Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-11,644,564		43,585,792			-3,639,592	2
3,733,648		14,966,387			18,034,993	3
341		-137,215			331,636	4
						5
-7,910,575		58,414,964			14,727,037	6
						7
						8
21,427,198		21,138,846			23,006	9
21,427,198		21,138,846			23,006	10
						11
						12
182,502,825		195,082,828				13
19,340,727	72,204,299	282,257,603				14
-5		-32,725			306,175	15
4,532,586					71,319,371	16
206,376,133	72,204,299	477,307,706			71,625,546	17
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						40
219,892,756	72,204,299	556,861,516			86,375,589	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7		7,874,564			411.4000	1,553,812	
8	TOTAL	7,874,564				1,553,812	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
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48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
			5
			6
6,320,752			7
6,320,752			8
			9
			10
			11
			12
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			14
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			16
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			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	IBNR-PIPD, Medical & Dental Claims	5,379,061	925/926/930	4,297,484	12,851,348	13,932,925
2	Other Post Employment Benefits	877,623,841	Various	73,925,835	50,420,979	854,118,985
3	Retirement Plan	701,928,789	926	45,738,506	54,360,742	710,551,025
4	Supp. Retire. & Restoration Plan	63,336,183	926	5,370,811	12,783,546	70,748,918
5	Salary Deferral	40,737,801	920	11,452,625	15,221,621	44,506,797
6	Long Term Incentive Plan	25,233,190	107/920	14,672,833	16,237,057	26,797,414
7	LP&L Portion of Construction Proj		143	4,784,454	9,060,277	4,275,823
8	Customer Contributions	51,077,358	107	33,518,018	35,112,999	52,672,339
9	Underground Surcharges	1,797	141,419	4,811	3,940	926
10	Transmission Lease Revenue	1,690,298	454	16,010,980	16,006,071	1,685,389
11	DART ROW Joint Use Agreement	486,089	454/419	27,776		458,313
12	Deferred Tampering Revenue	1,581,250	143/44X	55,778,987	55,303,356	1,105,619
13	Deferred Streetlighting Audit	179,769	444/431/903	2,109,676	2,082,245	152,338
14	Standard Costing Reclass		107		3,204,397	3,204,397
15	Miscellaneous					
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
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36						
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38						
39						
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41						
42						
43						
44						
45						
46						
47	TOTAL	1,769,255,426		267,692,796	282,648,578	1,784,211,208

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
		Various	6,302,436	Various	78,360,006	2,066,057,543	2
							3
							4
			6,302,436		78,360,006	2,066,057,543	5
							6
							7
							8
			6,302,436		78,360,006	2,066,057,543	9
							10
			6,302,436		78,360,006	2,066,057,543	11
							12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Expenses			
4	Self-Insurance Reg Asset	85,107,982	36,503,729	8,076,596
5	Debt Recall Prem & Exp	2,179,992	4,669,375	822,227
6	Other Regulatory Assets	47,228,618	27,836,711	19,071,362
7	Employee Benefits	241,750,188	23,926	12,436,517
8	Other	37,135,534	1,787,315	1,735,084
9	TOTAL Electric (Total of lines 3 thru 8)	413,402,314	70,821,056	42,141,786
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	413,402,314	70,821,056	42,141,786
20	Classification of TOTAL			
21	Federal Income Tax	413,402,314	70,821,056	42,141,786
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
						113,535,115	4
						6,027,140	5
					336,969	56,330,936	6
		various	7,273,892	various	919,097	222,982,802	7
		various	4,314,776	various	448,997	33,321,986	8
		various	11,588,668		1,705,063	432,197,979	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			11,588,668		1,705,063	432,197,979	19
							20
			11,588,668		1,705,063	432,197,979	21
							22
							23

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 276 Line No.: 8 Column: a

Under the classification of "Other" are miscellaneous non-utility plant related deferred tax balances. None of the Company's balances in Deferred Income Taxes relate to Other Income and Deductions.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	* Recoverable Deferred Federal Income Taxes	1,936,844,695	Various	94,367,138	3,507,535	1,845,985,092
2	Excess Deferred Income Taxes	5,308,889	44X	4,194,348		1,114,541
3	Estimated Removal Costs		108	1,102,173,576	1,102,173,576	
4	Over-Recovered Wholesale TRN Svce Exp - Unbilled	57,347,945	456	594,326,294	598,317,413	61,339,064
5	Over-Recovered Energy Efficiency - Unbilled	3,293,656	456	42,177,321	42,025,668	3,142,003
6	Over-Recovered Automated Meter - Unbilled	1,233,869	456	14,806,428	14,806,428	1,233,869
7	Over-Refunded Capital Structure Surcharge	(71,970)	44X	12,383	2,282	-82,071
8	Federal Income Tax Rate Change	4,106,855	44X	42,225,896	35,744,762	-2,374,279
9	Interest Rate Savings from Merger	460,006	44X	3,841,988	5,025,378	1,643,396
10	Over-Recovered Rate Case Surcharge	254,178	44X			254,178
11	* Amortizations are made ratably over the					
12	various applicable property and/or tax lives.					
13						
14						
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40						
41	TOTAL	2,008,778,123		1,898,125,372	**********	1,912,255,793

FOOTNOTE DATA

Schedule Page: 278 Line No.: 3 Column: a

For regulatory reporting purposes, this regulatory liability has been reclassified in order to reflect this balance as "accumulated depreciation," consistent with how these costs have been treated in the Company's rate making proceedings.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457 2

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,683,811,396	1,724,303,293
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,420,046,069	1,411,441,825
5	Large (or Ind.) (See Instr. 4)	365,370,362	339,722,105
6	(444) Public Street and Highway Lighting	59,348,344	59,278,974
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	3,528,576,171	3,534,746,197
11	(447) Sales for Resale	1,497,450	1,846,550
12	TOTAL Sales of Electricity	3,530,073,621	3,536,592,747
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	3,530,073,621	3,536,592,747
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,069,422	546,139
17	(451) Miscellaneous Service Revenues	20,783,699	20,527,350
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	24,954,402	25,219,199
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	82,586,066	-29,426,630
22	(456.1) Revenues from Transmission of Electricity of Others	590,691,315	547,925,959
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25	(496) Other Revenues		
26	TOTAL Other Operating Revenues	720,084,904	564,792,017
27	TOTAL Electric Operating Revenues	4,250,158,525	4,101,384,764

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
45,544,415	46,204,893	3,104,557	3,045,011	2
				3
48,902,203	48,985,047	484,450	477,431	4
38,501,864	34,393,210	10,496	10,277	5
408,970	424,540	58,344	59,394	6
				7
				8
				9
133,357,452	130,007,690	3,657,847	3,592,113	10
				11
133,357,452	130,007,690	3,657,847	3,592,113	12
				13
133,357,452	130,007,690	3,657,847	3,592,113	14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 4 Column: b

Oncor Electric Delivery Company LLC is a regulated electricity transmission and distribution company principally engaged in providing services to retail electric providers (REPs). For the 12 months ended December 31, 2019, Oncor Electric Delivery Company LLC's revenues represented fees for delivery services provided to these REPs. Commercial and Industrial Customer delivery service revenues are categorized on Oncor Electric Delivery Company LLC's books as follows:

	Revenues
Secondary Service Small - less than or equal to 10KW	$ 83,934,085
Secondary Service Large - greater than 10KW	1,336,111,984
Total Commercial Service	$ 1,420,046,069
Primary Service Small - less than or equal to 10KW	$ 986,404
Primary Service Large - greater than 10KW-Dist. Line	245,265,112
Primary Service - greater than 10KW - Substation	23,602,598
Transmission Service	95,516,248
Total Industrial Service	$ 365,370,362

Schedule Page: 300 Line No.: 4 Column: d

Oncor Electric Delivery Company LLC is a regulated electricity transmission and distribution company principally engaged in providing delivery services to retail electric providers (REPs). For the 12 months ended December 31, 2019, MWHs delivered to Commercial and Industrial customers are categorized on Oncor Electric Delivery Company LLC's books as follows:

	Megawatt Hours Delivered
Secondary Service Small - less than or equal to 10KW	1,875,682
Secondary Service Large - greater than 10KW	47,026,521
Total Commercial Service	48,902,203
Primary Service Small - less than or equal to 10KW	33,002
Primary Service Large - greater than 10KW-Dist. Line	16,615,135
Primary Service - greater than 10KW - Substation	4,740,275
Transmission Service	17,113,452
Total Industrial Service	38,501,864

Schedule Page: 300 Line No.: 4 Column: f

Oncor Electric Delivery Company LLC is a regulated electricity transmission and distribution company principally engaged in providing delivery services to retail electric providers (REPs). Delivery Service customers are categorized on Oncor Electric Delivery Company LLC's books as follows:

	Average No. of Customers
Secondary Service Small - less than or equal to 10KW	283,766
Secondary Service Large - greater than 10KW	200,684
Total Commercial Service	484,450

Primary Service Small - less than or equal to 10KW	2,750
Primary Service Large - greater than 10KW-Dist. Line	7,404
Primary Service - greater than 10KW-Substation	109
Transmission Service	233
Total Industrial Service	10,496

Schedule Page: 300 Line No.: 5 Column: b

See note on page 300, line 4, column (b).

Schedule Page: 300 Line No.: 5 Column: d

See note on page 300, line 4 column (d).

Schedule Page: 300 Line No.: 5 Column: f

See note on page 300, line 4, column (f).

Schedule Page: 300 Line No.: 11 Column: d

These customers are billed on a demand basis. Megawatt hours are not shown on bills rendered to customers.

Schedule Page: 300 Line No.: 17 Column: b

Oncor Electric Delivery Company LLC records Discretionary Revenues to FERC Account 451. These revenues are billed based on tariffs filed with the PUCT. These revenues totaled $20,356,939 as of December 31, 2019.

Schedule Page: 300 Line No.: 21 Column: b

Oncor Electric Delivery Company LLC records the following "Other Electric Revenues" to FERC Account 456. See detail below:

	Revenues
Unbilled (Net)	$ (287,465)
Under-Recovery Wholesale TRN Svc Rev	62,991,236
TRN Recovery Factor Deferred Unbilled	(3,991,119)
Energy Efficiency Deferred Unbilled	151,653
To From & Over	748,927
High Voltage Maintenance	9,692,313
Contributions in Aid of Construction	5,981,689
Facility Studies	4,695,454
Mutual Assistance	1,685,181
Other Miscellaneous	918,197
	$ 82,586,066

Schedule Page: 300 Line No.: 22 Column: b

Oncor Electric Delivery Company LLC uses FERC Account 447.0000 to record the revenues for Network Transmission Services (NTS).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	TARRIFFS FOR RETAIL					
2	DELIVERY SERVICES					
3						
4	RESIDENTIAL SALES					
5	Residential	45,544,415	1,683,811,396	3,104,557	14,670	0.0370
6						
7	TOTAL RESIDENTIAL SALES	45,544,415	1,683,811,396	3,104,557	14,670	0.0370
8						
9	COMMERCIAL SERVICE					
10	SEC Small <= 10KW	1,875,682	83,934,085	283,766	6,610	0.0447
11	SEC Large > 10KW	47,026,521	1,336,111,984	200,684	234,331	0.0284
12						
13	TOTAL COMMERCIAL SERVICE	48,902,203	1,420,046,069	484,450	100,944	0.0290
14						
15	INDUSTRIAL SERVICE					
16	Primary Small <= 10KW	33,002	986,404	2,750	12,001	0.0299
17	Primary Large > 10KW	16,615,135	245,265,112	7,404	2,244,075	0.0148
18	Transmission	17,113,452	95,516,248	233	73,448,292	0.0056
19	Substation	4,740,275	23,602,598	109	43,488,761	0.0050
20						
21	TOTAL INDUSTRIAL SERVICE	38,501,864	365,370,362	10,496	3,668,242	0.0095
22						
23	LIGHTING					
24	Lighting	408,970	59,348,344	58,344	7,010	0.1451
25						
26	TOTAL LIGHTING	408,970	59,348,344	58,344	7,010	0.1451
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	133,357,452	3,528,576,171	3,657,847	36,458	0.0265
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	133,357,452	3,528,576,171	3,657,847	36,458	0.0265

FOOTNOTE DATA

Schedule Page: 304 Line No.: 42 Column: c

Unbilled revenues are included in Other Electric Revenues, on Page 300, line 21 of this report.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Brazos Electric Power Cooperative	OS	N/A	22.77	N/A	N/A
2	City of Goldsmith	OS	N/A	1.47	N/A	N/A
3	Lyntegar Electric Cooperative, Inc.	OS	N/A	8.26	N/A	N/A
4	Rayburn Country Electric Cooperative	OS	N/A	140.03	N/A	N/A
5	East Texas Electric Cooperative	OS	N/A	26.71	N/A	N/A
6	Texas-New Mexico Power Co.	OS	N/A	11.95	N/A	N/A
7	City of Farmersville	OS	N/A	7.36	N/A	N/A
8	Lamar Electric Coop	OS	N/A	3.77	N/A	N/A
9	NRG TOS Battery	OS	N/A	0.79	N/A	N/A
10	Interest Rate Savings - Reg Liability		N/A			
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
	129,776		57,121	186,897	1
	13,015		3,425	16,440	2
	46,500		7,940	54,440	3
	724,848		102,001	826,849	4
	231,377		36,659	268,036	5
	55,710		15,880	71,590	6
	23,921		4,135	28,056	7
	32,787		7,332	40,119	8
	7,002		3,666	10,668	9
	-5,645			-5,645	10
					11
					12
					13
					14
0	0	0	0	0	
0	1,259,291	0	238,159	1,497,450	
0	**1,259,291**	**0**	**238,159**	**1,497,450**	

FOOTNOTE DATA

Schedule Page: 310 Line No.: 1 Column: b

Oncor Electric Delivery Company LLC provides only delivery service, it does not provide for the purchase of energy for these customers.

Schedule Page: 310 Line No.: 1 Column: g

These customers are billed on a demand basis. Megawatt hours are not shown on bills rendered to customers.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,144,323	3,040,327
84			
85	(561.1) Load Dispatch-Reliability	321,403	315,027
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	9,722,445	9,529,568
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	3,214,031	3,150,270
89	(561.5) Reliability, Planning and Standards Development	2,812,277	2,756,487
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	2,057,581	1,849,919
94	(563) Overhead Lines Expenses	1,529,007	1,267,725
95	(564) Underground Lines Expenses	4,652	11,539
96	(565) Transmission of Electricity by Others	1,056,679,576	961,874,686
97	(566) Miscellaneous Transmission Expenses	42,457,164	34,572,884
98	(567) Rents	191,234	158,055
99	TOTAL Operation (Enter Total of lines 83 thru 98)	1,122,133,693	1,018,526,487
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	709,521	530,114
102	(569) Maintenance of Structures	36,810	139,136
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	4,803,341	5,260,633
108	(571) Maintenance of Overhead Lines	17,255,223	16,756,443
109	(572) Maintenance of Underground Lines	17,637	440
110	(573) Maintenance of Miscellaneous Transmission Plant	1,758,357	1,256,399
111	TOTAL Maintenance (Total of lines 101 thru 110)	24,580,889	23,943,165
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	1,146,714,582	1,042,469,652

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	6,136,822	8,317,139
135	(581) Load Dispatching	7,568,692	7,073,914
136	(582) Station Expenses	3,127,121	2,916,720
137	(583) Overhead Line Expenses	25,063,532	31,253,460
138	(584) Underground Line Expenses	11,339,705	14,876,063
139	(585) Street Lighting and Signal System Expenses	26,116	842
140	(586) Meter Expenses	27,498,041	28,212,999
141	(587) Customer Installations Expenses	1,139,776	224,864
142	(588) Miscellaneous Expenses	57,752,393	53,592,713
143	(589) Rents	652,678	618,934
144	TOTAL Operation (Enter Total of lines 134 thru 143)	140,304,876	147,087,648
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	3,042,323	2,538,698
147	(591) Maintenance of Structures	54,815	96,275
148	(592) Maintenance of Station Equipment	7,876,897	7,615,034
149	(593) Maintenance of Overhead Lines	89,839,933	81,841,245
150	(594) Maintenance of Underground Lines	22,802,121	18,068,843
151	(595) Maintenance of Line Transformers	3,750,561	2,467,756
152	(596) Maintenance of Street Lighting and Signal Systems	7,583,662	8,290,138
153	(597) Maintenance of Meters	15,857,154	14,730,214
154	(598) Maintenance of Miscellaneous Distribution Plant	2,392,783	2,169,190
155	TOTAL Maintenance (Total of lines 146 thru 154)	153,200,249	137,817,393
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	293,505,125	284,905,041
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	23,241	2,571
160	(902) Meter Reading Expenses	213,647	3,198,436
161	(903) Customer Records and Collection Expenses	18,572,651	19,597,001
162	(904) Uncollectible Accounts	554,031	57,258
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	19,363,570	22,855,266

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	51,957,030	47,384,624
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	51,957,030	47,384,624
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		-2,030
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		-2,030
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	81,896,987	80,579,282
182	(921) Office Supplies and Expenses	15,315,391	13,532,730
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	103,120,614	100,823,447
185	(924) Property Insurance	112,503,871	112,039,248
186	(925) Injuries and Damages	22,248,175	21,877,797
187	(926) Employee Pensions and Benefits	140,986,783	140,853,047
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	93,700	4,138,016
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	110,398	65,665
192	(930.2) Miscellaneous General Expenses	15,682,894	13,349,739
193	(931) Rents	1,361,753	1,143,160
194	TOTAL Operation (Enter Total of lines 181 thru 193)	493,320,566	488,402,131
195	Maintenance		
196	(935) Maintenance of General Plant	3,570,626	3,399,792
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	496,891,192	491,801,923
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,008,431,499	1,889,414,476

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	American Electric Power	Indeterminable	American Electric Power	
2	City of Austin	Indeterminable	City of Austin	
3	Bandera County Coop	Indeterminable	Bandera County Coop	
4	City of Bartlett	Indeterminable	City of Bartlett	
5	Brazos Electric Power Coop	Indeterminable	Brazos Electric Power Coop	
6	City of Bridgeport	Indeterminable	City of Bridgeport	
7	City of Brownsville/PUB	Indeterminable	City of Brownsville/PUB	
8	Bryan Texas Utilities	Indeterminable	Bryan Texas Utilities	
9	CenterPoint Electric	Indeterminable	CenterPoint Electric	
10	City of Coleman	Indeterminable	City of Coleman	
11	College Station	Indeterminable	College Station	
12	City of Denton	Indeterminable	City of Denton	
13	Farmersville	Indeterminable	Farmersville	
14	City of Floresville	Indeterminable	City of Floresville	
15	Fredericksburg	Indeterminable	Fredericksburg	
16	City of Garland	Indeterminable	City of Garland	
17	Golden Spread	Indeterminable	Golden Spread	
18	City of Goldsmith	Indeterminable	City of Goldsmith	
19	Granbury	Indeterminable	Granbury	
20	Greenville	Indeterminable	Greenville	
21	Halletsville	Indeterminable	Halletsville	
22	Hamilton County Coop	Indeterminable	Hamilton County Coop	
23	City of Hearne	Indeterminable	City of Hearne	
24	Lamar Country Electric Coop	Indeterminable	Lamar Country Electric Coop	
25	Lower Colorado River Authority	Indeterminable	Lower Colorado River Authority	
26	Lyntegar Coop	Indeterminable	Lyntegar Coop	
27	Rayburn Electric Coop	Indeterminable	Rayburn Electric Coop	
28	Rio Grande Coop	Indeterminable	Rio Grande Coop	
29	City of Robstown	Indeterminable	City of Robstown	
30	San Antonio	Indeterminable	San Antonio	
31	San Bernard	Indeterminable	San Bernard	
32	City of Sanger	Indeterminable	City of Sanger	
33	Seymour	Indeterminable	Seymour	
34	Southwest Rural Electric Assoc	Indeterminable	Southwest Rural Electric Assoc	
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
N/A	N/A	N/A				1
N/A	N/A	N/A				2
N/A	N/A	N/A				3
N/A	N/A	N/A				4
N/A	N/A	N/A				5
N/A	N/A	N/A				6
N/A	N/A	N/A				7
N/A	N/A	N/A				8
N/A	N/A	N/A				9
N/A	N/A	N/A				10
N/A	N/A	N/A				11
N/A	N/A	N/A				12
N/A	N/A	N/A				13
N/A	N/A	N/A				14
N/A	N/A	N/A				15
N/A	N/A	N/A				16
N/A	N/A	N/A				17
N/A	N/A	N/A				18
N/A	N/A	N/A				19
N/A	N/A	N/A				20
N/A	N/A	N/A				21
N/A	N/A	N/A				22
N/A	N/A	N/A				23
N/A	N/A	N/A				24
N/A	N/A	N/A				25
N/A	N/A	N/A				26
N/A	N/A	N/A				27
N/A	N/A	N/A				28
N/A	N/A	N/A				29
N/A	N/A	N/A				30
N/A	N/A	N/A				31
N/A	N/A	N/A				32
N/A	N/A	N/A				33
N/A	N/A	N/A				34
			0	0	0	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		20,510,017	20,510,017	1
		8,852,664	8,852,664	2
		473,470	473,470	3
		8,537	8,537	4
		11,963,878	11,963,878	5
		46,402	46,402	6
		903,243	903,243	7
		1,242,680	1,242,680	8
		60,236,357	60,236,357	9
		22,621	22,621	10
		688,161	688,161	11
		1,186,257	1,186,257	12
		25,838	25,838	13
		280,339	280,339	14
		114,514	114,514	15
		1,526,744	1,526,744	16
		431,554	431,554	17
		4,734	4,734	18
		74,278	74,278	19
		369,689	369,689	20
		30,577	30,577	21
		126,746	126,746	22
		37,451	37,451	23
		178,487	178,487	24
		12,296,383	12,296,383	25
		104,425	104,425	26
		2,748,774	2,748,774	27
		220,884	220,884	28
		69,740	69,740	29
		15,713,080	15,713,080	30
		467,001	467,001	31
		53,061	53,061	32
		24,299	24,299	33
				34
0	**0**	**152,753,995**	**152,753,995**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	South Texas Electric Coop	Indeterminable	South Texs Electric Coop	
2	Southwest Texas Coop	Indeterminable	Southwest Texas Coop	
3	Taylor Coop	Indeterminable	Taylor Coop	
4	Tex-La Coop	Indeterminable	Tex-La Coop	
5	Texas Municipal Power	Indeterminable	Texas Municipal Power	
6	Texas-New Mexico Power	Indeterminable	Texas-New Mexico Power	
7	City of Weatherford	Indeterminable	City of Weatherford	
8	Western Farmers Electric Coop	Indeterminable	Western Farmers Electric Coop	
9	Federal Income Tax Regulatory Liability	Indeterminable	Federal Income Tax Reg Liability	
10	Interest Savings Refund	Indeterminable	Interest Savings Refund	
11				
12				
13				
14				
15				
16				
17				
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33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
N/A	N/A	N/A				1
N/A	N/A	N/A				2
N/A	N/A	N/A				3
N/A	N/A	N/A				4
N/A	N/A	N/A				5
N/A	N/A	N/A				6
N/A	N/A	N/A				7
N/A	N/A	N/A				8
N/A	N/A	N/A				9
N/A	N/A	N/A				10
						11
						12
						13
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						30
						31
						32
						33
						34
			0	0	0	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		4,367,926	4,367,926	1
		156,165	156,165	2
		227,265	227,265	3
		424,663	424,663	4
				5
		6,141,358	6,141,358	6
		323,427	323,427	7
		2,311	2,311	8
				9
		77,995	77,995	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
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				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	**0**	**152,753,995**	**152,753,995**	

FOOTNOTE DATA

Schedule Page: 328 Line No.: 1 Column: d

Not applicable to Network Transmission Services (NTS) tariff.

Schedule Page: 328 Line No.: 1 Column: m

Oncor Electric Delivery Company LLC uses FERC Account 447 to record the revenue for Network Transmission Services (NTS). Oncor Electric Delivery Company LLC has no "wheeling" contracts.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Brazos Elec Power Coop						11,845,285	11,845,285
2	City of Austin						7,556,869	7,556,869
3	San Antonio - CPS						16,531,036	16,531,036
4	CenterPoint Energy						36,803,176	36,803,176
5	Lwr-Colorado River Auth						42,714,213	42,714,213
6	South TX Elec Coop						7,607,307	7,607,307
7	West Texas Utilities						38,848,186	38,848,186
8	Texas Municipal Power						4,221,836	4,221,836
9	Texas New Mexico Power						6,734,096	6,734,096
10	City of Denton						4,484,203	4,484,203
11	Garland						4,885,237	4,885,237
12	Greenville						229,339	229,339
13	Bryan Texas Utilities						2,812,017	2,812,017
14	City of Brownsville/PUB						617,426	617,426
15	College Station						351,719	351,719
16	Farmers Coop						63,022	63,022
	TOTAL						245,495,407	245,495,407

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Grayson-Collin Coop						133,440	133,440
2	Trinity Valley						68,191	68,191
3	Cherokee Co. Coop						31,890	31,890
4	Houston Co. Coop						24,209	24,209
5	Deep East Texas Coop						10,885	10,885
6	East Texas Coop						10,222	10,222
7	Fannin County Coop						15,602	15,602
8	Rio Grande Coop						28,198	28,198
9	SW Texas Coop						2,556	2,556
10	Taylor Coop							
11	San Miguel Coop						167,628	167,628
12	Lamar						10,463	10,463
13	Floresville						36,349	36,349
14	Rayburn						841,583	841,583
15	Sharyland Utilities						3,301,394	3,301,394
16	Electric Trans Texas						28,808,253	28,808,253
	TOTAL						245,495,407	245,495,407

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	San Bernard						242,235	242,235
2	Golden Spread						224,374	224,374
3	Wood County						16,460	16,460
4	Bandera						294,534	294,534
5	Lyntegar Electric Coop						65,022	65,022
6	Cross Texas Trans						7,047,882	7,047,882
7	Lone Star Transmission						8,713,111	8,713,111
8	Wind Energy Trans Texas						9,095,959	9,095,959
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						245,495,407	245,495,407

FOOTNOTE DATA

Schedule Page: 332 Line No.: 1 Column: g

Amounts shown in column (g) "Other Charges" represent transmission access fees.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	SUPPORT OF EDUCATIONAL ORGANIZATIONS:	
7	Educational Foundations	14,528
8	Colleges & Universities	197,541
9	BUSINESS/ECONOMIC DUES:	
10	Edison Electric Institute	845,087
11	Gartner Inc	370,656
12	Texas Economic Development Corp	100,000
13	Corporate Executive Board Inc	69,375
14	Energy Storage Association	36,000
15	Womens Business Council SW	30,500
16	Association of Edison	28,232
17	Alliance for Transportation	25,000
18	North Texas Leaders & Executives	20,000
19	The Gridwise Alliance Inc	20,000
20	Smart Electric Power Alliance	20,000
21	Utilities Telecom Council	18,386
22	Downtown Dallas Inc	15,000
23	Energy Storage Association	13,500
24	Safetec Compliance Systems Inc	11,655
25	Dallas Citizens Council	11,000
26	North Texas Commission	10,000
27	Wings	7,500
28	Downtown Fort Worth Inc	6,000
29	Miscellaneous Dues > $5,000	71,395
30	SUPPORT FOR ECONOMIC DEVELOPMENT ORGANIZATIONS:	
31	Chambers of Commerce	598,128
32	Events Facilities Fort Worth Inc	100,000
33	Community Council of Greater Dallas	50,000
34	The Cooper Institute	35,000
35	Edison Electric Institute	30,000
36	Trail Drive Management Corp	20,750
37	Waxahachie Community Development	15,000
38	City of Frisco	15,000
39	Southwestern Exposition & Livestock Show	14,250
40	Groundwork Dallas	10,000
41	Smart Energy Consumer Collaborative	10,000
42	Tyler Economic Development Council	7,500
43	Wings	7,500
44	Fort Worth Promotion & Development Fund	5,000
45	Mickey Leland Environmental Internship Corp	5,000
46	TOTAL	15,682,894

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
6	Miscellaneous Economic Development >$5,000	13,831
7	SUPPORT OF COMMUNITY SERVICE ORGANIZATIONS:	
8	United Way	224,400
9	Texas Trees Foundation	300,000
10	Woodall Rodgers Park Foundation	200,000
11	American Heart Association	125,000
12	Boy Scouts of America	56,000
13	Foundation for Wellness Texas	50,000
14	Methodist Health System Foundation	50,000
15	Texas Trees Foundation	50,000
16	The Trust for Public Land	50,000
17	First in Texas	50,000
18	YMCA	50,000
19	Cattle Barron's Ball	25,000
20	North Texas Food Bank	25,000
21	Nonparreil Institute	20,000
22	Odessa Community Foundation Inc	20,000
23	Swim Across America	15,000
24	Jubilee Park & Community Center	12,500
25	American Cancer Society	10,000
26	Suicide and Crisis Center of North Texas	10,000
27	Texas Health Resources Foundation	10,000
28	Texprotects	10,000
29	Alzheimers Association	5,000
30	American Foundation for the Blind	5,000
31	Baylor Health Care System	5,000
32	Big Brothers Big Sisters of North Texas	5,000
33	East Texas State Fair	5,000
34	Girl Scouts of North Texas Inc	5,000
35	Jewish Family Service of Dallas Inc	5,000
36	Methodist Richardson Medical	5,000
37	SM Wright Foundation	5,000
38	Southwest Jewish Congress	5,000
39	Texas Womens Foundation	5,000
40	The Concilio	5,000
41	Miscellaneous Community Service > $5,000	12,534
42	OTHER EXPENSES:	
43	Advertising	1,326,201
44	Bank, Credit Line & Other Financing Fees	4,571,858
45	Board of Directors	2,179,796
46	TOTAL	15,682,894

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
6	Building Expenses and Utilities	1,365,806
7	Contract Labor	545,394
8	Employee Miscellaneous Expenses	359,439
9	Materials and Supplies	99,361
10	Office Supplies	26,147
11	Other Rents and Leases	608,339
12	Temporary Consulting	263,019
13	Vehicles	20,866
14	Miscellaneous General Expense > $5,000	2,920
15		
16		
17		
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46	TOTAL	15,682,894

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			46,809,565		46,809,565
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	254,142,441				254,142,441
8	Distribution Plant	339,010,579				339,010,579
9	Regional Transmission and Market Operation					
10	General Plant	34,374,921				34,374,921
11	Common Plant-Electric					
12	TOTAL	627,527,941		46,809,565		674,337,506

B. Basis for Amortization Charges

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Transmission Plant:						
13	350	458,749,816	100.00		1.00	100 R3	84.00
14	352	260,105,186	48.00	-37.00	2.84	48 S6	24.00
15	353	3,034,558,860	46.00	-15.00	2.49	46 L0.5	32.00
16	354	1,235,876,153	60.00	-35.00	2.24	60 R3	32.00
17	355	2,065,529,525	50.00	-100.00	3.99	50 R2	18.00
18	356	2,090,305,575	50.00	-70.00	3.39	50 R2	20.00
19	357	53,946,036	50.00	-10.00	2.19	50 R3	20.00
20	358	72,004,769	40.00	-10.00	2.73	40 S3	21.00
21							
22	Total Transmission Plt	9,271,075,920					
23	Distribution Plant:						
24	360	21,732,441	70.00		1.21	70 R3	46.00
25	361	153,828,330	52.00	-25.00	2.07	52 S6	28.00
26	362	1,856,286,171	55.00	-7.00	1.69	55 R1.5	42.00
27	363	1,187,901	10.00		9.42	10 SQ	4.00
28	364	2,332,758,845	44.00	-40.00	2.89	44 R1	20.00
29	365	1,394,328,987	44.00	-40.00	2.83	44 R1	20.00
30	366	964,392,503	57.00	-20.00	1.91	57 R2.5	33.00
31	367	2,216,966,329	37.00	-5.00	2.58	37 R1	26.00
32	368	2,302,312,453	44.00	-15.00	2.37	44 R1	27.00
33	369	1,495,594,414	34.00	-15.00	2.79	34 S6	13.00
34	370 AMS	280,743,595	7.00	-0.73	15.02	7	
35	370 IDR	299,545,255	20.00	-5.00	3.91	20 R0.5	16.00
36	371	53,344,963	25.00	-20.00	2.98	25 S6	
37	373	398,304,969	25.00	-20.00	3.75	25 S6	7.00
38							
39	Total Distribution Plt	13,771,327,156					
40	General Plant:						
41	389	142,598	60.00		1.78	60 R2	36.00
42	390	219,075,307	58.00		1.78	58 R1	45.00
43	391 AMG	16,170,086	7.00		14.29	7	4.00
44	391	216,108,555	15.00		6.87	15 SQ	10.00
45	391	1,220,746	25.00		4.00	25 SQ	25.00
46	392	12,568,927	13.00	10.00	7.38	13 SQ	7.00
47	392 GTE5	4,277,641	5.00	54.00	9.20	5 SQ	5.00
48	392 GTE8	4,245,551	8.00	10.00	11.25	8 SQ	8.00
49	392 GTE12	1,143,326	12.00	10.00	7.50	12 SQ	12.00
50	393	4,687,595	40.00		3.02	40 SQ	17.00

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	394	36,269,637	35.00		3.10	35 SQ	21.00
13	395	42,887,750	25.00		4.43	25 SQ	14.00
14	396	10,799,607	30.00	10.00	3.19	30 SQ	23.00
15	397	46,035,293	20.00		5.26	20 SQ	11.00
16	397 AMG	41,623,499	7.00		14.29	7	
17	397 GTC	60,007,656	20.00		6.13	20 R2	11.00
18	398	8,998,353	22.00		4.82	22 SQ	15.00
19							
20	Total General Plant	726,262,127					
21							
22							
23	See Footnote						
24							
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FOOTNOTE DATA

Schedule Page: 336.1 Line No.: 23 Column: a

Balances in column (b) represent end of year totals.
AMS - investment in advanced meters
IDR - investment in interval data recorders and meter hardware
AMG - general plant investment related to advanced meter system
GTC - telecommunication equipment not subject to Accounting Rule 15 (AR15)
GTE5 - transportation equipment with 5 year life
GTE8 - transportation equipment with 8 year life
GTE12 - transportation equipment with 12 year life

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PUBLIC UTILITY COMMISSION OF TEXAS:				
2	Docket 41890				35,572
3	Docket 41814				84,454
4	Docket 35718				138,992
5	Docket 39552				121,930
6	Docket 46957 (to be reviewed)				586,173
7	Docket 48231				303,081
8	Docket 48325				334,411
9	Docket 49721				
10	Docket 49427				
11	Regulatory Affairs		7,764,304	7,764,304	
12					
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46	TOTAL		7,764,304	7,764,304	1,604,613

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
				928	4,983	30,589	2
				928	21,624	62,830	3
				928	35,588	103,404	4
				928	31,220	90,710	5
						586,173	6
			1,534			304,615	7
			374			334,785	8
			180,515			180,515	9
			167,649			167,649	10
							11
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							45
			350,072		93,415	1,861,270	46

FOOTNOTE DATA

Schedule Page: 350 Line No.: 11 Column: a

Costs include direct, incidental and support charges incurred for work performed in support of operating as a rate-regulated enterprise including costs of rate and tariff proceedings, rule-makings, miscellaneous regulatory filings, and reporting.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. ELECTRIC R, D & D PERFORMED INTERNALLY:	
2	(1) Generation	Not Applicable
3	(2) Transmission	
4	a. Overhead	None
5	b. Underground	None
6	(3) Distribution	Management of RD&D Programs
7		
8		
9		
10		
11		
12	(4) Regional Transmission and Market Op.	None
13	(5) Environment (other than equipment)	None
14	(6) Other	Education Booth
15		Electric Vehicle Charger
16		Technology Demonstration & Education Center
17		
18		
19	(7) Total Costs Incurred	
20		
21	B. ELECTRIC R, D & D PERFORMED EXTERNALLY:	
22	(1) Electric Power Research Institute	Research Support
23		
24	(2) Edison Electric Institute	None
25	(3) Nuclear Power Groups	Not Applicable
26	(4) Research support to others	
27	a. Transmission	None
28	b. Distribution	Energy Storage Association
29		Smart Energy Consumer Collaborative
30		
31		
32	c. Other	Alliance for Transportation
33		
34		Utilities Telecom Council
35		Utility Analytics Institute
36		
37	(5) Total Cost Incurred	
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
1,514,268		408	59,558		6
		588	715,597		7
		920	194,055		8
		921	155,806		9
		923	35,816		10
		926	353,436		11
					12
					13
6,548		398	6,548		14
6,169		390	6,169		15
75,795		921	61,717		16
		923	4,078		17
		930	10,000		18
1,602,780			1,602,780		19
					20
					21
	70,428	566	20,000		22
		588	50,428		23
					24
					25
					26
					27
	49,500	930	49,500		28
	10,000	930	10,000		29
					30
					31
	52,813	921	25,000		32
		930	27,813		33
	18,386	930	18,386		34
	12,794	921	12,794		35
					36
	213,921		213,921		37

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	29,683,518		
5	Regional Market			
6	Distribution	74,050,078		
7	Customer Accounts	7,878,689		
8	Customer Service and Informational	25,251		
9	Sales			
10	Administrative and General	81,911,602		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	193,549,138		
12	Maintenance			
13	Production			
14	Transmission	6,153,013		
15	Regional Market			
16	Distribution	45,064,012		
17	Administrative and General	2,216,742		
18	TOTAL Maintenance (Total of lines 13 thru 17)	53,433,767		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	35,836,531		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	119,114,090		
24	Customer Accounts (Transcribe from line 7)	7,878,689		
25	Customer Service and Informational (Transcribe from line 8)	25,251		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	84,128,344		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	246,982,905		246,982,905
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	246,982,905		246,982,905
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	209,058,866		209,058,866
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	209,058,866		209,058,866
72	Plant Removal (By Utility Departments)			
73	Electric Plant	16,165,984		16,165,984
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	16,165,984		16,165,984
77	Other Accounts (Specify, provide details in footnote):			
78	Miscellaneous Other	2,569,876		2,569,876
79	Storm Costs	38,214,840		38,214,840
80	Stores	5,235,452		5,235,452
81	Clearing Accounts	667,178		667,178
82	Deferred Debits	8,899,099		8,899,099
83	Other Income Deductions	873,778		873,778
84	Energy Efficiency	2,396,672		2,396,672
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	58,856,895		58,856,895
96	TOTAL SALARIES AND WAGES	531,064,650		531,064,650

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	20,901	23	800						
2	February	21,591	8	800						
3	March	23,219	4	800						
4	Total for Quarter 1									
5	April	18,079	10	1800						
6	May	21,634	23	1700						
7	June	24,702	20	1800						
8	Total for Quarter 2									
9	July	25,893	30	1700						
10	August	27,422	26	1700						
11	September	25,133	3	1700						
12	Total for Quarter 3									
13	October	23,866	2	1700						
14	November	22,213	12	800						
15	December	20,940	18	800						
16	Total for Quarter 4									
17	Total Year to Date/Year									

FOOTNOTE DATA

Schedule Page: 400 Line No.: 1 Column: e

For ERCOT utilities, pro-forma tariff statistical classification data for columns (e) through (j) is not applicable. In ERCOT, wholesale tranmission charges are billed to all Distribution Service Providers in the region on the basis of each Distribution Service Provider's load contribution to the prior year's ERCOT 4CP (the average of the load coincident with the ERCOT peaks in June, July, August and September).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	133,357,452
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	133,357,452
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)				

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	10,332,608			0	
30	February	10,704,448			0	
31	March	10,058,466			0	
32	April	9,074,154			0	
33	May	9,430,650			0	
34	June	10,991,763			0	
35	July	12,301,681			0	
36	August	13,392,958			0	
37	September	14,381,347			0	
38	October	12,532,689			0	
39	November	9,940,145			0	
40	December	10,216,543			0	
41	TOTAL	133,357,452				

FOOTNOTE DATA

Schedule Page: 401 Line No.: 22 Column: b

For the year ended December 31, 2019, Oncor Electric Delivery Company LLC's megawatt hours represent megawatts for delivery services provided to retail electric providers (REPs)and not ultimate consumers.

Schedule Page: 401 Line No.: 23 Column: b

These customers are billed on a demand basis. Megawatt hours are not shown on bills rendered to customers.

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Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ALLEN SWITCH	RENNER SWITCH	345.00	345.00	S-T		7.99	1
2	ALLEN SWITCH	PLANO TENNYSON	345.00	345.00	S-T		6.20	1
3	ANNA SWITCH	COLLIN SWITCH	345.00	345.00	S-T	13.04		1
4	ANDREWS COUNTY SOUTH	CLEARFORK	345.00	345.00	S-T	0.13		1
5	BELL COUNTY EAST	TNP ONE	345.00	345.00	S-T		39.79	1
6	BELL COUNTY EAST	TNP ONE	345.00	345.00	S-T		39.80	1
7	BENBROOK SWITCH	EVERMAN SWITCH	345.00	345.00	S-T		29.38	1
8	BENBROOK SWITCH	DECORDOVA SWITCH	345.00	345.00	S-T	1.57	25.14	1
9	BENBROOK SWITCH	PARKER SWITCH	345.00	345.00	S-T		18.87	1
10	BIG BROWN SWITCH	JEWETT	345.00	345.00	S-T		32.91	1
11	BIG BROWN SWITCH	RICHLAND CHAMBERS	345.00	345.00	S-T		10.30	1
12	RICHLAND CHAMBERS	TRINIDAD SWITCH	345.00	345.00	S-T		16.65	1
13	BIG BROWN SWITCH	JEWETT	345.00	345.00	S-T		32.91	1
14	BIG BROWN SWITCH	RICHLAND CHAMBERS	345.00	345.00	S-T		10.34	1
15	RICHLAND CHAMBERS	TRINIDAD SWITCH	345.00	345.00	S-T		16.60	1
16	BOWMAN SWITCH	RILEY	345.00	345.00	S-T		42.66	1
17	BOWMAN SWITCH	RILEY	345.00	345.00	S-T		42.62	1
18	WILLOW CREEK SWITCH	PARKER SWITCH	345.00	345.00	S-T		22.39	1
19	ROCKY CREEK SWITCH	EVERMAN SWITCH	345.00	345.00	S-T		13.28	1
20	BOWMAN SWITCH	COBB SWITCH	345.00	345.00	S-T	24.28		1
21	BROWN SWITCH	CORN TRAIL SWITCH	345.00	345.00	S-T	45.08		1
22	BROWN SWITCH	KILLEEN SWITCH	345.00	345.00	S-T	0.22	122.59	1
23	BROWN SWITCH	KILLEEN SWITCH	345.00	345.00	S-T	0.22	122.58	1
24	CARROLLTON NORTHWEST	LEWISVILLE SWITCH	345.00	345.00	S-T		7.99	1
25	CARROLLTON NORTHWEST	RENNER	345.00	345.00	S-T		16.06	1
26	CARROLLTON NORTHWEST	COLLIN SES	345.00	345.00	S-T	12.32	5.34	1
27	CARROLLTON NORTHWEST	PLANO TENNYSON	345.00	345.00	S-T	5.48	5.47	1
28	CEDAR HILL SWITCH	NORWOOD SWITCH	345.00	345.00	S-P	6.14	6.33	1
29	CEDAR HILL SWITCH	WATERMILL	345.00	345.00	S-T		17.38	1
30	CEDAR HILL SWITCH	VENUS SWITCH	345.00	345.00	S-T		21.53	1
31	CEDAR HILL SWITCH	DESOTO SWITCH	345.00	345.00	S-T		10.64	1
32	CENTERVILLE ROAD	FORNEY SWITCH	345.00	345.00	S-P	7.96	7.10	1
33	CENTRAL BLUFF SWITCH	BLUFF CREEK SWITCH	345.00	345.00	S-T		9.69	1
34	COBB SWITCH	JACKSBORO SWITCH	345.00	345.00	S-T	22.56		1
35	COMANCHE PEAK SWITCH	EVERMAN SWITCH	345.00	345.00	S-T		45.55	1
36					TOTAL	8,051.68	8,264.21	841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
795 ACSR								2
959.6 ACSSTW								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
795 ACSR								7
795 ACSR								8
795 ACSR								9
795 ACSR								10
795 ACSR								11
795 ACSR								12
795 ACSR								13
795 ACSR								14
795 ACSR								15
1590 ACSR								16
1590 ACSR								17
1926.9 ACSS								18
795 ACSR								19
1926.9 ACSS								20
1590 ACSR								21
1590/1926.9 ACSS/								22
1590/1926.9 ACSS/								23
1590 ACSR								24
1590 ACSR								25
795 ACSR								26
795 ACSR								27
1590 ACSR								28
795 ACSR								29
795 ACSR								30
959.6 ACSSTW								31
959.6 ACSSTW								32
1926.9 ACSS								33
1926.9 ACSS								34
1590 ACSR								35
								36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	COMANCHE PEAK SWITCH	PARKER SWITCH	345.00	345.00	S-T		41.69	1
2	COMANCHE PEAK SWITCH	PARKER SWITCH	345.00	345.00	S-T		41.70	1
3	COMANCHE PEAK SWITCH	MITCHELL BEND SWITCH	345.00	345.00	S-T		8.18	1
4	COMANCHE PEAK SWITCH	JOHNSON SWITCH	345.00	345.00	S-T		22.08	1
5	COMANCHE PEAK SWITCH	COMANCHE SWITCH	345.00	345.00	S-T	33.64	22.89	1
6	DECORDOVA SWITCH	MITCHELL BEND SWITCH	345.00	345.00	S-T	1.28	5.07	1
7	DERMOTT SWITCH	SCURRY COUNTY SOUTH	345.00	345.00	S-T		32.22	1
8	DERMOTT SWITCH	SCURRY COUNTY SOUTH	345.00	345.00	S-T		32.22	1
9	EAGLE MOUNTAIN SWITCH	HICKS SWITCH	345.00	345.00	S-T		5.69	1
10	ELKTON	FORNEY SWITCH	345.00	345.00	S-T		92.13	1
11	EVERMAN SWITCH	CEDAR HILL SWITCH	345.00	345.00	S-T		21.60	1
12	EVERMAN SWITCH	VENUS SWITCH	345.00	345.00	S-T		17.30	1
13	EVERMAN SWITCH	VENUS SWITCH	345.00	345.00	S-T		17.31	1
14	FALCON SEABOARD	MIDLAND EAST	345.00	345.00	S-H-F	41.44	7.00	1
15	FORNEY SWITCH	FPLE FORNEY	345.00	345.00	S-H-F	0 47		1
16	FORNEY SWITCH	FPLE FORNEY	345.00	345.00	S-H-F	0.24		1
17	FORNEY SWITCH	SEAGOVILLE SWITCH	345.00	345.00	S-T		8.13	1
18	GARVEY ROAD SWITCH	BOWMAN SWITCH	345.00	345.00	S-T	0.88	28.41	1
19	GRAHAM PLANT SWITCH	GARVEY ROAD SWITCH	345.00	345.00	S-T	0.75	16.45	1
20	GRAHAM PLANT SWITCH	PARKER SWITCH	345.00	345.00	S-T	0.69	59.49	1
21	GRAHAM PLANT SWITCH	COOK FIELD ROAD	345.00	345.00	S-T		50.22	1
22	GRAHAM PLANT SWITCH	LONG CREEK	345.00	345.00	S-T	0.73	64.47	1
23	HENDERSON RANCH	WILLOW CREEK SWITCH	345.00	345.00	S-T		4.15	1
24	LONG CREEK 345KV	COOK FIELD ROAD	345.00	345.00	S-T		15.05	1
25	LONG CREEK 345KV	MULBERRY CREEK	345.00	345.00	S-T		18.78	1
26	LONG CREEK 345KV	SWEETWATER EAST	345.00	345.00	S-T		42.26	1
27	GRAHAM PLANT SWITCH	TONKAWA SWITCH	345.00	345.00	S-H-F	129.05	4.31	1
28	GRAHAM PLANT SWITCH	PARKER SWITCH	345.00	345.00	S-T		60.17	1
29	HICKS SWITCH	ROANOKE SWITCH	345.00	345.00	S-T		9.82	1
30	HICKS SWITCH	ROANOKE SWITCH	345.00	345.00	S-T		9.89	1
31	JACKSBORO SWITCH	BURWICK SWITCH	345.00	345.00	S-T	17.75		1
32	JACKSBORO SWITCH	WILLOW CREEK SWITCH	345.00	345.00	S-T		19.15	1
33	JACKSBORO SWITCH	HENDERSON RANCH	345.00	345.00	S-T		15.04	1
34	JACKSBORO SWITCH	KRUM WEST	345.00	345.00	S-T	54.20		1
35	JEWETT	SINGLETON	345.00	345.00	S-T		16.02	1
36					TOTAL	8,051.68	8,264.21	841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
795 ACSR								5
1590 ACSR								6
1926.9 ACSS								7
1926.9 ACSS								8
1590 ACSR								9
795 ACSR								10
795 ACSR								11
795 ACSR								12
795 ACSR								13
795 ACSR								14
1590 ACSR								15
1590 ACSR								16
795 ACSR								17
795 ACSR								18
795 ACSR								19
795 ACSR								20
795 ACSR								21
795 ACSR								22
1926.9 ACSS								23
795 ACSR								24
795 ACSR								25
795 ACSR								26
795 ACSR								27
795 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
1926.9 ACSS								32
1926.9 ACSS								33
1590 ACSR								34
795 ACSR								35
								36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	JEWETT	RATTLESNAKE ROAD	345.00	345.00	S-T	31.08	19.25	1
2	JEWETT	SINGLETON	345.00	345.00	S-T		16.02	1
3	JEWETT	NUCOR 1	345.00	345.00	S-T	2.46		1
4	JOHNSON SWITCH	CONCORD	345.00	345.00	S-T	0.28		1
5	KNOB CREEK SWITCH	SALADO SWITCH	345.00	345.00	S-T	1.12	12.65	1
6	KRUM WEST SWITCH	ANNA SWITCH	345.00	345.00	S-T		69.09	1
7	KRUM WEST SWITCH	WEST DENTON	345.00	345.00	S-T		17.34	1
8	KRUM WEST SWITCH	ANNA SWITCH	345.00	345.00	S-T		69.09	1
9	CARROLLTON NORTHWEST	LEWISVILLE SWITCH	345.00	345.00	S-T		7.99	1
10	KRUM WEST SWITCH	LEWISVILLE SWITCH	345.00	345.00	S-T		29.50	1
11	LAKE CREEK SWITCH	RATTLESNAKE ROAD	345.00	345.00	S-T	1.64		1
12	LAKE CREEK	TRADINGHOUSE SWITCH	345.00	345.00	S-T		8.13	1
13	LAKE CREEK	TEMPLE SWITCH	345.00	345.00	S-T	0.50	32.56	1
14	LAKE CREEK	TRADINGHOUSE SWITCH	345.00	345.00	S-T	9.65		1
15	MARTIN LAKE SWITCH	SHAMBURGER SWITCH	345.00	345.00	S-T	43.63		1
16	MARTIN LAKE SWITCH	ELKTON	345.00	345.00	S-T		48.00	1
17	MARTIN LAKE SWITCH	TYLER GRANDE	345.00	345.00	S-T		42.75	1
18	MARTIN LAKE SWITCH	STRYKER CREEK SWITCH	345.00	345.00	S-T		40.91	1
19	MARTIN LAKE SWITCH	MT. ENTERPRISE SWITCH	345.00	345.00	S-T	1.27	17.52	1
20	NACOGDOCHES	MT. ENTERPRISE SWITCH	345.00	345.00	S-T	30.55		1
21	MT. ENTERPRISE SWITCH	TENASKA GATEWAY	345.00	345.00	S-P	0.33		1
22	MIDESSA SOUTH SWITCH	ODESSA EHV SWITCH	345.00	345.00	S-T		7.44	1
23	MIDESSA SOUTH SWITCH	LONGSHORE SWITCH	345.00	345.00	S-T		48.45	1
24	MIDLAND COUNTY NW	MIDLAND EAST	345.00	345.00	S-T	17.33		1
25	MOSS SWITCH	MIDLAND COUNTY NW	345.00	345.00	S-T	20.83	4.25	1
26	MONTICELLO SWITCH	ALLEN SWITCH	345.00	345.00	S-T	0.23	102.24	1
27	MONTICELLO SES	SULPHUR SPRINGS	345.00	345.00	S-T		34.90	1
28	MONTICELLO SES	PARIS SWITCH	345.00	345.00	S-T	50.12		1
29	PARIS SWITCH	VALLEY SWITCH	345.00	345.00	S-T		46.08	1
30	MORGAN CREEK SWITCH	CHAMPION CREEK SWITCH	345.00	345.00	S-T		11.89	1
31	MORGAN CREEK SWITCH	BITTER CREEK SWITCHING	345.00	345.00	S-T		34.19	1
32	TONKAWA SWITCH	MORGAN CREEK SWITCH	345.00	345.00	S-H-F	21.34		1
33	MONTICELLO SES	FARMERSVILLE SWITCH	345.00	345.00	S-T		81.02	1
34	MONTICELLO SES	FARMERSVILLE SWITCH	345.00	345.00	S-T		81.01	1
35	MORGAN CREEK SWITCH	QUAIL SWITCH	345.00	345.00	S-T		90.63	1
36					TOTAL	8,051.68	8,264.21	841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
795 ACSR								3
1590 ACSR								4
959.6 ACSSTW								5
1926.9 ACSS								6
1590 ACSR								7
1926.9 ACSS								8
1926.9 ACSS								9
1926.9 ACSS								10
959.6 ACSSTW								11
795 ACSR								12
795 ACSR								13
795 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
795 ACSR								20
1590 ACSR								21
795 ACSR								22
795 ACSR								23
795 ACSR								24
795 ACSR								25
795 ACSR								26
795 ACSR								27
795 ACSR								28
1590 ACSR								29
795 ACSR								30
795 ACSR								31
795 ACSR								32
795 ACSR								33
1590 ACSR								34
795 ACSR								35
								36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	MORGAN CREEK SWITCH	FALCON SEABOARD	345.00	345.00	S-H-F	29.35	7.00	1
2	MORGAN CREEK SWITCH	GASCONDADES SWITCH	345.00	345.00	S-T	19.21		1
3	MORGAN CREEK SWITCH	LONGSHORE 345KV	345.00	345.00	S-T		36.54	1
4	NAVARRO SWITCH	BIG BROWN SWITCH	345.00	345.00	S-T		31.24	1
5	NAVARRO SWITCH	BIG BROWN SWITCH	345.00	345.00	S-T		31.24	1
6	NAVARRO SWITCH	LIMESTONE SES	345.00	345.00	S-T		42.34	1
7	NAVARRO SWITCH	LIMESTONE SES	345.00	345.00	S-T		42.33	1
8	NORWOOD 345KV SWITCH	CARROLLTON NW	345.00	345.00	S-P	16.05	5.29	1
9	NORWOOD 345KV SWITCH	WEST LEVEE	345.00	345.00	S-P	2.41	5.19	1
10	ODESSA EHV SWITCH	MOSS SWITCH	345.00	345.00	S-T	16.43		1
11	ODESSA EHV SWITCH	ODESSA ECTOR POWER	345.00	345.00	S-T	0.31		1
12	ODESSA EHV SWITCH	ODESSA ECTOR POWER	345.00	345.00	S-T	0.33		1
13	KRUM WEST SWITCH	RILEY (AEP)	345.00	345.00	S-T		163.81	1
14	KRUM WEST SWITCH	RILEY (AEP)	345.00	345.00	S-T		163.83	1
15	PARKER SWITCH	BENBROOK SWITCH	345.00	345.00	S-T		18.75	1
16	PARKER SWITCH	EAGLE MOUNTAIN SWITCH	345.00	345.00	S-P		23.91	1
17	PARKER SWITCH	HICKS SWITCH	345.00	345.00	S-P		23.21	1
18	QUAIL SWITCH	ODESSA EHV SWITCH	345.00	345.00	S-P		1.15	1
19	ROANOKE SWITCH	LEWISVILLE SWITCH	345.00	345.00	S-T	6.19	12.34	1
20	ROYSE SWITCH	ALLEN SWITCH	345.00	345.00	S-T		22.87	1
21	ROYSE SWITCH	SHAMBURGER SWITCH	345.00	345.00	S-T	71.79	9.76	1
22	ROYSE SWITCH	FORNEY SWITCH	345.00	345.00	S-T		17.27	1
23	ROYSE SWITCH	FORNEY SWITCH	345.00	345.00	S-T		17.28	1
24	SALADO SWITCH	KILLEEN SWITCH	345.00	345.00	S-T		15.42	1
25	SALADO SWITCH	KILLEEN SWITCH	345.00	345.00	S-T		15.43	1
26	SALADO SWITCH	HUTTO SWITCH	345.00	345.00	S-T		36.70	1
27	SALADO SWITCH	HUTTO SWITCH	345.00	345.00	S-T		36.70	1
28	SAM SWITCH	TRADINGHOUSE SWITCH	345.00	345.00	S-T		22.90	1
29	SAM SWITCH	TRADINGHOUSE SWITCH	345.00	345.00	S-T		22.89	1
30	SANDOW SWITCH	AUSTROP	345.00	345.00	S-T		18.93	1
31	SANDOW SWITCH	AUSTROP	345.00	345.00	S-T		18.93	1
32	SANDOW SWITCH	BELL COUNTY EAST	345.00	345.00	S-T		31.54	1
33	SANDOW SWITCH	BELL COUNTY EAST	345.00	345.00	S-T		31.55	1
34	SHERRY SWITCH	EVERMAN SWITCH	345.00	345.00	S-T		15.79	1
35	EVERMAN SWITCH	DECORDOVA SES	345.00	345.00	S-T		36.15	1
36					TOTAL	8,051.68	8,264.21	841

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Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
1590 ACSR								2
795 ACSR								3
795 MCM ACSR								4
795 MCM ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1926.9 MCM								10
795 ACSR								11
795 ACSR								12
1926.9 ACSS								13
1926.9 ACSS								14
795 ACSR								15
1590 ACSR								16
1590 ACSR								17
795 ACSR								18
1590 ACSR								19
1590 ACSR								20
795 ACSR								21
795 ACSR								22
795 ACSR								23
959.6 MCM								24
795 MCM ACSR								25
1590 ACSR								26
1590 ACSR								27
795 ACSR								28
795 ACSR								29
795 ACSR								30
795 ACSR								31
795 ACSR								32
795 ACSR								33
795 ACSR								34
1590 ACSR								35
								36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	STRYKER CREEK SWITCH	LUFKIN SWITCH	345.00	345.00	S-T	46.05		1
2	SWEETWATER EAST	CENTRAL BLUFF SWITCH	345.00	345.00	S-T		36.27	1
3	SWEETWATER EAST	CENTRAL BLUFF SWITCH	345.00	345.00	S-T		36.26	1
4	SWEETWATER EAST	CHAMPION CREEK SWITCH	345.00	345.00	S-T		30.49	1
5	SWEETWATER EAST	BITTER CREEK SWITCHING	345.00	345.00	S-T		8.23	1
6	SWEETWATER EAST	MULBERRY CREEK	345.00	345.00	S-T		23.65	1
7	TEMPLE SWITCH	KNOB CREEK	345.00	345.00	S-T		1.70	1
8	TEMPLE SWITCH	BELL COUNTY EAST	345.00	345.00	S-T		6.02	1
9	TEMPLE SWITCH	BELL COUNTY EAST	345.00	345.00	S-T		6.02	1
10	TONKAWA SWITCH	SCURRY COUNTY SOUTH	345.00	345.00	S-T		15.32	1
11	TONKAWA SWITCH	SCURRY COUNTY SOUTH	345.00	345.00	S-T		15.30	1
12	TEMPLE PECAN CREEK	TEMPLE SWITCH	345.00	345.00	S-T		4.56	1
13	SWEETWATER EAST	TONKAWA SWITCH	345.00	345.00	S-T		31.48	1
14	SWEETWATER EAST	TONKAWA SWITCH	345.00	345.00	S-T		31.46	1
15	TRADINGHOUSE SWITCH	ELM MOTT	345.00	345.00	S-T	15.10		1
16	TRADINGHOUSE SWITCH	TEMPLE PECAN CREEK	345.00	345.00	S-T	0.07	36.62	1
17	TRI CORNER	SEAGOVILLE SWITCH	345.00	345.00	S-T		9.66	1
18	TRINIDAD SWITCH	STRYKER CREEK SWITCH	345.00	345.00	S-T	14.79	68.49	1
19	TRINIDAD SWITCH	FOREST GROVE SWITCH	345.00	345.00	S-T	15.36		1
20	TRINIDAD SWITCH	MT. ENTERPRISE SW	345.00	345.00	S-T		93.09	1
21	TRINIDAD SWITCH	TRI CORNER	345.00	345.00	S-T		40.42	1
22	TRINIDAD SWITCH	WATERMILL	345.00	345.00	S-T		51.87	1
23	TWIN OAKS SWITCH	JEWETT	345.00	345.00	S-T	17.41	19.26	1
24	TWIN OAKS SWITCH	OAK GROVE SES	345.00	345.00	S-P	0.27		1
25	TWIN OAKS SWITCH	OAK GROVE SES	345.00	345.00	S-P	0.23		1
26	TYLER GRANDE	TRI CORNER	345.00	345.00	S-T		82.19	1
27	VALLEY SWITCH	VALLEY SOUTH	345.00	345.00	S-T	0.66	0.38	1
28	FARMERSVILLE SWITCH	ROYSE SWITCH	345.00	345.00	S-T		15.44	1
29	FARMERSVILLE SWITCH	ROYSE SWITCH	345.00	345.00	S-T		15.46	1
30	FARMERSVILLE SWITCH	ANNA SWITCH	345.00	345.00	S-P		25.65	1
31	VALLEY SWITCH	ANNA SWITCH	345.00	345.00	S-T	26.75		1
32	VALLEY SOUTH	ANNA SWITCH	345.00	345.00	S-P		43.64	1
33	VALLEY SOUTH	PARIS SWITCH	345.00	345.00	S-T		46.36	1
34	VALLEY SOUTH	FARMERSVILLE SWITCH	345.00	345.00	S-T		29.34	1
35	VENUS SWITCH	NAVARRO SWITCH	345.00	345.00	S-T		46.81	1
36					TOTAL	8,051.68	8,264.21	841

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TRANSMISSION LINE STATISTICS (Continued)

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795 ACSR								1
1926.9 ACSS								2
1926.9 ACSS								3
795 ACSR								4
795 ACSR								5
795 ACSR								6
959.6 ACSSTW								7
959.6 ACSSTW								8
959.6 ACSSTW								9
1926.9 ACSS								10
1926.9 ACSS								11
795 ACSR								12
1926.9 ACSS								13
1926.9 ACSS								14
795 ACSR								15
795 ACSR								16
795 ACSR								17
795 ACSR								18
1590 ACSR								19
795 ACSR								20
795 ACSR								21
795 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
795 ACSR								26
1590 ACSR								27
795 ACSR								28
795 ACSR								29
1590 ACSR								30
959.6 ACSSTW								31
959.6 ACSSTW								32
795 ACSR								33
795 ACSR								34
795 ACSR								35
								36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	VENUS SWITCH	NAVARRO SWITCH	345.00	345.00	S-T		46.84	1
2	VENUS SWITCH	SAM SWITCH	345.00	345.00	S-T		38.08	1
3	VENUS SWITCH	SAM SWITCH	345.00	345.00	S-T		38.08	1
4	VENUS SWITCH	SHERRY SWITCH	345.00	345.00	S-T		19.64	1
5	VENUS SWITCH	JOHNSON SWITCH	345.00	345.00	S-T	23.27	1.95	1
6	LIGGETT SWITCH	NORWOOD 345KV SWITCH	345.00	345.00	S-T		10.75	1
7	VENUS SWITCH	LIGGETT SWITCH	345.00	345.00	S-P		28.07	1
8	VENUS SWITCH	LIGGETT SWITCH	345.00	345.00	S-P	2.08	28.05	1
9	WATERMILL	NAVARRO SWITCH	345.00	345.00	S-T		47.42	1
10	WATERMILL	NAVARRO SWITCH	345.00	345.00	S-T		47.42	1
11	WATERMILL	WEST LEVEE	345.00	345.00	S-P		17.89	1
12	WATERMILL	DESOTO SWITCH	345.00	345.00	S-T		6.89	1
13	WATERMILL	SARGENT ROAD	345.00	345.00	S-P		12.70	1
14	WATERMILL BKR	TRI CORNER	345.00	345.00	S-T		11.60	1
15	WEST LEVEE	SARGENT ROAD	345.00	345.00	S-P		5.11	1
16	GRAHAM PLANT SWITCH	BURWICK SWITCH	345.00	345.00	S-T	18.15		1
17	WOLF HOLLOW SWITCH	COMANCHE PEAK SWITCH	345.00	345.00	S-T		8.10	1
18	MITCHELL BEND SWITCH	ROCKY CREEK SWITCH	345.00	345.00	S-T		32.95	1
19	WOLF HOLLOW SWITCH	MITCHELL BEND SWITCH	345.00	345.00	(S-P) (S-A)	0.30		1
20	WILLOW CREEK SWITCH	PARKER SWITCH	345.00	345.00	S-T		22.39	1
21	WILLOW CREEK SWITCH	TRACTEBEL-WISE	345.00	345.00	S-H-F	0.28		1
22	WILLOW CREEK SWITCH	HICKS SWITCH	345.00	345.00	S-P		40.91	1
23	WILLOW CREEK SWITCH	HICKS SWITCH	345.00	345.00	S-P		40.91	1
24	WILLOW CREEK SWITCH	TRACTEBEL-WISE	345.00	345.00	S-H-F	0.25		1
25	ROANOKE SWITCH	WEST DENTON	345.00	345.00	S-T	6.22		1
26	COMANCHE SWITCH	CORN TRAIL SWITCH	345.00	345.00	S-T	7.69		1
27	ODESSA SWITCH	ODESSA SWITCH	345.00	345.00	S-P	0.55		1
28	ODESSA SWITCH	ODESSA SWITCH	345.00	345.00	S-P	0.55		1
29	SULPHUR SPRINGS	CASH SWITCH	345.00	345.00	S-T	0.12	27.47	1
30	CASH SWITCH	ROYSE SWITCH	345.00	345.00	S-T	0.21	17.26	1
31	BOWMAN SWITCH	FISHER ROAD SWITCH	345.00	345.00	S-T	15.18		1
32	FISHER ROAD SWITCH	RILEY	345.00	345.00	S-H-F	25.40		1
33	CENTRAL BLUFF SWITCH	HOLSTEIN SOLAR	345.00	345.00	S-T	0.28		1
34	BUZZARD DRAW SWITCH	GUNSIGHT SWITCH	138.00	138.00	W-H-F	12.64		1
35	ALLEN SWITCH	BEN DAVIS	138.00	138.00	S-P	2.48	13.20	1
36					TOTAL	8,051.68	8,264.21	841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
795 ACSR								3
959.6 ACSSTW								4
795 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
959.6 ACSSTW								12
1590 ACSR								13
795 ACSR								14
1590 ACSR								15
1590 ACSR								16
795 ACSR								17
795 ACSR								18
1926.9 ACSS								19
1926.9 ACSS								20
1590 ACSR								21
1926.9 ACSS								22
1926.9 ACSS								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1926.9 ACSS								27
1926.9 ACSS								28
795 ACSR								29
795 ACSR								30
795 ACSR								31
795 ACSR								32
795 MCM ACSR								33
336 ACSR								34
959.6 ACSSTW								35
								36

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Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	ALLEN SWITCH	ANNA SWITCH	138.00	138.00	S-P	0.21	21.71	1
2	ALLEN SWITCH	PLANO WEST	138.00	138.00	S-T		7.06	1
3	ALLEN SWITCH	PLANO WEST	138.00	138.00	S-T		5.30	1
4	ALLEN SWITCH	RENNER SWITCH	138.00	138.00	S-P		8.27	1
5	ALLEN SWITCH	RICHARDSON EAST	138.00	138.00	S-T	1.69	9.77	1
6	ALLEN SWITCH	ANNA SWITCH	138.00	138.00	S-P		21.74	1
7	ALVORD BKR	WICHITA FALLS SOUTH	138.00	138.00	W-H-F	72.41	0.30	1
8	ALVORD AND SWT BKR	WISE COUNTY SWITCH	138.00	138.00	S-P	9.02	1.87	1
9	ANDREWS NORTH	ANDREWS COUNTY SOUTH	138.00	138.00	S-P	3.72	18.04	1
10	ANDREWS NORTH	MCKENZIE DRAW SWITCH	138.00	138.00	W-H-F	29.75	11.68	1
11	FULLERTON SWITCH	ANDREWS NORTH	138.00	138.00	S-P		21.47	1
12	ANNA SWITCH	SHERMAN SOUTH	138.00	138.00	C-H-F	37.06		1
13	ARGYLE	KRUM TAP 138KV SWITCH	138.00	138.00	W-H-F	8.60		1
14	LEWISVILLE SWITCH	HIGHLANDS TNP	138.00	138.00	S-P	1.69		1
15	ARGYLE	HIGHLANDS TNP	138.00	138.00	W-H-F	7.40		1
16	ARGYLE	CORINTH	138.00	138.00	W-H-F	2.98		1
17	ARGYLE	LEWISVILLE SWITCH	138.00	138.00	S-P	1.04		1
18	BARBER LAKE SWITCH	MORGAN CREEK SWITCH	138.00	138.00	W-H-F	4.57	0.33	1
19	BARBER LAKE SWITCH	MORGAN CREEK SWITCH	138.00	138.00	W-H-F	4.84		1
20	BARTON SWITCH	ORAN	138.00	138.00	W-H-F	13.84		1
21	BELL COUNTY SWITCH	GABRIEL	138.00	138.00	W-H-F	24.00	8.77	1
22	BELTON	KILLEEN SWITCH	138.00	138.00	S-P	14.70	5.47	1
23	BELTON	KILLEEN SWITCH	138.00	138.00	S-P	17.29		1
24	BENBROOK SWITCH	HEMPHILL	138.00	138.00	S-P	1.41	11.82	1
25	BENBROOK SWITCH	WEDGWOOD SWITCH	138.00	138.00	S-T		5.95	1
26	BENBROOK SWITCH	WEDGWOOD SWITCH	138.00	138.00	S-T	0.28	5.68	1
27	BENBROOK SWITCH	MISTLETOE HEIGHTS	138.00	138.00	S-P		11.82	1
28	BENNETT ROAD SWITCH	KRUM TAP 138KV SWITCH	138.00	138.00	C-P	23.15		1
29	BENNETT ROAD SWITCH	WISE COUNTY SWITCH	138.00	138.00	C-P	13.13		1
30	BIG SPRING SWITCH	BIG SPRING WEST	138.00	138.00	S-P	9.94		1
31	BIG SPRING SWITCH	GUNSIGHT SWITCH	138.00	138.00	W-H-F	56.90		1
32	BIG SPRING WEST	STANTON EAST SWITCH	138.00	138.00	W-H-F	17.55		1
33	BLUFF CREEK SWITCH	WILLOW VALLEY SWITCH	138.00	138.00	W-H-F	20.12		1
34	BLUFF CREEK SWITCH	DERMOTT SWITCH	138.00	138.00	W-P	18.18	7.35	1
35	BOWMAN SWITCH	PLEASANT VALLEY	138.00	138.00	S-T		9.12	1
36					TOTAL	8,051.68	8,264.21	841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1233.6 ACSS								1
795 ACSR								2
795 ACSR								3
1033 ACSR								4
795 ACSR								5
1233.6 ACSS								6
636 ACSR								7
795 ACSR								8
1926.9 MCM								9
556 ACSR								10
959.6 ACSSTW								11
795 MCM ACSR								12
795 ACSR								13
1926.9 ACSS								14
336 ACSR								15
336 ACSR								16
959.6 ACSSTW								17
636 ACSR								18
636 ACSR								19
636 ACSR								20
795 ACSR								21
1590 ACSR								22
1590 ACSR								23
1926.9 ACSS								24
1233.6 ACSS								25
1233.6 ACSS								26
1926.9 ACSS								27
795 ACSR								28
1590 ACSR								29
959.6 ACSSTW								30
636 ACSR								31
4/0 ACSR								32
636 ACSR								33
636 MCM ACSR								34
795 ACSR								35
								36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	BOWMAN SWITCH	LAKE WICHITA SWITCH	138.00	138.00	S-T	1.91	3.60	1
2	BUCHANAN RANCH	BLUE ACRES	138.00	138.00	S-P	0.20		1
3	BOWMAN SWITCH	WICHITA FALLS SOUTH	138.00	138.00	W-H-F	3.74	3.60	1
4	BOWMAN SWITCH	WICHITA FALLS COGEN	138.00	138.00	S-T		3.89	1
5	BROWNWOOD	BROWNWOOD SWITCH	138.00	138.00	S-H-F	8.92	3.36	1
6	BROWNWOOD SWITCH	GOLDTHWAITE	138.00	138.00	W-H-F	27.72	1.87	1
7	BROWNWOOD SWITCH	MERCERS GAP SWITCH	138.00	138.00	W-H-F	18.98		1
8	BROWNWOOD BKR	FIREROCK SWT	138.00	138.00	S-P		15.56	1
9	BUZZARD DRAW SWITCH	LAMESA	138.00	138.00	S-P		21.62	1
10	CALMONT SWITCH	BENBROOK SWITCH	138.00	138.00	S-T		4.79	1
11	CALMONT SWITCH	BENBROOK SWITCH	138.00	138.00	S-T		4.79	1
12	CARROLLTON NORTHWEST	IRVING NORWOOD	138.00	138.00	S-P	0.50	16.18	1
13	CARROLLTON NORTHWEST	IRVING NORWOOD	138.00	138.00	S-P		16.21	1
14	CARROLLTON NORTHWEST	LEWISVILLE TI	138.00	138.00	S-T		3.38	1
15	CARROLLTON NORTHWEST	NORTH LAKE SWITCH	138.00	138.00	S-T	0.22	3.48	1
16	CARROLLTON NORTHWEST	NORTH LAKE SWITCH	138.00	138.00	S-T	0.42	3.22	1
17	CARROLLTON NORTHWEST	LAKE POINT	138.00	138 00	S-T		2.06	1
18	NORTH LAKE SWITCH	CARROLLTON EAST	138.00	138.00	S-T	3.04	5.36	1
19	CANTON SWITCH	ELKTON	138.00	138.00	W-H-F	37.68	0.36	1
20	CARROLLTON EAST	RENNER SWITCH	138.00	138.00	S-T		8.41	1
21	CARROLLTON EAST	RENNER SWITCH	138.00	138.00	S-T		9.19	1
22	CARROLLTON NORTHWEST	CARROLLTON EAST	138.00	138.00	S-T	0.79	6.72	1
23	CEDAR CREST SWITCH	DEALEY BKR	138.00	138.00	S-P		5.97	1
24	CEDAR CREST SWITCH	INDUSTRIAL BKR	138.00	138.00	S-T	0.10	3.14	1
25	CEDAR HILL	DESOTO SWITCH	138.00	138.00	S-P		6.22	1
26	CEDAR HILL	SORCEY ROAD	138.00	138.00	S-P	1.66	5.16	1
27	CEDAR HILL SWITCH	LIGGETT SWITCH	138.00	138.00	S-H-F	11.53	9.16	1
28	CEDAR HILL SWITCH	MAYFIELD	138.00	138.00	S-P	5.46	4.09	1
29	CEDAR HILL SWITCH	SORCEY ROAD	138.00	138.00	S-T	1.52	1.27	1
30	CEDAR HILL SWITCH	FISH CREEK	138.00	138.00	S-T		6.47	1
31	CEDAR HILL SWITCH	SOUTH HAMPTON	138.00	138.00	S-P	7.82		1
32	CEDAR HILL	DESOTO SWITCH	138.00	138.00	S-P		6.24	1
33	CEDAR HILL LCRA	ELGIN	138.00	138.00	W-P	0.12		1
34	CENTERVILLE ROAD	KIRKLAND PARK	138.00	138.00	C-UG	3.89	9.72	1
35	CENTERVILLE ROAD	KIRKLAND PARK	138.00	138.00	C-UG		9.61	1
36					TOTAL	8,051.68	8,264.21	841

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TRANSMISSION LINE STATISTICS (Continued)

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795 ACSR								1
959.6 ACSSTW								2
795 ACSR								3
795 ACSR								4
795 ACSR								5
959.6 ACSSTW								6
795 ACSR								7
795 ACSR								8
959.6 ACSSTW								9
1233.6 ACSS								10
1233.6 ACSS								11
1033 ACSR								12
1033 ACSR								13
795 ACSR								14
795 MCM ACSR								15
795 MCM ACSR								16
959.6 ACSSTW								17
927 ACAR								18
636 ACSR								19
1033 ACSR								20
1033 ACSR								21
927 ACAR								22
959.6 ACSSTW								23
959.6 ACSSTW								24
1590 ACSR								25
795 ACSR								26
959.6 ACSSTW								27
795 ACSR								28
1033.5 ACSR								29
795 ACSR								30
927 ACAR								31
1590 ACSR								32
4/0 ACSR								33
1033 ACSR								34
1033 ACSR								35
								36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	CERAMIC	WICHITA FALLS PPG BKR	138.00	138.00	W-H-F	1.46		1
2	CHINA GROVE SWITCH	SNYDER BKR	138.00	138.00	W-H-F	17.99		1
3	CHINA GROVE SWITCH	BLUFF CREEK SWITCH	138.00	138.00	W-H-F	12.81		1
4	CHINA GROVE SWITCH	PAINT CREEK BKR	138.00	138.00	W-H-F	87.39	3.75	1
5	CHINA GROVE SWITCH	BARBER LAKE	138.00	138.00	W-H-F	9.11		1
6	CHINA GROVE SWITCH	BARBER LAKE	138.00	138.00	W-H-F	9.09		1
7	COIT ROAD	TI - DALLAS	138.00	138.00	C-UG	0.31	0.98	1
8	COLLIN SWITCH	PLANO TENNYSON	138.00	138.00	S-P	0.26	18.20	1
9	COLLIN SWITCH	COLLIN SWITCH	138.00	138.00	S-P		0.47	1
10	COLLIN SWITCH	COLLIN SWITCH	138.00	138.00	S-P		0.39	1
11	COLLIN SWITCH	ALLEN SWITCH	138.00	138.00	S-P		15.67	1
12	COLLIN SWITCH	CARROLLTON NW	138.00	138.00	S-P		17.79	1
13	COLLIN SWITCH	ARCO TAP T.M.P.A.	138.00	138.00	C-H-F	5.75	1.99	1
14	COLLIN SWITCH	NAVO SWT	138.00	138.00	S-P		1.95	1
15	COLLIN SWITCH	PLANO TENNYSON	138.00	138.00	S-P		14.23	1
16	COMANCHE PEAK SWITCH	DECORDOVA SWITCH	138.00	138.00	W-H-F	10.97	3.27	1
17	COMANCHE PEAK SWITCH	STEPHENVILLE SWITCH	138.00	138.00	S-T		29.12	1
18	COMANCHE SWITCH	BROWNWOOD	138.00	138.00	W-H-F	24.35	5.12	1
19	COMMERCE SWITCH	SULPHUR SPRINGS	138.00	138.00	W-P	35.00	0.26	1
20	COMMERCE SWITCH	PARIS SWITCH	138.00	138.00	C-P	1.38	35.10	1
21	COSDEN	BIG SPRING SWITCH	138.00	138.00	S-P	1.18		1
22	DECORDOVA SWITCH	CLEBURNE SWITCH	138.00	138.00	S-T	5.28	17.47	1
23	DECORDOVA SWITCH	HOOD	138.00	138.00	S-T		3.45	1
24	DENTON DRIVE SWITCH	MORRISON LANE SWITCH	138.00	138.00	S-P		6.45	1
25	DENTON DRIVE SWITCH	MORRISON LANE SWITCH	138.00	138.00	S-P		6.46	1
26	DERMOTT SWITCH BKR	GOLDEN SWITCH	138.00	138.00	S-P	3.65	7.37	1
27	DESOTO SWITCH	ENNIS SWITCH	138.00	138.00	W-H-F	18.05		1
28	DESOTO SWITCH	STERRETT	138.00	138.00	W-H-F	7.95	0.59	1
29	EAGLE MOUNTAIN SWITCH	WEATHERFORD SWITCH	138.00	138.00	S-H-F	14.69	8.17	1
30	EAGLE MOUNTAIN SWITCH	CALMONT SWITCH	138.00	138.00	S-P	0.08	26.62	1
31	EAGLE MOUNTAIN SWITCH	SAGINAW SWITCH	138.00	138.00	S-T		15.94	1
32	EAGLE MOUNTAIN SWITCH	CALMONT SWITCH	138.00	138.00	(S-P) (S-T)	1.28	20.57	1
33	EAGLE MOUNTAIN SWITCH	SAGINAW SWITCH	138.00	138.00	S-T		15.93	1
34	EAGLE MOUNTAIN SWITCH	HICKS SWITCH	138.00	138.00	S-T		5.84	1
35	EAGLE MOUNTAIN SWITCH	BENNETT RD SWITCH	138.00	138.00	W-H-F	21.48	4.56	1
36					TOTAL	8,051.68	8,264.21	841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
636 ACSR								2
636 ACSR								3
636 MCM ACSR								4
636 ACSR								5
636 ACSR								6
1033 ACSR								7
1590 ACSR								8
1926 9 MCM								9
1926.9 MCM								10
1033 ACSR								11
1590 ACSR								12
1926.9 ACSS								13
959.6 ACSSTW								14
1233.6 ACSS								15
795 ACSR								16
795 ACSR								17
636 ACSR								18
795 ACSR								19
1033 ACSR								20
959.6 ACSSTW								21
795 ACSR								22
959.6 ACSSTW								23
1033 ACSR								24
1033 ACSR								25
1926.9 MCM								26
336 ACSR								27
795 ACSR								28
636 ACSR								29
959.6 MCM								30
795 ACSR								31
959.6 MCM								32
795 ACSR								33
959.6 ACSSTW								34
636 ACSR								35
								36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	EAGLE MOUNTAIN SWITCH	HICKS SWITCH	138.00	138.00	S-T	2.01	3.83	1
2	HICKS SWITCH	SAGINAW SWITCH	138.00	138.00	S-T		7.34	1
3	EAST LEVEE SWITCH	LOMO ALTO	138.00	138.00	S-P	5.02	0.48	1
4	EAST LEVEE SWITCH	WEST LEVEE	138.00	138.00	S-P		0.67	1
5	EAST LEVEE SWITCH	800/900 NETWORK	138.00	138.00	S-T		0.44	1
6	EAST LEVEE SWITCH	WEST LEVEE	138.00	138.00	S-P		0.68	1
7	EAST LEVEE SWITCH	INDUSTRIAL	138.00	138.00	S-T		3.08	1
8	EAST LEVEE SWITCH	WEST NETWORK CSW 121	138.00	138.00	S-T		1.72	1
9	EAST LEVEE SWITCH	NORWOOD	138.00	138.00	S-P	2.55	4.48	1
10	EAST LEVEE SWITCH	RECORD CROSSING	138.00	138.00	S-P	2.99	2.19	1
11	ECTOR CO NORTH SWITCH	YUKON SWITCH	138.00	138.00	S-P	11.68		1
12	ELGIN SWITCH	TAYLOR	138.00	138.00	W-H-F	11.19	0.32	1
13	ELKTON	FOREST GROVE SWITCH	138.00	138.00	C-P	37.20	4.94	1
14	ELKTON	TYLER GRANDE	138.00	138.00	S-P	2.82	4.42	1
15	ELM MOTT	BOSQUE SWITCH	138.00	138.00	W-H-F	19.04		1
16	ENNIS SWITCH	ENNIS WEST SWITCH	138.00	138.00	W-P	12.35	3.68	1
17	ENNIS SWITCH	ENNIS WEST SWITCH	138.00	138.00	S-P	12.09		1
18	ENNIS WEST SWITCH	STERRETT	138.00	138.00	W-H-F	15.92	6.31	1
19	ESKOTA SWITCH	MORGAN CREEK SWITCH	138.00	138.00	W-H-F	44.13	0.33	1
20	EVERMAN SWITCH	CLEBURNE SWITCH	138.00	138.00	S-P	33.88	0.27	1
21	EXECUTIVE PARKWAY	GENERAL MOTORS SWITCH	138.00	138.00	S-P		1.02	1
22	SHERRY SWITCH	GENERAL MOTORS SWITCH	138.00	138.00	S-P		2.64	1
23	EXECUTIVE PARKWAY	SHERRY	138.00	138.00	S-P		3.14	1
24	FAIRFIELD WEST	MEXIA MAIN SWT	138.00	138.00	W-H-F	20.88		1
25	FISHER ROAD SWITCH	WICHITA FALLS PPG	138.00	138.00	S-T	12.65	1.94	1
26	EAST LEVEE SWITCH	SLOCUM STREET	138.00	138.00	S-T	1.76		1
27	FLAT CREEK SWITCH	LEON SWITCH BKR	138.00	138.00	S-P	19.47		1
28	EAST LEVEE SWITCH	SLOCUM STREET	138.00	138.00	C-UG	1.35	0.38	1
29	FOREST GROVE SWITCH	CANTON SWITCH	138.00	138.00	W-H-F	46.19		1
30	FORNEY SWITCH	MESQUITE EAST	138.00	138.00	S-P	0.96	5.56	1
31	GAINESVILLE	SPRING	138.00	138.00	W-H-F	13.61	1.30	1
32	GAINESVILLE	WHITESBORO JORDAN	138.00	138.00	W-H-F	16.49	2.71	1
33	GENERAL TIRE SWITCH	REXALL	138.00	138.00	S-T	0.56		1
34	GENERAL TIRE SWITCH	OLEFIN SWITCH	138.00	138.00	C-P	0.74		1
35	GOLDEN SWITCH	SUN SWITCH	138.00	138.00	S-P	2.94		1
36					TOTAL	8,051.68	8,264.21	841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
959.6 ACSSTW								1
795 ACSR								2
795 ACSR								3
1590 ACSR								4
959.6 ACSSTW								5
1590 ACSR								6
1233.6 ACSS								7
927 ACAR								8
1590 ACSR								9
795 ACSR								10
959.6 ACSSTW								11
336 ACSR								12
795 ACSR								13
1926.9 ACSS								14
636 ACSR								15
795 ACSR								16
795 ACSR								17
795 ACSR								18
795 ACSR								19
795 ACSR								20
1798 ACAR								21
1798 ACAR								22
1926.9 ACSS								23
336 ACSR								24
795 ACSR								25
3250 CU								26
959.6 ACSSTW								27
3250 CU								28
1033 ACSR								29
1926.9 ACSS								30
795 ACSR								31
636 ACSR								32
636 ACSR								33
336 ACSR								34
959.6 ACSSTW								35
								36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	GRAHAM PLANT SWITCH	RICE SWITCH	138.00	138.00	W-H-F	8.87	0.70	1
2	GRAHAM PLANT SWITCH	BRECKENRIDGE	138.00	138.00	W-H-F	42.80	1.09	1
3	GRAHAM PLANT SWITCH	PAINT CREEK	138.00	138.00	W-H-F	35.13	23.55	1
4	GRAHAM PLANT SWITCH	GRAHAM SWITCH	138.00	138.00	W-H-F	3.21	4.14	1
5	GRAHAM PLANT SWITCH	LEON SWITCH	138.00	138.00	W-H-F	64.85	1.06	1
6	GRAHAM PLANT SWITCH	BOWMAN SWITCH	138.00	138.00	S-T	1.05	46.39	1
7	GRAHAM SWITCH	BARTON SWITCH	138.00	138.00	W-H-F	14.46		1
8	GREENVILLE AVENUE	KIRKLAND PARK	138.00	138.00	S-P		3.88	1
9	GREENVILLE AVENUE	KIRKLAND PARK	138.00	138.00	S-P		3.87	1
10	GREENVILLE AVENUE	800/900 NETWORK	138.00	138.00	S-T		5.00	1
11	GREENVILLE AVENUE	MATILDA	138.00	138.00	C-UG		2.04	1
12	GREENVILLE AVENUE	MATILDA	138.00	138.00	C-UG		2.01	1
13	GREENVILLE AVENUE	800/900 NETWORK	138.00	138.00	S-T		5.08	1
14	GREENVILLE AVENUE	LOMO ALTO	138.00	138.00	W-P	3.74		1
15	GRESHAM ROAD SWITCH	NACOGDOCHES	138.00	138.00	C-P	30.10	2.64	1
16	GROESBECK BKR	MEXIA MAIN SWT	138.00	138.00	C-H-F	22.03		1
17	HACKBERRY BKR	LIGGETT SWITCH	138.00	138.00	C-UG	0.21	8.67	1
18	HANDLEY SWITCH 138	EVERMAN SWITCH	138.00	138.00	S-P		12.01	1
19	HANDLEY SWITCH 138	SHERRY SWITCH	138.00	138.00	S-T		9.03	1
20	HANDLEY SWITCH	SAGINAW SWITCH	138.00	138.00	S-T	2.04	23.70	1
21	HANDLEY SWITCH 138	EVERMAN SWITCH	138.00	138.00	S-P	7.29	13.75	1
22	HANDLEY SWITCH 138	LIGGETT SWITCH	138.00	138.00	S-T	8.04	15.95	1
23	HANDLEY SWITCH 138	SHERRY SWITCH	138.00	138.00	S-T	1.80	9.16	1
24	HANDLEY SWITCH 138	EPDC	138.00	138.00	S-P	1.41	6.21	1
25	HANDLEY SWITCH 138	EXECUTIVE PARKWAY	138.00	138.00	S-T	0.52	21.96	1
26	HANDLEY SWITCH 138	HEMPHILL	138.00	138.00	S-P	1.22	6.29	1
27	HEMPHILL	EPDC	138.00	138.00	S-P	1.02		1
28	HERTY NORTH SWITCH	DIBOLL SOUTHERN PINE	138.00	138.00	W-P	18.80	8.06	1
29	HERTY NORTH SWITCH	HUNTINGTON CSW	138.00	138.00	W-H-F	8.26	6.16	1
30	HICKS SWITCH	SAGINAW SWITCH	138.00	138.00	S-T		12.56	1
31	HILLSBORO	CLEBURNE SWITCH	138.00	138.00	W-H-F	35.10	4.16	1
32	HILLSBORO	NAVARRO	138.00	138.00	W-H-F	51.73		1
33	HILLSBORO	WHITNEY	138.00	138.00	C-P	17.48		1
34	HILLTOP SWITCH	LAGUNA	138.00	138.00	S-P		3.74	1
35	HOLT SWITCH	ANDREWS NORTH	138.00	138.00	S-P	45.46		1
36					TOTAL	8,051.68	8,264.21	841

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Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR								1
636 ACSR								2
959.6 ACSSTW								3
636 ACSR								4
636 ACSR								5
795 ACSR								6
636 ACSR								7
1033 ACSR								8
1033 ACSR								9
1233.6 ACSS								10
600 CU								11
600 CU								12
1233.6 ACSS								13
636 ACSR								14
1926.9 ACSS								15
959.6 MCM								16
1033 ACSR								17
1033 ACSR								18
1798 ACAR								19
1798 ACAR								20
336 ACSR								21
795 ACSR								22
1798 ACAR								23
795 ACSR								24
795 ACSR								25
1534 ACAR								26
500 CU								27
336 ACSR								28
636 ACSR								29
795 ACSR								30
795 ACSR								31
4/0 ACSR								32
1590 ACSR								33
959.6 ACSSTW								34
959.6 MCM								35
								36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	HOLT SWITCH	ODESSA NORTH	138.00	138.00	S-P		26.57	1
2	INDUSTRIAL	WEST NETWORK CSW	138.00	138.00	S-T		1.38	1
3	INDUSTRIAL	WALL STREET	138.00	138.00	S-T	0.12	0.32	1
4	INDUSTRIAL	SARGENT ROAD	138.00	138.00	S-T	0.12	2.96	1
5	INDUSTRIAL	SARGENT ROAD	138.00	138.00	S-T		3.05	1
6	JEWETT	FAIRFIELD WEST	138.00	138.00	S-P	27.01		1
7	JEWETT	PALESTINE SOUTH	138.00	138.00	W-H-F	44.25		1
8	JEWETT	JEWETT AUTO 3	138.00	138.00	S-M-P	0.29		1
9	JEWETT	JEWETT AUTO 1	138.00	138.00	S-M-P	0.59		1
10	KILLEEN SWITCH	KILLEEN CLARKE RD	138.00	138.00	S-P	12.76		1
11	KILLEEN SWITCH	KILLEEN FORT HOOD	138.00	138.00	S-P	6.26	5.47	1
12	KIRKLAND PARK	COIT ROAD	138.00	138.00	S-P	0.29	1.45	1
13	KIRKLAND PARK	TI - DALLAS	138.00	138.00	C-UG	3.78	2.60	1
14	KIRKLAND PARK	NORTHAVEN SWITCH	138.00	138.00	C-UG		5.72	1
15	KIRKLAND PARK	NORTHAVEN SWITCH	138.00	138.00	C-UG		5.69	1
16	KILLEEN SWITCH	COPPERAS COVE LCRA	138.00	138.00	C-P	20.05	0.77	1
17	KRUM TAP 138KV SWITCH	SPRING	138.00	138.00	W-H-F	18.96		1
18	LAKE CREEK	TEMPLE PECAN CREEK	138.00	138.00	S-P	28.58		1
19	TEMPLE PECAN CREEK	TEMPLE SWITCH	138.00	138.00	S-P	4.52		1
20	LAKE CREEK SWITCH	ELM MOTT	138.00	138.00	W-H-F	21.84		1
21	LAKE CREEK	WACO EAST	138.00	138.00	W-H-F	10.24	0.65	1
22	LAKE CREEK	WACO WEST	138.00	138.00	W-H-F	14.38	3.28	1
23	LAKE CREEK SWITCH	JEWETT	138.00	138.00	W-H-F	54.34		1
24	LAKE HUBBARD SWITCH	PRAIRIE CREEK SWITCH	138.00	138.00	S-T	3.59	8.74	1
25	LAKE HUBBARD SWITCH	CENTERVILLE ROAD	138.00	138.00	S-T		6.89	1
26	LAKE HUBBARD SWITCH	CENTERVILLE ROAD	138.00	138.00	S-T		6.93	1
27	LAKE HUBBARD SWITCH	FORNEY SWITCH	138.00	138.00	S-T	2.22	6.95	1
28	LAKE HUBBARD SWITCH	PRAIRIE CREEK SWITCH	138.00	138.00	S-T		8.75	1
29	LAKE HUBBARD SWITCH	CENTERVILLE ROAD	138.00	138.00	S-T		6.88	1
30	LAKE HUBBARD SWITCH	CENTERVILLE ROAD	138.00	138.00	S-T		6.94	1
31	LEWISVILLE LAKEPOINT	LEWISVILLE SWITCH	138.00	138.00	S-T	3.98	1.32	1
32	LAMESA	MCKENZIE DRAW SWITCH	138.00	138.00	W-H-F	19.94	11.77	1
33	LEON SWITCH	PUTNAM	138.00	138.00	S-P	8.41		1
34	LIGGETT SWITCH	IRVING NORWOOD	138.00	138.00	S-T		6.47	1
35	LIGGETT SWITCH	EXECUTIVE PARKWAY	138.00	138.00	S-P		7.94	1
36					TOTAL	8,051.68	8,264.21	841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
959.6 ACSSTW								1
927 ACAR								2
400 CU								3
959.6 ACSSTW								4
959.6 ACSSTW								5
795 ACSR								6
795 ACSR								7
1926.9 MCM								8
1926.9 MCM								9
1590 ACSR								10
1590 ACSR								11
1033 ACSR								12
1033 ACSR								13
1033 ACSR								14
1033 ACSR								15
959.6 ACSSTW								16
795 ACSR								17
1590 ACSR								18
1590 ACSR								19
959.6 ACSSTW								20
636 ACSR								21
959.6 ACSSTW								22
795 ACSR								23
1431 MCM ACSR								24
1431 ACSR								25
1431 ACSR								26
795 ACSR								27
1431 MCM ACSR								28
1431 ACSR								29
1431 ACSR								30
795 ACSR								31
1926.9 ACSS								32
959.6 ACSSTW								33
959.6 ACSSTW								34
1926.9 ACSS								35
								36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	LIGGETT SWITCH	EULESS	138.00	138.00	S-P		9.24	1
2	LIGGETT SWITCH	EULESS	138.00	138.00	C-UG		9.24	1
3	LIGGETT SWITCH	IRVING NORWOOD	138.00	138.00	S-T	2.09	6.49	1
4	LIGGETT SWITCH	HACKBERRY	138.00	138.00	C-UG	2.30	11.45	1
5	LUFKIN SWITCH	HERTY NORTH SWITCH	138.00	138.00	S-T	15.01		1
6	LUFKIN SWITCH	LUFKIN SOUTH	138.00	138.00	W-H-F	20.33		1
7	LUFKIN SWITCH	NACOGDOCHES	138.00	138.00	W-H-F	19.85	2.77	1
8	MCDONALD ROAD	SPRABERRY SWITCH	138.00	138.00	C-P		54.06	1
9	MCDONALD ROAD	BIG SPRING SWITCH	138.00	138.00	C-P		17.99	1
10	MESQUITE EAST	FORNEY SWITCH	138.00	138.00	S-T	7.24	5.32	1
11	MERCERS GAP SWITCH	COMANCHE SWITCH	138.00	138.00	W-H-F	7.85		1
12	MESQUITE EAST	MESQUITE WESTERN	138.00	138.00	S-P	4.23		1
13	MIDLAND EAST	MIDESSA SOUTH	138.00	138.00	S-P	8.87	10.10	1
14	MIDLAND EAST	MIDLAND COUNTY NW	138.00	138.00	S-T		16.44	1
15	MOSS SWITCH	MIDLAND COUNTY NW	138.00	138.00	S-T		42.07	1
16	MOSS SWITCH	MIDLAND COUNTY NW	138.00	138.00	S-T		29.47	1
17	MIDLAND EAST	BUFFALO	138.00	138.00	C-P	13.19		1
18	MINERVA BKR	ROBERTSON	138.00	138.00	S-P	28.90		1
19	MONTFORT SWITCH	ENNIS SWITCH	138.00	138.00	W-H-F	17.51		1
20	MORGAN CREEK SWITCH	COSDEN	138.00	138.00	C-H-F	32.52		1
21	MORGAN CREEK SWITCH	MCDONALD ROAD	138.00	138.00	W-H-F	28.06		1
22	MORGAN CREEK SWITCH	SUN SWITCH	138.00	138.00	W-H-F	33.91		1
23	MORGAN CREEK SWITCH	MORGAN CREEK TURBINE	138.00	138.00	S-T	0.29		1
24	MORGAN CREEK SWITCH	MORGAN CREEK TURBINE	138.00	138.00	S-T	0.25		1
25	MORRISON LANE SWITCH	NORTHAVEN SWITCH	138.00	138.00	S-T	0.02	6.21	1
26	MORRISON LANE SWITCH	NORTHAVEN SWITCH	138.00	138.00	S-T		6.23	1
27	MOSS SWITCH	HOLT SWITCH	138.00	138.00	W-H-F	15.75	4.79	1
28	MOSS SWITCH	ODESSA NORTH	138.00	138.00	S-P	7.24	1.26	1
29	MOUNTAIN CREEK SWITCH	CEDAR HILL SWITCH	138.00	138.00	S-T	3.66	5.88	1
30	MOUNTAIN CREEK SWITCH	CEDAR CREST SWITCH	138.00	138.00	C-UG	4.39	12.16	1
31	MOUNTAIN CREEK SWITCH	WEST DALLAS	138.00	138.00	S-T	7.56	3.54	1
32	MOUNTAIN CREEK SWITCH	CEDAR HILL SWITCH	138.00	138.00	S-T	1.39	4.49	1
33	MOUNTAIN CREEK SWITCH	CEDAR CREST SWITCH	138.00	138.00	C-UG		12.16	1
34	MOUNTAIN CREEK SWITCH	WESTMORELAND	138.00	138.00	S-T	5.75		1
35	MOUNTAIN CREEK SWITCH	WEST LEVEE	138.00	138.00	S-P	10.10	1.95	1
36					TOTAL	8,051.68	8,264.21	841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1033 ACSR								1
1033 ACSR								2
959.6 ACSSTW								3
1033 ACSR								4
1033 ACSR								5
795 ACSR								6
636 ACSR								7
959.6 ACSSTW								8
1926.9 ACSS								9
795 ACSR								10
795 ACSR								11
1926.9 ACSS								12
1926.9 ACSS								13
795 ACSR								14
795 ACSR								15
795 ACSR								16
959.6 ACSSTW								17
795 ACSR								18
336 ACSR								19
959.6 ACSSTW								20
636 ACSR								21
636 ACSR								22
959.6 ACSSTW								23
959.6 ACSSTW								24
636 ACSR								25
636 ACSR								26
636 ACSR								27
959.6 ACSSTW								28
959.6 ACSSTW								29
1431 ACSR								30
1926.9 MCM								31
959.6 ACSSTW								32
1431 ACSR								33
927 ACAR								34
795 ACSR								35
								36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	MOUNTAIN CREEK SWITCH	NORWOOD 138KV SWITCH	138.00	138.00	S-P	1.69	11.09	1
2	NACOGDOCHES	CHIRENO SWT	138.00	138.00	W-H-F	16.90		1
3	NACOGDOCHES	HERTY NORTH SWITCH	138.00	138.00	S-T	13.36		1
4	NOTREES SWITCH	ANDREWS COUNTY SOUTH	138.00	138.00	W-H-F	20.16		1
5	NORTH LAKE SWITCH	CARROLLTON EAST	138.00	138.00	S-T		9.50	1
6	CARROLLTON EAST	NORTHAVEN SWITCH	138.00	138.00	S-P		11.21	1
7	NORTH LAKE SWITCH	MORRISON LANE SWITCH	138.00	138.00	S-T		8.16	1
8	NORTH LAKE SWITCH	HACKBERRY	138.00	138.00	S-T	0.24	4.42	1
9	NORTH LAKE SWITCH	CARROLLTON EAST	138.00	138.00	S-T		8.95	1
10	CARROLLTON EAST	RENNER	138.00	138.00	C-UG	0.17	13.53	1
11	NORTH LAKE SWITCH	MORRISON LANE SWITCH	138.00	138.00	S-T		8.61	1
12	NORTH MAIN SWITCH	CALMONT SWITCH	138.00	138.00	S-P	8.98		1
13	NORTH MAIN SWITCH	EPDC	138.00	138.00	C-UG	1.26		1
14	NORWOOD 138KV SWITCH	DENTON DRIVE SWITCH	138.00	138.00	S-P	1.52	3.90	1
15	NORWOOD 138KV SWITCH	DENTON DRIVE SWITCH	138.00	138.00	S-P	0.48	5.31	1
16	NORWOOD 138KV SWITCH	RECORD CROSSING	138.00	138.00	W-H-F		3.76	1
17	NORWOOD 138KV SWITCH	COLLVILLE	138.00	138.00	C-UG	1.25	6.28	1
18	NORWOOD 138KV SWITCH	NORWOOD	138.00	138.00	S-H-F	0.33		1
19	ODESSA EHV SWITCH	REXALL	138.00	138.00	S-T	0.67		1
20	ODESSA EHV SWITCH	MOSS SWITCH	138.00	138.00	S-T	10.15	5.16	1
21	ODESSA EHV SWITCH	WOLF SWITCH	138.00	138.00	W-H-F	46.57		1
22	ODESSA EHV SWITCH	OLEFIN SWITCH	138.00	138.00	S-T	0.73	5.14	1
23	ODESSA EHV SWITCH	SPRABERRY SWITCH	138.00	138.00	S-P	20.60	3.17	1
24	ODESSA NORTH	ODESSA BKR	138.00	138.00	W-H-F	6.35	1.10	1
25	ODESSA BKR	ODESSA EHV SWITCH	138.00	138.00	S-P	1.48	2.60	1
26	ODESSA BKR	MIDESSA SOUTH BKR	138.00	138.00	S-P		10.30	1
27	ORAN	MINERAL WELLS	138.00	138.00	W-H-F	24.83		1
28	PARIS SWITCH	TOCO SWITCH	138.00	138.00	S-T	0.74	2.94	1
29	PARKDALE SWITCH	PRAIRIE CREEK SWITCH	138.00	138.00	S-T		6.13	1
30	PARKDALE SWITCH	EAST NETWORK	138.00	138.00	C-UG	2.56	4.47	1
31	PARKDALE SWITCH	THORNTON EAST	138.00	138.00	S-P	5.02	1.08	1
32	PARKDALE SWITCH	BRYAN CSW 00121	138.00	138.00	C-UG		5.55	1
33	PARKDALE SWITCH	CENTERVILLE ROAD	138.00	138.00	S-P	0.72	7.81	1
34	PARKDALE SWITCH	GREENVILLE AVENUE	138.00	138.00	S-P	0.95	5.96	1
35	PARKDALE SWITCH	BRYAN CSW 00122	138.00	138.00	C-UG	0.85	5.51	1
36					TOTAL	8,051.68	8,264.21	841

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TRANSMISSION LINE STATISTICS (Continued)

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1926.9 MCM								1
336 ACSR								2
795 ACSR								3
336 ACSR								4
795 ACSR								5
795 ACSR								6
1033 ACSR								7
1233.6 MCM								8
795 ACSR								9
1926.9 MCM								10
1033 ACSR								11
959.6 ACSSTW								12
500 CU								13
1033 ACSR								14
1033 ACSR								15
1926.9 ACSS								16
1926.9 ACSS								17
959.6 ACSSTW								18
959.6 ACSSTW								19
959.6 ACSSTW								20
795 ACSR								21
795 ACSR								22
1926.9 ACSS								23
1026 ACCC								24
1926.9 MCM								25
1926.9 ACSS								26
336 ACSR								27
795 SSAC								28
1431 ACSR								29
927 ACAR								30
927 ACAR								31
795 ACSR								32
1926.9 ACSS								33
1033 ACSR								34
795 ACSR								35
								36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	PARKDALE SWITCH	PRAIRIE CREEK SWITCH	138.00	138.00	S-T	0.15	6.12	1
2	CEDAR CREST SWITCH	SARGENT ROAD BKR	138.00	138.00	S-T	7.55	10.44	1
3	PARKDALE SWITCH	OAKLAND	138.00	138.00	S-T		5.85	1
4	PARKDALE SWITCH	CENTERVILLE ROAD	138.00	138.00	S-P	0.71	7.82	1
5	PARKDALE SWITCH	GREENVILLE AVENUE	138.00	138.00	S-P	0.96	6.95	1
6	PARKDALE SWITCH	HASKELL AVENUE	138.00	138.00	S-T	0.98	0.80	1
7	YUKON SWITCH	MOSS SWITCH	138.00	138.00	S-P	8.56		1
8	WOLF SWITCH	WINK	138.00	138.00	S-P	25.34	1.46	1
9	PLANO ARCO	RENNER SWITCH	138.00	138.00	S-T		2.62	1
10	PLANO TENNYSON	RENNER SWITCH	138.00	138.00	S-P		5.45	1
11	PLANO TENNYSON	CARROLLTON NW	138.00	138.00	S-P		11.14	1
12	PLANO WEST	RENNER SWITCH	138.00	138.00	S-T		4.29	1
13	PLANO WEST	PLANO ARCO	138.00	138.00	S-T		1.75	1
14	PLANO WEST	RICHARDSON SPRING	138.00	138.00	W-P	7.51	0.73	1
15	PLANO WEST	RICHARDSON EAST	138.00	138.00	S-T	1.83	3.79	1
16	PLEASANT FARMS TAP	LCRA CRANE	138.00	138.00	W-H-F	8.36		1
17	PLEASANT FARMS TAP	PEGASUS CSW	138.00	138.00	S-P	11.70		1
18	PLEASANT VALLEY SWITCH	WICHITA FALLS COGEN	138.00	138.00	S-T		5.67	1
19	PLEASANT VALLEY SWITCH	CERAMIC SWT	138.00	138.00	W-H-F	5.45	4.68	1
20	PLEASANT VALLEY SWITCH	LAKE WICHITA SWITCH	138.00	138.00	S-P	10.89	0.37	1
21	POLECAT CREEK SWITCH	MCDONALD ROAD	138.00	138.00	W-H-F	17.36		1
22	PRAIRIE CREEK SWITCH	MESQUITE WESTERN	138.00	138.00	S-P	0.77	0.56	1
23	PRAIRIE CREEK SWITCH	OATES	138.00	138.00	S-P	8.31	1.38	1
24	RENNER	TI - DALLAS	138.00	138.00	S-T		7.13	1
25	RENNER	TI - DALLAS	138.00	138.00	S-T		7.06	1
26	RENNER BKR	NORTHAVEN SWITCH	138.00	138.00	C-UG	0.17	11.65	1
27	RICE SWITCH	WINDTHORST SWITCH	138.00	138.00	W-H-F	21.68		1
28	RICHARDSON EAST	APOLLO ROAD	138.00	138.00	S-P	1.35	0.98	1
29	RICHARDSON EAST	RICHARDSON COLLINS	138.00	138.00	S-P	1.25	0.73	1
30	RIVERCREST SWITCH	MONTICELLO SES	138.00	138.00	W-H-F	59.56		1
31	ROANOKE SWITCH	EULESS	138.00	138.00	S-P	1.14	21.74	1
32	ROUND ROCK	WELLS BRANCH	138.00	138.00	S-P	3.45		1
33	ROYSE SWITCH	FORNEY SWITCH	138.00	138.00	S-P	14.66	2.83	1
34	ROYSE SWITCH	BEN DAVIS	138.00	138.00	S-T	17.84		1
35	ROYSE SWITCH	PRINCETON	138.00	138.00	W-H-F	13.43	4.30	1
36					TOTAL	8,051.68	8,264.21	841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSR								1
959.6 ACSSTW								2
1233.6 ACSS								3
1926.9 ACSS								4
1033 ACSR								5
336 ACSR								6
959.6 ACSSTW								7
959.6 ACSSTW								8
959.6 ACSSTW								9
1590 ACSR								10
1590 ACSR								11
1033 ACSR								12
1033 ACSR								13
795 ACSR								14
795 ACSR								15
336 ACSR								16
795 ACSR								17
795 ACSR								18
795 ACSR								19
1798 ACAR								20
636 ACSR								21
1926.9 ACSS								22
795 ACSR								23
927 ACAR								24
927 ACAR								25
1926.9 MCM								26
336 ACSR								27
1926.9 MCM								28
1750 AAC								29
636 ACSR								30
1926.9 ACSS								31
959.6 ACSSTW								32
1926.9 MCM								33
1926.9 ACSS								34
4/0 ACSR								35
								36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ROYSE SWITCH	NEVADA GP&L	138.00	138.00	S-T		4.31	1
2	ROYSE SWITCH	OATES	138.00	138.00	S-P	6.73	13.34	1
3	ROYSE SWITCH	RICHARDSON EAST	138.00	138.00	S-P	14.56	14.73	1
4	ROYSE SWITCH	TERRELL SWITCH	138.00	138.00	S-P	8.37	18.58	1
5	SAGINAW SWITCH	ROANOKE SWITCH	138.00	138.00	S-P		28.65	1
6	SAGINAW SWITCH	EULESS	138.00	138.00	(S-P) (S-T)		17.08	1
7	SANDOW SWITCH	SANDOW SES	138.00	138.00	S-T	0.78	0.20	1
8	SANDOW SWITCH	TEMPLE SWITCH	138.00	138.00	S-P	38.11		1
9	SANDOW SWITCH	MINERVA BKR	138.00	138.00	S-P	16.66		1
10	SANDOW SWITCH	ELGIN SWITCH	138.00	138.00	C-P	23.06		1
11	SANDOW SWITCH	TAYLOR BKR	138.00	138.00	C-P	20.85	0.31	1
12	SANDOW SWITCH	SANDOW SES	138.00	138.00	S-P	1.39		1
13	SANDOW SWITCH	SANDOW SES	138.00	138.00	S-P	1.11	0.20	1
14	SANDOW SWITCH	SANDOW SWT	138.00	138.00	S-P	1.30		1
15	SANDOW SWITCH	SANDOW SWITCH	138.00	138.00	S-P	0.32		1
16	SEAGOVILLE SWITCH	MESQUITE EAST	138.00	138.00	W-P	11.54	0.26	1
17	SHAMBURGER SWITCH	TYLER EAST	138.00	138.00	C-P	4.14	2.14	1
18	SHERRY SWITCH	FISH CREEK SWITCH	138.00	138.00	S-T		5.88	1
19	SHERRY SWITCH	CEDAR HILL SWITCH	138.00	138.00	S-T		12.72	1
20	SNYDER	SUN SWITCH	138.00	138.00	W-H-F	11.58		1
21	SOUTH HAMPTON	CAMP WISDOM AND SWT	138.00	138.00	S-P	2.79		1
22	MIDESSA SOUTH SWITCH	ODESSA	138.00	138.00	S-P	19.37	9.83	1
23	SPRABERRY SWITCH	MIDESSA SOUTH	138.00	138.00	S-P		15.85	1
24	SPRABERRY SWITCH	MIDLAND EAST	138.00	138.00	W-H-F	13.76	4.92	1
25	STEPHENVILLE SWITCH	COMANCHE SWITCH	138.00	138.00	W-H-F	33.76	3.63	1
26	STEPHENVILLE SWITCH	FLAT CREEK SWITCH	138.00	138.00	C-P	13.53	1.56	1
27	STEPHENVILLE SWITCH	STEPHENVILLE SWITCH	138.00	138.00	S-T		1.64	1
28	STERRETT BKR	SARDIS SWITCH	138.00	138.00	W-H-F	1.55	0.59	1
29	STRYKER CREEK SWITCH	GRESHAM ROAD SWITCH	138.00	138.00	S-P	9.76		1
30	STRYKER CREEK SWITCH	PALESTINE SOUTH	138.00	138.00	W-H-F	40.55		1
31	STRYKER CREEK SWITCH	ELKTON	138.00	138.00	W-H-F	38.13		1
32	STRYKER CREEK SWITCH	TYLER GRANDE	138.00	138.00	C-H-F	29.04		1
33	STRYKER CREEK SWITCH	LUFKIN SWITCH	138.00	138.00	W-H-F	43.35	1.48	1
34	SULPHUR SPRINGS	CANTON SWITCH	138.00	138.00	W-H-F	57.26	5.43	1
35	TAYLOR	HUTTO SWITCH	138.00	138.00	C-P	10.25		1
36					TOTAL	8,051.68	8,264.21	841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
1033 ACSR								3
1590 ACSR								4
1926.9 ACSS								5
1926.9 ACSS								6
795 ACSR								7
1926.9 ACSS								8
959.6 ACSSTW								9
1926.9 ACSS								10
1926.9 ACSS								11
959.6 ACSSTW								12
959.6 ACSSTW								13
959.6 ACSSTW								14
959.6 ACSSTW								15
636 ACSR								16
1590 ACSR								17
795 ACSR								18
795 ACSR								19
959.6 ACSSTW								20
927 ACAR								21
959.6 ACSSTW								22
1926.9 ACSS								23
959.6 ACSSTW								24
636 ACSR								25
959.6 ACSSTW								26
795 ACSR								27
959.6 ACSSTW								28
1926.9 MCM								29
795 ACSR								30
336 ACSR								31
1233.6 ACSS								32
795 ACSR								33
636 MCM ACSR								34
1926.9 MCM								35
								36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	HUTTO SWITCH	GILLELAND CREEK	138.00	138.00	S-P		12.54	1
2	HUTTO SWITCH	ROUND ROCK	138.00	138.00	S-P	11.90	8.96	1
3	HUTTO SWITCH	ROUND ROCK	138.00	138.00	S-P		8.95	1
4	HUTTO SWITCH	GILLELAND CREEK	138.00	138.00	S-P		19.46	1
5	TEMPLE ELM CREEK	TEMPLE PECAN CREEK	138.00	138.00	S-P		5.09	1
6	TEMPLE ELM CREEK	TEMPLE PECAN CREEK	138.00	138.00	S-P	0.78	4.33	1
7	TEMPLE ELM CREEK	BELTON	138.00	138.00	S-P	5.10	4.54	1
8	TEMPLE ELM CREEK	BELTON	138.00	138.00	S-P	0.66	9.02	1
9	TEMPLE SWITCH	BELTON	138.00	138.00	W-H-F	9.59	0.17	1
10	TEMPLE SWITCH	BELL COUNTY SWITCH	138.00	138.00	S-T		7.76	1
11	TEMPLE SWITCH	TEMPLE ELM CREEK	138.00	138.00	S-P		5.77	1
12	TERRELL SWITCH	SEAGOVILLE SWITCH	138.00	138.00	W-H-F	30.97		1
13	TRINIDAD SWITCH	LONG LAKE	138.00	138.00	W-H-F	78.38		1
14	TRINIDAD SES	MONTFORT SWITCH	138.00	138.00	W-H-F	15.74	2.22	1
15	TRINIDAD SES	NAVARRO	138.00	138.00	W-H-F	18.41		1
16	TRINIDAD SWITCH	MANKIN SWITCH	138.00	138.00	S-P	5.47		1
17	MANKIN SWITCH	KAUFMAN NORTHWEST	138.00	138.00	S-P	32.54		1
18	TRINIDAD SES	FOREST GROVE SWITCH	138.00	138.00	W-H-F	14.97	6.82	1
19	TYLER EAST	TYLER GRANDE	138 00	138.00	S-P	7.26	0.49	1
20	TYLER GRANDE	OVERTON CIR 04702	138.00	138.00	W-H-F	16.30		1
21	TYLER SOUTH	TYLER GRANDE	138.00	138.00	S-P		4.38	1
22	VALLEY SWITCH	PARIS SWITCH	138.00	138.00	W-H-F	43.44	2.97	1
23	VALLEY SWITCH 138	COMMERCE SWITCH	138.00	138.00	W-H-F	40.74	7.76	1
24	VENUS SWITCH	COTTONWOOD CREEK	138.00	138.00	S-T	0.73	1.79	1
25	VENUS SWITCH	COTTONWOOD CREEK	138.00	138.00	S-T		2.51	1
26	WACO EAST	WACO WEST	138.00	138.00	W-H-F	12.75	1.66	1
27	WACO EAST	WACO WEST	138.00	138.00	S-P	8.64	5.07	1
28	WACO WEST	ELM MOTT	138.00	138.00	S-T	4.16	17.83	1
29	WACO WEST	TEMPLE ELM CREEK	138.00	138.00	W-H-F	29.69	8.78	1
30	WATERMILL	CEDAR HILL	138.00	138.00	S-T	15.21		1
31	WATERMILL	CEDAR CREST SWITCH	138.00	138.00	S-T		14.82	1
32	WATERMILL	SEAGOVILLE SWITCH	138.00	138.00	W-H-F	19.06	2.03	1
33	WATERMILL	CAMP WISDOM	138.00	138.00	S-T	5.85	12.32	1
34	WATERMILL	PARKDALE SWITCH	138.00	138.00	S-P	21.88	8.54	1
35	BUFFALO BKR	STANTON EAST SWITCH	138.00	138.00	C-P	6.67	0.82	1
36					TOTAL	8,051.68	8,264.21	841

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1233.6 MCM								1
795 ACSR								2
1590 ACSR								3
1233.6 MCM								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
795 SSAC								9
795 ACSR								10
959.6 ACSSTW								11
795 ACSR								12
795 ACSR								13
336 ACSR								14
336 ACSR								15
1033 ACSR								16
1033 ACSR								17
1590 ACSR								18
1233.6 ACSS								19
4/0 CU								20
1590 ACSR								21
795 MCM ACSR								22
795 ACSR								23
795 ACSR								24
795 ACSR								25
795 ACSR								26
795 ACSR								27
795 ACSR								28
795 ACSR								29
795 ACSR								30
1431 ACSR								31
795 ACSR								32
795 MCM ACSR								33
336 ACSR								34
959.6 ACSSTW								35
								36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	WEATHERFORD SWITCH	SPRINGTOWN	138.00	138.00	W-H-F	5.62		1
2	WEATHERFORD SWITCH	ORAN BKR	138.00	138.00	W-H-F	26.13		1
3	WEATHERFORD WEST	MINERAL WELLS	138.00	138.00	W-H-F	11.37	0.98	1
4	WEDGWOOD SWITCH	ROCKY CREEK SWITCH	138.00	138.00	S-P	3.10	2.24	1
5	WEDGWOOD SWITCH	WEDGEWOOD	138.00	138.00	S-P		3.31	1
6	WEDGWOOD SWITCH	ROCKY CREEK SWITCH	138.00	138.00	S-P		5.32	1
7	WEDGWOOD SWITCH	WEDGEWOOD	138.00	138.00	S-P		3.34	1
8	WEST LEVEE	800/900 NETWORK	138.00	138.00	S-P		1.17	1
9	WEST LEVEE	800/900 NETWORK	138.00	138.00	S-P	0.33	0.83	1
10	WEST LEVEE	DEALEY	138.00	138.00	S-P		1.22	1
11	WHITNEY	STEPHENVILLE	138.00	138.00	C-P	55.83	5.94	1
12	WICHITA FALLS SOUTH	WINDTHORST SWITCH	138.00	138.00	W-H-F	17.75		1
13	WICHITA FALLS SOUTH	LAKE WICHITA SWITCH	138.00	138.00	W-H-F	3.35		1
14	WILLOW VALLEY SWITCH	LAMESA	138.00	138.00	W-H-F	32.17		1
15	WINDTHORST SWITCH	NAVY KICKAPOO SWITCH	138.00	138.00	W-H-F	9.35		1
16	CULBERSON SWITCH	KUNITZ SWITCH	138.00	138.00	S-P	0.08		1
17	WOLF SWITCH	GENERAL TIRE SWITCH	138.00	138.00	W-H-F	60.36		1
18	BENEDUM BKR	CENTRALIA	138.00	138.00	C-P		9.96	1
19	BENEDUM BKR	CENTRALIA	138.00	138.00	C-P		9.96	1
20	YUCCA DRIVE SWITCH	MONAHANS	138.00	138.00	W-H-F	3.65		1
21	YUCCA DRIVE SWITCH	WOLF SWITCH	138.00	138.00	S-P	0.36	1.42	1
22	YUCCA DRIVE SWITCH	MOSS SWITCH	138.00	138.00	W-H-F	35.06	0.69	1
23	GREENVILLE AVENUE	PRENTICE	138.00	138.00	C-UG		0.51	1
24	GREENVILLE AVENUE	PRENTICE	138.00	138.00	C-UG		0.49	1
25	AROYA SWITCH	YUCCA DRIVE SWITCH	138.00	138.00	S-P	0.54		1
26	TOCO SWITCH	TENASKA	138.00	138.00	W-H-F	7.04		1
27	ELKTON BKR	BLACK FORK SWITCH	138.00	138.00	S-P	8.51	3.99	1
28	TYLER NORTHWEST	BLACK FORK SWITCH	138.00	138.00	S-P	0.34		1
29	SHAMBURGER SWITCH	BLACK FORK SWITCH	138.00	138.00	W-H-F	6.62		1
30	SHAMBURGER SWITCH	BLACK FORK SWITCH	138.00	138.00	W-H-F	24.06	9.86	1
31	WOLF SWITCH	AROYA SWITCH	138.00	138.00	S-P	0.63	1.54	1
32	THREEMILE DRAW SWITCH	RIVERTON SWITCH	138.00	138.00	S-P		2.96	1
33	YUCCA DRIVE SWITCH	WINK	138.00	138.00	C-P	16.95		1
34	TOCO SWITCH	PARIS SWITCH	138.00	138.00	W-H-F	5.01		1
35	YUCCA DRIVE SWITCH	HOLT SWITCH	138.00	138.00	W-H-F	41.09	0.41	1
36					TOTAL	8,051.68	8,264.21	841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336 ACSR								1
636 ACSR								2
795 ACSR								3
1033 ACSR								4
336 ACSR								5
1033 ACSR								6
336 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
795 ACSR								11
336 ACSR								12
336 ACSR								13
636 ACSR								14
336 ACSR								15
336 ACSR								16
636 ACSR								17
959.6 ACSSTW								18
959.6 ACSSTW								19
4/0 ACSR								20
959.6 MCM								21
959.6 ACSSTW								22
959.6 ACSSTW								23
959.6 ACSSTW								24
959.6 MCM								25
795 SSAC								26
1926.9 ACSS								27
1926.9 MCM								28
959.6 MCM								29
795 ACSR								30
959.6 MCM								31
1926.9 MCM								32
959.6 ACSSTW								33
959.6 ACSSTW								34
959.6 ACSSTW								35
								36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	RIVERTON SWITCH	SAND LAKE SWITCH	138.00	138.00	S-P	38.83		1
2	RIVERTON SWITCH	WEST OF PECOS SOLAR	138.00	138.00	S-P	0.90		1
3	SAGINAW SWITCH	SPRINGDALE	138.00	138.00	S-P	1.34	4.95	1
4	SAGINAW SWITCH	NORTH MAIN SWITCH	138.00	138.00	S-P	1.52	4.21	1
5	MCKENZIE DRAW SWITCH	MIDLAND COUNTY	138.00	138.00	S-P	0.40	34.23	1
6	MIDLAND EAST	MCKENZIE DRAW	138.00	138.00	S-P	0.55	39.05	1
7	HOLT SWITCH	ANDREWS SOUTH	138.00	138.00	W-H-F	25.49		1
8	HOLT SWITCH	ANDREWS NORTH	138.00	138.00	W-H-F		22.32	1
9	EVERMAN SWITCH	MARRS SWITCH	138.00	138.00	S-T		2.05	1
10	MARRS SWITCH	BOURLAND SUB	138.00	138.00	S-P	21.69		1
11	WEDGWOOD SWITCH	MARRS SWITCH	138.00	138.00	S-T		7.95	1
12	EVERMAN SWITCH	MARRS SWITCH	138.00	138.00	S-T		2.06	1
13	WEDGWOOD SWITCH	MARRS SWITCH	138.00	138.00	S-T		7.92	1
14	DENTON DRIVE SWITCH	COLLVILLE	138.00	138.00	C-UG	2.22	2.95	1
15	VALLEY SWITCH 138	STONE CREEK SWITCH	138.00	138.00	W-H-F	51.05	1.66	1
16	STONE CREEK SWITCH	WHITESBORO JORDAN	138.00	138.00	C-P	24.71		1
17	COLLIN SWITCH	STONE CREEK SWITCH	138.00	138.00	S-P	32.10	0.10	1
18	ENNIS WEST SWITCH	TRACTEBEL	138.00	138.00	W-P	0.06		1
19	MARRS SWITCH	FOREST HILL SWITCH	138.00	138.00	S-T	0.20	4.13	1
20	MARRS SWITCH	ROLLING HILLS	138.00	138.00	(S-P) (W-P)	3.14	2.50	1
21	MARRS SWITCH	EVERMAN SWITCH	138.00	138.00	S-T	1.13	4.12	1
22	SHERMAN SOUTH	VALLEY SWITCH	138.00	138.00	C-P	20.38	0.78	1
23	VALLEY SWITCH 138	STONE CREEK SWITCH	138.00	138.00	W-H-F	30.02		1
24	MARRS SWITCH	FOREST HILL SWITCH	138.00	138.00	(S-P) (S-T)	0.25		1
25	NAVARRO	CORSICANA	138.00	138.00	W-P	16.80	4.65	1
26	CORSICANA	MONTFORT SWITCH	138.00	138.00	W-H-F	11.96	4.18	1
27	HOLT SWITCH	ODESSA NORTH	138.00	138.00	C-P	7.29	12.40	1
28	HANDLEY SWITCH 138	SAGINAW SWITCH	138.00	138.00	S-T	3.06	19.96	1
29	JEWETT	CROCKETT	138.00	138.00	W-H-F	48.64		1
30	CROCKETT	LUFKIN SWITCH	138.00	138.00	S-P	43.05		1
31	FISHER ROAD SWITCH	BURNETT SWITCH	138.00	138.00	S-P	1.82	1.95	1
32	BURNETT SWITCH	LAKE WICHITA SWITCH	138.00	138.00	S-P	6.68		1
33	WICHITA FALLS SOUTH	BURNETT SWITCH	138.00	138.00	W-H-F	8.01		1
34	COMMERCE SWITCH	PARIS SWITCH	138.00	138.00	C-P		35.23	1
35	HICKS SWITCH	ROANOKE SWITCH	138.00	138.00	S-P		20.02	1
36					TOTAL	8,051.68	8,264.21	841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
959.6 ACSSTW								1
959.6 MCM								2
959.6 MCM								3
959.6 MCM								4
1926.9 MCM								5
1926.9 MCM								6
1926.9 MCM								7
1926.9 MCM								8
959.6 MCM								9
959.6 MCM								10
959.6 MCM								11
959.6 MCM								12
959.6 MCM								13
795 MCM ACSR								14
795 ACSR								15
1233.6 ACSS								16
1926.9 ACSS								17
959.6 ACSSTW								18
795 ACSR								19
795 ACSR								20
795 ACSR								21
1590 ACSR								22
795 ACSR								23
959.6 MCM								24
795 ACSR								25
336 ACSR								26
959.6 MCM								27
959.6 ACSSTW								28
959.6 MCM								29
1590 MCM ACSR								30
1798 ACAR								31
959.6 MCM								32
636 ACSR								33
959.6 ACSSTW								34
1926.9 ACSS								35
								36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	HICKS SWITCH	ROANOKE SWITCH	138.00	138.00	S-P		19.41	1
2	WINK BKR	DUNE SWITCH	138.00	138.00	S-P		20.64	1
3	DUNE SWITCH	YUKON SWITCH	138.00	138.00	S-P		19.62	1
4	WINK BKR	YUKON SWITCH	138.00	138.00	S-P		36.09	1
5	STONE CREEK SWITCH	VALLEY SWITCH	138.00	138.00	S-T	2.50	14.10	1
6	ROYSE SWITCH	BLACKLAND SWITCH	138.00	138.00	S-P	0.77	2.83	1
7	BLACKLAND SWITCH	TERRELL SWITCH	138.00	138.00	S-P	15.75	10.71	1
8	CORSICANA BKR	NAVARRO	138.00	138.00	W-P	11.95		1
9	TRINIDAD SWITCH	CORSICANA	138.00	138.00	C-P	23.99	2.80	1
10	RIVERCREST SWITCH	PARIS SWITCH	138.00	138.00	W-H-F	29.93		1
11	PARIS SWITCH	LAMAR BLOSSOM	138.00	138.00	W-H-F	23.48	4.34	1
12	RIVERTON SWITCH	HORSESHOE SPRINGS	138.00	138.00	S-P	21.98		1
13	HORSESHOE SPRINGS	CULBERSON SWITCH	138.00	138.00	S-P	9.18		1
14	THREEMILE DRAW SWITCH	HORSESHOE SPRINGS	138.00	138.00	S-P		20.39	1
15	HORSESHOE SPRINGS	CULBERSON SWITCH	138.00	138.00	S-P		9.18	1
16	YUCCA DRIVE SWITCH	SAND LAKE SWITCH	138.00	138.00	C-P		34.89	1
17	SAND LAKE SWITCH	CULBERSON SWITCH	138.00	138.00	C-P	0.48	58.24	1
18	YUCCA DRIVE SWITCH	SAND LAKE SWITCH	138.00	138.00	C-P		34.96	1
19	SAND LAKE SWITCH	CULBERSON SWITCH	138.00	138.00	C-P	0.46	56.28	1
20	YUCCA DRIVE SWITCH	LOTEBUSH	138.00	138.00	S-P	14.26	2.90	1
21	LOTEBUSH BKR	LOTEBUSH	138.00	138.00	C-P		2.90	1
22	MCDONALD ROAD	SHIPWRECK SUB	138.00	138.00	C-P		40.70	1
23	ANDREWS NORTH	BLACKBIRD SWITCH	138.00	138.00	S-P	15.76		1
24	BLACKBIRD SWITCH	FULLERTON SWITCH	138.00	138.00	S-P		8.39	1
25	ANNA SWITCH	STONE CREEK SWITCH	138.00	138.00	S-P	22.81		1
26	ELKTON BKR	BLACKBURN SWITCH	138.00	138.00	W-H-F	13.62	4.00	1
27	BLACKBURN SWITCH	PALESTINE SOUTH	138.00	138.00	W-H-F	31.55	1.43	1
28	ANDREWS COUNTY	NELSON SWITCH	138.00	138.00	W-H-F	19.29		1
29	NELSON SWITCH	FULLERTON SWITCH	138.00	138.00	C-P	24.45		1
30	CEDAR HILL	KEMP RANCH SWITCH	138.00	138.00	S-P	13.04	8.42	1
31	RED LAKES SWITCH	MOSS SWITCH	138.00	138.00	W-H-F	14.08		1
32	WOLF SWITCH	RED LAKES SWITCH	138.00	138.00	W-H-F	19.06	1.44	1
33	WINK BKR	RAILSIDE SWITCH	138.00	138.00	W-H-F		2.64	1
34	RAILSIDE SWITCH	NOTREES SWITCH	138.00	138.00	W-H-F	28.49		1
35	VINEYARD SWITCH	ROANOKE SWITCH	138.00	138.00	S-M-P	25.37		1
36					TOTAL	8,051.68	8,264.21	841

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1926.9 ACSS								1
959.6 ACSSTW								2
959.6 ACSSTW								3
959.6 ACSSTW								4
1590 ACSR								5
959.6 MCM								6
959.6 MCM								7
3/0 ACSR								8
795 MCM ACSR								9
959.6 ACSSTW								10
959.6 ACSSTW								11
1926.9 MCM								12
1926.9 MCM								13
1926.9 MCM								14
1926.9 MCM								15
1926.9 MCM								16
1926.9 MCM								17
1926.9 MCM								18
1926.9 MCM								19
959.6 MCM								20
959.6 MCM								21
959.6 MCM								22
959.6 ACSSTW								23
959.6 ACSSTW								24
959.6 MCM								25
959.6 ACSSTW								26
959.6 ACSSTW								27
795 MCM ACSR								28
959.6 MCM								29
959.6 ACSSTW								30
795 ACSR								31
795 ACSR								32
959.6 ACSSTW								33
959.6 ACSSTW								34
1926.9 ACSS								35
								36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	VINEYARD SWITCH	EULESS	138.00	138.00	S-M-P		7.82	1
2	VINEYARD SWITCH	EULESS	138.00	138.00	S-M-P	7.77		1
3	HACKBERRY BKR	VINEYARD SWITCH	138.00	138.00	S-M-P		11.81	1
4	KEMP RANCH SWITCH	CLEBURNE SWITCH	138.00	138.00	S-P	20.01	0.62	1
5	KEMP RANCH SWITCH	VENUS	138.00	138.00	S-P		0.62	1
6	KEMP RANCH SWITCH	SARDIS SWITCH	138.00	138.00	S-P		14.39	1
7	QUARRY FIELD SWITCH	WINK	138.00	138.00	S-P		32.59	1
8	RIVERTON SWITCH	QUARRY FIELD SWITCH	138.00	138.00	S-P	13.91		1
9	QUARRY FIELD SWITCH	WINK	138.00	138.00	S-P	29.89		1
10	RIVERTON SWITCH	QUARRY FIELD SWITCH	138.00	138.00	S-P		13.90	1
11	BIG SPRING SWITCH	NATURAL DAM	138.00	138.00	C-P	21.18	0.27	1
12	SPRABERRY SWITCH	REBEL	138.00	138.00	W-H-F	32.51		1
13	BUZZARD DRAW SWITCH	LAMESA	69.00	69.00	S-P		21.82	1
14	ANDREWS NORTH	ANDREWS SWITCH	69.00	69.00	S-P	0.51	37.72	1
15	ANDREWS SWITCH	ANDREWS NORTH	69.00	69.00	S-P	1.43	6.67	1
16	ATHENS	JACKSONVILLE	69.00	69.00	W-H-F	42.80	1.07	1
17	ATHENS	TYLER WEST	69.00	69.00	W-H-F	26.81	4.82	1
18	BARDWELL LAKE SWITCH	WAXAHACHIE	69.00	69.00	S-T		7.89	1
19	BARDWELL LAKE SWITCH	WAXAHACHIE	69.00	69.00	S-T		7.88	1
20	BARDWELL LAKE SWITCH	HILLSBORO	69.00	69.00	S-T		25.79	1
21	BARDWELL LAKE SWITCH	HILLSBORO	69.00	69.00	S-T	4.34	25.75	1
22	BANGS	SANTA ANNA	69.00	69.00	S-P		4.99	1
23	BIG SPRING SWITCH	CHALK	69.00	69.00	C-P		16.21	1
24	BIG SPRING SWITCH	BUZZARD DRAW SWITCH	69.00	69.00	W-H-F	21.77	0.26	1
25	BOB POAGUE	SEATON	69.00	69.00	S-P	11.91		1
26	BOB POAGUE	BELL COUNTY SWITCH	69.00	69.00	C-P	6.03		1
27	BONHAM SWITCH	TOCO SWITCH	69.00	69.00	W-H-F	34.44		1
28	BOWIE	HENRIETTA	69.00	69.00	W-P	40.85		1
29	BRECKENRIDGE	GRAHAM	69.00	69.00	W-H-F	33.63		1
30	BROWNWOOD	BANGS	69.00	69.00	S-P	2.31	10.62	1
31	BROWNWOOD	DUBLIN	69.00	69.00	W-P	47.53		1
32	BRYAN AVENUE	FOREST HILL SWITCH	69.00	69.00	W-P	2.98	2.76	1
33	CALMONT	HILLTOP SWITCH	69.00	69.00	W-P	10.86	4.42	1
34	CALMONT	LOCKHEED SWITCH	69.00	69.00	W-P	2.95	0.65	1
35	CEDAR CREST	WALL STREET	69.00	69.00	S-T		3.50	1
36					TOTAL	8,051.68	8,264.21	841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1926.9 MCM								1
1926.9 MCM								2
1926.9 ACSS								3
795 ACSR								4
959.6 MCM								5
959.6 ACSSTW								6
1926.9 MCM								7
1926.9 MCM								8
1926.9 MCM								9
1926.9 MCM								10
959.6 ACSSTW								11
636 ACSR								12
959.6 ACSSTW								13
959.6 ACSSTW								14
959.6 ACSSTW								15
4/0 ACSR								16
20 ACSR								17
#1 CU								18
#1 CU								19
#1 CU								20
#1 CU								21
336 ACSR								22
1926.9 ACSS								23
4/0 ACSR								24
795 ACSR								25
795 ACSR								26
336 ACSR								27
2/0 CU								28
4/0 ACSR								29
336 ACSR								30
#1 CU								31
556 ACSR								32
4/0 ACSR								33
556 ACSR								34
636 ACSR								35
								36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	CEDAR CREST	BUNTIN DRIVE	69.00	69.00	W-P	2.24	0.43	1
2	CHALK	STERLING CITY	69.00	69.00	W-H-F	22.81		1
3	CHINA GROVE SWITCH	AMOCO	69.00	69.00	W-P	3.57		1
4	CHINA GROVE SWITCH	SNYDER	69.00	69.00	W-P	14.88		1
5	CHINA GROVE SWITCH	SNYDER	69.00	69.00	W-H-F	31.45		1
6	COLORADO CITY	MORGAN CREEK SWITCH	69.00	69.00	W-P	8.65	0.08	1
7	COLORADO CITY	CHINA GROVE SWITCH	69.00	69.00	W-P	9.62		1
8	CORSICANA	HILLSBORO	69.00	69.00	W-P	38.11	3.70	1
9	COTTONWOOD SWITCH	GRAHAM	69.00	69.00	W-H-F	22.71		1
10	CRANE	ODESSA NORTH	69.00	69.00	W-H-F	38.35		1
11	CUMBY TAP	CUMBY	69.00	69.00	S-P	4.66		1
12	DENTON DRIVE	DENTON DRIVE SWITCH	69.00	69.00	(S-H) (S-T)	0.14		1
13	DENTON DRIVE	DENTON DRIVE SWITCH	69.00	69.00	(S-H) (S-T)	0.13		1
14	DIALVILLE	RUSK MAIN	69.00	69.00	W-P	6.78		1
15	DUVAL	FOREST HILL SWITCH	69.00	69.00	W-P	6.53	1.54	1
16	EDGEWOOD	TERRELL SWITCH	69.00	69.00	W-P	35.77	5.68	1
17	ELECTRA	VERNON	69.00	69.00	W-H-F	1.90		1
18	ESKOTA SWITCH	US GYPSUM	69.00	69.00	W-P	8.25	0.17	1
19	ESKOTA SWITCH	SWEETWATER CREEK POI	69.00	69.00	W-H-F	24.71		1
20	ESKOTA SWITCH	SWEETWATER	69.00	69.00	W-P	1.86	12.45	1
21	ESKOTA SWITCH	SWEETWATER NO. 2	69.00	69.00	W-P		12.27	1
22	FERRIS	WILMER	69.00	69.00	S-T	2.28	1.78	1
23	FERRIS	CORSICANA	69.00	69.00	W-P	29.14	5.66	1
24	FISH CREEK	LTV	69.00	69.00	W-P	0.92		1
25	FISH CREEK	LTV	69.00	69.00	W-P	0.83		1
26	GAINESVILLE	SAINT JO	69.00	69.00	W-P	21.71		1
27	GARDEN CITY	MIDKIFF SWITCH	69.00	69.00	W-H-F	30.11		1
28	GRAHAM	GRAHAM SWITCH	69.00	69.00	W-H-F	2.60		1
29	GROESBECK	MARLIN	69.00	69.00	W-P	31.18		1
30	HANDLEY SWITCH 69	DUVAL	69.00	69.00	S-P	5.38		1
31	HILLSBORO BKR	ELM MOTT BKR	69.00	69.00	S-T	25.58		1
32	HILLSBORO BKR	ALVARADO BKR	69.00	69.00	C-P	41.07		1
33	HILLTOP SWITCH BKR	WEATHERFORD WEST	69.00	69.00	W-H-F	12.47	1.21	1
34	HOLLIDAY BKR	ELECTRA BKR	69.00	69.00	W-H-F	26.01		1
35	HOLLIDAY BKR	SEYMOUR BKR	69.00	69.00	W-P	45.31		1
36					TOTAL	8,051.68	8,264.21	841

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336 ACSR								1
4/0 ACSR								2
4/0 ACSR								3
4/0 ACSR								4
4/0 ACSR								5
556 ACAR								6
4/0 ACSR								7
3/0 ACSR								8
4/0 ACSR								9
4/0 ACSR								10
4/0 ACSR								11
795 ACSR								12
795 ACSR								13
336 ACSR								14
840 ACAR								15
#1 CU								16
4/0 ACSR								17
1/0 CU								18
4/0 ACSR								19
4/0 ACSR								20
4/0 ACSR								21
336 ACSR								22
#1 CU								23
636 ACSR								24
4/0 CU								25
#2 CU								26
959.6 MCM								27
636 ACSR								28
336 ACSR								29
959.6 ACSSTW								30
1/0 CU								31
795 ACSR								32
4/0 ACSR								33
4/0 ACSR								34
1/0 ACSR								35
								36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	JACKSONVILLE PLANT BKR	REYNOLDS STREET SWT	69.00	69.00	W-P	1.65		1
2	DIALVILLE	RUSK MAIN SWT	69.00	69.00	W-P	14.74		1
3	JACKSONVILLE PLANT BKR	JACKSONVILLE TAP	69.00	69.00	W-P	6.23		1
4	JACKSONVILLE PLANT BKR	JACKSONVILLE BKR	69.00	69.00	W-P	2.68		1
5	JACKSONVILLE BKR	TROUP AND SWT	69.00	69.00	W-P	15.53	1.11	1
6	JEWETT	BROWN MAGNOLIA SWT	69.00	69.00	W-H-F	47.35		1
7	LAKE CREEK SWITCH	MARLIN BKR	69.00	69.00	W-P	13.72		1
8	LAKE WICHITA SWITCH	HOLLIDAY BKR	69.00	69.00	W-P	10.25		1
9	LAMAR BLOSSOM BKR	CLARKSVILLE BKR	69.00	69.00	W-P	17.06		1
10	LAMESA BKR	WELCH CSW 02305	69.00	69.00	W-P	33.84		1
11	BRECKENRIDGE BKR	LEON SWITCH	69.00	69.00	W-P	29.24	1.03	1
12	LEON SWITCH	MORTON VALLEY	69.00	69.00	W-H-F	22.50		1
13	LEON SWITCH	DUBLIN	69.00	69.00	W-P	40.16		1
14	MCGREGOR BKR	GATESVILLE SWT	69.00	69 00	W-H-F	19.02		1
15	MCGREGOR PHILLIPS BKR	HERCULES BKR	69.00	69.00	W-H-F	4.73		1
16	MINERVA BKR	ROCKDALE NORTH SWT	69.00	69.00	W-H-F	8.00		1
17	MORGAN CREEK SWITCH	BIG SPRING SWITCH	69.00	69.00	W-P	38.73		1
18	MOUNTAIN CREEK SWITCH	FISH CREEK	69.00	69.00	W-H-F	7.46	1.17	1
19	NAVARRO BKR	MEXIA MAIN	69.00	69.00	W-P	42.84		1
20	NAVARRO	SUPEROCK	69.00	69.00	W-H-F	6.52		1
21	NAVY KICKAPOO SWITCH	HOLLIDAY	69.00	69.00	W-P	22.23		1
22	ODESSA NORTH	ODESSA BASIN SWITCH	69.00	69.00	C-P		9.43	1
23	ORAN	MINERAL WELLS	69.00	69.00	W-P	17.15		1
24	OVERTON	TROUP AND SWT	69.00	69.00	W-P	16.19		1
25	PALESTINE BKR	CROCKETT	69.00	69.00	W-P	35.95	1.29	1
26	YUCCA DRIVE SWITCH	CRANE	69.00	69.00	W-P	55.75	0.40	1
27	YUCCA DRIVE SWITCH	NORTHERN NATURAL GAS	69.00	69.00	W-H-F	51.46	0.40	1
28	YUCCA DRIVE SWITCH	WICKETT TNMP	69.00	69.00	C-P	1.02		1
29	RIVERCREST SWITCH	CLARKSVILLE	69.00	69.00	W-H-F	18.47		1
30	ROYSE SWITCH	COMMERCE	69.00	69.00	W-P	38.10	1.06	1
31	ROYSE SWITCH	TERRELL SWITCH	69.00	69.00	S-P	11.79	18.52	1
32	SEYMOUR	MUNDAY	69.00	69.00	W-P	14.48		1
33	SNYDER	ENNIS CREEK SWITCH	69.00	69.00	W-P	18.58		1
34	SPRABERRY SWITCH	GARDEN CITY	69.00	69.00	C-P	4.16	29.05	1
35	STANTON EAST SWITCH	SPRABERRY SWITCH	69.00	69.00	W-P	34.80	0.81	1
36					TOTAL	8,051.68	8,264.21	841

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336 ACSR								1
336 ACSR								2
336 ACSR								3
4/0 ACSR								4
336 ACSR								5
4/0 ACSR								6
336 ACSR								7
4/0 ACSR								8
#2 CU								9
4/0 ACSR								10
795 MCM ACSR								11
4/0 ACSR								12
#2 CU								13
3/8 HS								14
4/0 ACSR								15
4/0 ACSR								16
336 ACSR								17
795 ACSR								18
795 ACSR								19
4/0 ACSR								20
4/0 ACSR								21
959.6 ACSSTW								22
4/0 ACSR								23
4/0 ACSR								24
4/0 ACSR								25
4/0 ACSR								26
4/0 ACSR								27
959.6 MCM								28
336 ACSR								29
336 ACSR								30
1590 ACSR								31
1/0 ACSR								32
4/0 ACSR								33
959.6 ACSSTW								34
4/0 ACSR								35
								36

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Oncor Electric Delivery Company LLC	(1) [X] An Original (2) [ ] A Resubmission	05/01/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	STERRETT	WAXAHACHIE OCF	69.00	69.00	(S-P) (W-P)		0.86	1
2	WAXAHACHIE OCF	WAXAHACHIE	69.00	69.00	W-P	0.82	5.91	1
3	SWEETWATER NO. 2	COLORADO CITY	69.00	69.00	W-P	24.19		1
4	TAYLOR	ELGIN	69.00	69.00	W-H-F	16.53	0.19	1
5	TEMPLE	TAYLOR	69.00	69.00	W-P	40.64		1
6	TEMPLE	TEMPLE SWITCH	69.00	69.00	S-P	0.38	1.40	1
7	TEMPLE SWITCH	MINERVA	69.00	69.00	W-H-F	33.80		1
8	TRINIDAD SWITCH	NAVARRO	69.00	69.00	W-H-F	18.40		1
9	TRINIDAD SWITCH	ATHENS	69.00	69.00	W-H-F	16.24	2.83	1
10	TRINIDAD SWITCH	PALESTINE	69.00	69.00	W-H-F	41.54	2.30	1
11	TYLER NORTHWEST	TYLER	69.00	69.00	S-P	3.40		1
12	TYLER WEST	TYLER	69.00	69.00	W-P	1.90		1
13	WACO EAST	ELM MOTT	69.00	69.00	S-T	5.00	6.83	1
14	WACO WEST	MCGREGOR PHILLIPS	69.00	69.00	W-H-F	9.18	10.09	1
15	WACO WEST	TEMPLE	69.00	69.00	S-P	28.24	5.96	1
16	WAXAHACHIE OCF	FERRIS	69.00	69.00	S-T	11.68	2.38	1
17	BURNETT SWITCH	PLEASANT VALLEY SWITCH	69.00	69.00	W-P	8.72		1
18	WICHITA FALLS NORTH	PLEASANT VALLEY SWITCH	69.00	69.00	W-P	5.77	0.42	1
19	WICHITA FALLS	PLEASANT VALLEY SWITCH	69.00	69.00	W-P	37.23	4.94	1
20	WICKETT	O'BRIEN AND SWT	69.00	69.00	W-H-F	0.60		1
21	WINK	KEYSTONE	69.00	69.00	W-P	23.40	4.28	1
22	JB3	MALONEY SWITCH	69.00	69.00	S-P	0.51		1
23	JB3	MALONEY SWITCH	69.00	69.00	S-P	0.49		1
24	YUCCA DRIVE SWITCH	WINK	69.00	69.00	W-H-F	20.63		1
25	ODESSA BASIN SWITCH	ODESSA BASIN	69.00	69.00	S-P		9.31	1
26	BURNETT SWITCH	WICHITA FALLS NORTH	69.00	69.00	W-P	18.37		1
27	HENRIETTA BKR	BURNETT SWITCH	69.00	69.00	W-P	18.09		1
28	STONE CREEK SWITCH	BONHAM SWITCH	69.00	69.00	W-P	9.50	16.53	1
29	STONE CREEK SWITCH	GAINESVILLE	69.00	69.00	W-H-F	35.97	1.35	1
30	LEON SWITCH	LEON EBAA	69.00	69.00	(S-P) (S-A)	0.14		1
31	RICHLAND SPRINGS	SAN SABA SWITCH	69.00	69.00	W-P	17.85		1
32	COTTONWOOD ROAD	NAVY KICKAPOO SWITCH	69.00	69.00	W-H-F	13.30		1
33	CHICO WEST	ORAN SWITCH	69.00	69.00	W-P	42.65		1
34	BENNETT ROAD SWITCH	BOWIE	69.00	69.00	W-H-F	29.02		1
35	BENNETT ROAD SWITCH	CHICO WEST	69.00	69.00	W-P		14.35	1
36					TOTAL	8,051.68	8,264.21	841