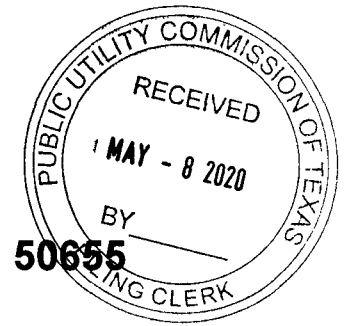
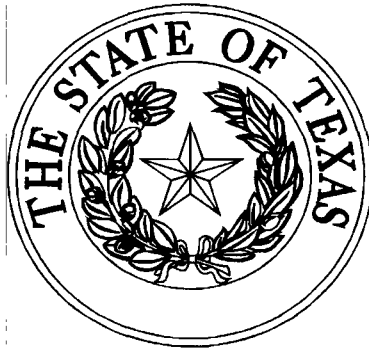


Control Number: 50655



Item Number: 8

Addendum StartPage: 0



**NON-INVESTOR-OWNED TRANSMISSION SERVICE PROVIDERS IN ERCOT**

**EARNINGS REPORT**

**OF**

**Lyntegar Electric Cooperative, Inc.**

**TO THE**

**PUBLIC UTILITY COMMISSION OF TEXAS**

**FOR THE**

**12 Months Ending December 31, 2019**

**Check one:**

**This is an original submission** ☒ [ X ]  
**This is a revised submission** ☐ [ ]

**Date of submission: March 8, 2020**

Company Name: Lyntegar Electric Cooperative, Inc.  
Reporting Period: 12 Months Ending December 31, 2019

General Questions  
Page 1 of 2

### GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.  
Lyntegar Electric Cooperative, Inc.
2. State the date when the utility was originally organized.  
1938
3. Report any change in name during the most recent year and state the effective date.  
None
4. State the name, title, **phone number**, **email address**, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.  
Greg L. Henley, CEO [greg@lyntegar.coop](mailto:greg@lyntegar.coop)  
806.561.4588  
Lyntegar Electric Cooperative, Inc.  
P.O. Box 970  
Tahoka, TX 79373-0970
- 4a. State the name, title, **phone number**, **email address**, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

John Simpson	Judy Lambert
Consultant	Managing Consultant
Guernsey	Guernsey
5555 North Grand Blvd	5555 North Grand Blvd
Oklahoma City, OK 73112	Oklahoma City, OK 73112
405.416.8249	405.416.8169
<a href="mailto:johmsimpson@guernsey.us">johmsimpson@guernsey.us</a>	<a href="mailto:judy.lambert@guernsey.us">judy.lambert@guernsey.us</a>
5. State the location of the office where the Company's accounts and records are kept.  
Tahoka, TX
6. State the name, address, **phone number**, and **email address** of the individual or firm, if other than a utility employee, preparing this report.  
Ahmad Talai, Consultant  
Guernsey  
5555 North Grand Blvd, Oklahoma City, OK 73112  
405.416.8158  
[ahmad.talai@guernsey.us](mailto:ahmad.talai@guernsey.us)

Company Name. Lyntegar Electric Cooperative, Inc.  
Reporting Period: 12 Months Ending December 31, 2019

General Questions  
Page 2 of 2

7. If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.

N/A

8. Number of employees directly assigned to:

	<u>Last Case</u>	<u>Current Year</u>
Total Company	112	112
Total Electric	112	112
Transmission		
Distribution		
Generation		
Common		

9. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears.

Company Name: Lyntegar Electric Cooperative, Inc.  
Reporting Period Year Ending 12/31/2019

Schedule I

**Summary of Transmission Revenues, Expenses, and Return**

Revenues:

Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans. matrix)	603,916
Other Transmission Revenues	-
Other Revenues Allocated to Transmission	-
	<hr/>
TOTAL TRANSMISSION REVENUES	603,916

Expenses:

Transmission O&M Expenses	21,942
Transmission Depreciation & Amortization Expenses	238,369
Transmission Non-FIT Taxes	-
Transmission FIT	-
Other Transmission Expenses	(12)
	<hr/>
TOTAL TRANSMISSION EXPENSES	260,299
TRANSMISSION RETURN	<hr/>
	343,617

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name Lyntegar Electric Cooperative, Inc  
 12-mo. reporting Period ending Dec 31, 2019  
 Rate Base Accounts

## Rate Base—Reporting Period

## Schedule II-A

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7)	
										Percentage to Transmission (8)	Allocation to Transmission (9)

## ELECTRIC PLANT IN SERVICE:

## Intangible Plant

A301	Organization	B-1	346		346			346	346	0.00%	-
A302	Franchise and Consents	B-1	-		-			-	-	0.00%	-
A303	Miscellaneous Intangible Plant	B-1	20,700		20,700			20,700	20,700	0.00%	-
	Total Intangible Plant		21,046	-	21,046	-	-	21,046	21,046		-

## Steam Production

A310/110	Land & Land Rights	B-1	-		-			-	-	0.00%	-
A311/111	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A312/112	Boiler Plant Equipment	B-1	-		-			-	-	0.00%	-
A313/	Engines/Engine Driven Gen.	B-1	-		-			-	-	0.00%	-
A314/114	Turbogenerator Units	B-1	-		-			-	-	0.00%	-
A315/115	Accessory Electric Equip	B-1	-		-			-	-	0.00%	-
A316/116	Misc. Power Plant Equip.	B-1	-		-			-	-	0.00%	-
	Total Steam Production		-	-	-	-	-	-	-		-

## Nuclear Production

A320/120	Land & Land Rights	B-1	-		-			-	-	0.00%	-
A321/121	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A322/122	Reactor Plant Equipment	B-1	-		-			-	-	0.00%	-
A323/123	Engines/Engine Driven Gen.	B-1	-		-			-	-	0.00%	-
A324/124	Turbogenerator Units	B-1	-		-			-	-	0.00%	-
A325/125	Accessory Electric Equip.	B-1	-		-			-	-	0.00%	-
A326	Misc. Power Plant Equip	B-1	-		-			-	-	0.00%	-
	Total Nuclear Production		-	-	-	-	-	-	-		-

## Hydraulic Production

A330	Land & Land Rights	B-1	-		-			-	-	0.00%	-
A331	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways	B-1	-		-			-	-	0.00%	-
A333	Water Wheels, Turbines, & Generators	B-1	-		-			-	-	0.00%	-
A334	Accessory Electric Equipment	B-1	-		-			-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.	B-1	-		-			-	-	0.00%	-
A336	Roads, Railroads, and Bridges	B-1	-		-			-	-	0.00%	-
	Total Hydraulic Production		-	-	-	-	-	-	-		-

## Other Production

A340	Land & Land Rights	B-1	-		-			-	-	0.00%	-
A341	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A342	Fuel Holder, Producer & Acc	B-1	-		-			-	-	0.00%	-
A343	Prime Movers	B-1	-		-			-	-	0.00%	-
A344	Generators	B-1	-		-			-	-	0.00%	-
A345	Accessory Plant Equipment	B-1	-		-			-	-	0.00%	-

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name: Lyntegar Electric Cooperative, Inc.  
 12-mo. reporting Period ending: Dec 31, 2019  
 Rate Base Accounts

## Rate Base--Reporting Period

## Schedule II-A

			From Schedule III Column (7)								
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electr (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A346	Misc. Power Plant Equipment	B-1	-		-			-	-	0.00%	-
	Total Other Production		-	-	-	-	-	-	-		-
	Total Production Plant		-	-	-	-	-	-	-		-
<b>Electric Transmission Plant</b>											
A350/150	Land and Land Rights	B-1	11,126		11,126			11,126	11,126	0.00%	-
A352	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A353/153	Station Equipment	B-1	2,328,154		2,328,154			2,328,154	2,328,154	100.00%	2,328,154
A354	Towers and Fixtures	B-1	-		-			-	-	0.00%	-
A355/155	Poles and Fixtures	B-1	8,691,765		8,691,765			8,691,765	8,691,765	70.95%	6,166,476
A356/156	O.H. Conductors & Devices	B-1	2,342,815		2,342,815			2,342,815	2,342,815	52.96%	1,240,810
A357/157	Underground Conduit	B-1	-		-			-	-	0.00%	-
A358	Underground Conductors	B-1	-		-			-	-	0.00%	-
A359	Roads and Trails	B-1	-		-			-	-	0.00%	-
	Total Electric Transmission Plant		13,373,861	-	13,373,861	-	-	13,373,861	13,373,861		9,735,440
<b>Electric Distribution Plant</b>											
A360/160	Land and Land Rights	B-1	88,856		88,856			88,856	88,856	6.71%	5,960
A361/161	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A362/162	Station Equipment	B-1	15,892,425		15,892,425			15,892,425	15,892,425	0.17%	26,229
A363	Storage Battery Equipment	B-1	-		-			-	-	0.00%	-
A364/164	Poles, Towers & Fixtures	B-1	63,092,142		63,092,142			63,092,142	63,092,142	0.00%	-
A365/165	O.H. Conductors & Devices	B-1	42,283,162		42,283,162			42,283,162	42,283,162	0.00%	-
A366/166	Underground Conduits	B-1	831,818		831,818			831,818	831,818	0.00%	-
A367/167	U.G. Conductors & Devices	B-1	2,901,100		2,901,100			2,901,100	2,901,100	0.00%	-
A368/168	Line Transformers	B-1	35,065,700		35,065,700			35,065,700	35,065,700	0.00%	-
A369/169	Services	B-1	12,155,333		12,155,333			12,155,333	12,155,333	0.00%	-
A370/170	Meters	B-1	15,065,601		15,065,601			15,065,601	15,065,601	0.00%	-
A371	Install. on Customer Prem.	B-1	1,588,438		1,588,438			1,588,438	1,588,438	0.00%	-
A372	Leased Prop. on Cust. Premises	B-1	166,466		166,466			166,466	166,466	0.00%	-
A373/173	Street Lights	B-1	148,925		148,925			148,925	148,925	0.00%	-
	Total Electric Distribution Plant		189,279,968	-	189,279,968	-	-	189,279,968	189,279,968	0.0%	32,189
<b>Total Production, Transmission, &amp; Distribution</b>			202,653,829	-	202,653,829	-	-	202,653,829	202,653,829	4.82%	9,767,629
<b>Electric General Plant</b>											
A389	Land and Land Rights	B-2	215,006		215,006			215,006	215,006	0.05%	113
A390	Structures and Improvements	B-2	8,807,645		8,807,645			8,807,645	8,807,645	0.05%	4,613
A391/191	Office Furniture & Equip.	B-2	1,141,603		1,141,603			1,141,603	1,141,603	0.05%	598
A392/192	Transportation Equipment	B-2	1,256,741		1,256,741			1,256,741	1,256,741	0.01%	97
A393/193	Stores Equipment	B-2	11,242		11,242			11,242	11,242	3.84%	432
A394/194	Tools, Shop & Garage Equip.	B-2	338,364		338,364			338,364	338,364	3.84%	12,999
A395/195	Laboratory Equipment	B-2	538,097		538,097			538,097	538,097	3.84%	20,672
A396/196	Power Operated Equipment	B-2	4,988,560		4,988,560			4,988,560	4,988,560	3.84%	191,643
A397/197	Communication Equipment	B-3	486,515		486,515			486,515	486,515	0.05%	225
A398/198	Misc. Equipment	B-2	235,787		235,787			235,787	235,787	3.84%	9,058

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name Lyntegar Electric Cooperative, Inc.  
 12-mo reporting Period ending Dec 31, 2019  
 Rate Base Accounts

**Rate Base—Reporting Period****Schedule II-A**

		From Schedule III Column (7)									
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electnc (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Total Electnc General Plant		18,019,558	-	18,019,558	-	-	18,019,558	18,019,558		240,449
	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>		220,694,433	-	220,694,433	-	-	220,694,433	220,694,433		10,008,078



Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name Lyntegar Electric Cooperative, Inc.  
 12-mo reporting Period ending Dec 31, 2019  
 Rate Base Accounts

## Rate Base--Reporting Period

## Schedule II-A

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electnc (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7)	
										Percentage to Transmission (8)	Allocation to Transmission (9)

## ACCUMULATED DEPRECIATION &amp; AMORTIZATION

## Steam Production

A310/110	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A311/111	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A312/112	Boiler Plant Equipment	B-5	-		-			-	-	0.00%	-
A313/	Engines/Engine Driven Gen	B-5	-		-			-	-	0.00%	-
A314/114	Turbogenerator Units	B-5	-		-			-	-	0.00%	-
A315/115	Accessory Electric Equip.	B-5	-		-			-	-	0.00%	-
A316/116	Misc Power Plant Equip.	B-5	-		-			-	-	0.00%	-

Total Steam Production

- - - - -

## Nuclear Production

A320/120	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A321/121	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A322/122	Reactor Plant Equipment	B-5	-		-			-	-	0.00%	-
A323/123	Engines/Engine Driven Gen	B-5	-		-			-	-	0.00%	-
A324/124	Turbogenerator Units	B-5	-		-			-	-	0.00%	-
A325/125	Accessory Electric Equip.	B-5	-		-			-	-	0.00%	-
A326	Misc. Power Plant Equip	B-5	-		-			-	-	0.00%	-

Total Nuclear Production

- - - - -

## Hydraulic Production

A330	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A331	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways	B-5	-		-			-	-	0.00%	-
A333	Water Wheels, Turbines, and Generators	B-5	-		-			-	-	0.00%	-
A334	Accessory Electric Equipment	B-5	-		-			-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.	B-5	-		-			-	-	0.00%	-
A336	Roads, Railroads, and Bridges	B-5	-		-			-	-	0.00%	-

Total Hydraulic Production

- - - - -

## Other Production

A340	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A341	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A342	Fuel Holder, Producer & Acc	B-5	-		-			-	-	0.00%	-
A343	Prime Movers	B-5	-		-			-	-	0.00%	-
A344	Generators	B-5	-		-			-	-	0.00%	-
A345	Accessory Plant Equipment	B-5	-		-			-	-	0.00%	-
A346	Misc Power Plant Equipment	B-5	-		-			-	-	0.00%	-

Total Other Production

- - - - -

Total Production Plant

- - - - -

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name Lyntegar Electric Cooperative, Inc  
 12-mo. reporting Period ending Dec 31, 2019  
 Rate Base Accounts

## Rate Base--Reporting Period

## Schedule II-A

12-mo. reporting Period ending Dec 31, 2019										From Schedule III	
Rate Base Accounts										Column (7)	
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electnc (4)	Affiliated Related Expenses (5)	Total Electrnc (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
<b>Electric Transmission Plant</b>											
A350/150	Land and Land Rights	B-5	=		-			-	-	0.00%	-
A352	Structures and Improvements	B-5	=		-			-	-	0.00%	-
A353/153	Station Equipment	B-5	369,355		369,355			369,355	369,355	100.00%	369,355
A354	Towers and Fixtures	B-5	=		-			-	-	0.00%	-
A355/155	Poles and Fixtures	B-5	791,574		791,574			791,574	791,574	70.96%	561,693
A356/156	O H Conductors & Devices	B-5	317,993		317,993			317,993	317,993	54.36%	172,873
A357/157	Underground Conduit	B-5	=		-			-	-	0.00%	-
A358	Underground Conductors	B-5	=		-			-	-	0.00%	-
A359	Roads and Trails	B-5	=		-			-	-	0.00%	-
Total Electric Transmission Plant			1,478,922	-	1,478,922	-	-	1,478,922	1,478,922		1,103,922
<b>Electric Distribution Plant</b>											
A360/160	Land and Land Rights	B-5	=		-			-	-	0.00%	-
A361/161	Structures and Improvements	B-5	=		-			-	-	0.00%	-
A362/162	Station Equipment	B-5	4,094,171		4,094,171			4,094,171	4,094,171	0.20%	8,147
A363	Storage Battery Equipment	B-5	=		-			-	-	0.00%	-
A364/164	Poles, Towers & Fixtures	B-5	16,253,656		16,253,656			16,253,656	16,253,656	0.00%	-
A365/165	O H Conductors & Devices	B-5	10,892,893		10,892,893			10,892,893	10,892,893	0.00%	-
A366/166	Underground Conduits	B-5	214,291		214,291			214,291	214,291	0.00%	-
A367/167	U.G Conductors & Devices	B-5	747,375		747,375			747,375	747,375	0.00%	-
A368/168	Line Transformers	B-5	9,033,547		9,033,547			9,033,547	9,033,547	0.00%	-
A369/169	Services	B-5	3,131,430		3,131,430			3,131,430	3,131,430	0.00%	-
A370/170	Meters	B-5	3,881,166		3,881,166			3,881,166	3,881,166	0.00%	-
A371	Install on Customer Prem.	B-5	409,210		409,210			409,210	409,210	0.00%	-
A372	Leased Prop. on Cust Premises	B-5	42,885		42,885			42,885	42,885	0.00%	-
A373/173	Street Lights	B-5	38,366		38,366			38,366	38,366	0.00%	-
Total Electric Distribution Plant			48,738,990	-	48,738,990	-	-	48,738,990	48,738,990		8,147
<b>Electric General Plant</b>											
A389	Land and Land Rights	B-5	=		-			-	-	0.00%	-
A390	Structures and Improvements	B-5	3,833,445		3,833,445			3,833,445	3,833,445	0.05%	2,008
A391/191	Office Furniture & Equip	B-5	496,872		496,872			496,872	496,872	0.05%	260
A392/192	Transportation Equipment	B-5	546,985		546,985			546,985	546,985	0.01%	42
A393/193	Stores Equipment	B-5	4,893		4,893			4,893	4,893	3.84%	188
A394/194	Tools, Shop & Garage Equip	B-5	147,270		147,270			147,270	147,270	3.84%	5,658
A395/195	Laboratory Equipment	B-5	234,202		234,202			234,202	234,202	3.84%	8,997
A396/196	Power Operated Equipment	B-5	2,171,224		2,171,224			2,171,224	2,171,224	3.84%	83,411
A397/197	Communication Equipment	B-5	211,751		211,751			211,751	211,751	0.05%	98
A398/198	Misc. Equipment	B-5	102,624		102,624			102,624	102,624	3.84%	3,942
Total Electric General Plant			7,749,264	-	7,749,264	-	-	7,749,264	7,749,264		104,604
<b>TOTAL ELECTRIC ACCUMULATED DEPRECIATION</b>			57,967,176	-	57,967,176	-	-	57,967,176	57,967,176		1,216,673

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name Lyntegar Electric Cooperative, Inc  
 12-mo reporting Period ending Dec 31, 2019  
 Rate Base Accounts

## Rate Base—Reporting Period

## Schedule II-A

12-mo reporting Period ending Dec 31, 2019											
Rate Base Accounts											
			From Schedule III								
			Column (7)								
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electnc (4)	Affiliated Related Expenses (5)	Total Electnc (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
NET PLANT IN SERVICE			162,727,256	-	162,727,256	-	-	162,727,256	162,727,256		8,791,405
Other Rate Base Items											
	Plant Held for Future Use	B-6	=		-			-	-	0.00%	-
	Customer Deposits		(96,176)		(96,176)			(96,176)	(96,176)	0.00%	-
Reserve for Insurance											
	Payroll Related	B-7	=		-			-	-	0.00%	-
	Property Related	B-7	=		-			-	-	0.00%	-
	Other		=		-			-	-	0.00%	-
	Reserve for Injunes and Damages		=		-			-	-	0.00%	-
		B-7			-			-	-		-
	CWIP		593,667		593,667			593,667	593,667	0.00%	-
		B-4			-			-	-		-
ADIT & FAS 109 Accounts											
A281	ADIT-Accelerated Amortization		=		-			-	-	0.00%	-
A282	ADIT-Other Property		=		-			-	-	0.00%	-
A283	ADIT-Other		=		-			-	-	0.00%	-
A190	ADIT		=		-			-	-	0.00%	-
A	FAS 109 Regulatory Assets		=		-			-	-	0.00%	-
A	FAS 109 Regulatory Liabilities		=		-			-	-	0.00%	-
A	ADIT-FAS 109 Related Accts		=		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
Working Capital											
	Cash from Operations	B-9	1,332,717		1,332,717			1,332,717	1,332,717	0.24%	3,138
	Fuel Inventory		-		-			-	-	0.00%	-
	Material and Supplies	B-8	2,393,706		2,393,706			2,393,706	2,393,706	3.84%	91,958
	Subtotal		3,726,423	-	3,726,423	-	-	3,726,423	3,726,423		95,096
Prepayments											
	Prepaid Insurance	B-10	528,616		528,616			528,616	528,616	3.79%	20,048
		B-10									
	Miscellaneous Deferred Debits	B-10	-		-			-	-	0.00%	-
	Sales Tax	B-10	-		-			-	-	0.00%	-
		B-10									
	Other Miscellaneous Prepayments	B-10	-		-			-	-	0.00%	-
	Clearing Accounts	B-10	-		-			-	-	0.00%	-
	Subtotal		528,616	-	528,616	-	-	528,616	528,616		20,048
	Insurance		-		-			-	-	0.00%	-
	Texas Franchise Tax		-		-			-	-	0.00%	-
	Texas Misc. City/County Taxes		-		-			-	-	0.00%	-
	Computer Software		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
TOTAL RATE BASE			167,479,786	-	167,479,786	-	-	167,479,786	167,479,786		8,906,549

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name Lyntegar Electric Cooperative, Inc  
 12-mo. reporting Period ending Dec 31, 2019  
 Operations and Maintenance Expenses

## O&amp;M Expenses--Reporting Period

## Schedule II-B

Operations and Maintenance Expenses										From Schedule III	
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Power Production Expenses											
Steam Power Generation											
Operation											
A500	Operation Super. & Eng		-		-			-	-	0.00%	-
A501	Eligible Fuel		-		-			-	-	0.00%	-
A501	Non Eligible Fuel		-		-			-	-	0.00%	-
A502	Steam Expenses		-		-			-	-	0.00%	-
A503	Lake & Pumping Equipment		-		-			-	-	0.00%	-
A505	Electric Expenses		-		-			-	-	0.00%	-
A506	Misc Steam power Expenses		-		-			-	-	0.00%	-
A507	Rents		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
Maintenance											
A510	Maint Super. & Eng.		-		-			-	-	0.00%	-
A511	Maint. of Structures		-		-			-	-	0.00%	-
A512	Maint. of Boiler Plant		-		-			-	-	0.00%	-
A513	Maint. of Electric Plant		-		-			-	-	0.00%	-
A514	Maint. of Misc. Steam Plant		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
A515	Electricity Used by Gas Dept.		-		-			-	-	0.00%	-
Nuclear Power Generation											
Operation											
A517	Operation Supervision		-		-			-	-	0.00%	-
A518	Nuclear Fuel-Direct		-		-			-	-	0.00%	-
A519	Coolants and Water		-		-			-	-	0.00%	-
A520	Steam Expenses		-		-			-	-	0.00%	-
A523	Electric expenses		-		-			-	-	0.00%	-
A524	Misc Nuclear Power Expenses		-		-			-	-	0.00%	-
A525	Rents-Allocable		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
Maintenance											
A528	Maint. Supervision		-		-			-	-	0.00%	-
A529	Maint. of Structures		-		-			-	-	0.00%	-
A530	Maint. of Reactor Plant		-		-			-	-	0.00%	-
A531	Maint. of Electric Plant		-		-			-	-	0.00%	-
A532	Maint. of Misc Nuclear Plant		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name: Lyntegar Electric Cooperative, Inc.  
 12-mo. reporting period ending: Dec 31, 2019  
 Operations and Maintenance Expenses

## O&amp;M Expenses--Reporting Period

## Schedule II-B

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III	
										Percentage to Transmission (8)	Allocation to Transmission (9)
	<b>Hydraulic Generation</b>										
	<u>Operation</u>										
A535	Operation Supervision		-		-			-	-	0.00%	-
A536	Water for Power		-		-			-	-	0.00%	-
A537	Hydraulic Expenses		-		-			-	-	0.00%	-
A538	Electric Expenses		-		-			-	-	0.00%	-
A539	Misc. Hydraulic Gen. Exp		-		-			-	-	0.00%	-
A540	Rents		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<u>Maintenance</u>										
A541	Maint. Supervision		-		-			-	-	0.00%	-
A542	Maint. of Structures		-		-			-	-	0.00%	-
A543	Maint. of Reservoirs, Dams, & Waterways		-		-			-	-	0.00%	-
A544	Maint. of Electric Plant		-		-			-	-	0.00%	-
A545	Maint. of Misc. Hydraulic Gen. Exp.		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<b>Other Power Generation</b>										
	<u>Operation</u>										
A546	Operation Super. & Engin.		-		-			-	-	0.00%	-
A547	Fuel		-		-			-	-	0.00%	-
A549	Misc. Other Power Generation		-		-			-	-	0.00%	-
A550	Rents		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<u>Maintenance</u>										
A551	Maintenance Super. & Engin.		-		-			-	-	0.00%	-
A552	Maintenance of Structures		-		-			-	-	0.00%	-
A553	Maint. Gener. & Elect. Plt		-		-			-	-	0.00%	-
A554	Maint. Misc. Other power		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<b>Other Power Supply</b>										
A555	Purchased Power Demand		38,666,284		38,666,284			38,666,284	38,666,284	0.00%	-
	Purchased Power Direct		-		-			-	-	0.00%	-
	Net Trans. Expense-Recon. Fuel		-		-			-	-	0.00%	-
	Off System Sales Credit		-		-			-	-	0.00%	-
	Subtotal		38,666,284	-	38,666,284	-	-	38,666,284	38,666,284		-
A556	System Control & Load Dispatch		-		-			-	-	0.00%	-
A557	Other		-		-			-	-	0.00%	-
	Subtotal (Other Power Supply)		38,666,284	-	38,666,284	-	-	38,666,284	38,666,284		-
	<b>Total Power Production Expense</b>		38,666,284	-	38,666,284	-	-	38,666,284	38,666,284		-

Public Utility Commission of Texas  
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## O&amp;M Expenses--Reporting Period

## Schedule II-B

Operations and Maintenance Expenses										From Schedule III	
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
<b>Transmission Expense</b>											
<u>Operation</u>											
A560	Operation Super. & Engin.		-		-			-	-	0.00%	-
A561	Load Dispatching		-		-			-	-	0.00%	-
A562	Station Equipment		5,707		5,707			5,707	5,707	100.00%	5,707
A563	Overhead Line Expense		10,988		10,988			10,988	10,988	32.09%	3,526
A564	Underground Line Expense		-		-			-	-	0.00%	-
A565	Wheeling Expense		-		-			-	-	0.00%	-
A566	Misc. Transmission Expense		-		-			-	-	0.00%	-
A567	Rents		-		-			-	-	0.00%	-
	Subtotal		16,695	-	16,695	-	-	16,695	16,695		9,232
<u>Maintenance</u>											
A568	Maintenance Super. & Engin.		-		-			-	-	0.00%	-
A569	Maint. of Structures		-		-			-	-	0.00%	-
A570	Maint. of Station Equipment		-		-			-	-	0.00%	-
A571	Maint. of Overhead Lines		8,590		8,590			8,590	8,590	43.39%	3,727
A572	Maint. of Underground Lines		-		-			-	-	0.00%	-
A573	Maint. of Misc. Trans. Plant		-		-			-	-	0.00%	-
	Subtotal		8,590	-	8,590	-	-	8,590	8,590		3,727
	<b>Total Transmission Expenses</b>		25,285	-	25,285	-	-	25,285	25,285		12,959
<b>Distribution</b>											
<u>Operation</u>											
A580	Operation Super. & Engin.		369,125		369,125			369,125	369,125	0.00%	-
A581	Load Dispatching		-		-			-	-	0.00%	-
A582	Station Expense		175,498		175,498			175,498	175,498	0.17%	302
A583	Overhead Line Expense		2,734,307		2,734,307			2,734,307	2,734,307	0.00%	-
A584	Underground Line Expense		28,027		28,027			28,027	28,027	0.00%	-
A585	Street Light & Signal Systems		1,240		1,240			1,240	1,240	0.00%	-
A586	Meter Expenses		951,031		951,031			951,031	951,031	0.00%	-
A587	Customer Installation Expense		148,866		148,866			148,866	148,866	0.00%	-
A588	Misc. Distribution Expenses		978,049		978,049			978,049	978,049	0.01%	55
A589	Rents		6,760		6,760			6,760	6,760	0.00%	-
	Subtotal		5,392,903	-	5,392,903	-	-	5,392,903	5,392,903		357
<u>Maintenance</u>											
A590	Maintenance Super. & Engin.		345,641		345,641			345,641	345,641	0.00%	9
A591	Maint. of Structures		-		-			-	-	0.00%	-
A592	Maint. of Station Equipment		44,357		44,357			44,357	44,357	0.17%	76
A593	Maint. of Overhead Lines		2,216,262		2,216,262			2,216,262	2,216,262	0.00%	-
A594	Maint. of Underground Lines		567,912		567,912			567,912	567,912	0.00%	-
A595	Maint. of Line Transformers		333,630		333,630			333,630	333,630	0.00%	-
A596	Maint. of Street Lights		-		-			-	-	0.00%	-
A597	Maint. of Meters		170,108		170,108			170,108	170,108	0.00%	-
A598	Maint. of Misc. Dist. Plant		77,356		77,356			77,356	77,356	0.00%	2

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## O&amp;M Expenses--Reporting Period

## Schedule II-B

Account No.	Description	Reference Schedule	From Schedule III								
			Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Subtotal		3,755,266	-	3,755,266	-	-	3,755,266	3,755,266		88
	<b>Total Distribution Expenses</b>		9,148,169	-	9,148,169	-	-	9,148,169	9,148,169		445
	<b>Total Prod., Trans., &amp; Dist. Expenses</b>		47,839,738	-	47,839,738	-	-	47,839,738	47,839,738		13,404

Public Utility Commission of Texas  
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## O&amp;M Expenses--Reporting Period

## Schedule II-B

Operations and Maintenance Expenses										From Schedule III	
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Customer and Information Expenses											
Customer Accounts Expenses											
A901	Supervision		-		-			-	-	0.00%	-
A902	Meter Reading Expense		-		-			-	-	0.00%	-
A903	Customer Records & Collect		743,399		743,300			743,300	743,300	0.00%	-
A904	Uncollectible Accounts		-		-			-	-	0.00%	-
A905	Misc. Customer Account Exp.		99		99			99	99	0.00%	-
	Subtotal		743,399	-	743,399	-	-	743,399	743,399		-
Cust. Service & Information Expense											
A906	Customer Svc. & Infor		-		-			-	-	0.00%	-
A907	Supervision		-		-			-	-	0.00%	-
A908	Customer Assistance		354,935		354,935			354,935	354,935	0.00%	-
A909	Inform & Instruct. Adv. Exp		-		-			-	-	0.00%	-
A910	Misc. Cust Service & Inform.		41,288		41,288			41,288	41,288	0.00%	-
	Subtotal		396,223	-	396,223	-	-	396,223	396,223		-
Sales Expense											
A911	Supervision		-		-			-	-	0.00%	-
A912	Demonstrating & Selling Exp.		280,955		280,955			280,955	280,955	0.00%	-
A913	Advertising Exp		7,135		7,135			7,135	7,135	0.00%	-
A915	Water Heater Install & Maint		60,569		60,569			60,569	60,569	0.00%	-
A916	Misc. Sales Exp		-		-			-	-	0.00%	-
A917	Sales Expense		-		-			-	-	0.00%	-
	Subtotal		348,658	-	348,658	-	-	348,658	348,658		-
	Total Cust. Serv., Inform. & Sale Exp.		1,488,280	-	1,488,280	-	-	1,488,280	1,488,280		-
Adminstrative & General Expenses											
A920	Admin & General Salanes		1,554,069		1,554,069			1,554,069	1,554,069	0.05%	717
A921	Office Supplies		485,134		485,134			485,134	485,134	0.05%	225
A922	Admin. Exp. Transferred		-		-			-	-	0.00%	-
A923	Outside Services		220,621		220,621			220,621	220,621	0.24%	524
A924	Property Insurance Exp.		-		-			-	-	0.00%	-
	Property Ins -Prod Plant		-		-			-	-	0.00%	-
	Property Ins -Transmission Plant		-		-			-	-	0.00%	-
	Property Ins.-Distribution		-		-			-	-	0.00%	-
	Property Ins.-Common		-		-			-	-	0.00%	-
	Property Ins.-Other		-		-			-	-	0.00%	-
	Subtotal (A924)		-	-	-	-	-	-	-		-
A925	Injuries & Damages		59,813		59,813			59,813	59,813	0.05%	28
A926	Pensions & Benefits		-		-			-	-	0.00%	-
A927	Franchise Requirements		-		-			-	-	0.00%	-
A928	Regulatory Commission		115,950		115,950			115,950	115,950	0.00%	-
A929	Duplicate Charges		-		-			-	-	0.00%	-
A930	Misc General Expense		600,827		600,827			600,827	600,827	0.05%	277



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## Schedule II-B

Account No.	Description	Reference Schedule	From Schedule III								
			Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A931	Rents		-		-			-	-	0.00%	-
A932	Maint. of General Plant		343,801		343,801			343,801	343,801	1.97%	6,768
	<b>Total Admin. &amp; General Expense</b>		3,380,214	-	3,380,214	-	-	3,380,214	3,380,214		8,538
	<b>Total Common Operation &amp; Maintenance</b>		49,328,018	-	49,328,018	-	-	49,328,018	49,328,018		13,404
	<b>Total Operation &amp; Maintenance Expense</b>		52,708,233	-	52,708,233	-	-	52,708,233	52,708,233		21,942

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## Other Expenses--Reporting Period

## Schedule II-C

## Other Expenses

From Schedule III  
 Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
<b><u>Depreciation and Amortization Expense</u></b>											
<b>Depreciation</b>											
<b>Steam Production</b>											
A310/11	Land & Land Rights		-		-			-	-	0.00%	-
A311/11	Structures and Improvements		-		-			-	-	0.00%	-
A312/11	Boiler Plant Equipment		-		-			-	-	0.00%	-
A313/	Engines/Engine Driven Gen.		-		-			-	-	0.00%	-
A314/11	Turbogenerator Units		-		-			-	-	0.00%	-
A315/11	Accessory Electric Equip.		-		-			-	-	0.00%	-
A316/11	Misc. Power Plant Equip.		-		-			-	-	0.00%	-
	<b>Total Steam Production</b>		-	-	-	-	-	-	-		-
<b>Nuclear Production</b>											
A320/12	Land & Land Rights		-		-			-	-	0.00%	-
A321/12	Structures and Improvements		-		-			-	-	0.00%	-
A322/12	Reactor Plant Equipment		-		-			-	-	0.00%	-
A323/12	Engines/Engine Driven Gen.		-		-			-	-	0.00%	-
A324/12	Turbogenerator Units		-		-			-	-	0.00%	-
A325/12	Accessory Electric Equip.		-		-			-	-	0.00%	-
A326	Misc. Power Plant Equip.		-		-			-	-	0.00%	-
	<b>Total Nuclear Production</b>		-	-	-	-	-	-	-		-
<b>Hydraulic Production</b>											
A330	Land & Land Rights		-		-			-	-	0.00%	-
A331	Structures and Improvements		-		-			-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways		-		-			-	-	0.00%	-
A333	Water Wheels, Turbines, and Generators		-		-			-	-	0.00%	-
A334	Accessory Electric Equipment		-		-			-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.		-		-			-	-	0.00%	-
A336	Roads, Railroads, and Bridges		-		-			-	-	0.00%	-
	<b>Total Hydraulic Production</b>		-	-	-	-	-	-	-		-
<b>Other Production</b>											
A340	Land & Land Rights		-		-			-	-	0.00%	-
A341	Structures and Improvements		-		-			-	-	0.00%	-

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## Other Expenses--Reporting Period

## Schedule II-C

12-mo. reporting Period ending: Dec 31, 2019											
Other Expenses											
From Schedule III											
Column (7)											
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulate or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A342	Fuel Holder, Producer & Acc		-		-			-	-	0.00%	-
A343	Prime Movers		-		-			-	-	0.00%	-
A344	Generators		-		-			-	-	0.00%	-
A345	Accessory Plant Equipment		-		-			-	-	0.00%	-
A346	Misc. Power Plant Equipment		-		-			-	-	0.00%	-
Total Other Production			-	-	-	-	-	-	-		-
Subtotal Electric Production Plant			-	-	-	-	-	-	-		-
Electric Transmission Plant											
A350/15	Land and Land Rights		-		-			-	-	0.00%	-
A352	Structures and Improvements		-		-			-	-	0.00%	-
A353/15	Station Equipment		64,879		64,879			64,879	64,879	100.00%	64,879
A354	Towers and Fixtures		-		-			-	-	0.00%	-
A355/15	Poles and Fixtures		219,741		219,741			219,741	219,741	62.30%	136,898
A356/15	O.H. Conductors & Devices		64,823		64,823			64,823	64,823	53.47%	34,661
A357/15	Underground Conduit		-		-			-	-	0.00%	-
A358	Underground Conductors		-		-			-	-	0.00%	-
A359	Roads and Trails		-		-			-	-	0.00%	-
Subtotal Electric Transmission Plant			349,442	-	349,442	-	-	349,442	349,442		236,438
Electric Distribution Plant											
A360/16	Land and Land Rights		-		-			-	-	0.00%	-
A361/16	Structures and Improvements		-		-			-	-	0.00%	-
A362/16	Station Equipment		575,586		575,586			575,586	575,586	0.15%	871
A363	Storage Battery Equipment		-		-			-	-	0.00%	-
A364/16	Poles, Towers & Fixtures		2,285,046		2,285,046			2,285,046	2,285,046	0.00%	-
A365/16	O.H. Conductors & Devices		1,531,395		1,531,395			1,531,395	1,531,395	0.00%	-
A366/16	Underground Conduits		30,126		30,126			30,126	30,126	0.00%	-
A367/16	U.G. Conductors & Devices		105,071		105,071			105,071	105,071	0.00%	-
A368/16	Line Transformers		1,269,996		1,269,996			1,269,996	1,269,996	0.00%	-
A369/16	Services		440,237		440,237			440,237	440,237	0.00%	-
A370/17	Meters		545,640		545,640			545,640	545,640	0.00%	-
A371	Install. on Customer Prem.		57,529		57,529			57,529	57,529	0.00%	-
A372	Leased Prop. on Cust. Premises		6,029		6,029			6,029	6,029	0.00%	-
A373/17	Street Lights		5,394		5,394			5,394	5,394	0.00%	-
Subtotal Electric Distribution Plant			6,852,049	-	6,852,049	-	-	6,852,049	6,852,049		871

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name Lyntegar Electric Cooperative, Inc.  
 12-mo. reporting Period ending Dec 31, 2019

## Other Expenses--Reporting Period

## Schedule II-C

12-mo. reporting Period ending Dec 31, 2019										From Schedule III	
Other Expenses										Column (7)	
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
<b>Electric General Plant</b>											
A389	Land and Land Rights		-		-			-	-	0.00%	-
A390	Structures and Improvements		192,170		192,170			192,170	192,170	0.05%	101
A391/19	Office Furniture & Equip.		24,908		24,908			24,908	24,908	0.05%	13
A392/19	Transportation Equipment		27,420		27,420			27,420	27,420	0.00%	-
A393/19	Stores Equipment		245		245			245	245	3.84%	9
A394/19	Tools, Shop & Garage Equip.		7,383		7,383			7,383	7,383	3.84%	284
A395/19	Laboratory Equipment		11,740		11,740			11,740	11,740	3.84%	451
A396/19	Power Operated Equipment		108,843		108,843			108,843	108,843	0.00%	-
A397/19	Communication Equipment		10,615		10,615			10,615	10,615	0.05%	5
A398/19	Misc. Equipment		5,145		5,145			5,145	5,145	3.84%	198
<b>Subtotal Electric General Plant</b>			388,469	-	388,469	-	-	388,469	388,469		1,060
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>			7,589,960	-	7,589,960	-	-	7,589,960	7,589,960		238,369
<b><u>Taxes Other than Income Taxes</u></b>											
<b>Non Revenue Related</b>											
FICA			-		-			-	-	0.00%	-
FUTA			-		-			-	-	0.00%	-
<b>Total Federal</b>			-	-	-	-	-	-	-		-
<b>Property</b>			-		-			-	-	0.00%	-
Production			-		-			-	-	0.00%	-
Transmission			-		-			-	-	0.00%	-
Distribution			-		-			-	-	0.00%	-
General			-		-			-	-	0.00%	-
<b>Total Property</b>			-	-	-	-	-	-	-		-
Unemployment			-		-			-	-	0.00%	-
Franchise			-		-			-	-	0.00%	-
Use Tax			-		-			-	-	0.00%	-
<b>Other Non Revenue</b>											
Payroll			-		-			-	-	0.00%	-

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name Lyntegar Electric Cooperative, Inc.  
 12-mo. reporting Period ending: Dec 31, 2019

## Other Expenses--Reporting Period

## Schedule II-C

12-mo. reporting Period ending Dec 31, 2019											
Other Expenses											
From Schedule III Column (7)											
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Total Other Non Revenue		-	-	-	-	-	-	-		-
	Total Non Revenue Related		-	-	-	-	-	-	-		-
	Revenue Related										
	Taxes										
	Sales		(13,416)		(13,416)			(13,416)	(13,416)	0.00%	-
	Public Utility Commission		-		-			-	-	0.00%	-
	Occupational Street Rental		-		-			-	-	0.00%	-
	Total Revenue Related		(13,416)	-	(13,416)	-	-	(13,416)	(13,416)		-
	Total Taxes Other Than Income Taxes		(13,416)	-	(13,416)	-	-	(13,416)	(13,416)		-
	Federal Income Taxes										
	Return on Rate Base										
	Deduct:										
	Synchronized Interest										
	ITC Amortization										
	Amort. of Excess(Deficient) Taxes										
	Other Deduction 1										
	Other Deduction 2										
	Other Deduction 3										
	Add:										
	Depreciation Addback										
	Meals and Entertainment										
	Other Addition 1										
	Other Addition 2										
	Other Addition 3										
	Taxable Component of Return										
	Tax Factor										
	Federal Income Taxes Before Adjust.										
	Deduct.										

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name: Lyntegar Electric Cooperative, Inc.  
 12-mo. reporting Period ending: Dec 31, 2019

## Other Expenses--Reporting Period

## Schedule II-C

## Other Expenses

From Schedule III  
 Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	ITC Amortization										
	Amort. of Excess(Deficient) Taxes										
	<b>Federal Income Taxes</b>										
	<b>Other Items</b>										
	Interest On Customer Deposits		-		-			-	-	0.00%	-
	Decommissioning Expense		-		-			-	-	0.00%	-
	<b>Other Revenues</b>										
	Other Transmission Revenues (detail)		-		-			-	-	100.00%	-
	Postage Stamp Revenue		603,916		603,916			603,916	603,916	100.00%	603,916
	Wholesale Distribution Service		-		-			-	-	0.00%	-
	Other Revenues (detail)		-		-			-	-	0.00%	-
	Forfeited Discount		-		-			-	-	0.00%	-
	Service Fees		13,255		13,255			13,255	13,255	0.00%	-
	Pole Rents		328,486		328,486			328,486	328,486	0.00%	-
	Other Revenues		945,657	-	945,657	-	-	945,657	945,657		603,916
	Subtotal Other Revenues										

Public Utility Commission of Texas  
Transmission Cost of Service approved in Docket No  
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Rate Base Accounts

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## Rate Base from Previous Commission Order

## Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>ELECTRIC PLANT IN SERVICE:</b>												
<b>Intangible Plant</b>												
A301	Organization	GEN	B-1	346	346	-	-	346	0.00%	0.00%	100.00%	100.00%
A302	Franchise and Consents	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A303	Miscellaneous Intangible Plant	GEN	B-1	20,700	20,700	-	-	20,700	0.00%	0.00%	100.00%	100.00%
Total Intangible Plant				21,046	21,046	-	-	21,046	0.00%	0.00%	100.00%	100.00%
<b>Steam Production</b>												
A310/110	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A311/111	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A312/112	Boiler Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A313/	Engines/Engine Driven Gen	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A314/114	Turbogenerator Units	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A315/115	Accessory Electric Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A316/116	Misc Power Plant Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Steam Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
<b>Nuclear Production</b>												
A320/120	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A321/121	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A322/122	Reactor Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A323/123	Engines/Engine Driven Gen	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A324/124	Turbogenerator Units	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A325/125	Accessory Electric Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A326	Misc Power Plant Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Nuclear Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
<b>Hydraulic Production</b>												
A330	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A331	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A332	Reservoirs, Dams, and Waterways	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A333	Water Wheels, Turbines, & Generators	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A334	Accessory Electric Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A335	Miscellaneous Power Plant Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A336	Roads, Railroads, and Bldgs	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Hydraulic Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
<b>Other Production</b>												
A340	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A341	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A342	Fuel Holder, Producer & Acc	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A343	Prime Movers	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A344	Generators	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A345	Accessory Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A346	Misc Power Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Other Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Production Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
<b>Electric Transmission Plant</b>												

Public Utility Commission of Texas  
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## Rate Base from Previous Commission Order

## Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A350/150	Land and Land Rights	TRANS	B-1	11,126	11,126	-	-	11,126	0.00%	0.00%	100.00%	100.00%
A352	Structures and Improvements	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A353/153	Station Equipment	TRANS	B-1	2,328,154	2,328,154	-	2,328,154	-	0.00%	100.00%	0.00%	100.00%
A354	Towers and Fixtures	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A355/155	Poles and Fixtures	TRANS	B-1	7,367,028	7,367,028	-	6,166,476	1,200,552	0.00%	83.70%	16.30%	100.00%
A356/156	O H Conductors & Devices	TRANS	B-1	1,988,700	1,988,700	-	1,240,810	747,890	0.00%	62.39%	37.61%	100.00%
A357/157	Underground Conduit	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A358	Underground Conductors	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A359	Roads and Trails	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Electric Transmission Plant				11,695,008	11,695,008	-	9,735,440	1,959,568	0.00%	83.24%	16.76%	100.00%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-1	88,356	88,356	-	5,927	82,430	0.00%	6.71%	93.29%	100.00%
A361/161	Structures and Improvements	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A362/162	Station Equipment	DIST	B-1	15,774,597	15,774,597	-	26,035	15,748,562	0.00%	0.17%	99.83%	100.00%
A363	Storage Battery Equipment	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A364/164	Poles, Towers & Fixtures	DIST	B-1	59,755,666	59,755,666	-	-	59,755,666	0.00%	0.00%	100.00%	100.00%
A365/165	O H Conductors & Devices	DIST	B-1	39,952,112	39,952,112	-	-	39,952,112	0.00%	0.00%	100.00%	100.00%
A366/166	Underground Conduits	DIST	B-1	809,644	809,644	-	-	809,644	0.00%	0.00%	100.00%	100.00%
A367/167	U G Conductors & Devices	DIST	B-1	288,794	288,794	-	-	288,794	0.00%	0.00%	100.00%	100.00%
A368/168	Line Transformers	DIST	B-1	33,784,076	33,784,076	-	-	33,784,076	0.00%	0.00%	100.00%	100.00%
A369/169	Services	DIST	B-1	12,860,207	12,860,207	-	-	12,860,207	0.00%	0.00%	100.00%	100.00%
A370/170	Meters	DIST	B-1	14,525,569	14,525,569	-	-	14,525,569	0.00%	0.00%	100.00%	100.00%
A371	Install on Customer Prem	DIST	B-1	1,576,194	1,576,194	-	-	1,576,194	0.00%	0.00%	100.00%	100.00%
A372	Leased Prop on Cust Premises	DIST	B-1	166,466	166,466	-	-	166,466	0.00%	0.00%	100.00%	100.00%
A373/173	Street Lights	DIST	B-1	147,656	147,656	-	-	147,656	0.00%	0.00%	100.00%	100.00%
Total Electric Distribution Plant				179,729,337	179,729,337	-	31,961	179,697,376	0.00%	0.02%	99.98%	100.00%
Total Production, Transmission, & Distribution				191,424,345	191,424,345	-	9,767,401	181,656,944				
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-2	89,003	89,003	-	47	88,957	0.00%	0.05%	99.95%	100.00%
A390	Structures and Improvements	PAYROLL	B-2	1,822,392	1,822,392	-	954	1,821,438	0.00%	0.05%	99.95%	100.00%
A391/191	Office Furniture & Equip	PAYROLL	B-2	794,836	794,836	-	416	794,419	0.00%	0.05%	99.95%	100.00%
A392/192	Transportation Equipment	PAYROLL	B-2	1,031,838	1,031,838	-	80	1,031,758	0.00%	0.01%	99.99%	100.00%
A393/193	Stores Equipment	PAYROLL	B-2	11,242	11,242	-	432	10,810	0.00%	3.84%	96.16%	100.00%
A394/194	Tools, Shop & Garage Equip	PAYROLL	B-2	417,614	417,614	-	16,043	401,571	0.00%	3.84%	96.16%	100.00%
A395/195	Laboratory Equipment	PAYROLL	B-2	452,022	452,022	-	17,365	434,657	0.00%	3.84%	96.16%	100.00%
A396/196	Power Operated Equipment	PAYROLL	B-2	3,838,390	3,838,390	-	147,458	3,690,933	0.00%	3.84%	96.16%	100.00%
A397/197	Communication Equipment	PAYROLL	B-3	592,039	592,039	-	273	591,766	0.00%	0.05%	99.95%	100.00%
A398/198	Misc Equipment	PAYROLL	B-2	232,659	232,659	-	8,938	223,721	0.00%	3.84%	96.16%	100.00%
Total Electric General Plant				9,282,036	9,282,036	-	192,006	9,090,029	0.00%	2.07%	97.93%	100.00%
TOTAL ELECTRIC PLANT IN SERVICE				200,727,426	200,727,426	-	9,959,407	190,768,019	0.00%	4.96%	95.04%	100.00%
				5.10%								
ACCUMULATED DEPRECIATION & AMORTIZATION												
Steam Production												
A310/110	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A311/111	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A312/112	Boiler Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%



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## Rate Base from Previous Commission Order

## Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A313/	Engines/Engine Driven Gen	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc Power Plant Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Steam Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Nuclear Production</b>												
A320/120	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc Power Plant Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Nuclear Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Hydraulic Production</b>												
A330	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterways	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, and Generators	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bldgs	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Hydraulic Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Other Production</b>												
A340	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc Power Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Other Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Production Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Electric Transmission Plant</b>												
A350/150	Land and Land Rights	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A352	Structures and Improvements	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A353/153	Station Equipment	TRANS	B-5	310,040	310,040	-	310,040	-	0.00%	100.00%	0.00%	100.0%
A354	Towers and Fixtures	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS	B-5	653,710	653,710	-	448,621	205,089	0.00%	68.63%	31.37%	100.0%
A356/156	O H Conductors & Devices	TRANS	B-5	267,542	267,542	-	138,073	129,469	0.00%	51.61%	48.39%	100.0%
A357/157	Underground Conduit	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A358	Underground Conductors	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				1,231,291	1,231,291	-	896,733	334,558	0.00%	72.83%	27.17%	100.0%
<b>Electric Distribution Plant</b>												

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## Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A360/160	Land and Land Rights	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A361/161	Structures and Improvements	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A362/162	Station Equipment	DIST	B-5	4,194,007	4,184,662	-	8,346	4,185,662	0.00%	0.20%	99.80%	100.00%
A363	Storage Battery Equipment	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A364/164	Poles, Towers & Fixtures	DIST	B-5	15,887,297	15,887,297	-	-	15,887,297	0.00%	0.00%	100.00%	100.00%
A365/165	O H Conductors & Devices	DIST	B-5	10,622,107	10,622,107	-	-	10,622,107	0.00%	0.00%	100.00%	100.00%
A366/166	Underground Conduits	DIST	B-5	215,261	215,261	-	-	215,261	0.00%	0.00%	100.00%	100.00%
A367/167	U G Conductors & Devices	DIST	B-5	76,782	76,782	-	-	76,782	0.00%	0.00%	100.00%	100.00%
A368/168	Line Transformers	DIST	B-5	8,982,205	8,982,205	-	-	8,982,205	0.00%	0.00%	100.00%	100.00%
A369/169	Services	DIST	B-5	3,419,156	3,419,156	-	-	3,419,156	0.00%	0.00%	100.00%	100.00%
A370/170	Meters	DIST	B-5	3,861,927	3,861,927	-	-	3,861,927	0.00%	0.00%	100.00%	100.00%
A371	Install on Customer Prem	DIST	B-5	419,064	419,064	-	-	419,064	0.00%	0.00%	100.00%	100.00%
A372	Leased Prop on Cust Premises	DIST	B-5	44,258	44,258	-	-	44,258	0.00%	0.00%	100.00%	100.00%
A373/173	Street Lights	DIST	B-5	39,258	39,258	-	-	39,258	0.00%	0.00%	100.00%	100.00%
Total Electric Distribution Plant				47,761,321	47,761,321	-	8,346	47,752,975	0.00%	0.02%	99.98%	100.00%
<b>Electric General Plant</b>												
A389	Land and Land Rights	PAYROLL	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A390	Structures and Improvements	PAYROLL	B-5	1,094,813	1,094,813	-	573	1,094,240	0.00%	0.05%	99.95%	100.00%
A391/191	Office Furniture & Equip	PAYROLL	B-5	621,773	621,773	-	326	621,447	0.00%	0.05%	99.95%	100.00%
A392/192	Transportation Equipment	PAYROLL	B-5	792,006	792,006	-	61	791,945	0.00%	0.01%	99.99%	100.00%
A393/193	Stores Equipment	PAYROLL	B-5	9,195	9,195	-	353	8,842	0.00%	3.84%	96.16%	100.00%
A394/194	Tools, Shop & Garage Equip	PAYROLL	B-5	341,579	341,579	-	13,122	328,457	0.00%	3.84%	96.16%	100.00%
A395/195	Laboratory Equipment	PAYROLL	B-5	369,722	369,722	-	14,203	355,519	0.00%	3.84%	96.16%	100.00%
A396/196	Power Operated Equipment	PAYROLL	B-5	2,562,384	2,562,384	-	98,438	2,463,946	0.00%	3.84%	96.16%	100.00%
A397/197	Communication Equipment	PAYROLL	B-5	382,443	382,443	-	177	382,267	0.00%	0.05%	99.95%	100.00%
A398/198	Misc Equipment	PAYROLL	B-5	190,299	190,299	-	7,311	182,988	0.00%	3.84%	96.16%	100.00%
Total Electric General Plant				6,364,214	6,364,214	-	134,564	6,229,649	0.00%	2.11%	97.89%	100.00%
<b>TOTAL ELECTRIC ACCUMULATED DEPRECIATION</b>				55,356,826	55,356,826	-	1,039,643	54,317,182	0.00%	1.88%	98.12%	100.00%
<b>NET PLANT IN SERVICE</b>				145,370,601	145,370,601	-	8,919,764	136,450,837	0.00%	6.14%	93.86%	100.00%
<b>Other Rate Base Items</b>												
Plant Held for Future Use			B-6	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Customer Deposits				(21,150)	(21,150)	-	-	(21,150)	0.00%	0.00%	100.00%	100.00%
<b>Reserve for Insurance</b>												
Payroll Related		PAYROLL	B-7	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Property Related		NETPLANT	B-7	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Other				-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Reserve for Injuries and Damages				B-7	-	-	-	-	0.00%	0.00%	0.00%	0.00%
CWIP				B-4	6,309,769	6,309,769	-	6,309,769	0.00%	0.00%	100.00%	100.00%
<b>ADIT &amp; FAS 109 Accounts</b>												
A281	ADIT-Accelerated Amortization			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A282	ADIT-Other Property			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A283	ADIT-Other			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A190	ADIT			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A	FAS 109 Regulatory Assets			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%

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## Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A	FAS 109 Regulatory Liabilities			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A	ADIT-FAS 109 Related Accts			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Working Capital</b>												
	Cash from Operations		B-9	1,480,338	1,486,338	-	3,486	1,476,852	0.00%	0.24%	99.76%	100.0%
	Fuel Inventory			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Material and Supplies		B-8	2,982,178	2,984,178	-	114,565	2,867,613	0.00%	3.84%	96.16%	100.0%
	Subtotal			4,462,516	4,462,516	-	118,051	4,344,465	0.00%	2.65%	97.35%	100.0%
<b>Prepayments</b>												
	Prepaid Insurance		B-10	447,332	447,332	-	16,965	430,367	0.00%	3.79%	96.21%	100.0%
			B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Miscellaneous Deferred Debits		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Sales Tax		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
			B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other Miscellaneous Prepayments		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Clearing Accounts		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			447,332	447,332	-	16,965	430,367	0.00%	3.79%	96.21%	100.0%
	Insurance			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Texas Franchise Tax			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Texas Misc City/County Taxes			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Computer Software			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>TOTAL RATE BASE</b>				156,569,068	156,569,068	-	9,054,780	147,514,288	0.00%	5.78%	94.22%	100.0%

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## Schedule III-B

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Power Production Expenses</b>												
<b>Steam Power Generation</b>												
<u>Operation</u>												
A500	Operation Super & Eng	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A501	Eligible Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A501	Non Eligible Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A502	Steam Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A503	Lake & Pumping Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A505	Electric Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A506	Misc Steam power Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A507	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
<u>Maintenance</u>												
A510	Maint Super & Eng	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A511	Maint of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A512	Maint. of Boiler Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A513	Maint of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A514	Maint of Misc Steam Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A515	Electricity Used by Gas Dept			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
<b>Nuclear Power Generation</b>												
<u>Operation</u>												
A517	Operation Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A518	Nuclear Fuel-Direct	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A519	Coolants and Water	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A520	Steam Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A523	Electric expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A524	Misc Nuclear Power Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A525	Rents-Allocable	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
<u>Maintenance</u>												
A528	Maint Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A529	Maint of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A530	Maint of Reactor Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A531	Maint of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A532	Maint of Misc Nuclear Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
<b>Hydraulic Generation</b>												
<u>Operation</u>												
A535	Operation Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A536	Water for Power	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A537	Hydraulic Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A538	Electric Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A539	Misc Hydraulic Gen Exp	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A540	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
<u>Maintenance</u>												
A541	Maint Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A542	Maint of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A543	Maint of Reservoirs, Dams, & Waterways	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A544	Maint of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%

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## Schedule III-B

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<b>Power Production Expenses</b>												
A545	Maint of Misc Hydraulic Gen Exp	GEN		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
	Subtotal			-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
<b>Other Power Generation</b>												
<u>Operation</u>												
A546	Operation Super & Engin	GEN		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A547	Fuel	GEN		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A549	Misc Other Power Generation	GEN		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A550	Rents	GEN		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
	Subtotal			-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
<u>Maintenance</u>												
A551	Maintenance Super & Engin	GEN		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A552	Maintenance of Structures	GEN		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A553	Maint Gener & Elect Plt	GEN		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A554	Maint Misc Other power	GEN		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
	Subtotal			-	-	-	-	-	0 00%	0.00%	0.00%	0.0%
<b>Other Power Supply</b>												
A555	Purchased Power Demand	GEN		48,764,293	48,764,293	48,764,293	-	-	100 00%	0.00%	0 00%	100 0%
	Purchased Power Direct	GEN		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
	Net Trans Expense-Recon Fuel	GEN		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
	Off System Sales Credit	GEN		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A555	Subtotal			48,764,293	48,764,293	48,764,293	-	-	100 00%	0.00%	0 00%	100 0%
A556	System Control & Load Dispatch	GEN		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A557	Other	GEN		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
	Subtotal(Other Power Supply)			48,764,293	48,764,293	48,764,293	-	-	100 00%	0.00%	0 00%	100 0%
	<b>Total Power Production Expense</b>			48,764,293	48,764,293	48,764,293	-	-	100 00%	0.00%	0 00%	100 0%
<b>Transmission Expense</b>												
<u>Operation</u>												
A560	Operation Super & Engin	TRANS		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A561	Load Dispatching	TRANS		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A562	Station Equipment	TRANS		8,766	8,766	-	8,766	-	0 00%	100.00%	0 00%	100 0%
A563	Overhead Line Expense	TRANS		28,804	28,804	-	9,242	19,562	0 00%	32.09%	67 91%	100 0%
A564	Underground Line Expense	TRANS		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A565	Wheeling Expense	DIST		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A566	Misc Transmission Expense	TRANS		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A567	Rents	TRANS		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
	Subtotal			37,570	37,570	-	18,008	19,562	0 00%	47.93%	52 07%	100 0%
<u>Maintenance</u>												
A568	Maintenance Super & Engin	TRANS		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A569	Maint of Structures	TRANS		3,040	3,040	-	-	3,040	0 00%	0.00%	100 00%	100 0%
A570	Maint. of Station Equipment	TRANS		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A571	Maint of Overhead Lines	TRANS		5,165	5,165	-	2,241	2,924	0 00%	43.39%	56 61%	100 0%
A572	Maint of Underground Lines	TRANS		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A573	Maint of Misc Trans Plant	TRANS		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
	Subtotal			8,205	8,205	-	2,241	5,964	0 00%	27.31%	72 69%	100 0%
	<b>Total Transmission Expenses</b>			45,775	45,775	-	20,249	25,526	0 00%	44.24%	55 76%	100 0%
<b>Distribution</b>												
<u>Operation</u>												
A580	Operation Super & Engin	DIST		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%
A581	Load Dispatching	DIST		-	-	-	-	-	0 00%	0.00%	0 00%	0 0%

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## Schedule III-B

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Power Production Expenses</b>												
A582	Station Expense	DIST		108,977	108,977	-	187	108,790	0.00%	0.17%	99.83%	100.00%
A583	Overhead Line Expense	DIST		2,295,695	2,295,695	-	-	2,295,695	0.00%	0.00%	100.00%	100.00%
A584	Underground Line Expense	DIST		28,930	28,930	-	-	28,930	0.00%	0.00%	100.00%	100.00%
A585	Street Light & Signal Systems	DIST		175	175	-	-	175	0.00%	0.00%	100.00%	100.00%
A586	Meter Expenses	DIST		686,300	686,300	-	-	686,300	0.00%	0.00%	100.00%	100.00%
A587	Customer Installation Expense	DIST		202,321	202,321	-	-	202,321	0.00%	0.00%	100.00%	100.00%
A588	Misc Distribution Expenses	DIST		693,352	693,352	-	39	693,313	0.00%	0.01%	99.99%	100.00%
A589	Rents			11,454	11,454	-	-	11,454	0.00%	0.00%	100.00%	100.00%
	Subtotal			4,027,205	4,027,205	-	226	4,026,978	0.00%	0.01%	99.99%	100.00%
<b>Maintenance</b>												
A590	Maintenance Super & Engin	DIST		36,426	36,426	-	1	36,425	0.00%	0.00%	100.00%	100.00%
A591	Maint of Structures	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A592	Maint of Station Equipment	DIST		66,322	66,322	-	114	66,208	0.00%	0.17%	99.83%	100.00%
A593	Maint of Overhead Lines	DIST		2,171,103	2,171,103	-	-	2,171,103	0.00%	0.00%	100.00%	100.00%
A594	Maint of Underground Lines	DIST		457,711	457,711	-	-	457,711	0.00%	0.00%	100.00%	100.00%
A595	Maint of Line Transformers	DIST		470,325	470,325	-	-	470,325	0.00%	0.00%	100.00%	100.00%
A596	Maint of Street Lights	DIST		387	387	-	-	387	0.00%	0.00%	100.00%	100.00%
A597	Maint of Meters	DIST		171,439	171,439	-	-	171,439	0.00%	0.00%	100.00%	100.00%
A598	Maint of Misc Dist Plant	DIST		41,348	41,348	-	1	41,347	0.00%	0.00%	100.00%	100.00%
	Subtotal			3,415,061	3,415,061	-	116	3,414,945	0.00%	0.00%	100.00%	100.00%
	<b>Total Distribution Expenses</b>			7,442,266	7,442,266	-	342	7,441,923	0.00%	0.00%	100.00%	100.00%
	<b>Total Prod., Trans., &amp; Dist. Expenses</b>			56,252,334	56,252,334	48,764,293	20,591	7,467,449	86.69%	0.04%	13.27%	100.00%
<b>Customer and Information Expenses</b>												
<b>Customer Accounts Expenses</b>												
A901	Supervision	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A902	Meter Reading Expense	DIST		66,470	66,470	-	-	66,470	0.00%	0.00%	100.00%	100.00%
A903	Customer Records & Collect	DIST		658,463	658,463	-	-	658,463	0.00%	0.00%	100.00%	100.00%
A904	Uncollectible Accounts	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A905	Misc. Customer Account Exp	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
	Subtotal			724,933	724,933	-	-	724,933	0.00%	0.00%	100.00%	100.00%
<b>Cust Service &amp; Information Expense</b>												
A906	Customer Svc. & Infor	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A907	Supervision	DIST		1,534	1,534	-	-	1,534	0.00%	0.00%	100.00%	100.00%
A908	Customer Assistance	DIST		188,775	188,775	-	-	188,775	0.00%	0.00%	100.00%	100.00%
A909	Inform & Instruct Adv Exp	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A910	Misc Cust Service & Inform	DIST		17,925	17,925	-	-	17,925	0.00%	0.00%	100.00%	100.00%
	Subtotal			208,234	208,234	-	-	208,234	0.00%	0.00%	100.00%	100.00%
<b>Sales Expense</b>												
A911	Supervision	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A912	Demonstrating & Selling Exp	DIST		210,668	210,668	-	-	210,668	0.00%	0.00%	100.00%	100.00%
A913	Advertising Exp	DIST		9,529	9,529	-	-	9,529	0.00%	0.00%	100.00%	100.00%
A915	Water Heater Install & Maint	DIST		36,370	36,370	-	-	36,370	0.00%	0.00%	100.00%	100.00%
A916	Misc Sales Exp	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A917	Sales Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
	Subtotal			256,568	256,568	-	-	256,568	0.00%	0.00%	100.00%	100.00%
	<b>Total Cust. Serv., Inform. &amp; Sale Exp.</b>			1,189,735	1,189,735	-	-	1,189,735	0.00%	0.00%	100.00%	100.00%
<b>Administrative &amp; General Expenses</b>												

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## Schedule III-B

## Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Power Production Expenses</b>												
A920	Admin & General Salaries			1,688,408	1,688,408	-	779	1,687,629	0.00%	0.05%	99.95%	100.0%
A921	Office Supplies			308,795	308,795	-	143	308,652	0.00%	0.05%	99.95%	100.0%
A922	Admin Exp Transferred			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A923	Outside Services			98,189	98,189	-	233	97,956	0.00%	0.24%	99.76%	100.0%
A924	Property Insurance Exp			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins -Prod Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins -Transmission Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins -Distribution			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins -Common			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins -Other			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal (A924)			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A925	Injuries & Damages			142,790	142,790	-	66	142,724	0.00%	0.05%	99.95%	100.0%
A926	Pensions & Benefits			92	92	-	-	92	0.00%	0.00%	100.00%	100.0%
A927	Franchise Requirements			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A928	Regulatory Commission			122,772	122,772	-	-	122,772	0.00%	0.00%	100.00%	100.0%
A929	Duplicate Charges			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A930	Misc General Expense			507,325	507,325	-	234	507,091	0.00%	0.05%	99.95%	100.0%
A931	Rents			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A932	Maint of General Plant			296,558	296,558	-	5,838	290,720	0.00%	1.97%	98.03%	100.0%
	<b>Total Admin. &amp; General Expense</b>			3,164,929	3,164,929	-	7,293	3,157,636	0.00%	0.23%	99.77%	100.0%
	<b>Total Common Operation &amp; Maintenance</b>			4,354,664	4,354,664	-	7,293	4,347,371	0.00%	0.17%	99.83%	100.0%
	<b>Total Operation &amp; Maintenance Expense</b>			60,606,997	60,606,997	48,764,293	27,884	11,814,820	80.46%	0.05%	19.49%	100.0%

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## Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Depreciation and Amortization Expense</b>												
<b>Depreciation</b>												
<b>Steam Production</b>												
A310/110	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc. Power Plant Equip	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Total Steam Production</b>				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Nuclear Production</b>												
A320/120	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Total Nuclear Production</b>				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Hydraulic Production</b>												
A330	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterway	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, and Gei	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Total Hydraulic Production</b>				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Other Production</b>												
A340	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc. Power Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%



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## Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Depreciation and Amortization Expense</b>												
	<b>Total Other Production</b>			-	-	-	-	-	0.00%	<b>0.00%</b>	0.00%	0.0%
	<b>Total Electric Production Plant</b>			-	-	-	-	-	0.00%	<b>0.00%</b>	0.00%	0.0%
<b>Electric Transmission Plant</b>												
A350/150	Land and Land Rights	TRANS		-	-	-	-	-	0.00%	<b>0.00%</b>	0.00%	0.0%
A352	Structures and Improvements	TRANS		-	-	-	-	-	0.00%	<b>0.00%</b>	0.00%	0.0%
A353/153	Station Equipment	TRANS		65,887	65,887	-	65,887	-	0.00%	<b>100.00%</b>	0.00%	100.0%
A354	Towers and Fixtures	TRANS		-	-	-	-	-	0.00%	<b>0.00%</b>	0.00%	0.0%

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Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Depreciation and Amortization Expense</b>												
A355/155	Poles and Fixtures	TRANS		163,548	163,548	-	136,896	26,652	0.00%	83.70%	16.30%	100.0%
A356/156	O.H. Conductors & Devices	TRANS		55,550	55,550	-	34,660	20,890	0.00%	62.39%	37.61%	100.0%
A357/157	Underground Conduit	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A358	Underground Conductors	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Total Electric Transmission Plant</b>				284,985	284,985	-	237,442	47,542	0.00%	83.32%	16.68%	100.0%
<b>Electric Distribution Plant</b>												
A360/160	Land and Land Rights	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A361/161	Structures and Improvements	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A362/162	Station Equipment	DIST		578,422	578,422	-	875	577,547	0.00%	0.15%	99.85%	100.0%
A363	Storage Battery Equipment	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles, Towers & Fixtures	DIST		2,191,118	2,191,118	-	-	2,191,118	0.00%	0.00%	100.00%	100.0%
A365/165	O.H. Conductors & Devices	DIST		1,464,962	1,464,962	-	-	1,464,962	0.00%	0.00%	100.00%	100.0%
A366/166	Underground Conduits	DIST		29,688	29,688	-	-	29,688	0.00%	0.00%	100.00%	100.0%
A367/167	U.G. Conductors & Devices	DIST		10,589	10,589	-	-	10,589	0.00%	0.00%	100.00%	100.0%
A368/168	Line Transformers	DIST		1,238,793	1,238,793	-	-	1,238,793	0.00%	0.00%	100.00%	100.0%
A369/169	Services	DIST		471,557	471,557	-	-	471,557	0.00%	0.00%	100.00%	100.0%
A370/170	Meters	DIST		532,623	532,623	-	-	532,623	0.00%	0.00%	100.00%	100.0%
A371	Install. on Customer Prem.	DIST		57,796	57,796	-	-	57,796	0.00%	0.00%	100.00%	100.0%
A372	Leased Prop. on Cust. Premises	DIST		6,104	6,104	-	-	6,104	0.00%	0.00%	100.00%	100.0%
A373/173	Street Lights	DIST		5,414	5,414	-	-	5,414	0.00%	0.00%	100.00%	100.0%
<b>Total Electric Distribution Plant</b>				6,587,066	6,587,066	-	875	6,586,191	0.00%	0.01%	99.99%	100.0%
<b>Electric General Plant</b>												
A389	Land and Land Rights	PAYROLL		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A390	Structures and Improvements	PAYROLL		61,270	61,270	-	32	61,238	0.00%	0.05%	99.95%	100.0%
A391/191	Office Furniture & Equip.	PAYROLL		74,719	74,719	-	39	74,680	0.00%	0.05%	99.95%	100.0%
A392/192	Transportation Equipment	PAYROLL		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A393/193	Stores Equipment	PAYROLL		482	482	-	19	464	0.00%	3.84%	96.16%	100.0%
A394/194	Tools, Shop & Garage Equip.	PAYROLL		17,916	17,916	-	688	17,228	0.00%	3.84%	96.16%	100.0%
A395/195	Laboratory Equipment	PAYROLL		19,392	19,392	-	745	18,647	0.00%	3.84%	96.16%	100.0%
A396/196	Power Operated Equipment	PAYROLL		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A397/197	Communication Equipment	PAYROLL		23,765	23,765	-	11	23,754	0.00%	0.05%	99.95%	100.0%
A398/198	Misc. Equipment	PAYROLL		9,982	9,982	-	383	9,598	0.00%	3.84%	96.16%	100.0%
<b>Total Electric General Plant</b>				207,525	207,525	-	1,917	205,608	0.00%	0.92%	99.08%	100.0%
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>				7,079,576	7,079,576	-	240,235	6,839,342	0.00%	3.39%	96.61%	100.0%
<b>Taxes Other than Income Taxes</b>												

Public Utility Commission of Texas  
 Transmission Cost of Service approved in Docket No. 49943  
 Company Name Lyntegar Electric Cooperative, Inc.  
 Test Year Ending 2019  
 Other Expenses

## Other Expenses from Previous Commission Order

## Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
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**Depreciation and Amortization Expense****Non Revenue Related**

FICA	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
FUTA	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Total Federal</b>	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Property</b>	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Production</b>	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas  
 Transmission Cost of Service approved in Docket 49943  
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 Test Year Ending 2019  
 Other Expenses

## Other Expenses from Previous Commission Order

## Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Depreciation and Amortization Expense</b>												
	Transmission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Distribution			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	General			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	<b>Total Property</b>			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Unemployment			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Franchise			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Use Tax			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	<b>Other Non Revenue</b>								0.00%	0.00%	0.00%	0.0%
	Payroll			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	<b>Total Other Non Revenue</b>			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	<b>Total Non Revenue Related</b>			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Revenue Related</b>												
<b>Taxes</b>												
	Sales			8,772	8,772	-	-	8,772	0.00%	0.00%	100.00%	100.0%
	Public Utility Commission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Occupational Street Rental			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	<b>Total Revenue Related</b>			8,772	8,772	-	-	8,772	0.00%	0.00%	100.00%	100.0%
	<b>Total Taxes Other Than Income Taxes</b>			8,772	8,772	-	-	8,772	0.00%	0.00%	100.00%	100.0%
<b>Federal Income Taxes</b>												
	Return on Rate Base											
	Deduct											
	Synchronized Interest											
	ITC Amortization											
	Amort. of Excess(Deficient) Taxes											
	Other Deduction 1											
	Other Deduction 2											
	Other Deduction 3											
	Add											
	Depreciation Addback											
	Meals and Entertainment											

Public Utility Commission of Texas  
 Transmission Cost of Service approved in Docket 49943  
 Company Name Lyntegar Electric Cooperative, Inc.  
 Test Year Ending 2019  
 Other Expenses

## Other Expenses from Previous Commission Order

## Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Depreciation and Amortization Expense</b>												
	Other Addition 1											
	Other Addition 2											
	Other Addition 3											

Public Utility Commission of Texas  
 Transmission Cost of Service approved in Docket No. 49943  
 Company Name Lyntegar Electric Cooperative, Inc.  
 Test Year Ending 2019  
 Other Expenses

## Other Expenses from Previous Commission Order

## Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Depreciation and Amortization Expense</b>												
	Taxable Component of Return											
	Tax Factor											
	Federal Income Taxes Before Adjust											
	Deduct											
	ITC Amortization											
	Amort. of Excess(Deficient) Taxes											
	<b>Federal Income Taxes</b>											
<b>Other Items</b>												
	Interest On Customer Deposits			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Decommissioning Expense	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<b>Other Revenues</b>												
	Other Transmission Revenues (detail)	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	example Short Term Transmission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other Revenues (detail)											
	Forfeited Discount			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Service Fees			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Pole Rents			13,715	13,715	-	-	13,715	0.00%	0.00%	100.00%	100.0%
	Other Revenues			45,444	45,444	-	-	45,444	0.00%	0.00%	100.00%	100.0%
	Subtotal Other Revenues			59,159	59,159	-	-	59,159	0.00%	0.00%	100.00%	100.0%

Company Name: Lyntegar Electric Cooperative, Inc.  
Reporting Period: 2019

Schedule IV

**Rate of Return on Ending Invested Capital**

Line		Wholesale Transmission
1	Return (from Sched.I)	\$343,617
2		
3	Total Invested Capital (from Sch II-A)	\$8,906,549
4		
5	Rate of Return (Line 1/Line 3)	3.86%

Please answer the following questions:

- The Company's transmission cost-of-service rate of return (ROR) most recently authorized by the Commission is: 5.816%  
This ROR was authorized in Docket Number: 42326  
The final order for this docket was issued on: August 8, 2014

- What methodology was used in developing the return \$ component on which the authorized rate of return was based? (Place an X in the column to the right of the method used.)

<i>DSC method</i>	
<i>Net TIER method</i>	
<i>Modified TIER method</i>	X
<i>Weighted Avg Cost of Capital</i>	
<i>Cash Flow (Cash Needs) method</i>	
<i>Other method (provide explanation)</i>	

- If the ROR was based on a DSC or TIER method, please provide the coverage level (value) used in developing the return dollars: 2.00
- Please provide a copy of the schedule from the docket in which the ROR was authorized that illustrates the methodology used in deriving the return dollars and the resulting authorized ROR. See attached TCOS workpapers  
**Please include the copy as an attachment to this report.** Also, please include on the attachment any other information useful in understanding the derivation of the Company's authorized ROR.

# HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2015	2016	2017	2018	Reporting Period 2019
1	Operating Revenues	58,143,088	63,202,182	70,909,038	71,627,817	67,609,407
2	- Purchased Power & Production Expense	35,759,949	37,527,319	43,053,252	42,166,564	38,666,284
3	- Operation & Maintenance Expense	13,438,410	13,287,922	12,807,679	13,794,053	14,041,948
4	- Depreciation & Amortization Expense	6,375,941	6,733,931	7,044,138	7,281,427	7,589,960
5	- Tax Expense	(8,215)	(12,398)	(15,366)	(15,128)	(13,416)
6						
7	Operating Return	\$2,577,003	\$5,665,408	\$8,019,335	\$8,400,901	\$7,324,631
8						
9	- Interest on Long-Term Debt	3,507,726	3,789,659	4,125,403	4,106,828	4,212,921
10	- Interest Expense-Other	257,583	152,029	103,333	197,202	395,110
11	- Other Deductions	0	13,580	10,226	10,940	12,422
12						
13	Operating Margins	(\$1,188,306)	\$1,710,140	\$3,780,373	\$4,085,931	\$2,704,178
14						
15	+ Non-Operating Margins - Interest Inc.	345,278	352,345	356,377	360,282	499,535
16	+ Non-Operating Margins - Other	702,081	(22,649)	720,517	1,240,359	933,925
17	+ Capital Credits Earned	3,266,419	1,611,740	2,382,278	4,857,861	9,897,656
18	+ Extraordinary Items	0	0	0	0	0
19						
20	Net Income or Margins	\$3,125,472	\$3,651,576	\$7,239,545	\$10,544,433	\$14,035,294
21						
22	TIER	1.89	1.96	2.75	3.57	4.33
23	Modified TIER	0.96	1.54	2.18	2.38	1.98
24	Operating TIER	0.66	1.45	1.92	1.99	1.64
25						
26	Principal & Interest Payments	6,223,096	6,668,648	7,117,131	7,236,880	8,274,424
27						
28	DSC	2.09	2.13	2.59	3.03	3.12
29	Modified DSC	1.57	1.88	2.25	2.36	1.93
30	Operating DSC	1.40	1.83	2.10	2.14	1.75

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.



# HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2015	2016	2017	2018	Reporting Period 2019
1	Equity or Patronage Capital	106,972,631	109,667,277	119,664,007	121,560,099	133,298,273
2	+ Long-Term Debt (incl. current maturities)	88,087,894	93,487,014	96,334,932	96,334,932	102,330,416
3						
4	Capitalization	\$195,060,525	\$203,154,291	\$212,999,839	\$217,895,031	\$235,628,691
5						
6	Total Assets	\$218,214,097	\$222,197,432	\$231,664,074	\$241,374,822	\$260,749,229
7						
8	Equity/Capitalization	54.84%	53.98%	54.77%	55.79%	56.57%
9	Equity/Assets	49.02%	49.36%	50.36%	50.36%	51.12%
10						
11	General Funds	5,000,135	566,394	300,576	545,745	488,876
12						
13	Total Utility Plant	187,078,511	195,040,543	205,275,005	213,341,040	221,183,550
14						
15	General Funds/Total Utility Plant	3.03%	0.29%	0.15%	0.26%	0.22%
16						
17	Capital Credits Retired	1,011,500	1,041,800	2,814,310	2,000,418	4,094,491
18						
19	Retirements/Total Patronage Capital	1.48%	1.48%	2.36%	2.38%	2.98%
20						
21	Cumulative Capital Credits Retired	43,876,984	45,518,851	48,333,172	51,302,590	55,404,671
22						
23	Plant Additions	20,137,239	11,107,937	15,126,382	11,659,787	12,661,613
24						
25	Additions/Total Utility Plant	10.76%	5.70%	7.37%	5.47%	5.72%
26						
27	Unapplied Advance Payments	0	0	0	0	0
28						
29	Capital Credit Retirements Received	0	0	0	0	0
30	from Other Cooperatives					
31						
32	Internally Generated Funds / Construction	22.96%	64.21%	60.07%	85.75%	60.29%
[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.						

Company Name: Lyntegar Electric Cooperative, Inc.  
Reporting Period: 2019

Summary of Long-term Debt--Electric Cooperatives

Schedule VI  
Page 1 of 2

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	RUS 2% Notes-Quarterly	N/A	N/A	N/A	2.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
2													
3	RUS 5% Notes-Monthly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
4													
5	RUS 5% Notes-Quarterly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
6													
7	CFC/TBC Notes												
8	9018.00	6/1/1996	35	XX/XX/XX	3.550%	Variable	\$2,641,237	\$0	\$0	\$2,402,465	\$238,772	0.233%	0.008%
9	9019.01	6/1/1996	35	XX/XX/XX	5.500%	Variable	\$2,604,082	\$0	\$0	\$1,541,305	\$624,673	0.611%	0.034%
10	9019.02	6/1/1996	35	XX/XX/XX	5.500%	Variable		\$0	\$0		\$438,104	0.428%	0.024%
11	9020.03	12/1/1997	35	XX/XX/XX	4.250%	Variable	\$10,500,000	\$0	\$0	\$5,775,932	\$535,666	0.524%	0.022%
12	9020.04	12/1/1997	35	XX/XX/XX	5.450%	Variable		\$0	\$0		\$569,227	0.557%	0.030%
13	9020.05	12/1/1997	35	XX/XX/XX	5.650%	Variable		\$0	\$0		\$561,796	0.549%	0.031%
14	9020.06	12/1/1997	35	XX/XX/XX	4.700%	Variable		\$0	\$0		\$554,543	0.542%	0.025%
15	9020.07	3/5/1998	35	XX/XX/XX	5.450%	Variable		\$0	\$0		\$557,488	0.545%	0.030%
16	9020.08	4/2/1998	35	XX/XX/XX	5.450%	Variable		\$0	\$0		\$557,488	0.545%	0.030%
17	9020.09	4/13/1998	35	XX/XX/XX	3.550%	Variable		\$0	\$0		\$546,866	0.535%	0.019%
18	9020.10	7/13/1998	35	XX/XX/XX	5.650%	Variable		\$0	\$0		\$840,994	0.822%	0.046%
19	9021.01	4/15/1999	35	XX/XX/XX	4.650%	Variable	\$24,000,000	\$0	\$0	\$7,920,208	\$634,285	0.620%	0.030%
20	9021.02	6/9/1999	25	XX/XX/XX	5.550%	Variable		\$0	\$0		\$644,776	0.630%	0.035%
21	9021.03	8/27/1999	35	XX/XX/XX	5.550%	Variable		\$0	\$0		\$652,890	0.638%	0.035%
22	9021.04	8/18/2000	35	XX/XX/XX	4.700%	Variable		\$0	\$0		\$274,270	0.268%	0.013%
23	9021.05	8/29/2000	35	XX/XX/XX	4.900%	Variable		\$0	\$0		\$339,172	0.332%	0.016%
24	9021.06	2/26/2001	35	XX/XX/XX	4.900%	Variable		\$0	\$0		\$690,072	0.675%	0.033%
25	9021.07	2/26/2001	35	XX/XX/XX	4.900%	Variable		\$0	\$0		\$690,072	0.675%	0.033%
26	9021.08	3/23/2001	35	XX/XX/XX	4.350%	Variable		\$0	\$0		\$665,287	0.651%	0.028%
27	9021.09	4/19/2001	35	XX/XX/XX	5.500%	Variable		\$0	\$0		\$685,316	0.670%	0.037%
28	9021.10	5/30/2001	35	XX/XX/XX	4.900%	Variable		\$0	\$0		\$683,114	0.668%	0.033%
29	9021.11	3/19/2002	35	XX/XX/XX	4.950%	Variable		\$0	\$0		\$709,166	0.693%	0.034%
30	9021.12	5/20/2002	35	XX/XX/XX	4.950%	Variable		\$0	\$0		\$707,431	0.692%	0.034%
31	9021.13	2/19/2003	35	XX/XX/XX	4.950%	Variable		\$0	\$0		\$728,847	0.713%	0.035%
32	9021.14	3/5/2003	35	XX/XX/XX	4.950%	Variable		\$0	\$0		\$731,359	0.715%	0.035%
33	9021.15	4/17/2003	35	XX/XX/XX	4.950%	Variable		\$0	\$0		\$745,278	0.729%	0.036%
34	9021.16	11/25/2003	35	XX/XX/XX	5.000%	Variable		\$0	\$0		\$759,634	0.743%	0.037%
35	9021.17	11/25/2003	35	XX/XX/XX	4.400%	Variable		\$0	\$0		\$728,745	0.713%	0.031%
36	9021.18	11/25/2003	35	XX/XX/XX	5.500%	Variable		\$0	\$0		\$750,079	0.733%	0.040%
37	9021.19	11/25/2003	35	XX/XX/XX	5.750%	Variable		\$0	\$0		\$755,936	0.739%	0.043%
38	9021.20	11/25/2003	35	XX/XX/XX	5.600%	Variable		\$0	\$0		\$755,479	0.739%	0.041%
39	9021.21	11/25/2003	35	XX/XX/XX	4.300%	Variable		\$0	\$0		\$478,921	0.468%	0.020%
40	9021.22	11/25/2003	35	XX/XX/XX	5.600%	Variable		\$0	\$0		\$755,479	0.739%	0.041%
41	9021.23	11/30/2004	35	XX/XX/XX	5.750%	Variable		\$0	\$0		\$733,437	0.717%	0.041%
42	9021.25	6/15/2005	35	XX/XX/XX	5.250%	Variable		\$0	\$0		\$780,745	0.763%	0.040%
43	9022.12	10/18/1999	35	XX/XX/XX	3.550%	Variable		\$0	\$0		\$36,329	0.036%	0.001%
44	9022.13	4/15/2004	35	XX/XX/XX	5.550%	Variable		\$0	\$0		\$689,500	0.674%	0.037%
45	9024.02	12/12/2006	35	XX/XX/XX	4.350%	Variable	\$20,000,000	\$0	\$0	\$6,012,555.88	\$926,636	0.906%	0.039%
46	9024.03	12/12/2006	35	XX/XX/XX	5.500%	Variable		\$0	\$0		\$916,959	0.897%	0.049%
47	9024.06	8/15/2007	35	XX/XX/XX	5.200%	Variable		\$0	\$0		\$828,757	0.810%	0.042%
48	9024.07	8/15/2007	35	XX/XX/XX	5.550%	Variable		\$0	\$0		\$840,956	0.822%	0.046%
49	9024.08	8/22/2007	35	XX/XX/XX	4.000%	Variable		\$0	\$0		\$383,619	0.375%	0.015%
50	9024.09	8/22/2007	35	XX/XX/XX	4.000%	Variable		\$0	\$0		\$869,166	0.850%	0.034%

Summary of Long-term Debt--Electric Cooperatives

Subtotal CFC/TBC Notes													
Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	9024.10	8/23/2007	35	XX/XX/XX	4.000%	Variable		\$0	\$0		\$668,152	0.653%	0.026%
2	9024.11	8/26/2008	35	XX/XX/XX	4.050%	Variable		\$0	\$0		\$1,695,503	1.658%	0.067%
3	9024.12	11/12/2008	35	XX/XX/XX	4.050%	Variable		\$0	\$0		\$426,587	0.417%	0.017%
4	9024.13	12/23/2008	35	XX/XX/XX	5.350%	Variable		\$0	\$0		\$4,424,294	4.326%	0.231%
5	9024.14	1/4/2010	35	XX/XX/XX	4.400%	Variable		\$0	\$0		\$684,875	0.670%	0.029%
6	9024.15	2/11/2010	35	XX/XX/XX	4.400%	Variable		\$0	\$0		\$1,321,939	1.293%	0.057%
7	9025.01	5/24/2010	35	XX/XX/XX	4.400%	Variable	\$15,000,000	\$0	\$0	\$1,849,474	\$860,462	0.841%	0.037%
8	9025.02	7/20/2010	35	XX/XX/XX	4.400%	Variable		\$0	\$0		\$3,891,498	3.805%	0.167%
9	9025.03	2/11/2013	35	XX/XX/XX	4.550%	Variable		\$0	\$0		\$993,712	0.972%	0.048%
10	9025.04	2/20/2013	35	XX/XX/XX	5.000%	Variable		\$0	\$0		\$7,404,855	7.241%	0.362%
11	9026.01	2/20/2013	35	XX/XX/XX	5.000%	Variable	\$10,000,000	\$0	\$0	\$1,163,360	\$2,889,966	2.826%	0.141%
12	9026.02	10/24/2013	35	XX/XX/XX	3.750%	Variable		\$0	\$0		\$3,956,342	3.869%	0.145%
13	9026.03	5/6/2014	35	XX/XX/XX	5.250%	Variable		\$0	\$0		\$1,990,332	1.946%	0.102%
14	9026.01	5/6/2014	35	XX/XX/XX	5.250%	Variable	\$25,000,000	\$0	\$0	\$1,802,738	\$3,026,422	2.959%	0.155%
15	9026.02	1/30/2015	35	XX/XX/XX	4.200%	Variable		\$0	\$0		\$3,188,424	3.118%	0.131%
16	9026.03	1/30/2015	35	XX/XX/XX	4.200%	Variable		\$0	\$0		\$455,489	0.445%	0.019%
17	9026.04	8/21/2015	35	XX/XX/XX	4.550%	Variable		\$0	\$0		\$2,779,590	2.718%	0.124%
18	9026.05	9/22/2015	35	XX/XX/XX	4.600%	Variable		\$0	\$0		\$5,958,239	5.826%	0.268%
19	9026.06	7/20/2016	35	XX/XX/XX	3.800%	Variable		\$0	\$0		\$6,156,076	6.019%	0.229%
20	9026.07	12/28/2016	35	XX/XX/XX	4.650%	Variable		\$0	\$0		\$1,633,021	1.597%	0.074%
21	9029.01	4/10/2017	35	XX/XX/XX	4.550%	Variable	\$25,000,000	\$0	\$0	\$16,379,234	\$8,620,766	8.429%	0.384%
22	9029.02	2/7/2019	35	XX/XX/XX	3.250%	Variable		\$0	\$0		\$5,126,396	5.013%	0.163%
23	9029.03	6/15/2019	35	XX/XX/XX	3.600%	Variable		\$0	\$0		\$3,981,096	3.893%	0.140%
24													
25	Subtotal CFC Notes						\$134,745,319		\$0	\$44,847,272	\$99,731,368	97.519%	4.485%
26													
27													
28													
29													
30													
31													
32	Farmer Mac												
33	603000001	3/1/2010	15	XX/XX/XX	2.881%	Variable	\$2,838,311	\$0	\$0	\$1,693,062	\$1,145,249	1.120%	0.032%
34	603001001	7/1/2010	15	XX/XX/XX	2.881%		\$1,927,801	\$0	\$0	\$1,149,940	\$777,862	0.761%	0.022%
35	603002001	5/2/2011	15	XX/XX/XX	2.881%		\$1,303,857	\$0	\$0	\$689,273	\$614,584	0.601%	0.017%
36													
37													
38													
39													
40													
41	Subtotal Farmer Mac Notes						\$6,069,970		\$0	\$3,532,274	\$2,537,695	2.481%	0.071%
42													
43													
44	Total Long-Term						\$140,815,289		\$0	\$48,379,546	\$102,269,063	100.000%	4.557%
45													
46													
47													



Company Name: Lyntegar Electric Cooperative, Inc.  
Reporting Period: 2019

Schedule VII  
Page 1 of 1

Summary of Long-Term Financial Obligations--Other Non-IOU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
37											
38	Total							\$0	0.000%		0.000%
39											
40											
41	Total Short-Term Debt							\$0			0.000%

Company Name: Lyntegar Electric Cooperative, Inc.  
Reporting Period: 2019

Schedule VIII

**EXTRAORDINARY AND NONRECURRING ITEMS**

**A. Reporting Period**

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
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**B. Prospective Period**

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
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Company Name: Lyntegar Electric Cooperative, Inc.  
Reporting Period: 2019

Schedule IX

**Normalization Adjustments to Revenue**

Company Name Lyntegar Electric Cooperative, Inc.  
Reporting Period 2019

Supplemental Schedule I

**Summary of Substantive Rule 25.77 Expenditures**

<u>Line</u>	<u>Description</u>	<u>Total Electric</u>	<u>Wholesale Transmission</u>	<u>FERC Account No</u>
1	Business gifts and Entertainment	\$ 1,133	\$ 1	-
2	Institutional Advertising	-	-	-
3	Consumption-Inducing Advertising	-	-	-
4	Other Advertising	-	-	-
5	Public Relations Expense	342	0	930
6	Legislative Advocacy (Note A)	16,750	9	930
7	Representation Before a Gov't Body (Note B)	4,041	2	930
8	Legal Expenses (Note C)	596	0	930
9	Charitable, Civic, and Religious	50	0	930
10	Political Contributions and Donations	-	-	-
11	Dues and Membership Fees	-	-	930
12				
13	Total	\$ 22,912	\$ 12	

Note A Information shall include, but not be limited to, advocacy before any legislative body.

Note B Information shall include representation before any governmental agency or body, including municipalities.

Note C Information shall include legal expenses not accounted for in other categories.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II

Company Name: Lyntegar Electric Cooperative, Inc.  
Reporting Period: 2019

Supplemental Schedule II

**COMMENTS/FOOTNOTES**

Ref. Schedule	Column	Line Number	Comments/Footnotes
II-A	L	66-74	Allocation factors reflect direct assignment
II-A	L	163-171	Allocation factors reflect direct assignment



Company Name: Lyntegar Electric Cooperative, Inc.  
Reporting Period: 2019

## Signature Page

I certify that I am the responsible official of Lyntegar Electric Cooperative, Inc.  
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all  
statements of fact contained in the said report are true and the said report is a correct statement of the  
business and affairs of the above-named respondent in respect to each and every matter set forth therein  
during the period from January 1, 2019 to December 31, 2019 inclusive.

Date \_\_\_\_\_

Signature

CEO

**Title**

Address. PO Box 970  
Tahoka, TX 79373-0970

Phone:

Alternative contact regarding this report:

Name: John Simpsen  
Title: Consultant  
Guernsey  
Address: 5555 North Grand Blvd  
Oklahoma City, OK 73112  
Phone: 405.416.8249  
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Judy Lambert  
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Oklahoma City, OK 73112  
  
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## SCHEDULE C-4 TIMES INTEREST EARNED METHOD

Lyntegar Electric Cooperative, Inc. - Docket No. 42326  
Test Year Ending December 31, 2013

	Reference	Total
Interest Expense on Long-Term Debt	WP/C-4	3,706,187
Modified TIER		2.00
Return (Interest x TIER)		7,412,374
Plus:		
Other Interest Expense		174,565
Other Deductions		
Removal of Amortization of Debt Discount		
Total Additions		<u>174,565</u>
Less:		
Non-Operating Income - Interest		469,864
Non-Operating Income - Other (excl Capital Credits)		5,773
Extraordinary Items		
Total Subtractions		475,637
Net Return		7,111,302
Total Rate Base	Schedule B	122,278,457
Rate of Return (Net Return / Total Rate Base)		5.8157%
Return on Rate Base		<u><u>7,111,302</u></u>

Company Name: Lyntegar Electric Cooperative, Inc.  
Reporting Period: 2019

Schedule IV

### Rate of Return on Ending Invested Capital

Line		Wholesale Transmission
1	Return (from Sched.I)	\$343,617
2		
3	Total Invested Capital (from Sch II-A)	\$8,906,549
4		
5	Rate of Return (Line 1/Line 3)	3.86%

Please answer the following questions:

- The Company's transmission cost-of-service rate of return (ROR) most recently authorized by the Commission is: 5.816%  
This ROR was authorized in Docket Number: 42326  
The final order for this docket was issued on: August 8, 2014

- What methodology was used in developing the return \$ component on which the authorized rate of return was based? (Place an X in the column to the right of the method used.)

<i>DSC method</i>	
<i>Net TIER method</i>	
<i>Modified TIER method</i>	X
<i>Weighted Avg Cost of Capital</i>	
<i>Cash Flow (Cash Needs) method</i>	
<i>Other method (provide explanation)</i>	

- If the ROR was based on a DSC or TIER method, please provide the coverage level (value) used in developing the return dollars: 2.00

- Please provide a copy of the schedule from the docket in which the ROR was authorized that illustrates the methodology used in deriving the return dollars and the resulting authorized ROR.  
**Please include the copy as an attachment to this report.** Also, please include on the attachment any other information useful in understanding the derivation of the Company's authorized ROR.

See attached  
TCOS workpapers