



Control Number: 49916



Item Number: 104

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**Application of Entergy Texas, Inc. for Authority to
Reconcile Fuel and Purchased Power Costs**

Entergy Texas, Inc.'s Hearing Exhibits



| Exhibit No. | Description |
|--------------------|--|
| ETI-1 | Application |
| ETI-2 | Proof of Notice |
| ETI-3 | Schedules & Workpapers (provided on CD) |
| ETI-4 | Confidential – FR-4.2, FR-19.7 WP FR-7 & WP FR-15 (provided on CD) |
| ETI-5 | Highly Sensitive – FR-7, Attachment to FR-15, FR-17, FR-16.3, FR-17.1, Fr-19;3, WP FR-7, FWP FR-15, Ex. DSJ-2, WP DSJ Testimony 1, WP ETI OC Meeting Minutes & WP Fuel Mix (provided on CD) |
| ETI-6 | Direct Testimony of Anastasia R. Meyer |
| ETI-7 | Direct Testimony of Devon S. Jaycox |
| ETI-8 | Direct Testimony of Scott M. Celino |
| ETI-9 | Direct Testimony of Michael J. Goin |
| ETI-10 | Direct Testimony of Andrew L. Dornier |
| ETI-11 | Direct Testimony of Christopher K. Burke |
| ETI-12 | Rebuttal Testimony of Anastasia R. Meyer |
| ETI-13 | Rebuttal Testimony of Devon S. Jaycox |
| ETI-14 | Rebuttal Testimony of Scott M. Celino |
| ETI-15 | Rebuttal Testimony of Christopher K. Burke |
| ETI-16 | ETI Errata No. 1 filed March 10, 2020 |
| ETI-17 | ETI Errata No. 2 relating to Rebuttal Testimony of Scott M. Celino (May 6, 2020) |
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DOCKET NO. 49916 | 9 PHM: 18

APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS § PUBLIC UTILITY COMMISSION OF TEXAS

APPLICATION OF ENTERGY TEXAS, INC. TO RECONCILE FUEL AND PURCHASED POWER COSTS

Entergy Texas, Inc. ("ETI" or the "Company") files this Application and requests reconciliation of its eligible fuel expenses and revenues for the period April 1, 2016 through March 31, 2019 (the "Reconciliation Period").

I. BUSINESS ADDRESS

1. The business address of the Company is:

Entergy Texas, Inc.
350 Pine Street
Beaumont, Texas 77701

2. The business mailing address of the Company is:

Entergy Texas, Inc.
P.O. Box 2951
Beaumont, Texas 77704

3. The business telephone number of the Company is (409) 838-6631.

II. AUTHORIZED REPRESENTATIVES

4. ETI's authorized representative is Ms. Deanna Rodriguez, Vice President, Texas Regulatory & Governmental Affairs, who may be contacted at ETI's regulatory affairs office in Austin, Texas (919 Congress Avenue, Suite 740, Austin, Texas 78701, telephone number (512) 487-3999, and facsimile number (512) 487-3998).

Counsel for ETI includes:

George G. Hoyt
Assistant General Counsel
Miguel Suazo
Senior Counsel
Entergy Services, LLC
919 Congress Avenue, Suite 701
Austin, Texas 78701
(512) 487-3957 telephone
(512) 487-3958 facsimile

Lino Mendiola III
Michael A. Boldt
John Zerwas
EVERSHEDS SUTHERLAND (US) LLP
600 Congress Avenue, Suite 2000
Austin, Texas 78701
(512) 721-2700 telephone
(512) 721-2656 facsimile

Jay Breedveld
Laura B. Kennedy
DUGGINS WREN MANN & ROMERO, LLP
600 Congress Ave., Suite 1900
P.O. Box 1149
Austin, Texas 78701
(512) 744-9300 telephone
(512) 744-9399 facsimile

5. ETI requests that the Public Utility Commission of Texas (the "Commission"), the presiding officers, the State Office of Administrative Hearings, Commission Staff, and the parties serve all documents (orders, discovery, motions, etc.) regarding this Application to Mr. Hoyt's office, as listed in the previous paragraph.

III. JURISDICTION

6. ETI is an electric utility, a public utility, and a utility as those terms are defined in Sections 11.004(1) and 31.002(6) of the Public Utility Regulatory Act ("PURPA"). The Commission has jurisdiction over this matter pursuant to PURA §§ 14.001 and 36.203(e). During the Reconciliation Period, ETI served exclusively retail electric customers in Texas. ETI serves approximately 450,000 Texas retail customers. This

Application, if granted, will ultimately affect all of ETI's retail customers who pay the Company's fixed fuel factor rates. ETI's fuel and fuel-related costs were last reconciled through March 31, 2016 in Docket No. 46076.¹

IV. DESCRIPTION OF ETI

7. ETI is a wholly-owned subsidiary of Entergy Corporation, which is a "holding company" pursuant to Federal Energy Regulatory Commission ("FERC") regulations under the Public Utility Holding Company Act of 2005.² Entergy Corporation is the parent company of four other rate-regulated utilities in the United States in addition to ETI³; two regulated service companies that were established under the authority of the Securities and Exchange Commission but are now under the oversight of FERC⁴; and various other domestic and foreign companies.

8. Until September 1, 2016, during the Reconciliation Period, ETI was a party to the Entergy System Agreement and associated Service Schedules MSS-1 through MSS-8, which were under exclusive jurisdiction of the FERC. Several of Entergy Corporation's domestic rate-regulated utility operating companies ("Entergy Operating Companies" or "Operating Companies"), including ETI, operated in an interconnected transmission and generation system governed by the Entergy System Agreement. On December 19, 2013, each of the Operating Companies, including ETI, became members of the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization. When the Operating Companies joined MISO, they became subject to the terms and conditions of the MISO Transmission, Energy and Ancillary Services Tariff. Therefore, during the Reconciliation Period, ETI operated in the MISO organized markets.

¹ Application of Entergy Texas, Inc., for Authority to Reconcile Fuel and Purchased Power Costs, Docket No. 46076 (Mar. 14, 2017).

² 18 C.F.R. Part 366.

³ Entergy Arkansas, LLC; Entergy Louisiana, LLC; Entergy Mississippi, LLC; Entergy New Orleans, LLC. Each Operating Company is a wholly-owned subsidiary of Entergy Corporation.

⁴ Entergy Services, LLC and Entergy Operations, Inc.

V. FUEL AND PURCHASED POWER EXPENSES AND REVENUES

9. Pursuant to 16 Texas Administrative Code ("TAC") § 25.236, ETI seeks to reconcile its fuel and purchased power costs and fuel factor revenues for the Reconciliation Period. This Application will affect all of ETI's retail customers taking service under ETI's fixed fuel factor ("Schedule FF") by reconciling the eligible fuel and purchased power costs incurred and the fuel factor revenues received in providing service to these customers during the Reconciliation Period.

10. ETI's fuel and purchased power costs were last reconciled in Docket No. 46076, which was settled.⁵ That matter reconciled ETI's fuel costs for the period of April 1, 2013, through March 31, 2016.

11. During the Reconciliation Period, ETI incurred approximately \$1.6 billion in eligible fuel and purchased power expenses to generate and purchase electricity, net of certain revenues properly credited to such expenses and other adjustments. The following table summarizes, by fuel type, ETI's eligible fuel and purchased power costs:

| | |
|---|-----------------|
| Gas and Fuel Oil (Sch. FR-16)* | \$616,569,533 |
| Emissions Allowances (Sch. FR-16) | \$3,813,987 |
| Coal (Sch. FR-16)* | \$92,135,635 |
| Total Fuel Expense | \$712,519,155 |
| | |
| Purchased Power Expense (Sch. FR-4.3a-g) | \$1,183,147,305 |
| Off System Sales Revenues (Sch. FR-4.4b-e) | \$282,372,643 |
| Net Purchased Power | \$900,774,662 |
| | |
| Total Expense** | \$1,613,293,817 |
| | |
| Total Allocated to Retail | \$1,613,293,817 |
| | |
| Fuel Factor Under-Recovery Balance (Sch. FR-21)** | \$25,825,261 |

* Includes cost of fuel oil burned for startup and flame stabilization.

** Amounts may not tie to Schedules due to rounding.

⁵ *Application of Entergy Texas, Inc., for Authority to Reconcile Fuel and Purchased Power Costs*, Docket No. 46076 (Mar. 14, 2017).

VI. REQUEST TO CARRY OVER THE RECONCILIATION PERIOD ENDING BALANCE

12. ETI's cumulative Reconciliation Period ending balance is an under-recovery of \$25,825.261, which includes interest expense on the under-recovery balance. ETI requests approval to carry over any under-recovery balance as the beginning balance for the subsequent reconciliation period beginning April 1, 2019, pending future surcharges or refunds as approved by the Commission in a future fuel refund or surcharge proceeding.

VII. REQUEST FOR PRUDENCE FINDINGS

13. ETI requests a prudence finding for each of the fuel-related contracts and arrangements entered into or modified during the Reconciliation Period that have not been reviewed by the Commission in a prior proceeding. Attached as Attachment A to this Application is a list of these contracts.

VIII. FILING PACKAGE

14. Attached to this Application is a filing package that includes pre-filed direct testimony of ETI's six witnesses, exhibits, schedules, and workpapers submitted in compliance with Commission rules and the Commission's Electric Utility Fuel Reconciliation Filing Package for Generating Utilities ("FRFP"). The six witnesses who sponsor direct testimony for this fuel reconciliation are Anastasia R. Meyer, Devon S. Jaycox, Scott M. Celino, Michael J. Goin, Andrew L. Dornier, and Christopher K. Burke. An Index of Sponsorship of schedules and tables and graphs summarizing certain fuel cost, fuel mix, and unit performance information contained in the schedules is also provided as Attachment B to this Application.

15. ETI's filing package demonstrates that, during the Reconciliation Period: (1) ETI's eligible fuel and purchased power expenses were reasonable and necessary expenses incurred to provide reliable electric service; and (2) ETI properly accounted for the amount of fuel-related revenues collected pursuant to the fuel factors in effect during the Reconciliation Period.

IX. NOTICE

16. ETI will provide notice in accordance with Commission rules. The proposed form of notice is provided as Attachment C to this Application. The Company requests that the Commission find that the Company's notice is sufficient.

17. After notice is complete, ETI will file proof of notice including publishers' affidavits and an affidavit regarding the provision of notice by bill insert.

X. CONFIDENTIALITY AND REQUEST FOR PROTECTIVE ORDER

18. Certain information required by the Commission's FRFP consists of proprietary or market-sensitive information that is confidential or highly sensitive data, or information that unaffiliated third parties have provided to the Company under agreements restricting dissemination. Finally, certain components of and documents included in ETI's pre-filed direct testimony and/or workpapers include confidential and/or highly sensitive information.

19. To facilitate evaluation of this information by the Commission Staff and other parties, the Company has prepared a Protective Order that is contained in Schedule FR-22, which is substantially the same Protective Order approved by the Commission in ETI's most recent fuel reconciliation.⁶ ETI requests that the Protective Order (Schedule FR-22) be adopted for use in this proceeding.

20. Attachment D to this Application presents a complete listing of the information required to be filed in the Commission's FRFP that the Company deems to be confidential or highly sensitive. Pending issuance of a Protective Order in this case, the confidential or highly sensitive information will be made available at the Company's offices, 919 Congress Avenue, Suite 701, Austin, Texas 78701, telephone number (512) 487-3999, during normal business hours to parties who execute a confidentiality disclosure agreement.

XI. CONCLUSION AND REQUEST FOR RELIEF

In summary, ETI requests that the Commission grant this Application and issue

⁶ *Application of Entergy Texas, Inc., for Authority to Reconcile Fuel and Purchased Power Costs*, Docket No. 46076, SOAH Order No. 3 (July 26, 2016).

an order finding that:

- (1) the Company's notice and Application satisfy the requirements of 16 TAC §§ 25.235 and 25.236, respectively;
- (2) the Company's eligible fuel and fuel-related expenses and revenues for the period April 1, 2016 through March 31, 2019 are reasonable and necessary;
- (3) ETI's request for a prudence finding for each of the fuel-related contracts and arrangements entered into or modified during the Reconciliation Period listed in Attachment A is granted;
- (4) a Protective Order consistent with Schedule FR-22 is entered;
- (5) ETI's request to carry over the cumulative Reconciliation Period fuel under-recovery balance as the beginning balance for the subsequent reconciliation period beginning April 1, 2019 is approved; and
- (6) ETI should receive any further relief to which it is entitled.

Dated: September 19, 2019

SOAH Docket No. 473-20-0259
PUC Docket No. 49916
ETI Exhibit No. 1

Respectfully Submitted,

George G. Hoyt
Assistant General Counsel
Miguel Suazo
ENTERGY SERVICES, LLC
919 Congress Avenue, Suite 701
Austin, Texas 78701
(512) 487-3957 telephone
(512) 487-3958 facsimile

Lino Mendiola III
Michael A. Boldt
EVERSHEIDS SUTHERLAND (US) LLP
600 Congress Avenue, Suite 2000
Austin, Texas 78701
(512) 721-2700 telephone
(512) 721-2656 facsimile

Jay Breedveld
Laura B. Kennedy
DUGGINS WREN MANN & ROMERO, LLP
600 Congress Ave., Suite 1900
P.O. Box 1149
Austin, Texas 78767
(512) 744-9300 telephone
(512) 744-9399 facsimile

By: 
George G. Hoyt
State Bar No. 24049270

ATTORNEYS FOR ENTERGY TEXAS, INC.

**List of New or Amended Fuel and Fuel-Related Contracts
During the Reconciliation Period (April 2016 to March 2019)**

| Type | FR-7 Item No. | Description |
|------|---------------|---|
| Coal | 4 | Coal Confirmation Number 2471 between <i>Cloud Peak Energy</i> and <i>Entergy Louisiana, LLC</i> |
| Coal | 8 | Coal Confirmation Number 5324 between <i>Arch Coal Sales Company, Inc.</i> and <i>Entergy Louisiana, LLC</i> |
| Coal | 9 | Coal Confirmation Number 5565 between <i>Arch Coal Sales Company, Inc.</i> and <i>Entergy Louisiana, LLC</i> |
| Coal | 10 | Coal Confirmation Number 5758 between <i>Arch Coal Sales Company, Inc.</i> and <i>Entergy Louisiana, LLC</i> |
| Coal | 15 | Coal Confirmation Number ENA18(TS)0001 between <i>Blackjewel Marketing and Sales, LLC</i> and <i>Entergy Louisiana, LLC</i> |
| Coal | 16 | Coal Confirmation Number 40008405 between <i>Peabody Coal Sales, LLC</i> and <i>Entergy Louisiana, LLC</i> |
| Coal | 20 | Rail Transportation Agreement between <i>BNSF Railway Company</i> and <i>Entergy Louisiana, LLC</i> |
| Coal | 21 | Amendment to Rail Transportation Agreement between <i>BNSF Railway Company</i> and <i>Entergy Louisiana, LLC</i> |
| Coal | 24 | Amendment and Restated Agreement between <i>Entergy Louisiana, LLC</i> and <i>Timber Rock Railroad, Inc.</i> |
| Coal | 25 | Amendment and Restated Agreement between <i>Entergy Louisiana, LLC</i> and <i>Timber Rock Railroad, Inc.</i> |

| | | |
|------|-----------|---|
| Coal | 27 and 28 | Full Lease Service Agreement (and accompanying schedule) by and between <i>Mitsui Rail Capital, LLC</i> and <i>Entergy Louisiana, LLC</i> |
| Coal | 32 | Railcar Storage Agreement for Storage of Non-Hazardous Materials between <i>Entergy Louisiana, LLC</i> and <i>Missouri & Northern Arkansas Railroad Company, Inc.</i> |
| Coal | 33 | First Amendment of Railcar Storage Agreement for Storage of Non-Hazardous Materials between <i>Entergy Louisiana, LLC</i> and <i>Missouri & Northern Arkansas Railroad Company, Inc.</i> |
| Coal | 34 | Second Amendment of Railcar Storage Agreement for Storage of Non-Hazardous Materials between <i>Entergy Louisiana, LLC</i> and <i>Missouri & Northern Arkansas Railroad Company, Inc.</i> |
| Coal | 35 | Third Amendment of Railcar Storage Agreement for Storage of Non-Hazardous Materials between <i>Entergy Louisiana, LLC</i> and <i>Missouri & Northern Arkansas Railroad Company, Inc.</i> |
| Coal | 37 | Railcar Storage Track Lease Agreement between <i>Nebraska Northwestern Railroad</i> and <i>Entergy Louisiana, LLC</i> |
| Coal | 39 | First Amendment to Railcar Switching and Storage Agreement between <i>Progress Rail Services Corporation</i> and <i>Entergy Louisiana, LLC</i> |
| Coal | 40 | Second Amendment to Railcar Switching and Storage Agreement between <i>Progress Rail Services Corporation</i> and <i>Entergy Louisiana, LLC</i> |
| Coal | 41 | Third Amendment to Railcar Switching and Storage Agreement between <i>Progress Rail Services Corporation</i> and <i>Entergy Louisiana, LLC</i> |
| Coal | 42 | Railcar Storage Agreement between <i>Thunder Basin Coal Company, Inc.</i> and <i>Entergy Louisiana, LLC</i> |
| Coal | 51 | Railcar Fleet Management Agreement between <i>AllTranstek, LLC</i> and <i>Entergy Louisiana, LLC</i> |

| <u>Schedule</u> | <u>Index of Sponsorship</u> | |
|------------------|---|--------------------------------|
| | <u>Description</u> | <u>Sponsor(s)</u> |
| FR-1 | | |
| FR-1.1 | Inventory Policies | D. Jaycox |
| FR-1.2 | Inventory Values | D. Jaycox, S. Celino |
| FR-2 | | |
| FR-2.1 | Fuel Oil Burns | D. Jaycox, S. Celino |
| FR-2.2 | Natural Gas Supply Disruptions | D. Jaycox |
| FR-2.3 | Coal or Lignite Supply Disruptions | D. Jaycox |
| FR-3 | | |
| FR-3.2a | Fossil Unit Forced Outage History | C. Burke |
| FR-3.2b | Fossil Unit Outage Data | C. Burke |
| FR-3.3b | Fossil Unit Incremental Outage Costs | C. Burke |
| FR-4 | | |
| FR-4.1 | Supply and Load Data | D. Jaycox, C. Burke, S. Celino |
| FR-4.2a | Unit Data | C. Burke |
| FR-4.2b | Unit Characteristics | C. Burke |
| FR-4.2c (Conf) | Efficiency and Control Systems | C. Burke |
| FR-4.2c (Public) | Efficiency and Control Systems | C. Burke |
| FR-4.3a | Net Purchased Power (Net MWh) | M. Goin, S. Celino, A. Dornier |
| FR-4.3b | Firm Purchased Power Energy Costs | M. Goin, S. Celino, A. Dornier |
| FR-4.3c | Firm Purchased Power Fixed Costs | M. Goin, S. Celino, A. Dornier |
| FR-4.3d | Firm Purchased Power Energy Cost per MWh | M. Goin, S. Celino, A. Dornier |
| FR-4.3e | Non-Firm Purchased Power | M. Goin, S. Celino, A. Dornier |
| FR-4.3f | Non-Firm Purchased Power Energy Costs | M. Goin, S. Celino, A. Dornier |
| FR-4.3g | Non-Firm Purchased Power Energy Costs per MWh | M. Goin, S. Celino, A. Dornier |
| FR-4.4a | Line Losses & System's Own Use | D. Jaycox |
| FR-4.4b | Off-System Sales (Economy & Firm) | M. Goin, S. Celino, A. Dornier |
| FR-4.4c | Off-Sys Sales Revenue (Energy Charge Component) | M. Goin, S. Celino, A. Dornier |
| FR-4.4d | Off-Sys Sales Revenue (Fixed Charge Component) | M. Goin, S. Celino, A. Dornier |
| FR-4.4e | Off-Sys Sales Revenue (Energy Charge per MWh) | M. Goin, S. Celino, A. Dornier |
| FR-4.4f | On-Sys Sales-Wholesale & Retail | S. Celino |
| FR-5 | | |
| FR-5 | Fuel & Purchased Power Procurement Practices | D. Jaycox, M. Goin |
| FR-6 | | |
| FR-6 | Fuel & Purchased Power Committees | M. Goin |
| FR-7 | | |
| FR-7 (Conf) | Fuel & Fuel-Related Contracts | D. Jaycox, M. Goin |
| WP/FR-7 (Conf) | Fuel & Fuel-Related Contracts | D. Jaycox, M. Goin |
| FR-7 (HS) | Fuel & Fuel-Related Contracts | D. Jaycox, M. Goin |
| WP/FR-7 (HS) | Fuel & Fuel-Related Contracts | D. Jaycox, M. Goin |
| FR-7 (Public) | Fuel & Fuel-Related Contracts | D. Jaycox, M. Goin |
| WP/FR-7 (Public) | Fuel & Fuel-Related Contracts | D. Jaycox, M. Goin |
| FR-8 | | |
| FR-8 | Natural Gas Delivery System | D. Jaycox |
| FR-9 | | |

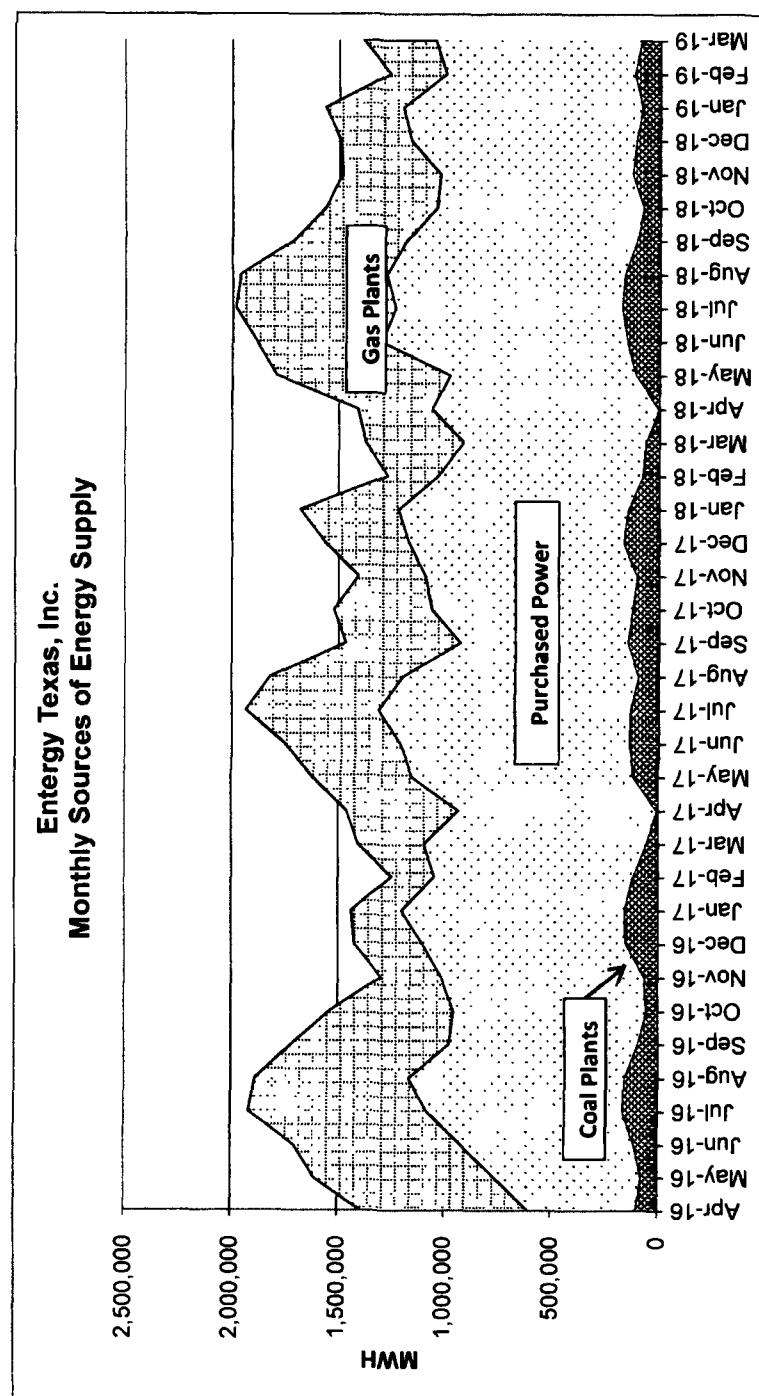
SOAH Docket No. 473-20-0259
 Application Attachment B
 PUC DOCKET NO. 20016
 Docket No: 49916
 ETI Exhibit No. 1

| | | |
|-------------------|--|----------------------|
| FR-9 | Natural Gas Storage Description | D Jaycox, S. Celino |
| FR-10 | | |
| FR-10 | Fuel Properties | D Jaycox, S. Celino |
| FR-11 | | |
| FR-11 | Employee Organization Charts | M. Goin |
| FR-12 | | |
| FR-12 | Employee Ethics | M. Goin |
| FR-13 | | |
| FR-13 | Ethics - Relationship with Fuel Supplier | D Jaycox |
| FR-14 | | |
| FR-14 | Fuel Audits | D Jaycox |
| FR-15 | | |
| FR-15 | Fuel Contract Analysis – Rec. Period | D Jaycox |
| WP/FR-15 (Conf) | Fuel Contract Analysis – Rec. Period | D Jaycox |
| WP/FR-15 (HS) | Fuel Contract Analysis – Rec. Period | D Jaycox |
| WP/FR-15 (Public) | Fuel Contract Analysis – Rec. Period | D Jaycox |
| FR-16 | | |
| FR-16 (Public) | Eligible Fuel Costs | D. Jaycox, S. Celino |
| FR-16 (HS) | Eligible Fuel Costs | D. Jaycox, S. Celino |
| FR-16.1 (Public) | Fossil Fuel Mix (Burned) | D. Jaycox, S. Celino |
| FR-16.2 (Public) | Fossil Fuel Mix (Purchased) | D. Jaycox, S. Celino |
| FR-16.3 (Public) | Competitive Spot Fossil Fuel Purchases | D. Jaycox, S. Celino |
| FR-16.3 (HS) | Competitive Spot Fossil Fuel Purchases | D. Jaycox, S. Celino |
| FR-16.4 | Other Spot Fossil Fuel Purchases | D. Jaycox |
| FR-17 | | |
| FR-17.1 (HS) | Coal Cost Breakdown | D. Jaycox, S. Celino |
| FR-17.1 (Public) | Coal Cost Breakdown | D. Jaycox, S. Celino |
| FR-17.2 | Lignite Cost Breakdown | D. Jaycox, S. Celino |
| FR-18 | | |
| FR-18 | Coal & Lignite Supplier Locations | D. Jaycox |
| FR-19 | | |
| FR-19.1 | Rail Haul Distances | D. Jaycox |
| FR-19.2 | Unit Trains | D. Jaycox |
| FR-19.3 (Public) | Cycle Time | D. Jaycox |
| FR-19.3 (HS) | Cycle Time | D. Jaycox |
| FR-19.4 | Rail Cars | D. Jaycox |
| FR-19.5 | Rail Car Leases | D. Jaycox |
| FR-19.6 | Rail Car Maintenance | D. Jaycox |
| FR-19.7 (Public) | Rail Car Repairs | D. Jaycox |
| FR-19.7 (Conf) | Rail Car Repairs | D. Jaycox |
| WP/FR-19.7 | Rail Car Repairs | D. Jaycox |
| FR-20 | | |
| FR-20 | Fuel Management | M. Goin, D. Jaycox |
| FR-21 | | |
| FR-21 | Fuel Cost Over/Under Recovery | S. Celino |
| FR-22 | | |
| FR-22 | Protective Order | Counsel |

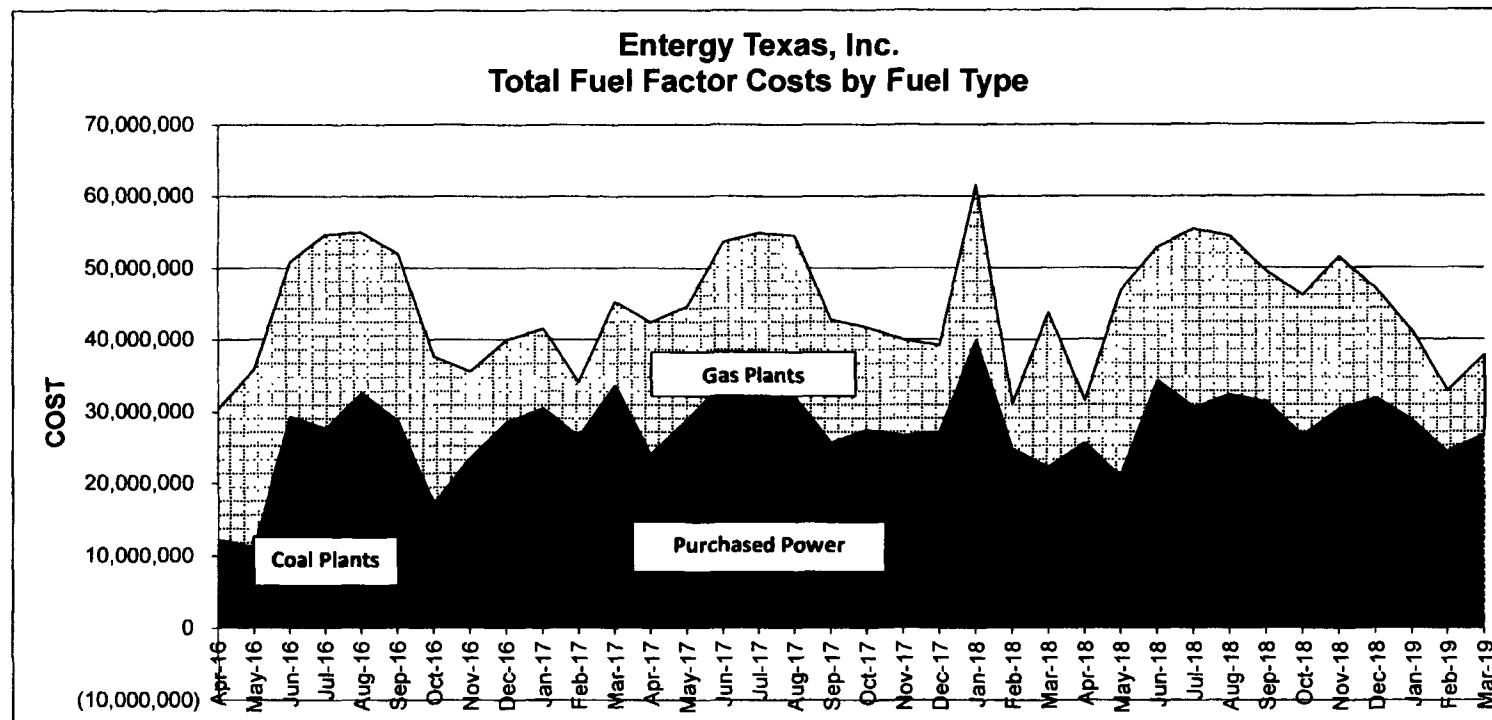
Entergy Texas, Inc.
Summary of Fuel Factor Costs

| | April-Dec 2016 | Jan-Dec 2017 | Jan-Dec 2018 | Jan-Mar 2019 |
|-----------------------------|-------------------|-----------------|-----------------|-----------------|
| Gas Plants | | | | |
| \$ (Millions) | 181 | 183 | 221 | 32 |
| GWH | 5,911 | 5,231 | 6,185 | 966 |
| \$/Mwh | 30.63 | 34.89 | 35.72 | 33.18 |
| Coal Plants | | | | |
| \$ (Millions) | 25 | 31 | 29 | 7 |
| GWH | 990 | 1,389 | 1,347 | 296 |
| \$/Mwh | 25.57 | 22.28 | 21.51 | 23.26 |
| Purchased Power | | | | |
| \$ (Millions) | 185 | 321 | 322 | 73 |
| GWH | 7,588 | 12,015 | 12,085 | 2,948 |
| \$/Mwh | 24.43 | 26.71 | 26.61 | 24.71 |
| Emissions Allowances | | | | |
| \$ (Millions) | 1.22 | 1.06 | 1.36 | 0.17 |
| Annual Totals | | | | |
| \$ (Millions) | 393 | 535 | 573 | 112 |
| GWH | 14489 | 18636 | 19617 | 4210 |
| \$/Mwh | 27.12 | 28.74 | 29.20 | 26.59 |

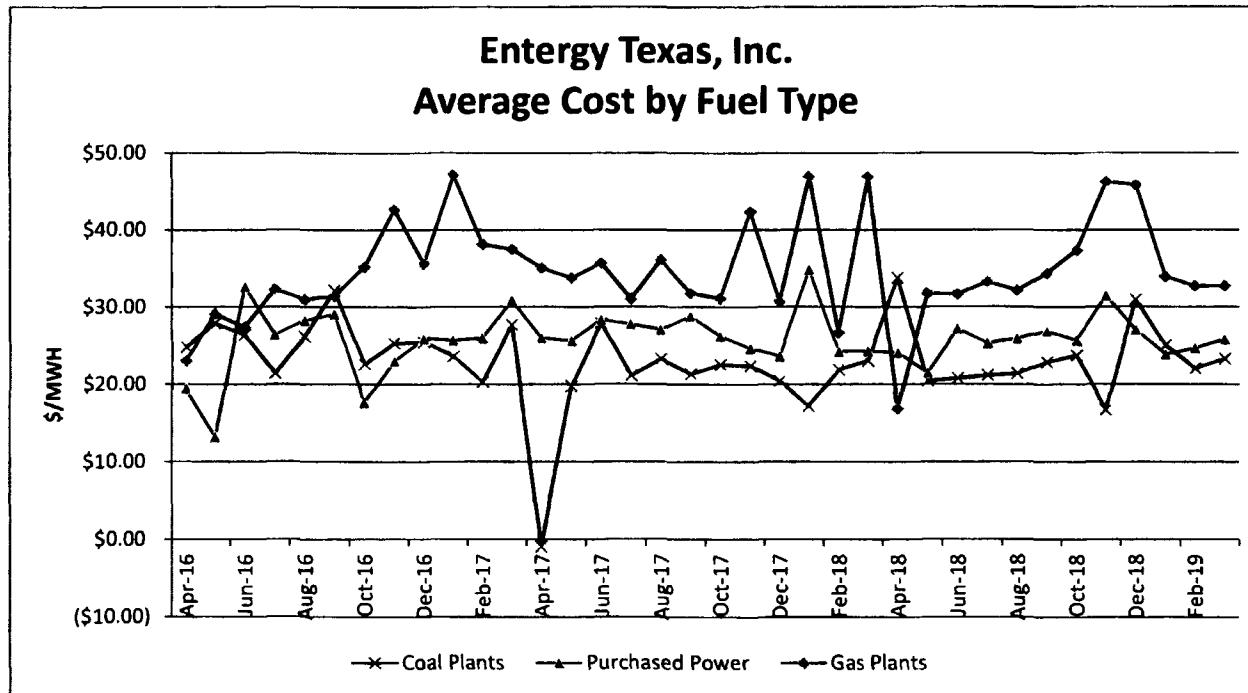
Sources: Schedules FR-4.2a, FR-4.3a-g, FR-4.4b-e, FR-16



Sources: Schedules FR-4.2a, FR-4.3a-g



Sources: Schedules FR-4.3a-g, FR-16



Sources: Schedules FR-4.2a, FR-4.3a-g, FR-16

Entergy Texas, Inc.
Summary of Reconciliation Period Fuel & Purchased Power Costs by Month

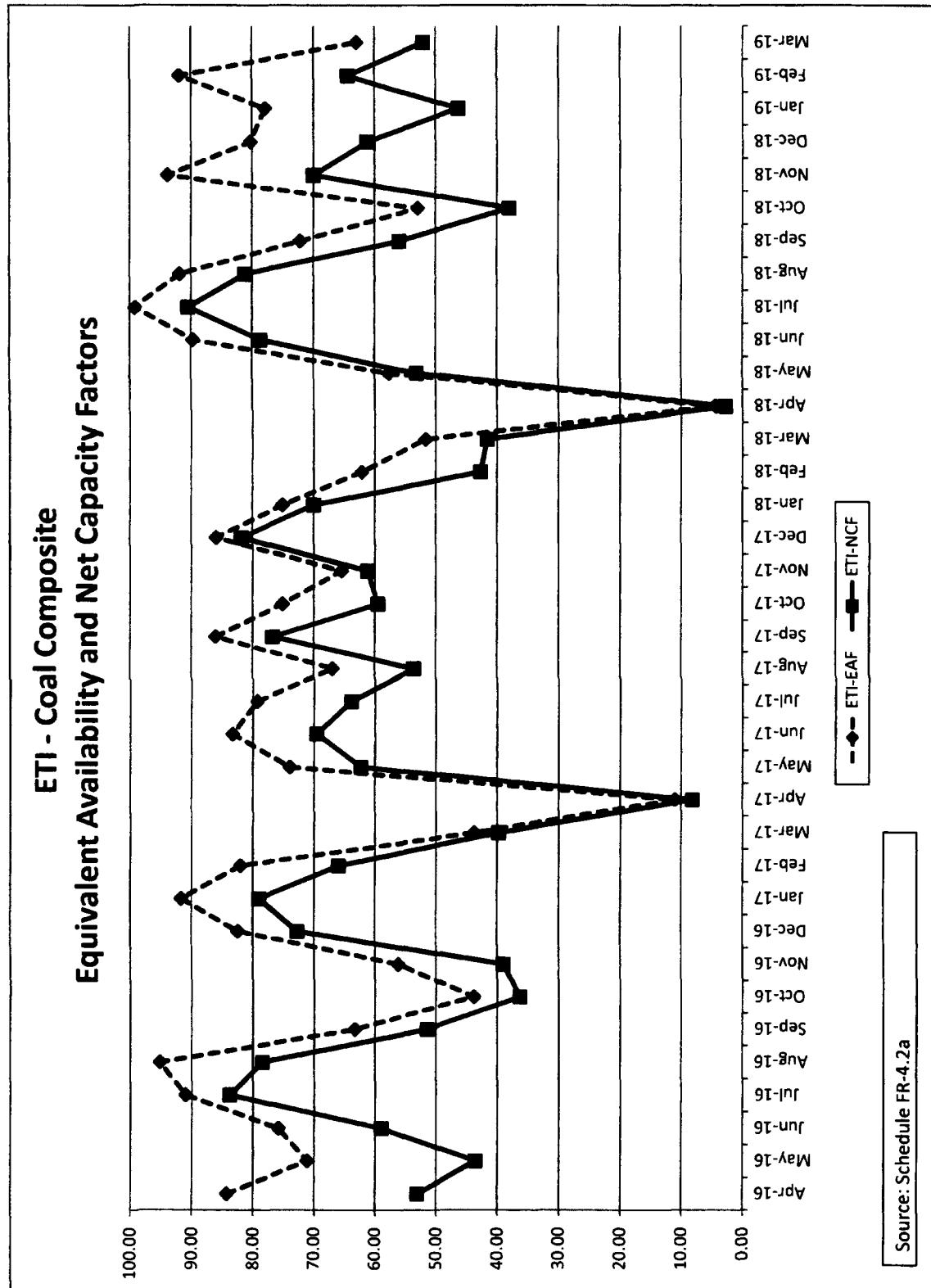
| Month | Gas Plants | | | Cog Plants | | | Purchased Power (FR-4.3a-g) | | | Off System Sales (FR-4.4b-e) | | | Net Purchased Power | | | Emissions Allowances | |
|--------------|-------------------|----------------------|---------------|-------------------|----------------------|---------------|------------------------------------|----------------------|---------------|-------------------------------------|--------------------------|---------------|----------------------------|---------------|----------------------|-----------------------------|--|
| | MWH | Eligible Cost | \$/MWH | MWH | Eligible Cost | \$/MWH | MWH | Eligible Cost | \$/MWH | MWH | Eligible Revenues | \$/MWH | Net Cost | \$/MWH | Eligible Cost | (FR-16) | |
| Apr-16 | 787,853 | 18,146,188 | 23.03 | 101,215 | 2,506,762 | 24.77 | 1,161,869 | 26,288,379 | 660,992 | 16,550,353 | 500,876 | 9,738,026 | 19.44 | | 21,826 | | |
| May-16 | 848,179 | 24,632,113 | 29.04 | 79,902 | 2,223,297 | 27.83 | 1,418,934 | 27,381,848 | 736,088 | 18,399,632 | 682,846 | 8,982,216 | 13.15 | | 51,076 | | |
| Jun-16 | 786,523 | 21,522,653 | 27.36 | 110,398 | 2,905,780 | 26.32 | 1,438,622 | 46,613,064 | 631,332 | 20,225,799 | 807,290 | 26,387,266 | 32.69 | | 36,427 | | |
| Jul-16 | 837,725 | 27,032,408 | 32.27 | 166,795 | 3,566,520 | 21.38 | 1,563,178 | 48,232,066 | 650,618 | 24,170,147 | 912,559 | 24,061,919 | 26.37 | | 535,271 | | |
| Aug-16 | 722,228 | 22,380,770 | 30.99 | 158,295 | 4,135,620 | 26.13 | 1,562,139 | 46,786,710 | 553,293 | 18,328,332 | 1,008,846 | 28,458,378 | 28.21 | | 155,394 | | |
| Sep-16 | 741,647 | 23,301,238 | 31.42 | 96,232 | 3,097,427 | 32.19 | 1,217,435 | 32,481,400 | 336,908 | 6,894,651 | 880,527 | 25,586,829 | 29.06 | | 64,030 | | |
| Oct-16 | 581,734 | 20,478,198 | 35.20 | 54,712 | 1,235,404 | 22.58 | 1,065,893 | 20,767,927 | 165,462 | 4,875,180 | 900,430 | 15,892,746 | 17.65 | | 65,495 | | |
| Nov-16 | 284,454 | 12,134,886 | 42.66 | 68,750 | 1,736,314 | 25.26 | 1,131,275 | 26,370,270 | 185,971 | 4,652,015 | 945,304 | 21,718,255 | 22.97 | | 67,289 | | |
| Dec-16 | 320,911 | 11,438,817 | 35.64 | 153,821 | 3,913,196 | 25.44 | 1,168,482 | 33,542,297 | 219,479 | 8,979,509 | 949,002 | 24,562,788 | 25.88 | | 220,252 | | |
| Jan-17 | 234,562 | 11,029,986 | 47.02 | 158,915 | 3,745,623 | 23.57 | 1,186,531 | 33,128,326 | 143,742 | 6,383,108 | 1,042,788 | 26,745,218 | 25.65 | | 51,247 | | |
| Feb-17 | 200,620 | 7,646,469 | 38.11 | 121,146 | 2,458,090 | 20.29 | 1,054,512 | 28,170,026 | 129,067 | 4,180,032 | 925,445 | 23,989,994 | 25.92 | | (23,658) | | |
| Mar-17 | 311,005 | 11,662,289 | 37.50 | 59,657 | 1,650,807 | 27.67 | 1,177,673 | 36,049,196 | 141,984 | 4,072,826 | 1,035,689 | 31,976,370 | 30.87 | | 107,502 | | |
| Apr-17 | 524,797 | 18,408,463 | 35.08 | 11,828 | (11,210) | (0.95) | 1,190,581 | 32,209,509 | 267,115 | 8,222,272 | 923,466 | 23,987,237 | 25.98 | | 3,278 | | |
| May-17 | 466,170 | 15,750,319 | 33.79 | 118,219 | 2,333,284 | 19.74 | 1,271,294 | 33,140,613 | 237,068 | 6,631,085 | 1,034,226 | 26,509,528 | 25.63 | | 3,648 | | |
| Jun-17 | 544,448 | 19,434,216 | 35.70 | 140,537 | 3,913,168 | 27.84 | 1,262,238 | 36,014,692 | 192,036 | 5,718,380 | 1,070,202 | 30,296,311 | 28.31 | | 80,121 | | |
| Jul-17 | 623,153 | 19,354,885 | 31.06 | 133,750 | 2,819,506 | 21.08 | 1,342,991 | 37,050,788 | 165,038 | 4,362,264 | 1,177,953 | 32,688,524 | 27.75 | | 259,824 | | |
| Aug-17 | 622,317 | 22,470,841 | 36.11 | 96,938 | 2,254,116 | 23.25 | 1,289,653 | 34,698,450 | 188,931 | 4,941,574 | 1,100,722 | 29,756,876 | 27.03 | | 23,430 | | |
| Sep-17 | 538,018 | 17,126,088 | 31.83 | 148,662 | 3,169,865 | 21.32 | 1,050,004 | 27,522,447 | 270,563 | 5,065,255 | 779,442 | 22,457,192 | 28.81 | | 189,338 | | |
| Oct-17 | 459,387 | 14,292,928 | 31.11 | 124,698 | 2,806,509 | 22.51 | 1,127,638 | 29,556,669 | 190,418 | 4,958,520 | 937,220 | 24,598,150 | 26.25 | | 123,272 | | |
| Nov-17 | 314,230 | 13,316,347 | 42.38 | 103,939 | 2,325,237 | 22.37 | 1,154,427 | 29,341,856 | 167,497 | 5,035,106 | 986,930 | 24,306,750 | 24.63 | | 40,723 | | |
| Dec-17 | 392,553 | 12,045,481 | 30.68 | 170,861 | 3,486,288 | 20.40 | 1,170,645 | 28,042,269 | 169,516 | 4,409,345 | 1,001,130 | 23,632,924 | 23.61 | | 202,692 | | |
| Jan-18 | 461,755 | 21,665,300 | 46.92 | 146,514 | 2,517,534 | 17.18 | 1,298,113 | 49,165,556 | 225,803 | 11,793,183 | 1,072,311 | 37,372,373 | 34.85 | | 103,550 | | |
| Feb-18 | 236,669 | 6,311,358 | 26.67 | 77,436 | 1,691,405 | 21.84 | 1,077,342 | 26,782,159 | 124,056 | 3,689,991 | 953,286 | 23,092,167 | 24.22 | | 54,012 | | |
| Mar-18 | 458,921 | 21,526,491 | 46.91 | 65,624 | 1,509,580 | 23.00 | 1,060,155 | 25,698,376 | 209,903 | 5,037,538 | 850,252 | 20,660,839 | 24.30 | | 32,643 | | |
| Apr-18 | 347,561 | 5,857,519 | 16.85 | 6,727 | 227,330 | 33.79 | 1,180,381 | 28,243,837 | 125,478 | 2,838,512 | 1,054,903 | 25,405,325 | 24.08 | | 22,118 | | |
| May-18 | 816,094 | 25,921,986 | 31.76 | 111,698 | 2,282,647 | 20.44 | 1,277,512 | 31,860,562 | 409,962 | 13,250,797 | 867,550 | 18,609,765 | 21.45 | | 126,105 | | |
| Jun-18 | 586,135 | 18,544,199 | 31.64 | 155,220 | 3,221,257 | 20.75 | 1,321,016 | 35,713,747 | 175,104 | 4,615,089 | 1,145,911 | 31,098,658 | 27.14 | | 188,137 | | |
| Jul-18 | 748,980 | 24,891,497 | 33.23 | 182,385 | 3,855,639 | 21.14 | 1,307,825 | 33,185,403 | 253,689 | 6,536,702 | 1,054,136 | 26,648,701 | 25.28 | | 170,315 | | |
| Aug-18 | 686,688 | 22,074,558 | 32.15 | 168,177 | 3,596,445 | 21.38 | 1,316,668 | 34,056,426 | 209,207 | 5,346,085 | 1,107,460 | 28,710,341 | 25.92 | | 224,043 | | |
| Sep-18 | 528,753 | 18,170,031 | 34.36 | 109,049 | 2,487,990 | 22.82 | 1,266,601 | 33,968,361 | 191,188 | 5,111,409 | 1,075,412 | 28,856,951 | 26.83 | | 175,145 | | |
| Oct-18 | 522,350 | 19,515,675 | 37.36 | 79,239 | 1,879,781 | 23.72 | 1,176,651 | 32,359,049 | 213,686 | 7,653,347 | 962,965 | 24,705,703 | 25.66 | | 114,117 | | |
| Nov-18 | 459,483 | 21,247,402 | 46.24 | 130,705 | 2,178,211 | 16.67 | 1,053,540 | 34,781,216 | 159,510 | 6,654,891 | 894,031 | 28,126,325 | 31.46 | | 56,558 | | |
| Dec-18 | 331,751 | 15,190,738 | 45.79 | 114,043 | 3,528,080 | 30.94 | 1,226,834 | 37,230,787 | 179,681 | 8,920,272 | 1,047,153 | 28,310,515 | 27.04 | | 94,456 | | |
| Jan-19 | 364,886 | 12,384,142 | 33.94 | 85,914 | 2,148,089 | 25.00 | 1,305,126 | 32,515,373 | 190,149 | 5,946,698 | 1,114,977 | 26,568,674 | 23.83 | | 71,538 | | |
| Feb-19 | 262,145 | 8,575,322 | 32.71 | 120,688 | 2,657,727 | 22.02 | 1,047,326 | 25,175,722 | 170,280 | 3,550,401 | 877,046 | 21,625,322 | 24.66 | | 67,472 | | |
| Mar-19 | 338,813 | 11,087,733 | 32.73 | 89,473 | 2,082,320 | 23.27 | 1,094,595 | 29,021,850 | 138,309 | 4,372,344 | 956,286 | 24,649,506 | 25.78 | | 35,300 | | |

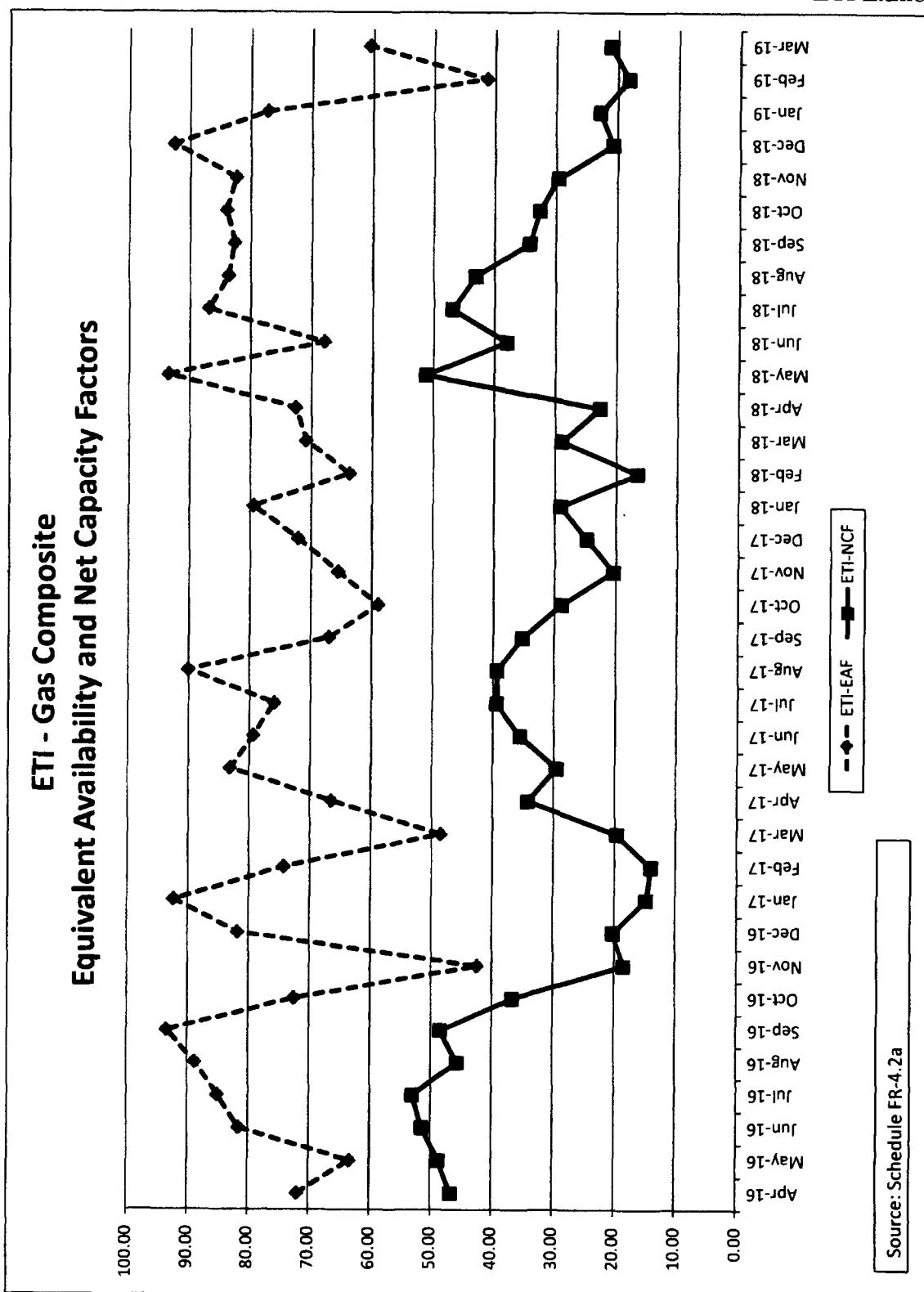
ENTERGY TEXAS, INC.
GENERATING UNIT DATA (NET UNIT OUTPUT MWH)
APRIL 1, 2016 - MARCH 31, 2019

| Month | Lewis Creek 1 | Lewis Creek 2 | Sabine 1 | Sabine 2 | Sabine 3 | Sabine 4 | Sabine 5 | Total Gas | Nelson 6 | Big Cajun | Total Coal | Total Generation |
|--------|---------------|---------------|----------|----------|----------|----------|----------|-----------|----------|-----------|------------|------------------|
| Apr-16 | 130,546 | 142,994 | 39,154 | (720) | 178,115 | 220,205 | 77,559 | 787,853 | 59,016 | 42,199 | 101,215 | 889,068 |
| May-16 | 147,937 | 149,313 | 62,907 | (784) | 201,504 | 277,983 | 9,319 | 848,179 | 35,181 | 44,721 | 79,902 | 928,081 |
| Jun-16 | 122,312 | 120,165 | 76,915 | (731) | 94,863 | 245,740 | 127,259 | 786,523 | 60,536 | 49,862 | 110,398 | 896,921 |
| Jul-16 | 126,586 | 123,296 | 49,766 | (862) | 158,762 | 207,904 | 172,273 | 837,725 | 100,456 | 66,340 | 166,795 | 1,004,520 |
| Aug-16 | 113,929 | 111,614 | 50,432 | (526) | 140,478 | 169,720 | 136,581 | 722,228 | 99,597 | 58,698 | 158,295 | 880,523 |
| Sep-16 | 103,927 | 103,963 | 58,899 | 0 | 131,089 | 224,442 | 119,327 | 741,647 | 52,713 | 43,518 | 96,232 | 837,879 |
| Oct-16 | 75,425 | 114,266 | 74,380 | 0 | 141,498 | 56,345 | 119,820 | 581,734 | (333) | 55,045 | 54,712 | 636,446 |
| Nov-16 | 235 | 108,425 | 84,251 | 0 | 14,710 | (7) | 76,840 | 284,454 | 29,066 | 39,684 | 68,750 | 353,204 |
| Dec-16 | 72,313 | 44,177 | 15,201 | 0 | 65,066 | 36,717 | 87,437 | 320,911 | 109,816 | 44,005 | 153,821 | 474,732 |
| Jan-17 | 17,991 | 73,550 | 14,203 | 0 | 57,792 | 5,141 | 65,885 | 234,562 | 99,082 | 59,833 | 158,915 | 393,477 |
| Feb-17 | (1) | 82,961 | 1,268 | 0 | 71,287 | (829) | 45,934 | 200,620 | 77,689 | 43,457 | 121,146 | 321,766 |
| Mar-17 | 110,961 | 65,764 | 37,363 | 0 | 62,001 | 0 | 34,916 | 311,005 | (809) | 60,467 | 59,657 | 370,662 |
| Apr-17 | 75,538 | 81,900 | 45,276 | 0 | 112,295 | 123,231 | 86,557 | 524,797 | (192) | 12,021 | 11,828 | 536,625 |
| May-17 | 27,564 | 94,140 | 19,046 | 0 | 88,434 | 164,709 | 72,277 | 466,170 | 60,310 | 57,909 | 118,219 | 584,389 |
| Jun-17 | 72,771 | 81,410 | 65,626 | 0 | 52,389 | 155,582 | 116,670 | 544,448 | 97,009 | 43,528 | 140,537 | 684,985 |
| Jul-17 | 114,359 | 43,296 | 25,511 | 0 | 94,096 | 211,739 | 134,152 | 623,153 | 92,954 | 40,795 | 133,750 | 756,903 |
| Aug-17 | 103,620 | 104,017 | 24,245 | 0 | 96,680 | 219,585 | 74,170 | 622,317 | 41,525 | 55,412 | 96,938 | 719,255 |
| Sep-17 | 80,361 | 58,932 | 51,605 | 0 | 29,585 | 194,525 | 123,010 | 538,018 | 93,356 | 55,307 | 148,662 | 686,680 |
| Oct-17 | (2) | 107,097 | 19,144 | 0 | 0 | 234,313 | 98,835 | 459,387 | 88,777 | 35,920 | 124,698 | 584,085 |
| Nov-17 | 49,159 | 100,368 | 2,931 | 0 | 0 | 76,168 | 85,604 | 314,230 | 37,446 | 66,493 | 103,939 | 418,169 |
| Dec-17 | 95,856 | 93,622 | (1,406) | 0 | 9,269 | 157,910 | 37,302 | 392,553 | 120,292 | 50,569 | 170,861 | 563,414 |
| Jan-18 | 100,204 | 101,361 | 16,544 | 0 | 99,541 | 106,110 | 37,995 | 461,755 | 103,673 | 42,841 | 146,514 | 608,269 |
| Feb-18 | 53,933 | 62,770 | 1,483 | 0 | 27,713 | 40,934 | 49,836 | 236,669 | 49,075 | 28,361 | 77,436 | 314,105 |
| Mar-18 | 110,907 | (262) | (755) | 0 | 55,605 | 224,891 | 68,535 | 458,921 | 8,101 | 57,523 | 65,624 | 524,545 |
| Apr-18 | 128,040 | 12,060 | 3,776 | 0 | 92,372 | (1,156) | 112,469 | 347,561 | 6,727 | 0 | 6,727 | 354,288 |
| May-18 | 120,562 | 119,708 | 59,514 | 0 | 161,207 | 210,576 | 144,527 | 816,094 | 80,023 | 31,676 | 111,698 | 927,792 |
| Jun-18 | 114,324 | 106,387 | 29,798 | 0 | 56,796 | 200,446 | 78,384 | 586,135 | 102,530 | 52,691 | 155,220 | 741,355 |
| Jul-18 | 115,142 | 113,640 | 61,750 | 0 | 148,251 | 166,351 | 143,846 | 748,980 | 116,530 | 65,855 | 182,385 | 931,365 |
| Aug-18 | 46,658 | 112,276 | 74,367 | 0 | 152,768 | 170,093 | 130,526 | 686,688 | 115,853 | 52,324 | 168,177 | 854,865 |
| Sep-18 | 121,743 | 100,126 | 14,593 | 0 | 153,037 | (1,585) | 140,839 | 528,753 | 69,669 | 39,380 | 109,049 | 637,802 |
| Oct-18 | 51,843 | 96,776 | 8,298 | 0 | 114,434 | 195,490 | 55,509 | 522,350 | 55,765 | 23,474 | 79,239 | 601,589 |
| Nov-18 | 2,469 | 92,596 | 8,762 | 0 | 63,105 | 228,952 | 63,599 | 459,483 | 72,172 | 58,532 | 130,705 | 590,188 |
| Dec-18 | 48,358 | 64,694 | (1,489) | 0 | (2,670) | 205,230 | 17,628 | 331,751 | 55,511 | 58,532 | 114,043 | 445,794 |
| Jan-19 | 68,654 | 81,118 | 2,440 | 0 | 6,005 | 207,109 | (440) | 364,886 | 41,105 | 44,808 | 85,914 | 450,800 |
| Feb-19 | 3,509 | 100,650 | 23,034 | 0 | 95,779 | 39,173 | 0 | 262,145 | 83,473 | 37,215 | 120,688 | 382,833 |
| Mar-19 | 99,009 | 59,010 | 19,413 | 0 | 42,397 | 118,984 | 0 | 338,813 | 28,757 | 60,717 | 89,473 | 428,286 |

Source Schedule FR-4 2a

0018





SOAH Docket No. 473-20-0259
 PUC Docket No. 49916
 ETI Exhibit No. 1

ENTERGY TEXAS, INC.
 GENERATING UNIT DATA
 APRIL 1, 2016 - MARCH 31, 2019

SCHEDULE FR-4 2a

LEWIS CREEK 1 GENERATING UNIT DATA

| RECONCILIATION PERIOD (RP) | PRODUCTION MWh | | | OPERATING STATISTICS (%) | | | | | | FUEL CONSUMPTION BILLION Btu | | | | NET HEAT RATE (Btu/kWh) | | |
|----------------------------|-------------------|-----------------|------------------|--------------------------------|--------------------|-------------------------|---------------------|---------------|-------------------|------------------------------|-------------------|------------|-----------|-------------------------|------------------|---------------|
| | Gross Unit Output | Station Service | Net Unit Output | Equivalent Availability Factor | Forced Outage Rate | Scheduled Outage Factor | Net Capacity Factor | % Time on AGC | # Of Cold Starts* | # of Hot Starts* | Connected to Load | Cold Start | Hot Start | Operations | Total | |
| Apr-16 | 134,171 | 3,625 | 130,546 | 97.83 | 1.76 | 0.00 | 71.10 | 97.36 | 0 | 2 | 649.57 | NA | NA | NA | 1,391.55 | 10,659 |
| May-16 | 152,223 | 4,286 | 147,937 | 99.22 | 0.55 | 0.00 | 77.98 | 97.98 | 0 | 1 | 739.88 | NA | NA | NA | 1,529.38 | 10,338 |
| Jun-16 | 126,331 | 4,019 | 122,312 | 100.00 | 0.00 | 0.00 | 66.62 | 100.00 | 0 | 0 | 720.00 | NA | NA | NA | 1,333.41 | 10,902 |
| Jul-16 | 130,754 | 4,168 | 126,586 | 100.00 | 0.00 | 0.00 | 66.72 | 95.83 | 0 | 0 | 744.00 | NA | NA | NA | 1,317.47 | 10,408 |
| Aug-16 | 117,942 | 4,013 | 113,929 | 99.55 | 0.00 | 0.00 | 60.05 | 100.00 | 0 | 0 | 744.00 | NA | NA | NA | 1,273.75 | 11,180 |
| Sep-16 | 107,713 | 3,786 | 103,927 | 100.00 | 0.00 | 0.00 | 56.61 | 100.00 | 0 | 0 | 720.00 | NA | NA | NA | 1,101.98 | 10,603 |
| Oct-16 | 78,048 | 2,623 | 75,425 | 67.23 | 0.95 | 32.12 | 39.76 | 98.58 | 0 | 1 | 500.22 | NA | NA | NA | 825.62 | 10,946 |
| Nov-16 | 256 | 21 | 235 | 0.81 | 0.00 | 99.19 | 0.13 | 0.00 | 1 | 0 | 5.85 | NA | NA | NA | 2.57 | 10,930 |
| Dec-16 | 74,659 | 2,346 | 72,313 | 100.00 | 0.00 | 0.00 | 38.12 | 97.80 | 0 | 0 | 504.45 | NA | NA | NA | 790.20 | 10,927 |
| Jan-17 | 18,579 | 588 | 17,991 | 100.00 | 0.00 | 0.00 | 9.48 | 91.18 | 2 | 0 | 139.52 | NA | NA | NA | 208.54 | 11,591 |
| Feb-17 | 0 | 1 | (1) | 100.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Mar-17 | 114,073 | 3,112 | 110,961 | 99.96 | 0.00 | 0.00 | 58.57 | 87.41 | 1 | 0 | 694.15 | NA | NA | NA | 1,166.07 | 10,509 |
| Apr-17 | 77,787 | 2,229 | 75,538 | 69.27 | 0.00 | 29.94 | 41.14 | 85.45 | 0 | 0 | 504.45 | NA | NA | NA | 787.56 | 10,426 |
| May-17 | 28,606 | 1,042 | 27,564 | 34.95 | 7.39 | 62.64 | 14.53 | 81.90 | 1 | 3 | 225.20 | NA | NA | NA | 214.03 | 7,765 |
| Jun-17 | 75,319 | 2,548 | 72,771 | 71.68 | 28.77 | 0.00 | 39.64 | 93.95 | 1 | 0 | 504.90 | NA | NA | NA | 1,004.31 | 13,801 |
| Jul-17 | 118,310 | 3,951 | 114,359 | 99.78 | 0.22 | 0.00 | 60.28 | 92.85 | 0 | 1 | 742.40 | NA | NA | NA | 1,222.40 | 10,689 |
| Aug-17 | 107,426 | 3,806 | 103,820 | 100.00 | 0.00 | 0.00 | 54.62 | 97.98 | 0 | 0 | 744.00 | NA | NA | NA | 1,203.75 | 11,617 |
| Sep-17 | 83,572 | 3,211 | 80,361 | 75.06 | 0.00 | 10.00 | 43.77 | 83.39 | 0 | 0 | 648.02 | NA | NA | NA | 874.87 | 10,887 |
| Oct-17 | 0 | 2 | (2) | 0.00 | 0.00 | 100.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Nov-17 | 51,058 | 1,899 | 49,159 | 65.01 | 2.03 | 32.25 | 26.74 | 95.15 | 1 | 1 | 388.55 | NA | NA | NA | 494.66 | 10,062 |
| Dec-17 | 99,015 | 3,159 | 95,856 | 99.70 | 0.00 | 0.00 | 50.52 | 100.00 | 0 | 0 | 744.00 | NA | NA | NA | 1,131.16 | 11,801 |
| Jan-18 | 103,449 | 3,245 | 100,204 | 99.66 | 0.00 | 0.00 | 52.82 | 99.06 | 0 | 0 | 744.00 | NA | NA | NA | 1,000.67 | 9,906 |
| Feb-18 | 65,712 | 1,779 | 53,933 | 73.65 | 0.00 | 23.28 | 31.47 | 94.12 | 1 | 0 | 428.90 | NA | NA | NA | 599.57 | 11,117 |
| Mar-18 | 114,138 | 3,231 | 110,907 | 100.00 | 0.00 | 0.00 | 58.54 | 97.98 | 0 | 0 | 743.00 | NA | NA | NA | 1,248.61 | 11,258 |
| Apr-18 | 131,322 | 3,282 | 128,040 | 100.00 | 0.00 | 0.00 | 69.74 | 99.03 | 0 | 0 | 720.00 | NA | NA | NA | 1,295.84 | 10,121 |
| May-18 | 124,437 | 3,875 | 120,562 | 99.00 | 1.00 | 0.00 | 63.55 | 97.95 | 0 | 1 | 736.53 | NA | NA | NA | 1,303.92 | 10,815 |
| Jun-18 | 118,226 | 3,902 | 114,324 | 99.38 | 0.00 | 0.00 | 62.27 | 92.32 | 0 | 0 | 720.00 | NA | NA | NA | 1,274.19 | 11,145 |
| Jul-18 | 119,026 | 3,884 | 115,142 | 96.64 | 3.36 | 0.00 | 60.69 | 98.11 | 0 | 0 | 719.02 | NA | NA | NA | 1,262.25 | 10,963 |
| Aug-18 | 48,386 | 1,706 | 46,858 | 38.91 | 60.13 | 0.00 | 24.59 | 94.75 | 1 | 0 | 298.60 | NA | NA | NA | 481.53 | 10,320 |
| Sep-18 | 125,626 | 3,883 | 121,743 | 100.00 | 0.00 | 0.00 | 66.31 | 100.00 | 0 | 0 | 720.00 | NA | NA | NA | 1,359.26 | 11,185 |
| Oct-18 | 53,730 | 1,887 | 51,843 | 48.51 | 0.00 | 51.49 | 27.33 | 97.29 | 0 | 0 | 360.90 | NA | NA | NA | 531.36 | 10,249 |
| Nov-18 | 2,654 | 185 | 2,469 | 23.52 | 0.00 | 76.48 | 1.34 | 0.00 | 2 | 0 | 38.83 | NA | NA | NA | 31.76 | 12,865 |
| Dec-18 | 50,417 | 2,059 | 48,358 | 90.86 | 9.91 | 0.00 | 25.49 | 93.55 | 1 | 3 | 538.37 | NA | NA | NA | 560.02 | 11,581 |
| Jan-19 | 71,213 | 2,559 | 68,654 | 80.85 | 0.00 | 19.15 | 38.19 | 100.00 | 0 | 0 | 601.50 | NA | NA | NA | 739.43 | 10,770 |
| Feb-19 | 3,636 | 127 | 3,509 | 4.69 | 78.09 | 78.57 | 2.05 | 85.71 | 1 | 0 | 31.55 | NA | NA | NA | 32.04 | 9,130 |
| Mar-19 | 102,068 | 3,079 | 99,009 | 99.68 | 0.00 | 0.00 | 52.26 | 100.00 | 0 | 0 | 743.00 | NA | NA | NA | 1,215.49 | 12,277 |
| Total RP | 2,919,862 | 93,120 | 2,826,742 | 78.95 | 4.58 | 16.92 | 42.18 | | 13 | 13 | 18,805.36 | NA | NA | NA | 30,809.22 | 10,899 |

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up.

0021

Sponsored by Andrew J O'Brien

Application Attachment B
 Docket No. 49916
 Page 11 of 23

SOAH Docket No. 473-20-0259
 PUC Docket No. 49916
 ETI Exhibit No. 1

ENTERGY TEXAS, INC.
 GENERATING UNIT DATA
 APRIL 1, 2016 - MARCH 31, 2019

SCHEDULE FR-4 2a

LEWIS CREEK 2 GENERATING UNIT DATA

| | PRODUCTION MWh | | | OPERATING STATISTICS (%) | | | | | | FUEL CONSUMPTION BILLION Blu | | | | NET HEAT RATE (Blu/kWh) | | |
|-----------------------------------|-------------------|-----------------|------------------|--------------------------------|--------------------|-------------------------|---------------------|---------------|-------------------|------------------------------|-------------------------|------------|-----------|----------------------------|------------------|---------------|
| | Gross Unit Output | Station Service | Net Unit Output | Equivalent Availability Factor | Forced Outage Rate | Scheduled Outage Factor | Net Capacity Factor | % Time on AGC | # Of Cold Starts* | # of Hot Starts* | Hours Connected to Load | Cold Start | Hot Start | Operations | | |
| RECONCILIATION PERIOD (RP) | | | | | | | | | | | | | | | | |
| Apr-16 | 146,788 | 3,795 | 142,994 | 99.56 | 0.00 | 0.00 | 78.50 | 99.31 | 0 | 0 | 720.00 | NA | NA | NA | 1,524.24 | 10,659 |
| May-16 | 153,303 | 3,990 | 149,313 | 99.77 | 0.00 | 0.00 | 79.32 | 97.98 | 0 | 0 | 744.00 | NA | NA | NA | 1,543.61 | 10,338 |
| Jun-16 | 124,001 | 3,836 | 120,165 | 100.00 | 0.00 | 0.00 | 65.97 | 100.00 | 0 | 0 | 720.00 | NA | NA | NA | 1,310.01 | 10,902 |
| Jul-16 | 127,222 | 3,926 | 123,296 | 100.00 | 0.00 | 0.00 | 65.50 | 98.51 | 0 | 0 | 744.00 | NA | NA | NA | 1,283.23 | 10,408 |
| Aug-16 | 115,463 | 3,849 | 111,614 | 100.00 | 0.00 | 0.00 | 59.30 | 100.00 | 0 | 0 | 744.00 | NA | NA | NA | 1,247.87 | 11,180 |
| Sep-16 | 107,886 | 3,723 | 103,963 | 100.00 | 0.00 | 0.00 | 57.07 | 100.00 | 0 | 0 | 720.00 | NA | NA | NA | 1,102.34 | 10,603 |
| Oct-16 | 118,165 | 3,899 | 114,266 | 100.00 | 0.00 | 0.00 | 60.70 | 100.00 | 0 | 0 | 744.00 | NA | NA | NA | 1,250.79 | 10,946 |
| Nov-16 | 112,180 | 3,755 | 108,425 | 97.11 | 3.50 | 0.00 | 59.44 | 98.60 | 1 | 1 | 574.98 | NA | NA | NA | 1,185.09 | 10,930 |
| Dec-16 | 46,455 | 2,278 | 44,177 | 61.55 | 0.00 | 38.45 | 23.47 | 93.98 | 1 | 1 | 411.43 | NA | NA | NA | 482.74 | 10,927 |
| Jan-17 | 76,295 | 2,745 | 73,550 | 99.86 | 0.14 | 0.00 | 39.07 | 98.78 | 0 | 1 | 742.95 | NA | NA | NA | 852.58 | 11,592 |
| Feb-17 | 85,537 | 2,576 | 82,981 | 100.00 | 0.00 | 0.00 | 48.80 | 100.00 | 0 | 0 | 672.00 | NA | NA | NA | 867.30 | 10,454 |
| Mar-17 | 67,693 | 1,929 | 65,764 | 54.95 | 0.00 | 45.02 | 34.98 | 100.00 | 0 | 0 | 408.50 | NA | NA | NA | 691.10 | 10,509 |
| Apr-17 | 84,758 | 2,858 | 81,900 | 77.50 | 0.62 | 22.01 | 44.96 | 90.68 | 1 | 1 | 558.02 | NA | NA | NA | 853.89 | 10,426 |
| May-17 | 97,807 | 3,667 | 94,140 | 100.00 | 0.00 | 0.00 | 50.01 | 83.13 | 0 | 0 | 744.00 | NA | NA | NA | 730.98 | 7,765 |
| Jun-17 | 84,597 | 3,187 | 81,410 | 76.67 | 0.00 | 23.33 | 44.69 | 69.22 | 0 | 0 | 552.02 | NA | NA | NA | 1,123.53 | 13,801 |
| Jul-17 | 45,226 | 1,930 | 43,296 | 38.24 | 0.00 | 61.76 | 23.00 | 96.06 | 1 | 0 | 284.48 | NA | NA | NA | 462.80 | 10,689 |
| Aug-17 | 107,943 | 3,926 | 104,017 | 100.00 | 0.00 | 0.00 | 55.26 | 88.44 | 0 | 0 | 744.00 | NA | NA | NA | 1,208.38 | 11,617 |
| Sep-17 | 61,617 | 2,685 | 58,932 | 58.99 | 0.00 | 40.42 | 32.35 | 91.57 | 1 | 0 | 429.00 | NA | NA | NA | 641.80 | 10,887 |
| Oct-17 | 110,981 | 3,884 | 107,097 | 97.78 | 0.00 | 0.00 | 56.23 | 97.04 | 0 | 0 | 744.00 | NA | NA | NA | 1,277.67 | 11,930 |
| Nov-17 | 104,061 | 3,713 | 100,368 | 100.00 | 0.00 | 0.00 | 54.38 | 96.81 | 0 | 0 | 721.00 | NA | NA | NA | 1,009.95 | 10,062 |
| Dec-17 | 96,883 | 3,261 | 93,622 | 99.70 | 0.00 | 0.00 | 49.15 | 100.00 | 0 | 0 | 744.00 | NA | NA | NA | 1,104.80 | 11,801 |
| Jan-18 | 104,583 | 3,222 | 101,381 | 99.86 | 0.00 | 0.00 | 53.22 | 100.00 | 0 | 0 | 744.00 | NA | NA | NA | 1,012.23 | 9,986 |
| Feb-18 | 65,086 | 2,316 | 62,770 | 88.95 | 0.00 | 17.75 | 36.49 | 98.49 | 0 | 0 | 552.75 | NA | NA | NA | 694.87 | 11,070 |
| Mar-18 | 0 | 262 | (282) | 1.51 | 0.00 | 98.49 | (0.14) | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Apr-18 | 13,565 | 1,505 | 12,080 | 24.60 | 37.11 | 39.39 | 6.54 | 65.09 | 1 | 0 | 186.28 | NA | NA | NA | 122.05 | 10,121 |
| May-18 | 123,544 | 3,836 | 119,708 | 100.00 | 0.00 | 0.00 | 62.85 | 97.96 | 1 | 0 | 738.37 | NA | NA | NA | 1,294.69 | 10,815 |
| Jun-18 | 110,138 | 3,751 | 106,387 | 100.00 | 0.00 | 0.00 | 57.72 | 96.17 | 0 | 0 | 720.00 | NA | NA | NA | 1,185.73 | 11,145 |
| Jul-18 | 117,629 | 3,989 | 113,640 | 100.00 | 0.00 | 0.00 | 59.68 | 95.02 | 0 | 0 | 744.00 | NA | NA | NA | 1,245.78 | 10,963 |
| Aug-18 | 116,226 | 3,950 | 112,276 | 100.00 | 0.00 | 0.00 | 58.95 | 100.00 | 0 | 0 | 744.00 | NA | NA | NA | 1,158.74 | 10,320 |
| Sep-18 | 103,813 | 3,687 | 100,126 | 89.10 | 0.00 | 10.90 | 54.32 | 98.58 | 1 | 0 | 841.50 | NA | NA | NA | 1,117.91 | 11,165 |
| Oct-18 | 100,492 | 3,716 | 98,776 | 100.00 | 0.00 | 0.00 | 50.81 | 97.98 | 0 | 0 | 744.00 | NA | NA | NA | 991.90 | 10,249 |
| Nov-18 | 95,936 | 3,340 | 92,596 | 98.73 | 0.00 | 0.00 | 50.17 | 99.03 | 0 | 0 | 721.00 | NA | NA | NA | 1,191.22 | 12,865 |
| Dec-18 | 67,656 | 2,982 | 64,694 | 99.33 | 0.00 | 0.00 | 33.97 | 100.00 | 0 | 0 | 744.00 | NA | NA | NA | 749.20 | 11,581 |
| Jan-19 | 84,131 | 3,013 | 81,118 | 100.00 | 0.00 | 0.00 | 42.59 | 100.00 | 0 | 0 | 744.00 | NA | NA | NA | 873.68 | 10,770 |
| Feb-19 | 103,644 | 2,994 | 100,650 | 100.00 | 0.00 | 0.00 | 58.51 | 100.00 | 0 | 0 | 672.00 | NA | NA | NA | 918.93 | 9,130 |
| Mar-19 | 61,438 | 2,428 | 59,010 | 71.03 | 0.00 | 28.97 | 31.02 | 100.00 | 0 | 0 | 527.77 | NA | NA | NA | 724.44 | 12,277 |
| Total RP | 3,342,562 | 114,382 | 3,228,180 | 86.46 | 0.54 | 11.89 | 48.27 | | 8 | 4 | 22,670.05 | NA | NA | NA | 35,035.83 | 10,853 |

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up.

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
APRIL 1, 2016 - MARCH 31, 2019

SCHEDULE FR-4 2a

NELSON 6 GENERATING UNIT DATA

| | PRODUCTION MWh | | | OPERATING STATISTICS (%) | | | | | | FUEL CONSUMPTION BILLION Btu | | | | NET HEAT RATE (Btu/kWh) | | |
|----------------------------|-------------------|-----------------|-----------------|--------------------------------|--------------------|-------------------------|---------------------|---------------|-------------------|------------------------------|-------------------------|------------|-----------|----------------------------|-----------|--------|
| | Gross Unit Output | Station Service | Net Unit Output | Equivalent Availability Factor | Forced Outage Rate | Scheduled Outage Factor | Net Capacity Factor | % Time on AGC | # Of Cold Starts* | # of Hot Starts* | Hours Connected to Load | Cold Start | Hot Start | Operations | | |
| RECONCILIATION PERIOD (RP) | | | | | | | | | | | | | | | | |
| Apr-16 | 64,289 | 5,273 | 59,016 | 75.64 | 0.00 | 0.00 | 50.09 | 98.74 | 0 | 0 | 720.00 | NA | NA | NA | 754.01 | 12,776 |
| May-16 | 35,918 | 3,737 | 35,181 | 51.65 | 4.29 | 37.08 | 28.90 | 90.07 | 1 | 2 | 448.00 | NA | NA | NA | 487.94 | 13,301 |
| Jun-16 | 65,352 | 4,817 | 60,536 | 64.54 | 0.00 | 26.82 | 51.38 | 93.60 | 1 | 0 | 528.90 | NA | NA | NA | 757.31 | 12,510 |
| Jul-16 | 107,040 | 6,584 | 100,456 | 90.12 | 0.00 | 0.00 | 82.52 | 96.43 | 0 | 0 | 744.00 | NA | NA | NA | 1,189.08 | 11,837 |
| Aug-16 | 106,344 | 6,747 | 99,597 | 97.82 | 0.00 | 0.00 | 81.81 | 82.13 | 0 | 0 | 744.00 | NA | NA | NA | 1,216.86 | 12,218 |
| Sep-16 | 56,604 | 3,891 | 52,713 | 52.16 | 0.00 | 46.39 | 44.74 | 92.35 | 0 | 0 | 386.00 | NA | NA | NA | 629.79 | 11,947 |
| Oct-16 | 0 | 333 | (333) | 0.00 | 0.00 | 100.00 | (0.27) | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Nov-16 | 31,587 | 2,521 | 29,066 | 33.35 | 0.00 | 65.87 | 24.64 | 87.96 | 1 | 0 | 246.05 | NA | NA | NA | 327.50 | 11,267 |
| Dec-16 | 118,396 | 6,580 | 109,816 | 98.70 | 0.00 | 0.00 | 90.21 | 91.90 | 0 | 0 | 744.00 | NA | NA | NA | 1,227.93 | 11,182 |
| Jan-17 | 105,386 | 6,303 | 99,082 | 98.14 | 1.30 | 0.00 | 81.39 | 97.91 | 0 | 1 | 734.30 | NA | NA | NA | 1,179.23 | 11,801 |
| Feb-17 | 83,035 | 5,346 | 77,689 | 89.46 | 6.98 | 2.83 | 70.66 | 65.53 | 0 | 1 | 607.40 | NA | NA | NA | 926.30 | 11,923 |
| Mar-17 | 0 | 809 | (809) | 0.00 | 0.00 | 100.00 | (0.67) | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Apr-17 | 0 | 193 | (192) | 0.00 | 0.00 | 100.00 | (0.18) | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| May-17 | 64,418 | 4,108 | 60,310 | 59.30 | 0.00 | 38.27 | 49.54 | 29.93 | 1 | 0 | 459.28 | NA | NA | NA | 745.45 | 12,360 |
| Jun-17 | 103,103 | 6,084 | 97,009 | 95.17 | 0.00 | 0.00 | 82.34 | 42.37 | 0 | 0 | 720.00 | NA | NA | NA | 1,177.80 | 12,139 |
| Jul-17 | 98,733 | 5,779 | 92,954 | 82.11 | 0.67 | 16.19 | 76.36 | 30.43 | 0 | 1 | 619.35 | NA | NA | NA | 1,103.14 | 11,868 |
| Aug-17 | 45,345 | 3,820 | 41,525 | 34.18 | 0.50 | 31.14 | 34.11 | 2.93 | 1 | 1 | 509.75 | NA | NA | NA | 549.10 | 13,223 |
| Sep-17 | 99,274 | 5,918 | 93,356 | 80.85 | 0.00 | 1.37 | 79.24 | 7.58 | 1 | 0 | 710.13 | NA | NA | NA | 1,094.35 | 11,722 |
| Oct-17 | 94,441 | 5,664 | 88,777 | 74.97 | 9.97 | 8.49 | 72.93 | 9.67 | 1 | 1 | 612.92 | NA | NA | NA | 1,079.50 | 12,160 |
| Nov-17 | 40,460 | 3,014 | 37,446 | 33.68 | 66.14 | 0.00 | 31.74 | 7.30 | 1 | 0 | 244.15 | NA | NA | NA | 444.41 | 11,868 |
| Dec-17 | 126,978 | 6,686 | 120,292 | 99.26 | 0.00 | 0.00 | 98.81 | 6.09 | 0 | 0 | 744.00 | NA | NA | NA | 1,340.06 | 11,140 |
| Jan-18 | 109,747 | 6,075 | 103,673 | 86.17 | 0.00 | 12.13 | 85.16 | 4.52 | 1 | 0 | 653.78 | NA | NA | NA | 1,101.72 | 10,627 |
| Feb-18 | 52,866 | 3,791 | 49,075 | 45.80 | 2.23 | 42.42 | 44.63 | 2.15 | 1 | 1 | 378.30 | NA | NA | NA | 554.71 | 11,303 |
| Mar-18 | 9,112 | 1,012 | 8,101 | 6.99 | 0.00 | 90.04 | 8.66 | 0.00 | 0 | 0 | 74.00 | NA | NA | NA | 90.16 | 11,129 |
| Apr-18 | 7,571 | 844 | 6,727 | 6.84 | 0.00 | 88.61 | 5.71 | 0.00 | 1 | 0 | 81.98 | NA | NA | NA | 91.39 | 13,585 |
| May-18 | 85,595 | 5,572 | 80,023 | 63.91 | 22.50 | 0.00 | 65.73 | 2.83 | 1 | 2 | 576.57 | NA | NA | NA | 893.09 | 11,160 |
| Jun-18 | 109,057 | 6,527 | 102,530 | 89.57 | 6.13 | 0.00 | 87.03 | 4.92 | 0 | 1 | 675.83 | NA | NA | NA | 1,143.79 | 11,156 |
| Jul-18 | 123,712 | 7,183 | 116,530 | 99.15 | 0.00 | 0.00 | 95.72 | 4.89 | 0 | 0 | 744.00 | NA | NA | NA | 1,339.77 | 11,497 |
| Aug-18 | 123,190 | 7,337 | 115,853 | 97.69 | 0.00 | 0.00 | 95.17 | 3.12 | 0 | 0 | 744.00 | NA | NA | NA | 1,349.23 | 11,846 |
| Sep-18 | 75,524 | 5,855 | 69,689 | 75.34 | 15.47 | 0.00 | 59.14 | 28.94 | 1 | 0 | 606.58 | NA | NA | NA | 820.97 | 11,784 |
| Oct-18 | 60,971 | 5,207 | 55,765 | 66.84 | 29.89 | 0.00 | 45.81 | 48.56 | 1 | 0 | 521.62 | NA | NA | NA | 710.44 | 12,740 |
| Nov-18 | 78,310 | 6,138 | 72,172 | 99.71 | 0.00 | 0.00 | 61.18 | 77.33 | 0 | 0 | 721.00 | NA | NA | NA | 876.88 | 12,150 |
| Dec-18 | 61,514 | 6,004 | 55,511 | 81.11 | 0.00 | 0.00 | 45.60 | 79.67 | 0 | 0 | 744.00 | NA | NA | NA | 692.94 | 12,483 |
| Jan-19 | 46,812 | 5,707 | 41,105 | 79.09 | 5.10 | 0.00 | 33.77 | 83.14 | 0 | 1 | 706.07 | NA | NA | NA | 544.08 | 13,237 |
| Feb-19 | 89,444 | 5,971 | 83,473 | 89.70 | 0.00 | 0.00 | 75.91 | 41.74 | 0 | 0 | 672.00 | NA | NA | NA | 967.17 | 11,587 |
| Mar-19 | 31,087 | 2,331 | 28,757 | 25.72 | 0.00 | 73.87 | 23.65 | 31.82 | 0 | 0 | 194.15 | NA | NA | NA | 336.22 | 11,682 |
| Total RP | 2,512,218 | 169,768 | 2,342,450 | 64.56 | 6.15 | 24.52 | 54.47 | | 14 | 12 | 18,616.11 | NA | NA | NA | 27,722.14 | 11,835 |

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up.

Nelson 6 - All generation and fuel consumption data based on ETI's 29.75% share. All other data based on 100% of unit

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
APRIL 1, 2016 - MARCH 31, 2019

SCHEDULE FR-4 2a

SABINE 1 GENERATING UNIT DATA

| | PRODUCTION MWh | | | OPERATING STATISTICS (%) | | | | | | FUEL CONSUMPTION BILLION Btu | | | | NET HEAT RATE (Btu/kWh) | | |
|-----------------------------------|-------------------|-----------------|------------------|--------------------------------|--------------------|-------------------------|---------------------|---------------|-------------------|------------------------------|-------------------------|------------|-----------|-------------------------|------------------|---------------|
| | Gross Unit Output | Station Service | Net Unit Output | Equivalent Availability Factor | Forced Outage Rate | Scheduled Outage Factor | Net Capacity Factor | % Time on AGC | # Of Cold Starts* | # of Hot Starts* | Hours Connected to Load | Cold Start | Hot Start | Operations | | |
| RECONCILIATION PERIOD (RP) | | | | | | | | | | | | | | | | |
| Apr-16 | 42,483 | 3,329 | 39,154 | 73.88 | 37.06 | 0.00 | 25.53 | 90.59 | 2 | 0 | 298.00 | NA | NA | NA | 430.64 | 10,998 |
| May-16 | 67,091 | 4,184 | 62,907 | 65.32 | 2.36 | 30.81 | 39.70 | 99.77 | 1 | 0 | 435.35 | NA | NA | NA | 835.46 | 13,281 |
| Jun-16 | 82,023 | 5,108 | 76,915 | 95.41 | 0.52 | 0.00 | 50.15 | 64.27 | 1 | 0 | 820.68 | NA | NA | NA | 976.75 | 12,699 |
| Jul-16 | 53,554 | 3,785 | 49,766 | 57.14 | 43.55 | 0.00 | 31.40 | 77.15 | 1 | 0 | 409.65 | NA | NA | NA | 539.44 | 10,840 |
| Aug-16 | 54,595 | 4,163 | 50,432 | 99.75 | 0.00 | 0.00 | 31.82 | 91.04 | 1 | 0 | 473.08 | NA | NA | NA | 605.45 | 12,005 |
| Sep-16 | 63,321 | 4,422 | 58,899 | 96.54 | 0.00 | 0.00 | 38.41 | 92.25 | 0 | 0 | 828.07 | NA | NA | NA | 597.43 | 10,143 |
| Oct-16 | 79,377 | 4,997 | 74,380 | 99.28 | 0.00 | 0.00 | 46.94 | 85.23 | 1 | 0 | 736.95 | NA | NA | NA | 717.69 | 9,649 |
| Nov-16 | 89,450 | 5,199 | 84,251 | 100.00 | 0.00 | 0.00 | 54.86 | 93.19 | 0 | 0 | 721.00 | NA | NA | NA | 982.24 | 11,659 |
| Dec-16 | 17,782 | 2,581 | 15,201 | 99.03 | 2.81 | 0.00 | 9.59 | 94.44 | 1 | 0 | 189.42 | NA | NA | NA | 180.10 | 11,848 |
| Jan-17 | 15,925 | 1,722 | 14,203 | 41.94 | 0.00 | 58.06 | 8.96 | 96.38 | 1 | 0 | 140.78 | NA | NA | NA | 171.79 | 12,095 |
| Feb-17 | 2,232 | 964 | 1,268 | 23.50 | 37.67 | 74.44 | 0.89 | 0.00 | 1 | 0 | 22.92 | NA | NA | NA | 18.68 | 14,732 |
| Mar-17 | 40,597 | 3,234 | 37,363 | 94.24 | 11.94 | 0.00 | 23.61 | 95.78 | 1 | 0 | 299.32 | NA | NA | NA | 395.82 | 10,594 |
| Apr-17 | 48,938 | 3,862 | 45,276 | 79.25 | 0.00 | 17.71 | 29.52 | 94.98 | 1 | 0 | 443.82 | NA | NA | NA | 489.05 | 10,801 |
| May-17 | 21,486 | 2,440 | 19,046 | 100.00 | 0.00 | 0.00 | 12.02 | 92.96 | 1 | 0 | 187.62 | NA | NA | NA | 229.22 | 12,035 |
| Jun-17 | 70,249 | 4,623 | 65,626 | 100.00 | 0.00 | 0.00 | 42.79 | 96.43 | 1 | 1 | 641.78 | NA | NA | NA | 689.23 | 10,198 |
| Jul-17 | 28,112 | 2,601 | 25,511 | 44.15 | 59.98 | 0.00 | 16.10 | 94.53 | 1 | 0 | 277.20 | NA | NA | NA | 260.85 | 10,225 |
| Aug-17 | 27,371 | 3,126 | 24,245 | 91.55 | 16.03 | 0.00 | 15.30 | 98.71 | 1 | 0 | 329.18 | NA | NA | NA | 281.51 | 11,611 |
| Sep-17 | 55,558 | 3,953 | 51,605 | 70.88 | 32.70 | 0.00 | 33.65 | 89.07 | 1 | 1 | 427.28 | NA | NA | NA | 542.66 | 10,516 |
| Oct-17 | 21,899 | 2,755 | 19,144 | 88.59 | 47.81 | 11.02 | 12.08 | 70.51 | 1 | 0 | 181.90 | NA | NA | NA | 208.28 | 10,880 |
| Nov-17 | 4,803 | 1,872 | 2,931 | 92.40 | 0.00 | 7.21 | 1.91 | 96.67 | 1 | 0 | 40.68 | NA | NA | NA | 17.85 | 6,091 |
| Dec-17 | 0 | 1,406 | (1,406) | 100.00 | 0.00 | 0.00 | (0.69) | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Jan-18 | 19,306 | 2,762 | 16,544 | 91.67 | 26.27 | 0.00 | 10.44 | 45.19 | 3 | 0 | 138.85 | NA | NA | NA | 185.49 | 11,212 |
| Feb-18 | 3,109 | 1,626 | 1,483 | 82.15 | 0.00 | 17.85 | 1.04 | 100.00 | 0 | 0 | 38.33 | NA | NA | NA | 6.74 | 4,546 |
| Mar-18 | 0 | 755 | (755) | 49.71 | 0.00 | 50.29 | (0.48) | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Apr-18 | 5,758 | 1,982 | 3,776 | 100.00 | 0.00 | 0.00 | 2.46 | 80.00 | 1 | 0 | 41.82 | NA | NA | NA | 36.78 | 9,740 |
| May-18 | 64,155 | 4,641 | 59,514 | 92.35 | 6.88 | 0.00 | 37.55 | 86.45 | 1 | 1 | 663.20 | NA | NA | NA | 635.18 | 10,673 |
| Jun-18 | 33,225 | 3,427 | 29,798 | 46.22 | 24.99 | 7.98 | 19.43 | 91.84 | 3 | 2 | 409.33 | NA | NA | NA | 321.84 | 10,801 |
| Jul-18 | 66,351 | 4,801 | 61,750 | 88.92 | 10.45 | 0.00 | 38.97 | 95.86 | 2 | 0 | 577.22 | NA | NA | NA | 679.52 | 11,004 |
| Aug-18 | 79,620 | 5,253 | 74,367 | 100.00 | 0.00 | 0.00 | 46.93 | 98.05 | 0 | 0 | 744.00 | NA | NA | NA | 795.10 | 10,692 |
| Sep-18 | 17,093 | 2,500 | 14,593 | 100.00 | 0.00 | 0.00 | 9.52 | 77.44 | 1 | 0 | 148.68 | NA | NA | NA | 184.14 | 11,248 |
| Oct-18 | 10,641 | 2,343 | 8,296 | 82.93 | 53.41 | 0.00 | 5.24 | 94.50 | 1 | 0 | 110.77 | NA | NA | NA | 89.44 | 10,779 |
| Nov-18 | 11,170 | 2,408 | 8,762 | 97.15 | 15.09 | 0.00 | 5.71 | 89.72 | 2 | 0 | 115.73 | NA | NA | NA | 80.24 | 9,158 |
| Dec-18 | 0 | 1,489 | (1,489) | 100.00 | 0.00 | 0.00 | (0.94) | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Jan-19 | 4,570 | 2,130 | 2,440 | 100.00 | 0.00 | 0.00 | 1.54 | 94.06 | 1 | 0 | 68.98 | NA | NA | NA | 26.40 | 10,816 |
| Feb-19 | 26,000 | 2,966 | 23,034 | 80.67 | 0.00 | 0.00 | 16.09 | 100.00 | 0 | 0 | 408.45 | NA | NA | NA | 260.29 | 11,300 |
| Mar-19 | 22,409 | 2,996 | 19,413 | 99.29 | 0.00 | 0.00 | 12.27 | 79.81 | 3 | 0 | 240.12 | NA | NA | NA | 181.67 | 9,358 |
| Total RP | 1,250,251 | 112,006 | 1,138,245 | 83.52 | 14.28 | 7.51 | 20.33 | | 37 | 5 | 11,209.96 | NA | NA | NA | 12,612.87 | 11,081 |

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up.

SOAH Docket No. 473-20-0259
 PUC Docket No. 49916
 ETI Exhibit No. 1

ENTERGY TEXAS, INC.
 GENERATING UNIT DATA
 APRIL 1, 2016 - MARCH 31, 2019

SCHEDULE FR-4 2a

SABINE 2 GENERATING UNIT DATA

| RECONCILIATION PERIOD (RP) | PRODUCTION MWh | | | OPERATING STATISTICS (%) | | | | | | FUEL CONSUMPTION BILLION Btu | | | | NET HEAT RATE (Btu/kWh) | |
|----------------------------|-------------------|-----------------|-----------------|--------------------------------|--------------------|-------------------------|---------------------|---------------|-------------------|------------------------------|-------------------------|------------|-----------|-------------------------|-------------|
| | Gross Unit Output | Station Service | Net Unit Output | Equivalent Availability Factor | Forced Outage Rate | Scheduled Outage Factor | Net Capacity Factor | % Time on AGC | # Of Cold Starts* | # of Hot Starts* | Hours Connected to Load | Cold Start | Hot Start | Operations | Total |
| Apr-16 | 0 | 720 | (720) | 0.00 | 100.00 | 0.00 | (0.47) | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| May-16 | 0 | 784 | (784) | 0.00 | 100.00 | 0.00 | (0.49) | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Jun-16 | 0 | 731 | (731) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Jul-16 | 0 | 862 | (862) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Aug-16 | 0 | 526 | (526) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Sep-16 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Oct-16 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Nov-16 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Dec-16 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Jan-17 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Feb-17 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Mar-17 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Apr-17 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| May-17 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Jun-17 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Jul-17 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Aug-17 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Sep-17 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Oct-17 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Nov-17 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Dec-17 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Jan-18 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Feb-18 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Mar-18 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Apr-18 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| May-18 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Jun-18 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Jul-18 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Aug-18 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Sep-18 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Oct-18 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Nov-18 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Dec-18 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Jan-19 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Feb-19 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Mar-19 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |
| Total RP | 0 | 3,623 | (3,623) | 0.00 | 100.00 | 0.00 | (1.16) | | 0 | 0 | 0.00 | NA | NA | NA | 0.00 |

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up.

0025

Sponsored by Andrew J O'Brien

SOAH Docket No. 473-20-0259
 PUC Docket No. 49916
 ETI Exhibit No. 1

ENERGY TEXAS, INC.
 GENERATING UNIT DATA
 APRIL 1, 2016 - MARCH 31, 2019

SCHEDULE FR-4 2a

SABINE 3 GENERATING UNIT DATA

| RECONCILIATION PERIOD (RP) | PRODUCTION MWh | | | OPERATING STATISTICS (%) | | | | | | | FUEL CONSUMPTION BILLION Btu | | | | NET HEAT RATE (Btu/kWh) | |
|----------------------------|-------------------|-----------------|-----------------|--------------------------------|-----------------------|---------------|---------------------|---------------|-------------------|------------------|------------------------------|------------|-----------|------------|-------------------------|--------|
| | Gross Unit Output | Station Service | Net Unit Output | Equivalent Availability Factor | Scheduled Outage Rate | Outage Factor | Net Capacity Factor | % Time on AGC | # Of Cold Starts* | # of Hot Starts* | Hours Connected to Load | Cold Start | Hot Start | Operations | Total | |
| Apr-16 | 185,540 | 7,425 | 178,115 | 100.00 | 0.00 | 0.00 | 61.85 | 80.42 | 0 | 0 | 720.00 | NA | NA | NA | 1,959.02 | 10,999 |
| May-16 | 209,825 | 8,321 | 201,504 | 98.61 | 0.00 | 0.00 | 68.22 | 97.85 | 0 | 0 | 744.00 | NA | NA | NA | 2,676.14 | 13,281 |
| Jun-16 | 100,083 | 5,200 | 94,863 | 64.07 | 0.20 | 35.81 | 33.19 | 98.39 | 1 | 1 | 441.17 | NA | NA | NA | 1,204.68 | 12,699 |
| Jul-16 | 186,382 | 7,620 | 158,762 | 97.52 | 2.48 | 0.00 | 53.75 | 98.06 | 0 | 1 | 725.58 | NA | NA | NA | 1,720.91 | 10,840 |
| Aug-16 | 147,536 | 7,058 | 140,478 | 100.00 | 0.00 | 0.00 | 47.56 | 98.92 | 0 | 0 | 744.00 | NA | NA | NA | 1,686.48 | 12,005 |
| Sep-16 | 137,844 | 6,755 | 131,089 | 100.00 | 0.00 | 0.00 | 45.86 | 100.00 | 0 | 0 | 720.00 | NA | NA | NA | 1,329.68 | 10,143 |
| Oct-16 | 148,698 | 7,200 | 141,498 | 94.00 | 0.00 | 0.00 | 47.55 | 99.05 | 0 | 0 | 744.00 | NA | NA | NA | 1,365.31 | 9,849 |
| Nov-16 | 16,821 | 2,211 | 14,710 | 9.38 | 0.00 | 89.69 | 5.10 | 87.50 | 0 | 0 | 74.30 | NA | NA | NA | 171.50 | 11,659 |
| Dec-16 | 69,706 | 4,640 | 65,066 | 87.19 | 0.00 | 8.84 | 21.86 | 96.46 | 2 | 0 | 482.25 | NA | NA | NA | 770.88 | 11,848 |
| Jan-17 | 62,456 | 4,664 | 57,792 | 98.03 | 1.90 | 0.00 | 19.42 | 99.45 | 2 | 0 | 408.23 | NA | NA | NA | 899.02 | 12,095 |
| Feb-17 | 76,156 | 4,869 | 71,287 | 95.13 | 6.01 | 0.00 | 26.52 | 96.54 | 1 | 3 | 512.53 | NA | NA | NA | 1,050.21 | 14,732 |
| Mar-17 | 66,238 | 4,237 | 62,001 | 46.78 | 56.48 | 0.00 | 20.86 | 95.86 | 1 | 0 | 304.65 | NA | NA | NA | 656.84 | 10,594 |
| Apr-17 | 117,958 | 5,663 | 112,295 | 77.96 | 20.87 | 0.00 | 38.99 | 100.00 | 0 | 0 | 569.75 | NA | NA | NA | 1,212.95 | 10,801 |
| May-17 | 93,614 | 5,180 | 88,434 | 73.82 | 5.45 | 9.59 | 29.94 | 95.16 | 1 | 1 | 533.17 | NA | NA | NA | 1,064.31 | 12,035 |
| Jun-17 | 58,234 | 3,845 | 52,389 | 53.85 | 28.77 | 29.51 | 18.33 | 90.49 | 2 | 0 | 261.97 | NA | NA | NA | 534.24 | 10,198 |
| Jul-17 | 99,255 | 5,159 | 94,096 | 63.77 | 32.12 | 0.00 | 31.86 | 100.00 | 0 | 0 | 505.00 | NA | NA | NA | 962.13 | 10,225 |
| Aug-17 | 102,179 | 5,499 | 98,680 | 91.52 | 10.79 | 0.00 | 32.73 | 98.50 | 1 | 0 | 521.77 | NA | NA | NA | 1,122.57 | 11,611 |
| Sep-17 | 31,713 | 2,128 | 29,585 | 26.84 | 0.00 | 73.16 | 10.35 | 78.86 | 0 | 0 | 193.23 | NA | NA | NA | 311.10 | 10,516 |
| Oct-17 | 0 | 0 | 0 | 0.00 | 0.00 | 100.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Nov-17 | 0 | 0 | 0 | 0.00 | 0.00 | 100.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Dec-17 | 11,365 | 2,086 | 9,289 | 6.87 | 32.75 | 89.78 | 3.11 | 33.33 | 1 | 3 | 51.13 | NA | NA | NA | 102.02 | 11,008 |
| Jan-18 | 105,322 | 5,781 | 99,541 | 95.84 | 4.94 | 0.00 | 33.45 | 92.23 | 1 | 0 | 584.43 | NA | NA | NA | 1,116.03 | 11,212 |
| Feb-18 | 30,691 | 2,978 | 27,713 | 40.44 | 74.17 | 0.00 | 10.31 | 93.23 | 1 | 0 | 139.35 | NA | NA | NA | 286.72 | 10,346 |
| Mar-18 | 59,885 | 4,260 | 55,805 | 83.03 | 30.88 | 0.00 | 18.71 | 88.08 | 1 | 0 | 282.20 | NA | NA | NA | 633.55 | 11,394 |
| Apr-18 | 97,399 | 5,027 | 92,372 | 86.60 | 18.77 | 0.00 | 32.07 | 89.54 | 1 | 0 | 417.40 | NA | NA | NA | 899.88 | 9,740 |
| May-18 | 168,274 | 7,067 | 161,207 | 99.88 | 0.00 | 0.00 | 52.72 | 94.03 | 0 | 0 | 744.00 | NA | NA | NA | 1,720.52 | 10,673 |
| Jun-18 | 60,885 | 4,089 | 56,796 | 41.10 | 59.77 | 0.00 | 19.19 | 94.22 | 1 | 0 | 281.52 | NA | NA | NA | 613.45 | 10,801 |
| Jul-18 | 154,916 | 6,665 | 148,251 | 91.46 | 2.28 | 0.00 | 48.48 | 94.62 | 0 | 2 | 721.32 | NA | NA | NA | 1,831.42 | 11,004 |
| Aug-18 | 159,737 | 6,969 | 152,768 | 100.00 | 0.00 | 0.00 | 49.96 | 99.06 | 0 | 0 | 744.00 | NA | NA | NA | 1,633.33 | 10,692 |
| Sep-18 | 159,599 | 6,562 | 153,037 | 76.20 | 0.00 | 0.00 | 51.72 | 96.94 | 0 | 0 | 720.00 | NA | NA | NA | 1,721.36 | 11,248 |
| Oct-18 | 120,592 | 6,158 | 114,434 | 92.81 | 7.19 | 0.00 | 37.06 | 98.94 | 0 | 0 | 690.48 | NA | NA | NA | 1,233.47 | 10,779 |
| Nov-18 | 67,898 | 4,593 | 63,105 | 66.88 | 4.41 | 19.90 | 21.09 | 93.16 | 1 | 1 | 462.98 | NA | NA | NA | 664.64 | 10,532 |
| Dec-18 | 0 | 2,670 | (2,670) | 74.22 | 100.00 | 21.33 | (0.86) | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Jan-19 | 9,747 | 3,742 | 6,005 | 95.05 | 34.06 | 0.00 | 1.84 | 96.04 | 1 | 0 | 71.33 | NA | NA | NA | 64.96 | 10,818 |
| Feb-19 | 100,518 | 4,739 | 95,779 | 78.94 | 0.00 | 16.53 | 34.34 | 99.23 | 0 | 0 | 560.93 | NA | NA | NA | 1,062.31 | 11,300 |
| Mar-19 | 46,734 | 4,337 | 42,397 | 71.66 | 31.75 | 13.14 | 13.75 | 91.10 | 1 | 1 | 232.72 | NA | NA | NA | 396.76 | 9,358 |
| Total RP | 3,241,662 | 175,409 | 3,068,253 | 71.86 | 13.15 | 16.75 | 28.84 | 20 | 13 | 15,919.39 | NA | NA | NA | 34,298.17 | 11,186 | |

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up.

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Sponsored by Andrew J O'Brien

Application Attachment B
 Docket No. 49916
 Page 16 of 23

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
APRIL 1, 2016 - MARCH 31, 2019

SCHEDULE FR-4 2a

SABINE 4 GENERATING UNIT DATA

| | PRODUCTION MWh | | | OPERATING STATISTICS (%) | | | | | | | FUEL CONSUMPTION BILLION Btu | | | | NET HEAT RATE (Btu/kWh) | |
|-----------------------------------|-------------------|-----------------|-----------------|--------------------------------|------------------------------|---------------|---------------------|---------------|-------------------|------------------|------------------------------|------------------|-----------|------------|-------------------------|--------|
| | Gross Unit Output | Station Service | Net Unit Output | Equivalent Availability Factor | Scheduled Forced Outage Rate | Outage Factor | Net Capacity Factor | % Time on AGC | # Of Cold Starts* | # of Hot Starts* | Connected to Load | Hours Cold Start | Hot Start | Operations | Total | |
| RECONCILIATION PERIOD (RP) | | | | | | | | | | | | | | | | |
| Apr-16 | 228,074 | 7,869 | 220,205 | 71.23 | 13.09 | 0.00 | 57.38 | 98.84 | 1 | 0 | 812.70 | NA | NA | NA | 2,421.95 | 10,998 |
| May-16 | 286,799 | 8,818 | 277,983 | 79.74 | 0.00 | 0.00 | 70.10 | 100.00 | 0 | 0 | 744.00 | NA | NA | NA | 3,691.84 | 13,281 |
| Jun-16 | 254,126 | 8,386 | 245,740 | 79.74 | 0.00 | 0.00 | 64.03 | 100.00 | 0 | 0 | 720.00 | NA | NA | NA | 3,120.68 | 12,699 |
| Jul-16 | 217,552 | 9,848 | 207,904 | 64.49 | 2.30 | 0.52 | 52.43 | 72.32 | 0 | 1 | 723.08 | NA | NA | NA | 2,253.59 | 10,840 |
| Aug-16 | 177,605 | 7,885 | 169,720 | 59.99 | 4.34 | 17.68 | 42.80 | 95.87 | 1 | 2 | 557.52 | NA | NA | NA | 2,037.54 | 12,005 |
| Sep-16 | 232,722 | 8,280 | 224,442 | 79.74 | 0.00 | 0.00 | 58.48 | 99.44 | 0 | 0 | 720.00 | NA | NA | NA | 2,276.59 | 10,143 |
| Oct-16 | 60,066 | 3,721 | 58,345 | 18.09 | 0.00 | 77.31 | 14.21 | 100.00 | 0 | 0 | 168.80 | NA | NA | NA | 543.59 | 9,648 |
| Nov-16 | 0 | 7 | (7) | 0.00 | 0.00 | 100.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Dec-16 | 40,886 | 4,169 | 36,717 | 63.86 | 22.69 | 28.90 | 9.26 | 85.32 | 2 | 0 | 162.38 | NA | NA | NA | 435.01 | 11,848 |
| Jan-17 | 8,037 | 2,896 | 5,141 | 100.00 | 0.00 | 0.00 | 1.30 | 25.00 | 1 | 0 | 29.40 | NA | NA | NA | 49.97 | 9,720 |
| Feb-17 | 0 | 829 | (829) | 37.50 | 0.00 | 62.50 | (0.23) | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Mar-17 | 0 | 0 | 0 | 0.00 | 0.00 | 100.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Apr-17 | 129,527 | 6,296 | 123,231 | 54.50 | 21.58 | 27.96 | 32.11 | 92.39 | 2 | 1 | 400.73 | NA | NA | NA | 1,331.08 | 10,801 |
| May-17 | 171,656 | 6,947 | 164,709 | 92.02 | 9.35 | 0.00 | 41.54 | 90.27 | 1 | 1 | 557.20 | NA | NA | NA | 1,982.29 | 12,035 |
| Jun-17 | 162,528 | 6,946 | 155,582 | 80.80 | 21.66 | 0.00 | 40.39 | 96.81 | 1 | 0 | 494.97 | NA | NA | NA | 1,586.58 | 10,198 |
| Jul-17 | 219,683 | 7,944 | 211,739 | 87.76 | 12.58 | 0.00 | 53.20 | 96.35 | 1 | 1 | 632.93 | NA | NA | NA | 2,165.03 | 10,225 |
| Aug-17 | 227,777 | 8,192 | 219,585 | 92.65 | 6.11 | 0.00 | 55.17 | 96.14 | 0 | 0 | 698.57 | NA | NA | NA | 2,549.65 | 11,611 |
| Sep-17 | 201,890 | 7,385 | 194,525 | 78.26 | 16.98 | 0.00 | 50.50 | 95.53 | 1 | 0 | 577.00 | NA | NA | NA | 2,045.54 | 10,516 |
| Oct-17 | 242,621 | 8,308 | 234,313 | 86.99 | 0.00 | 0.00 | 58.87 | 94.76 | 0 | 0 | 744.00 | NA | NA | NA | 2,549.23 | 10,880 |
| Nov-17 | 80,379 | 4,211 | 78,168 | 62.69 | 0.00 | 33.90 | 19.75 | 95.05 | 0 | 0 | 241.72 | NA | NA | NA | 886.11 | 11,371 |
| Dec-17 | 165,032 | 7,122 | 157,910 | 99.77 | 0.00 | 0.00 | 39.67 | 72.03 | 2 | 0 | 459.92 | NA | NA | NA | 1,738.02 | 11,006 |
| Jan-18 | 112,899 | 6,789 | 106,110 | 68.51 | 37.10 | 0.00 | 26.86 | 94.13 | 1 | 0 | 397.18 | NA | NA | NA | 1,189.68 | 11,212 |
| Feb-18 | 44,658 | 3,724 | 40,934 | 85.78 | 41.06 | 0.00 | 11.39 | 84.33 | 2 | 0 | 137.12 | NA | NA | NA | 423.51 | 10,346 |
| Mar-18 | 231,832 | 6,941 | 224,881 | 74.16 | 0.00 | 25.84 | 56.58 | 96.57 | 0 | 0 | 514.47 | NA | NA | NA | 2,551.10 | 11,344 |
| Apr-18 | 0 | 1,156 | (1,156) | 58.17 | 0.00 | 41.83 | (0.30) | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| May-18 | 219,547 | 8,971 | 210,576 | 81.95 | 4.93 | 0.00 | 52.90 | 76.96 | 1 | 2 | 679.38 | NA | NA | NA | 2,247.42 | 10,673 |
| Jun-18 | 208,337 | 7,891 | 200,446 | 79.83 | 11.01 | 0.00 | 52.04 | 99.00 | 1 | 0 | 610.55 | NA | NA | NA | 2,165.00 | 10,801 |
| Jul-18 | 172,825 | 6,474 | 166,351 | 68.68 | 30.78 | 0.00 | 41.79 | 93.66 | 1 | 0 | 483.15 | NA | NA | NA | 1,830.60 | 11,004 |
| Aug-18 | 177,049 | 6,956 | 170,093 | 73.96 | 18.05 | 0.00 | 42.73 | 93.65 | 0 | 1 | 543.25 | NA | NA | NA | 1,800.73 | 10,587 |
| Sep-18 | 0 | 1,585 | (1,585) | 64.16 | 100.00 | 0.00 | (0.41) | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Oct-18 | 203,075 | 7,585 | 195,490 | 100.00 | 0.00 | 0.00 | 49.02 | 97.89 | 1 | 0 | 686.80 | NA | NA | NA | 2,107.16 | 10,779 |
| Nov-18 | 236,937 | 7,985 | 228,952 | 100.00 | 0.00 | 0.00 | 59.24 | 100.00 | 0 | 0 | 721.00 | NA | NA | NA | 2,515.71 | 10,988 |
| Dec-18 | 213,073 | 7,843 | 205,230 | 100.00 | 0.00 | 0.00 | 51.46 | 97.58 | 0 | 0 | 744.00 | NA | NA | NA | 2,209.91 | 10,788 |
| Jan-19 | 214,612 | 7,503 | 207,109 | 100.00 | 0.00 | 0.00 | 51.94 | 100.00 | 0 | 0 | 744.00 | NA | NA | NA | 2,240.58 | 10,818 |
| Feb-19 | 41,958 | 2,785 | 39,173 | 22.76 | 0.00 | 77.24 | 10.88 | 95.24 | 1 | 0 | 120.70 | NA | NA | NA | 442.66 | 11,300 |
| Mar-19 | 124,505 | 5,521 | 118,984 | 67.12 | 0.00 | 32.88 | 29.88 | 98.23 | 1 | 0 | 426.55 | NA | NA | NA | 1,113.48 | 9,358 |
| Total RP | 5,308,268 | 215,547 | 5,092,721 | 70.85 | 9.95 | 17.16 | 36.26 | | 22 | 9 | 16,055.07 | NA | NA | NA | 56,481.79 | 11,091 |

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up.

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Sponsored by Andrew J O'Brien

ENERGY TEXAS, INC.
GENERATING UNIT DATA
APRIL 1, 2016 - MARCH 31, 2019

SCHEDULE FR-4 2a

SABINE 5 GENERATING UNIT DATA

| | PRODUCTION MWh | | | OPERATING STATISTICS (%) | | | | | | | FUEL CONSUMPTION BILLION Btu | | | | NET HEAT RATE (Btu/kWh) | |
|-----------------------------------|-------------------|-----------------|------------------|--------------------------------|--------------------|-------------------------|---------------------|---------------|-------------------|------------------|------------------------------|------------------|-----------|------------|-------------------------|---------------|
| | Gross Unit Output | Station Service | Net Unit Output | Equivalent Availability Factor | Forced Outage Rate | Scheduled Outage Factor | Net Capacity Factor | % Time on AGC | # Of Cold Starts* | # of Hot Starts* | Connected to Load | Hours Cold Start | Hot Start | Operations | Total | |
| RECONCILIATION PERIOD (RP) | | | | | | | | | | | | | | | | |
| Apr-16 | 82,983 | 5,424 | 77,559 | 51.71 | 0.00 | 44.96 | 22.49 | 99.71 | 0 | 1 | 347.78 | NA | NA | NA | 853.04 | 10,999 |
| May-16 | 11,030 | 1,711 | 9,319 | 3.98 | 0.00 | 89.53 | 2.64 | 95.85 | 1 | 0 | 77.93 | NA | NA | NA | 123.76 | 13,281 |
| Jun-16 | 136,306 | 9,047 | 127,259 | 72.39 | 1.25 | 14.66 | 37.29 | 97.91 | 1 | 1 | 585.13 | NA | NA | NA | 1,816.08 | 12,699 |
| Jul-16 | 182,511 | 10,238 | 172,273 | 94.39 | 0.00 | 0.00 | 48.85 | 100.00 | 0 | 0 | 744.00 | NA | NA | NA | 1,867.36 | 10,840 |
| Aug-16 | 146,494 | 9,913 | 136,581 | 94.94 | 0.00 | 0.00 | 38.73 | 100.00 | 0 | 0 | 744.00 | NA | NA | NA | 1,639.70 | 12,005 |
| Sep-16 | 128,696 | 9,369 | 119,327 | 94.94 | 0.00 | 0.00 | 34.96 | 98.80 | 0 | 0 | 720.00 | NA | NA | NA | 1,210.37 | 10,143 |
| Oct-16 | 123,118 | 3,298 | 119,820 | 91.31 | 0.00 | 1.81 | 33.62 | 97.98 | 0 | 1 | 691.75 | NA | NA | NA | 1,156.14 | 9,649 |
| Nov-16 | 83,821 | 6,981 | 76,840 | 85.00 | 8.87 | 0.00 | 22.25 | 96.00 | 1 | 0 | 452.20 | NA | NA | NA | 895.84 | 11,659 |
| Dec-16 | 85,566 | 8,129 | 87,437 | 90.61 | 3.04 | 0.00 | 24.54 | 99.29 | 0 | 2 | 721.38 | NA | NA | NA | 1,035.93 | 11,848 |
| Jan-17 | 75,708 | 9,823 | 65,885 | 83.41 | 0.59 | 0.00 | 18.49 | 98.44 | 0 | 2 | 716.53 | NA | NA | NA | 796.91 | 12,095 |
| Feb-17 | 53,867 | 7,933 | 45,934 | 92.77 | 1.49 | 0.00 | 14.27 | 98.01 | 1 | 0 | 554.12 | NA | NA | NA | 876.70 | 14,732 |
| Mar-17 | 41,147 | 6,231 | 34,916 | 52.90 | 57.26 | 0.00 | 9.81 | 93.61 | 1 | 0 | 235.68 | NA | NA | NA | 369.90 | 10,594 |
| Apr-17 | 93,843 | 7,286 | 86,557 | 57.21 | 2.63 | 37.46 | 25.10 | 97.94 | 1 | 0 | 438.45 | NA | NA | NA | 934.94 | 10,801 |
| May-17 | 81,299 | 9,022 | 72,277 | 90.29 | 5.97 | 0.00 | 20.50 | 97.87 | 1 | 1 | 573.33 | NA | NA | NA | 869.86 | 12,035 |
| Jun-17 | 125,910 | 9,240 | 116,670 | 94.94 | 0.00 | 0.00 | 34.19 | 100.00 | 0 | 0 | 720.00 | NA | NA | NA | 1,189.75 | 10,198 |
| Jul-17 | 143,837 | 9,685 | 134,152 | 94.32 | 0.00 | 0.00 | 38.04 | 100.00 | 0 | 0 | 744.00 | NA | NA | NA | 1,371.71 | 10,225 |
| Aug-17 | 82,925 | 8,755 | 74,170 | 74.54 | 21.70 | 0.00 | 21.03 | 98.38 | 1 | 1 | 572.42 | NA | NA | NA | 861.21 | 11,811 |
| Sep-17 | 132,225 | 9,215 | 123,010 | 85.89 | 9.80 | 0.00 | 36.04 | 98.28 | 1 | 0 | 631.40 | NA | NA | NA | 1,283.52 | 10,516 |
| Oct-17 | 107,882 | 9,047 | 98,835 | 83.82 | 0.00 | 9.68 | 27.73 | 98.64 | 0 | 0 | 553.38 | NA | NA | NA | 1,075.28 | 10,880 |
| Nov-17 | 94,230 | 8,826 | 85,604 | 93.53 | 0.00 | 0.00 | 24.79 | 98.86 | 1 | 0 | 621.37 | NA | NA | NA | 973.41 | 11,371 |
| Dec-17 | 45,328 | 8,026 | 37,302 | 53.45 | 0.20 | 30.32 | 10.47 | 77.36 | 2 | 1 | 467.42 | NA | NA | NA | 410.56 | 11,006 |
| Jan-18 | 43,541 | 5,546 | 37,995 | 50.72 | 38.72 | 20.25 | 10.66 | 87.76 | 1 | 0 | 269.75 | NA | NA | NA | 425.98 | 11,212 |
| Feb-18 | 55,674 | 5,838 | 49,836 | 43.28 | 15.74 | 38.64 | 15.48 | 98.31 | 1 | 0 | 300.97 | NA | NA | NA | 515.61 | 10,346 |
| Mar-18 | 78,832 | 8,297 | 68,535 | 87.77 | 7.39 | 0.00 | 19.26 | 99.21 | 1 | 0 | 611.92 | NA | NA | NA | 780.87 | 11,394 |
| Apr-18 | 120,599 | 8,130 | 112,468 | 75.58 | 21.15 | 0.00 | 32.61 | 98.38 | 0 | 0 | 504.25 | NA | NA | NA | 1,095.40 | 9,740 |
| May-18 | 154,114 | 9,587 | 144,527 | 94.94 | 0.00 | 0.00 | 40.98 | 100.00 | 1 | 0 | 742.07 | NA | NA | NA | 1,542.50 | 10,873 |
| Jun-18 | 86,712 | 8,328 | 78,384 | 53.06 | 0.00 | 21.56 | 22.97 | 98.42 | 0 | 1 | 534.87 | NA | NA | NA | 846.62 | 10,801 |
| Jul-18 | 153,045 | 9,199 | 143,846 | 90.44 | 0.00 | 1.09 | 40.79 | 98.23 | 1 | 0 | 710.93 | NA | NA | NA | 1,582.94 | 11,004 |
| Aug-18 | 139,821 | 9,295 | 130,526 | 88.25 | 0.26 | 0.00 | 37.01 | 99.46 | 0 | 1 | 742.05 | NA | NA | NA | 1,395.52 | 10,692 |
| Sep-18 | 149,956 | 9,117 | 140,839 | 68.61 | 0.00 | 0.00 | 41.27 | 100.00 | 0 | 0 | 720.00 | NA | NA | NA | 1,584.16 | 11,248 |
| Oct-18 | 63,973 | 8,464 | 55,509 | 69.23 | 27.23 | 0.00 | 15.58 | 99.28 | 1 | 0 | 448.85 | NA | NA | NA | 598.33 | 10,779 |
| Nov-18 | 72,498 | 8,899 | 63,599 | 92.43 | 1.92 | 0.00 | 18.42 | 97.27 | 1 | 0 | 595.92 | NA | NA | NA | 698.82 | 10,988 |
| Dec-18 | 24,158 | 6,530 | 17,628 | 93.95 | 0.00 | 0.00 | 4.95 | 98.68 | 1 | 0 | 264.52 | NA | NA | NA | 185.06 | 10,498 |
| Jan-19 | 0 | 440 | (440) | 12.12 | 0.00 | 87.10 | (0.12) | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Feb-19 | 0 | 0 | 0 | 0.00 | 0.00 | 100.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Mar-19 | 0 | 0 | 0 | 0.00 | 0.00 | 100.00 | 0.00 | 0.00 | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| Total RP | 3,209,648 | 264,668 | 2,944,980 | 71.96 | 6.50 | 16.45 | 23.50 | | 20 | 12 | 18,358.37 | NA | NA | NA | 32,473.79 | 11,027 |

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up.

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ENERGY TEXAS, INC.
GENERATING UNIT DATA
APRIL 1, 2016 - MARCH 31, 2019

SCHEDULE FR-4 2a

BIG CAJUN II, UNIT 3 GENERATING UNIT DATA

| | PRODUCTION MWh | | | OPERATING STATISTICS (%) | | | | | | | FUEL CONSUMPTION BILLION Btu | | | | NET HEAT RATE (Btu/kWh) | |
|-----------------------------------|-------------------|-----------------|------------------|--------------------------------|--------------------|-------------------------|---------------------|---------------|-------------------|------------------|------------------------------|------------|-----------|------------|-------------------------|---------------|
| | Gross Unit Output | Station Service | Net Unit Output | Equivalent Availability Factor | Forced Outage Rate | Scheduled Outage Factor | Net Capacity Factor | % Time on AGC | # Of Cold Starts* | # of Hot Starts* | Hours Connected to Load | Cold Start | Hot Start | Operations | Total | |
| RECONCILIATION PERIOD (RP) | | | | | | | | | | | | | | | | |
| Apr-16 | 44,499 | 2,300 | 42,199 | 92.39 | 0.00 | 0.00 | 55.84 | N/A | 0 | 0 | 720.00 | NA | NA | NA | 435.73 | 10,328 |
| May-16 | 47,155 | 2,434 | 44,721 | 89.34 | 7.74 | 0.00 | 57.27 | N/A | 0 | 1 | 686.45 | NA | NA | NA | 527.94 | 11,805 |
| Jun-16 | 52,575 | 2,713 | 49,862 | 86.30 | 8.66 | 0.00 | 65.98 | N/A | 0 | 1 | 657.65 | NA | NA | NA | 577.35 | 11,579 |
| Jul-16 | 69,519 | 3,179 | 66,340 | 91.79 | 0.00 | 0.00 | 84.95 | N/A | 0 | 0 | 744.00 | NA | NA | NA | 443.36 | 6,683 |
| Aug-16 | 61,709 | 3,011 | 58,698 | 92.53 | 0.00 | 0.00 | 75.17 | N/A | 0 | 0 | 744.00 | NA | NA | NA | 662.92 | 11,294 |
| Sep-16 | 46,014 | 2,496 | 43,518 | 73.70 | 20.35 | 0.00 | 57.59 | N/A | 0 | 0 | 573.45 | NA | NA | NA | 781.14 | 17,950 |
| Oct-16 | 57,865 | 2,820 | 55,045 | 84.84 | 8.93 | 0.00 | 70.49 | N/A | 1 | 2 | 663.47 | NA | NA | NA | 569.96 | 10,354 |
| Nov-16 | 42,002 | 2,319 | 39,684 | 77.41 | 0.00 | 13.45 | 52.44 | N/A | 0 | 0 | 601.67 | NA | NA | NA | 445.51 | 11,227 |
| Dec-16 | 46,397 | 2,392 | 44,005 | 67.23 | 15.63 | 12.50 | 56.35 | N/A | 1 | 3 | 549.23 | NA | NA | NA | 496.27 | 11,277 |
| Jan-17 | 62,737 | 2,904 | 59,833 | 85.65 | 0.00 | 0.00 | 76.62 | N/A | 0 | 0 | 744.00 | NA | NA | NA | 642.59 | 10,740 |
| Feb-17 | 45,800 | 2,344 | 43,457 | 75.10 | 14.27 | 0.00 | 61.61 | N/A | 0 | 1 | 576.08 | NA | NA | NA | 298.34 | 6,865 |
| Mar-17 | 63,254 | 2,787 | 60,467 | 84.65 | 11.24 | 0.00 | 77.54 | N/A | 1 | 0 | 658.52 | NA | NA | NA | 786.67 | 12,679 |
| Apr-17 | 12,814 | 793 | 12,021 | 21.31 | 35.66 | 65.46 | 15.91 | N/A | 2 | 0 | 180.02 | NA | NA | NA | 16.63 | 1,384 |
| May-17 | 60,856 | 2,947 | 57,908 | 87.56 | 5.00 | 0.00 | 74.16 | N/A | 0 | 1 | 706.78 | NA | NA | NA | 421.86 | 7,285 |
| Jun-17 | 46,026 | 2,499 | 43,528 | 72.24 | 13.75 | 10.50 | 57.60 | N/A | 2 | 0 | 555.75 | NA | NA | NA | 809.52 | 18,598 |
| Jul-17 | 43,307 | 2,512 | 40,795 | 78.83 | 18.13 | 0.00 | 52.24 | N/A | 1 | 1 | 558.75 | NA | NA | NA | 434.02 | 10,639 |
| Aug-17 | 58,321 | 2,909 | 55,412 | 97.90 | 0.88 | 0.00 | 71.94 | N/A | 0 | 1 | 737.42 | NA | NA | NA | 595.88 | 10,754 |
| Sep-17 | 58,204 | 2,897 | 55,307 | 90.98 | 5.95 | 0.00 | 74.20 | N/A | 0 | 1 | 677.13 | NA | NA | NA | 575.14 | 10,399 |
| Oct-17 | 38,352 | 2,432 | 35,920 | 75.17 | 13.92 | 13.26 | 46.63 | N/A | 2 | 2 | 498.55 | NA | NA | NA | 405.10 | 11,278 |
| Nov-17 | 69,405 | 2,912 | 66,493 | 95.63 | 0.00 | 0.00 | 89.08 | N/A | 0 | 0 | 721.00 | NA | NA | NA | 714.40 | 10,744 |
| Dec-17 | 53,128 | 2,559 | 50,569 | 73.27 | 25.10 | 0.00 | 65.65 | N/A | 1 | 0 | 557.25 | NA | NA | NA | 538.71 | 10,653 |
| Jan-18 | 45,199 | 2,358 | 42,841 | 64.52 | 25.63 | 0.00 | 55.62 | N/A | 2 | 0 | 541.40 | NA | NA | NA | 454.48 | 10,608 |
| Feb-18 | 30,278 | 1,917 | 28,361 | 77.64 | 19.80 | 0.00 | 40.76 | N/A | 1 | 2 | 411.88 | NA | NA | NA | 328.86 | 11,596 |
| Mar-18 | 60,314 | 2,792 | 57,523 | 94.05 | 0.00 | 0.00 | 74.78 | N/A | 0 | 0 | 738.72 | NA | NA | NA | 653.35 | 11,358 |
| Apr-18 | 0 | 0 | 0 | 2.01 | 0.00 | 97.22 | 0.00 | N/A | 0 | 0 | 0.00 | NA | NA | NA | 0.00 | 0 |
| May-18 | 33,364 | 1,688 | 31,678 | 51.65 | 3.45 | 44.02 | 41.12 | N/A | 1 | 1 | 402.12 | NA | NA | NA | 337.82 | 10,665 |
| Jun-18 | 55,298 | 2,608 | 52,681 | 89.81 | 9.61 | 0.00 | 70.69 | N/A | 0 | 2 | 641.55 | NA | NA | NA | 556.93 | 10,570 |
| Jul-18 | 68,850 | 2,995 | 65,855 | 99.14 | 0.00 | 0.00 | 85.50 | N/A | 0 | 0 | 744.00 | NA | NA | NA | 713.38 | 10,833 |
| Aug-18 | 54,968 | 2,644 | 52,324 | 86.27 | 13.34 | 0.00 | 67.93 | N/A | 1 | 1 | 816.65 | NA | NA | NA | 577.46 | 11,036 |
| Sep-18 | 41,684 | 2,304 | 39,380 | 69.10 | 26.28 | 4.81 | 52.83 | N/A | 1 | 2 | 495.07 | NA | NA | NA | 445.30 | 11,308 |
| Oct-18 | 25,391 | 1,917 | 23,474 | 39.66 | 61.56 | 0.00 | 30.48 | N/A | 2 | 0 | 278.38 | NA | NA | NA | 258.77 | 11,024 |
| Nov-18 | 61,387 | 2,854 | 58,532 | 88.17 | 10.77 | 0.00 | 78.41 | N/A | 1 | 1 | 843.35 | NA | NA | NA | 258.77 | 4,421 |
| Dec-18 | 61,387 | 2,854 | 58,532 | 79.50 | 16.07 | 0.00 | 75.99 | N/A | 1 | 1 | 813.03 | NA | NA | NA | 993.85 | 16,979 |
| Jan-19 | 47,322 | 2,513 | 44,808 | 76.65 | 19.93 | 0.00 | 58.17 | N/A | 2 | 0 | 565.08 | NA | NA | NA | 519.56 | 11,595 |
| Feb-19 | 39,376 | 2,161 | 37,215 | 94.01 | 0.43 | 5.06 | 53.49 | N/A | 0 | 2 | 600.68 | NA | NA | NA | 433.21 | 11,641 |
| Mar-19 | 63,577 | 2,860 | 60,717 | 98.32 | 0.00 | 0.00 | 78.93 | N/A | 0 | 0 | 743.00 | NA | NA | NA | 657.12 | 10,823 |
| Total RP | 1,768,336 | 88,823 | 1,679,713 | 77.87 | 11.29 | 7.34 | 61.36 | | 23 | 26 | 21,128.08 | NA | NA | NA | 18,347.91 | 10,923 |

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up.

Big Cajun II, Unit 3 - All generation and fuel consumption data based on ETI's 17.85% share. All other data is based on 100% of unit. Big Cajun II, Unit 3 data shown as in ESL's systems.

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 Application Attachment B
 Docket No. 49916
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SOAH Docket No. 473-20-0259
 PUC Docket No. 49916
 ETI Exhibit No. 1

ENERGY TEXAS, INC.
 GENERATING UNIT DATA
 APRIL 1, 2016 - MARCH 31, 2019

SCHEDULE FR-4 2a

NATURAL GAS UNITS SUMMARY OF GENERATING UNIT DATA

| | PRODUCTION MWh | | | OPERATING STATISTICS (%) | | | | | | | FUEL CONSUMPTION BILLION Btu | | | NET HEAT RATE (Btu/kWh) | |
|-----------------------------------|-------------------|-----------------|-------------------|--------------------------------|-------------------------|---------------------|---------------|-------------------|------------------|-------------------|------------------------------|-----------|------------|-------------------------|---------------|
| | Gross Unit Output | Station Service | Net Unit Output | Equivalent Availability Factor | Scheduled Outage Factor | Net Capacity Factor | % Time on AGC | # Of Cold Starts* | # of Hot Starts* | Connected to Load | Cold Start | Hot Start | Operations | Total | |
| RECONCILIATION PERIOD (RP) | | | | | | | | | | | | | | | |
| Apr-16 | 820,040 | 32,187 | 787,853 | 71.87 | 16.92 | 9.18 | 46.64 | 80.89 | 3 | 3 | 3,348.05 | NA | NA | 8,580.45 | 10,891 |
| May-16 | 880,270 | 32,091 | 848,179 | 63.30 | 11.89 | 20.96 | 48.76 | 84.22 | 2 | 1 | 3,485.16 | NA | NA | 10,400.19 | 12,262 |
| Jun-16 | 822,850 | 36,327 | 786,523 | 81.59 | 0.34 | 9.96 | 51.41 | 80.08 | 3 | 2 | 3,806.98 | NA | NA | 9,561.60 | 12,157 |
| Jul-16 | 877,975 | 40,250 | 837,725 | 85.08 | 5.31 | 0.13 | 52.99 | 77.41 | 1 | 2 | 4,080.31 | NA | NA | 8,982.01 | 10,722 |
| Aug-16 | 759,636 | 37,408 | 722,228 | 88.76 | 0.94 | 4.51 | 45.68 | 83.69 | 2 | 2 | 4,008.60 | NA | NA | 8,490.79 | 11,756 |
| Sep-16 | 777,982 | 36,335 | 741,847 | 93.44 | 0.00 | 0.00 | 48.47 | 84.33 | 0 | 0 | 4,228.07 | NA | NA | 7,818.37 | 10,272 |
| Oct-16 | 607,472 | 25,738 | 581,734 | 72.47 | 0.10 | 23.57 | 36.66 | 82.98 | 1 | 2 | 3,585.72 | NA | NA | 5,859.15 | 10,072 |
| Nov-16 | 302,828 | 18,174 | 284,454 | 42.45 | 4.60 | 53.67 | 18.50 | 53.61 | 3 | 1 | 1,828.33 | NA | NA | 3,237.24 | 11,381 |
| Dec-16 | 345,054 | 24,143 | 320,911 | 81.80 | 4.00 | 13.44 | 20.22 | 81.04 | 6 | 3 | 2,471.31 | NA | NA | 3,694.87 | 11,514 |
| Jan-17 | 257,001 | 22,439 | 234,582 | 92.33 | 0.70 | 5.80 | 14.78 | 71.46 | 6 | 3 | 2,177.41 | NA | NA | 2,778.81 | 11,847 |
| Feb-17 | 217,791 | 17,171 | 200,620 | 74.21 | 3.02 | 23.05 | 14.00 | 42.08 | 3 | 3 | 1,761.57 | NA | NA | 2,612.89 | 13,024 |
| Mar-17 | 328,747 | 18,742 | 311,005 | 48.53 | 35.46 | 30.33 | 19.62 | 67.52 | 4 | 0 | 1,942.30 | NA | NA | 3,279.73 | 10,546 |
| Apr-17 | 552,791 | 27,994 | 524,797 | 66.47 | 10.99 | 23.36 | 34.17 | 80.21 | 5 | 2 | 2,915.22 | NA | NA | 5,609.47 | 10,689 |
| May-17 | 494,468 | 28,298 | 486,170 | 83.10 | 5.72 | 9.31 | 29.49 | 77.33 | 5 | 6 | 2,820.52 | NA | NA | 5,090.68 | 10,920 |
| Jun-17 | 574,836 | 30,388 | 544,448 | 79.28 | 13.04 | 8.28 | 35.55 | 78.13 | 5 | 1 | 3,175.64 | NA | NA | 6,107.82 | 11,218 |
| Jul-17 | 654,423 | 31,270 | 623,153 | 75.93 | 16.10 | 7.35 | 39.38 | 82.83 | 3 | 2 | 3,186.01 | NA | NA | 6,444.92 | 10,342 |
| Aug-17 | 655,622 | 33,305 | 622,317 | 90.05 | 9.59 | 0.00 | 39.33 | 82.59 | 3 | 1 | 3,809.94 | NA | NA | 7,227.05 | 11,813 |
| Sep-17 | 566,575 | 28,557 | 538,018 | 66.95 | 11.76 | 19.66 | 35.13 | 76.38 | 4 | 1 | 2,905.93 | NA | NA | 5,709.28 | 10,612 |
| Oct-17 | 483,383 | 23,996 | 459,387 | 58.89 | 3.83 | 33.90 | 28.88 | 51.28 | 1 | 0 | 2,223.28 | NA | NA | 5,110.46 | 11,125 |
| Nov-17 | 334,550 | 20,320 | 314,230 | 65.57 | 0.28 | 31.76 | 20.38 | 68.93 | 3 | 1 | 2,013.32 | NA | NA | 3,361.99 | 10,899 |
| Dec-17 | 417,623 | 25,070 | 392,563 | 72.02 | 1.18 | 23.59 | 24.68 | 54.67 | 5 | 4 | 2,486.47 | NA | NA | 4,488.57 | 11,429 |
| Jan-18 | 489,101 | 27,346 | 461,755 | 79.38 | 18.86 | 4.54 | 29.03 | 74.05 | 6 | 0 | 2,888.01 | NA | NA | 4,930.08 | 10,677 |
| Feb-18 | 254,931 | 18,262 | 236,669 | 63.71 | 30.91 | 15.34 | 16.47 | 81.21 | 5 | 0 | 1,597.42 | NA | NA | 2,527.03 | 10,677 |
| Mar-18 | 482,667 | 23,746 | 458,921 | 70.82 | 7.81 | 23.27 | 28.89 | 54.83 | 2 | 0 | 2,151.59 | NA | NA | 5,214.14 | 11,362 |
| Apr-18 | 368,642 | 21,081 | 347,581 | 72.53 | 16.64 | 15.18 | 22.58 | 61.72 | 3 | 0 | 1,849.75 | NA | NA | 3,449.73 | 9,926 |
| May-18 | 654,070 | 37,976 | 816,094 | 93.47 | 1.99 | 0.00 | 51.16 | 79.05 | 4 | 4 | 4,303.55 | NA | NA | 8,744.22 | 10,715 |
| Jun-18 | 617,524 | 31,389 | 586,135 | 67.88 | 17.33 | 5.56 | 37.97 | 82.00 | 5 | 3 | 3,276.27 | NA | NA | 6,408.83 | 10,931 |
| Jul-18 | 783,792 | 34,812 | 748,980 | 86.93 | 9.31 | 0.24 | 46.95 | 82.23 | 4 | 2 | 3,955.64 | NA | NA | 8,232.51 | 10,982 |
| Aug-18 | 720,819 | 34,131 | 686,688 | 83.64 | 11.54 | 0.00 | 43.05 | 83.57 | 1 | 2 | 3,813.90 | NA | NA | 7,264.94 | 10,580 |
| Sep-18 | 556,087 | 27,334 | 528,753 | 82.67 | 11.96 | 1.30 | 34.25 | 67.57 | 2 | 0 | 2,950.18 | NA | NA | 5,946.83 | 11,247 |
| Oct-18 | 552,504 | 30,154 | 522,350 | 83.99 | 9.93 | 6.10 | 32.59 | 83.70 | 3 | 0 | 3,043.80 | NA | NA | 5,551.67 | 10,628 |
| Nov-18 | 486,892 | 27,409 | 459,483 | 82.45 | 1.71 | 12.89 | 29.59 | 68.45 | 6 | 1 | 2,655.46 | NA | NA | 5,182.39 | 11,279 |
| Dec-18 | 355,304 | 23,553 | 331,751 | 92.52 | 3.27 | 4.11 | 20.70 | 55.69 | 2 | 3 | 2,290.89 | NA | NA | 3,704.18 | 11,166 |
| Jan-19 | 384,272 | 19,386 | 364,886 | 77.24 | 1.91 | 21.64 | 22.77 | 70.01 | 2 | 0 | 2,229.81 | NA | NA | 3,945.03 | 10,812 |
| Feb-19 | 275,757 | 13,612 | 262,145 | 41.29 | 4.83 | 53.94 | 18.11 | 68.60 | 2 | 0 | 1,783.63 | NA | NA | 2,736.23 | 10,438 |
| Mar-19 | 357,174 | 18,381 | 338,813 | 60.57 | 6.02 | 36.39 | 21.17 | 67.04 | 5 | 1 | 2,170.18 | NA | NA | 3,631.83 | 10,719 |
| Total RP | 19,272,252 | 978,754 | 18,293,498 | 74.91 | 8.71 | 15.22 | 32.39 | | 120 | 56 | 103,018.20 | NA | NA | 201,868.50 | 11,024 |

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up.

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Application Attachment B
Docket No. 49916
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ENTERGY TEXAS, INC.
GENERATING UNIT DATA
APRIL 1, 2016 - MARCH 31, 2019

SCHEDULE FR-4 2a

COAL UNITS SUMMARY OF GENERATING UNIT DATA

| | PRODUCTION MWh | | | OPERATING STATISTICS (%) | | | | | | | FUEL CONSUMPTION BILLION Btu | | | | NET HEAT RATE (Btu/kWh) | |
|----------------------------|-------------------|-----------------|-----------------|--------------------------------|------------------------------|---------------|---------------------|---------------|-------------------|------------------|------------------------------|------------------|-----------|------------|-------------------------|--------|
| | Gross Unit Output | Station Service | Net Unit Output | Equivalent Availability Factor | Scheduled Forced Outage Rate | Outage Factor | Net Capacity Factor | % Time on AGC | # Of Cold Starts* | # of Hot Starts* | Connected to Load | Hours Cold Start | Hot Start | Operations | Total | |
| RECONCILIATION PERIOD (RP) | | | | | | | | | | | | | | | | |
| Apr-16 | 108,788 | 7,573 | 101,215 | 84.30 | 0.00 | 0.00 | 53.06 | N/A | 0 | 0 | 1,440.00 | NA | NA | NA | 1,189.75 | 11,755 |
| May-16 | 88,074 | 6,171 | 79,902 | 71.12 | 6.46 | 17.92 | 43.56 | N/A | 1 | 3 | 1,134.45 | NA | NA | NA | 995.88 | 12,464 |
| Jun-16 | 117,928 | 7,530 | 110,398 | 75.78 | 5.14 | 12.96 | 58.93 | N/A | 1 | 1 | 1,184.55 | NA | NA | NA | 1,334.67 | 12,090 |
| Jul-16 | 176,559 | 9,763 | 166,795 | 90.98 | 0.00 | 0.00 | 83.78 | N/A | 0 | 0 | 1,488.00 | NA | NA | NA | 1,632.44 | 9,787 |
| Aug-16 | 168,053 | 9,758 | 158,295 | 95.09 | 0.00 | 0.00 | 78.38 | N/A | 0 | 0 | 1,488.00 | NA | NA | NA | 1,879.78 | 11,875 |
| Sep-16 | 102,618 | 6,386 | 96,232 | 63.29 | 13.56 | 22.42 | 51.38 | N/A | 0 | 0 | 958.45 | NA | NA | NA | 1,410.93 | 14,662 |
| Oct-16 | 57,865 | 3,153 | 54,712 | 43.84 | 8.93 | 48.33 | 36.29 | N/A | 1 | 2 | 663.47 | NA | NA | NA | 569.86 | 10,418 |
| Nov-16 | 73,590 | 4,840 | 68,750 | 56.12 | 0.00 | 38.79 | 39.00 | N/A | 1 | 0 | 847.72 | NA | NA | NA | 773.01 | 11,244 |
| Dec-16 | 162,783 | 8,972 | 153,821 | 82.44 | 7.56 | 6.46 | 72.71 | N/A | 1 | 3 | 1,293.23 | NA | NA | NA | 1,724.20 | 11,209 |
| Jan-17 | 168,123 | 9,208 | 158,915 | 91.68 | 0.63 | 0.00 | 78.93 | N/A | 0 | 1 | 1,478.30 | NA | NA | NA | 1,821.82 | 11,464 |
| Feb-17 | 128,836 | 7,889 | 121,146 | 82.04 | 10.80 | 1.37 | 65.98 | N/A | 0 | 2 | 1,183.48 | NA | NA | NA | 1,224.64 | 10,109 |
| Mar-17 | 63,254 | 3,597 | 59,657 | 43.74 | 11.24 | 48.33 | 39.74 | N/A | 1 | 0 | 659.52 | NA | NA | NA | 766.67 | 12,851 |
| Apr-17 | 12,814 | 986 | 11,828 | 11.01 | 35.66 | 82.15 | 8.14 | N/A | 2 | 0 | 160.02 | NA | NA | NA | 18.63 | 1,406 |
| May-17 | 125,274 | 7,055 | 118,219 | 73.90 | 3.17 | 18.50 | 62.26 | N/A | 1 | 1 | 1,166.06 | NA | NA | NA | 1,167.31 | 9,874 |
| Jun-17 | 149,129 | 8,593 | 140,537 | 83.32 | 8.72 | 5.43 | 68.56 | N/A | 2 | 0 | 1,275.75 | NA | NA | NA | 1,987.12 | 14,139 |
| Jul-17 | 142,041 | 8,291 | 133,750 | 79.28 | 10.10 | 7.82 | 63.90 | N/A | 1 | 2 | 1,179.10 | NA | NA | NA | 1,537.18 | 11,493 |
| Aug-17 | 103,666 | 6,729 | 96,938 | 66.89 | 0.73 | 15.16 | 53.53 | N/A | 1 | 2 | 1,247.17 | NA | NA | NA | 1,144.98 | 11,812 |
| Sep-17 | 157,478 | 8,816 | 148,682 | 86.05 | 3.08 | 0.67 | 76.65 | N/A | 1 | 1 | 1,387.26 | NA | NA | NA | 1,869.49 | 11,230 |
| Oct-17 | 132,794 | 8,096 | 124,698 | 75.07 | 11.84 | 10.94 | 59.43 | N/A | 3 | 3 | 1,111.47 | NA | NA | NA | 1,484.80 | 11,906 |
| Nov-17 | 109,865 | 5,926 | 103,939 | 65.47 | 32.19 | 0.00 | 61.17 | N/A | 1 | 0 | 965.15 | NA | NA | NA | 1,158.81 | 11,149 |
| Dec-17 | 180,106 | 9,245 | 170,861 | 85.92 | 12.88 | 0.00 | 81.79 | N/A | 1 | 0 | 1,301.25 | NA | NA | NA | 1,878.78 | 10,996 |
| Jan-18 | 154,948 | 8,432 | 146,514 | 75.06 | 13.84 | 5.90 | 70.00 | N/A | 3 | 0 | 1,195.18 | NA | NA | NA | 1,556.19 | 10,821 |
| Feb-18 | 83,143 | 5,708 | 77,436 | 62.14 | 12.48 | 20.65 | 42.65 | N/A | 2 | 3 | 790.18 | NA | NA | NA | 883.57 | 11,410 |
| Mar-18 | 69,427 | 3,803 | 65,624 | 51.67 | 0.00 | 43.82 | 41.63 | N/A | 0 | 0 | 812.72 | NA | NA | NA | 743.51 | 11,330 |
| Apr-18 | 7,571 | 844 | 6,727 | 4.36 | 0.00 | 93.03 | 2.78 | N/A | 1 | 0 | 81.98 | NA | NA | NA | 91.39 | 13,585 |
| May-18 | 118,958 | 7,260 | 111,698 | 57.62 | 15.43 | 22.59 | 53.10 | N/A | 2 | 3 | 978.69 | NA | NA | NA | 1,230.91 | 11,020 |
| Jun-18 | 164,355 | 9,135 | 155,220 | 89.69 | 7.91 | 0.00 | 78.64 | N/A | 0 | 3 | 1,317.38 | NA | NA | NA | 1,700.72 | 10,957 |
| Jul-18 | 192,562 | 10,177 | 182,385 | 99.14 | 0.00 | 0.00 | 90.47 | N/A | 0 | 0 | 1,488.00 | NA | NA | NA | 2,053.18 | 11,257 |
| Aug-18 | 178,158 | 9,981 | 168,177 | 91.83 | 6.70 | 0.00 | 81.19 | N/A | 1 | 1 | 1,360.65 | NA | NA | NA | 1,926.69 | 11,456 |
| Sep-18 | 117,208 | 8,159 | 109,049 | 72.14 | 20.83 | 2.47 | 55.90 | N/A | 2 | 2 | 1,103.65 | NA | NA | NA | 1,286.28 | 11,612 |
| Oct-18 | 86,362 | 7,124 | 79,239 | 52.89 | 45.94 | 0.00 | 37.94 | N/A | 3 | 0 | 800.00 | NA | NA | NA | 969.20 | 12,231 |
| Nov-18 | 139,697 | 8,992 | 130,705 | 93.79 | 5.53 | 0.00 | 70.02 | N/A | 1 | 1 | 1,364.35 | NA | NA | NA | 1,135.65 | 8,689 |
| Dec-18 | 122,901 | 8,858 | 114,043 | 80.28 | 8.18 | 0.00 | 61.20 | N/A | 1 | 1 | 1,357.03 | NA | NA | NA | 1,886.78 | 14,791 |
| Jan-19 | 94,134 | 8,220 | 85,914 | 77.84 | 12.52 | 0.00 | 46.29 | N/A | 2 | 1 | 1,271.15 | NA | NA | NA | 1,063.65 | 12,380 |
| Feb-19 | 128,820 | 8,132 | 120,688 | 91.91 | 0.21 | 2.60 | 64.41 | N/A | 0 | 2 | 1,272.68 | NA | NA | NA | 1,400.38 | 11,603 |
| Mar-19 | 94,864 | 5,191 | 89,473 | 62.98 | 0.00 | 35.95 | 52.03 | N/A | 0 | 0 | 937.15 | NA | NA | NA | 993.34 | 11,102 |
| Total RP | 4,280,554 | 258,391 | 4,022,183 | 71.41 | 9.03 | 15.68 | 58.02 | | 37 | 38 | 39,744.19 | NA | NA | NA | 46,070.04 | 11,454 |

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start.

Outside of these time frames, the start-up is considered to be a cold start-up.

Nelson 6 - All generation and fuel consumption data based on ETI's 29.75% share. All other data based on 100% of unit

Big Cajun II, Unit 3 - All generation and fuel consumption data based on ETI's 17.85% share. All other data is based on 100% of unit. Big Cajun II, Unit 3 data shown as in ESL's systems

0031

Sponsored by Andrew J O'Brien

ETI Coal Composite

| | ETI-EAF | ETI-NCF |
|--------|---------|---------|
| Apr-16 | 84.30 | 53.06 |
| May-16 | 71.12 | 43.56 |
| Jun-16 | 75.78 | 58.93 |
| Jul-16 | 90.98 | 83.78 |
| Aug-16 | 95.09 | 78.38 |
| Sep-16 | 63.29 | 51.38 |
| Oct-16 | 43.84 | 36.29 |
| Nov-16 | 56.12 | 39.00 |
| Dec-16 | 82.44 | 72.71 |
| Jan-17 | 91.68 | 78.93 |
| Feb-17 | 82.04 | 65.98 |
| Mar-17 | 43.74 | 39.74 |
| Apr-17 | 11.01 | 8.14 |
| May-17 | 73.90 | 62.26 |
| Jun-17 | 83.32 | 69.56 |
| Jul-17 | 79.28 | 63.90 |
| Aug-17 | 66.89 | 53.53 |
| Sep-17 | 86.05 | 76.65 |
| Oct-17 | 75.07 | 59.43 |
| Nov-17 | 65.47 | 61.17 |
| Dec-17 | 85.92 | 81.79 |
| Jan-18 | 75.06 | 70.00 |
| Feb-18 | 62.14 | 42.65 |
| Mar-18 | 51.67 | 41.63 |
| Apr-18 | 4.36 | 2.78 |
| May-18 | 57.62 | 53.10 |
| Jun-18 | 89.69 | 78.64 |
| Jul-18 | 99.14 | 90.47 |
| Aug-18 | 91.83 | 81.19 |
| Sep-18 | 72.14 | 55.90 |
| Oct-18 | 52.89 | 37.94 |
| Nov-18 | 93.79 | 70.02 |
| Dec-18 | 80.28 | 61.20 |
| Jan-19 | 77.84 | 46.29 |
| Feb-19 | 91.91 | 64.41 |
| Mar-19 | 62.98 | 52.03 |

ETI Gas Composite

| | ETI-EAF | ETI-NCF |
|--------|---------|---------|
| Apr-16 | 71.87 | 46.64 |
| May-16 | 63.30 | 48.76 |
| Jun-16 | 81.59 | 51.41 |
| Jul-16 | 85.08 | 52.99 |
| Aug-16 | 88.76 | 45.68 |
| Sep-16 | 93.44 | 48.47 |
| Oct-16 | 72.47 | 36.66 |
| Nov-16 | 42.45 | 18.50 |
| Dec-16 | 81.80 | 20.22 |
| Jan-17 | 92.33 | 14.78 |
| Feb-17 | 74.21 | 14.00 |
| Mar-17 | 48.53 | 19.62 |
| Apr-17 | 66.47 | 34.17 |
| May-17 | 83.10 | 29.49 |
| Jun-17 | 79.28 | 35.55 |
| Jul-17 | 75.93 | 39.38 |
| Aug-17 | 90.05 | 39.33 |
| Sep-17 | 66.95 | 35.13 |
| Oct-17 | 58.89 | 28.88 |
| Nov-17 | 65.57 | 20.38 |
| Dec-17 | 72.02 | 24.68 |
| Jan-18 | 79.39 | 29.03 |
| Feb-18 | 63.71 | 16.47 |
| Mar-18 | 70.82 | 28.89 |
| Apr-18 | 72.53 | 22.58 |
| May-18 | 93.47 | 51.16 |
| Jun-18 | 67.88 | 37.97 |
| Jul-18 | 86.93 | 46.95 |
| Aug-18 | 83.64 | 43.05 |
| Sep-18 | 82.67 | 34.25 |
| Oct-18 | 83.99 | 32.59 |
| Nov-18 | 82.45 | 29.59 |
| Dec-18 | 92.52 | 20.70 |
| Jan-19 | 77.24 | 22.77 |
| Feb-19 | 41.29 | 18.11 |
| Mar-19 | 60.57 | 21.17 |

**NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO
RECONCILE FUEL AND PURCHASED POWER COSTS**

On September __, 2019, Entergy Texas, Inc. ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 ("Reconciliation Period"). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately \$1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately \$1.700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately \$25.8 million, which includes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas' non-fuel rates.

Persons with questions or who want more information on this petition may contact Entergy Texas at Attn: Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701, or call 1-866-981-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll-free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones ("TTY") may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

List of Confidential (Protected Material) / Highly Sensitive (Highly Sensitive Protected Material) Information

The following is a list of schedules, exhibits and workpapers that are included in this Application and considered by Entergy Texas, Inc. ("the Company") to be Confidential (Protected Material) or Highly Sensitive (Highly Sensitive Protected Material) information, the protected designation, the reason for protection, and a list of the witnesses sponsoring the Confidential (Protected Material) or Highly Sensitive (Highly Sensitive Protected Material) information or the schedule to which the information relates. The Company considers the information listed below to be commercial or financial information or customer specific information that is exempted from disclosure under the Public Information Act. TEX. GOV'T CODE ANN. §§ 552.101 and 552.110 (Vernon 2012); TEX. UTIL. CODE § 32.101(c) (Vernon 2007).

| DOCUMENT | DESIGNATION | REASON FOR PROTECTION | SPONSOR |
|---|------------------|-------------------------------------|----------------------------|
| Fuel Reconciliation Filing Package | | | |
| FR-4.2c – Efficiency and Control Systems | Confidential | Commercially Sensitive Information | Christopher K. Burke |
| Schedule FR-7 (and attachments) – Fuel and Fuel-Related Contracts | Confidential | Contractual/Proprietary Information | Devon Jaycox, Michael Goin |
| Schedule FR-7 (and attachments) – Fuel and Fuel-Related Contracts | Highly Sensitive | Contractual/Proprietary Information | Devon Jaycox, Michael Goin |
| WP/FR-7 – Fuel and Fuel-Related Contracts | Confidential | Contractual/Proprietary Information | Devon Jaycox, Michael Goin |
| WP/FR-7 – Fuel and Fuel-Related Contracts | Highly Sensitive | Contractual/Proprietary Information | Devon Jaycox, Michael Goin |
| FR-15 Attachments – Fuel Contract Analysis, Rec. Period | Highly Sensitive | Contractual/Proprietary Information | Devon Jaycox |
| WP/FR-15 – Fuel Contract Analysis, Rec. Period | Confidential | Contractual/Proprietary Information | Devon Jaycox |
| WP/FR-15 – Fuel Contract Analysis, Rec. Period | Highly Sensitive | Contractual/Proprietary Information | Devon Jaycox |
| FR-16 – Eligible Fuel Costs | Highly Sensitive | Contractual/Proprietary Information | Devon Jaycox, Scott Celino |
| FR-16.3 – Competitive Spot Fossil Fuel Purchases | Highly Sensitive | Contractual/Proprietary Information | Devon Jaycox, Scott Celino |
| FR 17.1 – Coal Cost Breakdown | Highly Sensitive | Contractual/Proprietary Information | Devon Jaycox, Scott Celino |

SOAH Docket No. 473-20-0259

PUC Docket No. 49916

ETI Exhibit No. 1

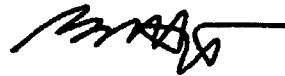
APPLICATION ATTACHMENT D

Docket No. 49916

Page 2 of 2

| | | | |
|---|------------------|-------------------------------------|-----------------|
| FR 19.3 – Cycle Time | Highly Sensitive | Contractual/Proprietary Information | Devon Jaycox |
| FR 19.7 – Rail Car Repairs | Confidential | Contractual/Proprietary Information | Devon Jaycox |
| Testimony Exhibits and Workpapers | | | |
| Exhibit DSJ-2 – Summary of Day Ahead Offer Strategy | Highly Sensitive | Commercially Sensitive Information | Devon Jaycox |
| WP/ Gas Transaction Database | Highly Sensitive | Commercially Sensitive Information | Devon Jaycox |
| WP/ ETI OC Meeting Minutes | Highly Sensitive | Commercially Sensitive Information | Anastasia Meyer |
| WP/ Fuel Mix | Highly Sensitive | Commercially Sensitive Information | Anastasia Meyer |

I certify that I have reviewed the documents listed above and state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the applicable designation of Confidential (Protected) Materials or Highly Sensitive (Highly Sensitive Protected) Materials detailed in the Protective Order accompanying this Application.



George G. Hoyt

Date: September 5, 2019

**SOAH DOCKET NO. 473-20-0259
DOCKET NO. 49916**

APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS § BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS §

PROOF OF NOTICE

Entergy Texas, Inc. (“ETI” or “the Company”) submits this proof of its compliance with the notice requirements as set forth under 16 TAC § 25.235(b)(1)(B) in this case.

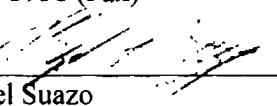
The Company filed its Application in the captioned proceeding with the Public Utility Commission of Texas (“Commission”) on September 19, 2019. In accordance with 16 TAC § 25.235(b)(1)(B), the Company provided notice of its Application once each week for two consecutive weeks by publication in newspapers of general circulation in the counties comprising the Company’s Texas retail service territory. Publication of notice was completed on October 9, 2019. In addition, ETI provided notice by bill inserts to all ETI customers. The Company also, mailed or delivered a copy of the Notice to the parties to the last fuel reconciliation proceeding.

Appendix A contains the affidavit of Andrew Schonert attesting to customer notice by publication as well as bill insert. Appendix B contains a summary listing of the publications in which notice was provided and the publishers’ affidavits and copies of the published notices. Appendix C contains a sample customer bill insert providing notice to ETI customers.

The Company requests that this proof of notice be approved and found sufficient and requests any other relief to which it may be entitled.

Respectfully submitted,

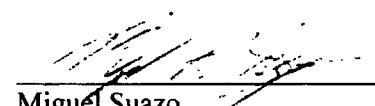
George Hoyt
Miguel Suazo
ENTERGY SERVICES, LLC
919 Congress Avenue, Suite 701
Austin, Texas 78701
(512) 487-3962
(512) 487-3958 (Fax)

By: 
Miguel Suazo
State Bar No. 24085608

**ATTORNEYS FOR
ENTERGY TEXAS, INC.**

CERTIFICATE OF SERVICE

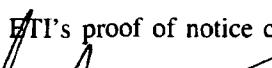
I certify that a true and correct copy of ETI's Proof of Notice was served by facsimile, hand delivery, overnight delivery, or first-class U.S. Mail on all parties of record in this proceeding on this 20th day of November, 2019.


Miguel Suazo

AFFIDAVIT OF ANDREW SCHONERT

STATE OF TEXAS
COUNTY OF MONTGOMERY

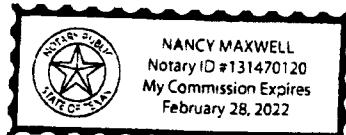
BEFORE ME, the undersigned authority, on this day personally appeared Andrew Schonert, who, having been placed under oath by me, did depose as follows:

1. "My name is Andrew Schonert, Manager of Communications for Entergy Texas, Inc. I am of legal age and a resident of the State of Texas. I am of sound mind, capable of making this affidavit, and personally acquainted with the facts stated herein."
 2. "Notice of Docket No. 49916, the *Application of Entergy Texas, Inc. for Authority to Reconcile Fuel and Purchased Power Costs* was published once a week for two weeks in newspapers of general circulation in ETI's service area. Appendix B to ETI's proof of notice contains a summary listing of the publications as well as the publisher's affidavits and tear sheets for each publication.
 3. In addition, notice was provided to all of ETI's customers by bill insert over the period of October 1, 2019 to October 30, 2019. Appendix C to ETI's proof of notice contains a copy of the notice provided to customers by bill insert." 

Andrew Schonert

SUBSCRIBED AND SWORN TO BEFORE ME by the said Andrew Schonert this 11
day of November 2019.

Nancy Maxweel
Notary Public in and for the State of Texas



| <u>DATES OF PUBLICATION</u> | <u>NEWSPAPER</u> | <u>PRIMARY COUNTY OF CIRCULATION</u> | <u>OTHER COUNTIES OF CIRCULATION</u> |
|-----------------------------|--|--------------------------------------|--|
| 09/25/19 | <i>The Anahuac Progress</i> | Chambers | |
| 10/02/19 | | | |
| 09/25/19 | <i>Beaumont Enterprise</i> | Jefferson | Orange, Hardin, Liberty |
| 10/02/19 | | | Austin, Brazos, Burleson, Colorado, Fayette, Lee, Grimes, Waller |
| 09/25/19 | <i>Brenham Banner Press</i> | Washington | |
| 10/02/19 | | | |
| 09/25/19 | <i>Bryan College Station Eagle</i> | Brazos | Burleson, Grimes, Lee, Leon, Milam, Robertson |
| 10/02/19 | | | |
| 09/26/19 | <i>Burleson County Tribune</i> | Burleson | |
| 10/03/19 | | | |
| 09/26/19 | <i>The Cameron Herald</i> | Milam | |
| 10/03/19 | | | |
| 10/02/19 | <i>Cleveland Advocate</i> | Liberty | Trinity, Walker, Grimes, Polk, San Jacinto, Washington, Montgomery, Liberty, Austin, Waller, Chambers, Colorado, Brazoria, Fort Bend, Galveston, Wharton, Jackson, Matagorda |
| 10/09/19 | | | |
| 10/02/19 | <i>The Courier</i> | Montgomery | Trinity, Walker, Grimes, Polk, San Jacinto, Washington, Montgomery, Liberty, Austin, Waller, Chambers, Colorado, Brazoria, Fort Bend, Galveston, Wharton, Jackson, Matagorda |
| 10/09/19 | | | |
| 10/02/19 | <i>East Montgomery County Observer</i> | Montgomery | Trinity, Walker, Grimes, Polk, San Jacinto, Washington, Montgomery, Liberty, Austin, Waller, Chambers, Colorado, Brazoria, Fort Bend, Galveston, Wharton, Jackson, Matagorda |
| 10/09/19 | | | |
| 09/26/19 | <i>Franklin Advocate</i> | Robertson | |

| <u>DATES OF PUBLICATION</u> | <u>NEWSPAPER</u> | <u>PRIMARY COUNTY OF CIRCULATION</u> | <u>OTHER COUNTIES OF CIRCULATION</u> |
|-----------------------------|--|--------------------------------------|--|
| 10/03/19 | | | |
| 09/25/19 | <i>The Galveston County Daily News</i> | Galveston | |
| 10/02/19 | | | |
| 09/26/19 | <i>Groesbeck Journal</i> | Limestone | Groesbeck |
| 10/03/19 | | | |
| 09/25/19 | <i>The Hometown Press</i> | Chambers | |
| 10/02/19 | | | |
| 09/25/19 | <i>Houston Chronicle</i> | Harris | Trinity, Walker, Grimes, Polk, San Jacinto, Washington, Montgomery, Liberty, Austin, Waller, Chambers, Colorado, Brazoria, Fort Bend, Galveston, Wharton, Jackson, Matagorda |
| 10/02/19 | | | |
| 10/09/19 | <i>Humble Observer</i> | Harris | |
| 09/25/19 | <i>Huntsville Item</i> | Walker | |
| 10/02/19 | | | |
| 09/25/19 | <i>Jasper Newsboy</i> | Jasper | |
| 10/02/19 | | | |
| 09/25/19 | <i>Kirbyville Banner</i> | Jasper | Newton |
| 10/02/19 | | | |
| 09/25/19 | <i>Madisonville Meteor</i> | Madison | Leon, Walker, Montgomery |
| 10/02/19 | | | |
| 09/25/19 | <i>The Marlin Democrat</i> | Falls | |
| 10/02/19 | | | |
| 09/25/19 | <i>Montgomery County News</i> | Montgomery | |
| 10/02/19 | | | |
| 09/25/19 | <i>Navasota Examiner</i> | Grimes | |
| 10/02/19 | | | |
| 09/25/19 | <i>Newton County News</i> | Newton | |
| 10/02/19 | | | |
| 09/25/19 | <i>The Normangee Star</i> | Leon | Madison |
| 10/02/19 | | | |
| 09/25/19 | <i>Orange Leader</i> | Orange | |
| 10/02/19 | | | |
| 09/26/19 | <i>Polk County Enterprise</i> | Polk | |
| 10/03/19 | | | |
| 09/25/19 | <i>Port Arthur News</i> | Jefferson | |
| 10/02/19 | | | |
| 09/25/19 | <i>Record Newspaper</i> | Orange | Newton |

| <u>DATES OF PUBLICATION</u> | <u>NEWSPAPER</u> | <u>PRIMARY COUNTY OF CIRCULATION</u> | <u>OTHER COUNTIES OF CIRCULATION</u> |
|-----------------------------|-------------------------------|--------------------------------------|--------------------------------------|
| 10/02/19 | | | |
| 09/26/19 | <i>Robertson County News</i> | Robertson | |
| 10/03/19 | <i>San Jacinto News Times</i> | San Jacinto | |
| 09/26/19 | <i>Silsbee Bee</i> | Hardin | |
| 10/02/19 | | | |
| 09/26/19 | <i>Trinity Standard</i> | Trinity | |
| 10/03/19 | | | |
| 09/26/19 | <i>Tyler County Booster</i> | Tyler | |
| 10/03/19 | | | |
| 09/26/19 | <i>The Vindicator</i> | South Liberty | |
| 10/03/19 | | | |
| 10/02/19 | <i>The Woodlands Village</i> | Montgomery | |
| 10/09/19 | | | |

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Chambers
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Karen Jones
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

The Progress
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Chambers COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

Chambers
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAY(S): 9/25/19 : 10/2/19
(Insert Date(s))

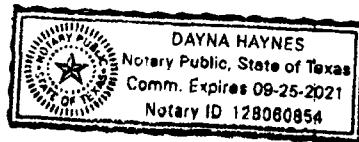
Dayna L. Haynes
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 3 DAY OF

October, 2019 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE

Dayna L. Haynes
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 9-25-21



(Affix Notary Seal Above)

8A The Progress

Wednesday • September 25, 2019

CLASSIFIEDS

Classified Word Ad Rates

\$175 per run for up to 25 words
47¢ for ea. additional word
• AD MUST BE PRE-PAID

HELP WANTED

LEGAL NOTICES

The Arboretum of
Wimberle is now accepting
applications for Full-time
Dietary cook position.
Please apply in person at
1215 State Highway 124
Wimberle or fax resume to
409-296-8212

Full-time Maintenance
Helper needed at
Chambers Health.
Applications available at
www.chambershealth.org
Careers may be forwarded
for consideration to ame-
jor@chambershealth.org

Mechanic Needed

3-5 Years
Expenience
Starting Pay DOE
Apply Online at
Anahuac Transport.com
or in Person

409-374-2800
3809 S. FM 1724
Anahuac, TX
77525
ANAHUAC
TRANSPORT

APT. FOR RENT UNFURNISHED

The Savannah
Apartments in Anahuac
MOV E IN SPECIAL! 2
1 \$495 mo + \$375
Deposit. Frig & more
included. 409-813-1510
cramerpropertyservices.com

HOUSE FOR RENT

FOR RENT: House in
Anahuac. 2br 1 bath and
apartments included \$400
per month. \$400 deposit.
1 year lease required. 402-
620-7846.

LEGAL NOTICES

NOTICE OF RATE CHANGE REQUEST

On August 30, 2019
Energy Texas, Inc. (ETI)
filed an application to
amend its Transmission
Cost Recovery Factor
(TCRF) with the Public
Utility Commission of
Texas (Commission).

The proposed TCRF is
requested in accordance
with the Public Utility
Regulation Act § 36.209
and 16 TAC § 25.19. A
TCRF adjustment is made
to recover its reasonable
and necessary costs that have
occurred since the end of
the test year in the utility's
last base rate case for
transmission infrastructure
improvement and changes
in wholesale transmission
charges to the electric utility
under a tariff approved
by a federal regulatory
authority. ETI is seeking
recovery of costs for trans-
mission capital investments
it incurred from January 1
2018 through June 30
2019. ETI also seeks to
recover approved transmis-
sion charges that are not
otherwise being recovered
through rates.

The proposed TCRF
would result in total TCRF
retail revenues of approxi-
mately \$19.4 million or
\$167 million in incremental
annual TCRF revenue
beyond ETI's currently
effective TCRF. This \$19.4
million amount would be a
23% increase in ETI's
annual non-fuel revenue
requirement as compared to revenues approved

in Docket No. 48371.
ETI's most recent base rate
case and a 1.47% increase
in ETI's overall annualized
revenue requirement
including fuel costs as
compared to such revenues
as approved in Docket No.
48371. The impact of the
rate change on various cus-
tomer classes will vary
from the overall impact
described in this notice.

ETI has requested that the
Commission make the
change effective 35 days
after this application is filed.
The proposed effective
date is subject to any
actions that may be taken by
the Commission. All
customers in ETI's Texas
retail rate classes are
affected by this request.

Persons with questions
or who want more information
on this filing may contact
ETI at Energy Texas
Inc. Ann Customer
Service – 2019 TCRF
Case 150 Pine Street
Beaumont, Texas 77701 or
call 1-800-368-1749 once
you hear. Welcome to
Energy. Select 1 then 5
then 6 then 2 then 2) during
normal business hours.
A complete copy of this
application is available for
inspection at the address
listed above.

The Commission has
assigned Docket No. 49874
to this proceeding. Persons
who wish to intervene in or
comment upon this pro-
ceeding should notify the
Public Utility Commission
of Texas as soon as pos-
sible as an intervention
deadline will be imposed.
A request to intervene or
to furnish information
should be mailed to the
Public Utilities Commission
of Texas, P.O. Box 13326
Austin, Texas 78711-1326.
Further information may
also be obtained by calling
the Public Utility
Commission at (512) 916
7210 or (800) 782-8477.

Hearing and speech-
impaired individuals with text
telephones (TTS) may
contact the Commission at
(512) 936-7136. The dead-
line for intervention in
Commission proceedings is
typically 45 days after the
date the application was
filed with the Commission.
However, ETI has pro-
posed that the deadline for
intervention in this pro-
ceeding be October 7
2019. All communications
should refer to Docket No.
49874.

NOTICE OF APPLICATION OF ENERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND GAS USE-LEDGED WATER COSTS

On September 19, 2019
Energy Texas, Inc. (ETI)
filed an Application with the
Public Utility Commission of
Texas (Commission) for
authority to reconcile its
eligible fuel and purchased
power costs incurred dur-
ing the period of April 1
2016 to March 31, 2019
("Reconciliation Period").

This filing was made pursuant
to Section 36.201 of the
Texas Utilities Code
and 16 Texas
Administrative Code §
25.20. The Commission
has assigned Docket No.
49916 to the Application.
ETI's filing seeks to rec-
oncile approximately
\$1.61 billion of fuel and
purchased power expenses
incurred during the
Reconciliation Period to
generate and purchase elec-
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retail customers.

Energy Texas collected
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revenues through rates that
were in effect during the
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Energy Texas' fixed fuel
revenues less purchased
fuel costs are approximately
\$2.8 million, which includes
interest expense on the
underrecoveries and amounts
Energy Texas does not
seek to implement a fuel
related refund or surcharge
of its eligible fuel costs in
this case. Energy Texas
proposes to roll an ending
fuel balance resulting from
this proceeding forward to
serve as the beginning bal-
ance for the next regula-
tion period.

All customers and class-
es of customers receiving
retail electric service from
Energy Texas whose elec-
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charges pursuant to Rate
Schedule PR (fixed fuel
factor) will be affected by
the reconciliation of fuel
and purchased power costs
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Application. This
Application has no effect
on Energy Texas' non-fuel
rates. Persons with ques-
tions or who want more
information on this petition
may contact Energy Texas
at Ann Customer
Service – Fuel
Reconciliation 150 Pine
Street, Beaumont, Texas
77701 or call 1-866-981
2612 during normal busi-
ness hours. A complete
copy of this petition is
available for inspection at
the address listed above.

Persons who wish to fully
participate in this
proceeding or who wish to
express their comments
on this filing should contact
the Public Utilities
Commission of Texas,
Office of Customer
Protection, P.O. Box
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Relay Texas (toll-free):
1-800-735-2999. A dead-
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No. 49916.

Case 19CPR0063
IN THE ESTATE OF
BETTY SUE
LINDBERG, AKA
BETTY COTTON
LINDBERG,
DECEASED
IN THE COUNTY
COURT OF
CHAMBERS
COUNTY, TEXAS
Notice to Creditors:

Notice is hereby given that
original Letters
Testamentary for the Estate
of BETTY SUE
LINDBERG, AKA
BETTY COTTON
LINDBERG
Deceased
in the County Court of
Chambers County, Texas,
to James Kurnz and Barbara
Kurnz, Estate of Betty Sue
Linberg, Deceased.
James Kurnz and
Barbara Kurnz,
1007 Harmon Cove
Texas 77525
All persons having

claims against this estate
which is currently being
administered are required
to present them within the
time and in the manner
prescribed by law. DATED
September 17, 2019
Cindy S Price
Attorneys for Applicants
State Bar No:
24046633
PO Box 1916, Mont
Belvieu, TX 77580
Telephone:
(281) 576-2020
Facsimile:
(281) 562-4614
E-mail: cprice@etaw.net

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620-7836

LEGAL NOTICES

NOTICE OF
CHANGE REQUEST
On August 30, 2019
Energy Texas, Inc. (ETI)
filed an application in
Administrative Law
Commissioner's Office
(ALC) TCRF-19-0001
with the Public
Utility Commission
(PUC) of Texas. The
proposed TCRF is
requested in accordance
with the Public Utilities
Regulations Art. 8 § 25.209
and 16 TAC § 25.209. A
TCR-18 allows a utility to
recover its reasonable and
necessary costs that have
occurred since the end of
the test year in the utility's
last base rate case for
transmission infrastructure
improvement and changes
in wholesale transmission
charges to the electric utili-
ties under a federal regulation
known as the "Test Year
Average Test Rate". Energy
Texas filed this application
on September 1, 2019. All communications
should refer to Docket No
49874.

NOTICE OF
APPLICATION OF
ENERGY TEXAS, INC.
FOR AUTHORITY TO
RECONCILE FUEL
AND PURCHASED
POWER COSTS

On September 19,
2019, Energy Texas, Inc.
(Energy Texas) filed an
application with the Public
Utility Commission of
Texas (Commission) for
authority to reconcile its
eligible fuel and purchased
power costs incurred dur-
ing the period of April 1
2018 through March 31,
2019. This filing was made
pursuant to Section 36.203 of
the Texas Utilities Code
and 16 TAC.

Administrative Code §
25.216. The Commission
has assigned Docket No
4996 to the Application.
In its Application,
Energy Texas seeks to rec-
oncile approximately
\$1.613 billion of fuel and
purchased power expenses
incurred during the
Reconciliation Period to
generate and purchase elec-
tricity energy for its retail
customers. The purpose of
the reconciliation proce-
dure is for the Commission
to review Energy Texas'

plan to recover its rea-
sonable and necessary costs
incurred during the Reconcil-
iation Period.

The proposed TCRF
would result in total TCRF-
real revenues of approxi-
mately \$19.4 million or
\$16.7 million in incremental
annual TCRF revenue
beyond ETI's currently
executive TCRF. This \$19.4
million amount would be a
2.3% increase in ETI's
annualized non-fuel reve-
nue requirement as com-
pared to resources approved

in Docket No. 49371.
ETI's most recent base rate
case and a 1.4% increase in
ETI's overall annualized
revenue requirement
including fuel costs as
compared to such revenues
as approved in Docket No.
49371. The impact of the
rate change on various cus-
tomer classes will vary
from the overall impact
described in this notice.

ETI has requested that
the Commission make this
change effective as soon as
possible. The proposed effec-
tive date is subject to var-
iation and extension by
actions that may be taken by
the Commission. All cus-
tomers in ETI's Texas
retail rate classes are
affected by this request.

Persons with questions
or who want more information
on this filing may contact ETI at
Energy Texas, Inc., Attn: Customer
Service – 2019 TCRF
Case 350 Pine Street
Beaumont, Texas 77701 or
call 1-800-365-1749 (once
you hear, welcome to
Energy, select 1 then 5
then 6 then 2 then 2) during
normal business hours.
A complete copy of this
application is available for
inspection at the address
listed above.

The Commission has
assigned Docket No. 49874
to the proceeding. Persons
who wish to intervene in or
comment upon this pro-
ceeding should notify the
Public Utility Commission
of Texas as soon as possi-
ble. An intervention
deadline will be imposed.
A request to intervene or
for further information
should be mailed to the
Public Utility Commission
of Texas, P.O. Box 14326
Austin, Texas 78711-14326
and to the Commissioner
who also obtained it by calling
the Public Utility
Commission at (512) 476-
7120 or (800) 782-8477.
Hearing and speech-impaired
individuals with text
telephones (TTY) may
contact the Commission at
(512) 936-7116. The dead-
line for intervention in
Commission proceedings is
typically 45 days after the
date the application was
filed with the Commission.
However, ETI has pro-
posed that the deadline for
intervention in this pro-
ceeding be October 7,
2019. All communications
should refer to Docket No
49874.

NOTICE OF
APPLICATION OF
ENERGY TEXAS, INC.
FOR AUTHORITY TO
RECONCILE FUEL
AND PURCHASED
POWER COSTS

On September 19,
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(Energy Texas) filed an
application with the Public
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and 16 TAC.

Administrative Code §
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customers. The purpose of
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to review Energy Texas'

plan to recover its rea-
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iation Period.

The proposed TCRF
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mately \$19.4 million or
\$16.7 million in incremental
annual TCRF revenue
beyond ETI's currently
executive TCRF. This \$19.4
million amount would be a
2.3% increase in ETI's
annualized non-fuel reve-
nue requirement as com-
pared to resources approved

AD DEADLINE

WEDNESDAY ISSUE
MONDAY 11AM

LEGAL NOTICES

PAYMENTS

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theanahuacprogress.com
ad@theanahuacprogress.com

LEGAL NOTICES

LEGAL NOTICES

PUBLISHER'S NOTICE

All real estate advertising in
this newspaper is subject to the
Fair Housing Act which prohibits
discrimination on the basis of race,
color, national origin, sex, handicap, familial
status or age.

This newspaper will not
accept any advertisement which
is in violation of the Fair Housing
Act. We do not discriminate on the
basis of race, color, national origin,
sex, handicap, familial status or age.
If you believe you have been
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at 1-800-669-1403 or the Texas
Department of Housing and Urban
Development at 1-800-468-2438.

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PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Jefferson
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Kayla Gutierrez WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

Beaumont Enterprise, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Jefferson COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Orange,
Hardin, Liberty
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: 9/25/19 , 10/02/19

(Insert Date(s))

Notice of Application of Entergy Texas.

Kayla Gutierrez
PUBLISHER/PUBLISHER'S REPRESENTATIVE

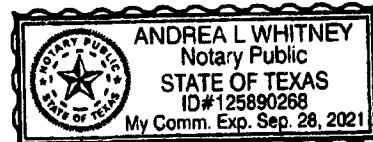
SWORN AND SUBSCRIBED TO ME ON THIS THE 2nd DAY OF

October, 2019 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

Andrea L. Whitney
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES Sept. 28, 2021



(Affix Notary Seal Above)

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Washington
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Derek Hall
(Insert Publisher's Name/Publisher's Representative) WHO BEING BY ME DULY

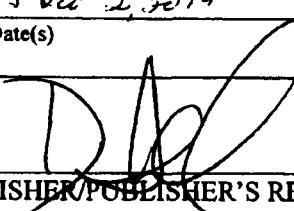
SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE
Brenham Banner-Press, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Washington COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Austin, Brazos
Burleson, Colorado, Fayette, Lee, Grimes + Waller
(Insert ALL Counties of General Distribution)

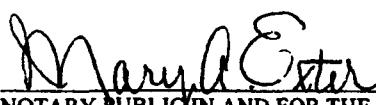
COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

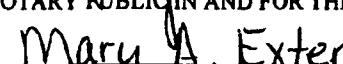
DAYS: Sept 25, 2014 - Oct 1, 2014
(Insert Date(s))

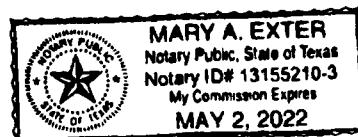

PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 2nd DAY OF
October 2019 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.


NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS


PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES May 2, 2022



(Affix Notary Seal Above)

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Brazos
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Clema Ferrell WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

Bryan College Station Eagle, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Brazos COUNTY
(Insert County/COUNTIES Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

BRAZOS, BURLESON, GRIMES, LEE, LEON, MILAM AND ROBERTSON
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HEREETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: 09/25/2019 AND 10/2/2019.

Clema Ferrell
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 3rd DAY OF
October, 2019 TO CERTIFY WHICH WITNESS MY HAND
AND SEAL OF OFFICE.

Kathy Brewer
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS
Kathy Brewer
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 8/19/2022



(Affix Notary Seal Above)

Wednesday, October 2, 2019

The Eagle 8/28/2019

67

LEGALS**LEGAL NOTES****NOTICE OF APPLICATION OF ENERGYZ TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS**

On September 19, 2019, Energy Texas, Inc. ("Energy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs for the period from January 1, 2019 through December 31, 2019 ("Reconciliation Period"). This filing was made pursuant to Section 36.902 of the Texas Utilities Code and 16 Texas Administrative Code § 27.22. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Energy Texas seeks to reconcile approximately \$1413 million of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation is for the Commission to review Energy Texas' eligible fuel and purchased power costs incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Energy Texas collected approximately \$170 million in fuel and purchased power costs while in effect during the Reconciliation Period. Energy Texas' under recovery balance for the Reconciliation Period (expenses less revenues) totals approximately \$23.8 million, which includes interest expense on the under-recovered amounts. Energy Texas does not seek to recover the under recovery or surcharge of its eligible fuel costs in this case. Energy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

Energy Texas' electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no impact on Energy Texas' electric fuel surcharge. Persons who wish more information on this petition may contact Energy Texas at Attn: Customer Service-Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77010, or call 1-866-981-3666, during normal business hours. A comment card will be available for inspection at the above address.

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, 1400 San Jacinto Street, Suite 1900, Austin, Texas 78701, or call (512) 936-7120 or toll-free at (866) 767-8277. Hearing and speech-impaired individuals with text telephones ("TTY") may call (512) 936-7125 or use Relay Texas (toll-free) 1-800-725-3997. A deadline for intervention will be established in this proceeding. All communications should refer to Docket No. 49916. 9-25-19, 16-2-19

**MICRO UTILITY DISTRICT NO. 1
NOTICE OF ADOPTION OF RULES AND
REGULATIONS AND PENALTIES**

Notice is hereby given that the Board of Directors of Brazos County Municipal Utility District No. 1 (the "District"), at a meeting held on September 4, 2019, adopted District Rules and Regulations.

Violation of any of the rules contained in the District Rules and Regulations will subject the violator to penalties, including but not limited to a fine of up to \$10,000 per breach under day, payment of any costs or damages resulting from the violation, under civil and criminal law.

Copies of the District Rules and Regulations are on file at the principal office of the District, Allen Boone Associates, Realtime, LLP, 330 Southwest Freeway, Suite 3000, Houston, TX 77001, where they may be reviewed.

*Robert H. Gandy,
President, Board of Directors*
9-25-19, 16-2-19

NOTICE OF PUBLIC SALE

Subject: contents of sold customer, Joshua Conklin, containing household and other goods will be sold for cash by and at Tower Point Self Storage, 4220 Decatur Drive, College Station, TX 77845 on Saturday October 19, 2019 at approx 9:00 a.m.
9-25-19, 16-2-19

MUNICIPAL NOTICES**Brazos Independent School District
Invitation to Bid #19-2069
Athletic Equipment & Supplies**

The Brazos Independent School District is soliciting sealed bids from vendors to provide Athletic Equipment and Supplies for various high school and middle school sports (i.e., football, volleyball, and track and field).

Brazos Independent School District requests bidding through our electronic Electronic Bidding System for the following until the time and date shown. Vendors shall register and submit bid proposal online at <http://www.bisd19.org/ebs/bidprocess.html>.

**ITB #19-2069 Athletic Equipment & Supplies
Date Due: October 7, 2019 at 2:00 pm**

Bids will be opened as listed above on October 9, 2019 in Room 85-190 of the Bryan ISD Administration Building, 801 South Davis, Bryan, Texas 77807. No award will be made at the time of opening.

Questions concerning the bids prior to opening date should be addressed to Melissa Martin, Purchasing & Document Coordinator at 979-859-1642 or melissa.martin@bisd19.org.
9-25-19, 16-2-19

REQUEST FOR PROPOSALS

Purchasing Solutions, Attn: PSA, a non-profit purchasing cooperative of the Brazos Valley Council of Government, is seeking qualified firms to submit proposals to present PROMOTIONAL PURCHASE (RFP) 19-043 to PSA Members under prospective Members, including government agencies, schools, universities, and certain non-profit organizations. RFP 19-043 may be accessed and inquiries made at <http://www.bvcofgov.com/procurement/>. Requests for further information, including the Request for Proposal (RFP), may be obtained by contacting the Purchasing Manager, Susan Lightfoot, PSA, 3911 E. 29th St., Bryan, TX 77802, or by email at susan@psavco.org. Proposals due date, 2:00 pm CDT October 22, 2019. PSA reserves the right to reject any/all proposals, to waive informality and irregularities, to re-advertise, and to otherwise proceed with the best interest of PSA.
10-2-19, 16-2-19

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Burleson
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Sam Preuss WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

Burleson County Tribune. THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Burleson COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Burleson

(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

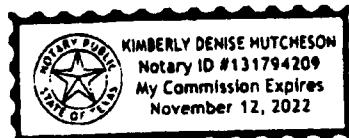
DAYS: 9-26-19 , 10-3-19
(Insert Date(s))

PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 9th DAY OF
October 2019 TO CERTIFY WHICH WITNESS MY HAND
AND SEAL OF OFFICE.

Kimberly Denise Hutcheson
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 11-12-22



(Affix Notary Seal Above)

PAGE 4-B, THE TRIBUNE, THURSDAY, OCTOBER 3, 2019



LOGAN KNESEK OF Caldwell runs toward the sideline last Friday in the Hornets' 30-8 road victory over Lexington.

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NOTICE OF RATE CHANGE REQUEST

On August 30, 2019, Entergy Texas, Inc. ("ETI") filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission"). The proposed TCRF is requested in accordance with the Public Utility Regulation Act § 36.209 and 16 TAC § 25.239. A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the last year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs for transmission capital investments it incurred from January 1, 2018 through June 30, 2019. ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates.

The proposed TCRF would result in total TCRF rate revenues of approximately \$19.4 million or \$1.67 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF. This \$19.4 million amount would be a 23% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No. 48371, ETI's most recent base rate case, and a 14% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No. 48371. The impact of the rate change on various customer classes will vary from the overall impact described in this notice.

ETI has requested that the Commission make this change effective 35 days after its application was filed. The proposed effective date is subject to suspension or extension by actions that may be taken by the Commission. All customers in ETI's Texas retail rate classes are affected by this request.

Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc. Attn: Customer Service – 2019 TCRF Case, 350 Pine Street, Beaumont, Texas 77701 or call 1-800-368-3749 (voice or fax). Welcome to Entergy! Select 1 then 5 then 6 then 2 then 2 during normal business hours. A complete copy of this application is available for inspection at the address listed above.

The Commission has assigned Docket No. 49874 to the proceeding. Persons who wish to intervene in or comment upon the proceeding should notify the Public Utility Commission of Texas as soon as possible as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (800) 762-4477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission. However, ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019. All communications should refer to Docket No. 49874.

FOOTBALL

FROM PAGE 1B

on defense.
"Our defense did a great job of forcing turnovers. Our defensive staff focuses really hard on the importance of getting the ball out, and we have done a really nice job of that the last few weeks," Langley said.

Caldwell also stopped the run well, Langley said.
Offensively, the Hornets had hoped to take some deep shots with its passing game, knowing that they would see some man defensive coverage.

But they were not able to capitalize as much as they had hoped.
"For a variety of reasons, we didn't hit on any of them, and therefore put a lot of pressure on ourselves running the football," he said.

And the Eagles had a solid defensive front seven, "and made us work for every first down," he said.

Caldwell rushed for 163 yards and was 6-18 in passing for 62 yards giving them 225 total yards.

Iris Carroll was Caldwell's leading rusher with 12 carries for 52 yards, followed by Cunningham with 13 carries for 44 yards, and Chaplin with three carries for 36 yards.

Wade Little led the team in tackles with six and one sack. Junior Mathis and Mark Revilla each had five tackles, and Chaplin and Marshall Armstrong each had four.

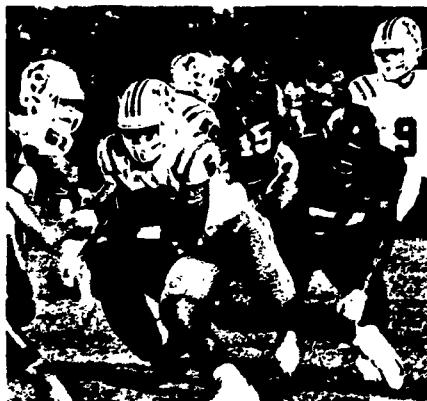
Langley said it was important to win, but more improvement is needed.

"I tell the kids all the time that you hear perception from the family and friends. You see the truth on film," he said. "We will continue to study ourselves on film and improve in all areas that are deficiencies for us right now."

Langley said he likes to focus on fundamentals like blocking and tackling during the bye week -- along with assignments in their base systems offensively and defensively.



JUNIOR MATTHEW CALDWELL fights for extra yardage as these Lexington defenders make the tackle. Caldwell defeated the Eagles 20-8 last Friday in Lexington. Tribune photo by Ray Sanders



KRIS CARROLL OF Caldwell beat these Lexington defenders last Friday in Lexington. Caldwell improved to 4-3 overall with a 20-8 victory. Tribune photo by Ray Sanders

"We would also like to improve the efficiency of our execution on both sides of the football at running what is called with confidence and less processing mentally," he said.

Caldwell will face Giddings on Friday, Oct. 11, in Giddings.

The Buffaloes are 1-4 overall and fell to Navarro 46-32 last Friday.

Contact the City Administrative Department at (979) 567-3901 for additional information.

NOTICE OF PUBLIC HEARING

THE STATE OF TEXAS
COUNTY OF BURLESON
CITY OF CALDWELL

NOTICE is hereby given that there will be a Public Hearing held by the Caldwell City Council in the City Council Chambers at City Hall, 107 S. Hill Street, Caldwell, Texas on Tuesday October 15, 2019 at 6:15 p.m.

The purpose of this hearing is to consider evidence to grant or deny the request for a Conditional Use Permit for the property located at 1039 Old Somerville Road, Caldwell, Texas BCAD ID No. R16334 Case No. 613-19.

Conditional Use Permit No. 2019-02. Request to allow the installation of a new 2018 manufactured home to be placed on the owner's property located outside of the manufactured home zone as per the procedures set forth in the Manufactured Home Ordinance No. 042109.

Contact the City Administrative Department at (979) 567-3901 for additional information.

NOTICE OF APPLICATION OF ENERTY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19, 2019, Energy Texas, Inc. ("Energy Texas") filed an Application with the Public Utility Commission of Texas (Commission) for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 ("Reconciliation Period"). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Energy Texas seeks to reconcile approximately \$1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Energy Texas eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Energy Texas collected approximately \$1.700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Energy Texas under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately \$25.6 million, which includes interest expense on the under-recovered amounts. Energy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case. Energy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Energy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Energy Texas non-fuel rates. Persons with questions or who want more information on this petition may contact Energy Texas at Attn: Customer Service – Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701 or call 1-868-981-2002 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas Office of Customer Protection, P.O. Box 13326, Austin, Texas 78711-3326 or call (512) 936-7120 or toll-free at (800) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (TTY) 1-800-735-2999. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Milam

(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Lindsey Vaulin WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

Cameron Herald, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Waco COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

Waco
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: Sept. 26 + Oct. 3, 2019
(Insert Date(s))

Lindsey Vaulin
PUBLISHER/PUBLISHER'S REPRESENTATIVE

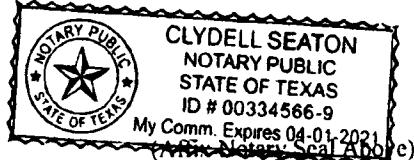
SWORN AND SUBSCRIBED TO ME ON THIS THE 3rd DAY OF

October 2019 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

Clydell Seaton
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 4-1-21



022
Fm 159 ter

The Cameron Herald • Thorndale Champion • www.cameronherald.com

UPPER CLASSIFIEDS

INDEX

| | | |
|---------------------------|--------------------|---------------------------|
| 100 HOMES FOR SALE | 170 AUTOMOTIVE | 240 AUCTIONS |
| 110 HOMES FOR RENT | 180 WANT TO BUY | 250 WORK WANTED |
| 120 MOBILE HOMES FOR SALE | 190 MISC. FOR SALE | 260 LIVESTOCK |
| 130 FOR RENT | 200 FARM & RANCH | 270 LOST AND FOUND |
| 140 APARTMENTS FOR RENT | 210 EMPLOYMENT | 280 MOBILE HOMES FOR RENT |
| 150 LAND FOR SALE | 220 GARAGE SALES | 300 WANTED |
| 160 COMMERCIAL PROPERTY | 230 SERVICES | 500 LEGAL NOTICES |

Super Classifieds

run each week in the
Cameron Herald,
Thorndale Champion &
www.cameronherald.com

For only
\$10 for the first 20 words
plus 45¢ each additional word.

254-697-6671

or e-mail
clyde@cameronherald.com

DEADLINE IS 5 P.M. MONDAY!

► All classified ads must be paid in advance.
► Please read your ad the first week it appears to be sure it is correct. If there are any errors in and as will contact the person in print or provide other info if needed.)

140 APARTMENTS FOR RENT

KD Apartments in Cameron, 1005 North Central, unit 101, units available. No deposit option if qualified. Call 254-605-0233 for details.

160 WANT TO BUY

BUYING - Gold, Silver, Sterling, Coins, Clocks, Diamonds, Watches, Saddles, Spurs, Swords, Jewelry, Arrowheads, Indian Head, Cracks and Beads. We change watch bands. 254-6350 Central Texas Cons 809 E 1st St, Cameron

200 FARM & RANCH

SHREDDING, discing and gopher poison, fencing and wire, fertilizer, seed, feed, etc. Call Red 376-200-0852

210 EMPLOYMENT

FARMERS Future or Partnership Starting salary \$12/Hour. Call 512 890-3353

220 GARAGE SALES

HUGE GARAGE SALE. Saturday Sept 28 from 8 to 11 AM. Many items, home decor clothes, kitchen items, Kimball piano. Same as Exercise Bike, double oven, dish washer, many misc items. Come over N. Travis & 5th 19th Cameron

MOVING SALE

- 1100 East 18th, Cameron Thurs. Fn & Sat 8 AM 7 Tons of stuff, don't want to move, cheap prices

MILANO GUN SHOW

Sat 26 8-9 AM

5 Main Civic Center, 120 W Ave E \$100 admission for information call 254-227-2096

500 PUBLIC NOTICE

CDW TV has towed and impounded a home built gooseneck trailer

15' x 8' x 7'

15' gooseneck semi trailer

was towed and impounded on Sept 16

A gooseneck dump trailer

was towed and impounded on

Sept 16

The Estate of BETTY C. BOWMAN FRANZ DECEASED

NOTICE OF APPLICATION FOR ENERGY RECOGNITION PERIOD AND PURCHASED FUEL AND PURCHASED POWER

TEXAS, INC.

TO RECOGNIZE FUEL AND PURCHASED POWER

AND PURCHASED POWER

ON September

19, 2019 En-

ergy Texas,

Inc. (Energy

Texas, Inc.)

will apply with the Public Utility Commission of Texas ("Commis-

Notice TO CREDITORS
Notice is hereby given that original Letters Testamentary for the Estate of Betty C Bowman, Franz, Deceased were issued on September 10, 2019 in Cause No. PR1514 pending in the County Court of Cameron County, Texas to Jayne Bowman Davis of Bucktown, Texas. All persons having claims against his

Estate which is currently being administered are advised to file their claims within the time and in the manner prescribed by law. All claims should be addressed in care of the Independent Executor's attorney, Bradley G. Korel, of Korel & Fehrin.

DATED THAT THE 11th day of September, 2019, in the RECOGNITION PERIOD

TO RECOGNIZE FUEL AND PURCHASED POWER

AND PURCHASED POWER

ON September

19, 2019 En-

ergy Texas,

Inc. (Energy

Texas, Inc.)

will seek to implement a fuel-related refund or

surcharge of its eligible fuel costs in this case. Energy Texas proposes to roll any ending fuel balance remaining from its proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes receiving retail electric service from Energy Texas as whose electric rates are subject to the reconciliation period will include charges pursuant to Rate Schedule FF (fixed fuel factor) as well as the S13 surcharge for eligible fuel and purchased power expenses incurred during the reconciliation period. This application has no effect on Energy Texas non-fuel customers.

During the course of the reconciliation proceeding a letter will be sent to Energy Texas to inform it of the application.

Energy Texas will collect ap-

plied fuel surcharges in-

cluding fuel surcharges

from its petition.

A complete copy of

this petition is available for inspection at the address listed above.

Persons who wish to formally participate in the proceedings listed above may do so by

writing to Energy Texas

and/or filing a written

objection to the applica-

tion.

Comments concerning

the petition may be filed

with Energy Texas

and/or the Public Utility

Commission of Texas.

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The Cameron Herald • Thorndale Champion • www.cameronherald.com

UPPER CLASSIFIEDS

INDEX

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Cameron Herald,
Thorndale Champion &
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For only
\$10 for the first 20 words
plus 45¢ each additional word.

254-697-6671

or e-mail
cdy@cameronherald.com

DEADLINE: 5 P.M. MONDAY!

All classified ads must be paid in advance.

If you have an ad you'd like to run it appears to be run it once. If there is an error in the ad and we will present the ad to the customer greater than one insertion.

100 APARTMENTS FOR RENT

KD Apartments
in Cameron,
1002 North Central,
1st flr. apt. 21
and available.
No deposit option
if qualified. Call
254-605-0233 for
details

100 WANT TO BUY

BUYING - Gold
Silver, Sterling,
Coins, Currency,
Dishes, Watches
Saddles, Spurs
Swords, Jew-
elry, Arrow-
heads, Medals,
mini Clocks
and Bats. We
change watch
batteries. 254-
803-8582. Centro
Texas Phone 209
E 1st St. Cam-
eron

210 EMPLOYMENT

FARM WORKERS Fulltime or
Parttime Starting
salary \$12. Hour
Call 512 690-
3353

Direct Care Worker

Central Cen-
ter Staff is
seeking qualified
applicants for a
full time position
at our Cameron
Facility. Direct
Care Staff provides
direct care and services
to persons with
developmental
disabilities. Duties consist
of engaging in
direct habilitation
skills training
and providing sup-
port with each
individual served
in a manner that
demonstrates
respect and an
approach that
centers on each
person's goals
and preferences,
and assisting with
transportation for
consumers. The

100 HOMES FOR SALE 110 HOMES FOR RENT 120 MOBILE HOMES FOR SALE 130 FOR RENT 140 APARTMENTS FOR RENT 150 LAND FOR SALE 160 COMMERCIAL PROPERTY

170 AUTOMOTIVE 180 WANT TO BUY 190 MISC. FOR SALE 200 FARM & RANCH 210 EMPLOYMENT 220 GARAGE SALES 230 SERVICES

240 AUCTIONS 250 WORK WANTED 260 LIVESTOCK 270 LOST & FOUND 280 MOBILE HOMES FOR RENT 300 WANTED 500 LEGAL NOTICES

Citation of Publi- cation

The State of
Texas, County of
Miami, To all persons
interested in the
estate of Bruce
Neil Richter,
Deceased. Cause
No. PR-17,
County Court of
Miami County,
Texas. The alleged
heirs(s) at law in
the above-named
estate having filed
an application to DE-
TERMINATION OF
HEIRSHIP, and on
September 10
2019 requesting
that the Court de-
termine who are the
heirs(s) at law in
the estate of BRUCE
NEIL RICHTER,
Deceased and their
respec-
tive shares and
interests in such
estate. The court
may act on this
application at any
time after the date
of filing of this
application or at
any time thereafter
as the court may
see fit. The court
will consider all
evidence presented
by the parties and
make a final decision
as soon as practicable.
A copy of this
order is attached
to this citation.

REMARKS: All
parties are encouraged
to respond to this
request. Cameron
ISD will be
notified and
proposals until
4:00pm on Octo-
ber 10, 2019. The
district will open
the bid proposal
at 10:00 AM on Octo-
ber 11, 2019 at the
first Monday
next after the
date of the
posting of 10
days from the
date of posting
this citation, at
the Miami County
Courthouse, 102
South Fannin,
Cameron, Texas
78520 All persons
interested in this
case are urged to
apply for bids
Honorable Court
by filing a written
petition or answer
to this application
showing why they
desire to do so. To en-
sure its consider-
ation, you or your
attorney must file
an original
intervention
paper with the
County Clerk of Miami
County, Texas on
or before the
above-noted date
and time. GIVEN
UNDER MY
HONORABLE SEAL
of SAID COURT,
at office in Cam-
eron, Texas this
24th day of Au-
gust, 2019
JODI MORGAN
County Clerk,
Miami County,
Texas, 78520
Miami, TX 78520
Deputy, Holly

NOTICE OF
RECONCILIATION
OF ENERGY
TEXAS, INC.
FOR AUTHOR-
IZATION TO RECO-
NCLIDE AND PUR-
CHASED POW-
ER COSTS

On September
19, 2019, En-
ergy Texas Inc.
(Energy Texas) filed
an Application with
the Public Utility
Commission of Texas
(Commission) for authority
to reconcile its
eligible fuel and
power costs incurred
during the period
of April 1, 2016 to
March 31, 2019
(Reconciliation Period).
The filing was re-
quested to implement
a further re-
fund or surcharge
of its eligible fuel
costs in this case.

Energy Texas
has lowered and
impounded a home
built by a general
contractor, Mr.
John S. Gandy, Jr.
A failed semi-
trailer was towed

PUBLIC NOTICE
CEW Towing
has lowered and
impounded a home built
by a general contractor,
Mr. John S. Gandy, Jr.
A failed semi-trailer
was towed

REMARKS:
The Milnes
Ladies Auxiliary
will be having
their annual
picnic on Oc-
tober 3 & 5 at the
Milnes Fire Sta-
tion. October 3rd
from 10:00 a.m.
to 5:00 p.m. and October
5th 8:00 a.m. to
1:00 p.m.

NOTICE
TAKING APPLICATIONS FOR:
2 - 218 CNAs with a
\$2,500.00 stipend
+ 2 CEs
Part Time Activity Assistant
PEN Dietary Aide and Housekeeper
Please apply to Heritage House
407 North College, Rockwall EO

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Part Time Activity Assistant
PEN Dietary Aide and Housekeeper
Please apply to Heritage House
407 North College, Rockwall EO

Dohrnak

and impounded

on September

16. A green/black

dump trailer

was towed and

impounded

on September

17. A maroon

buses

must be

recovered

within 30 days

of the

date

of the

accident

and

impounded

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PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Harris
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Victoria Bond
(Insert Publisher's Name/Publisher's Representative) WHO BEING BY ME DULY

SWORN. DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

Houston Chronicle dbar News Advocate
(Insert Newspaper's Name) THAT SAID NEWSPAPER IS

REGULARLY PUBLISHED IN Harris COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

Harris, Trinity, Walker, Grimes, Polk, San Jacinto, Washington, Montgomery, Liberty, Austin, Waller, Chambers,
Colorado, Brazoria, Fort Bend, Galveston, Wharton, Jackson and Matagorda

(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: October 2 & 9, 2019

(Insert Date(s))

Ad # 202793

Victoria Bond
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 15 DAY OF

October, 2019 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Charles E. Walichowski

PRINT OR TYPE NAME OF NOTARY PUBLIC

MY COMMISSION EXPIRES May 19, 2022

(Affix Notary Seal)



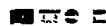
Cleveland Advocate

A8 Wednesday, October 2, 2019 EDITION NO. 202

Houston Community
Newspapers & Media Group

855-722-3900

Call us Monday - Friday between 8:00 am - 5:00 pm



SELL YOUR STUFF!

SELL YOUR
MERCHEANDISE
Sell your stuff!
Call today
to place your ad



GARAGE & ESTATE
SALE ADS
Announce details
for your next garage or
estate sale



PET SPECIAL
4 line ad in newspaper
& online 1 week
starting at only \$30

Add a picture for
only \$10



SELL YOUR
CAR, BOAT OR
MOTORCYCLE
ad in newspaper
& online 1 week
starting at only \$30



SELL OR RENT
YOUR HOUSE OR
COMMERCIAL
PROPERTY
Call for our special packages
Agents & Brokers
Welcome!



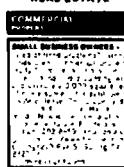
NEED TO HIRE?

PLACE YOUR
EMPLOYMENT AD
recruitment@houstonjobs.com
855-722-3900
www.yourhoustonjobs.com
Search hundreds of local jobs

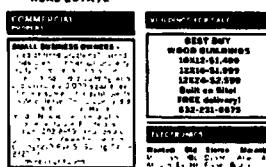


southeasttexas.com

COMMERCIAL REAL ESTATE



MERCHANDISE



LEGALS

LEGAL NOTICES

Docket No. 49916

Page 24 of 110

Page

Cleveland Advocate

Your LOCAL Businesses and Services
Call us Monday-Friday between 8:00-5:00 pm
855.222.2000

GENERAL CONTRACTORS

HOUSE LEVELING

ALL TYPES OF REMODELING

Roofing & Siding

Discount to See or Call Us

FREE Estimates 205-474-6777

Digitized by srujanika@gmail.com

TONY MANY
HOME IMPROVEMENTS

3 I have a number of views that you can't help me with, but we must find a way to keep them from being implemented.

Guzman Painting
SCROLL, CARPENTRY, CONSTRUCTION,
WOOD FENCING, WINDOW INSTALLATION,
INTERIOR/EXTERIOR PAINTING,
HARDY PLANK
Call Rey
832-445-5184

Advertise your business in our service directory

Call today for more information

855-722-3900

W A COMMUNITY
OF EXPERTS

LEGAIS LEGLAIS LEGAIS

[INDUSTRIES](#) [CIVIL SERVICES](#) [TECHNOLOGY](#)

1745-1883 NO. 62040
DE. 5.1945 C. 2448

• 100,000 '43

19. *Leucosia* *leucostoma* *leucostoma* *leucostoma*

NOTICE OF RATE CHARGE REQUEST

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Harris
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Victoria Bond WHO BEING BY ME DULY
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SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

Houston Chronicle dba Conroe Courier, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Harris COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

Harris, Trinity, Walker, Grimes, Polk, San Jacinto, Washington, Montgomery, Liberty, Austin, Waller, Chambers,
Colorado, Brazoria, Fort Bend, Galveston, Wharton, Jackson and Matagorda

(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS: AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAY: October 28, 2019

(Insert Date(s))
Ad # 202795

Victoria Bond
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 15 DAY OF

October, 2019 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

Charles E. Walichowski
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES May 19, 2022



(Affix Notary Seal Above)

Conroe Courier

C6 Wednesday, October 2, 2019

THE HUMBLE COMMUNITY
MEDIA GROUP**855-722-3900**

Call us Monday - Friday between 8:00 am - 5:00 pm

SELL YOUR STUFF!

SELL YOUR MERCHANDISE
Sell your stuff!
Call today
to place your ad



GARAGE & ESTATE SALE ADS
Announce details
for your next garage or
estate sale



PET SPECIAL
4 line ad in newspaper
& online 1 week
starting at only \$30

Add a picture for
only \$10

**SELL YOUR CAR, BOAT OR
MOTORCYCLE**
ad in newspaper
& online 1 week
starting at only \$30



**SELL OR RENT
YOUR HOUSE OR
COMMERCIAL PROPERTY**
Call for our special packages

Agents & Brokers
Welcome!**NEED
TO HIRE?**

**PLACE YOUR
EMPLOYMENT AD**
recruitment@thehumble.com
855-722-3900
www.yourhoustonjobs.com
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southeasttexas.com

Employment**YourHoustonJobs.com****TECHNOLOGY**

HP Inc.
Spring, TX
New Grad's Apply
Software Engineers
Job Description: We are looking for a Software Engineer to join our team. You will be responsible for developing and maintaining software applications. You will work closely with other engineers and stakeholders to ensure the success of the project. Experience in Java, C++, and Python is required. A Bachelor's degree in Computer Science or related field is preferred.

RENTALS**LIVING QUARTERS****2 Bed, 2 Bath Home for Rent**

\$1,250.00 - \$1,350.00

HOMES**1 Bed, 1 Bath Ranch**

\$650.00 - \$750.00

Call: 281-251-4670

**COMMERCIAL
REAL ESTATE****OFFICE SPACE****2 Bed, 2 Bath Home for Rent**

\$1,250.00 - \$1,350.00

**MANUFACTURED
HOMES****MOBILE HOME PARK****2 Bed, 2 Bath Home for Rent**

\$1,250.00 - \$1,350.00

PETS**Small Animal, Pet Services**

www.conroecourier.com

MERCHANDISE**BUYS & SELLS FOR ALL****BEST BUY****WORLD BUILDINGS**

12210-51,999

12224-52,999

12228-53,999

FREE Advertisment

832-251-4670

TELEVISIONS**Old Store, Newer**

12210-51,999

12224-52,999

12228-53,999

Call: 832-251-4670

AUTOS**PROPOSAL****ANTI Q'S****Conroe Fall Automotive****Expo**

October 12th

Call: 832-251-4670

**Make it
Legal.****ATTORNEY FOR TRADE**

832-251-4670

Call:

655-722-3900

Call:

655-722-3900

NOTICE OF RATE CHARGE REQUEST**GARAGE SALES****WEBSITE GARAGE SALES**

Meeting Sunday 8:00 AM

Sat. Night 6:00 PM

Every Friday 6:00 PM

Saturday 8:00 AM

Sunday 6:00 PM

Every Saturday 6:00 PM

Sunday 6:00 PM

Every Saturday

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Harris

(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Victoria Bond WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

Houston Chronicle East Montgomery, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name) Observer

REGULARLY PUBLISHED IN Harris COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

Harris, Trinity, Walker, Grimes, Polk, San Jacinto, Washington, Montgomery, Liberty, Austin, Waller, Chambers,
Colorado, Brazoria, Fort Bend, Galveston, Wharton, Jackson and Matagorda

(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS: AND THAT THE NOTICE, A COPY OF WHICH IS

HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAY: October 249, 2019

(Insert Date(s))

202793

Victoria Bond
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 15 DAY OF

October, 2019 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

Charles E. Walichowski
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Charles E. Walichowski
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES May 19, 2022



(Affix Notary Seal Above)

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Robertson
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Dennis Phillips
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

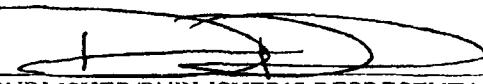
Franklin Advocate, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Robertson COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

ROBERTSON
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING
DAYS: September 26, 2019,
October 3, 2019.


PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 3 DAY OF
October, 2019 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

Teresa L. Har
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES October 6, 2020

(Affix Notary Seal Above)

Classifieds

| FEDERAL BUDGET | | FEDERAL BUDGET | |
|-------------------------------------|--|----------------|-----------|
| GENERAL FUND | | GENERAL FUND | |
| | | 9/30/2013 | 9/30/2013 |
| Basis and Nature of Creation | | | |
| General | | | |
| Capital | | 1050 | 1108 |
| Land | | | |
| Acquisition | | 114 | 77 |
| Improvement | | 544 | 566 |
| Equipment | | 374 | 352 |
| Investment | | 0 | C |
| Debt | | | |
| Bonds | | 1040 | 935 |
| Notes Payable | | 0 | C |
| Other | | 0 | C |
| Equity | | | |
| Contributed Capital | | 10 | C |
| Retained Earnings | | 6 | S |
| Contribution | | 0 | C |
| Transfer | | 1050 | 100 |
| Dividend | | 0 | C |
| Amortization | | -1050 | -100 |
| Revaluation | | 0 | C |
| Contribution | | 1040 | 935 |
| Transfer | | -1040 | -935 |
| Dividend | | 0 | C |
| Amortization | | 0 | C |
| Revaluation | | 0 | C |
| Expenditure | | | |
| Land | | | |
| Sale | | 114 | 77 |
| Contribution | | 0 | C |
| Transfer | | 0 | C |
| Dividend | | 0 | C |
| Amortization | | 0 | C |
| Revaluation | | 0 | C |
| Improvement | | | |
| Sale | | 544 | 566 |
| Contribution | | 0 | C |
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| Dividend | | 0 | C |
| Amortization | | 0 | C |
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| Equipment | | | |
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| Contribution | | 0 | C |
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| Statement of Ownership, Management, and Circulation (Requester Publications Only) | | | |
|--|--|--|--|
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| 1. Name and Address of Person Answering Questions | 637 | 712 | |
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| 3. Date of Last Issue for Which Statement is Given | May 1974 | 537 | |
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| I certify that all of the statements made above are complete and accurate to the best of my knowledge and belief. | | | |
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Page 9 | Thursday, September 26 2019 www.franklin-advocate.com Page 32 of 110

PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE

CE OF APPLICATION OF ENTERGY TEXAS, INC.
FOR AUTHORITY TO RECOMBINE FUEL

AND PURCHASED POWER COSTS
On September 19, 2019 Energy Texas, Inc. ("Energy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 ("Reconciliation Period"). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 14 Texas Administrative Code § 25.236. The Commission has

In its Application, Entergy Texas seeks to reconcile approximately \$1,613 billion of fuel and purchased power expenses incurred during the Recalibration Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Recalibration Period to determine whether they were reasonable and necessary to serve retail customers.

reasonable and necessary to serve ratepayers.

Energy Texas collected approximately \$1,700 billion in fixed fuel factor revenues through rates that were in effect during the Recalibration Period. Energy Texas' under-recovery balance for the Recalibration Period (expenses less revenues) totals approximately \$23.8 million, which includes interest expense on the under-recovered amounts. Energy Texas does not seek to implement a fuel-related refund or surcharge if its eligible fuel costs in this case. Energy Texas proposes to roll any ending fuel balance resulting from this

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas' non-fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attin Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701, or call 1-866-981-2022 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Office of the Utility Commission of Texas, Office of Customer Protection PO Box 13326 Austin, Texas 78711-3326 or call (512) 736-7120 or toll-free at (888) 782-0477. Hearing- and speech-impaired individuals with text telephones (TTY) may call (512) 736-7136 or use Relay Texas (toll-free) 1-800-735-2949. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 0916.

REQUEST FOR PROPOSALS

REQUEST FOR PROPOSALS
Sealed proposals addressed to the Hearne Independent School District Attention: Julie Holliday, Project Director will be received at the Central Office, 200 Wheeler St., Hearne, TX 77355 until:

at the Central Office, 900 Whealock St., Mearns, MI, 77859 until:
September 30, 2020 for Professional Development, Services Consultant Services, Materials and Software for Curriculum RFP #19-002

Awards will be made to multiple vendors on an incremental basis during the Solicitation offering period. Vendors are encouraged to submit responses as soon as possible. As proposal responses are received or on a periodic basis, they will be opened, evaluated, and either accepted or rejected by the District, based on the criteria outlined within the Request for Proposal. Awards will be made throughout the open period of this Solicitation and will be made upon acceptance of a Proposal Response. Applicants will then be notified of the District's decision."

Immediately following the deadline, proposals received will be publicly opened and read at the Hearne ISD, Central Office, at the above address. To obtain proposal documents, contact the Central Office at (979) 279-3700.

Meame LSD reserves the right to accept or reject any and all proposals and to waive any and all formalities in the bidding process.

Mistletoe Market

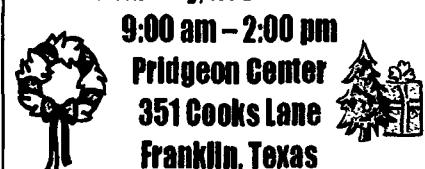
Hosted by the Franklin Chamber of Commerce

Saturday, November 09

9:00 am - 2:00 pm

Pridgeon Center

351 Cooks Lane



Start your Christmas shopping early!!
Clothing, wreaths, baked goodies
home decor, jewelry, and more

For Vendor Information contact Brook Stallones.
(979) 324-7265
brookstallones@yahoo.com

Entegy-Special Aff- Email tear

Affidavit of Publication

STATE OF TX }
COUNTY OF GALVESTON } SS

Donna Rhoades, being duly sworn, says:

That she is Donna Rhoades of the The Galveston County Daily News, a daily newspaper of general circulation, printed and published in Galveston, Galveston County, TX; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

September 25, 2019 - October 02, 2019

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

100

Donna Rhoades

Subscribed to and sworn to me this 2nd day of October
2019.

Melanie Perry, Notary Public, State of Texas, Galveston County, TX

My commission expires: August 02, 2022

13104571 00477813

Sheila Corley
The Lee Group
3115 Allen Prkwy, Fl. 3
Houston, TX 77019

**NOTICE OF APPLICATION OF ENTERGY TEXAS PING, 34 of 110
FOR AUTHORITY TO RECONCILE FUEL
AND PURCHASED POWER COSTS**

On September 17, 2019 Entergy Texas, Inc. ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to exercise its appellate function as a public service provider ("Filing Date") during the period of April 1, 2019 to March 31, 2019 ("Revolving Appellate Period"). Powers granted pursuant to Section 36.201 of the Texas Utilities Code and 16 Tex. Admin. Code, Title 29, § 256. The Commission has authorized the filing of

In Europe, the strategy focus is not on market share or profitably but rather on the building of a power base over time, during the process of penetration to capture market share, without neglecting endowment. The purpose of the firm is therefore purely strategic for the Committee to review future lever's eligible fact and purchased power option to increase during the Recovery period. Second, it is determined whether they were responsible for the company's success before customer

Energy Texas collected approximately \$1,703 billion in fixed fee factor revenues through rates that were in effect during the 1995-2000 period. Energy Texas' under-recovery balance for the Reconstruction Period (expenses less revenues) totals approximately \$26.8 million, which represents an additional payment on the under-recovered amount. Energy Texas does not seek to implement a lagged rate band or surcharge after the final audit in January 2000. Energy Texas proposes to toll any under-recovery balance resulting from this proceeding forward to 2004 by holding opinions for the next five calendar years.

All customers and classes of customer referred to herein as "Customer" or "you" by the Service Agreement between Entergy Texas, whose sole service area includes portions of the State of Texas, and the individual customer ("Customer") will be entitled to the recognition of fuel and purchased power credits contained in the Appendix to Appendix A of the Customer Agreement between Entergy Texas and the Customer. Persons with questions or who would like information on the petition may contact Entergy Texas at Attn: Customer Care Services—Fuel Recalibration, 350 Park Street, 6th floor, Austin, Texas 78701, or call 1-866-981-2602 during normal business hours. A complete copy of the petition is available for inspection at the office of the Texas PUC.

Bersani, who was to forward, participated in this plan to excommunicate Chile from the Organization of American States by exploiting the position the US had created in the United Nations Committee on Decolonization. The US representative to the UN, George H. W. Bush, sent a telegram to the US Ambassador to the OAS, James R. Jones, on 10 August 1971, instructing him to "inform the Secretary General of the OAS that the US delegation to the OAS will support Chile's admission to the OAS".¹³ The US also sought to influence the UN Security Council to accept Chile as a member state.¹⁴ The US also sought to influence the UN Security Council to accept Chile as a member state.¹⁵

Fontenelle Superior 25 Oct 2019
10117513

GALVESTON COUNTY, TEXAS

006

GALVESTON COUNTY SHERIFF'S OFFICE

Sheriff Sales

Sale Date: 10-1-2019

NOTICE IS HEREBY GIVEN IN ACCORDANCE WITH THE TERMS AND PROVISIONS OF THE TEXAS ALCOHOLIC BEVERAGE CODE THAT IOANNIS G. KARAGOGOS - INDIVIDUAL/OWNER HAS FILED APPLICATION FOR A WINE AND BEER RETAILERS PERMIT AND A FOOD AND BEVERAGE CERTIFICATE. SAID BUSINESS TO BE CONDUCTED AT #602 HARBOURSIDE DR. GALVESTON, GALVESTON COUNTY, TEXAS 77554

**NOTICE OF BIDGEET FOR
PROPOSAL BPP-17148**

**Street Resurfacing
Residential Areas**

Reserve Date: October 20, 2000

Deadline: November 1, 2000

020

Rope In the Right Job Candidates

**It's really important to you that you find the right employee.
It's really important to us that we show you excellent candidates.**

409-683-5301

Ability to submit job listings for the newspaper and website
Job seekers will be able to submit resumes directly to your email
The Daily News website reaches 300,000 unique visitors each
month and have over 3 million page views

The Daily News.

THE TEXAS QUARTERLY NEWSPAPER • PUBLISHING SINCE 1842

Rope In the Right Job Candidates

***It's really important to you that you find the right employee.
It's really important to us that we show you excellent candidates.***

409-683-5301

Ability to submit job listings for the newspaper and website
Job seekers will be able to submit resumes directly to your email!
The Daily News website reaches 300,000 unique visitors each
month and have over 3 million page views

The Daily News.

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PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Limestone
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
APPEARED TABATHA BLACKNALL WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE
Groesbeck Journal, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Limestone COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN
Groesbeck, Limestone County
(Insert ALL Counties of General Distribution)

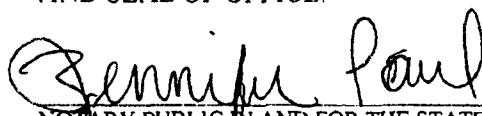
COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: September 26, 2019
October 3, 2019
(Insert Date(s))

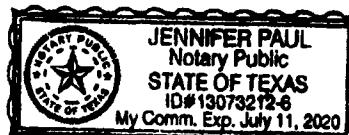

PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 3 DAY OF
October 2019 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.


NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 07-11-2020



(Affix Notary Seal Above)

THURSDAY SEPTEMBER 4, 2014

CLASSIFIEDS

CLASSIFIEDS

• 9A

**GROESBECK
CITY-WIDE
GARAGE SALE
OCTOBER 5**
CALL THE CHAMBER
AT 254-729-3894
TO HAVE YOUR
NAME & ADDRESS
ADDED TO THE LIST

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PASTURE
SHRIMPING, SODA
Trees removed, fence
Take lots, Yards cleared,
Painting houses &
exterior, Deck, Porches
Deck, Cupolas, Driveway
etc. Driveway 254
254-729-3894 or 254-721
7247

Garage Sale

Saturday, September 26th
and 27th
Sunday, September 27th
1pm to 5pm
Steve McGuffin
2415 Hwy 164 E.
Groesbeck

Cemetery

Lots
1 Lot 2 Spaces in
the Garden Block
Section of Mexia
Serious inquiries
only
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Let everyone
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information

El Distrito del Hospital de Sur de Limestone en negocio como el Centro Medico de Limestone, provee cuidado de saludabilidad a los residentes del Distrito del Hospital de Sur de Limestone, que tienen poco ingreso. Se requiere que su residencia sea en el distrito del hospital o sea que vive dentro la area del Distrito de Escuela en Groesbeck, tambien cuenten el tamaño de la familia, su ingreso y recursos. Verificación de estos factores de elegibilidad es requerido Recipientes de Medicaid no califican. Puede obtener aplicaciones para este programa llamando a la Coordinadora del cuidado de saludabilidad indigente a 254-729-2014 o puede ir al hospital y pedir una aplicación.

El Programa Indigente de Cuidado de Salubridad en el Centro Medico de Limestone principia el 1 de Octubre 2019 y termina en Septiembre 30, 2020.

HELP WANTED



Carry-On Trailers
located in Mexia, TX
is currently hiring
Welders, Assemblers
General Laborers

We will train!

Health insurance/dental/401K

10 paid holidays & paid vacations

Workers can earn up to \$22 per hour and Assemblers

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Applications are being accepted

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EOE

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**Help Wanted**

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Please apply in person

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\$30 ANNUALLY FOR

LIMESTONE CO. RESIDENTS

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Fax: 254-729-3514

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CALL US TODAY

254-729-5103

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19 2019 Entergy Texas, Inc. ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2018 to March 31, 2019 ("Reconciliation Period"). This filing was made pursuant to Section 38.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately \$1,613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately \$1,700 billion in fuel and fuel revenues through rates that were in effect during the Reconciliation Period. Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately \$25.8 billion, which includes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fuel and fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas' non-fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attn: Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701, or call 1-866-981-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning the petition should contact the Public Utility Commission of Texas Office of Customer Protection, PO Box 13326, Austin, Texas 78711-3326 or call (512) 836-7120 or toll-free at (800) 782-8477. Hearing- and speech-impaired individuals with text telephones ("TTY") may call (512) 836-7136 or use Relay Texas (toll-free) 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

South Limestone Hospital District d.b.a. Limestone Medical Center provides indigent health care to residents of the South Limestone Hospital District. Eligibility is based on residency in hospital district (must reside within the boundaries of Groesbeck Independent School District), health care household size, income and resources. Verification of these eligibility factors is required. Medicaid recipients are disqualified from participating in the Limestone Medical Center Indigent Health Care Program. Applications for the Limestone Medical Center Indigent Health Care Program may be obtained by calling the indigent health care coordinator at 254-729-2014 or by coming to the hospital and requesting an application.

The Limestone Medical Center Indigent Health Care Program new operating year begins October 1, 2019 and ends September 30, 2020.

El Distrito del Hospital de Sur de Limestone en negocio como el Centro Medico de Limestone, provee cuidado de saludabilidad a los residentes del Distrito del Hospital de Sur de Limestone, que tienen poco ingreso. Se requiere que su residencia sea en el distrito del hospital o sea que vive dentro la area del Distrito de Escuela en Groesbeck, tambien cuenten el tamaño de la familia, su ingreso y recursos. Verificación de estos factores de elegibilidad es requerido. Recipientes de Medicaid no califican. Puede obtener aplicaciones para este programa llamando a la Coordinadora del cuidado de saludabilidad indigente a 254-729-2014 o puede ir al hospital y pedir una aplicación.

El Programa Indigente de Cuidado de Salubridad en el Centro Medico de Limestone principia el 1 de Octubre 2019 y termina en Septiembre 30, 2020.

NOTICE OF RATE CHANGE REQUEST

On August 2, 2019, Public Service Company of Texas ("PSCT") filed a Notice of Rate Change Request ("Rate Change Petition") with the Public Utility Commission of Texas ("Commission") for authority to increase its eligible fuel and purchased power costs during the period of April 1, 2018 to March 31, 2019 ("Rate Change Period"). PSCT's rate change request is to increase its eligible fuel and purchased power costs by 1.0% effective January 1, 2019. The proposed rate change is intended to reflect the impact of the recent changes in the market for natural gas and crude oil, as well as the impact of the recent changes in the market for coal and nuclear generation.

On August 2, 2019, Public Service Company of Texas ("PSCT") filed a Notice of Rate Change Request ("Rate Change Petition") with the Public Utility Commission of Texas ("Commission") for authority to increase its eligible fuel and purchased power costs during the period of April 1, 2018 to March 31, 2019 ("Rate Change Period"). PSCT's rate change is intended to reflect the impact of the recent changes in the market for natural gas and crude oil, as well as the impact of the recent changes in the market for coal and nuclear generation.

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On August 2, 2019, Public Service Company of Texas ("PSCT") filed a Notice of Rate Change Request ("Rate Change Petition") with the Public Utility Commission of Texas ("Commission") for authority to increase its eligible fuel and purchased power costs during the period of April 1, 2018 to March 31, 2019 ("Rate Change Period"). PSCT's rate change is intended to reflect the impact of the recent changes in the market for natural gas and crude oil, as well as the impact of the recent changes in the market for coal and nuclear generation.

CITATION BY PUBLICATION

To all persons or entities interested in the Estate of LANA TAYLOR VENABLE, DECEASED, whose addresses cannot be ascertained and the unknown heirs of LANA TAYLOR VENABLE, DECEASED whose names or whereabouts are unknown:

On 01/17/2019 JUNITHA VENABLE - Applicant filed an APPLICATION TO DETERMINE HERITAGE & APPLICATION FOR INDEPENDENT ADMINISTRATION in a proceeding styled in the Estate and bearing the number 4055 in the County Court of Limestone County, Texas.

The Clerk will hear the above-entitled Application at 10:00 AM on the first Monday after the expiration of 10 days calendar of the day of publication from the date this citation is published, which will be Monday the 17TH DAY OF OCTOBER, 2019, in the County Courtroom of the Limestone County Court in Groesbeck, Limestone County, Texas.

All persons interested in the above-entitled estate are commanded to appear before the time set for the hearing by filing a written answer or answer to said application, should they desire to oppose or contest it.

Said written answer or answer shall be filed in the office of the County Clerk of Limestone County, Texas in Groesbeck, Texas.

Attorney's Name and address for applicant:

Amy Joann War-

Attorneys At Law

Po Box 111 Mexia TX 76657

The officer serving this citation shall do so in compliance with the law, to wit: publication once in a newspaper of general circulation in this county in which such proceeding is pending, for not less than ten days before the return day hereof, exclusive of the day of publication, and the date of publication and newspaper bears shall be the day of issuance. If this citation is not served within 90 days after the date of issuance, it shall be returned unserve.

THE HOMETOWN PRESS
P.O. Box 801, Winnie, TX 77665
Office: (409) 296-9988 Fax: (409) 296-9987
hpress99@gmail.com

Publishers Affidavit

The attached

legal Notice

appeared in The Hometown Press; a newspaper published in Winnie, Chambers county, Texas on the following dates:

9.25.19

10.2.19

Publishers Cost: \$

285⁰⁰

Signed

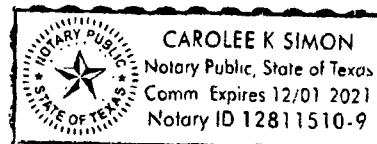
Carolee K. Simon

(Newspaper Representative)

Sworn and subscribed to before me, this 1 day of Oct 2019

Carolee Simon

(Notary Public)



Commission Expires: _____

Classifieds

LEGAL NOTICE

NOTICE OF APPLICATION OF ENERGYZ TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19, 2019, Entergy Texas, Inc. ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 (Reconciliation Period). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application Entergy Texas seeks to reconcile approximately \$1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas calculated approximately \$1.700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas under-recovered balance for the Reconciliation Period (expenses less revenues) totals approximately \$25.8 million, which includes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas non-fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attn: Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701 or call 1-866-981-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas Office of Customer Protection, P.O. Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll-free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2969. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

LEGAL NOTICE

Be advised that the Commissioners Court of Chambers County, Texas will conduct a PUBLIC HEARING in accordance with Section 232.009 of the TEXAS LOCAL GOVERNMENT CODE, on the 8th day of October, 2019, at 10:00 a.m., in the County Commissioners Courtroom, 2nd floor, Chambers County Courthouse, 404 Washington Street, Anahuac, Texas, for the purpose of accepting the RE-PLAT of LOTS 13-19 and the remainder of Lots 20 & 21, Block 30 OF THE WINNIE SUBURBS SUBDIVISION to be known as LOT 1, Block A in the J Hoggatt Survey, Abstract No. 14, Chambers County, Texas.

NOTICE TO CREDITORS

Notice is hereby given that original Letters of Independent Administration for the Estate of Jo Ann Hasson, Deceased, were issued on September 17, 2019, in Cause No 19CPR0009, pending in the County Court of Chambers County, Texas, to Dennis A. Heflin. All persons having claims against this Estate which is currently being administered are all required to present them to the undersigned within the time and in the manner prescribed by law.

Reps. Babin and Weber Request Declaration

U.S. Congressman Brian Babin (TX-36) and Randy Weber (TX-14) released the following statement after sending a joint letter to President Donald J. Trump requesting he immediately deliver a Federal Disaster Declaration to the regions of Southeast Texas impacted by Tropical Storm Imelda once it recaps of such a request:

"Ensuring that the residents of Texas's 36th Congressional District are safe and have access to the resources they need during and after this storm is my top priority at this time," said Babin. "Tropical Storm Imelda gave our folks little to no time to prepare,

especially for the amount of rainfall the region is currently receiving. Many are still recovering or had just recovered from Hurricane Harvey – which left utter destruction in its wake. Reports indicate that, in many areas the damage Imelda is expected to leave will be worse than that left by Harvey. I pray that everyone remains safe, and please know that my office and I will continue working tirelessly to make sure our citizens have the necessary and assistance required to weather this storm. We are confident the Administration will work closely with the State of Texas to ensure the health and safety of our citizens."

"Ensuring that the residents of Texas's 36th Congressional District are safe and have access to the resources they need during and after this storm is my top priority at this time," said Babin. "Tropical Storm Imelda gave our folks little to no time to prepare,

PUBLIC NOTICE

PUBLIC NOTICE

Explanatory Statements for the November 5, 2019 Constitutional Amendment Election

Proposition Number 1 (HJR 38)

HJR 38 proposes a constitutional amendment prohibiting the state from imposing or collecting an individual income tax, including an individual's share of partnership and unincorporated association income. There is no current constitutional bar on imposing or collecting an individual income tax.

The proposed amendment will appear on the ballot as follows: "The constitutional amendment prohibiting the imposition of an individual income tax, including a tax on an individual's share of partnership and unincorporated association income."

Proposition Number 2 (HJR 4)

HJR 4 proposes a constitutional amendment creating the flood infrastructure fund as a special fund in the state treasury, using money appropriated from the economic stabilization fund. The flood infrastructure fund would provide additional resources to implement plans to mitigate flood damage. The proposed amendment would authorize the Texas Water Development Board to use money in the flood infrastructure fund for drainage, flood mitigation, or flood control projects.

Proposition Number 3 (HJR 24)

HJR 24 proposes a constitutional amendment that would automatically appropriate the net revenue received from the portion of the state's tax revenue received on sales of sporting goods to the Texas Parks and Wildlife Department (TPWD) and the Texas Historical Commission (THC). The legislature would maintain the authority to determine the specific uses of the funds and their allocation between TPWD and THC.

Proposition Number 4 (HJR 72)

HJR 72 proposes a constitutional amendment permitting an elected municipal judge to serve as a municipal judge in more than one municipality at the same time. Unlike an appointed municipal judge, an elected municipal judge may not concurrently hold another municipal judge office. This amendment would allow an elected municipal judge to serve as a municipal judge in more than one municipality at the same time, in the same manner as appointed municipal judges.

Proposition Number 5 (HJR 24)

HJR 24 proposes a constitutional amendment that would automatically appropriate the net revenue received from the portion of the state's tax revenue received on sales of sporting goods to the Texas Parks and Wildlife Department (TPWD) and the Texas Historical Commission (THC).

Proposition Number 6 (HJR 88)

HJR 88 proposes a constitutional amendment authorizing the Texas Water Development Board to issue additional general obligation bonds, in an amount that does not exceed \$200 million, for the economically distressed areas program. These bonds can only be used to provide financing for the development of water supply and sewer service projects in those economically distressed areas as defined by law.

Proposition Number 7 (HJR 12)

HJR 12 proposes a constitutional amendment authorizing the legislature to increase the maximum bond amount for the Cancer Prevention and Research Institute of Texas (CPRIT).

\$3 billion to \$6 billion to be issued by the Texas Public Finance Authority CPRIT was created in 2007 to promote and fund cancer research in Texas. CPRIT uses bond proceeds to award grants for cancer research and prevention.

Proposition Number 8 (HJR 32)

HJR 32 proposes a constitutional amendment authorizing the legislature to allow a state agency or political subdivision to transfer a law enforcement animal to the animal's handler or another qualified caretaker in certain circumstances. Currently, the Texas Constitution prevents the transfer of certain public property, such as law enforcement animals, to a private person or organization at no cost. This amendment authorizes the legislature to increase by \$3 billion the maximum bond amount authorized for the Cancer Prevention and Research Institute of Texas.

Proposition Number 9 (HJR 151)

HJR 151 proposes a constitutional amendment allowing increased distributions from \$300 million per year to \$600 million per year to the available school fund and also allowing the State Board of Education, the General Land Office, and other entities that manage revenue from land

Proposition Number 10 (HJR 37)

HJR 37 proposes a constitutional amendment authorizing the legislature to create a property tax exemption for precious metal held in a precious metal depository located in this state.

Proposition Number 11 (HJR 12)

HJR 12 proposes a constitutional amendment authorizing the legislature to increase the maximum bond amount for the Cancer Prevention and Research Institute of Texas.

Proposition Number 12 (HJR 32)

HJR 32 proposes a constitutional amendment authorizing the legislature to allow a state agency or political subdivision to transfer a law enforcement animal to the animal's handler or another qualified caretaker in certain circumstances. Currently, the Texas Constitution prevents the transfer of certain public property, such as law enforcement animals, to a private person or organization at no cost. This amendment authorizes the legislature to increase by \$3 billion the maximum bond amount authorized for the Cancer Prevention and Research Institute of Texas.

Proposition Number 13 (HJR 151)

HJR 151 proposes a constitutional amendment allowing increased distributions from \$300 million per year to \$600 million per year to the available school fund and also allowing the State Board of Education, the General Land Office, and other entities that manage revenue from land

Proposition Number 14 (HJR 37)

HJR 37 proposes a constitutional amendment authorizing the legislature to create a property tax exemption for precious metal held in a precious metal depository located in this state.

Proposition Number 15 (HJR 12)

HJR 12 proposes a constitutional amendment authorizing the legislature to increase the maximum bond amount for the Cancer Prevention and Research Institute of Texas.

Proposition Number 16 (HJR 32)

HJR 32 proposes a constitutional amendment authorizing the legislature to allow a state agency or political subdivision to transfer a law enforcement animal to the animal's handler or another qualified caretaker in certain circumstances. Currently, the Texas Constitution prevents the transfer of certain public property, such as law enforcement animals, to a private person or organization at no cost. This amendment authorizes the legislature to increase by \$3 billion the maximum bond amount authorized for the Cancer Prevention and Research Institute of Texas.

Proposition Number 17 (HJR 151)

HJR 151 proposes a constitutional amendment allowing increased distributions from \$300 million per year to \$600 million per year to the available school fund and also allowing the State Board of Education, the General Land Office, and other entities that manage revenue from land

Proposition Number 18 (HJR 37)

HJR 37 proposes a constitutional amendment authorizing the legislature to create a property tax exemption for precious metal held in a precious metal depository located in this state.

Proposition Number 19 (HJR 12)

HJR 12 proposes a constitutional amendment authorizing the legislature to increase the maximum bond amount for the Cancer Prevention and Research Institute of Texas.

Proposition Number 20 (HJR 32)

HJR 32 proposes a constitutional amendment authorizing the legislature to allow a state agency or political subdivision to transfer a law enforcement animal to the animal's handler or another qualified caretaker in certain circumstances. Currently, the Texas Constitution prevents the transfer of certain public property, such as law enforcement animals, to a private person or organization at no cost. This amendment authorizes the legislature to increase by \$3 billion the maximum bond amount authorized for the Cancer Prevention and Research Institute of Texas.

Proposition Number 21 (HJR 151)

HJR 151 proposes a constitutional amendment allowing increased distributions from \$300 million per year to \$600 million per year to the available school fund and also allowing the State Board of Education, the General Land Office, and other entities that manage revenue from land

Proposition Number 22 (HJR 37)

HJR 37 proposes a constitutional amendment authorizing the legislature to create a property tax exemption for precious metal held in a precious metal depository located in this state.

Proposition Number 23 (HJR 12)

HJR 12 proposes a constitutional amendment authorizing the legislature to increase the maximum bond amount for the Cancer Prevention and Research Institute of Texas.

Proposition Number 24 (HJR 32)

HJR 32 proposes a constitutional amendment authorizing the legislature to allow a state agency or political subdivision to transfer a law enforcement animal to the animal's handler or another qualified caretaker in certain circumstances. Currently, the Texas Constitution prevents the transfer of certain public property, such as law enforcement animals, to a private person or organization at no cost. This amendment authorizes the legislature to increase by \$3 billion the maximum bond amount authorized for the Cancer Prevention and Research Institute of Texas.

Proposition Number 25 (HJR 151)

HJR 151 proposes a constitutional amendment allowing increased distributions from \$300 million per year to \$600 million per year to the available school fund and also allowing the State Board of Education, the General Land Office, and other entities that manage revenue from land

Proposition Number 26 (HJR 37)

HJR 37 proposes a constitutional amendment authorizing the legislature to create a property tax exemption for precious metal held in a precious metal depository located in this state.

Proposition Number 27 (HJR 12)

HJR 12 proposes a constitutional amendment authorizing the legislature to increase the maximum bond amount for the Cancer Prevention and Research Institute of Texas.

Proposition Number 28 (HJR 32)

HJR 32 proposes a constitutional amendment authorizing the legislature to allow a state agency or political subdivision to transfer a law enforcement animal to the animal's handler or another qualified caretaker in certain circumstances. Currently, the Texas Constitution prevents the transfer of certain public property, such as law enforcement animals, to a private person or organization at no cost. This amendment authorizes the legislature to increase by \$3 billion the maximum bond amount authorized for the Cancer Prevention and Research Institute of Texas.

Proposition Number 29 (HJR 151)

HJR 151 proposes a constitutional amendment allowing increased distributions from \$300 million per year to \$600 million per year to the available school fund and also allowing the State Board of Education, the General Land Office, and other entities that manage revenue from land

Proposition Number 30 (HJR 37)

HJR 37 proposes a constitutional amendment authorizing the legislature to create a property tax exemption for precious metal held in a precious metal depository located in this state.

Proposition Number 31 (HJR 12)

HJR 12 proposes a constitutional amendment authorizing the legislature to increase the maximum bond amount for the Cancer Prevention and Research Institute of Texas.

Proposition Number 32 (HJR 32)

HJR 32 proposes a constitutional amendment authorizing the legislature to allow a state agency or political subdivision to transfer a law enforcement animal to the animal's handler or another qualified caretaker in certain circumstances. Currently, the Texas Constitution prevents the transfer of certain public property, such as law enforcement animals, to a private person or organization at no cost. This amendment authorizes the legislature to increase by \$3 billion the maximum bond amount authorized for the Cancer Prevention and Research Institute of Texas.

Proposition Number 33 (HJR 151)

HJR 151 proposes a constitutional amendment allowing increased distributions from \$300 million per year to \$600 million per year to the available school fund and also allowing the State Board of Education, the General Land Office, and other entities that manage revenue from land

Proposition Number 34 (HJR 37)

HJR 37 proposes a constitutional amendment authorizing the legislature to create a property tax exemption for precious metal held in a precious metal depository located in this state.

Proposition Number 35 (HJR 12)

HJR 12 proposes a constitutional amendment authorizing the legislature to increase the maximum bond amount for the Cancer Prevention and Research Institute of Texas.

Proposition Number 36 (HJR 32)

HJR 32 proposes a constitutional amendment authorizing the legislature to allow a state agency or political subdivision to transfer a law enforcement animal to the animal's handler or another qualified caretaker in certain circumstances. Currently, the Texas Constitution prevents the transfer of certain public property, such as law enforcement animals, to a private person or organization at no cost. This amendment authorizes the legislature to increase by \$3 billion the maximum bond amount authorized for the Cancer Prevention and Research Institute of Texas.

Proposition Number 37 (HJR 151)

HJR 151 proposes a constitutional amendment allowing increased distributions from \$300 million per year to \$600 million per year to the available school fund and also allowing the State Board of Education, the General Land Office, and other entities that manage revenue from land

Proposition Number 38 (HJR 37)

HJR 37 proposes a constitutional amendment authorizing the legislature to create a property tax exemption for precious metal held in a precious metal depository located in this state.

Proposition Number 39 (HJR 12)

HJR 12 proposes a constitutional amendment authorizing the legislature to increase the maximum bond amount for the Cancer Prevention and Research Institute of Texas.

Proposition Number 40 (HJR 32)

HJR 32 proposes a constitutional amendment authorizing the legislature to allow a state agency or political subdivision to transfer a law enforcement animal to the animal's handler or another qualified caretaker in certain circumstances. Currently, the Texas Constitution prevents the transfer of certain public property, such as law enforcement animals, to a private person or organization at no cost. This amendment authorizes the legislature to increase by \$3 billion the maximum bond amount authorized for the Cancer Prevention and Research Institute of Texas.

Proposition Number 41 (HJR 151)

HJR 151 proposes a constitutional amendment allowing increased distributions from \$300 million per year to \$600 million per year to the available school fund and also allowing the State Board of Education, the General Land Office, and other entities that manage revenue from land

Proposition Number 42 (HJR 37)

HJR 37 proposes a constitutional amendment authorizing the legislature to create a property tax exemption for precious metal held in a precious metal depository located in this state.

Proposition Number 43 (HJR 12)

HJR 12 proposes a constitutional amendment authorizing the legislature to increase the maximum bond amount for the Cancer Prevention and Research Institute of Texas.

Proposition Number 44 (HJR 32)

HJR 32 proposes a constitutional amendment authorizing the legislature to allow a state agency or political subdivision to transfer a law enforcement animal to the animal's handler or another qualified caretaker in certain circumstances. Currently, the Texas Constitution prevents the transfer of certain public property, such as law enforcement animals, to a private person or organization at no cost. This amendment authorizes the legislature to increase by \$3 billion the maximum bond amount authorized for the Cancer Prevention and Research Institute of Texas.

Proposition Number 45 (HJR 151)

HJR 151 proposes a constitutional amendment allowing increased distributions from \$300 million per year to \$600 million per year to the available school fund and also allowing the State Board of Education, the General Land Office, and other entities that manage revenue from land

Proposition Number 46 (HJR 37)

HJR 37 proposes a constitutional amendment authorizing the legislature to create a property tax exemption for precious metal held in a precious metal depository located in this state.

Proposition Number 47 (HJR 12)

HJR 12 proposes a constitutional amendment authorizing the legislature to increase the maximum bond amount for the Cancer Prevention and Research Institute of Texas.

Proposition Number 48 (HJR 32)

HJR 32 proposes a constitutional amendment authorizing the legislature to allow a state agency or political subdivision to transfer a law enforcement animal to the animal's handler or another qualified caretaker in certain circumstances. Currently, the Texas Constitution prevents the transfer of certain public property, such as law enforcement animals, to a private person or organization at no cost. This amendment authorizes the legislature to increase by \$3 billion the maximum bond amount authorized for the Cancer Prevention and Research Institute of Texas.

Proposition Number 49 (HJR 151)

HJR 151 proposes a constitutional amendment allowing increased distributions from \$300 million per year to \$600 million per year to the available school fund and also allowing the State Board of Education, the General Land Office, and other entities that manage revenue from land

Proposition Number 50 (HJR 37)

HJR 37 proposes a constitutional amendment authorizing the legislature to create a property tax exemption for precious metal held in a precious metal depository located in this state.

Proposition Number 51 (HJR 12)

HJR 12 proposes a constitutional amendment authorizing the legislature to increase the maximum bond amount for the Cancer Prevention and Research Institute of Texas.

Proposition Number 52 (HJR 32)

HJR 32 proposes a constitutional amendment authorizing the legislature to allow a state agency or political subdivision to transfer a law enforcement animal to the animal's handler or another qualified caretaker in certain circumstances. Currently, the Texas Constitution prevents the transfer of certain public property, such as law enforcement animals, to a private person or organization at no cost. This amendment authorizes the legislature to increase by \$3 billion the maximum bond amount authorized for the Cancer Prevention and Research Institute of Texas.

Proposition Number 53 (HJR 151)

HJR 151 proposes a constitutional amendment allowing increased distributions from \$300 million per year to \$600 million per year to the available school fund and also allowing the State Board of Education, the General Land Office, and other entities that manage revenue from land

Proposition Number 54 (HJR 37)

HJR 37 proposes a constitutional amendment authorizing the legislature to create a property tax exemption for precious metal held in a precious metal depository located in this state.

Proposition Number 55 (HJR 12)

HJR 12 proposes a constitutional amendment authorizing the legislature to increase the maximum bond amount for the Cancer Prevention and Research Institute of Texas.

Proposition Number 56 (HJR 32)

HJR 32 proposes a constitutional amendment authorizing the legislature to allow a state agency or political subdivision to transfer a law enforcement animal to the animal's handler or another qualified caretaker in certain circumstances. Currently, the Texas Constitution prevents the transfer of certain public property, such as law enforcement animals, to a private person or organization at no cost. This amendment authorizes the legislature to increase by \$3 billion the maximum bond amount authorized for the Cancer Prevention and Research Institute of Texas.

Proposition Number 57 (HJR 151)

HJR 151 proposes a constitutional amendment allowing increased distributions from \$300 million per year to \$600 million per year to the available school fund and also allowing the State Board of Education, the General Land Office, and other entities that manage revenue from land

Proposition Number 58 (HJR 37)

HJR 37 proposes a constitutional amendment authorizing the legislature to create a property tax exemption for precious metal held in a precious metal depository located in this state.

Proposition Number 59 (HJR 12)

HJR 12 proposes a constitutional amendment authorizing the legislature to increase the maximum bond amount for the Cancer Prevention and Research Institute of Texas.

Proposition Number 60 (HJR 32)

HJR 32 proposes a constitutional amendment authorizing the legislature to allow a state agency or political subdivision to transfer a law enforcement animal to the animal's handler or another qualified caretaker in certain circumstances. Currently, the Texas Constitution prevents the transfer of certain public property, such as law enforcement animals, to a private person or organization at no cost. This amendment authorizes the legislature to increase by \$3 billion the maximum bond amount authorized for the Cancer Prevention and Research Institute of Texas.

Proposition Number 61 (HJR 151)

HJR 151 proposes a constitutional amendment allowing increased distributions from \$300 million per year to \$600 million per year to the available school fund and also allowing the State Board of Education, the General Land Office, and other entities that manage revenue from land

Proposition Number 62 (HJR 37)

HJR 37 proposes a constitutional amendment authorizing the legislature to create a property tax

Classifieds

PAGE 7 THE HOMETOWN PRESS

LEGAL NOTICE

NOTICE OF APPLICATION OF ENERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19, 2019 Energy Texas Inc (Entergy Texas) filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 (Reconciliation Period). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.23n. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately \$1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately \$1.709 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately \$25.8 million which includes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas' non-fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attn: Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701, or call 1-866-981-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas' Office of Customer Protection P.O. Box 1332, Austin, Texas 78711-3326 or call (512) 936-7120 or toll-free at (800) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2099. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

NOTICE TO CREDITORS

Notice is hereby given that original Letters Testamentary for the Estate of Lillian Abshire Conrad, Deceased, were issued on September 17, 2019, in Cause No 19CPR0055, pending in the County Court of Chambers County, Texas, to: Jay Rayburn.

All persons having claims against this Estate which is currently being administered are required to present them to the undersigned within the time and in the manner prescribed by law.

Notice is hereby given that original Letters Testamentary for the Estate of Mabel Keneson, Deceased, were issued on September 17, 2019, in Cause No 19CPR0056, pending in the County Court of Chambers County, Texas, to: Jay Rayburn.

All persons having claims against this Estate which is currently being administered are required to present them to the undersigned within the time and in the manner prescribed by law.

Notice is hereby given that original Letters Testamentary for the Estate of Theron Gaylon Dunaway, Deceased, were issued on September 17, 2019, in Cause No 19CPR0070, pending in the County Court of Chambers County, Texas, to: Mary Louise Dunaway.

All persons having claims against this Estate which is currently being administered are required to present them to the undersigned within the time and in the manner prescribed by law.

Notice is hereby given that original Letters Testamentary for the Estate of James Wesley Fregia, Deceased, were issued on September 17, 2019, in Cause No 19CPR0072, pending in the County Court of Chambers County, Texas, to: Duane Allen Fregia.

All persons having claims against this Estate which is currently being administered are required to present them to the undersigned within the time and in the manner prescribed by law.

LEGAL NOTICE

NOTICE OF RATE CHANGE REQUEST

On August 30, 2019 Energy Texas, Inc (ETI) filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission"). The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36.209 and 16 TAC § 25.239. A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the last year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs for transmission capital investments it incurred from January 1, 2018 through June 30, 2019. ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates.

The proposed TCRF would result in total TCRF retail revenues of approximately \$19.4 million, or \$16.7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF. This \$19.4 million amount would be a 2.3% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No. 48371. ETI's most recent base rate case and a 1.4% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No. 48371. The impact of the rate change on various customer classes will vary from the overall impact described in this notice. ETI has requested that the Commission make this change effective 35 days after its application was filed. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission. All customers in ETI's Texas retail rate classes are affected by this request.

Persons with questions or who want more information on this filing may contact ETI at Energy Texas, Inc., Attn: Customer Service—2019 TCRF Case, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-369-3749 once you hear "Welcome to Energy" select 1, then 5 then 6 then 2 during normal business hours. A complete copy of this application is available for inspection at the address listed above.

The Commission has assigned Docket No. 49874 to this proceeding. Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible. As an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (800) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission. However, ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019. All communications should refer to Docket No. 49874.

EPA awards Railroad Commission

The U.S. Environmental Protection Agency (EPA) recently awarded \$527,688 to the Railroad Commission of Texas (RRC) to protect groundwater from underground injection or disposal wells. The funding will ensure the continued protection of groundwater

"This funding will support Texas' ongoing work in protecting its groundwater," said Regional Administrator Ken McQueen. "Helping our state partners achieve their environmental goals and protecting drinking water sources is one of EPA's most important missions." EPA regularly provides financial assistance to support activities for granting permits, monitoring construction and operation and enforcement of injection or disposal wells. The funds will also be used to inventory injection wells, perform technical reviews of permit applications, perform on-site field investigations and conduct interviews and visual observations for compliance assurance. EPA previously awarded \$104,032 to the fiscal year 2019, RRC underground injection control program. The total federal amount equates to \$631,720.

The mission of the EPA is to protect public health. This grant helps ensure American citizens have safe sources of drinking water through a cooperative effort between EPA, state and tribal governments. The UIC program works toward protecting underground sources of drinking water from contamination by regulating the construction and operation of injection wells.

Next Gen Warrior: Success After Service

Veterans Land Board Chairman George P. Bush announced the launch of Next Gen Warrior, a new series formed as part of the ongoing Voices of Veterans oral history program. The program's mission is to provide inspiration for Iraq and Afghanistan era Veterans as they step off the battlefield and into civilian life. Every Veteran has a story to tell, and the Voices of Veterans program ensures these stories of courage and service can inspire Texans for generations to come. While the General Land Office has preserved the stories of our Veterans from WWII, Korea, and Vietnam, the way our Veterans from Iraq and Afghanistan communicate is vastly different. The Voices of Veterans Next Gen

and demonstrate the opportunities available to soldiers when they take off their boots. The series shares not only Veterans' stories from combat, but stories of success as they continue to contribute to our society."

Many Veterans struggle to find meaning in their work after service. This new program reminds Veterans that their service continues to make an impact on the people of Texas, even though it might not make headlines or save lives. The General Land Office is committed to capturing our warrior's stories and encouraging the next generation of Texas Veterans.

Next Gen Warrior can be found on the Voices of Veterans website, Instagram page (@VoicesOfVets), YouTube, and podcasting platforms

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Harris

(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Victoria Bond WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

Houston Chronicle, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Harris COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

Harris, Trinity, Walker, Grimes, Polk, San Jacinto, Washington, Montgomery, Liberty, Austin, Waller, Chambers,
Colorado, Brazoria, Fort Bend, Galveston, Wharton, Jackson and Matagorda

(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: September 25, 2019 & October 2, 2019

(Insert Date(s))
AC # 202790

Victoria Bond
PUBLISHER/PUBLISHER'S REPRESENTATIVE

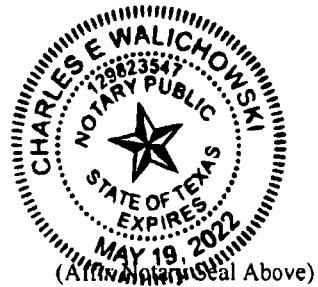
SWORN AND SUBSCRIBED TO ME ON THIS THE 4 DAY OF

October, 2019 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

Charles E. Walichowski
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Charles E. Walichowski
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES May 19, 2022



| | | | |
|-------------------|---------------|-----------------------|-------------------------------------|
| Ad Number: | 202790-01 | Advertiser: | Entergy |
| Insertion Number: | N/A | Agency: | Ann Lee & Associates |
| Size: | 3 Col x 46 ag | Section-Page-Zone(s): | B-6-AJ |
| Color Type: | N/A | Description: | NOTICE OF APPLICATION OF ENERGY ... |

HOUSTON CHRONICLE
Wednesday, September 2

HOUSTON CHRONICLE
Wednesday, October 02, 2019

HOUSTON CHRONICLE
Wednesday, October 02, 2019

| | | | |
|-------------------|---------------|-----------------------|-----------------------|
| Ad Number: | 202790-01 | Advertiser: | Entergy |
| Insertion Number: | N/A | Agency: | Ann Lee & Associates |
| Size: | 3 Col x 46 ag | Section-Page-Zone(s): | B-6-A1 |
| Color Type: | N/A | Description: | NOTICE OF APPLICATION |

HOUSTON CHRONICLE
HoustonChronicle.com

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Harris

(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Victoria Bond WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN. DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

Houston Chronicle dba Humble Observer, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Harris COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

Harris, Trinity, Walker, Grimes, Polk, San Jacinto, Washington, Montgomery, Liberty, Austin, Waller, Chambers,
Colorado, Brazoria, Fort Bend, Galveston, Wharton, Jackson and Matagorda

(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: October 28, 2019

(Insert Date(s))
Ad # 202793

Victoria Bond
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 15 DAY OF

October, 2019 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

Charles E. Walichowski
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Charles E. Walichowski
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES May 19, 2022



Humble Observer

SOAH Docket No. 473-20-0259
PUC Docket No. 49916

ETI Exhibit Appendix B

Docket No. 49916

Page 48 of 110

Page 48 of 110

www.IBM.com/ibm-business-and-operations

Sound Services

855-322-3800

855-722-3900

The logo for General Contractor features a stylized house with a chimney and trees. The text "GENERAL CONTRACTOR" is written in a bold, sans-serif font above the house icon.

[HOME PAGE](#) [SEARCH](#)

An advertisement for "TONY MANY HOME IMPROVEMENTS". The top half features a black silhouette of a house with a chimney on the left. To the right of the house, the company name is written in large, bold, white capital letters. Below the main title, there is smaller text and a small circular logo containing a stylized letter 'M'.

Randy's Painting & Carpentry
& Hardi-Plank
In/Ex - Roofs & Windows • Decks • Pressure Wash
Cell: 412 233 0112

A business card for "Guzman Painting". The top half features a black and white photograph of a man wearing a cap and holding a paintbrush. Below the photo, the company name "Guzman Painting" is written in a large, bold, serif font. Underneath the name is a decorative horizontal flourish. The services offered are listed in a smaller serif font: "SIDING, CARPENTRY, CONSTRUCTION, WOOD FENCING, WINDOW INSTALLATION, INTERIOR/EXTERIOR PAINTING, HARDY PLANK". To the left of the services, the word "FREE ESTIMATES" is printed vertically. On the right side, the contact information is provided: "Call Rey" and the phone number "832-445-5184".

The logo for Roof Masters and Remodeling consists of a stylized graphic of a house's roofline in black and white, positioned above the company name.

ur business in our service directory
today for more information
855-722-3900
 MASTERS COMMUNITY
MENTAL & MEDICAL CARE

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Walker
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Jake Meink
(Insert Publisher's Name/Publisher's Representative) WHO BEING BY ME DULY

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

The Huntsville Item, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Walker COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

Walker County
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAY(S): September 25, 2019 & October 2, 2019
(Insert Date(s))

Traci A. Gallin
PUBLISHER/PUBLISHER'S REPRESENTATIVE

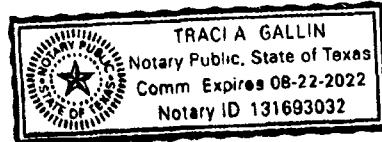
SWORN AND SUBSCRIBED TO ME ON THIS THE 2nd DAY OF

October 2019 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

Traci A. Gallin
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Traci A. Gallin
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 3-22-2022



(Affix Notary Seal Above)

11-25
0524
89

CLASSIFIED

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 18, 2018, Entergy Texas, Inc. ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2018 to March 31, 2019 ("Reconciliation Period"). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately \$1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately \$1.700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately \$0.8 million, which includes a portion of the rates under-recovered by Entergy Texas. Entergy Texas does not seek to implement a fuel-related refund or surcharge if its eligible fuel costs in its case. Entergy Texas proposes to roll any ending fuel balance resulting from the proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas' non-fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attn: Customer Service, P.O. Reconciliation, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-356-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326 Austin, Texas 78760-0326, or call (512) 463-7120 or toll-free (800) 733-2800. Persons with disabilities and individuals with last telephone (TTY) may call (512) 463-7136 or use Relay Texas (toll-free) 1-800-733-2800. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

9-25, 9-29

NOTICE TO BIDDERS

New Waverly ISD is requesting bids for Leased Lit Fiber, Dark Fiber and Self Provisioned Fiber. Additional information is available at www.crvconsalting.com. Bids will be opened 11/4/19 at 9:00 AM at New Waverly ISD Central Office 355 Front Street New Waverly, TX 77358

9-18, 9-29

LEGAL NOTICE

NOTICE IS HEREBY GIVEN IN ACCORDANCE WITH THE TERMS AND PROVISIONS OF THE TEXAS ALCOHOLIC BEVERAGE CODE THAT FAMILY ORTIZ INC dba ANITA MEXICAN RESTAURANT, HAS FILED APPLICATION FOR A NEW RETAILER'S LICENSE AND BEVERAGE CERTIFICATE, SAID BUSINESS TO BE CONDUCTED AT 9236 STATE HIGHWAY 75 S., NEW WAVERLY, (WALKER COUNTY), TEXAS 77358.
FAMILY ORTIZ INC dba ANITA MEXICAN RESTAURANT
ANDREA F RUTLEDGE-PRES/SECY

9-25, 9-29

NOTICE OF PUBLIC HEARING

On Tuesday, October 15, 2019 at 9:00 a.m. in the morning, Commissioner's Court of Walker County Texas will hold a public hearing to consider the Repeal of Lots 7A and 9, Block 2, Section 8 of the Wildwood Shores Subdivision. The hearing will be held in the Commissioner's courtroom at the Walker County Courthouse, located at 1100 University Avenue.

You are hereby notified in accordance with Chapter 212 of the Texas Local Government Code that the County will take action on the petition. The written documents may be examined and written comments will be accepted during normal business hours in the office of the Planning and Development Department located at 1313 University Avenue.

9-22, 9-29

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Email: 836-314-2700

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Send an email: classified@itemonline.com
View the Classifieds online at: www.itemonline.com/classified

PUBLIC NOTICES

NOTICE OF APPLICATION OF ENERTY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19, 2019, Entergy Texas, Inc. ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile fuel and purchased power costs during the period of April 1, 2018 to March 31, 2019 ("Reconciliation Period"). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately \$1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate or purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

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All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas' non-fuel rates. Persons with questions or who want more information on the petition may contact Entergy Texas at Attn: Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701 or call 1-800-724-2802 during normal business hours. A complete copy of the petition is available for inspection at the address listed above.

Persons who wish to formally participate in the proceeding or who wish to express their comments concerning the petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326 Austin, Texas 78765-3326, or call (512) 936-7321; individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll-free) 1-800 735 2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

9-25, 10-2

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805

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AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF JASPER

BEFORE ME, THE UNDERSIGNED AUTHORITY OF THIS DAY PERSONALLY APPEARED ALLISON MALONE WHO BEING BY ME DULY SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE COORDINATOR OF ADVERTISING OPERATIONS OF THE JASPER NEWSBOY; THAT SAID NEWSPAPER IS REGULARLY PUBLISHED IN JASPER COUNTY, TEXAS AND GENERALLY CIRCULATED IN JASPER COUNTY, TEXAS; THAT THE ATTACHED NOTICE WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DATES, TO WIT:

PUBLICATION: THE JASPER NEWSBOY

NOTICE NAME Notice of Application of Entergy Texas

PUBLICATION DATE 9/15/19, 10/02/19

Allison Malone

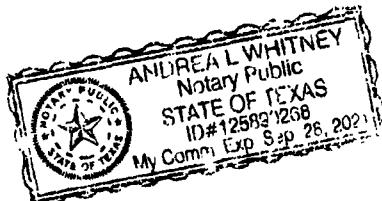
ALLISON MALONE
COORDINATOR OF ADVERTISING OPERATIONS

SWORN AND SUBSCRIBED TO, BEFORE ME ON THIS, THE 2nd DAY OF October, 2019, TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE.

Andrea Whitney
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

ANDREA L. WHITNEY, EDITOR
NOTARY PUBLIC
STATE OF TEXAS
ID # 125890268

MY COMMISSION EXPIRES 09-28-2021



PN Docket No. 49916
Page 56 of 110

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF JASPER

(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED AMANDA GATES WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

KIRBYVILLE BANNER THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN JASPER COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

JASPER / NEWTON
(Insert ALL Counties of General Distribution)

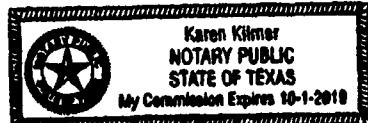
COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING
DAYS: SEPTEMBER 25, 2019
(Insert Date(s))

Karen Kilmer
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 27 DAY OF
SEPTEMBER 2019 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE

Karen Kilmer
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS



PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 10-1-19

(Affix Notary Seal Above)

Wednesday, September 26, 2018

The Kirbyville Banner

ENERGY NOTICE - TCRF
DN 19674

NOTICE

NOTICE OF RATE CHANGE REQUEST - On August 30, 2019, Energy Texas, Inc. ("ETI") filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission"). The proposed TCRF is requested according to the Public Utility Regulatory Act § 16.209 and 16 TAC § 25.239. A TCRF allows a utility to recover reasonable and necessary costs that have accrued since the end of the last year to the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs for transmission capacity improvements it incurred from January 1, 2018 through June 30, 2019. ETI will seek to recover reasonable transmission charges that are not otherwise being recovered through rates.

The proposed TCRF would result in a total TCRF retail revenues of approximately \$19.4 million, or \$16.7 million in incremental annual TCRF revenues beyond ETI's currently effective TCRF. This \$19.4 million amount would be a 2.3% increase on ETI's latest non-fuel revenue requirement as compared to revenues approved in Docket No. 48371. ETI's most recent base rate case, and a 1.4% increase in ETI's overall annualized revenue requirement, including rates as compared to such revenues as approved in Docket No. 48371. The impact of the rate change on various customer classes will vary from the overall impact described in this notice.

ETI has requested that the Commission make this change effective 15 days after its application was filed. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission. All customers of ETI's Texas retail rate classes are affected by this request.

Persons with questions or who want more information on this filing may contact ETI at Energy Texas, Inc., Attn: Customer Service—2019 TCRF Case 350 Pine Street, Beaumont, Texas 77701 or call 1-800-368-7149 (once you hear "Welcome to Energy, select 1 then 5, then 2, then 2) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

The Commission has assigned Docket No. 49874 to this proceeding. Persons who wish to intervene or to comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13226, Austin, Texas 78711-3226. Further information may be obtained by calling the Public Utility Commission at (512) 469-7120 or (888) 782-8277. Persons who wish to file comments or other documents with the Public Utility Commission ("PTC") may contact the Commission at (512) 469-7134. The deadline for intervention or Commission proceedings is typically 15 days after the date the application was filed with the Commission. However, ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019. All communications should refer to Docket No. 49874.

ENERGY NOTICE - ECONOMIC
FULL COST - DN 19706

NOTICE OF APPLICATION OF ENERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS - On September 19, 2019, Energy Texas, Inc. ("Energy Texas"), filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile all eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 (Reconciliation Period.) This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.216. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Energy Texas seeks to reconcile approximately \$1.61 billion of fuel and power net expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Energy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Energy Texas collected approximately \$1.70 billion in fixed fuel factors/revenue through rates that were in effect during the Reconciliation Period. Energy Texas' under-recovery balance (for the Reconciliation Period (expenses less revenues)) totals approximately \$25.5 million which includes interest expense on the under-recovered amounts. Energy Texas does not seek to implement a fuel-cost refund or surcharge of its eligible fuel costs in this case. Energy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All persons and classes of customers receiving retail electric service from Energy Texas whose electric rates contain fuel charges pursuant to Rate Schedule FF (fixed fuel) rates will be affected by the reconciliation of fuel and purchased power costs contained in the Application. The Application has no effect on Energy Texas' non-fuel rates. Persons with questions or who want more information on this petition may contact Energy Texas, Attn: Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701, or call 1-866-981-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this proceeding, should contact the Public Utility Commission of Texas, Office of Consumer Protection, P.O. Box 13226, Austin, Texas 78711-3226 or call (512) 469-7120 or toll-free at (888) 782-8277. Hearing- and speech-impaired individuals with text telephones ("TTV") may call (512) 936-1736 or use Relay Texas (full-text) 1-800-735-2969. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

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LoromineralsLLC@gmail.com

Legal Notice - Any person or persons who may have a claim in and/or to the ESTATE OF JUDY FRANCES RILEY of Newell, Newton County, Texas, are advised to present their claim to the Estate Administrator, David H. Jones, as soon as possible, at: Hause Law Office, 1015 CR 619 Kirbyville, Texas 75556 (409) 420-0771, (409) 420-0772 FAX

HELP WANTED

LVN (part-time) for WIC Program 2/day shift, 8hr. per day \$11.89 per hour Travel is required. Application/Job Descriptions available at Health District offices in Jasper, Newton County, See Augustine or download on www.JasperHealth.org. Submit application to Mary Wall, LVN-JNCYHMD 119 W. Lamar Jasper, TX 75551 e-mail: WIC610@jasper-tenn.org or fax to 409-420-4770

FOR RENT

JCE Properties is now taking applications for new efficiency apartments in Kirbyville. \$500 month - 1/2 house or 11 acres in Kirbyville. \$850 month and 206 ft. 108' storage unit. \$100 month (409) 421-2166

For Rent - Mid-size (11' space on 1/4 acre) - Located 1/2 mile from Hwy 109. \$120 month - \$100 deposit.

More Apartments - 2 BR, 2 BA, 2 car garage, \$1,000 month plus \$200 deposit. 409-421-5777

For Rent - Small 1 BR mobile home. \$550 month plus \$200 deposit. 409-594-9717



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Kirbyville - CR 451 -
1BR/2BA MH on 6 acres
incl. two stocked ponds, oak
trees and more! \$98,000

Kirbyville - FM 252 - 21
acres incl. w/stock pond, old
homestead well, septic &
electric, pond, fruit trees,
flowering plants and more.
will consider owner financing
\$89,000

Newton/Breakwood - PR
8024 - 2BR/2BA New Con-
struction Log Home on 11
incl. acres incl. nearly
complete, ready for your
custom touches! \$125,000

Newton - CR 4045 - Multi-
purpose property, church,
lifeshow - hall and
1BR/1BA mobile home on
1/2 acre incl. \$160,000

AGENCY:
Trish Frizzelle - 508-0611
Patty Kelly - 336-0645
Joy Berryman - 733-0220
Brook Andrews - 294-0821



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20¢ per word over 15 words.
20¢ per word over 15 words.

GARAGE SALES

Garage Sale - Friday,
September 27 and Saturday,
September 28 - 8 a.m. to 1 p.m. - 105
N. Magnolia at Executive Car
Care - Room or Show.

Hill Estate Sale - 26
Beechwood Dr in Jasper - Thurs-
day, September 26, Friday, Septem-
ber 27 and Saturday, Sep-
tember 28 - 8 a.m. to 1 p.m. -
Huge Sale. Go to www.hill-estate-
sales.net for info and for direc-

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PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF JASPER

(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED AMANDA GATES WHO BEING BY ME DULY

(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

KIRBYVILLE BANNER, THAT SAID NEWSPAPER IS

(Insert Newspaper's Name)

REGULARLY PUBLISHED IN

JASPER

COUNTY

(Insert County/County Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN

JASPER / NEWTON

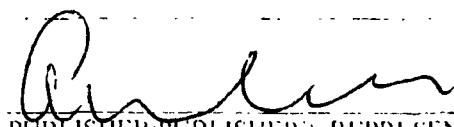
(Insert All Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS

HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAY: OCTOBER 2, 2019

(Insert Date)



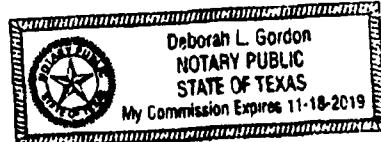
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 4 DAY OF

OCTOBER 2019 TO CERTIFY WHICH I WITNESS MY HAND

AND SEAL OF OFFICE.

Deborah L. Gordon
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS
Deborah L. Gordon
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 11-18-2019



(Affix Notary Seal Above)

Wednesday, October 2, 2019

The Kirbyville Banner

Page 5

SERVICES

Piano and Guitar Lessons \$50 month Call 421-6964 or 216-9660

HOTEL BOARD

All-Inclusive Hotel featuring a Mexican style in an old fashioned church building. Open to the public. You may stay over night, Tuesday and Thursday at \$5 per person. Minimum stay of three days.

FOR RENT

For Rent - Motel Eleven place on 1/4 acre in a country place \$120/month 409-421-5771

Memor Apartments is taking applications for 2 BR Apartments 409-421-5771

For Rent - 3 bedroom 1 bath house in town. No smoking pets or smoking. Deposit \$350 Rent \$400 409-423-2761

KCISD - PUBLIC MEETING NOTICE

Notice Of Public Meeting To Discuss Kirbyville CISD State Financial Accountability Rating

Kirbyville CISD will hold a public meeting on Tuesday, October 15, 2019 at 7:00 p.m. in the Kirbyville CISD Administration Office, Bookers-Horn Building, located at 208 East Main Street Kirbyville, Texas.

The purpose of this meeting is to discuss Kirbyville CISD's rating on the state's financial accountability system.

ENERGY NOTICE - RECONCILE FUJI COST - DN 44-16

NOTICE OF APPLICATION OF ENERGY TEXAS, INC. FOR AUTHORITY TO RELEASE FUEL AND PURCHASED POWER COSTS - On September 19, 2019, Energy Texas, Inc. (Energy Texas) filed an Application with the Public Utility Commission of Texas (Commission) for authority to reconcile its eligible fuel and purchased power costs incurred during the period April 1, 2018 through March 31, 2019 (Reconciliation Period). This filing was made pursuant to Section 25.219 of the Texas Utilities Code and 26 Texas Administrative Code § 25.219. The Commission assigned Docket No. 49916 to the Application.

In its Application, Energy Texas, Inc. requested authority to release approximately \$1.761 billion in fuel and purchased power expenses incurred during the Reconciliation Period from its balance of fuel and purchased power costs incurred during the period April 1, 2018 through March 31, 2019. The amount includes interest expense on the under-reconciled amounts. Energy Texas does not seek to implement a fuel related refund or exchange of its eligible fuel and purchased power costs incurred during the Reconciliation Period to determine whether it were reasonable and necessary to serve retail customers.

Energy Texas collected approximately \$1.761 billion in fuel and purchased power costs through its fuel and purchased power costs incurred during the Reconciliation Period from its balance of fuel and purchased power costs contained in the Application. This Application has no effect on Energy Texas' non-fuel rate. Persons with questions or who want more information on this petition may contact Energy Texas at Ann Customer Service - Fuel & Reconciliation - 150 Pin Street Beaumont, Texas 77701 or call 409-941-5902 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 14326, Austin, Texas 78761-4326, or call 512-912-7129 or toll-free at (800) 462-6427. Hearing and other information may be obtained by calling toll-free at 1-800-462-6428 or via the Public Utility Commission's website at www.puc.texas.gov. All deadline for intervention will be established in this proceeding. All communications should refer to Docket No. 49916.

LEGAL NOTICE - NOTICE OF SUMMONS

IN THE JUVENILE COURT FOR THE COUNTY OF BURKE STATE OF GEORGIA

IN THE INTEREST OF:

FILE NO. 2019-JV-00052

LAW
SEX: MALE
DOB: 02/01/2011

NOTICE OF JUVENILE

To JASMINE ERONIQUE LAMARINA biological mother of the above minor child whose last known address is 204 County Road 306 South Jasper, Georgia 30143.

YOU ARE NOTIFIED D. in accordance with O.C.G.A. § 15-11-1(a), that the above proceeding will be terminated by the Juvenile Court if you fail to appear in the Juvenile Court on the 12th day of October, 2019 to answer an Order for Service, to be provided to you.

YOU ARE FURTHER NOTIFIED D. in accordance with O.C.G.A. § 15-11-1(b), that the Juvenile Court may terminate your parental rights if you fail to appear in the Juvenile Court on the 12th day and all prior dates set for you to make defense and to show cause why the child and all parties named in the order did not be dealt with according to the provisions of the law. The burden of proof is on the State to demonstrate that you have failed to appear in the Juvenile Court. The court is under an order terminating parental rights under O.C.G.A. § 15-11-1(b) without cause as to the date and terminates all the parent's rights and obligations with respect to the child and all rights and obligations of the child to the parent arising from the parental relationship, including rights of inheritance. The parent whose rights are terminated is not thereafter entitled to notice of proceedings, for the adoption of the child by another nor has the parent any right to object to the adoption or otherwise to participate in the proceedings.

A copy of this petition may be obtained in the office of the Clerk of the Burke County Juvenile Court, 204 County Road 306 South Jasper, Georgia, during regular business hours. Sundays through Friday, except on holidays. A fee copy shall be available to the parent. A copy of the order will be mailed to the requesting parent or alleged parent only.

YOU ARE FURTHER NOTIFIED that while responsive pleadings are not mandatory, they are permissible and may be encouraged to file with the Clerk of the Court and serve on Petitioner's attorney before an answer or other responsive pleading, within forty (40) days of the date of the order for service by publication.

WITNESS: The Honorable Douglas J. Flanagan, Judge of said Court this 1st day of September, 2019.

Classifieds • 423-2696

Where everybody LOOKS!

To place ad call or come by the office located at

104 N. Kellie in Kirbyville.

All Classifieds Require Prepayment!

First insertion \$4.00 minimum.
Second insertion, \$3.50 minimum,
20¢ per word over 15 words.

GARAGE SALES

ENTERGY NOTICE - TCRF

DN 19873

Garage Sale - Friday October 4 and Saturday October 5 - East Main - cross roads - left forks and follow signs - reclining - play pens - over-the-shoulder - Halloween items - much more!

Family Garage Sale - Friday October 4 and Saturday October 5 - 5-8 a.m. until 5 p.m. 1.6 miles down S. Hwy 1 - Furniture, kids clothes, tools, too much to list!

Garage Sale - Friday October 4 and Saturday October 5 - 8 a.m. - at the big red building across the road from Doc's Grocery on Hwy 17 at Trout Creek, Glad Bass, Van Cleave, and area areas!

Holiday Estate Sale - Friday October 4 and Saturday October 5 - Damon Farm - old pumpkins - fall decorations - 16455 U.S. Hwy 59, 1.5 miles north of Kirbyville. Brand new sheets, towels, baby clothes, tools, furniture, decor, cookware and much more.

Garage Sale - Estate Sale - Friday October 4 and Saturday October 5 - 8 a.m. and 4 p.m. - 1 families 2 houses and one barn. Home of Dale Reeves 255 County Road 728 - 21 County Road #100 in Bonham. Go to E 20th Hwy W, right on Business 96, left on County Road 777 - 1.3 miles - County Road 777 in right - look for signs. Antiques, glass, wood furniture, surf board, lots of stuff, just in time for Christmas.

Garage Sale - Friday October 4 and Saturday October 5 - 8 a.m. until 3 p.m. - 3 families moving - sale - 111 W. Texas Street in back yard. Bulldozer signs.

TCRf has requested that the Commission make this change effective 10 days after application is filed. The proposed change affects rates, submission schedule and extension by which may be taken by the Commission. All documents in TCRf's Texas retail rate cases are affected by this request.

Persons with questions or who want more information on this filing may contact LTU at Entergy Texas, Inc. Ann Customer Service - 5119 TCRf, Case 191 Pine Street, Beaumont, Texas 77701 or call 409-748-1749 once per hour. Persons wishing to obtain a copy of this application may do so by visiting the address listed above.

The Commission has a signed Docket No. 49874 in this proceeding. Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible as an intervention deadline will be imposed. A request for intervention or for further information should be made to the Public Utility Commission of Texas, P.O. Box 1322, Austin, Texas 78711-1322. Further information may also be obtained by calling the Public Utility Commission at (512) 916-7120 or (800) 762-3437. Hearing and speech impaired individuals with text telephones (TT) may contact the Commission at (512) 916-7116. The deadline for intervention or comment proceedings is typically 45 days after the date the application was filed with the Commission. However, LTU has indicated that the deadline for intervention in this proceeding is October 1, 2019. All communications should refer to Docket No. 49916.

BUY IT! & SELL IT! FIND IT! IN THE CLASSIFIEDS

HELP WANTED - WESTROCK

WestRock

WestRock (NYSE WRK) partners with our customers to provide differentiated paper and packaging solutions that help them win in the marketplace. WestRock's 50,000 team members support customers around the world from more than 300 operating and business locations spanning North America, South America, Europe, Asia and Australia. Learn more at www.westrock.com.

WestRock is seeking qualified applicants for entry level General Service hourly labor positions at our Paper Mill located in Evadale, TX.

WestRock provides a highly competitive wage and benefits package.

Successful candidates must satisfy the following minimum requirements

- High school diploma or G.E.D
- Two years industrial experience or an Associate Degree in an industrial occupation
- Available to work rotating shifts and overtime as required
- Decision making, troubleshooting abilities, good communication and good computer skills are required.
- Must be highly motivated, conscientious, and a good team player with a positive attitude

Qualified applicants apply online at westrock.com between 10/04/2019 and 10/06/2019.

WestRock is an Equal Opportunity Employer
Minorities/Women/Veterans/Disabled