

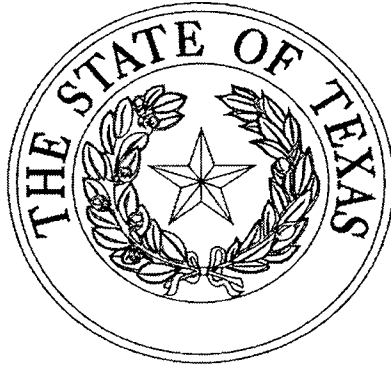


Control Number: 50655



Item Number: 27

Addendum StartPage: 0



50655

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PUBLIC UTILITY COMMISSION

NON-INVESTOR-OWNED TRANSMISSION SERVICE PROVIDERS IN ERCOT

EARNINGS REPORT

OF

**City of College Station**

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending September 30, 2019

Check one:

This is an original submission ☒ [X]

This is a revised submission ☐ [ ]

Date of submission: May 20, 2020

Company Name: City of College Station, Texas  
Reporting Period: October 2018 - September 2019

General Questions  
Page 1 of 2

### GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.

City of College Station

2. State the date when the utility was originally organized.

1939

3. Report any change in name during the most recent year and state the effective date.

None

4. State the name, title, **phone number**, **email address**, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

Timothy R. Crabb, P.E.-Director of Electric Utilities  
P.O. Box 9960  
College Station, Texas 77842  
Phone: (979) 764-3439  
Email: tcrabb@cstx.gov

- 4a. State the name, title, **phone number**, **email address**, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Carol Roach-Utilities Administration Manager  
P.O. Box 9960  
College Station, Texas 77842  
Phone: (979) 764-3657  
Email: cbaker@cstx.gov

5. State the location of the office where the Company's accounts and records are kept.

City of College Station  
Accounting Department  
1101 Texas Avenue  
College Station, Texas 77840

6. State the name, address, **phone number**, and **email address** of the individual or firm, if other than a utility employee, preparing this report.

N/A

Company Name:  
Reporting Period:

City of College Station  
October 2018 - September 2019

General Questions  
Page 2 of 2

7. If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.

N/A

8. Number of employees directly assigned to:

	<u>Last Case</u>	<u>Current Year</u>
Total Company	866	1018
Total Electric	62.5	84.5
Transmission	4	15
Distribution	39	47
Generation	0	0
Common	19.5	22.5

9. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears.

Company Name: City of College Station  
Reporting Period: October 2018 - September 2019

Schedule I

**Summary of Transmission Revenues, Expenses, and Return**

Revenues:

Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans matrix)	\$3,833,079
Other Transmission Revenues	0
Other Revenues Allocated to Transmission	<u>0</u>
<b>TOTAL TRANSMISSION REVENUES</b>	<b>\$3,833,079</b>

Expenses:

Transmission O&M Expenses	\$1,728,190
Transmission Depreciation & Amortization Expenses	\$397,533
Transmission Non-FIT Taxes (PILOT)	\$1,752,374
Transmission FIT	\$0
Other Transmission Expenses	<u>\$0</u>
<b>TOTAL TRANSMISSION EXPENSES</b>	<b>\$3,878,097</b>
<b>TRANSMISSION RETURN</b>	<b><u>-\$45,018</u></b>

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name:  
 12-mo reporting Period ending: September 2019  
 Rate Base Accounts

## Rate Base--Reporting Period

## Schedule II-A

From Schedule III  
 Column (7)

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
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**ELECTRIC PLANT IN SERVICE:****Intangible Plant**

A301	Organization	B-1	-	-	-	0	0	0	0	-	-
A302	Franchise and Consents	B-1	-	-	-	0	0	0	0	-	-
A303	Miscellaneous Intangible Plant	B-1	-	-	-	0	0	0	0	-	-

Total Intangible Plant

**Steam Production**

A310/110	Land & Land Rights	B-1	-	-	-	0	0	0	0	-	-
A311/111	Structures and Improvements	B-1	-	-	-	0	0	0	0	-	-
A312/112	Boiler Plant Equipment	B-1	-	-	-	0	0	0	0	-	-
A313/	Engines/Engine Driven Gen	B-1	-	-	-	0	0	0	0	-	-
A314/114	Turbogenerator Units	B-1	-	-	-	0	0	0	0	-	-
A315/115	Accessory Electric Equip	B-1	-	-	-	0	0	0	0	-	-
A316/116	Misc. Power Plant Equip	B-1	-	-	-	0	0	0	0	-	-

Total Steam Production

**Nuclear Production**

A320/120	Land & Land Rights	B-1	-	-	-	0	0	0	0	-	-
A321/121	Structures and Improvements	B-1	-	-	-	0	0	0	0	-	-
A322/122	Reactor Plant Equipment	B-1	-	-	-	0	0	0	0	-	-
A323/123	Engines/Engine Driven Gen.	B-1	-	-	-	0	0	0	0	-	-
A324/124	Turbogenerator Units	B-1	-	-	-	0	0	0	0	-	-
A325/125	Accessory Electric Equip.	B-1	-	-	-	0	0	0	0	-	-
A326	Misc. Power Plant Equip	B-1	-	-	-	0	0	0	0	-	-

Total Nuclear Production

**Hydraulic Production**

A330	Land & Land Rights	B-1	-	-	-	0	0	0	0	-	-
A331	Structures and Improvements	B-1	-	-	-	0	0	0	0	-	-
A332	Reservoirs, Dams, and Waterways	B-1	-	-	-	0	0	0	0	-	-
A333	Water Wheels, Turbines, & Generators	B-1	-	-	-	0	0	0	0	-	-
A334	Accessory Electric Equipment	B-1	-	-	-	0	0	0	0	-	-
A335	Miscellaneous Power Plant Equip.	B-1	-	-	-	0	0	0	0	-	-
A336	Roads, Railroads, and Bridges	B-1	-	-	-	0	0	0	0	-	-

Total Hydraulic Production

**Other Production**

A340	Land & Land Rights	B-1	-	-	-	0	0	0	0	-	-
A341	Structures and Improvements	B-1	-	-	-	0	0	0	0	-	-
A342	Fuel Holder, Producer & Acc	B-1	-	-	-	0	0	0	0	-	-
A343	Prime Movers	B-1	-	-	-	0	0	0	0	-	-
A344	Generators	B-1	-	-	-	0	0	0	0	-	-
A345	Accessory Plant Equipment	B-1	-	-	-	0	0	0	0	-	-

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name  
 12-mo reporting Period ending September 2019  
 Rate Base Accounts

## Rate Base--Reporting Period

## Schedule II-A

										From Schedule III Column (7)	
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A346	Misc Power Plant Equipment	B-1	-	-	-	0	0	0	0	-	-
	Total Other Production		-	-	-	0	0	0	0	-	-
	Total Production Plant		-	-	-	0	0	0	0	-	-
<b>Electric Transmission Plant</b>											
A350/150	Land and Land Rights	B-1	2,501,551	-	2,501,551	0	0	2,501,551	2,501,551	100%	2,501,551
A352	Structures and Improvements	B-1	1,554,105	-	1,554,105	0	0	1,554,105	1,554,105	100%	1,554,105
A353/153	Station Equipment	B-1	8,551,138	-	8,551,138	0	0	8,551,138	8,551,138	100%	8,551,138
A354	Towers and Fixtures	B-1	246,032	-	246,032	0	0	246,032	246,032	100%	246,032
A355/155	Poles and Fixtures	B-1	2,639,274	-	2,639,274	0	0	2,639,274	2,639,274	100%	2,639,274
A356/156	O.H. Conductors & Devices	B-1	6,278,793	-	6,278,793	0	0	6,278,793	6,278,793	100%	6,278,793
A357/157	Underground Conduit	B-1	-	-	-	0	0	-	-	100%	-
A358	Underground Conductors	B-1	-	-	-	0	0	-	-	100%	-
A359	Roads and Trails	B-1	120,688	-	120,688	0	0	120,688	120,688	100%	120,688
	Total Electric Transmission Plant		21,891,580	-	21,891,580	-	-	21,891,580	21,891,580		21,891,580
<b>Electric Distribution Plant</b>											
A360/160	Land and Land Rights	B-1	1,481,421		1,481,421	0	0	1,481,421	1,481,421	0%	
A361/161	Structures and Improvements	B-1	629,782		629,782	0	0	629,782	629,782	0%	
A362/162	Station Equipment	B-1	14,984,089		14,984,089	0	0	14,984,089	14,984,089	0%	
A363	Storage Battery Equipment	B-1	6,454		6,454	0	0	6,454	6,454	0%	
A364/164	Poles, Towers & Fixtures	B-1	10,413,725		10,413,725	0	0	10,413,725	10,413,725	0%	
A365/165	O.H. Conductors & Devices	B-1	6,159,619		6,159,619	0	0	6,159,619	6,159,619	0%	
A366/166	Underground Conduits	B-1	19,569,534		19,569,534	0	0	19,569,534	19,569,534	0%	
A367/167	U G Conductors & Devices	B-1	11,557,560		11,557,560	0	0	11,557,560	11,557,560	0%	
A368/168	Line Transformers	B-1	13,231,031		13,231,031	0	0	13,231,031	13,231,031	0%	
A369/169	Services	B-1	4,315,315		4,315,315	0	0	4,315,315	4,315,315	0%	
A370/170	Meters	B-1	1,794,774		1,794,774	0	0	1,794,774	1,794,774	0%	
A371	Install on Customer Prem	B-1	-		-	0	0	-	-	0%	
A372	Leased Prop on Cust Premises	B-1	33,489		33,489	0	0	33,489	33,489	0%	
A373/173	Street Lights	B-1	8,390,444		8,390,444	0	0	8,390,444	8,390,444	0%	
	Total Electric Distribution Plant		92,567,237		92,567,237	-	-	92,567,237	92,567,237		
<b>Total Production, Transmission, &amp; Distribution</b>											
<b>Electric General Plant</b>											
A389	Land and Land Rights	B-2	2,331,434		2,331,434	0	0	2,331,434	2,331,434	4%	93,257
A390	Structures and Improvements	B-2	5,041,698		5,041,698	0	0	5,041,698	5,041,698	4%	201,668
A391/191	Office Furniture & Equip.	B-2	365,680		365,680	0	0	365,680	365,680	4%	14,627
A392/192	Transportation Equipment	B-2	635,106		635,106	0	0	635,106	635,106	4%	25,404
A393/193	Stores Equipment	B-2	17,486		17,486	0	0	17,486	17,486	4%	699
A394/194	Tools, Shop & Garage Equip	B-2	98,408		98,408	0	0	98,408	98,408	4%	3,936
A395/195	Laboratory Equipment	B-2	104,298		104,298	0	0	104,298	104,298	4%	4,172
A396/196	Power Operated Equipment	B-2	977,147		977,147	0	0	977,147	977,147	4%	39,086
A397/197	Communication Equipment	B-3	50,494		50,494	0	0	50,494	50,494	4%	2,020
A398/198	Misc Equipment	B-2	218,978		218,978	0	0	218,978	218,978	4%	8,759

## Schedule II-A

12-mo reporting Period ending September 2019										From Schedule III	
Rate Base Accounts										Column (7)	
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Total Electric General Plant		9,840,730		9,840,730	-	-	9,840,730	9,840,730		393,629
<b>TOTAL ELECTRIC PLANT IN SERVICE</b>			124,299,547		124,299,547	-	-	124,299,547	124,299,547		22,285,210

## Steam Production

A310/110	Land & Land Rights	B-5	-	-	-	-	-	-	-	-	-
A311/111	Structures and Improvements	B-5	-	-	-	-	-	-	-	-	-
A312/112	Boiler Plant Equipment	B-5	-	-	-	-	-	-	-	-	-
A313/	Engines/Engine Driven Gen.	B-5	-	-	-	-	-	-	-	-	-
A314/114	Turbogenerator Units	B-5	-	-	-	-	-	-	-	-	-
A315/115	Accessory Electric Equip.	B-5	-	-	-	-	-	-	-	-	-
A316/116	Misc. Power Plant Equip.	B-5	-	-	-	-	-	-	-	-	-
	Total Steam Production		-	-	-	-	-	-	-	-	-

A320/120	Land & Land Rights
A321/121	Structures and Improvements
A322/122	Reactor Plant Equipment
A323/123	Engines/Engine Driven Gen.
A324/124	Turbogenerator Units
A325/125	Accessory Electric Equip.
A326	Misc. Power Plant Equip.

A320/120	Land & Land Rights	B-5	-	-	-	-	-	-	-	-	-
A321/121	Structures and Improvements	B-5	-	-	-	-	-	-	-	-	-
A322/122	Reactor Plant Equipment	B-5	-	-	-	-	-	-	-	-	-
A323/123	Engines/Engine Driven Gen.	B-5	-	-	-	-	-	-	-	-	-
A324/124	Turbogenerator Units	B-5	-	-	-	-	-	-	-	-	-
A325/125	Accessory Electric Equip.	B-5	-	-	-	-	-	-	-	-	-
A326	Misc Power Plant Equip	B-5	-	-	-	-	-	-	-	-	-
Total Nuclear Production			-	-	-	-	-	-	-	-	-

A330	Land & Land Rights
A331	Structures and Improvements
A332	Reservoirs, Dams, and Waterways
A333	Water Wheels, Turbines, and Generators
A334	Accessory Electric Equipment
A335	Miscellaneous Power Plant Equip
A336	Roads, Railroads, and Bridges

A330	Land & Land Rights	B-5	-	-	-	-	-	-	-	-	-
A331	Structures and Improvements	B-5	-	-	-	-	-	-	-	-	-
A332	Reservoirs, Dams, and Waterways	B-5	-	-	-	-	-	-	-	-	-
A333	Water Wheels, Turbines, and Generators	B-5	-	-	-	-	-	-	-	-	-
A334	Accessory Electric Equipment	B-5	-	-	-	-	-	-	-	-	-
A335	Miscellaneous Power Plant Equip	B-5	-	-	-	-	-	-	-	-	-
A336	Roads, Railroads, and Bridges	B-5	-	-	-	-	-	-	-	-	-
	Total Hydraulic Production		-	-	-	-	-	-	-	-	-

A340	Land & Land Rights
A341	Structures and Improvements
A342	Fuel Holder, Producer & Acc
A343	Prime Movers
A344	Generators
A345	Accessory Plant Equipment
A346	Misc. Power Plant Equipment

A340	Land & Land Rights	B-5	-	-	-	-	-	-	-	-
A341	Structures and Improvements	B-5	-	-	-	-	-	-	-	-
A342	Fuel Holder, Producer & Acc	B-5	-	-	-	-	-	-	-	-
A343	Prime Movers	B-5	-	-	-	-	-	-	-	-
A344	Generators	B-5	-	-	-	-	-	-	-	-
A345	Accessory Plant Equipment	B-5	-	-	-	-	-	-	-	-
A346	Misc. Power Plant Equipment	B-5	-	-	-	-	-	-	-	-



Public Utility Commission of Texas  
Detail of Current Year Rate Base & Expenses

## Rate Base--Reporting Period

## Schedule II-A

Company Name:

12-mo. reporting Period ending September 2019

Rate Base Accounts

From Schedule III  
Column (7)

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Total Other Production		-	-	-	-	-	-	-	-	-
	Total Production Plant		-	-	-	-	-	-	-	-	-
<b>Electric Transmission Plant</b>											
A350/150	Land and Land Rights	B-5	-	-	-	0	0	-	-	100%	-
A352	Structures and Improvements	B-5	471,074	-	471,074	0	0	471,074	471,074	100%	471,074
A353/153	Station Equipment	B-5	6,127,578	-	6,127,578	0	0	6,127,578	6,127,578	100%	6,127,578
A354	Towers and Fixtures	B-5	90,455	-	90,455	0	0	90,455	90,455	100%	90,455
A355/155	Poles and Fixtures	B-5	1,328,243	-	1,328,243	0	0	1,328,243	1,328,243	100%	1,328,243
A356/156	O H Conductors & Devices	B-5	2,253,911	-	2,253,911	0	0	2,253,911	2,253,911	100%	2,253,911
A357/157	Underground Conduit	B-5	-	-	-	0	0	-	-	100%	-
A358	Underground Conductors	B-5	-	-	-	0	0	-	-	100%	-
A359	Roads and Trails	B-5	79,313	-	79,313	0	0	79,313	79,313	100%	79,313
	Total Electric Transmission Plant		10,350,574		10,350,574	-	-	10,350,574	10,350,574		10,350,574
<b>Electric Distribution Plant</b>											
A360/160	Land and Land Rights	B-5	-	-	-	0	0	-	-		-
A361/161	Structures and Improvements	B-5	293,100	-	293,100	0	0	293,100	293,100	0%	-
A362/162	Station Equipment	B-5	7,967,666	-	7,967,666	0	0	7,967,666	7,967,666	0%	-
A363	Storage Battery Equipment	B-5	32,090	-	32,090	0	0	32,090	32,090	0%	-
A364/164	Poles, Towers & Fixtures	B-5	5,485,281	-	5,485,281	0	0	5,485,281	5,485,281	0%	-
A365/165	O H Conductors & Devices	B-5	7,157,240	-	7,157,240	0	0	7,157,240	7,157,240	0%	-
A366/166	Underground Conduits	B-5	34,213,984	-	34,213,984	0	0	34,213,984	34,213,984	0%	-
A367/167	U G Conductors & Devices	B-5	13,168,956	-	13,168,956	0	0	13,168,956	13,168,956	0%	-
A368/168	Line Transformers	B-5	10,437,417	-	10,437,417	0	0	10,437,417	10,437,417	0%	-
A369/169	Services	B-5	3,750,216	-	3,750,216	0	0	3,750,216	3,750,216	0%	-
A370/170	Meters	B-5	4,065,990	-	4,065,990	0	0	4,065,990	4,065,990	0%	-
A371	Install. on Customer Prem.	B-5	-	-	-	0	0	-	-	0%	-
A372	Leased Prop on Cust Premises	B-5	110,117	-	110,117	0	0	110,117	110,117	0%	-
A373/173	Street Lights	B-5	5,912,151	-	5,912,151	0	0	5,912,151	5,912,151	0%	-
	Total Electric Distribution Plant		92,594,208		92,594,208	-	-	92,594,208	92,594,208		-
<b>Electric General Plant</b>											
A389	Land and Land Rights	B-5	-	-	-	0	0	-	-	4%	-
A390	Structures and Improvements	B-5	3,009,646	-	3,009,646	0	0	3,009,646	3,009,646	4%	120,386
A391/191	Office Furniture & Equip	B-5	2,230,122	-	2,230,122	0	0	2,230,122	2,230,122	4%	89,205
A392/192	Transportation Equipment	B-5	1,959,685	-	1,959,685	0	0	1,959,685	1,959,685	4%	78,387
A393/193	Stores Equipment	B-5	140,633	-	140,633	0	0	140,633	140,633	4%	5,625
A394/194	Tools, Shop & Garage Equip	B-5	988,917	-	988,917	0	0	988,917	988,917	4%	39,557
A395/195	Laboratory Equipment	B-5	434,872	-	434,872	0	0	434,872	434,872	4%	17,395
A396/196	Power Operated Equipment	B-5	1,443,948	-	1,443,948	0	0	1,443,948	1,443,948	4%	57,758
A397/197	Communication Equipment	B-5	2,757,466	-	2,757,466	0	0	2,757,466	2,757,466	4%	110,299
A398/198	Misc Equipment	B-5	508,713	-	508,713	0	0	508,713	508,713	4%	20,349
	Total Electric General Plant		13,474,003		13,474,003	-	-	13,474,003	13,474,003		538,960

**Schedule II-A**

From Schedule III  
Column (7)

[illegible]

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name:  
 12-mo reporting Period ending September 2019  
 Rate Base Accounts

## Rate Base--Reporting Period

## Schedule II-A

From Schedule III  
 Column (7)

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Subtotal		-	-	-	-	-	-	-	-	-
<b>TOTAL RATE BASE</b>			7,880,762	-	7,880,762	-	-	7,880,762	7,880,762		11,395,676

**Schedule II-B**

Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
<b>Power Production Expenses</b>											
<b>Steam Power Generation</b>											
<u>Operation</u>											
A500	Operation Super & Eng.	D-1	-	-	-	-	-	-	-	-	-
A501	Eligible Fuel	D-1	-	-	-	-	-	-	-	-	-
A501	Non Eligible Fuel	D-1	-	-	-	-	-	-	-	-	-
A502	Steam Expenses	D-1	-	-	-	-	-	-	-	-	-
A503	Lake & Pumping Equipment	D-1	-	-	-	-	-	-	-	-	-
A505	Electric Expenses	D-1	-	-	-	-	-	-	-	-	-
A506	Misc. Steam power Expenses	D-1	-	-	-	-	-	-	-	-	-
A507	Rents	D-1	-	-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-	-
<u>Maintenance</u>											
A510	Maint. Super. & Eng.	D-1	-	-	-	-	-	-	-	-	-
A511	Maint. of Structures	D-1	-	-	-	-	-	-	-	-	-
A512	Maint. of Boiler Plant	D-1	-	-	-	-	-	-	-	-	-
A513	Maint. of Electric Plant	D-1	-	-	-	-	-	-	-	-	-
A514	Maint. of Misc Steam Plant	D-1	-	-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-	-
A515	Electricity Used by Gas Dept	D-1	-	-	-	-	-	-	-	-	-
<b>Nuclear Power Generation</b>											
<u>Operation</u>											
A517	Operation Supervision	D-1	-	-	-	-	-	-	-	-	-
A518	Nuclear Fuel-Direct	D-1	-	-	-	-	-	-	-	-	-
A519	Coolants and Water	D-1	-	-	-	-	-	-	-	-	-
A520	Steam Expenses	D-1	-	-	-	-	-	-	-	-	-
A523	Electric expenses	D-1	-	-	-	-	-	-	-	-	-
A524	Misc. Nuclear Power Expenses	D-1	-	-	-	-	-	-	-	-	-
A525	Rents-Allocable	D-1	-	-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-	-
<u>Maintenance</u>											
A528	Maint. Supervision	D-1	-	-	-	-	-	-	-	-	-
A529	Maint. of Structures	D-1	-	-	-	-	-	-	-	-	-
A530	Maint. of Reactor Plant	D-1	-	-	-	-	-	-	-	-	-
A531	Maint of Electric Plant	D-1	-	-	-	-	-	-	-	-	-
A532	Maint. of Misc. Nuclear Plant	D-1	-	-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-	-
<b>Hydraulic Generation</b>											
<u>Operation</u>											

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name:  
 12-mo. reporting Period ending September 2019  
 Operations and Maintenance Expenses

## O&amp;M Expenses--Reporting Period

## Schedule II-B

Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	From Schedule III		
									Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A535	Operation Supervision	D-1	-	-	-	-	-	-	-	-	-
A536	Water for Power	D-1	-	-	-	-	-	-	-	-	-
A537	Hydraulic Expenses	D-1	-	-	-	-	-	-	-	-	-
A538	Electric Expenses	D-1	-	-	-	-	-	-	-	-	-
A539	Misc Hydraulic Gen Exp.	D-1	-	-	-	-	-	-	-	-	-
A540	Rents	D-1	-	-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-	-
	<u>Maintenance</u>										
A541	Maint Supervision	D-1	-	-	-	-	-	-	-	-	-
A542	Maint. of Structures	D-1	-	-	-	-	-	-	-	-	-
A543	Maint of Reservoirs, Dams, & Waterways	D-1	-	-	-	-	-	-	-	-	-
A544	Maint of Electric Plant	D-1	-	-	-	-	-	-	-	-	-
A545	Maint of Misc.Hydraulic Gen Exp	D-1	-	-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-	-
	<u>Other Power Generation</u>										
	<u>Operation</u>										
A546	Operation Super & Engin	D-1	-	-	-	-	-	-	-	-	-
A547	Fuel	D-1	-	-	-	-	-	-	-	-	-
A549	Misc Other Power Generation	D-1	-	-	-	-	-	-	-	-	-
A550	Rents	D-1	-	-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-	-
	<u>Maintenance</u>										
A551	Maintenance Super & Engin.	D-1	-	-	-	-	-	-	-	-	-
A552	Maintenance of Structures	D-1	-	-	-	-	-	-	-	-	-
A553	Maint Gener & Elect Plt	D-1	-	-	-	-	-	-	-	-	-
A554	Maint Misc. Other power	D-1	-	-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-	-
	<u>Other Power Supply</u>										
A555	Purchased Power Demand		-	-	-	-	-	-	-	0%	-
	Purchased Power Direct		47,267,731	-	47,267,731	-	-	47,267,731	47,267,731	0%	-
	Net Trans Expense-Recon. Fuel		-	-	-	-	-	-	-	0%	-
	Off System Sales Credit		-	-	-	-	-	-	-	0%	-
A555	Subtotal	D-1	47,267,731	-	47,267,731	-	-	47,267,731	47,267,731	0%	-
A556	System Control & Load Dispatch	D-1	568,426	-	568,426	-	-	568,426	568,426	0%	-
A557	Other	D-1	-	-	-	-	-	-	-	0%	-
	Subtotal(Other Power Supply)		568,426	-	568,426	-	-	568,426	568,426	0%	-
	<b>Total Power Production Expense</b>		47,836,157		47,836,157			47,836,157	47,836,157		-
	<b>Transmission Expense</b>										
	<u>Operation</u>										
A560	Operation Super. & Engin	D-1	181,624	0	181,624	-	0	181,624	181,624	100%	181,624

Public Utility Commission of Texas  
Detail of Current Year Rate Base & Expenses  
Company Name  
12-mo. reporting Period ending: September 2019  
Operations and Maintenance Expenses

## O&amp;M Expenses--Reporting Period

## Schedule II-B

Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	From Schedule III			
								Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A561	Load Dispatching	D-1	1,297,567	0	1,297,567	-	0	1,297,567	1,297,567	100%	1,297,567
A562	Station Equipment	D-1	50,568	0	50,568	-	0	50,568	50,568	100%	50,568
A563	Overhead Line Expense	D-1	-	0	-	-	0	-	-	100%	-
A564	Underground Line Expense	D-1	-	0	-	-	0	-	-	100%	-
A565	Wheeling Expense	D-1	12,940,274	-	12,940,274	-	0	12,940,274	12,940,274	0%	-
A566	Misc Transmission Expense	D-1	-	0	-	-	0	-	-	100%	-
A567	Rents	D-1	-	0	-	-	0	-	-	100%	-
	Subtotal		14,470,033	-	14,470,033	-	0	14,470,033	14,470,033		1,529,759
	<u>Maintenance</u>										
A568	Maintenance Super & Engin	D-1	-	0	-	-	0	-	-	100%	-
A569	Maint of Structures	D-1	7,711	0	-	-	0	-	-	100%	-
A570	Maint of Station Equipment	D-1	126,277	0	126,277	-	0	126,277	126,277	100%	126,277
A571	Maint. of Overhead Lines	D-1	72,153	0	72,153	-	0	72,153	72,153	100%	72,153
A572	Maint of Underground Lines	D-1	-	0	-	-	0	-	-	100%	-
A573	Maint. of Misc. Trans Plant	D-1	-	0	-	-	0	-	-	100%	-
	Subtotal		206,142	-	198,431	-	0	198,431	198,431		198,431
	<b>Total Transmission Expenses</b>		14,676,175		14,668,464	-	0	14,668,464	14,668,464		1,728,190
	<u>Distribution</u>										
	<u>Operation</u>										
A580	Operation Super & Engin	D-1	1,275,357	0	1,275,357	-	0	1,275,357	1,275,357	0%	-
A581	Load Dispatching	D-1	116,483	0	116,483	-	0	116,483	116,483	0%	-
A582	Station Expense	D-1	329,775	0	329,775	-	0	329,775	329,775	0%	-
A583	Overhead Line Expense	D-1	569,614	0	569,614	-	0	569,614	569,614	0%	-
A584	Underground Line Expense	D-1	165,259	0	165,259	-	0	165,259	165,259	0%	-
A585	Street Light & Signal Systems	D-1	113	0	113	-	0	113	113	0%	-
A586	Meter Expenses	D-1	362,590	0	362,590	-	0	362,590	362,590	0%	-
A587	Customer Installation Expense	D-1	37,327	0	37,327	-	0	37,327	37,327	0%	-
A588	Misc. Distribution Expenses	D-1	-	0	-	-	0	-	-	0%	-
A589	Rents		-	0	-	-	0	-	-	0%	-
	Subtotal		2,856,517	-	2,856,517	-	0	2,856,517	2,856,517		-
	<u>Maintenance</u>										
A590	Maintenance Super & Engin	D-1	-	0	-	-	0	-	-	0%	-
A591	Maint of Structures	D-1	-	0	-	-	0	-	-	0%	-
A592	Maint of Station Equipment	D-1	157,850	0	157,850	-	0	157,850	157,850	0%	-
A593	Maint of Overhead Lines	D-1	343,811	0	343,811	-	0	343,811	343,811	0%	-
A594	Maint of Underground Lines	D-1	1,080,927	0	1,080,927	-	0	1,080,927	1,080,927	0%	-
A595	Maint of Line Transformers	D-1	-	0	-	-	0	-	-	0%	-
A596	Maint of Street Lights	D-1	62,732	0	62,732	-	0	62,732	62,732	0%	-
A597	Maint of Meters	D-1	180,002	0	180,002	-	0	180,002	180,002	0%	-
A598	Maint. of Misc Dist Plant.	D-1	-	0	-	-	0	-	-	0%	-
	Subtotal		1,825,323	-	1,825,323	-	0	1,825,323	1,825,323		-

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name:  
 12-mo reporting Period ending: September 2019  
 Operations and Maintenance Expenses

## O&amp;M Expenses--Reporting Period

## Schedule II-B

Operations and Maintenance Expenses											From Schedule III	
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)	
Total Distribution Expenses			4,681,840	-	4,681,840	-	0	4,681,840	4,681,840		-	
Total Prod., Trans., & Dist. Expenses			67,194,171	-	67,186,460	-	0	67,186,460	67,186,460		1,728,190	
Customer and Information Expenses												
Customer Accounts Expenses												
A901	Supervision	D-1	45,159	0	45,159	-	0	45,159	45,159	0.00%	-	
A902	Meter Reading Expense	D-1	556,961	0	556,961	-	0	556,961	556,961	0.00%	-	
A903	Customer Records & Collect.	D-1	903,180	0	903,180	-	0	903,180	903,180	0.00%	-	
A904	Uncollectible Accounts	D-1	188,403	0	188,403	-	0	188,403	188,403	0.00%	-	
A905	Misc. Customer Account Exp	D-1	-	0	-	-	0	-	-	0.00%	-	
Subtotal			1,693,703	-	1,693,703	-	0	1,693,703	1,693,703		-	
Cust. Service & Information Expense												
A906	Customer Svc. & Infor.		0	0	0	-	0	0	0	0.00%	-	
A907	Supervision	D-1	115,473	0	115,473	-	0	115,473	115,473	0.00%	-	
A908	Customer Assistance	D-1	91,632	0	91,632	-	0	91,632	91,632	0.00%	-	
A909	Inform & Instruct. Adv. Exp.	D-1	371,649	0	371,649	-	0	371,649	371,649	0.00%	-	
A910	Misc. Cust. Service & Inform.	D-1	-	0	-	-	0	-	-	0.00%	-	
Subtotal			578,754	-	578,754	-	0	578,754	578,754	0.00%	-	
Sales Expense												
A911	Supervision	D-1	-	0	-	-	0	-	-	0.00%	-	
A912	Demonstrating & Selling Exp.	D-1	-	0	-	-	0	-	-	0.00%	-	
A913	Advertising Exp.	D-1	-	0	-	-	0	-	-	0.00%	-	
A916	Misc. Sales Exp.	D-1	66	0	66	-	0	66	66	0.00%	-	
A917	Sales Expense	D-1	-	0	-	-	0	-	-	0.00%	-	
Subtotal			66	-	66	-	0	66	66	0.00%	-	
Total Cust. Serv., Inform. & Sale Exp.			2,272,523	-	2,272,523	-	0	2,272,523	2,272,523	0.00%	-	
Administrative & General Expenses												
A920	Admin. & General Salaries	D-3	1,017,332	0	1,017,332	-	0	1,017,332	1,017,332	0.00%	-	
A921	Office Supplies	D-3	721,727	0	721,727	-	0	721,727	721,727	0.00%	-	
A922	Admin. Exp. Transferred	D-3	-	0	-	-	0	-	-	0.00%	-	
A923	Outside Services	D-3	77,761	0	77,761	-	0	77,761	77,761	0.00%	-	
A924	Property Insurance Exp.		118,316	0	118,316	-	0	118,316	118,316	0.00%	-	
	Property Ins. -Prod. Plant	D-3	-	0	-	-	0	-	-	0.00%	-	
	Property Ins. -Transmission Plant	D-3	-	0	-	-	0	-	-	0.00%	-	
	Property Ins. -Distribution	D-3	-	0	-	-	0	-	-	0.00%	-	
	Property Ins. -Common	D-3	-	0	-	-	0	-	-	0.00%	-	
	Property Ins. -Other	D-3	-	0	-	-	0	-	-	0.00%	-	
Subtotal (A924)			-	0	-	-	0	-	-	0.00%	-	
A925	Injuries & Damages	D-3	434,389	0	434,389	-	0	434,389	434,389	0.00%	-	

Public Utility Commission of Texas  
Detail of Current Year Rate Base & Expenses

## O&amp;M Expenses--Reporting Period

## Schedule II-B

Company Name:  
12-mo. reporting Period ending: September 2019  
Operations and Maintenance Expenses

From Schedule III

Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A926	Pensions & Benefits	D-3	-	0	-	-	0	-	-	0.00%	-
A927	Franchise Requirements	D-3	8,181,018	0	8,181,018	-	0	8,181,018	8,181,018	0.00%	-
A928	Regulatory Commission	D-3	-	0	-	-	0	-	-	0.00%	-
A929	Duplicate Charges	D-3	-	0	-	-	0	-	-	0.00%	-
A930	Misc. General Expense	D-3	89,147	0	89,147	-	0	89,147	89,147	0.00%	-
A931	Rents	D-3	0	0	-	-	0	0	0	0.00%	-
A932	Maint. of General Plant	D-3	15,281	0	15,281	-	0	15,281	15,281	0.00%	-
<b>Total Admin. &amp; General Expense</b>			10,654,971	-	10,654,971	-	0	10,220,583	10,220,583	0.00%	-
<b>Total Common Operation &amp; Maintenance</b>			12,927,495	-	12,927,495	-	0	12,493,106	12,493,106	0.00%	-
<b>Total Operation &amp; Maintenance Expense</b>			80,121,666	-	80,113,955	-	-	79,679,566	79,679,566		1,728,190



### Schedule II-C

From Schedule III  
Column (7)

[illegible]

Public Utility Commission of Texas  
Detail of Current Year Rate Base & Expenses  
Company Name

12-mo reporting Period ending September 2019

# Other Expenses--Reporting Period

## Schedule II-C

From Schedule III  
Column (7)

Account No	Description	Reference Schedule	Total Company	Account Transfer	Total	Non-Regulated or Non-Electric	Affiliated Related Expenses	Total Electric	Allocation to Texas	Percentage to Transmission	Allocation to Transmission
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
<b>Electric Transmission Plant</b>											
A350/150	Land and Land Rights		-	-	-	-	-	-	-	100%	-
A352	Structures and Improvements		21,191	-	21,191	-	-	21,191	21,191	100%	21,191
A353/153	Station Equipment		187,650	-	187,650	-	-	187,650	187,650	100%	187,650
A354	Towers and Fixtures		4,281	-	4,281	-	-	4,281	4,281	100%	4,281
A355/155	Poles and Fixtures		47,152	-	47,152	-	-	47,152	47,152	100%	47,152
A356/156	O H Conductors & Devices		118,391	-	118,391	-	-	118,391	118,391	100%	118,391
A357/157	Underground Conduit		-	-	-	-	-	-	-	100%	-
A358	Underground Conductors		-	-	-	-	-	-	-	100%	-
A359	Roads and Trails		2,779	-	2,779	-	-	2,779	2,779	100%	2,779
<b>Subtotal Electric Transmission Plant</b>			<b>381,443</b>	<b>-</b>	<b>381,443</b>	<b>-</b>	<b>-</b>	<b>381,443</b>	<b>381,443</b>		<b>381,443</b>
<b>Electric Distribution Plant</b>											
A360/160	Land and Land Rights		-	-	-	-	-	-	-	0%	-
A361/161	Structures and Improvements		8,640	-	8,640	-	-	8,640	8,640	0%	-
A362/162	Station Equipment		347,109	-	347,109	-	-	347,109	347,109	0%	-
A363	Storage Battery Equipment		431	-	431	-	-	431	431	0%	-
A364/164	Poles, Towers & Fixtures		146,572	-	146,572	-	-	146,572	146,572	0%	-
A365/165	O H Conductors & Devices		130,743	-	130,743	-	-	130,743	130,743	0%	-
A366/166	Underground Conduits		738,793	-	738,793	-	-	738,793	738,793	0%	-
A367/167	U G Conductors & Devices		439,302	-	439,302	-	-	439,302	439,302	0%	-
A368/168	Line Transformers		329,485	-	329,485	-	-	329,485	329,485	0%	-
A369/169	Services		90,534	-	90,534	-	-	90,534	90,534	0%	-
A370/170	Meters		69,519	-	69,519	-	-	69,519	69,519	0%	-
A371	Install on Customer Prem		-	-	-	-	-	-	-	0%	-
A372	Leased Prop on Cust Premises		3,267	-	3,267	-	-	3,267	3,267	0%	-
A373/173	Street Lights		205,138	-	205,138	-	-	205,138	205,138	0%	-
<b>Subtotal Electric Distribution Plant</b>			<b>2,509,531</b>	<b>-</b>	<b>2,509,531</b>	<b>-</b>	<b>-</b>	<b>2,509,531</b>	<b>2,509,531</b>		<b>-</b>
<b>Electric General Plant</b>											
A389	Land and Land Rights		-	-	-	-	-	-	-	4%	-
A390	Structures and Improvements		84,880	-	84,880	-	-	84,880	84,880	4%	3,395
A391/191	Office Furniture & Equip		95,276	-	95,276	-	-	95,276	95,276	4%	3,811
A392/192	Transportation Equipment		88,556	-	88,556	-	-	88,556	88,556	4%	3,542
A393/193	Stores Equipment		1,887	-	1,887	-	-	1,887	1,887	4%	75
A394/194	Tools, Shop & Garage Equip		18,667	-	18,667	-	-	18,667	18,667	4%	747
A395/195	Laboratory Equipment		22,309	-	22,309	-	-	22,309	22,309	4%	892
A396/196	Power Operated Equipment		75,630	-	75,630	-	-	75,630	75,630	4%	3,025
A397/197	Communication Equipment		5,933	-	5,933	-	-	5,933	5,933	4%	237
A398/198	Misc Equipment		9,107	-	9,107	-	-	9,107	9,107	4%	364
<b>Subtotal Electric General Plant</b>			<b>402,244</b>	<b>-</b>	<b>402,244</b>	<b>-</b>	<b>-</b>	<b>402,244</b>	<b>402,244</b>		<b>16,090</b>
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>			<b>3,293,218</b>	<b>-</b>	<b>3,293,218</b>	<b>-</b>	<b>-</b>	<b>3,293,218</b>	<b>3,293,218</b>		<b>397,533</b>

Taxes Other than Income Taxes

### Schedule II-C

From Schedule III  
Column (7)

[illegible]

### Schedule II-C

From Schedule III  
Column (7)

[illegible]

Public Utility Commission of Texas  
Transmission Cost of Service approved in Docket No 46,847  
Company Name City of College Station  
Test Year Ending 2016  
Rate Base Accounts

## Rate Base from Previous Commission Order

## Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
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**ELECTRIC PLANT IN SERVICE:****Intangible Plant**

A301	Organization	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A302	Franchise and Consents	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A303	Miscellaneous Intangible Plant	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
Total Intangible Plant				0	-	-	-	0	0%	0%	0%	0%

**Steam Production**

A310/110	Land & Land Rights	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A311/111	Structures and Improvements	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A312/112	Boiler Plant Equipment	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A313/	Engines/Engine Driven Gen	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A314/114	Turbogenerator Units	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A315/115	Accessory Electric Equip	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A316/116	Misc Power Plant Equip	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
Total Steam Production				0	-	-	-	0	0%	0%	0%	0%

**Nuclear Production**

A320/120	Land & Land Rights	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A321/121	Structures and Improvements	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A322/122	Reactor Plant Equipment	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A323/123	Engines/Engine Driven Gen	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A324/124	Turbogenerator Units	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A325/125	Accessory Electric Equip	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A326	Misc Power Plant Equip	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
Total Nuclear Production				0	-	-	-	0	0%	0%	0%	0%

**Hydraulic Production**

A330	Land & Land Rights	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A331	Structures and Improvements	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A332	Reservoirs, Dams, and Waterways	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A333	Water Wheels, Turbines, & Generators	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A334	Accessory Electric Equipment	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A335	Miscellaneous Power Plant Equip	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A336	Roads, Railroads, and Bridges	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
Total Hydraulic Production				0	-	-	-	0	0%	0%	0%	0%

**Other Production**

A340	Land & Land Rights	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A341	Structures and Improvements	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A342	Fuel Holder, Producer & Acc	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A343	Prime Movers	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A344	Generators	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A345	Accessory Plant Equipment	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
A346	Misc Power Plant Equipment	GEN	B-1	0	-	-	-	0	0%	0%	0%	0%
Total Other Production				0	-	-	-	0	0%	0%	0%	0%

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## Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Total Production Plant				0	-	-	-	0	0%	0%	0%	0%
<b>Electric Transmission Plant</b>												
A350/150	Land and Land Rights	TRANS	B-1	2,376,532	2,376,532	-	2,376,532	-	0%	100%	0%	100%
A352	Structures and Improvements	TRANS	B-1	1,977,755	1,977,755	-	1,977,755	-	0%	100%	0%	100%
A353/153	Station Equipment	TRANS	B-1	12,803,133	12,803,133	-	12,803,133	-	0%	100%	0%	100%
A354	Towers and Fixtures	TRANS	B-1	333,827	333,827	-	333,827	-	0%	100%	0%	100%
A355/155	Poles and Fixtures	TRANS	B-1	4,908,705	4,908,705	-	4,908,705	-	0%	100%	0%	100%
A356/156	O H Conductors & Devices	TRANS	B-1	8,493,255	8,493,255	-	8,493,255	-	0%	100%	0%	100%
A357/157	Underground Conduit	TRANS	B-1	0	0	-	0	-	0%	100%	0%	100%
A358	Underground Conductors	TRANS	B-1	0	0	-	0	-	0%	100%	0%	100%
A359	Roads and Trails	TRANS	B-1	200,001	200,001	-	200,001	-	0%	100%	0%	100%
Total Electric Transmission Plant				31,093,208	31,093,208	0	31,093,208	0	0%	100%	0%	100%
<b>Electric Distribution Plant</b>												
A360/160	Land and Land Rights	DIST	B-1	811,086	811,086	-	-	811,086	0%	0%	100%	100%
A361/161	Structures and Improvements	DIST	B-1	312,779	312,779	-	-	312,779	0%	0%	100%	100%
A362/162	Station Equipment	DIST	B-1	4,211,592	4,211,592	-	-	4,211,592	0%	0%	100%	100%
A363	Storage Battery Equipment	DIST	B-1	17,970	17,970	-	-	17,970	0%	0%	100%	100%
A364/164	Poles, Towers & Fixtures	DIST	B-1	6,576,482	6,576,482	-	-	6,576,482	0%	0%	100%	100%
A365/165	O H Conductors & Devices	DIST	B-1	2,433,505	2,433,505	-	-	2,433,505	0%	0%	100%	100%
A366/166	Underground Conduits	DIST	B-1	444,294	444,294	-	-	444,294	0%	0%	100%	100%
A367/167	U G Conductors & Devices	DIST	B-1	658,375	658,375	-	-	658,375	0%	0%	100%	100%
A368/168	Line Transformers	DIST	B-1	2,360,094	2,360,094	-	-	2,360,094	0%	0%	100%	100%
A369/169	Services	DIST	B-1	616,692	616,692	-	-	616,692	0%	0%	100%	100%
A370/170	Meters	DIST	B-1	884,922	884,922	-	-	884,922	0%	0%	100%	100%
A371	Install on Customer Prem	DIST	B-1	0	0	-	-	0	0%	0%	100%	100%
A372	Leased Prop on Cust Premises	DIST	B-1	0	0	-	-	0	0%	0%	100%	100%
A373/173	Street Lights	DIST	B-1	583,122	583,122	-	-	583,122	0%	0%	100%	100%
Total Electric Distribution Plant				19,910,913	19,910,913	0	0	19,910,913	0%	0%	100%	100%
<b>Total Production, Transmission, &amp; Distribution</b>												
<b>Electric General Plant</b>												
A389	Land and Land Rights	PAYROLL	B-2	196,500	196,500	-	7,860	188,640	0%	4%	96%	100%
A390	Structures and Improvements	PAYROLL	B-2	1,963,319	1,963,319	-	78,533	1,884,786	0%	4%	96%	100%
A391/191	Office Furniture & Equip	PAYROLL	B-2	916,368	916,368	-	36,655	879,713	0%	4%	96%	100%
A392/192	Transportation Equipment	PAYROLL	B-2	758,395	758,395	-	30,336	728,059	0%	4%	96%	100%
A393/193	Stores Equipment	PAYROLL	B-2	39,670	39,670	-	1,587	38,083	0%	4%	96%	100%
A394/194	Tools, Shop & Garage Equip	PAYROLL	B-2	681,269	681,269	-	27,251	654,018	0%	4%	96%	100%
A395/195	Laboratory Equipment	PAYROLL	B-2	118,720	118,720	-	4,749	113,971	0%	4%	96%	100%
A396/196	Power Operated Equipment	PAYROLL	B-2	318,091	318,091	-	12,724	305,367	0%	4%	96%	100%
A397/197	Communication Equipment	PAYROLL	B-3	157,268	157,268	-	6,291	150,977	0%	4%	96%	100%
A398/198	Misc Equipment	PAYROLL	B-2	281,784	281,784	-	11,271	270,513	0%	4%	96%	100%
Total Electric General Plant				5,431,384	5,431,384	0	217,255	5,214,129	0%	4%	96%	100%
<b>TOTAL ELECTRIC PLANT IN SERVICE</b>				56,435,505	56,435,505		31,310,463	25,125,042	0%	55%	45%	100%

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## Schedule III-A

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## ACCUMULATED DEPRECIATION &amp; AMORTIZATION

## Steam Production

A310/110	Land & Land Rights	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A311/111	Structures and Improvements	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A312/112	Boiler Plant Equipment	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A313/	Engines/Engine Driven Gen	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A314/114	Turbogenerator Units	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A315/115	Accessory Electric Equip	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A316/116	Misc. Power Plant Equip	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
Total Steam Production				0	-	-	-	0	0%	0%	0%	0%

## Nuclear Production

A320/120	Land & Land Rights	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A321/121	Structures and Improvements	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A322/122	Reactor Plant Equipment	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A323/123	Engines/Engine Driven Gen	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A324/124	Turbogenerator Units	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A325/125	Accessory Electric Equip	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A326	Misc. Power Plant Equip	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
Total Nuclear Production				0	-	-	-	0	0%	0%	0%	0%

## Hydraulic Production

A330	Land & Land Rights	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A331	Structures and Improvements	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A332	Reservoirs, Dams, and Waterways	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A333	Water Wheels, Turbines, and Generators	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A334	Accessory Electric Equipment	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A335	Miscellaneous Power Plant Equip	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A336	Roads, Railroads, and Bridges	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
Total Hydraulic Production				0	-	-	-	0	0%	0%	0%	0%

## Other Production

A340	Land & Land Rights	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A341	Structures and Improvements	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A342	Fuel Holder, Producer & Acc	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A343	Prime Movers	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A344	Generators	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A345	Accessory Plant Equipment	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
A346	Misc. Power Plant Equipment	GEN	B-5	0	-	-	-	0	0%	0%	0%	0%
Total Other Production				0	-	-	-	0	0%	0%	0%	0%

## Total Production Plant

## Electric Transmission Plant

A350/150	Land and Land Rights	TRANS	B-5	0	0	-	0	-	0%	0%	0%	0%
A352	Structures and Improvements	TRANS	B-5	311,676	311,676	-	311,676	-	0%	100%	0%	100%
A353/153	Station Equipment	TRANS	B-5	4,949,082	4,949,082	-	4,949,082	-	0%	100%	0%	100%
A354	Towers and Fixtures	TRANS	B-5	58,056	58,056	-	58,056	-	0%	100%	0%	100%

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A355/155	Poles and Fixtures	TRANS	B-5	1,798,887	1,798,887	-	1,798,887	-	0%	100%	0%	100%
A356/156	O H Conductors & Devices	TRANS	B-5	1,459,921	1,459,921	-	1,459,921	-	0%	100%	0%	100%
A357/157	Underground Conduit	TRANS	B-5	0	0	-	0	-	0%	0%	0%	0%
A358	Underground Conductors	TRANS	B-5	0	0	-	0	-	0%	0%	0%	0%
A359	Roads and Trails	TRANS	B-5	58,189	58,189	-	58,189	-	0%	100%	0%	100%
Total Electric Transmission Plant				8,635,811	8,635,811	0	8,635,811	0	0%	100%	0%	100%
<b>Electric Distribution Plant</b>												
A360/160	Land and Land Rights	DIST	B-5	0	0	-	-	0	0%	0%	0%	0%
A361/161	Structures and Improvements	DIST	B-5	91,858	91,858	-	-	91,858	0%	0%	100%	100%
A362/162	Station Equipment	DIST	B-5	904,197	904,197	-	-	904,197	0%	0%	100%	100%
A363	Storage Battery Equipment	DIST	B-5	1,198	1,198	-	-	1,198	0%	0%	100%	100%
A364/164	Poles, Towers & Fixtures	DIST	B-5	3,082,758	3,082,758	-	-	3,082,758	0%	0%	100%	100%
A365/165	O H Conductors & Devices	DIST	B-5	844,780	844,780	-	-	844,780	0%	0%	100%	100%
A366/166	Underground Conduits	DIST	B-5	91,293	91,293	-	-	91,293	0%	0%	100%	100%
A367/167	U G Conductors & Devices	DIST	B-5	200,475	200,475	-	-	200,475	0%	0%	100%	100%
A368/168	Line Transformers	DIST	B-5	972,359	972,359	-	-	972,359	0%	0%	100%	100%
A369/169	Services	DIST	B-5	187,783	187,783	-	-	187,783	0%	0%	100%	100%
A370/170	Meters	DIST	B-5	269,459	269,459	-	-	269,459	0%	0%	100%	100%
A371	Install on Customer Prem	DIST	B-5	0	0	-	-	0	0%	0%	0%	0%
A372	Leased Prop on Cust Premises	DIST	B-5	0	0	-	-	0	0%	0%	0%	0%
A373/173	Street Lights	DIST	B-5	177,561	177,561	-	-	177,561	0%	0%	100%	100%
Total Electric Distribution Plant				6,823,721	6,823,721	0	0	6,823,721	0%	0%	100%	100%
<b>Electric General Plant</b>												
A389	Land and Land Rights	PAYROLL	B-5	0	0	-	0	0	0%	0%	0%	0%
A390	Structures and Improvements	PAYROLL	B-5	831,466	831,466	-	31,539	799,927	0%	4%	96%	100%
A391/191	Office Furniture & Equip	PAYROLL	B-5	388,082	388,082	-	14,721	373,361	0%	4%	96%	100%
A392/192	Transportation Equipment	PAYROLL	B-5	321,180	321,180	-	12,183	308,997	0%	4%	96%	100%
A393/193	Stores Equipment	PAYROLL	B-5	16,800	16,800	-	637	16,163	0%	4%	96%	100%
A394/194	Tools, Shop & Garage Equip	PAYROLL	B-5	288,517	288,517	-	10,944	277,573	0%	4%	96%	100%
A395/195	Laboratory Equipment	PAYROLL	B-5	50,278	50,278	-	1,907	48,371	0%	4%	96%	100%
A396/196	Power Operated Equipment	PAYROLL	B-5	134,712	134,712	-	5,110	129,602	0%	4%	96%	100%
A397/197	Communication Equipment	PAYROLL	B-5	66,603	66,603	-	2,526	64,077	0%	4%	96%	100%
A398/198	Misc Equipment	PAYROLL	B-5	119,336	119,336	-	4,527	114,809	0%	4%	96%	100%
Total Electric General Plant				2,216,974	2,216,974	0	84,094	2,132,880	0%	4%	96%	100%
<b>TOTAL ELECTRIC ACCUMULATED DEPRECIATION</b>				17,676,506	17,676,506		8,719,905	8,956,601	0%	49%	51%	100%
<b>NET PLANT IN SERVICE</b>				38,758,999	38,758,999	0	22,590,558	16,168,441	0%	58.28%	41.72%	100.00%
<b>Other Rate Base Items</b>												
Plant Held for Future Use			B-6	0	-	-	-	0	0%	0%	0%	0%
Customer Deposits				1,737,834	1,737,834	-	-	1,737,834	0%	0%	100%	100%
<b>Reserve for Insurance</b>				0	-	-	-	0	0%	0%	0%	0%
Payroll Related			PAYROLL	0	-	-	-	0	0%	0%	0%	0%
Property Related			NETPLANT	0	-	-	-	0	0%	0%	0%	0%



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	Other Return on Investment		B-11	6,893,217	6,893,217	-	1,476,527	5,416,690	0%	21%	79%	100%
	Reserve for Injuries and Damages		B-7	0	-	-	-	0	0%	0%	0%	0%
	CWIP		B-4	0	-	-	-	0	0%	0%	0%	0%
ADIT & FAS 109 Accounts									0%	0%	0%	0%
A281	ADIT-Accelerated Amortization			0	-	-	-	0	0%	0%	0%	0%
A282	ADIT-Other Property			0	-	-	-	0	0%	0%	0%	0%
A283	ADIT-Other			0	-	-	-	0	0%	0%	0%	0%
A190	ADIT			0	-	-	-	0	0%	0%	0%	0%
A	FAS 109 Regulatory Assets			0	-	-	-	0	0%	0%	0%	0%
A	FAS 109 Regulatory Liabilities			0	-	-	-	0	0%	0%	0%	0%
A	ADIT-FAS 109 Related Accts			0	-	-	-	0	0%	0%	0%	0%
	Subtotal			8,631,051	8,631,051	-	1,476,527	7,154,524	0%	17%	83%	100%
Working Capital									0%	0%	0%	0%
	Cash from Operations		B-9	12,824	12,824	-	12,824	-	0%	100%	0%	100%
	Fuel Inventory			0	-	-	-	0	0%	0%	0%	0%
	Material and Supplies		B-8	965,015	965,015	-	-	965,015	0%	0%	100%	100%
	Subtotal								0%	0%	0%	0%
Prepayments									0%	0%	0%	0%
	Prepaid Insurance		B-10	600	600	-	-	600	0%	0%	100%	100%
			B-10	0	-	-	-	0	0%	0%	0%	0%
	Miscellaneous Deferred Debits		B-10	0	-	-	-	0	0%	0%	0%	0%
	Sales Tax		B-10	0	-	-	-	0	0%	0%	0%	0%
			B-10	0	-	-	-	0	0%	0%	0%	0%
	Other Miscellaneous Prepayments		B-10	0	-	-	-	0	0%	0%	0%	0%
	Clearing Accounts		B-10	0	-	-	-	0	0%	0%	0%	0%
	Subtotal			0	-	-	-	0	0%	0%	0%	0%
	Insurance			0	-	-	-	0	0%	0%	0%	0%
	Texas Franchise Tax			0	-	-	-	0	0%	0%	0%	0%
	Texas Misc City/County Taxes			0	-	-	-	0	0%	0%	0%	0%
	Computer Software			0	-	-	-	0	0%	0%	0%	0%
	Subtotal			978,439	978,439		12,824	965,615	0%	1%	99%	100%
<b>TOTAL RATE BASE</b>				<b>48,368,489</b>	<b>48,368,489</b>		<b>24,079,909</b>	<b>24,288,580</b>	<b>0%</b>	<b>50%</b>	<b>50%</b>	<b>100%</b>

Public Utility Commission of Texas  
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Company Name City of College Station  
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Operations and Maintenance Expenses

## O&amp;M Expenses from Previous Commission Order

## Schedule III-B

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Power Production Expenses</b>												
	<b>Steam Power Generation</b>											
	<u>Operation</u>											
A500	Operation Super & Eng	GEN		0	-	-	-	-	0	-	-	-
A501	Eligible Fuel	GEN		0	-	-	-	-	0	-	-	-
A501	Non Eligible Fuel	GEN		0	-	-	-	-	0	-	-	-
A502	Steam Expenses	GEN		0	-	-	-	-	0	-	-	-
A503	Lake & Pumping Equipment	GEN		0	-	-	-	-	0	-	-	-
A505	Electric Expenses	GEN		0	-	-	-	-	0	-	-	-
A506	Misc Steam power Expenses	GEN		0	-	-	-	-	0	-	-	-
A507	Rents	GEN		0	-	-	-	-	0	-	-	-
	Subtotal			0	-	-	-	-	0	-	-	-
	<u>Maintenance</u>											
A510	Maint Super & Eng	GEN		0	-	-	-	-	0	-	-	-
A511	Maint of Structures	GEN		0	-	-	-	-	0	-	-	-
A512	Maint of Boiler Plant	GEN		0	-	-	-	-	0	-	-	-
A513	Maint of Electric Plant	GEN		0	-	-	-	-	0	-	-	-
A514	Maint of Misc Steam Plant	GEN		0	-	-	-	-	0	-	-	-
	Subtotal			0	-	-	-	-	0	-	-	-
A515	Electricity Used by Gas Dept			0	-	-	-	-	0	-	-	-
	<b>Nuclear Power Generation</b>											
	<u>Operation</u>											
A517	Operation Supervision	GEN		0	-	-	-	-	0	-	-	-
A518	Nuclear Fuel-Direct	GEN		0	-	-	-	-	0	-	-	-
A519	Coolants and Water	GEN		0	-	-	-	-	0	-	-	-
A520	Steam Expenses	GEN		0	-	-	-	-	0	-	-	-
A523	Electric expenses	GEN		0	-	-	-	-	0	-	-	-
A524	Misc Nuclear Power Expenses	GEN		0	-	-	-	-	0	-	-	-
A525	Rents-Allocable	GEN		0	-	-	-	-	0	-	-	-
	Subtotal			0	-	-	-	-	0	-	-	-
	<u>Maintenance</u>											
A528	Maint Supervision	GEN		0	-	-	-	-	0	-	-	-
A529	Maint of Structures	GEN		0	-	-	-	-	0	-	-	-
A530	Maint of Reactor Plant	GEN		0	-	-	-	-	0	-	-	-
A531	Maint of Electric Plant	GEN		0	-	-	-	-	0	-	-	-
A532	Maint of Misc Nuclear Plant	GEN		0	-	-	-	-	0	-	-	-
	Subtotal			0	-	-	-	-	0	-	-	-
	<b>Hydraulic Generation</b>											
	<u>Operation</u>											
A535	Operation Supervision	GEN		0	-	-	-	-	0	-	-	-
A536	Water for Power	GEN		0	-	-	-	-	0	-	-	-
A537	Hydraulic Expenses	GEN		0	-	-	-	-	0	-	-	-
A538	Electric Expenses	GEN		0	-	-	-	-	0	-	-	-
A539	Misc Hydraulic Gen Exp	GEN		0	-	-	-	-	0	-	-	-
A540	Rents	GEN		0	-	-	-	-	0	-	-	-
	Subtotal			0	-	-	-	-	0	-	-	-

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46,847

## O&amp;M Expenses from Previous Commission Order

## Schedule III-B

## Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Power Production Expenses</b>												
<u>Maintenance</u>												
A541	Maint Supervision	GEN		0	-	-	-	-	0	-	-	-
A542	Maint of Structures	GEN		0	-	-	-	-	0	-	-	-
A543	Maint of Reservoirs, Dams, & Waterways	GEN		0	-	-	-	-	0	-	-	-
A544	Maint of Electric Plant	GEN		0	-	-	-	-	0	-	-	-
A545	Maint of Misc Hydraulic Gen Exp	GEN		0	-	-	-	-	0	-	-	-
	Subtotal			0	-	-	-	-	0	-	-	-
<u>Other Power Generation</u>												
<u>Operation</u>												
A546	Operation Super & Engin	GEN		0	-	-	-	-	0	-	-	-
A547	Fuel	GEN		0	-	-	-	-	0	-	-	-
A549	Misc Other Power Generation	GEN		0	-	-	-	-	0	-	-	-
A550	Rents	GEN		0	-	-	-	-	0	-	-	-
	Subtotal			0	-	-	-	-	0	-	-	-
<u>Maintenance</u>												
A551	Maintenance Super & Engin	GEN		0	-	-	-	-	0	-	-	-
A552	Maintenance of Structures	GEN		0	-	-	-	-	0	-	-	-
A553	Maint Gener & Elect Plt	GEN		0	-	-	-	-	0	-	-	-
A554	Maint Misc Other power	GEN		0	-	-	-	-	0	-	-	-
	Subtotal			0	-	-	-	-	0	-	-	-
<u>Other Power Supply</u>												
A555	Purchased Power Demand	GEN		0	-	-	-	-	0	-	-	-
	Purchased Power Direct	GEN		23,336,462	23,336,462	-	23,336,462	-	0	100%	-	100%
	Net Trans Expense-Recon Fuel	GEN		0	-	-	-	-	0	-	-	-
	Off System Sales Credit	GEN		0	-	-	-	-	0	-	-	-
	Subtotal			23,336,462	23,336,462	-	23,336,462	-	0	100%	-	100%
A556	System Control & Load Dispatch	GEN		0	-	-	-	-	0	-	-	-
A557	Other	GEN		0	-	-	-	-	0	-	-	-
	Subtotal(Other Power Supply)			0	-	-	-	-	0	-	-	-
	<b>Total Power Production Expense</b>			23,336,462	23,336,462		23,336,462			100%		100%
<b>Transmission Expense</b>												
<u>Operation</u>												
A560	Operation Super & Engin	TRANS		17,684	17,684	-	17,684	-	0	100%	-	100%
A561	Load Dispatching	TRANS		0	-	-	-	-	0	-	-	-
A562	Station Equipment	TRANS		0	-	-	-	-	0	-	-	-
A563	Overhead Line Expense	TRANS		0	-	-	-	-	0	-	-	-
A564	Underground Line Expense	TRANS		0	-	-	-	-	0	-	-	-
A565	Wheeling Expense	DIST		0	-	-	-	-	0	-	-	-
A566	Misc Transmission Expense	TRANS		0	-	-	-	-	0	-	-	-
A567	Rents	TRANS		0	-	-	-	-	0	-	-	-
	Subtotal			17,709	17,709	-	17,709	-	0	100%	-	100%
<u>Maintenance</u>												
A568	Maintenance Super & Engin.	TRANS		0	-	-	-	-	0	-	-	-
A569	Maint of Structures	TRANS		0	-	-	-	-	0	-	-	-
A570	Maint of Station Equipment	TRANS		3,049	3,049	-	3,049	-	0	100%	-	100%
A571	Maint of Overhead Lines	TRANS		0	-	-	-	-	0	-	-	-

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## O&amp;M Expenses from Previous Commission Order

## Schedule III-B

## Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Power Production Expenses</b>												
A572	Maint of Underground Lines	TRANS		0	-	-	-	-	0	-	-	-
A573	Maint of Misc Trans Plant	TRANS		0	-	-	-	-	0	-	-	-
	Subtotal			3,049	3,049		3,049			100%		100%
	<b>Total Transmission Expenses</b>			20,758	20,758		20,758			100%		100%
<b>Distribution</b>												
<u>Operation</u>												
A580	Operation Super & Engin	DIST		30,545	30,545		30,545			100%		100%
A581	Load Dispatching	DIST		0	-	-	-	-	0	-	-	-
A582	Station Expense	DIST		462	462		462			100%		100%
A583	Overhead Line Expense	DIST		13,007	13,007		13,007			100%		100%
A584	Underground Line Expense	DIST		9,965	9,965		9,965			100%		100%
A585	Street Light & Signal Systems	DIST		21,147	21,147		21,147			100%		100%
A586	Meter Expenses	DIST		88,903	88,903		88,903			100%		100%
A587	Customer Installation Expense	DIST		2,141	2,141		2,141			100%		100%
A588	Misc Distribution Expenses	DIST		42,626	42,626		42,626			100%		100%
A589	Rents			0	-	-	-	-	0	-	-	-
	Subtotal			208,796	208,796		208,796			100%		100%
<u>Maintenance</u>												
A590	Maintenance Super & Engin	DIST		255	255		255			100%		100%
A591	Maint of Structures	DIST		0	0		0			100%		100%
A592	Maint of Station Equipment	DIST		38,209	38,209		38,209			100%		100%
A593	Maint of Overhead Lines	DIST		168,095	168,095		168,095			100%		100%
A594	Maint of Underground Lines	DIST		44,083	44,083		44,083			100%		100%
A595	Maint of Line Transformers	DIST		48,803	48,803		48,803			100%		100%
A596	Maint of Street Lights	DIST		31,278	31,278		31,278			100%		100%
A597	Maint of Meters	DIST		16,173	16,173		16,173			100%		100%
A598	Maint of Misc Dist Plant	DIST		348	348		348			100%		100%
	Subtotal			0	-	-	-	-	0	-	-	-
				347,244	347,244		347,244			100%		100%
	<b>Total Distribution Expenses</b>			556,040	556,040		556,040			100%		100%
	<b>Total Prod., Trans., &amp; Dist. Expenses</b>			23,913,260	23,913,260		23,913,260					
<b>Customer and Information Expenses</b>												
<u>Customer Accounts Expenses</u>												
A901	Supervision	DIST		3,399	3,399		3,399			100%		100%
A902	Meter Reading Expense	DIST		6,797	6,797		6,797			100%		100%
A903	Customer Records & Collect	DIST		14,444	14,444		14,444			100%		100%
A904	Uncollectible Accounts	DIST		0	0		0			100%		100%
A905	Misc Customer Account Exp	DIST		31,682	31,682		31,682			100%		100%
	Subtotal											
<u>Cust Service &amp; Information Expense</u>												
A906	Customer Svc & Infor	DIST		0	0		0			100%		100%
A907	Supervision	DIST		850	850		850			100%		100%
A908	Customer Assistance	DIST		850	850		850			100%		100%
A909	Inform & Instruct Adv Exp	DIST		0	-	-	-	-	0	-	-	-

**Schedule III-B**

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Power Production Expenses</b>												
A910	Misc Cust Service & Inform	DIST		0	-	-	-	-	0	-	-	-
	Subtotal			1,700	1,700		1,700			100%		100%
	<u>Sales Expense</u>											
A911	Supervision	DIST		0	-	-	-	-	0	-	-	-
A912	Demonstrating & Selling Exp	DIST		0	-	-	-	-	0	-	-	-
A913	Adverstising Exp	DIST		0	-	-	-	-	0	-	-	-
A916	Misc Sales Exp	DIST		0	-	-	-	-	0	-	-	-
A917	Sales Expense	DIST		0	-	-	-	-	0	-	-	-
	Subtotal			0	-	-	-	-	0	-	-	-
	<b>Total Cust. Serv., Inform. &amp; Sale Exp.</b>			33,382	33,382		33,382			100%		100%
<b>Administrative &amp; General Expenses</b>												
A920	Admin & General Salaries			237,893	237,893		237,893			100%		100%
A921	Office Supplies			107,107	107,107		107,107			100%		100%
A922	Admin Exp Transferred			0	0		0			100%		100%
A923	Outside Services			215,501	215,501		215,501			100%		100%
A924	Property Insurance Exp			245,812	245,812		245,812			100%		100%
	Property Ins -Prod Plant			0	0		0			100%		100%
	Property Ins -Transmission Plant			0	0		0			100%		100%
	Property Ins -Distribution			0	0		0			100%		100%
	Property Ins -Common			0	0		0			100%		100%
	Property Ins -Other			0	0		0			100%		100%
	Subtotal (A924)			245,812	245,812		245,812			100%		100%
A925	Injuries & Damages			0	-	-	-	-	0	-	-	-
A926	Pensions & Benefits			0	-	-	-	-	0	-	-	-
A927	Franchise Requirements			0	-	-	-	-	0	-	-	-
A928	Regulatory Commission			0	-	-	-	-	0	-	-	-
A929	Duplicate Charges			0	-	-	-	-	0	-	-	-
A930	Misc General Expense			19,764	19,764		19,764			100%		100%
A931	Rents			0	-	-	-	-	0	-	-	-
A932	Maint of General Plant			22,579	22,579		22,579			100%		100%
	<b>Total Admin. &amp; General Expense</b>			848,656	848,656		848,656			100%		100%
<b>Total Common Operation &amp; Maintenance</b>				1,458,835	1,458,835		1,458,835			100%		100%
<b>Total Operation &amp; Maintenance Expense</b>												

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## Other Expenses from Previous Commission Order

## Schedule III-C

## Other Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Depreciation and Amortization Expense</b>												
<b>Depreciation</b>												
<b>Steam Production</b>												
A310/110	Land & Land Rights	GEN		0	0 00	0 00	-	0	0	-	-	-
A311/111	Structures and Improvements	GEN		0	0 00	0 00	-	0	0	-	-	-
A312/112	Boiler Plant Equipment	GEN		0	0 00	0 00	-	0	0	-	-	-
A313/	Engines/Engine Driven Gen	GEN		0	0 00	0 00	-	0	0	-	-	-
A314/114	Turbogenerator Units	GEN		0	0 00	0 00	-	0	0	-	-	-
A315/115	Accessory Electric Equip	GEN		0	0 00	0 00	-	0	0	-	-	-
A316/116	Misc Power Plant Equip	GEN		0	0 00	0 00	-	0	0	-	-	-
<b>Total Steam Production</b>				0	0 00	0 00	-	0	0	-	-	-
<b>Nuclear Production</b>												
A320/120	Land & Land Rights	GEN		0	0 00	0 00	-	0	0	-	-	-
A321/121	Structures and Improvements	GEN		0	0 00	0 00	-	0	0	-	-	-
A322/122	Reactor Plant Equipment	GEN		0	0 00	0 00	-	0	0	-	-	-
A323/123	Engines/Engine Driven Gen	GEN		0	0 00	0 00	-	0	0	-	-	-
A324/124	Turbogenerator Units	GEN		0	0 00	0 00	-	0	0	-	-	-
A325/125	Accessory Electric Equip	GEN		0	0 00	0 00	-	0	0	-	-	-
A326	Misc Power Plant Equip	GEN		0	0 00	0 00	-	0	0	-	-	-
<b>Total Nuclear Production</b>				0	0 00	0 00	-	0	0	-	-	-
<b>Hydraulic Production</b>												
A330	Land & Land Rights	GEN		0	0 00	0 00	-	0	0	-	-	-
A331	Structures and Improvements	GEN		0	0 00	0 00	-	0	0	-	-	-
A332	Reservoirs, Dams, and Waterways	GEN		0	0 00	0 00	-	0	0	-	-	-
A333	Water Wheels, Turbines, and Generators	GEN		0	0 00	0 00	-	0	0	-	-	-
A334	Accessory Electric Equipment	GEN		0	0 00	0 00	-	0	0	-	-	-
A335	Miscellaneous Power Plant Equip	GEN		0	0 00	0 00	-	0	0	-	-	-
A336	Roads, Railroads, and Bridges	GEN		0	0 00	0 00	-	0	0	-	-	-
<b>Total Hydraulic Production</b>				0	0 00	0 00	-	0	0	-	-	-
<b>Other Production</b>												
A340	Land & Land Rights	GEN		0	0 00	0 00	-	0	0	-	-	-
A341	Structures and Improvements	GEN		0	0 00	0 00	-	0	0	-	-	-
A342	Fuel Holder, Producer & Acc	GEN		0	0 00	0 00	-	0	0	-	-	-
A343	Prime Movers	GEN		0	0 00	0 00	-	0	0	-	-	-
A344	Generators	GEN		0	0 00	0 00	-	0	0	-	-	-
A345	Accessory Plant Equipment	GEN		0	0 00	0 00	-	0	0	-	-	-
A346	Misc Power Plant Equipment	GEN		0	0 00	0 00	-	0	0	-	-	-
<b>Total Other Production</b>				0	0 00	0 00	-	0	0	-	-	-
<b>Total Electric Production Plant</b>				0	0 00	0 00	-	0	0	-	-	-
<b>Electric Transmission Plant</b>												
A350/150	Land and Land Rights	TRANS		0	0			0		100%		100%
A352	Structures and Improvements	TRANS		29,509	29,509			29,509		100%		100%
A353/153	Station Equipment	TRANS		130,399	130,399			130,399		100%		100%
A354	Towers and Fixtures	TRANS		477	477			477		100%		100%
A355/155	Poles and Fixtures	TRANS		106,392	106,392			106,392		100%		100%
A356/156	O H Conductors & Devices	TRANS		102,443	102,443			102,443		100%		100%
A357/157	Underground Conduit	TRANS		0	0			0		100%		100%
A358	Underground Conductors	TRANS		0	0			0				
A359	Roads and Trails	TRANS		1,393	1,393			1,393		100%		100%

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 Other Expenses

## Other Expenses from Previous Commission Order

## Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Depreciation and Amortization Expense</b>												
	<b>Total Electric Transmission Plant</b>			370,613	370,613		370,613			100%		100%
<b>Electric Distribution Plant</b>												
A360/160	Land and Land Rights	DIST		0	0 00	0 00	-	0	0	-	-	-
A361/161	Structures and Improvements	DIST		0	0 00	0 00	-	0	0	-	-	-
A362/162	Station Equipment	DIST		0	0 00	0 00	-	0	0	-	-	-
A363	Storage Battery Equipment	DIST		0	0 00	0 00	-	0	0	-	-	-
A364/164	Poles, Towers & Fixtures	DIST		0	0 00	0 00	-	0	0	-	-	-
A365/165	O H Conductors & Devices	DIST		0	0 00	0 00	-	0	0	-	-	-
A366/166	Underground Conduits	DIST		0	0 00	0 00	-	0	0	-	-	-
A367/167	U G Conductors & Devices	DIST		0	0 00	0 00	-	0	0	-	-	-
A368/168	Line Transformers	DIST		0	0 00	0 00	-	0	0	-	-	-
A369/169	Services	DIST		0	0 00	0 00	-	0	0	-	-	-
A370/170	Meters	DIST		0	0 00	0 00	-	0	0	-	-	-
A371	Install on Customer Prem	DIST		0	0 00	0 00	-	0	0	-	-	-
A372	Leased Prop on Cust Premises	DIST		0	0 00	0 00	-	0	0	-	-	-
A373/173	Street Lights	DIST		0	0 00	0 00	-	0	0	-	-	-
	<b>Total Electric Distribution Plant</b>			0	0 00	0 00	-	0	0	-	-	-
<b>Electric General Plant</b>												
A389	Land and Land Rights	PAYROLL		0	0			0		100%		100%
A390	Structures and Improvements	PAYROLL		4,466	4,466		4,466			100%		100%
A391/191	Office Furniture & Equip	PAYROLL		30,240	30,240		30,240			100%		100%
A392/192	Transportation Equipment	PAYROLL		15,991	15,991		15,991			100%		100%
A393/193	Stores Equipment	PAYROLL		1,209	1,209		1,209			100%		100%
A394/194	Tools, Shop & Garage Equip	PAYROLL		22,482	22,482		22,482			100%		100%
A395/195	Laboratory Equipment	PAYROLL		3,190	3,190		3,190			100%		100%
A396/196	Power Operated Equipment	PAYROLL		10,599	10,599		10,599			100%		100%
A397/197	Communication Equipment	PAYROLL		5,190	5,190		5,190			100%		100%
A398/198	Misc Equipment	PAYROLL		16,122	16,122		16,122			100%		100%
	<b>Total Electric General Plant</b>			109,489	109,489		109,489			100%		100%
	<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>			480,102	480,102		480,102			100%		100%
<b>Taxes Other than Income Taxes</b>												
<b>Non Revenue Related</b>												
	FICA			167,725	167,725		167,725			100%		100%
	FUTA			0	0 00	0 00	-	0	0	-	-	-
	<b>Total Federal</b>			167,725	167,725		167,725			100%		100%
	<b>Property</b>											
	Production			0	0 00	0 00	-	0	0	-	-	-
	Transmission			0	0 00	0 00	-	0	0	-	-	-
	Distribution			0	0 00	0 00	-	0	0	-	-	-
	General			0	0 00	0 00	-	0	0	-	-	-
	<b>Total Property</b>			0	0 00	0 00	-	0	0	-	-	-
	Unemployment			3,626	3,626		3,626			100%		100%
	Franchise			0	0 00	0 00	-	0	0	-	-	-
	Use Tax			0	0 00	0 00	-	0	0	-	-	-

Public Utility Commission of Texas  
Transmission Cost of Service approved in Do: 46,847  
Company Name: City of College Station  
Test Year Ending: 2016

## Other Expenses from Previous Commission Order

## Schedule III-C

## Other Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Depreciation and Amortization Expense</b>												
	Other Non Revenue			0	0.00	0.00	-	0	0	-	-	-
	Payroll			0	0.00	0.00	-	0	0	-	-	-
	<b>Total Other Non Revenue</b>			3,626	3,626		3,626			100%		100%
	<b>Total Non Revenue Related</b>			171,351	171,351		171,351			100%		100%
<b>Revenue Related</b>												
<b>Taxes</b>												
	Sales			1,262,709	1,262,709		1,262,709			100%		100%
	Public Utility Commission			0	0		0					
	Occupational Street Rental			0	0		0					
	<b>Total Revenue Related</b>			1,262,709	1,262,709		1,262,709			100%		100%
	<b>Total Taxes Other Than Income Taxes</b>			1,434,060	1,434,060		1,434,060			100%		100%
<b>Federal Income Taxes</b>												
	Return on Rate Base			0	0.00	0.00	-	0	0	-	-	-
	Deduct											
	Synchronized Interest			0	0.00	0.00	-	0	0	-	-	-
	ITC Amortization			0	0.00	0.00	-	0	0	-	-	-
	Amort of Excess(Deficient) Taxes			0	0.00	0.00	-	0	0	-	-	-
	Other Deduction 1			0	0.00	0.00	-	0	0	-	-	-
	Other Deduction 2			0	0.00	0.00	-	0	0	-	-	-
	Other Deduction 3			0	0.00	0.00	-	0	0	-	-	-
	Add											
	Depreciation Addback			0	0.00	0.00	-	0	0	-	-	-
	Meals and Entertainment			0	0.00	0.00	-	0	0	-	-	-
	Other Addition 1			0	0.00	0.00	-	0	0	-	-	-
	Other Addition 2			0	0.00	0.00	-	0	0	-	-	-
	Other Addition 3			0	0.00	0.00	-	0	0	-	-	-
	Taxable Component of Return			0	0.00	0.00	-	0	0	-	-	-
	Tax Factor			0	0.00	0.00	-	0	0	-	-	-
	<b>Federal Income Taxes Before Adjust</b>			0	0.00	0.00	-	0	0	-	-	-
	Deduct											
	ITC Amortization			0	0.00	0.00	-	0	0	-	-	-
	Amort of Excess(Deficient) Taxes			0	0.00	0.00	-	0	0	-	-	-
	<b>Federal Income Taxes</b>			0	0.00	0.00	-	0	0	-	-	-
<b>Other Items</b>												
	Interest On Customer Deposits			44,917	44,917		44,917			100%		100%
	Decommissioning Expense	GEN		0	0.00	0.00	-	0	0	-	-	-
<b>Other Revenues</b>												
	Other Transmission Revenues (detail)	TRANS		0	0.00	0.00	-	0	0	-	-	-
	example Short Term Transmission			0	0.00	0.00	-	0	0	-	-	-



**Schedule III-C**[illegible]

Company Name: City of College Station  
Reporting Period: October 2018-September 2019

Schedule IV

**Rate of Return on Ending Invested Capital**

<u>Line</u>		<u>Wholesale Transmission</u>
1	Return (from Sched.I)	(\$45,018)
2		
3	Total Invested Capital (from Sch II-A)	\$11,395,676
4		
5	Rate of Return (Line 1/Line 3)	-0.40%

Please answer the following questions:

- The Company's transmission cost-of-service rate of return (ROR) most recently authorized by the Commission is: 6.71%  
This ROR was authorized in Docket Number: 15762  
The final order for this docket was issued on: 12/2/1996
- What methodology was used in developing the return \$ component on which the authorized rate of return was based? (Place an X in the column to the right of the method used.)

<i>DSC method</i>	
<i>Net TIER method</i>	
<i>Modified TIER method</i>	
<i>Weighted Avg Cost of Capital</i>	X
<i>Cash Flow (Cash Needs) method</i>	
<i>Other method (provide explanation)</i>	
- If the ROR was based on a DSC or TIER method, please provide the coverage level (value) used in developing the return dollars: n/a
- Please provide a copy of the schedule from the docket in which the ROR was authorized that illustrates the methodology used in deriving the return dollars and the resulting authorized ROR.  
**Please include the copy as an attachment to this report.** Also, please include on the attachment any other information useful in understanding the derivation of the Company's authorized ROR.

REVISION - WP/C-2/1 - Financial Ratios  
City of College Station  
Based on 1995 CAFR

<b>Rate of Return Calculation</b>	
<b>Total Return</b>	\$5,381,430
<b>Less Transfers</b>	\$3,619,065
<b>Adjusted Return</b>	\$1,762,365
 <b>RATE BASE</b>	 \$26,279,776
 <b>Rate of Return                      6.71%</b>	

<b>Debt to Assets Ratio</b>	
Total Debt/ Total Assets	13,705,728 /49,976,440
<b>Debt to Assets Ratio=                      27.42%</b>	

<b>DSC Ratio</b>	
Net Margin+Interest Expense+Depreciation/Debt Service Requirements	
2,179,054    +705,388                      +880,829                      /1,746,238	
3,765,271    /1,746,238	
<b>DSC Ratio=    2.16</b>	

<b>Current Ratio</b>	
Current Assets/Current Liabilities	16,454,458 /2,993,147
<b>Current Ratio=    5.50</b>	

<b>Revenues per kWh</b>	
Electric Revenues/kWh Sales	\$35,066,646.68 /475,469,774
<b>Revenues per kWh=    \$0.07375</b>	

<b>Net Income per Revenue Dollar</b>	
Net Income/ Total Operating Revenue	2,179,054 /35,064,575
<b>Net Income per Revenue Dollar=    \$0.0621</b>	

<b>% Generation Revenue</b>	<b>0.00%</b>
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<b>% Distribution Revenue</b>	<b>100.00%</b>
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**HISTORICAL FINANCIAL STATISTICS**

Line	Fiscal Year.	2015	2016	2017	2018	Reporting Period 2019
1	Operating Revenues	\$101,114,283	\$101,308,095	\$101,315,811	\$104,861,081	\$107,000,015
2	- Purchased Power & Production Expense	\$56,183,537	\$48,123,332	\$45,622,566	\$47,303,372	\$47,836,157
3	- Operation & Maintenance Expense	\$15,193,512	\$17,005,091	\$21,088,757	\$19,280,037	\$21,863,830
4	- Depreciation & Amortization Expense	\$6,086,048	\$6,333,232	\$6,965,499	\$7,513,022	\$7,903,372
5	- Tax Expense	\$0	\$0	\$0	\$0	\$0
6						
7	Operating Return	\$23,651,186	\$29,846,440	\$27,638,989	\$30,764,650	\$29,396,656
8						
9	- Interest on Long-Term Debt	\$2,496,009	\$2,393,304	\$2,254,557	\$2,205,963	\$2,285,700
10	- Interest Expense-Other	\$0	\$0	\$0	\$0	\$0
11	- Other Deductions	(\$331,866)	(\$387,585)	(\$422,104)	\$1,084,283	
12						
13	Operating Margins	\$21,487,043	\$27,840,721	\$25,806,536	\$27,474,404	\$27,110,956
14						
15	+ Non-Operating Margins - Interest Inc.	\$71,155	\$189,239	\$376,402	\$692,373	\$1,389,358
16	+ Non-Operating Margins - Other	(\$16,516)	(\$1,826)	(\$62,484)	(\$261,738)	(\$1,596,761)
17	+ Capital Credits Earned	\$0	\$0	\$0	\$0	\$0
18	+ Extraordinary Items	\$0	\$0	\$0	\$0	\$0
19						
20	Net Income or Margins	\$21,541,682	\$28,028,134	\$26,120,454	\$27,905,039	\$26,903,553
21						
22	TIER	9.63	12.71	12.59	13.65	12.77
23	Modified TIER	9.63	12.71	12.59	13.65	12.77
24	Operating TIER	9.61	12.63	12.45	13.45	12.86
25						
26	Principal & Interest Payments	\$6,367,265	\$6,154,034	\$5,994,675	\$5,910,963	\$6,125,700
27						
28	DSC	4.73	5.97	5.90	6.37	6.06
29	Modified DSC	4.73	5.97	5.90	6.37	6.06
30	Operating DSC	4.72	5.94	5.84	6.29	6.09

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

**HISTORICAL FINANCIAL STATISTICS**

Line	Fiscal Year	2015	2016	2017	2018	Reporting Period 2019
1	Equity or Patronage Capital	\$68,958,545	\$94,870,890	\$114,493,282	\$134,473,026	\$144,452,792
2	+ Long-Term Debt (incl. current maturities)	\$62,544,609	\$58,790,222	\$55,143,375	\$57,385,415	\$57,336,287
3						
4	Capitalization	\$131,503,154	\$153,661,112	\$169,636,657	\$191,858,441	\$201,789,079
5						
6	Total Assets	\$149,273,714	\$167,484,837	\$182,713,413	\$205,829,162	\$217,191,461
7						
8	Equity/Capitalization	52.44%	61.74%	67.49%	70.09%	71.59%
9	Equity/Assets	46.20%	56.64%	62.66%	65.33%	66.51%
10						
11	General Funds	\$0	\$0	\$0	\$0	\$0
12						
13	Total Utility Plant	\$195,474,285	\$212,754,984	\$227,392,010	\$240,049,222	\$252,566,668
14						
15	General Funds/Total Utility Plant	0.00%	0.00%	0.00%	0.00%	0.00%
16						
17	Capital Credits Retired	\$0	\$0	\$0	\$0	\$0
18						
19	Retirements/Total Patronage Capital	0.00%	0.00%	0.00%	0.00%	0.00%
20						
21	Cumulative Capital Credits Retired	\$0	\$0	\$0	\$0	\$0
22						
23	Plant Additions	\$9,006,585	\$17,280,699	\$14,637,026	\$12,657,212	\$12,517,446
24						
25	Additions/Total Utility Plant	4.61%	8.12%	6.44%	5.27%	4.96%
26						
27	Unapplied Advance Payments	\$0	\$0	\$0	\$0	\$0
28						
29	Capital Credit Retirements Received	\$0	\$0	\$0	\$0	\$0
30	from Other Cooperatives					
31						
32	Internally Generated Funds / Construction	306.75%	198.84%	226.04%	279.83%	278.07%

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Summary of Long-term Debt--Electric Cooperatives

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	RUS 2% Notes-Quarterly	N/A	N/A	N/A	2 000%	N/A	\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
2													
3	RUS 5% Notes-Monthly	N/A	N/A	N/A	5 000%	N/A	\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
4													
5	RUS 5% Notes-Quarterly	N/A	N/A	N/A	5 000%	N/A	\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
6													
7	CFC/TBC Notes												
8	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
9	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
10	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
11	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
12	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
13	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
14	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
15	XX	XX/XX/XX	XX	XX/XX/XX	5 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
16	XX	XX/XX/XX	XX	XX/XX/XX	10 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
17	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
18	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
19	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
20	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
21	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
22	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
23	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
24	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
25	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
26	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
27	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
28	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
29	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
30	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
31	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
32	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
33	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
34	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
35	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
36	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
37	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
38	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
39	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
40	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
41	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
42	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
43	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
44	XX	XX/XX/XX	XX	XX/XX/XX	5 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
45	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
46	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
47	XX	XX/XX/XX	XX	XX/XX/XX	0 000%		\$0	\$0	\$0	\$0	\$0	0 00%	0 000%
48													
49	Subtotal--CFC/TBC Notes										\$0	0 0%	0 00%

Schedule VI  
Page 2 of 2

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
	FFB Notes												
1	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
2	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
3	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
4	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
5	XX	XX/XX/XX	XX	XX/XX/XX	5.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
1	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
2	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
3	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
4	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
5	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
6	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
7	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
8	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
9	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
10	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
11	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
12	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
13	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
14	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
15	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
16	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
17	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
18	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
19	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
20	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
21	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
22	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
23	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
24	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
25	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
26	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
27	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
28	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
29	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
30	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
31	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
32	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0					

Summary of Long-Term Financial Obligations--Other Non-IQU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	2008 CO	9/1/2018	12	3 25-5 00%		\$6,755,000	\$6,410,000	\$345,000	0 65%	4 440%	0 029%
2	2009 CO	7/15/2009	12	3 00-5 00%		\$7,010,000	\$5,780,000	\$1,230,000	2 31%	4 200%	0 097%
3	2010 CO	8/15/2010	20	2 00-3 50%		\$2,550,000	\$880,000	\$1,670,000	3 14%	3 550%	0 112%
4	2010 GOB Refunding	12/2/2010	12	3 00-5 00%		\$2,870,000	\$1,975,000	\$895,000	1 68%	2 560%	0 043%
5	2011 CO	9/15/2011	20	2 00-3 60%		\$4,790,000	\$1,435,000	\$3,355,000	6 31%	3 120%	0 197%
6	2012 CO	6/7/2012	20	2 00-5 00%		\$7,725,000	\$2,110,000	\$5,615,000	10 57%	3 240%	0 342%
7	2012 GOB Refunding	6/7/2012	12	2 00-5 00%		\$6,110,000	\$3,405,000	\$2,705,000	5 09%	2 130%	0 108%
8	2013 CO	8/20/2013	20	2 00-5 00%		\$8,235,000	\$1,860,000	\$6,375,000	12 00%	3 980%	0 477%
9	2013 GOB Refunding	8/20/2013	12	2 00-5 00%		\$2,440,000	\$1,090,000	\$1,350,000	2 54%	2 960%	0 075%
10	2014 CO	9/11/2014	20	2 00-5 00%		\$7,665,000	\$1,335,000	\$6,330,000	11 91%	3 190%	0 380%
11	2014 GOB Refunding	9/11/2014	12	2 00-5 00%		\$5,930,000	\$2,550,000	\$3,380,000	6 36%	2 110%	0 134%
12	2016 GOB Refunding	7/5/2016	12	2 00-5 00%		\$4,730,000	\$325,000	\$4,405,000	8 29%	1 810%	0 150%
13	2017 GOB Refunding	6/15/2017	12	2 00-5 00%		\$5,800,000	\$0	\$5,800,000	10 91%	2 160%	0 236%
14	2018 CO	6/1/2018	20	2 00-5 00%		\$6,075,000	\$155,000	\$5,920,000	11 14%	3 270%	0 364%
15	2019 CO	5/31/2019	20	2 00-5 00%		\$3,765,000	\$0	\$3,765,000	7 09%	2 680%	0 190%
16	XX	XX/XX/XX	XX	0 000%		\$0	\$0	\$0	0 00%	0 000%	0 000%
17	XX	XX/XX/XX	XX	0 000%		\$0	\$0	\$0	0 00%	0 000%	0 000%
18	XX	XX/XX/XX	XX	0 000%		\$0	\$0	\$0	0 00%	0 000%	0 000%
19	XX	XX/XX/XX	XX	0 000%		\$0	\$0	\$0	0 00%	0 000%	0 000%
20	XX	XX/XX/XX	XX	0 000%		\$0	\$0	\$0	0 00%	0 000%	0 000%



21	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
37	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
38	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
39	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
40	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
41	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
42	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
43	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
44	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
45	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
46	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
47	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
48	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
49	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%
50	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0.00%	0.000%	0.000%

Company Name  
Reporting Period.

Schedule VII  
Page 2 of 2

Summary of Long-Term Financial Obligations--Other Non-IOU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%

32	XX	XX/XX/XX	XX	0 000%	\$0	\$0	\$0	0 00%	0 000%	0 000%
33	XX	XX/XX/XX	XX	0 000%	\$0	\$0	\$0	0 00%	0 000%	0 000%
34	XX	XX/XX/XX	XX	0 000%	\$0	\$0	\$0	0 00%	0 000%	0 000%
35	XX	XX/XX/XX	XX	0.000%	\$0	\$0	\$0	0 00%	0.000%	0 000%
36	XX	XX/XX/XX	XX	0 000%	\$0	\$0	\$0	0 00%	0 000%	0 000%
37	XX	XX/XX/XX	XX	0 000%	\$0	\$0	\$0	0 00%	0 000%	0 000%
38										
39	Total						#####	100 0%		2 935%
40										
41										
42	Total Short-Term Debt						\$0			0 000%

Company Name: City of College Station  
Reporting Period: October 2018-September 2019

Schedule VIII

**EXTRAORDINARY AND NONRECURRING ITEMS**

A. Reporting Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
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B. Prospective Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
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Company Name: City of College Station  
Reporting Period: October 2018-September 2019

Schedule IX

**Normalization Adjustments to Revenue**

Company Name: City of College Station  
Reporting Period: October 2018-September 2019

Supplemental Schedule I

**Summary of Substantive Rule 25.77 Expenditures**

<u>Line</u>	<u>Description</u>	<u>Total Electric</u>	<u>Wholesale Transmission</u>	<u>FERC Account No.</u>
1	Business gifts and Entertainment	\$0	\$0	-
2	Institutional Advertising	13,659	0	930.1/913.0
3	Consumption-Inducing Advertising	0	0	-
4	Other Advertising	0	0	-
5	Public Relations Expense	0	0	-
6	Legislative Advocacy (Note A)	0	0	-
7	Representation Before a Gov't Body (Note B)	0	0	-
8	Legal Expenses (Note C)	1,092	0	-
9	Charitable, Civic, and Religious	0	0	-
10	Political Contributions and Donations	0	0	-
11	Dues and Membership Fees	<u>75,380</u>	<u>0</u>	921.0/912.0/930.2
12				
13	Total	\$90,131	\$0	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name: City of College Station  
Reporting Period: October 2018-September 2019

Supplemental Schedule II

### COMMENTS/FOOTNOTES

Ref. Schedule	Column	Line Number	Comments/Footnotes
V and VII			The data source for long-term debt amount shown on Schedule V is the Statement of Net Position for Proprietary Funds from our CAFR*. These amounts are NET of the premium on bond issues. The amount of long-term debt shown on line 39 of Schedule VII is strictly the bonds payable without any premiums or discounts accounted for.

\*Comprehensive Annual Financial Report.

Company Name: City of College Station  
Reporting Period: October 2018-September 2019

**Signature Page**

I certify that I am the responsible official of \_\_ the City of College Station  
that I have examined the foregoing report, that to the best of my knowledge, information, and belief, all  
statements of fact contained in the said report are true and the said report is a correct statement of the  
business and affairs of the above-named respondent in respect to each and every matter set forth therein  
during the period from October 2018 to September 2019 inclusive.

19-May-20  
Date

  
Signature Timothy R. Crabb, P.E.

Director of Electric Utility  
Title

Address: P O. Box 9960  
College Station, Texas 77842

Phone: (979) 764-3439

Alternative contact regarding this report:

Name: Carol Roach  
Title: Utilities Administration Manager  
City of College Station  
Address: P.O. Box 9960  
College Station, Texas 77842

Phone: (979)-764-3657