

Control Number: 50421



Item Number: 147

Addendum StartPage: 0

## South Texas Electric Cooperative TRANSMISSION CONSTRUCTION PROGRESS REPORT for May 2020

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Opgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
717- 2078 717-	North Edinburg - Palmhurst	Hidalgo	Cut transmission line into West Edinburg substation	01/01/18				\$2,000,000 00			99%	138	138	8 1	795 ACSS	Single pole		8.1	, , , , ,	8 1	25 101 (c)(5)(A)	Awaiting Project Closeout
2176, 718-	Palmas - East Rio Hondo 138 kV	Cameron	6 2 miles of 138 kV transmission line, Addition of Palmas Station and Line Terminal at East Rio Hondo	07/01/18			\$6,500,000, \$4,750,000	\$6,091,000, \$4,627,000			98%	138	138	62	795 ACSS	Single pole	100		100	62	48490	Construction continues
2068 718- 2038	San Miguel Switchyard	Atascosa	Upgrade 2 - 300 MVA 345/138 kV autotransformers to 675 MVA	09/01/18				\$11,250,000.00			26%	345									25 83(a)(3)	Construction continues
718-	Fowlerton Substation	McMullen	Add a 675 MVA 345/138 KV auto and cut in San Miquel to Lobo 345kV transmission line	01/01/19				\$7,260,000 00			95%	345									25 101 (c)(5)(A)	Commissioning continues
2138 718- 2177	Big Wells - Brundage	Dimmit	rebuild existing 69kV line with 795ACSR (11 05 Miles)	03/01/19				\$5,200,000 00			99%	69	69	11 05	795ACSR	Single pole	50	11 05	50	11 05	25 101 (c)(5)(B)(i)	Awaiting Project Closeout
719- 2011	Cedar Canyon Cut In	Crockett	Cut transmission line into Cedar Canyon 345 kV substation	09/16/19				\$1,800,000 00			99%	345	345		1590 ACSR 2 cond bund	Single pole					25 101 (c)(5)(A)	Awaiting Project Closeout
719- 2013	Casa Blanca - Sandia - Mathis	Jım Wells - San Patricio	rebuild existing 69kV line with 795ACSR (11.5 Miles)	01/01/20				\$4,460,000 00			99%	69	69	11 5	795ACSR	Single pole	50	11 5	50	11 5	25 101 (c)(5)(B)(i)	Awaiting Project Closeout
P10024	Tordillo - Pleasanton	Atascosa	rebuild existing 69kV line with 795ACSR (18 72 Miles)	03/01/20				\$9,330,000 00			10%	69	69	18 72	795ACSR	Single pole	50	18 72	50	18.72	25 101 (c)(5)(B)(i)	Procurement Awarded Construction Bidding in June
P10020	Clemville Sw - Bay City	Matagorda	rebuild existing 69kV line with 795ACSR (11.5 Miles)	03/01/20				\$5,740,000 00			12%	69	69	11 5	795ACSR	Single pole	50	11 5	50	11 5	25 101 (c)(5)(B)(i)	Broowspropt Awarded
P10022	Markham Tap - Markham Sw	Matagorda	rebuild existing 69kV line with 795ACSR (1 48 Miles)	03/01/20				\$1,137,000 00			6%	69	69	1 48	795ACSR	Single pole	50	1 48	50	1 48	25 101 (c)(5)(B)(i)	Engineering complete, Procurem underway
P10018	Bevo - Brundage	Dimmit	rebuild existing 69kV line with 795ACSR (7 3 Miles)	03/01/20				\$3,435,000 00		·	12%	69	69	73	795ACSR	Single pole	50	73	50	73	25 101 (c)(5)(B)(i)	Drocurement Awarded

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