

EES

Intra-System Billing-201604RA

Date range - 20160401 through 20160430

Joint Account Delivery Sources - Entergy Texas, Inc

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Source	KWH	Mills per KWH	Charge
CALCASIEU 1/GSPL E	502,195	24 772748	12,440 75
CALCASIEU 2/GSPL E	39,525	25 810500	1,020 16
EES MISO DA PURCH	372,705	24 172174	9,009 09
EES MISO RT PURCH	30,818,439	27 673308	852,848 14
ETI SRMPA PPA AS ENG	40,003,210	37 330467	1,493,338 52
ETI SRMPA PPA NEL 1	23,490,927	37 330468	876,927 29
ETI SRMPA PPA NEL 2	57,531,007	37 330468	2,147,659 39
ETI SRMPA PPA ON RES	3,098,089	37 330467	115,653 11
LAWN BC2_3/COAL	7,895,882	25 020550	197,559 31
LEWIS CREEK 1/TEJAS E	192,594	20 767521	3,999 70
LEWIS CREEK 1/TEJAS M	156,996	20 438037	3,208 69
LEWIS CREEK 1/TETCO E	18,425	20 634464	380 19
LEWIS CREEK 1/TETCO I	1,729	18 906883	32 69
LEWIS CREEK 1/TETCO M	3,555	17 575246	62 48
LEWIS CREEK 2/TEJAS M	5,346	18 795361	100 48
SABINE 1/ENBRIDGE E	600,768	21 785831	13,088 23
SABINE 1/ENBRIDGE M	175,389	20 935692	3,671 89
SABINE 1/TEJAS E	349,135	22 641700	7,905 01
SABINE 1/TETCO E	275,254	21 166268	5,826 10
SABINE 3/ENBRIDGE M	739,974	21 198123	15,686 06
SABINE 3/TETCO E	587,894	20 979496	12,333 72
SABINE 4/ENBRIDGE E	2,076	20 452794	42 46
SABINE 4/ENBRIDGE M	43,578	20 025242	872 66
SABINE 4/TETCO E	177,542	20 517399	3,642 70
SABINE 5/ENBRIDGE M	424,898	21 179295	8,999 04
SABINE 5/TEJAS E	89,813	22 318150	2,004 46
SABINE 5/TETCO E	134,673	21 392707	2,881 02
WILLOW GLEN 2/CYPRESS E	106,250	22 467012	2,387 12
WILLOW GLEN 2/GSPL E	37,780	20 966914	792 13
WILLOW GLEN 2/GSPL I	168,298	21 322238	3,588 49
WILLOW GLEN 4/CYPRESS E	219,083	21 688858	4,751 66
WILLOW GLEN 4/GSPL E	304,129	21 037224	6,398 03
WILLOW GLEN 4/GSPL I	884,216	21 814557	19,288 78
Totals	169,451,374	34.396705	5,828,399.55

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Joint Account Delivery Sources - Summary

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Source	KWH	Mills per KWH	Charge
Entergy Louisiana, LLC	287,098,163	25.114127	7,210,219.84
Entergy New Orleans, Inc	18,242,403	25.997726	474,261.00
Entergy Texas, Inc	169,451,374	34.395705	5,828,399.54
Totals	474,791,940	28.460636	13,512,880.38

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Joint Account Deliveries

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	KWH	Cost
Total Energy Supplied for Other Joint Account Sales	474,791,940	13,512,880.39
Cost to System for Other Joint Account Sales		13,512,880.39
Total Billing to Other Joint Account Sales		10,772,768.91
Net Balance From Other Joint Account Sales		(2,740,111.48)
Total Net Balance		(2,740,111.48)
Total Net Balance - Demand		0.00
Total Net Balance - Energy		(2,740,111.48)

Apportioning of Adjusted Net Balance from Joint Account Sales

Company	Resp. Ratio	Net Balance
Entergy Louisiana, LLC	0.6881 X	(2,740,111.48) = (1,885,470.71)
Entergy New Orleans, Inc	0.0780 X	(2,740,111.48) = (213,728.70)
Entergy Texas, Inc	0.2339 X	(2,740,111.48) = (640,912.07)
	1.0000	(2,740,111.48)

Apportioning of Adjusted Net Balance - Demand and Energy

Company	Demand	Energy	Total
Entergy Louisiana, LLC	0.00	(1,885,470.71)	(1,885,470.71)
Entergy New Orleans, Inc	0.00	(213,728.70)	(213,728.70)
Entergy Texas, Inc	0.00	(640,912.07)	(640,912.07)
System	0.00	(2,740,111.48)	(2,740,111.48)

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Coincident Peaks

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Full Load (including interruptible customers)

Year	Month	Day	Hour	System	LA	NO	ETI
2015	4	8	17	10,550,084	7,470,336	829,486	2,250,262
2015	5	28	17	11,991,726	8,205,952	935,814	2,849,960
2015	6	23	15	13,281,057	9,147,038	1,050,568	3,083,451
2015	7	29	16	14,124,246	9,552,290	1,154,790	3,417,166
2015	8	10	16	14,638,248	9,949,650	1,172,630	3,515,968
2015	9	8	16	12,815,090	8,757,844	1,006,825	3,050,421
2015	10	7	17	11,432,971	7,794,943	880,248	2,757,780
2015	11	23	9	10,077,257	7,047,989	718,019	2,311,249
2015	12	4	8	9,925,592	6,876,781	726,836	2,321,975
2016	1	11	9	11,206,500	7,696,100	888,687	2,621,713
2016	2	5	9	11,033,611	7,589,071	827,303	2,617,237
2016	3	15	17	10,480,447	7,382,556	783,088	2,314,803
Total				141,556,829	97,470,550	10,974,294	33,111,985
12-Month Average					8,122,545	914,524	2,759,332
Responsibility Ratio					0.6886	0.0775	0.2339

Load Excluding Interruptible Customers

Year	Month	Day	Hour	System	LA	NO	ETI
2015	4	8	17	10,264,484	7,216,928	812,486	2,235,070
2015	5	28	17	11,694,416	7,963,730	916,086	2,814,600
2015	6	23	15	12,939,668	8,900,518	1,031,083	3,008,067
2015	7	29	16	13,879,791	9,405,999	1,143,496	3,330,296
2015	8	10	16	14,313,913	9,727,119	1,153,650	3,433,144
2015	9	8	16	12,502,646	8,541,094	987,833	2,973,719
2015	10	7	17	11,204,448	7,647,770	880,248	2,676,430
2015	11	23	9	9,853,562	6,890,632	701,717	2,261,213
2015	12	4	8	9,745,815	6,765,821	711,071	2,268,923
2016	1	11	9	10,962,746	7,531,222	876,513	2,555,011
2016	2	5	9	10,740,890	7,382,253	808,390	2,550,247
2016	3	15	17	10,220,515	7,206,130	765,378	2,249,007
Total				138,322,894	95,179,216	10,787,951	32,355,727
12-Month Average					7,931,601	898,995	2,696,310
Responsibility Ratio					0.6881	0.0780	0.2339

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Service Schedule MSS - 1 / Reserve Equalization

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Source	System	LA	NO	ETI
Owned Capacity (A)				
ACADIA	551 000	544 241	6 759	0 000
ANO	98 810	48 496	50 314	0 000
BIG CAJUN	249 000	143 175	0 000	105 825
BURAS	12 000	11 779	0 221	0 000
CALCASIEU	302 000	173 650	0 000	128 350
INDEPENDENCE	14 378	7 057	7 321	0 000
LEWIS CREEK	508 000	292 100	0 000	215 900
LITTLE GYPSY	931 000	913 869	17 131	0 000
MICHOUD	239 000	0 000	239 000	0 000
NELSON	799 900	459 942	0 000	339 958
NINEMILE PT	2,083 000	1,937 310	145 690	0 000
OUACHITA	243 000	243 000	0 000	0 000
PERRYVILLE	686 000	464 183	3 155	218 662
RIVERBEND	681 100	391 632	0 000	289 468
SABINE	1,825 000	1,049 375	0 000	775 625
STERLINGTON	64 000	62 822	1 178	0 000
UNION	1,514 000	1,012 000	502 000	0 000
WATERFORD	1,993 000	1,956 329	36 671	0 000
WHITE BLUFF	50 573	24 817	25 756	0 000
WILLOW GLEN	662 000	380 650	0 000	281 350
Subtotal Owned Capacity (A)	13,606.761	10,116.427	1,035.196	2,355.138
Purchased Capacity (B)				
AGRILECTRIC	8 500	8 500	0 000	0 000
CARVILLE	485 000	242 500	0 000	242 500
CLECO POWER LLC	500 000	50 000	0 000	450 000
ETEC SAN JACINTO	73 000	0 000	0 000	73 000
EXELON FRONTIER 10YR	300 000	0 000	0 000	300 000
GRAND GULF #1	393 111	174 267	218 844	0 000
GRAND GULF #1(RET/RP)	61 740	30 302	31 438	0 000
MONTAUK	3 136	3 078	0 058	0 000
MURRAY HYDRO	102 700	100 810	1 890	0 000
OCCIDENTAL-OXYTAFT	500 000	490 800	9 200	0 000
RAIN	26 800	26 800	0 000	0 000
RIVERBEND 30	291 800	191 019	100 881	0 000
SRMPA	225 000	0 000	0 000	225 000
TOLEDO BEND	69 000	49 027	0 423	19 550
Subtotal Purchased Capacity (B)	3,039.887	1,367.103	362.734	1,310.050
Totals	16,646.648	11,483.530	1,397.930	3,665.188

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Service Schedule MSS - 1 / Reserve Equalization

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	LA	NO	ETI
A Total Investment (Reserve Basis)	27 258922	(13 702548)	89 346587
B Cost of Capital			
Debt Ratio	0 492800	0 469577	0 499800
x Bond Cost	0 055100	0 052800	0 063400
+ Preferred Ratio	0 010400	0 041373	
x Preferred Cost	0 075800	0 048200	
+ Common Ratio	0 496800	0 489050	0 500200
x Common Cost	0 110000	0 110000	0 110000
Total Cost of Capital	0 082589	0 080583	0 086709
E Summary (\$/KW)			
1 Cost of Money	2 251287	(1 104192)	7 747153
2 Depreciation	6 782477	6 807785	5 713082
3 Income Tax	0 945094	(0 478109)	2 647071
4 Insurance	1 622431	1 745909	1 611808
5 Property Tax	2 801039	2 601257	2 120935
6 Franchise Tax		0 205220	0 349726
7 Operations & Maintenance + Overhead	26 652338	48 974277	30 948743
Annual Cost per KW	41 054667	58 752147	51 138518
Monthly Cost per KW	3 421222	4 896012	4 261543
Monthly Cost \$/MW	3,421	4,896	4,262
System Capability (SC)	16,546 648		
Company Capability (CC)	11,483 530	1,397 930	3,665 188
Required Capability (SC x CLR/SLR)	11,385 658	1,290 490	3,870 500
Equalization Reserve (ER = CC - SC x CLR/SLR)	97 872	107 440	(205 312)
Allocation Factor			1 0000
Payments			860,846.36
Receipts	334,820.11	526,026.24	

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Service Schedule MSS - 2 / Transmission Equalization

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	LA	NO	ETI
Total Investment	1,299,066,527.52	77,698,213.54	267,130,946.06
Deferred Taxes	148,084,049.87	3,067,212.20	25,996,289.98
Depreciation Reserve	488,597,255.64	17,142,574.41	83,629,278.79
Net Transmission Investment	662,385,222.01	57,488,426.93	157,505,377.29
Cost of Capital			
Debt Ratio (DR)	0.492800	0.469577	0.499800
Bond Cost (i)	0.055100	0.052800	0.063400
Preferred Ratio (PR)	0.010400	0.041373	
Preferred Cost (p)	0.075800	0.048200	
Common Ratio (ER)	0.496800	0.489050	0.500200
Common Cost (c)	0.110000	0.110000	0.110000
Total Cost of Capital (CM)	0.082589	0.080583	0.086709
Tax Rate (F)	0.034671	0.034892	0.029627
Operating Expenses			
Depreciation Factor (D)	0.0232517	0.0261631	0.0161547
Insurance Expense (I)	0.0008526		0.0033332
Property Tax (PT)	0.0077754	0.0088814	0.0074485
Franchise Tax (FT)		0.0008360	0.0012378
Operations & Maintenance (OM)	0.0385227	0.0498736	0.0315382
Total Operating Expenses	0.0704024	0.0857541	0.0597124
Net Investment Ratio (K)	0.509893	0.739894	0.589619
Annual Ownership Cost	0.255332	0.231375	0.217608
Net Transmission Investment * AOC	169,128,144.00	13,301,385.00	34,274,430.00
System Average Annual Ownership Cost		216,703,959.00 / 877,379,026.23 =	0.2469901
System Average Monthly Ownership Cost		0.2469901 / 12 =	0.0205825
Responsibility Ratio	0.6886	0.0775	0.2339
Transmission Responsibility	604,163,197.46	67,996,874.53	205,218,954.24
Investment Difference	58,222,024.55	(10,508,447.60)	(47,713,576.95)
Payments		216,290.24	982,065.21
Receipts	1,198,355.45		

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Company Summary - Entergy Louisiana, LLC

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	279,583,008	3,125,661	8,641,325.77	51,716.10
ARK NU 1 - UPP from AR Desig Energy	0	16,461,477	0.00	0.00
ARK NU 2 - UPP from AR Desig Energy	0	19,555,677	0.00	0.00
CARVILLE A BASE IN - UPP from ETI Desig Energy	0	30,120,000	0.00	0.00
CARVILLE B BASE IN - UPP from ETI Desig Energy	0	4,320,000	0.00	0.00
CARVILLE C BASE IN - UPP from ETI Desig Energy	0	120,000	0.00	0.00
CARVILLE RAMP IN - UPP from ETI Desig Energy	0	201,500	0.00	0.00
GGULF RET - UPP from AR Desig Energy	0	14,347,849	0.00	0.00
GGULF RP - UPP from AR Desig Energy	0	6,772,919	0.00	0.00
INDEPN 1 - UPP from AR Desig Energy	0	2,651,577	0.00	0.00
LEWIS CREEK 1 - UPP from ETI Desig Energy	0	75,063,950	0.00	0.00
LEWIS CREEK 2 - UPP from ETI Desig Energy	0	82,221,550	0.00	0.00
SABINE 1 - UPP from ETI Desig Energy	0	23,095,357	0.00	0.00
SABINE 3 - UPP from ETI Desig Energy	0	102,619,939	0.00	0.00
SABINE 4 - UPP from ETI Desig Energy	0	127,135,149	0.00	0.00
SABINE 5 - UPP from ETI Desig Energy	0	45,264,037	0.00	0.00
WH BLF 1 - UPP from AR Desig Energy	0	109,515	0.00	0.00
ACADIA 2 Desig Energy	4,410,051	0	0.00	0.00
ARK NU 1 Desig Energy	302,770	0	0.00	0.00
ARK NU 2 Desig Energy	359,906	0	0.00	0.00
BURAS 8 Desig Energy	37	0	0.00	0.00
CALCASIEU 1 Desig Energy	9,126,025	0	0.00	0.00
CALCASIEU 2 Desig Energy	328,244	0	0.00	0.00
G GULF 1L Desig Energy	2,234,972	0	0.00	0.00
GGULF RET Desig Energy	264,004	0	0.00	0.00
GGULF RP Desig Energy	124,828	0	0.00	0.00
INDEPN 1 Desig Energy	48,802	0	0.00	0.00
L GPSY 2 Desig Energy	548,877	0	0.00	0.00
L GPSY 3 Desig Energy	4,131,097	0	0.00	0.00
MONTAUK Desig Energy	38,353	0	0.00	0.00
NELSON 4 Desig Energy	471,750	0	0.00	0.00
NINEMI 3 Desig Energy	79,118	0	0.00	0.00
NINEMI 4 Desig Energy	1,685,001	0	0.00	0.00
NINEMI 5 Desig Energy	4,829,941	0	0.00	0.00
NINEMI 6 Desig Energy	82,650,729	0	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY Desig Energy	3,988,937	0	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION Desig	368,368	0	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION Desig	35,328	0	0.00	0.00
PERVIL 1 Desig Energy	80,309,882	0	0.00	0.00
PERVIL 2 Desig Energy	832,868	0	0.00	0.00
RVRBND 1 Desig Energy	271,047,035	0	0.00	0.00
TOLEDO 1 Desig Energy	134,322	0	0.00	0.00
VIDALIA Desig Energy	1,866,915	0	0.00	0.00
WATERF 3 Desig Energy	15,674,772	0	0.00	0.00
WH BLF 1 Desig Energy	2,018	0	0.00	0.00
WILLOW GLEN 2 Desig Energy	6,858,620	0	0.00	0.00
WILLOW GLEN 4 Desig Energy	43,087,775	0	0.00	0.00
Equalized Res Charge	0	0	334,820.11	0.00
Trans Equal Charge	0	0	1,198,355.45	0.00
Rev - Exch Energy Purchases ELL	0	0	0.00	(161.96)
Rev - Exch Energy Purchases ELL KWH	0	(333,778)	0.00	0.00
Rev - Exch Energy Sales ELL	0	0	29,782.61	0.00
Rev - Exch Energy Sales ELL KWH	431,143	0	0.00	0.00
Rev - Reserve Equalization ELL	0	0	(20,410.07)	0.00
Rev - UPP Purchases - ELL KWH	0	(105,005)	0.00	0.00
Rev - UPP Sales - ELL KWH	104,165	0	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	816,169,461	552,747,374	10,183,873.87	51,554.14

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - Joint Account Purchases				
AGRI Delivered RE Energy	0	505,942	0.00	10,645.62
AGRI Dispatched RE Energy	0	4,432,691	0.00	255,683.28
MONTAUK RE Energy	0	2,087,312	0.00	97,540.19
OCCIDENTAL POWER SERVICES RE Energy	0	238,730,500	0.00	4,367,944.45
RAIN Scheduled RE Energy	0	18,758,910	0.00	785,159.82
RAIN Unscheduled RE Energy	0	668,640	0.00	17,991.94
AGRI ENG CHG	0	0	0.00	1.69
AGRILECTRIC - 8 5 MW - CAP CHG	0	0	0.00	40,473.59

Attachment Snapshot: 20160603115849

RunID: 41338

Billing Snapshot: 20160603102313

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
AGRILECTRIC MISO CHARGES	0	0	0.00	(1,886.40)
CENTRAL LA ELEC CO - 2279 - CAP CHG	0	0	0.00	17,500.00
CENTRAL LA ELEC CO - 2280 - CAP CHG	0	0	0.00	13,000.00
ENG ADJ - EXPENSE	0	0	0.00	(0.03)
Exelon Admin Miso Charge	0	0	0.00	153.14
OCCIDENTAL - CAP CHG	0	0	0.00	1,310,000.00
OCCIDENTAL - Rounding	0	0	0.00	0.14
OCCIDENTAL POWER SERVICES INC - Startup Charge	0	0	0.00	84,589.40
Occidental Uplift Miso Charge	0	0	0.00	185.42
RAIN - 28 MW - CAP CHG	0	0	0.00	284,535.02
RAIN MISO CHARGES	0	0	0.00	(2,889.06)
Rev - JAP Cap Expenses ELL	0	0	0.00	(167,174.48)
Rev - JAP Eng Expenses ELL	0	0	0.00	2,117.39
Rev - JAP Eng Expenses ELL KWH	0	(1,026)	0.00	0.00
SRMPA Resource Auction Results CAP	0	0	0.00	(427.37)
TX LFG ENERGY - MISO CHARGES	0	0	0.00	(328.02)
TX LFG ENERGY - Rounding Differences	0	0	0.00	(0.10)
Subtotal Non-Associated Companies - Joint Account Purchases	0	265,182,969	0.00	7,114,815.63

Non-Associated Companies - MISO	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
EES MISO DA Purchases	0	30,452,660	0.00	630,862.41
EES MISO DA Sales	267,383,655	0	6,754,943.66	0.00
EES MISO RT Purchases	0	230,360,917	0.00	6,375,625.41
EES MISO RT Sales	19,714,508	0	455,276.18	0.00
MISO Admin	0	0	0.00	680,753.41
MISO Admin Sched 24	0	0	0.00	56,336.75
MISO Ancillaries	0	0	0.00	241,203.41
MISO Congestion	0	0	0.00	411,662.51
MISO Congestion_ARR	0	0	129,296.05	0.00
MISO Losses	0	0	0.00	1,717,338.98
MISO Other Charges	0	0	0.00	287.58
MISO Payable to QFs	0	35,605,834	0.00	729,842.00
MISO Resource Adequacy Auction Revenue	0	0	0.00	30,716.68
MISO Uplift	0	0	0.00	548,592.37
Net Balance for Sales	0	0	(1,885,470.71)	0.00
Rev 201512 MISO Admin Sched 24 ELL	0	0	0.00	(5.77)
Rev 201512 MISO Ancillaries ELL	0	0	(692.31)	0.00
Rev 201512 MISO Congestion AAR ELL	0	0	0.00	21,304.54
Rev 201512 MISO Congestion ELL	0	0	444,625.44	0.00
Rev 201512 MISO Losses ELL	0	0	0.00	(12,722.25)
Rev 201512 MISO Net Balance ELL	0	0	13,037.31	0.00
Rev 201512 MISO Other Admin ELL	0	0	0.00	(294.84)
Rev 201512 MISO Other Charges ELL	0	0	0.00	(112,700.29)
Rev 201512 MISO Payable to QFs ELL	0	0	0.00	(34.52)
Rev 201512 MISO Purchases ELL	0	0	0.00	23,381.74
Rev 201512 MISO Purchases ELL KWH	0	1,023,064	0.00	0.00
Rev 201512 MISO Sales ELL	0	0	(47,821.71)	0.00
Rev 201512 MISO Sales ELL KWH	(1,789,262)	0	0.00	0.00
Rev 201512 MISO Uplift ELL	0	0	0.00	172,553.80
Rev 201603 MISO Admin Sched 24 ELL	0	0	0.00	233.78
Rev 201603 MISO Ancillaries ELL	0	0	(11,642.79)	0.00
Rev 201603 MISO Congestion AAR ELL	0	0	0.00	5,463.25
Rev 201603 MISO Congestion ELL	0	0	0.00	(389,121.01)
Rev 201603 MISO Losses ELL	0	0	0.00	(10,136.17)
Rev 201603 MISO Net Balance ELL	0	0	(22,816.56)	0.00
Rev 201603 MISO Other Admin ELL	0	0	0.00	200.17
Rev 201603 MISO Other Charges ELL	0	0	0.00	50,492.21
Rev 201603 MISO Payable to QFs ELL	0	0	0.00	77.37
Rev 201603 MISO Purchases ELL	0	0	0.00	(50,220.39)
Rev 201603 MISO Purchases ELL KWH	0	(2,352,374)	0.00	0.00
Rev 201603 MISO Rsrc Adqcy Auc ELL	0	0	0.00	5,114.97
Rev 201603 MISO Sales ELL	0	0	24,676.00	0.00
Rev 201603 MISO Sales ELL KWH	1,247,921	0	0.00	0.00
Rev 201603 MISO Uplift ELL	0	0	0.00	(18,731.69)
Subtotal Non-Associated Companies - MISO	286,566,822	295,090,101	5,853,410.56	11,108,076.41
Non-MISO Subtotals	816,159,461	817,930,343	10,183,873.87	7,166,369.77
MISO Subtotals	286,566,822	295,090,101	5,853,410.56	11,108,076.41
Totals	1,102,716,283	1,113,020,444	16,037,284.43	18,274,446.18

Attachment Snapshot 20160503115649

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Company Summary - Entergy Louisiana, LLC

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
ESI Payable to Entergy Louisiana, LLC from Non-MISO				3,017,504.10
ESI Receivable from Entergy Louisiana, LLC to MISO				5,264,665.85
ESI Receivable from Entergy Louisiana, LLC				2,237,161.75

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Company Summary - Entergy New Orleans, Inc.

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	146,379,304	13,677,209	2,638,294.55	424,650.16
ACADIA 2 - UPP from LA Desig Energy	0	4,410,051	0.00	0.00
ARK NU 1 - UPP from AR Desig Energy	0	16,461,477	0.00	0.00
ARK NU 1 - UPP from LA Desig Energy	0	302,770	0.00	0.00
ARK NU 2 - UPP from AR Desig Energy	0	19,555,677	0.00	0.00
ARK NU 2 - UPP from LA Desig Energy	0	359,906	0.00	0.00
BURAS 8 - UPP from LA Desig Energy	0	37	0.00	0.00
G GULF 1L - UPP from LA Desig Energy	0	2,234,972	0.00	0.00
GGULF RET - UPP from AR Desig Energy	0	14,347,849	0.00	0.00
GGULF RET - UPP from LA Desig Energy	0	264,004	0.00	0.00
GGULF RP - UPP from AR Desig Energy	0	6,772,919	0.00	0.00
GGULF RP - UPP from LA Desig Energy	0	124,628	0.00	0.00
INDEPN 1 - UPP from AR Desig Energy	0	2,651,577	0.00	0.00
INDEPN 1 - UPP from LA Desig Energy	0	48,802	0.00	0.00
L GPSY 2 - UPP from LA Desig Energy	0	548,877	0.00	0.00
L GPSY 3 - UPP from LA Desig Energy	0	4,131,097	0.00	0.00
MONTAUK - UPP from LA Desig Energy	0	38,353	0.00	0.00
NINEMI 3 - UPP from LA Desig Energy	0	79,118	0.00	0.00
NINEMI 4 - UPP from LA Desig Energy	0	1,665,001	0.00	0.00
NINEMI 5 - UPP from LA Desig Energy	0	4,929,941	0.00	0.00
NINEMI 6 - UPP from LA Desig Energy	0	82,650,729	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY - UPP from Desig	0	3,988,937	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION - Desig	0	368,368	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION - Desig	0	35,328	0.00	0.00
PERVIL 1 - UPP from LA Desig Energy	0	1,142,495	0.00	0.00
PERVIL 2 - UPP from LA Desig Energy	0	13,271	0.00	0.00
RVRBND 1 - UPP from LA Desig Energy	0	70,048,748	0.00	0.00
TOLEDO 1 - UPP from LA Desig Energy	0	134,322	0.00	0.00
VIDALIA - UPP from LA Desig Energy	0	1,866,915	0.00	0.00
WATERF 3 - UPP from LA Desig Energy	0	15,674,772	0.00	0.00
WH BLF 1 - UPP from AR Desig Energy	0	100,968	0.00	0.00
WH BLF 1 - UPP from LA Desig Energy	0	2,018	0.00	0.00
Equalized Res Charge	0	0	526,026.24	0.00
Trans Equal Charge	0	0	0.00	216,290.24
Rev - Exch Energy Purchases	0	0	0.00	5,919.10
Rev - Exch Energy Purchases KWH	0	(142,912)	0.00	0.00
Rev - Exch Energy Sales	0	0	30,916.40	0.00
Rev - Exch Energy Sales KWH	(129,229)	0	0.00	0.00
Rev - Reserve Equalization ENOI	0	0	2,827.04	0.00
Rev - UPP Purchases - KWH	0	126,593	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	146,260,075	268,634,817	3,198,064.23	646,859.60
Non-Associated Companies - Joint Account Purchases				
Exelon Admin Miso Charge	0	0	0.00	17.40
Rev - JAP Eng Expenses ENOI	0	0	0.00	233.12
SRMPA Resource Auction Results CAP	0	0	0.00	(48.56)
Subtotal Non-Associated Companies - Joint Account Purchases	0	0	0.00	201.96
Non-Associated Companies - MISO				
EES MISO DA Purchases	0	3,485,626	0.00	72,208.78
EES MISO DA Sales	16,832,109	0	441,183.00	0.00
EES MISO RT Purchases	0	26,367,216	0.00	729,757.43
EES MISO RT Sales	1,410,294	0	33,078.00	0.00
MISO Admin	0	0	0.00	77,356.09
MISO Admin Sched 24	0	0	0.00	6,401.72
MISO Ancillaries	0	0	0.00	27,039.57
MISO Congestion	0	0	0.00	32,596.28
MISO Congestion_ARR	0	0	10,237.92	0.00
MISO Losses	0	0	0.00	168,591.09
MISO Other Charges	0	0	0.00	32.92
MISO Resource Adequacy Auction Revenue	0	0	0.00	3,515.85
MISO Uplift	0	0	0.00	96,936.64
Net Balance for Sales	0	0	(213,728.70)	0.00

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Rev 201512 MISO Admin Sched 24	0	0	0 00	(0 67)
Rev 201512 MISO Ancillaries	0	0	(48 06)	0 00
Rev 201512 MISO Congestion	0	0	39,259 61	0 00
Rev 201512 MISO Congestion AAR	0	0	0 00	1,506 76
Rev 201512 MISO Losses	0	0	0 00	(1,279 43)
Rev 201512 MISO Net Balance	0	0	1,499 33	0 00
Rev 201512 MISO Other Admin	0	0	0 00	(33 86)
Rev 201512 MISO Other Charges	0	0	0 00	(13,048 82)
Rev 201512 MISO Purchases	0	0	0 00	2,707 30
Rev 201512 MISO Purchases KWH	0	118,453	0 00	0 00
Rev 201512 MISO Sales	0	0	(1,198 13)	0 00
Rev 201512 MISO Sales KWH	(39,650)	0	0 00	0 00
Rev 201512 MISO Uplift	0	0	0 00	8,667 07
Rev 201603 MISO Admin Sched 24	0	0	0 00	26 48
Rev 201603 MISO Ancillaries	0	0	(1,074 26)	0 00
Rev 201603 MISO Congestion	0	0	0 00	(23,345 34)
Rev 201603 MISO Congestion AAR	0	0	0 00	398 02
Rev 201603 MISO Losses	0	0	0 00	(812 08)
Rev 201603 MISO Net Balance	0	0	(2,584 51)	0 00
Rev 201603 MISO Other Admin	0	0	0 00	22 68
Rev 201603 MISO Other Charges	0	0	0 00	5,762 34
Rev 201603 MISO Purchases	0	0	0 00	(5,731 24)
Rev 201603 MISO Purchases KWH	0	(268,455)	0 00	0 00
Rev 201603 MISO Rsrce Adqcy Auc	0	0	0 00	583 74
Rev 201603 MISO Sales	0	0	3,893 34	0 00
Rev 201603 MISO Sales KWH	178,972	0	0 00	0 00
Rev 201603 MISO Uplift	0	0	0 00	761 02
Subtotal Non-Associated Companies - MISO	18,381,725	29,702,840	310,517.54	1,190,620.34
Non-MISO Subtotals	146,260,075	268,634,817	3,198,064.23	647,061.46
MISO Subtotals	18,381,725	29,702,840	310,517.54	1,190,620.34
Totals	164,631,800	298,337,657	3,508,581.77	1,837,681.80
ESI Payable to Entergy New Orleans, Inc. from Non-MISO				2,551,002.77
ESI Receivable from Entergy New Orleans, Inc. to MISO				880,102.80
ESI Payable to Entergy New Orleans, Inc.				1,670,899.97

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Company Summary - Entergy Texas, Inc

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	0	409,159,442	0 00	10,803,254 10
CALCASIEU 1 - UPP from LA Desig Energy	0	9,126,025	0 00	0 00
CALCASIEU 2 - UPP from LA Desig Energy	0	328,244	0 00	0 00
NELSON 4 - UPP from LA Desig Energy	0	471,750	0 00	0 00
PERVIL 1 - UPP from LA Desig Energy	0	79,167,387	0 00	0 00
PERVIL 2 - UPP from LA Desig Energy	0	919,597	0 00	0 00
RVRBND 1 - UPP from LA Desig Energy	0	200,998,287	0 00	0 00
WILLOW GLEN 2 - UPP from LA Desig Energy	0	6,858,620	0 00	0 00
WILLOW GLEN 4 - UPP from LA Desig Energy	0	43,087,775	0 00	0 00
CARVILLE A BASE IN Desig Energy	30,120,000	0	0 00	0 00
CARVILLE B BASE IN Desig Energy	4,320,000	0	0 00	0 00
CARVILLE C BASE IN Desig Energy	120,000	0	0 00	0 00
CARVILLE RAMP IN Desig Energy	201,500	0	0 00	0 00
LEWIS CREEK 1 Desig Energy	75,063,950	0	0 00	0 00
LEWIS CREEK 2 Desig Energy	82,221,550	0	0 00	0 00
SABINE 1 Desig Energy	23,095,357	0	0 00	0 00
SABINE 3 Desig Energy	102,619,939	0	0 00	0 00
SABINE 4 Desig Energy	127,135,149	0	0 00	0 00
SABINE 5 Desig Energy	45,264,037	0	0 00	0 00
Equalized Res Charge	0	0	0 00	860,846 35
Trans Equal Charge	0	0	0 00	982,065 21
Rev - Exch Energy Purchases	0	0	0 00	43,198 06
Rev - Exch Energy Purchases KWH	0	501,236	0 00	0 00
Rev - Exch Energy Sales	0	0	(11,743 81)	0 00
Rev - Exch Energy Sales KWH	(277,368)	0	0 00	0 00
Rev - Reserve Equalization ETI	0	0	0 00	(17,583 03)
Rev - UPP Purchases - KWH	0	(22,330)	0 00	0 00
Rev - UPP Sales - KWH	(105,103)	0	0 00	0 00
Subtotal Purchases and Sales - Associated Companies	489,779,011	760,596,033	(11,743.81)	12,671,780.69

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - Joint Account Purchases				
CARVILLE A BASE IN RE Energy	0	60,240,000	0 00	997,750 20
CARVILLE B BASE IN RE Energy	0	8,640,000	0 00	138,051 72
CARVILLE C BASE IN RE Energy	0	240,000	0 00	4,839 68
CARVILLE RAMP IN RE Energy	0	403,000	0 00	5,502 43
ETI SRMPA FREE NEL 1 RE Energy	0	768,072	0 00	0 00
ETI SRMPA FREE NEL 2 RE Energy	0	1,692,097	0 00	0 00
ETI SRMPA PPA AS ENG RE Energy	0	50,659,167	0 00	1,891,130 36
ETI SRMPA PPA NEL 1 RE Energy	0	31,446,704	0 00	1,173,920 13
ETI SRMPA PPA NEL 2 RE Energy	0	69,254,627	0 00	2,585,307 65
ETI SRMPA PPA ON RES RE Energy	0	3,600,000	0 00	134,389 45
EXELON FRONTIER 10YR RE Energy	0	55,201,890	0 00	888,375 85
SAN JACINTO 2 RE Energy	0	8,111,000	0 00	136,302 29
CARVILLE - 485 MW - CAP CHG	0	0	0 00	1,206,292 00
CARVILLE - CHG - Startup Charge	0	0	0 00	25,377 14
CARVILLE MISO Charges	0	0	0 00	5,034 62
CENTRAL LA ELEC CO - 2279 - CAP CHG	0	0	0 00	157,500 00
ENG ADJ - EXPENSE	0	0	0 00	(0 01)
ETEC - RE eng adj	0	0	0 00	0 21
ETEC - San Jacinto MISO Charge	0	0	0 00	(702 40)
ETEC - San Jacinto MISO Non Admin Charge	0	0	0 00	(657 36)
ETEC - San Jacinto Start Charges	0	0	0 00	25,663 88
ETEC SAN JAC- 75 935 MW - CAP CHG	0	0	0 00	292,000 00
EXELON - Rounding	0	0	0 00	0 06
EXELON 300 10YR- CAP CHG	0	0	0 00	3,328,200 00
EXELON GENERATION COMPANY LLC - CHG - Startup Charge	0	0	0 00	9,970 00
Exelon Admin Miso Charge	0	0	0 00	52 27
Exelon Energy Miso Charge	0	0	0 00	(4,571 81)
Exelon Uplift Miso Charge	0	0	0 00	(15,830 51)
Exelon Uplift True Up Miso Charge	0	0	0 00	(9,859 90)
Rev - JAP Cap Expenses ETI	0	0	0 00	(33,751 11)
Rev - JAP Eng Expenses ETI	0	0	0 00	416,904 37
Rev - JAP Eng Expenses ETI KWH	0	2,809	0 00	0 00
SAM RAYBURN MUNICIPAL PWR AUT - ENG CHG ADJ - Expense	0	0	0 00	(1,258,273 82)
SRMPA - 225 MW - CAP CHG	0	0	0 00	675,000 00
SRMPA MISO CHARGES	0	0	0 00	23,520 07
SRMPA Resource Auction Results CAP	0	0	0 00	(145 88)

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Company Summary - Entergy Texas, Inc

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Subtotal Non-Associated Companies - Joint Account Purchases	0	290,259,366	0.00	12,797,491.58
Non-Associated Companies - MISO	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
EES MISO DA Purchases	0	10,408,102	0 00	215,615 91
EES MISO DA Sales	153,410,272	0	5,246,446 56	0 00
EES MISO RT Purchases	0	78,732,648	0 00	2,179,057 89
EES MISO RT Sales	16,041,102	0	581,952 98	0 00
MISO Admin	0	0	0 00	232,365 42
MISO Admin Sched 24	0	0	0 00	19,229 74
MISO Ancillaries	0	0	0 00	61,959 45
MISO Congestion	0	0	0 00	174,639 94
MISO Congestion_ARR	0	0	54,851 38	0 00
MISO Losses	0	0	0 00	550,357 32
MISO Other Charges	0	0	0 00	98 29
MISO Payable to QFs	0	17,278,105	0 00	439,296 20
MISO Resource Adequacy Auction Revenue	0	0	0 00	10,498 33
MISO Uplift	0	0	289,595 18	0 00
Net Balance for Sales	0	0	(640,912 07)	0 00
Rev 201512 MISO Admin Sched 24	0	0	0 00	(1 98)
Rev 201512 MISO Ancillaries	0	0	68 80	0 00
Rev 201512 MISO Congestion	0	0	152,942 30	0 00
Rev 201512 MISO Congestion AAR	0	0	0 00	7,763 03
Rev 201512 MISO Losses	0	0	0 00	(5,009 19)
Rev 201512 MISO Net Balance	0	0	4,490 38	0 00
Rev 201512 MISO Other Admin	0	0	0 00	(100 97)
Rev 201512 MISO Other Charges	0	0	0 00	(38,800 89)
Rev 201512 MISO Payable to QFs	0	0	0 00	(136 73)
Rev 201512 MISO Purchases	0	0	0 00	8,050 30
Rev 201512 MISO Purchases KWH	0	352,255	0 00	0 00
Rev 201512 MISO Sales	0	0	1,383 35	0 00
Rev 201512 MISO Sales KWH	476,093	0	0 00	0 00
Rev 201512 MISO Uplift	0	0	0 00	58,310 22
Rev 201603 MISO Admin Sched 24	0	0	0 00	80 17
Rev 201603 MISO Ancillaries	0	0	(3,409 43)	0 00
Rev 201603 MISO Congestion	0	0	0 00	(152,313 01)
Rev 201603 MISO Congestion AAR	0	0	0 00	2,066 11
Rev 201603 MISO Losses	0	0	0 00	(3,050 28)
Rev 201603 MISO Net Balance	0	0	(7,480 71)	0 00
Rev 201603 MISO Other Admin	0	0	0 00	68 64
Rev 201603 MISO Other Charges	0	0	0 00	17,338 53
Rev 201603 MISO Payable to QFs	0	0	0 00	42 77
Rev 201603 MISO Purchases	0	0	0 00	(17,245 35)
Rev 201603 MISO Purchases KWH	0	(807,784)	0 00	0 00
Rev 201603 MISO Rsrc Adqcy Auc	0	0	0 00	1,756 43
Rev 201603 MISO Sales	0	0	49,991 66	0 00
Rev 201603 MISO Sales KWH	1,185,205	0	0 00	0 00
Rev 201603 MISO Uplift	0	0	0 00	(23,009 97)
Subtotal Non-Associated Companies - MISO	171,112,672	105,963,326	5,729,920.38	3,738,926.32
Non-MISO Subtotals	489,779,011	1,040,655,399	(11,743.81)	25,469,272.27
MISO Subtotals	171,112,672	105,963,326	5,729,920.38	3,738,926.32
Totals	660,891,683	1,146,618,725	5,718,176.57	29,208,198.59
ESI Receivable from Entergy Texas, Inc to Non-MISO				25,481,016.08
ESI Payable to Entergy Texas, Inc from MISO				1,990,994.06
ESI Receivable from Entergy Texas, Inc				23,490,022.02

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ESI Payable to Entergy Louisiana, LLC from Non-MISO	3,017,504.10
ESI Receivable from Entergy Louisiana, LLC to MISO	5,254,665.85
Net Receivable from Entergy Louisiana, LLC	2,237,161.75
ESI Payable to Entergy New Orleans, Inc from Non-MISO	2,551,002.77
ESI Receivable from Entergy New Orleans, Inc to MISO	880,102.80
Net Payable to Entergy New Orleans, Inc	1,670,899.97
ESI Receivable from Entergy Texas, Inc to Non-MISO	25,481,016.08
ESI Payable to Entergy Texas, Inc from MISO	1,990,994.06
Net Receivable from Entergy Texas, Inc	23,490,022.02
Net Receivable from System Companies	19,912,609.21
Net Receivable from MISO	4,143,774.59
Net Receivable from System Companies/MISO	24,056,283.80
Net Payable to Outside Companies/MISO	(24,056,283.80)

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Joint Account / Individual Company Purchases

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Description	KWH	Mills per KWH	Charge
AGRI DELIVERED			
LA	505,942	21.0412	10,645.62
Total	505,942	21.0412	10,645.62
AGRI DISPATCHED			
LA	4,432,691	57.6813	255,683.28
Total	4,432,691	57.6813	255,683.28
CARVILLE A BASE IN			
ETI	60,240,000	16.5629	997,750.20
Total	60,240,000	16.5629	997,750.20
CARVILLE B BASE IN			
ETI	8,640,000	15.9782	138,051.72
Total	8,640,000	15.9782	138,051.72
CARVILLE C BASE IN			
ETI	240,000	20.1653	4,839.68
Total	240,000	20.1653	4,839.68
CARVILLE RAMP IN			
ETI	403,000	13.6537	5,502.43
Total	403,000	13.6537	5,502.43
EES MISO DA PURCH			
LA	30,452,660	20.7162	630,862.41
NO	3,485,626	20.7162	72,208.78
ETI	10,408,102	20.7162	215,615.91
Total	44,346,388	20.7162	918,687.10
EES MISO RT PURCH			
LA	230,360,917	27.6767	6,375,625.41
NO	26,367,216	27.6767	729,757.43
ETI	78,732,648	27.6767	2,179,057.89
Total	335,460,781	27.6767	9,284,440.73
ETI SRMPA FREE NEL 1			
ETI	768,072	0.0000	0.00
Total	768,072	0.0000	0.00
ETI SRMPA FREE NEL 2			
ETI	1,692,097	0.0000	0.00
Total	1,692,097	0.0000	0.00
ETI SRMPA PPA AS ENG			
ETI	50,659,167	37.3305	1,891,130.36
Total	50,659,167	37.3305	1,891,130.36
ETI SRMPA PPA NEL 1			
ETI	31,446,704	37.3305	1,173,920.13
Total	31,446,704	37.3305	1,173,920.13
ETI SRMPA PPA NEL 2			
ETI	69,254,627	37.3305	2,585,307.65
Total	69,254,627	37.3305	2,585,307.65
ETI SRMPA PPA ON RES			
ETI	3,600,000	37.3304	134,389.45
Total	3,600,000	37.3304	134,389.45
EXELON FRONTIER 10YR			
ETI	55,201,890	16.0932	888,375.85
Total	55,201,890	16.0932	888,375.85
MONTAUK			
LA	2,087,312	46.7300	97,540.19
Total	2,087,312	46.7300	97,540.19
OCCIDENTAL POWER SERVICES/BASE CAPACITY			
LA	216,790,500	18.0323	3,909,231.59
Total	216,790,500	18.0323	3,909,231.59
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION			

Attachment Snapshot 20160503115649

RunID 41338

Billing Snapshot 20160503102313

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EES
Intra-System Billing-201604RA

Date range - 20160401 through 20160430
Joint Account / Individual Company Purchases

Attachment 11
Page 36

Description	KWH	Mills per KWH	Charge
LA	20,020,000	20.4576	409,561.83
Total	20,020,000	20.4576	409,561.83
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION			
LA	1,920,000	25.5995	49,151.03
Total	1,920,000	25.5995	49,151.03
RAIN SCHEDULED			
LA	18,758,910	41.8553	785,159.82
Total	18,758,910	41.8553	785,159.82
RAIN UNSCHEDULED			
LA	668,640	26.9083	17,991.94
Total	668,640	26.9083	17,991.94
SAN JACINTO 2			
ETI	8,111,000	16.8046	136,302.29
Total	8,111,000	16.8046	136,302.29

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EES
Intra-System Billing-201604RA Date range - 20160401 through 20160430
Purchase Capacity and Reserve Sharing Charges - Dollars

Attachment 11
Page 37

Description	System	LA	NO	ETI
AGRILECTRIC - 8.5 MW - CAP CHG	40,473.59	40,473.59	0.00	0.00
CARVILLE - 485 MW - CAP CHG	1,206,292.00	0.00	0.00	1,206,292.00
CENTRAL LA ELEC CO - 2279 - CAP CHG	175,000.00	17,500.00	0.00	157,500.00
CENTRAL LA ELEC CO - 2280 - CAP CHG	13,000.00	13,000.00	0.00	0.00
ETEC SAN JAC- 75.935 MW - CAP CHG	292,000.00	0.00	0.00	292,000.00
EXELON 300 10YR- CAP CHG	3,328,200.00	0.00	0.00	3,328,200.00
OCCIDENTAL - CAP CHG	1,310,000.00	1,310,000.00	0.00	0.00
RAIN - 28 MW - CAP CHG	284,535.02	284,535.02	0.00	0.00
SRMPA - 225 MW - CAP CHG	675,000.00	0.00	0.00	675,000.00
Totals	7,324,500.61	1,665,508.61	0.00	5,658,992.00

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EES

Intra-System Billing-201605RA

Date range - 20160501 through 20160531

KWH Log Sheet Reconciliation - Entergy Louisiana, LLC

Attachment 1

Page 1

Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
ACADIA 2	4,549,515	0	4,549,515	0	0	0	0	0
ACADIA 2/ANR E	192,063,891	192,063,891	0	0	0	0	0	0
ACADIA 2/ANR I	14,803,299	14,803,299	0	0	0	0	0	0
ACADIA 2/PINE PRAIRIE E	159,467,883	159,467,883	0	0	0	0	0	0
ARK NU 1	316,691	0	316,691	0	0	0	0	0
ARK NU 1/NUCLEAR	16,901,374	16,901,374	0	0	0	0	0	0
ARK NU 2	356,819	0	356,819	0	0	0	0	0
ARK NU 2/NUCLEAR	19,030,707	19,030,707	0	0	0	0	0	0
BURAS 8	184	0	184	0	0	0	0	0
BURAS 8/LGS I	9,816	0	0	9,816	0	0	0	0
CALCASIEU 1	11,225,100	0	11,225,100	0	0	0	0	0
CALCASIEU 1/Aux	(135,000)	(135,000)	0	0	0	0	0	0
CALCASIEU 1/GSPL E	5,232,060	4,165,430	0	370,304	0	0	696,325	1
CALCASIEU 1/GSPL I	9,954,840	9,736,881	0	173,109	0	0	44,850	0
CALCASIEU 2	3,171,350	0	3,171,350	0	0	0	0	0
CALCASIEU 2/Aux	(83,000)	(83,000)	0	0	0	0	0	0
CALCASIEU 2/GSPL E	4,111,135	3,985,911	0	0	0	0	125,224	0
CALCASIEU 2/GSPL I	179,515	179,515	0	0	0	0	0	0
G GULF 1L	2,466,770	0	2,466,770	0	0	0	0	0
G GULF 1L/NUCLEAR	131,597,986	131,597,986	0	0	0	0	0	0
GGULF RET	15,835,889	15,544,493	291,396	0	0	0	0	0
GGULF RP	7,475,381	7,337,829	137,552	0	0	0	0	0
INDEPN 1	47,843	0	47,843	0	0	0	0	0
L GPSY 2	956,483	0	956,483	0	0	0	0	0
L GPSY 2/Aux	(320,000)	(320,000)	0	0	0	0	0	0
L GPSY 2/BRDGLN E	8,368,981	7,409,611	0	611,993	0	0	347,374	3
L GPSY 2/CGT E	8,819,920	8,735,285	0	0	0	0	84,635	0
L GPSY 2/CGT M	1,400,258	1,292,149	0	16,533	0	0	91,576	0
L GPSY 2/GSPL E	13,192,711	12,551,849	0	118,019	0	0	522,843	0
L GPSY 2/GSPL M	838,133	686,672	0	33,683	0	0	117,778	0
L GPSY 2/PELICAN E	10,196,629	2,268,200	0	1,747,412	0	0	6,181,017	0
L GPSY 2/PELICAN I	8,209,885	6,496,316	0	1,166,300	0	0	547,269	0
L GPSY 3	1,365,040	0	1,365,040	0	0	0	0	0
L GPSY 3/Aux	(1,173,000)	(1,173,000)	0	0	0	0	0	0
L GPSY 3/BRDGLN E	13,450,707	13,168,814	0	281,892	0	0	0	1
L GPSY 3/CGT E	17,295,269	17,295,269	0	0	0	0	0	0
L GPSY 3/CGT M	2,509,515	2,509,515	0	0	0	0	0	0
L GPSY 3/GSPL E	2,873,431	2,873,431	0	0	0	0	0	0
L GPSY 3/GSPL M	823,333	794,928	0	28,405	0	0	0	0
L GPSY 3/PELICAN E	29,934,635	13,365,150	0	2,944,613	0	0	13,624,870	2
L GPSY 3/PELICAN I	5,935,070	4,899,179	0	62,162	0	0	973,729	0
LAGN BC2_3/COAL	60,539,955	52,262,646	0	5,591,087	0	0	2,686,218	4
LEWIS CREEK 1/COPANO E	11,109,436	11,061,367	0	0	0	0	48,069	0
LEWIS CREEK 1/COPANO M	7,635,716	7,278,902	0	1,022	0	0	355,792	0
LEWIS CREEK 1/TEJAS E	10,676,925	10,664,028	0	0	0	0	12,897	0
LEWIS CREEK 1/TEJAS M	10,554,327	10,374,946	0	0	0	0	179,381	0
LEWIS CREEK 1/TETCO E	13,517,662	13,517,662	0	0	0	0	0	0
LEWIS CREEK 1/TETCO I	833,638	833,638	0	0	0	0	0	0
LEWIS CREEK 1/TETCO M	30,736,071	30,627,127	0	0	0	0	108,944	0
LEWIS CREEK 2/COPANO E	1,397,827	1,397,827	0	0	0	0	0	0
LEWIS CREEK 2/TEJAS E	428,223	428,223	0	0	0	0	0	0
LEWIS CREEK 2/TETCO E	75,505,620	75,505,045	0	0	0	0	575	0
LEWIS CREEK 2/TETCO I	3,708,329	3,708,329	0	0	0	0	0	0
LEWIS CREEK 2/TETCO M	4,814,976	4,814,976	0	0	0	0	0	0
MONTAUK	39,869	0	39,869	0	0	0	0	0

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EES

Intra-System Billing-201605RA

Date range - 20160501 through 20160531
KWH Log Sheet Reconciliation - Entergy Louisiana, LLC

Attachment 1

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
NELSON 4	18,431,930	0	18,431,930	0	0	0	0	0
NELSON 4/Aux	(2,039,000)	(2,039,000)	0	0	0	0	0	0
NELSON 4/TENN E	6,256,812	5,607,367	0	517,873	0	0	131,571	1
NELSON 4/TETCO E	10,785,738	9,834,615	0	872,247	0	0	78,876	0
NELSON 4/TETCO I	7,894,768	7,894,768	0	0	0	0	0	0
NELSON 6/Aux	(614,304)	(614,304)	0	0	0	0	0	0
NELSON 6/GSU COAL	48,210,131	25,907,462	0	22,302,653	0	0	0	16
NINEMI 3	48,726	0	48,726	0	0	0	0	0
NINEMI 3/Aux	(351,000)	(351,000)	0	0	0	0	0	0
NINEMI 3/PELICAN E	2,599,274	838,403	0	444,527	0	0	1,316,343	1
NINEMI 4	6,887,622	0	6,887,622	0	0	0	0	0
NINEMI 4/BRDGLN E	55,515,700	50,254,119	0	4,675,279	0	0	586,294	8
NINEMI 4/CGT E	33,583,153	33,583,153	0	0	0	0	0	0
NINEMI 4/CGT M	4,993,275	4,977,810	0	0	0	0	15,465	0
NINEMI 4/GSPL E	23,490,383	22,717,617	0	690,097	0	0	82,668	1
NINEMI 4/GSPL M	19,851,022	16,462,638	0	2,116,627	0	0	1,271,753	4
NINEMI 4/LGS E	4,811,293	1,411,028	0	2,498,204	0	0	902,061	0
NINEMI 4/PELICAN E	186,319,456	71,235,715	0	53,682,881	0	0	61,400,822	38
NINEMI 4/PELICAN I	38,875,096	32,479,676	0	4,123,672	0	0	2,271,742	6
NINEMI 5	5,383,088	0	5,383,088	0	0	0	0	0
NINEMI 5/Aux	(524,000)	(524,000)	0	0	0	0	0	0
NINEMI 5/BRDGLN E	48,262,871	47,518,378	0	0	0	0	744,493	0
NINEMI 5/CGT E	104,599,088	104,564,732	0	0	0	0	34,356	0
NINEMI 5/CGT M	17,147,329	16,607,119	0	7,853	0	0	532,357	0
NINEMI 5/GSPL E	80,508,881	78,927,622	0	0	0	0	1,581,259	0
NINEMI 5/GSPL I	1,217,454	1,182,803	0	0	0	0	34,651	0
NINEMI 5/GSPL M	7,322,031	7,025,899	0	0	0	0	296,132	0
NINEMI 5/PELICAN E	2,945,781	2,473,267	0	0	0	0	472,514	0
NINEMI 5/PELICAN I	25,172,477	23,168,027	0	158,858	0	0	1,845,592	0
NINEMI 6	45,163,450	0	45,163,450	0	0	0	0	0
NINEMI 6/Aux	(403,911)	(403,911)	0	0	0	0	0	0
NINEMI 6/GSPL E	82,392,632	82,392,632	0	0	0	0	0	0
NINEMI 6/GSPL I	21,605,107	21,605,107	0	0	0	0	0	0
NINEMI 6/GSPL M	65,780,006	65,780,006	0	0	0	0	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	4,238,432	0	4,238,432	0	0	0	0	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	188,968	0	188,968	0	0	0	0	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	34,680	0	34,680	0	0	0	0	0
OUACHITA 3/SIGCO I	8,375,614	8,375,614	0	0	0	0	0	0
OUACHITA 3/SIGPL E	119,463,386	119,463,386	0	0	0	0	0	0
PERVIL 1	122,936,801	0	122,936,801	0	0	0	0	0
PERVIL 1/ENBRIDGE E	2,055,521	2,055,521	0	0	0	0	0	0
PERVIL 1/TENN E	128,092,352	128,092,352	0	0	0	0	0	0
PERVIL 1/TENN I	5,135,916	5,135,916	0	0	0	0	0	0
PERVIL 1/TENN M	121,976,591	121,973,579	0	0	0	0	3,012	0
PERVIL 2	333,697	0	333,697	0	0	0	0	0
PERVIL 2/Aux	(75,000)	(75,000)	0	0	0	0	0	0
PERVIL 2/TENN M	698,303	649,724	0	48,578	0	0	0	1
RVRBND 1	289,553,305	0	289,553,305	0	0	0	0	0
RVRBND 1/NUCLEAR	432,200,799	432,200,799	0	0	0	0	0	0
SABINE 1/ENBRIDGE E	11,002,782	10,778,203	0	56,078	0	0	168,501	0
SABINE 1/ENBRIDGE M	24,819,052	23,649,731	0	0	0	0	1,169,321	0
SABINE 1/TETCO E	761,231	761,231	0	0	0	0	0	0
SABINE 3/ENBRIDGE E	15,712,159	15,431,404	0	100,209	0	0	180,545	1
SABINE 3/ENBRIDGE M	45,167,000	43,064,229	0	267,626	0	0	1,835,144	1
SABINE 3/TEJAS E	1,679,904	1,679,434	0	0	0	0	470	0

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ETI Exhibit No. 10

EES
Intra-System Billing-201605RA

Date range - 20160501 through 20160531
KWH Log Sheet Reconciliation - Entergy Louisiana, LLC

Attachment 1
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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
SABINE 3/TETCO E	53,517,434	53,452,916	0	23,383	0	0	41,135	0
SABINE 4/ENBRIDGE E	7,141,544	7,141,544	0	0	0	0	0	0
SABINE 4/ENBRIDGE M	5,946,707	5,946,707	0	0	0	0	0	0
SABINE 4/STORAGE I	14,231,311	14,231,311	0	0	0	0	0	0
SABINE 4/TETCO E	132,715,192	132,573,281	0	0	0	0	141,911	0
SABINE 5/ENBRIDGE M	5,845,815	3,497,273	0	1,746,064	0	0	602,477	1
STERLN 7/Aux	(323,000)	(323,000)	0	0	0	0	0	0
TOLEDO 1	138,835	0	138,835	0	0	0	0	0
TOLEDO 1/HYDRO	16,066,427	16,066,427	0	0	0	0	0	0
UNION 3/TRANS UNION I	4,401,002	3,420,558	0	0	0	0	980,444	0
UNION 3/TRANS-UNION E	180,682,452	180,152,284	0	0	0	0	530,168	0
UNION 4/TRANS UNION I	15,641,280	11,397,922	0	0	0	0	4,243,358	0
UNION 4/TRANS-UNION E	167,641,476	166,340,004	0	0	0	0	1,301,472	0
VIDALIA	1,561,877	0	1,561,877	0	0	0	0	0
VIDALIA/HYDRO	83,322,347	83,322,347	0	0	0	0	0	0
WATERF 1	480	0	480	0	0	0	0	0
WATERF 1/Aux	(1,655,000)	(1,655,000)	0	0	0	0	0	0
WATERF 1/CGT E	778	778	0	0	0	0	0	0
WATERF 1/CGT M	120	120	0	0	0	0	0	0
WATERF 1/PELICAN E	24,622	0	0	24,622	0	0	0	0
WATERF 2	1,874,628	0	1,874,628	0	0	0	0	0
WATERF 2/Aux	(739,000)	(739,000)	0	0	0	0	0	0
WATERF 2/BRDGLN E	26,980,679	26,291,412	0	54,242	0	0	635,024	1
WATERF 2/CGT E	21,589,676	21,589,676	0	0	0	0	0	0
WATERF 2/CGT M	3,121,114	3,076,891	0	44,223	0	0	0	0
WATERF 2/PELICAN E	35,073,906	21,947,436	0	2,477,151	0	0	10,649,316	3
WATERF 2/PELICAN I	13,242,997	12,652,854	0	303,160	0	0	286,983	0
WATERF 3	16,172,917	0	16,172,917	0	0	0	0	0
WATERF 3/NUCLEAR	862,789,083	862,789,083	0	0	0	0	0	0
WATERF 4	883	0	883	0	0	0	0	0
WATERF 4/#2 OIL	47,117	0	0	47,117	0	0	0	0
WATERF 4/Aux	(48,000)	(48,000)	0	0	0	0	0	0
WH BLF 2	5,550	0	5,550	0	0	0	0	0
WILLOW GLEN 2/Aux	(203,000)	(203,000)	0	0	0	0	0	0
WILLOW GLEN 4/Aux	(408,000)	(408,000)	0	0	0	0	0	0
INDEPN 1/COAL	2,549,422	1,449,327	0	1,100,085	0	0	0	10
WH BLF 2/COAL	296,098	146,723	0	149,372	0	0	0	3
Un-accounted In	667	667	0	0	0	0	0	0
Exchange	32,964,877	32,964,877	0	0	0	0	0	0
AGRI Delivered	458,590	458,590	0	0	0	0	0	0
AGRI Dispatched	6,320,229	6,320,229	0	0	0	0	0	0
Air Liquide Geismar/QF	87,830	87,830	0	0	0	0	0	0
CARVILLE A BASE IN	65,027,500	65,027,500	0	0	0	0	0	0
CARVILLE B BASE IN	49,567,000	49,567,000	0	0	0	0	0	0
CARVILLE C BASE IN	5,340,650	5,340,650	0	0	0	0	0	0
CARVILLE RAMP IN	1,388,646	1,388,646	0	0	0	0	0	0
EES MISO DA PURCH	132,820,606	124,956,846	0	4,638,482	0	0	3,225,270	8
EES MISO RT PURCH	264,969,635	205,017,433	0	8,073,450	0	0	51,878,749	3
Formosa Plastics/QF	7,663,930	7,673,030	0	190,900	0	0	0	0
Georgia Gulf/QF	6,598,480	6,102,547	0	495,932	0	0	0	1
Int Paper TI Bgisa/QF	14,449	14,449	0	0	0	0	0	0
Kaiser4 Raw/QF	6,062,050	5,663,750	0	398,300	0	0	0	0
MONTAUK	2,126,412	2,126,412	0	0	0	0	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	226,111,068	211,611,935	0	0	0	0	14,499,133	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	10,081,032	9,255,684	0	0	0	0	825,348	0

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EES**Intra-System Billing-201605RA****Date range - 20160501 through 20160531****KWH Log Sheet Reconciliation - Entergy Louisiana, LLC****Attachment 1****Page 4**

Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	1,850,120	830,919	0	0	0	0	1,019,201	0
RAIN Scheduled	19,736,340	19,736,340	0	0	0	0	0	0
RAIN Unscheduled	1,351,980	1,351,980	0	0	0	0	0	0
Shell Chemical/QF	11,446,333	10,923,311	0	523,022	0	0	0	0
Totals	5,782,665,667	4,924,210,663	537,880,481	126,009,117	0	0	194,665,297	119

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EES
Intra-System Billing-201605RADate range - 20160501 through 20160531
KWH Log Sheet Reconciliation - Entergy New Orleans, Inc.Attachment 1
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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
ACADIA 2/ANR E	2,385,512	64,991	0	2,320,521	0	0	0	0
ACADIA 2/ANR I	183,863	40,967	0	142,896	0	0	0	0
ACADIA 2/PINE PRAIRIE E	1,980,140	67,474	0	1,912,666	0	0	0	0
ARK NU 1/NUCLEAR	17,534,756	17,534,756	0	0	0	0	0	0
ARK NU 2/NUCLEAR	19,744,345	19,744,345	0	0	0	0	0	0
BURAS 8/LGS I	184	0	0	184	0	0	0	0
G GULF 1L/NUCLEAR	2,466,770	2,466,770	0	0	0	0	0	0
G GULF 1N/NUCLEAR	162,792,918	162,792,918	0	0	0	0	0	0
GGULF RET	16,127,285	16,127,285	0	0	0	0	0	0
GGULF RP	7,612,933	7,612,933	0	0	0	0	0	0
L GPSY 2/BRDGLN E	156,903	3,475	0	146,921	0	0	6,507	0
L GPSY 2/CGT E	165,344	2,485	0	161,272	0	0	1,587	0
L GPSY 2/CGT M	26,245	471	0	24,057	0	0	1,717	0
L GPSY 2/GSPL E	247,311	1,029	0	236,486	0	0	9,796	0
L GPSY 2/GSPL M	15,711	234	0	13,270	0	0	2,207	0
L GPSY 2/PELICAN E	191,090	0	0	75,258	0	0	115,832	0
L GPSY 2/PELICAN I	153,879	5,992	0	137,631	0	0	10,256	0
L GPSY 3/BRDGLN E	252,208	0	0	252,208	0	0	0	0
L GPSY 3/CGT E	324,234	1,442	0	322,792	0	0	0	0
L GPSY 3/CGT M	47,043	192	0	46,851	0	0	0	0
L GPSY 3/GSPL E	53,853	0	0	53,853	0	0	0	0
L GPSY 3/GSPL M	15,435	0	0	15,435	0	0	0	0
L GPSY 3/PELICAN E	561,027	0	0	305,680	0	0	255,347	0
L GPSY 3/PELICAN I	111,240	0	0	92,986	0	0	18,254	0
MICHOD 2/Aux	(685,000)	(685,000)	0	0	0	0	0	0
MICHOD 3/Aux	(165,000)	(165,000)	0	0	0	0	0	0
NINEMI 3/PELICAN E	48,726	0	0	24,069	0	0	24,657	0
NINEMI 4/BRDGLN E	1,040,782	0	0	1,029,794	0	0	10,988	0
NINEMI 4/CGT E	629,603	0	0	629,603	0	0	0	0
NINEMI 4/CGT M	93,591	0	0	93,301	0	0	290	0
NINEMI 4/GSPL E	440,366	0	0	438,817	0	0	1,549	0
NINEMI 4/GSPL M	372,134	1,043	0	347,252	0	0	23,839	0
NINEMI 4/LGS E	90,181	0	0	73,277	0	0	16,904	0
NINEMI 4/PELICAN E	3,492,263	12	0	2,341,445	0	0	1,150,806	0
NINEMI 4/PELICAN I	728,702	10,599	0	675,520	0	0	42,583	0
NINEMI 5/BRDGLN E	904,689	14,708	0	876,034	0	0	13,947	0
NINEMI 5/CGT E	1,960,858	13,242	0	1,946,972	0	0	644	0
NINEMI 5/CGT M	321,400	2,605	0	308,819	0	0	9,976	0
NINEMI 5/GSPL E	1,509,044	1,210	0	1,478,202	0	0	29,632	0
NINEMI 5/GSPL I	22,822	0	0	22,172	0	0	650	0
NINEMI 5/GSPL M	137,252	0	0	131,704	0	0	5,548	0
NINEMI 5/PELICAN E	55,219	0	0	46,363	0	0	8,856	0
NINEMI 5/PELICAN I	471,804	23,765	0	413,451	0	0	34,588	0
NINEMI 6/GSPL E	21,917,847	1,622,455	0	20,295,392	0	0	0	0
NINEMI 6/GSPL I	5,747,124	8,913	0	5,738,211	0	0	0	0
NINEMI 6/GSPL M	17,498,479	0	0	17,498,479	0	0	0	0
PERVIL 1/ENBRIDGE E	13,966	1,794	0	12,172	0	0	0	0
PERVIL 1/TENN E	871,142	826,265	0	44,877	0	0	0	0
PERVIL 1/TENN I	34,922	12,564	0	22,358	0	0	0	0
PERVIL 1/TENN M	828,887	134,513	0	694,354	0	0	20	0
PERVIL 2/TENN M	4,747	0	0	4,747	0	0	0	0
RVRBND 1/NUCLEAR	74,831,458	74,693,663	0	137,795	0	0	0	0
TOLEDO 1/HYDRO	138,835	138,835	0	0	0	0	0	0
UNION 1/TRANS UNION I	18,606,308	695,589	0	13,384,061	0	0	4,526,658	0
UNION 1/TRANS-UNION E	324,145,132	157,655,900	0	164,914,275	0	0	1,574,957	0

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EES

Intra-System Billing-201605RA

Date range - 20160501 through 20160531

KWH Log Sheet Reconciliation - Entergy New Orleans, Inc.

Attachment 1

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
VIDALIA/HYDRO	1,561,877	1,561,877	0	0	0	0	0	0
WATERF 1/CGT E	15	0	0	15	0	0	0	0
WATERF 1/CGT M	2	0	0	2	0	0	0	0
WATERF 1/PELICAN E	463	0	0	463	0	0	0	0
WATERF 2/BRDGLN E	505,922	2,860	0	491,168	0	0	11,894	0
WATERF 2/CGT E	404,704	3,461	0	401,243	0	0	0	0
WATERF 2/CGT M	58,495	606	0	57,889	0	0	0	0
WATERF 2/PELICAN E	657,321	2,670	0	455,084	0	0	199,567	0
WATERF 2/PELICAN I	248,186	8,682	0	234,134	0	0	5,370	0
WATERF 3/NUCLEAR	16,172,917	16,172,917	0	0	0	0	0	0
WATERF 4/#2 OIL	883	0	0	883	0	0	0	0
INDEPN 1/COAL	2,645,108	8,683	0	2,636,425	0	0	0	0
WH BLF 2/COAL	332,726	0	0	332,726	0	0	0	0
EES MISO DA PURCH	15,058,153	4,522,997	0	10,169,500	0	0	365,656	0
EES MISO RT PURCH	30,040,158	3,534,573	0	20,623,984	0	0	5,881,601	0
MONTAUK	39,869	39,869	0	0	0	0	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	4,238,432	28,520	0	3,938,127	0	0	271,785	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	188,968	0	0	173,497	0	0	15,471	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	34,680	0	0	15,575	0	0	19,105	0
Totals	781,447,391	487,363,149	0	279,415,198	0	0	14,669,044	0

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ETI Exhibit No. 10

EES
Intra-System Billing-201605RADate range - 20160501 through 20160531
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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
CALCASIEU 1/GSPL E	3,867,284	3,352,609	0	0	0	0	514,675	0
CALCASIEU 1/GSPL I	7,357,816	7,324,666	0	0	0	0	33,150	0
CALCASIEU 2/GSPL E	3,038,670	2,946,113	0	0	0	0	92,557	0
CALCASIEU 2/GSPL I	132,680	132,680	0	0	0	0	0	0
CARVILLE A BASE IN	65,027,500	0	65,027,500	0	0	0	0	0
CARVILLE B BASE IN	49,567,000	0	49,567,000	0	0	0	0	0
CARVILLE C BASE IN	5,340,650	0	5,340,650	0	0	0	0	0
CARVILLE RAMP IN	1,388,646	0	1,388,646	0	0	0	0	0
LAWN BC2_3/COAL	44,747,157	42,761,715	0	0	0	0	1,985,442	0
LEWIS CREEK 1	85,063,775	0	85,063,775	0	0	0	0	0
LEWIS CREEK 1/COPANO E	8,211,084	8,175,554	0	0	0	0	35,530	0
LEWIS CREEK 1/COPANO M	5,643,963	5,380,966	0	0	0	0	262,997	0
LEWIS CREEK 1/TEJAS E	7,891,503	7,881,969	0	0	0	0	9,534	0
LEWIS CREEK 1/TEJAS M	7,801,233	7,668,634	0	0	0	0	132,599	0
LEWIS CREEK 1/TETCO E	9,991,211	9,991,211	0	0	0	0	0	0
LEWIS CREEK 1/TETCO I	616,154	616,154	0	0	0	0	0	0
LEWIS CREEK 1/TETCO M	22,718,077	22,637,551	0	0	0	0	80,526	0
LEWIS CREEK 2	85,854,975	0	85,854,975	0	0	0	0	0
LEWIS CREEK 2/COPANO E	1,033,278	1,033,278	0	0	0	0	0	0
LEWIS CREEK 2/TEJAS E	316,537	316,537	0	0	0	0	0	0
LEWIS CREEK 2/TETCO E	55,808,330	55,807,905	0	0	0	0	425	0
LEWIS CREEK 2/TETCO I	2,741,000	2,741,000	0	0	0	0	0	0
LEWIS CREEK 2/TETCO M	3,558,880	3,558,880	0	0	0	0	0	0
NELSON 4/TENN E	4,624,627	4,527,384	0	0	0	0	97,243	0
NELSON 4/TETCO E	7,972,060	7,913,764	0	0	0	0	58,296	0
NELSON 4/TETCO I	5,835,243	5,835,243	0	0	0	0	0	0
NELSON 6/Aux	(454,150)	(454,150)	0	0	0	0	0	0
NELSON 6/GSU COAL	35,633,769	35,633,768	0	0	0	0	0	1
PERVIL 1/ENBRIDGE E	968,276	968,276	0	0	0	0	0	0
PERVIL 1/TENN E	60,341,277	60,341,277	0	0	0	0	0	0
PERVIL 1/TENN I	2,419,369	2,419,369	0	0	0	0	0	0
PERVIL 1/TENN M	57,458,962	57,457,545	0	0	0	0	1,417	0
PERVIL 2/TENN M	328,950	328,950	0	0	0	0	0	0
RVRBND 1/NUCLEAR	214,721,847	214,721,847	0	0	0	0	0	0
SABINE 1	36,583,065	0	36,583,065	0	0	0	0	0
SABINE 1/Aux	(639,901)	(639,901)	0	0	0	0	0	0
SABINE 1/ENBRIDGE E	8,132,531	8,007,974	0	0	0	0	124,557	0
SABINE 1/ENBRIDGE M	18,344,469	17,480,151	0	0	0	0	864,318	0
SABINE 1/TETCO E	562,648	562,648	0	0	0	0	0	0
SABINE 2/Aux	(909,271)	(909,271)	0	0	0	0	0	0
SABINE 3	116,076,497	0	116,076,497	0	0	0	0	0
SABINE 3/ENBRIDGE E	11,613,289	11,479,837	0	0	0	0	133,452	0
SABINE 3/ENBRIDGE M	33,384,730	32,028,269	0	0	0	0	1,356,461	0
SABINE 3/TEJAS E	1,241,672	1,241,325	0	0	0	0	347	0
SABINE 3/TETCO E	39,555,988	39,525,581	0	0	0	0	30,407	0
SABINE 4	160,034,754	0	160,034,754	0	0	0	0	0
SABINE 4/ENBRIDGE E	5,278,447	5,278,447	0	0	0	0	0	0
SABINE 4/ENBRIDGE M	4,395,339	4,395,339	0	0	0	0	0	0
SABINE 4/STORAGE I	10,518,628	10,518,628	0	0	0	0	0	0
SABINE 4/TETCO E	98,094,154	97,989,253	0	0	0	0	104,901	0
SABINE 5	5,845,815	0	5,845,815	0	0	0	0	0
SABINE 5/Aux	(786,562)	(786,562)	0	0	0	0	0	0
SABINE 5/ENBRIDGE M	4,320,810	3,875,480	0	0	0	0	445,330	0
TOLEDO 1/HYDRO	6,406,988	6,406,988	0	0	0	0	0	0
Un-accounted In	78	78	0	0	0	0	0	0

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EES
Intra-System Billing-201605RA

Date range - 20160501 through 20160531
KWH Log Sheet Reconciliation - Entergy Texas, Inc

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
Exchange	372,459,438	372,459,438	0	0	0	0	0	0
Air Liquide PtNecha/QF	1,506,381	1,506,381	0	0	0	0	0	0
BASF Port Arthur/QF	8,911,560	8,911,560	0	0	0	0	0	0
CARVILLE A BASE IN	65,027,500	65,027,500	0	0	0	0	0	0
CARVILLE B BASE IN	49,567,000	49,567,000	0	0	0	0	0	0
CARVILLE C BASE IN	5,340,650	5,340,650	0	0	0	0	0	0
CARVILLE RAMP IN	1,388,638	1,388,638	0	0	0	0	0	0
EES MISO DA PURCH	45,174,439	44,077,473	0	0	0	0	1,096,966	0
EES MISO RT PURCH	90,120,483	72,475,707	0	0	0	0	17,644,776	0
ETI SRMPA FREE NEL 1	1,178,769	1,178,769	0	0	0	0	0	0
ETI SRMPA FREE NEL 2	1,681,403	1,681,403	0	0	0	0	0	0
ETI SRMPA PPA AS ENG	37,972,648	14,636,253	0	0	0	0	23,336,395	0
ETI SRMPA PPA NEL 1	48,256,685	20,502,405	0	0	0	0	27,754,280	0
ETI SRMPA PPA NEL 2	68,816,190	24,801,009	0	0	0	0	44,015,180	1
ETI SRMPA PPA ON RES	3,720,000	1,231,037	0	0	0	0	2,488,961	2
EXELON FRONTIER 10YR	87,574,600	87,574,600	0	0	0	0	0	0
Goodyear Tire/QF	1,342,790	1,342,790	0	0	0	0	0	0
Huntsman/QF	837,141	837,141	0	0	0	0	0	0
SAN JACINTO 2	18,857,686	18,857,686	0	0	0	0	0	0
Totals	2,336,366,802	1,601,872,399	610,782,677	0	0	0	122,700,722	4

EES
Intra-System Billing-201605RA

Date range - 20160501 through 20160531
KWH Energy Summary

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	System Sales	Unaccounted
LA	5,782,665,667	4,924,210,653	537,880,481	126,009,117	0	0	194,565,297	119
NO	781,447,391	487,363,149	0	279,415,198	0	0	14,669,044	0
ETI	2,335,355,802	1,601,872,399	610,782,677	0	0	0	122,700,722	4
Totals	8,899,468,860	7,013,446,201	1,148,663,158	405,424,315	0	0	331,935,063	123

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EES
Intra-System Billing-201605RA

Date range - 20160501 through 20160531
Joint Account Purchases - KWH

Attachment 1
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Description	System	LA	NO	ETI
EES MISO DA PURCH	193,053,198	132,820,606	15,058,153	45,174,439
EES MISO RT PURCH	385,130,276	264,969,635	30,040,158	90,120,483
Totals	578,183,474	397,790,241	45,098,311	135,294,922

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EES
Intra-System Billing-201605RA

Date range - 20160501 through 20160531
Individual Company Purchases - KWH

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Description	System	LA	NO	ETI
AGRI DELIVERED	458,590	458,590	0	0
AGRI DISPATCHED	6,320,229	6,320,229	0	0
CARVILLE A BASE IN	130,055,000	0	0	130,055,000
CARVILLE B BASE IN	99,134,000	0	0	99,134,000
CARVILLE C BASE IN	10,681,300	0	0	10,681,300
CARVILLE RAMP IN	2,777,284	0	0	2,777,284
ETI SRMPA FREE NEL 1	1,178,769	0	0	1,178,769
ETI SRMPA FREE NEL 2	1,681,403	0	0	1,681,403
ETI SRMPA PPA AS ENG	37,972,648	0	0	37,972,648
ETI SRMPA PPA NEL 1	48,256,685	0	0	48,256,685
ETI SRMPA PPA NEL 2	68,816,190	0	0	68,816,190
ETI SRMPA PPA ON RES	3,720,000	0	0	3,720,000
EXELON FRONTIER 10YR	87,574,600	0	0	87,574,600
MONTAUK	2,166,281	2,166,281	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	230,349,500	230,349,500	0	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION	10,270,000	10,270,000	0	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION	1,884,800	1,884,800	0	0
RAIN SCHEDULED	19,736,340	19,736,340	0	0
RAIN UNSCHEDULED	1,351,980	1,351,980	0	0
SAN JACINTO 2	18,857,686	0	0	18,857,686
Totals	783,243,285	272,537,720	0	\$10,705,565

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EES
Intra-System Billing-201605RA

Date range - 20160501 through 20160531
Energy Sold to Exchange - Entergy Louisiana, LLC

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Source	KWH	Mills per KWH	Cost
BURAS 8/LGS I	9,816	48.747963	478.51
CALCASIEU 1/GSPL E	370,304	27.419850	10,153.68
CALCASIEU 1/GSPL I	173,109	25.866131	4,477.66
EES MISO DA PURCH	4,638,482	40.308612	186,970.77
EES MISO RT PURCH	8,073,450	60.225662	486,228.87
Formosa Plastics/QF	190,900	110.759036	21,143.90
Georgia Gulf/QF	495,932	174.148916	86,366.02
INDEPN 1/COAL	1,100,085	29.103887	32,016.75
Kaisr4 Rain/QF	398,300	53.114938	21,155.68
L GPSY 2/BRDGLN E	611,993	26.200937	16,034.79
L GPSY 2/CGT M	16,533	24.652513	407.58
L GPSY 2/GSPL E	118,019	24.560622	2,898.62
L GPSY 2/GSPL M	33,683	25.952855	874.17
L GPSY 2/PELICAN E	1,747,412	29.108642	50,864.79
L GPSY 2/PELICAN I	1,166,300	25.411078	29,636.94
L GPSY 3/BRDGLN E	281,892	25.917905	7,306.05
L GPSY 3/GSPL M	28,405	25.165640	714.83
L GPSY 3/PELICAN E	2,944,613	28.242445	83,163.07
L GPSY 3/PELICAN I	62,162	24.962356	1,551.71
LAGN BC2_3/COAL	5,591,087	26.376835	147,475.18
LEWIS CREEK 1/COPANO M	1,022	23.463796	23.98
NELSON 4/TENN E	517,873	27.993968	14,497.32
NELSON 4/TETCO E	872,247	27.538748	24,020.59
NELSON 6/GSU COAL	22,302,653	28.714723	640,414.50
NINEMI 3/PELICAN E	444,527	36.589386	16,264.97
NINEMI 4/BRDGLN E	4,675,279	26.357781	123,229.98
NINEMI 4/GSPL E	890,097	26.665193	18,401.57
NINEMI 4/GSPL M	2,116,627	25.930960	54,886.17
NINEMI 4/LGS E	2,498,204	28.030865	70,026.82
NINEMI 4/PELICAN E	53,682,881	29.107452	1,562,571.87
NINEMI 4/PELICAN I	4,123,672	25.626648	105,675.89
NINEMI 5/CGT M	7,853	24.199669	190.04
NINEMI 5/PELICAN I	158,858	24.631935	3,912.98
PERVIL 2/TENN M	48,578	27.104862	1,316.70
SABINE 1/ENBRIDGE E	56,078	26.098113	1,463.53
SABINE 3/ENBRIDGE E	100,209	23.579319	2,362.86
SABINE 3/ENBRIDGE M	267,626	24.362506	6,520.04
SABINE 3/TETCO E	23,383	23.252790	543.72
SABINE 5/ENBRIDGE M	1,746,064	26.644378	46,522.79
Shell Chemical/QF	523,022	80.348513	42,024.04
WATERF 1/PELICAN E	24,622	30.490618	750.74
WATERF 2/BRDGLN E	54,242	25.598429	1,388.51
WATERF 2/CGT M	44,223	23.635439	1,045.23
WATERF 2/PELICAN E	2,477,151	27.992379	69,341.35
WATERF 2/PELICAN I	303,160	24.109942	7,309.17
WATERF 4/#2 OIL	47,117	229.471953	10,812.03
WH BLF 2/COAL	149,372	31.288059	4,673.56
Totals	126,009,117	31.903331	4,020,110.52

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EES
Intra-System Billing-201605RA

Date range - 20160501 through 20160531
Energy Sold to Exchange - Entergy New Orleans, Inc.

Attachment 2
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Source	KWH	Mills per KWH	Cost
ACADIA 2/ANR E	2,320,521	17 106969	39,697 08
ACADIA 2/ANR I	142,896	16 314382	2,331 26
ACADIA 2/PINE PRAIRIE E	1,912,666	17 331641	33,149 64
BURAS 8/LGS I	184	48 750000	8 97
EES MISO DA PURCH	10,169,500	29 653929	301,565 63
EES MISO RT PURCH	20,623,984	26 807269	552,872 69
INDEPN 1/COAL	2,636,425	29 102967	76,727 79
L GPSY 2/BRDGLN E	146,921	24 877587	3,655 04
L GPSY 2/CGT E	161,272	23 465574	3,784 34
L GPSY 2/CGT M	24,057	24 653947	593 10
L GPSY 2/GSPL E	236,486	24 107431	5,701 07
L GPSY 2/GSPL M	13,270	25 953278	344 40
L GPSY 2/PELICAN E	75,258	29 367775	2,210 16
L GPSY 2/PELICAN I	137,631	25 265020	3,477 25
L GPSY 3/BRDGLN E	252,208	25 054003	6,318 82
L GPSY 3/CGT E	322,792	22 641020	7,308 34
L GPSY 3/CGT M	46,851	23 892553	1,119 39
L GPSY 3/GSPL E	53,853	24 144430	1,300 25
L GPSY 3/GSPL M	15,435	25 165533	388 43
L GPSY 3/PELICAN E	305,680	28 448541	8,696 15
L GPSY 3/PELICAN I	92,986	25 409094	2,362 69
NINEMI 3/PELICAN E	24,069	36 586065	880 59
NINEMI 4/BRDGLN E	1,029,794	25 910852	26,682 84
NINEMI 4/CGT E	629,603	23 161278	14,582 41
NINEMI 4/CGT M	93,301	24 642716	2,299 19
NINEMI 4/GSPL E	438,817	25 295829	11,100 24
NINEMI 4/GSPL M	347,252	25 927079	9,003 23
NINEMI 4/LGS E	73,277	28 033762	2,054 23
NINEMI 4/PELICAN E	2,341,445	29 287320	68,574 65
NINEMI 4/PELICAN I	675,520	26 066541	17,608 47
NINEMI 5/BRDGLN E	876,034	24 063027	21,080 03
NINEMI 5/CGT E	1,946,972	23 382329	45,524 74
NINEMI 5/CGT M	308,819	24 197896	7,472 77
NINEMI 5/GSPL E	1,478,202	24 441741	36,129 83
NINEMI 5/GSPL I	22,172	24 093902	534 21
NINEMI 5/GSPL M	131,704	25 444178	3,351 10
NINEMI 5/PELICAN E	46,363	28 896318	1,339 72
NINEMI 5/PELICAN I	413,451	25 153380	10,399 69
NINEMI 6/GSPL E	20,295,392	16 684343	338,615 29
NINEMI 6/GSPL I	5,738,211	17 412375	99,915 88
NINEMI 6/GSPL M	17,498,479	16 937620	296,382 58
OCCIDENTAL POWER SERVICES/BASE	3,938,127	18 692079	73,611 78
OCCIDENTAL POWER SERVICES/DAY-	173,497	20 670444	3,586 26
OCCIDENTAL POWER SERVICES/INTRA-	15,575	26 044944	405 65
PERVIL 1/ENBRIDGE E	12,172	18 359348	223 47
PERVIL 1/TENN E	44,877	15 533124	697 08
PERVIL 1/TENN I	22,358	15 393148	344 16
PERVIL 1/TENN M	694,354	16 379080	11,372 88
PERVIL 2/TENN M	4,747	27 105540	128 67
RVRBND 1/NUCLEAR	137,795	8 656918	1,192 88
UNION 1/TRANS UNION I	13,384,061	18 094684	242,180 35
UNION 1/TRANS-UNION E	164,914,275	15 800235	2,605,684 32
WATERF 1/CGT E	15	26 000000	0 39
WATERF 1/CGT M	2	25 000000	0 05
WATERF 1/PELICAN E	463	30 475162	14 11
WATERF 2/BRDGLN E	491,168	24 422784	11,995 69
WATERF 2/CGT E	401,243	22 459956	9,011 90
WATERF 2/CGT M	57,889	23 635924	1,368 26
WATERF 2/PELICAN E	455,084	27 982768	12,734 51
WATERF 2/PELICAN I	234,134	24 577550	5,754 44
WATERF 4/#2 OIL	883	229 467724	202 62
WH BLF 2/COAL	332,726	31 287616	10,410 27
Totals	279,415,198	18.102322	5,058,063.92

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EES
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Date range - 20160501 through 20160531
Energy Sold to Exchange - Entergy Texas, Inc

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Source	KWH	Mills per KWH	Cost
Totals	0		0.00

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Date range - 20160501 through 20160531
Energy Sold to Exchange

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Page 15

Company	KWH	Mills per KWH	Cost
Entergy Louisiana, LLC	126,009,117	31.903331	4,020,110.52
Entergy New Orleans, Inc	279,415,198	18.102322	5,058,063.92
Totals	405,424,315	22.391786	9,078,174.44

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EES
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Energy Purchased from Exchange

Attachment 2
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Company	KWH	Mills per KWH	Cost
Entergy Louisiana, LLC	32,964,877	17.212667	567,413.45
Entergy Texas, Inc	372,459,438	22.850169	8,510,761.05
Totals	405,424,315	22.391786	9,078,174.50

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Unit Power Purchases - KWH

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Generating Unit	LA	NO	ETI
ACADIA 2 - UPP from LA	0	4,549,515	0
ARK NU 1 - UPP from AR	17,218,065	17,218,065	0
ARK NU 1 - UPP from LA	0	316,691	0
ARK NU 2 - UPP from AR	19,387,526	19,387,526	0
ARK NU 2 - UPP from LA	0	356,819	0
BURAS 6 - UPP from LA	0	184	0
CALCASIEU 1 - UPP from LA	0	0	11,225,100
CALCASIEU 2 - UPP from LA	0	0	3,171,350
CARVILLE A BASE IN - UPP from ETI	65,027,500	0	0
CARVILLE B BASE IN - UPP from ETI	49,567,000	0	0
CARVILLE C BASE IN - UPP from ETI	5,340,650	0	0
CARVILLE RAMP IN - UPP from ETI	1,388,646	0	0
G GULF 1L - UPP from LA	0	2,466,770	0
GGULF RET - UPP from AR	15,835,889	15,835,889	0
GGULF RET - UPP from LA	0	291,396	0
GGULF RP - UPP from AR	7,475,381	7,475,381	0
GGULF RP - UPP from LA	0	137,552	0
INDEPN 1 - UPP from AR	2,597,265	2,597,265	0
INDEPN 1 - UPP from LA	0	47,843	0
L GPSY 2 - UPP from LA	0	956,483	0
L GPSY 3 - UPP from LA	0	1,365,040	0
LEWIS CREEK 1 - UPP from ETI	85,063,775	0	0
LEWIS CREEK 2 - UPP from ETI	85,854,975	0	0
MONTAUK - UPP from LA	0	39,869	0
NELSON 4 - UPP from LA	0	0	18,431,930
NINEMI 3 - UPP from LA	0	48,726	0
NINEMI 4 - UPP from LA	0	6,887,622	0
NINEMI 5 - UPP from LA	0	5,383,088	0
NINEMI 6 - UPP from LA	0	45,163,450	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY -	0	4,238,432	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	0	188,968	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	0	34,680	0
PERVIL 1 - UPP from LA	0	1,748,917	121,187,884
PERVIL 2 - UPP from LA	0	4,747	328,950
RVRBND 1 - UPP from LA	0	74,831,458	214,721,847
SABINE 1 - UPP from ETI	36,583,065	0	0
SABINE 3 - UPP from ETI	118,076,497	0	0
SABINE 4 - UPP from ETI	160,034,754	0	0
SABINE 5 - UPP from ETI	5,845,815	0	0
TOLEDO 1 - UPP from LA	0	138,835	0
VIDALIA - UPP from LA	0	1,561,877	0
WATERF 1 - UPP from LA	0	480	0
WATERF 2 - UPP from LA	0	1,874,628	0
WATERF 3 - UPP from LA	0	16,172,917	0
WATERF 4 - UPP from LA	0	883	0
WH BLF 2 - UPP from AR	301,648	327,176	0
WH BLF 2 - UPP from LA	0	5,550	0
Totals	673,598,451	231,654,722	369,067,061

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Date range - 20160501 through 20160531
Joint Account Deliveries

Attachment 3
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Company / Type	KWH	Mills per KWH	Charge
EES MISO DA SALE	298,742,822	23.342451	6,973,389.56
EES MISO RT SALE	33,192,241	21.059756	699,020.50
Totals	331,935,063	23.114190	7,672,410.06

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Intra-System Billing-201605RA Joint Account Delivery Sources - Entergy Louisiana, LLC Page 19

Source	KWH	Mills per KWH	Charge
CALCASIEU 1/GSPL E	696,325	25 341888	17,646 19
CALCASIEU 1/GSPL I	44,850	23 674693	1,061 81
CALCASIEU 2/GSPL E	125,224	27 314013	3,420 37
EES MISO DA PURCH	3,225,270	31 309568	100,981 81
EES MISO RT PURCH	51,878,749	26 220482	1,360,285 78
L GPSY 2/BRDGLN E	347,374	24 057730	8,357 03
L GPSY 2/CGT E	84,635	20 720151	1,753 65
L GPSY 2/CGT M	91,576	22 290666	2,041 29
L GPSY 2/GSPL E	522,843	21 676737	11,333 53
L GPSY 2/GSPL M	117,778	24 010681	2,827 93
L GPSY 2/PELICAN E	6,181,017	27 243308	168,391 35
L GPSY 2/PELICAN I	547,269	22 828079	12,493 10
L GPSY 3/PELICAN E	13,624,870	25 912200	353,050 36
L GPSY 3/PELICAN I	973,729	21 613200	21,045 40
LAGN BC2 3/COAL	2,686,218	23 986604	64,460 11
LEWIS CREEK 1/COPANO E	48,069	19 762425	949 96
LEWIS CREEK 1/COPANO M	355,792	20 956373	7,456 11
LEWIS CREEK 1/TEJAS E	12,897	19 623944	253 09
LEWIS CREEK 1/TEJAS M	179,381	21 009193	3,768 65
LEWIS CREEK 1/TETCO M	108,944	19 468901	2,121 02
LEWIS CREEK 2/TETCO E	575	18 452174	10 61
NELSON 4/TENN E	131,571	22 446360	2,953 29
NELSON 4/TETCO E	78,876	21 498048	1,695 68
NINEMI 3/PELICAN E	1,316,343	28 284079	37,231 55
NINEMI 4/BRDGLN E	586,294	22 527793	13,207 91
NINEMI 4/CGT M	15,465	21 567410	333 54
NINEMI 4/GSPL E	82,668	21 144578	1,747 98
NINEMI 4/GSPL M	1,271,753	22 290775	28,348 36
NINEMI 4/LGS E	902,061	24 189805	21,820 68
NINEMI 4/PELICAN E	61,400,822	25 829753	1,585,968 06
NINEMI 4/PELICAN I	2,271,742	22 679675	51,522 37
NINEMI 5/BRDGLN E	744,493	23 476863	17,478 36
NINEMI 5/CGT E	34,356	21 574659	741 22
NINEMI 5/CGT M	532,357	22 134620	11,783 52
NINEMI 5/GSPL E	1,581,259	21 560276	34,092 38
NINEMI 5/GSPL I	34,651	21 563591	747 20
NINEMI 5/GSPL M	296,132	23 457917	6,946 64
NINEMI 5/PELICAN E	472,514	24 761235	11,700 03
NINEMI 5/PELICAN I	1,845,592	23 116978	42,664 51
OCCIDENTAL POWER SERVICES/BASE	14,499,133	18 691400	271,009 09
OCCIDENTAL POWER SERVICES/DAY-AHEAD	825,348	20 597142	16,999 81
OCCIDENTAL POWER SERVICES/INTRA-DAY	1,019,201	25 800367	26,295 76
PERVIL 1/TENN M	3,012	14 920319	44 94
SABINE 1/ENBRIDGE E	168,501	22 187761	3,738 66
SABINE 1/ENBRIDGE M	1,169,321	22 060110	25,795 35
SABINE 3/ENBRIDGE E	180,545	20 257055	3,657 31
SABINE 3/ENBRIDGE M	1,835,144	21 373113	39,222 74
SABINE 3/TEJAS E	470	19 872340	9 34
SABINE 3/TETCO E	41,135	19 674000	809 29
SABINE 4/TETCO E	141,911	20 200689	2,866 70
SABINE 5/ENBRIDGE M	602,477	21 314075	12,841 24
UNION 3/TRANS UNION I	980,444	24 850751	24,364 77
UNION 3/TRANS-UNION E	530,168	20 152933	10,684 44
UNION 4/TRANS UNION I	4,243,358	24 509916	104,004 35
UNION 4/TRANS-UNION E	1,301,472	20 338693	26,470 24
WATERF 2/BRDGLN E	635,024	22 212121	14,105 23
WATERF 2/PELICAN E	10,649,316	25 261225	269,014 77
WATERF 2/PELICAN I	286,983	21 631281	6,207 81
Totals	194,565,297	26.044725	4,872,834.27

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EES
Intra-System Billing-201605RA Date range - 20160501 through 20160531
Joint Account Delivery Sources - Entergy New Orleans, Inc.

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Source	KWH	Mills per KWH	Charge
EES MISO DA PURCH	365,656	31.309592	11,448.54
EES MISO RT PURCH	5,881,601	26.220478	154,218.39
L GPSY 2/BRDGLN E	6,507	24.044875	156.46
L GPSY 2/CGT E	1,587	20.655325	32.78
L GPSY 2/CGT M	1,717	22.213162	38.14
L GPSY 2/GSPL E	9,796	21.667007	212.25
L GPSY 2/GSPL M	2,207	24.014499	53.00
L GPSY 2/PELICAN E	115,832	27.241436	3,155.43
L GPSY 2/PELICAN I	10,256	22.819813	234.04
L GPSY 3/PELICAN E	255,347	25.913052	6,616.82
L GPSY 3/PELICAN I	18,254	21.618275	394.62
NINEMI 3/PELICAN E	24,657	28.336375	698.69
NINEMI 4/BRDGLN E	10,988	22.545504	247.73
NINEMI 4/CGT M	290	21.448276	6.22
NINEMI 4/GSPL E	1,549	21.091026	32.67
NINEMI 4/GSPL M	23,839	22.280297	531.14
NINEMI 4/LGS E	16,904	24.199598	409.07
NINEMI 4/PELICAN E	1,150,806	25.831565	29,727.12
NINEMI 4/PELICAN I	42,583	22.686753	966.07
NINEMI 5/BRDGLN E	13,947	23.463827	327.25
NINEMI 5/CGT E	644	21.630435	13.93
NINEMI 5/CGT M	9,976	22.174218	221.21
NINEMI 5/GSPL E	29,632	21.571274	639.20
NINEMI 5/GSPL I	650	21.630769	14.06
NINEMI 5/GSPL M	5,548	23.442682	130.06
NINEMI 5/PELICAN E	8,856	24.757227	219.25
NINEMI 5/PELICAN I	34,588	23.120157	799.68
OCCIDENTAL POWER SERVICES/BASE	271,785	18.691392	5,080.04
OCCIDENTAL POWER SERVICES/DAY-AHEAD	15,471	20.597246	318.66
OCCIDENTAL POWER SERVICES/INTRA-DAY	19,105	25.800576	492.92
PERVIL 1/TENN M	20	14.500000	0.29
UNION 1/TRANS UNION I	4,526,658	24.755966	112,061.79
UNION 1/TRANS-UNION E	1,574,957	20.717962	32,629.90
WATERF 2/BRDGLN E	11,894	22.235581	264.47
WATERF 2/PELICAN E	199,567	25.257282	5,040.52
WATERF 2/PELICAN I	5,370	21.595903	115.97
Totals	14,669,044	25.056055	367,548.38

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Joint Account Delivery Sources - Entergy Texas, Inc Page 21

Source	KWH	Mills per KWH	Charge
CALCASIEU 1/GSPL E	514,675	25.343469	13,043.65
CALCASIEU 1/GSPL I	33,150	23.674208	784.80
CALCASIEU 2/GSPL E	92,557	27.314196	2,528.12
EES MISO DA PURCH	1,096,966	31.309567	34,345.53
EES MISO RT PURCH	17,644,776	26.220482	462,654.54
ETI SRMPA PPA AS ENG	23,336,395	40.119962	936,255.27
ETI SRMPA PPA NEL 1	27,754,280	40.119961	1,113,500.64
ETI SRMPA PPA NEL 2	44,015,180	40.119961	1,765,887.29
ETI SRMPA PPA ON RES	2,488,961	40.119962	99,857.02
LAGN BC2_3/COAL	1,985,442	23.996717	47,644.09
LEWIS CREEK 1/COPANO E	35,530	19.761891	702.14
LEWIS CREEK 1/COPANO M	262,997	20.955942	5,511.35
LEWIS CREEK 1/TEJAS E	9,534	19.624502	187.10
LEWIS CREEK 1/TEJAS M	132,599	21.008982	2,785.77
LEWIS CREEK 1/TETCO M	80,526	19.467874	1,567.67
LEWIS CREEK 2/TETCO E	425	18.470588	7.85
NELSON 4/TENN E	97,243	22.446037	2,182.72
NELSON 4/TETCO E	58,296	21.497015	1,253.19
PERVIL 1/TENN M	1,417	14.918843	21.14
SABINE 1/ENBRIDGE E	124,557	22.187513	2,763.61
SABINE 1/ENBRIDGE M	854,318	22.059994	19,066.85
SABINE 3/ENBRIDGE E	133,452	20.256197	2,703.23
SABINE 3/ENBRIDGE M	1,356,461	21.372645	28,991.16
SABINE 3/TEJAS E	347	19.855908	6.89
SABINE 3/TETCO E	30,407	19.673759	598.22
SABINE 4/TETCO E	104,901	20.200284	2,119.03
SABINE 5/ENBRIDGE M	445,330	21.313408	9,491.50
Totals	122,700,722	37.134748	4,566,460.37

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EES
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Joint Account Delivery Sources - Summary

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Source	KWH	Mills per KWH	Charge
Entergy Louisiana, LLC	194,565,297	25.044725	4,872,834.27
Entergy New Orleans, Inc.	14,669,044	25.056055	367,548.38
Entergy Texas, Inc.	122,700,722	37.134748	4,556,460.37
Totals	331,935,063	29.614336	9,796,843.02

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EES
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Joint Account Deliveries

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	KWH	Cost
Total Energy Supplied for Other Joint Account Sales	331,935.063	9,796,843.02
Cost to System for Other Joint Account Sales		9,796,843.02
Total Billing to Other Joint Account Sales		7,672,410.06
Net Balance From Other Joint Account Sales		(2,124,432.96)
Total Net Balance		(2,124,432.96)
Total Net Balance - Demand		0.00
Total Net Balance - Energy		(2,124,432.96)

Apportioning of Adjusted Net Balance from Joint Account Sales

Company	Resp. Ratio	Net Balance
Entergy Louisiana, LLC	0.6851 X	(2,124,432.96) = (1,461,822.32)
Entergy New Orleans, Inc	0.0777 X	(2,124,432.96) = (165,068.44)
Entergy Texas, Inc	0.2342 X	(2,124,432.96) = (497,542.20)
	1.0000	(2,124,432.96)

Apportioning of Adjusted Net Balance - Demand and Energy

Company	Demand	Energy	Total
Entergy Louisiana, LLC	0.00	(1,461,822.32)	(1,461,822.32)
Entergy New Orleans, Inc	0.00	(165,068.44)	(165,068.44)
Entergy Texas, Inc	0.00	(497,542.20)	(497,542.20)
System	0.00	(2,124,432.96)	(2,124,432.96)

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EES
Intra-System Billing-201605RA

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Coincident Peaks

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Full Load (including interruptible customers)							
Year	Month	Day	Hour	System	LA	NO	ETI
2015	5	28	17	11,991,726	8,205,952	935,814	2,849,960
2015	6	23	15	13,281,057	9,147,038	1,050,568	3,083,451
2015	7	29	16	14,124,246	9,552,290	1,154,790	3,417,166
2015	8	10	16	14,638,248	9,949,650	1,172,630	3,515,968
2015	9	8	16	12,815,090	8,757,844	1,006,825	3,050,421
2015	10	7	17	11,432,971	7,794,943	880,248	2,757,780
2015	11	23	9	10,077,257	7,047,989	718,019	2,311,249
2015	12	4	8	9,925,592	6,876,781	726,836	2,321,975
2016	1	11	9	11,224,065	7,696,100	888,687	2,639,278
2016	2	5	9	11,033,611	7,589,071	827,303	2,617,237
2016	3	15	17	10,480,175	7,380,556	783,088	2,316,531
2016	4	29	16	11,121,395	7,832,698	830,087	2,458,610
Total				142,145,433	97,830,912	10,974,895	33,339,626
12-Month Average					8,152,576	914,574	2,778,302
Responsibility Ratio					0.6882	0.0772	0.2346

Load Excluding Interruptible Customers							
Year	Month	Day	Hour	System	LA	NO	ETI
2015	5	28	17	11,694,416	7,963,730	916,086	2,814,600
2015	6	23	15	12,939,668	8,900,518	1,031,083	3,008,067
2015	7	29	16	13,879,791	9,405,999	1,143,496	3,330,296
2015	8	10	16	14,313,913	9,727,119	1,153,650	3,433,144
2015	9	8	16	12,502,646	8,541,094	987,833	2,973,719
2015	10	7	17	11,204,448	7,647,770	880,248	2,676,430
2015	11	23	9	9,853,562	6,890,632	701,717	2,261,213
2015	12	4	8	9,745,815	6,765,821	711,071	2,268,923
2016	1	11	9	10,973,405	7,524,316	876,513	2,572,576
2016	2	5	9	10,740,890	7,382,253	808,390	2,550,247
2016	3	15	17	10,220,243	7,204,130	765,378	2,250,735
2016	4	29	16	10,859,046	7,648,651	812,417	2,397,978
Total				138,927,843	95,602,033	10,787,882	32,537,928
12-Month Average					7,966,836	898,990	2,711,494
Responsibility Ratio					0.6881	0.0777	0.2342

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Date range - 20160501 through 20160531
Service Schedule MSS - 1 / Reserve Equalization

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Source	System	LA	NO	ETI
Owned Capacity (A)				
ACADIA	551 000	544 241	6 759	0 000
ANO	98 810	48 496	50 314	0 000
BIG CAJUN	249 000	143 175	0 000	105 825
BURAS	12 000	11 779	0 221	0 000
CALCASIEU	302 000	173 650	0 000	128 350
INDEPENDENCE	14 378	7 057	7 321	0 000
LEWIS CREEK	508 000	292 100	0 000	215 900
LITTLE GYPSY	931 000	913 869	17 131	0 000
MICHOUD	239 000	0 000	239 000	0 000
NELSON	799 900	459 942	0 000	339 958
NINEMILE PT	2,083 000	1,937 310	145 690	0 000
OUACHITA	243 000	243 000	0 000	0 000
PERRYVILLE	686 000	464 183	3 155	218 662
RIVERBEND	681 100	391 632	0 000	289 468
SABINE	1,825 000	1,049 375	0 000	775 625
STERLINGTON	64 000	62 822	1 178	0 000
UNION	1,514 000	1,012 000	502 000	0 000
WATERFORD	1,993 000	1,956 329	36 671	0 000
WHITE BLUFF	50 573	24 817	25 756	0 000
WILLOW GLEN	662 000	380 650	0 000	281 350
Subtotal Owned Capacity (A)	13,506.761	10,116.427	1,036.196	2,355.138
Purchased Capacity (B)				
AGRILECTRIC	8 500	8 500	0 000	0 000
CARVILLE	485 000	242 500	0 000	242 500
CLECO POWER LLC	500 000	50 000	0 000	450 000
ETEC SAN JACINTO	73 000	0 000	0 000	73 000
EXELON FRONTIER 10YR	300 000	0 000	0 000	300 000
GRAND GULF #1	393 111	174 267	218 844	0 000
GRAND GULF #1(RET/RP)	61 740	30 302	31 438	0 000
MONTAUK	3 136	3 078	0 058	0 000
MURRAY HYDRO	102 700	100 810	1 890	0 000
OCCIDENTAL-OXYTAFT	500 000	490 800	9 200	0 000
RAIN	26 800	26 800	0 000	0 000
RIVERBEND 30	291 900	191 019	100 881	0 000
SRMPA	225 000	0 000	0 000	225 000
TOLEDO BEND	69 000	49 027	0 423	19 550
Subtotal Purchased Capacity (B)	3,039.887	1,367.103	362.734	1,310.050
Totals	16,546.648	11,483.530	1,397.930	3,665.188

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Intra-System Billing-201605RA

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Service Schedule MSS - 1 / Reserve Equalization

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	LA	NO	ETI
A Total investment (Reserve Basis)	27 258922	(13 702548)	89 346587
B Cost of Capital			
Debt Ratio	0 492800	0 469577	0 499800
x Bond Cost	0 055100	0 052800	0 063400
+ Preferred Ratio	0 010400	0 041373	
x Preferred Cost	0 075800	0 048200	
+ Common Ratio	0 496800	0 489050	0 500200
x Common Cost	0 110000	0 110000	0 110000
Total Cost of Capital	0 082589	0 080583	0 086709
E Summary (\$/KVV)			
1 Cost of Money	2 251287	(1 104192)	7 747153
2 Depreciation	6 782477	6 807785	5 713082
3 Income Tax	0 945094	(0 478109)	2 647071
4 Insurance	1 622431	1 745909	1 611808
5 Property Tax	2 801039	2 601257	2 120935
6 Franchise Tax		0 205220	0 349726
7 Operations & Maintenance + Overhead	26 652338	48 974277	30 948743
Annual Cost per KW	41 054667	58 752147	51 138518
Monthly Cost per KW	3 421222	4 896012	4 261543
Monthly Cost \$/MW	3,421	4,896	4,262
System Capability (SC)	16,546 648		
Company Capability (CC)	11,483 530	1,397 930	3,665 188
Required Capability (SC x CLR/SLR)	11,386 438	1,284 863	3,875 347
Equalization Reserve (ER = CC - SC x CLR/SLR)	97 092	113 067	(210 159)
Allocation Factor			1 0000
Payments			885,727.76
Receipts	332,161.73	563,676.03	

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Service Schedule MSS - 2 / Transmission EqualizationAttachment 5
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	LA	NO	ETI
Total Investment	1,302,380,648 88	76,182,685 68	267,751,561 56
Deferred Taxes	148,084,049 87	3,067,212 20	25,996,289 98
Depreciation Reserve	488,597,255 64	17,142,574 41	83,629,278 79
Net Transmission Investment	665,699,343 37	55,972,899 07	158,125,992 79
Cost of Capital			
Debt Ratio (DR)	0 492800	0 469577	0 499800
Bond Cost (i)	0 055100	0 052800	0 063400
Preferred Ratio (PR)	0 010400	0 041373	
Preferred Cost (p)	0 075800	0 048200	
Common Ratio (ER)	0 496800	0 489050	0 500200
Common Cost (c)	0 110000	0 110000	0 110000
Total Cost of Capital (CM)	0 082589	0 080583	0 086709
Tax Rate (F)	0 034671	0 034892	0 029627
Operating Expenses			
Depreciation Factor (D)	0 0232517	0 0261631	0 0161547
Insurance Expense (I)	0 0008526		0 0033332
Property Tax (PT)	0 0077754	0 0088814	0 0074485
Franchise Tax (FT)		0 0008360	0 0012378
Operations & Maintenance (OM)	0 0385227	0 0498736	0 0315382
Total Operating Expenses	0 0704024	0 0857541	0 0597124
Net Investment Ratio (K)	0 511140	0 734719	0 590570
Annual Ownership Cost	0 254996	0 232191	0 217445
Net Transmission Investment * AOC	169,750,670 00	12,996,403 00	34,383,707 00
System Average Annual Ownership Cost		217,130,780 00 / 879,798,235 23 =	0 2467961
System Average Monthly Ownership Cost		0 2467961 / 12 =	0 0205663
Responsibility Ratio	0 6882	0 0772	0 2346
Transmission Responsibility	605,477,145 49	67,920,423 76	206,400,665 98
Investment Difference	60,222,197 88	(11,947,524 69)	(48,274,673 19)
Payments		245,716.88	992,833.45
Receipts	1,238,650.33		

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Company Summary - Entergy Louisiana, LLC

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	126,009,117	32,964,877	4,020,110.52	567,413.45
ARK NU 1 - UPP from AR Desig Energy	0	17,218,065	0.00	0.00
ARK NU 2 - UPP from AR Desig Energy	0	19,387,526	0.00	0.00
CARVILLE A BASE IN - UPP from ETI Desig Energy	0	65,027,500	0.00	0.00
CARVILLE B BASE IN - UPP from ETI Desig Energy	0	49,567,000	0.00	0.00
CARVILLE C BASE IN - UPP from ETI Desig Energy	0	5,340,650	0.00	0.00
CARVILLE RAMP IN - UPP from ETI Desig Energy	0	1,388,646	0.00	0.00
GGULF RET - UPP from AR Desig Energy	0	15,835,889	0.00	0.00
GGULF RP - UPP from AR Desig Energy	0	7,475,381	0.00	0.00
INDEPN 1 - UPP from AR Desig Energy	0	2,597,265	0.00	0.00
LEWIS CREEK 1 - UPP from ETI Desig Energy	0	85,063,775	0.00	0.00
LEWIS CREEK 2 - UPP from ETI Desig Energy	0	85,854,975	0.00	0.00
SABINE 1 - UPP from ETI Desig Energy	0	36,583,065	0.00	0.00
SABINE 3 - UPP from ETI Desig Energy	0	116,076,497	0.00	0.00
SABINE 4 - UPP from ETI Desig Energy	0	160,034,754	0.00	0.00
SABINE 5 - UPP from ETI Desig Energy	0	5,845,815	0.00	0.00
WH BLF 2 - UPP from AR Desig Energy	0	301,648	0.00	0.00
ACADIA 2 Desig Energy	4,549,515	0	0.00	0.00
ARK NU 1 Desig Energy	316,691	0	0.00	0.00
ARK NU 2 Desig Energy	356,819	0	0.00	0.00
BURAS 8 Desig Energy	184	0	0.00	0.00
CALCASIEU 1 Desig Energy	11,225,100	0	0.00	0.00
CALCASIEU 2 Desig Energy	3,171,350	0	0.00	0.00
G GULF 1L Desig Energy	2,466,770	0	0.00	0.00
GGULF RET Desig Energy	291,396	0	0.00	0.00
GGULF RP Desig Energy	137,552	0	0.00	0.00
INDEPN 1 Desig Energy	47,843	0	0.00	0.00
L GPSY 2 Desig Energy	956,483	0	0.00	0.00
L GPSY 3 Desig Energy	1,365,040	0	0.00	0.00
MONTAUK Desig Energy	39,869	0	0.00	0.00
NELSON 4 Desig Energy	18,431,930	0	0.00	0.00
NINEMI 3 Desig Energy	48,726	0	0.00	0.00
NINEMI 4 Desig Energy	6,887,622	0	0.00	0.00
NINEMI 5 Desig Energy	5,383,088	0	0.00	0.00
NINEMI 6 Desig Energy	45,163,450	0	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY Desig Energy	4,238,432	0	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION Desig	188,968	0	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION Desig	34,680	0	0.00	0.00
PERVIL 1 Desig Energy	122,936,801	0	0.00	0.00
PERVIL 2 Desig Energy	333,697	0	0.00	0.00
RVRBND 1 Desig Energy	289,553,305	0	0.00	0.00
TOLEDO 1 Desig Energy	138,835	0	0.00	0.00
VIDALIA Desig Energy	1,561,877	0	0.00	0.00
WATERF 1 Desig Energy	480	0	0.00	0.00
WATERF 2 Desig Energy	1,874,628	0	0.00	0.00
WATERF 3 Desig Energy	16,172,917	0	0.00	0.00
WATERF 4 Desig Energy	883	0	0.00	0.00
WH BLF 2 Desig Energy	5,550	0	0.00	0.00
Equalized Res Charge	0	0	332,151.73	0.00
Trans Equal Charge	0	0	1,238,550.33	0.00
Rev - Exch Energy Purchases ELL	0	0	0.00	(42,405.25)
Rev - Exch Energy Purchases ELL KWH	0	(1,940,455)	0.00	0.00
Rev - Exch Energy Sales ELL	0	0	(1,112,289.12)	0.00
Rev - Exch Energy Sales ELL KWH	34,066,349	0	0.00	0.00
Rev - Reserve Equalization ELL	0	0	15,152.49	0.00
Rev - Transmission Equalization ELL	0	0	0.00	(3,549.90)
Rev - UPP Purchases - ELL KWH	0	(11,701)	0.00	0.00
Rev - UPP Sales - ELL KWH	(78,293)	0	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	697,877,654	704,611,172	4,493,675.95	521,458.30

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - Joint Account Purchases				
AGRI Delivered RE Energy	0	458,590	0.00	9,802.51
AGRI Dispatched RE Energy	0	6,320,229	0.00	364,558.25
MONTAUK RE Energy	0	2,166,281	0.00	101,230.36
OCCIDENTAL POWER SERVICES RE Energy	0	242,504,300	0.00	4,566,621.01
RAIN Scheduled RE Energy	0	19,736,340	0.00	826,069.45
RAIN Unscheduled RE Energy	0	1,351,980	0.00	28,988.88

Attachment Snapshot 20160602115212

RunID 41623

Billing Snapshot: 20160602094706

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
AGRI ENG CHG	0	0	0 00	3 19
AGRIELECTRIC - 8.5 MW - CAP CHG	0	0	0 00	93,487 06
AGRIELECTRIC MISO CHARGES	0	0	0 00	(532 98)
CENTRAL LA ELEC CO - 2279 - CAP CHG	0	0	0 00	17,500 00
CENTRAL LA ELEC CO - 2280 - CAP CHG	0	0	0 00	13,000 00
ENG ADJ - EXPENSE	0	0	0 00	0 02
Exelon Admin Miso Charge	0	0	0 00	982 90
OCCIDENTAL - CAP CHG	0	0	0 00	2,945,000 00
OCCIDENTAL POWER SERVICES INC - Startup Charge	0	0	0 00	47,438 65
RAIN - 28 MW - CAP CHG	0	0	0 00	284,535 02
RAIN MISO CHARGES	0	0	0 00	(1,802 00)
Rev - JAP Eng Expenses ELL	0	0	0 00	6,263 16
Rev - JAP Eng Expenses ELL KWH	0	(590)	0 00	0 00
SRMPA Resource Auction Results CAP	0	0	0 00	(442 13)
TX LFG ENERGY - MISO CHARGES	0	0	0 00	(179 78)
TX LFG ENERGY - Rounding Differences	0	0	0 00	(0 05)
Subtotal Non-Associated Companies - Joint Account Purchases	0	272,637,130	0.00	9,302,623.66

Non-Associated Companies - MISO	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
EES MISO DA Purchases	0	132,820,606	0 00	3,298,569 52
EES MISO DA Sales	180,354,056	0	4,508,976 92	0 00
EES MISO RT Purchases	0	264,969,635	0 00	6,605,426 68
EES MISO RT Sales	14,211,241	0	363,857 34	0 00
MISO Admin	0	0	0 00	769,476 32
MISO Admin Sched 24	0	0	0 00	61,929 07
MISO Ancillaries	0	0	0 00	339,411 97
MISO Congestion	0	0	1,608,136 47	0 00
MISO Congestion_ARR	0	0	0 00	22,833 97
MISO Losses	0	0	0 00	2,102,342 13
MISO Other Charges	0	0	0 00	1,147 83
MISO Payable to QFs	0	32,058,623	0 00	783,772 03
MISO Resource Adequacy Auction Revenue	0	0	0 00	30,774 83
MISO Uplift	0	0	0 00	811,382 23
Net Balance for Sales	0	0	(1,461,822 32)	0 00
Rev 201601 MISO Admin Sched 24 ELL	0	0	0 00	59 56
Rev 201601 MISO Ancillaries ELL	0	0	(684 98)	0 00
Rev 201601 MISO Congestion AAR ELL	0	0	0 00	(9 77)
Rev 201601 MISO Congestion ELL	0	0	0 00	(10,659 48)
Rev 201601 MISO Losses ELL	0	0	0 00	340,286 13
Rev 201601 MISO Net Balance ELL	0	0	(4,630 39)	0 00
Rev 201601 MISO Other Admin ELL	0	0	0 00	(81 21)
Rev 201601 MISO Other Charges ELL	0	0	0 00	(0 46)
Rev 201601 MISO Payable to QFs ELL	0	0	0 00	(787 80)
Rev 201601 MISO Purchases ELL	0	0	0 00	(19,288 45)
Rev 201601 MISO Purchases ELL KWH	0	(1,286,350)	0 00	0 00
Rev 201601 MISO Sales ELL	0	0	1,699 45	0 00
Rev 201601 MISO Sales ELL KWH	108,482	0	0 00	0 00
Rev 201601 MISO Uplift ELL	0	0	0 00	(223,878 81)
Rev 201602 MISO Admin Sched 24 ELL	0	0	0 00	216 74
Rev 201602 MISO Ancillaries ELL	0	0	4,126 87	0 00
Rev 201602 MISO Congestion AAR ELL	0	0	0 00	(3 46)
Rev 201602 MISO Congestion ELL	0	0	0 00	71,007 27
Rev 201602 MISO Losses ELL	0	0	0 00	9,225 95
Rev 201602 MISO Net Balance ELL	0	0	1,489 43	0 00
Rev 201602 MISO Other Admin ELL	0	0	0 00	1,481 87
Rev 201602 MISO Other Charges ELL	0	0	0 00	(0 08)
Rev 201602 MISO Payable to QFs ELL	0	0	0 00	147 07
Rev 201602 MISO Purchases ELL	0	0	0 00	672 52
Rev 201602 MISO Purchases ELL KWH	0	56,280	0 00	0 00
Rev 201602 MISO Sales ELL	0	0	1,022 93	0 00
Rev 201602 MISO Sales ELL KWH	34,889	0	0 00	0 00
Rev 201602 MISO Uplift ELL	0	0	0 00	120,250 88
Rev 201603 MISO Admin Sched 24 ELL	0	0	0 00	1,619 41
Rev 201603 MISO Ancillaries ELL	0	0	2,294 13	0 00
Rev 201603 MISO Congestion AAR ELL	0	0	0 00	(554 12)
Rev 201603 MISO Congestion ELL	0	0	0 00	83,756 41
Rev 201603 MISO Losses ELL	0	0	0 00	(189,504 16)
Rev 201603 MISO Net Balance ELL	0	0	50,818 73	0 00
Rev 201603 MISO Other Admin ELL	0	0	0 00	9,677 17
Rev 201603 MISO Other Charges ELL	0	0	0 00	(11,776 73)
Rev 201603 MISO Payable to QFs ELL	0	0	0 00	623 61

Attachment Snapshot 2016082115212

RunID: 41623

Billing Snapshot: 20160602094706

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Rev 201603 MISO Purchases ELL	0	0	0 00	208,510 75
Rev 201603 MISO Purchases ELL KWH	0	9,759,874	0 00	0 00
Rev 201603 MISO Rsrce Adqcy Auc ELL	0	0	0 00	(5 78)
Rev 201603 MISO Sales ELL	0	0	(87,816 55)	0 00
Rev 201603 MISO Sales ELL KWH	(4,187,730)	0	0 00	0 00
Rev 201603 MISO Uplift ELL	0	0	0 00	111,910 89
Rev 201604 MISO Admin Sched 24 ELL	0	0	0 00	(424 78)
Rev 201604 MISO Ancillaries ELL	0	0	(9,807 74)	0 00
Rev 201604 MISO Congestion AAR ELL	0	0	0 00	3,658 16
Rev 201604 MISO Congestion ELL	0	0	150,789 48	0 00
Rev 201604 MISO Losses ELL	0	0	0 00	20,250 40
Rev 201604 MISO Net Balance ELL	0	0	(13,538 94)	0 00
Rev 201604 MISO Other Admin ELL	0	0	0 00	7 55
Rev 201604 MISO Other Charges ELL	0	0	0 00	(277 40)
Rev 201604 MISO Payable to QFs ELL	0	0	0 00	0 52
Rev 201604 MISO Payable to QFs ELL KWH	0	(560)	0 00	0 00
Rev 201604 MISO Purchases ELL	0	0	0 00	(419,028 39)
Rev 201604 MISO Purchases ELL KWH	0	(8,460,110)	0 00	0 00
Rev 201604 MISO Rsrce Adqcy Auc ELL	0	0	0 00	7,673 56
Rev 201604 MISO Sales ELL	0	0	6,842 52	0 00
Rev 201604 MISO Sales ELL KWH	744,261	0	0 00	0 00
Rev 201604 MISO Uplift ELL	0	0	0 00	15,543 65
Subtotal Non-Associated Companies - MISO	191,265,199	429,917,998	5,121,763.35	14,958,365.77
Non-MISO Subtotals	697,877,654	977,148,302	4,493,675.95	9,823,981.85
MISO Subtotals	191,265,199	429,917,998	5,121,763.35	14,958,365.77
Totals	889,142,853	1,407,066,300	9,615,429.30	24,782,347.62
ESI Receivable from Entergy Louisiana, LLC to Non-MISO				5,330,305.90
ESI Receivable from Entergy Louisiana, LLC to MISO				9,836,612.42
ESI Receivable from Entergy Louisiana, LLC				15,166,918.32

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	279,415,198	0	5,058,063.92	0.00
ACADIA 2 - UPP from LA Desig Energy	0	4,549,515	0.00	0.00
ARK NU 1 - UPP from AR Desig Energy	0	17,218,065	0.00	0.00
ARK NU 1 - UPP from LA Desig Energy	0	316,691	0.00	0.00
ARK NU 2 - UPP from AR Desig Energy	0	19,387,526	0.00	0.00
ARK NU 2 - UPP from LA Desig Energy	0	356,819	0.00	0.00
BURAS 8 - UPP from LA Desig Energy	0	184	0.00	0.00
G GULF 1L - UPP from LA Desig Energy	0	2,466,770	0.00	0.00
GGULF RET - UPP from AR Desig Energy	0	15,835,889	0.00	0.00
GGULF RET - UPP from LA Desig Energy	0	291,396	0.00	0.00
GGULF RP - UPP from AR Desig Energy	0	7,475,381	0.00	0.00
GGULF RP - UPP from LA Desig Energy	0	137,552	0.00	0.00
INDEPN 1 - UPP from AR Desig Energy	0	2,597,265	0.00	0.00
INDEPN 1 - UPP from LA Desig Energy	0	47,843	0.00	0.00
L GPSY 2 - UPP from LA Desig Energy	0	956,483	0.00	0.00
L GPSY 3 - UPP from LA Desig Energy	0	1,365,040	0.00	0.00
MONTAUK - UPP from LA Desig Energy	0	39,869	0.00	0.00
NINEMI 3 - UPP from LA Desig Energy	0	48,726	0.00	0.00
NINEMI 4 - UPP from LA Desig Energy	0	6,887,622	0.00	0.00
NINEMI 5 - UPP from LA Desig Energy	0	5,383,088	0.00	0.00
NINEMI 6 - UPP from LA Desig Energy	0	45,163,450	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY - UPP from Desig	0	4,238,432	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION - Desig	0	188,968	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION - Desig	0	34,680	0.00	0.00
PERVIL 1 - UPP from LA Desig Energy	0	1,748,917	0.00	0.00
PERVIL 2 - UPP from LA Desig Energy	0	4,747	0.00	0.00
RVRBND 1 - UPP from LA Desig Energy	0	74,831,458	0.00	0.00
TOLEDO 1 - UPP from LA Desig Energy	0	138,835	0.00	0.00
VIDALIA - UPP from LA Desig Energy	0	1,561,877	0.00	0.00
WATERF 1 - UPP from LA Desig Energy	0	480	0.00	0.00
WATERF 2 - UPP from LA Desig Energy	0	1,874,628	0.00	0.00
WATERF 3 - UPP from LA Desig Energy	0	16,172,917	0.00	0.00
WATERF 4 - UPP from LA Desig Energy	0	883	0.00	0.00
WH BLF 2 - UPP from AR Desig Energy	0	327,176	0.00	0.00
WH BLF 2 - UPP from LA Desig Energy	0	5,550	0.00	0.00
Equalized Res Charge	0	0	553,576.03	0.00
Trans Equal Charge	0	0	0.00	245,716.88
Rev - Exch Energy Purchases	0	0	0.00	(36,647.90)
Rev - Exch Energy Purchases KWH	0	8,589,156	0.00	0.00
Rev - Exch Energy Sales	0	0	(523,644.79)	0.00
Rev - Exch Energy Sales KWH	(18,835,081)	0	0.00	0.00
Rev - Reserve Equalization ENOI	0	0	829.48	0.00
Rev - Transmission Equalization ENOI	0	0	0.00	1,744.02
Rev - UPP Purchases - KWH	0	(34,618)	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	260,580,117	240,209,260	5,088,824.64	210,813.00
Non-Associated Companies - Joint Account Purchases				
	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Exelon Admin Miso Charge	0	0	0.00	110.64
Rev - JAP Eng Expenses ENOI	0	0	0.00	309.59
SRMPA Resource Auction Results CAP	0	0	0.00	(49.67)
Subtotal Non-Associated Companies - Joint Account Purchases	0	0	0.00	370.56
Non-Associated Companies - MISO				
	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
EES MISO DA Purchases	0	15,058,153	0.00	373,965.98
EES MISO DA Sales	13,690,972	0	341,360.60	0.00
EES MISO RT Purchases	0	30,040,158	0.00	748,871.23
EES MISO RT Sales	978,072	0	26,187.78	0.00
MISO Admin	0	0	0.00	86,614.98
MISO Admin Sched 24	0	0	0.00	6,970.96
MISO Ancillaries	0	0	0.00	35,128.18
MISO Congestion	0	0	59,136.80	0.00
MISO Congestion_ARR	0	0	0.00	839.69
MISO Losses	0	0	0.00	208,108.22

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Billing Snapshot: 20160602084704

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
MISO Other Charges	0	0	0 00	130 13
MISO Resource Adequacy Auction Revenue	0	0	0 00	3,489 01
MISO Uplift	0	0	0 00	127,907 33
Net Balance for Sales	0	0	(165,068 44)	0 00
Rev 201601 MISO Admin Sched 24	0	0	0 00	6 78
Rev 201601 MISO Ancillaries	0	0	(143 09)	0 00
Rev 201601 MISO Congestion	0	0	0 00	1,270 09
Rev 201601 MISO Congestion AAR	0	0	0 00	(25 84)
Rev 201601 MISO Losses	0	0	0 00	34,763 53
Rev 201601 MISO Net Balance	0	0	(530 61)	0 00
Rev 201601 MISO Other Admin	0	0	0 00	(9 25)
Rev 201601 MISO Other Charges	0	0	0 00	(0 06)
Rev 201601 MISO Purchases	0	0	0 00	(2,218 15)
Rev 201601 MISO Purchases KWH	0	(147,934)	0 00	0 00
Rev 201601 MISO Sales	0	0	(94 86)	0 00
Rev 201601 MISO Sales KWH	(2,747)	0	0 00	0 00
Rev 201601 MISO Uplift	0	0	0 00	(18,370 19)
Rev 201602 MISO Admin Sched 24	0	0	0 00	24 68
Rev 201602 MISO Ancillaries	0	0	(671 78)	0 00
Rev 201602 MISO Congestion	0	0	0 00	(3,688 41)
Rev 201602 MISO Congestion AAR	0	0	0 00	12 92
Rev 201602 MISO Losses	0	0	0 00	4,957 11
Rev 201602 MISO Net Balance	0	0	165 21	0 00
Rev 201602 MISO Other Admin	0	0	0 00	168 73
Rev 201602 MISO Other Charges	0	0	0 00	(0 02)
Rev 201602 MISO Purchases	0	0	0 00	77 36
Rev 201602 MISO Purchases KWH	0	6,449	0 00	0 00
Rev 201602 MISO Sales	0	0	(212 20)	0 00
Rev 201602 MISO Sales KWH	(8 443)	0	0 00	0 00
Rev 201602 MISO Uplift	0	0	0 00	(13,709 95)
Rev 201603 MISO Admin Sched 24	0	0	0 00	190 78
Rev 201603 MISO Ancillaries	0	0	1,021 21	0 00
Rev 201603 MISO Congestion	0	0	0 00	4,616 26
Rev 201603 MISO Congestion AAR	0	0	0 00	29 10
Rev 201603 MISO Losses	0	0	0 00	(18,180 39)
Rev 201603 MISO Net Balance	0	0	5,790 12	0 00
Rev 201603 MISO Other Admin	0	0	0 00	1,201 26
Rev 201603 MISO Other Charges	0	0	0 00	(1,344 20)
Rev 201603 MISO Purchases	0	0	0 00	24,089 44
Rev 201603 MISO Purchases KWH	0	1,122,695	0 00	0 00
Rev 201603 MISO Sales	0	0	(8,761 10)	0 00
Rev 201603 MISO Sales KWH	(411,325)	0	0 00	0 00
Rev 201603 MISO Uplift	0	0	0 00	14,663 52
Rev 201604 MISO Admin Sched 24	0	0	0 00	(48 27)
Rev 201604 MISO Ancillaries	0	0	(742 14)	0 00
Rev 201604 MISO Congestion	0	0	11,346 25	0 00
Rev 201604 MISO Congestion AAR	0	0	0 00	3 79
Rev 201604 MISO Losses	0	0	0 00	2,036 39
Rev 201604 MISO Net Balance	0	0	(1,566 00)	0 00
Rev 201604 MISO Other Admin	0	0	0 00	0 86
Rev 201604 MISO Other Charges	0	0	0 00	(31 75)
Rev 201604 MISO Purchases	0	0	0 00	(47,852 84)
Rev 201604 MISO Purchases KWH	0	(964,148)	0 00	0 00
Rev 201604 MISO Rsrc Adqcy Auc	0	0	0 00	878 96
Rev 201604 MISO Sales	0	0	(4,120 59)	0 00
Rev 201604 MISO Sales KWH	(137,047)	0	0 00	0 00
Rev 201604 MISO Uplift	0	0	0 00	769 76
Subtotal Non-Associated Companies - MISO	14,109,482	45,115,373	283,097.16	1,576,307.71
Non-MISO Subtotals	260,580,117	240,209,260	5,088,824.64	211,183.56
MISO Subtotals	14,109,482	45,115,373	283,097.16	1,576,307.71
Totals	274,689,699	285,324,633	5,351,921.80	1,787,491.27
ESI Payable to Entergy New Orleans, Inc. from Non-MISO				4,877,641.08
ESI Receivable from Entergy New Orleans, Inc. to MISO				1,313,210.55
ESI Payable to Entergy New Orleans, Inc.				3,564,430.53

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	0	372,459,438	0 00	8,510,761 05
CALCASIEU 1 - UPP from LA Desig Energy	0	11,225,100	0 00	0 00
CALCASIEU 2 - UPP from LA Desig Energy	0	3,171,350	0 00	0 00
NELSON 4 - UPP from LA Desig Energy	0	18,431,930	0 00	0 00
PERVIL 1 - UPP from LA Desig Energy	0	121,187,884	0 00	0 00
PERVIL 2 - UPP from LA Desig Energy	0	328,950	0 00	0 00
RVRBND 1 - UPP from LA Desig Energy	0	214,721,847	0 00	0 00
CARVILLE A BASE IN Desig Energy	65,027,500	0	0 00	0 00
CARVILLE B BASE IN Desig Energy	49,567,000	0	0 00	0 00
CARVILLE C BASE IN Desig Energy	5,340,650	0	0 00	0 00
CARVILLE RAMP IN Desig Energy	1,388,646	0	0 00	0 00
LEWIS CREEK 1 Desig Energy	85,063,775	0	0 00	0 00
LEWIS CREEK 2 Desig Energy	85,854,975	0	0 00	0 00
SABINE 1 Desig Energy	36,583,065	0	0 00	0 00
SABINE 3 Desig Energy	116,076,497	0	0 00	0 00
SABINE 4 Desig Energy	160,034,754	0	0 00	0 00
SABINE 5 Desig Energy	5,845,815	0	0 00	0 00
Equalized Res Charge	0	0	0 00	885,727 76
Trans Equal Charge	0	0	0 00	992,833 45
Rev - Exch Energy Purchases	0	0	0 00	(1,545,744 89)
Rev - Exch Energy Purchases KWH	0	9,083,671	0 00	0 00
Rev - Exch Energy Sales	0	0	11,135 96	0 00
Rev - Exch Energy Sales KWH	501,104	0	0 00	0 00
Rev - Reserve Equalization ETI	0	0	0 00	15,981 97
Rev - Transmission Equalization ETI	0	0	0 00	1,805 88
Rev - UPP Purchases - KWH	0	(43,446)	0 00	0 00
Rev - UPP Sales - KWH	(11,930)	0	0 00	0 00
Subtotal Purchases and Sales - Associated Companies	611,271,851	750,566,724	11,135.96	8,861,366.22

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - Joint Account Purchases				
CARVILLE A BASE IN RE Energy	0	130,055,000	0 00	2,238,366 06
CARVILLE B BASE IN RE Energy	0	99,134,000	0 00	1,567,310 03
CARVILLE C BASE IN RE Energy	0	10,681,300	0 00	211,658 48
CARVILLE RAMP IN RE Energy	0	2,777,284	0 00	37,123 60
ETI SRMPA FREE NEL 1 RE Energy	0	1,178,769	0 00	0 00
ETI SRMPA FREE NEL 2 RE Energy	0	1,681,403	0 00	0 00
ETI SRMPA PPA AS ENG RE Energy	0	37,972,648	0 00	1,523,461 32
ETI SRMPA PPA NEL 1 RE Energy	0	48,256,685	0 00	1,936,056 28
ETI SRMPA PPA NEL 2 RE Energy	0	68,816,190	0 00	2,760,902 92
ETI SRMPA PPA ON RES RE Energy	0	3,720,000	0 00	149,246 30
EXELON FRONTIER 10YR RE Energy	0	87,574,600	0 00	1,359,937 18
SAN JACINTO 2 RE Energy	0	18,857,686	0 00	454,300 31
CARVILLE - 485 MW - CAP CHG	0	0	0 00	2,714,157 00
CARVILLE - CHG - Startup Charge	0	0	0 00	287,240 48
CARVILLE ENERGY LLC - ENG CHG ADJ - Expense - 2628	0	0	0 00	(2,056 76)
CARVILLE MISO Charges	0	0	0 00	(85,299 07)
CENTRAL LA ELEC CO - 2279 - CAP CHG	0	0	0 00	157,500 00
ENG ADJ - EXPENSE	0	0	0 00	0 01
ETEC - CHG - STU - 2669	0	0	0 00	62,993 16
ETEC - San Jacinto MISO Charge	0	0	0 00	(1,672 11)
ETEC - San Jacinto MISO Non Admin Charge	0	0	0 00	(301 22)
ETEC - San Jacinto RE Energy	0	0	0 00	0 05
ETEC SAN JAC - 73 MW - CAP CHG	0	0	0 00	292,000 00
EXELON 300 10YR- CAP CHG	0	0	0 00	3,253,941 77
EXELON GENERATION COMPANY LLC - CHG - Startup Charge	0	0	0 00	19,940 00
Exelon Admin Miso Charge	0	0	0 00	334 05
Exelon Ancillaries Miso Charge	0	0	0 00	12 88
Exelon Energy Miso Charge	0	0	0 00	(8,338 90)
Exelon Uplift Miso Charge	0	0	0 00	(43,817 43)
Rev - JAP Eng Expenses ETI	0	0	0 00	17,395 42
Rev - JAP Eng Expenses ETI KWH	0	207,064	0 00	0 00
SAM RAYBURN MUNICIPAL PWR AUT - ENG CHG ADJ - Expense	0	0	0 00	(1,022,395 61)
SRMPA - 225 MW - CAP CHG	0	0	0 00	675,000 00
SRMPA MISO CHARGES	0	0	0 00	27,362 63
SRMPA Resource Auction Results CAP	0	0	0 00	(150 74)
Subtotal Non-Associated Companies - Joint Account Purchases	0	610,912,629	0.00	18,682,208.09

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - MISO				
EES MISO DA Purchases	0	45,174,439	0 00	1,121,896 83
EES MISO DA Sales	104,697,794	0	3,852,477 00	0 00
EES MISO RT Purchases	0	90,120,483	0 00	2,246,613 15
EES MISO RT Sales	18,002,928	0	703,983 37	0 00
MISO Admin	0	0	0 00	261,521 36
MISO Admin Sched 24	0	0	0 00	21,047 79
MISO Ancillaries	0	0	0 00	113,602 66
MISO Congestion	0	0	722,963 43	0 00
MISO Congestion_ARR	0	0	0 00	10,265 38
MISO Losses	0	0	0 00	683,912 47
MISO Other Charges	0	0	0 00	390 39
MISO Payable to QFs	0	11,255,082	0 00	242,759 81
MISO Resource Adequacy Auction Revenue	0	0	0 00	10,487 02
MISO Uplift	0	0	0 00	227,599 95
Net Balance for Sales	0	0	(497,542 20)	0 00
Rev 201601 MISO Admin Sched 24	0	0	0 00	20 40
Rev 201601 MISO Ancillaries	0	0	(860 85)	0 00
Rev 201601 MISO Congestion	0	0	0 00	(7,223 43)
Rev 201601 MISO Congestion AAR	0	0	0 00	32 04
Rev 201601 MISO Losses	0	0	0 00	108,448 68
Rev 201601 MISO Net Balance	0	0	(1,589 81)	0 00
Rev 201601 MISO Other Admin	0	0	0 00	(27 82)
Rev 201601 MISO Other Charges	0	0	0 00	(0 16)
Rev 201601 MISO Payable to QFs	0	0	0 00	67,224 34
Rev 201601 MISO Payable to QFs KWH	0	2,741,483	0 00	0 00
Rev 201601 MISO Purchases	0	0	0 00	(6,643 46)
Rev 201601 MISO Purchases KWH	0	(443,055)	0 00	0 00
Rev 201601 MISO Sales	0	0	15,257 50	0 00
Rev 201601 MISO Sales KWH	423,295	0	0 00	0 00
Rev 201601 MISO Uplift	0	0	0 00	(68,304 85)
Rev 201602 MISO Admin Sched 24	0	0	0 00	74 16
Rev 201602 MISO Ancillaries	0	0	1,708 98	0 00
Rev 201602 MISO Congestion	0	0	0 00	33,067 86
Rev 201602 MISO Congestion AAR	0	0	0 00	(10 11)
Rev 201602 MISO Losses	0	0	0 00	3,866 00
Rev 201602 MISO Net Balance	0	0	455 22	0 00
Rev 201602 MISO Other Admin	0	0	0 00	507 04
Rev 201602 MISO Other Charges	0	0	0 00	(0 04)
Rev 201602 MISO Payable to QFs	0	0	0 00	(672 97)
Rev 201602 MISO Purchases	0	0	0 00	230 89
Rev 201602 MISO Purchases KWH	0	19,321	0 00	0 00
Rev 201602 MISO Sales	0	0	(531 89)	0 00
Rev 201602 MISO Sales KWH	(23,376)	0	0 00	0 00
Rev 201602 MISO Uplift	0	0	0 00	(1,549 32)
Rev 201603 MISO Admin Sched 24	0	0	0 00	557 62
Rev 201603 MISO Ancillaries	0	0	86 20	0 00
Rev 201603 MISO Congestion	0	0	0 00	28,780 97
Rev 201603 MISO Congestion AAR	0	0	0 00	525 02
Rev 201603 MISO Losses	0	0	0 00	(55,627 00)
Rev 201603 MISO Net Balance	0	0	17,056 75	0 00
Rev 201603 MISO Other Admin	0	0	0 00	3,351 04
Rev 201603 MISO Other Charges	0	0	0 00	(4,046 41)
Rev 201603 MISO Payable to QFs	0	0	0 00	945 89
Rev 201603 MISO Purchases	0	0	0 00	74,054 80
Rev 201603 MISO Purchases KWH	0	3,455,748	0 00	0 00
Rev 201603 MISO Rsrce Adqcy Auc	0	0	0 00	5 78
Rev 201603 MISO Sales	0	0	(87,106 72)	0 00
Rev 201603 MISO Sales KWH	(2,233,454)	0	0 00	0 00
Rev 201603 MISO Uplift	0	0	0 00	49,124 80
Rev 201604 MISO Admin Sched 24	0	0	0 00	(144 99)
Rev 201604 MISO Ancillaries	0	0	(961 00)	0 00
Rev 201604 MISO Congestion	0	0	62,845 42	0 00
Rev 201604 MISO Congestion AAR	0	0	0 00	1,010 53
Rev 201604 MISO Losses	0	0	0 00	7,140 85
Rev 201604 MISO Net Balance	0	0	(4,972 03)	0 00
Rev 201604 MISO Other Admin	0	0	0 00	2 57
Rev 201604 MISO Other Charges	0	0	0 00	(94 81)
Rev 201604 MISO Payable to QFs	0	0	0 00	21 92
Rev 201604 MISO Payable to QFs KWH	0	(966)	0 00	0 00
Rev 201604 MISO Purchases	0	0	0 00	(141,927 27)

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Rev 201604 MISO Purchases KWH	0	(2,842,171)	0 00	0 00
Rev 201604 MISO Rsrce Adqcy Auc	0	0	0 00	2,630 17
Rev 201604 MISO Sales	0	0	10,839 68	0 00
Rev 201604 MISO Sales KWH	310,362	0	0 00	0 00
Rev 201604 MISO Uplift	0	0	0 00	(74,972 20)
Subtotal Non-Associated Companies - MISO	121,177,549	149,480,364	4,794,107.05	4,960,655.34
Non-MISO Subtotals	611,271,861	1,261,479,353	11,138.96	27,443,673.31
MISO Subtotals	121,177,549	149,480,364	4,794,107.05	4,960,655.34
Totals	732,449,400	1,410,959,717	4,805,243.01	32,404,128.65
ESI Receivable from Entergy Texas, Inc to Non-MISO				27,432,437.35
ESI Receivable from Entergy Texas, Inc to MISO				166,448.29
ESI Receivable from Entergy Texas, Inc				27,598,885.64

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ESI Receivable from Entergy Louisiana, LLC to Non-MISO	5,330,305 90
ESI Receivable from Entergy Louisiana, LLC to MISO	9,836,612 42
Net Receivable from Entergy Louisiana, LLC	15,166,918 32
ESI Payable to Entergy New Orleans, Inc from Non-MISO	4,877,641 08
ESI Receivable from Entergy New Orleans, Inc to MISO	1,313,210 55
Net Payable to Entergy New Orleans, Inc	3,564,430 53
ESI Receivable from Entergy Texas, Inc to Non-MISO	27,432,437 35
ESI Receivable from Entergy Texas, Inc to MISO	166,448 29
Net Receivable from Entergy Texas, Inc	27,598,885 64
Net Receivable from System Companies	27,885,102.17
Net Receivable from MISO	11,316,271.26
Net Receivable from System Companies/MISO	39,201,373.43
Net Payable to Outside Companies/MISO	(39,201,373.43)

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Joint Account / Individual Company Purchases

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Description	KWH	Mills per KWH	Charge
AGRI DELIVERED			
LA	458,590	21.3753	9,802.51
Total	458,590	21.3753	9,802.51
AGRI DISPATCHED			
LA	6,320,229	57.6812	364,558.25
Total	6,320,229	57.6812	364,558.25
CARVILLE A BASE IN			
ETI	130,055,000	17.2109	2,238,366.06
Total	130,055,000	17.2109	2,238,366.06
CARVILLE B BASE IN			
ETI	99,134,000	15.8100	1,567,310.03
Total	99,134,000	15.8100	1,567,310.03
CARVILLE C BASE IN			
ETI	10,681,300	19.8158	211,658.48
Total	10,681,300	19.8158	211,658.48
CARVILLE RAMP IN			
ETI	2,777,284	13.3669	37,123.60
Total	2,777,284	13.3669	37,123.60
EES MISO DA PURCH			
LA	132,820,606	24.8348	3,298,569.52
NO	15,058,153	24.8348	373,965.98
ETI	45,174,439	24.8348	1,121,896.83
Total	193,053,198	24.8348	4,794,432.33
EES MISO RT PURCH			
LA	264,969,635	24.9290	6,605,426.68
NO	30,040,158	24.9290	748,871.23
ETI	90,120,483	24.9290	2,246,613.15
Total	385,130,276	24.9290	9,600,911.06
ETI SRMPA FREE NEL 1			
ETI	1,178,769	0.0000	0.00
Total	1,178,769	0.0000	0.00
ETI SRMPA FREE NEL 2			
ETI	1,681,403	0.0000	0.00
Total	1,681,403	0.0000	0.00
ETI SRMPA PPA AS ENG			
ETI	37,972,648	40.1200	1,523,461.32
Total	37,972,648	40.1200	1,523,461.32
ETI SRMPA PPA NEL 1			
ETI	48,256,685	40.1200	1,936,056.28
Total	48,256,685	40.1200	1,936,056.28
ETI SRMPA PPA NEL 2			
ETI	68,816,190	40.1200	2,760,902.92
Total	68,816,190	40.1200	2,760,902.92
ETI SRMPA PPA ON RES			
ETI	3,720,000	40.1200	149,246.30
Total	3,720,000	40.1200	149,246.30
EXELON FRONTIER 10YR			
ETI	87,574,600	15.5289	1,359,937.18
Total	87,574,600	15.5289	1,359,937.18
MONTAUK			
LA	2,166,281	46.7300	101,230.36
Total	2,166,281	46.7300	101,230.36
OCCIDENTAL POWER SERVICES/BASE CAPACITY			
LA	230,349,500	18.6914	4,305,554.92
Total	230,349,500	18.6914	4,305,554.92
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION			

Attachment Snapshot 20160602115212

RunID: 41623

Billing Snapshot 20160602094706

SOAH Docket No. 473-20-0259
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EES
Intra-System Billing-201605RA

Date range - 20160501 through 20160531
Joint Account / Individual Company Purchases

Attachment 11
Page 38

Description	KWH	Mills per KWH	Charge
LA	10,270,000	20.6650	212,229.04
Total	10,270,000	20.6650	212,229.04
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION			
LA	1,884,800	25.9110	48,837.05
Total	1,884,800	25.9110	48,837.05
RAIN SCHEDULED			
LA	19,736,340	41.8553	826,069.48
Total	19,736,340	41.8553	826,069.48
RAIN UNSCHEDULED			
LA	1,351,980	21.4418	28,988.88
Total	1,351,980	21.4418	28,988.88
SAN JACINTO 2			
ETI	18,857,686	24.0910	454,300.31
Total	18,857,686	24.0910	454,300.31

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EES
Intra-System Billing-201605RA **Date range - 20160501 through 20160531**
Purchase Capacity and Reserve Sharing Charges - Dollars

Attachment 11
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Description	System	LA	NO	ETI
AGRILECTRIC - 8.5 MW - CAP CHG	93,487.06	93,487.06	0.00	0.00
CARVILLE - 485 MW - CAP CHG	2,714,157.00	0.00	0.00	2,714,157.00
CENTRAL LA ELEC CO - 2279 - CAP CHG	175,000.00	17,500.00	0.00	157,500.00
CENTRAL LA ELEC CO - 2280 - CAP CHG	13,000.00	13,000.00	0.00	0.00
ETEC SAN JAC- 73 MW - CAP CHG	292,000.00	0.00	0.00	292,000.00
EXELON 300 10YR- CAP CHG	3,253,941.77	0.00	0.00	3,253,941.77
OCCIDENTAL - CAP CHG	2,945,000.00	2,945,000.00	0.00	0.00
RAIN - 28 MW - CAP CHG	284,535.02	284,535.02	0.00	0.00
SRMPA - 225 MW - CAP CHG	675,000.00	0.00	0.00	675,000.00
Totals	10,446,120.85	3,353,522.08	0.00	7,092,598.77

EES

Intra-System Billing-201606RA

Date range - 20160601 through 20160630

KWH Log Sheet Reconciliation - Entergy Louisiana, LLC

Attachment 1

Page 1

Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
ACADIA 2	4,273,610	0	4,273,610	0	0	0	0	0
ACADIA 2/ANR E	12,173,028	12,173,028	0	0	0	0	0	0
ACADIA 2/ANR I	9,605,093	9,605,093	0	0	0	0	0	0
ACADIA 2/PINE PRAIRIE E	322,339,353	322,339,353	0	0	0	0	0	0
ARK NU 1	302,276	0	302,276	0	0	0	0	0
ARK NU 1/NUCLEAR	16,131,891	16,131,891	0	0	0	0	0	0
ARK NU 2	354,342	0	354,342	0	0	0	0	0
ARK NU 2/NUCLEAR	18,898,960	18,898,960	0	0	0	0	0	0
BURAS 8	5,634	0	5,634	0	0	0	0	0
BURAS 8/LGS I	300,366	139,076	0	151,474	0	0	9,816	0
CALCASIEU 1	6,869,275	0	6,869,275	0	0	0	0	0
CALCASIEU 1/Aux	(132,000)	(132,000)	0	0	0	0	0	0
CALCASIEU 1/GSPL E	5,240,919	4,139,695	0	1,091,832	0	0	9,392	0
CALCASIEU 1/GSPL I	4,052,806	4,010,131	0	42,675	0	0	0	0
CALCASIEU 2	5,057,500	0	5,057,500	0	0	0	0	0
CALCASIEU 2/Aux	(119,000)	(119,000)	0	0	0	0	0	0
CALCASIEU 2/GSPL E	1,246,073	1,026,290	0	208,283	0	0	11,500	0
CALCASIEU 2/GSPL I	5,596,427	5,546,977	0	43,125	0	0	6,325	0
G GULF 1L	1,643,849	0	1,643,849	0	0	0	0	0
G GULF 1L/NUCLEAR	87,695,786	87,695,786	0	0	0	0	0	0
GGULF RET	10,552,896	10,358,705	194,191	0	0	0	0	0
GGULF RP	4,981,458	4,889,803	91,655	0	0	0	0	0
INDEPN 1	67,095	0	67,095	0	0	0	0	0
L GPSY 2	2,096,698	0	2,096,698	0	0	0	0	0
L GPSY 2/Aux	(144,000)	(144,000)	0	0	0	0	0	0
L GPSY 2/BRDGLN E	41,088,563	28,506,721	0	9,938,837	0	0	2,643,004	1
L GPSY 2/CGT E	10,226,859	9,070,238	0	1,133,682	0	0	22,939	0
L GPSY 2/CGT M	1,001,894	1,001,894	0	0	0	0	0	0
L GPSY 2/GSPL E	22,191,305	18,413,007	0	2,947,232	0	0	831,065	1
L GPSY 2/GSPL M	675,201	675,201	0	0	0	0	0	0
L GPSY 2/PELICAN E	12,969,346	11,089,852	0	458,608	0	0	1,420,886	0
L GPSY 2/PELICAN I	23,699,953	18,342,942	0	4,659,290	0	0	697,721	0
L GPSY 3	2,210,615	0	2,210,615	0	0	0	0	0
L GPSY 3/Aux	(720,000)	(720,000)	0	0	0	0	0	0
L GPSY 3/CGT E	30,847,978	30,797,615	0	16,351	0	0	34,012	0
L GPSY 3/CGT M	5,834,253	5,834,253	0	0	0	0	0	0
L GPSY 3/GSPL E	8,712,853	8,637,042	0	0	0	0	75,811	0
L GPSY 3/GSPL M	1,481,779	1,481,779	0	0	0	0	0	0
L GPSY 3/PELICAN E	70,580,279	70,567,054	0	13,225	0	0	0	0
L GPSY 3/PELICAN I	474,633	474,633	0	0	0	0	0	0
LGN BC2_3/COAL	67,368,608	67,201,971	0	0	0	0	166,637	0
LEWIS CREEK 1/COPANO E	23,357,030	23,303,503	0	36,111	0	0	17,416	0
LEWIS CREEK 1/COPANO M	1,254,868	1,254,868	0	0	0	0	0	0
LEWIS CREEK 1/TETCO E	40,383,042	39,357,723	0	942,407	0	0	82,911	1
LEWIS CREEK 1/TETCO I	3,727,060	3,727,060	0	0	0	0	0	0
LEWIS CREEK 1/TETCO M	1,607,593	1,607,593	0	0	0	0	0	0
LEWIS CREEK 2/COPANO E	1,070,843	1,062,411	0	0	0	0	8,432	0
LEWIS CREEK 2/COPANO M	16,343,275	16,343,275	0	0	0	0	0	0
LEWIS CREEK 2/TETCO E	2,806,098	2,789,424	0	0	0	0	16,674	0
LEWIS CREEK 2/TETCO I	184,397	184,397	0	0	0	0	0	0
LEWIS CREEK 2/TETCO M	48,690,554	48,690,554	0	0	0	0	0	0
MONTAUK	36,093	0	36,093	0	0	0	0	0
NELSON 4	69,073,949	0	69,073,949	0	0	0	0	0
NELSON 4/Aux	(730,000)	(730,000)	0	0	0	0	0	0
NELSON 4/TENN E	42,977,046	26,847,866	0	16,129,177	0	0	0	3

Attachment Snapshot 20160706181050

RunID: 41995

Billing Snapshot 20160706160637

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EES
Intra-System Billing-201606RA

Date range - 20160601 through 20160630
KWH Log Sheet Reconciliation - Entergy Louisiana, LLC

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
NELSON 4/TETCO E	47,366,519	30,439,227	0	16,903,680	0	0	21,850	1,762
NELSON 4/TETCO I	3,109,425	2,632,703	0	476,722	0	0	0	0
NELSON 6/Aux	(598,094)	(598,094)	0	0	0	0	0	0
NELSON 6/GSU COAL	82,499,603	71,440,181	0	11,059,412	0	0	0	10
NINEMI 4	5,575,221	0	5,575,221	0	0	0	0	0
NINEMI 4/BRDGLN E	73,937,508	48,958,623	0	21,257,675	0	0	3,721,208	2
NINEMI 4/CGT E	45,332,203	39,894,394	0	5,147,258	0	0	260,928	29,623
NINEMI 4/CGT M	2,964,521	2,964,521	0	0	0	0	0	0
NINEMI 4/GSPL E	35,884,365	30,610,311	0	5,212,181	0	0	61,867	6
NINEMI 4/GSPL M	8,214,931	8,214,931	0	0	0	0	0	0
NINEMI 4/PELICAN E	87,992,876	77,120,689	0	5,506,069	0	0	5,366,105	13
NINEMI 4/PELICAN I	43,101,252	32,170,415	0	8,863,482	0	0	2,028,461	38,894
NINEMI 5	3,819,255	0	3,819,255	0	0	0	0	0
NINEMI 5/Aux	(1,209,000)	(1,209,000)	0	0	0	0	0	0
NINEMI 5/BRDGLN E	9,909,776	6,715,923	0	1,975,246	0	0	1,213,786	4,821
NINEMI 5/CGT E	44,355,712	44,145,057	0	0	0	0	210,655	0
NINEMI 5/CGT M	13,479,568	13,479,568	0	0	0	0	0	0
NINEMI 5/GSPL E	6,799,531	6,430,616	0	0	0	0	368,915	0
NINEMI 5/GSPL M	19,565,813	19,565,813	0	0	0	0	0	0
NINEMI 5/PELICAN E	109,638,705	107,544,599	0	379,360	0	0	1,714,746	0
NINEMI 6	80,178,883	0	80,178,883	0	0	0	0	0
NINEMI 6/GSPL E	100,430,584	100,430,584	0	0	0	0	0	0
NINEMI 6/GSPL I	3,673,740	3,673,740	0	0	0	0	0	0
NINEMI 6/GSPL M	197,302,967	197,302,967	0	0	0	0	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	3,908,160	0	3,908,160	0	0	0	0	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	493,350	0	493,350	0	0	0	0	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	151,292	0	151,292	0	0	0	0	0
OUACHITA 3/SIGCO I	3,991,962	3,991,962	0	0	0	0	0	0
OUACHITA 3/SIGPL E	106,741,038	106,741,038	0	0	0	0	0	0
PERVIL 1	103,847,544	0	103,847,544	0	0	0	0	0
PERVIL 1/ENBRIDGE E	2,300,119	2,300,119	0	0	0	0	0	0
PERVIL 1/TENN E	94,664,017	94,664,017	0	0	0	0	0	0
PERVIL 1/TENN I	2,637,064	2,637,064	0	0	0	0	0	0
PERVIL 1/TENN M	117,712,663	117,712,663	0	0	0	0	0	0
PERVIL 2	2,388,259	0	2,388,259	0	0	0	0	0
PERVIL 2/Aux	(1,249,000)	(1,249,000)	0	0	0	0	0	0
PERVIL 2/TENN E	3,689,597	2,632,851	0	1,056,746	0	0	0	0
PERVIL 2/TENN I	1,308,144	914,532	0	393,612	0	0	0	0
RVRBND 1	131,588,989	0	131,588,989	0	0	0	0	0
RVRBND 1/NUCLEAR	196,415,843	196,415,843	0	0	0	0	0	0
SABINE 1/CENTANA#3 M	698,243	698,243	0	0	0	0	0	0
SABINE 1/ENBRIDGE E	401,506	401,506	0	0	0	0	0	0
SABINE 1/STORAGE I	4,752,650	4,373,229	0	379,421	0	0	0	0
SABINE 1/TEJAS E	1,443,788	1,259,645	0	184,143	0	0	0	0
SABINE 1/TEJAS M	660,225	660,225	0	0	0	0	0	0
SABINE 1/TETCO E	34,416,079	31,562,516	0	2,674,310	0	0	179,251	2
SABINE 1/TEXOMA E	427,304	396,120	0	7,138	0	0	24,046	0
SABINE 1/TEXOMA M	1,722,768	1,722,768	0	0	0	0	0	0
SABINE 3/CENTANA#3 M	9,772,694	9,772,694	0	0	0	0	0	0
SABINE 3/STORAGE I	230,453	230,453	0	0	0	0	0	0
SABINE 3/TEJAS M	29,553,391	29,530,877	0	0	0	0	22,514	0
SABINE 3/TETCO E	544,448	407,090	0	137,358	0	0	0	0
SABINE 3/TEXOMA M	15,026,631	15,026,631	0	0	0	0	0	0
SABINE 4/CENTANA#3 M	18,972,815	18,972,815	0	0	0	0	0	0
SABINE 4/ENBRIDGE M	122,534,674	122,534,674	0	0	0	0	0	0

Attachment Snapshot: 20160705181050

RunID 41995

Billing Snapshot: 20160705160637

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EES
Intra-System Billing-201606RA

Date range - 20160601 through 20160630
KWH Log Sheet Reconciliation - Entergy Louisiana, LLC

Attachment 1
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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
SABINE 5/CENTANA#3 M	3,865,836	3,865,836	0	0	0	0	0	0
SABINE 5/ENBRIDGE E	1,622,172	1,108,522	0	513,650	0	0	0	0
SABINE 5/STORAGE I	7,454,969	6,504,938	0	945,221	0	0	4,806	4
SABINE 5/TEJAS E	88,790	74,971	0	13,819	0	0	0	0
SABINE 5/TEJAS M	18,021,775	18,021,775	0	0	0	0	0	0
SABINE 5/TETCO E	26,701,431	19,972,095	0	6,583,147	0	0	137,234	8,955
SABINE 5/TEXOMA E	204,364	89,277	0	104,177	0	0	10,910	0
SABINE 5/TEXOMA M	16,081,165	16,081,165	0	0	0	0	0	0
STERLN 7/Aux	(303,000)	(303,000)	0	0	0	0	0	0
TOLEDO 1	119,945	0	119,945	0	0	0	0	0
TOLEDO 1/HYDRO	13,886,377	13,886,377	0	0	0	0	0	0
UNION 3/TRANS-UNION E	306,354,954	304,854,433	0	0	0	0	1,500,521	0
UNION 4/TRANS-UNION I	20,750,293	17,786,354	0	0	0	0	2,963,939	0
UNION 4/TRANS-UNION E	288,030,542	287,144,764	0	0	0	0	885,778	0
VIDALIA	1,435,458	0	1,435,458	0	0	0	0	0
VIDALIA/HYDRO	76,578,336	76,578,336	0	0	0	0	0	0
WATERF 1	1,019,470	0	1,019,470	0	0	0	0	0
WATERF 1/Aux	(999,000)	(999,000)	0	0	0	0	0	0
WATERF 1/BRDGLN E	10,495,250	6,942,380	0	2,824,028	0	0	728,842	0
WATERF 1/CGT E	11,974,501	8,744,188	0	3,221,476	0	0	8,836	1
WATERF 1/CGT M	1,913,760	1,913,760	0	0	0	0	0	0
WATERF 1/PELICAN E	22,900,862	21,836,872	0	1,063,989	0	0	0	1
WATERF 1/PELICAN I	7,102,157	5,145,424	0	1,927,234	0	0	29,499	0
WATERF 2	671,248	0	671,248	0	0	0	0	0
WATERF 2/Aux	(1,189,000)	(1,189,000)	0	0	0	0	0	0
WATERF 2/BRDGLN E	7,728,666	7,215,369	0	440,881	0	0	72,416	0
WATERF 2/CGT E	6,971,013	6,971,013	0	0	0	0	0	0
WATERF 2/CGT M	1,370,976	1,370,976	0	0	0	0	0	0
WATERF 2/PELICAN E	16,388,022	15,684,639	0	310,981	0	0	192,402	0
WATERF 2/PELICAN I	3,351,075	2,863,294	0	86,224	0	0	401,557	0
WATERF 3	15,548,265	0	15,548,265	0	0	0	0	0
WATERF 3/NUCLEAR	829,465,735	829,465,735	0	0	0	0	0	0
WATERF 4	13,131	0	13,131	0	0	0	0	0
WATERF 4/#2 OIL	700,869	0	0	700,869	0	0	0	0
WATERF 4/Aux	(53,000)	(53,000)	0	0	0	0	0	0
WH BLF 1	88,174	0	88,174	0	0	0	0	0
WH BLF 2	30,988	0	30,988	0	0	0	0	0
INDEPN 1/COAL	3,578,589	3,561,565	0	17,024	0	0	0	0
WH BLF 1/COAL	4,705,037	4,137,993	0	567,044	0	0	0	0
WH BLF 2/COAL	1,652,524	1,553,996	0	98,528	0	0	0	0
Un-accounted In	733	733	0	0	0	0	0	0
Exchange	673,599	673,599	0	0	0	0	0	0
AGRI Delivered	303,077	303,077	0	0	0	0	0	0
AGRI Dispatched	5,231,756	5,231,756	0	0	0	0	0	0
CARVILLE A BASE IN	66,600,000	66,600,000	0	0	0	0	0	0
CARVILLE B BASE IN	51,900,000	51,900,000	0	0	0	0	0	0
CARVILLE C BASE IN	7,077,250	7,077,250	0	0	0	0	0	0
CARVILLE RAMP IN	1,597,941	1,597,941	0	0	0	0	0	0
EES MISO DA PURCH	466,741,278	407,127,803	0	52,657,761	0	0	6,955,711	3
EES MISO RT PURCH	282,598,440	231,752,052	0	27,567,802	0	0	23,266,876	11,710
Formosa Plastics/QF	7,423,851	6,679,449	0	744,402	0	0	0	0
Georgia Gulf/QF	5,236,700	4,682,480	0	554,220	0	0	0	0
Georgia Pacific Rep/QF	5,573	1,774	0	3,799	0	0	0	0
Int Paper TI Bqlsa/QF	52,600	52,600	0	0	0	0	0	0
Kaisr4 Rain/QF	4,107,090	3,593,190	0	513,900	0	0	0	0

Attachment Snapshot: 2016070616060

RunID: 41998

Billing Snapshot: 20160706160637

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EES
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Date range - 20160601 through 20160630
KWH Log Sheet Reconciliation - Entergy Louisiana, LLC

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
Louisiana Station/QF	72	72	0	0	0	0	0	0
MONTAUK	1,922,089	1,922,089	0	0	0	0	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	208,491,840	208,147,167	0	0	0	0	344,673	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	26,319,150	26,196,450	0	0	0	0	122,700	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	8,071,108	7,786,693	0	157,056	0	0	127,359	0
RAIN Scheduled	17,222,340	17,222,340	0	0	0	0	0	0
RAIN Unscheduled	601,100	601,100	0	0	0	0	0	0
Shell Chemical/QF	8,353,447	7,450,478	0	902,969	0	0	0	0
Totals	6,000,442,629	5,276,243,147	443,154,414	221,946,323	0	0	59,002,932	96,813

SOAH Docket No. 473-20-0259

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ETI Exhibit No. 10

EES
Intra-System Billing-201606RADate range - 20160601 through 20160630
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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
ACADIA 2/ANR E	151,183	0	0	151,183	0	0	0	0
ACADIA 2/ANR I	119,140	90,410	0	28,730	0	0	0	0
ACADIA 2/PINE PRAIRIE E	4,003,287	3,856,550	0	146,737	0	0	0	0
ARK NU 1/NUCLEAR	16,736,443	16,736,443	0	0	0	0	0	0
ARK NU 2/NUCLEAR	19,607,644	19,607,644	0	0	0	0	0	0
BURAS 8/LGS I	5,634	3,222	0	2,228	0	0	184	0
G GULF 1L/NUCLEAR	1,643,849	1,643,849	0	0	0	0	0	0
G GULF 1N/NUCLEAR	108,483,843	108,483,843	0	0	0	0	0	0
GGULF RET	10,747,087	10,747,087	0	0	0	0	0	0
GGULF RP	5,073,113	5,073,113	0	0	0	0	0	0
L GPSY 2/BRDGLN E	770,097	409,488	0	310,537	0	0	49,532	540
L GPSY 2/CGT E	191,880	33,895	0	157,555	0	0	430	0
L GPSY 2/CGT M	18,838	661	0	18,177	0	0	0	0
L GPSY 2/GSPL E	415,967	150,819	0	249,572	0	0	15,576	0
L GPSY 2/GSPL M	12,638	71	0	12,567	0	0	0	0
L GPSY 2/PELICAN E	243,065	0	0	216,443	0	0	26,622	0
L GPSY 2/PELICAN I	444,213	162,376	0	268,764	0	0	13,073	0
L GPSY 3/CGT E	578,176	388,058	0	189,482	0	0	636	0
L GPSY 3/CGT M	109,545	62,691	0	46,854	0	0	0	0
L GPSY 3/GSPL E	163,287	127,438	0	34,429	0	0	1,420	0
L GPSY 3/GSPL M	27,791	14,607	0	13,184	0	0	0	0
L GPSY 3/PELICAN E	1,322,930	647,949	0	674,981	0	0	0	0
L GPSY 3/PELICAN I	8,886	6,600	0	2,286	0	0	0	0
NINEMI 4/BRDGLN E	1,385,871	456,008	0	860,124	0	0	69,739	0
NINEMI 4/CGT E	849,902	273,061	0	571,951	0	0	4,890	0
NINEMI 4/CGT M	55,618	35,355	0	20,263	0	0	0	0
NINEMI 4/GSPL E	672,611	197,310	0	474,142	0	0	1,159	0
NINEMI 4/GSPL M	153,997	86,527	0	67,470	0	0	0	0
NINEMI 4/PELICAN E	1,649,381	333,218	0	1,215,600	0	0	100,563	0
NINEMI 4/PELICAN I	807,841	183,657	0	586,169	0	0	38,015	0
NINEMI 5/BRDGLN E	185,740	37,647	0	125,351	0	0	22,742	0
NINEMI 5/CGT E	831,482	123,390	0	704,146	0	0	3,946	0
NINEMI 5/CGT M	252,812	40,843	0	211,969	0	0	0	0
NINEMI 5/GSPL E	127,456	0	0	120,543	0	0	6,913	0
NINEMI 5/GSPL M	366,735	66,705	0	300,030	0	0	0	0
NINEMI 5/PELICAN E	2,055,030	469,001	0	1,553,900	0	0	32,129	0
NINEMI 6/GSPL E	26,715,690	10,596,495	0	16,119,195	0	0	0	0
NINEMI 6/GSPL I	977,194	665,089	0	312,105	0	0	0	0
NINEMI 6/GSPL M	52,485,999	52,355,164	0	130,835	0	0	0	0
PERVIL 1/ENBRIDGE E	15,617	9,372	0	6,245	0	0	0	0
PERVIL 1/TENN E	643,627	635,661	0	7,966	0	0	0	0
PERVIL 1/TENN I	17,883	15,428	0	2,455	0	0	0	0
PERVIL 1/TENN M	800,214	800,214	0	0	0	0	0	0
PERVIL 2/TENN E	25,097	18,773	0	6,324	0	0	0	0
PERVIL 2/TENN I	8,879	5,943	0	2,936	0	0	0	0
RVRBND 1/NUCLEAR	34,007,542	34,007,542	0	0	0	0	0	0
TOLEDO 1/HYDRO	119,945	119,945	0	0	0	0	0	0
UNION 1/TRANS UNION I	14,354,591	5,746,057	0	6,510,304	0	0	2,098,230	0
UNION 1/TRANS-UNION E	292,911,403	219,833,170	0	72,029,765	0	0	1,039,602	8,866
VIDALIA/HYDRO	1,435,458	1,435,458	0	0	0	0	0	0
WATERF 1/BRDGLN E	196,697	127,719	0	55,323	0	0	13,655	0
WATERF 1/CGT E	224,566	98,454	0	125,948	0	0	164	0
WATERF 1/CGT M	35,849	19,759	0	16,090	0	0	0	0
WATERF 1/PELICAN E	429,278	189,737	0	239,541	0	0	0	0
WATERF 1/PELICAN I	133,080	71,350	0	61,183	0	0	547	0

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RunID 41995

Billing Snapshot: 20160706180537

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EES
Intra-System Billing-201606RA

Date range - 20160601 through 20160630
KWH Log Sheet Reconciliation - Entergy New Orleans, Inc.

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
WATERF 2/BRDGLN E	144,877	454	0	143,066	0	0	1,357	0
WATERF 2/CGT E	130,716	410	0	130,306	0	0	0	0
WATERF 2/CGT M	25,716	136	0	25,580	0	0	0	0
WATERF 2/PELICAN E	307,137	1,826	0	301,713	0	0	3,598	0
WATERF 2/PELICAN I	62,802	245	0	55,035	0	0	7,522	0
WATERF 3/NUCLEAR	15,548,265	15,548,265	0	0	0	0	0	0
WATERF 4/#2 OIL	13,131	7,393	0	5,738	0	0	0	0
INDEPN 1/COAL	3,712,779	1,267,245	0	2,445,534	0	0	0	0
WH BLF 1/COAL	4,507,441	1,620,909	0	2,886,532	0	0	0	0
WH BLF 2/COAL	1,856,966	1,036,579	0	820,387	0	0	0	0
Exchange	12,849,335	12,848,024	0	0	0	0	0	1,311
EES MISO DA PURCH	52,704,250	30,701,485	0	21,217,328	0	0	785,437	0
EES MISO RT PURCH	31,910,907	14,478,346	0	14,805,274	0	0	2,627,287	0
MONTAUK	36,093	36,093	0	0	0	0	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	3,908,160	3,750,748	0	150,951	0	0	6,461	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	493,350	346,577	0	144,473	0	0	2,300	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	151,292	100,834	0	48,071	0	0	2,387	0
Totals	734,174,838	679,046,435	0	148,141,570	0	0	6,976,116	10,717

EES
Intra-System Billing-201606RA

Date range - 20160601 through 20160630
KWH Log Sheet Reconciliation - Entergy Texas, Inc

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
CALCASIEU 1/GSPL E	3,873,807	3,866,866	0	0	0	0	6,941	0
CALCASIEU 1/GSPL I	2,995,468	2,995,468	0	0	0	0	0	0
CALCASIEU 2/GSPL E	921,027	912,527	0	0	0	0	8,500	0
CALCASIEU 2/GSPL I	4,136,473	4,131,798	0	0	0	0	4,675	0
CARVILLE A BASE IN	66,600,000	0	66,600,000	0	0	0	0	0
CARVILLE B BASE IN	51,900,000	0	51,900,000	0	0	0	0	0
CARVILLE C BASE IN	7,077,250	0	7,077,250	0	0	0	0	0
CARVILLE RAMP IN	1,597,941	0	1,597,941	0	0	0	0	0
LAGN BC2_3/COAL	49,794,424	49,671,261	0	0	0	0	123,163	0
LEWIS CREEK 1	70,329,593	0	70,329,593	0	0	0	0	0
LEWIS CREEK 1/COPANO E	17,264,033	17,251,160	0	0	0	0	12,873	0
LEWIS CREEK 1/COPANO M	927,273	927,273	0	0	0	0	0	0
LEWIS CREEK 1/TETCO E	29,848,365	29,787,081	0	0	0	0	61,284	0
LEWIS CREEK 1/TETCO I	2,754,855	2,754,855	0	0	0	0	0	0
LEWIS CREEK 1/TETCO M	1,188,216	1,188,216	0	0	0	0	0	0
LEWIS CREEK 2	69,095,167	0	69,095,167	0	0	0	0	0
LEWIS CREEK 2/COPANO E	791,552	785,319	0	0	0	0	6,233	0
LEWIS CREEK 2/COPANO M	12,079,937	12,079,937	0	0	0	0	0	0
LEWIS CREEK 2/TETCO E	2,074,220	2,061,894	0	0	0	0	12,326	0
LEWIS CREEK 2/TETCO I	136,315	136,315	0	0	0	0	0	0
LEWIS CREEK 2/TETCO M	35,988,317	35,988,317	0	0	0	0	0	0
NELSON 4/TENN E	31,766,142	31,766,142	0	0	0	0	0	0
NELSON 4/TETCO E	35,009,696	34,993,546	0	0	0	0	16,150	0
NELSON 4/TETCO I	2,298,111	2,298,111	0	0	0	0	0	0
NELSON 6/Aux	(442,106)	(442,106)	0	0	0	0	0	0
NELSON 6/GSU COAL	60,978,196	60,978,196	0	0	0	0	0	0
PERVIL 1/ENBRIDGE E	1,083,480	1,083,480	0	0	0	0	0	0
PERVIL 1/TENN E	44,593,665	44,593,665	0	0	0	0	0	0
PERVIL 1/TENN I	1,242,153	1,242,153	0	0	0	0	0	0
PERVIL 1/TENN M	55,450,905	55,450,905	0	0	0	0	0	0
PERVIL 2/TENN E	1,738,079	1,738,079	0	0	0	0	0	0
PERVIL 2/TENN I	616,204	616,204	0	0	0	0	0	0
RVRBND 1/NUCLEAR	97,581,447	97,581,447	0	0	0	0	0	0
SABINE 1	44,522,563	0	44,522,563	0	0	0	0	0
SABINE 1/Aux	(297,388)	(297,388)	0	0	0	0	0	0
SABINE 1/CENTANA#3 M	516,073	516,073	0	0	0	0	0	0
SABINE 1/ENBRIDGE E	296,785	296,785	0	0	0	0	0	0
SABINE 1/STORAGE I	3,512,714	3,512,714	0	0	0	0	0	0
SABINE 1/TEJAS E	1,067,140	1,067,140	0	0	0	0	0	0
SABINE 1/TEJAS M	488,013	488,013	0	0	0	0	0	0
SABINE 1/TETCO E	25,437,974	25,305,469	0	0	0	0	132,505	0
SABINE 1/TEXOMA E	315,909	298,131	0	0	0	0	17,778	0
SABINE 1/TEXOMA M	1,273,390	1,273,390	0	0	0	0	0	0
SABINE 2/Aux	(654,182)	(654,182)	0	0	0	0	0	0
SABINE 3	55,127,617	0	55,127,617	0	0	0	0	0
SABINE 3/Aux	(827,808)	(827,808)	0	0	0	0	0	0
SABINE 3/CENTANA#3 M	7,222,939	7,222,939	0	0	0	0	0	0
SABINE 3/STORAGE I	170,346	170,346	0	0	0	0	0	0
SABINE 3/TEJAS M	21,843,955	21,827,314	0	0	0	0	16,641	0
SABINE 3/TETCO E	402,437	402,437	0	0	0	0	0	0
SABINE 3/TEXOMA M	11,106,838	11,106,838	0	0	0	0	0	0
SABINE 4	141,507,489	0	141,507,489	0	0	0	0	0
SABINE 4/CENTANA#3 M	14,023,773	14,023,773	0	0	0	0	0	0
SABINE 4/ENBRIDGE M	90,568,759	90,568,759	0	0	0	0	0	0
SABINE 5	74,040,502	0	74,040,502	0	0	0	0	0

Attachment Snapshot 2016070516060

RunID: 41995

Billing Snapshot 20160705160537

EES
Intra-System Billing-201606RA

Date range - 20160601 through 20160630
KWH Log Sheet Reconciliation - Entergy Texas, Inc

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
SABINE 5/Aux	(1,216,520)	(1,216,520)	0	0	0	0	0	0
SABINE 5/CENTANA#3 M	2,857,135	2,857,135	0	0	0	0	0	0
SABINE 5/ENBRIDGE E	1,198,989	1,198,989	0	0	0	0	0	0
SABINE 5/STORAGE I	5,510,149	5,506,596	0	0	0	0	3,553	0
SABINE 5/TEJAS E	65,632	65,632	0	0	0	0	0	0
SABINE 5/TEJAS M	13,320,516	13,320,516	0	0	0	0	0	0
SABINE 5/TETCO E	19,735,912	19,634,467	0	0	0	0	101,445	0
SABINE 5/TEXOMA E	151,083	143,015	0	0	0	0	8,068	0
SABINE 5/TEXOMA M	11,886,174	11,886,174	0	0	0	0	0	0
TOLEDO 1/HYDRO	5,537,553	5,537,553	0	0	0	0	0	0
Un-accounted In	128	128	0	0	0	0	0	0
Exchange	356,870,221	356,868,583	0	0	0	0	0	1,638
Air Liquide P/Necher/QF	4,537,885	4,537,885	0	0	0	0	0	0
BASF Port Arthur/QF	5,189,128	5,189,128	0	0	0	0	0	0
CARVILLE A BASE IN	66,600,000	66,600,000	0	0	0	0	0	0
CARVILLE B BASE IN	51,900,000	51,900,000	0	0	0	0	0	0
CARVILLE C BASE IN	7,077,250	7,077,250	0	0	0	0	0	0
CARVILLE RAMP IN	1,597,932	1,597,932	0	0	0	0	0	0
EES MISO DA PURCH	158,858,900	156,491,478	0	0	0	0	2,367,422	0
EES MISO RT PURCH	96,184,500	87,956,223	0	305,262	0	0	7,919,037	3,978
ETI SRMPA FREE NEL 1	1,778,982	1,778,982	0	0	0	0	0	0
ETI SRMPA FREE NEL 2	1,602,039	1,602,039	0	0	0	0	0	0
ETI SRMPA PPA AS ENG	12,213,962	9,514,583	0	0	0	0	2,699,379	0
ETI SRMPA PPA NEL 1	72,829,439	56,378,723	0	0	0	0	16,450,716	0
ETI SRMPA PPA NEL 2	65,559,878	47,536,409	0	0	0	0	18,014,603	8,866
ETI SRMPA PPA ON RES	3,600,000	2,511,562	0	0	0	0	1,070,397	18,041
EXELON FRONTIER 10YR	97,950,790	97,950,790	0	0	0	0	0	0
Goodyear Tire/QF	780,839	780,839	0	0	0	0	0	0
Huntsman/QF	388,383	388,383	0	0	0	0	0	0
SAN JACINTO 2	17,531,000	17,531,000	0	0	0	0	0	0
Totals	2,337,053,922	1,705,864,326	681,798,122	305,262	0	0	49,053,689	32,523

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SOAH Docket No. 473-20-0259
PUC Docket No. 49916
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EES
Intra-System Billing-201606RA

Date range - 20160601 through 20160630
KWH Energy Summary

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	System Sales	Unaccounted
LA	6,000,442.629	5,276,243.147	443,154,414	221,946,323	0	0	59,002,932	95,813
NO	734,174.838	579,046.435	0	148,141,570	0	0	6,976,116	10,717
ETI	2,337,053.922	1,705,864.326	581,798,122	305,262	0	0	49,053,689	32,523
Totals	9,071,671,389	7,561,153,908	1,024,952,636	370,393,156	0	0	115,032,737	139,063

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Attachment Snapshot 20160706181060

RunID 41996

Billing Snapshot. 20160706160637

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SOAH Docket No. 473-20-0259
PUC Docket No. 49916
ETI Exhibit No. 10

EES
Intra-System Billing-201606RA

Date range - 20160601 through 20160630
Joint Account Purchases - KWH

Attachment 1
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Description	System	LA	NO	ETI
EES MISO DA PURCH	678,304,428	466,741,278	52,704,250	158,858,900
EES MISO RT PURCH	410,693,847	282,598,440	31,910,907	96,184,500
Totals	1,088,998,275	749,339,718	84,615,157	255,043,400

SOAH Docket No. 473-20-0259
PUC Docket No. 49916
ETI Exhibit No. 10

EES
Intra-System Billing-201606RA

Date range - 20160601 through 20160630
Individual Company Purchases - KWH

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Description	System	LA	NO	ETI
AGRI DELIVERED	303,077	303,077	0	0
AGRI DISPATCHED	5,231,756	5,231,756	0	0
CARVILLE A BASE IN	133,200,000	0	0	133,200,000
CARVILLE B BASE IN	103,800,000	0	0	103,800,000
CARVILLE C BASE IN	14,154,500	0	0	14,154,500
CARVILLE RAMP IN	3,195,873	0	0	3,195,873
ETI SRMPA FREE NEL 1	1,778,982	0	0	1,778,982
ETI SRMPA FREE NEL 2	1,602,039	0	0	1,602,039
ETI SRMPA PPA AS ENG	12,213,962	0	0	12,213,962
ETI SRMPA PPA NEL 1	72,829,439	0	0	72,829,439
ETI SRMPA PPA NEL 2	65,559,878	0	0	65,559,878
ETI SRMPA PPA ON RES	3,600,000	0	0	3,600,000
EXELON FRONTIER 10YR	97,950,790	0	0	97,950,790
MONTAUK	1,958,182	1,958,182	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	212,400,000	212,400,000	0	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION	26,812,500	26,812,500	0	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION	8,222,400	8,222,400	0	0
RAIN SCHEDULED	17,222,340	17,222,340	0	0
RAIN UNSCHEDULED	601,100	601,100	0	0
SAN JACINTO 2	17,531,000	0	0	17,531,000
Totals	800,167,818	272,751,356	0	527,416,463

SOAH Docket No. 473-20-0259
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ETI Exhibit No. 10

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EES
Intra-System Billing-201606RA

Date range - 20160601 through 20160630
Energy Sold to Exchange - Entergy Louisiana, LLC

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Source	KWH	Mills per KWH	Cost
BURAS 8/LGS I	151,474	60 202873	9,119 17
CALCASIEU 1/GSPL E	1,091,832	35 404632	38,655 91
CALCASIEU 1/GSPL I	42,675	33 364030	1,423 81
CALCASIEU 2/GSPL E	208,283	32 672182	6,805 06
CALCASIEU 2/GSPL I	43,125	35 020058	1,510 24
EES MISO DA PURCH	52,657,761	53 139884	2,798,227 29
EES MISO RT PURCH	27,567,802	99 474115	2,742,282 70
Formosa Plastics/QF	744,402	178 024884	132,522 08
Georgia Gulf/QF	554,220	114 140233	63,258 80
Georgia Pacific Rep/QF	3,799	533 890497	2,028 25
INDEPN 1/COAL	17,024	28 533247	485 75
Kaiser4 Rain/QF	513,900	119 548122	61,435 78
L GPSY 2/BRDGLN E	9,938,837	35 720951	355,024 71
L GPSY 2/CGT E	1,133,682	33 709973	38,216 39
L GPSY 2/GSPL E	2,947,232	33 323552	98,212 24
L GPSY 2/PELICAN E	458,608	29 321425	13,447 04
L GPSY 2/PELICAN I	4,659,290	33 916172	158,025 28
L GPSY 3/CGT E	16,351	31 843312	520 67
L GPSY 3/PELICAN E	13,225	28 482420	376 68
LEWIS CREEK 1/COPANO E	36,111	30 179724	1,089 82
LEWIS CREEK 1/TETCO E	942,407	30 924951	29,143 89
NELSON 4/TENN E	16,129,177	33 579087	541,603 04
NELSON 4/TETCO E	16,903,680	34 292870	579,675 70
NELSON 4/TETCO I	476,722	33 681433	16,056 68
NELSON 6/GSU COAL	11,059,412	29 313289	324,187 74
NINEMI 4/BRDGLN E	21,257,675	33 465833	711,405 80
NINEMI 4/CGT E	5,147,258	31 640227	162,860 41
NINEMI 4/GSPL E	5,212,181	32 162943	167,639 08
NINEMI 4/PELICAN E	5,506,069	29 215586	160,863 03
NINEMI 4/PELICAN I	8,863,482	32 921726	291,801 13
NINEMI 5/BRDGLN E	1,975,246	38 334699	75,720 46
NINEMI 5/PELICAN E	379,360	28 636862	10,863 68
OCCIDENTAL POWER SERVICES/INTRA-	157,056	33 956869	5,333 13
PERVIL 2/TENN E	1,056,746	35 798811	37,830 25
PERVIL 2/TENN I	393,612	36 742427	14,462 26
SABINE 1/STORAGE I	379,421	33 696343	12,785 10
SABINE 1/TEJAS E	184,143	35 399065	6,518 49
SABINE 1/TETCO E	2,674,310	32 848791	87,847 85
SABINE 1/TEXOMA E	7,138	29 859905	213 14
SABINE 3/TETCO E	137,358	32 296481	4,436 18
SABINE 5/ENBRIDGE E	513,650	36 861929	18,934 13
SABINE 5/STORAGE I	945,221	28 727630	28,099 18
SABINE 5/TEJAS E	13,819	37 156089	513 46
SABINE 5/TETCO E	6,583,147	33 260837	218,960 98
SABINE 5/TEXOMA E	104,177	31 193738	3,249 67
Shell Chemical/QF	902,969	135 106067	121,996 59
WATERF 1/BRDGLN E	2,824,028	39 645124	111,958 94
WATERF 1/CGT E	3,221,476	35 425296	114,121 74
WATERF 1/PELICAN E	1,063,989	30 816578	32,788 50
WATERF 1/PELICAN I	1,927,234	37 550764	72,369 11
WATERF 2/BRDGLN E	440,881	32 912373	14,510 44
WATERF 2/PELICAN E	310,981	28 111171	8,742 04
WATERF 2/PELICAN I	86,224	30 616766	2,639 90
WATERF 4/#2 OIL	700,869	229 579265	160,904 99
WH BLF 1/COAL	567,044	30 044423	17,036 51
WH BLF 2/COAL	98,528	31 638722	3,117 30
Totals	221,946,323	48.182182	10,693,858.19

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EES
Intra-System Billing-201606RA

Date range - 20160601 through 20160630
Energy Sold to Exchange - Entergy New Orleans, Inc.

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Source	KWH	Mills per KWH	Cost
ACADIA 2/ANR E	151,183	19 320757	2,920 97
ACADIA 2/ANR I	28,730	20 530804	589 85
ACADIA 2/PINE PRAIRIE E	146,737	18 703531	2,744 50
BURAS 8/LGS I	2,228	59 174147	131 84
EES MISO DA PURCH	21,217,328	34 402018	729,918 90
EES MISO RT PURCH	14,805,274	39 414040	583,535 66
INDEPN 1/COAL	2,445,534	28 530673	69,772 73
L GPSY 2/BRDGLN E	310,537	33 566821	10,423 74
L GPSY 2/CGT E	157,555	30 768049	4,847 66
L GPSY 2/CGT M	18,177	24 283435	441 40
L GPSY 2/GSPL E	249,572	31 565600	7,877 89
L GPSY 2/GSPL M	12,567	25 517626	320 68
L GPSY 2/PELICAN E	216,443	29 321484	6,346 43
L GPSY 2/PELICAN I	268,764	33 833251	9,093 16
L GPSY 3/CGT E	189,482	31 505578	5,969 74
L GPSY 3/CGT M	46,854	23 565117	1,104 12
L GPSY 3/GSPL E	34,429	31 857736	1,096 83
L GPSY 3/GSPL M	13,184	24 805067	327 03
L GPSY 3/PELICAN E	674,981	28 480905	19,224 07
L GPSY 3/PELICAN I	2,286	32 922135	75 26
NINEMI 4/BRDGLN E	880,124	32 397736	27,866 07
NINEMI 4/CGT E	571,951	31 511091	18,022 80
NINEMI 4/CGT M	20,263	24 231358	491 00
NINEMI 4/GSPL E	474,142	31 865665	15,108 85
NINEMI 4/GSPL M	67,470	25 463317	1,718 01
NINEMI 4/PELICAN E	1,215,600	29 208424	35,505 76
NINEMI 4/PELICAN I	586,169	32 699273	19,167 30
NINEMI 5/BRDGLN E	125,351	29 853611	3,742 18
NINEMI 5/CGT E	704,146	27 778060	19,559 81
NINEMI 5/CGT M	211,969	23 811265	5,047 25
NINEMI 5/GSPL E	120,543	28 562007	3,442 95
NINEMI 5/GSPL M	300,030	25 004600	7,502 13
NINEMI 5/PELICAN E	1,553,900	28 635144	44,496 15
NINEMI 6/GSPL E	16,119,195	20 308308	327,353 58
NINEMI 6/GSPL I	312,105	24 697778	7,708 30
NINEMI 6/GSPL M	130,835	16 833875	2,202 46
OCCIDENTAL POWER SERVICES/BASE	150,951	18 470895	2,788 20
OCCIDENTAL POWER SERVICES/DAY-	144,473	25 934604	3,746 85
OCCIDENTAL POWER SERVICES/INTRA-	48,071	33 610493	1,615 69
PERVIL 1/ENBRIDGE E	6,245	23 518014	146 87
PERVIL 1/TENN E	7,966	19 702486	156 95
PERVIL 1/TENN I	2,455	19 295316	47 37
PERVIL 2/TENN E	6,324	35 537634	224 74
PERVIL 2/TENN I	2,936	36 726839	107 83
UNION 1/TRANS UNION I	6,510,304	21 942221	142,850 53
UNION 1/TRANS-UNION E	72,029,765	19 829564	1,428,318 80
WATERF 1/BRDGLN E	55,323	36 710952	2,030 96
WATERF 1/CGT E	125,948	35 203338	4,433 79
WATERF 1/CGT M	16,090	25 498446	410 27
WATERF 1/PELICAN E	239,541	30 816729	7,381 87
WATERF 1/PELICAN I	61,183	37 338967	2,284 51
WATERF 2/BRDGLN E	143,066	29 808480	4,264 58
WATERF 2/CGT E	130,306	27 627508	3,600 03
WATERF 2/CGT M	25,580	23 301798	596 06
WATERF 2/PELICAN E	301,713	28 111351	8,481 56
WATERF 2/PELICAN I	55,035	30 218952	1,663 10
WATERF 4/#2 OIL	5,738	229 576507	1,317 31
WH BLF 1/COAL	2,886,532	30 040907	86,714 04
WH BLF 2/COAL	820,387	31 638580	25,955 88
Totals	148,141,670	26.143752	3,724,834.86

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EES
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Date range - 20160601 through 20160630
Energy Sold to Exchange - Entergy Texas, Inc

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Source	KWH	Mills per KWH	Cost
EES MISO RT PURCH	305,262	54.422332	16,613.07
Totals	305,262	54.422332	16,613.07

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EES
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Energy Sold to Exchange

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Company	KWH	Mills per KWH	Cost
Entergy Louisiana, LLC	221,946,323	48.182182	10,693,858.19
Entergy New Orleans, Inc	148,141,570	25.143752	3,724,834.85
Entergy Texas, Inc	305,262	54.422332	16,613.07
Totals	370,393,155	38.972929	14,435,306.11

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Energy Purchased from Exchange

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Company	KWH	Mills per KWH	Cost
Entergy Louisiana, LLC	673,599	19.431175	13,088.82
Entergy New Orleans, Inc	12,849,335	65.339241	839,565.80
Entergy Texas, Inc	356,870,221	38.060479	13,582,651.55
Totals	370,393,155	38.972929	14,438,306.17

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Unit Power Purchases - KWH

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Generating Unit	LA	NO	ETI
ACADIA 2 - UPP from LA	0	4,273,610	0
ARK NU 1 - UPP from AR	16,434,167	16,434,167	0
ARK NU 1 - UPP from LA	0	302,276	0
ARK NU 2 - UPP from AR	19,253,302	19,253,302	0
ARK NU 2 - UPP from LA	0	354,342	0
BURAS 8 - UPP from LA	0	5,634	0
CALCASIEU 1 - UPP from LA	0	0	6,869,275
CALCASIEU 2 - UPP from LA	0	0	5,057,500
CARVILLE A BASE IN - UPP from ETI	66,600,000	0	0
CARVILLE B BASE IN - UPP from ETI	51,900,000	0	0
CARVILLE C BASE IN - UPP from ETI	7,077,250	0	0
CARVILLE RAMP IN - UPP from ETI	1,597,941	0	0
G GULF 1L - UPP from LA	0	1,643,849	0
GGULF RET - UPP from AR	10,552,896	10,552,896	0
GGULF RET - UPP from LA	0	194,191	0
GGULF RP - UPP from AR	4,981,458	4,981,458	0
GGULF RP - UPP from LA	0	91,655	0
INDEPN 1 - UPP from AR	3,645,684	3,645,684	0
INDEPN 1 - UPP from LA	0	67,095	0
L GPSY 2 - UPP from LA	0	2,096,898	0
L GPSY 3 - UPP from LA	0	2,210,615	0
LEWIS CREEK 1 - UPP from ETI	70,329,593	0	0
LEWIS CREEK 2 - UPP from ETI	69,095,167	0	0
MONTAUK - UPP from LA	0	36,093	0
NELSON 4 - UPP from LA	0	0	69,073,949
NINEMI 4 - UPP from LA	0	5,575,221	0
NINEMI 5 - UPP from LA	0	3,819,255	0
NINEMI 6 - UPP from LA	0	80,178,883	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY -	0	3,908,180	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	0	493,350	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	0	151,292	0
PERVIL 1 - UPP from LA	0	1,477,341	102,370,203
PERVIL 2 - UPP from LA	0	33,976	2,354,283
RVRBND 1 - UPP from LA	0	34,007,542	97,581,447
SABINE 1 - UPP from ETI	44,522,563	0	0
SABINE 3 - UPP from ETI	55,127,617	0	0
SABINE 4 - UPP from ETI	141,507,489	0	0
SABINE 5 - UPP from ETI	74,040,502	0	0
TOLEDO 1 - UPP from LA	0	119,945	0
VIDALIA - UPP from LA	0	1,435,458	0
WATERF 1 - UPP from LA	0	1,019,470	0
WATERF 2 - UPP from LA	0	671,248	0
WATERF 3 - UPP from LA	0	15,548,265	0
WATERF 4 - UPP from LA	0	13,131	0
WH BLF 1 - UPP from AR	4,793,211	4,419,267	0
WH BLF 1 - UPP from LA	0	88,174	0
WH BLF 2 - UPP from AR	1,683,512	1,825,978	0
WH BLF 2 - UPP from LA	0	30,988	0
Totals	643,142,352	220,960,509	283,306,657

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Joint Account Deliveries

Attachment 3
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Company / Type	KWH	Mills per KWH	Charge
EES MISO DA SALE	82,807,338	30.676589	2,540,246.70
EES MISO RT SALE	32,225,399	32.027852	1,032,110.32
Totals	115,032,737	31.055134	3,572,357.02

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EES
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Joint Account Delivery Sources - Entergy Louisiana, LLC

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Source	KWH	Mills per KWH	Charge
BURAS 8/LGS I	9,816	40 209861	394 70
CALCASIEU 1/GSPL E	9,392	30 768610	288 96
CALCASIEU 2/GSPL E	11,500	31 594783	363 34
CALCASIEU 2/GSPL I	6,325	33 732806	213 36
EES MISO DA PURCH	6,955,711	52 321984	363,936 60
EES MISO RT PURCH	23,266,876	37 064448	862,373 91
L GPSY 2/BRDGLN E	2,643,004	31 843024	84,161 24
L GPSY 2/CGT E	22,939	26 517721	608 29
L GPSY 2/GSPL E	831,065	25 205345	20,947 28
L GPSY 2/PELICAN E	1,420,886	26 566945	37,748 60
L GPSY 2/PELICAN I	697,721	29 253068	20,410 48
L GPSY 3/CGT E	34,012	26 735858	909 34
L GPSY 3/GSPL E	75,811	29 042487	2,201 74
LAGN BC2_3/COAL	166,637	23 572196	3,928 00
LEWIS CREEK 1/COPANO E	17,416	23 237253	404 70
LEWIS CREEK 1/TETCO E	82,911	21 999735	1,824 02
LEWIS CREEK 2/COPANO E	8,432	22 826139	192 47
LEWIS CREEK 2/TETCO E	16,674	25 425213	423 94
NELSON 4/TETCO E	21,850	24 607780	537 68
NINEMI 4/BRDGLN E	3,721,208	31 087166	115,681 81
NINEMI 4/CGT E	260,928	28 676378	7,482 47
NINEMI 4/GSPL E	61,867	27 537136	1,703 64
NINEMI 4/PELICAN E	5,366,105	25 528399	136,988 07
NINEMI 4/PELICAN I	2,028,461	27 104253	54,978 92
NINEMI 5/BRDGLN E	1,213,786	25 393513	30,822 29
NINEMI 5/CGT E	210,655	24 801215	5,224 50
NINEMI 5/GSPL E	368,915	25 184392	9,290 90
NINEMI 5/PELICAN E	1,714,746	25 757687	44,167 89
OCCIDENTAL POWER SERVICES/BASE	344,673	18 471711	6,366 70
OCCIDENTAL POWER SERVICES/DAY-AHEAD	122,700	23 703015	2,908 36
OCCIDENTAL POWER SERVICES/INTRA-DAY	127,359	33 838676	4,309 66
SABINE 1/TETCO E	179,251	27 308634	4,895 10
SABINE 1/TEXOMA E	24,046	26 163603	629 13
SABINE 3/TEJAS M	22,514	20 119037	452 96
SABINE 5/STORAGE I	4,806	24 255098	116 57
SABINE 5/TETCO E	137,234	24 354460	3,342 26
SABINE 5/TEXOMA E	10,810	24 651696	268 95
UNION 3/TRANS-UNION E	1,500,521	24 816127	37,237 12
UNION 4/TRANS-UNION I	2,963,939	27 630484	81,895 07
UNION 4/TRANS-UNION E	885,778	23 922958	21,190 43
WATERF 1/BRDGLN E	728,842	37 540057	27,360 77
WATERF 1/CGT E	8,836	30 986872	273 80
WATERF 1/PELICAN I	29,499	33 141801	977 65
WATERF 2/BRDGLN E	72,416	26 482821	1,917 78
WATERF 2/PELICAN E	192,402	24 766842	4,765 19
WATERF 2/PELICAN I	401,557	27 170638	10,910 56
Totals	59,002,932	34.202168	2,018,028.20

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Joint Account Delivery Sources - Entergy New Orleans, Inc.

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Source	KWH	Mills per KWH	Charge
BURAS 8/LGS I	184	40 108696	7 38
EES MISO DA PURCH	785,437	52 322045	41,095 67
EES MISO RT PURCH	2,627,287	37 084438	97,378 91
L GPSY 2/BRDGLN E	49,532	31 839215	1,577 06
L GPSY 2/CGT E	430	26 581395	11 43
L GPSY 2/GSPL E	15,576	25 198382	392 49
L GPSY 2/PELICAN E	26,622	26 569754	707 34
L GPSY 2/PELICAN I	13,073	29 238124	382 23
L GPSY 3/CGT E	636	26 713836	16 99
L GPSY 3/GSPL E	1,420	29 028169	41 22
NINEMI 4/BRDGLN E	69,739	31 089778	2,168 17
NINEMI 4/CGT E	4,890	28 662577	140 16
NINEMI 4/GSPL E	1,159	27 584124	31 97
NINEMI 4/PELICAN E	100,563	25 527779	2,567 15
NINEMI 4/PELICAN I	38,015	27 105090	1,030 40
NINEMI 5/BRDGLN E	22,742	25 391346	577 45
NINEMI 5/CGT E	3,946	24 789860	97 82
NINEMI 5/GSPL E	6,913	25 191668	174 15
NINEMI 5/PELICAN E	32,129	25 757415	827 56
OCCIDENTAL POWER SERVICES/BASE	6,461	18 472373	119 35
OCCIDENTAL POWER SERVICES/DAY-AHEAD	2,300	23 704348	54 52
OCCIDENTAL POWER SERVICES/INTRA-DAY	2,387	33 837453	80 77
UNION 1/TRANS UNION I	2,098,230	27 809721	58,351 19
UNION 1/TRANS-UNION E	1,039,602	24 494133	25,464 15
WATERF 1/BRDGLN E	13,655	37 548151	512 72
WATERF 1/CGT E	164	30 975610	5 08
WATERF 1/PELICAN I	547	33 254113	18 19
WATERF 2/BRDGLN E	1,357	26 536478	36 01
WATERF 2/PELICAN E	3,598	24 733185	88 99
WATERF 2/PELICAN I	7,522	27 151024	204 23
Totals	6,976,116	33.666063	234,160.76

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Joint Account Delivery Sources - Entergy Texas, Inc

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Source	KWH	Mills per KWH	Charge
CALCASIEU 1/GSPL E	6,941	30.766460	213.55
CALCASIEU 2/GSPL E	8,500	31.594118	268.55
CALCASIEU 2/GSPL I	4,675	33.734759	157.71
EES MISO DA PURCH	2,367,422	52.321986	123,868.22
EES MISO RT PURCH	7,919,037	37.064436	293,514.64
ETI SRMPA PPA AS ENG	2,699,379	37.451681	101,096.28
ETI SRMPA PPA NEL 1	16,450,716	37.451681	616,106.97
ETI SRMPA PPA NEL 2	18,014,603	37.451682	674,677.18
ETI SRMPA PPA ON RES	1,070,397	37.451684	40,088.17
LAGN BC2_3/COAL	123,163	23.572258	2,903.23
LEWIS CREEK 1/COPANO E	12,873	23.237008	299.13
LEWIS CREEK 1/TETCO E	61,284	21.999706	1,348.23
LEWIS CREEK 2/COPANO E	6,233	22.825285	142.27
LEWIS CREEK 2/TETCO E	12,326	25.425929	313.40
NELSON 4/TETCO E	16,150	24.612384	397.49
SABINE 1/TETCO E	132,505	27.309988	3,618.71
SABINE 1/TEXOMA E	17,778	26.166048	465.18
SABINE 3/TEJAS M	16,641	20.117180	334.77
SABINE 5/STORAGE I	3,553	24.249930	86.16
SABINE 5/TETCO E	101,445	24.354281	2,470.62
SABINE 5/TEXOMA E	8,068	24.649232	198.87
Totals	49,053,689	37.970015	1,862,669.33

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Joint Account Delivery Sources - Summary

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Source	KWH	Mills per KWH	Charge
Entergy Louisiana, LLC	59,002,932	34.202168	2,018,028.19
Entergy New Orleans, Inc	6,976,116	33.566062	234,160.74
Entergy Texas, Inc	49,053,689	37.970015	1,862,569.33
Totals	116,032,737	35.770324	4,114,758.26

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Joint Account Deliveries

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	KWH	Cost
Total Energy Supplied for Other Joint Account Sales	115,032,737	4,114,758 28
Cost to System for Other Joint Account Sales		4,114,758 28
Total Billing to Other Joint Account Sales		3,572,357 02
Net Balance From Other Joint Account Sales		(542,401 26)
Total Net Balance		(542,401 26)
Total Net Balance - Demand		0 00
Total Net Balance - Energy		(542,401 26)

Apportioning of Adjusted Net Balance from Joint Account Sales

Company	Resp. Ratio		Net Balance
Entergy Louisiana, LLC	0 6889 X	(542,401 26) =	(373,660 23)
Entergy New Orleans, Inc	0 0771 X	(542,401 26) =	(41,819 14)
Entergy Texas, Inc	0 2340 X	(542,401 26) =	(126,921 89)
	1.0000		(542,401.26)

Apportioning of Adjusted Net Balance - Demand and Energy

Company	Demand	Energy	Total
Entergy Louisiana, LLC	0 00	(373,660 23)	(373,660 23)
Entergy New Orleans, Inc	0 00	(41,819 14)	(41,819 14)
Entergy Texas, Inc	0 00	(126,921 89)	(126,921 89)
System	0.00	(542,401.26)	(542,401.26)

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Coincident Peaks

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Full Load (including interruptible customers)

Year	Month	Day	Hour	System	LA	NO	ETI
2015	6	23	15	13,281,057	9,147,038	1,050,568	3,083,451
2015	7	29	16	14,124,246	9,552,290	1,154,790	3,417,166
2015	8	10	16	14,638,248	9,949,650	1,172,630	3,515,968
2015	9	8	16	12,815,090	8,757,844	1,006,825	3,050,421
2015	10	7	17	11,432,971	7,794,943	880,248	2,757,780
2015	11	23	9	10,077,257	7,047,989	718,019	2,311,249
2015	12	4	8	9,925,592	6,876,781	726,836	2,321,975
2016	1	11	9	11,224,065	7,696,100	888,687	2,639,278
2016	2	5	9	11,033,611	7,589,071	827,303	2,617,237
2016	3	15	17	10,480,175	7,380,556	783,088	2,316,531
2016	4	29	16	11,121,395	7,832,698	830,087	2,458,610
2016	5	25	16	12,446,476	8,564,633	896,027	2,985,816
Total				142,600,183	98,189,593	10,935,108	33,475,482
12-Month Average					8,182,466	911,259	2,789,623
Responsibility Ratio					0.6886	0.0767	0.2347

Load Excluding Interruptible Customers

Year	Month	Day	Hour	System	LA	NO	ETI
2015	6	23	15	12,939,668	8,900,518	1,031,083	3,008,067
2015	7	29	16	13,879,791	9,405,999	1,143,496	3,330,296
2015	8	10	16	14,313,913	9,727,119	1,153,650	3,433,144
2015	9	8	16	12,502,646	8,541,094	987,833	2,973,719
2015	10	7	17	11,204,448	7,647,770	880,248	2,676,430
2015	11	23	9	9,853,562	6,890,632	701,717	2,261,213
2015	12	4	8	9,745,815	6,765,821	711,071	2,268,923
2016	1	11	9	10,973,405	7,524,316	876,513	2,572,576
2016	2	5	9	10,740,890	7,382,253	808,390	2,550,247
2016	3	15	17	10,220,243	7,204,130	765,378	2,250,735
2016	4	29	16	10,859,046	7,648,651	812,417	2,397,978
2016	5	25	16	12,222,474	8,432,717	882,939	2,906,818
Total				139,455,901	96,071,020	10,754,735	32,630,146
12-Month Average					8,005,918	896,227	2,719,178
Responsibility Ratio					0.6889	0.0771	0.2340

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Date range - 20160601 through 20160630
Service Schedule MSS - 1 / Reserve Equalization

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Source	System	LA	NO	ETI
Owned Capacity (A)				
ACADIA	557 000	550 167	6 833	0 000
ANO	98 212	48 203	50 009	0 000
BIG CAJUN	247 000	142 025	0 000	104 975
BURAS	12 000	11 779	0 221	0 000
CALCASIEU	301 000	173 075	0 000	127 925
INDEPENDENCE	14 377	7 056	7 321	0 000
LEWIS CREEK	508 000	292 100	0 000	215 900
LITTLE GYPSY	931 000	913 870	17 130	0 000
NELSON	810 000	465 750	0 000	344 250
NINEMILE PT	1,956 000	1,812 646	143 354	0 000
OUACHITA	248 000	248 000	0 000	0 000
PERRYVILLE	702 000	475 008	3 230	223 762
RIVERBEND	677 600	389 620	0 000	287 880
SABINE	1,551 000	891 825	0 000	659 175
STERLINGTON	61 000	59 878	1 122	0 000
UNION	1,530 000	1,019 000	511 000	0 000
WATERFORD	1,972 000	1,935 716	36 284	0 000
WHITE BLUFF	50 513	24 791	25 722	0 000
Subtotal Owned Capacity (A)	12,226.702	9,460.509	802.226	1,963.967
Purchased Capacity (B)				
AGRIELECTRIC	8 500	8 500	0 000	0 000
CARVILLE	485 000	242 500	0 000	242 500
CLECO POWER LLC	500 000	50 000	0 000	450 000
ETEC SAN JACINTO	73 000	0 000	0 000	73 000
EXELON FRONTIER 10YR	300 000	0 000	0 000	300 000
GRAND GULF #1	390 879	173 278	217 601	0 000
GRAND GULF #1(RET/RP)	60 964	29 921	31 043	0 000
MONTAUK	3 136	3 078	0 058	0 000
MURRAY HYDRO	113 900	111 804	2 096	0 000
OCCIDENTAL-OXYTAFT	480 000	471 168	8 832	0 000
RAIN	26 800	26 800	0 000	0 000
RIVERBEND 30	290 400	190 038	100 362	0 000
SRMPA	225 000	0 000	0 000	225 000
TOLEDO BEND	69 000	49 026	0 423	19 551
Subtotal Purchased Capacity (B)	3,026.579	1,356.113	360.415	1,310.051
Totals	15,253.281	10,816.622	1,162.641	3,274.018

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Service Schedule MSS - 1 / Reserve Equalization

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	LA	NO	ETI
A Total Investment (Reserve Basis)	30 923558	(16 568293)	104 899501
B Cost of Capital			
Debt Ratio	0 467100	0 372800	0 494400
x Bond Cost	0 055000	0 051200	0 065000
+ Preferred Ratio		0 033900	
x Preferred Cost		0 048200	
+ Common Ratio	0 532900	0 593300	0 505600
x Common Cost	0 110000	0 110000	0 110000
Total Cost of Capital	0 084310	0 085984	0 087752
E Summary (\$/KW)			
1 Cost of Money	2 607165	(1 424608)	9 205141
2 Depreciation	6 992711	6 877076	6 502620
3 Income Tax	1 133719	(0 693184)	3 141425
4 Insurance	1 615963	2 042720	1 973652
5 Property Tax	2 215397	2 680573	2 482279
6 Franchise Tax		0 186149	0 348961
7 Operations & Maintenance + Overhead	28 598121	36 278187	35 297547
Annual Cost per KW	43 163077	45 946913	58 951626
Monthly Cost per KW	3 596923	3 828909	4 912635
Monthly Cost \$/MW	3,597	3,829	4,913
System Capability (SC)	15,253 281		
Company Capability (CC)	10,816 622	1,162 641	3,274 018
Required Capability (SC x CLR/SLR)	10,507 970	1,176 321	3,568 990
Equalization Reserve (ER = CC - SC x CLR/SLR)	308 652	(13 680)	(294 972)
Allocation Factor		0 0443	0 9557
Payments		49,182.80	1,061,038.44
Receipts	1,110,221.24		

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Date range - 20160601 through 20160630
Service Schedule MSS - 2 / Transmission Equalization

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	LA	NO	ETI
Total Investment	1,304,634,365 64	- 75,962,353 21	356,716,065 67
Deferred Taxes	153,094,178 69	4,375,305 37	29,673,704 97
Depreciation Reserve	512,124,582 06	18,174,775 86	87,650,815 67
Net Transmission Investment	639,415,604 89	53,412,271 98	239,391,545 03
Cost of Capital			
Debt Ratio (DR)	0 467100	0 372800	0 494400
Bond Cost (i)	0 055000	0 051200	0 065000
Preferred Ratio (PR)		0 033900	
Preferred Cost (p)		0 048200	
Common Ratio (ER)	0 532900	0 593300	0 505600
Common Cost (c)	0 110000	0 110000	0 110000
Total Cost of Capital (CM)	0 084310	0 085984	0 087752
Tax Rate (F)	0 036662	0 041838	0 029947
Operating Expenses			
Depreciation Factor (D)	0 0242382	0 0203091	0 0166093
Insurance Expense (I)	0 0008273		0 0021704
Property Tax (PT)	0 0081657	0 0052036	0 0079232
Franchise Tax (FT)		0 0005276	0 0009331
Operations & Maintenance (OM)	0 0397936	0 0450521	0 0318835
Total Operating Expenses	0 0730248	0 0710924	0 0585195
Net Investment Ratio (K)	0 490111	0 703141	0 671098
Annual Ownership Cost	0 269968	0 228928	0 206388
Net Transmission Investment * AOC	172,621,752 00	12,227,565 00	49,407,542 00
System Average Annual Ownership Cost		234,256,859 00 / 932,219,421 90 =	0 2512894
System Average Monthly Ownership Cost		0 2512894 / 12 =	0 0209408
Responsibility Ratio	0 6886	0 0767	0 2347
Transmission Responsibility	641,926,293 92	71,501,229 66	218,791,898 32
Investment Difference	(2,510,689 03)	(18,088,957 68)	20,599,646 71
Payments	52,675.80	378,796.94	
Receipts			431,372.74

EES
Intra-System Billing-201606RADate range - 20160601 through 20160630
Company Summary - Entergy Louisiana, LLCAttachment 6-LA
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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	221,946,323	673,599	10,693,858.19	13,088.82
ARK NU 1 - UPP from AR Desig Energy	0	16,434,167	0.00	0.00
ARK NU 2 - UPP from AR Desig Energy	0	19,253,302	0.00	0.00
CARVILLE A BASE IN - UPP from ETI Desig Energy	0	66,600,000	0.00	0.00
CARVILLE B BASE IN - UPP from ETI Desig Energy	0	51,900,000	0.00	0.00
CARVILLE C BASE IN - UPP from ETI Desig Energy	0	7,077,250	0.00	0.00
CARVILLE RAMP IN - UPP from ETI Desig Energy	0	1,597,941	0.00	0.00
GGULF RET - UPP from AR Desig Energy	0	10,552,896	0.00	0.00
GGULF RP - UPP from AR Desig Energy	0	4,981,458	0.00	0.00
INDEPN 1 - UPP from AR Desig Energy	0	3,645,684	0.00	0.00
LEWIS CREEK 1 - UPP from ETI Desig Energy	0	70,329,593	0.00	0.00
LEWIS CREEK 2 - UPP from ETI Desig Energy	0	69,095,167	0.00	0.00
SABINE 1 - UPP from ETI Desig Energy	0	44,522,563	0.00	0.00
SABINE 3 - UPP from ETI Desig Energy	0	55,127,617	0.00	0.00
SABINE 4 - UPP from ETI Desig Energy	0	141,507,489	0.00	0.00
SABINE 5 - UPP from ETI Desig Energy	0	74,040,502	0.00	0.00
WH BLF 1 - UPP from AR Desig Energy	0	4,793,211	0.00	0.00
WH BLF 2 - UPP from AR Desig Energy	0	1,683,512	0.00	0.00
ACADIA 2 Desig Energy	4,273,610	0	0.00	0.00
ARK NU 1 Desig Energy	302,276	0	0.00	0.00
ARK NU 2 Desig Energy	354,342	0	0.00	0.00
BURAS 8 Desig Energy	5,634	0	0.00	0.00
CALCASIEU 1 Desig Energy	6,869,275	0	0.00	0.00
CALCASIEU 2 Desig Energy	5,057,500	0	0.00	0.00
G GULF 1L Desig Energy	1,643,849	0	0.00	0.00
GGULF RET Desig Energy	194,191	0	0.00	0.00
GGULF RP Desig Energy	91,655	0	0.00	0.00
INDEPN 1 Desig Energy	67,095	0	0.00	0.00
L GPSY 2 Desig Energy	2,096,698	0	0.00	0.00
L GPSY 3 Desig Energy	2,210,615	0	0.00	0.00
MONTAUK Desig Energy	36,093	0	0.00	0.00
NELSON 4 Desig Energy	69,073,949	0	0.00	0.00
NINEMI 4 Desig Energy	5,575,221	0	0.00	0.00
NINEMI 5 Desig Energy	3,819,255	0	0.00	0.00
NINEMI 6 Desig Energy	80,178,883	0	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY Desig Energy	3,908,160	0	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION Desig	493,350	0	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION Desig	151,292	0	0.00	0.00
PERVIL 1 Desig Energy	103,847,544	0	0.00	0.00
PERVIL 2 Desig Energy	2,388,259	0	0.00	0.00
RVRBND 1 Desig Energy	131,588,989	0	0.00	0.00
TOLEDO 1 Desig Energy	119,945	0	0.00	0.00
VIDALIA Desig Energy	1,435,458	0	0.00	0.00
WATERF 1 Desig Energy	1,019,470	0	0.00	0.00
WATERF 2 Desig Energy	671,248	0	0.00	0.00
WATERF 3 Desig Energy	15,548,265	0	0.00	0.00
WATERF 4 Desig Energy	13,131	0	0.00	0.00
WH BLF 1 Desig Energy	88,174	0	0.00	0.00
WH BLF 2 Desig Energy	30,988	0	0.00	0.00
Equalized Res Charge	0	0	1,110,221.24	0.00
Trans Equal Charge	0	0	0.00	52,575.80
Rev - Exch Energy Purchases ELL	0	0	0.00	271.68
Rev - Exch Energy Purchases ELL KWH	0	19,953	0.00	0.00
Rev - Exch Energy Sales ELL	0	0	(16,924.41)	0.00
Rev - Exch Energy Sales ELL KWH	(633,045)	0	0.00	0.00
Rev - UPP Purchases - ELL KWH	0	105,257	0.00	0.00
Rev - UPP Sales - ELL KWH	54,958	0	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	664,622,650	643,941,161	11,787,165.02	65,936.30

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - Joint Account Purchases				
AGRI Delivered RE Energy	0	303,077	0.00	8,924.86
AGRI Dispatched RE Energy	0	5,231,756	0.00	301,774.84
MONTAUK RE Energy	0	1,958,182	0.00	95,990.49
OCCIDENTAL POWER SERVICES RE Energy	0	247,434,900	0.00	4,917,892.93
RAIN Scheduled RE Energy	0	17,222,340	0.00	728,216.21
RAIN Unscheduled RE Energy	0	601,100	0.00	14,108.51
AGRI ENG CHG	0	0	0.00	1.29

Attachment Snapshot 20160706181050

RunID 41986

Billing Snapshot 20160706180837

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Company Summary - Entergy Louisiana, LLC

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
AGRIELECTRIC - 8.5 MW - CAP CHG	0	0	0.00	155,811.76
AGRIELECTRIC MISO CHARGES	0	0	0.00	(934.70)
CENTRAL LA ELEC CO - 2279 - CAP CHG	0	0	0.00	17,500.00
CENTRAL LA ELEC CO - 2280 - CAP CHG	0	0	0.00	13,000.00
ENG ADJ - EXPENSE	0	0	0.00	(0.04)
Exelon Admin Miso Charge	0	0	0.00	1,114.78
OCCIDENTAL - CAP CHG	0	0	0.00	4,677,418.90
OCCIDENTAL POWER SERVICES INC - Startup Charge	0	0	0.00	190,612.93
Occidental Uplift Miso Charge ELL	0	0	0.00	5,137.32
RAIN - 28 MW - CAP CHG	0	0	0.00	1,077,913.96
RAIN MISO CHARGES	0	0	0.00	(5,005.69)
Rev - JAP Cap Expenses ELL	0	0	0.00	362,213.36
Rev - JAP Eng Expenses ELL	0	0	0.00	10,198.18
Rev - JAP Eng Expenses ELL KWH	0	3,261	0.00	0.00
SRMPA Resource Auction Results CAP	0	0	0.00	(427.37)
TX LFG ENERGY - MISO CHARGES	0	0	0.00	(329.04)
TX LFG ENERGY - Rounding Differences	0	0	0.00	(0.41)
Subtotal Non-Associated Companies - Joint Account Purchases	0	272,754,616	0.00	12,571,131.07

Non-Associated Companies - MISO	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
EES MISO DA Purchases	0	466,741,278	0.00	13,828,140.52
EES MISO DA Sales	44,193,292	0	1,435,748.72	0.00
EES MISO RT Purchases	0	282,598,440	0.00	10,649,763.55
EES MISO RT Sales	14,809,640	0	582,279.48	0.00
MISO Admin	0	0	0.00	772,078.18
MISO Admin Sched 24	0	0	0.00	60,195.31
MISO Ancillaries	0	0	0.00	200,213.33
MISO Congestion	0	0	0.00	5,038,910.81
MISO Congestion_ARR	0	0	0.00	177,796.60
MISO Losses	0	0	0.00	3,897,831.20
MISO Other Charges	0	0	1,392.78	0.00
MISO Payable to QFs	0	25,126,661	0.00	910,744.12
MISO Resource Adequacy Auction Revenue	0	0	0.00	41,637.43
MISO Uplift	0	0	0.00	22,262.44
Net Balance for Sales	0	0	(373,660.23)	0.00
Rev 201602 MISO Admin Sched 24 ELL	0	0	0.00	(3.75)
Rev 201602 MISO Ancillaries ELL	0	0	10.60	0.00
Rev 201602 MISO Congestion ELL	0	0	0.00	(446.57)
Rev 201602 MISO Losses ELL	0	0	0.00	(879.40)
Rev 201602 MISO Net Balance ELL	0	0	250.84	0.00
Rev 201602 MISO Other Admin ELL	0	0	0.00	(43.57)
Rev 201602 MISO Other Charges ELL	0	0	0.00	0.26
Rev 201602 MISO Payable to QFs ELL	0	0	0.00	411.47
Rev 201602 MISO Purchases ELL	0	0	0.00	1,889.89
Rev 201602 MISO Purchases ELL KWH	0	146,804	0.00	0.00
Rev 201602 MISO Sales ELL	0	0	(609.44)	0.00
Rev 201602 MISO Sales ELL KWH	(29,444)	0	0.00	0.00
Rev 201602 MISO Uplift ELL	0	0	0.00	66,090.92
Rev 201605 MISO Admin Sched 24 ELL	0	0	0.00	(1,468.08)
Rev 201605 MISO Ancillaries ELL	0	0	(3,908.72)	0.00
Rev 201605 MISO Congestion AAR ELL	0	0	0.00	(208.24)
Rev 201605 MISO Congestion ELL	0	0	0.00	(497,619.32)
Rev 201605 MISO Losses ELL	0	0	0.00	91,566.03
Rev 201605 MISO Net Balance ELL	0	0	(4,721.39)	0.00
Rev 201605 MISO Other Admin ELL	0	0	0.00	(36.75)
Rev 201605 MISO Other Charges ELL	0	0	0.00	(1,813.06)
Rev 201605 MISO Payable to QFs ELL	0	0	0.00	(304.46)
Rev 201605 MISO Payable to QFs ELL KWH	0	(848)	0.00	0.00
Rev 201605 MISO Purchases ELL	0	0	0.00	(187,898.41)
Rev 201605 MISO Purchases ELL KWH	0	(7,024,218)	0.00	0.00
Rev 201605 MISO Rsrc Adqcy Auc ELL	0	0	0.00	8,975.99
Rev 201605 MISO Sales ELL	0	0	5,215.67	0.00
Rev 201605 MISO Sales ELL KWH	193,104	0	0.00	0.00
Rev 201605 MISO Uplift ELL	0	0	0.00	(4,103.45)
Subtotal Non-Associated Companies - MISO	59,166,592	767,688,117	1,641,998.31	35,073,682.99
Non-MISO Subtotals	664,522,650	916,695,777	11,787,155.02	12,637,067.37
MISO Subtotals	59,166,592	767,688,117	1,641,998.31	35,073,682.99
Totals	723,689,242	1,684,283,894	13,429,153.33	47,710,750.36

Attachment Snapshot: 20160706181050

RunID: 41998

Billing Snapshot: 20160706180537

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
ESI Receivable from Entergy Louisiana, LLC to Non-MISO				848,912.35
ESI Receivable from Entergy Louisiana, LLC to MISO				33,431,684.68
ESI Receivable from Entergy Louisiana, LLC				34,281,597.03

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	148,141,570	12,849,335	3,724,834.85	839,565.80
ACADIA 2 - UPP from LA Desig Energy	0	4,273,610	0.00	0.00
ARK NU 1 - UPP from AR Desig Energy	0	16,434,167	0.00	0.00
ARK NU 1 - UPP from LA Desig Energy	0	302,276	0.00	0.00
ARK NU 2 - UPP from AR Desig Energy	0	19,253,302	0.00	0.00
ARK NU 2 - UPP from LA Desig Energy	0	354,342	0.00	0.00
BURAS 8 - UPP from LA Desig Energy	0	5,634	0.00	0.00
G GULF 1L - UPP from LA Desig Energy	0	1,643,849	0.00	0.00
GGULF RET - UPP from AR Desig Energy	0	10,552,896	0.00	0.00
GGULF RET - UPP from LA Desig Energy	0	194,191	0.00	0.00
GGULF RP - UPP from AR Desig Energy	0	4,981,458	0.00	0.00
GGULF RP - UPP from LA Desig Energy	0	91,655	0.00	0.00
INDEPN 1 - UPP from AR Desig Energy	0	3,645,684	0.00	0.00
INDEPN 1 - UPP from LA Desig Energy	0	67,095	0.00	0.00
L GPSY 2 - UPP from LA Desig Energy	0	2,096,698	0.00	0.00
L GPSY 3 - UPP from LA Desig Energy	0	2,210,615	0.00	0.00
MONTAUK - UPP from LA Desig Energy	0	36,093	0.00	0.00
NINEMI 4 - UPP from LA Desig Energy	0	5,575,221	0.00	0.00
NINEMI 5 - UPP from LA Desig Energy	0	3,819,255	0.00	0.00
NINEMI 6 - UPP from LA Desig Energy	0	80,178,883	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY - UPP from Desig	0	3,908,160	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION - Desig	0	493,350	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION - Desig	0	151,292	0.00	0.00
PERVIL 1 - UPP from LA Desig Energy	0	1,477,341	0.00	0.00
PERVIL 2 - UPP from LA Desig Energy	0	33,976	0.00	0.00
RVRBND 1 - UPP from LA Desig Energy	0	34,007,542	0.00	0.00
TOLEDO 1 - UPP from LA Desig Energy	0	119,945	0.00	0.00
VIDALIA - UPP from LA Desig Energy	0	1,435,458	0.00	0.00
WATERF 1 - UPP from LA Desig Energy	0	1,019,470	0.00	0.00
WATERF 2 - UPP from LA Desig Energy	0	671,248	0.00	0.00
WATERF 3 - UPP from LA Desig Energy	0	15,548,265	0.00	0.00
WATERF 4 - UPP from LA Desig Energy	0	13,131	0.00	0.00
WH BLF 1 - UPP from AR Desig Energy	0	4,419,267	0.00	0.00
WH BLF 1 - UPP from LA Desig Energy	0	88,174	0.00	0.00
WH BLF 2 - UPP from AR Desig Energy	0	1,825,978	0.00	0.00
WH BLF 2 - UPP from LA Desig Energy	0	30,988	0.00	0.00
Equalized Res Charge	0	0	0.00	49,182.80
Trans Equal Charge	0	0	0.00	378,796.94
Rev - Exch Energy Purchases	0	0	0.00	(457.27)
Rev - Exch Energy Purchases KWH	0	(19,516)	0.00	0.00
Rev - Exch Energy Sales	0	0	2,813.22	0.00
Rev - Exch Energy Sales KWH	762,628	0	0.00	0.00
Rev - UPP Purchases - KWH	0	1,356	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	148,904,198	233,791,684	3,727,648.07	1,267,088.27
Non-Associated Companies - Joint Account Purchases				
ENG ADJ - EXPENSE	0	0	0.00	(0.01)
Exelon Admin Miso Charge	0	0	0.00	125.03
Occidental Uplift Miso Charge ENOI	0	0	0.00	8.62
Rev - JAP Eng Expenses ENOI	0	0	0.00	46.30
SRMPA Resource Auction Results CAP	0	0	0.00	(48.56)
Subtotal Non-Associated Companies - Joint Account Purchases	0	0	0.00	131.38
Non-Associated Companies - MISO				
EES MISO DA Purchases	0	52,704,250	0.00	1,561,468.52
EES MISO DA Sales	4,670,841	0	151,874.99	0.00
EES MISO RT Purchases	0	31,910,907	0.00	1,202,566.94
EES MISO RT Sales	2,305,275	0	82,285.75	0.00
MISO Admin	0	0	0.00	86,609.18
MISO Admin Sched 24	0	0	0.00	6,752.51
MISO Ancillaries	0	0	0.00	14,424.46
MISO Congestion	0	0	0.00	426,502.17
MISO Congestion_ARR	0	0	0.00	15,049.01

Attachment Snapshot 20160705161050

RunID: 41996

Billing Snapshot 20160705160837

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
MISO Losses	0	0	0 00	427,878 85
MISO Other Charges	0	0	157 27	0 00
MISO Resource Adequacy Auction Revenue	0	0	0 00	4,701 69
MISO Uplift	0	0	0 00	86,296 47
Net Balance for Sales	0	0	(41,819 14)	0 00
Rev 201602 MISO Admin Sched 24	0	0	0 00	(0 42)
Rev 201602 MISO Ancillaries	0	0	(1 00)	0 00
Rev 201602 MISO Congestion	0	0	0 00	(51 30)
Rev 201602 MISO Losses	0	0	0 00	(91 69)
Rev 201602 MISO Net Balance	0	0	28 63	0 00
Rev 201602 MISO Other Admin	0	0	0 00	(4 96)
Rev 201602 MISO Other Charges	0	0	0 00	0 03
Rev 201602 MISO Purchases	0	0	0 00	216 50
Rev 201602 MISO Purchases KWH	0	16,825	0 00	0 00
Rev 201602 MISO Sales	0	0	(14 33)	0 00
Rev 201602 MISO Sales KWH	(673)	0	0 00	0 00
Rev 201602 MISO Uplift	0	0	0 00	3,374 99
Rev 201605 MISO Admin Sched 24	0	0	0 00	(165 26)
Rev 201605 MISO Ancillaries	0	0	(368 92)	0 00
Rev 201605 MISO Congestion	0	0	0 00	(18,659 12)
Rev 201605 MISO Congestion AAR	0	0	0 00	(3 80)
Rev 201605 MISO Losses	0	0	0 00	8,720 64
Rev 201605 MISO Net Balance	0	0	(533 14)	0 00
Rev 201605 MISO Other Admin	0	0	0 00	(4 13)
Rev 201605 MISO Other Charges	0	0	0 00	(205 55)
Rev 201605 MISO Purchases	0	0	0 00	(21,302 26)
Rev 201605 MISO Purchases KWH	0	(796,346)	0 00	0 00
Rev 201605 MISO Rsrce Adqcy Auc	0	0	0 00	1,017 63
Rev 201605 MISO Sales	0	0	2,234 08	0 00
Rev 201605 MISO Sales KWH	82,503	0	0 00	0 00
Rev 201605 MISO Uplift	0	0	0 00	3,116 91
Subtotal Non-Associated Companies - MISO	7,067,946	83,836,636	193,844.19	3,808,208.02
Non-MISO Subtotals	148,904,198	233,791,684	3,727,648.07	1,267,219.65
MISO Subtotals	7,067,946	83,836,636	193,844.19	3,808,208.02
Totals	155,962,144	317,627,320	3,921,492.26	5,075,427.67
ESI Payable to Entergy New Orleans, Inc. from Non-MISO				2,460,428.42
ESI Receivable from Entergy New Orleans, Inc. to MISO				3,614,363.83
ESI Receivable from Entergy New Orleans, Inc.				1,163,936.41

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Company Summary - Entergy Texas, Inc

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	305,262	356,870,221	16,613.07	13,582,651.55
CALCASIEU 1 - UPP from LA Desig Energy	0	6,869,275	0.00	0.00
CALCASIEU 2 - UPP from LA Desig Energy	0	5,057,500	0.00	0.00
NELSON 4 - UPP from LA Desig Energy	0	69,073,949	0.00	0.00
PERVIL 1 - UPP from LA Desig Energy	0	102,370,203	0.00	0.00
PERVIL 2 - UPP from LA Desig Energy	0	2,354,283	0.00	0.00
RVRBND 1 - UPP from LA Desig Energy	0	97,581,447	0.00	0.00
CARVILLE A BASE IN Desig Energy	66,600,000	0	0.00	0.00
CARVILLE B BASE IN Desig Energy	51,900,000	0	0.00	0.00
CARVILLE C BASE IN Desig Energy	7,077,250	0	0.00	0.00
CARVILLE RAMP IN Desig Energy	1,597,941	0	0.00	0.00
LEWIS CREEK 1 Desig Energy	70,329,593	0	0.00	0.00
LEWIS CREEK 2 Desig Energy	69,085,167	0	0.00	0.00
SABINE 1 Desig Energy	44,522,563	0	0.00	0.00
SABINE 3 Desig Energy	55,127,617	0	0.00	0.00
SABINE 4 Desig Energy	141,507,489	0	0.00	0.00
SABINE 5 Desig Energy	74,040,502	0	0.00	0.00
Equalized Res Charge	0	0	0.00	1,061,038.44
Trans Equal Charge	0	0	431,372.74	0.00
Rev - Exch Energy Purchases	0	0	0.00	(12,877.52)
Rev - Exch Energy Purchases KWH	0	161,175	0.00	0.00
Rev - Exch Energy Sales	0	0	1,048.08	0.00
Rev - Exch Energy Sales KWH	32,029	0	0.00	0.00
Rev - UPP Purchases - KWH	0	54,077	0.00	0.00
Rev - UPP Sales - KWH	104,782	0	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	552,240,195	640,392,130	449,033.89	14,630,812.47

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - Joint Account Purchases				
CARVILLE A BASE IN RE Energy	0	133,200,000	0.00	2,244,909.60
CARVILLE B BASE IN RE Energy	0	103,800,000	0.00	2,473,103.33
CARVILLE C BASE IN RE Energy	0	14,154,500	0.00	432,129.55
CARVILLE RAMP IN RE Energy	0	3,195,873	0.00	68,418.44
ETI SRMPA FREE NEL 1 RE Energy	0	1,778,982	0.00	0.00
ETI SRMPA FREE NEL 2 RE Energy	0	1,602,039	0.00	0.00
ETI SRMPA PPA AS ENG RE Energy	0	12,213,962	0.00	457,433.68
ETI SRMPA PPA NEL 1 RE Energy	0	72,829,439	0.00	2,727,584.96
ETI SRMPA PPA NEL 2 RE Energy	0	65,559,878	0.00	2,455,327.56
ETI SRMPA PPA ON RES RE Energy	0	3,600,000	0.00	134,826.86
EXELON FRONTIER 10YR RE Energy	0	97,950,790	0.00	2,068,620.94
SAN JACINTO 2 RE Energy	0	17,531,000	0.00	666,780.41
CARVILLE - 485 MW - CAP CHG	0	0	0.00	2,714,157.00
CARVILLE - CHG - Startup Charge	0	0	0.00	321,636.08
CARVILLE ENERGY LLC - ENG CHG ADJ - Expense - 2628	0	0	0.00	(5,611.96)
CARVILLE MISO Charges	0	0	0.00	(43,353.48)
CENTRAL LA ELEC CO - 2279 - CAP CHG	0	0	0.00	157,500.00
ENG ADJ - EXPENSE	0	0	0.00	(0.01)
ETEC - CHG - STU - 2669	0	0	0.00	55,993.92
ETEC - San Jacinto Eng Adj	0	0	0.00	0.12
ETEC - San Jacinto Heat Rate	0	0	0.00	5,176.62
ETEC - San Jacinto MISO Charge	0	0	0.00	(1,512.32)
ETEC - San Jacinto MISO Non Admin Charge	0	0	0.00	(1,417.29)
ETEC SAN JAC- 73 MW - CAP CHG	0	0	0.00	292,000.00
EXELON 300 10YR- CAP CHG	0	0	0.00	3,328,200.00
EXELON GENERATION COMPANY LLC - CHG - Startup Charge	0	0	0.00	189,430.00
Exelon Admin Miso Charge	0	0	0.00	379.80
Exelon Energy Miso Charge	0	0	0.00	(10,676.24)
Exelon Uplift Miso Charge	0	0	0.00	(1,923.60)
Exelon Uplift True Up Miso Charge	0	0	0.00	409.21
Occidental Uplift Miso Charge ELL	0	0	0.00	5.66
Occidental Uplift Miso Charge ENOI	0	0	0.00	0.86
Rev - JAP Cap Expenses ETI	0	0	0.00	7,578.39
Rev - JAP Eng Expenses ETI	0	0	0.00	604,932.13
Rev - JAP Eng Expenses ETI KWH	0	360,711	0.00	0.00
SAM RAYBURN MUNICIPAL PWR AUT - ENG CHG ADJ - Expense	0	0	0.00	(417,516.80)
SRMPA - 225 MW - CAP CHG	0	0	0.00	675,000.00
SRMPA MISO CHARGES	0	0	0.00	2,269.52
SRMPA Resource Auction Results CAP	0	0	0.00	(145.88)

Attachment Snapshot: 2016070516050

RunID: 41995

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Subtotal Non-Associated Companies - Joint Account Purchases	0	527,777,174	0.00	21,599,647.06
Non-Associated Companies - MISO	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
EES MISO DA Purchases	0	158,858,900	0 00	4,706,511 33
EES MISO DA Sales	33,943,205	0	1,264,488 72	0 00
EES MISO RT Purchases	0	96,184,500	0 00	3,624,727 10
EES MISO RT Sales	15,110,484	0	598,080 61	0 00
MISO Admin	0	0	0 00	263,193 17
MISO Admin Sched 24	0	0	0 00	20,519 93
MISO Ancillaries	0	0	0 00	85,587 65
MISO Congestion	0	0	0 00	2,735,275 76
MISO Congestion_ARR	0	0	0 00	96,513 46
MISO Losses	0	0	0 00	1,260,175 87
MISO Other Charges	0	0	474 04	0 00
MISO Payable to QFs	0	10,115,396	0 00	255,553 50
MISO Resource Adequacy Auction Revenue	0	0	0 00	14,171 61
MISO Uplift	0	0	293,586 33	0 00
Net Balance for Sales	0	0	(126,921 89)	0 00
Rev 201602 MISO Admin Sched 24	0	0	0 00	(1 28)
Rev 201602 MISO Ancillaries	0	0	4 40	0 00
Rev 201602 MISO Congestion	0	0	0 00	(156 60)
Rev 201602 MISO Losses	0	0	0 00	(278 06)
Rev 201602 MISO Net Balance	0	0	86 19	0 00
Rev 201602 MISO Other Admin	0	0	0 00	(14 90)
Rev 201602 MISO Other Charges	0	0	0 00	0 09
Rev 201602 MISO Payable to QFs	0	0	0 00	291 66
Rev 201602 MISO Purchases	0	0	0 00	648 89
Rev 201602 MISO Purchases KWH	0	50,400	0 00	0 00
Rev 201602 MISO Sales	0	0	(517 74)	0 00
Rev 201602 MISO Sales KWH	(13,608)	0	0 00	0 00
Rev 201602 MISO Uplift	0	0	0 00	21,029 67
Rev 201605 MISO Admin Sched 24	0	0	0 00	(498 95)
Rev 201605 MISO Ancillaries	0	0	(1,342 31)	0 00
Rev 201605 MISO Congestion	0	0	0 00	(220,603 14)
Rev 201605 MISO Congestion AAR	0	0	0 00	(127 03)
Rev 201605 MISO Losses	0	0	0 00	29,685 69
Rev 201605 MISO Net Balance	0	0	(1,606 96)	0 00
Rev 201605 MISO Other Admin	0	0	0 00	(12 49)
Rev 201605 MISO Other Charges	0	0	0 00	(616 85)
Rev 201605 MISO Payable to QFs	0	0	0 00	(307 40)
Rev 201605 MISO Payable to QFs KWH	0	(4,051)	0 00	0 00
Rev 201605 MISO Purchases	0	0	0 00	(63,907 45)
Rev 201605 MISO Purchases KWH	0	(2,389,051)	0 00	0 00
Rev 201605 MISO Rsrc Adqcy Auc	0	0	0 00	3,052 88
Rev 201605 MISO Sales	0	0	5,040 91	0 00
Rev 201605 MISO Sales KWH	51,893	0	0 00	0 00
Rev 201605 MISO Uplift	0	0	0 00	(10,518 07)
Subtotal Non-Associated Companies - MISO	48,091,974	262,816,094	2,031,372.30	12,819,896.24
Non-MISO Subtotals	582,240,195	1,168,169,304	449,033.89	36,230,459.53
MISO Subtotals	48,091,974	262,816,094	2,031,372.30	12,819,896.24
Totals	631,332,169	1,430,985,398	2,480,406.19	49,050,356.77
ESI Receivable from Entergy Texas, Inc to Non-MISO				35,781,426.64
ESI Receivable from Entergy Texas, Inc to MISO				10,788,623.94
ESI Receivable from Entergy Texas, Inc				46,569,949.58

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ESI Receivable from Entergy Louisiana, LLC to Non-MISO	849,912.35
ESI Receivable from Entergy Louisiana, LLC to MISO	33,431,684.68
Net Receivable from Entergy Louisiana, LLC	34,281,597.03
ESI Payable to Entergy New Orleans, Inc. from Non-MISO	2,460,428.42
ESI Receivable from Entergy New Orleans, Inc. to MISO	3,614,363.83
Net Receivable from Entergy New Orleans, Inc.	1,153,935.41
ESI Receivable from Entergy Texas, Inc. to Non-MISO	35,781,425.64
ESI Receivable from Entergy Texas, Inc. to MISO	10,788,523.94
Net Receivable from Entergy Texas, Inc.	46,569,949.58
Net Receivable from System Companies	34,170,909.57
Net Receivable from MISO	47,834,572.45
Net Receivable from System Companies/MISO	82,005,482.02
Net Payable to Outside Companies/MISO	(82,005,482.02)

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Joint Account / Individual Company Purchases

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Description	KWH	Mills per KWH	Charge
AGRI DELIVERED			
LA	303,077	29.4475	8,924.86
Total	303,077	29.4475	8,924.86
AGRI DISPATCHED			
LA	5,231,756	57.6814	301,774.84
Total	5,231,756	57.6814	301,774.84
CARVILLE A BASE IN			
ETI	133,200,000	16.8537	2,244,909.60
Total	133,200,000	16.8537	2,244,909.60
CARVILLE B BASE IN			
ETI	103,800,000	23.8257	2,473,103.33
Total	103,800,000	23.8257	2,473,103.33
CARVILLE C BASE IN			
ETI	14,154,500	30.5295	432,129.55
Total	14,154,500	30.5295	432,129.55
CARVILLE RAMP IN			
ETI	3,195,873	21.4084	68,418.44
Total	3,195,873	21.4084	68,418.44
EES MISO DA PURCH			
LA	466,741,278	29.6270	13,828,140.52
NO	52,704,250	29.6270	1,561,468.52
ETI	158,858,900	29.6270	4,706,511.33
Total	678,304,428	29.6270	20,096,120.37
EES MISO RT PURCH			
LA	282,598,440	37.6851	10,649,763.55
NO	31,910,907	37.6851	1,202,566.94
ETI	96,184,500	37.6851	3,624,727.10
Total	410,693,847	37.6851	15,477,057.59
ETI SRMPA FREE NEL 1			
ETI	1,778,982	0.0000	0.00
Total	1,778,982	0.0000	0.00
ETI SRMPA FREE NEL 2			
ETI	1,602,039	0.0000	0.00
Total	1,602,039	0.0000	0.00
ETI SRMPA PPA AS ENG			
ETI	12,213,962	37.4517	457,433.68
Total	12,213,962	37.4517	457,433.68
ETI SRMPA PPA NEL 1			
ETI	72,829,439	37.4517	2,727,584.96
Total	72,829,439	37.4517	2,727,584.96
ETI SRMPA PPA NEL 2			
ETI	65,559,878	37.4517	2,455,327.56
Total	65,559,878	37.4517	2,455,327.56
ETI SRMPA PPA ON RES			
ETI	3,600,000	37.4519	134,826.86
Total	3,600,000	37.4519	134,826.86
EXELON FRONTIER 10YR			
ETI	97,950,790	21.0986	2,066,620.94
Total	97,950,790	21.0986	2,066,620.94
MONTAUK			
LA	1,958,182	49.0202	95,990.49
Total	1,958,182	49.0202	95,990.49
OCCIDENTAL POWER SERVICES/BASE CAPACITY			
LA	212,400,000	18.4717	3,923,389.08
Total	212,400,000	18.4717	3,923,389.08
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION			

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Joint Account / Individual Company Purchases

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Description	KWH	Mills per KWH	Charge
LA	26,812,500	26.6921	715,682.92
Total	26,812,500	26.6921	715,682.92
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION			
LA	8,222,400	33.9099	278,820.93
Total	8,222,400	33.9099	278,820.93
RAIN SCHEDULED			
LA	17,222,340	42.2832	728,216.21
Total	17,222,340	42.2832	728,216.21
RAIN UNSCHEDULED			
LA	601,100	23.4678	14,106.51
Total	601,100	23.4678	14,106.51
SAN JACINTO 2			
ETI	17,531,000	38.0344	666,780.41
Total	17,531,000	38.0344	666,780.41

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Purchase Capacity and Reserve Sharing Charges - Dollars

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Description	System	LA	NO	ETI
AGRILECTRIC - 8.5 MW - CAP CHG	155,811.76	155,811.76	0.00	0.00
CARVILLE - 485 MW - CAP CHG	2,714,157.00	0.00	0.00	2,714,157.00
CENTRAL LA ELEC CO - 2279 - CAP CHG	175,000.00	17,500.00	0.00	157,500.00
CENTRAL LA ELEC CO - 2280 - CAP CHG	13,000.00	13,000.00	0.00	0.00
ETEC SAN JAC- 73 MW - CAP CHG	292,000.00	0.00	0.00	292,000.00
EXELON 300 10YR- CAP CHG	3,328,200.00	0.00	0.00	3,328,200.00
OCCIDENTAL - CAP CHG	4,677,418.90	4,677,418.90	0.00	0.00
RAIN - 28 MW - CAP CHG	1,077,913.96	1,077,913.96	0.00	0.00
SRMPA - 225 MW - CAP CHG	675,000.00	0.00	0.00	675,000.00
Totals	13,108,501.62	5,941,644.62	0.00	7,166,857.00

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KWH Log Sheet Reconciliation - Entergy Louisiana, LLC

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
ACADIA 2	2,926,084	0	2,926,084	0	0	0	0	0
ACADIA 2/ANR I	19,625,208	19,625,208	0	0	0	0	0	0
ACADIA 2/PINE PRAIRIE E	215,989,296	215,989,296	0	0	0	0	0	0
ARK NU 1	310,968	0	310,968	0	0	0	0	0
ARK NU 1/NUCLEAR	16,595,358	16,595,358	0	0	0	0	0	0
ARK NU 2	365,181	0	365,181	0	0	0	0	0
ARK NU 2/NUCLEAR	19,478,094	19,478,094	0	0	0	0	0	0
BURAS 8	1,031	0	1,031	0	0	0	0	0
BURAS 8/LGS I	54,969	0	0	54,969	0	0	0	0
CALCASIEU 1	14,782,408	0	14,782,408	0	0	0	0	0
CALCASIEU 1/Aux	(113,063)	(113,063)	0	0	0	0	0	0
CALCASIEU 1/GSPL E	12,588,730	10,815,426	0	1,510,758	0	0	262,546	0
CALCASIEU 1/GSPL I	7,410,993	7,410,993	0	0	0	0	0	0
CALCASIEU 2	10,695,889	0	10,695,889	0	0	0	0	0
CALCASIEU 2/Aux	(102,256)	(102,256)	0	0	0	0	0	0
CALCASIEU 2/GSPL E	10,456,412	9,423,367	0	745,394	0	0	287,651	0
CALCASIEU 2/GSPL I	4,014,499	4,014,499	0	0	0	0	0	0
G GULF 1L	728,235	0	728,235	0	0	0	0	0
G GULF 1L/NUCLEAR	38,849,306	38,849,306	0	0	0	0	0	0
GGULF RET	4,674,959	4,588,939	86,020	0	0	0	0	0
GGULF RP	2,206,800	2,166,189	40,611	0	0	0	0	0
INDEPN 1	71,398	0	71,398	0	0	0	0	0
L GPSY 2	2,180,743	0	2,180,743	0	0	0	0	0
L GPSY 2/Aux	(121,000)	(121,000)	0	0	0	0	0	0
L GPSY 2/BRDGLN E	24,377,895	19,697,765	0	4,384,472	0	0	251,460	44,198
L GPSY 2/CGT E	1,575,871	1,575,871	0	0	0	0	0	0
L GPSY 2/CGT M	440,642	440,642	0	0	0	0	0	0
L GPSY 2/GSPL E	1,529,758	1,529,758	0	0	0	0	0	0
L GPSY 2/GSPL M	387,680	326,593	0	54,091	0	0	6,996	0
L GPSY 2/PELICAN E	85,902,358	30,827,839	0	47,445,274	0	0	7,602,156	27,089
L GPSY 2/PELICAN I	2,121,053	1,878,704	0	242,348	0	0	0	1
L GPSY 3	3,739,224	0	3,739,224	0	0	0	0	0
L GPSY 3/BRDGLN E	53,903,682	51,213,492	0	1,383,607	0	0	1,306,583	0
L GPSY 3/CGT E	48,495,073	48,495,073	0	0	0	0	0	0
L GPSY 3/CGT M	18,500,765	18,472,524	0	28,241	0	0	0	0
L GPSY 3/GSPL E	42,388,841	42,167,475	0	116,507	0	0	104,859	0
L GPSY 3/GSPL M	2,341,961	2,328,768	0	13,193	0	0	0	0
L GPSY 3/PELICAN E	6,937,918	4,160,642	0	2,331,609	0	0	445,667	0
L GPSY 3/PELICAN I	26,911,536	26,402,217	0	450,412	0	0	58,907	0
LAGN BC2_3/COAL	90,370,632	90,370,632	0	0	0	0	0	0
LEWIS CREEK 1/TEJAS E	4,379,455	4,379,455	0	0	0	0	0	0
LEWIS CREEK 1/TEJAS M	11,837,764	11,837,764	0	0	0	0	0	0
LEWIS CREEK 1/TETCO E	4,119,812	4,119,812	0	0	0	0	0	0
LEWIS CREEK 1/TETCO I	1,739,708	1,739,708	0	0	0	0	0	0
LEWIS CREEK 1/TETCO M	50,713,919	50,669,562	0	0	0	0	44,357	0
LEWIS CREEK 2/TEJAS E	15,454,483	15,454,483	0	0	0	0	0	0
LEWIS CREEK 2/TEJAS M	13,837,253	13,837,253	0	0	0	0	0	0
LEWIS CREEK 2/TETCO E	37,048,884	37,047,734	0	0	0	0	1,150	0
LEWIS CREEK 2/TETCO I	2,343,058	2,343,058	0	0	0	0	0	0
LEWIS CREEK 2/TETCO M	2,216,020	2,216,020	0	0	0	0	0	0
MONTAUK	34,899	0	34,899	0	0	0	0	0
NELSON 4	36,364,700	0	36,364,700	0	0	0	0	0
NELSON 4/Aux	(1,591,000)	(1,591,000)	0	0	0	0	0	0
NELSON 4/TENN E	23,092,148	21,674,887	0	1,417,261	0	0	0	0
NELSON 4/TETCO E	21,097,224	19,807,724	0	1,289,500	0	0	0	0

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
NELSON 4/TETCO I	5,009,928	5,007,689	0	2,239	0	0	0	0
NELSON 6/GSU COAL	135,910,376	135,910,376	0	0	0	0	0	0
NINEMI 4	6,363,186	0	6,363,186	0	0	0	0	0
NINEMI 4/Aux	(223,000)	(223,000)	0	0	0	0	0	0
NINEMI 4/BRDGLN E	73,904,907	61,820,077	0	12,037,798	0	0	0	47,032
NINEMI 4/CGT E	5,975,771	5,975,771	0	0	0	0	0	0
NINEMI 4/CGT M	3,320,015	3,320,015	0	0	0	0	0	0
NINEMI 4/GSPL E	2,281,184	1,380,388	0	900,795	0	0	0	1
NINEMI 4/GSPL M	14,687,270	12,747,283	0	1,939,987	0	0	0	0
NINEMI 4/LGS E	52,909,809	34,268,587	0	18,490,278	0	0	0	150,944
NINEMI 4/PELICAN E	170,685,509	71,995,579	0	92,496,322	0	5,981,240	212,368	0
NINEMI 4/PELICAN I	15,694,349	12,253,486	0	3,440,861	0	0	0	2
NINEMI 5	5,956,902	0	5,956,902	0	0	0	0	0
NINEMI 5/Aux	(529,000)	(529,000)	0	0	0	0	0	0
NINEMI 5/BRDGLN E	75,284,307	72,966,889	0	865,433	0	1,451,985	0	0
NINEMI 5/CGT E	91,487,369	91,487,369	0	0	0	0	0	0
NINEMI 5/CGT M	32,318,223	32,237,720	0	0	0	80,503	0	0
NINEMI 5/GSPL E	51,589,786	51,577,460	0	0	0	12,326	0	0
NINEMI 5/GSPL M	26,393,504	25,883,355	0	124,372	0	385,777	0	0
NINEMI 5/LGS E	3,472,146	2,589,531	0	470,238	0	412,377	0	0
NINEMI 5/PELICAN E	898,907	591,090	0	239,247	0	68,570	0	0
NINEMI 5/PELICAN I	36,343,856	35,997,153	0	65,285	0	281,418	0	0
NINEMI 6	82,456,067	0	82,456,067	0	0	0	0	0
NINEMI 6/GSPL E	88,351,714	88,351,714	0	0	0	0	0	0
NINEMI 6/GSPL M	221,615,900	221,615,900	0	0	0	0	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	4,038,432	0	4,038,432	0	0	0	0	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	922,300	0	922,300	0	0	0	0	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	260,544	0	260,544	0	0	0	0	0
OUACHITA 3/SIGCO I	11,864,399	11,864,399	0	0	0	0	0	0
OUACHITA 3/SIGPL E	149,661,601	149,661,601	0	0	0	0	0	0
PERVIL 1	115,032,498	0	115,032,498	0	0	0	0	0
PERVIL 1/ENBRIDGE E	1,002,673	1,002,673	0	0	0	0	0	0
PERVIL 1/TENN E	115,795,476	115,795,476	0	0	0	0	0	0
PERVIL 1/TENN I	5,263,289	5,263,289	0	0	0	0	0	0
PERVIL 1/TENN M	118,658,333	118,658,333	0	0	0	0	0	0
PERVIL 2	1,001,465	0	1,001,465	0	0	0	0	0
PERVIL 2/Aux	(2,651,001)	(2,651,001)	0	0	0	0	0	0
PERVIL 2/TENN M	2,095,688	1,070,412	0	1,025,276	0	0	0	0
RVRBND 1	286,661,069	0	286,661,069	0	0	0	0	0
RVRBND 1/NUCLEAR	427,883,709	427,883,709	0	0	0	0	0	0
SABINE 1/TEJAS M	12,727,516	12,661,622	0	0	0	65,894	0	0
SABINE 1/TETCO E	12,043,740	12,043,740	0	0	0	0	0	0
SABINE 1/TEXOMA M	4,228,897	4,201,933	0	0	0	26,964	0	0
SABINE 3/ENBRIDGE E	273,958	273,958	0	0	0	0	0	0
SABINE 3/ENBRIDGE M	41,051,899	41,041,535	0	0	0	10,364	0	0
SABINE 3/TEJAS M	13,860,087	13,860,087	0	0	0	0	0	0
SABINE 3/TETCO E	22,479,928	22,479,928	0	0	0	0	0	0
SABINE 3/TEXOMA M	13,908,359	13,908,359	0	0	0	0	0	0
SABINE 4/ENBRIDGE E	1,466,905	1,466,905	0	0	0	0	0	0
SABINE 4/ENBRIDGE M	70,221,640	70,210,780	0	0	0	10,860	0	0
SABINE 4/TEJAS M	9,164,845	9,164,845	0	0	0	0	0	0
SABINE 4/TETCO E	29,181,693	29,181,693	0	0	0	0	0	0
SABINE 4/TEXOMA M	9,845,367	9,845,367	0	0	0	0	0	0
SABINE 5/ENBRIDGE E	1,001,106	843,869	0	157,237	0	0	0	0
SABINE 5/ENBRIDGE M	10,685,545	10,467,084	0	218,461	0	0	0	0

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SABINE 5/TEJAS M	31,104,941	27,422,766	0	3,531,792	0	0	102,842	47,541
SABINE 5/TETCO E	33,731,367	31,769,526	0	1,956,064	0	0	5,774	3
SABINE 5/TEXOMA M	22,778,450	19,331,300	0	3,402,975	0	0	32,612	11,563
STERLN 7/Aux	(317,000)	(317,000)	0	0	0	0	0	0
TOLEDO 1	55,723	0	55,723	0	0	0	0	0
TOLEDO 1/HYDRO	6,455,836	6,455,836	0	0	0	0	0	0
UNION 3/TRANS UNION I	2,953,067	2,925,790	0	0	0	0	27,277	0
UNION 3/TRANS-UNION E	311,302,916	310,678,188	0	0	0	0	624,728	0
UNION 4/TRANS UNION I	13,674,220	13,246,268	0	0	0	0	427,952	0
UNION 4/TRANS-UNION E	288,059,306	287,777,900	0	0	0	0	281,406	0
VIDALIA	1,680,213	0	1,680,213	0	0	0	0	0
VIDALIA/HYDRO	89,635,761	89,635,761	0	0	0	0	0	0
WATERF 1	1,981,575	0	1,981,575	0	0	0	0	0
WATERF 1/Aux	(444,000)	(444,000)	0	0	0	0	0	0
WATERF 1/BRDGLN E	26,469,362	9,453,887	0	16,969,604	0	0	22,295	23,576
WATERF 1/CGT E	1,604,457	1,604,457	0	0	0	0	0	0
WATERF 1/CGT M	534,856	368,355	0	166,501	0	0	0	0
WATERF 1/PELICAN E	77,103,750	8,615,278	0	64,404,658	0	0	4,083,814	0
WATERF 2	2,363,217	0	2,363,217	0	0	0	0	0
WATERF 2/Aux	(531,000)	(531,000)	0	0	0	0	0	0
WATERF 2/BRDGLN E	48,311,557	47,370,847	0	139,259	0	0	801,451	0
WATERF 2/CGT E	39,737,583	39,737,583	0	0	0	0	0	0
WATERF 2/CGT M	15,514,151	15,475,320	0	0	0	0	38,831	0
WATERF 2/PELICAN E	126,626	528	0	126,098	0	0	0	0
WATERF 2/PELICAN I	22,382,866	22,251,673	0	52,087	0	0	79,106	0
WATERF 3	15,768,477	0	15,768,477	0	0	0	0	0
WATERF 3/NUCLEAR	841,213,523	841,213,523	0	0	0	0	0	0
WATERF 4	15,615	0	15,615	0	0	0	0	0
WATERF 4/#2 OIL	833,385	0	0	674,456	0	0	158,929	0
WATERF 4/Aux	(51,000)	(51,000)	0	0	0	0	0	0
WH BLF 1	92,301	0	92,301	0	0	0	0	0
WH BLF 2	88,348	0	88,348	0	0	0	0	0
INDEPN 1/COAL	3,808,002	3,808,002	0	0	0	0	0	0
WH BLF 1/COAL	4,924,421	4,924,421	0	0	0	0	0	0
WH BLF 2/COAL	4,711,650	4,711,650	0	0	0	0	0	0
Un-accounted In	691	691	0	0	0	0	0	0
AGRI Delivered	305,503	305,503	0	0	0	0	0	0
AGRI Dispatched	3,946,205	3,946,205	0	0	0	0	0	0
CARVILLE A BASE IN	51,060,000	51,060,000	0	0	0	0	0	0
CARVILLE B BASE IN	55,290,000	55,290,000	0	0	0	0	0	0
CARVILLE C BASE IN	5,978,150	5,978,150	0	0	0	0	0	0
CARVILLE RAMP IN	690,344	690,344	0	0	0	0	0	0
EES MISO DA PURCH	296,853,026	257,366,146	0	29,915,478	0	0	9,571,250	152
EES MISO RT PURCH	303,554,684	269,600,203	0	22,861,042	0	0	11,066,601	26,838
Equistar/QF	3,346	3,346	0	0	0	0	0	0
Formosa Plastics/QF	6,231,836	5,918,266	0	313,570	0	0	0	0
Georgia Gulf/QF	6,553,220	5,769,081	0	784,138	0	0	0	1
Kaiser4 Rain/QF	4,892,510	4,396,940	0	495,570	0	0	0	0
MONTAUK	1,857,995	1,857,995	0	0	0	0	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	215,441,568	212,256,704	0	0	0	0	3,184,864	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	49,202,700	48,060,218	0	0	0	0	1,142,482	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	13,899,456	10,920,398	0	0	0	0	2,979,058	0
RAIN Scheduled	19,026,400	19,026,400	0	0	0	0	0	0
RAIN Unscheduled	817,390	817,390	0	0	0	0	0	0
Shell Chemical/QF	8,241,608	7,529,790	0	711,818	0	0	0	0

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
Totals	6,659,595,557	5,667,700,468	597,065,323	340,446,575	0	0	53,791,882	591,309

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
ACADIA 2/ANR I	243,981	173,215	0	70,766	0	0	0	0
ACADIA 2/PINE PRAIRIE E	2,682,103	1,851,415	0	830,688	0	0	0	0
ARK NU 1/NUCLEAR	17,217,294	17,217,294	0	0	0	0	0	0
ARK NU 2/NUCLEAR	20,208,456	20,208,456	0	0	0	0	0	0
BURAS 8/LGS I	1,031	1,031	0	0	0	0	0	0
G GULF 1L/NUCLEAR	728,235	728,235	0	0	0	0	0	0
G GULF 1N/NUCLEAR	48,058,483	48,058,483	0	0	0	0	0	0
GGULF RET	4,760,979	4,760,979	0	0	0	0	0	0
GGULF RP	2,247,411	2,247,411	0	0	0	0	0	0
L GPSY 2/BRDGLN E	457,244	216,170	0	236,362	0	0	4,712	0
L GPSY 2/CGT E	29,547	27,100	0	2,447	0	0	0	0
L GPSY 2/CGT M	8,250	7,730	0	520	0	0	0	0
L GPSY 2/GSPL E	28,673	28,673	0	0	0	0	0	0
L GPSY 2/GSPL M	7,284	2,522	0	4,631	0	0	131	0
L GPSY 2/PELICAN E	1,610,001	841,473	0	625,915	0	0	142,456	157
L GPSY 2/PELICAN I	39,744	20,904	0	18,840	0	0	0	0
L GPSY 3/BRDGLN E	1,010,335	497,967	0	487,896	0	0	24,472	0
L GPSY 3/CGT E	909,326	346,613	0	562,713	0	0	0	0
L GPSY 3/CGT M	346,773	144,612	0	201,819	0	0	0	342
L GPSY 3/GSPL E	794,509	365,489	0	426,150	0	0	1,964	906
L GPSY 3/GSPL M	43,891	24,289	0	19,602	0	0	0	0
L GPSY 3/PELICAN E	130,018	98,735	0	22,932	0	0	8,351	0
L GPSY 3/PELICAN I	504,372	312,148	0	191,121	0	0	1,103	0
NINEMI 4/BRDGLN E	1,385,697	466,626	0	919,071	0	0	0	0
NINEMI 4/CGT E	112,012	100,232	0	11,780	0	0	0	0
NINEMI 4/CGT M	62,238	55,691	0	6,547	0	0	0	0
NINEMI 4/GSPL E	42,759	2,721	0	40,038	0	0	0	0
NINEMI 4/GSPL M	275,311	103,046	0	172,265	0	0	0	0
NINEMI 4/LGS E	991,832	405,214	0	586,618	0	0	0	0
NINEMI 4/PELICAN E	3,199,172	1,411,553	0	1,675,537	0	0	112,082	0
NINEMI 4/PELICAN I	294,165	178,063	0	118,102	0	0	0	0
NINEMI 5/BRDGLN E	1,411,158	769,826	0	613,948	0	0	27,204	180
NINEMI 5/CGT E	1,715,135	535,544	0	1,179,591	0	0	0	0
NINEMI 5/CGT M	605,801	194,017	0	410,275	0	0	1,509	0
NINEMI 5/GSPL E	966,995	316,278	0	650,485	0	0	232	0
NINEMI 5/GSPL M	494,705	241,158	0	245,181	0	0	7,231	1,135
NINEMI 5/LGS E	65,069	51,747	0	5,596	0	0	7,726	0
NINEMI 5/PELICAN E	16,845	15,560	0	0	0	0	1,285	0
NINEMI 5/PELICAN I	681,194	294,864	0	380,673	0	0	5,273	384
NINEMI 6/GSPL E	23,503,344	18,362,156	0	5,138,212	0	0	0	2,976
NINEMI 6/GSPL M	58,952,723	37,883,422	0	21,060,804	0	0	0	8,497
PERVIL 1/ENBRIDGE E	6,802	1,795	0	5,007	0	0	0	0
PERVIL 1/TENN E	787,592	787,592	0	0	0	0	0	0
PERVIL 1/TENN I	35,767	35,767	0	0	0	0	0	0
PERVIL 1/TENN M	806,299	625,581	0	180,718	0	0	0	0
PERVIL 2/TENN M	14,246	8,922	0	5,324	0	0	0	0
RVRBND 1/NUCLEAR	74,084,005	74,084,005	0	0	0	0	0	0
TOLEDO 1/HYDRO	55,723	55,723	0	0	0	0	0	0
UNION 1/TRANS UNION I	13,869,887	9,728,729	0	3,606,798	0	0	534,249	111
UNION 1/TRANS-UNION E	271,433,046	252,425,785	0	18,606,625	0	0	397,162	3,474
VIDALIA/HYDRO	1,680,213	1,680,213	0	0	0	0	0	0
WATERF 1/BRDGLN E	496,474	239,151	0	256,904	0	0	419	0
WATERF 1/CGT E	30,080	0	0	30,080	0	0	0	0
WATERF 1/CGT M	10,020	0	0	10,020	0	0	0	0
WATERF 1/PELICAN E	1,445,001	851,532	0	496,986	0	0	76,500	19,983

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