

Approaching the Final Design of the ITER Control System

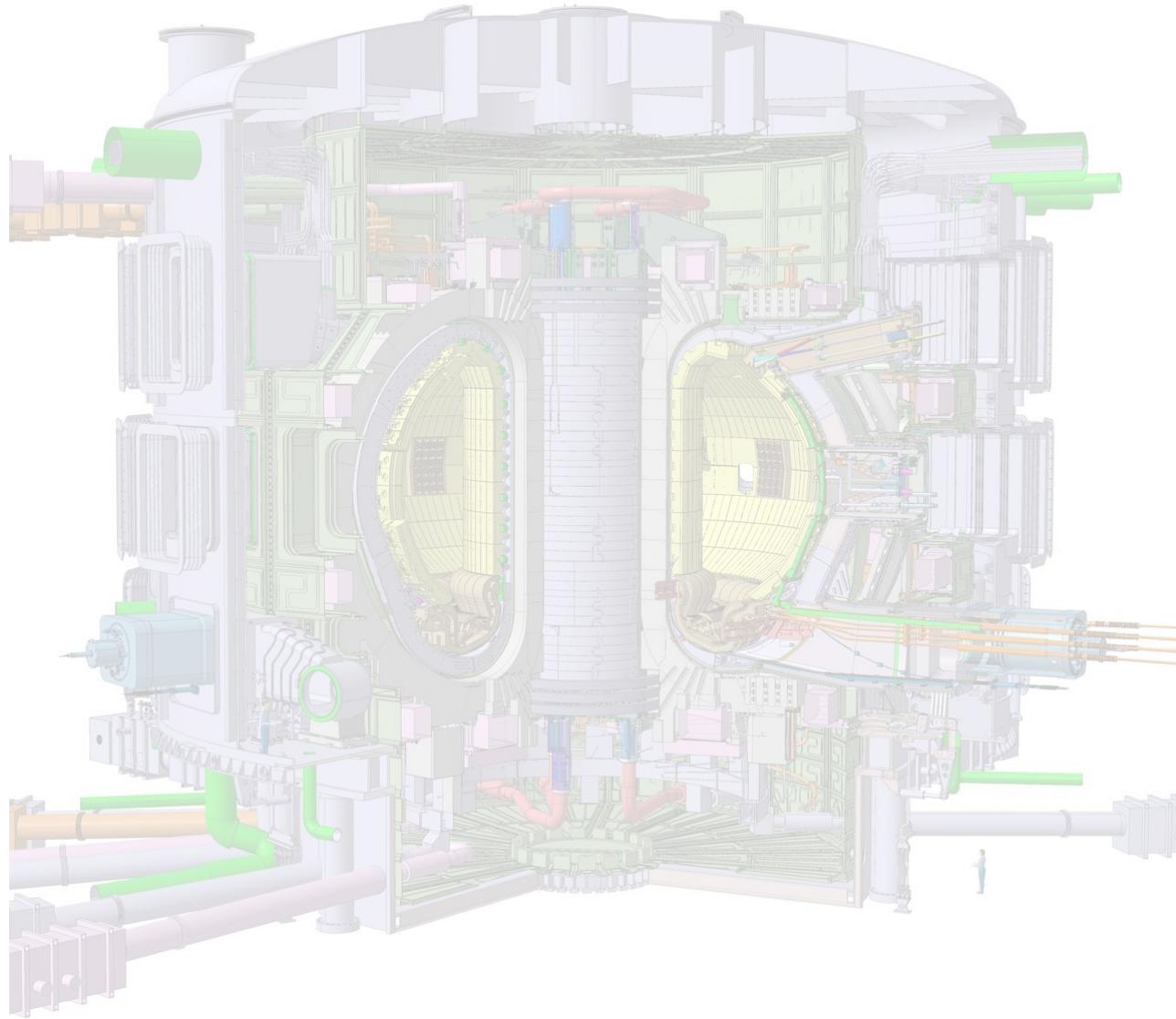


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Anders Wallander, L Abadie, B Bauvir, F Di Maio, B Evrard, J Fernandez Hernando, C Fernandez Robles, J-M Fourneron, J-Y Journeaux, G Liu, C Kim, K Mahajan, P Makijarvi, S Pande, M Park, V Patel, P Petitpas, N Pons, A Simelio, S Simrock, D Stepanov, N Utzel, A Vergara, A Winter, I Yonekawa

ITER Organization

- ITER recap
- Status of ITER construction
- Control System Architecture and Integration
- Infrastructure
- High Level Applications
- Conclusions

ITER Recap



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- The objective of the ITER project is to demonstrate the feasibility of commercial production of fusion energy
- ITER is based on magnetic confinement of the plasma using a “Tokamak” as opposed to inertial confinement
- ITER is an international project with seven members (China, Europe, India, Japan, Korea, Russia and USA)
- ITER is based on IN-KIND procurement arrangements, where the members mainly provide systems/components, not money
- ITER is currently in construction phase
- Final design reviews of ITER control system start Jan 2014

ITER construction site, France, Aug 30, 2013



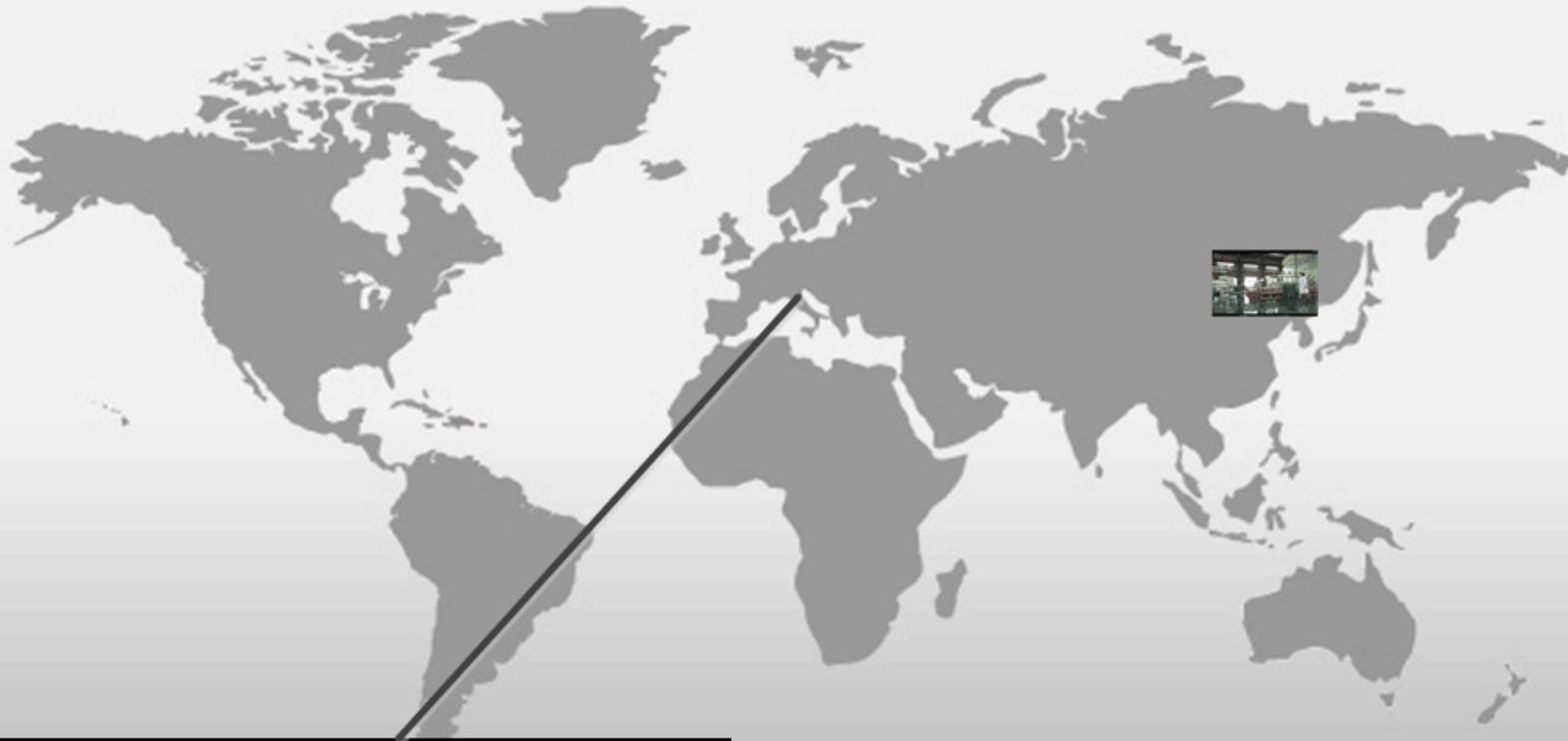
Progress of ITER Construction (examples)



Superconducting
feeders and cables

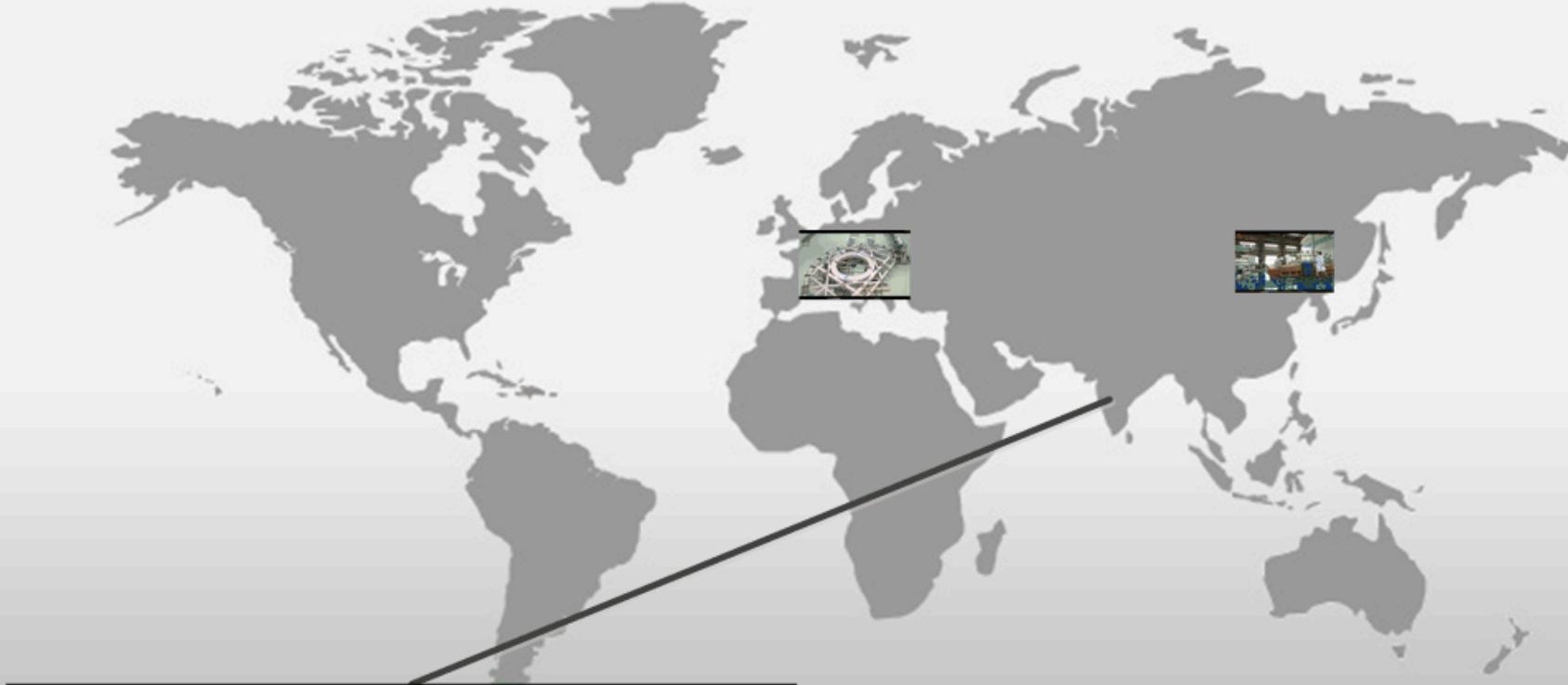


Progress of ITER Construction (examples)



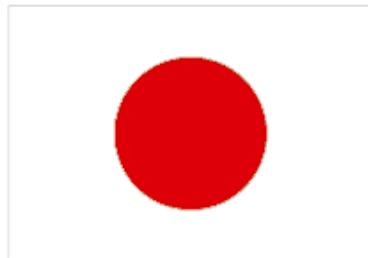
Toroidal Field Coils

Progress of ITER Construction (examples)



Cryostat

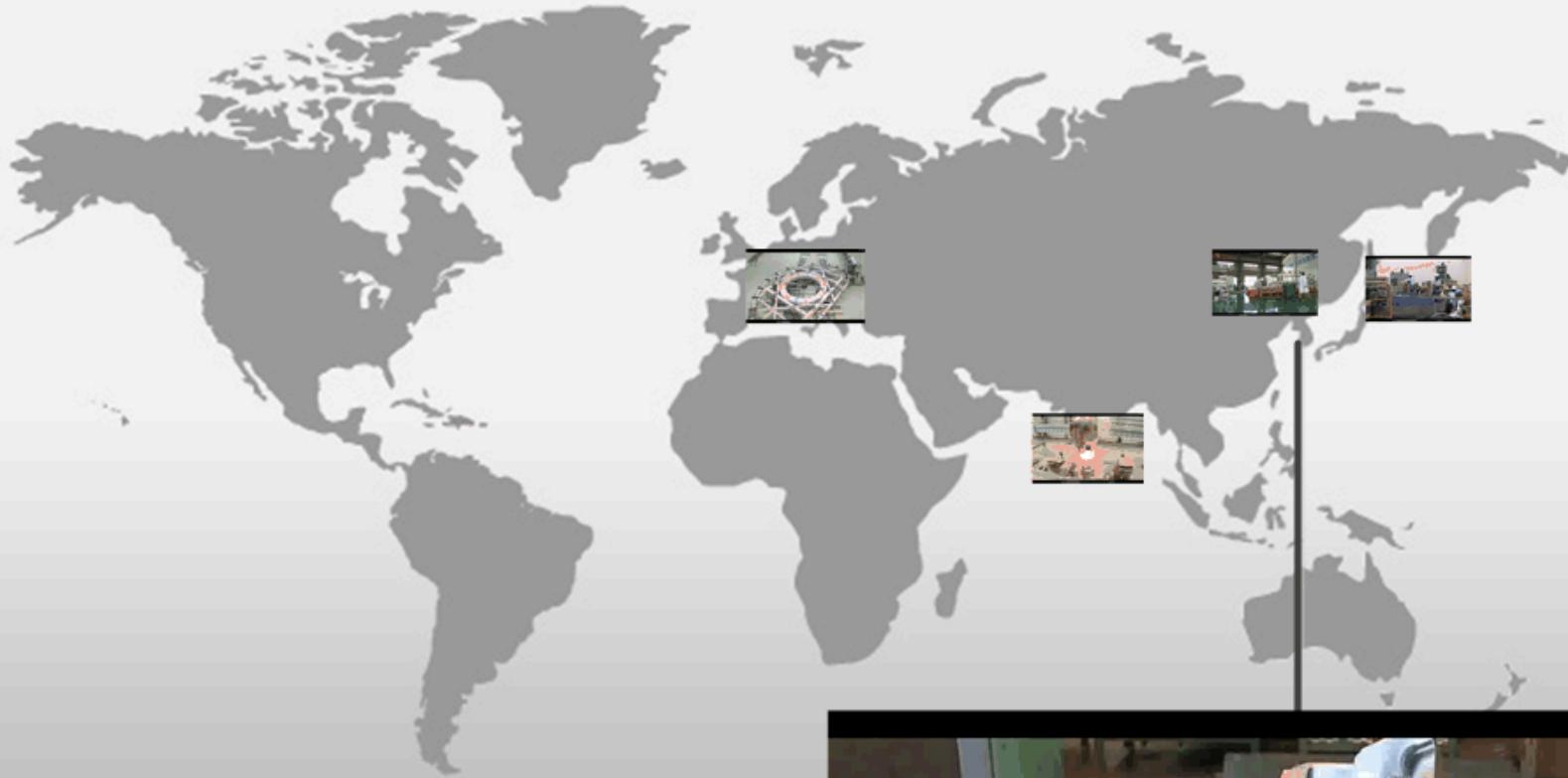
Progress of ITER Construction (examples)



Superconductors



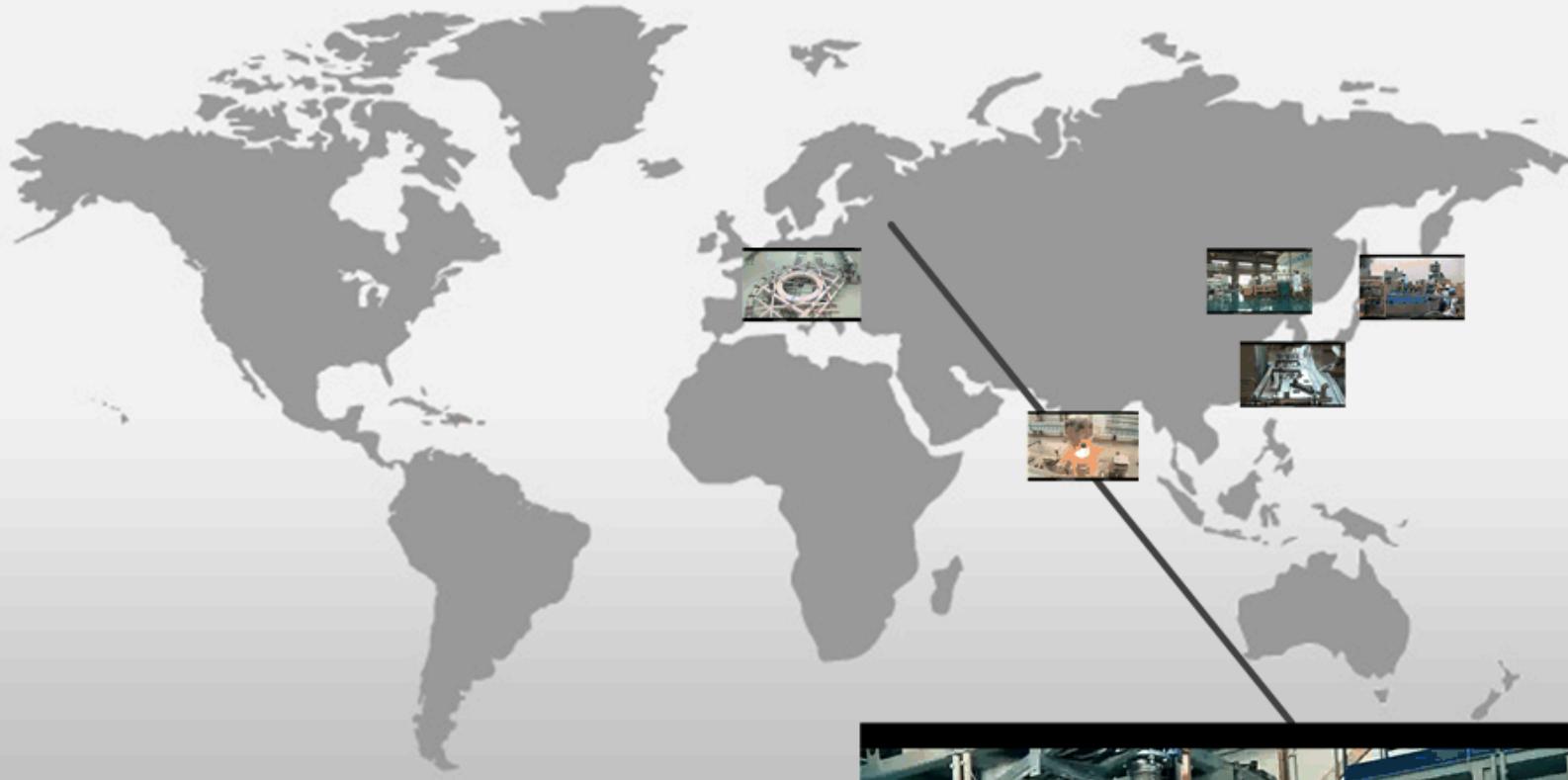
Progress of ITER Construction (examples)



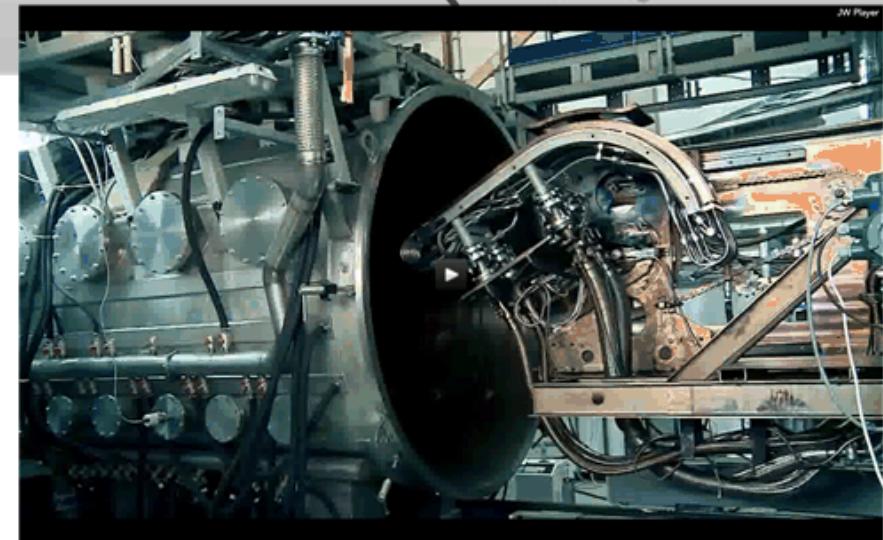
Vacuum Vessel Sectors



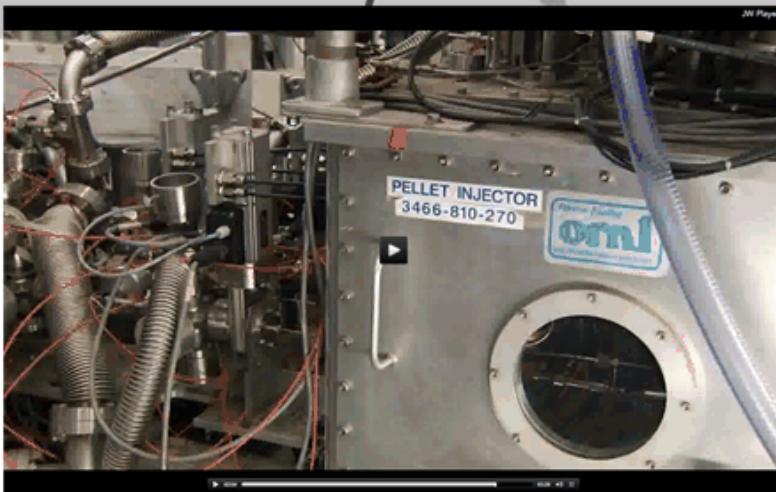
Progress of ITER Construction (examples)



**Plasma Facing
Components**



Progress of ITER Construction (examples)



Pellet Injector

Progress of ITER Construction (examples)



- ITER manufacturing in progress around the world
- First components expected at ITER site in 2015

Control System Architecture and Integration

ITER Control System

Mission Statement

Ensure all ITER Plant Systems Instrumentation & Control are designed, implemented and integrated such that ITER can be operated as a fully integrated and automated system.

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- Successful integration = higher reliability
- Minimize required operators
- Minimize required maintenance crew
- Minimize operator human errors
- Single control room with standard equipment

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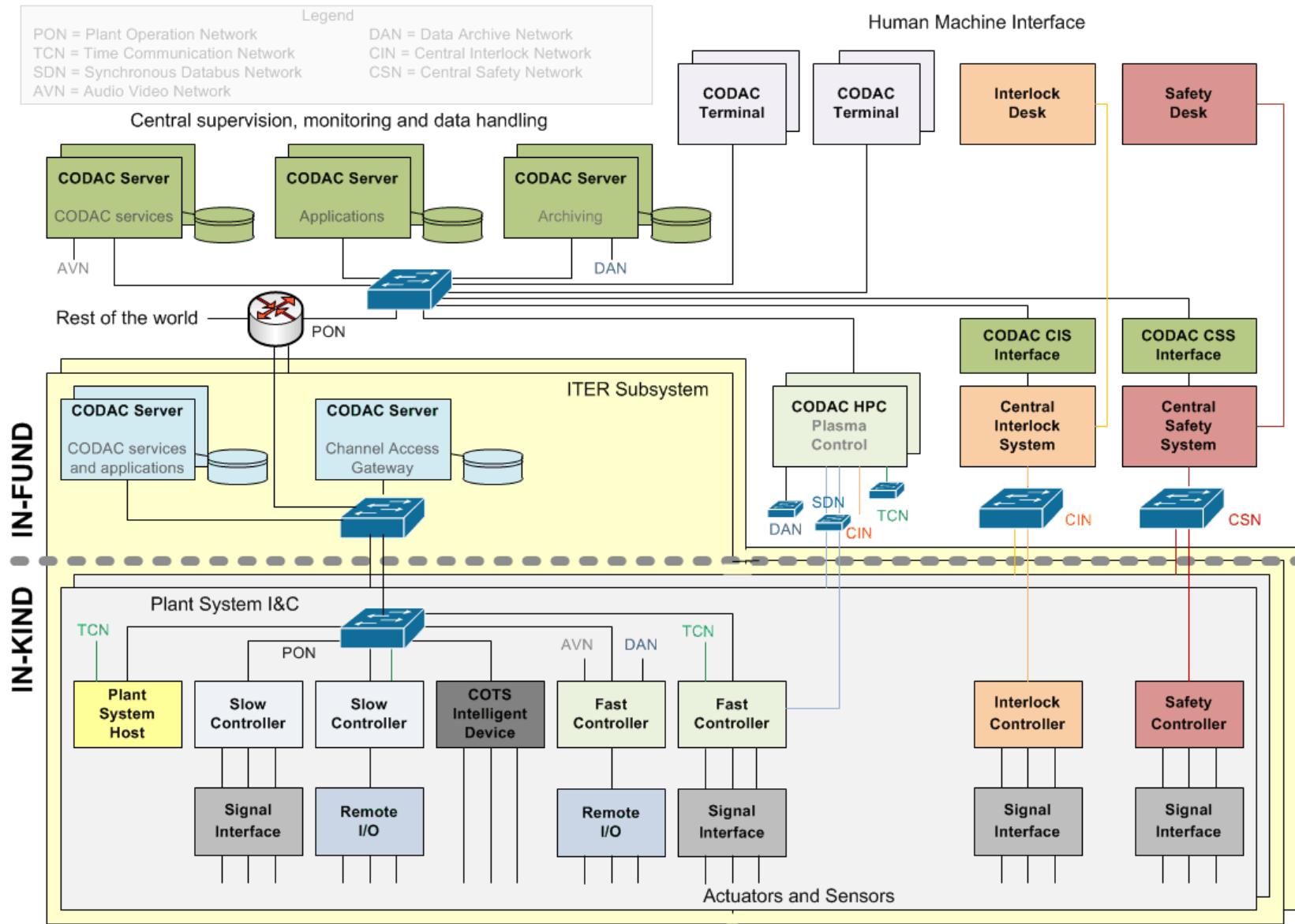


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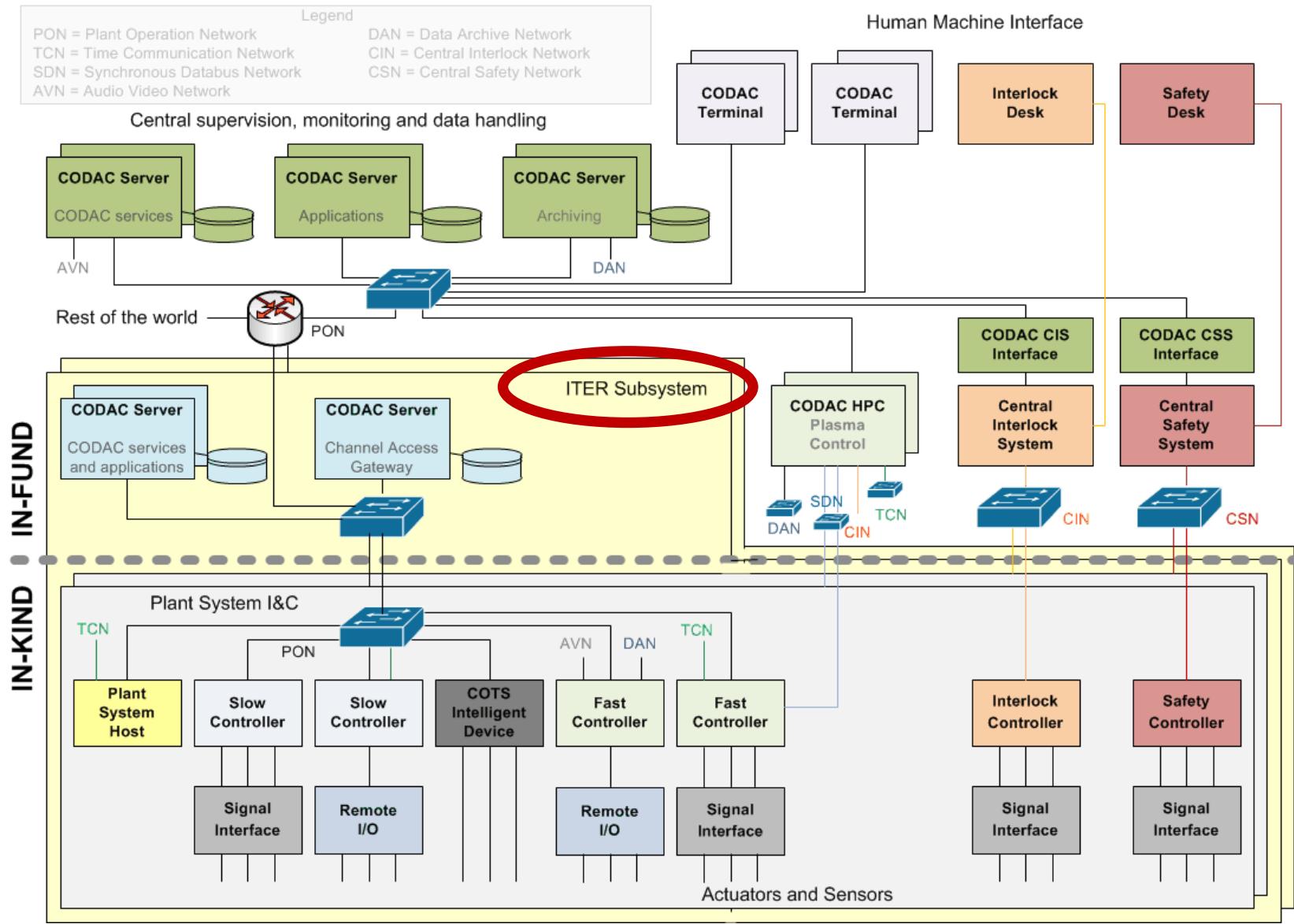
⇒ Reduced total cost



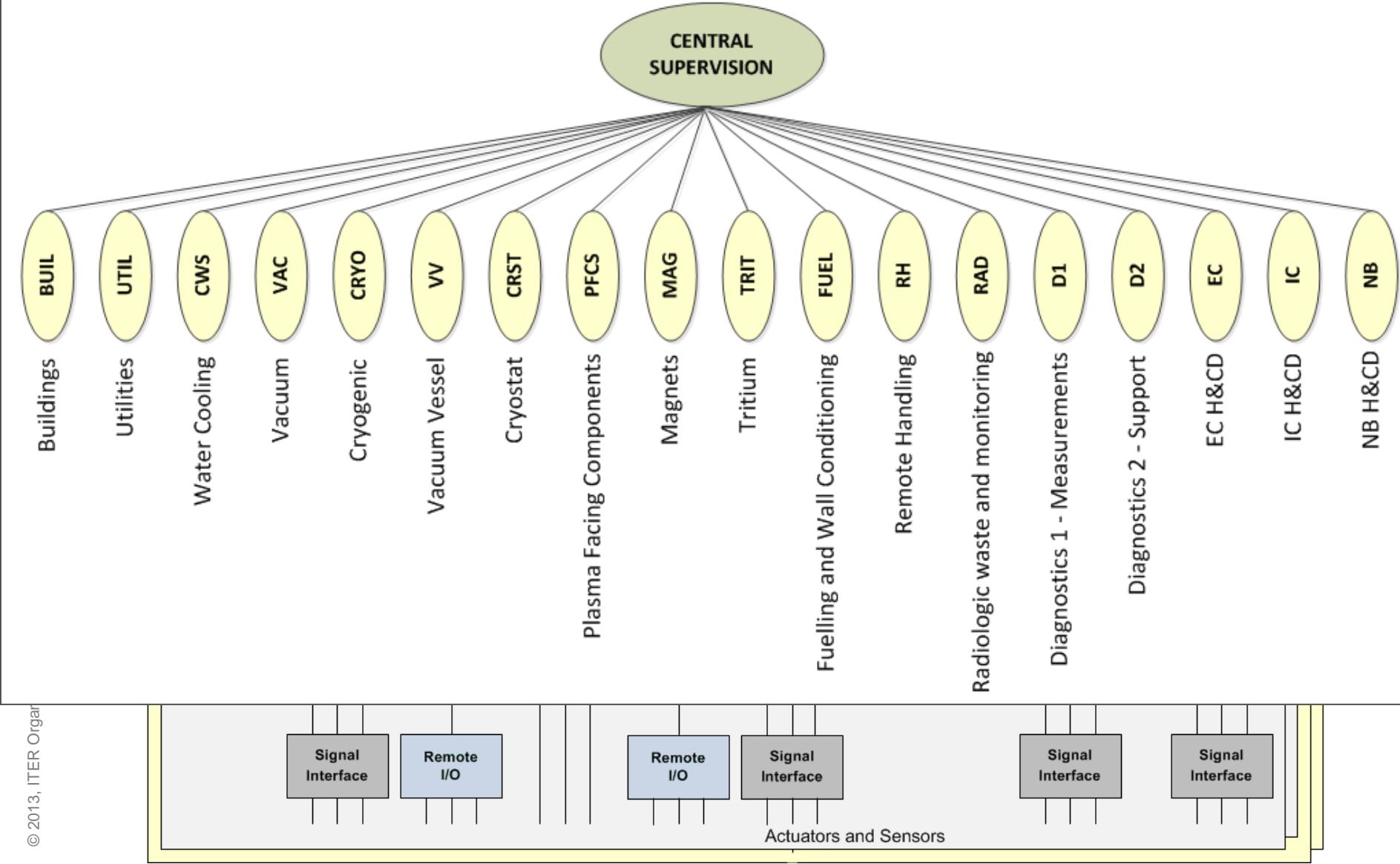
Architecture

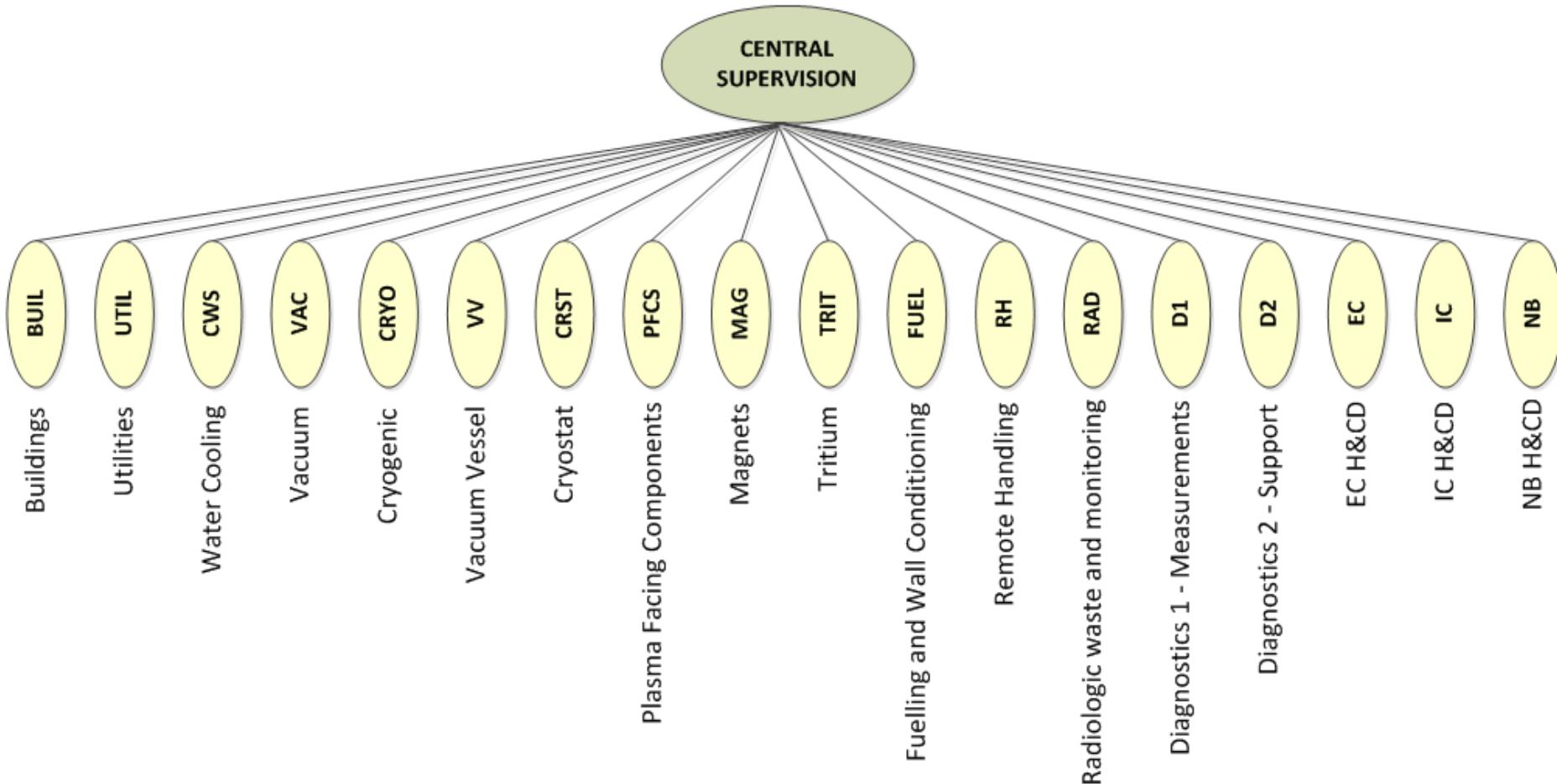


Architecture

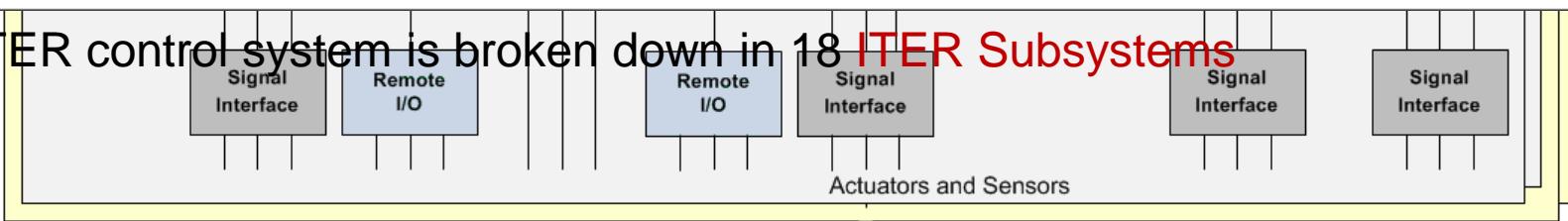


Architecture

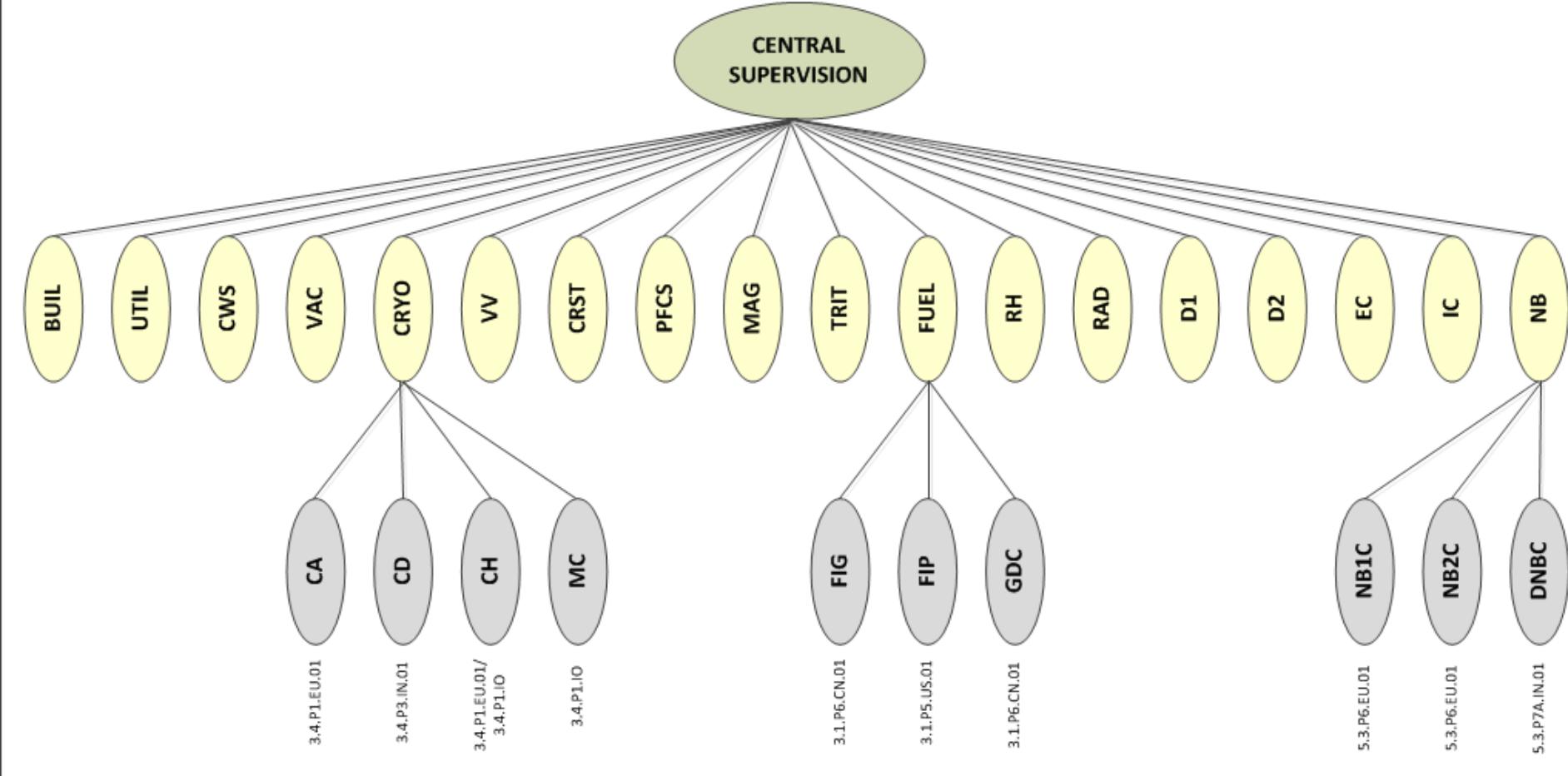




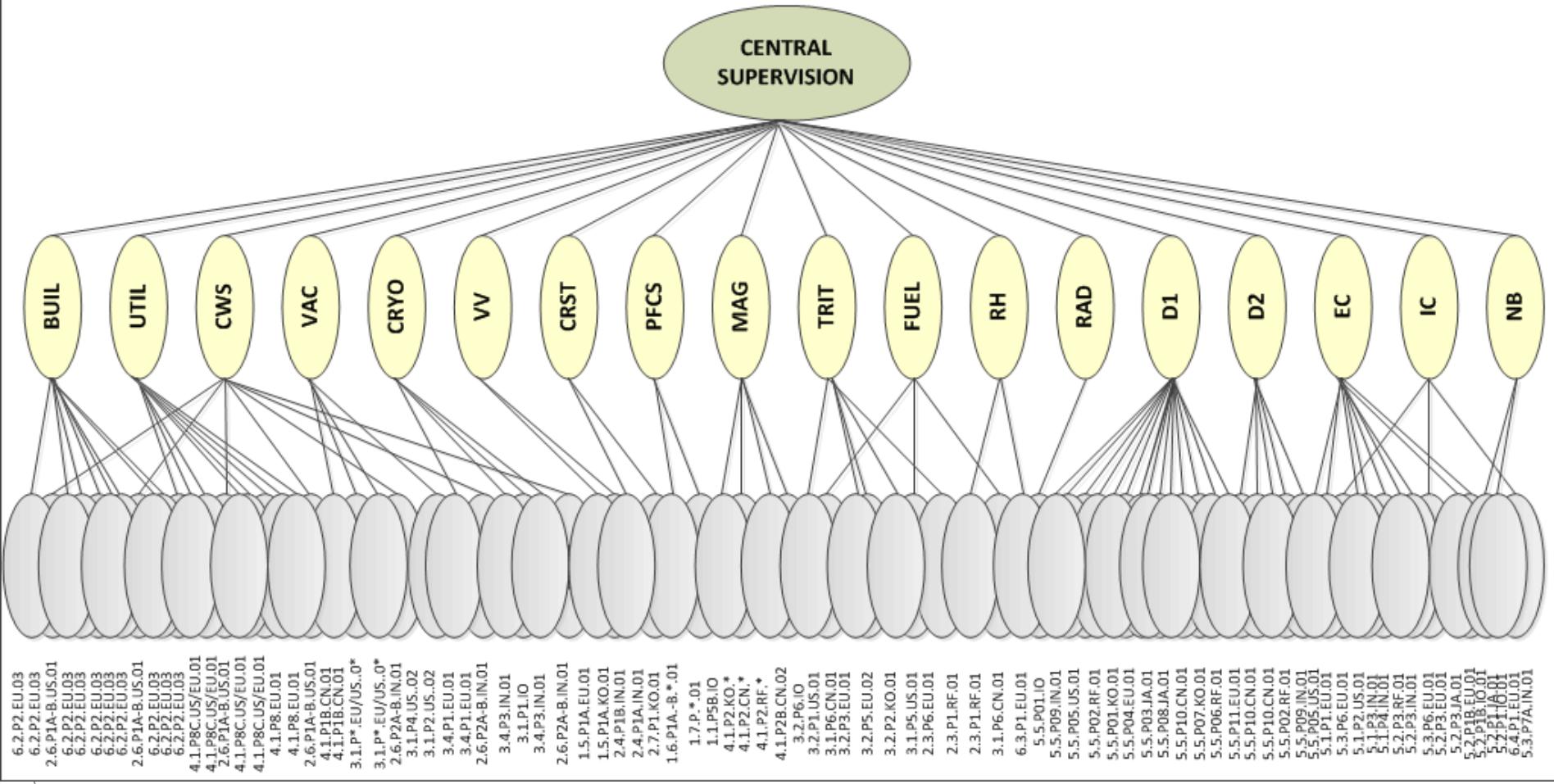
- ITER control system is broken down in 18 **ITER Subsystems**



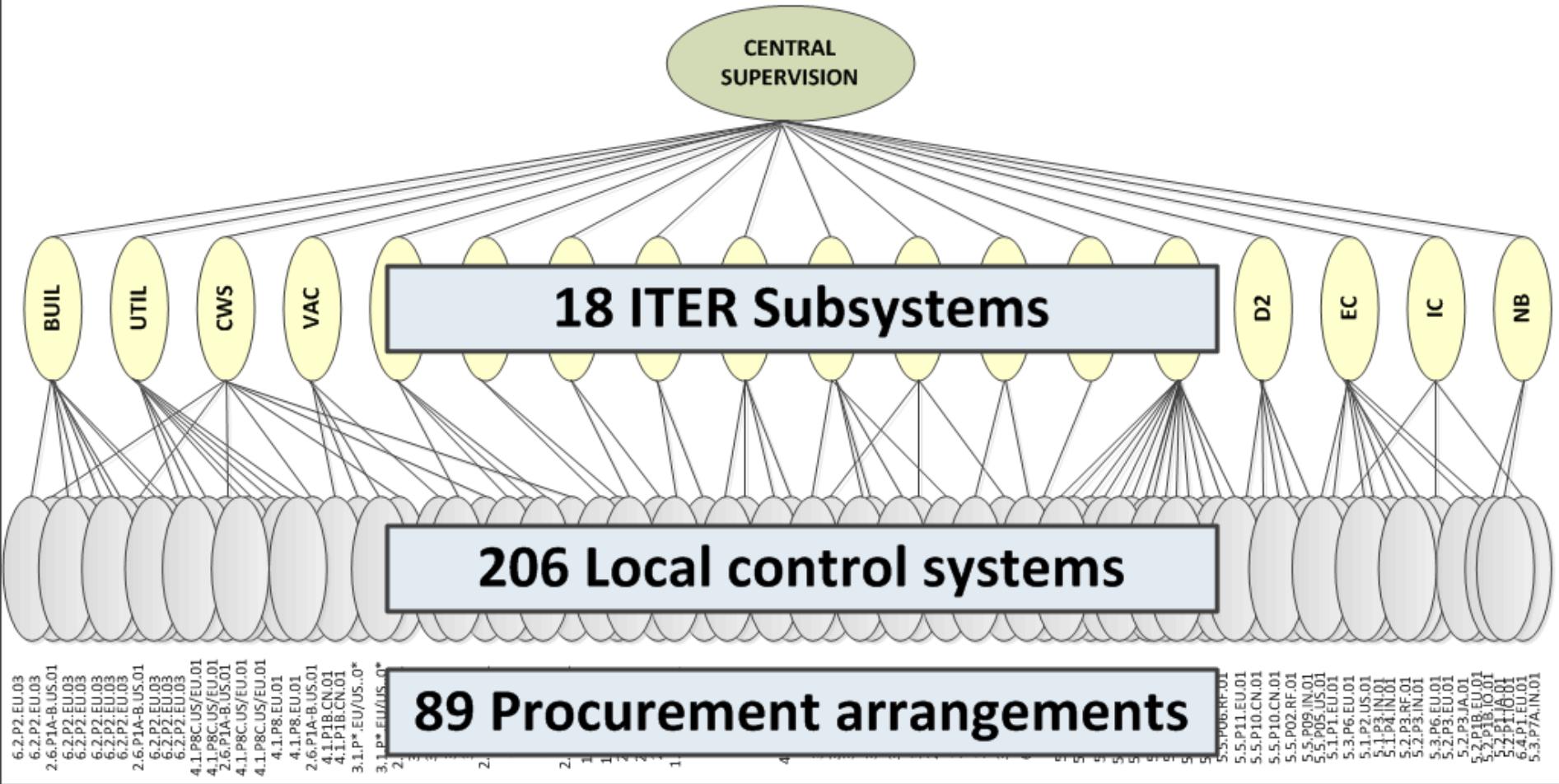
Architecture



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- An ITER Subsystem contains one or many **local control systems**
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The main challenge for ITER Control System is
INTEGRATION

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MITIGATION

- Define standards, specifications and interfaces applicable to all plant systems instrumentation and control (**Plant Control Design Handbook - PCDH**)

Final complete PCDH (v7) released May 2013

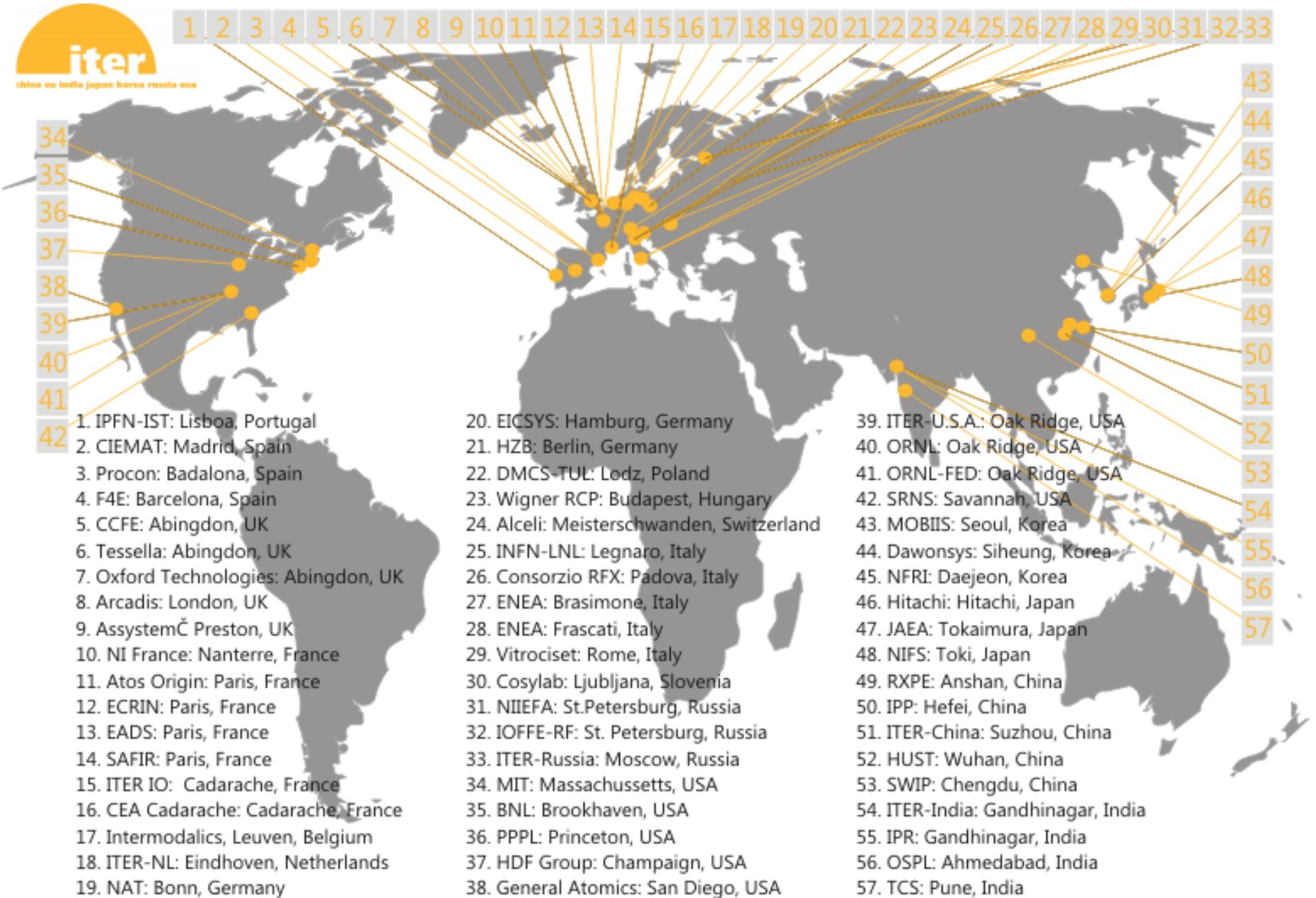
Nb	IDM ref	Insert title	Content
1	27LH2V	PCDH	The core document which collects all requirements
2	32GEBH	I&C architecture	Guideline for plant system I&C architecture
3	34SDZ5	CODAC overview	CODAC core system overview
4	34V362	CODAC interface	Scope of plant system I&C – Central I&C interface
5	2UT8SH	I&C naming	Naming convention in use for components, signals and variables
6	34QXCP	Self-description	The data required for generating the plant system I&C interface
7	353AZY	I&C specifications	Scope and how to for I&C specs required at FDR
8	3VVU9W	I&C integration	Scope and scenarios for FAT and SAT for I&C
9	2NRS2K	SW and QA	General requirements for SW QA
10	3QPL4H	PLC SW	Specific requirements for PLC SW
11	3WCD7T	Alarm handling	Scope and introduction to alarm handing
12	3XLESZ	HMI	Scope and introduction to HMI
13	B7N2B7	PON archiving	Scope and introduction to PON archiving
14	AC2P4J	PSOS management	Scope and introduction to PSOS-COS synchronisation
15	354SJ3	Diagnostic data	Scope and introduction to diagnostic data
16	75ZVTY	Interlock functions	How to identify interlocks
17	2YNEFU	PCDH-N	Specific requirements and guidelines applicable to N-Safety
18	35W299	CWS CS	Application of I&C specs recommendation to a simple case study
19	2LT73V	Acronyms	Table of abbreviations and acronyms used in PCDH
20	34QECT	Glossary	PCDH glossary
21	C8X9AE	Integration kit	Content of the HW kit delivered by IO for integrating I&C systems
22	3PZ2D2	PIS design	Guidelines for Plant Interlock System design
23	7LELG4	PIS integration	Guidelines for Plant Interlock System configuration and integration
24	7L9QXR	PIS Operation	Guidelines for Plant Interlock System operation and maintenance
25	C99J7G	PSS design	Guidelines for Plant Safety System design
26	3299VT	Signal interface	Guidelines for signal interface to controllers
27	333J63	PLC catalogue	IO standard PLC catalogue
28	333K4C	FC guidelines	Guidelines for technology selection of fast controllers
29	345X28	FC catalogue	IO standard Fast Controller catalogue
30	35LXVZ	I&C Cubicle	IO standard I&C cubicle
31	4H5DW6	I&C Cubicle conf.	Guidelines for I&C cubicle HW integration

The main challenge for ITER Control System is INTEGRATION

MITIGATION

- Define standards, specifications and interfaces applicable to all plant systems instrumentation and control (PCDH)
- Develop and distribute a control system framework that implements standards defined in PCDH and guarantees that the local control system can be integrated into the central system (**CODAC Core System**)
 - Based on EPICS
 - Deployed on most computers/controllers (central and local)
 - Released twice per year (latest version v4.1 July 2013)
 - Distributed over Internet

CODAC Core System registered user organizations (Sep '13)



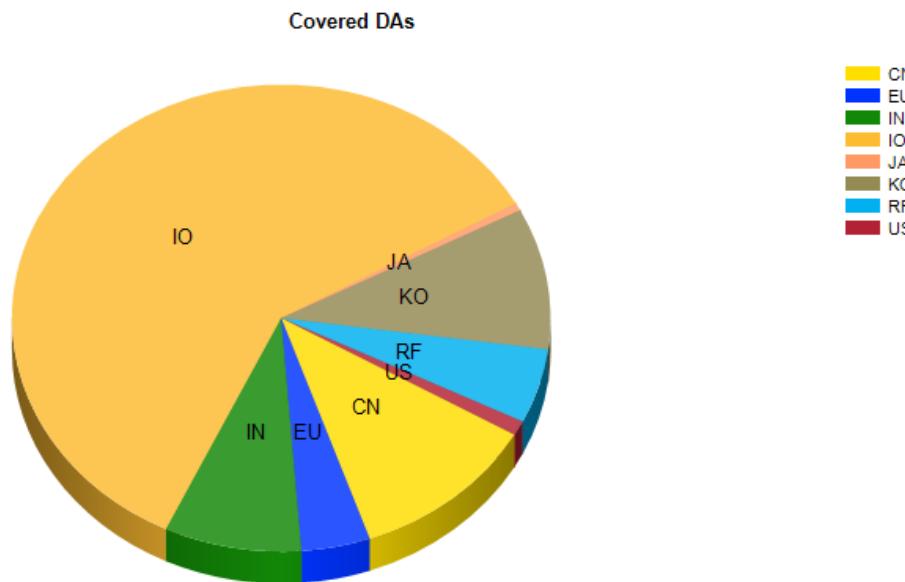
The main challenge for ITER Control System is INTEGRATION

MITIGATION

- Define standards, specifications and interfaces applicable to all plant systems instrumentation and control (PCDH)
- Develop and distribute a control system framework that implements standards defined in PCDH and guarantees that the local control system can be integrated into the central system (CODAC Core System)
- Provide user support and organize **training**

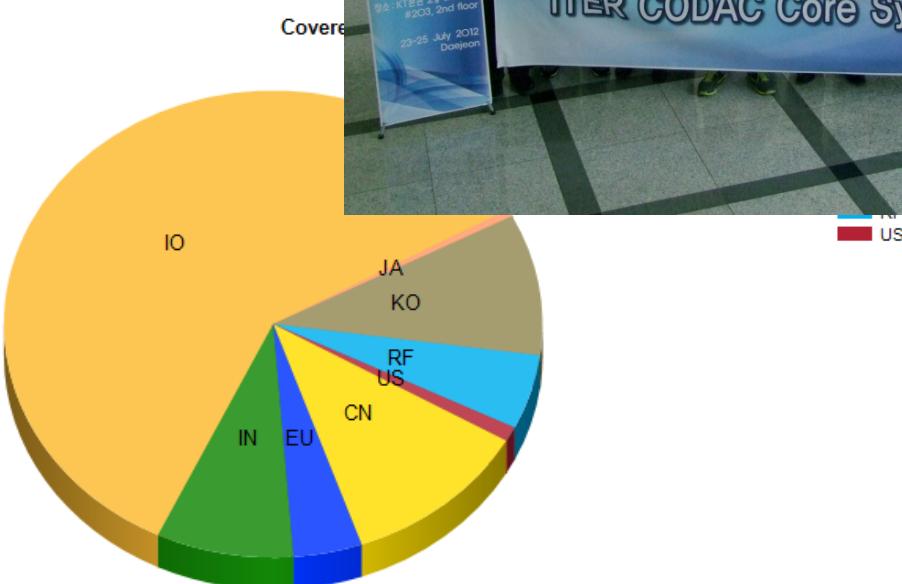
CODAC Core System Hands-on Workshops

- Four days hands-on workshop with hardware and exercises
- Maximum 10 participants
- Two instructors
- 13 sessions, 136 people trained by Oct 2013
- Now starting providing online training



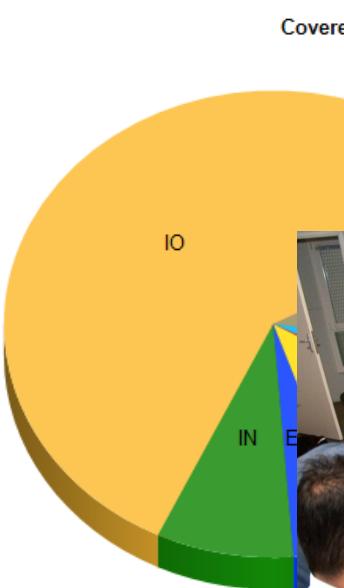
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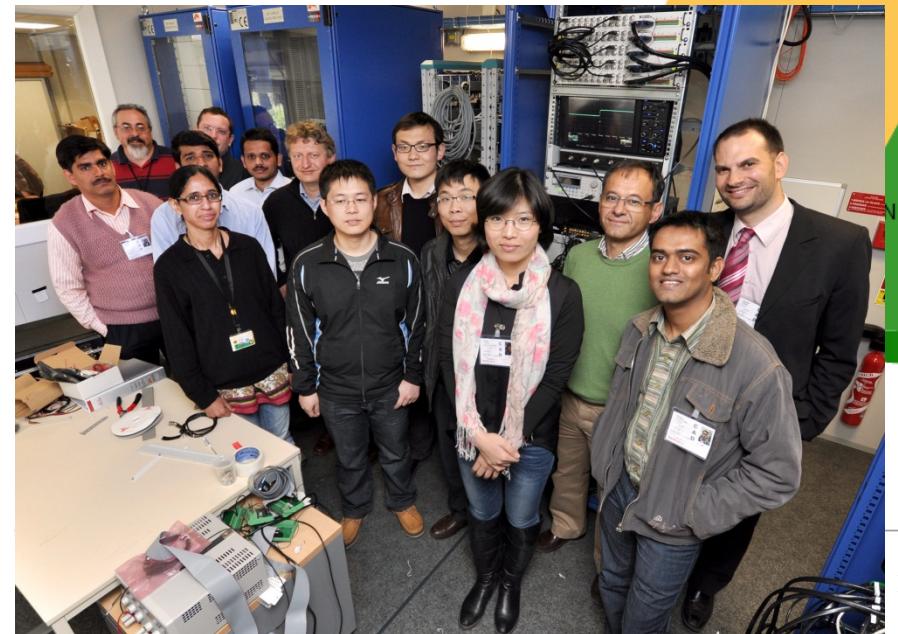
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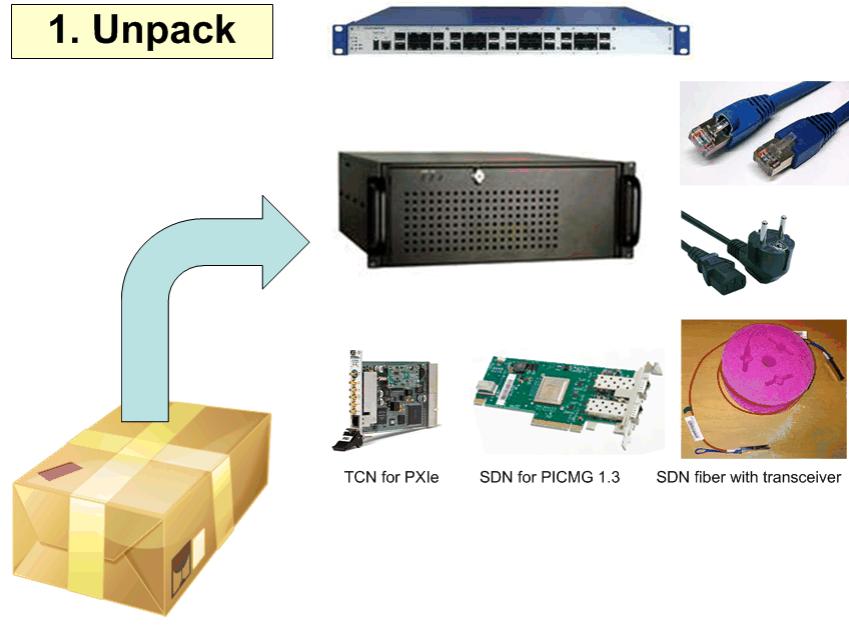
MITIGATION

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- Provide user support and organize training
- Provide **I&C Integration Kit** free of charge (set of computers and network equipment to interface local system with central system)

I&C Integration Kit

(1 per PS I&C = 206)

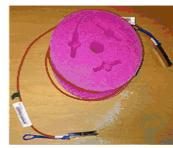
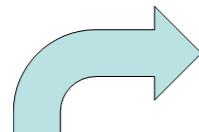
1. Unpack



I&C Integration Kit

(1 per PS I&C = 206)

1. Unpack



SDN fiber with transceiver

2. Fire up and discover CODAC tools

Corporate Network

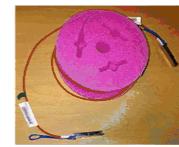


1. Mini-CODAC software
2. Plant System Host software
3. Fast controller support

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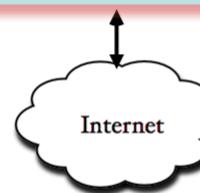
Corporate Network



1. Mini-CODAC software
2. Plant System Host software
3. Fast controller support

3. Start using collaborative tools

1. CODAC Distribution Server
2. SVN Software Repository
3. Self Description Database



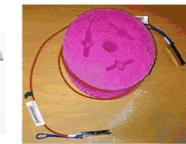
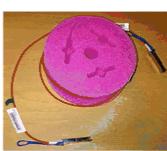
Corporate Network



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Corporate Network



1. Mini-CODAC software
2. Plant System Host software
3. Fast controller support

4. Build the first cubicle

From
The I & C
Integration Kit



Cubicle Construction Manual
[\(4H5DW6\)](#)

3. Start using collaborative tools

1. CODAC Distribution Server
2. SVN Software Repository
3. Self Description Database

Internet

Corporate Network

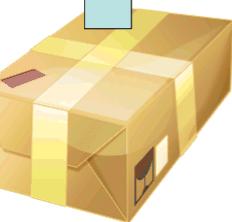


CALEPCS

I&C Integration Kit

(1 per PS I&C = 206)

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2. Fire up and discover CODAC tools

Corporate Network



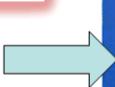
Contract for supply of I&C Integration Kit
signed July 2013

CODAC software
System Host software
Controller support

4. Build the first

First batch of 10 set to be shipped
October 2013

From
The I & C
Integration Kit



3. Self Description Database

Internet

Corporate Network

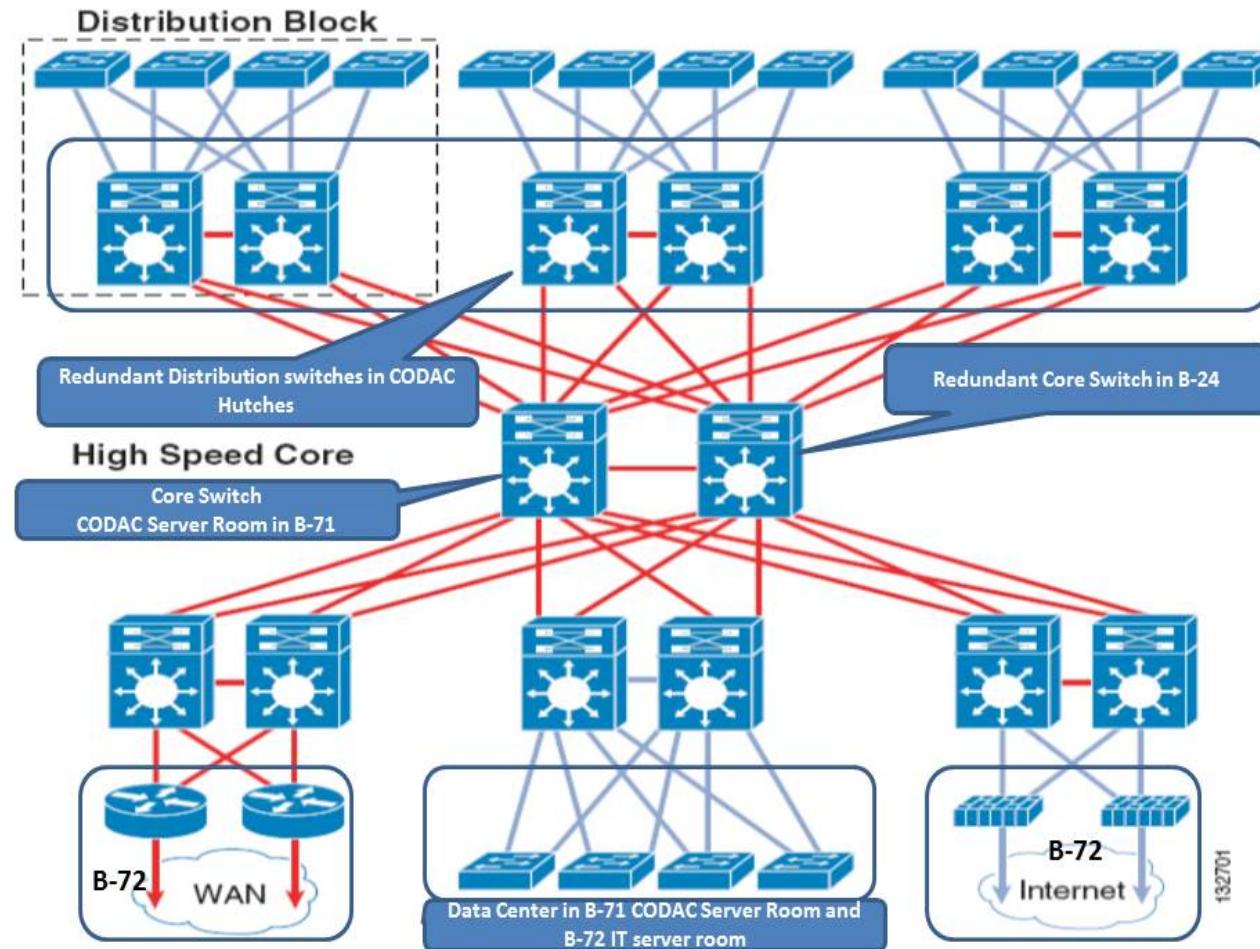


Cubicle Construction Manual
[\(4H5DW6\)](#)

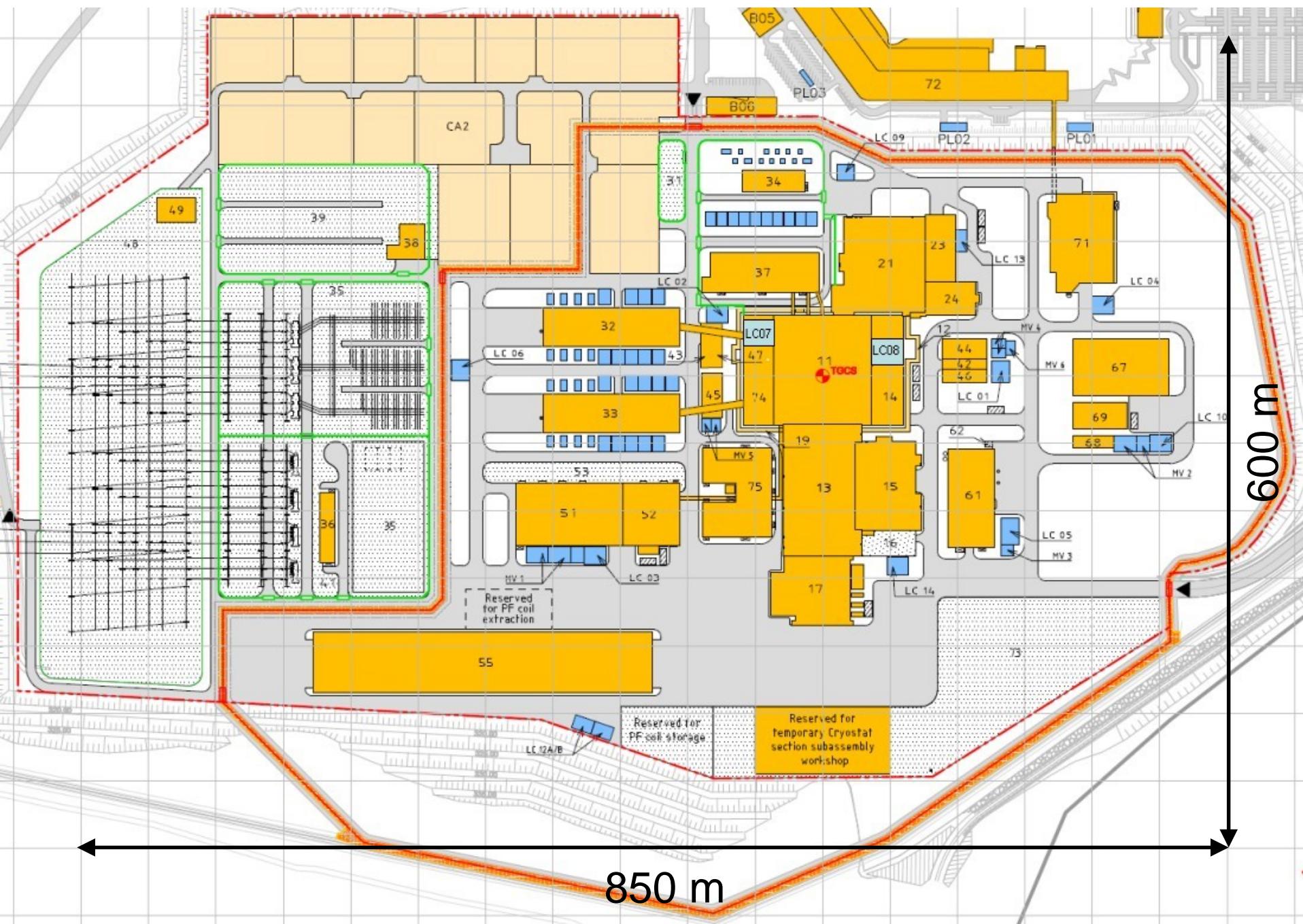
CALEPCS

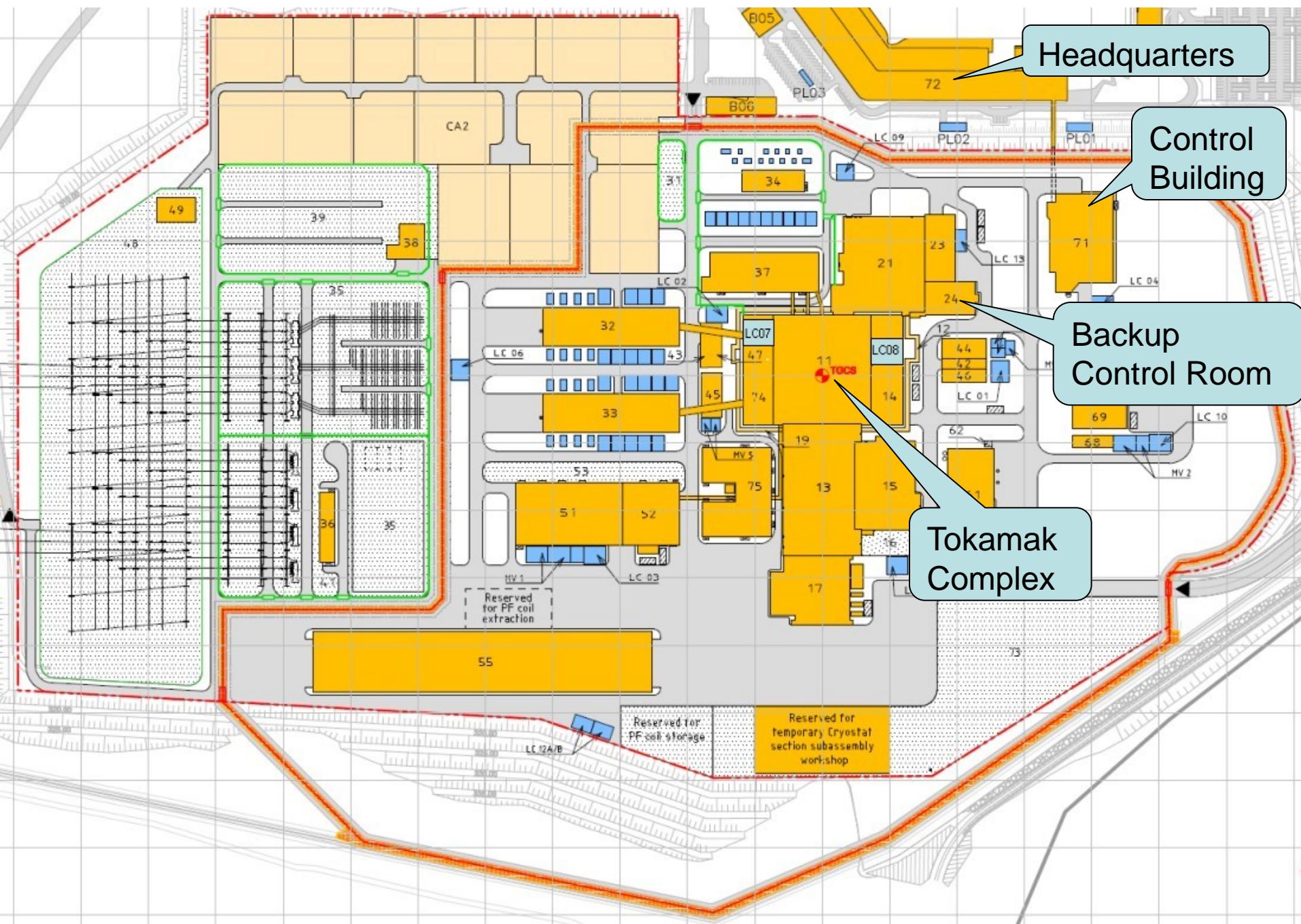
Infrastructure

Dual star network infrastructure configuration



- Provides intra and inter building connectivity
- Supports 5 CODAC, 1 interlock, 2 safety and 1 IT fiber optic networks
- Supports 1 interlock and 2 safety hardwired networks



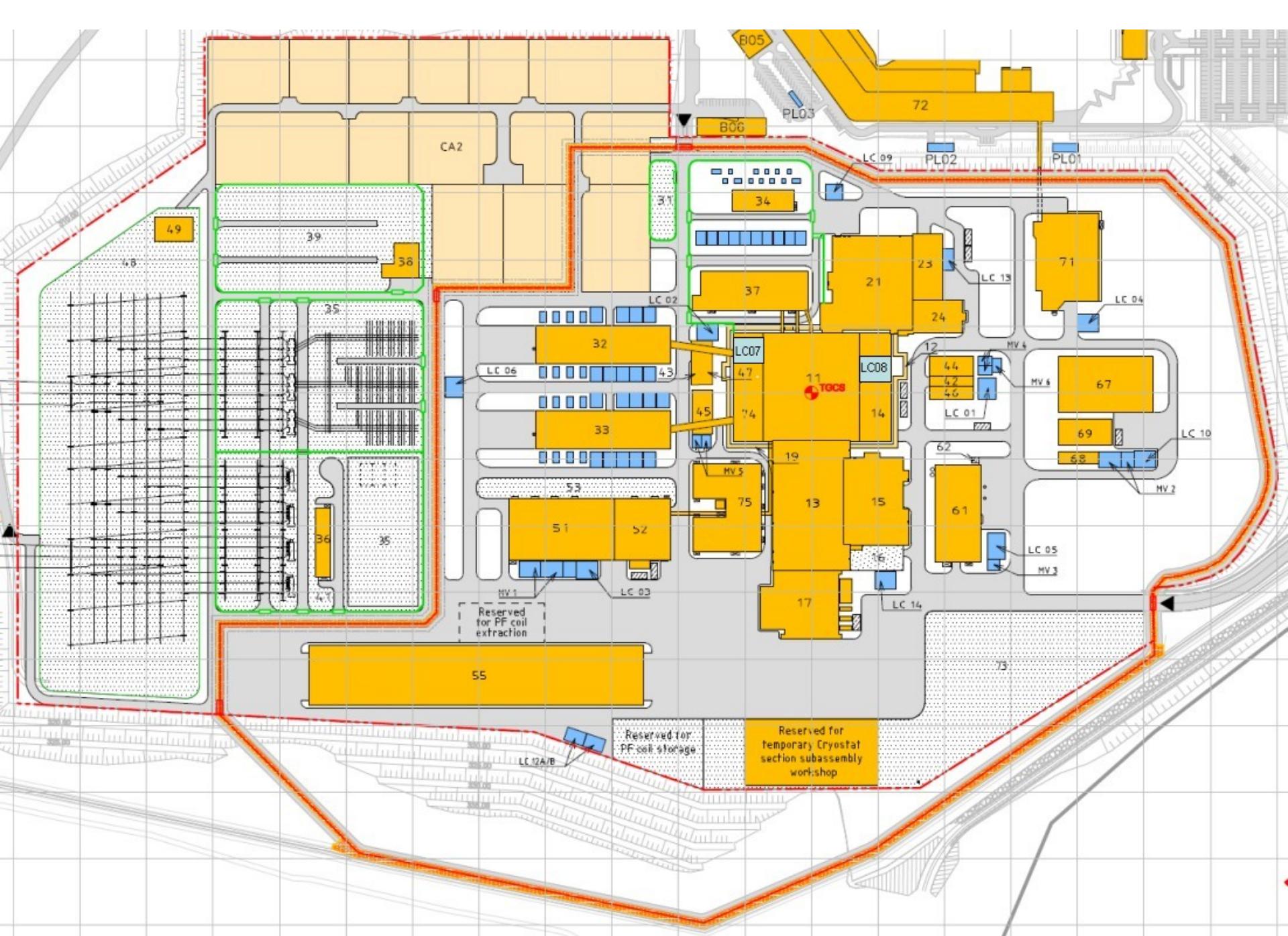


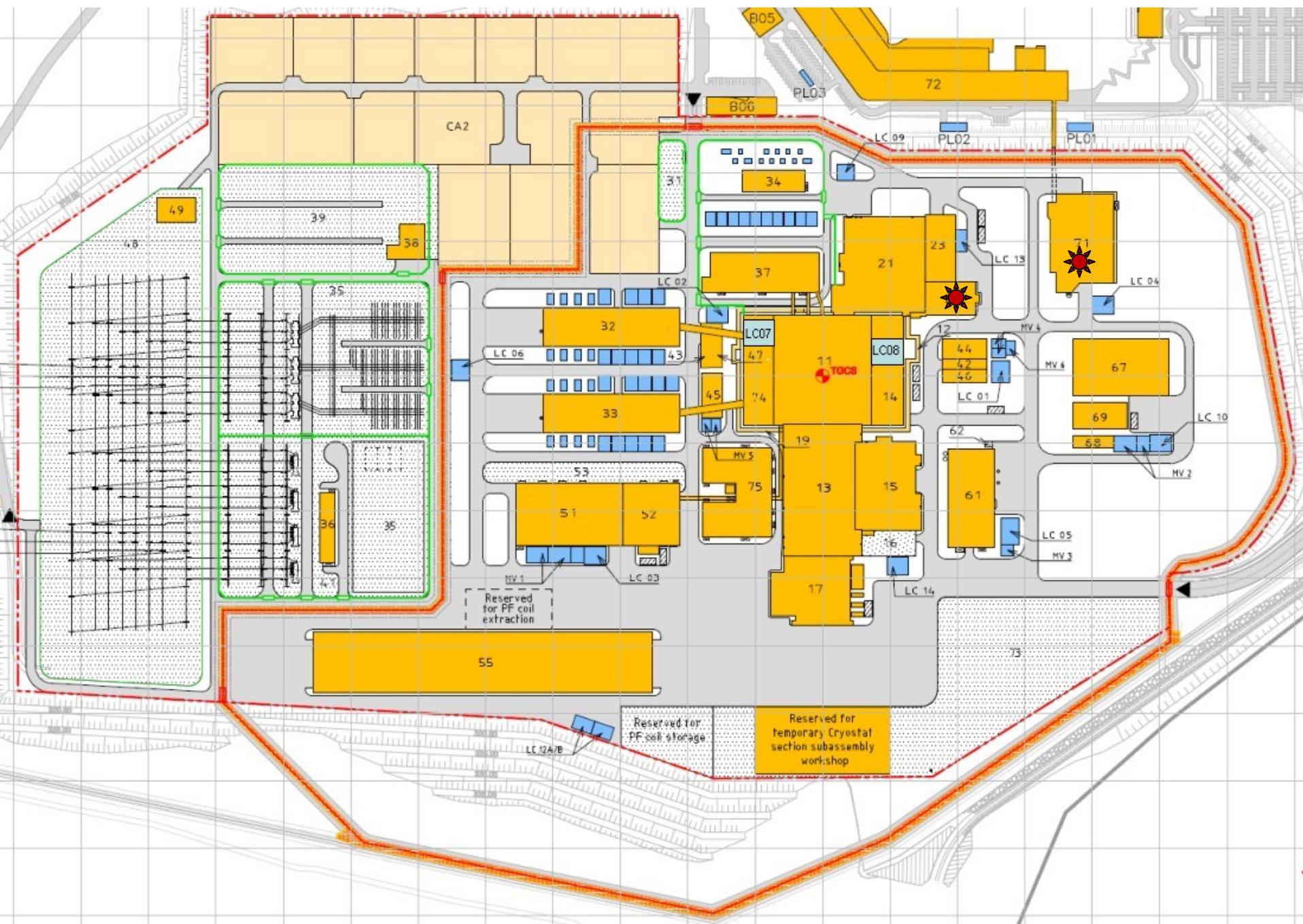
Headquarters

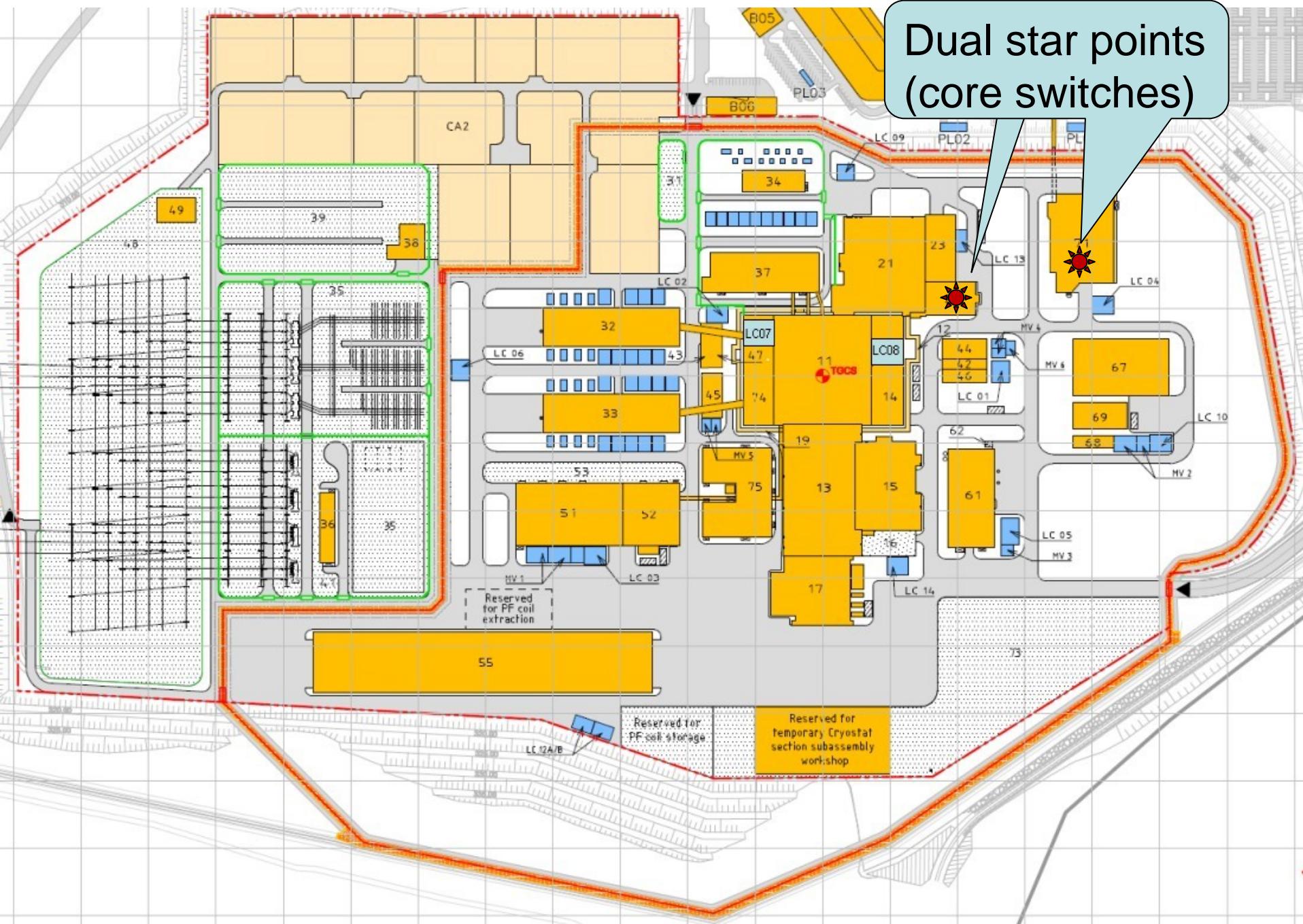
Control Building

Backup Control Room

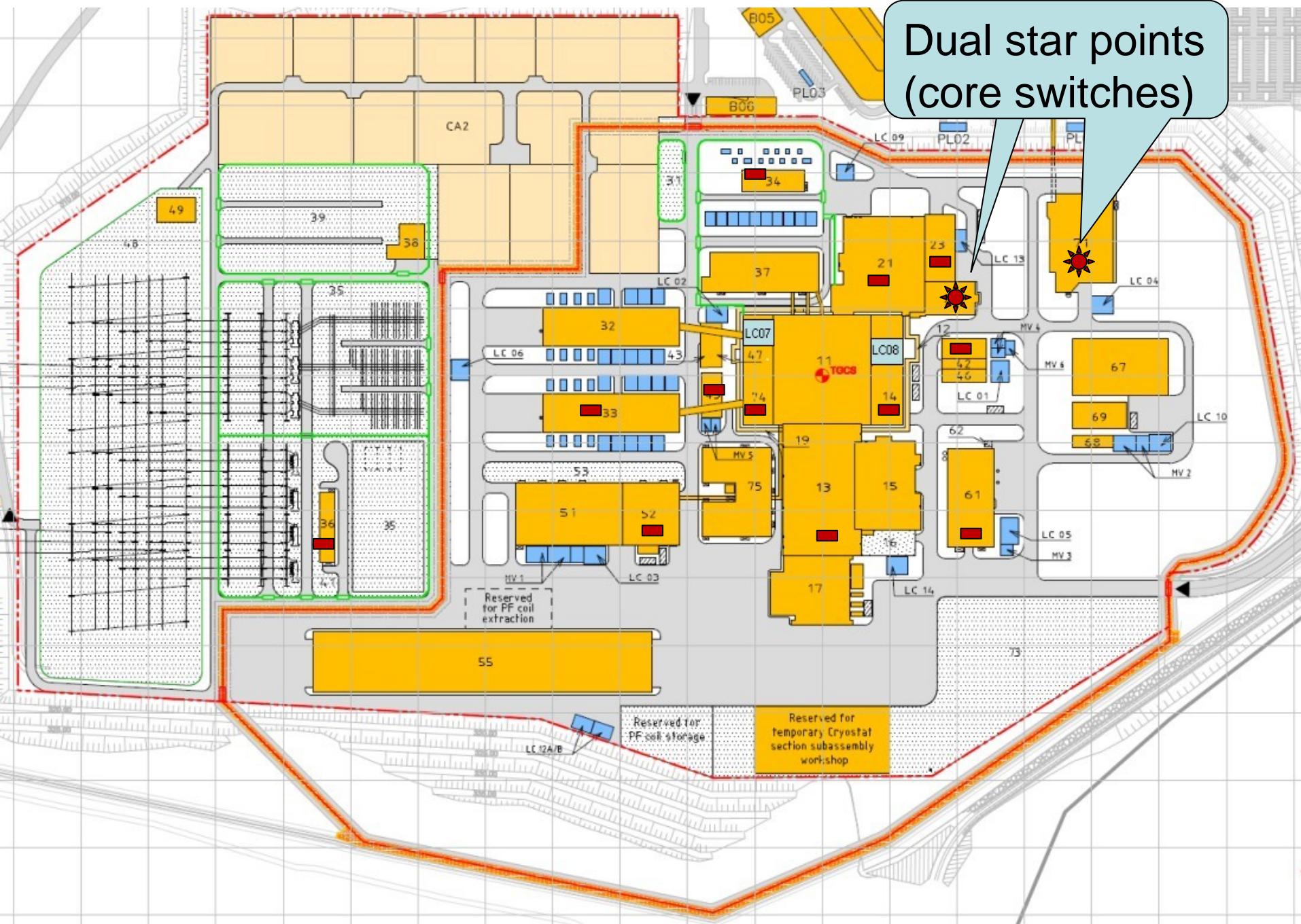
Tokamak Complex



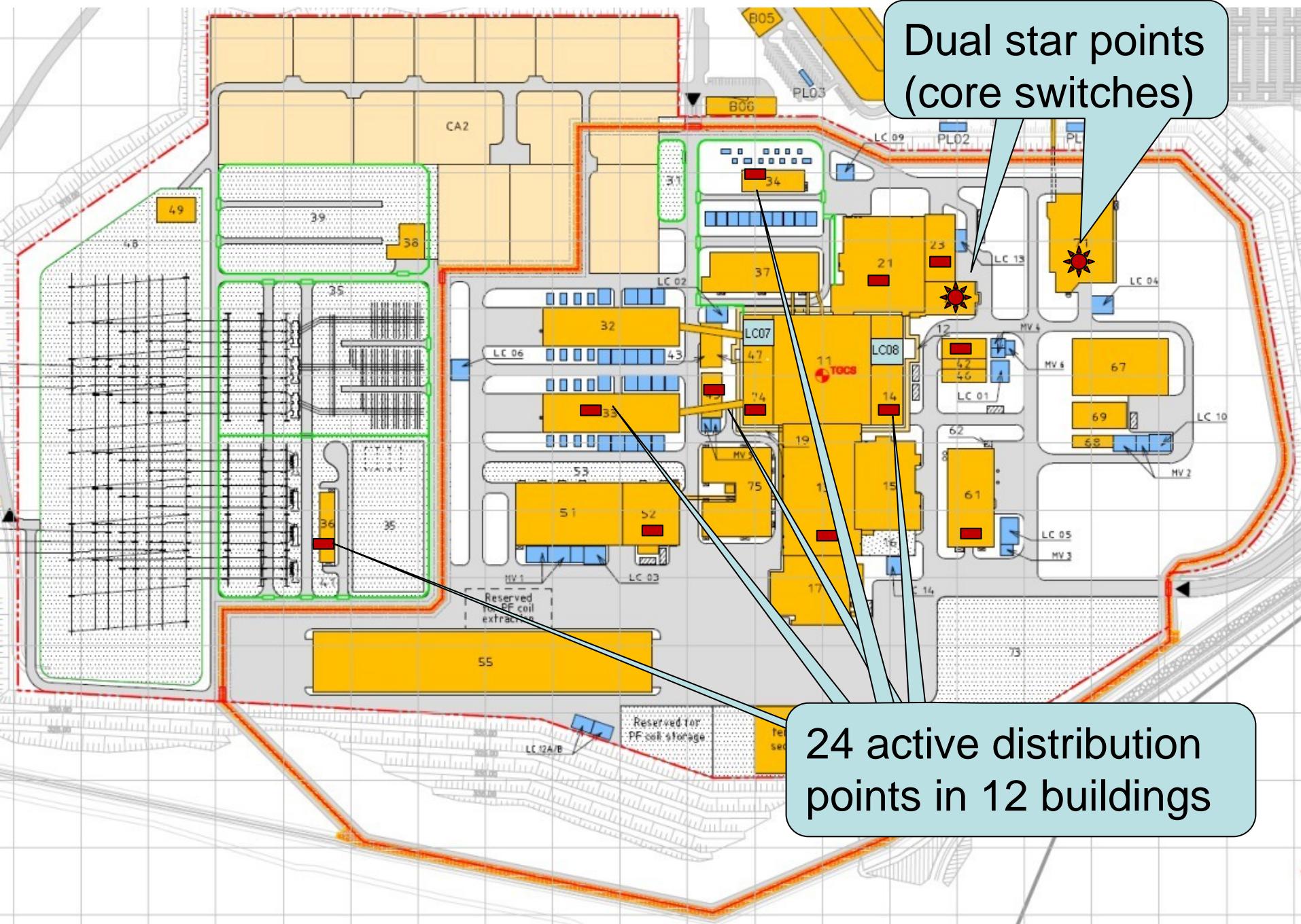




Dual star points (core switches)



Dual star points (core switches)



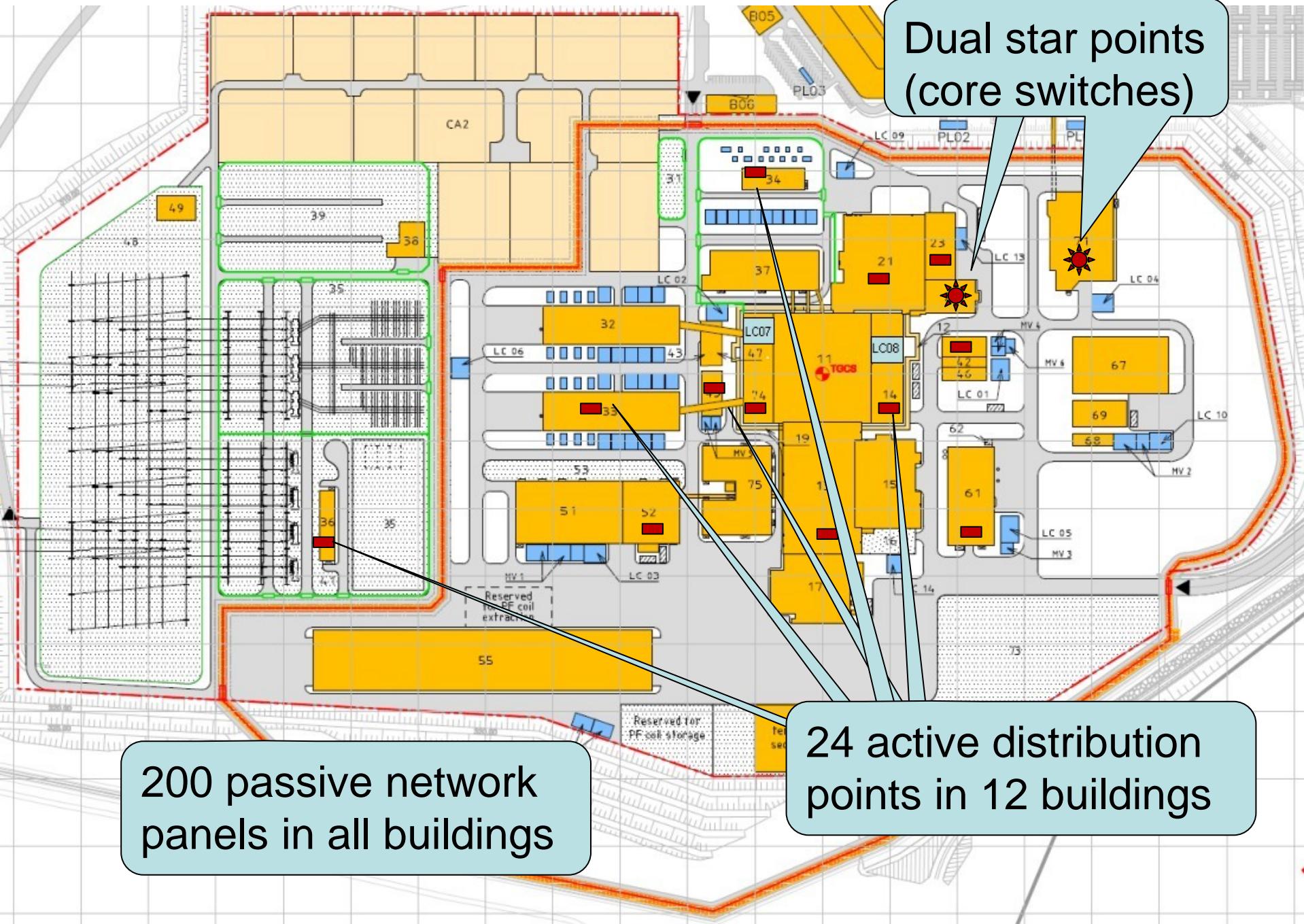
Dual star points (core switches)

24 active distribution points in 12 buildings

Dual star points
(core switches)

200 passive network
panels in all buildings

24 active distribution
points in 12 buildings

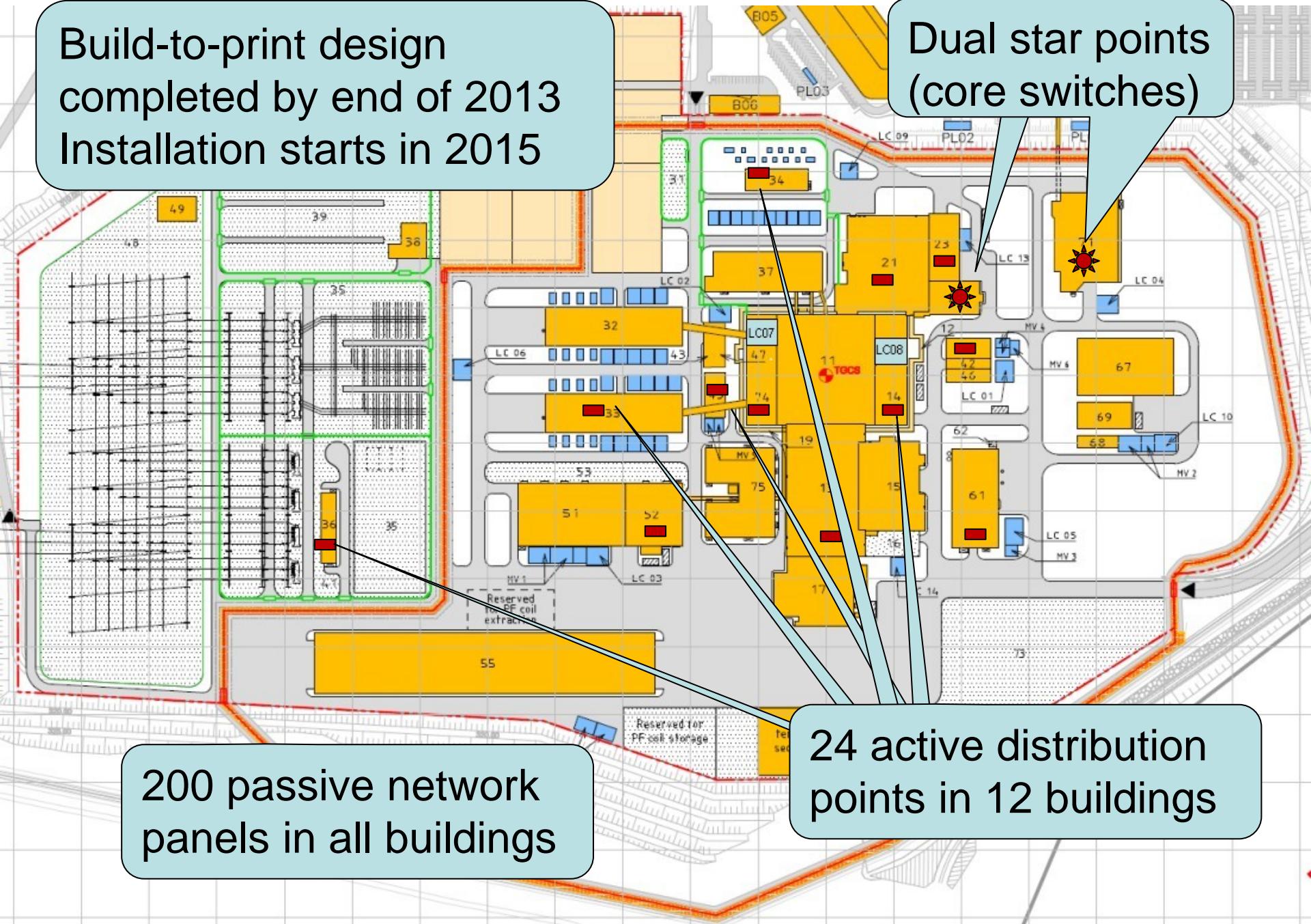


Build-to-print design
completed by end of 2013
Installation starts in 2015

Dual star points
(core switches)

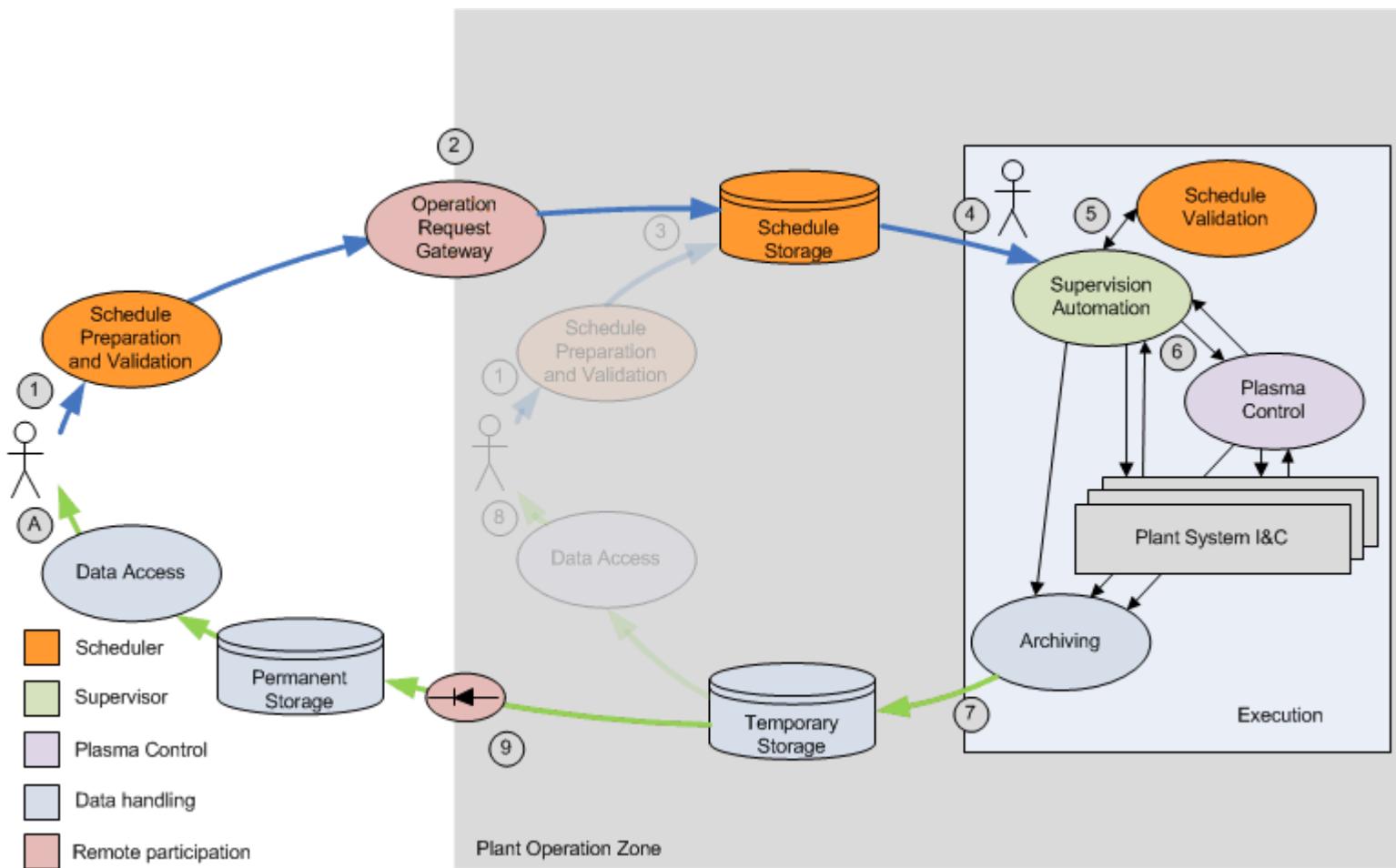
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High Level Applications

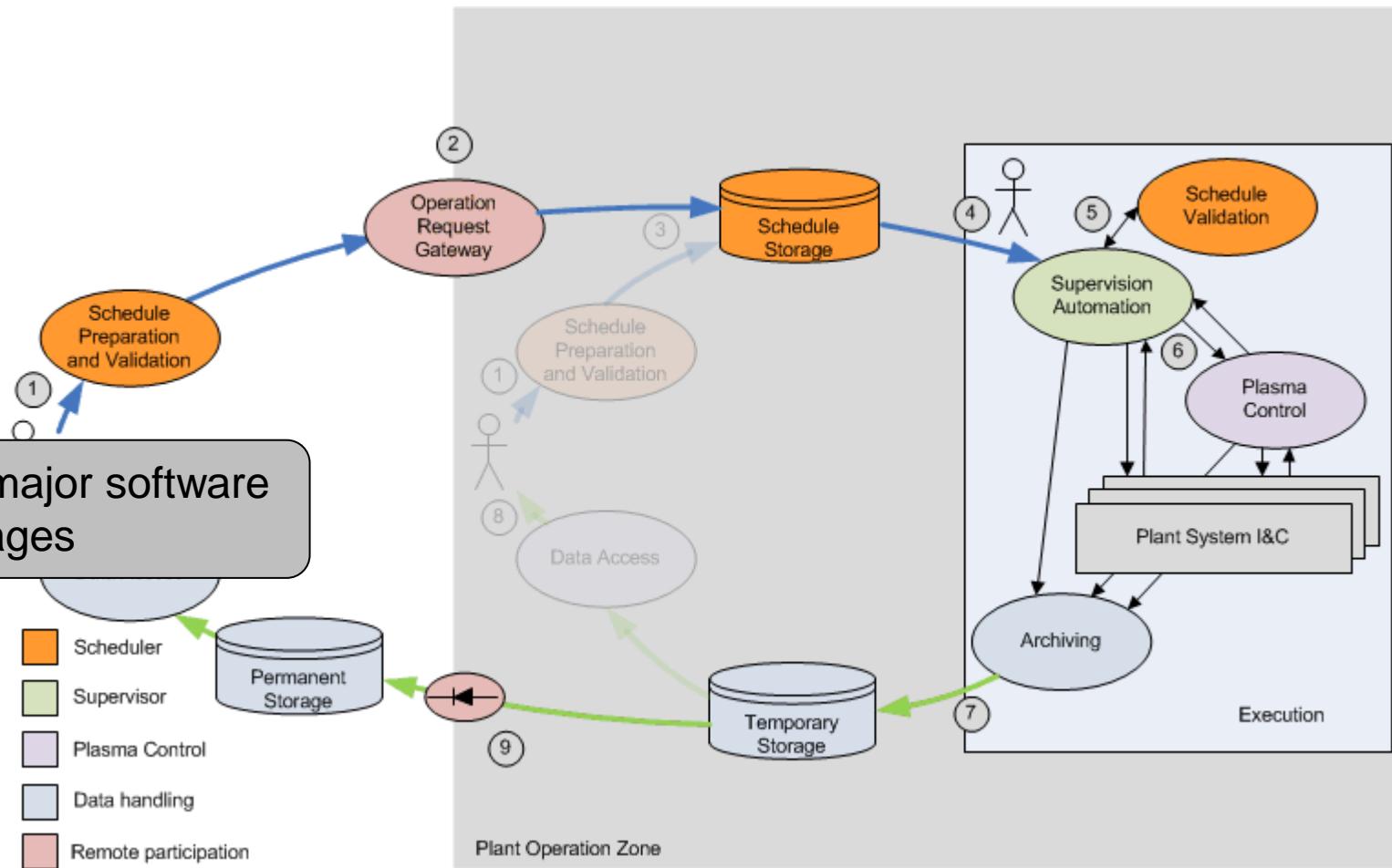
High Level Applications – Main Data Flow



High Level Applications – Main Data Flow

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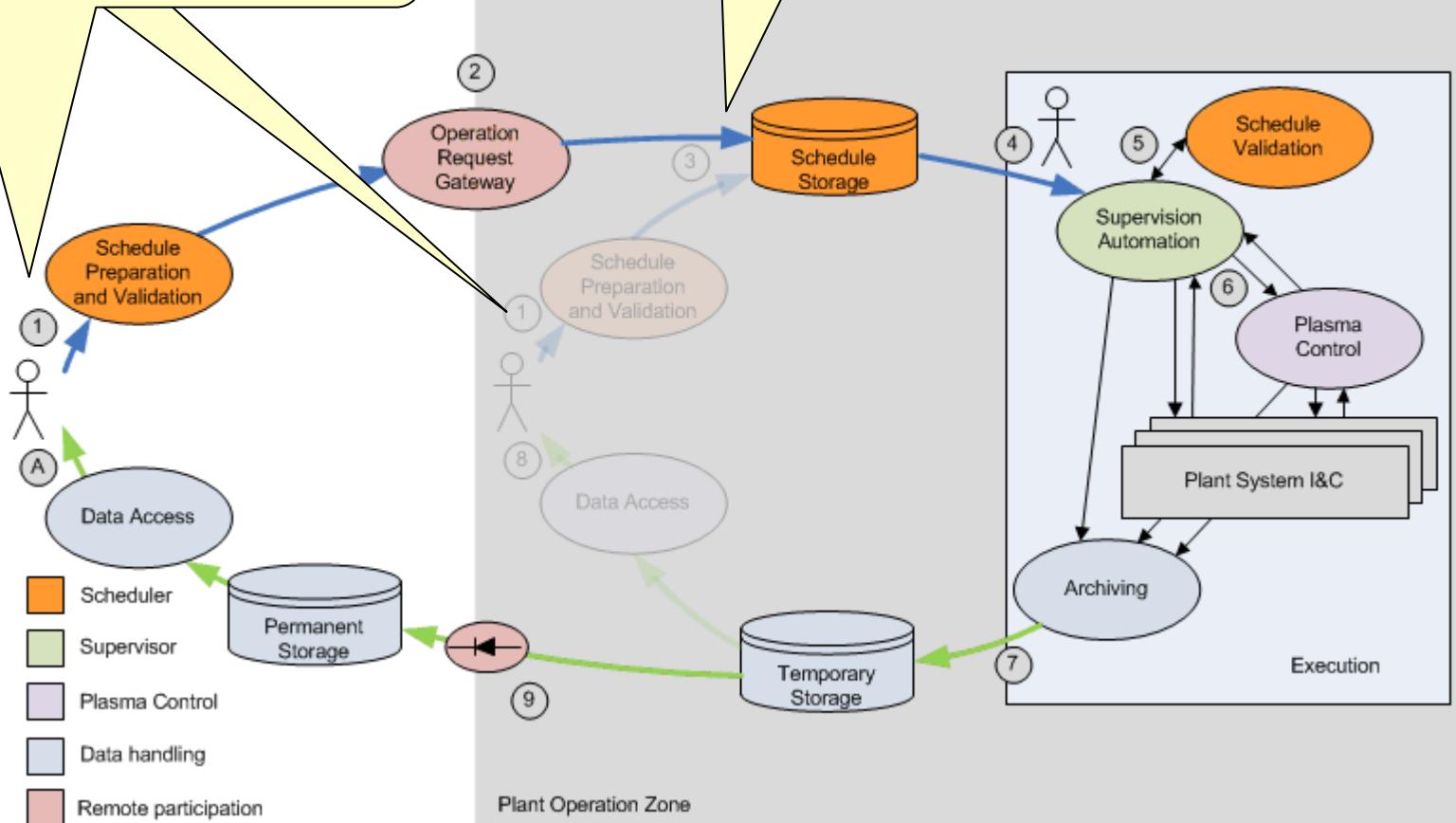
Five major software packages



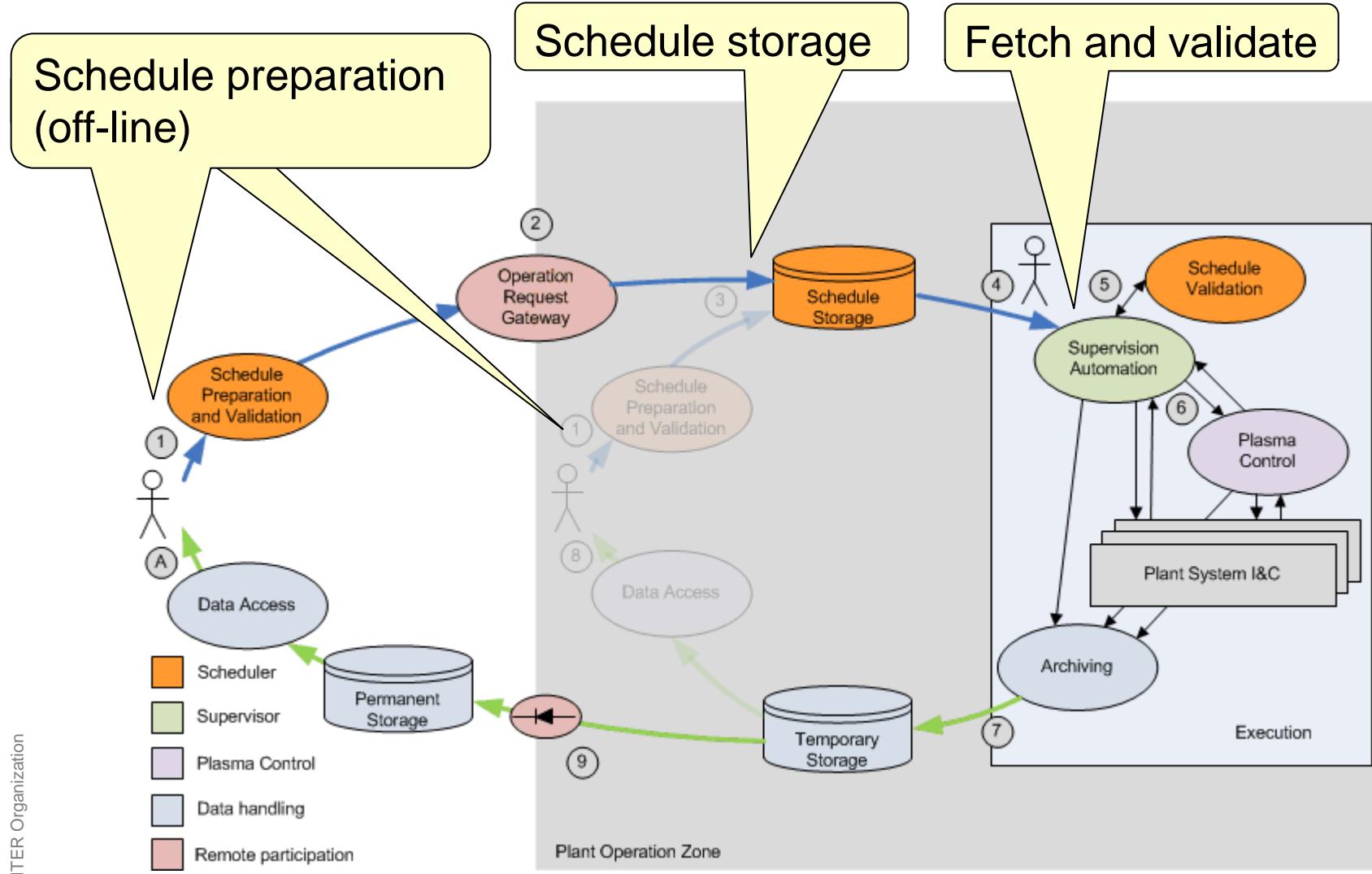
High Level Applications – Main Data Flow

Schedule preparation (off-line)

Schedule storage



High Level Applications – Main Data Flow



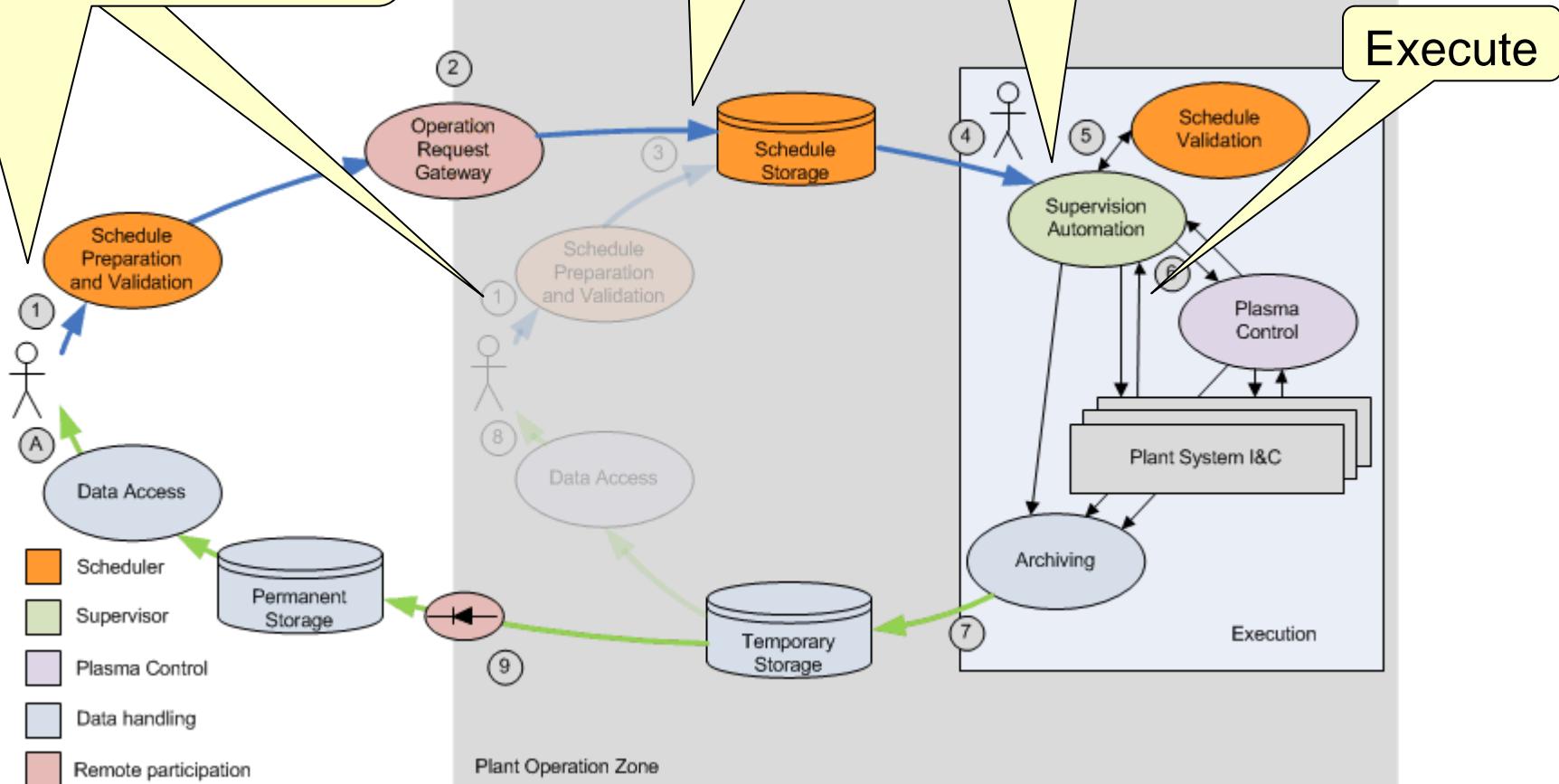
High Level Applications – Main Data Flow

Schedule preparation (off-line)

Schedule storage

Fetch and validate

Execute



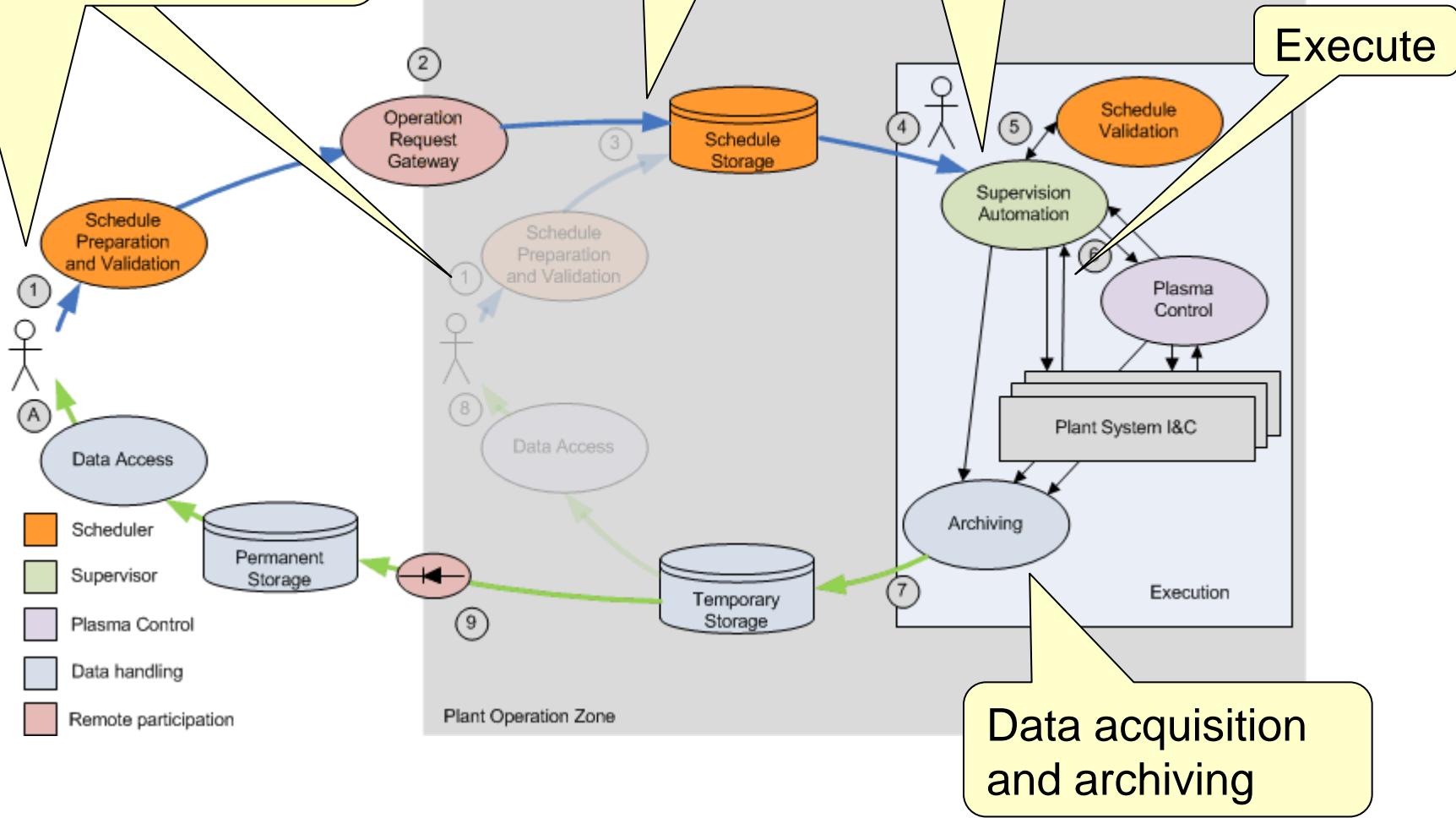
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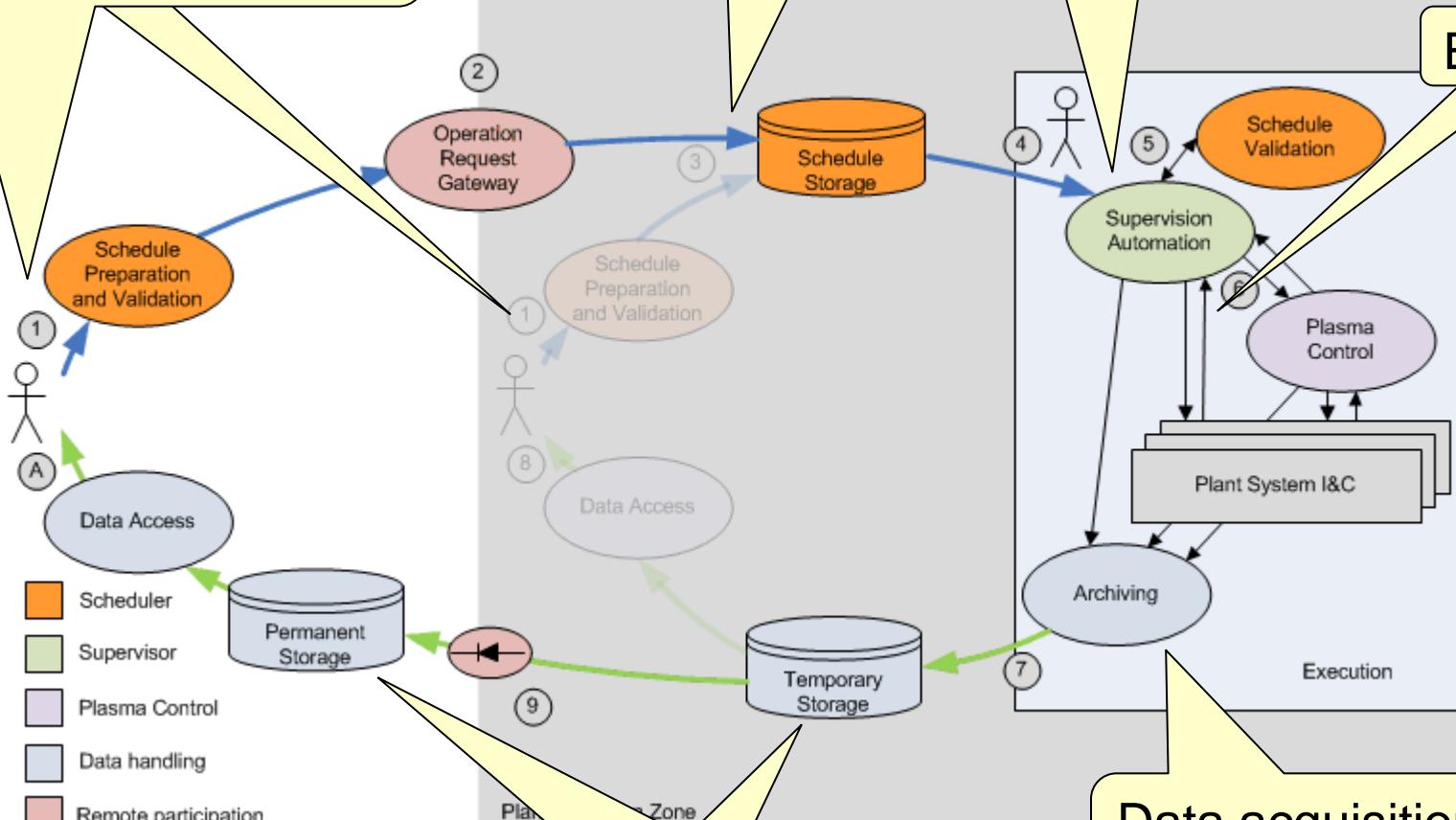
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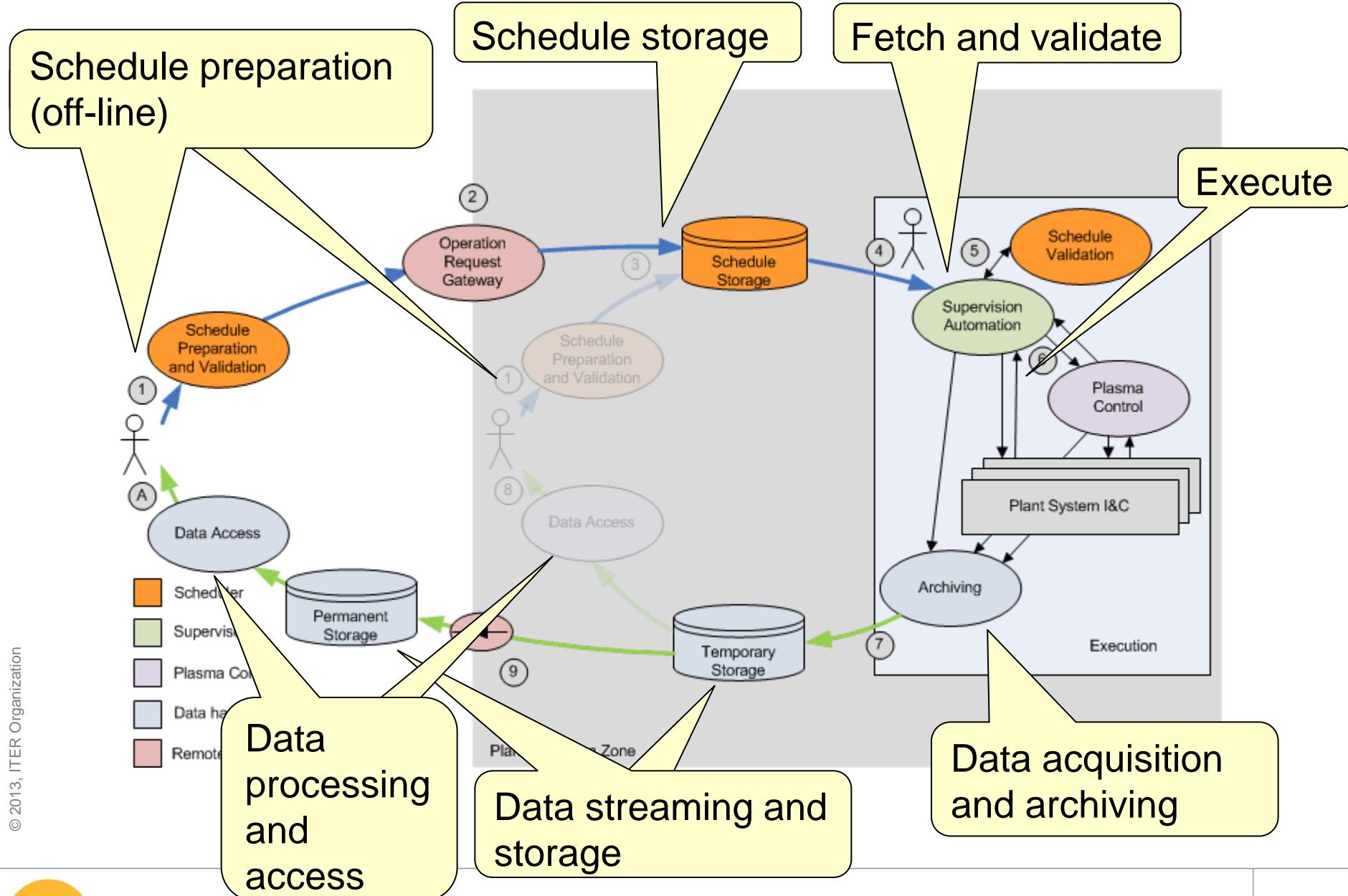
Execute



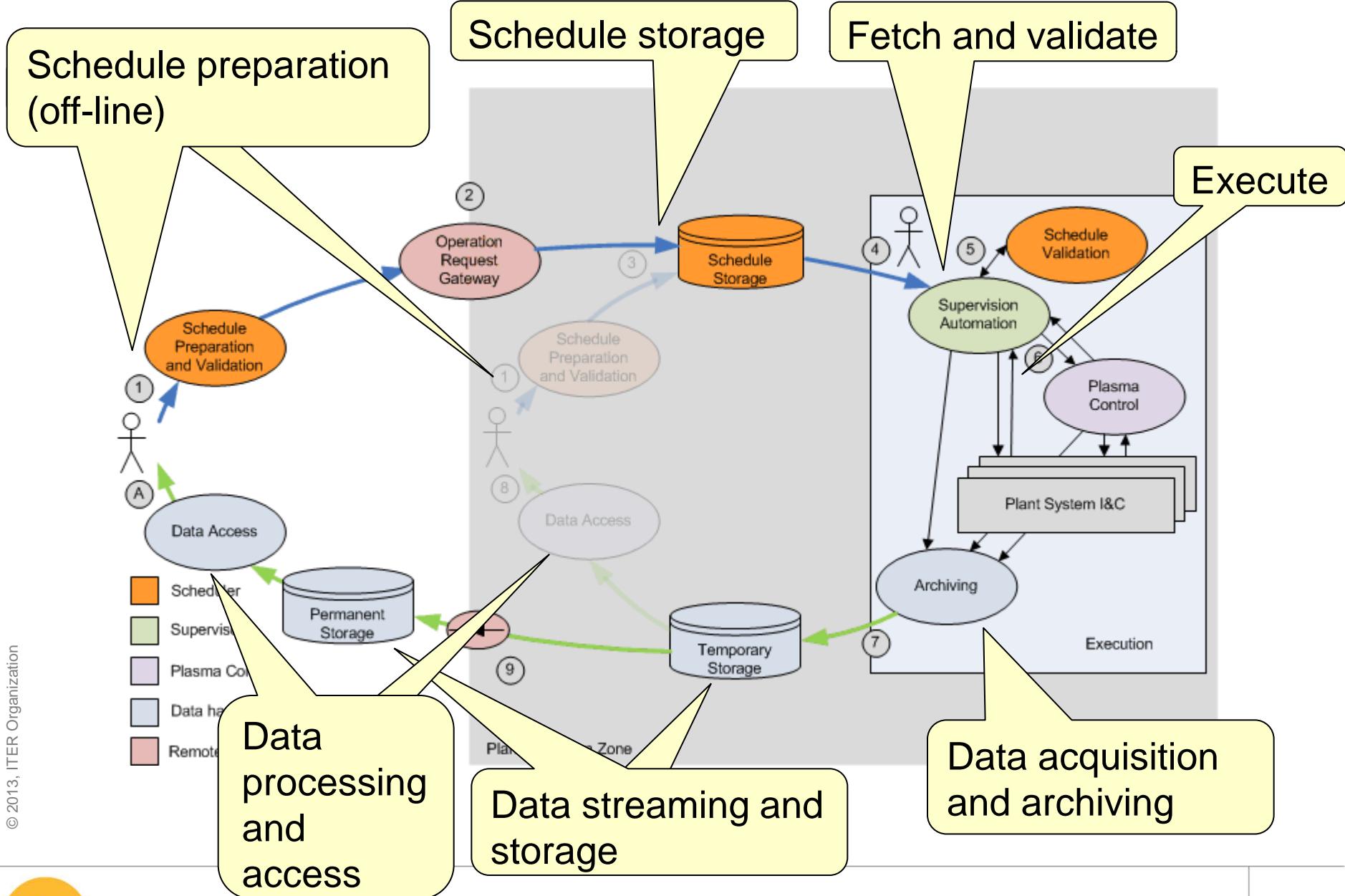
Data streaming and storage

Data acquisition and archiving

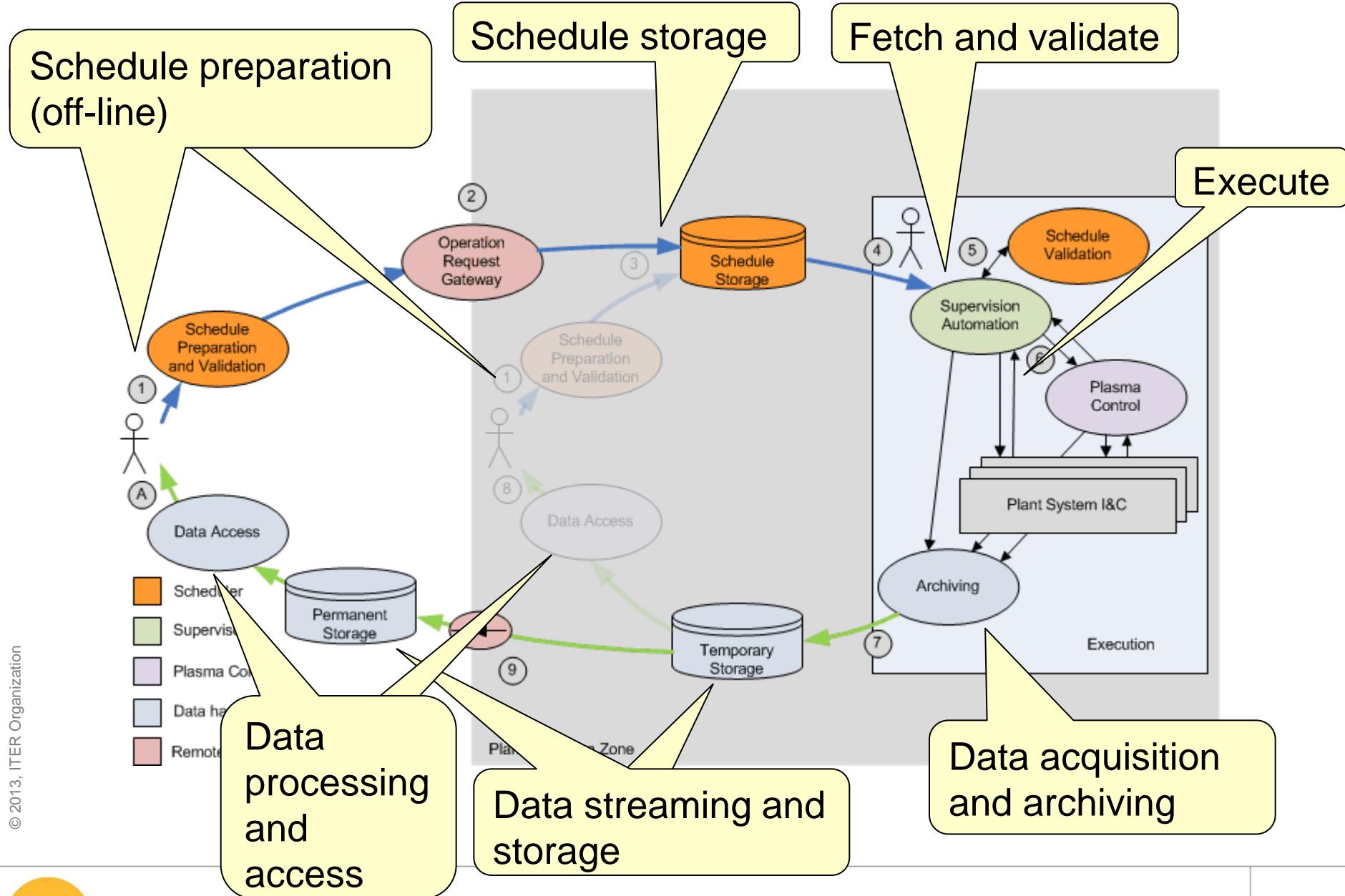
High Level Applications – Main Data Flow



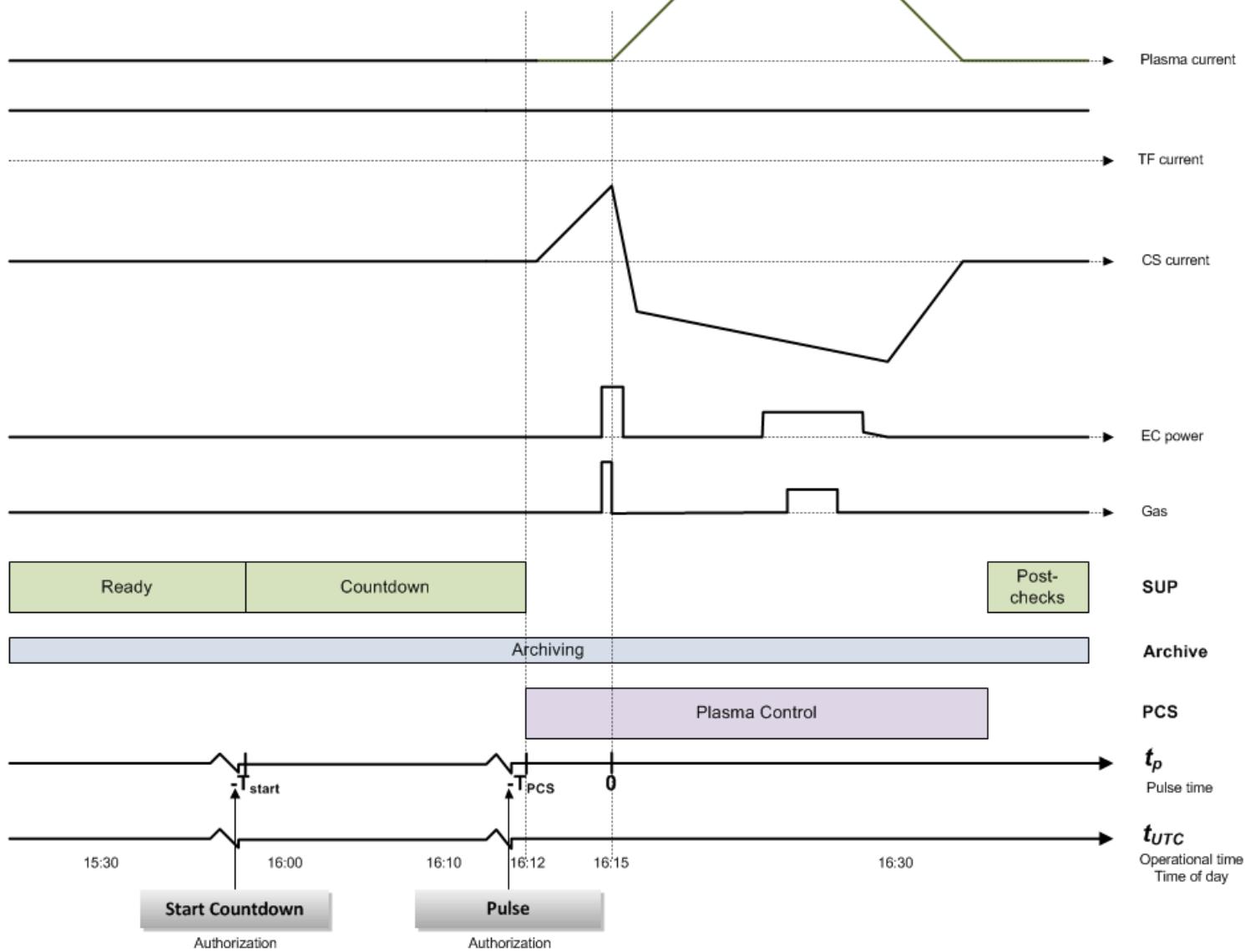
High Level Applications – Main Data Flow



High Level Applications – Main Data Flow



Timing diagram for a plasma pulse



Conclusions

Conclusions

- CODAC Final Design Review part 1 (everything except high level applications) will be held in Jan 2014
- Main components for mitigation of risks during integration are in place
 - Plant Control Design Handbook
 - CODAC Core System
 - I&C Integration Kit
 - Training
- Detailed design of network infrastructure ready for tender of supply and installation
- CODAC Final Design Review part 2 Jan 2016

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- Main components for mitigation of risks during integration are in place
 - Plant Control Design Handbook
 - CODAC Core System
 - I&C Integration Kit
 - Training
- Detailed design of network infrastructure ready for tender of supply and installation
- CODAC Final Design Review

MOPPC079, Di Maio, CODAC Core System
THPPC004, Pande, PLC interface
TUPPC103, Utzel, Control System Studio
TUPPC003, Abadie, Configuration (SSD)
MOPPC014, Simrock, Diagnostics
TUCOCA02, Vergara, Interlock