

Control Number: 50731



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## SOAH DOCKET NO. 473-20-3299 DOCKET NO. 50731

APPLICATION OF TEXAS-NEW	§	BEFORE THE STATE OFFICE
MEXICO POWER COMPANY FOR	8	OF
A DISTRIBUTION COST	§	ADMINISTRATIVE HEARINGS
RECOVERY FACTOR	8	

# TEXAS-NEW MEXICO POWER COMPANY'S RESPONSES TO COMMISSION STAFF'S FIRST SET OF REQUESTS FOR INFORMATION TO TEXAS-NEW MEXICO POWER COMPANY

TEXAS-NEW MEXICO POWER COMPANY ("TNMP") files this response to Commission Staff's First Set of Requests for Information. TNMP's responses to requests for information shall be made within ten working (10) working days, making the responses due by May 1, 2020. This response is therefore timely. All parties may treat the answers as if they were filed under oath.

TNMP files these responses without agreeing to the relevancy of the information sought and without waiving their right to object at the time of the hearing to the admissibility of information produced herein.

Respectfully submitted,

### /s/ Stephanie C. Sparks

Scott Seamster State Bar No. 00784939 Associate General Counsel TEXAS-NEW MEXICO POWER COMPANY

577 N. Garden Ridge Blvd. Lewisville, Texas 75067

Tel: 214-223-4143 Fax: 214-223-4156

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Stephanie C. Sparks State Bar No. 24042900

#### JACKSON WALKER L.L.P.

2323 Ross Ave, Suite 600 Dallas, Texas 75201

Tel: 214-953-6000 Fax: 214-953-5822

ssparks@jw.com

# ATTORNEYS FOR TEXAS-NEW MEXICO POWER COMPANY

#### **CERTIFICATE OF SERVICE**

I hereby certify that on this 1st day of May, 2020, a true and correct copy of the foregoing document was transmitted to the parties of record in accordance with 16 Tex. Admin. Code § 22.74.

/s/ Stephanie C. Sparks
Stephanie C. Sparks

<u>1-1</u> Please refer to General Instruction No. 6 of the Distribution Cost Recovery Factor Filing Package Instructions which states in part:

**Approved DCRF Schedules**: The DSP shall provide a copy of the distribution schedules or amounts approved in its last comprehensive base-rate proceeding. The amounts in the first column in the schedules in the DCRF-RFP should tie to those schedules or amounts.

Please provide a reconciliation of the amounts in the first column of each schedule in the DCRF-RFP in this proceeding to the schedules approved in Docket No. 48401 that were included in the application. If such reconciliation is provided in the filing package, please provide its location therein.

Prepared by: Kyle Sanders

Sponsored by: Kyle Sanders

Attachment: TNMP 50731 Staff 1-1.xlsx

#### RESPONSE:

Attached is a reconciliation for the DCRF Baseline Values as shown on Exhibit SRW-2 to the first column in Exhibit KTS-2 filed in this proceeding.

Additionally, the first column in each schedule of the DCRF filing package is linked directly to the respective settlement schedule in Docket 48401. Please refer to the electronic excel version of Exhibit KTS-2 – DCRF\_Filing\_Schedules to see the links to the schedules in Docket 48401. The schedules from Docket 48401 are included within the working excel document for ease of following the links.

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	A B	С	D	E	F	G				
1 Co	ommission 1-1									
2										
3										
4										
5										
		DCRF Baseline Values								
6 Lin	ne No. Description	(Exhibit SRW-2)	EXHIBIT KTS-2	Variance	Reference	<b>Explanation of Varinace</b>				
7				THE RESIDENCE OF THE PARTY.						
8	2 Distribution Invested Capital (Original Cost)	\$ 1,003,511,525			Schedule-B, Column 1, Line 1					
9	3 Distribution Invested Capital (Depreciation Reserve)	(409,888,899)	(409,888,899)	-	Schedule-B, Column 1, Line 2					
10	4									
11	5 CWIP	-	1,622,112	1,622,112	Schedule-B, Column 1, Line 5	Note 1				
12	6 Working Capital	-	(2,242,796)	(2,242,796)	Schedule-B, Column 1, Line 6	Note 1				
13	7 Other	-	(78,880,941)		Schedule-B, Column 1, Line 9	Note 1				
14	8 Accumulated Deferred Federal Income Taxes	(80,503,021)	(80,503,021)	-	Schedule-B, Column 1, Line 10					
15	9 DIC <sub>RC</sub>	\$ 513,119,605	\$ 433,617,980	\$ (79,501,625)						
16	10 ROR <sub>AT</sub>	7.89%	7.89%	(0)	Schedule-B, Column 1, Line 13					
17	11 Return on DIC	40,462,560	34,212,459	(6,250,101)		Note 2				
18	12									
19	13 Operation & Maintenacne, including A&G	-	138,234,839	(138,234,839)	Schedule-A, Column 1, Line 1	Note 1				
20	14 DEPR <sub>RC</sub>	\$ 49,275,191	\$ 49,275,191	-	Schedule-E-1, Column 1, Line 23					
21	15 FIT <sub>RC</sub>	\$ (957,079)	\$ (1,957,655)	1.000.575	Schedule E-3, Column 1, Line 35	Note 2				
22	16		. , , , , ,	,,,,,	,	-				
23	17 Ad Valorem Tax	8,944,713	9,466,519	521.806	Schedule E-2, Column 1, Line 1	Note 3				
24	18 Payroll Taxes	\$ -	\$ 1,240,083		Schedule E-2, Column 1, Line 2	Note 1				
25	20 Texas Margin Tax	788,341	1,365,674		Schedule E-2, Column 1, Line 3	Note 4				
26	19 Gross Reciepts Tax	43,142	(7,911)		Schedule E-2, Column 1, Line 4	Note 4				
27	21 OT <sub>RC</sub>	\$ 9,776,196				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
28	22	7 3,,200	7	7 2,200,200						
29	23 DISTREV <sub>RC</sub>	\$ 98,556,867	\$ 231 820 100	\$ (141 106 106)	Line 11 + Line 13 + line 14 + Line 15 + Line 21					
30	24 24	38,330,007	7 231,023,133	\$ (141,190,190)	Line 11 + Line 13 + line 14 + Line 15 + Line 21					
30	Note 1: Included amount from Docket 48401 based on the	DCPE tomplate provided	on PLICT wobsite. The	DCPE tomplate doe	s not normit undates to these amounts					
31	25 Note 1. Included amount from Docket 48401 based on the	DCKF template provided t	on Foci website. The	DCKF template doe	is not permit appeares to these amounts.					
31	Note 2. DCDF filing Poture on DIC and FIT calculations were	undated to reflect the re	to base and associated	d aumoronino dintore	ant reflected in line O					
22	Note 2: DCRF filing Return on DIC and FIT calculations were	updated to reflect the ra	te base and associated	a syncronized intere	est reflected in line 9					
32	Nets 2: TAIMD in the start is the death of the feet of the start in the start is the start in th	leastion of A-M-laur =	w from Dayler 10:01	in the base the second	Compliantian III III III III III III III III III I					
20	Note 3: TNMP inadvertently included the full distribution al	location of As Valorem Ta	ax from Docket 48401	in the base line valu	ues. Correcting this allocation would result in a	n increase of \$186,679 to the				
33	DCRF Revenue Requirement	Revenue Requirement								
	Note 4: TNMP inadvertently included the full distribution allocation of Texas Margin Tax from Docket 48401 in the base line values. TNMP calculated the increase in Margin Tax based on the increase to									
34	the revenue requirement. Correcting this value would have									
	Note 5: TNMP inadvertently included the full distribution al					ne DCRF filing but rather				
35	carrying forward from this baseline amount. There would be	e no impact to the reque	sted revenue requirer	nen for updating th	is value.					