



Control Number: 50655



Item Number: 18

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PUBLIC UTILITY COMMISSION  
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**ELECTRIC INVESTOR-OWNED UTILITIES  
(Transmission & Distribution Service Providers in ERCOT)**

**EARNINGS REPORT**

**OF**

**Lone Star Transmission LLC**

**TO THE**

**PUBLIC UTILITY COMMISSION OF TEXAS**

**FOR THE**

**12 Months Ending December 31, 2019**

**Check one:**

**This is an original submission**

☒

**This is a revised submission**

☐

**Date of submission: 05/15/2020**

**GENERAL QUESTIONS**

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.

Lone Star Transmission LLC

2. State the date when the utility was originally organized.

April 30, 2007

3. Report any change in name during the most recent year and state the effective date.

Not Applicable

4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

Kathy Beilhart  
Treasurer  
(561) 694-6405  
Kathy.Beilhart@nexteraenergy.com  
700 Universe Blvd  
Juno Beach, FL 33408

- 4a. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Craig Lindberg  
Manager Corporate Accounting  
561-304-5526  
Craig.Lindberg@nexteraenergy.com  
700 Universe Blvd  
Juno Beach, FL 33408

Matthew Boykin  
Director Business Management  
561-694-3467  
Matthew.Boykin@nexteraenergy.com  
700 Universe Blvd  
Juno Beach, FL 33408

5. State the location of the office where the Company's accounts and records are kept.

NextEra Energy Inc.  
700 Universe Blvd  
Juno Beach, FL 33408

6. State the name, address, phone number, and email address of the individual or firm, if other than a utility employee, preparing this report.

Not applicable

**Lone Star Transmission LLC**  
**12 Months Ending December 31, 2019**

General Questions  
Page 2 of 2

7. Please indicate the filing status of the Company regarding federal income taxes, e.g., S-Corps, Corporations, Partnerships, Individuals, etc.

The Company is a disregarded entity whose taxable income is included with the taxable income of its owner, Lone Star Transmission Capital, LLC, which is a corporation for income tax purposes.

8. Please provide

a. The period-ending number of utility  
employees (total company): 31

- b. The period-ending number of Electric Points of Delivery:

Total Company 0

Texas Jurisdictional: 0

9. Will the Company have a rate proceeding pending before this commission on the due date of this Earnings Monitoring Report?

Yes or No ==> No

10. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change input data appears.

Not Applicable

SUMMARY OF REVENUES AND EXPENSES

Line	(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation (5)/(3)	(5) Tx Jurisdictional Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission***	(8) Retail T&D
1	TOTAL REVENUES							
2	Energy Delivery Revenues (Note 1)	\$0	\$95,439,999	100.00%	\$95,439,999	N/A	\$95,439,999	\$0
3	Miscellaneous Service Revenues	\$0	0	0.00%	\$0	N/A	\$0	\$0
4	Revenue Sub-total	\$0	\$95,439,999		\$95,439,999		\$95,439,999	\$0
5								
6	Total Revenues	\$0	\$95,439,999	100.00%	\$95,439,999		\$95,439,999	\$0
7								
8								
9	EXPENSES							
10								
11	Operations and Maintenance Expense (Note 2)	\$0	11,646,708	100.00%	11,646,708	100.00%	\$11,646,708	\$0
12	Amortization Expense (Note 3)	\$0	200,519	100.00%	200,519	100.00%	\$200,519	\$0
13	Depreciation Expense	\$0	21,557,298	100.00%	21,557,298	100.00%	\$21,557,298	\$0
14	Interest on REP/CR Deposits	\$0	0	0.00%	\$0	0.00%	\$0	\$0
15	Taxes Other Than Income Taxes	\$0	8,497,879	100.00%	8,497,879	100.00%	\$8,497,879	\$0
16	State Income Taxes	0	0	0.00%	\$0	0.00%	\$0	\$0
17	Federal Income Taxes (Note 4)	191,042	8,540,185	100.00%	8,540,185	100.00%	\$8,540,185	\$0
18	Deferred Expenses	\$0	0	0.00%	\$0	0.00%	\$0	\$0
19	Nonbypassable charges (Note 5)	\$0	0	0.00%	\$0	0.00%	\$0	\$0
20	Other Expenses (Note 6)	(170,364)	0	0.00%	\$0	100.00%	\$0	\$0
21	TOTAL EXPENSES (lines 11 thru 20)	\$20,678	\$50,442,589	100.00%	\$50,442,589	100.00%	\$50,442,589	\$0
22	Return (line 6 minus line 21)	(20,678)	\$44,997,410	100.00%	\$44,997,410	100.00%	\$44,997,410	\$0
23								
24	Non-Operating Income	\$0	(13,716,994)	100.00%	(13,716,994)			
25	AFUDC (Debt and Equity)	\$0	\$67,765	100.00%	\$67,765			

\* Include supporting documentation for "other adjustments."

\*\* No inputs are made into the revenue (top) portion of this column, revenues for wholesale transmission are directly input into the top part of column 7. See Schedule I instructions for additional details on calculating the percentage inputs in the bottom portion of this column.

\*\*\* The revenues in this column should reflect the payments received from others for wholesale transmission service per the commission's wholesale transmission matrix. See instructions for additional details.

Note 1 See instructions for details regarding the reporting of revenues. Additionally, note that column 8 of this line should correspond to Schedule X.1a, line 13, column 7.

Note 2 This amount will be carried automatically from Schedule II, line 12.

Note 3 Columns 1 through 5 for this line will be carried automatically from Supplementary Schedule I-1 Amortization Expense, line 22.

Note 4 Columns 3, 5, 7, and 8 of this line will be carried automatically from Schedule IV, line 41.

Note 5 This amount will be carried automatically from Schedule Ia, line 18, and includes only the NBP expenses included in the utility's T&D revenue requirement (i.e., not collected through a separate rider).

Note 6 This amount will be carried automatically from Supplementary Schedule I-2 Other Expenses, line 22.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

SUMMARY OF OTHER NONBYPASSABLE CHARGES

<b>This Schedule is Not Applicable.</b>		
<u>Line</u>		<u>Texas</u> <u>Jurisdictional</u>
1	<b>REVENUES RELATED TO NONBYPASSABLE CHARGES</b>	
2	Nuclear Decommissioning Expense	\$0
3	Competition Transition Charge (CTC)	\$0
4		
5	System Benefit Fund	\$0
6	Subtotal	\$0
7		
8	Transition Charges (related to securitized costs)	\$0
9	TOTAL NONBYPASSABLE CHARGES	\$0
10		
11		
12	Amounts related to above NBP charges to be reflected in Sched I revenue requirement	
13	(actual amounts of expenses incurred during monitoring period):	
14	Nuclear Decommissioning Charges	\$0
15	Municipal Franchise Fees	\$0
16	System Benefit Fund	\$0
17	Total (Note 1)	\$0
18		

Note 1: The amount on line 18 is carried automatically to Schedule I, line 19.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

OPERATIONS AND MAINTENANCE EXPENSE

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Total	Non-Regulated or	Total		Tx Jurisdictional:	Wholesale		
Line		Company	Non-Electric or	Electric	Percentage	Wholesale	Transmission	Wholesale	Retail T&D
			Other Adjustments*	(1)+(2)	(5)/(3)	and Retail	Allocation	Transmission	
							Percentage**		
1	Transmission Operations Expenses	3,754,635	\$0	\$3,754,635	100.00%	\$3,754,635	100.00%	\$3,754,635	\$0
2	Transmission Maintenance Expenses	2,585,035	\$0	\$2,585,035	100.00%	\$2,585,035	100.00%	\$2,585,035	\$0
3	Distribution Operations Expense	\$0	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
4	Distribution Maintenance Expenses	\$0	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
5	Customer Accounts Expense	\$0	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
6	Customer Service and Informational Expense	\$0	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
7	Sales Expense	\$0	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
8	Wholesale transmission matrix payments to others	\$0	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
9	Admin. and General Operations Expenses	5,305,035	\$0	\$5,305,035	100.00%	\$5,305,035	100.00%	\$5,305,035	\$0
10	Admin. and General Maintenance Expenses	\$2,003	\$0	\$2,003	0.00%	\$0	0.00%	\$0	\$0
11									
12	TOTAL OPERATIONS AND MAINTENANCE EXP	\$11,646,708	\$0	\$11,646,708	99.98%	\$11,644,705	100.00%	\$11,644,705	\$0

\* Include supporting documentation for "other adjustments."

\*\* See instructions for Schedule II to calculate this column.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

INVESTED CAPITAL AT END OF REPORTING PERIOD

Line		(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Percentage (5)/(3)	(5) Tx Jurisdictional Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission	(8) Retail T&D
1	Plant In Service	860,642,360	\$0	\$860,642,360	100.00%	\$860,642,360	100.00%	\$860,642,360	\$0
2	Accumulated Depreciation (Note 2)	(121,668,372)	\$0	(\$121,668,372)	100.00%	(\$121,668,372)	100.00%	(\$121,668,372)	\$0
3									
4	Net Plant In Service (lines 1 thru 2)	738,973,988	\$0	\$738,973,988	100.00%	\$738,973,988	100.00%	\$738,973,988	\$0
5	Construction Work In Progress	2,267,074	\$0	\$2,267,074	100.00%	\$2,267,074	0.00%	\$2,267,074	\$0
6	Plant Held For Future Use	\$0	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
7	Working Cash Allowance	(3,405,862)	\$0	(\$3,405,862)	100.00%	(\$3,405,862)	100.00%	(\$3,405,862)	\$0
8	Materials and Supplies	\$0	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
9	Prepayments	110,108	\$0	\$110,108	100.00%	\$110,108	100.00%	\$110,108	\$0
10	Other Invested Capital Additions (Note 1)	\$2,156,932	\$0	\$2,156,932	100.00%	\$2,156,932	100.00%	\$2,156,932	\$0
11	Deferred Federal Income Taxes (Note 2)	(98,775,530)	\$0	(\$98,775,530)	100.00%	(\$98,775,530)	100.00%	(\$98,775,530)	\$0
12	Advances For Construction (Note 2)	\$0	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
13	Property Insurance Reserve (Note 2)	\$0	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
14	Injuries and Damages Reserve (Note 2)	\$0	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
15	Customer Energy Prepayments (Note 2)	\$0	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
16	Unclaimed Dividends (Note 2)	\$0	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
17	Other Invested Capital Deductions (Note 3)	\$0	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
18									
19									
20	TOTAL INVESTED CAPITAL (lines 4 thru 17)	\$641,326,709	\$0	\$641,326,711	100.00%	\$641,326,711		\$641,326,711	\$0
21									
22	Less: CWIP and PHFU (Note 4)			\$2,267,074		\$2,267,074	0.00%	\$2,267,074	\$0
23	Plus: Ending CWIP in Rate Base			\$0		\$0	0.00%	\$0	\$0
24									
25	TOTAL INVESTED CAPITAL-ADJUSTED			\$639,059,636		\$639,059,636		\$639,059,636	\$0
26									
27	Return (Schedule I, line 22)			\$44,997,410	\$0	\$44,997,410		\$44,997,410	\$0
28	Rate of Return (line 27 / line 25)			7.04%		7.04%		7.04%	0.00%
29	Earned Return on Ending Equity (based on reported capital structure in Sch. V)			11.03%		11.03%		11.03%	0.00%
30	(Line 28 will automatically calculate correctly only after Schedules I, II,								
31	III, IV, and V are ALL completed.)								
32									
33	<b>Weather-Adjusted Data</b>								
34	Return (Schedule I, line 22, adjusted)			\$44,997,410		\$44,997,410		\$44,997,410	\$0
35	Rate of Return (line 34 / line 25)			7.04%		7.04%		7.04%	0.00%
36	Earned Return on Ending Equity (based on reported capital structure in Sch. V)			11.03%		11.03%		11.03%	0.00%
37	(Line 36 will automatically calculate correctly only after Schedules I, II,								
38	III, IV, and V are ALL completed.)								

\* Include supporting documentation for "other adjustments."

\*\* See instructions for Schedule III to calculate this column.

Note 1 This amount will be carried automatically from Supplementary Schedule III-1: Other Rate Base Additions, line 22.

Note 2 These items are typically DEDUCTIONS from invested capital and thus should normally be entered as NEGATIVE amounts.

Note 3 This amount will be carried automatically from Supplementary Schedule III-2: Other Rate Base Deductions, line 22.

Note 4: Include the appropriate amounts from lines 5 and 6 (only PHFU balances falling outside the 10-year construction window are excluded).

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.



FEDERAL INCOME TAXES

Line No.	(1) Total Electric	(2) Allocation Percentage (3)/(1)	(3) Texas Jurisdictional	(4) Wholesale Transmission	(5) Retail
1 TOTAL REVENUES (Note 1)	\$95,439,999	100.00%	\$95,439,999	\$95,439,999	\$0
2 LESS:					
3 Operations and Maintenance Expense	\$11,646,708	100.00%	\$11,646,708	\$11,646,708	\$0
4 Amortization Expense	\$200,519	100.00%	\$200,519	\$200,519	\$0
5 Depreciation Expense	\$21,557,298	100.00%	\$21,557,298	\$21,557,298	\$0
6 Interest on Customer Deposits	\$0	0.00%	\$0	\$0	\$0
7 Taxes Other Than Income Taxes	\$8,497,879	100.00%	\$8,497,879	\$8,497,879	\$0
8 State Income Taxes	\$0	0.00%	\$0	\$0	\$0
9 Deferred Expenses	\$0	0.00%	\$0	\$0	\$0
10 Other Expenses	\$0	0.00%	\$0	\$0	\$0
11 Nonbypassable charges (from Schedule I)	\$0	0.00%	\$0	\$0	\$0
12 Interest Included in Return (Note 2)	\$13,356,346	100.00%	\$13,356,346	\$13,356,346	\$0
13 ADD:					
14 Depreciation Addback - Permanent Differences	193,822	100.00%	193,822	193,822	0
15 Business Meals Not Deductible	29,953	100.00%	29,953	29,953	0
16 Other Permanent Differences	262,521	100.00%	262,521	262,521	0
17 LESS:					
18 Preferred Dividend Exclusion	0	0.00%	0	0	0
19 Other Permanent Differences (Attach Detail)	0	0.00%	0	0	0
20 Additional Tax Depreciation (Note 3)	2,380,930	100.00%	2,380,930	2,380,930	0
21 Other Timing Differences (Attach Detail)	3,022,295	100.00%	3,022,295	3,022,295	0
22					
23 OTHER:					
24 Other adj. not shown elsewhere (Notes 8 & 9)	<u>(\$31,737,888)</u>	100.00%	<u>(31,737,888)</u>	<u>(31,737,888)</u>	0
25					
26 TAXABLE INCOME	3,526,432		3,526,432	3,526,432	0
27 TAX RATE	<u>21%</u>		<u>21%</u>	<u>21%</u>	<u>21%</u>
28					
29 CURRENT FEDERAL INCOME TAXES (Note 4)	740,551	100.00%	740,551	740,551	0
30 ADD:					
31 Current Provision for Deferred Taxes (Note 5)	7,799,634	100.00%	7,799,634	7,799,634	0
32 Adjustment for Prior Flowthrough (Note 6)	0	0.00%	0	0	0
33 LESS:					
34 Amortization of Investment Tax Credits					
35 Amortization of Excess Deferred Taxes					
36 a. Protected (Note 7)	0	0.00%	0	0	0
37 b. Unprotected (Attach Detail)	0	0.00%	0	0	0
38 OTHER:					
39 Other adj. not shown elsewhere (Notes 8 & 9)	<u>0</u>	0.00%	<u>0</u>	<u>0</u>	0
40					
41 TOTAL FEDERAL INCOME TAXES	\$8,540,185	100.00%	\$8,540,185	\$8,540,185	\$0

Note 1: Lines 1 through 11 will be carried automatically from Schedule I.

Note 2: This amount will be calculated automatically by applying the weighted cost of debt to the total invested capital.

Note 3: Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14 for all plant reflected in Schedule III.

Note 4: This amount will be calculated automatically by applying the tax rate of 35% to the taxable income found on Line 26.

Note 5: This amount will be calculated automatically by applying the tax rate of 35% to the total of Lines 20, 21 and 24.

Note 6: This amount will be derived by multiplying non-normalized timing differences times 35%.

Note 7: This amount may reflect the most recent year end balance.

Note 8: Enter additions as positive amounts and deductions as negative amounts.

Note 9: Include detailed accounting of this line's components on Supplemental Schedule IV.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

This Schedule is Not Applicable.

Consolidated Tax Savings

- Line A. If the utility is a member of an affiliated group that files a consolidated tax return, this schedule will list the net taxable income after intercompany eliminations of each of the members of the affiliated group, including the utility and the parent company, for the time period covered by the most recent Form 1120 filed in the following format. All non-regulated affiliate companies with net taxable income shall be aggregated for reporting purposes, and all non-regulated affiliate companies with net taxable losses shall be aggregated as well. The amounts reported here should not reflect any allocation between affiliates of tax effects of consolidation. If additional space is required, please provide the information on Schedule IVb.

Line		Net Taxable Income Or Loss	Alternative Minimum Tax Taxable Income (AMTI)
	Entity		
11	Regulated Entities		
12		\$0	\$0
13		0	0
14		0	0
15		0	0
16		0	0
17		0	0
18		0	0
19		0	0
20		0	0
21		0	0
22		0	0
23		0	0
24		0	0
25		0	0
26		0	0
27			
28	Subtotal - Regulated	0	0
29			
30	Non-regulated Entities:		
31			
32	Aggregate taxable income for		
33	affiliates with taxable income	0	0
34			
35	Aggregate tax losses for		
36	affiliates with tax losses	0	0
37			
38			
39	Subtotal - Non-regulated	0	0
40			
41	Total	\$0	\$0

[ ] Indicate here if Schedule IVb is used as a continuation of Schedule IVa.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Consolidated Tax Savings

- Line No.
- INSTRUCTIONS Answer the following questions in the space after part E. If additional space is needed, please attach additional sheets.
- 1 B. Show the amount of taxable benefit from consolidated tax savings realized by the utility  
2 during the tax year covered by the most recent Form 1120 filed. Please provide the basis for allocation of such savings.  
3
- 4 C. If participation in the affiliated group affects deferred federal income taxes as shown  
5 on line 11 of Schedule III, please explain and detail the amounts shown on a total  
6 company, total electric and Texas retail basis.  
7
- 8 D. If the utility is a member of an affiliated group that files a consolidated tax return,  
9 have all amounts of income taxes saved by reason of the elimination in the consolidated return  
10 of the intercompany profit on purchases by the utility from an affiliate been applied  
11 to reduce the cost of the property or services so purchased as reflected in this report?  
12 [Pursuant to PURA Section 36.060(b)]  
13
- 14 E. If the answer to (D) above is no, please separately state the amounts of intercompany profit and loss and the  
15 amount of income taxes saved by the elimination of intercompany profits which are reflected on  
16 Schedules I, II and III that would be reported on a federal income tax return if one were to be filed  
17 for the reporting period.

This Schedule is Not Applicable.

Consolidated Tax Savings (Continued)

This schedule is a continuation of Schedule IVa for utilities requiring additional space. Please list the net taxable income after intercompany eliminations of each of the members of the affiliated group, including the utility and the parent company, for the time period covered by the most recent Form 1120 filed. The amounts reported should not reflect any allocation between affiliates of the tax effects of consolidation. Please categorize this information by regulated versus non-regulated entities in a format similar to schedule IVa. Please state the tax year ended. Remember to include AMTI data.

<p>This Schedule is Not Applicable.</p>
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Weighted Average Cost of Capital

Line	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
1 Common Equity	292,221,821	44.91%	9.60% *	4.31%
2 Preferred Stock		0.00%	0.00%	0.00%
3 Long-Term Debt	358,500,000	55.09%	3.80%	2.09%
4 Short-Term Debt	-	0.00%	0.00%	0.00%
5				
6 Total	650,721,821	100.00%		6.40%

\*This return on equity was  
allowed in Docket No: 42469  
The final order was issued on: 9/11/2014

Notes: The costs and balances of preferred stock, long-term debt, and short-term debt  
should correspond with those provided on Schedules VI, VIa, VII, VIIa, and VIII.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Weighted Average Cost of Preferred Stock (Note 1)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Line	Description	Issuance Date	Mandatory Redemption (Y/N)	Dividend Rate	at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Redeemed Stock	Original Net Proceeds	Net Proceeds As % of Par	Par Value Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Money	Weighted Average Cost
1	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
2	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
3	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
4	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
5	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
6	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
7	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
8	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
9	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
10	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
11	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
12	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
13	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
Total											\$0	\$0	0.000%		0.000%

Plus Unamortized Premium (Discount)  
Less Unamortized Fees and Issuance Expenses  
Plus Unamort. Gains (Losses) on Redeemed Stock

Note 1 Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Net Balance of Preferred Stock

\$0

Adjusted Cost of Preferred Stock

This Schedule is Not Applicable.

LINE		
1	Balance of Unamortized Gains (Losses) on	\$0
2	Redeemed Stock (Sched.VI)	
3	- Balance Related to Gains (Losses) Identified	\$0
4	in Col.(h) of Schedule VI	
5		
6	Net Balance of Unamortized Gains (Losses) Not	\$0
7	Accounted for in Col.(h) of Schedule VI	
8		
9		
10	Annual Amortization of Gains (Losses) on	\$0
11	Redeemed Stock	
12	- Annual Amortization Related to Gains (Losses)	\$0
13	Identified in Col.(h) of Schedule VI	
14		
15	Net Annual Amortization of Gains (Losses) Not	\$0
16	Accounted for in Col.(h) of Schedule VI	
17		
18		
19	Net Balance of Preferred Stock (Sched.VI)	\$0
20	- Net Balance of Unamortized Gains (Losses) from Line 6	\$0
21		
22	Preferred Stock Balance Excluding Net Gains (Losses)	\$0
23		
24	x Weighted Average Cost of Preferred Stock (Sched.VI)	0.00%
25		
26	Annual Preferred Stock Requirement	\$0
27		
28	- Net Amortization of Gains (Losses) from Line 15	\$0
29		
30	Adjusted Annual Preferred Stock Requirement	\$0
31		
32	Adjusted Cost of Preferred Stock (Line 30/Line 19)	0.00%

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Weighted Average Cost of Long-Term Debt (Note 1)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
		Issuance	Maturity	Interest	Principal	Premium	Underwriting	Gain or	Original	Net	Principal	Current	As % of	Cost	Weighted	
Line	Description	Date	Date	Rate	at Issuance	(Discount)	Fees and	(Loss) on	Net	Proceeds	Currently	Net	Total Net	of Debt	Average	
							Expenses	Reacquired	Proceeds		Outstanding	Proceeds	Proceeds		Cost	
1	Notes payable Series A	# 7/17/2014	12/15/2021	2.45%	\$120,000,000	\$0	\$140,462	(\$126,825)	\$119,732,713	99.777%	\$35,000,000	\$34,922,041	9.844%	2.619%	0.258%	
2	Notes payable Series B	# 7/17/2014	6/15/2024	3.52%	\$50,000,000	\$0	\$220,904	(\$201,024)	\$49,578,072	99.156%	\$50,000,000	\$49,578,072	13.976%	3.622%	0.506%	
3	Notes payable Series C	# 7/17/2014	8/15/2029	3.72%	\$50,000,000	\$0	\$310,627	(\$282,833)	\$49,406,540	98.813%	\$50,000,000	\$49,406,540	13.927%	3.825%	0.533%	
4	Notes payable Series D	# 7/17/2014	6/15/2034	3.93%	\$60,000,000	\$0	\$426,650	(\$388,640)	\$59,184,710	98.641%	\$60,000,000	\$59,184,710	16.684%	4.030%	0.672%	
5	Notes payable Series E	# 7/17/2014	6/15/2044	4.42%	\$80,000,000	\$0	\$640,869	(\$584,077)	\$78,775,054	98.469%	\$80,000,000	\$78,775,054	22.066%	4.514%	1.002%	
6	Revolving line of credit	# 7/17/2014	12/14/2023	3.84%	\$30,000,000	\$0	\$237,500	\$0	\$29,762,500	99.208%	\$13,500,000	\$13,393,125	3.775%	3.873%	0.146%	
7	Notes payable Series F	12/12/2019	12/15/2049	3.44%	\$70,000,000	\$0	\$515,011	\$0	\$69,484,989	99.264%	\$70,000,000	\$69,484,989	19.587%	3.480%	0.682%	
Total												\$358,500,000	\$354,744,531	100.000%		3.799%

Note 1 Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket.  
[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

Plus	Unamortized Premium (Discount)	\$0
Less	Unamortized Fees and Issuance Expenses	\$2,254,525
Less	Unamortized Fees and Issuance Expenses	\$237,500
Plus	Unamortized Gain (Losses) on Recq Debt	(\$1,583,399)
Net Balance of Debt		\$354,424,576



Adjusted Cost of Long-Term Debt

LINE		
1	Balance of Unamortized Gains (Losses) on	(\$1,583,399)
2	Reacquired Debt (Sched.VII)	
3	- Balance Related to Gains (Losses) Identified	(\$1,583,399)
4	in Col.(h) of Schedule VII	
5		
6	Net Balance of Unamortized Gains (Losses) Not	\$0
7	Accounted for in Col.(h) of Schedule VII	
8		
9		
10	Annual Amortization of Gains (Losses) on	\$0
11	Reacquired Debt	
12	- Annual Amortization Related to Gains (Losses)	\$0
13	Identified in Col.(h) of Schedule VII	
14		
15	Net Annual Amortization of Gains (Losses) Not	\$0
16	Accounted for in Col.(h) of Schedule VII	
17		
18		
19	Net Balance of Debt (Sched.VII)	\$354,424,576
20	- Net Balance of Unamortized Gains (Losses) from Line 6	\$0
21		
22	Debt Balance Excluding Net Gains (Losses)	\$354,424,576
23		
24	x Weighted Average Cost of Debt (Sched.VII)	3.80%
25		
26	Annual Debt Requirement	\$13,464,925
27		
28	- Net Amortization of Gains (Losses) from Line 15	\$0
29		
30	Adjusted Annual Debt Requirement	\$13,464,925
31		
32	Adjusted Cost of Debt (Line 30/Line 19)	3.80%

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Weighted Average Cost of Short-Term Debt

Line					End of Monitoring Period 12 Months Ending December 31, 2019			
	Balance at end of 2015	Balance at end of 2016	Balance at end of 2017	Balance at end of 2018	(a) Balance Outstanding	a (b) Balance As a % of Total	(c) Average Cost	(d) Weighted Average Cost
1 Bank Loans	0	0	0	40,000,000	0	0.00%	0.000%	0.000%
2 Other	0	0	0	0	0	0.00%	0.00%	0.00%
3								
4 Total Notes Pay	\$0	\$0	\$0	\$40,000,000	\$0	0.00%		0.000%

[ ] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Historical Financial Statistics  
(Total Company Basis)

Line	Fiscal Year:	2015	2016	2017	2018	Monitoring Period
1	Total Debt as a Percent	53.89%	55.30%	55.15%	55.17%	55.09%
2	of Total Capital					
3						
4	CWIP as a Percent of Net Plant	1.19%	0.35%	0.11%	0.05%	0.31%
5						
6	Construction Expenditures as a	2.30%	9.04%	3.15%	3.29%	2.53%
7	Percent of Average Total Capital					
8						
9	Pre-Tax Interest Coverage	4.66	4.83	4.52	3.85	4.07
10						
11	Funds From Operations / Total Debt	18.65%	17.05%	17.32%	17.84%	18.96%
12						
13						
14	Fixed Charge Coverage	4.61	4.82	4.50	3.85	4.07
15						
16	Fixed Charge Coverage (Including	4.61	4.82	4.50	3.85	4.07
17	Distributions on Pref Trust Securities)					
18						
19	Funds From Operations Interest Coverage	6.21	6.11	6.12	5.61	5.70
20						
21	Net Cash Flow / Capital Outlays	2.30%	0.53%	1.47%	1.12%	1.57%
22						
23						
24	Cash Coverage of Common Dividends	2.15	2.01	1.96	1.71	1.74
25						
26	AFUDC and Deferrals as a Percent	0.20%	1.25%	0.00%	0.00%	0.22%
27	of Net Income for Common					
28						
29	Return on Average Common Equity	9.75%	10.17%	9.26%	9.53%	10.66%

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

This Schedule is Not Applicable.

Revenues, Sales, and Customer Data  
Unadjusted Revenue (\$)  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	0	0	0	0	0	0	0
2	2019	2	0	0	0	0	0	0	0
3	2019	3	0	0	0	0	0	0	0
4	2019	4	0	0	0	0	0	0	0
5	2019	5	0	0	0	0	0	0	0
6	2019	6	0	0	0	0	0	0	0
7	2019	7	0	0	0	0	0	0	0
8	2019	8	0	0	0	0	0	0	0
9	2019	9	0	0	0	0	0	0	0
10	2019	10	0	0	0	0	0	0	0
11	2019	11	0	0	0	0	0	0	0
12	2019	12	0	0	0	0	0	0	0
13	Totals (Note 2)		0	0	0	0	0	0	0
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note 1: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Note 2: Column 7 of this line should correspond to line 2, column 8 of Schedule 1.

Revenues, Sales, and Customer Data  
Weather-adjusted Revenue (\$)  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	0	0	0	0	0	0	0
2	2019	2	0	0	0	0	0	0	0
3	2019	3	0	0	0	0	0	0	0
4	2019	4	0	0	0	0	0	0	0
5	2019	5	0	0	0	0	0	0	0
6	2019	6	0	0	0	0	0	0	0
7	2019	7	0	0	0	0	0	0	0
8	2019	8	0	0	0	0	0	0	0
9	2019	9	0	0	0	0	0	0	0
10	2019	10	0	0	0	0	0	0	0
11	2019	11	0	0	0	0	0	0	0
12	2019	12	0	0	0	0	0	0	0
13			0	0	0	0	0	0	0
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data  
Weather-adjustments to Revenue (\$)  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	0	0	0	0	0	0	0
2	2019	2	0	0	0	0	0	0	0
3	2019	3	0	0	0	0	0	0	0
4	2019	4	0	0	0	0	0	0	0
5	2019	5	0	0	0	0	0	0	0
6	2019	6	0	0	0	0	0	0	0
7	2019	7	0	0	0	0	0	0	0
8	2019	8	0	0	0	0	0	0	0
9	2019	9	0	0	0	0	0	0	0
10	2019	10	0	0	0	0	0	0	0
11	2019	11	0	0	0	0	0	0	0
12	2019	12	0	0	0	0	0	0	0
13			0	0	0	0	0	0	0
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Lone Star Transmission LLC  
12 Months Ending December 31, 2019

Schedule X.2a

n/a

Revenues, Sales, and Customer Data  
Unadjusted Sales (MWH)  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	0	0	0	0	0	0	0
2	2019	2	0	0	0	0	0	0	0
3	2019	3	0	0	0	0	0	0	0
4	2019	4	0	0	0	0	0	0	0
5	2019	5	0	0	0	0	0	0	0
6	2019	6	0	0	0	0	0	0	0
7	2019	7	0	0	0	0	0	0	0
8	2019	8	0	0	0	0	0	0	0
9	2019	9	0	0	0	0	0	0	0
10	2019	10	0	0	0	0	0	0	0
11	2019	11	0	0	0	0	0	0	0
12	2019	12	0	0	0	0	0	0	0
13									
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Lone Star Transmission LLC  
12 Months Ending December 31, 2019

Schedule X.2b

This Schedule is Not Applicable.

Revenues, Sales, and Customer Data  
Weather-adjusted Sales (MWH)  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	0	0	0	0	0	0	0
2	2019	2	0	0	0	0	0	0	0
3	2019	3	0	0	0	0	0	0	0
4	2019	4	0	0	0	0	0	0	0
5	2019	5	0	0	0	0	0	0	0
6	2019	6	0	0	0	0	0	0	0
7	2019	7	0	0	0	0	0	0	0
8	2019	8	0	0	0	0	0	0	0
9	2019	9	0	0	0	0	0	0	0
10	2019	10	0	0	0	0	0	0	0
11	2019	11	0	0	0	0	0	0	0
12	2019	12	0	0	0	0	0	0	0
13									
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly **(the column headings may be relabeled)**.



Revenues, Sales, and Customer Data  
Weather-adjustments to Sales (MWH)  
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	0	0	0	0	0	0	0
2	2019	2	0	0	0	0	0	0	0
3	2019	3	0	0	0	0	0	0	0
4	2019	4	0	0	0	0	0	0	0
5	2019	5	0	0	0	0	0	0	0
6	2019	6	0	0	0	0	0	0	0
7	2019	7	0	0	0	0	0	0	0
8	2019	8	0	0	0	0	0	0	0
9	2019	9	0	0	0	0	0	0	0
10	2019	10	0	0	0	0	0	0	0
11	2019	11	0	0	0	0	0	0	0
12	2019	12	0	0	0	0	0	0	0
13									
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly **(the column headings may be relabeled)**.

This Schedule is Not Applicable.

Revenues, Sales, and Customer Data  
Weather Data  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Cooling Degree Days	(2) Normal Cooling Degree Days	(3) Heating Degree Days	(4) Normal Heating Degree Days
1	2019	1	0	0	0	0
2	2019	2	0	0	0	0
3	2019	3	0	0	0	0
4	2019	4	0	0	0	0
5	2019	5	0	0	0	0
6	2019	6	0	0	0	0
7	2019	7	0	0	0	0
8	2019	8	0	0	0	0
9	2019	9	0	0	0	0
10	2019	10	0	0	0	0
11	2019	11	0	0	0	0
12	2019	12	0	0	0	0
13						
14						
15	Monitoring Period					
16	Total (lines 1 thru 12)		0	0	0	0

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

This Schedule is Not Applicable.

Revenues, Sales, and Customer Data  
Number of Delivery Points  
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	0	0	0	0	0	0	0
2	2019	2	0	0	0	0	0	0	0
3	2019	3	0	0	0	0	0	0	0
4	2019	4	0	0	0	0	0	0	0
5	2019	5	0	0	0	0	0	0	0
6	2019	6	0	0	0	0	0	0	0
7	2019	7	0	0	0	0	0	0	0
8	2019	8	0	0	0	0	0	0	0
9	2019	9	0	0	0	0	0	0	0
10	2019	10	0	0	0	0	0	0	0
11	2019	11	0	0	0	0	0	0	0
12	2019	12	0	0	0	0	0	0	0
13									
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly **(the column headings may be relabeled)**.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data  
Weather Adjustment Procedure

Please provide a brief explanation of the procedure that the company used to derive the weather- adjustment results provided in Schedules XI.1-XI.3. If models are used in the development of the weather-adjusted results, please provide a brief explanation of the models used.

Include all supporting workpapers.

<p>This Schedule is Not Applicable.</p>
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Lone Star Transmission LLC  
12 Months Ending December 31, 2019

Schedule X.6

This Schedule is Not Applicable.

Revenues, Sales, and Customer Data  
Other Adjustments to Revenue

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Did you experience in the monitoring period any of the following that might have affected your base revenue significantly:

- (a) major loss of load;
- (b) significant expansion;
- (c) any other event causing significant change in base revenue.

If yes, please explain. If possible, enumerate base revenue adjustments for each of these factors. (Note: Do not identify individual customers loads.)

(a)

(b)

(c)

Lone Star Transmission LLC  
12 Months Ending December 31, 2019

Schedule XI

n/a

PROPOSED COMPANY ADJUSTMENTS

For each proposed adjustment, please provide a full description. Supporting workpapers (if any) should be provided as a supplemental attachment to the Earnings Report.

<u>Ref.</u> <u>Line</u>	<u>Description</u>	<u>Total</u> <u>Electric</u>	<u>Allocation</u> <u>Percentage</u>	<u>Texas</u> <u>Jurisdictional</u>
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This Schedule is Not Applicable.

Lone Star Transmission LLC  
12 Months Ending December 31, 2019

Schedule XII

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref.	Line				Total	Texas
Schedule	Column	Number	Description		Electric	Juris.

This Schedule is Not Applicable

B. Prospective Period

Ref.	Line				Total	Texas
Schedule	Column	Number	Description		Electric	Juris.

AMORTIZATION EXPENSE

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Amortization of Intangible Plant	\$200,519	\$200,519	\$200,519
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Amortization Expense Other	\$200,519	\$200,519	\$200,519

Note Include pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket. The reported amount should also include any allowed return granted in the company's unbundled cost-of-service docket and not included as an addition to rate base. Post-September 1999 long-term debt and preferred stock transaction costs should be included in Schedule VIa and VIIa.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.



Summary of Substantive Rule 25.77 Expenditures

Line	Description	Total Electric	Texas Jurisdiction	FERC Account No.
1	Business gifts and Entertainment	\$0	\$0	-
2	Institutional Advertising	0	0	-
3	Consumption-Inducing Advertising	0	0	-
4	Other Advertising	0	0	-
5	Public Relations Expense	0	0	-
6	Legislative Advocacy (Note A)	128,550	128,550	426.4; 923
7	Representation Before a Gov't Body (Note B)	0	0	-
8	Legal Expenses (Note C)	63,002	63,002	561.5; 566; 923; 928; 999.9
9	Charitable, Civic, and Religious Donations	77,655	77,655	930.2
10	Political Contributions	0	0	-
11	Dues and Membership Fees	2,000	2,000	426.4; 930.2
12				
13	Total	\$271,207	\$271,207	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

OTHER EXPENSES

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Legislative matters/lobbying expenses	\$128,605	0	0
2	Other	41,759	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Expenses	\$170,363	\$0	\$0

[ ] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

OTHER INVESTED CAPITAL ADDITIONS  
End of Reporting Period

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Deferred Debits-Pension Debit	\$2,156,932	\$2,156,932	\$2,156,932
2		\$0	\$0	\$0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Invested Capital Additions	\$2,156,932	\$2,156,932	\$2,156,932

[ ] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

This Schedule is Not Applicable

OTHER INVESTED CAPITAL DEDUCTIONS  
End of Reporting Period

Line	Description	Total Company	Total Electric	Texas Junsdictional
1		\$0	\$0	\$0
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Invested Capital Deductions	\$0	\$0	\$0

[ ] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

COMMENTS/FOOTNOTES

Ref. Schedule	Column	Line Number	Comments/Footnotes	Amount
IV	1	21	AFUDC Debt	(22,024)
IV	1	21	Reversal of Book Amortization of Deferred Financing Costs	(3,233,172)
IV	1	21	Deferred State Tax	-
IV	1	21	Rate Case Expense	(15,734)
IV	1	21	Pension SFAS 87	(291,156)
IV	1	21	Non Deductible Medical Contribution	
IV	1	21	Bonuses	144,612
IV	1	21	Accrued FICA taxes	4,761
IV	1	21	Post Retirement SFAS 112	
IV	1	21	Post Retirement Benefits FAS106	(12,194)
IV	1	21	Tax Interest Capitalized	-
IV	1	21	Prepaid Insurance	
IV	1	21	Prepaid Other	
IV	1	21	Other Accrued Liabilities	60,221
IV	1	21	Vacation Pay Accrual	11,391
IV	1	21	Injuries and damages	-
IV	1	21	AFUDC dep	(970,241)
IV	1	21	Accrued liabilities	
IV	1	21	Cost of removal	(4,346)
IV	1	21	Tax gain and loss	1,305,079
IV	1	21	Accrued medical expenses	483
IV	1	21	Accrued workers comp	25
IV	1	21	Total	(3,022,295)

Special Rates

DEFINITION: Special rates include rates such as legislatively mandated rates.

Please complete the information required by items 1, 2, 3, and 4 in the table below.

Answer the following in the table below:

1. Name and describe the qualification criteria for each special rate schedule available to customers and reported in each row of the following table. Separate jurisdictions should also be identified in this column.
2. Provide the total number of delivery points taking service at each special rate.
3. Provide the total actual base revenue recovered during the reporting period from all delivery points taking service at each special rate.
4. Assuming that special-rate services were provided at corresponding standard tariff rates, calculate the total amount of base revenues that would result.

Revenue Imputation for Special Rates

(1) Name of Special Rates	(2) Total Number of Delivery Pts.	(3) Total Actual Base Revenues Recovered	(4) Total Amount of Base Revenues Assuming Standard Tariffs
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
TOTAL		\$0	\$0

This Schedule is Not Applicable.

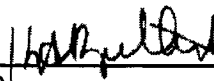
Revenue Imputation:

Base Revenues at Standard Tariff	Col (4)	\$0
Less Actual Base Revenues	Col (3)	\$0

Signature Page  
Public Utility Commission of Texas--Earnings Report  
12 Months Ending December 31, 2019

I certify that I am the responsible official of Lone Star Transmission LLC;  
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all  
statements of fact contained in the said report are true and the said report is a correct statement of the  
business and affairs of the above-named respondent in respect to each and every matter set forth  
therein during the period from January 1, 2019 to December 31, 2019 inclusive.

5/14/2020  
Date

  
Signature

Treasurer  
Title

Address: 700 Universe Blvd  
Juno Beach, FL 33408

Phone: (561) 694-6405

Email address: [kathy.beilhart@nexteraenergy.com](mailto:kathy.beilhart@nexteraenergy.com)

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**Alternative** contact regarding this report:

Name: Craig Lindberg  
Title: Accounting Manager

Address: 700 Universe Blvd  
Juno Beach, FL 33408

Phone: (561) 304-5526

Email address: [Craig.Lindberg@nexteraenergy.com](mailto:Craig.Lindberg@nexteraenergy.com)