

Control Number: 34277



Item Number: 77

Addendum StartPage: 0

PUC PROJECT NO. 34277

§ § §

ANNUAL REPORT ON THE STATUS OF NUCLEAR DECOMMISSIONING FUNDING

PUBLIC UTILITY COMMISSION
OF TEXAS

COMANCHE PEAK POWER COMPANY LLC 2019 ANNUAL REPORT ON NUCLEAR DECOMMISSIONING FUNDS

Pursuant to 16 Tex. Admin. Code § 25.303(f)(6), Comanche Peak Power Company LLC ("Comanche Peak"), as transferee company, hereby files the attached 2019 Annual Report on Nuclear Decommissioning Funds ("Annual Report"). The undersigned officer hereby attests that the information in the Annual Report has been reviewed internally for accuracy and that she has the authority to make this report on behalf of Comanche Peak.

Respectfully Submitted,

By: <u>/s/ Stephanie Zapata Moore</u>

Stephanie Zapata Moore Executive Vice President and General Counsel 6555 Sierra Drive Irving, Texas 5039 (214) 875-8183 (phone) (214) 875-9478 (fax)

ON BEHALF OF COMANCHE PEAK POWER COMPANY LLC

Date: May 13, 2020

77

STATUS OF NUCLEAR DECOMMISSIONING FUNDS--TRANSFEREE COMPANY ANNUAL REPORT

		Un	ut 1	U	nıt 2
	TOTAL TRUST	Qualified	Non-Qualified	Qualified	Non-Qualified
	Beginning Balance	552,823,824	\$ -	\$ 616,877,229	\$
?	Earnings	122,704,366	-	136,804,948	
	Total Deposits	13,090,718	-	\$ 9,021,981	
	Refund/Deposit	-	_	-	
;	Ending Balance	\$ 688,618,908	\$ -	\$ 762,704,159	\$
;	TEXAS JURISDICTION				
,	Beginning Balance	\$ 552,823,824	\$ -	\$ 616,877,229	\$
	Earnings	122,704,366	<u>-</u>	136,804,948	•
	Total Deposits	13,090,718	_	9,021,981	
)	Refund/Deposit	-	_	0,021,001	
ĺ	Ending Balance	\$ 688,618,908	\$ -	\$ 762,704,159	\$
2	Note. Lines 2, 8: Earnings amounts presented			Ψ 702,704,133	<u> </u>
}	Note: Lines 2, 6. Lamings amounts presented	are net of all expenses	and lees		
4	Part B: Trust Investments				
5		Ur	it 1	Unit 2	
6			nding Balance		nding Balance
7	Asset Type (Specify)	Qualified	Non-Qualified	Qualified	Non-Qualified
3	U. S. Equities	37.2%	%	37.2%	%
9	Commingled Equity Funds	25.2%	70	25.2%	70
)	Non U.S. Equity	1 5%		1.5%	
ĺ	U S. Fixed Income	35 6%		35.6%	
2	Commingled Fixed Income Funds	00 0 70		00.070	
- 3	Cash	0.4%		0.4%	
, ļ	Other -	0.470		Q. -1 70	
5	Total	100.0%	0 0%	100.0%	0.0%
, 3	Total	= 100.076	0 0 76	100.076	0.070
7		Unit 1		Unit 2	
8	Equity Characteristics	Qualified	Non-Qualified	Qualified	Non-Qualified
9	Portfolio Beta	1.00	11011 Qualiffor	1 00	
)	Time Period & Method of Beta Calculation	3yr, total return		3yr, total return	
1	Benchmark Beta (S&P 500 Index)	1.00		1 00	
2	Price/Earnings Ratio (Excl neg earnings)	22.63		22.63	
3	% of Equities with Quality Rankings	83 0%	%	83.0%	%
, ļ	Equal Weighted Average Quality Ranking	A-	70	A-	70
,	S&P 500 Quality Ranking	A-		A-	
) }	Sar 500 Quality Ratiking	Α-		Λ-	
,		Unit 1		Unit 2	
3		Percent of Ending Balance		Percent of Ending Bala	
9	Bond Allocations	Qualified	Non-Qualified	Qualified	Non-Qualified
)	US government	42.0%	%	42.0%	%
	Mortgages	11.3%	~	11 3%	.,
!	Corporate	36.9%		36 9%	
}	Asset Backed	0.6%		0.6%	
, ,	Municipals	3.8%		3.8%	
5	Cash Equivalents	0.6%		0.6%	
3	Other	4.9%		4 9%	
7	Total	100.0%	0 0%	100 0%	0.0%
3	i otai	100.070		100 0 /0	3.070
) }		Lir	nit 1	П	nit 2
)	Bond Characteristics	Qualified	Non-Qualified	Qualified	Non-Qualified
ĺ	Portfolio Bond Quality Rating	AA	Qualified	AA	
	Benchmark Quality Rating (BBGC)	AA		AA	
2	Portfolio Duration - Weighted	6.75		6 75	
2 3 4	Portfolio Duration - Weighted Benchmark Duration (BBGC)	6 75 6 90		6 75 6 90	

STATUS OF NUCLEAR DECOMMISSIONING FUNDS--TRANSFEREE COMPANY ANNUAL REPORT

Line	Part C: Other Information	Unit 1		Unit 2	
56	% Fees of Average Annual Balance	Qualified	Non-Qualified	Qualified	Non-Qualified
57	of Portfolio Paid From Trust	0.1415%		0.1415%	
58	of Follotto Faid Florit Trust				
	Name of Trustee (a):	The Deals of No	Vanla Mallan	T I-	- Danis - Chian Vanis Mai
59 60	Name of Trustee(s):	The Bank of Ne	w fork Mellon	Inc	e Bank of New York Mel
61	Last Decommissioning Cost Estimate				
62	Date:	Estimate ir	2014 6'0		Estimate in 2014 \$'s
63	Amount (\$000s):		·		\$813,140,000
64	Amount (\$000s).	\$748,193,000			φο (3, 140,000
65	Currently Allowed Decommissioning Expense.				
66	Carronaly 7 moved Descriming Expense.			Company	Jurisdictional
67	Jurisdiction	Effective date	Docket No.	Amount	Amount
68	Texas	January 1, 2002	22350	Rider NDF rate	Rider NDF rate
69	. 5/45	oundary 1, 2002	22000	stated in \$/kWh	stated in \$/kWh
70	Texas	July 29, 2005	31252	Est. Annual Amt	Est. Annual Amt
71	TOAGO	ouly 20, 2000	01202	\$15,164,287	\$15,164,287
72				ψ10,104, 2 01	Ψ10,104,207
73	Texas	Filed 6/17/10	34277	Amount in filing:	Amount in filing.
74	10,00	1 1100 07 177 10	01277	\$14,720,918	\$14,720,918
 75				ψ11,720,010	ψ. 1,720,010
76	Texas	March 1, 2016	44845	\$20,077,165	\$20,077,165
. o 77	10/40	111011 1, 2010	11010	420,077,100	Ψ20,077,700
78	Part D: Receipts/Deposits Schedule				
79		Amount of Receipts			
80	Date of Receipts from Collecting Utility	From Collecting Uti			
81	January	1,699,191.82			
82	February	1,804,064 04			
83	March	1,821,930 91			
84	April	1,766,442.97			
85	May	1,548,248.82			
86	June	1,551,227 30			
87	July	1,779,968.23			
88	August	2,017,911 67			
89	September	2,177,436.38			
90	October	2,278,220 02			
91	November	2,014,580 78			
92	December	1,653,476.58			
93	Total	\$ 22,112,700			
94					
95	Percentage of Total Receipts From Collecting Utilit	y to Currently Allowed	Decommissioning E	xpense	
96	%	110.1%		- 	
97					
98		Unit 1		Unit 2	
99		Amount of Deposits		Amount of Deposits	
100	Date of Deposits	Qualified	Non-Qualified	Qualified	Non-Qualified
101	January	1,005,921.56		693,270.26	
102	February	1,068,005.91		736,058 13	
103	March	1,078,583.10		743,347 81	
104	Арпі	1,045,734.24		720,708.73	
105	May	916,563 30		631,685.52	
106	June	918,326.56		632,900.74	
107	July	1,053,741 19		726,227 04	
108	August	1,194,603.71		823,307.96	
109	September	1,289,042.34		888,394 04	
110	October	1,348,706.25		929,513.77	
111	November	1,192,631 82		821,948 96	
112	December	978,858.14		674,618.44	
113	Totals	\$ 13,090,718	\$ -	\$ 9,021,981	\$ -

147

Comanche Peak Power Company LLC Twelve Months Ending December 31, 2019

*UNDS--TRANSFEREE COMPANY ANNUAL REPORT Part E: Reported Annual Rate of Return

Line		Unit 1		Unit 2			
	Portfolio Pre-Tax Return	Qualified	Non-Qualified	Qualified	Non-Qualified		
	One Year Annual Return	22.92%		22 92%			
115	Three Year Annual Return	11.48%		11.48%			
116	Five Year Annual Return	8 85%		8 85%			
117	Since Inception Annual Return	8 29%		8.29%			
118							
119	Portfolio After-Tax Return						
120	One Year Annual Return	22.18%		22.18%			
121	Three Year Annual Return	10.97%		10.97%			
122	Five Year Annual Retum	8.36%		8.36%			
123	Since Inception Annual Return	7.76%		7.76%			
124							
125	Benchmark Pre-Tax Return						
126	One Year Annual Return	22.53%		22 53%			
127	Three Year Annual Return	10.97%		10 97%			
128	Five Year Annual Return	8.44%		8 44 %			
129	Since Inception Annual Return	8 19%		8.19%			
130							
131	Benchmark After-Tax Return						
132	One Year Annual Return	21.96%		21.96%			
133	Three Year Annual Return	10.46%		10.46%			
134	Five Year Annual Return	7.93%		7.93%			
135	Since Inception Annual Return	7.35%		7.35%			
136							
137	Benchmark Descriptions						
138	Inception to 4/1/94 the benchmark was 40% Barclays 5-yr muni, 40% Barclays10-yr muni, 20% BarclaysTreasury						
139	From 4/1/94 to 10/1/98 the benchmark was 45% S&P 500, 55% BarclaysGC.						
140	From 10/1/98 to 4/1/19 the index was 60% S&P 500, 40% BarclaysGC						
	From 4/1/19 to present the index is 58% S&P 500, 2% MSCI EAFE (Net), 40% BarclaysGC						
141	All historical returns are linked						
142							
143							
144	NOTE: Rates of return reflect the growth of a dollar held in the account for the full period						
145	Pre-Tax Return is before tax and expenses						
146	After-Tax Return is after tax, but before expe	nses					