

PowerFactory 2021

Technical Reference

Distance Blinder

RelDisbl, TypDisbl

Publisher:

DIgSILENT GmbH Heinrich-Hertz-Straße 9 72810 Gomaringen / Germany Tel.: +49 (0) 7072-9168-0 Fax: +49 (0) 7072-9168-88

info@digsilent.de

Please visit our homepage at: https://www.digsilent.de

Copyright © 2020 DIgSILENT GmbH

All rights reserved. No part of this publication may be reproduced or distributed in any form without written permission of DIgSILENT GmbH.

December 1, 2020 PowerFactory 2021 Revision 1

Contents

1	Gen	eral De	escription	1
2	Fea	tures &	User interface	1
	2.1	Distar	nce Blinder (RelDisbl)	1
		2.1.1	Basic data	1
		2.1.2	Description	2
	2.2	Distar	nce Blinder Type(TypDisbl)	2
		2.2.1	Method	3
		2.2.2	Type	4
			Reactive Blinder	4
			Resistive Blinder	4
			Neg. Reactive Blinder	5
			Neg. Resistive Blinder	5
			Susceptive Blinder	6
			Conductive Blinder	7
			Neg. Susceptive Blinder	7
			Neg. Conductive Blinder	8
		2.2.3	Pickup and reset parameters	8
3	Inte	gration	n in the relay scheme	9
4	Log	ic		10
	4.1	Single	phase	10
		4.1.1	Analog	10
		4.1.2	Digital	10
	4.2	3 phas	se	11
		4.2.1	Analog	11
		4.2.2	Digital	11
		4.2.3	Analog Enerted Method	12
Α	Para	ameter	Definitions	13

Contents

	A.1	Distan	ce Blinder Type (TypDisbl)	13	
	A.2	Distan	ce Blinder Element (RelDisbl)	13	
В	Sigr	nal Defi	initions	14	
	B.1	Single	phase	14	
		B.1.1	Analog	14	
		B.1.2	Digital	14	
	B.2	3 phas	se	14	
		B.2.1	Analog	14	
		B.2.2	Analog Enertec Method	15	
		B.2.3	Digital	16	
Lis	List of Figures				
Lis	st of	Tables		18	

1 General Description

The *Distance Blinder* ("RelDisbl" class) block implements a distance zone delimited by a straight line in the RX(resistance-reactance) or in the GB(conductance-susceptance) diagram. The distance characteristic type can be one of the following:

- · Reactive Blinder
- · Resistive Blinder
- Negative Reactive Blinder
- Negative Resistive Blinder
- · Admittive Blinder
- · Conductive Blinder
- · Negative Admittive Blinder
- Negative Conductive Blinder

The *Distance Blinder* "RelDisbl" block is operational during short circuit, load flow and RMS/EMT simulations. There is no available graphical representation in *DIgSILENT PowerFactory* of the GB(conductance-susceptance) diagram.

2 Features & User interface

2.1 Distance Blinder (RelDisbl)

The user can change the block settings using the "Distance blinder" dialogue ("RelDisbl"class). The dialogue consists of two tab pages: *Basic Data*, and *Description*. The main settings are located in the *Basic Data* tab page.

2.1.1 Basic data

The "Distance blinder" *Basic data* tab page provides a *presentation* area where the red text shows some info regarding:

- The international symbols used to represent the block protective function.
- The protection zone number implemented by the block.
- · Which currents are measured by the block.
- The type of blinder characteristic (i.e. Resistive Blinder)

The block can be disabled using the "Out of service" check box ("outserv" parameter).

The other graphical controls are combo boxes for ranges of discrete values otherwise edit boxes.

The "Relay Angle" setting ("phi" parameter) is always available and is user configurable if a range definition has been inserted in the Distance Blinder Type dialogue("TypDisbl"class).

The selected type of *Blinder* characteristic (see 2.2.2) defines which setting is available between the following:

- · Resistance ("R" parameter)
- · Reactance ("X" parameter)
- Conductance ("G" parameter)
- Susceptance ("B" parameter)

2.1.2 Description

The *Description* tab page can be used to insert some information to identify the *Distance Blinder* protective element (both with a generic string and with an unique textual string similar to the *Foreign Key* approach used in the relational databases) and to identify the source of the data used to create it.

2.2 Distance Blinder Type(TypDisbl)

The *Distance blinder* block main characteristics must be configured in the "Distance Blinder Type" dialogue (*TypDisbl* class). The dialogue doesn't contain any tab page, all parameters are showed in the dialogue unique page.

The followings values should be set:

- The "IEC Symbol" ("sfiec" parameter), only for documentation purpose.
- The "ANSI Symbol" ("sfansi" parameter), only for documentation purpose.
- The number of phases ("iphases" parameter).
- The unit type (Phase-Phase, Earth, 3-Phase, Multifunctional) ("aunit" parameter)
- The number of the protective zone at which the Blinder characteristic belongs ("izone" parameter).
- The Digital ("idigital" parameter) flag to activate the digital trip logic.
- The Blinder type ("ichatp" parameter).
- The calculation method ("imethod" parameter).
- The range and the step of the variables used to represent the characteristic (*Resistance* "rR", *Reactance* "rX", *Conduttance* "rG", *Susceptance* "rB", *Relay Angle* "rphi").

The number of phases ("iphases" parameter), the *Digital* ("idigital" parameter) flag and the calculation method ("imethod" parameter) affects the block inputs/outputs configuration. The unit type ("aunit" parameter) is used by the RX diagram logic to decide, depending up on its "Relay Unit" setting ("ishow" parameter) value ("R-X Plot Setting" dialogue, "SetDisplt" class), if the blinder must be displayed.

2.2.1 Method

The "Method" ("imethod" parameter) setting has been added to support the special phase comparison algorithm used by some Enertec devices.

When the Standard "Method" has been selected and the Digital ("idigital" parameter) flag is not set the following equation is used:

$$\varphi = \angle(\bar{S}_1) - \angle(\bar{S}_2)$$

Where $\bar{S}_1 = \bar{I} * \bar{Z}$

$$\bar{S}_2 = \bar{I} * \bar{Z} - \bar{U}$$

 \bar{Z} is a phasor perpedicular to the blinder

A trip is declared when

$$\varphi < 90^{\circ}$$

When the Enertec "Method" has been selected and the Digital ("idigital" parameter) flag is not set the following equations are used:

Phase fault:

$$\varphi = \angle(\bar{S}_1) - \angle(\bar{S}_2) + 90^{\circ}$$

Where
$$\bar{S}_1 = \bar{U}_{op} - \bar{I}_{op} * \bar{Z}$$

$$\bar{S}_2 = \bar{I}_{on}$$

 \bar{Z} is a phasor perpedicular to the blinder

Ground fault ($I_{0x3} > 0$):

$$\varphi = \angle(\bar{S}_1) - \angle(\bar{S}_2) + 90^{\circ}$$

Where
$$\bar{S}_1 = \bar{U}_{qop} - \bar{I}_{qop} * \bar{Z}$$

$$\bar{S}_{2} = \bar{I}_{0\pi^{2}}$$

 $ar{S}_2 = ar{I}_{0x3}$ only for "izone" = 1

$$\bar{S}_2 = \bar{I}$$

 $ar{S_2} = ar{I}$ for "izone" $ar{c}$ 1

 \bar{Z} is a phasor perpedicular to the blinder

A trip is declared when

$$\varphi < 90^{\circ}$$

Please notice that, when the Digital ("idigital" parameter) flag is set, the element receive as input signal the impedance values, and a trip is declared only using geometrical considerations in the RX diagram.

2.2.2 Type

The block can be configured using the "Type" setting as:

- · Reactive Blinder
- · Resistive Blinder
- · Neg. Reactive Blinder
- · Neg. Resistive Blinder
- · Susceptive Blinder
- Conductive Blinder
- · Neg. Susceptive Blinder
- · Neg. Conductive Blinder

The following paragraphs shows the shape associated to each *Type*. The relationships between the block settings and the graphical representation of the shape are displayed in the pictures.

Reactive Blinder :

It represents in the *R*,*X* diagram a line which is horizontal if the "Relay Angle" ("phi" parameter) is zero. The reactance value ("X" parameter) is the line intersection point with the X axis. The operating zone is for any reactance value smaller than reactance values which define the line.

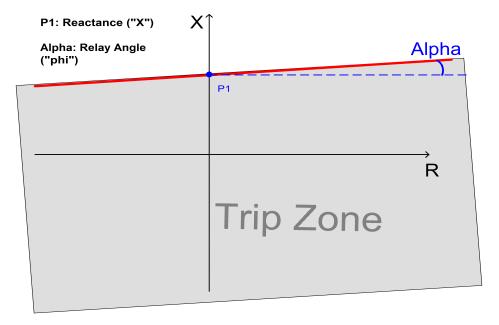


Figure 2.1: The DIgSILENT "Reactive Blinder" type characteristic

Resistive Blinder :

It's in the *R*,*X* diagram a line which is vertical if the "Relay Angle" ("phi" parameter) is 90. The resistive value ("R" parameter) is the line intersection point with the positive part of the R axis. The operating zone is for any resistive value smaller than resistive values which define the line.

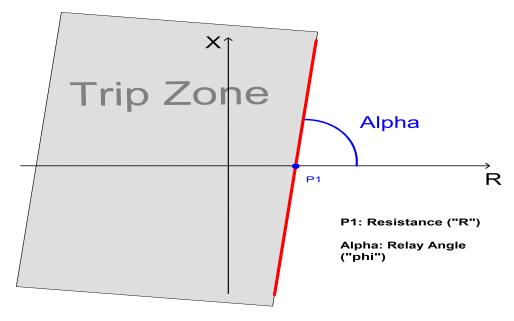


Figure 2.2: The DIgSILENT "Resitive Blinder" type characteristic

Neg. Reactive Blinder :

It's in the *R,X* diagram a line which is horizontal if the "Relay Angle" ("phi" parameter) is zero. The reactance value ("X" parameter) is the line intersection with the negative part of the X axis. The operating zone is for any reactance value greater than reactance values which define the line.

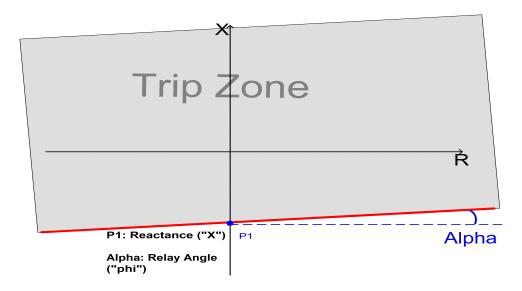


Figure 2.3: The *DIgSILENT* "Neg. Reactive Blinder" type characteristic

Neg. Resistive Blinder :

It's in the *R*,*X* diagram a line which is vertical if the "Relay Angle" ("phi" parameter) is 90. The resistive value ("R" parameter) is the line intersection point with the negative part of the R axis.

The operating zone is for any resistive value greater than resistive values which define the line.

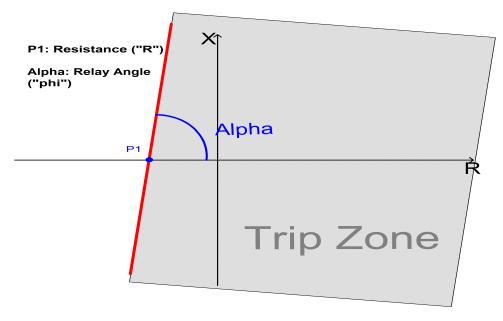


Figure 2.4: The DIgSILENT "Neg. Resistive Blinder" type characteristic

Susceptive Blinder :

It's in the *G,B* diagram a line (constant susceptance value) which is horizontal if the "Relay Angle" ("phi" parameter) is zero. The susceptance value ("B" parameter) is the line intersection with the positive part of the B axis. The operating zone is for any susceptance value smaller than susceptance value which defines the line.

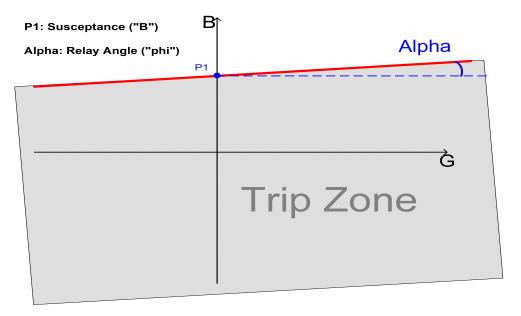


Figure 2.5: The DIgSILENT "Susceptive Blinder" type characteristic

Conductive Blinder :

It's in the *G,B* diagram a line which is vertical if the "Relay Angle" ("phi" parameter) is 90. The conductive value ("G" parameter) is the line intersection with the positive part of the G axis. The operating zone is for any conductive value smaller than conductive value which defines the line.

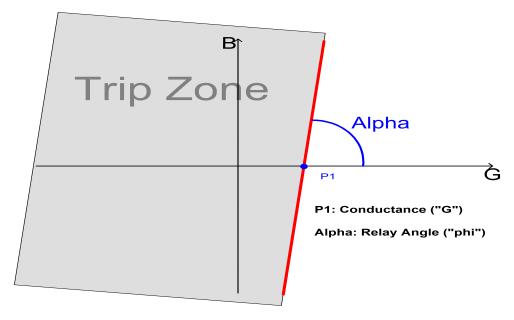


Figure 2.6: The DIgSILENT "Conductive Blinder" type characteristic

Neg. Susceptive Blinder :

It's in the *G,B* diagram a line which is horizontal if the "Relay Angle" ("phi" parameter) is zero. The susceptance value ("B" parameter) is the line intersection with the negative part of the B axis. The operating zone is for any susceptance value greater than susceptance value which defines the line.

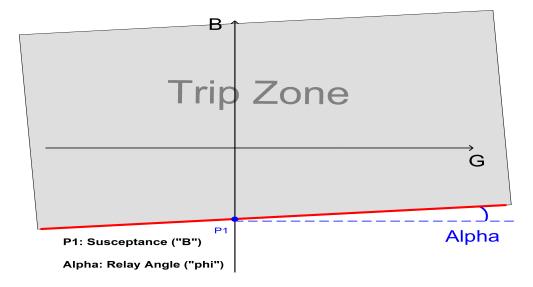


Figure 2.7: The DIgSILENT "Neg. Susceptive Blinder" type characteristic

Neg. Conductive Blinder :

It's in the *G,B* diagram a line which is vertical if the "Relay Angle" ("phi" parameter) is 90. The conductive value ("G" parameter) is the line intersection with the negative part of the G axis. The operating zone is for any conductive value greater than conductive value which defines the line.

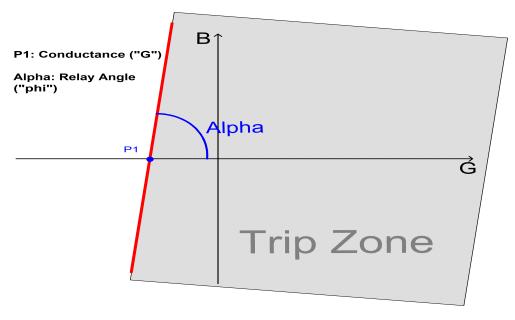


Figure 2.8: The *DIgSILENT* "Negative Conductive Blinder" type characteristic

2.2.3 Pickup and reset parameters

The settings which define the trip *Pickup Time*, the trip *Reset Time* and the *Reset Ratio* are showed at the bottom of the dialogue. They define the delays at the element pickup and reset; the *Reset Ratio* setting ("Kr"variable) is a multiplier which is used to define an impedance reset zone larger than the blinder line trip zone. It is defined to avoid any toggle effect for impedance values close to the trip zone boundary.

3 Integration in the relay scheme

The *Distance Blinder* "RelDisbl" type class name is "TypDisbl". The *Distance Blinder* dialogue class name is *RelDisbl*. There are five main versions of the block: a single phase, a three phase version both of which can be analog or digital and a 3 phase analog version using the *Enertec* trip logic (see 2.2.1). The number and the name of the input signals depends only on which of these versions is used. The typical connection of a 3 phase *Distance Blinder* ("RelDisbl"class) block is showed in Figure 3.1.

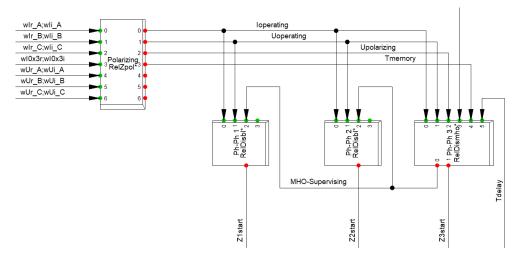


Figure 3.1: The *DIgSILENT PowerFactory* typical connection scheme of a 3 phase *Distance blinder* "RelDisbl "block.

"Ph-Ph 1" and "Ph-Ph 1" are two 3 phase *Distance Blinders* which works together with the "Ph-Ph 3" distance mho to define a trip zone in the RX diagram. The "y_A", "y_B" and "y_C" phase starting outputs of the mho element are connected by the "MHO-Supervising" signal to the Distance Blinder phase supervisioning input signals "wsup_A", "wsup_B" and "wsup_C". In that way the blinders can recognize the fault only after that it has been detected by the mho element.

Both the blinders blocks and the mho block get the input signals from the Polarizing block: the phase Operating Currents($lopr_A, lopi_A, lopi_B, lopi_B, lopi_C$) and Voltages($Uopr_A, Uopi_A, Uopr_B, Uopi_B, Uopr_C, Uopi_C$) provides to the blinders all info they need for their trip logic. The starting signals provided by the fault detector (not represented in the figure) is received only by the mho element.

4 Logic

4.1 Single phase

4.1.1 Analog

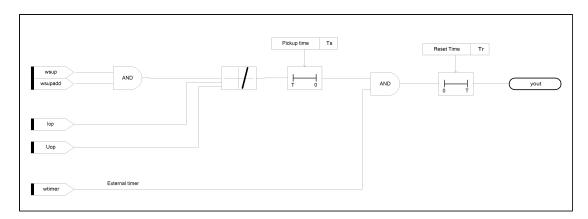


Figure 4.1: The DIgSILENT Single phase Distance Analog Blinder logic

4.1.2 Digital

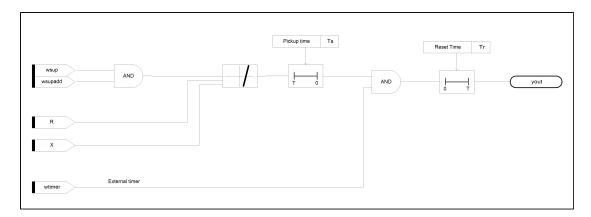


Figure 4.2: The DIgSILENT Single phase Distance Digital Blinder logic



4.2 3 phase

4.2.1 Analog

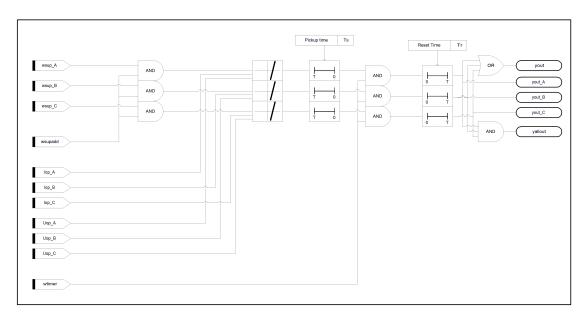


Figure 4.3: The *DIgSILENT 3 phase Distance Blinder* logic

4.2.2 Digital

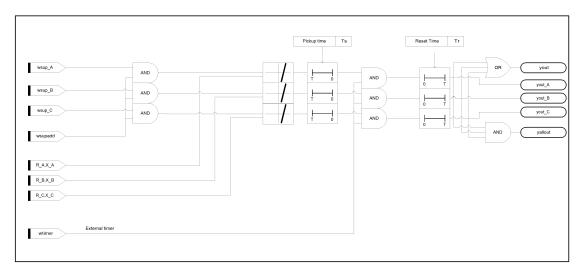


Figure 4.4: The DIgSILENT 3 phase Distance Digital Blinder logic



4.2.3 Analog Enerted Method

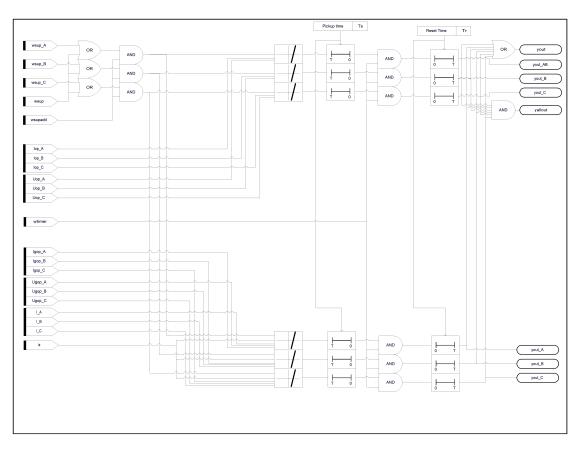


Figure 4.5: The DIgSILENT 3 phase Distance Enertec Method Blinder logic

A Parameter Definitions

A.1 Distance Blinder Type (TypDisbl)

Table A.1: Input parameters of Distance Blinder type (*TypDisbl*)

Parameter	Description	Unit
loc₋name	The name assigned by the user to the Blinder type object	Text
sfiec	The IEC Symbol associated to the element (documentation purpose only, it is displayed in the RelDisbl dialogue)	Text
sfansi	The ANSI Symbol associated to the element (documentation purpose only, it is displayed in the RelDisbl dialogue)	Text
iphases	The number of phases	Integer
aunit	The type of trip block(it can be "Earth", "Phase-Phase", "3-Phase", "Multifunctional")	Text
izone	The number of the zone associated to the Blinder characteristic	Integer
idigital	Flag to enable the digital trip logic	Integer
ichatp	The type of Blinder block ("Reactive Blinder", "Resistive Blinder", "Neg. Reactive Blinder", "Neg. Resistive Blinder", "Susceptive Blinder", "Conductive Blinder", "Neg. Susceptive Blinder", "Neg. Conductive Blinder"	Integer
imethod	Calculation method (standard, Enertec)	Integer
rX	Reactance range	Text
rR	Resistance range	Text
rB	Susceptance range	Text
rG	Conductance range	Text
rphi	Line Angle range	Text
iphip90	Flag to add 90 deg to the "Line Angle"	Integer
Ts .	Pickup Time	Seconds
Tr	Reset Time	Seconds
Kr	Reset Ratio	Real number

A.2 Distance Blinder Element (RelDisbl)

Table A.2: Input parameters of Distance Blinder element (RelDisbl))

Parameter	Description	Unit
loc₋name	The name assigned by the user to the Blinder object	Text
typ_id	Pointer to the relevant TypDisbl object	Pointer
X	Reactance	Sec Ohm
R	Resistance	Sec Ohm
В	Susceptance	Sec Siemens
G	Conductance	Sec Siemens
phi	Line Angle	Deg

Signal Definitions В

B.1 Single phase

B.1.1 Analog

Table B.1: Input/output signals of the single phase Distance Analog Blinder element (CalD-

Name	Description	Unit	Type	Model
lopr	Operating current real part	Sec Amps	IN	Any
lopi	Operating current imaginary part	Sec Amps	IN	Any
Uopr	Operating voltage real part	Sec V	IN	Any
Uopi	Operating voltage imaginary part	Sec V	IN	Any
wsup	Supervising Signal	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
wsupadd	Supervising additional signal (free signal)	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
wtimer	Timer Signal(used to add an additional	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
	delay to the trip time)			
yout	Tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any

B.1.2 Digital

Table B.2: Input/output signals of the single phase Distance Blinder Digital element (CalDisbl1pdig)

Name	Description	Unit	Type	Model
R	Resistance	Sec Ohm	IN	Any
X	Reactance	Sec Ohm	IN	Any
wsup	Supervising Signal	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
wsupadd	Supervising additional signal (free signal)	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
wtimer	Timer Signal(used to add an additional delay to the trip time)	Seconds (or 1/0 RMS/EMT simulation)	IN	Any
yout	Tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any

B.2 3 phase

B.2.1 Analog

Table B.3: Input/output signals of 3 phase Distance Analog Blinder element (CalDisbl)

Name	Description	Unit	Type	Model
lopr_A	Operating current phase A real part	Sec Amps	IN	Any
Iopi_A	Operating current phase A imaginary part	Sec Amps	IN	Any
lopr_B	Operating current phase B real part	Sec Amps	IN	Any
lopi_B	Operating current phase B imaginary part	Sec Amps	IN	Any
lopr_C	Operating current phase C real part	Sec Amps	IN	Any
lopi₋C	Operating current phase C imaginary part	Sec Amps	IN	Any
Uopr_A	Operating voltage phase A real part	Sec V	IN	Any
Uopi_A	Operating voltage phase A imaginary part	Sec V	IN	Any
Uopr_B	Operating voltage phase B real part	Sec V	IN	Any
Uopi₋B	Operating voltage phase B imaginary part	Sec V	IN	Any
Uopr_C	Operating voltage phase C real part	Sec V	IN	Any
Uopi_C	Operating voltage phase C imaginary part	Sec V	IN	Any
wsup_A	Phase A supervising Signal	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
wsup_B	Phase B supervising Signal	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
wsup_C	Phase C supervising Signal	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
wsupadd	Supervising additional signal (free signal)	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
wtimer	Timer Signal(used to add an additional	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
	delay to the trip time)	·		

Table B.3: Input/output signals of 3 phase Distance Analog Blinder element (CalDisbl)

Name	Description	Unit	Type	Model
yallout	3 ph tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any
yout	Tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any
y_A	Phase A tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any
y_B	Phase B tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any
y_C	Phase C tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any

B.2.2 Analog Enertec Method

Table B.4: Input/output signals of 3 phase Distance Analog Enertec Method Blinder element (CalDisblpxlp)

Name	Description	Unit	Type	Model
lopr_A	Operating current loop AB real part	Sec Amps	IN	Any
lopi_A	Operating current loop AB imaginary part	Sec Amps	IN	Any
lopr_B	Operating current loop BC real part	Sec Amps	IN	Any
Iopi₋B	Operating current loop BC imaginary part	Sec Amps	IN	Any
lopr_C	Operating current loop CA real part	Sec Amps	IN	Any
lopi_C	Operating current loop CA imaginary part	Sec Amps	IN	Any
lgopr_A	Operating current phase A real part	Sec Amps	IN	Any
Igopi_A	Operating current phase A imaginary part	Sec Amps	IN	Any
lgopr_B	Operating current phase B real part	Sec Amps	IN	Any
Igopi_B	Operating current phase B imaginary part	Sec Amps	IN	Any
Igopr_C	Operating current phase C real part	Sec Amps	IN	Any
Igopi₋C	Operating current phase C imaginary part	Sec Amps	IN	Any
Ir_A	Current phase A real part	Sec Amps	IN	Any
li_A	Current phase A imaginary part	Sec Amps	IN	Any
Ir_B	Current phase B real part	Sec Amps	IN	Any
li₋B	Current phase B imaginary part	Sec Amps	IN	Any
Ir_C	Current phase C real part	Sec Amps	IN	Any
li₋C	Current phase C imaginary part	Sec Amps	IN	Any
leopr_A	Earth Current real part	Sec Amps	IN	Any
Ieopi₋A	Earth Current imaginary part	Sec Amps	IN	Any
Uopr_A	Operating voltage loop AB real part	Sec V	IN	Any
Uopi_A	Operating voltage loop AB imaginary part	Sec V	IN	Any
Uopr_B	Operating voltage loop BC real part	Sec V	IN	Any
Uopi₋B	Operating voltage loop BC imaginary part	Sec V	IN	Any
Uopr₋C	Operating voltage loop CA real part	Sec V	IN	Any
Uopi₋C	Operating voltage loop CA imaginary part	Sec V	IN	Any
Ugopr_A	Operating voltage phase A real part	Sec V	IN	Any
Ugopi₋A	Operating voltage phase A imaginary part	Sec V	IN	Any
Ugopr_B	Operating voltage phase B real part	Sec V	IN	Any
Ugopi₋B	Operating voltage phase B imaginary part	Sec V	IN	Any
Ugopr_C	Operating voltage phase C real part	Sec V	IN	Any
Ugopi₋C	Operating voltage phase C imaginary part	Sec V	IN	Any
wsup_A	Phase A supervising Signal	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
wsup_B	Phase B supervising Signal	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
wsup_C	Phase C supervising Signal	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
wsup_AB	Loop AB supervising Signal	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
wsup_BC	Loop BC supervising Signal	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
wsup_CA	Loop CA supervising Signal	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
wsupadd	Supervising additional signal (free signal)	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
wtimer	Timer Signal(used to add an additional	Seconds(or 1/0 RMS/EMT simulation)	IN	Any
	delay to the trip time)	,		'
yallout	3 ph tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any
yout	Tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any
y_A	Phase A tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any
y_B	Phase B tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any
y_C	Phase C tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any
y_AB	Loop AB tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any
y_BC	Loop BC tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any
v₋CA	Loop CA tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any

B.2.3 Digital

Table B.5: Input/output signals of 3 phase Distance Blinder Digital element (CalDisbldig)

Name	Description	Unit	Type	Model
R_A	Resistance loop AE	Sec Ohms	IN	Any
R_B	Resistance loop BE	Sec Ohms	IN	Any
R ₋ C	Resistance loop CE	Sec Ohms	IN	Any
X_A	Reactance loop AE	Sec Ohms	IN	Any
X_B	Reactance loop BE	Sec Ohms	IN	Any
X_C	Reactance loop CE	Sec Ohms	IN	Any
wsup_A	Phase A super visioning signal (must be on to allow the trip)	Seconds(or 1/0 RMS/EMT simula- tion)	IN	Any
wsup_B	Phase B super visioning signal (must be on to allow the trip)	Seconds(or 1/0 RMS/EMT simula- tion)	IN	Any
wsup_C	Phase C super visioning signal (must be on to allow the trip)	Seconds(or 1/0 RMS/EMT simula- tion)	IN	Any
wsupadd	Supervising additional signal (free signal)	Seconds(or 1/0 RMS/EMT simula-tion)	IN	Any
wtimer	Timer Signal (used to add an additional delay to the trip time)	Seconds(or 1/0 RMS/EMT simula- tion)	IN	Any
yallout	3 ph tripping signal/time	Seconds(or 1/0 RMS/EMT simula- tion)	OUT	Any
yout	Tripping signal/time	Seconds(or 1/0 RMS/EMT simula-tion)	OUT	Any
y_A	Phase A tripping signal/time	Seconds(or 1/0 RMS/EMT simula- tion)	OUT	Any
y_B	Phase B tripping signal/time	Seconds(or 1/0 RMS/EMT simula- tion)	OUT	Any
y_C	Phase C tripping signal/time	Seconds(or 1/0 RMS/EMT simulation)	OUT	Any

List of Figures

2.1	The DIgSILENT "Reactive Blinder" type characteristic	4
2.2	The DIgSILENT "Resitive Blinder" type characteristic	5
2.3	The DIgSILENT "Neg. Reactive Blinder" type characteristic	5
2.4	The DIgSILENT "Neg. Resistive Blinder" type characteristic	6
2.5	The DIgSILENT "Susceptive Blinder" type characteristic	6
2.6	The DIgSILENT "Conductive Blinder" type characteristic	7
2.7	The DIgSILENT "Neg. Susceptive Blinder" type characteristic	7
2.8	The DIgSILENT "Negative Conductive Blinder" type characteristic	8
3.1	The <i>DlgSILENT PowerFactory</i> typical connection scheme of a 3 phase <i>Distance blinder</i> "RelDisbl "block	9
4.1	The DIgSILENT Single phase Distance Analog Blinder logic	10
4.2	The DIgSILENT Single phase Distance Digital Blinder logic	10
4.3	The DIgSILENT 3 phase Distance Blinder logic	11
4.4	The DIgSILENT 3 phase Distance Digital Blinder logic	11
4.5	The DIgSILENT 3 phase Distance Enertec Method Blinder logic	12

List of Tables

A.1	Input parameters of Distance Blinder type (<i>TypDisbl</i>)	13
A.2	Input parameters of Distance Blinder element (RelDisbl))	13
B.1	Input/output signals of the single phase Distance Analog Blinder element (<i>CalDisbl1p</i>)	14
B.2	Input/output signals of the single phase Distance Blinder Digital element (<i>CalDisbl1pdig</i>)	14
B.3	Input/output signals of 3 phase Distance Analog Blinder element (CalDisbl)	14
B.3	Input/output signals of 3 phase Distance Analog Blinder element (CalDisbl)	15
B.4	Input/output signals of 3 phase Distance Analog Enertec Method Blinder element (CalDisblpxlp)	15
B.5	Input/output signals of 3 phase Distance Blinder Digital element (CalDisbldig)	16