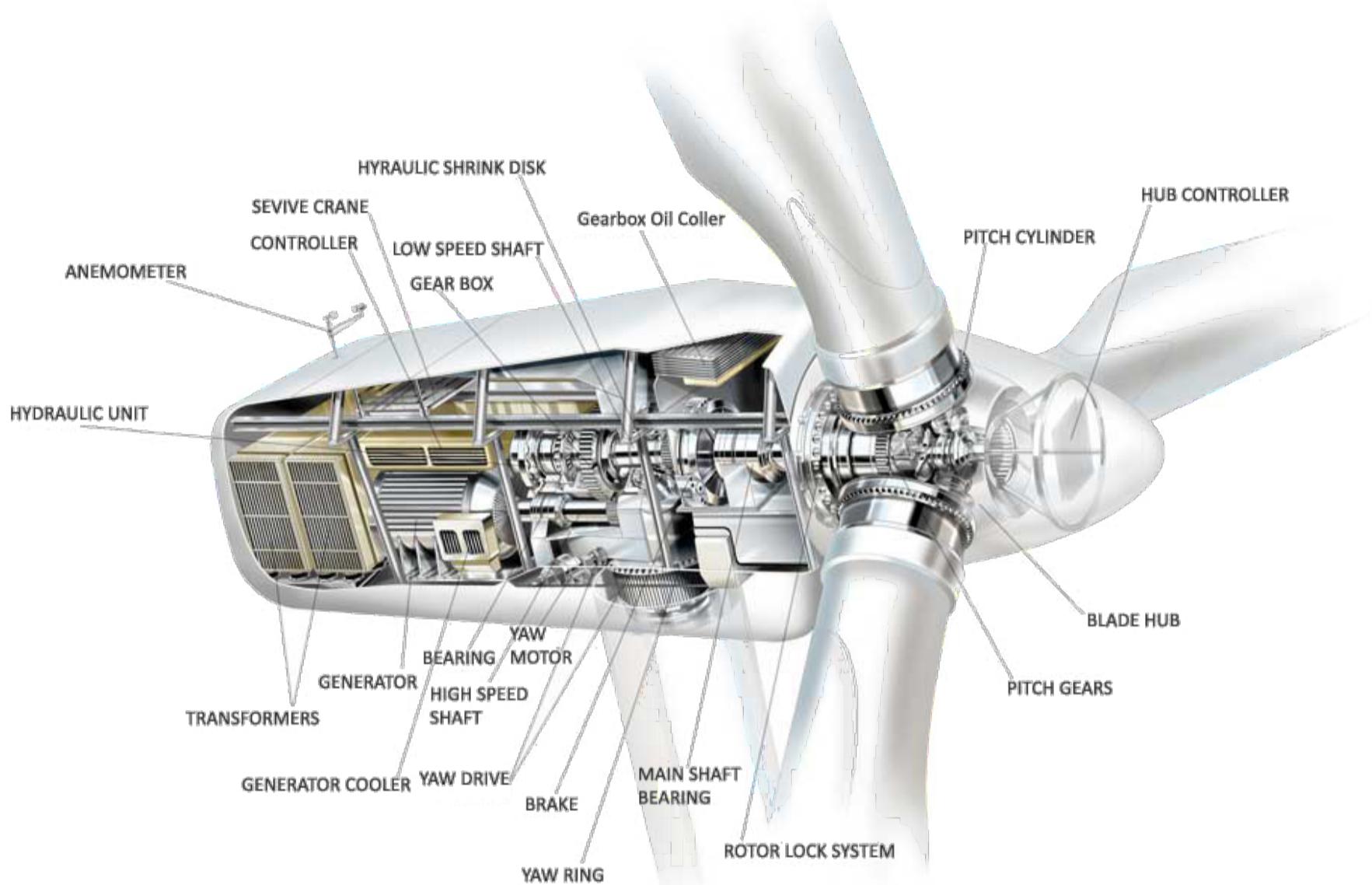


KNOW YOUR DATASET

```
In [1]: #!pip install pillow
from PIL import Image
#!pip install requests
import requests
from io import BytesIO

response = requests.get('https://www.renewableenergyhub.co.uk/images/design/pages/wind-turbine-diagram.png')
Image.open(BytesIO(response.content))
```

Out[1]:



WIND TURBINE GENERATOR



WTG PRINCIPLE

Wind turbines work on a simple principle: instead of using electricity to make wind—like a fan—wind turbines use wind to make electricity. Wind turns the propeller-like blades of a turbine around a rotor, which spins a generator, which generates electricity.

KNOW ABOUT WIND TURBINE PARTS

NACELLE

Sits atop the tower and contains the gear box, low- and high-speed shafts, generator, controller, and brake. Some nacelles are large enough for a helicopter to land on.

BLADES

Lifts and rotates when wind is blown over them, causing the rotor to spin. Most turbines have either two or three blades.

ROTOR

Blades and hub together form the rotor. Used to pass the Rotating energy from blades to Gearbox Low Speed Shaft.

LOW-SPEED SHAFT

It is connected to the rotor and used to turn the low-speed shaft at about 30-60 rpm depends on Gearbox.

GEAR BOX

Connects the low-speed shaft to the high-speed shaft and increases the rotational speeds from about 30-60 rotations per minute (rpm), to about 1,000-1,800 rpm; this is the rotational speed required by most generators to produce electricity. The gear box is a costly (and heavy) part of the wind turbine.

HIGH-SPEED SHAFT

It is connected between Gearbox and Generator to drive the generator at High speed to generate the electricity.

GENERATOR

Produces 50-cycle AC electricity; it is usually a Distributed Frequency induction generator (DFIG).

ANEMOMETER

Measures the wind speed and transmits wind speed data to the controller.

PITCH SYSTEM

Turns (or pitches) blades out of the wind to control the rotor speed, and to keep the rotor from turning in winds that are too high or too low to produce electricity.

WIND VANE

Measures wind direction and communicates with the yaw drive to orient the turbine properly with respect to the wind.

YAW DRIVE

Orients upwind turbines to keep them facing the wind when the direction changes. Downwind turbines don't require a yaw drive because the wind manually blows the rotor away from it.

TRANSFORMER

Transformer are used to transform the electrical voltage from one level to another level.

DATA DESCRIPTION

The dataset shows the information of a single turbine generator in 10 minute slots from last few years as shown below. The data says that the Turbine Generators Parameters like Power, Temperatures, Speeds and Position during Operation.

From this I am going to "Predict the Wind Speed trend" for next time slot and Checking the "relationship between the Average Active Power and Other Parameters for applying Linear Regression".

Variable	Definition	Data Type
Date	Date of Observation Created	Format (DD-MM-YYYY)
Time	10 Minutes Time Slot of Observation Created	Format (HH:MM:SS)
Avg_Active_Power	Average Power Generated by a turbine in a 10 Minute time slot	Integer
Avg_Ambient_Temp	Average Ambient Temperature Measured by a turbine during a 10 Minute time slot	Integer
Avg_Generator_Speed	Average Generator Speed Measured by a turbine during a 10 Minute time slot	Integer
Avg_Nacelle_Pos	Average Nacelle Position of a turbine as per wind direction during a 10 Minute time slot	Integer
Avg_Pitch_Angle	Average Pitch Angle of a turbine as per wind Speed during a 10 Minute time slot	Integer
Avg_Rotor_Speed	Average Rotor Speed of a turbine as per wind Speed during a 10 Minute time slot	Integer
Avg_Wind_Speed	Average Wind Speed of a turbine during a 10 Minute time slot	Integer
Bearing_DE_Temp	Average Bearing Drive End Temperature of a turbine during a 10 Minute time slot	Integer
Bearing_NDE_Temp	Average Non Bearing Drive End Temperature of a turbine during a 10 Minute time slot	Integer
Gearbox_bearing_Temp	Average Gearbox Bearing Temperature of a turbine during a 10 Minute time slot	Integer

Gearbox_oil_Temp	Average Gearbox Oil Temperature of a turbine during a 10 Minute time slot	Integer
Generator_winds_Temp_1	Average Generator winding R Phase Temperature of a turbine during a 10 Minute time slot	Integer
Generator_winds_Temp_2	Average Generator winding Y Phase Temperature of a turbine during a 10 Minute time slot	Integer
Generator_winds_Temp_3	Average Generator winding B Phase Temperature of a turbine during a 10 Minute time slot	Integer
Generator_sliprings_Temp	Average Generator's sliprings Temperature of a turbine during a 10 Minute time slot	Integer
Hydraulic_group_pressure	Average Hydraulic Group Pressure of a turbine during a 10 Minute time slot	Integer
Nacelle_Misalignment_Avg_Wind_Dir	Average Nacelle Misalignment & Wind Direction of a turbine during a 10 Minute time slot	Integer
Trafo_1_wind_Temp	Average Transformer winding R Phase Temperature of a turbine during a 10 Minute time slot	Integer
Trafo_2_wind_Temp	Average Transformer winding Y Phase Temperature of a turbine during a 10 Minute time slot	Integer
Trafo_3_wind_Temp	Average Transformer winding B Phase Temperature of a turbine during a 10 Minute time slot	Integer

IMPORT REQUIRED PACKAGES(LIBRARIES)

```
In [1]: # !pip install pandas
import pandas as pd
# !pip install numpy
import numpy as np
# !pip install seaborn
import seaborn as sns
# !pip install matplotlib
import matplotlib.pyplot as plt
import warnings
warnings.filterwarnings("ignore")
# !pip install ipywidgets
import ipywidgets as widgets
from matplotlib.cm import get_cmap
```

IMPORT DATASET

Import dataset from google drive and assigned the dataset as "df" ---- It will take few minutes based on internet because its file size is large.

```
In [2]: URL = 'https://drive.google.com/file/d/1haTtjbR90YnbAGls8QVdREmHNmx1a5mQ/view?usp=sharing'
path = 'https://drive.google.com/uc?export=download&id='+URL.split('/')[-2]
```

```
In [3]: %%time
print('*' * 127)
print('WIND TURBINE GENERATOR PARAMETER DATASET')
Master = pd.read_csv(path, low_memory = False, encoding = 'cp1252', parse_dates=['Date'], skipinitialspace=True)
print('*' * 127)

*****
WIND TURBINE GENERATOR PARAMETER DATASET
*****
*****
```

Wall time: 15.5 s

```
In [4]: df = Master
```

EXPLORATORY DATA ANALYSIS

CONFIRM THE DATA TRANSFER FROM GOOGLE DRIVE TO NOTEBOOK

```
In [5]: print('First Five Records of the Dataset')
df.head() # As default shows the top 5 Rows.
```

First Five Records of the Dataset

Out[5]:

	Date	Avg_Active_Power	Avg_Ambient_Temp	Avg_Generator_Speed	Avg_Nacelle_Pos	Avg_Pitch_Angle	Avg_Rotor_Speed	Avg_Wind_Speed	Bet
0	2016-08-01	1487.3	25.1	1654.9	138.0	0.03	15.5	9.3	
1	2016-08-01	1647.6	25.1	1677.8	138.0	-0.31	15.7	9.3	
2	2016-08-01	1506.4	25.2	1661.4	138.0	-0.48	15.6	9.0	
3	2016-08-01	1240.9	25.1	1601.4	138.0	-0.56	15.0	8.3	
4	2016-08-01	1202.4	25.1	1607.1	138.0	-0.73	15.1	8.5	

5 rows × 21 columns

```
In [6]: print('Last Five Records of the Dataset')
df.tail() # As default shows the Last 5 Rows.
```

Last Five Records of the Dataset

Out[6]:

	Date	Avg_Active_Power	Avg_Ambient_Temp	Avg_Generator_Speed	Avg_Nacelle_Pos	Avg_Pitch_Angle	Avg_Rotor_Speed	Avg_Wind_Speed
245194	2021-04-30	205.1	32.2	1051.2	1.0	1.24	9.9	4.7
245195	2021-04-30	208.4	32.1	1063.5	1.0	1.33	10.0	4.7
245196	2021-04-30	228.0	31.8	1074.9	355.7	1.32	10.1	5.1
245197	2021-04-30	355.1	31.7	1106.6	354.0	0.17	10.4	5.1
245198	2021-04-30	374.3	31.6	1119.2	0.0	0.12	10.5	5.1

5 rows × 21 columns

Check for the Shape

```
In [7]: print("The Data Frame having the Rows of '{}' and Columns of '{}'".format (df.shape[0],df.shape[1]))
```

The Data Frame having the Rows of '245199' and Columns of '21'

Check for the Detailed Information of the Dataset

```
In [8]: print('Total_Columns: ', len(df.columns),'\n')
print(df.columns,'\n')
print('Shape :',df.shape)
```

Total_Columns: 21

```
Index(['Date', 'Avg_Active_Power', 'Avg_Ambient_Temp', 'Avg_Generator_Speed',
       'Avg_Nacelle_Pos', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed',
       'Avg_Wind_Speed', 'Bearing_DE_Temp', 'Bearing_NDE_Temp',
       'Gearbox_bearing_Temp', 'Gearbox_oil_Temp', 'Generator_wind_Temp_1',
       'Generator_wind_Temp_2', 'Generator_wind_Temp_3',
       'Generator's_sliprings_Temp', 'Hidraulic_group_pressure',
       'Nacelle_Misalignment_Avg_Wind_Dir', 'Trafo_1_wind_Temp',
       'Trafo_2_wind_Temp', 'Trafo_3_wind_Temp'],
      dtype='object')
```

Shape : (245199, 21)

```
In [9]: df.rename({"Generator's_sliprings_Temp":"Generators_sliprings_Temp", "Generator's_sliprings_Temp":"Generators_sliprings_Temp"},inplace=True)
```

In [10]: df.info()

```
<class 'pandas.core.frame.DataFrame'>
RangeIndex: 245199 entries, 0 to 245198
Data columns (total 21 columns):
 #   Column           Non-Null Count  Dtype  
 --- 
 0   Date             245199 non-null   datetime64[ns]
 1   Avg_Active_Power 236405 non-null   float64
 2   Avg_Ambient_Temp 236405 non-null   float64
 3   Avg_Generator_Speed 236405 non-null   float64
 4   Avg_Nacelle_Pos  236395 non-null   float64
 5   Avg_Pitch_Angle  236405 non-null   float64
 6   Avg_Rotor_Speed  236405 non-null   float64
 7   Avg_Wind_Speed   236405 non-null   float64
 8   Bearing_DE_Temp  236405 non-null   float64
 9   Bearing_NDE_Temp 236404 non-null   float64
 10  Gearbox_bearing_Temp 236405 non-null   float64
 11  Gearbox_oil_Temp  236405 non-null   float64
 12  Generator_wind_Temp_1 236402 non-null   float64
 13  Generator_wind_Temp_2 236402 non-null   float64
 14  Generator_wind_Temp_3 236402 non-null   float64
 15  Generators_sliprings_Temp 236402 non-null   float64
 16  Hidraulic_group_pressure 236405 non-null   float64
 17  Nacelle_Misalignment_Avg_Wind_Dir 236405 non-null   float64
 18  Trafo_1_wind_Temp  236402 non-null   float64
 19  Trafo_2_wind_Temp  236401 non-null   float64
 20  Trafo_3_wind_Temp  236401 non-null   float64
dtypes: datetime64[ns](1), float64(20)
memory usage: 39.3 MB
```

CHANGE THE DATA TYPE

```
In [11]: df['Date'] = pd.to_datetime(df['Date'], errors='coerce')
```

Displays memory consumed by each column

```
In [12]: print(df.memory_usage(), '\n')
print('Dataset uses {} MB'.format(df.memory_usage().sum()/1024**2))
```

Index	128
Date	1961592
Avg_Active_Power	1961592
Avg_Ambient_Temp	1961592
Avg_Generator_Speed	1961592
Avg_Nacelle_Pos	1961592
Avg_Pitch_Angle	1961592
Avg_Rotor_Speed	1961592
Avg_Wind_Speed	1961592
Bearing_DE_Temp	1961592
Bearing_NDE_Temp	1961592
Gearbox_bearing_Temp	1961592
Gearbox_oil_Temp	1961592
Generator_wind_Temp_1	1961592
Generator_wind_Temp_2	1961592
Generator_wind_Temp_3	1961592
Generators_sliprings_Temp	1961592
Hidraulic_group_pressure	1961592
Nacelle_Misalignment_Avg_Wind_Dir	1961592
Trafo_1_wind_Temp	1961592
Trafo_2_wind_Temp	1961592
Trafo_3_wind_Temp	1961592
dtype: int64	

Dataset uses 39.285240173339844 MB

```
In [13]: df.info()
```

```
<class 'pandas.core.frame.DataFrame'>
RangeIndex: 245199 entries, 0 to 245198
Data columns (total 21 columns):
 #   Column           Non-Null Count  Dtype  
--- 
 0   Date             245199 non-null   datetime64[ns]
 1   Avg_Active_Power 236405 non-null   float64
 2   Avg_Ambient_Temp 236405 non-null   float64
 3   Avg_Generator_Speed 236405 non-null   float64
 4   Avg_Nacelle_Pos 236395 non-null   float64
 5   Avg_Pitch_Angle 236405 non-null   float64
 6   Avg_Rotor_Speed 236405 non-null   float64
 7   Avg_Wind_Speed 236405 non-null   float64
 8   Bearing_DE_Temp 236405 non-null   float64
 9   Bearing_NDE_Temp 236404 non-null   float64
 10  Gearbox_bearing_Temp 236405 non-null   float64
 11  Gearbox_oil_Temp 236405 non-null   float64
 12  Generator_wind_Temp_1 236402 non-null   float64
 13  Generator_wind_Temp_2 236402 non-null   float64
 14  Generator_wind_Temp_3 236402 non-null   float64
 15  Generators_sliprings_Temp 236402 non-null   float64
 16  Hidraulic_group_pressure 236405 non-null   float64
 17  Nacelle_Misalignment_Avg_Wind_Dir 236405 non-null   float64
 18  Trafo_1_wind_Temp 236402 non-null   float64
 19  Trafo_2_wind_Temp 236401 non-null   float64
 20  Trafo_3_wind_Temp 236401 non-null   float64
dtypes: datetime64[ns](1), float64(20)
memory usage: 39.3 MB
```

CHECK FOR NULL VALUES

In [14]: `df.isnull().sum()`

Out[14]:

	0
Date	0
Avg_Active_Power	8794
Avg_Ambient_Temp	8794
Avg_Generator_Speed	8794
Avg_Nacelle_Pos	8804
Avg_Pitch_Angle	8794
Avg_Rotor_Speed	8794
Avg_Wind_Speed	8794
Bearing_DE_Temp	8794
Bearing_NDE_Temp	8795
Gearbox_bearing_Temp	8794
Gearbox_oil_Temp	8794
Generator_wind_Temp_1	8797
Generator_wind_Temp_2	8797
Generator_wind_Temp_3	8797
Generators_sliprings_Temp	8797
Hidraulic_group_pressure	8794
Nacelle_Misalignment_Avg_Wind_Dir	8794
Trafo_1_wind_Temp	8797
Trafo_2_wind_Temp	8798
Trafo_3_wind_Temp	8798

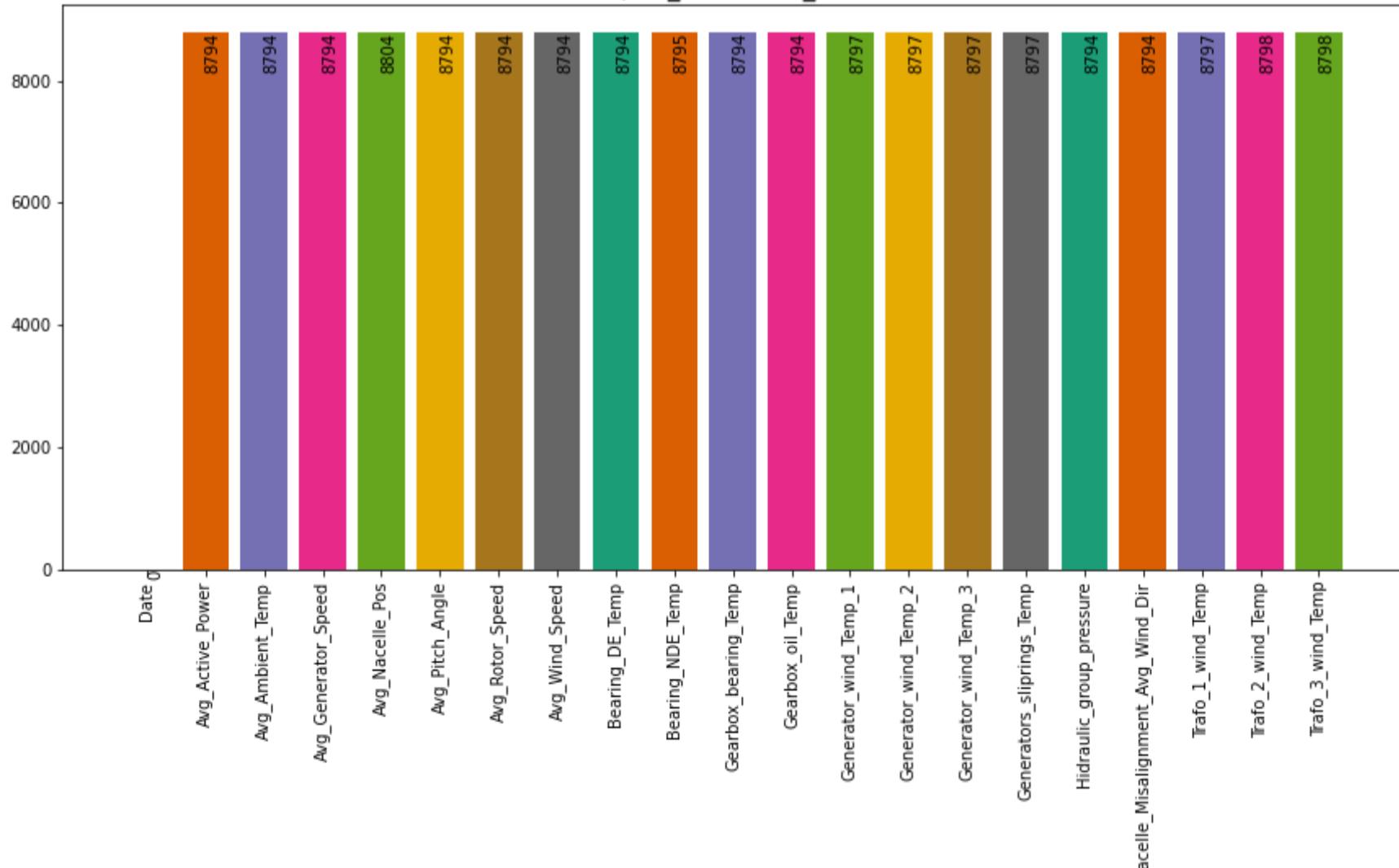
dtype: int64

NUL VALUE COUNTS PLOT BEFORE TREATMENT

In [15]:

```
name = "Dark2"
cmap = get_cmap(name)
colors = cmap.colors
x = df.columns
y = df.isnull().sum()
plt.bar(x,y,color = colors, align = 'center')
plt.xticks(rotation=90)
plt.title('Barplot_Null Value_Count', fontsize = 15)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.3, top=1.3)
for i in range(len(x)):
    pos = y[i]
    string = '{:}'.format(pos)
    plt.text(i,pos,string,ha='left',color='black',rotation = 'vertical', va = 'top')
```

Barplot_Null Value_Count



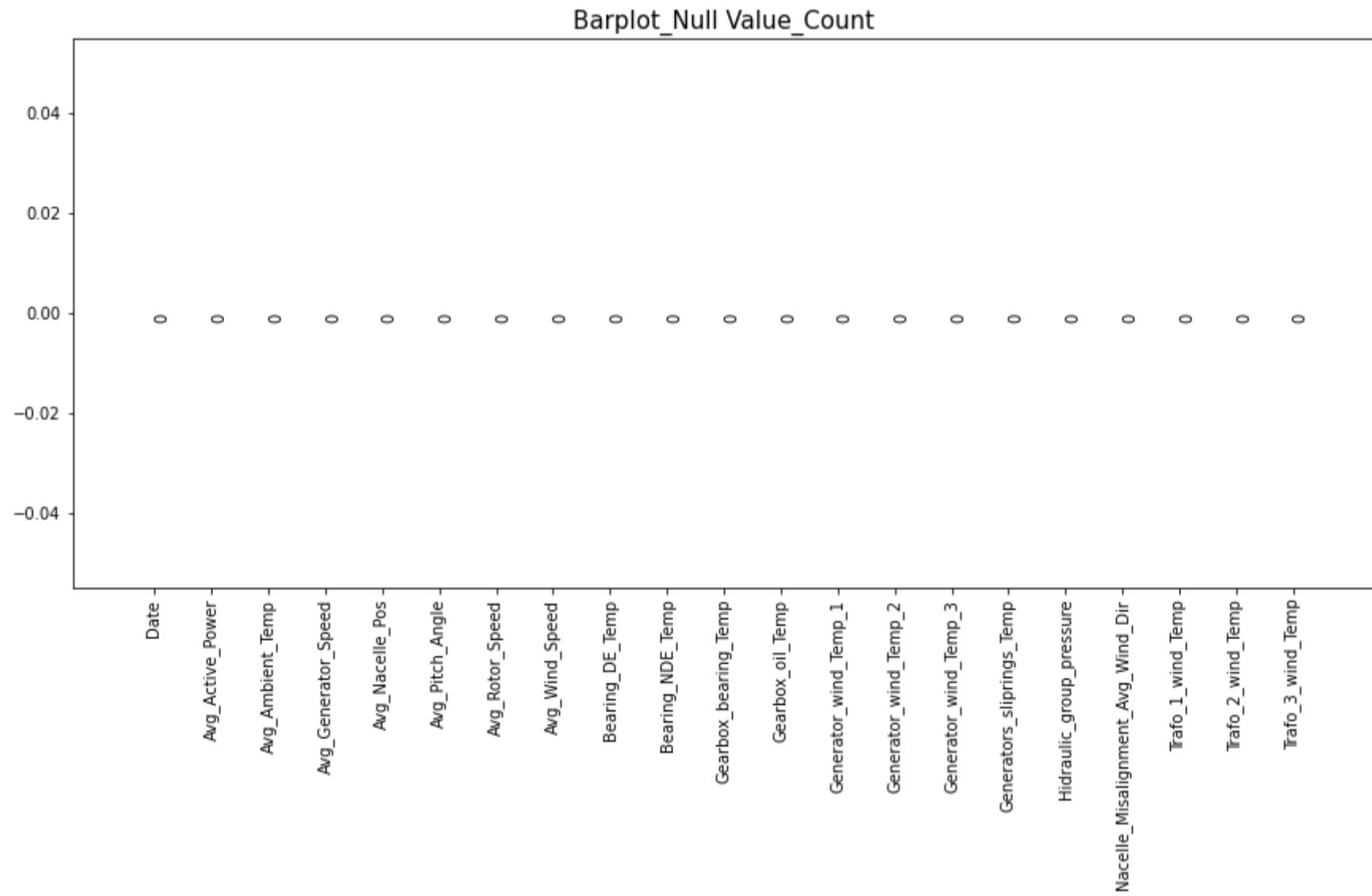
NUL VALUE TREATMENT

Every parameter of the Wind Turbine is a Numerical Variable. So, to avoid any Outliers effect on variables. I am doing Null values treatment with its Median.

```
In [16]: constant_values = {'Avg_Active_Power': df.iloc[:,1].median(), 'Avg_Ambient_Temp': df.iloc[:,2].median(),
 'Avg_Generator_Speed': df.iloc[:,3].median(), 'Avg_Nacelle_Pos': df.iloc[:,4].median(), 'Avg_Pitch_Angle': df.iloc[:,5].median(),
 'Avg_Rotor_Speed': df.iloc[:,6].median(), 'Avg_Wind_Speed': df.iloc[:,7].median(), 'Bearing_DE_Temp': df.iloc[:,8].median(),
 'Bearing_NDE_Temp': df.iloc[:,9].median(), 'Gearbox_bearing_Temp': df.iloc[:,10].median(), 'Gearbox_oil_Temp': df.iloc[:,11].median(),
 'Generator_wind_Temp_1': df.iloc[:,12].median(), 'Generator_wind_Temp_2': df.iloc[:,13].median(),
 'Generator_wind_Temp_3': df.iloc[:,14].median(), "Generators_sliprings_Temp": df.iloc[:,15].median(),
 'Hidraulic_group_pressure': df.iloc[:,16].median(), 'Nacelle_Misalignment_Avg_Wind_Dir': df.iloc[:,17].median(),
 'Trafo_1_wind_Temp': df.iloc[:,18].median(), 'Trafo_2_wind_Temp': df.iloc[:,19].median(), 'Trafo_3_wind_Temp': df.iloc[:,20].median(),
 df[['Avg_Active_Power', 'Avg_Ambient_Temp', 'Avg_Generator_Speed', 'Avg_Nacelle_Pos', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed',
 'Bearing_NDE_Temp', 'Gearbox_bearing_Temp', 'Gearbox_oil_Temp', 'Generator_wind_Temp_1', 'Generator_wind_Temp_2', 'Hidraulic_group_pressure',
 'Nacelle_Misalignment_Avg_Wind_Dir', 'Trafo_1_wind_Temp', 'Trafo_2_wind_Temp', 'Trafo_3_wind_Temp']] = df[['Avg_Active_Power', 'Avg_Ambient_Temp', 'Avg_Generator_Speed',
 'Avg_Rotor_Speed', 'Avg_Wind_Speed', 'Bearing_NDE_Temp', 'Gearbox_oil_Temp', 'Generator_wind_Temp_1', 'Generator_wind_Temp_2',
 "Generators_sliprings_Temp", 'Hidraulic_group_pressure', 'Nacelle_Misalignment_Avg_Wind_Dir', 'Trafo_1_wind_Temp', 'Trafo_2_wind_Temp', 'Trafo_3_wind_Temp']]
```

NULL VALUE COUNTS PLOT AFTER TREATMENT

```
In [17]: name = "Dark2"
cmap = get_cmap(name)
colors = cmap.colors
x = df.columns
y = df.isnull().sum()
plt.bar(x,y,color = colors, align = 'center')
plt.xticks(rotation=90)
plt.title('Barplot_Null Value_Count', fontsize = 15)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.3, top=1.3)
for i in range(len(x)):
    pos = y[i]
    string = '{:}'.format(pos)
    plt.text(i,pos,string,ha='left',color='black',rotation = 'vertical', va = 'top')
```



Statistical Information :

In [18]: df.describe()

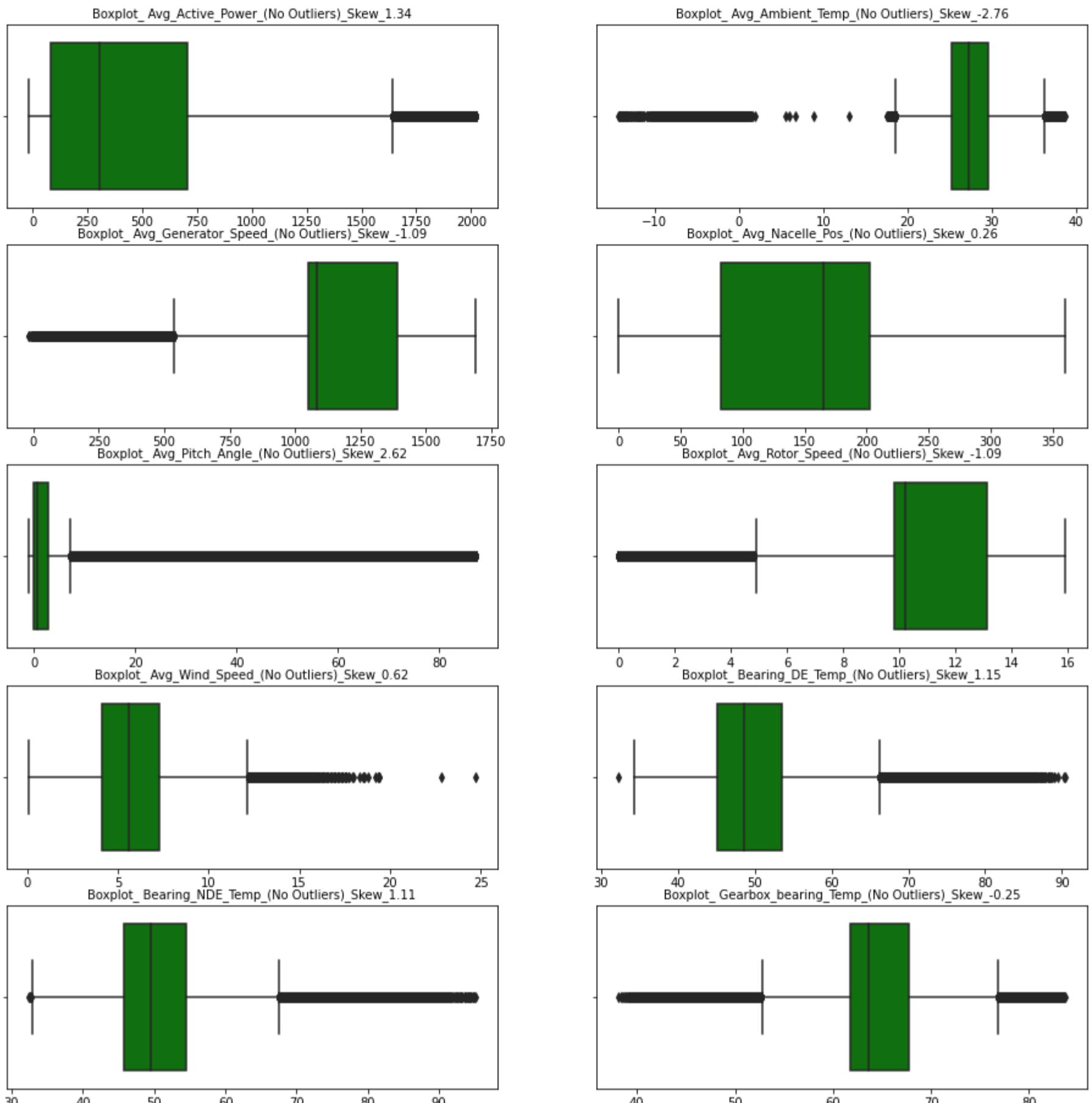
Out[18]:

	Avg_Active_Power	Avg_Ambient_Temp	Avg_Generator_Speed	Avg_Nacelle_Pos	Avg_Pitch_Angle	Avg_Rotor_Speed	Avg_Wind_Speed	Bearir
count	245199.000000	245199.000000	245199.000000	245199.000000	245199.000000	245199.000000	245199.000000	24
mean	499.378702	27.357988	1090.59523	160.795747	9.678610	10.239833	5.853972	
std	551.593183	4.459187	439.39702	97.220176	23.826089	4.121497	2.518097	
min	-17.300000	-14.300000	-18.10000	0.000000	-1.010000	0.000000	0.100000	
25%	84.600000	25.200000	1049.90000	83.000000	0.000000	9.800000	4.100000	
50%	305.900000	27.200000	1081.70000	165.400000	0.710000	10.200000	5.600000	
75%	707.950000	29.600000	1392.60000	203.000000	2.840000	13.100000	7.300000	
max	2019.900000	38.700000	1689.70000	360.000000	87.100000	15.900000	24.700000	

CHECK FOR OUTLIER VALUES USING BOX PLOTS

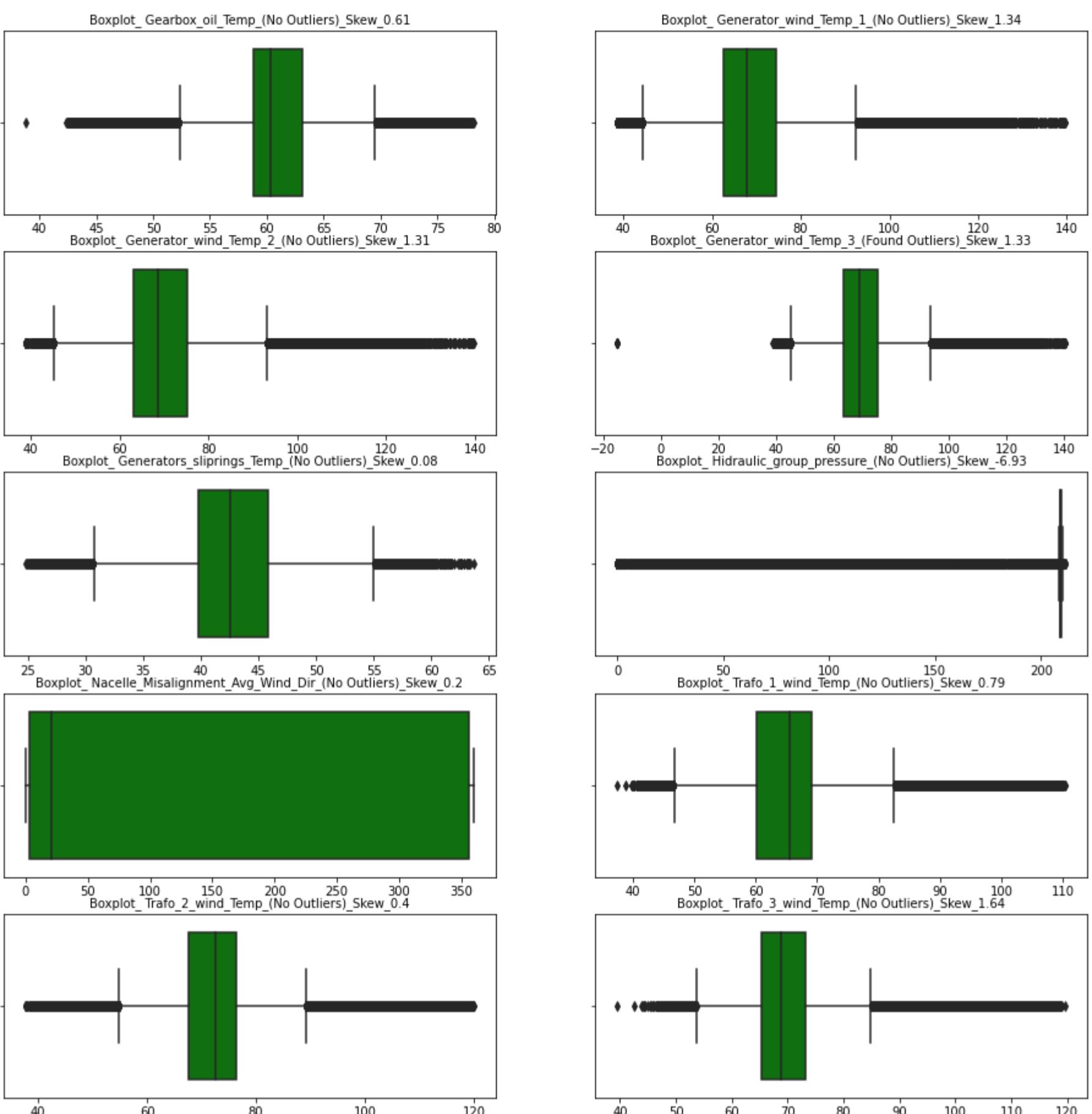
```
In [19]: plt.subplot(8,2,1)
sns.boxplot(df.iloc[:,1], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,1].name + '_(_No Outliers)_Skew_ ' + str(round(df.iloc[:,1].skew(),2)), fontsize = 10)
plt.subplot(8,2,2)
sns.boxplot(df.iloc[:,2], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,2].name + '_(_No Outliers)_Skew_ ' + str(round(df.iloc[:,2].skew(),2)), fontsize = 10)
plt.subplot(8,2,3)
sns.boxplot(df.iloc[:,3], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,3].name + '_(_No Outliers)_Skew_ ' + str(round(df.iloc[:,3].skew(),2)), fontsize = 10)
plt.subplot(8,2,4)
sns.boxplot(df.iloc[:,4], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,4].name + '_(_No Outliers)_Skew_ ' + str(round(df.iloc[:,4].skew(),2)), fontsize = 10)
plt.subplot(8,2,5)
sns.boxplot(df.iloc[:,5], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,5].name + '_(_No Outliers)_Skew_ ' + str(round(df.iloc[:,5].skew(),2)), fontsize = 10)
plt.subplot(8,2,6)
sns.boxplot(df.iloc[:,6], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,6].name + '_(_No Outliers)_Skew_ ' + str(round(df.iloc[:,6].skew(),2)), fontsize = 10)
plt.subplot(8,2,7)
sns.boxplot(df.iloc[:,7], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,7].name + '_(_No Outliers)_Skew_ ' + str(round(df.iloc[:,7].skew(),2)), fontsize = 10)
plt.subplot(8,2,8)
sns.boxplot(df.iloc[:,8], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,8].name + '_(_No Outliers)_Skew_ ' + str(round(df.iloc[:,8].skew(),2)), fontsize = 10)
plt.subplot(8,2,9)
sns.boxplot(df.iloc[:,9], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,9].name + '_(_No Outliers)_Skew_ ' + str(round(df.iloc[:,9].skew(),2)), fontsize = 10)
plt.subplot(8,2,10)
sns.boxplot(df.iloc[:,10], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,10].name + '_(_No Outliers)_Skew_ ' + str(round(df.iloc[:,10].skew(),2)), fontsize = 10)

plt.subplots_adjust(left=0.45, bottom=0, right=2.5, top=4.9)
```



```
In [20]: plt.subplot(8,2,1)
sns.boxplot(df.iloc[:,11], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,11].name + '_No Outliers_Skew_ ' + str(round(df.iloc[:,11].skew(),2)), fontsize = 10)
plt.subplot(8,2,2)
sns.boxplot(df.iloc[:,12], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,12].name + '_No Outliers_Skew_ ' + str(round(df.iloc[:,12].skew(),2)), fontsize = 10)
plt.subplot(8,2,3)
sns.boxplot(df.iloc[:,13], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,13].name + '_No Outliers_Skew_ ' + str(round(df.iloc[:,13].skew(),2)), fontsize = 10)
plt.subplot(8,2,4)
sns.boxplot(df.iloc[:,14], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,14].name + '_Found Outliers_Skew_ ' + str(round(df.iloc[:,14].skew(),2)), fontsize = 10)
plt.subplot(8,2,5)
sns.boxplot(df.iloc[:,15], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,15].name + '_No Outliers_Skew_ ' + str(round(df.iloc[:,15].skew(),2)), fontsize = 10)
plt.subplot(8,2,6)
sns.boxplot(df.iloc[:,16], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,16].name + '_No Outliers_Skew_ ' + str(round(df.iloc[:,16].skew(),2)), fontsize = 10)
plt.subplot(8,2,7)
sns.boxplot(df.iloc[:,17], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,17].name + '_No Outliers_Skew_ ' + str(round(df.iloc[:,17].skew(),2)), fontsize = 10)
plt.subplot(8,2,8)
sns.boxplot(df.iloc[:,18], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,18].name + '_No Outliers_Skew_ ' + str(round(df.iloc[:,18].skew(),2)), fontsize = 10)
plt.subplot(8,2,9)
sns.boxplot(df.iloc[:,19], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,19].name + '_No Outliers_Skew_ ' + str(round(df.iloc[:,19].skew(),2)), fontsize = 10)
plt.subplot(8,2,10)
sns.boxplot(df.iloc[:,20], color = 'green')
plt.xlabel("")
plt.title('Boxplot_ ' + df.iloc[:,20].name + '_No Outliers_Skew_ ' + str(round(df.iloc[:,20].skew(),2)), fontsize = 10)

plt.subplots_adjust(left=0.45, bottom=0, right=2.5, top=4.9)
```



From above box plots i found that the data is almost not having the outliers except one variable that is Generator or Winding Temperature-3. So, we need Outliers Treatment as using Quantiles.

Check for the Quartile Ranges

```
In [21]: print('Lower Limit - 5% :', df.iloc[:,14].quantile(0.05), '\n Upper Limit - 95% :', df.iloc[:,14].quantile(0.95))
```

Lower Limit - 5% : 51.8
Upper Limit - 95% : 105.3

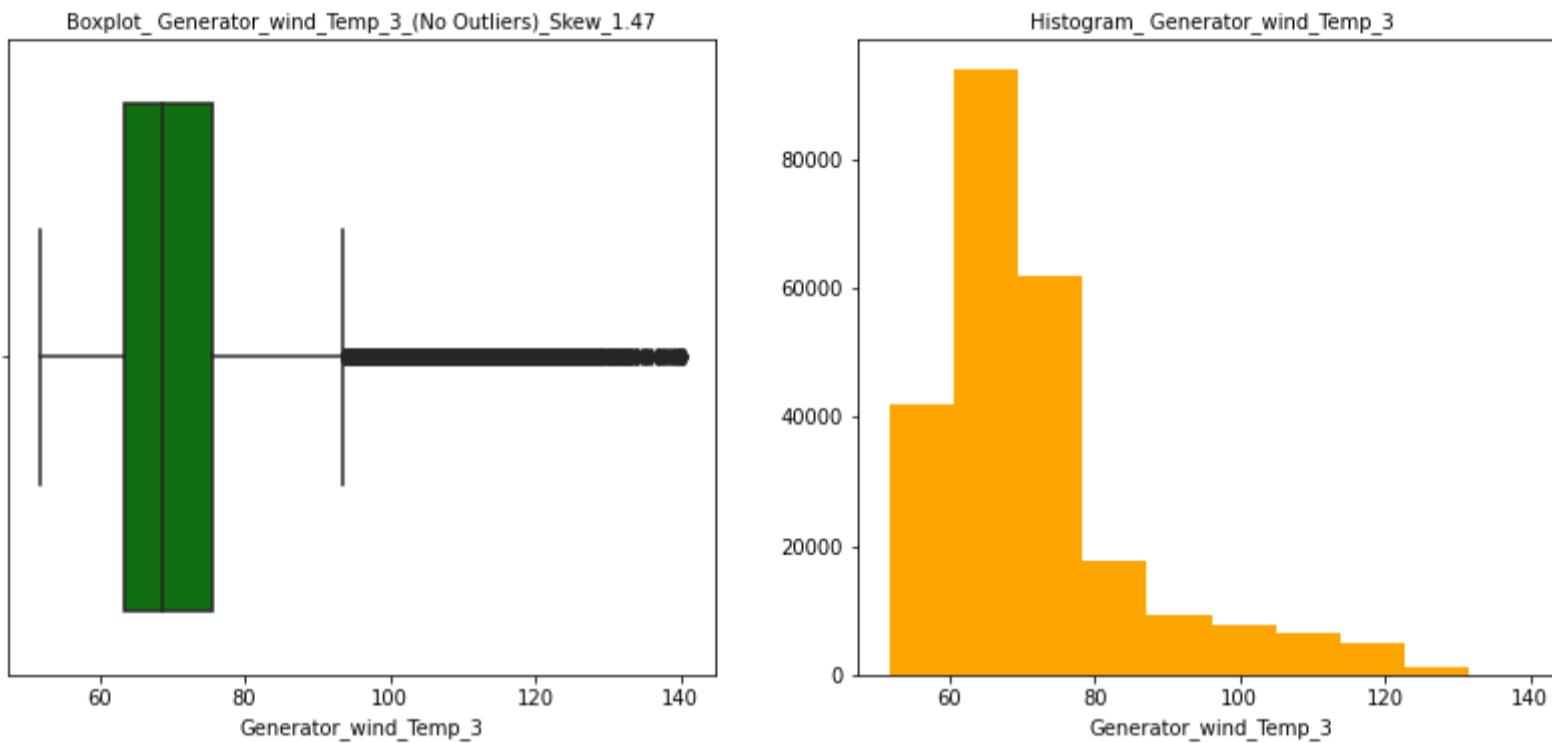
Replace the Outliers with its Quartile ranges

```
In [22]: df.iloc[:,14] = np.where(df.iloc[:,14] < df.iloc[:,14].quantile(0.05), df.iloc[:,14].quantile(0.05), df.iloc[:,14])  
df.iloc[:,14].describe()
```

```
Out[22]: count    245199.000000  
mean      71.662278  
std       14.424620  
min       51.800000  
25%      63.400000  
50%      68.800000  
75%      75.500000  
max      140.400000  
Name: Generator_wind_Temp_3, dtype: float64
```

Box Plot and Histogram plot for re-checking the Outliers

```
In [23]: plt.subplot(1,2,1)
sns.boxplot(df.iloc[:,14], color = 'green')
plt.xlabel(df.iloc[:,14].name, fontsize = 10)
plt.title('Boxplot_ '+ df.iloc[:,14].name +'_(No Outliers)_Skew_ ' + str(round(df.iloc[:,14].skew(),2)), fontsize = 10)
plt.subplot(1,2,2)
plt.hist(df.iloc[:,14], color = 'orange')
plt.xlabel(df.iloc[:,14].name, fontsize = 10)
plt.title('Histogram_ '+ df.iloc[:,14].name, fontsize = 10)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.2, top=1.2)
```



```
In [24]: df.to_csv('Cleaned_df.csv')
```

VISUALIZATION

```
In [25]: def Scatter_Plot(X,Y,Size,Color):
    fig = plt.figure(figsize=(8,4))

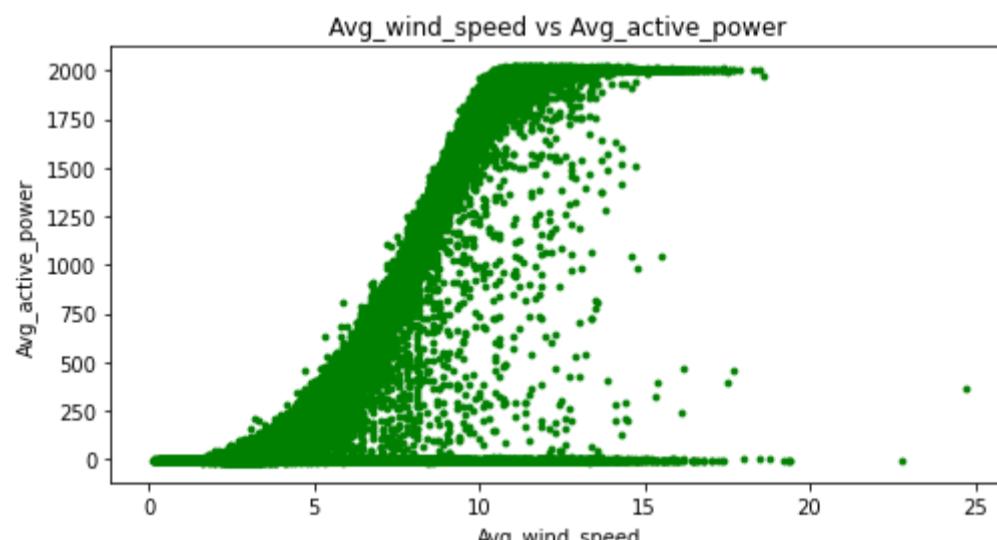
    plt.scatter(x = X,
                y = Y, s = float(Size), color = Color)

    plt.xlabel(X.name.capitalize())
    plt.ylabel(Y.name.capitalize())

    plt.title("%s vs %s"%(X.name.capitalize(), Y.name.capitalize()))
```

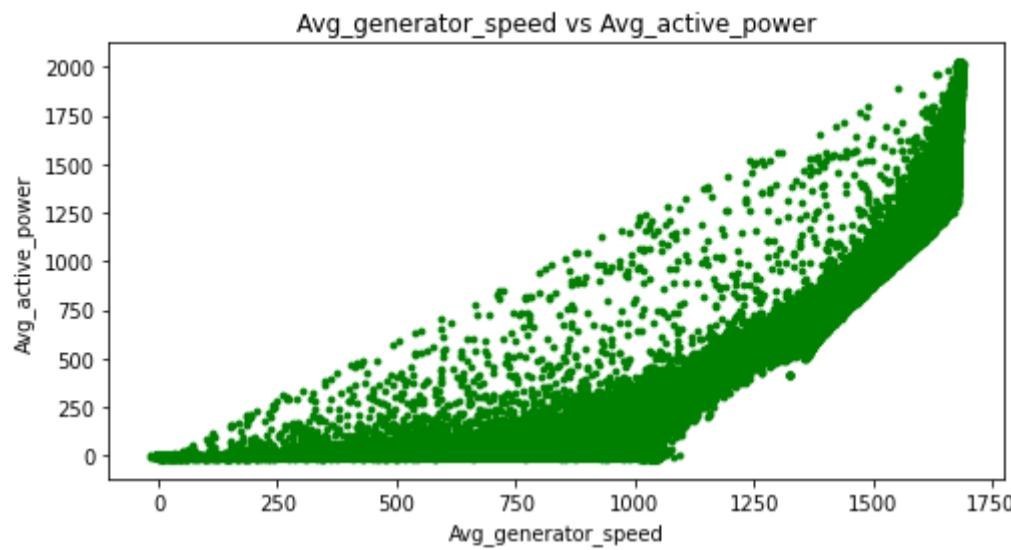
POWER CURVE - Average Wind Speed Vs Average Active Power

```
In [26]: Scatter_Plot(df.iloc[:,7],df.iloc[:,1], 8, 'green')
```



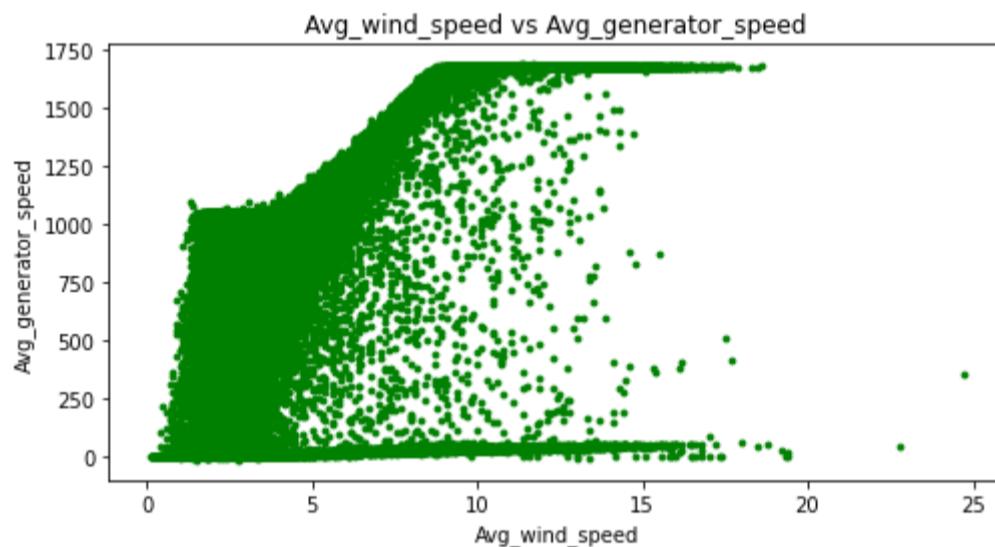
Average Generator Speed Vs Average Active Power

```
In [27]: Scatter_Plot(df.iloc[:,3],df.iloc[:,1], 8, 'green')
```



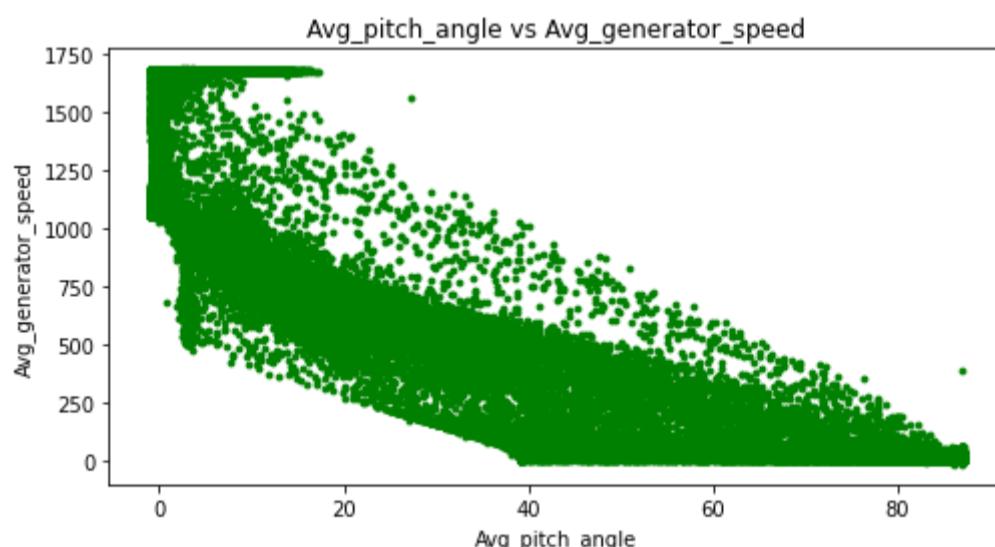
Average Generator Speed Vs Average Wind Speed

```
In [28]: Scatter_Plot(df.iloc[:,7],df.iloc[:,3], 8, 'green')
```



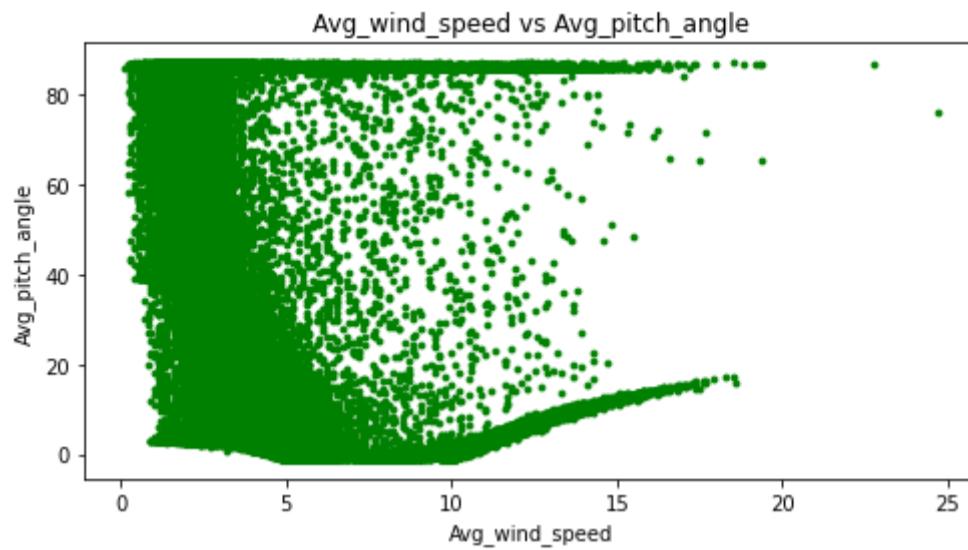
Average Pitch Angle Vs Average Generator Speed

```
In [29]: Scatter_Plot(df.iloc[:,5],df.iloc[:,3], 8, 'green')
```



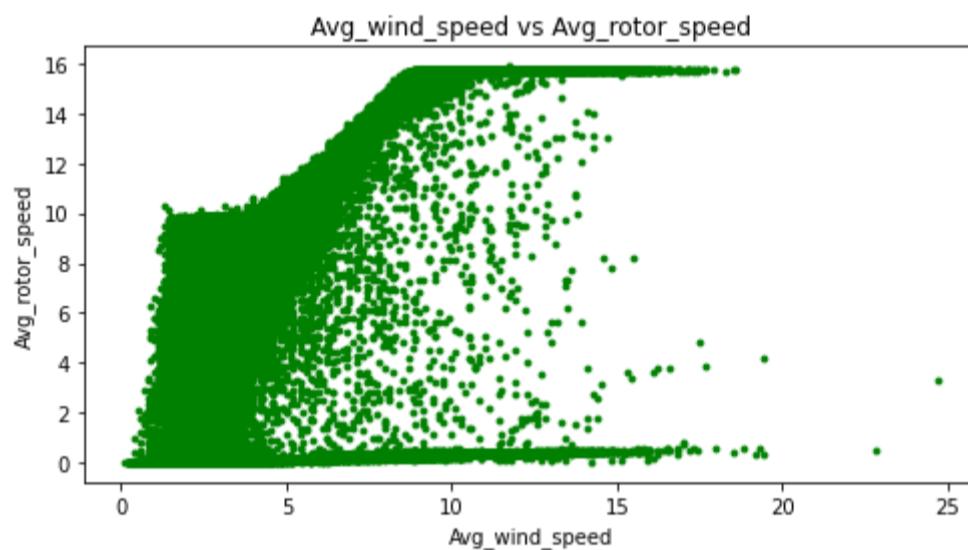
Average Pitch Angle Vs Average Wind Speed

```
In [30]: Scatter_Plot(df.iloc[:,7],df.iloc[:,5], 8, 'green')
```



Average Wind Speed Vs Average Rotor Speed

```
In [31]: Scatter_Plot(df.iloc[:,7],df.iloc[:,6], 8, 'green')
```



All Temperature Parameters Vs Active Power

In [32]: # line 1 points

```
x1 = df.iloc[:,1]
y1 = df.iloc[:,8]

z1 = np.polyfit(x1, y1, 1)
p1 = np.poly1d(z1)
plt.plot(x1,p1(x1),"r-", label = df.iloc[:,8].name.upper())

# line 2 points
x2 = df.iloc[:,1]
y2 = df.iloc[:,9]

z2 = np.polyfit(x2, y2, 1)
p2 = np.poly1d(z2)
plt.plot(x2,p2(x2),"b-",label = df.iloc[:,9].name.upper())

# line 3 points
x3 = df.iloc[:,1]
y3 = df.iloc[:,2]

z3 = np.polyfit(x3, y3, 1)
p3 = np.poly1d(z3)
plt.plot(x3,p3(x3),"g--", label = df.iloc[:,2].name.upper())

# Line 4 points
x4 = df.iloc[:,1]
y4 = df.iloc[:,10]

z4 = np.polyfit(x4, y4, 1)
p4 = np.poly1d(z4)
plt.plot(x4,p4(x4),"c--",label = df.iloc[:,10].name.upper())

# Line 5 points
x5 = df.iloc[:,1]
y5 = df.iloc[:,11]

z5 = np.polyfit(x5, y5, 1)
p5 = np.poly1d(z5)
plt.plot(x5,p5(x5),"m--", label = df.iloc[:,11].name.upper())

# Line 6 points
x6 = df.iloc[:,1]
y6 = df.iloc[:,12]

z6 = np.polyfit(x6, y6, 1)
p6 = np.poly1d(z6)
plt.plot(x6,p6(x6),"r_",label = df.iloc[:,12].name.upper())

# Line 7 points
x7 = df.iloc[:,1]
y7 = df.iloc[:,13]

z7 = np.polyfit(x7, y7, 1)
p7 = np.poly1d(z7)
plt.plot(x7,p7(x7),"y_",label = df.iloc[:,13].name.upper())

# Line 8 points
x8 = df.iloc[:,1]
y8 = df.iloc[:,14]

z8 = np.polyfit(x8, y8, 1)
p8 = np.poly1d(z8)
plt.plot(x8,p8(x8),"b_",label = df.iloc[:,14].name.upper())

# Line 9 points
x9 = df.iloc[:,1]
y9 = df.iloc[:,15]

z9 = np.polyfit(x9, y9, 1)
p9 = np.poly1d(z9)
plt.plot(x9,p9(x9),"g:",label = df.iloc[:,15].name.upper())

# Line 10 points
x10 = df.iloc[:,1]
y10 = df.iloc[:,18]

z10 = np.polyfit(x10, y10, 1)
p10 = np.poly1d(z10)
plt.plot(x10,p10(x10),"r:",label = df.iloc[:,18].name.upper())

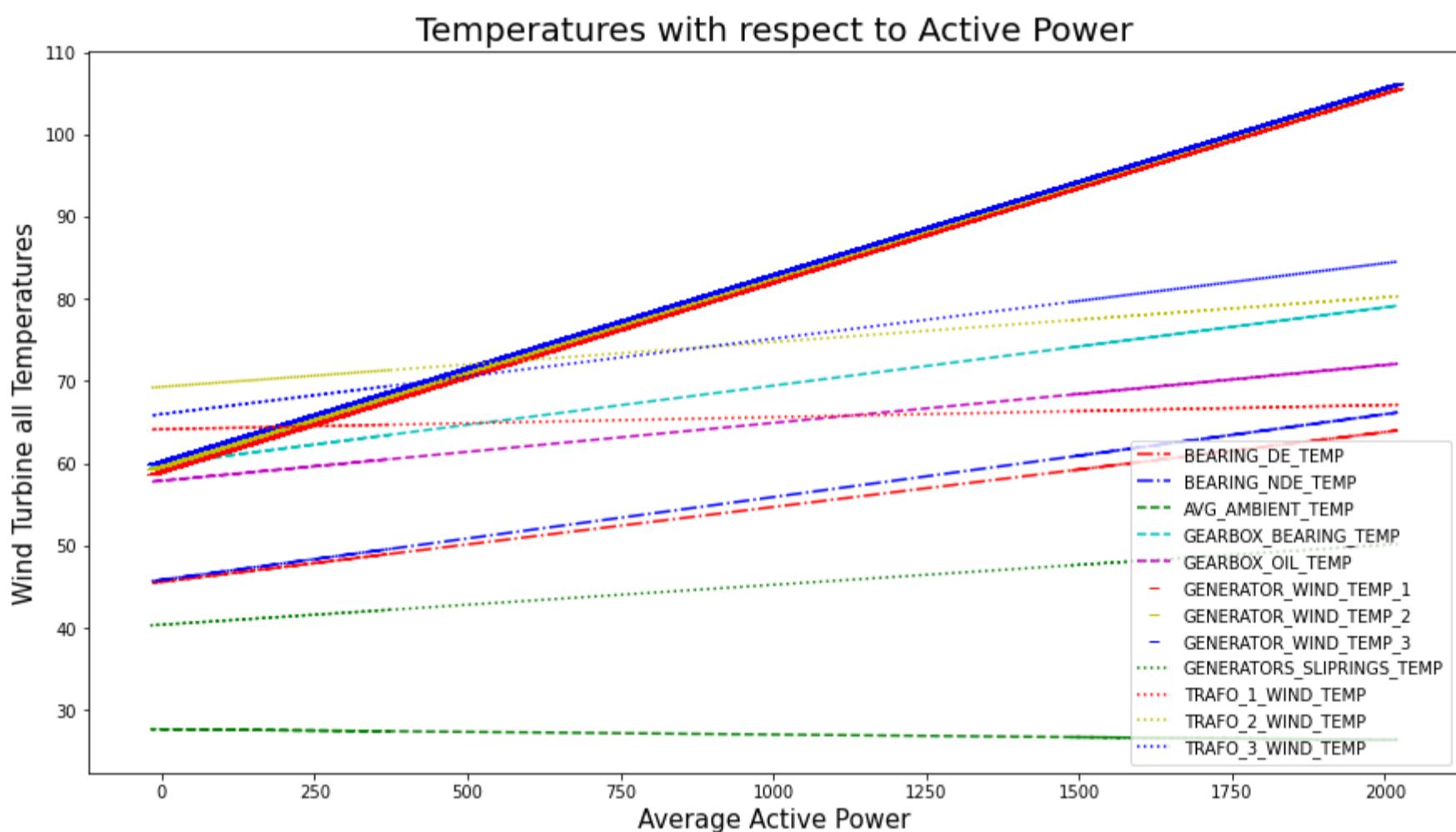
# Line 11 points
x11 = df.iloc[:,1]
y11 = df.iloc[:,19]

z11 = np.polyfit(x11, y11, 1)
p11 = np.poly1d(z11)
plt.plot(x11,p11(x11),"y:",label = df.iloc[:,19].name.upper())
```

```
# Line 12 points
x12 = df.iloc[:,1]
y12 = df.iloc[:,20]

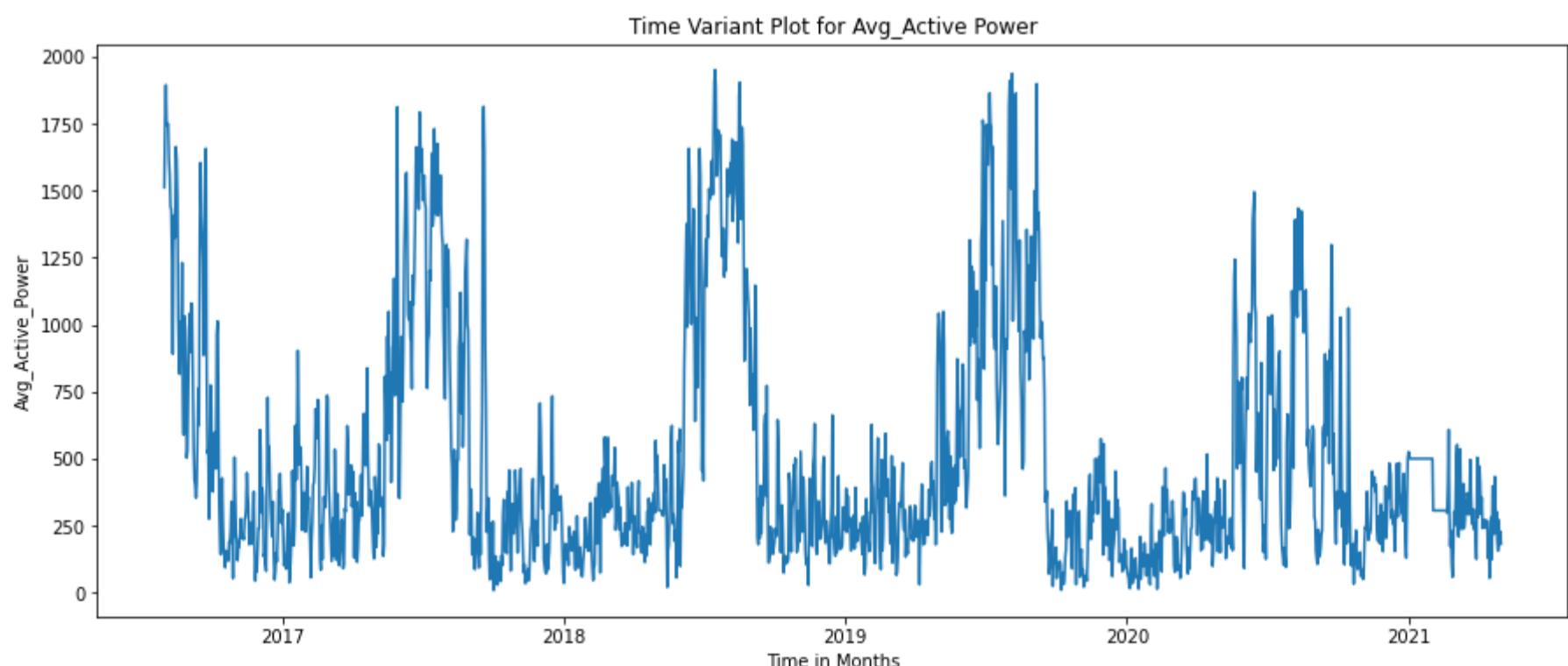
z12 = np.polyfit(x12, y12, 1)
p12 = np.poly1d(z12)
plt.plot(x12,p12(x12),"b:",label = df.iloc[:,20].name.upper())

# Set the y & x axis Label of the current axis.
plt.ylabel('Wind Turbine all Temperatures', fontsize = 15)
plt.xlabel('Average Active Power', fontsize = 15)
# Set a title of the current axes.
plt.title('Temperatures with respect to Active Power', fontsize = 20)
# show a Legend on the plot
plt.legend()
# Display a figure.
plt.subplots_adjust(left=0.5, bottom=0, right=2.4, top=1.5)
plt.show()
```



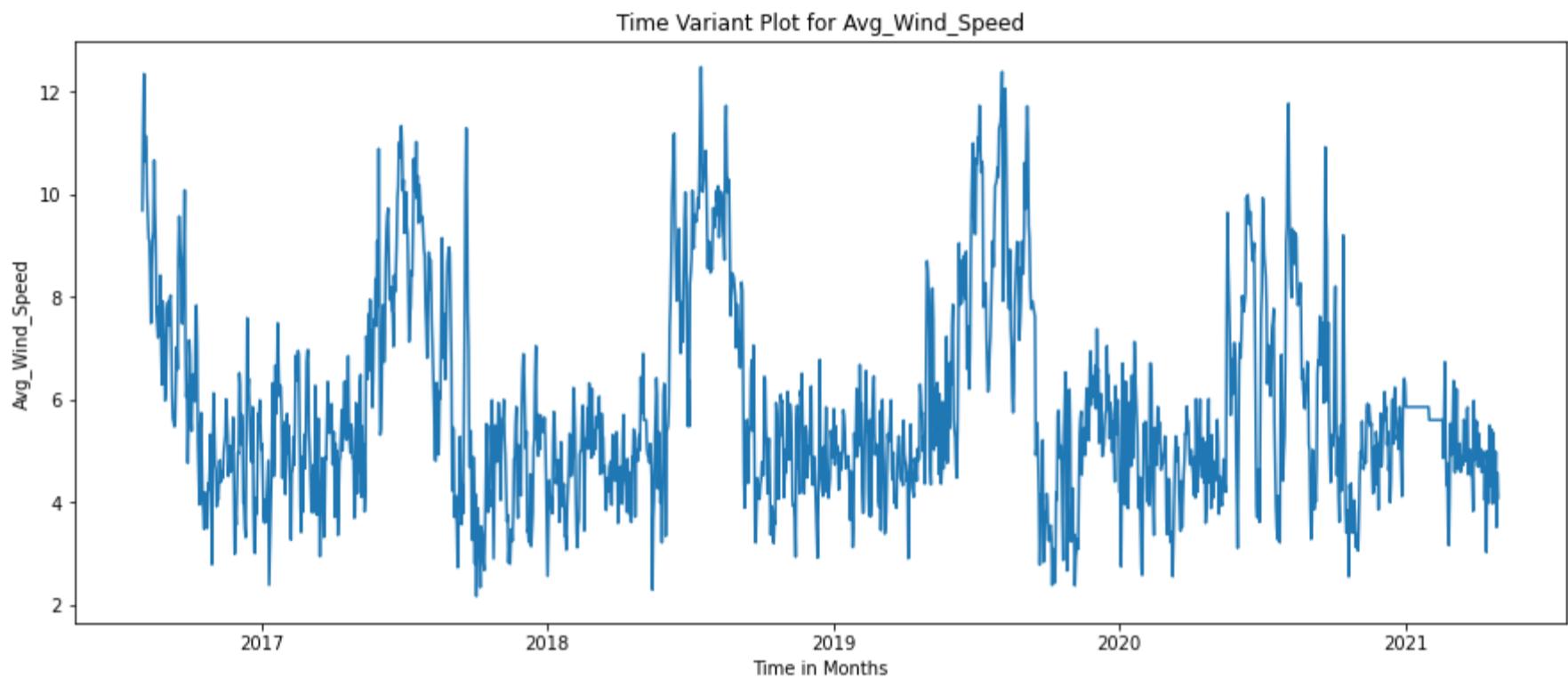
ACTIVE POWER TREND DURING A TIME PERIOD

```
In [33]: pf1 = df[['Date','Avg_Active_Power']]
pf1 = pf1.set_index('Date')
y1 = pf1['Avg_Active_Power'].resample('D').mean()
y1 = y1.fillna(y1.mean())
plt.figure(figsize=(15,6))
plt.plot(y1)
plt.title('Time Variant Plot for Avg_Active Power')
plt.xlabel("Time in Days")
plt.ylabel("Avg_Active_Power")
plt.show()
```



WIND SPEED TREND OVER A TIME PERIOD

```
In [34]: pf2 = df[['Date', 'Avg_Wind_Speed']]
pf2 = pf2.set_index('Date')
y2 = pf2['Avg_Wind_Speed'].resample('D').mean()
y2 = y2.fillna(y2.mean())
plt.figure(figsize=(15,6))
plt.plot(y2)
plt.title('Time Variant Plot for Avg_Wind_Speed')
plt.xlabel("Time in Days")
plt.ylabel("Avg_Wind_Speed")
plt.show()
```



WIND ROSE PLOTS

```
In [35]: pf3 = df[['Avg_Wind_Speed', 'Avg_Nacelle_Pos', 'Nacelle_Misalignment_Avg_Wind_Dir', 'Avg_Active_Power']]
pf3
```

Out[35]:

	Avg_Wind_Speed	Avg_Nacelle_Pos	Nacelle_Misalignment_Avg_Wind_Dir	Avg_Active_Power
0	9.3	138.0	357.0	1487.3
1	9.3	138.0	356.9	1647.6
2	9.0	138.0	356.5	1506.4
3	8.3	138.0	356.5	1240.9
4	8.5	138.0	356.2	1202.4
...
245194	4.7	1.0	0.6	205.1
245195	4.7	1.0	3.9	208.4
245196	5.2	355.7	355.1	228.0
245197	5.7	354.0	3.8	355.1
245198	5.9	0.0	2.6	374.3

245199 rows × 4 columns

```
In [36]: pf3['Direction'] = np.where((pf3['Avg_Nacelle_Pos']>337.5) & (pf3['Avg_Nacelle_Pos']<=22.5), "0N", "0N")

pf3['Direction'] = np.where((pf3['Avg_Nacelle_Pos']>22.5) & (pf3['Avg_Nacelle_Pos']<=67.5), "1NE", pf3['Direction'])

pf3['Direction'] = np.where((pf3['Avg_Nacelle_Pos']>67.5) & (pf3['Avg_Nacelle_Pos']<=112.5), "2E", pf3['Direction'])

pf3['Direction'] = np.where((pf3['Avg_Nacelle_Pos']>112.5) & (pf3['Avg_Nacelle_Pos']<=157.7), "3SE", pf3['Direction'])

pf3['Direction'] = np.where((pf3['Avg_Nacelle_Pos']>157.7) & (pf3['Avg_Nacelle_Pos']<=202.5), "4S", pf3['Direction'])

pf3['Direction'] = np.where((pf3['Avg_Nacelle_Pos']>202.5) & (pf3['Avg_Nacelle_Pos']<=247.5), "5SW", pf3['Direction'])

pf3['Direction'] = np.where((pf3['Avg_Nacelle_Pos']>247.5) & (pf3['Avg_Nacelle_Pos']<=292.5), "6W", pf3['Direction'])

pf3['Direction'] = np.where((pf3['Avg_Nacelle_Pos']>292.5) & (pf3['Avg_Nacelle_Pos']<=337.5), "7NW", pf3['Direction'])
```

```
In [37]: pf4 = pf3.groupby('Direction').mean()
pf4
```

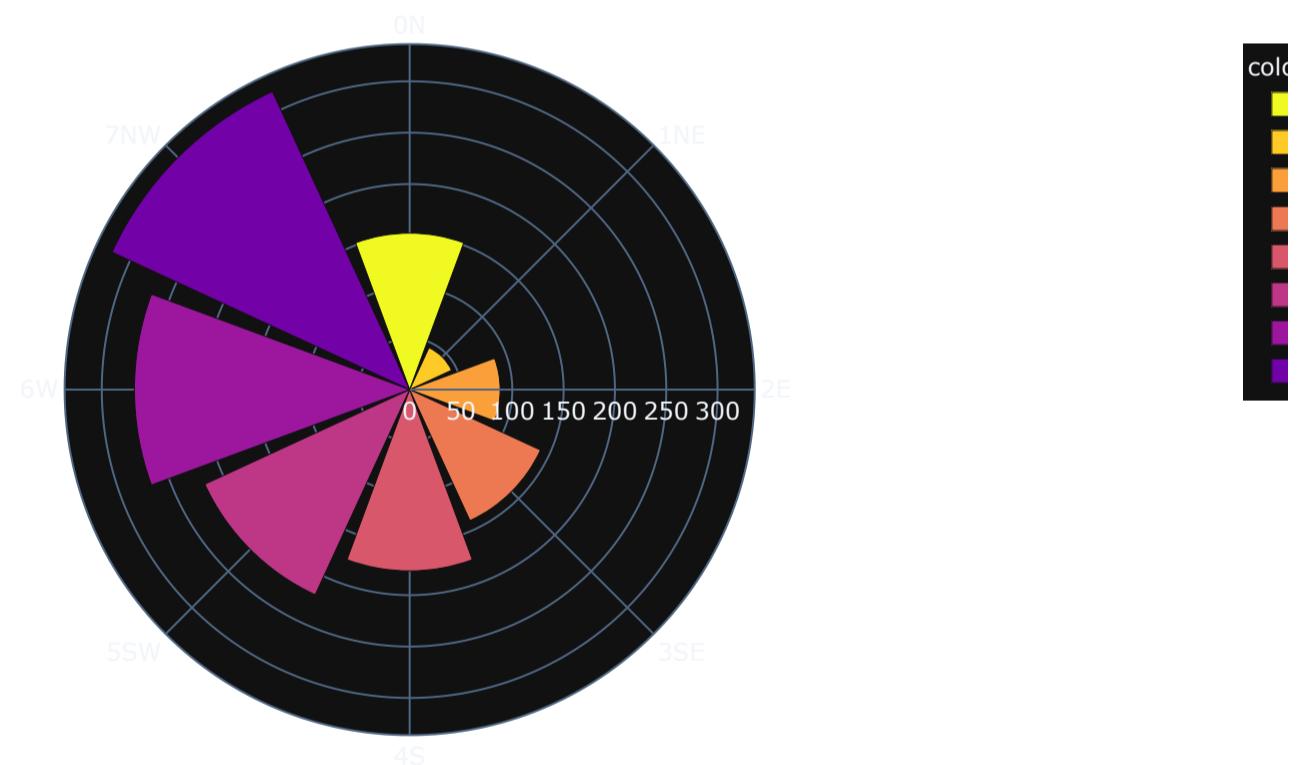
Out[37]:

Direction	Avg_Wind_Speed	Avg_Nacelle_Pos	Nacelle_Misalignment_Avg_Wind_Dir	Avg_Active_Power
ON	5.329365	152.206170	165.683403	302.621934
1NE	4.756077	44.900122	163.068175	255.076733
2E	4.908596	88.145161	164.629859	291.300842
3SE	6.365296	140.367936	150.401662	653.891086
4S	7.220002	176.387014	161.040035	798.247221
5SW	5.285135	219.814881	187.714309	439.715250
6W	3.880825	268.179053	169.902159	156.240819
7NW	4.361006	319.378438	156.757856	198.279020

NACELLE POSITION AS PER WIND DIRECTION

```
In [38]: # !pip install plotly
import plotly.express as px
fig = px.bar_polar(pf4, r="Avg_Nacelle_Pos", theta=pf4.index.values,
                    color=pf4.index.values, template="plotly_dark",
                    color_discrete_sequence= px.colors.sequential.Plasma_r, title = 'WIND ROSE PLOT ON NACELLE POSITION AS PER WIND DIRECTION')
fig.show()
```

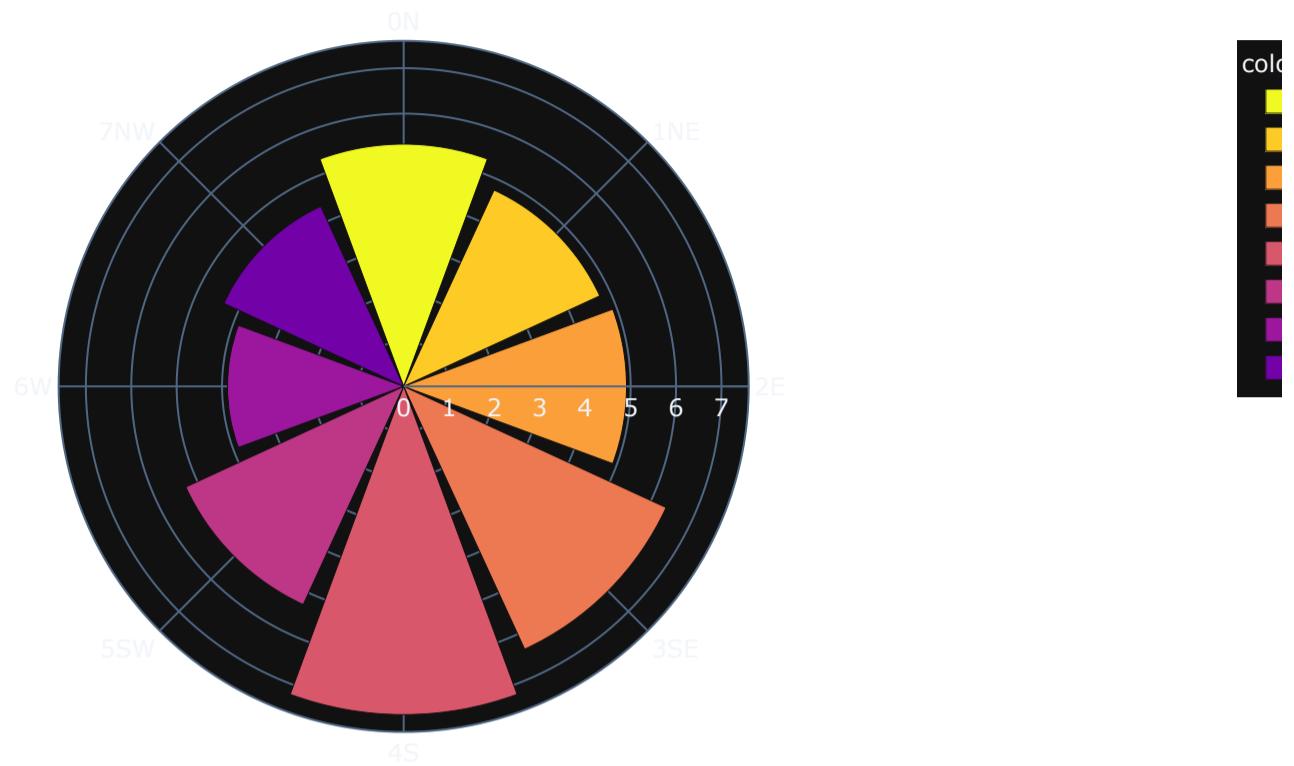
WIND ROSE PLOT ON NACELLE POSITION AS PER DIRECTION



AVERAGE WIND DIRECTION

```
In [39]: fig = px.bar_polar(pf4, r="Avg_Wind_Speed", theta=pf4.index.values,
                      color=pf4.index.values, template="plotly_dark",
                      color_discrete_sequence= px.colors.sequential.Plasma_r, title = 'WIND ROSE PLOT ON AVERAGE WIND DIRECTION')
fig.show()
```

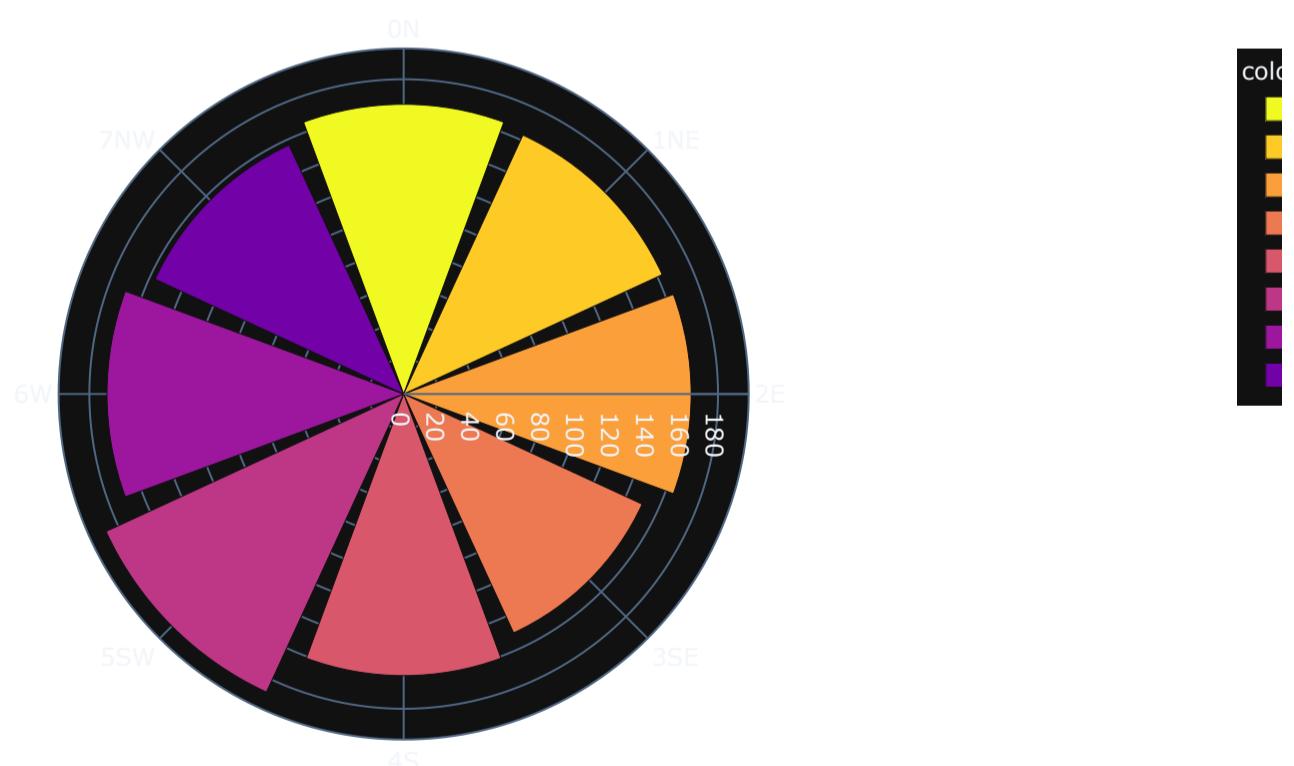
WIND ROSE PLOT ON AVERAGE WIND DIRECTION



AVERAGE NACELLE MISALIGNMENT WITH RESPECT TO WIND DIRECTION

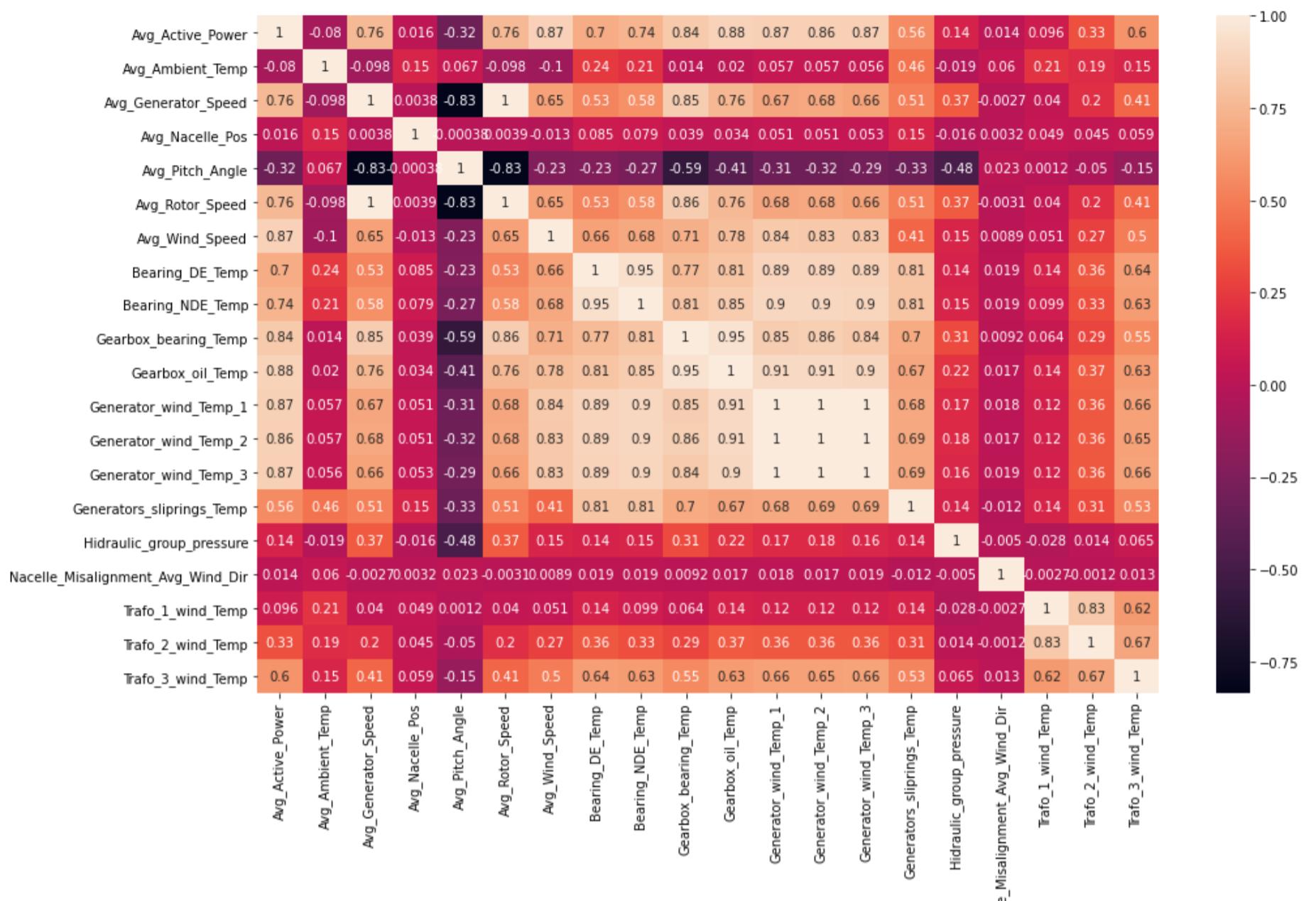
```
In [40]: fig = px.bar_polar(pf4, r="Nacelle_Misalignment_Avg_Wind_Dir", theta=pf4.index.values,
                      color=pf4.index.values, template="plotly_dark",
                      color_discrete_sequence= px.colors.sequential.Plasma_r, title = 'AVERAGE NACELLE MISALIGNMENT WITH RESPECT TO WIND DIRECTION')
fig.show()
```

AVERAGE NACELLE MISALIGNMENT WITH RESPECT TO WIND DIRECTION



CORRELATION PLOT

```
In [41]: sns.heatmap(df.corr(), annot = True)
plt.subplots_adjust(left=0.8, bottom=0, right=2.8, top=1.8)
plt.show()
```



Thank You.....

MODEL BUILDING -- LINEAR REGRESSION

SPLIT THE TRAIN AND TEST DATASET

```
In [10]: # !pip install pandas
import pandas as pd
# !pip install numpy
import numpy as np
# !pip install seaborn
import seaborn as sns
# !pip install matplotlib
import matplotlib.pyplot as plt
import warnings
warnings.filterwarnings("ignore")
# !pip install ipywidgets
import ipywidgets as widgets
```

READ THE CLEANED DATASET

```
In [11]: df = pd.read_csv('Cleaned_df.csv')
df = df.drop(['Unnamed: 0'],axis = 1)
```

SPLIT THE DATASET INTO X AND Y

```
In [12]: x = df.iloc[:,2:]
y = df.iloc[:,1]
```

SPLIT THE DATASET INTO TRAIN AND TEST OF X AND Y

```
In [13]: # !pip install sklearn
from sklearn.model_selection import train_test_split
x_train, x_test, y_train, y_test = train_test_split(x,y,train_size = 0.8, random_state = 42)
```

CHECK FOR SHAPE OF TRAIN AND TEST SETS

```
In [14]: print('Shape of x_train: ',x_train.shape)
print('Shape of x_test: ',x_test.shape)
print('Shape of y_train: ',y_train.shape)
print('Shape of y_test: ',y_test.shape)
```

```
Shape of x_train: (196159, 19)
Shape of x_test: (49040, 19)
Shape of y_train: (196159,)
Shape of y_test: (49040,)
```

FIT THE MODELS

```
In [15]: from sklearn.linear_model import LinearRegression
lr = LinearRegression()
lr = lr.fit(x_train,y_train)
```

PREDICT THE MODEL

```
In [16]: y_pred = lr.predict(x_test)
```

MODEL-1

In [17]: # !pip install statmodels

```
import statsmodels.api as sm
x_train_sm = x_train

x_train_sm = sm.add_constant(x_train_sm)

mlm = sm.OLS(y_train,x_train_sm).fit()

mlm.params
print(mlm.summary())
```

OLS Regression Results

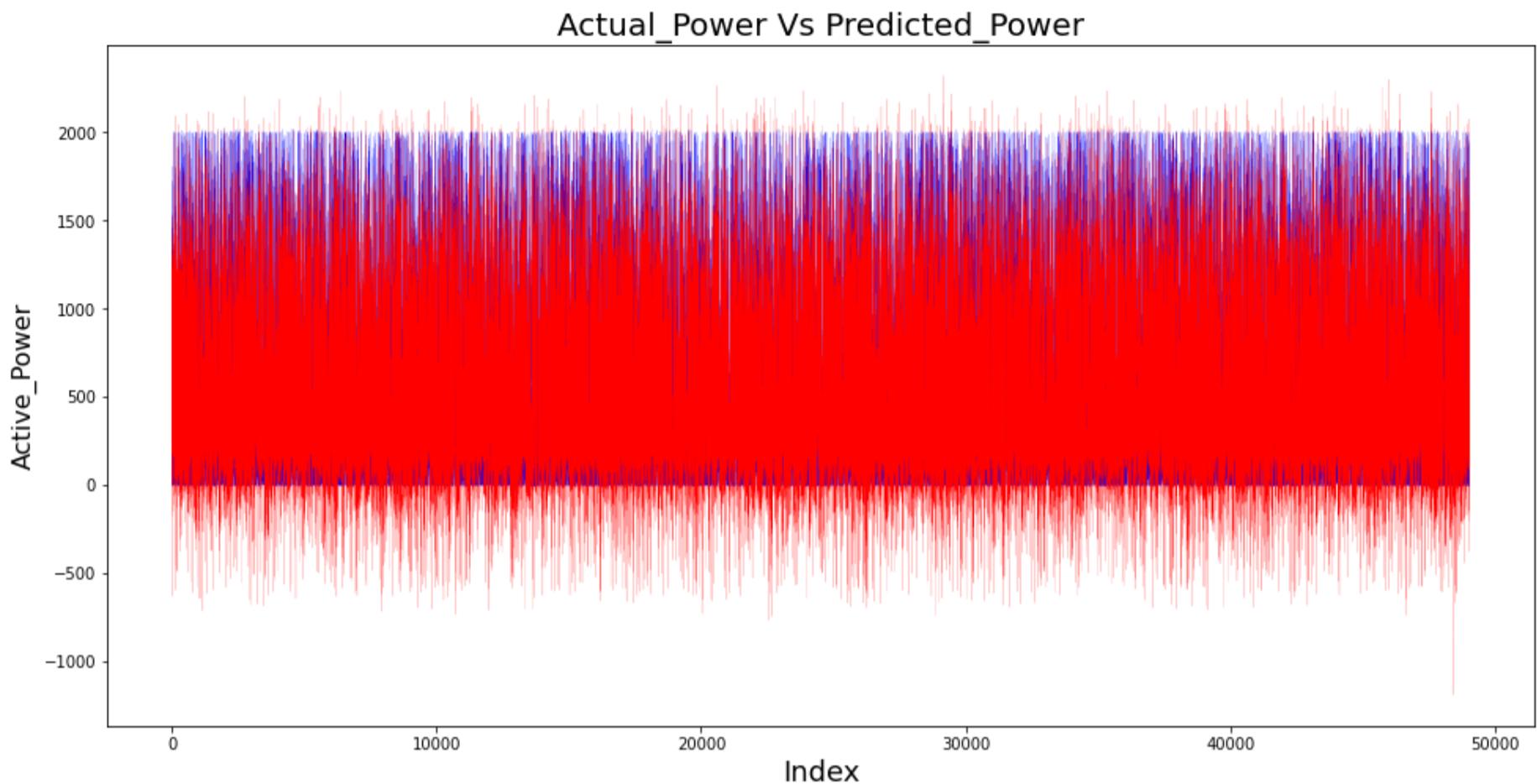
Dep. Variable:	Avg_Active_Power	R-squared:	0.938			
Model:	OLS	Adj. R-squared:	0.938			
Method:	Least Squares	F-statistic:	1.552e+05			
Date:	Mon, 10 May 2021	Prob (F-statistic):	0.00			
Time:	00:40:34	Log-Likelihood:	-1.2446e+06			
No. Observations:	196159	AIC:	2.489e+06			
Df Residuals:	196139	BIC:	2.489e+06			
Df Model:	19					
Covariance Type:	nonrobust					
	coef	std err	t	P> t	[0.025	0.975]
const	-3124.6801	9.735	-320.962	0.000	-3143.761	-3105.599
Avg_Ambient_Temp	-4.8097	0.095	-50.819	0.000	-4.995	-4.624
Avg_Generator_Speed	-0.0036	0.077	-0.047	0.963	-0.154	0.146
Avg_Nacelle_Pos	5.365e-05	0.003	0.016	0.987	-0.006	0.006
Avg_Pitch_Angle	12.3866	0.045	275.231	0.000	12.298	12.475
Avg_Rotor_Speed	116.5211	8.183	14.239	0.000	100.483	132.560
Avg_Wind_Speed	32.1814	0.325	99.074	0.000	31.545	32.818
Bearing_DE_Temp	-9.4580	0.153	-61.715	0.000	-9.758	-9.158
Bearing_NDE_Temp	-8.7528	0.158	-55.406	0.000	-9.062	-8.443
Gearbox_bearing_Temp	2.9521	0.256	11.512	0.000	2.449	3.455
Gearbox_oil_Temp	26.9376	0.341	78.954	0.000	26.269	27.606
Generator_wind_Temp_1	116.9005	2.156	54.210	0.000	112.674	121.127
Generator_wind_Temp_2	-144.2204	2.128	-67.784	0.000	-148.391	-140.050
Generator_wind_Temp_3	34.7784	0.289	120.193	0.000	34.211	35.345
Generators_sliprings_Temp	14.6944	0.154	95.160	0.000	14.392	14.997
Hidraulic_group_pressure	0.2188	0.014	15.428	0.000	0.191	0.247
Nacelle_Misalignment_Avg_Wind_Dir	0.0027	0.002	1.479	0.139	-0.001	0.006
Trafo_1_wind_Temp	-1.9114	0.084	-22.684	0.000	-2.077	-1.746
Trafo_2_wind_Temp	0.4971	0.071	7.003	0.000	0.358	0.636
Trafo_3_wind_Temp	3.8216	0.074	51.661	0.000	3.677	3.967

Notes:

- [1] Standard Errors assume that the covariance matrix of the errors is correctly specified.
- [2] The condition number is large, 3.86e+04. This might indicate that there are strong multicollinearity or other numerical problems.

In [18]: #Actual vs Predicted

```
c = [i for i in range(1,49041,1)]
plt.plot(c,y_test, color="blue", linewidth=0.1, linestyle="--")
plt.plot(c,y_pred, color="red", linewidth=0.1, linestyle="--")
plt.title('Actual_Power Vs Predicted_Power', fontsize=20)
plt.xlabel('Index', fontsize=18)
plt.ylabel('Active_Power', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



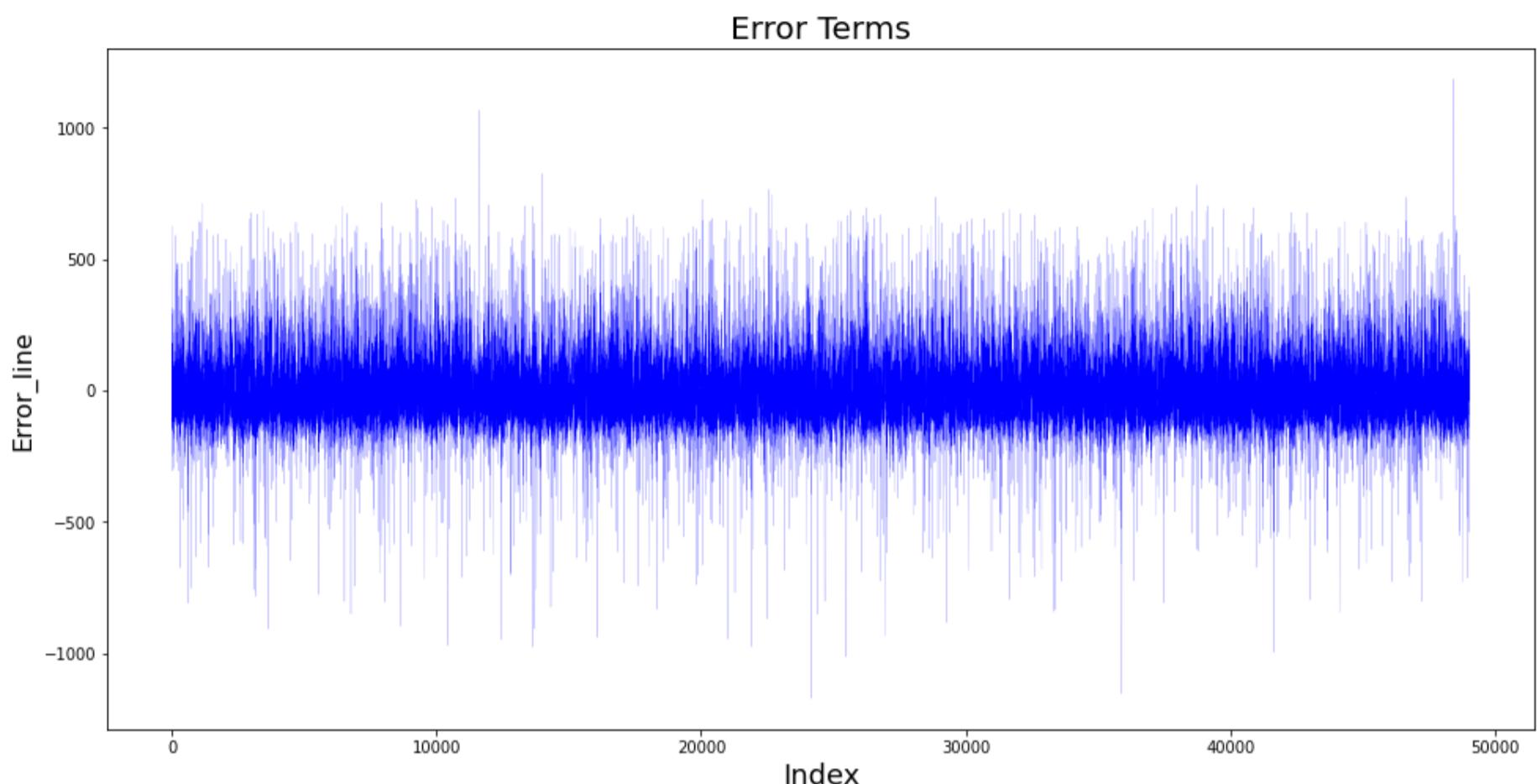
In [19]: `from statsmodels.stats.outliers_influence import variance_inflation_factor`

```
# VIF dataframe
vif_data = pd.DataFrame()
vif_data["feature"] = x_train.columns
# calculating VIF for each feature
vif_data["VIF"] = [variance_inflation_factor(x_train.values, i)
                  for i in range(len(x_train.columns))]

print(vif_data)
```

	feature	VIF
0	Avg_Ambient_Temp	70.956154
1	Avg_Generator_Speed	83644.989518
2	Avg_Nacelle_Pos	3.898009
3	Avg_Pitch_Angle	13.630874
4	Avg_Rotor_Speed	84271.377809
5	Avg_Wind_Speed	44.248870
6	Bearing_DE_Temp	615.214488
7	Bearing_NDE_Temp	669.374913
8	Gearbox_bearing_Temp	2756.496545
9	Gearbox_oil_Temp	2659.267301
10	Generator_wind_Temp_1	231529.737063
11	Generator_wind_Temp_2	232227.893434
12	Generator_wind_Temp_3	4572.275104
13	Generators_sliprings_Temp	450.132150
14	Hidraulic_group_pressure	81.460160
15	Nacelle_Misalignment_Avg_Wind_Dir	1.930151
16	Trafo_1_wind_Temp	311.304992
17	Trafo_2_wind_Temp	273.175199
18	Trafo_3_wind_Temp	285.184301

```
In [20]: c = [i for i in range(1,49041,1)]
plt.plot(c,y_test-y_pred, color="blue", linewidth=0.1, linestyle="-")
plt.title('Error Terms', fontsize=20)          # Plot heading
plt.xlabel('Index', fontsize=18)                 # X-Label
plt.ylabel('Error_line', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



```
In [21]: from sklearn.metrics import mean_squared_error, r2_score
mse = mean_squared_error(y_test, y_pred)
r_squared = r2_score(y_test, y_pred)
print('Mean_Squared_Error : ', mse)
print('r_square_value : ', round(r_squared,3), "% Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed")
```

Mean_Squared_Error : 18890.960947349187
r_square_value : 0.938 % Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed

MODEL-2

```
In [22]: x1_train = x_train[['Avg_Ambient_Temp', 'Avg_Generator_Speed', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed',
 'Avg_Wind_Speed', 'Bearing_DE_Temp', 'Bearing_NDE_Temp', 'Gearbox_bearing_Temp', 'Gearbox_oil_Temp',
 'Generator_wind_Temp_1', 'Generator_wind_Temp_2', 'Generator_wind_Temp_3', 'Generators_sliprings_Temp',
 'Hidraulic_group_pressure', 'Nacelle_Misalignment_Avg_Wind_Dir', 'Trafo_1_wind_Temp', 'Trafo_2_wind_Temp',
 'Trafo_3_wind_Temp']]
x1_test = x_test[['Avg_Ambient_Temp', 'Avg_Generator_Speed', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed',
 'Avg_Wind_Speed', 'Bearing_DE_Temp', 'Bearing_NDE_Temp', 'Gearbox_bearing_Temp', 'Gearbox_oil_Temp',
 'Generator_wind_Temp_1', 'Generator_wind_Temp_2', 'Generator_wind_Temp_3', 'Generators_sliprings_Temp',
 'Hidraulic_group_pressure', 'Nacelle_Misalignment_Avg_Wind_Dir', 'Trafo_1_wind_Temp', 'Trafo_2_wind_Temp',
 'Trafo_3_wind_Temp']]
```

Avg_Nacelle_Pos -- variable is removed because of its significant value is more than 0.05.

```
In [23]: lr1 = lr.fit(x1_train,y_train)
```

```
In [24]: y_pred1 = lr1.predict(x1_test)
```

```
In [25]: import statsmodels.api as sm
x1_train_sm = x1_train

x1_train_sm = sm.add_constant(x1_train_sm)

mlm1 = sm.OLS(y_train,x1_train_sm).fit()

mlm1.params
print(mlm1.summary())
```

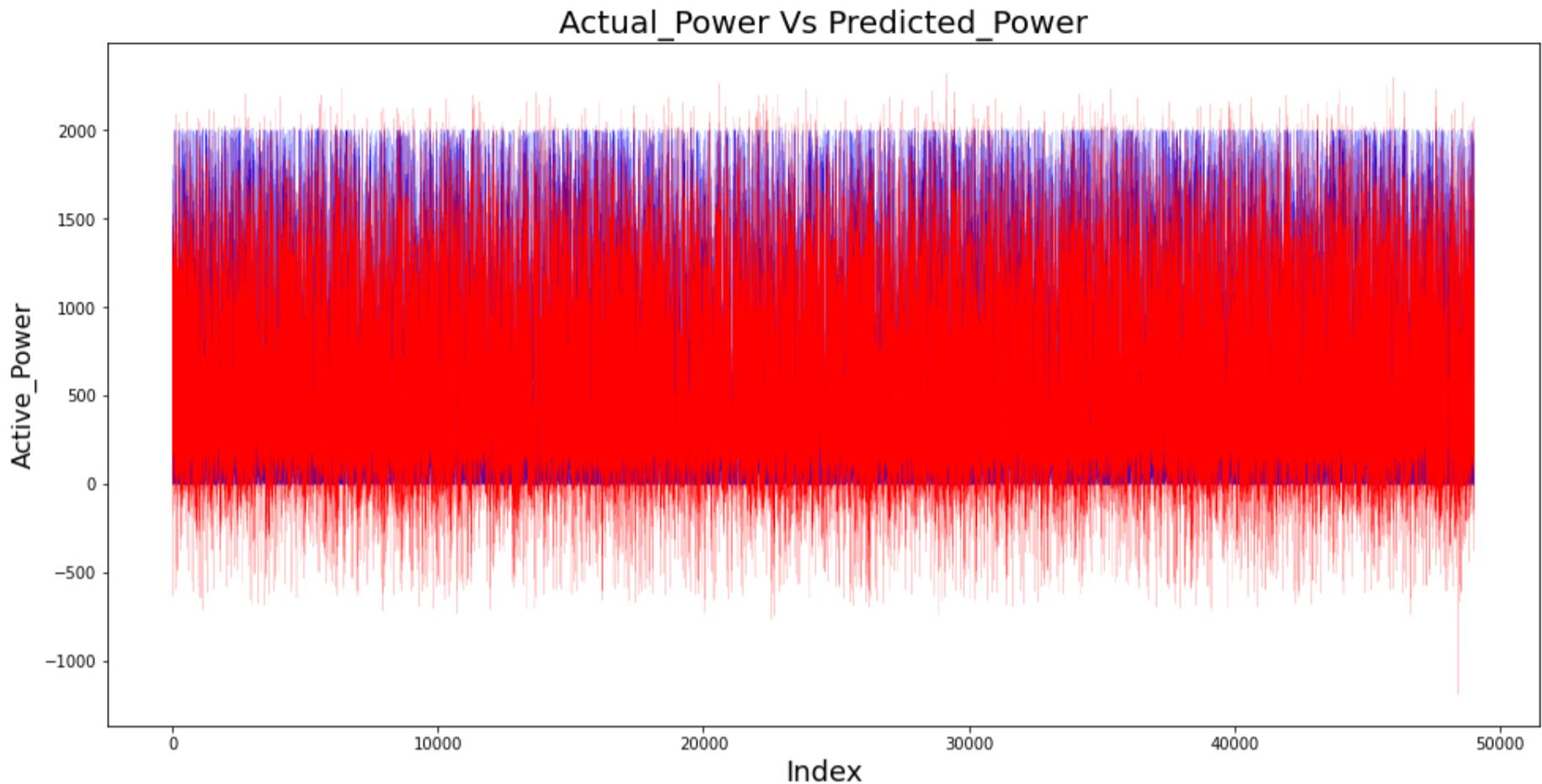
OLS Regression Results						
Dep. Variable:	Avg_Active_Power	R-squared:	0.938			
Model:	OLS	Adj. R-squared:	0.938			
Method:	Least Squares	F-statistic:	1.639e+05			
Date:	Mon, 10 May 2021	Prob (F-statistic):	0.00			
Time:	00:40:49	Log-Likelihood:	-1.2446e+06			
No. Observations:	196159	AIC:	2.489e+06			
Df Residuals:	196140	BIC:	2.489e+06			
Df Model:	18					
Covariance Type:	nonrobust					
	coef	std err	t	P> t	[0.025	0.975]
const	-3124.6778	9.734	-320.999	0.000	-3143.757	-3105.599
Avg_Ambient_Temp	-4.8097	0.095	-50.888	0.000	-4.995	-4.624
Avg_Generator_Speed	-0.0036	0.077	-0.047	0.963	-0.154	0.146
Avg_Pitch_Angle	12.3866	0.045	275.319	0.000	12.298	12.475
Avg_Rotor_Speed	116.5212	8.183	14.239	0.000	100.483	132.560
Avg_Wind_Speed	32.1813	0.325	99.090	0.000	31.545	32.818
Bearing_DE_Temp	-9.4580	0.153	-61.722	0.000	-9.758	-9.158
Bearing_NDE_Temp	-8.7529	0.158	-55.415	0.000	-9.062	-8.443
Gearbox_bearing_Temp	2.9522	0.256	11.512	0.000	2.450	3.455
Gearbox_oil_Temp	26.9375	0.341	78.975	0.000	26.269	27.606
Generator_wind_Temp_1	116.8993	2.155	54.242	0.000	112.675	121.123
Generator_wind_Temp_2	-144.2192	2.126	-67.825	0.000	-148.387	-140.052
Generator_wind_Temp_3	34.7784	0.289	120.207	0.000	34.211	35.345
Generators_sliprings_Temp	14.6946	0.154	95.511	0.000	14.393	14.996
Hidraulic_group_pressure	0.2188	0.014	15.428	0.000	0.191	0.247
Nacelle_Misalignment_Avg_Wind_Dir	0.0027	0.002	1.479	0.139	-0.001	0.006
Trafo_1_wind_Temp	-1.9114	0.084	-22.687	0.000	-2.077	-1.746
Trafo_2_wind_Temp	0.4971	0.071	7.003	0.000	0.358	0.636
Trafo_3_wind_Temp	3.8216	0.074	51.661	0.000	3.677	3.967
Omnibus:	34340.705	Durbin-Watson:	1.998			
Prob(Omnibus):	0.000	Jarque-Bera (JB):	263122.547			
Skew:	0.636	Prob(JB):	0.00			
Kurtosis:	8.530	Cond. No.	3.83e+04			

Notes:

- [1] Standard Errors assume that the covariance matrix of the errors is correctly specified.
- [2] The condition number is large, 3.83e+04. This might indicate that there are strong multicollinearity or other numerical problems.

In [26]: #Actual vs Predicted

```
c = [i for i in range(1,49041,1)]
plt.plot(c,y_test, color="blue", linewidth=0.1, linestyle="-")
plt.plot(c,y_pred1, color="red", linewidth=0.1, linestyle="--")
plt.title('Actual_Power Vs Predicted_Power', fontsize=20)
plt.xlabel('Index', fontsize=18)
plt.ylabel('Active_Power', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



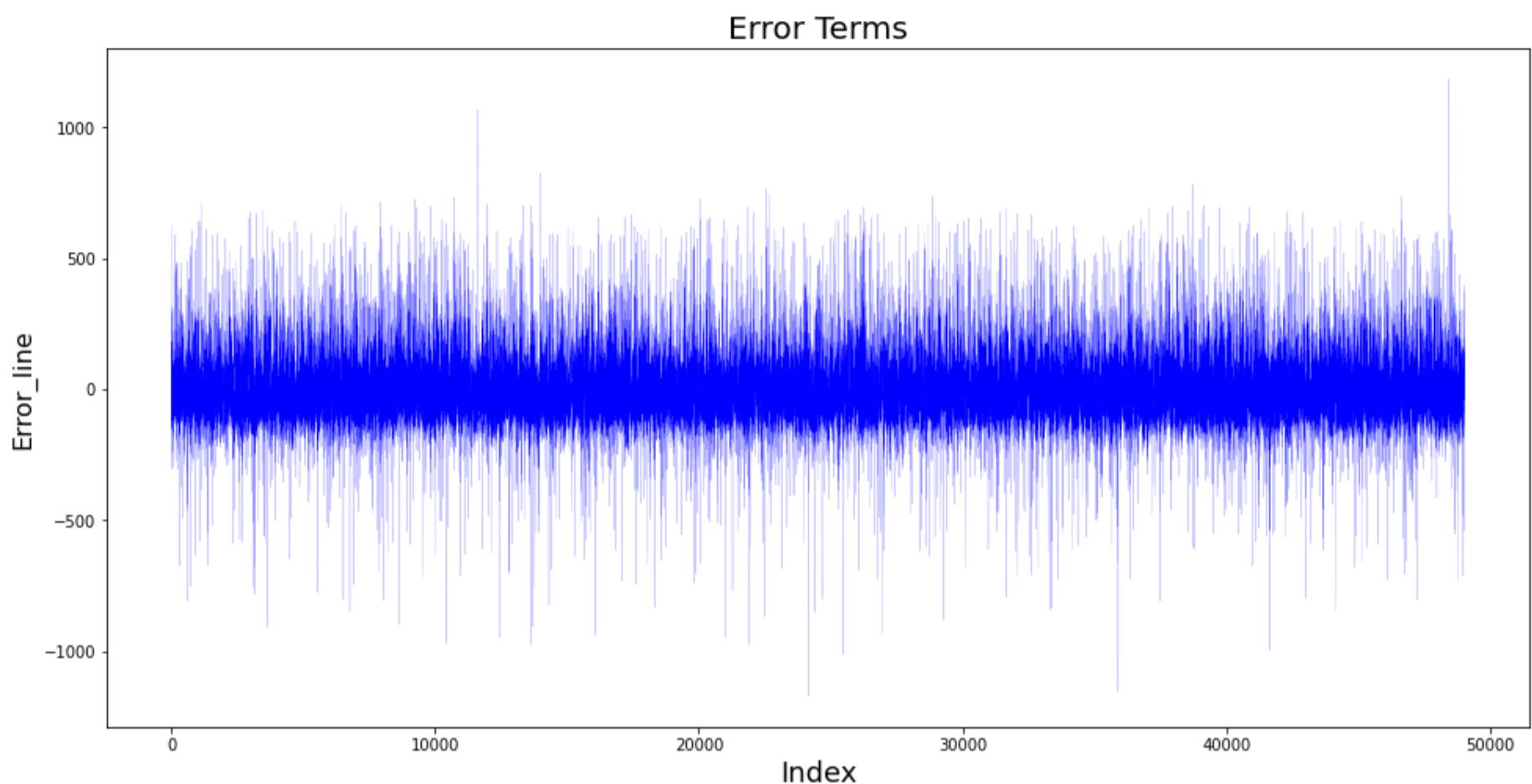
In [27]: from statsmodels.stats.outliers_influence import variance_inflation_factor

```
# VIF dataframe
vif_data = pd.DataFrame()
vif_data["feature"] = x1_train.columns
# calculating VIF for each feature
vif_data["VIF"] = [variance_inflation_factor(x1_train.values, i)
                  for i in range(len(x1_train.columns))]

print(vif_data)
```

	feature	VIF
0	Avg_Ambient_Temp	70.755721
1	Avg_Generator_Speed	83644.968373
2	Avg_Pitch_Angle	13.620940
3	Avg_Rotor_Speed	84271.360161
4	Avg_Wind_Speed	44.235271
5	Bearing_DE_Temp	615.113078
6	Bearing_NDE_Temp	669.097227
7	Gearbox_bearing_Temp	2756.379755
8	Gearbox_oil_Temp	2658.394396
9	Generator_wind_Temp_1	231153.373715
10	Generator_wind_Temp_2	231860.090841
11	Generator_wind_Temp_3	4571.090312
12	Generators_sliprings_Temp	446.646861
13	Hidraulic_group_pressure	81.459161
14	Nacelle_Misalignment_Avg_Wind_Dir	1.930145
15	Trafo_1_wind_Temp	311.207540
16	Trafo_2_wind_Temp	273.126137
17	Trafo_3_wind_Temp	285.184025

```
In [28]: c = [i for i in range(1,49041,1)]
plt.plot(c,y_test-y_pred, color="blue", linewidth=0.1, linestyle="-")
plt.title('Error Terms', fontsize=20)          # Plot heading
plt.xlabel('Index', fontsize=18)                 # X-Label
plt.ylabel('Error_line', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



```
In [29]: from sklearn.metrics import mean_squared_error, r2_score
mse = mean_squared_error(y_test, y_pred1)
r_squared = r2_score(y_test, y_pred1)
print('Mean_Squared_Error :', mse)
print('r_square_value :', round(r_squared,3), "% Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed")
```

Mean_Squared_Error : 18890.96745365323
r_square_value : 0.938 % Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed

MODEL-3

```
In [30]: x2_train = x_train[['Avg_Ambient_Temp', 'Avg_Generator_Speed', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed',
                           'Avg_Wind_Speed', 'Bearing_DE_Temp', 'Bearing_NDE_Temp', 'Gearbox_bearing_Temp', 'Gearbox_oil_Temp',
                           'Generator_wind_Temp_1', 'Generator_wind_Temp_2', 'Generator_wind_Temp_3', 'Generators_sliprings_Temp',
                           'Hidraulic_group_pressure', 'Trafo_1_wind_Temp', 'Trafo_2_wind_Temp',
                           'Trafo_3_wind_Temp']]
x2_test = x_test[['Avg_Ambient_Temp', 'Avg_Generator_Speed', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed',
                           'Avg_Wind_Speed', 'Bearing_DE_Temp', 'Bearing_NDE_Temp', 'Gearbox_bearing_Temp', 'Gearbox_oil_Temp',
                           'Generator_wind_Temp_1', 'Generator_wind_Temp_2', 'Generator_wind_Temp_3', 'Generators_sliprings_Temp',
                           'Hidraulic_group_pressure', 'Trafo_1_wind_Temp', 'Trafo_2_wind_Temp',
                           'Trafo_3_wind_Temp']]
```

Nacelle_Misalignment_Avg_Wind_Dir varible is removed because of its significant value is more than 0.05.

```
In [31]: lr2 = lr.fit(x2_train,y_train)
```

```
In [32]: y_pred2 = lr2.predict(x2_test)
```

```
In [33]: import statsmodels.api as sm
x2_train_sm = x2_train

x2_train_sm = sm.add_constant(x2_train_sm)

mlm2 = sm.OLS(y_train,x2_train_sm).fit()

mlm2.params
print(mlm2.summary())
```

OLS Regression Results

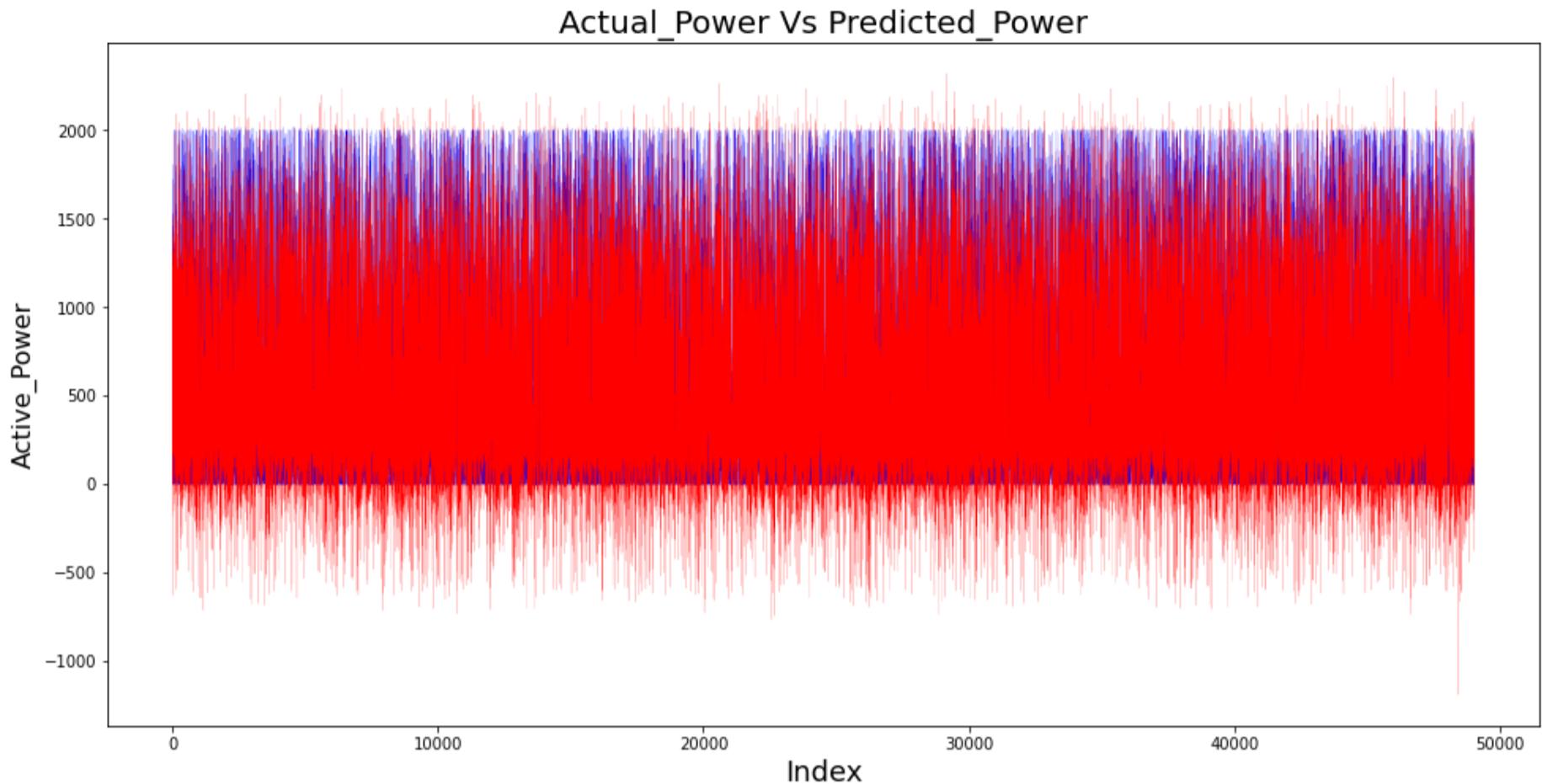
Dep. Variable:	Avg_Active_Power	R-squared:	0.938			
Model:	OLS	Adj. R-squared:	0.938			
Method:	Least Squares	F-statistic:	1.735e+05			
Date:	Mon, 10 May 2021	Prob (F-statistic):	0.00			
Time:	00:41:03	Log-Likelihood:	-1.2446e+06			
No. Observations:	196159	AIC:	2.489e+06			
Df Residuals:	196141	BIC:	2.489e+06			
Df Model:	17					
Covariance Type:	nonrobust					
	coef	std err	t	P> t	[0.025	0.975]
const	-3124.4585	9.733	-321.013	0.000	-3143.535	-3105.382
Avg_Ambient_Temp	-4.7949	0.094	-51.016	0.000	-4.979	-4.611
Avg_Generator_Speed	0.0012	0.076	0.015	0.988	-0.149	0.151
Avg_Pitch_Angle	12.3884	0.045	275.462	0.000	12.300	12.477
Avg_Rotor_Speed	116.0305	8.176	14.191	0.000	100.005	132.056
Avg_Wind_Speed	32.1640	0.325	99.101	0.000	31.528	32.800
Bearing_DE_Temp	-9.4560	0.153	-61.711	0.000	-9.756	-9.156
Bearing_NDE_Temp	-8.7499	0.158	-55.401	0.000	-9.060	-8.440
Gearbox_bearing_Temp	2.9580	0.256	11.536	0.000	2.455	3.461
Gearbox_oil_Temp	26.9373	0.341	78.975	0.000	26.269	27.606
Generator_wind_Temp_1	116.9224	2.155	54.254	0.000	112.699	121.146
Generator_wind_Temp_2	-144.2520	2.126	-67.844	0.000	-148.419	-140.085
Generator_wind_Temp_3	34.7897	0.289	120.287	0.000	34.223	35.357
Generators_sliprings_Temp	14.6734	0.153	95.790	0.000	14.373	14.974
Hidraulic_group_pressure	0.2189	0.014	15.435	0.000	0.191	0.247
Trafo_1_wind_Temp	-1.9121	0.084	-22.696	0.000	-2.077	-1.747
Trafo_2_wind_Temp	0.4958	0.071	6.986	0.000	0.357	0.635
Trafo_3_wind_Temp	3.8223	0.074	51.673	0.000	3.677	3.967
Omnibus:	34340.512	Durbin-Watson:		1.998		
Prob(Omnibus):	0.000	Jarque-Bera (JB):		263101.815		
Skew:	0.636	Prob(JB):		0.00		
Kurtosis:	8.529	Cond. No.		3.80e+04		

Notes:

- [1] Standard Errors assume that the covariance matrix of the errors is correctly specified.
- [2] The condition number is large, 3.8e+04. This might indicate that there are strong multicollinearity or other numerical problems.

In [34]: #Actual vs Predicted

```
c = [i for i in range(1,49041,1)]
plt.plot(c,y_test, color="blue", linewidth=0.1, linestyle="-")
plt.plot(c,y_pred2, color="red", linewidth=0.1, linestyle="--")
plt.title('Actual_Power Vs Predicted_Power', fontsize=20)
plt.xlabel('Index', fontsize=18)
plt.ylabel('Active_Power', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



In [35]: `from statsmodels.stats.outliers_influence import variance_inflation_factor`

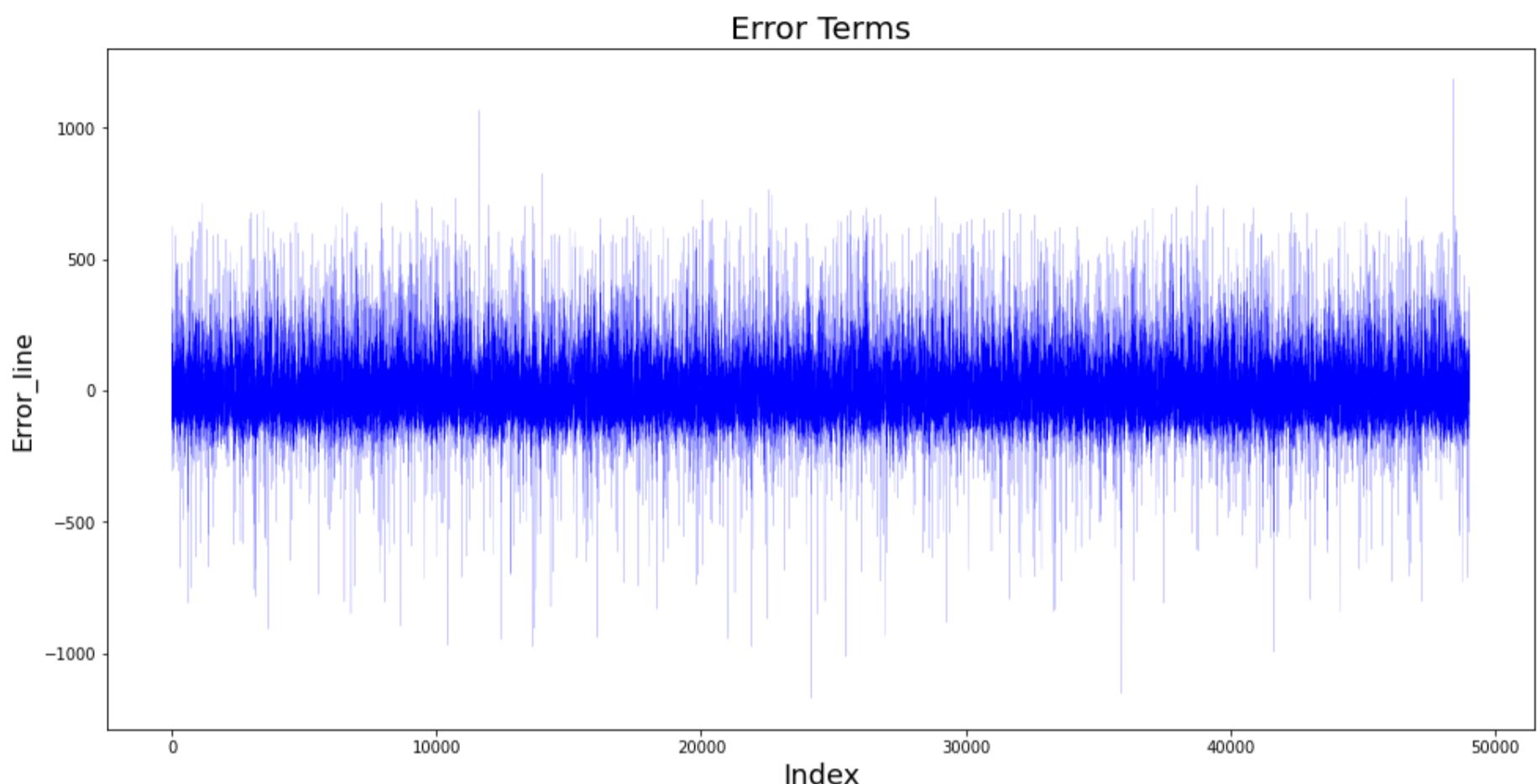
```
# VIF dataframe
vif_data = pd.DataFrame()
vif_data["feature"] = x2_train.columns
# calculating VIF for each feature
vif_data["VIF"] = [variance_inflation_factor(x2_train.values, i)
                  for i in range(len(x2_train.columns))]

print(vif_data)
```

	feature	VIF
0	Avg_Ambient_Temp	69.958895
1	Avg_Generator_Speed	83497.589288
2	Avg_Pitch_Angle	13.609280
3	Avg_Rotor_Speed	84131.728964
4	Avg_Wind_Speed	44.178478
5	Bearing_DE_Temp	615.044433
6	Bearing_NDE_Temp	669.020778
7	Gearbox_bearing_Temp	2755.936095
8	Gearbox_oil_Temp	2657.976214
9	Generator_wind_Temp_1	231150.900292
10	Generator_wind_Temp_2	231849.033783
11	Generator_wind_Temp_3	4567.485073
12	Generators_sliprings_Temp	442.858267
13	Hidraulic_group_pressure	81.452678
14	Trafo_1_wind_Temp	311.202159
15	Trafo_2_wind_Temp	273.080192
16	Trafo_3_wind_Temp	285.172116

```
In [36]: c = [i for i in range(1,49041,1)]

plt.plot(c,y_test-y_pred2, color="blue", linewidth=0.1, linestyle="-")
plt.title('Error Terms', fontsize=20)          # Plot heading
plt.xlabel('Index', fontsize=18)                 # X-Label
plt.ylabel('Error_line', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



```
In [37]: from sklearn.metrics import mean_squared_error, r2_score
mse = mean_squared_error(y_test, y_pred2)
r_squared = r2_score(y_test, y_pred2)
print('Mean_Squared_Error : ',mse)
print('r_square_value : ', round(r_squared,3), "% Variance of the Active Power is Explained by the Wind Speed, Pitch Angle")
```

Mean_Squared_Error : 18889.494881377803
r_square_value : 0.938 % Variance of the Active Power is Explained by the Wind Speed, Pitch Angle

MODEL-4

```
In [38]: x3_train = x_train[['Avg_Ambient_Temp', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed',
 'Avg_Wind_Speed', 'Bearing_DE_Temp', 'Bearing_NDE_Temp', 'Gearbox_bearing_Temp', 'Gearbox_oil_Temp',
 'Generator_wind_Temp_1', 'Generator_wind_Temp_2', 'Generator_wind_Temp_3', 'Generators_slipsprings_Temp',
 'Hidraulic_group_pressure', 'Trafo_1_wind_Temp', 'Trafo_2_wind_Temp',
 'Trafo_3_wind_Temp']]
x3_test = x_test[['Avg_Ambient_Temp', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed',
 'Avg_Wind_Speed', 'Bearing_DE_Temp', 'Bearing_NDE_Temp', 'Gearbox_bearing_Temp', 'Gearbox_oil_Temp',
 'Generator_wind_Temp_1', 'Generator_wind_Temp_2', 'Generator_wind_Temp_3', 'Generators_slipsprings_Temp',
 'Hidraulic_group_pressure', 'Trafo_1_wind_Temp', 'Trafo_2_wind_Temp',
 'Trafo_3_wind_Temp']]
```

'Avg_Generator_Speed' varible is removed because of its significant value is more than 0.05.

```
In [39]: lr3 = lr.fit(x3_train,y_train)
```

```
In [40]: y_pred3 = lr3.predict(x3_test)
```

```
In [41]: import statsmodels.api as sm
x3_train_sm = x3_train

x3_train_sm = sm.add_constant(x3_train_sm)

mlm3 = sm.OLS(y_train,x3_train_sm).fit()

mlm3.params
print(mlm3.summary())
```

OLS Regression Results

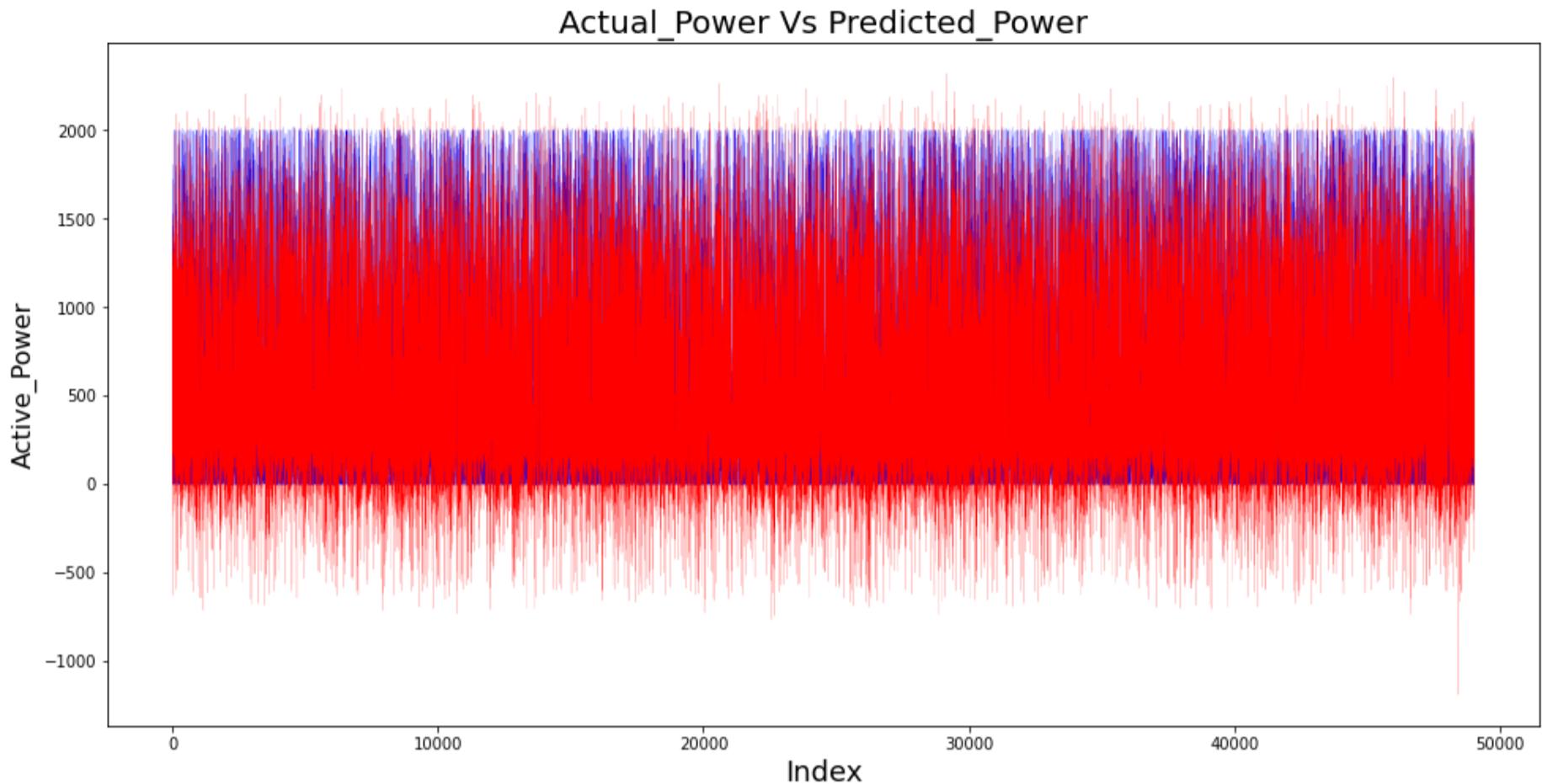
	coef	std err	t	P> t	[0.025	0.975]
const	-3124.4575	9.733	-321.021	0.000	-3143.534	-3105.381
Avg_Ambient_Temp	-4.7949	0.094	-51.025	0.000	-4.979	-4.611
Avg_Pitch_Angle	12.3884	0.045	275.466	0.000	12.300	12.477
Avg_Rotor_Speed	116.1561	0.332	349.570	0.000	115.505	116.807
Avg_Wind_Speed	32.1635	0.323	99.522	0.000	31.530	32.797
Bearing_DE_Temp	-9.4560	0.153	-61.714	0.000	-9.756	-9.156
Bearing_NDE_Temp	-8.7500	0.158	-55.406	0.000	-9.060	-8.440
Gearbox_bearing_Temp	2.9578	0.256	11.550	0.000	2.456	3.460
Gearbox_oil_Temp	26.9375	0.341	79.005	0.000	26.269	27.606
Generator_wind_Temp_1	116.9223	2.155	54.255	0.000	112.698	121.146
Generator_wind_Temp_2	-144.2517	2.126	-67.845	0.000	-148.419	-140.084
Generator_wind_Temp_3	34.7897	0.289	120.288	0.000	34.223	35.357
Generators_sliprings_Temp	14.6733	0.153	95.838	0.000	14.373	14.973
Hidraulic_group_pressure	0.2189	0.014	15.436	0.000	0.191	0.247
Trafo_1_wind_Temp	-1.9121	0.084	-22.696	0.000	-2.077	-1.747
Trafo_2_wind_Temp	0.4958	0.071	6.989	0.000	0.357	0.635
Trafo_3_wind_Temp	3.8223	0.074	51.687	0.000	3.677	3.967
Omnibus:	34340.835	Durbin-Watson:		1.998		
Prob(Omnibus):	0.000	Jarque-Bera (JB):		263102.847		
Skew:	0.636	Prob(JB):		0.00		
Kurtosis:	8.529	Cond. No.		9.34e+03		

Notes:

- [1] Standard Errors assume that the covariance matrix of the errors is correctly specified.
- [2] The condition number is large, 9.34e+03. This might indicate that there are strong multicollinearity or other numerical problems.

In [42]: #Actual vs Predicted

```
c = [i for i in range(1,49041,1)]
plt.plot(c,y_test, color="blue", linewidth=0.1, linestyle="-")
plt.plot(c,y_pred3, color="red", linewidth=0.1, linestyle="--")
plt.title('Actual_Power Vs Predicted_Power', fontsize=20)
plt.xlabel('Index', fontsize=18)
plt.ylabel('Active_Power', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



In [43]: `from statsmodels.stats.outliers_influence import variance_inflation_factor`

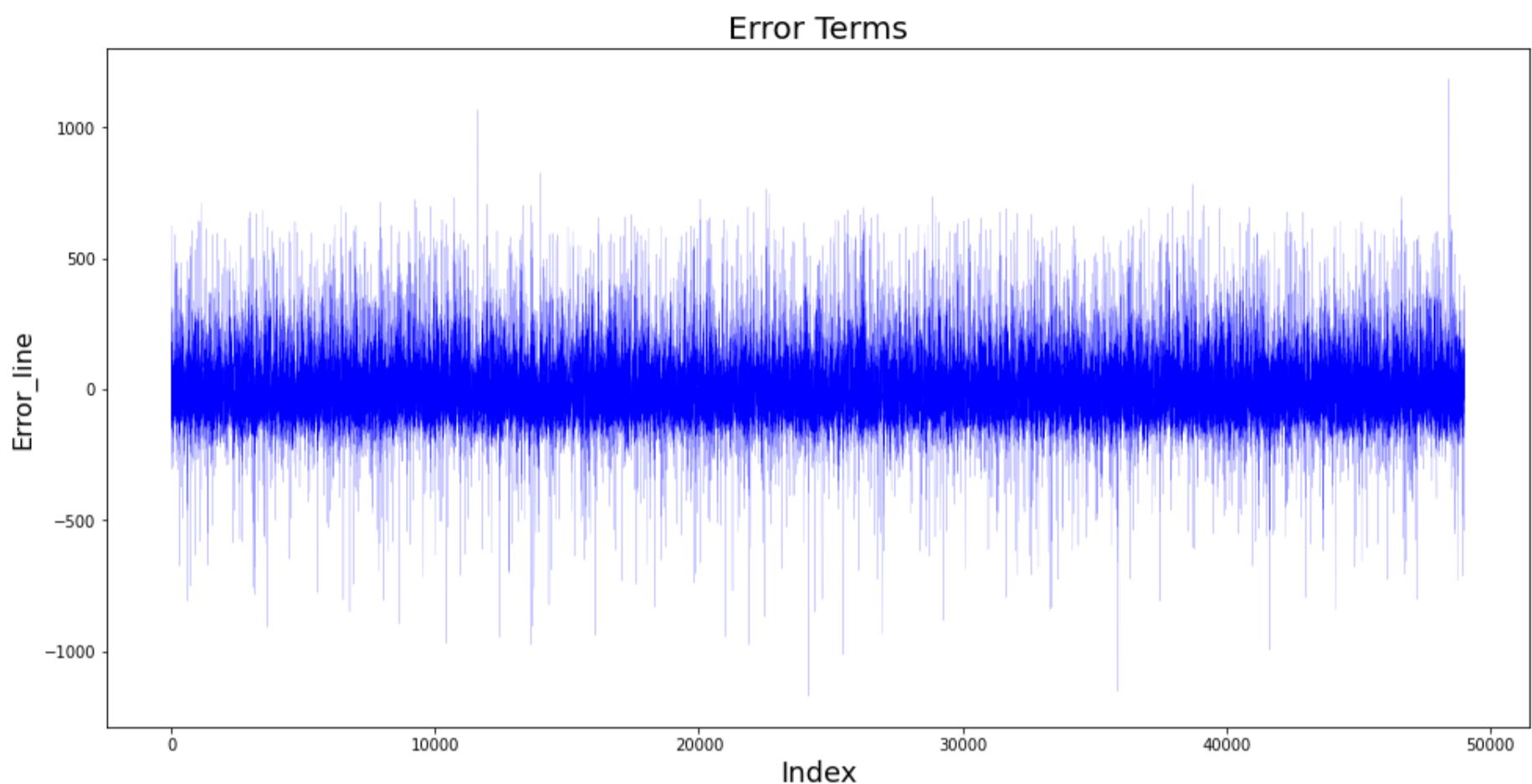
```
# VIF dataframe
vif_data = pd.DataFrame()
vif_data["feature"] = x3_train.columns
# calculating VIF for each feature
vif_data["VIF"] = [variance_inflation_factor(x3_train.values, i)
                  for i in range(len(x3_train.columns))]

print(vif_data)
```

	feature	VIF
0	Avg_Ambient_Temp	69.934265
1	Avg_Pitch_Angle	13.608803
2	Avg_Rotor_Speed	137.958877
3	Avg_Wind_Speed	43.805196
4	Bearing_DE_Temp	614.971703
5	Bearing_NDE_Temp	668.889859
6	Gearbox_bearing_Temp	2748.459206
7	Gearbox_oil_Temp	2653.258020
8	Generator_wind_Temp_1	231139.296838
9	Generator_wind_Temp_2	231830.976611
10	Generator_wind_Temp_3	4567.470518
11	Generators_sliprings_Temp	442.432227
12	Hidraulic_group_pressure	81.429600
13	Trafo_1_wind_Temp	311.197941
14	Trafo_2_wind_Temp	272.863521
15	Trafo_3_wind_Temp	285.012433

```
In [44]: c = [i for i in range(1,49041,1)]

plt.plot(c,y_test-y_pred3, color="blue", linewidth=0.1, linestyle="-")
plt.title('Error Terms', fontsize=20)          # Plot heading
plt.xlabel('Index', fontsize=18)                 # X-Label
plt.ylabel('Error_line', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



```
In [45]: from sklearn.metrics import mean_squared_error, r2_score
mse = mean_squared_error(y_test, y_pred3)
r_squared = r2_score(y_test, y_pred3)
print('Mean_Squared_Error : ',mse)
print('r_square_value : ', round(r_squared,3), "% Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed")
```

Mean_Squared_Error : 18889.474403181845
r_square_value : 0.938 % Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed

MODEL-5

```
In [46]: x4_train = x_train[['Avg_Ambient_Temp', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed', 'Avg_Wind_Speed', 'Bearing_DE_Temp',
'Gearbox_bearing_Temp', 'Gearbox_oil_Temp', 'Generator_wind_Temp_1',
'Generator_wind_Temp_2', 'Generator_wind_Temp_3', 'Generators_sliprings_Temp',
'Hidraulic_group_pressure', 'Trafo_1_wind_Temp', 'Trafo_2_wind_Temp',
'Trafo_3_wind_Temp']]
x4_test = x_test[['Avg_Ambient_Temp', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed', 'Avg_Wind_Speed', 'Bearing_DE_Temp',
'Gearbox_bearing_Temp', 'Gearbox_oil_Temp', 'Generator_wind_Temp_1',
'Generator_wind_Temp_2', 'Generator_wind_Temp_3', 'Generators_sliprings_Temp',
'Hidraulic_group_pressure', 'Trafo_1_wind_Temp', 'Trafo_2_wind_Temp',
'Trafo_3_wind_Temp']]
```

'Bearing_NDE_Temp' & 'Bearing_DE_Temp' These variables are Auto Correlated each other. So, I removed one variable ('Bearing_NDE_Temp')

```
In [47]: lr4 = lr.fit(x4_train,y_train)
```

```
In [48]: y_pred4 = lr4.predict(x4_test)
```

```
In [49]: import statsmodels.api as sm
x4_train_sm = x4_train

x4_train_sm = sm.add_constant(x4_train_sm)

mlm4 = sm.OLS(y_train,x4_train_sm).fit()

mlm4.params
print(mlm4.summary())
```

OLS Regression Results

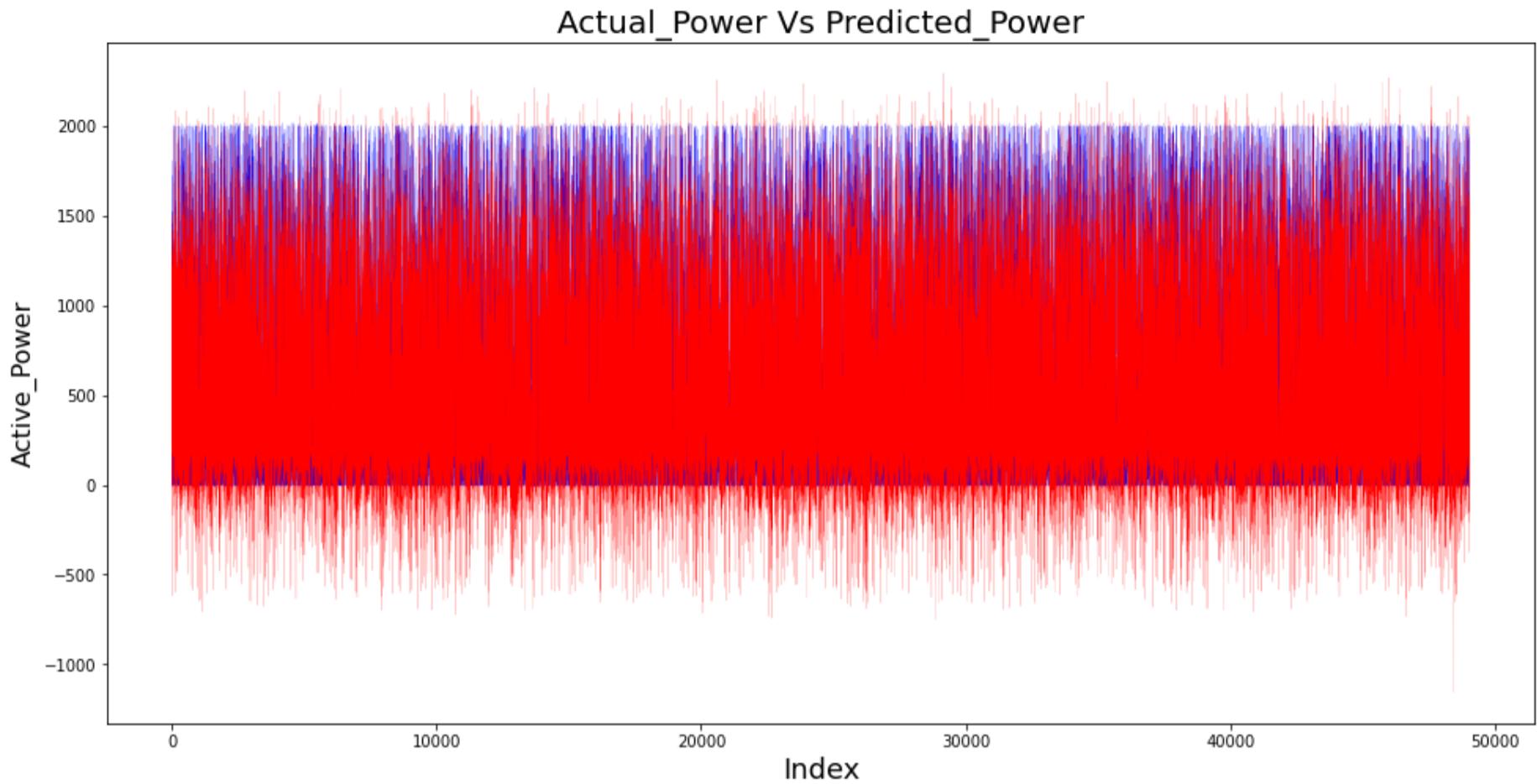
Dep. Variable:	Avg_Active_Power	R-squared:	0.937			
Model:	OLS	Adj. R-squared:	0.937			
Method:	Least Squares	F-statistic:	1.934e+05			
Date:	Mon, 10 May 2021	Prob (F-statistic):	0.00			
Time:	00:41:23	Log-Likelihood:	-1.2461e+06			
No. Observations:	196159	AIC:	2.492e+06			
Df Residuals:	196143	BIC:	2.492e+06			
Df Model:	15					
Covariance Type:	nonrobust					
	coef	std err	t	P> t	[0.025	0.975]
const	-3052.2801	9.720	-314.006	0.000	-3071.332	-3033.228
Avg_Ambient_Temp	-4.7923	0.095	-50.603	0.000	-4.978	-4.607
Avg_Pitch_Angle	12.3403	0.045	272.326	0.000	12.252	12.429
Avg_Rotor_Speed	116.4816	0.335	347.893	0.000	115.825	117.138
Avg_Wind_Speed	32.7520	0.326	100.614	0.000	32.114	33.390
Bearing_DE_Temp	-14.3852	0.126	-114.421	0.000	-14.632	-14.139
Gearbox_bearing_Temp	2.7047	0.258	10.482	0.000	2.199	3.211
Gearbox_oil_Temp	25.0503	0.342	73.269	0.000	24.380	25.720
Generator_wind_Temp_1	117.0581	2.172	53.898	0.000	112.801	121.315
Generator_wind_Temp_2	-144.9050	2.143	-67.627	0.000	-149.105	-140.705
Generator_wind_Temp_3	34.3993	0.291	118.053	0.000	33.828	34.970
Generators_sliprings_Temp	12.7109	0.150	84.675	0.000	12.417	13.005
Hidraulic_group_pressure	0.2117	0.014	14.814	0.000	0.184	0.240
Trafo_1_wind_Temp	-1.3993	0.084	-16.582	0.000	-1.565	-1.234
Trafo_2_wind_Temp	0.5641	0.071	7.891	0.000	0.424	0.704
Trafo_3_wind_Temp	3.3687	0.074	45.481	0.000	3.224	3.514

Omnibus: 32465.610 Durbin-Watson: 1.998
 Prob(Omnibus): 0.000 Jarque-Bera (JB): 253064.039
 Skew: 0.582 Prob(JB): 0.00
 Kurtosis: 8.441 Cond. No. 9.11e+03

Notes:

- [1] Standard Errors assume that the covariance matrix of the errors is correctly specified.
- [2] The condition number is large, 9.11e+03. This might indicate that there are strong multicollinearity or other numerical problems.

```
In [50]: #Actual vs Predicted
c = [i for i in range(1,49041,1)]
plt.plot(c,y_test, color="blue", linewidth=0.1, linestyle="-")
plt.plot(c,y_pred4, color="red", linewidth=0.1, linestyle="--")
plt.title('Actual_Power Vs Predicted_Power', fontsize=20)
plt.xlabel('Index', fontsize=18)
plt.ylabel('Active_Power', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



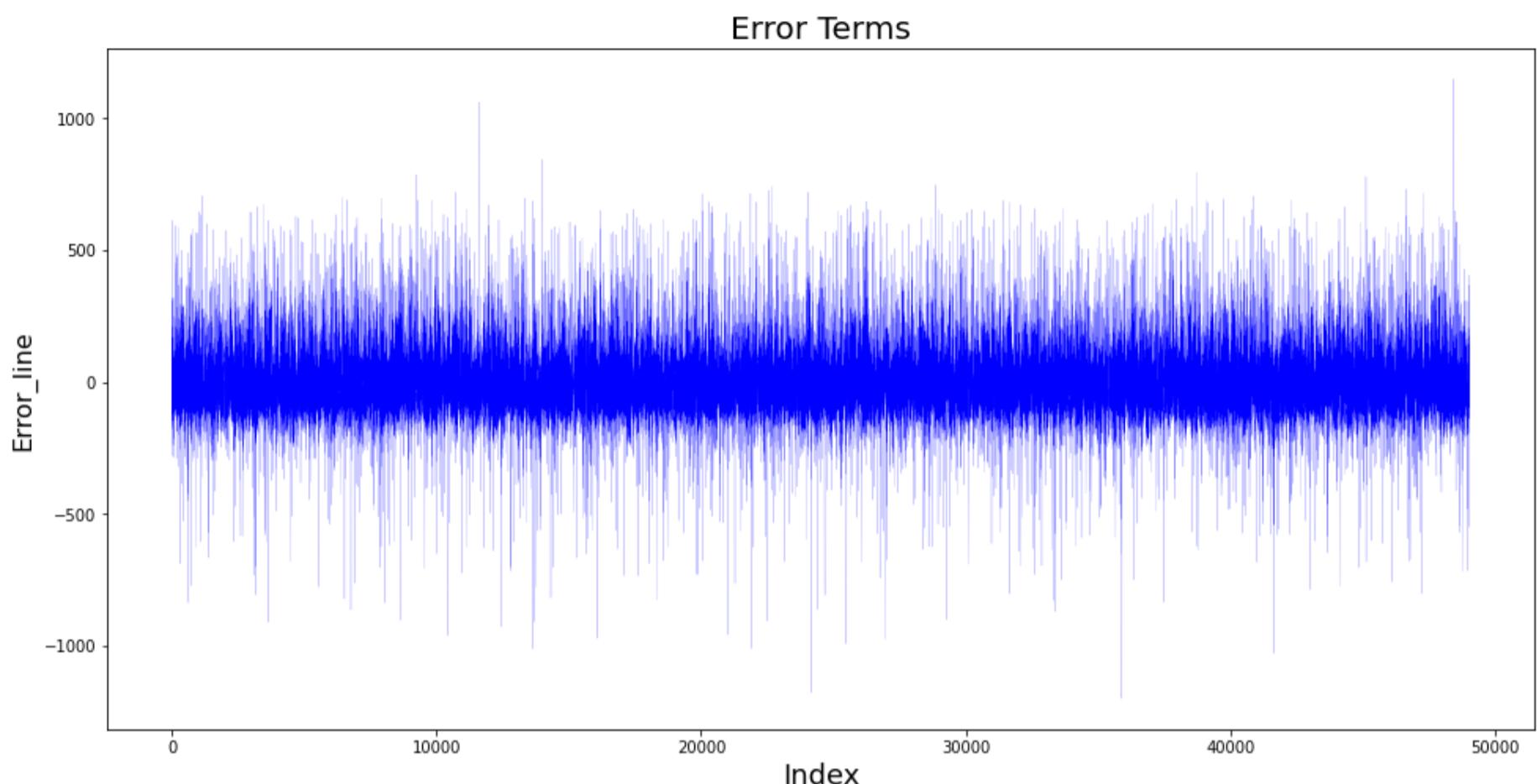
```
In [51]: from statsmodels.stats.outliers_influence import variance_inflation_factor
# VIF dataframe
vif_data = pd.DataFrame()
vif_data["feature"] = x4_train.columns
# calculating VIF for each feature
vif_data["VIF"] = [variance_inflation_factor(x4_train.values, i)
                  for i in range(len(x4_train.columns))]

print(vif_data)
```

	feature	VIF
0	Avg_Ambient_Temp	69.931381
1	Avg_Pitch_Angle	13.608564
2	Avg_Rotor_Speed	137.953312
3	Avg_Wind_Speed	43.748536
4	Bearing_DE_Temp	411.876170
5	Gearbox_bearing_Temp	2742.710813
6	Gearbox_oil_Temp	2652.418117
7	Generator_wind_Temp_1	230826.581554
8	Generator_wind_Temp_2	231643.128321
9	Generator_wind_Temp_3	4566.958546
10	Generators_sliprings_Temp	421.338858
11	Hidraulic_group_pressure	81.347775
12	Trafo_1_wind_Temp	306.452596
13	Trafo_2_wind_Temp	272.843233
14	Trafo_3_wind_Temp	281.161026

```
In [52]: c = [i for i in range(1,49041,1)]

plt.plot(c,y_test-y_pred4, color="blue", linewidth=0.1, linestyle="-")
plt.title('Error Terms', fontsize=20)          # Plot heading
plt.xlabel('Index', fontsize=18)                 # X-Label
plt.ylabel('Error_line', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



```
In [53]: from sklearn.metrics import mean_squared_error, r2_score
mse = mean_squared_error(y_test, y_pred4)
r_squared = r2_score(y_test, y_pred4)
print('Mean_Squared_Error : ',mse)
print('r_square_value : ', round(r_squared,3), "% Variance of the Active Power is Explained by the Wind Speed, Pitch Angle")
```

Mean_Squared_Error : 19200.959868118574
r_square_value : 0.937 % Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed

MODEL-6

```
In [54]: x5_train = x_train[['Avg_Ambient_Temp', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed', 'Avg_Wind_Speed', 'Bearing_DE_Temp',
                      'Gearbox_bearing_Temp', 'Gearbox_oil_Temp', 'Generator_wind_Temp_1',
                      'Generator_wind_Temp_3', 'Generators_sliprings_Temp', 'Hidraulic_group_pressure', 'Trafo_1_wind_Temp',
                      'Trafo_2_wind_Temp', 'Trafo_3_wind_Temp']]
x5_test = x_test[['Avg_Ambient_Temp', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed', 'Avg_Wind_Speed', 'Bearing_DE_Temp',
                  'Gearbox_bearing_Temp', 'Gearbox_oil_Temp', 'Generator_wind_Temp_1',
                  'Generator_wind_Temp_3', 'Generators_sliprings_Temp', 'Hidraulic_group_pressure', 'Trafo_1_wind_Temp',
                  'Trafo_2_wind_Temp', 'Trafo_3_wind_Temp']]
```

'Generator_wind_Temp_1', 'Generator_wind_Temp_2' These variables are Auto Correlated each other. So, i removed one variable ('Generator_wind_Temp_2')

```
In [55]: lr5 = lr.fit(x5_train,y_train)
```

```
In [56]: y_pred5 = lr5.predict(x5_test)
```

```
In [57]: import statsmodels.api as sm
x5_train_sm = x5_train

x5_train_sm = sm.add_constant(x5_train_sm)

mlm5 = sm.OLS(y_train,x5_train_sm).fit()

mlm5.params
print(mlm5.summary())
```

OLS Regression Results

Dep. Variable:	Avg_Active_Power	R-squared:	0.935			
Model:	OLS	Adj. R-squared:	0.935			
Method:	Least Squares	F-statistic:	2.022e+05			
Date:	Mon, 10 May 2021	Prob (F-statistic):	0.00			
Time:	00:41:31	Log-Likelihood:	-1.2484e+06			
No. Observations:	196159	AIC:	2.497e+06			
Df Residuals:	196144	BIC:	2.497e+06			
Df Model:	14					
Covariance Type:	nonrobust					
	coef	std err	t	P> t	[0.025	0.975]
const	-3214.7902	9.528	-337.409	0.000	-3233.465	-3196.116
Avg_Ambient_Temp	-5.2072	0.096	-54.469	0.000	-5.395	-5.020
Avg_Pitch_Angle	13.5097	0.042	318.841	0.000	13.427	13.593
Avg_Rotor_Speed	116.8875	0.339	345.162	0.000	116.224	117.551
Avg_Wind_Speed	38.0114	0.320	118.876	0.000	37.385	38.638
Bearing_DE_Temp	-13.9962	0.127	-110.167	0.000	-14.245	-13.747
Gearbox_bearing_Temp	1.1050	0.260	4.251	0.000	0.596	1.614
Gearbox_oil_Temp	26.3377	0.345	76.270	0.000	25.661	27.014
Generator_wind_Temp_1	-28.4262	0.302	-94.229	0.000	-29.017	-27.835
Generator_wind_Temp_3	34.8105	0.295	118.121	0.000	34.233	35.388
Generators_sliprings_Temp	13.4166	0.151	88.567	0.000	13.120	13.714
Hidraulic_group_pressure	0.2348	0.014	16.246	0.000	0.206	0.263
Trafo_1_wind_Temp	-2.0116	0.085	-23.700	0.000	-2.178	-1.845
Trafo_2_wind_Temp	0.9973	0.072	13.847	0.000	0.856	1.139
Trafo_3_wind_Temp	3.7910	0.075	50.777	0.000	3.645	3.937

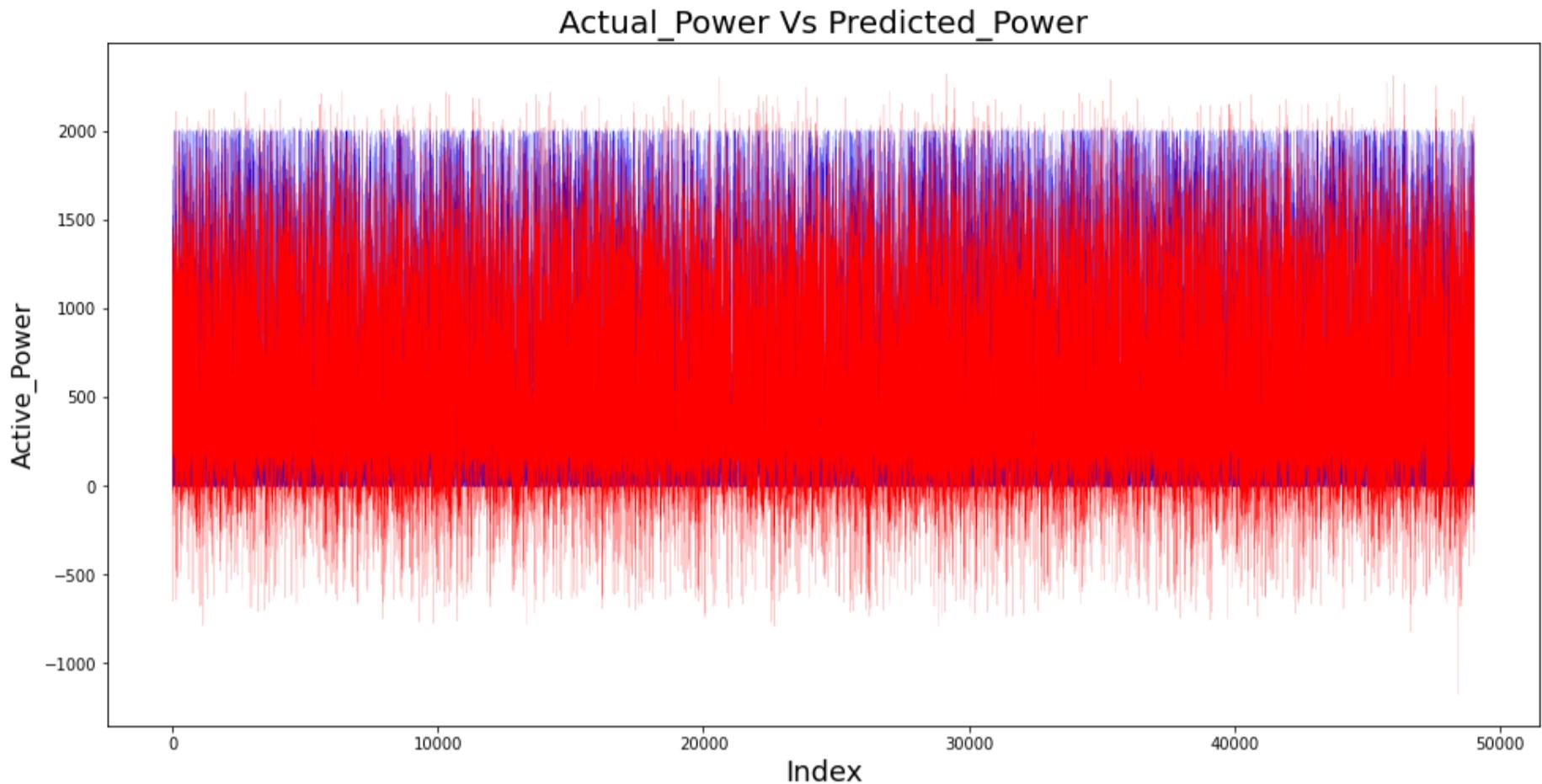
Omnibus:	38016.002	Durbin-Watson:	2.000
Prob(Omnibus):	0.000	Jarque-Bera (JB):	287712.537
Skew:	0.732	Prob(JB):	0.00
Kurtosis:	8.750	Cond. No.	8.53e+03

Notes:

- [1] Standard Errors assume that the covariance matrix of the errors is correctly specified.
- [2] The condition number is large, 8.53e+03. This might indicate that there are strong multicollinearity or other numerical problems.

In [58]: #Actual vs Predicted

```
c = [i for i in range(1,49041,1)]
plt.plot(c,y_test, color="blue", linewidth=0.1, linestyle="-")
plt.plot(c,y_pred5, color="red", linewidth=0.1, linestyle="--")
plt.title('Actual_Power Vs Predicted_Power', fontsize=20)
plt.xlabel('Index', fontsize=18)
plt.ylabel('Active_Power', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



In [59]: from statsmodels.stats.outliers_influence import variance_inflation_factor

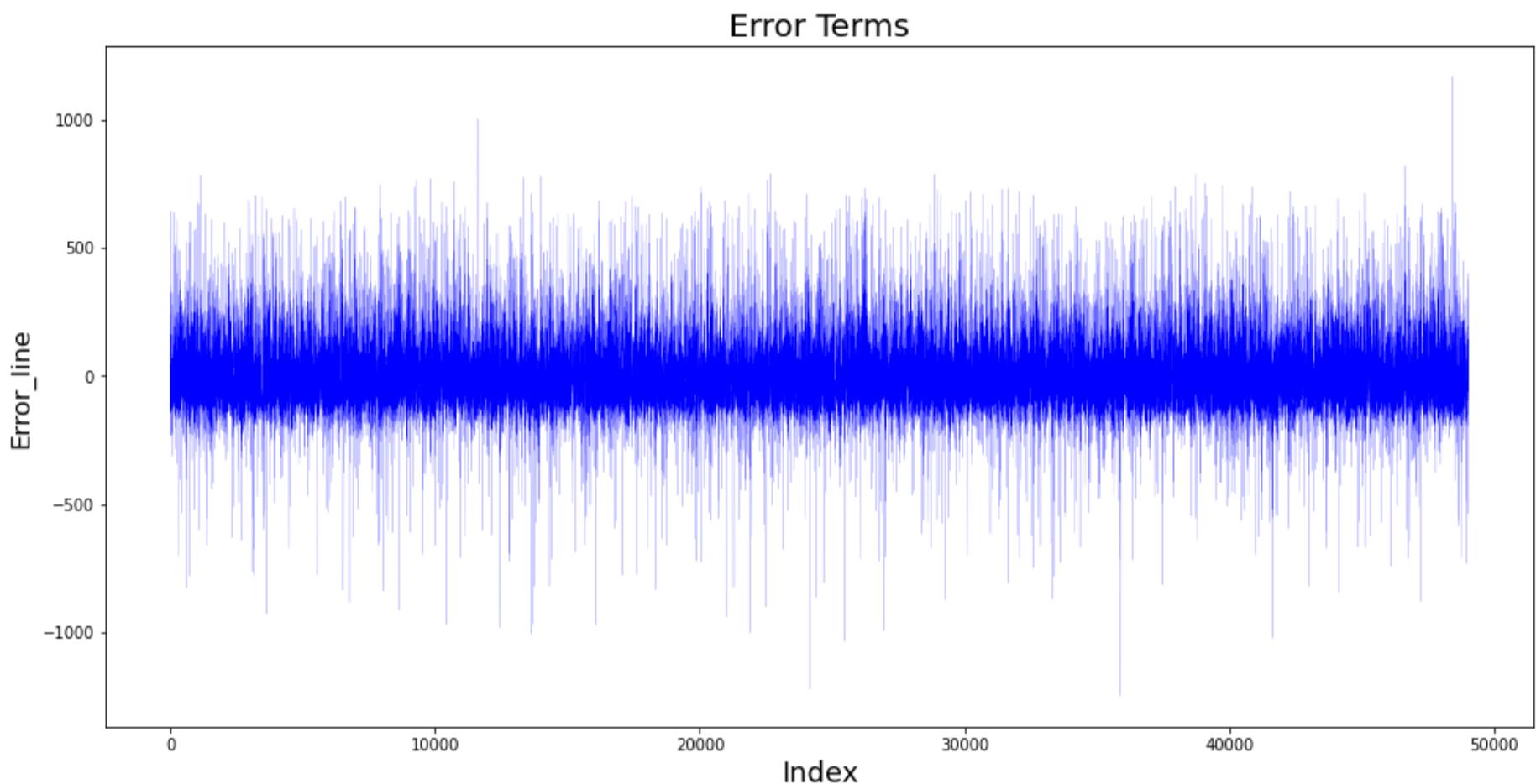
```
# VIF dataframe
vif_data = pd.DataFrame()
vif_data["feature"] = x5_train.columns
# calculating VIF for each feature
vif_data["VIF"] = [variance_inflation_factor(x5_train.values, i)
                  for i in range(len(x5_train.columns))]

print(vif_data)
```

	feature	VIF
0	Avg_Ambient_Temp	69.503414
1	Avg_Pitch_Angle	11.769708
2	Avg_Rotor_Speed	137.732875
3	Avg_Wind_Speed	41.224769
4	Bearing_DE_Temp	411.291111
5	Gearbox_bearing_Temp	2737.457889
6	Gearbox_oil_Temp	2601.629653
7	Generator_wind_Temp_1	4492.552730
8	Generator_wind_Temp_3	4566.868338
9	Generators_sliprings_Temp	420.397298
10	Hidraulic_group_pressure	81.121386
11	Trafo_1_wind_Temp	300.566284
12	Trafo_2_wind_Temp	269.594255
13	Trafo_3_wind_Temp	278.373809

```
In [60]: c = [i for i in range(1,49041,1)]

plt.plot(c,y_test-y_pred5, color="blue", linewidth=0.1, linestyle="-")
plt.title('Error Terms', fontsize=20)          # Plot heading
plt.xlabel('Index', fontsize=18)                 # X-Label
plt.ylabel('Error_line', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



```
In [61]: from sklearn.metrics import mean_squared_error, r2_score
mse = mean_squared_error(y_test, y_pred5)
r_squared = r2_score(y_test, y_pred5)
print('Mean_Squared_Error : ',mse)
print('r_square_value : ', round(r_squared,3), "% Variance of the Active Power is Explained by the Wind Speed, Pitch Angle")
```

Mean_Squared_Error : 19596.03455227658
r_square_value : 0.935 % Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed

MODEL-7

```
In [62]: x6_train = x_train[['Avg_Ambient_Temp', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed', 'Avg_Wind_Speed', 'Bearing_DE_Temp',
                         'Gearbox_bearing_Temp', 'Gearbox_oil_Temp', 'Generator_wind_Temp_1', 'Generators_sliprings_Temp',
                         'Hidraulic_group_pressure', 'Trafo_1_wind_Temp', 'Trafo_2_wind_Temp', 'Trafo_3_wind_Temp']]
x6_test = x_test[['Avg_Ambient_Temp', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed', 'Avg_Wind_Speed', 'Bearing_DE_Temp',
                  'Gearbox_bearing_Temp', 'Gearbox_oil_Temp', 'Generator_wind_Temp_1', 'Generators_sliprings_Temp',
                  'Hidraulic_group_pressure', 'Trafo_1_wind_Temp', 'Trafo_2_wind_Temp', 'Trafo_3_wind_Temp']]
```

'Generator_wind_Temp_1', 'Generator_wind_Temp_3' These variables are Auto Correlated each other. So, I removed one variable ('Generator_wind_Temp_3')

```
In [63]: lr6 = lr.fit(x6_train,y_train)
```

```
In [64]: y_pred6 = lr6.predict(x6_test)
```

```
In [65]: import statsmodels.api as sm
x6_train_sm = x6_train

x6_train_sm = sm.add_constant(x6_train_sm)

mlm6 = sm.OLS(y_train,x6_train_sm).fit()

mlm6.params
print(mlm6.summary())
```

OLS Regression Results

Dep. Variable:	Avg_Active_Power	R-squared:	0.931			
Model:	OLS	Adj. R-squared:	0.931			
Method:	Least Squares	F-statistic:	2.023e+05			
Date:	Mon, 10 May 2021	Prob (F-statistic):	0.00			
Time:	00:41:37	Log-Likelihood:	-1.2551e+06			
No. Observations:	196159	AIC:	2.510e+06			
Df Residuals:	196145	BIC:	2.510e+06			
Df Model:	13					
Covariance Type:	nonrobust					
	coef	std err	t	P> t	[0.025	0.975]
const	-3102.5963	9.812	-316.211	0.000	-3121.827	-3083.365
Avg_Ambient_Temp	-6.5052	0.098	-66.187	0.000	-6.698	-6.313
Avg_Pitch_Angle	14.1497	0.043	325.337	0.000	14.064	14.235
Avg_Rotor_Speed	120.3763	0.349	344.772	0.000	119.692	121.061
Avg_Wind_Speed	36.8071	0.331	111.278	0.000	36.159	37.455
Bearing_DE_Temp	-14.6500	0.131	-111.524	0.000	-14.907	-14.393
Gearbox_bearing_Temp	-2.0452	0.268	-7.643	0.000	-2.570	-1.521
Gearbox_oil_Temp	27.2033	0.357	76.133	0.000	26.503	27.904
Generator_wind_Temp_1	5.8439	0.086	68.316	0.000	5.676	6.012
Generators_sliprings_Temp	16.2227	0.155	104.770	0.000	15.919	16.526
Hidraulic_group_pressure	0.2097	0.015	14.018	0.000	0.180	0.239
Trafo_1_wind_Temp	-2.4433	0.088	-27.840	0.000	-2.615	-2.271
Trafo_2_wind_Temp	1.2977	0.074	17.420	0.000	1.152	1.444
Trafo_3_wind_Temp	4.3404	0.077	56.280	0.000	4.189	4.492

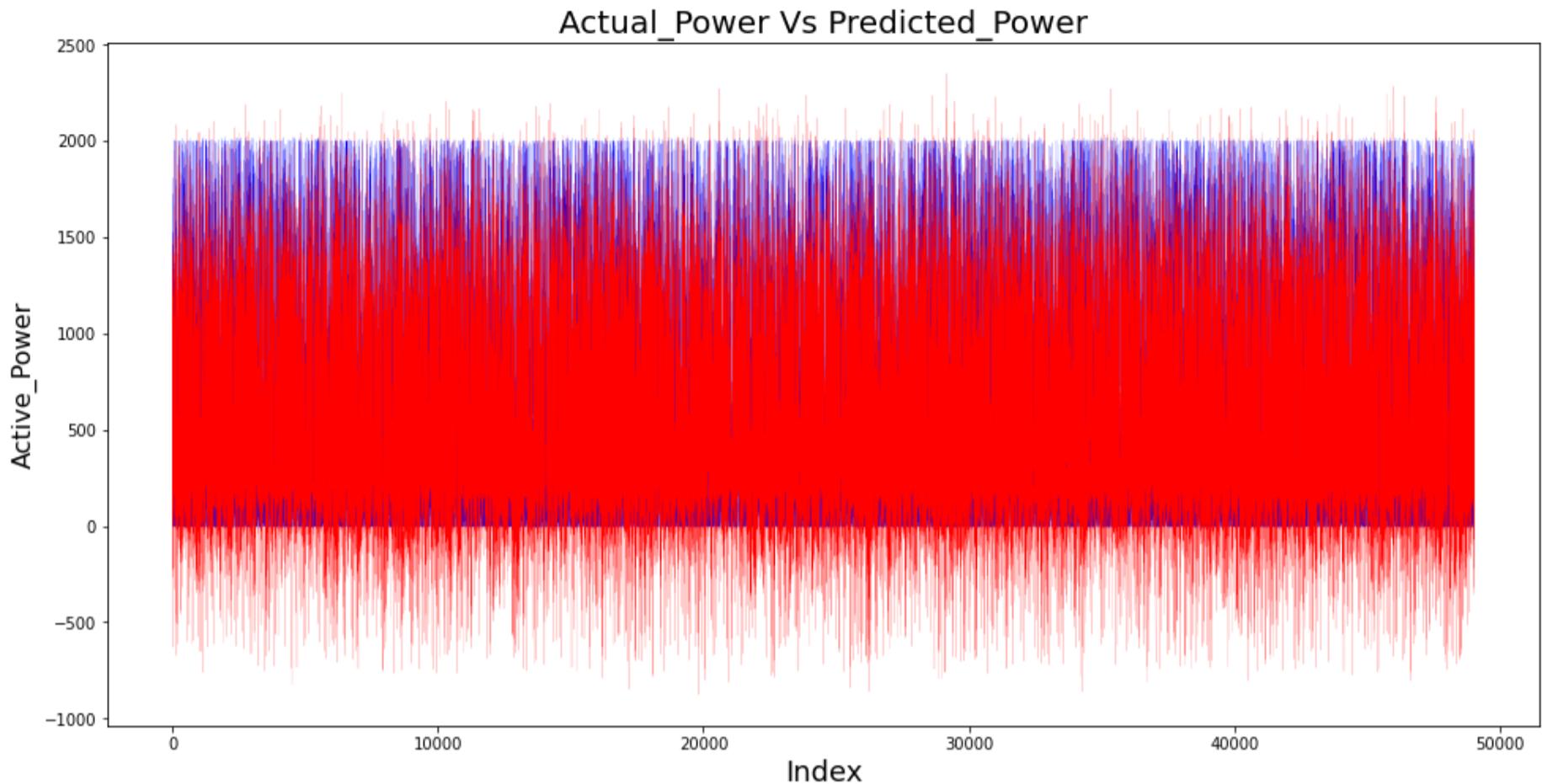
Omnibus: 44311.715 Durbin-Watson: 2.000
 Prob(Omnibus): 0.000 Jarque-Bera (JB): 302008.341
 Skew: 0.917 Prob(JB): 0.00
 Kurtosis: 8.795 Cond. No. 8.21e+03

Notes:

- [1] Standard Errors assume that the covariance matrix of the errors is correctly specified.
- [2] The condition number is large, 8.21e+03. This might indicate that there are strong multicollinearity or other numerical problems.

In [66]: #Actual vs Predicted

```
c = [i for i in range(1,49041,1)]
plt.plot(c,y_test, color="blue", linewidth=0.1, linestyle="-")
plt.plot(c,y_pred6, color="red", linewidth=0.1, linestyle="--")
plt.title('Actual_Power Vs Predicted_Power', fontsize=20)
plt.xlabel('Index', fontsize=18)
plt.ylabel('Active_Power', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



In [67]: from statsmodels.stats.outliers_influence import variance_inflation_factor

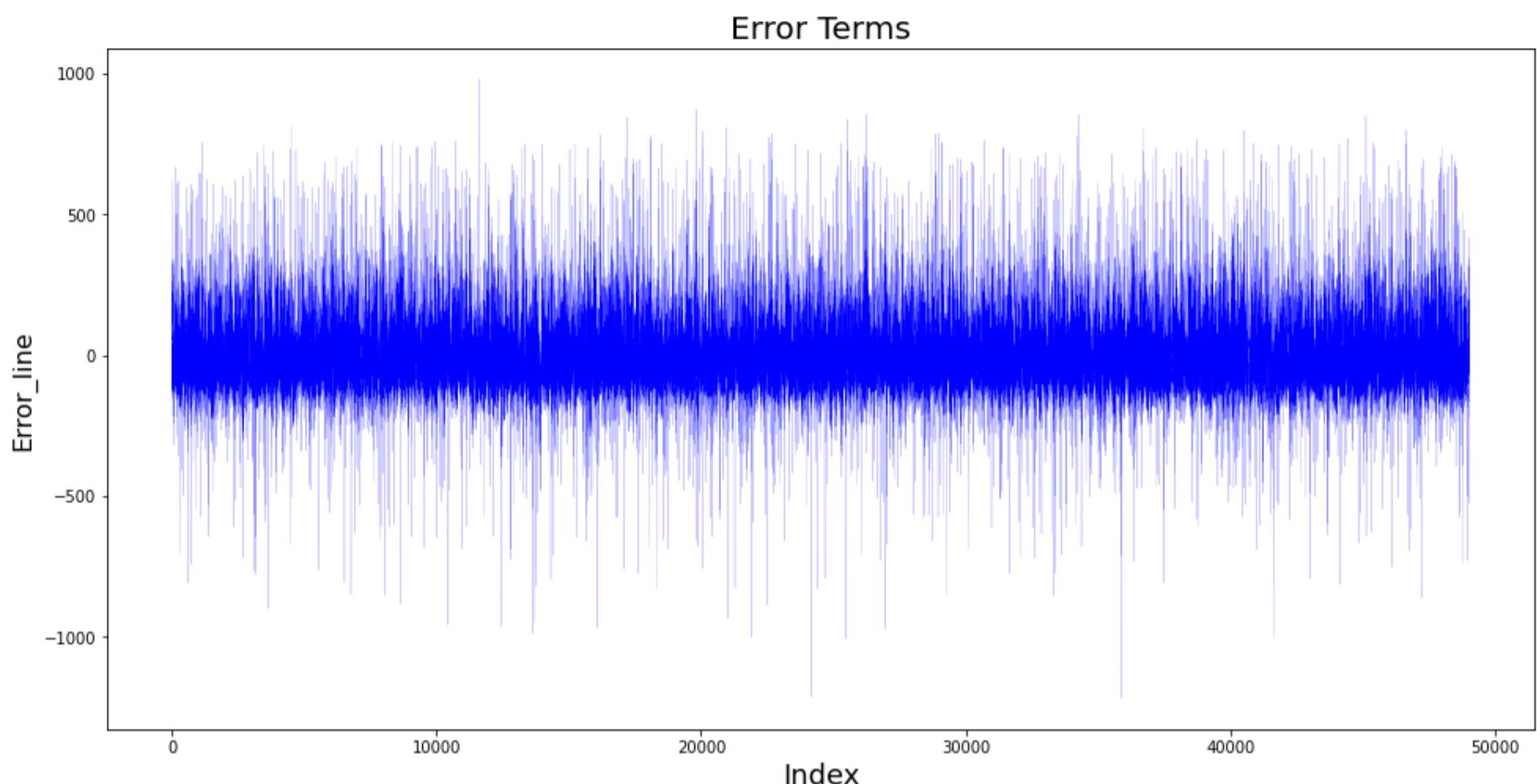
```
# VIF dataframe
vif_data = pd.DataFrame()
vif_data["feature"] = x6_train.columns
# calculating VIF for each feature
vif_data["VIF"] = [variance_inflation_factor(x6_train.values, i)
                  for i in range(len(x6_train.columns))]

print(vif_data)
```

	feature	VIF
0	Avg_Ambient_Temp	68.670256
1	Avg_Pitch_Angle	11.569321
2	Avg_Rotor_Speed	136.876007
3	Avg_Wind_Speed	41.172345
4	Bearing_DE_Temp	410.596555
5	Gearbox_bearing_Temp	2695.365135
6	Gearbox_oil_Temp	2568.161972
7	Generator_wind_Temp_1	289.828345
8	Generators_sliprings_Temp	408.753682
9	Hidraulic_group_pressure	81.101311
10	Trafo_1_wind_Temp	300.300197
11	Trafo_2_wind_Temp	269.403294
12	Trafo_3_wind_Temp	277.515705

```
In [68]: c = [i for i in range(1,49041,1)]

plt.plot(c,y_test-y_pred6, color="blue", linewidth=0.1, linestyle="-")
plt.title('Error Terms', fontsize=20)          # Plot heading
plt.xlabel('Index', fontsize=18)                 # X-Label
plt.ylabel('Error_line', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



```
In [69]: from sklearn.metrics import mean_squared_error, r2_score
mse = mean_squared_error(y_test, y_pred6)
r_squared = r2_score(y_test, y_pred6)
print('Mean_Squared_Error : ',mse)
print('r_square_value : ', round(r_squared,3), "% Variance of the Active Power is Explained by the Wind Speed, Pitch Angle")
```

Mean_Squared_Error : 20977.0031614993

r_square_value : 0.931 % Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed

MODEL-8

```
In [70]: x7_train = x_train[['Avg_Ambient_Temp', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed', 'Avg_Wind_Speed', 'Bearing_DE_Temp',
                         'Gearbox_bearing_Temp', 'Gearbox_oil_Temp', 'Generator_wind_Temp_1', 'Generators_sliprings_Temp',
                         'Hidraulic_group_pressure', 'Trafo_2_wind_Temp', 'Trafo_3_wind_Temp']]
x7_test = x_test[['Avg_Ambient_Temp', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed', 'Avg_Wind_Speed', 'Bearing_DE_Temp',
                  'Gearbox_bearing_Temp', 'Gearbox_oil_Temp', 'Generator_wind_Temp_1', 'Generators_sliprings_Temp',
                  'Hidraulic_group_pressure', 'Trafo_2_wind_Temp', 'Trafo_3_wind_Temp']]
```

'Trafo_1_wind_Temp', 'Trafo_2_wind_Temp' These variables are Auto Correlated each other. So, i removed one variable ('Trafo_1_wind_Temp')

```
In [71]: lr7 = lr.fit(x7_train,y_train)
```

```
In [72]: y_pred7 = lr7.predict(x7_test)
```

```
In [73]: import statsmodels.api as sm
x7_train_sm = x7_train

x7_train_sm = sm.add_constant(x7_train_sm)

mlm7 = sm.OLS(y_train,x7_train_sm).fit()

mlm7.params
print(mlm7.summary())
```

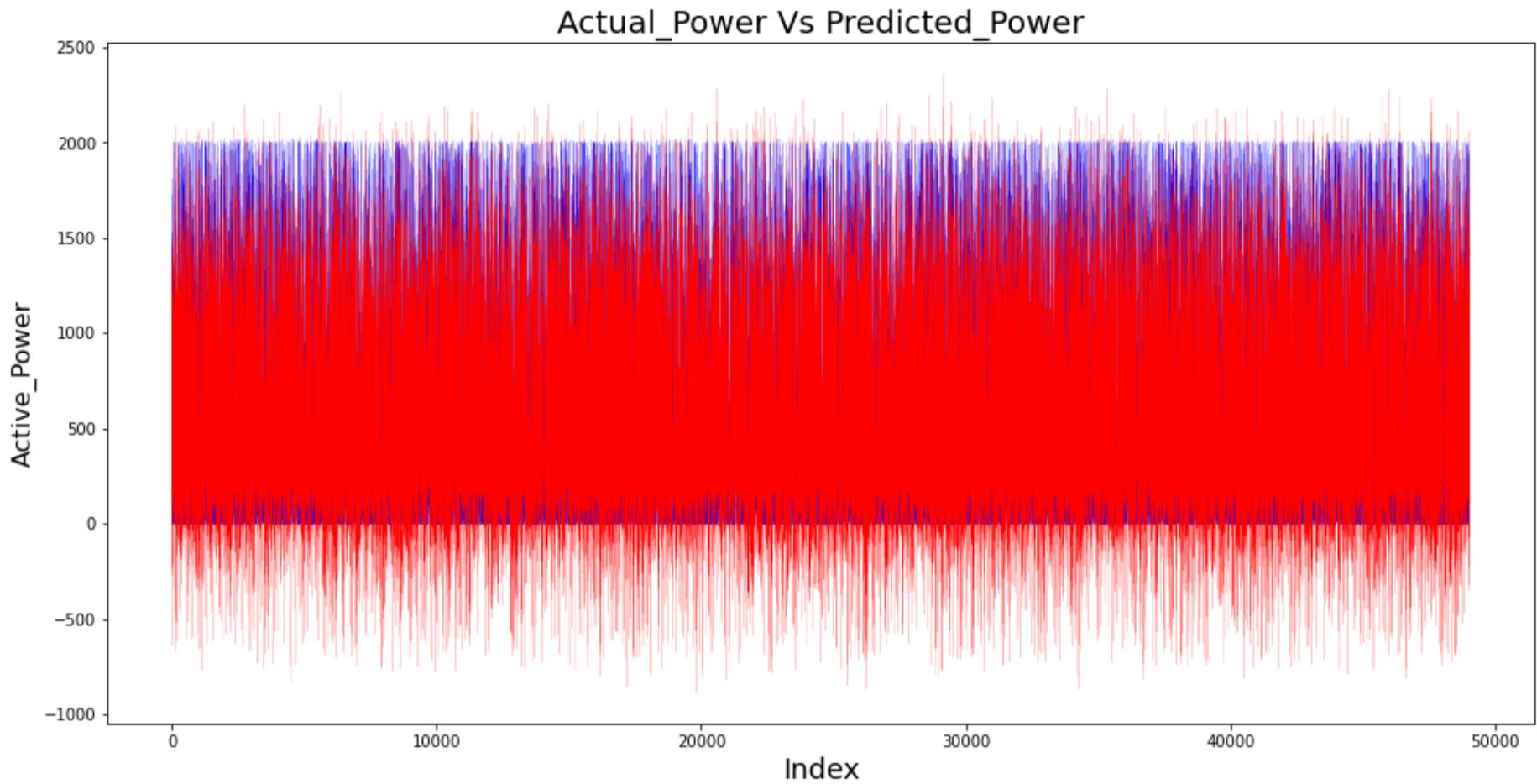
OLS Regression Results

Dep. Variable:	Avg_Active_Power	R-squared:	0.930			
Model:	OLS	Adj. R-squared:	0.930			
Method:	Least Squares	F-statistic:	2.182e+05			
Date:	Mon, 10 May 2021	Prob (F-statistic):	0.00			
Time:	00:41:44	Log-Likelihood:	-1.2555e+06			
No. Observations:	196159	AIC:	2.511e+06			
Df Residuals:	196146	BIC:	2.511e+06			
Df Model:	12					
Covariance Type:	nonrobust					
	coef	std err	t	P> t	[0.025	0.975]
const	-3139.2723	9.742	-322.237	0.000	-3158.367	-3120.178
Avg_Ambient_Temp	-6.8940	0.097	-70.721	0.000	-7.085	-6.703
Avg_Pitch_Angle	14.3159	0.043	331.652	0.000	14.231	14.400
Avg_Rotor_Speed	121.1415	0.349	347.360	0.000	120.458	121.825
Avg_Wind_Speed	36.6781	0.331	110.681	0.000	36.029	37.328
Bearing_DE_Temp	-14.3146	0.131	-109.217	0.000	-14.571	-14.058
Gearbox_bearing_Temp	-1.6877	0.268	-6.302	0.000	-2.213	-1.163
Gearbox_oil_Temp	27.1097	0.358	75.726	0.000	26.408	27.811
Generator_wind_Temp_1	6.0710	0.085	71.155	0.000	5.904	6.238
Generators_sliprings_Temp	16.4537	0.155	106.206	0.000	16.150	16.757
Hidraulic_group_pressure	0.2275	0.015	15.196	0.000	0.198	0.257
Trafo_2_wind_Temp	-0.2415	0.050	-4.828	0.000	-0.340	-0.143
Trafo_3_wind_Temp	3.3085	0.068	48.824	0.000	3.176	3.441
Omnibus:	45147.168	Durbin-Watson:	1.999			
Prob(Omnibus):	0.000	Jarque-Bera (JB):	312774.572			
Skew:	0.932	Prob(JB):	0.00			
Kurtosis:	8.898	Cond. No.	7.91e+03			

Notes:

- [1] Standard Errors assume that the covariance matrix of the errors is correctly specified.
- [2] The condition number is large, 7.91e+03. This might indicate that there are strong multicollinearity or other numerical problems.

```
In [74]: #Actual vs Predicted
c = [i for i in range(1,49041,1)]
plt.plot(c,y_test, color="blue", linewidth=0.1, linestyle="-")
plt.plot(c,y_pred7, color="red", linewidth=0.1, linestyle="--")
plt.title('Actual_Power Vs Predicted_Power', fontsize=20)
plt.xlabel('Index', fontsize=18)
plt.ylabel('Active_Power', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



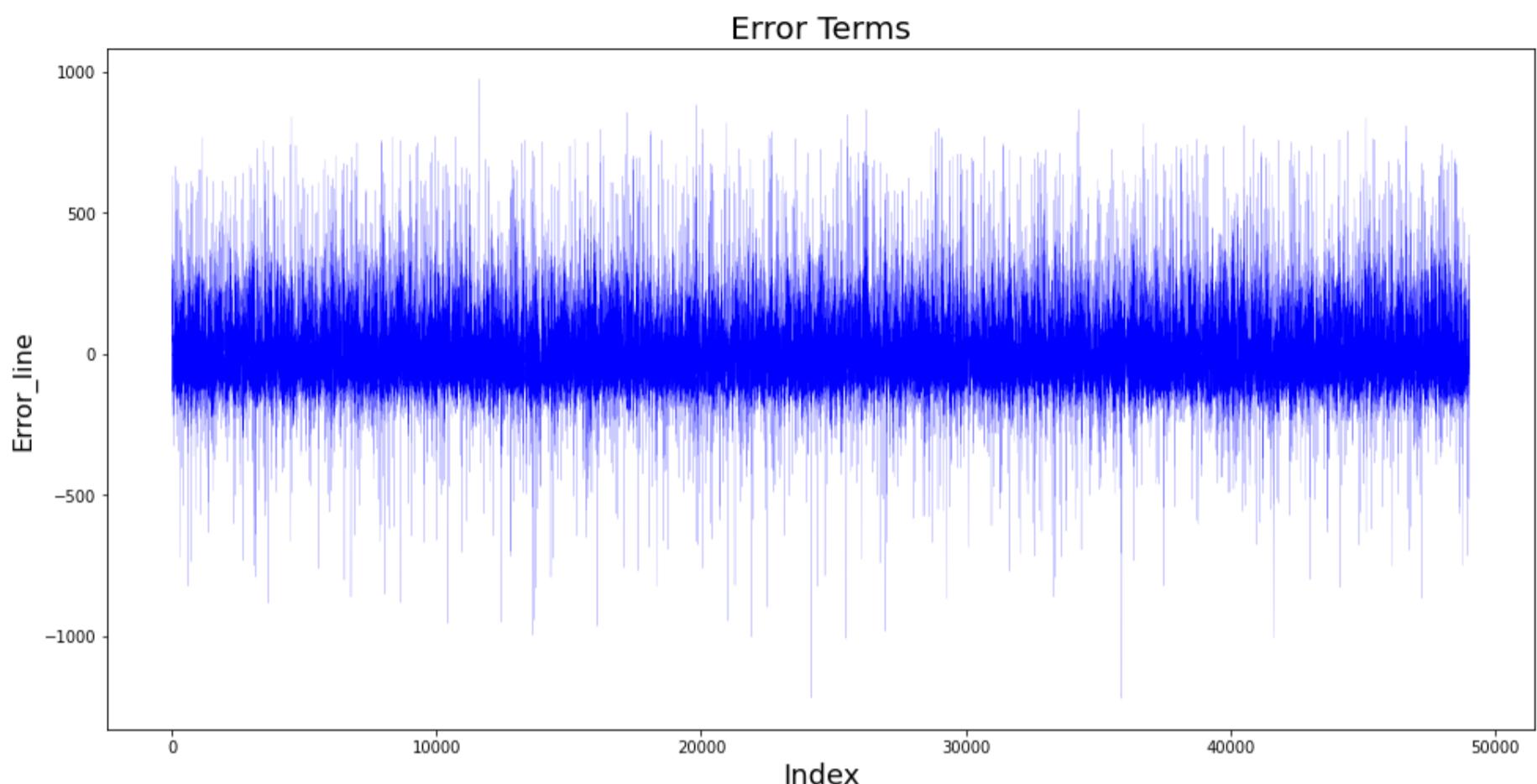
```
In [75]: from statsmodels.stats.outliers_influence import variance_inflation_factor
# VIF dataframe
vif_data = pd.DataFrame()
vif_data["feature"] = x7_train.columns
# calculating VIF for each feature
vif_data["VIF"] = [variance_inflation_factor(x7_train.values, i)
                  for i in range(len(x7_train.columns))]

print(vif_data)
```

	feature	VIF
0	Avg_Ambient_Temp	67.113971
1	Avg_Pitch_Angle	11.360998
2	Avg_Rotor_Speed	135.742639
3	Avg_Wind_Speed	41.169139
4	Bearing_DE_Temp	407.308201
5	Gearbox_bearing_Temp	2679.419095
6	Gearbox_oil_Temp	2524.926123
7	Generator_wind_Temp_1	281.508267
8	Generators_sliprings_Temp	408.074206
9	Hidraulic_group_pressure	81.100535
10	Trafo_2_wind_Temp	121.867959
11	Trafo_3_wind_Temp	214.358740

```
In [76]: c = [i for i in range(1,49041,1)]

plt.plot(c,y_test-y_pred7, color="blue", linewidth=0.1, linestyle="-")
plt.title('Error Terms', fontsize=20)          # Plot heading
plt.xlabel('Index', fontsize=18)                 # X-Label
plt.ylabel('Error_line', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



```
In [77]: from sklearn.metrics import mean_squared_error, r2_score
mse = mean_squared_error(y_test, y_pred7)
r_squared = r2_score(y_test, y_pred7)
print('Mean_Squared_Error : ', mse)
print('r_square_value : ', round(r_squared,3), "% Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed")
```

Mean_Squared_Error : 21034.474288578378
r_square_value : 0.93 % Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed

MODEL-9

```
In [78]: x8_train = x_train[['Avg_Ambient_Temp', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed', 'Avg_Wind_Speed', 'Bearing_DE_Temp',
                      'Gearbox_oil_Temp', 'Generator_wind_Temp_1', 'Generators_sliprings_Temp',
                      'Hidraulic_group_pressure', 'Trafo_2_wind_Temp', 'Trafo_3_wind_Temp']]
x8_test = x_test[['Avg_Ambient_Temp', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed', 'Avg_Wind_Speed', 'Bearing_DE_Temp',
                  'Gearbox_oil_Temp', 'Generator_wind_Temp_1', 'Generators_sliprings_Temp',
                  'Hidraulic_group_pressure', 'Trafo_2_wind_Temp', 'Trafo_3_wind_Temp']]
```

'Gearbox_bearing_Temp', 'Gearbox_oil_Temp' These variables are Auto Correlated each other. So, I removed one variable ('Gearbox_bearing_Temp')

```
In [79]: lr8 = lr.fit(x8_train,y_train)
```

```
In [80]: y_pred8 = lr8.predict(x8_test)
```

```
In [81]: import statsmodels.api as sm
x8_train_sm = x8_train

x8_train_sm = sm.add_constant(x8_train_sm)

mlm8 = sm.OLS(y_train,x8_train_sm).fit()

mlm8.params
print(mlm8.summary())
```

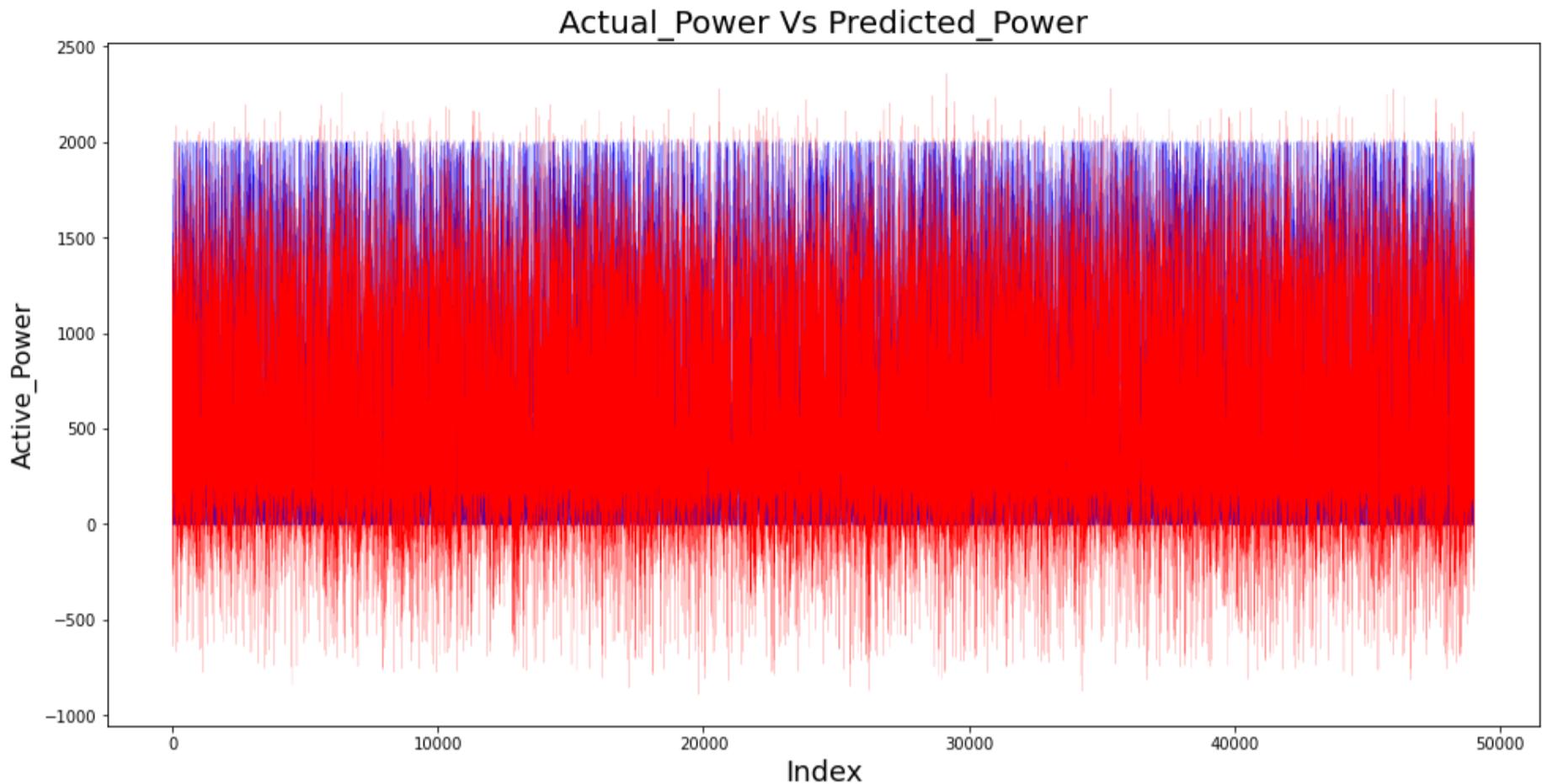
OLS Regression Results							
Dep. Variable:	Avg_Active_Power	R-squared:	0.930				
Model:	OLS	Adj. R-squared:	0.930				
Method:	Least Squares	F-statistic:	2.380e+05				
Date:	Mon, 10 May 2021	Prob (F-statistic):	0.00				
Time:	00:41:49	Log-Likelihood:	-1.2555e+06				
No. Observations:	196159	AIC:	2.511e+06				
Df Residuals:	196147	BIC:	2.511e+06				
Df Model:	11						
Covariance Type:	nonrobust						
	coef	std err	t	P> t	[0.025	0.975]	
const	-3126.5294	9.531	-328.042	0.000	-3145.210	-3107.849	
Avg_Ambient_Temp	-6.8243	0.097	-70.454	0.000	-7.014	-6.634	
Avg_Pitch_Angle	14.3342	0.043	332.803	0.000	14.250	14.419	
Avg_Rotor_Speed	120.5063	0.334	360.910	0.000	119.852	121.161	
Avg_Wind_Speed	36.9414	0.329	112.361	0.000	36.297	37.586	
Bearing_DE_Temp	-14.3849	0.131	-110.143	0.000	-14.641	-14.129	
Gearbox_oil_Temp	25.3162	0.217	116.567	0.000	24.890	25.742	
Generator_wind_Temp_1	6.0969	0.085	71.535	0.000	5.930	6.264	
Generators_sliprings_Temp	16.2095	0.150	108.055	0.000	15.915	16.504	
Hidraulic_group_pressure	0.2131	0.015	14.399	0.000	0.184	0.242	
Trafo_2_wind_Temp	-0.2131	0.050	-4.277	0.000	-0.311	-0.115	
Trafo_3_wind_Temp	3.3676	0.067	50.175	0.000	3.236	3.499	
Omnibus:	44892.103	Durbin-Watson:	1.999				
Prob(Omnibus):	0.000	Jarque-Bera (JB):	317595.110				
Skew:	0.920	Prob(JB):	0.00				
Kurtosis:	8.956	Cond. No.	7.50e+03				

Notes:

- [1] Standard Errors assume that the covariance matrix of the errors is correctly specified.
- [2] The condition number is large, 7.5e+03. This might indicate that there are strong multicollinearity or other numerical problems.

In [82]: #Actual vs Predicted

```
c = [i for i in range(1,49041,1)]
plt.plot(c,y_test, color="blue", linewidth=0.1, linestyle="-")
plt.plot(c,y_pred8, color="red", linewidth=0.1, linestyle="--")
plt.title('Actual_Power Vs Predicted_Power', fontsize=20)
plt.xlabel('Index', fontsize=18)
plt.ylabel('Active_Power', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



In [83]: from statsmodels.stats.outliers_influence import variance_inflation_factor

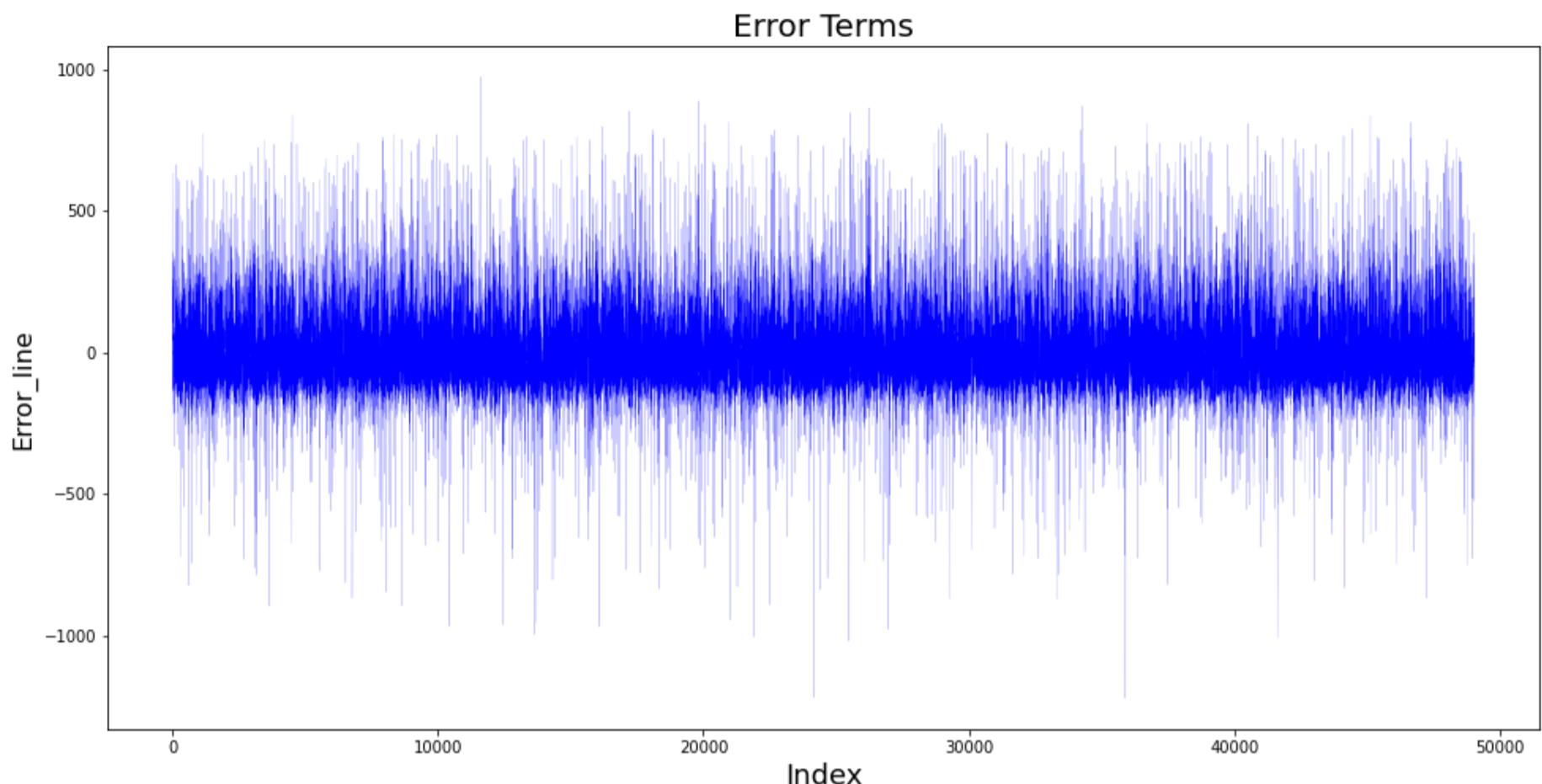
```
# VIF dataframe
vif_data = pd.DataFrame()
vif_data["feature"] = x8_train.columns
# calculating VIF for each feature
vif_data["VIF"] = [variance_inflation_factor(x8_train.values, i)
                  for i in range(len(x8_train.columns))]

print(vif_data)
```

	feature	VIF
0	Avg_Ambient_Temp	65.952156
1	Avg_Pitch_Angle	11.302001
2	Avg_Rotor_Speed	122.102926
3	Avg_Wind_Speed	40.566746
4	Bearing_DE_Temp	404.377687
5	Gearbox_oil_Temp	495.460649
6	Generator_wind_Temp_1	280.816467
7	Generators_sliprings_Temp	385.166722
8	Hidraulic_group_pressure	80.314856
9	Trafo_2_wind_Temp	120.734064
10	Trafo_3_wind_Temp	210.089479

```
In [84]: c = [i for i in range(1,49041,1)]

plt.plot(c,y_test-y_pred8, color="blue", linewidth=0.1, linestyle="-")
plt.title('Error Terms', fontsize=20)          # Plot heading
plt.xlabel('Index', fontsize=18)                 # X-Label
plt.ylabel('Error_line', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



```
In [85]: from sklearn.metrics import mean_squared_error, r2_score
mse = mean_squared_error(y_test, y_pred8)
r_squared = r2_score(y_test, y_pred8)
print('Mean_Squared_Error : ', mse)
print('r_square_value : ', round(r_squared,3), "% Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed")
```

Mean_Squared_Error : 21034.049515555536
r_square_value : 0.93 % Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed

MODEL-10

```
In [86]: x9_train = x_train[['Avg_Ambient_Temp', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed', 'Avg_Wind_Speed', 'Bearing_DE_Temp',
                           'Generator_wind_Temp_1', 'Generators_sliprings_Temp', 'Gearbox_oil_Temp']]
x9_test = x_test[['Avg_Ambient_Temp', 'Avg_Pitch_Angle', 'Avg_Rotor_Speed', 'Avg_Wind_Speed', 'Bearing_DE_Temp',
                  'Generator_wind_Temp_1', 'Generators_sliprings_Temp', 'Gearbox_oil_Temp']]
```

'Hidraulic_group_pressure', 'Trafo_2_wind_Temp', 'Trafo_3_wind_Temp' These variables are Auto Correlated. So, I removed the variable

```
In [87]: lr9 = lr.fit(x9_train,y_train)
```

```
In [88]: y_pred9 = lr9.predict(x9_test)
```

```
In [89]: import statsmodels.api as sm
x9_train_sm = x9_train

x9_train_sm = sm.add_constant(x9_train_sm)

mlm9 = sm.OLS(y_train,x9_train_sm).fit()

mlm9.params
print(mlm9.summary())
```

OLS Regression Results

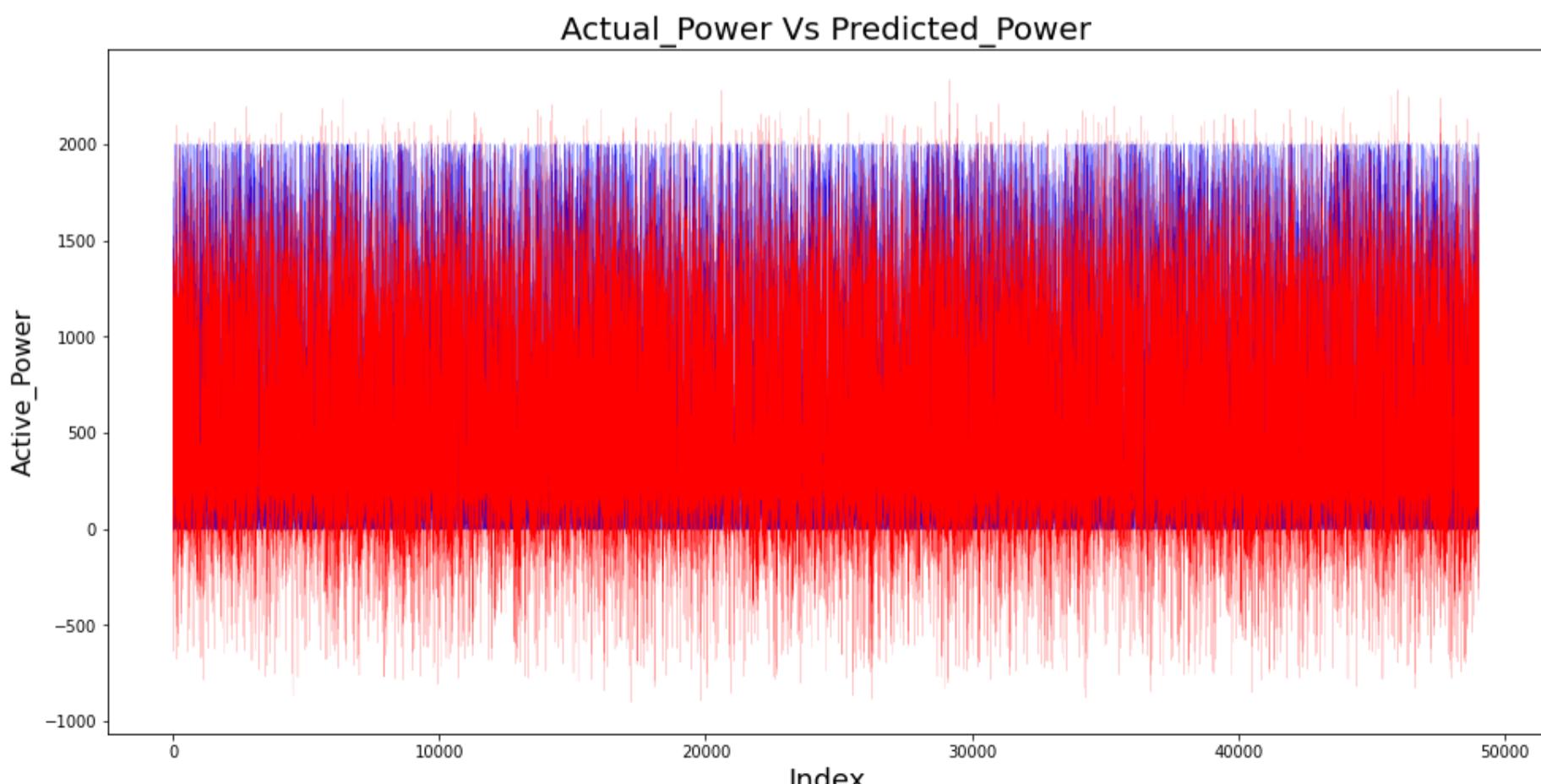
Dep. Variable:	Avg_Active_Power	R-squared:	0.929			
Model:	OLS	Adj. R-squared:	0.929			
Method:	Least Squares	F-statistic:	3.206e+05			
Date:	Mon, 10 May 2021	Prob (F-statistic):	0.00			
Time:	00:41:54	Log-Likelihood:	-1.2574e+06			
No. Observations:	196159	AIC:	2.515e+06			
Df Residuals:	196150	BIC:	2.515e+06			
Df Model:	8					
Covariance Type:	nonrobust					
	coef	std err	t	P> t	[0.025	0.975]
const	-3055.6816	9.234	-330.900	0.000	-3073.781	-3037.582
Avg_Ambient_Temp	-6.3651	0.096	-66.020	0.000	-6.554	-6.176
Avg_Pitch_Angle	14.3732	0.040	359.233	0.000	14.295	14.452
Avg_Rotor_Speed	120.9132	0.328	368.437	0.000	120.270	121.556
Avg_Wind_Speed	35.6474	0.326	109.257	0.000	35.008	36.287
Bearing_DE_Temp	-13.6919	0.131	-104.309	0.000	-13.949	-13.435
Generator_wind_Temp_1	6.7556	0.085	79.484	0.000	6.589	6.922
Generators_sliprings_Temp	16.0050	0.151	106.030	0.000	15.709	16.301
Gearbox_oil_Temp	27.1594	0.216	125.792	0.000	26.736	27.583

Omnibus: 46906.283 Durbin-Watson: 1.999
 Prob(Omnibus): 0.000 Jarque-Bera (JB): 338443.212
 Skew: 0.963 Prob(JB): 0.00
 Kurtosis: 9.140 Cond. No. 3.33e+03

Notes:

- [1] Standard Errors assume that the covariance matrix of the errors is correctly specified.
- [2] The condition number is large, 3.33e+03. This might indicate that there are strong multicollinearity or other numerical problems.

```
In [90]: #Actual vs Predicted
c = [i for i in range(1,49041,1)]
plt.plot(c,y_test, color="blue", linewidth=0.1, linestyle="-")
plt.plot(c,y_pred9, color="red", linewidth=0.1, linestyle="-")
plt.title('Actual_Power Vs Predicted_Power', fontsize=20)
plt.xlabel('Index', fontsize=18)
plt.ylabel('Active_Power', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



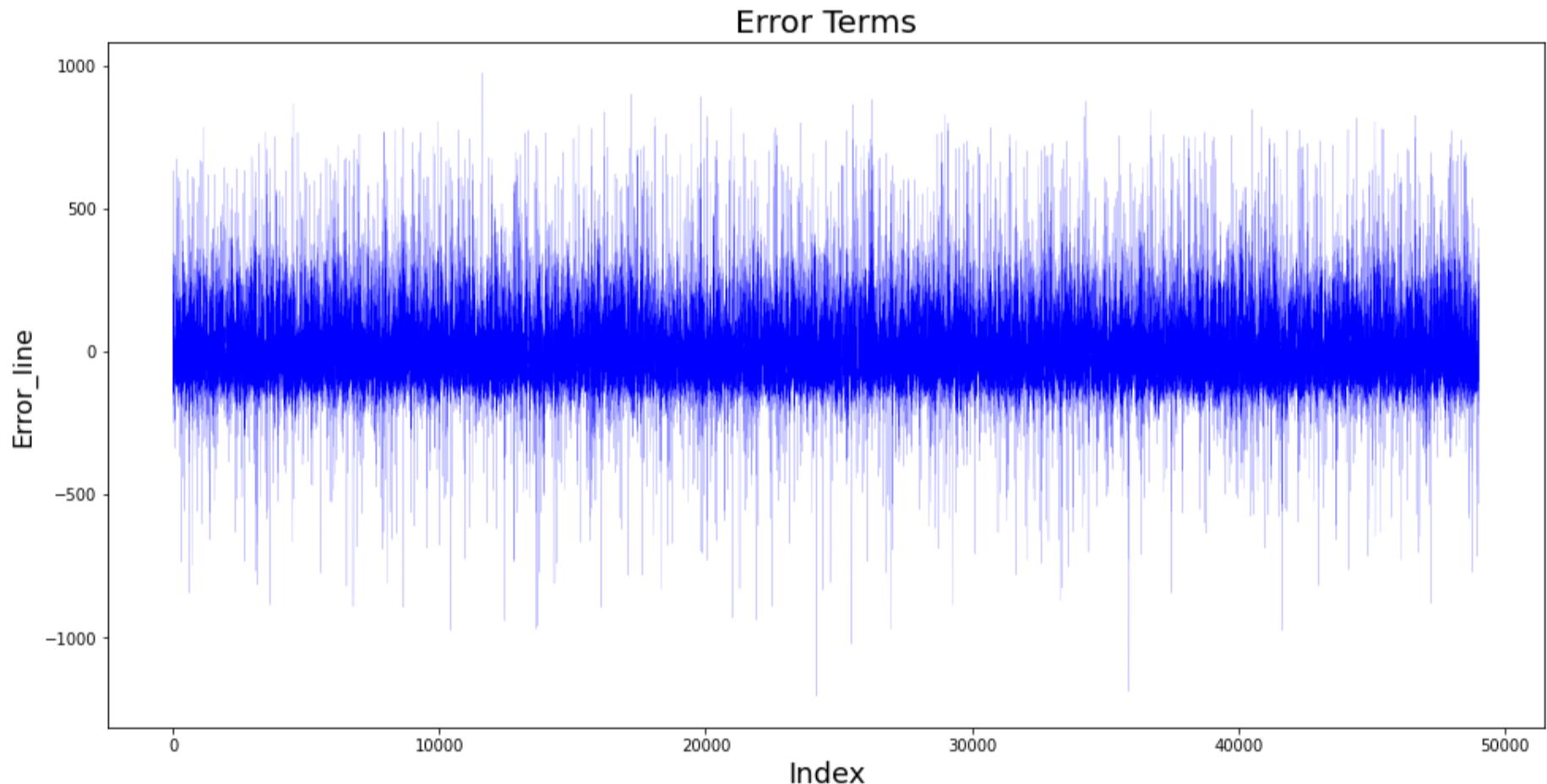
```
In [91]: from statsmodels.stats.outliers_influence import variance_inflation_factor
# VIF dataframe
vif_data = pd.DataFrame()
vif_data["feature"] = x9_train.columns
# calculating VIF for each feature
vif_data["VIF"] = [variance_inflation_factor(x9_train.values, i)
                  for i in range(len(x9_train.columns))]

print(vif_data)
```

	feature	VIF
0	Avg_Ambient_Temp	63.729292
1	Avg_Pitch_Angle	9.520462
2	Avg_Rotor_Speed	112.348573
3	Avg_Wind_Speed	39.174582
4	Bearing_DE_Temp	400.707358
5	Generator_wind_Temp_1	264.268772
6	Generators_sliprings_Temp	383.082762
7	Gearbox_oil_Temp	230.627366

```
In [92]: c = [i for i in range(1,49041,1)]

plt.plot(c,y_test-y_pred9, color="blue", linewidth=0.1, linestyle="-")
plt.title('Error Terms', fontsize=20)           # Plot heading
plt.xlabel('Index', fontsize=18)                 # X-label
plt.ylabel('Error_line', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



```
In [93]: from sklearn.metrics import mean_squared_error, r2_score
mse = mean_squared_error(y_test, y_pred9)
r_squared = r2_score(y_test, y_pred9)
print('Mean_Squared_Error : ',mse)
print('r_square_value : ', round(r_squared,3), "% Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed")
```

Mean_Squared_Error : 21443.519337970352
r_square_value : 0.929 % Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed

MODEL-10

```
In [94]: x10_train = x_train[['Avg_Pitch_Angle', 'Avg_Rotor_Speed', 'Avg_Wind_Speed']]
x10_test = x_test[['Avg_Pitch_Angle', 'Avg_Rotor_Speed', 'Avg_Wind_Speed']]
```

Removed all temperature variables.

```
In [95]: lr10 = lr.fit(x10_train,y_train)
```

```
In [96]: y_pred10 = lr10.predict(x10_test)
```

```
In [97]: import statsmodels.api as sm
x10_train_sm = x10_train

x10_train_sm = sm.add_constant(x10_train_sm)

mlm10 = sm.OLS(y_train,x10_train_sm).fit()

mlm10.params
print(mlm10.summary())
```

OLS Regression Results

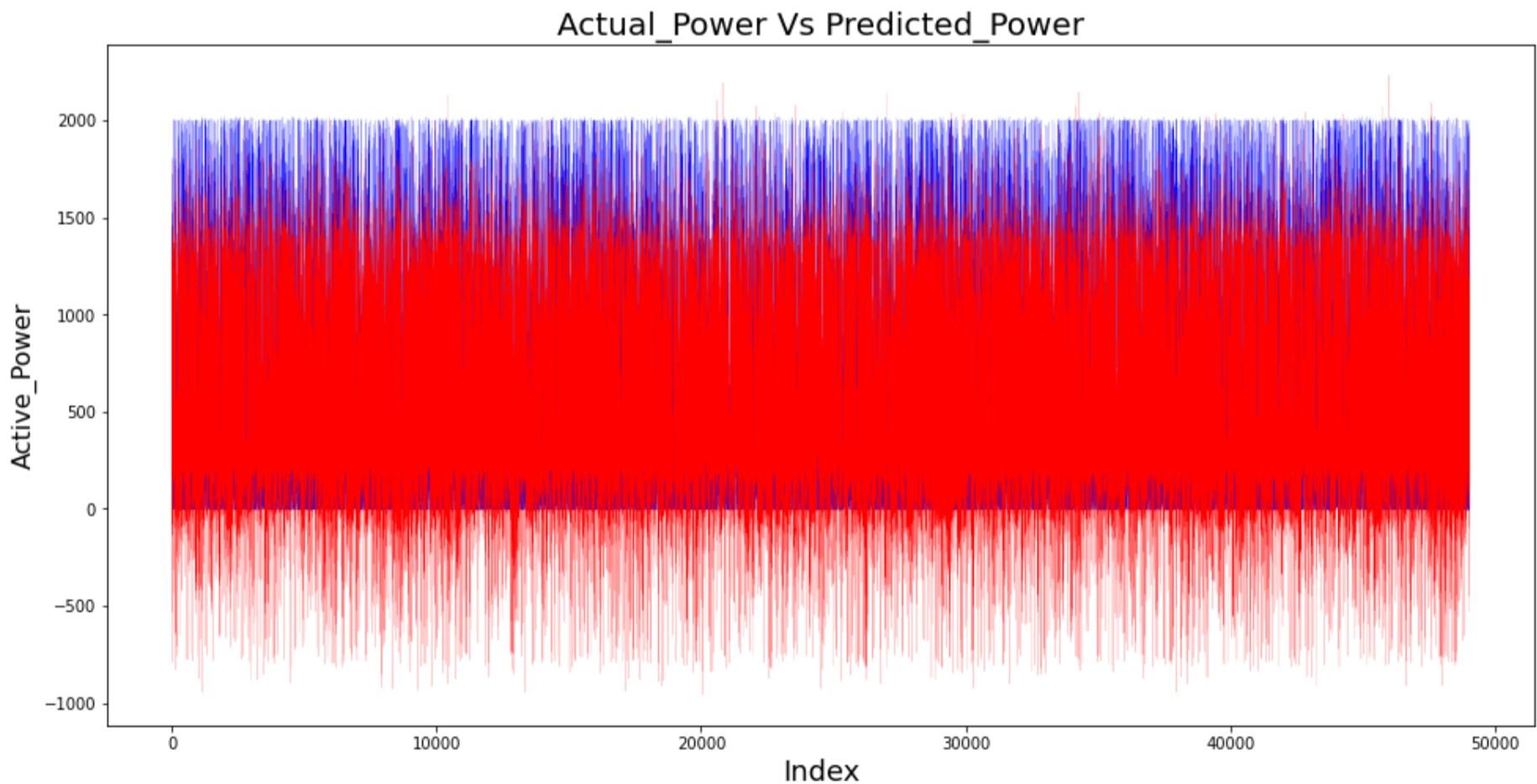
Dep. Variable:	Avg_Active_Power	R-squared:	0.901			
Model:	OLS	Adj. R-squared:	0.901			
Method:	Least Squares	F-statistic:	5.930e+05			
Date:	Mon, 10 May 2021	Prob (F-statistic):	0.00			
Time:	00:41:58	Log-Likelihood:	-1.2903e+06			
No. Observations:	196159	AIC:	2.581e+06			
Df Residuals:	196155	BIC:	2.581e+06			
Df Model:	3					
Covariance Type:	nonrobust					
	coef	std err	t	P> t	[0.025	0.975]
const	-1667.8072	2.493	-668.920	0.000	-1672.694	-1662.920
Avg_Pitch_Angle	17.4895	0.045	391.660	0.000	17.402	17.577
Avg_Rotor_Speed	163.9809	0.332	494.522	0.000	163.331	164.631
Avg_Wind_Speed	54.4955	0.308	176.775	0.000	53.891	55.100

Omnibus: 54262.901 Durbin-Watson: 1.997
 Prob(Omnibus): 0.000 Jarque-Bera (JB): 227683.002
 Skew: 1.313 Prob(JB): 0.00
 Kurtosis: 7.578 Cond. No. 165.

Notes:

[1] Standard Errors assume that the covariance matrix of the errors is correctly specified.

```
In [98]: #Actual vs Predicted
c = [i for i in range(1,49041,1)]
plt.plot(c,y_test, color="blue", linewidth=0.1, linestyle="-")
plt.plot(c,y_pred10, color="red", linewidth=0.1, linestyle="-")
plt.title('Actual_Power Vs Predicted_Power', fontsize=20)
plt.xlabel('Index', fontsize=18)
plt.ylabel('Active_Power', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



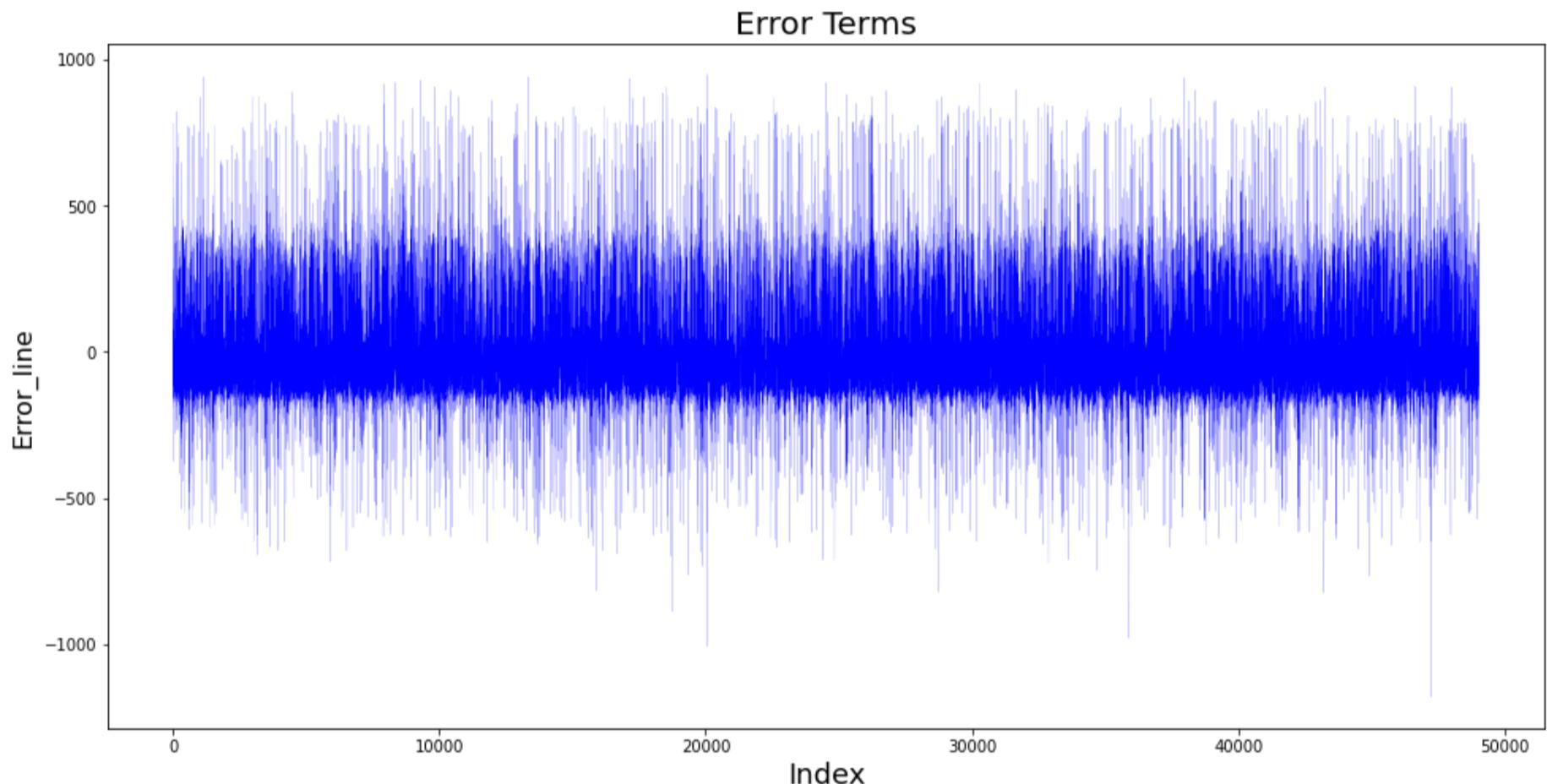
```
In [99]: from statsmodels.stats.outliers_influence import variance_inflation_factor
# VIF dataframe
vif_data = pd.DataFrame()
vif_data["feature"] = x10_train.columns
# calculating VIF for each feature
vif_data["VIF"] = [variance_inflation_factor(x10_train.values, i)
                  for i in range(len(x10_train.columns))]

print(vif_data)
```

feature	VIF
Avg_Pitch_Angle	1.699851
Avg_Rotor_Speed	15.872537
Avg_Wind_Speed	16.956543

```
In [100]: c = [i for i in range(1,49041,1)]

plt.plot(c,y_test-y_pred10, color="blue", linewidth=0.1, linestyle="-")
plt.title('Error Terms', fontsize=20) # Plot heading
plt.xlabel('Index', fontsize=18) # X-label
plt.ylabel('Error_line', fontsize=16)
plt.subplots_adjust(left=0.4, bottom=0.1, right=2.5, top=1.6)
```



```
In [101]: from sklearn.metrics import mean_squared_error, r2_score
mse = mean_squared_error(y_test, y_pred10)
r_squared = r2_score(y_test, y_pred10)
print('Mean_Squared_Error : ',mse)
print('r_square_value : ', round(r_squared,3), "% Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed")
```

Mean_Squared_Error : 30233.20183664925
r_square_value : 0.9 % Variance of the Active Power is Explained by the Wind Speed, Pitch Angle and Rotor Speed

REGRESSION EQUATION

```
In [102]: @widgets.interact(Wind_Speed = range(1, 25, 1),
                      Pitch_Angle = range(1, 95, 1), Rotor_Speed = range(1, 20, 1))
def Regression_Equation(Wind_Speed, Pitch_Angle, Rotor_Speed):
    Intercept = mlm10.params[0]
    Coefficient = mlm10.params[1]*Pitch_Angle + mlm10.params[2]*Rotor_Speed + mlm10.params[3]*Wind_Speed

    y_Predicted = Intercept + Coefficient # y = a + bx Equation.
    if y_Predicted < 0:
        print("Please Choose Other Values: Active Power is '0' at these values")
    else:
        print('Active Power Predicted: ',y_Predicted) # Basic Starting Values are 3, 77, 1
```

```
interactive(children=(Dropdown(description='Wind_Speed', options=(1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25)),
```

Thank You...