

12.20 Table: DISPATCHREGIONSUM

12.20.1 DISPATCHREGIONSUM

Name DISPATCHREGIONSUM

Comment DISPATCHREGIONSUM sets out the 5-minute solution for each dispatch

run for each region, including the Frequency Control Ancillary Services (FCAS) services provided. Additional fields are for the Raise Regulation and

Lower Regulation Ancillary Services plus improvements to demand

calculations.

12.20.2 Description

DISPATCHREGIONSUM is public data, and is available to all participants.

Source

DISPATCHREGIONSUM updates every 5 minutes.

Note

For details of calculations about load calculations, refer to Chapter 3 of the "Statement of Opportunities"

*** "Actual FCAS availability" is determined in a post-processing step based on the energy target (TotalCleared) and bid FCAS trapezium for that interval. However, if the unit is outside the bid FCAS trapezium at the start of the interval (InitialMW), the "Actual FCAS availability" is set to zero. For regulation services, the trapezium is the most restrictive of the bid/SCADA trapezium values.

From 16 February 2006, the old reserve values are no longer populated (i.e. are null), being LORSurplus and LRCSurplus. For more details on the changes to Reporting of Reserve Condition Data, refer to AEMO Communication 2042. For the best available indicator of reserve condition in each of the regions of the NEM for each trading interval, refer to the latest run of the Pre-Dispatch PASA (see table PDPASA_REGIONSOLUTION).

12.20.3 Notes

Name Comment Value Visibility Data in this table is: Public

12.20.4 Primary Key Columns

Name DISPATCHINTERVAL INTERVENTION REGIONID RUNNO SETTLEMENTDATE

12.20.5 Index Columns

Name LASTCHANGED

12.20.6 Content

Name	Data Type	Mandat	Comment
		ory	



SETTLEMENTDATE datetime X Market date and time starting at 04 RUNNO numeric(3,0) X Dispatch run no; always 1	1:116
Training Training and Training	1.00
REGIONID varchar(10) X Region Identifier	
DISPATCHINTERVAL numeric(22,0) X Dispatch period identifier, from 001	1 to 288
in format YYYYMMDDPPP.	1 10 200
INTERVENTION numeric(2,0) X Manual Intervention flag	
TOTALDEMAND numeric(15,5) Demand (less loads)	
AVAILABLEGENERATIO numeric(15,5) Aggregate generation bid available	e in
N region	
AVAILABLELOAD numeric(15,5) Aggregate load bid available in reg	jion
DEMANDFORECAST numeric(15,5) 5 minute forecast adjust	
DISPATCHABLEGENER numeric(15,5) Dispatched Generation	
ATION	
DISPATCHABLELOAD numeric(15,5) Dispatched Load (add to total dem	and to
get inherent region demand).	
NETINTERCHANGE numeric(15,5) Net interconnector flow from the re	gional
reference node	
EXCESSGENERATION numeric(15,5) MW quantity of excess	
LOWER5MINDISPATCH numeric(15,5) Not used since Dec 2003. Lower 5	min
MW dispatch	
LOWER5MINIMPORT numeric(15,5) Not used since Dec 2003. Lower 5	min
LOWER5MINLOCALDIS numeric(15,5) NW imported Lower 5 min local dispatch	
PATCH	
LOWER5MINLOCALPRI numeric(15,5) Not used since Dec 2003. Local pr	ice of
CE lower 5 min	100 01
LOWER5MINLOCALRE numeric(15,5) Not used since Dec 2003. Lower 5	min
Q local requirement	
LOWER5MINPRICE numeric(15,5) Not used since Dec 2003. Regiona	al price
of lower 5 min	p
LOWER5MINREQ numeric(15,5) Not used since Dec 2003. Lower 5	min
total requirement	
LOWER5MINSUPPLYP numeric(15,5) Not used since Dec 2003. Supply	price of
RICE lower 5 min	
LOWER60SECDISPATC numeric(15,5) Not used since Dec 2003. Lower 6	0 sec
H MW dispatch	
LOWER60SECIMPORT numeric(15,5) Not used since Dec 2003. Lower 6	0 sec
MW imported	
LOWER60SECLOCALDI numeric(15,5) Lower 60 sec local dispatch	
SPATCH	. ,
LOWER60SECLOCALP numeric(15,5) Not used since Dec 2003. Local pr	ice of
RICE lower 60 sec LOWER60SECLOCALR numeric(15,5) Not used since Dec 2003. Lower 6	.0 000
EQ Not used since Dec 2003. Lower 6	o sec
LOWER60SECPRICE numeric(15,5) Not used since Dec 2003. Regional	al price
of lower 60 sec	ii biice
LOWER60SECREQ numeric(15,5) Not used since Dec 2003. Lower 6	:0 sac
total requirement	0 360
LOWER60SECSUPPLY numeric(15,5) Not used since Dec 2003. Supply	orice of
PRICE lower 60 sec	51100 01
LOWER6SECDISPATCH numeric(15,5) Not used since Dec 2003. Lower 6	sec
MW dispatch	000
LOWER6SECIMPORT numeric(15,5) Not used since Dec 2003. Lower 6	sec
MW imported	
LOWER6SECLOCALDIS numeric(15,5) Lower 6 sec local dispatch	
PATCH	
LOWER6SECLOCALPRI numeric(15,5) Not used since Dec 2003. Local pr	ice of
CE lower 6 sec	
LOWER6SECLOCALRE numeric(15,5) Not used since Dec 2003. Lower 6	sec



	1	local requirement
Q	(45.5)	local requirement
LOWER6SECPRICE	numeric(15,5)	Not used since Dec 2003. Regional price
		of lower 6 sec
LOWER6SECREQ	numeric(15,5)	Not used since Dec 2003. Lower 6 sec
		total requirement
LOWER6SECSUPPLYP	numeric(15,5)	Not used since Dec 2003. Supply price of
RICE		lower 6 sec
RAISE5MINDISPATCH	numeric(15,5)	Not used since Dec 2003. Raise 5 min
		MW dispatch
RAISE5MINIMPORT	numeric(15,5)	Not used since Dec 2003. Raise 5 min
10.10201111111111 0111	110110(10,0)	MW imported
RAISE5MINLOCALDISP	numeric(15,5)	Raise 5 min local dispatch
ATCH	Tidifferic(13,3)	Maise 3 mili local dispatori
RAISE5MINLOCALPRIC		Net word since Dec 0000 Deies agins of
	numeric(15,5)	Not used since Dec 2003. Raise price of
E		lower 5 min
RAISE5MINLOCALREQ	numeric(15,5)	Not used since Dec 2003. Raise 5 min
		local requirement
RAISE5MINPRICE	numeric(15,5)	Not used since Dec 2003. Regional price
		of raise 5 min
RAISE5MINREQ	numeric(15,5)	Not used since Dec 2003. Raise 5 min
TO HOLONIII VI LLE	110110(10,0)	total requirement
RAISE5MINSUPPLYPRI	numeric(15,5)	Not used since Dec 2003. Supply price of
	numeric(15,5)	
CE	. (4 = =)	raise 5 min
RAISE60SECDISPATCH	numeric(15,5)	Not used since Dec 2003. Raise 60 sec
		MW dispatch
RAISE60SECIMPORT	numeric(15,5)	Not used since Dec 2003. Raise 60 sec
		MW imported
RAISE60SECLOCALDIS	numeric(15,5)	Raise 60 sec local dispatch
PATCH		
RAISE60SECLOCALPRI	numeric(15,5)	Not used since Dec 2003. Local price of
CE	1101110(10,0)	raise 60 sec
RAISE60SECLOCALRE	numeric(15,5)	Not used since Dec 2003. Raise 60 sec
	Tidifferic(13,3)	
Q DAIOFOODFODDIOF	(4.5. 5)	local requirement
RAISE60SECPRICE	numeric(15,5)	Not used since Dec 2003. Regional price
		of raise 60 sec
RAISE60SECREQ	numeric(15,5)	Not used since Dec 2003. Raise 60 sec
		total requirement
RAISE60SECSUPPLYP	numeric(15,5)	Not used since Dec 2003. Supply price of
RICE		raise 60 sec
RAISE6SECDISPATCH	numeric(15,5)	Not used since Dec 2003. Raise 6 sec
		MW dispatch
RAISE6SECIMPORT	numeric(15,5)	Not used since Dec 2003. Raise 6 sec
TO TO LOO LO IIVII OIXI	1101110110(10,0)	MW imported
BAISESSECLOCAL DISS	numoric/4E E\	
RAISE6SECLOCALDISP	numeric(15,5)	Raise 6 sec local dispatch
ATCH		
RAISE6SECLOCALPRIC	numeric(15,5)	Not used since Dec 2003. Local price of
E		raise 6 sec
RAISE6SECLOCALREQ	numeric(15,5)	Not used since Dec 2003. Raise 6 sec
	, , ,	local requirement
RAISE6SECPRICE	numeric(15,5)	Not used since Dec 2003. Regional price
 		of raise 6 sec
RAISE6SECREQ	numeric(15,5)	Not used since Dec 2003. Raise 6 sec
	1101110110(10,0)	
DAISTEST COURD VED	numoria/45 5\	total requirement
RAISE6SECSUPPLYPRI	numeric(15,5)	Not used since Dec 2003. Supply price of
CE		raise 6 sec
AGGEGATEDISPATCHE	numeric(15,5)	Calculated dispatch error
RROR		
AGGREGATEDISPATC	numeric(15,5)	Calculated dispatch error
HERROR		
LASTCHANGED	datetime	Last date and time record changed



numeric(15,5)	Sum of initial generation and import for region
	· - a· - · ·
numeric(15,5)	Sum of cleared generation and import for region
numeric(15,5)	Not used since Dec 2003. Lower Regulation MW imported
numeric(15,5)	Lower Regulation local dispatch
numeric(15,5)	Not used since Dec 2003. Lower Regulation local requirement
numeric(15,5)	Not used since Dec 2003. Lower
numeric(15,5)	Regulation total requirement Not used since Dec 2003. Raise
numeric(15,5)	Regulation MW imported Raise Regulation local dispatch
numeric(15,5)	Not used since Dec 2003. Raise
numeric(15,5)	Regulation local requirement Not used since Dec 2003. Raise
numeric(15,5)	Regulation total requirement Not used since Dec 2003. Violation (MW)
numeric(15,5)	of Raise 5 min local requirement Not used since Dec 2003. Violation (MW)
numeric(15,5)	of Raise Reg local requirement Not used since Dec 2003. Violation (MW)
numeric(15,5)	of Raise 60 sec local requirement Not used since Dec 2003. Violation (MW)
` ,	of Raise 6 sec local requirement Not used since Dec 2003. Violation (MW)
` ,	of Lower 5 min local requirement Not used since Dec 2003. Violation (MW)
` ,	of Lower Reg local requirement Not used since Dec 2003. Violation (MW)
` ,	of Lower 60 sec local requirement
, ,	Not used since Dec 2003. Violation (MW) of Lower 6 sec local requirement
` ,	Not used since Dec 2003. Violation (MW) of Raise 5 min requirement
numeric(15,5)	Not used since Dec 2003. Violation (MW) of Raise Reg requirement
numeric(15,5)	Not used since Dec 2003. Violation (MW) of Raise 60 seconds requirement
numeric(15,5)	Not used since Dec 2003. Violation (MW) of Raise 6 seconds requirement
numeric(15,5)	Not used since Dec 2003. Violation (MW) of Lower 5 min requirement
numeric(15,5)	Not used since Dec 2003. Violation (MW) of Lower Reg requirement
numeric(15,5)	Not used since Dec 2003. Violation (MW) of Lower 60 seconds requirement
numeric(15,5)	Not used since Dec 2003. Violation (MW)
numeric(16,6)	of Lower 6 seconds requirement trapezium adjusted raise 6sec availability
numeric(16,6)	trapezium adjusted raise 60sec
numeric(16,6)	availability trapezium adjusted raise 5min availability
numeric(16,6)	trapezium adjusted raise reg availability
	numeric(15,5)



LOWER6SECACTUALA VAILABILITY	numeric(16,6)	trapezium adjusted lower 6sec availability
LOWER60SECACTUAL AVAILABILITY	numeric(16,6)	trapezium adjusted lower 60sec availability
LOWER5MINACTUALAV AILABILITY	numeric(16,6)	trapezium adjusted lower 5min availability
LOWERREGACTUALAV AILABILITY	numeric(16,6)	trapezium adjusted lower reg availability
LORSURPLUS	numeric(16,6)	Not in use after 17 Feb 2006. Total short term generation capacity reserve used in assessing lack of reserve condition
LRCSURPLUS	numeric(16,6)	Not in use after 17 Feb 2006. Total short term generation capacity reserve above the stated low reserve condition requirement
TOTALINTERMITTENTG ENERATION	numeric(15,5)	Allowance made for non-scheduled generation in the demand forecast (MW).
DEMAND_AND_NONSC HEDGEN	numeric(15,5)	Sum of Cleared Scheduled generation, imported generation (at the region boundary) and allowances made for nonscheduled generation (MW).
UIGF	numeric(15,5)	Regional aggregated Unconstrained Intermittent Generation Forecast of Semi- scheduled generation (MW).
SEMISCHEDULE_CLEA REDMW	numeric(15,5)	Regional aggregated Semi-Schedule generator Cleared MW
SEMISCHEDULE_COM PLIANCEMW	numeric(15,5)	Regional aggregated Semi-Schedule generator Cleared MW where Semi-Dispatch cap is enforced