

CONTRACTED PRODUCT

The **Electric Supply Amount** is calculated according to the following binomial formula:

**Amount = Power × TPAT × Energy × Price**

Where:

- **Power:** Power contracted by the Client with the Distribution Company (kW)
- **TPAT:** Third-Party Access Term to the Grid in effect at any given time (€/kW)
- **Energy:** Energy consumed by the Client (kWh)
- **Price:** Price contracted by the Client (€/MWh)

The **Price** contracted by the Client is:

**PASS THROUGH = TEAr + [(PMD + Ai + Bi) × (1 + Perd) + Fi + CG] × (1.015)**

This will affect the **Pool Price**, where:

- **TEAr:** Third-Party Access Term to the Grid in effect at any given time (€/MWh)
- **PMD:** Daily Market Price published by the Market Operator (€/MWh)
- **Ai:** Additional term that includes the cost of all electricity supply terms published by the System Operator; applied according to the contents in the file “CI\_Liquicomun (CI\_gsdocn\_20aammdd\_20aammdd)” available on the website <https://www.esios.ree.es/es> (€/MWh)
- **Bi:** Additional term that includes the cost of supply terms such as Capacity Payments, remuneration to the Market Operator and System, as well as the cost inherent to the electricity supply activity (€/MWh)
- **Perd:** Multiplicative term that includes regulated network losses plus the published loss coefficient by the System Operator (%)
- **Fi:** Additional term that includes the cost associated with contributions to the National Energy Efficiency Fund and the Sustainability Fund of the Electricity System (€/MWh)
- **CG:** Additional term that includes the cost of marketing 100% renewable electricity (€/MWh)

Variable	Rate	P1	P2	P3	P4	P5	P6
Bi (€/MWh)	6.2TD	0.533	0.463	0.381	0.348	0.295	0.295
CG (€/MWh)	6.2TD	2.801	2.801	2.801	2.801	2.801	2.801
Fi (€/MWh)	6.2TD	0.975	0.975	0.975	0.975	0.975	0.975

Term	Unit	Rate	P1	P2	P3	P4	P5	P6
ATR Power Term	€/kW/year	6.2TD	15.403	9.885	6.439	5.495	1.062	0.616
ATR Energy Term	€/MWh	6.2TD	18.115	11.154	6.183	4.023	1.049	0.589

