

Control Number: 50596



Item Number: 130

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Public Utility Commission of Texas 22 1127 - 4 111: 21

Annual Report Required by 16 Texas Admin. Code § 25.97(f)

PROJECT NO. <u>50596</u>

AFFECTED ENTITY: LITY OF Coleman

General Information

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Librag Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

> Central Records Filing Clerk **Public Utility Commission of Texas** 1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

Telephone: (512) 936-7180

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ed Entity:	City of Coleman PROJECT NO.
1 This na	rt applies only to an affected entity that owns or operates overhead transmissi
	s greater than 60 kilovolts.
a)	Does this part 1 apply to you? Yes No
b)	Provide the number of identified occurrences of noncompliance with Publicational Regulatory Act (PURA) § 38.004 regarding vertical clearar requirements of the National Electrical Safety Code (NESC) for overheat transmission facilities.

Affected Entity:	City of Loleman	PROJECT NO.
c)	Do you have actual knowledge that any portion not in compliance with PURA § 38.00 requirements of the NESC for overhead transitions.	4 regarding vertical clearance
d)	Do you have actual knowledge of any violation the United States Army Corps of Engineer regarding vertical clearance requirements transmission facilities?	ers relating to PURA § 38.004

- 2. This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.
 - a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

NO FATALITIES OR INJURIES

b) Provide a description of corrective actions taken or planned to prevent the reoccurrence of fatalities or injuries described in subpart a), immediately above.

ve Will Keep Line Inspections, FOR Compliance FOR SAFETY

Affected Entity:	LiTY OF Coleman	PROJECT NO.
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AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Signature

DAVID HARRISON

Printed Name

Light Dist. Supervison

Job Title

Lity of Loleman

Name of Affected Entity

Sworn and subscribed before me this 29th day of Nori , 2020 Month Year

| Range | Rangley |
| Notary Public in and For the State of Texas |
| My commission expires on 09/17/2023 |