

## 12.6 Table: DISPATCH\_INTERCONNECTION

### 12.6.1 DISPATCH\_INTERCONNECTION

Name	DISPATCH_INTERCONNECTION
Comment	Inter-regional flow information common to or aggregated for regulated (i.e. not MNSP) Interconnectors spanning the From-Region and To-Region - NB only the physical run is calculated'

### 12.6.2 Notes

Name	Comment	Value
Visibility	Data in this table is:	Public

### 12.6.3 Primary Key Columns

Name  
 FROM\_REGIONID  
 INTERVENTION  
 RUNNO  
 SETTLEMENTDATE  
 TO\_REGIONID

### 12.6.4 Content

Name	Data Type	Mandatory	Comment
SETTLEMENTDATE	datetime	X	Market date starting at 04:05
RUNNO	numeric(3,0)	X	Dispatch run no; always 1
INTERVENTION	numeric(2,0)	X	Intervention case or not
FROM_REGIONID	varchar(20)	X	Nominated RegionID from which the energy flows
TO_REGIONID	varchar(20)	X	Nominated RegionID to which the energy flows
DISPATCHINTERVAL	numeric(22,0)		Dispatch period identifier, from 001 to 288 in format YYYYMMDDPPP
<b>IRLF</b>	numeric(15,5)		Inter-Regional Loss Factor. Calculated based on the MWFLOW and the nominal From and To Region losses.
MWFLOW	numeric(16,6)		Summed MW flow of the parallel regulated Interconnectors
METEREDMWFLOW	numeric(16,6)		Summed Metered MW flow of the parallel regulated Interconnectors
FROM_REGION_MW_LOSSES	numeric(16,6)		Losses across the Interconnection attributable to the nominal From Region
TO_REGION_MW_LOSSES	numeric(16,6)		Losses across the Interconnection attributable to the nominal To Region
LASTCHANGED	datetime		The datetime that the record was last changed