

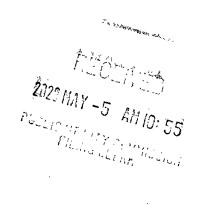
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Item Number: 5

Addendum StartPage: 0





# ELECTRIC INVESTOR-OWNED UTILITIES (Transmission & Distribution Service Providers in ERCOT)

### **EARNINGS REPORT**

OF

# AEP TEXAS INC. 50655

50055

TO THE

### **PUBLIC UTILITY COMMISSION OF TEXAS**

FOR THE

12 Months Ending December 31, 2019

Check one:

This is an original submission [X] This is a revised submission [X]

Date of submission: May 4, 2020

### **GENERAL QUESTIONS**

If additional space is required, please attach pages providing the requested information

- State the exact name of the utility
   AEP Texas Inc
- State the date when the utility was originally organized January 1, 2017
- 3 Report any change in name during the most recent year and state the effective date AEP Texas Central Company and AEP Texas North combined to form AEP Texas 1(1/2017)
- State the name, title, <u>phone number, email address</u>, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

  Leigh Anne Strahler

  American Electric Power Service Corp
  (512) 881-5793

  lastrahler@aep com
  539 N Carancahua

  Corpus Christ, TX 78401-2121
- 4a State the name, title, <u>phone number, email address</u>, and office address of any other individual designated by the utility to answer questions regarding this report (optional)
  Randy Hamlett, Director Regulatory Acctg Svcs
  American Electric Power Service Corp
  whamlett@aep com
  P O Box 201
  212 E 6th Street
  Tulsa, OK 74119-1295 (918) 599-2076
- State the location of the office where the Company's accounts and records are kept 212 E 6th Street Tulsa, OK 74119-1295
- State the name, address, <u>phone number, and email address</u> of the individual or firm, if other than a utility employee, preparing this report American Electric Power Service Corp (Affiliated Company)

American Electric Power Service Corp (Affiliated Co 212 E 6th Street Tulsa, OK 74119-1295 **AEP TEXAS INC.** 12 Months Ending December 31, 2019 General Questions Page 2 of 2

- Please indicate the filing status of the Company regarding federal income taxes, e.g., S-Corps, Corporations, Partnerships, Individuals, etc Corporation consolidated return with parent company, American Electric Power
- Please provide 8
  - a The period-ending number of utility

employees (total company)

1,585

b The period-ending number of Electric Points of Delivery

Total Company 1,049,279

1,049,279 Texas Jurisdictional

Will the Company have a rate proceeding pending before this commission on the due date of this Earnings Monitoring Report?

Yes or No ==> No

IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change input data appears.

#### SUMMARY OF REVENUES AND EXPENSES

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line		Total Company	Non-Regulated or Non-Electric or Other Adjustments*	Total Electric (1)+(2)	Allocation Percentage (5)/(3)	Tx Jurisdictional Wholesale and Retail	Wholesale Transmission Allocation Percentage**	Wholesale Transmission***	Retail T&D
1	TOTAL REVENUES								
2	Energy Delivery Revenues (Note 1)	\$1,305,484,529	<b>\$</b> O	\$1,305,484,529	100 00%	\$1,305,484 529	N/A	\$412,556 980	\$892,927,549
3	Miscellaneous Service Revenues	\$33,452,759	0_	33,452,759	100 00%	\$33,452,759	N/A	\$4 555 984	\$28,896,775
4	Revenue Sub-total	\$1,338,937,288	\$0	\$1,338,937,288		\$1,338,937,288		\$417,112,964	\$921,824,324
5	T								
6	Total Revenues	\$1,338,937,288	\$0_	\$1,338,937,288	100 00%	\$1,338,937,288		\$417,112,964	\$921,824,324
/									
٥	EXPENSES								
10	LAF LINGLO								
11	Operations and Maintenance Expense (Note 2)	623.032.129	0	623,032,129	100 00%	623.032.129	11 73%	\$73,087,113	\$549,945,016
12	Amortization Expense (Note 3)	31.187.831	(10,110,852)	21,076,979	100 00%	21.076.979	32 74%	\$6,900,962	\$14,176,017
13	Depreciation Expense	266,616,075	(10,110,002)	266,616,075	100 00%	\$266,616,075	31 14%	\$83,014,892	\$183,601,183
14	Interest on REP/CR Deposits	0	ō	0	0 00%	\$0	#DIV/01	\$0	\$0
15	Taxes Other Than Income Taxes	88,161,687	Ō	88,161,687	100 00%	\$88,161,687	43 05%	\$37,953,347	\$50,208,340
16	State Income Taxes	1,836,259	0	1,836,259	100 00%	\$1,836,259	37 44%	\$687,492	\$1,148,767
17	Federal Income Taxes (Note 4)	(35,978,043)	(6,173,331)	(42,151,374)	100 00%	(42,151,374)	-64 52%	\$27,196,231	(\$69,347,604)
18	Deferred Expenses	o o	) O	0	0 00%	\$0	#DIV/0	\$0	<b>\$0</b>
19	Nonbypassable charges (Note 5)	50,674,576	0	50,674,576	100 00%	\$50,674,576	0 00%	\$0	\$50,674,576
20	Other Expenses (Note 6)	0	0	0	0 00%	0	#DIV/01	\$0	\$0
21	TOTAL EXPENSES (lines 11 thru 20)	\$1,025,530,514	(\$16,284,183)	\$1,009,246,331	100 00%	\$1,009,246,331	22 67%	\$228,840,037	\$780,406,295
22	Return (line 6 minus line 21)	313,406,774	16,284,183	\$329,690,956	100 00%	\$329,690,956	57 11%	\$188,272,927	\$141,418,029
23									
24	Non-Operating Income	12,945,201	0	12,945,201	100 00%	12,945,201			
25	AFUDC (Debt and Equity)	35,199 405	0	35,199,405	100 00%	35,199,405			

<sup>\*</sup> Include supporting documentation for "other adjustments"

<sup>\*\*</sup> No inputs are made into the revenue (top) portion of this column, revenues for wholesale transmission are directly input into the top part of column 7 See Schedule I instructions for additional details on calculating the percentage inputs in the bottom portion of this column

<sup>\*\*\*</sup> The revenues in this column should reflect the payments received from others for wholesale transmission service per the commission's wholesale transmission matrix. See instructions for additional details

Note 1 See instructions for details regarding the reporting of revenues Additionally, note that column 8 of this line should correspond to Schedule X 1a, line 13, column 7

Note 2 This amount will be carried automatically from Schedule II, line 12

Note 3 Columns 1, 3, and 5 for this line will be carried automatically from Supplementary Schedule I-1 Amortization Expense, line 22

Note 4 Columns 3, 5, 7, and 8 of this line will be carried automatically from Schedule IV, line 41

Note 5 This amount will be carried automatically from Schedule Ia, line 18, and includes only the NBP expenses included in the utility's T&D revenue requirement (i.e., not collected through a separate rider)

Note 6 This amount will be carried automatically from Supplementary Schedule I-2 Other Expenses, line 22

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

# SUMMARY OF OTHER NONBYPASSABLE CHARGES

ine		Texas Jurisdictional
1	REVENUES RELATED TO NONBYPASSABLE CHARGES	
2	Nuclear Decommissioning Expense	\$209,125
3	Competition Transition Charge (CTC)	\$0
4	Municipal Franchise Fees	\$50,674,576
5	System Benefit Fund	\$0
6	Rate Case Expense	\$0
7	Transmission Cost Recovery Factor (TCRF)	\$204,512,038
8	Energy Efficiency Cost Recoveru Factor (EECRF)	\$11,430,566
9	Distribution Cost Recovery Factor (DCRF)	\$57,124,187
10	Subtotal	\$323,950,492
11		
12	Transition Charges (related to securitized costs)	\$279,429,732
13	TOTAL NONBYPASSABLE CHARGES	\$603,380,224
14		*,
15		
16	Amounts related to above NBP charges to be reflected in Sched I revenue required	uirement
17	(actual amounts of expenses incurred during monitoring period):	
18	Nuclear Decommissioning Charges	\$0
19	Municipal Franchise Fees	\$50,674,576
20	System Benefit Fund	\$0
21	Total (Note 1)	\$50,674,576
22	(,)	ψου,στ 1,στσ

Note 1: The amount on line 18 is carried automatically to Schedule I, line 19

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Schedule II

### OPERATIONS AND MAINTENANCE EXPENSE

		(1)	(2)	(3)	(4)	(5)	(6) Wholesale	(7)	(8)
Line		Total Company	Non-Regulated or Non-Electric or Other Adjustments*	Total Electnc (1)+(2)	Allocation Percentage (5)/(3)	Tx Junsdictional Wholesale and Retail	Transmission Allocation Percentage**	Wholesale Transmission	Retail T&D
1	Transmission Operations Expenses	\$30,482,226	\$0	30,482,226	100 00%	\$30,482,226	98 30%	\$29,964,158	\$518.068
2	Transmission Maintenance Expenses	\$20,202,262	\$0	20,202,262	100 00%	\$20,202,262	99 64%	\$20,128,712	\$73,550
3	Distribution Operations Expense	\$57,445,103	\$0	57,445,103	100 00%	\$57,445,103	0 48%	\$274,983	\$57,170,120
4	Distribution Maintenance Expenses	\$114,004,608	\$0	114,004,608	100 00%	\$114,004,608	0 07%	\$83,333	\$113,921,275
5	Customer Accounts Expense	\$12,977 611	\$0	12,977,611	100 00%	\$12,977,611	1 19%	\$154,647	\$12,822,964
6	Customer Service and Informational Expense	\$19,002,637	\$0	19,002,637	100 00%	\$19,002,637	0 23%	\$43,952	\$18,958,685
7	Sales Expense	\$450,494	\$0	450,494	100 00%	\$450,494	0 20%	\$882	\$449,612
8	Wholesale transmission matrix payments to others	\$300,521,641	\$0	300,521,641	N/A	\$300,521,641	N/A	N/A	\$300,521,641
9	Admin and General Operations Expenses	\$49,249,386	\$0	49,249,386	100 00%	\$49,249,386	44 34%	\$21,835,881	\$27,413,505
10	Admin and General Maintenance Expenses	\$18,696,161	\$0	18,696,161	100 00%	\$18,696,161	3 21%	\$600,565	\$18,095,596
11									
12	TOTAL OPERATIONS AND MAINTENANCE EXP	\$623,032,129	\$0	\$623,032,129	100 00%	\$623,032,129	11 73%	\$73,087,113	\$549,945,016

<sup>\*</sup> Include supporting documentation for "other adjustments "
\*\* See instructions for Schedule II to calculate this column

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

#### INVESTED CAPITAL AT END OF REPORTING PERIOD

		(1)	(2)	(3)	(4)	(5)	(6) Wholesale	(7)	(8)
Line		Total Company	Non-Regulated or Non-Electric or Other Adjustments*	Total Electric (1)+(2)	Allocation Percentage (5)/(3)	Tx Junsdictional Wholesale and Retail	Transmission Allocation Percentage**	Wholesale Transmission	Retail T&D
1	Plant In Service	\$9 495 795,727	\$0	\$9,495,795,727	100 00%	\$9 495,795,727	49 80%	\$4,728,634,122	\$4,767,161,605
2	Accumulated Depreciation (Note 2)	(\$2 143 255,287)	\$0	(2,143,255,287)	100 00%	(\$2,143,255,287)	28 93%	(\$619,962,659)	(\$1,523,292,628)
3	NA Branch Common floor Addition By								
4 5	Net Plant in Service (lines 1 thru 2)	7,352,540,440	\$0	7,352,540,440	100 00%	7,352,540,440	55 88%	\$4,108,671,463	\$3,243,868,977
	Construction Work In Progress	\$763,884,783	\$0	763,884,783	100 00%	\$763 884,783	68 51%	\$523,314,533	\$240,570,250
6 7	Plant Held For Future Use	\$1 917,594	\$0	1,917,594	100 00%	\$1,917,594	0 00%	\$0	\$1,917,594
	Working Cash Allowance	(\$13,408,892)	\$0	(13,408,892)	100 00%	(\$13,408,892)	96 03%	(\$12,876,296)	(\$532,596)
8	Materials and Supplies	\$52,954,779	\$0	52,954,779	100 00%	\$52,954,779	24 61%	\$13,029,970	\$39,924,809
9	Prepayments	\$116 777,513	\$0	116,777,513	100 00%	\$116,777,513	9 61%	\$11,227,806	\$105,549,706
10	Other Invested Capital Additions (Note 1)	88,883,393	\$0	88,883,393	100 00%	88,883,393	58 15%	\$51,687,397	\$37,195,996
11	Deferred Federal Income Taxes (Note 2)	(\$790 585,226)	\$0	(790,585,226)	100 00%	(\$790,585,226)	51 68%	(\$408,596,194)	(\$381,989,032)
12	Advances For Construction (Note 2)	\$0	\$0	0	0 00%	\$0	0 00%	•	\$0
13	Property Insurance Reserve (Note 2)	(\$17,695,821)	\$0	(17,695,821)	100 00%	(\$17,695,821)	0 18%	(\$31,730)	(\$17,664,091)
14	Injuries and Damages Reserve (Note 2)	(\$145,737)	\$0	(145,737)	100 00%	(\$145,737)	0 70%	(\$1,022)	(\$144,715)
15	Customer Energy Prepayments (Note 2)	\$0	\$0	0	0 00%	\$0	0 00%	\$0	\$0
16	Unclaimed Dividends (Note 2)	\$0	\$0	0	0 00%	\$0	0 00%	\$0	\$0
17	Other Invested Capital Deductions (Note 3)	(656,726,523)	\$0	(656,726,523)	100 00%	(656,726,523)	53 71%	(\$352,754,396)	(\$303,972,127)
18 19				<del></del>	<del></del>				
20 21	TOTAL INVESTED CAPITAL (lines 4 thru 17)	\$6,898,396,303	\$0	\$6,898,396,303	100 00%	\$6,898,396,303		\$3,933,671,531	\$2,964,724,771
22	Less CWIP and PHFU (Note 4)			\$763,884,783		\$763,884,783	68 51%	\$523,314,533	\$240,570,250
23	Plus Ending CWIP in Rate Base			\$0		\$0	0 00%	\$0	\$0
24	rido Endrig ovin militaro baco		•	40			00070	- 40	
25 26	TOTAL INVESTED CAPITALADJUSTED			\$6,134,511,520		\$6,134,511,520		\$3,410,356,998	\$2,724,154,521
27	Return (Schedule I, line 22)			\$329,690,956		\$329,690,956		\$188,272,927	\$141,418,029
28	Rate of Return (line 27 / line 25)			5 37%		5 37%		5 52%	5 19%
29	Earned Return on Ending Equity (based on reported	d capital etructure in Sch	W	7 12%		7 12%		7 45%	6 70%
30	(Line 28 will automatically calculate correctly only		<b>v</b> )	/ 12/0		/ 1270		7 45%	6 7 0 %
31	III, IV, and V are ALL completed )	alter ochedules i, ii,							
32	in, iv, and vare ALL completed )								
33	Weather-Adjusted Data								
34	Return (Schedule I, line 22, adjusted)			\$327,564,487		\$207 FG4 407		6406 446 450 00	0400 004 500
3 <del>4</del> 35	Rate of Return (line 34 / line 25)					\$327,564,487		\$186,146,458 09	\$139,291,560
35 36		d annutal atmosphers in Onto	10	5 34%		5 34%		5 46%	5 11%
36 37	Earned Return on Ending Equity (based on reporter		v)	7 04%		7 04%		7 31%	6 52%
37 38	(Line 36 will automatically calculate correctly only	arter Schedules I, II,							
38	III, IV, and V are ALL completed)								

<sup>\*</sup> Include supporting documentation for "other adjustments "

<sup>\*\*</sup> See instructions for Schedule III to calculate this column

Note 1 This amount will be carried automatically from Supplementary Schedule III-1 Other Rate Base Additions, line 22

Note 2 These items are typically DEDUCTIONS from invested capital and thus should normally be entered as NEGATIVE amounts

Note 3 This amount will be carried automatically from Supplementary Schedule III-2 Other Rate Base Deductions, line 22

Note 4 Include the appropriate amounts from lines 5 and 6 (only PHFU balances falling outside the 10-year construction window are excluded)

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

	(1)	(2) Allocation	(3)	(4)	(5)
Line	Total	Percentage	Texas	Wholesale	
_No	Electric	(3)/(1)	Jurisdictional	Transmission	Retail
1 TOTAL REVENUES (Note 1)	\$1,338,937,288	100 00%	\$1,338,937,288	\$417,112,964	\$921,824,324
2 LESS					
3 Operations and Maintenance Expense	\$623,032,129	100 00%	\$623,032,129	\$73,087,113	\$549,945,016
4 Amortization Expense	\$21,076,979	100 00%	\$21,076,979	\$6,900,962	\$14,176,017
5 Depreciation Expense	\$266,616,075	100 00%	\$266,616,075	\$83,014,892	\$183,601,183
6 Interest on Customer Deposits	\$0	0 00%	\$0	\$0	\$0
7 Taxes Other Than Income Taxes	\$88,161,687	100 00%	\$88,161,687	\$37,953,347	\$50,208,340
8 State Income Taxes	\$1,836,259	100 00%	\$1,836,259	\$687,492	\$1,148,767
9 Deferred Expenses	\$0	0 00%	\$0	\$0	\$0
10 Other Expenses	\$0	0 00%	\$0	\$0	\$0
11 Nonbypassable charges (from Schedule I)	\$50,674,576	100 00%	\$50,674,576	\$0	\$50,674,576
12 Interest included in Return (Note 2)	\$138,026,509	100 00%	\$138,026,509	\$76,733,032	\$61,293,477
13 ADD					
14 Depreciation Addback - Permanent Differences	4,540,194	100 00%	4,540,194	1,246,251	3,293,943
15 Business Meals Not Deductible	264,076	100 00%	264,076	240,143	23,934
16 Other Permanent Differences	0	0 00%	0	0	0
17 LESS					
18 Preferred Dividend Exclusion	0	0 00%	0	0	0
19 Other Permanent Differences (Attach Detail)	0	0 00%	0	0	0
20 Additional Tax Depreciation (Note 3)	194,612,735	100 00%	194,612,735	154,204,989	40,407,746
21 Other Timing Differences (Attach Detail)	(5,711,893)	100 00%	(5,711,893)	(157,867)	(5,554,026)
22	, , , , ,		, , ,	, , ,	, , ,
23 OTHER:					
24 Other adj. not shown elsewhere (Notes 8 & 9)	0	0 00%	0	0	0
25		_			
26 TAXABLE INCOME	(34,583,499)		(34,583,499)	(13,824,603)	(20,758,896)
27 TAX RATE	21%		21%	21%	21%
28					
29 CURRENT FEDERAL INCOME TAXES (Note 4)	(7,262,535)	100 00%	(7,262,535)	(2,903,167)	(4,359,368)
30 ADD	( , , , ,		( , , ,	( , , ,	( , , ,
31 Current Provision for Deferred Taxes (Note 5)	39,669,177	100 00%	39,669,177	32,349,896	7,319,281
32 Adjustment for Prior Flowthrough (Note 6)	0	0 00%	0	0	0
33 LESS					
34 Amortization of Investment Tax Credits	1,150,512	100 00%	1,150,512	231,234	919,278
35 Amortization of Excess Deferred Taxes	.,,,,,,		.,,		
36 a Protected (Note 7)	14,305,861	100 00%	14,305,861	2,019,264	12,286,597
37 b Unprotected (Attach Detail)	59,101,642	100 00%	59 101,642	0	59,101,642
38 OTHER	001101,012	.00 0070	00 10 1,0 12	· ·	00,101,012
39 Other ad; not shown elsewhere (Notes 8 & 9)	0	0 00%	0	0	0
40				<u> </u>	<u> </u>
41 TOTAL FEDERAL INCOME TAXES	(\$42,151,374)	100 00%	(\$42,151,374)	\$27,196,231	(\$69,347,604)

- Note 1 Lines 1 through 11 will be carried automatically from Schedule I.
- Note 2. This amount will be calculated automatically by applying the weighted cost of debt
  - to the total invested capital
- Note 3: Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14 for all plant reflected in Schedule III
- Note 4 This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the taxable income found on Line 26
- Note 5 This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the total of Lines 20 and 21
- Note 6 This amount will be derived by multiplying non-normalized timing differences times the applicable statutory tax rate for the report period on line 27
- Note 7 This amount may reflect the most recent year end balance
- Note 8 Enter additions as positive amounts and deductions as negative amounts
- Note 9 Include detailed accounting of this line's components on Supplemental Schedule IV
- [] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

Schedule V

# Weighted Average Cost of Capital

Line	(a)	(b) Percent of	(c)	(d) Weighted
	Balance	Total	Cost	Cost
1 Common Equity	\$2,955,263,564	43.91%	9.40% *	4.13%
2 Preferred Stock	0	0.00%	0.00%	0.00%
3 Long-Term Debt	3,775,228,231	56.09%	4.01%	2.25%
4 Short-Term Debt	0	0.00%	0.00%	0.00%
6 Total	\$6,730,491,796	100.00%		6.38%

<sup>\*</sup>This return on equity was

allowed in Docket No: 49494

The final order was issued on: Oral Approval of Settlement

Notes: The costs and balances of preferred stock, long-term debt, and short-term debt should correspond with those provided on Schedules VI, VIa, VII, VIIa, and VIII.

<sup>[</sup>X] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

AEP TEXAS INC 12 Months Ending December 31, 2019

Schedule VI

#### Weighted Average Cost of Preferred Stock (Note 1)

	(a)	(b)	(c) Mandatory	(d)	(e)	(f) Premium	(g) Underwriting Fees and	(h) Gain or (Loss) on	(i) Original	(j) Net Proceeds	(k) Par Value	(i) Current	(m) Issue As % of	(n) Cost	(o) Werghted
Lin	e <u>Description</u>	Issuance <u>Date</u>	Redemption (Y/N)	Dividend Rate	Par Value at Issuance	or (Discount)	Issuance Expenses	Redeemed Stock	Net Proceeds	As % ofPar	Currently Outstanding	Net Proceeds	Total Net Proceeds	of Money	Average Cost
		XX/XX/XX XX/XX/XX	X X	0 000%	50 50	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
		XX/XX/XX	x	0 000% 0 000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	0 000% 0 000%	\$0 \$0	\$0 \$0	0 000% 0 000%	0 000% 0 000%	0 000% 0 000%
		XX/XX/XX	X	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
!		XX/XX/XX	X	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
		XX/XX/XX XX/XX/XX	X X	0 000% 0 000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 <b>\$</b> 0	\$0 \$0	0 000% 0 000%	\$0 \$0	\$0 \$0	0 000% 0 000%	0 000%	0 000% 0 000%
i		XX/XX/XX	â	0 000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	0 000%	\$0 \$0	\$0	0 000%	0 000% 0 000%	0 000%
į		XX/XX/XX	x	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
10		XX/XX/XX	Х	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
11		XX/XX/XX XX/XX/XX	X	0 000%	S0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
12		XX/XX/XX	X X	0 000% 0 000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	0 000% 0 000%	\$0 \$0	\$0 \$0	0 000% 0 000%	0 000% 0 000%	0 000% 0 000%
14		XX/XX/XX	x	0 000%	80	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
1		XX/XX/XX	X	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
16		XX/XX/XX XX/XX/XX	X X	0 000% 0 000%	\$0 \$0	\$0 \$0	\$0 <b>\$</b> 0	\$0 \$0	\$0	0 000%	\$0 \$0	\$0	0 000%	0 000%	0 000% 0 000%
18		XX/XX/XX	â	0 000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	0 000% 0 000%	\$0	\$0 \$0	0 000% 0 000%	0 000% 0 000%	0 000%
19		XX/XX/XX	x	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
20		XX/XX/XX	X	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
2		XX/XX/XX XX/XX/XX	X	0 000%	\$0 \$0	\$0	SO	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
2:		XX/XX/XX	×	0 000% 0 000%	\$0 \$0	\$0 \$0	S0 S0	\$0 \$0	\$0 \$0	0 000% 0 000%	\$0 \$0	\$0 \$0	0 000% 0 000%	0 000% 0 000%	0 000% 0 000%
2		XX/XX/XX	x	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
2		XX/XX/XX	X	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
26		XX/XX/XX	X	0 000%	S0	\$0	S0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
21		XX/XX/XX XX/XX/XX	X X	0 000% 0 000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	0 000% 0 000%	\$0 \$0	\$0 \$0	0 000% 0 000%	0 000%	0 000% 0 000%
29		XX/XX/XX	x	0 000%	\$0	\$0	\$0 \$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
30	) XX	XX/XX/XX	X	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
3		XX/XX/XX	X	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
32 33		XX/XX/XX XX/XX/XX	X	0 000%	<b>\$</b> 0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	0 000% 0 000%	\$0 <b>\$</b> 0	\$0 \$0	0 000% 0 000%	0 000%	0 000% 0 000%
34		XX/XX/XX	x	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
35		XX/XX/XX	Х	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
36		XX/XX/XX	X	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
37		XX/XX/XX XX/XX/XX	X X	0 000% 0 000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 <b>\$</b> 0	\$0 \$0	0 000% 0 000%	\$0 <b>\$</b> 0	\$0 \$0	0 000% 0 000%	0 000% 0 000%	0 000% 0 000%
39		XX/XX/XX	â	0 000%	\$0 \$0	<b>\$</b> 0	\$0 \$0	\$0	\$0	0 000%	\$0	\$0 \$0	0 000%	0 000%	0 000%
40	ı XX	XX/XX/XX	X	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
41		XX/XX/XX	X	0 000%	S0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
42		XX/XX/XX XX/XX/XX	X X	0 000% 0 000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	0 000% 0 000%	0 <b>2</b> 0 <b>2</b>	\$0 \$0	0 000% 0 000%	0 000% 0 000%	0 000% 0 000%
4		XX/XX/XX	â	0 000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	0 000%	\$0 \$0	\$0	0 000%	0 000%	0 000%
4	S XX	XX/XX/XX	X	0 000%	\$0	\$0	so	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
40		XX/XX/XX	X	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
41		XX/XX/XX XX/XX/XX	×	0 000% 0 000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	0 000% 0 000%	\$0 \$0	\$0 \$0	0 000% 0 000%	0 000% 0 000%	0 000% 0 000%
49		XX/XX/XX	â	0 000%	\$0	<b>\$</b> 0	\$0	\$0 \$0	\$0 \$0	0 000%	\$0 \$0	\$0	0 000%	0 000%	0 000%
50	XX	XX/XX/XX	X	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
5	XX	XX/XX/XX	Х	0 000%	\$0	\$0	\$0	\$0	\$0	0 000%	\$0	\$0	0 000%	0 000%	0 000%
								Total			\$0	\$0	0 000%		0 000%
							Plus	Unamortized Premium	(Discount)		\$0				
							Less	Unamortized Fees and	Issuance Expenses		\$0				
Note 1 Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket						Plus	Unamort Gains (Losse	s) on Redeemed Stock		\$0_					
amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket [] indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV  Net Balance of Preferred Stock											\$0				

# Adjusted Cost of Preferred Stock

LINE		
1	Balance of Unamortized Gains (Losses) on	\$0
2	Redeemed Stock (Sched VI)	
3	- Balance Related to Gains (Losses) Identified	\$0
4	in Col.(h) of Schedule VI	
5		
6	Net Balance of Unamortized Gains (Losses) Not	\$0
7	Accounted for in Col.(h) of Schedule VI	
8		
9		
10	Annual Amortization of Gains (Losses) on	\$0
11	Redeemed Stock	
12	- Annual Amortization Related to Gains (Losses)	\$0
13	Identified in Col.(h) of Schedule VI	
14		
15	Net Annual Amortization of Gains (Losses) Not	\$0
16	Accounted for in Col (h) of Schedule VI	
17		
18		
19	Net Balance of Preferred Stock (Sched.VI)	\$0
20	<ul> <li>Net Balance of Unamortized Gains (Losses) from Line 6</li> </ul>	\$0_
21		
22	Preferred Stock Balance Excluding Net Gains (Losses)	\$0
23		
24	x Weighted Average Cost of Preferred Stock (Sched.VI)	0.00%
25		
26	Annual Preferred Stock Requirement	\$0
27		
28	- Net Amortization of Gains (Losses) from Line 15	\$0_
29		
30	Adjusted Annual Preferred Stock Requirement	\$0
31		
32	Adjusted Cost of Preferred Stock (Line 30/Line 19)	0.00%

<sup>[ ]</sup> Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

### Weighted Average Cost of Long-Term Debt (Note 1)

	(a)	(b)	(c)	(d)	(e)	(f)	(g) Underwriting	(h) Gain or	(1)	(j) Net	(k)	(1)	(m) Issue	(n)	(0)
					Principal	Premium	Fees and	(Loss) on	Original	Proceeds	Principal	Current	As % of		Weighted
		Issuance	Maturity	Interest	Amount	or	Issuance	Reacquired	Net	As % of	Currently	Net	Total Net	Cost	Average
Line	Description	Date	Date	Rate	at Issuance	(Discount)	Expenses	Debt	Proceeds	Par	Outstanding	Proceeds	Proceeds	of Debt	Cost
1	Senior Note Series 2008B - 6.76%	4/1/2008	4/1/2038	6 760%	\$70 000 000	\$0	\$457 765	\$0	\$69,542,235	99 346%	\$70,000 000	\$69.542.235	1 844%	6 811%	0 126%
2	Senior Note, Series B - 3 81%	4/30/2014	4/30/2026	3 810%	\$50,000,000	\$0	\$244 323	\$0	\$49,755,677	99 511%	\$50,000 000	\$49,755,677	1 319%	3 561%	0.051%
3	Senior Note, Series B - 6 65%	2/18/2003	2/15/2033	6 550%	\$275 000,000	(\$1.342.000)	\$2 504 241	\$0	\$271,153,759	98 601%	\$275 000 000	\$271,153 759	7 190%	6.759%	0 486%
4	Senior Note Series C - 4 67%	4/30/2014	4/30/2044	4 670%	\$100,000,000	\$0	\$474 273	\$0	\$99,525,727	99 526%	\$100 000 000	\$99,525,727	2 639%	4 700%	0 124%
5	Senior Note, Series C - 2 40%	9/22/2017	10/1/2022	2 400%	\$400 000 000	₁ <b>\$</b> 696 000₁	\$2,400,000	\$0	\$396,904,000	99 226%	\$400 000 000	\$396,904,000	10 524%	2 565%	0 270%
6	Senior Note Series D - 4 77%	10/30/2014	10/30/2044	4 770%	\$100,000,000	\$0	\$474 273	\$0	\$99,525,727	99 526%	\$100 000 000	\$99,525,727	2 639%	4 800%	0 127%
7	Senior Note Series D - 3 80%	9/22/2017	10/1/2047	3 800%	\$300,000 000	(\$3.450.000)	\$2,625 000	\$0	\$293,925,000	97 975%	\$300,000,000	\$293,925,000	7 793%	3 9 1 5 %	0 305%
8	Senior Note Series E 3 27%	9/30/2015	9/30/2022	3 2 <sup>7</sup> 0%	\$25,000 000	\$0	\$126,464	\$0	\$24,873,536	99 494%	\$25 000 000	\$24,873,536	0 660%	3 352%	0 022%
9	Senior Note, Series E - 3 95%	5/17/2018	6/1/2025	3 950%	\$500,000,000	(\$1 €50 000)	\$3 250,000	\$0	\$495,100,000	99 020%	\$500 000 000	\$495,100,000	13 127%	4 070%	0 534%
10	Senior Note, Series F - 3 75%	9/30/2015	9'30/2025	3 750%	\$50,000,000	\$0	\$252,928	\$0	\$49,747,072	99 494%	\$50 000 000	\$49,747,072	1 319%	3 811%	0 050%
11	Servor Note, Series G - 3 85%	9'18/2015	10/1/2025	3 850%	\$250,000,000	(\$2 447 500)	\$1 625 000	\$0	\$245 927,500	98 371%	\$250 000 000	\$245,927,500	6 521%	4 049%	0 264%
12	Senior Note Series G - 4 71%	12/15/2015	12/15/2035	4 710%	\$50,000,000	\$0	\$252 928	\$0	\$49,747,072	99 494%	\$50 000 000	\$49,747,072	1 319%	4 749%	0 063%
13	Senior Notes Series C - 3 09%	2/8/2013	2/28/2023	3 090%	\$125,000 000	\$0	\$597 741	\$0	\$124,402,259	99 522%	\$125 000,000	\$124,402,259	3 298%	3 146%	0 104%
14	Senior Notes Series D - 4 48%	2/8/2013	2/27/2043	4 480%	\$75,000,000	\$0	\$358 645	\$0	\$74,641 355	99 522%	\$75,000 000	\$74,641,355	1 979%	4 509%	0 089%
15	Senior Notes, Series G - 4 15%	5/1/2019	5/1/2049	4 150%	\$300,000,000	(\$408 000)	\$3 192,369	\$0	\$296,399,631	98 800%	\$300 000 000	\$296,399,631	7 859%	4 221%	0 332%
16	Senior Notes Series H - 3 45%	12/5/2019	1/15/2050	3 450%	\$450,000,000	(\$2 106 C00)	\$4 350 507	\$0	\$443,543,493	98 565%	\$450,000,000	\$443,543,493	11 760%	3 528%	0 415%
17	Matagorda Cnty Navigation Dist #1 PCRB Series 2008 1	6/3/2013	6/1/2030	4 000%	\$60,265,000	\$0	\$438 770	<b>\$</b> C	\$59,826,230	99 272%	\$60 265 000	\$59,826,230	1 586%	4 060%	0 064%
18	Matagorda Cnty Navigation Dist #1 PCRB Series 2008-2	6/3/2013	6/1/2030	4 CO0%	\$60 000 000	\$0	\$436 840	\$0	\$59,563,160	99 272%	\$60 000 000	\$59,563,160	1 579%	4 060%	0 064%
19	Matagorda Cnty Navigation District #1 Series 1996	8/21/2017	5/1/2030	1 750%	\$60 000 000	\$0	\$439 654	\$0	\$59,560,346	99 267%	\$60 000 000	\$59,560,346	1 579%	1 815%	0 029%
20	Matagorda Cnty Navigation District #1 Series 2005A	12/6/2006	5/1/2030	4 560%	\$111,700 000	\$0	\$1 277 849	\$0	\$110,422,151	98 856%	\$111 700 000	\$110,422,151	2 928%	4 640%	0 136%
21	Matagorda Cnty Navigation District #1, Series 2005B	12/6/2006	5/1/2030	4 710%	\$50 000 000	\$0	\$552,686	\$0	\$49,447,314	98 895%	\$50 000 000	\$49,447,314	1 311%	4 789%	0 063%
22	Matagorda PCB Series 2001A	7/1/2019	11/1/2029	2 600%	\$100 635 000	(\$2 101 500)	\$666,310	\$0	\$97,867,190	97 250%	\$100 635 000	\$97,867,190	2 595%	2 910%	0 076%
23	Red River Authority of Texas PCR8 (CPL, PSO, WTU)	6/7/2007	6/1/2020	4 590%	\$6 330,000	\$0	\$95 402	\$0	\$6,234,598	98 493%	\$6 330 000	\$6,234,598	0 165%	4 747%	0 008%
24	Red River Authority of Texas PCRB (CPL, PSO, WTU)	6/7/2007	6/1/2020	4 450%	\$44 310,000	<b>\$</b> 0	\$673 131	\$0	\$43,636,869	98 481%	\$44 310,000	\$43,636,869	1 157%	4 607%	0 053%
#REF!	3 yr Credit Facility - TNC	5/29/2019	5/31/2022	2 952%	\$75,000 000	\$0	\$270 933	\$0	\$74,729,067	99 639%	\$75 000 000	\$74,729,067	1 981%	3 079%	0 061%
#REF!	3 yr Credit Facility - TCC	5/29/2019	5/31/2022	2 952%	\$125 000 000	\$0	\$451 556	\$0	\$124,548,444	99 639%	\$125 000 000	\$124,548,444	3 302%	3 079%	0 102%
#REF	Goodfellow Air Force Base	12/1/2009	11/1/2059	4 500%	\$1,001,187	\$0	\$0	\$0	\$1,001,187	100 000%	\$938,397	\$938,397	0 025%	4 500%	0 001%
								Total			\$3,814,178,397	\$3,771,487,809	100 000%		4 017%
Note 1	Exclude pre-September 1999 long-term debt and preferred stoo	k transaction cost	s if they are heir	na .			Phie	Unamortized Pi	remium (Discount)		(\$11,166 639)				
amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket									ees and Issuance E.	vnencec	\$21 360 288				
[ ]	I indicate here if footnote or comment relating to this schedule is								ains (Losses) on Re		(\$6 403 240)				
	included on Supplemental Schedule IV	Plus	Onamonized G	ama (Losaes) on Re	and pent	(41.41)									

included on Supplemental Schedule IV

Plus	Unamortized Premium (Discount)	(\$11,166 639)
Less	Unamortized Fees and Issuance Expenses	\$21 360 288
Plus	Unamortized Gains (Losses) on Reacq Debt	(\$6.403,240)
٨	let Balance of Debt	\$3,775,228,231

# Adjusted Cost of Long-Term Debt

LINE			
1		Balance of Unamortized Gains (Losses) on	(\$6,403,240)
2		Reacquired Debt (Sched.VII)	
3	-	Balance Related to Gains (Losses) Identified	\$0
4		in Col.(h) of Schedule VII	
5			
6		Net Balance of Unamortized Gains (Losses) Not	(\$6,403,240)
7		Accounted for in Col.(h) of Schedule VII	
8			
9		A 1A 6 6 6 10 1	
10		Annual Amortization of Gains (Losses) on	\$379,323
11		Reacquired Debt	**
12 13	-	Annual Amortization Related to Gains (Losses)	\$0
14		Identified in Col.(h) of Schedule VII	
15		Net Annual Amortization of Gains (Losses) Not	\$379.323
16		Accounted for in Col (h) of Schedule VII	\$379,323
17		Accounted for in our (ii) of ocheagic vii	
18			
19		Net Balance of Debt (Sched.VII)	\$3,775,228,231
20	_	Net Balance of Unamortized Gains (Losses) from Line 6	(\$6,403,240)
21		(	
22		Debt Balance Excluding Net Gains (Losses)	\$3,781,631,471
23			
24	X	Weighted Average Cost of Debt (Sched.VII)	4 02%
25			
26		Annual Debt Requirement	\$151,925,493
27			
28	-	Net Amortization of Gains (Losses) from Line 15	\$379,323
29			
30		Adjusted Annual Debt Requirement	\$151,546,170
31		Advisor do a superior do a	
32		Adjusted Cost of Debt (Line 30/Line 19)	4.01%

<sup>[ ]</sup> Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

### Weighted Average Cost of Short-Term Debt

End of Monitoring Period 12 Months Ending December 31, 2019

				(a)	(b)	(c)	(d)	
					Balance		Weighted	
<u>Line</u>	Balance at end of	Balance at end of	Balance at end of	Balance	As a %	Average	Average	
	2016	2017	2018	Outstanding	of Total	Cost	Cost	
1 Bank Loans	0	0	0	0	0 00%	0 00%	0 00%	
2 Other	0	0	0	0	0 00%	0.00%	0 00%	
3								
4 Total Notes Payable	\$0	\$0	\$0	\$0	0 00%		0 00%	

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV

### Historical Financial Statistics (Total Company Basis)

Line	Fiscal Year	2015	2016	2017	2018	Monitoring Period
1 2 3	Total Debt as a Percent of Total Capital	69 85%	67 27%	62 86%	61 52%	62 21%
3 4 5	CWIP as a Percent of Net Plant	5 52%	6 67%	12 25%	10 46%	8 64%
6 7 8	Construction Expenditures as a Percent of AverageTotal Capital	12 48%	12 98%	18 30%	23 09%	17 75%
9	Pre-Tax Interest Coverage	2 14	4 09	2 93	2 39	1 82
11 12 13	Funds From Operations / Total Debt	15 81%	16 61%	18 20%	15 99%	16 72%
14 15	Fixed Charge Coverage	2 13	4 05	2 91	2 38	1 81
16 17 18	Fixed Charge Coverage (Including Distributions on Pref Trust Securities)	2 13	4 05	2 91	2 38	1 81
19 20	Funds From Operations Interest Coverage	4 65	7 98	5 64	5 47	7 03
21 22 23	Net Cash Flow / Capital Outlays	115 66%	120 56%	148 29%	216 58%	156 50%
24 25	Cash Coverage of Common Dividends	18 85	16 64	0 00	0 00	0 00
26 27 28	AFUDC and Deferrals as a Percent of Net income for Common	9 48%	7 56%	4 40%	18 18%	19 75%
29	Return on Average Common Equity	8 64%	12 37%	16 23%	8 90%	6 43%

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

### Revenues, Sales, and Customer Data Unadjusted Revenue (\$) (Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year 	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	38,376,032	2,743,572	21,439,654	6,061,094	2,949,494	1,779,986	73,349,831
2	2019	2	33,556,182	2,582,838	21,415,315	5,751,425	1,967,326	1,773,176	67,046,263
3	2019	3	30,990,115	2,592,636	21,859,225	5,932,278	2,459,850	1,772,801	65,606,906
4	2019	4	28,967,018	2,553,761	21,236,378	5,838,335	2,660,463	1,769,655	63,025,610
5	2019	5	32,717,570	2,651,256	21,503,481	6,142,431	3,540,277	1,770,381	68,325,397
6	2019	6	42,169,287	2,870,166	22,117,203	6,047,082	1,976,734	1,771,252	76,951,724
7	2019	7	47,048,517	3,054,940	22,248,318	6,177,226	2,155,358	1,762,975	82,447,333
8	2019	8	48,414,963	3,139,604	22,588,176	6,343,017	3,550,758	1,769,388	85,805,906
9	2019	9	51,673,280	3,145,430	22,657,765	5,940,110	1,656,148	1,714,614	86,787,348
10	2019	10	45,336,759	3,016,915	22,819,462	6,206,302	4,218,470	1,788,027	83,385,935
11	2019	11	34,711,999	2,734,010	22,519,714	6,259,048	2,190,931	1,775,033	70,190,735
12	2019	12	35,282,114	2,804,915	22,177,967	5,932,155	2,020,610	1,786,801	70,004,562
13 14	Totals (No	•	469,243,836	33,890,041	264,582,659	72,630,503	31,346,421	21,234,089	892,927,549
15 16	Monitoring F Average (lin	es 1 thru 12)	39,103,653	2,824,170	22,048,555	6,052,542	2,612,202	1,769,507	74,410,629

Note 1 The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Note 2 Column 7 of this line should correspond to line 2, column 8 of Schedule 1

Note 3 Revenue includes only transmission, distribution, meter, customer charges, Transmission Cost Recovery Rider, Energy Efficiency Rider, AMS Rider, Distribution Cost Recovery Rider, SCUD Rider and Merger Savings Credit Competitive Metering Credit Rider revenue is excluded

<sup>[</sup>X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

AEP TEXAS INC 12 Months Ending December 31, 2019

Schedule X 1b

### Revenues, Sales, and Customer Data Weather-adjusted Revenue (\$) (Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	44,175,661	2,805,429	21,999,823	6,132,439	2,949,494	1,779,986	79,842,833
2	2019	2	37,477,615	2,619,563	21,722,844	5,791,243	1,967,326	1,773,176	71,351,767
3	2019	3	29,944,192	2,588,464	21,851,350	5,935,380	2,459,850	1,772,801	64,552,038
4	2019	4	29,200,782	2,601,528	21,663,886	5,894,643	2,660,463	1,769,655	63,790,958
5	2019	5	33,405,532	2,685,351	21,711,493	6,161,006	3,540,277	1,770,381	69,274,040
6	2019	6	41,321,161	2,851,597	21,748,306	5,966,044	1,976,734	1,771,252	75,635,094
7	2019	7	46,547,822	3,044,323	22,029,415	6,127,202	2,155,358	1,762,975	81,667,095
8	2019	8	48,218,041	3,130,959	22,525,184	6,334,364	3,550,758	1,769,388	85,528,694
9	2019	9	49,190,121	3,036,689	21,963,766	5,859,099	1,656,148	1,714,614	83,420,437
10	2019	10	40,713,494	2,821,673	21,454,791	6,042,260	4,218,470	1,788,027	77,038,714
11	2019	11	32,592,761	2,736,213	22,591,172	6,278,327	2,190,931	1,775,033	68,164,436
12	2019	12	35,196,585	2,807,927	22,220,820	5,936,966	2,020,610	1,786,801	69,969,708
13		_	467,983,769	33,729,715	263,482,849	72,458,973	31,346,421	21,234,089	890,235,816
14 15	Monitoring Period								
16	Average (line	es 1 thru 12)	38,998,647	2,810,810	21,956,904	6,038,248	2,612,202	1,769,507	74,186,318

#### Revenues, Sales, and Customer Data Weather-adjustments to Revenue (\$) (Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year ———	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	5,799,629	61,858	560,169	71,345	0	0	6,493,002
2	2019	2	3,921,433	36,725	307,529	39,818	0	0	4,305,505
3	2019	3	(1,045,923)	(4,172)	(7,875)	3,102	0	0	(1,054,868)
4	2019	4	233,764	47,767	427,508	56,309	0	0	765,348
5	2019	5	687,963	34,094	208,012	18,575	0	0	948,644
6	2019	6	(848,126)	(18,569)	(368,897)	(81,038)	0	0	(1,316,630)
7	2019	7	(500,694)	(10,617)	(218,903)	(50 024)	0	0	(780,238)
8	2019	8	(196,921)	(8,645)	(62,993)	(8,653)	0	0	(277,211)
9	2019	9	(2,483,159)	(108,741)	(693,999)	(81,011)	0	0	(3,366,910)
10	2019	10	(4,623,264)	(195,242)	(1,364,672)	(164,043)	0	0	(6,347,221)
11	2019	11	(2,119,239)	2,203	71,458	19,279	0	0	(2,026,299)
12	2019	12	(85,529)	3,012	42,853	4,810	0	0	(34,854)
13		,	(1,260,066)	(160,326)	(1,099,810)	(171,530)	0	0	(2,691,733)
14 15	Monitoring Period	4 No 40	(405.000)	(40.004)	(04.054)	(44.004)	•		(004.044)
16	Average (line	es i iniu 12)	(105,006)	(13,361)	(91,651)	(14,294)	0	0	(224,311)

AEP TEXAS INC 12 Months Ending December 31, 2019

Schedule X 2a

### Revenues, Sales, and Customer Data Unadjusted Sales (Billed MWH) (Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year 	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	947,697	47,407	677,946	384,847	496,987	21,877	2,576,761
2	2019	2	799,455	42.846	624,234	341,564	351,956	21,785	2,181,840
3	2019	3	767,027	43,634	633,302	348,052	407,661	21,876	2,221,553
4	2019	4	707,374	43,023	642,470	357,491	454,439	21,835	2,226,632
5	2019	5	839,954	46,289	753,682	388,783	464,778	21,846	2,515,333
6	2019	6	1,164,674	53.335	854,061	402,495	415,487	21,849	2,911,901
7	2019	7	1,323,469	58,239	901,097	418,044	333,123	21,830	3,055,803
8	2019	8	1,365,498	60,043	916,918	420,607	576,894	21,814	3,361,775
9	2019	9	1,373,882	61,648	963,384	427,117	312,445	21,855	3,160,331
10	2019	10	1,123,205	55,231	866,017	409,821	811,236	21,795	3,287,305
11	2019	11	801,792	46,818	699.764	383,572	214,210	21,584	2,167,740
12	2019	12	813,125	48,254	686,330	374,146	375,474	21,748	2,319,077
13			12,027,154	606,768	9,219,202	4,656,540	5,214,690	261,696	31,986,049
14 15	Monitoring Period						, ,		, ,
16	Average (lines	s 1 thru 12)	1,002,263	50,564	768,267	388,045	434,557	21,808	2,665,504

AEP TEXAS INC.
12 Months Ending December 31, 2019

Schedule X.2b

Revenues, Sales, and Customer Data Weather-adjusted Sales (MWH) (Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	1,063.968	48,239	690,177	387,342	496,987	21,877	2,708,590
2	2019	2	875,811	43,283	630,623	342,808	351,956	21,785	2,266,266
3	2019	3	745,642	43,593	632,878	348,181	407,661	21,876	2,199,831
4	2019	4	712,020	43,639	651,841	359,550	454,439	21,835	2,243,324
5	2019	5	853,638	46,682	759,670	389,775	464,778	21,846	2,536,389
6	2019	6	1,145,471	52,912	846,335	399,958	415,487	21,849	2,882,011
7	2019	7	1,312,469	58,000	896,645	416,494	333,123	21,830	3,038,562
8	2019	8	1,361,107	59,923	915,105	420,243	576,894	21,814	3,355,085
9	2019	9	1,321,146	60,180	941,510	423,136	312,445	21,855	3,080,272
10	2019	10	1,032,537	52,763	828,354	402,694	811,236	21,795	3,149,379
11	2019	11	762,627	46.874	700,880	384,213	214,210	21,584	2,130,389
12	2019	12	811,722	48,328	687,349	374,321	375,474	21,748	2,318,941
13			11,998,159	604,415	9,181,367	4,648,713	5,214,690	261,696	31,909,040
14 15	Monitoring Period								
16	Average (line:	s 1 thru 12)	999,847	50,368	765,114	387,393	434,557	21,808	2,659,087

AEP TEXAS INC. 12 Months Ending December 31, 2019

Schedule X.2c

Revenues, Sales, and Customer Data Weather-adjustments to Sales (MWH) (Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year 	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	116,271	832	12,232	2,495	0	0	131,829
2	2019	2	76,356	437	6,389	1,243	0	0	84,425
3	2019	3	(21,385)	(41)	(424)	128	0	0	(21,722)
4	2019	4	4,645	616	9,371	2,059	0	0	16,692
5	2019	5	13,683	392	5,988	992	0	0	21,056
6	2019	6	(19,203)	(423)	(7,726)	(2,537)	0	0	(29,890)
7	2019	7	(11,000)	(239)	(4,451)	(1,550)	0	0	(17,240)
8	2019	8	(4,392)	(120)	(1,813)	(365)	0	0	(6,690)
9	2019	9	(52,735)	(1,469)	(21,874)	(3,981)	0	0	(80,058)
10	2019	10	(90,668)	(2,468)	(37,663)	(7,127)	0	0	(137,926)
11	2019	11	(39,165)	56	1,117	641	0	0	(37,351)
12	2019	12	(1,403)	73	1,019	175	0	0	(136)
13			(28,995)	(2,352)	(37,835)	(7,827)	0	0	(77,009)
14	Monitoring								
15	Period								
16	Average (lines	s 1 thru 12)	(2,416)	(196)	(3,153)	(652)	0	0	(6,417)

# 12 Months Ending December 31, 2019

# Revenues, Sales, and Customer Data Weather Data (Texas Jurisdiction Only / Retail T&D Only)

	V	Manda	(1) Cooling Degree	(2) Normal Cooling Degree	(3) Heating Degree	(4) Normal Heating Degree
<u>Line</u>	Year	<u>Month</u>	Days	Days	Days	Days
1	2019	1	13	20	290	377
2	2019	2	23	23	262	327
3	2019	3	61	70	256	194
4	2019	4	130	178	69	40
5	2019	5	297	345	7	5
6	2019	6	624	661	1	0
7	2019	7	882	907	0	0
8	2019	8	1,032	1,024	0	0
9	2019	9	1,053	922	0	0
10	2019	10	771	562	3	3
11	2019	11	205	220	124	46
12	2019	12	51_	56_	177	185_
13			-			
14						
15	Monitoring Pe	eriod				
16	Total (lines 1	thru 12)	5,142	4,987	1,188	1,177

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

AEP TEXAS INC. 12 Months Ending December 31, 2019 Schedule X 4

### Revenues, Sales, and Customer Data Number of Delivery Points (Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	884,948	90,315	73,955	1,084	93	2,291	1,052,686
2	2019	2	884,575	90,804	72,967	1,058	74	2,288	1,051,766
3	2019	3	880,184	91,287	72,105	1,056	96	2,272	1,047,000
4	2019	4	878,176	91,149	71,947	1,042	78	2,285	1,044,677
5	2019	5	878,993	91,373	71,930	1,058	91	2,279	1,045,724
6	2019	6	879,362	91,709	71,704	1,038	78	2,281	1,046,172
7	2019	7	879,639	91,994	71,636	1,065	84	2,285	1,046,703
8	2019	8	880,287	92,132	71,544	1,079	108	2,288	1,047,438
9	2019	9	880,565	92,520	71,469	1,047	76	2,292	1,047,969
10	2019	10	880,686	92,755	71,400	1,061	106	2,302	1,048,310
11	2019	11	881,125	93,157	71,152	1,057	89	2,299	1,048,879
12	2019	12	881,537	93,072	71,230	1,047	92	2,301	1,049,279
13		•	10,570,077	1,102,267	863,039	12,692	1,065	27,463	12,576,603
14 15	Monitoring Period								
16	Average (lin	es 1 thru 12)	880,840	91,856	71,920	1,058	89	2,289	1,048,050

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

# Revenues, Sales, and Customer Data Weather Adjustment Procedure

Please provide a brief explanation of the procedure that the company used to derive the weather- adjustment results provided in Schedules XI 1-XI 3 If models are used in the development of the weather-adjusted results, please please provide a brief explanation of the models used

### Include all supporting workpapers

icidae	an supporting	g workpapers
Sales		
using A	rıma models	to step procedure to normalize sales for weather. In the first step cooling and heating degree-day coefficients were developed. These coefficients were used in the second step to adjust monthly sales for deviations from normal weather. Coefficients esidential, commercial and other retail revenue classes.
to norn	ized weather v nal degree-day alculated	was calculated in the second step. First, cooling and heating degree-days for months in the reporting period were compared ys. If the cooling and/or heating degree-days were above (below) normal, negative (positive) adjustments to monthly sales
Billing-d during i	cycle-adjusted billing cycles 1	cooling and heating degree-days were used so that weather variables would more accurately measure weather conditions Normal degree-days were calculated with 10 year averages
The co	mputation of k	Wh impact adjustments is as follows by revenue class
KWhim	pact=(COEFF	c X (BCDD-NCDD) + COEFF <sub>H</sub> X (BHDD-NHDD)) X CUST
Where	COEFF <sub>C</sub> COEFF <sub>H</sub> BCDD NCDD BHDD NHDD CUST	= Cooling degree day coefficient = Healting degree day coefficient = Billing cycle cooling degree days = Normal cooling degree days = Billing cycle heating degree days = Normal heating degree days = Normal odegree days = Normal heating degree days
The co	nputed kWh ir	mpacts by revenue class are then allocated to the appropriate rate class
Revenu	ie	
Actual	orices by rate i	class are then applied to the weather-adjusted kWh to arrive at weather-adjusted revenues
Custon	ners	
No adji	stments wer	e made to customers
l		

Schedule X.6

# Revenues, Sales, and Customer Data Other Adjustments to Revenue

Did you experience in the monitoring period any of the following that might have affected your base revenue significantly:

- (a) major loss of load;
- (b) significant expansion;
- (c) any other event causing significant change in base revenue.

If yes, please explain. If possible, enumerate base revenue adjustments for each of these factors. (Note: Do not identify individual customers loads.)

- (a) None
- (b) None
- (C) None

Schedule XI

# **COMPANY ADJUSTMENTS**

For each adjustment, please provide a full description. Supporting workpapers (if any) should be provided as a supplemental attachment to the Earnings Report.

Ref.		Total	Allocation	Texas
_Line_	Description	Electric	Percentage	Jurisdictional

### EXTRAORDINARY AND NONRECURRING ITEMS

# A Reporting Period

Ref		Line		Total	Texas
Schedule	Column	Number	Description	Electric	Juris
			254 4- Other Regulatory Liabilities – Excess (Tax + Gross-up)	\$63,536,755	\$63,536,755
			282 4 -Accum Deferred Income Taxes-SFAS 109 Excess (Tax)	(\$2 373,805)	(\$2,373,805)
			283 4 - Accum Deferred Income Taxes-SFAS 109 Excess (Tax)	(\$47,820 231)	(\$47,820,231)
			190 4 - Accum Deferred Income Taxes-SFAS 109 Excess (Gross-up)	(\$13,342 719)	(\$13,342,719)
			282 1 - Accum Defd FIT – Utility Prop	\$2,373,805	\$2,373,805
			283.1 - Accum Defd FIT - Other	\$47,820,231	\$47,820,231
1	1	17	411 1 - Deferred Federal Income Tax Expense – Credit - Operating	(\$50,194,036)	(\$50,194,036)
H	1	4	593.0 - Maint of Overhead Lines	\$63,536,755	\$63,536,755
			182 3 - Regulatory Asset	(\$63,536,755)	(\$63,536,755)
I	1	17	411 1 - Deferred Federal Income Tax Expense - Credit - Operating	(\$13,342,719)	(\$13,342,719)
			283 1 - Accum Defd FIT - Other	\$13,342,719	\$13,342,719
			To offset a portion of the storm regulatory asset with unprotected excess		
			deferred income taxes		

# B Prospective Period

Ref	Line		Total	Texas
Schedule	Column Number	Description	Electric	Juris

### AMORTIZATION EXPENSE

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Amortization of limited term electric plant A/C 404	25,804,503	25,804,503	25,804,503
	Restructuring Cost-Unamortized Loss on Reaquired			
2	LTD 4073	18,239	18 239	18,239
3	Amortization of stranded cost A/C 4073	10,110,852	0	0
4	TEXAS AMI Over/Under A/C 4074	(4,745,763)	(4,745,763)	(4,745,763)
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20			0	0_
21 22	Total Amortization Expense Other	\$31,187,831	\$21,076,979	\$21,076,979

Note Include pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket. The reported amount should also include any allowed return granted in the company's unbundled cost-of-service docket and not included as an addition to rate base. Post-September 1999 long-term debt and preferred stock transaction costs should be included in Schedule VIa and VIIa.

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

### OTHER EXPENSES

Line	Description	Total Company	Total Electnc	Texas Jurisdictional
1		\$0	\$0	\$0
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Expenses	\$0	\$0	\$0

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

### Summary of 16 Tex Admin Code § 25 77 Expenditures

Line Description		Total Electric	Texas Jurisdiction	FERC Account No.	
1	Business gifts and Entertainment	\$0	\$0	•	
2	Institutional Advertising	0	0	-	
3	Consumption-Inducing Advertising	0	0	-	
4	Other Advertising	328,724	328,724	163, 426, 930	
5	Public Relations Expense	277,802	277,802	426, 921, 930	
6	Legislative Advocacy (Note A)	0	0		
7	Representation Before a Gov't Body (Note B)	0	0	•	
				107, 181, 183, 186, 234, 426,	
8	Legal Expenses (Note C)	2,677,109	2,677,109	560, 566, 923, 925, 928	
9	Charitable, Civic, and Religious Donations	1,356,320	1,356,320	426, 930	
10	Political Contributions	498,852	498,852	426, 588, 930	
11	Dues and Membership Fees	978,144	978,144	426, 921, 930	
12					
13	Total	\$6,116,951	\$6,116,951		

Note A information shall include, but not be limited to, advocacy before any legislative body Note B information shall include representation before any governmental agency or body, including municipalities

Note C information shall include legal expenses not accounted for in other categories

<sup>[ ]</sup> Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

### OTHER INVESTED CAPITAL ADDITIONS End of Reporting Period

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Non-AMI Meters	97,413,925	\$97,413,925	\$97,413,925
2	Non-AMI Meter Amortization	(62,183,532)	(\$62,183,532)	(\$62,183,532)
3	SFAS 106 Medicare Subsidy	3,481,306	\$3,481,306	\$3,481,306
4	SFAS 109 Flow Thru Defd FIT	21,423,467	\$21,423,467	\$21,423,467
5	SFAS 109 Flow Thru Defd SIT	27,303,209	\$27,303,209	\$27,303,209
6	Wholesale Distr Substation Srv	1,445,018	\$1,445 018	\$1,445,018
7		0	\$0	\$0
8		0	\$0	\$0
9		0	\$0	\$0
10		0	\$0	\$0
11		0	\$0	\$0
12		0	\$0	\$0
13		0	\$0	\$0
14		0	\$0	\$0
15		0	\$0	\$0
16		0	\$0	\$0
17		0	\$0	\$0
18		0	\$0	\$0
19		0	\$0	\$0
20		0	\$0	\$0
21				
22	Total Other Invested Capital Additions	\$88,883,393	\$88,883,393	\$88,883,393

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV

# OTHER INVESTED CAPITAL DEDUCTIONS End of Reporting Period

Line	Description	Total Company	Total Electric	Texas Jurisdictional
			(44.544.44)	(20,500,000)
1	SFAS109 Flow Thru Def FIT Liab	(\$2.529,030)	(\$2,529,030)	(\$2,529,030)
2	SFAS 109 Exces Deferred FIT	(598,454,485)	(\$598,454,485)	(\$598,454,485)
3	Other Deferred Credits	(8,042,831)	(\$8,042,831)	(\$8,042,831)
4	Deferred Rev -Pole Attachments	(1,588,673)	(\$1,588,673)	(\$1,588,673)
5	Other Deferred Credits-Curr	(24,227,472)	(\$24,227.472)	(\$24,227,472)
6	Contr In Aid of Constr Advance	(12,354,377)	(\$12,354,377)	(\$12,354,377)
7	Security Deposit	(3 700,000)	(\$3,700,000)	(\$3,700,000)
8	Excess Earnings (TNC)	(5,829,655)	(\$5,829,655)	(\$5,829,655)
9		0	\$0	\$0
10		0	\$0	\$0
11		0	\$0	\$0
12		0	\$0	\$0
13		0	\$0	\$0
14		0	\$0	\$0
15		0	\$0	\$0
16		0	\$0	\$0
17		0	\$0	\$0
18		0	\$0	\$0
19		0	\$0	\$0
20		0	\$0	\$0
21				<del></del>
22	Total Other Invested Capital Deductions	(\$656,726,523)	(\$656,726,523)	(\$656,726,523)

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV

# COMMENTS/FOOTNOTES/PROPOSED ADJUSTMENTS

Ref	L	ine	
Schedule	Column Nui	mber Comments/Footnotes/Proposed Adjustments	Amount
1	1,2,7	See WP 1 for detail of adjustments	
II	1,2,7	See WP II for detail of adjustments	
IH	1,2,7	See WP III for detail of adjustments	
Ш	1,2,7	See WP III.1 and WP III.2 for additional detail of adjustments	
IV	1,2	See WP IV for detail for lines 14-16,18-21,34, and 36-37	
V	1,4	See WP V for supporting detail of adjustments	
X.1a,b,c		See WP1 X - 1a through WP8-X.1a for revenue breakdown	
V	l	Total AEP Texas Results	
VII	W	Total AEP Texas Results	
IX	0	Total AEP Texas Results	

Supplemental Sched V

### Special Rates

DEFINITION: Special rates include rates such as legislatively mandated rates.

Please complete the information required by items 1, 2, 3, and 4 in the table below.

Answer the following in the table below:

- 1. Name and describe the qualification criteria for each special rate schedule available to customers and reported in each row of the following table. Separate jurisdictions should also be identified in this column.
- 2. Provide the total number of delivery points taking service at each special rate.
- 3. Provide the total actual base revenue recovered during the reporting period from all delivery points taking service at each special rate.
- 4 Assuming that special-rate services were provided at corresponding standard tariff rates, calculate the total amount of base revenues that would result.

### Revenue Imputation for Special Rates

(1) Name of Special Rates	(2) Total Number of Delivery Pts	(3) Total Actual Base Revenues Recovered	(4) Total Amount of Base Revenues Assuming Standard Tariffs
Rider SCUD - State Colleges and Universities Discou Transmission Cost Recovery Factor Distribution Cost Recovery Factor Advanced Metering Cost Recovery Factor Transition Charges Energy Efficiency Cost Recovery Factor Nuclear Decommissioning	474 0 0 0 0 0 0	\$2,870,945 \$1,494,879 \$282,408 \$11,322 \$1,315,636 \$123,517 \$1 376	\$3,423,047 \$1,494,879 \$282,408 \$11,322 \$1,315,636 \$123,517 \$1,651
TOTAL		\$6,100,083	\$6,652,460
Revenue Imputation			
Base Revenues at Standard Tanff Col (4)		\$6,652,460	
Less Actual Base Revenues Col (3)		\$6,100,083	

# Signature Page Public Utility Commission of Texas--Earnings Report 12 Months Ending December 31, 2019

I certify that I am the responsible official of AEP Texas Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2019 to December 31, 2019 inclusive.

3/26/30 Date

Vice President, Regulatory and Finance

Title

Address:

539 N. Carancahua

Corpus Christi, Texas 78478

Phone:

(361) 881-5793

Email address: lastrahler@aep.com

Alternative contact regarding this report:

Name:

Randy Hamlett

Title:

Director, Regulatory Accounting Services

Address:

212 East Sixth Street Tulsa, Oklahoma 7419

Phone:

(918) 599-2076

Email address: rwhamlett@aep.com

Company: AEP TEXAS INC. 12 Months Ending December 31, 2019

# FOR AEP TEXAS INC.

FISCAL_YEAR	2019										
				Values							
	1310000	FERC Account 1310	DESCR Cash	Sum of 119 (TNC-Dist) Sum o 445 440	f 166 (TNC-Gen) Sum	of 192 (TNC-Tran) S	um of X967 Sum	of 169 (TCC Tran) Sum	of 211 (TCC-Dist) S 2,517 500	im of X969 Sur	2 962 940
		1340 1340	Spec Deposits-Trading Contra Spec Deposit R&C	(6,742) 63,072	•				(12,823) 123,019	:	(19 565) 186 091
		1340 1350	Deposits Flexible Spending Working Funds	8,181		2 122	_	4 631 100 000	36 024	_	44 958 100 000
	1420001	1420 1420	Customer A/R - Electric Transmission Sales Receivable	19,513 9 836				2 126	105,929	-	125,442 11 962
	1420043	1420	TCOS Matrix Sales Recievables	-	-			17 401 552			17 401 552
	1420055	1420 1420	Customer A/R Estimated SPP AR Accrual	1,950 117,042					3 21 <b>8,939</b> 5,233		3,220 <b>889</b> 122 275
		1420 1420	Other Accounts Rec Cust AR Peoplesoft Billing Cust	29,286 14 581 408	-	9 577	•	1 275 034	76 435 408		79,286 92 301 427
		1430 1430	2001 Employee Brweekly Pay Cnv Damage Recovery - Third Party	69 239	-		-		1 406 87 388		1 406 156 627
	1430083	1430 1430	Damage Recovery Offset Demand AR Peoplesoft Billing Misc	(69,239) 19,249	-			1 10J	(84 912) 68.666	:	(154 151) 89 023
	1440002	1440	Uncoll Accts Other Receivables	(369 905)				(55 287 987)	(1,310,694)		(1 680,599)
	1460001	1450 1460	Corp Borrow Prg (NR Assoc) A/R Assoc Co - InterUnit G/L	(74,473 159) 41,346,470	46 820 410 14,241,939	(248 232 300) 93 473 597	(\$30,628)	176 494 825	567,187 233 23 828 598	(189 720 849)	236,014,196 158,833 951
	1460009	1460 1460	A/R Assoc Co - Intercompany A/R Assoc Co - InterUnit A/P	936,860 631 825		386 972 21 250	(721 511) (951 261)	524 343 122,178	2 458,399 1,810 569	(2 673,893) (1,672,763)	911 170 261 797
		1460 1460	Fleet M4 - A/R AR Secondization Revenue	225,070		997	(204 889)	-	218,896 (1 241,902)	(202,503)	37 571 (1,241 902)
		1510 1510	Fuel Stock - Coal Fuel Stock Oil	_	5,450,61 <b>8</b> 99 087			-			5,450,618 99,087
		1520 1540	Fuel Stock Exp Undistributed M&S Regular	5 396.328	355,076 3 752 495	3 000 033		10 029.928	33 566 489		355 076 55 745 273
	1540003	1540 1540	Material in Transit M&S Exempt Material	16 482	3132433			9	703 950 17 938		720 441 17,938
	1540013	1540	Transportation Inventory	127 561					96,061	:	223 522
	1650006	1650 1650	Prepard Insurance Other Prepayments	129 861	33 054	99 987		209 456 405 000	478 530 (405 000)		950,388
		1650 1650	Prepaid Pension Benefits FAS 158 Qual Contra Asset	25,446,425 (25,446 425)	22 110,122 (22,110,122)	2 494 275 (2 494 275)		13 709 966 (13,709 966)	117 075 404 (117 075 404)	-	180,836 192 (180 836 192)
	1650021	1650 1650	Prepaid Insurance EIS Prepaid Lease	160 633	47 936	80 819 347 581		166 811 286 617	561,549 91 750		1,017 749 725 948
	1650035	1650 1650	PRW Without MED-D Benefits FAS158 Contra PRW Exclud Med-D	10,389,379 (10,389,379)	1,433 200 (1 433 200)	1 725 553		3 128 972 (3,128 972)	32 #72,#70 (32 #72 #70)		49,549,974 (49,549,974)
	1720000	1720	Rents Receivable	209 926	12 433 2001	12,723 333)		10,440 3/41	2,526 832 45,445 837	-	2 736 757
	1730004	1730 1730	Accrued Utility Revenues Accrd Revenue - ERCOT TCOS	9 170 957 56 050		-		13 861,161	231 398		54 616,794 14,148,609
	1740037	1740 1740	Misc Current Assets - EIS Misc Curr Asset, External Ins					-	1 426,791 75 795		1,426,791 75 795
Current and Accrued Assets Total	1750001	1750	Curr Unreal Gains - NonAffil	9,461 {1,137,345}	70,800,615	(150,809,365)	(2,408,289)	165,596,792	19 188 760,283,984	(194,270,008)	28 649 648,056,381
Current and Accrued Liabilities		2320 2320	Accounts Payable Regular Unvouchered Invoices	(11 038 656) (11,718 774)	(7 767) (9 028)	(7 946 307) (35 241 151)		(21 929 534) (41 167,340)	(31 123 518) (23 935,764)		(72 045 781) (112 072 056)
	2320003	2320 2320	Retention Accounts Payable Purch Power	(671 487)	()	(29 061 988)		(24,658,319)	(3 178,436)		(57 570,230)
	2320054	2320	Emission Allowance Trading  A/P-ERCOT TCOS NON ASSOCIATED		(29)	-			(4,297,968)		(29)
	2320076	2320 2320	Corporate Credit Card Liab	565 649 (46 060)		(32,279)		(35,817)	(173,802)		(3 732,318) (287 957)
	2340001	2320 2340	INDUS Unvouchered Liabilities A/P Assoc Co InterUnit G/L	(2,207 114) (4,887 258)	(1 612 387)	(1 762 473) (7 444 235)	830 628	(2 929 797) (29 388 535)	(4 015,494) (2 <del>99</del> ,848 924)	189,720 849	(10 915 878) (152 630,363)
		2340 2340	A/P Assoc Co - Intercompany A/P Assoc Co - AEPSC Bills	(605 406) (2 859 537)	(9 425)	(S84 669) (5 503 445)	721 511	(1 \$05 022) (9 021 749)	(1 463 145) (10,274 450)	2 673 893	(1 062 839) (27 668 606)
		2340 2340	A/P Assoc Co - InterUnit A/P Fleet M4 A/P	(56 447) (933)	(531)	(734 048) (204 289)	651 261 204 889	(1 599 738) (202 503)	(209 086) (939)	1,672,763 202,503	(275 <b>826</b> ) (1 <b>8</b> 72)
	2340051	2340 2350	AP Securitization Revenue Customer Deposits Active	(10 000)	-	(101 = 10)	20120	(202 303)	(40,254 018) (10,000)		(40 254 018) (20,000)
	2360001	2360	Federal Income Tax	S 981,521	18 562 812	14 046 730		16 266 830	10 865 626		65,723,519
	236000217	2360 2360	State Income Taxes State Income Taxes	-	:		-		30,203		30 203
	236000219	2360 2360	State Income Taxes State Income Taxes	227 002 (601 895)	122 334 (409 164)	104 773 (447 087)		251 514 (2 831 809)	876 198 (2,454 228)	:	1 581 821 (6 744,184)
		2360 2360	Local Income Tax FICA	(868 08)		(30 606)	-	1 #35 151 (54 219)	(302 988)		1 835 151 (468 712)
	2360005	2360 2360	Federal Unemployment Tax State Unemployment Tax	(6 505) (10 237)		(2 484) (4 021)		(4 384) (6 742)	(24,721) (38,393)		(38 095) (59,392)
	236000719	2360 2360	State Sales and Use Taxes Real Personal Property Taxes	(270 950) (9 301 439)	(1 667 016)	(910 572) (11 937 855)	-	(505 \$53) (19,811 117)	(1 \$30 559) (26,607,389)		(3,317 934) (69,324 \$15)
	236002519	2360	Local Franchise Tax	(565 934)	(1 887 018)				(3 345 221)	-	(3,911 156)
	2360037	2360 2360	Pers Prop Tax Cap Leases FICA - Incentive accrual	(223,337) (23 <b>8</b> 475)	-	(245,182) (90 324)	-	(232 675) (160 332)	(556 092) (926 945)	:	(1,257 2 <b>8</b> 5) (1,416 075)
	2370005	2370 2370	Interest Accrued-Inst Pur Con Interest Accrd-Other LT Debt	(660 815) (65,450)	1 710 <b>887</b> 22,005	(1 337 861) 305 018		(1 533 816) 548 948	(576 453) (855 732)		(2,398 058) (45 212)
		2370 23 <b>8</b> 0	Interest Accrd-Sen Unsec Notes Div Decl Common Stock Affil	(1 030,948)	(99,167)	(3 474 300)		(9 348 222)	(11 223 522)	-	(25,836 199)
		2410 2410	FICA Tax Withheld NUCL DECOM FUNDS COLLECTED	-			-	-	31 165		31 165
		2+20 2420	Misc Current & Accrued Eab P/R Ded - Medical Insurance	(68 294)	_	(21 084)		(50,479)	(90 000) (286 328)		(90,000) (426,185)
	2420003	2420 2420	P/R Ded - Dental insurance	(7 839)		(3 066)		(4,994)	(29 174)		(45,122)
	2420010	2420	P/R Ded Parking Rent P/R Ded Dependent Life Ins	:	-	(S)	-	(90)			(90) (5)
	2420017	2420 2420	P/R Ded - LTD Ins Premiums P/R Ded - AD&D and OAD&D Ins	(1 509)		(23 <b>6</b> ) (21)	-	(721)	(4,575)	-	(7,042) (21)
	2420021	2420 2420	P/R Ded-Reg&Spec Life Ins Frem Vacation Pay Next Year	(2 400,964)		(91) (7 <b>48 4</b> 27)		(1,355,509)	(8,114 512)		(91) (12 619,412)
	2420027	2420 2420	FAS 112 CURRENT LIAB FAS 158 SERP Payable Current	(267 054) (89 164)	(52 \$59)	- '			(1,331, <b>849</b> ) (232,011)	•	(1,598,903) (374 034)
	2420071	2420 2420	P/R Ded Vision Plan P/R - Payroli Adjustment	(3 172)	./= ===/	(1 221)		(2 138)	(12,611) (91)		(19,141) (91)
	2420076	2420	P/R Savings Plan - Incentive Environment Remediation Accuse	(122 153)	(90 000)	(45 225)		(71 021)	(420,505) (67,#10)	-	(659 303) (149 532)
	2420504	2420 2420	Accrued Lease Expense	8 278 (149 477)	(90 000)			•	(53,427)		(149 532) (202 904)
	2420511	2420 2420	Est Financing Cost Bonds Control Cash Disburse Account	(918 424)	(1018)	-		287	(287) (5,128,274)	-	(6 047 716)
	2420512	2420 2420	Unclaimed Funds Adm Liab-Cur-S/ins-W/C	(134 160)	(27 €12)	-			(35.792) (\$8,475)		(35,792) (250,247)
	2420558	2420 2420	Admitted Liab NC Self/Ins W/C Sales Use Tax Leased Equip	(513,656) (11 127)	(256 200)	(2 150) (381)		(1,406)	(297 929) (50,398)	-	(1 069 935) (63 312)
	2420598	2420	Est Fin Cost Sen Unsec Notes	(5 485)		6 043		(557)		-	
	2420623	2420 2420	Accrued Payroll Distr, Cust Ops & Reg Svcs ICP	(1 042,526) (2 474 733)		(418,084)		(669 228)	(3 886 304) (10 538 076)	:	(6 016 202) (13 412 409)
	2420635	2420 2420	Corp & Shrd Srv Incentive Plan Generation Incentive Plan	(561 832) (32 085)		(45 337)		(72 361)	(1,619 756) (47 945)	-	(2,299 286) (80 030)
	2420660	2420 2420	Accrued Audit Fees AEP Transmission ICP	(32 500) (51 660)	(7 156)	(52,063) (1 135 366)		(103 992) (2 023,472)	(110 992) (92 069)	-	(306 704) (3,302 567)
	2420700	2420 2430	Quality of Service Oblig Under Cap Leases Curr	(22 500) (736 731)		(1 051 283)		(1 498 365)	(49,485) (2,155,117)	•	(71,985) (5 441,496)
	2430003	2430 2430	Accrued Cur Lease Oblig Oblig undr Oper Lease -Current	(92 045) (2 801 275)		(1 204) (1 341 255)	-	(3 966) (1,205 039)	(344,557) (6 469,185)	-	(441,772) (11,816 755)
	2430033	2430	Acrued Curent Oper Lease Oblig	(9 539)		(15 259)		(6 E39)	(102,753)	•	(134,990)
		2440 2440	Curr Unreal Losses NonAffil S/T Liability MTM Collateral	(6 742) 6,742					(12 823) 12,823		(19,565) 19,565
Current and Accrued Labelines Total  Deferred Credits		2530	Other Deferred Credits	(52,926,159) (4 302 793)	16,168,179	(97,415,570) 10 517 \$75	2,405,289	(155,394,970) (14 757 965)	(498,246,282) 500 052	194,270,008	(591,136,504)] (8 042 #31)
	2530050	2530 2530	Security Deposit Deferred Rev -Pole Attachments	(291,252)	•	(z 450 000)	*	(1,250 000) (90)	(1 297 331)		(3 700 000) (1 588 673)
		2530 2530	Other Deferred Credits-Curr Environ Remediation LT	(6,864) (25.787)	(86 902)	(17 983 118)	-	(6 112,436)	(125 054) (67 \$10)		(24 227,472) {180,499)
	2530124	2530 2530	Contr in Aid of Constr Advance Def Revenue-Affil TNC PPA Curr	(428 527)	(22,081,544)	(590 202)		(2 765 647)	(2 570,000)		(12,354 377) (22 081 544)
	25301#0	2530 2530	Deferred Equity Income QUAL OF SVC PENALTIES LT	-	-	(1 301 888)	-	(1 318 413)	(38,923,499)		(34,923,499) (2 620,301)
	2530196	2530	Catastrophe Reserve Eqty Contr	-		(1 301 \$\$4)			(1 167 880)		(1 167 880)
	2540047	2540 2540	Other Regulatory Liabilities Unreal Gain on Fwel Commitments	(2 719)	-		-	(350,775)	(2,935 181) (6 365)		(3 285 956) (9,084)
	2540052 2540118	2540 2540	EXCESS EARNINGS Energy Efficiency O/U Recovery	(5 <b>#29 6</b> 55)						-	(S,829 655)
		2540	AMI Surcharge in Texas	(1 219 675)	•		•	•	(3,030 084)	*	(4,249,759)

	2540175 2540270	2540 2540	TCRF Over Recovery Purch Excess Def Taxes - Oncor					(3 <b>6</b> 57 571) (1 117 657)	(3 65 (1 13
	2543001 2544001	2543 2544	SFAS109 Frow Thru Del FIT Liab SFAS 109 Exces Deferred FIT	(152,228) (64 876 601)	-	(854,787) (66,694,177)	- (1 047 224) - (239 770 085)	(474 791) (227 113 ±21)	(2 52 (598 45
	2544009	2544	OCI Excess DRIT	(20 780)	(6 372)	(25,464)	-		(5
	2550001 2821001	2550 2 <b>8</b> 21	Accum Deferred ITC Federal Accum Defei FIT Utility Prep	(602 524) (132 237,259)	(2 313) (17,221 016)	(3 230,201) (180,936 186)	- (3,955,353) - (536 \$10,418)	(1 \$23 322) (531,590,167)	(9 61 (1,398 75
	2823001	2823	Acc Dfrd FIT FAS 109 Flow Thru	(4 D92 648)	-	(2 \$13,260)	- (10 095,031)	(3 558 192)	(20 55
	2824001 2831001	2824	Acc Dird FIT SFAS 109 Excess Accum Deferred FIT Other	43 056 569 (11 423 537)	(4,290,736)	53 168,357 3,017,825	- 181,659 465 - (984 791)	146 339 443 (187 037 228)	424 22 (200 73
	2831002	2831	Accum Deferred SIT Other	(21 425 557)	(179,202)	3,017,425	- (347791)		(17
	2832001 2833001	2832 2833	Accum Dfrd FIT Oth Inc & Deal Acc Dfd FIT FAS 109 Flow Thru	3 181.938		(1,350 980)	· (4 321 549)	(2 974 698) (3 901 582)	- (2.97
	2833002	2\$33	Acc Dfrd SIT FAS 109 Flow Thru	(2,170 013)		(2,920,350)	- (8 108 487)	(14 104 359)	(27 30
Deferred Credits Total	2834001	2834	Acc Defai FIT SFAS 109 Encess	2 091 564 (173,352,791)	6 378 (43,861,713)	(642,760) {215,099,316}	- 7,224,751 - (648 824,048)	32 693 971 (847,942,926)	47.37 (1,929.08
Deferred Debits	1810002	1610	Unamort Debt Exp Inst Pur Cn	82 542	7 712	167 096	- 1 261 971	1 307 109	- 2.62
	1810003	1810	Unamort Debt Exp Notes Payable Unamort Debt Exp Sr Unsec Nt	\$5 208 1,406,103	7,5 <b>89</b> 203,27 <b>8</b>	79,556 2,847 231	- 216 498 5 772 265	224 308 9 241 081	- 19 46
	1810102 1823010	1810 1823	Unamort Debt Exp-PCB Ins	(2 528)	(5,545)	(5,205)	- 46,928	48 736	
	1823098	1823	Energy Efficiency Recovery  Loss on Reaq Dbt due to Restru	372 359	-		-	3,002 205	- 345
	1823108 182310 <del>9</del>	1823 1823	Reg Asset Rate Case Expenses	(1 937)	-	1		(136 900)	- (13
	1823116	1823	Recoverable Bond Defeas Cost Dfe Dst Related Vegetation Mgt	4 960,274	•	183,126	823,190	23,448 628	- 29 41
	1823165 1823166	1823 1823	REG ASSET FAS 158 QUAL PLAN REG ASSET FAS 158 OPER PLAN	33 7 <b>8</b> 0 044 521 037		3 127 561 126 234	17 156 682 - (317,395)	116 #12 509 (S10 402)	- 170,87 - (18
	1823167	1823	REG Asset FAS 158 SERP Plan	458 274		60	1 555	808 434	- 1 26
	1823168 1823170	1823 1823	TC2 SECURITIZATION SETTLEMENT TC2 SECUPI PROSPECTIVE BENEFIT			-		4,053,294 10,111,932	- 4 05 - 10,11
	1823171	1823	TC2 SECURITIZATN EQUITY RETURN					(11 \$15 772)	- (11 #1
	1\$23175 1\$231\$4	1823 1823	TCC RC Exp CTC Docket 32758 TNC R/C Exp Docket #33310	1,937		(1)	-	:	:
	1823185 1823186	1823 1823	Reg Asset-Catastrophe Reserve	53 11 <b>8</b>			- 2 694 181	(2 694 181) 156,801	- 20
	1823223	1823	ADVANCED METERING SYSTEM-AMS Non-AMI Meters	27 440 472				69,972,953	- 97,41
	1823224 1823299	1823 1823	Non-AMI Meter Amortization SFAS 106 Medicare Subsidy	(21,014 016) 718 613		103 982	- 264 133	(41 169,516) 2,394,579	- (52 18 - 3,48
	1823301	1823	SFAS 109 Flow Thru Defd FIT	463 594		3 625 840	- 12 865 411	4 464 622	- 21.42
	1823302 1823397	1823 1823	SFAS 109 Flow Thru Defrd SIT AMS Under Recovery	2 170,013 7 700 073		2 920 350	8,108,487	14,104,359 18,610 380	- 27 30 - 26,31
	1823436	1823	Wholesaie Distr Substation Srv				-	1 445,018	- 1,44
	1823504 1830000	1\$23 1\$30	TCRF Under Recovery Preimin Surv&Investgth Chrgs	2 692,354 34 383				30 014 10,726	- 272
	1840020	1840	Simulator Learning Center-Cirg	34 363			-•	13	-
	1840051 1850000	1840 1850	Allowances Clearing Temporary Facilities					231	
	1860002	1860	Deferred Expenses				(1)	1	
	1860007 1860114	1860 1860	Billings and Deferred Projects ABD Major Construction Work	265,099 1	-	90 B12 (1)	- 10 038 - (183 182)	775 595 (1,777)	- 1.11 (38
	1860151	1860	Transmission 3V Deferred Costs	•		- 147			-
	1860153 1860160	1860 1860	Unamorbzed Credit Line Fees Deferred Expenses - Current	203		954	- 992	33 204 573	3
	1860166	1260	Def Lease Assets Non Taxable	167 009		•		191,581	35
	1860332 1890001	1860 1890	Prov Opr Lease Assets-Gen&Misc Loss Recod Debt FMB	(4 90S)			- 37.542	(2,222) 39 089	7
	1890002	1890	Loss Rec Debt-Ins Purch Cont	189 821	30 465	390 176	1,686,965	1 746,009	4 04
	1890004 1900009	1890 1900	Loss Rec Delat-Delaentures ADIT Federal - Pension OCI NAf		59,393	-	- 1 122 113	1 161 060	2 28
	1900010 1900011	1900 1900	ADIT Federal - Pension OCI ADIT Federal Non-UMWA PRW-OCI		2 563,763 (116 675)	-	*		2 5 <b>6</b> {11
	1900015	1900	ADIT Feel-Hag-CF-Int Rate	280 287	40 984	567 654	-		**
	1901001 1902001	1901 1902	Accum Deferred FIT Other Accum Defd FIT - Oth Inc & Ded	271 048 103 099	9 699 \$29 33	7,959 430 194,430	- 13 450,756 394 841	47 676 276 903 079	79 05 1 59
	1903001	1903	Acc Dfd FIT FAS109 Flow Thru	613 221	**	1 472,392	2 771 572	3 469 867	<b>2</b> 32
Deferred Debits Total	1904001	1904	Accum Did FIT FAS 109 Excess	13 735,375 77,513,075	12,490,826	14,120,839 37,946,517	- 50 772 289 - 118 958,283	48 080,296 328 073,791	126 70 - \$74,98
Long-Term Debt	2240002	2240	Installment Purchase Contracts	18	(20)	1	(188 044 207)	(194 555 793)	(382 60
	2240005 2240006	2240 2240	Other Long Term Debt Other Senior Unsecured Notes	(18 856,787) (299 335 535)	(2,606 000) (43,620,151)	(36,095,000) (604 167 313)	- (70,466 000) (1 067 948 480)	(72,906 000) (1 104 928 520)	- (200 92 - (3 120 00
	2240502	2240	Insti Purchase Contracts-Curr	(13 971 386)	(2 042 913)	(28 295,701)	- (32 600 532)	(33,729 468)	- (110 64
		2240 2240 2240							
Lack Term Dahl Total	2240502 2240505	2240	Insti Purchase Contracts-Curr Oth LTD Other Current	(13 971 386) (8 579) 629 429	(2 042 913) (33) - 90 945	(28 295,701) 2 1 270,313	- (32 600 532) - (37) - 200 885 3,446,608	(33,729 468) 37 (200 885) 3,974,357	- (110 s4
Larg-Term Deat Total Other Moncurr ant Lubbirtes	2240502 2240505 2240506	2240 2240	Inst Purchase Contracts-Curr Oth LTD Other Current Senior Unsecured Notes-Current Unam Olse LTD-Or: Sr Unsec Note Obligatins Undr Cap Lise-Noncurr	(13 971 386) (8 579)	(2 042 913) (33) -	(28 295,701) 2	- (32 600 532) - (37) - 200 885	(33,729 468) 37 (200 885)	- (110 64
	2240502 2240505 2240506 2260006 2270001 2270003	2240 2240 2250 2270 2270	Inst! Purchase Contracts-Curr Oth LTD Other Current Senior Unsecured Notes-Current Unam Olsc LTD-Or Sr Unisec Nate Obligatins Unior Cao Lise-Nonourr Accrued Noncor Lease Oblig	(13 971 386) (8 579) 	(2 042 913) (33) - 90 945	(28 295,701) 2 1 270,313 (\$67,287,698) (6 899 810) (4,817)	- (32 600 532) - (37) - 200 885 - 3,446,608 - (1,355,411,763) (6 42 828) (15,866)	(33,729 468) 37 (200 825) 3,974,357 (1,402,346,272) (9 998 560) (1,378,231)	- (110 64 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
	2240502 2240505 2240506 2260006 2270001 2270003 2270031 2270033	2240 2240 2260 2270 2270 2270 2270 2270	Inst Bruchase Contracts Curr Oth LTD Other Current Senior Unsequed Moles-Current Unam Doy LTD-Dr Sr Linace Nete Unam Doy LTD-Dr Sr Linace Nete Obligatins Undr Cap Lee-Neouri Accrused Monor Lease Oblig Oblig undr Oper Lease-Neo Curr Arroad Monor Oper Lease-Neo Curr Arroad Monor Oper Lease Oblig	(13 971 386) (8 579) - - - - - - - - - - - - - - - - - - -	(2 042 913) (33) - 90 945	[28 295,701] 2 1 270,313 (667,287,698) (6 899 810)	- (32 600 532) - (37) - 200 8ES - 3,445,608 - (1,355,411,763) (6 442 628) (15,866) - (8 487 738) (41 183)	(33,729 468) 37 (200 885) 3,974,357 (1,402,346,272) (9.998 560) (1,378,231) (35 020 552) (383 180)	- (110 64 - 9,41 - (3,804,72 - (26 47 - (11,77 - (70 51 (54
	2240502 2240505 2240506 2260006 2270001 2270003 2270031 2270033 2281001	2240 2240 2250 2270 2270 2270 2270 2270 2270 227	Inst Bruchase Contracts Cur Oth LTD. Other Current Senior Unsecured Notes Current Unam Disk LTD-Or is Unisec Note Obligatis Unior Cap Lee-Notopur Accrued Noncor Lease Oslig Oblig unior Oper Lease Oslig RES FOR ACTSTOPPIE	(13 971 386) (8 579) 	(2 042 913) (33) - 90 945	(28 295,701) 2 1 270,313 (667,287,696) (6 898 810) (4,827) (10 426 613) (71 829)	- (32 600 532) - (37) - 200 885 3,446,608 - (1,355,411,763) (6 492 828) (15,866) - (8 487 738)	(33,729.468) 37 (200.845) 3,974,357 (1,402,346,272) (5,986.560) (1,378,231) (35.020.552) (383.140) (17.664,091)	- (116 64 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
	2240502 2240505 2240506 2260006 2270001 2270003 2270031 2270033 2281001 2282003 2283000	2240 2240 2250 2270 2270 2270 2270 2270 2281 2282 2283	Instit Purchase Contracts/curr Oth TIO Other Current Semon Unsecured Notes/current Unam Object TIO or if Unsec Nate Unam Object TIO or if Unsec Nate Object TIO or if Unsec Nate Object TIO or if Unsec National N	(13 97) 386 (8 579) 529 429 (331,542,840) (3 050 483) (371 454) (16 581 210) (47 331) (82 259) (552 958)	(2 042 913) (33) - 90 945	(28 295,701) 2 1 270,313 (667,287,698) (6 899 810) (4,817) (10 426 613)	- (32 600 532) - (37) - 200 8ES - 3,445,608 - (1,355,411,763) (6 442 628) (15,866) - (8 487 738) (41 183)	(33,729 448) 37 (200 885) 3,974,357 (3,402,346,272) (9.988 560) (1,378,231) (35 020 552) (333 180) (17 664,091) (62,456) (1,708,019)	(110 64 - 9,41 - (3,800,78 (26 47 (1,77 (70 51 (54 (1,7 88 (1,4 88 (1,4 88 (1,2 88 (1,4 88 (1,4 88)
	2240502 2240505 2240506 2260006 2270001 2270003 2270031 2270033 228000 2283000 2283000 2283000	2240 2240 2260 2270 2270 2270 2270 2270 2281 2282 2283 2283	Inst Bruchase Contracts.Curr Oth TIO Other Current Semon Unsecure all Notes Current Unann Ost ITO To Stunson Nate ITO To Stunson Nate ITO To Stunson Nate ITO To Stunson Nate ITO Cologania Unid Cao Lee Notionum Accured Notices Lees Cologa Current National Cologan Lees Cologa Carlo Accured Notices Cologan Lees Cologan RES FOR CAYASTROPHE ACCUR PLAY UN Novelet's Company Accur Priv for Personanda Renefits Supplemental Sewings Plann	(13 97) 386 (8 579) 629 429 (331,542,440)] (3 090 483) (371 454) (16 581 210) (47 331) (47 331) (82 259) (52 588) (60 197)	(2 042 913) (33) 	(28 295,701) 2 1270,313 (667,287,698) (60 898 810) (4,817) (10 426 613) (71 829) (1,022)	- (32 600 532) - (37) - 200 885 - (1,355,411,783) (6 442 228) (15,366) - (2 447 738) (41 183) - (31 730)	(33,729.448) 37 (200.845) 3,974,357 (3,402,346,272] (5.986.540) (1,378,231) (50.020.552) (333.180) (17.664,091) (62,456) (1,708,019) (227.211)	- (110 64 - 9,41 - 13,804,78 - (26 47 - (1,77 - (70 55) - (54 - (17 58 - (14 61) - (12,28 - (34
	2240502 2240505 2240506 2260006 2270001 2270003 2270031 2270033 2281001 2282003 2283000 2283000 2283005 2283005 2283013	2240 2240 2260 2270 2270 2270 2270 2270 2270 2281 2282 2283 2283 2283 2283 2283	Inst Bruchase Contracts.Curr Oth TIO Other Current Semon Unsecure all Notes Current Unann Dist ITDD's frimsen Nete Cholosinis Unid Cap Lie-Noheour Accused Noncor Lesse Oblig Child Drie Kasse-Non Curr Novork Monor Oper Lesse Children Accused Noncor Oper Lesse Children Accused Noncor Oper Lesse Children Accuse Privi ID-Novoter's Com Accus Privi ID-Novoter's Com Accus Privi ID-Novoter's Com Accus Privi ID-Novoter's Com State Drie Children Common Semon Sem	(3 97) 346) (4 579) 524 428 (331,542,440) (3 956 445) (371 454) (46 543 2.0) (47 331) (47 331) (47 351) (48 259) (52) 951) (65 47) (405 543) (19 443)	(2 042 913) (33) - 90 945 (48,178 172) 	(28 295,701) 2 1 270 313 (647,287,696) (6 890 810) (8 890 810) (8 827) (10 426 613) (71 87) (1) (1) (2) (1)	- (32 600 532) - (37) - 200 885 3,444,643 - (1,355,412,763) (15,466) (44,252) (42,523) (41,773) (41,730) - (53)	(33,729.448) 37 (200.885) 3,974,357 (1,402,244,577) (9.998.560) (1,378,231) (59.02.552) (333.180) (17.64,091) (62,456) (1,708,019) (227.211) (3.20.090) (515,521)	- (11064 - 3,41 - 0,360,76 - 0,47 - 0,17 - 0,17 - 0,17 - 1,17 - 1,17
	2240502 2240505 2240506 2260006 2270001 2270003 2270031 2270033 2281001 2282003 2283000 2283000 2283002 2283005	2240 2240 2250 2250 2270 2270 2270 2270 2281 2282 2283 2283 2283 2283	Instit Purchase Contracts/curr Ofn ITO Other Current Semon Unsecured Notes/current Unan Objet ITO Or if Unser Nate Unan Objet Unan Objet Unase Ohlig Office Objet Unan Objet Lease Ohlig RES FOR CATSTOPHE Accom Priv Or Personnal Report Supplemental Surveys Plan SAS 112 Potentiops/owners Benefits Supplemental Surveys Plan SAS 112 Potentiops/owners Benefits	(3 97) 346) (4 579) 524 429 [331,542,640] (3 950 443) (374 454) (16 551 210) (47 331) (27 259) (52 578] (60 587) (40 584)	(2 042 913) (33) 	(28 295,701) 2 1 270,313 (647,287,696) (6 499 810) (4,427) (10 426 613) (71 829) (1,022) (1)	- (32 600 532) - (37) - 200 885 - 3,446,601 - (1,355,417,91) (6 442 623) (15,466) - (2 447 734) (41,183) - (31,730) - (53)	(33,729.448) 37 (200.885) 3,974,357 (1,402,346,272) (9.998.560) (1,378,231) (50.02.05.2) (33.180) (17.664,091) (62,456) (1,708,019) (247.211) (3.280.090)	101066  3,010,000  3,000,000  10,000,000  10,000,000  10,000,00
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	2240502 2240505 2240506 2250006 2270001 2270003 2270003 2270003 228000 228000 2283002 2283002 2283003 2283015 2283015 2283015 2283015 2283015 2283015	2240 2240 2240 2270 2270 2270 2270 2270	Inst Bruchase Contracts.Curr Oth TO Other Current Semon Unsecure Motors.Current Union Unio	(3.87).346 (4.75) (4.75	(2 042 913) (33) 90 945 (48,178 172) - - (327 078) (229 945)	(28 295,701) 2 1 270 313 (647,287,696) (6 899 810) (4 899 810) (4 899 810) (4 827) (10 226 613) (7 1 27) (1) (7 397) (60)	- (22 900 532) - (27) - 200 885 3,444,501 - (1,255,412,743) (6,44 72 20) - (4 1 28) - (3 1 730) - (4 0 50) - (5 0 50) - (5 0 50) - (4 0 50) - (5 0 50) - (4 0 50) - (5 0 50) - (5 0 50) - (6 0 50) - (7 0 50) - (7 0 50) - (8 0 50)	(33,729.448) 37 (200.815) 5,974,557 (1,540),246,272) (1,540),246,272) (1,547,246),772,211 (25,00.755) (247,751) (25,00.755) (277,711) (200.090) (255,272) (257,472) (257,472) (22,285,272) (24,475,00) (24,18,00) (24,18,00)	. 110644 . 2421 . 1280747 . 1280747 . 1277 .
	2240502 2240505 2240506 2240506 2250005 2270001 2270003 227003 227003 2281001 2282003 2283002 2283005 2283015 2283015 2283016 2290018 2290018 2290018 2290012	2240 2240 2240 2250 2270 2270 2270 2270 2271 2281 2281 2283 2283 2283 2283 2283 228	Inst Bruchase Contracts.Curr Oth TIO Other Current Semon Unsecure Motors.Current Unseque and Notes Current Unseque and Notes Current Unseque Contract Case Case Contract Case Contract Contract Control Contract Control Contr	(3.97).344( (6.579) 523.526,000] (3.00.443) (16.58).210( (2.259) (22.259) (23.251) (60.87) (60	(2 042 913) (33) 90 945 (48,176 172) - - (327 078)	(28 295,701) 2 1 270 313 (647,287,696) (6 899 810) (4 899 810) (4 899 810) (4 827) (10 226 613) (7 1 27) (1) (7 397) (60)	- (22 900 532) - (27) - 200 885 3,444,501 - (1,255,412,743) (6,44 72 20) - (4 1 28) - (3 1 730) - (4 0 50) - (5 0 50) - (5 0 50) - (4 0 50) - (5 0 50) - (4 0 50) - (5 0 50) - (5 0 50) - (6 0 50) - (7 0 50) - (7 0 50) - (8 0 50)	(33,729 448) 37 (200 485) 3,974,557 (1,400,346,272) (1,500,346,272) (1,500,346,272) (1,500,552) (331,400) (1,704,051) (27,464,091) (27,21) (27	. (11064) . (2,000) (2,000) (2,000) (2,000) (2,000) (2,000) (2,000) (3,000) (4,000)
Other Noncurrent Liabilities	224(502) 224(505) 224(505) 224(506) 224(506) 227(001) 227(001) 227(003)	2246 2246 2246 2250 2270 2270 2270 2270 2270 2270 2270	Inst Bruchase Contracts.Curr Oth TIO Other Current Semon Unsecure all Notes Current Union Unio Unio	(3.97).346) (6.579) 523.520,460) (3.90,443) (3.71,454) (6.531) (6.229) (22.29) (22.29) (22.29) (40.34) (40.34) (349.10) (40.34) (349.10) (40.34) (349.10) (40.34) (349.10) (40.34)	(2 042 913) (33) - 5046 (45,178 172) 	(28 295,703) 2 1 270313 (64 272 6945) 6 969 410) 6 969 410) 7 1 279 (1,022) (1) (20 24 410) (21 279) (1,022) (40 279) (40 279) (40 279) (40 279) (40 279) (40 279)	. (32 900 532) (77) 200 885 (77) 200 800 (77) 200 800 (77) 200 800 (77) 200 800 (77) 200 800 (77	(3),729 448) 37 (200 489) 3,879,457 (3,000,485,723) (3,000,485,723) (3,000,485,723) (3,000,523) (3,000,523) (3,000,523) (4,245) (4,700,679) (5,700,679	. 110544 . 3.41 . 3.42 . 3.43
Other Roccurrent Labelries  Other Noncurrent Labelries Tetal	2246502 2246505 2246506 2246506 2256006 2276001 2276003 2276003 2276003 2276003 2278005 2283002 2283005 2283005 2283016 22950018 2295018 2295018 2295019 2300002	2240 2240 2240 2270 2270 2270 2270 2270	Inst Bruchase Contracts.Curr Oth TIO Other Current Semon Unsecure of Notes Current Unann Osci TIO To Strussen Nate Characteristics of Cologania Unid Cao Lee Nothocum Accrued Notices Casse Other Cologania Cologania Cologania Cologania Cologania Carlo Ca	(3.97).346) (6.579) 6.24.425 (3.31,5-0,440)] (3.90,443) (3.71,454) (47,331) (47,331) (42,259) (53,354) (60,384) (60,384) (63,387) (60,384) (63,387) (64,387) (65,388) (65,388) (65,388) (65,388) (65,388) (65,388) (65,388)	(2 042 913) (33) 90 945 (44,174 172) (44,174 172) (327 074) (229 945) (229 945) (35,173,000) (35,173,000)	[22 285,703] 2 1 270 313 (647278,694) (6 899 810) (6,827) (7 829) (7 829) (6) (10 995 632)	. (32 900 532) (77) 200 885 (77) 200 800 (77) 200 800 (77) 200 800 (77) 200 800 (77) 200 800 (77	(3),729 448) 37 (200 489) 3,879,457 (3,000 489) (4,000 489) (5,000 489) (6,000 489) (7,000	- 10064 - 341 - 080076 - 08077
Other Roccurrent Labelries  Other Noncurrent Labelries Tetal	2240502 2240505 2240505 2240505 2270001 2270001 2270003 2270031 227003 2283005 2283005 2283005 2283005 2283005 2283005 2283005 2283015	2246 2246 2247 2250 2270 2270 2270 2270 2271 2271 2272 2283 2283 2283 2283 2283 2283 2283	Inst Bruchase Contracts.Curr Oth TO Other Current Semon Unsecured Notes Current Semon Unsecured Notes Current Unsequent Notes Care Lead Notes Current Unsequent Other Semon Care According Other United Notes Care According Other United Notes Care According Notes	(3.97).3461 (6.579) 5.24.439 (3.31,562,569) (3.31,562,569) (3.31,562,569) (4.331) (4.331) (6.351,20) (6.351) (	(2 042 913) (33) 95 945 (43,178 172)	[22 285,703] 2 1 270 313 (647278,694) (6 899 810) (6,827) (7 829) (7 829) (6) (10 995 632)	(23 600 532) (37) (20 885 (344,604 (4,135) (4,137) (4,137) (4,137) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133)	(33,729 448) 37 37 (200 885) (200 885) (200 885) (200 885) (200 885) (3372,25) (3373,2	- 110646 - 3-0.1 - 1,0580,78 - 1,0580,78 - 1,0780,78 -
Other Noncurrent Labilities  Other Noncurrent Labilities Tetal	2240502 2240505 2240505 2240506 2270001 2270001 2270003 2270031 227003 2281001 2282003 2283005 2283005 2283013 2283016 2283016 2283016 2283016 2283016 2283016 2283018	7240 7240 7240 7250 7270 7270 7270 7271 7271 7271 7271 727	Inst Bruchase Contracts.Curr Oth TO Other Current Semon Unsecure Misters Current Semon Unsecure Misters Current Unseque Misters Carbon Misters Carbon Carbon Contract Misters Carbon Car	(3.97).3461 (6.579) 5.24.439 (3.31,562,569) (3.31,562,569) (3.31,562,569) (4.331) (4.331) (6.351,20) (6.351) (	(2 042 913) (33) 90 945 (44,174 172) (44,174 172) (327 074) (229 945) (229 945) (35,173,000) (35,173,000)	[22 285,703] 2 1 270 313 (647278,694) (6 899 810) (6,827) (7 829) (7 829) (6) (10 995 632)	(23 600 532) (37) (20 885 (344,604 (4,135) (4,137) (4,137) (4,137) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133)	(3),729 448) 37 (200 489) 3,879,457 (3,000 489) (4,000 489) (5,000 489) (6,000 489) (7,000	- 10064 - 341 - 080076 - 08077
Other Noncurrent Labilities  Other Noncurrent Labilities Tetal	2240502 2240505 2240506 2240506 2270001 2270001 2270003 2270031 2281001 2281001 2283002 2283002 2283002 2283005 228305 2283005	2240 2240 2240 2250 2270 2270 2270 2270 2270 2271 2272 2281 2283 2283 2283 2283 2283 2283 228	Inst Bruchase Contracts.Curr Oth TO Other Current Semon Unsecured Notes Current Unann Dos LTDD's frumen Nete Charlams Und Cap Lie-Noncour Accrued Noncour Lesse Oblig College Only Cap Lie-Noncour Accrued Noncour Caps Lesse Other Current Notes Montain Cap Lesse Other Current Notes Montain Cap Lesse Other Account Por Lie Noveles - Com Ac	(3.97).346) (6.579) 624.425 (331,5-02,840)] (3.900,443) (3.71,454) (47,331) (47,331) (47,331) (48,331) (49,431) (49,431) (49,431) (49,431) (49,431) (49,431) (49,431) (49,431) (49,431) (49,431) (49,431) (49,431) (49,431) (49,431) (49,431) (49,431) (49,431) (49,431) (49,431)	[2 042 913] [33] 9045 (45,178 172) [327 078] [229 965] [25,172 049] [25,180 921] [4794 [4 157 056	[22 285,703] 2 1 270 313 (647278,694) (6 899 810) (6,827) (7 829) (7 829) (6) (10 995 632)	(23 600 532) (37) (20 885 (344,604 (4,135) (4,137) (4,137) (4,137) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133)	(3),729 448) 37 (200 889) 3,879,457 (3,00,846,272)	- 10064 - 3.41 - 1080076 - 0.47 - 0.47 - 0.47 - 0.47 - 0.47 - 0.47 - 0.48 - 0.48 - 0.48 - 0.48 - 0.49 - 0.4
Other Noncurrent Labilities  Other Noncurrent Labilities Tetal	2240502 2240505 2240506 2240506 2250006 2270003 2270003 2270003 2281001 2281001 2281002 2283002 2283002 2283005 228305 2283005	2240 2240 2240 2240 2270 2270 2270 2270	Instit Purchase Contracts.Curr Oth TO Other Current Semon Unsecured Notes Current Unann Dus (TDD) if Unsern Nete Chaptains Undr Cap Lie-Noncourr Accused Noncox Cease Oblig Online und Open Lease Oblig (Lie Notes Oblig	(3.97).346) (6.579) 624.425 (331,5-02,640)] (3.90,43) (37,454) (47,331) (42,331) (43,331) (43,331) (44,331) (45,431) (46,547) (40,543) (344,10) (6,543,31) (37,640) (69,403,999)] (344,522 (25,346)	[2 042 913] [33] 90 545 [41,178 172]] - - (327 078) [229 945] - (25172 009) [75 300 371] 6 774	[22 285,703] 2 1 270 313 (642 225,694) (6 859 810) (6 859 810) (7 825) (10 424 613) (7 825) (10 22) (10 10 65 623) (10 095 623)	(23 600 532) (37) (20 885 (344,604 (4,135) (4,137) (4,137) (4,137) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133) (4,133)	(3),729 448) 37 (200 489) 3,879,457 (3,00),445,272] (3,00),445	- 11064 - 2021 - 1080
Other Noncurrent Labilities  Other Noncurrent Labilities Tetal	2240502 2240505 2240505 2240505 2240505 2240506 2270001 2270003 227003 227003 228002 228002 228002 228003 228001 2	2240 2240 2240 2240 2270 2277 2277 2279 2279 2279 2281 2283 2283 2283 2283 2283 2283 2283	Inst Bruchas Contracts.Curr Oth TO Other Current Semon Unsecure Misters Current Semon Unsecure Misters Current Unseque Misters Current Unseque Misters Current Unseque Misters Current Unseque Misters Contract Contract Current Current Contract Cont	(3.97).346) (6.579) 5.21.429 (3.31,520,640) (3.00,443) (3.71,454) (4.31) (4.229) (4.229) (4.229) (5.22.29) (5.22.29) (5.22.29) (5.22.29) (5.23.29)	[2 042 913] [33] 90945 [48,178,172] [537 078] [229 945] [229 945] [25,200,221] [6 734 4 157 056 784 706	[22 285,703] 2	(23 900 532) (27) (20 885 (3.44,624) (4.1256,417,743) (4.42 28) (4.42 28) (4.47 73) (5.31 (4.133) (5.31,730) (5.33) (4.050) (1.555) (2.44 775) (2.459 895) (2.44 775) (2.459 895)	(3),729 448) 37 (200 889) (200 889) (3),204,572] (4),206,845,772] (5),207,845,772] (6),207,772] (7),207,772] (8),207,772] (8),207,772] (8),207,772] (8),207,772] (8),207,772] (8),207,772] (8),207,772] (8),207,772] (9),207,772]	- 10064 - 341 - 104078 - 10407
Other Noncurrent Liabilities Tetal Other Property and Investments Other Property and Investments Other Property and Investments Other Property and Investments	2246502 2246505 2246505 2246506 2246006 2276001 2270003 2270033 2281001 2281002 2281002 2281002 2281002 2281002 2281002 2281003 2281003 2281003 2281003 2281003 2281003 2281005 2281018 2291018 2291018 2291018 229101	2240 2240 2240 2240 2270 2270 2270 2270	Inst Bruchase Contracts.Curr Oth TIO Other Current Semon Unsecured Motes Current Unann Dus LTD's furners Meter Contract	(3.97).346) (6.579) 6.24.429 (3.31,520,440) (3.00,443) (3.71,454) (4.31) (4.229) (4.229) (4.229) (4.229) (4.239) (4.239) (4.239) (4.249) (5.249) (5.259) (6.25	[2 042 913] [33] 9046 [48,178,172] [327,078] [229,965] [229,965] [25,172,009] [25,200,221] 6,734 4,157,056 784,795 9,907,726 1,348,798 18,851,035	(22.255,703) 2 2 1.270.313 (64.272.6945) (4.127) (4.127) (4.127) (1.0.245 6.13) (7.3429) (4.13) (1.0.245 6.13) (7.3429) (4.10) (	(23 900 532) (27) (20 885 53.44 504 504 505 505 505 505 505 505 505 5	(3),729 448) 37 (200 889) (200 889) (3),874,573] (4),603,845,723] (5),845,473] (5),845,473] (6),845,773] (7),781,793,793,793,793,793,793,793,793,793,793	- 10064 - 341 - 049078 - 04907
Other Noncurrent Labelities  Other Noncurrent Labelities Tetal Other Property and Investments	2240502 2240505 2240505 2240505 2240505 2250005 2270001 2270003 227003 227003 228002 228002 228003 228003 228001 2280005 228001 2280005 228001 2280005 228001 2280005 228001 2280005 228001 228	2240 2240 2240 2240 2270 2277 2277 2279 2279 2279 2281 2283 2283 2283 2283 2283 2283 2283	Inst Bruchas Contracts.Curr Oth TO Other Current Semon Unsecure Misters Current Semon Unsecure Misters Current Unseque Misters Current Unseque Misters Current Unseque Misters Current Unseque Misters Contract Contract Current Current Contract Cont	(3.97).346) (6.579) 5.24.438 (3.13.456,460) (3.13.456,460) (3.13.456,460) (3.13.456,460) (3.13.456,460) (3.259	[2 042 913] [33] 90 545 [48,178 172]] - - (327 078) [229 965] - (25133 809) [25,300 233] - 754 6 157 054 786 706	[22,255,001] 2 1,270,313 (62,225,565) (9,692,615) (9,692,615) (9,692,615) (9,692,615) (10,426,613) (11,622) (11) (13,377) (40) (10,095,623) (72,507,180) (9,72,507,180)	. (23 600 532) . (27) . (20 885 . (3445,04) . (1,25541),203 . (4 133) . (4 133) . (4 133) . (4 133) . (4 133) . (5 1546) . (5 1546) . (5 1546) . (5 1546) . (6 1586) . (7 1586) . (8 138) . (8 138) . (8 138) . (9 138) . (1 138) . (1 138) . (1 138) . (1 138) . (2 138) . (3 138) . (4 138) . (4 138) . (5 138) . (6 138) . (7 138) . (8 138)	(33,729 448) 37 200 485) (200 485) (200 485) (200 485) (200 485) (200 485) (3372,331) (30,000 552) (333 140) (21 644,091) (62,256) (2,700,09) (327,210) (62,256) (2,700,09) (62,256) (2,700,09) (62,256) (2,700,09) (62,256) (63,272,10) (62,256) (63,272,10) (62,256) (63,272,10) (63,272,10) (63,272,10) (64,000,000) (64,000,000) (64,000,000) (64,000,000) (64,000,000) (64,000,000) (65,000,000) (65,000,000) (66,0	- 1106 et - 1106
Other Noncurrent Liabilities Tetal Other Property and Investments Other Property and Investments Other Property and Investments Other Property and Investments	2246502 2246505 2246506 2246506 22760001 22760001 2276003 2276003 2276003 2281001 2281001 2281001 2281000 229100 229100 229100 229100 229100 229100 229100 229100 2291000 229100 229100 229100 229100 229100 229100 229100 229100 229100 229100 229100 229100 229100 229100 229100 229100 229100 2291000 229100 229100 229100 229100 229100 229100 229100 229100 2291000 229100 229100 229100 229100 229100 229100 229100 229100 22910	2240 2240 2250 2270 2270 2270 2270 2270 2270 227	Instit Purchase Contracts.Curr Oth TIO Other Current Semon Unsecured Notes Current Semon Unsecured Notes Current Unsequent Notes Current Unsequent Notes Current Unsequent Notes Current Current Notes	(3.97).346) (6.579) 5.21.429 (3.31.340,040) (3.00.43) (3.00.43) (3.00.43) (3.00.43) (3.00.43) (4.33) (4.2.29) (2.2.29) (2.2.29) (2.2.29) (3.31.34) (4.2.29) (4.33) (4.2.29) (5.31.34) (5.31.31)	[2 042 913] [33] 9545 [48,178,172]	[22 255,703] 2 2 3 27033 [647,275,594] (649,475,594] (72 257,694) (73 377) (64) (73 377) (64) (10 995,632) (10 995,632) (10 995,632) (65) (65) (65) (65) (65) (65) (65) (65	[32 900 532] (37) 200 885 3.444,001 (4.455,412,003) (4.457,13) (4.183)	(33,729 448) 37 (200 889) (200 889) (200 889) (200 889) (200 889) (33,72,23) (33,72,23) (33,72,23) (33,72,23) (33,72,23) (33,73,23) (34,73,23)	- 11064 - 3-11 - 0,885,78 - 0,885,78 - 0,885,78 - 0,73 - 0
Other Noncurrent Liabilities Tetal Other Property and Investments Other Property and Investments Other Property and Investments Other Property and Investments	2246502 2246503 2246504 2246504 2276001 2276001 227003 227003 2281001 2281001 2281002 2281002 2281003 2291003 2291003 2291003 2291003 2291003 2291003	2240 2240 2240 2240 2270 2277 2277 2278 2278 2278 2278 2283 2283	Inst Bruchase Contracts.Curr Oth TIO Other Current Semon Unsecured Motes Current Unann Dus LTD's furners Meter Contract Contract Unann Dus LTD's furners Meter Collegation United Cap Lee Rebendum Accurate Montror Lease Chille Res For CATASTROPHE RES FOR CATASTROPHE RES FOR CATASTROPHE ACEN PT-UD Vinder's Com Accom Pt-UD Detrail Accom Pt-UD Vinder's Com Accom Vinder's Companion Stock of Subc Castal Contributions Subsider Indiana Contributions Subside Investin in Subsider Indiana State Indiana Companion Stock Issue's Affailand Common Stock Issue	(3.87).344) (6.579) 624.429 (3.93,260,460) (3.90,443) (3.71,454) (6.63,210) (6.331) (6.29) (2.29) (2.29) (2.29) (2.29) (3.34) (4.63,43) (4.64)	(2 042 913) (33) 9046 (48,178 172) (327 078) (229 965) (229 965) (25,200,221) (27,2	(22.255,703)  1.270,313  (64.272.6954)  (4.127)	[23 900 532] (27) (20 885 3.444,504 (1,355,41),743] (4 44 220) (15,846) (4 18) (5 17,730) (5 3) (4 050) (1 555) (3 44 775) (2 190 889) (1 127) (1 127) (1 127) (1 127) (1 127) (1 127) (1 127) (1 127) (1 127) (1 127) (1 127)	(3),729 448) 37 (200 489) 3,879,457 (200 489) (3),879,457 (3),869,469 (4),778,233 (5),879,233 (6),879,233 (6),879,233 (7),870,239 (7),870,239 (8),870,	- 10064 - 341 - 1049078 -
Other Noncourant Labelities  Other Noncourant Labelities Tetal Other Property and Investments Other Property and Investments Other Property and Investments	2249052 2249058 224905	2240 2240 2240 2240 2270 2270 2270 2270	Instit Purchase Contracts.Curr Oth TIO Other Current Semon Unsecured Notes Current Semon Unsecured Notes Current Unsequent Notes Current Unsequent Notes Care Care Care Care Care Care Care Care	0.3 973 3461 (6 579) 123 250,2400 (1 579) 123 250,2400 (1 579) 123 250,2400 (1 579) 123 250,2400 (1 579) 123 250 (1 579) 123 250 (1 579) 1405 543 (1 579) 1405	[2 042 913] [33] 90 945 [48,178 172]	[22,255,001] 2 1,270,313 (66228,694) (6199,810) (6199,810) (619,810) (71,829) (10,025,613) (72,829) (10,025,613) (73,829) (60) (10,025,631) (73,829) (60) (10,025,631) (73,829) (62) (63,829) (63,829) (63,829) (63,829) (63,829) (63,829) (63,829) (63,829) (63,829) (63,829) (63,829) (63,829) (63,839) (6	(2) 200 532) (7) 200 885 344 509 1 (1,355 41) 743] (6) 44 520 (1,35 41) 743] (6) 44 520 (1,35 44) 743 (1,31 730) (1,31 73	(3),729 448) 37 (200 489) 3,879,457 (200 489) (3),879,457 (3),869,469 (4),778,233 (5),878,233 (6),878,233 (6),878,233 (7),878,233 (8),878,	- 11064 - 3-21 - 108-20 - 107-
Other Noncourant Labelities  Other Noncourant Labelities Tetal Other Property and Investments Other Property and Investments Other Property and Investments	2240621 2240625 2240636 2240636 2240636 2240636 2270031 227003	2240 2240 2240 2240 2270 2270 2270 2270	Instit Purchase Contracts.Curr Oth TIO Other Current Semon Unsecure Misters Current Semon Unsecure Misters Current Unsequent Misters Current Unsequent Misters Care Land Misters Limit Calo Las Abbotom Accurate Montro Leas Chilg Oblig until Oper Lease Oblig Oblig until Oper Lease Oblig RES FOR CATASTROPHE Accurate Montro Lease Oblig RES FOR CATASTROPHE Whether Som Accurate Montro Worker's Com Accurate Montro Worker's Com Accurate Montro Worker's Com Accurate Montro Montro Semon	0.3 973 3461 (6 579) 123 250,2400 (1 579) 123 250,2400 (1 579) 123 250,2400 (1 579) 123 250,2400 (1 579) 123 250 (1 579) 123 250 (1 579) 1405 543 (1 579) 1405	[2 042 913] [33] 90 945 [48,178,172] (327 078) - (228 945) - (228 945) - (25,800 927) - (5,800 927) - (7,500 927) (7,500 927) (8,500	[22,255,001] 2 1,270,313 (66228,694) (6199,810) (6199,810) (619,810) (71,829) (10,025,613) (72,829) (10,025,613) (73,829) (60) (10,025,631) (73,829) (60) (10,025,631) (73,829) (62) (63,829) (63,829) (63,829) (63,829) (63,829) (63,829) (63,829) (63,829) (63,829) (63,829) (63,829) (63,829) (63,839) (6	(2) 200 532) (7) 200 885 344 509 1 (1,355 41) 743] (6) 44 520 (1,35 41) 743] (6) 44 520 (1,35 44) 743 (1,31 730) (1,31 73	(33,729 448) 37 (200 889) (200 889) (200 889) (200 889) (200 889) (200 889) (200 889) (200 852) (333 180) (2164,091) (220 090) (237 721) (220 090) (237 721) (220 090) (237 721) (230 090) (240,091) (240,091) (250,091)	. 1106 et
Other Noncourant Labelities  Other Noncourant Labelities Tetal Other Property and Investments Other Property and Investments Other Property and Investments	244052 244055 244056 244055 244056 244055 244056 24	2240 2240 2240 2240 2270 2270 2270 2270	Instit Purchase Contracts.Curr Oth TIO Other Current Semon Unsecured Notes Current Unseque Motors Current Unseque Motors Current Unseque Motors Case Chief Case Contract Current Curre	(3.97) 344) (6.579) 523,520,460) (3.90,43) (3.90,43) (3.90,43) (4.33) (4.229) (5.229) (5.229) (5.229) (5.229) (5.239) (6.43) (6.487) (6.487) (6.487) (6.487) (6.487) (6.487) (6.487) (6.487) (6.487) (6.487) (6.487) (6.487) (6.487) (6.487) (6.487) (6.487) (6.487) (6.239) (6.533,619)	[2 042 913] [33] ————————————————————————————————	[22 285,703] 2 1 270 313 (647278 5945) (6 407 410) (7 427) (10 446 42) (7 427) (10 27 427) (40) (10 95 431) (10 95 431) (10 95 431) (27,607,800) (3 286) (4 37 3145) (6 37 3145) (6 37 3145) (6 38 401) (7 2 28 405) (8 40 37 3145) (10 28 401)	(2) 200 532) (7) 200 885 344 509 1 (1,355 41) 743] (6) 44 520 (1,35 41) 743] (6) 44 520 (1,35 44) 743 (1,31 730) (1,31 73	(33,729 448) 37 (200 889) (200 889) (200 889) (200 889) (200 889) (200 889) (200 889) (200 852) (333 180) (2164,091) (220 090) (237 721) (220 090) (237 721) (220 090) (237 721) (230 090) (240,091) (240,091) (250,091)	- 10264 - 341 - 104078 - 10407
Other Noncurrent Labilities Tetal Other Noncurrent Labilities Tetal Other Property and Investments Other Property and Investments Other Property and Investments Total Proprietary Capital	2249052 2249058 224905	2246 2246 2246 2247 2277 2277 2277 2277	Instit Purchase ContractsCurr Oth TIO Other Current Semon Unsecured Material Current Loren Out 100-75 from the Material Cotingains Und Cap Lee-Noncour Accorded Noncox Leese Oble Accorded Noncox Leese Oble RES FOR CATASTROPHE RES FOR CATASTROPHE Accorded Noncox Worker's Com Accord Noncox Worker's Com Accord Noncox Worker's Com Accord Noncox Worker's Com Accorded Noncox Worker's Com Accorded Noncox Worker's Com Accorded Noncox Deferral Plan SAS 112 Postempionment Benefi Incentive Composition Deferral Plan FAS 118 SASP Payabel Long Term Act Price Policial Resident Act Price Medical Sayabel Long Term Act Price Policial Resident Act Price Medical Sayabel Long Term Act Price Policial Resident Act Price Medical Sayabel Long Term Act Price Policial Resident Act Price Medical Sayabel Long Term Act Price Policial Resident Act Price Medical Sayabel Long Term Act Price Policial Resident Accord Noncoling Property - Will Policial Resident Property Depth Ament of Bronut Price-Owned Officer Property - CPR Person of Net Explaned Postson Non-LMWAR PRIV Funded Postson Non-LMWAR PRIV Funded Postson Non-LMWAR PRIV Funded Postson Oct-Net Price Land Act Sayab Sale Accord DCL-Heig C-F-Int Rate  Accord DCL-Heig C-F-Int Rate  Accord DCL-Heig C-F-Int Rate	0.3 971 3461 (6.579) 621 429 (2.379) 622 429 (2.379) 621 429 (2.379) 621 429 (2.379) 621 429 (2.379) 622 429 (2.379) 623 423 (2.379) 623 423 (2.379) 624 429 (2.379) 625 423 (2.379) 625 423 (2.379) 625 425 (2.379) 625 (2.379) 6	(2.042.913) (33) 9046 (48,178.172) (327.078) (327.078) (229.946) (25,172.09) (25,200.231) (8.794 (8.197.056 (7.40.940) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469)	(22.255,703)  2  1.270.313  (64.272.6945)  (4.127)  (4.12	. (23 900 532) (27) (20 885 541) (24) (27) (27) (28 885 541) (24) (28) (28) (28) (28) (28) (28) (28) (28	(3),729 448) 37 (200 889) (200 889) (3),874,573 (4),694,572 (5),894,572 (6),894,572 (7),794,793 (7),794,794 (7),79	- 11064 - 341 - 12077
Other Resources Labelities  Other Resources Labelities Total  Other Property and Investments  Other Property and Investments Total  Proprietary Capital	2240052 2240052 2240055 2240056 2270031 2270032 227003	2240 2240 2240 2240 2270 2270 2270 2270	Instit Purchase Contracts.Curr Oth TIO Other Current Semon Unsecure Motors Current Semon Unsecure Motors Current Unseque Motors Current Unseque Motors Capital	(3.97).344) (6.579) 5.24.439 (3.13.40,460) (3.13.40,460) (3.13.40,460) (3.13.40,460) (3.13.40,460) (3.13.40,460) (3.13.40,460) (4.33.31) (4.33.31) (4.33.31) (5.33.31)	[2 042 913] [33] 95 945 [48,178 172]	[22,255,001] [27,013] [42,725,565] [42,725,565] [43,725,565] [44,725,565] [44,72] [44,	. (23 900 532) . (27) . (20 885 . (344,644 . (345,645) . (4 133) . (4 133) . (4 137,730) . (5 137,730) . (5 137,730) . (6 137,730) . (7 137,730) . (8 137,730) . (1 137,73	(33,729 448) (37) (200 485) (200 485) (200 485) (200 485) (200 485) (200 485) (37) (37) (37) (37) (37) (37) (37) (37	- 11064 - 3-21 - 108073 - 1077 - 1077 - 1077 - 1078
Other Noncurrent Labilities Tetal Other Noncurrent Labilities Tetal Other Property and Investments Other Property and Investments Other Property and Investments Total Proprietary Capital	2249052 2249058 2249058 2249058 2249058 2249058 2249058 2249058 2249058 2249058 2249058 2249058 2249059 224905	2240 2240 2240 2240 2270 2270 2270 2270	Instit Purchase Contracts/curr Oth TO Other Current Semon Unsecure of Notes Current Unan Ost TDD's furners Nate Cotigains Undr Cao Lee-Nondour Accured Notice Lee-Nondour Accured Notice Lee-Nondour Accured Notice Lee-Nondour Accured Notice Cope Lee-Cotig RES-FOR CATASTROPHE RES-FOR CATASTROPHE Accured Notice Notices Com Accured Notice Notices Com Accured Notice Notices Com Accured Notices Com	0.3 971 3461 (6.579) 1.274 426 (6.579) 1.274 426 (6.579) 1.274 426 (6.579) 1.274 426 (6.579) 1.274 426 (6.579) 1.274 426 (6.577) 1.274 426 (6.577) 1.274 426 (6.577) 1.274 426 (6.577) 1.274 4274 4274 4274 4274 4274 4274 4274	(2.042.913) (33) 9046 (48,178.172) (327.078) (327.078) (229.946) (25,172.09) (25,200.231) (8.794 (8.197.056 (7.40.940) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469)	(43 285,001) (40 287,001) (40 297,000) (40 2	(32 900 532) (37) (20 885 (344,624 (40 734) (44 72 28) (44 72 78) (41 730) (53) (63) (63) (64 73) (64 73) (74 74) (74	(3),729 448) 37 (200 889) (200 889) (3),274,572] (4),200 889) (5),200 889) (6),269,572] (6),269,572] (7),260,59) (8),277,213] (8),269,672,213] (8),269,672,213] (8),269,672,213] (8),274,473,573,573,573,573,573,573,573,573,573,5	- 10064 - 341 - 1089078 -
Other Noncurrent Labilities Tetal Other Noncurrent Labilities Tetal Other Property and Investments Other Property and Investments Other Property and Investments Total Proprietary Capital	2249052 2249058 224905	2240 2240 2240 2240 2270 2270 2270 2270	Instit Purchase Contracts/curr Oth TIO Other Current Semon Unsecured Notes Current Semon Unsecured Notes Current Unsecured Notes Current Unsecured Notes Current Unsecured Notes Current Unsecured Notes Capital Capit	0.3 971.3441 (6.579) 6.24.429 3.23.260,840] (3.90,443) (3.90,443) (3.91,454) (6.63,210) (6.73,11	(2.042.913) (33) 9046 (48,178.172) (327.078) (327.078) (229.946) (25,172.09) (25,200.231) (8.794 (8.197.056 (7.40.940) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469)	[22,255,001] [23,255,001] [24,275,501] [25,275,501] [26,275,501] [27,2	. (23 00 532) . (27) . (27) . (27) . (27) . (27) . (27) . (28) .	(33,729 448) (37) (200 485) (200 485) (200 485) (200 485) (200 485) (200 485) (200 485) (3374,557) (333 140) (3274,557) (43774,557) (4374,557)	. 11064 . 3-21 . 108073 . 108073 . 1077 . 1077 . 1077 . 1078 . 10
Other Noncurrent Labilities Tetal Other Noncurrent Labilities Tetal Other Property and Investments Other Property and Investments Other Property and Investments Total Proprietary Capital	2240052 2240058 224005	2240 2240 2240 2240 2270 2270 2270 2270	Instit Purchase Contracts.Curr Oth TIO Other Current Semon Unsecure Misters Current Semon Unsecure Misters Current Unsequent Misters Current Unsequent Misters Current Unsequent Misters Capital Capit	(3.97).344) (6.579)  5.21.429  (3.21.420,400) (3.00.43)	(2.042.913) (33) 9046 (48,178.172) (327.078) (327.078) (229.946) (25,172.09) (25,200.231) (8.794 (8.197.056 (7.40.940) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469)	[22 255,703] 2 2 3 270,313 (642 275,694) (10 246 613) (10 426 613) (10	. (23 600 532) . (27) . (20 885 . (344,648 . (345,641) . (465,646) . (467,734) . (4113) . (4173) . (513,730) . (513,730) . (4050) . (555) . (24 447,734) . (24 190,849) . (1172) . (117	(33,729 448) 37 (200 485) (200 485) (200 485) (200 485) (200 485) (200 485) (200 485) (200 485) (337,213) (333,3140) (337,213) (333,3140) (342,256) (377,213) (333,3140) (342,256) (377,213) (343,3140) (342,256) (343,3140) (344,231) (354,242) (354,243) (354,	. 1126 4 1 126 1 1
Other Noncurrent Labilities Tetal Other Noncurrent Labilities Tetal Other Property and Investments Other Property and Investments Other Property and Investments Total Proprietary Capital	2240625 2240625 2240625 2240625 2240625 2240626 2240626 2240626 224062 227062 2	2240 2240 2240 2250 2270 2270 2270 2270 2270 2270 227	Instit Purchase Contracts.Curr Oth TIO Other Current Semon Unsecure of Notes Current Semon Unsecure of Notes Current Unsequent Online Contract Semon Unsecured Notes Current Unsequent Online Contract Semon Unsecured Notes Care Care Other Other Across Moncors Other Other Semon Contract Notes Care Other RES FOR CATASTROPHE ACRO PT VID - Worker's Commarce Moncors Other Care Other Care Other Other Care Other O	(3.97).346) (6.579) 5.24.429 (3.25,240) (3.00,43) (3.00,43) (3.00,43) (4.25,24) (4.25,24) (5.25,24) (5.25,24) (6.25,	(2.042.913) (33) 9046 (48,178.172) (327.078) (327.078) (229.946) (25,172.09) (25,200.231) (8.794 (8.197.056 (7.40.940) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469)	[22 285,703] 2 2 3 270,313 [642 275,694] (0 494 613) (0 444 613) (1 42 9) (1 (1 27) (1	(23 900 532) (37) (20 885 3.444,921 (4.25541),2401 (4.47 94) (4.47 94) (4.183)	(33,729 448) 37 (200 889) (200 889) (200 889) (200 889) (200 889) (200 889) (200 889) (200 889) (200 889) (200 889) (200 889) (201 889)	- 1106 et - 1106
Other Noncurrent Labilities Tetal Other Noncurrent Labilities Tetal Other Property and Investments Other Property and Investments Other Property and Investments Total Proprietary Capital	2240052 2240052 2240055 2240056 2240056 2270013 2270013 2270013 2270013 2270013 2270013 2270013 2270013 2270013 2281001 228	2240 2240 2240 2240 2270 2270 2270 2270	Instit Purchase Contracts.Curr Oth TIO Other Current Semon Unsecured Notes Current Semon Unsecured Notes Current Unsequent Notes Current Unsequent Notes Current Unsequent Notes Care Care Care Care Care Care Care Care	03 971 3441 (6 579) 521 429 321 324 429 (7 529) (8 520	(2.042.913) (33) 9046 (48,178.172) (327.078) (327.078) (229.946) (25,172.09) (25,200.231) (8.794 (8.197.056 (7.40.940) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469) (8.196.469)	[22,255,001] [27,013] [47,272,593] [47,272,593] [47,272,593] [47,272,593] [47,272,593] [47,272,593] [47,272] [41] [47,272] [41] [47,272] [41] [42,272] [42,272] [43,272] [44,272] [44,272] [44,272] [45,2	. (23 900 533) . (27) . (20 885 . (344,644 . (345,645) . (465,646) . (467,73) . (4173) . (4173) . (4173) . (4173) . (5173) . (400) . (1555) . (2446,735) . (400) . (1555) . (2466,73) . (170,647) . (1	(3),729 448) 37 (200 889) (200 889) (3),274,273] (4),200 889) (5),274,273] (6),285,273] (7),270,275] (8),270,	11064
Other Noncurrent Labilities Tetal Other Noncurrent Labilities Tetal Other Property and Investments Other Property and Investments Other Property and Investments Total Proprietary Capital	2240625 2240625 2240625 2240625 2240625 2240626 2270601 227060	2240 2240 2240 2240 2270 2270 2270 2270	Instit Purchase Contracts.Curr Oth TIO Other Current Semon Unsecured Notes Current Semon Unsecured Notes Current Unsequent Notes Current Unsequent Notes Current Unsequent Notes Current Unsequent Notes Current Not	(3.97).344) (6.579)	(2 042 913) (33) 90 945 (48,178 172) (1327 078) (1327 078) (1327 078) (1229 945) (1239 945) (125,860 227) (125,860	[22 285,703] 2 2 3 27033 [647,287,694] (647,287,694] (7 287,694) (10 446,613) (7 287) (10 446,613) (7 287) (10 446,613) (10 496,613) (10 996,623) (10 996,623) (10 10 996,623)	(4.050) (5.050) (6.45541,203) (6.45541,203) (6.45541,203) (6.45541,203) (6.45541,203) (7.183) (7.183) (7.183) (7.183) (7.183) (7.183) (7.183) (7.183) (7.183) (7.183) (7.183) (7.183) (7.184) (7.183) (7.184) (7.184) (7.185)	(33,729 448) (37,729 448) (37,729 448) (38,724,57] (39	. 11064 . 341 . 0.880,78 . 0.880,78 . 0.77 . 0.780,78 .
Other Noncurrent Labilities Tetal Other Noncurrent Labilities Tetal Other Property and Investments Other Property and Investments Other Property and Investments Total Proprietary Capital	2240052 2240055 2240056 2240056 2240056 2240056 2240056 2240056 2240052 224001 244001 24400 24400 244000 244000 244000 244000 24400 244000 244000 244000 244000 244	2246 2246 2226 2227 2277 2277 2277 2277	Instit Purchase Contracts/curr Oth TIO Other Current Semon Unsecure Mistes/current Unsecure Mistes/current Unsecure Mistes/current Unsecure Mistes/current Unsecure Mistes/current Unsecure Mistes/current Contracts Mistes/current Contracts Mistes/current Mistes/c	(3.97).344 (6.579)	(2.042.913) (33) 90.945 (48,178.172) (127.976) (229.945) (229.945) (25,100.223) (25,123.09) (25,000.223) (25,123.09) (25,000.223) (318.503) (46,598.647) (418.7056 (45,598.647) (418.7056 (45,598.647) (418.7056 (45,598.647) (418.7056 (45,598.647)	(623 784)  (623 784)  (623 784)  (623 784)  (624 623)  (72 337)  (627 627 628)  (72 337)  (620)  (72 337)  (620)  (72 337)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (74 377)  (74 377)  (74 377)  (75 377)  (7	(123 600 533) (177) (208 855 3.444,502 (1.455,412,603) (4.47 784) (4.183) (4.184,513) (4.184,514) (4.184,514) (4.184,514) (4.184,514) (4.185) (4.184,514) (4.185) (4.1	(33,729 448) 37 (200 889)	110646   1
Other Noncurrent Labilities Tetal Other Noncurrent Labilities Tetal Other Property and Investments Other Property and Investments Other Property and Investments Total Proprietary Capital	2249052 2249056 224905	2246 2246 2246 2247 2247 2277 2277 2277	Instit Purchase Contracts.Curr Oth TO Other Current Semon Unsecure Misters Current Semon Unsecure Misters Current Unsecure Misters Current Unsecure Misters Current Unsecure Misters Current C	0.3 971 3461 (6.579) 1.274 329 (7.579) 1.274 329	(2 042 913) (33) 9046 (48,178,172) (229 945) (229 945) (229 945) (25,173,009) (25,200,221) (67,340,221) (7,00,221) (8,500,221)	[22,255,001] [23,255,001] [24,255,001] [25,255,001] [26,255,001] [26,255,001] [27,2	. (23 500 533) (37) 700 885 71 72 72 885 72 889 72 72 72 885 73 885 74 89 72 89 72	(33,729 448) 27 27 (200 885) 3274,557] (200 885) (201 885) (201 885) (201 885) (33,374,557) (33,374,557) (33,374,557) (33,374,557) (33,374,557) (33,374,557) (33,374,557) (34,574,574) (35,552) (35,552) (35,552) (35,552) (35,552) (35,552) (35,552) (35,552) (35,552) (37,552)	- 1010 64 - 3-14 - 10,400,78 -
Other Noncurrent Labilities Tetal Other Noncurrent Labilities Tetal Other Property and Investments Other Property and Investments Other Property and Investments Total Proprietary Capital	2240052 2240052 2240055 2240056 2240056 2270013 2270013 2270013 2270013 2270013 2270013 2270013 2270013 2270013 2281001 228	2240 2240 2240 2240 2270 2270 2270 2270	Instit Purchase Contracts/curr Oth TIO Other Current Semon Unsecured Notes Current Semon Unsecured Notes Current Unsequent Notes Current Unsequent Notes Current Unsequent Notes Current Unsequent Notes Current Not	(3.3 97) 344) (6.3 79)  523 429  (2.3 429  (3.3 1,262,460)  (3.7 44)  (3.7 44)  (3.7 44)  (3.7 44)  (3.7 44)  (3.8 581, 2.0)  (4.3 33)  (4.3 33)  (4.3 33)  (4.3 33)  (4.3 33)  (5.3 343)  (5.3 343)  (5.3 343)  (5.3 343)  (5.3 343)  (5.3 343)  (5.3 343)  (5.3 343)  (5.3 343)  (5.3 343)  (6.3 35)  (7.3 343)  (	(2 042 913) (33) 90 945 (48,178 172) (1327 078) (1327 078) (229 945) (229 945) (25,000 921) (25,000 921) (26,000 921) (27,453 945) (27,450 921) (27,453 945) (27,450 921) (27,453 945) (38,000 921) (41,77 054)	(623 784)  (623 784)  (623 784)  (623 784)  (624 623)  (72 337)  (627 627 628)  (72 337)  (620)  (72 337)  (620)  (72 337)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (73 377)  (74 377)  (74 377)  (74 377)  (75 377)  (7	(123 600 533) (177) (208 855 3.444,502 (1.455,412,603) (4.47 784) (4.183) (4.184,513) (4.184,514) (4.184,514) (4.184,514) (4.184,514) (4.185) (4.184,514) (4.185) (4.1	(33,729 448) (37,729 448) (37,729 448) (39,724,57] (30,000 457) (39,724,57] (3	11064    - 3-21    - 3-31    - 3-3
Other Noncurrent Labilities    Other Noncurrent Labilities   Tetal    Other Property and Investments    Other Property    Other Prop	2240625 22406566 2240656 2240656 2240656 2240656 2240656 2240656 2240656 22406	2240 2240 2240 2240 2240 2270 2270 2270	Instit Purchase Contracts/curr Oth TIO Other Current Semon Unsecured Notes/current Contracts Notes Notes (Contracts) Notes Notes (Contracts) Notes (Contract	(3.3 97) 344) (6.3 79)  5.2 429  (3.1 3.2 2.6 40) (3.0 60 45) (3.0 60 45) (3.0 60 45) (3.0 60 45) (3.0 60 45) (3.0 60 45) (4.2 38) (6.2 58) (6.3 31) (6.3 31) (6.3 31) (6.3 31) (6.3 31) (6.3 31) (6.3 31) (6.3 31) (6.3 31) (6.3 41) (6.3 41) (6.3 41) (6.3 41) (6.3 41) (6.3 41) (6.3 41) (6.3 41) (6.3 31) (7.2 40) (6.3 31) (7.3 40	(2 042 913) (33) 9046 (48,178,172) (229 945) (229 945) (229 945) (25,173,009) (25,200,221) (67,340,221) (7,00,221) (8,500,221)	[22 255,703] 2 2 3 270,313 [647,287,694] (10 444,613) (10	(23 900 533) (37) (20 885 (344,624 (447 734) (447 734) (41 183) (45 186) (45 187) (45 187) (45 187) (45 187) (47 183) (4	(33,729 448) 37 (200 889)	. 11264 . 1246 . 2446 . 341 . 1466 . 341 . 1466 . 1
Other Noncurrent Labilities    Other Noncurrent Labilities   Tetal    Other Property and Investments    Other Property    Other Prop	2249052 2249056 224905	2246 2246 2246 2247 2247 2277 2277 2277	Instit Purchase Contracts/curr Oth TIO Other Current Semon Unsecured Notes Current Semon Unsecured Notes Current Unsecured Notes Current Unsecured Notes Current Unsecured Notes Current Unsecured Notes Care Care Care Care Care Care Care Care	(3.3 97) 344) (6.3 79)  523 429  (2.3 429  (3.3 1,262,460)  (3.7 44)  (3.7 44)  (3.7 44)  (3.7 44)  (3.7 44)  (3.8 581, 2.0)  (4.3 33)  (4.3 33)  (4.3 33)  (4.3 33)  (4.3 33)  (5.3 343)  (5.3 343)  (5.3 343)  (5.3 343)  (5.3 343)  (5.3 343)  (5.3 343)  (5.3 343)  (5.3 343)  (5.3 343)  (6.3 35)  (7.3 343)  (	(2 042 913) (33) 9046 (48,178,172) (229 945) (229 945) (229 945) (25,173,009) (25,200,221) (67,340,221) (7,00,221) (8,500,221)	[22,255,001] [23,255,001] [24,255,001] [25,255,001] [26,255,001] [26,255,001] [27,2	. (23 500 533) . (27) . (27) . (27) . (27) . (28) .	(33,729 448) (37,729 448) (37,729 448) (39,724,57] (30,000 457) (39,724,57] (3	. 11064 . 321 . 10802 . 1077 . 1077 . 1077 . 1077 . 1077 . 1078 .
Other Noncurrent Labilities    Other Noncurrent Labilities   Tetal    Other Property and Investments    Other Property    Other Prop	2240052 2240056 224005	2240 2240 2240 2240 2240 2270 2270 2270	Instit Purchase Contracts/curr Oth TIO Other Current Semon Unsecured Notes/current Contracts Notes Notes (Contracts) Notes Notes (Contracts) Notes (Contract	(3.3 97) 344) (6.3 79)  5.2 429  (3.1 3.2 2.6 40) (3.0 60 45) (3.0 60 45) (3.0 60 45) (3.0 60 45) (3.0 60 45) (3.0 60 45) (4.2 38) (6.2 58) (6.3 31) (6.3 31) (6.3 31) (6.3 31) (6.3 31) (6.3 31) (6.3 31) (6.3 31) (6.3 31) (6.3 41) (6.3 41) (6.3 41) (6.3 41) (6.3 41) (6.3 41) (6.3 41) (6.3 41) (6.3 31) (7.2 40) (6.3 31) (7.3 40	(2 042 913) (33) 9046 (48,178,172) (229 945) (229 945) (229 945) (25,173,009) (25,200,221) (67,340,221) (7,00,221) (8,500,221)	(433 284) (633 284) (633 284) (633 284) (71 273 311) (72 273 311) (73 273 311) (73 273 311) (74 273 311) (75 273 311) (75 273 311) (75 273 311) (75 273 311) (75 273 311) (75 273 311) (75 273 311) (75 273 311) (75 273 311) (75 273 311) (75 273 311) (75 273 311) (75 273 311) (75 273 311) (75 273 311) (75 273 311) (75 275 311) (75	(23 200 533) (37) (20 885 (344,501 (447 734) (447 734) (41 183) (4	(33,729 448) (37,729 448) (37,729 448) (37,729 458) (37,7	. 11264 . 1246 . 2446 . 341 . 1466 . 341 . 1466 . 1

PISCAL_YEAR	2018										
FERC Level 1 Classification Other Income and Deductions Other Income and Deductions	FERC Level 2 Classification Interest Charges Interest Charges	FERC Level 4 Classification (Mark) (Mark)	ACCOUNT 4270002 4270005	FERC Account 4270 4270	DESCR IntenctD Install Pur Centr IntenctD Other LTD	Values Sum of 119 (TNC Dist) Sum 531 750 00 1 209 334 00	ef 192 (TNC Trens Sur 1 075 544 00 1 106 705 00	m of 166 (*TNC-Gen) Sum of X967 Su 734 916 00 76 407 00 1 663 237 00	m of 211 (TCC-Del) Sum 8 642 027 00 2 883 943 00	s of 166 (TCC Trun) Sum of XM 8 567 898 00 2 007 440 00	\$9 Sum of Total 19 792 137 00 7 295 831 00 108 202 478 00
Other Income and Deductions Other Income and Deductions Other Income and Deductions	Interest Charges Interest Charges Interest Charges	(blank) (blank) (blank) (blank)	4270006 4280002 4280006	4270 4280 4280 4281 4281 4281 4300 4310 4310	Inter LTD Other LTD Inter LTD Set Unsec Nates Amir Cest Decriffice Inel Pur Anntz Decriffice Sn Unsec Nates	1 209 334 00 11 234 445 00 25 344 00 273,984 00	19 492 034 00 51 417 00 491 497 00	1 003,237 00 41 790 00 46 827 00	38 445 201 00 271 529 00 1 125 347 00	2 007 440 00 37:343 257 00 283 874 00 1 084 473 00	3 032 124 00
Other Income and Deductions Other Income and Deductions Other Income and Deductions	Interest Charges Interest Charges Interest Charges Interest Charges Interest Charges Interest Charges	(Sylauk) (Sylauk) (Sylauk) (Sylauk)	4281001 4281002 4281004 4300003 4310001	4281 4281 4281	Amir Less Reguned Debt FARE Amir Loss Reguned Debt FARE Amir Loss Reguned Debt FIPC Amir Less Reguned Debt Dect Intel Assec Co. CRP Other Inferred Expense Lines Of Credit	51 01# 00	83 366 00 3 3 3 3 6 6 00	2 362 00 (1 018 800 00)	163 880 00 487 528 00 66 825 00 1 929 380 00 (19 79* 690 00)	178 680 00 444 312 00 64 818 00 3 830 436 00 1 625 165 00	382 560 00 1 058 588 00 131 721 00 13 271 539 90 (17 013 018 00)
Other Income and Deductions Other Income and Deductions Other Income and Deductions Other Income and Deductions Other Income and Deductions	Interest Charges Interest Charges Interest Charges	(Marris (Marris) (Marris)	4310007 4310022	4310 4310 4310	Other Inferest Expense Lines Of Credit Interest Expense: Federal Tax	1 214,231 00 459 806 00 47 122 00 (1 403 00)	7 217.792 00 600 900 00 85 826 00	6 130 00 240 218 00	(19 79* 690 00) 114 822 00 (4 927 00)	1 625 165 00 87 032 00 (452 00)	
Other Inceme and Deductions Other Insertic and Deductions Other Inceme and Deductions Other Inceme and Deductions	Interest Charges Interest Charges Interest Charges Interest inceme reper inceme	(Marici (Marici (Marici) (Marici)	4310023 4320000 4120001	4310 4320 4180 4180 4181		(20 130 00) (840 624 00) (72 884 00)	(188 00) (14 353 00) (7 208 254 00) (500 00)	(35 010 00) (96 00)	(110 803 00) (3 584 405 00)	(24 177 00) (4 260 958 00)	233,247 00 (213 473 00) (20 014 341 00) (73 184 00)
Other Income and Deductions Other Income and Deductions	ether incense	(Manks	4180005 4181001 4190002		Named Expanse: Estate Tax. Alva Browd Finds Used Cryst-Cr Non-Operating Rental income Non-Operating Rental inc. Depr. Each? Enga of Sub-Comunitate Int. & Divident Inc Numessed	13.244 00		151 000 00	(276 629 00) (117 179 00)	(832 455 00)	13,244 00 (119 020 00) (949 634 00)
Other Income and Deductions Other Income and Deductions Other Income and Deductions Other Income and Deductions	other riceme other riceme other riceme other riceme	(Marris) (Marris) (Marris)	4180005 4191000 4210002	4180 4161 4210 4210 4210 4281	Aby Oth Ends Lind Dros Costs	94 541 00 (388 072 00) (521 00) (117 186 00)	352 847 00 (2 896 895 00) (855 00)	(61 737 00)	(837 805 00) (3 889 136 00) (2 208 00)	110 205 00 (8 731 057 00) (1 933 00)	(342 049 00) (15 185 180 00) (5 518 00)
Other Income and Deductions	other neeme eductions other neeme deductions other neeme deductions other exemp deductions	(blank) (blank) (blank) (blank)	4210007 4210009 4261000 4263001	4210 4210 4281 4283	Minc Nen Op Inc NenAse-Rentz Miss Nen-Op Inc NenAse Oth Miss Nen-Op Exp. NenAssec Deathers	287 00 677 946 00	(75 421 00) 429 00 1 274 510 00	219 00 4 00	1759.216.00) 1 150.00 2 775 573.00	(1 164 376 DU) 1 086 DO 2 596 347 DO	(2 116.201 00) 3 152 00 7 328 595 00
Other Income and Deductions Other Income and Deductions Other Income and Deductions Other Income and Deductions	other income deductions other income deductions	(blank) (blank) (blank) (blank)	4263001 4263003 4254000 4264001	4283 4284 4284	Pensions Pensions Pensions Code and Political Activity From deduct Leilaying par IRS Other Deductions Necessions Necessions	91 00 44 500 00 62 675 00 61 686 00	98 00 947 494 00 112 897 00 109 701 00	100	69-051-00 98-500-00 275-546-00 269-341-00	13 649 00 876 307 00 242 949 00 270 588 00	7 328 595 00 82 483 00 1 884 801 00 684 297 00 711 528 00
	other income deductions other fix amo deductions other income deductions other income deductions	(Mark (Mark)	4245002 4245004	4285 4285 4285		3 444 833 00 8 184 00 3 005 00	5 820 845 00 14 347 00 5 493 00		12 380 572 00 20 240 00 60 524 00	11 134 875 FG 26 886 GG 11 130 GG 641 GG	32 780 925 00 78 976 00 - 80 152 00
Other Income and Deductions: Other Income and Deductions: Other Income and Deductions	other income seauceans stare seathrable to other income and a taxes seathrable to other income and a taxes seathrable to other income and taxes applicable to other income and	(blank) fe (blank) fe (blank)	4265033 4265053 4082501 408250219	4285 4283 4284 4284 4285 4285 4285 4285 4286 4282 4082 4082 4102 4112	Separa Control Chail Dies Pregistery Expenses Transhan Costs Specia Adeu Less SO2 Inc *ax. Oth Inc#Ded-Federal Inc Tax Oth Inc#Ded-Federal Prev Det 87 Oth MD Federal	124 (0) 181 (0) 12 274 (148 (0))	210 00 55 00 (4 494 582 00) 91 738 00	(531 646 00) 6 060 00	525 00 622 00 (2 736 859 00) 580 782 00	441 00 111 00 18 173 148 00; 282 525 00	- 80 152 00 1 301 00 979 00 (18 410 303 00)
Other Income and Deductions	taxes applicable to other income, and o	de (bierik) de (bierik)	4112001		Pr. Cell VT-Cr Om I&D-Pass	198 835 00 (301 134 00) 16 516 129 00 (38 014 00)	230 953 00 (424 483 00) 24 963 580 00	882 00 (818 00) 1 353 858 00	402 982 00 (8 786 519 00) 30 385 388 00 (182 001 00)	676 691 00 (1 071 532 00) 43 141 143 00	941 103 NO 1 508 343 00 (10 585 084 00) 114 459 049 00 (200 075 00)
Other Income and Deductions Total Operating Revenue Operating Revenue Operating Revenue	Other Operating Revenues Other Operating Revenues Other Operating Revenues	(blank) (blank) (blank)	4500000 4510001 4540001	4500 4510 4540	Ferfeted Discourés Misc Service Rev. Necetté Rent From Boot Property. Af	(940 936 00) (940 135 00)		<b>025 580 00</b>	(1 361 447 00)	(2738 #3# ft) 2 39# 1	01 / U/ 345 00 i
Operating Revenue Operating Revenue Operating Revenue Operating Revenue Operating Revenue Operating Revenue	Other Operating Revenues	(Marik) (Narik) (Marik) (Marik)	4540002 4540004 4540005 4580001 4580007	4540 4540 4540	Red From Evel Property Af Red From Evel Property NAC Red From Evel Property-NAC Red From Evel Prope-RED-Nacad Red from Evel Prop-Pele Alleh Oh Evel Rev - Affiliated Oh Evel Rev - Donal Program	(1 151,282 00) (32 945 00) (2 144 927 00)	5 884 00) (23 052 00) (8 55 00)		(9 958.228 00) (33 445 00) (7 021 559 00) (1 552 217 00)	(156 701 00) (8 465 00) (13 340 00)	(10 472 675 00) (88 907 00) (9 165 961 00) (1 552 217 00)
Operating Revenue	Other Concentration Reviews and	(Marit) (Marit) (Marit)	4580012	4540 4540 4540		(26 645 90) (1 365 540 90) (256 86* 90)	(146 000 00)		(302.718.00)		(362940 00) (1 684 258 00)
Operating Revenue Operating Revenue Operating Revenue Operating Revenue	Other Operating Revenues Other Operating Revenues Other Operating Revenues Other Operating Revenues	(blank) (blank) (blank) (blank)	4580073 4580074 4580075 4580078	4560 4560 4560	Other Electric Revenues ABD Residential Wires Revenues Commercial Wires Revenues Industrial Wires Revenues	(81 363 156 00) (48 442 868 00)	1.11 000 100		(376 891 027 00) (247 888 355 00) (67 961 989 00)		(486 254 186 00) (284 331 223 00)
Operating Revenue Operating Revenue Operating Revenue Operating Revenue	Other Countries Revenues	(Mark)	4560180 4561000	4540 4540 4540 4540 4560 4560 4560 4560	Industrial Winds Revenues. Other Wires Revenues. Ameri of Defer Equity Inc. ERCOT Matrix Revenue. Non-Alf.	(28 134 897 001 (18 067 860 00)	(126 206 600 00)	-	(10 302 623 00) (7 786 566 00)	(251 180 438 00)	(97 996 886 90) (28 790 813 90) (7 796 986 90) (377 477 948 90)
Operating Revenue Operating Revenue Operating Revenue Operating Revenue	Other Operating Revenues Other Operating Revenues Eales of Electricity Sales of Electricity	(blank) (blank) (blank) (blank)	4561301 4561019 4470032 4470035	4561 4561 4470 4470	ERCOT Makin Revenue then Aff ERCOT Makin Revenue Affilip Olis Elec Rev Trans Nen Affil Capacky Revenue Affiliated Six for Rail Foot Rev Assoc	-	(126 286 608 00) (11 737 075 00) (586 828 00)	2,263 325 00 (108 472 341 00) - (46 675 727 00) -		(23.34, 857.00) 18.841.5 (1.186.852.00)	525 00 (13 975 082 00) (1 753 791 00) 108 472 341 00) (48 675 727 00)
Operating Revenue	Sales of Electricity Sales of Electricity	(Mark) (Mark) (Mark)	4491002 4491019	4491	Prov. Rate Refund-Name Maled Prov. Rate Refund-Exces Protect	2 745 300 00 127 852 00 (188 527 117 00)	6 578 132 00 343 054 00 (131 885 198 00)	(167 148 088 00) 2 888 906 00	9 920 585 00 507 252 00 (723 977 158 00)	13 #23 868 00 1 060 129 00 (263 624 563 00) 21 157 1	- /46 675 727 (00)
Operating Revietors Operating Revietors Total Operation and Maintenance Expense	Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses	Mantenance Mantenance Mantenance Mantenance	9150000 9350001 9350002	\$350 \$350 \$350	Mantenance of General Plant Marri of Structures Owned Marri of Structures Leased	2 745 300 00 127 852 00 (188 521 117 00) 8 435 00 874,969 00 27 347 00 7 643 00	67 004 00 (42 00)		507 252 00 (723 677 156 00) 35 604 00 4 931 748 00 44 530 00	533-338-00 (43-00)	2 0 14,287 00 790 00 (1 441 009 429 00) 45,242 00 5 501 000 00 71 832 00 12 848 00
Operation and Mandenance Expense Operation and Mandenance Expense	Administrative and General Expenses Administrative and General Expenses	Maintenance Maintenance Maintenance	9350012 9350013 9350016 9350016	#350 #350	Mark of Data Equipment Mark of Cimmication Eq-Usigal Mark of Office Furnium & Eq Maintenance of Video Equipment	401 079 00		* * * * * * * * * * * * * * * * * * * *	25 205 00 6 312 419 00 1 420 062 00 2 00		12 848 00 9 275,235 00 1 821 161 00 3 00
Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses Administrative and General Finances	Mantenanee Mantenance Mentenance	8350019 8350019 8350024	9350 9350 9350 9350 9350	Maint of Misc General Property Maint of Gen Maint SCADA Equ	1 00 1 00 1 108 00 450 312 00	(8 00)	‡ -	4 00 4 745 00	1 00 188 00	(3 00) 5 854 00
Operation and Maniferance Expense	Administrative and General Expenses	Operation Operation Operation Operation	9200000 9210001 9210002 9210003 9210004	9200 9210 9210 9210	Meric et DA Anti-cervin cigasy Administrative & Gen Salenes Off Supit & Exp. Nenespeciated Off Supit & Exp. Associated Office Suppites & Exp. Timef Office Utities	4 441 853 00 288 847 00	127 00 4 373,832 00 280 345 00 138 858 00	92 439 00 2 791 00	1 496 262 00 17 294 41° 00 1 495 120 00	8 225 8 90 00 518 357 00 218 086 00	34 388 460 00 2 598 460 00 357 944 00
	Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses	Operation Operation Operation	8210021	9210	Office Supplies & Exp. Treef Office Utities EMP TRAVEL Arrians	2"2 00 41 00 1 222 00	46 00 273 00		942 00 206 00 5 113 00	214 00 141 00 486 00	434 00 7001 00
Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses	Operation Operation Operation Operation	9210022 9210023 9210024 9210025	9210 9210 9210 9210	EMP TRAVEL AND DEDUCTIBLE EMP TRAVEL MILEAGE EMP TRAVEL MILEAGE EMP TRAVEL PARIONG MEALS & ENT 50 PH DEDUCTIBLE EMP TRAVEL CAR RENTAL EMP TRAVEL TAXIAND SPATTLE	242 00 18 00 82 00	900 00 7 00 6 00	•	1 076 00 64 00 270 00 511 00	562 00 11 00 11 00	2 162 00 100 00 349 00
Operation and Maintenance Expense	Administrative and General Expenses Administrative and General Expenses	Operation	9210026 9210027 9210028	9210 9210			40 00 6 00 7 00 224 00		213 00 35 00 2 385 00	80 00 12 00 14 00 431 00	797 00 279 00 64 00 3 624 00
Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Administrative and General Expenses Administrative and Senaral Expenses Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses	Operation Operation Operation	8210030 8210031 8210032	9210 9210 9210 9210	EMP TRAVEL-OTHER SAFETY EQUIPMENT AND SUPPLIES FUEL FOOD SERVICE CATERING	73 00 3 00 2 00	224 00 98 00 2 00 3 00		248 00 11 00 7 00	184 00 3 00 6 00	3 624 00 603 00 19 00 18 00
Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses	Operation Operation Operation	9210033 9210034 9210035 9210036		in House Training & Seminars	32 00 15 00 3 00	78 00 73 00 1 00 3 00		109 00 46 00 9 00	35:00 144:00 2:00 6:00	194 00 241 00
Operation and Marrierance Superate Operation and Marrierance Superate Operation and Marrierance Expense Operation and Marrierance Expense Operation and Marrierance Expense Operation and Marrierance Expense	Amministrativo and General Expenses. Administrativo and General Expenses.	Operation Operation Operation Operation	9210036 9210037 9210040 9220000	9210 9210 9210 9210 9210 9210	SAFETY TRAINING OBMTECHNICAL TRAINING DUES-BUSINESS/PROFESSIONAL Administrative Equitings Cr	12 00 (1 124 856 00)	3 50 3 580 00 8 00 (89 925 00)		44 00 (2 637 805 00)	5 00 3 894 00 14 00 18 887 00	15 00
Operation and Mantenance Espense Operation and Mantenance Espense	Administrative and General Expenses. Administrative and General Expenses. Administrative and General Expenses.	Operation Operation Operation Operation	9220001 9220004	0220	Administrative Exp. (Triph Cr Admin Exp. Trind to Crisicidan Admin Exp. Trind to ABD Cutalide Socie Empf - Necessac AEPSC Bland to Clear Co SIV MAILMESSENGER-POSTAGE SIV CONSULTANS SIV SOFTWARE LICENSING Development Breach Expenses	(1 041 782 00) (3 444 00) 862 066 00 (240 049 00)	(843 00) 837 640 00 (562 638 00)	20 825 00	(4 709 804 00)		(5 791 584 00) (4 287 00) 7 382 131 00 - (2 854 718 00)
Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Administrative and Ceneral Expenses Administrative and General Expenses	Operation Operation Operation Operation	923000u 9230024 9230025	9230 9230 9230 9230 9230 9230	AEPSC Blod to Close Co SRV MAILMESSENGER-POSTAGE SRV CONSULTING	404500	1,219 00		(1 033 808 00) 2 00 12 837 00	(958 42\001 2 00 2 217 00	- 20 3 1 8 00
Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Administrative and General Expenses. Administrative and General Expenses. Administrative and General Expenses. Administrative and General Expenses.	Operation	9230034 9230035 9240000 9250000	9230 9230 9240 9250	SRV SOFTWARE LICENSING Development Project Expense Projecty Insurance	77 00 2 00 242 732 00 584 504 00 15 00	146 00 4 00 250 342 00 121,274 00 6 00	172 455 00 135 011 00	310 00 4 00	31100 8 00 888 484 00 238 137 00	844 00 22 00 3 052 116 00 3 088 842 00 1 476 00
Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Amministrative and countrie Copenses Amministrative and General Expenses Administrative and General Expenses	Operation Operation Operation Operation Operation	9250000 9250001 9250002 9250008	9250 9250 9250	Property Injurance Injuries and Damages Safety Dinners and Awards Emp Accelers Printers-Adm Esp Wites Chipmen PresSit Ins Priv	15 00 3 640 00 271 237 00	5 00 1 416 00 10 728 00	4448.00	2.241,916 00 . 445 00 13.151 00 209 679 00	10 00 2 249 00 107 844 00	9040400
Operation and Markenance Expense Operation and Markenance Expense Operation and Markenance Expense		Operation Operation Operation Operation	\$250007 \$250010 \$260000	9250 9250 9260	Pronei Innes&Prop Drage-Pub Frg Sen Leading - Werkers Cerns Employee Ponseens & SeneSts	\$3.00 (173.251.00)	45 00 (8 837 00)	4 042 00 592 451 00	(553 532 30) (118 554 30)	15 706 00 76 519 00)	(533 454 00) (377 861 00) 562 451 00 26 186 00
Operation and Maniference Expense Operation and Maniference Expense Operation and Maniference Expense	Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses	Operation Operation Operation Operation Operation	9260001 9260002 9260003 9260004	8200 8240 9250 9250 9250 9250 9250 9250 9260 9260 9260 9260 9260 9260 9260 926	rrysis represente Umage-ma Fry Sen Leading Waters Cerry Erglabse Penseons & Benefits Edit & Print Boyl Put-Salenes Patient & Croup Ins Admin Penseon Plan Cross Life Insurance Premiums	2 749 00 13 800 00 1 562 282 00	4 865 00 2 869 00 522 574 00	3 742 00	11 685 00 58 154 00 5 573,241 00 376 565 00	9 870 00 9 882 00 994 917 00 93 020 00	29 186 00 85 587 00 2 622 714 00 573 880 00
Coordon and Mantenance Espensa Oceration and Mantenance Espensa Operation and Mantenance Espensa Operation and Mantenance Espensa Operation and Mantenance Espensa	Attenietrative and General Expenses. Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses		\$260005 \$260007 \$260009 \$260010	9290 9260 9260	Group Medical ins Premums Group LT Disability ins Prem Group Dental insurance Prem Training Administration Exp	88 058 00 3 131 580 00 98 586 00 102 038 00 2,2A2 00	36,237 00 1 150,296 06 3 912 00 39 072 00 2 472 00	7.383 00	11 880 308 00 568 813 00 368 836 00 7 354 00	1 946 346 00 7 003 00 59 125 00	17 925 922 00 876 017 00 566 072 00 15 404 00
Operation and Mantenance Expense Operation and Mantenance Expense	Administrative and General Expenses	Operation Operation Operation	9290012 9290014		Employee Activities	17 497 00	12 679 00		48 334 00 48 382 00	4 275 00 5 250 00	15 404 00 86 330 00 121,808 00 750 725 00
Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses	Operation Operation Operation Operation	6260021 6260027 6260036 6260037	9280 9280 9280 9280 9280 9290 9290	Educateral Assistance Prints Persistence Benefits OPEB Sevings Men Centinubans Deferred Compensation Supplemental Persisten SEAS-112 Pesistensistyment Benef SEAS-112 Pesistensistyment Benef SERP Rememon Nect-Service OPEB Nen-Service	141 838 00 1 158 855 00 455 00	34 829 00 388 389 00 180 00		467 518 00 3 784 834 00 83 481 00 18 566 00	76 940 00 708 489 00 180 00	*50.725.00 6.060.36**.00 64,276.00 18.996.00
Operation and Mantenance Expense	Administrative and General Expenses Administrative and General Expenses Administrative inst General Expenses Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses	Operation Operation Operation Operation	8280040 8280042 8280043	9290 9290 9290	SEAS 112 Pestempleyment Benef SERP Pensen Nen-Service OPER Nen-Service	(438 467 00) 50 438 00 (1 656 588 00)	(283 518 00)	40 334 00 (159.302 00)	162 137 00 162 137 00	(41 854 00) (524 371 00)	253 110 00 253 10 00
Operation and Mantenance Expense Operation and Mantenance Expense Operation and Mantenance Expense	Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses	Operation Operation Operation	9290050 9290051 9290052	9280 6280 9280 9280	Fry Son Loading Grains Fry Son Loading Grains Fry Son Loading Savings	(918 839 00) (1 846 729 00) (597 199 00)	(387 112 00) (853 223 00) (286 494 00)		(2 784 441 00) (6 171 994 00) (1 856 266 00)	(1 440 928 00) (1 440 928 00) (518 281 00)	(4 784 077 00) (10 532 874 00) (3 270,239 00)
Operation and Mandenance Expense Operation and Mandenance Expense Operation and Mainfenance Expense Operation and Mainfenance Expense	Attrices and General Expenses Attrices and General Expenses	Operation Operation Operation	9290055 9290055	9290	Fig Ben Loading OPEB InterseFringeOffset Dent-Use Fig Ben Leading Ascruel Ameri-Pest Rescenser Benefit Pension Pisin Nen-Service	73 222 00 (401 867 00) (8 936 00)	(42 170 00) (492 911 00) (18 470 00) 20 788 00 (82 483 00)		(786 226 00) (3 863 088 00) (123 384 00) 478 818 00	(61 686 90) (1211 756 00) (12 684 00) 52 527 00 (126 581 00)	(618 860 00) (6 299,332 00) (164 756 00) 996,292 00 (3 966 939 00)
Operation und Marifordince Expense Operation and Maintenance Expense Operation and Maintenance Expense	Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses	Operation Operation Operation	9290090 9290092 9290000 9290001	9290 9290 9290 9290 9280 9280	Reputiery Commission Exp. Adm	143 723 00 158 452 00 57 00 10 A32 00	397 00	(660,283.00)	(123 384 00) 476 816 00 42 841 120 00; 140 384 00 11 509 00	7N 00	- 23 534 00
Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Attrivistrative and General Expenses Administrative and General Expenses Administrative and General Expenses	Operation Operation	9290002 9290005 9301000		Registery Commission Exp-Case Reg Com Exp-FERC Trans Cases General Advanturing Expenses Newspaper Advanturing Space	24y 741 00	1 503 717 00	-	1 841 350 00	3 945 364 00 57 \$14.00 159 830 00	7 300 172 00
Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses Administrative and General Expenses	Operation Operation Operation Operation	9301001 9301010 9301012 9301015	9280 9301 9301 9301 9301 9301	Newspaper Advertising Space Publicity Public Operen Surveys Other Corporate Comm Exp	51 425 00 2 00 134 00 25.349 00 15,311 00	70 198 00 510 00 204 00 16 00 414 00		163 462 00 7 00 558 00 111 356 00 38 014 00	786 00 417 00 33 00 422 00	444 645 00 1 304 00 1 314 00 136 784 00 54 581 00
Operation and Maintenance Expense Operation and Maintenance Expense Characters and Maintenance Expense	Administrative and General Expenses	Operation	9302000	9302 9302 9302 9302	Misc General Expenses  Misc General Expenses  Cerperate & Fiscal Expenses  Research Develop&Demanair Exp  Assic Bueltess Development Exp	74 918 00 5,547 00 147 00	151 167 00 4 161 00	3 137 00 5.215 00	477 442 00	446-080-00 7-708-00	94-961 00 1 152 784 00 82 086 00 887 00 485 508 00
Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Attention and General Expenses. Administrative and General Expenses. Administrative and General Expenses. Administrative and General Expenses.	Operation Operation Operation Operation	#302004 #302007 #310000 #310001	#310 #310	Rents Real Property	106,859.00 87.411.00	126 048 00	-	720 00 251 950 00 178 269 001 176 962 00	10 651 00	284 383 00
Operation and Maintenance Expense Coveration and Maintenance Expense Coveration and Maintenance Expense	Administrative and General Expenses Customer Ascounts Expenses	Operation Operation Operation	9310002 9310005 9010000	#310 #310	Rents Personal Property	72 120 00 72 217 00 87:201 00 (21 300 00)	6 877 00 108 206 00 280 00 4 971 00		301 D46 D0 256 967 00 807 154 00 (43 154 00)	21 900 00 148 922 00 575 00 9 965 00	404 \$45 00 583 305 00
Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Customer Accounts Expenses Customer Accounts Expenses Customer Accounts Expenses Customer Accounts Expenses	Operation Operation Operation	9020000 9020002 9020003 9020004	9020 9020 9020 9020	in in regulation in Labora Supervision Custemer Accis Moter Reading Expenses Moter Reading Large Power Read-In & Read-Out Meters	182 353 00 33 413 00	200	-	(43 154 00) 128 771 00 128 155 00 6 085 00	3 90	(49 486 00) 292 124 00 161 773 00 6 065 00
Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Customer Accounts Expenses Customer Accounts Expenses Customer Accounts Expenses	Operation	9030000 9030001	9030	Contractors a Contrato Diff	548 102 00 1 375 353 00 14 968 00 1 905 00	6 888 00 137 00 1 843 00		1 338 619 00 6 963 714 00 151 532 00 4 128 00	64 528 00 52 064 00 14 568 00	1 859 118 00 8 391 288 00 182 712 00 6 033 00
Operation and Maintenance Expense Operation and Maintenance Expense	Customer Accounts Expenses Customer Accounts Expenses	Operation Operation Operation Operation	9030002 9030004 9030005 9030008 9030007	9030 9030 9030 9030 9030 9030 9030 9040 9070 9070 9070	Contract Unions & Inquiries Mencul Billing Ceshering Ces	1 805 00 85 00 134 828 00 6 977 00	4 00	-	923 90 908 555 90	700	6 (233 00) 616 00 743 484 00 21 580 00
Operation and Maintenance Expense Couration and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Custemer Accounts Expenses Custemer Accounts Expenses Custemer Accounts Expenses Custemer Accounts Expenses	Operation Operation Operation Operation III. Operation	9030000	9040 9040	Create a UTI Coloronia Activi Collectory Data Pracessing Un. et Acate Mass Receivable Misc Custemer Accounts Exp Supervision Costemer Service Supervision DSM DSM Coets Deferred TEXAS Collector Resistance Researce	5 977 00 5 306 00 277 668 00 54 510 00 104 061 00	14 00 185 00	r1 00;	14 603 00 23,524 00 136 805 00 88 480 00	28 00 (1 913 00) 367 00 23 00	21 540 00 28 872 00 414 579 00 123 542 00 548 023 00
Operation and Mathemance Expense Operation and Mathemance Expense Operation and Manhantence Expense Operation and Manhanten Operation and Manhanten Operation and Manhanten Operation Expense Operation and Manhanten Operation	Customer Accounts Expenses Customer Service and Informational E Customer Service and Informational E Customer Service and Informational E	m Operation m Operation	9050000 9070000 9070001 9070014	9070 9070 9070	Supervision Custemer Service Supervision DSM DSM Coets Deferred TEXAS	180 634 00	2,00		88 480 00 443 888 00 14 034 044 00 (632 228 00)		17 268 964 00 (441 580 00)
Charater and Mantenance Expense	Customer Serves and Informational E	n Operation	8080000	9080 9080 9080 9100 9100 9400	Custamer Assistance Expense - DSM Information & Instruct Advisor Mac Cust Svo & Informational Ex Mac Cust Svo & Infe Exp. RCS	131 <b>939</b> 00 247 00	13 00 (# 00)		1 432 450 00 1 047 00 300 00 13 000 00	38 387 00 116 00)	1 603,208 00 - 1 289 00 - 309 00 - 21 948 00
Operation and Maintenance Expense Operation and Montenance Expense Operation and Montenance Expense Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Custemer Service and Informational E Custemer Service and Informational E Custemer Service and Informational E Desmaulan Expenses Desmaulan Expenses		9090000 9100000 9100001 5600000 5910000	9100 9100 5600 5810	Maintenance of Structures	3 415 00 43 00 13 594 00 15 792 00	2 002 00 27 00 (190 00) 1 156 00		98 170 00 303 00	3 421 00 53 00 (18 00) 1 463 00	111 526 00 19 106 00
Operation and Muniterance Expense Operation and Muniterance Expense Operation and Muniterance Expense Operation and Municipance Expense Operation and Mainfenance Expense	Distribution Expenses Distribution Expenses Distribution Expenses Distribution Expenses Distribution Expenses	Mantenance Mantenance Mantenance	5820000 5830000 5830001 5840000	5910 5920 5930 5930 5940	Maint of Statum Equipment Maintenance of Overhead Lines Tree and Brush Control	805 901 00 7 353 154 00 21 850 00	1 156 00 10 850 00 803 00		632 631 00 99 094 467 00 161 004	1 863 00 89 183 00 (495 00)	19 106 00 2 718 545 00 106 447 830 00 21 896 00 1 913 993 00
Operation and Maintenance Expense Operation and Maintenance Expense	Dretribution Expension Dretribution Expension Dretribution Expension Dretribution Expension	Mentenance Mantenance Mantenance	500000	5840 5860 5880	Marri of Underground Ernes Marri of Line Timi Rejisters EDvi Marri of Siri Letine & Senai S	368 146 00 94 368 00 184 022 00			1 545 848 00 1 037 845 00 732 501 00		- 1 132 011 00 w16 523 00
Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense Operation and Maintenance Expense	Distribution Expenses Distribution Expenses Distribution Expenses Distribution Expenses Distribution Expenses	Mentenance Merdenance Operation Operation	5870000 5800000 5810000 5820000	5860 5860 5870 5860 5810 5810 5820	Municipanse of Meters Marri of Misc Distriction Pt Oper Supervision & Engineering Lood Dispatching	95 824 00 52 978 00 1 534 588 00 929 242 00	75 00 23 632 00	-	282 870 00 281 195 00 4 497 705 00 2 344,277 00	134 00 36 800 00	388 684 00 334,342 00 6 062 725 00 3 273 536 00
Operation and Maintenance Expense	Deinbuten Espensos	Operation Operation Operation Operation Operation Operation	5840000	5820 5830 5840 5850	Overheed Line Expenses Underground Line Expenses	225 767 00 2 547,804 00 557 864 00 41,981 00	28 237 00 (14 00)	•	3 886 426 00 1 056 745 00	15 465 00 747 00	6 434 963 00 1 567 738 00
Operation and Maintenance Esquesse	Distribution Expenses	Operation	5850000	5850	Street Lagrang & Sagrani Sys E	41,941 00			47 157 90		<b>99</b> 138 D0

	Utity Operating Income Tatal Grand Tetal	Usery Operating Incume	Utary Operating Income	Unity Operating Income	Usity Operating Income	Usiny Operating Incerne	Utiny Operating Income	Utits Operating Income	Utidy Operating Incerne	Utility Operating Income	Utility Operating Income	Utity Operatory Insome	Utity Operating Income Utity Operating Income	Utity Operating Income	Usiny Operating Income	Utity Country Income	Utility Countries Income Utility Operating Income	Utility Operating Income	Usery Operating Income	Unity Operating income	Unity Operating Income	Unity Operating Income	UMby Operating Income	Utility Operating Income	Unity Operating Income	Operation and Martinerice Espense	Operation and Maintenance Expense	Operation and Martiniance Expense	Operation and Martenance Expense	Operation and Maintenance Expense	Operation and Maintenance Expense	Operation and Maintenance Expense Operation and Maintenance Expense	Operation and Montenance Expense	Operation and Marriemener Expense	Operation and Maintenance Expense Operation and Maintenance Expense	Operation and Maintenance Expense Operation and Maintenance Expense	Operation and Maintenance Expense	Operation and Marrieran, a Expense	Operation and Maintenance Expense	Operation and Marrismance Expense Cheration and Marrismance Expense	Operation and Martingace Expense	Operation and Mantanance Expense	Operation and Martinumos Expense	Operation and Marrienance Expense Contration and Marrienance Expense	Operation and Maintenance Expense Operation and Maintenance Expense	Operation and Misconnece Expanse	Operation and Nagrianusco Espense	Operation and Marrienance Espense Operation and Marrienance Espense	Operation and Marrienance Expense  Operation and Marrienance Expense	Operation and Marvienance Expense	Operation and Maintenance Expense Operation and Maintenance Expense	Operation and Maintenance Expense	Operation and Mandersons Expense	Operation and Maintenance Expones	Operation and Marriagness Expense Operation and Marriagness Expense	Operation and Mantanance Expense	Operator and Martenance Espense	Operator and Mantenance Expense	Operation and Mantenance Expense Operation and Mantenance Expense	CONTRACT STATEMENT WAS ALREADY
		(blinks	(black)	(blinds)	(Mark)	Part of	(black)		(burn)	Diame)		Glind Garde	(binni)	(bark)	(blank)	Digital Control	(Mark)	(Medic)		(Marrie)		(burk)	No.		(Hort)	Transmission Expenses	Tanana Empire	Transprop Engineers	Transmessen Expenses	Transportation Expenses	Transmission Expenses	Transmission Expenses	Transmisser Expenses	Transmesser Expenses	Transmission Expenses	Transmission Eigenses	Transmission Expenses	Transmissen Expenses	Transpage Experies	Sales Expenses	Sales Expenses	Pewer Production Expenses	Pewer Production Expenses	Pewer Production Expenses	Pewer Production Expenses	Prome Production Expenses	Preser Production Expensions	Power Production Expenses Power Production Expenses	Pewer Production Expenses	Pawer Production Expenses	Paver Producton Espenses Pewer Producton Espenses	Pawer Production Expenses	Pewer Preduction Expenses	Pener Production Expenses	Pawer Productor Expenses	Power Production Expenses	Pewer Productor Expenses	Distribution Expenses	Detributen Expenses	CHITATION CAMPONE
		(Mark)			i i	District	Ottorio			(blank)	i Kanto	(tors)	Posts Posts	Name of the last	blanks			200	2		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Nacio	Olive)	(Marris)	(Serie)	Operation	Operation	Owner	Operation	Operation	0	Operation of	Operation	Operation	Martenance	Mantenance Mantenance	Marienance	Machinane	Marrienance	Operation	O CHARLES	Operation		Owner.	Operation	Operation	Operation	OM THE	Operation	Operation		Operation	Marrianance	Markenance	Mantenance	Mandagan	(Marris)	Operation	Operation	CHARLES
		4118000	4114001	4111902	4111001	4101001	409100210	430.035	4001004	4081025	409102918	100102318	4010101	4081007	408100819	40010051	408100517	408100010	404100514	1001003	4081002	4073005	1000001	1001001	4000001	5470002	5870001	5450045	5850044	54+0000	500001	5415000	5613000	CCCCC	5720000	\$700000	0000869	5691700	5440000	9120001	\$110002	549000	5000003	500000	505000	5020004	000000	\$200100 \$100010	5010013	5010003	500001	500000	5130000	5120000	5100001	5100000	5*40000	540001 540001	5470000 5480000	0
		6	1	ŧ	4111	9	ğ	2	<b>6</b>		ġ.	ē	ě	6 6 1 6 1	ē.	ě	ģģ	ė	2	Ė	\$ 5°	1073	6.6	ê û	4000	5470	5470	5 50	8 8	<b>S</b>	S 25	S 212	8	8 3	5720	5710 5730	980	4	Š	88	110	8	500	8 8	5000	6020	5020	500	50:00	80	5000	500	5120	8	518	5100	9	¥ # !	5870	
		Gain Fram Deposition of Rank	TTC And Valley Open Fred	Pro Def VT Or USDSING State	Probat VI-CrusiOs no Fed	Pre- Dar VT UN Op to: Feet	Presente Taxon UOI State	From Town US February SUT	Frage Benefit Leading FUT	From Benefit Leading FIGA	Read Pers Pres Tax Cap Laguers	Local Privilege Franchise Tax	State Sales and Use Taxes State Sales and Use Taxes	State Unemployment Tax State Seles and Use Tax es	Since Green Recognit Tax	Real Personal Property Tavers	Real Personal Property Taxes Real Personal Property Taxes	Post Personal Property Laure	Real Personal Property Taxes	Federal Uncompleyment Tax	Regulatory Credits	RESULATORY DEET CTC TEMS	Ament of Plant	Depression Expense Deferred  Depression Asset Represent Coast	Copreciation Exp	Rents Associated	Peris Nonaccoupled	ERCOT Mark Expense Nen Aff	Transmiss Electry Others-NAC	Underground Line Expenses	Status Expenses Menageac	Relability Physic State Develop	Lord Depaids Trans Streak School	Oper Supervisi o & Engineering	Maint of Underground Lines Maint of Miss Transaction Pe	Maintenance of Overhead Letter	Mant of Computer Schwere Mant of Communication Equip	Mant of Computer Hardware	Mari Say & Engineering	Demonstrating & Salling Exp. Demo & Salling Exp. Pres.	Supervision Residental Supervision Comm 5 trail	Misc Other Piver Generation Lig	Remarki Cost Expense Steam	Mac Steam Power Empersor	Catouri Brenide Espense Electro Espenses	Activated Carbon	Steam Expenses	Fuel Of Congument Fuel Precing Union (Briggs Affil)	Aut Sales Proceeds Fuel Survey Actually	Fuel Precure Unises & Hardin	Oper Super & Eng-RATA Affi Fuel Consumed	Oper Supervision & Engineering	Mantenance of Electric Plant	Mandemonae of Barley Plant	Dresiden Meet Supš Engrant Medicination of Studiosis	Char Expenses Heart Sup. & Engineering	Sys Contract & Lease Drepationing	Rest Nectional	Customer Installations Exp	TANKS TO SERVICE
-	73 753 566		4214		(81 736 843)	82 157 318	308 806	5745 601	18772	1 (03 to 10)	3742 00	4 328,97A 00	<b>3</b> 5 8 8	24 443 00		10.210.000.00	8			13,311 00	200320000		3 841 581 00	35 751 00	42 404 777 00	100 212 202 201	*88	\$2.702.775.00	\$ 784 PS7 DD		810.00	2544 00	***************************************	270	28	7347 00 1400 00)	-5/0 W	21 00	27 00	58 475 00	¥ 8	i		2616.00								25 757 00		**8		108000		213.85.00	345723488	22/3000
	201018285		410		(81 229 386)	102754 285	B.		3 320,	(552 237)	#41 00		25.00	71118	88	11 876 272 00	8			3 555 00	714		2 282 884 90		39 627 719 00	00 00 20	388				354 700 00	220 107 00 00 007 00	100,000	5 870 7 18 00	5745 G	5.379.477.00 3.112.785.00	265 265 00	101408	38 474 00	::*8	90		4.00	3 8 1 9 00								32 612 00		16 00	116.00	1 632 00		,	S .	
AT A STATE OF THE	13 av: 444		7775	(417 <b>W</b> Z)	(2) 494 201)	27 841 841	104.315	2780 (212)	ĝ	0				153400	,	1 881 848 00	2 <b>8</b> 86			1 20 20	301 910 00		8 44.8	6 22 <b>8 6</b> 0 00	8x 489 041 00	1825 580 00			2 243 325 00												•		120,271 00	1 844 546 00	1202 507 00	384,234 00	837,215.00	400 059 00	701 100 000	85085400	¥ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2518 848 00	524 745 00	3814 19000	1200	810 <b>883</b> 00	165 363 00			
	172010915	(44.248)	(47 <b>8</b> 4 <b>8</b> 4)	i .	(538 846 130)	450 043 298	EC1 003	142716)	(21 783)	25 SZC 8613	10,280,00	46 344 800 00	G-009	(31772400)	81	34 204 144 85	17198.00	11 373 00	11 067 00	44 \$11000	7514 480 00	10 110 252 00	15 081 980 00	12 a45 187 00	121 258 933 00	471 053 702 00	5000	203 837 786 00	2431527500	878	744100	10 44 1 00		8 00 00 00	227.00	37,235.00 5.00	22,284 00	¥ 8	12400	300 404 00	# 00 00 00	125 00														1659600		1442144 00	1 143 844 00	/1/1/16
	26,024,292		(112216)		(244 132.251)	297 008 827	41.831	(8 748) 27 11 07h	3	444 000 10	2 217 00		12000	(32 851 00)	ě	25 221 544 00	2 224 00 17 3 <b>8</b> 2 00	2 238 00	221000	8 317 90	1 346 246 0		4818 278 00		43.394 177.00	1 943 604 00	44.00		243 886 00		744 526 00	481350	41190	12 402 748 00	7 (34.0)	3.2M 815 00 6.6M 878 00	177 "3500	10 292 00	#1 646 00	24.8	36.00	,			,											13 657 00	1000		100 857 00	
	-																									(1983-08-00)			CA 841 525 00)			ı	,								,																100 000	100 84 000		
	406 129 74	144 246)	(1229 787)	(417 962)	(983 CEN FIRE)	TAR SPYCOM	1 940 574	[72 BJB]	[37 704]	16.211 1600	1721000	50 874 576 00	1616	137 383 00	88	R2 (43 400 00	3700000	13 612 00	13.28.00	76.061.00	12 000 838 00	10 110 852 00	25 404 347 00	935030800	312 100 843 00	466 717 00	13400	206 544 000 00	288.257.00	£.00	1 155 477 00	107 874 00	(5 67 y 00)	12.494.085.00	22,500	9.797.084.00	443 130 00	20 631 00	121 511 00	447 113 00 351 00	1588	125.00	(20,2710)	1 200 200 00	59 540 DO 1 202 507 DO	384.27400	917.213.00	403,004,00	701 000 000	80,000	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	257741700	52474500	3 404 217 00	1200	90 90 00 00 90 180 00	18 S44 88	1 000 000 000 000 000 000 000 000 000 0	1529 494 00	

AEP TEXAS INC	5	7	8 9	10	11 12	13	15	16	17	19	20	21	23	24	25	27
12 Months Ending December 31, 2019																
Debits (Credits)																
		T&D	T&D	T&D	T&D	TAD	211	119	Total	169	192	Total	X967	X998	Total	166
	Account /	Book	Adjustment To	Total	Misc	Total	Dist	Dist	Dist	Trans	Trans	Trans	Elim	Elim	Elim	Gen
Account Description	FERC Account	Amount	Book	Company	Adjustments	Electric	Book Amt	Book Amt	Book Amt	Book Amt	Book Amt	Book Amt	Book Amt	Book Amt	Book Amt	Book Amt
Residential Wires Revenues	4560073	(468 254 186)	(4 854 641) (1)	(473 106 827)	(854 080) (2a)	(473 \$62 906)	(376 891 027)	(91 363 159)	(468 254 186)	-						
Commercial Wires Revenues	4560074	(294 331 223)	-	(294 331 223)	(964 620) (2b)	(294 995 843)	(247 888 355)	(46 442 888)	(294 331 223)		-	-		-	-	
Industral Wires Revenues	4500075	(97 096 888)		(97 096 886)	286,354 (2c)	(96 810 532)	(67 961 969)	(29 134 897)	(97 096 \$86)	-						
Other Wires Revenues	4560076	(28 390,613)		(28,390,613)	224,987 (2d)	(28,165,646)	(10,302,623)	(18,087,990)	(28,390,613)							
Total Other Electric Revenues (456 0)		(688,072,908)	(4 854 641)	(892 827 549)	(1 007 378)	(893,934 927)	(703 043 994)	(185 028 914)	(888 072 908)							
ERCOT Matrix Revenue - Non Aff	4581000	(377 477 048)	-	(377 477 048)		(377 477 048)				(251 180,439)	(126 296,609)	(377 477.048)				
ERCOT Matrix Revenue - Affilia	4561001	(13,975,082)	(21 104,850) (3e)	(35,079,932)		(35,079,932)				(23,342,857)	(11,737,075)	(35,079,932)	2,263,325	18,841 525	21,104,850	
						(0-(0-)				100,000,000,000,000	(11)	(00)070,0007				
Total Revenues from Transmission of Electricity of Others (	(456.1)	(391 452 130)	(21 104 850)	(412 556 980)		(412 556 980)				(274 523 296)	(138 033 684)	(412,556,980)	2 263 325	18 841 525	21 104 850	_
											(100 000 00 1,	(11,2,000,000)		,	21 101000	
Energy Delivery Revenues (Note 1)		(1,279,525,038)	(25,959,491)	(1,305,484,529)	(1,007,378)	(1,306,491,907)	(703,043,994)	(185,028,914)	(\$88,072,906)	(274,523,296)	(138,033,684)	(412,556,980)	2,263,325	18,841,525	21,104,850	
	-					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	,,,	, , , , , , , , , , , , , , , , , , , ,		1322/222/22	(	5,000,000	,,	21,101,000	
Forfested Discounts	4500000	(200 075)	200 075 (8b)				(162 001)	(38 074)	(200 075)							
Misc Service Rev - Nonaffil	4510001	(1 707 385)	200 0/0 (00)	(1,707 385)	-	(1 707 385)	(1 361 447)	(345 938)	(1 707 385)	•				•		
	-0.0001	(1707 300)	-	(1,107.363)	•	(1 /0/ 300)	(1.301.447)	(343 830)	(1707.345)	-	-	-	-	-	-	•
Rent From Elect Property - Af	4540001	(3 357 502)	(2 \$41 845) (3b)	(6.299 347)		(6 299 347)	/2 000 FEC	(880.125)	(4.000.704)	/2 228 6200		(0.00± coo	60E E=0	2 246 200	2044 8	
Rent From Elect Property-NAC	4540002	(10 472 075)	(2 3~1 0~3) (30)	(10,472,075)		(10 472 075)	(3 000 586)	(980,135) (1 151 282)	(4 060 721)	(2 238 626)	/F 90 **	(2 238 626)	625 580	2 316,265	2 941 845	
Rent From Elect Prop-ABD-Nonef	4540002 4540004	(10 4/2 0/5)			•		(8 958 228)		(10 109 510)	(356 701)	(5 864)	(362 565)	-	•	-	
Rent From Elect Prop-ABU-Nonet Rent from Elec Prop-Pole Attch	4540004 4540005	(98 907)	-	(98 907)		(98 907)	(33 445)	(32 945)	(66 390)	(9,465) (13,340)	(23,052)	(32 517)	-	-		
	4040005		(0.044.645)	(9,188,981)	<del></del>	(9,188,981)	(7,021,559)	(2,144 927)	(9,166,486)		(9,155)	(22,495)				
Rent from Electric Property (454 0)		(23 117 465)	(2 941 845)	(26,059 310)		(26 059 310)	(19 093 818)	(4 309 289)	(23,403 107)	(2 618 132)	(38 071)	(2 656 203)	625 580	2 316,265	2 941,845	
ON FLAR ARTHUR																
Oth Elect Rev - Affiliated	4560001	(1,552 217)		(1 552 217)		(1 552 217)	(1 552,217)		(1 552 217)	-	-		-	-		-
Oth Elect Rev - DSM Program	4580007	(562,940)	562 940 (7)	-	-		(536 295)	(26 645)	(562 940)	-	-		,	-		
Oth Elect Rev - Nonefficated	4560012	(1 688,258)	-	(1 688 258)		(1,688,258)	(302 718)	(1 385 540)	(1 688 258)		-	-		-		
Other Electric Revenues - ABD	4580015	(691 808)	-	(691 808)		(681,808)	(285 939)	(259 869)	(545 505)	-	(146,000)	(146 000)				
Amort of Defer Equity Inc	4560180	(7 766 566)	7 766,566 (8a)				(7 766 566)	-	(7 766 566)		-			-		
Oth Elec Rev Trans Non Affil	4561019	(1,753,781)	-	(1 753 781)	-	(1,753,781)				(1.166.952)	(586,829)	(1.753.781)				
Total Other Electric Revenues (456 0)		(14,015 570)	8 329 506	(5 686 064)		(5 686 064)	(10 443 735)	(1 672 054)	(12 115 789)	(1,166,952)	(732 829)	(1 899 781)				
Miscellaneous Service Revenues	_	(39,040,495)	5,587,736	(33,452,759)		(33,452,759)	(31,061,001)	(6,365,355)	(37,426,356)	(3,785,084)	(770,900)	(4,555,984)	625,580	2,316,265	2.941.845	
	-															
Amort of Plant	4040	25 804 503	-	25.804.503		25 804 503	15 061 960	3,841,581	18 903 541	4 618 278	2,282 684	6 900,962				1 884
Regulatory Debits	4073	10 129 091	(10 110 852) (4a)	18,238		18 239	10 129 091	0,011,001	10 129,091	10.02.0	2,202 004	• 000,002				
Regulatory Credits	4074	(4.745.763)	4,745,763 (4b)			0.00	(3,030,076)	(1,715,687)	(4,745,763)		-	-	-	-	-	-
Amortization Expense (Note 3)		31 187 831	(5,365 069)	25,822,742	<del></del>	25 822 742	22 160 975	2,125,894	24 286,869	4 618 278	2,282 684	6 900,962	<del></del>		<u></u>	1,884
Tanas and any arrest (trace of		0. 10. 00.	(0,000 000)	20,022,742		25 022 142	22 100 9/3	2,123,034	24 200,000	4010270	2,202 004	0 300,302	-	-	-	1,004
Depreciation Expense	4030	266 278 360	337 715 (5)	266,616,075		266 616,075	134,104 100	49 159,368	183 263 468	40.004.470	20 000 740	********				
Interest on REP/CR Deposits	4310002	200 270 300	337713 (3)	200,010,075	•	200 010,073	134,104 100	49 139,300	103 203 400	43,394 173	39,620 719	83 014,892	-		•	64,489 061
Taxes Other Than Income Taxes	4081	138 836,263	(50,674 576) (6)	88,161 687	-	88,161,687	85,090 634	15 792 282	100 882 916 00	05 860 000	40.000.407	37 953.347	*	-	-	
Taxes Collect Trials Income Taxes	409100218	130 030,203	(30,474 376) (6)	BG, 101 007	•	80,101,007	65,060 034	15 /92,202	100 862 916 00	25,866 920	12,056 427	3/ 903,34/				1,946 196
****																
State Income Taxes	409100217	1 836 259	-	1,836,259		1,836 259	839 133	309 634	1 148 767 00	491 831	195,561	657,492	-			104,315
Income Taxes UOI - Federal	4001001	(17 019 507)		(17,019,507)		(17,019 507)	18 918 196	5,745,431	24 663 627	(27 111 070)	(14,572,064)	(41,683,134)	-			2 783 006
Prov Def I/T Util Op Inc-Fed/State	4101	941 963 530		941,963,530	-	941 963,530	450,043 299	92 157 319	542 200,618	297,008,627	102,754 285	399 762,912	-	-		28,293 422
Prv Def I/T-Cr Util Op Inc-Fed/State	4111	(959 771 554)		(959,771 554)		(959 771,554)	(538 710 607)	(91 690 297)	(630 409,904)	(248,132,251)	(81 229,399)	(329 361 650)		-		(22,875 481)
ITC Adj. Utility Oper - Fed	4114	(1,150,512)		(1,150,512)		(1,150,512)	(476,464)	(442,814)	(919,278)	(112,216)	(119,018)	(231,234)				(79,275)
Federal Income Taxes (Note 4)		(35 978 043)		(35,978,043)		(35 978 043)	(70 225 576)	5 760 639	(64 464,937)	21,653,090	6 833 804	28 486,894	-		-	<b>8</b> 121 762
Deferred Expenses																
other mcome	4150 - 421 1	(18 864 352)	*	(18 864,352)		(18 864,352)	(5 855 126)	(471 401)	(6 326,527)	(10,118,530)	(2,419,295)	(12 537,825)				89,872
other income deductions	421 2 - 426 5	43 643,894		43,643,894	-	43 643 894	15 937 504	4,323 647	20,261,151	15 173 293	8,209 450	23 382,743				223
taxes applicable to other income and deductions	408 2 - 420 0	(27 019 501)		(27,019,501)		(27 019 501)	(10 559 634)	(2,377,147)	(12 936 781)	(9 285 464)	(4,797,256)	(14 082,720)			_	(525 440)
Less AFUDC Equity	4191000	15,185,160		15,185,160		15,185,160	3,869,136	389 072	4,250,208	8.231.057	2,695,895	10,926,952		_	_	1000
Non-Operating Income	_	12 945,201	-	12 945,201		12,945,201	3,391 880	1.864 171	5 256 051	4.000.356	3,688 794	7,689,150				(435,345)
						-,-,-,-,-	.,	.,		.,500,000	-,-50 704	.,,		-	-	(
AFUDC Debt	4320000	20 014 245	-	20,014,245		20 014 245	3 564 405	980 628	4 545 033 00	8 260 958	7.208 254	15 469,212	_			96
AFUDC Equity	4191000	15,185,160	-	15.185.160		15,185,160	3.869.136	389 072	4,258,208 00	8,231,057	2,695,895	10,926,952				-
AFUDC (Debt and Equity)	-	35 199 405		35,199,405		35 199 405	7 433 541	1.369.700	8 803 241	16 492 015	9,904 149	26,396,164	<u>_</u>	<del></del>	<del></del> -	
				00,100,100		00 100 400	7 400 041	1,500,100	0000 241	10 432 013	0,004 (40	20,330,104			•	•••
Mateu																
(1) Add Back Competitive Meleting Credit WP7 X 1s	(3 3 <b>6</b> 0)															
Remove Account Estimate and Unbited Revenue	(4 010 314 32)															
Add Back ADFIT Credit Rider WP11-X 1s.	(840 966 36)															
CONTRACTOR OF THE STREET STREET, THE																
	Total (4 854 640 68)															
(2) Remove MACS Unbilled Revenue & Estimated & Misc revenues																
■ Acct 4590073	(854 079 54)															
b Acct 4580074	(664 619 85)															
e April 4560075	286 254 45															

| Act | Act

166 Gen Book Amt

(1) 234,838 234,837

AEP TEXAS INC 12 Months Ending December 31, 2019 Schedule II Operations and Maintenance Expense Workpaper

FERC Accounts	Account Description	T&D Book Amount	T&D Adjustment To Book Amount	T&D Total Company	T&D Misc Adjustments	T&D Total Electric	211 Dist Book Amt	119 Dist Book Amt	Total Dist Book Amt	169 Trans Book Amt	192 Trans Book Amt	Total Trans Book Amt	X967 Ellm Book Amt	X969 Elim Book Amt	Total Elim Book Amt	
560-567	Transmission Operations Expenses	331,003,867	(300,521,641) (1)	30,482,226	-	30,482,226	262,597,699	59,546,860	322,144,559	22,472 926	10,100 420	32 573 346	(2 888 905)	(20,825,133)	(23,714,038)	
568-574	Transmission Maintenance Expenses	20,202,262	- ' ' '	20,202,262	-	20,202,262	59,923	13 627	73,550	10 893,897	9 234 815	20 128,712	- 1	-	-	
580-589	Distribution Operations Expense	57,445,103	-	57,445 103	-	57,445,103	42,308,811	15,193 967	57,502,778	167,211	107,772	274,983	-	(332,658)	(332,658)	
590-598	Distribution Maintenance Expenses	114,004,608		114 004 608	-	114 004 608	104 915,569	9,005,706	113 921,275	70,637	12,696	83,333	-	-	-	
901-905	Customer Accounts Expense	12,977,611		12,977 611	-	12,977 611	10,141,504	2,681,460	12,822 964	140,542	14,105	154 647	-	-	•	
906-910	Customer Service and Informational Expense	19,002,637	-	19,002,637	-	19,002,637	15,293,312	3,665,373	18,958,685	41,878	2,074	43,952	-	-	-	
911-917	Sales Expense	450,494	-	450 494	-	450,494	392,346	57,266	449,612	574	308	882	-	-	-	
	Wholesale transmission matrix payments to others	-	300,521,641 (2)	300,521,641	-	300,521,641	-	-	-	-	-	-	-		-	
	Admin and General Operations Expenses	48,904 584	344,802 (3)	49,249 386	-	49,249 386	21 967,076	5,284,485	27,251,561	14,863 742	6 789,281	21 653 023	-	-	-	
935	Admin and General Maintenance Expenses	18,696,161	<u> </u>	18,696,161		18,696,161	13,360,801	4,734,795	18,095,596	533,485	67,080	600,565			<del></del>	_
	TOTAL OPERATIONS AND MAINTENANCE EXP	622 687,327	344 802	623 032 129	-	623,032,129	471,037,041	100,183,539	571,220,580	49 184 892	26,328,551	75,513,443	(2,888,905)	(21 157,791)	(24,046,696)	
Adjustment	-															
	Less Wholesale Trans Matrix payments (Account															
(1)	5650044 / 5650045)	(300,521,641)														
(2)	Reclass TCOS Expense from Transmission above	300,521 641														
(3)	Reclass Acct 4310007 Lines of Credit to Expense above the line															
	Distribution	161,944														
	Transmission	182 858														
	ial Information o Operations Expenses x867 Elimination Amounta Distribution Transmission	(2 263 325) (625,580)														
	x969 Elimination Amounts															
	Distribution	(18 841,525)														
	Transmission	(1 983,608)														
Distribution C	Operations Expense x969 Elimination Amounts															
	Distribution	(332,658)														
		<b>5</b>														

AEP TEXAS INC 12 Months Ending December 31, 2019 Schedule III Invested Capital At End of Reporting Period Workpaper

		_						211	119	Total	169	192	Total	166	1	FERC	AEP Texas	
	F 4	Book	Ferc	Adjustments	Total	Misc	Total	Dist	Dist	Dist	Trans	Trans	Trans	Gen	Check	Form 1	Integrated	
	Ferc Account(s)	Amount	Account(s)		Company	Adjustments	Electric	Book Amt	Book Amt	Book Amt	Book Amt	Book Amt	Book Amt	Book Amt	1	Page/Line#	1 1	
Plant in Service	101 0, 101 1, 106 0, 114 0	9,611,776,739	101 1	(115,981,012) (1)	9,495,795,727	-	9 495,795,727	3 764 658 339	1 118,484 278	4 883,142 617	3,124,316,996	1,604,317,126	4,728,634,122	355,239,335	<del></del>	200/8	9,967,016,074	
Accumulated Depreciation	108 0-111 0 115 0	(2,139,532,048)	230 0	(3,723 239) (2)	(2,143,255,287)	-	(2,143,255,287)	(1,069,562,081)	(450,007,308)	(1,519,569,389)	(361,175 188)	(258,787,471)	(619 962,659)	(295 309 832)	-	200/14	(2 434 841 880)	
Net Plant in Service		7 472 244 691	1	(119 704 251)	7 352 540 440		7 352 540 440	2 695 096 258	668 476 970	3 363 573 228	2 763 141 808	1,345 529 655	4,108 671 463	59 929 503			7 532 174 194	
Construction Work in Progress	107 0	763 884 783		-	763 884 783	-	763 884 783	168 880 611	71 689 639	240 570 250	274 312 097	249,002,436	523 314 533	18,910	(1)	200/11	763,903,693	
Plant Held For Future Use	105 0	1 917,594		-	1,917,594	-	1,917 594	1 917,594		1,917 594	-			•	-	200/10	1 917,594	
Working Cash Allowance	See Comment	(13 408,892)		-	(13,405,892)		(13,408 892)	-	-	(532,596)			(12 876 296)		-		(13,408 892)	
Materials and Supplies	1540	52 954 779		-	52 954,779		52 954 779	34 384 438	5 540 371	39 924,809	10 029 937	3,000,033	13 029 970	3 752 495	-	110/48	56 707 274	
Prepayments	165 0	2 613,594		114,163,919 (3) (6)	116,777,513	-	116,777,513	726,829	290 494	1,017,323	1,067,884	528,387	1,596,271	80,990	1	111/57	2,694,584	
B	1																	
Requistory Assets (WPIII-1)														_				
Total Regulatory Assets	182 3	325,173 062		(236 289,667) (4)	88 883,395		88 883 395	213 168 956	60,316,709	273 485 665	41 596 244	10,091,153	51 587 397		(2)	232	325 173 062	
Total Other Invested Capital Additions		325,173,062		(236 289 667)	88,883,395		88 883,395	213 168 956	60,316,709	273,485,665	41,596,244	10,091,153	51 687,397		(2)	232	325 173 062	
ADIT																		
Acct 190	190	206.837 151		(22 416.516) (5)	184.420.635		184 420 635	100 129 518	15.003.030	115 132 548	67 389.858	24.314.745	91 704 603	12 247,327		111/82	219,084 478	
Accts 281-283	281-283	(1.163.709.612)		188 703,751 (5)			(975.005.861)	(564 132.812)	(95.593.386)				(503 983 414)	(21,684,576)	1	113/62 - 64		
Total Deferred Federal Income Taxes	201-203	(956 872 461)		166 287 235	(975,005,861)	•	(790 585 226)	(464 003 294)	(80 590 356)	(659,726,198) (544,593,650)	(371,496,060)	(132,487,354)	(412 278 811)	(9 437 249)		113/02 - 04	(966 309 710)	
i pravi neserted nedetal income 19xes	1	(900 072 401)		100 207 235	(790 585 226)	-	(790 385 220)	(404 003 294)	(80 380 336)	(544 593 650)	(304 106 202)	(106 172 609)	(412 2/0 011)	(9 437 249)	•		(900 309 7 (0)	
(should be negative amounts)																		
Advances For Construction	252 0			_		_	-	_	-	_		_	_		-	113/56	_	
Property Insurance Reserve	228 1	(17 695.821)			(17,695,821)		(17 695,821)	(17.664.091)		(17,664,091)	(31,730)		(31,730)			112/27	(17,695,821)	
Injuries and Damages Reserve	228 2	(145,737)		_	(145,737)	_	(145 737)	(62 456)	(82 259)	(144 715)	(0.,,,	(1 022)	(1,022)	_	_	112/28	(145,737)	
Customer Energy Prepayments		(140,101)		_	(1-10,107)		(1.40 / 01 /	(02 400)	(02 200)	(144710)		(, 022)	(1,022)			,,,,,,,,	(140,101)	
Unclaimed Dividends																		
***************************************			1															
Regulatory Liabilities (WPIII-1)			i															
Total Regulatory Liabilities	2540-2544	(619 179 442)		12,366,272 (4)	(606,813,170)		(606,813,170)	(238 335,270)	(72,101,658)	(310,436,928)	(241,168,084)	(67,574,428)	(308,742 512)	(6,378)		278	(619,185,818)	
Total Deferred Credits	253 0	(92 718 630)	i	42,805,277 (4)	(49 913 353)		(49,913 353)	(43,651,522)	(5,055,223)	(48 706,745)	(32 204,551)	(11 807,333)	(44,011 884)	(22 168 446)		269	(114,887 075)	
Total Other Invested Capital Deductions		(711,896 072)	1	55 171,549	(656 726,523)	-	(656 726 523)	(281 986,792)	(77,156,881)	(359,143,673)	(273,372,635)	(79,381,761)	(352 754,396)	(22,174,824)			(734,072,893)	

(1) Remove Capital Leases
(2) Add Asset Refirement Obligation A/C 2300001

(3) Remove FAS 158 activity	Debit (Credit)
Distribution	185 784 07
Transmission	21 058 76
(4) Remove Invested Candal Additions and Derivate	related to Non Date Dace Home (See M/D III 1)

(a) retiriore investigated capitals including and peoples related to Not relate base terms (see ever).
(b) Remove ADIT in Acct 190, 282, and 283 related to Not Rate Base items (See WP III.2).
Distribution

Transission OCI Balances (Pension/CF Hedges) (Acct 190)	(567 654)
Total Distribution	162,604,618
WPIN 2 Adjustments (281-283)	183 084 128
WPIII 2 Adjustments (Acct 190)	(20 199 223)
OCI Balances (Pension/CF Hedges) (Acct 190)	(280 287)
Distribution	

(567 654) (1 369 352) 5,819,623 3,882,617 WP/II 2 Adjustments (Acct 190)
WP/II 2 Adjustments (281 283)
Total Transmission

(6) Reduction of Pension Prepayment (70 52% Transmission) (57 01% Distribution)

Distribution	Debit (Credit)
BU 211	(56 744 586)
BU 119	(14 507 007)
Total Distribution	(81,251,695)
Transmission	
BU169	(9 668 268)
BU192	(1,758 963)
Total Transmission	(11 427 231)
Total Adulatment	(Q2 678 Q25)

AEP TEXAS INC.
12 Months Ending December 31, 2019
Schedule III: Invested Capital At End of Reporting Period Workpaper

	1	· · · · · · · · · · · · · · · · · · ·	Not included in AED	Total included in AEP	FERC Form 1	166 Gen
Account	Description	Amount	Not included in AEP Texas Rate Base	Texas Rate Base	Page	Book Am
EGULATORY	ASSETS (Capital Additions S III-1)	·				
823010	Energy Efficiency Recovery	3,454,564	(3 454 564)			
823098	Loss on Reaq Dbt due to Restru	(1)	1	0		
323108	Reg Asset - Rate Case Expenses	(1 936)	1,936			
323109	Recoverable Bond Defeas Cost	(136 900)	136,900			
323116	Dfd Dst Related Vegetation Mgt	29,415,218	(29 415 218)			
323165	REG ASSET FAS 158 QUAL PLAN-	170,876,796				
			(170 876 796)			
323166	REG ASSET FAS 158 OPEB PLAN	(180 526)	180,526			
323167	REG Asset FAS 158 SERP Plan	1,268,323	(1,268 323)			
323168	TC2 SECURITIZATION SETTLEMENT	4,053,294	(4,053 294)			
323170	TC2 SECURI PROSPECTIVE BENEFIT	10,111,932	(10,111 932)			
23171	TC2 SECURITIZATN EQUITY RETURN	(11 815,772)	11,815,772			
23175	TCC RC Exp-CTC-Docket 32758	0	0			
23184	TNC R/C Exp - Docket # 33310	1,936	(1 936)			
23185	Reg Asset-Catastrophe Reserve	0				
23186	ADVANCED METERING SYSTEM-AMS	209.918	(209 918)			
23223	Non-AMI Meters	97,413,925	(====,	97.413.925		
23224	Non-AMI Meter Amortization	(62,183 532)		(62 183 532)		
23299	SFAS 106 Medicare Subsidy	3,481,306		3,481,306		
23301	SFAS 109 Flow Thru Defd FIT	21,423,467		21,423,467		
323302	SFAS 109 Flow Thru Defd SIT					
		27,303,209	.00.040.450	27,303,209		
323397	AMS Under Recovery	26,310,453	(26,310 453)			
323436	Wholesale Distr Substation Srv	1,445,018		1,445,018		
323504	TCRF Under Recovery	2,722,368	(2 722 368)			
	Total Regulatory Assets (S III-1)	325,173,060	(236 289 667)	88,883,393	232	M
60016	TX Trans Veg Mgmt Cost Wrteoff	(1 006 493)	1,006,493			
60017	TX Distr Veg Mgmt Cost Wrteoff	(28,408 902)	28,408,902			
60020	Trans Costs - SERP					
60020	Distr Costs - SERP	(39 706)	39,706			
		(12 263)	12,263			
60023	CWIP FinBased Incen - Trans	(16 631,192)	16,631,192			
160024	CWIP FinBased Incen - Distr	(15,781,291)	15,781,291			
	Utility Plant Not Included in Rate Base (S III-1)	(61,879,847)	61,879,847	*		
EGULATORY	LIABILITIES (Capital Deductions S III-2)					
540000	Other Regulatory Liabilities	(3 285,956)	3,285,956			
540047	Unreal Gain on Fwd Commitments	(9 084)	9,084			
540052	EXCESS EARNINGS	(5,829 655)	9,004	(5 829 655)		
540052 540118	Energy Efficiency O/U Recovery	(0,029 000)		(5 629 655)		
		(4.040.750)	4 0 40 750			
540138	AMI Surcharge in Texas	(4,249,759)	4,249,759			
540175	TCRF Over Recovery	(3,657,571)	3,657,571			
540270	Purch Excess Def Taxes - Oncor	(1,117,657)	1,117,657			
543001	SFAS109 Flow Thru Def FIT Liab	(2 529,030)		(2 529 030)		
544001	SFAS 109 Exces Deferred FIT	(598,454 485)		(598 454 485)		
544009	OCI - Excess DFIT	(46 245)	46,245			(6,3
	Total Regulatory Liabilities	(619,179.442)	12,366,272	(606,813,170)	278	(6,
30000	Other Deferred Credits	(8 042,831)		(8 042 831)		
30016	Security Deposit					
		(3 700 000)		(3 700 000)		
30050	Deferred Rev -Pole Attachments	(1,588 673)		(1 588 673)		
30112	Other Deferred Credits-Curr	(24,227 472)		(24,227 472)		
30120	Environ Remediation LT	(93 597)	93,597	0		(86 9
30124	Contr In Aid of Constr Advance	(12 354 377)		(12 354 377)		
30125	Def Revenue-Affil TNC PPA-Curr	0	0	0		(22,081 5
30175	Legal Contingencies	0	0	0		
30180	Deferred Equity Income	(38 923 499)	38,923,499	0		
30190	QUAL OF SVC PENALTIES - LT	(2 620 301)	2,620,301	0		
30196	Catastrophe Reserve Eqty Contr	(1 167 880)	1,167,880	0		
	Total Deferred Credits	(92,718,630)	42,805,277	(49,913,353)	269	(22 168
	Total Regulated Liabilities and Def Credits (S III-2)	(711 898 072)	55,171,549	(656 726 523)		
00001	Asset Retirement Obligations	(3 353 708)		(3 353 708)		369,

Sum of end balans	·		211 tree type descr	119 tree type descr	tree type descr		169	192			
account code	tax return kev	detail description	TCC - Distr 211	TNC - Distr 119	AEP Texas - Dist	Adjustment	TCC - Transm 169	TNC - Transm 192	AEP Texas - Trans	Adjustment	Grand Total
19010	011 C-DFIT 011 C-MJE	TAX CREDIT C/F - DEF TAX ASSET	(21,963 37)	916,687 40	894,724 03	(894,724 03)	73,731 05	81,025 83	154,756 88	(154,756,88)	0.0
	520A_	TAX CREDIT C/F - DEF TAX ASSET- MJE PROVS POSS REV REFDS-A/L	234,751 00 824,863 73	6.530.053.41	234 751 00 7.354.917 14	(234,751 00)	41,084 99 276,866 71	0 00 273.396 56	41 084 99 550.263 29	(41 084 99)	7 905 180
	520X	PROV FOR RATE REFUND-TAX REFORM	2,235,283 87	483,231 04	2,718,514.91		1,874,843 20	579,739 34	2,454,582 54		5,173,097
	520Y 602A	PROV FOR RATE REFUND-EXCESS PROTECTED PROV WORKER'S COMP	1,218,761 72 94,260 58	340,214 09 153,315 96	1,558,975 81 247 576 53		416,937 05	168,767 77 666 09			2,144,680 248 242
	605E	SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN	358,683 87	53,121 21	411,805 08	(411,805 08)	0 29 11 14	0.20	11 34		240 242
	605F 605I	ACCRD SUP EXEC RETIR PLAN COSTS-SFAS 158	169,771 14	96,237 54	266 008 68	(266 008 68)	326 55	12 60	339 15		339
	605O	ACCRUED PSI PLAN EXP	60,314 14 0 22	12,746 32 0 31	73,060 46 0 53		(0 02) 2,254 77	(0.08	(0 10) 2 254 77		73,060 2,255
	610A	BK PROV UNCOLL ACCTS - ST	275,245 66	77,679 68	352,925 32		(0 07)	0.00	(0 07)		352,925
	612Y 613C	ACCRD COMPANYWIDE INCENTY PLAN ACCRD ENVIRONMENTAL LIAB-CURRENT	2,505,459 62 14,240 19	583,265 68 (1,738 43	3,088,725 30 12,501 76		411,005 27 0 00	236,600 57			3 736 331 12,501
	613E	ACCRUED BOOK VACATION PAY	1 504,362 35	468,424 53	1,972,786 88		215,679 47	126,207 54			2,314,673
	613F 613K	ACCRD ENVIRONMENTAL LIAB-LONG TERM	14,240 06	5,415 27	19,655 33	(19,655 33)	0 00	0.00			0
	615B	(ICDP)-INCENTIVE COMP DEFERRAL PLAN ACCRUED INTEREST-LONG-TERM - FIN 48	106,259 50 (512,253 00)	4,167 04 (77,469 00	112,426 54	(112,426 54) 589,722 00	(56,854.98)	0 00 (79,575 60		136,430 58	0
	615B-MJE	ACCRD INTRST-TAX RES-L/T-FIN 48-MUE	512,253 00	77,469 00	589,722 00	(589 722 00)	56,854 80	79 575 60	136 430 40	(136,430 40)	0
	615C 630E	ACCRUED INTEREST-SHORT-TERM - FIN 48 DEFD REVENUES-DEFD EQUITY RETURN-SEC	0 00 2,726,566 92	0.00	0 00 2,726,566 92	(2,726,566 92)	0.00	0.00		0.00	0
	632U	BK DEFL-DEMAND SIDE MNGMT EXP	2,720,300 92	(78,195.66	(78 195 66)	78,195 66	0.00	0 00		000	0
	6411	ADVANCE RENTAL INC (CUR MO)	272,439 48	61,162.96	333,602 44		000	0.00	0.00		333,602
	651J	DISALLOWED COSTS-TX TRANS VEG MGT CST DISALLOWED COSTS-TX DIST VEG MGT CST DISALLOWED COSTS-TX SERP COSTS	0 00 5,328,175 51	(419,975 43 637,693 99	(419 975 43) 5,965,869 50	419 975 43 (5,965,869 50)	485,210 39 0 00	146,128 63	631 339 02 0 00	(631 339 02) 0 00	0
	651Q	DISALLOWED COSTS-TX SERP COSTS	0.00	(393,316 35	(393,316 35)	(0,300,000,00)	280 876 61	120,778 00		- 000	8,338
	651R	IDISALLOWED COSTS-TX DIST COSTS	92,011 00	(89,435 66	2,575 34		0 00	0 00	0 00		2,575
	651T 651W	DISALLOWED COSTS-TX CWIP FINBASED INCEN-TRANS DISALLOWED COSTS-TX CWIP FINBASED INCEN-DIST	0.00 6.639.421.59	(8,162,541 49) (3,525,350 50)			7,791,968 69	3,863,123 03 0 00			3,492,550 3,314 071
	664B	REG LIAB-AMI SURCHARGE IN TEXAS	636,317 63	256,131.71	892,449 34	(892,449 34)	0 00	0.00	0 00		0
	667H 906A	TC3 DEFD EQUITY INCOME - LONG-TERM ACCRD SFAS 106 PST RETIRE EXP	8,173,934 80 (5,337,338 55)	0 00	8,173,934 80 (6,753,174 02)	(8,173,934 80)	(333,922 05)	0 00 (153,021 08		0.00	0
	906F	ACCRD OPEB COSTS - SFAS 158	(107,184 87)	109,417.76	2 232 89	(2 232 89)	(66,652 70)	26,509 03	(40 143 67)	40,143 67	(7,240,117
	906K	ACCRD SFAS 112 PST EMPLOY BEN	1,013,270 76	143,544 66	1,156,815 42	(2	(3,593 50)	1 849 09	(1,744 41)		1 155 071
	906P 908B	ACCRD BOOK ARO EXPENSE - SFAS 143 BOOK OPERATING LEASE - ASSET	635,128 86 8,661,030 43	146,751 35 4,076,005 22	781,880 21 12,737,035 65		1,969,169 89	0 00 2,481,994 02	0 00 4,451,163 91		781 880 17,188,199
	911F-FIN48	FIN 48 DSIT	0,001,030 40	0 00	0.00		0.00	2,487,994 02	000		17,100,199
	911V	ACCRD SIT TX RESERVE-LNG-TERM-FIN 48	(1,357,707 33)	(165,206 52	(1,522,913 65)	1,522,913 85	(155,992 23)	(160 814 22	(316 806 45)	316,806 45	0
	911V-MJE 911W	ACCRD SIT TX RES-LNG-TERM-FIN 48-MJE  ACCRD SIT TX RESERVE-SHRT-TERM-FIN 48	1,357,707 60	155,997 60	1,513,705 20	(1,513 705 20)	149,036 40	160,814 40		(309 850 80)	0
	940N	ACCRD SIT TX RESERVE-SHRT-TERM-FIN 48 1991-1996 IRS AUDIT SETTLEMENT	0.00	(798,605.01)	(798,605 01)	- 000	0 00	0 00		0.00	(798,605
	940X	IRS CAPITALIZATION ADJUSTMENT	6,355 24	0 00	6 355 24		0 00	0 00			6,355
	960E 980A	AMT CREDIT - DEFERRED RESTRICTED STOCK PLAN	15,474 70 31,113 32	0 00 1,038 97	15,474 70 32,152 29	<del></del>	9,697 96 1,548 15	958 58	9,697 96 2,506 71		25,172 ( 34,659 (
	9 <b>8</b> 0J	PSI - STOCK BASED COMP	283,754 92	8,945 04	292 699 96		10,668 36	4,694 27	15,362 63		308 062 5
1901001 Tetal 1902001	1913D	CHARITABLE CONTRIBUTION CARRYFRWD	38.867.008.29	271,048.19 103.098.90	39,138,054.48 1 006 178 35	(19,193,044 37)	13,450,758.18	7,959,430,17 194,430 02	21,410,186,36 589,270 72	(780,081,39)	40,575,115.0
1902001 Total		CHARITABLE CONTRIBUTION CARRIERVED	903,079.36	103,098,98	1,008,178 36	(1,006,178.36)	394,840,70	194,430.02		(589,270,72)	0.0 0,0
1903001	012A 907A	SEC ALLOC-ITC-10%	484,680 53	160,164 61	644,845 14	0 00	1,051,422,95	858,661 03	1,910,083 98	0 00	2,554,929
	907A 914A	REG ASSET-MEDICARE SUBSIDY-FLOW-THRU-(PPACA) SFAS 109 - DEFD SIT LIABILITY	23,257 29 2,961,915 36	(2,650 20 455,702 81	20 607 09 3,417 618 17		17,766 42 1,702,782 31	458 01 613,273 45	18 224 43 2,316,055 76	0.00	38 831 5 5,733,673 9
	TCJA-190 3	TCJA - ACCT 1903001 - MJE	0001	0.00	0.00		0.00	0.00	0.00		0.0
1903001 Total 1904001	960F-XS	EXCESS ADFIT 282 - PROTECTED-TX	3,469,853,18	613,217.22	4,083,070,40	0,00	2,771,971.66	1,472,392,49	4,244,364 17	0.00	8,327,434
1904001	960F-XS	EXCESS ADFIT 282 - PROTECTED-TX  EXCESS ADFIT 282 - UNPROTECTED-TX	41,006,787 20 (1,630,066 89)	9 158,709 89 2,426,864 34	50,165 497 09 796 797 45	0.00	44 617,262 94 4.263 297 13	13,683,457 99 622,975 51	58,300 720 93 4 586 272 64	0.00	108,466 218 0 5 683 070 0
	960F-XS	EXCESS ADFIT 283 - UNPROTECTED-TX	10,531,541 51	2,175,402 89	12 706 944 40		1,974,583 12	(160,106 40	1,814,476 72		14 521 421
	<b></b>	1904001-2544001 BALANCE ADJUSTMENT	(114,608.42)	0 00 (25,601 97)	(140 210 39)		(82,853 74)	(25.487.92	(108.341.66)		(248 552 0
904001 Total			46,783,653 40	13,736,375,15	63,529,028.55	0.00	60,772,289.46	14,120,839.18		0.00	128,422,157.
2821001	007A	COMPOSITE SFAS 109 PROP A/C 282	0.00 (473.320.159.96)	(2,515,628 80)	(2 515 628 80)	0 00	0.00	(791,728 00	(791 728 00)	0.00	(3 307 356
	230A 230B	ACRS BENEFIT NORMALIZED 481a BONUS DEPRECIATION	1,709.691.69	(42,711,725 68) (1,086,038 11)	(516,031,885 66) 623,653 58		(285,928,253 00) (7,711,116 47)	(103 728,814 94 (1,821,523 03	(389,657,067.94)		(905 688 953 (8,908,985
	230G	ACRS-ACCRUED BK REMOVAL COSTS	(13 351 360 20)	(709,944 00)	(14,091 304 20)		(1 272,685 80)	(321,889 80	(1 594 575 60)		(15,685,879)
	230i 230J	CAPD INTEREST-SECTION 481(a)-CHANGE IN METHD RELOCATION CST-SECTION 481(a)-CHANGE IN METHD	(696,917 13) 70,239 54	(229,995 38)	(926 912 49) 73.684 80		(789,584 25) 0 00	(112,579 95 0 00	(902,164.20)		(1,829,076 f 73,684 f
	230X	R & D DEDUCTION - SEC 174	0 00	0 00	0 00		(72,200 94)	(7,156 17	(79 357 11)	79,357 11	73,664
	260A	SPARE PARTS INVENTORY	99,419 40	542,542 80	641,962 20		0.00	0.00			641,962
	280H 280J	BK PLANT IN SERVICE - SFAS 143 - ARO TAX DEPRECIATION LOOKBACK	(268,115 60) 1,551,876 90	(129,039 91)	(397,155 51) 1.551,876 90		0 00	0.00			(397,155 1 551 876
	295A	GAIN/LOSS ON ACRS/MACRS PROPERTY	(19,536,004 38)	725,792 37	(18,810,212 01)		(1,563,726 15)	6,123,778 32	4,560,052 17		(14,250,159
	310A 320A	AOFUDC ABFUDC	(2,724,361 80) (59 414,000 20)	(2,832,237 14)	(2,724,361 80) (62,246 237 34)		(259 111 20) (14 054 935 77)	0 00 (5,763,872 61	(259,111 20) (19,818 808 38)		(2,983,473
	345A	TRAINING COSTS CAPD	(4,183 20)	6,806 40	2,623 20		(397 80)	3,086 40	2 688 60		(82,065 045 5,311
	345B	WATER RIGHTS CAPD	0 00	(75,388 80)	(75,388 80)		0.00	(34 181 40	(34 181 40)		(109,570
	350A 360A	TXS CAPD PENS CAPD	(6,848,823 60)	(336,830 40)	(7,185,654 00) (81 266 40)		(651,383 40)	(182,977 80 (36,846 60	(834,361 20) (36 846 60)		(8,020,015
	380F	TXBL INTRST INCME CAP FOR BOOK	0 00	6,011 40	6.011 40		0.00	2,725 20	2,725 20		8,736
	380J 390A	INT EXP CAPITALIZED FOR TAX CIAC - BOOK RECEIPTS	14,017,254 20 28,222,877 58	2,571,472 21	16,588,726 41		16,738,000 51	9,425,419 94	26,163,420 45		42,752,146
	510H	PROPERTY TAX-NEW METHOD-BOOK	28,222,877 58 (5 888,787 00)	4,333,421 91 (74,302 20)	32,556,299 49 (5,963,089 20)		18,314,110 18 (560,075 40)	1 453,265 20 (18,540 00	19,767,375 38		52,323,674 (6,541 704
	532A	PERCENT REPAIR ALLOWANCE	(32.850,390 39)	(7,845,645 11)	(40,697,035 50)		(4,344,022 74)	(3,379,040 88	(7,723,063 62)		(48,420 099
	532C 532D	BOOK/TAX UNIT OF PROPERTY ADJ-SEC 481 ADJ	(20,277,863 14) (23,416,468,53)	(6,805,240 31) (6,393,761 64)	(27,083,103 45) (29,810,230 17)		(7,383,989 31) (8,492,996 61)	(4 123,043 73 (4,355,637 51	(11 507 033 04)		(38 590,136 (42,658,864
	533J	TX ACCEL AMORT - CAPITALIZED SOFTWARE	(984,711 84)	(292,337 21)	(1,277,049 05)		(306 986 61)	(169,052 10			(1,753,087
	534A	CAPITALIZED RELOCATION COSTS	(10,457,286 42)	(522 790 40)	(10,980 076 82)		(44,636 55)	(213,324 51	(257 961 06)		(11 238,037
	GEOD.	BK/TX GAIN-SALE OF MISC PROP	483 50 312,039,851 04	(23,064 60	(22,581 00) 312,039 851 04		0 00	0.00	0.00		(22,581 312 039,851
	560D 560F		U. m. VVVV (UU 1 U4	000	408,883 20		0.00	0 00	0.00		408,883
	560D 560F 560K	BK VS TAX BASIS - SALE OF ASSETS LOSS-ABANDONMENT S TIE - BK	406,883 20				0.00	0.00			21 715 753
	560D 560F 560K 560M	LOSS-ABANDONMENT S TIE - BK PROV-LOSS ON MOTHBALLED PLANTS	21,715,753 74	0.00	21 715 753 74			0 00	0 00		21110100
	560D 560F 560K	LOSS-ABANDONMENT S TIE - BK PROV-LOSS ON MOTHBALLED PLANTS DEFERRED ARBITRAGE INCOME-TX FUEL EXPLORATION - TX	21,715,753 74 851,254 20 0 00		851 254 20		219,027 00 0 00	0 00	219,027 00		1 070,281
	560D 560F 560K 560M 630D 651O 680A	LOSS-ABANDONMENT S TE - BK PROV-LOSS ON MOTHBALLED PLANTS DEFERRED ARBITRAGE INCOME-TX FUEL EXPLORATION - TX JOINT VENTURES-SYS FUEL PRJ-TX	21,715,753 74 851,254 20 0 00 (640,672 20)	0 00 0 00 (72,456 60) 0 00	851 254 20 (72,456 60) (640 672 20)	640 672 20	219,027 00 0 00 (60,933 60)	0 00 (32,852 40 0 00	219,027 00 (32,852 40) (60 933 60)	60 933 60	1 070,281 (105,309
	560D 560F 560K 560M 630D 6510 680A 711J	LOSS-ABANDOMMENT S TE - BK PROV-LOSS ON MOTHBAILED PLANTS DEFERED ARBITRAGE INCOME-TX FUEL EXPLORATION - TX JUDINT VENTURES-SYS FUEL PRI-TX CASUALTY LOSS-STORMS INURRICANE HARVEY)	21,715,753 74 851,254 20 0 00 (640,672 20) (21,145,533 57)	0 00 0 00 (72,456 60) 0 00 0 00	851 254 20 (72,456 60) (640 672 20) (21,145 533 57)	640 672 20 21,145 533 57	219,027 00 0 00 (60,933 60) (22,219,420 23)	0 00 (32,852 40) 0 00 0 00	219,027 00 (32,852 40) (60 933 60) (22,219,420 23)	60 933 60	1 070,281 : (105,309 ( 0 ) (22 219 420 :
	560D 560F 560K 560M 630D 651O 660A 711J 711N 711O	LOSS-ABANDONMENT S TE - BK PROVILOSS OM MOTHBALLED PLANTS DEFERRED ARBITRAGE INCOME-TX FUEL EXPLORATION - TX JOINT VENTURES: SYS FUEL PRJ-TX CASULAT VOSS-STORMS (PURPICAME HARVEY) CAPITALIZED SOFTWARE COSTS-TAX BOOK LEASES CAPITALIZED FOR TAX	21,715,753 74 851,254 20 0 00 (640,672 20)	0 00 0 00 (72,456 60) 0 00	851 254 20 (72,456 60) (640 672 20) (21,145 533 57) 7 080 15		219,027 00 0 00 (60,933 60)	0 00 (32,852 40 0 00 0 00 (1,116 57 (313,871 67	219,027 00 (32,852 40) (60 933 60) (22,219,420 23) ) (1,072 26) (537,399 87)		1 070,281 2 (105,309 0 0 0 (22 219 420 2 6 007 8
	560D 560F 560K 560M 630D 6510 680A 711J 711N	LOSS-ABANDOMMENT S TIE - BK PROVILOSS OM MOTHBALLED PLANTS DEFERRED ARBITRAGE INCOME-TX FUEL EXPLORATION - TX JOINT VENTURES-SYS FUEL PRJ-TX CASUALTY LOSS-STORMS (HURRICANE HARVEY) CAPITALIZED SOFTWARE COSTS-TAX	21,715,753 74 851,254 20 0 00 (640,672 20) (21,145,533 57) 6,526 59	0 00 0 00 (72,456 60) 0 00 0 00 553 56	851 254 20 (72,456 60) (640 672 20) (21,145 533 57) 7 080 15 (691 744 63) 0 00	21,145 533 57	219,027 00 0 00 (60,933 60) (22,219,420 23) 44 31	0 00 (32,852 40 0 00 0 00 (1,116 57	219,027 00 (32,852 40) (60 933 60) (22,219,420 23) (1,072 26) (537,399 87) 0 00	60 933 60 537 399 87	1 070,281 2 (105,309 0 0 0 (22 219 420 2 6 007 8 0 0 (19 639 069 3

	0401/	JOSHOVA COT	(69 096 540 18)	(15,182,634 51)	(84,279 174 69)	<del>,</del>	(20 630 809 98)	(11 606 360 73)	(20 007 170 -		(116,516,345 40)	
	910K	REMOVAL CST ACCRUED BK REMOVAL COST - ACRS	(69 096 540 18) 28,412,866 20	(15,182,634 51)	(84,279 174 69) 28,412 866 20		(20 630 809 98) 2 702,314 80	(11 606 360 73)			(116,516,345 40) 31,115,181 00	
I	930A	BOOK > TAX BASIS-PRTSHP INVEST	(14,376 72)	(34 037 382 90)	(14,376 72)		0 00 (165,815,369 36)	0 00 (50 853,133 76)			(14 376 72) (403 103 301 64)	
	960F-XS 960F-XS	EXCESS ADFIT 282 - PROTECTED-TX EXCESS ADFIT 282 - UNPROTECTED-TX	(152,397,415 62) 6,057,972 31	(9,019,186 31)	(186,434,798 52) (2,961,214 00)	<del> </del>	(165,815,369.36) (15,844,095.82)	(2,315,223 00)			(21,120,532 82)	
	960F-XS	282 EXCESS ADJUSTMENT	(12 397.877 00)	(3.778.382.00)	(16,176,259.00)		(9,940,068 00)	(3 076 373 00)	(13 016 441 00)		(29 192 700 00)	
2823001	007A	COMPOSITE SFAS 109 PROP A/C 282	(5,290,300,53)	(132,297,259,24) 181,081,00	(5,109,219 53)	25.275.105.00	(1,852,415 72)	(180.936,185.90) (2,681.00)	(1,855,096 72)	5,212,924,97	(1,340,985,990,50) (6,964,316,25)	
12000	007B	SFAS 109 - PERMANENT DIFF	(2 118,019 80)	(516,546 60)	(2,634,566 40)		(906,000 00)	(244,732 80)	(1,150 732 80)	Í	(3,785,299 20)	
	007C 007D	SFAS 109 - FLO-THRU DIFF SFAS 109 - MCWIP	(40,542 00) (1,017 60)	(409,868 78) 0 00	(450 210 78) (1,017 60)		(17,342 40) (435 00)	(714,213 22)	(731 555 62) (435 00)		(1,181,766 40)	
	280A	EXCESS TX VS S/L BK DEPR	9,345,183.80	805,596 80	10,151,780 60		3,066,952 51	1 391,923 23	4,458 875 74		14 610 656 34	
	310E 330D	AOFUDC-BIP AMORT-ALL PROJECTS AFUDC CAPITALIZED	83,957 72 (5,538,453 98)	56,542 98 (431,271 12)	140,500 70 (5 969 725 10)		12,899 63 (10,398,689 63)	23,938 09 (3,267,494 18)	36,837 72		177,338 42 (19 635,908 91)	
	TCJA-282 1	TCJA - ACCT 2821001 - MJE	0.00	(3,776,382 00)	(3 778 382 00)		0.00	0.00	0.00	1	(3,778 382 00)	
2824001		EXCESS ADFIT 282 - PROTECTED-TX	3.44.(92.50)	14 D42 547 72)	(7,890,840,1)	0.00	(10,005,030,61)	(2.813.254.84	(12,908,290,40)	6 00	(20,559,120,50)	
2024001	960F-XS 960F-XS	EXCESS ADFIT 282 - PROTECTED-TX	152,397,415 62 (6,057,972 31)	34,037,382 90 9,019,186 31	186,434,798 52 2,961,214 00		165,815,369 36 15,844,095 82	50,853,133 76 2,315,223 00	216 668,503 12 18,159,318 82		403 103 301 64 21,120,532 82	
			0.00	0.00	0.00	S 30 = 2000	0.00	0 00 : <b>53-104.356.74</b>	0 00	0.00	0 00 )	
2831001	562H	DEFERRED INTERCOMPANY TAX G/L	0.00	(224,556 78)	(224,556 78)	A	0 00	(99.422.82)	(99,422.82)	0.00	(323,979 60)	
	561A	HURRICANE HARVEY SECURITIZATION	(49,409,220 00)	0.00	(49 409 220 00)	49,409 220 00	0 00	0.00		0.00	0.00	
	561D 561I	DEFD TAX GAIN - SECURITZTN II REG ASSET DEFD TAX GAIN - SECURITZTN III REG ASSET	(18,961,514.25) (70,937,907.18)	0.00	(18,961 514 25) (70,937,907 18)	18,961 514 25 70 937,907 18	0.00	0.00	0.00		0.00	
	601 G	PROVISION FOR DAMAGES	4 275 237 14	0.00	4 275 237 14		(559.114.77)	0.00	(559 114 77)	0.00	3 716 122 37	
	605B 605C	ACCRUED BK PENSION EXPENSE ACCRUED BK PENSION COSTS - SFAS 158	(22,004,337 95) 24,530,626 94	(4,645,527 28) 7.093,809 24	(26,649,865 23) 31,624 436 18	(31.624 436 18)	(2,246,709 36) 3 602,903 36	(474,842 15) 856,787 87	(2,721,551 51) 4,259,691 23		(29,371,416 74) 0 00	
	630M	RATE CASE DEED CHGS	(478,126 81)	884,485,47	406 358 66	(406,358 66)	(322,795 11)	(83,563 94)	(406,359 05)	406,359.05	0.00	
	660K	REG ASSET - DEFERRED DEFEASANCE INTEREST REG ASSET-SFAS 158 - PENSIONS	28,748 94 (24,530,626 94)	(7 093,809 24)	28,748 94 (31 624 436 18)	31 624 436 18	(3,602,903 15)	(856,787 87)	(4,259,691 02)		28,748 94	
	661 S	REG ASSET-SFAS 156 - PENSIONS REG ASSET-SFAS 156 - SERP REG ASSET-SFAS 158 - OPEB	(169,771 14)	(96,237 54)	(266,005 68)	266 008 68	(326 55)	(12 60)	(339 15)	339 15	0 00	
	661T 661Y	REG ASSET-SFAS 158 - OPEB REG ASSET-ADVANCED METERING SYSTEM	107,184 66	(109,417 76) (11,154 79)	(2 233 10) (44 083 01)	2,233 10 44,063 01	66,652 91	(26,509 03)	40,143 88		40 143 88 0 00	
	664E	REG ASSET-NON-AMI METERS	(32,928 22)	(5,762,604 03)	(20,456,924 17)	44,003.01	0.00	0.00			(20,456,924 17)	
	664F	REG ASSET-NON-AMI METERS - AMORT	8,645,596 34	4,412,943 38	13 058,541 72		0 00	0.00	0.00		13,058,541 72	
	664Q 669J	REG ASSET-UND/REC-TRANS CST RECOV FACTR REG ASSET-ENERGY EFFICIENCY RECOVERY	(6,302 97) (647,262 94)	(565,394 34) 0 00	(571 697 31) (647,262 94)		0.00	0.00	0 00		(571 697 31) (647 262 94)	
ŀ	671D	REG ASSET-UNDER RECOV-ADV METER SYS(AMS)	(3,908,179 75)	(1 617,015 37)	(5 525,195 12	5 525,195 12	0.00	0 00	0.00		0 00	
	675E 900A	REG ASSET-WHOLESALE DISTR SUBSTATION SRV LOSS ON REACQUIRED DEBT	(303,453 79) (618,693 08)	(39,862.65)	(303,453 79)	-	0 00 (597,790 43)	0 00 (81,936 94)	(679 727 37)		(303,453 79) (1,338,283 10)	
	900H	REG ASSET - REACQ DEBT	0 14	0 26	0 40		0.00	0.00	0.00		0.40	
	900L 906D	LOSS ON REACQ DEBT - SECURITIZATION SFAS 106 PST RETIRE EXP - NON-DEDUCT CONT	(124,438 44) 3,290,676 48	0 00 864,485 58	(124 438 44) 4,155 162 06		0 00 367,779 51	0 00 122,247 30	0 00 490,026 81		(124 438 44) 4 645,188 87	
	9062	SFAS 106 - MEDICARE SUBSIDY - (PPACA)-REG ASSET	(502,861 48)	(150,908 73)	(653,770 21)		(55,467 92)	(21,836 15)	(77,304 07)	)	(731,074 28)	
	960F-XS	EXCESS ADJUSTMENT 283 EXCESS ADJUSTMENT	(39,139,367 38) 12 108,526 00	(8,084,656 26) 3,721,884 00	(47,224,023 64) 15,830,410 00	-	(7 338,330 68) 9,701,311 00	595,018 60 3 088 683 00	(6,743,312 08) 12 789 994 00	)	(53,967,335 72) 28,620,404 00	
- F. S.	A STATE OF THE STA	Market 1975年,1975年,1975年,北京大阪(東京の大学の大学の共和の開始。	2 100,020 00 PH 5	TO CONTRACT OF THE CO	DECEMBER OF SHEET	water by the same	<b>阿尔斯克山部(19.11)</b>		202141406	. 2 405.507.00	57 157 726 716 DIE	
2832001	661B	SECURITIZATION II REGULATORY ASSETS	(2 974,697 50)	0.00	(2,974,697 50)	2 974 697 50	0.00	0.00	0.00	0.00	0.00	
2833001	007A	COMPOSITE SFAS 109 PROP A/C 282	(1,406,282 42)	48,135 46	(1,358,146.96)		(492,414 30)	(712 67	(493,126.97)	)	(1 851,273 93)	
	007B 007C	SFAS 109 - PERMANENT DIFF SFAS 109 - FLO-THRU DIFF	(563,017 92) (10,776 99)	(137,309 86) (108,899 30)	(700,327 78) (119,676 29)		(240 835 44) (4,610 01)	(65,055 55) (189,854 15)	(305 890 99)		(1 006,218 77) (314,140 45)	
	007D	SFAS 109 - MCWIP	(270 50)	0 00	(270 50)		(115 63)	000			(386 13)	
	280A 310E	EXCESS TX VS S/L BK DEPR AOFUDC-BIP AMORT-ALL PROJECTS	2,484,428 61	214,145 99 15.030 41	2,698 574 60 37,348 28		815,265 86 3,429 02	370,004 91 6,363 29			3,883,845 37 47,140 59	
	330D	AFUDC CAPITALIZED	22,317.87 (1,472.247.26)	(114,641 69)	(1,586,888 95)		(2,764,208 64)	(868,574.40)	(3 632 783 04)		(5,219,671 99)	
	907A	REG ASSET-MEDICARE SUBSIDY-FLOW-THRU-(PPACA)		(704 48)	5,477 84	(5 477 84)	472272	121 75	4 844 47		4,844 47	
	914A 914B	SFAS 109 - DEFD SIT LIABILITY REG ASSET-SFAS 109 DSIT LIAB	787,344 59 (3,749,259 95)	121,136 19 (576,839 00)	908,480 78 (4,326,098 95)		452,638 33 (2,155,420 64)	163,022 06 (776 295 51)			1,524,141 17 (7,257,815,10)	
	TCJA-283 1	TO U. LOCTOROUS MIT	0.00	3,721,884 00	3,721,884 00		000	0.00	0.00		(7 257,815 10) 3,721,884 00	
2833002	914A-DSIT	IDSIT ENTRY-FLOW-THROUGH	(14,104,358 87)	(2.170,013.40)		0.00	(8,108,487.18)	(2.920.349.76)			(27 303 209 21)	
and the second	Eller, Francisco de Propinsione	· · · · · · · · · · · · · · · · · · ·	Mile Heriter in Their.	esta : is firm a	SPEC WILL FAIR	277 900		Antania - 1	A A (82) A A SOL	1:536 1 0.00	7, 27, 33, 33, 211	
2834001	960F-XS	EXCESS ADFIT 282 - FLOW THRU STATE GROSSUP	(9,889 86)	(7 936 20)			(4,198 87)	(3,873.98)			(25,898 91)	
	960F-XS 960F-XS	EXCESS ADFIT 282 - STATE GROSSUP Flow Through FIT EXCESS ADFIT 283 - UNPROTECTED-TX	9,979 77 39,139,367 38	(5,936 45) 8,084,656 26	4,043 32 47.224,023 64		(109 380 57) 7.338 330 68	(59,331 34) (595,018 60)			(174,668 59) 53,967,335 72	
	960F-XS	EXCESS ADFIT 282 - STATE OCI GROSSUP	0.00	20,780 49	20 780 49		0.00	25,464 43	25 464 43		46 244 92	
e 15 % 200	· A Marin Salar Commen		0 00	0.00	0.00	,0,00	0 00 7 2 4 76 3 3 4	0.00		54 0.00	0.00	
Grand Total			(471,099,218 30)	(80 870 646 64)	(551,969,864 94)	162,884,905 28	(304,106,201 34)	(108 740,261 41)	(412,846 462 75)	4,250 270 85	(797 681,151 56)	
			Dest 0	Gen .	(964 816 327 69) Tran	167 135 176 13 Elim Gen already	(797 681 151 56) Total					
190000		ADIT Federal - SFAS 133 Nonaff	0 00	0 00	0 00	•	-					
190000	09 10 All Generation	ADIT Federal - Pension OCI NAf	0.00	59,393 00 2,563,763 00	0 00	(59,393 00) (2 563 763 00)	:					
		ALTER CONTRACTOR OF THE CONTRA	0.00	(116,675 00)	0 00	116 675 00						
	11 All Generation	ADIT Federal Non-UMWA PRW OCI				(40,984 00)	847,941 00					
190001	15 All Generation	ADIT Federal Non-UMWA PRW OC/ ADIT-Fed-Hdq-CF-Int Rate	280,287 00	40,984 00	567,654 00	(40,304 00)	00 1+6,1+0					
	15 All Generation	ADIT-Fed-Hdq-CF-Int Rate	280,287 00 0 00 (551,689,577 94)	40,984 00 0 00	567,654 00 0 00 (412,278,808 75)		-		_			
190001 283000	15 All Generation 06 Total ADIT Accts per tx	ADIT-Fed-Hdq-CF-Int Rate	280,287 00 0 00 (551,689,577 94) Remove 1900006,	000	0.00	<u> </u>	-		-			
190001 283000 Summary by FERC Major	15 All Generation 06 Total ADIT Accts per bx Tax Schedule	ADIT-Fed-Hdq-CF-Int Rate boks Remove Generation	280,287 00 0 00 (551,689,577 94) Remove 1900006, 190010, 190011, 1900015 & 2830006	0 00  Remove Items not notuded in Rate Base	0 00 (412,278,808 75) SubTotal	Trans + 1901/2831 Reclass	Dist + 1901/2831 Reclass	Check	-			
190001 283000 Summary by FERC Major 190 xxx	15 All Generation 06	ADIT-Fed-Hdg-CF-int Rate  books  Remove Generation (12,247,327)	280,287 00 0 00 (551,689,577 94) Remove 1900006, 190010, 190011, 1900015 & 2830006	0 00  Remove Items not notuded in Rate Base (21,568,575)	0 00 (412,278,808 75) SubTotal 184,420 636	Trans + 1901/2831 Reclass 89,767 598	Dist + 1901/2831 Reclass 87,557 109	Check 7,095,929	-			
190001 283000 Summary by FERC Major	15 All Generation 06	ADIT-Fed-Hdq-CF-Int Rate  Remove Generation (12.247 327 12) 17,221,016	280,287,00 0,00 (551,689,577,94) Remove 1900006, 190010, 190011, 1900015 & 2830006 (647,941)	0 00  Remove Items not noluded in Rate Base (21,568,575) 40,588,031	0 00 (412,276,808 75) SubTotal 184,420 636 (937,321 295)	Trans + 1901/2831 Reclass 89,767 598 (490,614 148)	Dist + 1901/2831 Reclass 87,557 109 (446 707,148)	Check 7,095,929 0	-			
190001 283000 Summary by FERC Major 190 xxx 282 xxx	15 All Generation 06	ADIT-Fed-Hdq-CF-Int Rate  books  Remove Generation  79  (12,247 327  (42) 17,221,016  (43) 4.463,960  9.437,249	280,287 00 0 00 0 00 0 00 0 00 (551,689,577 94) Remove 190006, 190011, 190010 5 & 2830006 (647 941) (647,941)	0 00  Remove Items not noluded in Rate Base (21,588,575) 40,588,031 148 115 720 167,135,176	0 00 (412,278,808 75) SubTotal 184,420 636	Trans + 1901/2831 Reclass 89,767 598 (490,614 146) (7 749,642)	Dist + 1901/2831 Reclass 87,557 109	7,095,929 0 0 7,095,930				
190001 283000 Summary by FERC Major 190 xxx 282 xxx	15 All Generation 06 Total ADIT Accts per bx Tax Schedule 219 084 4 (995 130 3 (190,263 5	ADIT-Fed-Hdg-CF-Int Rate  ooks  Remove Generation  79 (12,247.327 42) 17,221,018 43) 4463,960	280,287 00 0 00 0 00 0 00 0 00 (551,689,577 94) Remove 190006, 190011, 190010 5 & 2830006 (647 941) (647,941)	0 00 Remove Items not notuded in Rate Base (21,568,575) 40,588,031 148 115 720	0 00 (412,276,808 75) SubTotal 184,420 636 (937,321 295) (37 684 563)	Trans + 1901/2831 Reclass 89,767 598 (490,614 146) (7 749,642)	Dist + 1901/2831 Reclass 87,557 109 (446 707,148) (29,934,921)	7,095,929 0 0 7,095,930 7,095,913	_Less ADFIT on Sec	urrization BU's that	: are recorded on BU 21	1 in PeopleSc
190001 283000 Summary by FERC Major 190 xxx 282 xxx	15 All Generation 06 Total ADIT Accts per bx Tax Schedule 219 084 4 (995 130 3 (190,263 5	ADIT-Fed-Hdq-CF-Int Rate  posks  Remove Generation  79 (12.247 327 42) 17.221,016 4463,560 9.437,249 (956,872,457	280,287 00 0 00 0 00 0 00 0 00 (551,689,577 94) Remove 190006, 190011, 190010 5 & 2830006 (647 941) (647,941)	0 00  Remove Items not noluded in Rate Base (21,588,575) 40,588,031 148 115 720 167,135,176	0 00 (412,276,808 75) SubTotal 184,420 636 (937,321 295) (37 684 563)	Trans + 1901/2831 Reclass 89,767 598 (490,614 146) (7 749,642)	Dist + 1901/2831 Reclass 87,557 109 (446 707,148) (29,934,921)	7,095,929 0 0 7,095,930 7,095,913		unization BU's that	are recorded on BU 21	1 in PeopleSc
190001 283000 Summary by FERC Major 190 xxx 282 xxx 283 xxx	15 All Generation 06 Total ADIT Accts per bx Tax Schedule 219 084 4 (995 130 3 (190,263 5	ADIT-Fed-Hdq-CF-Int Rate    Remove Generation   (12.247 327     79	280,287 00 0 00 (551,689,577 94). Remove 1900006, 190010, 190011, 1900015 & 2830006 (647,941). (647,941) ) (957,720 398)	0 00  Remove Items not noluded in Rate Base (21,588,575) 40,588,031 148 115 720 167,135,176	0 00 (412,276,808 75) SubTotal 184,420 636 (937,321 295) (37 684 563)	Trans + 1901/2831 Reclass 89,767 598 (490,614 146) (7 749,642)	Dist + 1901/2831 Reclass 87,557 109 (446 707,148) (29,934,921)	7,095,929 0 0 7,095,930 7,095,913	_Less ADFIT on Sec	unization BU's that	are recorded on BU 21	1 an PeopleSc
190001 283000 Summary by FERC Major 190 xxx 282 xxx 283 xxx	15 All Generation 06 Total ADIT Accts per bx Tax Schedule 219 084 4 (995 130 3 (190,263 5	ADIT-Fed-Hdq-CF-Int Rate  posks  Remove Generation  79 (12.247 327 42) 17.221,016 4463,560 9.437,249 (956,872,457	280,287 00 0 00 (551,689,577 94). Remove 1900008, 190010, 190011, 1900015 & 2830006 (647,941) (647,941) ) (957,720,398) 205,989,194,69 (977,909,326,34)	0 00  Remove Items not noluded in Rate Base (21,588,575) 40,588,031 148 115 720 167,135,176	0 00 (412,276,808 75) SubTotal 184,420 636 (937,321 295) (37 684 563)	Trans + 1901/2831 Reclass 89,767 598 (490,614 146) (7 749,642)	Dist + 1901/2831 Reclass 87,557 109 (446 707,148) (29,934,921)	7,095,929 0 0 7,095,930 7,095,913	_Less ADFIT on Sec	euralization BU's that	are recorded on BU 21	1 in PeopleSc
190001 283000 Summary by FERC Major 190 xxx 282 xxx 283 xxx	15 All Generation 06 Total ADIT Accts per bx Tax Schedule 219 084 4 (995 130 3 (190,263 5	ADIT-Fed-Hdq-CF-Int Rate  Doks  Remove Generation  79 (12,247 327 121) (7,221,016 13) (463,580 16) 9,437,249 (956,872,457  8U 119.8, 192 Trial Bal 190 xxx 282 xxx 283 xxx	280,287 00 0 00 (\$51,689,577 94). Remove 1900005, 190010,190010, 1900015 & 2830006 (847,941) (957,720 398) 205,989,194 69 (977,909 326 34) (185,800,287 78)	0 00  Remove Items not noluded in Rate Base (21,588,575) 40,588,031 148 115 720 167,135,176	0 00 (412,276,808 75) SubTotal 184,420 636 (937,321 295) (37 684 563)	Trans + 1901/2831 Reclass 89,767 598 (490,614 146) (7 749,642)	Dist + 1901/2831 Reclass 87,557 109 (446 707,148) (29,934,921)	7,095,929 0 0 7,095,930 7,095,913	_Less ADFIT on Sec	unization BU's that	are recorded on BU 21	1 in PeopleSc
190001 283000 Summary by FERC Major 190 xxx 262 xxx 283 xxx	15 All Generation 06 Total ADIT Accts per bx Tax Schedule 219 084 4 (995 130 3 (190,263 5	ADIT-Fed-Hdq-CF-Int Rate    Remove Generation   (12.247 327     79	280,287 00 0 00 (551,689,577 94). Remove 1900008, 190010, 190011, 1900015 & 2830006 (647,941) (647,941) ) (957,720,398) 205,989,194,69 (977,909,326,34)	0 00  Remove Items not noluded in Rate Base (21,588,575) 40,588,031 148 115 720 167,135,176	0 00 (412,276,808 75) SubTotal 184,420 636 (937,321 295) (37 684 563)	Trans + 1901/2831 Reclass 89,767 598 (490,614 146) (7 749,642)	Dist + 1901/2831 Reclass 87,557 109 (446 707,148) (29,934,921)	7,095,929 0 0 7,095,930 7,095,913	_Less ADFIT on Sec	uurkization BU's that	: are recorded on BU 21	1 in PeopleSc
190001 283000 Summary by FERC Major 190 xxx 262 xxx 283 xxx	15 All Generation 06 Total ADIT Accts per bx Tax Schedule 219 084 4 (995 130 3 (190,263 5	ADIT-Fed-Hdq-CF-Int Rate  Doks  Remove Generation  79 (12,247 327 121) (7,221,016 13) (463,580 16) 9,437,249 (956,872,457  8U 119.8, 192 Trial Bal 190 xxx 282 xxx 283 xxx	280,287 00 0 00 (\$51,689,577 94). Remove 1900005, 190010,190010, 1900015 & 2830006 (847,941) (957,720 398) 205,989,194 69 (977,909 326 34) (185,800,287 78)	0 00  Remove Items not noluded in Rate Base (21,588,575) 40,588,031 148 115 720 167,135,176	0 00 (412,276,808 75) SubTotal 184,420 636 (937,321 295) (37 684 563)	Trans + 1901/2831 Reclass 89,767 598 (490,614 146) (7 749,642)	Dist + 1901/2831 Reclass 87,557 109 (446 707,148) (29,934,921)	7,095,929 0 0 7,095,930 7,095,913	_Less ADFIT on Sec	turkization BU's that	are recorded on BU 21	1 in PeopleSc

Supporting Workpaper to Schd	IV Lines	14 - 16,	18 - 21, 36-37
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												Adjustment	Totals	
			119	192	211	169		TOTAL			Distribution	Transmission		
		Line Description	Distribution	Transmission	Distribution	Transmission	Exclude	T&D	•		Adjustments	Adjustments	Total	Check
Line 14	280A	280A EXCESS TX VS S/L BK DEPR	122,423	98 087	3 171 520	1 148 164		4 540 194	Add Depreciation Addback - Permanent Differences			•	-	
Line 15	9108	\$10B NON-DEDUCT MEALS AND T&E	146 427	117.566	(122,554)	122 577		264 076	Add Business Meals Not Deductible				- 1	:
Line 10	5100	PIOD MON-DEDUCT MEALS AND THE	140 407	117,300	(122,004)	122 317		204 0/6	Add Business Means Not Deductible		-			
Line 16	310E	310E AOFUDC-BIP AMORT-ALL PROJECTS							Add Other Permanent Differences					
2									1100 4 1101 1 4 1 1 1 1 1 1 1 1 1 1 1 1					
Line 18	995E	995E 40 000% DIVDS PD CERT PRFD STK			-				Less Preferred Dividend Exclusion					
													-	-
	907A	\$07A REG ASSET-MEDICARE SUBSIDY-FLOW-T (FASB 109 Asset)							Less Other Permanent Differences (Attach Detail)		-			
	906B	906B SFAS 106 - POST RETIRE BEN MEDICARE SUBSIDY	•		-			-	Less Other Permanent Differences (Attach Detail)			•		-
	999Q	999Q-FIN48 DSIT - PERM - FIN 48	2,044	274	7,323	666	(10,307)		Less Other Permanent Differences (Attach Detail)		(9,367)	(940)	(10 307	·
Line 19			2,044	274	7,323	666	(10,307)		TOTAL LESS OTHER PERMANENT DIFFERENCES		(9,367)	(940)	(10,307	1
	230A	230A ACRS BENEFIT NORMALIZED	15,481,542	(55,927,816)	27 229,204	(81,613,396)		(94 830,466)	Less Additionel Tax Depreciation (Note 3)			-	-	
	230B	230B 481 a BONUS DEPRECIATION	1 723 870	2 891 306	(2 713 796)	12 239 868		14 141 248	Less Additional Tax Depreciation (Note 3)			•		•
	280H	280H BK PLANT IN SERVICE - SFAS 143 - ARO	(25 014)	-	47 743	-		22 729	Less Additional Tax Depreciation (Note 3)			•		
	280J	280J TAX DEPRECIATION LOOKBACK 320A ABFLIDG			7 389 890			/ 389 890	Less Additional Tax Depreciation (Note 3)		•	-	-	
	320A 330D	320A ABPUDC 330D AFUDC CAPITALIZED	(980 628)	(7 208 254)	(3 564 405)	(8 260 958)		(20 014 246)	Less Additional Tax Depreciation (Note 3) Less Additional Tax Depreciation (Note 3)	Yon Operating			-	-
	3800	380J INT EXP CAPITALIZED FOR TAX	1.508.617	10,502,185	4,406,851	13 283,740	•	20 704 202	Less Additional Tax Depreciation (Note 3)	410 Operating	•	•	-	-
	390A	390A CIAC - BOOK RECEIPTS	1,500,617 \$82,010	976,471	7 536 186	10 086 394		29 701,392	Less Additional Tax Depreciation (Note 3)		•	-	•	
	532A	532A PERCENT REPAIR ALLOWANCE	<b>362,010</b>	4/4/4/1	7 330 100	10 000 304		180,180	Less Additional Tax Depreciation (Note 3)		•		-	-
	532C	532C BOOK/TAX UNIT OF PROPERTY ADJ	(12.595.304)	(8 610,897)	(38 377,493)	(16,061,531)		/7E C 4E 22E	Less Additional Tax Depreciation (Note 3)		-	•	•	-
	532D	532D BK/TX UNIT OF PROPERTY ADJ-SEC 481 ADJ	(12,500,504)	(190,0190)	(00 07 ) (00 00)	(10,001,001)		(10,040,220)	Less Additional Tax Depreciation (Note 3)		•	•	-	
	533.1	533J TX ACCEL AMORT - CAPITALIZED SOFTWARE		-	•	-			Less Additional Tax Depreciation (Note 3)			•	-	
	534A	534A CAPITALIZED RELOCATION COSTS	· ·	•		-		-	Less Additional Tax Depreciation (Note 3)			•	-	•
	711N	711NCAPITALIZED SOFTWARE COSTS-TAX	332	(2,774)	2,914	84		554	Less Additional Tax Depreciation (Note 3)					
	7110	7110BOOK LEASES CAPITALIZED FOR TAX		14.11.49	2,014				Less Additional Tax Depreciation (Note 3)				-	
	711R	711RCAPITALIZED LEASES - AC 1011 ASSETS							Less Additional Tax Depreciation (Note 3)					
	712K	712KCAPITALIZED SOFTWARE COST-BOOK	(2 851 844)	(3 045 515)	(10,543 421)	(5 140 895)			Less Additional Tax Depreciation (Note 3)					
	910K	910K REMOVAL CST	(5 \$11 000)	(10 522,000)	(29 154 000)	(7 791 000)		(53 378 000)	Less Additional Tax Depreciation (Note 3)					
	•											-		_
Line 20		Total ADDITIONAL TAX DEPRECIATION	(2,667,419)	(70,947,295)	(37,740,327)	(83,257,694)		(194.612.735)	TOTAL LESS ADDITIONAL TAX DEPRECIATION					
									•					
	011C	011CTAX CREDIT C/F	-	-		-	-		Less Other Timing Differences (Attach Detail)				-	
	011G	011G NOL - RECLASS TO/FROM DEFD TAX ASSET							Less Other Timing Differences (Attach Detail)				-	
	01 1U	011UFIN48 PERM ITEMS (DMI)							Less Other Timing Differences (Attach Detail)				-	
	01 1V	011VNon FIN48 PERM ITEMS (DMI)							Less Other Timing Differences (Attach Detail)					
	433B	433B INTEREST-FUEL OVER/UNDER RECOVERY							Less Other Timing Differences (Attach Detail)					
	520A	520A PROVS POSS REV REFDS-A/L	30 571,866	867,494	2 076 003	876 307	(34 391 670)	-	Less Other Timing Differences (Attach Detail)		(32 647 869)	(1 743 801)	(34 391 670	) -
	520X	520X PROV FOR RATE REFUND-TAX REFORM	(85 796)	355 250	1 295 325	1 148 858	(2 713 665)	-			(1 209 557)	(1 504 108)	(2 713,665	) -
	520Y	520Y PROV FOR RATE REFUND-EXCESS PROTECTED	426 794	401,497	1.089,279	1,186,632	(3 084,202)				(1 496,073)	(1 588 129)	(3 084 202	
	531A	531A EQTY IN SUBSIDIARIES (US)							Less Other Timing Differences (Attach Detail)					
	562H	562HDEFERRED INTERCOMPANY TAX G/L	-	189 384		-		189 384	Less Other Timing Differences (Attach Detail)				-	
	561A	561A DEFD TAX GAIN - SEC I REG ASSET	•		(235,282,000)		235 282,000		Less Other Timing Differences (Attach Detail)		235 282 000		235,282 000	
	561D	561D DEFD TAX GAIN - SECURITZTN II REG ASSET	•		192 710 622	-	(192 710 622)		Less Other Timing Differences (Attach Detail)		(192 710 622)		(192 710 622	) -
	5611	561I DEFD TAX GAIN - SECURITZTN III REG ASSET			62 651,832		(62 651 832)		Less Other Timing Differences (Attach Detail)		(62 651 832)	-	(62 651 832	) -
	601G	601G PROVISION FOR DAMAGES			171,267 264	(1 121,851)	(170 145 412)		Less Other Timing Differences (Attach Detail)		(171 267 264)	1,121 851	(170 145 412	
	602A	602APROV WORKER'S COMP	(50,543)	3,172	(21,082)				Less Other Timing Differences (Attach Detail)					
	805B	605BACCRUED BK PENSION EXPENSE	\$60,930	141,401	1,955,138	283,588		3 241,058	Less Other Timing Differences (Attach Detail)				-	
	905C	605CACCRUED BK PENSION COSTS - SFAS 158	213 518	529 207	1 627,923	1 454 824	(3 825 472)	-	Less Other Timing Differences (Attach Detail)		(1 841,441)	(1 984 031)	(3 825 472	) -
	605E	605ESUPPLEMENTAL EXECUTIVE RETIREMENT PLAN	(58,466)	-	(37 831)	-		(96 296)	Less Other Timing Differences (Attach Detail)		-		-	
	605F	605FACCRD SUP EXEC RETIR PLAN COSTS-SFAS 158	18,842	61	135 019	1 608	(155 530)	-	Less Other Timing Differences (Attach Detail)		(153 \$61)	(1 669)	(155 530	) -
	<del>0</del> 05i	605IACCRD BK SUP SAVINGS PLAN EXP	15 957		65 510	-		81 467	Less Other Timing Differences (Attach Detail)				-	
	<b>9</b> 05O	6050 ACCRUED PSI PLAN EXP	(29,445)	(15,201)	(1,D43,190)	(25,063)			Less Other Timing Differences (Attach Detail)			•		
	61GA	610ABK PROV UNCOLL ACCTS	274,268	•	121 552	(2 500)			Less Other Timing Differences (Attach Detail)			•	-	
	61 1Y	611Y PROVISION FOR LITIGATION	•		(1 250 000)				Less Other Timing Differences (Attach Detail)				-	
	612Y	612Y ACCRD COMPANYWIDE INCENTY PLAN	1,213 516	170 735	4 133 423	163 963			Less Other Timing Differences (Attach Detail)			-	-	
	613C	613C ACCRD ENVIRONMENTAL LIAB-CURRENT	(34 085)			-		(34 065)	Less Other Timing Differences (Attach Detail)		-	-	-	
	613E	613EACCRUED BOOK VACATION PAY 613K (ICDP)-INCENTIVE COMP DEFERRAL PLAN	109 703	25 618	246,503	13,864		395 688	Less Other Timing Differences (Attach Detail)		-	-	-	-
	613K		9 107		258 894			268 001	Less Other Timing Differences (Attach Detail)				•	
	613Y 615B	613YACCRUED BK SEVERANCE BENEFITS 615RACCRUED INTEREST-LONG-TERM - FIN 48	***	,	/go ooo:		57 429	•	Less Other Timing Differences (Attach Detail)				57.429	
	615B 615C	615BACCRUED INTEREST-LONG-TERM - FIN 48 615CACCRUED INTEREST-SHORT-TERM - FIN 48	(11,528)	(3,199)	(33,926) 3 055	(8,776)			Less Other Timing Differences (Attach Detail)		45 454	11,975		
	615C 630F	630E DEFD REVENUES-DEFD EQUITY RETURN-SEC	170	(23)	3 055 (24.050 306)	5 759	(8 961) 24 050 306	•	Less Other Timing Differences (Attach Detail) Less Other Timing Differences (Attach Detail)		(3 225) 24 050 306	(5 736)	(8 961 24 050 306	
	630M	630MRATE CASE DEED CHGS	3 829.874	(11,104)	(24,050 306)	(24 574)	24 050 306 (160 648)	-	Less Other Timing Differences (Attach Detail) Less Other Timing Differences (Attach Detail)		(196 325)	35 678	24 050 306 (160 648	
	632U	632U BK DEFL-DEMAND SIDE MNGMT EXP	163 994	(11,104)	(0 000 040)	(24014)	(163 994)	-	Less Other Timing Differences (Attach Detail) Less Other Timing Differences (Attach Detail)		(163 994)	JO 8/6	(163 994	
	632U 641I	641JADVANCE RENTAL INC (CUR MO)	163 <del>994</del> 47. <b>9</b> 79		199,141	:	(143 554)	247 120	Less Other Timing Differences (Attach Detail) Less Other Timing Differences (Attach Detail)		(103 994)		(103 394	, :
	<b>6</b> 51I	6511 DISALLOWED COSTS-TX TRANS VEG MGT CST	(1.999.863)	685.851	140,171	2 310 526	(1 006 493)	241 120	Less Other Timing Differences (Attach Detail)		1 999 883	(3 006 376)	(1 006 493	, .
	651J	651J DISALLOWED COSTS-TX DIST VEG MGT CST	3.036.638		25,372,264	2 0 10 020	(28 408 902)	•	Less Other Timing Differences (Attach Detail)		(28 408 902)	(0 000 310)	(28 406 902	
	<b>6</b> 510	6510 DISALLOWED COSTS-TX SERP COSTS	(1,872,935)	575 133		1 337,506	(39 706)	:	Less Other Timing Differences (Attach Detail)		1 872 935	(1 912 641)	(39 706	
	651R	651R DISALLOWED COSTS-TX DIST COSTS	(425,884)	5,5,00	438 148	,,	(12 264)		Less Other Timing Differences (Attach Detail)		(12 264)	(1 212 041)	(12 264	
	651T	651T DISALLOWED COSTS-TX CWIP FINBASED INCEN-TRANS	(38.869 245)	18,395 824	-100 110	37 104,613	(16,631 192)		Less Other Timing Differences (Attach Detail)		38 869,245	(55,500,437)	(16.631 192	( i
	651W	651W DISALLOWED COSTS-TX CWIP FINBASED INCEN-DIST	(16 787 383)		32 568 674		(15 781,291)		Less Other Timing Differences (Attach Detail)		(15 781 291)		(15 781 291	
	660B	660BREG ASSET - MOTHBALLED PLANTS	,						Less Other Timing Differences (Attach Detail)		,			
	660K	660K REG ASSET-DEFERRED DEFEASANCE INTEREST	-		(292 188)		292 188	_	Less Other Timing Differences (Attach Detail)		292 188		292,188	-
	661R	661RREG ASSET - SFAS 158 - PENSIONS	(213 518)	(529,207)	(1,627,923)	(1 454,824)	3 825 472	-	Less Other Timing Differences (Attach Detail)		1 841 441	1 984 031	3 825 472	
	661S	661SREG ASSET - SFAS 158 - SERP	(18 842)	(61)	(135 019)	(1 608)	155 530	-	Less Other Timing Differences (Attach Detail)		153 861	1 669	155,530	
	661T	661TREG ASSET - SFAS 158 - OPEB	1 723 998	285,101	6 203 505	671 343	(8 883 947)	-	Less Other Timing Differences (Attach Detail)		(7 927 503)	(956,444)	(8,883 947	
	661Y	661YREG ASSET - ADVANCED METERING SYSTEM	53 148		156,466	-	(209,616)		Less Other Timing Differences (Attach Detail)		(209,616)		(209 616	
	664B	664BREG LIAB-AMI SURCHARGE IN TEXAS	(1,219,675)		(3,030,076)		4,249 751		Less Other Timing Differences (Attach Detail)		4 249 751		4 249 751	
	664E	664E REG ASSET -TX AM METERS						-	Less Other Timing Differences (Attach Detail)			-		
	664F	664F REG ASSET - TX AMI METERS-AMORT	957 600	-	3 890,498	-		4 848 186	Less Other Timing Differences (Attach Detail)		-	-	-	
	684Q	664Q REG ASSET - UND/REC-TRANS CST RECOV	(2 046 252)	-	1,049,273			(996 979)	Less Other Timing Differences (Attach Detail)			-		
	667H	667H SECURITIZATION DEFD EQUITY INCOME - LONG-TERM			(7 766 586)		7 766 566		Less Other Timing Differences (Attach Detail)		7 766 566	-	7 766 566	
	66 <b>9</b> J	669J REG ASSET-ENERGY EFFICIENCY RECOVERY		-	(1 168 523)		1 168 523		Less Other Timing Differences (Attach Detail)		1 168 523		1,168 523	
	671D	671DREG ASSET-UNDER RECOV-ADV METER SYS(AMS)	5 752 591		12 845 167		(18 597 758)		Less Other Timing Differences (Attach Detail)		(18 597 758)		(18 597,758	)
	671E	671EREG ASSET-UND RECOV-AMS-UNREC EQUITY	-	•	•	•	-	-	Less Other Timing Differences (Attach Detail)			-	-	
	675E	675E REG ASSET Wholesale Distr Substation Srv	•	-	(1,445 018)	-		(1 445,018)	Less Other Timing Differences (Attach Detail)		-	-	-	-
	900A	900ALOSS ON REACQUIRED DEBT	(100 113)	(279 756)	(8 095)	38 106		(348 858)	Less Other Timing Differences (Attach Detail)		-	-	-	-
	900H	900HREG ASSET - REACQ DEBT		-	18,239				Less Other Timing Differences (Attach Detail)			-	-	
	906A	906AACCRD SFAS 106 PST RETIRE EXP	(858 011)	(71,283)	(3 067 896)	(110 615)		(4 107 805)	Less Other Timing Differences (Attach Detail)			-	-	
	906F	906FACCRD OPEB COSTS - SFAS 158	(1 723 998)	(285 101)	(6 203 505)	(671 343)	8 863 947		Less Other Timing Differences (Attach Detail)		7 927 503	956 444	8 883,947	
	906K	906KACCRD SFAS 112 PST EMPLOY BEN	(436,487)	•	671,935	(41 854)		193 594	Less Other Timing Differences (Attach Detail)			-		
	906P	906PACCRD BOOK ARO EXPENSE - SFAS 143	11,680	-	69,428	-		81,108	Less Other Timing Differences (Attach Detail)		•		-	-

1 862 484) (163 285) -3 802 881 (11 735) (\$35,698) 84 610

(1 410) (42,003) 4,007

Nor Operating

Non Operating

3 802 881 (10 325) (793,695) 90,603

	906Z	906ZSFAS 106 - MEDICARE SUBSIDY-(PPACA)-REG ASSET	143,723	20 796	478,916	52 827		696,261	Less Other Timing Differences (Attach Detail)
	908A	908A BOOK OPERATING LEASE - LIAB	(19 439 355)	(11 855 556)	(41 975,670)	(9 740,798)		(83 011 379)	Less Other Timing Differences (Attach Detail)
	908B	908B BOOK OPERATING LEASE - ASSET	18 409 549	11 819,019	41 243,002	9 376 999		81 848 569	Less Other Timing Differences (Attach Detail)
	910C	910CNON-DEDUCT FINES&PENALTIES			-				Less Other Timing Differences (Attach Detail)
	910H	910HCHARITABLE DONATIONS							Less Other Timing Differences (Attach Detail)
	910S	910SNON DEDUCT LOBBYING	-	-	-	-			Less Other Timing Differences (Attach Detail)
	911S	911S ACCRUED SLES & USE TAX RESERVE		-					Less Other Timing Differences (Attach Detail)
	91 1V	911VACCRD SIT TX RESERVE-LING-TERM-FIN 48	296 486	96 810	1 276 920	222 268	(1 862 484)		Less Other Timing Differences (Attach Detail)
	911W	911W ACCRD SIT TX RESERVE-SHRT-TERM-FIN	3 818	(370)	66 156	93,681	(163,285)	-	Less Other Timing Differences (Attach Detail)
	913D	913D CHARITABLE CONTRIBUTION CARRYFRWD							Less Other Timing Differences (Attach Detail)
	940N	940N 1991-1996 IRS AUDIT SETTLEMENT	(3 802 851)	-	-		3,802,881		Less Other Timing Differences (Attach Detail)
	980A	980A RESTRICTED STOCK PLAN	240	45	10 085	1 326	(11 735)		Less Other Timing Differences (Attach Detail)
	9 <b>6</b> 0J	980J PSI - STOCK BASED COMP	22,921	12,526	770,774	29,477	(835,698)	-	Less Other Timing Differences (Attach Detail)
	960B	980B RESTRICTED STOCK PLAN - TAX DEDUCTION	(2,369)	(1,427)	(88,234)	(2,580)	94 610		Less Other Timing Differences (Attach Detail)
		_							Less Other Timing Differences (Attach Detail)
Line 21		Total Other Timing Differences	(20,947,647)	21,532,678	234,785,328	43,168,710	(272,827,175)	5,711,893	TOTAL LESS OTHER TIMING DIFFERENCES
Line 34	012A	012A SEC ALLOC-ITC-10%	(442 814)	(119,018)	(476 464)	(112 216)		(1 150 512)	
Line 36		Writeback of excess deferred taxes A/C 282 4 - Protected	(1 881 027)	(\$18,269)	(10 405 570)	(1 400 995)		(14 305 801)	Hardcoded #
Line 30		PERIODECK OF EXCESS CENTERING LEADS AND 202 4 - PROJECTED	(1 001 027)	(#10,208)	(10 403 570)	(1 400 993)		(14,505 (1)	PairdCooled #
Line 37		Writeback of excess deferred taxes A/C 283 4 & 282 4 - Unprotected	(2 056 906)		(57,044,736)			(59 101 642)	Hardcoded #
Treback to 6	1013C tax (	to book							
		total above	(23 344 113)	(49 198 692)	200 101 291	(38 817 577)	(272 837 482)	(185 247 084)	
	003X	003X INTEREST EXPENSE - OPER	4 634	•	15 050	19 921		39 605	
	011P	011P SEC ALLOC - PARENT SAVINGS						-	
			(23 336 478)	(49 195 692)	200 116 340	(38,797,656)	(272,837 482)	(185 207,479)	
		BOOK INCOME 51040A OPERATING	48.183 341	35,366,325	(7.840.050)	106,189 351			
		TAX INC BEFORE CSIT	48,183 341 24 843 882	(13 812,367)	(7,843,059) 1 <del>8</del> 2 273,281	106,189 351 69,391 695			
		PERM & Timing differences	(23 339 478)	(49,198 692)	200.116.340				
		CEDM # 18116 ON BLOKES	(23 339 4/6)	(40,100 002)	200,119.340	(38,797 656)			
		Check total							
		OTHER POINT		-	•	•			

AEP TEXAS
Twelve Months Ending December 31, 2019

WP1 - Schedule X 1a

## Revenues, Sales, and Customer Data Unadjusted Base Revenue (\$) (Texas Jurisdiction Only / Retail Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	38,376,032	2,743,572	21,439,654	6,061,094	2,949,234	1,779,986	73,349,571
2	2019	2	33,556,182	2,582,838	21,415,315	5,751,425	1,967,066	1,773,176	67,046,003
3	2019	3	30,990,115	2,592,636	21,859,225	5,932,278	2,459,590	1,772,801	65,606,646
4	2019	4	28,967,018	2,553,761	21,236,378	5,838,335	2,660,203	1,769,655	63,025,350
5	2019	5	32,717,570	2,651,256	21,503,481	6,142,431	3,539,987	1,770,381	68,325,107
6	2019	6	42,169,287	2,870,166	22,117,203	6,047,082	1,976,474	1,771,252	76,951,464
7	2019	7	47,048,517	3,054,940	22,248 318	6,177,226	2,155,038	1,762 975	82,447,013
8	2019	8	48,414,963	3,139,604	22,588,176	6,343,017	3,550,468	1,769,388	85,805,616
9	2019	9	51,673 280	3,145,430	22,657,765	5,940,110	1 655,858	1,714,614	86,787,058
10	2019	10	45,336,759	3,016 915	22,819,462	6,206,302	4,218,210	1 788,027	83,385,675
11	2019	11	34,711,999	2,734,010	22,519,714	6,259,048	2,190,611	1,775,033	70,190,415
12	2019	12	35,282,114	2,804,915	22,177,967	5,932,155	2,020,320	1,786,801	70,004,272
13	Totals (Note	2)	469,243,836	33,890,041	264,582,659	72,630,503	31,343,061	21,234,089	892,924,189
14	•	•		, ,	, ,			, ,	
15	Monitoring Pe	nod							
16	Average (lines	1 thru 12)	39,103,653	2,824,170	22,048,555	6,052,542	2,611,922	1,769,507	74,410,349

Note 1 The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No 22344 Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled)

Note 2 Column 7 of this line should correspond to line 2, column 8 of Schedule 1, excluding WP

Note 3. Revenue excludes Nuclear Decommissioning Collection Rider, System Benefit Fund Rider, Transition Charge Riders, System Restoration Charge Rider and the ADFIT Credit Rider.

Note 4 Revenue includes AMS Rider, Transmission and Distribution Cost Recovery Riders, Energy Efficiency Cost Rider, SCUD, and Merger Savings Credit and Competitive Metering Credit Rider in addition to customer, meter, transmission, and distribution charges

AEP TEXAS
Twelve Months Ending December 31, 2019
WP2 - Schedule X 1a

Revenues, Sales, and Customer Data
Advanced Metering System Cost Recovery Fee (\$) Included in WP1 X - 1a
(Texas Jurisdiction Only / Retail Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	1,995,354	370,193	140,465	(1 359)	0	0	2,504,654
2	2019	2	1,994,620	372,604	139,352	(1,357)	0	0	2,505,219
3	2019	3	1,998,037	376,332	138,086	(1,342)	0	0	2,511,112
4	2019	4	2,004,089	376,358	138,331	(1,341)	0	0	2,517,437
5	2019	5	2.002.384	377,596	138,453	(1,346)	0	0	2,517,087
6	2019	6	2,004,870	378,296	138,060	(1,356)	0	0	2,519,869
7	2019	7	2,007,777	379 928	137,739	(1,360)	0	0	2,524,084
8	2019	8	2,005,701	380,242	137,561	(1,386)	0	0	2,522,118
9	2019	9	2,009,779	382,157	137,630	(1,365)	0	0	2,528,202
10	2019	10	2,005,266	382,930	137 170	(1,388)	0	0	2,523,978
11	2019	11	2,006,053	384,427	136,928	(1,375)	0	0	2,526,033
12	2019	12	2,009,495	384,290	137,153	(1,383)	0	0_	2,529,556
13	Totals		24,043,426	4,545,352	1,656,929	(16,357)	0	0	30,229,349
14									
15	Monitoring Pe	riod							
16	Average (lines	s 1 thru 12)	2,003,619	378,779	138,077	(1,363)	0	0	2,519,112

AEP TEXAS
Twelve Months Ending December 31, 2019
WP3 - Schedule X 1a

Revenues, Sales, and Customer Data
Distribution Cost Recovery Rider (\$) Included in WP1 X - 1a
(Texas Jurisdiction Only / Retail Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year 	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	2,357,457	334,501	1,503,886	309,623	9,911	142,818	4,658,196
2	2019	2	1,971,942	300,553	1,489,090	287,746	8,284	142,231	4,199,846
3	2019	3	1,896,471	304,571	1,503,055	301,503	13,215	142,762	4,161,577
4	2019	4	1,707,484	296,830	1,461,746	296,315	9,336	142,503	3,914,214
5	2019	5	1,998,836	316,222	1,488,739	309,867	11,856	142,531	4,268,050
6	2019	6	2,760,521	361,080	1,519,175	310,963	8,932	142,537	5,103,208
7	2019	7	3,183,102	398,362	1,533,321	318,131	10,031	142,404	5,585,351
8	2019	8	3,312,321	415,731	1,555,514	332,532	15,172	142,313	5,773,583
9	2019	9	3,336,024	426,835	1,575,573	315,543	6,150	142,498	5,802,623
10	2019	10	2,709,419	378,617	1,542,863	320,827	17,309	142,157	5,111,194
11	2019	11	1,936,028	320,771	1,524,065	318,433	8,673	140,617	4,248,586
12	2019	12	2,000,372	335,077	1,508,062	302,129	10,274	141,847	4,297,761
13 14	Totals		29,169,975	4,189,150	18,205,089	3,723,613	129,142	1,707,218	57,124,187
15 16	Monitoring Po Average (line		2,430,831	349,096	1,517,091	310,301	10,762	142,268	4,760,349

AEP TEXAS
Twelve Months Ending December 31, 2019

WP4 - Schedule X 1a

Revenues, Sales, and Customer Data Merger Savings Credit Rider (\$) Included in WP1 X - 1a (Texas Jurisdiction Only / Retail Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	(1)	20	(11)	517	0	0	525
2	2019	2	(3)	3	(2)	(313)	0	2	(313)
3	2019	3	(3)	(1)	4	0	0	0	(0)
4	2019	4	0	(0)	0	0	0	0	0
5	2019	5	0	0	0	0	0	0	0
6	2019	6	0	0	(1)	0	0	0	(0)
7	2019	7	0	1	1	0	0	1	3
8	2019	8	0	0	0	0	0	0	0
9	2019	9	(1,366,311)	(100,742)	(702 146)	(170,214)	(15,731)	(73 027)	(2,428,172)
10	2019	10	(89)	(10)	(1 891)	(7,066)	(27,658)	(0)	(36,714)
11	2019	11	(18)	(1)	(26)	(4)	0	28	(21)
12	2019	12	11	1	4		0	(0)	6_
13 14	Totals		(1,366,424)	(100,729)	(704,068)	(177,081)	(43,390)	(72,996)	(2,464,687)
15 16	Monitoring Pei Average (lines		(113,869)	(8,394)	(58,672)	(14,757)	(3,616)	(6,083)	(205,391)

AEP TEXAS
Twelve Months Ending December 31, 2019

WP5 - Schedule X 1a

Revenues, Sales, and Customer Data
Transition Charge Riders (\$) Not included in WP1 X - 1a
(Texas Jurisdiction Only / Retail Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year 	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	8,644,000	869,261	8 208.958	1,977,295	1 400,804	370,843	21,471,161
2	2019	2	7,403,657	793,596	8 010 588	1,722,754	1,405,240	368,749	19,704,584
3	2019	3	7,025,836	815,186	7 978 062	1,835,106	1 692,349	371,624	19,718,163
4	2019	4	6,754,489	822,538	7 934,027	1,773,690	1 418,659	370,590	19,073,992
5	2019	5	8,210,643	904,050	8 553 655	1 918 195	1 841,132	371,011	21,798,686
6	2019	6	11,458,038	1 065,164	9 357 793	1 954,283	1 245,811	371,060	25,452,148
7	2019	7	12 713,936	1,142,517	9 529 014	2,020,354	1,385,641	370,816	27,162,278
8	2019	8	12,931 046	1,153,891	9,738 178	2,121,499	2 308,754	370,482	28,623,849
9	2019	9	13 528,784	1,253,900	10,124,950	2,024,497	763,324	398,137	28,093,591
10	2019	10	11 183,924	1,144,417	9 508 716	1,995,573	2 639,752	396,805	26,869,186
11	2019	11	7 970,245	965,036	8,497,792	1,956,500	1,087,939	391,509	20,869,021
12	2019	12	7,827,337	967,832	8,172,915	1,811 378	1,418,087	395,525	20,593,073
13 14	Totals		115,651,935	11,897,387	105,614,648	23,111,122	18,607,491	4,547,150	279,429,732
15	Monitoring Pe	riod							
16	Average (lines	s 1 thru 12)	9,637,661	991,449	8,801,221	1,925,927	1,550,624	378,929	23,285,811

AEP TEXAS
Twelve Months Ending December 31, 2019
WP6 - Schedule X 1a

# Revenues, Sales, and Customer Data Nuclear Decommissioning Collection Rider (\$) Not Included in WP1 X-1a (Texas Jurisdiction Only / Retail Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total
Line	real					- Filliary		Ligitung	(1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	13,691	564	9,086	3,734	3,282	283	30,640
,	2019	2	11,722	512	8,987	3,267	2,605	283	27,376
3	2019	3	11,196	527	9,089	3,542	4,507	284	29,146
4	2019	4	10,764	531	8,909	3,440	3,011	283	26,940
5	2019	5	13,096	587	9,063	3 671	3,983	284	30,684
6	2019	6	28,500	1,470	18,889	6,547	3,654	614	59,673
7	2019	7	1	1,	74	482	4,473	(0)	5,031
8	2019	8	1	Ó	(1)	1	(352)	(0)	(351)
9	2019	9	0	(0)	(0)	1	(0,0)	(0)	1
10	2019	10	0	0	(0)	(13)	0	0	(13)
11	2019	11	0	Ō	(0)	0	Ö	(3)	(3)
12	2019	12	0	0	, o	0	0	o′	, o
13	Totals		88,972	4,193	64,097	24,672	25,164	2,028	209,125
14									,
15	Monitoring Per	nod							
16	Average (lines		7,414	349	5,341	2,056	2,097	169	17,427

AEP TEXAS
Twelve Months Ending December 31, 2019
WP7 - Schedule X 1a

Revenues, Sales, and Customer Data
Competitive Metering Credit Rider (\$) Included in WP1 X - 1a
(Texas Jurisdiction Only / Retail Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(4)+(5)+(6
									111 121 121 121 12
1	2019	1	0	0	0	0	(260)	0	(260)
2	2019	2	0	0	0	0	(260)	0	(260)
3	2019	3	0	0	0	0	(260)	0	(260)
4	2019	4	0	0	0	0	(260)	0	(260)
5	2019	5	0	0	0	0	(290)	0	(290)
6	2019	6	0	0	0	0	(260)	0	(260)
7	2019	7	0	0	0	0	(320)	0	(320)
8	2019	8	0	0	0	0	(290)	0	(290)
9	2019	9	0	0	0	0	(290)	0	(290)
10	2019	10	0	0	0	0	(260)	0	(260)
11	2019	11	0	0	0	0	(320)	0	(320)
12	2019	12	0	0	0	0	(290)	0	(290)
13	Totals		0		0		(3,360)	0	(3,360)
14							(-,,		\-, <b>/</b>
15	Monitoring Per	nod							
16	Average (lines		0	0	0	0	(280)	0	(280)

AEP TEXAS
Twelve Months Ending December 31, 2019
WP8 - Schedule X.1a

Revenues, Sales, and Customer Data Energy Efficiency Cost Rider (\$) Included in WP1 X-1a (Texas Jurisdiction Only / Retail Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Pnmary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6
1	2019	1	546,742	12 307	301,045	81,799	(51,951)	0	889,942
2	2019	2	461,067	10,934	274,902	66,120	(41,145)	0	771,879
3	2019	3	451,315	6,375	275,972	72,914	(71,835)	0	734,741
4	2019	4	412,051	5 884	276,658	73,297	(47,628)	0	720,262
5	2019	5	486,087	6,276	325,071	82,037	(62,737)	0	836,735
6	2019	6	672 780	7,188	364,869	88,902	(44 211)	0	1,089,527
7	2019	7	769,651	7,954	388,611	92,012	(50,657)	0	1,207,571
8	2019	8	797,225	8,301	397,222	95,151	(80,288)	0	1,217,611
9	2019	9	802 498	8,527	418,069	95,082	(25 982)	0	1,298,194
10	2019	10	654,067	7,557	373,329	93,674	(91,457)	0	1,037,170
11	2019	11	467,113	6,387	301,469	83,525	(39,612)	0	818,882
12	2019	12	477,836	6,656	299,945	72,506	(48,892)	0	808,052
13	Totals		6,998,431	94,348	3,997,161	997,020	(656,394)	0	11,430,566
14							, ,		
15	Monitoring Per	nod							
16	Average (lines	1 thru 12)	583,203	7,862	333,097	83,085	(54,699)	0	952,547

AEP TEXAS
Twelve Months Ending December 31, 2019
WP9 - Schedule X 1a

Revenues, Sales, and Customer Data System Benefit Fund Rider (\$) Not Included in WP1 X-1a (Texas Jurisdiction Only / Retail Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year ——	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6
1	2019	1	0	0	0	0	0	0	0
2	2019	2	0	0	0	0	0	0	0
3	2019	3	0	0	0	0	0	0	0
4	2019	4	0	0	0	0	0	0	0
5	2019	5	0	0	0	0	0	0	0
6	2019	6	0	0	0	0	0	0	0
7	2019	7	0	0	0	0	0	0	0
8	2019	8	0	0	0	0	0	0	0
9	2019	9	0	0	0	0	0	0	0
10	2019	10	0	0	0	0	0	0	0
11	2019	11	0	0	0	0	0	0	0
12	2019	12_	0	0	0_	0	0_	0	0
13	Totals		0	0	0	0	0	0	0
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

AEP TEXAS
Twelve Months Ending December 31, 2019
WP10 - Schedule X 1a

## Revenues, Sales, and Customer Data System Restoration Charge Rider (\$) Not Included in WP1 X-1a (Texas Jurisdiction Only / Retail Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year ——	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Pnmary	Transmission	Lighting	Totai (1)+(2)+(3)+(4)+(5)+(6
1	2019	1	0	0	0	0	0	0	0
2	2019	2	0	0	0	0	0	0	0
3	2019	3	0	0	0	0	0	0	0
4	2019	4	0	0	0	0	0	0	0
5	2019	5	0	0	0	0	0	0	0
6	2019	6	0	0	0	0	0	0	0
7	2019	7	0	0	0	0	0	0	0
8	2019	8	0	0	0	0	0	0	0
9	2019	9	477,710	25,770	221,269	31,815	0	41,824	798,388
10	2019	10	1,389,064	77,323	719,213	146,404	0	152,037	2,484,041
11	2019	11	990,040	65,624	706,343	145,360	0	152,081	2,059,447
12	2019	12	972,313	65,963	697,461	134,934	0	151,707	2,022,378
13 14	Totals	<del></del>	3,829,126	234,679	2,344,286	458,513	0	497,650	7,364,254
15	Monitoring Per								
16	Average (lines	1 thru 12)	319,094	19,557	195,357	38,209	0	41,471	613,688

AEP TEXAS
Twelve Months Ending December 31, 2019
WP11 - Schedule X 1a

Revenues, Sales, and Customer Data ADFIT Credit Rider (\$) Not Included in WP1 X-1a (Texas Jurisdiction Only / Retail Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year ——	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Pnmary	Transmission	Lighting	Total (1)*(2)*(3)*(4)*(5)*(6
1	2019	1	0	0	0	0	0	0	0
2	2019	2	0	0	0	0	0	0	0
3	2019	3	0	0	0	0	0	0	0
4	2019	4	0	0	0	0	0	0	0
5	2019	5	0	0	0	0	0	0	0
6	2019	6	0	0	0	0	0	0	0
7	2019	7	0	0	0	0	0	0	0
8	2019	8	0	0	0	0	0	0	0
9	2019	9	(54,498)	(2,936)	(25,287)	(3,636)	0	(4,804)	(91,161)
10	2019	10	(158,465)	(8,808)	(82,189)	(16,731)	0	(17,449)	(283,642)
11	2019	11	(112,940)	(7,475)	(80,718)	(16,612)	0	(17,454)	(235,198)
12	2019	12	(110,920)	(7,513)	(79,702)	(15,420)	0	(17,411)	(230,966)
13 14	Totals	<del></del>	(436,824)	(26,732)	(267,895)	(52,399)	0	(57,117)	(840,966)
15	Monitoring Per	nod							
16	Average (lines		(36,402)	(2,228)	(22,325)	(4,367)	0	(4,760)	(70,081)

# Revenues, Sales, and Customer Data Transmission Cost Recovery Rider (\$) Not Included in WP1 X-1a (Texas Jurisdiction Only / Retail Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	8,192,990	226,724	5,015,362	1,966,898	1,471,083	100,858	16,973,915
2	2019	2	6,900,252	204,279	5,092,009	1,891,449	951,824	100,465	15,140,277
3	2019	3	5,043,503	192,184	5,316,798	1,959,518	1,155,534	94,102	13,761,639
4	2019	4	4,566,324	187,727	5,117,012	1,920,951	1,367,293	93,260	13,252,567
5	2019	5	5,407,614	201,193	5,122,838	2,045,130	1,833,046	93,295	14,703,116
6	2019	6	7,492,501	230,997	5,327,561	1,967,649	973,091	93,304	16,085,104
7	2019	7	8,537,555	253,265	5,335,851	2,006,580	1,057,169	93,222	17,283,642
8	2019	8	8,823,006	262,365	5,438,003	2,028,149	1,780,085	93,157	18,424,764
9	2019	9	13,223,278	316,807	5,976,941	1,974,072	841,256	107,557	22,439,911
10	2019	10	11,390,797	289,719	5,847,937	2,005,980	2,151,840	111,036	21,797,309
11	2019	11	8,132,260	245,513	5,803,415	2,057,272	1,094,239	110,151	17,442,850
12	2019	12_	8,263,899	255,035	5,663,414	1,944,676	969,126_	110,795	17,206,945
13 14	Totals		95,973,977	2,865,809	65,057,139	23,768,324	15,645,587	1,201,201	204,512,038
15	Monitoring	Period							
16	Average (İı	nes 1 thru 12)	7,997,831	238,817	5,421,428	1,980,694	1,303,799	100,100	17,042,670

Note 1 The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No 22344 Revenue