

# FEEL THE BERNOULLI

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# 01

## INTRODUCTION

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Background and motive



## PREDICTION APPLICATIONS

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- Power providers and operators rely on consumption predictions to balance electricity supply and demand
- Accurate predictions act as the foundation for safe and reliable operation on the power grid
- Accurate predictions can help policymakers cut costs and prepare for future events





# 02

## GOALS

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Model capabilities and important  
questions

# GOALS

PREDICTIVE MODEL  
USING WEATHER  
AND WATER DATA

Primary



AN ANALYSIS OF  
SOLAR USAGE

Secondary





# 03

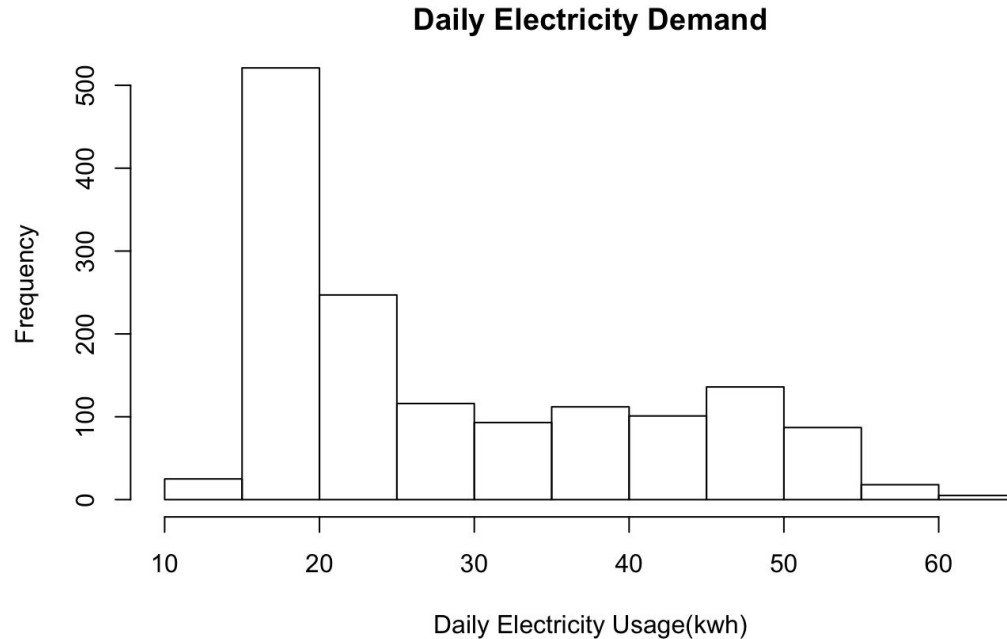
## METHODS

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Procedure and methods

# DATA DESCRIPTION

The mean daily electricity usage is **28.79** kWh per household.





# METHODOLOGY

## Predictive Modelling

- LASSO regression for feature selection
- Principal Component Analysis (PCA) for dimension reduction
- K-Nearest Neighbours (KNN)
- Support Vector Machine (SVM)

## Unsupervised Data Exploration

- Principal Component Analysis (PCA) for relation extraction



# 04

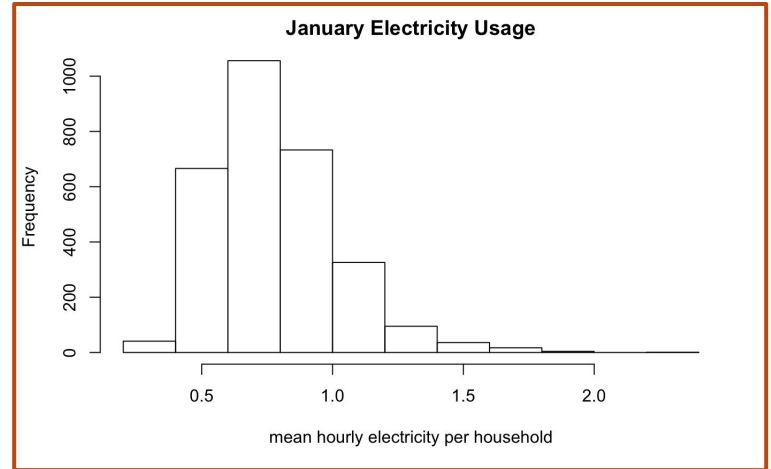
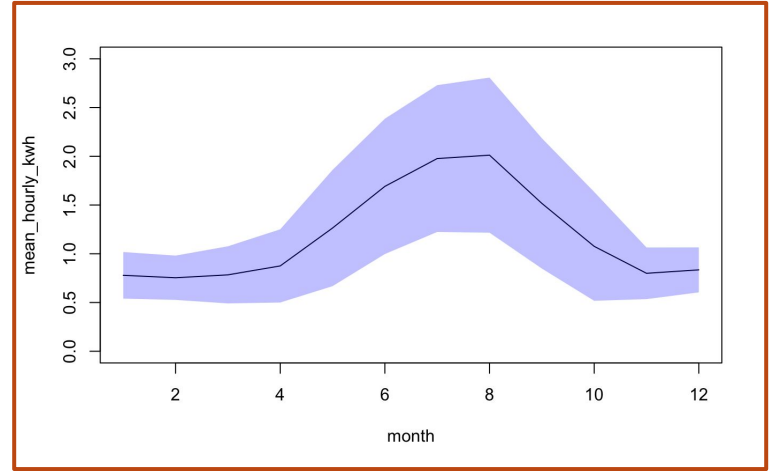
## RESULTS

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Results and implications

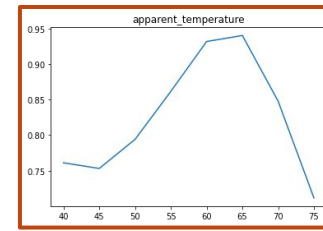
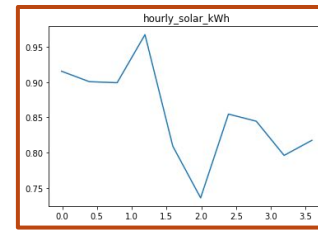
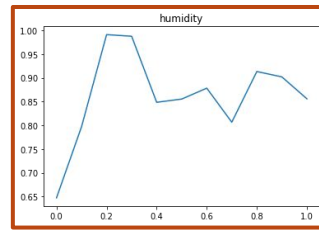
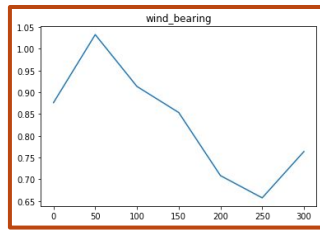
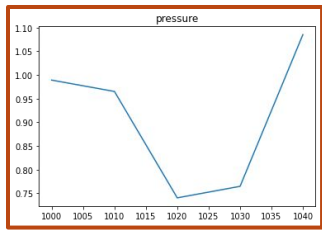
# DATA EXPLORATION IN DEPTH

- Households use **less** electricity during **winter**
- In January, **83.8%** households used at most 1 kwh an hour



# MODEL COMPARISON:

Training Data	Model	Mean Absolute Error (MAE)
January	Average over all household's electricity usage	0.36635
October - March (winter)	Lasso feature selection + principal component analysis (PC = 2) + KNN (K = 10)	0.34943
January	Lasso feature selection + principal component analysis (PC = 4) + KNN (K = 5)	0.33658
January	Lasso feature selection + principal component analysis (PC = 4) + support vector regression (kernel = 'rbf', C = 1000, gamma = 1)	0.29815



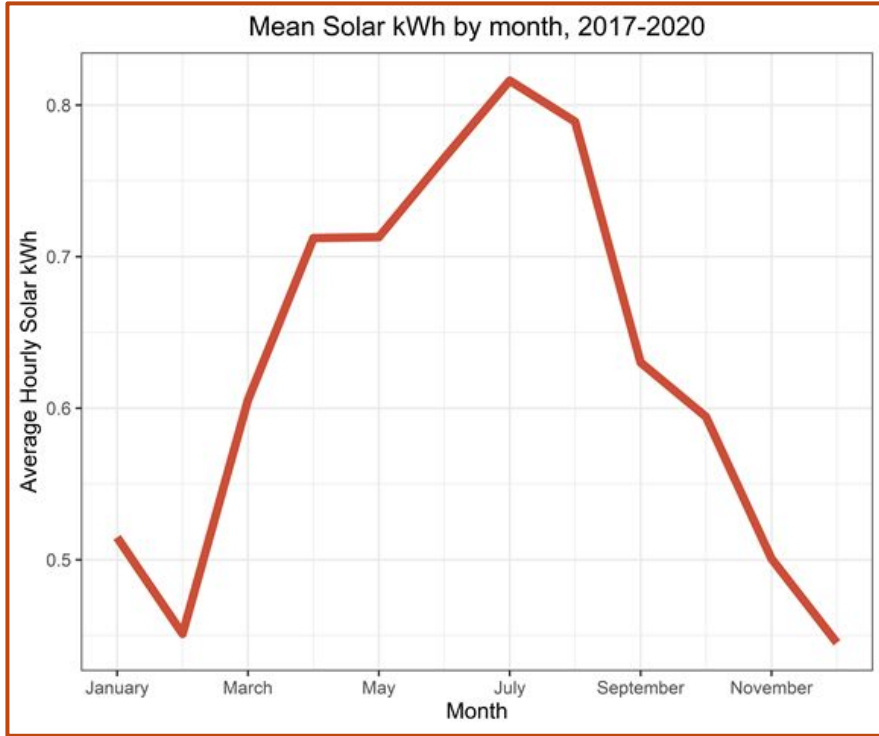
## LOWER ENERGY DEMAND CORRESPONDS TO ...

- Pressure level between 3020 to 3030
  - Wind bearing between 200 - 300
  - Lower humidity
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- When temperature is too low → power outage
  - When the weather is good → solar energy compensates

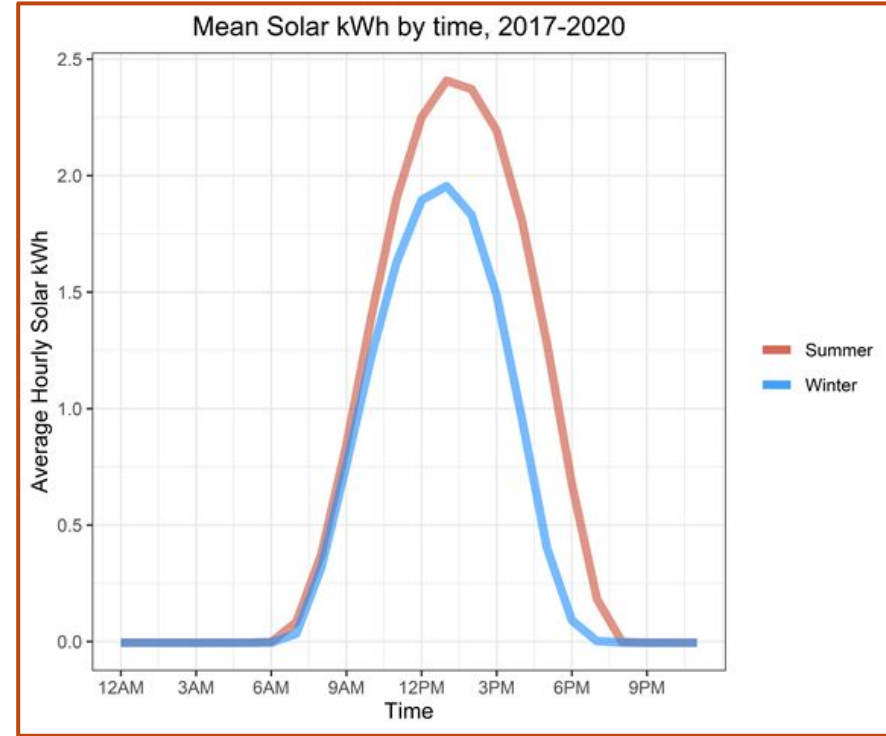
# PRINCIPAL COMPONENT ANALYSIS

	PC1	PC2	PC3	PC4
cloud cover	<b><i>0.516</i></b>	-0.123	0.291	<b><i>-0.603</i></b>
humidity	<b><i>0.588</i></b>	-0.203	-0.130	-0.165
apparent temperature	0.158	0.712	0.186	0.034
pressure	-0.389	-0.571	0.195	-0.196
wind bearing	-0.084	0.094	-0.881	-0.376
hourly solar kWh	<b><i>-0.452</i></b>	0.319	0.223	<b><i>-0.654</i></b>





This figure displays hourly solar kWh aggregated by month and averaged



Hourly solar kWh aggregated by hour of day and averaged; summer (April-September) versus winter (October-March)

# SUMMARY

ADAPTIVE  
SUPPORT VECTOR  
MACHINE MODEL  
FOR PREDICTION

SOLAR ENERGY  
GENERATION IS  
DEPENDENT ON  
SEASONALITY

# FUTURE DIRECTIONS



ADAPTIVE MODEL  
TO EACH MONTH

BEHAVIORAL  
STUDIES OF SOLAR  
CONSUMERS

ELECTRICITY USAGE  
AMONG SOLAR  
CONSUMERS AND  
NONCONSUMERS

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