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PROJECT NO. 50448

PUBLIC UTILITY COMMISSION OF TEXAS

16 TAC § 25.82

FUEL REPORT



SOUTHWESTERN ELECTRIC POWER COMPANY

For the Month of MARCH 2020

MAY 15, 2020

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SOUTHWESTERN ELECTRIC POWER COMPANY FUEL COST REPORT FOR THE MONTH OF MARCH 2020

TOTAL SYSTEM FUEL/PURCHASED POWER COSTS: Fuel Cost Nuclear Fuel Cost ENVIRONMENTAL Purchased Power Cost Wheeling TOTAL SYSTEM COST: Off-System Sales Revenue (1) Wheeling Revenues CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator: TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT ENVIRONMENTAL ENVIRONMENTAL Fuel Cost Sol 1.547 S22,054,735.70 S00,579.55 S15,268,146.27 S23,111.95 S22,855,315.25 S00,579.55 S15,268,146.27 S23,111.95 S22,855,315.25 S15,268,146.27 S23,111.95 S23,7545,993.92 S37,545,993.92	Current Average Retail Fuel Factor (\$/kwh):	\$0.030290			
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS: Fuel Cost Nuclear Fuel Cost Nuclear Fuel Cost ENVIRONMENTAL Purchased Power Cost Wheeling TOTAL SYSTEM COST: Off-System Sales Revenue (1) Wheeling Revenues CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator: TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION SOL 501				NON-	
Fuel Cost Nuclear Fuel Cost Nuclear Fuel Cost ENVIRONMENTAL ENVIRONMENTAL Purchased Power Cost Wheeling TOTAL SYSTEM COST: Off-System Sales Revenue (1) Wheeling Revenues CSWESI/NORIT NET SYSTEM COST: NET SYSTEM COST: Texas Retail Allocator: Texas Retail Allocator: Texas Retail Allocator: Texas Portion Merchant Sale DOLET HILLS BILLING ADJUSTEMENT TEXAS CAPACITY AUCTION		<u>ACCOUNT</u>	RECONCILABLE	RECONCILABLE	<u>TOTAL</u>
Nuclear Fuel Cost ENVIRONMENTAL ENVIRONMENTAL ENVIRONMENTAL ENVIRONMENTAL ENVIRONMENTAL ENVIRONMENTAL ENVIRONMENTAL ENVIRONMENTAL EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION 151,000 1 15,000					
ENVIRONMENTAL 223,111.95 223,111.95 223,111.95 223,111.95 223,111.95 223,111.95 30 30 30 30 30 30 30 3		_	· · ·	800,579.55	22,855,315.25
Purchased Power Cost Wheeling Wheeling TOTAL SYSTEM COST: Wheeling Revenue CST: ST,545,993.92 ST,287,162.52 ST,545,993.92 ST,287,162.52 ST,545,993.93 ST,544,993.13 ST,544,993.13 ST,545,993.93 ST,544,993.13 ST,545,993.93 ST,544,993.13 ST,545,993.93 ST,544,993.13 ST,544,993.13 ST,545,993.93 ST,544,993.13 ST,545,993.93 ST,544,993.13 ST,544,993.13 ST,545,993.93 ST,544,993.13 ST,544,993.13 ST,545,993.93 ST,544,993.13 ST,5		518		-	-
Wheeling			•	-	·
TOTAL SYSTEM COST: \$37,545,993.92 \$1,287,162.52 \$38,833,156.44 Off-System Sales Revenue (1) 447 3,449,693.13 9,181,443.81 12,631,136.94 Wheeling Revenues CSWESI/NORIT - 5456 NET SYSTEM COST: \$34,096,300.79 (\$7,894,281.29) \$26,202,019.50 Texas Retail Allocator : 38.586947% 0.38586947 0.38586947 TEXAS RETAIL FUEL/PURCHASED POWER COST: \$13,156,721.52 (\$3,046,162.14) \$10,110,559.38 TEXAS PORTION MERCHANT SALE (90,544.19) DOLET HILLS BILLING ADJUSTEMENT - 545639.00 MISCELLANEOUS ADJUSTMENT - 15,639.00 MISCELLANEOUS ADJUSTMENT - 545639.00				486,582.97	, ,
Off-System Sales Revenue (1)	•	565			
Wheeling Revenues CSWESI/NORIT					
CSWESI/NORIT -	, , ,			9,181,443 81	12,631,136 94
NET SYSTEM COST: \$34,096,300.79 (\$7,894,281.29) \$26,202,019.50 Texas Retail Allocator : 38.586947% 0.38586947 0.38586947 TEXAS RETAIL FUEL/PURCHASED POWER COST: \$13,156,721.52 (\$3,046,162.14) \$10,110,559.38 TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT - - - EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: 15,639.00 - - MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION - - -		456	-	=	-
Texas Retail Allocator : 38.586947% 0.38586947 0.38586947 TEXAS RETAIL FUEL/PURCHASED POWER COST: \$13,156,721.52 (\$3,046,162.14) \$10,110,559.38 TEXAS PORTION MERCHANT SALE (90,544.19) DOLET HILLS BILLING ADJUSTEMENT - - EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: 15,639.00 - MISCELLANEOUS ADJUSTMENT - - TEXAS CAPACITY AUCTION - -			-		
TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION \$13,156,721.52 (\$3,046,162.14) \$10,110,559.38 (90,544.19)					
TEXAS PORTION MERCHANT SALE (90,544.19) DOLET HILLS BILLING ADJUSTEMENT - EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: 15,639.00 MISCELLANEOUS ADJUSTMENT - TEXAS CAPACITY AUCTION -					
DOLET HILLS BILLING ADJUSTEMENT - "EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: 15,639.00 MISCELLANEOUS ADJUSTMENT - TEXAS CAPACITY AUCTION -	TEXAS RETAIL FUEL/PURCHASED POWER COST:			(\$3,046,162.14)	\$10,110,559.38
*EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: 15,639.00 MISCELLANEOUS ADJUSTMENT - TEXAS CAPACITY AUCTION -	TEXAS PORTION MERCHANT SALE		(90,544.19)		
MISCELLANEOUS ADJUSTMENT - TEXAS CAPACITY AUCTION -	DOLET HILLS BILLING ADJUSTEMENT		-		
TEXAS CAPACITY AUCTION -	EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
	MISCELLANEOUS ADJUSTMENT		-		
ENVIRONMENTAL	TEXAS CAPACITY AUCTION		_		
	ENVIRONMENTAL				
TEXAS RETAIL FUEL/PURCHASED POWER COST: 13,081,816.33	TEXAS RETAIL FUEL/PURCHASED POWER COST:		13,081,816.33		
<u>ACCOUNT</u> <u>REVENUES</u> <u>MWH SALES</u>		ACCOUNT	<u>REVENUES</u>	MWH SALES	
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:	TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:				
Residential 440 \$4,767,938 82 155,658	Residential	440		155,658	
Commercial & Industrial 442 \$11,676,592.57 390,362	Commercial & Industrial	442	\$11,676,592.57	390,362	
Street & Highway 444 \$68,767.64 2,249	Street & Highway	444	\$68,767.64	2,249	
Public Authorities 445 \$0 00 -	Public Authorities	445	\$0 00	-	
Interdepartmental 448 \$0 00	Interdepartmental	448			
TOTAL TEXAS RETAIL: \$16,513,299.03 548,269	TOTAL TEXAS RETAIL:		\$16,513,299.03	548,269	
OVER/(UNDER)			OVER/(UNDER)		
<u>ACCOUNT RECOVERY INTEREST TOTAL</u>		ACCOUNT	RECOVERY	<u>INTEREST</u>	<u>TOTAL</u>
OVER/(UNDER)-RECOVERY OF COSTS: Interest Rate(%): 2.350%	OVER/(UNDER)-RECOVERY OF COSTS:		Interest Rate(%):	2.350%	
Beginning Cumulative Balance 186 14,458,440 64 540,544.46 14,998,985.09	Beginning Cumulative Balance	186	14,458,440 64	540,544.46	14,998,985.09
Entry: This Month 186 3,431,482.70 \$29,061.31 3,460,544.02	Entry: This Month	186	3,431,482.70	\$29,061.31	3,460,544.02
Compliance per Dkt. 44701 186		186	-	-	-
Prior Period Adjustments 186	Prior Period Adjustments	186			
Ending Cumulative Balance 186 17,889,923.34 569,605.77 18,459,529.11	Ending Cumulative Balance	186	17,889,923.34	569,605.77	18,459,529.11

⁽¹⁾ Composed of reconcilable off-system sales revenue excluding wholesale.

Time Period

744 Hrs

COAL		NDC				744	Hrs			
COAL	PLANT/SOURCE	NDC MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
	Flint Creek	264	6 047	R	30,958	3 08%	Я	R	\$5 12	0:
	Welsh	1,056	167,683	E	4,512,159	21 34%	E	ε	\$26 91	9 ;
	Turk	440	211,457	D	4 164 460	64 59%	D	D	\$19 69	113
LIGNITE	Prior Period Adjustment			Α	0	0 00%	Α	Α	\$0.00	0.0
	TOTAL COAL	1,760	385,187	С	\$8,707,576	29 42%	С	С	\$22 61	21 :
	Henry Pirkey	580	195 389	Ţ	8 699,295	45 28%	I	Ţ	\$44 52	10 9
	Dolet Hills	262	0	E	0	0 00%	٤	E	\$0.00	0.0
GAS/OIL	Prior Period Adjustment		0	D	0	0 00%	D	D	\$0.00	0.0
	TOTAL LIGNITE	842 0	195,389		\$8 699,295	31 19%			\$44 52	10 9
	Arsenal Hill	110	781	R	16 170	0.95%	R	R	\$20 72	0.0
	Knox Lee	486	5,820	E	87 701	1 61%	E	ε	\$15 07	03
	Lieberman	269	0	D	0	0 00%	D	D	\$0.00	0.0
	Lone Star	50	0	Α	0	0 00%	Α	Α	\$0.00	0.0
	Wilkes	882	31,712	С	799 119	4 83%	С	С	\$25 20	1.7
	Mattison	340	0	T	488 231	0 00%	T	Ţ	\$0.00	0.0
	Stall	543	291 206	E	4 318 237	72 08%	E	Ė	\$14 83	163
	Prior Period Adjustment	0	0	D	0	0 00%	D	D	\$0.00	0.0
PURCHASES	TOTAL GAS/OIL	2,680 0	329,519		\$5,709,459	16 53%			\$17 33	18 4
	TOTAL NET GENERATION	5,282 0	910,095	R	\$23,116,330	23 16%	R	R	\$25 40	50 9
	FIRM COGEN		0	E	0	N/A	E	E	\$0.00	0.0
	NON-FIRM COGEN		542	Đ	8,559	N/A	D	D	\$15.79	0.6
	Prior Period Adjustments	_	0	Α	0	N/A	Α	Α	\$0 00	0.0
	TOTAL COGEN		542	С	\$8,559	N/A	С	С	\$15.79	0 (
	OTHER FIRM		0	Ť	350 000	N/A	T	Ţ	\$0 00	0 (
	OTHER NON-FIRM		875,220	E	15,396 170	N/A	E	E	\$17.59	49 (
	Prior Period Adjustments		0	D	0	N/A	D	D	\$0 00	0.0
	TOTAL OTHER		875,220		\$15,746,170	N/A			\$17.99	49 (
	TOTAL PURCHASES*		875,763	R	15,754,729	N/A	R	R	\$17 99	49 (
	NET INTERCHANGE:			E		N/A	E	E	\$0.00	0 (
DISPOSITION OF ENERG	GY NET TRANS (WHEELING)			D	0	N/A	D	D	\$0.00	0 (
	SYSTEM TOTAL AT THE SOURCE:	•	1,785,858	Α	\$38,871,059	N/A	Α	Α	\$21 77	100 (
	Sales to Ultimate Consumer		1,280 476	С	0		С	С		71 7
	Sales for Resale		497,235	Ţ	0		Ţ	1		27 8
Ene	ergy Furnished Without Charge		2,510	Е			Ε	E		0
	Energy used by Utility			D			D	D		0 (
	Electric Dept Only	_	8 541							0 4
	TOTAL @ THE METER:		1,788,763							1001
	Total Energy Losses		-2,905							-0
	Percent Losses		-0 1627%							
FUEL OIL (Included in	the above generation)									
	tieberman	N/A	0		0	N/A			\$0.00	0 (
	Knox Lee	N/A	0		0	N/A			\$0.00	0.0
	Wilkes	N/A	0		0	N/A			\$0.00	0.0
	Lone Star	N/A	0		0	N/A			\$0.00	0.0
	Mattison	N/A	0		0	N/A			\$0.00	0.0
	Prior Period Adjustment	N/A				N/A			\$0.00	0.0
	TOTAL OIL	N/A	0		\$0	N/A			\$0.00	0.0

SOUTHWESTERN ELECTRIC POWER COMPANY MONTHLY PEAK DEMAND AND SALES REPORT FOR THE MONTH OF MARCH 2020

TOTAL SYSTEM DATA

SYSTEM PEAK (MW): 2,928 MONTHLY

(1) SALES (MWH)
(2) REVENUES (\$)
No. BILLS

				ALL OTHER		SYSTEM	NET SALES
	RESIDENTIAL	COMMERCIAL	Industrial	RETAIL	WHOLESALE	TOTALS	OFF-SYSTEM
	400,630	395,292	430,290	6,666	310,716	1,543,595	(378,527)
	\$34,496,889	\$30,104,413	\$23,558,751	\$486,037	8,151,403.75	\$96,797,494	(3,123,592)
Γ	459,161	73,312	7,302	503	7	540,285	

TEXAS SYSTEM ONLY DATA

SYSTEM PEAK (MW): 1,404 MONTHLY

(1) SALES (MWH)
(2) REVENUES (\$)
No. BILLS

			ALL OTHER		SYSTEM	NET SALES (4)
RESIDENTIAL	COMMERCIAL	Industrial	RETAIL	WHOLESALE	TOTALS	OFF-SYSTEM
1 45,529	146,234	239,019	2,284	215,520	748,586	
\$13,302,798	\$12,510,968	\$14,153,753	\$118,776	3,447,947.71	\$43,534,242	
151,602	30,407	4,484	155	2	186,650	

NOTES: (1) INCLUDES UNBILLED MWHS.

- (2) INCLUDES UNBILLED REVENUES.
- (3) INCLUDES UNBILLED CUSTOMERS.
- (4) TEXAS PORTION CANNOT BE IDENTIFIED.

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SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
APCH		SPOT	flint Creek	0	0	\$0.00	0	\$0.00	0
PEABODY	COAL	FIRM	Flint Creek	0	0	\$0.00	0	\$0.00	0
PEABODY		SPOT	Flint Creek	0	0	\$0.00	0	\$0.00	0
BLACK JEWEL		SPOT	Flint Creek	0	221,789	\$0.00	609	\$364 07	0
CONTURA		SPOT	Turk	0	0	\$0.00	0	\$0.00	0
CLOUDPEAK	COAL	SPOT	Turk	0	0	\$0.00	0	\$0.00	0
PEABODY		FIRM	Turk	2 560,730	5 382 149	\$2 10	147,975	\$36 37	8,653
PEABODY		Spot	Turk	0	0	\$0.00	0	\$0.00	0
	COAL	SPOT	Turk	0	0	\$0.00	0	\$0.00	0
CONTURA		SPQT	Welsh	0	0	\$0.00	0	\$0.00	0
PEABODY		FIRM	Welsh	2905132	6 217,436	\$214	154,310	\$40.29	9 413
PEABODY		SPOT	Welsh	0	0	\$0.00	0	\$0.00	0
ALPHA COAL SALES	COAL	SPOT	Welsh	0	0	\$0.00	0	\$0.00	0
			TOTAL COAL	5 465 862	\$11.821,374	\$2.16	302,894	\$ 39 03	9 023
SABINE MINE	LIG	FIRM	Henry Pirkey	2 183 153	10015946	\$4.59	170 399	\$58.78	6 406
DOLET HILLS LIGNITE CO	LIG	FIRM	Dolet Hills	333,367	1 085,027	\$3.25	25,100	\$43.23	6 645
RED RIVER MINING	LIG	FIPM	Dolet Hills	0	\$0	\$0.00	0	\$0.00	0
RED RIVER MINING	LIG	SPOT	Dole! Hills	0	\$0	\$0.00	0	\$0.00	0
			TOTAL LIGNITE	2,516 720	\$11 100 973	\$4.41	195 499	\$56 78	6 437
TRUMAN ARNOLD COMPANIES		SPOT	Fnox Lee	0	\$0	\$0.00			
PETROLEUMTR		SPOT	Welsh	248	\$750	\$3 02			
Fuel Masters		SPOT	Flint Creek	0	\$0	\$0.00			
PORTS PETROLEUM		SPOT	Wilkes	0	\$0	\$0.00			
TRUMAN ARNOLD COMPANIES		SPOT	Lieberman	0	\$0	\$0.00			
SUN COAST RESOURCES INC	OIL	SPOT	Leberman	0	\$0	\$0.00			
			TOTAL OIL	248	\$750	\$3 02			
OF FIN AND ADMIN/COUNTY TAX/CITY TAX		FIRM	Arsenal Hill	0	\$389	\$0.00			
CENTERPOINT ENERGY APKLA	GAS	FIRM	Arsenal Hill	0	\$2,500	\$0.00			
ETC	GAS	TO92	Arsenal Hill	6,691	\$11,045	\$1.65			
Koch SWE	GAS GAS	SPOT SPOT	Arsenal Hill Arsenal Hill	0	\$ 0	\$0.00 \$0.00			
Regency Intrastate Gas	GAS	TOPS	Arsenat Hill	0	\$0 \$0	\$0.00			
	GAS	SPOT	Arsenal Hill	0	\$0 \$0	\$0.00			
Spire Various-DF	GAS	SPOT	Arsenal Hill	ıc≎8ı	\$8,401	\$0.00			
Vallous-El	OAS	31 01	TOTAL PLANT	5 993	\$22 336	\$3.73			
LOUISIANA INTERSTATE GAS	GAS	FIRM	Dotef Hills	0	\$0	\$0.00			
EGGIONNI INTERIORICE GIVE	0, 0	* 1751*1	TOTAL PLANT	0	\$0	\$0.00			
GULF SOUTH TRANSPORTATION CO	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
GULF SOUTH PIPELINE CO	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
, SPIPE		SPOT	Henry Pirkey	ő	so	\$0.00			
TENASKA		SPOT	Henry Pirkey	ő	\$0	\$0.00			
TRIST	GAS	FIRM	Henry Pirkey	ő	\$4,455	\$0.00			
TEXLA		SPOT	Henry Pirkey	ō	\$0	\$0.00			
Various-DP	GAS	SPOT	Henry Pirkey	0	\$2,538	\$0.00			
			TOTAL PLANT	0	\$6,993	\$0.00			
ETC MARKET	GAS	TOPS	knox Lee	0	\$0	\$0.00			
BP ENERGY	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
KINDMORTE	GAS	SPOT	Knox Lee	10 '451	1\$1_50°	\$0.00			
EGI	GAS	SPOT	knox Lee	0	\$0	\$0.00			
			Knox Lee	0	\$10,673	\$0.00			
		SPOT			4.0,070				
GULF SOUTH TRANSPORTATION	GAS	SPOT SPOT		0	\$0	\$0.00			
GULF SOUTH TRANSPORTATION GULFSOUTH	GAS GAS	SPOT	knox Lee	0	\$0 \$0	\$0.00 \$0.00			
GULF SOUTH TRANSPORTATION GULFSOUTH NEXTERA	GAS GAS GAS	SPOT SPOT	knox Lee Knox Lee	0	\$0	\$0.00			
GULF SOUTH TRANSPORTATION GULFSOUTH NEXTERA KOCH ES	GAS GAS GAS GAS	SPOT SPOT SPOT	knox Lee Knox Lee Knox Lee	0	\$0 \$0	\$0.00 \$0.00			
GULF SOUTH TRANSPORTATION GULFSOUTH NEXTERA KOCH ES DTE	GAS GAS GAS GAS	SPOT SPOT SPOT SPOT	knox Lee Knox Lee Knox Lee Knox Lee	0 0 0	\$0 \$0 \$0	\$0.00 \$0.00 \$0.00			
GULF SOUTH TRANSPORTATION GULFSOUTH NEXTERA KOCH ES DTE MACQUARIE	GAS GAS GAS GAS GAS	SPOT SPOT SPOT SPOT SPOT	knox Lee Knox Lee Knox Lee Knox Lee knox Lee	0 0 0	\$0 \$0 \$0 \$0	\$0 00 \$0 00 \$0 00 \$0 00			
GULF SOUTH TRANSPORTATION GULFSOUTH NEXTERN KOCH ES DTE MACQUARIE K.COMMOCD	GAS GAS GAS GAS GAS GAS GAS	SPOT SPOT SPOT SPOT SPOT SPOT	knox Lee Knox Lee Knox Lee Knox Lee knox Lee Knox Lee	0 0 0 0	\$0 \$0 \$0 \$0 \$0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			
GULF SOUTH TRANSPORTATION GULFSOUTH NEXTERA KOCH ES DIE MACQUARIE KCOMMOD	GAS GAS GAS GAS GAS GAS GAS	TO92 TO92 TO92 TO92 TO92 TO92 TO92 TO92	know Lee	0 0 0 0 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00			
GULF SOUTH TRANSPORTATION GULFSOUTH NEXTERN KOCH ES DTE MACQULARIE K.COMMOD SWE SEM	GAS GAS GAS GAS GAS GAS GAS GAS	TOP2 TOP2 TOP2 TOP2 TOP2 TOP2 TOP2 TOP2	know Lee	0 0 0 0 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00			
GULF SOUTH TRANSPORTATION GULFSOUTH NEXTERN KOCH ÉS DITÉ MACQUARIE KCOMAGO SWE SEM SPIRE	GAS GAS GAS GAS GAS GAS GAS GAS GAS	SPOT SPOT SPOT SPOT SPOT SPOT SPOT SPOT	knox Lee	0 0 0 0 0 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			
GULF SOUTH TRANSPORTATION GULFSOUTH NEXTERN KOCH ES DTE MACQULARIE K.COMMOD SWE SEM	GAS GAS GAS GAS GAS GAS GAS GAS GAS GAS	TOP2 TOP2 TOP2 TOP2 TOP2 TOP2 TOP2 TOP2	know Lee	0 0 0 0 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00			

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL PURCHASE REPORT / YN=Y, 70±0

J \ Dproject\ Fuel Reports\ 2020 - 50448\ MAR\ [SW2020FP xis] March

OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	SPOT	Leberman	0	0\$	00 0\$	
BP ENERGY	GAS	SPOT	Leberman	0	2	00 0 \$	
CENTERPOIN	GAS	SPOT	Leberman	0	Q.	00 O \$	
EGI	GAS	SPOT	Leberman	0	O\$	00 0\$	
Enable Gas Iransmission Co	8 6	FIRM	Leberman	0	<u>ş</u> :	8 3	
O SOLOS		2 2	neperman	> 0	3 5	200	
IEVIED	3 6	5 5	Leberman	5 0	2.5	8 8	
PA HOOM	S V	5 6	hobomon	, c	3 5	8 8	
KINDA AOBIE I	3	5 6	in land		\$ \$	800	
ETINOMONIA.		5 6	Laborman	0 0	3 8	000	
HI COVE		5 5	in the second		3 5	3 8	
ACCOUNT OF A	3 6	5 6	nenem d	> 0	3.	3 8	
DWINO N	3 6	5 1	neperman	> '	2	30 1	
REGENCY		25	Lieberman	0	9	8	
SWE		S S	Leberman	0	2	000	
SEM		SPOT	Deberman	0	9	8	
SPIRE		SPOT	Leberman	0	3	00 Q\$	
TENASKA		SPOT	Leberman	0	9	8 8 8	
TEXLA		SPOT	Leberman	0	S.	00 0 \$	
MIDCOAST	GAS	SPOT	ueberman	0	S.	00 0\$	
Various-DP	GAS	SPOT	Lieberman	0	\$8,019	\$0.00	
			TOTAL PLANT	0	\$8019	\$000	
Center Point Energy Services	GAS	SPOT	Lone Star	0	0\$	00 O\$	
Enable Gas Transmission Co	GAS	FIRM	Lone Star	0	3	0003	
Enable Gas Transmission Co	GAS	SPOT	lone Star	c	S	9	
andy		TO do	State State		: 5	000	
OTE STATE		i Cas	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		3 5	3 8	
The criedly	3 6	j i	Dic aid	,	2 :	3 1	
Nexterd	SAS .	5 S	Lone Star	0	2	90 0 3	
EDF Trading	GAS	SPOT	Lone Star	0	<u>ş</u>	00 O\$	
CONEXUS	GAS	SPOT	Lorie Star	0	S	000\$	
ConocoPhil	GAS	SPOT	Lone Star	0	9	00.03	
MACQUARIE	GAS	SPOT	one Stor		9	9	
SIAVE		TO do	Lone Star		\$ \$	9 9	
JAME		5 6	Lorde star	> 0	2 5	30.00	
chierpinse	S	S. C.	Lone Star	9	3 ,	8	
SEGUENT	GAS	SPOT	tone Star	0	S.	8	
KOCH ES		SPOT	Lone Star	0	2	8	
QEP	GAS	SPOT	Lone Star	0	9	00 O \$	
98	GAS	SPOT	Lone Star	0	O\$	00 O S	
TEXLA		SPOI	Lone Star	С	S	9	
toomooppapky can one of closed curvi		TO 85	Page Chart	o c	\$ 5	3 5	
TENASK AMARKETAN SYCHIDES		5 5	Total Sign	> 0	<u>,</u>	8 8	
SENDENCE MARKETING VENTURES	3 6	Sro.	rone star	> •	2	3 :	
Various-DP		SPOT	Lone Star	0	\$963	00 Q	
			TOTAL PLANT	0	\$963	8 8	
;							
ARK DEPT OF FIN AND ADMIN	GAS	SPOI	Mattison	0	ş	00 03	
BP ENERGY	GAS	SPOT	Mattison	0	2	8 9 9	
CENTERPOIN	GAS	SPOT	Mattison	0	0\$	00 05	
EST	GAS	SPOT	Morthson	c	Ş	800	
Toolphio GT Possession	SV.	71013	Mattee	0	030 007	2 2	
Endible Ol _ reservation	3 3	IN IN	Wallison	יכ	002.004	3 :	
Enable Gas Iransmission Co	GAS	FIRM	Mattison	O	3	8 9 8	
CONOCO		SPOT	Mattison	0	S.	90 94	
ETC		SPOT	Mattison	0	Ş.	000\$	
NEXTERA	GAS	SPOT	Mothson	0	9	90.03	
YOCH ES	GAS	SPOT	Mattison	0	9	00 03	
LINDMONIE	GAS	SPOT	Mothern	C	. 9	5	
270	O V C	LOds	, tothron	0 0	3 5	8 8	
SIGN COVE	3 (505	TO THE PARTY	0	3 5	3 8	
SOUTH COLUMN	2 :	500	MOSIIISON :	0 0	2 5	3 3	
Control	3 :	5 !	Malison	0 1	2	3	
RECENC		Ž.	Mallisori	0	2	20 02	
SWE		SPOT	Mattison	0	2	Ø Ø	
SEM	GAS	SPOT	Mattison	0	O\$	00 03	
SPIRE	GAS	SPOT	Mathson	0	3	00.03	
TENASKA	S.A.C.	Z do	Matteon	• •	\$ \$	3 5	
VINGE.	3 (5 65	- Action		2 5	3 8	
PA-COCIEA	3 6	5 5	Addition	0 0	3 \$	3 5	
)			,			
VOIDIN-DP	CAR	<u></u>	Matheon	o c	2 46 444	89	

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL PURCHASE REPORT 101 1051 2020

J \Dproject\Fuel Reports\2020 - 50448\MAR\[SW2020FP xts]March

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONE	TOTAL	BTU/
301 FEICH NAME	111 €	1111	T LATTI NAIVIE	POWNER	COSI	\$/IVEVIDIU	TONS	\$/1011	610/
BP ENERGY	GAS	SPOT	Wilkes	0	\$0	\$0.00			
CENTERPOIN	GAS	SPOT	Wilkes	0	\$0 \$0	\$0.00			
EGT	GAS	SPOT	Wilkes	11 870	\$18 480	\$1.56			
Enable GT _ Reservation	GAS	FIPM	Wilkes	0	\$246 375	\$0.00			
Enable Gas Transmission Co	GAS	FIRM	Wilkes	Ö	\$2924	\$0.00			
CONOCO	GAS	SPOT	Wilkes	0	\$0	\$0.00			
ETC	GAS	SPOT	Wilkes	ō	\$0	\$0.00			
NEXTERA	GAS	SPOT	Wilkes	60,944	\$135 150	\$2.22			
KOCH ES	GAS	SPOT	Wilkes	104,221	\$158813	\$1.52			
KINDMORTEJ	GAS	SPOT	Wilkes	55 160	\$111.972	\$2 03			
DTE	GAS	SPOT	Wilkes	9 305	\$13 956	\$1.50			
MACQUARIE	GAS	SPOT	Wilkes	0	\$0	\$0.00			
kCOMMOD.	GAS	SPOT	Wilkes	2 417	\$3 746	\$1.55			
REGENCY	GAS	SPOT	Wilkes	0	\$0	\$0.00			
SWE	GAS	SPOT	Wilkes	4,097	\$6,261	\$1.53			
SEM	GAS	SPOT	Wilkes	31 769	\$ 48 574	\$ 1 53			
SPIRE	GAS	SPOT	Wilkes	30,882	\$47,234	\$1.53			
TENASKA	GAS	SPOT	Wilkes	29 775	\$46 643	\$1 57			
TEXLA	GAS GAS	SPOT SPOT	Wilkes	0	\$0	\$0.00			
MIDCOAST Various-DP	GAS	SPOT	Wilkes	38 498 29 686	\$59.056 \$508.895	\$1 53			
Valibus-DF	GAS	3101	Wilkes TOTAL PLANT	349 050	\$1 408 078	\$0.00 \$4.03			
				***	4	*****			
OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Stall	0	\$73,652	\$0.00			
BP ENERGY	GAS	SPOT	Stall	0	\$0	\$0.00			
CENTERPOIN	GAS	SPOT	Stall	0	\$0	\$0.00			
EGT	GAS	SPOT	Stall	86 348	\$134.438	\$1.56			
Enable GT _ Peservation	GAS	FIRM	Stall	0	\$380,370	\$0.00			
Enable Gas Transmission Co	GAS	FIRM	Stall	0	\$19,359	\$0.00			
CONOCO	GAS	SPOT	Stall	0	\$0	\$0.00			
ETC	GAS	SPOT	Stall	282,215	\$465,907	\$1 65			
NEXTERA	GAS	SPOT	Stall	443,356	\$983,185	\$2.22			
KOCH ES	GAS	SPOT	Stall	758 184	\$1 155 325	\$1.52			
FINDMORTEJ	GAS	SPOT	Stall	0	\$0	\$0.00			
DTE	GAS	SPOT	Stall	67 695	\$101,524	\$1.50			
MACQUARIE	GAS	SPOT	Stall	0/ 0/3	\$101,524	\$0.00			
KCOWWOD	GAS	SPOT	Stall	17,583	\$27,254	\$1.55			
PEGENCY	GAS	SPOT	Stall	0	\$27,234	\$0.00			
Regency Intrastate Gas	GAS	FIRM	Stall	0	\$148.800				
regency initasiate Gas SWE	GAS GAS	SPOT	sraii Stall	29 803	\$148.800 \$45.549	\$0.00 \$1.53			
SEM	GAS	SPOT	Stall	29 803					
SPIRE	GAS	SPOT	Stall		\$353,363	\$1 53 \$1 53			
TENASKA	GAS	SPOT	Stall	224 656	\$343.619	\$1 53			
TEXLA	GAS	SPOT		216,603	\$339,315	\$1 57 \$0.00			
MIDCOAST	GAS	SPOT	Stall	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Stall	-	\$0	\$0.00			
various-DP	ÇAS	3701	Stall _	(246 827)	(\$266 858)	\$0.00			
			TOTAL PLANT	2,110,724	\$ 4 304 804	\$2 04			

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL PURCHASE REPORT January 2020

J \Dproject\Fuel Reports\2020 - 5044&\MAR\[SW2020FP xis]March

SUPPLIER NAME	FUEL TYPE	PUPCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	IONS	TOTAL \$/TON	BTU/LB
OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Turk	0	\$141	\$0.00			
BP ENERGY	GAS	SPOT	Turk	ō	\$0	\$0.00			
CENTERPOIN	GAS	SPOT	Turk	0	\$0	\$0.00			
EGT	GAS	SPOT	Turk	ō	\$0	\$0.00			
CONOCO	GAS	SPOT	Turk	0	\$0	\$0.00			
ETC	GAS	SPOT	Turk	0	\$0	\$0.00			
NEXTERA	GAS	SPOT	Turk	0	\$0	\$0.00			
KOCH ES	GAS	SPOT	Turk	0	\$0	\$0.00			
kindmorte;	GAS	SPOT	Turk	0	\$0	\$0.00			
DTE	GAS	SPOT	Turk	0	\$0	\$0.00			
MACQUARIE	GAS	SPOT	Turk	903	\$1 344	\$1.49			
KCOMMOD	GAS	SPOT	Turk	0	\$0	\$0.00			
NGPL TRANSPORTATION	GAS	SPOT	Turk	0	\$294	\$0.00			
PEGENCY	GAS	SPOT	Turk	0	\$0	\$0.00			
SWE	GAS	SPOT	Turk	0	\$0	\$0.00			
SEM	GAS	SPOT	Turk	0	\$0	\$0.00			
SPIRE	GAS	SPOT	Turk	0	\$0	\$0.00			
TENASKA	GAS	SPOT	Turk	0	\$0	\$0.00			
TEXLA	GAS	SPOT	Turk	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Turk	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Turk	184	\$313	\$1.70			
			TOTAL PLANT	1,087	\$2 092	\$1 92			
(GAIN)/LOSS ON GAS SALES	GAS	SPOT	SWEPCO		(\$159 U211				
				2,516,673	6 373 727	2 53			