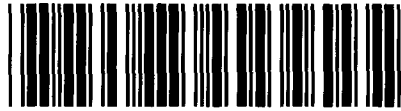
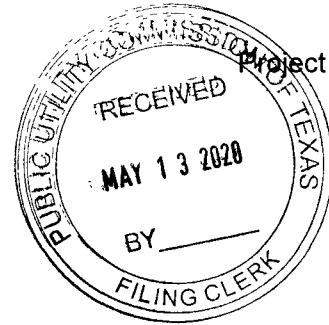
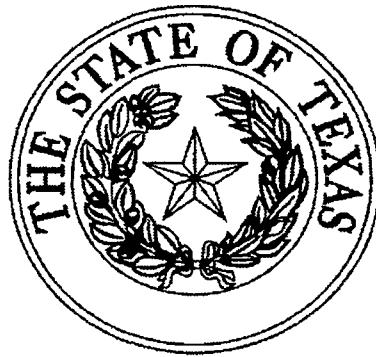


Control Number: 50655



Item Number: 14

Addendum StartPage: 0



Project No. 50655

**ELECTRIC INVESTOR-OWNED UTILITIES
(Transmission & Distribution Service Providers in ERCOT)**

EARNINGS REPORT

OF

Oncor Electric Delivery Company LLC (including Oncor NTU)

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2019

Check one:

This is an original submission ☒

This is a revised submission ☐

Date of submission: April 3, 2020

Oncor Electric Delivery Company LLC (including Oncor NTU)
12 Months Ending December 31, 2019

General Questions
Page 1 of 2

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.

Oncor Electric Delivery Company LLC, including Oncor Electric Delivery Company NTU LLC ("Oncor NTU")
Pursuant to the Order in Docket No. 48929, Ordering Paragraph No. 17, "Oncor must consolidate the North Texas Utility with Oncor for the purposes of calculation and reporting of its earnings-monitoring report and for the purposes of compliance with finding of fact 56 of the final order in Docket No. 47675."

2. State the date when the utility was originally organized.

November 16, 2001 - Oncor Electric Delivery Company LLC
Originally June 28, 2006 as Sharyland Transmission Services, LP (name changed to Oncor Electric Delivery Company NTU LLC on May 16, 2019 upon acquisition by Oncor Electric Delivery Company LLC)

3. Report any change in name during the most recent year and state the effective date.

Not Applicable

4. State the name, title, **phone number, email address**, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

Richard C. Hays
Vice President & Controller
(214) 486-2039 Richard.Hays@oncor.com
1616 Woodall Rodgers Freeway
Dallas, Texas 75202

- 4a. State the name, title, **phone number, email address**, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

J. Michael Sherburne
Vice President - Regulatory
(214) 486-4981 Mike.Sherburne@oncor.com
1616 Woodall Rodgers Freeway
Dallas, Texas 75202

5. State the location of the office where the Company's accounts and records are kept.

Oncor Electric Delivery Company LLC
1616 Woodall Rodgers Freeway
Dallas, Texas 75202

6. State the name, address, **phone number, and email address** of the individual or firm, if other than a utility employee, preparing this report.

Not applicable

Oncor Electric Delivery Company LLC (including Oncor NTU)
12 Months Ending December 31, 2019

General Questions
Page 2 of 2

7. Please indicate the filing status of the Company regarding federal income taxes, e.g., S-Corps, Corporations, Partnerships, Individuals, etc.

As of November 5, 2008, Oncor Electric Delivery Company LLC is a partnership for federal income tax purposes. As such, it is no longer eligible to file as part of a consolidated income tax return.
Since May 16, 2019, Oncor NTU's taxable income has been included in Oncor NTU Partnership LP's partnership return.

8. Please provide:

a. The period-ending number of utility
employees (total company): 4,212

- b. The period-ending number of Electric Points of Delivery:

Total Company: 3,685,043

Texas Jurisdictional: 3,685,043

9. Will the Company have a rate proceeding pending before this commission on the due date of this Earnings Monitoring Report?

Yes or No ==> No

10. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change input data appears.

SUMMARY OF REVENUES AND EXPENSES

Line	(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional: Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission***	(8) Retail T&D
1	TOTAL REVENUES:							
2	Energy Delivery Revenues (Note 1)	\$ 3,582,370,236	\$0	\$3,582,370,236	100.00%	\$3,582,370,236	N/A	\$0
3	Miscellaneous Service Revenues	765,106,442	388,312,741	1,153,419,183	100.00%	\$1,153,419,183	N/A	\$1,104,901,398
4	Revenue Sub-total	\$4,347,476,678	\$388,312,741	\$4,735,789,419		\$4,735,789,419		\$1,104,901,398
5								\$3,630,888,021
6	Total Revenues	\$4,347,476,678	\$388,312,741	\$4,735,789,419	100.00%	\$4,735,789,419		\$1,104,901,398
7								\$3,630,888,021
8	EXPENSES:							
9								
10	Operations and Maintenance Expense (Note 2)	1,903,788,634	452,071,458	2,355,860,092	100.00%	2,355,860,092	7.20%	\$169,600,829
11	Amortization Expense (Note 3)	67,759,526	608,458	68,367,984	100.00%	68,367,984	15.11%	\$10,328,880
12	Depreciation Expense	655,617,065	1,125,945	656,743,010	100.00%	\$656,743,010	44.22%	\$290,417,698
13	Interest on REP/CR Deposits	251,205	0	251,205	100.00%	\$251,205	99.06%	\$248,837
14	Taxes Other Than Income Taxes	508,501,319	0	508,501,319	100.00%	\$508,501,319	21.09%	\$107,237,369
15	State Income Taxes	21,574,258	0	21,574,258	100.00%	\$21,574,258	16.21%	\$3,497,153
16	Federal Income Taxes (Note 4)	116,289,950	(23,410,372)	92,879,578	100.00%	92,879,578	47.76%	\$44,361,466
17	Deferred Expenses	0	0	0	0.00%	\$0	0.00%	\$0
18	Nonbypassable charges (Note 5)	0	0	0	0.00%	\$0	0.00%	\$0
19	Other Expenses (Note 6)	0	0	0	0.00%	0	0.00%	\$0
20	TOTAL EXPENSES (lines 11 thru 20)	\$3,273,781,957	\$430,395,489	\$3,704,177,446	100.00%	\$3,704,177,446	16.89%	\$625,692,232
21	Return (line 6 minus line 21)	1,073,694,721	(42,082,748)	\$1,031,611,973	100.00%	\$1,031,611,973	46.45%	\$479,209,166
22								\$552,402,808
23	Non-Operating Income	(47,953,314)	44,594,177	(3,359,137)	100.00%	(3,359,137)		
24	AFUDC (Debt and Equity)	26,058,473	0	26,058,473	100.00%	26,058,473		

* Include supporting documentation for "other adjustments."

** No inputs are made into the revenue (top) portion of this column; revenues for wholesale transmission are directly input into the top part of column 7. See Schedule I instructions for additional details on calculating the percentage inputs in the bottom portion of this column.

*** The revenues in this column should reflect the payments received from others for wholesale transmission service per the commission's wholesale transmission matrix. See instructions for additional details.

Note 1: See instructions for details regarding the reporting of revenues. Additionally, note that column 8 of this line should correspond to Schedule X.1a, line 13, column 11.

Note 2: This amount will be carried automatically from Schedule II, line 12.

Note 3: Columns 1, 3, and 5 for this line will be carried automatically from Supplementary Schedule I-1: Amortization Expense, line 22.

Note 4: Columns 3, 5, 7, and 8 of this line will be carried automatically from Schedule IV, line 41.

Note 5: This amount will be carried automatically from Schedule Ia, line 18, and includes only the NBP expenses included in the utility's T&D revenue requirement (i.e., not collected through a separate rider).

Note 6: This amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

SUMMARY OF OTHER NONBYPASSABLE CHARGES

<u>Line</u>		<u>Texas</u> <u>Jurisdictional</u>
1	<u>REVENUES RELATED TO NONBYPASSABLE CHARGES</u>	
2	Nuclear Decommissioning Expense	\$ 22,121,840
3	Competition Transition Charge (CTC)	\$ -
4	Municipal Franchise Fees	\$ -
5	System Benefit Fund	\$ -
6	Rate Case Expense	\$ (839)
7	Transmission Cost Recovery Factor (TCRF)	\$ 1,395,959,133
8	Energy Efficiency Cost Recovery Factor (EECRF)	\$ 50,836,318
9	Distribution Cost Recovery Factor (DCRF)	\$ 23,964,562
10	Remand Surcharge (Docket Nos. 46884 and 46957)	\$ (2,978)
11	Tax Refund Factor Rider (Docket No. 48325 - WTU)	\$ (4,101,190)
12	Wholesale Merger Savings Credit (Docket Nos. 48929 and 49520)	\$ (5,000,000)
13	Interest Savings Refund (Docket Nos. 47675, 49314, 49936, and 50630)	\$ (3,473,993)
14	Oncor NTU Transition Cost Rider (Docket Nos. 48929 and 49519)	\$ 2,473,566
15	Subtotal	\$ 1,482,776,419
16		
17	Transition Charges (related to securitized costs)	\$0
18	TOTAL NONBYPASSABLE CHARGES	\$1,482,776,419
19		
20		
21	Amounts related to above NBP charges to be reflected in Sched I revenue requirement	
22	(actual amounts of expenses incurred during monitoring period):	
23	Nuclear Decommissioning Charges	\$0
24	Municipal Franchise Fees	\$0
25	System Benefit Fund	\$0
26	Total (Note 1)	\$0
27		

Note 1: The amount on line 18 is carried automatically to Schedule I, line 19.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

OPERATIONS AND MAINTENANCE EXPENSE

Line		(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional: Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission	(8) Retail T&D
1	Transmission Operations Expenses	\$65,528,339	\$4,059,467	69,587,806	100.00%	\$69,587,806	99.63%	\$69,331,662	\$256,143
2	Transmission Maintenance Expenses	\$24,628,913	\$613,653	25,242,566	100.00%	\$25,242,566	97.76%	\$24,676,432	\$566,134
3	Distribution Operations Expense	\$140,305,009	\$63,513	140,368,522	100.00%	\$140,368,522	0.10%	\$146,542	\$140,221,980
4	Distribution Maintenance Expenses	\$153,211,134	\$175,563	153,386,697	100.00%	\$153,386,697	0.38%	\$585,488	\$152,801,209
5	Customer Accounts Expense	\$19,363,570	\$0	19,363,570	100.00%	\$19,363,570	0.00%	\$0	\$19,363,570
6	Customer Service and Informational Expense	\$51,957,030	\$0	51,957,030	100.00%	\$51,957,030	0.00%	\$0	\$51,957,030
7	Sales Expense	\$0	\$0	0	0.00%	\$0	0.00%	\$0	\$0
8	Wholesale transmission matrix payments to others	\$1,004,561,557	\$391,397,578	1,395,959,135	N/A	\$1,395,959,135	N/A	N/A	\$1,395,959,135
9	Admin. and General Operations Expenses	\$440,660,509	\$55,725,373	496,385,882	100.00%	\$496,385,882	14.85%	\$73,725,432	\$422,660,451
10	Admin. and General Maintenance Expenses	\$3,572,573	\$36,312	3,608,885	100.00%	\$3,608,885	31.46%	\$1,135,273	\$2,473,612
11									
12	TOTAL OPERATIONS AND MAINTENANCE EXP	\$1,903,788,634	\$452,071,458	\$2,355,860,092	100.00%	\$2,355,860,092	7.20%	\$169,600,829	\$2,186,259,263

* Include supporting documentation for "other adjustments."

** See instructions for Schedule II to calculate this column.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

INVESTED CAPITAL AT END OF REPORTING PERIOD

Line		(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional: Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission	(8) Retail T&D
1	Plant In Service	\$ 26,749,011,375	\$39,939,408	\$26,788,950,783	100.00%	\$26,788,950,783	43.58%	\$11,675,811,702	\$15,113,139,081
2	Accumulated Depreciation (Note 2)	(7,986,271,185)	(\$1,179,649,049)	(9,165,920,234)	100.00%	(\$9,165,920,234)	31.24%	(\$2,863,780,783)	(\$6,302,139,451)
3									
4	Net Plant In Service (lines 1 thru 2)	18,762,740,190	(1,139,709,641)	17,623,030,549	100.00%	17,623,030,549	50.00%	\$8,812,030,919	\$8,810,999,630
5	Construction Work In Progress	585,347,803	\$2,513,008	587,860,811	100.00%	\$587,860,811	64.56%	\$379,551,210	\$208,309,601
6	Plant Held For Future Use	21,499,936	\$0	21,499,936	100.00%	\$21,499,936	72.28%	\$15,540,726	\$5,959,210
7	Working Cash Allowance	(24,252,897)	\$0	(24,252,897)	100.00%	(\$24,252,897)	-0.05%	\$12,539	(\$24,265,436)
8	Materials and Supplies	148,363,995	\$0	148,363,995	100.00%	\$148,363,995	55.40%	\$82,194,659	\$66,169,336
9	Prepayments	94,573,336	\$0	94,573,336	100.00%	\$94,573,336	5.83%	\$5,510,322	\$89,063,014
10	Other Invested Capital Additions (Note 1)	563,077,638	(48,208,564)	514,869,074	100.00%	514,869,074	16.80%	\$86,484,525	\$428,384,549
11	Deferred Federal Income Taxes (Note 2)	(3,398,235,610)	\$0	(3,398,235,610)	100.00%	(\$3,398,235,610)	44.85%	(\$1,524,098,608)	(\$1,874,137,002)
12	Advances For Construction (Note 2)	(15,056,442)	\$0	(15,056,442)	100.00%	(\$15,056,442)	99.19%	(\$14,934,342)	(\$122,100)
13	Property Insurance Reserve (Note 2)	542,205,250	\$0	542,205,250	100.00%	\$542,205,250	5.06%	\$27,434,806	\$514,770,444
14	Injuries and Damages Reserve (Note 2)	-	\$0	0	0.00%	\$0	0.00%	\$0	\$0
15	Customer Energy Prepayments (Note 2)	-	\$0	0	0.00%	\$0	0.00%	\$0	\$0
16	Unclaimed Dividends (Note 2)	-	\$0	0	0.00%	\$0	0.00%	\$0	\$0
17	Other Invested Capital Deductions (Note 3)	(1,178,176,280)	1,178,176,280	0	0.00%	0	0.00%	\$0	\$0
18									
19									
20	TOTAL INVESTED CAPITAL (lines 4 thru 17)	\$16,102,086,919	(\$7,228,917)	\$16,094,858,002	100.00%	\$16,094,858,002		\$7,889,726,754	\$8,225,131,247
21									
22	Less: CWIP and PHFU (Note 4)			\$591,353,147		\$591,353,147	64.29%	\$380,195,230	\$211,157,917
23	Plus: Ending CWIP in Rate Base			\$0		\$0	0.00%	\$0	\$0
24									
25	TOTAL INVESTED CAPITAL-ADJUSTED			\$15,503,504,855		\$15,503,504,855		\$7,489,531,525	\$8,013,973,330
26									
27	Return (Schedule I, line 22)			\$1,031,611,973		\$1,031,611,973		\$479,209,166	\$552,402,808
28	Rate of Return (line 27 / line 25)			6.65%		6.65%		6.40%	6.89%
29	Earned Return on Ending Equity (based on reported capital structure in Sch. V)			9.19%		9.19%		8.60%	9.75%
30	(Line 28 will automatically calculate correctly only after Schedules I, II,								
31	III, IV, and V are ALL completed.)								
32									
33	<u>Weather-Adjusted Data</u>								
34	Return (Schedule I, line 22, adjusted)			\$1,026,283,987		\$1,026,283,987		\$479,209,166	\$547,074,821
35	Rate of Return (line 34 / line 25)			6.62%		6.62%		6.40%	6.83%
36	Earned Return on Ending Equity (based on reported capital structure in Sch. V)			9.11%		9.11%		8.60%	9.60%
37	(Line 36 will automatically calculate correctly only after Schedules I, II,								
38	III, IV, and V are ALL completed.)								

* Include supporting documentation for "other adjustments."

** See instructions for Schedule III to calculate this column.

Note 1: This amount will be carried automatically from Supplementary Schedule III-1: Other Rate Base Additions, line 22.

Note 2: These items are typically DEDUCTIONS from invested capital and thus should normally be entered as NEGATIVE amounts.

Note 3: This amount will be carried automatically from Supplementary Schedule III-2: Other Rate Base Deductions, line 22.

Note 4: Include the appropriate amounts from lines 5 and 6 (only PHFU balances falling outside the 10-year construction window are excluded).

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

FEDERAL INCOME TAXES

Line No.	(1) Total Electric	(2) Allocation Percentage (3)/(1)	(3) Texas Jurisdictional	(4) Wholesale Transmission	(5) Retail
1 TOTAL REVENUES (Note 1)	\$4,735,789,419	100.00%	\$4,735,789,419	\$1,104,901,398	\$3,630,888,021
2 LESS:					
3 Operations and Maintenance Expense	\$2,355,860,092	100.00%	\$2,355,860,092	\$169,600,829	\$2,186,259,263
4 Amortization Expense	\$68,367,984	100.00%	\$68,367,984	\$10,328,880	\$58,039,104
5 Depreciation Expense	\$656,743,010	100.00%	\$656,743,010	\$290,417,698	\$366,325,312
6 Interest on Customer Deposits	\$251,205	100.00%	\$251,205	\$248,837	\$2,368
7 Taxes Other Than Income Taxes	\$508,501,319	100.00%	\$508,501,319	\$107,237,369	\$401,263,950
8 State Income Taxes	\$21,574,258	100.00%	\$21,574,258	\$3,497,153	\$18,077,105
9 Deferred Expenses	\$0	0.00%	\$0	\$0	\$0
10 Other Expenses	\$0	0.00%	\$0	\$0	\$0
11 Nonbypassable charges (from Schedule I)	\$0	0.00%	\$0	\$0	\$0
12 Interest Included in Return (Note 2)	\$421,695,332	100.00%	\$421,695,332	\$203,715,257	\$217,980,075
13 ADD:					
14 Depreciation Addback - Permanent Differences	0	0.00%	0	0	0
15 Business Meals Not Deductible	2,927,512	100.00%	2,927,512	557,794	2,369,718
16 Other Permanent Differences	0	0.00%	0	0	0
17 LESS:					
18 Preferred Dividend Exclusion	0	0.00%	0	0	0
19 Other Permanent Differences (Attach Detail)	5,555,913	100.00%	5,555,913	1,240,568	4,315,345
20 Additional Tax Depreciation (Note 3)	53,651,848	100.00%	53,651,848	40,787,151	12,864,697
21 Other Timing Differences (Attach Detail)	459,237,750	100.00%	459,237,750	119,974,385	339,263,365
22					0
23 OTHER:					0
24 Other adj. not shown elsewhere (Notes 8 & 9)	0	0.00%	0	0	0
25					
26 TAXABLE INCOME	187,278,219		187,278,219	158,411,064	28,867,155
27 TAX RATE	21%		21%	21%	21%
28					
29 CURRENT FEDERAL INCOME TAXES (Note 4)	39,328,426	100.00%	39,328,426	33,266,323	6,062,103
30 ADD:					
31 Current Provision for Deferred Taxes (Note 5)	107,706,816	100.00%	107,706,816	33,759,923	73,946,893
32 Adjustment for Prior Flowthrough (Note 6)	211,103	100.00%	211,103	96,594	114,509
33 LESS:					
34 Amortization of Investment Tax Credits	1,553,813	100.00%	1,553,813	710,972	842,840
35 Amortization of Excess Deferred Taxes					
36 a. Protected (Note 7)	22,126,157	100.00%	22,126,157	9,678,792	12,447,365
37 b. Unprotected (Attach Detail)	30,271,842	100.00%	30,271,842	12,181,739	18,090,103
38 OTHER:					
39 Other adj. not shown elsewhere (Notes 8 & 9)	(414,955)	100.00%	(414,955)	(189,869)	(225,086)
40					
41 TOTAL FEDERAL INCOME TAXES	\$92,879,578	100.00%	\$92,879,578	\$44,361,466	\$48,518,111

Note 1: Lines 1 through 11 will be carried automatically from Schedule I.

Note 2: This amount will be calculated automatically by applying the weighted cost of debt to the total invested capital.

Note 3: Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14 for all plant reflected in Schedule III.

Note 4: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the taxable income found on Line 26.

Note 5: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the total of Lines 20 and 21.

Note 6: This amount will be derived by multiplying non-normalized timing differences times the applicable statutory tax rate for the report period on line 27.

Note 7: This amount may reflect the most recent year end balance

Note 8: Enter additions as positive amounts and deductions as negative amounts.

Note 9: Include detailed accounting of this line's components on Supplemental Schedule IV.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Weighted Average Cost of Capital

Line	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
1 Common Equity	\$6,429,301,937	(a) 42.79%	9.80% *	4.19%
2 Preferred Stock		0.00%	0.00%	0.00%
3 Long-Term Debt	8,596,328,078	57.21%	4.76%	2.72%
4 Short-Term Debt		0.00%	0.00%	0.00%
5				
6 Total	\$15,025,630,015	100.00%		6.91%

*This return on equity was
allowed in Docket No: 46957
The final order was issued on: 10/13/2017

Notes: The costs and balances of preferred stock, long-term debt, and short-term debt
should correspond with those provided on Schedules VI, VII, VIII, and IX.

[X] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

(a) Adjustments to Equity:	
Membership interests	\$ 10,798,905,965
Effects of the 2007 merger (Docket No. 34077) and impacts of OCI	(3,693,566,648)
Regulated equity - compliance with Oncor's debt-to-equity ratio requirement (Docket No. 48929)	\$ 7,105,339,337
Less Docket No. 48929 equity contribution supporting Oncor NTU acquisition goodwill	(676,037,400)
Regulated equity	\$ 6,429,301,937

Docket No. 48929 Order, Ordering Paragraph No. 25: Oncor and the North Texas Utility must not seek recovery of the goodwill recorded as an asset on Oncor's books as a result of the proposed transactions through Oncor's rates and must exclude that goodwill amount from Oncor's rate base.

Weighted Average Cost of Capital

Line	(a) Balance	(b) Percent of Total
1 Common Equity incl. Docket No. 48929 equity contribution supporting Oncor NTU acquisition goodwill	\$ 7,105,339,337	(a) 45.25%
2 Preferred Stock		0.00%
3 Long-Term Debt	8,596,328,078	54.75%
4 Short-Term Debt		0.00%
5		
6 Total	\$15,701,667,415	100.00%

*This return on equity was
allowed in Docket No:
The final order was issued on:

46957
10/13/2017

Notes: The costs and balances of preferred stock, long-term debt, and short-term debt
should correspond with those provided on Schedules VI, VIa, VII, VIIa, and VIII.

[X] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

(a) Adjustments to Equity:

Membership interests	\$ 10,798,905,985
Effects of the 2007 merger (Docket No. 34077) and impacts of OCI	(3,693,566,648)
Regulated equity - compliance with Oncor's debt-to-equity ratio requirement (Docket No. 48929)	\$ 7,105,339,337

Docket No. 48929 Order, Ordering Paragraph No. 18: The cash equity contributions invested by Oncor's owners used to directly finance the transactions contemplated by the asset exchange agreement dated October 18, 2018 must be included in the calculations reported in Oncor's earnings-monitoring report solely for purposes of determining compliance with Oncor's debt-to-equity ratio requirement as set by finding of fact 56 in the final order in Docket No. 47675.

Weighted Average Cost of Preferred Stock (Note 1)

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Line	Description	Issuance Date	Mandatory Redemption (Y/N)	Dividend Rate	Par Value at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Redeemed Stock	Original Net Proceeds	Par Value Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Money	Weighted Average Cost
1	None								\$0	0.000%	\$0	\$0	0.000%	0.000%
								Total		\$0	\$0	0.000%		0.000%
								Plus: Unamortized Premium (Discount)		\$0				
								Less: Unamortized Fees and Issuance Expenses		\$0				
								Plus: Unamort. Gains (Losses) on Redeemed Stock		\$0				
								Net Balance of Preferred Stock		\$0				

Note 1: Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket.
[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Adjusted Cost of Preferred Stock

LINE		
1	Balance of Unamortized Gains (Losses) on	\$0
2	Redeemed Stock (Sched.VI)	
3	- Balance Related to Gains (Losses) Identified	\$0
4	in Col.(h) of Schedule VI	
5		
6	Net Balance of Unamortized Gains (Losses) Not	\$0
7	Accounted for in Col.(h) of Schedule VI	
8		
9		
10	Annual Amortization of Gains (Losses) on	\$0
11	Redeemed Stock	
12	- Annual Amortization Related to Gains (Losses)	\$0
13	Identified in Col.(h) of Schedule VI	
14		
15	Net Annual Amortization of Gains (Losses) Not	\$0
16	Accounted for in Col.(h) of Schedule VI	
17		
18		
19	Net Balance of Preferred Stock (Sched.VI)	\$0
20	- Net Balance of Unamortized Gains (Losses) from Line 6	\$0
21		
22	Preferred Stock Balance Excluding Net Gains (Losses)	\$0
23		
24	x Weighted Average Cost of Preferred Stock (Sched.VI)	0.00%
25		
26	Annual Preferred Stock Requirement	\$0
27		
28	- Net Amortization of Gains (Losses) from Line 15	\$0
29		
30	Adjusted Annual Preferred Stock Requirement	\$0
31		
32	Adjusted Cost of Preferred Stock (Line 30/Line 19)	0.00%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
		Issuance Date	Maturity Date	Interest Rate	Principal Amount at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Recquired Debt	Original Net Proceeds	Net Proceeds As % of Par	Principal Currently Outstanding	Current Net Proceeds	As % of Total Net Proceeds	Cost of Debt	Weighted Average Cost
1	Sr Secured Notes	5/6/2002	5/1/2032	7.000%	500,000,000	(7,265,000)	6,327,157	\$0	\$406,407,843	97.282%	500,000,000	\$486,407,843	5.693%	7.223%	0.411%
2	Debentures	8/30/2002	9/1/2022	7.000%	481,672,000	(2,728,000)	7,601,325	\$0	\$471,342,675	97.856%	481,672,000	\$471,342,675	5.517%	7.204%	0.397%
3	Sr Secured Notes	12/20/2002	11/15/2033	7.250%	350,000,000	(5,005,000)	3,638,899	\$0	\$341,356,101	97.530%	350,000,000	\$341,356,101	3.995%	7.456%	0.298%
4	Sr Secured Notes	9/8/2008	9/1/2038	7.500%	300,000,000	(915,000)	3,331,688	\$0	\$295,753,312	98.584%	300,000,000	\$295,753,312	3.462%	7.620%	0.264%
5	Sr Secured Notes	9/13/2010	9/30/2040	5.250%	475,000,000	(3,496,000)	4,881,434	\$0	\$466,622,556	98.236%	475,000,000	\$466,622,556	5.462%	5.369%	0.293%
6	Sr Secured Notes	10/9/2010	9/30/2020	5.750%	126,278,000	-	1,438,152	\$0	\$124,839,848	98.861%	126,278,000	\$124,839,848	1.461%	5.902%	0.086%
7	Sr Secured Notes	11/16/2011	12/1/2041	4.550%	400,000,000	5,539,000	50,427,327	\$0	\$355,111,673	88.778%	400,000,000	\$355,111,673	4.156%	5.301%	0.220%
8	Sr Secured Notes	5/18/2012	6/1/2022	4.100%	400,000,000	(724,000)	3,241,405	\$0	\$396,034,955	99.009%	400,000,000	\$396,034,955	4.635%	4.222%	0.196%
9	Sr Secured Notes	5/18/2012	6/1/2042	5.300%	500,000,000	(1,205,000)	5,190,875	\$0	\$493,604,125	98.721%	500,000,000	\$493,604,125	5.778%	5.386%	0.311%
10	Sr Secured Notes	3/24/2015	4/1/2025	2.950%	350,000,000	(966,000)	3,075,857	\$0	\$345,958,143	98.845%	350,000,000	\$345,958,143	4.049%	3.085%	0.125%
11	Sr Secured Notes	3/24/2015	4/1/2045	3.750%	550,000,000	9,339,500	6,256,252	\$0	\$553,083,247	100.561%	550,000,000	\$553,083,247	6.474%	3.719%	0.241%
12	Sr Secured Notes	9/21/2017	9/30/2047	3.800%	325,000,000	(464,750)	3,770,875	\$0	\$320,764,375	98.697%	325,000,000	\$320,764,375	3.764%	3.874%	0.145%
13	Sr Secured Notes	8/10/2018	11/15/2028	3.700%	650,000,000	11,841,500	5,921,350	\$0	\$655,920,140	100.911%	650,000,000	\$655,920,140	7.677%	3.593%	0.276%
14	Sr Secured Notes	8/10/2018	11/15/2048	4.100%	450,000,000	(441,000)	5,222,500	\$0	\$444,336,500	98.741%	450,000,000	\$444,336,500	5.201%	4.173%	0.217%
15	Sr Secured Notes	11/27/2018	3/15/2029	5.750%	318,328,000	-	3,137,872	\$0	\$315,190,128	99.014%	318,328,000	\$315,190,128	3.689%	5.878%	0.217%
16	Sr Sec Notes (Pru A)	5/16/2019	9/30/2030	8.470%	86,711,551	-	295,908	\$0	\$86,415,642	99.659%	82,512,542	\$82,512,542	0.965%	6.512%	0.063%
17	Sr Sec Notes (Pru B)	5/16/2019	12/30/2029	7.250%	37,761,590	-	295,908	\$0	\$37,465,681	99.216%	35,966,894	\$35,685,040	0.418%	7.356%	0.031%
18	Sr Sec Notes (Pru C)	5/16/2019	12/30/2020	8.500%	14,375,000	-	295,908	\$0	\$14,079,091	97.942%	13,750,000	\$13,466,957	0.158%	9.889%	0.016%
19	Sr Sec (SDTS A)	5/16/2019	12/3/2025	3.860%	174,000,000	-	1,418,991	\$0	\$172,580,009	99.184%	174,000,000	\$172,580,009	2.020%	4.003%	0.061%
20	Sr Sec (SDTS B)	5/16/2019	1/1/2026	3.860%	38,000,000	-	517,529	\$0	\$37,482,471	98.638%	38,000,000	\$			

Plus: Unamortized Premium (Discount)	6,387,447
Less: Unamortized Fees and Issuance Expenses	62,156,133
Plus: Unamortized Gains (Losses) on Reacq. Debt	<u>(28,700,673)</u>
Net Balance of Debt	\$ 8,596,328,078

Adjusted Cost of Long-Term Debt

LINE		
1	Balance of Unamortized Gains (Losses) on	(\$28,700,673)
2	Reacquired Debt (Sched.VII)	
3	- Balance Related to Gains (Losses) Identified	\$0
4	In Col.(h) of Schedule VII	
5		
6	Net Balance of Unamortized Gains (Losses) Not	(\$28,700,673)
7	Accounted for in Col.(h) of Schedule VII	
8		
9		
10	Annual Amortization of Gains (Losses) on	(\$5,610,356)
11	Reacquired Debt	
12	- Annual Amortization Related to Gains (Losses)	\$0
13	Identified in Col.(h) of Schedule VII	
14		
15	Net Annual Amortization of Gains (Losses) Not	(\$5,610,356)
16	Accounted for in Col.(h) of Schedule VII	
17		
18		
19	Net Balance of Debt (Sched.VII)	\$8,596,328,078
20	- Net Balance of Unamortized Gains (Losses) from Line 6	(\$28,700,673)
21		
22	Debt Balance Excluding Net Gains (Losses)	\$8,625,028,751
23		
24	x Weighted Average Cost of Debt (Sched.VII)	4.68%
25		
26	Annual Debt Requirement	\$403,985,663
27		
28	- Net Amortization of Gains (Losses) from Line 15	(\$5,610,356)
29		
30	Adjusted Annual Debt Requirement	\$409,596,019
31		
32	Adjusted Cost of Debt (Line 30/Line 19)	4.76%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Weighted Average Cost of Short-Term Debt

Line				End of Monitoring Period 12 Months Ending December 31, 2019			
	Balance at end of 2016	Balance at end of 2017	Balance at end of 2018	(a) Balance Outstanding	(b) Balance As a % of Total	(c) Average Cost	(d) Weighted Average Cost
1 Bank Loans	\$789,000,000	\$950,000,000		0	0.00%	0.00%	0.00%
2 Other - Commercial Paper	\$0	\$0	\$812,820,000	\$46,000,000	100.00%	1.84%	1.84%
3							
4 Total Notes Payable	\$789,000,000	\$950,000,000	\$812,820,000	\$46,000,000	100.00%		1.84%

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Historical Financial Statistics
(Total Company Basis)

Line	Fiscal Year:	2015	2016	2017	2018	Monitoring Period
1	Total Debt as a Percent	59.84%	59.41%	59.46%	57.33%	57.29%
2	of Total Capital					
3						
4	CWIP as a Percent of Net Plant	3.19%	3.01%	2.70%	2.59%	3.02%
5						
6	Construction Expenditures as a	12.32%	13.95%	16.10%	16.31%	15.76%
7	Percent of Average Total Capital					
8						
9	Pre-Tax Interest Coverage	3.06	3.00	2.94	2.82	2.95
10						
11	Funds From Operations / Total Debt	24.28%	24.54%	25.00%	20.57%	17.19%
12						
13						
14	Fixed Charge Coverage	3.04	2.97	2.92	2.80	2.94
15						
16	Fixed Charge Coverage (Including	3.04	2.97	2.92	2.80	2.94
17	Distributions on Pref Trust Securities)					
18						
19	Funds From Operations Interest Coverage	5.15	5.16	5.29	4.65	4.73
20						
21	Net Cash Flow / Capital Outlays	81.38%	89.51%	79.80%	63.57%	56.20%
22						
23						
24	Cash Coverage of Common Dividends	3.14	6.23	6.45	6.33	4.65
25						
26	AFUDC and Deferrals as a Percent	1.16%	1.86%	2.86%	2.39%	3.99%
27	of Net Income for Common					
28						
29	Return on Average Common Equity	11.39%	11.08%	10.27%	12.16%	11.61%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data
Unadjusted Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line	Year	Month	Residential	Secondary less than or equal to 10 kW	Secondary greater than 10 kW	Primary less than or equal to 10 kW	Primary greater than 10 kW (Distribution Line)	Primary greater than 10 kW (Substation)	Transmission	Lighting	(Over)/Under-Collection of Wholesale Transmission Costs	Reconcilable EECRF Weather Adjustment	Total Σ Columns (1) to (10)
1	2019	1	148,050,408	6,994,260	105,782,803	66,665	19,003,227	2,066,789	7,771,930	4,889,953	(2,733,856)	0	291,892,179
2	2019	2	149,927,416	6,875,835	108,056,485	75,138	19,692,476	2,130,615	8,222,585	4,907,309	(4,658,133)	0	295,229,725
3	2019	3	123,384,617	6,692,224	106,880,625	80,093	19,672,668	1,723,376	7,484,314	4,919,221	19,713,201	0	290,550,339
4	2019	4	89,326,260	6,172,365	103,840,888	82,136	20,251,036	1,886,229	7,596,638	4,927,626	34,192,753	0	268,075,931
5	2019	5	89,425,025	6,138,066	103,635,082	82,100	20,077,409	1,823,394	7,547,256	4,920,921	34,078,252	0	267,527,504
6	2019	6	118,911,851	6,562,928	107,122,359	82,782	20,794,856	1,620,420	7,592,116	4,903,604	24,886,145	0	292,476,861
7	2019	7	149,478,780	7,092,151	109,659,621	82,292	20,791,099	1,650,246	7,694,910	4,937,293	11,906,748	0	313,293,140
8	2019	8	169,671,827	7,486,092	112,551,627	82,906	20,709,389	1,925,652	7,730,125	4,960,818	5,792,212	0	330,910,647
9	2019	9	211,249,096	8,253,236	122,571,474	87,919	21,014,115	2,241,664	8,288,706	4,991,894	(35,996,218)	0	342,701,887
10	2019	10	178,545,440	7,689,446	121,579,159	88,214	20,991,880	2,238,913	8,485,741	5,001,924	(25,897,186)	0	318,723,532
11	2019	11	119,445,260	6,801,646	117,478,025	88,061	20,972,019	2,262,577	8,549,677	5,000,644	2,622,335	0	283,220,244
12	2019	12	131,356,913	7,047,710	113,433,993	88,099	20,840,382	2,390,275	8,538,753	4,987,138	(915,017)	0	287,768,246
13	Totals (Note 2)		1,678,772,894	83,805,958	1,332,592,142	986,405	244,810,356	23,560,149	95,502,752	59,348,344	62,991,236	0	3,582,370,236
14													
15	Monitoring Period												
16	Average (lines 1 thru 12)		139,897,741	6,983,830	111,049,345	82,200	20,400,863	1,963,346	7,958,563	4,945,695	5,249,270	0	298,530,853

Note 1: As allowed, the column headings above have been relabeled to reflect the customer classes arising from the stipulated agreement approved in the final order in Docket No. 46957.

Note 2: Column 11 of this line should correspond to line 2, column 8 of Schedule 1.

Revenues, Sales, and Customer Data
Weather-adjusted Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line	Year	Month	Residential	Secondary less than or equal to 10 kW	Secondary greater than 10 kW	Primary less than or equal to 10 kW	Primary greater than 10 kW (Distribution Line)	Primary greater than 10 kW (Substation)	Transmission	Lighting	(Over)/Under-Collection of Wholesale Transmission Costs	Reconcilable EECRF Weather Adjustment	Total Σ Columns (1) to (10)
1	2019	1	159,129,026	7,116,683	105,818,581	66,665	19,003,357	2,066,789	7,771,930	4,889,953	(7,574,413)	(264,844)	298,023,728
2	2019	2	151,224,723	6,866,945	108,058,863	75,138	19,692,417	2,130,615	8,222,585	4,907,309	(5,218,263)	(29,215)	295,931,117
3	2019	3	108,196,565	6,473,496	106,857,669	80,093	19,673,393	1,723,376	7,484,314	4,919,221	24,821,996	392,889	280,823,013
4	2019	4	88,832,280	8,170,023	103,862,689	82,136	20,252,408	1,686,229	7,596,638	4,927,626	34,357,648	(11,168)	287,756,509
5	2019	5	95,198,622	6,223,683	103,671,768	82,100	20,078,762	1,823,394	7,547,256	4,920,921	32,135,536	(178,968)	271,303,073
6	2019	6	127,498,489	6,683,789	107,178,539	82,782	20,796,771	1,820,420	7,592,116	4,903,604	21,998,605	(267,819)	298,087,296
7	2019	7	168,078,499	7,331,916	109,778,926	82,292	20,793,798	1,650,246	7,694,910	4,937,293	5,657,820	(575,625)	325,430,076
8	2019	8	180,014,866	7,608,758	112,619,131	82,906	20,710,392	1,925,652	7,730,125	4,960,818	2,320,099	(320,646)	337,652,101
9	2019	9	196,979,445	8,068,222	122,499,778	87,919	21,011,369	2,241,664	8,288,706	4,991,894	(29,531,262)	358,041	334,995,777
10	2019	10	147,637,008	7,306,927	121,419,506	88,214	20,986,788	2,238,913	8,485,741	5,001,924	(11,899,839)	778,852	302,044,034
11	2019	11	107,377,063	6,638,874	117,482,991	88,061	20,973,082	2,262,577	8,549,677	5,000,644	8,091,954	233,878	276,698,801
12	2019	12	130,084,960	7,029,831	113,449,945	88,099	20,840,919	2,390,275	8,538,753	4,987,138	(338,300)	8,803	287,080,423
13		Totals	1,660,251,546	83,519,149	1,332,698,387	986,405	244,813,458	23,560,149	95,502,752	59,348,344	74,821,581	124,179	3,575,625,950
14													
15		Monitoring Period											
16		Average (lines 1 thru 12)	138,354,296	6,959,929	111,058,199	82,200	20,401,121	1,963,346	7,958,563	4,945,695	6,235,132	10,348	297,968,829

Note: As allowed, the column headings above have been relabeled to reflect the customer classes arising from the stipulated agreement approved in the final order in Docket No. 46957.

Revenues, Sales, and Customer Data
Weather-adjustments to Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line	Year	Month	Residential	Secondary less than or equal to 10 kW	Secondary greater than 10 kW	Primary less than or equal to 10 kW	Primary greater than 10 kW (Distribution Line)	Primary greater than 10 kW (Substation)	Transmission	Lighting	(Over)/Under- Collection of Wholesale Transmission Costs	Reconcilable EECRF Weather Adjustment	Total Σ Columns (1) to (10)
1	2019	1	11,078,618	122,423	35,779	0	130	0	0	0	(4,840,557)	(264,844)	6,131,549
2	2019	2	1,297,307	(8,890)	2,378	0	(59)	0	0	0	(560,130)	(29,215)	701,392
3	2019	3	(15,188,052)	(218,728)	(22,955)	0	725	0	0	0	5,108,795	392,889	(9,927,326)
4	2019	4	(493,980)	(2,342)	21,801	0	1,372	0	0	0	184,895	(11,168)	(319,423)
5	2019	5	5,773,596	85,617	36,686	0	1,353	0	0	0	(1,942,715)	(178,968)	3,775,569
6	2019	6	8,586,638	120,862	56,180	0	2,115	0	0	0	(2,887,540)	(267,819)	5,610,435
7	2019	7	18,599,719	239,768	119,305	0	2,699	0	0	0	(6,248,928)	(575,625)	12,136,936
8	2019	8	10,343,039	122,668	67,504	0	1,003	0	0	0	(3,472,113)	(320,646)	6,741,453
9	2019	9	(14,289,651)	(185,013)	(71,697)	0	(2,746)	0	0	0	6,464,956	358,041	(7,706,109)
10	2019	10	(30,908,432)	(382,520)	(159,653)	0	(5,092)	0	0	0	13,997,346	778,852	(16,679,499)
11	2019	11	(12,068,197)	(162,772)	4,966	0	1,063	0	0	0	5,469,619	233,878	(6,521,443)
12	2019	12	(1,271,953)	(17,878)	15,952	0	538	0	0	0	576,716	8,803	(687,822)
13	Totals		(18,521,348)	(286,809)	106,245	0	3,102	0	0	0	11,830,344	124,179	(6,744,287)
14													
15	Monitoring Period												
16	Average (lines 1 thru 12)		(1,543,446)	(23,901)	8,854	0	258	0	0	0	985,862	10,348	(562,024)

Note: As allowed, the column headings above have been relabeled to reflect the customer classes arising from the stipulated agreement approved in the final order in Docket No. 46957.

Revenues, Sales, and Customer Data
Unadjusted Sales (MWH)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line	Year	Month	Residential	Secondary less than or equal to 10 kW	Secondary greater than 10 kW	Primary less than or equal to 10 kW	Primary greater than 10 kW (Distribution Line)	Primary greater than 10 kW (Substation)	Transmission	Lighting	Total Σ Columns (1) to (8)
1	2019	1	3,784,215	160,881	3,490,627	2,364	1,247,033	360,415	1,252,314	34,758	10,332,608
2	2019	2	3,836,183	156,941	3,630,829	3,210	1,330,213	369,035	1,343,363	34,675	10,704,448
3	2019	3	3,559,253	152,050	3,481,546	2,948	1,265,696	346,133	1,216,432	34,409	10,058,466
4	2019	4	2,574,282	135,035	3,318,920	2,714	1,298,347	375,240	1,335,332	34,285	9,074,154
5	2019	5	2,577,747	133,936	3,570,663	2,730	1,341,760	369,505	1,400,216	34,094	9,430,650
6	2019	6	3,524,570	147,799	4,005,717	2,701	1,437,959	379,691	1,459,551	33,775	10,991,763
7	2019	7	4,506,214	165,415	4,352,898	2,704	1,426,975	384,647	1,429,011	33,817	12,301,681
8	2019	8	5,154,316	178,403	4,669,933	2,715	1,444,898	433,560	1,475,230	33,903	13,392,958
9	2019	9	5,518,377	189,063	4,988,211	2,847	1,529,951	448,933	1,670,112	33,854	14,381,347
10	2019	10	4,430,841	167,620	4,476,971	2,674	1,476,619	414,284	1,529,857	33,822	12,532,688
11	2019	11	2,884,915	140,587	3,557,982	2,715	1,390,153	421,195	1,508,795	33,803	9,940,145
12	2019	12	3,193,502	147,952	3,482,224	2,679	1,425,530	437,638	1,493,241	33,775	10,216,543
13	Totals		45,544,415	1,875,682	47,026,520	33,002	16,615,135	4,740,275	17,113,453	408,970	133,357,452
14											
15	Monitoring Period										
16	Average (lines 1 thru 12)		3,795,368	156,307	3,918,877	2,750	1,384,595	395,023	1,426,121	34,081	11,113,121

Note: As allowed, the column headings above have been relabeled to reflect the customer classes arising from the stipulated agreement approved in the final order in Docket No. 46957.

Revenues, Sales, and Customer Data
Weather-adjusted Sales (MWH)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line	Year	Month	Residential	Secondary less than or equal to 10 kW	Secondary greater than 10 kW	Primary less than or equal to 10 kW	Primary greater than 10 kW (Distribution Line)	Primary greater than 10 kW (Substation)	Transmission	Lighting	Total Σ Columns (1) to (8)
1	2019	1	4,086,052	164,922	3,571,210	2,364	1,247,857	360,415	1,252,314	34,758	10,719,892
2	2019	2	3,871,528	156,647	3,636,184	3,210	1,329,842	369,035	1,343,363	34,675	10,744,484
3	2019	3	3,071,393	144,740	3,426,098	2,948	1,268,780	346,133	1,216,432	34,409	9,510,932
4	2019	4	2,558,415	134,957	3,371,579	2,714	1,304,186	375,240	1,335,332	34,285	9,116,706
5	2019	5	2,763,202	136,797	3,659,277	2,730	1,347,519	369,505	1,400,216	34,094	9,713,339
6	2019	6	3,800,384	151,839	4,141,417	2,701	1,446,960	379,691	1,459,551	33,775	11,416,317
7	2019	7	5,103,661	173,428	4,641,074	2,704	1,438,461	384,647	1,429,011	33,817	13,206,802
8	2019	8	5,486,547	182,502	4,832,986	2,715	1,449,167	433,560	1,475,230	33,903	13,896,612
9	2019	9	5,145,109	183,461	4,815,031	2,847	1,518,267	448,933	1,670,112	33,854	13,817,613
10	2019	10	3,622,333	156,036	4,091,337	2,674	1,454,949	414,284	1,529,857	33,822	11,305,292
11	2019	11	2,569,233	135,658	3,569,977	2,715	1,394,676	421,195	1,508,795	33,803	9,636,053
12	2019	12	3,160,230	147,411	3,520,755	2,679	1,427,819	437,638	1,493,241	33,775	10,223,549
13	Totals		45,238,089	1,868,397	47,276,925	33,002	16,628,481	4,740,275	17,113,453	408,970	133,307,591
14											
15	Monitoring Period										
16	Average (lines 1 thru 12)		3,769,841	155,700	3,939,744	2,750	1,385,707	395,023	1,426,121	34,081	11,108,966

Note: As allowed, the column headings above have been relabeled to reflect the customer classes arising from the stipulated agreement approved in the final order in Docket No. 46957.

Revenues, Sales, and Customer Data
Weather-adjustments to Sales (MWH)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line	Year	Month	Residential	Secondary less than or equal to 10 kW	Secondary greater than 10 kW	Primary less than or equal to 10 kW	Primary greater than 10 kW (Distribution Line)	Primary greater than 10 kW (Substation)	Transmission	Lighting	Total Σ Columns (1) to (8)
1	2019	1	301,837	4,041	80,583	0	824	0	0	0	387,284
2	2019	2	35,345	(293)	5,355	0	(371)	0	0	0	40,035
3	2019	3	(487,860)	(7,310)	(55,448)	0	3,084	0	0	0	(547,534)
4	2019	4	(15,867)	(78)	52,659	0	5,839	0	0	0	42,552
5	2019	5	185,455	2,861	88,614	0	5,758	0	0	0	282,689
6	2019	6	275,814	4,039	135,700	0	9,001	0	0	0	424,554
7	2019	7	597,447	8,013	288,176	0	11,485	0	0	0	905,122
8	2019	8	332,232	4,100	163,053	0	4,269	0	0	0	503,653
9	2019	9	(373,268)	(5,603)	(173,180)	0	(11,684)	0	0	0	(563,735)
10	2019	10	(808,507)	(11,584)	(385,635)	0	(21,670)	0	0	0	(1,227,396)
11	2019	11	(315,682)	(4,929)	11,996	0	4,524	0	0	0	(304,091)
12	2019	12	(33,272)	(541)	38,531	0	2,288	0	0	0	7,006
13	Totals		(306,326)	(7,285)	250,404	0	13,347	0	0	0	(49,860)
14											
15	Monitoring Period										
16	Average (lines 1 thru 12)		(25,527)	(607)	20,867	0	1,112	0	0	0	(4,155)

Note: As allowed, the column headings above have been relabeled to reflect the customer classes arising from the stipulated agreement approved in the final order in Docket No. 46957.

Revenues, Sales, and Customer Data
Weather Data
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Cooling Degree Days	(2) Normal Cooling Degree Days	(3) Heating Degree Days	(4) Normal Heating Degree Days
1	2019	1	0	2	204	246
2	2019	2	2	2	230	236
3	2019	3	3	8	211	138
4	2019	4	12	27	61	45
5	2019	5	53	79	9	10
6	2019	6	186	228	2	1
7	2019	7	312	401	0	0
8	2019	8	418	467	0	0
9	2019	9	470	414	0	0
10	2019	10	328	207	3	3
11	2019	11	50	57	78	28
12	2019	12	3	9	142	131

13
14
15 Monitoring Period

16 Total (lines 1 thru 12) 1,838 1,902 939 837

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.
Normal Cooling Degree and Heating Degree levels derived from the ten-year average temperature ranges from 2009-2018.

Revenues, Sales, and Customer Data
Weather Data (Secondary Service)
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Cooling Degree Days	(2) Normal Cooling Degree Days	(3) Heating Degree Days	(4) Normal Heating Degree Days
1	2019	1	0	2	438	512
2	2019	2	3	2	487	483
3	2019	3	4	9	433	285
4	2019	4	15	33	126	94
5	2019	5	63	94	18	22
6	2019	6	211	257	4	2
7	2019	7	348	437	0	0
8	2019	8	457	502	0	0
9	2019	9	509	447	0	0
10	2019	10	358	230	5	6
11	2019	11	57	65	167	61
12	2019	12	4	11	300	279

13
14
15 Monitoring Period

16 Total (lines 1 thru 12) 2,030 2,090 1,979 1,742

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.
Normal Cooling Degree and Heating Degree levels derived from the ten-year average temperature ranges from 2009-2018.

Revenues, Sales, and Customer Data
Number of Delivery Points
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line	Year	Month	Residential	Secondary less than or equal to 10 kW	Secondary greater than 10 kW	Primary less than or equal to 10 kW	Primary greater than 10 kW (Distribution Line)	Primary greater than 10 kW (Substation)	Transmission	Lighting	Total Σ Columns (1) to (8)
1	2019	1	3,076,186	280,850	199,913	2,660	7,394	105	226	58,899	3,626,233
2	2019	2	3,082,820	281,446	199,912	2,718	7,355	105	229	58,847	3,633,432
3	2019	3	3,087,630	282,029	200,006	2,729	7,351	105	231	58,771	3,638,852
4	2019	4	3,092,858	282,609	200,176	2,743	7,368	107	231	58,631	3,644,723
5	2019	5	3,097,758	283,150	200,300	2,754	7,371	106	232	58,531	3,650,202
6	2019	6	3,102,015	283,493	200,536	2,747	7,385	106	232	58,439	3,654,953
7	2019	7	3,107,852	284,149	200,689	2,763	7,388	109	232	58,335	3,661,517
8	2019	8	3,113,439	284,855	200,778	2,787	7,402	112	232	58,212	3,667,817
9	2019	9	3,117,724	285,532	201,096	2,789	7,427	113	234	58,078	3,672,993
10	2019	10	3,122,338	285,843	201,325	2,766	7,454	114	236	57,906	3,677,982
11	2019	11	3,124,998	285,481	201,571	2,777	7,466	114	237	57,777	3,680,421
12	2019	12	3,129,065	285,760	201,909	2,769	7,490	114	242	57,694	3,685,043
13											
14	Monitoring										
15	Period										
16	Average (lines 1 thru 12)		3,104,557	283,766	200,684	2,750	7,404	109	233	58,343	3,657,847

Note: As allowed, the column headings above have been relabeled to reflect the customer classes arising from the stipulated agreement approved in the final order in Docket No. 46957.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data
Weather Adjustment Procedure

Please provide a brief explanation of the procedure that the company used to derive the weather- adjustment results provided in Schedules XI.1-XI.3. If models are used in the development of the weather-adjusted results, please provide a brief explanation of the models used.

Include all supporting workpapers.

Weather normalization adjustments are calculated in a six step process. In the first step, system daily temperatures are converted into heating and cooling degree days using several reference temperatures (or bases), which are then combined using sales weights to obtain total system degree days by rate class. Second, the degree days for these multiple bases are then used, along with daily load research data, to determine the varying responses to different temperature levels by customer class. Third, daily degree days from the first step are spline-weighted and billing cycle adjusted to develop the appropriate monthly actual weather measures for inclusion in the weather normalization regressions. Fourth, monthly billed weather models by class are developed using spline-weighted heating and cooling degree days and other explanatory variables including indices of household size, household income, inflation-adjusted electric prices and appliance saturations and efficiencies.

Steps one through four serve to develop the weather adjustment coefficients or weather responsiveness. In the fifth step, daily normal degree days are calculated as the 31-day centered moving average of the simple 10-year average (2009-2018). These daily normal degree days are spline-weighted and billing cycle-adjusted to develop class normal degree day variables consistent with the variables employed in the regressions. In the final step, the regression coefficients for each of the final weather models are used along with applicable scaling factors, number of premises (if the predicted variable was use per premise), normal degree days and actual degree days to quantify monthly weather normalization adjustments by customer class.

Revenues, Sales, and Customer Data
Other Adjustments to Revenue

Did you experience in the monitoring period any of the following that might have affected your base revenue significantly:

- (a) major loss of load;
- (b) significant expansion;
- (c) any other event causing significant change in base revenue.

If yes, please explain. If possible, enumerate base revenue adjustments for each of these factors. (Note: Do not identify individual customers loads.)

- (a) No
- (b) No
- (C) Effective September 1, 2019, Oncor began billing distribution cost recovery factor (DCRF) revenues pursuant to the Docket No. 49427 stipulated agreement.

COMPANY ADJUSTMENTS

For each adjustment, please provide a full description. Supporting workpapers (if any) should be provided as a supplemental attachment to the Earnings Report.

Ref. Line	Description	Total Electric	Allocation Percentage	Texas Jurisdictional
Sch I, Ln 3	Record affiliate transmission matrix revenues	\$ 339,279,559	100%	\$ 339,279,559
Sch I, Ln 3	Record affiliate transmission matrix revenues - Oncor NTU	\$ 52,118,019	100%	\$ 52,118,019
Sch I, Ln 3	Record affiliate operating revenues for services provided to NTU	\$ 6,112,335	100%	\$ 6,112,335
Sch I, Ln 3	Remove Energy Efficiency performance bonus recognized (Docket No. 49594)	\$ (9,197,172)	100%	\$ (9,197,172)
Sch I, Ln 3, Column (7)	Other revenues - rent from fiber optics	\$ 961,339	100%	\$ 961,339
Sch I, Ln 3, Column (7)	Other revenues - antenna leases	\$ 13,327,328	100%	\$ 13,327,328
Sch I, Ln 3, Column (7)	Other revenues - property & right of way	\$ 694,729	100%	\$ 694,729
Sch I, Ln 3, Column (7)	Other revenues - other electric	\$ 11,782,086	100%	\$ 11,782,086
Sch I, Ln 13	Reclass non-service costs for pension and OPEBs to depreciation from non-operating - other deductions (from GAAP to regulatory)	\$ 1,125,945	100%	\$ 1,125,945
Sch I, Ln 24	Reclass recoverable non-service costs for pension and OPEBs to depreciation from non-operating - other deductions for GAAP (net of FIT)	\$ 889,497	100%	\$ 889,497
Sch I, Ln 24	Reclass recoverable non-service costs for pension and OPEBs to O&M from non-operating - other deductions for GAAP (net of FIT)	\$ 43,704,680	100%	\$ 43,704,680
Sch II, Ln 8	Record affiliate transmission matrix costs	\$ 339,279,559	100%	\$ 339,279,559
Sch II, Ln 8	Record affiliate transmission matrix costs - Oncor NTU	\$ 52,118,019	100%	\$ 52,118,019
Sch II, Ln 1	Record affiliate operating costs incurred by Oncor NTU	\$ 4,059,647	100%	\$ 4,059,647
Sch II, Ln 2	Record affiliate operating costs incurred by Oncor NTU	\$ 613,653	100%	\$ 613,653
Sch II, Ln 3	Record affiliate operating costs incurred by Oncor NTU	\$ 66,951	100%	\$ 66,951
Sch II, Ln 4	Record affiliate operating costs incurred by Oncor NTU	\$ 175,653	100%	\$ 175,653
Sch II, Ln 9	Record affiliate operating costs incurred by Oncor NTU	\$ 1,160,120	100%	\$ 1,160,120
Sch II, Ln 10	Record affiliate operating costs incurred by Oncor NTU	\$ 36,312	100%	\$ 36,312
Sch II, Ln 1	Remove social club dues and fees	\$ (180)	100%	\$ (180)
Sch II, Ln 3	Remove social club dues and fees	\$ (3,438)	100%	\$ (3,438)
Sch II, Ln 4	Remove social club dues and fees	\$ (90)	100%	\$ (90)
Sch II, Ln 9	Remove social club dues and fees	\$ (172,933)	100%	\$ (172,933)
Sch II, Ln 9	Remove transaction costs in O&M	\$ (584,194)	100%	\$ (584,194)
Sch II, Ln 9	Reclass recoverable non-service costs for pension and OPEBs to O&M from non-operating - other deductions for GAAP	\$ 55,322,380	100%	\$ 55,322,380
Sch III, Ln 1	Reclass recoverable non-service costs for pension and OPEBs to plant in service (from regulatory asset for GAAP)	\$ 72,576,750	100%	\$ 72,576,750
Sch III, Ln 1	Reclass Plant Acquisition Adjustment - Docket No. 41430 to regulatory asset	\$ (25,408,426)	100%	\$ (25,408,426)
Sch III, Ln 2	Reclassify estimated net removal costs	\$ (1,178,176,280)	100%	\$ (1,178,176,280)
Sch III, Ln 2	Reclass recoverable non-service costs for pension and OPEBs to accumulated depreciation (from regulatory asset for GAAP)	\$ (1,472,769)	100%	\$ (1,472,769)
Sch III, Ln 5	Reclass recoverable non-service costs for pension and OPEBs to construction (from regulatory asset for GAAP)	\$ 2,513,008	100%	\$ 2,513,008
Sch III, Ln 22	Remove PHFU projects beyond 2029	\$ (3,492,336)	100%	\$ (3,492,336)
Suppl Sch I-1, Ln 4	Amortization of plant acquisition adjustment - Oncor NTU (Docket No. 41430)	\$ 608,458	100%	\$ 608,458
		Total Company	Allocation Percentage	Total Electric
Sch III, Ln 1	Remove non-regulated plant	\$ (7,228,916)	0%	\$ -

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref.	Line				Total	Texas
Schedule	Column	Number	Description		Electric	Juris.

B. Prospective Period

Ref.	Line				Total	Texas
Schedule	Column	Number	Description		Electric	Juris.

AMORTIZATION EXPENSE

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Amortization of Intangible Plant	\$ 47,045,275	\$ 47,045,275	\$ 47,045,275
2	Amortization of Conventional, BPL and PLC Meters and Metering Facilities	20,745,654	20,745,654	20,745,654
3	Amortization of plant acquisition adjustments	(31,403)	(31,403)	(31,403)
4	Amortization of plant acquisition adjustment - Oncor NTU (Docket No. 41430)	0	608,458	608,458
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Amortization Expense Other	\$67,759,526	\$68,367,984	\$68,367,984

Note: Include pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket. The reported amount should also include any allowed return granted in the company's unbundled cost-of-service docket and not included as an addition to rate base. Post-September 1999 long-term debt and preferred stock transaction costs should be included in Schedule VIa and VIIa.

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

OTHER EXPENSES

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1		\$0	\$0	\$0
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21		0	0	0
22	Total Other Expenses	\$0	\$0	\$0

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Summary of 16 Tex. Admin. Code § 25.77 Expenditures

Line	Description	Total Electric	Texas Jurisdiction	FERC Account No.
1	Business gifts and Entertainment	\$302,584	\$302,584	566,588,921
2	Institutional Advertising	0	\$0	-
3	Consumption-Inducing Advertising	0	\$0	-
4	Other Advertising	1,703,389	\$1,703,389	588,903,908,921,923,930,931
5	Public Relations Expense	0	\$0	-
6	Legislative Advocacy (Note A)	4,261,225	\$4,261,225	426
7	Representation Before a Gov't Body (Note B)	190,889	\$190,889	186
8	Legal Expenses (Note C)	20,809,056	\$20,809,056	107,186,232,426,921,923,925,930
9	Charitable, Civic, and Religious Donations	2,112,569	\$2,112,569	588,921,930
10	Political Contributions	0	0	-
				107,163,165,186,228,560,561,566,580,586,58
11	Dues and Membership Fees	3,230,316	\$3,230,316	8,590,593,596,903,908,921,923,930
12				
13	Total	\$32,610,029	\$32,610,029	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

OTHER INVESTED CAPITAL ADDITIONS
End of Reporting Period

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	2005 Legislative Deferrals:			
2	Retirement Plan Costs	\$ 238,818,128	\$ 238,818,128	\$ 238,818,128
3	Other Post-Employment Benefit Costs	27,787,147	27,787,147	27,787,147
4	Advanced Metering Costs including Under-Recovery Deferred Conventional Meter and Metering Facilities	170,382,222	170,382,222	170,382,222
5	Depreciation	15,658,460	15,658,460	15,658,460
6	Bad Debt Expenses	242,650	242,650	242,650
7	Wholesale Distribution Substation Service	33,635,643	33,635,643	33,635,643
8	Recoverable plant-related non-service costs pension/OPEBs for GAAP	71,103,982	0	0
9	Recoverable construction-related non-service costs pension/OPEBs for GAAP	2,513,008	0	0
10	Study Costs/Transition to Competition	2,936,398	2,936,398	2,936,398
11	Plant Acquisition Adjustment - Docket No. 41430	0	25,408,426	25,408,426
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Invested Capital Additions	\$563,077,638	\$514,869,074	\$514,869,074

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

OTHER INVESTED CAPITAL DEDUCTIONS
End of Reporting Period

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Estimated Net Removal Costs	(\$1,178,176,280)	\$0	\$0
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Invested Capital Deductions	(\$1,178,176,280)	\$0	\$0

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

COMMENTS/FOOTNOTES/PROPOSED ADJUSTMENTS

Ref. Schedule	Column	Line Number	Comments/Footnotes/Proposed Adjustments	Amount
I	(7)	3	Wholesale transmission revenues include payments received from the affiliate Retail T&D business for wholesale transmission service per the Commission's wholesale transmission matrix.	391,397,578
I	(8)	3	Retail T&D revenues exclude the Energy Efficiency performance bonus recognized (Docket No. 49594).	(9,197,172)
I	(8)	11	Expenses include the payments for wholesale transmission from Retail T&D to its affiliate wholesale transmission service providers per the Commission's wholesale transmission matrix.	391,397,578
Ia		2	Oncor Electric Delivery remits all collections for Nuclear Decommissioning Funds (NDF) directly to Luminant Generation Company LLC, where the funds are deposited in the Nuclear Decommissioning Trust. Oncor does not recognize NDF billings as revenues.	22,121,840
II	(5)	8	Expenses include the payments for wholesale transmission from Retail T&D to its affiliate wholesale transmission service providers per the Commission's wholesale transmission matrix.	391,397,578
IV	1	39	Research & Development Credit	(414,955)
V, Va	(a)	1	As shown in the footnote on Schedule V and Va, Common Equity excludes the effects of the merger per the commitments in Docket No. 34077 and impacts of OCI.	(3,693,566,648)
V	(a)	1	As shown in the footnote on Schedule V, Common Equity excludes the equity contribution supporting the goodwill per the commitments in Docket No. 48929.	(676,037,400)

Special Rates

DEFINITION: Special rates include rates such as legislatively mandated rates.

Please complete the information required by items 1, 2, 3, and 4 in the table below.

Answer the following in the table below:

1. Name and describe the qualification criteria for each special rate schedule available to customers and reported in each row of the following table. Separate jurisdictions should also be identified in this column.
2. Provide the total number of delivery points taking service at each special rate.
3. Provide the total actual base revenue recovered during the reporting period from all delivery points taking service at each special rate.
4. Assuming that special-rate services were provided at corresponding standard tariff rates, calculate the total amount of base revenues that would result.

Revenue Imputation for Special Rates

(1) Name of Special Rates	(2) Total Number of Delivery Pts.	(3) Total Actual Base Revenues Recovered	(4) Total Amount of Base Revenues Assuming Standard Tariffs
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
TOTAL		\$0	\$0

Revenue Imputation:

Base Revenues at Standard Tariff	Col (4)	\$0
Less Actual Base Revenues	Col (3)	\$0
		\$0

Signature Page
Public Utility Commission of Texas--Earnings Report
12 Months Ending December 31, 2019

I certify that I am the responsible official of Oncor Electric Delivery Company LLC (including Oncor Electric Delivery Company NTU LLC); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2019 to December 31, 2019 inclusive

March 23, 2020
Date

Richard C. Hays
Signature

Vice President & Controller
Title

Address: 1616 Woodall Rodgers Freeway
Dallas, Texas 75202

Phone: (214) 486 2039

Email address: Richard.Hays@oncor.com

Alternative contact regarding this report

Name: J. Michael Sherburne
Title: Vice President - Regulatory

Address: 1616 Woodall Rodgers Freeway
Dallas, Texas 75202

Phone: (214) 486-4981

Email address: Mike.Sherburne@oncor.com

CAPITAL EXPENDITURES COMMITMENT

Line		(1)	(2)
		12 Months Ending December 31, 2019	To Date December 31, 2019
1	Capital Expenditures Commitment (Note 1)		\$ 7,500,000,000
2	Less: Siting Delays		-
3	Less: Cancellations of Projects by Third-Parties		-
4	Less: Weaker than Expected Economic Conditions		-
5	Less: Oncor Determines Expenditure Would Not Be Prudent		-
6			
7	Adjusted Capital Expenditures Commitment		\$ 7,500,000,000
8			
9			
10	Capital Expenditures:		
11	Construction	\$ 2,050,141,737	\$ 3,803,880,396
12	Costs to Remove Retired Property Less Salvage and Other Recoveries	<u>48,960,862</u>	<u>122,175,495</u>
13			
14	TOTAL CAPITAL EXPENDITURES	\$ 2,099,102,598	\$ 3,926,055,890
15			
16			
17	Total Capital Expenditures Commitment Remaining through December 31, 2022		<u>\$ 3,573,944,110</u>
18			
19			
20			
21			

Note 1: Docket No. 47675 Capital Expenditure Commitment: Oncor shall make minimum capital expenditures equal to a budget of at least \$7.5 billion over the five-year period beginning January 1, 2018, and ending December 31, 2022, subject to the following adjustments to the extent reported to the Commission in Oncor's earnings monitor report: Oncor may reduce capital spending due to conditions not under Oncor's control, including, without limitation, siting delays, cancellations of projects by third-parties, weaker-than-expected economic conditions, or if Oncor determines that a particular expenditure would not be prudent.