

Control Number: 50655



Item Number: 19

Addendum StartPage: 0



**ELECTRIC INVESTOR-OWNED UTILITIES**  
**(Transmission & Distribution Service Providers in ERCOT)**

**EARNINGS REPORT**

**OF**

**CenterPoint Energy Houston Electric, LLC**

**TO THE**

**PUBLIC UTILITY COMMISSION OF TEXAS**

**FOR THE**

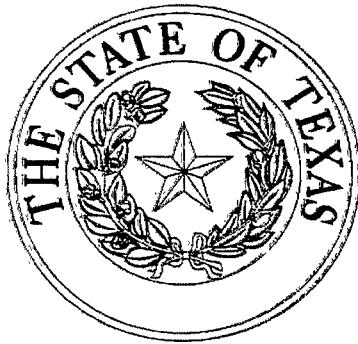
**12 Months Ending December 31, 2019**

**Check one:**

**This is an original submission**   
**This is a revised submission**

**Date of submission: May 15, 2020**

# PROJECT NO. 50655



ELECTRIC INVESTOR-OWNED UTILITIES  
(Transmission & Distribution Service Providers in ERCOT)

EARNINGS REPORT

OF

**CenterPoint Energy Houston Electric, LLC**

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Check one:

This is an original submission      [ X ]  
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Date of submission: May 15, 2020

**GENERAL QUESTIONS**

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.

CenterPoint Energy Houston Electric, LLC

2. State the date when the utility was originally organized.

January 9, 1906

3. Report any change in name during the most recent year and state the effective date.

N/A

4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

Kristie Colvin, Interim Executive Vice President & Chief Financial Officer  
P.O. Box 4567, Houston TX 77210-4567  
713-207-5350  
[Kristie.Colvin@CenterPointEnergy.com](mailto:Kristie.Colvin@CenterPointEnergy.com)

- 4a. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional)

Mary A. Kirk, Director Financial Accounting  
P.O. Box 4567, Houston TX 77210-4567  
713-207-6236  
[Mary.Kirk@CenterPointEnergy.com](mailto:Mary.Kirk@CenterPointEnergy.com)

5. State the location of the office where the Company's accounts and records are kept.

11111 Louisiana, Houston TX 77002

6. State the name, address, phone number, and email address of the individual or firm, if other than a utility employee, preparing this report.

N/A

**CenterPoint Energy Houston Electric, LLC**  
**12 Months Ending December 31, 2019**

General Questions  
Page 2 of 2

7. Please indicate the filing status of the Company regarding federal income taxes, e.g., S-Corps, Corporations, Partnerships, Individuals, etc.

Limited Liability Corporation

8. Please provide:
- The period-ending number of utility employees (total company)
  - The period-ending number of Electric Points of Delivery:

Total Company:	2,528,408 Sch X.4
Texas Jurisdictional	2,528,408 Sch X.4

9. Will the Company have a rate proceeding pending before this commission on the due date of this Earnings Monitoring Report?

Yes or No ==> Yes

10. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change input data appears.

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SUMMARY OF REVENUES AND EXPENSES

Line	(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission***	(8) Retail T&D
1	TOTAL REVENUES.							
2	Energy Delivery Revenues (Note 1)	\$2,610,618,873	\$51,091,946	\$2,661,710,819	\$2,661,710,819	N/A	\$402,772,241	\$2,258,938,578
3	Miscellaneous Service Revenues	67,093,924	0	67,093,529	67,093,529	N/A	\$14,284,311	\$22,809,218
4	Revenue Sub-total	\$2,677,712,402	\$51,091,946	\$2,728,804,348	\$2,728,804,348		\$447,056,552	\$2,281,747,796
5								
6	Total Revenues	\$2,677,712,402	\$51,091,946	\$2,728,804,348	100.00%	\$2,728,804,348		\$447,056,552
7								
8								
9	EXPENSES.							
10								
11	Operations and Maintenance Expense (Note 2)	1,472,465,433	100,060,697	1,572,526,130	100.00%	1,572,526,130	6.24%	\$98,132,302
12	Amortization Expense (Note 3)	37,790,008	(4,258,270)	33,531,738	100.00%	33,531,738	19.67%	\$3,576,415
13	Depreciation Expense	326,887,300	(12,793)	326,874,507	100.00%	326,874,507	24.78%	\$80,990,483
14	Interest on REP/CR Deposits	0	0	0	0.00%	\$0	0.00%	\$0
15	Taxes Other Than Income Taxes	103,723,981	0	103,723,981	100.00%	\$103,723,981	29.73%	\$30,834,252
16	State Income Taxes	19,559,456	(16,933)	19,536,523	100.00%	\$19,536,523	16.38%	\$3,200,082
17	Federal Income Taxes (Note 4)	60,224,472	(7,501,518)	52,722,954	100.00%	52,722,954	55.32%	\$29,168,772
18	Deferred Expenses	0	0	0	0.00%	\$0	0.00%	\$0
19	Nonbypassable charges (Note 5)	152,668,900	0	152,668,900	100.00%	\$152,668,900	0.00%	\$0
20	Other Expenses (Note 6)	0	95,361	95,361	100.00%	95,361	100.00%	\$95,361
21	TOTAL EXPENSES (Lines 11 thru 20)	\$2,173,313,550	\$88,366,544	\$2,261,680,094	100.00%	\$2,261,680,094	10.88%	\$245,997,667
22	Return (line 6 minus line 21)	504,398,852	(37,274,598)	\$467,124,254	100.00%	\$467,124,254	43.04%	\$201,058,885
23								
24	Non-Operating Income	25,665,438	0	25,565,438	100.00%	25,565,438		
25	AFUDC (Debt and Equity)	23,810,507	0	23,610,507	100.00%	23,610,507		

\* Include supporting documentation for "other adjustments."

\*\* No inputs are made into the revenue (top) portion of this column; revenues for wholesale transmission are directly input into the top part of column 7. See Schedule I instructions for additional details on calculating the percentage inputs in the bottom portion of this column.

\*\*\* The revenues in this column should reflect the payments received from others for wholesale transmission service per the commission's wholesale transmission matrix. See instructions for additional details Note 1: See instructions for details regarding the reporting of revenues. Additionally, note that column 8 of this line should correspond to Schedule X.1a, line 13, column 11.

Note 2: This amount will be carried automatically from Schedule II, line 12.

Note 3: Columns 1, 3, and 5 for this line will be carried automatically from Supplementary Schedule I-1: Amortization Expense, line 22.

Note 4: Columns 3, 5, 7, and 8 of this line will be carried automatically from Schedule IV, line 41.

Note 5: This amount will be carried automatically from Schedule Ia, line 18, and includes only the NBP expenses included in the utility's T&D revenue requirement (i.e., not collected through a separate rider).

Note 6: This amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

SUMMARY OF OTHER NONBYPASSABLE CHARGES

Line	Texas Jurisdictional
1	<u>REVENUES RELATED TO NONBYPASSABLE CHARGES</u>
2	Nuclear Decommissioning Expense
3	Competition Transition Charge (CTC)
4	Municipal Franchise Fees
5	System Benefit Fund
6	Rate Case Expense
7	Transmission Cost Recovery Factor (TCRF)
8	Energy Efficiency Cost Recoveru Factor (EECRF)
9	Distribution Cost Recovery Factor (DCRF)
10	Subtotal
11	
12	Transition Charges (related to securitized costs)
13	TOTAL NONBYPASSABLE CHARGES
14	
15	
16	Amounts related to above NBP charges to be reflected in Sched I revenue requirement
17	<b>(actual amounts of expenses incurred during monitoring period):</b>
18	Nuclear Decommissioning Charges
19	Municipal Franchise Fees
20	System Benefit Fund
21	Total ( <b>Note 1</b> )
22	

Note 1: The amount on line 21 is carried automatically to Schedule I, line 19.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

OPERATIONS AND MAINTENANCE EXPENSE

Line	(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional: Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission	(8) Retail T&D	
1	Transmission Operations Expenses	\$25,460,439	\$0	25,460,439	100.00%	\$25,460,439	99.72%	\$25,387,948	\$72,491
2	Transmission Maintenance Expenses	\$29,041,095	\$0	29,041,095	100.00%	\$29,041,095	96.36%	\$27,690,686	\$1,350,409
3	Distribution Operations Expense	\$125,474,327	\$0	125,474,327	100.00%	\$125,474,327	0.50%	\$705,005	\$124,769,322
4	Distribution Maintenance Expenses	\$124,672,410	\$0	124,672,410	100.00%	\$124,672,410	3.79%	\$4,731,018	\$119,941,392
5	Customer Accounts Expense	\$29,925,967	\$0	29,925,967	100.00%	\$29,925,967	0.00%	\$0	\$29,925,967
6	Customer Service and Informational Expense	\$42,220,707	\$0	42,220,707	100.00%	\$42,220,707	0.00%	\$0	\$42,220,707
7	Sales Expense	\$0	\$0	0	0.00%	\$0	0.00%	\$0	\$0
8	Wholesale transmission matrix payments to others	\$648,272,453	\$100,162,497	948,434,950	N/A	\$948,434,950	N/A	N/A	\$948,434,950
9	Admin and General Operations Expenses	\$244,863,462	(\$161,000)	244,761,662	100.00%	\$244,761,662	15.83%	\$38,733,839	\$206,027,823
10	Admin. and General Maintenance Expenses	\$2,534,573	\$0	2,534,573	100.00%	\$2,534,573	34.87%	\$883,806	\$1,650,767
11									
12	TOTAL OPERATIONS AND MAINTENANCE EXP	\$1,472,465,433	\$100,060,697	\$1,572,526,130	100.00%	\$1,572,526,130	6.24%	\$98,132,302	\$1,474,393,828

\* Include supporting documentation for "other adjustments."

\*\* See instructions for Schedule II to calculate this column.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

INVESTED CAPITAL AT END OF REPORTING PERIOD

Line		(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional: Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission	(8) Retail T&D
1	Plant In Service	\$12,390,125,138	(\$64,089,027)	\$12,326,036,111	100.00%	\$12,326,036,111	31.27%	\$3,854,865,691	\$8,471,170,420
2	Accumulated Depreciation (Note 2)	(\$4,041,816,242)	\$79,449,149	(3,962,370,099)	100.00%	(\$3,962,370,099)	29.68%	(\$938,342,768)	(\$3,024,027,331)
3									
4	Net Plant In Service (lines 1 thru 2)	8,348,309,896	15,356,116	8,363,666,012	100.00%	8,363,666,012	34.87%	\$2,916,522,923	\$5,447,143,089
5	Construction Work In Progress	\$443,601,055	\$0	443,601,055	100.00%	\$443,601,055	42.52%	\$188,619,168	\$254,981,887
6	Plant Held For Future Use	\$10,501,381	\$0	10,501,381	100.00%	\$10,501,381	97.07%	\$10,194,065	\$307,316
7	Working Cash Allowance	\$42,442,000	\$0	42,442,000	100.00%	\$42,442,000	14.86%	\$6,308,499	\$36,133,501
8	Materials and Supplies	\$130,910,680	\$0	130,910,680	100.00%	\$130,910,680	33.61%	\$43,999,079	\$86,911,601
9	Prepayments	\$13,502,803	\$0	13,502,803	100.00%	\$13,502,803	94.87%	\$4,708,427	\$8,794,376
10	Other Invested Capital Additions (Note 1)	140,056,924	(6,738,429)	133,318,495	100.00%	133,318,495	13.76%	\$18,340,246	\$114,978,249
11	Deferred Federal Income Taxes (Note 2)	(\$1,093,261,036)	\$78,338,672	(954,922,364)	100.00%	(\$954,922,364)	28.66%	(\$272,681,264)	(\$682,241,100)
12	Advances For Construction (Note 2)	(\$6,709,535)	\$0	(6,709,535)	100.00%	(\$6,709,535)	34.87%	(\$2,339,615)	(\$4,369,920)
13	Property Insurance Reserve (Note 2)	\$13,280,870	\$0	13,280,870	100.00%	\$13,280,870	34.87%	\$4,631,039	\$8,649,831
14	Injuries and Damages Reserve (Note 2)	(\$18,005,303)	\$0	(18,005,303)	100.00%	(\$18,005,303)	31.46%	(\$5,663,744)	(\$12,341,559)
15	Customer Energy Prepayments (Note 2)	(\$387,747)	\$0	(387,747)	100.00%	(\$387,747)	34.87%	(\$135,207)	(\$252,540)
16	Unclaimed Dividends (Note 2)	\$0	\$0	0	0.00%	\$0	0.00%	\$0	\$0
17	Other Invested Capital Deductions (Note 3)	(909,839,448)	(33,897,861)	(943,737,309)	100.00%	(943,737,309)	26.90%	(\$244,404,128)	(\$699,333,181)
18									
19									
20	TOTAL INVESTED CAPITAL (lines 4 thru 17)	\$7,174,402,540	\$53,058,498	\$7,227,461,038	100.00%	\$7,227,461,038		\$2,668,099,488	\$4,559,361,550
21									
22	Less: CWIP and PHFU (Note 4)			\$454,102,436		\$454,102,436	43.78%	\$198,813,233	\$255,289,203
23	Plus: Ending CWIP in Rate Base			\$49,303		\$49,303	5.17%	\$2,549	\$46,754
24									
25	TOTAL INVESTED CAPITAL—ADJUSTED			\$6,773,407,905		\$6,773,407,905		\$2,469,288,804	\$4,304,119,101
26									
27	Return (Schedule I, line 22)			\$467,124,254		\$467,124,254		\$201,058,885	\$266,065,369
28	Rate of Return (line 27 / line 25)			6.90%		6.90%		8.14%	6.18%
29	Earned Return on Ending Equity (based on reported capital structure in Sch. V)			9.95%		9.95%		12.69%	8.37%
30	(Line 28 will automatically calculate correctly only after Schedules I, II, III, IV, and V are ALL completed.)								
31									
32									
33	<b>Weather-Adjusted Data</b>								
34	Return (Schedule I, line 22, adjusted)			\$450,946,288		\$450,946,288		\$180,580,447	\$249,887,403
35	Rate of Return (line 34 / line 25)			6.66%		6.66%		7.31%	5.81%
36	Earned Return on Ending Equity (based on reported capital structure in Sch. V)			9.42%		9.42%		10.87%	7.55%
37	(Line 36 will automatically calculate correctly only after Schedules I, II, III, IV, and V are ALL completed.)								
38									

\* Include supporting documentation for "other adjustments."

\*\* See instructions for Schedule III to calculate this column.

Note 1: This amount will be carried automatically from Supplementary Schedule III-1: Other Rate Base Additions, line 22.

Note 2: These items are typically DEDUCTIONS from invested capital and thus should normally be entered as NEGATIVE amounts.

Note 3: This amount will be carried automatically from Supplementary Schedule III-2: Other Rate Base Deductions, line 22.

Note 4: Include the appropriate amounts from lines 5 and 6 (only PHFU balances falling outside the 10-year construction window are excluded).

Line No.	FEDERAL INCOME TAXES				
	(1) Total Electric	(2) Allocation Percentage (3)/(1)	(3) Texas Jurisdictional	(4) Wholesale Transmission	(5) Retail
1 TOTAL REVENUES (Note 1)	\$2,728,804,348	100.00%	\$2,728,804,348	\$447,056,552	\$2,281,747,796
2 LESS:					
3 Operations and Maintenance Expense	\$1,572,526,130	100.00%	\$1,572,526,130	\$98,132,302	\$1,474,393,828
4 Amortization Expense	\$33,531,738	100.00%	\$33,531,738	\$3,576,415	\$29,955,323
5 Depreciation Expense	\$326,874,507	100.00%	\$326,874,507	\$80,990,483	\$245,884,024
6 Interest on Customer Deposits	\$0	0.00%	\$0	\$0	\$0
7 Taxes Other Than Income Taxes	\$103,723,981	100.00%	\$103,723,981	\$30,834,252	\$72,889,729
8 State Income Taxes	\$19,536,523	100.00%	\$19,536,523	\$3,200,082	\$16,336,441
9 Deferred Expenses	\$0	0.00%	\$0	\$0	\$0
10 Other Expenses	\$95,361	100.00%	\$95,361	\$95,361	\$0
11 Nonbypassable charges (from Schedule I)	\$152,668,900	100.00%	\$152,668,900	\$0	\$152,668,900
12 Interest Included in Return (Note 2)	\$161,207,108	100.00%	\$161,207,108	\$58,769,074	\$102,438,035
13 ADD:					
14 Depreciation Addback - Permanent Differences	4,845,881	100.00%	4,845,881	1,515,307	3,330,574
15 Business Meals Not Deductible	363,268	100.00%	363,268	55,217	308,051
16 Other Permanent Differences	625,651	100.00%	625,651	95,099	530,552
17 LESS:					
18 Preferred Dividend Exclusion	0	0.00%	0	0	0
19 Other Permanent Differences (Attach Detail)	6,487,048	100.00%	6,487,048	2,028,500	4,458,548
20 Additional Tax Depreciation (Note 3)	(41,545,197)	100.00%	(41,545,197)	(12,991,183)	(28,554,014)
21 Other Timing Differences (Attach Detail)	325,237,478	100.00%	325,237,478	96,360,267	228,877,211
22					
23 OTHER:					
24 Other adj. not shown elsewhere (Notes 8 & 9)	43,112,429	100.00%	43,112,429	13,820,412	29,292,017
25					
26 TAXABLE INCOME	117,408,000		117,408,000	101,547,035	15,860,965
27 TAX RATE	21%		21%	21%	21%
28					
29 CURRENT FEDERAL INCOME TAXES (Note 4)	24,655,680	100.00%	24,655,680	21,324,877	3,330,803
30 ADD:					
31 Current Provision for Deferred Taxes (Note 5)	59,575,379	100.00%	59,575,379	17,507,508	42,067,871
32 Adjustment for Prior Flowthrough (Note 6)	0	0.00%	0	0	0
33 LESS:					
34 Amortization of Investment Tax Credits					
35 Amortization of Excess Deferred Taxes					
36 a. Protected (Note 7)	20,514,103	100.00%	20,514,103	6,414,760	14,099,343
37 b. Unprotected (Attach Detail)	0	0.00%	0	0	0
38 OTHER:					
39 Other adj. not shown elsewhere (Notes 8 & 9)	(10,994,002)	100.00%	(10,994,002)	(3,248,853)	(7,745,149)
40					
41 TOTAL FEDERAL INCOME TAXES	\$52,722,954	100.00%	\$52,722,954	\$29,168,772	\$23,554,182

Note 1: Lines 1 through 11 will be carried automatically from Schedule I.

Note 2: This amount will be calculated automatically by applying the weighted cost of debt to the total invested capital.

Note 3: Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14 for all plant reflected in Schedule III.

Note 4: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the taxable income found on Line 26.

Note 5: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the total of Lines 20 and 21.

Note 6: This amount will be derived by multiplying non-normalized timing differences times the applicable statutory tax rate for the report period on line 27.

Note 7: This amount may reflect the most recent year end balance

Note 8: Enter additions as positive amounts and deductions as negative amounts.

Note 9: Include detailed accounting of this line's components on Supplemental Schedule IV.

Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Weighted Average Cost of Capital

<u>Line</u>	(a) <u>Balance</u>	(b) <u>Percent of Total</u>	(c) <u>Cost</u>	(d) <u>Weighted Cost</u>
1 Common Equity	\$3,251,672,366	45.40%	10.00% *	4.54%
2 Preferred Stock	0	0.00%	0.00%	0.00%
3 Long-Term Debt	3,910,597,636	54.60%	4.36%	2.38%
4 Short-Term Debt	0	0.00%	0.00%	0.00%
5				
6 Total	\$7,162,270,002	100.00%		6.92%

\*This return on equity was  
allowed in Docket No:  
The final order was issued on:

36339

5/12/2011 \*

Notes: The costs and balances of preferred stock, long-term debt, and short-term debt  
should correspond with those provided on Schedules VI, VIa, VII, VIIa, and VIII.

\* Confirmed in Order on Rehearing Finding of Fact 70A issued on 6/23/2011

[[ ] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Weighted Average Cost of Preferred Stock (Note 1)

(a) Line	(b) Description	(c) Issuance Date	(d) Mandatory Redemption (Y/N)	(e) Dividend Rate	(f) Par Value at Issuance	(g) Premium or (Discount)	(h) Underwriting Fees and Issuance Expenses	(i) Gain or (Loss) on Redeemed Stock	(j) Original Net Proceeds	(k) Net Proceeds As % of Par	(l) Par Value Currently Outstanding	(m) Current Net Proceeds	(n) As % of Total Net Proceeds	(o) Cost of Money	Weighted Average Cost
1 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
2 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
3 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
4 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
5 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
6 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
7 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
8 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
9 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
10 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
11 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
12 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
13 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
14 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
15 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
16 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
17 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
18 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
19 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
20 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
21 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
22 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
23 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
24 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
25 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
26 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
27 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
28 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
29 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
30 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
31 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
32 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
33 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
34 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
35 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
36 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
37 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
38 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
39 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
40 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
41 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
42 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
43 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
44 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
45 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
46 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
47 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
48 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
49 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
50 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
51 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
52 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
53 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
54 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
55 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
56 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
57 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
58 XX	XXXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%

Weighted Average Cost of Preferred Stock (Note 1)

(a) Line	(b) Descnption	(c) Issuance Date	(d) Mandatory Redemption (Y/N)	(e) Dividend Rate	(f) Par Value at Issuance	(g) Premium or (Discount)	(h) Underwriting Fees and Issuance Expenses	(i) Gain or (Loss) on Redeemed Stock	(j) Original Net Proceeds	(k) Net Proceeds As % of Par	(l) Par Value Currently Outstanding	(m) Current Net Proceeds	(n) Issue As % of Total Net Proceeds	(o) Cost of Money	Weighted Average Cost
59	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
60	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
61	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
62	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
63	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
64	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
65	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
66	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
67	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
68	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
69	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
70	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
71	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
72	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
73	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
74	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
75	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
Total												\$0	\$0	0.000%	0.000%
Plus												\$0			
Less												\$0			
Plus												\$0			
Net Balance of Preferred Stock												\$0			

Note 1 Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

Adjusted Cost of Preferred Stock

LINE		
1	Balance of Unamortized Gains (Losses) on Redeemed Stock (Sched.VI)	\$0
3	- Balance Related to Gains (Losses) Identified in Col.(h) of Schedule VI	\$0
6	Net Balance of Unamortized Gains (Losses) Not Accounted for in Col.(h) of Schedule VI	\$0
10	Annual Amortization of Gains (Losses) on Redeemed Stock	\$0
12	- Annual Amortization Related to Gains (Losses) Identified in Col.(h) of Schedule VI	\$0
15	Net Annual Amortization of Gains (Losses) Not Accounted for in Col.(h) of Schedule VI	\$0
19	Net Balance of Preferred Stock (Sched.VI)	\$0
20	- Net Balance of Unamortized Gains (Losses) from Line 6	\$0
22	Preferred Stock Balance Excluding Net Gains (Losses)	\$0
24	x Weighted Average Cost of Preferred Stock (Sched.VI)	0.00%
26	Annual Preferred Stock Requirement	\$0
28	- Net Amortization of Gains (Losses) from Line 15	\$0
30	Adjusted Annual Preferred Stock Requirement	\$0
32	Adjusted Cost of Preferred Stock (Line 30/Line 19)	0.00%

Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Line	(a) Description	Issuance Date	Maturity Date	Interest Rate	(e) Principal Amount at Issuance	(f) Premium or (Discount)	(g) Underwriting Fees and Issuance Expenses		(h) Gain or (Loss) on Reacquired Debt	(i) Original Net Proceeds	(j) Proceeds As % of Par	(k) Principal Currently Outstanding	(l) Current Net Proceeds	(m) Issue As % of Total Net Proceeds	(n) Cost of Debt	(o) Weighted Average Cost
1	9.15% Series - First Mortgage	3/27/1991	3/15/2031	9.150%	\$180,000,000	(\$215,128)	\$1,016,428	(\$5,675,888)	\$153,092,582	95.683%	\$102,412,000	\$98,019,439	2.540%	8.590%	0.244%	
2	8.95% Series K - General Mortgage	3/13/2003	3/15/2033	8.889%	\$312,875,000	(\$1,789,338)	\$3,858,441	(\$1,375,088)	\$293,051,465	93.844%	\$200,000,000	\$186,649,012	4.889%	3.127%	0.567%	
3	8.85% Series L - General Mortgage	5/23/2003	7/1/2023	8.889%	\$209,000,000	(\$330,000)	\$2,055,938	(\$8,925,052)	\$188,649,012	94.325%	\$200,000,000	\$186,649,012	4.889%	3.128%	0.298%	
4	2.25% Series V - General Mortgage	8/10/2012	8/1/2052	2.250%	\$300,000,000	(\$798,000)	\$2,371,898	(\$22,439,187)	\$274,400,815	91.467%	\$300,000,000	\$274,400,815	7.112%	3.258%	0.232%	
5	3.55% Series W - General Mortgage	8/10/2012	8/1/2052	3.550%	\$500,000,000	(\$1,580,000)	\$5,036,818	(\$48,139,878)	\$445,544,305	89.109%	\$500,000,000	\$445,544,305	11.548%	4.191%	0.484%	
6	4.5% Series X - General Mortgage	3/17/2013	4/1/2043	4.000%	\$600,000,000	(\$8,400,000)	\$8,380,578	\$0	\$587,160,421	97.860%	\$600,000,000	\$587,160,421	15.218%	4.633%	0.705%	
7	1.85% Series Y - General Mortgage	5/18/2016	5/1/2091	1.885%	\$300,000,000	(\$378,000)	\$2,558,898	\$0	\$297,066,004	99.022%	\$300,000,000	\$297,066,004	7.699%	3.855%	0.158%	
8	2.4% Series Z - General Mortgage	8/11/2016	8/1/2098	2.400%	\$300,000,000	(\$348,000)	\$2,818,008	\$0	\$297,035,992	99.012%	\$300,000,000	\$297,035,992	7.699%	2.512%	0.193%	
9	3.0% Series AA - General Mortgage	11/2/2017	2/1/2097	3.000%	\$300,000,000	(\$1,882,000)	\$2,817,661	\$0	\$295,420,339	98.473%	\$300,000,000	\$295,420,339	7.657%	3.178%	0.243%	
10	3.95% Series AB - General Mortgage	9/17/2018	9/1/2048	3.880%	\$400,000,000	(\$1,744,000)	\$4,405,678	\$0	\$393,850,321	98.463%	\$400,000,000	\$393,850,321	10.208%	4.038%	0.412%	
11	4.25% Series AC - General Mortgage	11/5/2019	2/1/2049	4.250%	\$700,000,000	(\$4,247,000)	\$7,689,478	\$0	\$688,101,521	98.300%	\$700,000,000	\$688,101,521	17.834%	4.382%	0.776%	
12	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
13	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
14	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
15	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
16	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
17	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
18	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
19	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
20	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
21	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
22	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
23	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
24	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
25	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
26	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
27	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
28	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
29	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
30	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
31	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
32	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
33	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
34	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
35	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
36	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
37	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
38	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
39	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
40	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
41	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
42	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
43	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
44	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
45	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
46	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
47	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
48	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
49	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	
50	XX	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%	

Weighted Average Cost of Long-Term Debt (Note 1)															
Line	(a) Description	(b) Issuance Date	(c) Maturity Date	(d) Interest Rate	(e) Principal Amount at Issuance	(f) Premium or (Discount)	(g) Underwriting Fees and Issuance Expenses	(h) Gain or (Loss) on Reacquired Debt	(i) Original Net Proceeds	(j) Proceeds As % of Par	(k) Principal Currently Outstanding	(l) Current Net Proceeds	(m) Issue As % of Total Net Proceeds	(n) Cost of Debt	(o) Weighted Average Cost
51 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
52 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
53 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
54 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
55 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
56 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
57 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
58 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
59 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
60 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
61 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
62 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
63 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
64 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
65 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
66 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
67 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
68 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
69 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
70 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
71 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
72 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
73 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
74 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
75 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
76 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
77 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
78 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
79 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
80 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
81 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
82 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
83 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
84 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
85 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
86 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
87 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
88 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
89 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
90 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
91 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
92 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
93 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
94 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
95 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
96 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
97 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
98 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
99 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
100 XX	XXXXXX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%

Total	\$4,014,717,000	\$3,858,299,636	100.000%	4.313%
Plus: Unamortized Premium (Discount)	(\$14,699,599)			
Less: Unamortized Fees and Issuance Expenses	\$27,829,030			
Plus: Unamortized Gains (Losses) on Reacq. Debt	(\$61,590,735)			
Net Balance of Debt	\$3,910,597,636			

Note 1: Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Adjusted Cost of Long-Term Debt

LINE		
1	Balance of Unamortized Gains (Losses) on Reacquired Debt (Sched.VII)	(\$61,590,735)
3	- Balance Related to Gains (Losses) Identified in Col.(h) of Schedule VII	(\$50,286,329)
6	Net Balance of Unamortized Gains (Losses) Not Accounted for in Col.(h) of Schedule VII	(\$11,304,406)
10	Annual Amortization of Gains (Losses) on Reacquired Debt	(\$6,496,057)
12	- Annual Amortization Related to Gains (Losses) Identified in Col.(h) of Schedule VII	(\$5,031,235)
15	Net Annual Amortization of Gains (Losses) Not Accounted for in Col.(h) of Schedule VII	(\$1,464,822)
19	Net Balance of Debt (Sched.VII)	\$3,910,597,636
20	- Net Balance of Unamortized Gains (Losses) from Line 6	(\$11,304,406)
22	Debt Balance Excluding Net Gains (Losses)	\$3,921,902,041
24	<b>x Weighted Average Cost of Debt (Sched.VII)</b>	<b>4.31%</b>
26	Annual Debt Requirement	\$169,144,670
28	- Net Amortization of Gains (Losses) from Line 15	(\$1,464,822)
30	Adjusted Annual Debt Requirement	\$170,609,492
32	Adjusted Cost of Debt (Line 30/Line 19)	4.36%

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Weighted Average Cost of Short-Term Debt

Line	Balance at end of 2016	Balance at end of 2017	Balance at end of 2018	Balance Outstanding	End of Monitoring Period 12 Months Ending December 31, 2019		
					(a)	(b) Balance As a % of Total	(c) Average Cost
1 Bank Loans	1	0	0	0	0 00%	0 00%	0 00%
2 Other	1	0	0	0	0.00%	0.00%	0.00%
3							
4 Total Notes Payable	\$0	\$0	\$0	\$0	0.00%		0.00%

Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Historical Financial Statistics  
(Total Company Basis)

Line	Fiscal Year	2015	2016	2017	2018	Monitoring Period
1	Total Debt as a Percent of Total Capital	57.98%	54.17%	54.76%	54.51%	54.60%
2	CWIP as a Percent of Net Plant	6.64%	7.29%	6.53%	5.55%	5.31%
3	Construction Expenditures as a Percent of Average Total Capital	24.97%	20.17%	17.39%	16.34%	15.49%
4	Pre-Tax Interest Coverage	4.43	4.49	4.34	4.12	3.62
5	Funds From Operations / Total Debt	27.70%	24.95%	25.25%	21.04%	17.76%
6	Fixed Charge Coverage	4.69	4.59	4.48	4.28	3.80
7	Fixed Charge Coverage (Including Distributions on Pref Trust Securities)	4.69	4.59	4.48	4.28	3.80
8	Funds From Operations Interest Coverage	7.20	6.85	7.43	6.52	5.68
9	Net Cash Flow / Capital Outlays	39.57%	57.62%	63.49%	51.40%	31.47%
10	Cash Coverage of Common Dividends	2.43	4.64	4.02	3.24	1.85
11	AFUDC and Deferrals as a Percent of Net Income for Common	7.66%	4.50%	3.90%	4.99%	6.62%
12	Return on Average Common Equity	16.34%	14.83%	19.29%	13.31%	12.02%

[i] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

THIS SCHEDULE NOT COMPLETED BECAUSE OF PENDING RATE CASE

Revenues, Sales, and Customer Data  
Unadjusted Revenue (\$)  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	(Over) / Under Collection of Wholesale Transmission Costs	(Over) / Under Collection of Energy Efficiency Costs	TCJA Refund Amortization	InterConnection Study	(11) Total <small>Σ Columns (1) to (10)</small>
1	2019	1	76,336,895	2,712,149	52,812,263	4,689,078	8,874,577	5,091,215	4,246,490	(2,409,233)	1,666,667	0	157,019,101
2	2019	2	65,645,598	2,502,418	60,908,469	5,078,378	10,251,954	5,521,083	8,088,084	(2,081,926)	1,666,667	0	155,580,725
3	2019	3	62,917,092	2,821,915	61,395,886	5,447,223	11,956,890	5,984,126	10,256,094	(1,122,926)	2,230,278	0	168,898,478
4	2019	4	68,269,191	2,509,882	62,893,987	5,239,568	10,218,800	5,757,671	12,710,008	(1,624,771)	2,230,278	0	169,298,515
5	2019	5	98,760,156	2,701,920	61,998,634	5,426,274	10,046,209	5,756,582	7,103,077	(809,877)	2,230,278	0	193,812,260
6	2019	6	114,928,269	2,729,668	61,426,218	5,287,547	10,791,504	5,693,562	5,616,767	(960,264)	2,230,278	0	207,712,549
7	2019	7	130,128,798	2,834,477	66,242,638	5,485,322	9,468,013	5,840,882	2,474,241	(744,213)	2,230,278	0	223,761,036
8	2019	8	138,189,969	3,016,870	64,998,941	5,668,690	13,054,299	6,128,197	1,847,498	(974,109)	2,230,278	0	234,170,581
9	2019	9	148,819,970	3,003,264	71,479,831	5,871,610	11,050,410	5,865,108	(51,588,905)	(606,784)	0	776,000	214,666,494
10	2019	10	102,380,107	2,934,166	68,043,523	5,978,590	12,646,474	6,129,811	(9,563,515)	3,538,250	0	0	192,086,406
11	2019	11	79,246,623	2,655,938	67,807,773	5,809,794	11,929,460	6,021,971	(1,329,780)	180,500	0	0	169,421,268
12	2019	12	80,634,240	2,728,697	63,047,391	5,186,291	11,167,081	5,746,760	(755,717)	4,447,422	0	300,000	172,511,165
13	<b>Totals (Note 2)</b>		1,166,265,805	32,851,374	763,062,656	65,242,366	132,454,069	69,335,807	15,104,340	(3,167,842)	16,715,002	1,075,000	2,258,938,577
14													
15	Monitoring Period												
16	Average (lines 1 thru 12)		97,188,817	2,737,614	63,588,555	5,436,864	11,037,839	5,777,984	1,258,695	(263,987)	1,392,917	89,583	188,244,881

Note 1: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Note 2: Column 11 of this line should correspond to line 2, column 8 of Schedule 1.

THIS SCHEDULE NOT COMPLETED BECAUSE OF PENDING RATE CASE

Revenues, Sales, and Customer Data  
Weather-adjusted Revenue (\$)  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	(Over) / Under Collection of Wholesale Transmission Costs	(Over) / Under Collection of Energy Efficiency Costs	TCJA Refund Amortization	InterConnection Study	(11) Total Σ Columns (1) to (10)
1	2019	1	81,955,081	2,733,466	54,034,762	4,716,510	9,874,577	5,091,215	4,245,490	(2,409,233)	1,666,667	0	161,907,544
2	2019	2	68,934,420	2,518,597	61,191,994	5,078,172	19,281,954	5,521,083	6,088,084	(2,081,926)	1,666,667	0	158,509,044
3	2019	3	61,777,212	2,514,399	60,184,029	5,420,749	11,356,690	5,984,126	18,258,094	(1,122,926)	2,230,278	0	166,602,637
4	2019	4	69,453,838	2,510,440	61,611,184	5,218,146	10,218,800	5,767,571	12,710,009	(1,624,771)	2,230,278	0	168,085,504
5	2019	5	94,886,084	2,683,403	61,399,351	5,429,290	10,848,209	5,756,582	7,103,077	(809,877)	2,230,278	0	189,317,337
6	2019	6	119,178,230	2,749,003	61,556,382	5,255,938	10,791,504	5,693,562	5,615,787	(960,264)	2,230,278	0	211,911,399
7	2019	7	190,488,012	2,835,960	66,284,661	5,490,924	9,468,613	5,640,882	2,474,241	(744,213)	2,230,278	0	224,169,297
8	2019	8	193,990,049	2,997,366	64,924,344	5,666,782	13,054,299	6,128,197	1,847,498	(974,100)	2,230,278	0	229,863,659
9	2019	9	156,586,764	2,947,557	70,690,072	5,854,155	11,050,410	5,865,108	(31,588,905)	(606,784)	0	775,000	201,573,368
10	2019	10	98,012,244	2,912,020	66,464,856	5,955,782	12,645,474	6,129,811	(9,569,515)	3,538,250	0	0	186,094,920
11	2019	11	74,590,272	2,644,240	66,917,312	5,929,561	11,929,460	6,021,971	(1,329,780)	180,590	0	0	166,874,626
12	2019	12	81,974,118	2,738,255	62,724,710	5,211,175	11,167,081	5,745,760	(755,717)	4,447,422	0	300,000	173,550,804
13			1,151,227,333	32,782,639	757,725,665	65,208,126	132,454,069	69,335,807	15,104,340	(3,167,842)	16,715,002	1,075,000	2,238,460,140
14	Monitoring Period												
15													
16	Average (lines 1 thru 12)		95,935,611	2,731,887	63,143,805	5,434,011	11,037,839	5,777,984	1,258,695	(263,987)	1,392,917	89,583	186,538,345

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

THIS SCHEDULE NOT COMPLETED BECAUSE OF PENDING RATE CASE

Revenues, Sales, and Customer Data  
Weather-adjustments to Revenue (\$)  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	(Over) / Under Collection of Wholesale Transmission Costs	(Over) / Under Collection of Energy Efficiency Costs	TCJA Refund Amortization	InterConnection Study	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
													Σ Columns (1) to (10)										
1	2019	1	3,618,196	21,317	1,232,499	26,431	0	0	0	0	0	0	4,888,443										
2	2019	2	2,689,823	18,178	229,524	(247)	0	0	0	0	0	0	2,928,319										
3	2019	3	(1,139,860)	(7,623)	(1,121,958)	(26,401)	0	0	0	0	0	0	(2,295,841)										
4	2019	4	164,647	568	(1,382,789)	(15,422)	0	0	0	0	0	0	(1,213,010)										
5	2019	5	(3,874,070)	(18,524)	(589,263)	(8,044)	0	0	0	0	0	0	(4,494,923)										
6	2018	6	4,250,660	19,335	(87,837)	(3,809)	0	0	0	0	0	0	4,198,850										
7	2019	7	359,214	1,422	42,023	5,602	0	0	0	0	0	0	408,261										
8	2019	8	(4,209,821)	(19,504)	(74,698)	(2,869)	0	0	0	0	0	0	(4,306,921)										
9	2019	9	(12,233,206)	(55,707)	(786,758)	(17,454)	0	0	0	0	0	0	(13,093,126)										
10	2019	10	(4,367,863)	(22,146)	(1,578,669)	(22,808)	0	0	0	0	0	0	(5,991,486)										
11	2019	11	(1,695,351)	(11,698)	(890,481)	10,767	0	0	0	0	0	0	(2,546,642)										
12	2019	12	1,339,876	7,558	(322,891)	14,884	0	0	0	0	0	0	1,039,639										
13			(15,038,472)	(68,735)	(5,336,991)	(34,240)	0	0	0	0	0	0	(20,478,438)										
14	Monitoring Period																						
15																							
16	Average (lines 1 thru 12)		(1,253,206)	(5,728)	(444,749)	(2,853)	0	0	0	0	0	0	(1,706,536)										

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

THIS SCHEDULE NOT COMPLETED BECAUSE OF PENDING RATE CASE

Revenues, Sales, and Customer Data  
Unadjusted Sales (MWH)  
**(Texas Jurisdiction Only / Retail T&D Only)**

Line	Year	Month	Residential	Secondary		Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
				less than 10 kw	greater than 10 kw				
1	2019	1	1,909,363	76,775	2,413,456	309,199	1,954,218	18,072	6,681,082
2	2019	2	1,540,342	67,056	2,138,851	291,671	1,794,137	19,342	5,851,398
3	2019	3	1,732,935	73,301	2,418,334	327,414	1,913,277	21,244	6,486,504
4	2019	4	1,852,984	71,476	2,447,326	338,085	2,046,173	20,333	6,776,377
5	2019	5	2,797,904	79,304	2,903,536	395,158	2,049,633	20,227	8,245,763
6	2019	6	3,334,358	81,748	2,985,705	389,439	2,184,969	20,007	8,996,226
7	2019	7	3,814,970	85,224	3,129,501	399,447	2,255,463	19,866	9,704,471
8	2019	8	4,025,416	89,936	3,334,556	400,545	2,199,706	20,947	10,071,107
9	2019	9	3,383,871	84,006	3,019,615	384,634	1,711,795	19,762	8,603,684
10	2019	10	2,375,971	80,078	2,723,278	343,277	1,884,923	20,738	7,428,265
11	2019	11	1,718,424	71,883	2,292,729	348,601	2,049,668	20,215	6,501,520
12	2019	12	1,847,693	75,282	2,281,880	319,272	2,290,280	18,970	6,833,377
13									
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		2,527,853	78,006	2,674,064	353,895	2,027,854	19,977	7,681,648

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (**the column headings may be relabeled**).

CenterPoint Energy Houston Electric, LLC  
12 Months Ending December 31, 2019

Schedule X.2b

**Revenues, Sales, and Customer Data**  
**Weather-adjusted Sales (MWH)**  
**(Texas Jurisdiction Only / Retail T&D Only)**

Line	Year	Month	Residential	(1)	(2)	(3)	(4)	(5)	(6)	(7)
				Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)	
1	2019	1	2,054,509	78,055	2,461,791	311,909	1,954,218	18,072	6,878,553	
2	2019	2	1,648,205	68,028	2,173,378	293,924	1,794,137	19,342	5,997,014	
3	2019	3	1,687,208	72,849	2,407,840	327,282	1,913,277	21,244	6,429,699	
4	2019	4	1,860,391	71,509	2,453,352	338,605	2,046,173	20,333	6,790,365	
5	2019	5	2,642,494	78,192	2,852,141	390,724	2,049,633	20,227	8,033,411	
6	2019	6	3,504,887	82,909	3,033,495	393,296	2,184,969	20,007	9,219,563	
7	2019	7	3,829,380	85,309	3,131,876	399,745	2,255,463	19,866	9,721,639	
8	2019	8	3,856,532	88,765	3,287,878	396,735	2,199,706	20,947	9,850,565	
9	2019	9	2,893,129	80,661	2,878,320	372,916	1,711,795	19,762	7,956,584	
10	2019	10	2,200,752	78,748	2,675,480	339,785	1,884,923	20,738	7,200,427	
11	2019	11	1,652,023	71,180	2,282,100	349,000	2,049,668	20,215	6,424,187	
12	2019	12	1,901,443	75,736	2,302,880	321,179	2,290,280	18,970	6,910,487	
13										
14	Monitoring									
15	Period									
16	Average (lines 1 thru 12)		2,477,580	77,662	2,661,711	352,925	2,027,854	19,977	7,617,708	

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (**the column headings may be relabeled**).

**Revenues, Sales, and Customer Data  
Weather-adjustments to Sales (MWH)  
(Texas Jurisdiction Only / Retail T&D Only)**

Line	Year	Month	Residential	(1)	(2)	(3)	(4)	(5)	(6)	(7)
				Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)	
1	2019	1	145,148	1,280	48,395	2,710	0	0	197,471	
2	2019	2	107,864	971	34,527	2,259	0	0	145,615	
3	2019	3	(45,727)	(452)	(10,494)	(132)	0	0	(56,805)	
4	2019	4	7,497	93	6,026	520	0	0	13,987	
5	2019	5	(155,410)	(1,112)	(51,395)	(4,435)	0	0	(212,352)	
6	2019	6	170,530	1,161	47,789	3,857	0	0	223,337	
7	2019	7	14,410	85	2,374	298	0	0	17,168	
8	2019	8	(168,883)	(1,171)	(46,678)	(3,810)	0	0	(220,542)	
9	2019	9	(490,742)	(3,345)	(141,295)	(11,719)	0	0	(647,100)	
10	2019	10	(175,219)	(1,330)	(47,798)	(3,492)	0	0	(227,838)	
11	2019	11	(66,401)	(702)	(10,629)	399	0	0	(77,333)	
12	2019	12	53,750	454	21,000	1,907	0	0	77,111	
13										
14	Monitoring									
15	Period									
16	Average (lines 1 thru 12)		(50,273)	(344)	(12,353)	(970)	0	0	(63,940)	

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (**the column headings may be relabeled**).

CenterPoint Energy Houston Electric, LLC  
12 Months Ending December 31, 2019

Schedule X.3

Revenues, Sales, and Customer Data  
Weather Data  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1)	(2)	(3)	(4)
			Cooling Degree Days	Normal Cooling Degree Days	Heating Degree Days	Normal Heating Degree Days
1	2019	1	7	16	335	371
2	2019	2	41	44	164	227
3	2019	3	86	97	139	109
4	2019	4	194	189	36	21
5	2019	5	430	385	0	2
6	2019	6	536	559	0	0
7	2019	7	630	622	0	0
8	2019	8	681	636	0	0
9	2019	9	578	476	0	0
10	2019	10	281	257	36	19
11	2019	11	74	82	198	146
12	2019	12	29	34	235	302
13						
14						
15	Monitoring Period					
16	Total (lines 1 thru 12)		3,567	3,397	1,143	1,197

Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

THIS SCHEDULE NOT COMPLETED BECAUSE OF PENDING RATE CASE

Revenues, Sales, and Customer Data  
Number of Delivery Points  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	Residential	Secondary		Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
				less than 10 kw	greater than 10 kw				
1	2019	1	2,200,121	148,925	137,437	1,008	204	17,764	2,505,459
2	2019	2	2,203,326	149,587	137,066	1,008	206	17,710	2,508,903
3	2019	3	2,206,563	149,801	137,184	1,007	206	17,709	2,512,470
4	2019	4	2,213,137	150,036	136,966	1,005	206	17,684	2,519,034
5	2019	5	2,214,943	149,984	136,834	1,005	207	17,682	2,520,655
6	2019	6	2,217,326	150,644	136,941	1,006	207	17,638	2,523,762
7	2019	7	2,222,767	151,470	137,086	1,006	207	17,584	2,530,120
8	2019	8	2,227,819	152,001	137,143	1,008	208	17,546	2,535,725
9	2019	9	2,232,740	152,338	137,156	1,008	208	17,529	2,540,979
10	2019	10	2,235,800	152,450	137,209	1,008	207	17,499	2,544,173
11	2019	11	2,239,236	151,660	138,317	1,004	206	17,455	2,547,878
12	2019	12	2,243,188	151,254	138,632	1,005	207	17,455	2,551,741
13									
14	Monitoring Period								
15									
16	Average (lines 1 thru 12)		2,221,414	150,846	137,331	1,007	207	17,605	2,528,408

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (**the column headings may be relabeled**).

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

THIS SCHEDULE NOT COMPLETED BECAUSE OF PENDING RATE CASE

Revenues, Sales, and Customer Data  
Weather Adjustment Procedure

Please provide a brief explanation of the procedure that the company used to derive the weather adjustment results provided in Schedules XI.1-XI.3. If models are used in the development of the weather-adjusted results, please provide a brief explanation of the models used.

Include all supporting workpapers.

**MWh sales and revenues during the monitoring period are adjusted for deviations from normal weather as follows:**

**(Energy (MWh)) Model-**

To adjust electricity energy, we start with models of actual energy usage for each day of the test year. The models are used to calculate daily weather adjustments for each day. The daily adjustments are added across days in the month to get calendar month energy adjustments. The process begins with a review of daily AMES data for each class.

For each class, the modeling process starts by quantifying the nonlinear shape of the weather response using a preliminary regression to determine the relative strength of low-powered, medium-powered, and high-powered degrees for that class. This is accomplished by including multiple Heating Degree and Cooling Degree variables in the preliminary regression. On the cooling side, the coefficients from this regression are then used to construct a cooling degree spline that combines the successive cooling degree variables. On the heating side, the coefficients from this regression are used to construct a heating degree spline that combines the successive heating degree variables. The use of these spline variables is an effective and accurate method for modeling the nonlinear relationship between weather and customer load and for calculating weather adjustments for daily energy and daily peak loads.

Class	Heating Degree Weights				Cooling Degree Weights				
	HD060	HD055	HD050	HD045	CD060	CD065	CD070	CD075	CD080
RS	0.524	0.262	0.140	0.271		0.260	0.235	0.251	0.252
SIVS	0.354	0.264	0.383		0.068	0.215	0.285	0.274	0.160
SVL	0.225	0.121	0.655	-0.207	0.244	0.121	0.273	0.258	0.103
SVL_IDR		1.000			0.382		0.387	0.232	-0.266
PVS	0.386		0.634		0.200	0.146	0.274	0.198	0.183
PVS_IDR	1.000				0.343	0.298	0.359	-0.365	

**(Revenue) model-** In addition to the weather adjustment models, the revenue adjustment models are also included. The models include a constant term and a variety of daily calendar variables as well as the HDSpine and CDSpline variables.

The calendar variables are:

- Monthly binary variables for January through November (December excluded)
  - Day of the week variables for Monday through Sunday (Wednesday excluded)
  - Specific holiday variables for holidays from New Years day through Christmas
  - Annual binary variables to account for changes in use per customer
  - Class specific binary variables to account for irregular data
- In addition to the HDSpine and CDSpline variables, additional weather interaction variables are included in some of the models.
- Two day weighted lag of HDSpine and CDSpline variables with 85%/15% weights
  - Binary variable for weekend and holidays interacted with HDSpine and CDSpline
  - Spring day variable interacted with HDSpine and CDSpline
  - Fall day variable interacted with HDSpine and CDSpline

**(Peak Demand) (MWh) and ERCOT (Commitment Peak (ACP) KVA)-**

In addition to adjusting energy data to reflect normal weather, we also need to know about peak loads for each customer class (class peak model), and to know about class loads at the time of overall system peak loads (coincident peak (ACP) model). The daily class peak models are similar to the daily energy models, except daily class peak load is the variable that is explained instead of daily energy.

ERCOT coincident demand is a billing determinant for two weather sensitive classes, SVL\_IDR and

PVS\_IDR. Demand charges in 2018 are based on coincident load levels in the four summer months of 2017. Daily models of class loads at the time of the ERCOT peak are discussed above. These models are used to compute daily weather adjustments for 2018. The models are also used to compute weather adjustments for 2017. These 2017 coincident loads and the associated weather adjustments are shown in the following table. The second to the last row shows the ACP averages for 2017. The last row shows multiplier for the adjusted ACP value divided by the actual ACP value. The adjustments are small, with a .2% downward adjustment for

	SVL_IDR 2017		PVS_IDR 2017			
	ERCOT Coincident Loads	Weather Adjustment	Adjusted Coincident Loads	ERCOT Coincident Loads	Weather Adjustment	Adjusted Coincident Loads
June	2,145.3	-2.53	2,145.8	499.06	-0.29	499.35
July	2,165.1	23.83	2,141.3	505.16	5.57	497.60
August	2,351.4	12.83	2,338.6	537.95	2.68	535.27
September	2,180.8	-17.19	2,198.0	509.16	-4.09	513.25
ACP Average	2,210.1	4.23	2,205.9	511.35	0.97	511.37
Multiplier			0.99828			0.99811

**(Revenue) model-** Revenue month customer demand is the sum of maximum customer demands for each billing cycle that contributes to the revenue month. The only classes that have demand as a billing determinant are large secondary (SVL) and primary (PVS). Monthly demand data from the middle of 2015 through 2018 are used to estimate models that use two-month weighted inputs as the explanatory variables. The explanatory variables are monthly class peaks, maximum values of HD55 for extreme cold weather, and maximum values of HD70 for extreme warm weather.

These models are simulated using weather adjusted class peaks and normal maximum HD55 and HD70 values. For each month, the difference between the predicted value with the actual inputs and the simulated value with the normal inputs is the weather impact. The weather impact for each month is subtracted from the demand value, giving the adjusted revenue month demand value.

**(Adjusted) Revenue Month Billing Demand (KVA)-** Revenue month billing demands are larger than customer demand values in a month because of the 80% switch calculation. Four weather sensitive classes include billing demand as a billing determinant (SVL, PVS, SVL\_IDR, and PVS\_IDR). Monthly demand data from the middle of 2015 through 2018 are used to estimate models. For SVL and PVS, the billing demand model uses actual revenue month demand as the explanatory variable. This allows weather adjustments for monthly demand to be translated into weather adjustments for billing demand.

For SVL\_IDR and PVS\_IDR, the billing demand model uses the two-month weighted inputs as the explanatory variables, which include monthly class peaks, maximum values of HD55 for extreme cold

THIS SCHEDULE NOT COMPLETED BECAUSE OF PENDING RATE CASE

Revenues, Sales, and Customer Data  
Other Adjustments to Revenue

---

Did you experience in the monitoring period any of the following that might have affected your base revenue significantly:

- (a) major loss of load;
- (b) significant expansion;
- (c) any other event causing significant change in base revenue.

If yes, please explain. If possible, enumerate base revenue adjustments for each of these factors. (Note: Do not identify individual customers loads.)

(2) **none**

(3) **none**

(4) **none**

COMPANY ADJUSTMENTS

For each adjustment, please provide a full description. Supporting workpapers (if any) should be provided as a supplemental attachment to the Earnings Report.

Ref. Line	Description	Total Electric	Allocation Percentage	Texas Jurisdictional
none				

CenterPoint Energy Houston Electric, LLC  
12 Months Ending December 31, 2019

Schedule XII

THIS SCHEDULE NOT COMPLETED BECAUSE OF PENDING RATE CASE

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref.	Line		Total	Texas
Schedule	Column Number	Description	Electric	Juris.
none				

B. Prospective Period

Ref.	Line		Total	Texas
Schedule	Column Number	Description	Electric	Juris.
none				

AMORTIZATION EXPENSE

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Miscellaneous intangible plant	36,454,893	32,196,623	32,196,623
2	Landing rights and leasehold improvements	1,347,481	1,347,481	1,347,481
3	AIMS Opt-out Amortization	12,481	12,481	12,481
4	Landing rights amortization	(24,847)	(24,847)	(24,847)
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Amortization Expense Other	\$37,790,008	\$33,531,738	\$33,531,738

Note: Include pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket. The reported amount should also include any allowed return granted in the company's unbundled cost-of-service docket and not included as an addition to rate base. Post-September 1999 long-term debt and preferred stock transaction costs should be included in Schedule VIa and VIIa.

Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

OTHER EXPENSES

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Adjustment to expense or rate-payer's 10% share of the gain/loss on land sold1	\$ - 0	\$ 95,361.00 0	\$ 95,361.00 0
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	Total Other Expenses	\$0	\$95,361	\$95,361

Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV

Summary of 16 Tex. Admin. Code § 25.77 Expenditures

Line	Description	Total Electric	Texas Jurisdiction	FERC Account No.
1	Business gifts and Entertainment	\$24,262	\$24,262	-
2	Institutional Advertising	0	0	909.0
3	Consumption-Inducing Advertising	0	0	-
4	Other Advertising	481,990	481,990	930.1
5	Public Relations Expense	46,301	46,301	930.2
6	Legislative Advocacy (Note A)	5,476,721	5,476,721	426.4
7	Representation Before a Gov't Body (Note B)	0	0	-
8	Legal Expenses (Note C)	8,754,279	8,754,279	Various
9	Charitable, Civic, and Religious Donations	1,698,373	1,698,373	Various
10	Political Contributions	0	0	-
11	Dues and Membership Fees	6,435,847	6,435,847	Various
12				
13	Total	\$22,917,773	\$22,917,773	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities

Note C: Information shall include legal expenses not accounted for in other categories.

[ ] i Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

OTHER INVESTED CAPITAL ADDITIONS  
End of Reporting Period

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Reg Assets - Bad Debt	\$1,713,853	\$1,713,853	\$1,713,853
2	Reg Assets - Expedited Switches	1,159,104	1,159,104	1,159,104
3	Reg Assets - Texas Margin Tax	19,780,686	19,780,686	19,780,686
4	Reg Assets - RDS Post Retirement	34,937,077	34,937,077	34,937,077
5	Reg Assets - RECIEF Performance Bonus	6,738,428	0	0
6	Reg Assets - Hurricane Harvey Costs	64,406,143	64,406,143	64,406,143
7	Reg Assets - Smart Meter Texas	11,321,633	11,321,633	11,321,633
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Invested Capital Additions	\$140,056,924	\$133,318,495	\$133,318,495

[i] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

OTHER INVESTED CAPITAL DEDUCTIONS  
End of Reporting Period

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Reg Liab - Pension Deferred	(\$73,463,888)	(\$73,463,888)	(\$73,463,888)
2	2018 SECRF Over/Under	(2,467,510)	(2,467,510)	(2,467,510)
3	2018 BECRF Over/Under	(6,101,507)	(6,101,507)	(6,101,507)
4	Reg Liab - TICRF Q/W	(25,354,655)	(25,354,655)	(25,354,655)
5	Reg Liab - Excess Deferred Income Tax Protected	(710,346,825)	(710,346,825)	(710,346,825)
6	Reg Liab - Net Excess Deferred Income Tax Unprotected	(87,627,770)	(121,525,631)	(121,525,631)
7	Reg Liab - Inc Residual	(4,477,293)	(4,477,293)	(4,477,293)
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Invested Capital Deductions	(\$909,839,448)	(\$943,737,309)	(\$943,737,309)

[ ]: Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

COMMENTS/FOOTNOTES/PROPOSED ADJUSTMENTS

Ref. Schedule	Line Column	Comments/Footnotes/Proposed Adjustments	Amount
All		This report is filed for the Transmission and Distribution business as a division of CenterPoint Energy Houston Electric, LLC.	
I, II, III	1 All	The Total Company revenue, expense, and invested capital amounts agree to the books and records of the Company, CenterPoint Energy Houston Electric, LLC.	
II, III, IIII	2 All	The adjustments primarily relate to revenue, expense, and invested capital amounts from Advanced Metering Systems (AMS), Competitive Transition Charges (CTC), Transition Bond and System Restoration Bond activities/transactions that are all part of the books and records of the Company.	
II, III, IIII	3 All	The Total Electric revenue, expense, and invested capital amounts reflect the activities of the Transmission and Distribution Utility (TDU).	
II	2	The adjustment to Energy Delivery Revenues includes the removal of revenues collected through tariffs outside of the TDU cost of service. Please see WP II - 6.	(42,332,123)
II	2	The adjustment to Energy Delivery Revenues includes the addition of revenues for transmission service provided to the affiliated Distribution Service Provider. Please see WP I-6	100,162,497
II	2	The EECRF performance bonus has been removed from Miscellaneous Service Revenues. Please see WP I - 6.	(6,738,428)
IIa	①	The following items are not recorded as revenues, rather they are recorded directly against liabilities.	
IIa	②	Nuclear Decommissioning Expense	214,320
III	2	Adjustment to Wholesale transmission matrix payments to others represents expense for transmission service received from the affiliated Transmission Service Provider. Please see WP/ Schedule I - 5.	(100,162,497)
III	2	Adjustment to Admin and General Operations Expenses reflect Expenditures for Legislative Activities removed from Operations Expense	101,800
III	11	There are no Unclaimed Dividends in 2019	
X3	11, 2, 3, 4/All	Weighted average of Houston Bush (KIAH) and Houston Hobby (KHOU) at 50% each.	

Ref.	Line			
Schedule	Column	Number	Comments/Footnotes	Amount
X.3	2,4	All	Normal (based on 2009-2018 actual data).	
			The following items are detailed components of the total amount of Other Adjustments not shown elsewhere from Schedule IV (Line 24):	
IV	11	24	Return to accrual and Other (gross plant)	45,222,920
IV	11	24	Return to accrual and Other (employee benefits)	332,634
IV	11	24	Gross Business Credit	0
IV	11	24	HDZ Payroll Reduction	0
IV	11	24	Return to accrual, audit settlements and other	(271,592)
IV	11	24	Restricted Stock Excess Tax Benefit	(2,171,533)
IV	11	24	Charitable Contribution Loss Carryforward Utilization	0
			The following items are detailed components of the total amount of Other Adjustments not shown elsewhere from Schedule IV (Line 39):	
IV	11	39	Gross Plant	(9,370,827)
IV	11	39	Employee Benefits	(125,645)
IV	11	39	Other Adjustments	318,919
IV	11	39	Medicare Part D Regulatory Asset	(1,369,200)
IV	11	39	NOL Utilization	0
IV	11	39	Tax Basis Balance Sheet Adjustment	0
IV	11	39	2015 R&D Tax Credit	(447,249)
IV	11	39	Charitable Contribution Loss Carryforward Utilization	0

CenterPoint Energy Houston Electric, LLC  
12 Months Ending December 31, 2019

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Ref. <u>Schedule</u>	Line <u>Column Number</u>	Comments/Footnotes	<u>Amount</u>
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CenterPoint Energy Houston Electric, LLC  
12 Months Ending December 31, 2019

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Ref. <u>Schedule</u>	Line <u>Column Number</u>	Comments/Footnotes	<u>Amount</u>
-------------------------	------------------------------	--------------------	---------------

**Special Rates**

**DEFINITION.** Special rates include rates such as legislatively mandated rates.

Please complete the information required by items 1, 2, 3, and 4 in the table below.

Answer the following in the table below:

1. Name and describe the qualification criteria for each special rate schedule available to customers and reported in each row of the following table. Separate jurisdictions should also be identified in this column.
2. Provide the total number of delivery points taking service at each special rate.
3. Provide the total actual base revenue recovered during the reporting period from all delivery points taking service at each special rate.
4. Assuming that special-rate services were provided at corresponding standard tariff rates, calculate the total amount of base revenues that would result.

Revenue Imputation for Special Rates

(1) Name of Special Rates	(2) Total Number of Delivery Pts.	(3) Total Actual Base Revenues Recovered	(4) Total Amount of Base Revenues Assuming Standard Tariffs
Q		\$0	\$0
TOTAL		\$0	\$0

**Revenue Imputation**

Base Revenues at Standard Tariff	Col (4)	\$0
Less Actual Base Revenues	Col (3)	\$0

Signature Page  
Public Utility Commission of Texas—Earnings Report  
12 Months Ending December 31, 2019

I certify that I am the responsible official of CenterPoint Energy Houston Electric, LLC.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1 to December 31, 2019 inclusive.

5/1/2020  
Date

Kristie W  
Signature

Interim Executive Vice-President & Chief Financial Officer  
Title

Address: P.O. Box 4567  
Houston TX 77210-4567

Phone: 713-207-5350

Email address: [Kristie.Colvin@CenterPointEnergy.com](mailto:Kristie.Colvin@CenterPointEnergy.com)

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**Alternative contact regarding this report:**

Name: Mary A. Kirk  
Title: Director Financial Accounting

Address: P.O. Box 4567  
Houston TX 77210-4567

Phone: 713-207-5236

Email address: [Mary.Kirk@CenterPointEnergy.com](mailto:Mary.Kirk@CenterPointEnergy.com)

2019

SUMMARY OF REVENUES AND EXPENSES

Line	(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional: Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission***	(8) Retail T&D
1 TOTAL REVENUES:								
2 Energy Delivery Revenues (Note 1)	\$ 2,610,618,873	\$ 51,091,946	\$ 2,661,710,819	100.00%	\$ 2,661,710,819	N/A	\$ 402,772,241	\$ 2,258,938,578.00
3 Miscellaneous Service Revenues	\$ 67,093,529		\$ 67,093,529	100.00%	\$ 67,093,529	N/A	\$ 44,284,311	\$ 22,809,218
4 Revenue Sub-total	\$ 2,677,712,402	\$ 51,091,946	\$ 2,728,804,348		\$ 2,728,804,348		\$ 447,056,552	\$ 2,281,747,796
5								
6 Total Revenues	\$ 2,677,712,402	\$ 51,091,946	\$ 2,728,804,348	100.00%	\$ 2,728,804,348		\$ 447,056,552	\$ 2,281,747,796
7								
8 EXPENSES								
9								
10 Operations and Maintenance Expense (Note 2)	\$ 1,472,465,433	\$ 100,060,697	\$ 1,572,526,130	100.00%	\$ 1,572,526,130	6.24% ✓	\$ 98,132,302	\$ 1,474,393,828
11 Amortization Expense (Note 3)	\$ 37,790,008 ✓	\$ (4,258,270) ✓	\$ 33,531,738 ✓	100.00%	\$ 33,531,738 ✓	10.67% ✓	\$ 3,676,416 ✓	\$ 29,955,323
12 Depreciation Expense	\$ 826,887,300	\$ (12,793)	\$ 326,874,507	100.00%	\$ 326,874,507	24.78%	\$ 80,990,489	245,884,024
13 Interest on REP/CCR Deposits	0	0	-	0.00%	0	0.00%	0	0
14 Taxes Other Than Income Taxes	\$ 103,723,981	\$ 0	\$ 103,723,981	100.00%	\$ 103,723,981	29.78%	\$ 30,834,252	\$ 72,889,729
15 State Income Taxes	\$ 19,689,466	\$ (16,938)	\$ 19,536,523	100.00%	\$ 19,536,523	16.98%	\$ 3,200,082	\$ 16,336,441
16 Federal Income Taxes (Note 4)	\$ 60,224,472	\$ (7,501,518)	\$ 52,722,954	100.00%	\$ 52,722,954	55.32%	\$ 29,168,772	\$ 23,554,182
17 Deferred Expenses	0	0	-	0.00%	0	0.00%	0	0
18 Nonbypassable charges (Note 5)	\$ 152,668,900	0	\$ 152,668,900	100.00%	\$ 152,668,900	0.00%	0	\$ 152,668,900
19 Other Expenses (Note 6)	0	\$ 95,361	\$ 95,361	100.00%	\$ 95,361	100.00%	\$ 95,361	0
20 TOTAL EXPENSES (lines 11 thru 20)	\$ 2,173,313,550	\$ 88,366,544	\$ 2,261,680,094	100.00%	\$ 2,261,680,094	10.88%	\$ 245,997,667	\$ 2,015,682,427
21 Return (line 6 minus line 21)	\$ 504,398,852	\$ (337,274,598)	\$ 467,124,254	100.00%	\$ 467,124,254	43.04%	\$ 201,058,885	\$ 266,065,369
22								
23 Non-Operating Income	\$ 25,865,438	=	\$ 25,865,438	100.00%	\$ 25,865,438			
24 AFUDC (Debt and Equity)	\$ 23,810,667	=	\$ 23,610,507	100.00%	\$ 23,610,507			

\* Include supporting documentation for "other adjustments"

\*\* No inputs are made into the revenue (top) portion of this column, revenues for wholesale transmission are directly input into the top part of column 7 See Schedule I instructions for additional details on calculating the percentage inputs in the bottom portion of this column.

\*\*\* The revenues in this column should reflect the payments received from others for wholesale transmission service per the commission's wholesale transmission matrix. See instructions for additional details Note 1. See instructions for details regarding the reporting of revenues. Additionally, note that column 8 of this line should correspond to Schedule X 1a, line 13, column 11

Note 2. This amount will be carried automatically from Schedule II, line 12

Note 3: Columns 1, 3, and 5 for this line will be carried automatically from Supplementary Schedule I-1. Amortization Expense, line 22

Note 4: Columns 3, 5, 7, and 8 of this line will be carried automatically from Schedule IV, line 41

Note 5. This amount will be carried automatically from Schedule Ia, line 19, and includes only the NBP expenses included in the utility's T&D revenue requirement (i.e., not collected through a separate meter)

Note 6: This amount will be carried automatically from Supplementary Schedule I-2 Other Expenses, line 22

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

From:

- ① WP I-1
- ② WP I-3
- ③ WP I-4 TOTI
- ④ WP I-5
- ⑤ WP I-6
- ⑥ Table
- ⑦ WP I-2