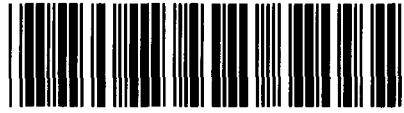




Control Number: 35588



Item Number: 379

Addendum StartPage: 0

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

Project No. 35588



2023-01-16 09:42

Federal Energy Regulatory Commission

FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)
Lone Star Transmission, LLC

Year/Period of Report
End of 2019/Q4

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Lone Star Transmission, LLC	02 Year/Period of Report End of 2019/Q4
03 Previous Name and Date of Change (<i>if name changed during year</i>) / /	
04 Address of Principal Office at End of Period (<i>Street, City, State, Zip Code</i>) 5290 W. William Cannon Drive Bldg 2 Austin, Texas 78749	
05 Name of Contact Person Matthew Boykin	06 Title of Contact Person Director of Business Mgmt
07 Address of Contact Person (<i>Street, City, State, Zip Code</i>) 700 Universe Boulevard, Juno Beach, FL 33408	
08 Telephone of Contact Person/ <i>Including Area Code</i> (561) 694-3467	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission
10 Date of Report (Mo, Da, Yr) 04/23/2020	

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Kathy A. Beilhart	03 Signature Kathy A. Beilhart	04 Date Signed (Mo, Da, Yr) 04/23/2020
02 Title Vice President & Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	Not Applicable
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	Not Applicable
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	Not Applicable
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	Not Applicable
22	Materials and Supplies	227	Not Applicable
23	Allowances	228(ab)-229(ab)	Not Applicable
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	Not Applicable
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	Not Applicable
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	Not Applicable
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	Not Applicable

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of _____ 2019/Q4
---	---	---------------------------------------	--

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	Not Applicable
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	Not Applicable
45	Sales for Resale	310-311	Not Applicable
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	Not Applicable
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	Not Applicable
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	Not Applicable
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	Not Applicable
57	Amounts included in ISO/RTO Settlement Statements	397	Not Applicable
58	Purchase and Sale of Ancillary Services	398	Not Applicable
59	Monthly Transmission System Peak Load	400	Not Applicable
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	Not Applicable
62	Monthly Peaks and Output	401	Not Applicable
63	Steam Electric Generating Plant Statistics	402-403	Not Applicable
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	Not Applicable

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	Not Applicable
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Kathy A. Beilhart - Vice President - Treasurer
700 Universe Boulevard
Juno Beach, FL 33408

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Delaware - April 30, 2007

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Operation of approximately 330 miles of 345kV transmission lines and other facilities in Texas.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Lone Star Transmission, LLC (LST) was formed on April 30, 2007. LST is a wholly-owned subsidiary of Lone Star Transmission Capital, LLC, which in turn is a wholly-owned subsidiary of Lone Star Transmission Holdings, LLC, which in turn is a wholly-owned subsidiary of NextEra Energy Transmission, LLC, which in turn is a wholly-owned subsidiary of NextEra Energy Infrastructure, LLC (NEEI). NEEI is a wholly-owned subsidiary of NextEra Energy Capital Holdings, Inc (NextEra Energy Capital), which in turn is a wholly-owned subsidiary of NextEra Energy, Inc., a company listed on the New York Stock Exchange.

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref (d)
1	Not Applicable			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of _____ 2019/Q4
---	---	---------------------------------------	--

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	Aundrea Williams	
2	Vice President/Treasurer	Kathy A. Beilhart	
3	Vice President	Paul I. Cutler	
4	Vice President	Tom Broad	
5	Vice President	Ronald R. Reagan	
6	Vice President, Human Resources	Kevin T. Suncine	
7	Secretary	W. Scott Seeley	
8	Assistant Secretary	Melissa A. Plotsky	
9	Assistant Secretary	Charlotte Anderson	
10	Assistant Treasurer	Aldo Portales	
11	Assistant Treasurer	Amanda M. Finnis	
12	Assistant Treasurer	Joseph Balzano	
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent Lone Star Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 2 Column: c

Officer did not allocate time to respondent.

Schedule Page: 104 Line No.: 3 Column: c

Officer did not allocate time to respondent.

Schedule Page: 104 Line No.: 4 Column: c

Tom Broad resigned as Vice President effective 03/01/2019

Schedule Page: 104 Line No.: 5 Column: c

Officer did not allocate time to respondent.

Ronald R. Reagan was hired as Vice President effective 03/01/2019

Schedule Page: 104 Line No.: 6 Column: c

Officer did not allocate time to respondent.

Schedule Page: 104 Line No.: 7 Column: c

Officer did not allocate time to respondent.

Schedule Page: 104 Line No.: 8 Column: c

Officer did not allocate time to respondent.

Schedule Page: 104 Line No.: 9 Column: c

Officer did not allocate time to respondent.

Schedule Page: 104 Line No.: 10 Column: c

Officer did not allocate time to respondent.

Schedule Page: 104 Line No.: 11 Column: c

Officer did not allocate time to respondent.

Schedule Page: 104 Line No.: 12 Column: c

Officer did not allocate time to respondent.

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	-----------------------	--

IMPORTANT CHANGES DURING THE QUARTER/YEAR

- Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.
1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
 8. State the estimated annual effect and nature of any important wage scale changes during the year.
 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
 11. (Reserved.)
 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
 13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
 14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Lone Star Transmission, LLC		/ /	2019/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

1. Not applicable
2. Not applicable
3. Not applicable
4. Not applicable
5. Not applicable
6. Not applicable
7. Not applicable
8. Not applicable
9. Not applicable
10. Not applicable
11. Not applicable
12. Not applicable
13. 03/01/2019 - Tom Broad resigned as Vice President
03/01/2019 - Ronald R. Reagan hired as Vice President
14. Not applicable

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	860,750,841	851,333,260
3	Construction Work in Progress (107)	200-201	2,267,073	401,198
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		863,017,914	851,734,458
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	121,668,372	102,472,963
6	Net Utility Plant (Enter Total of line 4 less 5)		741,349,542	749,261,495
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		741,349,542	749,261,495
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		0	0
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)		0	0
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		0	0
CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		2,189,833	474,214
36	Special Deposits (132-134)		0	38,475
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		15,636,527	15,287,832
41	Other Accounts Receivable (143)		17,739	0
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		32,573	25,021
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Lone Star Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		347,608	559,726
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		18,224,280	16,385,268
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,254,525	2,043,870
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	31,322,629	6,404,622
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	2,172,666	1,865,776
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reacquired Debt (189)		1,583,399	1,741,260
82	Accumulated Deferred Income Taxes (190)	234	32,334,973	40,991,245
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		69,668,192	53,046,773
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		829,242,014	818,693,536

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Lone Star Transmission, LLC		/ /	2019/Q4

FOOTNOTE DATA

Schedule Page: 110 Line No.: 44 Column: c

NextEra Energy, Inc	\$ 11,334
NextEra Energy Resources, LLC	3,051
Florida Power & Light Company	1,177
NextEra Energy Transmission, LLC	17,011
Total in Account 146	\$ 32,573

Schedule Page: 110 Line No.: 44 Column: d

Florida Power & Light Company	\$ 331
NextEra Energy Transmission, LLC	18,675
NextEra Energy Resources, LLC	6,015
Total in Account 146	\$ 25,021

Schedule Page: 110 Line No.: 72 Column: c

Balance previously reported as net Regulatory Liability. In 2019 Gross Regulatory Liability is reported in account 254, and a Gross Regulatory Asset is reported in account 182.3.

Name of Respondent Lone Star Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of <u>2019/Q4</u>
---	---	---------------------------------------	--

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	118,062,891	153,462,891
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	174,158,934	142,781,072
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		292,221,825	296,243,963
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Required Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	358,500,000	324,600,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		358,500,000	324,600,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		2,000	14,194
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	Total Other Noncurrent Liabilities (lines 26 through 34)		2,000	14,194
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	40,000,000
38	Accounts Payable (232)		9,557,618	10,210,458
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		1,059,187	561,033
41	Customer Deposits (235)		0	0
42	Taxes Accrued (236)	262-263	613,157	560,078
43	Interest Accrued (237)		577,092	527,208
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Lone Star Transmission, LLC		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of <u>2019/Q4</u>
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) <small>(continued)</small>				
Line No.	Title of Account (a)	Ref Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		72,100	371,453
48	Miscellaneous Current and Accrued Liabilities (242)		4,186,828	7,722,980
49	Obligations Under Capital Leases-Current (243)		19,075	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		16,085,057	59,953,210
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	0	0
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	0	0
60	Other Regulatory Liabilities (254)	278	68,224,415	43,290,019
61	Unamortized Gain on Required Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		86,591,626	85,120,602
64	Accum. Deferred Income Taxes-Other (283)		7,617,091	9,471,548
65	Total Deferred Credits (lines 56 through 64)		162,433,132	137,882,169
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		829,242,014	818,693,536

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Lone Star Transmission, LLC		/ /	2019/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 40 Column: c

NextEra Energy Resources, LLC	\$ 74,426
NextEra Energy, Inc.	470,346
Florida Power & Light Company	353,617
NextEra Energy Transmission, LLC	160,798
Total in Account 234	\$ 1,059,187

Schedule Page: 112 Line No.: 40 Column: d

NextEra Energy Resources, LLC	\$ 35,891
Florida Power & Light Company	198,643
NextEra Energy Transmission, LLC	326,499
Total in Account 234	\$ 561,033

Schedule Page: 112 Line No.: 42 Column: c

Payroll Tax	\$ 60,144
Income Tax	553,013
Total in Account 236	\$ 613,157

Schedule Page: 112 Line No.: 42 Column: d

Payroll Tax	\$ 53,142
Income Tax	506,936
Total in Account 236	\$ 560,078

Schedule Page: 112 Line No.: 60 Column: c

Balance previously reported as net Regulatory Liability. In 2019 a Gross Regulatory Liability is reported in account 254, and a Gross Regulatory Asset is reported in account 182.3.

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/23/2020	Year/Period of Report End of <u> </u> <u>2019/Q4</u>
---	---	--	---

STATEMENT OF INCOME

Quarterly

- 1 Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- 2 Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- 3 Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- 4 Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- 5 If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- 5 Do not report fourth quarter data in columns (e) and (f)
- 6 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- 7 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	95,439,999	93,139,733		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	9,059,670	9,607,313		
5	Maintenance Expenses (402)	320-323	2,587,038	1,257,124		
6	Depreciation Expense (403)	336-337	21,557,298	21,649,155		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	200,519	200,519		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	7,998,199	10,073,400		
15	Income Taxes - Federal (409.1)	262-263	49,765	-57,380		
16	- Other (409.1)	262-263	499,680	515,751		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	125,282,186	13,239,349		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	116,936,160	5,462,934		
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		50,298,195	51,022,297		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		45,141,804	42,117,436		

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/23/2020	Year/Period of Report End of <u>2019/Q4</u>
---	---	--	--

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
95,439,999	93,139,733					1
						2
						3
9,059,670	9,607,313					4
2,587,038	1,257,124					5
21,557,298	21,649,155					6
						7
200,519	200,519					8
						9
						10
						11
						12
						13
7,998,199	10,073,400					14
49,765	-57,380					15
499,680	515,751					16
125,282,186	13,239,349					17
116,936,160	5,462,934					18
						19
						20
						21
						22
						23
						24
50,298,195	51,022,297					25
45,141,804	42,117,436					26

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/23/2020	Year/Period of Report End of <u> </u> <u>2019/Q4</u>
---	---	--	---

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)			45,141,804	42,117,436	
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)			65		
38	Allowance for Other Funds Used During Construction (419.1)			45,741		
39	Miscellaneous Nonoperating Income (421)					
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)			45,806		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)					
46	Life Insurance (426.2)					
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)			128,605	66,000	
49	Other Deductions (426.5)			41,759	21,596	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)			170,364	87,596	
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263				
54	Income Taxes-Other (409.2)	262-263		-1,620	-657	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		45,028	18,257	
57	Investment Tax Credit Adj -Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)			-46,648	-18,914	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)			-77,910	-68,682	
61	Interest Charges					
62	Interest on Long-Term Debt (427)			13,123,338	12,878,183	
63	Amort. of Debt Disc. and Expense (428)			435,860	413,587	
64	Amortization of Loss on Required Debt (428.1)			157,861	231,781	
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)					
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			22,024		
70	Net Interest Charges (Total of lines 62 thru 69)			13,695,035	13,523,551	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)			31,368,859	28,525,203	
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)			31,368,859	28,525,203	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/23/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 62 Column: c

Interest charged in the LT Debt	\$ 11,943,438
Interest charged in the ST Debt	1,191,889
Other	(11,989)
	<hr/>
	\$ 13,123,338

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		142,781,072	114,255,869
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adoption of new accounting standard		9,003	
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		9,003	
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		31,368,859	28,525,203
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		174,158,934	142,781,072
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
STATEMENT OF CASH FLOWS			
<p>(1) Codes to be used: (a) Net Proceeds or Payments, (b) Bonds, debentures and other long-term debt, (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include all Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20, instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost</p>			
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	31,368,859	28,525,203
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	21,757,817	21,849,674
5	Amortization of prepaids	-200,922	-613,170
6	Amortization of deferred financing costs	584,590	645,368
7			
8	Deferred Income Taxes (Net)	8,300,998	7,758,158
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	-366,434	2,595,038
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-1,641,247	-899,006
14	Net (Increase) Decrease in Other Regulatory Assets	-15,734	
15	Net Increase (Decrease) in Other Regulatory Liabilities	-11,769	72,682
16	(Less) Allowance for Other Funds Used During Construction	45,741	
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote). Current assets	38,475	-38,475
19	Net Increase (Decrease) in due to/from related parties	602,518	-107,402
20	Other long-term liabilities	-12,194	
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	60,359,216	59,788,070
23			
24	Cash Flows from Investment Activities		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-16,628,097	-21,973,236
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-16,628,097	-21,973,236
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
STATEMENT OF CASH FLOWS			
<p>(1) Codes to be used (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt, (c) include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet</p> <p>(3) Operating Activities - Other. Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid</p> <p>(4) Investing Activities. Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20, instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-16,628,097	-21,973,236
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	92,500,000	30,200,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote). Contributions from member	10,000,000	6,500,000
65			
66	Net Increase in Short-Term Debt (c)		40,000,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	102,500,000	76,700,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-58,600,000	-77,600,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote). Deferred financing costs	-515,500	-409,350
77	Cash distribution to member	-45,400,000	-41,300,000
78	Net Decrease in Short-Term Debt (c)	-40,000,000	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-42,015,500	-42,609,350
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	1,715,619	-4,794,516
87			
88	Cash and Cash Equivalents at Beginning of Period	474,214	5,268,730
89			
90	Cash and Cash Equivalents at End of period	2,189,833	474,214

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	-----------------------	--

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts, capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Lone Star Transmission, LLC		/ /	2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

INTRODUCTION

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). These requirements differ from GAAP related (1) the presentation of deferred income taxes, (2) the presentation of regulatory debits and credits, (3) the presentation of the long term debt, (4) the presentation of accruals associated with the cost of removal included within accumulated depreciation reserve, (5) the presentation of operating assets and liabilities on the balance sheet.

Lonestar Transmission, LLC's (LST) Notes to Financial Statements are included herein and are prepared in conformity with GAAP. Accordingly, certain footnotes are not reflective of LST's Financial Statements contained herein.

Management has evaluated the impact of events occurring after December 31, 2019, up to April 13, 2019, the date LST's U.S. GAAP financial statements were issued. These financial statements include all necessary adjustments and disclosures resulting from such evaluation.

FERC ONLY LEASE DISCLOSURE

Beginning January 1, 2019 LST adopted the new lease standard under ASU No. 2016-02 by recognizing and measuring leases existing at or entered into after, January 1, 2016. Upon adoption of the new lease standard, ROU assets and liabilities in connection with operating leases at LST were recorded in the FERC balance sheet accounts that have already been established for capital lease assets and liabilities (Accounts 101.1, 111, 227, and 243). Amounts recorded for the lease assets and the related obligations are reduced by equal and offsetting amounts over the lease term. There is no change in the recording of expenses related to lease arrangements which will continue to be recorded in accordance with the PUCT guidelines and only amounts paid under a lease arrangement will be recorded to the income statement.

As of December 31, 2019, LST's ROU assets and lease liabilities for operating leases were included within the following FERC accounts:

Account	
101.1	108,481
111	(89,325)
227	—
243	(19,075)

Rent expense related to these lease arrangements will continue to be included within cost-of-service rates. LST is maintaining unique subaccounts to separately identify and track the capitalized operating lease amounts and has in place effective internal controls to ensure there is no impact to the existing ratemaking treatment or practices for leases.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Lone Star Transmission, LLC		/ /	2019/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

LONESTAR TRANSMISSION, LLC

NOTES TO FINANCIAL STATEMENTS FOR THE TWELVE MONTHS PERIOD ENDED DECEMBER 31, 2019 AND 2018

NOTE 1 - ORGANIZATION AND BUSINESS

Lone Star Transmission, LLC was formed on April 30, 2007. LST is a wholly owned subsidiary of Lone Star Transmission Capital, LLC (LSTC), which in turn is a wholly owned subsidiary of Lone Star Transmission Holdings, LLC (LSTH), which in turn is a wholly owned subsidiary of NextEra Energy Transmission, LLC (NEET), which in turn is a wholly owned subsidiary of NextEra Energy Infrastructure, LLC (NEEI). NEEI is a wholly owned subsidiary of NextEra Energy Capital Holdings, Inc. (NextEra Energy Capital), which in turn is a wholly owned subsidiary of NextEra Energy, Inc. (NextEra Energy), a company listed on the New York Stock Exchange.

LST operates approximately 330 miles of 345 kV transmission lines and other associated facilities in Texas. LST's transmission lines are part of a transmission grid improvement program that delivers power from the Competitive Renewable Energy Zones in west Texas and the Texas panhandle to the Dallas/Fort Worth area and other population centers in Texas. LST owns and operates the transmission lines and related facilities.

LST, a single member limited liability company organized under the laws of Delaware, is a rate-regulated transmission provider in Texas. As such, LST's financial statements reflect the effects of rate regulation in accordance with accounting principles generally accepted in the United States of America (GAAP) and comply with the accounting policies and practices prescribed by its regulator. In preparing financial statements in conformity with GAAP, management is required to make estimates and assumptions that affect the reported amounts in the financial statements. Actual results could differ from those estimates.

NOTE 2 - SIGNIFICANT ACCOUNTING POLICIES

Regulatory Accounting - LST is a transmission utility regulated by the Public Utility Commission of Texas (PUCT) and as such must comply with all rules prescribed by the PUCT. LST's rates are designed to cover LST's cost of service plus an approved rate of return. As a result of this cost-based regulation, LST follows accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities.

Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process. LST has recorded a regulatory asset and a deferred tax liability related to allowance for funds used during construction (AFUDC) - equity. In addition, LST has recorded a regulatory asset for deferred financing costs on reacquired debt. In 2019, LST's regulatory liabilities were primarily comprised of asset retirement costs of \$23,234,402 and excess deferred taxes of \$43,007,797 created as the result of federal income tax reform. In 2018, LST's regulatory liabilities were primarily comprised of asset retirement costs of \$19,484,623 and excess deferred taxes of \$42,901,773 created as the result of federal income tax reform.

For the year ended December 31, 2019, LST recorded \$22,024 as a reduction of interest expense associated with allowance for funds used during construction - debt and \$45,741 of income associated with AFUDC - equity. There was no allowance for funds used during construction eligible projects during the year 2018.

Revenue Recognition - The revenues for LST are determined using tariff rates approved by PUCT, and are recognized as transmission service is provided (see Note 7). LST's operating revenues are derived primarily from transmission services, and revenue is recognized as these services are provided, based on PUCT approved tariff rates. The obligation to provide transmission services are

Name of Respondent Lone Star Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

satisfied over time as the customer simultaneously receives and consumes benefits provided by LST.

Electric Utility Plant - The cost of additions to units of utility property is added to electric utility plant. In accordance with regulatory accounting, the cost of LST's units of utility property retired less estimated net salvage value is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to operations and maintenance expenses. Depreciation is recorded on a straight-line basis based on depreciation rates approved by PUCT. Any changes in depreciation rates require PUCT's approval.

Income Taxes - Deferred income taxes are provided on all significant temporary differences between the financial statement and tax basis of assets or liabilities. The significant temporary differences result primarily from property basis differences caused by differences in book and tax depreciation.

Included in regulatory assets on LST's balance sheets is the revenue equivalent of the difference in accumulated deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. Included within regulatory liabilities on LST's balance sheets is the impact of tax reform, as the federal tax rate changed from 35% to 21% in 2018. The resulting excess deferred taxes will be returned to rate payers in the future.

LST is a disregarded entity for federal income tax purposes and therefore is not required to file a separate income tax return. LST's taxable income is included in the income tax return of its taxable owner, LSTC, which is a member of the affiliated group, NextEra Energy, Inc. and subsidiaries, which files a consolidated federal income tax return. LST has included in its financial statements LST's current and deferred income taxes and in that regard, LST utilizes the separate return method.

Impairment of Long-Lived Assets - LST evaluates on an ongoing basis the recoverability of its long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. As of December 31, 2019 and 2018, LST concluded no impairment adjustments were necessary.

Fair Value of Financial Instruments - The carrying amount of financial instruments, including certain accrued construction-related expenditures, approximates fair value due to the short maturity of these instruments.

Deferred Financing Costs - Deferred financing costs are comprised of costs that have been capitalized in connection with the 2018, 2014 and 2011 financings (see Note 4). LST utilizes the effective rate method for amortizing such costs.

Costs incurred related to the 2011 financing is included in regulatory assets, which is being recovered in rates. Balances are as follows:

	December 31,	
	2019	2018
Deferred financing cost on re-acquired debt	\$ 7,534,201	\$ 7,534,201
Accumulated amortization	(5,950,802)	(5,792,941)
Deferred financing costs on reacquired debt, net	\$ 1,583,399	\$ 1,741,260

Name of Respondent Lone Star Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

LST's cost related to the 2014 and 2018 financings and their amortization are included in long-term debt in the accompanying balance sheets. Balances are as follows:

	December 31,	
	2019	2018
Deferred financing cost	\$ 3,924,968	\$ 3,409,468
Accumulated amortization	(1,670,443)	(1,365,598)
Deferred financing costs, net	<u>\$ 2,254,525</u>	<u>\$ 2,043,870</u>

Additionally, LST incurred costs of \$597,416 in the financing of its revolving credit facility in 2014, and further \$300,000 to renew it in 2018. That cost and its amortization are included in other assets in the accompanying balance sheets. Balances are as follows:

	December 31,	
	2019	2018
Deferred financing cost	\$ 300,000	\$ 897,416
Accumulated amortization	(62,500)	(538,032)
Deferred financing costs, net	<u>\$ 237,500</u>	<u>\$ 359,384</u>

The amortization expense for the years ended December 31, 2019 and 2018 was \$584,592 and \$645,368, respectively, and is included in interest expense in the accompanying statements of operations.

Related-Party Transactions - LST executed Corporate Support Services Agreements with NEET, NextEra Energy Resources, LLC (NEER) and Florida Power & Light Company (FPL), each of which memorializes the terms and conditions under which the affiliate service providers will perform support services for LST. These services are invoiced to LST on a monthly basis. NextEra Energy activity is related primarily to the push down of 401k expenses. Refer to Income Taxes above and Note 5 for discussion of the income tax activity with NextEra Energy.

LST employees provided occasional support to affiliates. Income is recorded directly as a reduction to the expenses. Amounts relating to affiliate companies are as follows:

	Payable balances as of December 31,		Receivable balances as of December 31,		Incoming (outgoing) charges for the Years Ended December 31,	
	2019	2018	2019	2018	2019	2018
	\$ 74,425	\$ 35,891	\$ 1,203	\$ 6,015	\$ 561,249	\$ 502,636
NEER	160,798	326,500	17,010	18,675	1,119,032	2,181,343
NEET	353,617	198,642	1,178	331	2,171,267	2,419,310
FPL	470,349	—	13,182	—	454,823	1,061,335
NextEra Energy	<u>\$ 1,059,189</u>	<u>\$ 561,033</u>	<u>\$ 32,573</u>	<u>\$ 25,021</u>	<u>\$ 4,306,371</u>	<u>\$ 6,164,624</u>

The respective balances are included in accounts payables - associated companies and accounts receivable - associated companies in the accompanying balance sheets.

Name of Respondent Lone Star Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Accounting for Pension Benefits - NextEra Energy sponsors a qualified noncontributory defined contribution pension plan for substantially all employees of NextEra Energy and its subsidiaries, including LST. NextEra Energy allocates net pension benefit income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees. The calculation includes several components of cost, offset by the expected return on plan assets. Since the return on plan assets has been higher than the other components, NextEra Energy allocated a credit to pension expense for LST. The pension asset reflects the accumulation of the historical pension credits.

Subsequent Events - LST has evaluated the recognition and disclosure of subsequent events for its December 31, 2019 financial statements through April 13, 2020 the date the financial statements were available to be issued.

LST is monitoring the global outbreak of the novel coronavirus (COVID-19) and is taking steps intended to mitigate the potential risks to LST posed by COVID-19. This is an evolving situation, which has disrupted the capital markets and economic activity in areas in which LST, its customers or its vendors do business, and these disruptions could continue for a prolonged period or increase. LST is continuing to monitor developments affecting its workforce, customers, suppliers and markets and intends to take additional measures as LST believes are warranted. LST is currently unable to estimate the impact of these events on its financial position or results of operations.

NOTE 3 - ELECTRIC UTILITY PLANT

Electric utility plant consists of the following:

	December 31,	
	2019	2018
Land	\$ 136,253,441	\$ 136,172,320
Structures	38,984,777	39,423,056
Machinery and Equipment	665,039,374	655,819,071
Office Equipment	1,846,414	1,810,951
Computer hardware and software	7,679,520	7,269,028
Organizational cost and other costs	10,838,834	10,838,834
Construction in progress	2,267,073	401,198
	862,909,433	851,734,458
Less: Accumulated depreciation and amortization	(98,344,564)	(82,988,340)
Electric utility plant - net	\$ 764,564,869	\$ 768,746,118

Depreciation and amortization was \$21,757,817 and \$21,849,674 for the years ended December 31, 2019 and 2018, respectively.

In accordance with regulatory accounting, LST presents the amount recovered from customers associated with future removal cost as a regulatory liability. As of December 31, 2019 and 2018, the calculated amounts were \$23,234,402 and \$19,484,623, respectively, and are included in regulatory liabilities in the accompanying balance sheets.

Name of Respondent Lone Star Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Depreciation is recorded on a straight-line basis based on the following useful lives:

	Average life (Years) 2019 & 2018
Organization	54.03
Intangible	54.03
Land Rights	75
Structure and Improvements	31.56
Station Equipment	37.62
Transmission Poles	68.90
Conductor and Other Devices	42.31
Computer Hardware	6.77
Computer Software	10.00
Telecommunications Equipment	7.86
Office Furniture and Fixtures	19.03
Communication Equipment	4
Miscellaneous Equipment	40
Transportation Equipment	5.55
Office Building	47

NOTE 4 - DEBT

Long-term debt consists of the following:

	Maturity date	December 31,			
		2019		2018	
		Balance	Interest Rate	Balance	Interest Rate
Senior Secured Notes - fixed:					
Series A	12/15/2021	\$ 35,000,000	2.45%	\$ 35,000,000	2.45%
Series B	6/15/2024	50,000,000	3.52%	50,000,000	3.52%
Series C	6/15/2029	50,000,000	3.72%	50,000,000	3.72%
Series D	6/15/2034	60,000,000	3.93%	60,000,000	3.93%
Series E	6/15/2044	80,000,000	4.42%	80,000,000	4.42%
Series F	12/15/2049	70,000,000	3.44%	—	—
Line of credit - variable	12/14/2023	13,500,000	2.80%	49,600,000	3.53%
Total long-term debt		\$ 358,500,000		\$ 324,600,000	

The notes are secured by liens on the majority of LST's transmission assets. Maturities through 2024 applicable to total long-term debt include \$0 in 2020, \$35 million in 2021, \$0 in 2022, \$13.5 million in 2023 and \$50 million in 2024.

Name of Respondent Lone Star Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest - Interest on the loans are calculated on the unpaid principal from the date of issuance at an agreed rate (see above schedule). For the years ended December 31, 2019 and 2018, LST recorded \$13,152,378 and \$12,878,183, respectively, of interest expense. As of December 31, 2019 and 2018, LST had \$589,080 and \$527,208, respectively, of accrued interest payable to third parties associated with loans.

Line of Credit Facility - LST had a line of credit facility with available capacity at December 31, 2019 in the amount of \$46.5 million with a maturity date of 2023. The line of credit facility established that LST would pay a commitment fee per annum of 0.10% of the unutilized commitment. For the years ended December 31, 2019 and 2018, LST recorded \$16,950 and \$14,495, respectively of commitment fees.

NOTE 5 - INCOME TAXES

The components of income taxes are as follows:

Year Ended December 31, 2019			
	Federal	State	Total
Current	\$ 49,765	\$ 498,060	\$ 547,825
Deferred	8,300,998	—	8,300,998
Total income tax expense	\$ 8,350,763	\$ 498,060	\$ 8,848,823

Year ended December 31, 2018			
	Federal	State	Total
Current	\$ (57,380)	\$ 515,094	\$ 457,714
Deferred	7,758,158	—	7,758,158
Total income tax expense	\$ 7,700,778	\$ 515,094	\$ 8,215,872

There is a difference between the effective tax rate and the statutory tax rate primarily due to AFUDC-Equity.

LST has not recorded any third-party payables or receivables for income taxes as LST's taxable income is included in the consolidated federal income tax return of NextEra Energy. As of December 31, 2019 and 2018, LST has income taxes payable to NextEra Energy of \$553,013 and \$506,936, respectively, which is included in accounts payable-income taxes in the accompanying balance sheets.

Name of Respondent Lone Star Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The income tax effects of temporary differences giving rise to deferred income tax liabilities are as follows:

	December 31,	
	2019	2018
Deferred Tax Liabilities:		
Property-related	\$ (81,767,877)	\$ (84,439,079)
AFUDC-equity	(6,106,010)	(6,425,142)
Other	(6,334,829)	(1,718,866)
Total deferred tax liability	(94,208,716)	(92,583,087)
Deferred Tax Assets:		
Method life construction period interest	—	2,337,829
Net operating loss	15,313,235	23,646,300
Regulatory liability - tax reform	14,248,067	9,029,892
Alternative minimum tax credits	2,373,616	2,373,616
Other	400,054	1,594,545
Total deferred tax assets	32,334,972	38,982,182
Net accumulated deferred income taxes	\$ (61,873,744)	\$ (53,600,905)

Accounting guidance provides that a tax benefit from uncertain tax positions should be recognized when it is more likely than not that the position will be sustained upon examination, including resolutions of any related appeals or litigation processes, based on the technical merits. As a result of the ongoing assessment of this guidance, there was and is no impact on the financial statements. If LST were to recognize interest expense related to unrecognized tax benefits, such amounts would be included in interest expense. Tax years 2015 through 2018 (Federal) and 2015 through 2018 (Texas) remain subject to examination by the LST's major tax jurisdictions (the United States, and the State of Texas).

As of December 31, 2019, LST is carrying forward net operating losses, primarily created by tax bonus depreciation. These NOL's expire in the year 2033.

In December 2017, the Company re-measured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. Additional entries were made in 2018 as part of the 2017 return to provision true-up process. The result of this re-measurement was a reduction to the Company's net deferred taxes in FERC accounts 190, 282 and 283 of approximately \$34 million. The Company also recorded an increase to net regulatory liabilities of \$43 million (consisting of \$26 million as a regulatory asset and \$69 million as a regulatory liability). The additional \$9 million in net regulatory liabilities was required to reflect the grossed up future revenue reduction required to return a net \$34 million of previously collected income taxes to customers. In addition, the company recorded a \$14 million increase to deferred tax assets in FERC 190 and a \$5 million increase to deferred tax liabilities in FERC 283 related to the \$43 million net regulatory liability. Of the \$43 million recorded to FERC accounts 182 and 254, there was approximately \$67 million of protected excess deferred taxes and \$24 million of unprotected excess deferred taxes identified during the re-measurement period.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Lone Star Transmission, LLC		/ /	2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The accounts that increased and (decreased) in the 2017 re-measurement of deferred income taxes are reflected below:

Category	190	282	283	182.3	254
Protected	\$ 14,165,254	\$ (53,288,336)	—	—	\$ 67,453,589
Unprotected	(20,070,598)	(579,710)	5,200,401	25,664,530	973,241
Total	(5,905,344)	(53,868,046)	5,200,401	25,664,530	68,426,830

The amount of excess deferred income taxes that is considered protected and unprotected as of December 31, 2019 and 2018 is reflected below:

Category	12/31/2019	12/31/2018
Protected-Plant	52,799,098	53,404,242
Unprotected-Plant	800,769	508,960
Unprotected-Other	(19,921,130)	(20,020,802)
Total	33,678,737	33,892,400

The plant related excess deferred income taxes, both protected and unprotected, are being amortized over the related remaining property lives utilizing the average rate assumption method (ARAM) in accordance with IRS normalization principles. The unprotected excess deferred taxes associated with the net operating loss carryforward is following the reversal pattern of the plant related excess deferred taxes. The remaining unprotected excess deferred taxes, approximately \$65 thousand, were fully amortized in 2018. The amortization of excess deferred income taxes is reflected in FERC accounts 410.1 and 411.1. The following table identifies the total amortization recorded in 2019:

Category	2019	Amortization Period
Protected-Plant	\$ (605,144)	Estimated 68 years under ARAM
Unprotected-Plant	291,808	Estimated 68 years under ARAM
Unprotected-Other	99,672	Estimated 68 years
Total	(213,664)	

NOTE 6 - CASH MANAGEMENT

Under the terms of the 2014 financing agreement, LST manages one bank account to collect its revenue and pay operating expenses, construction expenditures and distributions to NextEra Energy. During 2019 and 2018, LST distributed to NextEra Energy a total of \$45,400,000 and \$41,300,000.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Lone Star Transmission, LLC			2019/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 7 - OPERATING REVENUES

LST's revenues for 2019 are derived from three tariffs, the transmission cost of service, the cost of service credit rider, and the income tax credit rider. The transmission cost of service was established in Docket No. 42469 in 2014. The cost of service credit rider was established in Tariff No. 46585 in 2016. The income tax credit rider was established in Docket No. 48101 in 2018. The three tariffs include a rate established at the time the tariff was issued. The rates are then applied to the most recent Electric Reliability Council Of Texas, Inc's system's average monthly coincident peak loads for the months of June, July, August and September to calculate the revenue to be billed in the current year. The average monthly coincident peak load is approved by the PUCT annually. For the 2019 revenue billed to customers, the most recent average coincident peak load is 2018.

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent Lone Star Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>	
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				<u>28,525,203</u>	<u>28,525,203</u>
5					
6					
7					
8					
9				<u>31,368,859</u>	<u>31,368,859</u>
10					

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	860,642,360	860,642,360
4	Property Under Capital Leases	108,481	108,481
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	860,750,841	860,750,841
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	2,267,073	2,267,073
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	863,017,914	863,017,914
14	Accum Prov for Depr, Amort, & Depl	121,668,372	121,668,372
15	Net Utility Plant (13 less 14)	741,349,542	741,349,542
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	121,668,372	121,668,372
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	121,668,372	121,668,372
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	121,668,372	121,668,372

Name of Respondent Lone Star Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	170,984	
3	(302) Franchises and Consents	10,667,849	
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	10,838,833	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		

Name of Respondent Lone Star Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	136,172,320	15,000	
49	(352) Structures and Improvements	34,589,970	2,469	
50	(353) Station Equipment	145,207,615	1,088,262	
51	(354) Towers and Fixtures			
52	(355) Poles and Fixtures	246,693,645	2,738,237	
53	(356) Overhead Conductors and Devices	262,885,591	51,835	
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices			
56	(359) Roads and Trails			
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	825,549,141	3,895,803	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights			
61	(361) Structures and Improvements			
62	(362) Station Equipment			
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures			
65	(365) Overhead Conductors and Devices			
66	(366) Underground Conduit			
67	(367) Underground Conductors and Devices			
68	(368) Line Transformers			
69	(369) Services			
70	(370) Meters			
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems			
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)			
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements	4,833,087		
79	(382) Computer Hardware	5,701,340	78,677	
80	(383) Computer Software	1,567,688		
81	(384) Communication Equipment	1,166,920		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	13,269,035	78,677	
85	6. GENERAL PLANT			
86	(389) Land and Land Rights			
87	(390) Structures and Improvements			
88	(391) Office Furniture and Equipment	644,031		
89	(392) Transportation Equipment	957,357	57,061	
90	(393) Stores Equipment			
91	(394) Tools, Shop and Garage Equipment			
92	(395) Laboratory Equipment			
93	(396) Power Operated Equipment			
94	(397) Communication Equipment			
95	(398) Miscellaneous Equipment	74,863		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,676,251	57,061	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	1,676,251	57,061	
100	TOTAL (Accounts 101 and 106)	851,333,260	4,031,541	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	851,333,260	4,031,541	

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			170,984	2
			10,667,849	3
				4
			10,838,833	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
				46

Name of Respondent Lone Star Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
		66,122	136,253,442	47
7,261	2,936,056	-306,305	37,214,929	48
2,662,705	180,075		143,813,247	49
				50
	-3,294,456	6,301,626	252,439,052	51
	33,935		262,971,361	52
				53
				54
				55
				56
				57
2,669,966	-144,390	6,061,443	832,692,031	58
				59
				60
				61
				62
				63
				64
				65
				66
				67
				68
				69
				70
				71
				72
				73
				74
				75
				76
			4,833,087	77
		1,178,240	6,958,257	78
		702,457	2,270,145	79
		35,463	1,202,383	80
				81
				82
				83
		1,916,160	15,263,872	84
				85
				86
				87
			644,031	88
		114,312	1,128,730	89
				90
				91
				92
				93
				94
			74,863	95
		114,312	1,847,624	96
				97
				98
		114,312	1,847,624	99
2,669,966	-144,390	8,091,915	860,642,360	100
				101
				102
				103
2,669,966	-144,390	8,091,915	860,642,360	104

Name of Respondent Lone Star Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 104 Column: g

Balance does not match line 8 in page 200 due to capital leases.

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

- 1 Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Phantom Hill Substation	1,508,448
2	Latimer Substation	381,051
3	PowerPlan Conversion	299,035
4	Total of minor projects individually under 5%	78,539
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	2,267,073

Name of Respondent Lone Star Transmission, LLC	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>		
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	102,472,963	102,472,963		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	21,557,298	21,557,298		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote)				
9		200,519	200,519		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	21,757,817	21,757,817		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	2,662,960	2,662,960		
13	Cost of Removal	46,227	46,227		
14	Salvage (Credit)	57,373	57,373		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	2,651,814	2,651,814		
16	Other Debit or Cr. Items (Describe, details in footnote):	89,406	89,406		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	121,668,372	121,668,372		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	20,414,624	20,414,624		
26	Distribution				
27	Regional Transmission and Market Operation	938,680	938,680		
28	General	203,994	203,994		
29	TOTAL (Enter Total of lines 20 thru 28)	21,557,298	21,557,298		

Name of Respondent Lone Star Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Amortization of Capital Leases

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4		
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Anson Solar	135,594	232	135,594	242
3	Baird North Wind	94,387	232	94,387	242
4	Whitehorse	64,304	232	64,304	242
5	RoadRunner	10,980	232	10,980	242
6	Owens Solar	36,224	232	36,224	242
7	Aquila Lake	5,312	232		
8	Crowded Star Solar	3,391	232	3,391	242
9	Indigo Solar	791	232	791	242
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

OTHER REGULATORY ASSETS (Account 182.3)

- 1 Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	AFUDC Equity	6,404,622		282/283	298,612	6,106,010
2	2017 Deferred Income Taxes		27,013,782	190/283	1,797,163	25,216,619
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	6,404,622	27,013,782		2,095,775	31,322,629

Name of Respondent Lone Star Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: e

Account 282	235,903
Account 283	62,709
	298,612

Schedule Page: 232 Line No.: 2 Column: c

Includes \$27,013,782 of regulatory assets which were reported as a reduction to regulatory liabilities at December 31, 2018. For 2019, a gross regulatory liability is reported in account 254 and a gross regulatory asset is reported in account 182.3.

Schedule Page: 232 Line No.: 2 Column: e

Account 190	1,419,759
Account 283	377,404
	1,797,163

Name of Respondent Lone Star Transmission, LLC		This Report Is. (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>	
MISCELLANEOUS DEFERRED DEBITS (Account 186)					
1. Report below the particulars (details) called for concerning miscellaneous deferred debits 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.					
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS	
				Account Charged (d)	Amount (e)
1	Deferred Pension Costs	1,865,776	291,156		2,156,932
2	2019 Rate Case		15,734		15,734
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Misc. Work in Progress				
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)				
49	TOTAL	1,865,776			2,172,666

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Net Operating Loss (NOL)	23,646,300	15,313,235
3	Regulatory Tax Asset	15,263	79,061
4	Regulatory Liability - Tax Reform	14,682,266	14,248,067
5	AMT Credits	2,373,616	2,373,616
6	Other	273,800	320,994
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	40,991,245	32,334,973
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	40,991,245	32,334,973

Notes

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211	
2		
3	Balance at December 31, 2018	153,462,891
4		
5	Capital Contribution f/parent:	
6	Cash Contribution	10,000,000
7	Cash Distribution	-45,400,000
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	118,062,891

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
LONG-TERM DEBT (Account 221, 222, 223 and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 224. Other Long-Term Debt		
2	Series A	120,000,000	1,100,040
3	Series B	50,000,000	458,349
4	Series C	50,000,000	458,349
5	Series D	60,000,000	550,019
6	Series E	80,000,000	773,360
7	Series F	70,000,000	515,000
8	Line of credit		597,416
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	430,000,000	4,452,533

Name of Respondent Lone Star Transmission, LLC	This Report Is. (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
---	---	---------------------------------------	---

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
7/17/2014	12/15/2021	7/17/2014	12/15/2021	35,000,000	857,500	2
7/17/2014	6/15/2024	7/17/2014	6/15/2024	50,000,000	1,760,000	3
7/17/2014	6/15/2029	7/17/2014	6/15/2029	50,000,000	1,860,000	4
7/17/2014	6/15/2034	7/17/2014	6/15/2034	60,000,000	2,358,000	5
7/17/2014	6/15/2044	7/17/2014	6/15/2044	80,000,000	3,536,000	6
12/12/2019	12/15/2049	12/12/2019	12/15/2049	70,000,000	127,089	7
12/23/2016	12/14/2023	12/23/2016	12/14/2023	13,500,000	1,444,849	8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				358,500,000	11,943,438	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Lone Star Transmission, LLC		/ /	2019/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 8 Column: b

The line of credit facility has a total capacity of \$60 million.

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
---	---	---------------------------------------	---

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- 1 Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	31,368,859
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Provision for Federal Income Taxes	8,350,756
11	Provision for State Income Taxes	498,070
12	Reversal of Book Depreciation & Amortization	20,925,315
13	OTHER - See Footnote	-787,172
14	Income Recorded on Books Not Included in Return	
15	AFUDC - Debt	-22,024
16	AFUDC - Equity	-45,741
17	AFUDC - Depreciation	673,555
18		
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation	21,552,215
21	Tax Amortization	2,977,075
22	Amortization of reg. assets and liab.	11,765
23	Bonuses	144,612
24	Tax Gain/Loss of Asset	-874
25	Other Accrued Liabilities	64,297
26		
27	Federal Tax Net Income	36,628,598
28	Show Computation of Tax:	
29	Net Operating Loss	-36,401,254
30	Federal Tax at 21%:	47,742
31	Prior Period Adj	2,023
32		
33	TOTAL FEDERAL INCOME TAX ACCRUAL	49,765
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent Lone Star Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Pension SFAS87	(291,156)
Post Retirement SFAS 112	-
Post Retirement SFAS 106	(12,194)
Rate Case Expenses	(15,734)
50% Meals & Entertainment	29,953
State Taxes	(498,041)
Total OTHER:	<u>(787,172)</u>

Name of Respondent Lone Star Transmission, LLC	This Report Is. (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Income Tax			49,765	-43	
3						
4	STATE					
5	Income Tax	506,936		498,060	-501,705	
6						
7	Property Tax			7,741,075		-7,741,075
8						
9	Payroll Tax	53,142		256,355	-249,353	
10						
11	Sales Tax			769	-769	
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	560,078		8,546,024	-751,870	-7,741,075

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority
 8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret Earnings (Account 439) (k)	Other (l)	
						1
49,722		49,765				2
						3
						4
503,291		499,680			-1,620	5
						6
		7,741,075				7
						8
60,144		256,355				9
						10
		769				11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
613,157		8,547,644			-1,620	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Lone Star Transmission, LLC	FOOTNOTE DATA		

Schedule Page: 262 Line No.: 7 Column: f

2019 Property Tax balance reclassified to Accounts Payable (Acct 232) \$7,636,019

2018 Adjustments \$105,686

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	85,120,602	112,848,008	111,784,000
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	85,120,602	112,848,008	111,784,000
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	85,120,602	112,848,008	111,784,000
10	Classification of TOTAL			
11	Federal Income Tax	85,120,602	112,848,008	111,784,000
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			182.3		407,016	86,591,626	1
							2
							3
							4
					407,016	86,591,626	5
							6
							7
							8
					407,016	86,591,626	9
							10
					407,016	86,591,626	11
							12
							13

NOTES (Continued)

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 4111 (d)
1	Account 283			
2	Electric			
3	Regulatory Asset - Tax Reform	7,017,864	70,750	1,061,251
4	Amortization of Intangibles	3,367,350	1,187,980	3,972,252
5	Other Liabilities	-913,666	1,369,929	2
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	9,471,548	2,628,659	5,033,505
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	9,471,548	2,628,659	5,033,505
20	Classification of TOTAL			
21	Federal Income Tax	9,471,548	2,628,859	5,033,505
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3 Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.		
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits					
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)				
				182 3	550,389	6,577,752	3		
						583,078	4		
						456,261	5		
							6		
							7		
							8		
					550,389	7,617,091	9		
							10		
							11		
							12		
							13		
							14		
							15		
							16		
							17		
					550,389	7,617,091	19		
							20		
					550,389	7,617,291	21		
							22		
							23		

NOTES (Continued)

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	LST Shunt Reactor Sale (34 years amortization)	388,246	403	11,765		376,481
2	2017 Deferred Taxes	42,901,773	Various	2,067,621	27,013,782	67,847,934
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	43,290,019		2,079,386	27,013,782	68,224,415

Name of Respondent Lone Star Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 2 Column: c

Account 190	434,201
Account 282	642,919
Account 283	990,501
	<u>2,067,621</u>

Schedule Page: 278 Line No.: 2 Column: e

Includes \$27,013,782 of regulatory assets which were reported as a reduction to regulatory liabilities at December 31, 2018. For 2019, a gross regulatory liability is reported in account 254 and a gross regulatory asset is reported in account 182.3.

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

ELECTRIC OPERATING REVENUES (Account 400)

- 1 The following instructions generally apply to the annual version of these pages Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages
- 2 Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- 3 Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added The -average number of customers means the average of twelve figures at the close of each month
- 4 If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote
- 5 Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457 2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds		
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	95,439,999	93,139,733
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457 2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	95,439,999	93,139,733
27	TOTAL Electric Operating Revenues	95,439,999	93,139,733

Name of Respondent Lone Star Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATING REVENUES (Account 400)				
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand (See Account 442 of the Uniform System of Accounts Explain basis of classification in a footnote)</p> <p>7 See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases</p> <p>8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts</p> <p>9. Include unmetered sales Provide details of such Sales in a footnote</p>				
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
Line 12, column (b) includes \$ 0 of unbilled revenues.				
Line 12, column (d) includes 0 MWH relating to unbilled revenues				

Name of Respondent Lone Star Transmission, LLC		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/23/2020	Year/Period of Report End of <u>2019/Q4</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering			
5	(501) Fuel			
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)			
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant			
18	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam Plant			
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)			
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)			
22	B Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)			
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)			
42	C Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)			
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)			

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/23/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	811,805	751,218
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	937,578	1,097,204
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	637,118	2,293,238
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	2,998	
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	329,037	352,581
94	(563) Overhead Lines Expenses	456,307	104,529
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	551,646	496,047
98	(567) Rents	28,146	213,266
99	TOTAL Operation (Enter Total of lines 83 thru 98)	3,754,635	5,308,083
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	773,786	119,357
102	(569) Maintenance of Structures	373,714	362,893
103	(569.1) Maintenance of Computer Hardware	54,448	10,293
104	(569.2) Maintenance of Computer Software	172,235	152,311
105	(569.3) Maintenance of Communication Equipment	152,772	298,254
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	536,170	187,711
108	(571) Maintenance of Overhead Lines	521,910	126,305
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,585,035	1,257,124
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	6,339,670	6,565,207

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/23/2020	Year/Period of Report End of <u>2019/Q4</u>
---	---	--	--

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)		
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses		
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)		

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/23/2020	Year/Period of Report End of <u>2019/Q4</u>
---	---	--	--

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)		
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	1,977,777	2,067,313
182	(921) Office Supplies and Expenses	224,627	233,303
183	(Less) (922) Administrative Expenses Transferred-Credit	300,896	485,068
184	(923) Outside Services Employed	2,987,387	2,877,589
185	(924) Property Insurance	61,194	60,838
186	(925) Injuries and Damages	86,448	42,058
187	(926) Employee Pensions and Benefits	78,431	-581,976
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,031	15,083
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	7,331	-834
192	(930.2) Miscellaneous General Expenses	157,978	70,924
193	(931) Rents	22,727	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	5,305,035	4,299,230
195	Maintenance		
196	(935) Maintenance of General Plant	2,003	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	5,307,038	4,299,230
198	TOTAL Elec Op and Maint Exps (Total 80,112,131,156,164,171,178,197)	11,646,708	10,864,437

Name of Respondent Lone Star Transmission, LLC		This Report Is. (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')				
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>				
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Transmission Cost of Service			
2	AEP Texas Central (Formerly CPL)		AEP Texas Central (Formerly CPL)	
3	AEP Texas North (Formerly WTU)		AEP Texas North (Formerly WTU)	
4	Austin Energy		Austin Energy	
5	Bandera Electric Coop		Bandera Electric Coop	
6	Bartlett, City of		Bartlett, City of	
7	Bastrop, City of		Bastrop, City of	
8	Bellville, City of		Bellville, City of	
9	Bluebonnet Electric Coop		Bluebonnet Electric Coop	
10	Boerne, City of		Boerne, City of	
11	Brady, City of		Brady, City of	
12	Brazos Electric Coop		Brazos Electric Coop	
13	Brenham, City of		Brenham, City of	
14	Bridgeport, City of		Bridgeport, City of	
15	Brownsville Public Utilities Board		Brownsville Public Utilities Boa	
16	Bryan Texas Utilities		Bryan Texas Utilities	
17	Burnet, City of		Burnet, City of	
18	CenterPoint Energy Houston Electric		CenterPoint Energy Houston Elect	
19	Central Texas Electric Coop		Central Texas Electric Coop	
20	Coleman, City of		Coleman, City of	
21	College Station, City of		College Station, City of	
22	Cuero, City of		Cuero, City of	
23	Denton Municipal Electric		Denton Municipal Electric	
24	Farmersville, City of		Farmersville, City of	
25	Fayette Electric Coop		Fayette Electric Coop	
26	Flatonia, City of		Flatonia, City of	
27	Floresville Electric Power System		Floresville Electric Power Syste	
28	Fredericksburg, City of		Fredericksburg, City of	
29	Garland Power and Light		Garland Power and Light	
30	Georgetown, City of		Georgetown, City of	
31	GEUS (Formerly Greenville)		GEUS (Formerly Greenville)	
32	Giddings, City of		Giddings, City of	
33	Golden Spread Electric Coop		Golden Spread Electric Coop	
34	Goldsmith, City of		Goldsmith, City of	
	TOTAL			

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')				
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>				
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Goldthwaite, City of		Goldthwaite, City of	
2	Gonzales, City of		Gonzales, City of	
3	Granbury Municipal Utilities		Granbury Municipal Utilities	
4	Guadalupe Valley Electric Coop		Guadalupe Valley Electric Coop	
5	Hallettsville, City of		Hallettsville, City of	
6	Hamilton County Electric Coop		Hamilton County Electric Coop	
7	Heame, City of		Heame, City of	
8	Hempstead, City of		Hempstead, City of	
9	Kerrville Public Utility Board		Kerrville Public Utility Board	
10	LaGrange Utilities		LaGrange Utilities	
11	Lamar County Electric Coop		Lamar County Electric Coop	
12	Lampasas, City of		Lampasas, City of	
13	Lexington, City of		Lexington, City of	
14	Llano, City of		Llano, City of	
15	Lockhart, City of		Lockhart, City of	
16	Luling, City of		Luling, City of	
17	Lyntegar Electric Coop		Lyntegar Electric Coop	
18	Mason, City of		Mason, City of	
19	Moulton, City of		Moulton, City of	
20	New Braunfels Utilities		New Braunfels Utilities	
21	Oncor Electric Delivery		Oncor Electric Delivery	
22	Pedernales Electric Coop		Pedernales Electric Coop	
23	Rayburn Country		Rayburn Country	
24	Rio Grande Electric Coop 1		Rio Grande Electric Coop 1	
25	Robstown Utility System, City of		Robstown Utility System, City of	
26	San Antonio City Public Service		San Antonio City Public Service	
27	San Bernard Electric Coop		San Bernard Electric Coop	
28	Sanger, City of		Sanger, City of	
29	San Marcos, City of		San Marcos, City of	
30	San Saba, City of		San Saba, City of	
31	Schulenburg, City of		Schulenburg, City of	
32	Seguin, City of		Seguin, City of	
33	Seymour, City of		Seymour, City of	
34	Shiner, City of		Shiner, City of	
	TOTAL			

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456 1) (Including transactions referred to as "wheeling")				
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>				
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Smithville, City of		Smithville, City of	
2	South Texas Electric Coop		South Texas Electric Coop	
3	Southwest Texas Electric Coop		Southwest Texas Electric Coop	
4	Taylor Electric Coop		Taylor Electric Coop	
5	Texas-New Mexico Power Company		Texas-New Mexico Power Company	
6	Tex-La Electric Coop		Tex-La Electric Coop	
7	Waelder, City of		Waelder, City of	
8	Weatherford, City of		Weatherford, City of	
9	Weimer, City of		Weimer, City of	
10	Western Farmers Electric Coop		Western Farmers Electric Coop	
11	Yoakum, City of		Yoakum, City of	
12	DC Tie			
13	Oklahoma Municipal Power Authority (SQ1)		Oklahoma Municipal Power Author(
14	American Electric Power Service Corp (SQ1)		American Electric Power Service)	
15	Mercuria Energy America Inc		Mercuria Energy America Inc	
16	ETC Endure Energy LLC		ETC Endure Energy LLC(QSE)	
17	Macquarie Energy LLC (QSE)		Macquarie Energy LLC (QSE)	
18	Mag Energy Solutions Inc (QSE)		Mag Energy Solutions Inc (QSE)	
19	CWP Energy INC (QSE)		CWP Energy INC (QSE)	
20	J Aron and Company LLC		J Aron and Company LLC	
21	Sempra Gas and Power Marketing LLC (QSE)		Sempra Gas and Power Marketing L)	
22	Twin Eagle Resource Management LLC		Twin Eagle Resource Management L)	
23	Rainbow Energy Marketing Corporation		Rainbow Energy Marketing Corpora)	
24	Tenaska Power Services Co (QSE)		Tenaska Power Services Co (QSE)	
25	Westar Energy Inc (QSE)		Westar Energy Inc (QSE)	
26	Vitol INC (QSE)		Vitol INC (QSE)	
27	Calpine Power Management LLC MX I (SQ10)		Calpine Power Management LLC MX)	
28	Dynasty Power Inc (QSE)		Dynasty Power Inc (QSE)	
29	Guzman Energy LLC		Guzman Energy LLC	
30	Enel Trading North America		Shell Energy North America (US)	
31	Morgan stanley Capital Group		Morgan stanley Capital Group	
32				
33				
34				
	TOTAL			

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
---	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
				0	0	0

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
				0	0	0

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
---	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
				0	0	0

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
6,517,220			6,517,220	2
1,556,995			1,556,995	3
3,485,044			3,485,044	4
186,392			186,392	5
3,361			3,361	6
22,201			22,201	7
17,498			17,498	8
619,210			619,210	9
43,432			43,432	10
19,589			19,589	11
4,709,841			4,709,841	12
77,229			77,229	13
18,267			18,267	14
355,581			355,581	15
489,208			489,208	16
25,358			25,358	17
23,713,354			23,713,354	18
189,609			189,609	19
8,905			8,905	20
270,910			270,910	21
28,203			28,203	22
466,996			466,996	23
9,261			9,261	24
80,932			80,932	25
7,563			7,563	26
110,361			110,361	27
45,081			45,081	28
574,730			574,730	29
198,274			198,274	30
145,536			145,536	31
16,525			16,525	32
169,891			169,891	33
1,863			1,863	34
95,439,999	0	0	95,439,999	

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
7,098			7,098	1
23,701			23,701	2
29,241			29,241	3
537,276			537,276	4
12,037			12,037	5
49,896			49,896	6
14,743			14,743	7
16,648			16,648	8
148,559			148,559	9
20,601			20,601	10
70,265			70,265	11
32,368			32,368	12
3,559			3,559	13
14,317			14,317	14
35,390			35,390	15
16,502			16,502	16
41,109			41,109	17
7,348			7,348	18
3,056			3,056	19
386,051			386,051	20
34,852,443			34,852,443	21
1,885,167			1,885,167	22
1,082,115			1,082,115	23
86,956			86,956	24
27,455			27,455	25
6,185,796			6,185,796	26
183,845			183,845	27
20,889			20,889	28
170,945			170,945	29
12,039			12,039	30
18,301			18,301	31
86,525			86,525	32
9,566			9,566	33
13,407			13,407	34
95,439,999	0	0	95,439,999	

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out-of-period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
12,870			12,870	1
1,719,529			1,719,529	2
61,478			61,478	3
89,468			89,468	4
2,417,679			2,417,679	5
167,178			167,178	6
6,298			6,298	7
127,324			127,324	8
10,689			10,689	9
909			909	10
26,404			26,404	11
				12
10,334			10,334	13
27,554			27,554	14
4,162			4,162	15
7,011			7,011	16
712			712	17
53,067			53,067	18
42,769			42,769	19
3,629			3,629	20
1,867			1,867	21
45,666			45,666	22
83,021			83,021	23
14,227			14,227	24
16,926			16,926	25
15,338			15,338	26
954			954	27
28,792			28,792	28
64,196			64,196	29
90,296			90,296	30
18			18	31
				32
				33
				34
95,439,999	0	0	95,439,999	

Name of Respondent Lone Star Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)		Amount (b)	
1	Industry Association Dues		2,000	
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub & Dist Info to Stkhldr .expn servicing outstanding Securities			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000		77,745	
6	ESRI Annual Renewal		11,170	
7	HD Mesa Oaks Office Condominium Association Dues		15,012	
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL		105,927	

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403, (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405) State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			200,519		200,519
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	20,414,624				20,414,624
8	Distribution Plant					
9	Regional Transmission and Market Operation	938,680				938,680
10	General Plant	203,994				203,994
11	Common Plant-Electric					
12	TOTAL	21,557,298		200,519		21,757,817
B. Basis for Amortization Charges						

Name of Respondent Lone Star Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2019/Q4</u>	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	301	171	54.03		1.85		54.03
13	302	10,668	54.03		1.85		54.03
14	350	136,253	75.00		1.33		75.00
15	352	37,215	31.56	6.00	3.17		31.56
16	353	143,813	37.62	10.00	2.66		37.62
17	355	252,439	68.90	41.00	1.45		68.90
18	356	262,971	42.31	31.00	2.36		42.31
19	381	4,833	47.00		2.12		47.00
20	382	6,958	6.77		14.77		6.77
21	383	2,270	10.00		10.00		10.00
22	384	1,202	4.00		25.00		4.00
23	391	644	19.03		5.25		19.03
24	392	1,129	5.55		18.02		5.55
25	398	75	40.00		2.50		40.00
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Lone Star Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: g

Average remaining life at the time of the latest depreciation study performed on Lone Star Transmission, LLC fixed assets in 2014

Schedule Page: 336 Line No.: 13 Column: g

Average remaining life at the time of the latest depreciation study performed on Lone Star Transmission, LLC fixed assets in 2014

Schedule Page: 336 Line No.: 14 Column: g

Average remaining life at the time of the latest depreciation study performed on Lone Star Transmission, LLC fixed assets in 2014

Schedule Page: 336 Line No.: 15 Column: g

Average remaining life at the time of the latest depreciation study performed on Lone Star Transmission, LLC fixed assets in 2014

Schedule Page: 336 Line No.: 16 Column: g

Average remaining life at the time of the latest depreciation study performed on Lone Star Transmission, LLC fixed assets in 2014

Schedule Page: 336 Line No.: 17 Column: g

Average remaining life at the time of the latest depreciation study performed on Lone Star Transmission, LLC fixed assets in 2014

Schedule Page: 336 Line No.: 18 Column: g

Average remaining life at the time of the latest depreciation study performed on Lone Star Transmission, LLC fixed assets in 2014

Schedule Page: 336 Line No.: 19 Column: g

Average remaining life at the time of the latest depreciation study performed on Lone Star Transmission, LLC fixed assets in 2014

Schedule Page: 336 Line No.: 20 Column: g

Average remaining life at the time of the latest depreciation study performed on Lone Star Transmission, LLC fixed assets in 2014

Schedule Page: 336 Line No.: 21 Column: g

Average remaining life at the time of the latest depreciation study performed on Lone Star Transmission, LLC fixed assets in 2014

Schedule Page: 336 Line No.: 22 Column: g

Average remaining life at the time of the latest depreciation study performed on Lone Star Transmission, LLC fixed assets in 2014

Schedule Page: 336 Line No.: 23 Column: g

Average remaining life at the time of the latest depreciation study performed on Lone Star Transmission, LLC fixed assets in 2014

Schedule Page: 336 Line No.: 24 Column: g

Average remaining life at the time of the latest depreciation study performed on Lone Star Transmission, LLC fixed assets in 2014

Schedule Page: 336 Line No.: 25 Column: g

Average remaining life at the time of the latest depreciation study performed on Lone Star Transmission, LLC fixed assets in 2014

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Various PUCT Dockets		2,031	2,031	
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		2,031	2,031	

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO		Amount	Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	(h)	(i)	(j)	(k)	(l)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
							46

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	1,258,763		
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General	448,724		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	1,707,487		
12	Maintenance			
13	Production			
14	Transmission	291,124		
15	Regional Market			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	291,124		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	1,549,887		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	448,724		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	1,998,611		1,998,611
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	1,998,611		1,998,611
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	-20,834		-20,834
69	Gas Plant			
70	Other (provide details in footnote).			
71	TOTAL Construction (Total of lines 68 thru 70)	-20,834		-20,834
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts			
96	TOTAL SALARIES AND WAGES	1,977,777		1,977,777

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
---	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3 Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Claytonville Station	West Shackelford Station	345.00	345.00	1	82.00		1
2	Claytonville Station	West Shackelford Station	345.00	345.00	1		82.00	1
3	Claytonville Station	Scurry County South	345.00	345.00	1		21.00	1
4	Claytonville Station	Scurry County South	345.00	345.00	1		21.00	1
5	Kopperl Station	Sam Switch Station	345.00	345.00	1	64.00		1
6	Kopperl Station	Sam Switch Station	345.00	345.00	1		64.00	1
7	Romney Station	Kopperl Station	345.00	345.00	1		59.00	1
8	Romney Station	Kopperl Station	345.00	345.00	1		59.00	1
9	Sam Switch Station	Navarro Station	345.00	345.00	1	35.00		1
10	West Shackelford Station	Romney Station	345.00	345.00	1	68.00		1
11	West Shackelford Station	Romney Station	345.00	345.00	1		68.00	1
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36						TOTAL	329.00	294.00
								11

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2x1590								1
2x1590								2
2x1590								3
2x1590								4
2x1590								5
2x1590								6
2x1590								7
2x1590								8
2x1590								9
2x1590								10
2x1590								11
	134,436,705	509,579,236	644,015,941	3,726,489	2,585,035	28,146	6,339,670	12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	134,436,705	509,579,236	644,015,941	3,726,489	2,585,035	28,146	6,339,670	36

Name of Respondent Lone Star Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>	
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Navarro Station Lat.31.9627663 N,Long.96.51372282 W	Transmission	345.00		
2	Sam Switch Station Lat.31.89531 N,Long.97.0171147 W	Transmission	345.00		
3	Kopperl Station Lat.31 95087278 N,Long 97.86628291 W	Transmission	345.00		
4	Romney Station Lat.32 24397253 N,Long.98.67103436 W	Transmission	345.00		
5	West Shackelford Station Lat.32.634 N,Long.99 534 W	Transmission	345.00		
6	West Shackelford Station Lat.32.634 N,Long.99 534 W	Transmission	345.00		
7	Claytonville StationLat. 32.3737 N,Long. 100.3247 W	Transmission	345.00	138.00	13.00
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
						3
						4
						5
						6
250	1	1	Auto-Transformers	2	500	7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Lone Star Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
---	---	---------------------------------------	--

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Management and Admin Support	NextEra Energy Resources, LLC	146,234	590,773
3	Management and Admin Support	Florida Power & Light Co.	146,234	2,172,175
4	Management and Admin Support	NextEra Energy Transmission, LLC	146,234	1,292,505
5	Management and Admin Support	NextEra Energy, Inc	234	456,542
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent Lone Star Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: d

NextEra Energy Resources, LLC (NEER)

Labor I/C	\$ 207,139
Payroll Charged Out	(5,312)
AMF Support	151,864
Payments to vendors on behalf LST	227,592
Expense Reports	9,490
Total for NEER	\$ 590,773

Schedule Page: 429 Line No.: 3 Column: d

Florida Power & Light Co. (FPL)

Labor I/C	\$ 1,757,567
Payroll Charged Out	3,489
AMF Support	29,551
Other Charges	357,507
Rent space	24,061
Total for FPL	\$ 2,172,175

Schedule Page: 429 Line No.: 4 Column: d

NextEra Energy Transmission, LLC (NEET)

Labor I/C	\$ 1,385,095
Payroll Charged Out	(8,701)
Payments to vendors on behalf LST	(117,579)
Expense Reports	33,690
Total for NEET	\$ 1,292,505

Schedule Page: 429 Line No.: 5 Column: d

NextEra Energy, Inc (NEE)

Labor I/C	\$ 456,542
Total for NEE	\$ 456,542