



FEDERAL REPUBLIC OF NIGERIA

FEDERAL MINISTRY OF TRADE AND INVESTMENT

DEPARTMENT OF COMMODITIES AND PRODUCTS INSPECTORATE
Old Secretariat Complex, Block G, Area 1, Garki, Abuja.

FORM E001

DATE RECEIVED
(Leave Blank)

APPLICATION FORM

CRUDE OIL, GAS AND OTHER PETROLEUM PRODUCTS EXPORT PERMIT

NAME OF APPLICANT (Company Name)	STATOIL (NIGERIA) LIMITED	CITY	LAGOS
ADDRESS IN NIGERIA LINE 1	1A, BOURDILLON ROAD	POSTAL CODE/P.M.B/BOX	P.M.B 56190
ADDRESS LINE 2	IKOYI, LAGOS	TEL:	01-2713532
		FAX:	
		E-MAIL:	ONWIO@STATOIL-COM

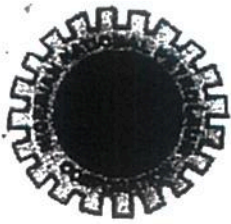
DESCRIBE BELOW ITEMS TO BE EXPORTED WITH THIS PERMIT

FIND BELOW REQUIRED INFORMATION ON EXPORTS	PRODUCTION FORECAST (BBLs and METRIC TONS)	PROVIDE BELOW THE REQUIRED INFORMATION ON THE CRUDE OIL, GAS, AND OTHER PETROLEUM PRODUCTS EXPORT (BBLs and METRIC TONS)	PROVIDE BELOW THE REQUIRED INFORMATION ON PETROLEUM PRODUCTS CARGOES EXPORT METRIC TONS)
1. Product full Description and Grade (where applicable)	AGBAMI	CRUDE OIL	N/A
2. Quantity	3,900,000 Bbls	521.40 MT	
3. F.O.B. Value (Estimated in U.S Dollars)		USD 414,784,500.00=	
4. Destination (Specify Country and Entry Point)			
5. Period Covered		FROM JULY 2014	TO SEPTEMBER 2014
6. Mode and Port of Export			
7. Proposed Date of Export			
8. Documents		Contract particulars with Overseas Buyers Ultimate Consignee, Letters of Credit, etc, to be furnished	

NAME OF EXPORTER: Company Name STATOIL (NIGERIA) LIMITED	SIGNATURE OF PERSON AUTHORIZED TO CERTIFY FOR EXPORTER: 	
NAME OF PERSON SIGNING THIS DOCUMENT: JON BAKKEN	TITLE OF PERSON SIGNING THIS DOCUMENT: ASSET MNG	DATE & Company Official Stamp: STATOIL NIGERIA LIMITED 16/4/2014

We acknowledge that the making of any false statement or concealment of any material fact in connection with application may result in imprisonment or fine, or both and denial, in whole or in part, of participation in Nigeria Oil and Gas exports.

K.A. F&S



NIGERIAN NATIONAL PETROLEUM CORPORATION
NATIONAL PETROLEUM INVESTMENT MANAGEMENT SERVICES
(NAPIMS)

8/10, BAYO KUKU ROAD, IKOYI, LAGOS.

Cablegram: **NAPETCOR**
Telephone: **2692281**
Telex: **7901215-18**
Cable: **NAPETCOR**

Ref: NAP/GGM/02.11
15th January, 2013
Date:

The Managing Director
Shell (Nigeria) Ltd
1 A Bourillon Road,
Ikoyi,
Lagos.

Dear Sir,

RE: TEC for OMI 128 Production Sharing Contract (Agbami PSC).

We forward herewith original Tax Clearance Certificate (TCC, PC) no.025514 issued by the Federal Inland Revenue Department Large Tax Office Oil & Gas, dated 23rd October 2012 to cover the operations in the above Contract Area.

Please acknowledge receipt on the attached.

Yours Sincerely,

For: **NIGERIAN NATIONAL PETROLEUM CORPORATION**

Engr. C. M. Nwogu
Group General Manager, NAPIMS

NIG - CA
PB - REL/AD
21/1/2013
2013-01-15-201

BOARD OF DIRECTORS

Mrs. Diezani Alison-Madueke (Minister of Petroleum), Engr. Andrew L. Yakubu (GMD),
Mr. Danladi Imilya Kifasi, (Permanent Secretary, Ministry of Finance), Alhaji Abdullahi Bukar,
Mr. Steven Oronsaye, Prof. Olusegun Okunnu, Arc. Daniel Wadzan, Mr. Bernard O. N. Otti (GED, F&A),
Dr. Peter S. Nmadu (GED, CS), Mr. Anthony C. Madichie (Secretary/Legal Adviser to the Corporation)

Not for assessment
This is status of
this persons
Sumt always
Form No. FBR 161D

TCC/PC 025514

NIGERIA



FEDERAL INLAND REVENUE DEPARTMENT

DISTRICT STATION LTD OIL & GAS UPSTREAM

Date 23/10/2012

Tax-Payer's File No. TIN: 00427140-0001

File No. HQA. 5501

INCOME TAX CLEARANCE CERTIFICATE

PETROLEUM PROFITS TAX

This is to certify that:

NAME OF COMPANY NNPC OML 128 OPERATED BY STATOIL EXP. PET. CO. (PSC)
Address CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY GARI, LAGOS has paid petroleum

profit tax for the past three years; has incurred losses as follows:

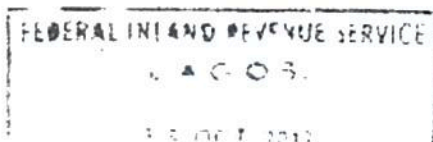
19 2009
19 2010
19 2011

3. The details of the assessments are as follows:

	19 <u>2009</u>	19 <u>2010</u>	19 <u>2011</u>
TOTAL PET. PROFIT	1,023,852,842.83	1,964,318,215.85	3,193,952,910.79
TAX PAID	—	82,198,035.72	1,075,665,040.07
RECEIPT NUMBERS AND DATES	—	05006638 of 23/12/2010 & OTHERS	05006950 of 16/5/2012 & OTHERS

4. Source/s of Income EXPLORATION OF OIL & GAS

5. This Certificate expires on 31-12-12



(Not later than 12)
(months after the)
(last year of asst.)
FED. INLAND REVENUE SERVICE
Director, O. O. 1-16,
Corporate Director/Tax Controller

MINISTRY OF PETROLEUM RESOURCES

DEPARTMENT OF PETROLEUM RESOURCES

7 KOFO ABAYOMI STREET, VICTORIA ISLAND, LAGOS

P.M.B. No: 12650

Telephone: 01-2612320, 2618228, 3200440-9

Website: www.dprnigeria.com



Ref. No: DPR/DS/CTO/2068B/137

Date: December 20, 2013

The Managing Director
Star Deep Water Petroleum Limited
2, Chevron Drive, Lekki-Pennisula,
Lagos.

Dear Sir,

RE: 2013 ANNUAL RECERTIFICATION OF LACT UNIT PROVING SYSTEM AND FISCAL INSTRUMENTS ON AGBAMI FPSO

We refer to the recent recalibration of the Lease Automatic Custody Transfer (LACT) unit proving system, fiscal instruments on AGBAMI FPSO.

After a review of the report of the exercise, we wish to convey the approval for use of **76.62408 Barrels (12182.2565 Litres)** and **76.58786 Barrels (12176.4988 Litres)** at 60°F/opsig established between detectors A&D and B&C respectively as the New Base Prover Volumes at AGBAMI FPSO Export Terminal for custody transfer purposes.

Accordingly, two (2) copies of the approved calibration report are forwarded herewith for your use as statutorily required.

Yours faithfully,



O.C. Okparaojiako

For: Director of Petroleum Resources

Cc: ZONAL OPSCON, Lagos

The above is for your information and record. In addition, two (2) copies of the approved tables are forwarded herewith for your use.



O.C. Okparaojiako

For: Director of Petroleum Resources



STARBEST (NIGERIA) LIMITED

CALIBRATION CERTIFICATE

FOR THE BI-DIRECTIONAL PROVER LOOP @ AGBAMI FPSO

For CHEVRON NIGERIA LIMITED

Prover Serial No. 052180-1

Prover Diameter 30 " (Nominal)

Certificate No. STBNL/0002/PL/2013

The above calibration was carried out at the Metering Skid in AGBAMI FPSO from 18th to 20th October 2013, using the **Master Meter Method**. The medium used was water and the calibration was carried out in accordance with the principles outlined in the current API standard - Chapter 4 and in line with DPR requirement.

We certify that we calibrated the above Prover loop and established the **Round Trip Base Prover Volume** between the detector switches to be:

Detect ors	AVERAGE BASE VOLUME	Detectors	AVERAGE BASE VOLUME
A & D	12182.2565 S.I.Litres @ 59 °F 76.62408 U.S. Barrels @ 60 °F	B & C	12176.4988 S.I.Litres @ 59 °F 76.58786 U.S. Barrels @ 60 °F

PROVER REPEATABILITY

Detectors:	A & D	B & C
Forward	0.010%	0.009%
Reverse	0.006%	0.017%
R/Trip	0.019%	0.011%

For and on behalf of
STARBEST NIG. LTD

Approved By

DIRECTOR OF PETROLEUM RESOURCES