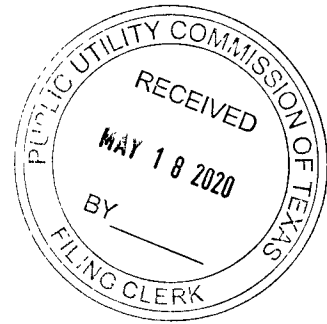


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PUC DOCKET NO. 50653


**APPLICATION OF CENTERPOINT
ENERGY HOUSTON ELECTRIC, LLC
FOR INTERIM UPDATE OF
WHOLESALE TRANSMISSION RATES** §
§
§
§

**PUBLIC UTILITY COMMISSION
OF TEXAS**

TARIFF FILING IN COMPLIANCE WITH NOTICE OF APPROVAL

**May 18, 2020
Contact: John R. Durland
(713) 207-3441
(713) 207-0046 (fax)
Email: john.durland@centerpointenergy.com**

Pursuant to Docket No. 50653, NOTICE OF APPROVAL dated May 15, 2020, CenterPoint Energy Houston Electric, LLC (CEHE) is filing Rate Schedule Wholesale Transmission Service - WTS in accordance with Ordering Paragraph 6 with an effective date of May 15, 2020, to be stamped "Approved" by the Commission's Central Records Division, and a copy forwarded to CEHE for its records.



John R. Durland, Manager of Rates

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CenterPoint Energy Houston Electric, LLC
Applicable: ERCOT Region

WHOLESALE TRANSMISSION SERVICE - WTS

AVAILABILITY

Wholesale transmission service is provided to any Transmission Service Customer ("Customer") as that term is defined in the Public Utility Commission of Texas ("PUC") Substantive Rule 25.5 at all points where transmission facilities of adequate capacity and suitable voltage are made available to implement wholesale transmission service. Service shall be in accordance with applicable PUC Substantive Rules, Chapter 25, Subchapter I, Division 1. This rate schedule shall not apply to service that is subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC"), unless so ordered by FERC pursuant to lawful authority under the Federal Power Act. Any power delivered onto or received from the Company's transmission grid under this rate schedule must be delivered onto or received from transmission lines that operate nominally at 60,000 volts or higher, three phase, 60 hertz alternating current, that have been made available for this service.

This rate schedule applies only to wholesale transmission service within the Electric Reliability Council of Texas ("ERCOT") Region, including service scheduled across the DC ties, and does not govern transactions outside the jurisdiction of the PUC.

Exports from generating facilities that are located immediately adjacent to a tie-line facility where the energy delivered from the generating facility to the tie line is through a single substation, and that meet the criteria of the Oklahoma Exemption under the ERCOT protocols, shall not be subject to transmission service charges for exports of power out of ERCOT region over DC ties.

PRICING

In accordance with PUC Substantive Rule 25.192, each Distribution Service Provider ("DSP") and exporting entity, including Qualified Scheduling Entities ("QSE"), within ERCOT shall be assessed a transmission service charge for transmission service based upon either the DSP's coincident peak load as defined in PUC Substantive Rule 25.192(d) or the ERCOT export entity reported load scheduled across the DC ties.

CenterPoint Energy Houston Electric, LLC
Applicable: ERCOT Region

A. For Service to Load Within ERCOT:

The monthly transmission service charge shall be calculated by multiplying (a) the monthly transmission service rate by (b) the DSP's previous year's average 4CP kW demand that is coincident with the ERCOT 4CP demand.

Transmission Service Monthly Rate: \$0.435450 per kW per Month

Additionally, a \$0.011380 per kW of the ERCOT 2018 coincident peak demand (Docket No. 48928) monthly refund for 36 months to return unprotected excess deferred income taxes ("UEDIT") in the amount of \$9,472,972.99 annually will be effective beginning the first full billing month after the effective date of this rate schedule.

B. For Service to Export Electric Power From ERCOT

The monthly transmission service charge shall be calculated by multiplying (a) the ERCOT export entity reported load across the DC ties by (b) the hourly on-peak rate for the months of June through September kW and the hourly off-peak rate for all other months.

| | |
|------------------------------|------------|
| Annual Rate per kW | \$5.225400 |
| Monthly On-Peak Rate per kW | \$1.306350 |
| Monthly Off-Peak Rate per kW | \$0.435450 |
| Weekly On-Peak Rate per kW | \$0.301465 |
| Weekly Off-Peak Rate per kW | \$0.100488 |
| Daily On-Peak Rate per kW | \$0.043066 |
| Daily Off-Peak Rate per kW | \$0.014355 |
| Hourly On-Peak Rate per kW | \$0.001794 |
| Hourly Off-Peak Rate per kW | \$0.000598 |

CenterPoint Energy Houston Electric, LLC
Applicable: ERCOT Region

PAYMENT

All charges due to the Company under this rate schedule shall be billed in accordance with PUC Substantive Rule 25.202. The DSP or export entity shall make payment to Company in a manner consistent with the procedures and deadlines set forth in PUC Substantive Rule 25.202. Any late payments by DSP or export entity, or default by DSP or export entity shall be handled in accordance with PUC Substantive Rule 25.202.

NOTICE

Wholesale transmission service furnished under this rate schedule is subject to Company's Terms and Conditions for Wholesale Transmission Service, Sheet No. 3.1, the terms of PUC Substantive Rules, Chapter 25, Subchapter I, Division 1, and applicable ERCOT Protocols, as amended from time to time.