

Control Number: 34277



Item Number: 79

Addendum StartPage: 0

PROJECT NO. 34277



ANNUAL REPORT ON THE STATUS  
OF NUCLEAR DECOMMISSIONING  
FUNDING

§  
§  
§

PUBLIC UTILITY COMMISSION  
OF TEXAS

**NRG SOUTH TEXAS LP'S  
CY2019 REPORT ON NUCLEAR DECOMMISSIONING FUNDS,  
PURSUANT TO P.U.C. SUBST. R. 25.303(f)(6)**

Date: May 13, 2020

*Jennifer S. Hsia*

---

Jennifer S. Hsia  
Managing Senior Counsel  
NRG Energy, Inc.  
910 Louisiana St., 9<sup>th</sup> Floor  
Houston, Texas 77002  
(p) 713-537-3292  
(c) 609-240-4302  
[jennifer.hsia@nrg.com](mailto:jennifer.hsia@nrg.com)

**STATUS OF NUCLEAR DECOMMISSIONING FUNDS--TRANSFeree COMPANY ANNUAL REPORT**

Line **Part A: Trust Activity**

	TOTAL COMPANY		Unit 1		Unit 2	
	Qualified	Non-Qualified	Qualified	Non-Qualified	Qualified	Non-Qualified
Beginning Balance	\$ 213,478,681	\$ 2,312,017	\$ 259,560,304	\$ 719,520		
Earnings	\$ 44,681,088	\$ 101,729	\$ 54,922,960	\$ 31,731		
Total Deposits	\$ 160,173	\$ -	\$ 101,941	\$ -		
Ending Balance	\$ 256,082,236	\$ 2,413,507	\$ 312,002,733	\$ 751,208		

<b>TEXAS JURISDICTION</b>						
	Beginning Balance		2,312,017	\$ 259,560,304	\$ 719,520	
Earnings	\$ 44,681,088		\$ 101,729	\$ 54,922,960	\$ 31,731	
Total Deposits	\$ 160,173		\$ -	\$ 101,941	\$ -	
Ending Balance	\$ 256,082,236		\$ 2,413,507	\$ 312,002,733	\$ 751,208	

14  
15 **Part B: Trust Investments**

	Asset Type (Specify)	Unit 1		Unit 2	
		Qualified	Percent of Ending Balance	Qualified	Percent of Ending Balance
U. S. Equities	49.2%	0.0%	49.4%	0.0%	
Commingled Equity Funds (International)	0.0%	0.0%	0.0%	0.0%	
International Equities	9.9%	0.0%	9.9%	0.0%	
U. S. Fixed Income	38.7%	100.0%	38.8%	100.0%	
Commingled Fixed Income Funds	0.0%	0.0%	0.0%	0.0%	
Cash	2.2%	0.0%	1.8%	0.0%	
Other--(Receivables)	0.0%	0.0%	0.0%	0.0%	
Total	100.0%	100.0%	100.0%	100.0%	

27 \* In December 2019, trust investments were rebalanced to align with 50% Domestic Equity, 40% Fixed Income (includes NQ), 10% International Equity requirement

	Equity Characteristics	Unit 1		Unit 2	
		Qualified	Non-Qualified	Qualified	Non-Qualified
Domestic Equity Portfolio Beta	1.00			1.00	
Method of Beta Calculation	Barra Multifactor Model			Barra Multifactor Model	
Benchmark Beta (S&P 1500)	1.00			1.00	
Price/Earnings Ratio	21.40			21.30	
International Equity Portfolio Beta	1.00			1.00	
Method of Beta Calculation	Market Value Weighted Beta			Market Value Weighted Beta	
Benchmark Beta (MSCI EAFE)	1.00			1.00	
% of Equities with Quality Rankings	90%			90%	
Weighted Average Quality Ranking	B+			B+	
S&P 1500 Quality Ranking	B+			B+	

	Bond Allocations	Unit 1		Unit 2	
		Qualified	Percent of Ending Balance	Qualified	Percent of Ending Balance
US government	16.3%	82.8%	15.4%	81.9%	
Mortgages	56.2%	0.0%	57.4%	0.0%	
Corporate	25.4%	0.0%	25.3%	0.0%	
Asset Backed	0.0%	0.0%	0.0%	0.0%	
Municipals	2.0%	5.6%	1.9%	5.5%	
Cash Equivalents	0.2%	11.2%	0.0%	12.2%	
Other	0.0%	0.4%	0.0%	0.4%	
Total	100.0%	100.0%	100.0%	100.0%	

	Bond Characteristics	Unit 1		Unit 2	
		Qualified	Non-Qualified	Qualified	Non-Qualified
Portfolio Bond Quality Rating	Aa2	Aaa	Aa2	Aaa	
Benchmark Quality Rating	Aa2	Aa3	Aa2	Aa3	
Portfolio Duration	6.26	2.07	6.28	2.03	
Benchmark Duration	6.19	4.67	6.19	4.67	

**STATUS OF NUCLEAR DECOMMISSIONING FUNDS--TRANSFeree COMPANY ANNUAL REPORT**

Line	<u>Part C: Other Information</u>				
	Unit 1		Unit 2		
	Qualified	Non-Qualified	Qualified	Non-Qualified	
1	% Fees of Average Annual Balance				
2	of Portfolio Paid From Trust		0.30%		0.16%
3			0.30%		0.16%
4	Includes catch-up payments for fees from prior year				
5	% Fees on Total Portfolio Balance (both Qualified and Non-Qualified equals 0.30%)				
6					
7					
8	Name of Trustee(s):	Mellon Bank, N.A.	Mellon Bank, N.A.	Mellon Bank, N.A.	Mellon Bank, N.A.
9					
10	<u>Last Decommissioning Cost Estimate</u>				
11	Date:	5/14/2018			
12	Amount (2018 Dollars):	\$ 367,916,836			\$ 365,755,170
13 *	Reflects NRG's 30.8% share of the cost estimate prepared in support of the Application of NRG South Texas LP for Review of the Cost of Decommissioning Units 1 and 2 of South Texas Project, Docket No. 48447, Order Dec. 20, 2018.				
14					
15	Currently Allowed Decommissioning Expense:				
16	Jurisdiction	Effective date	Docket No.	Company Amount (\$)	Jurisdictional Amount (\$)
17	Texas	12/20/2018	48447	\$197,708	\$197,708
18					
19	Authorized amount reflects the portion of the total allowed decommissioning expense related to the 30.8% ownership share in STP for which CenterPoint Energy Houston Electric is the collecting utility.				
20					
21					
22					
23					
24	<u>Part D: Receipts/Deposits Schedule</u>				
25					
26	Date of Receipts from Collecting Utility	Amount of Receipts From Collecting Utility			
27	January	\$ 49,011			
28	February	\$ 40,811			
29	March	\$ 42,983			
30	April	\$ 11,777			
31	May	\$ 11,267			
32	June	\$ 9,275			
33	July	\$ 15,659			
34	August	\$ 15,389			
35	September	\$ 17,469			
36	October	\$ 22,004			
37	November	\$ 15,582			
38	December	\$ 10,887			
39	Total	\$ 262,114			
40					
41	<u>Percentage of Total Receipts From Collecting Utility to Currently Allowed Decommissioning Expense</u>				
42	%	133%			
43					
44					
45					
46					
47	Date of Deposits	Unit 1 Amount of Deposits		Unit 2 Amount of Deposits	
48		Qualified	Non-Qualified	Qualified	Non-Qualified
49	January	\$ -	\$ -	\$ 49,011	\$ -
50	February	\$ -	\$ -	\$ 40,811	\$ -
51	March	\$ -	\$ -	\$ 42,983	\$ -
52	April	\$ -	\$ -	\$ 11,777	\$ -
53	May	\$ 95,776	\$ -	\$ (84,508)	\$ -
54	June	\$ 5,621	\$ -	\$ 3,654	\$ -
55	July	\$ 9,490	\$ -	\$ 6,170	\$ -
56	August	\$ 9,326	\$ -	\$ 6,063	\$ -
57	September	\$ 10,586	\$ -	\$ 6,883	\$ -
58	October	\$ 13,334	\$ -	\$ 8,669	\$ -
59	November	\$ 9,443	\$ -	\$ 6,139	\$ -
60	December	\$ 6,597	\$ -	\$ 4,289	\$ -
	Totals	\$ 160,173	\$ -	\$ 101,941	\$ -

61 \* Reflects 2018 approved rates, started collecting in June 2019

**STATUS OF NUCLEAR DECOMMISSIONING FUNDS--TRANSFeree COMPANY ANNUAL REPORT**

Line	<b>Part E: Reported Annual Rate of Return</b>	Unit 1		Unit 2	
		Qualified	Non-Qualified	Qualified	Non-Qualified
1	<b>Portfolio Pre-Tax Return</b>				
2	One Year Annual Return	20.9%	4.4%	21.2%	4.4%
3	Three Year Annual Return	10.1%	2.3%	10.3%	2.3%
4	Five Year Annual Return	7.7%	1.6%	7.8%	1.6%
5	Since Inception Annual Return	6.2%	1.6%	6.3%	1.6%
6					
7	<b>Portfolio After-Tax Return</b>				
8	One Year Annual Return	20.1%	4.4%	20.3%	4.4%
9	Three Year Annual Return	9.2%	2.3%	9.5%	2.3%
10	Five Year Annual Return	6.9%	1.6%	7.0%	1.6%
11	Since Inception Annual Return	5.6%	1.5%	5.6%	1.5%
12					
13	<b>Benchmark Pre-Tax Return</b>				
14	One Year Annual Return	21.1%	5.5%	21.1%	5.5%
15	Three Year Annual Return	9.9%	3.4%	9.9%	3.4%
16	Five Year Annual Return	7.5%	2.4%	7.5%	2.4%
17	Since Inception Annual Return	5.6%	3.1%	5.6%	3.1%
18					
19	<b>Benchmark After-Tax Return</b>				
20	One Year Annual Return	20.6%	5.5%	20.6%	5.5%
21	Three Year Annual Return	9.4%	3.4%	9.4%	3.4%
22	Five Year Annual Return	7.0%	2.4%	7.0%	2.4%
23	Since Inception Annual Return	5.1%	3.1%	5.1%	3.1%
24					
25	<b>Benchmark Descriptions</b>				
26	Qualified Domestic Equity - S&P 1500				
27	Qualified International Equity - MSCI EAFE				
28	Qualified Fixed Income - Barclays Capital Aggregate Bond Index				
29	NonQualified Fixed Income - Large Component Acct opened in 7/2009. Invested in				
30	Muni Bonds with Barclays Capital 5 Year Muni Bond Index				
31					
32					
33					
34	*	After-tax Benchmark performance calculated by taking a weighted average of after tax performance provided by the investment managers			

**STATUS OF NUCLEAR DECOMMISSIONING FUNDS--TRANSFeree COMPANY ANNUAL REPORT**

Line **Part A: Trust Activity**

	Unit 1		Unit 2	
	Qualified	Non-Qualified	Qualified	Non-Qualified
Beginning Balance	\$ 84,662,005	\$ 1,236,376	\$ 100,004,234	\$ 907,298
Earnings	\$ 17,584,299	\$ 54,401	\$ 20,710,877	\$ 40,012
Total Deposits	\$ 65,541	\$ -	\$ 57,515	\$ -
Ending Balance	\$ 101,268,362	\$ 1,290,824	\$ 119,603,272	\$ 947,341

8 **TEXAS JURISDICTION**

	Unit 1	Unit 2
	Percent of Ending Balance	Percent of Ending Balance
Beginning Balance	\$ 84,662,005	\$ 1,236,376
Earnings	\$ 17,584,299	\$ 54,401
Total Deposits	\$ 65,541	\$ -
Ending Balance	\$ 101,268,362	\$ 1,290,824

13 **Part B: Trust Investments**

16 Asset Type (Specify)	Unit 1		Unit 2	
	Qualified	Non-Qualified	Qualified	Non-Qualified
U. S. Equities	49.1%	0.0%	49.3%	0.0%
Commingled Equity Funds (International)	0.0%	0.0%	0.0%	0.0%
International Equities	9.9%	0.0%	9.9%	0.0%
U. S. Fixed Income	38.6%	100.0%	38.8%	100.0%
Commingled Fixed Income Funds	0.0%	0.0%	0.0%	0.0%
Cash	2.4%	0.0%	2.0%	0.0%
Other-(Receivables)	0.0%	0.0%	0.0%	0.0%
Total	100.0%	100.0%	100.0%	100.0%

27 \* In December 2019, trust investments were rebalanced to align with 50% Domestic Equity, 40% Fixed Income (includes NQ), 10% International Equity requirement

29 Equity Characteristics	Unit 1		Unit 2	
	Qualified	Non-Qualified	Qualified	Non-Qualified
Domestic Equity Portfolio Beta	1.00		1.00	
Method of Beta Calculation	Barra Multifactor Model		Barra Multifactor Model	
Benchmark Beta (S&P 1500)	1.00		1.00	
Price/Earnings Ratio	21.10		21.10	
International Equity Portfolio Beta	1.00		1.00	
Method of Beta Calculation	Market Value Weighted Beta		Market Value Weighted Beta	
Benchmark Beta (MSCI EAFE)	1.00		1.00	
% of Equities with Quality Rankings	90%		90%	
Weighted Average Quality Ranking	B+		B+	
S&P 1500 Quality Ranking	B+		B+	

42 Bond Allocations	Unit 1		Unit 2	
	Qualified	Non-Qualified	Qualified	Non-Qualified
US government	39.2%	82.6%	39.7%	82.6%
Mortgages	27.9%	0.0%	27.9%	0.0%
Corporate	31.7%	0.0%	31.3%	0.0%
Asset Backed	0.0%	0.0%	0.0%	0.0%
Municipals	0.4%	5.4%	0.4%	5.6%
Cash Equivalents	0.2%	11.6%	0.2%	11.4%
Other	0.6%	0.4%	0.6%	0.4%
Total	100.0%	100.0%	100.0%	100.0%

54 Bond Characteristics	Unit 1		Unit 2	
	Qualified	Non-Qualified	Qualified	Non-Qualified
Portfolio Bond Quality Rating	Aa2	Aaa	Aa2	Aaa
Benchmark Quality Rating	Aa2	Aa3	Aa2	Aa3
Portfolio Duration	5.81	3.97	5.81	3.97
Benchmark Duration	5.81	3.93	5.81	3.93

**STATUS OF NUCLEAR DECOMMISSIONING FUNDS--TRANSFeree COMPANY ANNUAL REPORT**

Line **Part C: Other Information**

Line		Unit 1		Unit 2	
		Qualified	Non-Qualified	Qualified	Non-Qualified
1	% Fees of Average Annual Balance				
2	of Portfolio Paid From Trust	0.31%	0.16%	0.31%	0.16%
3					
4	* % Fees on Total Portfolio Balance (both Qualified and Non-Qualified equals 0.31%)				
5					
6					
7	<b>Name of Trustee(s):</b>	Mellon Bank, N.A.	Mellon Bank, N.A.	Mellon Bank, N.A.	Mellon Bank, N.A.
8					
9					
10	<b>Last Decommissioning Cost Estimate</b>				
11	Date:	5/14/2018		5/14/2018	
12	Amount (2018 Dollars):	\$ 157,678,644		\$ 156,752,216	
13	*	Reflects NRG's 13.2% share of the cost estimate prepared in support of the Application of NRG South Texas LP for Review of the			
14	Cost of Decommissioning Units 1 and 2 of South Texas Project, Docket No. 48447, Order Dec. 20, 2018.				
15					
16	<b>Currently Allowed Decommissioning Expense:</b>				
17	Jurisdiction	Effective date	Docket No.	Company	Jurisdictional
18	Texas	12/20/2018	48447	Amount (\$)	Amount (\$)
19				\$66,643	\$66,643
20	*	Amount reflects the portion of the total allowed decommissioning expense related to the 13.2% ownership share in STP for which AEP Texas Central Company is the collecting utility.			
21					
22					
23					
24	<b>Part D: Receipts/Deposits Schedule</b>	<b>Amount of Receipts</b>			
25	<b>Date of Receipts from Collecting Utility</b>				
26	January	15,268			
27	February	13,240			
28	March	16,939			
29	April	11,137			
30	May	15,816			
31	June	15,808			
32	July	26,548			
33	August	8,299			
34	September	0			
35	October	0			
36	November	0			
37	December	0			
38	Total	\$ 123,056			
39					

**Percentage of Total Receipts From Collecting Utility to Currently Allowed Decommissioning Expense**

% 185%

44	45	46	Unit 1		Unit 2	
			Amount of Deposits		Amount of Deposits	
			Qualified	Non-Qualified	Qualified	Non-Qualified
47		January	\$ 8,132	\$ -	\$ 7,136	\$ -
48		February	\$ 7,052	\$ -	\$ 6,188	\$ -
49		March	\$ 9,022	\$ -	\$ 7,917	\$ -
50		April	\$ 5,932	\$ -	\$ 5,205	\$ -
51		May	\$ 8,424	\$ -	\$ 7,392	\$ -
52		June	\$ 8,420	\$ -	\$ 7,389	\$ -
53		July	\$ 14,140	\$ -	\$ 12,408	\$ -
54		August	\$ 4,420	\$ -	\$ 3,879	\$ -
55		September	\$ -	\$ -	\$ -	\$ -
56		October	\$ -	\$ -	\$ -	\$ -
57		November	\$ -	\$ -	\$ -	\$ -
58		December	\$ -	\$ -	\$ -	\$ -
59		Totals	\$ 65,541	\$ -	\$ 57,515	\$ -
60						

61 \* Reflects 2018 approved rates, changed to one-time annual collection in June

**STATUS OF NUCLEAR DECOMMISSIONING FUNDS--TRANSFeree COMPANY ANNUAL REPORT**

Line	Part E: Reported Annual Rate of Return	Unit 1		Unit 2	
		Qualified	Non-Qualified	Qualified	Non-Qualified
1	Portfolio Pre-Tax Return				
2	One Year Annual Return	20.8%	4.4%	20.7%	4.4%
3	Three Year Annual Return	10.2%	2.3%	10.2%	2.3%
4	Five Year Annual Return	7.7%	1.6%	7.7%	1.6%
5	Since Inception Annual Return	10.8%	1.6%	10.9%	1.6%
6	Portfolio After-Tax Return				
7	One Year Annual Return	19.9%	4.4%	19.9%	4.4%
8	Three Year Annual Return	9.4%	2.3%	9.4%	2.3%
9	Five Year Annual Return	6.8%	1.6%	6.9%	1.6%
10	Since Inception Annual Return	10.0%	1.5%	10.0%	1.5%
11	Benchmark Pre-Tax Return				
12	One Year Annual Return	21.1%	5.5%	21.5%	5.5%
13	Three Year Annual Return	9.9%	3.4%	9.9%	3.4%
14	Five Year Annual Return	7.5%	2.4%	7.5%	2.4%
15	Since Inception Annual Return	10.7%	3.1%	10.7%	3.1%
16	Benchmark After-Tax Return				
17	One Year Annual Return	20.6%	5.5%	20.6%	5.5%
18	Three Year Annual Return	9.4%	3.4%	9.4%	3.4%
19	Five Year Annual Return	7.0%	2.4%	7.0%	2.4%
20	Since Inception Annual Return	10.2%	3.1%	10.2%	3.1%
21	Benchmark Descriptions				
22	Qualified Domestic Equity - S&P 1500				
23	Qualified International Equity - MSCI EAFE				
24	Qualified Fixed Income - Barclays Capital Aggregate Bond Index				
25	NonQualified Fixed Income - Large Component Acct opened in 7/2009. Invested In				
26	Muni Bonds with Barclays Capital 5 Year Muni Bond Index				
27					
28					
29					
30					
31					
32					
33					
34	*	After-tax Benchmark performance calculated by taking a weighted average of after tax performance provided by the investment managers			



## 2020.05.13 - 2019 AFFIDAVIT for Annual Decom Report - GCFSIGN Notarized.pdf

DocVerify ID: C93A38D4-8525-4E35-9A54-8AC8E42A4770

Created: May 13, 2020 10:10:46 -6:00

Pages: 1

Electronic Notary: Yes / State: TX

This document is a DocVerify VeriVaulted protected version of the document named above. It was created by a notary or on the behalf of a notary and it is also a DocVerify E-Sign document, which means this document was created for the purposes of Electronic Signatures and/or Electronic Notary. Tampered or altered documents can be easily verified and validated with the DocVerify veriCheck system.

Go to [www.docverify.com](http://www.docverify.com) at any time to verify or validate the authenticity and integrity of this or any other DocVerify VeriVaulted document.

### E-Signature Summary

#### E-Signature 1: Gaetan Frotte (GF)

May 13, 2020 10:11:53 -6:00 [F95584FAE9F5] [158.81.192.2]  
gaetan.frotte@nrg.com (Principal)

#### E-Signature Notary: Elizabeth Wolford (EW)

May 13, 2020 10:11:53 -6:00 [8F5B63D04C4C] [158.81.192.2]  
liz.wolford@nrg.com

I, Elizabeth Wolford, did witness the participants named above electronically sign this document.



## AFFIDAVIT

STATE OF TEXAS                §  
COUNTY OF HARRIS            §

BEFORE ME, the undersigned authority, on this day personally appeared the undersigned, who, after being duly sworn, stated on oath that he is entitled to make this Affidavit, and that the statements contained below and in the foregoing are true and correct.

1. My name is Gaetan Frotte. I am the Treasurer of Texas Genco GP, LLC, the General Partner of NRG South Texas LP, the Transferee Company. Texas Genco GP, LLC is a wholly-owned subsidiary of NRG Energy, Inc. ("NRG").
2. I am the Treasurer for NRG with management responsibilities for the administration oversight of the Nuclear Decommissioning Funds of the Transferee Company. My business address is 804 Carnegie Center, Princeton, New Jersey 08540.
3. The attached Status of Nuclear Decommissioning Funds Reports for the calendar year ending December 31, 2019 was prepared under my supervision.
4. I am familiar with the facts stated in the reports. To the best of my information, knowledge and belief, the facts contained therein are true, correct and complete.

Gaetan Frotte

20200513 10:46:58-0500

~~Signature of Authorized Representative~~

\_\_\_\_\_  
Gaetan Frotte

Printed Name

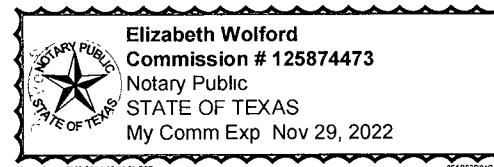
Sworn and subscribed before me this 13th day of May, 2020. This notarial act was an online notarization.

Elizabeth Wolford

Notary Public in and for the State of Texas

Elizabeth Wolford

My Commission Expires November 29th, 2022



**SOAH DOCKET NO. 473-20-3470  
PUC DOCKET NO. 50410**

<b>JOINT APPLICATION OF</b>	<b>§</b>	
<b>WIND ENERGY TRANSMISSION</b>	<b>§</b>	
<b>TEXAS, LLC AND ONCOR ELECTRIC</b>	<b>§</b>	
<b>DELIVERY COMPANY LLC</b>	<b>§</b>	<b>STATE OFFICE OF</b>
<b>TO AMEND THEIR RESPECTIVE</b>	<b>§</b>	
<b>CERTIFICATES OF CONVENIENCE</b>	<b>§</b>	<b>ADMINISTRATIVE HEARINGS</b>
<b>AND NECESSITY FOR THE</b>	<b>§</b>	
<b>PROPOSED BEARKAT SWITCHING</b>	<b>§</b>	
<b>STATION TO LONGSHORE</b>	<b>§</b>	
<b>SWITCHING STATION 345 KV</b>	<b>§</b>	
<b>TRANSMISSION LINE IN GLASSCOCK</b>	<b>§</b>	
<b>AND HOWARD COUNTIES</b>	<b>§</b>	

**NOTICE REGARDING SECOND SUPPLEMENTAL AFFIDAVIT**  
**ATTESTING TO THE PROVISION OF NOTICE**  
**AND REQUEST FOR APPROVAL**

Wind Energy Transmission Texas, LLC (“WETT”) and Oncor Electric Delivery Company LLC (“Oncor,” together the “Joint Applicants”) file the attached Second Supplemental Affidavit Attesting to the Provision of Notice (“Second Supplemental Affidavit of Notice”) with respect to the Bearkat switching station to Longshore switching station 345 kV transmission line project (the “Project”). Pursuant to 16 Tex. Admin. Code (“TAC”) § 22.52(a)(3)(E), WETT and Oncor hereby provide notice of, and if necessary seek approval for, the supplemental notices discussed herein.

The Joint Applicants filed their original *Affidavit Attesting to the Provision of Notice and Proof of Publication* on February 3, 2020 (“Original Affidavit of Notice”). The Original Affidavit of Notice addressed their notices to neighboring utilities, counties, the Office of Public Utility Counsel, the Department of Defense, landowners, and the Texas Parks & Wildlife Department. Joint Applicants’ notice was deemed sufficient in Order No. 2 filed on February 14, 2020.

To supplement the Original Affidavit of Notice and update the Commission regarding any notices that were re-sent and/or formal contact other than notices with certain landowners since the Original Affidavit of Notice was filed, WETT and Oncor filed the *Supplemental Affidavit Attesting to the Provision of Notice* on March 10, 2020 (“Supplemental Affidavit of Notice”).