## Table 1 to Subpart UUUUU of Part 63 - Emission Limits for New or Reconstructed EGUs

As stated in § 63.9991, you must comply with the following applicable emission limits:

If your EGU is in this subcategory	For the following pollutants	You must meet the following emission limits and work practice standards	Using these requirements, as appropriate (e.g., specified sampling volume or test run duration) and limitations with the test methods in Table 5 to this Subpart
Coal-fired unit not low rank virgin coal	a. Filterable particulate matter (PM)	9.0E-2 lb/MWh <sup>1</sup>	Collect a minimum of 4 dscm per run.
	OR	OR	
	Total non-Hg HAP metals	6.0E-2 lb/GWh	Collect a minimum of 4 dscm per run.
	OR	OR	
	Individual HAP metals:		Collect a minimum of 3 dscm per run.
	Antimony (Sb)	8.0E-3 lb/GWh	
	Arsenic (As)	3.0E-3 lb/GWh	
	Beryllium (Be)	6.0E-4 lb/GWh	
	Cadmium (Cd)	4.0E-4 lb/GWh	
	Chromium (Cr)	7.0E-3 lb/GWh	
	Cobalt (Co)	2.0E-3 lb/GWh	
	Lead (Pb)	2.0E-2 lb/GWh	
	Manganese (Mn)	4.0E-3 lb/GWh	
	Nickel (Ni)	4.0E-2 lb/GWh	
	Selenium (Se)	5.0E-2 lb/GWh	
	b. Hydrogen chloride (HCl)	1.0E-2 lb/MWh	For Method 26A at appendix A-8 to part 60 of this chapter, collect a minimum of 3 dscm per run. For ASTM D6348-03 <sup>2</sup> or Method 320 at appendix A to part 63 of this chapter, sample for a minimum of 1 hour.
	OR		
	Sulfur dioxide (SO2) <sup>3</sup>	1.0 lb/MWh	SO2 CEMS.
	c. Mercury (Hg)	3.0E-3 lb/GWh	Hg CEMS or sorbent trap monitoring system only.
2. Coal-fired units low rank virgin coal	a. Filterable particulate matter (PM)	9.0E-2 lb/MWh <sup>1</sup>	Collect a minimum of 4 dscm per run.
	OR	OR	

Total non-Hg	COE 0 11 /CYY	
HAP metals	6.0E-2 lb/GWh	Collect a minimum of 4 dscm per run.
OR	OR	
Individual HAP metals:		Collect a minimum of 3 dscm per run.
Antimony (Sb)	8.0E-3 lb/GWh	
Arsenic (As)	3.0E-3 lb/GWh	
Beryllium (Be)	6.0E-4 lb/GWh	
Cadmium (Cd)	4.0E-4 lb/GWh	
Chromium (Cr)	7.0E-3 lb/GWh	
Cobalt (Co)	2.0E-3 lb/GWh	
Lead (Pb)	2.0E-2 lb/GWh	
Manganese (Mn)	4.0E-3 lb/GWh	
Nickel (Ni)	4.0E-2 lb/GWh	
Selenium (Se)	5.0E-2 lb/GWh	
b. Hydrogen chloride (HCl)	1.0E-2 lb/MWh	For Method 26A, collect a minimum of 3 dscm per run For ASTM D6348-03 <sup>2</sup> or Method 320, sample for a minimum of 1 hour.
OR		
Sulfur dioxide (SO2) <sup>3</sup>	1.0 lb/MWh	SO2 CEMS.
c. Mercury (Hg)	4.0E-2 lb/GWh	Hg CEMS or sorbent trap monitoring system only.
a. Filterable particulate matter (PM)	7.0E-2 lb/MWh <sup>4</sup> 9.0E-2 lb/MWh <sup>5</sup>	Collect a minimum of 1 dscm per run.
OR	OR	
Total non-Hg HAP metals	4.0E-1 lb/GWh	Collect a minimum of 1 dscm per run.
OR	OR	
Individual HAP metals:		Collect a minimum of 2 dscm per run.
Antimony (Sb)	2.0E-2 lb/GWh	
Arsenic (As)	2.0E-2 lb/GWh	
Beryllium (Be)	1.0E-3 lb/GWh	
Cadmium (Cd)	2.0E-3 lb/GWh	
Chromium (Cr)	4.0E-2 lb/GWh	
Cobalt (Co)	4.0E-3 lb/GWh	
Lead (Pb)	9.0E-3 lb/GWh	

	Manganese	2.0E-2 lb/GWh	
	(Mn)		
	Nickel (Ni)	7.0E-2 lb/GWh	
	Selenium (Se)	3.0E-1 lb/GWh	
	b. Hydrogen chloride (HCl)	2.0E-3 lb/MWh	For Method 26A, collect a minimum of 1 dscm per run; for Method 26 at appendix A-8 to part 60 of this chapter, collect a minimum of 120 liters per run. For ASTM D6348-03 <sup>2</sup> or Method 320, sample for a minimum of 1 hour.
	OR		
	Sulfur dioxide (SO2) <sup>3</sup>	4.0E-1 lb/MWh	SO2 CEMS.
	c. Mercury (Hg)	3.0E-3 lb/GWh	Hg CEMS or sorbent trap monitoring system only.
4. Liquid oil-fired unit - continental (excluding limited-use liquid oil- fired subcategory units)	a. Filterable particulate matter (PM)	3.0E-1 lb/MWh <sup>1</sup>	Collect a minimum of 1 dscm per run.
	OR	OR	
	Total HAP metals	2.0E-4 lb/MWh	Collect a minimum of 2 dscm per run.
	OR	OR	
	Individual HAP metals:		Collect a minimum of 2 dscm per run.
	Antimony (Sb)	1.0E-2 lb/GWh	
	Arsenic (As)	3.0E-3 lb/GWh	
	Beryllium (Be)	5.0E-4 lb/GWh	
		2.0E-4 lb/GWh	
	Chromium (Cr)	2.0E-2 lb/GWh	
	Cobalt (Co)	3.0E-2 lb/GWh	
	Lead (Pb)	8.0E-3 lb/GWh	
	Manganese (Mn)	2.0E-2 lb/GWh	
	Nickel (Ni)	9.0E-2 lb/GWh	
	Selenium (Se)	2.0E-2 lb/GWh	
	Mercury (Hg)	1.0E-4 lb/GWh	For Method 30B at appendix A-8 to part 60 of this chapter sample volume determination (Section 8.2.4), the estimated Hg concentration should nominally be < 1/2 the standard.
	b. Hydrogen chloride (HCl)	4.0E-4 lb/MWh	For Method 26A, collect a minimum of 3 dscm per run. For ASTM D6348-03 <sup>2</sup> or Method 320, sample for a minimum of 1 hour.

	c. Hydrogen fluoride (HF)	4.0E-4 lb/MWh	For Method 26A, collect a minimum of 3 dscm per run. For ASTM D6348-03 <sup>2</sup> or Method 320, sample for a minimum of 1 hour.
5. Liquid oil-fired unit - non-continental (excluding limited-use liquid oil-fired subcategory units)	a. Filterable particulate matter (PM)	2.0E-1 lb/MWh <sup>1</sup>	Collect a minimum of 1 dscm per run.
	OR	OR	
	Total HAP metals	7.0E-3 lb/MWh	Collect a minimum of 1 dscm per run.
	OR	OR	
	Individual HAP metals:		Collect a minimum of 3 dscm per run.
	Antimony (Sb)	8.0E-3 lb/GWh	
	Arsenic (As)	6.0E-2 lb/GWh	
	Beryllium (Be)	2.0E-3 lb/GWh	
	Cadmium (Cd)	2.0E-3 lb/GWh	
	Chromium (Cr)	2.0E-2 lb/GWh	
	Cobalt (Co)	3.0E-1 lb/GWh	
	Lead (Pb)	3.0E-2 lb/GWh	
	Manganese (Mn)	1.0E-1 lb/GWh	
	Nickel (Ni)	4.1E0 lb/GWh	
	Selenium (Se)	2.0E-2 lb/GWh	
	Mercury (Hg)	4.0E-4 lb/GWh	For Method 30B sample volume determination (Section 8.2 .4), the estimated Hg concentration should nominally be < 1/2 the standard.
	b. Hydrogen chloride (HCl)	2.0E-3 lb/MWh	For Method 26A, collect a minimum of 1 dscm per run; for Method 26, collect a minimum of 120 liters per run. For ASTM D6348-03 <sup>2</sup> or Method 320, sample for a minimum of 1 hour.
	c. Hydrogen fluoride (HF)	5.0E-4 lb/MWh	For Method 26A, collect a minimum of 3 dscm per run.For ASTM D6348-03 <sup>2</sup> or Method 320, sample for a minimum of 1 hour.
6. Solid oil-derived fuel- fired unit	a. Filterable particulate matter (PM)	3.0E-2 lb/MWh <sup>1</sup>	Collect a minimum of 1 dscm per run.
	OR	OR	
	Total non-Hg HAP metals	6.0E-1 lb/GWh	Collect a minimum of 1 dscm per run.
	OR	OR	
	Individual HAP metals:	_	Collect a minimum of 3 dscm per run.

	Antimony (Sh)	8.0E-3 lb/GWh	
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	Arsenic (As)	3.0E-3 lb/GWh	
	Beryllium (Be)	6.0E-4 lb/GWh	
	Cadmium (Cd)	7.0E-4 lb/GWh	
	Chromium (Cr)	6.0E-3 lb/GWh	
	Cobalt (Co)	2.0E-3 lb/GWh	
	Lead (Pb)	2.0E-2 lb/GWh	
II I	Manganese (Mn)	7.0E-3 lb/GWh	
	Nickel (Ni)	4.0E-2 lb/GWh	
	Selenium (Se)	6.0E-3 lb/GWh	
	b. Hydrogen chloride (HCl)	4.0E-4 lb/MWh	For Method 26A, collect a minimum of 3 dscm per run. For ASTM D6348-03 <sup>2</sup> or Method 320, sample for a minimum of 1 hour.
	OR		
	Sulfur dioxide (SO2) <sup>3</sup>	1.0 lb/MWh	SO2 CEMS.
	c. Mercury (Hg)	1/ UH-3 IN/CTW/N	Hg CEMS or Sorbent trap monitoring system only.

## 1 Gross output.

- 2 Incorporated by reference, see § 63.14.
- 3 You may not use the alternate SO2 limit if your EGU does not have some form of FGD system (or, in the case of IGCC EGUs, some other acid gas removal system either upstream or downstream of the combined cycle block) and SO2 CEMS installed.
- 4 Duct burners on syngas; gross output.
- 5 Duct burners on natural gas; gross output.

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