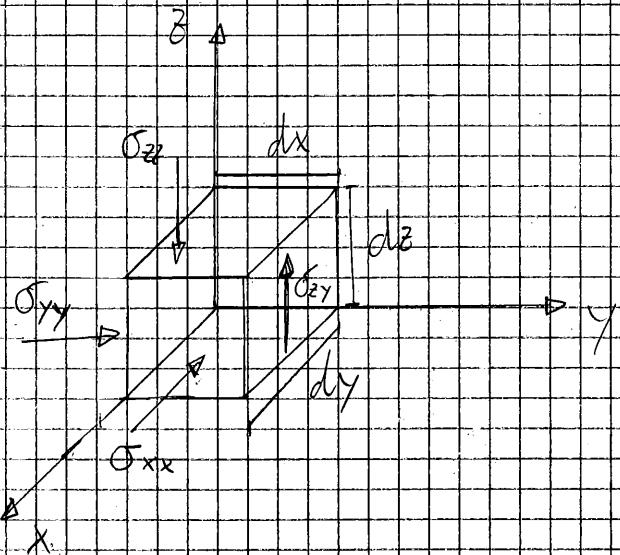


Seismic methods use elastic waves to obtain images
 Each medium has seismic elastic properties.
 We consider elastic media (eg rocks, water, air)



$$\sigma_{ij} = \text{STRESS} [\text{Pa}]$$

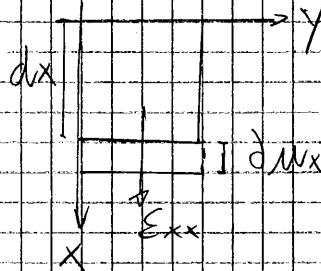
normal direction to the face

[la pressione è sempre applicata anche dalla parte opposta ()]

$$i, j, \kappa, \ell \in \{x, y, z\}$$

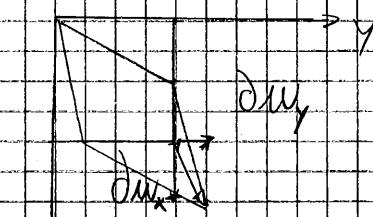
$$\text{Eul} = \text{STRAIN (or relative deformation)} = \frac{1}{2} (\frac{\partial u_x}{\partial x} + \frac{\partial u_y}{\partial y} + \frac{\partial u_z}{\partial z}) [-]$$

$$\text{displ. } \vec{u} = \text{vector of displacement} = u_x \hat{i}_x + u_y \hat{i}_y + u_z \hat{i}_z$$



$$\epsilon_{xx} = \frac{\partial u_x}{\partial x}$$

deformation along x



$$\epsilon_{xy} = \frac{1}{2} (\frac{\partial u_x}{\partial y} + \frac{\partial u_y}{\partial x})$$

deformation of the shape due to tensile stress ()

Hooke's LAW

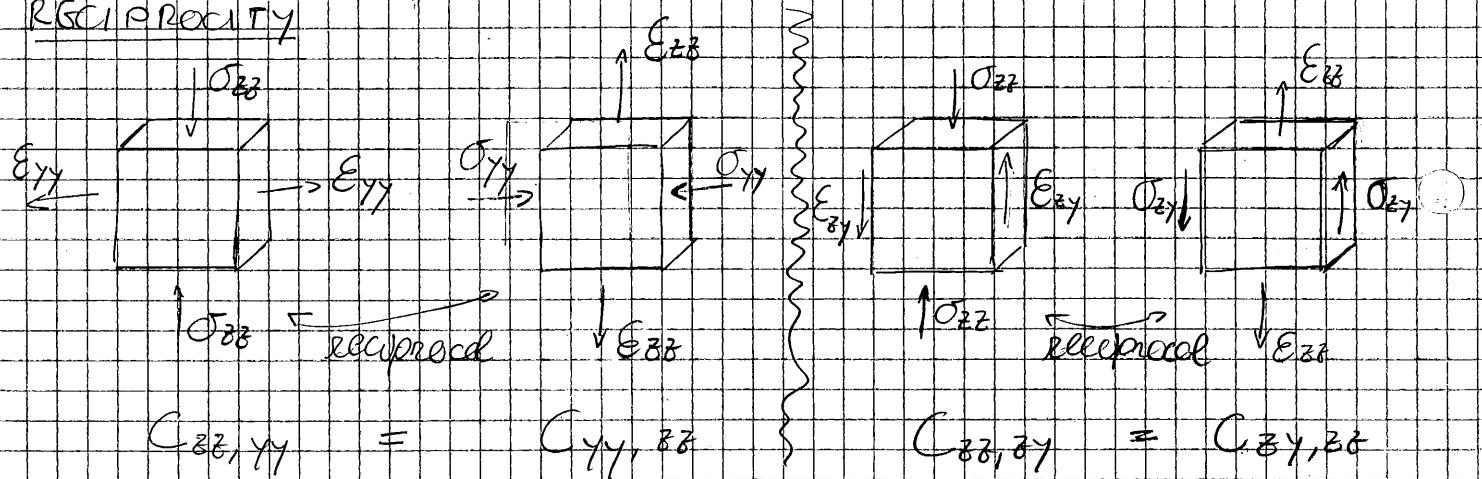
If we consider an elastic medium:

$$\sigma_{ij} = C_{ijkl} \cdot \epsilon_{kl} \quad \text{where } C_{ijkl} \text{ is the TENSOR (matrix)}$$

The TENSOR matrix contains 81 elastic constants

$$C_{ijkl} [\text{Pa}] \quad (10^9 - 10^{11} \text{ Pa})$$

RIGIDITY

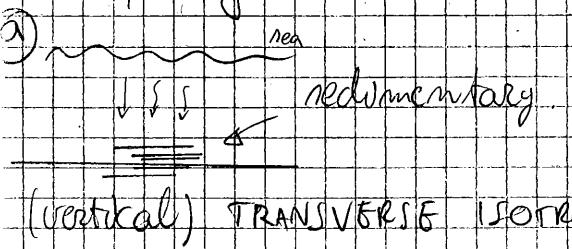


due to reciprocity, we pass from 31 to 21 indep. elastic constants.

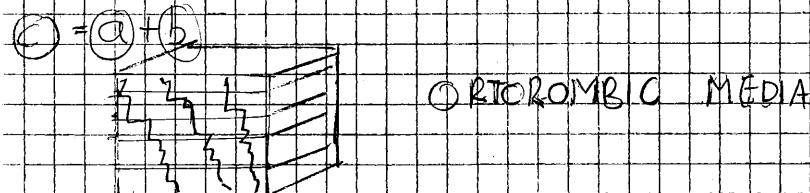
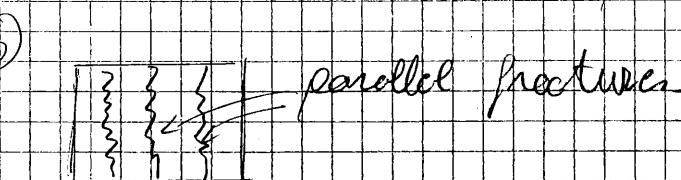
ISOTROPY

If the elastic properties do not depend on the direction, the medium is called ISOTROPIC. In this case, we pass from 21 to 2 indep. elastic constants.

example of ANISOTROPIC MEDIA:

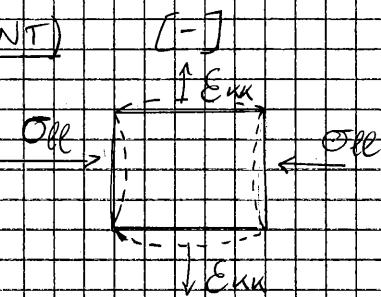


we have 1 axis of symmetry that is anisotropic



POISSON'S RATIO (or COEFFICIENT)

$$\nu = -\frac{\epsilon_{xx}}{\epsilon_{yy}} = \frac{\partial u_x}{\partial x} \cdot \frac{\partial v_y}{\partial y}$$



$-1 < \nu < 0,5$
↓
shape invariant
(auxitic materials)

→ totally incompressible
(constant volume)

material	ν
RUBBER	0,5
CORK	0
STOOL	0,28
PAPER	-1

$$V = f(\nu) \rightarrow \text{velocity of elastic wave}$$

YOUNG'S MODULUS [Pa]

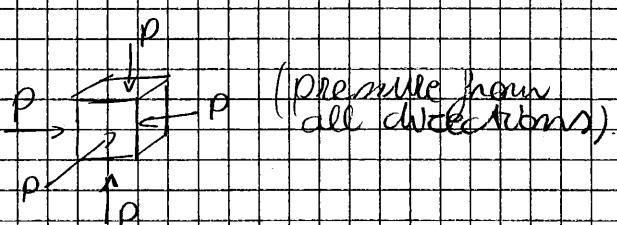
$$E = \frac{\sigma_{xx}}{\epsilon_{xx}} \text{ with } i=k \rightarrow E = C_{ii,xx} \text{ with } i=k$$

$$\text{ex. } E_{\text{steel}} = 2 \cdot 1 \cdot 10^{11} \text{ Pa}$$

BULK'S MODULUS [Pa]

$$K = \frac{P}{\frac{\Delta V}{V}}$$

relative volume change



material	K
----------	---

$$\text{STOOL } 1,6 \cdot 10^9 \text{ [Pa]}$$

$$\text{WATER } 2,2 \cdot 10^9 \text{ "}$$

$$\text{AIR } 1,01 \cdot 10^5 \text{ "}$$

LAMÉ'S PARAMETERS [Pa]

$$\text{SHÉAR : } \mu = \frac{\sigma_{xx}}{\epsilon_{xy}} \text{ with } i \neq k \rightarrow \mu = C_{iixyik}$$

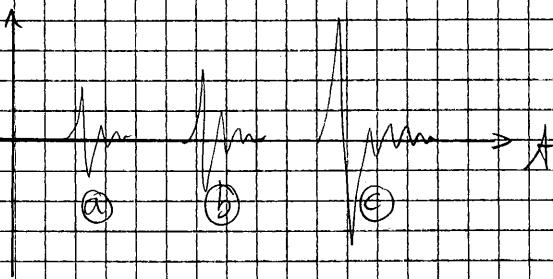
$$\text{COMPRESSION : } \lambda = \nu \cdot E$$

$$(1+\nu)(1-2\nu)$$



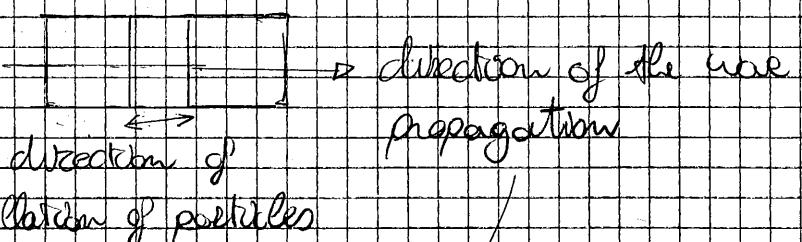
EARTHQUAKE

Amplitude



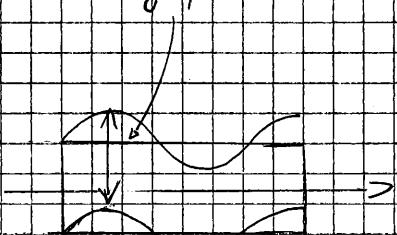
(a) P-waves (primarie)

compressional waves :



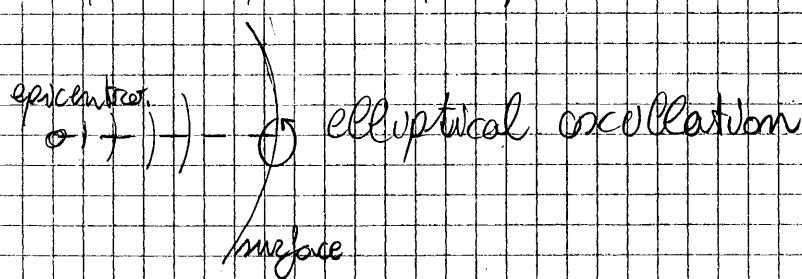
(b) S-waves (secondarie)

shear waves :



(c) R-waves (massime)

surface waves: in propagano dall'epicentro su montere
accelerare e meno accelerare, così facendo si disperde meno energia
(ampliava più ampio)



ELASTIC MEDIA: after the stress they return to their original shape.

PLASTIC MEDIA: " do not return " (es. gomito).

La perdita dell'energia di un'onda si dona alla geometria
di propagazione con il amorbidimento dei macchioni che
incontra ($\propto \frac{1}{Q}$): (s. le alte frequenze della rete della macchina
vengono ^{amorbi}te dalla geometria della macchina rispetto a quelle
lente. Di solito se $P \uparrow$ $Q \uparrow$ (ap. V))

ELASTIC WAVE EQUATIONS

$$\begin{cases} \vec{\sigma}(t) = C_{ijkl} \epsilon_{kl} \\ \vec{F} = m \vec{v} \cdot \vec{a} \end{cases}$$

above $\vec{F} \propto \vec{\sigma}$, $m = \rho$: Volume, $\vec{a} = \frac{\partial \vec{v}}{\partial t^2}$

zwhowender NL hysteresis of Hengbauer

(a) COMPRESSION WAVE (P-WAVE)

$$\nabla^2 \phi = \frac{\rho}{(\lambda + \mu)} \frac{\partial^2 \phi}{\partial t^2} \quad \text{con} \quad V_p = \sqrt{\frac{(\lambda + 2\mu)}{\rho}}$$

velocity of prop.

(b) SHEAR WAVE (S-WAVE)

$$\nabla^2 \phi = \frac{\mu}{\rho} \frac{\partial^2 \phi}{\partial t^2} \quad \text{con} \quad V_s = \sqrt{\frac{\mu}{\rho}}$$

In un mezzo omogeneo (le proprietà elastiche non cambiano con la posizione) e isotropo (non cambia con la direzione) otteniamo le equazioni delle onde (a) e (b).

ACOUSTIC MEDIA \rightarrow FLUIDS (gases and liquids)

In these materials $\mu = 0 \rightarrow V_s = 0$

so the shear waves do not propagate.

$$\vec{u}(x, y, z, t) = \nabla \phi + \nabla \times \vec{\psi}$$

DERIVATIVE OVERVIEW

$$\frac{dg(x)}{dx} = \lim_{\Delta x \rightarrow 0} \frac{g(x + \Delta x) - g(x)}{\Delta x}$$

finite difference implementation of the 1st derivative

$$\frac{d^2 g(x)}{dx^2} = \lim_{\Delta x \rightarrow 0} \frac{g(x + \Delta x) - 2g(x) + g(x - \Delta x)}{\Delta x^2}$$

of the 2nd derivative

$$g(t) \xrightarrow{\approx} G(\omega)$$

$$\frac{\partial g(t)}{\partial t} \xrightarrow{\approx} j\omega \cdot G(\omega)$$

sotto l'approssimazione

$$\begin{aligned}
 g(t) - g(t - \Delta t) &\xrightarrow{\approx} G(\omega) - G(\omega) e^{-j\omega \Delta t} \\
 &= \frac{1}{\Delta t} e^{-j\omega \frac{\Delta t}{2}} (G(\omega) e^{j\omega \frac{\Delta t}{2}} - G(\omega) e^{-j\omega \frac{\Delta t}{2}}) = \\
 &= \frac{1}{\Delta t} e^{-j\omega \frac{\Delta t}{2}} \cdot G(\omega) \cdot (j2 \sin(\omega \frac{\Delta t}{2})) = \\
 (\text{sia } \alpha &\text{ con } \alpha \ll 1 \approx \alpha) \\
 \text{es. } \alpha < \frac{\pi}{20} \\
 &\rightarrow = j e^{j\omega \frac{\Delta t}{2}} \frac{1}{\Delta t} G(\omega) \cdot \omega \frac{\Delta t}{2} \\
 &= j \omega G(\omega) \left(e^{j\omega \frac{\Delta t}{2}} \right) \text{ delay} \\
 &\text{riguale a prima}
 \end{aligned}$$

$$\omega = 2\pi f \rightarrow 2\pi f_{\max}$$

$$\omega \cdot \frac{\Delta t}{2} < \frac{\pi}{20} \rightarrow \Delta t < \frac{1}{f_{\max}} \cdot \frac{1}{20}$$

per ottenere campionamento

es. vibrazione indotta con un motore

$$f_{\max} = 1 \text{ kHz} \quad \Delta t < 50 \mu s$$

$$l = \frac{v}{f} \rightarrow l_{\min} = \frac{v_{\min}}{f_{\max}} \rightarrow \text{frequenza minima del segnale spettro del segnale ripetente}$$

$$\Delta x, \Delta y, \Delta z < \frac{l_{\min}}{20} \quad \text{distanza minima per il campionamento} \\ (x_n, x_n + \Delta x) \text{ per una buona approssimazione}$$

FRIEDRICH - COURHANT - LEVY

CONDITION FOR STABILITY

$$\Delta x > V_{\max} \cdot \Delta t$$

SOLUTION OF THE P-WAVE EQUATION

$$\phi(t + \Delta t, x_m, y_m) =$$

$$= \Delta t^2 \left(V^2(x_m, y_m) \right) \left[\phi(t, x_{m+1}, y_m) - 2\phi(t, x_m, y_m) + \phi(t, x_{m-1}, y_m) + \phi(t, x_m, y_{m+1}) - 2\phi(t, x_m, y_m) + \phi(t, x_m, y_{m-1}) \right] \frac{\Delta x^2}{\Delta y^2}$$

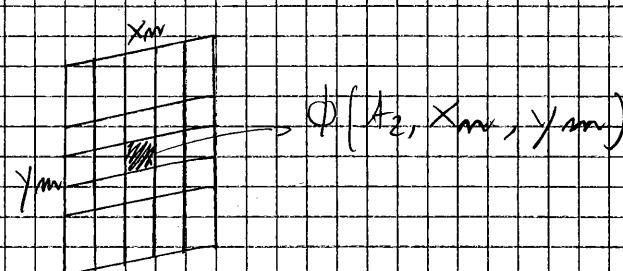
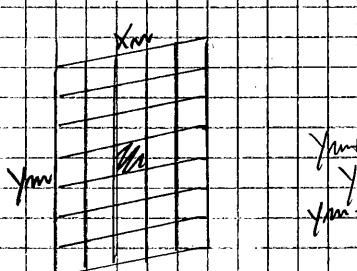
parallel now
homogeneous

$$+ 2\phi(t, x_m, y_m) - \phi(t - \Delta t, x_m, y_m).$$

t_0

$$t_1 = t_0 + \Delta t$$

$$t_2 = t_0 + 2\Delta t$$



problem of discontinuity and boundary



partial reflection
solution

→ absorbing medium, so
reflection on the discontinuity
is zero.

DISCONTINUITA', RIFLESSIONE E TRASMISSIONE

incident

reflected

interface

medium 1 (v_{p1}, v_{s1}, ρ_1)

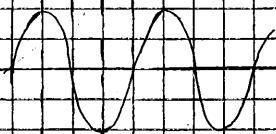
B

medium 2 (v_{p2}, v_{s2}, ρ_2)

transmitted we have continuity of displacement
and stresses.

OVERVIEW

ϕ , wave front



$$\phi(x, t) = \cos(\omega f \times \frac{x}{v} + \phi_0)$$

more the "composition" of components
of the source ($x=0$) more it has been
"generated" over time. Page 7

$$D(x, z, t) = \cos(\omega_0 t) \cos(\alpha) - 2\omega_0 x t + \cos(2\omega_0 t) \not\equiv \cos(\alpha - 2\omega_0 t)$$

number of nodes = $\frac{\omega}{V} = \frac{2\pi}{\lambda} = K$

$\epsilon = \text{vertical slowness} = \frac{\cos \alpha}{V}$

$\rho = \text{horizontal slowness} = \frac{\sin \alpha}{V}$

$\rho \cdot \omega = \text{normal} \cdot K$; $\epsilon \cdot \omega = \cos \alpha \cdot K$

$$\vec{u} = \nabla \phi + \nabla \wedge \vec{\psi}$$

P-wave S-wave

Coefficiente di riflessione = $R_{ij} = \frac{I_{\text{reflected}}}{I_{\text{incident}}}$ con $i, j \in \{P, S\} \subset I, J \subset \{d, u\}$

b.

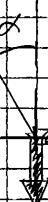
$$R_{pp} = \frac{\Phi_{\text{refl}}}{\Phi_{\text{inc}}} \quad \text{modo conversione (una parte dell'energia dell'onda P viene promossa all'onda S)}$$

Coefficiente di transmisione: $T_{ij} = \frac{I_{\text{transmitted}}}{I_{\text{incident}}}$ con $i, j \in \{P, S\} \subset I, J \subset \{d, u\}$

$$\begin{bmatrix} \Phi \\ \Psi \end{bmatrix}_{\text{refl}} = \begin{bmatrix} R_{pp} & R_{pd} \\ R_{ps} & R_{ss} \end{bmatrix} \begin{bmatrix} \Phi \\ \Psi \end{bmatrix}_{\text{inc}}$$

scattering matrix for particles

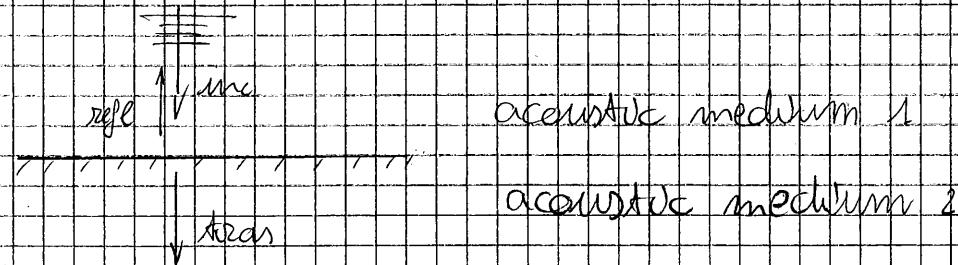
incident



due to tilted direction, there is a generation of both compression and shear stress.

(is un'onda normale (solo P-waves) che incide su un muro genera una un'onda P che S).

ACOUSTIC MEDIA



We consider a normal ($\alpha=0$) incident p-wave

$$R_{op} = \frac{Z_2 - Z_1}{Z_2 + Z_1} \quad \text{where } Z_i = \text{acoustic impedance} = V_i \cdot f_i$$

$$T_{pp} = \frac{Z_1 Z_2}{Z_2 + Z_1} \quad (= 1 - R_{pp})$$

ESEMPIO

$$\text{a) } \begin{aligned} & \text{AIR} \quad E_{\text{air}} = 390 \text{ m/s} \cdot \frac{1 \text{ kg}}{\text{m}^3} \\ & \text{SOLID (e.g. Concrete)} \quad E_{\text{concrete}} = 4000 \text{ m/s} \cdot 2000 \frac{\text{kg}}{\text{m}^3} \end{aligned} \quad \left. \begin{array}{l} \\ \end{array} \right\} E_2 > E_1$$

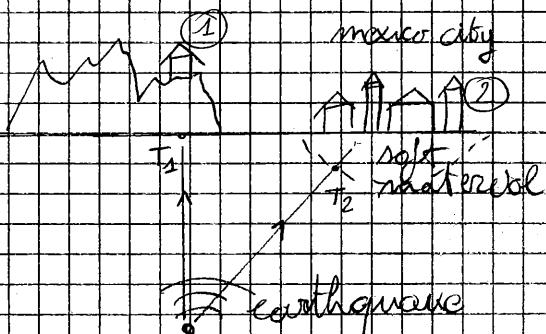
$$R_{\text{pp}} \approx 1 \quad T_{\text{pp}} \approx 0$$

In parlare con un mulatto in mezzo, in sente poco.

6 So 104

$$\lambda \approx 12$$

Es. curare anche pratica, non niente comunicazione aperte



essendo $T_2 > T_1$, se Aterremoto
sarà più forte in (2) che in (1)

PROPAGATION VELOCITY

$$V_p\text{-wave} = \sqrt{\frac{\lambda + 2\nu}{\rho}}$$

$$V_s\text{-wave} = \sqrt{\frac{\mu}{\rho}}$$

rule of thumb: $V_p \approx \sqrt{3} V_s \rightarrow 0 < V_s < \frac{V_p}{\sqrt{2}}$

metre/second

V_p

air (not corrected) 200 m/s

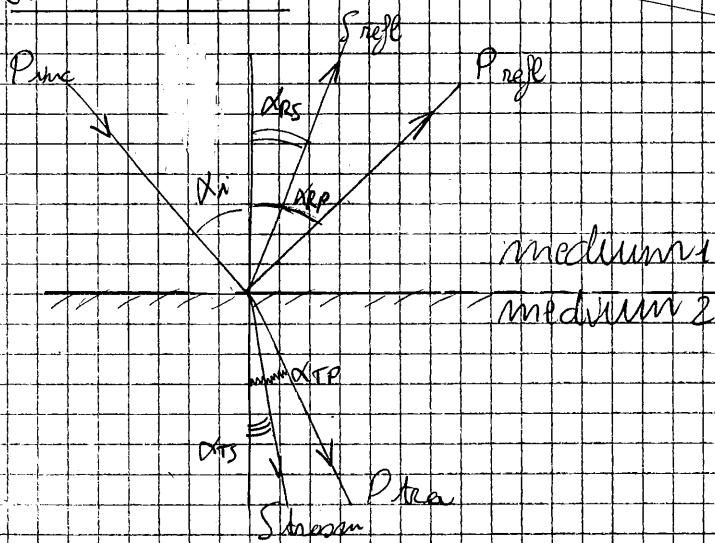
AIR 340 "

WATER 1500 "

SANDSTONES 2000 "

RANITE, BASALT 6000 "

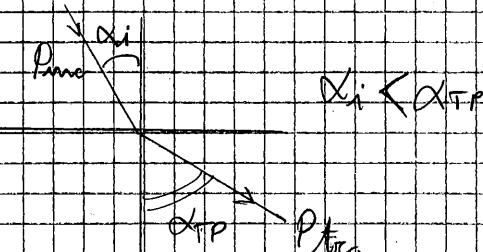
SNELL'S LAW



The horizontal wave number of the reflected/transmitted waves must be equal to the incident wave.

$$\frac{P}{P_{in}} = \frac{\rho_{medium1} \cdot \sin \alpha_{in}}{\rho_{medium2} \cdot \sin \alpha_{refr}} = \frac{\rho_{medium1}}{\rho_{medium2}} = \frac{V_{p1}}{V_{p2}} = \frac{V_{s1}}{V_{s2}}$$

e.g.: acoustical media, $V_{p2} > V_{p1}$

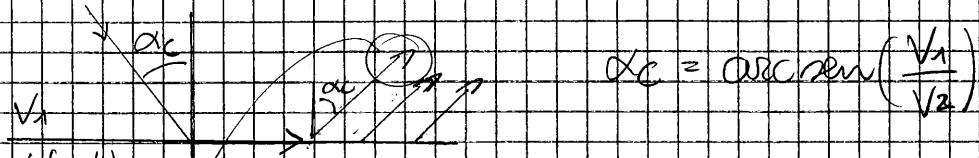


$\alpha_i > \alpha_{refr}$

SURFACES WAVES

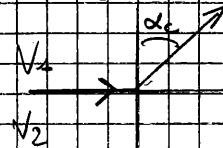
① HEAD WAVE

If $V_2 > V_1$, there is an incident angle α_c , called critical angle, for which $\alpha_i = \frac{\pi}{2}$.

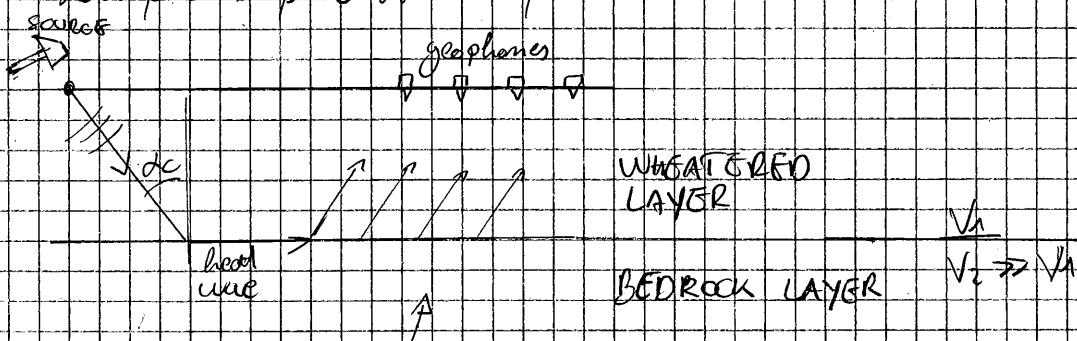


head wave, critical wave = reflected wave
(it is a particular case of surface wave)

Then there is the generation of returning waves with angle α_c :

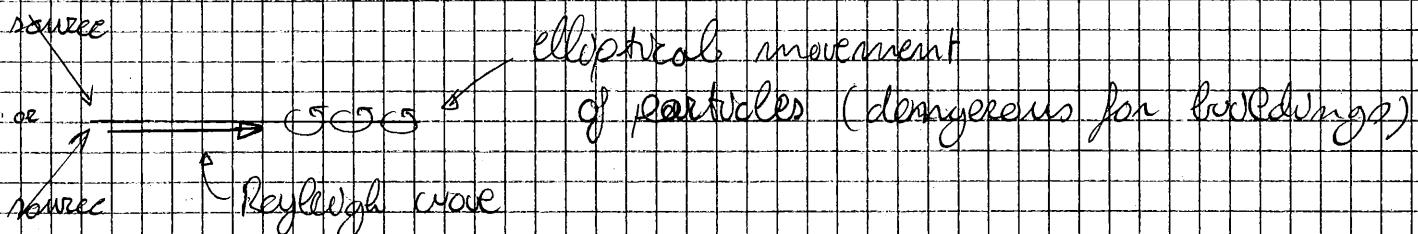


Example: seismic waves



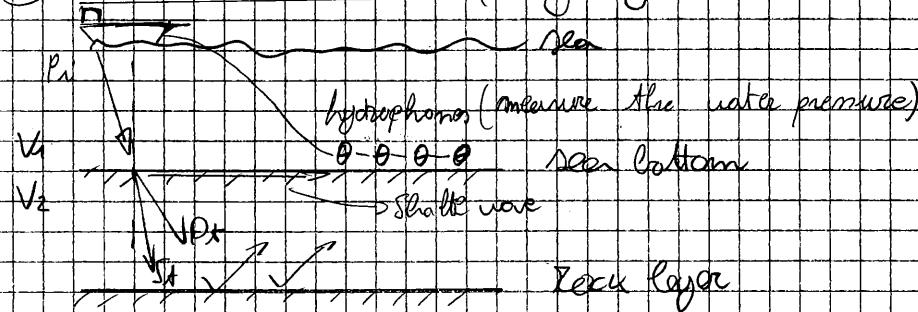
REFRACTION SEISMIC: ottengo informazioni su V_1 , V_2 e sulle conformazioni del layer bedrock (Zona)

② RAYLEIGH WAVE



$$V_R < V_S < V_P$$

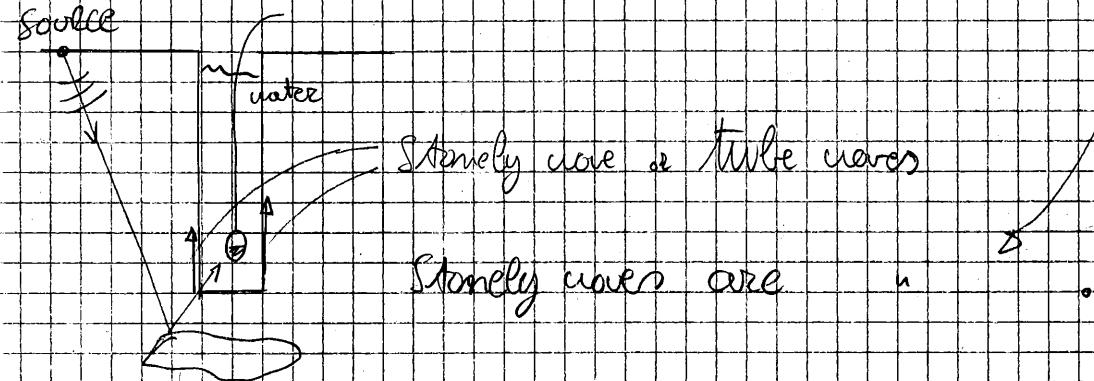
③ SHALTE WAVE (Rayleigh wave in near bottom)



Shalte wave is a source of noise for the seismic imaging.

④ STONELY WAVE

source



⑤ CONTINUOUS REFLECTIONS (GUIDED WAVES)



If $\alpha > \alpha_c$, we have no transmission.

Leaky mode ($\alpha < \alpha_c$)

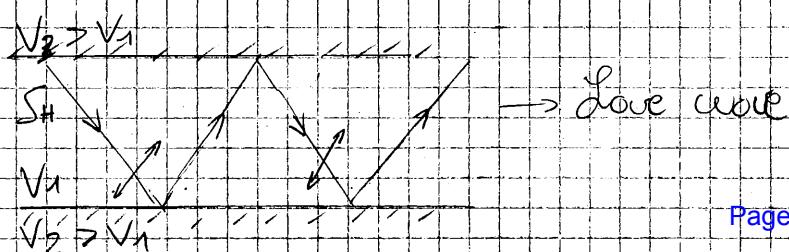
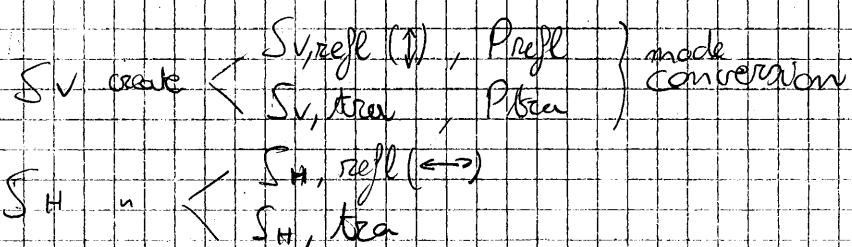
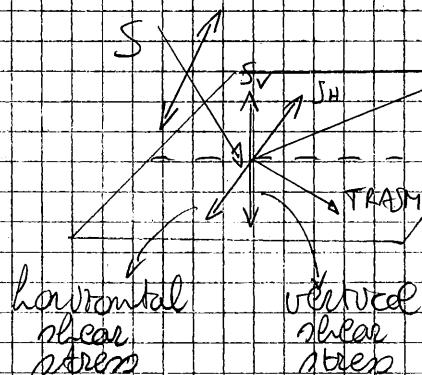
Non leaky mode ($\alpha > \alpha_c$)



guided Rayleigh waves
(Leaky or non leaky)

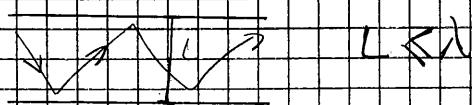
They are a combination of
P-wave + S-wave.

⑥ LOVE WAVE



7 LAMB WAVE

Lamb wave is a mix of p-wave and s-wave that propagates in thin layers.



Lamb waves produce deformation in the medium they propagate.



symmetric Lamb mode



antisymmetric Lamb mode

Example:

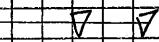
VIBROSES

④ 20

CS

WATER

STRESS



Lamb waves → big source of noise.

Lamb waves

have
radial

propagation
(as light in
fiber optics)

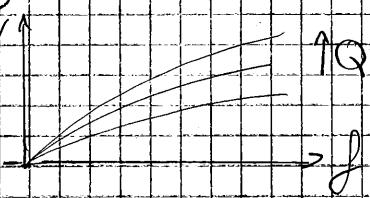
phase
velocity

DISPERSION

Surface waves are highly dispersive, i.e. the velocity changes with frequency. Conversely, Body waves (p and s-waves) are a little dispersive.

A causa della dispersione, durante la propagazione la forma del segnale trasmesso cambia.

$$V = V(f, Q)$$



SHOCK WAVE

le shock waves sono predette quando vengono interrotte singolarmente che producono una pressione molto elevata, cioè rispetto alla static pressure (es. come ad altissimo volume).

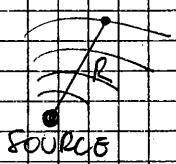
La propagazione di queste onde presenta un' "incertezza", non è quindi difficile da analizzare.

ATTENUATION

attenuation means amplitude decay

There are 3 source of attenuation:

① GEOMETRICAL SPREADING



The energy is spread over a sphere surface
 $(A_s = 4\pi R^2)$

$$R(A) = V \cdot t$$

$$\text{Energy decay} \propto \frac{1}{R^2} \propto \frac{1}{A^2} \quad (\text{amplitude decay} \propto \frac{1}{t})$$

② ABSORPTION

Conversion of the acoustic energy to heat due to internal friction

higher frequency waves are more attenuated than lower, because they have more attenuation (compression for example) in the same period.

$$E(t) \propto e^{-\alpha d} \quad \alpha = \frac{\pi}{\lambda Q} = \frac{\pi}{V} \frac{1}{Q} \quad e^{-d} = V \cdot t$$

Q = QUALITY FACTOR (depends on the medium)

good value $\approx 1000 - 500$ (e.g. water, granite) \rightarrow low absorption

bad value ≈ 10 (e.g. unheated (uncompacted) sand) \rightarrow high absorption

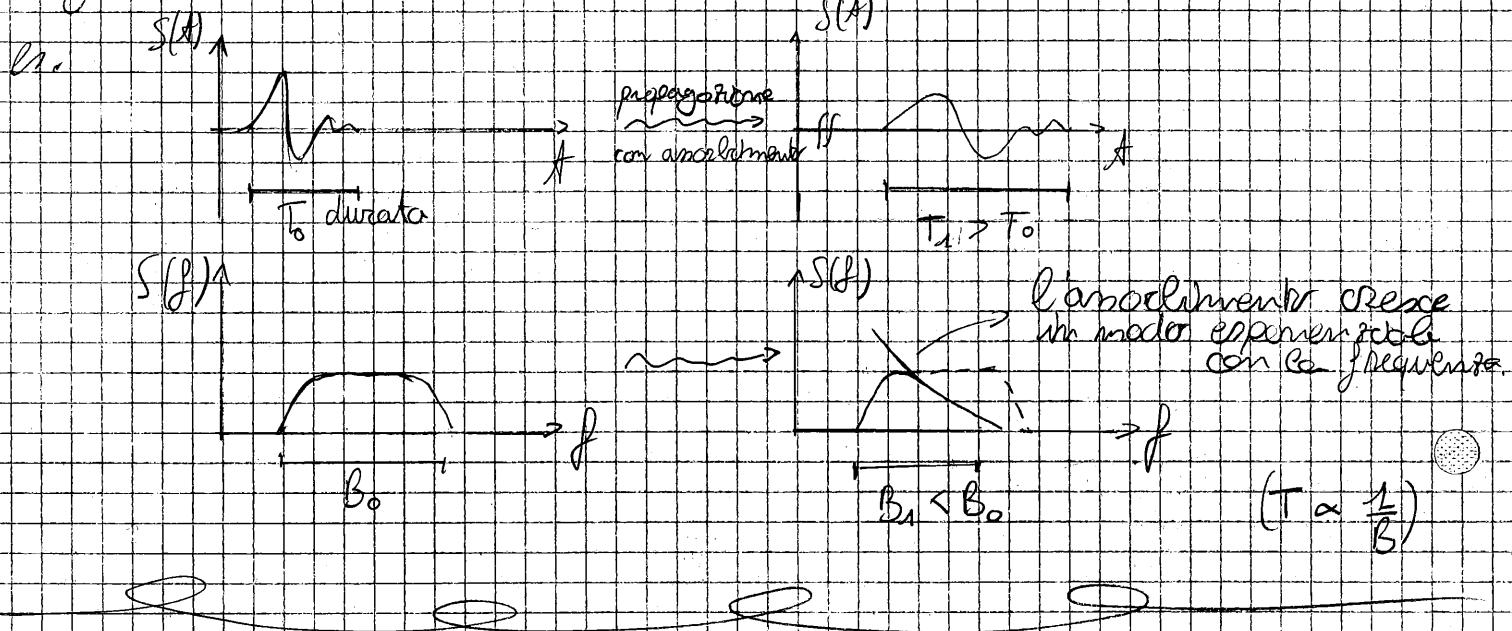
③ MIG SCATTERING

((ω small heterogeneities (e.g. iron bars, stones, tiles, etc).))

if $d \ll \lambda \rightarrow$ high scattering (isotropic)

① ABSORPTION

Durante la preparazione le frequenze più alte vengono attenuate di più e questo comporta cambiamenti nello spettro e quindi cambiamenti (es. durata, forma) del segnale trasmesso.



RESOLUTION (near field case) [m]

The resolution in the minimum distance at which it is possible to distinguish two different targets.

source

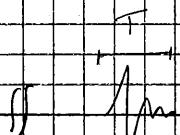


$$\uparrow S(t)$$



①

②



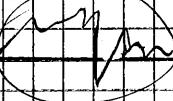
1° echo 2° echo

If the duration of the transmitted signal is too long, we can have overlapping of the returning echoes (reflected signals) and the different echoes could not be distinguished.

$$\uparrow S(t)$$

?

$$\uparrow S(t)$$

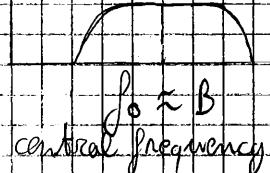


$\rightarrow ?$

So the ideal source would be an impulse ($T \rightarrow 0$) which is a signal with infinite bandwidth. (not practical)
Let's now derive the resolution for a signal of bandwidth B :

$$\uparrow S(f)$$

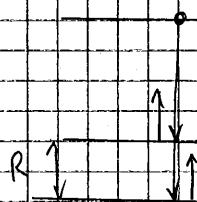
B



$f_0 \approx B$

central frequency

f



$\Delta t = \text{Time between different reflections}$

$$\Delta t = 2R = \frac{T}{V} = \frac{\lambda}{2B} \approx \frac{\lambda}{2f_0}$$

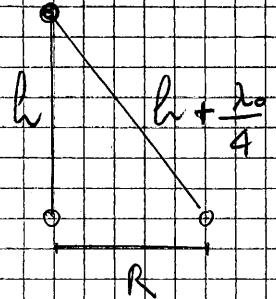
noninterference min. possible overlap
in source communing a
distinction est. diverse

$$R = \frac{V}{2f_0} \rightarrow R = \frac{\lambda_0}{4} \quad \text{VERTICAL RESOLUTION}$$

(values): ultrasonic probe, $f = 10-100 \text{ Hz} \rightarrow R \approx 50-5 \text{ m}$
" ultrasonic, $f = 100-1000 \text{ Hz} \rightarrow R \approx 5-0.5 \text{ m}$

HORIZONTAL RESOLUTION

source



$$R = \sqrt{\left(h + \frac{\lambda_0}{4}\right)^2 - h^2} = \sqrt{\frac{2\lambda_0 h}{2} + \frac{\lambda_0^2}{16}}$$

$$\text{if } h \gg \lambda_0 : R \approx \sqrt{\frac{\lambda_0 \cdot h}{2}}$$

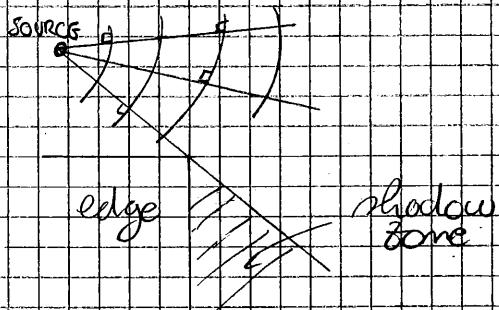
graphically: see $\mathcal{F}(R)$ $R \downarrow$ (higher resolution)

$R \uparrow$ $R \uparrow$ (lower resolution).

RAYS

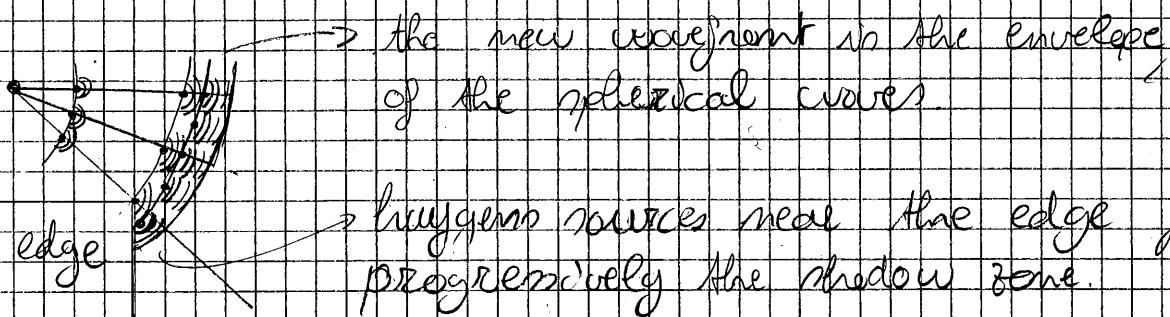
The rays representation is an approximation of the wave equation in which we consider an infinite bandwidth.

The rays are always normal unit. The wavefront



HUYGENS PRINCIPLE

Every point in a wavefront is an elementary source of spherical waves in the same direction of the rays.



Let's consider the acoustic wave equation

$$\frac{\partial^2 \phi}{\partial t^2} = V^2 \nabla^2 \phi \quad \text{can } \phi = \phi(x, y, z, t) \text{ a pressure}$$

$$-\omega^2 \phi(x, y, z, w) = V^2 \nabla^2 \phi(x, y, z, w)$$

phase
 $\rightarrow \omega T(x, y, z, w)$

$\phi(x, y, z, w) = A(x, y, z, w) \cdot e^{j\omega T(x, y, z, w)}$

amplitude delay $T(s(t-z)) = s(w)e^{j\omega z}$

hp: $T = T(w) \rightarrow$ medium is not dispersive ($V = V(w)$)

This hypothesis is almost true for body waves, not for surface waves

we obtain:

$$\nabla^2 A - \omega^2 A \cdot |\nabla T|^2 - j\omega (2 \nabla A \nabla T - \Delta V^2 T) = -\frac{1}{V^2} \omega^2$$

real imaginary real

$$\int_j w(\quad) = 0 \quad \text{transport equation}$$

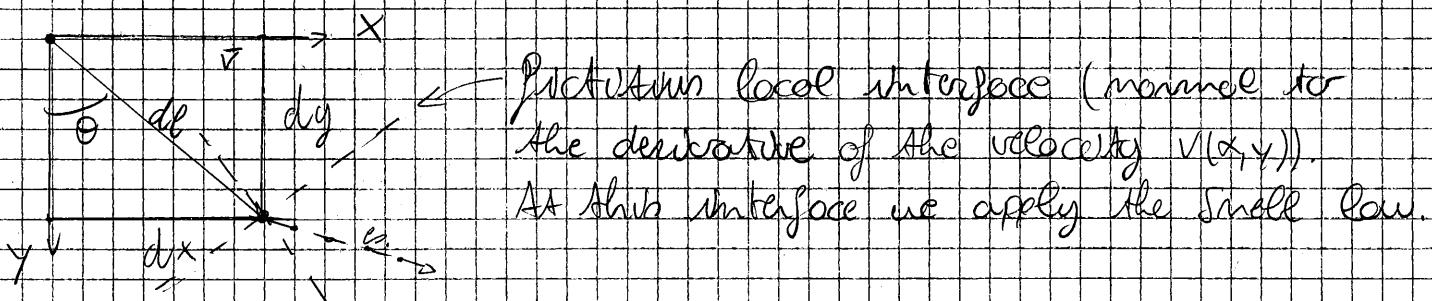
$$\nabla^2 A - \omega^2 A \cdot |\nabla T|^2 = -A \omega^2 \quad \frac{\nabla^2 A}{A \omega^2} - |\nabla T|^2 = -\frac{1}{V^2}$$

If we consider infinite domain with $\omega \rightarrow \infty$

$$|\nabla T|^2 = \frac{1}{V^2} (= S^2) \quad \text{FLUX EQUATION}$$

questa equazione ci dà la traiettoria del raggiro.

RAY TRACING ALGORITHM (2-D)



$$\begin{cases} dx = dl \cdot \cos \theta \\ dy = dl \cdot \sin \theta \end{cases} \quad \text{arrow / starting point}$$

$$dt = \frac{dl}{v} = \frac{dl}{s} \quad \text{incremental time}$$

$$px = \frac{\cos \theta}{v} = \cos \theta \cdot s \quad \text{horizontal slowness} \quad \left. \right| \sqrt{p_x^2 + p_y^2} = \frac{1}{v} = S$$

$$py = \frac{\sin \theta}{v} = \sin \theta \cdot s \quad \text{vertical slowness}$$

$$\frac{\partial p_x}{\partial x} = \frac{\partial s}{\partial x} \quad \frac{ds}{dx} = S_x \cdot dt \quad \left. \right| \text{indicate ray direction}$$

$$\frac{\partial p_y}{\partial y} = \frac{\partial s}{\partial y} \cdot dt = S_y \cdot dt$$

$$\begin{cases} dx = dl \cdot \cos \theta \\ px = \cos \theta \cdot s \end{cases} \rightarrow dx = dl \cdot \frac{px}{S}$$

2-D
example: data: $(x_0, y_0) \rightarrow x$; p_{x_0}, p_{y_0} ; $T_0 = 0$; $\Delta t = \Delta x$
 (under
change)
 $v_0 = \frac{1}{S_0}$

$$\Delta x = x_1 - x_0 = \Delta t \cdot \frac{p_{x_0}}{S_0} \rightarrow x_1 = \frac{p_{x_0}}{S_0} + x_0$$

$$\Delta y = y_1 - y_0 = \Delta t \frac{p_{y_0}}{S_0}$$

$$\Delta T = T_1 - T_0 = \Delta t \cdot S_0 \quad \text{distanza da } dx$$

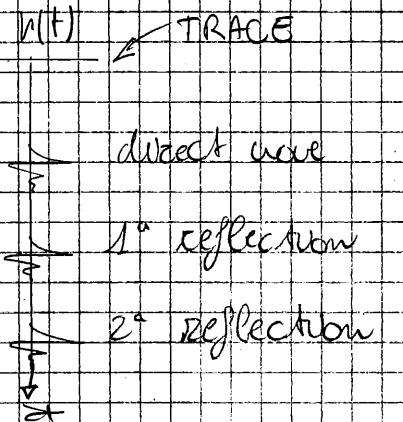
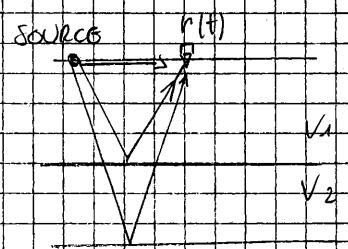
$$\Delta p_x = p_{x_1} - p_{x_0} = S x_0 \cdot \Delta t \quad \text{dove } S x_0 = S(x + \Delta x, y) - S(x)$$

$$\Delta p_y = p_{y_1} - p_{y_0} = S y_0 \cdot \Delta t$$

conclusione:

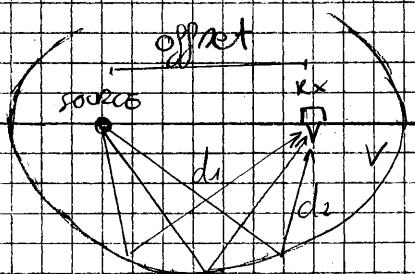
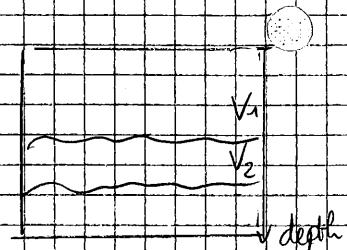
per tracciare un raggio applico la legge di Snell a
 livello infinitesimale (\rightarrow)

How to use seismic wave



processing

$\approx D$



$$t = \frac{d}{v}$$

tempo di viaggio
arrivo

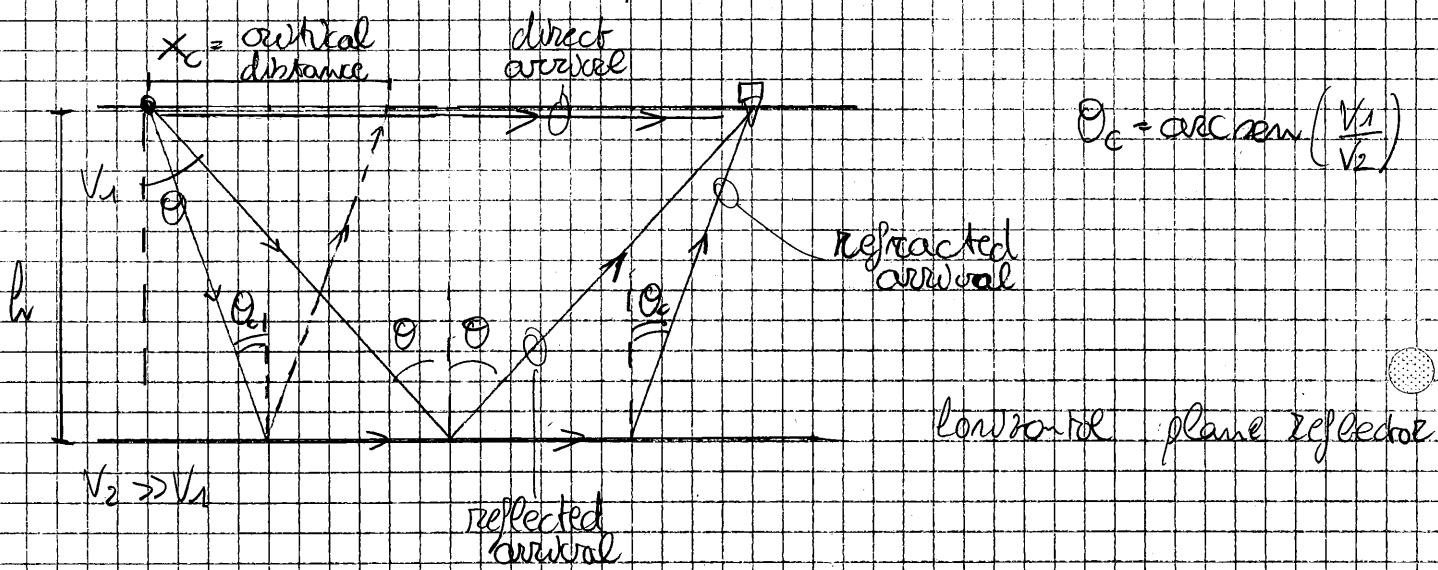
percorso del segnale

$$\frac{d}{v}$$

velocità

essendo $d = d_1 + d_2$, dato v e t , si trova dove
potrebbe trovarsi il veicolo è un ellisse avente come
foci:

- (source) e \odot (Rx).



$$t_{\text{direct}}(x) = \frac{x}{v_1}$$

$$t_{\text{reflected}}(x) = \frac{2h}{\cos\theta} \cdot \frac{1}{v_1} \quad \text{for } x \rightarrow \infty \quad t_{\text{reflected}} \rightarrow \frac{x}{v_1}$$

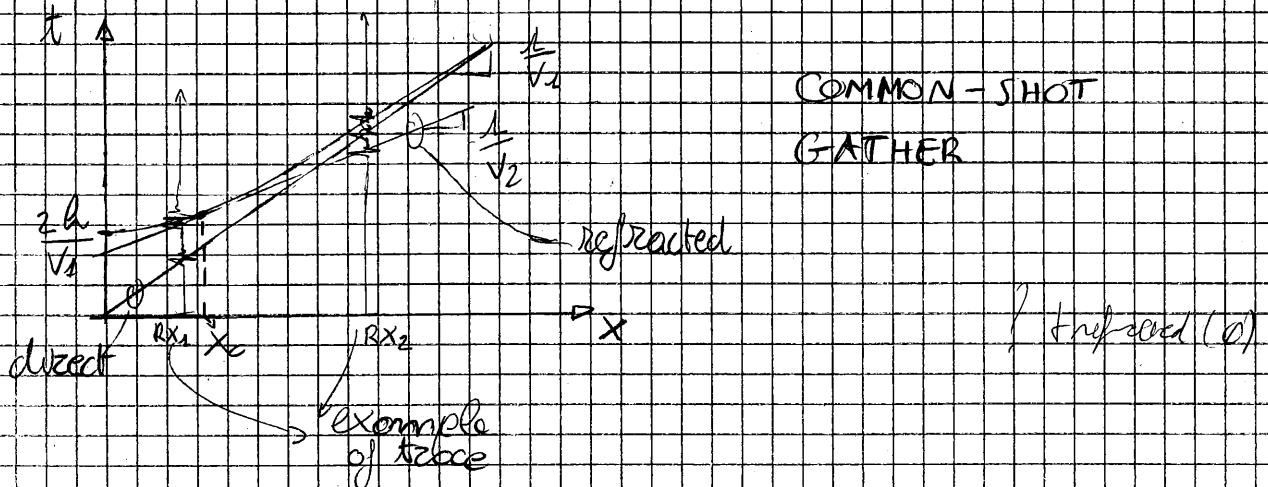
$$t_{\text{refracted}}(x) = t_{\text{reflected}}(x_c) + \frac{x - x_c}{v_2} = 2 \frac{h}{\cos\theta_c} \cdot \frac{1}{v_1} + x - 2 \frac{h \tan\theta_c}{v_2}$$

$$\left(\frac{v_2}{v_1} = \frac{v_1}{\tan\theta_c} \right) = 2 \frac{h}{\cos\theta_c} \cdot \frac{1}{v_1} + \frac{x}{v_2} - 2 \frac{h}{v_1} \cdot \frac{\tan\theta_c}{\cos\theta_c} =$$

$$= 2 \frac{h \cos\theta_c}{v_1} + \frac{x}{v_2}$$

for $x = x_c$

$$T_{\text{reflected}} = T_{\text{reflected}}$$

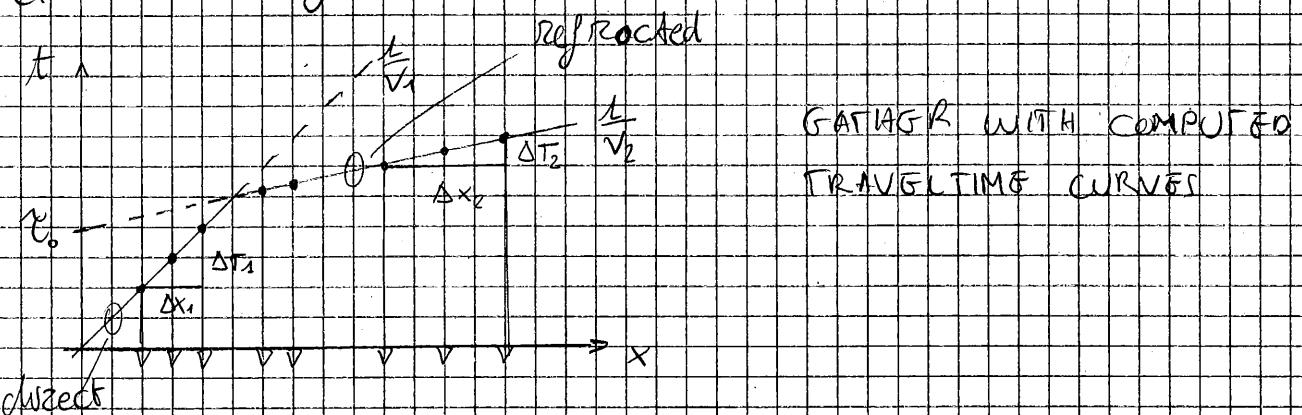


REFRACTION SEISMIC METHOD

① INTERSECTION TIME METHOD

hp: $v_2 > v_1$, horizontal plane interface

- 1) collect data from all geophones for one common shot;
- 2) for every trace, identify the time of first arrival (picks identification).



- 3) calculate the slope (or $\frac{1}{v_1}$) of direct arrival curve:

$$\frac{1}{v_1} = \frac{\Delta T_1}{\Delta x_1}$$

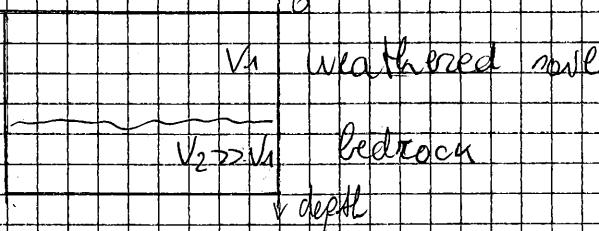
- 4) $\frac{1}{v_2} = \frac{\Delta T_2}{\Delta x_2}$ (so $\frac{1}{v_2} \neq \frac{1}{v_1}$) refracted in

$$\frac{1}{v_2} = \frac{\Delta T_2}{\Delta x_2}$$

- 5) compute the height of the height extending the refracted curve down to $x = 0$.

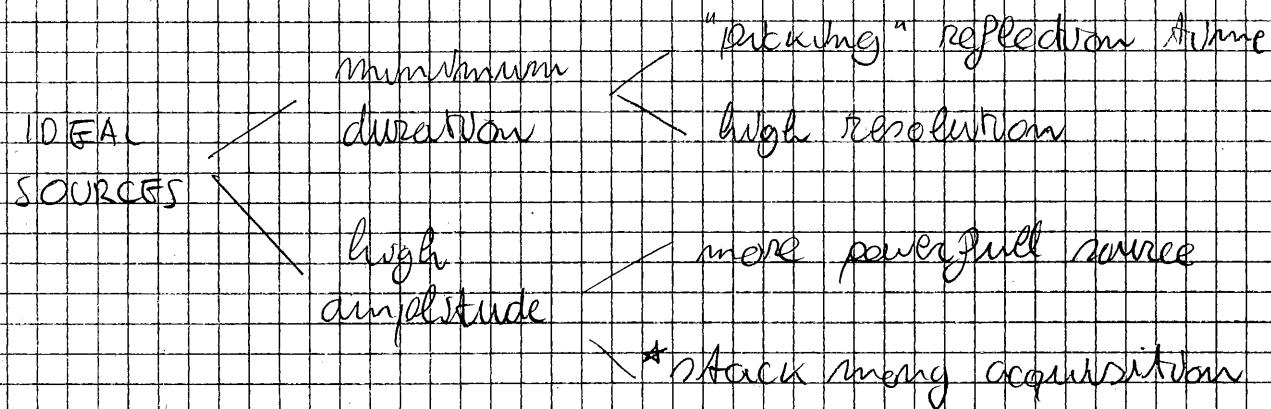
$$T_0 = 2 \cdot h \cos \theta \rightarrow h = \frac{v_1}{2} \cdot \frac{v_1}{v_2} \cos \theta \propto \frac{v_1}{v_2}$$

thin method is used for the detection of bedrock layer



Rayleigh waves are a big source of noise (ground roll noise).

SIGNAL SOURCES



* STACK MANY ACQUISITION

Consider N acquisition for a single receiver

$$r_1(t) = s(t) + n_1(t)$$

$$r_2(t) = s(t) + n_2(t) \rightarrow \text{stationary}$$

$$r_N(t) = s(t) + n_N(t)$$

$$\sum_{i=1}^N n_i(t) = (N \cdot s(t)) + \left(\sum_{i=1}^N n_i(t) \right) \text{ STACK}$$

$$\Rightarrow E_s, \text{STACK} = N^2 E_s$$

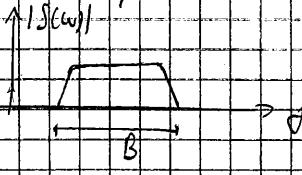
$$\rightarrow P_{\text{noise, STACK}} = N \cdot P_n$$

$$\text{SNR single experiment} = \frac{E_s}{P_n}$$

$$\text{SNR STACK} = \frac{N^2 E_s}{N \cdot P_n} = N \cdot \frac{E_s}{P_n} = N \cdot \text{SNR single exp}$$

WAVELET FORM and CHOICE

There are infinite wavelets with same spectral amplitude but different phases.



1) ZERO PHASE WAVELET

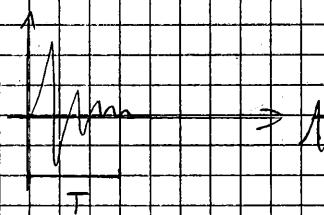
$$(\Im S(\omega) = 0)$$

$$T = \frac{1}{B}$$

2) MINIMUM PHASE WAVELET (e.g. hammer's toll)

$$(\Im S(\omega) = P(|S(\omega)|))$$

$$T \approx \frac{1}{B}$$



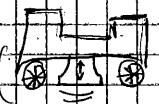
3) MIXED PHASE WAVELET (e.g. CHIRP)

frequency changing during time

long duration



produced by VIBROGENS



alla fine l'energia dell'onda è uguale a quella di un'esplosione.

DECONVOLUTION

Let's consider $s(t)$ be a chirp and that reflected signals are attenuated copy of the original, no more absorption

$$r(t) = \sum_{i=1}^N A_i s(t - \tau_i) \quad \Rightarrow \quad R(f) = \sum_{i=1}^N A_i S(f) \cdot e^{-j 2\pi f \tau_i}$$

ora nonostante $s(t)$ (chirp) con una zero phase wavelet $S_0(t)$

hanno che $|S_0(f)| = |S(f)|$ (stessa banda in modulazione)

$$\tilde{R}(f) = \left(\sum_{i=1}^N A_i \cdot e^{-j 2\pi f \tau_i} \right) \cdot S(f) \cdot S_0(f) \quad \text{defined only for } f \in B$$

ZERO PHASE DECONVOLUTION

minimum of $s(t)$

per avere $S(f)$ (quindi $S(p)$) possiamo mettere del geofono vicino al trasmittore, oppure montare un accelerometro sul vibratore. Logicamente questa sarà una stima $\hat{S}(f) \approx S(f)$

Se invece usiamo instead a minimum phase wavelet $S_m(f)$ per le pulsazioni da $S(f)$, si ottiene:

$$\hat{R}(f) = \frac{R(f)}{S(f)} \quad \text{MINIMUM PHASE DECONVOLUTION}$$

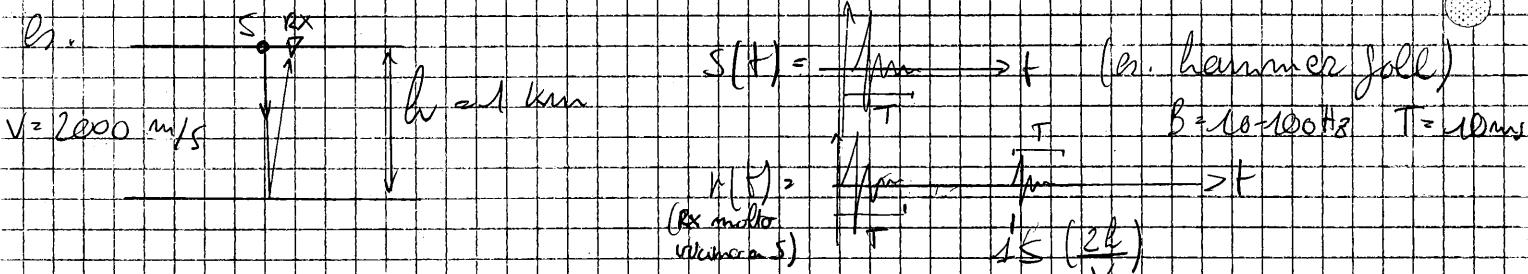
↓
seismic
trace
→ denoted
as desired
wavelet

Se invece usiamo:

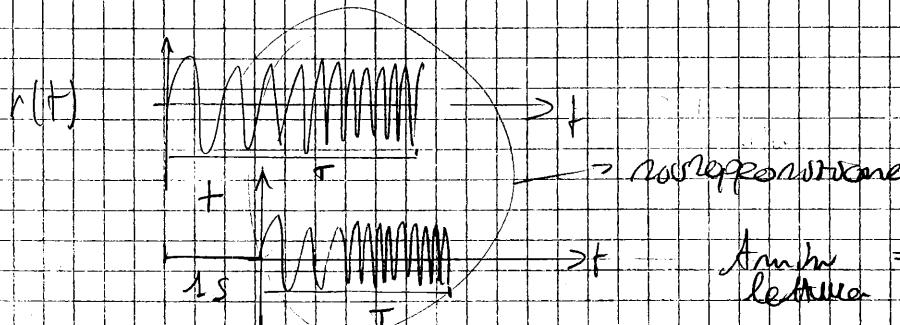
$$\hat{R}(f) = \frac{R(f)}{S(f)} \quad \text{SPIKE DECONVOLUTION (flat spectrum, zero phase)}$$

CONCLUSIONE: per la misura utilizziamo una fonte non dominante per l'ambiente e non pericolosa, facilmente controllabile (vibratore) che genera un segnale con molte pulsazioni e lunga durata.

Pertanto se eseguiamo queste regole lungo il ricorso alle sismopulsazioni dovrà obiettivo del segnale diretto e altri effetti. Andando a sostituire quindi matematicamente il segnale trasmesso (chirp) con un altro segnale più breve (es. $\frac{1}{f} f(t)$), avrà una traccia più pulita e più facilmente interpretabile.



$$t_{\min} = \frac{2h}{V} + T \approx \frac{2h}{V} = 15$$



SOURCES

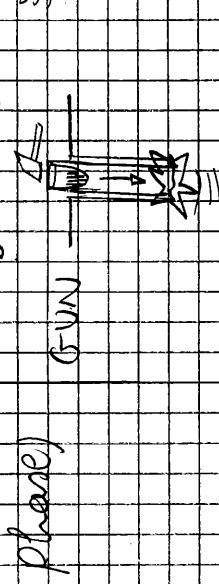
RAGING VIBRATORS

HAMMER

SHALLOW - MEDIUM
IMPACT FALLING MASS (up to 1 ton)
($\approx 200 \text{ m}$)

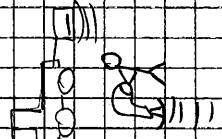
IMPACT ACCUMULATED MASS ("u")
from hammer plane

EXPLOSIVE Little source
in part in the hammer we
want to analyse in order
to not cost energy due
(minimizing the reflection)



MEDIUM

VIBROGUN [I can obtain
on demand energy on Economy]



SHALLOW

MINI SOURCE []

COMPONENTS

bridge signal = signal that
give the plant time for the
trace, to obtain putting on
accelerometer on the hammer

10 - 500 Hz

give the plant time for the

trace, to obtain putting on

accelerometer on the hammer

10 - 500 Hz

DIGEP ≈ 1 Km

10 - 500 Hz

DIGEP

MEDIUM

MINI VIB SOURCE []

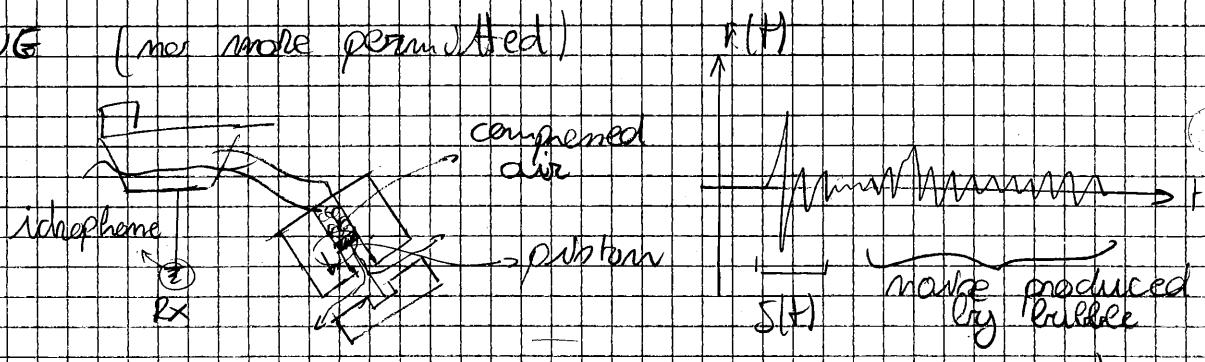


MINI SOURCE []

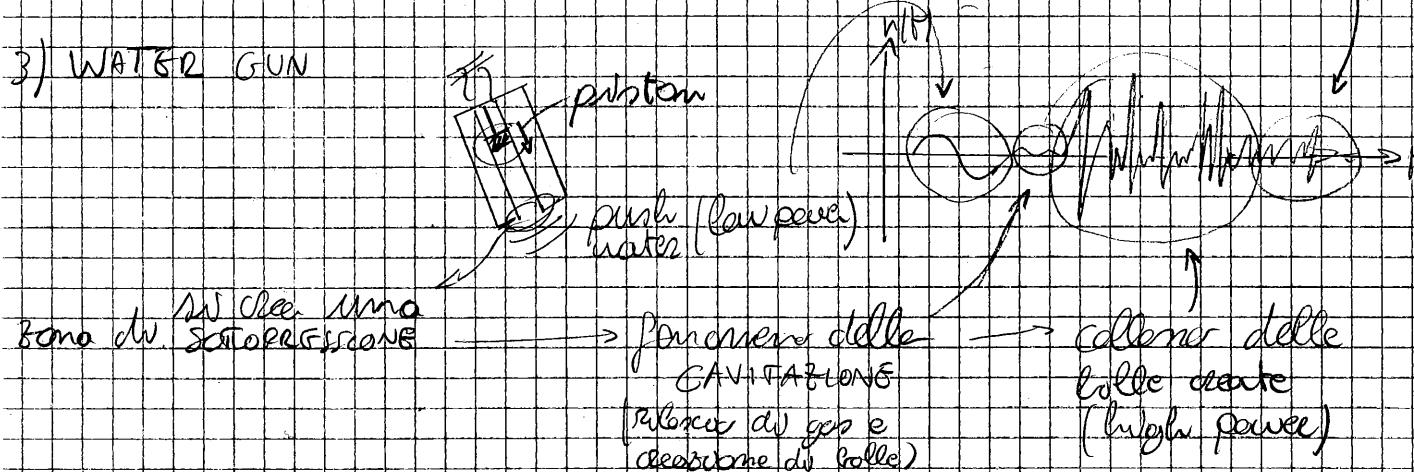
MARINE SOURCES

1) EXPLOSIVE (more noise permitted)

2) AIR GUN



3) WATER GUN



HIGH RESOLUTION SOURCES

In order to increase the resolution we have to increase the bandwidth.

In onshore seismic, we cannot use waves with frequency over 10 Hz because they would suffer high attenuation.

OFFSHORE / MARINE SCENARIO

Water presents very low attenuation for elastic waves, while for e.m. wave it presents high attenuation.

1) SPEAKER (bomba)

La sottosia riproduce l'onda acustica generando bolle; le bolle espanderanno generando P-waves (10 - 5000 Hz).

2) BOOMER

two plates are commanded by an electric signal;

due piastrine avvicinandosi e allontanandosi generano P-waves.

3) SONG SCAN sonar PILOT (for bottom imaging, vibroseis, positioning).

SON

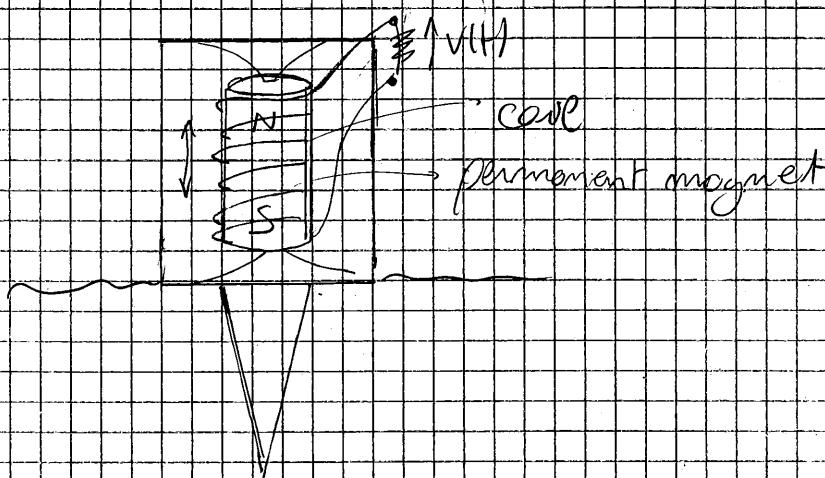
un segnale comanda l'apertura e chiusura del materiale piezoelettrico, che genera così P-waves (1 kHz - 1 MHz).

ultrasound

S E I S M I C R G C S I V G R

a) ON SHOEG

① GOOPHONK (measure the viscosity)



in questo caso si permette per tutta la corrente magnetica di circolare
allo spirale, così fornendo un'area concreta che viene convertita
in campo nulla risultante.

$$\vec{F} = \vec{B} \cdot \vec{m} \vec{A} = B \cdot A - \cos \alpha$$

$V(P) \propto \frac{dP}{dt}$  \rightarrow flujo del campo magnético. $\propto \vec{V}$ \rightarrow spontáneamente.

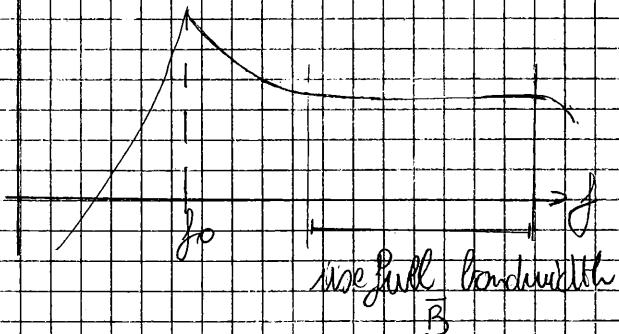
Convinzioni e le valenze delle spartimenti:

$$K = \text{SENSITIVITY} = \frac{\text{Voltage}}{\text{Velocity}} [V \cdot \frac{m}{s}] \quad (\text{or}, K = 1 \text{ mV} \cdot \frac{s}{m})$$

Con spicca la **nuova norma**, quando anche le scelte
sia a gravi ecc postazioni sono già molto più severe.

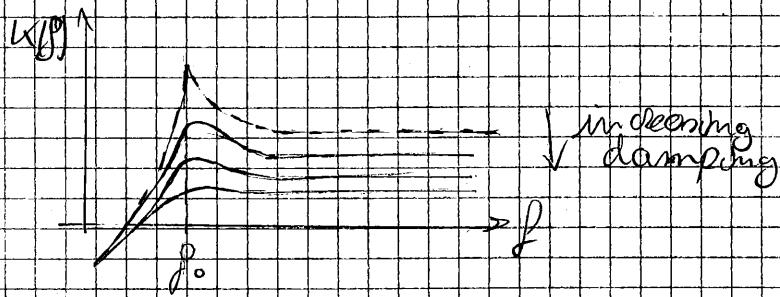
$$K = K(f), \quad \text{Vel} = \text{Vel}(f), \quad m = m_{\text{min}} \text{ minima}$$

$$f_0 = \text{resonant frequency} = 2\pi \sqrt{\frac{C}{m}} \rightarrow \text{costante elettrica della spira.}$$



in the B we have a linear conversion from velocity to voltage,
no motion detection

In order to reduce the oscillation, we can use a DAMPER
(P. damping resonance)



2) ACCELEROMETERS (measure acceleration)

piezo

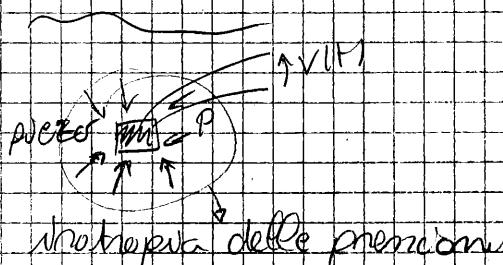


$$V \propto \text{Pressure} = \frac{F}{A} \propto a$$

accelerometer has higher sensitivity but lower dynamic range
w.r.t. geophone.

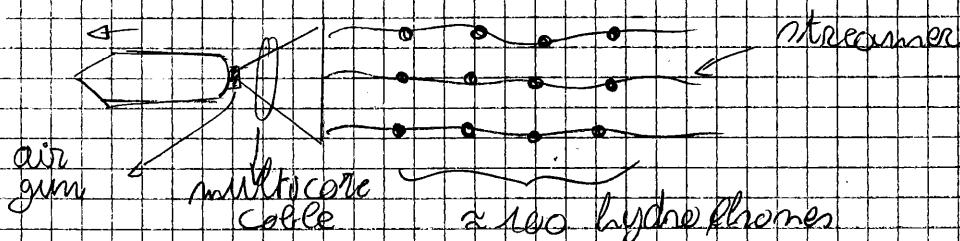
b) OFF-SHORE / MARINE RECEIVERS

① HYDROPHONES (\approx accelerometers)

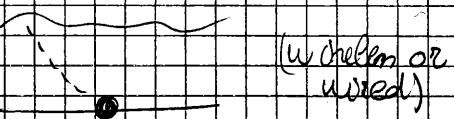


what happens delle pressioni

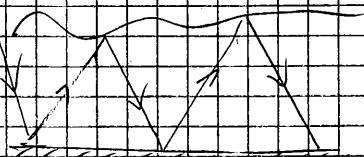
esistono metodi di compensazione per la pressione derivante dal movimento della nave durante il rilevamento (p. utilizzare due sensori e confrontare i segnali)



② OCEAN BOTTOM SENSORS (OBS)

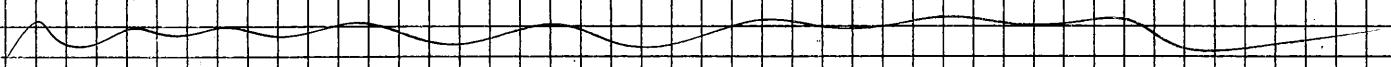


OBS are used to resolve problems due to multiple reflections that produce ambiguous interpretations.



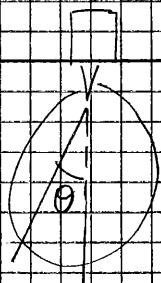
un'altro modo per contrastare questo problema è utilizzare una particolare configurazione degli indagini in modo da capire se l'onda è ascendente o discendente

$$\begin{aligned} s(t) &= s(t - \tau_2) \text{ con } \tau_2 > \tau_1 \\ s(t) &\approx s(t - \tau_1) \end{aligned}$$



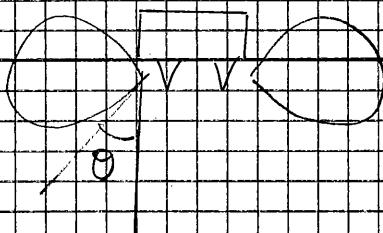
DIRECTIVITY PATTERNS

VERTICAL GEO.



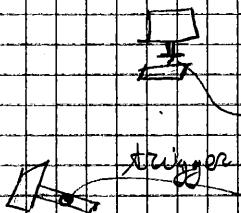
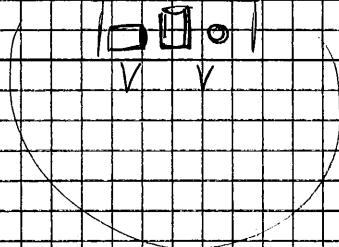
$$d(\theta) = \cos(\theta)$$

HORIZONTAL GEO.



$$d(\theta) = \sin(\theta)$$

TRICOMPONENT GEO.



SEISMOMETER

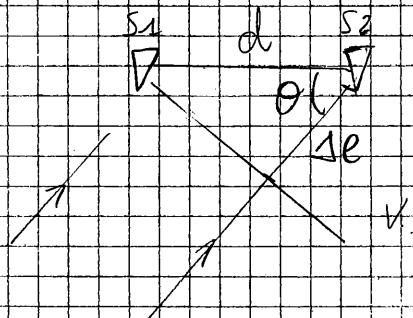
A/D
&
PROCESSING

(detects impact
time)

geophones

a multichannel recording

ARRAYS



$$\Delta l = d \cdot \cos \theta$$

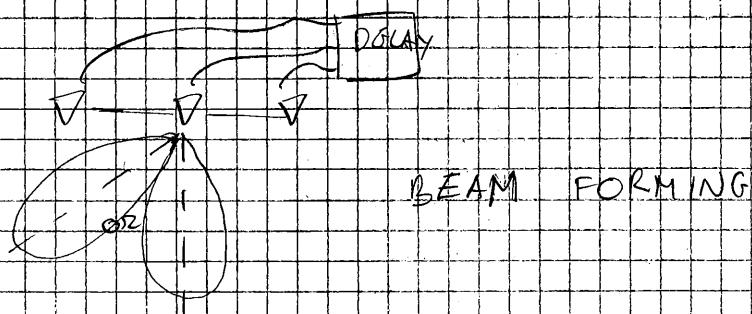
$$\Delta f = \frac{\Delta l}{\lambda}$$

aumenta la distruzione
(maior responsabile a rumore
orizzontale)

if $\Delta l = \lambda : S_1 + S_2 = 2S_1$

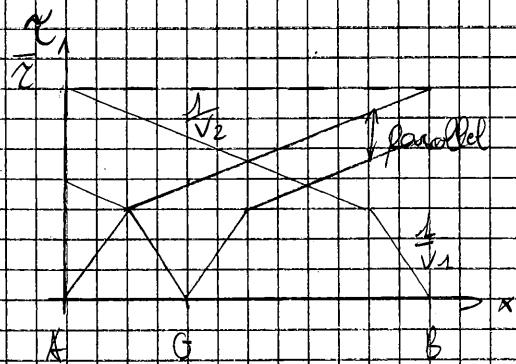
if $\Delta l = \frac{\lambda}{2} : S_1 + S_2 = 0$

Poniamo anche applicare del ritardo ad ogni ricevitore
in modo da controllare la distribuzione dell'array



REFRACTION SEISMIC METHOD

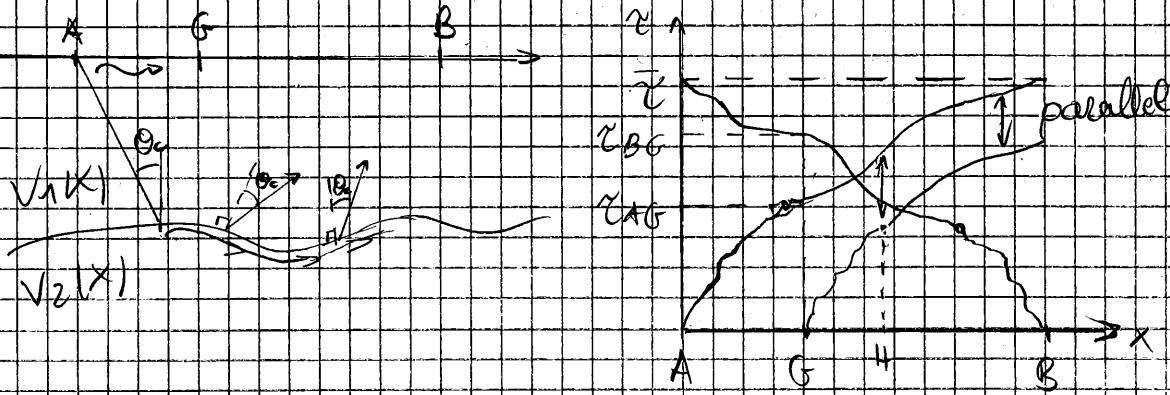
② PLUS-MINUS METHOD



Le curva sono parallele
Perche' le onde vengono
nello stesso mezzo (V_1, V_2 cost)

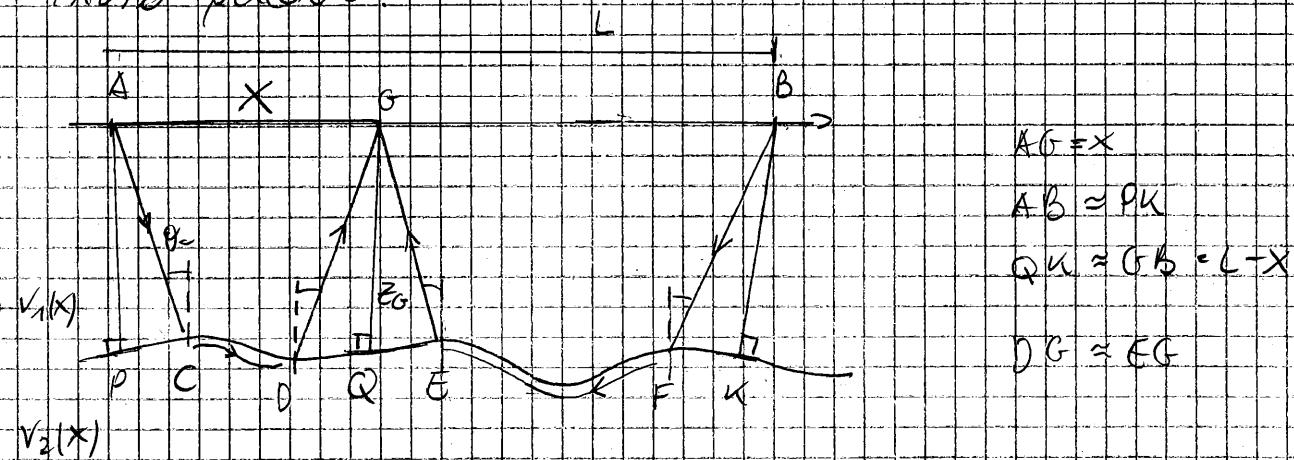
$$\text{per reciproco} \quad T_{A \rightarrow B} = T_{B \rightarrow A} = T$$

Consideriamo ora una sorgente di cui $V_1(x)$ e $V_2(x)$.



$$\text{per reciproco} \quad T_{A \rightarrow B} = T_{B \rightarrow A} = T$$

mentanto V_1 e V_2 variano con x , dal punto H un po'
(first arrival è rifracted per l'intermezzo) le curve sono
comunque parallele perche' le onde seguono comunque lo
stesso percorso.



$$\begin{aligned} AG &= x \\ AB &\approx PK \\ QK &\approx GB = L - x \\ DG &\approx EG \end{aligned}$$

$$\delta \tau_A = \frac{AC}{V_1} - \frac{PC}{V_2}$$

$$\delta \tau_B = \frac{BF}{V_1} - \frac{KF}{V_2}$$

$$\delta \tau_G = \frac{DG}{V_1} - \frac{DQ}{V_2} = \frac{FG}{V_1} - \frac{GQ}{V_2}$$

$$T^- = \frac{\tau_{AG} - \tau_{BG}}{2} = \frac{L}{2} \left[\left(\frac{AC}{V_1} + \frac{CD}{V_2} + \frac{DG}{V_1} \right) - \left(\frac{BF}{V_1} + \frac{FE}{V_2} + \frac{GF}{V_1} \right) \right] =$$

$$= \frac{L}{2} \left(\delta \tau_G + \frac{PC}{V_2} + \frac{CD}{V_2} - \delta \tau_B - \frac{KF}{V_2} - \frac{FG}{V_2} \right) =$$

$$= \frac{L}{2} \left(\delta \tau_A - \delta \tau_B + \underbrace{\frac{PD}{V_2} - \frac{KG}{V_2}}_{\text{do not depend on } x} + \underbrace{\frac{DQ}{V_2} - \frac{GQ}{V_2}}_0 \right) =$$

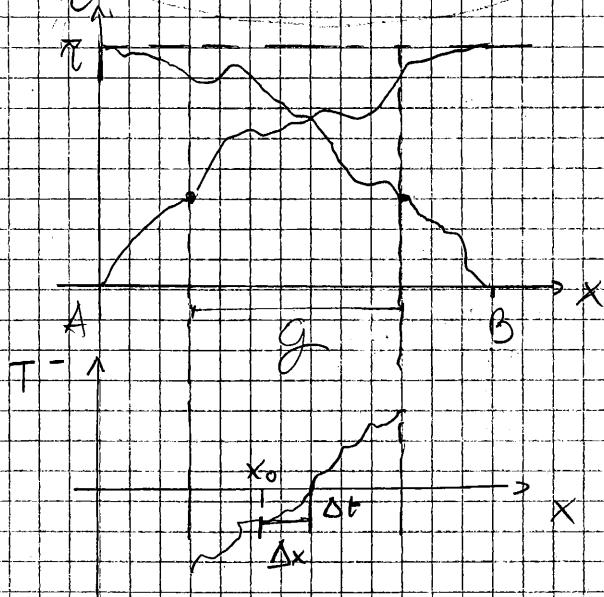
$$= \frac{L}{2} \left(\delta \tau_A - \delta \tau_B + \frac{PA}{V_2} - \frac{KA}{V_2} \right) =$$

$$= \frac{L}{2} \left(\delta \tau_A - \delta \tau_B + \frac{X}{V_2} - \frac{L-X}{V_2} \right) =$$

$$= \frac{L}{2} \left((\delta \tau_A - \delta \tau_B) + \frac{2X}{V_2} - \frac{L}{V_2} \right).$$

constant

$$T^-(x) = \frac{L}{V_2} \cdot x + \text{const}$$



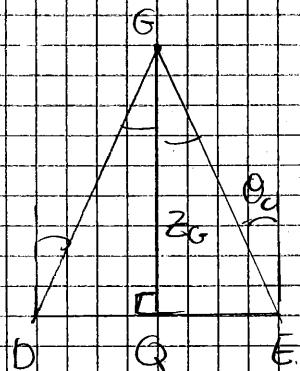
$$\frac{\Delta x}{\Delta t} = V(x_0)$$

$$\text{LOCAL SLOPE of } T^-(x) = \frac{1}{V_2 \cdot x}$$

$$T^+ = \frac{1}{2} (\tau_{AG} + \tau_{BG} - \tau_{AB}) =$$

$$= \frac{1}{2} \left[\frac{AC}{V_1} + \frac{CD}{V_2} + \frac{DG}{V_1} \right] + \left(\frac{BF}{V_1} + \frac{FE}{V_2} + \frac{EG}{V_1} \right) - \left(\frac{AC}{V_1} + \frac{CD}{V_2} + \frac{DG}{V_1} + \frac{EF}{V_2} + \frac{FB}{V_1} \right)$$

$$= \frac{1}{2} \cdot \left(\frac{2\bar{z}_G}{V_1} - \frac{\bar{z}_E}{V_2} \right).$$



$$\bar{z}_G = GQ, \quad \theta_c(x)$$

$$(DG) = \frac{z_G}{\cos \theta_c}, \quad (DG) \cdot 2 \cdot DQ = 2 \cdot \tan \theta_c \cdot z_G$$

$$T^+ = \frac{\bar{z}_G}{\cos \theta_c} \cdot \frac{1}{V_1} + \frac{\bar{z}_G \tan \theta_c}{V_2}$$

Small law

$$\frac{\sin \theta_c}{V_1} = \frac{1}{V_2}$$

$$V_2 = V_1 \frac{1}{\sin \theta_c}$$

$$T^+ = \frac{\bar{z}_G}{\cos \theta_c} \cdot V_1 - \bar{z}_G \frac{\sin \theta_c}{\cos \theta_c} \cdot \frac{\sin \theta_c}{V_1} =$$

$$= \frac{\bar{z}_G}{V_1} \left(1 - \tan^2 \theta_c \right) = \frac{\bar{z}_G}{V_1} \left(\frac{\cos^2 \theta_c}{\sin^2 \theta_c} \right).$$

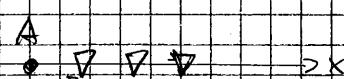
$$T^+(x) = \frac{\bar{z}_G}{V_1} \cos \theta_c(x)$$

Compute all τ_{AG} and τ_{BG} for all $G = x \circ G$

Compute $T^-(x)$ and $T^+(x)$

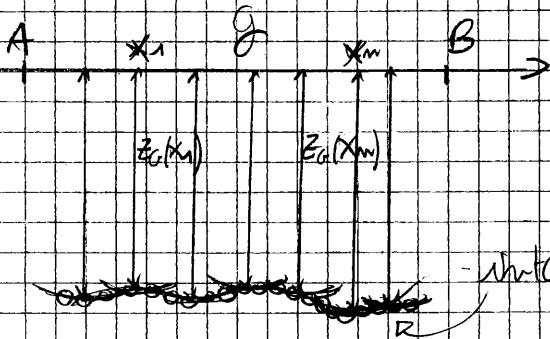
From $T^-(x) \rightarrow V_2(x)$

From direct methods $\rightarrow V_1(x)$



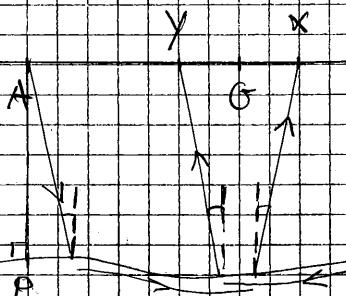
From $V_1(x)$ and $V_2(x) \rightarrow \theta_c(x) = \arctan \left(\frac{V_1(x)}{V_2(x)} \right)$

From $V_1(x), T^+(x), \theta_c(x) \rightarrow \bar{z}_G(x) = T^+(x) \cdot \frac{V_1(x)}{\cos \theta_c(x)}$



we obtain the interface doing
the envelope of confidences.

3) GENERALIZED RECIPROCAL METHODS



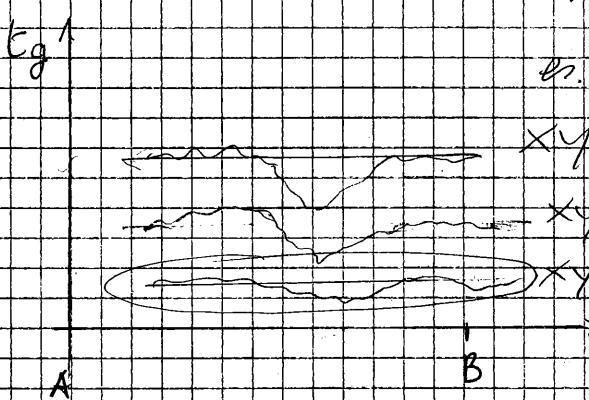
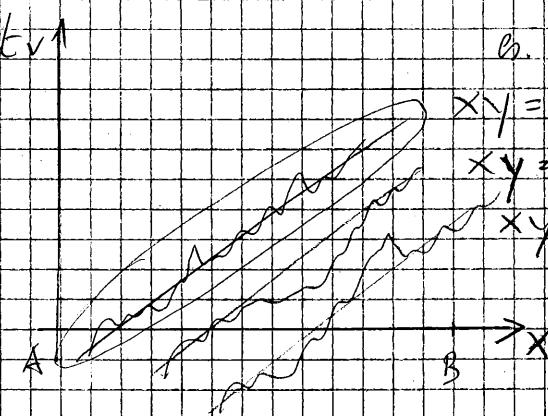
$$\text{hyp: } AB \approx PK$$

V_2 and V_1 change more slowly than $Z_G(x)$

$$t_V = \frac{1}{2} (\tau_{AX} - \tau_{BY} + \tau_{AB}) \quad \text{VELOCITY ANALYSIS FUNCTION}$$

$$t_G = \frac{1}{2} (\tau_{AX} + \tau_{BY} - \tau_{AB}) \quad \text{DEPTH ANALYSIS FUNCTION}$$

tre le due funzioni t_V e t_G (segmento) (per es. se $XY = 10 \text{ m}$, $Y = 5 \text{ m}$, $G = 5 \text{ m}$, $X = 10 \text{ m}$)



Voglio che V_2 cambi lentamente quanto più posso per cui
(quindi XY) con l'andamento minor (minore / "più diritta").
in questo caso sceglio $XY = 0 \text{ m}$.

Cioè applico la stessa procedura del plus-minus method:

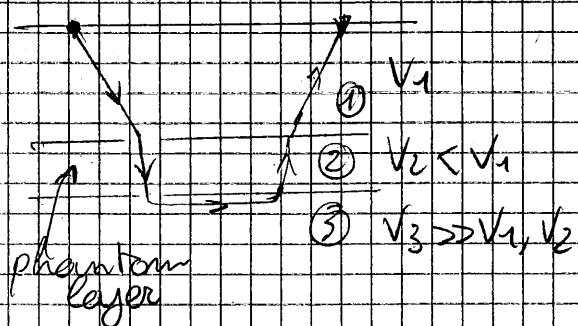
$$t_V \rightarrow V_2(x)$$

$$\text{direct arrivals} \rightarrow V_1(x)$$

$$t_V \text{ e } t_G \rightarrow \theta_c(x)$$

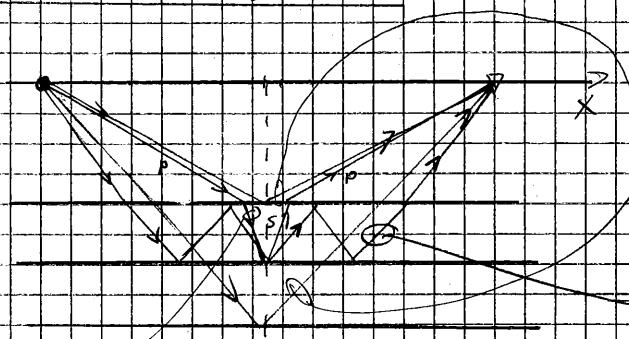
$$t_V, t_G, \theta_c \rightarrow Z_G(x)$$

ERRORE DONUTI ALLA CARICA OGNI IPOTESI



Un questo caso $V_2 < V_1$ ($V_2 \gg V_1$) quindi avremo la presenza di un PHANTOM LAYER che provocherà errori nel minore della posizione del layer ③ e delle velocità di propagazione.

REFLECTION SEISMIC



allarmare più componenti che arriveranno al ricevitore:

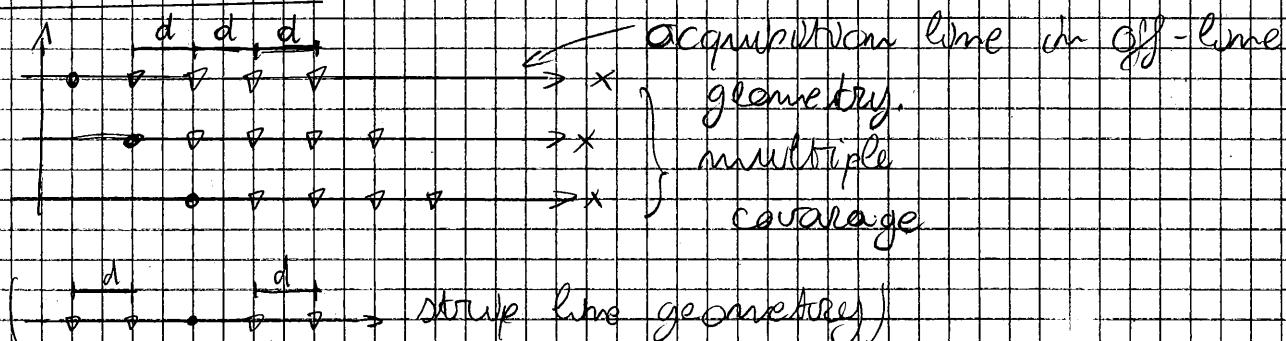
- 1) DIRECT REFLECTIONS
(primary reflections)
- 2) MULTIPLES

3) CONVERTED WAVE ARRIVALS (change the type of wave passing through different layers ($P \rightarrow S$ or $S \rightarrow P$))

1) NOISE

Spiegher le p-waves più veloci, considerando solo questo tipo di onde e le loro riflessioni dirette.

DATA-COLLECTION

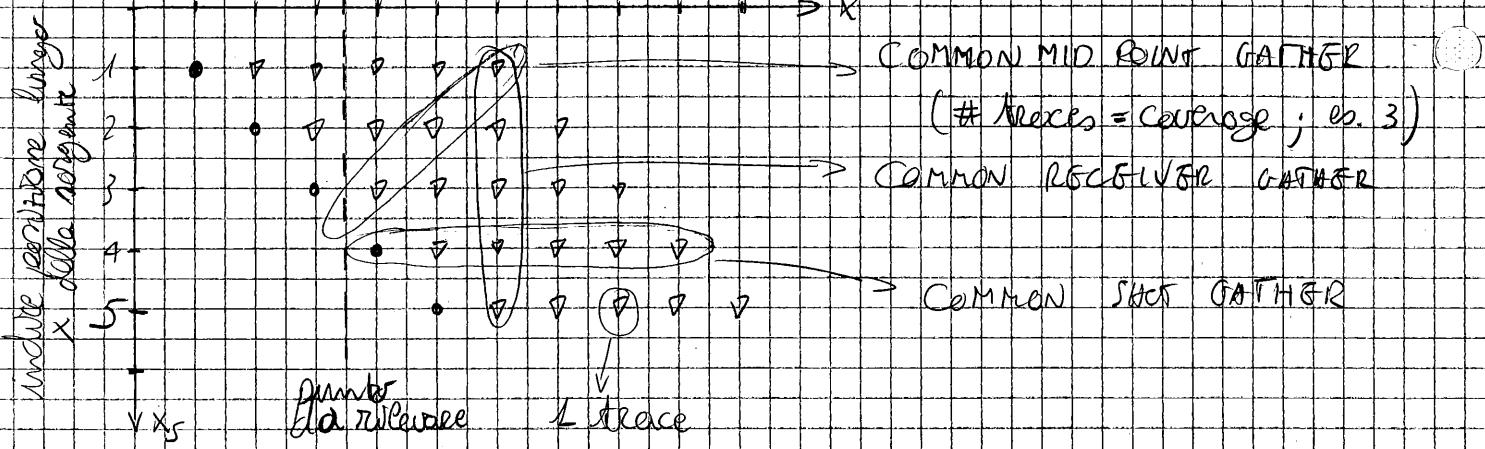


Se un punto viene stimato N volte, quel punto centrale di N riflessioni, non dice che ha COVERAGE N. (a. N=10)

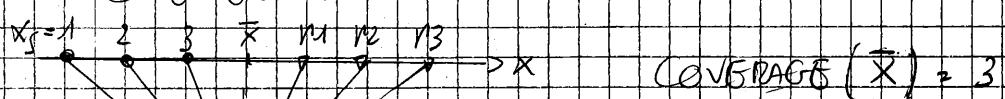
È utile sapere su uno stessa punto con angoli di incidenza diversi in modo studiare come varia il coefficiente di attenuazione in funzione di θ .



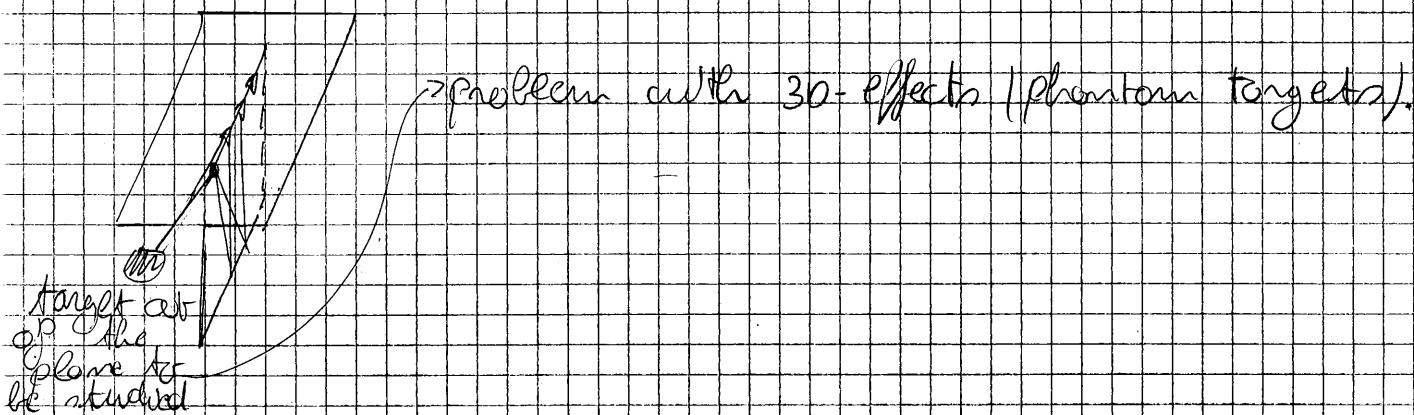
STACKING CHART OF A LINE ACQUISITION



2D CONVERGENCE



2D - ACQUISITION



FORMATO OBTENCIÓN DE DATOS SEÍSMICOS

REGEL	HEADER	TRACE 1	HEADER	TRACE 2	...
-------	--------	---------	--------	---------	-----

↳ Contains information on an intermediate trace
(position of geophone and source, trigger time, number of samples, gain, filters, etc.)

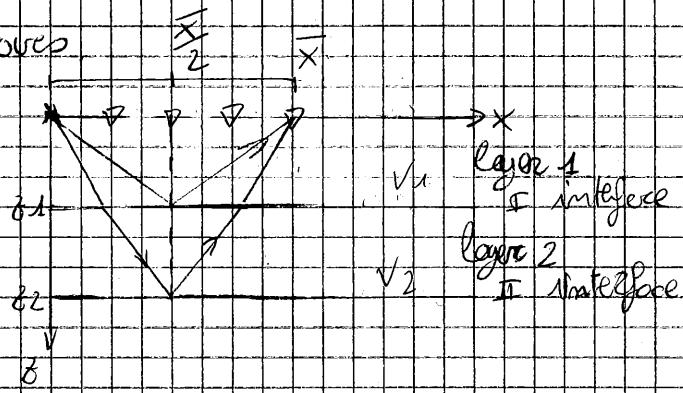
↳ HEADER GENERAL: contains information generally called
concerning the source (location, # geophones, # sensors, etc.)

REFLECTION SEISMIC METHOD

we consider only p-waves

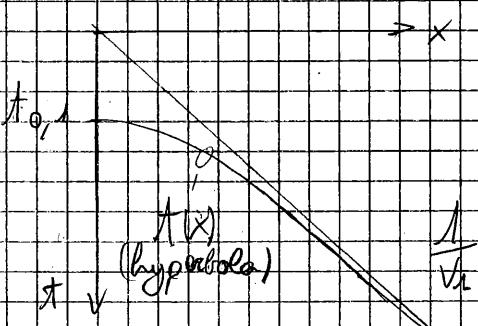
$$hp: z_w \gg \bar{x}$$

Line of travel of the reflected p-waves on I interface



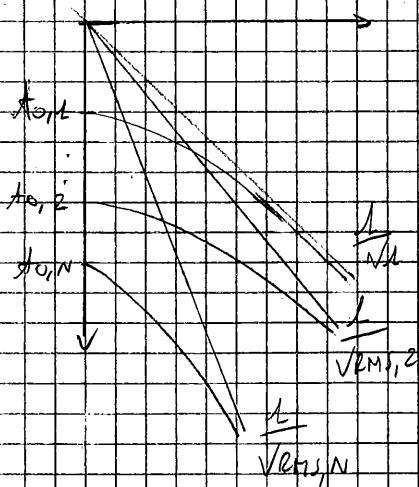
$$A(x) = \frac{2}{v_1} \cdot \sqrt{z_1^2 + (\frac{x}{2})^2} = \sqrt{\left(\frac{2z_1}{v_1}\right)^2 + \left(\frac{x}{2}\right)^2} = \sqrt{A_{0,1}^2 + \left(\frac{x}{v_1}\right)^2}$$

Line of normal propagation

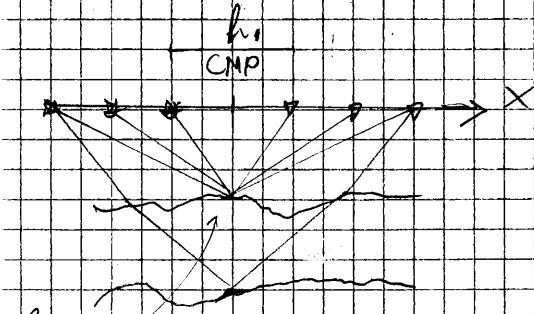


$$A_N(x) = \sqrt{t_{0,N}^2 + \left(\frac{x}{v_{rms,N}}\right)^2} \rightarrow \text{approximation}$$

$$v_{rms,N} = \sqrt{\sum_{i=1}^n \frac{v_i^2 \cdot t_{i,N}}{t_{i,N}}} \quad \text{with } t_{i,N} = \text{total travel time in Layer } i$$

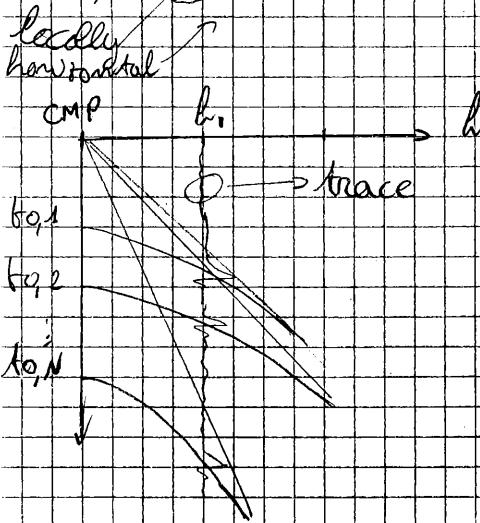


MULTI COVERAGE ACQUISITION → COMMON MID POINT GATHER

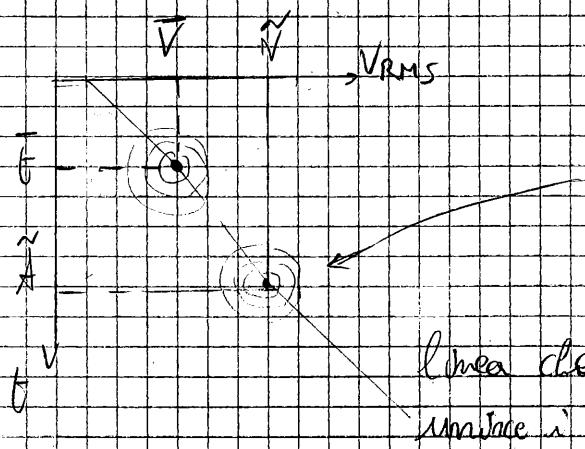


$$A(h) = \sqrt{t_{0,N}^2 + \left(\frac{h}{V_{rms,N}}\right)^2}$$

distance the TX & RX



SEMBLANCE GATHER



Cogni punto (oppure (t, V_{rms})) è calcolato secondo NC uno valore di $S = \frac{\sum_{s=1}^{n-1} r_s^2}{n-1}$

$$t(h) = \sqrt{T^2 + \left(\frac{h}{V}\right)^2} = g \quad \text{TENTATIVE TRAJECTORY (forall possibile)}$$

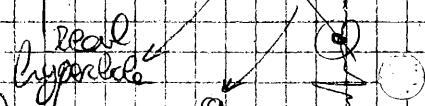
$$\text{SEMBLANCE} = S = (T, V_{rms}) = \left(\sum_{i=1}^m t_i^2, \frac{1}{m} \sum_{i=1}^m (t_i - g)^2 \right) \quad (t, V_{rms})$$

dove $m = \text{numero di ricevitore}$

$t_i(t) = \text{trace ricevitore dall'i-esimo ricevitore}$

Se g coincide con una sonda reale: $S \rightarrow 1$

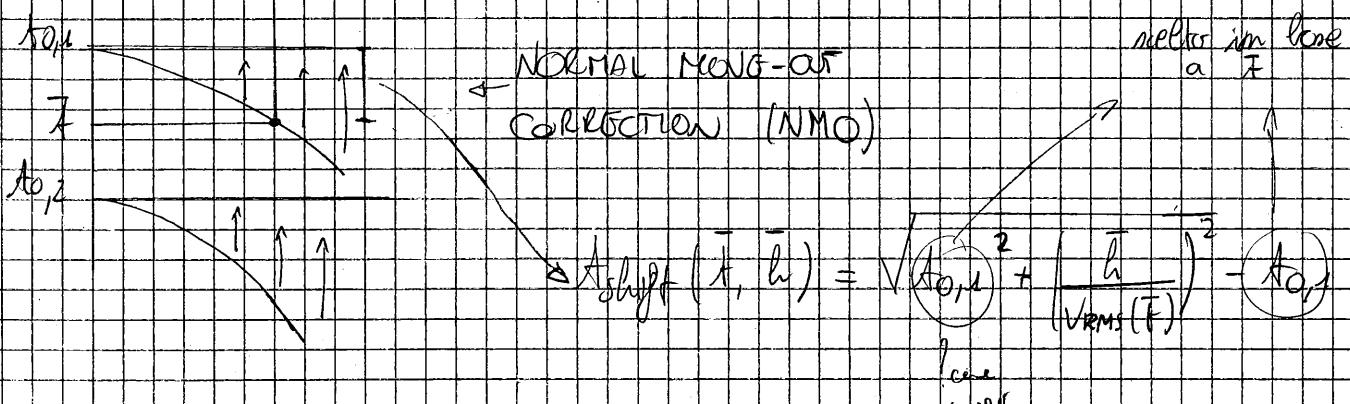
Per travettori g ha una spazio di tempo T (tempo d'arrivo)



(Somma per tutti i tracce e poi somma per tracce).

intervallando Nems, opt (t) andiamo a "rendere" bene il spazio
dP CMP gather.

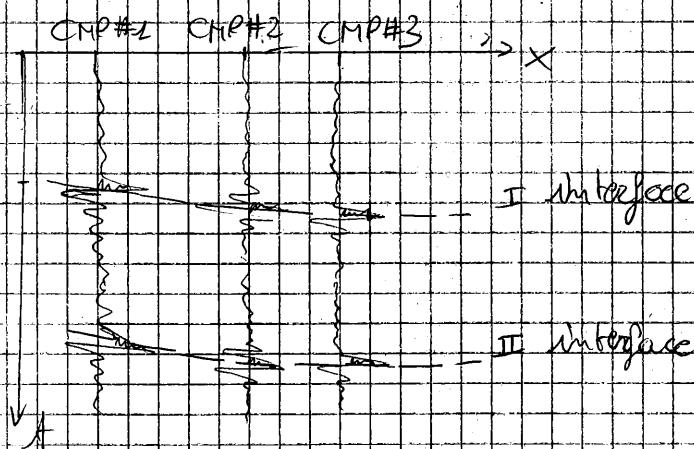
CMP \bar{t} $\rightarrow \bar{h}$



$r_{\text{stack}}(\bar{t}) = \sum_i r_i(\bar{t})$ dove $r_i(\bar{t})$ è la traccia $r_i(t)$ riflettore
recooperato $t_{\text{shift}}(\bar{t}, h_i)$.

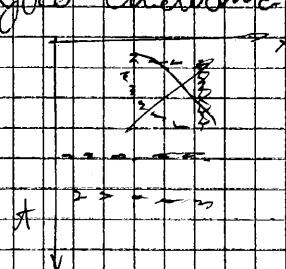
Stack Tilted array (verso l'alto) si vengono del cattivo SWR stack (G. SNR maggiore)

Stack Gather (immagine finale)



PROBLEMI

Lo step NMO può provocare "stretching", cioè distorsione
del segnale inviabile \rightarrow per mitigare il problema
a togliere un "triangolo" formattivo dopo NMO.



REFLECTION SEISMIC PROCESSING

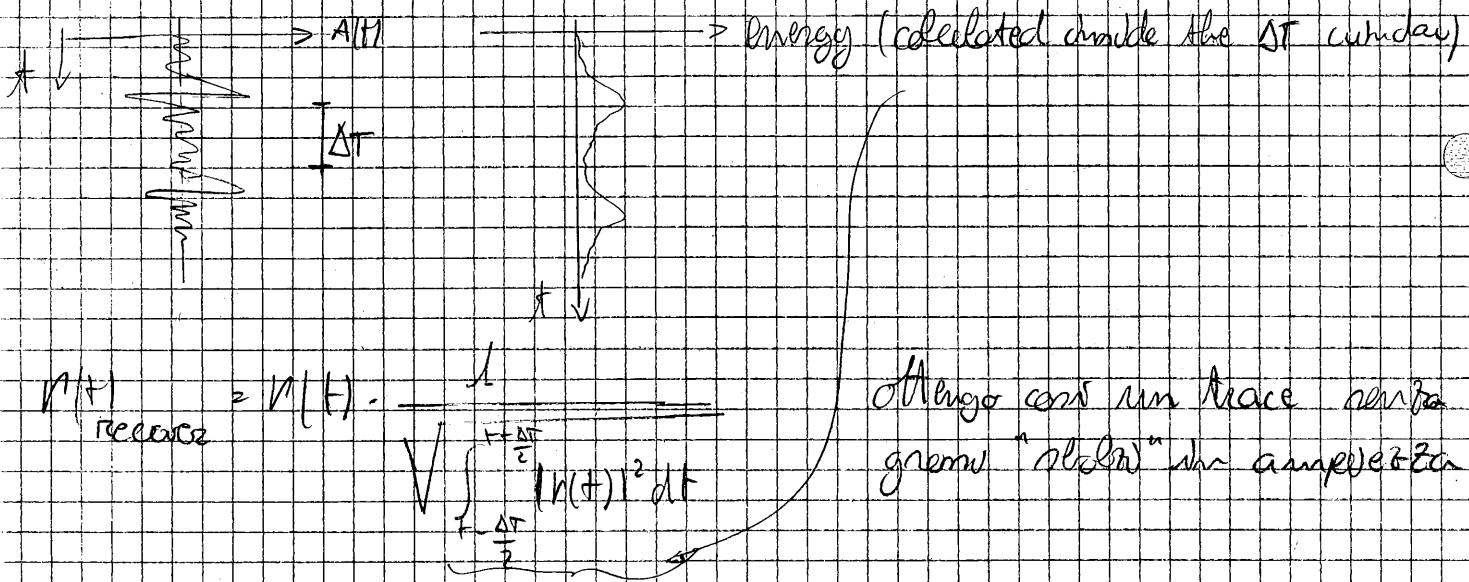
- 1) DEMULTIPLEXING = recovering of data steps (acquisition)
- 2) FOLDING = cancelling noise traces (multi) or changing "reverse geophones" traces.

- 3) GAIN RECOVERY = amplification of high attenuated parts of traces.

$$A \approx \frac{A}{K_1} e^{-K_2 t} \rightarrow n(t) \underset{\text{receiver}}{\approx} n(t) \cdot \frac{1}{K_1} e^{+K_2 t}$$

attenuation absorption

OR AUTOMATIC GAIN RECOVERY (AGR)



$$\Delta T \approx 2/3 \cdot T$$

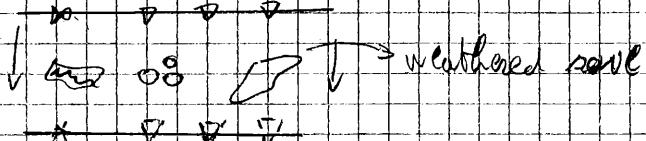
(se troppo piccole \rightarrow distorsione grande
se troppo grande \rightarrow non faccio recovery)

- a) GEOMETRY INPUTS = informazioni sulla geometria del sistema

b) APPLICATION OF STATIC

nel primo layer poniamo avere molte discontinuità (b. acqua, tubi, ecc.) influenzando quindi la riflessione seismica per avere informazioni su questo layer.

Quindi utilizziamo queste informazioni per fare una stile shift di tutti i tracce. \rightarrow è come se portassimo l'acquisizione lungo su un layer notturno.



6) DECONVOLUTION (VCD primary)

7) FILTERING

Given a source (e.g. hammer), we must choose rightly:

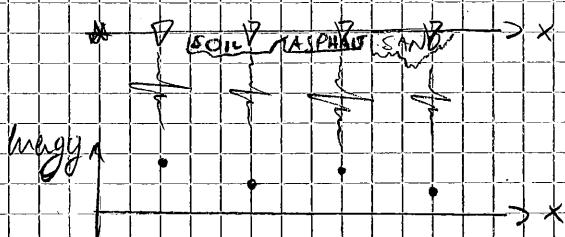
- geophones with fnes < fmax (e.g. fnes < 10 Hz)

- sampling frequency: $f_{\text{sam}} \geq 2f_{\text{max}}$ (e.g. $f_{\text{sam}} \geq 2000 \text{ Hz}$) ($\approx 10 \cdot f_{\text{max}}$)

filtering of the noise out of signal conducted.

8) TRACES EQUALIZATION

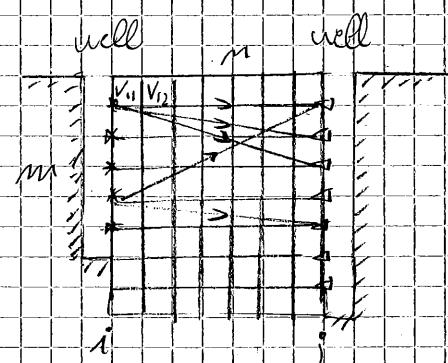
We want to decoupling traces from the ground:



We have to compute the energy of all traces, then multiply each traces for the inverse of his own energy. (like AGC)

8) REAL TIME TOMOGRAPHY

We therefore have to get velocity model of some object (e.g. column).



$A_{ij} = \text{decoupling of } j^{\text{th}} \text{ arrival}$

$v_{nm} \rightarrow \text{velocity in cell } (m, n)$

$$A_{ij} = \sum_{a=1}^m \sum_{b=1}^n \frac{g_{ab}}{v_{ab}} = \sum_a \sum_b g_{ab} \cdot s_{ab}$$

dove:

$$s_{ab} = \frac{1}{v_{ab}} = \text{slowness } \left[\frac{s}{m} \right], \quad g_{ab} \text{ e la lunghezza del percorso}$$

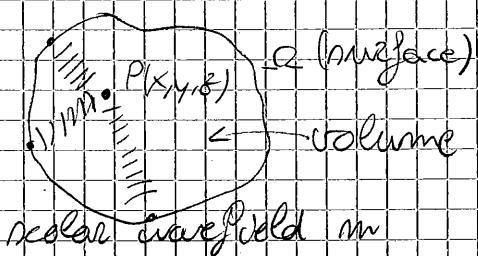
che fa NC raggiungere nella cella (a, b), m e n dipendono da quale cella NC raggiunge (i, j) attraverso.



SEISMIC ACQUISITION

- PRE - PROCESSING
- CMP SORTING
- VOLT ANALYSIS \rightarrow PRE-STACK (DATA + VGLADY)
- NMO CORRECTION
- STACK \rightarrow ARTIFACTS (cmp is not locally horizontal)

KIRCHHOFF INTEGRAL

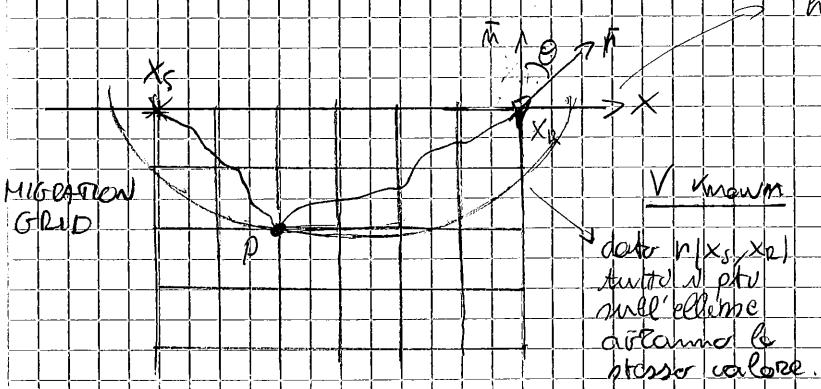


If you know $m(z)$, you can derive
in the every point of the volume.

$$m(x, y, z) = \int_{\sigma} m(z) \cdot G(z, P) dz$$

Green function \downarrow (describe the propagation
between two points.)

MIGRATION



hp. Consideriamo la superficie come
chiara rispetto al volume di interesse.

For each point P on the grid,
trace a ray from x_s to x_r .
Calculate the total travel time t :
$$t = t_{x_s \rightarrow P} + t_{P \rightarrow x_r}$$

The couple (x_s, x_r) is related to a certain trace $v(x_s, x_r)$.
For each point, assign to it the value of $v(x_s, x_r)$ given t .

$$v(x_s, x_r)$$

Repeat this process for each trace.

Alla fine ogni punto avrà un vettore di valori
ognuno corrispondente ad un trace; nominando
questi valori e colorando al punto secondo il
risultato ottenuto l'immagine subisce il colore.

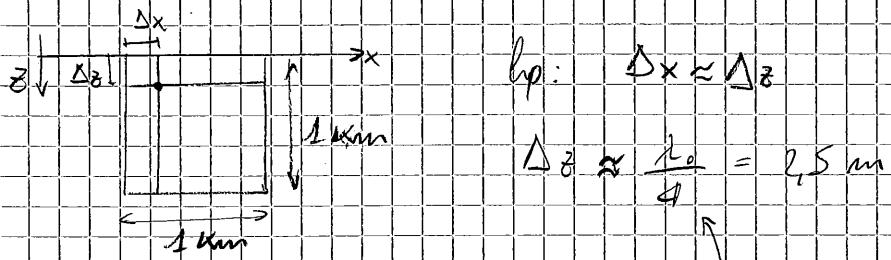
Le risultate può essere anche trovato utilizzando l'integrale di Kirchhoff:

$$m(P) = \int \left(A_s \cdot A_r \cdot C \right) w(t_{x_s P} + t_{P x_r}) \cdot r(x_s, x_r) \cdot \vec{m} \times \nabla v_{x_r} dx_r$$

w all traces
affatturazione da x_s a P
 $|A_s|^2$ Green function recorded field
COSTO

Esempio: 100 slettri
100 ricevitori

20 m tra i ricevitori \rightarrow 2 km lunghezza



$$\text{hp: } \Delta x \approx \Delta z$$

$$\Delta z \approx \frac{\lambda_0}{4} = 2,5 \text{ m}$$

$$B = 100 \text{ tracce}, \quad v = 1000 \text{ m/s} \quad \rightarrow \quad \lambda = 10 \text{ m}$$

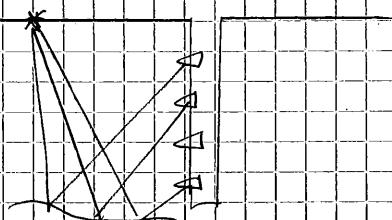
we have: $100 \times 100 = 10^4$ tracce

$$\frac{10^3}{2,5} \times \frac{10^3}{2,5} = 16 \cdot 10^4 \text{ punti}$$

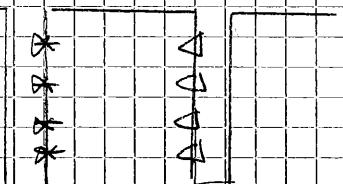
$$10^4 \cdot (16 \cdot 10^4) = 16 \cdot 10^8 \text{ campionamenti}$$

Logicamente l'ipotesi di una superficie contenente 16 volte il volume di interesse non è reale, avremo quindi degli artefatti nella visualizzazione.

VERTICAL SEISMIC PROFILE (VSP)



Crosswell



The traces don't "form" ellipses

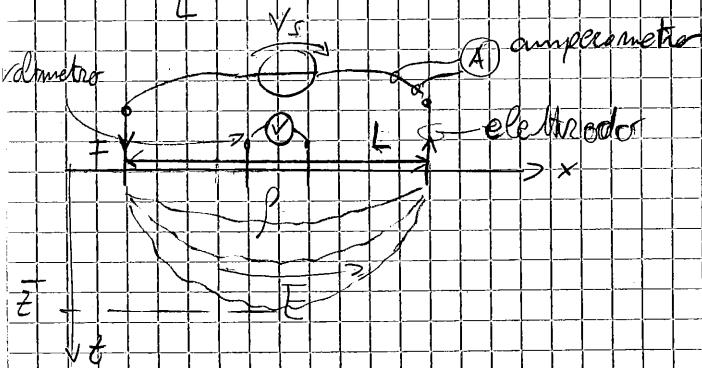
ELECTRICAL METHODS

- water is a good conductor.

- similar impedance ($\rightarrow V$) among shallow layer in sea bottom

So we exploit electrolytic conduction, i.e. movement of ions (salt dissolved in water) to check salt resistivity (ρ).

$$A \quad \rho \quad R = \rho \cdot \frac{L}{A} \rightarrow \rho [\Omega \text{ m}]$$



$$\bar{z} = \frac{1}{3} L \quad (\text{quindi le cuglie "meridiane" più in prossimità delle ali regole gli elettrodi } (L \rightarrow \infty))$$

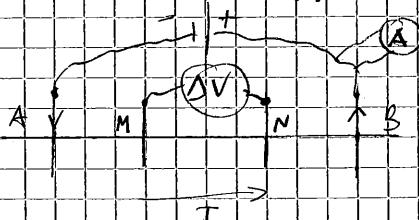
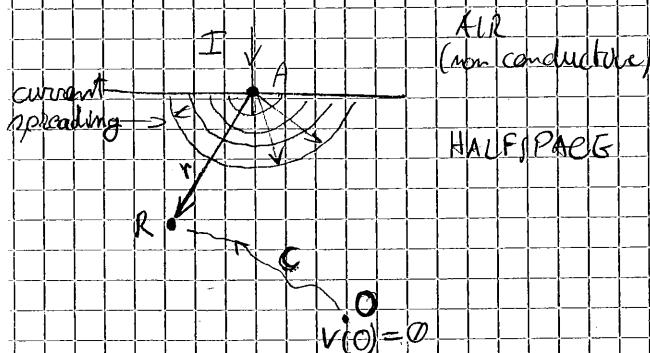
Logicamente attraversando con la corrente più forte, ottengo una pulsazione \rightarrow l'oscillazione d'onda di ottenere la voce $\rho(x, z)$

$$E = E_0 \cdot \sin(2\pi f_0 t)$$

$$\frac{dE}{dt} = E_0 \cdot 2\pi f_0 \cos(2\pi f_0 t)$$

$$\text{current density } J = \sigma \cdot E + \epsilon \cdot \frac{dE}{dt} \quad \text{dove } \sigma = \text{conductivity} = \frac{1}{\rho} \quad (\approx 10^{-10} \Omega^{-1}) \quad \epsilon = \text{electric permittivity} \quad (10^{-10} \text{ F/m})$$

$$\begin{aligned} &\text{for low } f_0 : J = \sigma \cdot E \\ &\text{for high } f_0 : J \approx \epsilon \cdot \frac{dE}{dt} \quad \left. \right\} \text{ Ponderal } \approx 10^{-7} \text{ A/m}^2 \end{aligned}$$



$$V(R) = - \int_C^R \frac{J(t)}{\sigma} dt = - \int_{\infty}^R \frac{I}{2\pi R^2} \cdot \rho dl \approx \frac{-I}{2\pi R} \rho$$

$$E = \frac{J}{\sigma} = J \cdot \rho \quad \text{e } J(r) = \frac{I}{2\pi r^2} \rho$$

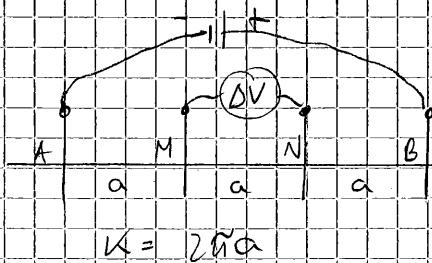
$$V_M - V_N = \Delta V \quad V_M = \frac{I \rho}{2\pi (AM)} - \frac{I \cdot \rho}{2\pi (MB)} \quad V_N = \frac{I \rho}{2\pi (AN)} - \frac{I \rho}{2\pi (NB)}$$

$$\Delta V = \frac{I \rho}{2\pi} \cdot \left(\frac{1}{AM} - \frac{1}{MB} - \frac{1}{AN} + \frac{1}{NB} \right)$$

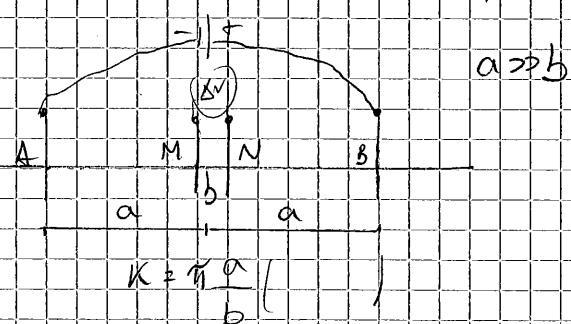
$$\text{apparent resistivity} \rightarrow \rho_a = \frac{\Delta V}{I} \cdot 2\pi \left(\dots \right)^{-1} \quad \text{geometrical factor} = k$$

GEOMETRICAL CONFIGURATIONS

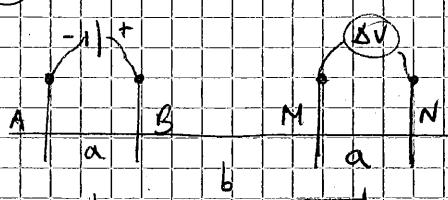
① WENNER GEOMETRY



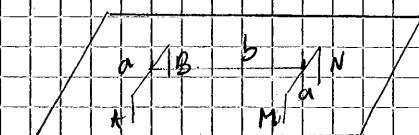
② SCHLUMBERGER GEOMETRY



③ DIPOLE-DIPOLE

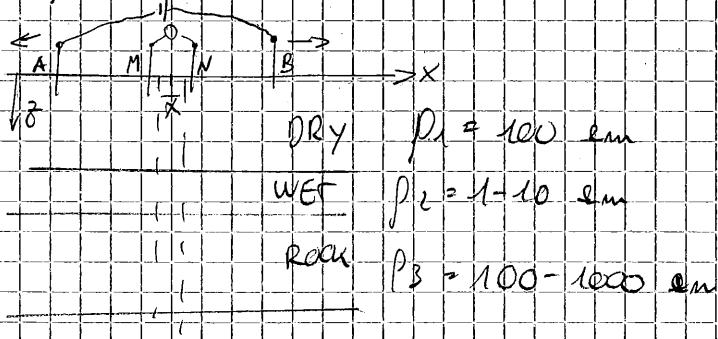


④ TRANSVERSE DIPOLE-DIPOLE



We use different geometries to change the sensitivity w.r.t. the position of subsurface.

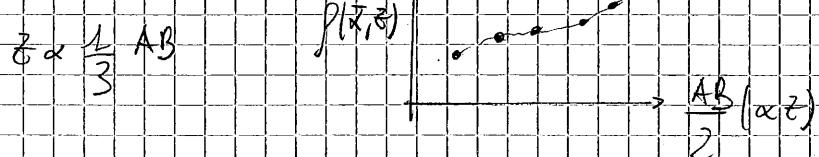
1) VERTICAL ELECTRICAL SOUNDS (VES)



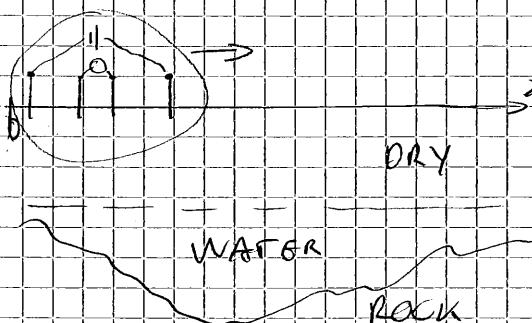
la geometria Schlumberger è più sensibile nella zona verticale sotto MN.

↳ quindi per misurare $\rho(x, z)$ utilizziamo questa geometria.

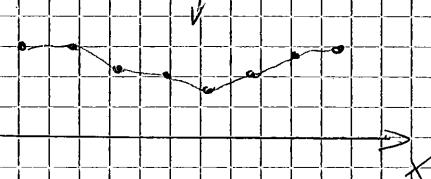
Con l'aumentare della distanza AB (a) aumenta la profondità della misura



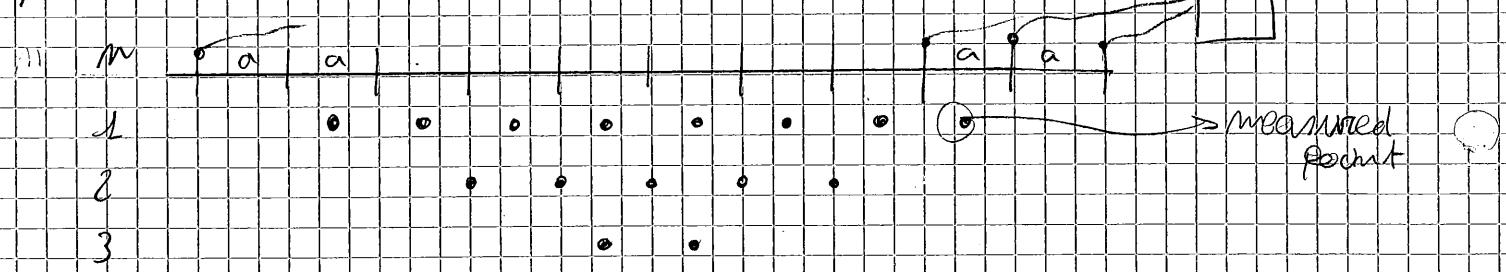
2) CONSTANT SEPARATION TRANSVERSE (CST)



più vicina, ρ ↓

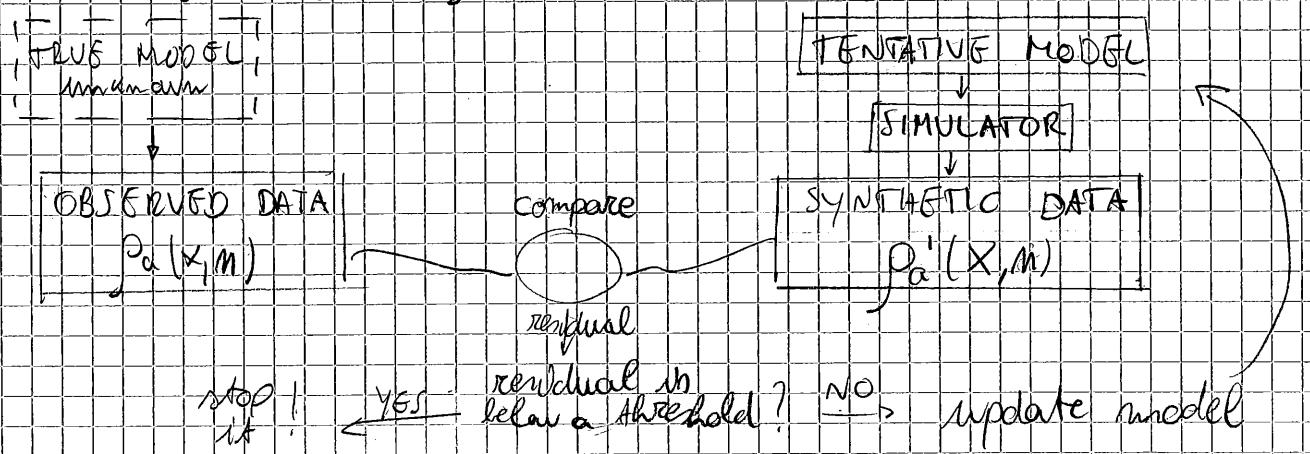


3) PSIGUBO - SECTION (Wenner in this case)



m = number of a section consider on MN (in this case, being Wenner, also AM)
A controlled system receives N electrical (A, B, M, N) data and software
to calculate, in questo modo pero tuttavia diversi punti non a
puntate milite.

INVERSION from $p_a \rightarrow p_{inv}$)



problems: Inverse problem is all conditioned \rightarrow we can have same data (p') from different models.

To increase the reliability of the solution, we can use additional information, like refraction (to know the position of the main horizons).

LIMITS OF ELECTRICAL METHODS

1) DEPTH OF SENSITIVITY

$$\bar{z} = \frac{L}{3} \quad \text{and max } L \approx 1 \text{ km, so } \bar{z}_{\max} \approx 300 \text{ m}$$

2) NEED TO CLOSE CIRCUIT

it doesn't work in dry sand (desert), ice, hard media (no possibility to plant electrodes)

ELECTRICAL RESISTIVITY TOMOGRAPHY

AKERIE'S LAW

Empirical law that relates resistivity and other params for porous rocks (P.S. Clay doesn't obey to Akerie's law!)

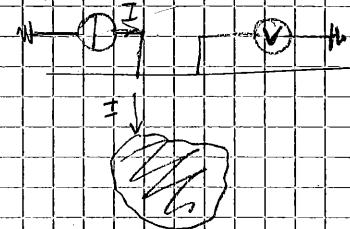
Resistivity in relation with salt changes with Temperature and concentration ($\rho = 1 - 100 \text{ ohm}$)

To measure ρ I have to count few records ($\approx 10^5$) per electrode because it can take time to record.

MISE-A-LA-MASSE METHOD

By injecting current into a conductive underground body we get the potentials.

Measuring V , we can measure how big is the body



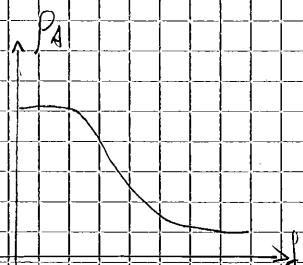
MINERAL EXPLORATION

due to oxidation we have a "natural" battery. We can perform a m-i-s-e-a-l-a-m-a-s-s-e without injecting current.



$$J = \sigma \cdot E + E \cdot \frac{dE}{dt} \quad \text{So if } C \uparrow \rightarrow \rho \downarrow \quad (\text{due to } \frac{dE}{dt} \uparrow)$$

Electromagnetic conductivity is different than electrical conductivity.

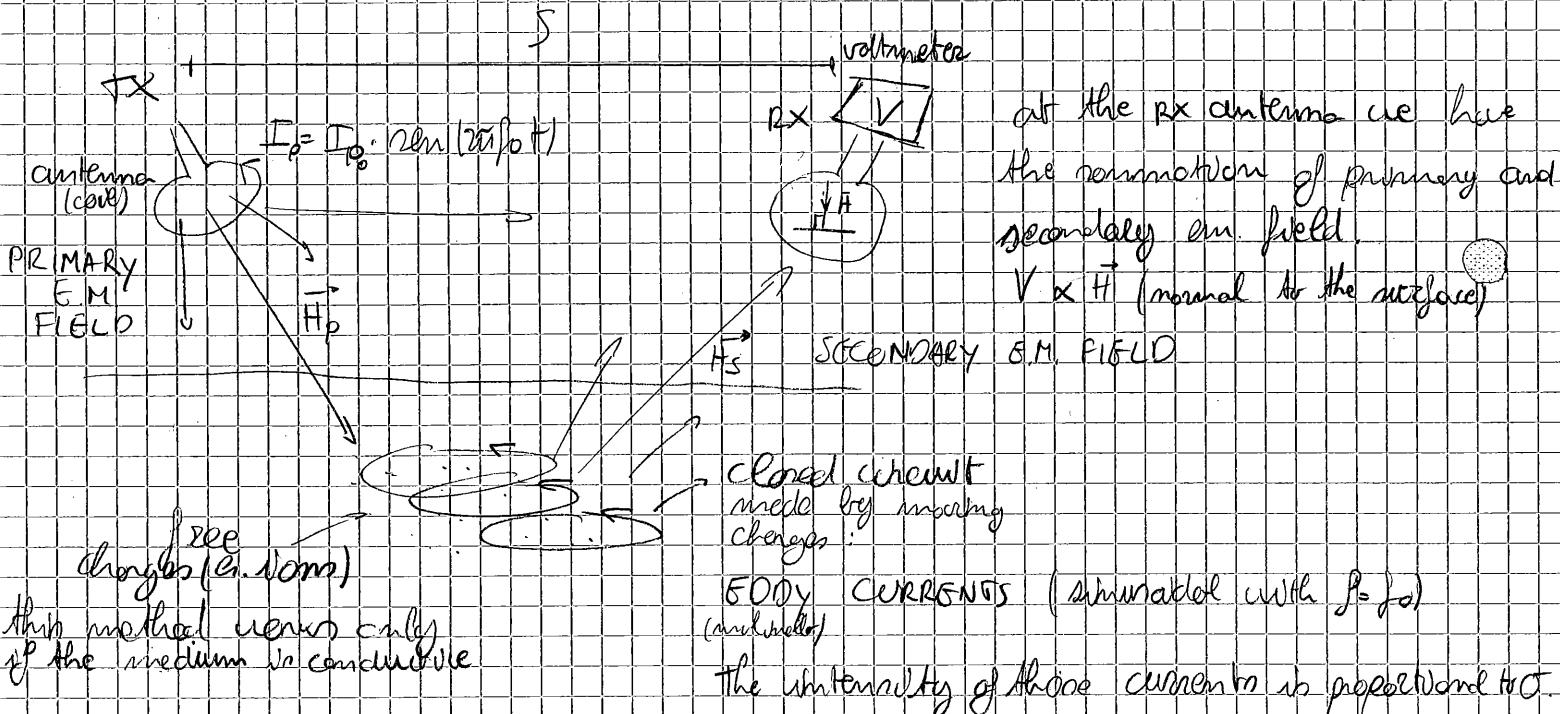


ELECTROMAGNETIC METHOD

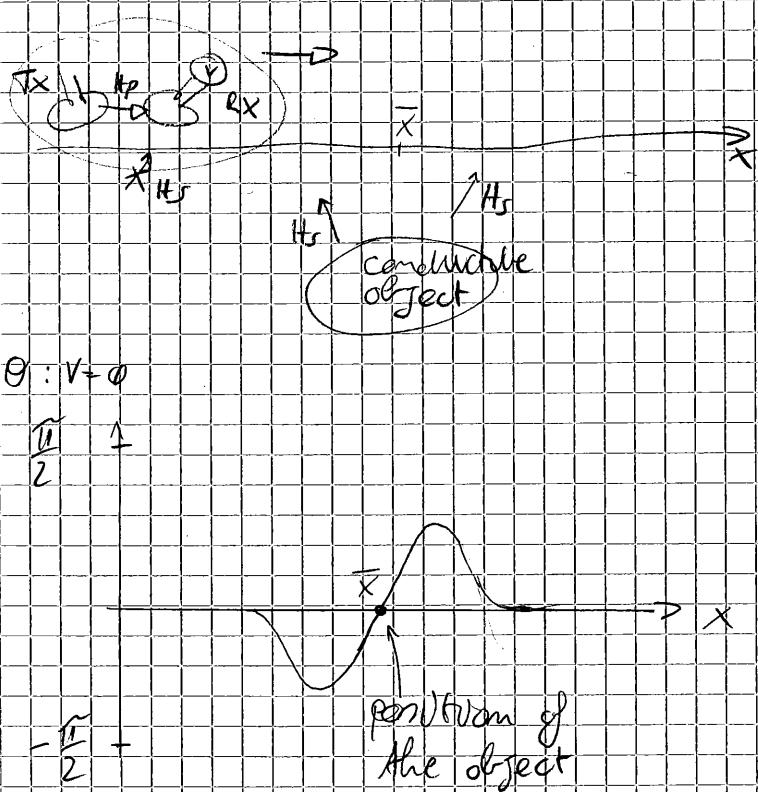
$$J = \sigma \cdot E + \epsilon \frac{dE}{dt} \quad \text{with} \quad E = E_0 \cdot \sin(2\pi f_0 t)$$

for $f < 10^7 \rightarrow J = \sigma \cdot E$ so we can neglect the conductivity σ :
GROUND CONDUCTIVITY METER

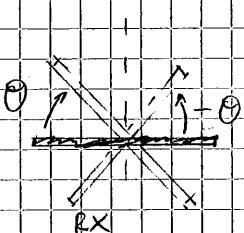
for $f > 10^7 \rightarrow J = \epsilon \cdot \frac{dE}{dt}$ no . . . electrical permittivity ϵ :
GROUND PENETRATING RADAR (GPR).



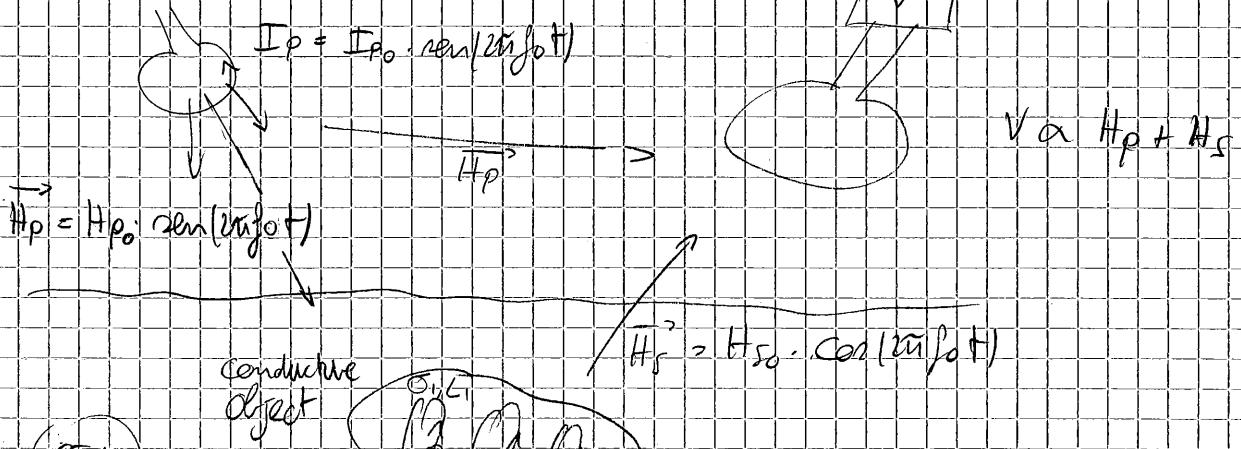
POLARIZATION ANGLE METHOD



magnetic induction in mate
tral dielectric $V=0$, core
for component all components magnet
 $\vec{H} = \vec{H}_p + \vec{H}_s$ nonmagnetic all
surface all Rx $\epsilon = \infty$



GROUND CONDUCTIVITY METER



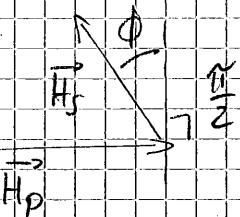
$$I_s = I_{s0} \cdot \cos(2\pi f_0 t) \quad \leftarrow \text{dipole Faraday-Laplace formula:}$$

$$T_{no} \propto \frac{dH_{no}}{dt}$$

We can model a medium such as \rightarrow M where L = inductance and R = resistivity ($\propto \frac{1}{\sigma}$) $\leftarrow R$

$$H_s = H_{s0} \cdot \sin \left(2\pi f_0 t - \frac{\pi}{2} - \phi \right), \text{ where } \phi = \tan^{-1} \left(\frac{2\pi f_0 L}{R} \right)$$

allowing ground with different objects than H_p & H_s .



from ϕ we obtain an estimation of σ . due to the fact that this estimation is very rough, we use this method to detect anomalies in the ground (e.g. metal, rock, etc.)

In result of camp magnetico = $B^2 \mu \cdot H$, now

considering $\mu = \mu_0 \mu_r$. $\cos \phi \approx 1$ (soil, air, water, rocks, concrete, etc.)

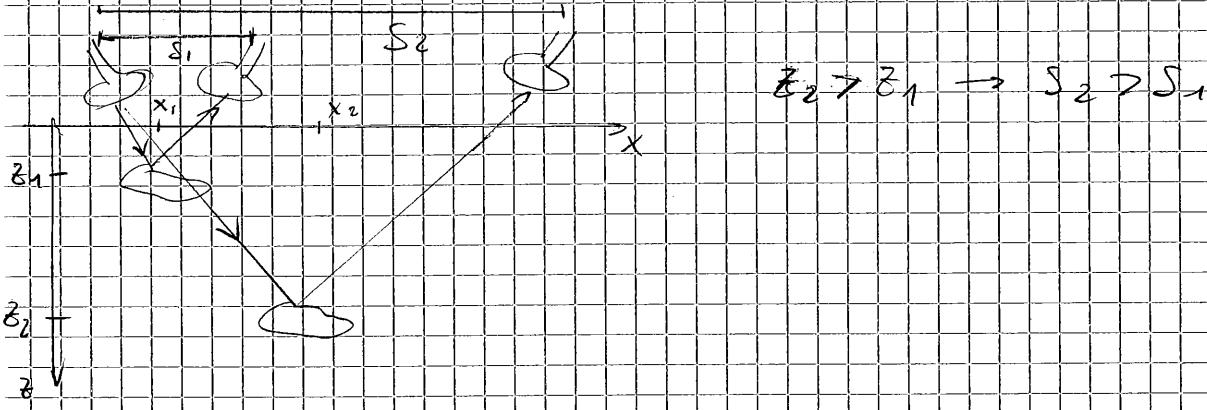
Come facciamo ad aumentare la profondità di rivelazione?

1) FREQUENZA

$$f = \text{SKIN DEPTH} = \frac{503}{\sqrt{\rho \cdot \sigma}} \quad (\text{depth when } A = \frac{A_0}{e})$$

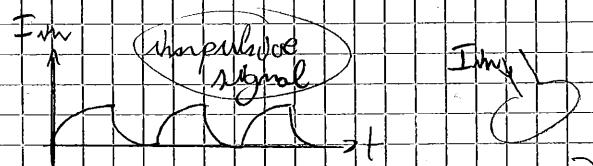
offre $f \propto \sqrt{\sigma}$ quindi il campo penetra meno nel terreno.

② DISTANZA S (distanza tra TX e RX)

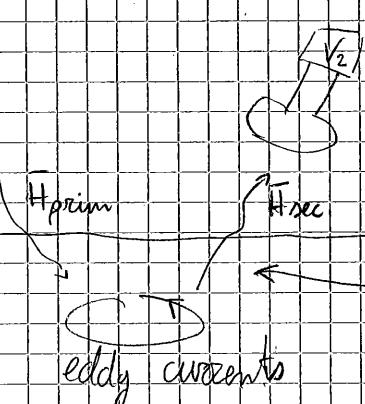


Quindi se uso $10^3 f_0 < 10^4$, ottengo delle misure SW $\sigma(z)$ dove è anche a negliscere variazioni f e S .

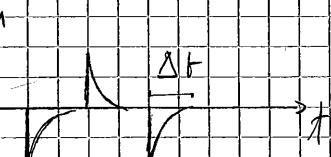
TDEM (TIME DOMAIN EM.)



quando l'onda viene spedita, $H_{prim} = 0$ molto velocemente



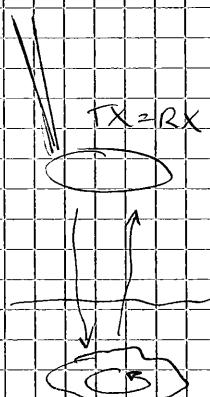
V_2 due al H_{sec}



invece $H_{sec} \rightarrow 0$ più lentamente a causa del moto degli ion, questo provoca un $\Delta t \neq 0$ al Rx.

misurando Δt , si può capire il valore della condutività del "peroglio":
 se $\Delta t \approx 100 \text{ ms} \rightarrow$ high conductivity (es. metallo)
 se $\Delta t \approx 0.5 \text{ s} \rightarrow$ low

a. METAL DETECTOR



Varia qualcosa di conduttivo nel terreno (a. metallo).

VLF (VERY LOW FREQUENCY $f \approx 25 \text{ Hz}$)

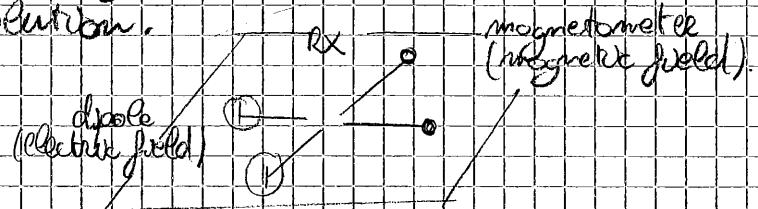
This method uses the already present earth field ("natural source"). It reveals big anomalies in the ground (near the surface).

AF MAG (AUDIO FREQUENCY MAGNETIC $f \approx 100 \text{ Hz}$)

This method uses the emf generated by storms (lightnings). It reveals ".

MAGNETO TELLURIC METHOD ($f \approx 10^{-3} - 100 \text{ Hz}$)

This method uses the emf generated by the solar wind coming from the sun. Being very low frequency, the field can penetrate very deeply into the ground, but at the same time we have very low resolution.



(MARING) CONTROLLED SOURCE ($f \approx 1 \text{ Hz}$)



GPR (GROUND PENETRATING RADAR)

$$J = \sigma \cdot E + E \cdot \frac{dE}{dt} \xrightarrow{\approx} J(\omega) = (\sigma + j\omega\epsilon) E(\omega)$$

we use $f > 10^7 \text{ Hz} \rightarrow J \approx \epsilon \cdot \frac{dE}{dt}$

ϵ = electrical permittivity \rightarrow dielectric conduction (we don't have particles moving but a reorientation of molecules)

$$E = E_0 \cdot \epsilon_r, \quad \mu = \mu_r / \mu_0$$

we want to measure ϵ : electrical impedance = $\sigma(E, \mu, \omega)$

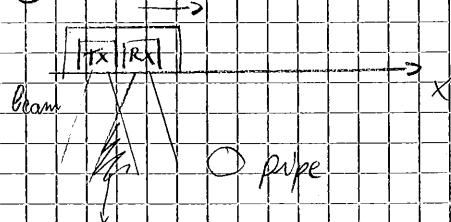
we make some hypothesis:

- $\mu \approx \mu_0$ (for soil, water, air)
- we study only layer with $\sigma \rightarrow \infty$ (e.g. clay)
- $\rightarrow \epsilon(E)$. ?perde

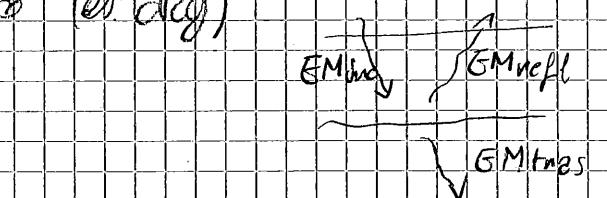
$$V = \frac{C}{\sqrt{\epsilon_r}}$$

example of possible scenario:

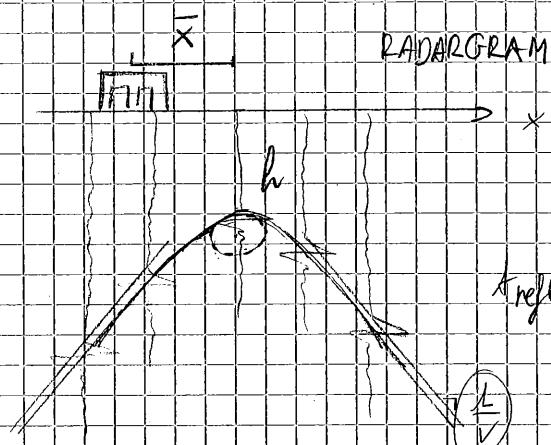
① POINT REFLECTOR



common zone: if the target is inside, it will measure the echo.



RADARGRAM

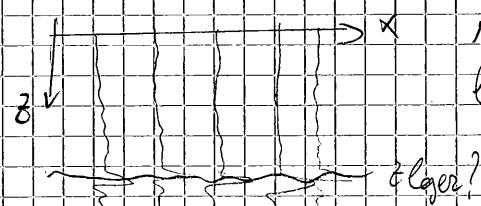


$$t_{\text{refl}} = \frac{2}{V} \sqrt{h^2 + x^2}$$

upstroke

from the upstroke calculate $V(x)$ and so we can convert time to depth.
or we can do migration analysis

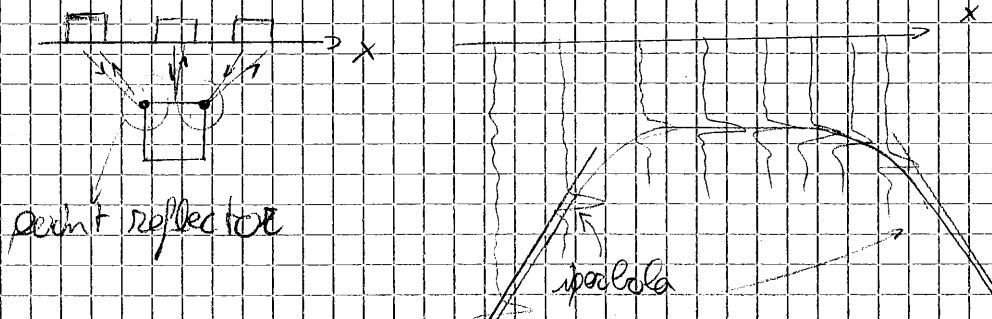
② FLAT REFLECTION



we don't have an upstroke, so we have an ambiguity between $V(x)$ and $\epsilon(x)$.

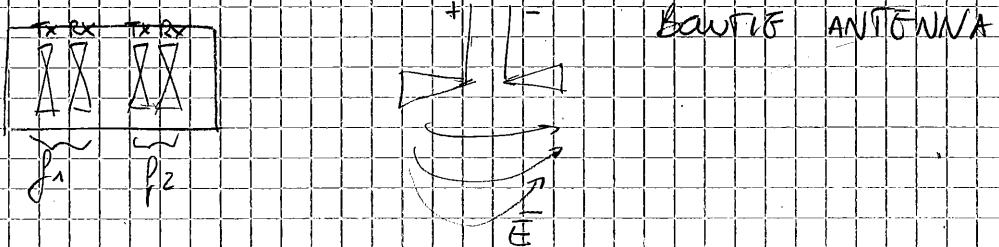
L = offset is fixed, so we can't perform CMP analysis.

3) RECTANGULAR REFLECTOR

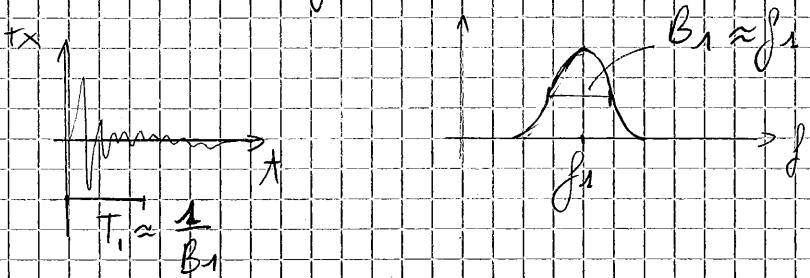


In real measurement, there are two pairs of antenna at different frequencies (f_1 and f_2) ($f_2 > f_1$).

We use f_1 for medium/deep reverberation and f_2 for shallow reverberation but with higher resolution.



Now we'll do in set di antenne alla volta, in modo da non avere interferenza.



Stacking of N Antennas in the same condition (position) \rightarrow SNR 2

$$RES = \frac{1}{4}$$

EM WAVE EQUATIONS

$$\nabla^2 \vec{E} - \mu_0 \cdot \frac{\partial \vec{E}}{\partial t} - \epsilon_0 \cdot \frac{\partial^2 \vec{E}}{\partial t^2} = 0$$

$\epsilon = \epsilon_0 \cdot \epsilon_r$ = electric permittivity
vacuum

$\mu = \mu_0 \cdot \mu_r$ = magnetic permeability
vacuum

$\mu_r \approx 1$ for steel, rock, water, wood, etc.

$$\epsilon_r = 2 - 10$$

$$\epsilon_r = 81 \text{ for water}$$

$$V = \frac{1}{\sqrt{\epsilon_0 \mu_0}} = c \cdot \frac{1}{\sqrt{\epsilon_r \mu_r}}$$

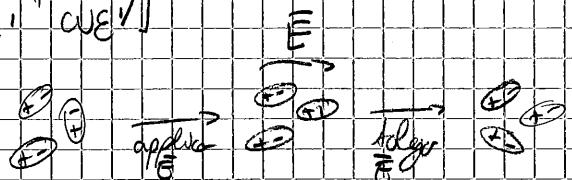
$$Z = \text{electrical impedance} = \frac{|H|}{|E|} = \sqrt{\frac{\mu}{\epsilon + j\omega}}$$

$$|E| = E_x e^{-j\beta z} \quad \text{dove } \beta = \text{propagation constant} = \alpha + j\beta \quad \text{con } \alpha = \text{costante di attenuazione}$$

$\beta = \text{costante di fase.}$

$$\gamma = \sqrt{j\omega\mu_0 - \omega^2/\mu\epsilon} = j\omega\sqrt{\mu\epsilon} \left[1 - j \left(\frac{\epsilon''}{\epsilon'} + \frac{1}{c^2\omega^2} \right) \right]$$

$E \propto \text{penetration of molecules}$



Dopo che apre il campo E le molecole tendono a tornare nella loro posizione iniziale a causa del nucleo e facendo questo la somma delle forze non si annulla più.

$E = E' + jE''$ dove E' = dielectric capacity (quanto tende a tornare alla sua posizione iniziale).

E'' = absorption effect (quanto energia viene trasferita in calore a causa delle interazioni tra molecole).

Se qualcosa ha alto $E'' \rightarrow$ infatti nel materiale la molecola molla

ponendo così considerando ϵ e σ :

1) $\epsilon'' = \phi$, $\sigma = \phi \rightarrow$ PERFECT DIELECTRIC $\rightarrow \alpha = 0$

NO ABSORPTION

2) $\epsilon'' = \phi$, $\sigma \neq 0$ e $\sigma \ll \epsilon' \omega \rightarrow \alpha = w \sqrt{\mu \epsilon'} \cdot \frac{\sigma}{2\pi \epsilon'} \quad \alpha \propto \sigma$
mainly

3) $\epsilon'' \neq 0$, e $\epsilon'' \ll \epsilon'$, $\sigma = 0 \rightarrow \alpha = w \sqrt{\mu \epsilon'} \cdot \frac{\epsilon''}{2\epsilon'} \quad \alpha \propto \epsilon''$
mainly

4) $\epsilon'' \neq 0$, $\sigma \neq 0 \rightarrow \alpha \propto \sigma, \epsilon'', f$

Consideriamo ora 3 nuovi casi:

$$Z = \sqrt{\frac{\mu}{\epsilon'}} \quad (Z = \sqrt{\frac{\mu}{\epsilon_0} \cdot \frac{1}{\epsilon_r}})$$

$$1) Z = \sqrt{\frac{\mu}{\epsilon'}} = \sqrt{\frac{\mu_0}{\epsilon_0} \cdot \sqrt{\frac{1}{\epsilon_r}}} = Z_0 \cdot \sqrt{\frac{1}{\epsilon_r}}$$

No a change of $Z \rightarrow$ change in velocity ($V \propto \frac{1}{\sqrt{\epsilon_r}}$)

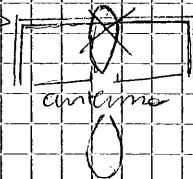
$$2) Z = \sqrt{\frac{\mu}{\epsilon'}} \cdot \left(1 + j \frac{\sigma}{2\pi \epsilon'}\right)$$

$$3) Z = \sqrt{\frac{\mu}{\epsilon'}} \cdot \left(1 + j \frac{\epsilon''}{2\epsilon'}\right)$$

new metallo σ è grande \rightarrow alta riflessione ($R \rightarrow 1$)

In uno scenario con metall non si può avere GPR a causa delle forte riflessioni.

Schermi metallici sono utilizzati per evitare riflessioni provenienti da oggetti nello spazio. \rightarrow



f_0 [MHz] ($= B$), $T = \frac{4}{B}$, RESOLUTION

PENETRATION

ANTENNA
DIM [cm]

50

1 m

big
object

10-30 m

50 x 50

150

50 cm

:

:

250

27 cm

paper

1-6 m

10 x 10

2000

2,5 cm

} iron bars
in concrete

0,2-0,6 m

1 x 1

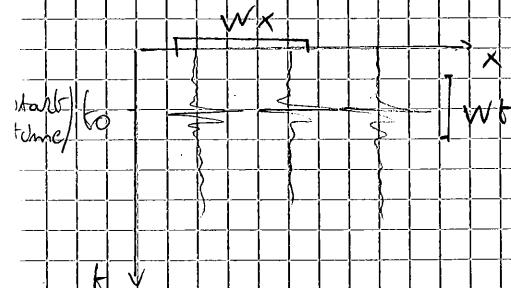
PROCESSING OF GPR

1) REMOVES FM NOISE OUT OF THE SIGNAL BANDWIDTH

use band-pass filter

2) REMOVING BACKGROUND NOISE

due to direct air arrival and floor reflections



we use median filter along x direction,
i.e. per ground trace we calculate medians
over n traces, consider m median
traces, and nothing greater

trace as trace originally.

So while the profile line is acquisition wise, the background noise will be
various traces x , quindi the values medians to calculate all traces
in x .

For more information on the signals while, whatever the filter does all contains
the window wt .

3) ATTENUATION RECONSTRUCTION

use gain equalization

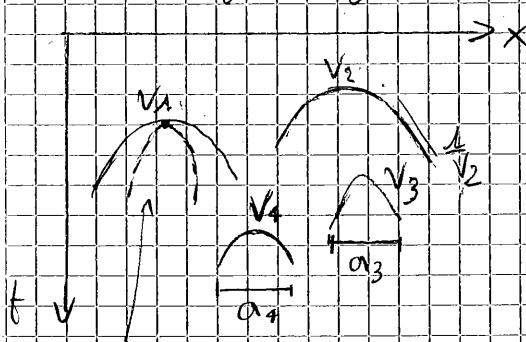
→ energy equalization

$$n(H) \cdot K \frac{1}{T} \cdot e^{-K_2 H}$$

→ AGC

4) VELOCITY ANALYSIS

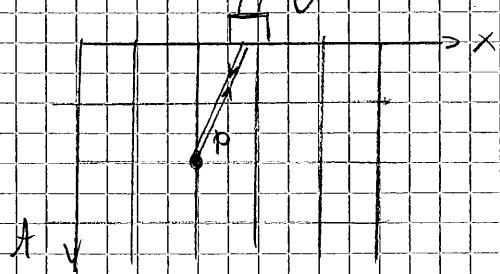
we look for hyperbola



Ansatz hyperbola
that doesn't fit.

Using tentative hyperbola of (x, t, v, α)
(α = aperture applitude), we find the
various velocities; then, interpolating,
we obtain $v(x, t)$.

now we apply migration:



for each point P we sum the values of each trace $n(t)$ given T = the travel time of the wave (go and back) according to the distance, $v(x, t)$ and aperture (x, t) .

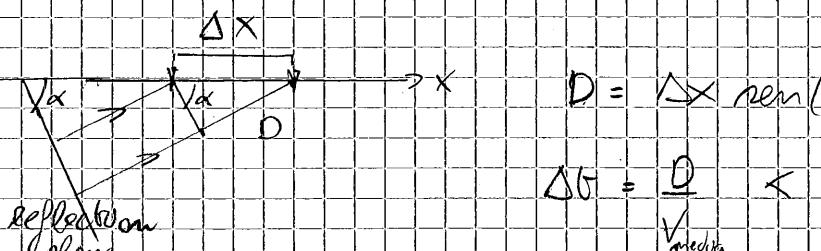
after migration we obtain an image, in which we can see some artifacts due



If these are these artifacts we can change $v(x, t)$ and aperture (x, t) and try again.

The aperture (x, t) allows us how many traces coincide for a certain point.

Which is the maximum distance between traces?
In order to avoid aliasing among different hyperbolas,
the delay between two adjacent acquisitions (Δt) must
be less than $T/4$ (wavelet duration).

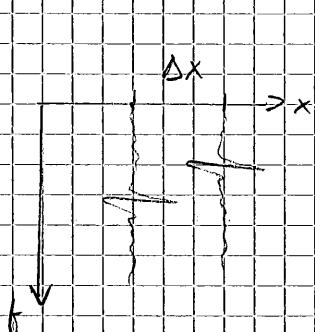


$$D = \Delta x \sec(\alpha)$$

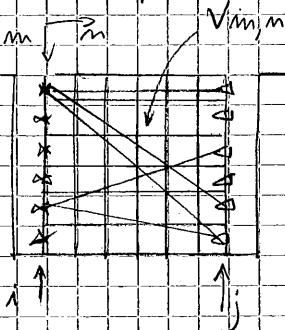
$$\Delta t = \frac{D}{v_{\text{media}}} < T = \frac{1}{B}$$

$$\Delta x < \frac{\lambda}{\sin \alpha}$$

Ex. $f = 250 \text{ MHz}$ $\Delta x \approx 2.5 \text{ cm}$



TOMOGRAPHY



$$A_{i,j} = \sum_{k=\text{cell}}_{\text{for ray}} S_k l_k$$

$$p = 1 \cdot j, \quad q = m \cdot n$$

NON-OBSERVABILITY PROBLEM alcune celle non sono attraversate dai raggi.

We work on a LINEAR MODEL:

$$d = G \cdot m$$

in our case: $d = \text{travel time}$ + $(m \cdot m) \times t$
 ↑ model
 data/
 observations

$m = \text{parameters for each cell } j$

LEAST SQUARES MINIMIZATION

we want to minimize the error $\epsilon = d_0 - Gm$ inverted model

$$\min \|m\|_2^2 = \min \|d_0 - Gm\|^2$$

we compute the derivative w.r.t. m and put it to 0.

$$m = (G^T \cdot G)^{-1} G^T \cdot d_0 \quad (\text{but we have no control on non-observability})$$

REGULARIZATION

$$\text{we want to minimize: } \min \{ \|d_0 - Gm\|^2 + \lambda \|Dm\|^2 \}$$

where $D = \text{regularization term}$, $\lambda = \text{weight of regularization}$

$$\text{min energy} \rightarrow m = (G^T G + \lambda \cdot I)^{-1} G^T \cdot d_0$$

DUMPED LEAST SQUARES SOLUTION

$$m = (G^T G + \lambda D^T D)^{-1} G^T \cdot d_0$$

we use regularization to have comparable numbers from different parameters (e.g. $p, V_p, \frac{\phi}{\text{porosity}}$)

If we want to minimize $\frac{\partial S}{\partial x}$ (to obtain horizontal layers).

so we choose:

$$D = \begin{bmatrix} -1 & 1 & 0 & 0 & \dots & 0 \\ 0 & -1 & 1 & 0 & \dots & 0 \\ 0 & 0 & -1 & 1 & \dots & 0 \\ \vdots & \vdots & \vdots & \vdots & \ddots & \vdots \end{bmatrix}$$

if ..

-

$$\frac{\partial S}{\partial z}$$

vertical layers)

$$D = \begin{bmatrix} -1 & 0 & 0 & 1 & 0 & \dots & 0 \\ 0 & -1 & 0 & 0 & 1 & \dots & 0 \\ 0 & 0 & -1 & 0 & 0 & \dots & 1 \\ \vdots & \vdots & \vdots & \vdots & \vdots & \ddots & \vdots \end{bmatrix}$$

SINGULAR VALUE DECOMPOSITION

$$G = U \Lambda V^T$$

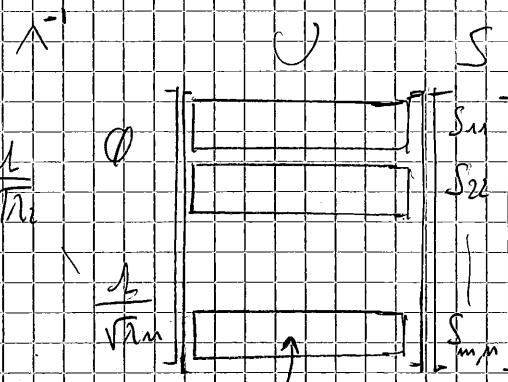
pxq pxm m x n nxq

where U = singular vectors in data space,
 V = singular vectors in model space,
 $\Lambda = \text{diag}(\sqrt{\lambda_1}, \sqrt{\lambda_2}, \dots, \sqrt{\lambda_m})$ matrix of singular values ($\sqrt{\lambda_i} > 0$ and $\sqrt{\lambda_1} \geq \sqrt{\lambda_2} \geq \dots \geq \sqrt{\lambda_m}$)

$$d = G \cdot m = U \Lambda V^T \cdot m$$

↓ inversion

$$m = G^{-1} d = V \Lambda^{-1} U^T \cdot d = V \cdot \begin{bmatrix} \frac{1}{\sqrt{\lambda_1}} & & \\ & \frac{1}{\sqrt{\lambda_2}} & \\ & & \ddots \\ & & & \frac{1}{\sqrt{\lambda_m}} \end{bmatrix} \cdot U^T \cdot d$$



The vectors related to non observable cells will be multiplied for the inverse of the lower singular values (or for big numbers).

To avoid this, we put zero to its coefficient (e.g. $\frac{1}{\sqrt{\lambda_m}} \rightarrow 0$) → we exclude automatically non observable cells → TRUNCATED SVD

INVERSION

Bayesian INVERSION

We use a prior information in order to improve the model estimation (G, V constant in all cell + ΔV con una meta probabilità)

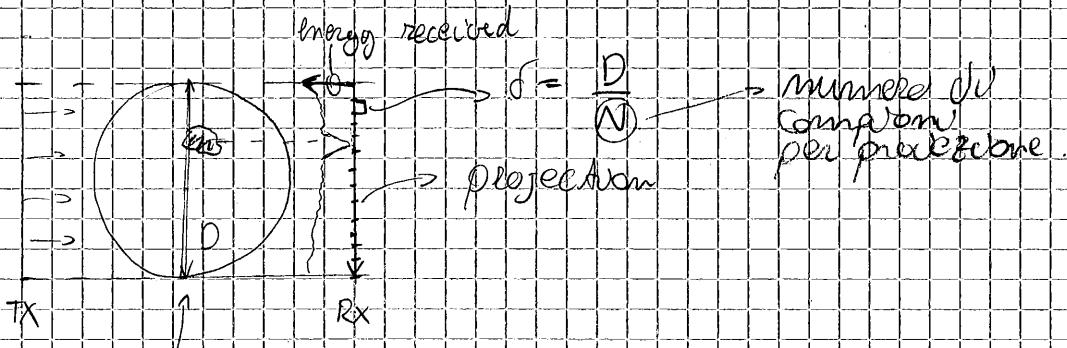
$$m = (G^T \cdot C_d^{-1} \cdot G + C_m^{-1})^{-1} (G^T \cdot C_d^{-1} \cdot d_0 + C_m^{-1} \cdot m_0)$$

Explains
the noise
in data

Starting
model
Covariance matrix
of the a priori model

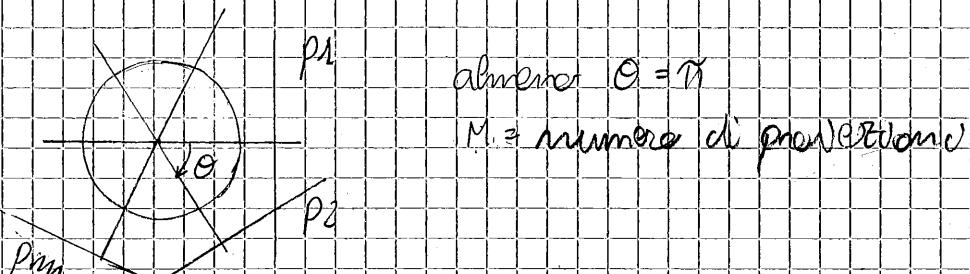
$$C_m \text{ a posteriori} = (G^T \cdot C_d^{-1} \cdot G + C_m^{-1})^{-1}$$

TOMOGRAPHY



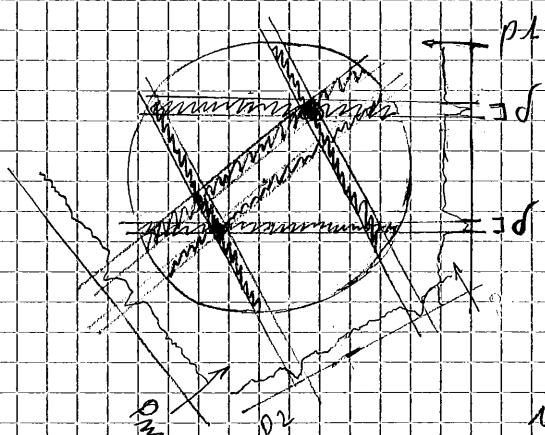
Corpo su cui vogliamo
operare la tomografia (es. testa con un concetto)

Facciamo delle proiezioni tutte intorno all'oggetto:



BACK PROJECTION

Dalle proiezioni ottenute traccerò delle linee sull'oggetto
in corrispondenza dei punti di originamento misurare;
ognuna di queste linee "contina" un'energia proporzionale
al punto di avvicinamento. (spread the energy over the line)

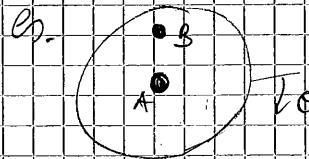


le intersezioni delle linee mi
dicono la posizione delle anomalie.
cerca (es. concetto o bolla d'acqua)

L'immagine ottenuta non sarà
uguale alle immagini che si vede, ma
sarà un'immagine di "tonne" (di spessore δ)
con dei punti che presenterà delle anomalie cercate.

Vogliamo ora capire la vera ampiezza dei vari picchi ed eliminare quelli fatti:

		Absorbing	
	A A	$p_1 \quad \theta = 0$	
	B B	p_2	
Interference	A A B B	p_3	
	B A A A	$\frac{p_M}{2} \quad \theta = \frac{\pi}{2}$	
	B A A A	$p_M \quad \theta = \pi$	



Vogliamo che l'ampiezza di un picco non interferisca con quella di un altro, quindi prima di sommare le varie ampiezze, moltiplichiamo ogni ampiezza per una funzione a media nulla (è contrata sul picco di interesse in modo che gli altri picchi (moltiplicati per $\frac{1}{2}$ a seconda della posizione) si cancellino tra loro).

In modo che gli altri picchi non vengano moltiplicati sempre per fattori diversi, siamo che:

$$\frac{M}{M} = \Delta \theta \cdot \frac{D}{2} < \delta$$

Dall'immagine così calcolata, capisco che "matrice" è fatta l'ovomolto (es. canestri, gatti da tondine, ossi, ecc.).