

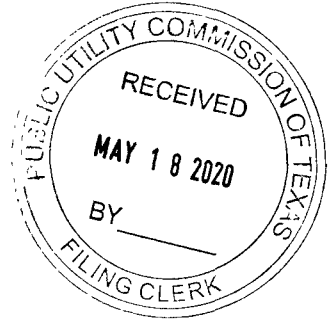
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PROJECT NO. 50448
PUBLIC UTILITY COMMISSION OF TEXAS
16 TAC § 25.82
FUEL REPORT



SOUTHWESTERN ELECTRIC POWER COMPANY

For the Month of MARCH 2020

MAY 15, 2020

TABLE OF CONTENTS

<u>SECTION</u>	<u>FILE NAME</u>	<u>PAGE</u>
Fuel Cost Report	No Electronic File	2
Efficiency Report	No Electronic File	3
Monthly Peak Demand Sales Report	No Electronic File	4
Fuel Purchase Report	No Electronic File	5

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF MARCH 2020

Current Average Retail Fuel Factor (\$/kwh): \$0.030290

	<u>ACCOUNT</u>	<u>RECONCILABLE</u>	<u>NON-RECONCILABLE</u>	<u>TOTAL</u>
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	22,054,735.70	800,579.55	22,855,315.25
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		223,111.95	-	223,111.95
Purchased Power Cost	555	15,268,146.27	486,582.97	15,754,729.24
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$37,545,993.92	\$1,287,162.52	\$38,833,156.44
Off-System Sales Revenue (1)	447	3,449,693.13	9,181,443.81	12,631,136.94
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$34,096,300.79	(\$7,894,281.29)	\$26,202,019.50
Texas Retail Allocator :		38.586947%	0.38586947	0.38586947
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$13,156,721.52	(\$3,046,162.14)	\$10,110,559.38
TEXAS PORTION MERCHANT SALE		(90,544.19)		
DOLET HILLS BILLING ADJUSTEMENT		-		
TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT		-		
TEXAS CAPACITY AUCTION		-		
ENVIRONMENTAL		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		13,081,816.33		

	<u>ACCOUNT</u>	<u>REVENUES</u>	<u>MWH SALES</u>
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$4,767,938.82	155,658
Commercial & Industrial	442	\$11,676,592.57	390,362
Street & Highway	444	\$68,767.64	2,249
Public Authorities	445	\$0.00	-
Interdepartmental	448	\$0.00	-
TOTAL TEXAS RETAIL:		\$16,513,299.03	548,269

	<u>ACCOUNT</u>	<u>OVER/(UNDER) RECOVERY</u>	<u>INTEREST</u>	<u>TOTAL</u>
OVER/(UNDER)-RECOVERY OF COSTS:		Interest Rate(%):	2.350%	
Beginning Cumulative Balance	186	14,458,440.64	540,544.46	14,998,985.09
Entry: This Month	186	3,431,482.70	\$29,061.31	3,460,544.02
Compliance per Dkt. 44701	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	17,889,923.34	569,605.77	18,459,529.11

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF MARCH 2020

		Time Period									
		744			Hrs						
COAL		NDC									
	PLANT/SOURCE	MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX	
COAL	Flint Creek	264	6,047	R	30,958	3.08%	R	R	\$5.12	0.34%	
	Welsh	1,056	167,683	E	4,512,159	21.34%	E	E	\$26.91	9.39%	
	Turk	440	211,457	D	4,164,460	64.59%	D	D	\$19.69	11.84%	
	Prior Period Adjustment			A	0	0.00%	A	A	\$0.00	0.00%	
	TOTAL COAL	1,760	385,187	C	\$8,707,576	29.42%	C	C	\$22.61	21.57%	
LIGNITE	Henry Pirkey	580	195,389	T	8,699,295	45.28%	T	T	\$44.52	10.94%	
	Dolet Hills	262	0	E	0	0.00%	E	E	\$0.00	0.00%	
GAS/OIL	Prior Period Adjustment		0	D	0	0.00%	D	D	\$0.00	0.00%	
	TOTAL LIGNITE	842.0	195,389		\$8,699,295	31.19%			\$44.52	10.94%	
PURCHASES	Arsenal Hill	110	781	R	16,170	0.95%	R	R	\$20.72	0.04%	
	Knox Lee	486	5,820	E	87,701	1.61%	E	E	\$15.07	0.33%	
	Lieberman	269	0	D	0	0.00%	D	D	\$0.00	0.00%	
	Lone Star	50	0	A	0	0.00%	A	A	\$0.00	0.00%	
	Wilkes	882	31,712	C	799,119	4.83%	C	C	\$25.20	1.78%	
	Mathison	340	0	T	488,231	0.00%	T	T	\$0.00	0.00%	
	Stall	543	291,206	E	4,318,237	72.08%	E	E	\$14.83	16.31%	
	Prior Period Adjustment	0	0	D	0	0.00%	D	D	\$0.00	0.00%	
	TOTAL GAS/OIL	2,680.0	329,519		\$5,709,459	16.53%			\$17.33	18.45%	
	TOTAL NET GENERATION	5,282.0	910,095	R	\$23,116,330	23.16%	R	R	\$25.40	50.96%	
FIRM COGEN				0	E	0	N/A	E	E	\$0.00	0.00%
NON-FIRM COGEN				542	D	8,559	N/A	D	D	\$15.79	0.03%
Prior Period Adjustments				0	A	0	N/A	A	A	\$0.00	0.00%
TOTAL COGEN				542	C	\$8,559	N/A	C	C	\$15.79	0.03%
OTHER FIRM				0	T	350,000	N/A	T	T	\$0.00	0.00%
OTHER NON-FIRM				875,220	E	15,396,170	N/A	E	E	\$17.59	49.01%
Prior Period Adjustments				0	D	0	N/A	D	D	\$0.00	0.00%
TOTAL OTHER				875,220		\$15,746,170	N/A			\$17.99	49.01%
TOTAL PURCHASES				875,763	R	15,754,729	N/A	R	R	\$17.99	49.04%
NET INTERCHANGE:					E		N/A	E	E	\$0.00	0.00%
DISPOSITION OF ENERGY NET TRANS (WHEELING)					D	0	N/A	D	D	\$0.00	0.00%
SYSTEM TOTAL AT THE SOURCE:			1,785,858	A	\$38,871,059	N/A	A	A	\$21.77	100.00%	
Sales to Ultimate Consumer			1,280,476	C	0		C	C		71.70%	
Sales for Resale			497,235	T	0		T	T		27.84%	
Energy Furnished Without Charge			2,510	E			E	E		0.14%	
Energy used by Utility				D			D	D		0.00%	
Electric Dept. Only			8,541							0.48%	
TOTAL @ THE METER:			1,788,763							100.16%	
Total Energy Losses			-2,905							-0.16%	
Percent Losses			-0.1627%								
FUEL OIL (Included in the above generation)											
Lieberman		N/A	0		0	N/A			\$0.00	0.00%	
Knox Lee		N/A	0		0	N/A			\$0.00	0.00%	
Wilkes		N/A	0		0	N/A			\$0.00	0.00%	
Lone Star		N/A	0		0	N/A			\$0.00	0.00%	
Mathison		N/A	0		0	N/A			\$0.00	0.00%	
Prior Period Adjustment		N/A				N/A			\$0.00	0.00%	
TOTAL OIL		N/A	0		\$0	N/A			\$0.00	0.00%	

Utility's Notes

SOUTHWESTERN ELECTRIC POWER COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF MARCH 2020

TOTAL SYSTEM DATA
SYSTEM PEAK (MW):

2,928

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES OFF-SYSTEM
(1) SALES (MWH)	400,630	395,292	430,290	6,666	310,716	1,543,595	(378,527)
(2) REVENUES (\$)	\$34,496,889	\$30,104,413	\$23,558,751	\$486,037	8,151,403.75	\$96,797,494	(3,123,592)
No. BILLS	459,161	73,312	7,302	503	7	540,285	

TEXAS SYSTEM ONLY DATA
SYSTEM PEAK (MW):

1,404

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES (4) OFF-SYSTEM
(1) SALES (MWH)	145,529	146,234	239,019	2,284	215,520	748,586	
(2) REVENUES (\$)	\$13,302,798	\$12,510,968	\$14,153,753	\$118,776	3,447,947.71	\$43,534,242	
No. BILLS	151,602	30,407	4,484	155	2	186,650	

- NOTES: (1) INCLUDES UNBILLED MWHS.
(2) INCLUDES UNBILLED REVENUES.
(3) INCLUDES UNBILLED CUSTOMERS.
(4) TEXAS PORTION CANNOT BE IDENTIFIED.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
March 2020

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SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
ARCH	COAL	SPOT	Flint Creek	0	0	\$0.00	0	\$0.00	0
PEABODY	COAL	FIRM	Flint Creek	0	0	\$0.00	0	\$0.00	0
PEABODY	COAL	SPOT	Flint Creek	0	0	\$0.00	0	\$0.00	0
BLACK JEWEL	COAL	SPOT	Flint Creek	0	221,789	\$0.00	609	\$364.07	0
CONTURA	COAL	SPOT	Turk	0	0	\$0.00	0	\$0.00	0
CLOUDPEAK	COAL	SPOT	Turk	0	0	\$0.00	0	\$0.00	0
PEABODY	COAL	FIRM	Turk	2,560,730	5,382,149	\$2.10	147,975	\$36.37	8,653
PEABODY	COAL	Spot	Turk	0	0	\$0.00	0	\$0.00	0
ARCH	COAL	SPOT	Turk	0	0	\$0.00	0	\$0.00	0
CONTURA	COAL	SPOT	Welsh	0	0	\$0.00	0	\$0.00	0
PEABODY	COAL	FIRM	Welsh	2,905,132	6,217,436	\$2.14	154,310	\$40.29	9,413
PEABODY	COAL	SPOT	Welsh	0	0	\$0.00	0	\$0.00	0
ALPHA COAL SALES	COAL	SPOT	Welsh	0	0	\$0.00	0	\$0.00	0
TOTAL COAL				5,465,862	\$11,821,374	\$2.16	302,894	\$39.03	9,023
SABINE MINE	LIG	FIRM	Henry Prikey	2,183,153	10,015,946	\$4.59	170,399	\$58.78	6,406
DOLET HILLS LIGNITE CO	LIG	FIRM	Dolet Hills	333,367	1,085,027	\$3.25	25,100	\$43.23	6,645
RED RIVER MINING	LIG	FIRM	Dolet Hills	0	\$0	\$0.00	0	\$0.00	0
RED RIVER MINING	LIG	SPOT	Dolet Hills	0	\$0	\$0.00	0	\$0.00	0
TOTAL LIGNITE				2,516,720	\$11,100,973	\$4.41	195,499	\$56.78	6,437
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Knox Lee	0	\$0	\$0.00			
PETROLEUMTR	OIL	SPOT	Welsh	248	\$750	\$3.02			
Fuel Masters	OIL	SPOT	Flint Creek	0	\$0	\$0.00			
PORTS PETROLEUM	OIL	SPOT	Wilkes	0	\$0	\$0.00			
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Lieberman	0	\$0	\$0.00			
SUN COAST RESOURCES INC	OIL	SPOT	Lieberman	0	\$0	\$0.00			
TOTAL OIL				248	\$750	\$3.02			
OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Arsenal Hill	0	\$389	\$0.00			
CENTERPOINT ENERGY APPLA	GAS	FIRM	Arsenal Hill	0	\$2,500	\$0.00			
ETC	GAS	SPOT	Arsenal Hill	6,691	\$11,045	\$1.65			
Koch	GAS	SPOT	Arsenal Hill	0	\$0	\$0.00			
SWE	GAS	SPOT	Arsenal Hill	0	\$0	\$0.00			
Regency Intrastate Gas	GAS	SPOT	Arsenal Hill	0	\$0	\$0.00			
Spire	GAS	SPOT	Arsenal Hill	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Arsenal Hill	12,581	\$8,401	\$0.00			
TOTAL PLANT				5,993	\$22,336	\$3.73			
LOUISIANA INTERSTATE GAS	GAS	FIRM	Dolet Hills	0	\$0	\$0.00			
TOTAL PLANT				0	\$0	\$0.00			
GULF SOUTH TRANSPORTATION CO	GAS	SPOT	Henry Prikey	0	\$0	\$0.00			
GULF SOUTH PIPELINE CO	GAS	SPOT	Henry Prikey	0	\$0	\$0.00			
PIPE	GAS	SPOT	Henry Prikey	0	\$0	\$0.00			
TENASKA	GAS	SPOT	Henry Prikey	0	\$0	\$0.00			
TRIST	GAS	FIRM	Henry Prikey	0	\$4,455	\$0.00			
TEXLA	GAS	SPOT	Henry Prikey	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Henry Prikey	0	\$2,538	\$0.00			
TOTAL PLANT				0	\$6,993	\$0.00			
ETC MARKET	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
BP ENERGY	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
KINDMORTEJ	GAS	SPOT	Knox Lee	10,145	\$11,045	\$0.00			
EGT	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
GULF SOUTH TRANSPORTATION	GAS	SPOT	Knox Lee	0	\$10,673	\$0.00			
GULFSOUTH	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
NEXTERA	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
KOCH ES	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
DTE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
MACQUARIE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
ACOMMOD	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
SWE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
SEM	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
PIPE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
TEXLA	GAS	SPOT	Knox Lee	72,000	\$113,393	\$1.57			
Various-DP	GAS	SPOT	Knox Lee	112,154	\$142,631	\$0.00			
TOTAL PLANT				49,570	\$254,019	\$5.12			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
/ YTD, 0.0

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SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MWBTU	COST	\$/MWBTU	TONS	TOTAL \$/TON	BTU/LB
OF FIN AND ADMIN/COUNTY TAX/CITY TAX BP ENERGY CENTERPOINT EGT Enable Gas Transmission Co CONOCO ETC NEXTERA KCH ES FINDMOREJ DTE MACQUARIE ICOMMOD REGENCY SWE SEM SPIRE TENASKA TEXLA MIDCOAST Various-DP	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	GAS	SPOT	Lieberman	0	\$0	\$0.00			
TOTAL PLANT				0	\$0.019	\$0.00			
Center Point Energy Services Enable Gas Transmission Co Enable Gas Transmission Co Spirer DTE Energy Nextera EDF Trading COHEXUS ConocoPhill MACQUARIE SWE Enterprise SEQUENT KCH ES QEP BP TEXLA Twin Eagle Resource Management TENASKA MARKETING VENTURES Various-DP	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
	GAS	SPOT	Lone Star	0	\$0	\$0.00			
TOTAL PLANT				0	\$0.019	\$0.00			
ARK DEPT OF FIN AND ADMIN BP ENERGY CENTERPOINT EGT Enable GT_Preservation Enable Gas Transmission Co CONOCO ETC NEXTERA KCH ES FINDMOREJ DTE MACQUARIE ICOMMOD REGENCY SWE SEM SPIRE TENASKA TEXLA MIDCOAST Various-DP	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$488,250	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
	GAS	SPOT	Matlison	0	\$0	\$0.00			
TOTAL PLANT				0	\$46,444	\$0.00			
TOTAL PLANT				0	\$534,694	\$0.00			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
03/12/2020

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SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TCH	BTU/LB
BP ENERGY	GAS	SPOT	Wilkes	0	\$0	\$0.00			
CENTERPOINT	GAS	SPOT	Wilkes	0	\$0	\$0.00			
EGT	GAS	SPOT	Wilkes	11,870	\$18,480	\$1.56			
Enable GT _ Preservation	GAS	FIRM	Wilkes	0	\$246,375	\$0.00			
Enable Gas Transmission Co	GAS	FIRM	Wilkes	0	\$2,924	\$0.00			
CONOCO	GAS	SPOT	Wilkes	0	\$0	\$0.00			
ETC	GAS	SPOT	Wilkes	0	\$0	\$0.00			
NEXTERA	GAS	SPOT	Wilkes	60,944	\$135,150	\$2.22			
KOCH ES	GAS	SPOT	Wilkes	104,221	\$158,813	\$1.52			
KINDMORTEJ	GAS	SPOT	Wilkes	55,160	\$111,972	\$2.03			
DTE	GAS	SPOT	Wilkes	9,305	\$13,956	\$1.50			
MACQUARIE	GAS	SPOT	Wilkes	0	\$0	\$0.00			
KCOMMOD	GAS	SPOT	Wilkes	2,417	\$3,746	\$1.55			
REGENCY	GAS	SPOT	Wilkes	0	\$0	\$0.00			
SWE	GAS	SPOT	Wilkes	4,097	\$6,261	\$1.53			
SEM	GAS	SPOT	Wilkes	31,769	\$48,574	\$1.53			
SPIRE	GAS	SPOT	Wilkes	30,882	\$47,234	\$1.53			
TENASKA	GAS	SPOT	Wilkes	29,775	\$46,643	\$1.57			
TEXLA	GAS	SPOT	Wilkes	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Wilkes	38,498	\$59,056	\$1.53			
Various-DP	GAS	SPOT	Wilkes	0	\$0	\$0.00			
TOTAL PLANT				349,050	\$1,408,078	\$4.03			
OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Stall	0	\$73,652	\$0.00			
BP ENERGY	GAS	SPOT	Stall	0	\$0	\$0.00			
CENTERPOINT	GAS	SPOT	Stall	0	\$0	\$0.00			
EGT	GAS	SPOT	Stall	86,348	\$134,438	\$1.56			
Enable GT _ Preservation	GAS	FIRM	Stall	0	\$380,370	\$0.00			
Enable Gas Transmission Co	GAS	FIRM	Stall	0	\$19,359	\$0.00			
CONOCO	GAS	SPOT	Stall	0	\$0	\$0.00			
ETC	GAS	SPOT	Stall	282,215	\$465,907	\$1.65			
NEXTERA	GAS	SPOT	Stall	443,356	\$983,185	\$2.22			
KOCH ES	GAS	SPOT	Stall	758,184	\$1,155,325	\$1.52			
KINDMORTEJ	GAS	SPOT	Stall	0	\$0	\$0.00			
DTE	GAS	SPOT	Stall	67,695	\$101,524	\$1.50			
MACQUARIE	GAS	SPOT	Stall	0	\$0	\$0.00			
KCOMMOD	GAS	SPOT	Stall	17,583	\$27,254	\$1.55			
REGENCY	GAS	SPOT	Stall	0	\$0	\$0.00			
Regency Intrastate Gas	GAS	FIRM	Stall	0	\$148,800	\$0.00			
SWE	GAS	SPOT	Stall	29,803	\$45,549	\$1.53			
SEM	GAS	SPOT	Stall	231,109	\$353,363	\$1.53			
SPIRE	GAS	SPOT	Stall	224,656	\$343,619	\$1.53			
TENASKA	GAS	SPOT	Stall	216,603	\$339,315	\$1.57			
TEXLA	GAS	SPOT	Stall	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Stall	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Stall	0	\$0	\$0.00			
TOTAL PLANT				2,110,724	\$4,304,804	\$2.04			

SOUTHWESTERN ELECTRIC POWER COMPANY

FUEL PURCHASE REPORT

March 2020

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SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Turk	0	\$141	\$0.00			
BP ENERGY	GAS	SPOT	Turk	0	\$0	\$0.00			
CENTERPOIN	GAS	SPOT	Turk	0	\$0	\$0.00			
EGT	GAS	SPOT	Turk	0	\$0	\$0.00			
CONOCO	GAS	SPOT	Turk	0	\$0	\$0.00			
ETC	GAS	SPOT	Turk	0	\$0	\$0.00			
NEVTERA	GAS	SPOT	Turk	0	\$0	\$0.00			
KOCH ES	GAS	SPOT	Turk	0	\$0	\$0.00			
KINDMORTEJ	GAS	SPOT	Turk	0	\$0	\$0.00			
DTE	GAS	SPOT	Turk	0	\$0	\$0.00			
MACQUARIE	GAS	SPOT	Turk	903	\$1,344	\$1.49			
KCOMMOD	GAS	SPOT	Turk	0	\$0	\$0.00			
NGPL TRANSPORTATION	GAS	SPOT	Turk	0	\$294	\$0.00			
REGENCY	GAS	SPOT	Turk	0	\$0	\$0.00			
SWE	GAS	SPOT	Turk	0	\$0	\$0.00			
SEM	GAS	SPOT	Turk	0	\$0	\$0.00			
SPIRE	GAS	SPOT	Turk	0	\$0	\$0.00			
TENASKA	GAS	SPOT	Turk	0	\$0	\$0.00			
TEXLA	GAS	SPOT	Turk	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Turk	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Turk	184	\$313	\$1.70			
TOTAL PLANT				1,087	\$2,092	\$1.92			
(GAIN)/LOSS ON GAS SALES	GAS	SPOT	SWEPCO		(\$1,590,211)				
				2,516,673	6,373,727		2.53		