

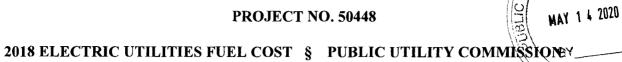
Control Number: 50448



Item Number: 22

Addendum StartPage: 0

PROJECT NO. 50448



§ AND USE INFORMATION PURSUANT TO SUBST. R. 25.82 AND 25.238

§ **OF TEXAS**

EL PASO ELECTRIC COMPANY'S MONTHLY FUEL REPORT **MARCH 2020**

Table of Contents

| Fuel Cost Report | 2 |
|--------------------------------------|---|
| Fuel Efficiency Report | |
| Fuel Purchase Report | |
| Monthly Peak Demand and Sales Report | |

Contact Information

Jennifer Borden, CPA Manager – Regulatory Accounting & Compliance El Paso Electric Company P.O. Box 982 El Paso, TX 79960 (915) 543-4079

EL PASO ELECTRIC COMPANY FUEL COST REPORT FOR THE MONTH OF March 2020

Current System Fuel Factor 0.012273

| TOTAL SYSTEM FUEL/PURCHASED POWER COSTS | ACCOUNT | F | RECONCILABLE | NO | N-RECONCILABLE | | TOTAL |
|---|---------|-----------|--------------|----|----------------|----------|--------------|
| Fuel Cost | 501 | \$ | 2,253,723 | \$ | | \$ | 2,253,723 |
| Nox Emmissions | 509 | | - | | = | | - |
| Nuclear Fuel Cost | 518 | | 3,775,352 | | - | | 3,775,352 |
| Other Fuel Cost | 547 | | 742,528 | | - | | 742,528 |
| Purchased Power Cost | 555 | | 2,403,568 | _ | 1,094,700 | | 3,498,268 |
| TOTAL SYSTEM COST | | \$ | 9,175,171 | \$ | 1,094,700 | \$ | 10,269,871 |
| Less Sales for Resale Revenue | 447 | _ | 6,811,134 | | 353,588 | | 7,164,722 |
| NET SYSTEM COST | | \$ | 2,364,037 | \$ | 741,112 | \$ | 3,105,149 |
| Texas Retail Allocator | | | 0.7928150756 | | 0 7928150756 | | 0.7928150756 |
| | | \$ | 1,874,243 | \$ | 587,565 | \$ | 2,461,809 |
| Direct Assigned Texas Environmental Consumables | 502 | | 31,949 | | 8,349 | | 40,298 |
| Recovery of Coal Reclamation Costs | 501 | | 55,044 | | | | 55,044 |
| TEXAS RETAIL FUEL/PURCHASED POWER COST | | \$ | 1,961,236 | \$ | 595,914 | \$ | 2,557,151 |
| | | | | | | | |
| TEXAS RETAIL FUEL FACTOR-RELATED REVENUES | ACCOUNT | | REVENUES | | MWH SALES | | |
| Residential | 440 | \$ | 1,556,131 | | 126,469 | | |
| Commercial & Industrial | 442 | | 2,593,320 | | 212,558 | | |
| Street & Highway | 444 | | 40,517 | | 3,270 | | |
| Public Authorities | 445 | | 990,463 | | 81,487 | | |
| TOTAL TEXAS RETAIL | | \$ | 5,180,431 | | 423,784 | | |
| | | | | | | | |
| | | | OVER | | OVER | | OVER |
| | | | (UNDER) | | (UNDER) | | (UNDER) |
| OVER/(UNDER)-RECOVERY OF COSTS | ACCOUNT | | RECOVERY | _ | INTEREST | | TOTAL |
| Interest Rate (%) | | | | | 2.35% | | |
| Beginning Cumulative Fuel Recovery Balance | 182 | \$ | 9,043,851 | \$ | 95,515 | \$ | 9,139,366 |
| Fuel Over/(Under) Entry This Month | 182 | | 3,219,195 | | 17,708 | | 3,236,903 |
| Fuel Surcharge/(Refund) Entry This Month Docket # 50292 | 182 | _ | (3,526,977) | | (61,224) | | (3,588,201) |
| Ending Cumulative Fuel Recovery Balance | | <u>\$</u> | 8,736,069 | \$ | 51,999 | <u> </u> | 8,788,068 |

Note Amounts may not add or tie due to rounding.

EL PASO ELECTRIC COMPANY FUEL EFFICIENCY REPORT

FOR THE MONTH OF March 2020

Time Period

744 Hrs

NDC

| | | NDC | | | | | | | | |
|------------------|---------------------------------|------------|-----------|-----------|---------------|----------------|--------|-------------------------|--|---------|
| | PLANT/SOURCE | MW | MWH | MMBTU | COST | % CF | HR | \$/MMBTU | S/MWH | % MIX |
| NUCLEAR | Palo Verde 1 | 211 | 156,311 | 1,597,508 | \$1,405,176 | 99 57% | 10 220 | \$0 880 | \$8 990 | 27 27% |
| | Palo Verde 2 | 211 | 129,963 | 1,352,047 | 1,125,122 | 82 79% | 10 403 | \$0,832 | \$8 657 | 22 68% |
| | Palo Verde 3 | 211 | 154,615 | 1,598,412 | 1,245,054 | 98 49% | 10 338 | \$0 779 | \$8 053 | 26 98% |
| | Prior Period Adjustments | | | | | 0 00% | 0 000 | \$0,000 | \$0 000 | 0 00% |
| | TOTAL NUCLEAR | 633 | 440,889 | 4,547,968 | \$3,775,352 | 93 62% | 10 315 | \$0.830 | \$8 563 | 76 93% |
| GAS/OIL | Copper | 64 | 4,874 | 106,897 | 81,489 | 10 24% | 21 933 | \$0.762 | \$16 720 | 0 85% |
| | Newman | 752 | 202,023 | 1,901,048 | 1,856,983 | 36 11% | 9 410 | \$ 0 9 77 | \$ 9 192 | 35 25% |
| | Rio Grande | 276 | 67,323 | 781,575 | 485,795 | 32 79% | 11 609 | \$0 622 | \$ 7 216 | 11 75% |
| | Montana | 354 | 61,239 | 605,790 | 571,983 | 23 25% | 9 892 | \$0.944 | \$ 9 340 | 10 68% |
| | Prior Period Adjustments | | | | 0 | 0 00% | 0 000 | \$0,000 | \$0 000 | 0 00% |
| | TOTAL GAS/OIL | 1,446 | 335,459 | 3,395,309 | 2,996,250 | 31 18% | 10 121 | \$0 882 | \$8 932 | 58 53% |
| | TOTAL NET GENERATION | 2,079 | 776,348 | 7,943,277 | \$6,771,602 | <u>5</u> 0 19% | 10.232 | \$0 852 | \$8 722 | 135,46% |
| PURCHASES | FIRM COGEN | | | N/A | | N/A | N/A | N/A | \$0 000 | 0 00% |
| | NON-FIRM COGEN | | | N/A | | N/A | N/A | N/A | \$0.000 | 0 00% |
| | Pnor Penod Adjustments | | | N/A | | N/A | N/A | N/A | \$0.000 | 0 00% |
| | TOTAL COGEN | | | N/A | \$0 | N/A | N/A | N/A | \$0,000 | 0 00% |
| | OTHER FIRM | | | N/A | _ | N/A | N/A | N/A | \$0.000 | 0 00% |
| | OTHER NON-FIRM | | (203,211) | N/A | (4,407,566) | N/A | N/A | N/A | \$0 000 | -35 46% |
| | Pnor Period Adjustments | | | N/A | | N/A | N/A | N/A | \$0.000 | 0 00% |
| | TOTAL OTHER | | (203,211) | N/A | (\$4,407,566) | N/A | N/A | N/A | \$0,000 | -35 46% |
| | TOTAL PURCHASES | | (203,211) | N/A | (\$4,407,566) | N/A | N/A | N/A | \$0 000 | -35 46% |
| | NET INTERCHANGE | | | N/A | | N/A | N/A | N/A | \$0 000 | 0 00% |
| | NET TRANSMISSION (WHEELING) | | | N/A | | N/A | N/A | N/A | \$0 000 | 0 00% |
| | SYSTEM TOTAL AT THE SOURCE | | 573,137 | N/A | \$2,364,037 | N/A | N/A | N/A | \$4.125 | 100 00% |
| DISPOSITION | Sales to Ultimate Consumer | | 537,450 | | | | | | \$0.000 | 93 779 |
| OF ENERGY | Sales for Resale | | 4,049 | | | | | | \$0 000 | 0 719 |
| | Energy Furnished Without Charge | | ., | | | | | | \$0 000 | 0 00% |
| | Energy used by Utility | | 1,008 | | | | | | \$0 000 | 0 189 |
| | Electric Dept Only | | 1,000 | | | | | | \$0 000 | 0 009 |
| | TOTAL @ THE METER | | 542,507 | | \$0 | | | | \$0.000 | 94.66% |
| | Total Energy Losses | | 30,630 | | | 70. | | | ************************************* | 5 349 |
| | Percent Losses | | 5 34% | | | | | | | 0047 |
| FUEL OIL | Copper | N/A | 0 | 0 | \$0 | N/A | 0 000 | \$0.000 | \$0 000 | 0 00% |
| (Included in the | Newman | N/A | 0 | 0 | 0 | N/A | 0 000 | \$0.000 | \$0 000 | 0 009 |
| above generation | | N/A | 0 | 0 | 0 | N/A | 0 000 | \$0.000 | \$0 000 | 0 00% |
| anove generation | Prior Period Adjustments | N/A | 0 | 0 | 0 | N/A | 0 000 | \$0.000 | \$0 000 | 0 009 |
| | TOTAL FUEL OIL | N/A N/A | | 0 | \$ 0 | N/A | 0 000 | \$0.000 | \$0 000 | 0 009 |

| Supplier | Fuel Type | Purchase Type | Expiration | PLANT NAME | (A) MMBTU | (A) Cost | \$/MMBTU |
|---|--------------|------------------|----------------|--------------------------|--------------|-------------|-----------|
| BP Energy Company | NG | Spot | | Copper | 0 | 0 | \$0 000 |
| Conoco Phillips Co | NG | Spot | | Copper | 0 | 0 | \$0 000 |
| Eco-Energy | NG | Spot | | Copper | ō | ő | \$0 000 |
| Koch Energy Services | NG | Spot | | Copper | 0 | 0 | \$0 000 |
| Morgan Stanley | NG | Spot | | Copper | 93,726 | (25,306) | (\$0 270) |
| Oneok | NG | Firm | | Copper | 0 | 0 | \$0 000 |
| Sequent Energy Management | NG | Firm | | Copper | 0 | 0 | \$0 000 |
| Sequent Energy Management | NG | Spot | | Copper | 0 | 0 | \$0 000 |
| Texas Gas Service | NG | Spot | | Copper | 0 | 106 | \$0 000 |
| Pnor Penod Adjustments | NG | N/A | | Copper | 0 | 0 | \$0 000 |
| | | | Total Plant> | Copper | 93,726 | (\$25,200) | (\$0.269) |
| AEP Energy Services | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| Apache Corporation | NG | Spot | | Newman | 54,488 | 43,532 | \$0 799 |
| Aquila Energy | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| BNP Panbas Energy | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| BNP Panbas Energy | NG | Firm | | Newman | 0 | 0 | \$0,000 |
| | | | | | | | |
| BP Energy Company | NG | Spot | | Newman | 116,760 | 18,863 | \$0 162 |
| BP Energy Company | NG | Firm | | Newman | 0 | 0 | \$0 000 |
| Burlington Res Trading | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| Castleton Commodities | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| Citigroup | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| Coastal Gas Marketing | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| Concord Energy LLC | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| Conoco Phillips Co | NG | Spot | | Newman | 94,779 | 14,143 | \$0 149 |
| DB Energy | NG | Spot | | Newman | 94,779 | 0 | \$0 000 |
| =- | | | | | | | \$0 000 |
| Duke Energy Trading & Market | NG | Firm | | Newman | 0 | 0 | |
| Duke Energy Trading & Market | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| Eco-Energy | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| EDF Trading North America | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| Freepoint Commodities | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| Koch Energy Services | NG | Spot | | Newman | 361,956 | (81,440) | (\$0 225) |
| Memil Lynch | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| Mieco Inc | NG | Spot | | Newman | 561,486 | 285,620 | \$0 509 |
| Morgan Stanley | NG | Firm | | Newman | 0 | 0 | \$0 000 |
| * | NG | | | Newman | 499,190 | | |
| Morgan Stanley | | Spot | | | | (50,595) | (\$0 101) |
| National Fuel Marketing | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| National Fuel Marketing | NG | Firm | | Newman | 0 | 0 | \$0 000 |
| Noble Gas & Power | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| Oneok | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| Oneok | NG | Firm | | Newman | 0 | 0 | \$0,000 |
| Pacific Summit Energy LLC | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| PanCanadian Energy Srvc | NG | Firm | | Newman | 0 | 0 | \$0 000 |
| Sempra Energy Trading | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| Sequent Energy Management | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| | NG | Firm | | Newman | 0 | 0 | \$0 000 |
| Sequent Energy Management | | | | | - | (860) | |
| Shell North America | NG | Spot | | Newman | 39,698 | | (\$0 022) |
| Tristar Gas Marketing Co | NG | Firm | | Newman | 0 | 0 | \$0 000 |
| TXU Portfolio Mgmt Co | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| UBS | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| United Energy Trading | NG | Spot | | Newman | 144,782 | 321,417 | \$2 220 |
| Wells Fargo | NG | Spot | | Newman | 0 | 0 | \$0 000 |
| Pnor Penod Adjustments | NG | N/A | | Newman | 0 | 0 | \$0.000 |
| | | | Total Plant -> | Newman | 1,873,140 | \$550,679 | \$0 294 |
| AEP Energy Services | NG | Spot | | Rio Grande | o | 0 | \$0 000 |
| Apache Corporation | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| • | | • | | | 0 | 0 | \$0 000 |
| Apache Corporation | NG | Firm | | Rio Grande | | | |
| Anzona Public Service Co. | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| BNP Panbas Energy | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| BNP Panbas Energy | NG | Firm | | Rio Grande | 0 | 0 | \$0 000 |
| BP Energy Company | NG | Spot | | Rio Grande | 82,700 | 32,617 | \$0 394 |
| Burlington Res Trading | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| Castleton Commodities | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| Citigroup | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| Concord | | | | | 14,852 | 4,550 | \$0 306 |
| Conoco Phillips Co | NG | Spot | | Rio Grande | | | |
| DB Energy | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| Duke Energy Trading & Market | | | | | | • | \$0 000 |
| | NG | Fırm | | Rio Grande | 0 | 0 | 30 000 |
| Duke Energy Trading & Market | NG NG | Firm Spot | | Rio Grande Rio Grande | 5,000 | 1,577 | \$0 315 |
| Duke Energy Trading & Market Duke Energy Trading & Market Eco-Energy EDF Trading North America | | | | | | | |

| Supplier E-Prime, Inc Firm Freepoint Commodities | Type NG | Туре | Date | NAME | MMBTU | Cost | \$/MMBTU |
|--|-----------------|--------------|-----------------|----------------------------|--------------------------|--------------------------|----------------------|
| | | Firm | | Rio Grande | 0 | 0 | \$0 000 |
| | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| industrial Energy Applications, Inc | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| K N Marketing, L P | NG | Firm | | Rio Grande | 0 | 0 | \$0 000 |
| Kimball Energy Corp | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| Koch Energy Services | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| Meml Lynch | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| Mieco Inc | NG | Spot | | Rio Grande | 73,430 | 40, 4 17 | \$0 550 |
| Morgan Stanley | NG | Spot | | Rio Grande | 525,000 | (102,188) | (\$0 195) |
| National Fuel Marketing | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| Noble Gas & Power | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| Oneok Energy Services | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| Oneok Energy Services | NG | Firm | | Rio Grande | 0 | 0 | \$0.000 |
| Pacific Summit Energy LLC | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| PNM Energy Marketing | NG | Firm | | Rio Grande | 0 | 0 | \$0 000 |
| Sempra Energy Trading | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| Sequent Energy Management | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| Shell North America | NG | Spot | | Rio Grande | 31,300 | (1,802) | (\$0.058) |
| UBS | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| United Energy Trading | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| Wells Fargo | NG | Spot | | Rio Grande | 0 | 0 | \$0 000 |
| Pnor Penod Adjustments | NG | Spot | Total Plant> | Rio Grande _ Rio Grande | 732,282 | (\$24,828) | \$0 000 (\$0 034) |
| | | | TO(a) Flatti -> | No Giande | 732,202 | (\$24,020) | (40 004) |
| Apache Corporation | NG | Spot | | Montana | 15,512 | 12,393 | \$0 799 |
| BP Energy Company | NG | Spot | | Montana | 33,240 | 5,370 | \$0 162 |
| Castleton Commodities | NG | Spot | | Montana | 0 | 0 | \$0 000 |
| Citigroup | NG | Spot | | Montana | 0 | 0 | \$0 000 |
| Concord Energy | NG | Spot | | Montana | 0 | 0 | \$0 000 |
| Conoco Philips Co | NG | Spot | | Montana | 26,982 | 4,026 | \$0 149 |
| Eco-Energy | NG | Spot | | Montana | - | - | \$0 000 |
| EDF Trading North America | NG | Spot | | Montana | 0 | 0 | \$0 000 |
| Freepoint Commodities | NG | Spot | | Montana | 0 | 0 | \$0 000 |
| Koch Energy Services | NG | Spot | | Montana | 103,044 | (23,185) | (\$0 225) |
| Mernil Lynch | NG | Spot | | Montana | 0 | 0 | \$0 000 |
| Mieco Inc | NG | Spot | | Montana | 159,848 | 81,312 | \$0 509 |
| Morgan Stanley | NG | Spot | | Montana | 201,903 | (30,547) | (\$0 151) |
| Noble Gas & Power | NG | Spot | | Montana | 0 | 0 | \$0 000 |
| Pacific Summit Energy LLC | NG | Spot | | Montana | 0 | 0 | \$0 000 \$0 000 |
| Sequent Energy Management | NG | Spot | | Montana Montana | 11 202 | - | (\$0 022) |
| Shell North America | NG NG | Spot | | Montana | 11,302 4 1,218 | (2 45) 91,503 | \$2 220 |
| United Energy Trading | NG NG | Spot | | Montana | 4 1,210 | 91,503 | \$0 000 |
| Wells Fargo | NG | Spot Spot | | Montana | 0 | 0 | \$0 000 |
| Pnor Period Adjustments | NO | орог | Total Plant -> | Montana | 593,048 | \$140,627 | \$ 0 237 |
| | | | | | | | |
| Sequent Energy Management | NG | Transport | | Copper | N/A | 0 | |
| Oneok | NG | Transport | | Copper | N/A | 72,382 | |
| Franchise Fees | NG | | | Copper | N/A | 2,895 | |
| Storage Fees | NG | | | Copper | N/A | 18,140 | |
| El Paso Natural Gas | NG | Transport | | Newman | N/A | 1,091,360 | |
| Sequent Energy Management | NG | Transport | | Newman | N/A | 0 | |
| Oneok | NG | Transport | | Newman | N/A | 94,068 | |
| Franchise Fees | NG | | | Newman | N/A | 3,763 | |
| Storage Fees | NG | | | Newman | N/A | 62,158 | |
| El Paso Natural Gas | NG | Transport | | Rio Grande | N/A | 455,544 | |
| Storage Fees | NG | T | | Rio Grande | N/A | 24,683 | |
| El Paso Natural Gas | NG | Transport | | Montana | N/A | 310,695 | |
| Oneok | NG | Transport | | Montana | N/A | 75,873 | |
| Storage Fees | NG | F) / A | | Montana | N/A N/A | 29,268 0 | |
| Prior Period Adjustments Total Transportation, Franchise Fees, and Storag | NG e Charges | N/A | | • | N/A N/A | \$2,240,830 | |
| Total Transportation, Francisce Fees, and Storag | ie onardes | • | | | | , , | |
| | | | TOTAL NATURA | AL GAS | 3,292,196 | \$ 2,882,109 | \$0 875 |

Notes

⁽A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month

EL PASO ELECTRIC COMPANY MONTHLY PEAK DEMAND AND SALES REPORT FOR THE MONTH OF March 2020

| TOTAL SYSTEM DATA | | | | | | | |
|------------------------|-------------|-------------|--------------|-----------|-----------|------------|------------|
| SYSTEM PEAK (MW) | 1,000 | NATIVE PEAK | 1,015 | | | MONTHLY | |
| | | | _ : <u>_</u> | ALL OTHER | | SYSTEM | NET SALES |
| | RESIDENTIAL | COMMERCIAL | INDUSTRIAL | RETAIL | WHOLESALE | TOTALS | OFF-SYSTEM |
| SALES (MWH) (1) | 173,307 | 164,138 | 87,384 | 112,620 | 4,049 | 541,498 | 203,211 |
| REVENUES (\$)(2) | 20,095,158 | 13,946,168 | 3,634,088 | 7,532,326 | 181,347 | 45,389,087 | 4,407,566 |
| No. BILLS | 384,527 | 43,318 | 48 | 6,692 | 1 | 434,586 | 24 |
| | | | | | | | |
| TEXAS SYSTEM ONLY DATA | | | | | | | |
| SYSTEM PEAK (MW) | N / A | | | | | MONTHLY | |
| | | | | ALL OTHER | | SYSTEM | NET SALES |
| | RESIDENTIAL | COMMERCIAL | INDUSTRIAL | RETAIL | WHOLESALE | TOTALS | OFF-SYSTEM |
| SALES (MWH) (1) | 126,469 | 131,278 | 81,280 | 84,757 | 4,049 | 427,833 | N/A |
| REVENUES (\$)(2) | 15,843,290 | 10,973,086 | 3,332,013 | 5,964,144 | 181,347 | 36,293,880 | N/A |
| No BILLS | 295,166 | 32,771 | 39 | 5,163 | 1 | 333,140 | N/A |

NOTES (1) All Sales (Mwh) amounts shown exclude unbilled and prior period adjustment Mwh sales for the month.

(2) All revenue amounts shown exclude unbilled, deferred fuel, surcharge and rider revenues, and prior period adjustment fuel revenues for the month