

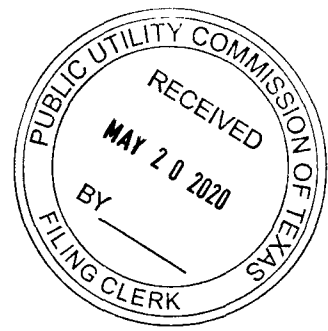


Control Number: 50277



Item Number: 82

Addendum StartPage: 0



SOAH DOCKET NO. 473-20-2278

DOCKET NO. 50277

APPLICATION OF EL PASO	§	
ELECTRIC COMPANY TO AMEND	§	BEFORE THE STATE OFFICE
ITS CERTIFICATE OF	§	
CONVENIENCE AND NECESSITY	§	OF
FOR AN ADDITIONAL GENERATING	§	
UNIT AT THE NEWMAN	§	ADMINISTRATIVE HEARINGS
GENERATING STATION IN EL PASO	§	
COUNTY AND THE CITY OF	§	
EL PASO	§	

WORKPAPERS

OF

DAVID C. HAWKINS

FOR

EL PASO ELECTRIC COMPANY

MAY 2020

El Paso Electric, Inc. Rio Grande Unit 6 Boring & McDonnell Project No. 101955 Condition Assessment & Life Extension Assessment - 2027 Capital Expenditures and Maintenance Forecasts All costs are presented in 2018\$, no inflation is included CONFIDENTIAL DRAFT																
CAPITAL EXPENDITURES PRESENTED IN 2018\$																
DESCRIPTION	CATEGORY	LAST	FREQUENCY	NEXT	TOTAL	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	
4. BOILER																
Inspect boiler safety valves regularly	Exp	Safety	Unknown	3	ASAP	\$300	\$100		\$100			\$100				
Inspect penthouse boiler supports	Exp	Industry Practice	Never	Once	ASAP	\$200	\$200									
Install new burners with FSSS standards	Cap	Safety	Never	Once	ASAP	\$480	\$480									
Overhaul superheater attemperators	Cap	Required	Never	Once	Within 5 years*	\$600		\$600								
Perform boiler chemical cleaning	Cap	Industry Practice	2011	6	ASAP	\$1,200	\$600								\$600	
Perform regular drum inspections	Exp	Industry Practice	Unknown	3	ASAP	\$300	\$100		\$100			\$100				
Replace boiler tubing on an as needed basis	Cap	Required	N/A	3	Within 5 years*	\$3,000		\$1,000		\$1,000				\$1,000		
5. BOILER AUXILIARY SYSTEMS																
Replace air heater cold end baskets	Cap	Industry Practice	2002	10	2022	\$400				\$400						
Replace air heater lube oil pumps	Cap	Required	Never	Once	Within 5 years*	\$80		\$80								
Replace continuous blowdown tank	Cap	Required	Never	Once	Within 5 years*	\$500			\$500							
Inspect and overhaul FD fan	Cap	Industry Practice	Unknown	Once	Within 5 years*	\$150		\$150								
Replace entire sections of boiler casing in problematic locations	Cap	Safety	Never	Once	ASAP	\$800	\$800									
Inspect stack	Exp	Industry Practice	Unknown	10	ASAP	\$100	\$100									
6. STEAM TURBINE																
Overhaul steam turbine	Cap	Industry Practice	2006	6	ASAP	\$6,400		\$3,200							\$3,200	
Perform steam path audit & borescope inspection including LP shell	Exp	Required	Unknown	Once	ASAP	\$300	\$300									
Replace rotor and blade ring seals at next overhaul	Cap	Required	Unknown	Once	Within 5 years*	\$1,000		\$1,000								
Overhaul steam valves	Exp	Industry Practice	2007	4	ASAP	\$2,400		\$1,200			\$1,200					
7. HIGH ENERGY PIPING SYSTEMS																
Inspect main steam pipe support system	Exp	Industry Practice	Unknown	1	ASAP	\$180	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	
Make modifications to comply with highest value ASME TDP-1 guidelines	Cap	Industry Practice	Unknown	Once	Within 5 years*	\$300			\$300							
Perform NDE condition assessment of energy piping	Exp	Industry Practice	2011	3	ASAP	\$330	\$110		\$110						\$110	
Test extrados of feedwater piping sweeping elbows	Exp	Industry Practice	2011	3	ASAP	\$150	\$50		\$50						\$50	
8. BALANCE OF PLANT																
Refurbish BFP A	Cap	Required	2004	15	2019	\$250		\$250								
Refurbish BFP B	Cap	Required	2004	15	2019	\$250		\$250								
Replace BFP recirculation valves	Cap	Required	Never	Once	Within 5 years*	\$60			\$60							
Refurbish circulating water pumps	Cap	Required	2011	Once	Within 5 years*	\$300			\$300							
Re-line circulating water pipes	Exp	Required	Never	Once	Within 5 years*	\$1,000				\$1,000						
Replace bearing and re-commission lube oil system	Cap	Required	Never	Once	Within 5 years*	\$250				\$250						
Replace the cooling tower	Cap	Safety	Never	Once	ASAP	\$3,000		\$3,000								
Inspect the condenser and test it hydrostatically	Exp	Industry Practice	Unknown	Once	Within 5 years*	\$200		\$200								
Replace hogger and vacuum pump	Cap	Required	Never	Once	Within 5 years*	\$250			\$250							
Replace gas interrupting valves & regulators	Cap	Safety	Never	Once	ASAP	\$250	\$250									
Investigate tube life and possibility of extraction inlet erosion	Exp	Industry Practice	Unknown	Once	ASAP	\$150	\$150									
Replace one FWH tube bundles	Cap	Required	Never	Once	Within 10 years*	\$1,500					\$1,500					
Investigate if voids around drain may cause problems	Exp	Required	Never	Once	ASAP	\$30	\$30									
Overhaul crane and replace all motors and controls	Cap	Required	Never	Once	Within 5 years*	\$500				\$500						
9. ELECTRICAL AND CONTROLS																
Replace medium voltage switchgear protection relays	Cap	Industry Practice	Never	Once	Within 5 years*	\$400		\$400								
Replace station batteries	Cap	Industry Practice	2005	20	2025	\$200									\$200	
Replace switchgear	Cap	Industry Practice	Never	Once	Within 5 years*	\$2,000				\$2,000						
Replace original exciter with static exciter	Cap	Industry Practice	Never	Once	Within 5 years*	\$500				\$500						
Refurbish BFP motors	Cap	Industry Practice	Unknown	Once	Within 5 years*	\$200		\$200								
Refurbish circulating water pump motors	Cap	Industry Practice	Unknown	Once	Within 5 years*	\$200			\$200							
Refurbish condensate pump motors	Cap	Industry Practice	Unknown	Once	Within 5 years*	\$200				\$200						
Refurbish FD fan motor	Cap	Industry Practice	Unknown	Once	Within 5 years*	\$100				\$100						
Upgrade CEMS	Cap	Industry Practice	Unknown	Once	Within 10 years*	\$500					\$500					
Upgrade substation breaker	Cap	Required	Unknown	Once	Within 5 years*	\$500					\$500					
TOTAL																
TOTAL - Capital					\$000	\$26,320	\$2,130	\$10,050	\$890	\$1,000	\$4,750	\$2,500	\$600	\$4,400	\$0	\$0
TOTAL - Non Recurring O&M					\$000	\$5,640	\$1,160	\$1,420	\$20	\$380	\$1,020	\$1,220	\$380	\$20	\$20	\$0
TOTAL					\$000	\$31,960	\$3,290	\$11,470	\$910	\$1,380	\$5,770	\$3,720	\$980	\$4,420	\$20	\$0

El Paso Electric, Inc. Bio Grande Unit 7 Burns & McDonnell Project No. 101955 Condition Assessment & Life Extension Assessment - 2027																
Capital Expenditures and Maintenance Forecasts All costs are presented in 2018\$, no inflation is included																
CAPITAL EXPENDITURES (PRESENTED IN \$000)																
DESCRIPTION	TYPE	LAST	FREQUENCY	NEXT	TOTAL	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	
BOILER & HIGH ENERGY PIPING																
Regular boiler piping replacements	Cap	N/A	3 yrs	When due	\$3,000		\$1,000			\$1,000			\$1,000			
Main steam piping replacement	Cap	N/A	Once	Within 5 yrs*	\$2,000		\$2,000									
NDE of selected areas	Cap	N/A	3yrs	ASAP	\$330	\$110			\$110			\$110				
Replace air heater cold end baskets	Cap	2011 (insp.)	10 yrs	Within 5 yrs*	\$400	\$400										
TURBINE GENERATOR																
STG Major Inspection	Cap	2005	6 yrs	ASAP	\$3,200	\$1,600							\$1,600			
STG Major Inspection	Exp	2005	6 yrs	ASAP	\$3,200	\$1,600							\$1,600			
ST blades/valve repl./repairs	Cap	N/A	Once	Next major	\$2,000	\$2,000										
Valve Inspection	Exp	2016	4 yrs	When due	\$2,400			\$1,200					\$1,200			
generator rewind	Cap	N/A	Once	ASAP	\$3,500				\$3,500							
Comply with TDP-1	Cap	N/A	Once	ASAP	\$300	\$300										
BALANCE OF PLANT																
Reburish cooling tower	Exp	N/A	Once	Within 5 yrs*	\$1,500		\$1,500									
Add liner to UG circulating water pipe	Exp	N/A	Once	Within 5 yrs*	\$1,000		\$1,000									
Replace FW heater tube bundles	Cap	N/A	Once	Within 5 yrs*	\$1,500			\$1,500								
Condenser retubing	Cap	Unknown	Once	Within 5 yrs*	\$1,500			\$1,500								
Allowance for major pump/fan work	Exp	N/A	Once	Within 5 yrs*	\$1,000					\$1,000						
ELECTRICAL & CONTROLS																
Switchgear upgrade	Cap	N/A	Once	Within 5 yrs*	\$2,000		\$2,000									
Replace station batteries	Cap	2005	20 yrs	When due	\$200								\$200			
Replace unit aux. transformers	Cap	N/A	Once	Within 5 yrs*	\$500				\$500							
TOTAL																
TOTAL - Capital					\$000	\$20,430	\$4,410	\$5,000	\$3,000	\$4,110	\$1,000	\$0	\$1,710	\$1,200	\$0	
TOTAL - Non Recurring O&M					\$000	\$9,100	\$1,600	\$2,500	\$1,200	\$0	\$1,000	\$0	\$2,800	\$0	\$0	
TOTAL					\$000	\$29,530	\$6,010	\$7,500	\$4,200	\$4,110	\$2,000	\$0	\$4,510	\$1,200	\$0	
*Distributed over years to spread out expense																
FIXED OPERATIONS & MAINTENANCE EXPENDITURES - HISTORICAL BASIS																
DESCRIPTION	UNITS				TOTAL	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	
Unit Capacity (Net Summer)	48															
Fixed O&M (\$/kW-yr)	\$26.60				\$000	\$12,768	\$1,277	\$1,277	\$1,277	\$1,277	\$1,277	\$1,277	\$1,277	\$1,277	\$1,277	
					Total (\$000)	Total (\$/kW)										
						20,430	615.21									
					Capital expenditures											
					Maintenance	\$12,768	266									
					Total	\$33,198	881									
FIXED OPERATIONS & MAINTENANCE EXPENDITURES - ADJUSTED FOR AGE BASED DEGRADATION																
DESCRIPTION	UNITS				TOTAL	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	
Unit Capacity (Net Summer)	48															
Year in Service	1958															
O&M Aging Rate/year	1.25%															
Maintenance (\$/kW-yr)	\$26.60				\$000	\$13,511	\$1,277	\$1,293	\$1,309	\$1,325	\$1,342	\$1,359	\$1,376	\$1,393	\$1,410	
					Total (\$000)	Total (\$/kW)										
					Capital expenditures											
					Maintenance	\$13,511	281									
					Total	\$33,941	707									
VARIABLE OPERATION & MAINTENANCE EXPENDITURES																
DESCRIPTION	UNITS					2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	
Unit Capacity (Net Summer)	48															
Annual Capacity Factor	24.2%															
Variable O&M Costs (\$/MWh)	\$4.68					\$4.68	\$4.68	\$4.68	\$4.68	\$4.68	\$4.68	\$4.68	\$4.68	\$4.68	\$4.68	
Annual Variable O&M Costs (\$)						\$476,219	\$476,219	\$476,219	\$476,219	\$476,219	\$476,219	\$476,219	\$476,219	\$476,219	\$476,219	
SUMMARY																
DESCRIPTION	UNITS					2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	
TOTAL - Capital					\$000	\$4,410	\$5,000	\$3,000	\$4,110	\$1,000	\$0	\$1,710	\$1,200	\$0	\$0	
TOTAL - Non Recurring O&M					\$000	\$1,600	\$2,500	\$1,200	\$0	\$1,000	\$0	\$2,800	\$0	\$0	\$0	
Fixed O&M (adjusted for age)					\$000	\$1,277	\$1,293	\$1,309	\$1,325	\$1,342	\$1,359	\$1,376	\$1,393	\$1,410	\$1,428	
Variable O&M						\$476,219	\$476,219	\$476,219	\$476,219	\$476,219	\$476,219	\$476,219	\$476,219	\$476,219	\$476,219	
						\$16,040					\$7,698	\$4,176	\$1,393	\$1,410	\$1,428	
FOM Costs - consumables left out since extensions will not be operable until 2023																
Non-Recuring O&M Costs - Omar said to add them all into year 2023 with that year's FO&M Costs																

El Paso Electric, Inc. Newman Unit 1 Burns & McDonnell Project No. 101955 Condition Assessment & Life Extension Assessment - 2027																
Capital Expenditures and Maintenance Forecasts All costs are presented in 2018\$, no inflation is included																
CAPITAL EXPENDITURES (Presented in \$000)																
DESCRIPTION	Type	LAST	FREQUENCY	NEXT	TOTAL	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	CATEGORY
BOILER & HIGH ENERGY PIPING																
Boiler clean	Cap	2012	10 yrs	When due	\$600					\$600						Industry practice
Regular boiler piping replacements	Cap	2017	3 yrs	When due	\$3,000			\$1,000			\$1,000			\$1,000		Required
Main steam piping replacement	Cap	N/A	Once	Within 5 yrs*	\$2,000		\$2,000									Safety
NDE of selected areas	Cap	N/A	3yrs	ASAP	\$330	\$110			\$110			\$110				Industry practice
Replace air heater cold end baskets	Cap	2006	10 yrs	Within 5 yrs*	\$400	\$400										Industry practice
TURBINE GENERATOR																
STG Major Inspection	Cap	2017	6 yrs	When due	\$1,600						\$1,600					Industry practice
STG Major Inspection	Exp	2017	6 yrs	When due	\$1,600						\$1,600					Industry practice
ST blades/valve repl./repairs	Cap	N/A	Once	Next major	\$2,000						\$2,000					Required
Valve Inspection	Exp	2017	4 yrs	When due	\$2,400				\$1,200				\$1,200			Industry practice
Replace exciter	Cap	N/A	Once	Within 5 yrs*	\$350	\$350										Required
BALANCE OF PLANT																
Refurbish cooling tower	Exp	1992	30 yrs	Within 5 yrs*	\$2,000			\$2,000								Required
Add liner to UG circulating water pipe	Exp	N/A	Once	Within 5 yrs*	\$1,000		\$1,000									Required
Replace FW heater tube bundles	Cap	N/A	Once	Within 5 yrs*	\$1,500			\$1,500								Industry practice
Condenser retubing	Cap	N/A	Once	Within 5 yrs*	\$1,500			\$1,500								Industry practice
Allowance for major pump/fan work	Exp	N/A	Once	Within 5 yrs*	\$1,000		\$1,000									Required
ELECTRICAL & CONTROLS																
Switchgear upgrade	Cap	N/A	Once	Within 5 yrs*	\$2,000		\$2,000									Industry practice
Replace station batteries	Cap	2000	20 yrs	When due	\$200			\$200								Required
Replace unit aux. transformers	Cap	N/A	Once	Within 5 yrs*	\$500		\$500									Required
TOTAL																
TOTAL - Capital					\$000	\$15,980	\$860	\$4,500	\$4,200	\$110	\$600	\$4,600	\$110	\$0	\$1,000	\$0
TOTAL - Non Recurring O&M					\$000	\$8,000	\$0	\$2,000	\$2,000	\$1,200	\$0	\$1,600	\$0	\$1,200	\$0	\$0
TOTAL					\$000	\$23,980	\$860	\$6,500	\$6,200	\$1,310	\$600	\$6,200	\$110	\$1,200	\$1,000	\$0
*Distributed over years to spread out expense																
FIXED OPERATIONS & MAINTENANCE EXPENDITURES - HISTORICAL BASIS																
DESCRIPTION	74				TOTAL	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	
Unit Capacity (Net Summer)	74															
FOM (\$/kW-yr)	\$70.74			\$000	\$15,348	\$1,535	\$1,535	\$1,535	\$1,535	\$1,535	\$1,535	\$1,535	\$1,535	\$1,535	\$1,535	
				Total (\$000)	Total (\$/kW)											
				Capital Expenditures	\$15,980	\$324										
				Maintenance	\$15,348	\$207										
				Total	\$31,328	\$531										
FIXED OPERATIONS & MAINTENANCE EXPENDITURES - ADJUSTED FOR AGE BASED DEGRADATION																
DESCRIPTION	74				TOTAL	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	
Unit Capacity (Net Summer)	74															
Year in Service	1960															
Maintenance Aging Rate per Year	1.25%					\$20.74	\$21.00	\$21.26	\$21.53	\$21.80	\$22.07	\$22.34	\$22.62	\$22.91	\$23.19	
FOM (\$/kW-yr)	\$20.74			\$000	\$16,240	\$1,535	\$1,554	\$1,573	\$1,593	\$1,613	\$1,633	\$1,654	\$1,674	\$1,695	\$1,716	
				Total (\$000)	Total (\$/kW)											
				Capital Expenditures	\$15,980	\$216										
				Fixed O&M	\$16,240	\$219										
				Total	\$32,220	\$435										
VARIABLE OPERATION & MAINTENANCE EXPENDITURES																
DESCRIPTION	UNITS					2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	
Unit Capacity (Net Summer)	74															
Annual Capacity Factor	34.2%															
Variable O&M Costs (\$/MWh)	\$2.54					\$2.54	\$2.54	\$2.54	\$2.54	\$2.54	\$2.54	\$2.54	\$2.54	\$2.54	\$2.54	
Annual Variable O&M Costs (\$)						\$563,607	\$563,607	\$563,607	\$563,607	\$563,607	\$563,607	\$563,607	\$563,607	\$563,607	\$563,607	
SUMMARY	UNITS					2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	
TOTAL - Capital					\$000	\$860	\$4,500	\$4,200	\$110	\$600	\$4,600	\$110	\$0	\$1,000	\$0	
TOTAL - Non Recurring O&M					\$000	\$0	\$2,000	\$2,000	\$1,200	\$0	\$1,600	\$0	\$1,200	\$0	\$0	
Fixed O&M (adjusted for age)					\$000	\$1,535	\$1,554	\$1,573	\$1,593	\$1,613	\$1,633	\$1,654	\$1,674	\$1,695	\$1,716	
Variable O&M						\$563,607	\$563,607	\$563,607	\$563,607	\$563,607	\$563,607	\$563,607	\$563,607	\$563,607	\$563,607	

El Paso Electric, Inc.														
Newman Unit 2														
Burns & McDonnell Project No. 101955														
Condition Assessment & Life Extension Assessment - 2027														
Capital Expenditures and Maintenance Forecasts														
All costs are presented in 2018\$, no inflation is included														
CAPITAL EXPENDITURES (Presented in \$000)														
DESCRIPTION	Type	LAST	FREQUENCY	NEXT	TOTAL	2018	2019	2020	2021	2022	2023	2024	2025	2026
BOILER & HIGH ENERGY PIPING														
Boiler clean	Cap	2011	10 yrs	When due	\$600				\$600					
Regular boiler piping replacements	Cap	2016	3 yrs	When due	\$3,000		\$1,000			\$1,000			\$1,000	
Main steam piping replacement	Cap	N/A	Once	ASAP	\$2,000	\$2,000								
NDE of selected areas	Cap	N/A	3yrs	ASAP	\$330	\$110			\$110			\$110		
Replace air heater cold end baskets	Cap	N/A	10 yrs	Within 5 yrs*	\$400	\$400								
TURBINE GENERATOR														
STG Major Inspection	Cap	2013	6 yrs	When due	\$3,200		\$1,600						\$1,600	
STG Major Inspection	Exp	2013	6 yrs	When due	\$3,200		\$1,600						\$1,600	
ST blades/valve repl./repairs	Cap	N/A	Once	Next major	\$2,000		\$2,000							
Valve Inspection	Exp	N/A	4 yrs	Next major	\$2,400		\$1,200				\$1,200			
Generator rewind	Cap	N/A	Once	Within 5 yrs*	\$3,500			\$3,500						
BALANCE OF PLANT														
Refurbish cooling tower	Exp	N/A	Once	Within 5 yrs*	\$2,000				\$2,000					
Add liner to UG circulating water pipe	Exp	N/A	Once	Within 5 yrs*	\$1,000				\$1,000					
Replace FW heater tube bundles	Cap	N/A	Once	Within 5 yrs*	\$1,500			\$1,500						
Condenser retubing	Cap	N/A	Once	Within 5 yrs*	\$1,500			\$1,500						
Allowance for major pump/fan work	Exp	N/A	Once	Within 5 yrs*	\$1,000					\$1,000				
ELECTRICAL & CONTROLS														
					\$0									
Switchgear upgrade	Cap	N/A	Once	Within 5 yrs*	\$2,000			\$2,000						
Replace station batteries	Cap	2000	20 yrs	When due	\$200			\$200						
Replace GSU	Cap	N/A	Once	Within 5 yrs*	\$1,000		\$1,000							
Replace unit aux. transformer	Cap	N/A	Once	Within 5 yrs*	\$500			\$500						
TOTAL														
TOTAL - Capital				\$000	\$21,730	\$2,510	\$5,600	\$9,200	\$710	\$1,000	\$0	\$110	\$2,600	\$0
TOTAL - Non Recurring O&M				\$000	\$9,600	\$0	\$2,800	\$0	\$3,000	\$1,000	\$1,200	\$0	\$1,600	\$0
TOTAL				\$000	\$31,330	\$2,510	\$8,400	\$9,200	\$3,710	\$2,000	\$1,200	\$110	\$4,200	\$0
*Distribubted over years to spread out expense														