

FUELLING THE FUTURE:

ARAMCO'S OIL PRICES FORECASTING INITIATIVE

GROUP 6

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ABOUT SAUDI ARAMCO



SEARCH FOR CRUDE OIL
REFINES CRUDE OIL INTO GASOLINE
BUYS AND SELLS PETROLEUM FROM OTHER BUSINESSES

2-3 MILLION BARRELS



OPPORTUNITY STATEMENT

Oil giant Saudi Aramco posts 38% drop in second-quarter profit as lower prices bite

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KEY BUSINESS QUESTIONS



Demand and Supply



Market Dynamics



Risk Management



01

DATA CLEANING AND PREPROCESSING







DATA CLEANING AND PREPROCESSING



Redundant Variables

Removing GSCI variable





Outliers and Empty Values

Replacing empty values and outliers with variable's monthly mean



Duplicates

Removing duplicates for DATE variable



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EXPLORATORY DATA ANALYSIS







EXPLORATORY DATA ANALYSIS

- 1. SUMMARY STATISTICS
- 2. UNIVARIATE ANALYSIS
- 3. BIVARIATE ANALYSIS



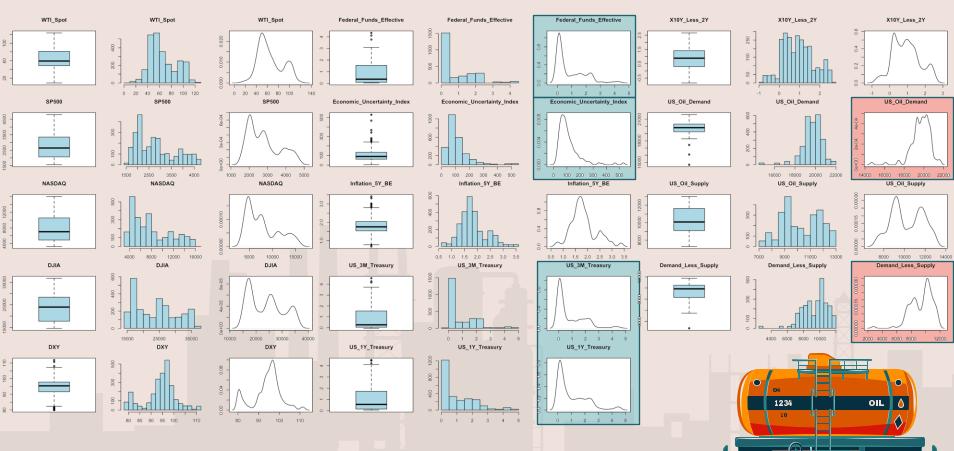
OIL

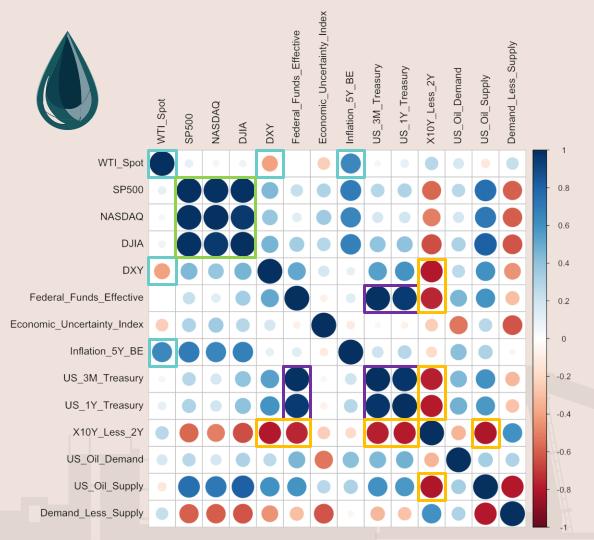
I. SUMMARY STATISTICS

	VARIABLE	DATA TYPE	DESCRIPTION
	Date	Character	Date
	WTI_Spot	Numeric	Closing Price of WTI Crude Oil Spot
	GSCI	Numeric	Closing Price of GSCI Commodities Index
	SP500	Numeric	Closing Price of S&P500
	AILD	Numeric	Closing Price of DJIA
	NASDAQ	Numeric	Closing Price of NASDAQ
	DXY	Numeric	Closing price of DXY. This is an index that measures the relative strength of the USD versus a basket of other relevant currencies
	Federal_Funds_Effective	Numeric	Effective Federal Funds Rate
	Economic_Uncertainty_Index	Numeric	Metric for Economic Policy Uncertainty
	Inflation_5Y_BE	Numeric	5-Year Break even inflation rate
	US_3M_Treasury	Numeric	Closing price of US 3-month treasury
	US_1Y_Treasury	Numeric	Closing price of US 1-year treasury
	10Y_Less_2Y	Numeric	US 10-year treasury rate minus US 2-year treasury rate
	US_Oil_Demand	Numeric	Monthly US Oil Demand for the observation month
	US_Oil_Supply	Numeric	Monthly US Oil Supply for the observation month
	Demand_Less_Supply	Numeric	Monthly US Oil Demand minus Monthly US Oil Supply for the observation month



2. UNIVARIATE ANALYSIS





BIVARIATE ANALYSIS



3

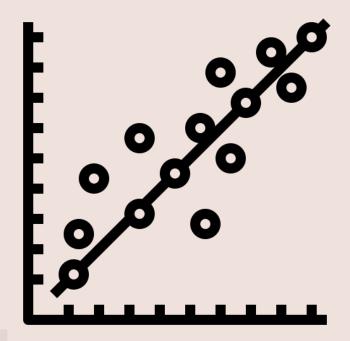
MODELING AND PERFORMANCE EVALUATION







LINEAR REGRESSION MODEL



OPTIMIZATION OF LINEAR MODEL VIA AIC MINIMISATION

```
Step: AIC=7409.71
WTI_Spot ~ SP500 + NASDAQ + DJIA + DXY + Federal_Funds_Effective +
    Economic_Uncertainty_Index + Inflation_5Y_BE + US_3M_Treasury +
    US_1Y_Treasury + X10Y_Less_2Y + US_0il_Demand + US_0il_Supply
                             Df Sum of Sq
                                             RSS
                                                    AIC
                                          110548 7409.7
<none>
- US_1Y_Treasury
                                      973 111521 7423.4
- US_3M_Treasury
                                    1221 111769 7427.4
- Federal_Funds_Effective
                                    1303 111851 7428.7
- US_Oil_Demand
                                    2048 112596 7440.6
  Economic_Uncertainty_Index 1
                                 4401 114949 7477.6
  X10Y_Less_2Y
                                     8569 119117 7541.4
- US_Oil_Supply
                                   19257 129805 7695.3
  NASDAQ
                                   26783 137332 7796.3
  DJIA
                                    32399 142947 7868.0
- Inflation_5Y_BE
                                   47444 157992 8047.3
- SP500
                                   53500 164048 8114.6
  DXY
                                    75439 185987 8339.4
```

AKAIKE INFORMATION CRITERION (AIC)

12 VARIABLES

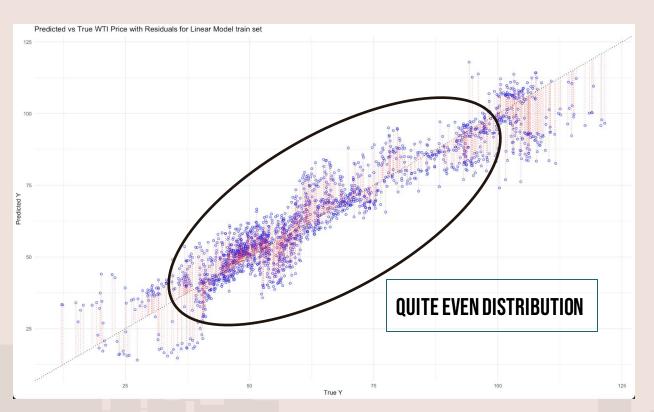
RESULT

```
Call:
lm(formula = WTI_Spot ~ SP500 + NASDAQ + DJIA + DXY + Federal_Funds_Effective +
    Economic_Uncertainty_Index + Inflation_5Y_BE + US_3M_Treasury +
    US_1Y_Treasury + X10Y_Less_2Y + US_0il_Demand + US_0il_Supply.
    data = training_data[, -1])
Residuals:
    Min
            10 Median
                            30
                                  Max
-23.896 -4.948 -0.505 3.905 29.021
Coefficients:
                            Estimate Std. Error t value Pr(>|t|)
(Intercept)
                           1.643e+02 8.408e+00 19.542 < 2e-16 ***
SP500
                           1.009e-01 3.439e-03 29.334 < 2e-16 ***
NASDAQ
                          -1.334e-02 6.429e-04 -20.755 < 2e-16 ***
DJIA
                          -7.794e-03 3.414e-04 -22.827 < 2e-16 ***
DXY
                          -2.026e+00 5.817e-02 -34.833 < 2e-16 ***
Federal_Funds_Effective
                         -7.955e+00 1.738e+00 -4.578 5.03e-06 ***
Economic_Uncertainty_Index 3.072e-02 3.651e-03
                                               8.413 < 2e-16 ***
Inflation_5Y_BE
                           3.051e+01 1.105e+00 27.624 < 2e-16 ***
US_3M_Treasury
                           1.129e+01 2.547e+00
                                               4.432 9.91e-06 ***
US_1Y_Treasury
                           6.410e+00 1.620e+00
                                               3.956 7.92e-05 ***
X10Y_Less_2Y
                          1.036e+01 8.822e-01 11.740 < 2e-16 ***
US_Oil_Demand
                          -1.829e-03 3.188e-04 -5.739 1.12e-08 ***
US_Oil_Supply
                           5.566e-03 3.163e-04 17.599 < 2e-16 ***
Signif. codes: 0 '***' 0.001 '**' 0.01 '*' 0.05 '.' 0.1 ' ' 1
Residual standard error: 7.885 on 1778 degrees of freedom
Multiple R-squared: 0.878,
                              Adjusted R-squared: 0.8772
F-statistic: 1066 on 12 and 1778 DF, p-value: < 2.2e-16
```

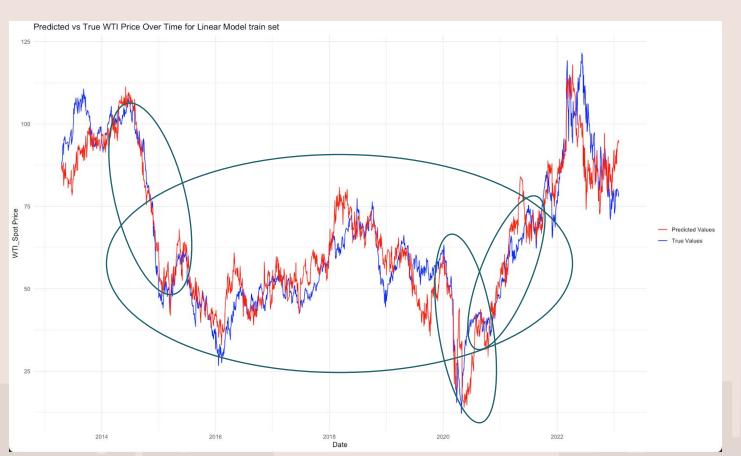
0.8772

0.000000000000000022

VISUAL ANALYSIS

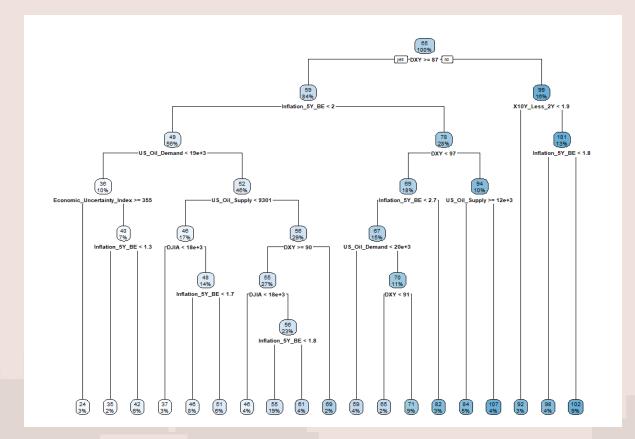


PREDICTED VS ACTUAL VALUES



PREDICTED
FOLLOWS TRUE
CAREFULLY

CLASSIFICATION AND REGRESSION TREE



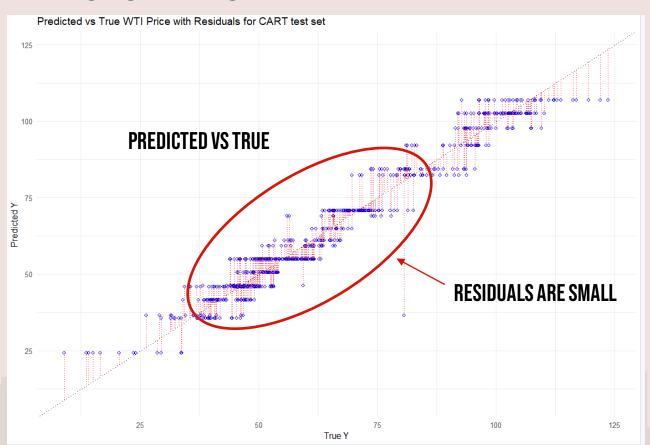


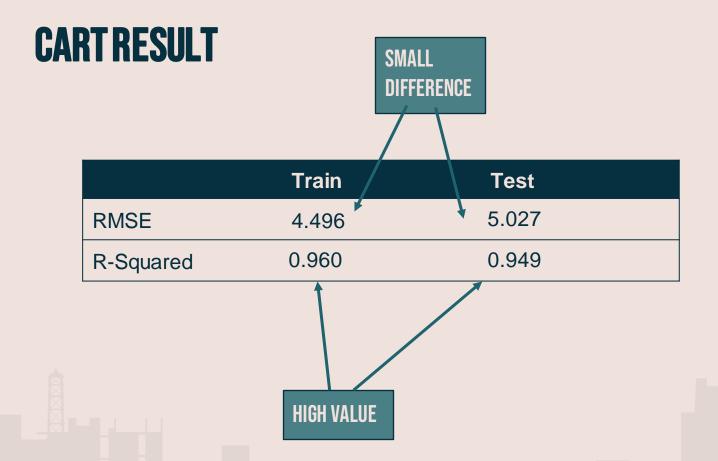
10-FOLD CROSS

MINIMUM SPLIT = 100

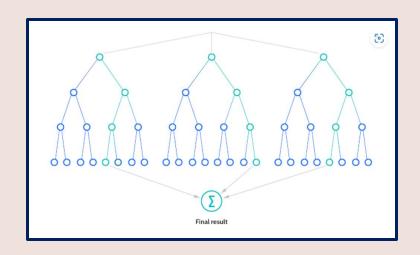
19 TERMINAL NODES

PERFORMANCE OF THE CART





RANDOM FOREST



FEATURE SELECTION (FEATURES)

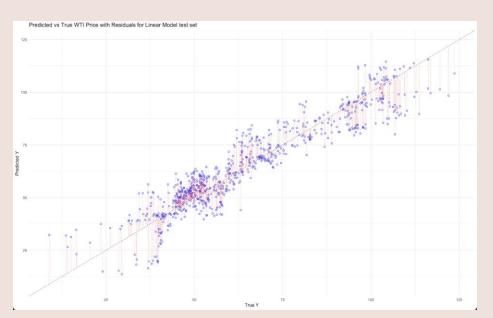
BAGGING (DATA)





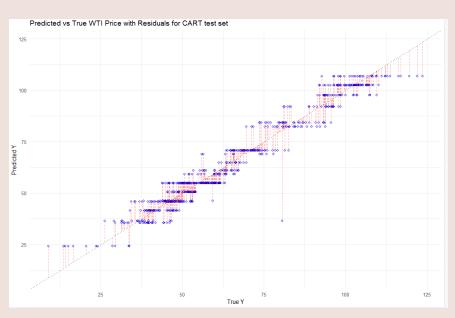
VISUAL COMPARISON OF SCATTER PLOTS

LINEAR REGRESSION



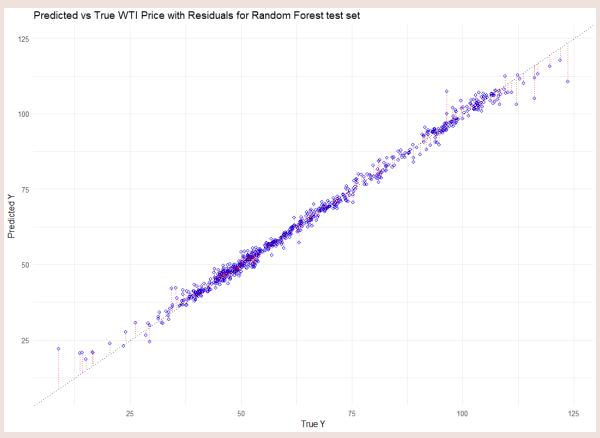
Predicted vs True WTI Price with Residuals for Linear Model test set

CART



Predicted vs True WTI Price with Residuals for CART test set

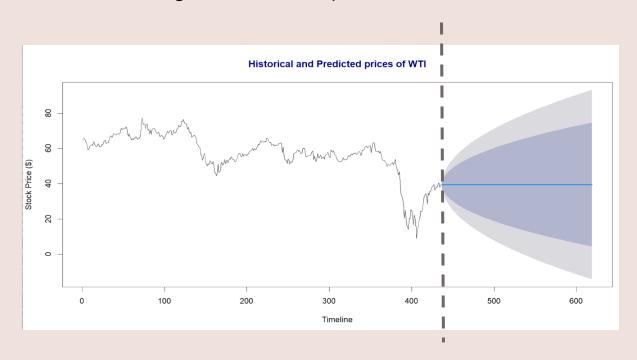
RANDOM FOREST SCATTER PLOT



Predicted vs True WTI Price with Residuals for Random Forest test set

ARIMA MODEL

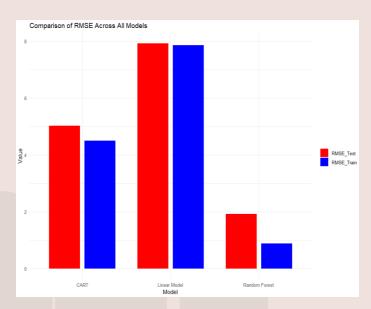
- Time-Series Forecasting
- Takes average of difference of past values to forecast the future value



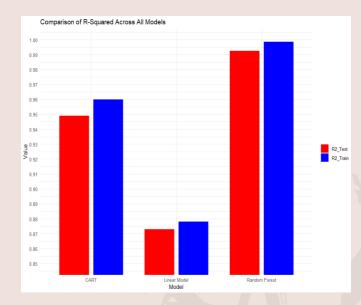
```
> RMSE_upper;RMSE_mean;RMSE_lower
[1] 22.21789
[1] 3.059781
[1] 24.95654
```

CONCLUSION

RANDOM FOREST HAS HIGHEST PREDICTION ACCURACY & BEST FIT



Comparison of RMSE Across All Models



Comparison of R-Squared Across All Models

CONCLUSION

RANDOM FOREST HAS HIGHEST PREDICTION ACCURACY & BEST FIT



With a near perfect alignment of predicted and true values, Random Forest is clearly our best model

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BUSINESS INSIGHTS AND SOLUTIONS







PREDICTIVE RISK-HEDGING INVESTMENT IN FINANCIAL INSTRUMENTS







DATA-DRIVEN DECISION-MAKING

Aramco can harness the power and guidance of our model to make well-informed decisions

Jace Aung Kaung Kaung

LEVERAGING ON FINANCIAL INSTRUMENTS

With data-driven insights from our model, Aramco can take advantage of various financial instruments like futures contracts, price swaps and put/call options

REVOLUTIONISE INVESTMENT PLANS

Accurate predictions made by our model will enable Aramco to gain remarkably huge returns on investment while mitigating financial risks, thereby securing its financial well-being



EMPLOYING FUTURES CONTRACTS & PRICE SWAPS



UTILISE LUCRATIVE FUTURES CONTRACTS

Futures contract is a standardised financial agreement that allows Aramco to sell oil at a predetermined price in future



LOCK IN HIGHER FIXED PRICES

When our model predicts a decline in oil prices, Aramco should lock in higher fixed prices. It will have upper hand as our model's forecasts prove to be accurate. It is more likely that market price < fixed price, so it will still receive its higher expected revenue and benefit more than counterparty



SECURE PROFITABLE PRICE SWAPS

Price swap is an agreement in which if the actual market price exceeds the fixed price, Aramco will make payment to counterparty, but if it falls below that, Aramco will receive compensation from the counterparty



ATTAIN REVENUE STABILITY

By securing prices in advance, Aramco can mitigate the risk of revenue erosion caused by falling market rates. Hence, this strategy provides revenue stability even in the midst of declining market prices.

SUPERIOR TAILORED OPTIONS TRADING STRATEGY



PUT OPTION

Purchasing put options will grant Aramco the right to sell oil at a predetermined price, also known as the strike price within the stipulated time frame



CALL OPTION

Within the stipulated time frame, selling call options will give Aramco's customers the right to buy a specified amount of oil at the strike price and in exchange, Aramco will receive premium payment from customer as compensation.



COMPETITIVE EDGE

Unbeknownst to its customers and competitors, our model's ability to anticipate future oil prices empowers Aramco to make informed decisions about when and which options to buy and sell. By leveraging on our model's valuable insights and accurate predictions, it can capitalise on price movements by thinking multiple steps ahead of its economic stakeholders, thereby gaining an edge over them



EXTENSIVE CAPITALISATION OF OPTIONS TRADING



Our model signals a potential price decline

Aramco can acquire put options at optimal spot prices with advantageous strike prices that guarantees a profitable sale

If market price < the strike price, which is likely as accurately predicted by our model, Aramco can exercise put option to sell oil at higher strike price

This enables Aramco to obtain enormous profits even in a pessimistic market where its competitors will be struggling



Our model predicts stable or dropping prices



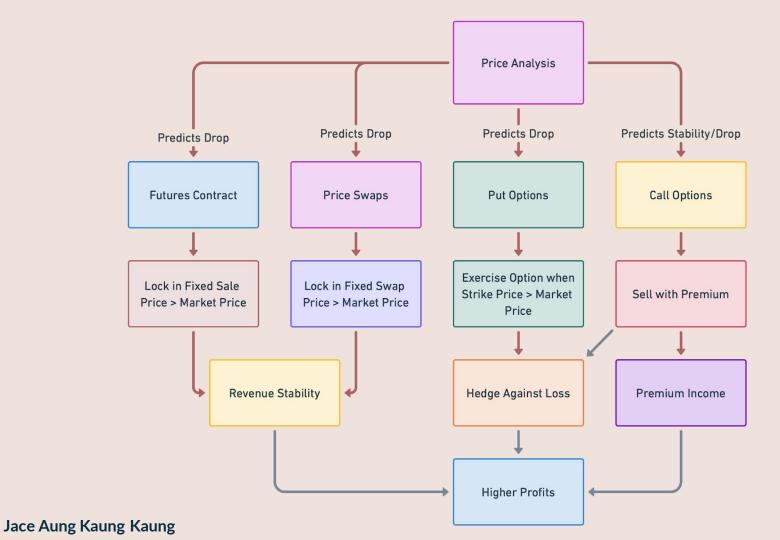
Aramco can consider selling attractive call options that lure customers with strike prices similar to current market prices



They will probably never get a good chance to exercise their call options since prices are unlikely to increase based on our model's reliable forecast



Essentially Aramco will be able to generate premium income at virtually no cost



PROACTIVE DIVERSIFICATION



Aramco can conduct comprehensive market research to uncover hidden business opportunities with explosive growth potential



Aramco can collaborate with influential partners worldwide to get invaluable insights, networks, and resources, ensuring that its market expansion is swift and secure



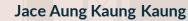
Aramco can invest in research and development to boost efficiency and technological advancements, driving innovation and productivity



OUR MODEL PREDICTS
STABLE PRICES



Aramco can expand to adjacent markets like petrochemicals/refining for revenue diversification, leveraging on its hard-earned expertise





PROACTIVE DIVERSIFICATION



Aramco can strategically acquire or partner with established renewable energy giants, thereby catapulting it into the sector's limelight



Aramco can develop its own projects, such as solar and wind farms



OUR MODEL PREDICTS
VOLATILE PRICES



Renewable energy development projects will give Aramco multiple alternative revenue streams that can sustain it through oil market volatility



Exploring renewable energy sector can reduce Aramco's reliance on oil



Jace Aung Kaung Kaung