

S/No.


Q1181244

24 DEC 2014

FEDERAL REPUBLIC OF NIGERIA

FEDERAL MINISTRY OF TRADE AND INVESTMENT
Old Secretariat Complex, Area 1, Garki, Abuja.EXPORT CLEARANCE PERMIT
CRUDE OIL, GAS AND OTHER PETROLEUM PRODUCTS

PERMIT NO: CPI/CO/27/VOL III/70

Period Covered	FROM	TO
	1 ST JANUARY, 2015	31 ST MARCH, 2015
NAME AND ADDRESS OF EXPORT		
NAME OF EXPORTER	CHEVRON PETROLEUM NIGERIA LIMITED	CITY LAGOS
ADDRESS IN NIGERIA		POSTAL CODE
LINE 1		P. M. B. 12825
2, CHEVRON DRIVE, OIL ESTATE, KM 19, EPE EXPRESWAY LEKKI, LAGOS		
ADDRESS LINE 2		E-MAIL
N/A		Tel: 01-2772222
NAME OF CONSIGNEE	DECLARED ULTIMATE CONSIGNEE	
N/A	COUNTRY	N/A
	CITY	N/A
ADDRESS LINE 1	POSTAL CODE	N/A
ADDRESS LINE 2	E-MAIL	TEL: N/A
N/A	N/A	FAX: N/A
DESCRIPTION OF CONSIGNMENT		
DPR REF. NO	DPR/DS/CTO/2018/V.105/005 OF 5 TH DECEMBER, 2014.	
PRODUCT FULL DESCRIPTION AND GRADE (WHERE APPLICABLE)	USAN LIGHT	
QUANTITY	5,029,941 (FIVE MILLION, TWENTY NINE THOUSAND, NINE HUNDRED AND FORTY-ONE) BARRELS	
F.O.B. VALUE (ESTIMATED IN U.S DOLLARS)	\$ 492,118,332.31	
DESTINATION (SPECIFY COUNTRY AND ENTRY POINT)	N/A	
MODE AND PORT EXPORT	SHIP, USAN TERMINAL, RIVERS STATE	
Signed by:		
 Olusegun Aganga, CON Honourable Minister		
This Export Permit (hitherto Import/Export License) for Crude Oil, Gas and Other Petroleum Products is issued pursuant to the mandate of the Federal Ministry of Trade and Investment and in line with the provision of the Customs and Excise Management Act (CEMA) CAP 84 LFN 1990.		

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MINISTRY OF PETROLEUM RESOURCES

DEPARTMENT OF PETROLEUM RESOURCES

7, KOFO ABAYOMI STREET, VICTORIA ISLAND, LAGOS

12650

P.M.B. No: 2790000

Telephone:

Website: www.dprnigeria.com



DPR/RM/ALW/12/2014/120

Ref. No:

31st December, 2014

Date:

The Group General Manager,
National Petroleum Investment Management Services
(NAPIMS)
8 - 10 Bayo Kuku Street,
Ikoyi,
Lagos.



Dear Sir,

NEW ALLOWABLE RATES FOR THE FIRST HALF OF THE YEAR 2015

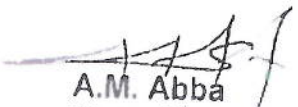
We have carefully reviewed the performance of your wells and pools with all available information at our disposal and have computed new technical allowable rates for them.

The attached new allowable rates for *ESSO* is hereby forwarded to you. This gives a total allowable of 230,230bopd and shall be effective from 1st January, 2015.

We reiterate here that allowable is not transferable and that the individual well rate represents the maximum daily production from each well.

It is to be noted that with the exception of wells currently on approved test, any well not listed in the attached schedule should on no account be re-opened for production without permission from the Director of Petroleum Resources.

Yours faithfully,


A.M. Abba

For: Director, Department of Petroleum Resources

✓ Cc: The Managing Director, EEPN



NIGERIAN NATIONAL PETROLEUM CORPORATION
CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

www.nnpcgroup.com

Telephone: 09 - 46081000

COMD/GGM/E.1

19 January, 2015

The Managing Director
Esso Exploration & Production Nigeria Ltd
Mobil House
Ligali Ayorinde Street, Lagos

Dear Sir

PRODUCTION FORECAST & COMMERCIAL ALLOWABLE FOR THE MONTH OF
FEBRUARY 2015

Your total production forecast for the month of FEBRUARY 2015 shall be 119,000 b/d, while your commercial allowable, which represents the volume approved for export, will be 145,000 b/d during the month.

Crude	Production Forecast	Total Commercial Allowable
Usan	119,000	145,000

Please confirm the receipt of this letter by signing both originals and returning one to the Crude Oil Marketing Division, NNPC Towers, Abuja.

Please note that performance will be one of the key criteria for quota allocation in subsequent months.

You are hereby reminded that within three days after the last day of each month, submission in writing of actual production level achieved for the month just ended is mandatory.

Yours faithfully

For: NIGERIAN NATIONAL PETROLEUM CORPORATION

USMAN, M. Y

For: GROUP GENERAL MANAGER, COMD

BOARD OF DIRECTORS:

Mrs. Diezani Alison-Madueke (Minister of Petroleum Resources/Chairperson),
Mrs. Anastasia Daniel-Nwaobia (Perm. Sec., Fed. Min. of Finance), Dr. Joseph T. Dawha (CMD),

Esso Exploration and Production Nigeria (Offshore East) Limited

Mobil House, Lekki Expressway
P. O. Box 73325, Victoria Island,
Lagos, Nigeria

234 (0) 817 020 2020 Tel
234 (0) 817 030 3030 Tel
234 1 280 1100 - 14 Tel
234 1 262 1733 Fax

ExxonMobil

EOE-VRD-CNL-COP-0115-0417

January 30, 2015

The Managing Director,
Chevron Petroleum Nigeria Limited,
2 Chevron Drive,
Lekki Peninsula
Lagos

Dear Sir,

SECOND QUARTER 2015 EXPORT PERMIT FOR USAN

We forward herewith, the estimated lifting entitlement volume for your second quarter, 2015 export permit application. This is for your guidance only as actual entitlement will be based on subsequent production forecast reviews.

Partner	Estimated Lifting Entitlement	Allowance for Cargo Slippage	Total Estimated Permit Volumes
CHEVRON	3,267,570	1,000,000	4,267,570

Please note that NNPC has lifted 886,268 barrels of crude oil at a value of \$67,163.389.00 as royalty payments to the government for fourth quarter, October to December 2014 per the Production Sharing Contract (PSC). Lifting for the first quarter 2015 is on-going.

Yours faithfully


Francis S. Usoro
Manager, Crude Lifting & Coordination

Attachment:

1. Most recent copy of NNPC Commercial Allowable
2. Most recent copy of Usan Technical Allowable for 2015
3. Most recent copy of DPR Certificate of Conformity for Fiscal Meters



RC 423811

HEAD OFFICE 57A COKER ROAD ILUPEJU LAGOS

P. O. BOX 8064 MARINA LAGOS. TEL/FAX +234 -(01)-2601310

PH OFFICES 6 CHIEF WOPARA STREET, RUMUOMASI, TEL. 08033416209, 08033444928, 08033365580

OFFICIAL PROVER LOOP CALIBRATION CERTIFICATE

D2 & D4

(VOLUME 2)

CERTIFICATE NUMBER: TLD/USAN/PCD24/10/12		
Tag No.:	N/A	Owner: TOTAL E. & P. NIG. LTD.
Description:	Bi-Directional Prover Loop	Site: USAN FPSO
Model / Type:	Bi-Directional	Location: Metering / Prover Skid
Serial No.:	BP 337-2008/1	Function: Proving of Line Turbine Meters
Manufacturer:	N/A	Detector Switches: 2 & 4
Size:	30 inches (Nominal)	Calibration medium: Crude Oil
Prover Material:	Mild Steel	Date: 01/09/2013

This is to certify that the Calibration of the above Bi-Directional Prover Loop was carried out using the Compact Prover / Master Meter Method. The medium used was Crude Oil and the Calibration was carried out in accordance with the Principles outlined in API MPM Standards, Chapters 4, 11 & 12, latest Edition and DPR Guidelines on Prover Loop Calibration.

We certify that the above Prover Loop was calibrated and the Round Trip Base Volume (VOL. 2) between the Detector Switches (2 and 4) established to be:

AVERAGE BASE VOLUME (ROUND TRIP):

16107.31548 LITRES @ 15 °C

101.31215 U. S. BARRELS @ 15 °C

FOR AND ON BEHALF OF TLD LIMITED:

DIRECTOR,

TLD LIMITED

APPROVED BY:

DIRECTOR,
DEPARTMENT OF PETROLEUM RESOURCES



RC 423811

HEAD OFFICE 57A COKER ROAD ILUPEJU LAGOS
P. O. BOX 8064 MARINA LAGOS TEL/FAX +234 (01)-2601310
PH OFFICES 6 CHIEF WOPARA STREET, RUMUOMASI, TEL: 08033416209, 08033444920, 08033365580

OFFICIAL PROVER LOOP CALIBRATION CERTIFICATE

D2 & D3

(VOLUME 4)

CERTIFICATE NUMBER: TLD/USAN/PCD23/09/12		
Tag No.:	N/A	Owner: TOTAL E. & P. NIG. LTD.
Description:	Bi-Directional Prover Loop	Site: USAN FPSO
Model / Type:	Bi-Directional	Location: Metering / Prover Skid
Serial No.:	BP 337-2008/1	Function: Proving of Line Turbine Meters
Manufacturer:	N/A	Detector Switches: 2 & 3
Size:	30 inches (Nominal)	Calibration medium: Crude Oil
Prover Material:	Mild Steel	Date: 01/09/2013

This is to certify that the Calibration of the above Bi-Directional Prover Loop was carried out using the Compact Prover / Master Meter Method. The medium used was Crude Oil and the Calibration was carried out in accordance with the Principles outlined in API MPM Standards, Chapters 4, 11 & 12, latest Edition and DPR Guidelines on Prover Loop Calibration.

We certify that the above Prover Loop was calibrated and the Round Trip Base Volume (VOL. 4) between the Detector Switches (2 and 3) established to be:

AVERAGE BASE VOLUME (ROUND TRIP):

16105.54232 LITRES @ 15 °C

101.30100 U. S. BARRELS @ 15 °C

FOR AND ON BEHALF OF TLD LIMITED:

DIRECTOR,

TLD LIMITED

APPROVED BY:

DIRECTOR,
DEPARTMENT OF PETROLEUM RESOURCES