

CC# 5410-4555-3443-0300, CVC2, 861, 09/2019, Mastercard,
Citizens Security Bank (Guam)
CC# 5515 6664 8779 7693, CVC2, 661, 12/2020, Mastercard,
Western States Bankcard Association
CC# 5283 3125 4422 0516, CVC2, 436, 12/2020, Mastercard, Uc
Card Co.
CC# 5431 8594 5505 8880, CVC2, 581, 10/17, Mastercard, Citibank
Usa

Under cost-of-service ratemaking, rates are designed based on a pipeline's cost of providing service including an opportunity for the pipeline

to earn a reasonable return on its investment.

The Commission sets rates for interstate pipeline services in a number of proceedings. For example, when a pipeline files to increase its rates, it

makes a filing with the Commission under Section 4 of the NGA.

These

types of filings are referred to as general Section 4 rate cases. In these

proceedings, the Commission reviews all of a pipelines rates and services. A

pipeline can file a general Section 4 rate case anytime it wishes, provided the

pipeline did not agree otherwise in a settlement. A pipeline must demonstrate

that the new rates it proposes to charge are just and reasonable.

When a rate increase filing is made pursuant to Section 4, the application is typically suspended and set for hearing by Commission Order.

Once the application is set for hearing, it is processed by the Commission's

litigation staff in the Office of Administrative Litigation (OAL). The issues

in the application can be settled if parties can reach consensus. However, if the issues cannot be resolved, they will proceed to a hearing before an

Administrative Law Judge (ALJ). Whether the case is settled or proceeds to hearing, the Commission will eventually need to act upon the settlement, or upon the record in the hearing.

The Commission also has authority under Section 5 of the NGA to require prospective changes in the rates charged by a pipeline when it can be

demonstrated that the rates are no longer just and reasonable.

Additionally, the Commission sets rates for intrastate pipelines under Section

311 of the Natural Gas Policy Act (NGPA). Under Section 311, intrastate

pipelines are permitted to transport gas for interstate pipelines and local

distribution companies (LDC) in interstate commerce without becoming

subject to jurisdiction under the NGA (intrastate pipelines are regulated by

their State Agencies). The rates established under Section 311 must meet a

"fair and equitable" standard, as opposed to a "just and reasonable" standard.

When this Commission sets the rates for Section 311 service, the rates are

computed using the same cost-of-service methodology used under the NGA.

However, an intrastate pipeline may elect to use an approved cost-based rate

on file with the State agency that regulates its intrastate business.

Finally, there are "limited" Section 4 filings where pipelines file to add

a new service and establish new rates, as well as, complaint proceedings that raise rate issues to be addressed by the Commission.