PUC DOCKET NO. 50734

§

APPLICATION OF ONCOR ELECTRIC § DELIVERY COMPANY LLC FOR § APPROVAL TO AMEND ITS DISTRIBUTION COST RECOVERY 5 FACTOR

BEFORE THE FILING C PUBLIC UTILITY COMMISSION OF TEXAS

MAY 2 2 2020

SUPPLEMENTAL RESPONSE OF ONCOR ELECTRIC DELIVERY COMPANY LLC TO STEERING COMMITTEE OF CITIES SERVED BY ONCOR'S FIRST REQUEST FOR INFORMATION QUESTION NO. 1-04 AND 1-06

TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:

Oncor Electric Delivery Company LLC ("Oncor") files this Supplemental Response to the aforementioned requests for information.

Written Supplemental Responses

Attached hereto and incorporated herein by reference are Oncor's written supplemental responses to the aforementioned requests for information. Each such response is set forth on or attached to a separate page upon which the request has been restated. Such responses are also made without waiver of Oncor's right to contest the admissibility of any such matters upon hearing. Oncor hereby stipulates that its responses may be treated by all parties exactly as if they were filed under oath.

11. Inspections

In those instances where materials are to be made available for inspection by request or in lieu of a written response, the attached response will so state. For those materials that a response indicates may be inspected at the Austin voluminous room, please call at least 24 hours in advance for an appointment in order to assure that there is sufficient space and someone is available to accommodate your inspection. To make an appointment at the Austin voluminous room, located at 1005 Congress, Suite 700, Austin, Texas, or to review those materials that a response indicates may be inspected

at their usual repository, please call Teri Smart at 214-486-4832. Inspections will be scheduled so as to accommodate all such requests with as little inconvenience to the requesting party and to company operations as possible.

Respectfully submitted,

ONCOR ELECTRIC DELIVERY COMPANY LLC

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CERTIFICATE OF SERVICE

It is hereby certified that a copy of the foregoing has been served on all parties of record via email, on this the day of May, 2020, in accordance with the Commission's Order Suspending Rules issued on March 16, 2020 in Project No. 50664.

Fat R. Wanthe

SUPPLEMENTAL RESPONSE (5/22/2020)

Request

Refer to the Direct Testimony of Ellen E. Buck at 8. Please provide by FERC account the dollar amount of distribution transformers, regulators and capacitors installed, dollar amount of distribution transformers, regulators and capacitors held in reserve, and dollar amount of distribution transformers, regulators and capacitors held in inventory (if different than held in reserve) at year-end 2019.

Supplemental Response

The following supplemental response was prepared by or under the direct supervision of W. Alan Ledbetter, the sponsoring witness for this response.

Oncor's investment in distribution transformers, regulators, and capacitors is reflected in FERC Account 368—Line transformers, which, as defined, "... shall include the cost installed of overhead and underground distribution line transformers and poletype and underground voltage regulators owned by the utility, for use in transforming electricity to the voltage at which it is to be used by the customer, whether actually in service or held in reserve." There is no investment in transformers, regulators, and capacitors reflected in inventory accounts.

As a result of the revised unit counts provided in Oncor's supplemental response to OCSC RFI Set No. 1, Question No. 1-06, the allocation of average costs between installed and reserve investment has been updated. Please note that total investment is unchanged.

At year-end 2019, Oncor's investment in transformers, regulators, and capacitors reflects:

	Installed Investment	Reserve Investment	
Transformers	\$1,990,500,161	\$51,246,779	
Regulators	\$74,481,087	\$7,418,320	
Capacitors	\$137,098,163	\$4,019,276	

SUPPLEMENTAL RESPONSE (5/22/2020)

Request

Refer to the Direct Testimony of Ellen E. Buck at 9. Please provide for each of the last three years (2017 through 2019) the number of distribution transformers, regulators and capacitors purchased and the number of distribution transformers, regulators and capacitors installed on the Oncor system.

Supplemental Response

The following supplemental response was prepared by or under the direct supervision of Ellen E. Buck and W. Alan Ledbetter, the sponsoring witnesses for this response.

Oncor has determined that the original response to this question excluded information related to purchases and installation of distribution transformers, regulators and capacitors supporting the former Sharyland Utilities service area, because such information was previously maintained in a separate data management system. In addition, certain data regarding equipment procured and installed on the legacy Oncor distribution system was incorrectly reported in the original response to this question.

The following tables reflect the revised number of installed and purchased transformers (including regulating transformers) and capacitors for the years 2017-2019.

Transformers & Regulators	2017	2018	2019	Total
Installed	30,752	33,549	36,374	100,675
Purchased	27,091	28,172	31,317	86,580

Capacitors	2017	2018	2019	Total
Installed	2,109	3,580	2,883	8,572
Purchased	1,508	3,296	3,666	8,470