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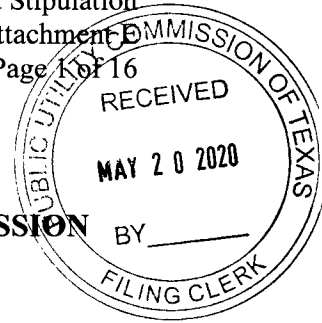


Item Number: 786

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PUC DOCKET NO. 49831
SOAH DOCKET NO. 473-19-6677

APPLICATION OF SOUTHWESTERN § PUBLIC UTILITY COMMISSION
PUBLIC SERVICE COMPANY FOR §
AUTHORITY TO CHANGE RATES § OF TEXAS



PROPOSED ORDER

This Order addresses the application of Southwestern Public Service Company (SPS) for authority to change its rates. SPS filed an unopposed agreement that resolves certain issues between the parties in this proceeding. The Commission approves SPS's changes in rates, as modified by the agreement, to the extent provided in this Order.

I. Discussion

A. SPS's Application

On August 8, 2019, SPS filed an application requesting authority to revise its base rates. SPS's application was filed under PURA¹ § 36.112, which allows for the utility's revenue requirement to be based on information submitted for a test year, updated to include information that reflects the most current actual or estimated information regarding increases or decreases to the utility's cost of service. In the application, SPS elected to provide information submitted for a test year but updated to include estimated information for an update period, which was the three-month period from April 1, 2019 through June 30, 2019. This effectively created an updated test year consisting of the twelve-month period from July 1, 2018 through June 30, 2019. After replacing certain estimated amounts with actual amounts as required under PURA § 36.112(d), SPS's updated application requested Commission approval of base rate revenues of \$694,749,087 for the Texas jurisdiction, which represents an increase of \$151,227,545 over SPS's current base rate revenues on a Texas retail basis.

As modified by rebuttal testimony, SPS requested approval of base rate revenues of \$687,928,350 for the Texas jurisdiction. This represented an increase of \$144,406,129 over SPS's

¹ Public Utility Regulatory Act, Tex. Util. Code §§ 11.001–66.016 (PURA).

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current level of Texas retail base rate revenues. In conjunction with the proposed base rate increase, SPS requested that its transmission cost recovery factor (TCRF) approved in Docket No. 46877,² which recovered \$14,754,907 during the updated test year, be set to zero.

B. The Settlement Agreement

A settlement agreement was filed on May 20, 2020. The agreement was signed by the following parties: Commission Staff; SPS; International Brotherhood of Electrical Workers Local Union 602; Texas Industrial Energy Consumers (TIEC); Texas Cotton Ginners' Association; Alliance of Xcel Municipalities (AXM); Office of Public Utility Counsel (OPUC); United States Department of Energy; Amarillo Recycling Co., Inc.; Wal-Mart Stores Texas, LLC, and Sam's East, Inc.; and Canadian River Municipal Water Authority. Golden Spread Electric Cooperative, Inc.; Sierra Club; and Orion Engineered Carbons, LLC (Orion Carbons) do not join the agreement but also do not oppose it.

The Commission adopts the following findings of fact and conclusions of law:

II. Findings of Fact

Applicant

1. SPS is incorporated under the laws of the State of New Mexico and is a wholly owned subsidiary of Xcel Energy, Inc.
2. SPS is a fully integrated utility that owns equipment and facilities to generate, transmit, distribute, and sell electricity in Texas and New Mexico.
3. SPS is authorized under certificate of convenience and necessity number 30153 to provide service to the public and to provide retail electric utility service within its certificated service area.
4. The New Mexico Public Regulation Commission regulates SPS's New Mexico retail operations.
5. The Federal Energy Regulatory Commission regulates SPS's wholesale electric operations.

² *Application of Southwestern Public Service Company for Approval of Transmission Cost Recovery Factor*, Docket No. 46877, Order (Jun. 29, 2017).

Application

6. On August 8, 2019, SPS filed an application requesting authority to change its Texas retail rates based on a historical test year of April 1, 2018 through March 31, 2019, adjusted for known and measurable changes.
7. SPS originally requested an overall increase in base rate revenues for the Texas retail jurisdiction of \$155,905,162 per year.
8. In addition, SPS requested that its TCRF approved in Docket No. 46877, be set to zero.
9. SPS requested approval of a set of proposed tariff schedules reflecting the increased rates and other revised terms.
10. SPS requested an effective date for the new rates and tariff schedules of September 12, 2019.
11. On September 20, 2019, SPS filed an update to its application based on the use of actual amounts in place of estimated amounts for the time period of April 1, 2019 through June 30, 2019. With the updated amounts, SPS's updated application requested Commission approval of base rate revenues of \$694,749,087 for the Texas jurisdiction, representing an increase of \$151,227,545 over SPS's current base rate revenues on a Texas retail basis.

Notice

12. SPS provided notice by publication for four consecutive weeks before the relate-back date of the proposed rate change in newspapers having general circulation in each county of SPS's Texas service territory. SPS also mailed notice of the proposed rate change to all of its customers. Additionally, SPS timely served notice of its statement of intent to change rates on all municipalities retaining original jurisdiction over its rates and services.
13. On February 24, 2020, SPS filed (a) publishers' affidavits attesting to publication of notice in the *Amarillo Globe News* and *Lubbock Avalanche-Journal* on September 16, September 23, September 30, and October 7, 2019; in the *Muleshoe Journal*, and *Sherman County Gazette*, on December 12, December 19, December 26, 2019, and January 2, 2020; in the *The Caprock Courier*, and *The County Star News* on December 19, December 26, 2019, and January 2 and January 9, 2020; the *Dalhart Texan* on December 20, December

27, 2019, and January 3 and January 10, 2020; *The Miami Chief* on January 2, January 9, January 16 and January 23, 2020; and, *Booker News* on January 9, January 16, January 23, and January 30, 2020. Also, on February 24, 2020, SPS filed an affidavit attesting that SPS mailed notice to all affected customers in its service territory.

Interventions

14. In State Office of Administrative Hearings (SOAH) Order No. 2 issued on September 6, 2019, the SOAH administrative law judges (ALJs) granted the motions to intervene filed by OPUC, AXM, TIEC, Golden Spread Electric Cooperative, Texas Cotton Ginners' Association, and the Canadian River Municipal Water Authority
15. In SOAH Order No. 3 issued on October 4, 2019, the SOAH ALJs granted the motions to intervene of TIEC, International Brotherhood of Electrical Workers Local Union 602, Sierra Club, Orion Engineered Carbons, LLC, Walmart Inc., the United States Department of Energy, J. Fuede, and Dylan Medley.
16. In SOAH Order No. 4 issued on October 23, 2019, the SOAH ALJs granted the motion to intervene of Amarillo Recycling Co., Inc., and dismissed the intervention of J. Fuede.
17. Dylan Medley failed to file a notice to participate as required by SOAH Order No. 10 and has made no filings other than to seek intervention in this docket.
18. Commission Staff also participated as a party to this proceeding as a matter of right.

Testimony and Statements of Position

19. On August 8, 2019, SPS filed direct testimony and rate-filing package schedules.
20. On September 20, 2019, SPS filed updated direct testimony and rate-filing package schedules.
21. On February 10, February 11, and February 18, 2020, intervenors filed direct testimony and workpapers.
22. On February 11, February 19, and March 10, 2020, intervenors filed statements of position.
23. On February 18, 2020, Commission Staff filed direct testimonies and workpapers.
24. On March 10, 2020, intervenors and Commission Staff filed cross-rebuttal testimony.

25. On March 11, 2020, SPS filed rebuttal testimony, in which it further reduced its requested rate increase to \$129,651,901 to reflect certain corrections, adjustments, and concessions.
26. On _____, 2020, SPS and Commission Staff presented testimony in support of the agreement.

Agreement

27. On May 20, 2020, SPS filed the agreement, which resolves certain issues between the parties in this proceeding. All but three parties joined the agreement. Golden Spread Electric Cooperative, Sierra Club and Orion Carbons did not sign, but also do not oppose, the agreement.
28. The agreement is a black-box settlement for all revenue-requirement issues concerning Texas retail rates except as provided in this Order.

Revenue Requirement and Base Rates

29. The signatories agreed to a \$88 million black-box rate increase, resulting in SPS's Texas retail base rate revenues being set to \$631,521,542. The signatories further agreed that SPS's TCRF rate approved in Docket No. 46877 should be set to zero. The net impact from this case will be an increase of \$73,245,093.
30. The \$88 million rate increase, and the reduction of the TCRF to zero, relates back to usage on and after September 12, 2019. For usage on and after September 12, 2019 through the day before the date SPS begins to implement the rates approved in this order, SPS may implement surcharges and refunds, as applicable, to recover the revenue it would have received during that period if the tariffs provided in Attachment B to the agreement had been in effect during that period.
31. The revenues produced by the rates approved in this Order will provide SPS with revenues sufficient to cover its expenses and provide an adequate return.

Cost of Capital

32. The signatories agreed that SPS's weighted average cost of capital will be 7.13%, and that the return on equity used for allowance for funds used during construction will be set to 9.45%, with a 54.62% equity and 45.38% debt capital structure.

Depreciation Expense

33. Under the settlement agreement, the parties agreed that SPS's depreciation rates for the Tolk generating station will continue to reflect a depreciation rate based on a 2037 end-of-life assumption, as agreed and ordered in Docket 47527,³ and that the depreciation rate will use a negative 5% net salvage assumption.
34. For SPS's Hale Wind Project, the depreciation rate will be set to apply a 25-year end-of-life assumption, and a negative 1.71% net salvage assumption.
35. For all generating units other than Tolk and Hale, the depreciation rate will apply SPS's proposed end-of-life dates and a negative 5% net salvage assumption.
36. For transmission plant, the depreciation rates will be set by applying thirty-five percent of the incremental changes between SPS's existing depreciation rates and the depreciation rates SPS proposed for transmission assets in its September 20, 2019 update filing.
37. All distribution, general and intangible plant depreciation rates will remain unchanged from prior rates.
38. The depreciation rates for SPS are set forth in Attachment C of the agreement.

Capital Additions

39. SPS provided testimony demonstrating the reasonableness and necessity of the capital additions.
40. SPS also provided testimony from business area witnesses explaining the reasonableness and necessity of the capital additions for particular business areas.
41. The capital additions that SPS closed to plant in service during the period of July 1, 2017 through June 30, 2019 that are included in SPS's updated test-year rate base total \$940,797,043.
42. Such capital additions are used and useful and were prudently incurred.

³ *Application of Southwestern Public Service Company for Authority to Change Rates*, Docket No. 47527, Final Order (December 10, 2018).

Ring-Fencing

43. The signatories agreed to adopt ring-fencing measures for SPS as set forth in findings of fact 44 through 58 of this Order.
44. SPS's credit agreements and indentures shall not contain cross-default provisions by which a default by Xcel Energy or its other affiliates would cause a default at SPS.
45. The financial covenant in SPS's credit agreement shall not be related to any entity other than SPS. SPS shall not include in its debt or credit agreements any financial covenants or rating agency triggers related to any entity other than SPS.
46. SPS shall not pledge its assets in respect of or guaranty any debt or obligation of any of its affiliates. SPS shall not pledge, mortgage, hypothecate, or grant a lien upon the property of SPS except pursuant to an exception in effect in SPS's current credit agreement, such as the first mortgage and general mortgage.
47. SPS shall maintain its own stand-alone credit facility, and SPS shall not share its credit facility with any regulated or unregulated affiliate.
48. SPS shall maintain registrations with all three ratings agencies.
49. SPS shall maintain a stand-alone credit rating.
50. SPS's first mortgage bonds and general mortgage bonds shall be secured only with SPS's assets.
51. No SPS assets may be used to secure the debt of Xcel Energy or its non-SPS affiliates.
52. SPS shall not hold out its credit as being available to pay the debt of any affiliates.
53. Without prior approval of the Commission, neither Xcel Energy nor any affiliate of Xcel Energy [except SPS] may incur, guaranty, or pledge assets in respect of any incremental new debt that is dependent on: (1) the revenues of SPS in more than a proportionate degree than the other revenues of Xcel Energy; or (2) the stock of SPS.
54. SPS shall not transfer any material assets or facilities to any affiliates, other than a transfer that is on an arm's length basis consistent with the Commission's affiliate standards applicable to SPS.

55. Except for its participation in an affiliate money pool, SPS shall not commingle its assets with those of other Xcel Energy affiliates.
56. Except for its participation in an affiliate money pool, SPS shall not lend money to or borrow money from Xcel Energy affiliates.
57. SPS shall notify the Commission if its credit issuer rating or corporate rating as rated by any of the three major rating agencies falls below investment grade level.
58. SPS will not seek to recover any costs associated with the bankruptcy of Xcel Energy or any of SPS's other affiliates.

Tracker for Pension and Other Post-Employment Benefit Expense

59. As of July 1, 2019, the unamortized balance from Docket No. 47527 for pension and other post-employment benefit expense is \$(276,798). The pension and other post-employment benefit expense that was deferred from July 1, 2017, through March 31, 2019 is \$1,851,773. The net of those two amounts is \$1,574,975 and is included in SPS's revenue requirement.
60. It is appropriate to amortize the net pension and other post-employment benefit expense of \$1,574,975 over a one-year period beginning July 1, 2019.
61. Any remaining unamortized amounts are deemed reasonable and necessary and may be included in a future base rate-case filing.
62. The baseline for the pension and other post-employment expense tracker as of July 1, 2019, is set forth in Attachment D to the agreement.

Attachment Z2 Expense Amortization

63. SPS will suspend the collection of historical period Attachment Z2 (of the SPP Open Access Transmission Tariff) expense from customers. SPS will maintain the current regulatory asset with a balance of \$4,402,191.55 as of September 12, 2019 (the effective date of rates in this case), adjusted for the resolution of the related, currently pending FERC cases. The regulatory asset will be addressed in SPS's next base rate case following the resolution of the Attachment Z2 litigation at FERC.

Rate-Case Expenses

64. The approved revenue requirement amount is inclusive of rate case expenses.
65. SPS will not seek rate case expenses associated with this case or with Docket Nos. 48973 (fuel reconciliation proceeding), 48847 and 49616 (fuel factor formula revision proceedings), 47857 and 48498 (power factor surcharge proceedings), or 48886 (surcharge proceeding related to SPS's last rate case) in any future case.
66. SPS agreed to reimburse AXM's rate-case expenses associated with this docket.

Renewable-Energy Credits

67. SPS obtains renewable-energy credits through purchased-power agreements.
68. The Commission establishes the value of Texas-generated bundled renewable-energy credits.
69. A value of \$0.60 more accurately reflects the current value of Texas-generated bundled renewable-energy credits than the previous value set in Docket No. 47527 of \$0.27. This value is based on the trend of market prices for Texas wind renewable-energy credits.
70. It is reasonable to change the price of bundled Texas-generated renewable-energy credits to \$0.60 starting June 1, 2019.

Cash Working Capital for Earnings Monitoring Reports

71. SPS calculated its cash working capital using a lead-lag study.
72. For purposes of SPS's earnings monitoring reports for reporting years 2020 and 2021, SPS's total company cash working capital is \$(24,167,537), and SPS's Texas retail amount is \$(14,585,974).

Classes for SPS Energy Efficiency Cost Recovery Factor (EECRF) Filings

73. SPS agreed that, in all of its EECRF cases filed before the final order in its next base rate case becomes final and appealable under Texas Government Code § 2001.144, SPS will propose to use the same classes approved in Docket No. 45916.⁴ Those classes are as

⁴ *Application of Southwestern Public Service Company to Adjust Its Energy Efficiency Cost Recovery Factor*, Docket No. 45916, Order at Finding of Fact No. 23 (Sep. 23, 2016).

follows: residential service; small general service; secondary general service; primary general service; small municipal and school service; large municipal service; and large school service.

Municipal Proceedings

74. In SOAH Order No. 2 issued on September 6, 2019, SOAH Order No. 3 issued October 4, 2019, SOAH Order No. 4 issued October 23, 2019, SOAH Order No. 9 issued March 13, 2020, the SOAH ALJs consolidated for determination in this proceeding all of SPS's timely filed petitions for review of the rate ordinances of the municipalities exercising original jurisdiction within SPS's service territory.

Referral to SOAH

75. On August 8, 2019, the Commission referred this docket to SOAH.
76. In SOAH Order No. 2 issued on September 6, 2019, the SOAH ALJs, among other things, found SPS's notice and application sufficient and established the effective date to be September 12, 2019.
77. On September 12, 2019, the Commission issued a preliminary order.
78. On _____, 2020, the SOAH ALJs held a prehearing conference at which they admitted evidence in this docket.
79. On March 20, 2020, the ALJs held a telephonic prehearing conference to discuss hearing procedures consistent with social distancing practices in effect. In SOAH Order No. 12, issued on March 25, 2020, the ALJs granted a motion to abate the procedural schedule to delay the hearing start to April 6, 2020, so that the parties could engage in settlement discussions, and to extend the deadline for the Commission to issue a final order to September 14, 2020.
80. On March 27, 2020, the SOAH ALJs held a prehearing conference via Zoom video conferencing at which parties expressed interest in continuing settlement negotiations and SPS agreed to a one-week extension of the statutory deadline for the Commission to issue a final order, to September 14, 2020.

81. On April 3, 2020, the SOAH ALJs held a prehearing conference via Zoom video conferencing at which parties expressed interest in continuing settlement negotiations and to extend the procedural schedule. SOAH Order No. 14 issued on April 14, 2020 abated the procedural schedule by two weeks and delayed the hearing to April 27, 2020.
82. On April 16, 2020, SPS filed an unopposed motion reporting that the parties had reached a tentative agreement in principle on most issues and anticipated being able to reach agreement on remaining issues, and requesting that the ALJs extend the procedural schedule and delay the hearing to May 11, 2020.
83. In SOAH Order No. ____ issued on ____, the ALJs, among other things, memorialized the prehearing conference, admitted evidence, ordered the parties to file settlement materials or a status report.
84. In Order No. ____ issued on ____, the SOAH ALJs, among other things, dismissed this proceeding from the SOAH docket, remanded the case to the Commission, and admitted the following evidence in support of the agreement: (a) the settlement agreement and all attachments, filed on May 20, 2020; (b) the settlement testimony of SPS witnesses _____, filed on ____; and (c) the settlement testimony of Commission Staff witness _____, filed on ____.

Informal Disposition

85. More than 15 days have passed since completion of the notice provided in this docket.
86. The decision is not adverse to any party in this proceeding.
87. The Commission finds that no hearing is necessary.

III. Conclusions of Law

1. SPS is a public utility as that term is defined in PURA § 11.004(1) and an electric utility as that term is defined in PURA § 31.002(6).
2. The Commission exercises regulatory authority over SPS and over the subject matter of this application under PURA §§ 14.001, 32.001, 36.001 through 36.112, and 36.211.

3. The Commission has jurisdiction over appeals from municipalities' rate proceedings under PURA § 33.051.
4. SOAH exercised jurisdiction over this proceeding under PURA § 14.053 and Texas Government Code § 2003.049.
5. This docket was processed in accordance with the requirements of PURA, the Texas Administrative Procedure Act,⁵ and Commission rules.
6. SPS provided adequate notice of its application in compliance with PURA § 36.103 and 16 TAC § 22.51.
7. The capital additions that SPS closed to plant in service during the period of July 1, 2017 through June 30, 2019 that are included in SPS's updated test-year rate base are used and useful and were prudently incurred.
8. The rates approved in this Order are just and reasonable under PURA § 36.003.
9. The rates approved in this Order are not unreasonably preferential, prejudicial, or discriminatory but are sufficient, equitable, and consistent in application to each class of consumer and are based on cost.
10. The rates approved in this Order meet the requirements of PURA § 36.003 and 16 TAC § 25.234.
11. The rates approved in this Order comply with PURA § 36.053 with regard to invested capital.
12. SPS's revenue requirement meets the requirements of PURA § 36.051.
13. The depreciation rates set forth in attachment C to the agreement are proper and adequate for each class of property under PURA § 36.056 and 16 TAC § 25.231(b)(1)(B).
14. The expense for pension and other post-employment benefits included in the rates approved in this Order are reasonable and necessary and comply with PURA § 36.065 and 16 TAC § 25.231(b)(1)(H).

⁵ Administrative Procedure Act, Tex. Gov't Code §§ 2001.001–.902.

15. The affiliate costs and expenses included in the rates approved in this Order comply with PURA § 36.058.
16. The adjustments to SPS's test-year data are known and measurable under 16 TAC § 25.231(a) and (c)(2)(F).
17. The effective date of final rates in this rate case is September 12, 2019 and are effective for consumption on and after that date under PURA § 36.211.
18. SPS's tariffs in Attachment B of the agreement reflect the rates approved in this Order.
19. The requirements for informal disposition in 16 TAC § 22.35 have been met in this proceeding.

IV. Ordering Paragraphs

In accordance with these findings of fact and conclusions of law, the Commission issues the following orders:

1. The Commission approves the rate treatments discussed in the agreement, to the extent provided in this Order.
2. SPS's rates, terms, and conditions described in this Order and included in Attachment B to the agreement are approved.
3. Within 20 days of the date of this Order, SPS must file a clean record copy of the approved tariffs to be stamped *Approved* by central records and retained by the Commission.
4. SPS's TCRF rate approved in Docket No. 46877 is set to zero as of September 12, 2019.
5. The depreciation rates for the Tolk generating units 1 and 2, Hale, and the other asset categories that are set forth in Attachment C of the agreement are approved.
6. Only for the purposes of allowance for funds used during construction, SPS must use a 9.45% return on equity in conjunction with a 54.62% equity and 45.38% debt capital structure.
7. SPS must amortize the net pension and other post-employment benefit expense of \$1,574,975 over a one-year period beginning July 1, 2020. Any remaining unamortized amounts may be included in a future base rate-case filing.

8. SPS must suspend the collection of historical period Attachment Z2 (of the SPP Open Access Transmission Tariff) expense from customers and maintain the current regulatory asset with a balance of \$4,402,191.55 as of September 12, 2019, adjusted for the resolution of the related, currently pending FERC cases. The regulatory asset shall be addressed in SPS's next base rate case following the resolution of the Attachment Z2 litigation at FERC.
9. SPS must comply with each provision of the agreement.
10. SPS must comply with the commitments it made regarding its future base rate cases and other rate cases.
11. SPS may not to file an application for a proceeding for a TCRF, a distribution cost recovery factor, generation cost recovery rider, or a purchased-power cost recovery factor until after the Commission issues a final order in SPS's next base rate case.
12. SPS may not seek rate-case expenses associated with this proceeding or with Docket Nos. 48973 (fuel reconciliation proceeding), 48847 and 49616 (fuel factor formula revision proceedings), 47857 and 48498 (power factor surcharge proceedings), or 48886 (surcharge proceeding related to SPS's last rate case).
13. The price of bundled Texas-generated renewable-energy credits is set at \$0.60, effective June 1, 2020.
14. SPS must use a total company cash working capital of (24,167,537) in its earnings monitoring reports for reporting years beginning in 2020.
15. SPS's credit agreements and indentures shall not contain cross-default provisions by which a default by Xcel Energy or its other affiliates would cause a default at SPS.
16. The financial covenant in SPS's credit agreement may not be related to any entity other than SPS. SPS may not include in its debt or credit agreements any financial covenants or rating agency triggers related to any entity other than SPS.
17. SPS may not pledge its assets in respect of or guaranty any debt or obligation of any of its affiliates. SPS may not pledge, mortgage, hypothecate, or grant a lien upon the property of SPS except pursuant to an exception in effect in SPS's current credit agreement, such as the first mortgage and general mortgage.

18. SPS must maintain its own stand-alone credit facility, and SPS may not share its credit facility with any regulated or unregulated affiliate.
19. SPS must maintain registrations with all three ratings agencies.
20. SPS must maintain a stand-alone credit rating.
21. SPS's first mortgage bonds and general mortgage bonds must be secured only with SPS's assets.
22. No SPS assets may be used to secure the debt of Xcel Energy or its non-SPS affiliates.
23. SPS may not hold out its credit as being available to pay the debt of any affiliates.
24. Without prior approval of the Commission, neither Xcel Energy nor any affiliate of Xcel Energy [except SPS] may incur, guaranty, or pledge assets in respect of any incremental new debt that is dependent on: (1) the revenues of SPS in more than a proportionate degree than the other revenues of Xcel Energy; or (2) the stock of SPS.
25. SPS may not transfer any material assets or facilities to any affiliates, other than a transfer that is on an arm's length basis consistent with the Commission's affiliate standards applicable to SPS.
26. Except for its participation in an affiliate money pool, SPS may not commingle its assets with those of other Xcel Energy affiliates.
27. Except for its participation in an affiliate money pool, SPS may not lend money to or borrow money from Xcel Energy affiliates.
28. SPS must notify the Commission if its credit issuer rating or corporate rating as rated by any of the three major rating agencies falls below investment grade level.
29. SPS may not seek to recover any costs associated with the bankruptcy of Xcel Energy or any of SPS's other affiliates.
30. Entry of this Order does not indicate the Commission's endorsement or approval of any principle or methodology that may underlie the agreement and must not be regarded as precedential as to the appropriateness of any principle or methodology underlying the agreement.

31. All other motions and any other requests for general or specific relief, if not expressly granted, are denied.

Signed at Austin, Texas the _____ day of ____ 2020.

PUBLIC UTILITY COMMISSION OF TEXAS

DEANN T. WALKER, CHAIRMAN

ARTHUR C. D'ANDREA, COMMISSIONER

SHELLY BOTKIN, COMMISSIONER

**SOAH DOCKET NO. 473-19-6677
PUC DOCKET NO. 49831**

**APPLICATION OF SOUTHWESTERN § BEFORE THE STATE OFFICE
PUBLIC SERVICE COMPANY FOR § OF
AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS**

UNOPPOSED STIPULATION

(Filename: Dkt49831-Stipulation FINAL; Total Pages: 14)

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**SOAH DOCKET NO. 473-19-6677
PUC DOCKET NO. 48931**

APPLICATION OF SOUTHWESTERN PUBLIC SERVICE COMPANY FOR AUTHORITY TO CHANGE RATES	§ § §	BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS
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UNOPPOSED STIPULATION

The Signatories to this Unopposed Stipulation (“Stipulation”), which is dated as of May 20, 2020, are the following:

- Staff (“Staff”) of the Public Utility Commission of Texas (“Commission”);
- Southwestern Public Service Company (“SPS”);
- International Brotherhood of Electrical Workers Local Union 602 (“IBEW”);
- Texas Industrial Energy Consumers (“TIEC”);
- Texas Cotton Ginners’ Association (“TCGA”);
- Alliance of Xcel Municipalities (“AXM”);
- Office of Public Utility Counsel (“OPUC”);
- United States Department of Energy (“DOE”);
- Amarillo Recycling Co., Inc.;
- Wal-Mart Stores Texas, LLC, and Sam’s East, Inc. (“Wal-Mart”); and
- Canadian River Municipal Water Authority (“CRMWA”).

Intervenors Golden Spread Electric Cooperative (“GSEC”), Sierra Club, and Orion Engineered Carbons, LLC (“Orion Carbons”) do not join this Stipulation but do not oppose it.

The parties to this Stipulation shall be referred to individually either as a Signatory or by the acronym assigned above, and collectively as the Signatories. The Signatories submit this Stipulation to the Commission as representing a just and reasonable disposition of the issues related to this docket consistent with the public interest. The Signatories request approval of this Stipulation and entry of findings of fact and conclusions of law consistent with that approval.

On August 8, 2019, in accordance with Chapter 36 of the Public Utility Regulatory Act (“PURA”),¹ SPS filed its application with the Commission seeking authority to revise its base rates. SPS’s application used a test year of April 1, 2018 through March 31, 2019 (“Test Year”), with an update period of April 1, 2019 through June 30, 2019 (“Update Period”), as authorized by PURA § 36.112 and 16 Tex. Admin. Code (“TAC”) § 25.246. SPS filed its case update on September 20, 2019, including the actual information for the Update Period. SPS’s application, as later modified by update, supplemental, and rebuttal testimony, requested, among other things, that the Commission authorize a \$144,406,129 increase in SPS’s Texas Retail Base Rate Revenues.² In conjunction with the Base Rate Revenue increase, SPS’s transmission cost recovery factor (“TCRF”) approved in Docket No. 46877³ would be set to zero. The final rates set in this proceeding, including the elimination of the TCRF, are effective for usage as of September 12, 2019, in accordance with PURA § 36.211 and State Office of Administrative Hearings (“SOAH”) Order No. 2. Under SOAH Order No. 13, the current statutory deadline for Commission decision is September 21, 2020.

By this Stipulation, the Signatories resolve all of the issues among them related to SPS’s application in this docket, and agree as follows:

1. Agreement as to Base Rate Increase

The Signatories agree that SPS’s Texas Retail Base Rate Revenues will be set to \$631,521,542 on an annual basis, and that SPS’s present Texas Retail Base Rate Revenues total \$543,521,542,⁴ which results in a Texas Retail Base Rate Revenue increase of \$88 million for usage on and after September 12, 2019. The current TCRF will be reset to zero dollars for usage on and after September 12, 2019, resulting in a reduction in billing revenues of \$14,754,907. The net impact from this case will be an increase of \$73,245,093. The increase by class and revenue proof is

¹ Tex. Util. Code Ann. §§ 11.001-58.303, 59.101-66.017.

² “Texas Retail Base Rate Revenues” is defined as how the term used in Schedule Q-U1, tab “Schedule Q-U1 Class Summary.”

³ *Application of Southwestern Public Service Company for Approval of Transmission Cost Recovery Factor*, Docket No. 46877 Order (Jun. 29, 2017).

⁴ Schedule QU-1.

reflected in Attachment A to this Stipulation. The Signatories agree to the rate tariffs implementing the Base Rate Revenue increase as provided in Attachment B to this Stipulation.

2. Implementation of Rates

The Signatories recognize that the \$88 million increase in Texas Retail Base Rate Revenues set forth in Section 1 of this Stipulation are final rates and apply to usage on and after September 12, 2019, as provided in SOAH Order No. 2. Therefore, the Signatories agree that for usage rendered on and after September 12, 2019, SPS may implement surcharges and refunds, as applicable, to recover the revenue it would have received during that period if the tariffs provided in Attachment B, including the reduction of the TCRF to zero, had been in effect during that period.

3. Resolution of Revenue Requirement Issues

This Stipulation is a black box settlement for all revenue requirement issues concerning Texas retail rates except that the Signatories agree to the following specifications:

- (A) Financial Structure. SPS's Weighted Average Cost of Capital ("WACC") shall be 7.13%. Return on Equity ("ROE") for Allowance for Funds Used During Construction ("AFUDC") will be set to 9.45%, using a 54.62% equity and 45.38% debt capital structure.
- (B) Depreciation Expense.
 - (i) For the SPS Tolk Generating Station ("Tolk"), the depreciation rate (for generating purposes) shall continue to be based on a 2037 end-of-life date. The depreciation rate will use a negative 5% net salvage.
 - (ii) For the SPS Hale Wind Project ("Hale"), the depreciation rate will be set to apply a 25-year end-of-life date. The depreciation rate will use a negative 1.71% net salvage.
 - (iii) For all other generating units other than Tolk and Hale the depreciation rate will apply SPS's proposed end-of-life dates and a negative 5% net salvage.
 - (iv) Transmission depreciation rates will be set by applying thirty-five percent of the incremental change between SPS's existing depreciation rates and the depreciation rates SPS proposed for transmission in its Update filing.
 - (v) All distribution, general and intangible plant depreciation rates will remain unchanged from prior rates.

- (vi) The depreciation rates for SPS are set forth in Attachment C.
- (C) Z2 Expense Amortization. SPS will suspend the collection of historical period Attachment Z2 (of the SPP Open Access Transmission Tariff) expense from customers. SPS will maintain the current regulatory asset with a balance of \$4,402,191.55 as of September 12, 2019 (the effective date of rates in this case), adjusted for the resolution of the currently pending FERC cases. The regulatory asset will be addressed in SPS's next base rate case following the resolution of the Z2 litigation at FERC.
- (D) Capital Additions. The capital additions that SPS closed to plant in service during the period of April 1, 2018 through June 30, 2019 that are included in SPS's Test Year and Update Period rate base are reasonable and necessary.
- (E) Pension and Other Post-Employment Benefit ("OPEB") Expense Tracker. The baseline for the pension and OPEB expense tracker as of July 1, 2019 is set forth in Attachment D to this Stipulation. For prior periods, the amount to be amortized as a result of the pension and OPEB baseline deferrals is \$1,574,975.

4. Rate Case Expenses

The agreed revenue requirement amount is inclusive of rate case expenses. SPS will not seek rate case expenses associated with this case or with Docket Nos. 48973 (fuel reconciliation proceeding), 48847 and 49616 (fuel factor formula revision proceedings), 47857 and 48498 (power factor surcharge proceedings), or 48886 (surcharge proceeding related to SPS's last rate case) in any future case.

5. TCRF, Distribution Cost Recovery Factor ("DCRF"), Generation Cost Recovery Rider ("GCRR"), and Purchased Power Cost Recovery Factor ("PCRF")

SPS's transmission cost recovery factor ("TCRF") approved in Docket No. 46877 will be set to zero as of September 12, 2019 (the effective date of rates in this case). SPS agrees it will not file for a TCRF, DCRF, GCRR, or PCRF until after the Commission issues its final order in the next SPS base rate case.

6. Renewable Energy Credits (“RECs”)

The imputed price of bundled Texas-generated Renewable Energy Credits (“RECs”) will be \$0.60 starting on June 1, 2019. The Commission will establish the value for Texas-generated bundled RECs and the New Mexico Public Regulation Commission will establish the value for New Mexico-generated bundled RECs.

7. Cash Working Capital for Earnings Monitoring Reports

For preparation of SPS’s Earnings Monitoring Reports for reporting SPS’s total company Cash Working Capital is \$-24,167,537 and SPS’s Texas retail amount is \$-14,585,974.

8. Classes for SPS Energy Efficiency Cost Recovery Factor (“EECRF”) Filings

For all SPS EECRF cases filed before the final order in SPS’s next base rate case becomes final, as defined under Tex. Govt. Code § 2001.144, the classes approved in Docket No. 45916⁵ will: (a) continue to be the classes for purposes of SPS’s EECRF cases; and (b) be considered the rate classes in SPS’s “most recent base-rate proceeding” under 16 Tex. Admin. Code § 25.181(c)(49). Those classes are:

Residential Service;
Small General Service;
Secondary General Service;
Primary General Service;
Small Municipal and School Service;
Large Municipal Service; and
Large School Service.

9. Ring Fencing

SPS consents to and the other Signatories support the Commission’s adoption of the following ring-fencing measures for SPS:

⁵ *Application of Southwestern Public Service Company to Adjust Its Energy Efficiency Cost Recovery Factor*, Docket No. 45916, Order at Finding of Fact No. 23 (Sept. 23, 2016).

- a. SPS's credit agreements and indentures shall not contain cross-default provisions by which a default by Xcel Energy or its other affiliates would cause a default at SPS.
- b. The financial covenant in SPS's credit agreement shall not be related to any entity other than SPS. SPS shall not include in its debt or credit agreements any financial covenants or rating agency triggers related to any entity other than SPS.
- c. SPS shall not pledge its assets in respect of or guaranty any debt or obligation of any of its affiliates. SPS shall not pledge, mortgage, hypothecate, or grant a lien upon the property of SPS except pursuant to an exception in effect in SPS's current credit agreement, such as the first mortgage and general mortgage.
- d. SPS shall maintain its own stand-alone credit facility, and SPS shall not share its credit facility with any regulated or unregulated affiliate.
- e. SPS shall maintain registrations with all three ratings agencies.
- f. SPS shall maintain a stand-alone credit rating.
- g. SPS's first mortgage bonds and general mortgage bonds shall be secured only with SPS's assets.
- h. No SPS assets may be used to secure the debt of Xcel Energy or its non-SPS affiliates.
- i. SPS shall not hold out its credit as being available to pay the debt of any affiliates.
- j. Without prior approval of the Commission, neither Xcel Energy nor any affiliate of Xcel Energy [except SPS] may incur, guaranty, or pledge assets in respect of any incremental new debt that is dependent on: (1) the revenues of SPS in more than a proportionate degree than the other revenues of Xcel Energy; or (2) the stock of SPS.
- k. SPS shall not transfer any material assets or facilities to any affiliates, other than a transfer that is on an arm's length basis consistent with the Commission's affiliate standards applicable to SPS.
- l. Except for its participation in an affiliate money pool, SPS shall not commingle its assets with those of other Xcel Energy affiliates.
- m. Except for its participation in an affiliate money pool, SPS shall not lend money to or borrow money from Xcel Energy affiliates.
- n. SPS shall notify the Commission if its credit issuer rating or corporate rating as rated by any of the three major rating agencies falls below investment grade level.

- o. SPS will not seek to recover any costs associated with the bankruptcy of Xcel Energy or any of SPS's other affiliates.

10. Proposed Order

The Signatories agree to request entry of the proposed order shown on Attachment E to this Stipulation.

11. Obligation to Support this Stipulation

The Signatories agree that they will support this Stipulation before the Commission.

12. Effect of Stipulation in this Proceeding

- (A) There are no third-party beneficiaries of this Stipulation. This Stipulation resolves issues only with respect to the Texas retail jurisdiction and shall not be binding on or have any effect on proceedings in other jurisdictions. Signatories are not agreeing to any methodology or theory that may support or underlie any of the dollar amounts, rates in tariffs, depreciation rates, dollar balances, or other monetary or numerical values set out in, or attached to, this Stipulation.
- (B) This Stipulation has been drafted by all the Signatories and is the result of negotiation, compromise, settlement, and accommodation. The Signatories agree that this settlement is in the public interest. The terms and conditions in this Stipulation are intended to work in concert with each other as an integrated whole for the purposes of an outcome in this docket that is in the public interest and that will result in just and reasonable rates. Thus, the various provisions of this Stipulation are not severable. None of the provisions of this Stipulation shall become fully operative unless the Commission shall have entered a final order consistent with this Stipulation. If the Commission does not issue a final order consistent with the terms of this Stipulation, each Signatory has the right to withdraw from this Stipulation, to submit testimony, and to obtain a hearing and advocate any position it deems appropriate with respect to any issue in this Stipulation.

13. Effect of Stipulation in Other Regulatory Proceedings

- (A) This Stipulation is binding on each of the Signatories only for the purpose of settling the issues as set forth herein in this jurisdiction only and for no other purposes. The matters resolved herein are resolved on the basis of a compromise and settlement. Except to the extent that this Stipulation expressly governs a Signatory's rights and obligations for future periods, this Stipulation shall not be binding or precedential on a Signatory outside of this proceeding or a proceeding to enforce the terms of this Stipulation. Each Signatory acknowledges that a Signatory's support of the matters contained in this Stipulation may differ from the position taken or testimony presented by it in other dockets or other jurisdictions. To the extent that there is a difference, a Signatory does not waive its position in any of those other dockets or jurisdictions. Because this is a stipulated resolution, no Signatory is under any obligation to take the same positions as set out in this Stipulation in other dockets or jurisdictions, regardless of whether other dockets present the same or a different set of circumstances, except as otherwise may be explicitly provided by this Stipulation. Agreement by the Signatories to any provision in this Stipulation will not be used against any Signatory in any future proceeding with respect to different positions that may be taken by that Signatory. The Signatories agree that in the event of a violation of the immediately preceding sentence, a violating Signatory will be given notice of violation in writing, which notice can be provided by e-mail, and a reasonable opportunity to cure.
- (B) The provisions of this Stipulation are intended to relate to only the specific matters referred to herein. By agreeing to this Stipulation, no Signatory waives any claim it may otherwise have with respect to issues not expressly provided for herein. The Signatories further understand and agree that this Stipulation represents a negotiated settlement of all remaining issues in this proceeding.
- (C) This Stipulation resolves the stated issues in the Texas retail jurisdiction only, and this Stipulation does not resolve any claims, issues or proceedings pending in or pertaining to other jurisdictions.

14. Entire Agreement

This Stipulation contains the entire understanding and agreement of the Signatories, and it supersedes all other written and oral exchanges and negotiations among them or their representatives with respect to the subjects contained in the Stipulation.

15. Multiple Counterparts

Each copy of this Stipulation may not bear the signatures of all the Signatories but will be deemed fully executed if all copies together bear the signatures of all Signatories.

Fully and duly authorized representatives of the Signatories have signed this Stipulation as of the date first set forth above.

[signature pages follow]

STAFF OF THE PUBLIC UTILITY
COMMISSION OF TEXAS

SOUTHWESTERN PUBLIC SERVICE
COMPANY

By: _____
Eleanor D'Ambrosio
Heath D. Armstrong
Creighton R. McMurray
Merritt Lander
Attorneys of Record

By: _____
Francis William DuBois
Ron H. Moss
Ann M. Coffin
Attorneys of Record

AMARILLO RECYCLING COMPANY,
INC.

ALLIANCE OF XCEL MUNICIPALITIES

By: _____
Rick L. Russwurm
Moore, Lewis, Russwurm, PC
Attorney of Record

By: _____
Alfred R. Herrera
Brennan Foley
Sergio E. Herrera
Herrera Law & Associates, PLLC
Attorneys of Record

CANADIAN RIVER MUNICIPAL WATER
AUTHORITY

INTERNATIONAL BROTHERHOOD OF
ELECTRICAL WORKERS LOCAL UNION
602

By: _____
Joshua D. Katz
Gunnar P. Seaquist
Bickerstaff, Heath, Delgado, Acosta, LLP
Attorneys of Record

By: _____
Jamie L. Mauldin
Thomas L. Brocato
Lloyd Gosselink Rochelle & Townsend,
PC
Attorneys of Record

OFFICE OF PUBLIC UTILITY COUNSEL

TEXAS COTTON GINNERS'
ASSOCIATION

By: _____
Jessie Lance
Chris Ekoh
Zachary Stephenson
Attorneys of Record

By: _____
Zach Brady
Brady & Hamilton, LLP
Attorney of Record

TEXAS INDUSTRIAL ENERGY
CONSUMERS

UNITED STATES DEPARTMENT OF
ENERGY

By: _____
Rex D. VanMiddlesworth
Benjamin Hallmark
James Zhu
Attorneys of Record

By: _____
Peter Meier
Attorney of Record

WAL-MART STORES TEXAS, LLC AND
SAM'S EAST, INC.

By: _____
Julie A. Clark
Oram & Houghton, PLLC
Attorney of Record

CERTIFICATE OF SERVICE

I certify that on May 20, 2020, a true and correct copy of the foregoing instrument was served on all parties of record by electronic service, hand delivery, Federal Express, regular first class mail, certified mail, or facsimile transmission.

		Base Rate Revenue at Present Base Rates			Base Rate Revenue at Settlement Base Rates				
Line No.	Present Rate	Billing Units	Rate	Revenue - \$	Rate	Revenue - \$	Increase/(decrease)		
<u>RESIDENTIAL SERVICE</u>									
1 RTX									
2	Service Availability Charge	2,125,056 Bills	\$ 10.00 / Month	\$ 21,250,560	\$ 10.50 / Month	\$ 22,313,088	\$ 0.50	5.00%	
3	Energy Charge - Summer	792,527,991 kWh	\$ 0.078572 / kWh	62,270,509	\$ 0.098345 / kWh	\$ 77,941,165	\$ 0.019773	25.17%	
4	Energy Charge - Winter, first 899 kWh	816,476,690 kWh	\$ 0.068353 / kWh	55,808,631	\$ 0.084552 / kWh	\$ 69,034,737	\$ 0.016199	23.70%	
5	Energy Charge - Winter, over 899 kWh	337,390,876 kWh	\$ 0.068353 / kWh	23,061,679	\$ 0.050960 / kWh	\$ 17,193,439	#####	-25.45%	
6	TCRF Charge	1,946,395,557 kWh	\$ 0.001879 / kWh	3,657,277	\$ - / kWh	\$ -			
7	Total	1,946,395,557 kWh		\$ 166,048,656		\$ 186,482,429			
8 RTXTOU									
9	Service Availability Charge	504 Bills	\$ 10.50 / Month	\$ 5,292	\$ 10.50 / Month	\$ 5,292	\$ -	0.00%	
10	Energy Charge - All Hours	616,313 kWh	\$ 0.058183 / kWh	35,859	\$ 0.070359 / kWh	\$ 43,363	\$ 0.012176	20.93%	
11	Energy Charge - On-Peak Adder	53,502 kWh	\$ 0.124929 / kWh	6,684	\$ 0.151072 / kWh	\$ 8,083	\$ 0.026143	20.93%	
12	TCRF Charge	616,313 kWh	\$ 0.001879 / kWh	1,158	\$ - / kWh	\$ -		0.00%	
13	Total	616,313 kWh		\$ 48,993		\$ 56,738			
14 RSHTX									
15	Service Availability Charge	338,496 Bills	\$ 10.00 / Month	\$ 3,384,960	\$ 10.50 / Month	\$ 3,554,208	\$ 0.50	5.00%	
16	Energy Charge - Summer	168,098,130 kWh	\$ 0.078572 / kWh	13,207,806	\$ 0.098345 / kWh	\$ 16,531,611	\$ 0.019773	25.17%	
17	Energy Charge - Winter, first 900 kWh	165,225,504 kWh	\$ 0.048582 / kWh	8,026,985	\$ 0.084552 / kWh	\$ 13,970,147	\$ 0.035970	74.04%	
	Energy Charge - Winter, over 900 kWh	159,000,367 kWh	\$ 0.048582 / kWh	7,724,556	\$ 0.050960 / kWh	\$ 8,102,659	\$ 0.002378	4.89%	
18	TCRF Charge	492,324,001 kWh	\$ 0.001879 / kWh	925,077	\$ - / kWh	\$ -			
19	Total	492,324,001 kWh		\$ 33,269,384		\$ 42,158,625			
20	Total Residential Service	2,439,335,871 kWh		\$ 199,367,033		\$ 228,697,792			
					target	\$ 228,697,814			
						\$ (22)			

COMMERCIAL & INDUSTRIAL SERVICE

Small General Service

21 **SGSTX**

22	Service Availability Charge	385,200	Bills	\$ 11.25 / Month	\$ 4,333,500	\$ 12.75 / Month	\$ 4,911,300	\$ 1.50	13.33%
23	Energy Charge - Summer	114,584,008	kWh	\$ 0.063138 / kWh	7,234,605	\$ 0.071578 / kWh	\$ 8,201,694	\$ 0.008440	13.37%
24	Energy Charge - Winter	165,308,171	kWh	\$ 0.053482 / kWh	8,841,012	\$ 0.060631 / kWh	\$ 10,022,800	\$ 0.007149	13.37%
25	TCRF Charge	279,892,179	kWh	\$ 0.001539 / kWh	430,754	\$ - / kWh	\$ -		
26	Total	279,892,179	kWh		\$ 20,839,871		\$ 23,135,794		

27 **SGSTXTOU**

28	Service Availability Charge	0	Bills	\$ 12.25 / Month	\$ -	\$ 12.75 / Month		\$ 0.50	4.08%
29	Energy Charge - All Hours	0	kWh	\$ 0.045384 / kWh	-	\$ 0.051451 / kWh		\$ 0.006067	13.37%
30	Energy Charge - On-Peak Adder	0	kWh	\$ 0.137365 / kWh	-	\$ 0.155727 / kWh		\$ 0.018362	13.37%
31	TCRF Charge	0	kWh	\$ 0.001539 / kWh	-	\$ - / kWh			0.00%
32	Total	0	kWh		\$ -		\$ -		

33 **Total Small Commercial Service**

279,892,179	kWh	\$ 20,839,871	\$ 23,135,794
			target \$ 23,135,833
			(39)

Secondary C&I Voltage

34 SGTX

35	Service Availability Charge	144,804	Bills	\$ 25.60 / Month	\$ 3,706,982	\$ 29.26 / Month	\$ 4,236,965	\$ 3.66	14.30%
36	Demand Charge - Summer	2,285,044	kW-Mo	\$ 15.12 / kW-Mo	34,549,864	\$ 17.18 / kW-Mo	\$ 39,257,055	\$ 2.06	13.62%
37	Demand Charge - Winter	3,768,781	kW-Mo	\$ 13.06 / kW-Mo	49,220,284	\$ 14.84 / kW-Mo	\$ 55,928,715	\$ 1.78	13.63%
38	Energy Charge	2,059,816,841	kWh	\$ 0.007783 / kWh	16,031,554	\$ 0.008846 / kWh	\$ 18,221,140	\$ 0.001063	13.66%
39	Power Factor Demand Adjustment - Summer	72,371	kW-Mo	\$ 15.12 / kW-Mo	1,094,246	\$ 17.18 / kW-Mo	\$ 1,243,329	\$ 2.06	13.62%
40	Power Factor Demand Adjustment - Winter	146,976	kW-Mo	\$ 13.06 / kW-Mo	1,919,513	\$ 14.84 / kW-Mo	\$ 2,181,131	\$ 1.78	13.63%
41	TCRF Charge	6,273,172	kW-Mo	\$ 0.463 / kW-Mo	2,904,479	\$ - / kW-Mo			
42	Total	2,059,816,841	kWh		\$ 109,426,922		\$ 121,068,335		

43 SGTXTOU

44	Service Availability Charge	468	Bills	\$ 26.60 / Month	\$ 12,449	\$ 30.26 / Month	\$ 14,162	\$ 3.66	13.76%
45	Demand Charge	204,452	kW-Mo	\$ 10.68 / kW-Mo	2,183,542	\$ 12.14 / kW-Mo	\$ 2,482,041	\$ 1.46	13.67%
46	Energy Charge - On Peak Adder	161,707	kWh	\$ 0.131370 / kW-Mo	21,243	\$ 0.149306 / kW-Mo	\$ 24,144	\$ 0.017936	13.65%
47	Energy Charge - All Hours	74,492,905	kWh	\$ 0.007783 / kW-Mo	579,778	\$ 0.008846 / kW-Mo	\$ 658,964	\$ 0.001063	13.66%
48	Power Factor Demand Adjustment	40,024	kW-Mo	\$ 10.68 / kW-Mo	427,460	\$ 12.14 / kW-Mo	\$ 485,895	\$ 1.46	13.67%
49	TCRF Charge	244,476	kW-Mo	\$ 0.463 / kW-Mo	113,192				
50	Total	74,492,905	kWh		\$ 3,337,664		\$ 3,665,206		

51 SGTXLLF

52	Service Availability Charge	0	Bills	\$ 26.60 / Month	\$ -	\$ 30.26 / Month	\$ -	\$ 3.66	13.76%
53	Demand Charge - All Hours	0	kW-Mo	\$ 5.65 / kW-Mo	-	\$ 6.42 / kW-Mo	\$ -	\$ 0.77	13.63%
54	Demand Charge - On Peak Adder	0	kW-Mo	\$ 21.12 / kW-Mo	-	\$ 24.00 / kW-Mo	\$ -	\$ 2.88	13.64%
55	Energy Charge	0	kWh	\$ 0.007783 / kWh	-	\$ 0.008846 / kWh	\$ -	\$ 0.001063	13.66%
56	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$ 5.65 / Kvar	-	\$ 6.42 / Kvar	\$ -	\$ 0.77	13.63%
57	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$ 21.12 / Kvar	-	\$ 24.00 / Kvar	\$ -	\$ 2.88	13.64%
58	TCRF Charge	0	kW-Mo	\$ 0.463 / kW-Mo	-	\$ - / kW-Mo			
59	Total	0	kWh		\$ -		\$ -		

60 Standby - Secondary

61	Service Availability Charge	0	Bills	\$ 25.60 / Month	\$ -	\$ 29.26 / Month	\$ -	\$ 3.66	14.30%
62	Tran & Dist Standby Capacity Fee - Summer	0	kW-Mo	\$ 8.24 / kW-Mo	-	\$ 9.36 / kW-Mo	\$ -	\$ 1.12	13.59%
63	Tran & Dist Standby Capacity Fee - Winter	0	kW-Mo	\$ 7.41 / kW-Mo	-	\$ 8.42 / kW-Mo	\$ -	\$ 1.01	13.63%
64	Gen Standby Cap Reservation Fee - Summer	0	kW-Mo	\$ 1.72 / kW-Mo	-	\$ 1.95 / kW-Mo	\$ -	\$ 0.23	13.37%
65	Gen Standby Cap Reservation Fee - Winter	0	kW-Mo	\$ 1.41 / kW-Mo	-	\$ 1.60 / kW-Mo	\$ -	\$ 0.19	13.48%
66	Usage Demand Charge - Summer	0	kW-Mo	\$ 15.12 / kW-Mo	-	\$ 17.18 / kW-Mo	\$ -	\$ 2.06	13.62%
67	Usage Demand Charge - Winter	0	kW-Mo	\$ 13.06 / kW-Mo	-	\$ 14.84 / kW-Mo	\$ -	\$ 1.78	13.63%
68	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$ 9.96 / kW-Mo	-	\$ 11.31 / kW-Mo	\$ -	\$ 1.35	13.55%
69	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$ 8.82 / kW-Mo	-	\$ 10.02 / kW-Mo	\$ -	\$ 1.20	13.61%
70	Energy Charge	0	kWh	\$ 0.007783 / kWh	-	\$ 0.008846 / kWh	\$ -	\$ 0.001063	13.66%
71	TCRF Charge	0	kW-Mo	\$ 0.463 / kW-Mo	-	\$ - / kW-Mo			
72	Total	0	kWh		\$ -		\$ -		

73 Total Secondary Voltage

2,134,309,746	kWh	\$ 112,764,586	\$ 124,733,541
			target \$ 124,733,328

Primary C&I Voltage**74 PGTX**

75	Service Availability Charge	43,416	Bills	\$	58.50 / Month	\$	2,539,836	\$	67.94 / Month	\$	2,949,683	\$	9.44	16.14%
76	Demand Charge - Summer	1,263,307	kW-Mo	\$	12.76 / kW-Mo		16,119,802	\$	14.79 / kW-Mo	\$	18,684,316	\$	2.03	15.91%
77	Demand Charge - Winter	2,500,275	kW-Mo	\$	10.98 / kW-Mo		27,453,021	\$	12.72 / kW-Mo	\$	31,803,500	\$	1.74	15.85%
78	Energy Charge	1,984,505,843	kWh	\$	0.005960 / kWh		11,827,655	\$	0.006907 / kWh	\$	13,706,982	\$	0.000947	15.89%
79	Power Factor Demand Adjustment - Summer	87,737	kW-Mo	\$	12.76 / kW-Mo		1,119,529	\$	14.79 / kW-Mo	\$	1,297,636	\$	2.03	15.91%
80	Power Factor Demand Adjustment - Winter	174,440	kW-Mo	\$	10.98 / kW-Mo		1,915,347	\$	12.72 / kW-Mo	\$	2,218,872	\$	1.74	15.85%
81	TCRF Charge	4,025,760	kW-Mo	\$	0.408 / kW-Mo		1,642,510	\$	- / kW-Mo					
82	Total	1,984,505,843	kWh			\$	62,617,700			\$	70,660,989			

83 PGTXTOU

84	Service Availability Charge	0	Bills	\$	59.50 / Month	\$	-	\$	68.94 / Month	\$	-	\$	9.44	15.87%
85	Demand Charge	0	kW-Mo	\$	8.82 / kW-Mo		-	\$	10.22 / kW-Mo	\$	-	\$	1.40	15.87%
86	Energy Charge - On Peak Adder	0	kWh	\$	0.108932 / kWh		-	\$	0.126262 / kWh	\$	-	\$	0.017330	15.91%
87	Energy Charge - All Hours	0	kWh	\$	0.005960 / kWh		-	\$	0.006907 / kWh	\$	-	\$	0.000947	15.89%
88	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$	8.82 / kW-Mo		-	\$	10.22 / kW-Mo	\$	-	\$	1.40	15.87%
89	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$	8.82 / kW-Mo		-	\$	10.22 / kW-Mo	\$	-	\$	1.40	15.87%
90	TCRF Charge	0	kW-Mo	\$	0.408 / kW-Mo		-	\$	- / kW-Mo					
91	Total	0	kWh			\$	-			\$	-			

92 PGTXLLF

93	Service Availability Charge	12	Bills	\$	59.50 / Month	\$	714	\$	67.94 / Month	\$	815	\$	8.44	14.18%
94	Demand Charge - All Hours	34,976	kW-Mo	\$	5.26 / kW-Mo		183,974	\$	6.10 / kW-Mo	\$	213,354	\$	0.84	15.97%
95	Demand Charge - On Peak Adder	343	kW-Mo	\$	20.30 / kW-Mo		6,963	\$	23.53 / kW-Mo	\$	8,071	\$	3.23	15.91%
96	Energy Charge	1,110,278	kWh	\$	0.005960 / kWh		6,617	\$	0.006907 / kWh	\$	7,669	\$	0.000947	15.89%
97	Power Factor Demand Adjustment - All Hours	6,110	kW-Mo	\$	5.26 / kW-Mo		32,139	\$	6.10 / kW-Mo	\$	37,271	\$	0.84	15.97%
98	Power Factor Demand Adjustment - On Peak	269	kW-Mo	\$	20.30 / kW-Mo		5,461	\$	23.53 / kW-Mo	\$	6,330	\$	3.23	15.91%
99	TCRF Charge	41,698	kW-Mo	\$	0.408 / kW-Mo		17,013	\$	- / kW-Mo					
100	Total	1,110,278	kWh			\$	252,881			\$	273,510			

101 Standby - Primary

102	Service Availability Charge	168	Bills	\$	58.50 / Month	\$	9,828	\$	67.94 / Month	\$	11,414	\$	9.44	16.14%
103	Tran & Dist Standby Capacity Fee - Summer	2,537	kW-Mo	\$	7.05 / kW-Mo		17,886	\$	8.17 / kW-Mo	\$	20,727	\$	1.12	15.89%
104	Tran & Dist Standby Capacity Fee - Winter	2,144	kW-Mo	\$	6.32 / kW-Mo		13,550	\$	7.32 / kW-Mo	\$	15,694	\$	1.00	15.82%
105	Gen Standby Cap Reservation Fee - Summer	2,537	kW-Mo	\$	1.45 / kW-Mo		3,679	\$	1.68 / kW-Mo	\$	4,262	\$	0.23	15.86%
106	Gen Standby Cap Reservation Fee - Winter	2,144	kW-Mo	\$	1.19 / kW-Mo		2,551	\$	1.38 / kW-Mo	\$	2,959	\$	0.19	15.97%
107	Usage Demand Charge - Summer	2,138	kW-Mo	\$	12.76 / kW-Mo		27,281	\$	14.79 / kW-Mo	\$	31,621	\$	2.03	15.91%
108	Usage Demand Charge - Winter	5,965	kW-Mo	\$	10.98 / kW-Mo		65,496	\$	12.72 / kW-Mo	\$	75,875	\$	1.74	15.85%
109	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$	8.50 / kW-Mo		-	\$	9.85 / kW-Mo	\$	-	\$	1.35	15.88%
110	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$	7.51 / kW-Mo		-	\$	8.70 / kW-Mo	\$	-	\$	1.19	15.85%
111	Energy Charge	1,000,588	kWh	\$	0.005960 / kWh		5,964	\$	0.006907 / kWh	\$	6,911	\$	0.000947	15.89%
112	TCRF Charge	12,784	kW-Mo	\$	0.408 / kW-Mo		5,216	\$	- / kW-Mo					
113	Total	1,000,588	kWh				\$151,451			\$	169,463			

114 **SAS-4**

115	First 3,500,000 kWh/Month	42,000,000 kWh	\$ 0.025510 / kWh	\$ 1,071,420	\$ 0.029562 / kWh	\$ 1,241,604	\$ 0.004052	15.88%
116	All Additional Energy	79,771,010 kWh	\$ 0.019838 / kWh	1,582,497	\$ 0.022989 / kWh	1,833,856	\$ 0.003151	15.88%
117	Power Factor Demand Adjustment - Summer	391 kW-Mo	\$ 12.76 / kW-Mo	4,989	\$ 14.79 / kW-Mo	5,783	\$ 2.03	15.91%
118	Power Factor Demand Adjustment - Winter	577 kW-Mo	\$ 10.98 / kW-Mo	6,335	\$ 12.72 / kW-Mo	7,339	\$ 1.74	15.85%
119	TCRF Charge	298,193 kW-Mo	\$ 0.408 / kW-Mo	121,663	\$ - / kW-Mo			
120	Total	121,771,010 kWh		\$ 2,786,904		\$ 3,088,582		

121 **SAS-8**

122	Service Availability Charge	12 Bills	\$ 58.50 / Month	\$ -	\$ 67.94 / Month	\$ 815	\$ 9.44	16.14%
123	Demand Charge - Summer	25,771 kW-Mo	\$ 12.76 / kW-Mo	-	\$ 14.79 / kW-Mo	\$ 381,153	\$ 2.03	15.91%
124	Demand Charge - Winter	50,028 kW-Mo	\$ 10.98 / kW-Mo	-	\$ 12.72 / kW-Mo	\$ 636,356	\$ 1.74	15.85%
125	Energy Charge	0 kWh	\$ 0.005960 / kWh	-	\$ 0.006907 / kWh	\$ 294,493	\$ 0.000947	15.89%
126	Contract Rate - Energy Charge	42,636,875 kWh	\$ 0.008464 / kWh	360,879	/ kWh	\$ -		0.00%
127	Power Factor Demand Adjustment - Summer	1,484 kW-Mo	\$ 12.76 / kW-Mo	18,936	\$ 14.79 / kW-Mo	\$ 21,948	\$ 2.03	15.91%
128	Power Factor Demand Adjustment - Winter	959 kW-Mo	\$ 10.98 / kW-Mo	10,530	\$ 12.72 / kW-Mo	\$ 12,198	\$ 1.74	15.85%
129	TCRF Charge	78,242 kW-Mo	\$ 0.408 / kW-Mo	31,923	\$ - / kW-Mo			
130	Total	42,636,875 kWh		\$ 422,268		\$ 1,346,964		

131 **Total Primary Voltage**

2,151,024,594 kWh	\$ 66,231,204	\$ 75,539,508
		target \$ 75,539,721
		\$ (213)

Sub-Transmission C&I Voltage 69kV**132 LGSTTX**

133	Service Availability Charge	120 Bills	\$ 710.00 / Month	\$ 85,200	\$ 1,102.80 / Month	\$ 132,336	\$ 392.80	55.32%
134	Demand Charge - Summer	584.633 kW-Mo	\$ 11.68 / kW-Mo	6,828,513	\$ 13.77 / kW-Mo	\$ 8,050,396	\$ 2.09	17.89%
135	Demand Charge - Winter	1,153,891 kW-Mo	\$ 8.13 / kW-Mo	9,381,134	\$ 9.58 / kW-Mo	\$ 11,054,276	\$ 1.45	17.84%
136	Energy Charge	1,152,388.974 kWh	\$ 0.004505 / kWh	5,191,512	\$ 0.005307 / kWh	\$ 6,115,728	\$ 0.000802	17.80%
137	Energy Charge, Inside City Limits	0 kWh	\$ 0.005798 / kWh	-	\$ 0.006834 / kWh	\$ -	\$ 0.001036	17.87%
138	Less: REC Opt-Out	918,865,357 kWh	##### / kWh	(175,503)	##### / kWh	\$ (80,860)	\$ 0.000103	-53.93%
139	Power Factor Demand Adjustment - Summer	37,339 kW-Mo	\$ 11.68 / kW-Mo	436,120	\$ 13.77 / kW-Mo	\$ 514,158	\$ 2.09	17.89%
140	Power Factor Demand Adjustment - Winter	58,454 kW-Mo	\$ 8.13 / kW-Mo	475,231	\$ 9.58 / kW-Mo	\$ 559,989	\$ 1.45	17.84%
141	TCRF Charge	1,738,524 kW-Mo	\$ 0.428 / kW-Mo	744,088	\$ - / kW-Mo			
142	Total	1,152,388.974 kWh		\$ 22,966,295		\$ 26,346,024		

143 Standby 69-115 kV

144	Service Availability Charge	12 Bills	\$ 710.00 / Month	\$ 8,520	\$ 1,102.80 / Month	\$ 13,234	\$ 392.80	55.32%
145	Transmission Standby Capacity Fee - Summer	40,000 kW-Mo	\$ 4.54 / kW-Mo	181,600	\$ 5.35 / kW-Mo	\$ 214,000	\$ 0.81	17.84%
146	Transmission Standby Capacity Fee - Winter	80,000 kW-Mo	\$ 3.19 / kW-Mo	255,200	\$ 3.76 / kW-Mo	\$ 300,800	\$ 0.57	17.87%
147	Gen Standby Cap Reservation Fee - Summer	40,000 kW-Mo	\$ 1.78 / kW-Mo	71,200	\$ 2.10 / kW-Mo	\$ 84,000	\$ 0.32	17.98%
148	Gen Standby Cap Reservation Fee - Winter	80,000 kW-Mo	\$ 1.25 / kW-Mo	100,000	\$ 1.47 / kW-Mo	\$ 117,600	\$ 0.22	17.60%
149	Usage Demand Charge - Summer	0 kW-Mo	\$ 11.68 / kW-Mo	-	\$ 13.77 / kW-Mo	\$ -	\$ 2.09	17.89%
150	Usage Demand Charge - Winter	0 kW-Mo	\$ 8.13 / kW-Mo	-	\$ 9.58 / kW-Mo	\$ -	\$ 1.45	17.84%
151	Less REC Opt-Out	0 kWh	##### / kWh	-	##### / kWh	\$ -	\$ 0.000103	-53.93%
152	Energy Charge	3,096,997 kWh	\$ 0.004505 / kWh	13,952	\$ 0.005307 / kWh	\$ 16,436	\$ 0.000802	17.80%
153	Power Factor Demand Adjustment - Summer	6,312 kW-Mo	\$ 6.32 / kW-Mo	39,892	\$ 7.45 / kW-Mo	\$ 47,024	\$ 1.13	17.88%
154	Power Factor Demand Adjustment - Winter	11,133 kW-Mo	\$ 4.44 / kW-Mo	49,431	\$ 5.23 / kW-Mo	\$ 58,226	\$ 0.79	17.79%
155	TCRF Charge	120,000 kW-Mo	\$ 0.428 / kW-Mo	51,360	\$ - / kW-Mo			
156	Total	3,096,997 kWh		\$771,155		\$ 851,319		

157 Total Sub-Transmission Voltage

1,155,485.971 kWh	\$ 23,737,450	\$ 27,197,343
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Backbone Transmission C&I Voltage 115kV+**158 LGSTBTX**

159	Service Availability Charge	480 Bills	\$ 710.00 / Month	\$ 340,800	\$ 1,102.80 / Month	\$ 529,344	\$ 392.80	55.32%
160	Demand Charge - Summer	2,834,199 kW-Mo	\$ 11.16 / kW-Mo	31,629,661	\$ 13.15 / kW-Mo	\$ 37,269,717	\$ 1.99	17.83%
161	Demand Charge - Winter	5,508,516 kW-Mo	\$ 7.81 / kW-Mo	43,021,509	\$ 9.21 / kW-Mo	\$ 50,733,431	\$ 1.40	17.93%
162	Energy Charge	5,194,518,431 kWh	\$ 0.004273 / kWh	22,196,177	\$ 0.005033 / kWh	\$ 26,144,011	\$ 0.000760	17.79%
163	Energy Charge, Inside City Limits	172,718,110 kWh	\$ 0.005566 / kWh	961,349	\$ 0.006560 / kWh	\$ 1,133,031	\$ 0.000994	17.86%
164	Less REC Opt-Out	3,559,162,162 kWh	##### / kWh	(676,241)	##### / kWh	\$ (309,647)	\$ 0.000103	-54.21%
165	Power Factor Demand Adjustment - Summer	69,595 kW-Mo	\$ 11.16 / kW-Mo	776,679	\$ 13.15 / kW-Mo	\$ 915,173	\$ 1.99	17.83%
166	Power Factor Demand Adjustment - Winter	118,973 kW-Mo	\$ 7.81 / kW-Mo	929,179	\$ 9.21 / kW-Mo	\$ 1,095,741	\$ 1.40	17.93%
167	TCRF Charge	8,342,715 kW-Mo	\$ 0.385 / kW-Mo	3,211,945	\$ - / kW-Mo			
168	Total	5,367,236,541 kWh		\$ 102,391,058		\$ 117,510,802		

Standby 115 kV+

169	Service Availability Charge	132 Bills	\$ 710.00 / Month	\$ 93,720	\$ 1,102.80 / Month	\$ 145,570	\$ 392.80	55.32%
170	Transmission Standby Capacity Fee - Summer	126,391 kW-Mo	\$ 4.36 / kW-Mo	551,065	\$ 5.14 / kW-Mo	\$ 649,650	\$ 0.78	17.89%
171	Transmission Standby Capacity Fee - Winter	233,840 kW-Mo	\$ 3.06 / kW-Mo	715,550	\$ 3.61 / kW-Mo	\$ 844,162	\$ 0.55	17.97%
172	Gen Standby Cap Reservation Fee - Summer	126,391 kW-Mo	\$ 1.72 / kW-Mo	217,393	\$ 2.03 / kW-Mo	\$ 256,574	\$ 0.31	18.02%
173	Gen Standby Cap Reservation Fee - Winter	233,840 kW-Mo	\$ 1.19 / kW-Mo	278,270	\$ 1.40 / kW-Mo	\$ 327,376	\$ 0.21	17.65%
174	Usage Demand Charge - Summer	102,532 kW-Mo	\$ 11.16 / kW-Mo	1,144,257	\$ 13.15 / kW-Mo	\$ 1,348,296	\$ 1.99	17.83%
175	Usage Demand Charge - Winter	209,500 kW-Mo	\$ 7.81 / kW-Mo	1,636,195	\$ 9.21 / kW-Mo	\$ 1,929,495	\$ 1.40	17.93%
176	Less REC Opt-Out	0 kWh	##### / kWh	-	##### / kWh	\$ -	\$ 0.000103	-54.21%
177	Energy Charge	161,358,886 kWh	\$ 0.004273 / kWh	689,487	\$ 0.005033 / kWh	\$ 812,119	\$ 0.000760	17.79%
178	Power Factor Demand Adjustment - Summer General	0 kW-Mo	\$ 11.16 / kW-Mo	-	\$ 13.15 / kW-Mo	\$ -	\$ 1.99	17.83%
179	Power Factor Demand Adjustment - Winter General	907 kW-Mo	\$ 7.81 / kW-Mo	7,084	\$ 9.21 / kW-Mo	\$ 8,353	\$ 1.40	17.93%
180	Power Factor Demand Adjustment - Summer Standby	6 kW-Mo	\$ 6.08 / kW-Mo	36	\$ 7.17 / kW-Mo	\$ 43	\$ 1.09	17.93%
181	Power Factor Demand Adjustment - Winter Standby	24 kW-Mo	\$ 4.25 / kW-Mo	102	\$ 5.01 / kW-Mo	\$ 120	\$ 0.76	17.88%
182	TCRF Charge	672,263 kW-Mo	\$ 0.385 / kW-Mo	258,821	\$ - / kW-Mo			
183	Total	161,358,886 kWh		\$ 5,591,980		\$ 6,321,758		

184 Total Backbone Transmission Voltage

5,528,595,427 kWh	\$ 107,983,038	\$ 123,832,560
		target (combined LGS-T) \$ 151,032,241
		\$ (2,338)

185 Total Commercial & Industrial Service

11,249,307,916 kWh	\$ 331,556,149	\$ 374,438,747
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PUBLIC AUTHORITY SERVICE

Small Municipal and School Service

186 **SMSTX**

187	Service Availability Charge	34,008	Bills	\$ 13.20 / Month	\$ 448,906	\$ 13.25 / Month	\$ 450,606	\$ 0.05	0.38%
188	Energy Charge - Summer	6,658,805	kWh	\$ 0.045136 / kWh	300,552	\$ 0.045273 / kWh	\$ 301,464	\$ 0.000137	0.30%
189	Energy Charge - Winter	13,793,954	kWh	\$ 0.038897 / kWh	536,543	\$ 0.039015 / kWh	\$ 538,171	\$ 0.000118	0.30%
190	TCRF Charge	20,452,759	kWh	\$ 0.009190 / kWh	187,961	\$ - / kWh			
191	Total	20,452,759	kWh		\$ 1,473,962		\$ 1,290,241		

192 **SMSTXTOU**

193	Service Availability Charge	0.00	Bills	\$ 14.20 / Month	\$ -	\$ 13.25 / Month	\$ -	\$ (0.95)	-6.69%
194	Energy Charge - All Hours	0	kWh	\$ 0.033458 / kWh	0	\$ 0.033559 / kWh	\$ -	\$ 0.000101	0.30%
195	Energy Charge - On-Peak Adder	0	kWh	\$ 0.117987 / kWh	0	\$ 0.118344 / kWh	\$ -	\$ 0.000357	0.30%
196	TCRF Charge	0	kWh	\$ 0.009190 / kWh	-	\$ - / kWh			
197	Total	0	kWh		\$ -		\$ -		

198 **Total Small Municipal and School Service**

20,452,759	kWh	\$ 1,473,962	\$ 1,290,241
			target 1,290,237
			4

Large Municipal and School Service

199 LMSTX SEC

200	Service Availability Charge	10,740 Bills	\$ 25.90 / Month	\$ 278,166	\$ 25.20 / Month	\$ 270,648	\$ (0.70)	-2.70%
201	Demand Charge - Summer	168,639 kW-Mo	\$ 10.87 / kW-Mo	1,833,107	\$ 11.86 / kW-Mo	2,000,059	\$ 0.99	9.11%
202	Demand Charge - Winter	315,776 kW-Mo	\$ 8.90 / kW-Mo	2,810,402	\$ 9.89 / kW-Mo	3,123,020	\$ 0.99	11.12%
203	Energy Charge	153,566,829 kWh	\$ 0.007692 / kWh	1,181,236	\$ 0.011081 / kWh	1,701,674	\$ 0.003389	44.06%
204	Power Factor Demand Adjustment - Summer	4,340 kW-Mo	\$ 10.87 / kW-Mo	47,174	\$ 11.86 / kW-Mo	51,471	\$ 0.99	9.11%
205	Power Factor Demand Adjustment - Winter	7,037 kW-Mo	\$ 8.90 / kW-Mo	62,625	\$ 9.89 / kW-Mo	69,592	\$ 0.99	11.12%
206	TCRF Charge	495,791 kW-Mo	\$ 0.316 / kW-Mo	156,670	\$ - / kW-Mo			
207	Total	153,566,829 kWh		\$ 6,369,380		\$ 7,216,464		

208 LMSTX PRI

209	Service Availability Charge	156 Bills	\$ 25.90 / Month	\$ 4,040	\$ 25.20 / Month	\$ 3,931	\$ (0.70)	-2.70%
210	Demand Charge - Summer	33,413 kW-Mo	\$ 10.73 / kW-Mo	358,525	\$ 10.74 / kW-Mo	358,860	\$ 0.01	0.09%
211	Demand Charge - Winter	59,229 kW-Mo	\$ 8.80 / kW-Mo	521,216	\$ 8.95 / kW-Mo	530,101	\$ 0.15	1.70%
212	Energy Charge	24,791,115 kWh	\$ 0.007573 / kWh	187,743	\$ 0.010874 / kWh	269,579	\$ 0.003301	43.59%
213	Power Factor Demand Adjustment - Summer	1,986 kW-Mo	\$ 10.73 / kW-Mo	21,310	\$ 10.74 / kW-Mo	21,330	\$ 0.01	0.09%
214	Power Factor Demand Adjustment - Winter	4,795 kW-Mo	\$ 8.80 / kW-Mo	42,193	\$ 8.95 / kW-Mo	42,912	\$ 0.15	1.70%
215	TCRF Charge	99,423 kW-Mo	\$ 0.276 / kW-Mo	27,441	\$ - / kW-Mo			
216	Total	24,791,115 kWh		\$ 1,162,468		\$ 1,226,712		

217 LMSTXTOU SEC

218	Service Availability Charge	0 Bills	\$ 26.90 / Month	\$ -	\$ 25.20 / Month	\$ -	\$ (1.70)	-6.32%
219	Demand Charge	0 kW-Mo	\$ 7.30 / kW-Mo	0	\$ 8.10 / kW-Mo	\$ -	\$ 0.80	10.96%
220	Energy Charge - All Hours	0 kW-Mo	\$ 0.007692 / kW-Mo	0	\$ 0.011081 / kW-Mo	\$ -	\$ 0.003389	44.06%
221	Energy Charge - On Peak Adder	0 kWh	\$ 0.122527 / kWh	0	\$ 0.133741 / kWh	\$ -	\$ 0.011214	9.15%
222	Power Factor Demand Adjustment - Summer	0 kW-Mo	\$ 7.30 / kW-Mo	0	\$ 8.10 / kW-Mo	\$ -	\$ 0.80	10.96%
223	Power Factor Demand Adjustment - Winter	0 kW-Mo	\$ 7.30 / kW-Mo	0	\$ 8.10 / kW-Mo	\$ -	\$ 0.80	10.96%
224	TCRF Charge	0 kW-Mo	\$ 0.316 / kW-Mo	-	\$ - / kW-Mo			
225	Total	0 kWh		\$ -		\$ -		

226 LMSTXTOU PRI

227	Service Availability Charge	0 Bills	\$ 26.90 / Month	\$ -	\$ 25.20 / Month	\$ -	\$ (1.70)	-6.32%
228	Demand Charge	0 kW-Mo	\$ 7.34 / kW-Mo	0	\$ 7.46 / kW-Mo	\$ -	\$ 0.12	1.63%
229	Energy Charge - All Hours	0 kWh	\$ 0.007573 / kWh	0	\$ 0.010860 / kWh	\$ -	\$ 0.003287	43.40%
230	Energy Charge - On Peak Adder	0 kWh	\$ 0.120055 / kWh	0	\$ 0.120100 / kWh	\$ -	\$ 0.000045	0.04%
231	Power Factor Demand Adjustment - Summer	0 kW-Mo	\$ 7.34 / kW-Mo	0	\$ 7.46 / kW-Mo	\$ -	\$ 0.12	1.63%
232	Power Factor Demand Adjustment - Winter	0 kW-Mo	\$ 7.34 / kW-Mo	0	\$ 7.46 / kW-Mo	\$ -	\$ 0.12	1.63%
233	TCRF Charge	0 kW-Mo	\$ 0.276 / kW-Mo	-	\$ - / kW-Mo			
234	Total	0 kWh		\$ -		\$ -		

Target \$ 8,443,196 \$ (20)

235 LSSTX SEC

236	Service Availability Charge	8,712	Bills	\$	31 30 / Month	\$	272,686	\$	30.40 / Month	\$	264,845	\$	(0.90)	-2.88%
237	Demand Charge - Summer	252,253	kW-Mo	\$	13 66 / kW-Mo		3,445,777	\$	11.90 / kW-Mo	\$	3,001,811	\$	(1.76)	-12.88%
238	Demand Charge - Winter	412,014	kW-Mo	\$	11 21 / kW-Mo		4,618,677	\$	9.93 / kW-Mo	\$	4,091,299	\$	(1.28)	-11.42%
239	Energy Charge	160,037,643	kWh	\$	0.009577 / kWh		1,532,681	\$	0.013964 / kWh	\$	2,234,766	\$	0.004387	45.81%
240	Power Factor Demand Adjustment - Summer	8,266	kW-Mo	\$	13 66 / kW-Mo		112,911	\$	11.90 / kW-Mo	\$	98,363	\$	(1.76)	-12.88%
241	Power Factor Demand Adjustment - Winter	7,788	kW-Mo	\$	11 21 / kW-Mo		87,299	\$	9.93 / kW-Mo	\$	77,331	\$	(1.28)	-11.42%
242	TCRF Charge	680,320	kW-Mo	\$	0.326 / kW-Mo		221,784	\$	- / kW-Mo					
243	Total	160,037,643	kWh			\$	10,291,815			\$	9,768,414			

244 LSSTX PRI

245	Service Availability Charge	48	Bills	\$	31 30 / Month	\$	1,502	\$	30.40 / Month	\$	1,459	\$	(0.90)	-2.88%
246	Demand Charge - Summer	3,384	kW-Mo	\$	11 97 / kW-Mo		40,509	\$	10.63 / kW-Mo	\$	35,974	\$	(1.34)	-11.19%
247	Demand Charge - Winter	5,302	kW-Mo	\$	9 85 / kW-Mo		52,226	\$	8.87 / kW-Mo	\$	47,030	\$	(0.98)	-9.95%
248	Energy Charge	2,683,237	kWh	\$	0.008990 / kWh		24,122	\$	0.013725 / kWh	\$	36,827	\$	0.004735	52.67%
249	Power Factor Demand Adjustment - Summer	138	kW-Mo	\$	11.97 / kW-Mo		1,652	\$	10.63 / kW-Mo	\$	1,467	\$	(1.34)	-11.19%
250	Power Factor Demand Adjustment - Winter	83	kW-Mo	\$	9 85 / kW-Mo		818	\$	8.87 / kW-Mo	\$	736	\$	(0.98)	-9.95%
251	TCRF Charge	8,907	kW-Mo	\$	0.295 / kW-Mo		2,628	\$	- / kW-Mo					
252	Total	2,683,237	kWh			\$	123,457			\$	123,493			
									Target	\$	9,892,054	\$	(146)	

253 LSSTXTOU SEC

254	Service Availability Charge	0	Bills	\$	32 30 / Month	\$	-	\$	30 40 / Month	\$	-	\$	(1 90)	-5.88%
255	Demand Charge	0	/ kW-Mo	\$	9 67 / kW-Mo		0	\$	8.54 / kW-Mo	\$	-	\$	(1 13)	-11 69%
256	Energy Charge - On-Peak Adder	0	/ kWh	\$	0.009577 / kWh		0	\$	0.013962 / kWh	\$	-	\$	0.004385	45 79%
257	Energy Charge - All Hours	0	/ kWh	\$	0.142949 / kWh		0	\$	0.124250 / kWh	\$	-	#####	-13.08%	
258	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$	9.67 / kW-Mo		0	\$	8 54 / kW-Mo	\$	-	\$	(1 13)	-11 69%
259	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$	9 67 / kW-Mo		0	\$	8.54 / kW-Mo	\$	-	\$	(1 13)	-11 69%
260	TCRF Charge	0	kW-Mo	\$	0 326 / kW-Mo		-	\$	- / kW-Mo					
261	Total	0	kWh			\$	-			\$	-			

262 LSSTXTOU PRI

263	Service Availability Charge	0	Bills	\$	32.30 / Month	\$	-	\$	30.40 / Month	\$	-	\$	(1.90)	-5.88%
264	Demand Charge	0	kW-Mo	\$	7.59 / kW-Mo		0	\$	6.80 / kW-Mo	\$	-	\$	(0.79)	-10.41%
265	Energy Charge - On-Peak Adder	0	kWh	\$	0.008990 / kWh		0	\$	0.013725 / kWh	\$	-	\$	0.004735	52.67%
266	Energy Charge - All Hours	0	kWh	\$	0.140525 / kWh		0	\$	0.124287 / kWh	\$	-	#####	-11.56%	
267	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$	7.59 / kW-Mo		0	\$	6.80 / kW-Mo	\$	-	\$	(0.79)	-10.41%
268	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$	7.59 / kW-Mo		0	\$	6.80 / kW-Mo	\$	-	\$	(0.79)	-10.41%
269	TCRF Charge	0	kW-Mo	\$	0.295 / kW-Mo		-	\$	- / kW-Mo					
270	Total	0	kWh			\$	-			\$	-			

271 Total Large Municipal and School Service

341,078,824	kWh	\$	17,947,120	\$	18,335,083
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272 Total Public Authority Service

361,531,582	kWh	\$	19,421,082	\$	19,625,325
				target	19,625,487
					(162)

LIGHTING SERVICE273 **Area Lighting Service****Flood Ltg.**

274	Light Charge	45,259	Ltg-Mo	various / Ltg-Mo	\$ 1,133,936	various / Ltg-Mo	\$ 1,226,332
275	Energy Charge	11,259,126	kWh	\$ - / kWh	0	/ kWh	
276	TCRF Charge	11,259,126	kWh	\$ 0.000770 / kWh	8,670	\$ - / kWh	
277	Per Book - Base Rate Revenue	11,259,126	kWh		\$ 1,142,606		\$ 1,226,332

278 **Guard Ltg.**

279	Light Charge	213,268	Ltg-Mo	various / Ltg-Mo	\$ 2,802,608	various / Ltg-Mo	\$ 3,031,025
280	Energy Charge	12,607,157	kWh	\$ - / kWh	0	/ kWh	
281	TCRF Charge	12,607,157	kWh	\$ 0.000770 / kWh	9,708	\$ - / kWh	
282	Per Book - Base Rate Revenue	12,607,157	kWh		\$ 2,812,316		\$ 3,031,025

283 **SA-810**

284	Light Charge	644	Ltg-Mo	various / Ltg-Mo	\$ 5,480	/ Ltg-Mo	
285	Energy Charge	54,028	kWh	\$ - / kWh	0	/ kWh	
286	TCRF Charge	54,028	kWh	\$ 0.000770 / kWh	42	\$ - / kWh	
287	Per Book - Base Rate Revenue	54,028	kWh		\$ 5,522		\$ -

288 **Total Area Lighting Service**

23,920,311	kWh	\$ 3,960,444	\$ 4,257,357
			target 4,257,325
			\$ 32

290 SL

296 **Sign Lighting Service**

298	Minimum Charge	0 Meters	\$ - / Meter						
299	Energy Charge	107,280 kWh	\$ 0.032401 / kWh	\$ 3,476	\$ 0.039938 / kWh	\$ 4,285	\$ 0.007537	23.26%	
300	TCRF Charge	107,280 kWh	\$ 0.000710 / kWh	76	\$ - / kWh				
301		107,280 kWh		\$ 3,552		\$ 4,285			
302	Total Sign Lighting Service	107,280 kWh		\$ 3,552		\$ 4,285			
				target, Street Lighting + Sign Lighting		4,502,119			
						4,615			

Total Company Retail Base Rate Revenue:				
304	Total at Current Rates	14,107,232,262 kWh	\$ 558,276,448	\$ 631,525,954
				target 631,523,869
				2.085

Production Unit (if applicable)	FERC Account	Description	Settled Depreciation Rate
<u>Intangible Plant</u>			
	303	Software - 3 Year	33 33%
	303	Software - 5 Year	20.00%
	303	Software - 7 Year	14.29%
	303	Software - 10 Year	10.00%
	303	Software - 15 Year	6.67%
<u>Steam Production</u>			
Cunningham Common Facilities	310	Land Rights NM	1.55%
Cunningham Common Facilities	311	Structures and Improvements	3.30%
Cunningham Common Facilities	312	Boiler Plant Equipment	3 00%
Cunningham Common Facilities	314	Turbogenerators	3.79%
Cunningham Common Facilities	315	Accessory Electrc Equipment	2 35%
Cunningham Common Facilities	316	Miscellaneous Power Plant Equipment	2 25%
Cunningham Unit 1	311	Structures and Improvements	6 98%
Cunningham Unit 1	312	Boiler Plant Equipment	11.82%
Cunningham Unit 1	314	Turbogenerators	8 79%
Cunningham Unit 1	315	Accessory Electrc Equipment	12.04%
Cunningham Unit 1	316	Miscellaneous Power Plant Equipment	18 40%
Cunningham Unit 2	311	Structures and Improvements	5.19%
Cunningham Unit 2	312	Boiler Plant Equipment	5.85%
Cunningham Unit 2	314	Turbogenerators	4.57%
Cunningham Unit 2	315	Accessory Electrc Equipment	6 03%
Cunningham Unit 2	316	Miscellaneous Power Plant Equipment	9.11%
Harrington Common Facilities	310	Land Rights TX	2.17%
Harrington Common Facilities	311	Structures and Improvements	2.80%
Harrington Common Facilities	312	Boiler Plant Equipment	2.98%
Harrington Common Facilities	314	Turbogenerators	2 66%
Harrington Common Facilities	315	Accessory Electric Equipment	3 75%
Harrington Common Facilities	316	Miscellaneous Power Plant Equipment	2 26%
Harrington Unit 1	311	Structures and Improvements	2.06%
Harrington Unit 1	312	Boiler Plant Equipment	3 02%
Harrington Unit 1	314	Turbogenerators	3.34%
Harrington Unit 1	315	Accessory Electric Equipment	2.84%
Harrington Unit 1	316	Miscellaneous Power Plant Equipment	2 38%
Harrington Unit 2	311	Structures and Improvements	2.44%
Harrington Unit 2	312	Boiler Plant Equipment	2.80%
Harrington Unit 2	314	Turbogenerators	3.20%
Harrington Unit 2	315	Accessory Electric Equipment	2.81%
Harrington Unit 2	316	Miscellaneous Power Plant Equipment	2.04%
Harrington Unit 3	311	Structures and Improvements	2.09%
Harrington Unit 3	312	Boiler Plant Equipment	2.51%
Harrington Unit 3	314	Turbogenerators	2.63%
Harrington Unit 3	315	Accessory Electrc Equipment	2.58%
Harrington Unit 3	316	Miscellaneous Power Plant Equipment	2.09%
Jones Common Facilities	311	Structures and Improvements	1 94%
Jones Common Facilities	312	Boiler Plant Equipment	1 91%
Jones Common Facilities	314	Turbogenerators	1.72%
Jones Common Facilities	315	Accessory Electrc Equipment	2 07%
Jones Common Facilities	316	Miscellaneous Power Plant Equipment	1.83%
Jones Unit 1	310	Land Rights TX	3.15%
Jones Unit 1	311	Structures and Improvements	3.07%
Jones Unit 1	312	Boiler Plant Equipment	4 31%
Jones Unit 1	314	Turbogenerators	4 45%
Jones Unit 1	315	Accessory Electrc Equipment	4 78%
Jones Unit 1	316	Miscellaneous Power Plant Equipment	2.04%

Jones Unit 2	311	Structures and Improvements	2.81%
Jones Unit 2	312	Boiler Plant Equipment	2.84%
Jones Unit 2	314	Turbogenerators	3.49%
Jones Unit 2	315	Accessory Electric Equipment	4.14%
Jones Unit 2	316	Miscellaneous Power Plant Equipment	2.08%
Maddox	310	Land Rights NM	2.51%
Maddox	311	Structures and Improvements	4.87%
Maddox	312	Boiler Plant Equipment	5.41%
Maddox	314	Turbogenerators	4.67%
Maddox	315	Accessory Electric Equipment	5.10%
Maddox	316	Miscellaneous Power Plant Equipment	4.61%
Moore County	310	Land Rights TX	0.00%
Moore County	310	Water Rights TX	0.00%
Moore County	311	Structures and Improvements	NA
Moore County	312	Boiler Plant Equipment	NA
Moore County	314	Turbogenerators	NA
Moore County	315	Accessory Electric Equipment	NA
Moore County	316	Miscellaneous Power Plant Equipment	NA
Nichols Common Facilities	310	Land Rights TX	4.25%
Nichols Common Facilities	311	Structures and Improvements	4.35%
Nichols Common Facilities	312	Boiler Plant Equipment	5.60%
Nichols Common Facilities	314	Turbogenerators	3.91%
Nichols Common Facilities	315	Accessory Electric Equipment	4.04%
Nichols Common Facilities	316	Miscellaneous Power Plant Equipment	3.23%
Nichols Unit 1	311	Structures and Improvements	5.47%
Nichols Unit 1	312	Boiler Plant Equipment	6.01%
Nichols Unit 1	314	Turbogenerators	4.76%
Nichols Unit 1	315	Accessory Electric Equipment	6.04%
Nichols Unit 1	316	Miscellaneous Power Plant Equipment	5.56%
Nichols Unit 2	311	Structures and Improvements	3.25%
Nichols Unit 2	312	Boiler Plant Equipment	5.89%
Nichols Unit 2	314	Turbogenerators	6.33%
Nichols Unit 2	315	Accessory Electric Equipment	4.57%
Nichols Unit 2	316	Miscellaneous Power Plant Equipment	2.48%
Nichols Unit 3	311	Structures and Improvements	2.49%
Nichols Unit 3	312	Boiler Plant Equipment	3.41%
Nichols Unit 3	314	Turbogenerators	3.63%
Nichols Unit 3	315	Accessory Electric Equipment	3.83%
Nichols Unit 3	316	Miscellaneous Power Plant Equipment	4.65%
Plant X Common Facilities	310	Water Rights TX	1.93%
Plant X Common Facilities	311	Structures and Improvements	4.51%
Plant X Common Facilities	312	Boiler Plant Equipment	6.06%
Plant X Common Facilities	314	Turbogenerators	7.90%
Plant X Common Facilities	315	Accessory Electric Equipment	4.68%
Plant X Common Facilities	316	Miscellaneous Power Plant Equipment	3.88%
Plant X Unit 1	311	Structures and Improvements	7.47%
Plant X Unit 1	312	Boiler Plant Equipment	8.72%
Plant X Unit 1	314	Turbogenerators	7.29%
Plant X Unit 1	315	Accessory Electric Equipment	15.94%
Plant X Unit 1	316	Miscellaneous Power Plant Equipment	8.58%
Plant X Unit 2	311	Structures and Improvements	7.29%
Plant X Unit 2	312	Boiler Plant Equipment	9.90%
Plant X Unit 2	314	Turbogenerators	7.71%
Plant X Unit 2	315	Accessory Electric Equipment	6.62%
Plant X Unit 2	316	Miscellaneous Power Plant Equipment	8.92%
Plant X Unit 3	311	Structures and Improvements	3.70%
Plant X Unit 3	312	Boiler Plant Equipment	4.30%
Plant X Unit 3	314	Turbogenerators	4.01%
Plant X Unit 3	315	Accessory Electric Equipment	4.77%
Plant X Unit 3	316	Miscellaneous Power Plant Equipment	4.39%
Plant X Unit 4	311	Structures and improvements	4.97%

Plant X Unit 4	312	Boiler Plant Equipment	3.88%
Plant X Unit 4	314	Turbogenerators	4.57%
Plant X Unit 4	315	Accessory Electric Equipment	3.72%
Plant X Unit 4	316	Miscellaneous Power Plant Equipment	6.05%
Riverview	310	Land Rights TX	0.00%
Tolk Common Facilities	310	Water Rights TX	3.89%
Tolk Common Facilities	311	Structures and Improvements	4.09%
Tolk Common Facilities	312	Boiler Plant Equipment	3.43%
Tolk Common Facilities	314	Turbogenerators	3.58%
Tolk Common Facilities	315	Accessory Electric Equipment	3.75%
Tolk Common Facilities	316	Miscellaneous Power Plant Equipment	2.20%
Tolk 1	310	Land Rights TX	1.94%
Tolk 1	311	Structures and Improvements	2.23%
Tolk 1	312	Boiler Plant Equipment	2.71%
Tolk 1	314	Turbogenerators	2.27%
Tolk 1	315	Accessory Electric Equipment	2.29%
Tolk 1	316	Miscellaneous Power Plant Equipment	2.45%
Tolk 2	310	Land Rights TX	1.94%
Tolk 2	311	Structures and Improvements	2.36%
Tolk 2	312	Boiler Plant Equipment	2.76%
Tolk 2	314	Turbogenerators	2.39%
Tolk 2	315	Accessory Electric Equipment	3.22%
Tolk 2	316	Miscellaneous Power Plant Equipment	2.16%
Tolk Common Retiring 2055	310	Water Rights TX	0.00%
Tolk Common Retiring 2055	311	Structures and Improvements	2.25%
Tolk Common Retiring 2055	312	Boiler Plant Equipment	2.33%
Tolk Common Retiring 2055	314	Turbogenerators	2.37%
Tolk Common Retiring 2055	315	Accessory Electric Equipment	2.60%
Tolk Common Retiring 2055	316	Miscellaneous Power Plant Equipment	1.81%
Tolk 1 Retiring 2055	310	Land Rights TX	0.00%
Tolk 1 Retiring 2055	311	Structures and Improvements	1.60%
Tolk 1 Retiring 2055	312	Boiler Plant Equipment	1.56%
Tolk 1 Retiring 2055	314	Turbogenerators	1.61%
Tolk 1 Retiring 2055	315	Accessory Electric Equipment	1.66%
Tolk 1 Retiring 2055	316	Miscellaneous Power Plant Equipment	1.48%
Tolk 2 Retiring 2055	310	Land Rights TX	0.00%
Tolk 2 Retiring 2055	311	Structures and Improvements	1.55%
Tolk 2 Retiring 2055	312	Boiler Plant Equipment	1.58%
Tolk 2 Retiring 2055	314	Turbogenerators	1.99%
Tolk 2 Retiring 2055	315	Accessory Electric Equipment	1.82%
Tolk 2 Retiring 2055	316	Miscellaneous Power Plant Equipment	1.59%

Other Production

Blackhawk	342	Fuel Holders and Accessory Equipment	2.08%
Carlsbad	341	Structures and Improvements	NA
Carlsbad	342	Fuel Holders and Accessory Equipment	NA
Carlsbad	343	Prime Movers	NA
Carlsbad	344	Generators	NA
Carlsbad	345	Accessory Electric Equipment	NA
Carlsbad	346	Miscellaneous Power Plant Equipment	NA
Cunningham	341	Structures and Improvements	2.98%
Cunningham	342	Fuel Holders and Accessory Equipment	3.33%
Cunningham	343	Prime Movers	2.85%
Cunningham	344	Generators	4.11%
Cunningham	345	Accessory Electric Equipment	2.73%
Cunningham	346	Miscellaneous Power Plant Equipment	3.27%
Hale Wind Project	341	Structures and Improvements	4.07%
Hale Wind Project	342	Fuel Holders and Accessory Equipment	4.07%
Hale Wind Project	343	Prime Movers	4.07%

Hale Wind Project	344	Generators	4.07%
Hale Wind Project	345	Accessory Electric Equipment	4.07%
Hale Wind Project	346	Miscellaneous Power Plant Equipment	4.07%
Jones Unit 3	341	Structures and Improvements	2.31%
Jones Unit 3	342	Fuel Holders and Accessory Equipment	2.32%
Jones Unit 3	343	Prime Movers	2.04%
Jones Unit 3	344	Generators	2.32%
Jones Unit 3	345	Accessory Electric Equipment	2.31%
Jones Unit 3	346	Miscellaneous Power Plant Equipment	2.31%
Jones Unit 4	341	Structures and Improvements	2.31%
Jones Unit 4	342	Fuel Holders and Accessory Equipment	2.31%
Jones Unit 4	343	Prime Movers	2.31%
Jones Unit 4	344	Generators	2.31%
Jones Unit 4	345	Accessory Electric Equipment	2.31%
Jones Unit 4	346	Miscellaneous Power Plant Equipment	2.31%
Maddox	341	Structures and Improvements	4.42%
Maddox	342	Fuel Holders and Accessory Equipment	2.81%
Maddox	343	Prime Movers	3.68%
Maddox	344	Generators	3.47%
Maddox	345	Accessory Electric Equipment	4.93%
Maddox	346	Miscellaneous Power Plant Equipment	5.65%
Quay County	341	Structures and Improvements	4.91%
Quay County	342	Fuel Holders and Accessory Equipment	3.38%
Quay County	343	Prime Movers	2.21%
Quay County	344	Generators	4.70%
Quay County	345	Accessory Electric Equipment	4.54%
Quay County	346	Miscellaneous Power Plant Equipment	4.54%
Riverview	340	Land and Water Rights	0.00%

Transmission

3502	Land Rights	1.26%
352	Structures & Improvements	1.72%
353	Station Equipment	2.29%
354	Towers & Fixtures	1.46%
355	Poles & Fixtures	2.78%
356	Overhead Conductors & Devices	2.85%
357	Underground Conduit	1.47%
358	Underground Conductor & Devices	2.46%
359	Roads and Trails	1.55%

Distribution (TX Only)

3602	Land Rights	1.41%
361	Structures & Improvements	1.80%
362	Station Equipment	2.06%
364	Poles, Towers & Fixtures	2.79%
365	Overhead Conductors & Devices	2.94%
366	Underground Conduit	1.95%
367	Underground Conductor & Devices	2.51%
368	Line Transformers	2.62%
369.01	Services - Overhead	2.92%
369.02	Services - Underground	2.92%
370	Meters	2.74%
371	Installations on Customers' Premises	4.41%
373	Street Lighting & Signal Systems	3.53%

General

389.002	Land Rights	2.47%
390	Structures & Improvements	2.54%
390.007	Structures & Improvements - Leasehold	0.00%
391	Office Furniture & Equipment	4.00%

391.004	Network Equipment	20.00%
392.01	Transportation Equipment - Autos	9.10%
392.02	Transportation Equipment - Light Trucks	9.30%
392.03	Transportation Equipment - Trailers	6.07%
392.04	Transportation Equipment - Heavy Trucks	7.83%
393	Stores Equipment	2.86%
394	Tool, Shop & Garage Equipment	2.86%
395	Laboratory Equipment	4.00%
396	Power Operated Equipment	4.74%
397	Communication Equipment	6.93%
398	Miscellaneous Equipment	4.17%

Notes:

- (A) Approved parameters and depreciation rates from Docket No. 43695, unless noted otherwise.
 - (B) Approved 15 Year Life in Docket No. 45524.
 - (C) Order on Docket No. 47527 allowed half the depreciation expense requested which equated to accrual rates using a 2037 retirement date.
 - (D) SPS owns the Blackhawk pipeline, but does not own the Blackhawk plant. SPS has a purchase power agreement for power from the Blackhawk plant.
 - (E) Approved depreciation rate that equates to 2049 retirement date and net salvage from the unopposed stipulation in Docket No. 46936.
 - (F) Since property records do not distinguish between Maddox Unit 2 and Maddox Unit 3, the longer retirement date of Maddox 3 is used to model that facility.
 - (G) Assets amortized over the lease term.
 - (H) Parameters and Depreciation Rates unchanged from Approved.
 - (I) Parameters and Depreciation Rates settled in this proceeding, Docket 49831.
- Please refer to Appendix B and B-1 for calculations of depreciation rates. Refer to Appendix C for reserve reallocation details.