
EnerPyFlow

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COMPONENTS MODULE

```
class components.Component(name, energy, environment, description, nb_of_timesteps=None,  
                           isHub=False, i=None, log=False)
```

Bases: object

This class represents the base components and some fictional objects and is used to build the links (energy flows).

name

Name of the component.

Type

str

energy

Main energy type of the component.

Type

str

environment

Main environment of the component.

Type

str

description

Portion of the configuration file describing the characteristics of the links

Type

dict

nb_of_timesteps

Number of timesteps of the simulation.

Type

int

maximum

maximum value(s) of energy flow in and out of the component. Can be one value (ex: maximum electricity exchanges through grid) or a sequence of the same duration of the simulation duration (ex: hourly PV production). In this case, a string describing where the data is stored must be given under this form : "path/to/data.csv//column_name_of_maximum". Value(s) must be given in the unit of the energy type attached to the object.

Type

float | str

maximum_in

maximum of the energy flow in the sense Hub -> Component. Same format as maximum, default value is maximum, crushes maximum if both maximum_in and maximum are given (only maximum_in in used in the problem constraints).

Type

float | str

maximum_out

maximum of the energy flow in the sense Component -> Hub. Same format as maximum, default value is maximum, crushes maximum if both maximum_out and maximum are given (only maximum_out in used in the problem constraints).

Type

float | str

minimum

minimum value(s) of energy flow in and out of the component. Can be one value or a sequence of the same duration of the simulation duration. In this case, a string describing where the data is stored must be given under this form : "path/to/data.csv//column_name_of_minimum". Value(s) must be given in the unit of the energy type attached to the object. Default is 0. ; it highly recommended to NOT PUT NEGATIVE VALUES.

Type

float | str

minimum_in

minimum of the energy flow in the sense Hub -> Component. Same format as minimum, default value is minimum, crushes minimum if both minimum_in and minimum are given (only minimum_in in used in the problem constraints).

Type

float | str

minimum_out

minimum of the energy flow in the sense Component -> Hub. Same format as minimum, default value is minimum, crushes minimum if both minimum_out and minimum are given (only minimum_out in used in the problem constraints).

Type

float | str

cost

cost value(s) of energy flow in and out of the component per energy type unit. Can be one value or a sequence of the same duration of the simulation duration. In this case, a string describing where the data is stored must be given under this form : "path/to/data.csv//column_name_of_cost". Value(s) must be given in cost unit per unit of the energy type attached to the object. Default is 0. A positive value is a cost, a negative value is a gain.

Type

float | str

cost_in

minimum of the energy flow in the sense Hub -> Component. Same format as cost, default value is -cost, crushes cost if both cost_in and cost are given (only cost_in in used in the problem constraints).

Type

float | str

cost_out

minimum of the energy flow in the sense Component -> Hub. Same format as cost, default value is cost, crushes cost if both cost_out and cost are given (only cost_out is used in the problem constraints).

Type

float | str

factor

actual minimum and maximum flow values are multiplied by factor. Example of use: if the input timeseries given as maximum_out describes the production of a 1 kWc PV panel but we want to have 5 kWc of PV installed, set factor to 5 ; if the input timeseries describes a demand that we want to split as 50% dispatchable and 50% not dispatchable, create two Demand objects (one with dispatchable=True, the other with dispatchable=False) with this input timeseries and set factor=0.5 for both objects ; if the best size of component has to be automatically optimized, set factor='auto'. WARNING: 'auto' option is not compatible with dispatchable Demand objects.

Type

int | float | str

factor_low_bound

Used if factor is set to 'auto'. factor_low_bound <= factor.

Type

int | float

factor_up_bound

Used if factor is set to 'auto'. factor_up_bound => factor.

Type

int | float

factor_type

Used if factor is set to 'auto' and set the factor type. Can be 'Continuous', 'Integer' or 'Binary'. Example of use for 'Integer' : how many PV panels of 200 Wc should be installed ? Example of use for 'Binary' : should a generator be installed ? (Yes : factor=1., No : factor=0.)

Type

str

installation_cost

Cost for one unit installed (factor=1.) Total installation cost will be installation_cost * factor.

Type

float

flow_vars_in

List of length nb_of_timesteps containing the flow-in variables (from Hub to Component) of the Component at each timestep. Once the problem solved, flow_vars_in[t].value() returns the optimized value of the variable for each timestep t between 0 and nb_of_timesteps-1.

Type

list[pulp.LpVariable]

flow_vars_out

List of length nb_of_timesteps containing the flow-out variables (from Component to Hub) of the Component at each timestep. Once the problem solved, flow_vars_out[t].value() returns the optimized value of the variable for each timestep t between 0 and nb_of_timesteps-1.

Type

list[pulp.LpVariable]

Parameters

- **name** (*str*) – Name of the component.
- **energy** (*str*) – Main energy type of the component.
- **environment** (*str*) – Main environment of the component.
- **description** (*dict*) – Sub-section of the configuration file describing the characteristics of the links (attributes of the Component).
- **nb_of_timesteps** (*int*) – Number of timesteps of the simulation.
- **isHub** (*bool*) – Must be True if the component described is a Hub (Component sub-class), else False.
- **i** (*int* / *None*) – To be used only if the component described is an EnvironmentsConnection (Component sub-class) to iterate within a list of specifications.
- **log** (*bool*) – If True, additional information will be printed throughout the initialization.

get_hub(*hubs*, *environment=None*, *energy=None*, *log=False*)

This method gets the Hub(environment, energy) to be linked to the Component object, and creates it if it doesn't exist.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **environment** (*str*) – Environment of the Hub to be selected. Default is self.environment, the main environment attached to the Component object.
- **energy** (*str*) – Energy of the Hub to be selected. Default is self.energy, the main energy type attached to the Component object.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Hub object corresponding to (environment, energy).

Return type*Hub(Component)***link**(*hubs*, *model*, *log=False*)

This methods creates flow_vars_in and flow_vars_out lists of flow variables that will be optimized, adds them to them to the Hub equation (energy conservation equation), and add the constraints $\text{factor} \cdot \text{minimum_in}[t] \leq \text{flow_vars_in}[t] \leq \text{factor} \cdot \text{maximum_in}[t]$ and $\text{factor} \cdot \text{minimum_out}[t] \leq \text{flow_vars_out}[t] \leq \text{factor} \cdot \text{maximum_out}[t]$ for every timestep t between 0 and nb_of_timesteps-1. Updates the model objective function with costs attributed to the flow variables: $\text{model.objective} += \sum_t \text{flow_vars_in}[t] \cdot \text{cost_in}[t] + \text{flow_vars_out}[t] \cdot \text{cost_out}[t]$.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **model** (*pulp.LpProblem*) – Pulp linear problem to be optimized.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Updated table of all hubs. pulp.LpProblem: Updated pulp linear problem to be optimized.

Return type

pandas.DataFrame

class components.**Converter**(*name, description, nb_of_timesteps, log=False*)

Bases: [Component](#)

Sub-class of Component class representing a converter object. Allows to link different hubs within a same environment with different energy types, with efficiency factors for the conversion. Only one sense is allowed for energy conversion, from only one input hub to one or several output hubs.

Inherited Attributes:

name (str): Name of the component. **energy** (str): Main energy type of the component. **environment** (str): Main environment of the component. **description** (dict): Portion of the configuration file describing the characteristics of the links **nb_of_timesteps** (int): Number of timesteps of the simulation. **maximum** (float | str): maximum value(s) of energy flow in and out of the component. Can be one value

(ex: maximum electricity exchanges through grid) or a sequence of the same duration of the simulation duration (ex: hourly PV production). In this case, a string describing where the data is stored must be given under this form : "path/to/data.csv//column_name_of_maximum". Value(s) must be given in the unit of the energy type attached to the object.

maximum_in (float | str): maximum of the energy flow in the sense Hub -> Component.

Same format as maximum,

default value is maximum, crushes maximum if both maximum_in and maximum are given (only maximum_in in used in the problem constraints).

maximum_out (float | str): maximum of the energy flow in the sense Component -> Hub.

Same format as maximum,

default value is maximum, crushes maximum if both maximum_out and maximum are given (only maximum_out in used in the problem constraints). ALWAYS=0. FOR A CONVERTER OBJECT.

minimum (float | str): minimum value(s) of energy flow in and out of the component. Can be one value or a

sequence of the same duration of the simulation duration. In this case, a string describing where the data is stored must be given under this form : "path/to/data.csv//column_name_of_minimum". Value(s) must be given in the unit of the energy type attached to the object. Default is 0. ; it highly recommended to NOT PUT NEGATIVE VALUES.

minimum_in (float | str): minimum of the energy flow in the sense Hub -> Component.

Same format as minimum,

default value is minimum, crushes minimum if both minimum_in and minimum are given (only minimum_in in used in the problem constraints).

minimum_out (float | str): minimum of the energy flow in the sense Component -> Hub.

Same format as minimum,

default value is minimum, crushes minimum if both minimum_out and minimum are given (only minimum_out in used in the problem constraints).

cost (float | str): cost value(s) of energy flow in and out of the component per energy type unit. Can be one

value or a sequence of the same duration of the simulation duration. In this case, a string describing where the data is stored must be given under this form :

“path/to/data.csv//column_name_of_cost”. Value(s) must be given in cost unit per unit of the energy type attached to the object. Default is 0. A positive value is a cost, a negative value is a gain.

cost_in (float | str): minimum of the energy flow in the sense Hub -> Component. Same format as cost, default

value is -cost, crushes cost if both cost_in and cost are given (only cost_in is used in the problem constraints).

cost_out (float | str): minimum of the energy flow in the sense Component -> Hub. Same format as cost, default

value is cost, crushes cost if both cost_out and cost are given (only cost_out is used in the problem constraints).

factor (int | float | str): actual minimum and maximum flow values are multiplied by factor.

Example of use: if the

input timeseries given as maximum_out describes the production of a 1 kWc PV panel but we want to have 5 kWc of PV installed, set factor to 5 ; if the input timeseries describes a demand that we want to split as 50% dispatchable and 50% not dispatchable, create two Demand objects (one with dispatchable=True, the other with dispatchable=False) with this input timeseries and set factor=0.5 for both objects ; if the best size of component has to be automatically optimized, set factor='auto'. WARNING: 'auto' option is not compatible with dispatchable Demand objects.

factor_low_bound (int | float): Used if factor is set to 'auto'. factor_low_bound <= factor.

factor_up_bound (int | float): Used if factor is set to 'auto'. factor_up_bound >= factor.

factor_type (str): Used if factor is set to 'auto' and set the factor type. Can be 'Continuous', 'Integer' or 'Binary'.

Example of use for 'Integer' : how many PV panels of 200 Wc should be installed ?

Example of use for 'Binary' : should a generator be installed ? (Yes : factor=1., No : factor=0.)

installation_cost (float): Cost for one unit installed (factor=1.) Total installation cost will be

installation_cost * factor.

flow_vars_in (list[pulp.LpVariable]): List of length nb_of_timesteps containing the flow-in variables (from Hub to Component)

of the Component at each timestep. Once the problem solved, flow_vars_in[t].value() returns the optimized value of the variable for each timestep t between 0 and nb_of_timesteps-1.

input_energy

Input energy type.

Type

str

output_energies

List of output energies.

Type

list[str]

flow_vars_out (dict[str

list[pulp.LpVariable]): Dictionary with output energy types as keys and lists of length nb_of_timesteps containing the flow-out variables (from Component to Hub) of the Converter at each timestep, for each type of output energy. Once the problem solved, flow_vars_out[t].value() returns the optimized value of the variable for each timestep t between 0 and nb_of_timesteps-1.

equations (dict[str

list[pulp.LpConstraint]]): Dictionary with output energy types as keys and lists of length nb_of_timesteps containing the conversion equations from the input energy type to each output energy type, at each timestep: $\text{flow_vars_out}[\text{output_energy}][t] = \text{conversion_ratio} * \text{flow_vars_in}[t]$ for each timestep t between 0 and nb_of_timesteps-1.

Parameters

- **name** (*str*) – Name of the component.
- **description** (*dict*) – Portion of the configuration file describing the characteristics of the links
- **nb_of_timesteps** (*int*) – Number of timesteps of the simulation.
- **log** (*bool*) – If True, additional information will be printed throughout the initialization.

build_equations(hubs, model=None, log=False)

Method to build the conversion equations between output energy types and input energy type. Calls method Component.link() to build variables and constraints related to the input energy hub, creates flow_vars_out variables for the links with the output energy hubs, adds them to the output energy hubs equations, builds conversions equations between input energy flows and output energy flows and adds them to the linear problem as constraints.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **model** (*pulp.LpProblem*) – Pulp linear problem to be optimized.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Updated table of all hubs. pulp.LpProblem: Updated pulp linear problem to be optimized.

Return type

pandas.DataFrame

get_hub(hubs, environment=None, energy=None, log=False)

This method gets the Hub(environment, energy) to be linked to the Component object, and creates it if it doesn't exist.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **environment** (*str*) – Environment of the Hub to be selected. Default is self.environment, the main environment attached to the Component object.
- **energy** (*str*) – Energy of the Hub to be selected. Default is self.energy, the main energy type attached to the Component object.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Hub object corresponding to (environment, energy).

Return type

[Hub\(Component\)](#)

link(hubs, model, log=False)

This methods creates flow_vars_in and flow_vars_out lists of flow variables that will be optimized, adds them to them to the Hub equation (energy conservation equation), and add the constraints $\text{factor} \times \text{minimum_in}[t] \leq \text{flow_vars_in}[t] \leq \text{factor} \times \text{maximum_in}[t]$ and $\text{factor} \times \text{minimum_out}[t] \leq \text{flow_vars_out}[t] \leq \text{factor} \times \text{maximum_out}[t]$ for every timestep t between 0 and nb_of_timesteps-1. Updates the model objective function with costs attributed to the flow variables: $\text{model.objective} += \sum_t \text{flow_vars_in}[t] \times \text{cost_in}[t] + \text{flow_vars_out}[t] \times \text{cost_out}[t]$.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **model** (*pulp.LpProblem*) – Pulp linear problem to be optimized.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Updated table of all hubs. *pulp.LpProblem*: Updated pulp linear problem to be optimized.

Return type

pandas.DataFrame

class components.**Demand**(name, description, nb_of_timesteps, log=False)

Bases: [Component](#)

Sub-class of Component class representing an energy demand. Can be dispatchable within some limitations or not dispatchable (default).

Inherited Attributes:

name (*str*): Name of the component. **energy** (*str*): Main energy type of the component. **environment** (*str*): Main environment of the component. **description** (*dict*): Portion of the configuration file describing the characteristics of the links **nb_of_timesteps** (*int*): Number of timesteps of the simulation. **maximum** (*float | str*): maximum value(s) of energy flow in and out of the component. Can be one value

(ex: maximum electricity exchanges through grid) or a sequence of the same duration of the simulation duration (ex: hourly PV production). In this case, a string describing where the data is stored must be given under this form : "path/to/data.csv//column_name_of_maximum". Value(s) must be given in the unit of the energy type attached to the object.

maximum_in (*float | str*): maximum of the energy flow in the sense Hub -> Component.

Same format as maximum,

default value is maximum, crushes maximum if both maximum_in and maximum are given (only maximum_in in used in the problem constraints).

maximum_out (*float | str*): maximum of the energy flow in the sense Component -> Hub.

Same format as maximum,

default value is maximum, crushes maximum if both maximum_out and maximum are given (only maximum_out in used in the problem constraints). ALWAYS=0. FOR A DEMAND OBJECT.

minimum (*float | str*): minimum value(s) of energy flow in and out of the component. Can be one value or a

sequence of the same duration of the simulation duration. In this case, a string describing where the data is stored must be given under this form : "path/to/data.csv//column_name_of_minimum". Value(s) must be given in the unit of the energy type attached to the object. ALWAYS=0. FOR A DEMAND OBJECT.

minimum_in (float | str): minimum of the energy flow in the sense Hub -> Component.

Same format as minimum,

default value is minimum, crushes minimum if both minimum_in and minimum are given (only minimum_in is used in the problem constraints). If demand is not dispatchable, will be forced to minimum_in=value.

minimum_out (float | str): minimum of the energy flow in the sense Component -> Hub.

Same format as minimum,

default value is minimum, crushes minimum if both minimum_out and minimum are given (only minimum_out is used in the problem constraints). If demand is not dispatchable, will be forced to minimum_out=value.

cost (float | str): cost value(s) of energy flow in and out of the component per energy type unit. Can be one

value or a sequence of the same duration of the simulation duration. In this case, a string describing where the data is stored must be given under this form : "path/to/data.csv//column_name_of_cost". Value(s) must be given in cost unit per unit of the energy type attached to the object. Default is 0. A positive value is a cost, a negative value is a gain.

cost_in (float | str): minimum of the energy flow in the sense Hub -> Component. Same format as cost, default

value is -cost, crushes cost if both cost_in and cost are given (only cost_in is used in the problem constraints).

cost_out (float | str): minimum of the energy flow in the sense Component -> Hub. Same format as cost, default

value is cost, crushes cost if both cost_out and cost are given (only cost_out is used in the problem constraints).

factor (int | float | str): actual minimum and maximum flow values are multiplied by factor. Example of use: if the

input timeseries given as maximum_out describes the production of a 1 kWc PV panel but we want to have 5 kWc of PV installed, set factor to 5 ; if the input timeseries describes a demand that we want to split as 50% dispatchable and 50% not dispatchable, create to Demand objects (one with dispatchable=True, the other with dispatchable=False) with this input timeseries and set factor=0.5 for both objects. 'AUTO' OPTION IS NOT COMPATIBLE WITH DISPATCHABLE DEMAND OBJECTS.

factor_low_bound (int | float): Used if factor is set to 'auto'. $\text{factor_low_bound} \leq \text{factor}$.

factor_up_bound (int | float): Used if factor is set to 'auto'. $\text{factor_up_bound} \geq \text{factor}$.

factor_type (str): Used if factor is set to 'auto' and set the factor type. Can be 'Continuous', 'Integer' or 'Binary'.

Example of use for 'Integer' : how many PV panels of 200 Wc should be installed ?

Example of use for 'Binary' : should a generator be installed ? (Yes : factor=1., No : factor=0.)

installation_cost (float): Cost for one unit installed (factor=1.) Total installation cost will be

$\text{installation_cost} * \text{factor}$.

flow_vars_in (list[pulp.LpVariable]): List of length nb_of_timesteps containing the flow-in variables (from Hub to Component)

of the Component at each timestep. Once the problem solved, $\text{flow_vars_in}[t].\text{value}()$ returns the optimized value of the variable for each timestep t between 0 and nb_of_timesteps-1.

flow_vars_out (list[pulp.LpVariable]): List of length nb_of_timesteps containing the flow-out variables (from Hub to Component)

of the Component at each timestep. Once the problem solved, `flow_vars_out[t].value()` returns the optimized value of the variable for each timestep `t` between 0 and `nb_of_timesteps-1`.

dispatchable

True if demand is dispatchable, else False.

Type

bool

dispatch_window

Used only if demand is dispatchable. Indicates the extend to when each chunk of initial demand can be displaced. Example: if `dispatch_window=24`, each chunk of initial demand can be dispatched within the time window `[-12, +12]`.

Type

int

value

List of length `nb_of_timesteps` with initial demand values, in energy type unit.

Type

List[float]

y_vars

Only if demand is dispatchable. Table of variables indicating when each chunk of initial demand is displaced.

Type

pandas.DataFrame

Parameters

- **name** (*str*) – Name of the component.
- **description** (*dict*) – Portion of the configuration file describing the characteristics of the component links.
- **nb_of_timesteps** (*int*) – Number of timesteps of the simulation.
- **log** (*bool*) – If True, additional information will be printed throughout the initialization.

build_equations(*hubs, model, log=False*)

Method to build demand-specific variables and constraints. Calls method `Component.link()` to build variables and constraints related to the energy flows, and if demand is dispatchable, creates dispatching variables and equations variables and adds them to the linear problem as constraints.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **model** (*pulp.LpProblem*) – Pulp linear problem to be optimized.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Updated table of all hubs. `pulp.LpProblem`: Updated pulp linear problem to be optimized.

Return type

pandas.DataFrame

get_hub(*hubs*, *environment=None*, *energy=None*, *log=False*)

This method gets the Hub(*environment*, *energy*) to be linked to the Component object, and creates it if it doesn't exist.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **environment** (*str*) – Environment of the Hub to be selected. Default is `self.environment`, the main environment attached to the Component object.
- **energy** (*str*) – Energy of the Hub to be selected. Default is `self.energy`, the main energy type attached to the Component object.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Hub object corresponding to (*environment*, *energy*).

Return type

[Hub\(Component\)](#)

link(*hubs*, *model*, *log=False*)

This methods creates `flow_vars_in` and `flow_vars_out` lists of flow variables that will be optimized, adds them to them to the Hub equation (energy conservation equation), and add the constraints `factor*minimum_in[t] <= flow_vars_in[t] <= factor*maximum_in[t]` and `factor*minimum_out[t] <= flow_vars_out[t] <= factor*maximum_out[t]` for every timestep *t* between 0 and `nb_of_timesteps-1`. Updates the model objective function with costs attributed to the flow variables: `model.objective += sum_t flow_vars_in[t]*cost_in[t] + flow_vars_out[t]*cost_out[t]`.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **model** (*pulp.LpProblem*) – Pulp linear problem to be optimized.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Updated table of all hubs. *pulp.LpProblem*: Updated pulp linear problem to be optimized.

Return type

pandas.DataFrame

class `components.EnvironmentsConnection`(*environment1*, *environment2*, *descriptions*, *i*, *nb_of_timesteps*, *log=False*)

Bases: [Component](#)

Sub-class of Component class used to represent the interface between two different environments.

Inherited Attributes:

name (*str*): Name of the component. *energy* (*str*): Not used, forced to `energy="`. *environment* (*str*): Main environment of the component. For an `EnvironmentsConnection` object, corresponds to `environment1`.

description (*dict*): Portion of the configuration file describing the characteristics of the links
nb_of_timesteps (*int*): Number of timesteps of the simulation. *maximum* (*float | str*): maximum value(s) of energy flow in and out of the component. Can be one value

(ex: maximum electricity exchanges through grid) or a sequence of the same duration of the simulation duration (ex: hourly PV production). In this case,

a string describing where the data is stored must be given under this form :
"path/to/data.csv//column_name_of_maximum". Value(s) must be given in the unit of
the energy type attached to the object.

maximum_in (float | str): maximum of the energy flow in the sense Hub -> Component.

Same format as maximum,

default value is maximum, crushes maximum if both maximum_in and maximum are given
(only maximum_in in used in the problem constraints).

maximum_out (float | str): maximum of the energy flow in the sense Component -> Hub.

Same format as maximum,

default value is maximum, crushes maximum if both maximum_out and maximum are given
(only maximum_out in used in the problem constraints).

**minimum (float | str): minimum value(s) of energy flow in and out of the component. Can
be one value or a**

sequence of the same duration of the simulation duration. In this case, a
string describing where the data is stored must be given under this form :
"path/to/data.csv//column_name_of_minimum". Value(s) must be given in the unit of
the energy type attached to the object.

minimum_in (float | str): minimum of the energy flow in the sense Hub -> Component.

Same format as minimum,

default value is minimum, crushes minimum if both minimum_in and minimum are given (only
minimum_in in used in the problem constraints). If demand is not dispatchable, will be force
to minimum_in=value.

minimum_out (float | str): minimum of the energy flow in the sense Component -> Hub.

Same format as minimum,

default value is minimum, crushes minimum if both minimum_out and minimum are given
(only minimum_out in used in the problem constraints). If demand is not dispatchable, will
be force to minimum_in=value.

**cost (float | str): cost value(s) of energy flow in and out of the component per energy type
unit. Can be one**

value or a sequence of the same duration of the simulation duration. In this
case, a string describing where the data is stored must be given under this form :
"path/to/data.csv//column_name_of_cost". Value(s) must be given in cost unit per unit of
the energy type attached to the object. Default is 0. A positive value is a cost, a negative
value is a gain.

**cost_in (float | str): minimum of the energy flow in the sense Hub -> Component. Same
format as cost, default**

value is -cost, crushes cost if both cost_in and cost are given (only cost_in in used in the
problem constraints).

**cost_out (float | str): minimum of the energy flow in the sense Component -> Hub. Same
format as cost, default**

value is cost, crushes cost if both cost_out and cost are given (only cost_out in used in the
problem constraints).

**factor (int | float | str): actual minimum and maximum flow values are multiplied by factor.
Example of use: if the**

input timeseries given as maximum_out describes the production of a 1 kWc PV panel but
we want to have 5 kWc of PV installed, set factor to 5 ; if the input timeseries describes
a demand that we want to split as 50% dispatchable and 50% not dispatchable, create to
Demand objects (one with dispatchable=True, the other with dispatchable=False) with this
input timeseries and set factor=0.5 for both objects.

`factor_low_bound` (int | float): Used if factor is set to 'auto'. $\text{factor_low_bound} \leq \text{factor}$. `factor_up_bound` (int | float): Used if factor is set to 'auto'. $\text{factor_up_bound} \Rightarrow \text{factor}$. `factor_type` (str): Used if factor is set to 'auto' and set the factor type. Can be 'Continuous', 'Integer' or 'Binary'.

Example of use for 'Integer' : how many PV panels of 200 Wc should be installed ?

Example of use for 'Binary' : should a generator be installed ? (Yes : factor=1., No : factor=0.)

installation_cost (float): Cost for one unit installed (factor=1.) Total installation cost will be

$\text{installation_cost} * \text{factor}$.

flow_vars_in (list[pulp.LpVariable]): List of length nb_of_timesteps containing the flow-in variables (from Hub to Component)

of the Component at each timestep. Once the problem solved, `flow_vars_in[t].value()` returns the optimized value of the variable for each timestep `t` between 0 and `nb_of_timesteps-1`.

flow_vars_out (list[pulp.LpVariable]): List of length nb_of_timesteps containing the flow-out variables (from Hub to Component)

of the Component at each timestep. Once the problem solved, `flow_vars_out[t].value()` returns the optimized value of the variable for each timestep `t` between 0 and `nb_of_timesteps-1`.

environment1

Name of 1st environment to connect.

Type

str

environment2

Name of 2nd environment to connect.

Type

str

vars_out (dict[str

`list[pulp.LpVariable]]`): Dictionnary with energy types common to both environment1 and environment2 as keys, containing lists of length `nb_of_timesteps` containing the flow variables from Hub(environment1) to Hub(environment2) for each common energy type. Once the problem solved, `vars_out[energy][t].value()` returns the optimized value of these flow variables from for each timestep `t` between 0 and `nb_of_timesteps-1`.

vars_in (dict[str

`list[pulp.LpVariable]]`): Dictionnary with energy types common to both environment1 and environment2 as keys, containing lists of length `nb_of_timesteps` containing the flow variables from Hub(environment2) to Hub(environment1) for each common energy type. Once the problem solved, `vars_in[energy][t].value()` returns the optimized value of these flow variables from for each timestep `t` between 0 and `nb_of_timesteps-1`.

Parameters

- **environment1** (str) – Name of 1st environment to connect.
- **environment2** (str) – Name of 2nd environment to connect.
- **descriptions** (dict) – Sub-section of the configuration file describing the characteristics of the links.
- **i** (int) – Used to iterate within a list of specifications.
- **nb_of_timesteps** (int) – Number of timesteps of the simulation.

- **log** (*bool*) – If True, additional information will be printed throughout the initialization.

connect_as_input (*hubs, model, log=False*)

Creates *vars_out* and *vars_in* to store the flow variables between hubs of environment1 and hubs of environment2, add them to hubs of environment1 and hubs of environment2 equations, adds minimum and maximum constraints (describing the connection conditions between the two environments) to the linear problem, and updates the model objective function with costs attributed to the flow variables.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **model** (*pulp.LpProblem*) – Pulp linear problem to be optimized.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Updated table of all hubs. *pulp.LpProblem*: Updated pulp linear problem to be optimized.

Return type

pandas.DataFrame

get_hub (*hubs, environment=None, energy=None, log=False*)

This method gets the Hub(*environment, energy*) to be linked to the Component object, and creates it if it doesn't exist.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **environment** (*str*) – Environment of the Hub to be selected. Default is *self.environment*, the main environment attached to the Component object.
- **energy** (*str*) – Energy of the Hub to be selected. Default is *self.energy*, the main energy type attached to the Component object.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Hub object corresponding to (*environment, energy*).

Return type

Hub(Component)

link (*hubs, model, log=False*)

This methods creates *flow_vars_in* and *flow_vars_out* lists of flow variables that will be optimized, adds them to them to the Hub equation (energy conservation equation), and add the constraints $\text{factor} \cdot \text{minimum_in}[t] \leq \text{flow_vars_in}[t] \leq \text{factor} \cdot \text{maximum_in}[t]$ and $\text{factor} \cdot \text{minimum_out}[t] \leq \text{flow_vars_out}[t] \leq \text{factor} \cdot \text{maximum_out}[t]$ for every timestep *t* between 0 and *nb_of_timesteps-1*. Updates the model objective function with costs attributed to the flow variables: *model.objective* += $\sum_t \text{flow_vars_in}[t] \cdot \text{cost_in}[t] + \text{flow_vars_out}[t] \cdot \text{cost_out}[t]$.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **model** (*pulp.LpProblem*) – Pulp linear problem to be optimized.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Updated table of all hubs. `pulp.LpProblem`: Updated pulp linear problem to be optimized.

Return type

`pandas.DataFrame`

class `components.Hub(environment, energy, nb_of_timesteps, log=False)`

Bases: [Component](#)

Sub-class of `Component` class representing the link between other Components belonging to the same environment with the same energy type. Examples: `Hub(house, electricity)`, `Hub(house, heat)` or `Hub(car, electricity)`. Is used to implement the energy conservation equation within each environment and for each energy type.

Inherited attributes:

`name (str)`: Name of the hub. `environment (str)`: Main environment of the hub. `energy (str)`: Main energy type of the hub. `nb_of_timesteps (int)`: Number of timesteps of the simulation.

unused_energy

List of variables representing the energy losses of the hub at each timestep.

Type

`list[pulp.LpVariable]`

equation

List of equations representing the conservation of energy (everything entering the hub = everything going out of the hub) at each timestep.

Type

`list[pulp.LpConstraint]`

component_names

List of names of the components linked to the hub.

Type

`list[str]`

Parameters

- **environment** (*str*) – Main environment of the hub.
- **energy** (*str*) – Main energy type of the hub.
- **nb_of_timesteps** (*int*) – Number of timesteps of the simulation.
- **log** (*bool*) – If True, additional information will be printed throughout the initialization.

add_link(*variables, component_name, sign='+', log=False*)

Link a new component to the hub by adding its flow variables to the hub equation.

Parameters

- **variables** (*list[pulp.LpVariable]*) – Liste of length `nb_of_timesteps` with flow variables to be added to the hub equation.
- **component_name** (*str*) – Name of the component to be linked.
- **sign** (*str*) – Can be '+' or '-'. Describes whether it is `flow_in` or `flow_out` variables. If `sign='+'` then `+variables[t]` is added to the left hand side of the hub equation, else if `sign='-'` then `-variables[t]` is added to the left hand side of the hub equation.

- **log** (*bool*) – If True, additional information will be printed throughout the initialization.

get_hub(*hubs*, *environment=None*, *energy=None*, *log=False*)

This method gets the Hub(*environment*, *energy*) to be linked to the Component object, and creates it if it doesn't exist.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **environment** (*str*) – Environment of the Hub to be selected. Default is `self.environment`, the main environment attached to the Component object.
- **energy** (*str*) – Energy of the Hub to be selected. Default is `self.energy`, the main energy type attached to the Component object.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Hub object corresponding to (*environment*, *energy*).

Return type

Hub(Component)

link(*hubs*, *model*, *log=False*)

This methods creates `flow_vars_in` and `flow_vars_out` lists of flow variables that will be optimized, adds them to them to the Hub equation (energy conservation equation), and add the constraints $\text{factor} \cdot \text{minimum_in}[t] \leq \text{flow_vars_in}[t] \leq \text{factor} \cdot \text{maximum_in}[t]$ and $\text{factor} \cdot \text{minimum_out}[t] \leq \text{flow_vars_out}[t] \leq \text{factor} \cdot \text{maximum_out}[t]$ for every timestep *t* between 0 and `nb_of_timesteps-1`. Updates the model objective function with costs attributed to the flow variables: `model.objective += sum_t flow_vars_in[t]*cost_in[t] + flow_vars_out[t]*cost_out[t]`.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **model** (*pulp.LpProblem*) – Pulp linear problem to be optimized.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Updated table of all hubs. *pulp.LpProblem*: Updated pulp linear problem to be optimized.

Return type

pandas.DataFrame

class `components.Source`(*name*, *description*, *nb_of_timesteps*, *log=False*)

Bases: *Component*

Sub-class of *Component* class representing an energy source. Note that if specified, it is possible to send energy toward the source (reinjecting electricity to the grid for instance).

Inherited Attributes:

name (*str*)

Name of the component. **energy** (*str*): Main energy type of the component. **environment** (*str*): Main environment of the component.

description (*dict*)

Portion of the configuration file describing the characteristics of the links

nb_of_timesteps (int)

Number of timesteps of the simulation.

maximum (float | str)

Maximum value(s) of energy flow in and out of the component. Can be one value (ex: maximum electricity exchanges through grid) or a sequence of the same duration of the simulation duration (ex: hourly PV production). In this case, a string describing where the data is stored must be given under this form : "path/to/data.csv//column_name_of_maximum". Value(s) must be given in the unit of the energy type attached to the object.

maximum_in (float | str)

Maximum of the energy flow in the sense Hub -> Component. Same format as maximum, default value is maximum, crushes maximum if both maximum_in and maximum are given (only maximum_in in used in the problem constraints).

maximum_out (float | str)

Maximum of the energy flow in the sense Component -> Hub. Same format as maximum, default value is maximum, crushes maximum if both maximum_out and maximum are given (only maximum_out in used in the problem constraints).

minimum (float | str)

Minimum value(s) of energy flow in and out of the component. Can be one value or a sequence of the same duration of the simulation duration. In this case, a string describing where the data is stored must be given under this form : "path/to/data.csv//column_name_of_minimum". Value(s) must be given in the unit of the energy type attached to the object.

minimum_in (float | str): minimum of the energy flow in the sense Hub -> Component.**Same format as minimum,**

default value is minimum, crushes minimum if both minimum_in and minimum are given (only minimum_in in used in the problem constraints). If demand is not dispatchable, will be force to minimum_in=value.

minimum_out (float | str): minimum of the energy flow in the sense Component -> Hub.**Same format as minimum,**

default value is minimum, crushes minimum if both minimum_out and minimum are given (only minimum_out in used in the problem constraints). If demand is not dispatchable, will be force to minimum_in=value.

cost (float | str): cost value(s) of energy flow in and out of the component per energy type unit. Can be one

value or a sequence of the same duration of the simulation duration. In this case, a string describing where the data is stored must be given under this form : "path/to/data.csv//column_name_of_cost". Value(s) must be given in cost unit per unit of the energy type attached to the object. Default is 0. A positive value is a cost, a negative value is a gain.

cost_in (float | str): minimum of the energy flow in the sense Hub -> Component. Same format as cost, default

value is -cost, crushes cost if both cost_in and cost are given (only cost_in in used in the problem constraints).

cost_out (float | str): minimum of the energy flow in the sense Component -> Hub. Same format as cost, default

value is cost, crushes cost if both cost_out and cost are given (only cost_out in used in the problem constraints).

factor (int | float | str): actual minimum and maximum flow values are multiplied by factor.**Example of use: if the**

input timeseries given as maximum_out describes the production of a 1 kWc PV panel but

we want to have 5 kWc of PV installed, set factor to 5 ; if the input timeseries describes a demand that we want to split as 50% dispatchable and 50% not dispatchable, create to Demand objects (one with dispatchable=True, the other with dispatchable=False) with this input timeseries and set factor=0.5 for both objects.

factor_low_bound (int | float): Used if factor is set to 'auto'. $\text{factor_low_bound} \leq \text{factor}$.
factor_up_bound (int | float): Used if factor is set to 'auto'. $\text{factor_up_bound} \geq \text{factor}$.
factor_type (str): Used if factor is set to 'auto' and set the factor type. Can be 'Continuous', 'Integer' or 'Binary'.

Example of use for 'Integer' : how many PV panels of 200 Wc should be installed ?
Example of use for 'Binary' : should a generator be installed ? (Yes : factor=1., No : factor=0.)

installation_cost (float): Cost for one unit installed (factor=1.) Total installation cost will be $\text{installation_cost} * \text{factor}$.

flow_vars_in (list[pulp.LpVariable]): List of length **nb_of_timesteps** containing the flow-in variables (from Hub to Component) of the Component at each timestep. Once the problem solved, `flow_vars_in[t].value()` returns the optimized value of the variable for each timestep `t` between 0 and `nb_of_timesteps-1`.

flow_vars_out (list[pulp.LpVariable]): List of length **nb_of_timesteps** containing the flow-out variables (from Hub to Component) of the Component at each timestep. Once the problem solved, `flow_vars_out[t].value()` returns the optimized value of the variable for each timestep `t` between 0 and `nb_of_timesteps-1`.

Parameters

- **name** (str) – Name of the component.
- **description** (dict) – Portion of the configuration file describing the characteristics of the component links.
- **nb_of_timesteps** (int) – Number of timesteps of the simulation.
- **log** (bool) – If True, additional information will be printed throughout the initialization.

build_equations(hubs, model, log=False)

Calls method `Component.link()` to build variables and constraints related to the energy flows.

Parameters

- **hubs** (pandas.DataFrame) – Table of all hubs.
- **model** (pulp.LpProblem) – Pulp linear problem to be optimized.
- **log** (bool) – If True, additional information will be printed throughout the process.

Returns

Updated table of all hubs. pulp.LpProblem: Updated pulp linear problem to be optimized.

Return type

pandas.DataFrame

get_hub(hubs, environment=None, energy=None, log=False)

This method gets the Hub(environment, energy) to be linked to the Component object, and creates it if it doesn't exist.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **environment** (*str*) – Environment of the Hub to be selected. Default is `self.environment`, the main environment attached to the Component object.
- **energy** (*str*) – Energy of the Hub to be selected. Default is `self.energy`, the main energy type attached to the Component object.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Hub object corresponding to (environment, energy).

Return type

Hub(Component)

link(*hubs, model, log=False*)

This methods creates `flow_vars_in` and `flow_vars_out` lists of flow variables that will be optimized, adds them to them to the Hub equation (energy conservation equation), and add the constraints `factor*minimum_in[t] <= flow_vars_in[t] <= factor*maximum_in[t]` and `factor*minimum_out[t] <= flow_vars_out[t] <= factor*maximum_out[t]` for every timestep `t` between 0 and `nb_of_timesteps-1`. Updates the model objective function with costs attributed to the flow variables: `model.objective += sum_t flow_vars_in[t]*cost_in[t] + flow_vars_out[t]*cost_out[t]`.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **model** (*pulp.LpProblem*) – Pulp linear problem to be optimized.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Updated table of all hubs. *pulp.LpProblem*: Updated pulp linear problem to be optimized.

Return type

pandas.DataFrame

class `components.Storage`(*name, description, nb_of_timesteps, log=False*)

Bases: *Component*

Sub-class of Component class representing a storage device.

Inherited Attributes:

`name` (*str*): Name of the component. `energy` (*str*): Main energy type of the component. `environment` (*str*): Main environment of the component. `description` (*dict*): Portion of the configuration file describing the characteristics of the links `nb_of_timesteps` (*int*): Number of timesteps of the simulation. `maximum` (*float | str*): maximum value(s) of energy flow in and out of the component. Can be one value

(ex: maximum electricity exchanges through grid) or a sequence of the same duration of the simulation duration (ex: hourly PV production). In this case, a string describing where the data is stored must be given under this form : "path/to/data.csv//column_name_of_maximum". Value(s) must be given in the unit of the energy type attached to the object.

maximum_in (*float | str*): maximum of the energy flow in the sense Hub -> Component.

Same format as maximum,

default value is `maximum`, crushes `maximum` if both `maximum_in` and `maximum` are given (only `maximum_in` in used in the problem constraints).

maximum_out (float | str): maximum of the energy flow in the sense Component -> Hub.

Same format as maximum,

default value is maximum, crushes maximum if both maximum_out and maximum are given (only maximum_out in used in the problem constraints).

minimum (float | str): minimum value(s) of energy flow in and out of the component. Can be one value or a

sequence of the same duration of the simulation duration. In this case, a string describing where the data is stored must be given under this form : "path/to/data.csv//column_name_of_minimum". Value(s) must be given in the unit of the energy type attached to the object. Default is 0. ; it highly recommended to NOT PUT NEGATIVE VALUES.

minimum_in (float | str): minimum of the energy flow in the sense Hub -> Component.

Same format as minimum,

default value is minimum, crushes minimum if both minimum_in and minimum are given (only minimum_in in used in the problem constraints).

minimum_out (float | str): minimum of the energy flow in the sense Component -> Hub.

Same format as minimum,

default value is minimum, crushes minimum if both minimum_out and minimum are given (only minimum_out in used in the problem constraints).

cost (float | str): cost value(s) of energy flow in and out of the component per energy type unit. Can be one

value or a sequence of the same duration of the simulation duration. In this case, a string describing where the data is stored must be given under this form : "path/to/data.csv//column_name_of_cost". Value(s) must be given in cost unit per unit of the energy type attached to the object. Default is 0. A positive value is a cost, a negative value is a gain.

cost_in (float | str): minimum of the energy flow in the sense Hub -> Component. Same format as cost, default

value is -cost, crushes cost if both cost_in and cost are given (only cost_in in used in the problem constraints).

cost_out (float | str): minimum of the energy flow in the sense Component -> Hub. Same format as cost, default

value is cost, crushes cost if both cost_out and cost are given (only cost_out in used in the problem constraints).

factor (int | float | str): actual minimum and maximum flow values are multiplied by factor. Example of use: if the

input timeseries given as maximum_out describes the production of a 1 kWc PV panel but we want to have 5 kWc of PV installed, set factor to 5 ; if the input timeseries describes a demand that we want to split as 50% dispatchable and 50% not dispatchable, create to Demand objects (one with dispatchable=True, the other with dispatchable=False) with this input timeseries and set factor=0.5 for both objects ; if the best size of component has to be automatically optimized, set factor='auto'. WARNING: 'auto' option is not compatible with dispatchable Demand objects.

factor_low_bound (int | float): Used if factor is set to 'auto'. factor_low_bound <= factor.

factor_up_bound (int | float): Used if factor is set to 'auto'. factor_up_bound => factor.

factor_type (str): Used if factor is set to 'auto' and set the factor type. Can be 'Continuous', 'Integer' or 'Binary'.

Example of use for 'Integer' : how many PV panels of 200 Wc should be installed ?

Example of use for 'Binary' : should a generator be installed ? (Yes : factor=1., No : factor=0.)

installation_cost (float): Cost for one unit installed (factor=1.) Total installation cost will be
`installation_cost * factor.`

flow_vars_in (list[pulp.LpVariable]): List of length `nb_of_timesteps` containing the flow-in variables (from Hub to Component)

of the Component at each timestep. Once the problem solved, `flow_vars_in[t].value()` returns the optimized value of the variable for each timestep `t` between 0 and `nb_of_timesteps-1`.

flow_vars_out (list[pulp.LpVariable]): List of length `nb_of_timesteps` containing the flow-out variables (from Hub to Component)

of the Component at each timestep. Once the problem solved, `flow_vars_out[t].value()` returns the optimized value of the variable for each timestep `t` between 0 and `nb_of_timesteps-1`.

SOC

List of length `nb_of_timesteps` of variables describing the energy contained in the storage at every timestep.

Type

`list[pulp.LpVariable]`

capacity

Storage capacity, in the same unit as its energy type.

Type

`float`

initial_SOC

Initial storage state-of-charge rate (at `t=0`), must be comprised between 0. and 1.

Type

`float`

final_SOC

Final storage state-of-charge rate (at `t=nb_of_timesteps - 1`), must be comprised between 0. and 1.

Type

`float`

efficiency

Storage efficiency = energy out / energy in. Must be comprised between 0. and 1.

Type

`float`

calendar_loss

Loss of energy stored at each timestep = energy stored at `t` / energy stored at `t-1` without external flows. Must be comprised between 0. and 1.

Type

`float`

volume_factor

Actual storage capacity is multiplied by `volume_factor`: $0 \leq \text{SOC}[t] \leq \text{volume_factor} * \text{capacity}$ for each timestep `t`. If `volume_factor` is set to 'auto', best `volume_factor` will be automatically determined.

Type

`float | int | str`

volume_factor_type

Used if volume_factor is set to 'auto' and set the factor type. Can be 'Continuous', 'Integer' or 'Binary'.

Type

str

volume_factor_low_bound

Used if volume_factor is set to 'auto' and set the factor type. $\text{volume_factor_low_bound} \leq \text{volume_factor}$.

Type

float

volume_factor_up_bound

Used if volume_factor is set to 'auto' and set the factor type. $\text{volume_factor_up_bound} \geq \text{volume_factor}$.

Type

float

volume_installation_cost

Cost for one unit installed (volume_factor=1.) Total installation due to storage volume will be $\text{volume_installation_cost} * \text{volume_factor}$.

Type

float

equation

List of length nb_of_timesteps containing the storage energy conservation equations for every timestep $t > 0$: $\text{SOC}[t] = \text{calendar_loss} * \text{SOC}[t-1] + (\text{efficiency})^{1/2} * \text{flow_vars_in}[t-1] - \text{efficiency}^{-1/2} * \text{flow_vars_out}[t-1]$.

Type

list[pulp.LpConstraints]

Parameters

- **name** (*str*) – Name of the component.
- **description** (*dict*) – Portion of the configuration file describing the characteristics of the component links.
- **nb_of_timesteps** (*int*) – Number of timesteps of the simulation.
- **log** (*bool*) – If True, additional information will be printed throughout the initialization.

build_equations(hubs, model, log=False)

Method to build storage-specific variables and constraints. Calls method Component.link() to build variables and constraints related to the energy flows, creates SOC variables for the energy stored at each timestep, builds equations to modelize the storage capacity and energy flows and adds them to the linear problem as constraints.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **model** (*pulp.LpProblem*) – Pulp linear problem to be optimized.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Updated table of all hubs. pulp.LpProblem: Updated pulp linear problem to be optimized.

Return type

pandas.DataFrame

get_hub(*hubs*, *environment=None*, *energy=None*, *log=False*)

This method gets the Hub(*environment*, *energy*) to be linked to the Component object, and creates it if it doesn't exist.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **environment** (*str*) – Environment of the Hub to be selected. Default is self.environment, the main environment attached to the Component object.
- **energy** (*str*) – Energy of the Hub to be selected. Default is self.energy, the main energy type attached to the Component object.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Hub object corresponding to (*environment*, *energy*).

Return type

Hub(Component)

link(*hubs*, *model*, *log=False*)

This methods creates flow_vars_in and flow_vars_out lists of flow variables that will be optimized, adds them to them to the Hub equation (energy conservation equation), and add the constraints $\text{factor} \cdot \text{minimum_in}[t] \leq \text{flow_vars_in}[t] \leq \text{factor} \cdot \text{maximum_in}[t]$ and $\text{factor} \cdot \text{minimum_out}[t] \leq \text{flow_vars_out}[t] \leq \text{factor} \cdot \text{maximum_out}[t]$ for every timestep *t* between 0 and nb_of_timesteps-1. Updates the model objective function with costs attributed to the flow variables: $\text{model.objective} += \sum_t \text{flow_vars_in}[t] \cdot \text{cost_in}[t] + \text{flow_vars_out}[t] \cdot \text{cost_out}[t]$.

Parameters

- **hubs** (*pandas.DataFrame*) – Table of all hubs.
- **model** (*pulp.LpProblem*) – Pulp linear problem to be optimized.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

Returns

Updated table of all hubs. pulp.LpProblem: Updated pulp linear problem to be optimized.

Return type

pandas.DataFrame

components.get_default_values_Component_phase2(*o*)

Gets default values of the attributes of a Component that depends on other attributes values.

Parameters

- **o** (*Component*) – Component object to read the already created attributes from.

Returns

Dictionnary with new attributes names as keys containing their default values.

Return type

dict()

MODEL MODULE

```
class model.Model(config_file='general_config_file.yaml', elements_list='elements_list.yaml', data="")
```

Bases: object

Class for the modelization of an energy system from configuration files A Model objects allows to build linear variables and equations, solve them as a linear problem, access all information relative to the simulation, and display the results once solved (optimized values of all variables, value of the objective function).

config_file

General configuration file.

Type

dict

elements_list

Description of all base components of the system.

Type

dict

run_num

Number of the run, for identification and saving purpose.

Type

int

run_name

Name of the run, for identification and saving purpose.

Type

str

energies

List of all possible energy types.

Type

list[str]

environments

List of all possible environments.

Type

list[str]

data

[Optional] Dataframe with input data.

Type

pandas.DataFrame | NoneType

nb_of_timesteps

Number of timesteps of the simulation.

Type

int

time

List of length nb_of_timesteps with timestamps.

Type

List[str]

model

Pulp linear formulation of the optimization problem.

Type

pulp.LpProblem

components (dict[str

dict[str: Components]): Dictionnary of all base components added to the system, with base components type (Source, Demand, Storage, Converter) and components names as keys.

directory

Directory path to save configuration files, results and plots.

Type

str

hubs

Data table with index=environments and columns=energies representing of all possible hubs, filled with Hub(environment, energy) objects, and None when it doesn't exist.

Type

pandas.DataFrame

environmentsConnections (dict[str

EnvironmentsConnection]) : Dictionnary of all environments connections, represented by EnvironmentsConnection objects.

simu_time

Timestamp of the instant where the optimization is completed.

Type

datetime

objective_value

Value of the objective function once the optimization is completed.

Type

float

dispatch

Dataframe of length nb_of_timesteps with flow variables and SOC values (optimal solution of the problem).

Type

pandas.DataFrame

Parameters

- **config_file** (*str*) – Path to general yaml configuration file.
- **elements_list** (*str*) – Path to elements list yaml configuration file.
- **data** (*str*) – [Optional] Path to input data csv file. Could be usefull to display information relative to input data in results plot.

add_hubs_equations_to_model(*log=False*)

Adds hubs equations to the model, once all base components are added to the hubs equations. Updates model.

TO BE USED AFTER `build_environment_level_variables_and_constraints()` AND `connect_environments()`.

Parameters

log (*bool*) – If True, additional information will be printed throughout the process.

build_environment_level_variables_and_constraints(*log=False*)

Builds all base components (Source, Demand, Storage, Converter), including their variables and internal constraints (example: dispatching equations for dispatchable Demand objects, storage equations for Storage objects, conversion equations for Conversion objects). Updates hubs table, components dictionary, and model. TO BE USED AFTER `initialize_hubs()`.

Parameters

log (*bool*) – If True, additional information will be printed throughout the process.

connect_environments(*log=False*)

Builds flow variables between different environments according to the connections descriptions given in the general configuration file. Store `EnvironmentsConnection` object in `environmentsConnections` dictionary. Updates hubs table and model.

Parameters

log (*bool*) – If True, additional information will be printed throughout the process.

get_design(*components, factors, units=None*)

Shortcut to get the values of components attributes.

Parameters

- **components** (*list[str]*) – List of components names.
- **factors** (*list[str]*) – List of associated factors to be displayed, must be the same length as components (with typically “factor” or “volume_factor” as values).
- **units** (*list[str] | None*) – List of associated units to be displayed, must be the same length as components if not None.

Returns

Table filled with factors values

Return type

pandas.DataFrame

hub_vars(*environment, energy*)

Gets all flow variable names linked to the hub(*environment, energy*.)

Parameters

- **environment** (*str*) – Environment name.
- **energy** (*str*) – Energy type name.

Returns

`list[str]`

initialize_hubs()

Creates hubs attribute.

plot_SOC(variables='all', unit="", save=False, log=False)

Plots SOC values depending on the time.

Parameters

- **variables** (*str* | *list[str]*) – If 'all', all SOC variables will be displayed. Else, list of names of variables to be displayed.
- **unit** (*str*) – Unit of variables, for legend.
- **save** (*bool*) – If True, plot will be saved as a png file in the run directory.
- **log** (*bool*) – If True, additional information will be printed throughout the process.

plot_hubs(save=False, log=False, co=False, env1="", env2="", price=None, unit="", start=0, end=0)

Plots energy flows of all hubs that exist, depending on the time.

Parameters

- **save** (*bool*) – If True, plot will be saved as a png file in the run directory.
- **log** (*bool*) – If True, additional information will be printed throughout the process.
- **co** (*bool*) – If True, periods of connection between two environments will be shown on all subplots.
- **env1** (*str*) – If `co==True`, name of the 1st environment of the connection to be displayed.
- **env2** (*str*) – If `co==True`, name of the 2nd environment of the connection to be displayed.
- **price** (*tuple(str | float, str) | None*) – If not None, additional line to be plotted on a second axis on all subplots. Must be under the form (path_to_column | value). Ex: ('data_sample.csv//Electricity_price (euros/MWh)', 'Electricity price (€/MWh)').
- **unit** (*str*) – Unit of energy flows, for legend.
- **start** (*int*) – Index of the data where to start to plot. Ex: `start=2` -> start at the second value.
- **end** (*int*) – `len(dispatch)`-end is the index of the data where to stop to plot Ex: `stop=1` -> stop at the penultimate value.

solve(log=False)

Solves the pulp problem, and save flow variables and SOC values in dispatch.

Parameters

- **log** (*bool*) – If True, additional information will be printed throughout the process.

UTILS MODULE

`utils.bound(value, t)`

If value described the value of a function *f* depending on time *t*, returns *f(t)*. If value is a constant, returns value. If value is a list, returns element number *t* of the list.

Parameters

- **value** (*any*, *list[any]*) – Value or list of values.
- **t** (*int*) – Timestep or index.

Returns

f(t)

Return type

any

`utils.capitalise(string)`

Capitalises only the first letter of a string, leaving the other characters unchanged.

Parameters

string (*str*) – A string to be transformed.

Returns

String transformed.

Return type

str

`utils.get_chronicle(value, log=False, i=None)`

From a value in a configuration file, returns the value if it's raw data, and gets raw data indicated by the value if value is a path to a column of a csv file.

Parameters

- **value** (*str* | *int* | *float*) – Data or path to location to get data from.
- **log** (*bool*) – If True, additionnal information will be printed throughout the process.
- **i** (*int*) – Index used to iterate within a list of specifications.

Returns

Value(s).

Return type

list[float] | *str* | *int* | *float*

`utils.get_components(file_of_components_list, components_class)`

Gets information regarding components belonging to a type of base components.

Parameters

- **file_of_components_list** (*str*) – Path to a yaml components list configuration file.
- **components_class** (*str*) – Name of the class of base components to be found (Source, Storage, Demand, Converter).

Returns

any]: Dictionnary with component names related to type **components_class** as **keys**, with their configuration information.

Return type

dict[str

`utils.get_from_elements_list(keyword, elements_list)`

Looks for lines in a file that contains a keyword, a returns the value of the elements describing it. Ex: keyword = 'energy' ; line = 'energy: electricity' ; then this function returns ['electricity'].

Parameters

- **keyword** (*str*) – The keyword to look for.
- **elements_list** (*str*) – Path to the file.

Returns

Lis of elements found associated to the keyword.

Return type

list[str]

`utils.get_label(string)`

Transforms a variable name into a label to be displayed by replacing '_' character by spaces.

Parameters

string (*str*) – A string to be transformed.

Returns

String transformed.

Return type

str

`utils.get_timeline(time)`

Builds a timeline in the list of datetime format from a list of strings.

Parameters

time (*list[str]*) – List of strings of the form '%Y%m%d:%H' (ex: 20252909:12 = September 29th, 2025 12h).

Returns

List of datetime objects.

Return type

list[datetime]

`utils.plot_one_hub(dispatch, top_var, variables, ax, title, price=None, co=False, env1_env2=None, env1="", env2="", unit=None, start=0, end=0)`

Plot the flow variables linked to a hub depending on the time as a cumulated step plot.

Parameters

- **dispatch** (*pandas.DataFrame*) – Dataframe containing data to be displayed.
- **(str (top_var) – None)**: Name of a variable stored in dispatch to be displayed as a line plot with the same unit as the main variables. Must match a column name of dispatch.
- **variables** (*list[str]*) – List of names of variables to be displayed, must match some column names of dispatch.
- **ax** (*matplotlib.axes._axes.Axes*) – ax object to add the plots to.
- **title** (*str*) – Title of the subplot.
- **price** (*tuple(str | float, str) | None*) – If not None, additional line to be plotted on a second axis on all subplots. Must be under the form (path_to_column | value). Ex: ('data_sample.csv//Electricity_price (euros/MWh)', 'Electricity price (€/MWh)').
- **co** (*bool*) – If True, periods of connection between two environments will be shown on all subplots.
- **env1_env2** (*list[float]*) – Timeseries of the periods of connection between environment1 and environment2.
- **env1** (*str*) – If co==True, name of the 1st environment of the connection to be displayed.
- **env2** (*str*) – If co==True, name of the 2nd environment of the connection to be displayed.
- **unit** (*str*) – Unit of the data.
- **start** (*int*) – Index of the data where to start to plot. Ex: start=2 -> start at the second value.
- **end** (*int*) – len(dispatch)-end is the index of the data where to stop to plot Ex: stop=1 -> stop at the penultimate value.

Returns

ax object with the plots added.

Return type

ax (*matplotlib.axes._axes.Axes*)

`utils.value(flow_vars_t)`

Gets the numerical value of the element.

Parameters

flow_vars_t (*float | int | pulp.LpVariable*) – Element to get the value from.

Returns

Value of the element.

Return type

float | int

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