

26.15 Table: PREDISPATCHREGIONSUM

26.15.1 PREDISPATCHREGIONSUM

Name PREDISPATCHREGIONSUM

Comment PREDISPATCHREGIONSUM sets out the overall regional Pre-Dispatch

results for base case details (excluding price).

26.15.2 Description

PREDISPATCHREGIONSUM includes the forecast demand (total demand) and Frequency Control Ancillary Services (FCAS) requirements (specifically, for the Raise Regulation and Lower Regulation Ancillary Services plus improvements to demand calculations). PREDISPATCHREGIONSUM updates each half-hour with the latest Pre-Dispatch details for the remaining period.

Regional demand can be calculated as total demand plus dispatchable load (i.e. Regional demand = Total Demand + Dispatchable Load)

Source

PREDISPATCHREGIONSUM updates every thirty minutes.

Note

*** "Actual FCAS availability" is determined in a post-processing step based on the energy target (TotalCleared) and bid FCAS trapezium for that interval. However, if the unit is outside the bid FCAS trapezium at the start of the interval (InitialMW), the "Actual FCAS availability" is set to zero. For regulation services, the trapezium is the most restrictive of the bid/SCADA trapezium values.

From 16 February 2006, the old reserve values are no longer populated (i.e. are null), being LORSurplus and LRCSurplus. For more details on the changes to Reporting of Reserve Condition Data, refer to AEMO Communication 2042. For the best available indicator of reserve condition in each of the regions of the NEM for each trading interval, refer to the latest run of the Pre-Dispatch PASA (see table PDPASA_REGIONSOLUTION).

26.15.3 Notes

Name Comment Value Visibility Data in this table is: Public

26.15.4 Primary Key Columns

Name DATETIME REGIONID

26.15.5 Index Columns

Name LASTCHANGED

26.15.6 Index Columns

Name PREDISPATCHSEQNO



26.15.7 Content

Name	Data Type	Mandat ory	Comment
PREDISPATCHSEQNO	varchar(20)		Unique identifier of predispatch run in the form YYYYMMDDPP with 01 at 04:30
RUNNO	numeric(3,0)		LP Solver Pre-Dispatch run no, typically 1. It increments if the case is re-run.
REGIONID	varchar(10)	X	Unique region identifier
PERIODID	varchar(20)		PERIODID is just a period count, starting
	· (20)		from 1 for each Pre-Dispatch run. Use DATETIME to determine half hour period.
INTERVENTION			
INTERVENTION	numeric(2,0)		Flag to indicate if this result set was
			sourced from the pricing run
			(INTERVENTION=0) or the physical run (INTERVENTION=1). In the event that
			there is not intervention in the market,
			both pricing and physical runs correspond
			to INTERVENTION=0
TOTALDEMAND	numeric(15,5)		Total demand in MW for period (less
			normally on loads)
AVAILABLEGENERATIO	numeric(15,5)		Aggregate generation bid available in
N	. (4 = =)		region
AVAILABLELOAD	numeric(15,5)		Aggregate load bid available in region
DEMANDFORECAST	numeric(15,5)		Delta MW value only
DISPATCHABLEGENER ATION	numeric(15,5)		Generation dispatched in period
DISPATCHABLELOAD	numeric(15,5)		Load dispatched in period
NETINTERCHANGE	numeric(15,5)		Net interconnector flow from the regional
NETHVIEROHANOE	1141116116(13,3)		reference node
EXCESSGENERATION	numeric(15,5)		Excess generation in period / Deficit
			generation if VOLL
LOWER5MINDISPATCH	numeric(15,5)		Not used since Dec 2003. Lower 5 min MW dispatch
LOWER5MINIMPORT	numeric(15,5)		Not used since Dec 2003. Lower 5 min MW imported
LOWER5MINLOCALDIS	numeric(15,5)		Lower 5 min local dispatch
PATCH	(- , - ,		
LOWER5MINLOCALPRI CE	numeric(15,5)		Not used since Dec 2003. Local price of lower 5 min
LOWER5MINLOCALRE	numeric(15,5)		Not used since Dec 2003. Lower 5 min
Q	numenc(15,5)		local requirement
LOWER5MINPRICE	numeric(15,5)		Not used since Dec 2003. Regional price
	(, ,		of lower 5 min
LOWER5MINREQ	numeric(15,5)		Not used since Dec 2003. Lower 5 min
			total requirement
LOWER5MINSUPPLYP	numeric(15,5)		Not used since Dec 2003. Supply price of
RICE			lower 5 min
LOWER60SECDISPATC	numeric(15,5)		Not used since Dec 2003. Lower 60 sec
H			MW dispatch
LOWER60SECIMPORT	numeric(15,5)		Not used since Dec 2003. Lower 60 sec MW imported
LOWER60SECLOCALDI SPATCH	numeric(15,5)		Lower 60 sec local dispatch
LOWER60SECLOCALP RICE	numeric(15,5)		Not used since Dec 2003. Local price of lower 60 sec
LOWER60SECLOCALR	numeric(15,5)		Not used since Dec 2003. Lower 60 sec
EQ			local requirement



	This is a second by the second
numeric(15,5)	Not used since Dec 2003. Regional price of lower 60 sec
numeric(15,5)	Not used since Dec 2003. Lower 60 sec total requirement
numeric(15,5)	Not used since Dec 2003. Supply price of lower 60 sec
numeric(15,5)	Not used since Dec 2003. Lower 6 sec MW dispatch
numeric(15,5)	Not used since Dec 2003. Lower 6 sec
numeric(15,5)	MW imported Lower 6 sec local dispatch
numeric(15,5)	Not used since Dec 2003. Local price of
numeric(15,5)	lower 6 sec Not used since Dec 2003. Lower 6 sec
numeric(15,5)	local requirement Not used since Dec 2003. Regional price
numeric(15,5)	of lower 6 sec Not used since Dec 2003. Lower 6 sec
numeric(15.5)	total requirement Not used since Dec 2003. Supply price of
, ,	lower 6 sec Not used since Dec 2003. Raise 5 min
, ,	MW dispatch
, ,	Not used since Dec 2003. Raise 5 min MW imported
numeric(15,5)	Raise 5 min local dispatch
numeric(15,5)	Not used since Dec 2003. Local price of raise 5 min
numeric(15,5)	Not used since Dec 2003. Raise 5 min local requirement
numeric(15,5)	Not used since Dec 2003. Regional price of raise 5 min
numeric(15,5)	Not used since Dec 2003. Raise 5 min total requirement
numeric(15,5)	Not used since Dec 2003. Supply price of raise 5 min
numeric(15,5)	Not used since Dec 2003. Raise 60 sec MW dispatch
numeric(15,5)	Not used since Dec 2003. Raise 60 sec MW imported
numeric(15,5)	Raise 60 sec local dispatch
numeric(15,5)	Not used since Dec 2003. Local price of raise 60 sec
numeric(15,5)	Not used since Dec 2003. Raise 60 sec local requirement
numeric(15,5)	Not used since Dec 2003. Regional price of raise 60 sec
numeric(15,5)	Not used since Dec 2003. Raise 60 sec total requirement
numeric(15,5)	Not used since Dec 2003. Supply price of raise 60 sec
numeric(15,5)	Not used since Dec 2003. Raise 6 sec
numeric(15,5)	MW dispatch Not used since Dec 2003. Raise 6 sec MW imported
numeric(15,5)	Raise 6 sec local dispatch
	numeric(15,5)



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RAISE6SECLOCALPRIC E	numeric(15,5)		Not used since Dec 2003. Local price of raise 6 sec
RAISE6SECLOCALREQ	numeric(15,5)		Not used since Dec 2003. Raise 6 sec local requirement
RAISE6SECPRICE	numeric(15,5)		Not used since Dec 2003. Regional price of raise 6 sec
RAISE6SECREQ	numeric(15,5)		Not used since Dec 2003. Raise 6 sec total requirement
RAISE6SECSUPPLYPRI	numeric(15,5)		Not used since Dec 2003. Supply price of
CE			raise 6 sec
LASTCHANGED	datetime		Period date and time
DATETIME	datetime	Х	Period expressed as Date/Time
INITIALSUPPLY	numeric(15,5)		Sum of initial generation and import for region
CLEAREDSUPPLY	numeric(15,5)		Sum of cleared generation and import for region
LOWERREGIMPORT	numeric(15,5)		Not used since Dec 2003. Lower Regulation MW imported
LOWERREGLOCALDIS	numeric(15,5)		Lower Regulation local dispatch
PATCH	, ,		
LOWERREGLOCALREQ	numeric(15,5)		Not used since Dec 2003. Lower Regulation local requirement
LOWERREGREQ	numeric(15,5)		Not used since Dec 2003, Lower
			Regulation total requirement
RAISEREGIMPORT	numeric(15,5)		Not used since Dec 2003. Raise
			Regulation MW imported
RAISEREGLOCALDISP	numeric(15,5)		Raise Regulation local dispatch
ATCH			Trailed Tregarianon resail anoparen
RAISEREGLOCALREQ	numeric(15,5)		Not used since Dec 2003. Raise
TO TO ETTE OF THE TEXT	110110(10,0)		Regulation local requirement
RAISEREGREQ	numeric(15,5)	1	Not used since Dec 2003. Raise
TO TOLINE	110110(10,0)		Regulation total requirement
RAISE5MINLOCALVIOL	numeric(15,5)	1	Not used since Dec 2003. Violation (MW)
ATION	110110(10,0)		of Raise 5 min local requirement
RAISEREGLOCALVIOL	numeric(15,5)	1	Not used since Dec 2003. Violation (MW)
ATION	1101110(10,0)		of Raise Reg local requirement
RAISE60SECLOCALVIO	numeric(15,5)		Not used since Dec 2003. Violation (MW)
LATION	110110(10,0)		of Raise 60 sec local requirement
RAISE6SECLOCALVIOL	numeric(15,5)	1	Not used since Dec 2003. Violation (MW)
ATION	1101110(10,0)		of Raise 6 sec local requirement
LOWER5MINLOCALVIO	numeric(15,5)		Not used since Dec 2003. Violation (MW)
LATION	110110(10,0)		of Lower 5 min local requirement
LOWERREGLOCALVIO	numeric(15,5)		Not used since Dec 2003. Violation (MW)
LATION	110110(10,0)		of Lower Reg local requirement
LOWER60SECLOCALVI	numeric(15,5)		Not used since Dec 2003. Violation (MW)
OLATION	1101110(10,0)		of Lower 60 sec local requirement
LOWER6SECLOCALVIO	numeric(15,5)	1	Not used since Dec 2003. Violation (MW)
LATION	1.3.1.0.1.0(10,0)		of Lower 6 sec local requirement
RAISE5MINVIOLATION	numeric(15,5)		Not used since Dec 2003. Violation (MW)
	, ,		of Raise 5 min requirement
RAISEREGVIOLATION	numeric(15,5)		Not used since Dec 2003. Violation (MW) of Raise Reg requirement
RAISE60SECVIOLATIO	numeric(15,5)		Not used since Dec 2003. Violation (MW)
N	1101116116(13,3)		` ,
RAISE6SECVIOLATION	numorio/1F F)		of Raise 60 seconds requirement
KAISEOSECVIULATION	numeric(15,5)		Not used since Dec 2003. Violation (MW)
LOWER5MINVIOLATIO	numorio/1F F)		of Raise 6 seconds requirement
N	numeric(15,5)		Not used since Dec 2003. Violation (MW) of Lower 5 min requirement
LOWERREGVIOLATION	numeric(15,5)		Not used since Dec 2003. Violation (MW)
LOWERRESTIGN	1131110110(10,0)		of Lower Reg requirement



LOWER60SECVIOLATI	numeric(15,5)	Not used since Dec 2003. Violation (MW)
ON		of Lower 60 seconds requirement
LOWER6SECVIOLATIO	numeric(15,5)	Not used since Dec 2003. Violation (MW)
N	, ,	of Lower 6 seconds requirement
RAISE6SECACTUALAV	numeric(16,6)	trapezium adjusted raise 6sec availability
AILABILITY	(, ,	
RAISE60SECACTUALA	numeric(16,6)	trapezium adjusted raise 60sec
VAILABILITY	1101110110(10,0)	availability
RAISE5MINACTUALAVA	numeric(16,6)	trapezium adjusted raise 5min availability
ILABILITY	1101110110(10,0)	trapeziam adjusted raise similir availability
RAISEREGACTUALAVA	numeric(16,6)	trapezium adjusted raise reg availability
ILABILITY	numenc(16,6)	trapezium adjusted raise reg availability
LOWER6SECACTUALA	numaria(4C C)	trapezium adjusted lower 6sec availability
	numeric(16,6)	trapezium adjusted lower osec availability
VAILABILITY	. (40.0)	
LOWER60SECACTUAL	numeric(16,6)	trapezium adjusted lower 60sec
AVAILABILITY		availability
LOWER5MINACTUALAV	numeric(16,6)	trapezium adjusted lower 5min availability
AILABILITY		
LOWERREGACTUALAV	numeric(16,6)	trapezium adjusted lower reg availability
AILABILITY		
DECAVAILABILITY	numeric(16,6)	generation availability taking into account
		daily energy constraints
LORSURPLUS	numeric(16,6)	Not used after Feb 2006. Total short term
	, ,	generation capacity reserve used in
		assessing lack of reserve condition
LRCSURPLUS	numeric(16,6)	Not used after Feb 2006. Total short term
	(, ,	generation capacity reserve above the
		stated low reserve condition requirement
TOTALINTERMITTENTG	numeric(15,5)	Allowance made for non-scheduled
ENERATION	1101110110(10,0)	generation in the demand forecast (MW).
DEMAND AND NONSC	numeric(15,5)	Sum of Cleared Scheduled generation,
HEDGEN	1101110110(10,0)	imported generation (at the region
TIEBOEN		boundary) and allowances made for non-
		scheduled generation (MW).
UIGF	numeric(15,5)	
UIGF	numeric(15,5)	Regional aggregated Unconstrained
		Intermittent Generation Forecast of Semi-
OEMIOOLIEB! !! E. O. E.	(4 5 5)	scheduled generation (MW).
SEMISCHEDULE_CLEA	numeric(15,5)	Regional aggregated Semi-Schedule
REDMW		generator Cleared MW
SEMISCHEDULE_COM	numeric(15,5)	Regional aggregated Semi-Schedule
PLIANCEMW		generator Cleared MW where Semi-
		Dispatch cap is enforced