

MINISTRY OF PETROLEUM RESOURCES

DEPARTMENT OF PETROLEUM RESOURCES

7, KOFO ABAYOMI STREET, VICTORIA ISLAND, LAGOS

P.M.B. No 12650.....

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Website: www.dprnigeria.com



Ref. No: DPR/RM/ATW/07/2014/159.....

Date:..... 21st July, 2014

The Managing Director,
Seplat Petroleum Development Company Limited,
25A, Lugade Avenue,
Ikoyi,
Lagos.

Dear Sir,

NEW ALLOWABLE RATES FOR THE SECOND HALF OF THE YEAR 2014

We have carefully reviewed the performance of your wells and pools with all available information at our disposal and have computed new technical allowable rates for them.

The attached new allowable rates for *Seplat Petroleum* is hereby forwarded to you. This gives a total allowable of 77,186bopd and shall be effective from July 1, 2014.

We reiterate here that allowable is not transferable and that the individual well rate represents the maximum daily production from each well.

It is to be noted that with the exception of wells currently on approved test, any well not listed in the attached schedule should on no account be re-opened for production without permission from the Director of Petroleum Resources.

Yours faithfully,

E. K. Bekee, fcida

For: Director, Petroleum Resources

SEPLAT PETROLEUM DEVELOPMENT COMPANY LIMITED
TECHNICAL ALLOWABLE RATE FOR SECOND HALF 2014

Reservoir	Interval	2H2014 MER (BOPD)	2H2014 ALLOWABLE (BOPD)
AMUKPE FIELD			
E1.400	AMUK 01L	423	417
D5.100	AMUK 01S	213	181
G5.400	AMUK 02T	0	
AMUKPE FIELD TOTAL		636	598
OBEN FIELD			
F1.500	OBEN 03L	102	100
D7.000	OBEN 03S	203	150
E1.500	OBEN 05L	748	636
E3.000	OBEN 08L	661	661
D7.000	OBEN 08S	392	386
E3.000	OBEN 11L	548	548
D7.000	OBEN11S	459	459
G5.000	OBEN 12L	481	481
F7.800	OBEN 12S	559	559
F7.800	OBEN 14S	552	544
G4.500	OBEN 15L		0
F7.800	OBEN 15S	570	561
G4.000	OBEN 19S	312	265
D7.000	OBEN 20T	1262	1243
E4.000	OBEN 22T	1441	1200
D7.000	OBEN24L	851	800
E4.000	OBEN 29L	452	410
D4.000	OBEN 29S	425	350
G4.500	OBEN 31L	1458	1400
F7.800	OBEN 31S	1051	800
D4.000	OBEN 32S	326	300
G3.000	OBEN 36T	721	650
D9.000	OBEN 37L	1321	1200
D4.000	OBEN 37S	1146	1000
OBEN FIELD TOTAL		16041	14704
OVHOR FIELD			
J1.000	OVHO 01L	3384	3100
H1.000	OVHO 01S	438	431
H3.000	OVHO 02L	1731	1700
H5.000	OVHO 02S	2700	2500

Reservoir	Interval	2H2014 MER (BOPD)	2H2014 ALLOWABLE (BOPD)
H3.100	OVHO 03L	675	500
H1.000	OVHO 03S	564	556
J1.000	OVHO 05L	950	800
I1.000	OVHO 05S	1526	1300
I2.000	OVHO 06T	1021	1006
I1.000	OVHO 07T	8239	8000
I2.000	OVHO 08T	1498	1476
H4.000	OVHO 09L	1258	1100
H1.200	OVHO 09S	905	891
J2.000	OVHO 10L	883	883
H1.000	OVHO 10S	825	0
H5.000	OVHO 11L	1212	1194
H3.000	OVHO 11S	741	730
I1.000N	OVHO 12T	4393	4000
H5.000	OVHO 13L	2593	2400
H1.200	OVHO 13S	1893	1750
I2.000	OVHO 14L	1578	1500
H6.000	OVHO 14S	345	340
I1.000	OVHO 15S	703	703
OVHOR FIELD TOTAL		40055	36859
OKPORHURU			
V2.000	OKRU 01L	1438	1250
U5.000	OKRU 01S	1924	1700
V1.000	OKRU 04L	1315	1100
U5.000	OKRU 04S	1819	1750
U8.000	OKRU 05L	1447	1447
U7.000	OKRU 05S	2798	2400
V4.000	OKRU 06L	1010	950
U3.000	OKRU 06S	843	843
V2.000,V3.000 & V7.00	OKRU 07T	3538	3538
OKPORHURU FIELD TOTAL		16132	14978
SAPELE FIELD			
G3.000	SAPL 01L	672	662
G3.000	SAPL 02L	677	575
G2.000	SAPL 02S	894	881
G5.600	SAPL 06L	733	722
G2.000	SAPL 06S	746	735
G3.000	SAPL 09L	172	169
G2.000	SAPL 09S	617	580
G4.000	SAPL 10L	599	550
C5.000	SAPL 11T	323	318

Reservoir	Interval	2H2014 MER (BOPD)	2H2014 ALLOWABLE (BOPD)
G3.000	SAPL 12L	449	442
G2.000	SAPL 12S	272	272
G3.000	SAPL 13L	680	670
B7.400	SAPL 21L	82	81
B3.500	SAPL 21S	102	100
B3.500	SAPL 23T	199	196
C3.000	SAPL 24T	907	893
G9.100	SAPL 27L	1310	1300
G9.000	SAPL 27S	954	900
SAPELE FIELD TOTAL		10388	10047
		83,252	77,186