



Control Number: 50655



Item Number: 15

Addendum StartPage: 0

Project No. 50655

MAY 16 2016

Oncor Electric Delivery Company LLC (including Oncor NTU)

**Earnings Report
Schedule Workpapers**

ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC

CONSOLIDATING INCOME STATEMENT

Year to Date Ended: December 31, 2019

Business Unit Tree = F_BU_D_BASE

Run: January 30, 2020 at 12:17

Elapsed time: 00:00:58

Oncor incl. Oncor NTU
Legal incl. NTU

\$ millions

Copy of Oncor YTD Cons Income Stmt 2019 Dec 1-24-2020

WP Sch I-1

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	Oncor incl. Oncor NTU Legal incl. NTU	10-K	Reconciliation to 10-K	EMR Sch I	Oncor excl. NTU	Oncor NTU	Reclass for GAAP RACSA/Other
Operating revenues:							
Affiliated	17,266.19						
Nonaffiliated	4,347,459,411.32						
Total operating revenues	4,347,476,677.51	\$ 4,347	\$ 4,347,476,677.51	Line 4	\$ 4,250,158,524.79	\$ 155,548,507.27	\$ -
Operating expenses:							
Fuel and purchased power							
Operation and maintenance	1,903,788,633.97	\$ 1,904	\$ 1,903,788,633.97	Line 11	\$ 2,008,431,499.34	\$ 8,909,869.58	\$ (55,322,380.40)
Depreciation and amortization	723,376,591.03	\$ 723	\$ 723,376,591.03	Lines 12+13	\$ 695,051,757.32	\$ 29,450,778.48	\$ (1,125,944.77)
Taxes, other than income	508,501,318.77	\$ 508	\$ 508,501,318.77	Line 15	\$ 492,141,161.25	\$ 16,360,137.52	\$ -
Total operating expenses	3,135,666,543.77						
Operating income (loss)	1,211,810,133.74						
Other income	12,446,411.16						
Other deductions	80,556,116.00	\$ 63	\$ 63,123,713.59		\$ (20,830,404.88)	\$ 595,354.79	\$ 56,448,325.17
Interest income	4,985,991.25						
Interest expense and related charges:							
Interest expense - trade	382,295,003.02						
Interest expense - affiliates	-						
Capitalized interest	(16,500,182.64)						
Debt amortization expense	8,776,576.05						
Total interest expense and related charges	374,571,396.43	\$ 375	\$ 374,571,396.43		\$ 374,759,136.14	\$ 26,722,698.80	\$ -
Income (loss) before income taxes	774,115,023.72						
Income tax expense (benefit):							
Current	69,699,861.99						
Deferred	54,547,759.01						
Investment tax credits	(1,553,812.70)						
Total income taxes	122,693,808.30	\$ 123	\$ 122,693,808.30		\$ 106,813,058.31	\$ 15,880,749.99	\$ 0.00
Income (loss) from continuing operations	651,421,215.42	\$ 651,421,215.42	\$ 651,421,215.42		\$ 593,792,297.31	\$ 57,628,916.11	\$ (0.00)
Income (loss) from discontinued operations, net of tax effect	-						
Extraordinary gain (loss), net of tax effect	-						
Cum effect of changes in acctg principles, net of tax effect	-						
Net income (loss)	651,421,215.42						
Net income (loss) attributable to noncontrolling interests	-						
Preferred stock dividends	-						
Net income (loss) available for common stock	651,421,215.42						

ONCOR ELECTRIC DELIVERY HOLDINGS I

CONSOLIDATING INCOME STATEMENT

Year to Date Ended: December 31, 2019

Business Unit Tree = F_BU_D_BASE

Run: January 30, 2020 at 12:17

Elapsed time: 00:00:58

Copy of Oncor YTD Cons Income Stmt 2019 Dec 1-24-2020

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Oncor incl. Oncor NTU

TRAN

NTS-WTS revenues

	Elims	Consolidated	EMR Sch I, Line 16 Operating SIT Exp	EMR Sch I, Line 17 Operating FIT Exp	For non-oper income Non-Oper SIT+FIT Exp	
Operating revenues:						
Affiliated						
Nonaffiliated						
Total operating revenues	\$ (58,230,354.55)	\$ 4,347,476,677.51				1,072,023,580.83
Operating expenses:						
Fuel and purchased power						
Operation and maintenance	\$ (58,230,354.55)	\$ 1,903,788,633.97				
Depreciation and amortization	\$ -	\$ 723,376,591.03				
Taxes, other than income	\$ -	\$ 508,501,318.77				
Total operating expenses						
Operating income (loss)						
Other income						
Other deductions	\$ 26,910,438.51	\$ 63,123,713.59				
Interest income						
Interest expense and related charges:						
Interest expense - trade						
Interest expense - affiliates						
Capitalized interest						
Debt amortization expense						
Total interest expense and related charges	\$ (26,910,438.51)	\$ 374,571,398.43				
Income (loss) before income taxes						
Income tax expense (benefit):						
Current						
Deferred						
Investment tax credits						
Total income taxes	<u>\$ -</u>	<u>\$ 122,693,808.30</u>	<u>\$ 21,574,258.07</u>	<u>\$ 116,289,949.86</u>	<u>\$ (15,170,399.63)</u>	
Income (loss) from continuing operations	\$ (0.00)	\$ (12,651,121,721,642)				
Income (loss) from discontinued operations, net of tax eff						
Extraordinary gain (loss), net of tax effect						
Cum effect of changes in accdg principles, net of tax effec						
Net income (loss)						
Net income (loss) attributable to noncontrolling interests						
Preferred stock dividends						
Net income (loss) available for common stock						

Oncor Electric Delivery Company LLC (incl. Oncor NTU) - Interest on Customer Deposits

12 Months Ending December 31, 2019

	EMR Sch I Line 14	Wholesale Transmission %
Wholesale	\$ 248,836.89	\$ 248,837.00
Retail T&D	2,368.09	\$ 2,368.00
Total	\$ 251,204.98	\$ 251,205.00

ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2019
Business Unit Type = F_BU_O_GA_E
Run: January 23, 2020 at 9:12AM
Elapsed Time: 00:01:17

	Operating revenues	Operating expenses	Interest expense and related charges	Income (loss) before income taxes	Income (loss) from continuing operations	Income (loss) from discontinued operations, net of tax eff
Affiliated	3,826,274,687.20	345,405,271.37	(320,279,565.19)	6,126,801.45	52,118,919.29	(6,112,336.26)
Non-Billable	815,754,206.81	4,244,010,812.24	-	103,436,437.89	102,436,437.89	-
Total operating revenue	3,826,275,546.81	361,163,837.20	(320,279,565.19)	4,726,810,524.70	158,546,307.21	(6,112,336.26)
Operating expenses:						
Fuel and purchased power						
Dependence & Engineering	540,000.00	15,161.61	3,129,144.40	-	3,144,323.99	-
Land Clearing	61,098.66	9,606.14	19,005,220.14	-	16,078,159.28	-
Station Expenses	52,910.00	13,422.95	2,644,192.91	-	1,990,940.43	-
Overhead Lines Expenses	54,990.00	-	1,229,906.77	-	158,033.95	-
Underground Lines Expenses	56,000.00	-	4,082.31	-	25,000.00	-
Total Electricity By Others	569,000.00	1,209,999.10	23,079,845.19	1,209,979,837.12	-	-
Misc Transmission Expenses	604,000.00	762,911.26	41,064,191.30	42,457,183.75	2,804,980.27	2,776,428.80
Gas	61,980.00	-	10,222.25	-	8,633.00	8,462.80
Multi-Supplier Engineering	54,910.00	93.99	19,047.50	-	13,005.00	13,005.00
Multi-Streetlight	54,900.00	-	36,600.00	-	14.17	14.17
Multi-State Engineering	53,900.00	-	2,381.29	-	4,000,127.00	(10,547.10)
Multi-Overhead Lines	57,010.00	-	18,657.58	-	200,364.11	12,631.94
Multi-Underground Lines	57,990.00	-	17,671.25	-	438,977.32	(400,979.50)
Multi-State Transmission Fuel	57,920.00	-	1,780,325.80	-	-	-
Over-Dependence/Dependence	540,000.00	8,680,764.10	153,117.40	8,127.20	3,087.20	3,03.80
Load Dispatching	541,000.00	7,544,691.51	-	1,500,001.61	-	-
Station Expenses	545,000.00	147.51	3,136,972.37	-	99,987.10	99,987.10
Overhead Line Expenses	540,000.00	25,080,632.10	1,230,700.64	-	28,052,522.10	-
Underground Line Expenses	544,000.00	11,230,700.64	-	1,230,700.64	-	-
Street Light & Signal System	546,000.00	28,116.47	-	26,116.47	-	-
Meter Expenses	549,000.00	27,466,646.69	-	27,466,646.69	-	-
Customer Installation Expenses	541,000.00	1,136,775.96	-	1,136,775.96	-	-
Misc Distribution Expenses	546,000.00	57,832,150.99	213,200.43	57,765,293.57	1,000.00	1,000.00
Rents	553,000.00	923,878.14	-	85,078.14	-	-
Total Electricity By Others	540,000.00	2,916,160.17	144,219.53	2,840,227.00	918.50	918.50
Multi-Structures	541,000.00	-	84,815.37	-	84,815.37	-
Multi-Street Light	542,000.00	246,001,723.70	7,678,879.40	7,570,866.73	103.00	103.00
Multi-Overhead Lines	540,000.00	30,580,228.39	386,763.34	106,477.54	106,477.54	(174,026.00)
Multi-Underground Lines	544,000.00	22,800,131.40	-	22,800,131.40	94.40	94.40
Multi-Line Transferring	543,000.00	3,796,561.99	-	3,796,561.99	-	-
Multi-Street Light & Signal	546,000.00	7,543,802.83	-	7,543,802.83	-	-
Multi-Meters	547,000.00	18,851,194.37	-	18,851,194.37	-	-
Multi-Area Distribution Plant	548,000.00	2,361,289.00	951.78	2,359,729.25	27.10	27.10
Expenditure-Created Accounts	501,000.00	-	-	23,248.66	-	-
Meter Reading Expenses	521,000.00	215,641.13	-	313,647.13	-	-
Customer Records & Collection	543,000.00	18,572,036.83	-	16,572,036.83	-	-
Unrecoverable Accounts	524,000.00	519,329.37	20,001.43	564,831.17	-	-
Customer Assistance & Operations	548,000.00	-	-	31,957,820.20	-	-
Administrative & General Expenses	520,000.00	70,706,194.42	3,190,408.74	91,000,967.10	-	-
Office Supplies & Expenses	521,000.00	13,611,300.25	1,046,096.47	15,515,300.72	-	-
Outside Services-Employed	523,000.00	211,442.30	96,871,306.94	7,601,801.55	1,149,264.93	1,149,264.93
Property Insurance	549,000.00	109,256,672.56	3,277,333.99	112,553,371.25	-	-
Injuries & Damage - Insurance	525,000.00	18,237,910.54	4,010,254.46	22,246,174.83	83,267.36	83,267.36
Employee Pensions & Benefits	549,000.00	-	112,536,000.00	27,548,725.14	149,965,783.14	-
Regulatory Compliance Expenses	528,000.00	-	93,708.16	-	93,708.16	-
General Advertising Expenses	500,000.00	-	119,207.87	-	119,207.87	-
Misc General Expenses	502,000.00	1,910,312.51	11,276,161.53	(29,912.39)	11,240,538.84	-
Credit Line Fees - Reimbursed	549,000.00	3,474,842.84	-	-	3,282.54	3,282.54
Bank Administration & General	521,000.00	572,078.19	702,261.23	86,416.41	700.37	700.37
Memberships Of General Park	522,000.00	-	53,728.51	-	-	-
Multi-General Plant/Site	535,000.00	-	2,160,995.80	1,347,903.47	3,515,800.00	-
Operation and Maintenance	5,221,000.00	1,192,361.00	149,487,486.49	(320,279,565.19)	83,266.36	83,266.36
Depreciation and Amortization	-	-	391,082,581.89	201,688,175.41	29,460,778.46	-
Taxes, other than Income	-	-	392,100,000.27	100,940,486.88	10,260,372.52	-
Total operating expenses	5,221,000.00	-	1,192,361.00	(320,279,565.19)	83,266.36	83,266.36
Operating income (loss)	(5,221,000.00)	-	861,269,746.49	306,259,229.49	-	-
Other income	419,361.85	-	4,819,740.21	7,432,576.50	-	-
Other collections	8,587,009.17	-	12,091,169.39	12,091,169.39	-	-
Interest income	27,349,144.04	(26,916,438.51)	3,854,545.04	692,940.68	-	-
Interest expense and related charges	185,161,240.28	-	(1,000,000.07)	(1,166,200.11)	-	-
Interest expense - Interco	(18,319,438.51)	-	-	(1,152,337.10)	-	-
Interest expense - Affiliates	(1,034,767.81)	-	(9,977,366.82)	(16,312,443.60)	-	-
Capitalized Interest	-	-	-	(167,739.70)	-	-
Other amortization expense	8,771,573.25	-	-	-	-	-
Total interest expense and related charges	264,223,518.25	(26,916,438.51)	8,579,326.69	(11,143,344.62)	(19,464,100.17)	27,349,144.04
Income (loss) before income taxes	(261,200,579.47)	-	865,872,210.49	410,215,924.69	-	-
Income (loss) before (net) (benefit) of taxes	(261,200,579.47)	-	-	-	109,627,721.00	86,448,235.17
Income (loss) from continuing operations	(261,200,579.47)	-	-	-	-	1,211,010,332.74
Income (loss) from discontinued operations, net of tax eff	(261,200,579.47)	-	-	-	-	12,461,411.10

ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC

CONSOLIDATING INCOME STATEMENT

Year to Date Ended: December 31, 2019

Business Unit Tree = F_MU_O_BAME

Prc: January 23, 2020 at 21:28

Elapsed Time: 08:01:17

Extraordinary gain (loss), net of tax effect

Cum offset of changes in accng principles, net of tax effect

Net income (loss)

Net income (loss) attributable to noncontrolling interests

Prefunded stock dividends

Net income (loss) available for common stock

Detail by CAFI Line Items:

1 Transmission Operations Expenses

2 Transmission Maintenance Expenses

3 Distribution Operations Expenses

4 Distribution Maintenance Expenses

5 Customer Services Expenses

6 Customer Service and Informational Expenses

7 Audit Expenses

8 Wholesale transmission usage payments to others

9 Admin. and General Operations Expenses

10 Admin. and General Maintenance Expenses

11

12 TOTAL OPERATIONS AND MAINTENANCE EXP

	Trans	HTU	SG&A/Other	Item	Consolidated	Check total	Difference w/b zero
							(0.00)
1	Transmission Operations Expenses	68,494,117.29	4,113,000.01		65,590,224.78	65,590,224.78	
2	Transmission Maintenance Expenses	29,560,000.52	691,077.10	(10,852.00)	24,608,912.76	24,608,912.76	
3	Distribution Operations Expenses	140,304,875.25	87,064.43	(8,098.77)	140,395,000.90	140,395,000.90	
4	Distribution Maintenance Expenses	182,219,240.79	106,537.00	(175,002.67)	153,211,134.12	153,211,134.12	
5	Customer Services Expenses	19,268,700.00			19,268,700.00	19,268,700.00	
6	Customer Service and Informational Expenses	51,957,000.00			51,957,000.00	51,957,000.00	
7	Audit Expenses						
8	Wholesale transmission usage payments to others	1,209,879,576.12		(52,110,319.29)	1,157,769,256.53	1,157,769,256.53	
9	Admin. and General Operations Expenses	450,320,000.25	3,027,443.02	(56,322,000.49)	446,000,846.77	446,000,846.77	
10	Admin. and General Maintenance Expenses	3,678,812.50	38,250.52	(26,312.00)	3,572,672.50	3,572,672.50	
11							
12	TOTAL OPERATIONS AND MAINTENANCE EXP	2,096,431,499.24	8,000,000.00	(55,222,000.49)	1,993,748,633.75	1,993,748,633.75	(0.00)

Reg to GAAP results

Oncor Electric Delivery Company LLC (including Oncor NTU)
Year to Date Ended: December 31, 2019

O&M per consolidated income statement	1,903,788,634
O&M per EMR Schedule II, Col (3), Line 12	<u>2,355,860,092</u>
Difference	452,071,458

Adjustments:

Affiliate - DSP's NTS expense from Oncor TRN	339,279,559 Elimination for consolidated income statement; EMR added back revenues = to expenses
Affiliate - DSP's NTS expense from Oncor NTU	52,118,019 Elimination for consolidated income statement; EMR added back revenues = to expenses
Affiliate - Oncor NTU O&M from Oncor TRN	6,112,335 Elimination for consolidated income statement; EMR added back revenues = to expenses
Recoverable pension/OPEB NSC - exclude GAAP reclass	55,322,380 Regulatory - recoverable O&M; GAAP recoverable in non-operating
EMR exclusion of social club dues	(176,641)
EMR exclusion of transaction costs in O&M	<u>(584,194)</u>

Difference explained	452,071,459
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Note: EMR entry to nearest \$

Affiliate transactions: EMR adjusted to include affiliate revenues equal to affiliate expenses

Oncor Electric Delivery Company LLC (including Oncor NTU)
 Wholesale transmission matrix payments to others

Project	Description	Trans-Electricity By		Consol - eliminated EMR adjust-Add	Consol - eliminated EMR adjust-Add
		Description	Others		
Account	5650000	Third Party + affiliate	Total	Oncor TRN	Oncor NTU
TRANSBEP	Brazos Electric Power Coop., I	47,381,141.76	47,381,141.76		
TRANSBRY	City Of Bryan	11,248,069.32	11,248,069.32		
TRANSCCC	Cherokee County Electric Coop	127,558.92	127,558.92		
TRANS COA	City Of Austin	30,227,478.96	30,227,478.96		
TRANS COD	City Of Denison	17,252,069.59	17,252,069.59		
TRANS COG	City Of Garland	19,177,096.41	19,177,096.41		
TRANS CPS	City Public Svc Bd Of San Anto	66,124,147.32	66,124,147.32		
TRANS CTT	Cross Texas	28,191,527.40	28,191,527.40		
TRANS DET	Deep East Texas Electric Coop	43,538.04	43,538.04		
TRANS ETC	East Texas Electric Coop	40,887.84	40,887.84		
TRANS ETT	Electric Transmission Texas	115,233,011.64	115,233,011.64		
TRANS FAN	Fannin County Coop	62,409.60	62,409.60		
TRANS FEC	Farmers Electric Coop	252,087.84	252,087.84		
TRANS FLP	Floresville Elec Light & Power	145,395.93	145,395.93		
TRANS GCC	Grayson-Collin Electric Coop	533,758.77	533,758.77		
TRANS GEU	Greenville Electric Utility Sy	917,354.52	917,354.52		
TRANS HCC	Houston County Electric Coop	98,835.68	98,835.68		
TRANS HLP	Houston Lighting And Power	147,212,706.36	147,212,706.36		
TRANS KCC	Kaufman County Electric Coop	312,192.63	312,192.63		
TRANS LCR	Lower Colorado River Authority	168,201,253.49	168,201,253.49		
TRANS LMR	Lamar	41,850.00	41,850.00		
TRANS LST	Lone Star	34,852,442.64	34,852,442.64		
TRANS PUB	Public Utility Board Of Brownsvi	2,469,702.60	2,469,702.60		
TRANS RAY	Rayburn County Electric Coop	3,195,910.18	3,195,910.18		
TRANS RGC	Rio Grande Electric Coop	112,791.60	112,791.60		
TRANS SBR	San Bernard	968,938.20	968,938.20		
TRANS SMC	San Miguel Electric Coop	916,367.78	916,367.78		
TRANS STC	Southwest Texas Coop	10,224.36	10,224.36		
TRANS STE	South Texas Electric Coop	30,429,230.76	30,429,230.76		
TRANS TEC	Taylor Electric Coop	69,457.21	69,457.21		
TRANS TMP	Texas Municipal Power Agency	16,887,342.36	16,887,342.36		
TRANS TUE	Tu Electric	391,397,578.39	391,397,578.39	339,279,559.10	52,118,019.29
TRANS WET	W.E.T.T.	36,383,836.42	36,383,836.42		
TRANS WTU	West Texas Utilities	151,422,932.43	151,422,932.43		
TRNBNDRA	Bandera County Coop	1,178,134.68	1,178,134.68		
TRNCLGST	College Station	1,406,874.96	1,406,874.96		
TRNGDEN	Golden Spread Coop	828,136.55	828,136.55		
TRNLYNT1	Lynitegar Electric Coop	222,159.53	222,159.53		
TRNSHARY	Sharyland	45,261,231.36	45,261,231.36		
TRNTNP01	Trn Texas New Mexico Power Co	25,057,629.47	25,057,629.47		
TRNWDCY	Wood County Electric Coop	65,841.72	65,841.72		
Total		\$1,395,959,135.22	\$1,395,959,135.22	\$339,279,559.10	\$52,118,019.29

Report generated: 1/27/20 9:06 AM

Sch II, Line 8, Column 1
1,004,561,557

Sch XI Adjustment
NTS Expense = NTS/TCOS revenue

Sch XI Adjustment
NTS Expense = NTS/TCOS revenue

Sch II, Line 6, Column 3
1,395,959,135

PUC Docket No. 49594
SOAH Docket No. 473-19-5246

Order

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III. Ordering Paragraphs

In accordance with these findings of fact and conclusions of law, the Commission issues the following orders:

1. The Commission approves Oncor's EECRF, as reflected in the parties' agreement, to the extent provided in this Order.
2. The Commission approves Oncor's 2020 EECRF in the amount of \$56,446,846, which is composed of the following:
 - (a) Oncor's forecasted energy-efficiency costs of \$49,678,712 in program year 2020;
 - (b) EM&V expenses of \$748,525 for the evaluation of program year 2019;
 - (c) an adjustment of \$3,189,428 for the total over-recovery of program year 2018 energy-efficiency costs, including interest;
 - (d) a performance bonus of \$9,197,172; and
 - (e) Cities' rate-case expenses of \$11,865 incurred in Docket No. 48421.
3. The Commission approves Oncor's EECRF tariff rider schedule attached as exhibit 1 to the agreement.
4. Oncor is authorized to apply the EECRF tariff rider approved by this Order beginning on and after March 1, 2020.
5. Within ten days of the date of this Order, Oncor must provide a clean copy of the EECRF tariff approved by this Order to central records to be marked *Approved* and filed in the Commission's tariff books.
6. Entry of this Order does not indicate the Commission's endorsement or approval of any principle or methodology that may underlie the agreement and must not be regarded as precedential as to the appropriateness of any principle or methodology underlying the agreement.
7. The Commission denies all other motions and any other requests for general or specific relief that have not been expressly granted.

EMR revenue
Adjustment
\$ 6,197,172

000000914

Oncor Electric Delivery Company LLC (including Oncor NTU)
Account by Business Unit Drill

EMR Sch I, Col (3) EMR Sch I, Col (3)
Line 13 Line 12

Page 1 of 1

Account	Description	Business Unit	ESD	NTUSU	RACSA	TRN	Total	Adjusted	Adjusted
								EMR Depreciation	EMR Amortization
4031200	Depr-Transmission Plant		0.00	18,926,783.19	0.00	175,796,774.01	194,723,557.20	194,723,557.20	
4031202	Depr-Transmission-Sandow		0.00	0.00	0.00	2,219.76	2,219.76		2,219.76
4031211	Depr Exp - Transm Substation		0.00	7,205,281.97	0.00	78,343,447.11	85,548,729.08	85,548,729.08	
4031300	Depr-Distribution System		292,692,184.80	86,425.40	0.00	0.00	292,778,610.30	292,778,610.30	
4031303	Depr - Distribution - AMS		7,732,959.90	0.00	0.00	0.00	7,732,959.90	7,732,959.90	
4031304	Depr - Distribution - IDR		5,753,047.03	0.00	0.00	0.00	5,753,047.03	5,753,047.03	
4031310	Depr-Dist Substation		0.00	2,607,662.66	0.00	32,832,387.28	35,440,049.94	35,440,049.94	
4031730	Depr Exp-Transportation Equipm		728,827.41	43,159.43	0.00	373,073.62	1,145,060.46	1,145,060.46	
4031770	Gen Plt-Commun Equip		1,722,326.85	87,326.90	0.00	1,850,324.55	3,859,978.30	3,859,978.30	
4031796	Depr - General Plant - AMS		3,474,565.89	0.00	0.00	426,491.94	3,901,057.83	3,901,057.83	
4031798	Depr-General Plant		19,063,026.90	258,429.03	0.00	6,736,285.16	26,057,740.09	26,057,740.09	
4033803	Depr Contra Distribution		0.00	0.00	(918,841.14)	0.00	(918,841.14)		
4033804	Depr Contra Transmission		0.00	0.00	(209,303.63)	0.00	(209,303.63)		
4041000	Electric Plant		37,337,222.33	235,709.90	0.00	7,260,609.43	44,833,541.66	44,833,541.66	
4041003	Amortization Expense - AMS		2,211,732.93	0.00	0.00	0.00	2,211,732.93	2,211,732.93	
4060000	Amort Elec Plnt Acq Adj		(98,965.48)	0.00	0.00	67,562.58	(31,402.90)	(31,402.90)	
4074000	Amort Conv/BPL/PLC Meters		20,745,654.22	0.00	0.00	0.00	20,745,654.22	20,745,654.22	
Total	Depr_Expense_Other		\$301,362,581.88	\$29,450,778.48	(\$1,125,944.77)	\$303,689,175.44	\$723,376,591.03	\$656,743,009.89	

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Add Oncor NTU amortization of account 114 acquisition adjustment (Docket No. 41430)

606,458.29

\$68,367,984.20

From GAAP to
Regulatory - Remove
T&D Depr contra
(recoverable pension &
OPEBs NSC)

Oncor Electric Delivery Company LLC (including Oncor NTU)

Schedule XI - O&M Adjustment

Reclass recoverable non-service costs for pension and OPEBs to O&M from non-operating - other deductions for GAAP

Sch II line 9 \$ 55,322,380 O&M account 926 - pension & OPEBs

Sch I line 24 \$ 43,704,681 Post-tax non-operating income adjustment

Oncor Electric Delivery Company LLC (Including Oncor NTU)
 Schedule XI-Remove Social Club Dues in O&M

Account	Description	Description	Fees	Expense Code	303	Total	Sch II Ln 1	Sch II Ln 3	Sch II Ln 4	Sch II Ln 9	TRAN	Retail T&D	TRAN %
5610000	Load Dispatching		\$ 125.00	\$ 125.00	\$ (125.00)						\$ (125.00)		
5860000	Misc Transmission Expenses		\$ 55.00	\$ 55.00	\$ (55.00)						\$ (55.00)		
5800000	Oper-Supervision&Engineering		\$ 55.00	\$ 55.00			\$ (55.00)				\$ (55.00)		
5880000	Misc Distribution Expenses		\$ 3,382.54	\$ 3,382.54			\$ (3,382.54)				\$ (3,382.54)		
5960000	Maint-Street Light & Signal		\$ 90.00	\$ 90.00			\$ (90.00)				\$ (90.00)		
9210000	Office Supplies & Expenses		\$ 172,583.07	\$ 172,583.07			\$ (172,583.07)				\$ (172,583.07)	\$ (37,635.89)	21.81%
9302000	Misc General Expenses		\$ 350.00	\$ 350.00			\$ (350.00)				\$ (76.33)	\$ (273.67)	21.81%
Total			\$ 176,840.61	\$ 176,840.61	\$ (100.00)	\$ (3,437.54)	\$ (90.00)	\$ (172,933.07)	\$ (37,682.22)	\$ (138,748.39)			

Report generated: 1/27/20 1:47 PM Adjustment/exclusion \$ (176,840.61)

Oncor Electric Delivery Company LLC (including Oncor NTU)
 EMR O&M - Exclusion of Transaction Costs
 12 months ending December 31, 2019

		Total	TRAN	Retail T&D
1	Transmission Operations Expenses			
2	Transmission Maintenance Expenses			
3	Distribution Operations Expense			
4	Distribution Maintenance Expenses			
5	Customer Accounts Expense			
6	Customer Service and Informational Expense			
7	Sales Expense			
8	Wholesale transmission matrix payments to others	\$ (584,193.92)	\$ (40,253.48)	\$ (543,940.44)
9	Admin. and General Operations Expenses			
10	Admin. and General Maintenance Expenses			
11				
12	TOTAL OPERATIONS AND MAINTENANCE EXP	\$ (584,193.92)	\$ (40,253.48)	\$ (543,940.44)
	A9210000	\$ (1,052.14)	\$ (229.44)	\$ (822.70)
	A9230000	\$ (583,014.88)	\$ (39,996.37)	\$ (543,018.51)
	A9302000	\$ (126.90)	\$ (27.67)	\$ (99.23)
		\$ (584,193.92)	\$ (40,253.48)	\$ (543,940.44)

Oncor Electric Delivery Company LLC

Nuclear Decommissioning Fund Liability (Account 2417000)
Calculation of Monthly Ending Balance

Beginning Balance	NDC Fees Billed in CC&B	Tampering Revenue Billed in FIM	Payments Made to VISTRA for Previous Month's Collections	Manual refund to end-use customer	Ending Balance Per CC&B and JE corrections
-------------------	-------------------------	---------------------------------	--	-----------------------------------	--

Balance at 12-31-2018 (1,699,191.82) \$ (1,699,191.82)

Jan-19	(1,699,191.82)	(1,803,993.46)	(70.58)	1,699,191.82	-	(1,804,064.04)
Feb-19	(1,804,064.04)	(1,821,522.49)	(408.42)	1,804,064.04	-	(1,821,930.91)
Mar-19	(1,821,930.91)	(1,766,290.00)	(152.97)	1,821,930.91	-	(1,766,442.97)
Apr-19	(1,766,442.97)	(1,547,922.58)	(326.24)	1,766,442.97	-	(1,548,248.82)
May-19	(1,548,248.82)	(1,551,074.04)	(153.26)	1,548,248.82	440.22	(1,550,787.08)
Jun-19	(1,550,787.08)	(1,780,312.86)	(95.59)	1,550,787.08	-	(1,780,408.45)
Jul-19	(1,780,408.45)	(2,017,721.23)	(190.44)	1,780,408.45	-	(2,017,911.67)
Aug-19	(2,017,911.67)	(2,177,219.94)	(216.44)	2,017,911.67	-	(2,177,436.38)
Sep-19	(2,177,436.38)	(2,277,951.15)	(268.87)	2,177,436.38	-	(2,278,220.02)
Oct-19	(2,278,220.02)	(2,014,580.78)	-	2,278,220.02	-	(2,014,580.78)
Nov-19	(2,014,580.78)	(1,653,101.37)	(375.21)	2,014,580.78	-	(1,653,476.58)
Dec-19	(1,653,476.58)	(1,707,802.52)	(529.86)	1,653,476.58	-	(1,708,332.38)

Collections (CC&B, tampering, net of refunds)

EMR Sch 1a, Ln 2
\$ (22,121,840.08)
\$ 22,112,699.52
\$ (9,140.56)

Payments to Vistra
2019 activity

Balance at 12-31-2019 (amount to be collected and remitted in January 2020)

\$ (1,708,332.38)

Oncor Electric Delivery Company LLC

Rider & Applicable Docket	Revenue Impact of Approved Refund	To-date Actual Refund	12-31-2019 balance	Note	12/31/2018	2019 accruals	2019 refunds	12-31-2019 balance
2018								
Capital Structure Refund Riders (Docket Nos. 46957 and 48522)	\$ (6,030,508.85)	\$ (6,112,579.97)	\$ 82,071.12	Over-refund, subject to collection	\$ 71,969.98	\$ -	\$ 10,101.14	\$ 82,071.12
Tax Refund Factor Riders (Docket No. 48325)	\$ (72,588,404.24)	\$ (74,962,682.75)	\$ 2,374,278.51	Over-refund, subject to collection	\$ 2,118,451.54	\$ -	\$ 255,826.97	\$ 2,374,278.51
Tax Refund Factor Riders (Docket Nos. 48325 and 49793) - TRN TCOS	\$ (2,811,429.42)	\$ -	\$ -	2018 accrual; 2019 refund				
2019								
Tax Refund Factor Riders (Docket Nos. 48325 and 49793) - TRN TCOS	\$ (4,101,190.44)	\$ (6,912,619.86)	\$ -	2019 accrual; 2019 refund	\$ (2,811,429.42)	\$ (4,101,190.44)	\$ (6,912,619.86)	\$ -
Interest-rate Savings (Docket Nos. 47675, 49314, 49936, and 50630)	\$ (2,285,501.00)	\$ (2,290,602.47)	\$ (1,643,396.20)	6-month reporting	\$ (460,005.64)	\$ (3,473,993.09)	\$ (2,290,602.47)	\$ (1,643,396.20)
Schedule 1a Line 11	\$ (4,101,190.44)	Tax Refund Factor Riders (Docket Nos. 48325 and 49793) - TRN TCOS						
Schedule 1a Line 13	\$ (3,473,993.09)	Interest-rate Savings (Docket Nos. 47675, 49314, 49936, and 50630)						

Oncor Electric Delivery Company LLC
Reg liability account 2541351 balance by project and business unit

Project	Business Unit	Description	ESD	TRN	X0306	Cap Structure Refund		FIT balance	IR savings balance	Other	Total
						Total	CSR balance				
00000000	No Project Used		0.00	0.00	31,169,536.30	31,169,536.30			31,169,536.30		
AMCFUNBL	RECLASS OF AMCRF		(1,233,869.00)	0.00	0.00	(1,233,869.00)				(1,233,869.00)	
CSREFUND	Reg Liability Docket		(3,491,822.10)	0.00	0.00	(3,491,822.10)				(3,491,822.10)	
CSRFGRD	GuardlightsCap Struct Ref		9,543.07	0.00	0.00	9,543.07	9,543.07				
CSRFDLPR	Prim grtr 10kw Cap Struct Ref		166,548.11	0.00	0.00	166,548.11	166,548.11				
CSRFDLSC	SEC Grtr 10kw Cap Structure Ref		1,416,795.18	0.00	0.00	1,416,795.18	1,416,795.18				
CSRFDMTL	Metered SL Cap Struct Ref		1,212.24	0.00	0.00	1,212.24	1,212.24				
CSRFDRES	FIES Cap Structure Refund		1,837,923.40	0.00	0.00	1,837,923.40	1,837,923.40				
CSRFDOSPR	Prim less 10kw Cap Struct Ref		919.20	0.00	0.00	919.20	919.20				
CSRFDOSC	Sec less 10kw Cap Structure Ref		92,154.52	0.00	0.00	92,154.52	92,154.52				
CSRFDSUB	Prim Substation Cap Struct Ref		10,784.31	0.00	0.00	10,784.31	10,784.31				
CSRFDTRN	Transmission Cap Struct Ref		7,254.09	0.00	0.00	7,254.09	7,254.09				
CSRFDUML	Unmtr SL Cap Struct Ref		31,611.84	0.00	0.00	31,611.84	31,611.84				
ECRFUNBL	ECCRIF Unbilled		(3,142,003.10)	0.00	0.00	(3,142,003.10)				(3,142,003.10)	
FITDSGRD	Guardlights FIT Ref		136,116.31	0.00	0.00	136,116.31					
FITDSLPR	Primary grtr 10kw FIT Ref		3,198,491.73	0.00	0.00	3,198,491.73	3,198,491.73				
FITDSLSC	Secondary grtr 10kw FIT Ref		21,985,415.57	0.00	0.00	21,985,415.57	21,985,415.57				
FITDSMTL	Metered SL FIT Ref		21,018.90	0.00	0.00	21,018.90	21,018.90				
FITDSRES	Residential FIT Ref		32,455,305.80	0.00	0.00	32,455,305.80	32,455,305.80				
FITDSSPR	Primary less 10kw FIT Ref		18,996.61	0.00	0.00	18,996.61	18,996.61				
FITDSSR	Secondary less 10kw FIT Ref		1,364,491.66	0.00	0.00	1,364,491.66	1,364,491.66				
FITDSSUB	Primary Substation FIT Ref		225,329.21	0.00	0.00	225,329.21	225,329.21				
FITDSTAN	Transmission FIT Ref		128,944.39	0.00	0.00	128,944.39	128,944.39				
FITDSUML	Unmetered SL FIT Ref		442,404.98	0.00	0.00	442,404.98	442,404.98				
FITRDPLS	FIT RATE CHANGE REFUND		141,996.68	0.00	0.00	141,996.68	141,996.68				
FITRPFXM	FIT RATE CHANGE REFUND XFMR		32,488.67	0.00	0.00	32,488.67	32,488.67				
FITRLIDS	REG LIABILITY FOR FIT CHANGE		(57,776,722.00)	0.00	0.00	(57,776,722.00)				(57,776,722.00)	
INTSDLSD	Interest Savings Refund		(2,318.20)	0.00	0.00	(2,318.20)				(2,318.20)	
INTSVGRD	Guardlights Int Sav Ref		(2,003.15)	0.00	0.00	(2,003.15)				(2,003.15)	
INTSVLPR	Prim grtr 10kw Int Sav Ref		(35,442.78)	0.00	0.00	(35,442.78)				(35,442.78)	
INTSVLSC	Sec grtr 10kw Int Savings Ref		(369,980.92)	0.00	0.00	(369,980.92)				(369,980.92)	
INTSVMTL	Metered SL Int Sav Ref		(450.54)	0.00	0.00	(450.54)				(450.54)	
INTSVRES	Residential Int Savings Ref		(509,790.93)	0.00	0.00	(509,790.93)				(509,790.93)	
INTSVSPR	Prim less 10kw Int Sav Ref		(259.09)	0.00	0.00	(259.09)				(259.09)	
INTSVSSC	Sec less 10kw Int Sav Ref		(24,082.63)	0.00	0.00	(24,082.63)				(24,082.63)	
INTSVSUB	Prim Substation Int Sav Ref		(2,384.27)	0.00	0.00	(2,384.27)				(2,384.27)	
INTSVTRN	Transmission Int Sav Ref		(1,804.35)	(685,045.54)	0.00	(686,849.89)				(686,849.89)	
INTSVUML	Unmetered SL Int Sav Ref		(8,626.33)	0.00	0.00	(8,626.33)				(8,626.33)	
INTSFMR	Interest Savings Refund		(589.47)	0.00	0.00	(589.47)				(589.47)	
RCE46957	Docket 46957 Surcharge		(254,178.24)	0.00	0.00	(254,178.24)				(254,178.24)	
TCRFUNBL	TCRF Unbilled		(61,339,063.42)	0.00	0.00	(61,339,063.42)				(61,339,063.42)	
WCSRDLSD0	Reg Lse		40.47	0.00	0.00	40.47	40.47				
WCSRFXMR	Reg Lse		106.79	0.00	0.00	106.79	106.79				
Total			(564,471,114.79)	(5685,045.54)	\$31,169,536.30	(\$33,988,624.03)	\$82,571.12	\$2,374,278.51	(\$1,849,396.20)	(\$34,788,577.46)	(\$33,988,624.03)
							over-refund	over-refund	to be refunded	unbilled/other	
							0.00				

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33,988,624.03
0.00

ONCOR ELECTRIC DELIVERY COMPANY LLC
Interim Update of Wholesale Transmission Cost of Service
Workpaper for Exhibit JMS-3, Rate WTU, Wholesale True-Up
As of December 31, 2018
Sponsor: J. Michael Sherburne

WP/Exhibit JMS-3
 Page 1 of 1
 Compliance Tariff Update
 May 1, 2019

This workpaper documents and shows the calculations for Oncor's proposed one-time credit rider, Rate WTU, Wholesale True-Up. Consistent with the Commission Staff recommendation in Oncor Docket No. 48559, this credit rider accounts for the difference between Oncor's as-filed TCOS rate and the final settlement TCOS rate in Oncor's Docket No. 48325. This credit rider will provide the true-up for Oncor's Rate NTS customers for the period of time that Oncor's TCOS rate from Docket No. 48559 is in effect. The effective date for Oncor's TCOS rate in Docket No. 48559 was October 10, 2018 and it is anticipated that the new TCOS rate requested in the current docket will be effective around April 1, 2019. To the extent the ultimate effective date varies from April 1, 2019, Oncor will file an updated workpaper and Rate WTU rate sheet as part of its compliance tariff filing.

NOTE: Docket No. 49160 effective date is April 26, 2019; therefore, the 2019 credit rider has been increased by twenty-five days.

Upon issuance of an order in Docket No. 48325, Oncor will refund its customers the difference between its as-filed 7/1/18 TCOS rate and the final 7/1/18 TCOS rate, for the period of 7/1/18 through 10/9/18.

Oncor TCOS Rate as Approved in Docket No. 48559	\$13,369,693140	See WP/Schedule A/1, page 1
Oncor's As-Filed TCOS Rate, Docket No. 48325	\$12,879,383079	See Docket No. 48325, Filing No. 1, Bales Stamp Page 99
Oncor's Final TCOS Rate, Docket No. 48325	\$12,684,307383	See WP/Schedule A/2, page 1
Oncor's TCOS Rate Reduction, As-Filed Versus Final, Docket No. 48325	(S185.075696)	
Oncor's TCOS Rate as Approved in Docket No. 48559, Adjusted for Final 48325 Rate	\$13,184,517444	See WP/Schedule A/3, page 1

Calculation of One-Time Credit Rider WTU, Wholesale True-Up

Time Period	Rate Reduction	Applicable 4CP Billing Units	Credit Amount	
October 10 - 31, 2018	(S185.075696)	67,273.1011	(S736,326.75)	22 Days / 31 Days
November 2018	(S185.075696)	67,273.1011	(S1,037,551.33)	
December 2018	(S185.075696)	67,273.1011	(S1,037,551.33)	
		Subtotal, 2018 Time Periods	(S2,811,429.42)	
			67,273.1011	
			(41,791.286) per MW, Effective Date May 1, 2019 (one month refund)	
January 2019	(S185.075696)	69,368.9635	(S1,069,875.77)	Change to 2018 4CP for 2019 Billings
February 2019	(S185.075696)	69,368.9635	(S1,069,875.77)	
March 2019	(S185.075696)	69,368.9635	(S1,069,875.77)	
April 1 - 25, 2019	(S185.075696)	69,368.9635	(S891,563.14)	25 days / 30 days
		Subtotal, 2019 Time Periods	(S4,101,190.44)	
			69,368.9635	
			(59,121.403) per MW, Effective Date May 1, 2019 (one month refund)	
Total to be Refunded for One-Time Credit Rider, WTU			(S6,912,619.86)	

2019 Refund lowered 2018 revenue	\$ (3,413,877.58)	7-1-2018 through 10-9-2018
2019 Refund lowered 2018 revenue	\$ (2,811,429.42)	10-10-2018 through 12-31-2018
2019 Refund lowered 2019 revenue	\$ (4,101,190.44)	1-1-2019 through 4-25-2019
Total of One-Time Credit Rider, WTU	\$ (6,912,619.86)	

	6.83%	92.79%	0.57%	0.01%				
	161,059,198.89	2,186,651,859.45	8,619,938.97	285,910.61	2,356,620,928.02			
Exclusion of social club dues					\$	(37,892.22)	\$	(138,748.39)
Exclusion of transaction costs are linked					\$	(40,253.48)	\$	(543,940.44)
Total of the OEM exclusions for social club dues and transaction costs					\$		\$	(384,193.53)
Reflects redress of recoverable non-service costs for pension and OPEBs to OEM from non-operating - other deductions for GAAP (SFRACSA (GAAP presentation) excluded)					\$		\$	(780,834.53)
								(780,834.53)
								\$2,355,860,092.26
								1.29

BUSINESS UNIT	ACCOUNT	DEPTID	TU_EC	KEY	TU_ACTIVITY	PROJECT_ID	TU_LOCATION	AMOUNT	TRAN	DIST	NTU-T	NTU-D	TOTAL	KEY	ACCT KEY	CHECK
NTUSU	5600000	660000	497	2920	TRANSOPER	0000		2,926.55	-	-	2,926.55	-	2,926.55	Based on Project	A560	TRUE
NTUSU	5600000	660000	497	9020	TRANSOPER	0000		63,480.74	-	-	63,480.74	-	63,480.74	Based on Project	A560	TRUE
NTUSU	5600000	660000	497	1030	TRANSOPER	0000		907.62	-	-	907.62	-	907.62	Based on Project	A560	TRUE
NTUSU	5600000	660000	497	0000	TRANSOPER	0000		(1,411.61)	-	-	(1,411.61)	-	(1,411.61)	Based on Project	A560	TRUE
NTUSU	5600000	660000	497	290T	TRANSOPER	0000		20,005.90	-	-	20,005.90	-	20,005.90	Based on Project	A560	TRUE
NTUSU	5600000	660000	497	0000	TRANSGRID	0000		1,715.56	-	-	1,715.56	-	1,715.56	Based on Project	A560	TRUE
NTUSU	5600000	660000	497	240T	TRANSGRID	0000		950.29	-	-	950.29	-	950.29	Based on Project	A560	TRUE
NTUSU	5600000	660000	497	9020	TRANSGRID	0000		650.84	-	-	650.84	-	650.84	Based on Project	A560	TRUE
NTUSU	5610000	660000	497	1010	TRANSGRID	8171		30,680.72	-	-	30,680.72	-	30,680.72	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	1010	TRANSGRID	0000		395,311.41	-	-	395,311.41	-	395,311.41	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	9010	AMARGRID	0000		26,306.22	-	-	26,306.22	-	26,306.22	Based on Account	A561	TRUE
NTUSU	5610000	660000	497	0000	TRANSGRID	0000		(154,412.42)	-	-	(154,412.42)	-	(154,412.42)	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	9050	TRANSGRID	0000		486.10	-	-	486.10	-	486.10	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	290D	TRANSGRID	0000		444.63	-	-	444.63	-	444.63	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	9010	TRANSGRID	4932		621.25	-	-	621.25	-	621.25	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	0000	TRANSOPER	0000		(2.09)	-	-	(2.09)	-	(2.09)	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	290T	TRANSGRID	8171		27.52	-	-	27.52	-	27.52	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	9610	TRANSGRID	0000		322.53	-	-	322.53	-	322.53	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	9060	TRANSGRID	8171		42,042.69	-	-	42,042.69	-	42,042.69	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	1010	AMARGRID	0000		23,467.24	-	-	23,467.24	-	23,467.24	Based on Account	A561	TRUE
NTUSU	5610000	660000	497	290T	TRANSOPER	0000		8.55	-	-	8.55	-	8.55	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	9050	TRANSGRID	8171		172.30	-	-	172.30	-	172.30	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	9010	TRANSGRID	0000		4,474.28	-	-	4,474.28	-	4,474.28	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	9010	TRANSOPER	0000		996.74	-	-	996.74	-	996.74	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	290T	TRANSGRID	0000		1,077.29	-	-	1,077.29	-	1,077.29	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	9010	NTUSUTCO	0000		123,544.37	-	-	123,544.37	-	123,544.37	Based on Account	A561	TRUE
NTUSU	5610000	660000	497	0000	ITOMRTRU	0000		379,015.84	-	-	379,015.84	-	379,015.84	Based on Account	A561	TRUE
NTUSU	5610000	660000	497	9010	TRANSGRID	8171		2,609.68	-	-	2,609.68	-	2,609.68	Based on Project	A561	TRUE
NTUSU	5610000	660000	497	9060	TRANSGRID	0000		147,899.75	-	-	147,899.75	-	147,899.75	Based on Project	A561	TRUE
NTUSU	5620000	660000	497	250T	NTPS1001	0000		63,843.40	-	-	63,843.40	-	63,843.40	Activity Ends w/"T"	A562	TRUE
NTUSU	5620000	660000	497	250T	NTPS1001	7728		4,382.83	-	-	4,382.83	-	4,382.83	Activity Ends w/"T"	A562	TRUE
NTUSU	5620000	660000	497	0000	TRANSOPER	0000		(0.21)	-	-	(0.21)	-	(0.21)	Based on Project	A562	TRUE
NTUSU	5620000	660000	497	290T	TRANSOPER	0000		398.77	-	-	398.77	-	398.77	Based on Project	A562	TRUE
NTUSU	5620000	660000	497	9010	TRANSOPER	0000		1.74	-	-	1.74	-	1.74	Based on Project	A562	TRUE
NTUSU	5620000	660000	497	250T	NTPS1001	7101		3,299.34	-	-	3,299.34	-	3,299.34	Activity Ends w/"T"	A562	TRUE
NTUSU	5620000	660000	497	250T	NTPS1001	7165		9,669.19	-	-	9,669.19	-	9,669.19	Activity Ends w/"T"	A562	TRUE
NTUSU	5620000	660000	497	250T	NTPS1001	7191		2,118.81	-	-	2,118.81	-	2,118.81	Activity Ends w/"T"	A562	TRUE
NTUSU	5620000	660000	497	250T	TRANSOPER	0000		116.46	-	-	116.46	-	116.46	Based on Project	A562	TRUE
NTUSU	5620000	660000	497	250T	NTPS1001	7159		4,470.49	-	-	4,470.49	-	4,470.49	Activity Ends w/"T"	A562	TRUE
NTUSU	5620000	660000	497	250T	NTPS1001	7135		4,861.19	-	-	4,861.19	-	4,861.19	Activity Ends w/"T"	A562	TRUE
NTUSU	5620000	660000	497	250T	NTPS1001	8859		44,459.17	-	-	44,459.17	-	44,459.17	Activity Ends w/"T"	A562	TRUE
NTUSU	5620000	660000	497	250T	NTPS1001	8441		792.53	-	-	792.53	-	792.53	Activity Ends w/"T"	A562	TRUE
NTUSU	5630000	660000	497	250T	NTPS1001	0000		12.76	-	-	12.76	-	12.76	Based on Project	A563	TRUE
NTUSU	5630000	660000	497	2503	TRANSOPER	0000		877.66	-	-	877.66	-	877.66	Based on Account	A563	TRUE
NTUSU	5630000	660000	497	2615	NTPS1001	0000		3,333.46	-	-	3,333.46	-	3,333.46	Based on Account	A563	TRUE
NTUSU	5630000	660000	497	2625	NTPS1001	0000		(964.86)	-	-	(964.86)	-	(964.86)	Based on Project	A563	TRUE
NTUSU	5630000	660000	497	262W	NTPS1001	0000		3,139.12	-	-	3,139.12	-	3,139.12	Based on Account	A563	TRUE
NTUSU	5630000	660000	497	2502	TRANSOPER	0000		9,118.27	-	-	9,118.27	-	9,118.27	Based on Project	A563	TRUE
NTUSU	5630000	660000	497	2501	TRANSOPER	0000		8,966.35	-	-	8,966.35	-	8,966.35	Based on Project	A563	TRUE
NTUSU	5660000	660000	497	9020	TRANSOPER	0000		31,305.12	-	-	31,305.12	-	31,305.12	Based on Project	A566	TRUE
NTUSU	5660000	660000	497	9010	TRANSGRID	0000		5,554.53	-	-	5,554.53	-	5,554.53	Based on Project	A566	TRUE
NTUSU	5660000	660000	497	290T	NTPS1001	7165		4,135.36	-	-	4,135.36	-	4,135.36	Activity Ends w/"T"	A566	TRUE
NTUSU	5660000	660000	497	1030	FACR1501	0000		2,830.00	-	-	2,830.00	-	2,830.00	Based on Account	A566	TRUE
NTUSU	5660000	660000	497	0000	FACR1788	0000		50,408.61	-	-	50,408.61	-	50,408.61	Based on Account	A566	TRUE
NTUSU	5660000	660000	497	1030	TRANSGRID	8171		0.07	-	-	0.07	-	0.07	Based on Project	A566	TRUE
NTUSU	5660000	660000	497	9060	TRANSGRID	8171		964.68	-	-	964.68	-	964.68	Based on Project	A566	TRUE
NTUSU	5660000	660000	497	TRAN	NTPS1001	0000		568.98	-	-	568.98	-	568.98	Based on Account	A566	TRUE
NTUSU	5660000	660000	497	1030	FACR1788	0000		46,260.50	-	-	46,260.50	-	46,260.50	Based on Account	A566	TRUE
NTUSU	5660000	660000	497	0000	FACR1784	0000		75,980.00	-	-	75,980.00	-	75,980.00	Based on Account	A566	TRUE
NTUSU	5660000	660000	497	0000	TRANSGRID	0000		(13,429.37)	-	-	(13,429.37)	-	(13,429.37)	Based on Project	A566	TRUE
NTUSU	5660000	660000	497	TRNS	NTPS1001	0000		3,823.89	-	-	3,823.89	-	3,823.89	Based on Account	A566	TRUE
NTUSU	5660000	660000	497	0000	NTPS1001	0000		1,172,974.33	-	-	1,172,974.33	-	1,172,974.33	Based on Account	A566	TRUE
NTUSU	5660000	660000	497	2920	NTPS1001	8441		36.16	-	-	36.16	-	36.16	Based on Account	A566	TRUE
NTUSU	5660000	660000	497	240T	TRANSOPER	0000		152.47	-	-	152.47	-	152.47	Based on Project	A566	TRUE
NTUSU	5660000	660000	497	290T	NTPS1001	8131		36.05	-	-	36.05	-	36.05	Activity Ends w/"T"	A566	TRUE
NTUSU	5660000	660000	497	0000	FACR1811	0000		12,127.65	-	-	12,127.65	-	12,127.65	Based on Account	A566	TRUE
NTUSU	5660000	660000	497	0000	FACR1783	0000		26,000.00	-	-	26,000.00	-	26,000.00	Based on Account	A566	TRUE
NTUSU	5660000	660000	497	0000	FACR1807	0000		25,000.00	-	-	25,000.00	-	25,000.00	Based on Account	A566	TRUE

NTUSU	5660000	660000	497	0000	FACR1780	0000	50,000.00	-	-	50,000.00	-	50,000.00 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	2920	TRNSOPER	8387	156	-	-	156	-	156 Based on Project	A566	TRUE
NTUSU	5660000	660000	497	290T	NTP51001	8623	298.55	-	-	298.55	-	298.55 Activity Ends w/"T"	A566	TRUE
NTUSU	5660000	660000	497	1030	TRNSOPER	0000	14,282.45	-	-	14,282.45	-	14,282.45 Based on Project	A566	TRUE
NTUSU	5660000	660000	497	290T	TRNSGRID	0000	2,005.38	-	-	2,005.38	-	2,005.38 Based on Project	A566	TRUE
NTUSU	5660000	660000	497	0000	FACR1806	0000	4,539.50	-	-	4,539.50	-	4,539.50 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	9030	TRNSOPER	0000	3,095.87	-	-	3,095.87	-	3,095.87 Based on Project	A566	TRUE
NTUSU	5660000	660000	497	9010	TRNSOPER	0000	3,002.17	-	-	3,002.17	-	3,002.17 Based on Project	A566	TRUE
NTUSU	5660000	660000	497	290T	NTP51001	8495	2,598.41	-	-	2,598.41	-	2,598.41 Activity Ends w/"T"	A566	TRUE
NTUSU	5660000	660000	497	1030	FACR1781	0000	77,000.00	-	-	77,000.00	-	77,000.00 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	0000	FACR1812	0000	11,365.41	-	-	11,365.41	-	11,365.41 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	0000	FACR1782	0000	18,000.00	-	-	18,000.00	-	18,000.00 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	1030	FACR1811	0000	25,000.00	-	-	25,000.00	-	25,000.00 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	2920	TRNSOPER	0000	3,362.57	-	-	3,362.57	-	3,362.57 Based on Project	A566	TRUE
NTUSU	5660000	660000	497	9610	TRNSGRID	0000	11,776.87	-	-	11,776.87	-	11,776.87 Based on Project	A566	TRUE
NTUSU	5660000	660000	497	290T	NTP51001	8599	29,843.32	-	-	29,843.32	-	29,843.32 Activity Ends w/"T"	A566	TRUE
NTUSU	5660000	660000	497	290D	TRNSOPER	0000	30.04	-	-	30.04	-	30.04 Based on Project	A566	TRUE
NTUSU	5660000	660000	497	290T	NTP51001	8067	4,485.31	-	-	4,485.31	-	4,485.31 Activity Ends w/"T"	A566	TRUE
NTUSU	5660000	660000	497	2920	NTP51001	8139	425.04	-	-	425.04	-	425.04 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	0000	FACR1791	0000	8,272.65	-	-	8,272.65	-	8,272.65 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	1030	FACR1791	0000	50,000.00	-	-	50,000.00	-	50,000.00 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	290T	NTP51001	8441	98,677.09	-	-	98,677.09	-	98,677.09 Activity Ends w/"T"	A566	TRUE
NTUSU	5660000	660000	497	280T	TRNSGRID	0000	9,387.98	-	-	9,387.98	-	9,387.98 Based on Project	A566	TRUE
NTUSU	5660000	660000	497	1030	FACR1780	0000	17,695.00	-	-	17,695.00	-	17,695.00 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	290T	TRNSOPER	0000	139,944.31	-	-	139,944.31	-	139,944.31 Based on Project	A566	TRUE
NTUSU	5660000	660000	497	TRNS	TRNSOPER	0000	79.48	-	-	79.48	-	79.48 Based on Project	A566	TRUE
NTUSU	5660000	660000	497	290T	NTP51001	0000	521,144.16	-	-	521,144.16	-	521,144.16 Activity Ends w/"T"	A566	TRUE
NTUSU	5660000	660000	497	290T	NTP51001	7191	234.47	-	-	234.47	-	234.47 Activity Ends w/"T"	A566	TRUE
NTUSU	5660000	660000	497	0000	FACR1789	0000	78,000.64	-	-	78,000.64	-	78,000.64 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	0000	FACR1808	0000	28,000.00	-	-	28,000.00	-	28,000.00 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	221D	TRNSOPER	0000	5.86	-	-	5.86	-	5.86 Based on Project	A566	TRUE
NTUSU	5660000	660000	497	0000	TRNSOPER	0000	(24,990.40)	-	-	(24,990.40)	-	(24,990.40) Based on Project	A566	TRUE
NTUSU	5660000	660000	497	290T	NTP51001	7135	1,126.27	-	-	1,126.27	-	1,126.27 Activity Ends w/"T"	A566	TRUE
NTUSU	5660000	660000	497	290T	NTP51001	7159	1,576.88	-	-	1,576.88	-	1,576.88 Activity Ends w/"T"	A566	TRUE
NTUSU	5660000	660000	497	2920	NTP51001	8728	36.69	-	-	36.69	-	36.69 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	0000	FACR1785	0000	19,280.53	-	-	19,280.53	-	19,280.53 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	0000	FACR1781	0000	23,255.51	-	-	23,255.51	-	23,255.51 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	1030	FACR1806	0000	4,940.00	-	-	4,940.00	-	4,940.00 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	9060	TRNSGRID	0000	33,120.90	-	-	33,120.90	-	33,120.90 Based on Project	A566	TRUE
NTUSU	5660000	660000	497	TRNS	TRNSGRID	0000	900.33	-	-	900.33	-	900.33 Based on Project	A566	TRUE
NTUSU	5660000	660000	497	290T	NTP51001	7728	8,150.71	-	-	8,150.71	-	8,150.71 Activity Ends w/"T"	A566	TRUE
NTUSU	5660000	660000	497	1010	TRNSGRID	0000	4,667.01	-	-	4,667.01	-	4,667.01 Based on Project	A566	TRUE
NTUSU	5660000	660000	497	2920	NTP51001	8067	351.99	-	-	351.99	-	351.99 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	290D	NTP51001	0000	61.59	-	-	61.59	-	61.59 Activity Ends w/"D"	A566	TRUE
NTUSU	5660000	660000	497	2920	NTP51001	0000	43,311.48	-	-	43,311.48	-	43,311.48 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	290T	NTP51001	8017	353.60	-	-	353.60	-	353.60 Based on Account	A566	TRUE
NTUSU	5660000	660000	497	290T	NTP51001	7101	3,003.38	-	-	3,003.38	-	3,003.38 Activity Ends w/"T"	A566	TRUE
NTUSU	5670000	660000	497	0000	TRNSOPER	0000	(303.00)	-	-	(303.00)	-	(303.00) Based on Project	A567	TRUE
NTUSU	5670000	660000	497	290T	TRNSOPER	0000	303.00	-	-	303.00	-	303.00 Based on Project	A567	TRUE
NTUSU	5680000	660000	497	240D	TRNSOPER	0000	930.55	-	-	930.55	-	930.55 Based on Project	A568	TRUE
NTUSU	5680000	660000	497	0000	TRNSOPER	0000	(27.63)	-	-	(27.63)	-	(27.63) Based on Project	A568	TRUE
NTUSU	5680000	660000	497	290T	TRNSOPER	0000	9,060.42	-	-	9,060.42	-	9,060.42 Based on Project	A568	TRUE
NTUSU	5680000	660000	497	290D	TRNSOPER	0000	2,120.07	-	-	2,120.07	-	2,120.07 Based on Project	A568	TRUE
NTUSU	5690000	660000	497	0000	TRNSOPER	0000	(0.02)	-	-	(0.02)	-	(0.02) Based on Project	A569	TRUE
NTUSU	5690000	660000	497	290T	TRNSOPER	0000	13.11	-	-	13.11	-	13.11 Based on Project	A569	TRUE
NTUSU	5700000	660000	497	290T	NTP51001	7165	11,534.41	-	-	11,534.41	-	11,534.41 Activity Ends w/"T"	A570	TRUE
NTUSU	5700000	660000	497	290T	NTP51001	7101	10,094.03	-	-	10,094.03	-	10,094.03 Activity Ends w/"T"	A570	TRUE
NTUSU	5700000	660000	497	290T	NTP51001	7728	23,911.12	-	-	23,911.12	-	23,911.12 Activity Ends w/"T"	A570	TRUE
NTUSU	5700000	660000	497	290T	NTP51001	7135	2,224.83	-	-	2,224.83	-	2,224.83 Activity Ends w/"T"	A570	TRUE
NTUSU	5700000	660000	497	212T	TRNSOPER	0000	1.56	-	-	1.56	-	1.56 Based on Project	A570	TRUE
NTUSU	5700000	660000	497	2310	NTP51001	7159	340.25	-	-	340.25	-	340.25 Based on Account	A570	TRUE
NTUSU	5700000	660000	497	223T	TRNSOPER	0000	536.81	-	-	536.81	-	536.81 Based on Project	A570	TRUE
NTUSU	5700000	660000	497	290D	NTP51001	0000	774.41	-	-	774.41	-	774.41 Activity Ends w/"D"	A570	TRUE
NTUSU	5700000	660000	497	221D	NTP51001	0000	890.75	-	-	890.75	-	890.75 Activity Ends w/"D"	A570	TRUE
NTUSU	5700000	660000	497	2310	NTP51001	8999	22,256.86	-	-	22,256.86	-	22,256.86 Based on Account	A570	TRUE
NTUSU	5700000	660000	497	223D	TRNSOPER	0000	31.70	-	-	31.70	-	31.70 Based on Project	A570	TRUE
NTUSU	5700000	660000	497	2310	NTP51001	7135	567.08	-	-	567.08	-	567.08 Based on Account	A570	TRUE
NTUSU	5700000	660000	497	233T	NTP51001	8999	345.12	-	-	345.12	-	345.12 Activity Ends w/"T"	A570	TRUE
NTUSU	5700000	660000	497	2310	NTP51001	7101	283.54	-	-	283.54	-	283.54 Based on Account	A570	TRUE

NTUSU	5700000	660000	497	290T	NTPS1001	7159	3,169.26	-	-	3,169.26	-	3,169.26 Activity Ends w/"T"	A570	TRUE
NTUSU	5700000	660000	497	290T	NTPS1001	0000	18,204.74	-	-	18,204.74	-	18,204.74 Activity Ends w/"T"	A570	TRUE
NTUSU	5700000	660000	497	2310	NTPS1001	7165	4,999.39	-	-	4,999.39	-	4,999.39 Based on Account	A570	TRUE
NTUSU	5700000	660000	497	2310	NTPS1001	0000	1,779.59	-	-	1,779.59	-	1,779.59 Based on Account	A570	TRUE
NTUSU	5700000	660000	497	2310	NTPS1001	7728	1,247.58	-	-	1,247.58	-	1,247.58 Based on Account	A570	TRUE
NTUSU	5700000	660000	497	290T	NTPS1001	8441	246.55	-	-	246.55	-	246.55 Activity Ends w/"T"	A570	TRUE
NTUSU	5700000	660000	497	2310	NTPS1001	7191	4,328.30	-	-	4,328.30	-	4,328.30 Based on Account	A570	TRUE
NTUSU	5700000	660000	497	290T	NTPS1001	8999	74,748.97	-	-	74,748.97	-	74,748.97 Activity Ends w/"T"	A570	TRUE
NTUSU	5700000	660000	497	2310	NTPS1001	8441	576.01	-	-	576.01	-	576.01 Based on Account	A570	TRUE
NTUSU	5700000	660000	497	290T	TRNSOPER	0000	2,729.93	-	-	2,729.93	-	2,729.93 Based on Project	A570	TRUE
NTUSU	5700000	660000	497	290T	NTPS1001	7191	717.18	-	-	717.18	-	717.18 Activity Ends w/"T"	A570	TRUE
NTUSU	5700000	660000	497	0000	TRNSOPER	0000	(17.90)	-	-	(17.90)	-	(17.90) Based on Project	A570	TRUE
NTUSU	5700000	660000	497	233T	NTPS1001	0000	40.08	-	-	40.08	-	40.08 Activity Ends w/"T"	A570	TRUE
NTUSU	5710000	660000	497	2641	CN30415A	0000	82,054.69	-	-	82,054.69	-	82,054.69 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2625	NTPS1001	0000	1,205.03	-	-	1,205.03	-	1,205.03 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	BN10195A	0000	6,217.98	-	-	6,217.98	-	6,217.98 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	215T	NTPS1001	8999	1,924.13	-	-	1,924.13	-	1,924.13 Activity Ends w/"T"	A571	TRUE
NTUSU	5710000	660000	497	2641	BN30070A	0000	1,199.21	-	-	1,199.21	-	1,199.21 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2625	TRNSOPER	0000	158.94	-	-	158.94	-	158.94 Based on Project	A571	TRUE
NTUSU	5710000	660000	497	2642	ON10115A	0000	15,834.00	-	-	15,834.00	-	15,834.00 Based on Project	A571	TRUE
NTUSU	5710000	660000	497	216T	NTPS1001	8999	1,358.59	-	-	1,358.59	-	1,358.59 Activity Ends w/"T"	A571	TRUE
NTUSU	5710000	660000	497	0000	TRNSOPER	0000	(9,990.30)	-	-	(9,990.30)	-	(9,990.30) Based on Project	A571	TRUE
NTUSU	5710000	660000	497	2641	BN30050A	0000	963.08	-	-	963.08	-	963.08 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	ON10160A	0000	5,058.89	-	-	5,058.89	-	5,058.89 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	ON10245A	0000	7,570.80	-	-	7,570.80	-	7,570.80 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	213T	NTPS1001	8999	517.18	-	-	517.18	-	517.18 Activity Ends w/"T"	A571	TRUE
NTUSU	5710000	660000	497	2642	ON10275A	0000	3,045.00	-	-	3,045.00	-	3,045.00 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	BN10110A	0000	12,661.44	-	-	12,661.44	-	12,661.44 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	ON10260A	0000	23,490.00	-	-	23,490.00	-	23,490.00 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	BN10135A	0000	5,880.82	-	-	5,880.82	-	5,880.82 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	ON10240A	0000	6,355.00	-	-	6,355.00	-	6,355.00 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2615	NTPS1001	0000	5,606.72	-	-	5,606.72	-	5,606.72 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2641	GN36104A	0000	722.70	-	-	722.70	-	722.70 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	ON10120A	0000	9,831.00	-	-	9,831.00	-	9,831.00 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	BN10130A	0000	5,443.00	-	-	5,443.00	-	5,443.00 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2641	BN30005A	0000	1,787.77	-	-	1,787.77	-	1,787.77 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	213T	NTPS1001	7135	344.81	-	-	344.81	-	344.81 Activity Ends w/"T"	A571	TRUE
NTUSU	5710000	660000	497	262W	NTPS1001	0000	1,333.38	-	-	1,333.38	-	1,333.38 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	215T	NTPS1001	0000	173.79	-	-	173.79	-	173.79 Activity Ends w/"T"	A571	TRUE
NTUSU	5710000	660000	497	2642	ON10255A	0000	7,830.00	-	-	7,830.00	-	7,830.00 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	290T	TRNSOPER	0000	9,990.30	-	-	9,990.30	-	9,990.30 Based on Project	A571	TRUE
NTUSU	5710000	660000	497	2641	ON30155A	0000	537.92	-	-	537.92	-	537.92 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	213T	NTPS1001	7159	344.81	-	-	344.81	-	344.81 Activity Ends w/"T"	A571	TRUE
NTUSU	5710000	660000	497	262C	NTPS1001	0000	2,866.00	-	-	2,866.00	-	2,866.00 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	ON10180A	0000	15,805.17	-	-	15,805.17	-	15,805.17 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	BN10095A	0000	24,234.00	-	-	24,234.00	-	24,234.00 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2641	BN30030A	0000	2,379.84	-	-	2,379.84	-	2,379.84 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2641	SN30415A	0000	62,179.00	-	-	62,179.00	-	62,179.00 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	216T	NTPS1001	0000	1,833.22	-	-	1,833.22	-	1,833.22 Activity Ends w/"T"	A571	TRUE
NTUSU	5710000	660000	497	2705	NTUREACT	0000	42,282.99	-	-	42,282.99	-	42,282.99 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2641	BN30020A	0000	1,039.96	-	-	1,039.96	-	1,039.96 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	ON10165A	0000	5,771.11	-	-	5,771.11	-	5,771.11 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2641	NUADM345	0000	502.40	-	-	502.40	-	502.40 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	BN10085A	0000	9,561.48	-	-	9,561.48	-	9,561.48 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	ON10125A	0000	14,964.00	-	-	14,964.00	-	14,964.00 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	NUADM138	0000	803.08	-	-	803.08	-	803.08 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2641	BN30030A	0000	763.29	-	-	763.29	-	763.29 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2641	CN30554A	0000	536.38	-	-	536.38	-	536.38 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	213T	NTPS1001	0000	2,058.88	-	-	2,058.88	-	2,058.88 Activity Ends w/"T"	A571	TRUE
NTUSU	5710000	660000	497	2641	BN30060A	0000	833.08	-	-	833.08	-	833.08 Based on Account	A571	TRUE
NTUSU	5710000	660000	497	2642	ON10270A	0000	4,785.00	-	-	4,785.00	-	4,785.00 Based on Account	A571	TRUE
NTUSU	5730000	660000	497	9020	TRNSOPER	0000	304.13	-	-	304.13	-	304.13 Based on Project	A573	TRUE
NTUSU	5730000	660000	497	240T	TRNSOPER	0000	59.74	-	-	59.74	-	59.74 Based on Project	A573	TRUE
NTUSU	5730000	660000	497	290T	TRNSOPER	0000	7,124.26	-	-	7,124.26	-	7,124.26 Based on Project	A573	TRUE
NTUSU	5730000	660000	497	0000	TRNSOPER	0000	(10.65)	-	-	(10.65)	-	(10.65) Based on Project	A573	TRUE
NTUSU	5730000	660000	497	290T	NTPS1001	0000	3,856.43	-	-	3,856.43	-	3,856.43 Activity Ends w/"T"	A573	TRUE
NTUSU	5730000	660000	497	215T	TRNSOPER	0000	0.74	-	-	0.74	-	0.74 Based on Project	A573	TRUE
NTUSU	5800000	660000	497	9060	TRNSGRID	0000	4,964.47	-	-	4,964.47	-	4,964.47 Based on Project	A580	TRUE
NTUSU	5800000	660000	497	9060	TRNSGRID	8171	1,643.80	-	-	1,643.80	-	1,643.80 Based on Project	A580	TRUE

NTUSU	5800000	660000	497	0000	TRNSGRID	0000	(1,359.31)	-	-	(1,359.31)	-	(1,359.31) Based on Project	A580	TRUE
NTUSU	5820000	660000	497	250D	NTPS1001	0000	24,794.11	-	-	24,794.11	-	24,794.11 Activity Ends w/"D"	A582	TRUE
NTUSU	5820000	660000	497	2500	NTPS1001	7168	1,908.03	-	-	1,908.03	-	1,908.03 Activity Ends w/"D"	A582	TRUE
NTUSU	5820000	660000	497	0000	TRNSOPER	0000	(0.16)	-	-	(0.16)	-	(0.16) Based on Project	A582	TRUE
NTUSU	5820000	660000	497	2500	TRNSOPER	0000	76.30	-	-	76.30	-	76.30 Based on Project	A582	TRUE
NTUSU	5820000	660000	497	250D	NTPS1001	7165	2,009.50	-	-	2,009.50	-	2,009.50 Activity Ends w/"D"	A582	TRUE
NTUSU	5820000	660000	497	250D	NTPS1001	7165	7,145.77	-	-	7,145.77	-	7,145.77 Activity Ends w/"D"	A582	TRUE
NTUSU	5820000	660000	497	250D	NTPS1001	8999	24,031.55	-	-	24,031.55	-	24,031.55 Activity Ends w/"D"	A582	TRUE
NTUSU	5880000	650000	497	0000	TRNSOPER	0000	(0.90)	-	-	(0.90)	-	(0.90) Based on Project	A588	TRUE
NTUSU	5880000	660000	497	290D	TRNSOPER	0000	9.32	-	-	9.32	-	9.32 Based on Project	A588	TRUE
NTUSU	5880000	650000	497	0000	TRNSGRID	0000	(11.67)	-	-	(11.67)	-	(11.67) Based on Project	A588	TRUE
NTUSU	5880000	650000	497	290D	NTPS1001	0000	1,099.68	-	-	1,099.68	-	1,099.68 Activity Ends w/"D"	A588	TRUE
NTUSU	5880000	650000	497	9060	TRNSGRID	8171	339.05	-	-	339.05	-	339.05 Based on Project	A588	TRUE
NTUSU	5880000	650000	497	9010	TRNSOPER	0000	272.02	-	-	272.02	-	272.02 Based on Project	A588	TRUE
NTUSU	5880000	660000	497	240D	TRNSOPER	0000	27.22	-	-	27.22	-	27.22 Based on Project	A588	TRUE
NTUSU	5900000	650000	497	290D	TRNSOPER	0000	166.84	-	-	166.84	-	166.84 Based on Project	A590	TRUE
NTUSU	5900000	650000	497	0000	TRNSOPER	0000	(3.17)	-	-	(3.17)	-	(3.17) Based on Project	A590	TRUE
NTUSU	5900000	660000	497	290T	TRNSOPER	0000	220.76	-	-	220.76	-	220.76 Based on Project	A590	TRUE
NTUSU	5900000	650000	497	240D	TRNSOPER	0000	494.77	-	-	494.77	-	494.77 Based on Project	A590	TRUE
NTUSU	5900000	660000	497	223T	TRNSOPER	0000	7.37	-	-	7.37	-	7.37 Based on Project	A590	TRUE
NTUSU	5910000	650000	497	0000	TRNSOPER	0000	(0.04)	-	-	(0.04)	-	(0.04) Based on Project	A591	TRUE
NTUSU	5910000	660000	497	290D	TRNSOPER	0000	17.87	-	-	17.87	-	17.87 Based on Project	A591	TRUE
NTUSU	5920000	660000	497	290T	TRNSOPER	0000	104.69	-	-	104.69	-	104.69 Based on Project	A592	TRUE
NTUSU	5920000	660000	497	211D	TRNSOPER	0000	4.64	-	-	4.64	-	4.64 Based on Project	A592	TRUE
NTUSU	5920000	660000	497	2310	NTPS1001	0000	3,373.81	-	-	3,373.81	-	3,373.81 Based on Account	A592	TRUE
NTUSU	5920000	660000	497	240D	TRNSOPER	0000	21.70	-	-	21.70	-	21.70 Based on Project	A592	TRUE
NTUSU	5920000	660000	497	2310	NTPS1001	7101	86.61	-	-	86.61	-	86.61 Based on Account	A592	TRUE
NTUSU	5920000	660000	497	211D	NTPS1001	8999	4,046.52	-	-	4,046.52	-	4,046.52 Activity Ends w/"D"	A592	TRUE
NTUSU	5920000	660000	497	211D	NTPS1001	0000	56.69	-	-	56.69	-	56.69 Activity Ends w/"D"	A592	TRUE
NTUSU	5920000	660000	497	2310	NTPS1001	7168	4,629.49	-	-	4,629.49	-	4,629.49 Based on Account	A592	TRUE
NTUSU	5920000	660000	497	290D	NTPS1001	8999	46,988.06	-	-	46,988.06	-	46,988.06 Activity Ends w/"D"	A592	TRUE
NTUSU	5920000	660000	497	2310	NTPS1001	7159	195.54	-	-	195.54	-	195.54 Based on Account	A592	TRUE
NTUSU	5920000	660000	497	290D	NTPS1001	0000	38,415.52	-	-	38,415.52	-	38,415.52 Activity Ends w/"D"	A592	TRUE
NTUSU	5920000	660000	497	290D	NTPS1001	7191	1,970.73	-	-	1,970.73	-	1,970.73 Activity Ends w/"D"	A592	TRUE
NTUSU	5920000	660000	497	2310	NTPS1001	7135	313.52	-	-	313.52	-	313.52 Based on Account	A592	TRUE
NTUSU	5920000	660000	497	2310	NTPS1001	7728	564.27	-	-	564.27	-	564.27 Based on Account	A592	TRUE
NTUSU	5920000	660000	497	221D	TRNSOPER	0000	159.63	-	-	159.63	-	159.63 Based on Project	A592	TRUE
NTUSU	5920000	660000	497	2310	NTPS1001	7191	11,333.67	-	-	11,333.67	-	11,333.67 Based on Account	A592	TRUE
NTUSU	5920000	660000	497	223D	TRNSOPER	0000	90.67	-	-	90.67	-	90.67 Based on Project	A592	TRUE
NTUSU	5920000	660000	497	2310	NTPS1001	8441	242.92	-	-	242.92	-	242.92 Based on Account	A592	TRUE
NTUSU	5920000	660000	497	222D	TRNSOPER	0000	59.54	-	-	59.54	-	59.54 Based on Project	A592	TRUE
NTUSU	5920000	660000	497	232D	NTPS1001	7165	389.58	-	-	389.58	-	389.58 Activity Ends w/"D"	A592	TRUE
NTUSU	5920000	660000	497	0000	TRNSOPER	0000	(3.47)	-	-	(3.47)	-	(3.47) Based on Project	A592	TRUE
NTUSU	5920000	660000	497	290D	TRNSOPER	0000	1,236.76	-	-	1,236.76	-	1,236.76 Based on Project	A592	TRUE
NTUSU	5920000	660000	497	290D	NTPS1001	7165	5,633.86	-	-	5,633.86	-	5,633.86 Activity Ends w/"D"	A592	TRUE
NTUSU	5920000	660000	497	2310	NTPS1001	8999	29,906.27	-	-	29,906.27	-	29,906.27 Based on Account	A592	TRUE
NTUSU	5920000	660000	497	221D	NTPS1001	0000	10,089.07	-	-	10,089.07	-	10,089.07 Activity Ends w/"D"	A592	TRUE
NTUSU	5920000	660000	497	232D	TRNSOPER	0000	(294.00)	-	-	(294.00)	-	(294.00) Based on Project	A592	TRUE
NTUSU	5920000	660000	497	223D	NTPS1001	0000	3,353.57	-	-	3,353.57	-	3,353.57 Activity Ends w/"D"	A592	TRUE
NTUSU	5920000	660000	497	224D	TRNSOPER	0000	1.86	-	-	1.86	-	1.86 Based on Project	A592	TRUE
NTUSU	5920000	660000	497	2310	NTPS1001	7165	11,666.49	-	-	11,666.49	-	11,666.49 Based on Account	A592	TRUE
NTUSU	5930000	650000	497	280T	TRNSGRID	0000	23.06	-	-	23.06	-	23.06 Based on Project	A593	TRUE
NTUSU	5930000	660000	497	0000	TRNSGRID	0000	39.09	-	-	39.09	-	39.09 Based on Project	A593	TRUE
NTUSU	5930000	660000	497	9020	TRNSGRID	0000	20.35	-	-	20.35	-	20.35 Based on Project	A593	TRUE
NTUSU	5940000	650000	497	240D	TRNSOPER	0000	27.22	-	-	27.22	-	27.22 Based on Project	A598	TRUE
NTUSU	5940000	660000	497	0000	TRNSOPER	0000	(0.06)	-	-	(0.06)	-	(0.06) Based on Project	A598	TRUE
NTUSU	5940000	660000	497	9060	TRNSGRID	8171	272.01	-	-	272.01	-	272.01 Based on Project	A921	TRUE
NTUSU	5940000	660000	497	9020	TRNSGRID	0000	81.73	-	-	81.73	-	81.73 Based on Project	A921	TRUE
NTUSU	5940000	660000	497	0000	TRNSOPER	0000	764.03	-	-	764.03	-	764.03 Based on Project	A921	TRUE
NTUSU	5940000	660000	497	280T	TRNSGRID	0000	591.52	-	-	591.52	-	591.52 Based on Project	A921	TRUE
NTUSU	5940000	660000	497	290T	TRNSOPER	0000	549.99	-	-	549.99	-	549.99 Based on Project	A921	TRUE
NTUSU	5940000	660000	497	9020	TRNSGRID	0000	195.25	-	-	195.25	-	195.25 Based on Project	A921	TRUE
NTUSU	5940000	660000	497	9060	TRNSGRID	0000	554.69	-	-	554.69	-	554.69 Based on Project	A921	TRUE
NTUSU	5940000	660000	497	9050	TRNSGRID	8171	10.25	-	-	10.25	-	10.25 Based on Project	A921	TRUE
NTUSU	5940000	660000	497	290T	TRNSGRID	0000	(745.59)	-	-	(745.59)	-	(745.59) Based on Project	A921	TRUE
NTUSU	5940000	660000	497	9010	TRNSGRID	8171	18.04	-	-	18.04	-	18.04 Based on Project	A921	TRUE
NTUSU	5940000	660000	497	1010	TRNSGRID	0000	20.94	-	-	20.94	-	20.94 Based on Project	A921	TRUE
NTUSU	5940000	660000	497	0000	TRNSGRID	0000	2,212.29	-	-	2,212.29	-	2,212.29 Based on Project	A921	TRUE
NTUSU	5940000	660000	497	0000	ITOMANTU	0000	3,239.55	-	-	706.46	2,533.09	3,239.55 PAYXAG Factor	A921	TRUE

NTUSU	9230000	660000	497	9610	TRANSCORP	0000	1,140,153.50	-	-	1,103,055.02	37,098.48	1,140,153.50	TOMXFP Factor	A923	TRUE
NTUSU	9230000	660000	497	9010	TRANSCORP	0000	105.83	-	-	102.39	3.44	105.83	TOMXFP Factor	A923	TRUE
NTUSU	9230000	660000	497	0000	ITOMRNTU	0000	2,614.45	-	-	2,529.38	85.07	2,614.45	TOMXFP Factor	A923	TRUE
NTUSU	9230000	660000	497	0000	TRANSGRID	0000	(2,442.13)	-	-	(2,442.13)	-	(2,442.13)	Based on Project	A923	TRUE
NTUSU	9230000	660000	497	9020	TRANSGRID	8171	8,260.34	-	-	8,260.34	-	8,260.34	Based on Project	A923	TRUE
NTUSU	9302000	660000	497	9010	TRANSGRID	0000	309.04	-	-	309.04	-	309.04	Based on Project	A930.2	TRUE
NTUSU	9302000	660000	497	1010	TRANSGRID	0000	1.89	-	-	1.89	-	1.89	Based on Project	A930.2	TRUE
NTUSU	9302000	660000	497	0000	ITOMRNTU	0000	3,001.50	-	-	654.55	2,346.95	3,001.50	PAYXAG Factor	A930.2	TRUE
NTUSU	9302000	660000	497	0000	TRANSGRID	0000	(303.02)	-	-	(803.02)	-	(303.02)	Based on Project	A930.2	TRUE
NTUSU	9310000	660000	497	0000	ITOMRNTU	0000	654.30	-	-	142.69	511.61	654.30	PAYXAG Factor	A931	TRUE
NTUSU	9350000	660000	497	280T	TRANSGRID	0000	23,404.80	-	-	23,404.80	-	23,404.80	Based on Project	A935	TRUE
NTUSU	9350000	660000	497	TRNS	TRANSGRID	0000	3,484.43	-	-	3,484.43	-	3,484.43	Based on Project	A935	TRUE
NTUSU	9350000	660000	497	0000	TRANSGRID	0000	7,618.93	-	-	7,618.93	-	7,618.93	Based on Project	A935	TRUE
NTUSU	9350000	660000	497	9020	TRANSGRID	0000	1,803.84	-	-	1,803.84	-	1,803.84	Based on Project	A935	TRUE
<hr/>															
6,112,335.26															
<hr/>															
Transmission Operations Expenses															
4,059,646.55															
Transmission Maintenance Expenses															
613,652.86															
Distribution Operations Expense															
66,950.78															
Distribution Maintenance Expenses															
175,652.67															
Customer Accounts Expense															
Customer Service and Informational Expense															
Sales Expense															
Wholesale transmission matrix payments to others															
Admin. and General Operations Expenses															
1,160,120.40															
Admin. and General Maintenance Expenses															
36,312.00															
TRN affiliate billing to NTUSU															
5,833,784.64															
Addback revenues equal to expenses															
5,833,784.64															
278,550.62															
6,112,335.26															

		TRAN	DIST	Total	
PAYXAG	ESD	619,913.59	119,247,540.76	119,867,454.35	
	TRN	34,894,445.28	8,092,661.34	42,987,106.62	
	Total	35,514,358.87	127,340,202.10	162,854,560.97	
	Pct.	21.81%	78.19%		

		TRAN	DIST	NTU-T	NTU-D	Total
TOMXFP	ESD	55,505,722.56	2,137,485,809.44	-	-	2,192,991,532.00
	TRN	104,445,040.87	45,042,605.53	-	-	149,487,646.40
	TRNDS	1,108,435.56	4,123,444.48	-	-	5,231,880.04
	NTUSU	-	-	8,536,656.61	289,910.61	8,826,567.22
	NTULP	-	-	83,302.36	-	83,302.36
	Total	161,059,198.99	2,186,651,859.45	8,619,958.97	289,910.61	2,356,620,928.02
Combined	Pct.	6.83%	92.79%	0.37%	0.01%	
Separate	Pct.	6.86%	93.14%	96.75%	3.25%	

	TRAN	DIST	NTU-T	NTU-D	Total
Net Plant	30.72%	69.28%	100.00%		100.00%
	158,141,618.18	356,587,230.73			514,728,848.91



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2019
Business Unit Tree + F_BDU_O_RandE
Print: January 29, 2020 at 12:17
Elapsed time: 00:00:10

Copy of Oncor Cons Balance Sheet 2019 Dec 1-31-2020.xls
WP Sch R-1
Page 6 of 18

Total Capital and shareholders' equity

25,372,403,313.53	(16,822,145,077)	12,324,000,000.00	16,377,215,000.00	(74,411,221)	26,207,403,313.53	71,717,412.61	74,777,000,000.00	1,003,257,753.04	(1,421,400,000.00)	1,501,257,753.04	74,772,61	862,700,072.03	74,772,606.59
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**ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET**

December 31, 2019

Business Unit Tree = F_BU_D_BASE

Rev: January 30, 2020 at 12:17

Elapsed Time: 09:36:10

Copy of Once Cens Balance Sheet 2019 Dec 1-30-2020.xls
WP Sch M-1
Page 7 of 18



**ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET**
December 31, 2019
Business Unit Tree = F_BU_D_BASIC
From: January 20, 2020 at 12:17
Elapsed Time: 00:00:11

1010730 HS-General Plan
1013081 PSC-Comtra Distribution
1023082 PSC-Costa Rican Inv.
1141000 PR Amq Adj - Andrews Cray Lin
1143000 PR Amq Adj - Shrystrand
1143080 PR Amq Adj - MPS

PSC Other:

ONCOR
ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2019

ANSWER: $\frac{1}{2} \pi$



**ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET**

December 31, 2019

Guidelines UNIT TWO - F_BU_D_BABE
Print: January 26, 2018 at 12:17
Page: 10 of 10

Elegance 00:00:10



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2019
Between Unit Two & F.W.U. D.B.A.NE
Per January 26, 2020 at 12:17
Elapsed time: 00:00:10

Total Liabilities and shareholders' equity

7,477,495.30	869,756,433.04	(772,305,500.00)	2,475,002,646.20	8,426,906.79	8,135,905.10	(2,137,164,261.40)
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ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2019
Basis: Unit Two F.S./U.D./Base
Rece: January 30, 2020 at 12:07
Elapsed time: 00:00:16

	\$ millions					
		Reconciled to	PP&L -	Prepayments	Customer Deposits &	
		10-K	Mangmnt Accts	Current Noncurrent LT	Taxes	
ASSETS						
Current assets:						
Cash and Cash Equivalents						
121012 Cash-Cash-Other-Government	99,002.31					
1210221 Cash-Cash-Gross-Physical	50,923.92					
1210401 Other-Securities-Accrued	77,132.33					
1210506 PP&L_Oncor_T110031000	-					
1210510 Cash-Cash-971+Misc-AR	128,000.44					
1220000 Short-Term Investments	1,174,517.51					
Cash and cash equivalents	3,206,271.39					
Restricted cash						
1231002 Advances To Assoc Cos - NP	(1,09)					
Advances to affiliates - NP	(1,09)					
Trade accounts receivable - net:						
1240000 Customer Accounts Receivable	53,679,014.00					
1241000 Electric-REP	265,918,100.00					
1242000 Consumer Rec AR Module Only	44,411,168.36					
1250000 Advanced (NP) Revenue	285,998,655.26					
Customers						
1261000 Other-Misc Accounts Receivable	50,000,000.00					
1271000 Power Deductions - Other	(2,210,49)					
1281000 Energy Compensation	983,200.77					
1291100 Appliances	377,201.10					
1300000 Misc Rec-AF1 Module Only	14,077,387.00					
1270000 Fleet (Rev - A_R Module)	461,205.23					
Other	71,205,204.35					
1461000 Uncollectible Accounts-Misc	(4,345,000.00)					
Allowance for uncollectible accounts	(1,245,000.00)					
Trade accounts receivable - net						
1471000 Federal Income Tax Receivable	(3,578,712.41)					
Income taxes receivable - net						
1480000 A_R - Associated Companies	(3,578,712.41)					
Accounts receivable - affiliates	387.37					
Notes or other receivables due from affiliates	-					
Inventory:						
1491000 Materials and Supplies	(140,034.00)					
1545000 Materials & Supp-PRIME Netmed	129,073,004.20					
1548000 Med & Supp-Medical-In-Transit	1,205,198.19					
1611000 Purchasing & Stores	9,753,072.22					
1601000 Stores Sales & Use Tax	7,004,374.42					
Materials and supplies	-					
Food stock	-					
Gas stored underground	-					
Inventories						
1492000 Accumulated deferred income taxes:						
Federal	-					
State	-					
Foreign	-					
Accumulated deferred income taxes						
1462100 Interest	6,009,000.41					
1551100 Interest	4,121.00					
1609000 Other Prepayments	84,057.214.87					
Prepayments						
1211000 Long Term Commodity	\$1,000,000.00					
1240000 Long Term Electricity - Net-Op	11,000.00					
1252001 Media Provider Reserve	25,200.00					
1740000 Misc Current & Accrued Assets	3,477,000.40					
1740000 Home Purchase Plan	1,151,000.27					
Other current assets	4,593,116.64					
Total current assets	\$12,249,634.42					
Prepaid amounts/cost						
1220200 Investment in Affiliated Corp	-					
1211000 Common Stock	-					
1230000 Underfunded Derivatives	-					
1212007 Purchase Accounting Adj - 2007	-					
1213119 Other Comprehensive Income	-					
Investments in affiliated companies						
Investments in unconsolidated subsidiaries						
1210000 Nonvoting Property	11,770,049.00					
1244000 Other Investments	-					
1211200 Other - Mkt Investments	2,341,210.26					
1213000 Split S Lbs Inv	201,787.45					
1812300 Supplemental Retirement Plan	68,275,599.02					
1215000 Salary Deferred-TV Foundation	29,781,200.00					
1213000 Salary Def-HR-Wkrs Foundation	29,449,778.77					
Other Investments						
Property, plant and equipment - net:						
In-Service:						
Properties:						
1010000 II-Transmission	2,292,370,000.70					
1010000 II-Transmission-Fee Land	50,572,100.53					
1010000 II-Transmission-Fee Land	167,000.00					
1010000 II-Transmission-Ground	2,701,044,590.74					
1010011 II-Transmission Substation	41,200,000.01					
1010012 II-Transmission Substation Lin	11,001,995,190.00					
1010013 II-Transmission Substation Lin	11,220,270,266.23					
1010001 II-Distribution System	27,100,000.00					
1010001 II-Distribution-Fee Land	50,000,000.00					
1010002 II-Distribution - Comm-Area	260,743,995.36					
1010004 II-Distribution - AMR	154,000,597.72					
1010010 II-Distribution-Electric	2,150,000,739.07					
1010011 II-Land Inv Fee (KWh Substation)	76,794,003.67					
1010000 Other-Plant Adjacent	7,228,819.58					
1010000 Distribution	14,000,523,821.00					
1010000 II-Dm Plant-Fee Land	23,161,593.00					
1010000 II-Dm-Computation Equipment	23,510,000.00					
1010000 II-Dm-Pt Comm-Flyp	49,007,200.00					
1010004 II-General Plant - AMR	57,793,304.61					

ONCON ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2018

ONCON ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2018

Stethes (High Tree or F., 500), D. 8000
Port: January 29, 2008 at 1217



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY

SEGMENT CONSOLIDATING BALANCE SHEET

December 31, 2019

Unlevered Unit Total = P_EUD_RADE

Rev: January 26, 2020 at 12:17

Elapsed Days: 0000010

Copy of Oncor Cons Balance Sheet 2019 Dec 1-20-2020.xls

WP Sch N-1

Page 18 of 18

Total Liabilities and shareholders' equity

	\$ millions				
Customer Deposits & Credit Advances					
Prepayments					
PPCE -					
Bills paid ARAD					
M&G					
Revolving Line to 10 K					
ARAD					
Total Liabilities	<u>27,035,004.500.65</u>				
Shareholders' Equity					
Total Liabilities and Shareholders' Equity	<u>27,035,004.500.65</u>				

Consolidated Oncor Electric Delivery Company LLC, incl. Oncor NTU
 12 Months Ending December 31, 2019

INVESTED CAPITAL AT END OF REPORTING PERIOD

Line	(1)	\$millions		
	Total Company	Note	PP&E-net	10-K
1	Plant In Service			
2	Accumulated Depreciation (Note 2)			
3				
4	Net Plant In Service (lines 1 thru 2)	18,762,740,190		
5	Construction Work In Progress	585,347,803		19,369,587,929
6	Plant Held For Future Use	21,499,936		19,370
7	Working Cash Allowance	(24,252,897)		
8	Materials and Supplies	148,363,995	FERC accounts 154&163	
9	Prepayments	94,573,336	FERC accounts 165 & long-term 1861747	
10	Other Invested Capital Additions (Note 1)	563,077,638	Reference WP Sch III-6	
11	Deferred Federal Income Taxes (Note 2)	(3,398,235,610)		
12	Advances For Construction (Note 2)	(15,056,442)	FERC accounts 2351000 & 2520100	
13	Property Insurance Reserve (Note 2)	542,205,250	Reference WP Sch III-6	
14	Injuries and Damages Reserve (Note 2)	-		
15	Customer Energy Prepayments (Note 2)	-		
16	Unclaimed Dividends (Note 2)	-		
17	Other Invested Capital Deductions (Note 3)	(1,178,176,280)	Reference WP Sch III-6	
18				
19				
20	TOTAL INVESTED CAPITAL (lines 4 thru 17)	16,102,086,919	EMR link	\$16,102,086,919

Before reclasses (from GAAP presentation to regulatory view)

Exhibit SNR-1
Page 2 of 7

ONCOR ELECTRIC DELIVERY COMPANY LLC
Interim Update of Wholesale Transmission Cost of Service - Updated TCOS Baseline
Rate Base
As of December 31, 2010
Sponsor: J. Michael Sherburne

Exhibit SNR-1
Schedule B
Page 2 of 7
Statement: Update

Line No.	Description	Balance Approved per Docket 48957 Final Order, 35% FIT Rate	Balance Approved per Docket 48957 Final Order, Restated for 21% FIT Rate & Excess DRT (1)	Actual Balance as of 12/31/2010 (2)	Increase in Rate Base & Return (3) = (2)-(1)	Schedule Reference
1	Direct Assigned: FERC Accounts (350 - 382)	\$ 7,410,555,058	\$ 7,410,555,058	\$ 8,002,454,101	\$ 591,898,043	Schedule B-1
2	Original Plant in Service	\$ 11,955,520,990	\$ (1,955,520,990)	\$ (2,123,455,881)	\$ (167,985,282)	Schedule B-2
3	Accumulated Depreciation	\$ 5,456,045,399	\$ 5,456,045,399	\$ 5,878,558,120	\$ 423,922,761	
4	Net Plant in Service					
5	Allocated Plant Accounts - Net *	157,798,203	167,798,203	167,798,203		- Docket 48957
6	Working Capital *	(1,381,197)	(1,589,880)	(1,589,880)		- Docket 48957/Restated
7	Plant Held for Future Use *	12,095,284	12,095,284	12,095,284		- Docket 48957
8	Regulatory Assets *	73,343,237	73,245,237	73,343,237		- Docket 48957
9	Other *	(1,139,095,252)	(1,139,095,751)	(1,139,095,751)		- Docket 48957/Restated
10	Subtotal	(867,236,749)	(867,419,835)	(867,419,835)		
11	Total Rate Base	\$ 4,967,805,814	\$ 4,587,626,424	\$ 4,301,548,105	\$ 423,922,761	
12	Rate of Return	7.44%	7.44%		7.44%	WP/Schedule A, page 2 & Docket 48957
	Return On Rate Base	\$ 330,968,923	\$ 238,921,332	\$ 371,381,783	\$ 31,950,451	Schedule A

Note: Line 8, "Other" includes Inventory, Prepayments, Electric Plant Acquisition Adjustment, ADFIT and Excess Deferred Tax Payable/Mortgage related to the Tax Cut and Jobs Act.

Detail of Line 8	
ADFIT	(1,139,095,050)
Protected Excess ADFIT	(388,731,362)
Unprotected Excess ADFIT	(80,971,245)
Subtotal, ADFIT	(1,139,265,656)
Inventory	51,712,163
Stores Expense Undistributed	5,891,771
Prepayments	1,768,573
Plant Acquisition Adjustment	997,298
Roundng	2
Total, Line 8	(1,139,095,252)

EdF Cash
Working Allowance
TCIA Dates
No. 48957
(1,381,197) Working
(2,123,455,881) Dates
(2,410,324)

Plus Other NTU
1,589,880 NTU Adjustment
(24,352,457)

Exhibit SNR-3
Page 2 of 11

		Schedule B	DCRF Baseline With Exclusions Settlement Update Page 2 of 11	
		Schedule B: Summary of Distribution Rate Base		
		Oncor DCRF Baseline, 12/31/2016 Test Year		
Line No.	Description	Total Approved Docket No. 46957 Final Order, Restated for 21% FIT Rate & Excess DFIT (1)	Exclusions for DCRF	Total Approved Docket No. 46957 Final Order, Restated for 21% FIT Rate & Excess DFIT, After Exclusions
1	Direct Assigned: Original Plant In Service	12,422,114,899	-	12,422,114,899
2	(Accumulated Depreciation)	(5,644,675,698)	-	(5,644,675,698)
3	Net Plant In Service	6,777,439,201	0	6,777,439,201
4	Allocated Plant Accounts - Net	171,895,865	171,895,865	-
5	CWIP	-	-	-
6	Working Capital	(24,265,436)	(24,265,436)	-
7	Plant Held for Future Use	-	-	-
8	Reserve for Insurance	425,018,680	425,018,680	-
9	Other	719,824,968	719,824,968	-
10a	Accumulated Deferred FIT (ADFIT) - Non Plant	(14,317,752)	(14,317,752)	-
10b	Accumulated Deferred FIT (ADFIT) - Plant Related	(1,634,332,980)	-	(1,634,332,980)
11	Subtotal	(528,072,519)	1,106,260,461	(1,634,332,980)
12	Total Rate Base	6,421,262,547	1,278,156,326	5,143,106,221
13	Rate of Return	7.44%	7.44%	7.44%
14	Return on Rate Base	5477,741,934	595,094,831	5382,647,103

Excess DFIT Cash
Working Allowances
Distribution
TCJA Docket
No. 46957
(24,265,436)

Amounts Approved per Docket No. 46957 Final Order and restated for 21% FIT rate, Excess DFIT Amortization
(including 10-year amortization of non-Protected Excess DFIT), and 7.44% WACC.

Detail for Line 4 - Allocated Plant Accounts Net		Gross Plant	Accum Depr	Net Plant
388		20,368,415	0	20,368,415
389		776,881	294,371	484,510
390	Includes non-updatable portion only	138,898,083	28,985,460	109,912,623
391		5,088,450	2,341,149	3,347,301
392		9,828,643	3,876,524	5,752,119
393		2,694,345	1,561,606	1,332,649
394		21,890,341	7,767,693	14,122,642
395		13,779,446	5,405,753	8,373,693
396		7,673,200	2,106,042	5,567,158
397	Acct 397 is updatable for DCRF and is included in Line 3 above.			
398		3,808,863	974,108	2,634,755
399		0	0	0
Totals:		225,208,667	53,312,802	171,895,865

Detail for Line 9 - Other

Materials & Supplies	30,639,094
Stores Expense	5,585,599
Prepayments	109,770,964
Customer Deposits	(112,523)
Accumulated Deferred State Income Tax	(1,074,975)
Regulatory Assets Excluding Insurance Reserve	574,615,808
Rounding	2
Total	719,824,969

Details for Lines 10a & 10b - ADFIT

Non Plant ADFIT - Restated for TCJA	(8,590,651)
Non Plant Excess ADFIT	(5,727,101)
Plant Related ADFIT - Restated for TCJA	(880,599,768)
Protected Excess ADFIT	(480,437,450)
Unprotected Excess ADFIT	(173,295,742)
Total for Lines 10a and 10b	(1,634,332,980)

Wholesale Transmission Cost of Service
Division of Sharyland WTX Rate Between North Texas Utility and South Texas Utility

Docket No. 48416

Revenue Requirements

	North Texas Utility	South Texas Utility	Total	Per Docket 48416
Operation & Maintenance	\$ 8,000,333	\$ 1,309,594	\$ 9,310,349	\$ 9,310,349
Depreciation - Transmission plant	\$ 41,744,199	\$ 6,235,032	\$ 47,979,171	\$ 47,979,171
Depreciation - General plant	\$ 36,477	\$ 9,246	\$ 45,723	\$ 45,723
Amortization	\$ 216,886	\$ 84,634	\$ 601,520	\$ 601,520
Taxes Other Than Income Taxes	\$ 27,138,583	\$ 4,387,605	\$ 31,526,188	\$ 31,526,188
Federal Income Tax	\$ 17,552,766	\$ 2,573,240	\$ 20,426,006	\$ 20,426,006
Return on Rate Base	\$ 122,036,367	\$ 19,990,262	\$ 142,026,829	\$ 142,026,829
Total revenue requirement	\$ 217,045,973	\$ 34,892,013	\$ 251,937,986	\$ 251,937,986

Rate

ERCOT AVERAGE 4 CP=1 MW	67273.10106	67273.10106	67273.10106
Wholesale Rate SMTW	\$ 3,216,3411	\$ 518,6622	\$ 3,745,0033

Return on Rate Base

FERC Accounts-(350-62)				
Original Plant in Service	\$ 1,729,150,896	\$ 279,619,896	\$ 2,008,770,792	\$ 2,008,770,792
(Accumulated Depreciation)	\$ (191,049,940)	\$ (27,672,112)	\$ (218,722,051)	\$ (218,722,051)
Net Plant in Service	\$ 1,538,100,956	\$ 251,947,784	\$ 1,790,048,740	\$ 1,790,048,740
Allocated Plant Account to Net *	\$ 1,413,330	\$ 231,092	\$ 1,642,422	\$ 1,642,422
Working Capital	\$ 1,383,427	\$ 239,103	\$ 1,641,531	\$ 1,641,531
ADFTT	\$ (27,319,503)	\$ (4,505,967)	\$ (32,025,462)	\$ (32,025,462)
Regulatory Assets	\$ 326,102	\$ 84,143	\$ 612,245	\$ 612,245
Total Rate Base	\$ 1,514,101,331	\$ 248,018,133	\$ 1,762,119,466	\$ 1,762,119,466
Rate of Return	8.06%	8.06%	8.06%	
Return on Rate Base	\$ 122,036,367	\$ 19,990,262	\$ 142,026,829	\$ 142,026,829

Cost Plant in Service

350	Land and Land Rights	\$ 116,845,009	\$ 42,439,074	\$ 159,284,084	\$ 159,284,084
352	Structures and Improvements	\$ 93,433,544	\$ 10,560,097	\$ 103,995,641	\$ 103,995,641
353	Station Equipment	\$ 377,742,228	\$ 112,347,668	\$ 490,089,896	\$ 490,089,896
353.1	Transmission operations center	\$ 3,397,207	\$ -	\$ 3,397,207	\$ 3,397,207
354	Towers and Poles	\$ 477,461,404	\$ (0)	\$ 477,461,404	\$ 477,461,404
355	Poles and Fixtures	\$ 219,402,754	\$ 53,635,575	\$ 305,038,329	\$ 305,038,329
356	O.H. Conductors & Devices	\$ 416,744,744	\$ 12,619,731	\$ 439,364,476	\$ 439,364,476
357	Underground Conduit	\$ -	\$ -	\$ -	\$ -
358	Underground Conductors	\$ -	\$ -	\$ -	\$ -
359	Roads and Trails	\$ 22,152,007	\$ 15,997,730	\$ 38,149,737	\$ 38,149,737
	Total	\$ 1,729,150,896	\$ 279,619,896	\$ 2,008,770,792	\$ 2,008,770,792

Accumulated Depreciation

350	Land and Land Rights	\$ 2,444,767	\$ (1,798)	\$ 2,442,968	\$ 2,442,968
352	Structures and Improvements	\$ 6,972,254	\$ 560,917	\$ 7,533,170	\$ 7,533,170
353	Station Equipment	\$ 34,967,257	\$ 21,546,438	\$ 56,513,695	\$ 56,513,695
353.1	Transmission operations center	\$ 2,477,370	\$ -	\$ 2,477,370	\$ 2,477,370
354	Towers and Poles	\$ 50,887,409	\$ 26,112	\$ 50,923,521	\$ 50,923,521
355	Poles and Fixtures	\$ 26,309,232	\$ 4,290,075	\$ 32,599,306	\$ 32,599,306
356	O.H. Conductors & Devices	\$ 63,084,622	\$ 744,757	\$ 63,828,378	\$ 63,828,378
357	Underground Conduit	\$ -	\$ -	\$ -	\$ -
358	Underground Conductors	\$ -	\$ -	\$ -	\$ -
359	Roads and Trails	\$ 1,894,030	\$ 203,613	\$ 2,397,643	\$ 2,397,643
	Total	\$ 191,049,540	\$ 27,672,112	\$ 218,722,051	\$ 218,722,051

Docket No. 48929
Oncor NTU
Working Capital
\$ 1,582,427

Consolidated Oncor Electric Delivery Company LLC, Inc. Oncor NTU Regulatory Asset & Liability Summary December 31, 2019										GAAP Reassess/Adj. 10-K Millions	
	1-30-2020 GAAP Balance Sheet Balance	For EMR Acc Depreciation EMR Sch II Line 2	For EMR Invested Cap Addn EMR Sch II Line 10	For EMR Part of DFIT EMR Sch II Line 11	For EMR Property Insurance Reserve EMR Sch II Line 13	For EMR Invested Cap Deduction EMR Sch II Line 17	For EMR LT Debt EMR Schedule VII	EMR Adjustment or Exclusion	Note	GAAP Reassess/Adj. 10-K Millions	
Regulatory Assets											
1821500 Pension/OPEB - Unrecognized Exp	\$ -			\$ -							
1821600 Unrecognized Exp - Gross-up	\$ -			\$ -							
1823001 FAS 109-EPBS Basis Differences	\$ (169,033,036.31)			\$ (188,033,936.31)					Reference Tax/DFIT support		
1823002 FAS 109-CWIP-Flow Through	\$ 705,225.32			\$ 705,225.32					Reference Tax/DFIT support		
1823005 Unprotected Excess DFIT Asset	\$ 147,989,681.68			\$ 147,989,681.68					Reference Tax/DFIT support		
1823006 Unprotected Excess Asset Gross Tax related	\$ 29,238,028.31			\$ 29,238,028.31					Reference Tax/DFIT support		
1831000 Unamort Loss-Reacq Debt-FMS	\$ 28,700,672.84						\$ 28,700,672.84		Schedule VII, VIII - LT debt	29	
Unamort loss on reacquired debt	\$ 28,700,672.84										
1822050 Rocky Mount Series Compensator	\$ 1,510,897.72							\$ 1,510,897.72	No EMR return impact (reference small)		
1823007 Deferred Dep-ConvPLP/LC Mts	\$ 14,666,209.36		\$ 14,666,209.36					Docket No. 48957 Order Finding of Fact No. 48			
1823009 Deferred-Mkt Eq Subtions	\$ 982,190.35		\$ 982,190.35					Docket No. 48957 Order Finding of Fact No. 48		15	
1823300 Energy Efficiency Perf Bonus	\$ 9,197,172.00							\$ 9,197,172.00	EMR exclusion (16 TAC § 25.181)	9	
1823400 TCRF Update Subst Rule 25193	\$ -								- TCRF (reconcile - per Sch XI; Adjustment Instruction)		
1823500 Reg Asset - Defaulted REPs	\$ 242,650.10			\$ 242,650.10				Docket No. 48957 Order Finding of Fact No. 48			
1823600 Deferred Retirement Plan Costs	\$ 238,818,128.05			\$ 238,818,128.05				PURA 36.055			
1823700 Deferred OPEB Costs	\$ 27,787,147.19			\$ 27,787,147.19				PURA 36.065			
1823800 Pension & OPEB Reg Asset-ONCOR	\$ 623,485,219.00							\$ 623,485,219.00	Employees retirement liability	623	
1823801 CWIP Dist Non-Service Cost	\$ 1,865,276.70								GAAP regulatory asset for NSC pension/OPEBs (reg: PP&E - CWIP, PURA 36.055)*		
1823802 CWIP Tran Non-Service Cost	\$ 527,731.70								\$ 627,731.70	GAAP regulatory asset for NSC pension/OPEBs (reg: PP&E - CWIP, PURA 36.055)*	
1823803 PWI Dist Non-Service Cost	\$ 56,136,065.15								\$ 56,136,065.15	GAAP regulatory asset for NSC pension/OPEBs (reg: PP&E - net plant, PURA 36.055)*	
1823804 PIS Tran Non-Service Cost	\$ 14,907,415.80								\$ 14,907,415.80	GAAP regulatory asset for NSC pension/OPEBs (reg: PP&E - net plant, PURA 36.055)*	341
1824000 Deferred AMB Expense	\$ 189,951.67							Docket No. 48957 Order Finding of Fact No. 48			
1824100 Deferred Customer Education	\$ 1,084,069.20							Docket No. 48957 Order Finding of Fact No. 48			
1824200 Reg Asset_Under-Recovered AMS	\$ 168,251,237.23			\$ 168,251,237.23				Docket No. 48957 Order Finding of Fact Nos. 48 & 49		170	
1824300 Shary Wholesale Dist Sub Serv	\$ 33,675,642.84			\$ 33,675,642.84				Authorized in Docket No. 48957 Ordering Paragraph No. 14 & Docket No. 48929 Ordering Paragraph No. 10			
1824400 Shary Residential Interim Rate	\$ 627,362.09							Docket No. 47489 Ordering Paragraph No. 10 (rate base exclusion)		34	
1824500 Study Costs/Translcn to Comp	\$ 2,936,366.46			\$ 2,936,366.46				Docket No. 41474			
1861101 Job Order-Rate Case-Gen Exp	\$ 1,851,270.02			\$ 1,851,270.02				Detail shown below (non-AMS excluded)			
1865400 Self-Insurance	\$ 542,205,249.65							PURA 38.064		547	
1865410 Workers Compensation	\$ 4,710,232.27							4,719,232.27	Accrual w/offset FAS 112 liability (payments incl. in self-insurance reg asset)		
Other	\$ 1,746,035,088.20									7	
Regulatory assets	\$ 1,776,135,771.13										
Regulatory Liabilities											
2540001 FAS 109 - Unamortized ITC	\$ 185,045,994.95			\$ 185,045,994.95					Reference Tax/DFIT support		
2540002 Mensial Excess DFIT	\$ (137,218,429.38)			\$ (137,218,429.38)					Reference Tax/DFIT support		
2540004 Unprotected Excess L Grossup	\$ (36,775,785.03)			\$ (36,775,785.03)					Reference Tax/DFIT support		
2541001 Excess DFIT	\$ (994,783,027.11)			\$ (994,783,027.11)					Reference Tax/DFIT support		
2541002 Excess Rev Reg Level	\$ (333,145,935.60)			\$ (333,145,935.60)					Reference Tax/DFIT support		
2541004 Unprotected Plant Excess DFIT	\$ (259,480,254.43)			\$ (259,480,254.43)					Reference Tax/DFIT support		
2541005 Excess DFIT Tracker	\$ (860,487.71)			\$ (860,487.71)					Reference Tax/DFIT support		
2541006 Excess DFIT Tracker Gross-up	\$ (224,053.70)			\$ (224,053.70)					Reference Tax/DFIT support	(1,874)	
2541020 Pension/OPEB - FAS 109	\$ -										
2541030 Pension/OPEB - Gross-up	\$ -										
NC Tax refld	\$ (1,676,571,978.01)										
2284000 Accum Prev/Misc Oper	\$ (4,972,002.23)							\$ (4,972,002.23)	EECRF (reconcileable - per Sch XI, Adjustment Instruction)		
2541200 Accumulated Depreciation-ARO	\$ (1,178,176,270.74)		\$ (1,178,176,270.74)						Regulatory view - est. removal costs in acc depreciation (reg liability for GAAP)	(1,178)	
2541351 Reg L - Misc	\$ (32,988,624.03)								Docket shown below	(41)	
NC Other	\$ (1,217,134,306.00)										
NC Unamort gain on reacquired debt	\$ -										
Regulatory liabilities	\$ (2,792,708,884.01)										
Regulatory assets/liability net - Total EMR Supporting Schedule	\$ (1,017,571,112.80)									(1,017,571,112.80) (1,018)	
1861101 Job Order-Rate Case-Gen Exp											
2011 AMS Reconciliation Case	\$ 90,710.24			\$ 90,710.24					Docket No. 48957 Order Finding of Fact No. 48		
2013 AMS Reconciliation Expenses	\$ 62,829.69			\$ 62,829.69					Docket No. 48957 Order Finding of Fact No. 48		
Non-self metering svc RCE	\$ 30,688.70								Docket No. 41880 Order Finding of Fact No. 29		
2015 AMS Reconciliation	\$ 180,514.85								Docket No. 48721 Order Ordering Paragraph No. 3		
Track DCRF cost - 2018	\$ 304,815.99								Docket authorized in Docket No. 48221 Order Ordering Paragraph No. 4		
Track DCRF - 2019	\$ 107,649.14								Docket authorized in Docket No. 48427 Order Ordering Paragraph No. 8		
Rate Case Expenses for AMS	\$ 103,403.68			\$ 103,403.68					Docket No. 48957 Order Finding of Fact No. 48		
2017 ED DOCKET 48957	\$ 580,172.70								Docket authorized in Docket No. 48957 Order FOF No. 44		
FIT related rate filing	\$ 234,785.03								Docket No. 48325 Stipulation Terms J and K		
Total account 1861101	\$ 1,081,270.02										
2541351 Reg L - Misc											
Capital structure refund	\$ 62,071.12								\$ 62,071.12	Docket Nos. 48057 and 48522 (ever-refund of reg liability)	
FIT refund - rate	\$ 2,374,278.61									2,374,278.61 Docket Nos. 48957 and 48326 (ever-refund of reg liability)	
Interest-rate savings	\$ (1,643,396.20)									(1,643,396.20) Docket Nos. 47675 (commitment), 48089, 48314, 49026, 50630 (pending refund)	
Docket No. 48957	\$ (254,178.24)									(254,178.24) Docket No. 48957 Finding of Fact No. 44 (ever-collection of RCE surcharge)	
TCRF Updte Subst Rule 25193	\$ 31,160,538.30										
GAAP unbilled revenue accrual deferrals:											
EECRF	\$ (3,142,003.10)									\$ (3,142,003.10) GAAP unbilled EECRF (reconcileable - per Sch XI: Adjustment Instruction)	
TCRF	\$ (61,339,063.42)									(61,339,063.42) GAAP unbilled TCRF (reconcileable - per Sch XI: Adjustment Instruction)	
AMS under-recovery reg asset (base rates)	\$ (1,233,858.00)										
GAAP Unbilled deferrals	\$ (85,714,935.52)										
Total account 2541351	\$ (33,986,624.03)										

* Recoverable non-service costs for pension/OPEBs reclassified to CWIP and net plant (reference Schedules III and XI).

Account 1143000 Plant Acquisition Adjustment (Docket No. 44130) reclassified from plant in service to regulatory asset. To be reviewed in future base-rate proceeding.

Consolidated Oncor Electric Delivery Company LLC, incl. Oncor NTU
Account 1861101 Rate Case Expenses at December 31, 2019

Project	Description Account	Total	Docket Nos.
11AMSREC	2011 AMS Reconciliation Case	90,710.24	46957
13AMSREC	2013 AMS Reconciliation Expenses	62,829.69	46957
13OPTOUT	Non-std metering svc RCE	30,588.70	41890
19AMSREC	2019 AMS Reconciliation	180,514.85	49721
DCRF2018	Track DCRF cost	304,615.99	48231
DCRF2019	Track DCRF	167,649.14	49427
DOC35718	Rate Case Expenses for AMS	103,403.68	46957
ED17DEFR	2017 ED DOCKET 46957	586,172.70	46957
FITFILE8	FIT related rate filing	334,785.03	48325
Total		\$1,861,270.02	

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Consolidated Oncor Electric Delivery Company LLC, Inc. Oncor NTU
 Account 2541351 Regulatory Liability - Miscellaneous

Project	Description	Reg L - Misc 2541351	Unbilled revenues deferred	Under-recovery	To be refunded	Over-refund	Over-refund	Over-collection	
	Description	Account	Total	Unbilled accrual	TCRF over/under	Interest Rate Savings	Cap Structure	FIT Refund	RCE Surcharge
00000000	No Project Used		31,169,536.30	31,169,536.30	31,169,536.30				
AMCFUNBL	RECLASS OF AMCRF	(1,233,869.00)	(1,233,869.00)	(1,233,869.00)					
CSREFUND	Reg Liability Docket	(3,491,822.10)	(3,491,822.10)						
CSRFDGRD	GuardlightsCap Struct Ref	9,543.07	9,543.07						
CSRFDLPR	Prim grtr 10kw Cap Struct Ref	166,548.11	166,548.11						
CSRFDLSC	SEC Gtr 10kw Cap Structure Ref	1,415,795.18	1,415,795.18						
CSRFDMTL	Metered SL Cap Struct Ref	1,212.24	1,212.24						
CSRFDRES	RES Cap Structure Refund	1,837,923.40	1,837,923.40						
CSRFDSPR	Prim less 10kw Cap Struct Ref	919.20	919.20						
CSRFDSSC	Sec less 10kw Cap Structure Ref	92,154.52	92,154.52						
CSRFDSUB	Prim Substation Cap Struct Ref	10,784.31	10,784.31						
CSRFDTRN	Transmission Cap Struct Ref	7,254.09	7,254.09						
CSRFDUML	Unmtr SL Cap Struct Ref	31,611.84	31,611.84						
ECCR FUNBL	EECRF Unbilled	(3,142,003.10)	(3,142,003.10)	(3,142,003.10)					
FITDSGRD	Guardlights FIT Ref	136,116.31	136,116.31						
FITDSLPR	Primary grtr 10kw FIT Ref	3,198,491.73	3,198,491.73						
FITDSLSC	Secondary grtr 10kw FIT Ref	21,985,415.57	21,985,415.57						
FITDSMTL	Metered SL FIT Ref	21,018.90	21,018.90						
FITDSRES	Residential FIT Ref	32,455,305.80	32,455,305.80						
FITDSSPR	Primary less 10kw FIT Ref	18,998.61	18,998.61						
FITDSSSC	Secondary less 10kw FIT Ref	1,364,491.66	1,364,491.66						
FITDSSUB	Primary Substation FIT Ref	225,329.21	225,329.21						
FITDSTRN	Transmission FIT Ref	128,944.39	128,944.39						
FITDSUML	Unmetered SL FIT Ref	442,404.98	442,404.98						
FITRFDLS	FIT RATE CHANGE REFUND	141,998.68	141,998.68						
FITRFXFM	FIT RATE CHANGE REFUND XFMR	32,488.67	32,488.67						
FITRLDIS	REG LIABILITY FOR FIT CHANGE	(57,776,722.00)	(57,776,722.00)						
INTSDL80	Interest Savings Refund	(2,318.20)	(2,318.20)						
INTSVERD	Guardlights Int Sav Ref	(2,603.15)	(2,603.15)						
INTSVLPR	Prim grtr 10kw Int Sav Ref	(35,442.78)	(35,442.78)						
INTSVLSC	Sec grtr 10kw Int Savings Ref	(369,989.92)	(369,989.92)						
INTSVMTL	Metered SL Int Sav Ref	(459.54)	(459.54)						
INTSVRES	Residential Int Savings Ref	(509,790.93)	(509,790.93)						
INTSVSPR	Prim less 10kw Int Sav Ref	(259.09)	(259.09)						
INTSVSSC	Sec less 10kw Int Sav Ref	(24,092.63)	(24,092.63)						
INTSVSUB	Prim Substation Int Sav Ref	(2,384.27)	(2,384.27)						
INTSVTRN	Transmission Int Sav Ref	(566,849.89)	(566,849.89)						
INTSVUML	Unmetered SL Int Sav Ref	(8,626.33)	(8,626.33)						
INTSXFM	Interest Savings Refund	(589.47)	(589.47)						
RCE48857	Docket 48857 Surcharge	(254,178.24)	(254,178.24)						
TCRFUNBL	TCRF Unbilled	(61,339,063.42)	(61,339,063.42)	(61,339,063.42)					
WC3RDL80	Reg Lia	40.47	40.47						
WCSRXFMR	Reg Lia	106.79	106.79						
Total		(533,986,624.03)	(533,986,624.03)	(985,714,935.52)	\$31,169,536.30	(61,843,395.20)	\$82,071.12	\$2,374,278.51	(5254,178.24)

**Consolidated Oncor Electric Delivery Company LLC, incl. Oncor NTU
Regulated Equity Including & Excluding Goodwill from Oncor NTU Acquisition**

	Ending 12/31/2019
Regulated equity including goodwill from the Oncor NTU acquisition	\$ 7,105,339,337.05
Less Goodwill from Oncor NTU acquisition at 12-31-2019	\$ (676,037,399.93)
Regulated equity excluding goodwill from the Oncor NTU acquisition	\$ 6,429,301,937.12

Acquisition of Oncor NTU (InfraREIT transaction) closed May 16, 2019.

Docket No. 48929 Order

JOINT REPORT AND APPLICATION
OF ONCOR ELECTRIC DELIVERY
COMPANY LLC, SHARYLAND
DISTRIBUTION & TRANSMISSION
SERVICES, L.L.C., SHARYLAND
UTILITIES, L.P., AND SEMPRO
ENERGY FOR REGULATORY
APPROVALS UNDER PURA §§ 14.101,
37.154, 39.262, AND 39.915

II. Findings of Fact

Cash Equity Contributions

61. The signatories agreed for the cash equity contributions invested by Oncor's owners used to directly finance the transactions contemplated by the asset exchange agreement dated October 18, 2018 to be included in the calculations reported in Oncor's earnings monitoring report solely for purposes of determining compliance with Oncor's debt-to-equity ratio requirement as set by finding of fact 56 in the order in Docket No. 47675.

62. It is reasonable for the cash equity contributions invested by Oncor's owners used to directly finance the transactions contemplated by the asset exchange agreement dated October 18, 2018 to be included in the calculations reported in Oncor's earnings monitoring report solely for purposes of determining compliance with Oncor's debt-to-equity ratio requirement as set by finding of fact 56 in the order in Docket No. 47675.

86. Oncor commits that it and the North Texas Utility will not seek recovery of the goodwill recorded as an asset on Oncor's books as a result of the proposed transactions through Oncor's rates and to exclude that goodwill amount from Oncor's rate base.

IV. Ordering Paragraphs

18. The cash equity contributions invested by Oncor's owners used to directly finance the transactions contemplated by the asset exchange agreement dated October 18, 2018 must be included in the calculations reported in Oncor's earnings-monitoring report solely for purposes of determining compliance with Oncor's debt-to-equity ratio requirement as set by finding of fact 56 in the final order in Docket No. 47675.

26. Oncor and the North Texas Utility must not seek recovery of the goodwill recorded as an asset on Oncor's books as a result of the proposed transactions through Oncor's rates and must exclude that goodwill amount from Oncor's rate base.

Regulated equity excluding goodwill from the Oncor NTU acquisition	\$ 6,429,301,937.12
Equity supporting goodwill from Oncor NTU acquisition at 12-31-2019	\$ 676,037,399.93
Non-regulated equity (OCI & supporting goodwill from 2007 transaction)	\$ 3,693,566,647.84
Total equity at 12-31-2019	\$ 10,779,465,574.90
Equity per balance sheet	\$ 10,779,465,574.90

	Date	Regulated equity	Docket No. 34077 Non-regulated equity (purchase accounting exclusion)	Docket No. 48829 Equity contribution supporting goodwill	OCI - Hedges & Defined Pension Plans	Total equity (membership interests)	10-K \$millions
Beginning equity	10-10-2007	\$ 2,941,520,167.14			\$ (18,380,565.87)	\$ 2,923,130,601.27	
Purchase accounting - Docket No. 34077 (Energy Future Holdings acquisition) <u>2007 (10-10-2007 - 12-31-2007)</u>			\$ 4,562,620,450.81		\$ 18,380,565.87	\$ 4,581,010,025.88	
Net Income (GAAP)		\$ 57,206,845.84	\$ 6,230,777.17			\$ 63,517,022.81	
Equity contributions/(distributions)		\$ 50,833,771.70				\$ 50,833,771.70	
10-10-2007 - 12-31-2007 equity impact		\$ 108,120,617.24	\$ 4,560,851,238.98		\$ 18,380,565.87	\$ 4,685,361,420.19	
Ending equity	12-31-2007	\$ 3,049,640,784.48	\$ 4,560,851,238.98		\$ -	\$ 7,616,492,021.46	\$ 7,618
2008							
Net Income (GAAP)		\$ 346,952,160.73	\$ 26,345,552.63			\$ 373,297,713.36	
Goodwill impairment			\$ (860,000,000.00)			\$ (860,000,000.00)	
Purchase accounting adjustment			\$ (565,493.98)			\$ (565,493.98)	
Equity contributions/(distributions)		\$ (329,869,531.41)				\$ (329,869,531.41)	
2008 change in equity		\$ 17,082,029.32	\$ (834,219,847.36)			\$ (817,137,318.04)	
Ending equity	12-31-2008	\$ 3,066,723,413.80	\$ 3,734,831,289.82		\$ (2,214,107.08)	\$ 6,789,140,585.34	\$ 6,798
2009							
Net Income (GAAP)		\$ 298,834,048.55	\$ 23,661,187.40			\$ 320,495,236.95	
Equity contributions/(distributions)		\$ (272,649,734.81)				\$ (272,649,734.81)	
2009 change in equity		\$ 24,184,314.74	\$ 23,661,187.40			\$ 47,845,502.14	
Ending equity	12-31-2009	\$ 3,080,907,728.54	\$ 3,756,292,477.02		\$ (1,843,707.67)	\$ 6,847,356,497.89	\$ 6,847
2010							
Net Income (GAAP)		\$ 330,815,424.74	\$ 20,779,258.83			\$ 351,594,683.57	
Equity contributions/(distributions)		\$ (211,129,686.79)				\$ (211,129,686.79)	
2010 change in equity		\$ 119,686,737.95	\$ 20,779,258.83			\$ 140,484,996.78	
Ending equity	12-31-2010	\$ 3,210,503,486.49	\$ 3,779,071,735.85		\$ (1,496,836.42)	\$ 6,988,168,365.82	\$ 6,988
2011							
Net Income (GAAP)		\$ 349,677,686.39	\$ 17,678,727.84			\$ 367,356,417.03	
Equity contributions/(distributions)		\$ (145,000,000.00)				\$ (145,000,000.00)	
2011 change in equity		\$ 204,677,686.39	\$ 17,678,727.84			\$ 222,356,417.03	
Ending equity	12-31-2011	\$ 3,415,271,155.87	\$ 3,798,750,463.50		\$ (30,888,981.32)	\$ 7,181,332,536.05	\$ 7,181
2012							
Net income (GAAP)		\$ 334,398,141.36	\$ 14,420,582.67			\$ 348,818,734.03	
Equity contributions/(distributions)		\$ (225,000,000.00)				\$ (225,000,000.00)	
Plus equity impact of CGHLP investment transfer		\$ 304,872.59				\$ 304,872.59	
Less equity impact of termination of Sech Reimbursement Agreements		\$ (1,565,892.60)				\$ (1,565,892.60)	
2012 change in equity		\$ 108,117,321.35	\$ 14,420,582.67			\$ 122,537,914.02	
Ending equity	12-31-2012	\$ 3,523,388,477.22	\$ 3,811,171,056.17		\$ (30,853,581.31)	\$ 7,303,905,942.08	\$ 7,304
2013							
Net Income (GAAP)		\$ 421,283,272.46	\$ 10,952,308.52			\$ 432,335,580.98	
Equity contributions/(distributions)		\$ (310,000,000.00)				\$ (310,000,000.00)	
2013 change in equity		\$ 111,363,272.46	\$ 10,952,308.52			\$ 122,335,580.98	
Ending equity	12-31-2013	\$ 3,634,771,749.68	\$ 3,822,123,364.88		\$ (48,118,183.20)	\$ 7,408,776,831.17	\$ 7,409
2014							
Net income (GAAP)		\$ 442,841,676.98	\$ 7,243,052.52			\$ 450,184,727.50	
Equity contributions/(distributions)		\$ (282,000,000.00)				\$ (282,000,000.00)	
2014 change in equity		\$ 160,841,676.98	\$ 7,243,052.52			\$ 168,184,727.50	
Ending equity	12-31-2014	\$ 3,785,713,424.88	\$ 3,825,386,417.21		\$ (107,019,188.44)	\$ 7,518,080,655.43	\$ 7,518
2015							
Net Income (GAAP)		\$ 429,897,730.76	\$ 3,301,010.41			\$ 432,288,741.17	
Equity contributions/(distributions)		\$ (436,000,000.00)				\$ (436,000,000.00)	
2015 change in equity		\$ (7,002,289.24)	\$ 3,301,010.41			\$ (3,701,258.43)	
Ending equity	12-31-2015	\$ 3,788,711,155.42	\$ 3,832,867,427.98		\$ (112,846,196.82)	\$ 7,508,532,386.22	\$ 7,508
2016							
Net Income (GAAP)		\$ 430,154,580.97	\$ 388,840.25			\$ 430,553,421.22	
Equity contributions/(distributions)		\$ (230,000,000.00)				\$ (230,000,000.00)	
2016 change in equity		\$ 200,154,580.97	\$ 388,840.25			\$ 200,553,421.22	
Ending equity	12-31-2016	\$ 3,988,885,736.39	\$ 3,833,086,267.67		\$ (110,785,761.25)	\$ 7,711,146,223.01	\$ 7,711
2017							
Net Income (GAAP)		\$ 419,011,376.55				\$ 419,011,376.55	
Equity contributions/(distributions)		\$ (237,000,000.00)				\$ (237,000,000.00)	
2017 change in equity		\$ 182,011,376.55				\$ 182,011,376.55	
Ending equity	12-31-2017	\$ 4,170,877,112.94	\$ 3,833,086,267.67		\$ (101,080,128.06)	\$ 7,802,874,254.73	\$ 7,803
2018							
Net Income (GAAP)		\$ 545,207,653.10				\$ 545,207,653.10	
Equity contributions/(distributions)		\$ 74,258,186.00				\$ 74,258,186.00	
2018 change in equity		\$ 618,465,839.10				\$ 618,465,839.10	
Ending equity	12-31-2018	\$ 4,730,342,932.04	\$ 3,833,086,267.67		\$ (163,888,312.11)	\$ 8,459,520,807.80	\$ 8,460
2019							
Net Income (GAAP)		\$ 651,421,215.42				\$ 651,421,215.42	
Equity contributions/(distributions)		\$ 1,659,685,887.00				\$ 1,659,685,887.00	
Plus tax effects stranded in AOCI - hedge (ASU No. 2018-02)		\$ 3,909,302.58				\$ 3,909,302.58	
2019 change in equity		\$ 2,314,896,385.01				\$ 2,314,896,385.01	
Ending equity including Oncor NTU goodwill	12-31-2019	\$ 7,105,338,337.05	\$ 3,833,086,267.67		\$ (139,488,620.03)	\$ 10,796,905,984.89	\$ 10,799
Equity contribution supporting Oncor NTU acquisition goodwill		\$ (676,037,389.83)				\$ -	
Ending equity excluding Oncor NTU goodwill	12-31-2019	\$ 6,429,301,937.12	\$ 3,833,086,267.67		\$ 676,037,389.83	\$ (139,488,620.03)	\$ 10,796,905,984.89

Consolidated Oncor Electric Delivery Company LLC, incl. Oncor NTU

Reclasses for regulation (from GAAP presentation):

Sch III, Ln 1	Reclass recoverable non-service costs for pension and OPEBs to plant in service (from regulatory asset for GAAP)	\$ 72,576,750.42
Sch III, Ln 1	Reclass Plant Acquisition Adjustment - Docket No. 41430	\$ (25,408,426.14)
Sch III, Ln 2	Reclassify estimated net removal costs	\$ (1,178,176,279.74)
Sch III, Ln 2	Reclass recoverable non-service costs for pension and OPEBs to accumulated depreciation (from regulatory asset for GAAP)	\$ (1,472,768.67)
Sch III, Ln 5	Reclass recoverable non-service costs for pension and OPEBs to construction (from regulatory asset for GAAP)	\$ 2,513,008.48
<u>PP&E exclusion - non-regulated plant</u>		
Sch III, Ln 1	Remove non-regulated plant	\$ (7,228,915.58)

Oncor Electric Delivery
Plant Held for Future Use
As of December 31, 2019

UnR	Function	Location	Location Name	Description	County	Year of Acquisition	FERC Rev #	Purpose	Estimated In-service Date	Investment at 12-31-19	TCOS %	TCOS Amount
TRN	AFT	0100483	HEBRON-PLANO TENNYSON, 138KV	ROW for transmission line at Hebron - Plano Tennyson in Denton County	Denton	1993	2	Transmission Line ROW	Beyond 2029	1,492,670.87	100.00%	1,492,670.87
TRN	AFT	0100485	HEBRON SW-PLANO TENNYSON	Fee land at Hebron - Plano Tennyson in Denton County	Denton	1993	3	Future Switching Station Site	Beyond 2029	4,219,129.17	100.00%	4,219,129.17
TRN	AFT	0005350	TARRANT,WEST SW STA 345KV	Fee land in Tarrant County for West Tarrant 345 KV switching station site	Tarrant	1987	4	Future Switching Station Site	Beyond 2029	1,115,333.44	100.00%	1,115,333.44
TRN	AFT	0101364	Scatter Branch Substation	Fee land in Hunt County for Scatter Branch substation	Hunt	2017	5	Future Substation Site	Beyond 2029	1,419,102.64	100.00%	1,419,102.64
TRN	AFT	0005375	TRINITY SW 345/138-12.5KV	Fee land for site of the future Trinity switching station in Tarrant County	Tarrant	1986	6	Future Switching Station Site	Beyond 2029	1,115,517.50	100.00%	1,115,517.50
TRN	AFT	0401498	Killeen Stagecoach Substation	Fee land for Killeen Stagecoach substation in Bell County	Bell	2017	7	Future Substation Site	Beyond 2029	1,076,420.91	25.38%	1,076,420.91
TRN	AFT	0101429	ADDISON 138KV	Fee land for East Addison Distribution substation in Dallas County	Dallas	1983	8	Future Substation Site	Beyond 2029	987,050.64	25.38%	250,480.18
ESD	AFO	0000067	DeNas Parkdale SC	Fee land at old Parkdale Power Plant location for a future service center	Dallas	2009	9	Future Service Center	Beyond 2029	954,491.50	0.00%	0.00
TRN	AFT	0007223	TARRANT,WEST SW-BENBROOK-PARKE	ROW for the transmission line between Tarrant West Switching Station and the Benbrook - Parker 345 KV lines in Tarrant County	Tarrant	1989	10	Transmission Line ROW	Beyond 2029	711,887.46	100.00%	711,887.46
TRN	AFT	0501615	Roanoke, West 138Kv	Fee land in Denton County for expansion of Roanoke West Substation	Denton	2018	11	Future Substation Site	Beyond 2029	660,766.30	25.38%	167,880.36
TRN	AFT	0401522	Mary Avenue Substation	Fee land in McLennan County for Mary Avenue Substation	McLennan	2015	12	Future Substation Site	Beyond 2029	589,572.17	25.38%	157,152.43
TRN	AFT	0005412	Timberview Switch	Fee land in Tarrant County for Timberview Switch	Tarrant	2018	13	Future Switching Station Site	Beyond 2029	403,476.03	100.00%	403,476.03
TRN	AFT	0005498	Oak Spring Switch	Fee land in Nolan County for Oak Spring Switch	Nolan	2017	14	Future Switching Station Site	Beyond 2029	433,478.31	100.00%	433,478.31
TRN	AFT	0007640	MOSS SW STA - PERMIAN SES (SOU)	Fee land between Moss switching station and Farm Road 866 for portion of Moss - Permian 345 KV ROW in Ector County	Ector	1987	15	Transmission Line Land	Beyond 2029	412,573.76	100.00%	412,573.76
TRN	AFT	0000518	OLD HICKORY SUBSTATION T&D	Fee land for Old Hickory substation in Dallas County	Dallas	1988	16	Future Substation Site	Beyond 2029	405,810.52	25.38%	103,006.41
TRN	AFT	0301462	Ley Lake Substation	Fee land for Ley Lake substation in Grayson County	Grayson	2015	17	Future Substation Site	Beyond 2029	316,041.42	25.38%	81,042.99
TRN	AFT	0401526	Faunders Trail Sub	Fee land in Bell County for Faunders Trail substation	Bell	2018	18	Future Substation Site	Beyond 2029	361,875.31	25.38%	92,186.80
TRN	AFT	0201519	Shambarger North Switch	Fee land in Smith County for Shambarger North Switch	Smith	2018	19	Future Switching Station Site	Beyond 2029	333,333.51	100.00%	333,333.51
TRN	AFT	0401531	Brushy Creek Switch	Fee land in Williamson County for Brushy Creek Switch	Williamson	2015	20	Future Switching Station Site	Beyond 2029	305,943.35	100.00%	305,943.35
TRN	AFT	0201532	Keller Hicks Road Substation	Fee land in Tarrant County for Keller Hicks Road substation	Tarrant	1978	21	Future Substation Site	Beyond 2029	271,111.14	25.38%	71,111.14
TRN	AFT	0005458	Union Switch	Fee land in Scurry County for Union Switch	Scurry	2018	22	Future Switching Station Site	Beyond 2029	197,260.81	100.00%	197,260.81
TRN	AFT	0005274	HURST 138-12.5KV	Fee land for expansion of Hurst substation	Tarrant	1992	22	Expansion of Substation Site	Beyond 2029	185,287.52	25.38%	47,019.73
TRN	AFT	0005660	Cottonfield Sub	Fee land for Cottonfield substation in Midland County	Midland	2017	22	Future Substation Site	Beyond 2029	151,112.24	25.38%	38,174.16
TRN	AFT	0007214	PARKER - BENBROOK (NORTH) 345KV	ROW for Benbrook - Tarrant West - Parker 345 KV loop in Parker County	Parker	1989	22	Transmission Line ROW	Beyond 2029	137,245.04	100.00%	137,245.04
TRN	AFT	0005631	Black Pearl Sub	Fee land in Loving County for Black Pearl substation	Loving	2018	22	Future Substation Site	Beyond 2029	134,743.19	25.38%	34,193.28
TRN	AFT	0401445	Waco-M+M/Mars 138kv	Fee land in McLennan County for expansion of Waco-M+M/Mars substation	McLennan	2019	22	Future Substation Site	Beyond 2029	121,306.87	25.38%	30,795.82
TRN	AFT	0501350	Bacon Sub	Fee land in Wichita County for Bacon substation	Wichita	2016	22	Future Substation Site	Beyond 2029	111,011.58	25.38%	28,441.15
TRN	AFT	0000593	GRIFFIN STREET SUBSTATION T&D	Fee land for Griffin Street East substation in Dallas County	Dallas	1984-1991	22	Future Substation Site	Beyond 2029	47,978.87	25.38%	12,175.42
TRN	AFT	0401460	WACO-LAKESHORE DR. 138KV	Fee land for Waco - Lakeshore Distribution Substation in McLennan County	McLennan	1976	22	Future Substation Site	Beyond 2029	44,209.85	25.38%	11,218.32
TRN	AFT	7200002	TYLER-COPELAND RD.	Fee land for Tyler - Copeland Road Distribution substation in Smith County	Smith	1980	22	Future Substation Site	Beyond 2029	25,282.22	25.38%	6,415.78
TRN	AFT	0000706	KERRVILLE STREET S/STA T&D	Fee land for Kerrville substation in Dallas County	Dallas	1985	22	Future Substation Site	Beyond 2029	8,860.66	25.38%	2,248.54
TRN	AFT	0401450	TEMPLE-KNOB CREEK, 238KV	Fee land for Temple - Knob Creek substation in Bell County	Bell	1988	22	Future Substation Site	Beyond 2029	8,280.55	25.38%	2,101.32
TRN	AFT	0000587	BRUTON ROAD SUBSTATION T&D	Fee land for Bruton Road substation in Dallas County	Dallas	1983	22	Future Substation Site	Beyond 2029	8,279.06	25.38%	2,100.95
TRN	AFT	0000598	REMOND SUBSTATION T&D	Fee land for Remond substation in Dallas County	Dallas	1983	22	Future Substation Site	Beyond 2029	8,129.36	25.38%	2,062.96
TRN	AFT	0000596	MONIFORT STREET SUBSTATION T&D	Fee land for Monfort substation in Dallas County	Dallas	1984	22	Future Substation Site	Beyond 2029	5,638.10	25.38%	1,430.76
TRN	AFT	0007145	TRINITY SW STA T&P	ROW for transmission line to Trinity switching in east Tarrant County	Tarrant	1983	22	Transmission Line ROW	Beyond 2029	5,074.83	100.00%	5,074.83
TRN	AFT	0401453	TEMPLE, WEST 138KV	Fee land for Temple - West Distribution substation in Bell County	Bell	1964	22	Future Substation Site	Beyond 2029	4,582.75	25.38%	1,162.95
TRN	AFT	0000592	DENNIS/NORTHHAVEN SUBSTATION	Fee land for Dennis Northaven substation in Dallas County	Dallas	1984	22	Future Substation Site	Beyond 2029	2,844.26	25.38%	723.78

Total Plant Held Future Use 21,493,935.53 15,540,725.93

Wholesale
Transmission %

These highlighted in yellow are within the 10 year resource plan

Beyond 2029	3,492,335.75	644,019.34	18.44%
Total Plant Held Future Use	21,493,935.53	15,540,725.93	72.28%

Gates Electric Delivery Company LLC
Deferred Tax Reconciliation
As of December 31, 2013

	Def. Balance	Cumulative FWD Adj.	Balance (incl FWD Adj.)	Adjustments	Balance for EMR	Comment (adjustment column)	Allocation Factor	Wholesale TRW	Retail T&D	Total
0 1822500 Personl/DPES - Uncomplicated Inv	(105,726,377)	(105,726,377)	(105,726,377)	-	(105,726,377)	-	PLTSVC	(500,259)	(687,883)	(1,268,142)
0 2541528 Personl/OPES - FAS109	100,726,377	100,726,377	(100,726,377)	-	(100,726,377)	-	PLTSVC	9,984,881	11,762,273	21,721,134
0 401257 - ADTIT - F109 - CWP - Flow Through	1,405,342	1,405,342	(1,405,342)	-	(1,405,342)	-	PLTSVC	(731,76)	(666,791)	(1,367,558)
0 403357 - ADTIT - F109 - CWP - Flow Through	(105,125)	(105,125)	(705,225)	-	(705,225)	-	PLTSVC	(25,208,630)	29,215,762	55,226,992
0 803350 - REVERSE FLOW THROUGH	(1,206,141)	(1,206,141)	(1,206,141)	-	(1,206,141)	-	Intangible	(5,109,035)	(25,324,249)	(30,703,384)
0 CWP Reversal - CIAC - None	21,721,134	21,721,134	21,721,134	-	21,721,134	-	PLTSVC	(731,76)	(666,791)	(1,367,558)
0 CWP Reversal - FAM AFUDC Inv - None	(30,703,349)	(30,703,349)	(30,703,349)	-	(30,703,349)	-	Intangible	(5,109,035)	(25,324,249)	(30,703,384)
0 PowerTax - Basic Adj - F1	(2,971,552)	(2,971,552)	(2,971,552)	-	(2,971,552)	-	PLTSVC	(61,278,767)	(73,644,094)	(131,923,172)
0 PowerTax - Basic Adj - None	(65,114,971)	(65,114,971)	(67,009,273)	(133,923,273)	(67,009,273)	-	PLTSVC	(731,76)	(666,791)	(1,367,558)
0 PowerTax - Cap Inv - None	(46,617,572)	(46,617,572)	(70,736,977)	(138,994,599)	(70,736,977)	-	PLTSVC	25,208,630	29,215,762	55,226,992
0 PowerTax - CIAC - None	64,246,121	64,246,121	65,906,094	130,151,012	65,906,094	-	PLTSVC	59,551,718	70,596,285	130,151,012
0 PowerTax - Depreciation - F1	206,053	206,053	(206,053)	-	(206,053)	-	PLTSVC	(1,009,967)	(1,009,967)	-
0 PowerTax - Depreciation - Use - None	1,939,967	1,939,967	(1,939,967)	-	(1,939,967)	-	PLTSVC	(90,082,388)	(47,561,616)	-
0 PowerTax - Depreciation - Method/Use - None	(166,731,992)	(166,731,992)	(135,151,576)	(142,124,219)	(135,151,576)	-	PLTSVC	(630,318,195)	(770,938,134)	(1,431,274,119)
0 PowerTax - FAM AFUDC Inv - None	(21,306,772)	(21,306,772)	(22,051,410)	(106,726,377)	(22,051,410)	-	PLTSVC	(19,930,806)	(28,627,477)	(48,558,283)
0 PowerTax - Intangible - None	(46,617,572)	(46,617,572)	(70,736,977)	(138,994,599)	(70,736,977)	-	Intangible	(115,392,823)	(136,994,599)	-
0 PowerTax - Lower and Non User Repairs - None	(114,900,940)	(114,900,940)	(117,045,263)	(225,469,250)	(117,045,263)	-	PLTSVC	(106,405,245)	(116,100,904)	(131,546,290)
0 PowerTax - RIAC - None	(73,974,998)	(73,974,998)	(74,806,630)	(147,512,676)	(74,806,630)	-	PLTSVC	(67,512,649)	(90,082,388)	(47,561,616)
1010010 1010010 - Bad Debt	1,016,582	1,016,582	1,016,582	-	1,016,582	-	Direct	879,39	956,644	1,016,582
1010010 1010010 - Goodwill and Insurance	(1,495,091)	(1,495,091)	(1,495,091)	(1,495,091)	(1,495,091)	-	Direct	(593,783)	(661,308)	(1,495,091)
1011010 200301 - Deferred Revenue - AMIS - TDM	(997,422)	(997,422)	(997,422)	-	(997,422)	-	Direct	-	(997,422)	-
1020010 1020010 - Vacation Pay Accrued	668,260	668,260	668,260	-	668,260	-	PAYAG	171,572	471,893	668,260
1020010 1020010 - Performance Improvement Plan	1,009,551	1,009,551	1,009,551	-	1,009,551	-	PAYAG	1,029,718	6,559,634	8,589,352
2002007 2002007 - Net Corp Assets	(350,467)	(350,467)	(350,467)	-	(350,467)	-	Direct (EDP)	-	(390,687)	(390,687)
2009017 2009017 - Deferred Unwind TCUS/ECUS Reg Stability	113,520,000	113,520,000	113,520,000	-	113,520,000	-	Direct	-	11,337,060	11,337,060
2020087 2008037 - Interest Rate Swap Reg Liability	345,113	345,113	345,113	-	345,113	-	Direct	143,660	201,254	345,113
2021010 2021010 - Provision for Self Insurance	(111,603,102)	(111,603,102)	(111,603,102)	-	(111,603,102)	-	Direct	(5,761,029)	(106,101,793)	(111,603,102)
2022010 2022010 - F109 - Medical/PPO	2,095,914	2,095,914	2,095,914	-	2,095,914	-	PAYAG	8,047	2,807,772	2,815,714
2051010 2051010 - Supplemental Retirement Plan	9,255,388	9,255,388	9,255,388	-	9,255,388	-	PAYAG	2,015,559	7,236,817	9,255,388
2052010 2052010 - LTIP Amortization	5,627,457	5,627,457	5,627,457	-	5,627,457	-	PAYAG	1,227,248	4,400,109	5,627,457
2053010 2053010 - OPES FAS 206	150,106,596	150,106,596	150,106,596	-	150,106,596	-	PAYAG	24,701,596	12,836	24,701,596
2053101 2053101 - OPES FAS 112	3,908,000	3,908,000	(991,059)	(991,059)	(2,916,941)	-	PAYAG	657,573	2,379,209	2,514,943
2054010 2054010 - Salary Deferral Plan - Assets	(1,180,550)	(1,180,550)	(1,180,550)	-	(1,180,550)	-	PAYAG	(157,740)	(923,078)	(1,180,550)
2055010 2055010 - Salary Material Plan - Liabilities	9,346,427	9,346,427	9,346,427	-	9,346,427	-	PAYAG	2,036,456	7,307,972	9,346,427
2059007 2059007 - Pension Plan Contributions	(116,719,350)	(116,719,350)	(116,719,350)	-	(116,719,350)	-	PAYAG	(36,797,721)	(111,211,788)	(116,719,350)
2059017 2059017 - Pension Plan Expense	(15,490,580)	(15,490,580)	(15,490,580)	-	(15,490,580)	-	PAYAG	(42,493,751)	172,42,099	194,815,549
2070007 2070007 - P&O Non Service Cost (CWP&PDS)	23,332	23,332	23,332	-	23,332	-	PLTSVC	(7,215,295)	(8,553,354)	(15,708,649)
2070010 2070010 - Amortization of Organizational Expenditures - Temp	(15,332,700)	(15,332,700)	(15,332,700)	-	(15,332,700)	-	PLTSVC	16,676	12,836	23,332
2070010 2070010 - Deferred Revenue - AMIS Fee	(5,917,409)	(5,917,409)	(5,917,409)	-	(5,917,409)	-	PLTSVC	(15,332,700)	(15,332,700)	(15,332,700)
2070010 2070010 - Employee Benefit Plan Contribution	(5,917,409)	(5,917,409)	(5,917,409)	-	(5,917,409)	-	PLTSVC	(12,216,788)	(43,796,320)	(55,937,186)
4013277 4013277 - Reg Asset Group - AMIS Share	(1,208,277)	(1,208,277)	(1,208,277)	-	(1,208,277)	-	Direct	-	(393,549)	(393,549)
4013277 4013277 - Regulatory Assets for Deferred Depreciation	(1,208,277)	(1,208,277)	(1,208,277)	-	(1,208,277)	-	Direct	-	(3,206,277)	(3,206,277)
4013277 4013277 - Regulatory Assets for Efficiency Performance Bonus	(1,931,005)	(1,931,005)	(1,931,005)	-	(1,931,005)	-	PLTSVC	(2,757,917)	(2,757,917)	(1,077,141)
4013277 4013277 - Debt Recall Premium and Expert	(1,931,141)	(1,931,141)	(1,931,141)	-	(1,931,141)	-	Intangible	(12,216,719)	(40,683,703)	(27,628,437)
4013277 4013277 - Software Development Costs	(72,432,422)	(72,432,422)	(72,432,422)	-	(72,432,422)	-	Intangible	5,178,529	23,706,784	30,997,613
4013277 4013277 - Software Amortization	30,467,613	30,467,613	30,467,613	-	30,467,613	-	PLTSVC	189,805,308	218,793,093	408,805,400
4013277 4013277 - Book Depreciation	400,251,119	400,251,119	400,251,119	305,281	400,251,119	Excl RACSA depr cap	PLTSVC	(77,711,224)	(194,715,116)	(170,151,849)
4026017 4026017 - Placed In Service Tax Depreciation - Prior Assets	(70,119,345)	(70,119,345)	(70,119,345)	-	(70,119,345)	-	PLTSVC	(77,600,541)	(91,611,382)	(161,312,022)
4045010 4045010 - Tax Depreciation - Bonus	(109,332,022)	(109,332,022)	(109,332,022)	-	(109,332,022)	-	PLTSVC	(2,379,078)	(2,615,577)	(5,199,675)
4056007 4056007 - Casualty Losses	(5,190,675)	(5,190,675)	(5,190,675)	-	(5,190,675)	-	PLTSVC	(61,612,700)	(49,567,323)	(91,579,137)
4068017 4068017 - Sec 481(e) Adjustment - Repair Expenses	(1,196,181)	(1,196,181)	(1,196,181)	-	(1,196,181)	-	PLTSVC	(3,745,723)	(4,440,460)	(6,196,181)
4067017 4067017 - Cost of Removal	(51,468,784)	(51,468,784)	(51,468,784)	-	(51,468,784)	-	PLTSVC	(23,541,234)	(27,907,530)	(51,468,784)
4069017 4069017 - Self Constructed Assets [Mtd Service Costs]	(16,698,300)	(16,698,300)	(16,698,300)	-	(16,698,300)	-	PLTSVC	(7,629,757)	(9,056,743)	(16,698,300)
4070017 4070017 - CPE and NELO Expenses	39,409,568	39,409,568	39,409,568	-	39,409,568	-	PLTSVC	18,912,633	21,377,075	39,409,568
4072017 4072017 - Capitalized Interest - Tax	14,677,355	14,677,355	14,677,355	-	14,677,355	-	PLTSVC	8,829,793	7,247,663	14,677,355
4073017 4073017 - AFUDC Data	(8,812,777)	(8,812,777)	(8,812,777)	-	(8,812,777)	-	PLTSVC	(4,056,443)	(4,761,723)	(8,812,777)
4073017 4073017 - Merger Transaction Costs	2,241,902	2,241,902	2,241,902	-	2,241,902	-	PLTSVC	(4,735,003)	(5,615,938)	(10,39,941)
4080007 4080007 - Govt/Jlevel on Deparation of Assets	(16,391,941)	(16,391,941)	(16,391,941)	-	(16,391,941)	-	PLTSVC	-	(6,645,603)	(6,645,603)
4094510 4094510 - Reg Asset - TCIF	(6,540,025)	(6,540,025)	(6,540,025)	-	(6,540,025)	-	PLTSVC	-	-	-
4094510 4094510 - Reg Asset - Energy Efficient Program Cost	1,004,110	1,004,110	1,004,110	(2,044,430)	(2,044,430)	-	PLTSVC	-	(30,357)	(30,357)
4094510 4094510 - Reg Asset - Deferred RCFP	(100,571)	(100,571)	(100,571)	(50,537)	(50,537)	-	PLTSVC	-	(17,065,493)	(17,065,493)
4095117 4095117 - Reg Asset - Deferred RCFP	(1,004,435)	(1,004,435)	(1,004,435)	(50,537)	(50,537)	-	PLTSVC	-	(17,065,493)	(17,065,493)
4095117 4095117 - Reg Asset - Shadyland Whole Life Subs Test	(1,004,435)	(1,004,435)	(1,004,435)	(111,141)	(111,141)	-	PLTSVC	-	-	-
4095237 4095237 - Reg Asset - Shadyland Prepaid Interest Rates	(111,141)	(111,141)	(111,141)	(121,746)	(121,746)	-	PLTSVC	-	-	-
4095237 4095237 - Reg Asset - Rocky Mount Service Compensation	493,044	493,044	493,044	(218,999)	(218,999)	-	PLTSVC	(493,044)	(316,999)	493,044
4095441 4095441 - Reg Asset - RCU Transition Costs	(911,039)	(911,039)	(911,039)	981,039	981,039	-	PLTSVC	-	-	-
Excess 1822500 - Reg. Inv - Prelim/OPES	130,931,994	130,931,994	130,931,994	(32,021,000)	(32,021,000)	-	PLTSVC	-	-	-
Excess 1822500 - Nonqualifd Inv - Gross Up	34,901,681	34,901,681	34,901,681	(4,604,681)	(4,604,681)	-	PLTSVC	-	-	-
1833001 FAIS109-EPIS-Basis Off	(701,741)	(701,741)	(701,741)	(701,741)	(701,741)	-	PLTSVC	-	-	-
1822003 FAIS109-CWP Flowthrough	705,525	705,525	705,525	(705,225)	(705,225)	-	PLTSVC	-	-	-
1822003 FAIS109-Protected Excess Asset Gross	147,900,682	147,900,682	147,900,682	(39,319,029)	(39,319,029)	-	PLTSVC	-	-	-
2540001 FAS 109 - Unprotected LTC	(1,600,300)	(1,600,300)	(1,600,300)	2,600,200	2,600,200	-	PLTSVC	-	-	-
2540003 Mortisit LTC DTF	(37,216,429)	(37,216,429)	(37,216,429)	(37,216,429)	(37,216,429)	-	PLTSVC	-	-	-
2540004 Unprotected Excess LTC Groupup	(36,472,785)	(36,472,785)	(36,472,785)	(36,472,785)	(36,472,785)	-	PLTSVC	-	-	-
2541007 Excess DTF	(994,783,027)	(994,783,027)	(994,783,027)	(994,783,027)	(994,783,027)	-	PLTSVC	-	-	-
2541008 Excess New Reg Level	(333,143,930)	(333,143,930)	(333,143,930)	(333,143,930)	(333,143,930)	-	PLTSVC	-	-	-
2541008 Unprotected Plant DTF										

Line No.	(1)	Total Electric	Wholesale TRN	Retail T&D	TOTAL
1 TOTAL REVENUES (Note 1)		753,963,276	463,758,496	270,204,780	753,963,276
2 LESS:					
3 Operations and Maintenance Expense		-			
4 Amortization Expense		-			
5 Depreciation Expense		-			
6 Interest on Customer Deposits		-			
7					
8 State Income Taxes		21,574,258		3,708,622	17,865,436
9 Deferred Expenses		-			
10 Other Expenses		-			
11 Nonbypassable charges (from Schedule I)		-			
12 Interest Included in Return (Note 2)		-			
13 ADD:					
14 Depreciation Addback - Permanent Differences		-			
15 Business Meals Not Deductible		2,927,512		557,794	2,369,718
16 Other Permanent Differences		-			
17 LESS:					
18 Preferred Dividend Exclusion		-			
19 Other Permanent Differences (Attach Detail)		5,555,913		1,240,568	4,315,345
20 Additional Tax Depreciation (Note 3)		53,651,848		40,787,151	12,884,697
21 Other Timing Differences (Attach Detail)		459,237,750		119,974,385	339,263,365
22					
23 OTHER:					
24 Other adj. not shown elsewhere (Notes 8 & 9)		-			
25					
26 TAXABLE INCOME		216,871,018		318,605,364	(101,734,345)
27 TAX RATE		21%		21%	21%
28					
29 CURRENT FEDERAL INCOME TAXES (Note 4)		45,542,914		66,907,126	(21,364,213)
30 ADD:					
31 Current Provision for Deferred Taxes (Note 5)		107,706,816		33,759,923	73,946,893
32 Adjustment for Prior Flowthrough (Note 6)		211,103		96,594	114,509
33 LESS:					
34 Amortization of Investment Tax Credits		1,553,813		710,972	842,840
35 Amortization of Excess Deferred Taxes					
36 a. Protected (Note 7)		22,126,157		9,678,792	12,447,365
37 b. Unprotected (Attach Detail)		30,271,842		12,181,739	18,090,103
38 OTHER:					
39 Other adj. not shown elsewhere (Notes 8 & 9)		(414,955)		(189,869)	(225,086)
40					
41 TOTAL FEDERAL INCOME TAXES		99,094,065		78,002,269	21,091,796
					99,094,065

Note 1: Lines 1 through 11 will be carried automatically from Schedule I.

Note 2: This amount will be calculated automatically by applying the weighted cost of debt to the total invested capital.

Note 3: Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14 for all plant reflected in Schedule III.

Note 4: This amount will be calculated automatically by applying the tax rate of 21% to the taxable income found on Line 28.

Note 5: This amount will be calculated automatically by applying the tax rate of 21 to the total of Lines 20 and 21.

Note 6: This amount will be derived by multiplying non-normalized timing differences times 21%.

Note 7: This amount may reflect the most recent year end balance.

Note 8: Enter additions as positive amounts and deductions as negative amounts.

Note 9: Include detailed accounting of this line's components on Supplemental Schedule IV.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Schedule IV is being calculated based on the new federal income tax rate of 21% for all twelve months.

Oncor Electric Delivery Company LLC
 For the period ended December 31, 2019
Schedule IV - Federal Income Taxes
Supplemental Detail

EMR WP/Schedule IV/2
 Page 1 of 1

Other Permanent Differences (line 19):

50200P - Supplemental Retirement Insurance Premium
 50310P - Split-Dollar Life Insurance Premiums
 50330P - Commuter Expenses
 50785P - Amortization of Organizational Expend. Perm
 Other Permanent Differences (line 19)

Oncor	NTU	Total	Allocation Factor	Wholesale TRN	Retail T&D	TOTAL
(6,360,877)		(6,360,877)	PAYXAG	(1,387,307.30)	(4,973,569.83)	(6,360,877.13)
195,353		195,353	PAYXAG	42,406.40	152,746.19	195,352.59
729,978		729,978	PAYXAG	159,208.15	570,789.83	729,977.78
(120,366)		(120,366)	PLTSVC	(55,075.65)	(65,290.83)	(120,366.46)
(5,555,913)	-	(5,555,913)		(1,240,568.40)	(4,315,344.84)	(5,555,913.24)

Additional Tax Depreciation (line 20):

40610T - Book Depreciation
 40620T - Placed In Service Tax Depreciation - Prior Assets
 40625T - Tax Depreciation - Bonus
 Additional Tax Depreciation (line 20)

627,496,538	29,215,069	656,711,607	PLTSVC	314,040,516.46	342,671,090.53	656,711,606.99
(627,714,615)	(64,221,912)	(691,936,527)	PLTSVC	(346,396,124.46)	(345,540,402.62)	(691,936,527.08)
(18,426,928)	-	(18,426,928)	PLTSVC	(8,431,542.70)	(8,985,385.19)	(18,426,927.89)
(18,845,003)	(38,006,843)	(56,851,846)		(40,787,150.70)	(12,884,697.28)	(56,651,847.98)

Other Timing Differences Differences (line 21):

10100T - Bad Debts
 10130T - Prepaid Insurance
 10200T - Vacation Pay Accrual
 10220T - Performance Enhancement Plan
 20510T - Supplemental Retirement Plan
 20620T - LTIP Amortization
 20530T - OPEB FAS 106
 20531T - OPEB FAS 112
 20540T - Salary Deferral Plan - Assets
 20550T - Salary Deferral Plan - Liabilities
 20590T - Pension Plan Contributions
 20595T - Pension Plan Expense
 20597T - P&O Non-Service Cost (CWIP&PIS)
 20200T - Rate Case Expense
 20201T - Deferred Unbilled TCRF/EECRF Reg Liability
 20203T - Interest Rate Savings Reg Liability
 20210T - Provision for Self Insurance
 20220T - IBNR - Medical/PFD
 20780T - Amortization of Organizational Expenditures - Temp
 20810T - Deferred Revenue - AMS Fed
 40110T - Deferred Financing Costs
 40120T - Regulatory Asset for Employee Benefit
 40126T - Reg Asset Costs - AMS Meters
 40127T - Regulatory Asset for Deferred Depreciation
 40128T - Regulatory Asset for Efficiency Performance Bonus
 40130T - Debt Recall Premium and Expense
 40945T - Reg Asset - TCRF
 40947T - Reg Asset - Defaulted REPs
 40951T - Reg Asset - Sharyland Whistle Dist Sub Tariff
 40300T - Software Development Costs
 40310T - Software Amortization
 40680T - Repair Expense
 40681T - Sec 481(a) Adjustment - Repair Expense
 40690T - Cost of Removal
 40690T - Self Constructed Assets (Mixed Service Costs)
 40700T - CIAC and RELO Expenses
 40720T - Capitalized Interest - Tax
 40730T - AFUDC Debt
 40750T - Merger Transaction Costs
 40800T - Gain/(Loss) on Disposition of Assets
 40962T - Reg Asset - NTU Transition Costs
 Other Timing Differences (line 21)

1,353,903		1,353,903	Direct	332,821	1,021,081	1,353,903
(248,720)		(248,720)	Direct	(178,489)	(70,231)	(248,720)
(85,224)		(85,224)	PAYXAG	(18,587)	(86,637)	(85,224)
(2,416,780)		(2,416,780)	PAYXAG	(527,100)	(1,889,680)	(2,416,780)
586,363		586,363	PAYXAG	127,886	458,477	586,363
1,584,225		1,584,225	PAYXAG	341,157	1,223,067	1,584,225
5,469,021		5,469,021	PAYXAG	1,192,793	4,278,227	5,469,021
362,193		362,193	PAYXAG	78,994	283,199	362,193
(188,726)		(188,726)	PAYXAG	(41,161)	(147,565)	(188,726)
3,785,986		3,785,986	PAYXAG	822,018	2,946,978	3,785,986
(121,200,000)		(121,200,000)	PAYXAG	(26,455,530)	(94,844,470)	(121,200,000)
53,389,391		53,389,391	PAYXAG	11,644,226	41,745,165	53,389,391
(30,200,068)		(30,200,068)	PLTSVC	(13,618,536)	(16,381,532)	(30,200,068)
(256,657)		(256,657)	Direct (ESD)	-	(256,657)	(256,657)
(2,851,769)		(2,851,769)	Direct	(6,225,307)	3,573,538	(2,851,769)
1,183,391		1,183,391	Direct	493,887	689,504	1,183,391
(135,367,298)	(1,561,848)	(136,929,146)	Direct	(4,342,184)	(132,666,962)	(136,929,146)
8,553,864		8,553,864	PAYXAG	1,885,598	6,688,266	8,553,864
(28,983)		(28,983)	PLTSVC	(13,262)	(15,722)	(28,983)
20,494,826		20,494,826	Direct	20,494,826	20,494,826	20,494,826
(1,531,890)		(1,531,890)	PLTSVC	(1,411,508)	(120,384)	(1,531,890)
59,158,385		59,158,385	PAYXAG	12,802,008	46,254,378	59,158,385
644,985		644,985	Direct	-	644,985	644,985
20,745,854		20,745,854	Direct	-	20,745,854	20,745,854
-		-	Direct	-	-	-
(18,319,754)		(18,319,754)	PLTSVC	(8,382,504)	(9,937,261)	(18,319,754)
(62,957,255)		(62,957,255)	Direct	-	(62,957,255)	(62,957,255)
267,957		267,957	Direct	-	267,957	267,957
(18,779,424)		(18,779,424)	Direct	-	(18,779,424)	(18,779,424)
(115,979,782)		(115,979,782)	Intangible	(19,526,875)	(96,452,906)	(115,979,782)
46,809,565	235,710	47,045,275	Intangible	8,116,778	38,928,497	47,045,275
(136,214,275)		(136,214,275)	PLTSVC	(62,327,073)	(73,887,202)	(136,214,275)
5,658,718		5,658,718	PLTSVC	2,589,239	3,069,479	5,658,718
(87,782,490)		(87,782,490)	PLTSVC	(40,166,316)	(47,816,174)	(87,782,490)
(22,485,387)		(22,485,387)	PLTSVC	(10,288,557)	(12,196,830)	(22,485,387)
63,688,201		63,688,201	PLTSVC	28,142,037	34,547,164	63,688,201
20,367,000	1,165,404	21,532,404	PLTSVC	10,393,075	11,139,329	21,532,404
(16,312,443)	(187,740)	(16,500,183)	PLTSVC	(7,637,012)	(8,883,171)	(16,500,183)
2,195,817		(2,195,817)	Direct	-	-	-
2,347,828		2,347,828	PLTSVC	(1,004,732)	(1,191,085)	(2,195,817)
(459,705,214)	487,484	(459,237,750)		2,347,828	2,347,828	
			(119,974,385)	(339,263,365)	(459,237,750)	

PAYXAG	21.81%	76.19%	100%
PLTSVC	45.76%	54.24%	100%
INTANGIBLE	18.84%	83.16%	100%

Oncor Electric Delivery Company LLC
For the period ended December 31, 2019
Schedule IV - Federal Income Taxes
Supplemental Detail
Unprotected Excess Deferred Tax Amortization
Docket No. 48325 Stipulation

EMR WP/Schedule IV/3
Page 1 of 1

Description	TOTAL ONCOR			RETAIL T&D		WHOLESALE TRN	
	Balance at 12/31/17	Life	2019	Balance at 12/31/17	2019	Balance at 12/31/17	2019
Plant-related Unprotected Excess Deferred Tax Liabilities							
Sec 1031 LKE Basis Difference	(28,458,019)	10	(2,845,802)	(15,730,513)	(1,573,031)	(12,727,706)	(1,272,771)
Audit Adjustments	(14,936,243)	10	(1,493,624)	(8,256,084)	(825,608)	(6,680,160)	(668,016)
AFUDC Debt	(17,687,408)	10	(1,768,741)	(9,776,804)	(977,680)	(7,910,604)	(791,060)
Casualty Losses	(10,431,191)	10	(1,043,119)	(5,765,893)	(576,589)	(4,665,298)	(466,530)
Software	(75,993,225)	10	(7,599,323)	(42,005,638)	(4,200,564)	(33,987,587)	(3,398,759)
Repair Expense	(128,557,477)	10	(12,656,748)	(69,960,810)	(6,996,081)	(56,606,666)	(5,660,667)
Mixed Service Cost	(51,344,331)	10	(5,134,433)	(28,380,638)	(2,638,084)	(22,963,494)	(2,296,349)
Tax Capitalized Interest	19,841,643	10	1,984,164	10,967,568	1,096,757	8,874,075	887,407
Other Differences	(290,448)	10	(29,045)	(160,546)	(16,055)	(129,901)	(12,990)
McAllen Asset Sale	1,116,261	10	13,622	1,116,261	13,622	-	-
Plant-related Unprotected Excess Deferred Tax Liabilities	(304,750,439)		(30,573,046)	(167,953,098)	(16,893,313)	(136,797,341)	(13,679,734)
Non-plant-related Excess Deferred Tax Assets							
Bad Debts	487,273	10	48,727	487,273	48,727	-	-
Deferred Revenue - AMS - FBOS	153,781	10	15,378	153,781	15,378	-	-
Vacation Pay Accrual	407,491	10	40,749	322,404	32,240	85,087	8,509
Performance Enhancement Plan	4,376,044	10	437,604	3,462,297	346,230	913,748	91,375
Deferred Unbilled TCRF/EECRF Reg Liability	8,989,904	10	898,990	8,989,904	898,990	-	-
Reg Asset - TCRF	(1,095,521)	10	(109,552)	(1,095,521)	(109,552)	-	-
IBNR - Medical/PIP/D	766,226	10	76,623	621,992	62,199	144,233	14,423
Supplemental Retirement Plan	5,775,019	10	577,502	4,934,258	493,426	840,761	84,076
LTIP Amortization	3,877,248	10	387,725	3,312,776	331,278	564,472	56,447
OPEB FAS 106	101,282,638	10	10,126,264	86,537,328	8,653,733	14,745,310	1,474,531
OPEB FAS 112	2,642,610	10	264,281	2,257,884	225,788	384,726	38,473
Salary Deferral Plan - Assets	(745,632)	10	(74,563)	(657,122)	(65,712)	(86,510)	(6,651)
Salary Deferral Plan - Liabilities	6,267,147	10	626,715	5,523,209	552,321	743,938	74,394
Pension Plan Contributions	(90,451,945)	10	(9,045,195)	(77,283,430)	(7,728,343)	(13,168,516)	(1,316,852)
Pension Plan Expense	113,089,103	10	11,306,910	96,624,940	9,682,494	16,464,164	1,646,418
Amo of Organizational Expenditures	23,670	10	2,367	13,084	1,308	10,588	1,059
Mark-to-Market	3,909,303	10	390,930	2,160,887	216,089	1,745,416	174,842
Non-plant-related Excess Deferred Tax Assets	159,754,360		15,975,436	136,365,944	13,636,594	23,388,416	2,338,842
Non-plant-related Excess Deferred Tax Liabilities							
Prepaid Insurance	(845,968)	10	(84,587)	(832,554)	(83,255)	(13,414)	(1,341)
Provision for Self Insurance	(61,439,218)	10	(6,143,922)	(61,237,178)	(6,123,718)	(202,040)	(20,204)
Deferred Revenue - AMS Fed	(29,291,668)	10	(2,929,167)	(29,291,668)	(2,929,167)	-	-
Regulatory Asset for Employee Benefit	(50,661,092)	10	(5,066,109)	(43,285,558)	(4,328,556)	(7,375,534)	(737,553)
Reg Asset Costs - AMS Meiers	(442,962)	10	(44,296)	(442,962)	(44,296)	-	-
Regulatory Asset for Deferred Depreciation	(8,000,968)	10	(800,097)	(8,000,968)	(800,097)	-	-
Debt Recall Premium and Expense	(1,616,832)	10	(161,683)	(893,712)	(89,371)	(723,120)	(72,312)
Reg Asset - Defaulted REPs	(108,999)	10	(10,900)	(108,999)	(10,900)	-	-
Reg Asset - Local Gross Receipts Taxes	(2,762,504)	10	(276,250)	(2,762,504)	(276,250)	-	-
Reg Asset - Sharyland Whistle Dist Sub Tariff	(211,160)	10	(21,116)	(211,160)	(21,116)	-	-
Reg Asset Workers Comp	(648,133)	10	(64,813)	(553,774)	(55,377)	(94,359)	(9,436)
Rate Case Expense	(712,803)	10	(71,280)	(712,803)	(71,280)	-	-
Non-plant-related Excess Deferred Tax Liabilities	(156,742,305)		(15,674,230)	(146,333,838)	(14,633,384)	(8,408,466)	(840,847)
Net Non-plant-related Excess Deferred Income Taxes	(301,738,363)		(30,271,842)	(179,920,992)	(18,090,103)	(121,817,391)	(12,181,739)

Weighted Average Cost of Capital

<u>Line</u>	(a) <u>Balance</u>	(b) <u>Percent of Total</u>	(c) <u>Cost</u>	(d) <u>Weighted Cost</u>
1 Common Equity	\$6,429,301,937 (a)	42.79%	9.80%	4.19%
2 Preferred Stock		0.00%	0.00%	0.00%
3 Preferred Trust Securities		0.00%	0.00%	0.00%
4 Long-Term Debt	\$8,596,328,078	57.21%	4.78%	2.72%
5 Short-Term Debt		0.00%	0.00%	0.00%
6				
7 Total	\$15,025,630,015	100.00%		6.91%

* This return on equity was allowed in Docket No: 46957
The final order was issued on: 10/13/2017

Notes: The costs and balances of preferred stock, preferred trust securities, long-term debt, and short-term debt should correspond with those provided on Schedules VI, VIA, VII, VIIA, VIII, IX and IXa.

Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

(a) Adjustments to Equity:		
Membership interests	10,798,905,985	10-K - \$10,799 million
Effects of the 2007 merger (Docket No. 34077) and equity supporting Oncor NTU acquisition goodwill (Docket No. 46929)	(4,369,604,046)	
	\$ 6,429,301,937	

Oncor Electric Delivery Company LLC
Regulated Equity Including & Excluding Goodwill from Oncor NTU Acquisition

WP-Sch V
 Reg Equity Incl.-excl. Goodwill
 Page 2 of 2

	<u>Ending 12/31/2018</u>
Regulated equity including goodwill from the InfraREIT/NTU acquisition	\$ 7,105,399,337.05
Less Goodwill from InfraREIT/NTU acquisition at 12-31-2018	\$ (676,037,399.93) Account 1231751 Goodwill InfraREIT
Regulated equity excluding goodwill from the InfraREIT/NTU acquisition	\$ 6,429,301,937.12

Acquisition of InfraREIT/NTU closed May 16, 2019.

Docket No. 46929 Order

JOINT REPORT AND APPLICATION
 OF ONCOR ELECTRIC DELIVERY
 COMPANY LLC, SHARYLAND
 DISTRIBUTION & TRANSMISSION
 SERVICES, L.L.C., SHARYLAND
 UTILITIES, L.P., AND SEMPRA
 ENERGY FOR REGULATORY
 APPROVALS UNDER PURA §§ 14.101,
 37.164, 39.262, AND 39.915

II. Findings of Fact

Cash Equity Contributions

61. The signatories agreed for the cash equity contributions invested by Oncor's owners used to directly finance the transactions contemplated by the asset exchange agreement dated October 18, 2018 to be included in the calculations reported in Oncor's earnings monitoring report solely for purposes of determining compliance with Oncor's debt-to-equity ratio requirement as set by finding of fact 56 in the order in Docket No. 47675.

62. It is reasonable for the cash equity contributions invested by Oncor's owners used to directly finance the transactions contemplated by the asset exchange agreement dated October 18, 2018 to be included in the calculations reported in Oncor's earnings monitoring report solely for purposes of determining compliance with Oncor's debt-to-equity ratio requirement as set by finding of fact 56 in the order in Docket No. 47675.

86. Oncor commits that it and the North Texas Utility will not seek recovery of the goodwill recorded as an asset on Oncor's books as a result of the proposed transactions through Oncor's rates and to exclude that goodwill amount from Oncor's rate base.

IV. Ordering Paragraphs

18. The cash equity contributions invested by Oncor's owners used to directly finance the transactions contemplated by the asset exchange agreement dated October 18, 2018 must be included in the calculations reported in Oncor's earnings monitoring report solely for purposes of determining compliance with Oncor's debt-to-equity ratio requirement as set by finding of fact 56 in the final order in Docket No. 47675.

25. Oncor and the North Texas Utility must not seek recovery of the goodwill recorded as an asset on Oncor's books as a result of the proposed transactions through Oncor's rates and must exclude that goodwill amount from Oncor's rate base.

Regulated equity excluding goodwill from the InfraREIT/NTU acquisition	\$ 6,429,301,937.12
Equity supporting goodwill from InfraREIT/NTU acquisition at 12-31-2018	\$ 676,037,399.93
Non-regulated equity (OCI & supporting goodwill from 2007 transaction)	\$ 3,693,566,647.84
Total equity at 12-31-2018	\$ 10,799,804,142.73
Equity per balance sheet	\$ 10,799,804,142.73

Weighted Average Cost of Long-Term Debt (Note 1)															
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Line	Description	Issuance Date	Maturity Date	Interest Rate	Principal Amount at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Rescued Debt	Original Net Proceeds	Net Proceeds As % of Par	Principal Currently Outstanding	Current Net Proceeds	As % of Total Net Proceeds	Cost of Debt	Weighted Average Cost
1	Sr Secured Notes	5/6/2002	5/1/2032	7.00%	500,000,000	(7,265,000)	6,327,157	\$0	\$488,407,843	97.282%	500,000,000	\$488,407,843	5.693%	7.223%	0.411%
2	Debentures	5/30/2002	5/1/2022	7.00%	481,672,000	(2,728,000)	7,601,325	\$0	\$471,342,675	97.856%	481,672,000	\$471,342,675	5.517%	7.204%	0.397%
3	Sr Secured Notes	12/20/2002	1/15/2033	7.250%	350,000,000	(5,005,000)	3,638,899	\$0	\$341,356,101	97.530%	350,000,000	\$341,356,101	3.995%	7.458%	0.298%
4	Sr Secured Notes	5/6/2004	5/1/2038	7.50%	300,000,000	(915,000)	3,331,888	\$0	\$295,763,312	98.564%	300,000,000	\$295,763,312	3.462%	7.620%	0.264%
5	Sr Secured Notes	8/12/2010	9/30/2040	5.250%	475,000,000	(3,498,000)	4,881,434	\$0	\$466,622,566	98.236%	475,000,000	\$466,622,566	5.462%	5.369%	0.293%
6	Sr Secured Notes	10/6/2010	9/30/2020	5.750%	125,278,000	-	1,438,152	\$0	\$124,839,848	99.881%	125,278,000	\$124,839,848	1.461%	5.902%	0.086%
7	Sr Secured Notes	11/1/2011	12/1/2041	4.650%	400,000,000	5,539,000	50,427,327	\$0	\$355,111,673	98.778%	400,000,000	\$355,111,673	4.156%	5.301%	0.220%
8	Sr Secured Notes	5/18/2012	6/1/2022	4.100%	400,000,000	(724,000)	3,241,046	\$0	\$396,034,955	99.008%	400,000,000	\$396,034,955	4.435%	4.222%	0.198%
9	Sr Secured Notes	5/18/2012	6/1/2042	5.30%	500,000,000	(1,205,000)	5,180,875	\$0	\$493,604,125	98.721%	500,000,000	\$493,604,125	5.778%	5.386%	0.311%
10	Sr Secured Notes	3/24/2015	4/1/2025	2.950%	350,000,000	(966,000)	2,075,857	\$0	\$345,556,143	98.845%	350,000,000	\$345,556,143	4.048%	3.085%	0.125%
11	Sr Secured Notes	3/24/2015	4/1/2045	3.750%	550,000,000	9,339,500	6,258,253	\$0	\$553,083,247	100.561%	550,000,000	\$553,083,247	6.474%	3.719%	0.241%
12	Sr Secured Notes	9/21/2017	9/30/2047	3.80%	325,000,000	(464,750)	3,770,875	\$0	\$320,764,375	98.697%	325,000,000	\$320,764,375	3.754%	3.674%	0.145%
13	Sr Secured Notes	8/10/2018	11/15/2028	3.70%	650,000,000	11,841,500	5,921,360	\$0	\$555,920,140	100.811%	650,000,000	\$455,920,140	7.677%	3.593%	0.278%
14	Sr Secured Notes	8/10/2018	11/15/2048	4.10%	450,000,000	(441,000)	5,222,500	\$0	\$444,336,500	98.741%	450,000,000	\$444,336,500	5.201%	4.173%	0.217%
15	Sr Secured Notes	11/27/2018	3/16/2029	5.750%	318,328,000	-	3,137,872	\$0	\$315,190,128	99.014%	318,328,000	\$315,190,128	3.688%	5.978%	0.217%
16	Sr Sec Notes (Pru A)	5/16/2019	9/30/2030	6.470%	86,711,551	-	285,908	\$0	\$86,415,642	99.659%	82,802,542	\$82,618,873	0.996%	6.512%	0.063%
17	Sr Sec Notes (Pru B)	5/16/2019	12/30/2020	7.250%	37,781,590	-	285,909	\$0	\$37,405,681	99.216%	35,966,894	\$35,685,049	0.418%	7.356%	0.031%
18	Sr Sec Notes (Pru C)	5/16/2019	12/30/2020	8.50%	14,375,000	-	285,908	\$0	\$14,078,091	97.842%	13,760,000	\$13,466,857	0.158%	9.689%	0.016%
19	Sr Sec Notes (SDTS A)	5/16/2019	12/3/2025	5.880%	174,000,000	-	1,418,801	\$0	\$172,580,009	99.184%	174,000,000	\$172,580,009	2.020%	4.003%	0.061%
20	Sr Sec (SDTS B)	5/16/2019	1/14/2026	3.880%	38,000,000	-	517,529	\$0	\$37,402,471	98.638%	38,000,000	\$37,492,471	0.438%	4.095%	0.018%
21	Sr Secured Notes	5/23/2019	6/1/2024	2.750%	500,000,000	(120,000)	4,223,800	\$0	\$495,656,400	99.131%	500,000,000	\$495,656,400	5.902%	2.937%	0.170%
22	Sr Secured Notes	5/23/2019	6/1/2049	3.80%	500,000,000	(3,020,000)	5,598,800	\$0	\$491,381,400	98.276%	500,000,000	\$491,381,400	5.752%	3.99%	0.224%
23	Term Loan	5/6/2019	10/6/2020	2.340%	480,000,000	-	70,883	\$0	\$459,929,017	99.985%	460,000,000	\$459,929,017	5.383%	2.353%	0.127%
24	Sr Secured Notes	5/12/2019	9/15/2049	3.10%	700,000,000	(3,528,000)	7,993,340	\$0	\$488,502,980	98.358%	700,000,000	\$488,502,980	8.058%	3.185%	0.267%
25							Total		\$ 8,890,797,434		\$ 8,543,529,566	100.000%		4.684%	
26							Plus: Unamortized Premium (Discount)			6,387,447					
27							Less: Unamortized Fee and Issuance Expenses			62,160,133					
28							Plus: Unamortized Gains (Losses) on Resc'd Debt			(28,700,673)					
29							Net Balance of Debt			\$ 8,596,328,078					
30															
31															
32															
33															

Note 1: Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Total (3,157,750) 134,150,389
(3,157,750) Incl. Interest-rate hedges

L7 Debt 10-K page 67
10-K 14,681 million incl. current:

Oncor Electric Delivery Company
UNAMORTIZED Debt Premium ON LTD
ACCOUNT 225

Balance

31-Dec-19

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Balance 12-31-2019

**UNAMORTIZED
 ENDING**

Description	PROJECT	RATE	DATE	DU DATE	PERIODS	REMAINING AMORT.	ORIGINAL AMORTIZABLE	UNAMORTIZED BEGINNING	CURRENT MONTH	AMOUNT SUBJECT TO	CURRENT MONTH	UNAMORTIZED ENDING
						Settlement	AMOUNT	BALANCE	ADJUSTMENTS	AMORTIZATION	AMORTIZATION	BALANCE
225.0000 Senior Secured Note	LT11BOND	4.550%	05/13/13	12/01/41	264	(6,127,000.00)	(4,721,607.31)			(4,721,607.31)	(17,884.88)	(4,703,722.43)
225.0000 Senior Secured Note	LT15375M	3.750%	08/18/16	04/01/45	304	(12,283,250.00)	(10,854,985.20)			(10,854,985.20)	(35,707.12)	(10,819,288.08)
225.0000 Senior Secured Note	LT18350M	3.700%	05/23/19	11/15/28	108	(12,006,000.00)	(11,347,730.52)			(11,347,730.52)	(105,071.58)	(11,242,658.94)
					Dec-19	(30,416,250.00)	(26,924,303.03)	-		(26,924,303.03)	(158,663.58)	(26,765,639.45)
EMR Input												
Total Current												
26,765,639.45												
Premium												

Note: LT11BOND Premium is the result of Reopening of Debt On May 13, 2013
 LT15375M is the result of August 18, 2016 reopening of debt See Aug JE 746700
 LT18350M is the result of May 23, 2019 reopening of debt See May JE 934408

From UJE#317471

Oncor Electric Delivery Company

UNAMORTIZED Debt Discount ON LTD

ACCOUNT 226

Balance

WP-SchVII
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31-Dec-19

Description	PROJECT	RATE	DATE	Settlement	DUE DATE	PERIODS	REMAINING AMORT.	ORIGINAL AMORTIZABLE	UNAMORTIZED BEGINNING	CURRENT MONTH	AMOUNT SUBJECT TO	CURRENT MONTH	UNAMORTIZED ENDING
226.0000 Senior Secured Note	LT00306B	7.000%	05/01/02	05/01/32	149	7,265,000.00	3,007,042.99			3,007,042.99	20,181.50		2,986,861.49
226.0000 Oncor Debenture	LT00307B	7.000%	09/01/02	09/01/22	33	2,728,000.00	225,843.91			225,843.91	6,843.75		219,000.16
226.0000 Senior Secured Note	LT00308B	7.250%	12/20/02	01/15/33	156	5,005,000.00	2,168,832.90			2,168,832.90	13,902.78		2,154,930.12
226.0000 Senior Secured Note	LT08300M	7.500%	09/08/08	09/01/38	225	915,000.00	571,874.62			571,874.62	2,541.66		569,332.96
226.0000 Senior Secured Note	LT10475M	5.250%	09/13/10	09/30/40	250	3,498,000.00	2,423,742.77			2,423,742.77	9,694.97		2,414,047.80
226.0000 Senior Secured Note	LT11BOND	4.550%	11/23/11	12/01/41	264	588,000.00	430,921.06			430,921.06	1,632.28		429,288.78
226.0000 Senior Secured Note	LT1210YR	4.100%	05/18/12	05/01/22	30	724,000.00	180,372.75			180,372.75	6,012.43		174,360.32
226.0000 Senior Secured Note	LT1230YR	5.300%	05/18/12	05/01/42	270	1,205,000.00	902,700.45			902,700.45	3,343.34		899,357.11
226.0000 Senior Secured Note	LT15350M	2.950%	03/24/15	04/01/25	64	966,000.00	514,101.27			514,101.27	8,032.83		506,068.44
226.0000 Senior Secured Note	LT15375M	3.750%	03/24/15	04/01/45	304	2,943,750.00	2,484,056.19			2,484,056.19	8,171.24		2,475,884.95
226.0000 Senior Secured Note	LT17325M	3.800%	09/21/17	09/30/47	334	464,750.00	430,786.59			430,786.59	1,289.78		429,496.81
226.0000 Senior Secured Note	LT18350M	3.700%	08/10/18	11/15/28	108	164,500.00	143,612.43			143,612.43	1,329.74		142,282.69
226.0000 Senior Secured Note	LT18450M	4.100%	08/10/18	11/15/48	348	441,000.00	421,952.55			421,952.55	1,212.51		420,740.04
226.0000 Senior Secured Note	LT1905YR	2.750%	05/23/19	06/01/24	54	120,000.00	107,527.85			107,527.85	1,991.26		105,536.59
226.0000 Senior Secured Note	LT1930YR	3.800%	05/23/19	06/01/49	354	3,020,000.00	2,966,923.05			2,966,923.05	8,381.14		2,958,541.91
226.0000 Senior Secured Note	LT19700M	3.100%	09/12/19	09/15/49	358	3,528,000.00	3,502,244.91			3,502,244.91	9,782.81		3,492,462.10

Dec-19	33,574,000.00	20,482,538.29	-	20,482,538.29	104,344.02	20,378,192.27
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Debt (discount)	(33,574,000)
Debt premium	30,416,250
Net debt (discount)	(3,157,750)

Total Current	104,344.02
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EMR Input
EMR Input
Column G (14,227)
(20,378,192.27)
(Discount)

Schedule VII, column (I) (3,157,750)

Note: Proj LT00307B beginning bal reduced by \$208,053.84 in Nov. 2018 due to the debt exchange

From UJE#317471

Oncor Electric Delivery Company
 UNAMORTIZED EXPENSE ON LTD
 ACCOUNT 181-0000

Balance												WP-SchV5
												Page 4 of 6
												Balance 12-31-2019
Description	Project	Rate	Settlement Date	Due Date	Remaining Amort. Periods	Original Amortizable Amount	Unamortized Beginning Balance	Current Month Adjustments	Amount Subject to Amortization	Current Month Amortization	Unamortized Ending Balance	
181.0000 Senior Secured Notes	LT003098	7.000%	08/01/02	05/01/32	149	6,327,166.98	2,616,746.77		2,616,745.77	17,575.47	2,601,170.30	
181.0000 Oncor Debenture	LT003078	7.000%	08/01/02	09/01/22	33	7,601,324.84	529,305.01		529,305.01	19,065.95	610,235.16	
181.0000 Senior Secured Notes	LT003068	7.250%	12/20/02	01/15/33	156	3,638,988.01	1,578,820.71		1,578,820.71	10,106.59	1,566,522.12	
181.0000 Senior Secured Notes	LT003004	7.500%	08/01/08	08/01/38	225	3,321,688.04	2,062,304.90		2,062,304.90	9,254.69	2,073,050.21	
181.0000 Senior Secured Notes	LT10126M	5.750%	10/01/10	08/30/20	9	1,458,181.71	114,206.15		114,206.15	12,888.57	101,516.58	
181.0000 Senior Secured Notes	LT10472M	5.250%	09/12/10	08/30/40	350	4,881,424.17	3,384,244.21		3,384,244.21	13,836.98	3,370,707.22	
181.0000 Senior Secured Notes	LT119BOND	4.850%	11/23/11	12/01/41	284	4,983,837.79	3,418,028.73		3,418,028.73	12,847.98	3,405,001.65	
181.0000 Senior Secured Notes	LT1210YR	4.100%	08/01/12	06/01/22	30	3,241,844.71	814,978.10		814,978.10	27,165.54	787,812.16	
181.0000 Senior Secured Notes	LT1230YR	5.000%	05/01/12	06/01/42	270	5,180,975.09	3,889,978.48		3,889,978.48	14,444.36	3,885,534.12	
181.0000 Senior Secured Notes	LT14250M	2.150%	05/01/14	08/01/79	0							
181.0000 Senior Secured Notes	LT15350M	2.950%	04/26/15	04/01/25	64	3,076,857.46	1,837,727.66		1,837,727.66	25,589.50	1,812,138.16	
181.0000 Senior Secured Notes	LT15370M	3.750%	02/24/15	04/01/45	304	5,671,205.88	4,847,210.12		4,847,210.12	16,944.80	4,831,274.32	
181.0000 Senior Secured Notes	LT16375M	3.780%	09/18/16	04/01/45	304	585,046.83	517,770.76		517,770.76	1,703.19	516,067.80	
181.0000 Senior Secured Notes	LT17325M	3.800%	09/21/17	09/30/47	334	3,770,676.00	3,617,403.23		3,617,403.23	10,850.85	3,606,572.88	
181.0000 Senior Secured Notes	LT18350M	3.700%	08/01/18	11/15/28	108	3,170,000.00	2,767,484.54		2,767,484.54	25,924.86	2,741,859.66	
181.0000 Senior Secured Notes	LT18350M	3.700%	05/23/18	11/15/28	108	2,751,900.00	2,900,507.42		2,900,507.42	24,076.77	2,576,428.65	
181.0000 Senior Secured Notes	LT18480M	4.100%	08/01/18	11/15/48	346	5,222,500.00	4,896,932.88		4,896,932.88	14,359.00	4,982,573.88	
181.0000 Senior Secured Notes	LT18510M	5.750%	11/29/18	03/15/29	112	3,137,871.60	3,302,028.57		3,302,028.57	29,462.41	3,272,547.16	
181.0000 Senior Secured Notes	TRW10350	3.499%	12/01/18	12/09/19	0							
181.0000 Senior Secured Notes	LT1805YR	2.750%	05/22/19	08/01/24	64	4,223,600.00	3,784,822.58		3,784,822.58	70,085.60	3,714,836.98	
181.0000 Senior Secured Notes	LT1830YR	3.800%	05/23/19	08/01/49	354	5,958,600.00	5,501,223.29		5,501,223.29	18,540.18	5,495,683.11	
181.0000 Senior Secured Notes	NTANOTESB	3.800%	05/18/19	12/03/25	72	1,419,931.40	1,307,182.31		1,307,182.31	18,195.21	1,289,027.00	
181.0000 Senior Secured Notes	NTBNOTESB	3.800%	05/18/19	01/14/26	73	517,828.32	479,881.19		479,881.19	6,875.71	473,207.48	
181.0000 Senior Secured Notes	PRUNOTEA	6.470%	05/16/19	09/30/39	130	295,908.95	283,831.91		283,831.91	2,193.32	281,648.69	
181.0000 Senior Secured Notes	PRUNOTEB	7.200%	05/16/19	09/30/29	118	295,908.95	282,659.93		282,659.93	2,395.42	280,264.81	
181.0000 Senior Secured Notes	PRUNOTEC	8.500%	05/16/19	09/30/20	10	295,908.95	191,062.16		191,062.16	19,106.22	171,998.63	
181.0000 Senior Secured Notes	LT18700M	3.100%	08/13/19	08/15/49	357	7,900,240.00	7,911,000.52	28,880.08	7,900,000.52	28,243.21	7,910,817.29	
Dec-19		88,015,916.18	62,596,819.37	20,000.00	62,596,819.25	440,886.68	62,156,132.57					
EMR Sch VII Column (g)		124,150,388				Adjustment	(29,880.08)					
Includes interest rate hedge (part of Issuance)		45,834,773	LT11BOND			Total Month	440,886.68					
EMR Input												

Note: Original amortizable balance for projects LT06500M, LT08550 and LT08650M changed based on revised estimates
 See March 09 JE 746700
 See November 09 JE 746700

Note: Original amortizable balance for projects LT10126M, LT10246M and LT10472M changed based on revised estimates
 See September 2011 JE746700

Note: Proj. LT0650M Unamortized Balance was moved to loss on reacquired debt in June 2012

Note: Original amortizable balance for projects LT119BOND, LT1210YR and LT1230YR estimate was revised to actuals
 See May 2013 JE746700 Also see true up amort tab

In May 2013 there was a re-opening of LT119BOND debt as additional issuance fees were accrued.

Note: Original amortizable balance for projects LT14250M changed based on revised estimates
 See Jan 2015 JE747492

Note: Original amortizable balance for projects LT14250M changed based on revised estimates
 See May 2015 JE747492

Note: Original amortizable balance for projects LT15350M & LT15375M changed based on revised estimates
 See Mar 2016 JE747492

In August 18, 2016 there was a re-opening of LT15375M debt as additional issuance fees were accrued. See Aug JE 746700

Note: Original amortizable balance for projects LT15375M Re-opening charged based on revised estimates
 See Aug 2017 JE747492

Note: LT003078 was partially exchanged in Nov 2018, new debt LT10310M closed on 11/02/2018, see Nov JE74746700

Oncor Electric Delivery Company
 UNAMORTIZED EXPENSE ON LTD
 ACCOUNT 189-1000

Balances
31-Dec-19

WP-SchVII
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Description	PROJECT	DUE DATE	REMAINING AMORT. PERIODS	ORIGINAL AMORTIZABLE AMOUNT	UNAMORTIZED BEGINNING BALANCE	CURRENT MONTH ADJUSTMENTS	AMOUNT SUBJECT TO AMORTIZATION	CURRENT MONTH AMORTIZATION	UNAMORTIZED ENDING BALANCE
8-1/8% Series 1990A Due 02-01	BO000167	02/01/20	2	16,810.55			16,810.55	8,405.28	8,405.27
8-1/8% Series 1990A Due 02-01	BO000168	02/01/20	2	15,398.81			15,398.81	7,699.41	7,699.40
8-1/4% Series 1990B Due 10-01	BO000169	10/01/20	10	28,815.65			28,815.65	2,881.57	25,934.08
7-7/8% Series 1991A Due 03-01	BO000170	03/01/21	15	39,280.72			39,280.72	2,818.71	36,862.01
6-3/4% Series 1992A Due 04-01	BO000172	04/01/22	28	69,182.10			69,182.10	2,470.08	66,892.02
6-5/8% Series 1992B Due 06-01	BO000173	06/01/22	30	43,807.65			43,807.65	1,453.60	42,154.25
6.700% Series 1992C Due 10-01	BO000174	10/01/22	34	27,952.59			27,952.59	822.14	27,130.45
6.550% Series 1992 Due 10-01	BO000175	10/01/22	34	63,535.29			63,535.29	1,868.69	61,666.60
6-1/2% Series 1992 Due 12-01	BO000176	12/01/27	96	186,343.20			186,343.20	1,941.08	184,402.12
6.050% Series 1993A Due 04-01	BO000177	04/01/25	64	235,890.88			235,890.88	3,685.80	232,205.08
6.100% Series 1993 Due 04-01	BO000178	04/01/28	100	204,620.50			204,620.50	2,046.21	202,574.29
5-1/2% Series 1993A Due 05-01	BO000180	05/01/22	29	72,782.31			72,782.31	2,509.73	70,272.58
5.550% Series 1993A Due 05-01	BO000181	05/01/22	29	104,002.84			104,002.84	3,586.30	100,416.54
5.850% Series 1993B Due 05-01	BO000182	05/01/22	29	25,639.04			25,639.04	884.10	24,754.94
Series 1995A Due Apr 1, 2030-S	BO000186	04/01/30	124	64,186.74			64,186.74	517.64	63,669.10
Series 1995C Due Jun 1, 2030-B	BO000188	06/01/30	126	152,110.35			152,110.35	1,207.23	150,903.12
Series 1995B Due Jun 1, 2030-S	BO000189	06/01/30	126	63,943.11			63,943.11	507.49	63,435.62
Series 1995C Due Jun 1, 2030-S	BO000190	06/01/30	126	42,510.51			42,510.51	337.39	42,173.12
Series 1996A Due Mar 1, 2026-B	BO000191	03/01/26	75	68,441.62			68,441.62	912.55	67,529.07
Series 1996A Due Mar 1, 2026-S	BO000192	03/01/26	75	147,160.87			147,160.87	1,982.14	145,198.73
Series 1996B Due Mar 1, 2026-S	BO000193	03/01/26	75	86,306.62			86,306.62	1,150.75	85,155.87
Series 1996A Due Mar 1, 2026-T	BO000194	03/01/26	75	83,823.51			83,823.51	1,117.65	82,705.86
Series 1996B Due Jun 1, 2030-B	BO000195	06/01/30	126	160,756.66			160,756.66	1,275.85	159,480.81
Series 1996C Due Jun 1, 2030-B	BO000196	06/01/30	126	134,547.21			134,547.21	1,067.84	133,479.37
Series 1997A Due Feb 1, 2032-B	BO000197	02/01/32	146	114,142.55			114,142.55	781.80	113,360.75
Series 1997B Due Feb 1, 2032-B	BO000198	02/01/32	146	84,277.77			84,277.77	577.25	83,700.52
Series 1997C Due Feb 1, 2032-B	BO000199	02/01/32	146	80,694.84			80,694.84	552.70	80,142.14
First Mortgage and Collateral Trust Bonds	BO000223	02/01/22	26	5,667,683.11	629,742.49		629,742.49	24,220.87	605,521.62
First Mortgage and Collateral Trust Bonds	BO000230	08/01/24	56	5,680,361.05	1,204,924.89		1,204,924.89	21,516.52	1,183,408.37
First Mortgage and Collateral Trust Bonds	BO000232	11/01/23	47	5,160,547.91	986,364.45		986,354.45	20,966.26	965,368.19
Mortgage & Collateral Trust Bonds	BO000234	03/01/23	39	4,717,532.44	258,168.50		258,168.50	6,619.71	251,548.79
Mortgage & Collateral Trust Bonds	BO000237	04/01/24	52	3,288,752.08	195,321.62		195,321.62	3,756.19	191,565.43
Mortgage & Collateral Trust Bonds	BO000240	07/01/25	67	4,376,660.60	1,163,636.10		1,163,636.10	17,367.70	1,146,268.40
Mortgage & Collateral Trust Bonds	BO000243	10/01/25	70	1,819,417.64	499,448.19		499,448.19	7,134.97	492,313.22
Series 1997D Due Jul 1, 2022-B	BO000300	07/01/22	31	20,987.77			20,987.77	677.02	20,310.75
Series 1997A Due Jul 1, 2022-S	BO000301	07/01/22	31	40,989.75			40,989.75	1,321.60	39,648.15
Series 1997A Due Jul 1, 2022-T	BO000302	07/01/22	31	14,189.01			14,189.01	457.06	13,711.95
Series 1997B Due Oct 1, 2032-T	BO000303	10/01/32	154	196,131.99			196,131.99	1,273.58	194,856.41
Series 1998A Due May 1, 2033-B	BO000304	05/01/33	161	208,457.16			208,457.16	1,294.76	207,162.40
Oncor Debenture	LT00307B	09/01/22	33	577,292.25			577,292.25	17,493.70	559,798.55
Senior Notes A, due Dec 3, 2025	ANOTEEXT	12/03/25	72	14,752,041.32			14,752,041.32	204,889.46	14,547,151.86
Senior Notes B, due Jan 14, 2026	BNOTEEXT	01/14/26	73	4,041,910.69			4,041,910.69	55,388.64	3,986,542.05
Prudential Sr. Notes A, due Sept 30, 2030	PRUNAEXT	09/30/30	130	863,258.03			863,258.03	6,840.45	856,617.58
Prudential Sr. Notes B, due Sept 30, 2029	PRUNBEXT	09/30/29	118	963,603.01			963,603.01	8,168.13	955,436.88
Prudential Sr. Notes C, due Sept 30, 2020	PRUNCEXT	09/30/20	10	135,040.59			135,040.59	13,504.06	121,536.53

31-Dec-19 29,168,202.50 - 29,168,202.50 467,529.66 28,700,672.84

EMR Input
 EMR SchVII
 Column 1, MM-30
 Unamortized (Lesses) on Recq. Debt
 (28,700,672.84)

7. LONG-TERM DEBT

Our senior notes are secured by a first priority lien on certain transmission and distribution assets equally and ratably with all of Oncor's other secured indebtedness. See "Deed of Trust" below for additional information. At December 31, 2019 and 2018, our long-term debt consisted of the following:

	December 31,	
	<u>2019</u>	<u>2018</u>
Fixed Rate Secured:		
5.50% Senior Notes due June 1, 2019	\$ 3,150	\$ 3,150
3.75% Senior Notes due September 30, 2020	126	126
3.50% Senior Notes Series C due December 30, 2020	34	-
4.10% Senior Notes, due June 1, 2022	400	400
7.00% Debentures due September 1, 2022	482	482
2.75% Senior Notes due June 1, 2024	500	-
2.95% Senior Notes due April 1, 2025	350	350
3.86% Senior Notes, Series A, due December 3, 2025	174	-
3.86% Senior Notes, Series B, due January 14, 2026	38	-
3.70% Senior Notes due November 15, 2028	650	350
3.75% Senior Notes due March 15, 2029	318	318
7.25% Senior Notes, Series B, due December 30, 2029	36	-
3.47% Senior Notes, Series A, due September 10, 2030	68	-
7.00% Senior Notes due May 1, 2032	500	500
2.95% Senior Notes due January 15, 2033	350	350
7.50% Senior Notes due September 1, 2038	300	300
3.95% Senior Notes due September 30, 2040	475	475
4.55% Senior Notes due December 1, 2041	400	400
3.50% Senior Notes due January 1, 2042	500	500
3.75% Senior Notes due April 1, 2045	550	550
3.80% Senior Notes due December 30, 2047	225	225
4.10% Senior Notes due November 15, 2048	450	450
5.10% Senior Notes due June 1, 2049	500	-
3.10% Senior Notes due September 15, 2049	700	-
Secured long-term debt	\$ 3,223	\$ 3,126
Variable Rate Unsecured:		
Term loan credit agreement maturing December 31, 2019	\$ 50	-
Term loan credit agreement maturing October 6, 2020	460	-
Less long-term debt	(168)	(176)
Unamortized discount and debt issuance costs	(56)	(41)
Less amount due currently	(608)	(500)
Long-term debt, less amounts due currently	\$ 8,017	\$ 5,835

Long-Term Debt-Related Activity in 2019

Debt Repayments

Repayments of long-term debt in 2019 consisted of \$488 million aggregate principal amount of long-term debt of InfraREIT's subsidiaries that we paid on May 16, 2019 in connection with and immediately following the InfraREIT Acquisition through repayment of \$288 million principal amount of outstanding InfraREIT subsidiary senior notes (plus \$5 million in accrued interest and \$19 million in make-whole fees relating to those notes) and repayment of an outstanding \$200 million principal amount InfraREIT subsidiary term loan, \$250 million aggregate principal amount of our 2.15% senior secured notes due June 1, 2019, \$350 million aggregate principal amount of the term loan credit agreement maturing

Adjusted Cost of Long-Term Debt

LINE		
1	Balance of Unamortized Gains (Losses) on Reacquired Debt (Sched.VII)	(\$28,700,673)
3	- Balance Related to Gains (Losses) Identified in Col.(h) of Schedule VII	\$0
6	Net Balance of Unamortized Gains (Losses) Not Accounted for in Col.(h) of Schedule VII	(\$28,700,673)
10	Annual Amortization of Gains (Losses) on Reacquired Debt	(\$5,610,356)
12	- Annual Amortization Related to Gains (Losses) Identified in Col.(h) of Schedule VII	\$0
15	Net Annual Amortization of Gains (Losses) Not Accounted for in Col.(h) of Schedule VII	(\$5,610,356)
19	Net Balance of Debt (Sched.VII, Line 25)	\$8,596,328,078
20	- Net Balance of Unamortized Gains (Losses) from Line 6	(\$28,700,673)
22	Debt Balance Excluding Net Gains (Losses)	\$8,625,028,751
24	x Weighted Average Cost of Debt (Sched.VII)	4.684%
26	Annual Debt Requirement	\$403,985,663
28	- Net Amortization of Gains (Losses) from Line 15	(\$5,610,356)
30	Adjusted Annual Debt Requirement	\$409,596,019
32	Adjusted Cost of Debt (Line 30/Line 19)	4.76%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Weighted Average Cost of Short-Term Debt

<u>Line</u>						End of Monitoring Period Twelve Months Ending December 31, 2019			
	Balance at end of 2015	Balance at end of 2016	Balance at end of 2017	Balance at end of 2018	Balance Outstanding	(a)	(b) Balance As a % of Total	(c) Average Cost	(d) Weighted Average Cost
1 Bank Loans	\$840,000,000	\$789,000,000	\$950,000,000		\$0	0.00%	0.00%	0.00%	0.00%
2 Other - Commercial Paper	\$0	\$0	\$0		\$46,000,000	100.00%	1.84%	1.84%	1.84%
3 Total Notes Payable	\$840,000,000	\$789,000,000	\$950,000,000	\$812,820,000	\$46,000,000	100.00%			

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

returns are under examination or still open for examination for tax years beginning after 2014. We are not a member of any consolidated federal tax group and assess our liability for uncertain tax positions in our partnership returns.

We had no uncertain tax positions in 2019 and 2018. In the first quarter 2017, EFH Corp. settled all open tax claims with the IRS. As a result, we reduced the liability for uncertain tax positions by \$3 million. This reduction is reported as a decrease in income taxes in 2017. Noncurrent liabilities included no accrued interest related to uncertain tax positions at December 31, 2019 and 2018. There were no amounts recorded related to interest and penalties in the years ended December 31, 2019, 2018 and 2017. The federal income tax benefit on the interest accrued on uncertain tax positions, if any, is recorded as liability in lieu of deferred income taxes.

6. SHORT-TERM BORROWINGS

At December 31, 2019 and 2018, outstanding short-term borrowings under our CP Program and Credit Facility consisted of the following:

	At December 31,	
	2019	2018
Total credit facility borrowing capacity	\$ 3,000	\$ 3,000
Commercial paper outstanding (a)	(46)	(813)
Credit facility outstanding (b)	(10)	(9)
Letters of credit outstanding (c)	(1,044)	(1,178)
Available unused credit	1,954	1,813

- a) The weighted average interest rate for commercial paper was 1.84% and 2.74% at December 31, 2019 and December 31, 2018, respectively.
- b) At December 31, 2019, the applicable interest rate for any outstanding borrowings would have been LIBOR plus 1.00%.
- c) Interest rates on outstanding letters of credit at December 31, 2019 and December 31, 2018 were 1.2% based on our credit ratings.

CP Program

In March 2018, we established the CP Program, under which we may issue unsecured commercial paper notes (CP Notes) on a private placement basis up to a maximum aggregate face or principal amount outstanding at any time of \$2.0 billion. The proceeds of CP Notes issued under the CP Program are used for working capital and general corporate purposes. The CP Program obtains liquidity support from our Credit Facility discussed below. We may utilize either CP Program or the Credit Facility at our option, to meet our funding needs.

Credit Facility

In November 2017, we entered into a \$2.0 billion unsecured Credit Facility to be used for working capital and general corporate purposes, issuances of letters of credit and support for any commercial paper issuances. We may request increases in our borrowing capacity in increments of not less than \$100 million, not to exceed \$400 million in the aggregate, provided certain conditions are met, including lender approvals. The Credit Facility has a five-year term expiring in November 2022 and gives us the option of requesting up to two one-year extensions, with such extensions subject to certain conditions and lender approvals. The Credit Facility replaced our previous \$2.0 billion secured revolving credit facility (previous credit facility), which was terminated in connection with our entrance into the Credit Facility. Borrowings under our previous credit facility were secured with the lien of the Deed of Trust discussed in Note 7 below.

Borrowings under the Credit Facility bear interest at per annum rates equal to, at our option, (i) adjusted LIBOR plus a spread ranging from 0.875% to 1.50% depending on credit ratings assigned to our senior secured non-credit enhanced long-term debt or (ii) an alternate base rate (the highest of (1) the prime rate of JPMorgan Chase, (2) the federal funds effective rate plus 0.50%, and (3) adjusted LIBOR plus 1.00%) plus a spread ranging from 0.00% to 0.50% depending on credit ratings assigned to our senior secured non-credit enhanced long-term debt. Amounts borrowed under the Credit Facility, once repaid, can be borrowed again from time to time.

An unused commitment fee is payable quarterly in arrears and upon termination or commitment reduction at a rate equal to 0.075% to 0.225% (such spread depending on certain credit ratings assigned to our senior secured debt) of the daily unused commitments under the Credit Facility. Letter of credit fees on the stated amount of letters of credit issued under the Credit Facility are payable to the lenders quarterly in arrears and upon termination at a rate per annum equal to

**Historical Financial Statistics
(Total Company Basis)**

Line	Fiscal Year:	2015	2016	2017	2018	Monitoring Period
1	Total Debt as a Percent of Total Capital	59.84%	59.41%	59.46%	57.33%	57.29%
2	CWIP as a Percent of Net Plant	3.19%	3.01%	2.70%	2.59%	3.02%
3	Construction Expenditures as a Percent of Average Total Capital	12.32%	13.95%	16.10%	16.31%	15.76%
4	Pre-Tax Interest Coverage	3.06	3.00	2.94	2.82	2.95
5	Funds From Operations / Total Debt	24.28%	24.54%	25.00%	20.57%	17.19%
6	Fixed Charge Coverage	3.04	2.97	2.92	2.80	2.94
7	Fixed Charge Coverage (Including Distributions on Pref Trust Securities)	3.04	2.97	2.92	2.80	2.94
8	Funds From Operations Interest Coverage	5.15	5.16	5.29	4.65	4.73
9	Net Cash Flow / Capital Outlays	81.38%	89.51%	79.80%	63.57%	56.20%
10	Cash Coverage of Common Dividends	3.14	6.23	6.45	6.33	4.65
11	AFUDC and Deferrals as a Percent of Net Income for Common	1.16%	1.86%	2.86%	2.39%	3.99%
12	Return on Average Common Equity	11.39%	11.08%	10.27%	12.16%	11.61%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

ONCOR ELECTRIC DELIVERY COMPANY LLC

WP-SchIX Support
Page 1 of 3

					10-K Final 2019
		2015	2016	2017	2018
1) Total Debt as a Percent of Total Capital		59.84%	59.41%	59.46%	57.33%
Numerator:	Long-Term Debt Due Currently	41	324	560	600
	+ Long-Term Debt Less Due Currently	5,646	5,515	5,567	5,835
	+ Notes Payable	840	789	950	813
	- Notes Payable	(840)	(789)	(950)	(813)
	- Transition Bonds Outstanding	(41)	0	0	0
	TOTAL DEBT	5,646	5,839	6,117	6,435
Denominator:	Total Debt	5,646	5,839	6,117	6,435
	+ Preferred Stock	0	0	0	0
	+ Preferred Trust Securities	0	0	0	0
	+ Common Equity	7,508	7,711	7,903	8,460
	- Adjustment to Common Equity For Docket No.	(3,719)	(3,722)	(3,732)	(3,670)
	TOTAL CAPITAL	9,435	9,828	10,288	11,225
2) Total CWIP as a Percent of Net Plant		3.19%	3.01%	2.70%	2.59%
Numerator:	Total Construction Work in Progress	416	416	402	417
Denominator:	Total Utility Plant	19,072	20,234	21,717	23,170
	- Accumulated Depreciation and Amortization	(6,479)	(6,836)	(7,255)	(7,513)
	+ CWIP	416	416	402	417
	+ Property Held for Future Use	15	15	15	16
	NET PLANT	13,024	13,829	14,879	16,090
3) Construction Expenditures as a Percent of Average Total Capital		12.32%	13.95%	16.10%	16.31%
Numerator:	Capital Expenditures (See Note 1)	1,154	1,352	1,631	1,767
	- AFUDC Equity	0	0	0	0
	- AFUDC Debt	(6)	(8)	(12)	(13)
	CASH CONSTRUCTION EXPENDITURES	1,149	1,344	1,619	1,754
Denominator:	Beginning Total Capital	9,220	9,435	9,828	10,288
	Ending Total Capital	9,435	9,828	10,288	11,225
	AVERAGE TOTAL CAPITAL	9,320	9,632	10,056	10,757
4) Pre-Tax Interest Coverage		3.06	3.00	2.94	2.82
Numerator:	Income From Continuing Operations	432	431	419	545
	+/- Nonrecurring Items (Before Tax)	0	0	0	0
	- AFUDC Equity	0	0	0	(10)
	+ Income Taxes	252	254	267	117
	+ Interest Incurred (excl. AFUDC debt)	338	344	354	364
	- Interest Incurred on Transition Bonds	(6)	(1)	0	0
	PRE-TAX INCOME	1,016	1,028	1,040	1,026
Denominator:	Interest incurred (See Note 2)	338	344	354	364
	- Interest Incurred on Transition Bonds	(6)	(1)	0	0
	INTEREST INCURRED	332	343	354	364
					2014 End 9220

5) Funds From Operations / Total Debt		24.28%	24.54%	25.00%	20.57%	17.19%
Numerator:	CF from Ops (Before Working Cap Changes - See Note 3)	1,376	1,441	1,641	1,337	1,509
	- AFUDC Equity	0	0	0	0	(10)
	- AFUDC Debt	(5)	(8)	(12)	(13)	(16)
	TOTAL FUNDS FROM OPERATIONS	1,371	1,433	1,529	1,324	1,483
Denominator:	TOTAL DEBT	5,646	5,899	6,117	6,435	8,625
6) Fixed Charge Coverage Ratio		3.04	2.97	2.92	2.80	2.94
Numerator:	Income From Continuing Operations	432	431	419	545	651
	+/- Nonrecurring Items (Before Tax)	0	0	0	0	0
	- AFUDC Equity	0	0	0	0	(10)
	+ Income Taxes	252	254	267	117	123
	+ Interest Incurred (See Note 2)	338	344	354	364	391
	- Interest Incurred on Transition Bonds	(6)	(1)	0	0	0
	+ 1/3 of Rental Expenses	4	5	4	4	3
		1,020	1,033	1,044	1,030	1,158
Denominator:	Interest Incurred (Less Transition Bond Interest)	332	343	354	364	391
	+ 1/3 of Rental Expenses	4	5	4	4	3
		336	348	358	368	394
7) Fixed Charge Coverage Ratio (Incl. Dist on Pref Trust Securities)		3.04	2.97	2.92	2.80	2.94
Numerator:	Income From Continuing Operations	432	431	419	545	651
	+/- Nonrecurring Items (Before Tax)	0	0	0	0	0
	- AFUDC Equity	0	0	0	0	(10)
	+ Income Taxes	252	254	287	117	123
	+ Interest Incurred (See Note 2)	338	344	354	364	391
	- Interest Incurred on Transition Bonds	(6)	(1)	0	0	0
	+ 1/3 of Rental Expenses	4	5	4	4	3
	+ Distributions related to Pref Trust Securities	0	0	0	0	0
		1,020	1,033	1,044	1,030	1,158
Denominator:	Interest Incurred (See Note 2)	338	344	354	364	391
	- Interest Incurred on Transition Bonds	(6)	(1)	0	0	0
	+ 1/3 of Rental Expenses	4	5	4	4	3
	+ Distributions related to Pref Trust Securities	0	0	0	0	0
		336	348	358	368	394

8) Funds From Operations Interest Coverage	5.15	5.16	5.29	4.65	4.73
Numerator: CF from Ops (Before Working Cap Charges - See Note 3)	1,371	1,433	1,529	1,324	1,483
+ Cash Interest Paid	338	338	345	368	368
TOTAL FUNDS FROM OPS	1,709	1,769	1,874	1,692	1,851
Denominator: Interest Incurred (less Transition bond interest)	332	343	354	364	391
9) Net Cash Flow / Capital Outlays	81.38%	89.51%	79.80%	63.57%	56.20%
Numerator: CF from Ops (Before Working Cap Charges - See Note 3)	1,371	1,433	1,529	1,324	1,483
- Preferred Dividends	0	0	0	0	0
- Common Dividends	(436)	(230)	(237)	(209)	(319)
NET CASH FLOW	935	1,203	1,292	1,115	1,184
Denominator: Cash Construction Expenditures/Capex	1,149	1,344	1,619	1,754	2,071
10) Cash Coverage of Common Dividends	3.14	6.23	6.45	6.33	4.65
Numerator: CF from Ops (Before Working Cap Charges - See Note 3)	1,371	1,433	1,529	1,324	1,483
- Preferred Dividends	0	0	0	0	0
	1,371	1,433	1,529	1,324	1,483
Denominator: Common Dividends	436	230	237	209	319
11) Return on Average Common Equity	11.39%	11.08%	10.27%	12.16%	11.61%
Numerator: Net Income after Preferred Dividends	432	431	419	545	651
Denominator: Beginning Common Equity	3,796	3,789	3,989	4,171	4,790
Ending Common Equity	3,789	3,989	4,171	4,790	6,428
AVERAGE COMMON EQUITY	3,793	3,889	4,080	4,481	5,610
12) AFUDC as a Percentage of Net Income for Common Shareholders	1.16%	1.86%	2.86%	2.39%	3.99%
Numerator: Total AFUDC (See Note 4)	0	0	0	0	10
+ AFUDC Equity	5	8	12	13	16
+ AFUDC Debt					
+ Deferred Carrying Costs (See Note 5)	5	8	12	13	26
Denominator: Net Income after Preferred Dividends	432	431	419	545	651

Oncor Electric Delivery
Capital by Group
Total Expenses
For Department ID: TRN, ESD, NTUSU, & IT
As of: December 31, 2019

Description	2019 Actual	2018 Actual	2018-2019 Actual
Transmission	\$ 1,133,725,419	\$ 968,632,468	
Distribution	\$ 828,918,124	\$ 729,648,643	
Oncor NTU	\$ 373,897	\$ -	
Totals:	\$ 1,963,017,440	\$ 1,698,281,111	
Transmission IT	\$ 33,371,482	\$ 20,757,905	
Distribution IT	\$ 102,713,676	\$ 107,914,276	
Total IT	\$ 136,085,159	\$ 128,672,181	Line 14
Grand Total - Actuals	\$ 2,099,102,598	\$ 1,826,953,292	\$ 3,926,055,890

Actuals include:

Removal costs	\$ 88,210,271	\$ 89,794,816
Salvage	\$ (9,319,787)	\$ (9,303,006)
Other recoveries	\$ (29,929,623)	\$ (7,277,177)
	\$ 48,960,862	\$ 73,214,633
		\$ 122,175,495

Wholesale Transmission Assignments for 2019 EMR
 Schedule III Items

	TRAN	Total	EMR Input	Sch III	Source
			TRAN %	EMR Line	
M&S	82,194,659	148,363,995	55.40%	8	Per book - 12-31-2019 balance (TRN)
CWIP	379,551,210	587,860,811	64.56%	5	Per book - 12-31-2019 balance (TRN)
Working Cash Allowance	12,539	(24,252,897)	-0.05%	7	Per Docket No. 48325 Settlement & Docket No. 48929 (NTU WTS bifurcation)
Prepayments	5,510,322	94,573,336	5.83%	9	Reference worksheet
Customer deposits/advances for construction	(14,934,341.64)	(\$15,056,442)	99.19%	12	Per book - 12-31-2019 balance (TRN)
Self-Insurance reserve reg asset	27,434,805.62	\$542,205,250	.5.06%	13	Per book - 12-31-2019 balance (TRN&NTU)
Reg assets/Invested cap addns:					
Retirement Plan Costs	52,080,044	238,818,128			Factor
Other Post-Employment Benefit Costs	6,059,657	27,787,147			Wholesale Transmission
Advanced Metering Costs including Under-Recovery	-	170,382,222			PAYXAG
Deferred Conventional Meter and Metering Facilities Depreciation	-	15,658,460			21.81%
Bad Debt Expenses	-	242,650			PAYXAG
Wholesale Distribution Substation Service - Docket Nos. 46957 & 48929	-	33,635,643			21.81%
Study Costs/Transition to Comp	2,936,398	2,936,398			Retail T&D (Metering)
Plant Acquisition Adjustment - Docket No. 41430	25,408,426	25,408,426			Retail T&D (Metering)
	86,484,525	514,869,074	16.80%	10	Retail T&D (REP default)
					Retail T&D
					Wholesale Transmission
					Wholesale Transmission

Oncor Electric Delivery Company LLC
 Prepayments at 12-31-2019

	<u>Transmission (TRN)</u>	<u>Distribution (ESD)</u>	<u>Corporate</u>
1652100 Insurance	2,827,538.67	4,101,466.74	
1655100 Interest	2,667.78	1,464.16	
1659000 Other Prepayments	1,966,217.24	82,101,097.33	
Total current prepayments	4,796,423.69	86,204,028.23	
1861747 Long-Term Prepayment	\$ 713,897.94	2,858,985.92	4,131.94 CWIP factor for CP interest
Total prepayments	5,510,321.63	89,063,014.15	94,573,335.78
Wholesale Transmission factor		5.83%	

Oncor Electric Delivery excl. NTU (ESD & TRN)**Depreciation and Amortization**

January to December 2019

Description	Account	YTD as of 12-31-19	Transmission	Distribution	Check	Comment
Depr-Transmission Plant	4031200	175,796,774.01	175,796,774.01		0.00	
Depr-Transmission-Sandow	4031202	2,219.76	2,219.76		0.00	
Depr Exp - Transm Substation	4031211	78,343,447.11	69,904,016.23	8,439,430.88	0.00	Allocated based on investment at 12-31-19
Depr-Distribution System	4031300	292,692,184.90		292,692,184.90	0.00	
Depr - Distribution - AMS	4031303	7,732,959.90		7,732,959.90	0.00	
Depr - Distribution - IDR	4031304	5,753,047.03		5,753,047.03	0.00	
Depr-Dist Substation	4031310	32,832,387.28	8,518,977.12	24,313,410.16	0.00	Allocated based on investment at 12-31-19
Depn Exp-Transportation Equipm	4031730	1,101,801.03	373,073.62	728,827.41	0.00	Directly Assigned to owner BU based on 12-31-19 Trial Balances
Gen Plt-Commun Equip	4031770	3,572,651.40	1,018,921.96	2,553,729.44	0.00	Allocated based on investment at 12-31-19
Depr - General Plant - AMS	4031796	3,901,057.83		3,901,057.83	0.00	
Depr-General Plant	4031798	25,799,311.06	8,059,056.17	17,740,254.89	0.00	Allocated based on investment at 12-31-19
Electric Plant	4041000	44,597,831.76	9,417,149.36	35,180,682.40	0.00	Allocated based on investment at 12-31-19
Amortization Expense - AMS	4041003	2,211,732.93		2,211,732.93	0.00	
Amort Elec Plnt Acq Adj	4060000	(31,402.80)	67,562.58	(98,965.48)	0.00	Directly Assigned to owner BU based on 12-31-19 Trial Balances
Amort Conv/BPL/PLC Meters	4074000	20,745,654.22		20,745,654.22	0.00	
D&A - Oncor excl. NTU		695,051,757.32	273,157,750.81	421,894,006.51	0.00	

Oncor Electric Delivery NTU**Depreciation and Amortization**

January to December 2019

Description	Account	YTD as of 12-31-19	Transmission	Distribution	Check	Comment
Depr-Transmission Plant	4031200	18,926,783.19	18,901,011.24	25,771.95	0.00	Allocated based on investment at 12-31-19
Depr Exp - Transm Substation	4031211	7,205,281.97	6,326,868.35	878,613.62	0.00	Allocated based on investment at 12-31-19
Depr-Distribution System	4031300	86,425.40		86,425.40	0.00	
Depr-Dist Substation	4031310	2,607,662.66	1,128,063.95	1,479,598.71	0.00	Allocated based on investment at 12-31-19
Depn Exp-Transportation Equipm	4031730	43,159.43	43,159.43		0.00	
Gen Plt-Commun Equip	4031770	87,326.90	87,326.90		0.00	
Depr-General Plant	4031798	258,429.03	258,429.03		0.00	
Electric Plant	4041000	235,709.90	235,709.90		0.00	
D&A - NTU only		29,450,778.48	26,980,368.80	2,470,409.68	0.00	

Amortization of plant acquisition adjustment - Oncor NTU

(Docket No. 41430)

NTU D&A incl. reclass of acq adj amortization

Reclass from account 425 nonoper to account 406 oper

Total Depreciation**608,458.00****608,458.00****Total Amortization****30,059,236.48****27,588,826.80****Total D&A****725,110,993.80****300,746,577.61**44.22% Depreciation
15.11% Amortization

Wholesale Transmission Sch I, Line 13, Column (6)

Wholesale Transmission Sch I, Line 12, Column (6)

Taxes other than Income Taxes - Schedule I

2019 EMR

Income Statement line item	Account	Per Income Statement	Allocation	Wholesale Transmission	Retail T&D	Total
FICA	4081000	33,001,379.83	PAYXAG	7,196,745.61	25,804,634.22	33,001,379.83
Federal - Unemployment	4081100	194,421.16	PAYXAG	42,398.22	152,022.94	194,421.16
Federal - Other	4081900	4,302.58	PAYXAG	938.28	3,364.30	4,302.58
Allocated Taxes FICA - Credit	4081970	(35,103,396.63)	PAYXAG	(7,655,140.99)	(27,448,255.64)	(35,103,396.63)
Allocated Taxes FUTA - Credit	4081980	(617,791.45)	PAYXAG	(134,724.30)	(483,067.15)	(617,791.45)
Payroll Taxes Allocated	4081990	17,618,773.16	PAYXAG	3,842,197.78	13,776,575.38	17,618,773.16
State - Unemployment	4082100	273,450.36	PAYXAG	59,632.44	213,817.92	273,450.36
Local Gross Receipts	4082410	281,600,733.55	Retail T&D	281,600,733.55		281,600,733.55
Local Gross Receipt - DD Chrgs	4082415	656,869.20	Retail T&D		656,869.20	656,869.20
Ad Valorem - EN Del Operating	4082602	211,442,965.29	Reference assignment shown below	104,009,708.65	107,433,256.64	211,442,965.29
Allocated Taxes SUTA - Credit	4082980	(570,388.28)	PAYXAG	(124,386.90)	(446,001.38)	(570,388.28)
Taxes, other than income taxes		508,501,318.77		107,237,368.78	401,263,949.99	508,501,318.77

Assignment of payroll and ad valorem taxes:

PAYXAG	applies to payroll taxes	21.81%	78.19%
Oncor excl. NTU PLTSVC-N at 12-31-2018	applies to ad valorem taxes (EMR 12 months ending 12-31-2018)	45.53%	54.47%
Oncor excluding NTU - ad valorem taxes	195,082,827.77	88,824,299	
Oncor NTU PLTSVC-N at acquisition 5-16-2019 per SU/SDTS FERC account		92.82%	7.18%
Oncor NTU - ad valorem taxes	16,360,137.52	15,185,410	
Total ad valorem taxes	211,442,965.29	104,009,709	

Wholesale Transmission allocation percentage

21.09% Sch I line 15

Oncor Electric Delivery - NTUSU
 Gross Investment
 As of 05-16-19

Ledger Account	Sum of Historical Cost	Sum of Reserve
1010200	1,251,149,730.32	179,959,805.64
1010201	19,943,491.53	-
1010211	457,023,390.60	53,288,252.73
1010212	2,594,130.71	(0.02)
1010300	4,149,549.14	509,407.29
1010310	143,182,756.30	21,193,878.60
1010311	179,969.10	-
1010700	370,948.76	(103.50)
1010730	1,386,544.55	425,491.12
1010770	2,445,575.52	1,034,263.91
1010798	13,083,162.68	2,471,595.83
1010900	3,946,284.23	1,709,778.89
1143000	29,336,384.00	3,319,499.57
Grand Total	1,928,791,917.44	263,911,870.06

SDTS Account	Sum of Historical Cost	Sum of Reserve	Net investment	
114	29,336,384.00	3,319,499.57	26,016,884.43	Exclude for ad valorem taxes
303	281,771.62	116,069.51	165,702.11	Exclude for ad valorem taxes
350	117,251,574.51	2,444,759.87	114,806,814.64	TRAN
352	104,164,329.16	9,081,525.15	95,082,804.01	TRAN
353	383,839,653.09	46,204,310.01	337,635,343.08	TRAN
354	478,854,662.97	61,008,165.48	417,846,497.49	TRAN
355	214,936,350.22	35,473,206.57	179,463,143.65	TRAN
356	430,510,536.95	76,690,892.28	353,819,644.67	TRAN
359	21,062,379.27	2,125,659.02	18,936,720.25	TRAN
360	153,506.80	-	153,506.80	DIST
361	26,826,405.27	2,571,750.67	24,254,654.60	DIST
362	112,017,731.35	22,976,457.21	89,041,274.14	DIST
364	648,929.49	92,282.17	556,647.32	DIST
365	1,117,167.27	169,747.06	947,420.21	DIST
366	543,817.68	37,955.02	505,862.66	DIST
367	1,840,112.06	212,960.73	1,627,151.33	DIST
368	625,417.29	56,187.35	569,229.94	DIST
373	7,252.15	(2,493.69)	9,745.84	DIST
389	43,480.76	1.49	43,479.27	TRAN (Amarillo Svc Center assumed to be 100% transmission)
390	233,716.43	16,461.30	217,255.13	TRAN (Amarillo Svc Center assumed to be 100% transmission)
391	2,357,772.21	605,460.80	1,752,311.41	TRAN (Amarillo Svc Center assumed to be 100% transmission)
392	1,386,544.55	425,491.12	961,053.43	TRAN (Amarillo Svc Center assumed to be 100% transmission)
394	83,350.94	24,851.32	58,499.62	TRAN (Amarillo Svc Center assumed to be 100% transmission)
396	358,439.65	41,929.91	316,509.74	TRAN (Amarillo Svc Center assumed to be 100% transmission)
397	287,480.36	213,929.51	73,550.85	TRAN (Amarillo Svc Center assumed to be 100% transmission)
398	23,151.39	4,810.63	18,340.76	TRAN (Amarillo Svc Center assumed to be 100% transmission)
Grand Total	1,928,791,917.44	263,911,870.06	1,664,880,047.38	

TRAN	1,521,031,968.00	92.82%
DIST	117,665,492.84	7.18%
	1,638,697,460.84	100.00%
A114	26,016,884.43	
A303	165,702.11	
	1,664,880,047.38	

State Income Taxes - TGMT
2019 EMR

Income Statement line item	Account	Per Income Statement
State Income Taxes-Oper Income	4091100	22,054,352.40
State Income Taxes-Oper Income	4091100	(372,496.50)
Deferred State Income taxes	4101100	(107,597.83)
State Income Taxes - TGMT		21,574,258.07

Wholesale Transmission	Retail T&D	Total
3,667,595.19	18,386,757.21	22,054,352.40
(170,441.88)	(202,054.62)	(372,496.50)
-	(107,597.83)	(107,597.83)
3,497,153.31	18,077,104.76	21,574,258.07

Oncor - TRN

Oncor NTU

Total Oncor incl. NTU for Wholesale TRAN

Oncor NTU revenue	155,548,507.27
less Oncor NTU WDSS revenue	11,809,646.40
Oncor NTU revenue - Wholesale Transmission	143,738,860.87
Oncor NTU TGMT	543,010.06
Corporate reflects R&D credit (net plant factor)	(372,496.50)
Oncor excl. NTU PLTSVC-N at 12-31-2019	

Oncor NTU excl. WDSS

92.41%
501,783.33
-
45.76% 54.24%

Wholesale Transmission allocation percentage

16.21% Sch I line 16

Wholesale Transmission %s for Plant for EMR Schedule III

	TRAN	Retail T&D	Total	EMR	Differences
Gross Plant	11,675,811,703	15,113,139,081	26,788,950,784	26,788,950,783	(1) Accounts 101, 111, and 114
Acc depr reserve	(2,863,780,783)	(6,302,139,450)	(9,165,920,233)	(9,165,920,234)	1 Reserve accounts 108 and 111
Net Plant	8,812,030,920	8,810,999,631	17,623,030,551	17,623,030,549	(1)

Adjustments for rounding differences:

Gross Plant	11,675,811,702	15,113,139,081	26,788,950,783
Acc depr reserve	(2,863,780,783)	(6,302,139,451)	(9,165,920,234)
Net Plant	8,812,030,919	8,810,999,630	17,623,030,549

Wholesale Transmission %s: Column (6)

Gross Plant	43.58% Sch III Line 1
Acc depreciation	31.24% Sch III Line 2
Net plant	50.00%

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Accumulated Deferred Federal Income Tax - Net plant factors
As of December 31, 2018

Net Plant and Net Intangibles Factors**Oncor Electric Delivery**

Trial Balance excluding non-regulated and reclasses for GAAP reporting:

Exclusion for SAR A116,0000 (non-regulated)

ARO 108,1299 & 108,1399 (excluding GAAP reclass of est. removal costs to Reg Lieb)

Pension/OPEB non-service costs 101,3801, 101,3802, 108,1298, and 108,1398 (excluding GAAP reclass to Reg Asset)

As of 12-31-18

Plant In Service Unit	Description	Amount as of 12-31-18	EMR Sch III Line 1 Col (7) Transmission Function	Distribution Function
ESD	1010300-IS-Distribution System	10,694,510,811.34		10,694,510,811.34
ESD	1010301-Distribution Fee Land	271,803.18		271,803.18
ESD	1010302-IS - Distribution - Conv&AMR	227,059.05		227,059.05
ESD	1010303-IS - Distribution - AMS	326,017,558.17		326,017,558.17
ESD	1010304-IS - Distribution - IDR	141,656,845.25		141,656,845.25
ESD	1010700-IS-Gen Plant-Fee Land	22,914,307.47	1,602,898.35	21,311,409.12
ESD	1010730-IS-Transportation Equipment	14,517,718.92		14,517,718.92
ESD	1010770-IS-Gen Pnt-Comm Equip	28,778,234.55	10,360.92	28,767,873.63
ESD	1010798-IS - General Plant - AMS	55,130,857.26		55,130,857.26
ESD	1010798-IS-General Plant	414,668,243.43	50,565,574.79	364,102,668.64
ESD	1010900-IS-Intangible Plant	563,956,160.15	63,836,756.74	500,119,403.41
ESD	1010903-IS-Intangible Plant - AMS	146,167,816.21		146,167,816.21
ESD	1142000-Pt Acq Adj - Sharyland	(2,561,698.42)		(2,561,698.42)
TRN	1010200-IS-Transmission	5,430,787,891.55	5,430,787,891.55	
TRN	1010201-IS-Transmission Fee Land	46,612,591.68	46,612,591.68	
TRN	1010202-IS-Transmission-Sandow	107,968.30	107,968.30	
TRN	1010211-IS - Transmission Substation	3,048,118,120.77	2,704,679,512.29	343,438,607.48
TRN	1010212-IS-Transmission Substation Lan	42,431,841.95	42,431,841.95	
TRN	1010310-IS-Distribution-Substation	1,854,781,588.79	480,515,185.62	1,374,266,404.17
TRN	1010311-IS-Lan In Fee Distb Substatio	78,915,433.67	19,919,211.50	58,996,222.17
TRN	1010700-IS-Gen Plant-Fee Land	947,901.09	778,486.85	109,414.24
TRN	1010730-IS-Transportation Equipment	4,954,690.54	4,954,690.54	
TRN	1010770-IS-Gen Pnt-Comm Equip	35,417,325.16	19,049,986.50	16,367,336.66
TRN	1010798-IS - General Plant - AMS	8,406,411.66		8,406,411.66
TRN	1010798-IS-General Plant	167,883,996.67	133,768,069.39	34,115,927.28
TRN	1010900-IS-Intangible Plant	76,606,082.37	71,108,922.38	5,497,159.99
TRN	1141000-Pt Acq Adj - Andrews Cnty Lin	923,355.26	923,355.26	
	Total Plant In Service	23,203,150,718.02	9,071,653,106.61	14,131,497,611.41

Accumulated depreciation

		EMR Sch III Line 2 Col (7)	
	Amount as of 12-31-18	Transmission Function	Distribution Function
ESD	1086300-Distribution - Beg Bal	(4,674,487,501.60)	(4,674,487,501.60)
ESD	1086301-Nondepr Distrib - Beg Bal	6,326.30	6,326.30
ESD	1086302-Distribution-Conv&AMR Beg Bal	(5,658,684.59)	(5,658,684.59)
ESD	1086303-Distribution - AMS - Beg Bal	(331,268,343.43)	(331,268,343.43)
ESD	1086304-Distribution - IDR - Beg Bal	(87,859,039.67)	(87,859,039.67)
ESD	1086305-Distribution - SUB - Beg Bal	(1,942,199.34)	(1,942,199.34)
ESD	1086700-Nondepr Gen Plant - Beg Bal	498,830.73	34,901.13
ESD	1086730-Transp Equip-Beg Bal	(4,906,852.56)	(4,906,852.56)
ESD	1086770-Communication Equip - Beg Bal	33,645,574.36	10,831,176.15
ESD	1086796-General Plant - AMS Beg Bal	(43,669,279.17)	(43,669,279.17)
ESD	1086798-Gen Plant - Beg Bal	(117,054,336.69)	(37,682,107.21)
ESD	1111003-Amortization - Plant - AMS	(139,731,727.93)	(139,731,727.93)
ESD	1116900-Amort Gen Pnt Intang Beg Bal	(200,235,883.83)	(53,757,602.49)
TRN	1086200-Transmission - Beg Bal	(1,765,987,413.44)	(1,765,987,413.44)
TRN	1086201-Nondepr Transmission - Beg Bal	177,840.01	177,840.01
TRN	1086202-Transm - Sandow - Beg Bal	(87,476.56)	(87,476.56)
TRN	1086211-Trans Substations-Beg Bal	(457,670,964.43)	(384,350,847.59)
TRN	1086212-Nondepr Tim Subs-Beg Bal	(166,328.02)	(166,328.02)
TRN	1086213-Tran Substation AMR Beg Bal	(470,678.18)	(470,678.18)
TRN	1086300-Distribution - Beg Bal	115,984.79	115,984.79
TRN	1086302-Distribution-Conv&AMR Beg Bal	(1,773,009.07)	(1,773,009.07)
TRN	1086310-Distrib Substations - Beg Bal	(588,510,885.14)	(120,381,547.59)
TRN	1086311-Nondepr Distr Subs - Beg Bal	219,466.21	219,466.21
TRN	1086700-Nondepr Gen Plant - Beg Bal	(1,870.73)	(1,872.13)
TRN	1086730-Transp Equip-Beg Bal	949,226.34	949,226.34
TRN	1086770-Communication Equip - Beg Bal	(17,158,283.81)	(5,523,591.02)
TRN	1086796-General Plant - AMS Beg Bal	(7,979,886.52)	(7,979,886.52)
TRN	1086798-Gen Plant - Beg Bal	(79,345,469.28)	(25,542,878.62)
TRN	1116900-Amort Gen Pnt Intang Beg Bal	(45,327,971.12)	(12,169,262.61)
	Total accumulated depreciation	(8,535,680,685.17)	(2,393,321,850.45)
	Net plant in service	14,667,470,052.85	6,678,331,256.16
	Net Plant Factor		45.53%

ESD	1010900-IS-Intangible Plant	563,956,160.15	63,836,756.74	500,119,403.41
ESD	1010903-IS-Intangible Plant - AMS	146,167,816.21	-	146,167,816.21
TRN	1010900-IS-Intangible Plant	76,606,082.37	71,108,922.38	5,497,159.99
ESD	1111003-Amortization - Plant - AMS	(139,731,727.93)	-	(139,731,727.93)
ESD	1116900-Amort Gen Pnt Intang Beg Bal	(200,235,883.83)	(53,757,602.49)	(146,478,281.34)
TRN	1116900-Amort Gen Pnt Intang Beg Bal	(45,327,971.12)	(12,169,262.61)	(33,158,708.51)
	Intangibles - Total	401,434,475.85	69,018,814.02	332,415,661.83
	Net Intangibles Factor		17.19%	82.81%

ADFIT Assignment for Wholesale Transmission

	TRAN	Total	EMR	Difference
ADFIT	(1,524,098,608)	(3,398,235,610)	(3,398,235,610)	-

Wholesale Transmission % for EMR

Source: Tax Workpaper linked

	TRAN	Total
Oncor excl. NTU	(1,362,405,506)	(3,222,733,801)
Oncor NTU	(161,693,103)	(175,501,809)
Total TRAN	(1,524,098,608)	(3,398,235,610)

Oncor Electric Delivery Company LLC Including Oncor NTU
 12 Months Ending December 31, 2019

FEDERAL INCOME TAXES - Functionalized tax inputs

Schedule IV
 Page 1 of 1

Line No.	(1) Total Electric	(2) Allocation Percentage (3)/(1)	(3) Texas Jurisdictional	(4) Wholesale Transmission	(5) Retail
1 TOTAL REVENUES (Note 1)	753,963,276		483,758,498	270,204,780	
2 LESS:	-		-	-	-
3 Operations and Maintenance Expense	-		-	-	-
4 Amortization Expense	-		-	-	-
5 Depreciation Expense	-		-	-	-
6 Interest on Customer Deposits	-		-	-	-
7 Taxes Other Than Income Taxes	-		-	-	-
8 State Income Taxes	21,574,258		3,708,822	17,865,436	
9 Deferred Expenses	-		-	-	-
10 Other Expenses	-		-	-	-
11 Nonbypassable charges (from Schedule I)	-		-	-	-
12 Interest included in Return (Note 2)	-		-	-	-
13 ADD:					
14 Depreciation Addback - Permanent Differences	-		-	-	-
15 Business Meals Not Deductible	2,927,512		557,794	2,369,718	
16 Other Permanent Differences	-		-	-	-
17 LESS:					
18 Preferred Dividend Exclusion	-		-	-	-
19 Other Permanent Differences (Attach Detail)	5,555,913		1,240,568	4,315,345	
20 Additional Tax Depreciation (Note 3)	53,651,848		40,787,161	12,864,687	
21 Other Timing Differences (Attach Detail)	459,237,750		119,874,385	339,263,385	
22					
23 OTHER:					
24 Other adj. not shown elsewhere (Notes 8 & 9)	-		-	-	-
25					
26 TAXABLE INCOME	218,871,018		318,605,364	(101,734,345)	
27 TAX RATE	21%		21%	21%	
28					
29 CURRENT FEDERAL INCOME TAXES (Note 4)	45,542,914		66,907,126	(21,364,213)	
30 ADD:					
31 Current Provision for Deferred Taxes (Note 5)	107,708,816		33,759,923	73,946,893	
32 Adjustment for Prior Flowthrough (Note 6)	211,103		96,594	114,509	
33 LESS:					
34 Amortization of Investment Tax Credits	1,553,813		710,972	842,840	
35 Amortization of Excess Deferred Taxes					
36 a. Protected (Note 7)	22,126,157		9,678,792	12,447,365	
37 b. Unprotected (Attach Detail)	30,271,842		12,181,739	18,090,103	
38 OTHER:					
39 Other adj. not shown elsewhere (Notes 8 & 9)	(414,855)		(189,869)	(225,086)	
40					
41 TOTAL FEDERAL INCOME TAXES	99,094,066		78,002,269	21,091,796	

L1 Sch IV Inputs

Note 1: Lines 1 through 11 will be carried automatically from Schedule I.

Note 2: This amount will be calculated automatically by applying the weighted cost of debt
 to the total invested capital.

Note 3: Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14
 for all plant reflected in Schedule III.

Note 4: This amount will be calculated automatically by applying the tax rate of 35% to
 the taxable income found on Line 28.

Note 5: This amount will be calculated automatically by applying the tax rate of 35% to the total of
 Lines 20 and 21.

Note 6: This amount will be derived by multiplying non-normalized timing differences times 35%.

Note 7: This amount may reflect the most recent year end balance.

Note 8: Enter additions as positive amounts and deductions as negative amounts.

Note 9: Include detailed accounting of this line's components on Supplemental Schedule IV.
 Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Schedule IV is being calculated based on the new federal income tax rate of 21% for all twelve months.



Oncor Electric Delivery Company LLC excl. NTU
12 Months Ending December 31, 2019

FEDERAL INCOME TAXES

Line No.	Total Electric	TRAN - Total	DIST	TOTAL
1 TOTAL REVENUES (Note 1)	679,774,951			
2 LESS:				
3 Operations and Maintenance Expense	\$0			
4 Amortization Expense	\$0			
5 Depreciation Expense	\$0			
6 Interest on Customer Deposits	\$0			
7	\$0			
8 State Income Taxes	\$21,031,248			
9 Deferred Expenses	\$0			
10 Other Expenses	\$0			
11 Nonbypassable charges (from Schedule I)	\$0			
12 Interest Included in Return (Note 2)	\$0			
13 ADD:				
14 Depreciation Addback - Permanent Differences	-			
15 Business Meals Not Deductible	2,927,512			
16 Other Permanent Differences	-			
17 LESS:				
18 Preferred Dividend Exclusion	-			
19 Other Permanent Differences (Attach Detail)	5,555,913			
20 Additional Tax Depreciation (Note 3)	18,645,005			
21 Other Timing Differences (Attach Detail)	459,705,214			
22				
23 OTHER:				
24 Other adj. not shown elsewhere (Notes 8 & 9)	-			
25				
26 TAXABLE INCOME	177,765,082			
27 TAX RATE	<u>21%</u>			
28				
29 CURRENT FEDERAL INCOME TAXES (Note 4)	37,330,667			
30 ADD:				
31 Current Provision for Deferred Taxes (Note 5)	100,453,546			
32 Adjustment for Prior Flowthrough (Note 6)	211,103			
33 LESS:				
34 Amortization of Investment Tax Credits	1,553,813			
35 Amortization of Excess Deferred Taxes	-			
36 a. Protected (Note 7)	22,126,157			
37 b. Unprotected (Attach Detail)	30,271,842			
38 OTHER:				
39 Other adj. not shown elsewhere (Notes 8 & 9)	(414,955)			
40				
41 TOTAL FEDERAL INCOME TAXES	\$83,628,549			
		62,536,753	21,091,796	\$83,628,549

Note 1: Lines 1 through 11 will be carried automatically from Schedule I.

Note 2: This amount will be calculated automatically by applying the weighted cost of debt to the total invested capital.

Note 3: Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14 for all plant reflected in Schedule III.

Note 4: This amount will be calculated automatically by applying the tax rate of 21% to the taxable income found on Line 28.

Note 5: This amount will be calculated automatically by applying the tax rate of 21 to the total of Lines 20 and 21.

Note 6: This amount will be derived by multiplying non-normalized timing differences times 21%.

Note 7: This amount may reflect the most recent year end balance.

Note 8: Enter additions as positive amounts and deductions as negative amounts.

Note 9: Include detailed accounting of this line's components on Supplemental Schedule IV.

Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Schedule IV is being calculated based on the new federal income tax rate of 21% for all twelve months. [View Details](#)

FEDERAL INCOME TAXES

Line No.	Total Electric	TRAN - Total	DIST	TOTAL
1 TOTAL REVENUES (Note 1)	74,188,325	74,188,325		74,188,325
2 LESS:				
3 Operations and Maintenance Expense	\$0			
4 Amortization Expense	\$0			
5 Depreciation Expense	\$0			
6 Interest on Customer Deposits	\$0			
7	\$0			
8 State Income Taxes	\$543,010	543,010		543,010
9 Deferred Expenses	\$0			
10 Other Expenses	\$0			
11 Nonbypassable charges (from Schedule I)	\$0			
12 Interest Included in Return (Note 2)	\$0			
13 ADD:				
14 Depreciation Addback - Permanent Differences	-			
15 Business Meals Not Deductible	-			
16 Other Permanent Differences	-			
17 LESS:				
18 Preferred Dividend Exclusion	-			
19 Other Permanent Differences (Attach Detail)	-			
20 Additional Tax Depreciation (Note 3)	35,008,843	32,255,823	2,751,020	35,008,843
21 Other Timing Differences (Attach Detail)	(467,464)	(511,018)	43,554	(467,464)
22				
23 OTHER:				
24 Other adj. not shown elsewhere (Notes 8 & 9)	-			
25				
26 TAXABLE INCOME	39,105,936	41,900,510	(2,794,574)	39,105,936
27 TAX RATE	21%	21%	21%	21%
28				
29 CURRENT FEDERAL INCOME TAXES (Note 4)	8,212,247	8,799,107	(586,861)	8,212,247
30 ADD:				
31 Current Provision for Deferred Taxes (Note 5)	7,253,270	6,666,408	586,861	7,253,270
32 Adjustment for Prior Flowthrough (Note 6)	0	-	-	0
33 LESS:				
34 Amortization of Investment Tax Credits	0	-	-	-
35 Amortization of Excess Deferred Taxes	0	-	-	-
36 a. Protected (Note 7)	0	-	-	-
37 b. Unprotected (Attach Detail)	0	-	-	-
38 OTHER:				
39 Other adj. not shown elsewhere (Notes 8 & 9)	0	-	-	-
40				
41 TOTAL FEDERAL INCOME TAXES	\$15,465,516	15,465,516	(0)	15,465,516

Note 1: Lines 1 through 11 will be carried automatically from Schedule I.

Note 2: This amount will be calculated automatically by applying the weighted cost of debt to the total invested capital.

Note 3: Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14 for all plant reflected in Schedule III.

Note 4: This amount will be calculated automatically by applying the tax rate of 21% to the taxable income found on Line 28.

Note 5: This amount will be calculated automatically by applying the tax rate of 21 to the total of Lines 20 and 21.

Note 6: This amount will be derived by multiplying non-normalized timing differences times 21%.

Note 7: This amount may reflect the most recent year end balance.

Note 8: Enter additions as positive amounts and deductions as negative amounts.

Note 9: Include detailed accounting of this line's components on Supplemental Schedule IV.

() Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Schedule IV is being calculated based on the new federal income tax rate of 21% for all twelve months.

**Corporation Electric Delivery Company LLC Inc. Oncor NTU
Operating Income: Summary of 10-K/Book to EMR Differences**

Summary of 2019 Book to EMR Differences																			
Page 1 of 2																			
				EMR excludes		EMR includes		EMR includes		EMR excludes		EMR excludes		EMR includes		EMR includes			
				Include affiliate Wholesale		Transmission revenues and expenses (1)		Include affiliate revenues & expenses (1)		Exclude social club dues		Commitments - exclusion of transaction costs		Include interest on customer deposits*		Include O&M and D&A (NSC for Pension/OPEBs - non-oper for GAAP)		Include A114 amortization for Oncor NTU (pres. as EMR reg asset/not yet approved)	
	12 ME	December 31,	EMR Schedule I - Total	Exclude EECRF performance bonus	Transmission revenues and expenses (1)	Include affiliate revenues & expenses (1)	Exclude social club dues	Commitments - exclusion of transaction costs	FIT	Include interest on customer deposits*	Pension/OPEBs - non-oper for GAAP)	Include O&M and D&A (NSC for Pension/OPEBs - non-oper for GAAP)	Include A114 amortization for Oncor NTU (pres. as EMR reg asset/not yet approved)	Total	Total				
Operating revenues	December 31, 2019 (GAAP)	Electric	EMR>10-K	(9,197,172)	391,397,578	6,112,335	(176,641)	(584,194)							388,312,741	388,312,741			
&M	1,903,788,634	2,355,860,092	452,071,458		391,397,578	6,112,335	(176,641)	(584,194)							452,071,458	452,071,458			
Depreciation & amortization	725,376,591	725,110,994	1,734,403												1,125,945	1,125,945			
Interest on customer deposits*		251,205	251,205												251,205	251,205			
axes other than income	508,501,319	508,501,319	0																
State income taxes (10-K Note 5)	21,574,258	21,574,258	(0)																
Federal income taxes (10-K Note 5)	116,289,950	92,879,578	(29,410,372)		(1,931,406)		37,095	122,681	(9,604,064)	(52,753)	(11,854,148)	(127,776)			(23,410,372)				
Operating expenses	3,273,530,752	3,704,177,446	430,646,694		(1,931,406)	391,397,578	6,112,335	(139,546)	(461,513)	(9,604,064)	198,452	44,594,177	480,682			430,646,694			
Operating income/EMR return	1,073,945,926	1,031,611,973	(42,339,952)		(7,265,766)	-	139,546	461,513	9,604,064	(198,452)	(44,594,177)	(480,682)			(42,339,952)				

K Revenues, Expenses and Return (\$millions) tie to EMR Schedule I Total Company Column (\$s).

list T&D revenues/expenses are eliminated for 10-K reporting; however, T&D eliminations are removed in the EMR for presentation of Wholesale Transmission and Retail T&D. Related revenues equal expenses.

Ur 10-K, interest on customer deposits is included in interest expense and related charges.

e (1): affiliate addback does not impact consolidated return; transactions (revenues=expenses) are needed for functionalization (TRAN and Retail T&D).

2019 10-K operating income to EMR return

Rate base

1 of 1

Oncor Electric Delivery Company LLC Inc. Oncor NTU
 Invested Capital: Summary of 10-K/Book to EMR Differences
 22 Months Ending December 31, 2019

Line	Total Company Book/Fin'l Stmt\$	Total Electric EMR	Difference EMR to Book	EMR Note	10-K summary \$millions
1 Plant in Service	\$ 26,749,011,375	\$ 26,788,850,783	\$ 39,839,408		
2 Accumulated Depreciation	\$ (7,946,271,185)	\$ (9,165,920,234)	\$ (1,219,649,049)		
3					
4 Net Plant in Service (lines 1 thru 2)	\$ 18,762,740,190	\$ 17,623,030,549	\$ (1,139,709,641)	(a) See below	
5 Construction Work in Progress	\$ 585,347,803	\$ 587,860,811	\$ 2,513,008	Recoverable non-service costs for pension/OPEBs (reclassified from reg asset to CWIP for EMR)	
6 Plant Held for Future Use	\$ 21,499,936	\$ 21,499,936	\$ -	Portion excluded from rate base for EMR shown on Line 22	
7 Working Cash Allowance	\$ -	\$ (24,252,897)	\$ (24,252,897)	(b) Docket No. 46957/48325 amount for EMR + NTU's CWC (Docket No. 48929 bifurcation)	
8 Materials and Supplies	\$ 148,363,995	\$ 148,363,995	\$ -	10-K \$148 million	
9 Prepayments	\$ 94,573,336	\$ 94,573,336	\$ -	EMR includes current & non-current prepayments; 10-K \$96 million ppmts & other current	
10 Other Invested Capital Additions	\$ 1,237,930,521	\$ 1,146,869,074	\$ (911,061,447)	See below [10-K \$1,775 million incl. self insurance reserve]	
11 Deferred Federal Income Taxes	\$ (1,821,439,762)	\$ (3,398,235,610)	\$ (1,576,795,848)	(c) See below [10-K (\$1,821 million)]	\$ 1,238
12 Advances for Construction	\$ (15,056,442)	\$ (15,056,442)	\$ -	Including customer deposits	
13 Property Insurance Reserve	\$ 542,205,250	\$ 542,205,250	\$ -	Self-insurance reserve reg asset reported on EMR line 13	
14 Injuries and Damages Reserve	\$ -	\$ -	\$ -		
15 Customer Energy Prepayments	\$ -	\$ -	\$ -		
16 Unclaimed Dividends	\$ -	\$ -	\$ -		
17 Other Invested Capital Deductions	\$ (2,792,706,884)	\$ -	\$ 2,792,706,884	See below (10-K (\$2,793 million))	
18					
19					
20 TOTAL INVESTED CAPITAL (lines 4 thru 17)	\$ 16,758,457,943	\$ 16,094,858,002	\$ (663,599,941)	(d) EMR is lower than book/fin'l stmts	\$ (2,793)
21					
22 Less: CWIP and PHFU		\$ 591,353,147	\$ 3,492,336	PHFU beyond 2029	
23 Plus: Ending CWIP in Rate Base		\$ -			
24					
25 TOTAL INVESTED CAPITAL-ADJUSTED		\$ 15,509,504,855			
26					
27					
28 Net Plant in Service + CWIP + Plant Held for Future Use		19,369,587,929		Reported as PPE - net for GAAP (10-K \$19,370 million)	
29 SARs exclusion (account 116)			\$ (7,228,916)	Exclusion	(7,228,916)
30 Recoverable non-service costs for pension/OPEBs (reclassified from reg asset to net plant for EMR)			\$ 71,103,981	GAAP - reg asset, Regulatory - net plant	
31 Estimated removal costs (reclassified from reg liability to net plant for EMR)			\$ (1,178,176,280)	GAAP - reg liability, Regulatory - net plant accumulated depreciation	
32 NTU A114 Acquisition Adjustment presented as a regulatory asset (Docket No. 41430)			\$ (25,408,426)	GAAP - PPE, Regulatory asset for EMR	
33 Total difference			\$ (1,139,709,641)	(a)	
34					
35 Docket No. 48325 CWC			\$ (24,252,897)	(b) Docket No. 46957/48325 amount for EMR + NTU's CWC (Docket No. 48929 bifurcation)	\$ (24,252,897)
36					
37 Net regulatory asset differences from above:			\$ 2,074,645,437	total of differences shown on Line 10 + Line12 + Line17	
38					
39 Employee retirement liability			\$ (623,485,219)	Exclusion of reg asset	(623,485,219)
40 Recoverable non-service costs for pension/OPEBs (reclassified from reg asset to net plant for EMR)			\$ (71,103,982)	GAAP - reg asset, Regulatory - net plant	
41 Recoverable non-service costs for pension/OPEBs (reclassified from reg asset to CWIP for EMR)			\$ (2,513,008)	GAAP - reg asset, Regulatory - CWIP	
42 EECRF - performance bonus, pgm costs, EM&V, unbilled			\$ (1,063,167)	Exclusion (performance bonus; reg liability not earning a return on)	(1,063,167)
43 TCRF - over/under recovery, unbilled			\$ 30,169,527	Exclusion (not earning a return on)	30,169,527
44 Work comp reg asset (claim accrual, GAAP - SIR)			\$ (4,719,232)	Exclusion for EMR reclassified to SIR when paid	
45 Non-standard metering case costs			\$ (30,589)	Exclusion (not earning a return on)	(30,589)
46 Sharyland Interim Rate reg asset			\$ (627,363)	Exclusion of reg asset	(627,363)
47 Deferred RCE & case costs			\$ (1,319,559)	Exclusion of reg asset	(1,319,559)
48 Rocky Mound Series Compensator			\$ (1,518,898)	Exclusion of reg asset	(1,518,898)
49 Debt-related reg asset			\$ (28,700,673)	Included in cost of debt	(28,700,673)
50 AMS under-recovery reg asset (GAAP unbilled impact)			\$ 1,233,869	Exclusion of reg liability	1,233,869
51 Capital structure refund (over-refund)			\$ (82,071)	Exclusion of reg asset	(82,071)
52 FIT refund - rate (over-refund Docket No. 48325)			\$ (2,874,279)	Exclusion of reg asset	(2,874,279)
53 Interest-rate savings (refund pending Docket No. 49314)			\$ 1,643,396	Exclusion of reg liability	1,643,396
54 NTU A114 Acquisition Adjustment presented as a regulatory asset (Docket No. 41430)			\$ 25,408,426	GAAP - PPE, Regulatory asset for EMR	
55 Estimated removal costs (reclassified from reg liability to net plant for EMR)			\$ 1,178,176,280	GAAP - reg liability, Regulatory - net plant accumulated depreciation	
56 Tax-related reg liabilities (net amount reclassified)			\$ 1,575,571,978	GAAP - reported reg asset/lab amounts, EMR - ADFIT	
57 Total			\$ 2,074,645,437	total of differences shown on Line 10 + Line12 + Line17	
58					
59 ADFIT differences:					
60 Tax-related reg liabilities (net amount reclassified)			\$ (1,575,571,978)	GAAP - reported reg asset/lab amounts, EMR - reported in ADFIT	
61 Exclude merger transaction costs			\$ (2,242,902)	EMR excludes merger transaction costs	(2,242,902)
62 EECRF performance bonus & reg liability			\$ 887,286	Follows reg asset/lab exclusion	887,286
63 Sharyland interim rate reg asset exclusion			\$ 131,746	Follows reg asset/lab exclusion	131,746
64 Total			\$ (1,576,795,848)	(c) Difference shown on line 11	
65					
66 Difference shown on line 20					(663,599,940) (d)