



Optimization of Drilling Operations using Advanced Machine Learning Techniques

Customer Case Study

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Oil & Gas Connected Community
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KUWAIT OIL CORPORATION – KUWAIT

"Indirect savings are the key motivation for the project. Presently very few operations are classified manually. Model can classify all operations enabling timely decision making and huge cost savings."

Drilling Operations Manager
Kuwait Oil Company

Challenge/ Project Objective

KOC spends more than **\$400M** every year on drilling, with around **350k** operations per year over 100s of wells. **18%** of the operations are non-productive.

Solution / IP

Augment the current manual drilling operations **classification process** with **Machine Learning** techniques, using drilling operation details to classify productive and non-productive operations.

Outcome / Business Value

Reduce non-productive drilling operations from 18% to **14%**, resulting in **\$1.4M** Direct & **\$193M** Indirect cost savings over a period of 5 years.



Project Delivery Value
\$ 300K

Project Team
Gurav Malhotra, Mahmoud Mansour,
Nadeem Ishqair, Murari Ramuka, Senani
Nori, Suchtria Bhat, Tarun Dugar

Project Duration
12 weeks

Project Status
Completed

Industry
Energy

MSO
End2End Machine
Learning

Organization size
Corporate

Country
Kuwait

Business need
Cost savings on drilling
operations

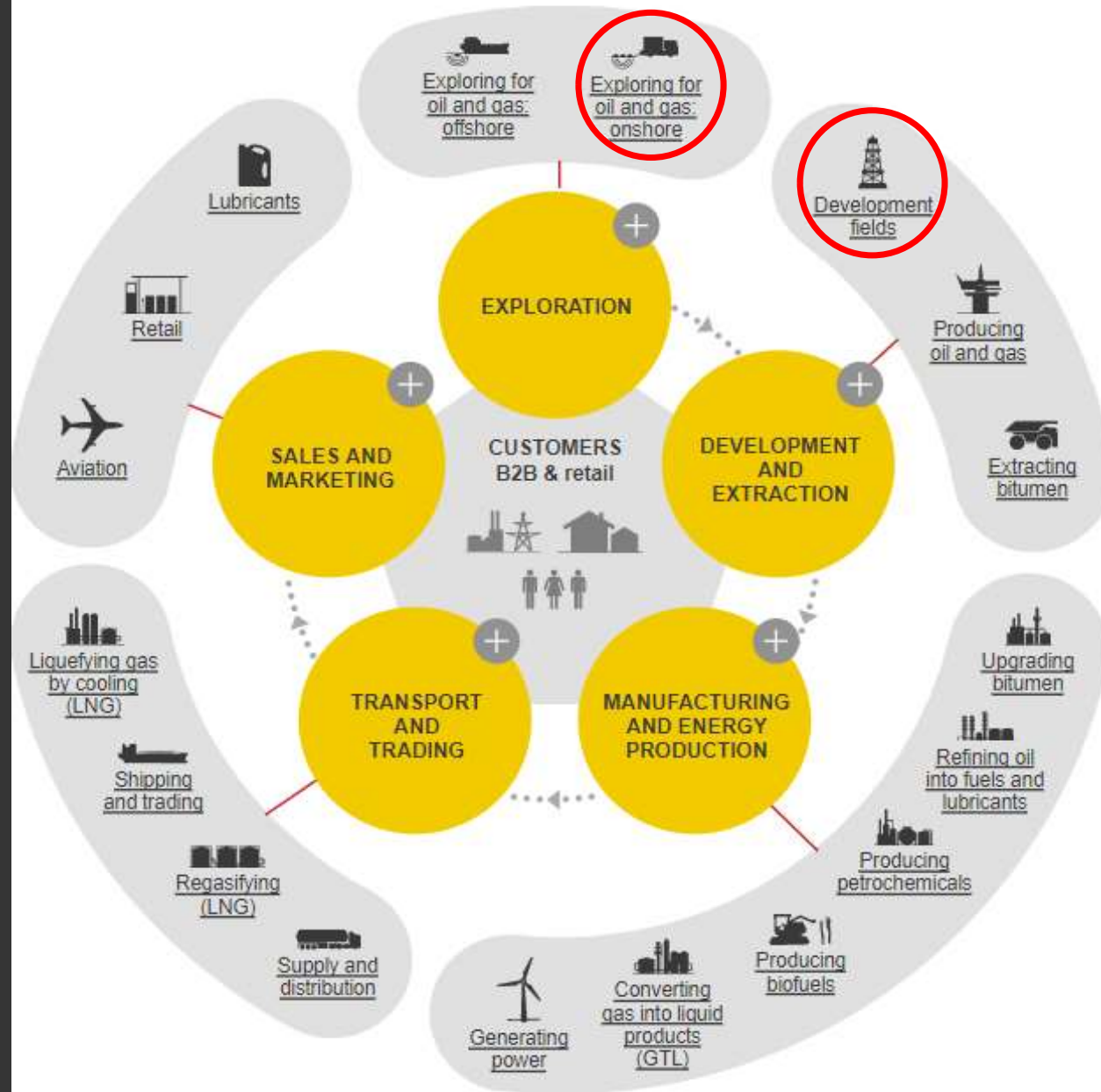


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Non-Productive Time & Productive Time Drilling operations

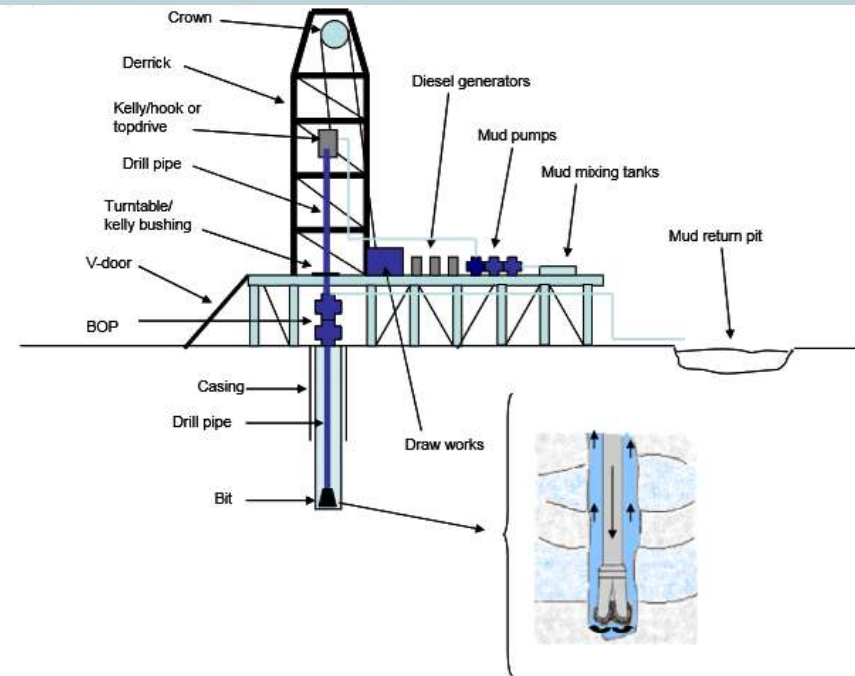
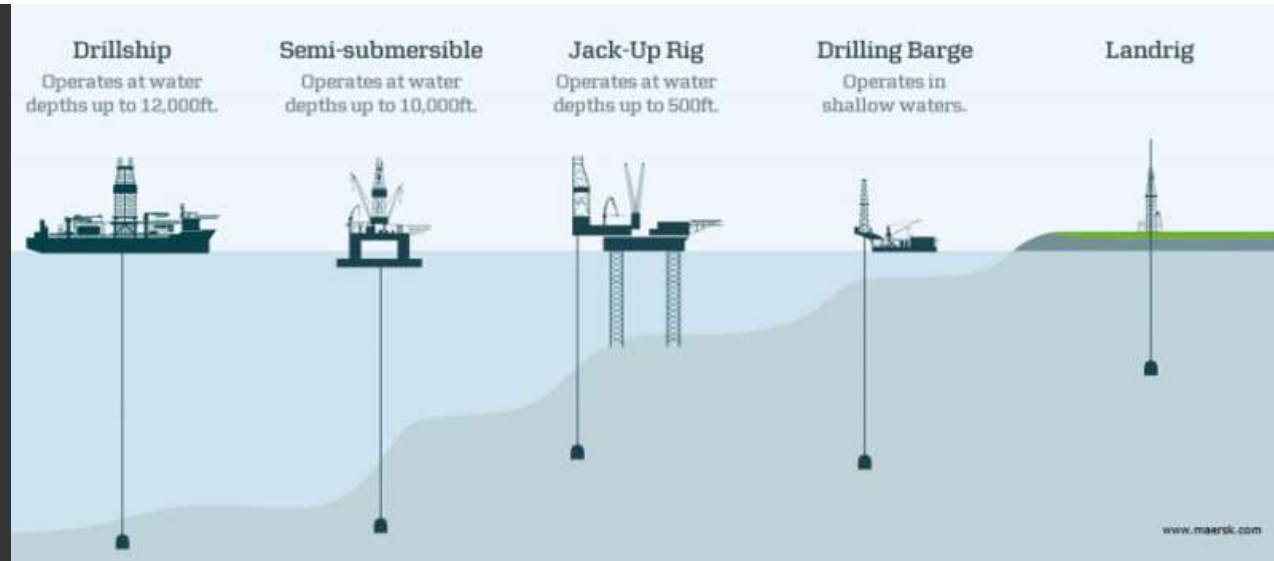
Oil & Gas Value Chain

Upstream
Downstream
Midstream
Corporate Functions



Drilling Activities

- KOC spends more than \$400M every year in drilling
- Drilling operation is any activity / task done on the oil rig. Ex: "Changed drill bit"
- ~350k "operations" per year over hundreds of wells
- 18% of the operations are non-productive, i.e. the operation does not result in progress of drilling. Example: "Pipe is stuck", "Waiting, due to bad weather".



Improve drilling efficiency to save time & costs

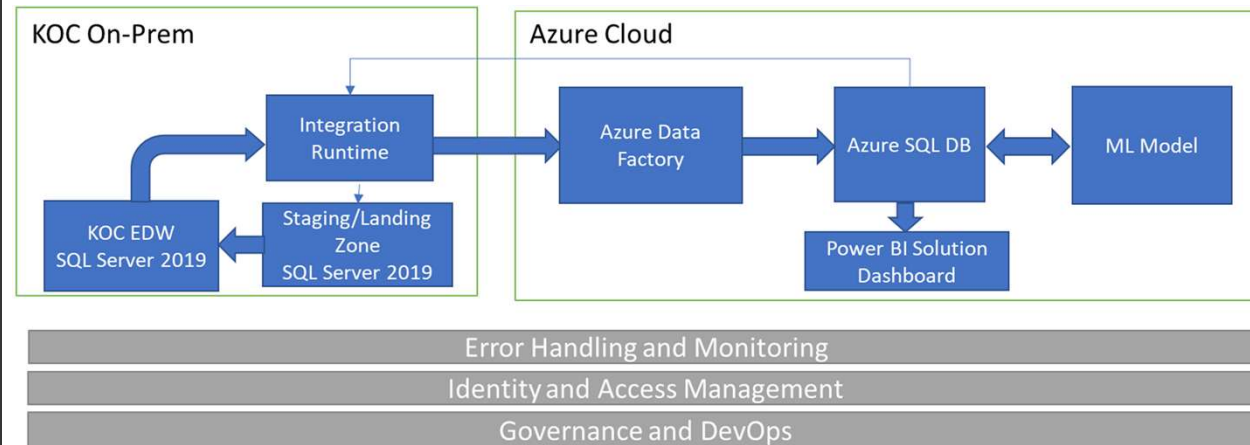
- Analyze non-productive operations to draw up action plans
- Find the root causes for non-productive time and tackle them
- Analyze the time taken for productive operations, compare them against the standard time and identify areas for improvement
- First step is to classify each operation
- ML Problem: Read each operation from "Daily Drilling Report" and classify it using a set of pre-fixed codes.
- 303 codes for non-productive operations
- 406 codes for productive operations



Solution Overview

Solution Provided

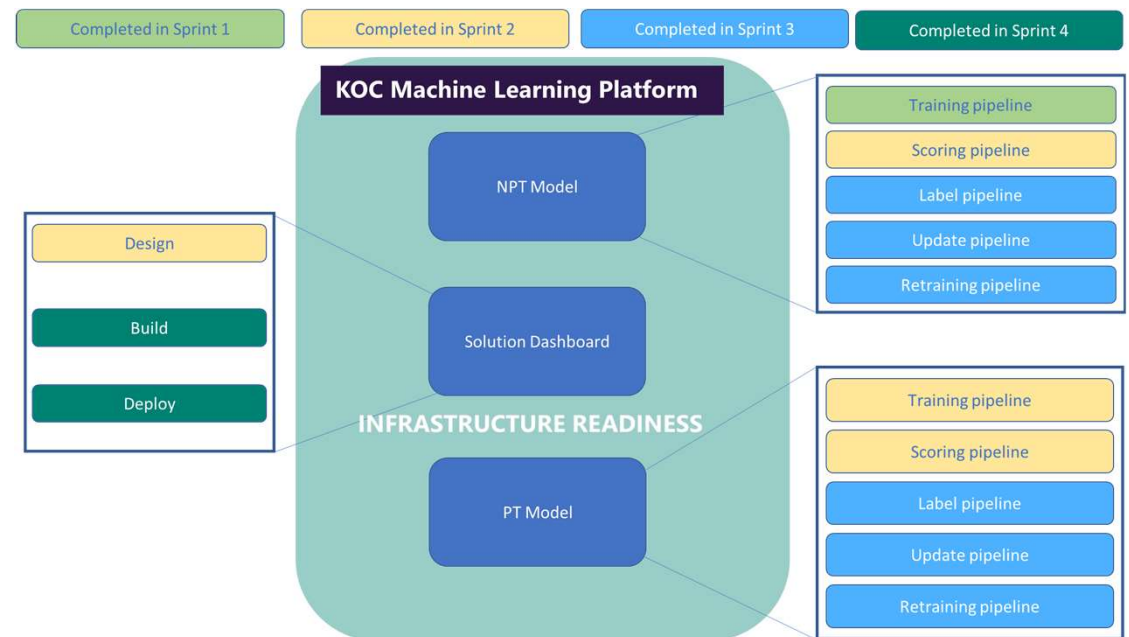
- Provided two ML models
- NPT model to classify non-productive operations into 'Observation', 'Cause' and 'Sub-cause'
- PT model to classify productive operations into 'Phase', 'Code' and 'Sub-code'
- Solution dashboard to monitor performance of models
- Retraining pipeline to automatically retrain models after more labelled data is available



Key Features of Solution

- Exhaustive framework to try out all approaches possible to solve the Hierarchical Multi-level Classification problem
- Using AMLS, a retraining pipeline has been provided so that customer can train more models
- Complex problem. Many other implementations in industry had only one level (Phase) and limited classes (usually around 10, max was 90). Present solution handles 3 levels of classification with 300+ classes for each of PT and NPT
- IP being packaged into a data science accelerator

Note: Accuracy is computed at row level. If a row has three labels, the row is considered accurate only when all the labels are correctly predicted. Hamming loss is the inaccuracy at label level.

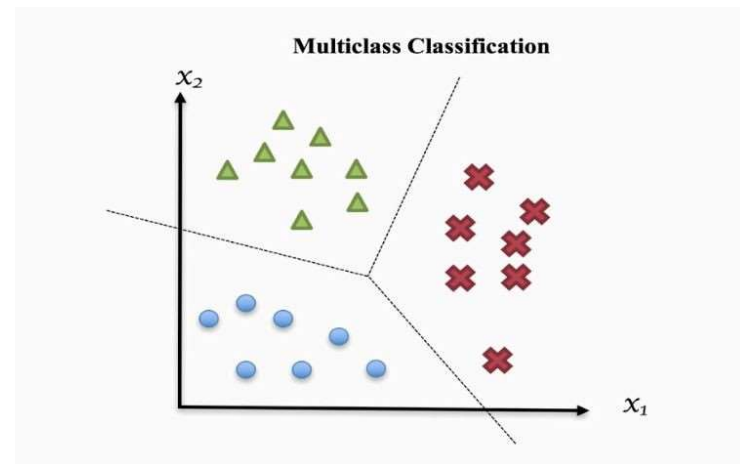


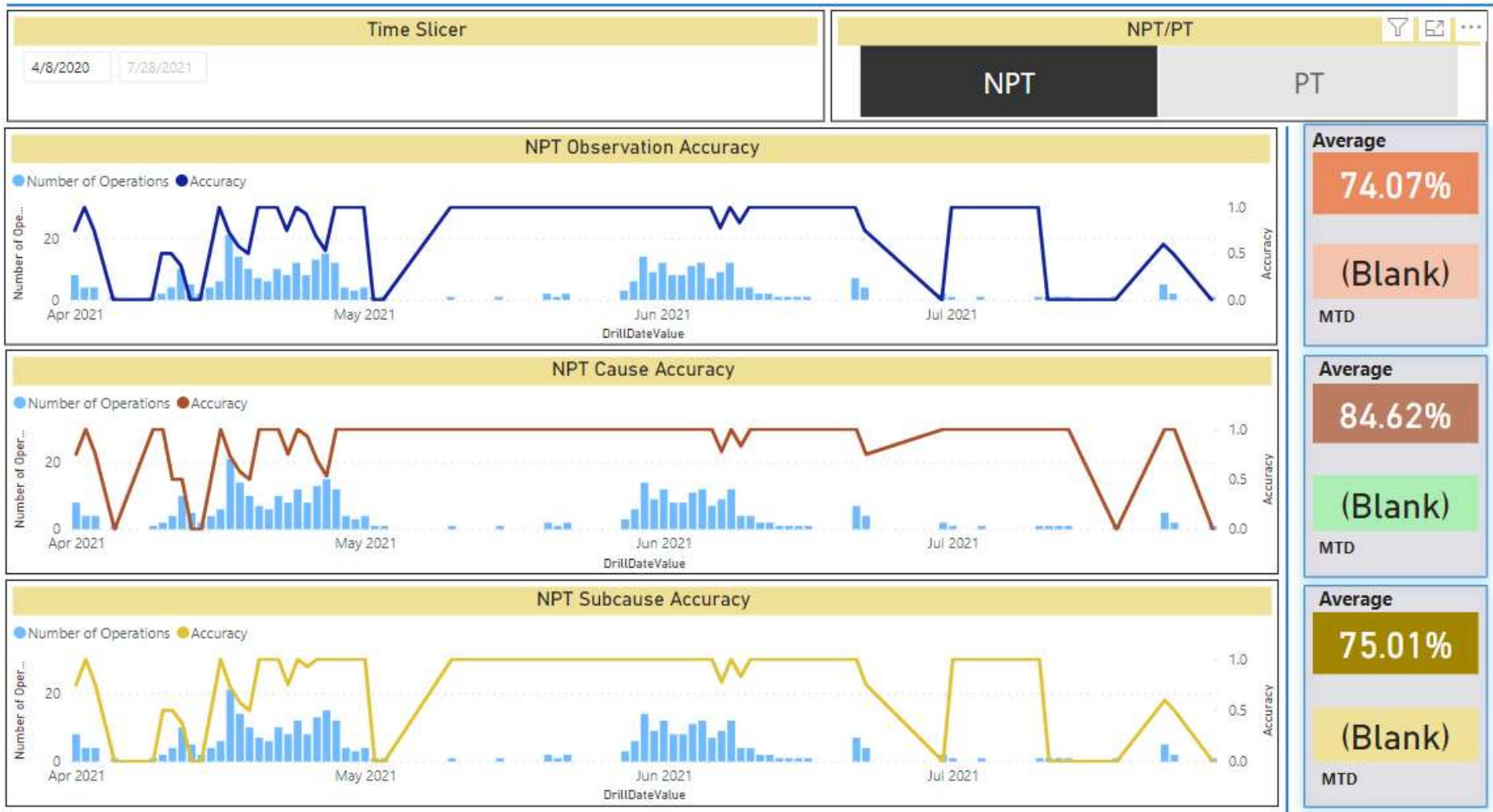
Model	Accuracy	1 - Hamming Loss
NPT Model	81.59%	87.31%
PT Model	69.28%	81.18%

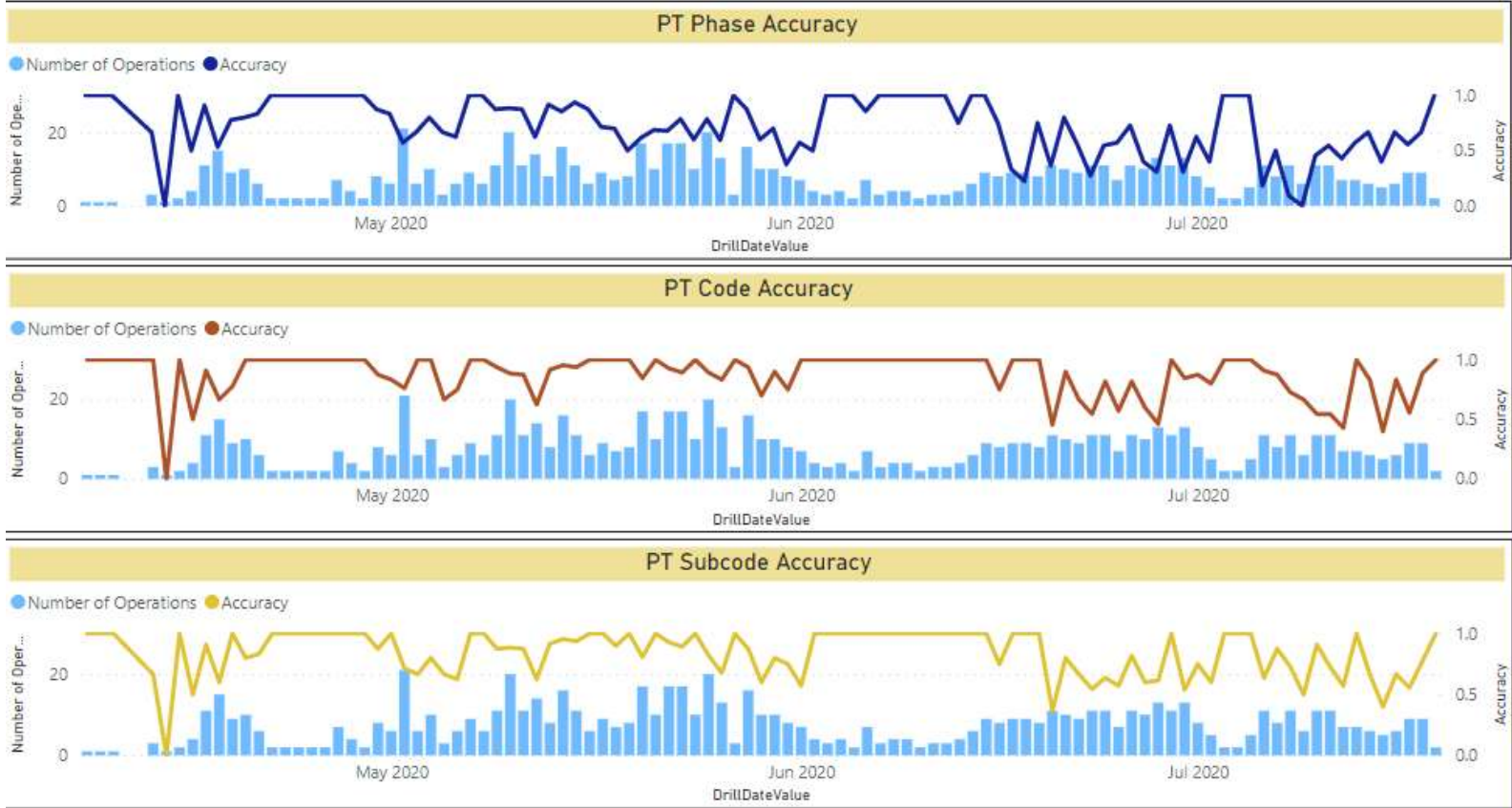
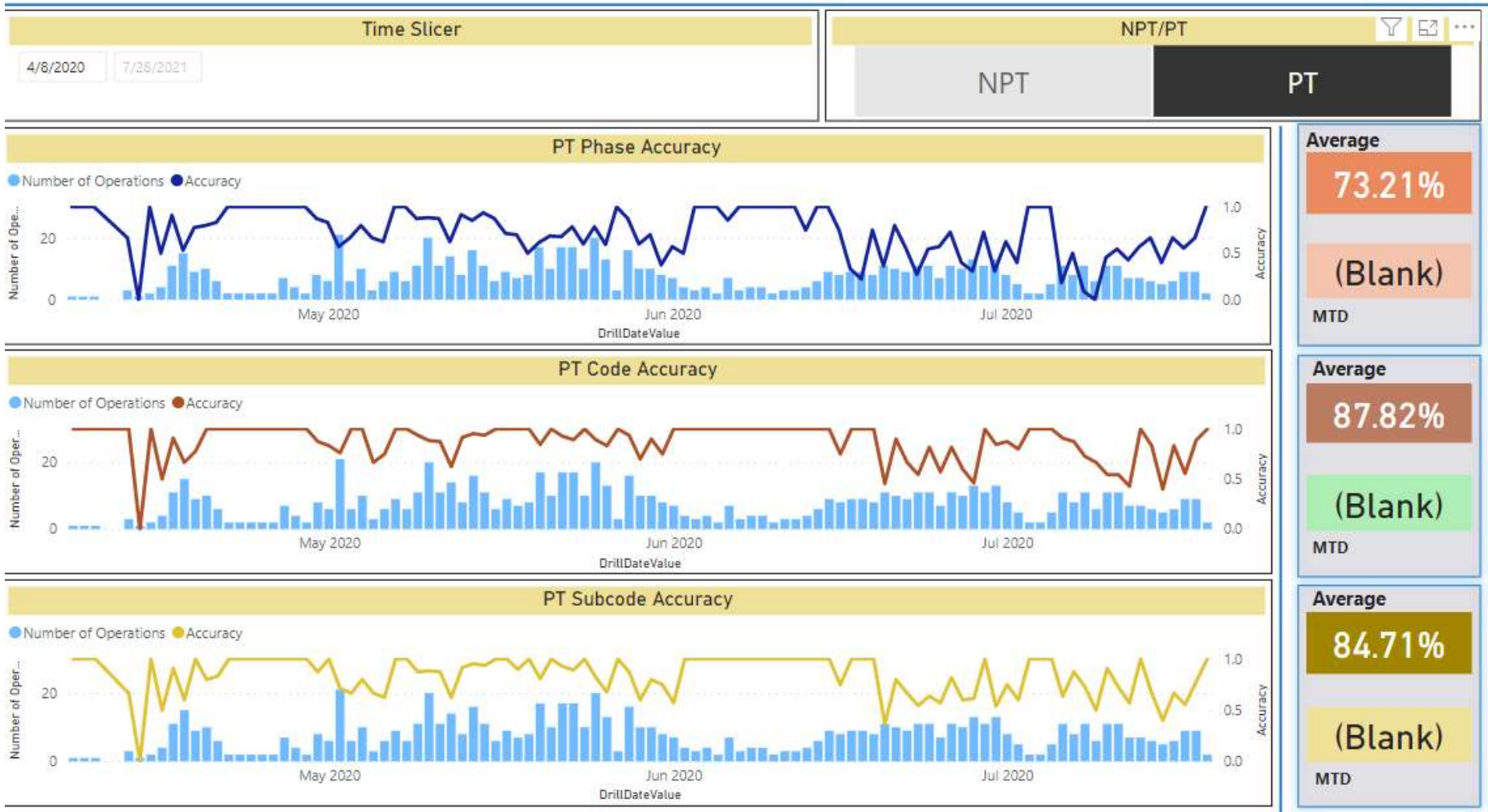
Ready to use IP

The team has prepared a generalized package of the core ML model developed for npt/pt classifications.

Hierarchical Multi-Label Classification







Average

73.21%

(Blank)

MTD

Average

87.82%

(Blank)

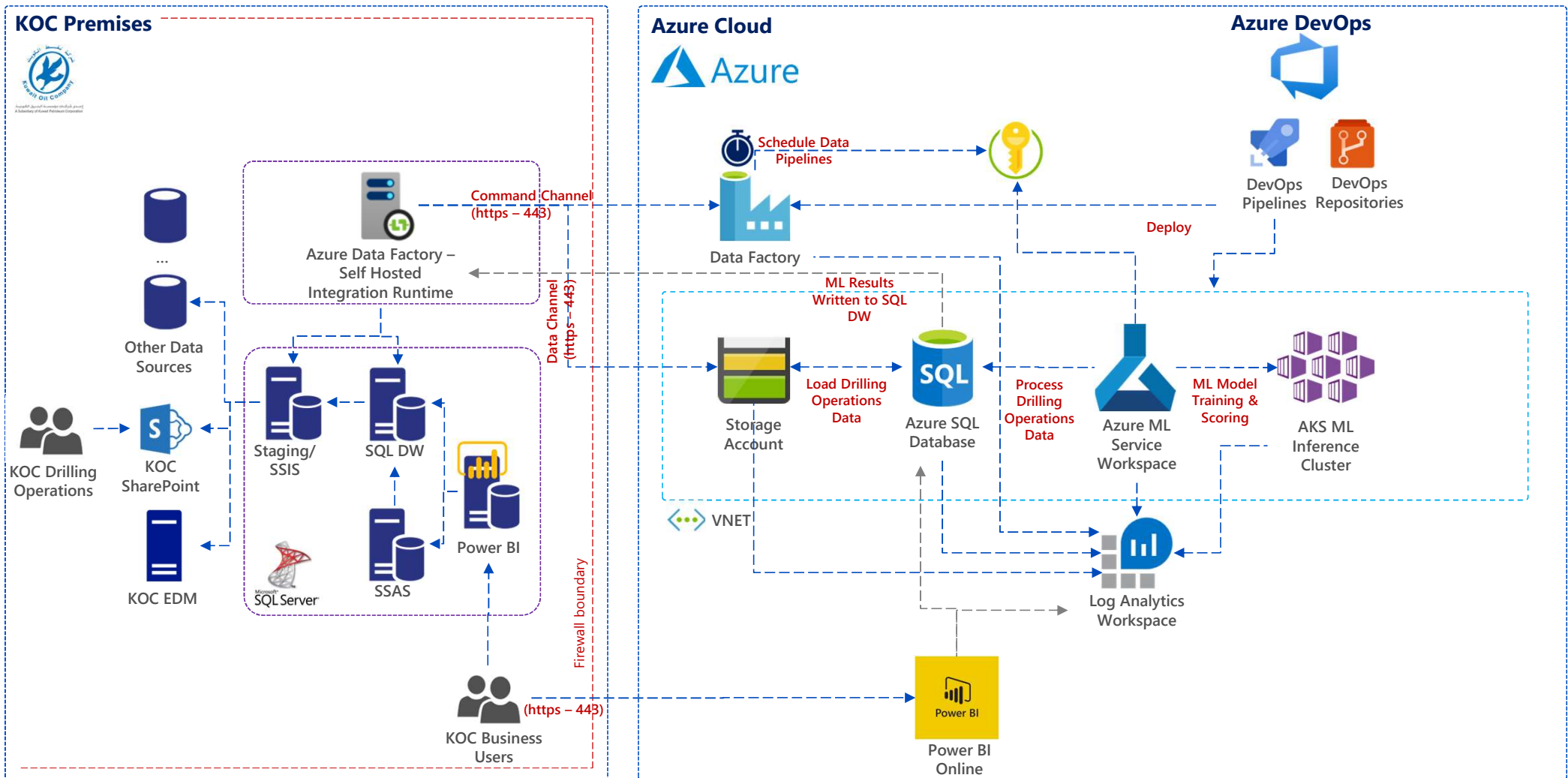
MTD

Average

84.71%

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MTD



Key take aways

\$193 MILLION BUSINESS IMPACT

EXECUTE WITH LED MINDSET FOCUSED ON BUSINESS OUTCOMES



\$1.4M Direct & \$193M Indirect¹

of cost savings over a period of 5 years.



Accuracy over 75%

of NPT and PT operations classifications, providing the customer a solid baseline for planning.



All energy companies

have NPT analysis in place. Present solution is exhaustive – multi-level with hundreds of classes.



Solution IP

Generalized solution IP developed for the community by the project team.



Applies to other industries

such as Retail and Manufacturing.



ACAI & CT&I

Best together joining forces providing unmatched experience in enterprise scale innovative solution.

¹Detail cost savings analysis in Appendix

Appendix

Single-level Problem vs Multi-level

Row Number	Phase_label	Code_label	Subcode_label
Row1	correct	correct	correct
Row2	correct	incorrect	incorrect
Row3	correct	correct	correct
Row4	correct	correct	correct

- Correct means that ML-label matches with SME-label
- Incorrect – does not match
- Accuracy is at row-level, whereas 1 – Hamming Loss is at label-level

$$\text{accuracy} = \frac{\text{number of correctedly labelled rows}}{\text{total number of rows labelled}} = \frac{3}{4} = 75\%$$

$$\text{hamming loss} = \frac{\text{number of incorrectedly labelled labels}}{\text{total number of labels applied}} = \frac{2}{12} = 16.67\%$$

With single-level, accuracy = 1 – Hamming Loss

In terms of SME effort saved, 1 – Hamming Loss is the more relevant metric

Business Impact: USD 41.5 to 193 millions

- Direct savings: \$ 1.5 mn
- Indirect savings: \$ 40 mn – 192.5mn
 - NPT model should help reduce non-productive time from current ~18% to ~14%
 - This will save \$ 40 mn in cost of contract services over 5 years
 - NPT model will save another \$ 45.5 mn in employee costs over 5 years
 - PT model is the core of the Invisible Loss Time project, which when completed can reduce costs by 5% points resulting in a savings of about \$ 107 mn over 5 years

A. Direct Savings

Number of FTEs in Task Force Team	6
Reduction in FTEs due to Project	4
Estimate savings @ USD 75k / FTE	300,000
Saving overs 5 years, USD million	1.50

Indirect savings are the key motivation for the project. Presently very few operations are classified manually. Model can classify all Operations in real time enabling timely decision making

B. Indirect Savings

Head	Units	2017-18	2018-19	2019-20
Revenue	KD	3,142,706,000	3,947,451,000	3,290,211,000
Contract Services	KD	701,307,000	676,732,000	625,192,000
Employee cost	KD	673,184,000	836,063,000	718,829,000
Total Operating Cost	KD	1,788,661,000	1,968,088,000	1,928,593,000
Contract Services + Employee cost	KD	1,374,491,000	1,512,795,000	1,344,021,000
Kuwaiti Dinar per USD		3.31	3.30	3.28
Contract Services + Employee cost	USD, million	415.28	458.31	409.21
NPT savings @4% ¹	USD, million	16.61	18.33	16.37
ILT savings @5% ²	USD, million	20.76	22.92	20.46
Total savings	USD, million	37.38	41.25	36.83
Average savings / year	USD, million	38.48		
Savings over 5 years	USD, million	192.42		

¹ 11% of operations in development wells and 25% of operations in production wells are non-productive, with the average being about 18%.

It is estimated that the information generated by the NPT model can reduce the NPT rate from 18% to 14%, reducing 4% of the expenses

² For ILT (Invisible Loss Time) project, PT model is only the starting point. 5% savings is a broad order-of-magnitude estimate of the savings possible.