



# WEST TEXAS INTERMEDIATE (WTI) CRUDE OIL ANALYSIS

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# Background of the Asset & Market



## Characteristics of WTI Market

WTI - Cushing is a crude stream produced in Texas and southern Oklahoma which serves as a reference or "marker" for pricing number of other crude stream.



## Uses of Oil

manufacturing of clothes, for insulation and is of use in many Industries



## Type of Crude Oil

WTI Crude  
Brent Crude



## Factors that have an impact on crude oil

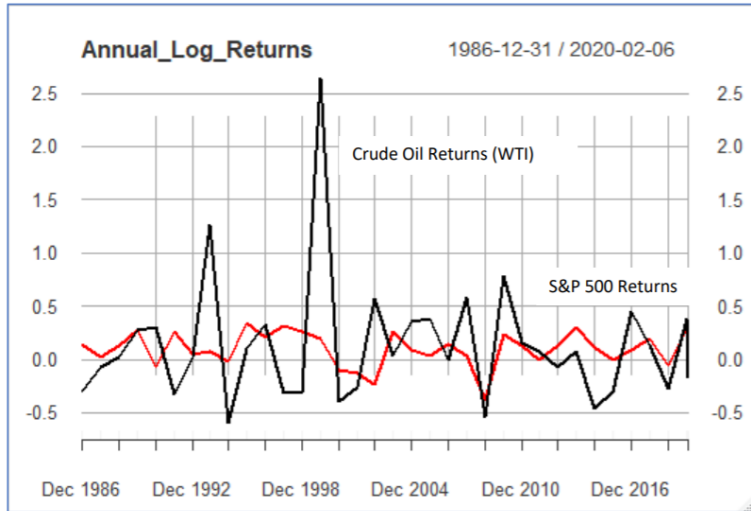
political crisis and wars, natural disasters, and the release of strategically invested oil reserves all influence the supply of crude oil and therefore it's market price.



Background

# WHY WTI CRUDE OIL?

We select WTI Crude oil for our practice and econometric analysis. We have taken the prices from 1986 to present for our analysis. In this project (as a whole), we aim to understand how crude oil prices have been varying over the years (since 1986 till 2020), and attempt to forecast the next few months ahead prices using relevant model fitting and functions on R studio.



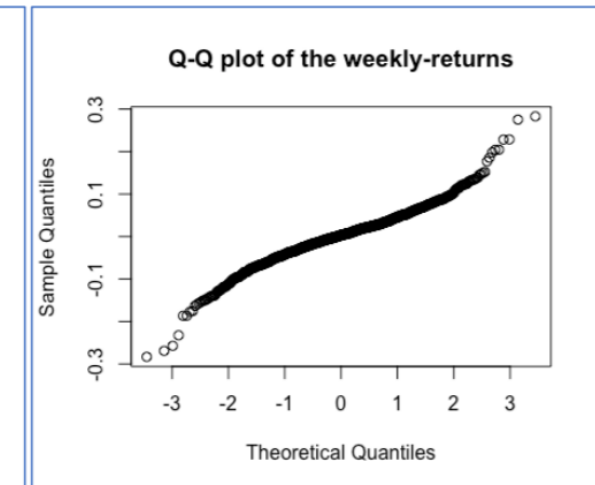
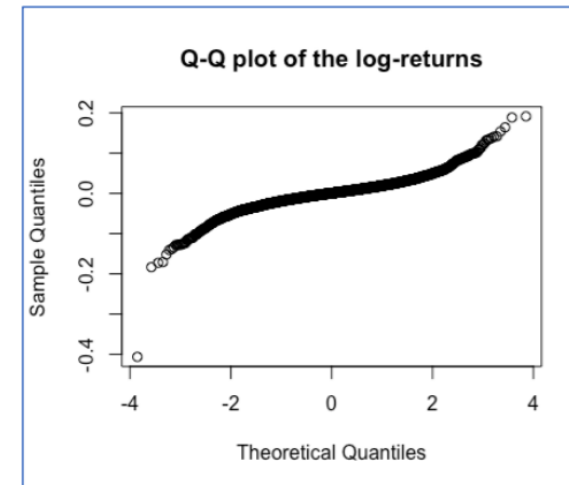
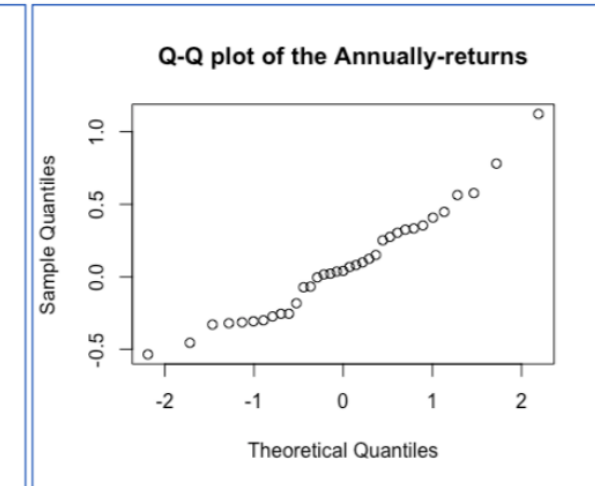
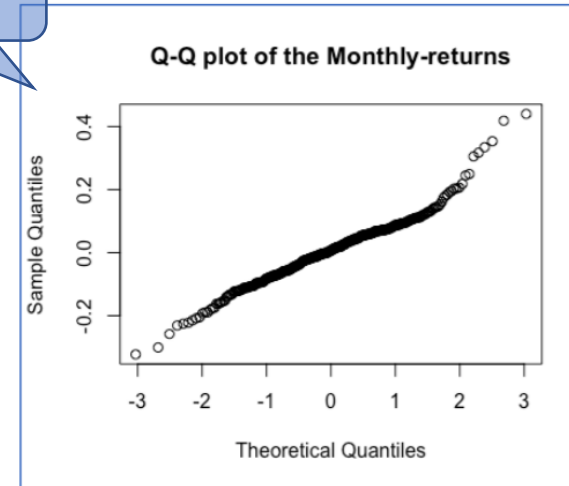
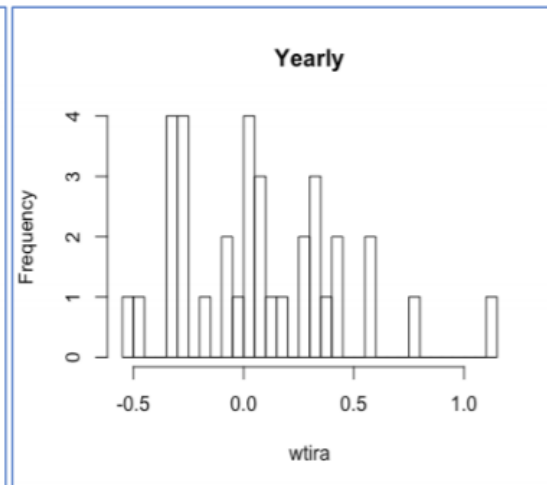
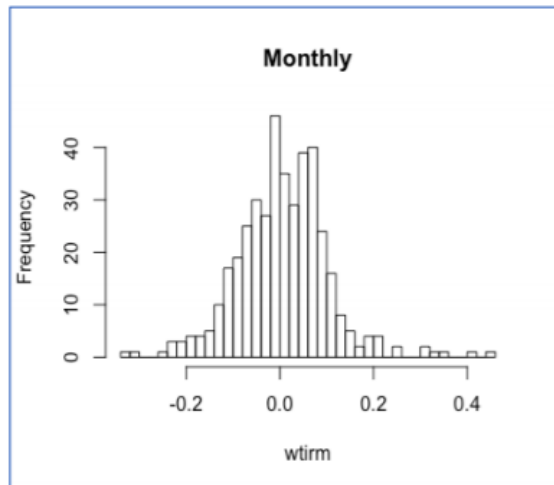
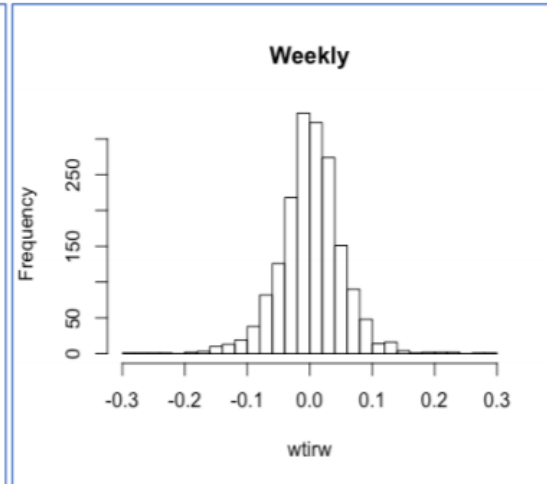
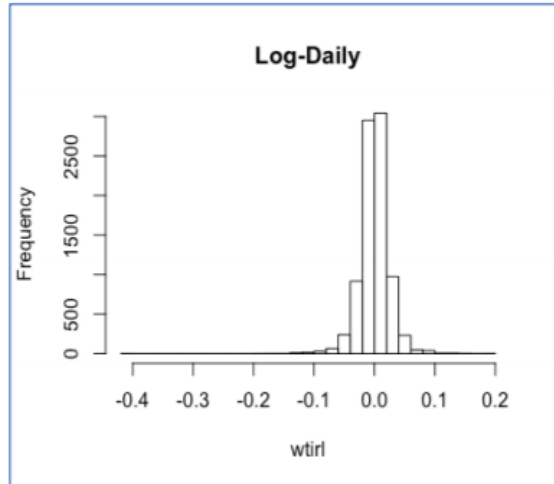


# Data, Variables & Stylized Facts



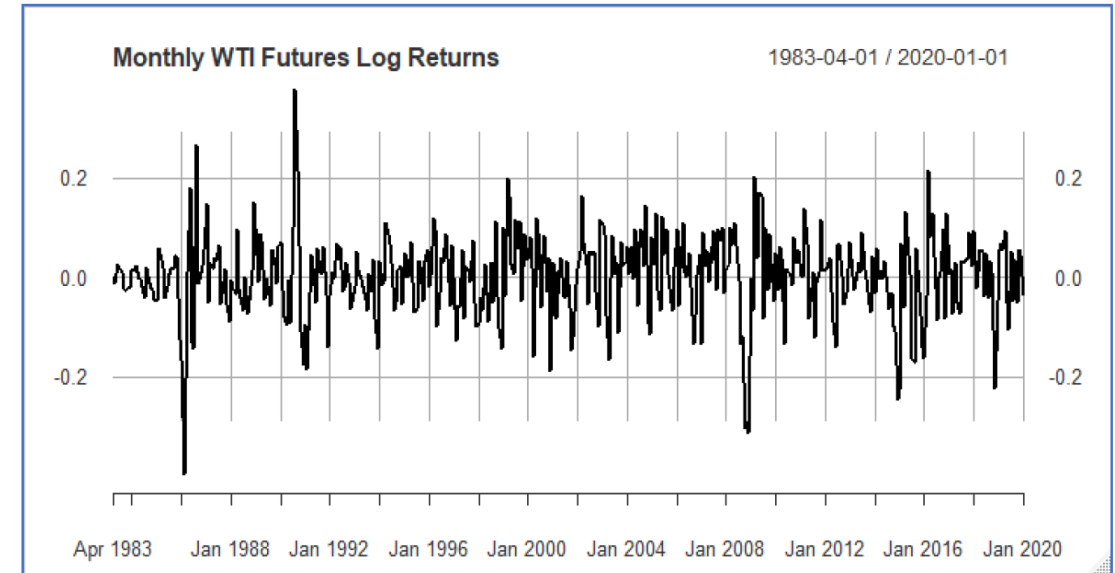
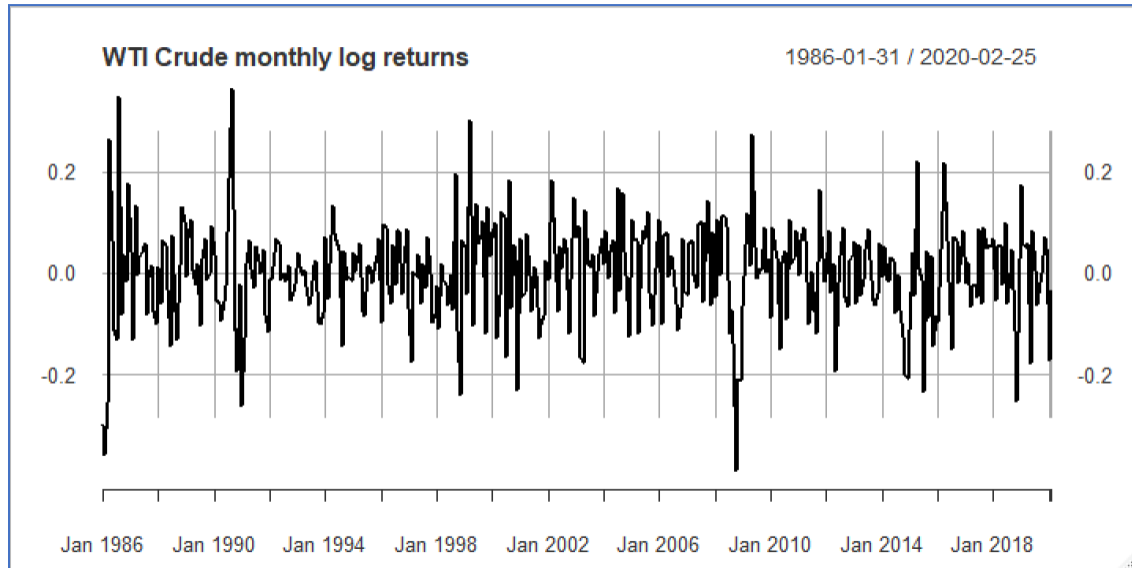
Our Selected  
Model

# EXPLORATORY DATA ANALYSIS



# EXPLORATORY DATA ANALYSIS

Monthly Log Returns



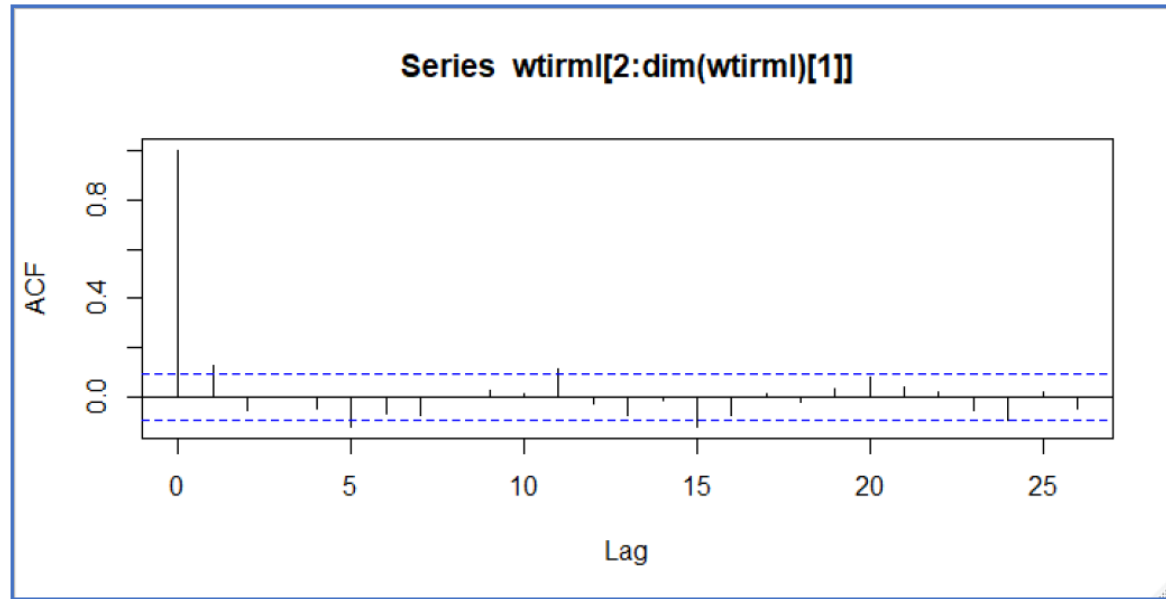
Weak Stationarity

Possibility of Bi-Variate analysis

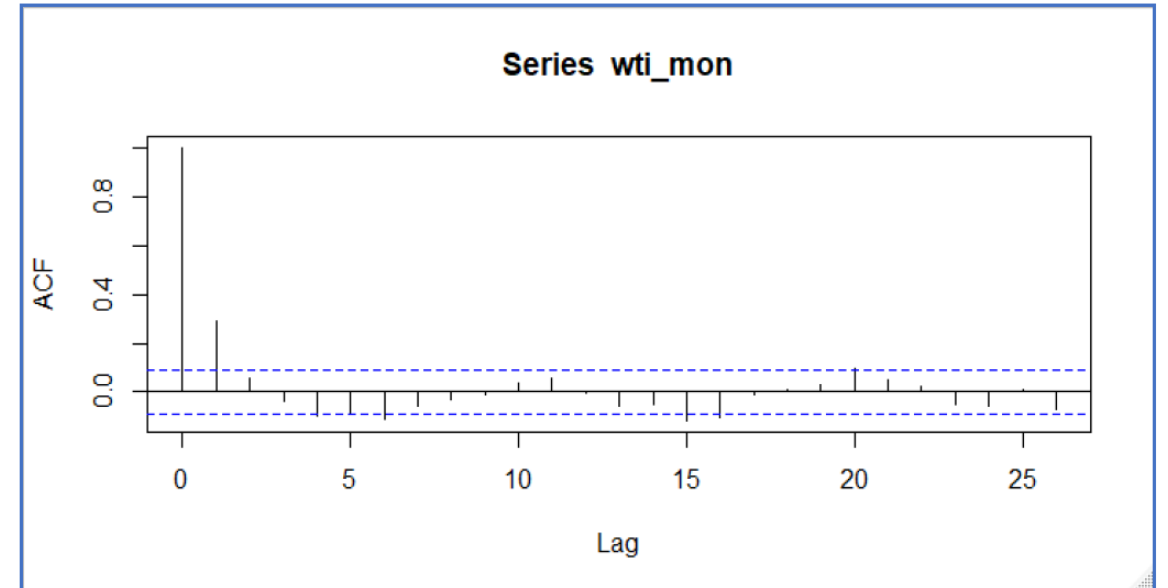
Dependency

# EXPLORATORY DATA ANALYSIS

Monthly Spot Return



Monthly Futures Returns



We notice statistically significant correlation at Lag-1





# A quick overview of econometric results

Basic Statistics:  
Fat tails and skewed to left



Serial Correlation, hence,  
market inefficiency



No Unit-Root Problem



Seasonality existent



Heteroskedastic



Residuals can be  
standardized  
after GARCH fit



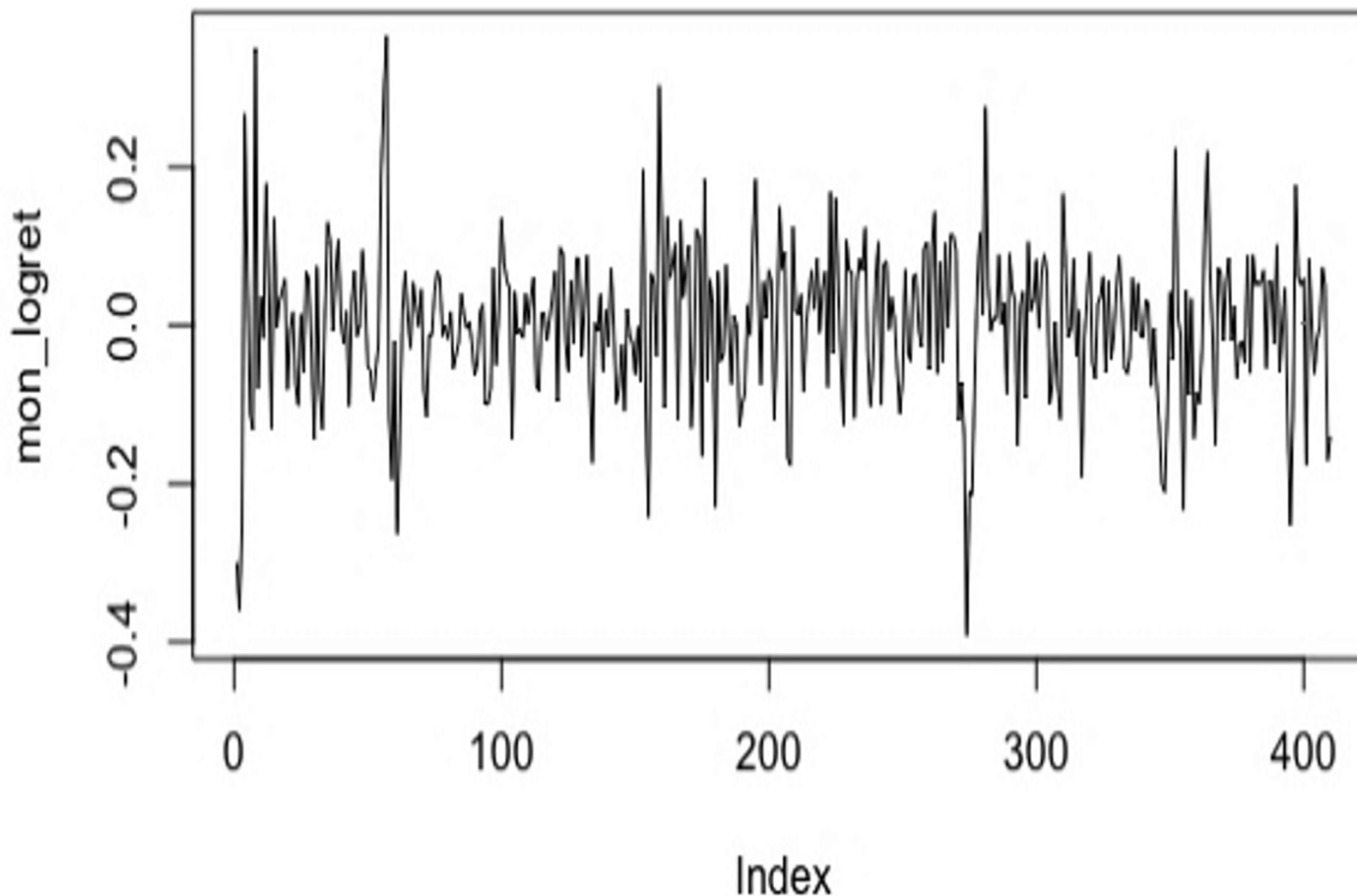
Forecasted returns for  
multi-periods



Value at Risk  
measurement



**WTI Crude monthly log returns**





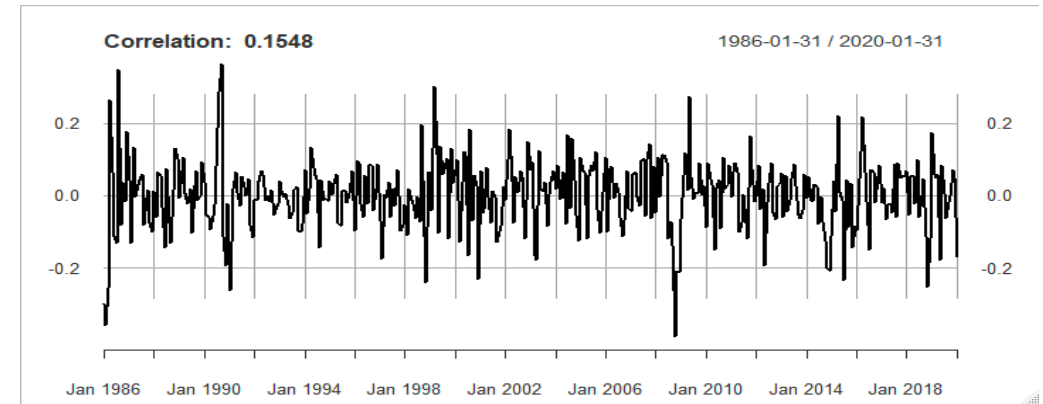
# Uni-variate Modelling

Fitting an AR Model

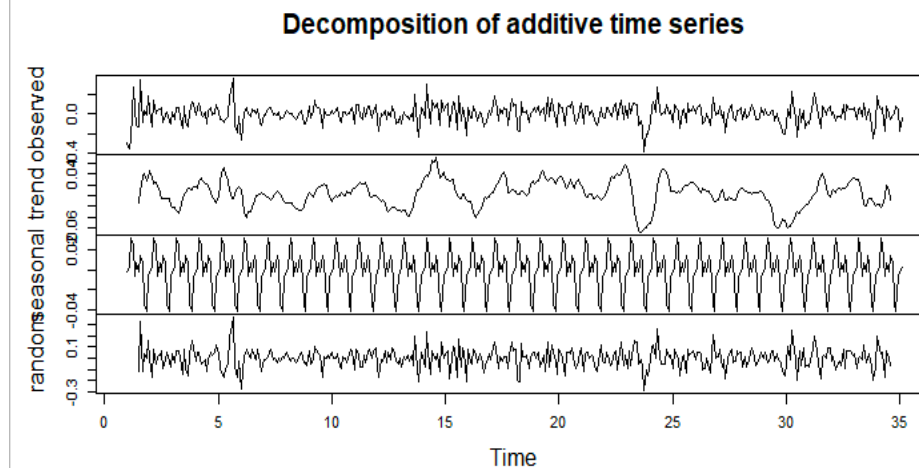
We found statistically significant serial correlation in the monthly log returns & hence the first trial was to fit an AR model

Using ACF & PACF for order determination, the appropriate order was at 1-lag

Auto-correlations were not very large between 1986 and 2018



Found seasonality component in the monthly log returns series



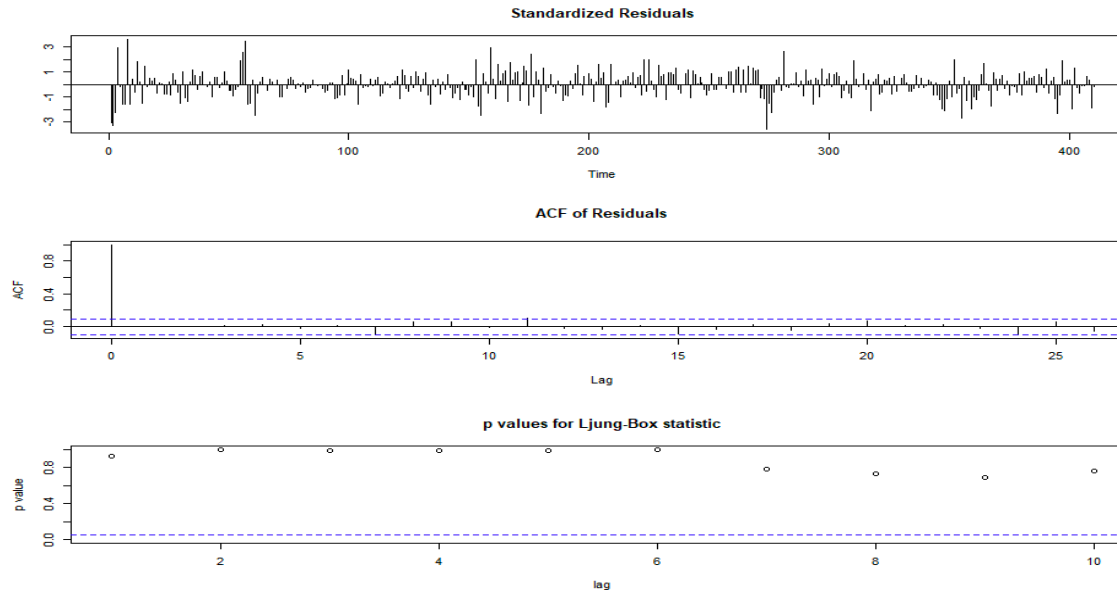
Shifted to ARIMA Model

## Fitting an ARIMA Model

We used the auto ARIMA function to implement the model. Order (4,0,3) was found as optimal

Coefficients:

	ar1	ar2	ar3	ar4	ma1	ma2	ma3
	0.8747	-0.9548	1.0080	-0.2173	-0.7206	0.7913	-0.8879
s.e.	0.0840	0.0912	0.1225	0.0528	0.0718	0.0765	0.1230



The coefficients for all the factors were statistically significant and residuals that are normally distributed

Predicted Point	Predicted Value
At T+1	-0.008995914
At T+2	0.019516389
At T+11	0.003341314

Check for ARCH effect and heteroskedasticity in the series over time

Shifted to GARCH Model

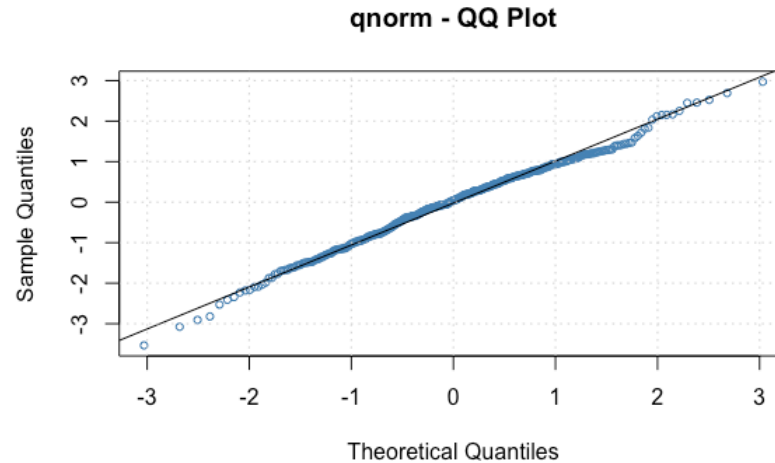
Fitting a GARCH Model

Implemented Mean Equation. ARCH effects test for  $a_t^2$  for 10 lags

Box-Ljung test

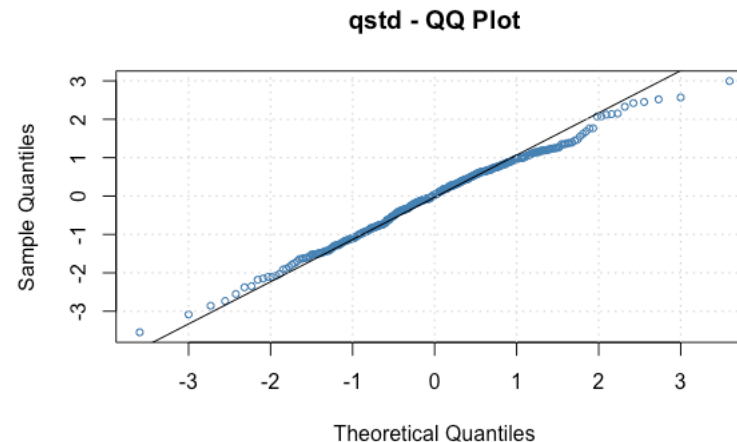
data: at^2

X-squared = 94.629, df = 10, p-value = 6.661e-16



Rejected the Null-Hypothesis which shows weak ARCH effects. Still go for a GARCH model to check for normality of residuals

Note slightly heavy tail. We fit a GARCH model with student t-distributions



Much better fit with almost a standardized error series

Testing other GARCH Models

Fitting other GARCH Models

Cannot implement an IGARCH model as the coefficient is less than 1

Tested a GARCH-M model for relationship of return with volatility

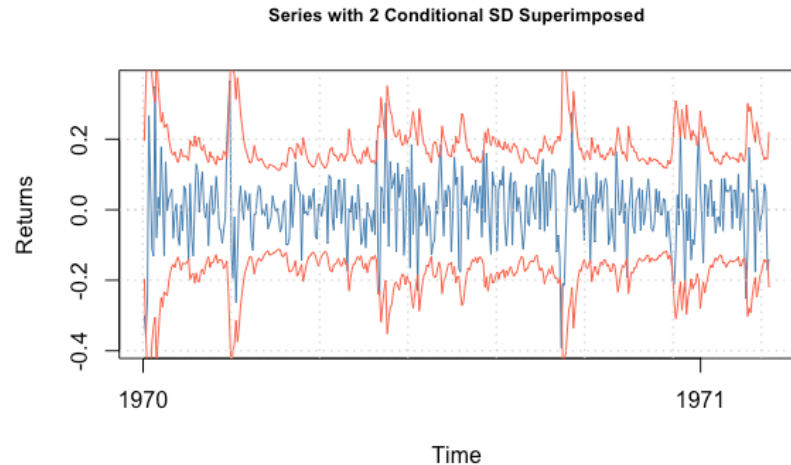
Tested E-GARCH and T-GARCH models for forecasting

C parameter is negative implying negative risk premium

Coefficient(s):

	Estimate	Std. Error	t value	Pr(> t )
mu	0.010245027	0.008527244	1.20145	0.22957804
gamma	-0.901070338	1.044980101	-0.86228	0.38853088
omega	0.001041168	0.000397416	2.61984	0.00879704 **
alpha	0.267902958	0.070284525	3.81169	0.00013802 ***
beta	0.636724783	0.062655485	10.16232	< 2.22e-16 ***

Model was tested for telda  $a_t$  and found the residuals to be superimposed with 2 SD - normal distribution

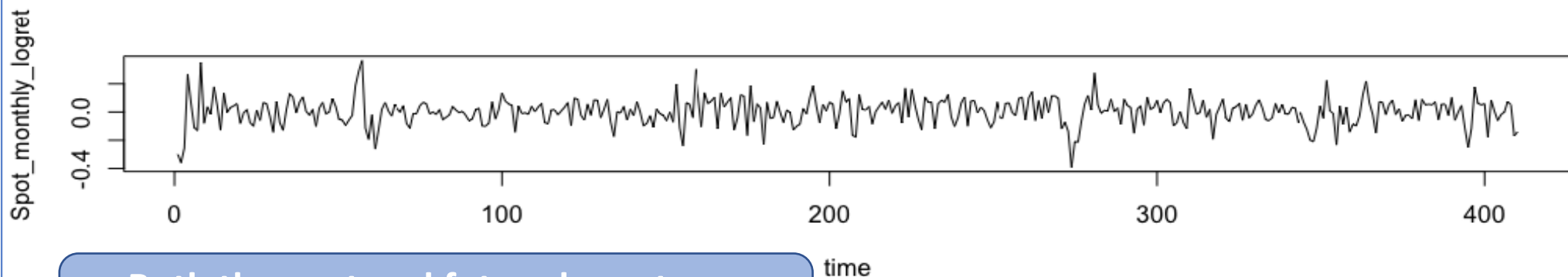


A fitted GARCH Model

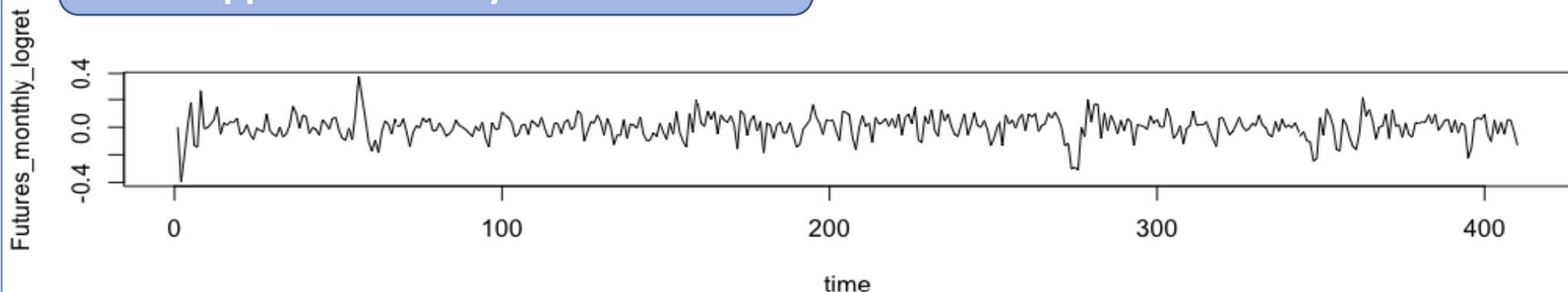


# Multi-variate Modelling





Both the spot and future log returns  
appear stationary in nature



Stationarity Confirmed by the  
results of  
ADF Test  
(Augmented Dickey Fuller  
Test)



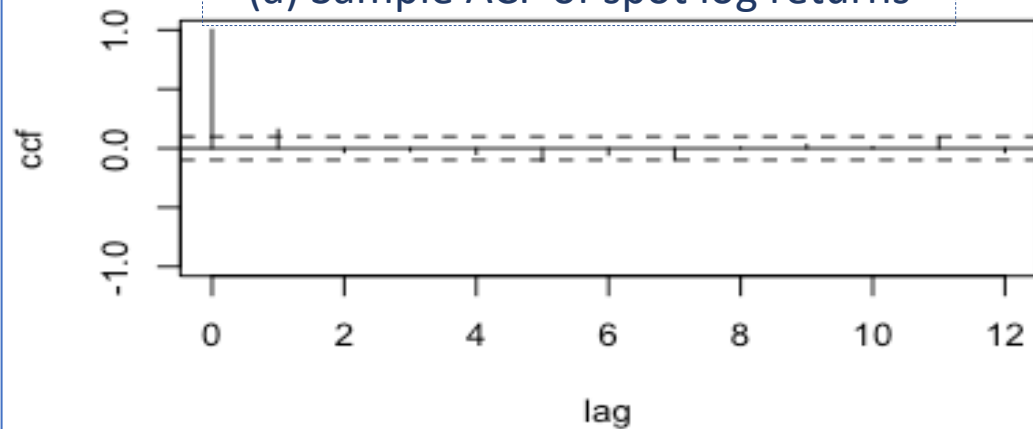
Augmented Dickey-Fuller Test

data: mon\_logret  
Dickey-Fuller = -8.1049, Lag order = 7, p-value = 0.01  
alternative hypothesis: stationary

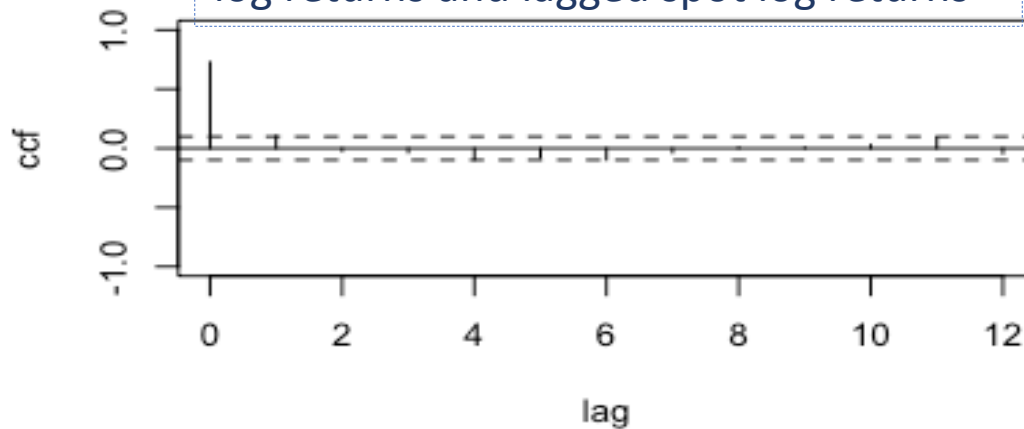
Augmented Dickey-Fuller Test

data: futures\_logret  
Dickey-Fuller = -7.9228, Lag order = 7, p-value = 0.01  
alternative hypothesis: stationary

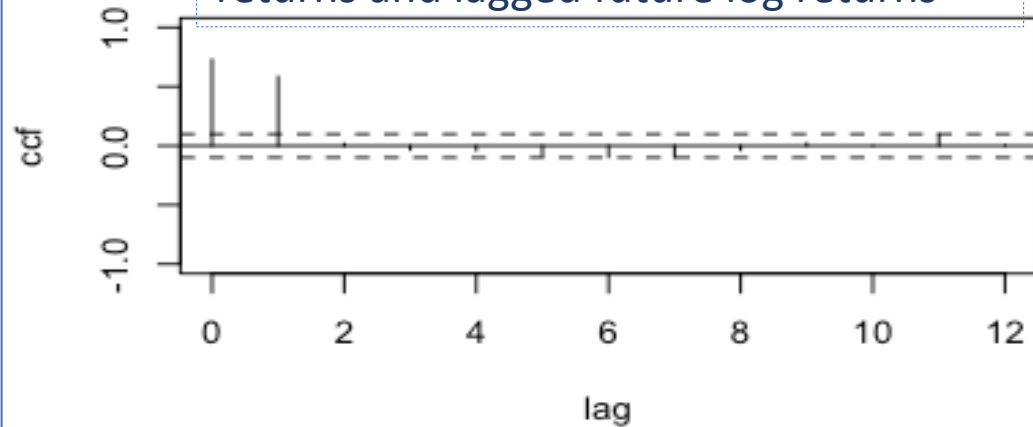
(a) Sample ACF of spot log returns



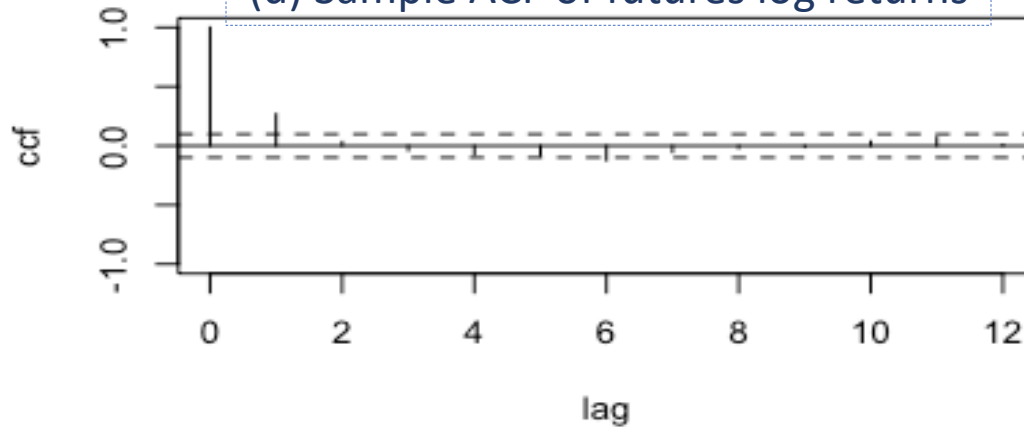
(b) Cross correlations between future log returns and lagged spot log returns

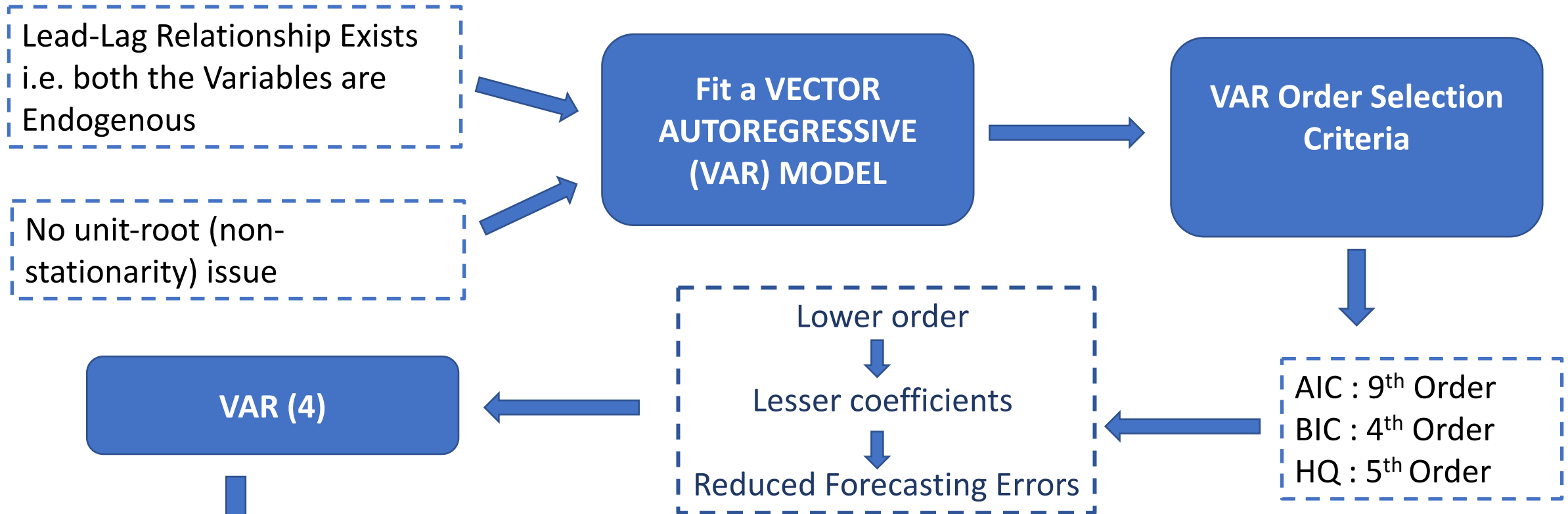


(c) Cross-correlations between spot log returns and lagged future log returns



(d) Sample ACF of futures log returns





	Spot Forecasts	Futures Forecasts	Predictio n
T+0	-0.140256	-0.131430	Actual
T+1	0.004429	-0.10298	Forecasts
T+2	-0.007425	0.0137	Forecasts
T+3	-0.014473	-0.00576	Forecasts
T+4	0.022897	0.01232	Forecasts



# Robustness of Results & Challenges in analysis

Our Econometric analysis performs well under regular market conditions but does not capture one-off movements. It captures trend, momentum and mean reversion but cannot address “Black Swan” event.

Ambiguous Results  
between tools and  
results



Through:

- Confidence Intervals
- Statistical tests

Predicting extreme  
movements

Dynamic sensitivities



Changes in delta, alpha,  
Mu etc.

Comparison with advanced  
Machine Learning techniques



Unsupervised Learning



# Lessons, Conclusion & Future steps

## Final Fitted Model

$$a_t = r_t - 0.00317$$
$$\sigma_t^2 = 0.0010 + 0.2679a_{t-1}^2 + 0.6367\sigma_{t-1}^2$$

The Econometric analysis helped to structure a base model for future enhancement of price & return predictability, also identifying risks in the market

