

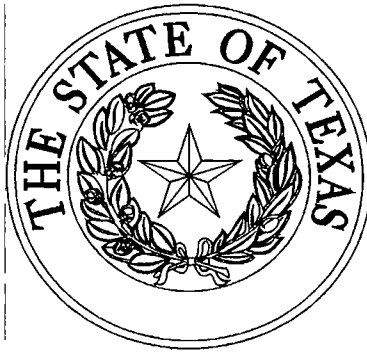


Control Number: 50655



Item Number: 12

Addendum StartPage: 0



NON-INVESTOR-OWNED TRANSMISSION SERVICE PROVIDERS IN ERCOT

EARNINGS REPORT

OF

Farmers Electric Cooperative, Inc.

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2019

Check one:

This is an original submission ☒ [X]
This is a revised submission ☐ []

Date of submission: May 8, 2020

Company Name: Farmers Electric Cooperative, Inc.
Reporting Period: 12 Months Ending December 31, 2019

General Questions
Page 1 of 2

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.
Farmers Electric Cooperative, Inc.
2. State the date when the utility was originally organized.
September 13, 1937
3. Report any change in name during the most recent year and state the effective date.
Filed an Assumed Name Certificate with the office of the Secretary of State of Texas and has been doing business as (dba) FEC Electric since June 19, 1990
4. State the name, title, **phone number**, **email address**, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.
Mark Stubbs, CEO mstubbs@farmerselectric.coop
903.455.1715
Farmers Electric Cooperative, Inc.
2000 East Interstate 30
Greenville, TX 75402
- 4a. State the name, title, **phone number**, **email address**, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

John Simpson	Judy Lambert
Consultant	Managing Consultant
Guernsey	Guernsey
5555 North Grand Blvd	5555 North Grand Blvd
Oklahoma City, OK 73112	Oklahoma City, OK 73112
405.416.8249	405.416.8169
john.simpson@guernsey.us	judy.lambert@guernsey.us
5. State the location of the office where the Company's accounts and records are kept.
Greenville, TX
6. State the name, address, **phone number**, and **email address** of the individual or firm, if other than a utility employee, preparing this report.
Ahmad Talai, Consultant
Guernsey
5555 North Grand Blvd, Oklahoma City, OK 73112
405.416.8158
ahmad.talai@guernsey.us

Company Name
Reporting Period:

Farmers Electric Cooperative, Inc.
12 Months Ending December 31, 2019

General Questions
Page 2 of 2

7. If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.

N/A

8. Number of employees directly assigned to:

	<u>Last Case</u>	<u>Current Year</u>
Total Company	128	153
Total Electric	128	153
Transmission		
Distribution		
Generation		
Common		

9. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears.

Company Name: Farmers Electric Cooperative, Inc.
Reporting Period: Year Ending 12/31/2019

Schedule I

Summary of Transmission Revenues, Expenses, and Return

Revenues:

Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans. matrix)	686,822
Other Transmission Revenues	-
Other Revenues Allocated to Transmission	-
	<hr/>
TOTAL TRANSMISSION REVENUES	686,822

Expenses:

Transmission O&M Expenses	110,591
Transmission Depreciation & Amortization Expenses	263,839
Transmission Non-FIT Taxes	-
Transmission FIT	-
Other Transmission Expenses	(21)
	<hr/>
TOTAL TRANSMISSION EXPENSES	374,409
TRANSMISSION RETURN	<hr/> 312,413

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7)	
										Percentage to Transmission (8)	Allocation to Transmission (9)

ELECTRIC PLANT IN SERVICE:**Intangible Plant**

A301	Organization	B-1	-	-	-	-	-	-	-	0.00%	-
A302	Franchise and Consents	B-1	-	-	-	-	-	-	-	0.00%	-
A303	Miscellaneous Intangible Plant	B-1	-	-	-	-	-	-	-	0.00%	-
Total Intangible Plant			-	-	-	-	-	-	-	-	-

Steam Production

A310/110	Land & Land Rights	B-1	-	-	-	-	-	-	-	0.00%	-
A311/111	Structures and Improvements	B-1	-	-	-	-	-	-	-	0.00%	-
A312/112	Boiler Plant Equipment	B-1	-	-	-	-	-	-	-	0.00%	-
A313/	Engines/Engine Driven Gen.	B-1	-	-	-	-	-	-	-	0.00%	-
A314/114	Turbogenerator Units	B-1	-	-	-	-	-	-	-	0.00%	-
A315/115	Accessory Electric Equip.	B-1	-	-	-	-	-	-	-	0.00%	-
A316/116	Misc. Power Plant Equip	B-1	-	-	-	-	-	-	-	0.00%	-
Total Steam Production			-	-	-	-	-	-	-	-	-

Nuclear Production

A320/120	Land & Land Rights	B-1	-	-	-	-	-	-	-	0.00%	-
A321/121	Structures and Improvements	B-1	-	-	-	-	-	-	-	0.00%	-
A322/122	Reactor Plant Equipment	B-1	-	-	-	-	-	-	-	0.00%	-
A323/123	Engines/Engine Driven Gen.	B-1	-	-	-	-	-	-	-	0.00%	-
A324/124	Turbogenerator Units	B-1	-	-	-	-	-	-	-	0.00%	-
A325/125	Accessory Electric Equip	B-1	-	-	-	-	-	-	-	0.00%	-
A326	Misc. Power Plant Equip	B-1	-	-	-	-	-	-	-	0.00%	-
Total Nuclear Production			-	-	-	-	-	-	-	-	-

Hydraulic Production

A330	Land & Land Rights	B-1	-	-	-	-	-	-	-	0.00%	-
A331	Structures and Improvements	B-1	-	-	-	-	-	-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways	B-1	-	-	-	-	-	-	-	0.00%	-
A333	Water Wheels, Turbines, & Generators	B-1	-	-	-	-	-	-	-	0.00%	-
A334	Accessory Electric Equipment	B-1	-	-	-	-	-	-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.	B-1	-	-	-	-	-	-	-	0.00%	-
A336	Roads, Railroads, and Bridges	B-1	-	-	-	-	-	-	-	0.00%	-
Total Hydraulic Production			-	-	-	-	-	-	-	-	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

										From Schedule III Column (7)	
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Other Production											
A340	Land & Land Rights	B-1	-		-			-	-	0.00%	-
A341	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A342	Fuel Holder, Producer & Acc	B-1	-		-			-	-	0.00%	-
A343	Prime Movers	B-1	-		-			-	-	0.00%	-
A344	Generators	B-1	-		-			-	-	0.00%	-
A345	Accessory Plant Equipment	B-1	-		-			-	-	0.00%	-
A346	Misc. Power Plant Equipment	B-1	-		-			-	-	0.00%	-
	Total Other Production		-	-	-	-	-	-	-		-
	Total Production Plant		-	-	-	-	-	-	-		-
Electric Transmission Plant											
A350/150	Land and Land Rights	B-1	2,057		2,057			2,057	2,057	100.00%	2,057
A352	Structures and Improvements	B-1	141,434		141,434			141,434	141,434	100.00%	141,434
A353/153	Station Equipment	B-1	2,786,940		2,786,940			2,786,940	2,786,940	100.00%	2,786,940
A354	Towers and Fixtures	B-1	-		-			-	-	0.00%	-
A355/155	Poles and Fixtures	B-1	-		-			-	-	0.00%	-
A356/156	O.H. Conductors & Devices	B-1	-		-			-	-	0.00%	-
A357/157	Underground Conduit	B-1	-		-			-	-	0.00%	-
A358	Underground Conductors	B-1	-		-			-	-	0.00%	-
A359	Roads and Trails	B-1	-		-			-	-	0.00%	-
	Total Electric Transmission Plant		2,930,431	-	2,930,431	-	-	2,930,431	2,930,431		2,930,431
Electric Distribution Plant											
A360/160	Land and Land Rights	B-1	1,490,180		1,490,180			1,490,180	1,490,180	15.42%	229,775
A361/161	Structures and Improvements	B-1	364,309		364,309			364,309	364,309	0.00%	-
A362/162	Station Equipment	B-1	35,410,412		35,410,412			35,410,412	35,410,412	18.41%	6,519,125
A363	Storage Battery Equipment	B-1	-		-			-	-	0.00%	-
A364/164	Poles, Towers & Fixtures	B-1	50,071,706		50,071,706			50,071,706	50,071,706	0.00%	-
A365/165	O.H. Conductors & Devices	B-1	54,499,738		54,499,738			54,499,738	54,499,738	0.00%	-
A366/166	Underground Conduits	B-1	14,457,332		14,457,332			14,457,332	14,457,332	0.00%	-
A367/167	U.G. Conductors & Devices	B-1	34,175,182		34,175,182			34,175,182	34,175,182	0.00%	-
A368/168	Line Transformers	B-1	49,308,090		49,308,090			49,308,090	49,308,090	0.00%	-
A369/169	Services	B-1	47,112,279		47,112,279			47,112,279	47,112,279	0.00%	-
A370/170	Meters	B-1	20,796,191		20,796,191			20,796,191	20,796,191	0.00%	-
A371	Install. on Customer Prem	B-1	3,834,037		3,834,037			3,834,037	3,834,037	0.00%	-
A372	Leased Prop. on Cust. Premises	B-1	-		-			-	-	0.00%	-
A373/173	Street Lights	B-1	-		-			-	-	0.00%	-
	Total Electric Distribution Plant		311,519,456	-	311,519,456	-	-	311,519,456	311,519,456	2.2%	6,748,899

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

From Schedule III Column (7)											
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Allocation to Transmission (8)	Allocation to Transmission (9)
Total Production, Transmission, & Distribution			314,449,887	-	314,449,887	-	-	314,449,887	314,449,887	3.08%	9,679,330
Electric General Plant											
A389	Land and Land Rights	B-2	1,221,385		1,221,385			1,221,385	1,221,385	8.24%	100,659
A390	Structures and Improvements	B-2	10,726,267		10,726,267			10,726,267	10,726,267	8.24%	883,987
A391/191	Office Furniture & Equip.	B-2	6,014,488		6,014,488			6,014,488	6,014,488	8.24%	495,673
A392/192	Transportation Equipment	B-2	7,354,976		7,354,976			7,354,976	7,354,976	8.24%	606,146
A393/193	Stores Equipment	B-2	48,581		48,581			48,581	48,581	8.24%	4,004
A394/194	Tools, Shop & Garage Equip.	B-2	1,038,129		1,038,129			1,038,129	1,038,129	8.24%	85,554
A395/195	Laboratory Equipment	B-2	47,418		47,418			47,418	47,418	8.24%	3,908
A396/196	Power Operated Equipment	B-2	1,743,895		1,743,895			1,743,895	1,743,895	8.24%	143,721
A397/197	Communication Equipment	B-3	1,965,366		1,965,366			1,965,366	1,965,366	0.05%	1,009
A398/198	Misc. Equipment	B-2	368,508		368,508			368,508	368,508	8.24%	30,370
Total Electric General Plant			30,529,013	-	30,529,013	-	-	30,529,013	30,529,013		2,355,030
TOTAL ELECTRIC PLANT IN SERVICE			344,978,900	-	344,978,900	-	-	344,978,900	344,978,900		12,034,360
ACCUMULATED DEPRECIATION & AMORTIZATION											
Steam Production											
A310/110	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A311/111	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A312/112	Boiler Plant Equipment	B-5	-		-			-	-	0.00%	-
A313/	Engines/Engine Driven Gen	B-5	-		-			-	-	0.00%	-
A314/114	Turbogenerator Units	B-5	-		-			-	-	0.00%	-
A315/115	Accessory Electric Equip	B-5	-		-			-	-	0.00%	-
A316/116	Misc. Power Plant Equip	B-5	-		-			-	-	0.00%	-
Total Steam Production			-	-	-	-	-	-	-		-
Nuclear Production											
A320/120	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A321/121	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A322/122	Reactor Plant Equipment	B-5	-		-			-	-	0.00%	-
A323/123	Engines/Engine Driven Gen.	B-5	-		-			-	-	0.00%	-
A324/124	Turbogenerator Units	B-5	-		-			-	-	0.00%	-
A325/125	Accessory Electric Equip.	B-5	-		-			-	-	0.00%	-
A326	Misc. Power Plant Equip	B-5	-		-			-	-	0.00%	-
Total Nuclear Production			-	-	-	-	-	-	-		-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

12-mo. reporting Period ending Dec 31, 2019											
Rate Base Accounts											
From Schedule III Column (7)											
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Hydraulic Production											
A330	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A331	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways	B-5	-		-			-	-	0.00%	-
A333	Water Wheels, Turbines, and Generators	B-5	-		-			-	-	0.00%	-
A334	Accessory Electric Equipment	B-5	-		-			-	-	0.00%	-
A335	Miscellaneous Power Plant Equip	B-5	-		-			-	-	0.00%	-
A336	Roads, Railroads, and Bridges	B-5	-		-			-	-	0.00%	-
Total Hydraulic Production			-	-	-	-	-	-	-		-
Other Production											
A340	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A341	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A342	Fuel Holder, Producer & Acc	B-5	-		-			-	-	0.00%	-
A343	Prime Movers	B-5	-		-			-	-	0.00%	-
A344	Generators	B-5	-		-			-	-	0.00%	-
A345	Accessory Plant Equipment	B-5	-		-			-	-	0.00%	-
A346	Misc. Power Plant Equipment	B-5	-		-			-	-	0.00%	-
Total Other Production			-	-	-	-	-	-	-		-
Total Production Plant			-	-	-	-	-	-	-		-
Electric Transmission Plant											
A350/150	Land and Land Rights	B-5	-		-			-	-	0.00%	-
A352	Structures and Improvements	B-5	33,457		33,457			33,457	33,457	100.00%	33,457
A353/153	Station Equipment	B-5	659,264		659,264			659,264	659,264	100.00%	659,264
A354	Towers and Fixtures	B-5	-		-			-	-	0.00%	-
A355/155	Poles and Fixtures	B-5	-		-			-	-	100.00%	-
A356/156	O.H. Conductors & Devices	B-5	-		-			-	-	100.00%	-
A357/157	Underground Conduit	B-5	-		-			-	-	0.00%	-
A358	Underground Conductors	B-5	-		-			-	-	0.00%	-
A359	Roads and Trails	B-5	-		-			-	-	0.00%	-
Total Electric Transmission Plant			692,721	-	692,721	-	-	692,721	692,721		692,721

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

		From Schedule III Column (7)									
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Electric Distribution Plant											
A360/160	Land and Land Rights	B-5	-		-			-	-	0.00%	-
A361/161	Structures and Improvements	B-5	99,902		99,902			99,902	99,902	45.31%	45,266
A362/162	Station Equipment	B-5	9,710,392		9,710,392			9,710,392	9,710,392	24.23%	2,353,309
A363	Storage Battery Equipment	B-5	-		-			-	-	0.00%	-
A364/164	Poles, Towers & Fixtures	B-5	13,730,874		13,730,874			13,730,874	13,730,874	0.00%	-
A365/165	O.H. Conductors & Devices	B-5	14,945,147		14,945,147			14,945,147	14,945,147	0.00%	-
A366/166	Underground Conduits	B-5	3,964,550		3,964,550			3,964,550	3,964,550	0.00%	-
A367/167	U.G. Conductors & Devices	B-5	9,371,662		9,371,662			9,371,662	9,371,662	0.00%	-
A368/168	Line Transformers	B-5	13,521,472		13,521,472			13,521,472	13,521,472	0.00%	-
A369/169	Services	B-5	12,919,327		12,919,327			12,919,327	12,919,327	0.00%	-
A370/170	Meters	B-5	5,702,819		5,702,819			5,702,819	5,702,819	0.00%	-
A371	Install. on Customer Prem.	B-5	1,051,386		1,051,386			1,051,386	1,051,386	0.00%	-
A372	Leased Prop. on Cust Premises	B-5	-		-			-	-	0.00%	-
A373/173	Street Lights	B-5	-		-			-	-	0.00%	-
Total Electric Distribution Plant			85,017,530	-	85,017,530	-	-	85,017,530	85,017,530		2,398,574
Electric General Plant											
A389	Land and Land Rights	B-5	-		-			-	-	0.00%	-
A390	Structures and Improvements	B-5	1,211,317		1,211,317			1,211,317	1,211,317	8.24%	99,828
A391/191	Office Furniture & Equip	B-5	679,216		679,216			679,216	679,216	8.24%	55,976
A392/192	Transportation Equipment	B-5	830,597		830,597			830,597	830,597	8.24%	68,452
A393/193	Stores Equipment	B-5	5,486		5,486			5,486	5,486	8.24%	452
A394/194	Tools, Shop & Garage Equip.	B-5	117,236		117,236			117,236	117,236	8.24%	9,662
A395/195	Laboratory Equipment	B-5	5,355		5,355			5,355	5,355	8.24%	441
A396/196	Power Operated Equipment	B-5	196,938		196,938			196,938	196,938	8.24%	16,230
A397/197	Communication Equipment	B-5	221,949		221,949			221,949	221,949	0.05%	114
A398/198	Misc Equipment	B-5	41,616		41,616			41,616	41,616	8.24%	3,430
Total Electric General Plant			3,309,709	-	3,309,709	-	-	3,309,709	3,309,709		254,586
TOTAL ELECTRIC ACCUMULATED DEPRECIATION			89,019,960	-	89,019,960	-	-	89,019,960	89,019,960		3,345,882
NET PLANT IN SERVICE			255,958,939	-	255,958,939	-	-	255,958,939	255,958,939		8,688,479
Other Rate Base Items											
Plant Held for Future Use		B-6	-		-			-	-	0.00%	-
Customer Deposits			(1,963,713)		(1,963,713)			(1,963,713)	(1,963,713)	0.00%	-
Reserve for Insurance											
Payroll Related		B-7	-		-			-	-	0.00%	-
Property Related		B-7	-		-			-	-	0.00%	-
Other			-		-			-	-	0.00%	-
Reserve for Injuries and Damages			-		-			-	-	0.00%	-
		B-7	-		-			-	-		-
CWIP			11,566,532		11,566,532			11,566,532	11,566,532	0.00%	-
		B-4	-		-			-	-		-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

										From Schedule III Column (7)	
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
ADIT & FAS 109 Accounts											
A281	ADIT-Accelerated Amortization		-		-			-	-	0.00%	-
A282	ADIT-Other Property		-		-			-	-	0.00%	-
A283	ADIT-Other		-		-			-	-	0.00%	-
A190	ADIT		-		-			-	-	0.00%	-
A	FAS 109 Regulatory Assets		-		-			-	-	0.00%	-
A	FAS 109 Regulatory Liabilities		-		-			-	-	0.00%	-
A	ADIT-FAS 109 Related Accts		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
Working Capital											
	Cash from Operations	B-9	2,736,549		2,736,549			2,736,549	2,736,549	0.79%	21,688
	Fuel Inventory		-		-			-	-	0.00%	-
	Material and Supplies	B-8	232,455		232,455			232,455	232,455	20.24%	47,043
	Subtotal		2,969,004	-	2,969,004	-	-	2,969,004	2,969,004		68,731
Prepayments											
	Prepaid Insurance	B-10	490,314		490,314			490,314	490,314	8.21%	40,276
		B-10									
	Miscellaneous Deferred Debits	B-10	-		-			-	-	0.00%	-
	Sales Tax	B-10	-		-			-	-	0.00%	-
		B-10									
	Other Miscellaneous Prepayments	B-10	269,804		269,804			269,804	269,804	0.05%	139
	Clearing Accounts	B-10	-		-			-	-	0.00%	-
	Subtotal		760,118	-	760,118	-	-	760,118	760,118		40,415
	Insurance		-		-			-	-	0.00%	-
	Texas Franchise Tax		-		-			-	-	0.00%	-
	Texas Misc. City/County Taxes		-		-			-	-	0.00%	-
	Computer Software		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
TOTAL RATE BASE			269,290,881	-	269,290,881	-	-	269,290,881	269,290,881		8,797,624

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2019
 Operations and Maintenance Expenses

O&M Expenses—Reporting Period

Schedule II-B

From Schedule III											
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Power Production Expenses											
Steam Power Generation											
Operation											
A500	Operation Super. & Eng.		-		-			-	-	0.00%	-
A501	Eligible Fuel				-			-	-	0.00%	-
A501	Non Eligible Fuel				-			-	-	0.00%	-
A502	Steam Expenses		-		-			-	-	0.00%	-
A503	Lake & Pumping Equipment				-			-	-	0.00%	-
A505	Electric Expenses		-		-			-	-	0.00%	-
A506	Misc. Steam power Expenses		-		-			-	-	0.00%	-
A507	Rents				-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
Maintenance											
A510	Maint. Super. & Eng.				-			-	-	0.00%	-
A511	Maint. of Structures				-			-	-	0.00%	-
A512	Maint. of Boiler Plant		-		-			-	-	0.00%	-
A513	Maint. of Electric Plant		-		-			-	-	0.00%	-
A514	Maint. of Misc. Steam Plant		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
A515	Electricity Used by Gas Dept.		-		-			-	-	0.00%	-
Nuclear Power Generation											
Operation											
A517	Operation Supervision		-		-			-	-	0.00%	-
A518	Nuclear Fuel-Direct		-		-			-	-	0.00%	-
A519	Coolants and Water		-		-			-	-	0.00%	-
A520	Steam Expenses		-		-			-	-	0.00%	-
A523	Electric expenses		-		-			-	-	0.00%	-
A524	Misc. Nuclear Power Expenses		-		-			-	-	0.00%	-
A525	Rents-Allocable		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
Maintenance											
A528	Maint. Supervision		-		-			-	-	0.00%	-
A529	Maint. of Structures		-		-			-	-	0.00%	-
A530	Maint. of Reactor Plant		-		-			-	-	0.00%	-
A531	Maint. of Electric Plant		-		-			-	-	0.00%	-
A532	Maint. of Misc. Nuclear Plant		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III	
										Percentage to Transmission (8)	Allocation to Transmission (9)
	<u>Hydraulic Generation</u>										
	<u>Operation</u>										
A535	Operation Supervision		-		-			-	-	0.00%	-
A536	Water for Power		-		-			-	-	0.00%	-
A537	Hydraulic Expenses		-		-			-	-	0.00%	-
A538	Electric Expenses		-		-			-	-	0.00%	-
A539	Misc.Hydraulic Gen. Exp.		-		-			-	-	0.00%	-
A540	Rents		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<u>Maintenance</u>										
A541	Maint. Supervision		-		-			-	-	0.00%	-
A542	Maint. of Structures		-		-			-	-	0.00%	-
A543	Maint. of Reservoirs, Dams, & Waterways		-		-			-	-	0.00%	-
A544	Maint. of Electric Plant		-		-			-	-	0.00%	-
A545	Maint. of Misc.Hydraulic Gen. Exp.		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<u>Other Power Generation</u>										
	<u>Operation</u>										
A546	Operation Super. & Engin.		-		-			-	-	0.00%	-
A547	Fuel		-		-			-	-	0.00%	-
A549	Misc. Other Power Generation		-		-			-	-	0.00%	-
A550	Rents		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<u>Maintenance</u>										
A551	Maintenance Super. & Engin.		-		-			-	-	0.00%	-
A552	Maintenance of Structures		-		-			-	-	0.00%	-
A553	Maint. Gener & Elect. Plt		-		-			-	-	0.00%	-
A554	Maint. Misc. Other power		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<u>Other Power Supply</u>										
A555	Purchased Power Demand		93,526,069		93,526,069			93,526,069	93,526,069	0.00%	-
	Purchased Power Direct		-		-			-	-	0.00%	-
	Net Trans. Expense-Recon. Fuel		-		-			-	-	0.00%	-
	Off System Sales Credit		-		-			-	-	0.00%	-
A555	Subtotal		93,526,069	-	93,526,069	-	-	93,526,069	93,526,069		-
A556	System Control & Load Dispatch		193,067		193,067			193,067	193,067	0.00%	-
A557	Other		-		-			-	-	0.00%	-
	Subtotal(Other Power Supply)		93,719,135	-	93,719,135	-	-	93,719,135	93,719,135		-
	Total Power Production Expense		93,719,135	-	93,719,135	-	-	93,719,135	93,719,135		-

O&M Expenses—Reporting Period

Schedule II-B

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2019
 Operations and Maintenance Expenses

From Schedule III

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Transmission Expense											
<u>Operation</u>											
A560	Operation Super. & Engin.		-		-			-	-	0.00%	-
A561	Load Dispatching		-		-			-	-	0.00%	-
A562	Station Equipment		44,797		44,797			44,797	44,797	100.00%	44,797
A563	Overhead Line Expense		-		-			-	-	100.00%	-
A564	Underground Line Expense		-		-			-	-	0.00%	-
A565	Wheeling Expense		-		-			-	-	100.00%	-
A566	Misc Transmission Expense		-		-			-	-	0.00%	-
A567	Rents		-		-			-	-	0.00%	-
	Subtotal		44,797	-	44,797	-	-	44,797	44,797		44,797
<u>Maintenance</u>											
A568	Maintenance Super. & Engin.		-		-			-	-	0.00%	-
A569	Maint. of Structures		-		-			-	-	0.00%	-
A570	Maint. of Station Equipment		-		-			-	-	0.00%	-
A571	Maint. of Overhead Lines		8,489		8,489			8,489	8,489	100.00%	8,489
A572	Maint. of Underground Lines		-		-			-	-	0.00%	-
A573	Maint. of Misc. Trans.Plant		-		-			-	-	0.00%	-
	Subtotal		8,489	-	8,489	-	-	8,489	8,489		8,489
	Total Transmission Expenses		53,286	-	53,286	-	-	53,286	53,286		53,286
Distribution											
<u>Operation</u>											
A580	Operation Super. & Engin.		-		-			-	-	0.00%	-
A581	Load Dispatching		-		-			-	-	0.00%	-
A582	Station Expense		329,175		329,175			329,175	329,175	0.00%	-
A583	Overhead Line Expense		2,693,029		2,693,029			2,693,029	2,693,029	0.00%	-
A584	Underground Line Expense		495,764		495,764			495,764	495,764	0.00%	-
A585	Street Light & Signal Systems		-		-			-	-	0.00%	-
A586	Meter Expenses		1,528,849		1,528,849			1,528,849	1,528,849	0.00%	-
A587	Customer Installation Expense		75,501		75,501			75,501	75,501	0.00%	-
A588	Misc. Distribution Expenses		3,299,761		3,299,761			3,299,761	3,299,761	0.00%	-
A589	Rents		432		432			432	432	0.00%	-
	Subtotal		8,422,512	-	8,422,512	-	-	8,422,512	8,422,512		-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	From Schedule III		
									Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	<u>Maintenance</u>										
A590	Maintenance Super. & Engin.		36,525		36,525			36,525	36,525	0.00%	-
A591	Maint. of Structures				-			-	-	0.00%	-
A592	Maint. of Station Equipment		538,128		538,128			538,128	538,128	0.00%	-
A593	Maint. of Overhead Lines		7,790,960		7,790,960			7,790,960	7,790,960	0.00%	-
A594	Maint. of Underground Lines		504,644		504,644			504,644	504,644	0.00%	-
A595	Maint. of Line Transformers		96,570		96,570			96,570	96,570	0.00%	-
A596	Maint. of Street Lights		125,803		125,803			125,803	125,803	0.00%	-
A597	Maint. of Meters		552		552			552	552	0.00%	-
A598	Maint. of Misc. Dist. Plant.		47,122		47,122			47,122	47,122	0.00%	-
	Subtotal		9,140,304	-	9,140,304	-	-	9,140,304	9,140,304		-
	Total Distribution Expenses		17,562,816	-	17,562,816	-	-	17,562,816	17,562,816		-
	Total Prod., Trans., & Dist. Expenses		111,335,238	-	111,335,238	-	-	111,335,238	111,335,238		53,286
	<u>Customer and Information Expenses</u>										
	<u>Customer Accounts Expenses</u>										
A901	Supervision		-		-			-	-	0.00%	-
A902	Meter Reading Expense		87,868		87,868			87,868	87,868	0.00%	-
A903	Customer Records & Collect.		2,973,744		2,973,744			2,973,744	2,973,744	0.00%	-
A904	Uncollectible Accounts		37,000		37,000			37,000	37,000	0.00%	-
A905	Misc. Customer Account Exp.		-		-			-	-	0.00%	-
	Subtotal		3,098,612	-	3,098,612	-	-	3,098,612	3,098,612		-
	<u>Cust. Service & Information Expense</u>										
A906	Customer Svc. & Infor.		-		-			-	-	0.00%	-
A907	Supervision		-		-			-	-	0.00%	-
A908	Customer Assistance		215,886		215,886			215,886	215,886	0.00%	-
A909	Inform. & Instruct. Adv. Exp.		220,395		220,395			220,395	220,395	0.00%	-
A910	Misc. Cust. Service & Inform.		-		-			-	-	0.00%	-
	Subtotal		436,281	-	436,281	-	-	436,281	436,281		-
	<u>Sales Expense</u>										
A911	Supervision		-		-			-	-	0.00%	-
A912	Demonstrating & Selling Exp.		408,634		408,634			408,634	408,634	0.00%	-
A913	Advertising Exp.		24,488		24,488			24,488	24,488	0.00%	-
A916	Misc. Sales Exp.		308,273		308,273			308,273	308,273	0.00%	-
A917	Sales Expense		-		-			-	-	0.00%	-
	Subtotal		741,396	-	741,396	-	-	741,396	741,396		-
	Total Cust. Serv., Inform. & Sale Exp.		4,276,289	-	4,276,289	-	-	4,276,289	4,276,289		-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Operations and Maintenance Expenses									From Schedule III		
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Administrative & General Expenses											
A920	Admin. & General Salaries		2,143,139		2,143,139			2,143,139	2,143,139	0.05%	1,099
A921	Office Supplies		617,066		617,066			617,066	617,066	0.05%	316
A922	Admin. Exp. Transferred		-		-			-	-	0.00%	-
A923	Outside Services		105,976		105,976			105,976	105,976	0.68%	718
A924	Property Insurance Exp.		120,465		120,465			120,465	120,465	8.21%	9,895
	Property Ins.-Prod. Plant		-		-			-	-	0.00%	-
	Property Ins.-Transmission Plant		-		-			-	-	0.00%	-
	Property Ins.-Distribution		-		-			-	-	0.00%	-
	Property Ins.-Common		-		-			-	-	0.00%	-
	Property Ins.-Other		-		-			-	-	0.00%	-
	Subtotal (A924)		120,465	-	120,465	-	-	120,465	120,465		9,895
A925	Injuries & Damages		81,047		81,047			81,047	81,047	0.05%	42
A926	Pensions & Benefits		435,909		435,909			435,909	435,909	0.05%	224
A927	Franchise Requirements		-		-			-	-	0.00%	-
A928	Regulatory Commission		254,539		254,539			254,539	254,539	0.00%	-
A929	Duplicate Charges		-		-			-	-	0.00%	-
A930	Misc. General Expense		1,683,645		1,683,645			1,683,645	1,683,645	0.05%	863
A931	Rents		-		-			-	-	0.00%	-
A932	Maint. of General Plant		588,567		588,567			588,567	588,567	7.50%	44,147
	Total Admin. & General Expense		6,030,353	-	6,030,353	-	-	6,030,353	6,030,353		57,304
Total Common Operation & Maintenance			115,611,527	-	115,611,527	-	-	115,611,527	115,611,527		53,286
Total Operation & Maintenance Expense			121,641,880	-	121,641,880	-	-	121,641,880	121,641,880		110,591

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2019

Other Expenses--Reporting Period

Schedule II-C

Other Expenses

From Schedule III

Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
-------------	-------------	--------------------	-------------------	----------------------	-----------	-----------------------------------	---------------------------------	--------------------	-------------------------	--------------------------------	--------------------------------

Depreciation and Amortization Expense**Depreciation****Steam Production**

A310/11	Land & Land Rights	-	-	-	-	-	-	-	-	0.00%	-
A311/11	Structures and Improvements	-	-	-	-	-	-	-	-	0.00%	-
A312/11	Boiler Plant Equipment	-	-	-	-	-	-	-	-	0.00%	-
A313/	Engines/Engine Driven Gen.	-	-	-	-	-	-	-	-	0.00%	-
A314/11	Turbogenerator Units	-	-	-	-	-	-	-	-	0.00%	-
A315/11	Accessory Electric Equip.	-	-	-	-	-	-	-	-	0.00%	-
A316/11	Misc. Power Plant Equip.	-	-	-	-	-	-	-	-	0.00%	-
Total Steam Production			-	-	-	-	-	-	-	-	-

Nuclear Production

A320/12	Land & Land Rights	-	-	-	-	-	-	-	-	0.00%	-
A321/12	Structures and Improvements	-	-	-	-	-	-	-	-	0.00%	-
A322/12	Reactor Plant Equipment	-	-	-	-	-	-	-	-	0.00%	-
A323/12	Engines/Engine Driven Gen.	-	-	-	-	-	-	-	-	0.00%	-
A324/12	Turbogenerator Units	-	-	-	-	-	-	-	-	0.00%	-
A325/12	Accessory Electric Equip.	-	-	-	-	-	-	-	-	0.00%	-
A326	Misc. Power Plant Equip.	-	-	-	-	-	-	-	-	0.00%	-
Total Nuclear Production			-	-	-	-	-	-	-	-	-

Hydraulic Production

A330	Land & Land Rights	-	-	-	-	-	-	-	-	0.00%	-
A331	Structures and Improvements	-	-	-	-	-	-	-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways	-	-	-	-	-	-	-	-	0.00%	-
A333	Water Wheels, Turbines, and Generators	-	-	-	-	-	-	-	-	0.00%	-
A334	Accessory Electric Equipment	-	-	-	-	-	-	-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.	-	-	-	-	-	-	-	-	0.00%	-
A336	Roads, Railroads, and Bridges	-	-	-	-	-	-	-	-	0.00%	-
Total Hydraulic Production			-	-	-	-	-	-	-	-	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2019

Other Expenses--Reporting Period

Schedule II-C

Other Expenses

From Schedule III
 Column (7)

Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulate or Non-Electri (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Other Production											
A340	Land & Land Rights		-		-			-	-	0.00%	-
A341	Structures and Improvements		-		-			-	-	0.00%	-
A342	Fuel Holder, Producer & Acc		-		-			-	-	0.00%	-
A343	Prime Movers		-		-			-	-	0.00%	-
A344	Generators		-		-			-	-	0.00%	-
A345	Accessory Plant Equipment		-		-			-	-	0.00%	-
A346	Misc. Power Plant Equipment		-		-			-	-	0.00%	-
	Total Other Production		-	-	-	-	-	-	-		-
	Subtotal Electric Production Plant		-	-	-	-	-	-	-		-
Electric Transmission Plant											
A350/15	Land and Land Rights		-		-			-	-	0.00%	-
A352	Structures and Improvements		3,784		3,784			3,784	3,784	100.00%	3,784
A353/15	Station Equipment		74,572		74,572			74,572	74,572	100.00%	74,572
A354	Towers and Fixtures		-		-			-	-	0.00%	-
A355/15	Poles and Fixtures		-		-			-	-	0.00%	-
A356/15	O.H. Conductors & Devices		-		-			-	-	0.00%	-
A357/15	Underground Conduit		-		-			-	-	0.00%	-
A358	Underground Conductors		-		-			-	-	0.00%	-
A359	Roads and Trails		-		-			-	-	0.00%	-
	Subtotal Electric Transmission Plant		78,356	-	78,356	-	-	78,356	78,356		78,356

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2019

Other Expenses--Reporting Period

Schedule II-C

Other Expenses

From Schedule III

Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulate or Non-Electri (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Electric Distribution Plant											
A360/16	Land and Land Rights		-		-			-	-	0.00%	-
A361/16	Structures and Improvements		11,113		11,113			11,113	11,113	0.00%	-
A362/16	Station Equipment		1,080,210		1,080,210			1,080,210	1,080,210	10.27%	110,961
A363	Storage Battery Equipment		-		-			-	-	0.00%	-
A364/16	Poles, Towers & Fixtures		1,527,460		1,527,460			1,527,460	1,527,460	0.00%	-
A365/16	O.H. Conductors & Devices		1,662,539		1,662,539			1,662,539	1,662,539	0.00%	-
A366/16	Underground Conduits		441,027		441,027			441,027	441,027	0.00%	-
A367/16	U.G. Conductors & Devices		1,042,529		1,042,529			1,042,529	1,042,529	0.00%	-
A368/16	Line Transformers		1,504,165		1,504,165			1,504,165	1,504,165	0.00%	-
A369/16	Services		1,437,181		1,437,181			1,437,181	1,437,181	0.00%	-
A370/17	Meters		634,397		634,397			634,397	634,397	0.00%	-
A371	Install. on Customer Prem.		116,959		116,959			116,959	116,959	0.00%	-
A372	Leased Prop. on Cust. Premises		-		-			-	-	0.00%	-
A373/17	Street Lights		-		-			-	-	0.00%	-
Subtotal Electric Distribution Plant			9,457,580	-	9,457,580	-	-	9,457,580	9,457,580		110,961
Electric General Plant											
A389	Land and Land Rights		-		-			-	-	0.00%	-
A390	Structures and Improvements		354,577		354,577			354,577	354,577	8.24%	29,222
A391/19	Office Furniture & Equip.		198,820		198,820			198,820	198,820	8.24%	16,385
A392/19	Transportation Equipment		243,133		243,133			243,133	243,133	8.24%	20,037
A393/19	Stores Equipment		1,606		1,606			1,606	1,606	8.25%	133
A394/19	Tools, Shop & Garage Equip.		34,317		34,317			34,317	34,317	8.24%	2,829
A395/19	Laboratory Equipment		1,567		1,567			1,567	1,567	8.22%	129
A396/19	Power Operated Equipment		57,648		57,648			57,648	57,648	8.24%	4,750
A397/19	Communication Equipment		64,969		64,969			64,969	64,969	0.05%	33
A398/19	Misc. Equipment		12,182		12,182			12,182	12,182	8.25%	1,005
Subtotal Electric General Plant			968,819	-	968,819	-	-	968,819	968,819		74,522
TOTAL DEPRECIATION & AMORTIZATION			10,504,756	-	10,504,756	-	-	10,504,756	10,504,756		263,839

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2019

Other Expenses--Reporting Period

Schedule II-C

Other Expenses

From Schedule III
 Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
-------------	-------------	--------------------	-------------------	----------------------	-----------	-----------------------------------	---------------------------------	--------------------	-------------------------	--------------------------------	--------------------------------

Taxes Other than Income Taxes**Non Revenue Related**

FICA	-	-	-	-	-	-	-	-	-	0.00%	-
FUTA	-	-	-	-	-	-	-	-	-	0.00%	-
Total Federal	-	-	-	-	-	-	-	-	-	-	-
Property	-	-	-	-	-	-	-	-	-	0.00%	-
Production	-	-	-	-	-	-	-	-	-	0.00%	-
Transmission	-	-	-	-	-	-	-	-	-	0.00%	-
Distribution	-	-	-	-	-	-	-	-	-	0.00%	-
General	-	-	-	-	-	-	-	-	-	0.00%	-
Total Property	-	-	-	-	-	-	-	-	-	-	-
Unemployment	-	-	-	-	-	-	-	-	-	0.00%	-
Franchise	77	-	77	-	77	-	-	77	77	0.00%	-
Use Tax	-	-	-	-	-	-	-	-	-	0.00%	-
Other Non Revenue	-	-	-	-	-	-	-	-	-	-	-
Payroll	-	-	-	-	-	-	-	-	-	0.00%	-
Total Other Non Revenue	77	-	77	-	77	-	-	77	77	-	-
Total Non Revenue Related	77	-	77	-	77	-	-	77	77	-	-

Revenue Related**Taxes**

Sales	-	-	-	-	-	-	-	-	-	0.00%	-
Public Utility Commission	-	-	-	-	-	-	-	-	-	0.00%	-
Occupational Street Rental	-	-	-	-	-	-	-	-	-	0.00%	-
Total Revenue Related	-	-	-	-	-	-	-	-	-	-	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2019

Other Expenses--Reporting Period

Schedule II-C

Other Expenses

From Schedule III
 Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulate or Non-Electri (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Total Taxes Other Than Income Taxes			77	-	77	-	-	77	77		-

Federal Income Taxes

Return on Rate Base

Deduct:

Synchronized Interest

ITC Amortization

Amort. of Excess(Deficient) Taxes

Other Deduction 1

Other Deduction 2

Other Deduction 3

Add:

Depreciation Addback

Meals and Entertainment

Other Addition 1

Other Addition 2

Other Addition 3

Taxable Component of Return

Tax Factor

Federal Income Taxes Before Adjust.

Deduct:

ITC Amortization

Amort. of Excess(Deficient) Taxes

Federal Income Taxes

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Farmers Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2019

Other Expenses--Reporting Period**Schedule II-C****Other Expenses**

From Schedule III
 Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulate or Non-Electri (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Other Items											
	Interest On Customer Deposits		-		-			-	-	0.00%	-
	Decomissioning Expense		-		-			-	-	0.00%	-
Other Revenues											
	Other Transmission Revenues (detail)		-		-			-	-	100.00%	-
	Postage Stamp Revenue		686,822		686,822			686,822	686,822	100.00%	686,822
	Wholesale Distribution Service		-		-			-	-	0.00%	-
	Other Revenues (Detail)		-		-			-	-	0.00%	-
	Service Fees		1,208,249		1,208,249			1,208,249	1,208,249	0.00%	-
	Pole Rents		229,923		229,923			229,923	229,923	0.00%	-
	Other Revenues		1,155,064		1,155,064			1,155,064	1,155,064	0.00%	-
	Subtotal Other Revenues		3,280,059	-	3,280,059	-	-	3,280,059	3,280,059		686,822

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name Farmers Electric Cooperative, Inc
Test Year Ending 2017
Rate Base Accounts

47470

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
-----------	-------------	---	-----------------------	-------------------------	-----------------------------------	--	--	--	---	---	---	-------------------------------------

ELECTRIC PLANT IN SERVICE:**Intangible Plant**

A301	Organization	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A302	Franchise and Consents	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A303	Miscellaneous Intangible Plant	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Intangible Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Steam Production

A310/110	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc. Power Plant Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Steam Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Nuclear Production

A320/120	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Nuclear Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Hydraulic Production

A330	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterways	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, & Generators	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Hydraulic Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Other Production

A340	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc. Power Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Other Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name Farmers Electric Cooperative, Inc
Test Year Ending 2017
Rate Base Accounts

47470

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Total Production Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	B-1	2,057	2,057	-	2,057	-	0.00%	100.00%	0.00%	100.0%
A352	Structures and Improvements	TRANS	B-1	338,277	338,277	-	338,277	-	0.00%	100.00%	0.00%	100.0%
A353/153	Station Equipment	TRANS	B-1	2,589,652	2,589,652	-	2,589,652	-	0.00%	100.00%	0.00%	100.0%
A354	Towers and Fixtures	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A356/156	O.H. Conductors & Devices	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A357/157	Underground Conduit	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A358	Underground Conductors	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				2,929,987	2,929,987	-	2,929,987	-	0.00%	100.00%	0.00%	100.0%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-1	1,050,364	1,050,364	-	161,958	888,406	0.00%	15.42%	84.58%	100.0%
A361/161	Structures and Improvements	DIST	B-1	1,636,691	1,636,691	-	-	1,636,691	0.00%	0.00%	100.00%	100.0%
A362/162	Station Equipment	DIST	B-1	21,996,576	21,996,576	-	4,049,612	17,946,964	0.00%	18.41%	81.59%	100.0%
A363	Storage Battery Equipment	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles, Towers & Fixtures	DIST	B-1	33,938,808	33,938,808	-	-	33,938,808	0.00%	0.00%	100.00%	100.0%
A365/165	O.H. Conductors & Devices	DIST	B-1	32,829,738	32,829,738	-	-	32,829,738	0.00%	0.00%	100.00%	100.0%
A366/166	Underground Conduits	DIST	B-1	7,902,694	7,902,694	-	-	7,902,694	0.00%	0.00%	100.00%	100.0%
A367/167	U.G. Conductors & Devices	DIST	B-1	18,263,143	18,263,143	-	-	18,263,143	0.00%	0.00%	100.00%	100.0%
A368/168	Line Transformers	DIST	B-1	31,910,833	31,910,833	-	-	31,910,833	0.00%	0.00%	100.00%	100.0%
A369/169	Services	DIST	B-1	26,182,764	26,182,764	-	-	26,182,764	0.00%	0.00%	100.00%	100.0%
A370/170	Meters	DIST	B-1	8,935,614	8,935,614	-	-	8,935,614	0.00%	0.00%	100.00%	100.0%
A371	Install. on Customer Prem.	DIST	B-1	2,229,139	2,229,139	-	-	2,229,139	0.00%	0.00%	100.00%	100.0%
A372	Leased Prop on Cust. Premises	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A373/173	Street Lights	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Distribution Plant				186,876,364	186,876,364	-	4,211,570	182,664,794	0.00%	2.25%	97.75%	100.0%
Total Production, Transmission, & Distribution				189,806,350	189,806,350	-	7,141,557	182,664,794				
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-2	358,982	358,982	-	29,585	329,397	0.00%	8.24%	91.76%	100.0%
A390	Structures and Improvements	PAYROLL	B-2	3,851,843	3,851,843	-	317,443	3,534,400	0.00%	8.24%	91.76%	100.0%
A391/191	Office Furniture & Equip.	PAYROLL	B-2	2,039,080	2,039,080	-	168,047	1,871,033	0.00%	8.24%	91.76%	100.0%
A392/192	Transportation Equipment	PAYROLL	B-2	3,046,761	3,046,761	-	251,093	2,795,668	0.00%	8.24%	91.76%	100.0%
A393/193	Stores Equipment	PAYROLL	B-2	49,321	49,321	-	4,065	45,256	0.00%	8.24%	91.76%	100.0%
A394/194	Tools, Shop & Garage Equip.	PAYROLL	B-2	462,808	462,808	-	38,141	424,667	0.00%	8.24%	91.76%	100.0%
A395/195	Laboratory Equipment	PAYROLL	B-2	47,418	47,418	-	3,908	43,510	0.00%	8.24%	91.76%	100.0%
A396/196	Power Operated Equipment	PAYROLL	B-2	731,396	731,396	-	60,277	671,119	0.00%	8.24%	91.76%	100.0%
A397/197	Communication Equipment	PAYROLL	B-3	1,110,714	1,110,714	-	570	1,110,144	0.00%	0.05%	99.95%	100.0%
A398/198	Misc Equipment	PAYROLL	B-2	189,329	189,329	-	15,603	173,726	0.00%	8.24%	91.76%	100.0%
Total Electric General Plant				11,887,652	11,887,652	-	888,732	10,998,920	0.00%	7.48%	92.52%	100.0%
TOTAL ELECTRIC PLANT IN SERVICE				201,694,002	201,694,002	-	8,030,289	193,663,714	0.00%	3.98%	96.02%	100.0%
				3.76%								

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name Farmers Electric Cooperative, Inc.
Test Year Ending 2017
Rate Base Accounts

47470

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
-----------	-------------	---	-----------------------	-------------------------	-----------------------------------	--	--	--	---	---	---	-------------------------------------

ACCUMULATED DEPRECIATION & AMORTIZATION

Steam Production

A310/110	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc. Power Plant Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Steam Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Nuclear Production

A320/120	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Nuclear Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Hydraulic Production

A330	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterways	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, and Generators	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Hydraulic Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Other Production

A340	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc. Power Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Other Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Production Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name: Farmers Electric Cooperative, Inc.
Test Year Ending 2017
Rate Base Accounts

47470

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A352	Structures and Improvements	TRANS	B-5	7,257	7,257	-	7,257	-	0.00%	100.00%	0.00%	100.0%
A353/153	Station Equipment	TRANS	B-5	(759,015)	(759,015)	-	(759,015)	-	0.00%	100.00%	0.00%	100.0%
A354	Towers and Fixtures	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS	B-5	677,785	677,785	-	677,785	-	0.00%	100.00%	0.00%	100.0%
A356/156	O H Conductors & Devices	TRANS	B-5	531,629	531,629	-	531,629	-	0.00%	100.00%	0.00%	100.0%
A357/157	Underground Conduit	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A358	Underground Conductors	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				457,655	457,655	-	457,655	-	0.00%	100.00%	0.00%	100.0%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A361/161	Structures and Improvements	DIST	B-5	158,601	158,601	-	71,862	86,739	0.00%	45.31%	54.69%	100.0%
A362/162	Station Equipment	DIST	B-5	5,739,068	5,739,068	-	1,390,860	4,348,208	0.00%	24.23%	75.77%	100.0%
A363	Storage Battery Equipment	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles, Towers & Fixtures	DIST	B-5	33,938,808	33,938,808	-	-	6,607,526	0.00%	0.00%	19.47%	19.5%
A365/165	O.H Conductors & Devices	DIST	B-5	32,829,738	32,829,738	-	-	6,391,601	0.00%	0.00%	19.47%	19.5%
A366/166	Underground Conduits	DIST	B-5	7,902,694	7,902,694	-	-	1,538,571	0.00%	0.00%	19.47%	19.5%
A367/167	U.G. Conductors & Devices	DIST	B-5	18,263,143	18,263,143	-	-	3,555,640	0.00%	0.00%	19.47%	19.5%
A368/168	Line Transformers	DIST	B-5	31,910,833	31,910,833	-	-	6,212,700	0.00%	0.00%	19.47%	19.5%
A369/169	Services	DIST	B-5	26,182,764	26,182,764	-	-	5,097,506	0.00%	0.00%	19.47%	19.5%
A370/170	Meters	DIST	B-5	8,935,614	8,935,614	-	-	1,739,669	0.00%	0.00%	19.47%	19.5%
A371	Install on Customer Prem.	DIST	B-5	2,229,139	2,229,139	-	-	433,990	0.00%	0.00%	19.47%	19.5%
A372	Leased Prop on Cust. Premises	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A373/173	Street Lights	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Distribution Plant				168,090,402	168,090,402	-	1,462,722	36,012,150	0.00%	0.87%	21.42%	22.3%
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A390	Structures and Improvements	PAYROLL	B-5	970,537	970,537	-	79,985	890,552	0.00%	8.24%	91.76%	100.0%
A391/191	Office Furniture & Equip.	PAYROLL	B-5	1,531,805	1,531,805	-	126,241	1,405,564	0.00%	8.24%	91.76%	100.0%
A392/192	Transportation Equipment	PAYROLL	B-5	2,083,148	2,083,148	-	171,679	1,911,470	0.00%	8.24%	91.76%	100.0%
A393/193	Stores Equipment	PAYROLL	B-5	23,636	23,636	-	1,948	21,688	0.00%	8.24%	91.76%	100.0%
A394/194	Tools, Shop & Garage Equip.	PAYROLL	B-5	144,686	144,686	-	11,924	132,762	0.00%	8.24%	91.76%	100.0%
A395/195	Laboratory Equipment	PAYROLL	B-5	31,505	31,505	-	2,596	28,908	0.00%	8.24%	91.76%	100.0%
A396/196	Power Operated Equipment	PAYROLL	B-5	433,717	433,717	-	35,744	397,973	0.00%	8.24%	91.76%	100.0%
A397/197	Communication Equipment	PAYROLL	B-5	564,660	564,660	-	290	564,370	0.00%	0.05%	99.95%	100.0%
A398/198	Misc. Equipment	PAYROLL	B-5	65,040	65,040	-	5,360	59,680	0.00%	8.24%	91.76%	100.0%
Total Electric General Plant				5,848,734	5,848,734	-	435,767	5,412,967	0.00%	7.45%	92.55%	100.0%
TOTAL ELECTRIC ACCUMULATED DEPRECIATION				174,396,791	174,396,791	-	2,356,145	41,425,117	0.00%	1.35%	23.75%	25.1%
NET PLANT IN SERVICE				27,297,211	27,297,211	-	5,674,144	152,238,597	0.00%	20.79%	557.71%	578.5%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name Farmers Electric Cooperative, Inc.
Test Year Ending 2017
Rate Base Accounts

47470

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Other Rate Base Items												
	Plant Held for Future Use		B-6	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Customer Deposits			(1,775,259)	(1,775,259)	-	-	(1,775,259)	0.00%	0.00%	100.00%	100.0%
	Reserve for Insurance											
	Payroll Related	PAYROLL	B-7	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Related	NETPLANT	B-7	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Reserve for Injuries and Damages		B-7	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	CWIP		B-4	0	0	-	-	0	0.00%	0.00%	100.00%	100.0%
ADIT & FAS 109 Accounts												
A281	ADIT-Accelerated Amortization			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A282	ADIT-Other Property			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A283	ADIT-Other			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A190	ADIT			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A	FAS 109 Regulatory Assets			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A	FAS 109 Regulatory Liabilities			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A	ADIT-FAS 109 Related Accts			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Working Capital												
	Cash from Operations		B-9	2,034,629	2,034,629	-	16,125	2,018,504	0.00%	0.79%	99.21%	100.0%
	Fuel Inventory			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Material and Supplies		B-8	121,784	121,784	-	24,646	97,138	0.00%	20.24%	79.76%	100.0%
	Subtotal			2,156,413	2,156,413	-	40,771	2,115,642	0.00%	1.89%	98.11%	100.0%
Prepayments												
	Prepaid Insurance		B-10	306,699	306,699	-	25,193	281,506	0.00%	8.21%	91.79%	100.0%
			B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Miscellaneous Deferred Debits		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Sales Tax		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other Miscellaneous Prepayments		B-10	195,880	195,880	-	101	195,779	0.00%	0.05%	99.95%	100.0%
	Cleaning Accounts		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			502,579	502,579	-	25,294	477,285	0.00%	5.03%	94.97%	100.0%
	Insurance			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Texas Franchise Tax			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Texas Misc. City/County Taxes			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Computer Software			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
TOTAL RATE BASE				28,180,945	28,180,945	-	5,740,209	153,056,265	0.00%	20.37%	543.12%	563.5%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name Farmers Electric Cooperative, Inc.
Test Year Ending 2017

47470

O&M Expenses from Previous Commission Order

Schedule III-B

Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
Steam Power Generation												
<u>Operation</u>												
A500	Operation Super. & Eng.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A501	Eligible Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A501	Non Eligible Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A502	Steam Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A503	Lake & Pumping Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A505	Electric Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A506	Misc. Steam power Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A507	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Maintenance</u>												
A510	Maint. Super. & Eng.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A511	Maint. of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A512	Maint. of Boiler Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A513	Maint. of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A514	Maint. of Misc. Steam Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A515	Electricity Used by Gas Dept.			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Power Generation												
<u>Operation</u>												
A517	Operation Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A518	Nuclear Fuel-Direct	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A519	Coolants and Water	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A520	Steam Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A523	Electric expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A524	Misc. Nuclear Power Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A525	Rents-Allocable	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Maintenance</u>												
A528	Maint. Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A529	Maint. of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A530	Maint. of Reactor Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A531	Maint. of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A532	Maint. of Misc. Nuclear Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Generation												
<u>Operation</u>												
A535	Operation Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A536	Water for Power	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A537	Hydraulic Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A538	Electric Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A539	Misc. Hydraulic Gen. Exp.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A540	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name Farmers Electric Cooperative, Inc
Test Year Ending 2017

47470

O&M Expenses from Previous Commission Order

Schedule III-B

Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
<u>Maintenance</u>												
A541	Maint Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A542	Maint of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A543	Maint of Reservoirs, Dams, & Waterways	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A544	Maint. of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A545	Maint. of Misc. Hydraulic Gen. Exp	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Other Power Generation</u>												
<u>Operation</u>												
A546	Operation Super. & Engin.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A547	Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A549	Misc. Other Power Generation	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A550	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Maintenance</u>												
A551	Maintenance Super. & Engin.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A552	Maintenance of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A553	Maint. Gener. & Elect. Plt.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A554	Maint Misc. Other power	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Other Power Supply</u>												
A555	Purchased Power Demand	GEN		67,680,142	67,680,142	67,680,142	-	-	100.00%	0.00%	0.00%	100.0%
	Purchased Power Direct	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Net Trans. Expense-Recon. Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Off System Sales Credit	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A555	Subtotal			67,680,142	67,680,142	67,680,142	-	-	100.00%	0.00%	0.00%	100.0%
A556	System Control & Load Dispatch	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A557	Other	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal(Other Power Supply)			67,680,142	67,680,142	67,680,142	-	-	100.00%	0.00%	0.00%	100.0%
	Total Power Production Expense			67,680,142	67,680,142	67,680,142	-	-	100.00%	0.00%	0.00%	100.0%
Transmission Expense												
<u>Operation</u>												
A560	Operation Super. & Engin.	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A561	Load Dispatching	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A562	Station Equipment	TRANS		16,326	16,326	-	16,326	-	0.00%	100.00%	0.00%	100.0%
A563	Overhead Line Expense	TRANS		16,434	16,434	-	16,434	-	0.00%	100.00%	0.00%	100.0%
A564	Underground Line Expense	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A565	Wheeling Expense	DIST		0	0	-	0	-	0.00%	100.00%	0.00%	100.0%
A566	Misc. Transmission Expense	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A567	Rents	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			32,760	32,760	-	32,760	-	0.00%	100.00%	0.00%	100.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No:
 Company Name Farmers Electric Cooperative, Inc.
 Test Year Ending 2017

47470

O&M Expenses from Previous Commission Order

Schedule III-B

Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
<u>Maintenance</u>												
A568	Maintenance Super. & Engin.	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A569	Maint. of Structures	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A570	Maint. of Station Equipment	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A571	Maint. of Overhead Lines	TRANS		56,371	56,371	-	56,371	-	0.00%	100.00%	0.00%	100.0%
A572	Maint. of Underground Lines	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A573	Maint. of Misc. Trans. Plant	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			56,371	56,371	-	56,371	-	0.00%	100.00%	0.00%	100.0%
	Total Transmission Expenses			89,131	89,131	-	89,131	-	0.00%	100.00%	0.00%	100.0%
Distribution												
<u>Operation</u>												
A580	Operation Super. & Engin.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A581	Load Dispatching	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A582	Station Expense	DIST		189,329	189,329	-	-	189,329	0.00%	0.00%	100.00%	100.0%
A583	Overhead Line Expense	DIST		2,161,846	2,161,846	-	-	2,161,846	0.00%	0.00%	100.00%	100.0%
A584	Underground Line Expense	DIST		275,588	275,588	-	-	275,588	0.00%	0.00%	100.00%	100.0%
A585	Street Light & Signal Systems	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A586	Meter Expenses	DIST		313,032	313,032	-	-	313,032	0.00%	0.00%	100.00%	100.0%
A587	Customer Installation Expense	DIST		71,415	71,415	-	-	71,415	0.00%	0.00%	100.00%	100.0%
A588	Misc. Distribution Expenses	DIST		1,785,693	1,785,693	-	-	1,785,693	0.00%	0.00%	100.00%	100.0%
A589	Rents			13,464	13,464	-	-	13,464	0.00%	0.00%	100.00%	100.0%
	Subtotal			4,810,367	4,810,367	-	-	4,810,367	0.00%	0.00%	100.00%	100.0%
<u>Maintenance</u>												
A590	Maintenance Super. & Engin.	DIST		57,084	57,084	-	-	57,084	0.00%	0.00%	100.00%	100.0%
A591	Maint. of Structures	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A592	Maint. of Station Equipment	DIST		328,752	328,752	-	-	328,752	0.00%	0.00%	100.00%	100.0%
A593	Maint. of Overhead Lines	DIST		3,468,312	3,468,312	-	-	3,468,312	0.00%	0.00%	100.00%	100.0%
A594	Maint. of Underground Lines	DIST		186,124	186,124	-	-	186,124	0.00%	0.00%	100.00%	100.0%
A595	Maint. of Line Transformers	DIST		58,335	58,335	-	-	58,335	0.00%	0.00%	100.00%	100.0%
A596	Maint. of Street Lights	DIST		46,860	46,860	-	-	46,860	0.00%	0.00%	100.00%	100.0%
A597	Maint. of Meters	DIST		67,250	67,250	-	-	67,250	0.00%	0.00%	100.00%	100.0%
A598	Maint. of Misc. Dist. Plant.	DIST		146,892	146,892	-	-	146,892	0.00%	0.00%	100.00%	100.0%
	Subtotal			4,359,609	4,359,609	-	-	4,359,609	0.00%	0.00%	100.00%	100.0%
	Total Distribution Expenses			9,169,976	9,169,976	-	-	9,169,976	0.00%	0.00%	100.00%	100.0%
	Total Prod., Trans., & Dist. Expenses			76,939,249	76,939,249	67,680,142	89,131	9,169,976	87.97%	0.12%	11.92%	100.0%
Customer and Information Expenses												
<u>Customer Accounts Expenses</u>												
A901	Supervision	DIST		13,905	13,905	-	-	13,905	0.00%	0.00%	100.00%	100.0%
A902	Meter Reading Expense	DIST		283,730	283,730	-	-	283,730	0.00%	0.00%	100.00%	100.0%
A903	Customer Records & Collect.	DIST		2,259,215	2,259,215	-	-	2,259,215	0.00%	0.00%	100.00%	100.0%
A904	Uncollectible Accounts	DIST		395,954	395,954	-	-	395,954	0.00%	0.00%	100.00%	100.0%
A905	Misc. Customer Account Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			2,952,804	2,952,804	-	-	2,952,804	0.00%	0.00%	100.00%	100.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name Farmers Electric Cooperative, Inc
Test Year Ending 2017

47470

O&M Expenses from Previous Commission Order

Schedule III-B

Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
	<u>Cust. Service & Information Expense</u>											
A906	Customer Svc & Infor.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A907	Supervision	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A908	Customer Assistance	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A909	Inform. & Instruct. Adv Exp.	DIST		126,639	126,639	-	-	126,639	0.00%	0.00%	100.00%	100.0%
A910	Misc. Cust. Service & Inform.	DIST		11,500	11,500	-	-	11,500	0.00%	0.00%	100.00%	100.0%
	Subtotal			138,139	138,139	-	-	138,139	0.00%	0.00%	100.00%	100.0%
<u>Sales Expense</u>												
A911	Supervision	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A912	Demonstrating & Selling Exp.	DIST		494,720	494,720	-	-	494,720	0.00%	0.00%	100.00%	100.0%
A913	Advertising Exp.	DIST		36,071	36,071	-	-	36,071	0.00%	0.00%	100.00%	100.0%
A916	Misc. Sales Exp.	DIST		274,778	274,778	-	-	274,778	0.00%	0.00%	100.00%	100.0%
A917	Sales Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			805,569	805,569	-	-	805,569	0.00%	0.00%	100.00%	100.0%
	Total Cust. Serv., Inform. & Sale Exp.			3,896,512	3,896,512	-	-	3,896,512	0.00%	0.00%	100.00%	100.0%
Administrative & General Expenses												
A920	Admin. & General Salaries			953,638	953,638	-	489	953,149	0.00%	0.05%	99.95%	100.0%
A921	Office Supplies			306,798	306,798	-	157	306,641	0.00%	0.05%	99.95%	100.0%
A922	Admin. Exp. Transferred			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A923	Outside Services			156,286	156,286	-	1,059	155,227	0.00%	0.68%	99.32%	100.0%
A924	Property Insurance Exp.			66,105	66,105	-	5,430	60,675	0.00%	8.21%	91.79%	100.0%
	Property Ins.-Prod. Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Transmission Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Distribution			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Common			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Other			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal (A924)			66,105	66,105	-	5,430	60,675	0.00%	8.21%	91.79%	100.0%
A925	Injuries & Damages			83,500	83,500	-	43	83,457	0.00%	0.05%	99.95%	100.0%
A926	Pensions & Benefits			190,354	190,354	-	98	190,256	0.00%	0.05%	99.95%	100.0%
A927	Franchise Requirements			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A928	Regulatory Commission			192,334	192,334	-	-	192,334	0.00%	0.00%	100.00%	100.0%
A929	Duplicate Charges			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A930	Misc. General Expense			742,988	742,988	-	381	742,607	0.00%	0.05%	99.95%	100.0%
A931	Rents			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A932	Maint. of General Plant			429,411	429,411	-	32,209	397,202	0.00%	7.50%	92.50%	100.0%
	Total Admin. & General Expense			3,121,414	3,121,414	-	39,866	3,081,548	0.00%	1.28%	98.72%	100.0%
Total Common Operation & Maintenance				7,017,926	7,017,926	-	39,866	6,978,060	0.00%	0.57%	99.43%	100.0%
Total Operation & Maintenance Expense				83,957,175	83,957,175	67,680,142	128,997	16,148,036	80.61%	0.15%	19.23%	100.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Doc 47470
Company Name: Farmers Electric Cooperative, Inc.
Test Year Ending: 2017
Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
Depreciation												
Steam Production												
A310/110	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc. Power Plant Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Steam Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Production												
A320/120	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Nuclear Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Production												
A330	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterway	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, and Ger	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Hydraulic Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Doc 47470
Company Name: Farmers Electric Cooperative, Inc.
Test Year Ending: 2017

Other Expenses from Previous Commission Order

Schedule III-C

Other Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
Other Production												
A340	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc. Power Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Other Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Production Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A352	Structures and Improvements	TRANS		6,799	6,799	-	6,799	-	0.00%	100.00%	0.00%	100.0%
A353/153	Station Equipment	TRANS		52,052	52,052	-	52,052	-	0.00%	100.00%	0.00%	100.0%
A354	Towers and Fixtures	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A356/156	O.H. Conductors & Devices	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A357/157	Underground Conduit	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A358	Underground Conductors	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				58,851	58,851	-	58,851	-	0.00%	100.00%	0.00%	100.0%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A361/161	Structures and Improvements	DIST		14,183	14,183	-	-	14,183	0.00%	0.00%	100.00%	100.0%
A362/162	Station Equipment	DIST		792,406	792,406	-	81,397	711,009	0.00%	10.27%	89.73%	100.0%
A363	Storage Battery Equipment	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles, Towers & Fixtures	DIST		1,080,447	1,080,447	-	-	1,080,447	0.00%	0.00%	100.00%	100.0%
A365/165	O.H. Conductors & Devices	DIST		1,045,139	1,045,139	-	-	1,045,139	0.00%	0.00%	100.00%	100.0%
A366/166	Underground Conduits	DIST		251,583	251,583	-	-	251,583	0.00%	0.00%	100.00%	100.0%
A367/167	U G Conductors & Devices	DIST		581,410	581,410	-	-	581,410	0.00%	0.00%	100.00%	100.0%
A368/168	Line Transformers	DIST		1,015,886	1,015,886	-	-	1,015,886	0.00%	0.00%	100.00%	100.0%
A369/169	Services	DIST		833,532	833,532	-	-	833,532	0.00%	0.00%	100.00%	100.0%
A370/170	Meters	DIST		284,467	284,467	-	-	284,467	0.00%	0.00%	100.00%	100.0%
A371	Install. on Customer Prem.	DIST		70,965	70,965	-	-	70,965	0.00%	0.00%	100.00%	100.0%
A372	Leased Prop. on Cust. Premises	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A373/173	Street Lights	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Doc 47470
Company Name: Farmers Electric Cooperative, Inc.
Test Year Ending: 2017
Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
Total Electric Distribution Plant				5,970,018	5,970,018	-	81,397	5,888,621	0.00%	1.36%	98.64%	100.0%
Electric General Plant												
A389	Land and Land Rights	PAYROLL		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A390	Structures and Improvements	PAYROLL		110,758	110,758	-	9,128	101,630	0.00%	8.24%	91.76%	100.0%
A391/191	Office Furniture & Equip.	PAYROLL		58,633	58,633	-	4,832	53,801	0.00%	8.24%	91.76%	100.0%
A392/192	Transportation Equipment	PAYROLL		87,608	87,608	-	7,220	80,388	0.00%	8.24%	91.76%	100.0%
A393/193	Stores Equipment	PAYROLL		1,418	1,418	-	117	1,301	0.00%	8.25%	91.75%	100.0%
A394/194	Tools, Shop & Garage Equip.	PAYROLL		13,308	13,308	-	1,097	12,211	0.00%	8.24%	91.76%	100.0%
A395/195	Laboratory Equipment	PAYROLL		1,363	1,363	-	112	1,251	0.00%	8.22%	91.78%	100.0%
A396/196	Power Operated Equipment	PAYROLL		21,031	21,031	-	1,733	19,298	0.00%	8.24%	91.76%	100.0%
A397/197	Communication Equipment	PAYROLL		31,938	31,938	-	16	31,922	0.00%	0.05%	99.95%	100.0%
A398/198	Misc. Equipment	PAYROLL		5,444	5,444	-	449	4,995	0.00%	8.25%	91.75%	100.0%
Total Electric General Plant				331,501	331,501	-	24,704	306,797	0.00%	7.45%	92.55%	100.0%
TOTAL DEPRECIATION & AMORTIZATION				6,360,371	6,360,371	-	164,953	6,195,418	0.00%	2.59%	97.41%	100.0%
Taxes Other than Income Taxes												
Non Revenue Related												
	FICA			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	FUTA			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Federal				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Property				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Transmission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Distribution			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	General			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Property				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Unemployment			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Franchise			(24,678)	(24,678)	-	-	(24,678)	0.00%	0.00%	100.00%	100.0%
	Use Tax			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Doc 47470
Company Name: Farmers Electric Cooperative, Inc.
Test Year Ending: 2017
Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
	Other Non Revenue								0.00%	0.00%	0.00%	0.0%
	Payroll			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Other Non Revenue			(24,678)	(24,678)	-	-	(24,678)	0.00%	0.00%	100.00%	100.0%
	Total Non Revenue Related			(24,678)	(24,678)	-	-	(24,678)	0.00%	0.00%	100.00%	100.0%
Revenue Related												
Taxes												
	Sales			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Public Utility Commission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Occupational Street Rental			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Revenue Related			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Taxes Other Than Income Taxes			(24,678)	(24,678)	-	-	(24,678)	0.00%	0.00%	100.00%	100.0%
Federal Income Taxes												
	Return on Rate Base											
	Deduct:											
	Synchronized Interest											
	ITC Amortization											
	Amort. of Excess(Deficient) Taxes											
	Other Deduction 1											
	Other Deduction 2											
	Other Deduction 3											
	Add:											
	Depreciation Addback											
	Meals and Entertainment											
	Other Addition 1											
	Other Addition 2											
	Other Addition 3											

Public Utility Commission of Texas
Transmission Cost of Service approved in Doc 47470
Company Name. Farmers Electric Cooperative, Inc
Test Year Ending. 2017
Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
	Taxable Component of Return											
	Tax Factor											
	Federal Income Taxes Before Adjust.											
	Deduct:											
	ITC Amortization											
	Amort. of Excess(Deficient) Taxes											
	Federal Income Taxes											
Other Items												
	Interest On Customer Deposits			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Decommissioning Expense	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Revenues												
	Other Transmission Revenues (detail)	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	example. Short Term Transmission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other Revenues (detail)											
	Forfeited Discount			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Service Fees			1,842,367	1,842,367	-	-	1,842,367	0.00%	0.00%	100.00%	100.0%
	Pole Rents			195,549	195,549	-	-	195,549	0.00%	0.00%	100.00%	100.0%
	Other Revenues			684	684	-	-	684	0.00%	0.00%	100.00%	100.0%
	Subtotal Other Revenues			2,038,600	2,038,600	-	-	2,038,600	0.00%	0.00%	100.00%	100.0%

Company Name: Farmers Electric Cooperative, Inc.
Reporting Period: 2019

Schedule IV

Rate of Return on Ending Invested Capital

<u>Line</u>		<u>Wholesale Transmission</u>
1	Return (from Sched.I)	\$312,413
2		
3	Total Invested Capital (from Sch II-A)	\$8,797,624
4		
5	Rate of Return (Line 1/Line 3)	3.55%

Please answer the following questions:

- The Company's transmission cost-of-service rate of return (ROR)
most recently authorized by the Commission is: 6.550%
This ROR was authorized in Docket Number: 38518
The final order for this docket was issued on: October 14, 2010

- What methodology was used in developing the return \$ component
on which the authorized rate of return was based? (Place an
X in the column to the right of the method used.)

<i>DSC method</i>	
<i>Net TIER method</i>	
<i>Modified TIER method</i>	X
<i>Weighted Avg Cost of Capital</i>	
<i>Cash Flow (Cash Needs) method</i>	
<i>Other method (provide explanation)</i>	

- If the ROR was based on a DSC or TIER method, please provide
the coverage level (value) used in developing the return dollars: 2.00

- Please provide a copy of the schedule from the docket in which
the ROR was authorized that illustrates the methodology used in
deriving the return dollars and the resulting authorized ROR.
Please include the copy as an attachment to this report. Also,
please include on the attachment any other information useful in
understanding the derivation of the Company's authorized ROR.

See attached
TCOS workpapers

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2015	2016	2017	2018	Reporting Period 2019
1	Operating Revenues	122,002,454	126,179,008	130,906,939	145,567,254	144,814,786
2	- Purchased Power & Production Expense	78,570,087	82,119,168	85,828,562	94,472,077	93,719,135
3	- Operation & Maintenance Expense	23,587,476	25,072,631	23,843,875	25,352,669	27,922,745
4	- Depreciation & Amortization Expense	8,338,741	8,949,251	9,331,176	9,934,599	10,504,756
5	- Tax Expense	159	448	(132)	494	77
6						
7	Operating Return	\$11,505,991	\$10,037,510	\$11,903,458	\$15,807,415	\$12,668,073
8						
9	- Interest on Long-Term Debt	4,522,513	4,836,251	5,311,713	6,130,676	6,677,802
10	- Interest Expense-Other	38,788	116,304	180,693	280,282	277,409
11	- Other Deductions	713,987	881,251	988,200	996,606	904,241
12						
13	Operating Margins	\$6,230,703	\$4,203,704	\$5,522,852	\$8,499,851	\$4,808,621
14						
15	+ Non-Operating Margins - Interest Inc.	169,707	158,068	153,993	134,979	145,856
16	+ Non-Operating Margins - Other	37,714	19,569	54,772	(794)	(83,144)
17	+ Capital Credits Earned	5,828,984	5,546,206	1,017,000	3,508,456	5,832,206
18	+ Extraordinary Items	0	0	0	0	0
19						
20	Net Income or Margins	\$11,967,118	\$9,925,617	\$7,649,225	\$12,140,492	\$10,503,339
21						
22	TIER	3.65	3.05	2.44	2.98	2.57
23	Modified TIER	2.42	1.91	2.08	2.41	1.73
24	Operating TIER	2.38	1.87	2.04	2.39	1.72
25						
26	Principal & Interest Payments	11,901,207	13,653,700	14,629,595	15,909,297	17,059,131
27						
28	DSC	2.09	1.74	1.52	1.77	1.62
29	Modified DSC	1.62	1.33	1.39	1.55	1.29
30	Operating DSC	1.60	1.32	1.38	1.54	1.29

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year.	2015	2016	2017	2018	Reporting Period 2019
1	Equity or Patronage Capital	121,304,687	126,707,846	129,994,854	137,958,483	145,154,225
2	+ Long-Term Debt (incl. current maturities)	132,379,309	139,954,042	155,080,195	164,186,061	170,776,486
3						
4	Capitalization	\$253,683,996	\$266,661,888	\$285,075,049	\$302,144,544	\$315,930,711
5						
6	Total Assets	\$286,048,129	\$304,943,338	\$322,290,389	\$322,290,389	\$337,924,601
7						
8	Equity/Capitalization	47.82%	47.52%	45.60%	45.66%	45.94%
9	Equity/Assets	42.41%	41.55%	40.33%	42.81%	42.95%
10						
11	General Funds	2,694,765	2,191,512	2,387,795	4,716,794	5,903,964
12						
13	Total Utility Plant	273,608,303	291,388,278	309,468,955	328,545,072	355,720,291
14						
15	General Funds/Total Utility Plant	0.99%	0.75%	0.77%	1.44%	1.66%
16						
17	Capital Credits Retired	7,500,310	7,500,014	7,500,017	7,500,847	5,992,151
18						
19	Retirements/Total Patronage Capital	5.82%	5.59%	5.45%	5.16%	3.96%
20						
21	Cumulative Capital Credits Retired	41,152,847	48,652,859	56,152,880	63,653,681	69,653,031
22						
23	Plant Additions	16,086,625	22,602,218	24,308,431	23,528,270	26,742,850
24						
25	Additions/Total Utility Plant	5.88%	7.76%	7.85%	7.16%	7.52%
26						
27	Unapplied Advance Payments	0	0	0	0	0
28						
29	Capital Credit Retirements Received	0	0	0	0	0
30	from Other Cooperatives					
31						
32	Internally Generated Funds / Construction	27.77%	10.73%	0.61%	19.72%	16.87%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name: Farmers Electric Cooperative, Inc.
Reporting Period: 2019

Summary of Long-term Debt--Electric Cooperatives

Schedule VI
Page 1 of 2

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	RUS 2% Notes-Quarterly	N/A	N/A	N/A	2.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
2													
3	RUS 5% Notes-Monthly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
4													
5	RUS 5% Notes-Quarterly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
6													
7	CFC/TBC Notes												
8	9018-001	7/29/1996	21	XX/XX/XX	6.150%	F	\$2,000,000	\$0	\$0	\$2,000,000	\$0	0.000%	0.000%
9	9023-001	7/29/1996	25	XX/XX/XX	4.300%	F	\$2,000,000	\$0	\$0	\$1,435,071	\$564,929	0.356%	0.015%
10	9025-001	11/11/1997	30	XX/XX/XX	4.300%	F	\$1,000,000	\$0	\$0	\$438,519	\$561,487	0.354%	0.015%
11	9025-003	11/11/1997	35	XX/XX/XX	4.300%	F	\$2,000,000	\$0	\$0	\$879,040	\$1,120,960	0.706%	0.030%
12	9025-005	11/11/1997	30	XX/XX/XX	4.300%	F	\$500,000	\$0	\$0	\$220,421	\$279,579	0.176%	0.008%
13	9035-008	9/20/2009	40	XX/XX/XX	4.550%	F	\$1,000,000	\$0	\$0	\$149,147	\$850,853	0.536%	0.024%
14	9035-000	1/28/2003	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
15	9041-001	2/27/2019	XX		4.450%	F	\$18,000,000	\$0	\$0	\$0	\$17,777,536	11.197%	0.498%
16												0.000%	0.000%
17	Unamortized Discount	XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0		\$0	0.000%	0.000%
18												0.000%	0.000%
19												0.000%	0.000%
20												0.000%	0.000%
21												0.000%	0.000%
22												0.000%	0.000%
23												0.000%	0.000%
24												0.000%	0.000%
25												0.000%	0.000%
26												0.000%	0.000%
27												0.000%	0.000%
28												0.000%	0.000%
29												0.000%	0.000%
30	Subtotal CFC Notes						\$26,500,000		\$0	\$5,122,191	\$21,155,345	13.324%	0.591%
31													
32	CoBank Notes												
33	105427	6/30/2006	25	XX/XX/XX	3.061%	F	\$50,000,000	\$0	\$0	\$28,733,447	\$21,266,553	13.394%	0.410%
34	110242	6/19/2006	25	XX/XX/XX	3.061%	F	\$10,000,000	\$0	\$0	\$5,347,935	\$4,652,065	2.930%	0.090%
35	110271	6/1/2006	25	XX/XX/XX	3.061%	F	\$5,000,000	\$0	\$0	\$2,673,908	\$2,326,032	1.465%	0.045%
36	110265	4/25/2006	25	XX/XX/XX	3.669%	F	\$10,000,000	\$0	\$0	\$2,840,204	\$7,159,796	4.509%	0.165%
37	106859	1/3/2011	25	XX/XX/XX	4.312%	F	\$1,217,179	\$0	\$0	\$0	\$199,273	0.126%	0.005%
38	106866	1/3/2011	25	XX/XX/XX	4.628%	F	\$2,118,817	\$0	\$0	\$0	\$662,260	0.417%	0.019%
39	224137	11/30/2012	25	XX/XX/XX	4.201%	F	\$5,000,000	\$0	\$0	\$774,035	\$4,225,965	2.662%	0.112%
40	233844	6/6/2013	25	XX/XX/XX	3.048%	F	\$3,182,715	\$0	\$0	\$1,955,451	\$1,227,264	0.773%	0.024%
41	259874	9/22/2014	25	XX/XX/XX	4.420%	F	\$10,000,000	\$0	\$0	\$886,660	\$9,113,340	5.740%	0.254%
42	262425	1/2/2015	25	XX/XX/XX	2.370%	F	\$2,675,872	\$0	\$0	\$2,628,593	\$47,279	0.030%	0.001%
43	264094	2/18/2015	25	XX/XX/XX	3.061%	F	\$9,051,383	\$0	\$0	\$4,068,391	\$4,982,992	3.138%	0.096%
44	144556	3/25/2015	25	XX/XX/XX	4.200%	F	\$5,000,000	\$0	\$0	\$359,086	\$4,640,914	2.923%	0.123%
45	2933594	11/25/2015	25	XX/XX/XX	4.620%	F	\$10,000,000	\$0	\$0	\$686,327	\$9,313,673	5.866%	0.271%
46	2980692	6/20/2016	25	XX/XX/XX	3.866%	F	\$10,000,000	\$0	\$0	\$652,686	\$9,347,314	5.887%	0.228%
47	3019591	12/22/2016	25	XX/XX/XX	4.721%	F	\$16,000,000	\$0	\$0	\$773,539	\$15,226,461	9.590%	0.453%
48	3058306	6/26/2017		XX/XX/XX	4.390%	F	\$14,000,000	\$0	\$0	\$589,030	\$13,410,970	8.447%	0.371%
49	3113957	3/21/2018		XX/XX/XX	5.107%	F	\$16,500,000	\$0	\$0	\$418,652	\$16,081,348	10.128%	0.517%
50	R10287T11			XX/XX/XX			\$75,000,000	\$0	\$58,500,000	\$16,500,000	\$0	0.000%	0.000%
51													
52	Subtotal CoBank						\$254,745,966		\$58,500,000	\$69,888,095	\$123,883,408	78.025%	3.183%
53													
54													
55													
56													
57													
58													

Summary of Long-term Debt--Electric Cooperatives

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	CFC Advantage (Farmers MAC)												
2	3000	2/15/2007	XX	XX/XX/XX	4.440%	F	\$3,606,974	\$0	\$0	\$1,041,217	\$2,565,757	1.616%	0.072%
3	3001	11/1/2011	XX	XX/XX/XX	4.230%	V	\$9,613,312	\$0	\$0	\$2,957,909	\$6,655,503	4.192%	0.177%
4	3002	11/1/2011	XX	XX/XX/XX	4.460%	V	\$9,455,916	\$0	\$0	\$1,061,169	\$2,394,747	1.508%	0.067%
5	3006	1/2/2013	XX	XX/XX/XX	3.050%	F	\$1,627,044	\$0	\$0	\$793,490	\$893,554	0.563%	0.017%
6	3007	1/2/2013	XX	XX/XX/XX	3.370%	F	\$1,646,056	\$0	\$0	\$419,913	\$1,226,143	0.772%	0.026%
7	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
8	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
9													
10	Subtotal Farmers Mac						\$19,949,302			\$6,213,598	\$13,735,704	8.651%	0.360%
11													
12													
13													
14													
15													
16													
17													
18													
19	Total Long-Term Debt										\$158,774,456	100.00%	4.13%
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													
48													
49													
50													

Company Name: Farmers Electric Cooperative, Inc.
Reporting Period: 2019

Schedule VII
Page 1 of 1

Summary of Long-Term Financial Obligations--Other Non-IOU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
37	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
38	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
39	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
40	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
41	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
42	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
43	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%

44	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.000%	0.000%	0.000%
45	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.000%	0.000%	0.000%
46	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.000%	0.000%	0.000%
47	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.000%	0.000%	0.000%
48	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.000%	0.000%	0.000%
49	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.000%	0.000%	0.000%
50	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.000%	0.000%	0.000%
51										
52	Total						\$0	0.000%		0.000%
53										
54	Total Short-Term Debt						\$0			0.000%

Company Name: Farmers Electric Cooperative, Inc.
Reporting Period: 2019

Schedule VIII

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
------------------	--------	----------------	-------------	-------------------------------------

B. Prospective Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
------------------	--------	----------------	-------------	-------------------------------------

Company Name: Farmers Electric Cooperative, Inc.
Reporting Period: 2019

Schedule IX

Normalization Adjustments to Revenue

Company Name: Farmers Electric Cooperative, Inc.
Reporting Period: 2019

Supplemental Schedule I

Summary of Substantive Rule 25.77 Expenditures

<u>Line</u>	<u>Description</u>	<u>Total Electric</u>	<u>Wholesale Transmission</u>	<u>FERC Account No.</u>
1	Business gifts and Entertainment	\$ 1,725	\$ 1	-
2	Institutional Advertising	-	-	-
3	Consumption-Inducing Advertising	-	-	-
4	Other Advertising	-	-	-
5	Public Relations Expense	521	0	930
6	Legislative Advocacy (Note A)	25,515	13	930
7	Representation Before a Gov't Body (Note B)	5,136	3	930
8	Legal Expenses (Note C)	6,155	3	930
9	Charitable, Civic, and Religious	908	0	930
10	Political Contributions and Donations	76	0	-
11	Dues and Membership Fees	-	-	930
12				
13	Total	\$ 40,037	\$ 21	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities

Note C: Information shall include legal expenses not accounted for in other categories.

[[j]] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name Farmers Electric Cooperative, Inc.
Reporting Period: 2019

Supplemental Schedule II

COMMENTS/FOOTNOTES

Ref. Schedule	Column	Line Number	Comments/Footnotes
------------------	--------	----------------	--------------------

Company Name: Farmers Electric Cooperative, Inc.
Reporting Period: 2019

Signature Page

I certify that I am the responsible official of Farmers Electric Cooperative, Inc.
that I have examined the foregoing report, that to the best of my knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth therein
during the period from January 1, 2019 to December 31, 2019 inclusive.

5-8-2020

Date

Mark Stubbs

Signature

General Manager

Title

Address: 2000 Interstate 30 E.
Greenville, TX 75402

Phone:

Alternative contact regarding this report:

Name:	John Simpsen	Judy Lambert
Title:	Consultant	Managing Consultant
	Guernsey	Guernsey
Address:	5555 North Grand Blvd Oklahoma City, OK 73112	5555 North Grand Blvd Oklahoma City, OK 73112
Phone:	405.416.8249	405.416.8169
Email:	<u>john.simpson@guernsey.us</u>	<u>judy.lambert@guernsey.us</u>

SCHEDULE C-4 TIMES INTEREST EARNED METHOD

Farmers Electric Cooperative, Inc
 Schedule C-4 Times Interest Earned Method
 Test Year Ending December 31, 2009

	<u>Total</u>
Interest Expense on Long-Term Debt	5,580,951
Modified TIER	2.00
 Return	 11,161,902
Plus:	
Other Interest Expense	117,791
Other Deductions	52,886
Removal of Amortization of Debt Discount	<u>107,527</u>
Total Additions	278,204
Less:	
Non-Operating Income - Interest	220,640
Non-Operating Income - Other (excl Capital Credits)	57,620
Extraordinary Items	<u>0</u>
Total Subtractions	278,260
 Net Return	 11,161,846
 Total Rate Base	 170,297,439
 Rate of Return	 6.5543%
Return on Rate Base	<u><u>11,161,846</u></u>