

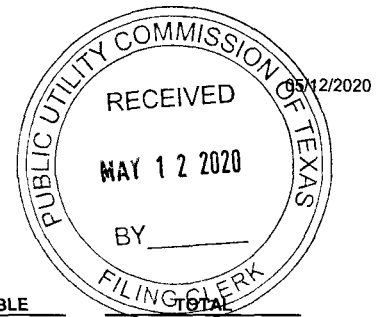
Control Number: 50448



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SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL COST REPORT
FOR THE MONTH OF MARCH 2020
PROJECT NUMBER 50448



Current System Fuel Factor (¢/kwh): 0.016118

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL AND PURCHASED POWER COSTS				
Fuel Cost:				
Fuel	501	\$10,808,394.99		\$10,808,394.99
Environmental Consumable Chemicals	502	29,263.98		\$29,263.98
Steam-Other Sources	503	0.00		0.00
Less: Coal Residual Disposal	501	(1.37)		(1.37)
Total Fuel Cost		\$10,837,660.34	\$0.00	\$10,837,660.34
Allowances	509	\$0.00		\$0.00
Other Fuel Cost	547	481,374.71		481,374.71
Purchased Power Cost	555	29,042,803.18		29,042,803.18
Transmission of Electricity by Others	565	0.00		0.00
TOTAL SYSTEM COST		\$40,361,838.23	\$0.00	\$40,361,838.23
LESS (from Texas Retail Collections detail):				
Off-System Sales Energy Cost		\$3,817,798.59		\$3,817,798.59
Off-System Sales Energy Margin (5)		1,304,733.32		1,304,733.32
LPL Capacity Reserves Credit (10)		960,000.00		960,000.00
Federal Production Tax Credit (PTC) (9)		5,859,517.10		5,859,517.10
TUCO Handling Costs (7)		2,700,711.03		2,700,711.03
Renewable Energy Credits (3)		110,094.21		110,094.21
SunEd Direct Assigned Costs to New Mexico Retail		844,431.50		844,431.50
Disallowed Resources (8)		559,322.94		559,322.94
Variable O & M Costs (Long-term PPAs) (6)		651,118.65		651,118.65
NET SYSTEM COST		\$23,554,110.89	\$0.00	\$23,554,110.89
Texas Retail Allocator (Texas Retail/Total System)		0.5817776372808		0.5817776372808
SUB TOTAL		\$13,703,254.98	\$0.00	\$13,703,254.98
ARR and TCR Credits		(\$3,117,208.61)		(3,117,208.61)
Retail Allocator (Texas Retail/(Texas Retail plus New Mexico Retail))		0.6440957681325		0.6440957681325
Texas Allocated Share of ARR/TCR Credits		(\$2,007,780.87)	\$0.00	(\$2,007,780.87)
TEXAS RETAIL FUEL AND PURCHASED POWER		\$11,695,474.11	\$0.00	\$11,695,474.11

	ACCOUNT	FUEL REVENUES	kWh SALES
TEXAS RETAIL REVENUES & SALES			
Residential	440	\$3,217,192.73	190,909,133
Commercial & Industrial	442	13,509,238.73	848,816,213
Street & Highway	444	38,289.92	2,272,131
Public Authorities	445	533,303.45	31,686,727
TOTAL TEXAS RETAIL		\$17,298,024.83	1,073,684,205

	OVER(UNDER) RECOVERY	INTEREST	TOTAL
OVER(UNDER) RECOVERY OF FUEL COSTS			
	Interest Rate :	2.35%	
Beginning Cumulative Balance	\$49,275,646.47	\$540,654.94	\$49,816,301.41
Current Month	5,602,550.72	96,521.66	5,699,072.38
Prior Period Adjustment (1)	133.12	2.34	135.46
Electric Commodity Trading Margin (2)	0.00	0.00	0.00
Sulfur Dioxide Emission Allowance Credits (4)	0.00	0.00	0.00
Ending Cumulative Balance	\$54,878,330.31	\$637,178.94	\$55,515,509.25

- (1) Prior Surcharge/Refund Amounts Docket No. 49690
(2) Per Order in PUC Docket No. 42004, Page 7
(3) Per Order in PUC Docket No. 47527, Page 15
(4) Per Order in PUC Docket No. 29801, Pages 16 – 17;
16 Tex. Admin. Code § 25.236(a)(4)

- (5) Per Order in PUC Docket No. 37849, Page 3
(6) Per Order in PUC Docket No. 35763, Page 5
(7) Per Order in PUC Docket No. 32766, Page 4 - 5
(8) Per Order in PUC Docket No. 48973, Page 25
(9) Per Order in PUC Docket No. 46936, Page 19
(10) Per SOAH Order No. 2 in PUC Docket No. 49616

SOUTHWESTERN PUBLIC SERVICE COMPANY
TEXAS RETAIL
FUEL COST REPORT
FOR THE MONTH OF MARCH 2020
PROJECT NUMBER 50448

NET SYSTEM FUEL COST

Total Company Fuel Cost	\$11,319,035.05
Plus: Energy Cost of Purchased Power	29,042,803.18
Plus: Transmission of Electricity by Others	0.00
Less: Off-System Sales Energy Cost	3,817,798.59
Less: Off-System Sales Energy Margin (5)	1,304,733.32
Less: LPL Capacity Reserves Credit (10)	960,000.00
Less: Federal Production Tax Credit (PTC) (9)	5,859,517.10
Less: TUCO Handling Costs (7)	2,700,711.03
Less: Renewable Energy Credits (3)	110,094.21
Less: SunEd Direct Assigned Costs to New Mexico Retail	844,431.50
Less: Disallowed Resources (8)	559,322.94
Less: Variable O & M Costs (Long-term PPAs) (6)	651,118.65
NET SYSTEM FUEL COST	\$23,554,110.89

TEXAS RETAIL ALLOCATOR**SUB TOTAL**

0.5817776372808

\$13,703,254.98

Plus: Texas Allocated Share of ARR/TCR Credits

(\$2,007,780.87)

TEXAS RETAIL ACTUAL FUEL COST FACTOR

Texas Retail Applicable Fuel Cost	\$11,695,474.11
Texas Retail kWh Billed	1,073,684,205
TEXAS RETAIL ACTUAL FUEL COST FACTOR	0.0108928435938

TEXAS RETAIL

Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR *	kWh @ Source
Secondary 03	392,005,040 *	1.126935 =	441,764,200
Primary 05	164,583,070 *	1.105898 =	182,012,088
Sub-Transmission 07	90,451,921 *	1.035919 =	93,700,864
Backbone Transmission 09	426,644,173 *	1.029633 =	439,286,920
Total Texas Retail kWh Sales @ Source	1,073,684,205	1.0773783082896	1,156,764,072

TEXAS RETAIL OVER/(UNDER) RECOVERY

Texas Retail Fuel Revenue	\$17,298,024.83
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Actual Fuel Cost	kWh BILLED	LOSS MULTIPLIER	ACTUAL FUEL COST FACTOR	
Secondary	392,005,040 *	1.0459974841976 *	0.0108928435938 =	\$ 4,466,461.14
Primary	164,583,070 *	1.0264713810283 *	0.0108928435938 =	1,840,234.94
Sub-Transmission	90,451,921 *	0.9615183376437 *	0.0108928435938 =	947,363.47
Backbone Transmission	426,644,173 *	0.9556838039877 *	0.0108928435938 =	4,441,414.56
Total Texas Retail Actual Fuel Cost	1,073,684,205			\$ 11,695,474.11

TOTAL OVER (UNDER) RECOVERY OF FUEL COST CURRENT MONTH**\$5,602,550.72**

* Line loss factors per Order in PUC Docket No. 47527, Page 14.

SOUTHWESTERN PUBLIC SERVICE COMPANY
TEXAS RETAIL
FUEL COST REPORT
FOR THE MONTH OF MARCH 2020
PROJECT NUMBER 50448

Calculation of Materiality Threshold

TEXAS RETAIL FUEL AND PURCHASED POWER - from each monthly report

Apr-19	\$14,268,773.18		
May-19	\$16,969,916.51		
Jun-19	\$12,426,775.32		
Jul-19	\$19,520,691.28		
Aug-19	\$19,628,702.18		
Sep-19	\$20,069,981.48		
Oct-19	\$15,576,372.28		
Nov-19	\$18,833,611.54		
Dec-19	\$14,997,344.89		
Jan-20	\$13,930,786.65		
Feb-20	\$12,536,721.72		
Mar-20	\$11,695,474.11		
Total of Rolling 12 Months	\$190,455,151.14		
Threshold Percentage		4%	
Materiality Threshold			<u>\$ 7,618,206.05</u>

SOUTHWESTERN PUBLIC SERVICE COMPANY
OFF-SYSTEM SALES MARGIN
FUEL COST REPORT
FOR THE MONTH OF MARCH 2020
PROJECT NUMBER 50448

OFF-SYSTEM SALES MARGIN

Off-System Sales Revenue	\$5,271,681.69
Off-System Sales Energy Cost	3,817,798.59
Off-System Sales Margins - Adjustment for Disallowed Resources (8)	(4,385.00)
Off-System Sales Other Cost of Sales	0.00
Margin (Revenue - Fuel Cost + Adj for Disallowed Resources - Other Cost of Sales)	<u>\$1,449,498.10</u>

	Total Margins	Sharing Percentage		
Prior Month Margins (December 1 thru 17, 2019)	\$6,235.22	100%	(12)	\$6,235.22
Prior Month Margins (December 18 thru 31, 2019)	\$4,117.75	90%	(11)	\$3,705.98
Current Month Margins (January 1 thru 31, 2020)	\$0.00	90%	(11)	\$0.00
Current Month Margins (February 1 thru 29, 2020)	(\$0.01)	90%	(11)	(\$0.01)
Current Month Margins (March 1 thru 31, 2020)	\$1,443,530.14	90%	(11)	\$1,299,177.13
Current Month 10% Margins (Adj) for Disallowed Resources	(\$4,385.00)		(8)	(\$4,385.00)
Company Net Margin Sharing	<u>\$1,449,498.10</u>			<u>\$1,304,733.32</u>

Texas Retail Allocator 0.5817776372808

Texas Applicable Margin Credit	<u>C</u>	<u>\$759,064.67</u>
Total Texas Retail kWh Billed	<u>K</u>	<u>1,073,684,205</u>

Texas Retail Off-System Sales Margin Factor = C/K = 0.0007069720005

OFF-SYSTEM SALES MARGIN	kWh BILLED	LOSS MULTIPLIER	MARGIN CREDIT FACTOR	
Secondary	392,005,040 *	1.0459974841976 *	0.0007069720005 =	\$ 289,884.17
Primary	164,583,070 *	1.0264713810283 *	0.0007069720005 =	119,435.72
Sub-Transmission	90,451,921 *	0.9615183376437 *	0.0007069720005 =	61,486.19
Backbone Transmission	426,644,173 *	0.9556838039877 *	0.0007069720005 =	\$288,258.59
Total Texas Retail Sales Margin Credit	<u>1,073,684,205</u>			<u>\$ 759,064.67</u>

(11) Per Order in PUC Docket No. 48973, Page 23

(12) Per Order in PUC Docket No. 47527, Page 14

SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL COST REPORT
FOR THE MONTH OF MARCH 2020
PROJECT NUMBER 50448

05/12/2020

TEXAS RETAIL ALLOCATOR

Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR *	kWh @ Source
Secondary 03	349,391,540 *	1.126935 =	393,741,555
Primary 05	162,175,506 *	1.105898 =	179,349,568
Sub-Transmission 07	95,392,771 *	1.035919 =	98,819,184
Backbone Transmission 09	448,361,453 *	1.029633 =	461,647,748
	1,055,321,270	1.0741355137544	1,133,558,055
TX Retail - Est. March Billed in May	14,506,870	1.0741355137544	15,582,344
Total Texas Retail kWh Sales @ Source			1,149,140,399

Total NM Retail Sales @ Source	kWh BILLED	LOSS FACTOR *	kWh @ Source
Secondary 02 and 03	159,786,239 *	1.126935 =	180,068,705
Primary 05	176,000,896 *	1.105898 =	194,639,039
Sub-Transmission 07	13,992,980 *	1.035919 =	14,495,594
Backbone Transmission 09	220,294,837 *	1.029633 =	226,822,834
	570,074,952	1.0806055769688	616,026,172
NM Retail - Est. March Billed in May	17,534,259	1.0806055769688	18,947,618
Total NM Retail kWh Sales @ Source			634,973,790

Total Applicable Company kWh Sales @ Source			
Total Texas Retail Sales @ Source (kWh)			1,149,140,399
Plus: Total New Mexico Retail Sales @ Source (kWh)			634,973,790
Plus: SPS Wholesale Sales @ Source (kWh)			191,108,517
Total Applicable Company kWh Sales @ Source			1,975,222,706

TEXAS RETAIL ALLOCATOR

	0.5817776372808
Total Texas Retail Sales @ Source (kWh)	1,149,140,399
Plus: Total New Mexico Retail Sales @ Source (kWh)	634,973,790
Total Retail Company kWh Sales @ Source	1,784,114,189

RETAIL ALLOCATOR

<u>Texas Billed (kWhs)</u>	<u>Secondary 03</u>	<u>Primary 05</u>	
March Billed March	170,625,507	52,732,242	
March Billed April	178,735,564	109,446,518	
March Billed May	-	-	
March Billed (other)	30,469	(3,254)	
Total	<u>349,391,540</u>	<u>162,175,506</u>	
<u>Texas Billed (kWhs)</u>	<u>Sub-Transmission 07</u>	<u>Backbone Transmission 09</u>	<u>Total</u>
March Billed March	-	11,605,994	234,963,743
March Billed April	95,392,771	436,755,460	820,330,313
March Billed May	-	-	-
March Billed (other)	-	-	27,215
Total	<u>95,392,771</u>	<u>448,361,453</u>	<u>1,055,321,270</u>

Texas (kWh)	
Estimate % Billed in Month 1 & 2 (100% - 1.356%) using 2018 actuals	98.644%
Estimated Total For March (Total Texas Billed Months 1 & 2 / 98.644%)	1,069,828,140
Estimated March Billed May (Estimated Total - Total Texas Billed Months 1 & 2)	14,506,870

New Mexico Billed (kWhs)	Secondary 02	Secondary 03	Primary 05
March Billed March	48,882,583	29,033,412	67,269,933
March Billed April	45,609,857	36,605,581	108,835,889
March Billed May	-	-	-
March Billed (other)	(53,784)	(291,410)	(104,927)
Total	94,438,656	65,347,583	176,000,896
New Mexico Billed (kWhs)	Sub-Transmission 07	Backbone Transmission 09	Total
March Billed March	580,094	15,066,198	160,832,220
March Billed April	13,412,886	205,228,639	409,692,852
March Billed May	-	-	-
March Billed (other)	-	-	(450,121)
Total	13,992,980	220,294,837	570,074,952

New Mexico (kWh)	
Estimate % Billed in Month 1 & 2 (100% - 2.984%) using 2018 actuals	97.016%
Estimated Total For March (Total NM Billed Months 1 & 2 / 97.016%)	587,609,210
Estimated March Billed May (Estimated Total - Total NM Billed Months 1 & 2)	17,534,259

* Line loss factors per Order in PUC Docket No. 47527, Page 14.

SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL EFFICIENCY REPORT
PROJECT NUMBER 50448
For the Month of March 2020

		Time Period		744	Hrs					
PLANT	NDC MW	MWH (note 1)	MMBTU	COST (note 2)	%CF	HR	\$/MMBTU	\$/MWH	%MIX	
COAL	Harrington (note 3)	1,018	142,134	1,620,634	\$ 2,597,409	18.77%	11.40	\$ 1.60	\$ 18.27	6.62%
	Tolk Station (note 3)	1,067	70,062	790,988	1,448,522	8.83%	11.29	1.83	20.67	3.26%
	Prior Period Adjustments	-	1,054	34,729	4,840					
	TOTAL COAL	2,085	213,250	2,446,351	\$ 4,050,771	13.75%	11.47	\$ 1.66	\$ 19.00	9.93%
GAS/OIL	Cunningham	447	77,501	837,377	\$ 501,736	23.30%	10.80	\$ 0.60	\$ 6.47	3.61%
	Jones	852	220,610	2,280,711	1,308,525	34.80%	10.34	0.57	5.93	10.27%
	Maddox	175	83,213	834,710	500,138	63.91%	10.03	\$ 0.60	6.01	3.87%
	Nichols Station	457	136,489	1,894,384	1,482,498	40.14%	13.88	0.78	10.86	6.35%
	Plant X	411	108,493	1,230,110	803,971	35.48%	11.34	0.65	7.41	5.05%
	Quay County	23	-	712	13,381	0.00%	-	18.79	-	0.00%
	Prior Period Adjustments	-	355	30,789	(71,960)					
	TOTAL GAS/OIL	2,365	626,661	7,108,794	\$ 4,538,290	35.61%	11.34	\$ 0.64	\$ 7.24	29.17%
WIND	Hale	114	181,575	-	\$ -					8.45%
	Prior Period Adjustments	-	(2,125)	-	\$ -					
	TOTAL WIND	114	179,449	\$ -	\$ -					8.45%
SOLAR	Carlsbad Solar PRLevva	0.017	-	-	\$ -					0.00%
	Clovis High School	0.017	3	-	\$ -					0.00%
	Hobbs Solar	0.019	3	-	\$ -					0.00%
	Roswell ENMU	0.023	4	-	\$ -					0.00%
	Prior Period Adjustments	-	(9)	-	\$ -					
	TOTAL SOLAR	0	-	\$ -	\$ -					0.00%
TOTAL NET GENERATION		4,450	1,019,360	9,555,145	\$ 8,589,060		9.37	\$ 0.90	\$ 8.43	47.45%
	FIRM COGEN	-	-	-	\$ -			\$ -	-	0.00%
	NON-FIRM COGEN	-	-	-	\$ -			\$ -	-	0.00%
	Prior Period Adjustments	-	-	-	\$ -			\$ -	-	0.00%
	TOTAL COGEN	-	-	-	\$ -			\$ -	-	0.00%
	OTHER FIRM	-	431,469	-	\$ 4,430,123			\$ 10.27	20.08%	
	OTHER NON-FIRM	-	965,428	-	27,734,819			28.73	44.94%	
	Disallowed Resources (note 5)	-	(24,949)	-	(1,048,201)					
	LP&L Bridge Contract	-	(193,599)	-	(3,468,147)					
	Prior Period Adjustments	-	(49,224)	-	(515,662)					
	TOTAL OTHER	-	1,129,124	-	\$ 27,132,932			\$ 24.03	52.55%	
	TOTAL PURCHASES	-	1,129,124	-	\$ 27,132,932			\$ 24.03	52.55%	
	IMPORTS-OTHER	-	-	-	\$ -			\$ -	-	0.00%
	NET INTERCHANGE	-	-	-	\$ -			\$ -	-	0.00%
	NET TRANSMISSION (WHEELING)	-	-	-	\$ -			\$ -	-	0.00%
	SYSTEM TOTAL AT SOURCE	-	2,148,484.45	-	\$ 35,721,992			\$ 16.63	100.00%	
DISPOSITION OF ENERGY	Sales to Ultimate Customers	-	1,701,325	-	\$ -			\$ -	-	79.19%
	Sales for Resale	-	701,233	-	\$ -			\$ -	-	32.64%
	Energy Furnished Without Charge	-	-	-	\$ -			\$ -	-	0.00%
	Energy Used by Utility	-	-	-	\$ -			\$ -	-	0.00%
	Electric Dept. Only	-	1,797	-	\$ -			\$ -	-	0.08%
	Transmission Losses	-	-	-	\$ -			\$ -	-	0.00%
	TOTAL @ THE METER (note 4)	-	2,404,355	-	\$ -			\$ -	-	111.91%
	Total Energy Losses & Unaccounted	-	(255,870.32)	-	\$ -			\$ -	-	
	Percent Losses & Unaccounted	-	-11.91%	-	\$ -			\$ -	-	
FUEL OIL	Plant X	-	-	-	\$ -			\$ -	-	0.00%
(Testing)	Jones Station	-	-	-	\$ -			\$ -	-	0.00%
	Quay County	-	712	-	13,381			18.79	-	0.00%
(Included in above generation)	Prior Period Adjustments	-	1	(712)	(13,381)			-	-	
	TOTAL OIL	-	1	-	\$ -			\$ -	-	0.00%

Utility's Notes

- 1) MWH at Source and Disposition as defined for FERC Form No. 1 (p. 401)
- 2) Pursuant to 16 Tex. Admin. Code § 25.236(a), these amounts are defined as eligible fuel expenses
- 3) Harrington and Tolk generation and cost numbers are all included under coal although each plant uses a minimal amount of gas typically to start up the coal burners
- 4) Includes change in delivered not billed of 333,944 MWH
- 5) Per order in PUC Docket No. 48973, page 25

Southwestern Public Service Company
Fuel Purchase Report - Project Number 50448
For the Month of March 2020

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
TUCO	COAL	FIRM		Harrington	1,581,705	89,615	8,825
TUCO	COAL	FIRM		Tolk	771,111	43,689	8,825
TUCO	COAL	SPOT		Tolk	-	-	-
Prior Per Adjustment				Harrington	12,171	0	
Prior Per Adjustment				Tolk	16,680	(0)	
TOTAL HARRINGTON & TOLK PLANTS					2,381,667	133,304	17,650
EPNG Pipeline	NG	SPOT		Cunningham - ST	(70,531)		
EPNG Pipeline	NG	SPOT		Cunningham - GT	(40,269)		
NNG Pipeline	NG	SPOT		Cunningham - ST	6,483		
NNG Pipeline	NG	SPOT		Cunningham - GT	3,701		
CIG Pipeline	NG	SPOT		Cunningham - ST	-		
CIG Pipeline	NG	SPOT		Cunningham - GT	-		
NNG Pipeline	TRANS	FIRM		Cunningham - ST	-		
NNG Pipeline	TRANS	FIRM		Cunningham - GT	-		
NNG Pipeline	NG	FIRM		Cunningham - ST	-		
NNG Pipeline	NG	FIRM		Cunningham - GT	-		
NNG Pipeline	NG	FIRM		Cunningham - ST	363,751		
NNG Pipeline	NG	FIRM		Cunningham - GT	207,682		
Pinnacle Pipeline	TRANS	FIRM		Cunningham - ST	-		
Pinnacle Pipeline	TRANS	FIRM		Cunningham - GT	-		
EPNG Pipeline	TRANS	FIRM		Cunningham - ST	209,417		
EPNG Pipeline	TRANS	FIRM		Cunningham - GT	119,566		
EPNG Pipeline	TRANS	FIRM		Cunningham - ST	23,921		
EPNG Pipeline	TRANS	FIRM		Cunningham - GT	13,657		
WST Pipeline	TRANS	FIRM		Cunningham - ST	-		
Prior Per Adjustment				Cunningham - ST	51,689		
Prior Per Adjustment				Cunningham - GT	38,817		
TOTAL CUNNINGHAM PLANT					927,883		
WST Pipeline	NG	SPOT		Harrington	42,379		
CIG Pipeline	NG	SPOT		Harrington	-		
ONE	NG	FIRM		Harrington	-		
OTG	NG	FIRM		Harrington	(4,645)		
OTG	NG	FIRM		Harrington	-		
Oasis Pipeline	NG	SPOT		Harrington	-		
WST Pipeline	NG	FIRM		Harrington	959		
WST Pipeline	TRANS	FIRM		Harrington	-		
EPNG Pipeline	TRANS	FIRM		Harrington	236		
NNG Pipeline	TRANS	FIRM		Harrington	-		
Oasis Pipeline	TRANS	FIRM		Harrington	-		
Prior Per Adjustment				Harrington	805		
TOTAL HARRINGTON PLANT					39,734		
NNG Pipeline	NG	SPOT		Jones	-		
NNG Pipeline	NG	SPOT		Jones	-		
EPNG Pipeline	NG	SPOT		Jones	-		
EPNG Pipeline	NG	SPOT		Jones - GT	-		
NGPL Pipeline	NG	SPOT		Jones	-		
NGPL Pipeline	NG	SPOT		Jones - GT	-		
CIG Pipeline	NG	SPOT		Jones	-		
CIG Pipeline	NG	SPOT		Jones - GT	-		
WST Pipeline	NG	SPOT		Jones	1,083,235		
WST Pipeline	NG	SPOT		Jones - GT	384,567		
PTX Pipeline	NG	SPOT		Jones	-		
PTX Pipeline	NG	SPOT		Jones - GT	-		
PTX Pipeline	NG	FIRM		Jones	932,402		
PTX Pipeline	NG	FIRM		Jones - GT	-		
PTX Pipeline	NG	FIRM		Jones	-		
PTX Pipeline	NG	FIRM		Jones - GT	-		
OTG	NG	FIRM		Jones	(118,737)		
OTG	NG	FIRM		Jones - GT	(42,154)		
OTG	NG	FIRM		Jones	-		
OTG	NG	FIRM		Jones - GT	-		
ONE	NG	FIRM		Jones	-		
ONE	NG	FIRM		Jones - GT	-		
Oasis Pipeline	NG	SPOT		Jones	-		
Oasis Pipeline	NG	SPOT		Jones - GT	-		
WST Pipeline	NG	FIRM		Jones	24,517		
WST Pipeline	NG	FIRM		Jones - GT	8,704		
WST Pipeline	TRAN	FIRM		Jones	-		
WST Pipeline	TRAN	FIRM		Jones - GT	-		
EPNG Pipeline	TRANS	FIRM		Jones	6,033		
EPNG Pipeline	TRANS	FIRM		Jones - GT	2,142		
Oasis Pipeline	TRANS	FIRM		Jones	-		
Oasis Pipeline	TRANS	FIRM		Jones - GT	-		
NNG Pipeline	TRAN	FIRM		Jones	-		
NNG Pipeline	TRAN	FIRM		Jones - GT	-		

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SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
NNG Pipeline	NG	FIRM		Jones	-		
NNG Pipeline	NG	FIRM		Jones	-		
PTX Pipeline	TRAN	FIRM		Jones	-		
PTX Pipeline	TRAN	FIRM		Jones	-		
Prior Per Adjustment				Jones	(120,114)		
Prior Per Adjustment				Jones-GT	1,074		
TOTAL JONES PLANT					<u>2,161,671</u>		
NNG Pipeline	NG	SPOT		Maddox - ST	29,002		
NNG Pipeline	NG	SPOT		Maddox - GT	8,456		
NNG Pipeline	NG	SPOT		Maddox - ST	-		
NNG Pipeline	NG	SPOT		Maddox - GT	-		
EPNG Pipeline	NG	SPOT		Maddox - ST	-		
EPNG Pipeline	NG	SPOT		Maddox - GT	-		
CIG Pipeline	NG	SPOT		Maddox - ST	-		
CIG Pipeline	NG	SPOT		Maddox - GT	-		
Pinnacle Pipeline	NG	FIRM		Maddox - ST	441,024		
Pinnacle Pipeline	NG	FIRM		Maddox - GT	128,589		
Pinnacle Pipeline	NG	FIRM		Maddox - ST	(85,514)		
Pinnacle Pipeline	NG	FIRM		Maddox - GT	(24,933)		
Pinnacle Pipeline	TRANS	FIRM		Maddox - ST	-		
Pinnacle Pipeline	TRANS	FIRM		Maddox - GT	-		
EPNG Pipeline	TRANS	FIRM		Maddox - ST	253,904		
EPNG Pipeline	TRANS	FIRM		Maddox - GT	74,030		
NNG Pipeline	TRANS	FIRM		Maddox - ST	-		
NNG Pipeline	TRANS	FIRM		Maddox - GT	-		
NNG Pipeline	TRANS	FIRM		Maddox - ST	7,860		
NNG Pipeline	TRANS	FIRM		Maddox - GT	2,292		
Prior Per Adjustment				Maddox - ST	95,232		
Prior Per Adjustment				Maddox - GT	(18,019)		
TOTAL MADDOX PLANT					<u>911,923</u>		
CIG Pipeline	NG	SPOT		Nichols	-		
EPNG Pipeline	NG	SPOT		Nichols	479,883		
NGPL Pipeline	NG	SPOT		Nichols	375,000		
WST Pipeline	NG	SPOT		Nichols	875,688		
Oasis Pipeline	NG	SPOT		Nichols	-		
CIG Pipeline	NG	FIRM		Nichols	-		
NGPL Pipeline	TRANS	FIRM		Nichols	-		
CIG Pipeline	TRANS	FIRM		Nichols	-		
OTG	NG	FIRM		Nichols	(124,183)		
OTG	NG	FIRM		Nichols	-		
ONE	NG	FIRM		Nichols	-		
WST Pipeline	NG	FIRM		Nichols	30,766		
Oasis Pipeline	TRANS	FIRM		Nichols	-		
WST Pipeline	TRANS	FIRM		Nichols	-		
EPNG Pipeline	TRANS	FIRM		Nichols	-		
NNG Pipeline	NG	FIRM		Nichols	257,230		
NNG Pipeline	TRANS	FIRM		Nichols	-		
Prior Per Adjustment				Nichols	(21,848)		
TOTAL NICHOLS PLANT					<u>1,872,536</u>		
EPNG Pipeline	NG	SPOT		Plant X	974,836		
NGPL Pipeline	NG	SPOT		Plant X	-		
WST Pipeline	NG	SPOT		Plant X	216,111		
Oasis Pipeline	NG	SPOT		Plant X	-		
CIG Pipeline	NG	SPOT		Plant X	-		
OTG	NG	FIRM		Plant X	(30,647)		
OTG	NG	FIRM		Plant X	-		
ONE	NG	FIRM		Plant X	-		
WST Pipeline	NG	FIRM		Plant X	69,810		
Oasis Pipeline	TRANS	FIRM		Plant X	-		
WST Pipeline	TRANS	FIRM		Plant X	-		
NNG Pipeline	NG	FIRM		Plant X	-		
EPNG Pipeline	TRANS	FIRM		Plant X	-		
NNG Pipeline	TRANS	FIRM		Plant X	-		
Prior Period Adjustment				Plant X	4,670		
TOTAL PLANT X PLANT					<u>1,234,780</u>		
WST Pipeline	NG	SPOT		Toik	16,726		
NGPL Pipeline	NG	SPOT		Toik	-		
Oasis Pipeline	NG	SPOT		Toik	-		
CIG Pipeline	NG	SPOT		Toik	-		
OTG	NG	FIRM		Toik	(2,372)		
OTG	NG	FIRM		Toik	-		

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SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
ONE	NG	FIRM		Tolk	-		
WST Pipeline	NG	FIRM		Tolk	490		
Oasis Pipeline	TRANS	FIRM		Tolk	-		
WST Pipeline	TRANS	FIRM		Tolk	-		
EPNG Pipeline	TRANS	FIRM		Tolk	121		
NNG Pipeline	TRANS	FIRM		Tolk	4,913		
Prior Period Adjustment				Tolk	5,073		
TOTAL TOLK PLANT					<u>24,950</u>		
TOTAL GAS					<u>7,173,478</u>		
Fuel Oil	OIL	*		Plant X	-		
Fuel Oil	OIL	*		Jones	-		
Fuel Oil	OIL	*		Quay County	712		
Prior Period Adjustment					(712)		
TOTAL FUEL OIL					<u>-</u>		
TOTAL COAL, GAS, & FUEL OIL					<u>9,555,145</u>		

TOTAL COAL (5004001, 5004002)	2,381,667
TOT THIS PG	<u>2,381,667</u>
DIFF	-
TOTAL GAS & OTHER (5002001)	6,305,576
TOTAL GAS & OTHER (5002021)	867,903
TOT THIS PG	<u>7,173,478</u>
DIFF	-
TOTAL OIL (5003001)	-
TOT THIS PG	<u>-</u>
DIFF	-
TOTAL	9,555,145
Total Coal	2,381,667
Total Coal per Page of of Efficiency	<u>2,446,351</u>
DIFF	(64,685)
Total Steam	-
Total Oil	-
Total Gas	7,173,478
Total Gas per Page of of Efficiency	<u>7,108,794</u>
DIFF	64,685
NET DIFF	0
Tolk Gas	24,950
Harrington Gas	<u>39,734</u>
	64,685