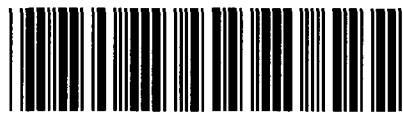




Control Number: 50421



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Addendum StartPage: 0

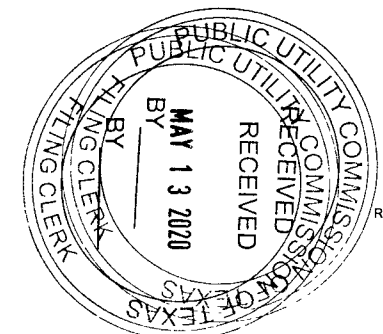
**PEDERNALES ELECTRIC COOPERATIVE, INC.
TRANSMISSION CONSTRUCTION PROGRESS REPORT
for
MAY 2020**

Public Utility Commission of Texas

Project No. 5042

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
214	T318 Devil's Hill - Blanco Rebuild	Blanco, Comal	Replace and upgrade wood poles	10/15/18				\$2,404,000			80%	60	60	10.94	795 ACSR	Steel single pole, wood single pole	Vanes	10.94	NA	NA	25 101(c)(5)(B)	Remaining 25% sched construction to begin in 1
1001, 517, CTP 0015	T320 Hwy 32 - Wimberley Rebuild & Upgrade - Conversion to 138kV (CCN)	Hays	Rebuild the existing Hwy 32 to Wimberley 69kV Line and convert to 138kV	9/1/19	12/20/19	12/20/19	\$6,044,235 T-line, \$511,050 Substation	\$9,600,000			100%	69	138	3.90	795 ACSR	Steel Single Pole	Vanes	3.90	60	3.90	47192	
1005, 80210288, 534	T313/T317 (Wirtz - Johnson City - Mountain Top) Voltage Conversion and Line Upgrade	Burnet, Blanco	Rebuild the existing T313/T317 transmission lines to bundled 795 ACSR and convert voltage to 138kV	3/1/19				\$25,400,000 T-line, \$1,120,000 Substation			98%	60	138	25.20	Bundled 795 ACSR	Steel Single Pole	100	25.20	100	25.20	25 101(c)(5)(B)	
520	Leander - Round Rock TL Addition (CCN)	Williamson	PEC portion of transmission additions (Sub upgrades and line terminal work) at Leander Substation associated with LCRA CCN project	8/1/19				\$5,900,000			95%	138	138								45866	
1006	T416 (Dripping Springs to Rutherford) Relocation	Hays	Relocate seven structures as requested and reimbursed by landowner	9/1/19				\$1,844,000			0%	138	138	0.47	795 ACSR	Steel Single Pole	100	0.35	100	0.47	25 101(c)(5)(B)	Actual construction start d been delayed
516	Lago Vista Capacitor Circuit Switcher Upgrade	Travis	Upgrade and replace underated circuit switcher 5085 and switch 5084	4/1/20				\$360,000			95%	138	138								25 83	
1003	T311/T427 Burnet - Bertram - Andice Rebuild and Upgrade	Burnet, Williamson	Rebuild the existing T311/T427 transmission lines to bundled 795 ACSR and upgrade voltage to 138kV	6/1/20				\$29,100,000			0%	60	138	23.25 mi	795 ACSR Drake, 2 cond per phase	Steel Pole	60-100	23.25 mi	n/a	n/a	25 101(c)(5)(B)	
509	T315 Circuit Breaker Addition	Travis	Add 138kV Breakers at Trading Post Substation	7/1/20				\$1,200,000			0%	138	138								25 83	

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PEDERNALES ELECTRIC COOPERATIVE, INC.
TRANSMISSION CONSTRUCTION PROGRESS REPORT
for
MAY 2020

Public Utility Commission of Texas

Project No. **5042**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
214	T318 Devil's Hill - Blanco Rebuild	Blanco, Comal	Replace and upgrade wood poles	10/15/18				\$2,404,000			80%	60	60	10.94	705 ACSR	Steel single pole, wood single pole	Varies	10.94	NA	NA	25.101(c)(5)(B)	Remaining 25% schedule construction to begin in
1001, 517, CTP 0015	T320 Hwy 32 - Wimberley Rebuild & Upgrade - Conversion to 138kV (CCN)	Hays	Rebuild the existing Hwy 32 to Wimberley 69kV Line and convert to 138kV	9/1/19	12/20/19	12/20/19	\$6,044,235 T-line, \$511,050 Substation	\$9,600,000			100%	60	138	3.90	705 ACSR	Steel Single Pole	Varies	3.90	60	3.90	47192	
1005, 80210285, 534	T313/T317 (Wirtz - Johnson City - Mountain Top) Voltage Conversion and Line Upgrade	Burnet, Blanco	Rebuild the existing T313/T317 transmission lines to bundled 705 ACSR and convert voltage to 138kV	3/1/19				\$25,400,000 T-line, \$1,120,000 Substation			98%	60	138	25.20	Bundled 705 ACSR	Steel Single Pole	100	25.20	100	25.20	25.101(c)(5)(B)	
520	Leander - Round Rock TL Addition (CCN)	Williamson	PEC portion of transmission additions (Sub upgrades and line terminal work) at Leander Substation associated with LCRA CCN project	8/1/19				\$5,900,000			95%	138	138								45866	
1006	T416 (Dnpping Springs to Rutherford) Relocation	Hays	Relocate seven structures as requested and reimbursed by landowner	9/1/19				\$1,844,000			0%	138	138	0.47	705 ACSR	Steel Single Pole	100	0.35	100	0.47	25.101(c)(5)(D)	Actual construction start c been delayed
516	Lago Vista Capacitor Circuit Switcher Upgrade	Travis	Upgrade and replace underated circuit switcher 5085 and switch 5084	4/1/20				\$360,000			95%	138	138								25.83	
1003	T311/T427 Burnet - Bertram - Andice Rebuild and Upgrade	Burnet, Williamson	Rebuild the existing T311/T427 transmission lines to bundled 705 ACSR and upgrade voltage to 138kV	6/1/20				\$29,100,000			0%	60	138	23.25 mi	705 ACSR Drake, 2 cond per phase	Steel Pole	60-100	23.25 mi	n/a	n/a	25.101(c)(5)(B)	
509	T315 Circuit Breaker Addition	Travis	Add 138kV Breakers at Trading Post Substation	7/1/20				\$1,200,000			0%	138	138								25.83	