



Control Number: 50731



Item Number: 35

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SOAH DOCKET NO. 473-20-3299
DOCKET NO. 50731



APPLICATION OF TEXAS-NEW § BEFORE THE STATE OFFICE
MEXICO POWER COMPANY FOR § OF
A DISTRIBUTION COST § ADMINISTRATIVE HEARINGS
RECOVERY FACTOR

**TEXAS-NEW MEXICO POWER COMPANY'S RESPONSES TO ALLIANCE
OF TEXAS-NEW MEXICO POWER MUNICIPALITIES' SECOND SET OF
REQUESTS FOR INFORMATION TO TEXAS-NEW MEXICO
POWER COMPANY**

TEXAS-NEW MEXICO POWER COMPANY ("TNMP") files this response to Alliance of Texas-New Mexico Power Municipalities' ("ATM") Second Set of Requests for Information. TNMP's responses to requests for information shall be made within ten (10) calendar days, making the responses due by May 11, 2020. This response is therefore timely. All parties may treat the answers as if they were filed under oath.

TNMP files these responses without agreeing to the relevancy of the information sought and without waiving their right to object at the time of the hearing to the admissibility of information produced herein.

**TEXAS-NEW MEXICO POWER COMPANY'S
RESPONSES TO ATM'S SECOND RFI**

Respectfully submitted,

/s/ Stephanie C. Sparks

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**ATTORNEYS FOR TEXAS-NEW
MEXICO POWER COMPANY**

CERTIFICATE OF SERVICE

I hereby certify that on this 11th day of May 2020, a true and correct copy of the foregoing document was transmitted to the parties of record in accordance with 16 Tex. Admin. Code § 22.74.

/s/ Stephanie C. Sparks
Stephanie C. Sparks

**TEXAS-NEW MEXICO POWER COMPANY'S
RESPONSES TO ATM'S SECOND RFI**

2-1 [Reference Response to ATM RFI No. 1-3] Please provide a listing of each type of administrative and overhead cost and the related corporate or shared service cost center as described in the CAM that were included in the overhead rate allocated to 2018 projects and separately for 2019 projects. Also, include the actual computation of the overhead rate that details each of the cost center costs.

Prepared by: Kyle Sanders

Sponsored by: Kyle Sanders

Attachment: TNMP 50731_ATM 2-1(a).xlsx; TNMP 50731_ATM 2-1(b).pdf

RESPONSE:

No parties raised issues with TNMP loading in TNMP's recent rate cases, Docket Nos. 36025, 38840, 48401, and such issues are outside the scope of the proceeding. However, the A&G overhead load rate is calculated on a consolidated basis for PNM Resources and utilized for TNMP capital projects. The load rate calculations use costs recorded to FERC accounts 920 – 935 (excluding accounts 925 and 926) to develop the pool of A&G costs eligible to be capitalized. The A&G load is used to alleviate the administrative burden, for the home centers included in the A&G pool, of direct charging costs to capital projects. Please see attachment ATM 2-1(a) for the calculation of the pool of A&G costs eligible to be capitalized and ATM 2-1(b) for the calculation of the A&G load rates used for TNMP projects in 2018 and 2019.

These costs are all properly coded to capital under the FERC uniform system of accounts. Neither the Public Utility Regulatory Act (PURA) §36.210 nor the Commission's rules define what indirect corporate costs means. However, in adopting the DCRF rule, the Commission stated: "PURA §36.210(a) allows recovery of the parts of a utility's invested capital that are 'categorized as distribution plant, distribution-related intangible plant, and distribution-related communication equipment and networks in accordance with commission rules adopted after consideration of the uniform system of accounts prescribed by the Federal Energy Regulatory Commission.' Thus, this provision starts with the FERC uniform system of accounts (USOA) as the benchmark and gives the commission the discretion to deviate from that benchmark." *Rulemaking Related to Periodic Rate Adjustments*, Project No. 39465, Order at 33-34 (Sept. 22, 2011).

The Commission also stated:

However, the commission's discretion is circumscribed by PURA §36.210(a), which prohibits inclusion of indirect corporate costs (and capitalized O&M expenses). The comments focused on what constitutes an "indirect" cost, but did not address what constitutes a "corporate cost" or "corporate support cost," neither of which have a generally understood definition. After reviewing PURA §36.210, the commission concludes that the purpose of this section's exclusion of indirect

**TEXAS-NEW MEXICO POWER COMPANY'S
RESPONSES TO ATM'S SECOND RFI**

corporate costs is to circumscribe the commission's discretion in expanding the definition of distribution invested capital beyond the well-established standards in the FERC USOA. As a result, PURA §36.210 prohibits the commission from categorizing as distribution invested capital corporate aircraft and artwork or other invested capital that arguably is indirectly necessary to provide distribution service.

Rulemaking Related to Periodic Rate Adjustments, Project No. 39465, Order at 33 (Sept. 22, 2011).

**TEXAS-NEW MEXICO POWER COMPANY'S
RESPONSES TO ATM'S SECOND RFI**

2-2 [Reference Response to ATM RFI No. 1-3] Please provide a copy of the most recent study used to determine the time for corporate and shared services that was used to support capital projects in 2018 and 2019.

The information responsive to this request constitutes HIGHLY SENSITIVE PROTECTED MATERIAL under the terms of the Protective Order issued in Docket No. 50731. This information consists of commercially sensitive financial information. Counsel for TNMP has reviewed the information sufficiently to state in good faith that this information merits this designation and consists of confidential business and financial information, that it contains confidential business information exempt from public disclosure under the Public Information Act, TEX. GOV'T CODE §§ 552.101 and 552.110

Prepared by: Kyle Sanders

Sponsored by: Kyle Sanders

Attachment: Highly Sensitive TNMP 50731_ATM 2-2.pdf

RESPONSE:

No parties raised issues with TNMP loading in TNMP's recent rate cases, Docket Nos. 36025, 38840, 48401, and such issues are outside the scope of the proceeding. However, please see attachment ATM 2-2 for the A&G study used for capital projects at TNMP for 2018 and 2019.

**TEXAS-NEW MEXICO POWER COMPANY'S
RESPONSES TO ATM'S SECOND RFI**

2-3 [Reference Response to ATM RFI 1-2] Please provide the year the OMS 7.2 was installed and the remaining costs included in the filing related to this version of the software.

Prepared by: Stacy Whitehurst

Sponsored by: Stacy Whitehurst

Attachment: N/A

RESPONSE:

In 2018, TNMP upgraded the OMS from v7.1 to v7.2, which was essentially performed as a “system patch” and was applied in a normal maintenance window. No additional costs were incurred in the upgrade to v7.2, therefore there are no remaining costs included in this filing for that upgrade.

**TEXAS-NEW MEXICO POWER COMPANY'S
RESPONSES TO ATM'S SECOND RFI**

- 2-4 [Reference Response to ATM RFI 1-4] Please provide a copy of the most recent depreciation study performed for any PNMR entities that includes a detailed review of FERC Account 303. Be sure to include the analysis of the depreciable lives of corporate software as well as the operating company software.

Prepared by: Kyle Sanders

Sponsored by: Kyle Sanders

Attachment: N/A

RESPONSE:

Depreciation studies performed by PNMR entities have not included reviews of FERC Account 303. Rather, the amortization period is determined by individual additions to FERC account 303. Generally, software additions receive a 5-year (20% rate) amortization period, unless a longer useful life is determined when reviewing a specific project such as the Maximo project included in TNMP's last rate case, Docket No. 48401.

**TEXAS-NEW MEXICO POWER COMPANY'S
RESPONSES TO ATM'S SECOND RFI**

2-5 [Reference Response to ATM RFI No. 1-3] Please provide the A&G Load overhead amount that was included in each of the line item projects added in 2018 and in 2019 and the related A&G Load overhead rate.

Prepared by: Kyle Sanders

Sponsored by: Kyle Sanders

Attachment: TNMP 50731_ATM 2-5.xlsx

RESPONSE:

Please see attachment ATM 2-5 for the capitalized A&G for the project line item additions in 2018 and 2019.

											Time Off Allowance	0.15
											Payroll Load	0.30
Totals		67,897,471									Total Lbr Load	0.45

HC	HC Desc	AGAmount	VndrTot	LbrTot	OthrTot	VndrAGAmt	LbrAGAmt	OthrAGAmt	Rate	TotCapAmt	Payroll Loads	Total A&G Pool
7006	Enterprise Strategy & Risk	474,421	21,996	384,173	68,252	660	11,525	2,048	0.03	14,233	5,199	19,432
7008	Investor Relations & Shareholder	1,087,426	302,515	390,968	393,943	9,075	11,729	11,818	0.03	32,623	5,291	37,914
7011	President and CEO	2,715,146	139,874	930,981	1,644,291	28,147	187,340	330,879	0.20	546,366	84,509	630,876
7020	EVP, Chief Financial Officer	867,268	295,924	479,280	92,064	59,465	96,310	18,500	0.20	174,275	43,445	217,720
7021	Law Department	2,598,686	150,102	2,395,033	53,551	19,964	318,539	7,122	0.13	345,625	143,693	489,318
7022	General Counsel & Secretary	506,555	31,364	447,420	27,771	4,472	63,799	3,960	0.14	72,231	28,780	101,011
7023	Audit Services	1,039,741	61,726	953,414	24,601	-	-	-	0.20	209,226	-	209,226
7028	Accounts Payable	383,217	-	382,951	266	-	94,436	66	0.25	94,501	42,600	137,101
7034	Integrated Communications											
7042	Governmental Affairs	553,187	32,910	409,859	110,418	-	-	-	-	-	-	-
7045	Environmental Services	1,108,329	78,483	890,106	139,740	15,375	174,378	27,376	0.20	217,129	78,662	295,791
7048	Capabilities Development	0	-	-	0	-	-	-	-	-	-	-
7054	Building Maintenance	1,267,412	582,801	334,825	349,786	121,582	69,850	72,971	0.21	264,404	31,509	295,913
7060	Ethics & Governance	368,676	113,095	307,515	(51,933)	-	63,017	-	0.20	75,550	-	75,550
7061	Corporate Financial Risk Mgt	734,233	12,656	646,603	74,974	2,660	135,886	15,756	0.21	154,301	61,298	215,599
7064	Records Information Mgt Services	827,666	309,506	579,883	(61,722)	64,568	120,974	(12,876)	0.21	172,665	54,571	227,237
7065	General Services	606,525	577,742	238,560	(209,777)	120,527	49,768	(43,763)	0.21	126,532	22,450	148,982
7066	Treasury Services	-	-	-	-	-	-	-	-	-	-	-
7067	Treasurer	488,995	135,065	303,212	50,718	32,349	72,621	12,147	0.24	117,117	32,759	149,876
7068	Trust and Capital Investments	303,819	185,895	162,730	(44,805)	5,205	4,556	(1,255)	0.03	8,507	2,055	10,562
7069	Assistant Treasurer	711,841	24,648	466,968	220,225	16,194	306,805	144,691	0.66	467,690	138,400	606,089
7070	SVP Public Policy	1,414,402	307,275	509,011	598,116	32,024	53,049	62,335	0.10	147,408	23,930	171,339
7076	Construction, Plnt & Asst Acctg	370,400	-	365,688	4,712	-	365,688	4,712	1.00	370,400	164,962	535,362
7077	Cost of Service	391,660	140	385,092	6,427	-	-	-	-	-	-	-
7078	Supply Chain	0	-	-	0	-	-	-	-	-	-	-
7081	CORPORATE BOD EXPENSES	1,013,940	128,052	-	885,888	-	-	-	0.20	204,034	-	204,034
7087	General Services - Security	1,348,972	937,114	392,181	19,678	195,498	81,816	4,105	0.21	281,419	36,907	318,326
7089	Graphics and Office Services	326,836	570	136,518	189,748	119	28,480	39,585	0.21	68,184	12,847	81,031
7092	Sourcing	(884)	-	-	(884)	-	-	-	-	-	-	-
7093	Chain Fleet	33	-	-	33	-	-	-	-	-	-	-
7094	Supply Chain Warehouse	15	-	-	15	-	-	-	-	-	-	-
7098	T&D Asset Management	(112)	-	-	(112)	-	-	-	-	-	-	-
7099	SVP and Chief Operating Officer	360,749	307,557	412,799	(359,607)	75,480	101,308	(88,253)	0.25	88,534	45,700	134,234
7100	Community Rel/Stakeholder	552,243	37,501	364,837	149,904	7,823	76,111	31,273	0.21	115,207	34,334	149,541
7116	SJ IT Services	-	-	-	-	-	-	-	-	-	-	-
7118	Information Security	1,294,978	378,969	772,974	143,035	79,059	161,256	29,840	0.21	270,155	72,742	342,897
7122	Hardware/Software Maintenance	7,731,962	-	-	7,731,962	-	-	1,613,021	0.21	1,613,021	-	1,613,021
7123	BTS, Customer Service VP	-	-	-	-	-	-	-	0.20	-	-	-

7126	Power Operations IT Support	240,854	-	237,409	3,445	-	-	-	-	-	-	-
7130	Quality Compliance Management	947,063	383,265	511,427	52,371	137,816	183,901	18,832	0.36	340,549	82,958	423,506
7131	Director - Architecture	1,171,235	69	1,127,391	43,775	14	235,193	9,132	0.21	244,340	106,096	350,436
7132	IT Project Mgmt. & Quality	448,925	64,753	391,648	(7,476)	10,943	66,189	(1,263)	0.17	75,868	29,858	105,726
7133	BTS Telecom	2,868,485	51,529	709,115	2,107,841	10,750	147,934	439,732	0.21	598,415	66,733	665,148
7139	BTS Account Management	428,038	28,953	377,366	21,719	7,647	99,675	5,737	0.26	113,060	44,964	158,023
7140	Customer Service Applications	4,391,500	2,659,195	1,709,834	22,471	744,575	478,754	6,292	0.28	1,229,620	215,966	1,445,586
7178	Compliance & Tech Training	-	-	-	-	-	-	-	-	-	-	-
7179	Marketing and Communications	-	-	-	-	-	-	-	-	-	-	-
7182	Utility Margin	424,593	312	412,695	11,586	-	-	-	-	-	-	-
7184	Cost of Service/Pricing	-	-	-	-	-	-	-	-	-	-	-
7188	BTS - Market Operations - Texas	2,130,637	1,053,023	1,127,295	(49,681)	4,529	4,849	(214)	0.00	9,164	2,187	11,352
7189	NERC Compliance	599,601	20	612,491	(12,910)	4	115,441	(2,433)	0.19	113,011	52,075	165,087
7191	Operations Technology	620,574	79,886	492,448	48,239	24,559	151,394	14,830	0.31	190,784	68,294	259,078
7200	SEC Reporting & GAAP Analysis	2,266,781	859,163	534,088	873,529	119,394	74,220	121,391	0.14	315,005	33,481	348,486
7202	Shared Services	181,880	8,762	163,300	9,818	1,623	30,246	1,818	0.19	33,688	13,644	47,332
7206	VP, Corporate Controller	564,689	16,000	483,223	65,466	3,173	95,818	12,981	0.20	111,972	43,224	155,196
7208	TNMP Texas Accounting	313,974	6	306,783	7,186	1	33,935	795	0.11	34,731	15,308	50,039
7229	Energy/Utility Accounting	618,484	41,413	579,854	(2,784)	6,518	91,268	(438)	0.16	97,349	41,171	138,520
7230	Transmission & Reliability Accounting	-	-	-	-	-	-	-	-	-	-	-
7231	Fuels and Operations Accounting	174,587	-	172,226	2,360	-	17,666	242	0.10	17,908	7,969	25,877
7233	Energy Analysis	53	-	-	-	-	-	-	-	-	-	-
7234	Financial Services (SJGS)	-	-	-	-	-	-	-	-	-	-	-
7240	General Accounting	148,292	19,350	142,262	(13,320)	4,157	30,562	(2,861)	0.21	31,858	13,787	45,644
7242	Corporate Accounting	317,629	97	304,036	13,497	3	8,401	373	0.03	8,776	3,790	12,566
7245	Close-G/L Administration	282,878	-	279,542	3,336	-	64,910	775	0.23	65,684	29,281	94,965
7260	Payroll	225,810	-	219,746	6,065	-	67,131	1,853	0.31	68,984	30,283	99,267
7270	Corporate Budget	1,110,263	206	1,247,987	(137,931)	51	307,591	(33,996)	0.25	273,646	138,754	412,400
7273	Division Accounting	240,381	471	235,524	4,386	347	173,274	3,227	0.74	176,847	78,164	255,011
7280	I-Financial Plannig & Bus Anly	49	-	-	49	-	-	-	-	-	-	-
7285	Financial Planning	791,368	7,861	765,548	17,959	3,011	293,205	6,878	0.38	303,094	132,265	435,359
7301	Director, Customer Service	-	-	-	-	-	-	-	-	-	-	-
7304	Learning & Development	437,093	39,976	180,940	216,177	7,535	34,103	40,745	0.19	82,382	15,384	97,766
7306	Enterprise Process Management	805,348	12,857	791,097	1,394	6,429	395,549	697	0.50	402,674	178,432	581,106
7311	San Juan Coal Supply	-	-	-	-	-	-	-	-	-	-	-
7332	PNM Business Operations	-	-	-	-	-	-	-	-	-	-	-
7333	Business Operations & Safety	-	-	-	-	-	-	-	-	-	-	-
7334	Operations NERC Compliance	-	-	-	-	-	-	-	-	-	-	-
7360	New Generation Development	29,637	-	23,009	6,628	-	-	-	-	-	-	-
7498	Holding Indirect Budget Items	1,557,992	-	-	1,557,992	-	-	325,024	0.21	325,024	26,002	351,026
7547	Wrkforce/Plng/Recrtg & Benefits	365,485	-	320,889	44,596	-	60,480	8,405	0.19	68,886	27,283	96,168
7548	Benefits Admin	375,386	-	429,569	(54,183)	-	80,964	(10,212)	0.19	70,752	36,523	107,275
7549	Labor Relations	603,596	21,818	486,212	95,567	4,112	91,640	18,012	0.19	113,764	41,339	155,103
7552	Company Benefit Costs	272,209	-	-	272,209	-	-	-	0.19	52,536	-	52,536

7553	Safety	344,600	50,090	220,411	74,099	9,441	41,542	13,966	0.19	64,949	18,740	83,689
7554	HR Services & Compliance	898,731	169,437	693,828	35,466	31,935	130,771	6,685	0.19	169,391	58,991	228,381
7555	Dri Compensation & Benefits	1,099,024	536,544	516,631	45,849	101,126	97,373	8,641	0.19	207,141	43,925	251,066
7556	HRIS	182,025	6,667	169,667	5,691	1,257	31,978	1,073	0.19	34,308	14,425	48,733
7557	Chief HR Officer	455,579	37,114	365,244	53,221	6,995	68,840	10,031	0.19	85,866	31,054	116,920
7558	Staffing Workforce Planning	405,609	15,216	363,752	26,641	2,868	68,559	5,021	0.19	76,448	30,927	107,375
7559	Infrastructure Administration &	3,372,658	1,911,911	-	1,460,747	398,858	-	304,737	0.21	703,595	-	703,595
7560	Corporate Systems	1,169,537	280,452	891,659	(2,574)	75,722	240,748	(695)	0.27	315,775	108,601	424,376
7601	Generation Plan & Development	25,686	-	18,657	7,029	-	4,478	1,687	0.24	6,165	2,020	8,185
7602	Generation Asset Management	-	-	-	-	-	-	-	-	-	-	-
7621	Personnel Services - San Juan	-	-	-	-	-	-	-	-	-	-	-
7622	NERC Compliance, Legal	2,367	1,011	-	1,356	-	-	-	-	-	-	-
7625	Environmental Services, Legal	17,500	-	-	-	-	-	-	-	-	-	-
7626	PNM Operations, Legal	116,099	78,659	-	37,439	-	-	-	-	-	-	-
7627	Ext Affairs Cust Svc Legal	151	-	-	151	-	-	-	-	-	-	-
7771	Bank Fees - Co 7	10,960	-	-	10,960	-	-	7,201	0.66	7,201	-	7,201
7922	Tax Compliance	1,014,164	78,287	878,067	57,810	2,453	27,518	1,812	0.03	31,783	12,413	44,197
7923	Income Tax Expenses	(18)	-	-	(18)	-	-	-	-	-	-	-
7924	Insurance and Claims - Corp	138,187	-	-	138,187	-	-	-	0.55	75,961	-	75,961
7931	CFO, Legal	20,250	6,499	-	13,750	-	-	-	-	-	-	-
7932	Governmental Affairs, Legal	25,000	26,024	-	(1,024)	-	-	-	-	-	-	-
7933	HR, Legal	367,285	387,266	-	(19,981)	-	-	-	-	-	-	-
7934	General Counsel, Legal	211,273	500,968	-	(289,695)	-	-	-	-	-	-	-
7935	BTS, Legal	48,769	39,799	-	8,971	-	-	-	-	-	-	-
7936	Treasury, Legal	154,723	153,918	-	805	-	-	-	-	-	-	-
7937	Corporate Controller, Legal	117,900	85,692	-	32,208	-	-	-	-	-	-	-
7938	Supply Chain, Legal	10,000	3,378	-	6,622	-	-	-	-	-	-	-
7939	Reg Policy, Legal	285,706	245,617	-	40,089	-	-	-	-	-	-	-
7941	Renewable Energy Dev, Legal	-	-	-	-	-	-	-	-	-	-	-
Totals		67,897,471	15,117,015	33,536,449	19,226,454	2,618,092	6,732,323	3,632,568		13,600,291	3,062,953	16,663,244

APPENDIX C

TNMP 50731_ATM 2-1(b)

Calculation of Major and Minor A&G Loading Rates FY 2016

		Co3	Dist
Total Capital	133,539,658.49	44,108,968.00	89,430,690.49
	148,389,436.24	54,860,217.50	93,529,218.74
		-	-
	281,929,094.73	98,969,185.50	182,959,909.23
Major	23,817,609.25		
	27,308,975.01		
2016	51,126,584.26		
Minor	65,112,538.24		
	66,090,175.10		
2016	131,202,713.34		
	182,329,297.60		
	16,663,244.00		
Co 3 A&G	1,329,514.65		
	15,333,729.35		
2016-2018			
Major	49,030,628	3.36%	1,648,159
Minor	203,564,087	6.72%	13,685,570
			15,333,729
Minor			
2016	131,202,713	8,820,730	6.72%
2017	242,905,208	16,330,465	6.72%
2018	236,584,339	15,905,515	6.72%
Major			
2016	51,126,584	1,718,615	3.36%
2017	77,658,235	2,610,473	3.36%
2018	18,307,064	615,390	3.36%
Average	49,030,628	1,648,159	3.36%
Total			
2016	182,329,297	10,539,345	
2017	320,563,443	18,940,938	
2018	254,891,403	16,520,905	

ATM 2-5
A&G Load Amounts

Project	Project Title	2018 Addition Amount	2019 Addition Amount	Total Update Period Additions	A&G Loads	Before A&G	Inputted Rate
ALV00207	Line Extension-Commercial	172,923	-	172,923	11,009	161,914	6.80%
ALV00307	Reliability Projects	101,388	-	101,388	13,861	87,527	15.84%
ANG00207	Line Extension-Commercial	280,157	-	280,157	21,430	258,727	8.28%
ANG00307	Reliability Projects	289,833	-	289,833	26,102	263,731	9.90%
ANG00707	Distribution System Improvements	201,154	-	201,154	11,167	189,987	5.88%
ANG02217	ANG1244 Recond to 795 Tie to 1245	303,255	-	303,255	16,818	286,437	5.87%
ANG02418	Ckt 1153-Rcdt 3500ft to 795-H Dist	126,844	-	126,844	8,422	118,423	7.11%
BAY00907	Transformers	1,462,362	-	1,462,362	76,352	1,386,010	5.51%
BOG00307	Reliability Projects	160,128	-	160,128	8,265	151,863	5.44%
BOG00607	Distribution Remove & Replace	143,281	-	143,281	8,154	135,126	6.03%
BOG03318	Bogata 2.4kV Cutover Phase 2	386,758	-	386,758	20,367	366,391	5.56%
BRA00907	Transformers	698,271	-	698,271	23,344	674,927	3.46%
BRA02218	Distribution Pole Changeouts	794,845	-	794,845	49,821	745,024	6.69%
CLI00207	Line Extension-Commercial	167,037	-	167,037	7,862	159,175	4.94%
CLI00807	Services	396,904	-	396,904	24,547	372,358	6.59%
CTX00907	Transformers	821,034	-	821,034	32,917	788,117	4.18%
CTX02218	Distribution Pole Changeouts	156,683	-	156,683	7,309	149,374	4.89%
DIC00207	Line Extension-Commercial	298,755	-	298,755	27,322	271,433	10.07%
DIC00607	Distribution Remove & Replace	178,932	-	178,932	13,299	165,633	8.03%
DIC02218	Rcdt Ckt 1272 Tie to Ckt1266-2700ft	209,435	-	209,435	11,633	197,802	5.88%
FRI00107	Line Extension-Residential	197,869	-	197,869	14,972	182,897	8.19%
FRI00807	Services	892,254	-	892,254	36,052	856,202	4.21%
FRI02218	Sunmeadow URD Cable Replacement	381,300	-	381,300	23,002	358,298	6.42%
FTS00207	Line Extension-Commercial	214,051	-	214,051	17,852	196,199	9.10%
FTS00307	Reliability Projects	129,816	-	129,816	10,823	118,993	9.10%
FTS00607	Distribution Remove & Replace	144,543	-	144,543	8,273	136,271	6.07%
FTS00707	Distribution System Improvements	400,258	-	400,258	22,709	377,549	6.01%
FTS02217	Reroute FtSt-Sanderson 12kV Undrbl	162,782	-	162,782	9,083	153,698	5.91%
GAT00307	Reliability Projects	113,570	-	113,570	6,690	106,880	6.26%
HAM00607	Distribution Remove & Replace	128,386	-	128,386	8,397	119,990	7.00%
KER00207	Line Extension-Commercial	828,053	-	828,053	74,052	754,001	9.82%
KER00607	Distribution Remove & Replace	143,655	-	143,655	9,623	134,032	7.18%
KER00707	Distribution System Improvements	222,538	-	222,538	15,181	207,357	7.32%
LAM00207	Line Extension-Commercial	230,632	-	230,632	15,725	214,907	7.32%
LAM01616	Mainland Sub - New Circuit #1	326,290	-	326,290	18,247	308,043	5.92%
LAM01716	Mainland Sub - New Circuit #2	333,710	-	333,710	19,111	314,599	6.07%
LAM03118	Freeway Park 1101 Contingency Impr	150,243	-	150,243	6,108	144,135	4.24%
LEA00107	Line Extension-Residential	322,171	-	322,171	58,652	263,519	22.26%
LEA00207	Line Extension-Commercial	410,930	-	410,930	30,668	380,262	8.06%

LEA00307	Reliability Projects	199,721	-	199,721	15,974	183,747	8.69%
LEA00607	Distribution Remove & Replace	146,216	-	146,216	10,724	135,492	7.91%
LEA02217	Countryside URD Cable Replacement	437,112	-	437,112	25,055	412,057	6.08%
LEA02218	Ckt 1010 Circuit Tie	166,353	-	166,353	6,635	159,719	4.15%
LEA02316	Butler Rd Sub Ckt #3	850,456	-	850,456	28,787	821,669	3.50%
LEA02318	Countryside URD Cable Replacement	413,256	-	413,256	16,806	396,450	4.24%
LEA02413	CALDER ROAD WIDENING - LEAGUE CITY	455,904	-	455,904	17,338	438,566	3.95%
LEA02416	I-45 Widening FM 518 to FM 517	1,304,017	-	1,304,017	51,773	1,252,244	4.13%
LEW00107	Line Extension-Residential	224,216	-	224,216	10,345	213,871	4.84%
LEW00207	Line Extension-Commercial	391,011	-	391,011	24,282	366,730	6.62%
LEW00307	Reliability Projects	220,281	-	220,281	14,501	205,780	7.05%
LEW00607	Distribution Remove & Replace	655,499	-	655,499	59,235	596,264	9.93%
LEW00707	Distribution System Improvements	123,828	-	123,828	7,111	116,717	6.09%
LEW00807	Services	228,175	-	228,175	14,173	214,002	6.62%
LEW00907	Transformers	1,185,684	-	1,185,684	105,615	1,080,069	9.78%
LEW02318	LEW URD Replacement & Injection	571,590	-	571,590	35,273	536,317	6.58%
LVE02012	LVE Distribution Substation	313,286	-	313,286	14,057	299,229	4.70%
MER00607	Distribution Remove & Replace	127,105	-	127,105	5,982	121,124	4.94%
MNL00907	Transformers	1,051,841	-	1,051,841	42,703	1,009,138	4.23%
MNL02218	Distribution Pole Changeouts	474,955	-	474,955	27,143	447,812	6.06%
NOC00807	Services	356,888	-	356,888	20,563	336,325	6.11%
NOC02218	Rebuild Nocona Sub Getaway Alley	267,463	-	267,463	14,032	253,432	5.54%
NTE02012	NTE Distribution Substation	146,657	-	146,657	12,293	134,364	9.15%
NTE02217	Olney Sub High Side Rebuild	239,263	-	239,263	19,385	219,879	8.82%
NTE02418	Replace Reeves No 4 XFMR	1,505,583	-	1,505,583	88,617	1,416,966	6.25%
NTE02618	North Pecos County Substation	3,657,968	-	3,657,968	210,597	3,447,371	6.11%
NTE02718	Cottonwood Sub (Centennial/EE Ptr)	5,068,239	-	5,068,239	279,140	4,789,098	5.83%
NTE02818	Pyote 138kV Conversion	2,696,847	-	2,696,847	154,721	2,542,126	6.09%
NTE03518	Callon Petroleum POD	4,163,989	-	4,163,989	236,512	3,927,477	6.02%
NTE03618	25kV Build Tarbush to Pig Creek	761,001	-	761,001	58,257	702,744	8.29%
NTE03817	Lonestar 69/25kV 25MVA XFMR Repl	804,425	-	804,425	39,494	764,931	5.16%
NTE03917	Reconductor Lonestar 25P174	1,398,778	-	1,398,778	67,254	1,331,524	5.05%
NTE05617	Worsham Sub 138kV Conversion	323,086	-	323,086	41,446	281,640	14.72%
NTX00907	Transformers	1,434,588	-	1,434,588	62,311	1,372,277	4.54%
NTX02218	Regulator Replacement	319,421	-	319,421	14,337	305,084	4.70%
NTX02318	NTBU Reliability Equipment Upgrade	154,005	-	154,005	7,207	146,798	4.91%
NTX02418	Distribution Pole Changeouts	522,837	-	522,837	26,856	495,981	5.41%
NTX03418	Recloser Replacements	261,111	-	261,111	11,061	250,050	4.42%
OLN00307	Reliability Projects	116,605	-	116,605	5,963	110,642	5.39%
PEC00107	Line Extension-Residential	457,222	-	457,222	40,189	417,034	9.64%
PEC00207	Line Extension-Commercial	2,528,768	-	2,528,768	377,534	2,151,234	17.55%
PEC00307	Reliability Projects	241,529	-	241,529	19,508	222,021	8.79%
PEC00607	Distribution Remove & Replace	703,384	-	703,384	40,865	662,519	6.17%
PEC00707	Distribution System Improvements	968,730	-	968,730	74,504	894,226	8.33%
PEC00807	Services	318,256	-	318,256	9,010	309,246	2.91%
PEC02421	Recond 4 Miles from Reeves on 13P37	708,454	-	708,454	16,675	691,779	2.41%
PET02318	Recond 4ACSR to 1/0AAC-SteelCoreDam	132,047	-	132,047	8,070	123,977	6.51%
PIL00107	Line Extension-Residential	264,487	-	264,487	15,683	248,804	6.30%
PIL00307	Reliability Projects	157,411	-	157,411	13,325	144,086	9.25%
PIL03220	Krugerville Ckt 2604 Reconductor	134,666	-	134,666	5,383	129,284	4.16%
PRI00107	Line Extension-Residential	995,505	-	995,505	68,450	927,055	7.38%

PRI00607	Distribution Remove & Replace	115,871	-	115,871	6,265	109,607	5.72%
PRI00807	Services	382,775	-	382,775	13,594	369,181	3.68%
PRI02217	Build 8000' 3-477AAC DistLine CR458	469,662	-	469,662	26,441	443,221	5.97%
SOC02012	SOC Distribution Substation	158,448	-	158,448	7,427	151,021	4.92%
SOC03315	FIG IPS Refresh & Improvement	340,921	-	340,921	742	340,179	0.22%
SOC28016	OSI Upgrade & Enhancements	126,021	-	126,021	8,068	117,953	6.84%
STE01007	Meter Equipment	3,695,845	-	3,695,845	188,287	3,507,558	5.37%
STE02012	STE Distribution Substation	296,845	-	296,845	46,418	250,427	18.54%
STE02215	Construct Mainland Substation	171,803	-	171,803	18,756	153,047	12.26%
STE02217	Heights T-3 PowerTransformerReplace	124,635	-	124,635	53,898	70,737	76.19%
STE02318	Emrgc Spare 138/12.47KV 50MVA XFMR	1,005,488	-	1,005,488	56,375	949,113	5.94%
STE02416	Build Hidden Lakes Substation	3,803,602	-	3,803,602	236,241	3,567,361	6.62%
STE03118	Freeway Park Transformer Rebuilt	1,094,224	-	1,094,224	5,523	1,088,701	0.51%
STE03818	Northside Relay and Bus Upgrade	1,497,658	-	1,497,658	106,136	1,391,522	7.63%
SWE00207	Line Extension-Commercial	150,618	-	150,618	34,374	116,244	29.57%
SWE02217	OldOcean1261-Recond tie SWE1264	207,862	-	207,862	12,704	195,158	6.51%
SWE02321	Old Ocean 1262 - Recondutor 8600ft	288,515	-	288,515	16,151	272,364	5.93%
TEX00107	Line Extension-Residential	361,616	-	361,616	39,199	322,417	12.16%
TEX00207	Line Extension-Commercial	390,309	-	390,309	28,563	361,745	7.90%
TEX00307	Reliability Projects	167,983	-	167,983	11,104	156,879	7.08%
TEX00507	Lighting	101,897	-	101,897	5,631	96,266	5.85%
TEX00607	Distribution Remove & Replace	154,919	-	154,919	14,234	140,685	10.12%
TEX00807	Services	203,378	-	203,378	14,343	189,036	7.59%
TEX03117	Tejas1217 Contingency CktAutomation	377,286	-	377,286	20,952	356,335	5.88%
TEX03118	Tejas 1217 Hardening	225,552	-	225,552	12,625	212,927	5.93%
TXG02218	Distribution Breaker Asset Mgmt	1,234,278	-	1,234,278	72,926	1,161,351	6.28%
TXG02317	Power Transformer Asset Mgmt	385,024	-	385,024	79,543	305,480	26.04%
TXG02318	Power Transformer Asset Mgmt	2,825,699	-	2,825,699	144,259	2,681,440	5.38%
TXG02618	Substation Switch Replacement	246,738	-	246,738	13,563	233,175	5.82%
TXG02718	Substation Animal Mitigation Dist	139,467	-	139,467	8,691	130,776	6.65%
TXG02917	RTU Upgrades/Additions Distribution	421,010	-	421,010	24,132	396,878	6.08%
TXG04014	TNMP Distribution Easements	121,972	-	121,972	7,147	114,825	6.22%
WES00307	Reliability Projects	414,073	-	414,073	25,723	388,350	6.62%
WES00807	Services	723,944	-	723,944	43,756	680,187	6.43%
WES02217	Recond Ckt 1234 Contingency Impr	363,197	-	363,197	32,250	330,947	9.74%
WHW00307	Reliability Projects	129,865	-	129,865	9,470	120,395	7.87%
WTX00907	Transformers	1,843,058	-	1,843,058	158,974	1,684,084	9.44%
WTX02218	12P259 Rebuild	1,093,706	-	1,093,706	53,331	1,040,375	5.13%
WTX03117	NESC Correction - Add Neutral	287,576	-	287,576	15,299	272,277	5.62%
WTX03118	NESC Correction - Add Neutral	167,369	-	167,369	9,926	157,443	6.30%
WTX03217	Distribution Pole Changeouts	1,058,143	-	1,058,143	81,133	977,010	8.30%
ALV00107	Line Extension-Residential	-	593,133	593,133	65,485	527,648	12.41%
ALV00207	Line Extension-Commercial	-	141,122	141,122	10,631	130,491	8.15%
ALV00307	Reliability Projects	-	111,471	111,471	3,232	108,239	2.99%
ALV00607	Distribution Remove & Replace	-	151,388	151,388	10,094	141,293	7.14%
ALV02219	Ckt 1231-Cont Impr-Tie to Ckt 1232	-	244,609	244,609	13,218	231,392	5.71%
ANG00107	Line Extension-Residential	-	165,283	165,283	15,983	149,300	10.71%
ANG00207	Line Extension-Commercial	-	139,726	139,726	7,238	132,489	5.46%
ANG00307	Reliability Projects	-	212,891	212,891	10,072	202,819	4.97%

ANG02218	Ckt 1243 Rcdt 6000ft to 795-UG Bore	-	360,802	360,802	19,324	341,478	5.66%
ANG02221	ANG1242 Reconductor 4000ft to 795 -	-	360,296	360,296	19,141	341,155	5.61%
ANG02318	Ckt 1244 - Reconduct 8500 ft to 795	-	215,440	215,440	14,740	200,700	7.34%
ANG02319	Ckt 1153 - Reconduct 7500 ft to 795	-	336,327	336,327	19,242	317,085	6.07%
BAY00907	Transformers	-	1,468,186	1,468,186	96,921	1,371,265	7.07%
BAY02219	Distribution Pole Changeouts	-	447,127	447,127	12,826	434,300	2.95%
BOG00307	Reliability Projects	-	214,125	214,125	14,208	199,917	7.11%
BRA00907	Transformers	-	594,352	594,352	52,931	541,422	9.78%
BRA02218	Distribution Pole Changeouts	-	156,479	156,479	19,929	136,550	14.59%
BRA02219	Distribution Pole Changeouts	-	618,303	618,303	31,082	587,221	5.29%
CLI00607	Distribution Remove & Replace	-	182,760	182,760	7,703	175,057	4.40%
CLI00807	Services	-	326,378	326,378	22,980	303,398	7.57%
CTX00907	Transformers	-	673,823	673,823	53,338	620,485	8.60%
CTX02219	Distribution Pole Changeouts	-	1,207,138	1,207,138	64,361	1,142,777	5.63%
DIC00107	Line Extension-Residential	-	182,415	182,415	11,861	170,553	6.95%
DIC00307	Reliability Projects	-	136,135	136,135	5,293	130,842	4.05%
DIC00607	Distribution Remove & Replace	-	1,104,095	1,104,095	76,417	1,027,677	7.44%
DIC02319	DIC Ckt 1279 tie to LCity Ckt 1011	-	259,739	259,739	14,889	244,850	6.08%
DIC03118	Dickinson 1279 Reconductor	-	421,809	421,809	18,791	403,018	4.66%
EMO00207	Line Extension-Commercial	-	123,138	123,138	7,654	115,484	6.63%
EMO00307	Reliability Projects	-	149,274	149,274	6,611	142,663	4.63%
FRI00307	Reliability Projects	-	111,482	111,482	4,794	106,687	4.49%
FRI00607	Distribution Remove & Replace	-	154,980	154,980	11,009	143,970	7.65%
FRI00807	Services	-	674,923	674,923	58,102	616,821	9.42%
FTS00107	Line Extension-Residential	-	299,524	299,524	12,848	286,677	4.48%
FTS00207	Line Extension-Commercial	-	368,646	368,646	25,134	343,512	7.32%
FTS00607	Distribution Remove & Replace	-	248,717	248,717	19,224	229,494	8.38%
GAT00307	Reliability Projects	-	106,101	106,101	8,220	97,880	8.40%
GLE00207	Line Extension-Commercial	-	118,319	118,319	7,075	111,244	6.36%
HAM00307	Reliability Projects	-	115,479	115,479	7,510	107,969	6.96%
KER00107	Line Extension-Residential	-	158,331	158,331	11,727	146,604	8.00%
KER00207	Line Extension-Commercial	-	551,530	551,530	59,838	491,692	12.17%
KER00307	Reliability Projects	-	291,875	291,875	14,233	277,643	5.13%
KER00607	Distribution Remove & Replace	-	117,016	117,016	10,303	106,714	9.65%
KER00707	Distribution System Improvements	-	150,189	150,189	11,376	138,812	8.20%
LAM00307	Reliability Projects	-	168,191	168,191	7,375	160,816	4.59%
LAM02319	LAM Ckt 1202 tie Ckt 1203 1205	-	352,854	352,854	20,080	332,774	6.03%
LAM02519	LAM Ckt 1203 tie Ckt 1202 1204	-	215,228	215,228	13,944	201,284	6.93%
LEA00107	Line Extension-Residential	-	475,230	475,230	82,451	392,778	20.99%
LEA00207	Line Extension-Commercial	-	315,574	315,574	28,892	286,683	10.08%
LEA00307	Reliability Projects	-	141,528	141,528	5,533	135,994	4.07%
LEA00607	Distribution Remove & Replace	-	491,832	491,832	54,350	437,482	12.42%
LEA02417	Hidden Lakes Sub - NEW CKT #1	-	301,061	301,061	14,318	286,743	4.99%

LEA02517	Hidden Lakes - CIRCUIT #2	-	399,344	399,344	23,447	375,897	6.24%
LEA02519	Calder Road Expansion	-	326,278	326,278	20,950	305,328	6.86%
LEW00107	Line Extension-Residential	-	1,137,115	1,137,115	66,547	1,070,568	6.22%
LEW00207	Line Extension-Commercial	-	863,105	863,105	62,145	800,960	7.76%
LEW00307	Reliability Projects	-	327,965	327,965	29,081	298,884	9.73%
LEW00507	Lighting	-	194,951	194,951	11,704	183,247	6.39%
LEW00607	Distribution Remove & Replace	-	754,676	754,676	41,802	712,874	5.86%
LEW00807	Services	-	235,912	235,912	18,623	217,288	8.57%
LEW00907	Transformers	-	860,812	860,812	87,544	773,268	11.32%
LEW02217	Lew-TI Sub-Lakepointe Sub Tie Ckt1	-	553,737	553,737	28,038	525,699	5.33%
LEW02319	LEW URD Replacement & Injection	-	800,333	800,333	40,307	760,026	5.30%
LVE02012	LVE Distribution Substation	-	160,505	160,505	12,157	148,348	8.19%
MNL00907	Transformers	-	1,151,147	1,151,147	84,972	1,066,175	7.97%
MNL02219	Distribution Pole Changeouts	-	661,094	661,094	40,306	620,788	6.49%
NBC00307	Reliability Projects	-	266,454	266,454	14,744	251,710	5.86%
NOC00307	Reliability Projects	-	142,913	142,913	8,951	133,962	6.68%
NOC00807	Services	-	128,218	128,218	5,282	122,937	4.30%
NTE02012	NTE Distribution Substation	-	291,672	291,672	33,031	258,641	12.77%
NTE02817	Install 20 MVA XFMR at Flat-Top (2n	-	2,638,386	2,638,386	158,452	2,479,934	6.39%
NTE02819	Reeves County Conversion	-	4,714,076	4,714,076	275,738	4,438,338	6.21%
NTE03218	Upgrade Lakepointe to 3000A	-	107,999	107,999	9,940	98,058	10.14%
NTE03419	County Road Substation	-	6,350,141	6,350,141	376,948	5,973,192	6.31%
NTE03618	25kV Build Tarbush to Pig Creek	-	197,947	197,947	14,141	183,806	7.69%
NTE03619	Sand Lake Feeder Exit	-	250,929	250,929	14,840	236,089	6.29%
NTE03819	Elm Street Substation	-	3,807,907	3,807,907	231,020	3,576,886	6.46%
NTE03918	Faulkner Substation Rebuild	-	5,430,403	5,430,403	315,015	5,115,388	6.16%
NTE03919	Nocona XFMR and Lowside Box X2	-	4,080,206	4,080,206	229,441	3,850,765	5.96%
NTE04018	Noble Billy Miner POD	-	5,053,755	5,053,755	410,815	4,642,940	8.85%
NTE04019	Cottonwood #2	-	2,556,640	2,556,640	150,380	2,406,260	6.25%
NTE04218	Mark West Apollo POD	-	4,471,180	4,471,180	256,961	4,214,219	6.10%
NTE04219	Cottonwood Sub Feeder Exits	-	449,164	449,164	26,912	422,251	6.37%
NTE04318	Tarbush #2 XFMR	-	2,749,679	2,749,679	160,790	2,588,889	6.21%
NTE04319	Coyote Springs Sub Feeder Exits	-	407,906	407,906	24,269	383,637	6.33%
NTE04418	New Mobile Substation	-	2,972,326	2,972,326	175,712	2,796,614	6.28%
NTE04419	County Road Sub Feeder Exits	-	699,766	699,766	41,968	657,799	6.38%
NTE04519	Elm Street Sub Feeder Exits	-	792,336	792,336	49,848	742,488	6.71%
NTE04619	Faulkner Sub Feeder Exits	-	378,679	378,679	22,792	355,888	6.40%
NTX00907	Transformers	-	1,430,436	1,430,436	115,182	1,315,253	8.76%
NTX02219	Regulator Replacement	-	621,321	621,321	33,437	587,883	5.69%
NTX02319	Distribution Pole Changeouts	-	807,922	807,922	42,668	765,254	5.58%
NTX03419	Recloser Replacements	-	409,027	409,027	16,535	392,492	4.21%
NTX30620	Security Gates for Five CCs in NTBU	-	111,739	111,739	6,939	104,800	6.62%
OLN00307	Reliability Projects	-	104,237	104,237	5,643	98,594	5.72%

OLN00607	Distribution Remove & Replace	-	108,505	108,505	6,305	102,200	6.17%
PEC00107	Line Extension-Residential	-	732,005	732,005	53,509	678,496	7.89%
PEC00207	Line Extension-Commercial	-	3,417,933	3,417,933	363,081	3,054,852	11.89%
PEC00307	Reliability Projects	-	273,129	273,129	18,051	255,078	7.08%
PEC00607	Distribution Remove & Replace	-	595,972	595,972	44,929	551,043	8.15%
PEC00707	Distribution System Improvements	-	1,112,019	1,112,019	78,237	1,033,783	7.57%
PEC00807	Services	-	400,817	400,817	17,636	383,181	4.60%
PEC02318	Reconductor Pyote Ckt 25P312	-	2,110,789	2,110,789	115,877	1,994,912	5.81%
PEC02321	Recond 4 Miles from Reeves on 12P28	-	1,857,615	1,857,615	110,138	1,747,477	6.30%
PEC02421	Recond 4 Miles from Reeves on 13P37	-	2,620,674	2,620,674	192,872	2,427,802	7.94%
PEC02518	Flat Top 26P02 Reconductor 18 miles	-	2,648,648	2,648,648	149,175	2,499,473	5.97%
PEC02819	New Distr Ckts Cottonwood Substatio	-	1,147,523	1,147,523	45,832	1,101,691	4.16%
PEC03019	New Sandlake Ckt along FM 2119	-	705,076	705,076	38,963	666,113	5.85%
PEC03119	Tarbush New Ckt-South tie to Gomez	-	1,408,767	1,408,767	83,964	1,324,803	6.34%
PEC03419	Saddleback Circuit Tie	-	3,109,145	3,109,145	167,504	2,941,641	5.69%
PIL00107	Line Extension-Residential	-	336,875	336,875	18,778	318,097	5.90%
PIL00207	Line Extension-Commercial	-	290,526	290,526	17,315	273,210	6.34%
PIL00307	Reliability Projects	-	112,045	112,045	4,284	107,760	3.98%
PIL02218	Rcondt 6.2 MIs Ckt 2608 Load Growth	-	564,445	564,445	27,708	536,737	5.16%
PIL02219	Recond 6.2mi Ckt 2608 Load Growth	-	507,914	507,914	29,002	478,911	6.06%
PIL03219	Krugerville Ckt 2604 Reconductor	-	825,229	825,229	46,537	778,692	5.98%
PIL03220	Krugerville Ckt 2604 Reconductor	-	762,089	762,089	44,805	717,285	6.25%
PRI00107	Line Extension-Residential	-	1,323,684	1,323,684	76,995	1,246,689	6.18%
PRI00207	Line Extension-Commercial	-	317,329	317,329	19,806	297,523	6.66%
PRI00307	Reliability Projects	-	252,164	252,164	15,240	236,923	6.43%
PRI00507	Lighting	-	145,662	145,662	6,880	138,782	4.96%
PRI00807	Services	-	331,889	331,889	26,432	305,458	8.65%
PRI02318	CR 458 Tie to 6th Street	-	398,810	398,810	22,270	376,540	5.91%
PRI02320	CR 458 795 AAC Tie CR 1377 Ld Grw	-	262,886	262,886	15,280	247,606	6.17%
PRI02418	3 Circuit Longneck Sub & Rlc on MCB	-	350,319	350,319	18,120	332,198	5.45%
PRI02518	URD Feeder Btwn MonteCarlo/SH380	-	300,860	300,860	16,976	283,884	5.98%
SOC02012	SOC Distribution Substation	-	132,907	132,907	9,868	123,039	8.02%
SOC28016	OSI Upgrade & Enhancements	-	153,724	153,724	4,309	149,415	2.88%
STE01007	Meter Equipment	-	5,195,295	5,195,295	282,835	4,912,460	5.76%
STE02012	STE Distribution Substation	-	518,707	518,707	41,046	477,661	8.59%
STE02416	Build Hidden Lakes Substation	-	804,818	804,818	48,035	756,783	6.35%
STE03217	Magnolia Breaker Addition	-	830,885	830,885	48,645	782,240	6.22%
STE03818	Northside Relay and Bus Upgrade	-	318,295	318,295	22,557	295,738	7.63%
STE28018	Cascade Power Base Additions	-	185,426	185,426	11,500	173,926	6.61%
SWE00207	Line Extension-Commercial	-	169,466	169,466	46,150	123,317	37.42%
SWE02218	Ckt 1264-Rcdt 10500ft Tie-OO 1261	-	278,076	278,076	12,410	265,666	4.67%
TEX00107	Line Extension-Residential	-	298,520	298,520	33,527	264,993	12.65%
TEX00207	Line Extension-Commercial	-	625,645	625,645	55,629	570,016	9.76%

TEX00307	Reliability Projects	-	405,729	405,729	29,779	375,951	7.92%	
TEX00607	Distribution Remove & Replace	-	161,211	161,211	11,226	149,986	7.48%	
TEX00807	Services	-	201,982	201,982	16,703	185,278	9.02%	
TEX02519	Northside Ckt 1295 Reliability Impr	-	271,735	271,735	17,730	254,005	6.98%	
TXG02217	Distribution Breaker Asset Mgmt	-	261,830	261,830	17,517	244,313	7.17%	
TXG02219	Distribution Breaker Asset Mgmt	-	2,508,923	2,508,923	132,866	2,376,057	5.59%	
TXG02318	Power Transformer Asset Mgmt	-	1,108,321	1,108,321	117,167	991,154	11.82%	
TXG02319	IP Teleprotection Router Upgr Distr	-	128,827	128,827	7,253	121,574	5.97%	
TXG02919	RTU Upgrade Addition Dist	-	184,819	184,819	13,139	171,680	7.65%	
TXG03119	Power Transformer Asset Mgmt	-	4,807,026	4,807,026	279,661	4,527,364	6.18%	
TXG03219	Substation Animal Mitigation Dist	-	226,222	226,222	10,751	215,471	4.99%	
TXG28818	OMS Upgrade	-	641,754	641,754	43,861	597,893	7.34%	
WES00307	Reliability Projects	-	107,478	107,478	7,021	100,457	6.99%	
WES00807	Services	-	587,990	587,990	45,545	542,445	8.40%	
WES02319	Recond Ckt 1234 Contingency Impr	-	243,479	243,479	11,657	231,822	5.03%	
WHW00107	Line Extension-Residential	-	173,646	173,646	11,124	162,522	6.84%	
WHW00207	Line Extension-Commercial	-	109,379	109,379	6,476	102,903	6.29%	
WHW00307	Reliability Projects	-	378,788	378,788	24,118	354,669	6.80%	
WTX00907	Transformers	-	1,819,182	1,819,182	132,320	1,686,863	7.84%	
WTX02418	Apache Alpine Distribution	-	3,608,681	3,608,681	226,387	3,382,295	6.69%	
WTX03118	NESC Correction - Add Neutral	-	1,595,161	1,595,161	93,269	1,501,892	6.21%	
WTX03218	California Circuit 12K87 Rebuild	-	1,832,384	1,832,384	102,419	1,729,965	5.92%	
WTX03219	Distribution Pole Changeouts	-	693,900	693,900	40,323	653,577	6.17%	
Grand Total			81,801,604	138,978,264	220,779,868	14,100,017	206,679,851	6.82%
Total for Projects <\$100K by Plant Account								
Total for Projects <\$100K			1,000,889	3,297,182	4,298,071	338,288	3,959,783	8.54%
			82,802,493	142,275,446	225,077,939	14,438,305	210,639,634	6.85%