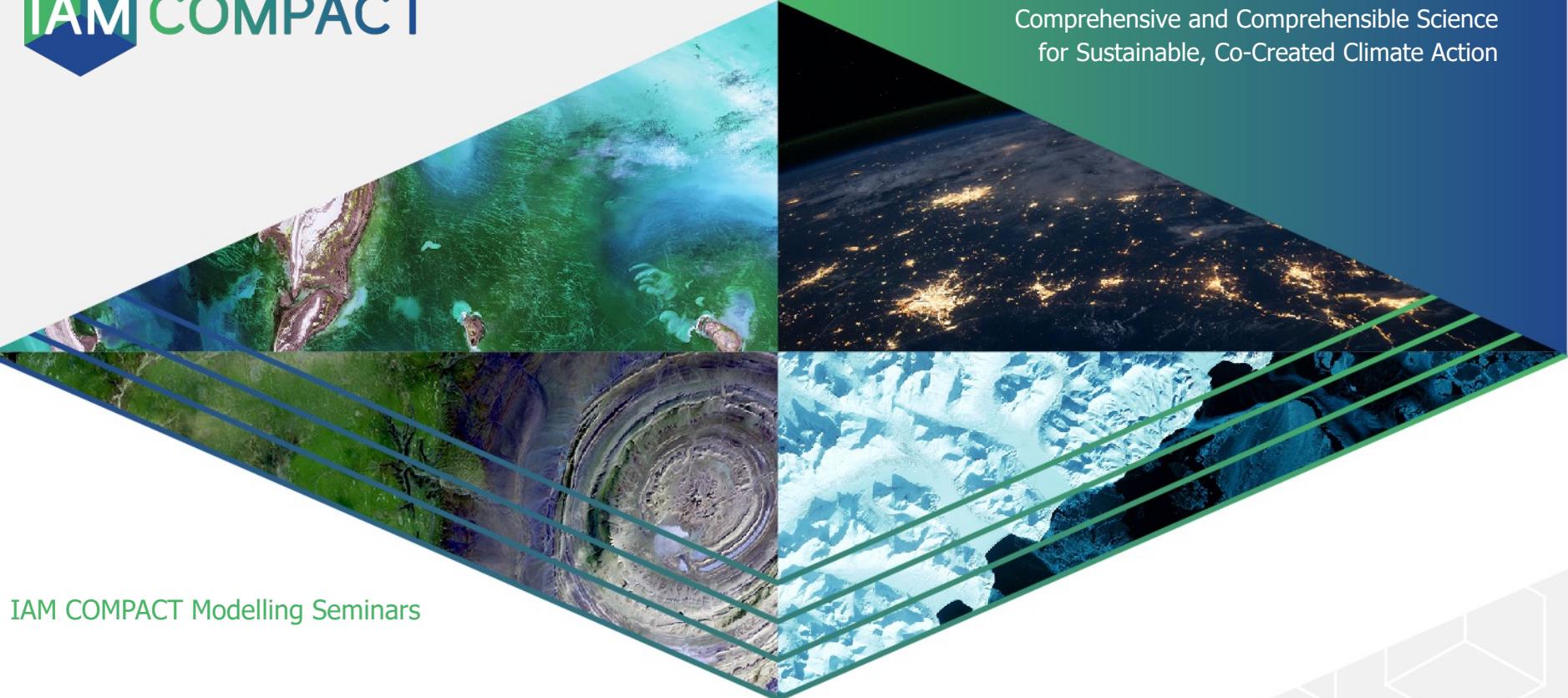




Expanding Integrated Assessment Modelling:
Comprehensive and Comprehensible Science
for Sustainable, Co-Created Climate Action



IAM COMPACT Modelling Seminars

Model Presentation: EXPANSE

University of Geneva, Renewable Energy Systems
group



The IAM COMPACT project has received funding from the European Union's Horizon Europe Research and Innovation Programme under grant agreement No 101056306.

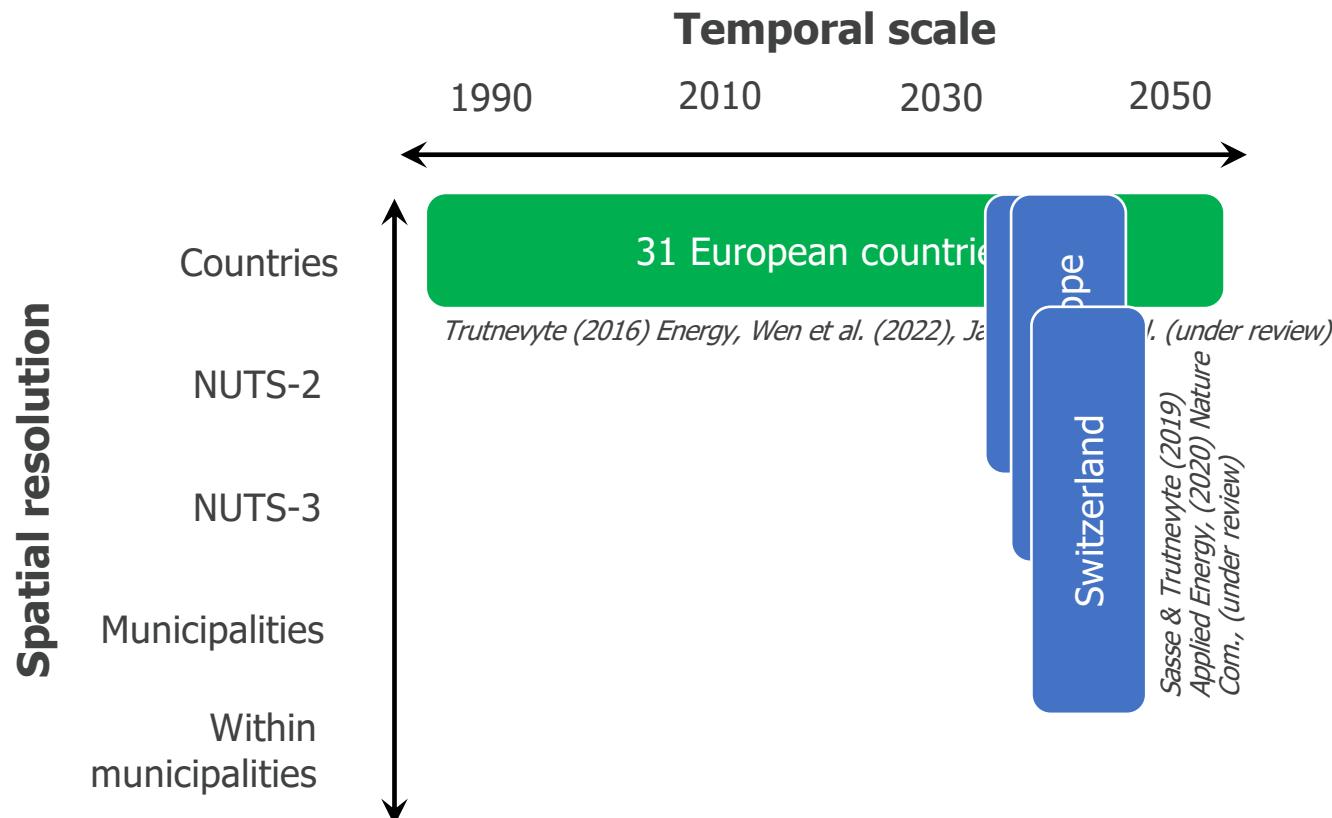
www.iam-compact.eu

- Electricity system model for Europe (whole energy system coverage in progress)
- Two versions:
 - high spatial and temporal resolution for a year (spatial EXPANSE)
 - modeling transition pathways under deep uncertainty at a country level (D-EXPANSE)
- Optimization model with Modeling to Generate Alternatives (MGA) to analyze near-optimal scenarios informed by transitions in history; Monte-Carlo analysis for uncertainty
- Developed 'in house'



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Applied at global, regional, national and sub-national scale.



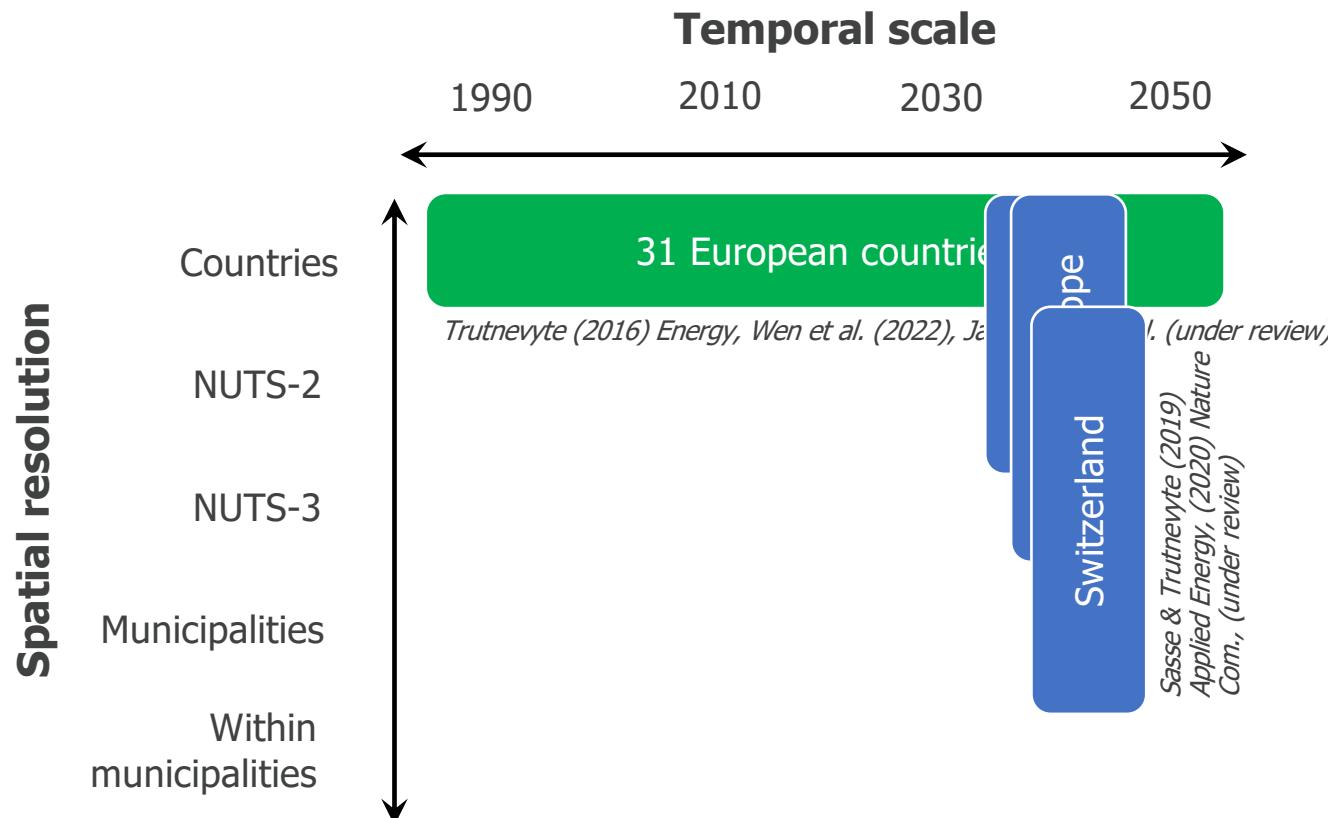
Basis: bottom-up technology-rich optimization model

Coverage:

- electricity (Switzerland, Europe)
- whole system (under development)
- electricity and heat (local)

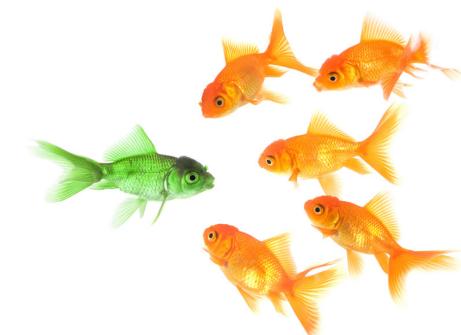


Applied at global, regional, national and sub-national scale.

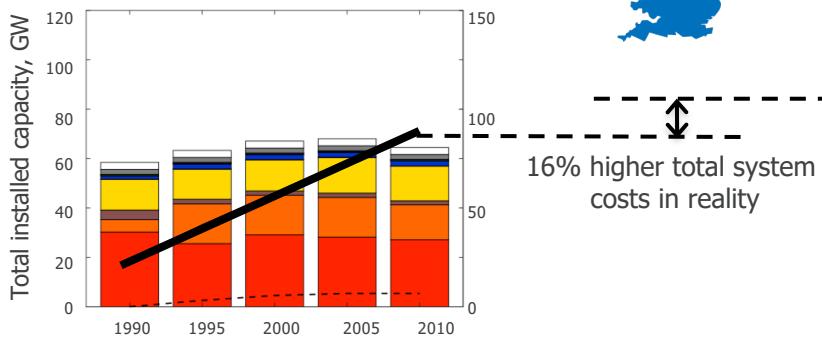


Innovative features:

- Closing the gap between the model and real-world transition
- Extensive uncertainty analysis



Typical cost-optimization model with nearly eliminated parametric uncertainty



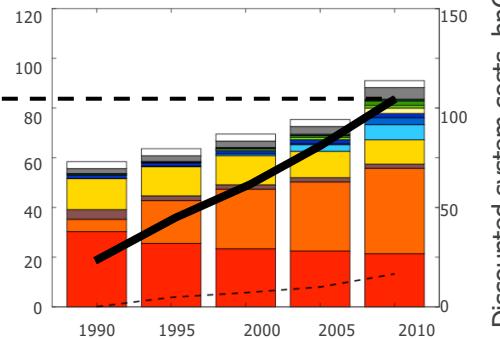
- Nuclear
- Oil & other
- Gas CCGT
- Coal

- Hydro storage
- Import
- Hydro

- Cumulative total costs
- Cumulative investment costs

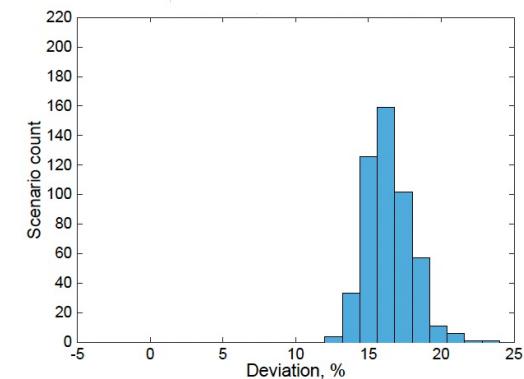
- Wind offshore
- Wind onshore
- Solar PV
- Landfill
- Waste
- Biomass
- Gas CCGT

Real-world transition



Underestimated technologies:

Deviation from cost optimality in 500 Monte Carlo runs



Source: Trutnevyyte (2016) *Energy*



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Model workflow

Input data



Model logic:
cost-optimization



Model logic:
Modeling to Generate
Alternatives (MGA)



Results

Model data

Input data

Costs
(CAPEX, OPEX)

Electricity demand

Resource availability

Generation
parameters

Storage parameters

Transmission
parameters

Results

Regional generation
portfolio

Regional system
capacity

Regional system
costs

Regional impacts

Regional equity
score

Regional
vulnerability score

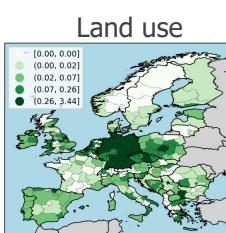
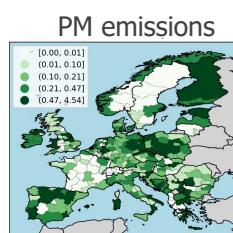
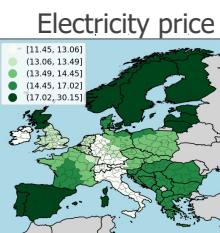
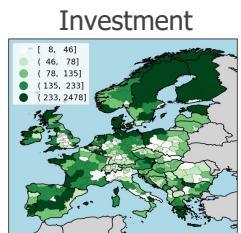
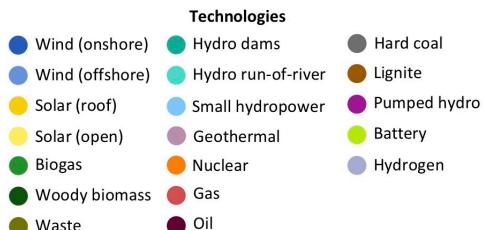
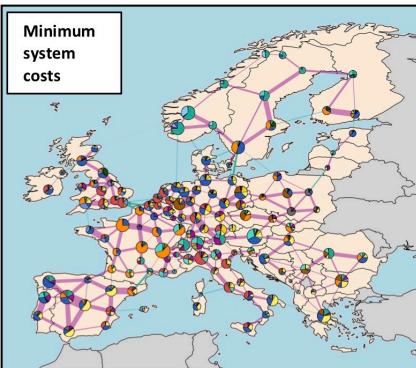
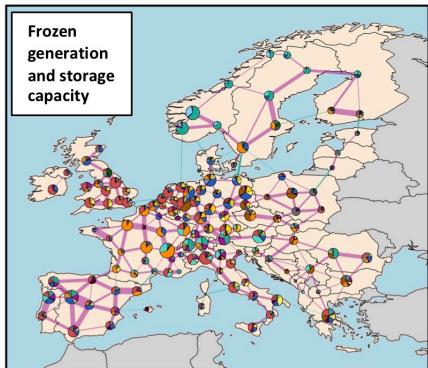
- 298 NUTS-2 regions (up to NUTS-3) in 33 European countries (up to 36)
- Six-hourly operation (up to hourly)
- Hundreds of MGA scenarios for uncertainty



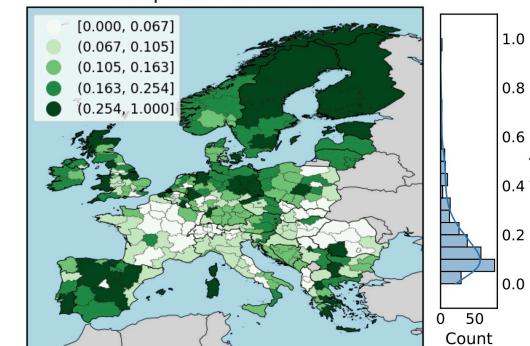
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Case study: benefits and vulnerabilities in Europe at NUTS-3 level

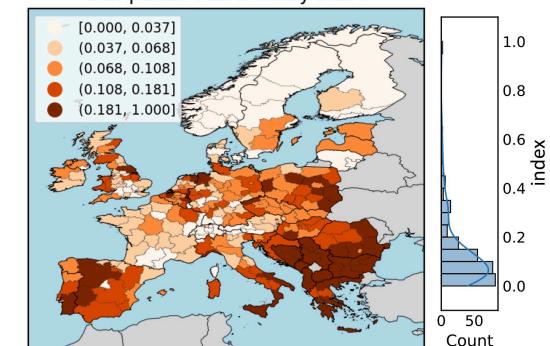
2035



Composite benefit score



Composite vulnerability score



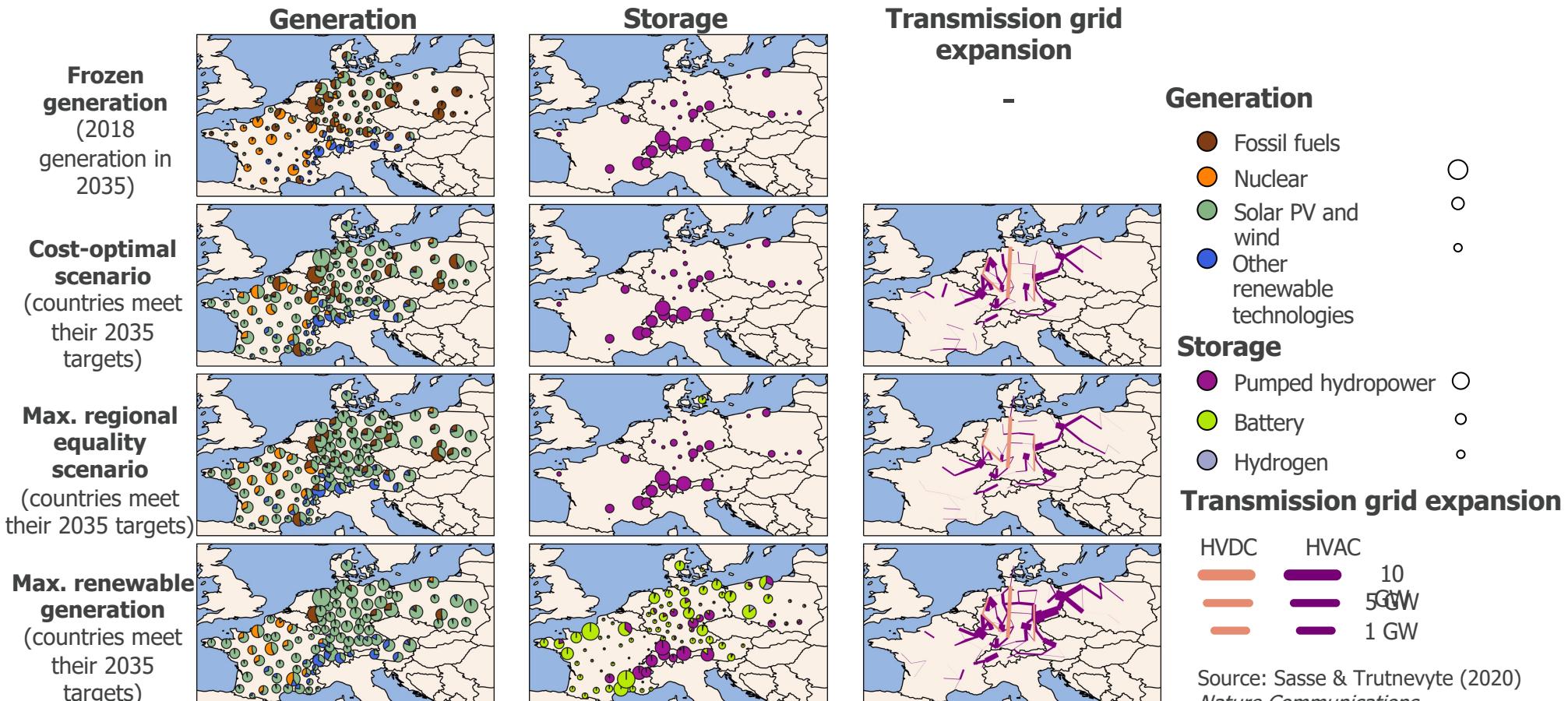
Source: Sasse & Trutnevye (2022) Under review

Note: Installed capacities are shown at grid-node level instead of NUTS-2 level for visualization purposes.



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Case study: analysis for Central Europe at NUTS-2 level (1)

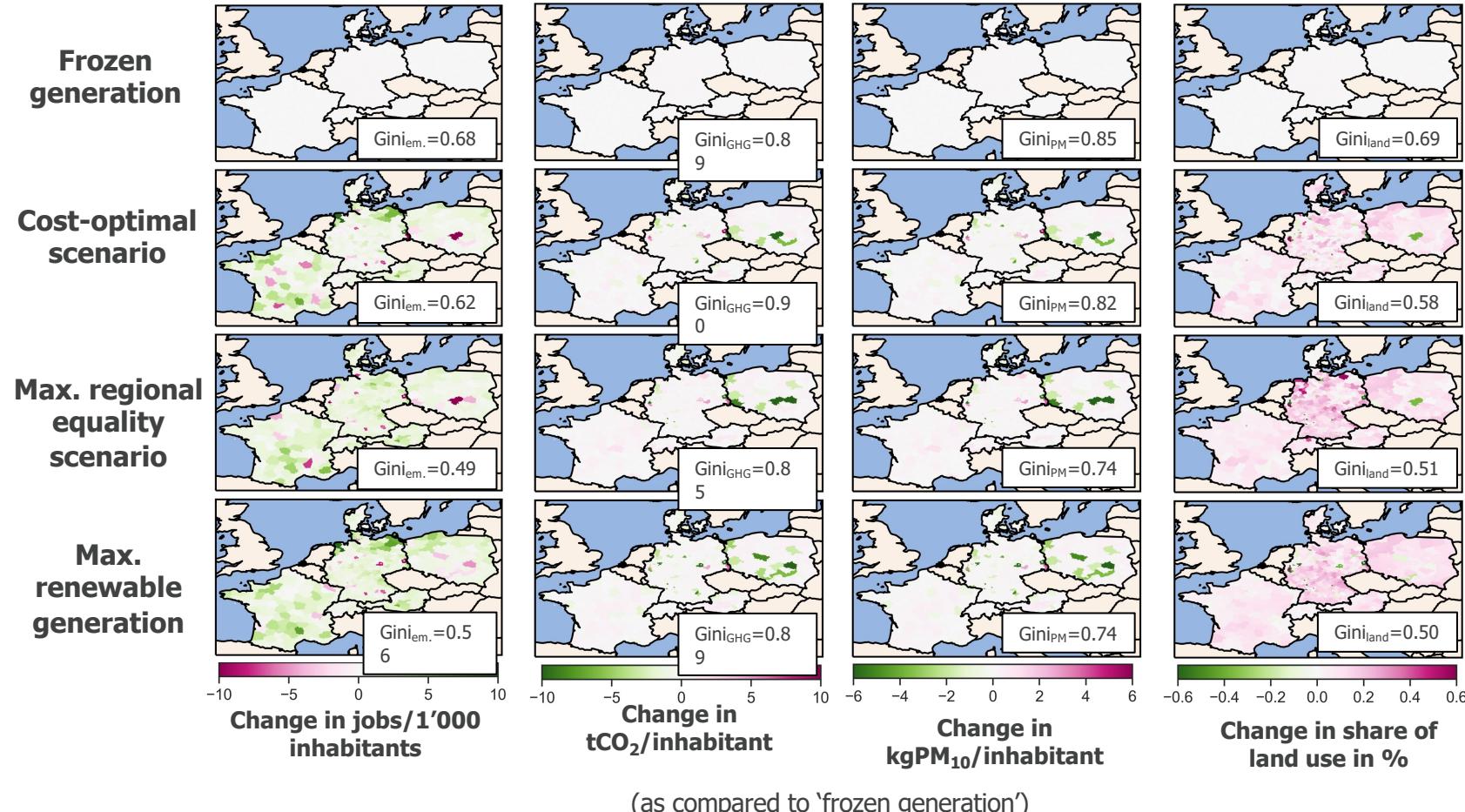


Source: Sasse & Trutnevyyte (2020)
Nature Communications



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Case study: analysis for Central Europe at NUTS-2 level (2)



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Source: Sasse & Trutnevyyte (2020)
Nature Communications

Historic data of the national electricity system transitions in 31 European countries in 1990–2019 (Jaxa-Rozen et al., 2022).

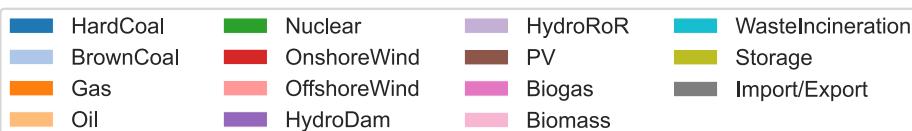
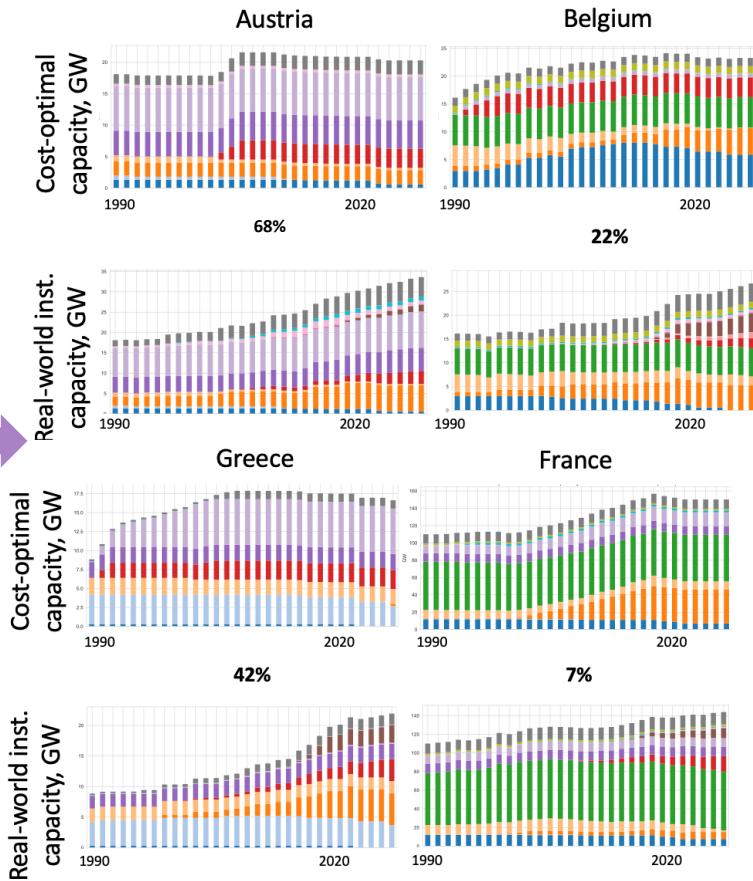
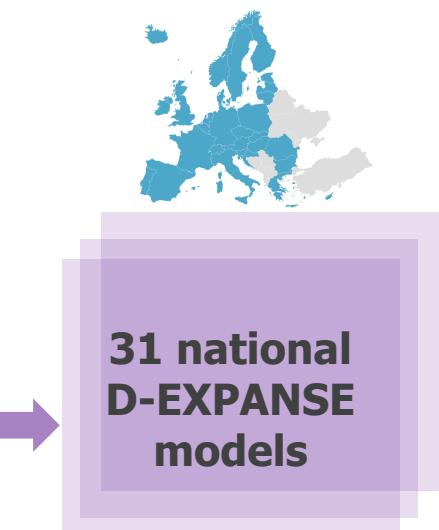


Data Article

Historic data of the national electricity system transitions in Europe in 1990–2019 for retrospective evaluation of models

Marc Jaxa-Rozen^{1,*}, Xin Wen, Evelina Trutnevyte

Renewable Energy Systems, Institute for Environmental Sciences (ISE), Section of Earth and Environmental Sciences, University of Geneva, Switzerland



The IAM COMPACT project has received funding from the European Union's Horizon Europe Research and Innovation Programme under grant agreement No 101056306.

Source: Wen et al. (2022) *Applied Energy*; Jaxa-Rozen et al. (2022) *Data in Brief*

The following policies can be implemented:

- Emissions or energy supply targets at a country or continental level
- More specific technology and resource targets, e.g. technology or fuel availability, minimum or maximum desired levels of operation, growth rates
- More specific targets on pollution impacts, employment etc. are possible
- Subsidies, feed-in tariffs, carbon tax are possible
- More work on policies in the future

Key policy-relevant questions:

- Technology mixes and locations to achieve targets
- Regional impacts, benefits, vulnerabilities, and equity of electricity system transition (Sasse and Trutnevyte, 2019, 2020, under review)



SDG	Details
§1. No Poverty (e.g., intra-country distributional impact by income level)	Regional electricity sector costs, locational prices and investment; employment in the electricity sector
§3. Health (e.g., air-pollution related mortality)	Particulate matter emissions (PM10) from electricity generation
§7. Affordable and clean energy (e.g., traditional biomass use, %renewable energy)	Share of renewable electricity generation, electricity system costs and investment, key environmental and economic impacts of the electricity generation, regional equity
§8. Decent work & economic growth (e.g., impact on GDPpc, jobs)	Impact on employment by the electricity sector; regional electricity sector costs and investment
§10: Reduced inequalities (e.g., intra-country distributional impact, gini coefficient)	Gini coefficient of regional impacts on costs, employment, greenhouse gas and particulate matter emissions, and land use
§13: Climate action	Greenhouse gas emissions
§15: Life on land (e.g., land use for forests, rate of land use change)	Land use impacts of the electricity sector



Jaxa-Rozen, M., Wen X., & Trutnevite, E. Historic data of the national electricity system transitions in Europe in 1990–2019 for retrospective evaluation of models. *Data in Brief* 43, 108459 (2022).

Sasse, J.-P. & Trutnevite, E. Distributional trade-offs between regionally equitable and cost-efficient allocation of renewable electricity generation. *Applied Energy* 254, 113724 (2019).

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Trutnevite, E. Does cost optimization approximate the real-world energy transition? *Energy* 106, 182-193 (2016).

Wen, X., Jaxa-Rozen, M., & Trutnevite, E. Accuracy indicators for evaluating retrospective performance of energy system models. *Applied Energy* 325, 119906 (2022).





Thank you!

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