

12.16 Table: DISPATCHINTERCONNECTORRES

12.16.1 DISPATCHINTERCONNECTORRES

Name DISPATCHINTERCONNECTORRES

Comment DISPATCHINTERCONNECTORRES sets out MW flow and losses on each

interconnector for each dispatch period, including fields for the Frequency Controlled Ancillary Services export and import limits and extra reporting of

the generic constraints set the energy import and export limits.

12.16.2 Description

DISPATCHINTERCONNECTORRES is public data, and is available to all participants.

Source

DISPATCHINTERCONNECTORRES updates every 5 minutes.

Note

MW losses can be negative depending on the flow.

The definition of direction of flow for an interconnector is that positive flow starts from the FROMREGION in the INTERCONNECTOR table.

12.16.3 Notes

Name Comment Value Visibility Data in this table is: Public

12.16.4 Primary Key Columns

Name DISPATCHINTERVAL INTERCONNECTORID INTERVENTION RUNNO SETTLEMENTDATE

12.16.5 Index Columns

Name LASTCHANGED

12.16.6 Content

Name	Data Type	Mandat	Comment
		ory	
SETTLEMENTDATE	datetime	X	Market date starting at 04:05
RUNNO	numeric(3,0)	X	Dispatch run no; always 1
INTERCONNECTORID	varchar(10)	X	Interconnector identifier
DISPATCHINTERVAL	numeric(22,0)	X	Dispatch period identifier, from 001 to 288 in format YYYYMMDDPPP.
INTERVENTION	numeric(2,0)	X	Intervention case or not
METEREDMWFLOW	numeric(15,5)		Metered MW Flow from SCADA.



	T	
MWFLOW	numeric(15,5)	Target MW Flow for next 5 mins.
MWLOSSES	numeric(15,5)	Calculated MW Losses
MARGINALVALUE	numeric(15,5)	Shadow price resulting from thermal or
		reserve sharing constraints on
		Interconnector import/export (0 unless
		binding) - NEMDE Solution
		InterconnectorSolution element "Price"
		attribute
VIOLATIONDEGREE	numeric(15,5)	Degree of violation on interconnector
	, ,	constraints
LASTCHANGED	datetime	Last changed.
EXPORTLIMIT	numeric(15,5)	Calculated export limit applying to energy
	, ,	only.
IMPORTLIMIT	numeric(15,5)	Calculated import limit applying to energy
	, ,	only.
MARGINALLOSS	numeric(15,5)	Marginal loss factor. Use this to adjust
	, ,	prices between regions.
EXPORTGENCONID	varchar(20)	Generic Constraint setting the export limit
IMPORTGENCONID	varchar(20)	Generic Constraint setting the import limit
FCASEXPORTLIMIT	numeric(15,5)	Calculated export limit applying to energy
	, ,	+ FCAS.
FCASIMPORTLIMIT	numeric(15,5)	Calculated import limit applying to energy
	, ,	+ FCAS.
LOCAL_PRICE_ADJUST	numeric(10,2)	Aggregate Constraint contribution cost of
MENT_EXPORT		this Interconnector: Sum(MarginalValue x
		Factor) for all relevant Constraints, for
		Export (Factor >= 0)
LOCALLY_CONSTRAIN	numeric(1,0)	Key for Local_Price_Adjustment_Export:
ED_EXPORT		2 = at least one Outage Constraint; 1 = at
		least 1 System Normal Constraint (and no
		Outage Constraint); 0 = No System
		Normal or Outage Constraints
LOCAL_PRICE_ADJUST	numeric(10,2)	Aggregate Constraint contribution cost of
MENT_IMPORT		this Interconnector: Sum(MarginalValue x
		Factor) for all relevant Constraints, for
		Import (Factor >= 0)
LOCALLY_CONSTRAIN	numeric(1,0)	Key for Local_Price_Adjustment_Import:
ED_IMPORT	, ,	2 = at least one Outage Constraint; 1 = at
		least 1 System Normal Constraint (and no
		Outage Constraint); 0 = No System
		Normal or Outage Constraints