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Addendum StartPage: 0

SOAH DOCKET NO. 473-19-6677
PUC DOCKET NO. 49831

APPLICATION OF SOUTHWESTERN
PUBLIC SERVICE COMPANY FOR
AUTHORITY TO CHANGE RATES

MAY 20, 2012: 04
BEFORE THE STATE OFFICE
OF
ADMINISTRATIVE HEARINGS

UNOPPOSED STIPULATION

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**SOAH DOCKET NO. 473-19-6677
PUC DOCKET NO. 48931**

UNOPPOSED STIPULATION

The Signatories to this Unopposed Stipulation (“Stipulation”), which is dated as of May 20, 2020, are the following:

- Staff (“Staff”) of the Public Utility Commission of Texas (“Commission”);
 - Southwestern Public Service Company (“SPS”);
 - International Brotherhood of Electrical Workers Local Union 602 (“IBEW”);
 - Texas Industrial Energy Consumers (“TIEC”);
 - Texas Cotton Ginners’ Association (“TCGA”);
 - Alliance of Xcel Municipalities (“AXM”);
 - Office of Public Utility Counsel (“OPUC”);
 - United States Department of Energy (“DOE”);
 - Amarillo Recycling Co., Inc.;
 - Wal-Mart Stores Texas, LLC, and Sam’s East, Inc. (“Wal-Mart”); and
 - Canadian River Municipal Water Authority (“CRMWA”).

Intervenors Golden Spread Electric Cooperative (“GSEC”), Sierra Club, and Orion Engineered Carbons, LLC (“Orion Carbons”) do not join this Stipulation but do not oppose it.

The parties to this Stipulation shall be referred to individually either as a Signatory or by the acronym assigned above, and collectively as the Signatories. The Signatories submit this Stipulation to the Commission as representing a just and reasonable disposition of the issues related to this docket consistent with the public interest. The Signatories request approval of this Stipulation and entry of findings of fact and conclusions of law consistent with that approval.

On August 8, 2019, in accordance with Chapter 36 of the Public Utility Regulatory Act (“PURA”),¹ SPS filed its application with the Commission seeking authority to revise its base rates. SPS’s application used a test year of April 1, 2018 through March 31, 2019 (“Test Year”), with an update period of April 1, 2019 through June 30, 2019 (“Update Period”), as authorized by PURA § 36.112 and 16 Tex. Admin. Code (“TAC”) § 25.246. SPS filed its case update on September 20, 2019, including the actual information for the Update Period. SPS’s application, as later modified by update, supplemental, and rebuttal testimony, requested, among other things, that the Commission authorize a \$144,406,129 increase in SPS’s Texas Retail Base Rate Revenues.² In conjunction with the Base Rate Revenue increase, SPS’s transmission cost recovery factor (“TCRF”) approved in Docket No. 46877³ would be set to zero. The final rates set in this proceeding, including the elimination of the TCRF, are effective for usage as of September 12, 2019, in accordance with PURA § 36.211 and State Office of Administrative Hearings (“SOAH”) Order No. 2. Under SOAH Order No. 13, the current statutory deadline for Commission decision is September 21, 2020.

By this Stipulation, the Signatories resolve all of the issues among them related to SPS’s application in this docket, and agree as follows:

1. Agreement as to Base Rate Increase

The Signatories agree that SPS’s Texas Retail Base Rate Revenues will be set to \$631,521,542 on an annual basis, and that SPS’s present Texas Retail Base Rate Revenues total \$543,521,542,⁴ which results in a Texas Retail Base Rate Revenue increase of \$88 million for usage on and after September 12, 2019. The current TCRF will be reset to zero dollars for usage on and after September 12, 2019, resulting in a reduction in billing revenues of \$14,754,907. The net impact from this case will be an increase of \$73,245,093. The increase by class and revenue proof is

¹ Tex. Util. Code Ann. §§ 11.001-58.303, 59.101-66.017.

² “Texas Retail Base Rate Revenues” is defined as how the term used in Schedule Q-U1, tab “Schedule Q-U1 Class Summary.”

³ *Application of Southwestern Public Service Company for Approval of Transmission Cost Recovery Factor*, Docket No. 46877 Order (Jun. 29, 2017).

⁴ Schedule QU-1.

reflected in Attachment A to this Stipulation. The Signatories agree to the rate tariffs implementing the Base Rate Revenue increase as provided in Attachment B to this Stipulation.

2. Implementation of Rates

The Signatories recognize that the \$88 million increase in Texas Retail Base Rate Revenues set forth in Section 1 of this Stipulation are final rates and apply to usage on and after September 12, 2019, as provided in SOAH Order No. 2. Therefore, the Signatories agree that for usage rendered on and after September 12, 2019, SPS may implement surcharges and refunds, as applicable, to recover the revenue it would have received during that period if the tariffs provided in Attachment B, including the reduction of the TCRF to zero, had been in effect during that period.

3. Resolution of Revenue Requirement Issues

This Stipulation is a black box settlement for all revenue requirement issues concerning Texas retail rates except that the Signatories agree to the following specifications:

- (A) Financial Structure. SPS's Weighted Average Cost of Capital ("WACC") shall be 7.13%. Return on Equity ("ROE") for Allowance for Funds Used During Construction ("AFUDC") will be set to 9.45%, using a 54.62% equity and 45.38% debt capital structure.
- (B) Depreciation Expense.
 - (i) For the SPS Tolk Generating Station ("Tolk"), the depreciation rate (for generating purposes) shall continue to be based on a 2037 end-of-life date. The depreciation rate will use a negative 5% net salvage.
 - (ii) For the SPS Hale Wind Project ("Hale"), the depreciation rate will be set to apply a 25-year end-of-life date. The depreciation rate will use a negative 1.71% net salvage.
 - (iii) For all other generating units other than Tolk and Hale the depreciation rate will apply SPS's proposed end-of-life dates and a negative 5% net salvage.
 - (iv) Transmission depreciation rates will be set by applying thirty-five percent of the incremental change between SPS's existing depreciation rates and the depreciation rates SPS proposed for transmission in its Update filing.
 - (v) All distribution, general and intangible plant depreciation rates will remain unchanged from prior rates.

- (vi) The depreciation rates for SPS are set forth in Attachment C.
- (C) Z2 Expense Amortization. SPS will suspend the collection of historical period Attachment Z2 (of the SPP Open Access Transmission Tariff) expense from customers. SPS will maintain the current regulatory asset with a balance of \$4,402,191.55 as of September 12, 2019 (the effective date of rates in this case), adjusted for the resolution of the currently pending FERC cases. The regulatory asset will be addressed in SPS's next base rate case following the resolution of the Z2 litigation at FERC.
- (D) Capital Additions. The capital additions that SPS closed to plant in service during the period of April 1, 2018 through June 30, 2019 that are included in SPS's Test Year and Update Period rate base are reasonable and necessary.
- (E) Pension and Other Post-Employment Benefit (“OPEB”) Expense Tracker. The baseline for the pension and OPEB expense tracker as of July 1, 2019 is set forth in Attachment D to this Stipulation. For prior periods, the amount to be amortized as a result of the pension and OPEB baseline deferrals is \$1,574,975.

4. Rate Case Expenses

The agreed revenue requirement amount is inclusive of rate case expenses. SPS will not seek rate case expenses associated with this case or with Docket Nos. 48973 (fuel reconciliation proceeding), 48847 and 49616 (fuel factor formula revision proceedings), 47857 and 48498 (power factor surcharge proceedings), or 48886 (surcharge proceeding related to SPS's last rate case) in any future case.

5. TCRF, Distribution Cost Recovery Factor (“DCRF”), Generation Cost Recovery Rider (“GCRR”), and Purchased Power Cost Recovery Factor (“PCRF”)

SPS's transmission cost recovery factor (“TCRF”) approved in Docket No. 46877 will be set to zero as of September 12, 2019 (the effective date of rates in this case). SPS agrees it will not file for a TCRF, DCRF, GCRR, or PCRF until after the Commission issues its final order in the next SPS base rate case.

6. Renewable Energy Credits (“RECs”)

The imputed price of bundled Texas-generated Renewable Energy Credits (“RECs”) will be \$0.60 starting on June 1, 2019. The Commission will establish the value for Texas-generated bundled RECs and the New Mexico Public Regulation Commission will establish the value for New Mexico-generated bundled RECs.

7. Cash Working Capital for Earnings Monitoring Reports

For preparation of SPS’s Earnings Monitoring Reports for reporting SPS’s total company Cash Working Capital is -\$24,167,537 and SPS’s Texas retail amount is -\$14,585,974.

8. Classes for SPS Energy Efficiency Cost Recovery Factor (“EECRF”) Filings

For all SPS EECRF cases filed before the final order in SPS’s next base rate case becomes final, as defined under Tex. Govt. Code § 2001.144, the classes approved in Docket No. 45916⁵ will: (a) continue to be the classes for purposes of SPS’s EECRF cases; and (b) be considered the rate classes in SPS’s “most recent base-rate proceeding” under 16 Tex. Admin. Code § 25.181(c)(49). Those classes are:

Residential Service;
Small General Service;
Secondary General Service;
Primary General Service;
Small Municipal and School Service;
Large Municipal Service; and
Large School Service.

9. Ring Fencing

SPS consents to and the other Signatories support the Commission’s adoption of the following ring-fencing measures for SPS:

⁵ *Application of Southwestern Public Service Company to Adjust Its Energy Efficiency Cost Recovery Factor*, Docket No. 45916, Order at Finding of Fact No. 23 (Sept. 23, 2016).

- a. SPS's credit agreements and indentures shall not contain cross-default provisions by which a default by Xcel Energy or its other affiliates would cause a default at SPS.
- b. The financial covenant in SPS's credit agreement shall not be related to any entity other than SPS. SPS shall not include in its debt or credit agreements any financial covenants or rating agency triggers related to any entity other than SPS.
- c. SPS shall not pledge its assets in respect of or guaranty any debt or obligation of any of its affiliates. SPS shall not pledge, mortgage, hypothecate, or grant a lien upon the property of SPS except pursuant to an exception in effect in SPS's current credit agreement, such as the first mortgage and general mortgage.
- d. SPS shall maintain its own stand-alone credit facility, and SPS shall not share its credit facility with any regulated or unregulated affiliate.
- e. SPS shall maintain registrations with all three ratings agencies.
- f. SPS shall maintain a stand-alone credit rating.
- g. SPS's first mortgage bonds and general mortgage bonds shall be secured only with SPS's assets.
- h. No SPS assets may be used to secure the debt of Xcel Energy or its non-SPS affiliates.
- i. SPS shall not hold out its credit as being available to pay the debt of any affiliates.
- j. Without prior approval of the Commission, neither Xcel Energy nor any affiliate of Xcel Energy [except SPS] may incur, guaranty, or pledge assets in respect of any incremental new debt that is dependent on: (1) the revenues of SPS in more than a proportionate degree than the other revenues of Xcel Energy; or (2) the stock of SPS.
- k. SPS shall not transfer any material assets or facilities to any affiliates, other than a transfer that is on an arm's length basis consistent with the Commission's affiliate standards applicable to SPS.
- l. Except for its participation in an affiliate money pool, SPS shall not commingle its assets with those of other Xcel Energy affiliates.
- m. Except for its participation in an affiliate money pool, SPS shall not lend money to or borrow money from Xcel Energy affiliates.
- n. SPS shall notify the Commission if its credit issuer rating or corporate rating as rated by any of the three major rating agencies falls below investment grade level.

- o. SPS will not seek to recover any costs associated with the bankruptcy of Xcel Energy or any of SPS's other affiliates.

10. Proposed Order

The Signatories agree to request entry of the proposed order shown on Attachment E to this Stipulation.

11. Obligation to Support this Stipulation

The Signatories agree that they will support this Stipulation before the Commission.

12. Effect of Stipulation in this Proceeding

- (A) There are no third-party beneficiaries of this Stipulation. This Stipulation resolves issues only with respect to the Texas retail jurisdiction and shall not be binding on or have any effect on proceedings in other jurisdictions. Signatories are not agreeing to any methodology or theory that may support or underlie any of the dollar amounts, rates in tariffs, depreciation rates, dollar balances, or other monetary or numerical values set out in, or attached to, this Stipulation.
- (B) This Stipulation has been drafted by all the Signatories and is the result of negotiation, compromise, settlement, and accommodation. The Signatories agree that this settlement is in the public interest. The terms and conditions in this Stipulation are intended to work in concert with each other as an integrated whole for the purposes of an outcome in this docket that is in the public interest and that will result in just and reasonable rates. Thus, the various provisions of this Stipulation are not severable. None of the provisions of this Stipulation shall become fully operative unless the Commission shall have entered a final order consistent with this Stipulation. If the Commission does not issue a final order consistent with the terms of this Stipulation, each Signatory has the right to withdraw from this Stipulation, to submit testimony, and to obtain a hearing and advocate any position it deems appropriate with respect to any issue in this Stipulation.

13. Effect of Stipulation in Other Regulatory Proceedings

- (A) This Stipulation is binding on each of the Signatories only for the purpose of settling the issues as set forth herein in this jurisdiction only and for no other purposes. The matters resolved herein are resolved on the basis of a compromise and settlement. Except to the extent that this Stipulation expressly governs a Signatory's rights and obligations for future periods, this Stipulation shall not be binding or precedential on a Signatory outside of this proceeding or a proceeding to enforce the terms of this Stipulation. Each Signatory acknowledges that a Signatory's support of the matters contained in this Stipulation may differ from the position taken or testimony presented by it in other dockets or other jurisdictions. To the extent that there is a difference, a Signatory does not waive its position in any of those other dockets or jurisdictions. Because this is a stipulated resolution, no Signatory is under any obligation to take the same positions as set out in this Stipulation in other dockets or jurisdictions, regardless of whether other dockets present the same or a different set of circumstances, except as otherwise may be explicitly provided by this Stipulation. Agreement by the Signatories to any provision in this Stipulation will not be used against any Signatory in any future proceeding with respect to different positions that may be taken by that Signatory. The Signatories agree that in the event of a violation of the immediately preceding sentence, a violating Signatory will be given notice of violation in writing, which notice can be provided by e-mail, and a reasonable opportunity to cure.
- (B) The provisions of this Stipulation are intended to relate to only the specific matters referred to herein. By agreeing to this Stipulation, no Signatory waives any claim it may otherwise have with respect to issues not expressly provided for herein. The Signatories further understand and agree that this Stipulation represents a negotiated settlement of all remaining issues in this proceeding.
- (C) This Stipulation resolves the stated issues in the Texas retail jurisdiction only, and this Stipulation does not resolve any claims, issues or proceedings pending in or pertaining to other jurisdictions.

14. Entire Agreement

This Stipulation contains the entire understanding and agreement of the Signatories, and it supersedes all other written and oral exchanges and negotiations among them or their representatives with respect to the subjects contained in the Stipulation.

15. Multiple Counterparts

Each copy of this Stipulation may not bear the signatures of all the Signatories but will be deemed fully executed if all copies together bear the signatures of all Signatories.

Fully and duly authorized representatives of the Signatories have signed this Stipulation as of the date first set forth above.

[signature pages follow]

STAFF OF THE PUBLIC UTILITY
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AMARILLO RECYCLING COMPANY,
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CANADIAN RIVER MUNICIPAL WATER
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WAL-MART STORES TEXAS, LLC AND
SAM'S EAST, INC.

By: Julie A. Clark
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Attorney of Record
Caleb GL

CERTIFICATE OF SERVICE

I certify that on May 20, 2020, a true and correct copy of the foregoing instrument was served on all parties of record by electronic service, hand delivery, Federal Express, regular first class mail, certified mail, or facsimile transmission.

A handwritten signature in black ink, appearing to read "Erik S.", is written over a horizontal line.

Line No.	Present Rate	Billing Units	Base Rate Revenue at Present Base Rates			Base Rate Revenue at Settlement Base Rates			Increase/(decrease)
			Rate	Revenue - \$	Rate	Revenue - \$			
<u>RESIDENTIAL SERVICE</u>									
1	RTX								
2	Service Availability Charge	2,125,056 Bills	\$ 10 00 / Month	\$ 21,250,560	\$ 10 50 / Month	\$ 22,313,088	\$ 0 50	5 00%	
3	Energy Charge - Summer	792,527,991 kWh	\$ 0 078572 / kWh	\$ 62,270,509	\$ 0 098345 / kWh	\$ 77,941,165	\$ 0 019773	25 17%	
4	Energy Charge - Winter, first 899 kWh	816,476,690 kWh	\$ 0 068353 / kWh	\$ 55,808,631	\$ 0 084552 / kWh	\$ 69,034,737	\$ 0 016199	23 70%	
5	Energy Charge - Winter, over 899 kWh	337,390,876 kWh	\$ 0 068353 / kWh	\$ 23,061,679	\$ 0 050960 / kWh	\$ 17,193,439	\$ (0 017393)	-25 45%	
6	TCRF Charge	1,946,395,557 kWh	\$ 0 001879 / kWh	\$ 3,657,277	\$ - / kWh	\$ -			
7	Total	1,946,395,557 kWh		\$ 166,048,656			\$ 186,482,429		
8	RTXTOU								
9	Service Availability Charge	504 Bills	\$ 10 50 / Month	\$ 5,292	\$ 10.50 / Month	\$ 5,292	\$ -	0 00%	
10	Energy Charge - All Hours	616,313 kWh	\$ 0 058183 / kWh	\$ 35,859	\$ 0 070359 / kWh	\$ 43,363	\$ 0 012176	20 93%	
11	Energy Charge - On-Peak Adder	53,502 kWh	\$ 0 124929 / kWh	\$ 6,684	\$ 0 151072 / kWh	\$ 8,083	\$ 0 026143	20 93%	
12	TCRF Charge	616,313 kWh	\$ 0 001879 / kWh	\$ 1,158	\$ - / kWh	\$ -		0 00%	
13	Total	616,313 kWh		\$ 48,993			\$ 56,738		
14	RSHTX								
15	Service Availability Charge	338,496 Bills	\$ 10 00 / Month	\$ 3,384,960	\$ 10 50 / Month	\$ 3,554,208	\$ 0 50	5 00%	
16	Energy Charge - Summer	168,098,130 kWh	\$ 0 078572 / kWh	\$ 13,207,806	\$ 0 098345 / kWh	\$ 16,531,611	\$ 0 019773	25 17%	
17	Energy Charge - Winter, first 900 kWh	165,225,504 kWh	\$ 0 048582 / kWh	\$ 8,026,985	\$ 0 084552 / kWh	\$ 13,970,147	\$ 0 035970	74 04%	
	Energy Charge - Winter, over 900 kWh	159,000,367 kWh	\$ 0 048582 / kWh	\$ 7,724,556	\$ 0 050960 / kWh	\$ 8,102,659	\$ 0 002378	4 89%	
18	TCRF Charge	492,324,001 kWh	\$ 0 001879 / kWh	\$ 925,077	\$ - / kWh	\$ -			
19	Total	492,324,001 kWh		\$ 33,269,384			\$ 42,158,625		
20	Total Residential Service	2,439,335,871 kWh		\$ 199,367,033			\$ 228,697,792		
					target	\$ 228,697,814			
						\$ (22)			

COMMERCIAL & INDUSTRIAL SERVICE

Small General Service

21	SGSTX											
22	Service Availability Charge	385,200	Bills	\$ 11.25 / Month	\$ 4,333,500	\$ 12.75 / Month	\$ 4,911,300	\$ 1.50	13.33%			
23	Energy Charge - Summer	114,584,008	kWh	\$ 0.063138 / kWh	7,234,605	\$ 0.071578 / kWh	\$ 8,201,694	\$ 0.008440	13.37%			
24	Energy Charge - Winter	165,308,171	kWh	\$ 0.053482 / kWh	8,841,012	\$ 0.060631 / kWh	\$ 10,022,800	\$ 0.007149	13.37%			
25	TCRF Charge	279,892,179	kWh	\$ 0.001539 / kWh	430,754	\$ - / kWh	\$ -					
26	Total	279,892,179	kWh		\$ 20,839,871			\$ 23,135,794				
27	SGSTXTOU											
28	Service Availability Charge	0	Bills	\$ 12.25 / Month	\$ -	\$ 12.75 / Month		\$ 0.50	4.08%			
29	Energy Charge - All Hours	0	kWh	\$ 0.045384 / kWh	-	\$ 0.051451 / kWh		\$ 0.006067	13.37%			
30	Energy Charge - On-Peak Adder	0	kWh	\$ 0.137365 / kWh	-	\$ 0.155727 / kWh		\$ 0.018362	13.37%			
31	TCRF Charge	0	kWh	\$ 0.001539 / kWh	-	\$ - / kWh			0.00%			
32	Total	0	kWh		\$ -			\$ -				
33	Total Small Commercial Service	279,892,179	kWh		\$ 20,839,871			\$ 23,135,794				
						target	\$ 23,135,833					
						(39)						

Secondary C&I Voltage

34 SGTX

35	Service Availability Charge	144,804	Bills	\$ 25.60 / Month	\$ 3,706,982	\$ 29.26 / Month	\$ 4,236,965	\$ 3.66	14.30%
36	Demand Charge - Summer	2,285,044	kW-Mo	\$ 15.12 / kW-Mo	\$ 34,549,864	\$ 17.18 / kW-Mo	\$ 39,257,055	\$ 2.06	13.62%
37	Demand Charge - Winter	3,768,781	kW-Mo	\$ 13.06 / kW-Mo	\$ 49,220,284	\$ 14.84 / kW-Mo	\$ 55,928,715	\$ 1.78	13.63%
38	Energy Charge	2,059,816,841	kWh	\$ 0.007783 / kWh	\$ 16,031,554	\$ 0.008846 / kWh	\$ 18,221,140	\$ 0.001063	13.66%
39	Power Factor Demand Adjustment - Summer	72,371	kW-Mo	\$ 15.12 / kW-Mo	\$ 1,094,246	\$ 17.18 / kW-Mo	\$ 1,243,329	\$ 2.06	13.62%
40	Power Factor Demand Adjustment - Winter	146,976	kW-Mo	\$ 13.06 / kW-Mo	\$ 1,919,513	\$ 14.84 / kW-Mo	\$ 2,181,131	\$ 1.78	13.63%
41	TCRF Charge	6,273,172	kW-Mo	\$ 0.463 / kW-Mo	\$ 2,904,479	\$ - / kW-Mo			
42	Total	2,059,816,841	kWh		\$ 109,426,922			\$ 121,068,335	

43 SGTXTOU

44	Service Availability Charge	468	Bills	\$ 26.60 / Month	\$ 12,449	\$ 30.26 / Month	\$ 14,162	\$ 3.66	13.76%
45	Demand Charge	204,452	kW-Mo	\$ 10.68 / kW-Mo	\$ 2,183,542	\$ 12.14 / kW-Mo	\$ 2,482,041	\$ 1.46	13.67%
46	Energy Charge - On Peak Adder	161,707	kWh	\$ 0.131370 / kW-Mo	\$ 21,243	\$ 0.149306 / kW-Mo	\$ 24,144	\$ 0.017936	13.65%
47	Energy Charge - All Hours	74,492,905	kWh	\$ 0.007783 / kW-Mo	\$ 579,778	\$ 0.008846 / kW-Mo	\$ 658,964	\$ 0.001063	13.66%
48	Power Factor Demand Adjustment	40,024	kW-Mo	\$ 10.68 / kW-Mo	\$ 427,460	\$ 12.14 / kW-Mo	\$ 485,895	\$ 1.46	13.67%
49	TCRF Charge	244,476	kW-Mo	\$ 0.463 / kW-Mo	\$ 113,192	/ kW-Mo			
50	Total	74,492,905	kWh		\$ 3,337,664			\$ 3,665,206	

51 SGTXLLF

52	Service Availability Charge	0	Bills	\$ 26.60 / Month	\$ -	\$ 30.26 / Month	\$ -	\$ 3.66	13.76%
53	Demand Charge - All Hours	0	kW-Mo	\$ 5.65 / kW-Mo	\$ -	\$ 6.42 / kW-Mo	\$ -	\$ 0.77	13.63%
54	Demand Charge - On Peak Adder	0	kW-Mo	\$ 21.12 / kW-Mo	\$ -	\$ 24.00 / kW-Mo	\$ -	\$ 2.88	13.64%
55	Energy Charge	0	kWh	\$ 0.007783 / kWh	\$ -	\$ 0.008846 / kWh	\$ -	\$ 0.001063	13.66%
56	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$ 5.65 / Kvar	\$ -	\$ 6.42 / Kvar	\$ -	\$ 0.77	13.63%
57	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$ 21.12 / Kvar	\$ -	\$ 24.00 / Kvar	\$ -	\$ 2.88	13.64%
58	TCRF Charge	0	kW-Mo	\$ 0.463 / kW-Mo	\$ -	\$ - / kW-Mo			
59	Total	0	kWh		\$ -			\$ -	

60 Standby - Secondary

61	Service Availability Charge	0	Bills	\$ 25.60 / Month	\$ -	\$ 29.26 / Month	\$ -	\$ 3.66	14.30%
62	Tran & Dist Standby Capacity Fee - Summer	0	kW-Mo	\$ 8.24 / kW-Mo	\$ -	\$ 9.36 / kW-Mo	\$ -	\$ 1.12	13.59%
63	Tran & Dist Standby Capacity Fee - Winter	0	kW-Mo	\$ 7.41 / kW-Mo	\$ -	\$ 8.42 / kW-Mo	\$ -	\$ 1.01	13.63%
64	Gen Standby Cap Reservation Fee - Summer	0	kW-Mo	\$ 1.72 / kW-Mo	\$ -	\$ 1.95 / kW-Mo	\$ -	\$ 0.23	13.37%
65	Gen Standby Cap Reservation Fee - Winter	0	kW-Mo	\$ 1.41 / kW-Mo	\$ -	\$ 1.60 / kW-Mo	\$ -	\$ 0.19	13.48%
66	Usage Demand Charge - Summer	0	kW-Mo	\$ 15.12 / kW-Mo	\$ -	\$ 17.18 / kW-Mo	\$ -	\$ 2.06	13.62%
67	Usage Demand Charge - Winter	0	kW-Mo	\$ 13.06 / kW-Mo	\$ -	\$ 14.84 / kW-Mo	\$ -	\$ 1.78	13.63%
68	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$ 9.96 / kW-Mo	\$ -	\$ 11.31 / kW-Mo	\$ -	\$ 1.35	13.55%
69	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$ 8.82 / kW-Mo	\$ -	\$ 10.02 / kW-Mo	\$ -	\$ 1.20	13.61%
70	Energy Charge	0	kWh	\$ 0.007783 / kWh	\$ -	\$ 0.008846 / kWh	\$ -	\$ 0.001063	13.66%
71	TCRF Charge	0	kW-Mo	\$ 0.463 / kW-Mo	\$ -	\$ - / kW-Mo			
72	Total	0	kWh		\$ -			\$ -	

73 Total Secondary Voltage

2,134,309,746	kWh	\$ 112,764,586	\$ 124,733,541
target			\$ 124,733,328

Primary C&I Voltage

74 PGTX

75	Service Availability Charge	43,416	Bills	\$ 58.50 / Month	\$ 2,539,836	\$ 67.94 / Month	\$ 2,949,683	\$ 9.44	16.14%
76	Demand Charge - Summer	1,263,307	kW-Mo	\$ 12.76 / kW-Mo	\$ 16,119,802	\$ 14.79 / kW-Mo	\$ 18,684,316	\$ 2.03	15.91%
77	Demand Charge - Winter	2,500,275	kW-Mo	\$ 10.98 / kW-Mo	\$ 27,453,021	\$ 12.72 / kW-Mo	\$ 31,803,500	\$ 1.74	15.85%
78	Energy Charge	1,984,505,843	kWh	\$ 0.005960 / kWh	\$ 11,827,655	\$ 0.006907 / kWh	\$ 13,706,982	\$ 0.000947	15.89%
79	Power Factor Demand Adjustment - Summer	87,737	kW-Mo	\$ 12.76 / kW-Mo	\$ 1,119,529	\$ 14.79 / kW-Mo	\$ 1,297,636	\$ 2.03	15.91%
80	Power Factor Demand Adjustment - Winter	174,440	kW-Mo	\$ 10.98 / kW-Mo	\$ 1,915,347	\$ 12.72 / kW-Mo	\$ 2,218,872	\$ 1.74	15.85%
81	TCRF Charge	4,025,760	kW-Mo	\$ 0.408 / kW-Mo	\$ 1,642,510	\$ - / kW-Mo			
82	Total	1,984,505,843	kWh		\$ 62,617,700		\$ 70,660,989		

83 PGTXTOU

84	Service Availability Charge	0	Bills	\$ 59.50 / Month	\$ -	\$ 68.94 / Month	\$ -	\$ 9.44	15.87%
85	Demand Charge	0	kW-Mo	\$ 8.82 / kW-Mo	\$ -	\$ 10.22 / kW-Mo	\$ -	\$ 1.40	15.87%
86	Energy Charge - On Peak Adder	0	kWh	\$ 0.108932 / kWh	\$ -	\$ 0.126262 / kWh	\$ -	\$ 0.017330	15.91%
87	Energy Charge - All Hours	0	kWh	\$ 0.005960 / kWh	\$ -	\$ 0.006907 / kWh	\$ -	\$ 0.000947	15.89%
88	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$ 8.82 / kW-Mo	\$ -	\$ 10.22 / kW-Mo	\$ -	\$ 1.40	15.87%
89	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$ 8.82 / kW-Mo	\$ -	\$ 10.22 / kW-Mo	\$ -	\$ 1.40	15.87%
90	TCRF Charge	0	kW-Mo	\$ 0.408 / kW-Mo	\$ -	\$ - / kW-Mo			
91	Total	0	kWh		\$ -		\$ -		

92 PGTXLLF

93	Service Availability Charge	12	Bills	\$ 59.50 / Month	\$ 714	\$ 67.94 / Month	\$ 815	\$ 8.44	14.18%
94	Demand Charge - All Hours	34,976	kW-Mo	\$ 5.26 / kW-Mo	\$ 183,974	\$ 6.10 / kW-Mo	\$ 213,354	\$ 0.84	15.97%
95	Demand Charge - On Peak Adder	343	kW-Mo	\$ 20.30 / kW-Mo	\$ 6,963	\$ 23.53 / kW-Mo	\$ 8,071	\$ 3.23	15.91%
96	Energy Charge	1,110,278	kWh	\$ 0.005960 / kWh	\$ 6,617	\$ 0.006907 / kWh	\$ 7,669	\$ 0.000947	15.89%
97	Power Factor Demand Adjustment - All Hours	6,110	kW-Mo	\$ 5.26 / kW-Mo	\$ 32,139	\$ 6.10 / kW-Mo	\$ 37,271	\$ 0.84	15.97%
98	Power Factor Demand Adjustment - On Peak	269	kW-Mo	\$ 20.30 / kW-Mo	\$ 5,461	\$ 23.53 / kW-Mo	\$ 6,330	\$ 3.23	15.91%
99	TCRF Charge	41,698	kW-Mo	\$ 0.408 / kW-Mo	\$ 17,013	\$ - / kW-Mo			
100	Total	1,110,278	kWh		\$ 252,881		\$ 273,510		

101 Standby - Primary

102	Service Availability Charge	168	Bills	\$ 58.50 / Month	\$ 9,828	\$ 67.94 / Month	\$ 11,414	\$ 9.44	16.14%
103	Tran & Dist Standby Capacity Fee - Summer	2,537	kW-Mo	\$ 7.05 / kW-Mo	\$ 17,886	\$ 8.17 / kW-Mo	\$ 20,727	\$ 1.12	15.89%
104	Tran & Dist Standby Capacity Fee - Winter	2,144	kW-Mo	\$ 6.32 / kW-Mo	\$ 13,550	\$ 7.32 / kW-Mo	\$ 15,694	\$ 1.00	15.82%
105	Gen Standby Cap Reservation Fee - Summer	2,537	kW-Mo	\$ 1.45 / kW-Mo	\$ 3,679	\$ 1.68 / kW-Mo	\$ 4,262	\$ 0.23	15.86%
106	Gen Standby Cap Reservation Fee - Winter	2,144	kW-Mo	\$ 1.19 / kW-Mo	\$ 2,551	\$ 1.38 / kW-Mo	\$ 2,959	\$ 0.19	15.97%
107	Usage Demand Charge - Summer	2,138	kW-Mo	\$ 12.76 / kW-Mo	\$ 27,281	\$ 14.79 / kW-Mo	\$ 31,621	\$ 2.03	15.91%
108	Usage Demand Charge - Winter	5,965	kW-Mo	\$ 10.98 / kW-Mo	\$ 65,496	\$ 12.72 / kW-Mo	\$ 75,875	\$ 1.74	15.85%
109	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$ 8.50 / kW-Mo	\$ -	\$ 9.85 / kW-Mo	\$ -	\$ 1.35	15.88%
110	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$ 7.51 / kW-Mo	\$ -	\$ 8.70 / kW-Mo	\$ -	\$ 1.19	15.85%
111	Energy Charge	1,000,588	kWh	\$ 0.005960 / kWh	\$ 5,964	\$ 0.006907 / kWh	\$ 6,911	\$ 0.000947	15.89%
112	TCRF Charge	12,784	kW-Mo	\$ 0.408 / kW-Mo	\$ 5,216	\$ - / kW-Mo			
113	Total	1,000,588	kWh		\$ 151,451		\$ 169,463		

114 SAS-4

115	First 3,500,000 kWh/Month	42,000,000 kWh	\$ 0 025510 / kWh	\$ 1,071,420	\$ 0 029562 / kWh	\$ 1,241,604	\$ 0 004052	15 88%
116	All Additional Energy	79,771,010 kWh	\$ 0 019838 / kWh	1,582,497	\$ 0 022989 / kWh	\$ 1,833,856	\$ 0 003151	15 88%
117	Power Factor Demand Adjustment - Summer	391 kW-Mo	\$ 12 76 / kW-Mo	4,989	\$ 14 79 / kW-Mo	\$ 5,783	\$ 2 03	15 91%
118	Power Factor Demand Adjustment - Winter	577 kW-Mo	\$ 10 98 / kW-Mo	6,335	\$ 12 72 / kW-Mo	\$ 7,339	\$ 1 74	15 85%
119	TCRF Charge	298,193 kW-Mo	\$ 0 408 / kW-Mo	121,663	\$ - / kW-Mo			
120	Total	121,771,010 kWh		\$ 2,786,904			\$ 3,088,582	

121 SAS-8

122	Service Availability Charge	12 Bills	\$ 58 50 / Month	\$ -	\$ 67 94 / Month	\$ 815	\$ 9 44	16 14%
123	Demand Charge - Summer	25,771 kW-Mo	\$ 12 76 / kW-Mo	\$ -	\$ 14 79 / kW-Mo	\$ 381,153	\$ 2 03	15 91%
124	Demand Charge - Winter	50,028 kW-Mo	\$ 10 98 / kW-Mo	\$ -	\$ 12 72 / kW-Mo	\$ 636,356	\$ 1 74	15 85%
125	Energy Charge	0 kWh	\$ 0 005960 / kWh	\$ -	\$ 0 006907 / kWh	\$ 294,493	\$ 0 000947	15 89%
126	Contract Rate - Energy Charge	42,636,875 kWh	\$ 0 008464 / kWh	360,879	/ kWh	\$ -		0 00%
127	Power Factor Demand Adjustment - Summer	1,484 kW-Mo	\$ 12 76 / kW-Mo	18,936	\$ 14.79 / kW-Mo	\$ 21,948	\$ 2 03	15 91%
128	Power Factor Demand Adjustment - Winter	959 kW-Mo	\$ 10 98 / kW-Mo	10,530	\$ 12 72 / kW-Mo	\$ 12,198	\$ 1.74	15 85%
129	TCRF Charge	78,242 kW-Mo	\$ 0 408 / kW-Mo	31,923	\$ - / kW-Mo			
130	Total	42,636,875 kWh		\$ 422,268			\$ 1,346,964	
131	Total Primary Voltage	2,151,024,594 kWh		\$ 66,231,204			\$ 75,539,508	
						target	\$ 75,539,721	
							\$ (213)	

Sub-Transmission C&I Voltage 69kV

132 **LGSTTX**

133	Service Availability Charge	120	Bills	\$ 710.00 / Month	\$ 85,200	\$ 1,102.80 / Month	\$ 132,336	\$ 392.80	55.32%
134	Demand Charge - Summer	584,633	kW-Mo	\$ 11.68 / kW-Mo	\$ 6,828,513	\$ 13.77 / kW-Mo	\$ 8,050,396	\$ 2.09	17.89%
135	Demand Charge - Winter	1,153,891	kW-Mo	\$ 8.13 / kW-Mo	\$ 9,381,134	\$ 9.58 / kW-Mo	\$ 11,054,276	\$ 1.45	17.84%
136	Energy Charge	1,152,388,974	kWh	\$ 0.004505 / kWh	\$ 5,191,512	\$ 0.005307 / kWh	\$ 6,115,728	\$ 0.000802	17.80%
137	Energy Charge, Inside City Limits	0	kWh	\$ 0.005798 / kWh	\$ -	\$ 0.006834 / kWh	\$ -	\$ 0.001036	17.87%
138	Less REC Opt-Out	918,865,357	kWh	\$ (0.000191) / kWh	\$ (175,503)	\$ (0.000088) / kWh	\$ (80,860)	\$ 0.000103	-53.93%
139	Power Factor Demand Adjustment - Summer	37,339	kW-Mo	\$ 11.68 / kW-Mo	\$ 436,120	\$ 13.77 / kW-Mo	\$ 514,158	\$ 2.09	17.89%
140	Power Factor Demand Adjustment - Winter	58,454	kW-Mo	\$ 8.13 / kW-Mo	\$ 475,231	\$ 9.58 / kW-Mo	\$ 559,989	\$ 1.45	17.84%
141	TCRF Charge	1,738,524	kW-Mo	\$ 0.428 / kW-Mo	\$ 744,088	\$ - / kW-Mo	\$ -		
142	Total	1,152,388,974	kWh		\$ 22,966,295			\$ 26,346,024	

143 **Standby 69-115 kV**

144	Service Availability Charge	12	Bills	\$ 710.00 / Month	\$ 8,520	\$ 1,102.80 / Month	\$ 13,234	\$ 392.80	55.32%
145	Transmission Standby Capacity Fee - Summer	40,000	kW-Mo	\$ 4.54 / kW-Mo	\$ 181,600	\$ 5.35 / kW-Mo	\$ 214,000	\$ 0.81	17.84%
146	Transmission Standby Capacity Fee - Winter	80,000	kW-Mo	\$ 3.19 / kW-Mo	\$ 255,200	\$ 3.76 / kW-Mo	\$ 300,800	\$ 0.57	17.87%
147	Gen Standby Cap Reservation Fee - Summer	40,000	kW-Mo	\$ 1.78 / kW-Mo	\$ 71,200	\$ 2.10 / kW-Mo	\$ 84,000	\$ 0.32	17.98%
148	Gen Standby Cap Reservation Fee - Winter	80,000	kW-Mo	\$ 1.25 / kW-Mo	\$ 100,000	\$ 1.47 / kW-Mo	\$ 117,600	\$ 0.22	17.60%
149	Usage Demand Charge - Summer	0	kW-Mo	\$ 11.68 / kW-Mo	\$ -	\$ 13.77 / kW-Mo	\$ -	\$ 2.09	17.89%
150	Usage Demand Charge - Winter	0	kW-Mo	\$ 8.13 / kW-Mo	\$ -	\$ 9.58 / kW-Mo	\$ -	\$ 1.45	17.84%
151	Less REC Opt-Out	0	kWh	\$ (0.000191) / kWh	\$ -	\$ (0.000088) / kWh	\$ -	\$ 0.000103	-53.93%
152	Energy Charge	3,096,997	kWh	\$ 0.004505 / kWh	\$ 13,952	\$ 0.005307 / kWh	\$ 16,436	\$ 0.000802	17.80%
153	Power Factor Demand Adjustment - Summer	6,312	kW-Mo	\$ 6.32 / kW-Mo	\$ 39,892	\$ 7.45 / kW-Mo	\$ 47,024	\$ 1.13	17.88%
154	Power Factor Demand Adjustment - Winter	11,133	kW-Mo	\$ 4.44 / kW-Mo	\$ 49,431	\$ 5.23 / kW-Mo	\$ 58,226	\$ 0.79	17.79%
155	TCRF Charge	120,000	kW-Mo	\$ 0.428 / kW-Mo	\$ 51,360	\$ - / kW-Mo	\$ -		
156	Total	3,096,997	kWh		\$ 771,155			\$ 851,319	
157	Total Sub-Transmission Voltage	1,155,485,971	kWh		\$ 23,737,450			\$ 27,197,343	

Backbone Transmission C&I Voltage 115kV+158 **LGSTBTX**

159	Service Availability Charge	480 Bills	\$ 710.00 / Month	\$ 340,800	\$ 1,102.80 / Month	\$ 529,344	\$ 392.80	55.32%
160	Demand Charge - Summer	2,834,199 kW-Mo	\$ 11.16 / kW-Mo	\$ 31,629,661	\$ 13.15 / kW-Mo	\$ 37,269,717	\$ 1.99	17.83%
161	Demand Charge - Winter	5,508,516 kW-Mo	\$ 7.81 / kW-Mo	\$ 43,021,509	\$ 9.21 / kW-Mo	\$ 50,733,431	\$ 1.40	17.93%
162	Energy Charge	5,194,518,431 kWh	\$ 0.004273 / kWh	\$ 22,196,177	\$ 0.005033 / kWh	\$ 26,144,011	\$ 0.000760	17.79%
163	Energy Charge, Inside City Limits	172,718,110 kWh	\$ 0.005566 / kWh	\$ 961,349	\$ 0.006560 / kWh	\$ 1,133,031	\$ 0.000994	17.86%
164	Less REC Opt-Out	3,559,162,162 kWh	\$(0.000190) / kWh	\$(676,241)	\$(0.000087) / kWh	\$(309,647)	\$ 0.000103	-54.21%
165	Power Factor Demand Adjustment - Summer	69,595 kW-Mo	\$ 11.16 / kW-Mo	\$ 776,679	\$ 13.15 / kW-Mo	\$ 915,173	\$ 1.99	17.83%
166	Power Factor Demand Adjustment - Winter	118,973 kW-Mo	\$ 7.81 / kW-Mo	\$ 929,179	\$ 9.21 / kW-Mo	\$ 1,095,741	\$ 1.40	17.93%
167	TCRF Charge	8,342,715 kW-Mo	\$ 0.385 / kW-Mo	\$ 3,211,945	\$ - / kW-Mo			
168	Total	5,367,236,541 kWh		\$ 102,391,058			\$ 117,510,802	

Standby 115 kV+

169	Service Availability Charge	132 Bills	\$ 710.00 / Month	\$ 93,720	\$ 1,102.80 / Month	\$ 145,570	\$ 392.80	55.32%
170	Transmission Standby Capacity Fee - Summer	126,391 kW-Mo	\$ 4.36 / kW-Mo	\$ 551,065	\$ 5.14 / kW-Mo	\$ 649,650	\$ 0.78	17.89%
171	Transmission Standby Capacity Fee - Winter	233,840 kW-Mo	\$ 3.06 / kW-Mo	\$ 715,550	\$ 3.61 / kW-Mo	\$ 844,162	\$ 0.55	17.97%
172	Gen Standby Cap Reservation Fee - Summer	126,391 kW-Mo	\$ 1.72 / kW-Mo	\$ 217,393	\$ 2.03 / kW-Mo	\$ 256,574	\$ 0.31	18.02%
173	Gen Standby Cap Reservation Fee - Winter	233,840 kW-Mo	\$ 1.19 / kW-Mo	\$ 278,270	\$ 1.40 / kW-Mo	\$ 327,376	\$ 0.21	17.65%
174	Usage Demand Charge - Summer	102,532 kW-Mo	\$ 11.16 / kW-Mo	\$ 1,144,257	\$ 13.15 / kW-Mo	\$ 1,348,296	\$ 1.99	17.83%
175	Usage Demand Charge - Winter	209,500 kW-Mo	\$ 7.81 / kW-Mo	\$ 1,636,195	\$ 9.21 / kW-Mo	\$ 1,929,495	\$ 1.40	17.93%
176	Less REC Opt-Out	0 kWh	\$(0.000190) / kWh	-	\$(0.000087) / kWh	-	\$ 0.000103	-54.21%
177	Energy Charge	161,358,886 kWh	\$ 0.004273 / kWh	\$ 689,487	\$ 0.005033 / kWh	\$ 812,119	\$ 0.000760	17.79%
178	Power Factor Demand Adjustment - Summer General	0 kW-Mo	\$ 11.16 / kW-Mo	-	\$ 13.15 / kW-Mo	-	\$ 1.99	17.83%
179	Power Factor Demand Adjustment - Winter General	907 kW-Mo	\$ 7.81 / kW-Mo	\$ 7,084	\$ 9.21 / kW-Mo	\$ 8,353	\$ 1.40	17.93%
180	Power Factor Demand Adjustment - Summer Standby	6 kW-Mo	\$ 6.08 / kW-Mo	\$ 36	\$ 7.17 / kW-Mo	\$ 43	\$ 1.09	17.93%
181	Power Factor Demand Adjustment - Winter Standby	24 kW-Mo	\$ 4.25 / kW-Mo	\$ 102	\$ 5.01 / kW-Mo	\$ 120	\$ 0.76	17.88%
182	TCRF Charge	672,263 kW-Mo	\$ 0.385 / kW-Mo	\$ 258,821	\$ - / kW-Mo			
183	Total	161,358,886 kWh		\$ 5,591,980			\$ 6,321,758	

184	Total Backbone Transmission Voltage	5,528,595,427 kWh		\$ 107,983,038			\$ 123,832,560	
					target (combined LGS-T)	\$ 151,032,241		
						\$ (2,338)		

185	Total Commercial & Industrial Service	11,249,307,916 kWh		\$ 331,556,149			\$ 374,438,747	
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PUBLIC AUTHORITY SERVICE

Small Municipal and School Service

186	SMSTX											
187	Service Availability Charge	34,008	Bills	\$ 13.20	/ Month	\$ 448,906	\$ 13.25	/ Month	\$ 450,606	\$ 0.05	0.38%	
188	Energy Charge - Summer	6,658,805	kWh	\$ 0.045136	/ kWh	300,552	\$ 0.045273	/ kWh	\$ 301,464	\$ 0.000137	0.30%	
189	Energy Charge - Winter	13,793,954	kWh	\$ 0.038897	/ kWh	536,543	\$ 0.039015	/ kWh	\$ 538,171	\$ 0.000118	0.30%	
190	TCRF Charge	20,452,759	kWh	\$ 0.009190	/ kWh	187,961	\$ -	/ kWh				
191	Total	20,452,759	kWh			\$ 1,473,962			\$ 1,290,241			
192	SMSTXTOU											
193	Service Availability Charge	0.00	Bills	\$ 14.20	/ Month	\$ -	\$ 13.25	/ Month	\$ -	\$ (0.95)	-6.69%	
194	Energy Charge - All Hours	0	kWh	\$ 0.033458	/ kWh	0	\$ 0.033559	/ kWh	\$ -	\$ 0.000101	0.30%	
195	Energy Charge - On-Peak Adder	0	kWh	\$ 0.117987	/ kWh	0	\$ 0.118344	/ kWh	\$ -	\$ 0.000357	0.30%	
196	TCRF Charge	0	kWh	\$ 0.009190	/ kWh	-	\$ -	/ kWh				
197	Total	0	kWh			\$ -			\$ -			
198	Total Small Municipal and School Service	20,452,759	kWh			\$ 1,473,962			\$ 1,290,241			
									target	1,290,237		

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Large Municipal and School Service

199	LMSTX SEC														
200	Service Availability Charge	10,740	Bills	\$ 25.90 / Month	\$ 278,166	\$ 25.20 / Month	\$ 270,648	\$ (0.70)	-2.70%						
201	Demand Charge - Summer	168,639	kW-Mo	\$ 10.87 / kW-Mo	\$ 1,833,107	\$ 11.86 / kW-Mo	\$ 2,000,059	\$ 0.99	9.11%						
202	Demand Charge - Winter	315,776	kW-Mo	\$ 8.90 / kW-Mo	\$ 2,810,402	\$ 9.89 / kW-Mo	\$ 3,123,020	\$ 0.99	11.12%						
203	Energy Charge	153,566,829	kWh	\$ 0.007692 / kWh	\$ 1,181,236	\$ 0.011081 / kWh	\$ 1,701,674	\$ 0.003389	44.06%						
204	Power Factor Demand Adjustment - Summer	4,340	kW-Mo	\$ 10.87 / kW-Mo	\$ 47,174	\$ 11.86 / kW-Mo	\$ 51,471	\$ 0.99	9.11%						
205	Power Factor Demand Adjustment - Winter	7,037	kW-Mo	\$ 8.90 / kW-Mo	\$ 62,625	\$ 9.89 / kW-Mo	\$ 69,592	\$ 0.99	11.12%						
206	TCRF Charge	495,791	kW-Mo	\$ 0.316 / kW-Mo	\$ 156,670	\$ - / kW-Mo									
207	Total	153,566,829	kWh		\$ 6,369,380			\$ 7,216,464							
208	LMSTX PRI														
209	Service Availability Charge	156	Bills	\$ 25.90 / Month	\$ 4,040	\$ 25.20 / Month	\$ 3,931	\$ (0.70)	-2.70%						
210	Demand Charge - Summer	33,413	kW-Mo	\$ 10.73 / kW-Mo	\$ 358,525	\$ 10.74 / kW-Mo	\$ 358,860	\$ 0.01	0.09%						
211	Demand Charge - Winter	59,229	kW-Mo	\$ 8.80 / kW-Mo	\$ 521,216	\$ 8.95 / kW-Mo	\$ 530,101	\$ 0.15	1.70%						
212	Energy Charge	24,791,115	kWh	\$ 0.007573 / kWh	\$ 187,743	\$ 0.010874 / kWh	\$ 269,579	\$ 0.003301	43.59%						
213	Power Factor Demand Adjustment - Summer	1,986	kW-Mo	\$ 10.73 / kW-Mo	\$ 21,310	\$ 10.74 / kW-Mo	\$ 21,330	\$ 0.01	0.09%						
214	Power Factor Demand Adjustment - Winter	4,795	kW-Mo	\$ 8.80 / kW-Mo	\$ 42,193	\$ 8.95 / kW-Mo	\$ 42,912	\$ 0.15	1.70%						
215	TCRF Charge	99,423	kW-Mo	\$ 0.276 / kW-Mo	\$ 27,441	\$ - / kW-Mo									
216	Total	24,791,115	kWh		\$ 1,162,468			\$ 1,226,712							
217	LMSTXTOU SEC														
218	Service Availability Charge	0	Bills	\$ 26.90 / Month	\$ -	\$ 25.20 / Month	\$ -	\$ (1.70)	-6.32%						
219	Demand Charge	0	kW-Mo	\$ 7.30 / kW-Mo	\$ 0	\$ 8.10 / kW-Mo	\$ -	\$ 0.80	10.96%						
220	Energy Charge - All Hours	0	kW-Mo	\$ 0.007692 / kW-Mo	\$ 0	\$ 0.011081 / kW-Mo	\$ -	\$ 0.003389	44.06%						
221	Energy Charge - On Peak Adder	0	kWh	\$ 0.122527 / kWh	\$ 0	\$ 0.133741 / kWh	\$ -	\$ 0.011214	9.15%						
222	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$ 7.30 / kW-Mo	\$ 0	\$ 8.10 / kW-Mo	\$ -	\$ 0.80	10.96%						
223	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$ 7.30 / kW-Mo	\$ 0	\$ 8.10 / kW-Mo	\$ -	\$ 0.80	10.96%						
224	TCRF Charge	0	kW-Mo	\$ 0.316 / kW-Mo	\$ -	\$ - / kW-Mo									
225	Total	0	kWh		\$ -			\$ -							
226	LMSTXTOU PRI														
227	Service Availability Charge	0	Bills	\$ 26.90 / Month	\$ -	\$ 25.20 / Month	\$ -	\$ (1.70)	-6.32%						
228	Demand Charge	0	kW-Mo	\$ 7.34 / kW-Mo	\$ 0	\$ 7.46 / kW-Mo	\$ -	\$ 0.12	1.63%						
229	Energy Charge - All Hours	0	kWh	\$ 0.007573 / kWh	\$ 0	\$ 0.010860 / kWh	\$ -	\$ 0.003287	43.40%						
230	Energy Charge - On Peak Adder	0	kWh	\$ 0.120055 / kWh	\$ 0	\$ 0.120100 / kWh	\$ -	\$ 0.000045	0.04%						
231	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$ 7.34 / kW-Mo	\$ 0	\$ 7.46 / kW-Mo	\$ -	\$ 0.12	1.63%						
232	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$ 7.34 / kW-Mo	\$ 0	\$ 7.46 / kW-Mo	\$ -	\$ 0.12	1.63%						
233	TCRF Charge	0	kW-Mo	\$ 0.276 / kW-Mo	\$ -	\$ - / kW-Mo									
234	Total	0	kWh		\$ -			\$ -							
								Target	\$ 8,443,196	\$ (20)					

235 LSSTX SEC

236	Service Availability Charge	8,712 Bills	\$ 31 30 / Month	\$ 272,686	\$ 30 40 / Month	\$ 264,845	\$ (0 90)	-2 88%
237	Demand Charge - Summer	252,253 kW-Mo	\$ 13 66 / kW-Mo	\$ 3,445,777	\$ 11 90 / kW-Mo	\$ 3,001,811	\$ (1 76)	-12 88%
238	Demand Charge - Winter	412,014 kW-Mo	\$ 11 21 / kW-Mo	\$ 4,618,677	\$ 9 93 / kW-Mo	\$ 4,091,299	\$ (1 28)	-11 42%
239	Energy Charge	160,037,643 kWh	\$ 0.009577 / kWh	\$ 1,532,681	\$ 0 013964 / kWh	\$ 2,234,766	\$ 0 004387	45 81%
240	Power Factor Demand Adjustment - Summer	8,266 kW-Mo	\$ 13 66 / kW-Mo	\$ 112,911	\$ 11 90 / kW-Mo	\$ 98,363	\$ (1 76)	-12 88%
241	Power Factor Demand Adjustment - Winter	7,788 kW-Mo	\$ 11 21 / kW-Mo	\$ 87,299	\$ 9 93 / kW-Mo	\$ 77,331	\$ (1 28)	-11 42%
242	TCRF Charge	680,320 kW-Mo	\$ 0 326 / kW-Mo	\$ 221,784	\$ - / kW-Mo			
243	Total	160,037,643 kWh		\$ 10,291,815			\$ 9,768,414	

244 LSSTX PRI

245	Service Availability Charge	48 Bills	\$ 31 30 / Month	\$ 1,502	\$ 30 40 / Month	\$ 1,459	\$ (0 90)	-2 88%
246	Demand Charge - Summer	3,384 kW-Mo	\$ 11 97 / kW-Mo	\$ 40,509	\$ 10 63 / kW-Mo	\$ 35,974	\$ (1 34)	-11 19%
247	Demand Charge - Winter	5,302 kW-Mo	\$ 9 85 / kW-Mo	\$ 52,226	\$ 8 87 / kW-Mo	\$ 47,030	\$ (0 98)	-9 95%
248	Energy Charge	2,683,237 kWh	\$ 0 008990 / kWh	\$ 24,122	\$ 0 013725 / kWh	\$ 36,827	\$ 0 004735	52 67%
249	Power Factor Demand Adjustment - Summer	138 kW-Mo	\$ 11 97 / kW-Mo	\$ 1,652	\$ 10 63 / kW-Mo	\$ 1,467	\$ (1 34)	-11 19%
250	Power Factor Demand Adjustment - Winter	83 kW-Mo	\$ 9 85 / kW-Mo	\$ 818	\$ 8 87 / kW-Mo	\$ 736	\$ (0 98)	-9 95%
251	TCRF Charge	8,907 kW-Mo	\$ 0 295 / kW-Mo	\$ 2,628	\$ - / kW-Mo			
252	Total	2,683,237 kWh		\$ 123,457			\$ 123,493	
					Target	\$ 9,892,054	\$ (146)	

253 LSSTXTOU SEC

254	Service Availability Charge	0 Bills	\$ 32 30 / Month	\$ -	\$ 30 40 / Month	\$ -	\$ (1 90)	-5 88%
255	Demand Charge	0 / kW-Mo	\$ 9 67 / kW-Mo	\$ 0	\$ 8 54 / kW-Mo	\$ -	\$ (1 13)	-11 69%
256	Energy Charge - On-Peak Adder	0 / kWh	\$ 0 009577 / kWh	\$ 0	\$ 0 013962 / kWh	\$ -	\$ 0 004385	45 79%
257	Energy Charge - All Hours	0 / kWh	\$ 0 142949 / kWh	\$ 0	\$ 0 124250 / kWh	\$ -	\$ (0 018699)	-13 08%
258	Power Factor Demand Adjustment - Summer	0 kW-Mo	\$ 9 67 / kW-Mo	\$ 0	\$ 8 54 / kW-Mo	\$ -	\$ (1 13)	-11 69%
259	Power Factor Demand Adjustment - Winter	0 kW-Mo	\$ 9 67 / kW-Mo	\$ 0	\$ 8 54 / kW-Mo	\$ -	\$ (1 13)	-11 69%
260	TCRF Charge	0 kW-Mo	\$ 0 326 / kW-Mo	\$ -	\$ - / kW-Mo			
261	Total	0 kWh		\$ -			\$ -	

262 LSSTXTOU PRI

263	Service Availability Charge	0 Bills	\$ 32 30 / Month	\$ -	\$ 30 40 / Month	\$ -	\$ (1 90)	-5 88%
264	Demand Charge	0 kW-Mo	\$ 7 59 / kW-Mo	\$ 0	\$ 6 80 / kW-Mo	\$ -	\$ (0 79)	-10 41%
265	Energy Charge - On-Peak Adder	0 kWh	\$ 0 008990 / kWh	\$ 0	\$ 0 013725 / kWh	\$ -	\$ 0 004735	52 67%
266	Energy Charge - All Hours	0 kWh	\$ 0 140525 / kWh	\$ 0	\$ 0 124287 / kWh	\$ -	\$ (0 016238)	-11 56%
267	Power Factor Demand Adjustment - Summer	0 kW-Mo	\$ 7 59 / kW-Mo	\$ 0	\$ 6 80 / kW-Mo	\$ -	\$ (0 79)	-10 41%
268	Power Factor Demand Adjustment - Winter	0 kW-Mo	\$ 7 59 / kW-Mo	\$ 0	\$ 6 80 / kW-Mo	\$ -	\$ (0 79)	-10 41%
269	TCRF Charge	0 kW-Mo	\$ 0 295 / kW-Mo	\$ -	\$ - / kW-Mo			
270	Total	0 kWh		\$ -			\$ -	

271 Total Large Municipal and School Service

341,078,824 kWh \$ 17,947,120 \$ 18,335,083

272 Total Public Authority Service

361,531,582 kWh \$ 19,421,082 \$ 19,625,325
 target 19,625,487
 (162)

LIGHTING SERVICE

273 **Area Lighting Service**

Flood Ltg.

274	Light Charge	45,259	Ltg-Mo	various	/ Ltg-Mo	\$	1,133,936	various	/ Ltg-Mo	\$	1,226,332
275	Energy Charge	11,259,126	kWh	\$ -	/ kWh		0		/ kWh		
276	TCRF Charge	11,259,126	kWh	\$ 0 000770	/ kWh		8,670	\$	-	/ kWh	
277	Per Book - Base Rate Revenue	11,259,126	kWh			\$	1,142,606			\$	1,226,332

278 **Guard Ltg.**

279	Light Charge	213,268	Ltg-Mo	various	/ Ltg-Mo	\$	2,802,608	various	/ Ltg-Mo	\$	3,031,025
280	Energy Charge	12,607,157	kWh	\$ -	/ kWh		0		/ kWh		
281	TCRF Charge	12,607,157	kWh	\$ 0 000770	/ kWh		9,708	\$	-	/ kWh	
282	Per Book - Base Rate Revenue	12,607,157	kWh			\$	2,812,316			\$	3,031,025

283 **SA-810**

284	Light Charge	644	Ltg-Mo	various	/ Ltg-Mo	\$	5,480	/ Ltg-Mo			
285	Energy Charge	54,028	kWh	\$ -	/ kWh		0		/ kWh		
286	TCRF Charge	54,028	kWh	\$ 0 000770	/ kWh		42	\$	-	/ kWh	
287	Per Book - Base Rate Revenue	54,028	kWh			\$	5,522			\$	-

288 **Total Area Lighting Service**

	23,920,311	kWh		\$	3,960,444		\$	4,257,357
				target				4,257,325
							\$	32

289 Street Lighting Service

290 SL

- 291 Light Charge
- 292 Energy Charge
- 293 TCRF Charge
- 294 Per Book - Base Rate Revenue

360,804 Ltg-Mo	various / Ltg-Mo	\$ 3,944,737	various / Ltg-Mo	\$ 4,502,449
33,029,301 kWh	\$ - / kWh	0	/ kWh	
33,029,301 kWh	\$ 0 000710 / kWh	23,451	\$ - / kWh	
33,029,301 kWh		\$ 3,968,188		\$ 4,502,449
<hr/>	<hr/>	<hr/>	<hr/>	<hr/>
33,029,301 kWh		\$ 3,968,188		\$ 4,502,449

295 Total Street Lighting Service

296 Sign Lighting Service

297 SA-805

298 Minimum Charge
299 Energy Charge
300 TCRF Charge
301

303 Total Lighting Service

Total Company Retail Basic Rate Revenue:

304 Total at Current Rates

14,107,232,262 kWh	\$ 558,276,448	\$ 631,525,954
target	631,523,869	2,085

Type	Count	Present Rate	Settlement Rate	Revenue at Present Rates	Revenue at Settlement Rates
Street Lighting Increase → → 13.87%					
Municipal Street Lighting – Wood Pole, OH, 7,000 Lumens MV	166,790	\$ 6.64	\$ 7.57	\$ 1,107,486	\$ 1,262,600
Municipal Street Lighting – Steel Pole, OH, 7,000 Lumens MV	4,179	\$ 9.20	\$ 10.49	\$ 38,447	\$ 43,838
Municipal Street Lighting – Steel Pole, UG, 7,000 Lumens MV	5,928	\$ 10.46	\$ 11.92	\$ 62,007	\$ 70,662
Municipal Street Lighting – Wood Pole, OH, 15,000 Lumens HPS	36,704	\$ 12.63	\$ 14.39	\$ 463,572	\$ 528,171
Municipal Street Lighting – Wood Pole, OH, 20,000 Lumens MV (2 lamps)	42,873	\$ 11.14	\$ 12.70	\$ 477,605	\$ 544,487
Municipal Street Lighting – Steel Pole, OH, 20,000 Lumens MV (2 lamps)	22,316	\$ 15.35	\$ 17.49	\$ 342,551	\$ 390,307
Municipal Street Lighting – Steel Pole, UG, 20,000 Lumens MV (2 lamps)	6,153	\$ 20.89	\$ 23.81	\$ 128,536	\$ 146,503
Municipal Street Lighting – Wood Pole, OH, 35,000 Lumens MV	1,353	\$ 15.46	\$ 17.62	\$ 20,917	\$ 23,840
Municipal Street Lighting – Steel Pole, OH, 35,000 Lumens MV	393	\$ 19.55	\$ 22.28	\$ 7,683	\$ 8,756
Municipal Street Lighting – Steel Pole, UG, 35,000 Lumens MV	216	\$ 25.37	\$ 28.91	\$ 5,480	\$ 6,245
Municipal Street Lighting – Wood Pole, OH, 50,000 Lumens MV	55	\$ 18.82	\$ 21.45	\$ 1,035	\$ 1,180
Municipal Street Lighting – Steel Pole, OH, 50,000 Lumens MV	728	\$ 23.20	\$ 26.44	\$ 16,890	\$ 19,248
Municipal Street Lighting – Steel Pole, UG, 50,000 Lumens MV	316	\$ 28.81	\$ 32.84	\$ 9,104	\$ 10,377
Municipal Street Lighting – Wood Pole, OH, 15,000 Lumens HPS	1,700	\$ 12.62	\$ 14.38	\$ 21,454	\$ 24,446
Municipal Street Lighting – Wood Pole, OH, 27,500 Lumens HPS	23,986	\$ 24.35	\$ 27.75	\$ 584,059	\$ 665,612
Municipal Street Lighting – Wood Pole, OH, 50,000 Lumens HPS	6,777	\$ 26.84	\$ 30.59	\$ 181,895	\$ 207,308
Municipal Street Lighting – New Wood Pole, OH, 50,000 Lumens HPS	5,450	\$ 31.71	\$ 36.14	\$ 172,820	\$ 196,963
Street Lighting/State Owned – UG, 20000, MV	1,905	\$ 7.94	\$ 9.05	\$ 15,126	\$ 17,240
Street Lighting/State Owned - UG, 27,500 HPS	18,183	\$ 5.62	\$ 6.41	\$ 102,188	\$ 116,553
Street Lighting/State Owned – UG, 400 watts HPS	2,709	\$ 7.07	\$ 8.06	\$ 19,153	\$ 21,835
Street Lighting – Wood Pole, 9500 Lumens HPS	56	\$ 10.81	\$ 12.31	\$ 605	\$ 689
Street Lighting – Wood, 22000 Lumens HPS	12	\$ 11.91	\$ 13.58	\$ 143	\$ 163
SL 991 TXLED[RStreet Light	6,923	\$ 10.94	\$ 12.47	\$ 75,738	\$ 86,330
SL 992 TXLED[RStreet Light	3,978	\$ 16.12	\$ 18.37	\$ 64,125	\$ 73,076
SL 993 TXLED[RStreet Light	1,121	\$ 23.30	\$ 26.56	\$ 26,119	\$ 29,774
SAS-810 Municipal Street Lighting – Wood Pole, OH, 7,000 Lumens MV	552	\$ 8.07	\$ 9.20	\$ 4,455	\$ 5,078
SAS-810 Municipal Street Lighting – Steel Pole, UG, 20,000 Lumens MV	24	\$ 19.86	\$ 22.65	\$ 477	\$ 544
SAS-810 Municipal Street Lighting – Wood Pole, OH, 7,000 Lumens MV	68	\$ 8.07	\$ 9.20	\$ 549	\$ 626
	360,804			\$ 3,950,219	\$ 4,502,449
Customer-Owned Street Lighting, per kWh	-	\$ 0.042684	\$ 0.050950	\$ -	\$ -

	Area Lighting Increase → →			8.15%		
Flood Lights – Wood, 30', 2/OH, 15000 HPS	168	\$ 6.03	\$ 6.52	\$ 1,013	\$ 1,095	
Flood Lights – Wood, 30', 2/OH, 14000 MTHL	24	\$ 6.11	\$ 6.62	\$ 147	\$ 159	
Flood Lights – Wood, 30', 2/OH, 20500 MTHL	38	\$ 6.97	\$ 7.54	\$ 265	\$ 287	
Flood Lights – Wood, 30', 2/OH, 27500 HPS	96	\$ 7.04	\$ 7.62	\$ 676	\$ 732	
Flood Lights – Wood, 30', 2/OH, 36000 MTHL	933	\$ 7.55	\$ 8.17	\$ 7,044	\$ 7,623	
Flood Lights – Wood, 30', 2/OH, 50000 HPS	2,105	\$ 7.87	\$ 8.51	\$ 16,566	\$ 17,914	
Flood Lights - 15,000 Lumen HPS	12	\$ 13.00	\$ 14.06	\$ 156	\$ 169	
Flood Lights – Wood, 30', 2/OH, 110,000 MTHL	2,732	\$ 15.77	\$ 17.06	\$ 43,084	\$ 46,608	
Flood Lights – Wood, 30', 2/OH, 140000 HPS	3,492	\$ 16.02	\$ 17.33	\$ 55,942	\$ 60,516	
Flood Lights- Wood, 30', OH, 15000 HPS	3,086	\$ 19.20	\$ 20.76	\$ 59,251	\$ 64,065	
Flood Lights – Wood, 30', OH, 14000 MTHL	96	\$ 19.32	\$ 20.90	\$ 1,855	\$ 2,006	
Flood Lights – Wood, 35', OH, 15000 HPS	24	\$ 20.39	\$ 22.04	\$ 489	\$ 529	
Flood Lights – Wood, 30', OH, 20500 MTHL	263	\$ 20.70	\$ 22.39	\$ 5,444	\$ 5,889	
Flood Lights – Wood, 30', OH, 27500 HPS	711	\$ 20.80	\$ 22.50	\$ 14,789	\$ 15,998	
Flood Lights – 36000 MTHL	3,171	\$ 21.53	\$ 23.28	\$ 68,272	\$ 73,821	
Flood Lights – Wood, 40', OH, 15000 HPS	12	\$ 21.74	\$ 23.52	\$ 261	\$ 282	
Flood Lights – Wood, 35', OH, 27500 HPS	380	\$ 21.99	\$ 23.78	\$ 8,356	\$ 9,036	
Flood Lights – 50000 HPS	5,669	\$ 22.01	\$ 23.80	\$ 124,775	\$ 134,922	
Flood Lights – Wood, 35', OH, 36000 MTHL	879	\$ 22.72	\$ 24.57	\$ 19,971	\$ 21,597	
Flood Lights – Wood, 35', OH, 50000 HPS	1,881	\$ 23.20	\$ 25.09	\$ 43,639	\$ 47,194	
Flood Lights – Steel, 30', OH, 15000 HPS	12	\$ 23.23	\$ 25.14	\$ 279	\$ 302	
Flood Lights – Wood, 40', OH, 27500 HPS	144	\$ 23.34	\$ 25.24	\$ 3,361	\$ 3,635	
Flood Lights – Wood, 40', OH, 36000 MTHL	313	\$ 24.07	\$ 26.03	\$ 7,534	\$ 8,147	
Flood Lights- Wood, 40', OH, 50000 HPS	1,121	\$ 24.55	\$ 26.55	\$ 27,521	\$ 29,763	
Flood Lights – Wood, 35', UG, 36000 MTHL	36	\$ 25.14	\$ 27.19	\$ 905	\$ 979	
Flood Lights – Wood, 45', OH, 50000 HPS	120	\$ 25.61	\$ 27.70	\$ 3,073	\$ 3,324	
Flood Lights – Wood, 35', UG, 50000 HPS	60	\$ 25.62	\$ 27.70	\$ 1,537	\$ 1,662	
Flood Lights – Steel, 30', OH, 50000 HPS	12	\$ 26.04	\$ 28.12	\$ 312	\$ 337	
Flood Lights – Steel, 35', OH, 36000 MTHL	72	\$ 26.77	\$ 28.95	\$ 1,927	\$ 2,084	
Flood Lights – Wood, 40', UG, 50000 HPS	84	\$ 26.98	\$ 29.17	\$ 2,266	\$ 2,450	
Flood Lights – Steel, 35', OH, 50000 HPS	107	\$ 27.25	\$ 29.47	\$ 2,916	\$ 3,153	
Flood Lights – Steel, 30', UG, 36000 MTHL	552	\$ 27.99	\$ 30.27	\$ 15,450	\$ 16,709	
Flood Lights – Steel, 30', UG, 50000 HPS	84	\$ 28.47	\$ 30.78	\$ 2,391	\$ 2,586	
Flood Lights – Steel, 40', OH, 50000 HPS	12	\$ 28.60	\$ 30.91	\$ 343	\$ 371	
Flood Lights – Steel, 35', UG, 36000 MTHL	132	\$ 29.18	\$ 31.56	\$ 3,852	\$ 4,166	
Flood Lights – Steel, 35', UG, 50000 HPS	36	\$ 29.66	\$ 32.08	\$ 1,068	\$ 1,155	
Flood Lights – Steel, 40', UG, 36000 MTHL	36	\$ 30.54	\$ 33.02	\$ 1,099	\$ 1,189	
Flood Lights – Steel, 40', UG, 50000 HPS	36	\$ 31.02	\$ 33.56	\$ 1,117	\$ 1,208	
Flood Lights – 110,000 MTHL	3,117	\$ 32.95	\$ 35.64	\$ 102,705	\$ 111,090	
Flood Lights – Wood, 30', OH, 140000 HPS	2,654	\$ 33.36	\$ 36.08	\$ 88,537	\$ 95,756	
Flood Lights – Wood, 35', OH, 110000 MTHL	1,232	\$ 34.14	\$ 36.92	\$ 42,060	\$ 45,485	

Flood Lights – Wood, 35', OH, 140000 HPS	1,420	\$ 34.55	\$ 37.37	\$ 49,061	\$ 53,065
Flood Lights – Wood, 40', OH, 110000 MTHL	1,172	\$ 35.49	\$ 38.38	\$ 41,594	\$ 44,981
Flood Lights – Wood, 40', OH, 140000 HPS	3,403	\$ 35.90	\$ 38.83	\$ 122,168	\$ 132,138
Flood Lights – Wood, 45', OH, 110000 MTHL	108	\$ 36.55	\$ 39.52	\$ 3,947	\$ 4,268
Flood Lights – Wood, 35', UG, 110000 MTHL	24	\$ 36.56	\$ 39.52	\$ 877	\$ 948
Flood Lights – Wood, 45', OH, 140000 HPS	715	\$ 36.96	\$ 39.97	\$ 26,426	\$ 28,579
Flood Lights – Wood, 35', UG, 140000 HPS	59	\$ 36.97	\$ 39.98	\$ 2,181	\$ 2,359
Flood Lights – Steel, 30', OH, 110,000 MTHL	144	\$ 36.98	\$ 39.99	\$ 5,325	\$ 5,759
Flood Lights – Steel, 30', OH, 140000 HPS	60	\$ 37.39	\$ 40.43	\$ 2,243	\$ 2,426
Flood Lights – Wood, 40', UG, 110000 MTHL	12	\$ 37.92	\$ 41.01	\$ 455	\$ 492
Flood Lights – Wood, 50', OH, 140000 HPS	60	\$ 38.13	\$ 41.24	\$ 2,288	\$ 2,474
Flood Lights – Steel, 35', OH, 110000 MTHL	276	\$ 38.19	\$ 41.30	\$ 10,540	\$ 11,399
Flood Lights – Wood, 40', UG, 140000 HPS	36	\$ 38.33	\$ 41.46	\$ 1,380	\$ 1,493
Flood Lights – Steel, 35', OH, 140000 HPS	24	\$ 38.60	\$ 41.73	\$ 926	\$ 1,002
Flood Lights – Wood, 45', UG, 140000 HPS	56	\$ 39.40	\$ 42.60	\$ 2,206	\$ 2,386
Flood Lights – Steel, 30', UG, 110,000 MTHL	24	\$ 39.41	\$ 42.63	\$ 946	\$ 1,023
Flood Lights – Steel, 40', OH, 110000 MTHL	100	\$ 39.54	\$ 42.76	\$ 3,954	\$ 4,276
Flood Lights – Steel, 40', OH, 140000 HPS	216	\$ 39.95	\$ 43.20	\$ 8,629	\$ 9,331
Flood Lights – Steel, 35', UG, 110000 MTHL	835	\$ 40.60	\$ 43.91	\$ 33,901	\$ 36,665
Flood Lights – Steel, 35', UG, 140000 HPS	36	\$ 41.01	\$ 44.34	\$ 1,476	\$ 1,596
Flood Lights – Steel, 40', UG, 110000 MTHL	312	\$ 41.96	\$ 45.38	\$ 13,092	\$ 14,159
Flood Lights – Steel, 40', UG, 140000 HPS	202	\$ 42.37	\$ 45.82	\$ 8,559	\$ 9,256
Flood Lights – Steel, 45', UG, 110000 MTHL	156	\$ 43.02	\$ 46.53	\$ 6,711	\$ 7,259
Flood Lights – Steel, 45', UG, 140000 HPS	64	\$ 43.43	\$ 46.98	\$ 2,780	\$ 3,007
	45,258			\$ 1,133,913	\$ 1,226,332

Guard Lights – Wood, 30', 2/OH, 50000 HPS	120	\$ 7.87	\$ 8.51	\$ 944	\$ 1,021
Guard Lights -	21	\$ 10.85	\$ 11.74	\$ 228	\$ 247
Guard Lights – 100 watt, 9.5 Lumen HPS	339	\$ 12.41	\$ 13.42	\$ 4,207	\$ 4,549
Guard Lights - 15,000 Lumen HPS	162,038	\$ 13.00	\$ 14.06	\$ 2,106,494	\$ 2,278,254
Guard Lights - 7,000 Lumens MV	49,531	\$ 13.39	\$ 14.48	\$ 663,220	\$ 717,209
Guard Lights– 200 watt, 22,000 Lumen HPS	35	\$ 13.68	\$ 14.80	\$ 479	\$ 518
Guard Lights – Wood, 30', 2/OH, 110,000 MTHL	12	\$ 15.77	\$ 17.03	\$ 189	\$ 204
Guard Lights– 400 watt, 21.5 Lumen MV	468	\$ 16.24	\$ 17.56	\$ 7,600	\$ 8,218
Guard Lights- Wood, 30', OH, 15000 HPS	12	\$ 19.20	\$ 20.73	\$ 230	\$ 249
Guard Lights – 36000 MTHL	36	\$ 21.53	\$ 23.28	\$ 775	\$ 838
Guard Lights – 50000 HPS	187	\$ 22.01	\$ 23.80	\$ 4,116	\$ 4,451
Guard Lights -	48	\$ 22.72	\$ 24.58	\$ 1,091	\$ 1,180
Guard Lights – Wood, 35', OH, 50000 HPS	96	\$ 23.20	\$ 25.09	\$ 2,227	\$ 2,409
Guard Lights – Wood, 40', OH, 36000 MTHL	24	\$ 24.07	\$ 26.05	\$ 578	\$ 625
Guard Lights- Wood, 40', OH, 50000 HPS	48	\$ 24.55	\$ 26.54	\$ 1,178	\$ 1,274
Guard Lights – 110,000 MTHL	24	\$ 32.95	\$ 35.64	\$ 791	\$ 855
Guard Lights – Wood, 30', OH, 140000 HPS	12	\$ 33.36	\$ 36.05	\$ 400	\$ 433
Guard Lights – Wood, 40', OH, 110000 MTHL	36	\$ 35.49	\$ 38.39	\$ 1,278	\$ 1,382
Guard Lights – Wood, 40', OH, 140000 HPS	48	\$ 35.90	\$ 38.82	\$ 1,723	\$ 1,863
Guard Lights -	72	\$ 36.55	\$ 39.53	\$ 2,632	\$ 2,846
Guard Lights – Steel, 30', OH, 110,000 MTHL	60	\$ 36.98	\$ 40.00	\$ 2,219	\$ 2,400
	213,267			\$ 2,802,599	\$ 3,031,025

SOUTHWESTERN PUBLIC SERVICE COMPANY
 Settlement Residential Rate Design

Description	Present Rates			Component Revenue	Adjustment %	Settlement Rates			Component Revenue
	Rate	Billing Units	Unit Definition			Rate	Billing Units		
Residential Service									
Service Availability Charge	\$ 10.00	2,125,056	Bill	\$21,250,560	5.0000%	\$ 10.50	2,125,056	\$22,313,088	
Summer Energy Charge	\$ 0.078572	792,527,991	kWh	\$62,270,509	33.9194%	\$ 0.098345	792,527,991	\$77,941,165	
Winter Energy Charge Block 1	\$ 0.068353	816,476,690	kWh ≤ 900	\$55,808,631	19.9333%	\$ 0.081978	816,476,690	\$66,933,126	
Winter Energy Charge Block 2	\$ 0.068353	337,390,876	kWh > 900	\$23,061,679	-25.4458%	\$ 0.050960	337,390,876	\$17,193,439	
Total Base Revenue				<u>\$162,391,379</u>				<u>\$184,380,818</u>	
Residential Service with Electric Space Heating									
Service Availability Charge	\$ 10.00	338,496	Bill	\$3,384,960		\$ 10.50	338,496	\$3,554,208	
Summer Energy Charge	\$ 0.078572	168,098,130	kWh	\$13,207,806	33.9194%	\$ 0.098345	168,098,130	\$16,531,611	
Winter Energy Charge Block 1	\$ 0.048582	165,225,504	kWh ≤ 900	\$8,026,985	68.7415%	\$ 0.081978	165,225,504	\$13,544,856	
Winter Energy Charge Block 2	\$ 0.048582	159,000,367	kWh > 900	\$7,724,556	4.8948%	\$ 0.050960	159,000,367	\$8,102,659	
Total Base Revenue				<u>\$32,344,308</u>				<u>\$41,733,334</u>	
Residential Service Time of Use									
Service Availability Charge	\$ 10.50	504	Bill	\$5,292		\$ 10.50	504	\$5,292	
Off-Peak Energy Charge	\$ 0.058183	616,313	kWh	\$35,859	17.7229%	\$ 0.070359	616,313	\$43,363	
On-Peak Energy Adder	\$ 0.124929	53,502	On-Peak kWh	\$6,684	33.9194%	\$ 0.151072	53,502	\$8,083	
Total Base Revenue	2,147,176			<u>\$47,835</u>				<u>\$56,738</u>	
Total Residential Service				<u>\$194,783,522</u>				<u>\$226,170,890</u>	
\$ Increase									
Target \$ Increase									
Difference from Target									

Price Differentials	Current	Proposed	Change
Summer - Winter Energy Block 1	\$0.010219	\$0.016367	\$0.006148
Winter Energy Block 1 to Block 2	\$0.000000	\$0.031018	\$0.031018

Description	Average kWh	Impact at 25% of Average	Impact at 50% of Average	Impact at 75% of Average	Impact at 100% of Average	Impact at 150% of Average	Impact at 200% of Average	Impact at 300% of Average
<u>Base Rate Impacts by Usage Level</u>								
Residential Service - Summer	1183	19.10%	21.59%	22.64%	23.21%	23.82%	24.14%	24.47%
Residential Service - Winter	822	13.72%	16.01%	17.07%	17.68%	7.36%	-0.17%	-8.12%
Residential Space Heating - Summer	1581	20.25%	22.37%	23.21%	23.66%	24.14%	24.39%	24.64%
Residential Space Heating - Winter	1466	45.82%	54.77%	48.88%	39.24%	28.77%	23.19%	17.37%
<u>Total Bill Impacts by Usage Level</u>								
Residential Service - Summer	1183	9.50%	10.13%	10.38%	10.51%	10.65%	10.72%	10.80%
Residential Service - Winter	822	5.57%	5.69%	5.74%	5.76%	-2.39%	-8.16%	-14.17%
Residential Space Heating - Summer	1581	9.80%	10.31%	10.51%	10.62%	10.72%	10.78%	10.84%
Residential Space Heating - Winter	1466	26.15%	29.41%	23.99%	16.75%	9.08%	5.09%	0.97%
<u>INPUTS:</u>								
Summer Fixed Fuel Factor - Secondary	\$ 0.023253 per kWh		New Summer Fixed Fuel Factor - Secondary		\$ 0.016852 per kWh			
Winter Fixed Fuel Factor - Secondary	\$ 0.023058 per kWh		New Winter Fixed Fuel Factor - Secondary		\$ 0.016852 per kWh			
EECRF - Residential Service	\$ 0.001208 per kWh							
TCRF Residential Service	\$ 0.001879 per kWh							
<u>Average Monthly Usage by Size</u>								
		25%	50%	75%	100%	150%	200%	300%
Residential Service - Summer	kWh	295.75	591.50	887.25	1,183.00	1,774.50	2,366.00	3,549.00
Residential Service - Winter	kWh	205.50	411.00	616.50	822.00	1,233.00	1,644.00	2,466.00
Residential Space Heating - Summer	kWh	395.25	790.50	1,185.75	1,581.00	2,371.50	3,162.00	4,743.00
Residential Space Heating - Winter	kWh	366.50	733.00	1,099.50	1,466.00	2,199.00	2,932.00	4,398.00

Line No.	Present Rate	<u>Present Rates</u>			<u>Proposed Rates</u>			<u>Increase/Decrease</u>		
		Billing Units	Rate	Revenue - \$	Rate	Revenue - \$	Revenue - \$	Percent (%)		
<u>RESIDENTIAL SERVICE</u>										
RTX										
1	Service Availability Charge	2,125,056 Bills	\$ 10 00 / Month	\$ 21,250,560	\$ 11 00 / Month	\$ 23,375,616	\$ 2,125,056	10 00%		
2	Energy Charge - Summer	792,527,991 kWh	\$ 0 078572 / kWh	\$ 62,270,509	\$ 0 105223 / kWh	\$ 83,392,173	\$ 21,121,664	33 92%		
3	Energy Charge First 899 kWh	816,476,690 kWh	\$ 0 068353 / kWh	\$ 55,808,631	\$ 0 090001 / kWh	\$ 73,483,719	\$ 17,675,088	31 67%		
4	Energy Charge >= 900 kWh	337,390,876 kWh	\$ 0 068353 / kWh	\$ 23,061,679	\$ 0 066847 / kWh	\$ 22,553,568	\$ (508,111)	-2 20%		
5	TCRF Charge	<u>1,946,395,557 kWh</u>	<u>\$ 0 001879 / kWh</u>	<u>3,657,277</u>			<u>(3,657,277)</u>	<u>-100 00%</u>		
6	Total	1,946,395,557 kWh		\$ 166,048,656		\$ 202,805,076	\$ 36,756,420	22 14%		
RTXTOU										
7	Service Availability Charge	504 Bills	\$ 10 50 / Month	\$ 5,292	\$ 12 00 / Month	\$ 6,048	\$ 756	14 29%		
8	Energy Charge - All Hours	616,313 kWh	\$ 0 058183 / kWh	\$ 35,859	\$ 0 076146 / kWh	\$ 46,930	\$ 11,071	30 87%		
9	Energy Charge - On-Peak Adder	53,502 kWh	\$ 0 124929 / kWh	\$ 6,684	\$ 0 167304 / kWh	\$ 8,951	\$ 2,267	33 92%		
10	TCRF Charge	<u>616,313 kWh</u>	<u>\$ 0 001879 / kWh</u>	<u>1,158</u>			<u>(1,158)</u>	<u>-100 00%</u>		
11	Total	616,313 kWh		\$ 48,993		\$ 61,929	\$ 12,936	26 40%		
RSHTX										
12	Service Availability Charge	338,496 Bills	\$ 10 00 / Month	\$ 3,384,960	\$ 11 00 / Month	\$ 3,723,456	\$ 338,496	10 00%		
13	Energy Charge - Summer	168,098,130 kWh	\$ 0 078572 / kWh	\$ 13,207,806	\$ 0 105223 / kWh	\$ 17,687,790	\$ 4,479,984	33 92%		
14	Energy Charge First 899 kWh	165,225,504 kWh	\$ 0 048582 / kWh	\$ 8,026,985	\$ 0 090001 / kWh	\$ 14,870,461	\$ 6,843,476	85 26%		
15	Energy Charge >= 900 kWh	159,000,367 kWh	\$ 0 048582 / kWh	\$ 7,724,556	\$ 0 066847 / kWh	\$ 10,628,698	\$ 2,904,142	37 60%		
16	TCRF Charge	<u>492,324,001 kWh</u>	<u>\$ 0 001879 / kWh</u>	<u>925,077</u>			<u>(925,077)</u>	<u>-100 00%</u>		
17	Total	492,324,001 kWh		\$ 33,269,384		\$ 46,910,405	\$ 13,641,021	41 00%		
18	Total Residential Service	2,439,335,871 kWh		\$ 199,367,033		\$ 249,777,410	\$ 50,410,377	25 29%		

COMMERCIAL & INDUSTRIAL SERVICE

Small General Service

SGSTX

19	Service Availability Charge	385,200	Bills	\$ 11.25 / Month	\$ 4,333,500	\$ 13.50 / Month	\$ 5,200,200	\$ 866,700	20.00%
20	Energy Charge - Summer	114,584,008	kWh	\$ 0.063138 / kWh	\$ 7,234,605	\$ 0.073674 / kWh	\$ 8,441,862	\$ 1,207,257	16.69%
21	Energy Charge - Winter	165,308,171	kWh	\$ 0.053482 / kWh	\$ 8,841,012	\$ 0.061395 / kWh	\$ 10,149,095	\$ 1,308,083	14.80%
22	TCRF Charge	279,892,179	kWh	\$ 0.001539 / kWh	\$ 430,754			\$ (430,754)	-100.00%
23	Total	279,892,179	kWh		\$ 20,839,871		\$ 23,791,157	\$ 2,951,286	14.16%

SGSTXTOU

24	Service Availability Charge	0.00	Bills	\$ 12.25 / Month	\$ -	\$ 14.50 / Month	\$ -	\$ -	-
25	Energy Charge - All Hours	0	kWh	\$ 0.045384 / kWh	\$ -	\$ 0.052099 / kWh	\$ -	\$ -	-
26	Energy Charge - On-Peak Adder	0	kWh	\$ 0.137365 / kWh	\$ -	\$ 0.160287 / kWh	\$ -	\$ -	-
27	TCRF Charge	0	kWh	\$ 0.001539 / kWh	\$ -				
28	Total	0	kWh		\$ -		\$ -	\$ -	-
29	Total Small Commercial Service	279,892,179	kWh		\$ 20,839,871		\$ 23,791,157	\$ 2,951,286	14.16%

Secondary C&I Voltage

SGTX

30	Service Availability Charge	144,804	Bills	\$	25 60 / Month	\$	3,706,982	\$	26 00 / Month	\$	3,764,904	\$	57,922	1 56%	
31	Demand Charge - Summer	2,285,044	kW-Mo	\$	15 12 / kW-Mo	\$	34,549,864	\$	16 57 / kW-Mo	\$	37,863,178	\$	3,313,314	9 59%	
32	Demand Charge - Winter	3,768,781	kW-Mo	\$	13 06 / kW-Mo	\$	49,220,284	\$	13 82 / kW-Mo	\$	52,084,558	\$	2,864,274	5 82%	
33	Energy Charge	2,059,816,841	kWh	\$	0 007783 / kWh	\$	16,031,554	\$	0 012307 / kWh	\$	25,350,166	\$	9,318,612	58 13%	
34	Power Factor Demand Adjustment - Summer	72,371	kW-Mo	\$	15 12 / kW-Mo	\$	1,094,246	\$	16 57 / kW-Mo	\$	1,199,183	\$	104,937	9 59%	
35	Power Factor Demand Adjustment - Winter	146,976	kW-Mo	\$	13 06 / kW-Mo	\$	1,919,513	\$	13 82 / kW-Mo	\$	2,031,215	\$	111,702	5 82%	
36	TCRF Charge	6,273,172	kW-Mo	\$	0 46 / kW-Mo	\$	2,904,479					\$	(2,904,479)	-100 00%	
37	Total	2,059,816,841	kWh			\$	109,426,922				\$	122,293,204	\$	12,866,282	11 76%

SGTXXTOU

38	Service Availability Charge	468	Bills	\$	26 60 / Month	\$	12,449	\$	28 00 / Month	\$	13,104	\$	655	5 26%	
39	Demand Charge	204,452	kW-Mo	\$	10 68 / kW-Mo	\$	2,183,542	\$	11 47 / kW-Mo	\$	2,345,059	\$	161,517	7 40%	
40	Energy Charge - On Peak Adder	161,707	kWh	\$	0 131370 / kWh	\$	21,243	\$	0 143968 / kWh	\$	23,281	\$	2,038	9 59%	
41	Energy Charge - All Hours	74,492,905	kWh	\$	0 007783 / kWh	\$	579,778	\$	0 012307 / kWh	\$	916,784	\$	337,006	58 13%	
42	Power Factor Demand Adjustment	40,024	kW-Mo	\$	10 68 / kW-Mo	\$	427,460	\$	11 47 / kW-Mo	\$	459,079	\$	31,619	7 40%	
43	TCRF Charge	244,476	kW-Mo	\$	0 46 / kW-Mo	\$	113,192					\$	(113,192)	-100 00%	
44	Total	74,492,905	kWh			\$	3,337,664				\$	3,757,307	\$	419,643	12 57%

SGTXLLF

45	Service Availability Charge	0	Bills	\$	26 60 / Month	\$	-	\$	28 00 / Month	\$	-	\$	-	-
46	Demand Charge - All Hours	0	kW-Mo	\$	5 65 / kW-Mo	\$	-	\$	5 98 / kW-Mo	\$	-	\$	-	-
47	Demand Charge - On Peak Adder	0	kW-Mo	\$	21 12 / kW-Mo	\$	-	\$	23 15 / kW-Mo	\$	-	\$	-	-
48	Energy Charge	0	kWh	\$	0 007783 / kWh	\$	-	\$	0 012307 / kWh	\$	-	\$	-	-
49	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$	5 65 / kW-Mo	\$	-	\$	5 98 / kW-Mo	\$	-	\$	-	-
50	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$	5 65 / kW-Mo	\$	-	\$	5 98 / kW-Mo	\$	-	\$	-	-
51	TCRF Charge	0	kW-Mo	\$	0 46 / kW-Mo	\$	-							
52	Total	0	kWh			\$	-				\$	-	\$	-

Standby - Secondary

53	Service Availability Charge	0	Bills	\$	25 60 / Month	\$	-	\$	26 00 / Month	\$	-	\$	-	-	
54	Tran & Dist Standby Capacity Fee - Summer	0	kW-Mo	\$	8 24 / kW-Mo	\$	-	\$	9 03 / kW-Mo	\$	-	\$	-	-	
55	Tran & Dist Standby Capacity Fee - Winter	0	kW-Mo	\$	7 41 / kW-Mo	\$	-	\$	7 84 / kW-Mo	\$	-	\$	-	-	
56	Gen Standby Cap Reservation Fee - Summer	0	kW-Mo	\$	1 72 / kW-Mo	\$	-	\$	1 88 / kW-Mo	\$	-	\$	-	-	
57	Gen Standby Cap Reservation Fee - Winter	0	kW-Mo	\$	1 41 / kW-Mo	\$	-	\$	1 49 / kW-Mo	\$	-	\$	-	-	
58	Usage Demand Charge - Summer	0	kW-Mo	\$	15 12 / kW-Mo	\$	-	\$	16 57 / kW-Mo	\$	-	\$	-	-	
59	Usage Demand Charge - Winter	0	kW-Mo	\$	13 06 / kW-Mo	\$	-	\$	13 82 / kW-Mo	\$	-	\$	-	-	
60	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$	9 96 / kW-Mo	\$	-	\$	10 91 / kW-Mo	\$	-	\$	-	-	
61	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$	8 82 / kW-Mo	\$	-	\$	9 33 / kW-Mo	\$	-	\$	-	-	
62	Energy Charge	0	kWh	\$	0 007783 / kWh	\$	-	\$	0 012307 / kWh	\$	-	\$	-	-	
63	TCRF Charge	0	kW-Mo	\$	0 463000 kW-Mo	\$	-								
63	Total	0	kWh			\$	-				\$	-	\$	-	
64	Total Secondary Voltage	2,134,309,746	kWh			\$	112,764,586				\$	126,050,511	\$	13,285,925	11 78%

Primary C&I Voltage

PGTX

65	Service Availability Charge	43,416	Bills	\$	58.50 / Month	\$	2,539,836	\$	45.30 / Month	\$	1,967,288	\$	(572,548)	-22.54%	
66	Demand Charge - Summer	1,263,307	kW-Mo	\$	12.76 / kW-Mo	\$	16,119,802	\$	15.48 / kW-Mo	\$	19,954,933	\$	3,835,131	23.79%	
67	Demand Charge - Winter	2,500,275	kW-Mo	\$	10.98 / kW-Mo	\$	27,453,021	\$	12.90 / kW-Mo	\$	32,898,911	\$	5,445,890	19.84%	
68	Energy Charge	1,984,505,843	kWh	\$	0.005960 / kWh	\$	11,827,655	\$	0.008804 / kWh	\$	17,846,964	\$	6,019,309	50.89%	
69	Power Factor Demand Adjustment - Summer	87,737	kW-Mo	\$	12.76 / kW-Mo	\$	1,119,529	\$	15.48 / kW-Mo	\$	1,381,147	\$	261,618	23.37%	
70	Power Factor Demand Adjustment - Winter	174,440	kW-Mo	\$	10.98 / kW-Mo	\$	1,915,347	\$	12.90 / kW-Mo	\$	2,262,643	\$	347,296	18.13%	
71	TCRF Charge	4,025,760	kW-Mo	\$	0.41 / kW-Mo	\$	1,642,510					\$	(1,642,510)	-100.00%	
72	Total	1,984,505,843	kWh			\$	62,617,700				\$	76,311,886	\$	13,694,186	21.87%

PGTXXTOU

73	Service Availability Charge	0	Bills	\$	59.50 / Month	\$	-	\$	47.30 / Month	\$	-	\$	-	-
74	Demand Charge	0	kW-Mo	\$	8.82 / kW-Mo	\$	-	\$	10.36 / kW-Mo	\$	-	\$	-	-
75	Energy Charge - On Peak Adder	0	kWh	\$	0.108932 / kWh	\$	-	\$	0.132153 / kWh	\$	-	\$	-	-
76	Energy Charge - All Hours	0	kWh	\$	0.005960 / kWh	\$	-	\$	0.008804 / kWh	\$	-	\$	-	-
77	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$	8.82 / kW-Mo	\$	-	\$	10.36 / kW-Mo	\$	-	\$	-	-
78	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$	8.82 / kW-Mo	\$	-	\$	10.36 / kW-Mo	\$	-	\$	-	-
79	TCRF Charge	0	kW-Mo	\$	0.41 / kW-Mo	\$	-							
80	Total	0	kWh			\$	-				\$	-	\$	-

PGTXLLF

81	Service Availability Charge	12	Bills	\$	59.50 / Month	\$	714	\$	47.30 / Month	\$	568	\$	(146)	-20.45%	
82	Demand Charge - All Hours	34,976	kW-Mo	\$	5.26 / kW-Mo	\$	183,974	\$	6.18 / kW-Mo	\$	216,152	\$	32,178	17.49%	
83	Demand Charge - On Peak Adder	343	kW-Mo	\$	20.30 / kW-Mo	\$	6,963	\$	24.63 / kW-Mo	\$	8,448	\$	1,485	21.33%	
84	Energy Charge	1,110,278	kWh	\$	0.005960 / kWh	\$	6,617	\$	0.008804 / kWh	\$	9,775	\$	3,158	47.73%	
85	Power Factor Demand Adjustment - Summer	6,110	kW-Mo	\$	5.26 / kW-Mo	\$	32,139	\$	6.18 / kW-Mo	\$	37,760	\$	5,621	17.49%	
86	Power Factor Demand Adjustment - Winter	269	kW-Mo	\$	20.30 / kW-Mo	\$	5,461	\$	24.63 / kW-Mo	\$	6,625	\$	1,164	21.31%	
87	TCRF Charge	41,698	kW-Mo	\$	0.41 / kW-Mo	\$	17,013					\$	(17,013)	-100.00%	
88	Total	1,110,278	kWh			\$	252,881				\$	279,328	\$	26,447	10.46%

Standby - Primary

89	Service Availability Charge	168	Bills	\$	58.50 / Month	\$	9,828	\$	45.30 / Month	\$	7,610	\$	(2,218)	-22.57%	
90	Tran & Dist Standby Capacity Fee - Summer	2,537	kW-Mo	\$	7.05 / kW-Mo	\$	17,886	\$	8.55 / kW-Mo	\$	21,691	\$	3,805	21.27%	
91	Tran & Dist Standby Capacity Fee - Winter	2,144	kW-Mo	\$	6.32 / kW-Mo	\$	13,550	\$	7.43 / kW-Mo	\$	15,930	\$	2,380	17.56%	
92	Gen Standby Cap Reservation Fee - Summer	2,537	kW-Mo	\$	1.45 / kW-Mo	\$	3,679	\$	1.76 / kW-Mo	\$	4,465	\$	786	21.36%	
93	Gen Standby Cap Reservation Fee - Winter	2,144	kW-Mo	\$	1.19 / kW-Mo	\$	2,551	\$	1.40 / kW-Mo	\$	3,002	\$	451	17.68%	
94	Usage Demand Charge - Summer	2,138	kW-Mo	\$	12.76 / kW-Mo	\$	27,281	\$	15.48 / kW-Mo	\$	33,096	\$	5,815	21.32%	
95	Usage Demand Charge - Winter	5,965	kW-Mo	\$	10.98 / kW-Mo	\$	65,496	\$	12.90 / kW-Mo	\$	76,949	\$	11,453	17.49%	
96	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$	8.50 / kW-Mo	\$	-	\$	10.31 / kW-Mo	\$	-	\$	-	-	
97	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$	7.51 / kW-Mo	\$	-	\$	8.83 / kW-Mo	\$	-	\$	-	-	
98	Energy Charge	1,000,588	kWh	\$	0.005960 / kWh	\$	5,964	\$	0.008804 / kWh	\$	8,809	\$	2,845	47.70%	
99	TCRF Charge	12,784	kW-Mo	\$	0.408000 / kW-Mo	\$	5,216					\$	(5,216)	-100.00%	
100	Total	1,000,588	kWh			\$	151,451				\$	171,552	\$	20,101	13.27%

SAS-4

101	First 3,500,000 kWh/Month	42,000,000 kWh	\$ 0 025510 / kWh	\$ 1,071,420	\$ 0 031930 / kWh	\$ 1,341,060	\$ 269,640	25 17%
102	All Additional Energy	79,771,010 kWh	\$ 0 019838 / kWh	1,582,497	\$ 0 024830 / kWh	1,980,714	398,217	25 16%
103	Power Factor Demand Adjustment - Summer	391 kW-Mo	\$ 12 76 / kW-Mo	4,989	\$ 15 48 / kW-Mo	6,053	1,064	21 33%
104	Power Factor Demand Adjustment - Winter	577 kW-Mo	\$ 10 98 / kW-Mo	6,335	\$ 12 90 / kW-Mo	7,443	1,108	17 49%
105	TCRF Charge	298,193 kW-Mo	\$ 0 41 kW-Mo	121,663			(121,663)	-100 00%
106	Total	121,771,010 kWh		\$ 2,786,904		\$ 3,335,270	\$ 548,366	19 68%

SAS-8

107	Service Availability Charge	0 Bills	\$ 58 50 / Month	\$ -	/ Month	\$ -	\$ -	-
108	Demand Charge - Summer	0 kW-Mo	\$ 12 76 / kW-Mo	-	/ kW-Mo	-	-	-
109	Demand Charge - Winter	0 kW-Mo	\$ 10 98 / kW-Mo	-	/ kW-Mo	-	-	-
110	Energy Charge	0 kWh	\$ 0 005960 / kWh	-	Closing Rate / kWh	-	-	-
111	Contract Rate - Energy Charge	42,636,875 kWh	\$ 0 008464 / kWh	\$ 360,879	/ kWh	\$ -	\$ (360,879)	-100 00%
112	Power Factor Demand Adjustment - Summer	1,484 kW-Mo	\$ 12 76 / kW-Mo	18,936	/ kW-Mo	-	(18,936)	-100 00%
113	Power Factor Demand Adjustment - Winter	959 kW-Mo	\$ 10 98 / kW-Mo	10,530	/ kW-Mo	-	(10,530)	-100 00%
114	TCRF Charge	78,242 kW-Mo	\$ 0 41 kW-Mo	31,923			(31,923)	-100 00%
115	Total	42,636,875 kWh		\$ 422,268		\$ -	\$ (422,268)	-100 00%
116	Total Primary Voltage	2,151,024,594 kWh		\$ 66,231,204		\$ 80,098,036	\$ 13,866,832	20 94%
				\$ 64,412,879				

Sub-Transmission C&I Voltage 69kV**LGSTTX**

117	Service Availability Charge	120	Bills	\$ 710.00 / Month	\$ 85,200	\$ 3,746.45 / Month	\$ 449,574	\$ 364,374	427.67%
118	Demand Charge - Summer	584,633	kW-Mo	\$ 11.68 / kW-Mo	6,828,513	\$ 12.07 / kW-Mo	7,056,520	228,007	3.34%
119	Demand Charge - Winter	1,153,891	kW-Mo	\$ 8.13 / kW-Mo	9,381,134	\$ 10.06 / kW-Mo	11,608,143	2,227,009	23.74%
120	Energy Charge	1,152,388,974	kWh	\$ 0.004505 / kWh	5,191,512	\$ 0.008901 / kWh	10,257,414	5,065,902	97.58%
121	Energy Charge, Inside City Limits	0	kWh	\$ 0.005798 / kWh	-	\$ 0.010233 / kWh	-	-	-
122	Less REC Opt-Out	918,865,357	kWh	\$ (0.000191) / kWh	(175,503)	\$ (0.000088) / kWh	(80,583)	94,920	-54.08%
123	Power Factor Demand Adjustment - Summer	37,339	kW-Mo	\$ 11.68 / kW-Mo	436,120	\$ 12.07 / kW-Mo	450,682	14,562	3.34%
124	Power Factor Demand Adjustment - Winter	58,454	kW-Mo	\$ 8.13 / kW-Mo	475,231	\$ 10.06 / kW-Mo	588,047	112,816	23.74%
125	TCRF Charge	1,738,524	kW-Mo	\$ 0.43 / kW-Mo	744,088			(744,088)	-100.00%
126	Total	1,152,388,974	kWh		\$ 22,966,295		\$ 30,329,797	\$ 7,363,502	32.06%

Standby 69-115 kV

127	Service Availability Charge	12	Bills	\$ 710.00 / Month	\$ 8,520	\$ 3,746.45 / Month	\$ 44,957	\$ 36,437	427.66%
128	Transmission Standby Capacity Fee - Summer	40,000	kW-Mo	\$ 4.54 / kW-Mo	181,600	\$ 4.69 / kW-Mo	187,600	6,000	3.30%
129	Transmission Standby Capacity Fee - Winter	80,000	kW-Mo	\$ 3.19 / kW-Mo	255,200	\$ 3.95 / kW-Mo	316,000	60,800	23.82%
130	Gen Standby Cap Reservation Fee - Summer	40,000	kW-Mo	\$ 1.78 / kW-Mo	71,200	\$ 1.84 / kW-Mo	73,600	2,400	3.37%
131	Gen Standby Cap Reservation Fee - Winter	80,000	kW-Mo	\$ 1.25 / kW-Mo	100,000	\$ 1.55 / kW-Mo	124,000	24,000	24.00%
132	Usage Demand Charge - Summer	0	kW-Mo	\$ 11.68 / kW-Mo	-	\$ 12.07 / kW-Mo	-	-	-
133	Usage Demand Charge - Winter	0	kW-Mo	\$ 8.13 / kW-Mo	-	\$ 10.06 / kW-Mo	-	-	-
134	Less REC Opt-Out	0	kWh	\$ (0.000191) / kWh	-	\$ (0.000088) / kWh	-	-	-
135	Energy Charge	3,096,997	kWh	\$ 0.004505 / kWh	13,952	\$ 0.008901 / kWh	27,566	13,614	97.58%
136	Power Factor Demand Adjustment - Summer	6,312	kW-Mo	\$ 6.32 / kW-Mo	39,892	\$ 6.53 / kW-Mo	41,217	1,325	3.32%
137	Power Factor Demand Adjustment - Winter	11,133	kW-Mo	\$ 4.44 / kW-Mo	49,431	\$ 5.50 / kW-Mo	61,232	11,801	23.87%
138	TCRF Charge	120,000	kW-Mo	\$ 0.43	51,360			(51,360)	-100.00%
139	Total	3,096,997	kWh		\$ 771,155		\$ 876,172	\$ 105,017	13.62%
140	Total Sub-Transmission Voltage	1,155,485,971	kWh		\$ 23,737,450		\$ 31,205,969	\$ 7,468,519	31.46%

Backbone Transmission C&I Voltage 115kV+

LGSTBTX

141	Service Availability Charge	480	Bills	\$ 710.00 / Month	\$ 340,800	\$ 3,746.45 / Month	\$ 1,798,296	\$ 1,457,496	427.67%
142	Demand Charge - Summer	2,834,199	kW-Mo	\$ 11.16 / kW-Mo	31,629,661	\$ 11.99 / kW-Mo	33,982,046	2,352,385	7.44%
143	Demand Charge - Winter	5,508,516	kW-Mo	\$ 7.81 / kW-Mo	43,021,509	\$ 9.99 / kW-Mo	55,030,074	12,008,565	27.91%
144	Energy Charge	5,194,518,431	kWh	\$ 0.004273 / kWh	22,196,177	\$ 0.008868 / kWh	46,064,989	23,868,812	107.54%
145	Energy Charge, Inside City Limits	172,718,110	kWh	\$ 0.005566 / kWh	961,349	\$ 0.010126 / kWh	1,748,944	787,595	81.93%
146	Less REC Opt-Out	3,559,162,162	kWh	\$ (0.000190) / kWh	(676,241)	\$ (0.000087) / kWh	(310,239)	366,002	-54.12%
147	Power Factor Demand Adjustment - Summer	69,595	kW-Mo	\$ 11.16 / kW-Mo	776,679	\$ 11.99 / kW-Mo	834,443	57,764	7.44%
148	Power Factor Demand Adjustment - Winter	118,973	kW-Mo	\$ 7.81 / kW-Mo	929,179	\$ 9.99 / kW-Mo	1,188,540	259,361	27.91%
149	TCRF Charge	8,342,715	kW-Mo	\$ 0.39 / kW-Mo	3,211,945			(3,211,945)	-100.00%
150	Total	5,367,236,541	kWh		\$ 102,391,058		\$ 140,337,093	\$ 37,946,035	37.06%

Standby 115 kV+

151	Service Availability Charge	132	Bills	\$ 710.00 / Month	\$ 93,720	\$ 3,746.45 / Month	\$ 494,531	\$ 400,811	427.67%
152	Transmission Standby Capacity Fee - Summer	126,391	kW-Mo	\$ 4.36 / kW-Mo	551,065	\$ 5.17 / kW-Mo	653,441	102,376	18.58%
153	Transmission Standby Capacity Fee - Winter	233,840	kW-Mo	\$ 3.06 / kW-Mo	715,550	\$ 3.63 / kW-Mo	848,839	133,289	18.63%
154	Gen Standby Cap Reservation Fee - Summer	126,391	kW-Mo	\$ 1.72 / kW-Mo	217,393	\$ 2.04 / kW-Mo	257,838	40,445	18.60%
155	Gen Standby Cap Reservation Fee - Winter	233,840	kW-Mo	\$ 1.19 / kW-Mo	278,270	\$ 1.41 / kW-Mo	329,714	51,444	18.49%
156	Usage Demand Charge - Summer	102,532	kW-Mo	\$ 11.16 / kW-Mo	1,144,257	\$ 11.99 / kW-Mo	1,229,359	85,102	7.44%
157	Usage Demand Charge - Winter	209,500	kW-Mo	\$ 7.81 / kW-Mo	1,636,195	\$ 9.99 / kW-Mo	2,092,905	456,710	27.91%
158	Less REC Opt-Out	0	kWh	\$ (0.000190) / kWh	-	\$ (0.000087) / kWh	-	-	-
159	Energy Charge	161,358,886	kWh	\$ 0.004273 / kWh	689,487	\$ 0.008868 / kWh	1,430,931	741,444	107.54%
160	Power Factor Demand Adjustment - Summer General	0	kW-Mo	\$ 11.16 / kW-Mo	-	\$ 11.99 / kW-Mo	-	-	-
161	Power Factor Demand Adjustment - Winter General	907	kW-Mo	\$ 7.81 / kW-Mo	7,084	\$ 9.99 / kW-Mo	9,061	1,977	27.91%
162	Power Factor Demand Adjustment - Summer Standby	6	kW-Mo	\$ 6.08 / kW-Mo	36	\$ 7.21 / kW-Mo	43	7	19.44%
163	Power Factor Demand Adjustment - Winter Standby	24	kW-Mo	\$ 4.25 / kW-Mo	102	\$ 5.04 / kW-Mo	121	19	18.63%
164	TCRF Charge	672,263	kW-Mo	\$ 0.39 / kW-Mo	258,821			(258,821)	-100.00%
165	Total	161,358,886	kWh		\$ 5,591,980		\$ 7,346,783	\$ 1,754,803	31.38%
166	Total Backbone Transmission Voltage	5,528,595,427	kWh		\$ 107,983,038		\$ 147,683,876	\$ 39,700,838	36.77%
167	Total Commercial & Industrial Service	11,249,307,916	kWh		\$ 331,556,149		\$ 408,829,549	\$ 77,273,400	23.31%

PUBLIC AUTHORITY SERVICE

Small Municipal and School Service

SMSTX

168	Service Availability Charge	34,008	Bills	\$ 13.20 / Month	\$ 448,906	\$ 14.40 / Month	\$ 489,715	\$ 40,809	9.09%
169	Energy Charge - Summer	6,658,805	kWh	\$ 0.045136 / kWh	\$ 300,552	\$ 0.05 / kWh	\$ 360,143	\$ 59,591	19.83%
170	Energy Charge - Winter	13,793,954	kWh	\$ 0.038897 / kWh	\$ 536,543	\$ 0.05 / kWh	\$ 621,707	\$ 85,164	15.87%
171	TCRF Charge	20,452,759	kWh	\$ 0.009190 / kWh	\$ 187,961			\$ (187,961)	-100.00%
172	Total	20,452,759	kWh		\$ 1,473,962		\$ 1,471,565	\$ (2,397)	-0.16%

SMSTXTOU

173	Service Availability Charge	0	Bills	\$ 14.20 / Month	\$ -	\$ 15.40 / Month	\$ -	\$ -	-
174	Energy Charge - All Hours	0	kWh	\$ 0.033458 / kWh	\$ -	\$ 0.04 / kWh	\$ -	\$ -	-
175	Energy Charge - On-Peak Adder	0	kWh	\$ 0.117987 / kWh	\$ -	\$ 0.14 / kWh	\$ -	\$ -	-
176	TCRF Charge	0	kWh	\$ 0.009190 / kWh	\$ -				
177	Total	0	kWh		\$ -		\$ -	\$ -	-
178	Total Small Municipal and School Service	20,452,759	kWh		\$ 1,473,962		\$ 1,471,565	\$ (2,397)	-0.16%

Large Municipal and School Service

LMSTX SEC

179	Service Availability Charge	10,740	Bills	\$	25 90	/ Month	\$	278,166	\$	26 89	/ Month	\$	288,799	\$	10,633	3 82%	
180	Demand Charge - Summer	168,639	kW-Mo	\$	10 87	/ kW-Mo	\$	1,833,107	\$	12 59	/ kW-Mo	\$	2,123,166	\$	290,059	15 82%	
181	Demand Charge - Winter	315,776	kW-Mo	\$	8 90	/ kW-Mo	\$	2,810,402	\$	10 49	/ kW-Mo	\$	3,312,485	\$	502,083	17 87%	
182	Energy Charge	153,566,829	kWh	\$	0 007692	/ kWh	\$	1,181,236	\$	0 011758	/ kWh	\$	1,805,639	\$	624,403	52 86%	
183	Power Factor Demand Adjustment - Summer	4,340	kW-Mo	\$	10 87	/ kW-Mo	\$	47,174	\$	12 59	/ kW-Mo	\$	54,639	\$	7,465	15 82%	
184	Power Factor Demand Adjustment - Winter	7,037	kW-Mo	\$	8 90	/ kW-Mo	\$	62,625	\$	10 49	/ kW-Mo	\$	73,814	\$	11,189	17 87%	
185	TCRF Charge	495,791	kW-Mo	\$	0 32	/ kW-Mo	\$	156,670						\$	(156,670)	-100 00%	
186	Total	153,566,829	kWh				\$	6,369,380					\$	7,658,542	\$	1,289,162	20 24%

LMSTX PRI

187	Service Availability Charge	156	Bills	\$	25 90	/ Month	\$	4,040	\$	26 89	/ Month	\$	4,195	\$, 155	3 84%	
188	Demand Charge - Summer	33,413	kW-Mo	\$	10 73	/ kW-Mo	\$	358,525	\$	11 39	/ kW-Mo	\$	380,578	\$	22,053	6 15%	
189	Demand Charge - Winter	59,229	kW-Mo	\$	8 80	/ kW-Mo	\$	521,216	\$	9 49	/ kW-Mo	\$	562,084	\$	40,868	7 84%	
190	Energy Charge	24,791,115	kWh	\$	0 007573	/ kWh	\$	187,743	\$	0 011524	/ kWh	\$	285,693	\$	97,950	52 17%	
191	Power Factor Demand Adjustment - Summer	1,986	kW-Mo	\$	10 73	/ kW-Mo	\$	21,310	\$	11 39	/ kW-Mo	\$	22,621	\$	1,311	6 15%	
192	Power Factor Demand Adjustment - Winter	4,795	kW-Mo	\$	8 80	/ kW-Mo	\$	42,193	\$	9 49	/ kW-Mo	\$	45,501	\$	3,308	7 84%	
193	TCRF Charge	99,423	kW-Mo	\$	0 28	/ kW-Mo	\$	27,441						\$	(27,441)	-100 00%	
194	Total	24,791,115	kWh				\$	1,162,468					\$	1,300,672	\$	138,204	11 89%

Energy Charge - On Peak Adder

LMSTXTOU SEC

195	Service Availability Charge	0	Bills	\$	26 90	/ Month	\$	-	\$	28 89	/ Month	\$	-	\$	-	-
196	Demand Charge	0	kW-Mo	\$	7 30	/ kW-Mo	\$	-	\$	8 60	/ kW-Mo	\$	-	\$	-	-
197	Energy Charge - All Hours	0	kW-Mo	\$	0 007692	/ kW-Mo	\$	-	\$	0 011758	/ kW-Mo	\$	-	\$	-	-
198	Energy Charge - On Peak Adder	0	kWh	\$	0 122527	/ kWh	\$	-	\$	0 141915	/ kWh	\$	-	\$	-	-
199	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$	7 30	/ kW-Mo	\$	-	\$	8 60	/ kW-Mo	\$	-	\$	-	-
200	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$	7 30	/ kW-Mo	\$	-	\$	8 60	/ kW-Mo	\$	-	\$	-	-
201	TCRF Charge	0	kW-Mo	\$	0 28	/ kW-Mo	\$	-								
202	Total	0	kWh				\$	-					\$	-	\$	-

LMSTXTOU PRI

203	Service Availability Charge	0	Bills	\$	26 90	/ Month	\$	-	\$	28 89	/ Month	\$	-	\$	-	-
204	Demand Charge	0	kW-Mo	\$	7 34	/ kW-Mo	\$	-	\$	7 92	/ kW-Mo	\$	-	\$	-	-
205	Energy Charge - All Hours	0	kWh	\$	0 007573	/ kWh	\$	-	\$	0 011524	/ kWh	\$	-	\$	-	-
206	Energy Charge - On Peak Adder	0	kWh	\$	0 120055	/ kWh	\$	-	\$	0 127440	/ kWh	\$	-	\$	-	-
207	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$	7 34	/ kW-Mo	\$	-	\$	7 92	/ kW-Mo	\$	-	\$	-	-
208	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$	7 34	/ kW-Mo	\$	-	\$	7 92	/ kW-Mo	\$	-	\$	-	-
209	TCRF Charge	0	kW-Mo	\$	0 28	/ kW-Mo	\$	-								
210	Total	0	kWh				\$	-					\$	-	\$	-

LSSTX SEC

211	Service Availability Charge	8,712	Bills	\$	31 30 / Month	\$	272,686	\$	33 36 / Month	\$	290,632	\$	17,946	6 58%	
212	Demand Charge - Summer	252,253	kW-Mo	\$	13 66 / kW-Mo	\$	3,445,777	\$	12 00 / kW-Mo	\$	3,027,037	\$	(418,740)	-12 15%	
213	Demand Charge - Winter	412,014	kW-Mo	\$	11 21 / kW-Mo	\$	4,618,677	\$	10 00 / kW-Mo	\$	4,120,140	\$	(498,537)	-10 79%	
214	Energy Charge	160,037,643	kWh	\$	0 009577 / kWh	\$	1,532,681	\$	0 014111 / kWh	\$	2,258,291	\$	725,610	47 34%	
215	Power Factor Demand Adjustment - Summer	8,266	kW-Mo	\$	13 66 / kW-Mo	\$	112,911	\$	12 00 / kW-Mo	\$	99,190	\$	(13,721)	-12 15%	
216	Power Factor Demand Adjustment - Winter	7,788	kW-Mo	\$	11 21 / kW-Mo	\$	87,299	\$	10 00 / kW-Mo	\$	77,876	\$	(9,423)	-10 79%	
217	TCRF Charge	680,320	kW-Mo	\$	0 33 / kW-Mo	\$	221,784					\$	(221,784)	-100 00%	
218	Total	160,037,643	kWh			\$	10,291,815				\$	9,873,166	\$	(418,649)	-4 07%

LSSTX PRI

219	Service Availability Charge	48	Bills	\$	31 30 / Month	\$	1,502	\$	33 36 / Month	\$	1,601	\$	99	6 59%	
220	Demand Charge - Summer	3,384	kW-Mo	\$	11 97 / kW-Mo	\$	40,509	\$	10 70 / kW-Mo	\$	36,211	\$	(4,298)	-10 61%	
221	Demand Charge - Winter	5,302	kW-Mo	\$	9 85 / kW-Mo	\$	52,226	\$	8 92 / kW-Mo	\$	47,295	\$	(4,931)	-9 44%	
222	Energy Charge	2,683,237	kWh	\$	0 008990 / kWh	\$	24,122	\$	0 013872 / kWh	\$	37,222	\$	13,100	54 31%	
223	Power Factor Demand Adjustment - Summer	138	kW-Mo	\$	11 97 / kW-Mo	\$	1,652	\$	10 70 / kW-Mo	\$	1,477	\$	(175)	-10 59%	
224	Power Factor Demand Adjustment - Winter	83	kW-Mo	\$	9 85 / kW-Mo	\$	818	\$	8 92 / kW-Mo	\$	740	\$	(78)	-9 54%	
225	TCRF Charge	8,907	kW-Mo	\$	0 30 / kW-Mo	\$	2,628					\$	(2,628)	-100 00%	
226	Total	2,683,237	kWh			\$	123,457				\$	124,546	\$	1,089	0 88%

LSSTXTOU SEC

227	Service Availability Charge	0	Bills	\$	32 30 / Month	\$	-	\$	35 36 / Month	\$	-	\$	-	-
228	Demand Charge	0	/ kW-Mo	\$	9 67 / kW-Mo	\$	-	\$	8 63 / kW-Mo	\$	-	\$	-	-
229	Energy Charge - All Hours	0	/ kWh	\$	0 009577 / kWh	\$	-	\$	0 014111 / kWh	\$	-	\$	-	-
230	Energy Charge - On Peak Adder	0	/ kWh	\$	0 142949 / kWh	\$	-	\$	0 125577 / kWh	\$	-	\$	-	-
231	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$	9 67 / kW-Mo	\$	-	\$	8 63 / kW-Mo	\$	-	\$	-	-
232	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$	9 67 / kW-Mo	\$	-	\$	8 63 / kW-Mo	\$	-	\$	-	-
233	TCRF Charge	0	kW-Mo	\$	0 33 / kW-Mo	\$	-							
234	Total	0	kWh			\$	-				\$	-	\$	-

LSSTXTOU PRI

235	Service Availability Charge	0	Bills	\$	32 30 / Month	\$	-	\$	35 36 / Month	\$	-	\$	-	-
236	Demand Charge	0	kW-Mo	\$	7 59 / kW-Mo	\$	-	\$	6 87 / kW-Mo	\$	-	\$	-	-
237	Energy Charge - All Hours	0	kWh	\$	0 008990 / kWh	\$	-	\$	0 013872 / kWh	\$	-	\$	-	-
238	Energy Charge - On Peak Adder	0	kWh	\$	0 140525 / kWh	\$	-	\$	0 125615 / kWh	\$	-	\$	-	-
239	Power Factor Demand Adjustment - Summer	0	kW-Mo	\$	7 59 / kW-Mo	\$	-	\$	6 87 / kW-Mo	\$	-	\$	-	-
240	Power Factor Demand Adjustment - Winter	0	kW-Mo	\$	7 59 / kW-Mo	\$	-	\$	6 87 / kW-Mo	\$	-	\$	-	-
241	TCRF Charge	0	kW-Mo	\$	0 30 / kW-Mo	\$	-							
242	Total	0	kWh			\$	-				\$	-	\$	-

243	Total Large Municipal and School Service	341,078,824	kWh			\$	17,947,120				\$	18,956,926	\$	1,009,806	5 63%
244	Total Public Authority Service	361,531,582	kWh			\$	19,421,082				\$	20,428,491	\$	1,007,409	5 19%

LIGHTING SERVICE

Area Lighting Service

Flood Ltg.

245	Light Charge	45,259	Ltg-Mo	various	/ Ltg-Mo	\$	1,133.936	various	/ Ltg-Mo	\$	1,225,546	\$	91,610	8 08%
246	Energy Charge	11,259,126	kWh	\$ -	/ kWh	\$	-	\$ -	/ kWh	\$	-	\$	-	-
247	TCRF Charge	11,259,126		\$ 0 000770			8,670						(8,670)	-100 00%
248	Per Book - Base Rate Revenue	11,259,126	kWh			\$	1,142,606			\$	1,225,546	\$	82,940	7 26%

Guard Ltg.

249	Light Charge	213,268	Ltg-Mo	various	/ Ltg-Mo	\$	2,802,608	various	/ Ltg-Mo	\$	3,028,889	\$	226,281	8 07%
250	Energy Charge	12,607,157	kWh	\$ -	/ kWh	\$	-	\$ -	/ kWh	\$	-	\$	-	-
	TCRF Charge	12,607,157		\$ 0 000770			9,708						(9,708)	-100 00%
251	Per Book - Base Rate Revenue	12,607,157	kWh			\$	2,812,316.36			\$	3,028,889.37	\$	216,573	7 70%

SA-810

252	Light Charge	644	Ltg-Mo	various	/ Ltg-Mo	\$	5,480	/ Ltg-Mo		\$	-	\$	(5,480)	-100 00%
253	Energy Charge	54,028	kWh	\$ -	/ kWh	\$	-	\$ -	/ kWh	\$	-	\$	-	-
254	TCRF Charge	54,028		\$ 0 000770			42						(42)	-100 00%
255	Per Book - Base Rate Revenue	54,028	kWh			\$	5,522			\$	-	\$	(5,522)	-100 00%
256	Total Area Lighting Service	23,920,311	kWh			\$	3,960,444			\$	4,254,435	\$	293,991	7 42%

Closing Rate

Street Lighting Service

SL

257	Light Charge	360,804	Ltg-Mo	various	/ Ltg-Mo	\$	3,944,737	various	/ Ltg-Mo	\$	4,633,371	\$	688,634	17 46%
258	Energy Charge	33,029,301	kWh	\$ -	/ kWh	\$ -	-	\$ -	/ kWh	\$ -	-	\$ -	-	-100 00%
259	TCRF Charge	33,029,301		\$ 0 000710			23,451						(23,451)	-100 00%
260	Per Book - Base Rate Revenue	33,029,301	kWh			\$ 3,968,188				\$ 4,633,371		\$ 665,183	16 76%	
261	Total Street Lighting Service	33,029,301	kWh			\$ 3,968,188				\$ 4,633,371		\$ 665,183	16 76%	

Sign Lighting Service

SA-805

262	Minimum Charge	0	Meters	\$ -	/ Meter	\$ -	/ Meter	\$ -	/ Meter	\$ -	4,414	\$ 938	26 99%	
263	Energy Charge	107,280	kWh	\$ 0 032401	/ kWh	\$ 3,476	\$ 0 041141	/ kWh	\$ 4,414	\$ 4,414	\$ 938	(76)	-100 00%	
264	TCRF Charge	107,280		\$ 0 000710		76				\$ 4,414	\$ 862	(76)	24 26%	
265	Per Book - Base Rate Revenue	107,280	kWh			\$ 3,552				\$ 4,414	\$ 862	\$ 862	24 26%	
266	Total Sign Lighting Service	107,280	kWh			\$ 3,552				\$ 4,414	\$ 862	\$ 862	24 26%	
267	Total Lighting Service	57,056,892	kWh			\$ 7,932,184				\$ 8,892,220	\$ 960,036	\$ 960,036	12 10%	
268	Total Company Retail Base Rate Revenue:	14,107,232,262	kWh			\$ 558,276,448				\$ 687,927,670	\$ 129,651,222	\$ 129,651,222	23.22%	

SPS - Texas

LGS-T Demand and Energy Rates Adjustment Factor
Docket No. 49831, Settlement as of April 10, 2020

Base Rate Revenue with Settlement	\$ 151,032,241
Service Availability Charge Revenue	\$ (820,483)
REC Opt-out Credit	<u>\$ 390,507</u>
Remaining Settlement Base Rate Revenue from Demand and Energy Charges	\$ 150,602,265
Base Rate Revenue from Demand and Energy Charges at Current Rates	<u>\$ (127,777,778)</u>
Increase in Demand and Energy Charge Revenue to Recover Settlement Revenue	\$ 22,824,487
	<u>17.8626%</u>

FOR SETTLEMENT PURPOSES -TRE 408

Source: SPS's Sched Q-U1 & Q-U7

Increase per Settlement: \$88,000,000	Base Rate %			Settlement Base Rate Increase Including TCRF	Settlement Base Rate Increase Excluding TCRF	Percent Increase in Base Rates Including TCRF	Percent Increase in Base Rates Excluding TCRF	Total Base Revenue Per Settlement
	Present Revenue	Base Rate Revenue	TCRF					
Residential Service	17.01%	\$ 194,783,521	\$4,583,512	\$ 33,914,293	\$ 29,330,781	17.41%	15.06%	\$ 228,697,814
Small General Service	13.08%	\$ 20,409,117	430,754	\$ 2,726,716	\$ 2,295,962	13.36%	11.25%	\$ 23,135,833
Secondary General Service	13.29%	\$ 109,746,915	3,017,671	\$ 14,986,413	\$ 11,968,742	13.66%	10.91%	\$ 124,733,328
Primary General Service	16.80%	\$ 64,412,879	1,818,325	\$ 11,126,842	\$ 9,308,517	17.27%	14.45%	\$ 75,539,721
Lg General Service Transmission	17.90%	\$ 127,454,274	4,266,214	\$ 23,577,967	\$ 19,311,753	18.50%	15.15%	\$ 151,032,241
Small School and Muni Service	0.29%	\$ 1,286,001	187,961	\$ 4,236	\$ (183,725)	0.33%	-14.29%	\$ 1,290,237
Large Municipal Service	14.54%	\$ 7,347,737	184,111	\$ 1,095,459	\$ 911,348	14.91%	12.40%	\$ 8,443,196
Large School Service	-2.87%	\$ 10,190,860	224,412	\$ (298,806)	\$ (523,218)	-2.93%	-5.13%	\$ 9,892,054
Street Lighting	13.95%	\$ 3,948,213	23,527	\$ 553,906	\$ 530,379	14.03%	13.43%	\$ 4,502,119
Area Lighting	7.96%	\$ 3,942,024	18,420	\$ 315,301	\$ 296,881	8.00%	7.53%	\$ 4,257,325
TOTAL		\$ 543,521,541	\$14,754,907	\$ 88,002,328	\$ 73,247,421	16.19%	13.48%	\$ 631,523,869
Present Adjusted Base Revenue		\$ 543,521,541						
"New" Base Rate Revenue		\$ 73,247,421						
Present Adjusted TCRF		\$ 14,754,907						
Total Agreed-To Base Rate Revenue		\$ 631,523,869						

Settlement
Page 33 of 34
Docket No. 49831

SOUTHWESTERN PUBLIC SERVICE COMPANY
Unmetered Rate Design

Class	Divided by		Multiplied	
	Metered	Metered	by	=
	Service	Service	Unmetered	Unmetered
	Availability	Availability	Availability	Availability
	Charge -	Charge -	Charge -	Charge -
	Settlement	Rebuttal	Rebuttal	Settlement
Small General Service	\$ 12.75	\$ 13.50	94.44%	\$ 6.70
Small Municipal Service	\$ 13.25	\$ 14.40	92.01%	\$ 7.00
				\$ 6.30
				\$ 6.40

SOUTHWESTERN PUBLIC SERVICE COMPANY

Non-Firm Standby Transmission Rate Design

Docket No. 49831, Settlement at 04/10/2020

69 kV 115+ kV

Summer Generation Standby Capacity

Charge, per kW

Current, Non-Firm	\$ 1.43	\$ 1.38
÷ Current, Firm	\$ 1.78	\$ 1.72
Ratio	80.34%	80.23%
x Settlement, Firm	\$ 2.10	\$ 2.03
= Settlement, Non-Firm	\$ 1.69	\$ 1.63

Winter Generation Standby Capacity Charge,

per kW

Current, Non-Firm	\$ 1.00	\$ 0.95
÷ Current, Firm	\$ 1.25	\$ 1.19
Ratio	80.00%	79.83%
x Settlement, Firm	\$ 1.47	\$ 1.40
= Settlement, Non-Firm	\$ 1.18	\$ 1.12



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ELECTRIC TARIFF

TABLE OF CONTENTS

SECTION	TITLE	SECTION	SHEET
I	Table of Contents	I	1
II	Description of Operations	II	1
III	Service Area List	III	1
IV	Rate Schedules	IV	1-221
V	Service Rules and Regulations	V	1-32

Effective Date September 12, 2019

T

Sam D. Gary

DIRECTOR, REGULATORY AND PRICING
ANALYSIS

**Page 1 of 2****ELECTRIC TARIFF****GENERAL DESCRIPTION OF OPERATIONS**

Southwestern Public Service Company is an integrated, publicly-held, generation, transmission and distribution company supplying retail and wholesale electric utility service in the counties and cities shown on Section No. III of this tariff. The Company also serves retail and wholesale customers in the State of New Mexico. The Generation and Transmission Map, Section No. II, Sheet No. II-1, page 2 of 2, details the primary power supply and location of the Company.

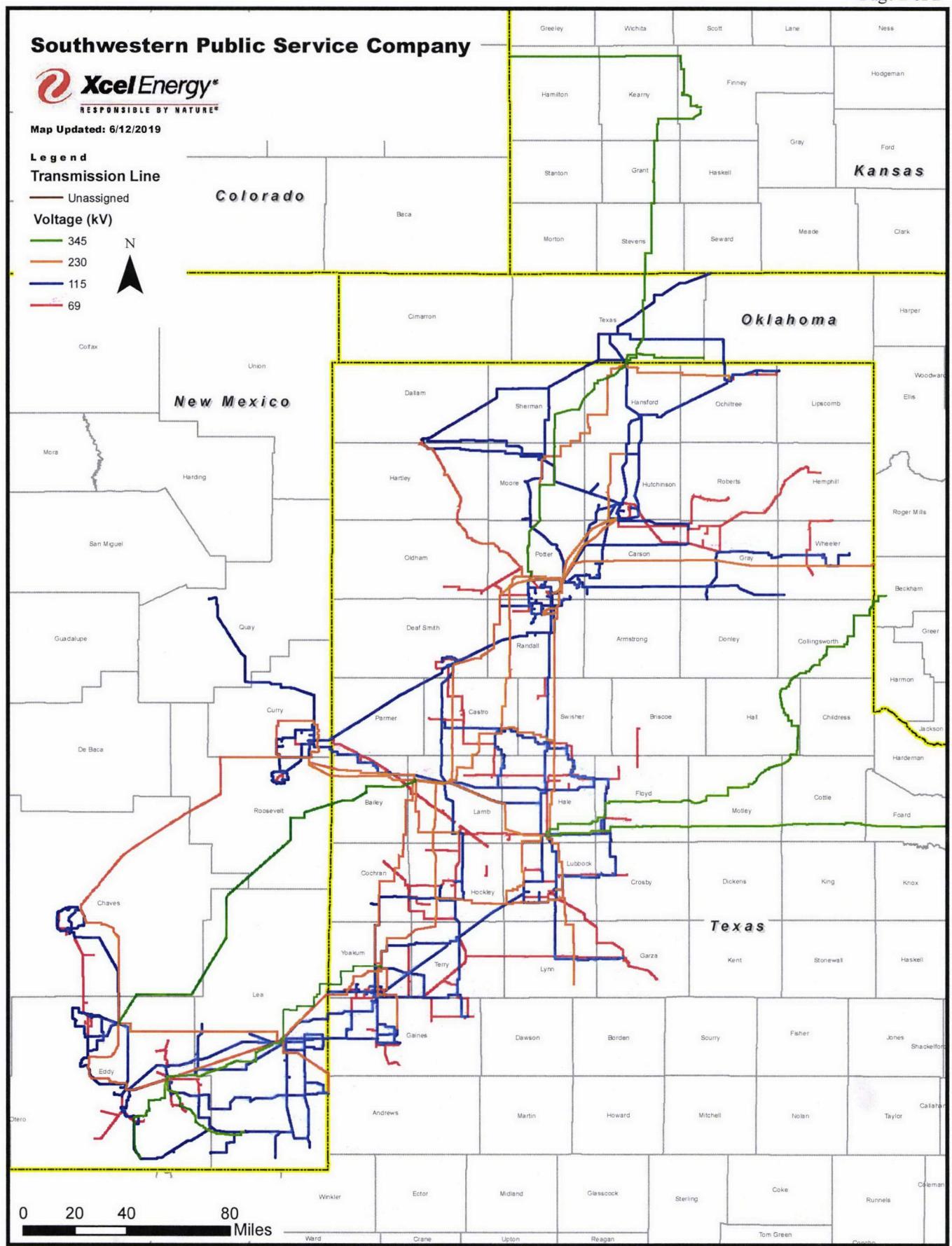
This tariff, including all Rules and Regulations, and all applicable rate schedules, is on file in the Company's Amarillo and Austin offices, and copies are obtainable by any Customer without charge upon request.

Effective Date September 12, 2019

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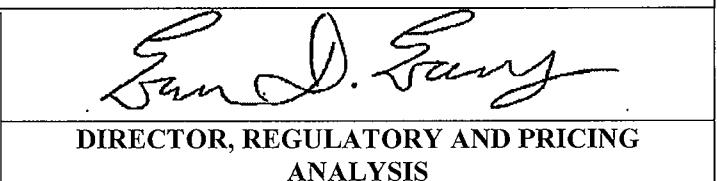
ELECTRIC TARIFF

**LIST OF COUNTIES AND CITIES PROVIDED ELECTRIC UTILITY
SERVICES BY SOUTHWESTERN PUBLIC SERVICE COMPANY**

COUNTY	CITIES WITHIN COUNTY
Armstrong	Claude
Bailey	Muleshoe
Briscoe	Silverton
Carson	Groom, Panhandle, Skellytown, White Deer
Castro	Dimmitt, Hart
Cochran	Morton, Whiteface
Crosby	Crosbyton, Lorenzo, Ralls
Dallam	Dalhart
Dawson	
Deaf Smith	Hereford
Donley	
Floyd	Floydada, Lockney
Gaines	Seminole, Seagraves
Garza	Post
Gray	Lefors, McLean, Pampa
Hale	Abernathy, Hale Center, Petersburg, Plainview
Hansford	Gruver, Spearman
Hartley	Channing, Dalhart
Hemphill	Canadian
Hockley	Anton, Levelland, Ropesville
Hutchinson	Borger, Fritch, Stinnett
Lamb	Amherst, Earth, Littlefield, Olton, Springlake, Sudan
Lipscomb	Booker, Darrouzett, Follett, Higgins
Lubbock	Idalou, Lubbock, New Deal, Shallowater, Slaton, Wolfforth
Lynn	Tahoka, Wilson
Moore	Cactus, Dumas, Sunray
Ochiltree	Perryton
Oldham	Adrian, Vega
Parmer	Bovina, Friona, Farwell
Potter	Amarillo
Randall	Amarillo, Canyon, Lake Tanglewood, Timbercreek, Palisades
Roberts	Miami
Sherman	Stratford
Swisher	Happy, Kress
Terry	Meadow, Wellman
Wheeler	Mobeetie, Wheeler
Yoakum	Denver City

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ELECTRIC TARIFF

Sheet No.	Revision No.	Type of Service	Territory	
IV-3	21	Residential Service	Texas service territory	T
IV-18	21	Secondary General Service	Texas service territory	T
IV-56	18	Service Agreement Summary Bishop Hills Property Owners Amarillo College Chase Bank Tower	Potter County Amarillo Amarillo	T
IV-61	15	Service Agreement Summary Canadian River Municipal Water Authorities	Potter, Carson, Roberts & Hutchison Counties	T
IV-65	20	Guard Lighting Service	Texas service territory	T
IV-69	51	Fuel Cost Recovery Factor	Applicable to rate schedules where indicated	
IV-77	11	Electric Service to a Qualifying Facility of Aggregate Generation Capacity of 100 K W or Less	Texas service territory	
IV-86	13	Energy Purchase From a Qualifying Facility of Aggregate Generating Capacity of 100 K W Or Less	Texas service territory	T

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**DIRECTOR, REGULATORY AND PRICING
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ELECTRIC TARIFF

Sheet No.	Revision No.	Type of Service	Territory	
IV-91	17	Municipal and State Street Lighting Service	Texas service territory	T
IV-98	14	Miscellaneous Service Charge	Texas service territory	
IV-99	15	Service Agreement Summary Orion Engineered Carbons	Hutchinson County	T
IV-108	13	Large General Service Transmission	Texas service territory	T
IV-109	14	Service Agreement Summary WRB Refining L.P.	WRB Refining L.P. Refinery & Chemical Complex near Borger	T
IV-117	4	Avoided Energy Cost Non-Firm Purchases from Qualifying Facilities	Texas service territory	
IV-118	11	Flood Light Systems	Texas service territory	T
IV-144	4	Service Agreement Summary Highway Sign Lighting	Amarillo	T
IV-150	10	Restricted Outdoor Lighting Service	Former TNP Panhandle service territory	T

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DIRECTOR, REGULATORY AND PRICING ANALYSIS



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ELECTRIC TARIFF

Sheet No.	Revision No.	Type of Service	Territory
IV-152	2	State University Discount Rate Rider	Texas service territory
IV-159	6	Distributed Generation Interconnection	Texas service territory
IV-172	9	Small General Service	Texas service territory
IV-173	10	Primary General Service	Texas service territory
IV-174	9	Small Municipal and School Service	Texas service territory
IV-175	10	Large Municipal Service	Texas service territory
IV-177	5	Interruptible Credit Option	Texas service territory
IV-179	9	Primary QF Standby Service	Texas service territory
IV-180	9	Secondary QF Standby Service	Texas service territory
IV-181	9	Transmission QF Standby Service	Texas service territory
IV-182	10	Large School Service	Texas service territory

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ELECTRIC TARIFF

Sheet No.	Revision No.	Type of Service	Territory	
IV-183	9	Transmission QF Non-Firm Standby Service	Texas service territory	T
IV-188	3	Residential Controlled Air Conditioning and Water Heater Rider	Texas service territory	
IV-189	3	Commercial and Industrial Controlled Air Conditioning Rider	Texas service territory	
IV-192	1	Municipal Franchise Fee	Texas service territory	
IV-193	2	Peak Day Partner	Texas service territory	T
IV-194	2	Interruptible Credit Option (Summer Only)	Texas service territory	T
IV-195	9	Energy Efficiency Cost Recovery Rider	Texas service territory	
IV-204	Orig.	Discount for Veterans Severely Burned in Combat	Texas service territory	
IV-205	2	SG/PG Time of Use	Texas service territory	T

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ELECTRIC TARIFF

Sheet No.	Revision No.	Type of Service	Territory	
IV-206	2	SG/PG Low Load Factor	Texas service territory	T
IV-213	Orig.	Transmission Cost Recovery Factor	Texas service territory	
IV-219	Orig.	PCF Rider	Texas service territory	
IV-220	Orig.	Rate Case Expense Rider II	Texas service territory	
IV-222	Orig.	Fuel Cost Refund Rider	Texas service territory	

Latest Revision:

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DIRECTOR, REGULATORY AND PRICING ANALYSIS



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ELECTRIC TARIFF

RESIDENTIAL SERVICE

APPLICABILITY: To residential Customers for electric service used for domestic purposes in private residences and separately metered individual apartments, when all service is supplied at one point of delivery and measured through one kilowatt-hour meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Single phase motors that do not exceed 10 horsepower individual capacity may be served under this rate.

TERRITORY: Texas service territory.

RATE: Service Availability Charge: \$10.50 per month.

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Energy Charge:

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\$0.098345 per kWh for all kWh used per month during each summer month

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\$0.084552 per kWh up to 899 kWh used per month during each winter month

N

\$0.050960 per kWh over 899 kWh used per month during each winter month

N

SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

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ALTERNATE TIME OF USE RIDER

RATE: Service Availability Charge: \$10.50 per month.

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Energy Charge:

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\$0.070359 per kWh for all kWh used during all hours, PLUS

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\$0.151072 per kWh for all kWh used during On-Peak Hours

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ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

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Customers must contract for service under this tariff for a minimum of 12 consecutive calendar months. The On-Peak period shall be 1:00 pm to 7:00 pm, Monday through Friday during the months of June through September. The Off-Peak period shall be all other hours not covered in the On-Peak period.

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DIRECTOR, REGULATORY AND PRICING ANALYSIS



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ELECTRIC TARIFF

RESIDENTIAL SERVICE

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

AVERAGE MONTHLY PAYMENT: Upon request, any residential customer may be billed monthly on a levelized payment plan. A Customer's monthly payment amount is calculated by obtaining the most recent twelve months of actual consumption and dividing that amount by twelve, and applying Company's current rates to the average kWh consumption. The account will be trued-up every quarter. The true-up amount is equal to the difference between the total levelized payments during the previous quarter and the actual amount billed during the same period.

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CHARACTER OF SERVICE: A-C; 60 hertz; single-phase 120/240 volts; where available on secondary, three phase 240 volts.

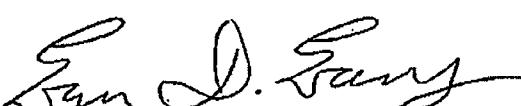
LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas.

Effective Date September 12, 2019

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DIRECTOR, REGULATORY AND PRICING ANALYSIS



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ELECTRIC TARIFF

SECONDARY GENERAL SERVICE

APPLICABILITY: To all commercial and industrial electric service supplied at secondary voltage, or at 2.4 kV or higher, but less than 69 kV, where customer requires additional Company owned transformation facilities from the available primary voltage, at a single Point of Delivery and measured through approved electrical metering determined by the Company, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, in excess of 10 kW of demand.

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Each year, Company will review the demand of all Customers receiving service under this tariff. If the average of Customer's twelve monthly demands in the immediately preceding calendar year does not exceed 10 kW, then Customer is not eligible to continue receiving service under this tariff.

Not applicable to standby, supplementary, resale or shared service. Also, not applicable for service to oil and natural gas production Customers, except where customer cannot take service under Primary General Service rate due to the requirement of additional Company owned transformation facilities from the available primary voltage.

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TERRITORY: Texas service territory.

RATE: Service Availability Charge: \$29.26 per month
 Energy Charge: \$0.008846 per kWh for all kWh used during the month

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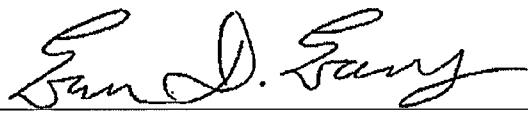
Demand Charge:
 \$17.18 per kW of demand used per month during each summer month
 \$14.84 per kW of demand used per month during each winter month

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SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

DEMAND: Company will furnish, at Company's expense, the necessary metering equipment to measure the Customer's kW demand for the 30-minute period of greatest use during the month. In no month, shall the billing demand be greater than the kW value determined by dividing the kWh sales for the billing period by 80 hours.


DIRECTOR, REGULATORY AND PRICING ANALYSIS



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ELECTRIC TARIFF

SECONDARY GENERAL SERVICE

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon: Power Factor Adjustment Charge = Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

CHARACTER OF SERVICE: A-C; 60 hertz; single or three phase, at one available standard secondary voltage.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas. A Contract may be required by the Company to be executed prior to extending service if Customer's load is expected to be greater than 200 kW. The contract term shall contain a minimum contract period with an automatic renewable provision from year to year thereafter.

Effective Date September 12, 2019

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ELECTRIC TARIFF

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: Bishop Hills Property Owners, Amarillo, Texas.

RATE: Each 7,000 lumen mercury vapor post top light @ \$9.20 per month. I

AGREEMENT WITH: Amarillo College, Amarillo, Texas.

RATE: Each 7,000 lumen wood pole overhead mercury vapor street light @ \$9.20 per month. I

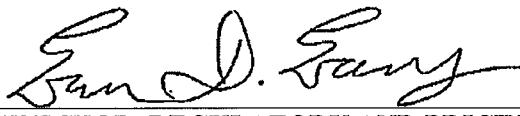
Each 20,000 lumen steel pole underground mercury vapor street light (two lamps per pole) @ \$22.65 per month. I

FUEL COST RECOVERY: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69.

Pursuant to the 2005 Energy Policy Act, mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. When Company's inventory of mercury vapor ballasts and lamps is exhausted, Customers will be given the option of having the lighting facilities removed, or replaced with another type of lamp at the applicable rate for the replacement lamp.

Effective Date September 12, 2019

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ELECTRIC TARIFF

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: Canadian River Municipal Water Authority (CRMWA)

POINTS OF SERVICE: Pumping facilities related to CRMWA's transport and production of water to CRMWA's member cities from Lake Meredith and groundwater in Roberts County, Texas.

RATE: The base rate for firm and interruptible service to CRMWA is:

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\$0.029562 per kWh for the first 3,500,000 kWh used per month.
\$0.022989 per kWh for all additional energy used per month.

INTERRUPTIBILITY: When a scheduled interruption is requested in any month by Company, CRMWA will interrupt all load at Pump Station Nos. 1 – 4, in excess of two pumping units at each station, and will also interrupt all load at Pump Station Nos. 21 and 22, in excess of one pumping unit at each station, and will interrupt all load in the waterfield, including Booster Stations 31 and 32 and the wells associated with these stations, with the exception of the wells feeding Pump Station No. 21 directly, or which can be delivered to Pump Station No. 21 by gravity flow. Uninterrupted wells will not have a connected load in excess of 2134 kW. Pump Station Nos. 5 and 6 are not subject to interruption. Normal interruptions of load shall not exceed 60 hours in any month except in an extreme emergency. If a scheduled interruption of load causes an inability of CRMWA to maintain sufficient water storage, pumps may be restarted with two-hour notice to the Company. Energy served during this period will be billed at the rate for the first energy block.

NOTICE OF INTERRUPTION: Company will give notice of need for interruption at least two hours before the interruption is required.

FUEL COST RECOVERY: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69.

POWER FACTOR: Synchronous motors will be installed on each pumping unit in CRMWA's pumping plant Nos. 1 – 4, and will be operated at Unity Power Factor. Customer agrees to maintain a power factor of at least 0.95 on pumping units 21 and 22.


Sandi Gary
 DIRECTOR, REGULATORY AND PRICING
 ANALYSIS



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ELECTRIC TARIFF

SERVICE AGREEMENT SUMMARY

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Applicable Primary General Service Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next workday.

Effective Date September 12, 2019

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DIRECTOR, REGULATORY AND PRICING
ANALYSIS



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ELECTRIC TARIFF

GUARD LIGHTING SERVICE

APPLICABILITY: Under contract for night outdoor lighting service where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. This tariff is closed to new Customers as of September 1, 2000 in accordance with the Public Utility Commission of Texas Order in Docket No. 21190, and no additional lights will be installed for existing Customers. Ownership of existing Guard Lights may be transferred to a new Customer if the property that the Guard Light serves is sold to the new Customer and the new Customer agrees to the monthly charge for the applicable Guard Light.

Pursuant to the Federal Energy Policy Act of 2005, mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. When Company's inventory of mercury vapor ballasts and lamps is exhausted, Customers will be given the option of having the lighting facilities removed, or replaced with another type of light at the rate for the replacement light.

TERRITORY: Texas service territory.

RATE: Each 15,000 lumen high pressure sodium (HPS), wood pole, overhead bracket type light @ \$14.06 per month.

Each 7,000 lumen mercury vapor (MV), wood pole, overhead bracket type light @ \$14.48 per month.

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TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If service is billed on a residential bill, the late payment charge will not be imposed. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

DETERMINATION OF ENERGY USE: 15,000 lumen HPS lamp uses 56 kWh per month; 7,000 lumen MV lamp uses 68 kWh per month.

FUEL COST RECOVERY: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. However, Guard Light Service provided by Company which is connected to a circuit previously metered by Company for other electric service shall not have the above rate increased by the applicable fuel cost recovery factor.

DIRECTOR, REGULATORY AND PRICING ANALYSIS



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ELECTRIC TARIFF

GUARD LIGHTING SERVICE

CONDITIONS OF SERVICE: Company will construct, own, operate and maintain, on Customer's premises, the required number of 15,000 lumen, 150 watt, HPS overhead lights, and/or the required number of 7,000 lumen, 175 watt, MV overhead lights, mounted on a metal bracket, photo-electrically controlled, installed on Company's service pole, on a separate 30 foot pole, or on any suitable mounting device belonging to the Customer, having a secondary line span not to exceed 150 feet in length. Lights will not be installed on any mounting device which the Company deems, in its sole discretion, unsafe or unsuitable for this purpose.

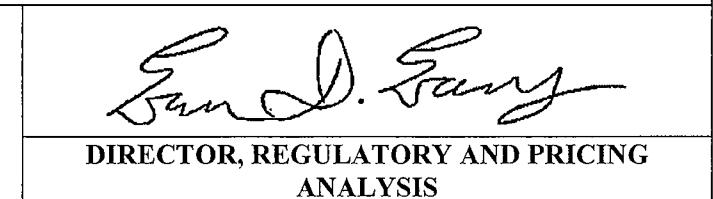
CHARACTER OF SERVICE: A-C; 60 hertz; single phase; 120 or 240 volts.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas.

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ELECTRIC TARIFF

ENERGY PURCHASE FROM A QUALIFYING FACILITY WITH AGGREGATE GENERATING CAPACITY OF 100 KW OR LESS

APPLICABILITY: Under contract to all Customers taking service under Company's Electric Service to a Qualifying Facility of Aggregate Generating Capacity of 100 kW or Less (PUCT Sheet IV-77), with installed aggregate generating capacity of 100 kW or less.

TERRITORY: Texas service territory.

RATE: Customer shall pay Company \$20.00 per month.

Company shall credit Customer's bill for service in an amount equal to the kilowatt-hours (kWh) produced by the Qualifying Facility (as defined under METERING below) and received by Company during the billing period, multiplied by the cost of fuel at the generator and the purchased power per kWh for the billing month in which the energy was received. Such credit shall not be applied unless Customer's account is current and no overdue amounts are outstanding.

DEFINITIONS:

Qualifying Facility - a cogeneration or small power production facility which meets the criteria for qualification set forth in Subpart B, Part 292, Subchapter K, Chapter I, Title 18 of the Code of Federal Regulations.

Net Consumption - meter is installed with detent to measure only the flow of energy from Company to Customer.

Net Production - meter is installed with detent to measure only the flow of energy from Customer to Company.

All Consumption - meter is installed with detent to measure all consumption of Customer, whether provided by Company or the Qualifying Facility.

All Production - meter is installed to measure all production of the Qualifying Facility whether consumed by Customer or input to Company.


**DIRECTOR, REGULATORY AND PRICING
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ELECTRIC TARIFF

ENERGY PURCHASE FROM A QUALIFYING FACILITY WITH AGGREGATE GENERATING CAPACITY OF 100 KW OR LESS

METERING: Company will furnish at its expense the necessary metering equipment to measure the energy received from Customer.

The following metering options are available:

- (1) Parallel operation with interconnection through a single meter measuring net consumption. Net consumption shall be billed in accordance with PUCT Sheet IV-77. Net production will not be metered or purchased by the utility and therefore, the rate above shall not apply.
- (2) Parallel operation with interconnection through two meters, with one measuring net consumption and the other measuring net production. The net consumption shall be billed in accordance with PUCT Sheet IV-77. Net production shall be purchased at the above rate.
- (3) Parallel operation with interconnection through two meters, with one measuring all consumption and the other measuring all production. All consumption shall be billed in accordance with PUCT Sheet IV-77. All production shall be purchased at the above rate.
- (4) ~~A Qualifying Facility of aggregate generating capacity of 50 kW or less, interconnected through a single meter that runs forward and backward. All consumption shall be billed in accordance with PUCT Sheet IV-77. All production shall be purchased at the above rate. The Customer charge above shall not apply. Under this option, the Company may install two meters, with one measuring net consumption and the other measuring net production. Net consumption in excess of net production shall be billed in accordance with PUCT Sheet IV-77. Net production in excess of net consumption shall be purchased at the above rate. The above Customer charge shall not apply.~~

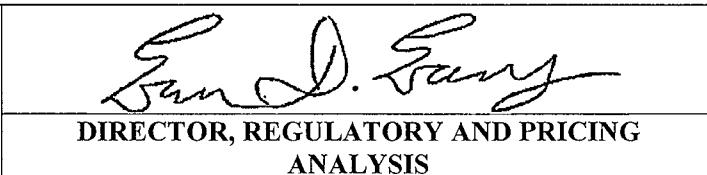
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FRANCHISE FEE: All current and future franchise fees not included in base rates shall be separately assessed in the municipality where the excess franchise fee is authorized. Bills computed under the above rate will be increased by the additional franchise fees imposed by the municipality in which jurisdiction Customer's consuming facility resides, where applicable. The franchise fee will appear on the bill as a separate item. The franchise fee is calculated by multiplying the authorized franchise fee percentage times Customer's total bill excluding taxes.

Effective Date September 12, 2019

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ELECTRIC TARIFF**MUNICIPAL AND STATE STREET LIGHTING SERVICE**

APPLICABILITY: To Municipal and State of Texas Agency Customers for street lighting service where facilities of adequate capacity and suitable voltage are adjacent to the point of service.

Pursuant to the Federal Energy Policy Act of 2005, mercury vapor (MV) lamp ballasts shall not be manufactured or imported after January 1, 2008. When Company's inventory of MV ballasts and lamps is exhausted, Customers will be given the option of having the lighting facilities removed, or replaced with another type of light at the rate for the replacement light.

TERRITORY: Texas service territory.

RATE: The charge per lamp per month shall be in accordance with the following rates:

LAMP SIZE Lumen	LAMP TYPE	RESIDENTIAL AREAS		
		WOOD POLE Overhead (2)	STEEL POLE Overhead	STEEL POLE Underground (1)
7,000	MV	\$ 7.57	\$10.49	\$ 11.92
15,000	HPS	14.39	14.39	14.39

COMMERCIAL AREAS AND TRAFFIC ARTERIES				
LAMP SIZE Lumen	LAMP TYPE	WOOD POLE Overhead	STEEL POLE Overhead	STEEL POLE Underground (1)
20,000	MV	\$12.70	\$17.49	\$23.81
35,000	MV	17.62	22.28	28.91
50,000	MV	21.45	26.44	32.84
15,000	HPS	14.38	14.38	14.38
27,500	HPS	27.75	27.75	27.75

		EXISTING FEEDER CIRCUIT (50' POLES)	NEW STREET LIGHT CIRCUIT (45' WOOD POLES OVERHEAD)
50,000	HPS	\$30.59	\$36.14





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ELECTRIC TARIFF**MUNICIPAL AND STATE STREET LIGHTING SERVICE****LED MUNICIPAL STREET LIGHT RATES**

LAMP SIZE	LAMP TYPE		D I I I
6,000	LED	\$12.47	
14,000	LED	\$18.37	
25,000	LED	\$26.56	

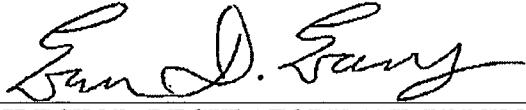
TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added after 16 days if the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

CONDITIONS OF SERVICE: The foregoing rates include the furnishing by Company of the electric energy necessary to operate the municipal street lighting system, the replacement of lamps, and the normal maintenance of fixtures, wires, transformers and all other component parts of the street lighting systems, as such replacements and maintenance become necessary. In the event maintenance and/or lamp and glassware replacements become excessive due to vandalism or similar causes, Company will notify the City and the City will exert whatever means are at its disposal in the form of law enforcement agencies or other protective measures to eliminate destruction of street lighting equipment. If such vandalism persists, Company reserves the right to remove street lights.

Company will install, own, operate and maintain the municipal street lighting system. If, for any reason, Company is unable to continue service of particular equipment, said equipment will, at the City's option, be removed by Company or replaced by Company with currently available equipment, and the City will pay the appropriate rate for new equipment.

Street light burning time will be from approximately one-half hour after sunset to approximately one-half hour before sunrise.

In the event the City requests that an operable non-LED street light lamp and fixture be replaced with an LED street light lamp and fixture, the City will pay abandonment and removal costs to Company, at the time of removal of such equipment from service based on the table shown below:


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 DIRECTOR, REGULATORY AND PRICING
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ELECTRIC TARIFF**MUNICIPAL AND STATE STREET LIGHTING SERVICE**

Light Type	Lumen	Years Installed	
		More Than One Year	Less Than One Year
All MVs		\$ 244.12	N/A
HPS	15,000	\$ 261.22	\$ 289.81
HPS	25,000	\$ 254.39	\$ 293.28
HPS	50,000	\$ 261.22	\$ 351.93

STATE OWNED FREEWAY LIGHTING SYSTEM:

Available to all state-owned and city maintained street and highway lighting and incidental safety lighting that is photocell controlled. The state-owned highway lighting rates do not include any maintenance service by Company.

Lumen	Lamp Type	Underground	
20,000	MV	\$9.05	I
27,500	HPS	6.41	I
50,000	HPS-400 watt	8.06	I

- (1) Applicable to both bracket-type and post-top luminaires.
- (2) Underground option is available where facilities of correct voltage are readily available and customer agrees to pay a non-refundable contribution in aid of construction equal to the total cost of installation in accordance with the standard line extension policy.

CUSTOMER-OWNED STREET LIGHTING OPTION:

AVAILABILITY: For year round illumination of public streets and parkways by electric lamps mounted on standards where Customer owns Company approved street light systems complete with standards, luminaries with globes, lamps, and other appurtenances, together with all necessary cables extending between standards and to the point of connection to Company's facilities as designated by Company.

Customer is responsible for maintaining customer-owned street light systems.


DIRECTOR, REGULATORY AND PRICING ANALYSIS



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ELECTRIC TARIFF**MUNICIPAL AND STATE STREET LIGHTING SERVICE**

RATE: The monthly charge to provide energy and services for customer-owned lighting facilities is \$0.042684 per kWh per month at locations acceptable to the Company. Since lighting installations are generally unmetered, the monthly kWh shall be determined by the Company prior to use of Company facilities and based upon the type of lamp installed in the customer-owned light facility.

DETERMINATION OF ENERGY USE:**LED**

6,000 lumen lamp use 21 kWh per month
 14,000 lumen lamp use 51 kWh per month
 25,000 lumen lamp use 81 kWh per month

KWh for other light types and sizes as determined by Company prior to use of Company facilities by the lighting facility.

MERCURY VAPOR

7,000 lumen lamp uses 68 kWh per month
 20,000 lumen lamp uses 151 kWh per month
 35,000 lumen lamp uses 257 kWh per month
 50,000 lumen lamp uses 363 kWh per month
 100 watt lamp uses 42 kWh per month
 1,000 watt lamp uses 363 kWh per month

HIGH PRESSURE SODIUM

15,000 lumen lamp uses 56 kWh per month
 27,500 lumen lamp uses 97 kWh per month
 50,000 lumen lamp uses 159 kWh per month
 400 watt lamp uses 159 kWh per month

FUEL COST RECOVERY: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in PUCT Sheet IV-69.

If any street light is permanently removed from service at the City's request, the City will pay to Company, at the time of removal from service of such light, the original cost of the equipment taken out of service, less depreciation of four percent per year. If any street light is removed from service temporarily (at least two months) at the City's request, the monthly rate for the light during temporary disconnection will be the base charge per lamp as stated above. Fuel cost recovery will not be charged or credited on any temporarily disconnected street light.

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ELECTRIC TARIFF

MUNICIPAL AND STATE STREET LIGHTING SERVICE

STREET LIGHT OUTAGE REPAIR: SPS shall patrol all streetlights on a quarterly basis. SPS will track street light outage information and report performance to any requesting city and/or state agency within thirty (30) days after each quarterly patrol is completed. In addition, SPS will implement a formal system to track street light outage performance and will track trouble reports submitted by: (a) Customers; (b) employees; (c) municipalities; and (d) routine SPS patrols. SPS shall use best efforts to repair all street light trouble orders, exclusive of freeway lights, within seven calendar days. If a municipal street light, exclusive of freeway lights, is not repaired within seven (7) calendar days after SPS receives notice of the specific streetlight trouble, SPS shall issue a credit to the Customer's bill equal to one month's charges for the respective street light. Further, SPS shall issue an additional credit to the Customer equal to a month's charges for each such streetlight for each additional seven (7) calendar-day delay in completing repairs for each affected streetlight. Freeway lights shall be repaired in a reasonable amount of time taking into account coordination with state transportation agencies and arranging traffic control for public safety while SPS agents repair freeway lights. SPS shall prepare a written street light performance plan to include periodic patrolling, advanced re-lamping, painting, and glassware cleaning, and shall provide any city and/or state agency an annual streetlight-performance report showing the number of streetlights for which SPS has issued credits, including identification of those streetlights for which SPS issued multiple credits, and amounts of said credits. The streetlight-performance plan shall be completed by December 1 of each year and the streetlight-performance report shall be completed by the end of the First Quarter of the succeeding year to which the report applies.

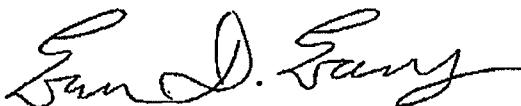
Upon request, SPS shall also provide a detailed report to any requesting city and/or state agency identifying the streetlights for which a trouble report was received, the date the trouble report was received, the commitment date provided by SPS stating when the trouble would be repaired, and the date the trouble was repaired. Notwithstanding the above conditions, both Customer and SPS realize that storm outages and other items outside of the control of SPS may affect repair times for street light outages. SPS shall not be required to provide credits to Customers for delayed repairs caused by, or during, such events.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

RULES REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas.

Effective Date September 12, 2019

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ELECTRIC TARIFF

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: Orion Engineered Carbons (formerly Degussa; or J.M. Huber Corp.)

POINT OF SERVICE: Vicinity of Borger, Texas

RATE: The Contract rate of \$0.009926 per kilowatt-hour (kWh) used per month.

I

If, during any billing month, the kWh output of Orion's generating plant is less than Orion's kWh load, the applicable general service rate shall apply to that portion of demand and energy exceeding the output, except during one month each calendar year which is mutually agreed upon by SPS and Orion wherein scheduled boiler inspection and maintenance is conducted. During that month, all kWh will be billed at the above contract rate.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Applicable Primary General Service Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

ORIGINAL CONTRACT PERIOD: January 1, 1989 – December 31, 1995.

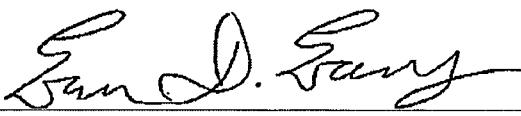
ANNUAL MINIMUM CHARGE: The contract rate for an amount of kWh calculated by multiplying the maximum kW demand of Orion's load experienced during the prior twelve months by 5,256 hours.

SERVICE AGREEMENT CONTRACT EXPIRATION DATE: August 31, 2020

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Effective Date September 12, 2019

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ELECTRIC TARIFF

LARGE GENERAL SERVICE - TRANSMISSION

APPLICABILITY: Under contract to all commercial and industrial electric service supplied at transmission level voltage at one Point of Delivery and measured through one meter, where facilities of adequate capacity and suitable voltage of 69 kV or higher is adjacent to the premises to be served.

Not applicable to standby, supplementary, resale or shared service.

TERRITORY: Texas service territory.

OUTSIDE CITY LIMITS

SUB TRANSMISSION SERVICE OF 69 KV:

RATE: Service Availability Charge Per Month: \$1,102.80

Energy Charge: \$0.005307 per kWh for all kWh used during the month

Demand Charge:	\$13.77 per kW of demand used per month during each summer month	I
	\$ 9.58 per kW of demand used per month during each winter month	I

TRANSMISSION SERVICE OF 115 KV AND ABOVE:

RATE: Service Availability Charge Per Month: \$1,102.80

Energy Charge: \$0.005033 per kWh for all kWh used during the month

Demand Charge:	\$13.15 per kW of demand used per month during each summer month	I
	\$ 9.21 per kW of demand used per month during each winter month	I

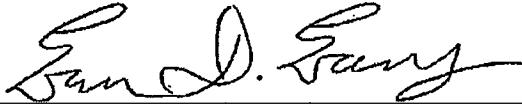
INSIDE CITY LIMITS

SUB TRANSMISSION SERVICE OF 69 KV:

RATE: Service Availability Charge Per Month: \$1,102.80

Energy Charge: \$0.006834 per kWh for all kWh used during the month

Demand Charge:	\$13.77 per kW of demand used per month during each summer month	I
	\$ 9.58 per kW of demand used per month during each winter month	I


**DIRECTOR, REGULATORY AND PRICING
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ELECTRIC TARIFF

LARGE GENERAL SERVICE - TRANSMISSION

TRANSMISSION SERVICE OF 115 KV AND ABOVE:

RATE: Service Availability Charge Per Month: \$1,102.80

Energy Charge: \$0.006560 per kWh for all kWh used during the month

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I

Demand Charge: \$13.15 per kW of demand used per month during each summer month
\$ 9.21 per kW of demand used per month during each winter month

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I

APPLICABLE TO BOTH INSIDE AND OUTSIDE CITY LIMITS

SUMMER MONTHS: The billing months of June – September.

WINTER MONTHS: The billing months of October – May.

OPTIONAL SERVICE: Customers receiving service under this rate may elect to receive interruptible service by participating in the Interruptible Credit Option.

DETERMINATION OF DEMAND: The kW determined from Company's demand meter for the 30-minute period of Customer's greatest kW use during the month, but not less than 70 percent of the highest demand established in the preceding eleven months.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

LOSS ADJUSTMENT: Meter readings used for billing shall be increased to include transformation losses when a meter is installed on the secondary side of any voltage transformation under 69 kV made on Customer's side of the point of service.

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

DIRECTOR, REGULATORY AND PRICING ANALYSIS



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ELECTRIC TARIFF

LARGE GENERAL SERVICE - TRANSMISSION

CHARACTER OF SERVICE: Three phase, 60 hertz, supplied to the entire premises at approximately 69 kV or above.

LINE EXTENSIONS: All cost of equipment, supplies, and labor related to the installation of facilities necessary to make service available shall be paid by Customer in advance. No transformation will be made by Company at the point of service unless agreed to by Company.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied pursuant to this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas and to the terms and conditions of any special contract service between Company and Customer that are not in conflict herewith.

REC CREDIT: 69 kV Customers who provide written notice to the Commission pursuant to PURA §39.904(m-1) and Commission regulations promulgated thereunder, shall receive a credit of \$0.000088 per kWh to their electric billings. Customers who receive REC credits under this tariff do not share in any REC costs and shall not be eligible to receive revenue credits for sales of RECs by the Company.

115 kV Customers who provide written notice to the Commission pursuant to PURA §39.904(m-1) and Commission regulations promulgated thereunder, shall receive a credit of \$0.000087 per kWh to their electric billings. Customers who receive REC credits under this tariff do not share in any REC costs and shall not be eligible to receive revenue credits for sales of RECs by Company.

SUBSTATION LEASE: Company reserves the option to lease substation facilities. If the substation facilities to be leased serve a single Customer, that Customer must lease 100% of the facilities. If the substation facilities to be leased serve multiple Customers, Company will determine a percentage of the substation capacity to be leased to the lessee, but no less than 4000 KVA of substation capacity will be leased to a single Customer. The monthly lease charge will be two percent of the net reproduction costs of the leased facilities, calculated as of the commencement of the lease, and shall be paid by Customer to Company along with the monthly invoice for

**DIRECTOR, REGULATORY AND PRICING
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ELECTRIC TARIFF

LARGE GENERAL SERVICE - TRANSMISSION

SUBSTATION LEASE (cont.):

electric service. Company reserves the right to increase the monthly substation lease charge whenever Company spends more than \$100,000 in repairs, replacements, or upgrades to the leased substation facilities in any consecutive twelve month period during the term of the lease. The minimum lease term shall be 120 months and shall continue month to month thereafter until the lease agreement is terminated. The lease agreement may be terminated by Customer with at least six months prior written notice to Company. If Customer terminates the lease without giving Company six months prior written notice or (2) earlier than 120 months from the commencement of the lease, the following termination penalty shall apply:

Customer shall pay a lease termination penalty of the net present value, using a rate of 7.49 percent applied to the sum calculated as follows:

1. If Customer has made 120 or more monthly lease payments, the sum shall be six times the monthly lease payment.
2. If Customer has made less than 120 monthly lease payments, the sum will be 120, less the number of monthly lease payments made (but no less than six), times the monthly lease payment.

Effective Date September 12, 2019

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ELECTRIC TARIFF

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: WRB Refining L.P.

POINTS OF SERVICE: WRB Refining L.P. Refinery and Chemical Complex near Borger, Texas.

APPLICABILITY: Transmission service at or above 69 kV.

RATE: Service Availability Charge Per Month: \$1,102.80

Energy Charge:
\$0.005307 per kWh for all kWh used during the month

Demand Charge:
\$13.77 per kW of demand used per month during each summer month
\$ 9.58 per kW of demand used per month during each winter month

SUMMER MONTHS: The billing months of June through September.

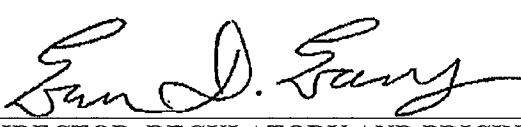
WINTER MONTHS: The billing months of October through May.

OPTIONAL SERVICE: Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Credit Option.

NOTE: All meter readings of service under this tariff at common voltage levels will be combined for billing purposes.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

DETERMINATION OF DEMAND: The kW determined from the Company's demand meters for the 30-minute period of Customer's greatest kW use during the month, but not less than 70 percent of the highest demand established in the preceding eleven months.


DIRECTOR, REGULATORY AND PRICING ANALYSIS



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ELECTRIC TARIFF

SERVICE AGREEMENT SUMMARY

REC CREDIT: 69 kV Customers who provide written notice to the Commission pursuant to PURA §39.904(m-1) and Commission regulations promulgated thereunder, shall receive a credit of \$0.000088 per kWh to their electric billings. Customers who receive REC credits under this tariff do not share in any REC costs and shall not be eligible to receive revenue credits for sales of RECs by the Company.

LOSS ADJUSTMENT: Meter readings used for billing shall be increased to include transformation losses when metering is installed on the secondary side of any voltage transformation under 69 kV made on Customer's side of the Point of Delivery.

LINE EXTENSIONS: All cost of equipment, supplies, and labor related to the installation cost of facilities necessary to make service available shall be paid by the Customer in advance. No transformation will be made by the Company at the point of service.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

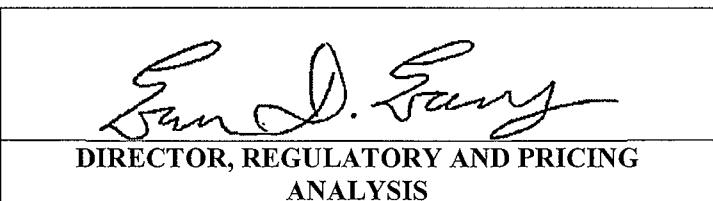
$$\text{Power Factor Adjustment Charge} = \text{Demand charge} \times ((0.95 \div \text{customer's power factor} \times \text{kW demand}) - \text{kW demand})$$

CHARACTER OF SERVICE: A-C; 60 hertz; at one available standard transmission voltage for each point of service.

FUEL COST RECOVERY: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69.

Effective Date September 12, 2019

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ELECTRIC TARIFF

FLOOD LIGHT SERVICE

APPLICABILITY:

Under contract to all night outdoor flood light service, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. This tariff will be closed to new Customers as of September 1, 2000 in accordance with the Public Utility Commission of Texas Order in Docket No. 21190, and no new lights will be installed. If this service is in effect at a property that is sold to a new Customer, the new Customer may continue this service at that property if the new Customer agrees to the rate then in effect for this service.

TERRITORY: Texas service territory.

RATE: The charge per month shall be the sum of A + B + C.

A. Charge per lamp, per month, for the first light on each 30-foot wood pole with overhead service:

<u>Lamp Wattage</u>	<u>Metal Halide</u>	<u>High Pressure Sodium</u>
150	N/A	\$20.76
175	\$20.90	N/A
250	\$22.39	\$22.50
400	\$23.28	\$23.80
1,000	\$35.64	\$36.08

B. Added charge per month for each additional lamp per pole:

<u>Lamp Wattage</u>	<u>Metal Halide</u>	<u>High Pressure Sodium</u>
150	N/A	\$6.52
175	\$6.62	N/A
250	7.54	7.62
400	8.17	8.51
1,000	17.06	17.33

C. Additional charge per month, per pole:

<u>Pole Height</u>	<u>Added Charge Per Overhead Wood Pole</u>	<u>Added Charge Per Wood Pole Underground</u>	<u>Added Charge Per Steel Pole</u>	<u>Added Charge Per Steel Pole Underground</u>
30'	\$.00	\$2.62	\$4.36	\$6.99
35'	1.29	3.90	5.67	8.27


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ELECTRIC TARIFF

FLOOD LIGHT SERVICE

<u>Pole Height</u>	<u>Added Charge Per Overhead Wood Pole</u>	<u>Added Charge Per Wood Pole Underground</u>	<u>Added Charge Per Steel Pole</u>	<u>Added Charge Per Steel Pole Underground</u>	I
40'	2.75	5.38	7.13	9.74	
45'	3.89	6.53	8.26	10.89	I
50'	5.16	7.78	N/A	N/A	I

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

DETERMINATION OF ENERGY USE:

<u>Lamp Wattage</u>	<u>Metal Halide</u>		<u>High Pressure Sodium</u>	
	<u>Lumen</u>	<u>kWh</u>	<u>Lumen</u>	<u>kWh</u>
150	---	---	15,000	56
175	14,000	62	--	--
250	20,500	97	27,500	97
400	36,000	136	50,000	159
1,000	110,000	359	140,000	350

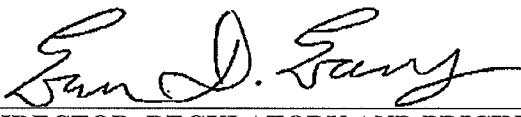
FUEL COST RECOVERY:

The above rate shall be increased by the applicable fuel cost recovery factor per kWh, provided in PUCT Sheet No. IV-69. However, Flood Light Systems service provided by the Company which is connected to a circuit previously metered by Company for other electric service, shall not have the above rate increased by the applicable fuel cost recovery factor.

CONDITIONS OF SERVICE:

Company will construct, own, operate and maintain, on the Customer's premises, the required number of photo-electrically controlled overhead flood lights of the type and size selected by Customer, installed on Company's poles, and having a secondary line span less than 150 feet in length.

Company will not construct, own or maintain underground lines on Customer's premises. Construction of underground lines will be to the specifications of Company, and will be arranged and paid for by the Customer. Customer is responsible for any trenching and backfilling necessary for construction.


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ELECTRIC TARIFF

FLOOD LIGHT SERVICE

CHARACTER OF SERVICE: A-C; 60 hertz; single phase; 120 or 240 volts.

TERM OF CONTRACT: A period of not less than three years.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas.

Effective Date September 12, 2019

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The signature is handwritten in black ink, appearing to read "Sam D. Gary".

DIRECTOR, REGULATORY AND PRICING
ANALYSIS



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ELECTRIC TARIFF

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: Under contract to City of Amarillo, Texas for highway sign lighting.

TERRITORY: Amarillo, Texas.

RATE: \$0.039938 per kWh.

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FUEL COST RECOVERY: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet No. IV-69.

MINIMUM CHARGE: \$4.00 per meter for single phase service; \$10.00 per meter for three phase service.

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.

Effective Date September 12, 2019

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A handwritten signature in black ink, appearing to read "Sam D. Gary".

DIRECTOR, REGULATORY AND PRICING
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ELECTRIC TARIFF

RESTRICTED OUTDOOR LIGHTING SERVICE

APPLICABILITY: Under contract for night outdoor lighting service where facilities of adequate capacity and suitable voltage are available and service is being provided at the time of the Company's acquisition of Texas-New Mexico Power Company's property in Hansford, Ochiltree and Lipscomb Counties.

Pursuant to the 2005 Energy Policy Act, mercury vapor (MV) lamp ballasts shall not be manufactured or imported after January 1, 2008. When the Company's inventory of mercury vapor ballasts and lamps is exhausted, Customers will be given the option of having the lighting facilities removed, or replaced with another type of light at the rate for the replacement light.

TERMS OF SERVICE: No new Customers will be added to this service; however, if this service is provided to a privately-owned property and the property is sold to a new Customer, the new Customer has the option to continue service under the existing rate if the new Customer agrees to the rate then in effect for this service. Existing equipment will be replaced with standard Company equipment as wear-out and obsolescence occur, if the Customer agrees to continue service under the rate then in effect for standard Company equipment.

TERRITORY: Areas in the counties of Hansford, Ochiltree, and Lipscomb previously served by Texas-New Mexico Power Company.

GUARD LIGHTS:

RATE: Each 21,500 lumen, 400 watt, mercury vapor lamp for \$17.56 per month.
 Each 9,500 lumen, 100 watt, high pressure sodium (HPS) lamp for \$13.42 per month.
 Each 22,000 lumen, 200 watt, HPS lamp for \$14.80 per month.

FLOOD LIGHTS:

RATE: Each 21,500 lumen, 400 watt, MV lamp for \$17.56 per month.
 Each 36,000 lumen, 400 watt, metal halide (MH) lamp for \$23.28 per month.
 Each 110,000 lumen, 1,000 watt, MH lamp for \$35.64 per month.
 Each 50,000 lumen, 400 watt, HPS lamp for \$23.80 per month.

Company will own, operate and maintain on Customer's premises, the number of photoelectrically controlled lamps requested by Customer, mounted on a metal bracket, installed on Company's service pole, a separate 30 foot pole or on any suitable mounting device belonging to

**DIRECTOR, REGULATORY AND PRICING
ANALYSIS**



ELECTRIC TARIFF

RESTRICTED OUTDOOR LIGHTING SERVICE

RATE (Cont.):

Customer, and having a secondary line span not to exceed 150 feet in length. Lights will not be installed on any mounting device which, in the opinion of Company, is unsafe or unsuitable for this purpose.

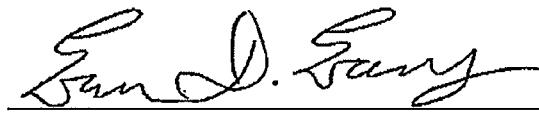
The charge per lamp, per month shall be in accordance with the following rates:

Lumen Lamp Size	Lamp Type		
9,500	HPS	\$12.34	I
22,000	HPS	\$13.59	I

The aforementioned rates include furnishing, by Company, of the electric energy necessary to operate the street lighting system, the replacement of lamps and normal maintenance of fixtures, wires, transformers and other component parts of the street lighting system, as said replacements and maintenance become necessary. In the event maintenance and/or lamp and glassware replacements become excessive due to vandalism or similar causes, Company will notify the City, and the City will implement whatever means at its disposal through law enforcement agencies or other protective measures, to eliminate destruction of street lighting equipment. If said vandalism persists, Company reserves the right to remove the street lights.

If any street light is permanently removed from service at the City's request, the City will pay Company, at the time of removal from service of said light, the original cost of the equipment taken out of service, less depreciation of four percent per year. If any street light is removed from service temporarily (at least two months) at the City's request, the monthly rate for said light during such temporary disconnection will be the base charge per lamp as stated above. Fuel cost recovery will not be charged or credited on any temporarily disconnected street light.

Company will install, own, operate and maintain the street lighting system. If, for any reason, Company is unable to continue service of particular equipment, said equipment, at the option of the City, will be removed or replaced by Company with currently available equipment, and the City will pay the appropriate rate for the new equipment.


Sandi Gary
 DIRECTOR, REGULATORY AND PRICING
 ANALYSIS



ELECTRIC TARIFF

RESTRICTED OUTDOOR LIGHTING SERVICE

RATE (Cont.):

Street light burning time will be from approximately one-half hour after sunset to approximately one-half hour before sunrise.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If service is billed on a residential bill, the late payment charge will not be imposed. If the sixteenth day falls on a holiday or weekend, the due date will be the following work day.

DETERMINATION OF ENERGY USE:

8,150 lumen, 175 watt,	MV lamp uses 68 kWh per month
21,500 lumen, 400 watt,	MV lamp uses 151 kWh per month
9,500 lumen, 100 watt,	HPS lamp uses 39 kWh per month
22,000 lumen, 200 watt,	HPS lamp uses 75 kWh per month
34,000 lumen, 400 watt,	MH lamp uses 136 kWh per month
110,000 lumen, 1,000 watt,	MH lamp uses 359 kWh per month
25,500 lumen, 250 watt,	HPS lamp uses 97 kWh per month
50,000 lumen, 400 watt,	HPS lamp uses 159 kWh per month

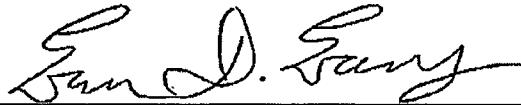
FUEL COST RECOVERY: The charge per kWh of the aforementioned rate shall be increased by the applicable fuel cost factor per kWh as provided in PUCT Sheet IV-69. However, Outdoor Lighting Service provided by Company, which is connected to a circuit previously metered by Company for other electric service, shall not have the above rate increased by the applicable fuel cost recovery factor.

CHARACTER OF SERVICE: A-C; 60 hertz; single phase; 120 or 240 volts.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas.

Effective Date September 12, 2019

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ELECTRIC TARIFF

SMALL GENERAL SERVICE

APPLICABILITY: To commercial Customers for electric service used at secondary voltage and used for commercial purposes when all service is supplied at one Point of Delivery, and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, not to exceed 10 kW of demand in any month. Single phase motors not to exceed 10 horsepower, individual capacity, may be served under this rate.

Each year, Company will review the demand of all Customers receiving service under this tariff for whom Company has installed the necessary equipment to measure Customer's kW demand. If the average of Customer's twelve monthly demands in the immediately preceding calendar year exceeds 10 kW, then Customer is not eligible to continue receiving service under this tariff.

Not applicable to standby, supplementary, resale, or shared service, or service to oil and natural gas production facilities.

TERRITORY: Texas service territory.

RATE: Service Availability Charge: \$12.75 per month.

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Energy Charge: \$0.071578 per kWh for all kWh used per month during each summer month
 \$0.060631 per kWh for all kWh used per month during each winter month.

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SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

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ALTERNATE TIME OF USE RIDER

RATE: Service Availability Charge: \$12.75 per month.

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Energy Charge:
 \$0.051451 per kWh for all kWh used during all hours, PLUS
 \$0.155727 per kWh for all kWh used during On-Peak Hours

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DIRECTOR, REGULATORY AND PRICING ANALYSIS



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ELECTRIC TARIFF

SMALL GENERAL SERVICE

ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

Customers must contract for service under this tariff for a minimum of 12 consecutive calendar months. The On-Peak period shall be 1:00 pm to 7:00 pm, Monday through Friday during the months of June through September. The Off-Peak period shall be all other hours not covered in the On-Peak period.

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OPTIONAL UNMETERED SERVICE RIDER

In instances when metering of energy would be impractical because of the low monthly level of usage and when a customer's load and usage has little variation between months and kWh usage can be reasonably estimated, the Company may, at its option and upon request by the customer, provide unmetered service. The monthly kWh usage for billing purposes must be mutually agreed upon by the Company and the Customer. Service under this provision will continue for a minimum period of twelve consecutive months. The Company may, at its option, install a test meter or use metered date from similar loads to verify monthly kWh usage for billing purposes. The Service Availability Charge for customers taking service under this rider will be \$6.30 per month. All other approved factors are applicable.

The Customer is responsible for notifying the Company of additions of equipment served or changes to usage under the Optional Unmetered Service Rider. Failure to provide notice of additions to equipment or increases to usage will result in a billing adjustment calculated by the Company. The billing adjustment will be equal to six (6) months billing based on the calculated monthly consumption of the unmetered load.

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DEMAND: If, over any four consecutive months, a Customer's average monthly usage exceeds 3,500 kWh, Company will furnish, at Company's expense, the necessary equipment to measure Customer's kW demand for the 30-minute period of greatest use during the month.

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

AVERAGE MONTHLY PAYMENT: Upon request, any commercial Customer may be billed monthly based on a levelized payment plan. A Customer's monthly payment amount is calculated by obtaining the most recent twelve months of actual consumption and dividing that amount by twelve,

DIRECTOR, REGULATORY AND PRICING ANALYSIS



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ELECTRIC TARIFF

SMALL GENERAL SERVICE

AVERAGE MONTHLY PAYMENT: (cont.)

and applying the Company's current rates to the average kWh consumption. The account will be trued-up every quarter. The true-up amount is equal to the difference between the total levelized payments during the previous quarter and the actual amount billed during the same period.

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CHARACTER OF SERVICE: A-C; 60 hertz; single phase 120/240 volts; or where available secondary, three phase 240 volts.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after sixteen days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas.

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ELECTRIC TARIFF

PRIMARY GENERAL SERVICE

APPLICABILITY: To all commercial and industrial electric service supplied at the available primary voltage of 2.4kV or higher but less than 69 kV, without requiring additional Company owned transformation facilities, at a single Point of Delivery measured through approved electrical metering determined by Company, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served.

Not applicable to standby, supplementary, resale or shared service.

TERRITORY: Texas service territory.

RATE: Service Availability Charge: \$67.94 per month

Energy Charge: \$0.006907 per kWh for all kWh used during the month

Demand Charge: \$14.79 per kW of demand used per month during each summer month
\$12.72 per kW of demand used per month during each winter month

SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

DETERMINATION OF DEMAND: The kW determined from Company's demand meter for the 30-minute period of Customer's greatest kW use during the month.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Demand charge \times ((0.95 \div customer's power factor \times kW demand) $-$ kW demand).

LOSS ADJUSTMENT: Meter readings used for billing shall be increased by 2.72% for kW and 1.73% for kWh to account for line and transformation losses when Customer's load is metered at a secondary voltage.

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ELECTRIC TARIFF

PRIMARY GENERAL SERVICE

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

CHARACTER OF SERVICE: A-C; 60 hertz; single or three phase at Company's available primary voltage that is 2.4 kV or higher but less than 69 kV.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy, and no transformation will be made by Company at the Point of Delivery.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas. Company may require a Contract to be executed prior to extending service if Customer's load is expected to be greater than 200 kW. The contract term shall contain a minimum contract period with an automatic renewable provision from year to year thereafter.

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ELECTRIC TARIFF

SMALL MUNICIPAL AND SCHOOL SERVICE

APPLICABILITY: To Municipal facilities and K-12 schools both public and private for electric service used at secondary voltage and used for municipal and school purposes when all service is supplied at one point of delivery, and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, not to exceed 10 kW of demand in any month. Single phase motors not to exceed 10 horsepower, individual capacity, may be served under this rate.

Each year, Company will review the demand of all Customers receiving service under this tariff for whom Company has installed the necessary equipment to measure Customer's kW demand. If the average of Customer's twelve monthly demands in the immediately preceding calendar year exceeds 10 kW, then Customer is not eligible to continue receiving service under this tariff.

TERRITORY: Texas service territory.

RATE: Service Availability Charge: \$13.25 per month. I

Energy Charge:

\$0.045273 per kWh for all kWh used per month during each summer month. I

\$0.039015 per kWh for all kWh used per month during each winter month. I

SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

ALTERNATE TIME OF USE RIDER

RATE: Service Availability Charge: \$13.25 per month. T
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Energy Charge:

\$0.033559 per kWh for all kWh used during all hours, PLUS I

\$0.118344 per kWh for all kWh used during On-Peak Hours I

DIRECTOR, REGULATORY AND PRICING ANALYSIS



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ELECTRIC TARIFF

SMALL MUNICIPAL AND SCHOOL SERVICE

ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

Customers must contract for service under this tariff for a minimum of 12 consecutive calendar months. The On-Peak period shall be 1:00 pm to 7:00 pm, Monday through Friday during the months of June through September. The Off-Peak period shall be all other hours not covered in the On-Peak period.

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OPTIONAL UNMETERED SERVICE RIDER

In instances when metering of energy would be impractical because of the low monthly level of usage and when a customer's load and usage has little variation between months and kWh usage can be reasonably estimated, the Company may, at its option and upon request by the customer, provide unmetered service. The monthly kWh usage for billing purposes must be mutually agreed upon by the Company and the Customer. Service under this provision will continue for a minimum period of twelve consecutive months. The Company may, at its option, install a test meter or use metered data from similar loads to verify monthly kWh usage for billing purposes. The Service Availability Charge for customers taking service under this rider will be \$6.40 per month. All other approved factors are applicable.

The Customer is responsible for notifying the Company of additions of equipment served or changes to usage under the Optional Unmetered Service Rider. Failure to provide notice of additions to equipment or increases to usage will result in a billing adjustment calculated by the Company. The billing adjustment will be equal to six (6) months billing based on the calculated monthly consumption of the unmetered load.

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DEMAND: If, over any four consecutive months, a Customer's average monthly usage exceeds 3,500 kWh, Company will furnish, at Company's expense, the necessary equipment to measure Customer's kW demand for the 30-minute period of greatest use during the month.

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments as in effect from time to time in this tariff.

CHARACTER OF SERVICE: A-C; 60 hertz; single or three phase, at one available standard secondary voltage.

DIRECTOR, REGULATORY AND PRICING ANALYSIS



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ELECTRIC TARIFF**SMALL MUNICIPAL AND SCHOOL SERVICE**

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date: 5 percent added to bill after sixteen days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS, AND CONDITIONS OF SERVICE:

Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules and Regulations on file with the Public Utility Commission of Texas.

Effective Date September 12, 2019

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A handwritten signature in black ink, appearing to read "Sam D. Gary".

DIRECTOR, REGULATORY AND PRICING
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ELECTRIC TARIFF

LARGE MUNICIPAL SERVICE

APPLICABILITY: To all municipal facilities supplied electric service at primary or secondary voltage, at a single point of delivery measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, exceeding 10 kW of demand in any month.

Each year, Company will review the demand of all Customers receiving service under this tariff. If the average of Customer's twelve monthly demands in the immediately preceding calendar year does not exceed 10 kW, then Customer is not eligible to continue receiving service under this tariff.

Not applicable to supplementary or shared service, or to service for which a specific rate schedule is provided.

TERRITORY: Texas service territory.

SECONDARY VOLTAGE:

RATE: Service Availability Charge: \$25.20 per month

Energy Charge: \$0.011081 per kWh for all kWh used during the month

Demand Charge: \$11.86 per kW of demand used per month during each summer month
\$ 9.89 per kW of demand used per month during each winter month

PRIMARY VOLTAGE:

RATE: Service Availability Charge: \$25.20 per month

Energy Charge: \$0.010874 per kWh for all kWh used during the month

Demand Charge: \$10.74 per kW of demand used per month during each summer month
\$ 8.95 per kW of demand used per month during each winter month

SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

A handwritten signature in black ink, appearing to read "Sandi Gary".

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ANALYSIS



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ELECTRIC TARIFF

LARGE MUNICIPAL SERVICE

ALTERNATE TIME OF USE RIDER – SECONDARY VOLTAGE

RATE: Service Availability Charge: \$25.20 per month.

Energy Charge:

\$0.011081 per kWh for all kWh used during all hours, PLUS
\$0.133741 per kWh for all kWh used during On-Peak Hours

Demand Charge: \$8.10 per kW of demand used per month

ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

ALTERNATE TIME OF USE RIDER – PRIMARY VOLTAGE

RATE: Service Availability Charge: \$25.20 per month.

Energy Charge:

\$0.010860 per kWh for all kWh used during all hours, PLUS
\$0.120100 per kWh for all kWh used during On-Peak Hours

Demand Charge: \$7.46 per kW of demand used per month

ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

Customers must contract for service under this tariff for a minimum of 12 consecutive calendar months. The On-Peak period shall be 1:00 pm to 7:00 pm, Monday through Friday during the months of June through September. The Off-Peak period shall be all other hours not covered in the On-Peak period.

DEMAND: Company will furnish, at its expense, the necessary metering equipment to measure Customer's kW demand for the 30-minute period of greatest use during the month. In no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing period by 80 hours. The limit on billing demand shall not apply to billings under the

DIRECTOR, REGULATORY AND PRICING ANALYSIS



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ELECTRIC TARIFF

LARGE MUNICIPAL SERVICE

DEMAND: (cont.) Alternate Time of Use Rider. Billing demand under the Alternate Time of Use Rider shall be based upon the 30-minute period of greatest use during the month.

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POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand exceeding 200 kW. A Power Factor Adjustment will apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Demand charge $\times ((0.95 \div \text{customer's power factor} \times \text{kW demand}) - \text{kW demand})$

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

CHARACTER OF SERVICE: A-C; 60 hertz; single or three phase, at one available standard secondary voltage.

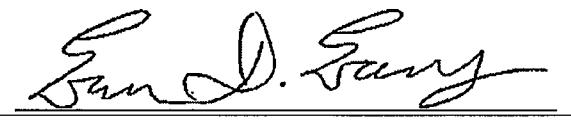
LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas.

Effective Date September 12, 2019

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DIRECTOR, REGULATORY AND PRICING ANALYSIS



ELECTRIC TARIFF

INTERRUPTIBLE CREDIT OPTION

AVAILABILITY: Available as an optional, interruptible service for Customers who receive electric service under Company's Large General Service Transmission rate schedules at voltages of 69 kV and above, when the total Contract Interruptible Load (CIL) for all existing Customers taking service under this tariff is less than 85 MW, and the addition of the new Customer's CIL does not cause the total CIL of all existing Customers to exceed 85 MW. Not available to Customers who receive electric service under Company's standby service rate schedules.

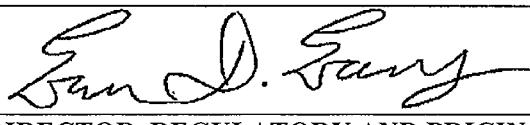
APPLICABILITY:

Optional service under this tariff is applicable to a Customer under the following conditions:

- (1) Customer's CIL to be used in calculating the Monthly Credit is 500 kilowatts (kW) or greater; and
- (2) Customer achieved an Interruptible Demand of at least 500 kW during each of the most recent four summer peak season months of June, July, August, and September; or, Company estimates that Customer will achieve an Interruptible Demand of at least 500 kW during each of the four summer peak season months of June, July, August, and September in the coming season; and
- (3) Customer and Company have executed an Interruptible Credit Option Agreement (Agreement) that specifies the Contract Firm Demand, Number of Interruptible Hours, the Service Options elected by Customer, as described under CUSTOMER SPECIFIED TERMS AND CONDITIONS in this tariff, and Customer specific data necessary for Company to calculate Customer's Monthly Credit Rate (MCR).

TARIFF TERMINATION AND CHANGE:

This tariff and the Agreement shall be deemed to be modified to conform to any changes or revisions approved by the Public Utility Commission of Texas, as of the date of the effectiveness of such change, including cancellation or termination of this option. Changes in the Customer's MCR will take effect in the billing month following the effective date of a change in this tariff. Company reserves the right to request approval by the Public Utility Commission of Texas for changes to or termination of this tariff at any time.

	 Sam D. Gary
DIRECTOR, REGULATORY AND PRICING ANALYSIS	