# EMS Development and Commercialization

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**Smart Power Grid Research Center** 



## **Project Overview**

- Project : Development of EMS Generation Applications in the Control Center
  - Phase I: EMS R&D for Power System Operation
  - Phase II: EMS Commercialization for Real Power System Operation
- Project Period :
  - Phase I: November 2005 ~ October 2010 [60months]
  - Phase II: April 2012 ~ December 2014 [33months]
- Project Budget :
  - 7.2Million USD (Phase I)
  - 1.8Million USD (Phase II)
- Man-Years :
  - Phase I: 8 Researchers (20.5 MY)
  - Phase II: 6 Researchers (13.3 MY)

# **Project Background**

- Project was launched to find the future growth engine in the area of electric power industry.
- Innovation Approach was needed to share the human resources and co-work for EMS development among KERI, LSIS and KEPCO KDN.
  - KERI: Research Institute has enough power system engineers and expertise
  - LSIS and KEPCO KDN: Business entities do not have power system technology, but they are good at software engineering and ICT systems.
- Test-bed was implemented to interface large-scale real power system to test the development output.

### Greatest **Engineering** Achievements of the 20th century

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2. Automobile

3. Airplane

4. Water Supply and Distribution

5. Electronics

6. Radio and Television

7. Agricultural Mechanization

8. Computers

9. Telephone

10. Air Conditioning and Refrigeration

11. Highways

12. Spacecraft

13. Internet

14. Imaging

15. Household Appliances

16. Health Technologies

17. Petroleum and Petrochemical Technologies

18. <u>Laser</u> and <u>Fiber Optics</u>

19. Nuclear Technologies

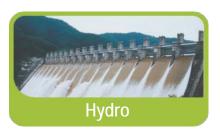
20. <u>High-performance Materials</u>

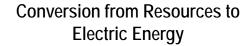
### **Electric Power Supply Chain**

Generation Transmission Substation















Step-up / Step-Down voltages



Distribution





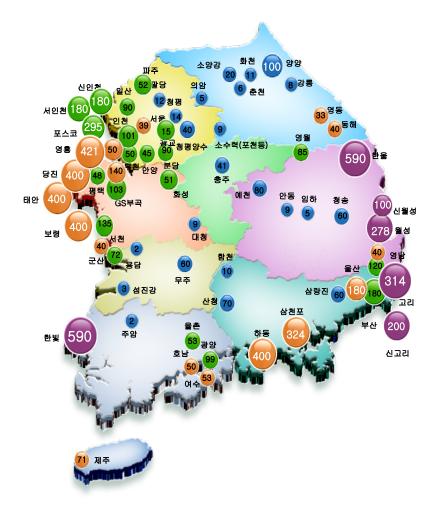
Consumers



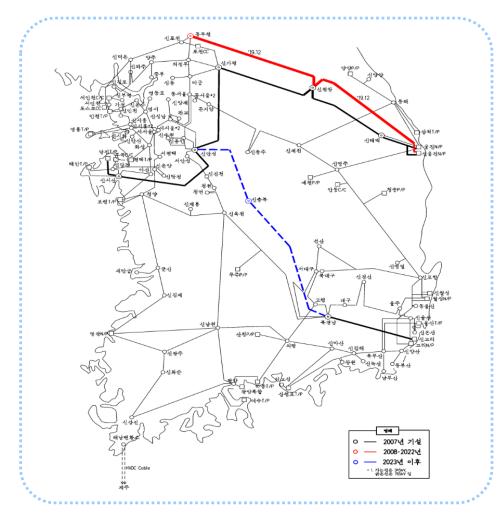


Economic and secure real-time power balancing between supply and demand is very important for high quality of electricity

#### **Korean Power System Status**



90,000 MW Generations (400 Units dispatched by EMS in real-time(2~4 sec))



High Voltage Transmission over 154kV in 2019 (900 substations)

#### What is EMS?



- EMS capabilities have evolved over the past five decades (since the 1965 blackout)
- EMS manage the flow of electricity in the grid.
  - Operate the electric grid within safe limits
  - Operate the system reliably –"Prevent Blackouts"
  - Keep the Lights On!!
  - Automatically adjust generation to follow Instantaneous customer load changes (Remember, Electricity Cannot be Stored....)
  - Identify potential risks and take preventive action
  - Expedite restoration of customers after an emergency

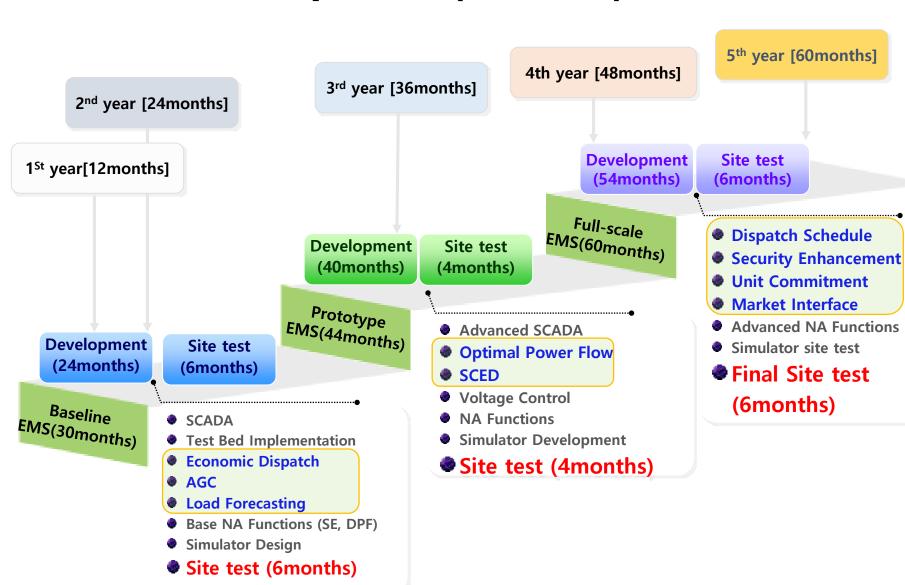
#### **Major EMS Functions**



KPX EMS installed since 2014

- Provides system operators with real-time information for reliable and economic power grid operation
- Achieves objectives by providing decision support and control means for generation and transmission systems
- Monitors power system states through real-time data acquisition
- Balances generation and load by real-time generation control (LFC & ED/SCED)
- Performs network analysis for normal and contingency case operation to maintain secure power system

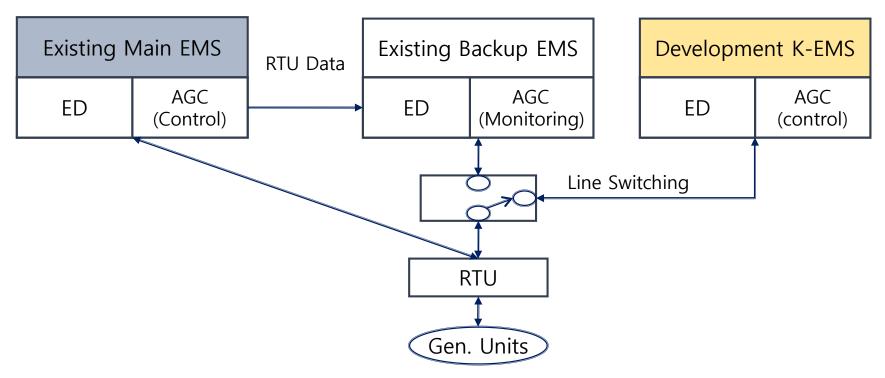
#### **EMS** Development (Phase I)







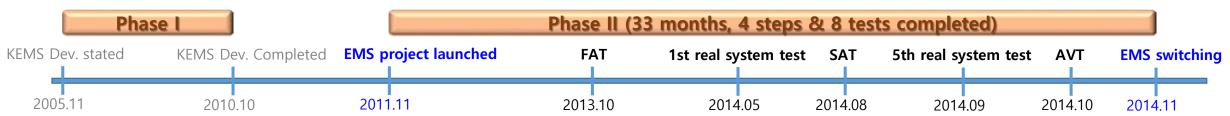
## EMS Site Test for Real-time Generation Applications (2010)



1 <sup>st</sup> step	2 <sup>nd</sup> step	3 <sup>rd</sup> step	4th step
1/3 of gen. units switching (Hydro+Pumped , 79 units)	2/3 of gen. units switching (1st step +Combined, 142 units)	2/3 of gen. units switching (1st step +Combined, 142 units)	Total units switching (Total gen. units, 211units)
A part of units are tested for monitoring A part of units are tested for monitoring		Frequency regulation is tested	Economic Dispatch & AGC functions are tested

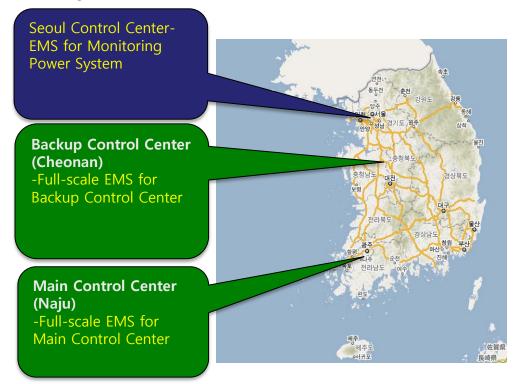
#### **EMS** Development (Phase II)

•	2011.11	Project Launched (2012.4 KERI Joined)
•	2013.10	FAT(Factory Acceptance Test) Completed
•	2014.8	SAT(Site Acceptance Test) Completed
•	2014.9	5 time Real Power System Test Completed
•	2014.9	France RTE Consulting Completed
•	2014.10	1,500hour(62.5days) 99.9% Availability Test(AVT) Completed
•	2014.10	KPX Naju Main Control Center Operation Started
		(Switching from Existing NEMS to Developed EMS)
•	2014.11	KPX Cheonan Backup Control Center Operation Started,
		Seoul Control Center Operation Started

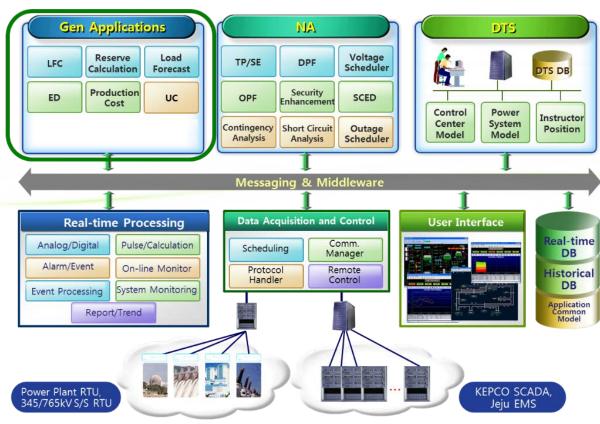


#### **EMS** Development (Phase II)

 Future EMS at 3 sites (Naju, Cheonan, Seoul)



 Future EMS **Gen Applications** 



- Conventional EMS is developed for power system operation
- Advanced EMS functions are being developed to deal with future grid change (HVDC, FACTS, EV, Renewables)

LFC: Load Frequency Control ED: Economic Dispatch LF: Load Forecasting

SCED: Security Constrained Economic Dispatch

OPF: Optimal Power Flow UC: Unit Commitment SEN: Security Enhancement NA: Network Analysis

SE: State Estimator

TP: Topology Processor

DPF: Dispatcher Power Flow

VS: Voltage Scheduler

OS: Outage Scheduler

CA: Contingency Analysis SCA: Short Circuit Analysis DTS: Dispatcher Training Simulator

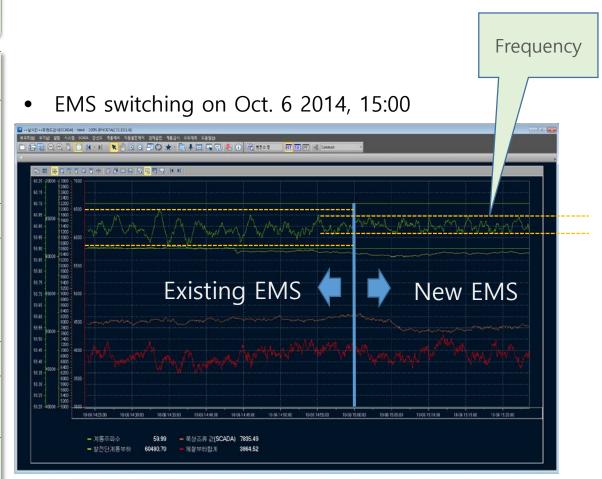
DB: Database

SCADA: Supervisory Control and Data Acquisition

### EMS Gen. Application Site Test (2014) – Phase II

#### Real power system tests

Step	Date	Period (hour)	Test purpose
1 <sup>st</sup> step (5.27 ~ 5.30)	5.27 15:00 ~ 5.27 15:30		Data acquisition and Generator control
	5.28 15:00 ~ 5.28 15:30	0.5	
	5.29 15:00 ~ 5.29 15:30		
	5.30 14:00 ~ 5.30 16:00	2	Frequency regulation
2 <sup>nd</sup> step (6.10 ~ 6.12)	6.10 09:30 ~ 6.10 10:00		Data Acquisition and Generator control
	6.11 12:00 ~ 6.11 12:30	0.5	
	6.11 17:00 ~ 6.11 17:30		
	6.12 12:00 ~ 6.12 14:00	2	Frequency regulation
3 <sup>rd</sup> step (6.24 ~ 6.26)	6.24 14:00 ~ 6.26 02:00	36	EMS control
4 <sup>th</sup> step (8.29 ~ 8.29 10:00 ~ 9.03 20:00 9.03)		106	EMS data acquisition and control reliability
Final test (9.12 ~ 9.19)	9.12 10:00 ~ 9.19 10:00	168	EMS reliability



## Future Growth for Electric Power Industry

- To change the paradigm from the hardware-oriented electric power R&D to the software-oriented R&D
- To expand the portfolio in the business area of electric power industry and enable the system business
- To open possibility to contribute to the growth of Korean economy
- To contribute to the advanced operation of national power grid and enable the applicability of new technology and the acceptance of new facility



