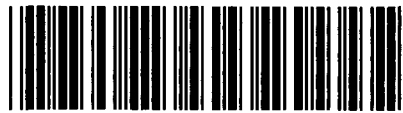




Control Number: 50421



Item Number: 151

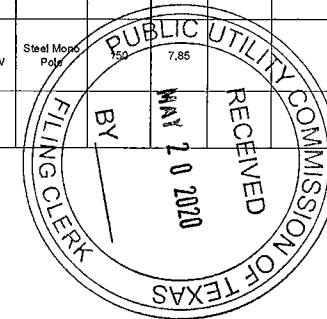
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**ELECTRIC TRANSMISSION TEXAS  
CONSTRUCTION PROGRESS REPORT  
MAY 2020**

**Public Utility Commission of Texas  
Project No. 50421**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-072A 39116	Barney Davis to Naval Base Substation 138-kV Transmission Line	Nueces	Construct new 138-kV transmission line (overhead/underground) from Barney Davis to Naval Base Substations	10/6/2016	8/31/2017	9/11/2017	\$ 43,955,000.00	\$ 43,955,000.00			90		138	5.2 (ov hd) 2.5 (under grd)	959.6 ACSS/TW/A W (ov hd) 5000kcmil onameled copper cable (undergrd)	Typical Single Steel Pole w/ few h type around t line crossings (ovhd) concrete duct (under grd)			Typical 100 (ovhd) 50 (undergrd)	5.2 (ovhd) 2.5 (undergrd)	42467	CCN approval on 05/28/2015
ETT-142 P15153001	Falfumas 69-kV SVC	Brooks	Replace DSTATCOM with Static VAR Compensator (SVC) and install bus tie to SVC	11/29/2016	5/31/2019	12/19/2019		\$ 19,066,707.00			99	69									16 TAC 25.83(a)(3)	Corrected Voltage
ETT-141 ETT800213	BM Davis Station Upgrades	Nueces	Replace five circuit breakers and replace differential relays	11/29/2016	6/28/2019	4/10/2019		\$ 3,166,162.00			99	138									16 TAC 25.83(a)(3)	New Property Acquired for DICM
ETT-140 ETT800211	Oklahoma Substation	Wilbarger	Replace 138-kV and 345-kV breakers and switches	10/6/2017	12/31/2017	12/14/2018		\$ 10,440,000.00			99	345 / 138									16 TAC 25.83(a)(3)	Within Station Property
42598588	SW Vernon Connect, Oklahoma	Wilbarger	Oklahoma Add wave trap Connection to SW Vernon	1/22/2018	1/31/2019			\$ 1,200,000.00				138									16 TAC 25.83(a)(3)	Within Station Property
42681304	Yellow Jacket Station	Menard/Menard	Replace relays and Carrier Equipment to match Temporary Cactus Flats Tap and future Treadwell station relays	3/20/2018	5/5/2018	5/15/2018		\$ 506,892.00			99	138									16 TAC 25.83(a)(3)	Within Station Property
ETT-139 ET1600803	Maplewood Interconnection Add 2nd Circuit to serve Red Barn IPP- Owned Station	Pecos	Add new 345-kV transmission line circuit from the LCRA TSC Bakersfield Station to the point of interconnection at Red Barn	4/8/2018	4/24/2020	10/30/2019	\$ 2,401,000.00	\$ 2,270,000.00			90		345	1.94	2-bundled Cardinal 954 KCM 54/7 ACSR		150	1.94			47603	PUC Docket 47603 Approved on 12/27/2017
ETT-144 P16141001	Live Oak Interconnect	Schleicher	Install one 345-kV terminal at LCRA TSC's Big Hill 345-kV Station to provide a permanent interconnection for the Live Oak Wind Project, LLC wind farm	3/18/2018	10/5/2018	10/8/2018		\$ 5,333,559.00	\$ 4,577,735.42	-14%	100	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-130 ETT2015126	Rio Bravo 1 Wind Generator Temp Connection	Starr	Construct new 345-kV POI temporary tap on the Cenizo-Del Sol 345-kV transmission line for Long Road Energy (Rio Bravo 1)	4/18/2018	9/30/2018	10/8/2018		\$ 1,400,000.00			99	345									16 TAC 25.83(a)(3)	Utilizing Existing Easement
ETT-150 ETT000910	Laguna Substation	Nueces	Replace insulators and switches for 138-kV conversion and operation	3/4/2019	5/29/2020			\$ 1,051,790.00			0	69	138								16 TAC 25.83(a)(3)	Within Station Property
ETT-149 P17211001	Ajo-Zenillo 345-kV 2nd Circuit (Stella Permanent Tap)	Kenedy	Construct a 2nd circuit with OPGW on the Ajo-Zenillo 345-kV transmission line from the Stella Tap location (constructed under TP2017102) up to the Ajo Station	10/9/2019	4/15/2020	3/3/2020		\$ 9,966,375.00			97	345		7.85	2-1590 ACSR/AW	Steel Monopole	150	7.85			16 TAC 25.83(a)(3)	Second circuit previously certificated Easement previously acquired
ETT-149 P17211003	Ajo Station Line Terminal for Stella Permanent Tap	Kenedy	Construct new two breaker line terminal at Ajo Station This will form a new Zenillo line terminal at Ajo	10/9/2019	4/15/2020	3/3/2020		\$ 3,407,747.00	\$ 3,930,229.00	15%	100	345									16 TAC 25.83(a)(3)	Within Station Property

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151  
1

**ELECTRIC TRANSMISSION TEXAS  
CONSTRUCTION PROGRESS REPORT  
MAY 2020**

**Public Utility Commission of Texas  
Project No. 50421**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-120 P09082009	Heartland-Yellowjacket ETT	Menard/Menard, McCulloch	Heartland to Yellowjacket Build 18.75 miles of new transmission line to 138-kV standards and operate at 69 kV	3/7/2019	10/21/2019		\$ 19,824,000.00	\$ 19,824,000.00			85		138	18.50	959 6 ACSR/TW	Single Pole Brace Post			100	18.50	46234	CCN approved on 8/31/2017 ETT Portion Only
ETT-148 P1517701	Stewart Rd 345-kV Hairpin	Hidalgo/Hidalgo	Construct a double-circuit 345-kV transmission line from the Stewart Rd Station to the North Edinburg-SU Palmito 345-kV transmission line	06/01/202	4/15/2021		\$16,834,000.00				0		345	5.00	2-954 ACSR	Steel Mono Pole			150	5.00	47603	PUCT Docket 47973 Approved on 02/14/2019
ETT-130 P17216001	Rio Bravo I Windfarm Permanent Interconnect	Starr,Zapata	Add second circuit to 26.6 miles of the Cenizo - Del Sol 345-kV double-circuit capable transmission line to permanently interconnect Rio Bravo Windfarm I	7/15/2019	2/17/2020	12/19/2019		\$ 19,400,000.00			99	345		26.60	2-954 ACSR/AW 54/7 "Cardinal"	Steel Mono Pole	150	26.6			16 TAC 25 83(a)(3)	Second 345-kV circuit previously certificated
ETT-120 P09082011	Heartland-Yellowjacket 69-kV Terminate Line into Yellowjacket ETT	Menard/Menard	Add third rung and breakers to existing station to terminate new Heartland-Yellowjacket 69-kV transmission line Replace RTU.	10/4/2019	12/20/2019			\$ 1,303,055.00			85	69									16 TAC 25 83(a)(3)	Within Station Property
ETT-158 P18078001	Vera Wind Interconnection	Wilbarger	Construct 3.80 miles of new single-circuit transmission line, except of an approximate 0.7 mile section from the new ETT Coulomb Substation to the Vera Wind Collector Station	9/23/2019	4/10/2020		\$ 10,700,000.00	\$ 7,800,000.00			95		345	3.80	2-954 ACSR	Steel Mono Pole			150	3.80	48945	CCN Approved on 03/27/2019
ETT-158 P18078011	Vera Wind Interconnection	Wilbarger	Coulomb 345-kV Substation Cut-In Terminate the Clear Crossing to Edith Clarke 345-kV transmission line into new Coulomb 345-kV Substation	12/6/2019	4/10/2020			\$ 1,500,000.00			80		345	0.10	2-1590 ACSS	Steel Mono Pole			150	0.10	16 TAC 25 101 (c)(5)(A)	Landowner Consent Obtained
ETT-158 P18078017	Vera Wind Interconnection	Wilbarger	Coulomb 345-kV Substation Construct a new three-breaker 345-kV substation to permanently interconnect Vera Wind's 220.4 MW Windfarm	9/23/2019	4/24/2020		\$ 14,000,000.00	\$ 14,000,000.00			90		345								48945	CCN Approved on 03/27/2019
ETT-161 P19010001	Reloj Del Sol Permanent Interconnection Add New Circuit	Webb	Add second circuit to 15 miles of the Cenizo - Del Sol 345-kV double-circuit capable transmission line to permanently interconnect Reloj Del Sol's 209 MW Windfarm	2/3/2020	10/10/2020			\$ 20,000,000.00			10	345		15.00	2-954 ACSR		150	15.00			16 TAC 25 83(a)(3)	Second 345-kV circuit previously certificated
ETT-161 P19010005	Reloj Del Sol Permanent Interconnection Cenizo Station Work	Webb	Cenizo 345-kV Substation Install new 63kA Terminal, install SSO Relay, install P&C Equipment, & install Metering Equipment	5/1/2020	9/20/2020			\$ 4,000,000.00			0	345									16 TAC 25 83(a)(3)	Within Station Property
ETT-153 P17254001	Quihi 138-kV Switching Station	Medina	Construct a three (3) switch in and out 138-kV Switching Station Install SCADA, RTU, Telecom, and Relaying Panels ETT will construct, own, and operate the high side, and STEC will construct own, and operate the low side (25 kV)	2/17/2020	6/30/2020			\$ 1,505,771.00			0		138								16 TAC 25 83(a)(3)	STEC Providing Station Property for Construction
ETT-800 ETT800233	Clear Crossing 345-kV Station Static Mast Pole Replacement	Haskell	Replace static mast structures at Clear Crossing 345-kV Station	8/3/2020	10/16/2020			\$ 685,740.00			0	345									16 TAC 25 83(a)(3)	Within Station Property
ETT-800 ETT800232	Tesla 345-kV Station Static Mast Pole Replacement	Childress	Replace static mast structures at Tesla 345-kV Station	8/17/2020	11/6/2020			\$ 823,546.00			0	345									16 TAC 25 83(a)(3)	Within Static Property

**ELECTRIC TRANSMISSION TEXAS  
CONSTRUCTION PROGRESS REPORT  
MAY 2020**

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ETT-800 ETT800231	Riley 345-kV Station Static Mast Pole Replacement	Wilbarger	Replace static mast structures at Riley 345-kV Station	8/31/2020	12/2/2020			\$ 655,407.00			0	345									16 TAC 25.83(a)(3)	Within Static Property
ETT-800 ETT800230	Edith Clarke 345-kV Station Static Mast Pole Replacement	Foard	Replace static mast structures at Edith Clarke 345-kV Station	7/20/2020	9/23/2020			\$ 609,700.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19600003	Del Sol 345-kV Station Replace RLS Circuit Switcher	Starr	Replace CS 4568 with 345 kV, 5000 A, 63 kA breaker with Pre-Insertion Resistors. Remove CB 1750 & Update Drawing	4/7/2020	5/15/2020			\$ 1,261,206.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19600006	Riley 345-kV Station Replace RLS Circuit Switcher	Wilbarger	Replace CS's 9358, 11893, 7468, 7518, 14003, and 9048 with 345 kV, 5000 A, 63 kA breakers with Pre-Insertion Resistors. Remove CBs 13895 and 12375 & Update Drawing	5/11/2020	11/13/2020			\$ 5,505,497.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19600007	Tesla 345-kV Station Replace RLS Circuit Switcher	Childress	Replace CS's 7238, 10812, 7247, 9007, and 8657 with 345 kV, 5000 A, 63 kA breakers with Pre-Insertion Resistors. Remove CB 12750 & Update Drawing	6/14/2020	1/1/2021			\$ 3,368,841.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19601002	Riley 345-kV Station Replace SSVTs	Wilbarger	Replace Alstom 345 kV SSVTs with (4) 50 kVA ABB SSVTs and (2) 100 kVA ABB SSVTs	9/18/2020	10/5/2020			\$ 2,414,815.25			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-139 ET1600801	Maplewood Interconnection LCRA Bakersfield 345-kV Station	Pecos	Add one breaker, two switches rated 345-kV, 5000A, 63kA. Install SSO relay on line to IPP. Frequency should be set for 1Hz to 10 Hz range. Install PMU equipment on line to IPP.	7/6/2020	10/30/2020		\$ 2,206,000.00	\$ 1,349,176.00			0	345									47603	PUCT Docket 47603 Approved on 12/27/2017
ETT-139 ET1600802	Maplewood Interconnection Red Barn 345-kV Station IPP-Owned Station	Pecos	Add new 345-kV transmission line circuit from the LCRA TSC Bakersfield Station to the point of interconnection at Red Barn	7/6/2020	10/30/2020		\$ 748,000.00	\$ 747,997.00			0	345									47603	PUCT Docket 47603 Approved on 12/27/2017

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ETT-072A 39116	Barney Davis to Naval Base Substation 138-kV Transmission Line	Nueces	Construct new 138-kV transmission line (overhead/underground) from Barney Davis to Naval Base Substations	10/6/2016	8/31/2017	9/11/2017	\$ 43,955 000 00	\$ 43 955 000 00			90		138	5.2 (ov hd) 2.5 (under grd)	959 6 ACSS/TWAW (ov hd) 5000kcmil enameled copper cable (undergrd)	Typical Single Steel Pole w/ few h type around t line crossings (ovhd) concrete duct (under grd)			Typical 100 (ovhd) 50 (undergrd)	5.2 (ovhd) 2.5 (undergrd)	42467	CCN approval on 05/28/2015
ETT-142 P15153001	Falfurnas 69-kV SVC	Brooks	Replace DSTATCOM with Static VAR Compensator (SVC) and install bus tie to SVC	11/29/2016	5/31/2019	12/19/2019		\$ 19 066 707 00			99	69									16 TAC 25 83(a)(3)	Corrected Voltage
ETT-141 ETT800213	BM Davis Station Upgrades	Nueces	Replace five circuit breakers and replace differential relays	11/29/2016	6/28/2019	4/10/2019		\$ 3 166 162 00			99	138									16 TAC 25 83(a)(3)	New Property Acquired for DICM
ETT-140 ETT800211	Oklahoma Substation	Wilbarger	Replace 138-kV and 345-kV breakers and switches	10/6/2017	12/31/2017	12/14/2018		\$ 10 440 000 00			99	345 / 138									16 TAC 25 83(a)(3)	Within Station Property
42598598	SW Vernon Connect Oklahoma	Wilbarger	Oklahoma Add wave trap Connection to SW Vernon	1/22/2018	1/31/2019			\$ 1 200 000 00				138									16 TAC 25 83(a)(3)	Within Station Property
42681304	Yellow Jacket Station	Menard/Menard	Replace relays and Carrier Equipment to match Temporary Cactus Flats Tap and future Treadwell station relays	3/20/2018	5/5/2018	5/15/2018		\$ 506 892 00			99	138									16 TAC 25 83(a)(3)	Within Station Property
ETT-139 ET1600803	Maplewood Interconnection Add 2nd Circuit to serve Red Barn IPP- Owned Station	Pecos	Add new 345-kV transmission line circuit from the LCRA TSC Bakersfield Station to the point of interconnection at Red Barn	4/8/2018	4/24/2020	10/30/2019	\$ 2 401 000 00	\$ 2 270 000 00			90		345	1.94	2-bundled Cardinal 954 KCM 54/7 ACSR		150	1.94			47603	PUCT Docket 47603 Approved on 12/27/2017
ETT-144 P16141001	Live Oak Interconnect	Schleicher	Install one 345-kV terminal at LCRA TSC's Big Hill 345-kV Station to provide a permanent interconnection for the Live Oak Wind Project LLC wind farm	3/18/2018	10/5/2018	10/8/2018	\$ 5 333 559 00	\$ 4 577 735 42	-14%	100	345										16 TAC 25 83(a)(3)	Within Station Property
ETT-130 ETT2015126	Rio Bravo 1 Wind Generator Temp Connection	Starr	Construct new 345-kV POI temporary tap on the Cenozo-Del Sol 345-kV transmission line for Long Road Energy (Rio Bravo 1)	4/18/2018	9/30/2018	10/8/2018	\$ 1 400 000 00				99	345									16 TAC 25 83(a)(3)	Utilizing Existing Easement
ETT-150 ETT000910	Laguna Substation	Nueces	Replace insulators and switches for 138-kV conversion and operation	3/4/2019	5/29/2020			\$ 1 051 790 00			0	69	138								16 TAC 25 83(a)(3)	Within Station Property
ETT-149 P17211001	Ajo-Zonillo 345-kV 2nd Circuit (Stella Permanent Tap)	Kenedy	Construct a 2nd circuit with OPGW on the Ajo-Zonillo 345-kV transmission line from the Stella Tap location (constructed under TP2017102) up to the Ajo Station	10/9/2019	4/15/2020	3/3/2020	\$ 9 986 375 00				97	345		7.85	2-1590 ACSR/AW	Steel Mono Pole	150	7.85			16 TAC 25 83(a)(3)	Second circuit previously certificated Easement previously acquired
ETT-149 P17211003	Ajo Station Line Terminal for Stella Permanent Tap	Kenedy	Construct new two breaker line terminal at Ajo Station. This will form a new Zonillo line terminal at Ajo	10/9/2019	4/15/2020	3/3/2020	\$ 3 407 747 00	\$ 3 930 229 00	15%	100	345										16 TAC 25 83(a)(3)	Within Station Property

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ETT-120 P09082009	Heartland-Yellowjacket ETT	Menard/Menard McCulloch	Heartland to Yellowjacket Build 18.75 miles of new transmission line to 138-kV standards and operate at 69 kV	3/7/2019	10/21/2019		\$ 19,824,000.00	\$ 19,824,000.00			85		138	18.50	959.6 ACSR/TW	Single Pole Brace Post			100	18.50	46234	CCN approved on 8/31/2017 ETT Partion Only
ETT-146 P1517701	Stewart Rd 345-kV Hairpin	Hidalgo/Hidalgo	Construct a double-circuit 345-kV transmission line from the Stewart Rd Station to the North Edinburg-SU Palmito 345-kV transmission line	06/01/202	4/15/2021		\$16,834,000.00				0		345	5.00	2-954 ACSR	Steel Mono Pole			150	5.00	47603	PUCT Docket 47973 Approved on 02/14/2019
ETT-130 P17216001	Rio Bravo I Windfarm Permanent Interconnect	Starr,Zapata	Add second circuit to 26.6 miles of the Cenozo - Del Sol 345-kV double-circuit capable transmission line to permanently interconnect Rio Bravo Windfarm I	7/15/2019	2/17/2020	12/19/2019		\$ 19,400,000.00			99	345		26.60	2-954 ACSR/IAW 54/7 "Cardinal"	Steel Mono Pole	150	26.6			16 TAC 25.83(a)(3)	Second 345-kV circuit previously certified
ETT-120 P09082011	Heartland-Yellowjacket 69-kV Terminate line into Yellowjacket ETT	Menard/Menard	Add third rung and breakers to existing station to terminate new Heartland-Yellowjacket 69-kV transmission line. Replace RTU	10/4/2019	12/20/2019			\$ 1,303,055.00			85	69									16 TAC 25.83(a)(3)	Within Station Property
ETT-158 P18078001	Vera Wind Interconnection	Wilbarger	Construct 3.80 miles of new single-circuit transmission line, except of an approximate 0.7 mile section, from the new ETT Coulomb Substation to the Vera Wind Collector Station	9/23/2019	4/10/2020		\$ 10,700,000.00	\$ 7,800,000.00			95		345	3.80	2-954 ACSR	Steel Mono Pole			150	3.80	48945	CCN Approved on 03/27/2019
ETT-158 P18078011	Vera Wind Interconnection	Wilbarger	Coulomb 345-kV Substation Cut-In Terminate the Clear Crossing to Edith Clarke 345-kV transmission line into new Coulomb 345-kV Substation.	12/6/2019	4/10/2020			\$ 1,500,000.00			80		345	0.10	2-1590 ACSS	Steel Mono Pole			150	0.10	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT-158 P18078017	Vera Wind Interconnection	Wilbarger	Coulomb 345-kV Substation Construct a new three-breaker 345-kV substation to permanently interconnect Vera Wind's 220.4 MW Windfarm	9/23/2019	4/24/2020		\$ 14,000,000.00	\$ 14,000,000.00			90		345								48945	CCN Approved on 03/27/2019
ETT-161 P19010001	Reloj Del Sol Permanent Interconnection Add New Circuit	Webb	Add second circuit to 15 miles of the Cenozo - Del Sol 345-kV double-circuit capable transmission line to permanently interconnect Reloj Del Sol's 209 MW Windfarm	2/3/2020	10/10/2020			\$ 20,000,000.00			10	345		15.00	2-954 ACSR		150	15.00			16 TAC 25.83(a)(3)	Second 345-kV circuit previously certified
ETT-161 P19010005	Reloj Del Sol Permanent Interconnection Cenozo Station Work	Webb	Cenozo 345-kV Substation Install new 63kA Terminal, install SSO Relay, install P&C Equipment, & install Metering Equipment	5/1/2020	9/20/2020			\$ 4,000,000.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-153 P17254001	Quihi 138-kV Switching Station	Medina	Construct a three (3) switch in and out 138kV Switching Station. Install SCADA, RTU, Telecom, and Relaying Panels. ETT will construct, own, and operate the high side, and STEC will construct, own, and operate the low side (25 kV)	2/17/2020	6/30/2020			\$ 1,505,771.00			0		138								16 TAC 25.83(a)(3)	STEC Providing Station Property for Construction
ETT-800 ETT800233	Clear Crossing 345-kV Station Static Mast Pole Replacement	Haskell	Replace static mast structures at Clear Crossing 345-kV Station	8/3/2020	10/16/2020			\$ 685,740.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-800 ETT800232	Tesla 345-kV Station Static Mast Pole Replacement	Childress	Replace static mast structures at Tesla 345-kV Station	8/17/2020	11/6/2020			\$ 823,546.00			0	345									16 TAC 25.83(a)(3)	Within Static Property

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-800 ETT800231	Riley 345-kV Station Static Mast Pole Replacement	Wilbarger	Replace static mast structures at Riley 345-kV Station	8/31/2020	12/2/2020			\$ 655,407.00			0	345									16 TAC 25.83(a)(3)	Within Static Property
ETT-800 ETT800230	Edith Clarke 345-kV Station Static Mast Pole Replacement	Foard	Replace static mast structures at Edith Clarke 345-kV Station	7/20/2020	9/23/2020			\$ 609,700.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19600003	Del Sol 345-kV Station Replace RLS Circuit Switcher	Starr	Replace CS 4588 with 345 kV, 5000 A, 63 kA breaker with Pre-Insertion Resistors. Remove CB 1750 & Update Drawing	4/7/2020	5/15/2020			\$ 1,261,206.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19600006	Riley 345-kV Station Replace RLS Circuit Switcher	Wilbarger	Replace CS's 9358, 11993, 7468, 7518, 14003, and 9048 with 345 kV, 5000 A, 63 kA breakers with Pre-Insertion Resistors. Remove CBs 13995 and 12375 & Update Drawing	5/11/2020	11/13/2020			\$ 5,505,497.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19600007	Tesla 345-kV Station Replace RLS Circuit Switcher	Childress	Replace CS's 7238, 10812, 7247, 9007, and 8657 with 345 kV, 5000 A, 63 kA breakers with Pre-Insertion Resistors. Remove CB 12750 & Update Drawing	6/14/2020	1/1/2021			\$ 3,388,841.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19601002	Riley 345-kV Station Replace SSVTs	Wilbarger	Replace Alstom 345 kV SSVTs with (4) 50 kVA ABB SSVTs and (2) 100 kVA ABB SSVTs	9/18/2020	10/5/2020			\$ 2,414,815.25			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-139 ET1600801	Maplewood Interconnection LCRA Bakersfield 345-kV Station	Pecos	Add one breaker, two switches rated 345-kV, 5000A, 63kA. Install SSO relay on line to IPP. Frequency should be set for 1Hz to 10 Hz range. Install PMU equipment on line to IPP.	7/6/2020	10/30/2020		\$ 2,206,000.00	\$ 1,349,176.00			0	345									47603	PUCT Docket 47603 Approved on 12/27/2017
ETT-139 ET1600802	Maplewood Interconnection Red Barn 345-kV Station IPP-Owned Station	Pecos	Add new 345-kV transmission line circuit from the LCRA TSC Bakersfield Station to the point of interconnection at Red Barn	7/6/2020	10/30/2020		\$ 748,000.00	\$ 747,997.00			0	345									47603	PUCT Docket 47603 Approved on 12/27/2017