3. Phase Fault Mar 1 194 .16.693 -13.211 0.480 3.476 .12.673 0.480

0.490 2.422 12 627

0.460

0.460

0.460

0.460 2.034 .0.434 2.080

0.460 1.776 -0.347 1.810 1.060

0.480 5 596 -1 100 6 5 5 5 5 4000 160 4 160 2 041 4 919 5 663 4.487 4 340 6.248

0.240 0.196

0.460 6 185

0.460 4.283 .10.213

All fault currents are symmetrical (1/2 Cycle network) values in mss kA.

1/2 Cycle . 3.Phase T.G. LL. & LLG Exult Corrects. Prefunit Voltage # 100 % of the Rus Nominal Voltage

Bus1

Day 2

Berl

But5

Duck

Ber 7

Back

Day

Bes 10

Bes 11

Ber 14

Bus11

Bes 17

But19

13 120

0.814 0.488

0.814

.12.673

.0.739 0.814

-0.739

5.061 7165 4.124 2646 4 900 4 101 4 102 6.205 -6.020

3.428

1.536 -0.287 1.602 Parl 1.044 -12.805 3.405 -11 931 .11.931 3.405 3,413 0.491

0.995

4.548

Irear -11.873 -0.218 0.216

> -0.108 0.942 0.248 1.365 1.388 -0.580 -1.336 1.457

-0.219

Mur

1234 0.376 1.761 1 801 .0.812 .1716 1 898

1.069 0.300 1.538 1.567

0.530 0.309 0.343 0.461 .0.506 .0 168

0.540

9.708 8.844 3.709 9.590 .11.119 .0 063 11.119

Line to Ground Fault

14.456 11,441 12.407 10.975 10.014 0.640 0.640

Line.to.Line Fault

1.208

2.916 11.807 0.060 9.128

2 060

2,969

2 972 11.340 -12.632 2.624 12.902

0.796 0.705 -0.810

Man

11.370

0.705

0.705

0.205 .n 700 -0.310 0.857

14 039

-12.658 2.664 12 936

-12.658 2.664

-0.806

-0.677

Man

12.936

0.854

0.853

7.003

0.858

-0.272

-1.503 1.648