



Control Number: 50421



Item Number: 149

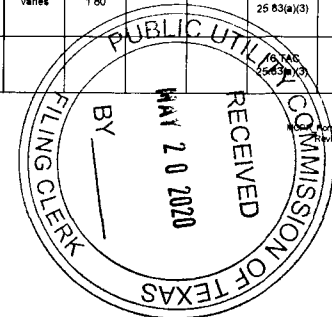
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**AEP Texas  
(Central Division)  
CONSTRUCTION PROGRESS REPORT  
MAY 2020**

**Public Utility Commission of Texas  
Project No. 50421**

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41913060	TPCO Dupont Station Relay Upgrades	San Patricio	Dupont Substation Relay/Protection	10/1/2014	10/21/2019		\$ 879,000.00				66										16 TAC 25 83(a)(3)	
42805106	Shaffer Collector Station	Nueces	Install RTU, SDR and DME equipment in generator-owned station	2/18/2018	03/19/2019		\$ 639,700.00				40	345									16 TAC 25 83(a)(3)	
42274263	Tortuga	Nueces	New 138-kV Station	2/1/2017	10/15/2019		\$ 4,233,000.00				80		138								16 TAC 25 83(a)(3)	Property purchased
42338741	Tortuga	Nueces	Cut-in the AEP Upriver to Gila Line into New Tortuga Sub	09/15/2017	10/15/2019		\$ 2,593,000.00				90	138	138								16 TAC 25 101 (c)(5)(A)	Landowner consent
42502134	Hartlingen SS - Raymondville #2 69-kV Rebuild	Cameron Willacy	Rebuild 22.50 miles of 69-kV transmission line 138-kV capability & partial relocation pursuant to previous contractual obligations	3/10/2017	11/1/2017	11/21/2017	\$ 23,646,065.00				99	69		22.81	950.6 ACSS/TW	Steel Mono Pole	varies	22.81	100	1.72	16 TAC 25 101 (c)(5)(B) & 16 TAC 25 101 (c)(5)(E)	Landowners Noticed. Consent and new easements & supplements were acquired as necessary
42496311	El Campo Station	Wharton	Replace relays (in conjunction w/ Project No. 42501676)	03/15/2018	05/15/2018		\$ 6,251,145.51				75	138/69									16 TAC 25 83(a)(3)	Within station property
42501676	Lane City Station	Wharton	Replace EM Relays and assoc Panel on 138-kV C/B 6405 and PVD relays (in conjunction w/ Project No. 42496311)	03/15/2018	05/15/2018	10/28/2018	\$ 1,163,678.00				99	138									16 TAC 25 83(a)(3)	Within station property
42584025	Coy City Tap	Atascosa	Coy City Tap - Switch - Replace Switch 917 & 994	04/15/2018	06/18/2018	10/4/2018	\$ 1,044,504.00				99	69									16 TAC 25 83(a)(3)	
42584035	Coy City - Three Rivers	Atascosa	Coy City Tap - Three Rivers 69-kV, Retires SW 917 and replace two structures (Retirement costs not included in estimate)	04/15/2018	06/18/2018	10/5/2018	\$ 348,915.00				99	69									16 TAC 25 101 (c)(5)(B)	Consent acquired
42584027	Coy City - Fashing	Atascosa	Coy Tap - Fashing 69-kV, Retires SW 994 and replace one structure (Retirement costs not included in estimate)	04/15/2018	06/18/2018	10/5/2018	\$ 243,079.00				99	69									16 TAC 25 101 (c)(5)(B)	Consent acquired
42578691	Garza Station	Starr	Increase MOT of Line - Replace current-limiting elements	03/15/2018	04/15/2018	04/30/2018	\$ 534,715.00				99	138									16 TAC 25 83(a)(3)	Within station property
42591967	Lopeno Station	Zapata	Increase MOT of Line - Replace current-limiting elements	03/15/2018	04/15/2018		\$ 288,933.00				10	138									16 TAC 25 83(a)(3)	Within station property
42591970	Zapata Station	Zapata	Increase MOT of Line - Replace current-limiting elements	03/15/2018	04/15/2018	11/8/2018	\$ 379,416.00				99	138									16 TAC 25 83(a)(3)	Within station property
42591980	Rio Bravo Station	Webb	Increase MOT of Line - Replace current-limiting elements	03/15/2018	04/15/2018	11/15/2018	\$ 268,517.00				99	138									16 TAC 25 83(a)(3)	Within station property
42484996	Arlene - Holly Add new 138-kV Circuit	Corpus Christi/Nueces	Add 1.8 miles of new 138-kV circuit with 1966 ACCC/TW conductor to the existing double-circuit capable structures with an open space from Arlene to Holly Substations	10/6/2017	12/31/2017	03/27/2018	\$ 1,848,300.00				99	138		1.80	1966 ACCC/TW	Steel Mono Pole	varies	1.80			16 TAC 25 83(a)(3)	Landowner consent previously acquired. City Parks noticed
42485004	Barney Davis - Holly 138-kV Re-termination	Corpus Christi/Nueces	Re-terminate the Barney Davis to Holly 138-kV line into a newly constructed terminal at Holly Substation	10/6/2017	12/31/2017	03/27/2018	\$ 604,000.00				99	138									16 TAC 25 83(a)(3)	Within station property

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42479485	Arlene Substation	Corpus Christi/Nueces	Add new bay to Arlene Substation to accommodate 3000A the new Arlene to Holly 138-kV Circuit	10/6/2017	12/31/2017	6/7/2018		\$ 1,397,950.00			99	138									16 TAC 25.63(a)(3)	Within station property
42479489	Holly Substation	Corpus Christi/Nueces	Add new bay to Holly Substation to accommodate 3000A to the new Arlene to Holly 138-kV Circuit	10/6/2017	12/31/2017	12/7/2018		\$ 2,968,900.00			99	138									16 TAC 25.63(a)(3)	Within station property
42484555	Arlene - Cabaniss Rebuild & Reconductor	Corpus Christi/Nueces	Rebuild 2.80 miles of 138-kV line with 1500 ACSR conductor and Steel mono pole structures Reconductor 1.80 miles of 138-kV line with 1966 AAC/TW conductor on the existing double-circuit capable structures	10/6/2017	12/31/2017	3/4/2018		\$ 6,942,500.00			99	138		4.60	1966 AAC/TW 1500 ACSR	Steel Mono Pole	vanes	4.60			16 TAC 25.101 (c)(5)(B)	Landowners Notified
42657267	Cabaniss - Westside Rebuild & Reconductor	Corpus Christi/Nueces	Rebuild 1.20 miles of 138-kV line with 1500 ACSR conductor and Steel mono pole structures Reconductor 0.50 miles of 138-kV line with 1966 AAC/TW conductor on the existing double-circuit capable structures	10/6/2017	12/31/2017	04/27/2018		\$ 2,755,600.00			99	138		1.70	1966 AAC/TW 1500 ACSR	Steel Mono Pole	vanes	1.70			16 TAC 25.101 (c)(5)(B)	Landowners Notified
42659668	Arlene - Barney Davis 138-kV Retermination	Corpus Christi/Nueces	Reterminate the Arlene to Barney Davis 138-kV line into Arlene Substation to accommodate the Arlene to Westside reconstructed circuit	10/6/2017	12/31/2017	10/16/2017		\$ 755,900.00			99	138									16 TAC 25.63(a)(3)	Within station property
42483944	Arlene Substation	Corpus Christi/Nueces	Upgrade breakers and switches on Westside Line terminal	10/6/2017	12/31/2017	08/29/2018		\$ 1,075,500.00			99	138									16 TAC 25.63(a)(3)	Within station property
42479491	Cabaniss Substation	Corpus Christi/Nueces	Upgrade switches on Arlene and Westside Line terminals	10/6/2017	12/31/2017	6/7/2018		\$ 457,300.00			99	138									16 TAC 25.63(a)(3)	Within station property
42479494	Westside Substation	Corpus Christi/Nueces	Upgrade breaker and switches on Cabaniss Line terminals	10/6/2017	12/31/2017	11/28/2018		\$ 1,238,800.00			99	138									16 TAC 25.63(a)(3)	Within station property
42633615	Tuleta to Coletto Creek 138-kV Dbl Ckt Line	Goliad Bee	Construct new 48 mile 138-kV Double Circuit capable transmission line from Tuleta to the New Euler Station to the Coletto Creek Substation	11/6/2017	12/31/2018		\$ 62,625,000.00	\$ 54,548,000.00			60		138	48.00	959 kcmil ACSR/TW	Steel Single Pole			100	48.00	44837	Construct a 11 mile 138-kV transmission line between Tuleta Station and the Proposed Euler Station and a 37 mile 138-kV transmission line between the New Euler Station and Coletto Creek Station
42633656	Euler Substation	Bee	Construct 3 breaker 138-kV ring bus expandable to breaker and a half	11/6/2017	12/31/2018			\$ 7,613,000.00			60		138								16 TAC 25.63(a)(3)	Property purchased
42633504	Tuleta Substation	Bee	Add line bay and breakers	11/6/2017	12/31/2018			\$ 1,210,000.00			90	138									16 TAC 25.63(a)(3)	Within station property
42633419	Coletto Creek Substation	Goliad	Add line bay and breakers	11/6/2017	12/31/2018			\$ 1,820,000.00			90	138									16 TAC 25.63(a)(3)	Within station property
42612169	Westside Substation	Corpus Christi/Nueces	Upgrade breaker and switches	11/2/2017	03/31/2019			\$ 2,624,458.00			80	138									16 TAC 25.63(a)(3)	Within station property
42623730	West Oso Substation	Corpus Christi/Nueces	Upgrade breaker and switches	11/20/2017	02/28/2019			\$ 501,084.00			15	138									16 TAC 25.63(a)(3)	Within station property

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42573645	La Palma SVC Station	San Benito/Cameron	Construct SVC station on new land purchased adjacent to existing station. Install two +150/-75 MVAR SVCs for a total of +300/-150 MVAR	12/11/2017	10/31/2018	11/20/2018	\$ 40,793,156.00				99		138								16 TAC 25.83(a)(3)	Landowners Noticed
42697081	La Palma SVC Bus Tie #1	San Benito/Cameron	Construct bus tie #1 from existing 138-kV station to SVC Station	4/16/2018	10/28/2018	10/28/2018	\$ 989,834.00	\$ 852,319.00		-13.89%	100		138	0.15	959.6 ACSS/TW	Steel Mono Pole					16 TAC 25.83(a)(3)	Within station property
42696684	La Palma SVC Bus Tie #2	San Benito/Cameron	Construct bus tie #2 from existing 138-kV station to SVC Station	4/16/2018	10/22/2018	10/26/2018	\$ 989,834.00	\$ 839,763.00		-15.16%	100		138	0.15	959.6 ACSS/TW	Steel Mono Pole					16 TAC 25.83(a)(3)	Within station property
42595936	Yosemite 69-kV Relocate	San Patricio	Gregory to Rincon. Two mile relocate per Landowner Request	11/2/2017	1/31/2018	1/31/2018	\$ 3,470,312.00				99	69		2.10	795 ACSR/AW	Steel Mono Pole	vanes	2.10	100	2.10	16 TAC 25.101 (c)(5)(D)	Written consent acquired from landowner with the right to construct 100% CIAC
42606712	Yosemite Dupont - Portland Relocate	San Patricio	Relocate section into ductbank for heavy haul road clearance	9/24/2018	1/20/2019	1/21/2019	\$ 3,701,410.00				99	138		0.11	2 - 795 ACSR/AW	Steel Mono Pole	100	0.11	100	0.11	16 TAC 25.101 (c)(5)(D)	Written consent from landowner 100% CIAC
42606710	Yosemite Whiteport - Dupont #1 Relocate	San Patricio	Relocate section into ductbank for heavy haul road clearance	9/24/2018	3/30/2019	4/15/2019	\$ 6,478,523.00				99	138		0.13	795 ACSR/AW	Steel Mono Pole	100	0.13	100	0.13	16 TAC 25.101 (c)(5)(D)	Written consent from landowner 100% CIAC
42726987	Yosemite Whiteport - Dupont #2 Relocate	San Patricio	Relocate section into curcut #1's ductbank for heavy haul road clearance	9/24/2018	4/30/2019	4/15/2019	\$ 2,943,611.00				99	138		0.13	795 ACSR/AW	Steel Mono Pole	100	0.13	100	0.13	16 TAC 25.101 (c)(5)(D)	Written consent from landowner 100% CIAC
42657137	Pharr Station Expansion	Pharr/Hidalgo	Expand Station. Add (3) 138-kV breakers, (6) CCVTs, (6) 138-kV arrestors, bus work, deadends, and metering which will provide two independent 138-kV feeds to the ABB STATCOM. Install fourth ring to accommodate the SVC connections	2/15/2018	12/31/2018		\$ 3,334,240.00				15		138								16 TAC 25.83(a)(3)	Within acquired station property
42585400	Pharr SVC Station	Pharr/Hidalgo	Construct SVC station on new land purchased adjacent to existing station. Install two +150/-75 MVAR SVCs for a total of +300/-150 MVAR	1/1/2018	12/31/2018		\$ 39,572,390.00				35		138								16 TAC 25.83(a)(3)	Property purchased
42652433	Pharr SVC Bus Tie #1	Pharr/Hidalgo	Construct bus tie #1 from existing 138-kV Pharr substation to SVC Yard	2/15/2018	12/31/2018		\$ 614,918.00				15		138	0.15	959.6 ACSS/TW	Steel Mono Pole					16 TAC 25.83(a)(3)	Within station property
42652435	Pharr SVC Bus Tie #2	Pharr/Hidalgo	Construct bus tie #2 from existing 138-kV Pharr substation to SVC Yard	2/15/2018	12/31/2018		\$ 573,917.00				15		138	0.15	959.6 ACSS/TW	Steel Mono Pole					16 TAC 25.83(a)(3)	Within station property
42652438	Pharr - Polk Ave Transmission Line Relocate	Pharr/Hidalgo	Relocate the Pharr to Polk Ave 138-kV transmission line, one line position east between Breaks 1705 & 1715 at the Pharr Substation	2/15/2018	12/31/2018		\$ 217,180.00				10	138		0.15	959.6 ACSS/TW	Steel Mono Pole					16 TAC 25.83(a)(3)	Within station property
42654266	Pharr - MVEC Transmission Line Relocate	Pharr/Hidalgo	Relocate the Pharr to MVEC 138-kV transmission line, one line position east of the newly installed fourth ring at the Pharr Substation	2/15/2018	12/31/2018		\$ 217,180.00				10	138		0.15	959.6 ACSS/TW	Steel Mono Pole					16 TAC 25.83(a)(3)	Within station property
42641114	Beeville - Victoria (Goliad - Fannin) 69-kV Line Rebuild	Goliad/Goliad	Rebuild 5 miles of 66-kV T-Line on centerline between Goliad and Fannin to 138-kV standards but will continue to operate at 69 kV	8/13/2018	12/2/2018	12/21/2018	\$ 3,362,573.00				99	69		5.00	795 KCM ACSR "Drake"	Steel Mono Pole	Centerline	5.00			16 TAC 25.101 (c)(5)(B)	Landowners Noticed
42630431	Victoria Dupont Breaker Changeout	Victoria	Replace CBs 9710, 9720, 9730, 9740, 9750, and 9760 (and associated switches)	3/12/2018	12/10/2018		\$ 2,952,290.00				99	138									16 TAC 25.83(a)(3)	Within station property

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42623024	Rockport - Fulton 69-kV Rebuild	Rockport/Aransas	Rebuild and reconductor the Rockport to Fulton 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	3/15/2018	12/14/2018			\$ 19,237,914.00			50	69		7.51	795 KCM ACCS "Drake"	Steel Mono Pole	Centerline	7.51			16 TAC 25.101 (c)(5)(B)	Utilize existing easements. Consent obtained where necessary. Landowners noticed.
42807585	Continental Substation	Starr	Replace high-side Switch #3137 with MOAB & install new 138-kV capable Circuit Switcher	11/11/2019	11/15/2019	11/18/2019		\$ 747,947.00			99	69									16 TAC 25.83(a)(3)	Within station property
42612156	Refugio Substation Install DICM	Refugio	Install new DICM at Refugio Substation, equipped with new line protection and bus protection panels. RTU DME. Purchase Property for Expansion	4/15/2018	9/30/2018	12/21/2018		\$ 2,642,609.00			99	69									16 TAC 25.83(a)(3)	Property for Expansion Purchased
42629713	Calallen (STEC) - Banquete 69-kV Rebuild	Corpus Christi/Nueces	Rebuild and reconductor the Calallen (STEC) to Banquete 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	5/28/2018	5/28/2019	5/28/2019		\$ 8,151,812.58			95	69		12.70	795 KCM ACCS "Drake"	Concrete Mono Pole	Centerline	12.70			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42830262	Premont - Falfurrias 69-kV Rebuild	Jim Wells Falfurrias/Brooks	Rebuild and reconductor the Premont to Falfurrias 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	6/5/2018	6/7/2020			\$ 8,000,000.00			15	69		12.25	795 KCM ACCS "Drake"	Concrete Mono Pole	Centerline	12.25			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42629781	Three Rivers - Sunland 69-kV Rebuild	Live Oak	Rebuild and reconductor the Three Rivers to Sunland 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	7/13/2018	12/12/2018	12/20/2018		\$ 5,039,296.60			99	69		7.20	795 KCM ACCS "Drake"	Steel Mono Pole	50	7.20			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42700819	Melon Creek Tap - Tatton 69-kV Rebuild	Refugio	Rebuild and reconductor from the Melon Creek Station Tap to Tatton 69-kV transmission line to 138-kV standards and will upgrade voltage to operate at 138 kV	7/5/2018	12/31/2018	1/18/2019		\$ 12,185,501.00			99	69	138	8.65	795 KCM ACCS "Drake"	Steel Mono Pole	Centerline	8.65	100	8.65	16 TAC 25.101 (c)(5)(B)	Landowner consent acquired.
42629715	Banquete - Stadium 69-kV Rebuild	Nueces Alice/Jim Wells	Rebuild and reconductor the Banquete to Stadium 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	7/25/2018	2/1/2020	2/25/2020		\$ 15,140,894.00			99	69		16.96	795 KCM ACCS "Drake"	Concrete Mono Pole	Centerline	16.96			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42736720	Reading Substation T-station Assets	Uvalde/Uvalde	Construct the 138-kV side of the Reading Substation including the installation of a 145 kV, 3000A, 40kA, 125VDC circuit switcher, in & out transmission bus work with two motor-operated switches, a manual bus tie switch, a switch on second bus terminal for future transformer, and a Wave Trap	7/5/2018	4/30/2019	8/27/2019		\$ 992,451.00			99		138								16 TAC 25.83(a)(3)	Property purchased
42736418	Reading Substation T-line Assets	Uvalde/Uvalde	Cut-in the Moore to Uvalde 138-kV transmission line into new Reading Substation	7/5/2018	4/30/2019	6/7/2019		\$ 798,381.00			99	138									16 TAC 25.83(a)(3)	Within station property
42749716	Whitepoint - STP (Emergency Project)	Refugio Victoria Calhoun	Replace 131 H-Frame Strom-Damaged 345-kV Structures along 27 miles of the AEP Texas Whitepoint to STP 345-kV transmission line	12/14/2017	5/15/2018	5/15/2018		\$ 49,500,000.00			99	345				H-Frame Tubular Steel					16 TAC 25.101 (c)(3)	Emergency Project (Hurricane Harvey Storm Damage)
42625110	Blessing - Palacios 69-kV Rebuild	Matagorda	Rebuild and reconductor the Blessing to Palacios 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	8/5/2018	12/22/2018	2/11/2019		\$ 9,566,153.00			99	69		9.80	795 KCM ACCS "Drake"	Steel Mono Pole	Centerline	9.80			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.

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42630260	N. Ella - Prement 69-kV Rebuild	Jim Wells	Rebuild and reconductor the N. Ella to Prement 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	8/5/2018	1/6/2021			\$ 8,600,000.00			8	69		10.47	795 KCM ACSS "Drake"	Concrete Mono Pole	Centerline	10.47			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42692219	Refugio - Heard Tap 69-kV Rebuild	Refugio/Refugio	Rebuild and reconductor the Refugio to Heard Tap 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	8/5/2018	10/21/2018	11/15/2018		\$ 5,131,549.00			99	69		2.45	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	2.45			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42629722	Uvalde - Knippe 69-kV Rebuild	Uvalde/Uvalde	Rebuild and reconductor the Uvalde to Knippe 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	8/13/2018	12/14/2018	12/14/2018		\$ 5,466,169.43			99	69		4.75	795 KCM ACSS "Drake"	Steel Mono Pole	50	4.75			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42628938	Turtle Creek - La Pryor 69-kV Rebuild	La Pryor/Zavala	Rebuild and reconductor the Turtle Creek to La Pryor 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	9/17/2018	11/11/2019			\$ 14,890,616.55			99	69		14.37	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	14.37			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42675017	Morris St. - SW Refining 138-kV Relocate for TxDoT (Harbor Bridge)	Nueces	Relocate transmission structures 22 through 29 as requested by TxDoT for the Harbor Bridge Project.	11/14/2018	5/19/2019	4/25/2019		\$ 1,552,236.00			99	138		0.50	795 KCM ACSS "Drake"	Steel Mono Pole	100	0.50	100	0.50	16 TAC 25.101 (c)(5)(F)	Property owned by City of Corpus Christi and on TxDoT ROW. Consent via written agreement for equipment installation had been acquired.
42745952	Valadez Substation T-Station Assets	Corpus Christi/Nueces	Construct 138-kV In & Out bus with manual bus tie switch for 2 bank station.	8/29/2018	6/2/2019	5/14/2019		\$ 1,090,129.00			99		138								16 TAC 25.83(a)(3)	Property purchased.
42625121	Heard Tap - Woodsboro 69-kV Rebuild	Refugio	Rebuild and reconductor the Heard Tap to Woodsboro 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	9/3/2018	12/1/2018	12/27/2018		\$ 4,572,319.00			99	69		2.70	795 KCM ACSS "Drake"	Steel Mono Pole	50	2.70			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42630432	Kenedy Switch Auto Changeout	Karnes	Kenedy Switch Station. Replace 138/69-kV Autotransformer.	9/7/2018	2/7/2019			\$ 5,361,286.00			99	138/69									16 TAC 25.83(a)(3)	Within station property.
42625122	Woodsboro - Bonnevieu 69-kV Rebuild	Refugio	Rebuild and reconductor the Woodsboro to Bonnevieu 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	10/4/2018	2/10/2019	3/5/2019		\$ 4,572,319.00			99	69		5.45	795 KCM ACSS "Drake"	Steel Mono Pole	50	5.45			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42813702	Karankawa I Windfarm Goddard 345-kV Station	San Patricio	Construct new 3 breaker 345-kV ring bus station, expandable to breaker and a half, along the Lon Hill to Pawnee (STEC) 345-kV transmission line.	10/15/2018	4/30/2019	10/18/2019		\$ 16,995,361.00			95		345								16 TAC 25.83(a)(3)	Obtained written consent to construct from Landowner.
42817776	Karankawa I Windfarm Lon Hill 345-kV Station	San Patricio	Upgrade relays to accommodate new Goddard Station.	2/15/2019	4/30/2019	10/18/2019		\$ 647,531.00			95	345									16 TAC 25.83(a)(3)	Within station property.
42817784	Karankawa I Windfarm Jarvik 345-kV Station (Generator-Owned)	San Patricio	Install SDR, ME and RTU at generator's collector station.	2/15/2019	4/30/2019	10/22/2019		\$ 640,653.00			95		345								16 TAC 25.83(a)(3)	Within generator-owned station property.

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42629736	Coy City Tap - Sunnland 69-kV Rebuild	Live Oak Atascosa	Rebuild and reconductor the Sunnland to Coy City Tap 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	11/14/2018	2/7/2019			\$ 11,607,446.00			95	69		16.19	795 KCM ACSS "Drake"	Steel Mono Pole	50	16.19			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42625111	Palacios - Carancahua 69-kV Rebuild	Matagorda Jackson	Rebuild and reconductor the Palacios to Carancahua 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	12/22/2018	5/27/2019	5/14/2019		\$ 9,937,197.00			99	69		13.25	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	13.25			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42625123	Bonnieview - Rincon 69-kV Rebuild	Refugio	Rebuild and reconductor the Bonnieview to Rincon 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	12/4/2018	6/1/2019			\$ 21,910,248.63			80	69		11.97	795 KCM ACSS "Drake"	Steel Mono Pole	50	11.97			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42729352	Carbide - Greenlake 69-kV Rebuild	Calhoun	Rebuild and reconductor the Carbide to Greenlake 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	12/10/2018	3/15/2019	11/21/2019		\$ 3,341,155.00			99	69		2.24	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	2.24			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42629734	Pleasanton - Coy City Tap 69-kV Rebuild	Pleasanton/Atascosa	Rebuild and reconductor the Pleasanton to Coy City Tap 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	12/3/2018	3/21/2020			\$ 18,603,950.00			50	69		17.30	795 KCM ACSS "Drake"	Steel Mono Pole	50	17.30			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42629705	Refugio - Melon Creek Tap 69-kV Rebuild	Refugio/Refugio	Rebuild and reconductor the Refugio to Melon Creek Tap 69-kV transmission line to 138-kV standards and upgrade voltage to operate at 138 kV.	12/3/2018	6/14/2019	10/18/2019		\$ 12,500,000.00			99	69	138	12.90	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	12.90	100	1.45	16 TAC 25 101 (c)(5)(B) & 16 TAC 25 101 (c)(5)(E)	Landowners Noticed. Consent and new easements & supplements were acquired as necessary.
42729406	Uvalde - Campwood 69-kV Rebuild	Uvalde/Uvalde Campwood/Real	Rebuild and reconductor the Uvalde to Campwood 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	12/2/2018	3/1/2020			\$ 47,846,000.00			65	69		37.00	795 KCM ACSS "Drake"	Steel Mono Pole	vanes	37.00			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42641112	Alice - N. Ella 69-kV Rebuild	Alice/Jim Wells	Rebuild and reconductor the Alice to N. Ella 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	12/2/2018	4/29/2021			\$ 800,000.00			28	69		14.30	795 KCM ACSS "Drake"	Concrete Mono Pole	vanes	14.30			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42734249	Melon Creek 138-kV Switch Station Refugio - Tatton 69-kV Line Cut-in	Refugio	Terminate the Refugio to Tatton 69-kV transmission line into new Melon Creek 138-kV Switch Station.	12/2/2018	1/4/2019	1/18/2019		\$ 3,000,000.00			99		138	0.95	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.95	16 TAC 25 101 (c)(5)(A)	Landowner consent obtained.
42851421	Karankawa I Windfarm Tie-Line between new Goddard Station and Generator-Owned Janvik Station	San Patricio	Install 0.10 mile of single-circuit 345-kV transmission line and OPGW to connect new Goddard Station to Generator-Owned Janvik Station.	3/4/2019	4/30/2019	10/22/2019		\$ 502,334.00			95		345	0.10	2-954 ACSR "Cardinal"	Steel Mono Pole					16 TAC 25 101 (c)(5)(A)	Transmission line within station properties. No additional easement requires.
42851413	Karankawa I Windfarm Cut-in to new Goddard Station	San Patricio	Terminate the Lon Hill to Pawnee (STEC) 345-kV transmission line into new Goddard Station.	3/4/2019	4/30/2019	10/18/2019		\$ 2,203,395.00			95	345		0.50	2-954 ACSR "Cardinal"	Steel Mono Pole			150	0.50	16 TAC 25 101 (c)(5)(A)	Obtained written consent to construct from Landowner.

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42867785	Karankawa II Windfarm Goddard 345-kV Station	San Patricio	Goddard 345-kV Station. Install 345-kV Terminal which includes a 5000A SOKA Breaker, SSO Relay, EPS Metering, and relay setting changes	1/2/2019	4/30/2019	10/18/2019		\$ 2,673,314.00			95	345									16 TAC 25.83(a)(3)	Within station property
42867838	Karankawa II Windfarm Goddard Station and Generator-Owned Welder Station	San Patricio	Install 0.10 mile of single-circuit 345-kV transmission line and OPGW to connect Goddard Station to Generator-owned Welder Station	1/2/2019	4/30/2019	10/22/2019		\$ 481,281.00			95	345	0.10	2-954 ACSR "Cardinal"	Steel Mono Pole						16 TAC 25.101 (c)(5)(A)	Transmission line within station properties. No additional easement required.
42620186	Javelina 138-kV Substation. Replace MLSE equipment	Corpus Christi/Nueces	Upgrade breakers, switches, and jumpers on Westside SW line terminal. Install new CCTV's	1/5/2019	5/27/2019			\$ 1,843,785.00			35	138									16 TAC 25.83(a)(3)	Within Existing Property
42629728	Knippe - Sabinal 69-kV Rebuild	Sabinal/Uvalde	Rebuild and reconductor the Knippe to Sabinal 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	12/15/2018	5/26/2019	4/16/2019		\$ 3,358,638.00			99	69		2.52	795 KCM ACSS "Drake"	Steel Mono Pole	50	2.52			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowner's noticed.
42628940	La Pryor - Uvalde 69-kV Rebuild	La Pryor/Zavala Uvalde/Uvalde	Rebuild and reconductor the La Pryor to Uvalde 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	12/15/2018	3/13/2020			\$ 10,291,081.00			60	69		17.27	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	17.27			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowner's noticed.
42729705	Asherton Substation Transmission Assets Upgrades 69-kV Rebuild	Asherton/Dimmit	Upgrade high-voltage fuse with circuit switcher at the Asherton 138/69-kV Substation	2/24/2020	3/30/2019			\$ 473,017.00			0	138/69									16 TAC 25.83(a)(3)	Within station property
42798095	Cebolla 345-kV Substation	Willacy	Construct new 345-kV ring bus station for a permanent POI for the Bruening's Breeze Wind Farm	2/25/2019	10/31/2019			\$ 14,938,312.00			0		345								16 TAC 25.83(a)(3)	Property purchases has been signed, but awaiting document completion. Document completion will be complete before start of construction.
42745939	Valadez Substation T-Line Assets	Corpus Christi/Nueces	Terminate the Barney Davis to Woodridge 138-kV transmission line into new Valadez Substation	2/15/2019	7/15/2019	5/14/2019		\$ 616,008.00			99	138									16 TAC 25.83(a)(3)	Within station property
42768454	Calicoatle 138-kV Substation T-Line Assets	Calallen/Nueces	Terminate the Lon Hill to Wellburton 138-kV transmission line into the new Calicoatle 138-kV Substation	3/4/2019	9/29/2019			\$ 427,005.00			99		138	0.01	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within AEP-owned property
42768627	Calicoatle 138-kV Substation T-Station Assets	Calallen/Nueces	Construct 138-kV in and out bus with accommodation for future breakers. Install 138-kV 63KA Live Tank Circuit Breaker on high-voltage of transformer. Install (2) 138-kV MOABs for line switches. Install (1) manual bus tie	3/4/2019	9/29/2019			\$ 1,691,997.00			99		138								16 TAC 25.83(a)(3)	Within AEP-owned property
42745476	Clossner 138-kV Substation T-Line Assets	Edinburg/Hidalgo	Terminate the Southeast SW Edinburg to Azteca 138-kV transmission line into the new Clossner 138-kV Substation	3/4/2019	11/20/2019	11/11/2019		\$ 685,676.00			99		138	0.08	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within station property



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42729287	Closter 138-kV Substation T-Station Assets	Edinburg/Hidalgo	Install (2) 138-kV circuit switcher off of each bus. Install Multiplexor. (2) Breaker & Bus-tie Breaker. Ultimate layout in a 4-breaker 138-kV Ring Bus.	3/4/2019	11/20/2019	12/5/2019		\$ 3,151,882.00			99		138								16 TAC 25.83(a)(3)	Property purchased
42752549	Pharr MVEC Relay Upgrades	Edinburg/Hidalgo	Replace a single Phase CCVT/Wave Trap with a three phase CCVT. Replace the RTU and upgrade line relays.	3/4/2019	11/20/2019	12/5/2019		\$ 449,567.00			99	138									16 TAC 25.83(a)(3)	Within station property
42752548	HEC SS Relay Upgrades	Edinburg/Hidalgo	Replace the existing RTU and upgrade the existing line relays. add additional 100MB ethernet.	3/4/2019	11/20/2019	11/22/2019		\$ 332,667.00			99	138									16 TAC 25.83(a)(3)	Within station property
42623715	Arlene Substation Rehab	Corpus Christi/Nueces	Add breakers and switches for the Laguna Substation and Naval Base GIS Substation terminals. Add bays for Transformers 1, 2, 3 and 4 for 138 kV conversion.	3/4/2019	5/29/2019			\$ 7,245,338.00			0	138									16 TAC 25.83(a)(3)	Within station property
42725434	Heines Substation T-Station Assets	Corpus Christi/Nueces	Install 138-kV switches, circuit switcher, and buswork for the 138-kV portion of the new Heines Substation.	4/1/2019	5/29/2019			\$ 1,199,361.00			0	138									16 TAC 25.83(a)(3)	Within station property
42811629	Heines Substation T-Line Assets	Corpus Christi/Nueces	Install AEP Texas transmission fiber cable from LCRA Arline to Naval Base GIS 69-kV transmission line into new Heines substation.	4/1/2019	5/29/2019			\$ 1,426,191.00			0	69									16 TAC 25.83(a)(3)	
42885393	Odem - Walter Works 69-kV Transmission Line	San Patricio	Relocate existing 69-kV transmission line to south side of station to accommodate station upgrades.	4/1/2019	11/26/2019	12/13/2019		\$ 347,409.00			99	69		0.05	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.83(a)(3)	Within station property
42885431	Odem - Sinton 69-kV Transmission Line	San Patricio	Relocate existing 69-kV transmission line to south side of station to accommodate station upgrades.	4/1/2019	11/26/2019	12/13/2019		\$ 345,803.00			99	69		0.05	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.83(a)(3)	Within station property
42729715	Odem 69-kV Substation Upgrades	San Patricio	Upgrade both high side fuses with 145kV, 3000A, 40kV, 125VDC circuit switcher on H-Frame structures. Construct high side bus (Southside). Replace line switches.	4/1/2019	11/26/2019	12/13/2019		\$ 2,247,549.00			99	69									16 TAC 25.83(a)(3)	Within station property
42660796	Gregory - Rincon 69-kV Rebuild	San Patricio	Partially rebuild and reconductor the Gregory to Rincon 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	4/6/2019	12/31/2019			\$ 6,500,000.00			10	69		4.37	795 KCM ACSS "Drake"	Steel Mono Pole	50	4.37			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42892575	Pirate Substation T-Station Assets	Sinton/San Patricio	Construct the 69-kV side of the Pirate Substation including the in & out transmission line work with two motor-operated switches, a manual bus tie switch, a switch on second bus terminal for future transformer, a Wave Trap.	5/1/2019	3/1/2020	2/11/2020		\$ 2,245,202.00			30		69								16 TAC 25.83(a)(3)	Property purchased

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42877813	McC Campbell - Whitepoint 138-kV transmission line Add OPGW	San Patricio	Extend OPGW from McC Campbell to Gibbs Station to Gregory Station on the McC Campbell to Whitepoint 138-kV transmission line	4/6/2019	12/10/2019			\$ 892 612.00			99	138									16 TAC 25.83(a)(3)	Adding Telecomm fiber loop between AEP substation assets on existing 138-kV transmission line
42623720	Naval Base GIS Station	Corpus Christi/Nueces	Reconfigure the Naval Base GIS station to be 138-kV with the Auto feeding the 69 KV line to North Padre Island	5/29/2019	9/6/2019			\$ 1 652 000.00			0	69	138								16 TAC 25.83(a)(3)	Within station property
42843872	Victoria Plant T-Station Assets	Victoria	Install circuit breaker, metering modify the STEC loop to make room for the new terminal. Update relay settings RTU and SDR. Install RTU DME SDR & Metering to meter new 100MW thermal generating facility	5/4/2019	11/6/2019	12/3/2019		\$ 2,515 691.00			99	138									16 TAC 25.83(a)(3)	Within station property
42847043	Victoria Plant - Replace breaker	Victoria	Replace 138-kV breaker 9480 and expand control house to accommodate additional relay panels	7/22/2019	10/8/2019	10/21/2019		\$ 1,329 175.00			99	138									16 TAC 25.83(a)(3)	Within station property
42843906	Dupont Switching Station T-Station Assets	San Patricio	Update relays for Victoria West line install SSO relay, upgrade MUX	5/4/2019	5/26/2019	6/6/2019		\$ 303 684.00			99	138									16 TAC 25.83(a)(3)	Within station property
42843994	Dupont Switching Station Ruple Build 138-kV Line Extension	San Patricio	Construct dead-end and temporary IPP first span to Victoria West 138-kV Line	5/4/2019	6/23/2019	6/6/2019		\$ 408,235.00			99	138		0.04	795 KCM ACSS "Drake"	Steel Mono Pole	0	0.00	100	0.03	16 TAC 25.101 (c)(5)(A)	Landowner consent acquired
42849367	Ruple Station (Generator Owned)	San Patricio	Install RTU, meter panel and metering transformers in generator-owned Transformers	5/4/2019	5/26/2019	6/6/2019		\$ 498 358.00			99	138									16 TAC 25.83(a)(3)	Within generator-owned station property
42817196	Gibbs 138-kV Station	San Patricio	Construct a six (6) Breaker Ring Bus expandable to Breaker and a Half configuration to serve for GCGV owned Transformers	5/9/2019	12/10/2019			\$ 8 264,697.00			95		138								16 TAC 25.83(a)(3)	CIAC to be collected for cost of station. Land provided under long term lease
42891917	Gibbs to GCGV Circuit 1 T-Line	San Patricio	Install T-Line Structure outside of Gibbs 138-kV Substation Fence. This T-Line structure will serve as a Point of Interconnect (POI). Install conductor between Gibbs Substation and T-Line Structure	5/9/2019	12/10/2019			\$ 377 801.00			99		138	0.01	477 ACSR/AW "Hawk"	Steel H-Frame				0.01	16 TAC 25.101 (c)(5)(A)	CIAC to be collected for cost of station. Land provided under long term lease
42894987	Gibbs to GCGV Circuit 2 T-Line	San Patricio	Install T-Line Structure outside of Gibbs 138-kV Substation Fence. This T-Line structure will serve as a Point of Interconnect (POI). Install conductor between Gibbs Substation and T-Line Structure	5/9/2019	12/10/2019			\$ 377 801.00			99		138	0.01	477 ACSR/AW "Hawk"	Steel H-Frame				0.01	16 TAC 25.101 (c)(5)(A)	CIAC to be collected for cost of station. Land provided under long term lease
42888098	Gibbs to GCGV Circuit 3 T-Line	San Patricio	Install T-Line Structure outside of Gibbs 138-kV Substation Fence. This T-Line structure will serve as a Point of Interconnect (POI). Install conductor between Gibbs Substation and T-Line Structure	5/9/2019	12/10/2019			\$ 377,801.00			99		138	0.01	477 ACSR/AW "Hawk"	Steel H-Frame				0.01	16 TAC 25.101 (c)(5)(A)	CIAC to be collected for cost of station. Land provided under long term lease

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42888099	Gibbs to GCGV Circuit 4 T-Line	San Patricio	Install T-Line Structure outside of Gibbs 138-kV Substation Fence. The T-Line structure will serve as a Point of Interconnect (POI). Install conductor between Gibbs Substation and T-Line Structure.	5/9/2019	12/10/2019			\$ 377,801.00			99		138	0.01	477 ACSR/AW "Hawk"	Steel H-Frame				0.01	16 TAC 25.101 (c)(5)(A)	CIAC to be collected for cost of station. Land provided under long term lease.
42888102	Gibbs 138-kV Cut-in	San Patricio	Construct approximately 0.87 mile double circuit cut-in to the existing Dupont to White Point Ckt#3 138-kV line from Gibbs 138-kV Station.	5/9/2019	12/10/2019			\$ 2,288,847.00			99		138	1.74	795 KCM ACSS/AW "Drake"	Steel Mono Pole			100	0.87	16 TAC 25.101 (c)(5)(A)	Partial CIAC to be collected for cost of station. Land provided under long term lease.
42885861	Raymond Wind Permanent Interconnection Bonilla 345-kV Station	Cameron	Construct a new 345-kV expandable breaker and a half configuration station with three (3) breakers and SSO Relay.	7/14/2019	1/19/2020			\$ 24,500,000.00			0		345								16 TAC 25.83(a)(3)	Property purchased.
42904986	Trade Zone Substation T-Station Assets	McAllen/Hidalgo	Install a 138-kV circuit switcher, Multiplexor, In & Out transmission bus with motor-operated switches, and RTU Panel.	6/15/2019	11/8/2019	2/3/2020		\$ 1,538,751.00			99		138								16 TAC 25.83(a)(3)	Property purchased.
42757777	Causeway 138-kV Substation T-Station Assets	Port Isabel/Cameron	Replace 138-kV Circuit Switcher, extend bus to install new MCAB and create second terminal. Update remote relay settings.	6/17/2019	11/30/2019			\$ 980,106.00			70	138									16 TAC 25.83(a)(3)	Within station property.
42851075	Victoria City Interconnection. Build 138-kV Line to Generator POI	Victoria/Victoria	Construct dead-end and first span of 138-kV line from Victoria Plant to the Leopold Generating Station POI.	6/27/2019	11/6/2019	12/3/2019		\$ 480,124.00			96	138		0.02	795 KCM ACSS/AW "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	No Easement/ROW required due to access provided by City of Victoria franchise agreement.
42625112	Carancahua - Pt. Comfort 69-kV Rebuild	Jackson, Pt. Comfort/Calhoun	Partially rebuild and reconductor the Carancahua to Pt. Comfort 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	7/4/2019	12/31/2019			\$ 12,300,000.00			15	69		9.25	795 KCM ACSS/AW "Drake"	Steel Mono Pole	Centerline	9.25			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42954479	Fallurnes 138-kV Substation T-Station Assets	Fallurnes/Brooks	Construct transmission bus and install two (2) 138-kV circuit breakers and associated switches.	7/8/2019	6/30/2020			\$ 1,029,063.00			74	138									16 TAC 25.83(a)(3)	Within station property.
42918486	Trade Zone Substation T-Line Assets	McAllen/Hidalgo	Terminate the South McAllen to Las Mijas 138-kV Transmission line into the new Trade Zone Substation.	12/2/2019	12/20/2019	2/3/2020		\$ 557,747.00			99	138		0.01	959.6 ACSR/TW "Sunwance"	Steel A-Frame					16 TAC 25.101 (c)(5)(A)	Transmission line within station properties. No additional easement required.
42849253	Continental Substation T-Line Assets	Slatt	Terminate the Garza to Continental 69-kV transmission line into the rebuilt Continental Substation.	11/18/2019	12/6/2019	11/18/2019		\$ 463,546.00			99	69		0.01	795 KCM ACSS/AW "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Transmission line within station properties. No additional easement required.
42725410	Hamilton Rd - Picacho 138-kV Rebuild	DelRio/Val Verde	Rebuild and reconductor the Hamilton Rd to Picacho 138-kV transmission line.	7/8/2019	3/31/2020			\$ 13,290,374.00			0	138		8.80	795 KCM ACSS/AW "Drake"	Steel Mono Pole	Centerline	8.80			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42869861	Weaver Road - Greenlake 69-kV Line Relocate for Port of Victoria	Victoria	Weaver Rd to Greenlake 69-kV Line Relocate transmission line structures 11/5, 11/6, and 11/7 for Port of Victoria's McCoy Road improvement project.	7/29/2019	10/18/2019	12/31/2019		\$ 1,001,652.00			99	69			477 ACSR/AW "Hawk"	Steel Two-Pole & Steel Three-Pole	100	0.16	100	0.16	16 TAC 25.101 (c)(5)(F)	Landowner consent obtained.

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42766547	Picacho 138-kV Substation T-Station Assets	Val Verde	Install 138-kV breaker with associated switches & 3 CCVTs at switching station. Install 138-kV circuit switcher on high side of transformer. Install 138-kV transmission bus work.	9/16/2019	2/21/2020			\$ 3,363,226.00			0	138									16 TAC 25.83(a)(3)	Within station property
42400057	Bates - Garza 138-kV Relocation for TxDOT	McAllen/Hidalgo	Replace T-Line structures 3/5 & 3/6 with 3-pole dead end structures to increase the line height to allow for increased ROW width and elevated road.	9/13/2019	11/6/2019	11/4/2019		\$ 1,629,267.00			99	138			477 ACSR/AW "Hawk"	Steel Three-Pole	Centerline				16 TAC 25.101 (c)(5)(F)	Project is 100% Reimbursable Landowners Noticed
42855856	Carnell wind Permanent Interconnect (Grossom 345-kV Substation)	Sinton/Refugio	Construct new 345-kV, 4000A 50KA breaker and a half configuration substation along the Lon Hill to Coletto Creek 345-kV transmission line to interconnect a 220 MW wind generating facility.	10/4/2019	4/1/2020			\$ 25,900,000.00			0		345								16 TAC 25.83(a)(3)	Permanent easement obtained from Wind Developer
42658083	Young 138-kV Substation T-Line Assets	Edinburg/Hidalgo	Terminate the Pharr to Pole Ave 138-kV transmission line into the new Young 138-kV Substation.	11/15/2019	1/31/2020			\$ 997,917.00			99	138		0.01	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within station property
42660915	Young 138-kV Substation T-Station Assets	Edinburg/Hidalgo	Install (2) 138-kV circuit switcher off of two buses with MOAB switches and associated 138 kV breaker bus work at the new Young 138-kV Substation.	10/4/2019	1/31/2020			\$ 1,141,804.00			95		138								16 TAC 25.83(a)(3)	Within station property
42821552	Bursen 138-kV Substation Textstar Epic Y Grade Interconnect	Corpus Christi/Nueces	Construct approximately 0.75 miles of new double-circuit 138-kV transmission line from Bursen Substation to Textstar's 138-kV Substation (Customer-Owned) to serve Epic Y Grade's Project of 21MW peak load.	10/28/2019	12/31/2019			\$ 1,085,717.00			95		138	0.90	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.90	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
42949972	Rio Hondo - Majadas 345-kV Transmission Line	Cameron Wilbrey	Construct a new 9.44 mile 345-kV transmission line from AEP Texas' Rio Hondo Switch Station to generator's (Las Majadas Wind Farm LLC) Majadas 345-kV Substation.	12/10/2019	9/30/2020		\$ 18,822,576.00	\$ 27,391,061.00			0		345	9.44	954 KCM ACSR "Cardinal"	Steel Mono Pole			150	9.44	48710	CCM Approved 02/06/2019. Project site access found shallow water table throughout project impact structure and foundation design and construction cost.
42851863	Port Isabel - Causeway 69-kV Rebuild	Laguna Vista Port Isabel/Cameron	Rebuild and reconductor the Port Isabel to Causeway 138-kV transmission line.	11/4/2019	12/31/2019			\$ 21,200,000.00			0	138		6.67	795 KCM ACSS Drake	Steel Mono Pole	vanes	6.67			16 TAC 25.101 (c)(5)(B)	Landowner Noted
42841652	Dupont Switching Station T-Station Assets	San Patricio	Dupont Switching Station. Expand station by adding breakers and other equipment to permanently connect new Generator.	11/4/2019	1/15/2021			\$ 5,663,923.00			42	138									16 TAC 25.83(a)(3)	Within station property
42757776	Live Oak Hurricane Storm Recovery	Aransas	Rebuild damaged portions of the Live Oak 69-kV Substation following Hurricane Harvey.	1/29/2018	7/31/2019	7/31/2019		\$ 282,000.00			99	69									16 TAC 25.101 (c)(3)	Emergency Project (Hurricane Harvey Storm Damage)
42876413	Pavlov 138-kV Substation	Matagorda	Construct a new three (3) Switch In & Out 138-kV Switching Substation. Install two (2) Circuit-Switchers. DICM SCADA Telecom communication Equipment, & Relay Panels.	11/4/2019	5/1/2020			\$ 1,337,489.00			0		138								16 TAC 25.83(a)(3)	Property Purchased
42921257	Angstrom 345-kV Station	San Patricio	Construct a new 345-kV station with three (3) breaker ring bus for the future out-in of the STP to Whitepoint 345 kV transmission line and service to a new customer substation.	1/4/2020	4/30/2021			\$ 22,779,000.00			3		345								16 TAC 25.83(a)(3)	Customer provided property and access. partial CIAC provided.

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42921280	Whitepoint - STP 345-kV T-Line for Angstrom Cut-in	San Patricio	Terminate the Whitepoint to STP 345-kV transmission line into new Angstrom 345-kV Substation	7/5/2020	4/30/2021			\$ 6,138,676.00			20	345		1.00	2 - 954 ACSR 'Cardinal'	Steel Mono Pole			300	0.50	16 TAC 25 101 (c)(5)(A)	Landowner consent obtained Partial CIAC Provided
42757780	Rockport Hurricane Storm Recovery	Aransas	Rebuild damaged portions of the Rockport 36-kV Substation following Hurricane Harvey	2/6/2018	10/18/2019	10/18/2019		\$ 1,058,639.00			99	69									16 TAC 25 101 (c)(3)	Emergency Project (Hurricane Harvey Storm Damage)
42761499	Camzo Springs - Crystal City 69-kV	Dimmit, Crystal City/Zavala	Rebuild and reconductor the Camzo Springs to Crystal City 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	2/3/2020	3/31/2021			\$ 23,089,564.00			0	69		12.74	795 KCM ACSS "Drake"	Steel Mono Pole	vanes	12.74			16 TAC 25 101 (c)(5)(B)	Landowners Notified
43011798	Rayos Del Sol Solar Interconnection Luna 138-kV Substation	Cameron	Construct a new 138-kV Substation (Luna) and install three breakers and switches for a three breaker-ring bus station. EPS Metering, SSO Relaying, and Line relaying	2/14/2020	7/31/2020			\$ 7,985,920.00			0		138								16 TAC 25 83(a)(3)	Property acquired
42926334	Shakes Solar Interconnect Asherton 138-kV Substation Expansion	Asherton/Dimmit	Expand Substation. Install 138-kV 3000A 40kA Breaker, breaker & disconnect switches. Add SSO Relaying, Line Relaying, & EPS Metering	2/23/2020	4/30/2020			\$ 1,340,347.00			0	138									16 TAC 25 83(a)(3)	Within station property
42906770	Cabaniss 138-kV Substation Add Second Bank T-Station Assets	Corpus Christi/Nueces	Upgrade RTU & Install Circuit Breaker	3/8/2020	5/12/2020			\$ 622,236.00			90		138								16 TAC 25 83(a)(3)	Within station property
42909503	Resaca 69-kV Substation T-Station Assets	San Benito/Cameron	Construct 69-kV In & Out bus with manual bus tie switch for single bank station. Accommodate space on bus on for future installation of breakers. Install (2) 69-kV Circuit Switchers, and all associated material install (2) 69-kV MOABs for the line terminals. Install Transmission RTU	3/6/2020	6/15/2020			\$ 1,377,431.00			80		69								16 TAC 25 83(a)(3)	Property acquired
42914845	Resaca 69-kV Substation T-Line Assets	San Benito/Cameron	Terminate the La Palma to Brownsville SS 69-kV transmission line into new Resaca Substation	3/6/2020	6/15/2020			\$ 790,805.00			90	69		0.02	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25 101 (c)(5)(A)	Within Public ROW and Station property
43009650	Shakes Solar Interconnection Asherton - Escondido 138-kV T-Line	Asherton/Dimmit	Construct POI for LCRA outside Asherton 138-kV Substation and reterminate the transmission line into the substation	4/5/2020	4/30/2020			\$ 628,669.00			0		138	0.06	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25 83(a)(3)	Within station property
42943319	Primera Substation T-Station Assets	Hartlingen/Cameron	Construct 138-kV In & Out Bus with manual bus tie switch for single bank station. Install 1 - 138-kV circuit switcher, 2 - 138-kV breakers & transmission RTU	4/15/2020	6/19/2020			\$ 2,333,263.00			0		138								16 TAC 25 83(a)(3)	Property Purchased
T10086661 (DP20X0700)	Pantera 138-kV Substation T-Station Assets	Weslaco/Hidalgo	Install 2-138-kV circuit switcher off of each bus. Install Multiplexor 2-Breakers & Bus-Tie Breaker. Ultimate layout in a 4-breaker 138-kV Ring Bus	5/4/2020	3/23/2021			\$ 2,367,954.00			0		138								16 TAC 25 83(a)(3)	Property purchased
T10084785 (DP20X0700)	Pantera 138-kV Substation T-Line Assets	Weslaco/Hidalgo	Terminate Weslaco - Wesmer SS 138-kV transmission line into new Pantera 138-kV Substation	5/4/2020	3/23/2021			\$ 1,009,261.00			0		138	0.10	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25 101 (c)(5)(A)	Within station property

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42977511 (P19034007)	Las Lomas Wind Interconnection: Revilla 138-kV Substation	Zapata	Construct a three-breaker ring bus 138-kV substation with three (3) 3000A, 40kA breakers. Install RTU, DICM, Wave traps. Install SSO relay, EPS metering.	5/18/2020	11/30/2020			\$ 12,114,379.00			0		138								16 TAC 25.83(a)(3)	Property purchased
42977096 (P19034004)	Las Lomas Wind Interconnection: Lopeno-Falcon 138-kV Line Cut-In	Zapata	Terminate the Lopeno - Falcon SW 138-kV transmission line into new Revilla 138-kV Substation	5/18/2020	11/30/2020			\$ 1,854,179.00			0		138	0.20	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within station property
42983330 (P19034005)	Las Lomas Wind Interconnection: Revilla-Venado 138-kV Tie-Line	Zapata	Construct approximately 0.10 mile of 138-kV transmission line span from new Revilla 138-kV Substation to Las Lomas Wind's Venado Substation POI.	5/18/2020	11/30/2020			\$ 1,489,633.00			0		138	0.10	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within station property
42798105 (P15091015)	Ajo - Rio 345-kV Line: Cut-In to Cebolla 345-kV Station	Willacy	Terminate the Ajo - Rio Hondo 345-kV transmission line into new Cebolla 345-kV Substation	6/4/2020	10/1/2020			\$ 1,788,455.00			0		345	0.20	954 KCM ACSR "Cardinal"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within station property
42882728 (P15091017)	Cebolla - Ladekidd 345-kV Line: POI Tie-Line	Willacy	Construct approximately 0.10 mile of 345-kV transmission line span from new Cebolla 345-kV Substation to Bruening's Breeze's Ladekidd Substation POI.	6/4/2020	11/2/2020			\$ 624,309.00			0		345	0.10	954 KCM ACSR "Cardinal"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within station property
42907629 (P15177004)	Stewart Rd. 345-kV Station: Expansion	Hidalgo/Hidalgo	Expand the Stewart Road 138-kV Station with two 345-kV autotransformers. Relocate the last spans of Stewart Rd.-Westaco unit 138-kV line to make room for tie-lines to autotransformers. Install two spans of 138-kV to the new 345-kV yard.	6/4/2020	4/15/2021		\$ 27,945,000.00	\$ 34,282,826.00			0		345								47603	PUCT Docket 47673 Approved on 02/14/2019
42918594 (P15177007)	North Edinburg 345-kV Station: Multiplexor & Metering	Hidalgo/Hidalgo	Install new SEL Icon multiplexer at North Edinburg 345-kV Station in conjunction with the Stewart Rd. Project. Install new meters at Stewart Road on Palmito 345-kV line.	6/11/2020	4/15/2021			\$ 489,376.00			0		345								16 TAC 25.83(a)(3)	Within station property
T10093344 (DP19X18C0)	Halsey 138-kV Substation: T-Station Assets	Sinton/San Patricio	Install one (1) 138-kV, 3000A circuit switcher and one (1) 138-kV wave trap.	7/6/2020	11/4/2020			\$ 559,673.00			0		138								16 TAC 25.83(a)(3)	Within station property
42951949 (DP19X14D0)	Dimmit 138-kV Substation: T-Station Assets	Carrizo Springs/Dimmit	Install new bus work off the #1 and #2 to tie back into LCRA at station fence line. Work with LCRA to protect high side transformer bus via relay protection.	8/17/2020	12/15/2020			\$ 573,045.00			0		138								16 TAC 25.83(a)(3)	Within station property
T10118705 (A20017001)	North Padre Tap - Mustang Island 69-kV: Shield Wire Replacement	Corpus Christi / Nueces	Replace approximately 6.80 miles of shield wire along the LCRA North Padre Tap to Mustang Island 69-kV transmission line. Shield wire owned by AEP Texas.	7/4/2020	8/31/2020			\$ 2,410,006.00			0	69									16 TAC 25.101 (c)(5)(B)	Landowners Noticed
T10118712 (A20017002)	Mustang Island - Port Aransas GIS 69-kV: Shield Wire Replacement	Port Aransas / Nueces	Replace approximately 8.24 miles of shield wire along the LCRA Mustang Island to Port Aransas GIS 69-kV transmission line. Shield wire owned by AEP Texas.	7/4/2020	8/31/2020			\$ 2,989,709.00			0	69									16 TAC 25.101 (c)(5)(B)	Landowners Noticed
T10053977 (DP20X08C0)	Sand Crab 138-kV Substation: T-Line Assets	Port Lavaca/Calhoun	Terminate Union Carbide - Joslin 138-kV transmission line into new Sand Crab 138-kV Substation	1/19/2021	2/17/2021			\$ 628,876.00			0		138	0.10	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.10	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained

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T10033471 (DP20X08D0)	Sand Crab 138-kV Substation T-Station Assets	Port Lavaca/Calhoun	Install In & Out transmission bus work with two motor-operated switches and manual bus tie. Install two 3000A, 40kA circuit switchers, and two motor-operated switches for the transformers. Install wave traps.	7/4/2020	3/9/2021			\$ 1,801,040.00			0		138								16 TAC 25.93(a)(5)	Property Purchased

**AFFIDAVIT**

**STATE OF TEXAS**

**COUNTY OF TRAVIS**

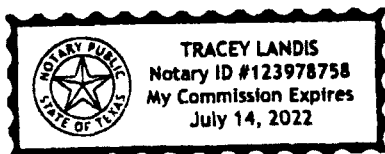
I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing AEP Texas regarding notice to perform the Reshielding of the LCRA TSC North Padre Tap to Mustang Island Substation transmission line as described in Project No. T10118705 in the PUCT Monthly Construction Progress Report (PUCT Project No. 50421) for May 2020. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that AEP Texas has noticed all landowners on the current Nueces County tax rolls associated with these activities on all properties directly affected by these activities, has noticed any utilities whose certificated service area is crossed by this rebuild of facilities, has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of this rebuild of facilities, and has acquired all of the necessary easements to proceed with this project.



Roy R. Bermea  
Regulatory Consultant  
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 20<sup>th</sup> day of May, 2020.

  
Notary Public






**AFFIDAVIT**

**STATE OF TEXAS**

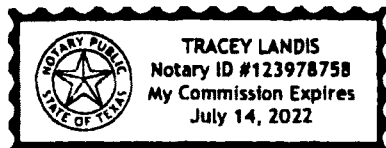
**COUNTY OF TRAVIS**

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing AEP Texas regarding notice to perform the Reshielding of the LCRA TSC Mustang Island Substation to Port Aransas GIS transmission line as described in Project No. T10118712 in the PUCT Monthly Construction Progress Report (PUCT Project No. 50421) for May 2020. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that AEP Texas has noticed all landowners on the current Nueces County tax rolls associated with these activities on all properties directly affected by these activities, has noticed any utilities whose certificated service area is crossed by this rebuild of facilities, has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of this rebuild of facilities, and has acquired all of the necessary easements to proceed with this project.

  
Roy R. Bermea  
Regulatory Consultant  
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 20<sup>th</sup> day of May, 2020.

  
Notary Public



**AFFIDAVIT**

**STATE OF TEXAS**

**COUNTY OF TRAVIS**

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing AEP Texas regarding consent to perform the Union Carbide - Joslin 138-kV transmission line Cut-In to the new Sand Crab 138-kV Substation as described in Project No. T10053977 in the PUCT Monthly Construction Progress Report (PUCT Project No. 50421) for May 2020. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that AEP Texas has acquired all of the necessary easements / landowner consent to proceed with this project.



Roy R. Bermea  
Regulatory Consultant  
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 20<sup>th</sup> day of May, 2020.

  
Notary Public