

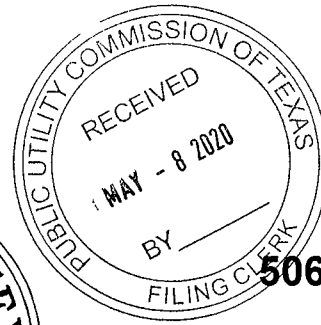
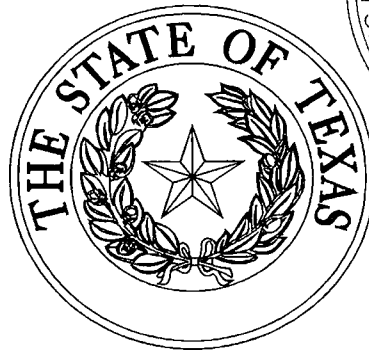


Control Number: 50655



Item Number: 10

Addendum StartPage: 0



50655

NON-INVESTOR-OWNED TRANSMISSION SERVICE PROVIDERS IN ERCOT

EARNINGS REPORT

OF

Trinity Valley Electric Cooperative, Inc.

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2019

Check one:

This is an original submission ☒

This is a revised submission ☐

Date of submission: May 8, 2020

Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: 12 Months Ending December 31, 2019

General Questions
Page 1 of 2

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.
Trinity Valley Electric Cooperative, Inc.
2. State the date when the utility was originally organized.
Kaufman County Cooperative Inc. 7/14/1938
New Era Electric Cooperative Inc. 10/9/1940
3. Report any change in name during the most recent year and state the effective date.
Kaufman County and New Era merged to form Trinity Valley on 04/11/97.
4. State the name, title, **phone number**, **email address**, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.
Jeff Lane, General Manager/CEO jlane@tvec.coop
469.376.2222
Trinity Valley Electric Cooperative, Inc.
P.O. Box 888
Kaufman, TX 75142
- 4a. State the name, title, **phone number**, **email address**, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

John Simpsen	Judy Lambert
Consultant	Managing Consultant
Guernsey	Guernsey
5555 North Grand Blvd	5555 North Grand Blvd
Oklahoma City, OK 73112	Oklahoma City, OK 73112
405.416.8249	405.416.8169
johnsimpsen@guernsey.us	judy.lambert@guernsey.us
5. State the location of the office where the Company's accounts and records are kept.
1800 Hwy 243. E.
Kaufman, TX 75142
6. State the name, address, **phone number**, and **email address** of the individual or firm, if other than a utility employee, preparing this report.
Ahmad Talai, Consultant
Guernsey
5555 North Grand Blvd, Oklahoma City, OK 73112
405.416.8158
ahmad@talai@guernsey.us

Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: 12 Months Ending December 31, 2019

General Questions
Page 2 of 2

7. If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.

N/A

8. Number of employees directly assigned to.

	<u>Last Case</u>	<u>Current Year</u>
Total Company		167
Total Electric		167
Transmission		
Distribution		
Generation		
Common		

9. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears.

Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: Year Ending 12/31/2019

Schedule I

Summary of Transmission Revenues, Expenses, and Return

Revenues:

Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans. matrix)	866,337
Other Transmission Revenues	-
Other Revenues Allocated to Transmission	-
	<hr/>
TOTAL TRANSMISSION REVENUES	866,337

Expenses:

Transmission O&M Expenses	324,222
Transmission Depreciation & Amortization Expenses	314,982
Transmission Non-FIT Taxes	-
Transmission FIT	-
Other Transmission Expenses	(683)
	<hr/>
TOTAL TRANSMISSION EXPENSES	638,521
TRANSMISSION RETURN	<hr/> 227,816

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Trnity Valley Electric Cooperative, Inc
 12-mo reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electnc (4)	Affiliated Related Expenses (5)	Total Electnc (6)	Allocation to Texas (7)	From Schedule III Column (7)	
										Percentage to Transmission (8)	Allocation to Transmission (9)

ELECTRIC PLANT IN SERVICE:**Intangible Plant**

A301	Organization	B-1	730		730			730	730	0.00%	-
A302	Franchise and Consents	B-1	-		-			-	-	0.00%	-
A303	Miscellaneous Intangible Plant	B-1	-		-			-	-	0.00%	-
Total Intangible Plant			730	-	730	-	-	730	730		-

Steam Production

A310/110	Land & Land Rights	B-1	-		-			-	-	0.00%	-
A311/111	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A312/112	Boiler Plant Equipment	B-1	-		-			-	-	0.00%	-
A313/	Engines/Engine Drven Gen.	B-1	-		-			-	-	0.00%	-
A314/114	Turbogenerator Units	B-1	-		-			-	-	0.00%	-
A315/115	Accessory Electnc Equip.	B-1	-		-			-	-	0.00%	-
A316/116	Misc. Power Plant Equip	B-1	-		-			-	-	0.00%	-
Total Steam Production			-	-	-	-	-	-	-		-

Nuclear Production

A320/120	Land & Land Rights	B-1	-		-			-	-	0.00%	-
A321/121	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A322/122	Reactor Plant Equipment	B-1	-		-			-	-	0.00%	-
A323/123	Engines/Engine Drven Gen	B-1	-		-			-	-	0.00%	-
A324/124	Turbogenerator Units	B-1	-		-			-	-	0.00%	-
A325/125	Accessory Electric Equip.	B-1	-		-			-	-	0.00%	-
A326	Misc. Power Plant Equip.	B-1	-		-			-	-	0.00%	-
Total Nuclear Production			-	-	-	-	-	-	-		-

Hydraulic Production

A330	Land & Land Rights	B-1	-		-			-	-	0.00%	-
A331	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways	B-1	-		-			-	-	0.00%	-
A333	Water Wheels, Turbines, & Generators	B-1	-		-			-	-	0.00%	-
A334	Accessory Electric Equipment	B-1	-		-			-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.	B-1	-		-			-	-	0.00%	-
A336	Roads, Railroads, and Bndges	B-1	-		-			-	-	0.00%	-
Total Hydraulic Production			-	-	-	-	-	-	-		-

Other Production

A340	Land & Land Rights	B-1	-		-			-	-	0.00%	-
A341	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A342	Fuel Holder, Producer & Acc	B-1	-		-			-	-	0.00%	-
A343	Prime Movers	B-1	-		-			-	-	0.00%	-
A344	Generators	B-1	-		-			-	-	0.00%	-
A345	Accessory Plant Equipment	B-1	-		-			-	-	0.00%	-
A346	Misc. Power Plant Equipment	B-1	-		-			-	-	0.00%	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

										From Schedule III Column (7)	
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electnc (4)	Affiliated Related Expenses (5)	Total Electnc (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Total Other Production		-	-	-	-	-	-	-		-
	Total Production Plant		-	-	-	-	-	-	-		-
Electric Transmission Plant											
A350/150	Land and Land Rights	B-1	-		-			-	-	64.91%	-
A352	Structures and Improvements	B-1	-		-			-	-	88.56%	-
A353/153	Station Equipment	B-1	-		-			-	-	83.52%	-
A354	Towers and Fixtures	B-1	-		-			-	-	0.00%	-
A355/155	Poles and Fixtures	B-1	0		0			0	0	72.25%	0
A356/156	O.H. Conductors & Devices	B-1	-		-			-	-	48.42%	-
A357/157	Underground Conduit	B-1	-		-			-	-	100.00%	-
A358	Underground Conductors	B-1	-		-			-	-	100.04%	-
A359	Roads and Trails	B-1	-		-			-	-	0.00%	-
	Total Electric Transmission Plant		0	-	0	-	-	0	0		0
Electric Distribution Plant											
A360/160	Land and Land Rights	B-1	2,515,372		2,515,372			2,515,372	2,515,372	11.68%	293,761
A361/161	Structures and Improvements	B-1	11,236,997		11,236,997			11,236,997	11,236,997	11.68%	1,312,324
A362/162	Station Equipment	B-1	40,171,273		40,171,273			40,171,273	40,171,273	11.68%	4,691,443
A363	Storage Battery Equipment	B-1	-		-			-	-	0.00%	-
A364/164	Poles, Towers & Fixtures	B-1	75,075,899		75,075,899			75,075,899	75,075,899	0.00%	-
A365/165	O.H. Conductors & Devices	B-1	91,076,541		91,076,541			91,076,541	91,076,541	0.00%	-
A366/166	Underground Conduits	B-1	22,786,141		22,786,141			22,786,141	22,786,141	0.00%	-
A367/167	U.G. Conductors & Devices	B-1	16,919,211		16,919,211			16,919,211	16,919,211	0.00%	-
A368/168	Line Transformers	B-1	61,176,441		61,176,441			61,176,441	61,176,441	0.00%	-
A369/169	Services	B-1	24,390,737		24,390,737			24,390,737	24,390,737	0.00%	-
A370/170	Meters	B-1	4,793		4,793			4,793	4,793	0.00%	-
A371	Install. on Customer Prem.	B-1	4,207,713		4,207,713			4,207,713	4,207,713	0.00%	-
A372	Leased Prop. on Cust. Premises	B-1	16,674,894		16,674,894			16,674,894	16,674,894	0.00%	-
A373/173	Street Lights	B-1	1,252,582		1,252,582			1,252,582	1,252,582	0.00%	-
	Total Electric Distribution Plant		367,488,594	-	367,488,594	-	-	367,488,594	367,488,594	1.7%	6,297,527
	Total Production, Transmission, & Distribution		367,488,594	-	367,488,594	-	-	367,488,594	367,488,594	1.71%	6,297,527
Electric General Plant											
A389	Land and Land Rights	B-2	197,733		197,733			197,733	197,733	6.29%	12,446
A390	Structures and Improvements	B-2	8,266,763		8,266,763			8,266,763	8,266,763	6.29%	520,356
A391/191	Office Furniture & Equip.	B-2	3,050,211		3,050,211			3,050,211	3,050,211	6.29%	191,997
A392/192	Transportation Equipment	B-2	3,653,082		3,653,082			3,653,082	3,653,082	6.29%	229,945
A393/193	Stores Equipment	B-2	19,883		19,883			19,883	19,883	6.29%	1,251
A394/194	Tools, Shop & Garage Equip	B-2	455,587		455,587			455,587	455,587	6.29%	28,678
A395/195	Laboratory Equipment	B-2	139,750		139,750			139,750	139,750	6.29%	8,796
A396/196	Power Operated Equipment	B-2	4,588,045		4,588,045			4,588,045	4,588,045	6.29%	288,797
A397/197	Communication Equipment	B-3	1,282,527		1,282,527			1,282,527	1,282,527	1.19%	15,210
A398/198	Misc. Equipment	B-2	460,988		460,988			460,988	460,988	6.29%	29,017
	Total Electric General Plant		22,114,569	-	22,114,569	-	-	22,114,569	22,114,569		1,326,493
	TOTAL ELECTRIC PLANT IN SERVICE		389,603,893	-	389,603,893	-	-	389,603,893	389,603,893		7,624,020

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Tnnity Valley Electric Cooperative, Inc.
 12-mo reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electnc (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III	Allocation to Transmission (9)
										Column (7) Percentage to Transmission (8)	

ACCUMULATED DEPRECIATION & AMORTIZATION

Steam Production

A310/110	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A311/111	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A312/112	Boiler Plant Equipment	B-5	-		-			-	-	0.00%	-
A313/	Engines/Engine Driven Gen	B-5	-		-			-	-	0.00%	-
A314/114	Turbogenerator Units	B-5	-		-			-	-	0.00%	-
A315/115	Accessory Electric Equip.	B-5	-		-			-	-	0.00%	-
A316/116	Misc. Power Plant Equip.	B-5	-		-			-	-	0.00%	-
Total Steam Production			-	-	-	-	-	-	-		-

Nuclear Production

A320/120	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A321/121	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A322/122	Reactor Plant Equipment	B-5	-		-			-	-	0.00%	-
A323/123	Engines/Engine Driven Gen	B-5	-		-			-	-	0.00%	-
A324/124	Turbogenerator Units	B-5	-		-			-	-	0.00%	-
A325/125	Accessory Electric Equip.	B-5	-		-			-	-	0.00%	-
A326	Misc. Power Plant Equip	B-5	-		-			-	-	0.00%	-
Total Nuclear Production			-	-	-	-	-	-	-		-

Hydraulic Production

A330	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A331	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways	B-5	-		-			-	-	0.00%	-
A333	Water Wheels, Turbines, and Generators	B-5	-		-			-	-	0.00%	-
A334	Accessory Electric Equipment	B-5	-		-			-	-	0.00%	-
A335	Miscellaneous Power Plant Equip	B-5	-		-			-	-	0.00%	-
A336	Roads, Railroads, and Bridges	B-5	-		-			-	-	0.00%	-
Total Hydraulic Production			-	-	-	-	-	-	-		-

Other Production

A340	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A341	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A342	Fuel Holder, Producer & Acc	B-5	-		-			-	-	0.00%	-
A343	Prime Movers	B-5	-		-			-	-	0.00%	-
A344	Generators	B-5	-		-			-	-	0.00%	-
A345	Accessory Plant Equipment	B-5	-		-			-	-	0.00%	-
A346	Misc. Power Plant Equipment	B-5	-		-			-	-	0.00%	-
Total Other Production			-	-	-	-	-	-	-		-
Total Production Plant			-	-	-	-	-	-	-		-

Electric Transmission Plant

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Trinity Valley Electric Cooperative, Inc
 12-mo. reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

From Schedule III Column (7)											
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electnc (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A350/150	Land and Land Rights	B-5	-		-			-	-	0.00%	-
A352	Structures and Improvements	B-5	-		-			-	-	88.56%	-
A353/153	Station Equipment	B-5	-		-			-	-	83.52%	-
A354	Towers and Fixtures	B-5	-		-			-	-	0.00%	-
A355/155	Poles and Fixtures	B-5	-		-			-	-	72.25%	-
A356/156	O.H. Conductors & Devices	B-5	-		-			-	-	48.42%	-
A357/157	Underground Conduit	B-5	-		-			-	-	100.04%	-
A358	Underground Conductors	B-5	-		-			-	-	100.16%	-
A359	Roads and Trails	B-5	-		-			-	-	0.00%	-
Total Electric Transmission Plant			-	-	-	-	-	-	-		-
Electric Distribution Plant											
A360/160	Land and Land Rights	B-5	-		-			-	-	0.00%	-
A361/161	Structures and Improvements	B-5	2,990,704		2,990,704			2,990,704	2,990,704	11.68%	349,272
A362/162	Station Equipment	B-5	10,691,503		10,691,503			10,691,503	10,691,503	11.68%	1,248,617
A363	Storage Battery Equipment	B-5	-		-			-	-	0.00%	-
A364/164	Poles, Towers & Fixtures	B-5	19,981,298		19,981,298			19,981,298	19,981,298	0.00%	-
A365/165	O.H. Conductors & Devices	B-5	24,239,837		24,239,837			24,239,837	24,239,837	0.00%	-
A366/166	Underground Conduits	B-5	6,064,485		6,064,485			6,064,485	6,064,485	0.00%	-
A367/167	U.G. Conductors & Devices	B-5	4,503,014		4,503,014			4,503,014	4,503,014	0.00%	-
A368/168	Line Transformers	B-5	16,281,986		16,281,986			16,281,986	16,281,986	0.00%	-
A369/169	Services	B-5	6,491,545		6,491,545			6,491,545	6,491,545	0.00%	-
A370/170	Meters	B-5	1,276		1,276			1,276	1,276	0.00%	-
A371	Install. on Customer Prem.	B-5	1,119,874		1,119,874			1,119,874	1,119,874	0.00%	-
A372	Leased Prop. on Cust. Premises	B-5	4,437,989		4,437,989			4,437,989	4,437,989	0.00%	-
A373/173	Street Lights	B-5	333,372		333,372			333,372	333,372	0.00%	-
Total Electric Distribution Plant			97,136,882	-	97,136,882	-	-	97,136,882	97,136,882		1,597,889
Electric General Plant											
A389	Land and Land Rights	B-5	-		-			-	-	0.00%	-
A390	Structures and Improvements	B-5	4,488,122		4,488,122			4,488,122	4,488,122	6.29%	282,507
A391/191	Office Furniture & Equip	B-5	1,655,995		1,655,995			1,655,995	1,655,995	6.29%	104,238
A392/192	Transportation Equipment	B-5	1,983,301		1,983,301			1,983,301	1,983,301	6.29%	124,839
A393/193	Stores Equipment	B-5	10,795		10,795			10,795	10,795	6.29%	679
A394/194	Tools, Shop & Garage Equip	B-5	247,343		247,343			247,343	247,343	6.29%	15,570
A395/195	Laboratory Equipment	B-5	75,872		75,872			75,872	75,872	6.29%	4,775
A396/196	Power Operated Equipment	B-5	2,490,903		2,490,903			2,490,903	2,490,903	6.29%	156,790
A397/197	Communication Equipment	B-5	696,299		696,299			696,299	696,299	1.19%	8,258
A398/198	Misc. Equipment	B-5	250,276		250,276			250,276	250,276	6.30%	15,756
Total Electric General Plant			11,898,906	-	11,898,906	-	-	11,898,906	11,898,906		713,412
TOTAL ELECTRIC ACCUMULATED DEPRECIATION			109,035,789	-	109,035,789	-	-	109,035,789	109,035,789		2,311,302
NET PLANT IN SERVICE			280,568,105	-	280,568,105	-	-	280,568,105	280,568,105		5,312,718
Other Rate Base Items											
Plant Held for Future Use			B-6		88,468			88,468	88,468	0.00%	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Trinity Valley Electric Cooperative, Inc.
 12-mo reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

										From Schedule III Column (7)	
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Customer Deposits		(3,194,004)		(3,194,004)			(3,194,004)	(3,194,004)	0.00%	-
	Reserve for Insurance										
	Payroll Related	B-7	-		-			-	-	0.00%	-
	Property Related	B-7	-		-			-	-	0.00%	-
	Other		-		-			-	-	0.00%	-
	Reserve for Injuries and Damages		-		-			-	-	0.00%	-
		B-7	-		-			-	-		-
	CWIP		4,166,909		4,166,909			4,166,909	4,166,909	0.00%	-
		B-4	-		-			-	-		-
ADIT & FAS 109 Accounts											
A281	ADIT-Accelerated Amortization		-		-			-	-	0.00%	-
A282	ADIT-Other Property		-		-			-	-	0.00%	-
A283	ADIT-Other		-		-			-	-	0.00%	-
A190	ADIT		-		-			-	-	0.00%	-
A	FAS 109 Regulatory Assets		-		-			-	-	0.00%	-
A	FAS 109 Regulatory Liabilities		-		-			-	-	0.00%	-
A	ADIT-FAS 109 Related Accts		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
Working Capital											
	Cash from Operations	B-9	2,538,491		2,538,491			2,538,491	2,538,491	0.79%	20,172
	Fuel Inventory		-		-			-	-	0.00%	-
	Material and Supplies	B-8	1,255,163		1,255,163			1,255,163	1,255,163	15.31%	192,112
	Subtotal		3,793,654	-	3,793,654	-	-	3,793,654	3,793,654		212,284
Prepayments											
	Prepaid Insurance	B-10	193,434		193,434			193,434	193,434	8.92%	17,254
		B-10									
	Miscellaneous Deferred Debits	B-10	-		-			-	-	0.00%	-
	Sales Tax	B-10	-		-			-	-	0.00%	-
		B-10									
	Other Miscellaneous Prepayments	B-10	177,834		177,834			177,834	177,834	0.00%	-
	Clearing Accounts	B-10	-		-			-	-	0.00%	-
	Subtotal		371,268	-	371,268	-	-	371,268	371,268		17,254
	Insurance		-		-			-	-	0.00%	-
	Texas Franchise Tax		-		-			-	-	0.00%	-
	Texas Misc. City/County Taxes		-		-			-	-	0.00%	-
	Computer Software		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
TOTAL RATE BASE			285,794,400	-	285,794,400	-	-	285,794,400	285,794,400		5,542,256

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Operations and Maintenance Expenses											From Schedule III	
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)	
Power Production Expenses												
Steam Power Generation												
Operation												
A500	Operation Super. & Eng.		-		-			-	-	0.00%	-	
A501	Eligible Fuel		-		-			-	-	0.00%	-	
A501	Non Eligible Fuel		-		-			-	-	0.00%	-	
A502	Steam Expenses		-		-			-	-	0.00%	-	
A503	Lake & Pumping Equipment		-		-			-	-	0.00%	-	
A505	Electric Expenses		-		-			-	-	0.00%	-	
A506	Misc. Steam power Expenses		-		-			-	-	0.00%	-	
A507	Rents		-		-			-	-	0.00%	-	
	Subtotal		-	-	-	-	-	-	-		-	
Maintenance												
A510	Maint. Super. & Eng		-		-			-	-	0.00%	-	
A511	Maint. of Structures		-		-			-	-	0.00%	-	
A512	Maint. of Boiler Plant		-		-			-	-	0.00%	-	
A513	Maint. of Electric Plant		-		-			-	-	0.00%	-	
A514	Maint. of Misc. Steam Plant		-		-			-	-	0.00%	-	
	Subtotal		-	-	-	-	-	-	-		-	
A515	Electricity Used by Gas Dept		-		-			-	-	0.00%	-	
Nuclear Power Generation												
Operation												
A517	Operation Supervision		-		-			-	-	0.00%	-	
A518	Nuclear Fuel-Direct		-		-			-	-	0.00%	-	
A519	Coolants and Water		-		-			-	-	0.00%	-	
A520	Steam Expenses		-		-			-	-	0.00%	-	
A523	Electric expenses		-		-			-	-	0.00%	-	
A524	Misc. Nuclear Power Expenses		-		-			-	-	0.00%	-	
A525	Rents-Allocable		-		-			-	-	0.00%	-	
	Subtotal		-	-	-	-	-	-	-		-	
Maintenance												
A528	Maint. Supervision		-		-			-	-	0.00%	-	
A529	Maint. of Structures		-		-			-	-	0.00%	-	
A530	Maint. of Reactor Plant		-		-			-	-	0.00%	-	
A531	Maint. of Electric Plant		-		-			-	-	0.00%	-	
A532	Maint. of Misc. Nuclear Plant		-		-			-	-	0.00%	-	
	Subtotal		-	-	-	-	-	-	-		-	
Hydraulic Generation												
Operation												
A535	Operation Supervision		-		-			-	-	0.00%	-	
A536	Water for Power		-		-			-	-	0.00%	-	
A537	Hydraulic Expenses		-		-			-	-	0.00%	-	

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Trinity Valley Electric Cooperative, Inc
 12-mo. reporting Period ending Dec 31, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III	
										Percentage to Transmission (8)	Allocation to Transmission (9)
A538	Electric Expenses		-		-			-	-	0.00%	-
A539	Misc. Hydraulic Gen. Exp.		-		-			-	-	0.00%	-
A540	Rents		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<u>Maintenance</u>										
A541	Maint. Supervision		-		-			-	-	0.00%	-
A542	Maint. of Structures		-		-			-	-	0.00%	-
A543	Maint. of Reservoirs, Dams, & Waterways		-		-			-	-	0.00%	-
A544	Maint. of Electric Plant		-		-			-	-	0.00%	-
A545	Maint. of Misc Hydraulic Gen. Exp.		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<u>Other Power Generation</u>										
	<u>Operation</u>										
A546	Operation Super. & Engin.		-		-			-	-	0.00%	-
A547	Fuel		-		-			-	-	0.00%	-
A549	Misc. Other Power Generation		-		-			-	-	0.00%	-
A550	Rents		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<u>Maintenance</u>										
A551	Maintenance Super. & Engin.		-		-			-	-	0.00%	-
A552	Maintenance of Structures		-		-			-	-	0.00%	-
A553	Maint. Gener. & Elect. Plt.		-		-			-	-	0.00%	-
A554	Maint. Misc. Other power		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<u>Other Power Supply</u>										
A555	Purchased Power Demand		99,231,418		99,231,418			99,231,418	99,231,418	0.00%	-
	Purchased Power Direct		-		-			-	-	0.00%	-
	Net Trans. Expense-Recon. Fuel		-		-			-	-	0.00%	-
	Off System Sales Credit		-		-			-	-	0.00%	-
A555	Subtotal		99,231,418	-	99,231,418	-	-	99,231,418	99,231,418		-
A556	System Control & Load Dispatch		-		-			-	-	0.00%	-
A557	Other		-		-			-	-	0.00%	-
	Subtotal(Other Power Supply)		99,231,418	-	99,231,418	-	-	99,231,418	99,231,418		-
	Total Power Production Expense		99,231,418	-	99,231,418	-	-	99,231,418	99,231,418		-
	<u>Transmission Expense</u>										
	<u>Operation</u>										
A560	Operation Super. & Engin.		-		-			-	-	0.00%	-
A561	Load Dispatching		-		-			-	-	0.00%	-
A562	Station Equipment		-		-			-	-	0.00%	-
A563	Overhead Line Expense		-		-			-	-	100.00%	-
A564	Underground Line Expense		-		-			-	-	0.00%	-
A565	Wheeling Expense		-		-			-	-	0.00%	-
A566	Misc. Transmission Expense		-		-			-	-	0.00%	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III	
										Percentage to Transmission (8)	Allocation to Transmission (9)
A567	Rents		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Operations and Maintenance Expenses										From Schedule III	
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
<u>Maintenance</u>											
A568	Maintenance Super. & Engin		-		-			-	-	0.00%	-
A569	Maint. of Structures		-		-			-	-	0.00%	-
A570	Maint. of Station Equipment		-		-			-	-	0.00%	-
A571	Maint. of Overhead Lines		-		-			-	-	100.00%	-
A572	Maint. of Underground Lines		-		-			-	-	0.00%	-
A573	Maint. of Misc. Trans. Plant		32		32			32	32	100.00%	32
	Subtotal		32	-	32	-	-	32	32		32
Total Transmission Expenses			32	-	32	-	-	32	32		32
<u>Distribution</u>											
<u>Operation</u>											
A580	Operation Super. & Engin.		586,849		586,849			586,849	586,849	2.91%	17,061
A581	Load Dispatching		-		-			-	-	0.00%	-
A582	Station Expense		643,217		643,217			643,217	643,217	15.31%	98,450
A583	Overhead Line Expense		1,030,894		1,030,894			1,030,894	1,030,894	0.00%	-
A584	Underground Line Expense		428,365		428,365			428,365	428,365	0.00%	-
A585	Street Light & Signal Systems		-		-			-	-	0.00%	-
A586	Meter Expenses		1,060,728		1,060,728			1,060,728	1,060,728	0.00%	-
A587	Customer Installation Expense		84,111		84,111			84,111	84,111	0.00%	-
A588	Misc. Distribution Expenses		653,048		653,048			653,048	653,048	2.91%	18,985
A589	Rents		-		-			-	-	0.00%	-
	Subtotal		4,487,212	-	4,487,212	-	-	4,487,212	4,487,212		134,496
<u>Maintenance</u>											
A590	Maintenance Super. & Engin.		907,222		907,222			907,222	907,222	0.42%	3,824
A591	Maint. of Structures		-		-			-	-	0.00%	-
A592	Maint. of Station Equipment		213,624		213,624			213,624	213,624	15.31%	32,697
A593	Maint. of Overhead Lines		7,982,769		7,982,769			7,982,769	7,982,769	0.00%	-
A594	Maint. of Underground Lines		181,015		181,015			181,015	181,015	0.00%	-
A595	Maint. of Line Transformers		210,183		210,183			210,183	210,183	0.00%	-
A596	Maint. of Street Lights		-		-			-	-	0.00%	-
A597	Maint. of Meters		133,324		133,324			133,324	133,324	0.00%	-
A598	Maint. of Misc. Dist. Plant		658,666		658,666			658,666	658,666	0.42%	2,777
	Subtotal		10,286,803	-	10,286,803	-	-	10,286,803	10,286,803		39,298
Total Distribution Expenses			14,774,016	-	14,774,016	-	-	14,774,016	14,774,016		173,793
Total Prod., Trans., & Dist. Expenses			114,005,466	-	114,005,466	-	-	114,005,466	114,005,466		173,825
<u>Customer and Information Expenses</u>											
<u>Customer Accounts Expenses</u>											
A901	Supervision		-		-			-	-	0.00%	-
A902	Meter Reading Expense		197,092		197,092			197,092	197,092	0.00%	-
A903	Customer Records & Collect.		3,616,456		3,616,456			3,616,456	3,616,456	0.00%	-
A904	Uncollectible Accounts		(54,338)		(54,338)			(54,338)	(54,338)	0.00%	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Trinity Valley Electric Cooperative, Inc.
 12-mo reporting Period ending Dec 31, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III	
										Percentage to Transmission (8)	Allocation to Transmission (9)
A905	Misc. Customer Account Exp		-		-			-	-	0.00%	-
	Subtotal		3,759,211	-	3,759,211	-	-	3,759,211	3,759,211		-
	<u>Cust. Service & Information Expense</u>										
A906	Customer Svc & Infor.		-		-			-	-	0.00%	-
A907	Supervision		-		-			-	-	0.00%	-
A908	Customer Assistance		1,774,666		1,774,666			1,774,666	1,774,666	0.00%	-
A909	Inform. & Instruct Adv. Exp.		-		-			-	-	0.00%	-
A910	Misc. Cust Service & Inform		-		-			-	-	0.00%	-
	Subtotal		1,774,666	-	1,774,666	-	-	1,774,666	1,774,666		-
	<u>Sales Expense</u>										
A911	Supervision		-		-			-	-	0.00%	-
A912	Demonstrating & Selling Exp		-		-			-	-	0.00%	-
A913	Adverstising Exp.		-		-			-	-	0.00%	-
A916	Misc Sales Exp		-		-			-	-	0.00%	-
A917	Sales Expense		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	Total Cust. Serv., Inform. & Sale Exp.		5,533,877	-	5,533,877	-	-	5,533,877	5,533,877		-
	Administrative & General Expenses										
A920	Admin & General Salaries		3,977,023		3,977,023			3,977,023	3,977,023	1.55%	61,816
A921	Office Supplies		1,063,881		1,063,881			1,063,881	1,063,881	1.55%	16,536
A922	Admin Exp. Transferred		-		-			-	-	0.00%	-
A923	Outside Services		381,334		381,334			381,334	381,334	1.49%	5,676
A924	Property Insurance Exp.		-		-			-	-	0.00%	-
	Property Ins -Prod. Plant		-		-			-	-	0.00%	-
	Property Ins -Transmission Plant		-		-			-	-	0.00%	-
	Property Ins.-Distribution		-		-			-	-	0.00%	-
	Property Ins.-Common		-		-			-	-	0.00%	-
	Property Ins -Other		-		-			-	-	0.00%	-
	Subtotal (A924)		-	-	-	-	-	-	-		-
A925	Injures & Damages		690,848		690,848			690,848	690,848	1.55%	10,738
A926	Pensions & Benefits		-		-			-	-	0.00%	-
A927	Franchise Requirements		-		-			-	-	0.00%	-
A928	Regulatory Commission		254,098		254,098			254,098	254,098	0.00%	-
A929	Duplicate Charges		-		-			-	-	0.00%	-
A930	Misc. General Expense		631,783		631,783			631,783	631,783	1.55%	9,820
A931	Rents		18,600		18,600			18,600	18,600	1.55%	289
A932	Maint. of General Plant		572,784		572,784			572,784	572,784	7.95%	45,521
	Total Admin. & General Expense		7,590,350	-	7,590,350	-	-	7,590,350	7,590,350		150,397
	Total Common Operation & Maintenance		119,539,342	-	119,539,342	-	-	119,539,342	119,539,342		173,825
	Total Operation & Maintenance Expense		127,129,693	-	127,129,693	-	-	127,129,693	127,129,693		324,222

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019

Other Expenses--Reporting Period

Schedule II-C

12-mo. reporting Period ending Dec 31, 2019										From Schedule III	
Other Expenses										Column (7)	
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated or Related Expense (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)

Depreciation and Amortization Expense**Depreciation****Steam Production**

A310/11	Land & Land Rights	-	-	-	-	-	-	-	-	0.00%	-
A311/11	Structures and Improvements	-	-	-	-	-	-	-	-	0.00%	-
A312/11	Boiler Plant Equipment	-	-	-	-	-	-	-	-	0.00%	-
A313/	Engines/Engine Driven Gen.	-	-	-	-	-	-	-	-	0.00%	-
A314/11	Turbogenerator Units	-	-	-	-	-	-	-	-	0.00%	-
A315/11	Accessory Electric Equip.	-	-	-	-	-	-	-	-	0.00%	-
A316/11	Misc. Power Plant Equip.	-	-	-	-	-	-	-	-	0.00%	-
Total Steam Production			-	-	-	-	-	-	-	-	-

Nuclear Production

A320/12	Land & Land Rights	-	-	-	-	-	-	-	-	0.00%	-
A321/12	Structures and Improvements	-	-	-	-	-	-	-	-	0.00%	-
A322/12	Reactor Plant Equipment	-	-	-	-	-	-	-	-	0.00%	-
A323/12	Engines/Engine Driven Gen.	-	-	-	-	-	-	-	-	0.00%	-
A324/12	Turbogenerator Units	-	-	-	-	-	-	-	-	0.00%	-
A325/12	Accessory Electric Equip.	-	-	-	-	-	-	-	-	0.00%	-
A326	Misc. Power Plant Equip.	-	-	-	-	-	-	-	-	0.00%	-
Total Nuclear Production			-	-	-	-	-	-	-	-	-

Hydraulic Production

A330	Land & Land Rights	-	-	-	-	-	-	-	-	0.00%	-
A331	Structures and Improvements	-	-	-	-	-	-	-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways	-	-	-	-	-	-	-	-	0.00%	-
A333	Water Wheels, Turbines, and Generators	-	-	-	-	-	-	-	-	0.00%	-
A334	Accessory Electric Equipment	-	-	-	-	-	-	-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.	-	-	-	-	-	-	-	-	0.00%	-
A336	Roads, Railroads, and Bridges	-	-	-	-	-	-	-	-	0.00%	-
Total Hydraulic Production			-	-	-	-	-	-	-	-	-

Other Production

A340	Land & Land Rights	-	-	-	-	-	-	-	-	0.00%	-
A341	Structures and Improvements	-	-	-	-	-	-	-	-	0.00%	-
A342	Fuel Holder, Producer & Acc	-	-	-	-	-	-	-	-	0.00%	-
A343	Prime Movers	-	-	-	-	-	-	-	-	0.00%	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2019

Other Expenses--Reporting Period

Schedule II-C

Other Expenses		From Schedule III Column (7)									
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expense (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A344	Generators		-		-			-	-	0.00%	-
A345	Accessory Plant Equipment		-		-			-	-	0.00%	-
A346	Misc. Power Plant Equipment		-		-			-	-	0.00%	-
Total Other Production			-	-	-	-	-	-	-		-
Subtotal Electric Production Plant			-	-	-	-	-	-	-		-
Electric Transmission Plant											
A350/15	Land and Land Rights		-		-			-	-	0.00%	-
A352	Structures and Improvements		-		-			-	-	100.00%	-
A353/15	Station Equipment		-		-			-	-	100.00%	-
A354	Towers and Fixtures		-		-			-	-	0.00%	-
A355/15	Poles and Fixtures		-		-			-	-	100.00%	-
A356/15	O.H. Conductors & Devices		-		-			-	-	100.00%	-
A357/15	Underground Conduit		-		-			-	-	100.00%	-
A358	Underground Conductors		-		-			-	-	100.00%	-
A359	Roads and Trails		-		-			-	-	0.00%	-
Subtotal Electric Transmission Plant			-	-	-	-	-	-	-		-
Electric Distribution Plant											
A360/16	Land and Land Rights		-		-			-	-	0.00%	-
A361/16	Structures and Improvements		378,786		378,786			378,786	378,786	15.31%	57,976
A362/16	Station Equipment		1,354,126		1,354,126			1,354,126	1,354,126	15.31%	207,260
A363	Storage Battery Equipment		-		-			-	-	0.00%	-
A364/16	Poles, Towers & Fixtures		2,530,719		2,530,719			2,530,719	2,530,719	0.00%	-
A365/16	O.H. Conductors & Devices		3,070,082		3,070,082			3,070,082	3,070,082	0.00%	-
A366/16	Underground Conduits		768,094		768,094			768,094	768,094	0.00%	-
A367/16	U.G. Conductors & Devices		570,326		570,326			570,326	570,326	0.00%	-
A368/16	Line Transformers		2,062,185		2,062,185			2,062,185	2,062,185	0.00%	-
A369/16	Services		822,183		822,183			822,183	822,183	0.00%	-
A370/17	Meters		162		162			162	162	0.00%	-
A371	Install. on Customer Prem.		141,837		141,837			141,837	141,837	0.00%	-
A372	Leased Prop. on Cust. Premises		562,091		562,091			562,091	562,091	0.00%	-
A373/17	Street Lights		42,223		42,223			42,223	42,223	0.00%	-
Subtotal Electric Distribution Plant			12,302,813	-	12,302,813	-	-	12,302,813	12,302,813		265,237
Electric General Plant											
A389	Land and Land Rights		-		-			-	-	0.00%	-
A390	Structures and Improvements		220,257		220,257			220,257	220,257	8.95%	19,717
A391/19	Office Furniture & Equip.		81,269		81,269			81,269	81,269	8.95%	7,275

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2019

Other Expenses--Reporting Period

Schedule II-C

Other Expenses		From Schedule III Column (7)									
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated or Non-Electric Related Expense (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A392/19	Transportation Equipment		97,332		97,332			97,332	97,332	8.95%	8,713
A393/19	Stores Equipment		530		530			530	530	8.95%	47
A394/19	Tools, Shop & Garage Equip.		12,139		12,139			12,139	12,139	8.95%	1,087
A395/19	Laboratory Equipment		3,723		3,723			3,723	3,723	8.95%	333
A396/19	Power Operated Equipment		122,242		122,242			122,242	122,242	8.95%	10,943
A397/19	Communication Equipment		34,171		34,171			34,171	34,171	1.55%	531
A398/19	Misc. Equipment		12,282		12,282			12,282	12,282	8.95%	1,099
	Subtotal Electric General Plant		583,945	-	583,945	-	-	583,945	583,945		49,745
	TOTAL DEPRECIATION & AMORTIZATION		12,886,759	-	12,886,759	-	-	12,886,759	12,886,759		314,982
Taxes Other than Income Taxes											
Non Revenue Related											
	FICA		-		-			-	-	0.00%	-
	FUTA		-		-			-	-	0.00%	-
	Total Federal		-	-	-	-	-	-	-		-
	Property		-		-			-	-	0.00%	-
	Production		-		-			-	-	0.00%	-
	Transmission		-		-			-	-	0.00%	-
	Distribution		-		-			-	-	0.00%	-
	General		-		-			-	-	0.00%	-
	Total Property		-	-	-	-	-	-	-		-
	Unemployment		-		-			-	-	0.00%	-
	Franchise		-		-			-	-	0.00%	-
	Use Tax		-		-			-	-	0.00%	-
	Other Non Revenue										
	Payroll		-		-			-	-	0.00%	-
	Total Other Non Revenue		-	-	-	-	-	-	-		-
	Total Non Revenue Related		-	-	-	-	-	-	-		-
Revenue Related											

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2019

Other Expenses--Reporting Period

Schedule II-C

Company Name Trinity Valley Electric Cooperative, Inc. 12-mo. reporting Period ending: Dec 31, 2019										From Schedule III Column (7)	
Other Expenses											
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expense (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)

Taxes

	Sales		-		-			-	-	0.00%	-
	Public Utility Commission		-		-			-	-	0.00%	-
	Occupational Street Rental		-		-			-	-	0.00%	-
Total Revenue Related			-	-	-	-	-	-	-		-
Total Taxes Other Than Income Taxes			-	-	-	-	-	-	-		-

Federal Income Taxes

Return on Rate Base	
Deduct:	
Synchronized Interest	
ITC Amortization	
Amort. of Excess(Deficient) Taxes	
Other Deduction 1	
Other Deduction 2	
Other Deduction 3	
Add	
Depreciation Addback	
Meals and Entertainment	
Other Addition 1	
Other Addition 2	
Other Addition 3	
Taxable Component of Return	
Tax Factor	
Federal Income Taxes Before Adjust.	
Deduct:	
ITC Amortization	
Amort. of Excess(Deficient) Taxes	
Federal Income Taxes	

Other Items

	Interest On Customer Deposits		-		-			-	-	0.00%	-
--	-------------------------------	--	---	--	---	--	--	---	---	-------	---

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Other Expenses

Other Expenses--Reporting Period

Schedule II-C

12-mo. reporting Period ending Dec 31, 2019										From Schedule III	
Other Expenses										Column (7)	
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated or Non-Electric Related Expense (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Decommissioning Expense		-		-			-	-	0.00%	-
Other Revenues											
	Other Transmission Revenues (detail)		-		-			-	-	100.00%	-
	Postage Stamp Revenue		866,337		866,337			866,337	866,337	100.00%	866,337
	Wholesale Distribution Service		-		-			-	-	0.00%	-
	Other Revenues (detail)		-		-			-	-	0.00%	-
	Forfeited Discount		1,426,424		1,426,424			1,426,424	1,426,424	0.00%	-
	Service Fees		238,487		238,487			238,487	238,487	0.00%	-
	Pole Rents		466,548		466,548			466,548	466,548	0.00%	-
	Other Revenues		2,997,796	-	2,997,796	-	-	2,997,796	2,997,796		866,337
	Subtotal Other Revenues										

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No. 38916
Company Name Trinity Valley Electric Cooperative, Inc.
Test Year Ending 2010
Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
ELECTRIC PLANT IN SERVICE:												
Intangible Plant												
A301	Organization	GEN	B-1	730	730	730	-	-	100.00%	0.00%	0.00%	100.0%
A302	Franchise and Consents	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A303	Miscellaneous Intangible Plant	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Intangible Plant			730	730	730	-	-	100.00%	0.00%	0.00%	100.0%
Steam Production												
A310/110	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc. Power Plant Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Steam Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Production												
A320/120	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Nuclear Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Production												
A330	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterways	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, & Generators	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Hydraulic Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Production												
A340	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc. Power Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Other Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Production Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Electric Transmission Plant

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No. 38916
Company Name: Trinity Valley Electric Cooperative, Inc.
Test Year Ending: 2010
Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A350/150	Land and Land Rights	TRANS	B-1	3,667,763	3,667,763	-	2,380,581	1,287,182	0.00%	64.91%	35.09%	100.0%
A352	Structures and Improvements	TRANS	B-1	1,281,310	1,281,310	-	1,134,696	146,614	0.00%	88.56%	11.44%	100.0%
A353/153	Station Equipment	TRANS	B-1	3,701,170	3,701,170	-	3,091,359	609,811	0.00%	83.52%	16.48%	100.0%
A354	Towers and Fixtures	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS	B-1	7,207,853	7,207,853	-	5,207,877	1,999,976	0.00%	72.25%	27.75%	100.0%
A356/156	O.H. Conductors & Devices	TRANS	B-1	4,280,354	4,280,354	-	2,072,394	2,207,960	0.00%	48.42%	51.58%	100.0%
A357/157	Underground Conduit	TRANS	B-1	2,962	2,962	-	2,962	-	0.00%	100.00%	0.00%	100.0%
A358	Underground Conductors	TRANS	B-1	976	976	-	976	(0)	0.00%	100.04%	-0.04%	100.0%
A359	Roads and Trails	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				20,142,388	20,142,388	-	13,890,845	6,251,543	0.00%	68.96%	31.04%	100.0%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-1	328,602	328,602	-	38,376	290,226	0.00%	11.68%	88.32%	100.0%
A361/161	Structures and Improvements	DIST	B-1	6,725,893	6,725,893	-	785,490	5,940,403	0.00%	11.68%	88.32%	100.0%
A362/162	Station Equipment	DIST	B-1	27,006,309	27,006,309	-	3,153,959	23,852,350	0.00%	11.68%	88.32%	100.0%
A363	Storage Battery Equipment	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles, Towers & Fixtures	DIST	B-1	52,543,719	52,543,719	-	-	52,543,719	0.00%	0.00%	100.00%	100.0%
A365/165	O.H. Conductors & Devices	DIST	B-1	65,055,067	65,055,067	-	-	65,055,067	0.00%	0.00%	100.00%	100.0%
A366/166	Underground Conduits	DIST	B-1	12,572,957	12,572,957	-	-	12,572,957	0.00%	0.00%	100.00%	100.0%
A367/167	U.G. Conductors & Devices	DIST	B-1	11,287,221	11,287,221	-	-	11,287,221	0.00%	0.00%	100.00%	100.0%
A368/168	Line Transformers	DIST	B-1	43,445,878	43,445,878	-	-	43,445,878	0.00%	0.00%	100.00%	100.0%
A369/169	Services	DIST	B-1	19,367,716	19,367,716	-	-	19,367,716	0.00%	0.00%	100.00%	100.0%
A370/170	Meters	DIST	B-1	9,336,175	9,336,175	-	-	9,336,175	0.00%	0.00%	100.00%	100.0%
A371	Install. on Customer Prem.	DIST	B-1	3,503,684	3,503,684	-	-	3,503,684	0.00%	0.00%	100.00%	100.0%
A372	Leased Prop. on Cust. Premises	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A373/173	Street Lights	DIST	B-1	1,063,261	1,063,261	-	-	1,063,261	0.00%	0.00%	100.00%	100.0%
Total Electric Distribution Plant				252,236,482	252,236,482	-	3,977,825	248,258,657	0.00%	1.58%	98.42%	100.0%
Total Production, Transmission, & Distribution				272,378,870	272,378,870	-	17,868,670	254,510,200				
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-2	197,733	197,733	-	12,446	185,287	0.00%	6.29%	93.71%	100.0%
A390	Structures and Improvements	PAYROLL	B-2	6,391,238	6,391,238	-	402,300	5,988,938	0.00%	6.29%	93.71%	100.0%
A391/191	Office Furniture & Equip	PAYROLL	B-2	1,568,470	1,568,470	-	98,728	1,469,742	0.00%	6.29%	93.71%	100.0%
A392/192	Transportation Equipment	PAYROLL	B-2	2,067,444	2,067,444	-	130,136	1,937,308	0.00%	6.29%	93.71%	100.0%
A393/193	Stores Equipment	PAYROLL	B-2	36,833	36,833	-	2,318	34,515	0.00%	6.29%	93.71%	100.0%
A394/194	Tools, Shop & Garage Equip.	PAYROLL	B-2	148,584	148,584	-	9,353	139,231	0.00%	6.29%	93.71%	100.0%
A395/195	Laboratory Equipment	PAYROLL	B-2	97,833	97,833	-	6,158	91,675	0.00%	6.29%	93.71%	100.0%
A396/196	Power Operated Equipment	PAYROLL	B-2	2,291,666	2,291,666	-	144,250	2,147,416	0.00%	6.29%	93.71%	100.0%
A397/197	Communication Equipment	PAYROLL	B-3	1,696,579	1,696,579	-	20,121	1,676,458	0.00%	1.19%	98.81%	100.0%
A398/198	Misc. Equipment	PAYROLL	B-2	123,997	123,997	-	7,805	116,192	0.00%	6.29%	93.71%	100.0%
Total Electric General Plant				14,620,377	14,620,377	-	833,615	13,786,762	0.00%	5.70%	94.30%	100.0%
TOTAL ELECTRIC PLANT IN SERVICE				286,999,977	286,999,977	730	18,702,285	268,296,962	0.00%	6.52%	93.48%	100.0%
				6.56%								
ACCUMULATED DEPRECIATION & AMORTIZATION												
Steam Production												
A310/110	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No 38916
Company Name Trinity Valley Electric Cooperative, Inc.
Test Year Ending 2010
Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A313/	Engines/Engine Driven Gen	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc. Power Plant Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Steam Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Production												
A320/120	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Nuclear Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Production												
A330	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterways	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, and Generators	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Hydraulic Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Production												
A340	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc. Power Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Other Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Production Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A352	Structures and Improvements	TRANS	B-5	377,491	377,491	-	334,297	43,194	0.00%	88.56%	11.44%	100.0%
A353/153	Station Equipment	TRANS	B-5	1,090,414	1,090,414	-	910,756	179,658	0.00%	83.52%	16.48%	100.0%
A354	Towers and Fixtures	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS	B-5	2,123,530	2,123,530	-	1,534,310	589,220	0.00%	72.25%	27.75%	100.0%
A356/156	O.H. Conductors & Devices	TRANS	B-5	1,261,050	1,261,050	-	610,555	650,495	0.00%	48.42%	51.58%	100.0%
A357/157	Underground Conduit	TRANS	B-5	873	873	-	873	(0)	0.00%	100.04%	-0.04%	100.0%
A358	Underground Conductors	TRANS	B-5	288	288	-	288	(0)	0.00%	100.16%	-0.16%	100.0%
A359	Roads and Trails	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				4,853,645	4,853,645	-	3,391,079	1,462,566	0.00%	69.87%	30.13%	100.0%

Electric Distribution Plant

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name Trinity Valley Electric Cooperative, Inc.
Test Year Ending 2010
Rate Base Accounts

38916

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A360/160	Land and Land Rights	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A361/161	Structures and Improvements	DIST	B-5	1,333,071	1,333,071	-	155,684	1,177,387	0.00%	11.68%	88.32%	100.0%
A362/162	Station Equipment	DIST	B-5	5,352,648	5,352,648	-	625,114	4,727,534	0.00%	11.68%	88.32%	100.0%
A363	Storage Battery Equipment	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles, Towers & Fixtures	DIST	B-5	10,414,160	10,414,160	-	-	10,414,160	0.00%	0.00%	100.00%	100.0%
A365/165	O. H. Conductors & Devices	DIST	B-5	12,893,908	12,893,908	-	-	12,893,908	0.00%	0.00%	100.00%	100.0%
A366/166	Underground Conduits	DIST	B-5	2,491,959	2,491,959	-	-	2,491,959	0.00%	0.00%	100.00%	100.0%
A367/167	U.G. Conductors & Devices	DIST	B-5	2,237,126	2,237,126	-	-	2,237,126	0.00%	0.00%	100.00%	100.0%
A368/168	Line Transformers	DIST	B-5	8,610,969	8,610,969	-	-	8,610,969	0.00%	0.00%	100.00%	100.0%
A369/169	Services	DIST	B-5	3,838,679	3,838,679	-	-	3,838,679	0.00%	0.00%	100.00%	100.0%
A370/170	Meters	DIST	B-5	1,850,429	1,850,429	-	-	1,850,429	0.00%	0.00%	100.00%	100.0%
A371	Install on Customer Prem.	DIST	B-5	694,430	694,430	-	-	694,430	0.00%	0.00%	100.00%	100.0%
A372	Leased Prop on Cust. Premises	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A373/173	Street Lights	DIST	B-5	210,738	210,738	-	-	210,738	0.00%	0.00%	100.00%	100.0%
Total Electric Distribution Plant				49,928,117	49,928,117	-	780,798	49,147,319	0.00%	1.56%	98.44%	100.0%
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A390	Structures and Improvements	PAYROLL	B-5	3,211,985	3,211,985	-	202,180	3,009,805	0.00%	6.29%	93.71%	100.0%
A391/191	Office Furniture & Equip.	PAYROLL	B-5	788,251	788,251	-	49,617	738,634	0.00%	6.29%	93.71%	100.0%
A392/192	Transportation Equipment	PAYROLL	B-5	1,039,016	1,039,016	-	65,401	973,615	0.00%	6.29%	93.71%	100.0%
A393/193	Stores Equipment	PAYROLL	B-5	74,673	74,673	-	4,700	69,973	0.00%	6.29%	93.71%	100.0%
A394/194	Tools, Shop & Garage Equip.	PAYROLL	B-5	49,167	49,167	-	3,095	46,072	0.00%	6.29%	93.71%	100.0%
A395/195	Laboratory Equipment	PAYROLL	B-5	18,511	18,511	-	1,165	17,346	0.00%	6.29%	93.71%	100.0%
A396/196	Power Operated Equipment	PAYROLL	B-5	1,151,701	1,151,701	-	72,494	1,079,207	0.00%	6.29%	93.71%	100.0%
A397/197	Communication Equipment	PAYROLL	B-5	852,634	852,634	-	10,112	842,522	0.00%	1.19%	98.81%	100.0%
A398/198	Misc. Equipment	PAYROLL	B-5	62,316	62,316	-	3,923	58,393	0.00%	6.30%	93.70%	100.0%
Total Electric General Plant				7,248,254	7,248,254	-	412,687	6,835,567	0.00%	5.69%	94.31%	100.0%
TOTAL ELECTRIC ACCUMULATED DEPRECIATION				62,030,016	62,030,016	-	4,584,564	57,445,452	0.00%	7.39%	92.61%	100.0%
NET PLANT IN SERVICE				224,969,961	224,969,961	730	14,117,721	210,851,510	0.00%	6.28%	93.72%	100.0%
Other Rate Base Items												
Plant Held for Future Use				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Customer Deposits				(2,678,714)	(2,678,714)	-	-	(2,678,714)	0.00%	0.00%	100.00%	100.0%
Reserve for Insurance												
Payroll Related				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Property Related				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Reserve for Injuries and Damages				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
CWIP				0	0	-	-	0	0.00%	0.00%	100.00%	100.0%
ADIT & FAS 109 Accounts												
A281 ADIT-Accelerated Amortization				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A282 ADIT-Other Property				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A283 ADIT-Other				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A190 ADIT				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A FAS 109 Regulatory Assets				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No.
Company Name Trinity Valley Electric Cooperative, Inc.
Test Year Ending 2010
Rate Base Accounts

38916

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A	FAS 109 Regulatory Liabilities			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A	ADIT-FAS 109 Related Accts			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Working Capital												
	Cash from Operations		B-9	634,909	634,909	-	5,045	629,864	0.00%	0.79%	99.21%	100.0%
	Fuel Inventory			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Material and Supplies		B-8	207,615	207,615	-	31,777	175,838	0.00%	15.31%	84.69%	100.0%
	Subtotal			842,524	842,524	-	36,822	805,702	0.00%	4.37%	95.63%	100.0%
Prepayments												
	Prepaid Insurance		B-10	178,124	178,124	1	15,888	162,235	0.00%	8.92%	91.08%	100.0%
			B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Miscellaneous Deferred Debits		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Sales Tax		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
			B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other Miscellaneous Prepayments		B-10	81,456	81,456	-	1,266	80,190	0.00%	1.55%	98.45%	100.0%
	Clearing Accounts		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			259,580	259,580	1	17,154	242,425	0.00%	6.61%	93.39%	100.0%
	Insurance			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Texas Franchise Tax			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Texas Misc. City/County Taxes			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Computer Software			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
TOTAL RATE BASE				223,393,351	223,393,351	731	14,171,698	209,220,923	0.00%	6.34%	93.66%	100.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name Trinity Valley Electric Cooperative, Inc.
Test Year Ending 2010

38916

O&M Expenses from Previous Commission Order

Schedule III-B

Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
Steam Power Generation												
<u>Operation</u>												
A500	Operation Super. & Eng.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A501	Eligible Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A501	Non Eligible Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A502	Steam Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A503	Lake & Pumping Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A505	Electric Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A506	Misc. Steam power Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A507	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Maintenance</u>												
A510	Maint. Super. & Eng.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A511	Maint. of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A512	Maint. of Boiler Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A513	Maint. of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A514	Maint. of Misc. Steam Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A515	Electricity Used by Gas Dept.			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Power Generation												
<u>Operation</u>												
A517	Operation Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A518	Nuclear Fuel-Direct	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A519	Coolants and Water	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A520	Steam Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A523	Electric expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A524	Misc. Nuclear Power Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A525	Rents-Allocable	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Maintenance</u>												
A528	Maint. Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A529	Maint. of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A530	Maint. of Reactor Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A531	Maint. of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A532	Maint. of Misc. Nuclear Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Generation												
<u>Operation</u>												
A535	Operation Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A536	Water for Power	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A537	Hydraulic Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A538	Electric Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A539	Misc. Hydraulic Gen. Exp.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A540	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Maintenance</u>												
A541	Maint. Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A542	Maint. of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A543	Maint. of Reservoirs, Dams, & Waterways	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name Trinity Valley Electric Cooperative, Inc.
Test Year Ending 2010

38916

O&M Expenses from Previous Commission Order

Schedule III-B

Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
A544	Maint. of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A545	Maint. of Misc. Hydraulic Gen. Exp	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Power Generation												
<u>Operation</u>												
A546	Operation Super. & Engin.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A547	Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A549	Misc. Other Power Generation	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A550	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Maintenance</u>												
A551	Maintenance Super. & Engin	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A552	Maintenance of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A553	Maint. Gener. & Elect. Plt.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A554	Maint. Misc. Other power	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Power Supply												
A555	Purchased Power Demand	GEN		87,962,555	87,962,555	87,962,555	-	-	100.00%	0.00%	0.00%	100.0%
	Purchased Power Direct	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Net Trans. Expense-Recon. Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Off System Sales Credit	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			87,962,555	87,962,555	87,962,555	-	-	100.00%	0.00%	0.00%	100.0%
A556	System Control & Load Dispatch	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A557	Other	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal(Other Power Supply)			87,962,555	87,962,555	87,962,555	-	-	100.00%	0.00%	0.00%	100.0%
	Total Power Production Expense			87,962,555	87,962,555	87,962,555	-	-	100.00%	0.00%	0.00%	100.0%
Transmission Expense												
<u>Operation</u>												
A560	Operation Super. & Engin.	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A561	Load Dispatching	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A562	Station Equipment	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A563	Overhead Line Expense	TRANS		48,410	48,410	-	48,410	-	0.00%	100.00%	0.00%	100.0%
A564	Underground Line Expense	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A565	Wheeling Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A566	Misc. Transmission Expense	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A567	Rents	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			48,410	48,410	-	48,410	-	0.00%	100.00%	0.00%	100.0%
<u>Maintenance</u>												
A568	Maintenance Super. & Engin.	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A569	Maint. of Structures	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A570	Maint. of Station Equipment	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A571	Maint. of Overhead Lines	TRANS		43,145	43,145	-	43,145	-	0.00%	100.00%	0.00%	100.0%
A572	Maint. of Underground Lines	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A573	Maint. of Misc. Trans. Plant	TRANS		0	0	-	0	-	0.00%	100.00%	0.00%	100.0%
	Subtotal			43,145	43,145	-	43,145	-	0.00%	100.00%	0.00%	100.0%
	Total Transmission Expenses			91,555	91,555	-	91,555	-	0.00%	100.00%	0.00%	100.0%
Distribution												
<u>Operation</u>												

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name Trinity Valley Electric Cooperative, Inc.
Test Year Ending 2010

38916

O&M Expenses from Previous Commission Order

Schedule III-B

Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
A580	Operation Super. & Engin.	DIST		248,027	248,027	-	7,211	240,816	0.00%	2.91%	97.09%	100.0%
A581	Load Dispatching	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A582	Station Expense	DIST		547,208	547,208	-	83,755	463,453	0.00%	15.31%	84.69%	100.0%
A583	Overhead Line Expense	DIST		1,783,532	1,783,532	-	-	1,783,532	0.00%	0.00%	100.00%	100.0%
A584	Underground Line Expense	DIST		238,899	238,899	-	-	238,899	0.00%	0.00%	100.00%	100.0%
A585	Street Light & Signal Systems	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A586	Meter Expenses	DIST		230,598	230,598	-	-	230,598	0.00%	0.00%	100.00%	100.0%
A587	Customer Installation Expense	DIST		80,744	80,744	-	-	80,744	0.00%	0.00%	100.00%	100.0%
A588	Misc. Distribution Expenses	DIST		670,472	670,472	-	19,492	650,980	0.00%	2.91%	97.09%	100.0%
A589	Rents			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			3,799,480	3,799,480	-	110,457	3,689,023	0.00%	2.91%	97.09%	100.0%
Maintenance												
A590	Maintenance Super. & Engin.	DIST		377,258	377,258	-	1,590	375,668	0.00%	0.42%	99.58%	100.0%
A591	Maint. of Structures	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A592	Maint. of Station Equipment	DIST		147,861	147,861	-	22,631	125,230	0.00%	15.31%	84.69%	100.0%
A593	Maint. of Overhead Lines	DIST		5,159,122	5,159,122	-	-	5,159,122	0.00%	0.00%	100.00%	100.0%
A594	Maint. of Underground Lines	DIST		82,008	82,008	-	-	82,008	0.00%	0.00%	100.00%	100.0%
A595	Maint. of Line Transformers	DIST		(20,224)	(20,224)	-	-	(20,224)	0.00%	0.00%	100.00%	100.0%
A596	Maint. of Street Lights	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A597	Maint. of Meters	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A598	Maint. of Misc. Dist. Plant.	DIST		320,640	320,640	-	1,352	319,288	0.00%	0.42%	99.58%	100.0%
	Subtotal			6,066,665	6,066,665	-	25,573	6,041,092	0.00%	0.42%	99.58%	100.0%
	Total Distribution Expenses			9,866,145	9,866,145	-	136,030	9,730,115	0.00%	1.38%	98.62%	100.0%
	Total Prod., Trans., & Dist. Expenses			97,920,255	97,920,255	87,962,555	227,585	9,730,115	89.83%	0.23%	9.94%	100.0%
Customer and Information Expenses												
Customer Accounts Expenses												
A901	Supervision	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A902	Meter Reading Expense	DIST		1,413,168	1,413,168	-	-	1,413,168	0.00%	0.00%	100.00%	100.0%
A903	Customer Records & Collect.	DIST		3,232,932	3,232,932	-	-	3,232,932	0.00%	0.00%	100.00%	100.0%
A904	Uncollectible Accounts	DIST		342,815	342,815	-	-	342,815	0.00%	0.00%	100.00%	100.0%
A905	Misc. Customer Account Exp	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			4,988,915	4,988,915	-	-	4,988,915	0.00%	0.00%	100.00%	100.0%
Cust. Service & Information Expense												
A906	Customer Svc & Infor.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A907	Supervision	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A908	Customer Assistance	DIST		344,446	344,446	-	-	344,446	0.00%	0.00%	100.00%	100.0%
A909	Inform. & Instruct. Adv. Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A910	Misc. Cust. Service & Inform	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			344,446	344,446	-	-	344,446	0.00%	0.00%	100.00%	100.0%
Sales Expense												
A911	Supervision	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A912	Demonstrating & Selling Exp	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A913	Advertising Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A916	Misc. Sales Exp	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A917	Sales Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Cust. Serv., Inform. & Sale Exp.			5,333,361	5,333,361	-	-	5,333,361	0.00%	0.00%	100.00%	100.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No
Company Name Trinity Valley Electric Cooperative, Inc.
Test Year Ending 2010

38916

O&M Expenses from Previous Commission Order

Schedule III-B

Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
Administrative & General Expenses												
A920	Admin. & General Salaries			1,476,709	1,476,709	-	22,953	1,453,756	0.00%	1.55%	98.45%	100.0%
A921	Office Supplies			595,374	595,374	-	9,254	586,120	0.00%	1.55%	98.45%	100.0%
A922	Admin. Exp. Transferred			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A923	Outside Services			142,954	142,954	-	2,128	140,826	0.00%	1.49%	98.51%	100.0%
A924	Property Insurance Exp.			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Prod. Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Transmission Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Distribution			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Common			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Other			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal (A924)			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A925	Injures & Damages			236,157	236,157	-	3,671	232,486	0.00%	1.55%	98.45%	100.0%
A926	Pensions & Benefits			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A927	Franchise Requirements			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A928	Regulatory Commission			228,335	228,335	-	-	228,335	0.00%	0.00%	100.00%	100.0%
A929	Duplicate Charges			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A930	Misc. General Expense			390,183	390,183	-	6,065	384,118	0.00%	1.55%	98.45%	100.0%
A931	Rents			15,780	15,780	-	245	15,535	0.00%	1.55%	98.45%	100.0%
A932	Maint. of General Plant			204,011	204,011	1	16,213	187,797	0.00%	7.95%	92.05%	100.0%
	Total Admin. & General Expense			3,289,503	3,289,503	1	60,529	3,228,973	0.00%	1.84%	98.16%	100.0%
Total Common Operation & Maintenance				8,622,864	8,622,864	1	60,529	8,562,334	0.00%	0.70%	99.30%	100.0%
Total Operation & Maintenance Expense				106,543,119	106,543,119	87,962,556	288,114	18,292,449	82.56%	0.27%	17.17%	100.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No. 38916
 Company Name Trinity Valley Electric Cooperative, Inc.
 Test Year Ending 2010
 Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
Depreciation												
Steam Production												
A310/110	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc. Power Plant Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Steam Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Production												
A320/120	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Nuclear Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Production												
A330	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterway	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, and Gen	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Hydraulic Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Production												
A340	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc. Power Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Other Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Doc 38916
 Company Name Trinity Valley Electric Cooperative, Inc.
 Test Year Ending 2010
 Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
Total Electric Production Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A352	Structures and Improvements	TRANS		27,127	27,127	-	27,127	-	0.00%	100.00%	0.00%	100.00%
A353/153	Station Equipment	TRANS		78,358	78,358	-	78,358	-	0.00%	100.00%	0.00%	100.00%
A354	Towers and Fixtures	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A355/155	Poles and Fixtures	TRANS		152,599	152,599	-	152,599	-	0.00%	100.00%	0.00%	100.00%
A356/156	O.H. Conductors & Devices	TRANS		90,620	90,620	-	90,620	-	0.00%	100.00%	0.00%	100.00%
A357/157	Underground Conduit	TRANS		63	63	-	63	-	0.00%	100.00%	0.00%	100.00%
A358	Underground Conductors	TRANS		21	21	-	21	-	0.00%	100.00%	0.00%	100.00%
A359	Roads and Trails	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Electric Transmission Plant				348,788	348,788	-	348,788	-	0.00%	100.00%	0.00%	100.00%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A361/161	Structures and Improvements	DIST		207,024	207,024	-	31,687	175,337	0.00%	15.31%	84.69%	100.00%
A362/162	Station Equipment	DIST		831,257	831,257	-	127,231	704,026	0.00%	15.31%	84.69%	100.00%
A363	Storage Battery Equipment	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A364/164	Poles, Towers & Fixtures	DIST		1,617,302	1,617,302	-	-	1,617,302	0.00%	0.00%	100.00%	100.00%
A365/165	O.H. Conductors & Devices	DIST		2,002,403	2,002,403	-	-	2,002,403	0.00%	0.00%	100.00%	100.00%
A366/166	Underground Conduits	DIST		386,997	386,997	-	-	386,997	0.00%	0.00%	100.00%	100.00%
A367/167	U.G. Conductors & Devices	DIST		347,422	347,422	-	-	347,422	0.00%	0.00%	100.00%	100.00%
A368/168	Line Transformers	DIST		1,337,269	1,337,269	-	-	1,337,269	0.00%	0.00%	100.00%	100.00%
A369/169	Services	DIST		596,141	596,141	-	-	596,141	0.00%	0.00%	100.00%	100.00%
A370/170	Meters	DIST		287,369	287,369	-	-	287,369	0.00%	0.00%	100.00%	100.00%
A371	Install on Customer Prem	DIST		107,844	107,844	-	-	107,844	0.00%	0.00%	100.00%	100.00%
A372	Leased Prop. on Cust Premises	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A373/173	Street Lights	DIST		32,727	32,727	-	-	32,727	0.00%	0.00%	100.00%	100.00%
Total Electric Distribution Plant				7,753,755	7,753,755	-	158,918	7,594,837	0.00%	2.05%	97.95%	100.00%
Electric General Plant												
A389	Land and Land Rights	PAYROLL		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A390	Structures and Improvements	PAYROLL		221,161	221,161	1	19,798	201,362	0.00%	8.95%	91.05%	100.00%
A391/191	Office Furniture & Equip.	PAYROLL		54,275	54,275	0	4,859	49,416	0.00%	8.95%	91.05%	100.00%
A392/192	Transportation Equipment	PAYROLL		71,541	71,541	0	6,404	65,137	0.00%	8.95%	91.05%	100.00%
A393/193	Stores Equipment	PAYROLL		1,275	1,275	0	114	1,160	0.00%	8.95%	91.05%	100.00%
A394/194	Tools, Shop & Garage Equip	PAYROLL		5,142	5,142	0	460	4,681	0.00%	8.95%	91.05%	100.00%
A395/195	Laboratory Equipment	PAYROLL		3,385	3,385	0	303	3,082	0.00%	8.95%	91.05%	100.00%
A396/196	Power Operated Equipment	PAYROLL		79,300	79,300	0	7,099	72,201	0.00%	8.95%	91.05%	100.00%
A397/197	Communication Equipment	PAYROLL		58,708	58,708	-	913	57,795	0.00%	1.55%	98.45%	100.00%
A398/198	Misc. Equipment	PAYROLL		4,291	4,291	0	384	3,907	0.00%	8.95%	91.05%	100.00%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Do: 38916
 Company Name Trinity Valley Electric Cooperative, Inc
 Test Year Ending 2010
 Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
	Total Electric General Plant			499,077	499,077	1	40,333	458,743	0.00%	8.08%	91.92%	100.0%
	TOTAL DEPRECIATION & AMORTIZATION			8,601,620	8,601,620	1	548,039	8,053,580	0.00%	6.37%	93.63%	100.0%
Taxes Other than Income Taxes												
Non Revenue Related												
	FICA			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	FUTA			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Federal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Transmission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Distribution			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	General			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Property			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Unemployment			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Franchise			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Use Tax			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other Non Revenue			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Payroll			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Other Non Revenue			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Non Revenue Related			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Revenue Related												
Taxes												
	Sales			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Public Utility Commission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Occupational Street Rental			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Revenue Related			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Taxes Other Than Income Taxes			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Federal Income Taxes												

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No. 38916
Company Name Trinity Valley Electric Cooperative, Inc.
Test Year Ending 2010
Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
	Return on Rate Base											
	Deduct											
	Synchronized Interest											
	ITC Amortization											
	Amort of Excess(Deficient) Taxes											
	Other Deduction 1											
	Other Deduction 2											
	Other Deduction 3											
	Add											
	Depreciation Addback											
	Meals and Entertainment											
	Other Addition 1											
	Other Addition 2											
	Other Addition 3											
	Taxable Component of Return											
	Tax Factor											
	Federal Income Taxes Before Adjust.											
	Deduct											
	ITC Amortization											
	Amort of Excess(Deficient) Taxes											
	Federal Income Taxes											
Other Items												
	Interest On Customer Deposits			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Decommissioning Expense	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Revenues												
	Other Transmission Revenues (detail)	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	example Short Term Transmission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other Revenues (detail)											
	Forfeited Discount			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Service Fees			2,485,321	2,485,321	-	-	2,485,321	0.00%	0.00%	100.00%	100.0%
	Pole Rents			427,535	427,535	-	-	427,535	0.00%	0.00%	100.00%	100.0%
	Other Revenues			6,577	6,577	-	-	6,577	0.00%	0.00%	100.00%	100.0%
	Subtotal Other Revenues			2,919,433	2,919,433	-	-	2,919,433	0.00%	0.00%	100.00%	100.0%

Rate of Return on Ending Invested Capital

<u>Line</u>		<u>Wholesale Transmission</u>
1	Return (from Sched.I)	\$227,816
2		
3	Total Invested Capital (from Sch II-A)	\$5,542,256
4		
5	Rate of Return (Line 1/Line 3)	4.11%

Please answer the following questions:

- The Company's transmission cost-of-service rate of return (ROR) most recently authorized by the Commission is: 7.5302%
This ROR was authorized in Docket Number: 38916
The final order for this docket was issued on: March 11, 2011

- What methodology was used in developing the return \$ component on which the authorized rate of return was based? (Place an X in the column to the right of the method used.)

<i>DSC method</i>	
<i>Net TIER method</i>	
<i>Modified TIER method</i>	X
<i>Weighted Avg Cost of Capital</i>	
<i>Cash Flow (Cash Needs) method</i>	
<i>Other method (provide explanation)</i>	

- If the ROR was based on a DSC or TIER method, please provide the coverage level (value) used in developing the return dollars: 2.00
- Please provide a copy of the schedule from the docket in which the ROR was authorized that illustrates the methodology used in deriving the return dollars and the resulting authorized ROR. See attached TCOS workpapers
Please include the copy as an attachment to this report. Also, please include on the attachment any other information useful in understanding the derivation of the Company's authorized ROR.

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2015	2016	2017	2018	Reporting Period 2019
1	Operating Revenues	143,006,547	139,760,278	141,784,591	153,685,686	151,315,415
2	- Purchased Power & Production Expense	94,640,986	92,001,463	93,643,277	105,457,710	96,231,413
3	- Operation & Maintenance Expense	23,252,943	24,069,476	25,044,347	26,427,801	27,895,275
4	- Depreciation & Amortization Expense	12,100,731	12,817,848	12,369,227	12,572,632	12,993,776
5	- Tax Expense	0	0	0	0	0
6						
7	Operating Return	\$13,011,882	\$10,871,489	\$10,727,740	\$14,227,487	\$11,191,946
8						
9	- Interest on Long-Term Debt	6,020,212	6,070,636	6,506,180	6,537,000	6,246,248
10	- Interest Expense-Other	225,033	135,720	140,500	211,033	250,459
11	- Other Deductions	21,218	40,722	37,411	17,713	14,455
12						
13	Operating Margins	\$5,944,619	\$3,824,403	\$3,944,649	\$7,460,941	\$4,672,784
14						
15	+ Non-Operating Margins - Interest Inc.	143,381	149,924	133,164	66,932	76,021
16	+ Non-Operating Margins - Other	40,610	32,648	135,279	204,202	93,143
17	+ Capital Credits Earned	6,035,684	5,977,231	1,187,044	2,774,296	5,656,991
18	+ Extraordinary Items	0	0	0	0	0
19						
20	Net Income or Margins	\$12,173,300	\$9,684,106	\$5,400,136	\$10,506,431	\$10,498,939
21						
22	TIER	2.78	2.41	1.82	2.61	2.68
23	Modified TIER	1.90	1.58	1.64	2.18	1.78
24	Operating TIER	1.87	1.56	1.60	2.14	1.75
25						
26	Principal & Interest Payments	14,444,476	14,631,426	13,796,519	13,273,640	12,669,298
27						
28	DSC	2.15	2.01	1.77	2.23	2.35
29	Modified DSC	1.73	1.62	1.68	2.02	1.90
30	Operating DSC	1.72	1.61	1.66	2.00	1.89

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year.	2015	2016	2017	2018	Reporting Period 2019
1	Equity or Patronage Capital	135,504,432	142,540,924	140,258,372	149,982,762	161,994,584
2	+ Long-Term Debt (incl. current maturities)	137,955,973	147,498,919	140,555,338	130,424,553	193,497,083
3						
4	Capitalization	\$272,560,405	\$290,039,843	\$280,813,710	\$280,407,615	\$295,491,667
5						
6	Total Assets	\$323,155,561	\$339,525,017	\$340,165,557	\$344,002,223	\$355,952,025
7						
8	Equity/Capitalization	49.72%	49.15%	49.95%	53.49%	54.82%
9	Equity/Assets	41.29%	41.98%	40.28%	43.60%	45.51%
10						
11	General Funds	3,106,004	7,152,175	3,416,445	3,995,725	4,441,578
12						
13	Total Utility Plant	308,410,588	309,353,908	307,247,464	307,247,464	379,204,074
14						
15	General Funds/Total Utility Plant	0.85%	1.94%	0.88%	1.03%	1.17%
16						
17	Capital Credits Retired	4,366,519	3,092,197	4,020,979	4,894,859	5,091,804
18						
19	Retirements/Total Patronage Capital	3.12%	2.12%	2.79%	3.16%	3.05%
20						
21	Cumulative Capital Credits Retired	30,720,571	33,812,768	37,833,747	42,728,806	47,820,402
22						
23	Plant Additions	24,859,880	14,994,036	18,705,010	22,342,979	19,076,710
24						
25	Additions/Total Utility Plant	6.78%	4.06%	4.83%	5.77%	5.03%
26						
27	Unapplied Advance Payments	0	0	0	0	0
28						
29	Capital Credit Retirements Received	0	0	0	0	0
30	from Other Cooperatives					
31						
32	Internally Generated Funds / Construction	55.80%	91.59%	67.15%	68.97%	66.80%
[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.						

Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: 2019

Summary of Long-term Debt--Electric Cooperatives

Schedule VI
Page 1 of 2

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	RUS 2% Notes-Quarterly	N/A	N/A	N/A	2.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
2													
3	RUS 5% Notes-Monthly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
4													
5	RUS 5% Notes-Quarterly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
6													
7	CFC/TBC Notes												
8													
9	9005001	08/28/80	35	XX/XX/XX	2.750%	LTF	\$1,440,000	\$0	\$0	\$1,440,000	\$0	0.000%	0.000%
10	9007001	08/27/85	35	XX/XX/XX	4.150%	LTF	\$2,319,149	\$0	\$0	\$2,319,149	\$77,043	0.058%	0.002%
11	9008001	12/03/87	35	XX/XX/XX	4.600%	LTF	\$4,084,043	\$0	\$0	\$3,416,933	\$667,110	0.500%	0.023%
12	9009001	07/19/90	35	XX/XX/XX	5.050%	LTF	\$3,752,128	\$0	\$0	\$2,658,478	\$1,093,650	0.819%	0.041%
13	9015001	10/14/98	25	XX/XX/XX	4.400%	LTF	\$2,000,000	\$0	\$0	\$1,781,025	\$238,975	0.179%	0.008%
14	9016001	10/14/98	25	XX/XX/XX	4.400%	LTF	\$2,000,000	\$0	\$0	\$1,781,025	\$238,975	0.179%	0.008%
15	9017001	10/14/98	25	XX/XX/XX	4.400%	LTF	\$2,000,000	\$0	\$0	\$1,783,246	\$236,754	0.177%	0.008%
16	9018001	10/14/98	25	XX/XX/XX	4.400%	LTF	\$2,000,000	\$0	\$0	\$1,749,552	\$250,648	0.188%	0.008%
17	9019001	10/14/98	30	XX/XX/XX	5.100%	LTF	\$2,000,000	\$0	\$0	\$1,199,922	\$800,078	0.599%	0.031%
18	9020001	10/14/98	30	XX/XX/XX	5.100%	LTF	\$2,000,000	\$0	\$0	\$1,199,876	\$801,124	0.600%	0.031%
19	9021001	10/14/98	30	XX/XX/XX	5.100%	LTF	\$600,000	\$0	\$0	\$382,879	\$217,121	0.163%	0.008%
20	9021002	10/14/98	30	XX/XX/XX	5.100%	LTF	\$1,400,000	\$0	\$0	\$817,446	\$582,554	0.436%	0.022%
21	9022001	10/14/98	30	XX/XX/XX	5.100%	LTF	\$2,500,000	\$0	\$0	\$1,514,633	\$985,367	0.738%	0.038%
22	9023001	10/14/98	25	XX/XX/XX	4.400%	LTF	\$2,500,000	\$0	\$0	\$2,180,363	\$319,637	0.239%	0.011%
23	9024001	10/14/98	25	XX/XX/XX	4.400%	LTF	\$2,000,000	\$0	\$0	\$1,732,004	\$267,996	0.201%	0.009%
24	9024002	10/14/98	35	XX/XX/XX	5.450%	LTF	\$2,000,000	\$0	\$0	\$828,956	\$1,171,044	0.877%	0.048%
25	9024003	10/14/98	35	XX/XX/XX	5.450%	LTF	\$2,000,000	\$0	\$0	\$818,734	\$1,181,266	0.885%	0.048%
26	9024004	10/14/98	35	XX/XX/XX	5.450%	LTF	\$4,000,000	\$0	\$0	\$1,695,673	\$2,304,327	1.726%	0.094%
27	9031001	04/16/96	35	XX/XX/XX	5.450%	LTF	\$1,214,000	\$0	\$0	\$520,865	\$693,135	0.519%	0.028%
28	9036001	04/28/98	23	XX/XX/XX	4.400%	LTF	\$2,000,000	\$0	\$0	\$1,821,172	\$178,828	0.134%	0.006%
29	9037001	04/28/98	25	XX/XX/XX	4.800%	LTF	\$1,100,000	\$0	\$0	\$860,301	\$239,699	0.180%	0.009%
30	9037002	04/28/98	23	XX/XX/XX	4.800%	LTF	\$900,000	\$0	\$0	\$705,694	\$194,306	0.146%	0.007%
31	9038001	04/28/98	25	XX/XX/XX	4.800%	LTF	\$1,500,000	\$0	\$0	\$1,163,876	\$336,124	0.252%	0.012%
32	9039001	04/28/98	27	XX/XX/XX	5.050%	LTF	\$2,000,000	\$0	\$0	\$1,293,473	\$706,527	0.529%	0.027%
33	9040001	04/28/98	27	XX/XX/XX	5.050%	LTF	\$2,000,000	\$0	\$0	\$1,293,473	\$706,527	0.529%	0.027%
34	9041001	04/28/98	27	XX/XX/XX	5.050%	LTF	\$1,000,000	\$0	\$0	\$621,162	\$378,838	0.284%	0.014%
35	9042001	04/28/98	27	XX/XX/XX	5.050%	LTF	\$1,000,000	\$0	\$0	\$621,162	\$378,838	0.284%	0.014%
36	9044001	04/28/98	38	XX/XX/XX	5.600%	LTF	\$1,000,000	\$0	\$0	\$298,703	\$701,297	0.525%	0.029%
37	9048002	02/27/01	35	XX/XX/XX	5.600%	LTF	\$1,250,000	\$0	\$0	\$357,712	\$892,288	0.668%	0.037%
38	9048003	02/27/01	35	XX/XX/XX	5.600%	LTF	\$3,750,000	\$0	\$0	\$1,088,882	\$2,661,118	1.993%	0.112%
39	9048004	02/27/01	35	XX/XX/XX	5.600%	LTF	\$4,550,000	\$0	\$0	\$1,348,101	\$3,201,899	2.398%	0.134%
40	9048006	02/27/01	27	XX/XX/XX	5.300%	LTF	\$4,450,000	\$0	\$0	\$2,162,204	\$2,287,796	1.714%	0.091%
41	9049001	08/26/03	30	XX/XX/XX	5.550%	LTF	\$2,500,000	\$0	\$0	\$820,336	\$1,679,664	1.258%	0.070%
42	9049002	08/26/03	30	XX/XX/XX	5.550%	LTF	\$2,500,000	\$0	\$0	\$858,792	\$1,641,208	1.229%	0.068%
43													
44													
45	Subtotal CFC Notes						\$73,309,320		\$0	\$44,997,559	\$28,311,761	21.208%	1.123%
46													

Summary of Long-term Debt--Electric Cooperatives

Subtotal FFB Notes													
Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	9049003	08/26/03	30	XX/XX/XX	5.650%	LTF	\$3,000,000	\$0	\$0	\$712,550	\$2,287,450	1.713%	0.097%
2	9049004	08/26/03	30	XX/XX/XX	5.650%	LTF	\$3,000,000	\$0	\$0	\$727,043	\$2,272,957	1.703%	0.096%
3	9049008	08/26/03	30	XX/XX/XX	5.650%	LTF	\$3,000,000	\$0	\$0	\$625,337	\$2,374,663	1.779%	0.101%
4	9049009	08/26/03	30	XX/XX/XX	5.650%	LTF	\$3,000,000	\$0	\$0	\$655,806	\$2,344,194	1.756%	0.099%
5	9049010	08/26/03	20	XX/XX/XX	5.650%	LTF	\$2,000,000	\$0	\$0	\$412,618	\$1,587,382	1.189%	0.067%
6	9049011	08/26/03	20	XX/XX/XX	5.600%	LTF	\$2,000,000	\$0	\$0	\$549,639	\$1,450,361	1.086%	0.061%
7	9050001	08/26/03	20	XX/XX/XX	4.800%	LTF	\$2,000,000	\$0	\$0	\$1,491,422	\$508,578	0.381%	0.018%
8	9050002	08/26/03	20	XX/XX/XX	4.800%	LTF	\$2,000,000	\$0	\$0	\$1,493,507	\$506,493	0.379%	0.018%
9	9050003	08/26/03	20	XX/XX/XX	4.800%	LTF	\$2,000,000	\$0	\$0	\$1,465,885	\$534,115	0.400%	0.019%
10	9050004	08/26/03	20	XX/XX/XX	4.800%	LTF	\$2,000,000	\$0	\$0	\$1,465,885	\$534,115	0.400%	0.019%
11	9050005	08/26/03	20	XX/XX/XX	4.800%	LTF	\$2,000,000	\$0	\$0	\$1,465,885	\$534,115	0.400%	0.019%
12	9051001	05/10/05	20	XX/XX/XX	5.600%	LTF	\$1,500,000	\$0	\$0	\$412,230	\$1,087,771	0.815%	0.046%
13	9051003	05/10/05	20	XX/XX/XX	5.600%	LTF	\$2,000,000	\$0	\$0	\$626,143	\$1,473,858	1.104%	0.062%
14	9051004	05/10/05	20	XX/XX/XX	5.600%	LTF	\$2,000,000	\$0	\$0	\$517,661	\$1,482,339	1.110%	0.062%
15	9051005	05/10/05	20	XX/XX/XX	5.600%	LTF	\$2,000,000	\$0	\$0	\$517,661	\$1,482,339	1.110%	0.062%
16	9051006	05/10/05	20	XX/XX/XX	5.600%	LTF	\$1,000,000	\$0	\$0	\$279,306	\$720,694	0.540%	0.030%
17	9051007	05/10/05	20	XX/XX/XX	5.650%	LTF	\$2,000,000	\$0	\$0	\$352,393	\$1,647,607	1.234%	0.070%
18	9051008	05/10/05	20	XX/XX/XX	5.650%	LTF	\$2,000,000	\$0	\$0	\$352,393	\$1,647,607	1.234%	0.070%
19	9051009	05/10/05	20	XX/XX/XX	5.650%	LTF	\$2,000,000	\$0	\$0	\$352,393	\$1,647,607	1.234%	0.070%
20	9051010	05/10/05	20	XX/XX/XX	5.650%	LTF	\$2,000,000	\$0	\$0	\$352,393	\$1,647,607	1.234%	0.070%
21	9051011	05/10/05	20	XX/XX/XX	5.650%	LTF	\$2,000,000	\$0	\$0	\$352,393	\$1,647,607	1.234%	0.070%
22	9052002	05/10/05	40	XX/XX/XX	5.600%	LTF	\$4,500,000	\$0	\$0	\$1,009,272	\$3,490,728	2.615%	0.146%
23	9052003	05/10/05	40	XX/XX/XX	5.600%	LTF	\$4,500,000	\$0	\$0	\$1,013,934	\$3,486,066	2.611%	0.146%
24	9052004	05/10/05	40	XX/XX/XX	5.600%	LTF	\$4,500,000	\$0	\$0	\$1,025,834	\$3,474,166	2.602%	0.146%
25	9052005	05/10/05	40	XX/XX/XX	5.600%	LTF	\$4,500,000	\$0	\$0	\$991,198	\$3,508,802	2.628%	0.147%
26	9052006	05/10/05	40	XX/XX/XX	5.650%	LTF	\$2,525,000	\$0	\$0	\$872,623	\$1,652,477	1.238%	0.070%
27	9054001	10/01/08	40	XX/XX/XX	5.650%	LTF	\$1,000,000	\$0	\$0	\$191,692	\$808,308	0.605%	0.034%
28	9054002	10/01/08	40	XX/XX/XX	5.650%	LTF	\$1,000,000	\$0	\$0	\$183,704	\$816,296	0.611%	0.035%
29	9054003	10/01/08	40	XX/XX/XX	5.650%	LTF	\$1,000,000	\$0	\$0	\$191,309	\$808,691	0.606%	0.034%
30	9054005	10/01/08	40	XX/XX/XX	5.700%	LTF	\$6,000,000	\$0	\$0	\$425,360	\$5,574,640	4.176%	0.238%
31	9054008	XX/XX/XX	40	XX/XX/XX	3.950%	LTF	\$15,036,832	\$0	\$0	\$825,109	\$14,211,723	10.646%	0.421%
32	9055001	XX/XX/XX	40	XX/XX/XX	5.650%	LTF	\$8,800,000	\$0	\$0	\$1,057,105	\$7,742,895	5.800%	0.328%
33	9055002	XX/XX/XX	40	XX/XX/XX	5.650%	LTF	\$9,139,220	\$0	\$0	\$947,890	\$8,191,330	6.136%	0.347%
34	9055003	XX/XX/XX	40	XX/XX/XX	3.950%	LTF	\$2,080,780	\$0	\$0	\$96,193	\$1,984,587	1.472%	0.058%
35	9056001	XX/XX/XX	40	XX/XX/XX	3.950%	LTF	\$902,388	\$0	\$0	\$42,122	\$860,266	0.644%	0.025%
36	9056002	XX/XX/XX	40	XX/XX/XX	4.650%	LTF	\$8,796,195	\$0	\$0	(\$42,122)	\$8,838,317	6.621%	0.308%
37	9057001	XX/XX/XX	40	XX/XX/XX	4.650%	LTF	\$902,388	\$0	\$0	\$25,719	\$876,669	0.657%	0.031%
38	9057002	XX/XX/XX	40	XX/XX/XX	4.250%	LTF	\$9,434,234	\$0	\$0	(\$25,669)	\$9,459,903	7.086%	0.301%
39													
40													
41	Total CFC Notes						\$202,406,358		\$0	\$68,909,274	\$133,497,084	100.000%	5.163%
42													
43	Farmers Mac												
44	TX1623000001			XX/XX/XX	2.080%	LTF	\$1,234,344	\$0	\$0	\$1,234,344	\$0	0.000%	0.000%
45	TX1623001001			XX/XX/XX	1.730%	LTF	\$409,442	\$0	\$0	\$409,442	\$0	0.000%	0.000%
46	TX1623002001					LTF	\$1,333,209	\$0	\$0	\$1,333,209	\$0	0.000%	0.000%
47	TX1623003001					LTF	\$507,214	\$0	\$0	\$507,214	\$0	0.000%	0.000%
48	TX1623004001					LTF	\$414,993	\$0	\$0	\$414,993	\$0	0.000%	0.000%
49	TX1623005001					LTF	\$2,849,713	\$0	\$0	\$2,849,713	\$0	0.000%	0.000%
50	TX1623006001					LTF	\$2,898,181	\$0	\$0	\$2,898,181	\$0	0.000%	0.000%
51	TX1623007001					LTF	\$2,898,181	\$0	\$0	\$2,898,181	\$0	0.000%	0.000%
52	TX1623008001					LTF	\$9,475,000	\$0	\$0	\$9,475,000	\$0	0.000%	0.000%
53	TX1623009001					LTF	\$479,723	\$0	\$0	\$479,723	\$0	0.000%	0.000%
54													
55													
56	Subtotal Farmers Mac						\$22,500,000		\$0	\$22,500,000	\$0	0.000%	0.000%
57													
58	TOTAL LONG TERM DEBT						\$224,906,358		\$0	\$91,409,274	\$133,497,084	100.000%	5.163%

Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: 2019

Schedule VII
Page 1 of 1

Summary of Long-Term Financial Obligations--Other Non-IOU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
32											
33	Total							\$0	0.000%		0.000%
34											
35											
36	Total Short-Term Debt							\$0			0.000%

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref.		Line		Wholesale
Schedule	Column	Number	Description	Transmission
				Amount

B. Prospective Period

Ref.		Line		Wholesale
Schedule	Column	Number	Description	Transmission
				Amount

Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: 2019

Schedule IX

Normalization Adjustments to Revenue

Company Name Trinity Valley Electric Cooperative, Inc
Reporting Period 2019

Supplemental Schedule I

Summary of Substantive Rule 25.77 Expenditures

<u>Line</u>	<u>Description</u>	<u>Total Electric</u>	<u>Wholesale Transmission</u>	<u>FERC Account No.</u>
1	Business gifts and Entertainment	\$ 1,866	\$ 29	-
2	Institutional Advertising	-	-	-
3	Consumption-Inducing Advertising	-	-	-
4	Other Advertising	-	-	-
5	Public Relations Expense	564	9	930
6	Legislative Advocacy (Note A)	27,602	525	930
7	Representation Before a Gov't Body (Note B)	6,659	103	930
8	Legal Expenses (Note C)	982	15	930
9	Charitable, Civic, and Religious	83	1	930
10	Political Contributions and Donations	-	-	-
11	Dues and Membership Fees	-	-	930
12				
13	Total	\$ 37,755	\$ 683	

Note A Information shall include, but not be limited to, advocacy before any legislative body.

Note B Information shall include representation before any governmental agency or body, including municipalities

Note C Information shall include legal expenses not accounted for in other categories

[]: Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II

Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: 2019

Supplemental Schedule II

COMMENTS/FOOTNOTES

Ref.		Line	
Schedule	Column	Number	Comments/Footnotes


Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: 2019

Signature Page

I certify that I am the responsible official of Trinity Valley Electric Cooperative, Inc.
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth therein
during the period from January 1, 2019 to December 31, 2019 inclusive.

May 7, 2020

Date



Signature

General Manager/CEO
Title

Address: P.O. Box 888
Kaufman, TX 75142

Phone: 972-932-2214

Alternative contact regarding this report:

Name:	John Simpsen	Judy Lambert
Title:	Consultant	Managing Consultant
	Guernsey	Guernsey
Address:	5555 North Grand Blvd Oklahoma City, OK 73112	5555 North Grand Blvd Oklahoma City, OK 73112
Phone:	405.416.8249	405.416.8169
Email:	<u>john.simpson@guernsey.us</u>	<u>judy.lambert@guernsey.us</u>

SCHEDULE C-4

SCHEDULE C-4 TIMES INTEREST EARNED METHOD

Trinity Valley Electric Cooperative, Inc
Schedule C-4 Times Interest Earned Method
Test Year Ending December 31, 2009

	Total
Interest Expense on Long-Term Debt	8,955,205
Modified TIER	2 00
Return	17,910,410
Plus	
Other Interest Expense	355,868
Other Deductions	(205,963)
Removal of Amortization of Debt Discount	0
Total Additions	149 905
Less	
Non-Operating Income - Interest	706 576
Non-Operating Income - Other (excl Capital Credits)	1,338
Extraordinary Items	0
Total Subtractions	707,914
Net Return	17,352,401
Total Rate Base	230,438 440
Rate of Return	7 5302%
Return on Rate Base	<u>17,352,401</u>