# 11.20 Table: DISPATCHREGIONSUM

### 11.20.1 DISPATCHREGIONSUM

Name DISPATCHREGIONSUM

Comment DISPATCHREGIONSUM sets out the 5-minute solution for each

dispatch run for each region, including the Frequency Control Ancillary Services (FCAS) services provided. Additional fields are for the Raise Regulation and Lower Regulation Ancillary Services plus

improvements to demand calculations.

### 11.20.2 Description

DISPATCHREGIONSUM is public data, and is available to all participants.

#### Source

DISPATCHREGIONSUM updates every 5 minutes.

#### Note

For details of calculations about load calculations, refer to Chapter 3 of the "Statement of Opportunities"

\*\*\* "Actual FCAS availability" is determined in a post-processing step based on the energy target (TotalCleared) and bid FCAS trapezium for that interval. However, if the unit is outside the bid FCAS trapezium at the start of the interval (InitialMW), the "Actual FCAS availability" is set to zero. For regulation services, the trapezium is the most restrictive of the bid/SCADA trapezium values.

From 16 February 2006, the old reserve values are no longer populated (i.e. are null), being LORSurplus and LRCSurplus. For more details on the changes to Reporting of Reserve Condition Data, refer to AEMO Communication 2042. For the best available indicator of reserve condition in each of the regions of the NEM for each trading interval, refer to the latest run of the Pre-Dispatch PASA (see table PDPASA REGIONSOLUTION).

### 11.20.3 Notes

Name Comment Value

Visibility Data in this table is: Public

# 11.20.4 Primary Key Columns

Name

DISPATCHINTERVAL

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**INTERVENTION** 

**REGIONID** 

**RUNNO** 

**SETTLEMENTDATE** 

# 11.20.5 Index Columns

Name

LASTCHANGED

### 11.20.6 Content

Name	Data Type	Manda tory	Comment
SETTLEMENTDATE	DATE	Х	Market date and time starting at 04:05
RUNNO	NUMBER(3,0)	Х	Dispatch run no; always 1
REGIONID	VARCHAR2(10	X	Region Identifier
DISPATCHINTERVAL	NUMBER(22,0)	X	Dispatch period identifier, from 001 to 288 in format YYYYMMDDPPP.
INTERVENTION	NUMBER(2,0)	Х	Manual Intervention flag
TOTALDEMAND	NUMBER(15,5)		Demand (less loads)
AVAILABLEGENERATION	NUMBER(15,5)		Aggregate generation bid available in region
AVAILABLELOAD	NUMBER(15,5)		Aggregate load bid available in region

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DEMANDFORECAST	NUMBER(15,5)	5 minute forecast adjust
DISPATCHABLEGENERATIO N	NUMBER(15,5)	Dispatched Generation
DISPATCHABLELOAD	NUMBER(15,5)	Dispatched Load (add to total demand to get inherent region demand).
NETINTERCHANGE	NUMBER(15,5)	Net interconnector flow from the regional reference node
EXCESSGENERATION	NUMBER(15,5)	MW quantity of excess
LOWER5MINDISPATCH	NUMBER(15,5)	Not used since Dec 2003. Lower 5 min MW dispatch
LOWER5MINIMPORT	NUMBER(15,5)	Not used since Dec 2003. Lower 5 min MW imported
LOWER5MINLOCALDISPAT CH	NUMBER(15,5)	Lower 5 min local dispatch
LOWER5MINLOCALPRICE	NUMBER(15,5)	Not used since Dec 2003. Local price of lower 5 min
LOWER5MINLOCALREQ	NUMBER(15,5)	Not used since Dec 2003. Lower 5 min local requirement
LOWER5MINPRICE	NUMBER(15,5)	Not used since Dec 2003. Regional price of lower 5 min
LOWER5MINREQ	NUMBER(15,5)	Not used since Dec 2003. Lower 5 min total requirement
LOWER5MINSUPPLYPRICE	NUMBER(15,5)	Not used since Dec 2003. Supply price of lower 5 min
LOWER60SECDISPATCH	NUMBER(15,5)	Not used since Dec 2003. Lower 60 sec MW dispatch
LOWER60SECIMPORT	NUMBER(15,5)	Not used since Dec 2003. Lower 60

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		sec MW imported
LOWER60SECLOCALDISPA TCH	NUMBER(15,5)	Lower 60 sec local dispatch
LOWER60SECLOCALPRICE	NUMBER(15,5)	Not used since Dec 2003. Local price of lower 60 sec
LOWER60SECLOCALREQ	NUMBER(15,5)	Not used since Dec 2003. Lower 60 sec local requirement
LOWER60SECPRICE	NUMBER(15,5)	Not used since Dec 2003. Regional price of lower 60 sec
LOWER60SECREQ	NUMBER(15,5)	Not used since Dec 2003. Lower 60 sec total requirement
LOWER60SECSUPPLYPRICE	NUMBER(15,5)	Not used since Dec 2003. Supply price of lower 60 sec
LOWER6SECDISPATCH	NUMBER(15,5)	Not used since Dec 2003. Lower 6 sec MW dispatch
LOWER6SECIMPORT	NUMBER(15,5)	Not used since Dec 2003. Lower 6 sec MW imported
LOWER6SECLOCALDISPAT CH	NUMBER(15,5)	Lower 6 sec local dispatch
LOWER6SECLOCALPRICE	NUMBER(15,5)	Not used since Dec 2003. Local price of lower 6 sec
LOWER6SECLOCALREQ	NUMBER(15,5)	Not used since Dec 2003. Lower 6 sec local requirement
LOWER6SECPRICE	NUMBER(15,5)	Not used since Dec 2003. Regional price of lower 6 sec
LOWER6SECREQ	NUMBER(15,5)	Not used since Dec 2003. Lower 6 sec total requirement
LOWER6SECSUPPLYPRICE	NUMBER(15,5)	Not used since Dec 2003. Supply price of lower 6 sec

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RAISE5MINDISPATCH	NUMBER(15,5)	Not used since Dec 2003. Raise 5
		min MW dispatch
RAISE5MINIMPORT	NUMBER(15,5)	Not used since Dec 2003. Raise 5 min MW imported
RAISE5MINLOCALDISPATC H	NUMBER(15,5)	Raise 5 min local dispatch
RAISE5MINLOCALPRICE	NUMBER(15,5)	Not used since Dec 2003. Raise price of lower 5 min
RAISE5MINLOCALREQ	NUMBER(15,5)	Not used since Dec 2003. Raise 5 min local requirement
RAISE5MINPRICE	NUMBER(15,5)	Not used since Dec 2003. Regional price of raise 5 min
RAISE5MINREQ	NUMBER(15,5)	Not used since Dec 2003. Raise 5 min total requirement
RAISE5MINSUPPLYPRICE	NUMBER(15,5)	Not used since Dec 2003. Supply price of raise 5 min
RAISE60SECDISPATCH	NUMBER(15,5)	Not used since Dec 2003. Raise 60 sec MW dispatch
RAISE60SECIMPORT	NUMBER(15,5)	Not used since Dec 2003. Raise 60 sec MW imported
RAISE60SECLOCALDISPAT CH	NUMBER(15,5)	Raise 60 sec local dispatch
RAISE60SECLOCALPRICE	NUMBER(15,5)	Not used since Dec 2003. Local price of raise 60 sec
RAISE60SECLOCALREQ	NUMBER(15,5)	Not used since Dec 2003. Raise 60 sec local requirement
RAISE60SECPRICE	NUMBER(15,5)	Not used since Dec 2003. Regional price of raise 60 sec

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RAISE60SECREQ	NUMBER(15,5)	Not used since Dec 2003. Raise 60 sec total requirement
RAISE60SECSUPPLYPRICE	NUMBER(15,5)	Not used since Dec 2003. Supply price of raise 60 sec
RAISE6SECDISPATCH	NUMBER(15,5)	Not used since Dec 2003. Raise 6 sec MW dispatch
RAISE6SECIMPORT	NUMBER(15,5)	Not used since Dec 2003. Raise 6 sec MW imported
RAISE6SECLOCALDISPATC H	NUMBER(15,5)	Raise 6 sec local dispatch
RAISE6SECLOCALPRICE	NUMBER(15,5)	Not used since Dec 2003. Local price of raise 6 sec
RAISE6SECLOCALREQ	NUMBER(15,5)	Not used since Dec 2003. Raise 6 sec local requirement
RAISE6SECPRICE	NUMBER(15,5)	Not used since Dec 2003. Regional price of raise 6 sec
RAISE6SECREQ	NUMBER(15,5)	Not used since Dec 2003. Raise 6 sec total requirement
RAISE6SECSUPPLYPRICE	NUMBER(15,5)	Not used since Dec 2003. Supply price of raise 6 sec
AGGEGATEDISPATCHERRO R	NUMBER(15,5)	Calculated dispatch error
AGGREGATEDISPATCHERR OR	NUMBER(15,5)	Calculated dispatch error
LASTCHANGED	DATE	Last date and time record changed
INITIALSUPPLY	NUMBER(15,5)	Sum of initial generation and import for region
CLEAREDSUPPLY	NUMBER(15,5)	Sum of cleared generation and

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		import for region
LOWERREGIMPORT	NUMBER(15,5)	Not used since Dec 2003. Lower Regulation MW imported
LOWERREGLOCALDISPATC H	NUMBER(15,5)	Lower Regulation local dispatch
LOWERREGLOCALREQ	NUMBER(15,5)	Not used since Dec 2003. Lower Regulation local requirement
LOWERREGREQ	NUMBER(15,5)	Not used since Dec 2003. Lower Regulation total requirement
RAISEREGIMPORT	NUMBER(15,5)	Not used since Dec 2003. Raise Regulation MW imported
RAISEREGLOCALDISPATCH	NUMBER(15,5)	Raise Regulation local dispatch
RAISEREGLOCALREQ	NUMBER(15,5)	Not used since Dec 2003. Raise Regulation local requirement
RAISEREGREQ	NUMBER(15,5)	Not used since Dec 2003. Raise Regulation total requirement
RAISE5MINLOCALVIOLATI ON	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Raise 5 min local requirement
RAISEREGLOCALVIOLATIO N	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Raise Reg local requirement
RAISE60SECLOCALVIOLATI ON	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Raise 60 sec local requirement
RAISE6SECLOCALVIOLATIO N	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Raise 6 sec local requirement
LOWER5MINLOCALVIOLAT	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Lower 5 min local

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ION		requirement
LOWERREGLOCALVIOLATI ON	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Lower Reg local requirement
LOWER60SECLOCALVIOLA TION	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Lower 60 sec local requirement
LOWER6SECLOCALVIOLATI ON	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Lower 6 sec local requirement
RAISE5MINVIOLATION	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Raise 5 min requirement
RAISEREGVIOLATION	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Raise Reg requirement
RAISE60SECVIOLATION	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Raise 60 seconds requirement
RAISE6SECVIOLATION	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Raise 6 seconds requirement
LOWER5MINVIOLATION	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Lower 5 min requirement
LOWERREGVIOLATION	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Lower Reg requirement
LOWER60SECVIOLATION	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Lower 60 seconds requirement
LOWER6SECVIOLATION	NUMBER(15,5)	Not used since Dec 2003. Violation (MW) of Lower 6 seconds requirement

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	T T	
RAISE6SECACTUALAVAILA BILITY	NUMBER(16,6)	trapezium adjusted raise 6sec availability
RAISE60SECACTUALAVAIL ABILITY	NUMBER(16,6)	trapezium adjusted raise 60sec availability
RAISE5MINACTUALAVAILA BILITY	NUMBER(16,6)	trapezium adjusted raise 5min availability
RAISEREGACTUALAVAILAB ILITY	NUMBER(16,6)	trapezium adjusted raise reg availability
LOWER6SECACTUALAVAIL ABILITY	NUMBER(16,6)	trapezium adjusted lower 6sec availability
LOWER60SECACTUALAVAI LABILITY	NUMBER(16,6)	trapezium adjusted lower 60sec availability
LOWER5MINACTUALAVAIL ABILITY	NUMBER(16,6)	trapezium adjusted lower 5min availability
LOWERREGACTUALAVAILA BILITY	NUMBER(16,6)	trapezium adjusted lower reg availability
LORSURPLUS	NUMBER(16,6)	Not in use after 17 Feb 2006. Total short term generation capacity reserve used in assessing lack of reserve condition
LRCSURPLUS	NUMBER(16,6)	Not in use after 17 Feb 2006. Total short term generation capacity reserve above the stated low reserve condition requirement
TOTALINTERMITTENTGENE RATION	NUMBER(15,5)	Allowance made for non- scheduled generation in the demand forecast (MW).
DEMAND_AND_NONSCHE DGEN	NUMBER(15,5)	Sum of Cleared Scheduled generation, imported generation (at the region boundary) and allowances made for non-

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		scheduled generation (MW).
UIGF	NUMBER(15,5)	Regional aggregated Unconstrained Intermittent Generation Forecast of Semi- scheduled generation (MW).
SEMISCHEDULE_CLEARED MW	NUMBER(15,5)	Regional aggregated Semi- Schedule generator Cleared MW
SEMISCHEDULE_COMPLIA NCEMW	NUMBER(15,5)	Regional aggregated Semi- Schedule generator Cleared MW where Semi-Dispatch cap is enforced
SS_SOLAR_UIGF	Number(15,5)	Regional aggregated Unconstrained Intermittent Generation Forecast of Semi- scheduled generation (MW) where the primary fuel source is solar
SS_WIND_UIGF	Number (15,5)	Regional aggregated Unconstrained Intermittent Generation Forecast of Semi- scheduled generation (MW) where the primary fuel source is wind
SS_SOLAR_CLEAREDMW	Number(15,5)	Regional aggregated Semi- Schedule generator Cleared MW where the primary fuel source is solar
SS_WIND_CLEAREDMW	Number(15,5)	Regional aggregated Semi- Schedule generator Cleared MW where the primary fuel source is wind
SS_SOLAR_COMPLIANCEM W	Number(15,5)	Regional aggregated Semi- Schedule generator Cleared MW where Semi-Dispatch cap is enforced and the primary fuel

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		source is solar
SS_WIND_COMPLIANCEM W	Number(15,5)	Regional aggregated Semi- Schedule generator Cleared MW where Semi-Dispatch cap is enforced and the primary fuel source is wind

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