

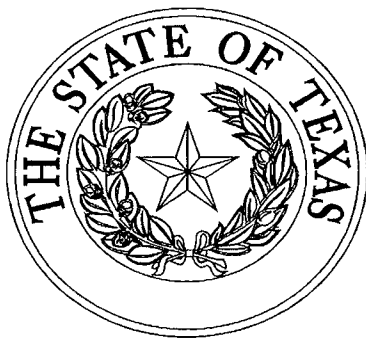


Control Number: 50655



Item Number: 5

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**ELECTRIC INVESTOR-OWNED UTILITIES
(Transmission & Distribution Service Providers in ERCOT)**

EARNINGS REPORT

OF

AEP TEXAS INC.

50655

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2019

Check one:

This is an original submission ☒ [X]
This is a revised submission ☐ []

Date of submission: May 4, 2020

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information

- 1 State the exact name of the utility
AEP Texas Inc
- 2 State the date when the utility was originally organized
January 1, 2017
- 3 Report any change in name during the most recent year and state the effective date
AEP Texas Central Company and AEP Texas North combined to form AEP Texas
1/1/2017
- 4 State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.
Leigh Anne Strahler
American Electric Power Service Corp
(512) 881-5793
lastrahler@aep.com
539 N. Carancahua
Corpus Christi, TX 78401-2121
- 4a State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional)
Randy Hamlett, Director Regulatory Acctg Svcs
American Electric Power Service Corp
rwhamlett@aep.com
P O Box 201
212 E 6th Street
Tulsa, OK 74119-1295 (918) 599-2076
5. State the location of the office where the Company's accounts and records are kept
212 E 6th Street
Tulsa, OK 74119-1295
- 6 State the name, address, phone number, and email address of the individual or firm, if other than a utility employee, preparing this report
American Electric Power Service Corp (Affiliated Company)
212 E 6th Street
Tulsa, OK 74119-1295

AEP TEXAS INC.
12 Months Ending December 31, 2019

General Questions
Page 2 of 2

- 7 Please indicate the filing status of the Company regarding federal income taxes, e.g , S-Corps, Corporations, Partnerships, Individuals, etc
Corporation - consolidated return with parent company, American Electric Power
- 8 Please provide
- a The period-ending number of utility employees (total company) 1,585
- b The period-ending number of Electric Points of Delivery
- | | |
|----------------------|-----------|
| Total Company | 1,049,279 |
| Texas Jurisdictional | 1,049,279 |
- 9 Will the Company have a rate proceeding pending before this commission on the due date of this Earnings Monitoring Report?
- Yes or No ==> No
- 10 IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change input data appears.

SUMMARY OF REVENUES AND EXPENSES

Line	(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission***	(8) Retail T&D
1	TOTAL REVENUES							
2	Energy Delivery Revenues (Note 1)	\$1,305,484,529	\$0	\$1,305,484,529	100 00%	\$1,305,484,529	N/A	\$412,556,980
3	Miscellaneous Service Revenues	\$33,452,759	0	\$33,452,759	100 00%	\$33,452,759	N/A	\$4,555,984
4	Revenue Sub-total	\$1,338,937,288	\$0	\$1,338,937,288		\$1,338,937,288		\$417,112,964
5								\$921,824,324
6	Total Revenues	\$1,338,937,288	\$0	\$1,338,937,288	100 00%	\$1,338,937,288		\$417,112,964
7								\$921,824,324
8	EXPENSES							
9								
10								
11	Operations and Maintenance Expense (Note 2)	623,032,129	0	623,032,129	100 00%	623,032,129	11 73%	\$73,087,113
12	Amortization Expense (Note 3)	31,187,831	(10,110,852)	21,076,979	100 00%	21,076,979	32 74%	\$6,900,962
13	Depreciation Expense	266,616,075	0	266,616,075	100 00%	\$266,616,075	31 14%	\$83,014,892
14	Interest on REP/CR Deposits	0	0	0	0 00%	\$0	#DIV/0!	\$0
15	Taxes Other Than Income Taxes	88,161,687	0	88,161,687	100 00%	\$88,161,687	43 05%	\$37,953,347
16	State Income Taxes	1,836,259	0	1,836,259	100 00%	\$1,836,259	37 44%	\$687,492
17	Federal Income Taxes (Note 4)	(35,978,043)	(6,173,331)	(42,151,374)	100 00%	(42,151,374)	-64 52%	\$27,196,231
18	Deferred Expenses	0	0	0	0 00%	\$0	#DIV/0!	\$0
19	Nonbypassable charges (Note 5)	50,674,576	0	50,674,576	100 00%	\$50,674,576	0 00%	\$0
20	Other Expenses (Note 6)	0	0	0	0 00%	\$0	#DIV/0!	\$0
21	TOTAL EXPENSES (lines 11 thru 20)	\$1,025,530,514	(\$16,284,183)	\$1,009,246,331	100 00%	\$1,009,246,331	22 67%	\$228,840,037
22	Return (line 6 minus line 21)	313,406,774	16,284,183	\$329,690,956	100 00%	\$329,690,956	57 11%	\$188,272,927
23								\$141,418,029
24	Non-Operating Income	12,945,201	0	12,945,201	100 00%	12,945,201		
25	AFUDC (Debt and Equity)	35,199,405	0	35,199,405	100 00%	35,199,405		

* Include supporting documentation for "other adjustments "

** No inputs are made into the revenue (top) portion of this column, revenues for wholesale transmission are directly input into the top part of column 7 See Schedule I instructions for additional details on calculating the percentage inputs in the bottom portion of this column

*** The revenues in this column should reflect the payments received from others for wholesale transmission service per the commission's wholesale transmission matrix See instructions for additional details

Note 1 See instructions for details regarding the reporting of revenues Additionally, note that column 8 of this line should correspond to Schedule X 1a, line 13, column 7

Note 2 This amount will be carried automatically from Schedule II, line 12

Note 3 Columns 1, 3, and 5 for this line will be carried automatically from Supplementary Schedule I-1 Amortization Expense, line 22

Note 4 Columns 3, 5, 7, and 8 of this line will be carried automatically from Schedule IV, line 41

Note 5 This amount will be carried automatically from Schedule Ia, line 18, and includes only the NBP expenses included in the utility's T&D revenue requirement (i.e., not collected through a separate rider)

Note 6 This amount will be carried automatically from Supplementary Schedule I-2 Other Expenses, line 22

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

SUMMARY OF OTHER NONBYPASSABLE CHARGES

<u>Line</u>		<u>Texas Jurisdictional</u>
1	<u>REVENUES RELATED TO NONBYPASSABLE CHARGES</u>	
2	Nuclear Decommissioning Expense	\$209,125
3	Competition Transition Charge (CTC)	\$0
4	Municipal Franchise Fees	\$50,674,576
5	System Benefit Fund	\$0
6	Rate Case Expense	\$0
7	Transmission Cost Recovery Factor (TCRF)	\$204,512,038
8	Energy Efficiency Cost Recovery Factor (EECRF)	\$11,430,566
9	Distribution Cost Recovery Factor (DCRF)	\$57,124,187
10	Subtotal	<u>\$323,950,492</u>
11		
12	Transition Charges (related to securitized costs)	<u>\$279,429,732</u>
13	TOTAL NONBYPASSABLE CHARGES	<u>\$603,380,224</u>
14		
15		
16	Amounts related to above NBP charges to be reflected in Sched I revenue requirement	
17	(actual amounts of expenses incurred during monitoring period):	
18	Nuclear Decommissioning Charges	\$0
19	Municipal Franchise Fees	\$50,674,576
20	System Benefit Fund	\$0
21	Total (Note 1)	<u>\$50,674,576</u>
22		

Note 1: The amount on line 18 is carried automatically to Schedule I, line 19

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

OPERATIONS AND MAINTENANCE EXPENSE

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line		Total Company	Non-Regulated or Non-Electric or Other Adjustments*	Total Electric (1)+(2)	Allocation Percentage (5)/(3)	Tx Jurisdictional Wholesale and Retail	Wholesale Transmission Allocation Percentage**	Wholesale Transmission	Retail T&D
1	Transmission Operations Expenses	\$30,482,226	\$0	30,482,226	100 00%	\$30,482,226	98 30%	\$29,964,158	\$518,068
2	Transmission Maintenance Expenses	\$20,202,262	\$0	20,202,262	100 00%	\$20,202,262	99 64%	\$20,128,712	\$73,550
3	Distribution Operations Expense	\$57,445,103	\$0	57,445,103	100 00%	\$57,445,103	0 48%	\$274,983	\$57,170,120
4	Distribution Maintenance Expenses	\$114,004,608	\$0	114,004,608	100 00%	\$114,004,608	0 07%	\$83,333	\$113,921,275
5	Customer Accounts Expense	\$12,977,611	\$0	12,977,611	100 00%	\$12,977,611	1 19%	\$154,647	\$12,822,964
6	Customer Service and Informational Expense	\$19,002,637	\$0	19,002,637	100 00%	\$19,002,637	0 23%	\$43,952	\$18,958,685
7	Sales Expense	\$450,494	\$0	450,494	100 00%	\$450,494	0 20%	\$882	\$449,612
8	Wholesale transmission matrix payments to others	\$300,521,641	\$0	300,521,641	N/A	\$300,521,641	N/A	N/A	\$300,521,641
9	Admin and General Operations Expenses	\$49,249,386	\$0	49,249,386	100 00%	\$49,249,386	44 34%	\$21,835,881	\$27,413,505
10	Admin and General Maintenance Expenses	\$18,696,161	\$0	18,696,161	100 00%	\$18,696,161	3 21%	\$600,565	\$18,095,596
11									
12	TOTAL OPERATIONS AND MAINTENANCE EXP	\$623,032,129	\$0	\$623,032,129	100 00%	\$623,032,129	11 73%	\$73,087,113	\$549,945,016

* Include supporting documentation for "other adjustments "

** See instructions for Schedule II to calculate this column

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

INVESTED CAPITAL AT END OF REPORTING PERIOD

Line		(1) Total Company	(2) Non-Regulated or Non-Electnc or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission	(8) Retail T&D
1	Plant In Service	\$9,495,795,727	\$0	\$9,495,795,727	100.00%	\$9,495,795,727	49.80%	\$4,728,634,122	\$4,767,161,605
2	Accumulated Depreciation (Note 2)	(\$2,143,255,287)	\$0	(2,143,255,287)	100.00%	(\$2,143,255,287)	28.93%	(\$619,962,659)	(\$1,523,292,628)
3									
4	Net Plant In Service (lines 1 thru 2)	7,352,540,440	\$0	7,352,540,440	100.00%	7,352,540,440	55.88%	\$4,108,671,463	\$3,243,868,977
5	Construction Work In Progress	\$763,884,783	\$0	763,884,783	100.00%	\$763,884,783	68.51%	\$523,314,533	\$240,570,250
6	Plant Held For Future Use	\$1,917,594	\$0	1,917,594	100.00%	\$1,917,594	0.00%	\$0	\$1,917,594
7	Working Cash Allowance	(\$13,408,892)	\$0	(13,408,892)	100.00%	(\$13,408,892)	96.03%	(\$12,876,296)	(\$532,596)
8	Materials and Supplies	\$52,954,779	\$0	52,954,779	100.00%	\$52,954,779	24.61%	\$13,029,970	\$39,924,809
9	Prepayments	\$116,777,513	\$0	116,777,513	100.00%	\$116,777,513	9.61%	\$11,227,806	\$105,549,706
10	Other Invested Capital Additions (Note 1)	88,883,393	\$0	88,883,393	100.00%	88,883,393	58.15%	\$51,687,397	\$37,195,996
11	Deferred Federal Income Taxes (Note 2)	(\$790,585,226)	\$0	(790,585,226)	100.00%	(\$790,585,226)	51.68%	(\$408,596,194)	(\$381,989,032)
12	Advances For Construction (Note 2)	\$0	\$0	0	0.00%	\$0	0.00%	-	\$0
13	Property Insurance Reserve (Note 2)	(\$17,695,821)	\$0	(17,695,821)	100.00%	(\$17,695,821)	0.18%	(\$31,730)	(\$17,664,091)
14	Injuries and Damages Reserve (Note 2)	(\$145,737)	\$0	(145,737)	100.00%	(\$145,737)	0.70%	(\$1,022)	(\$144,715)
15	Customer Energy Prepayments (Note 2)	\$0	\$0	0	0.00%	\$0	0.00%	\$0	\$0
16	Unclaimed Dividends (Note 2)	\$0	\$0	0	0.00%	\$0	0.00%	\$0	\$0
17	Other Invested Capital Deductions (Note 3)	(656,726,523)	\$0	(656,726,523)	100.00%	(656,726,523)	53.71%	(\$352,754,396)	(\$303,972,127)
18									
19									
20	TOTAL INVESTED CAPITAL (lines 4 thru 17)	\$6,898,396,303	\$0	\$6,898,396,303	100.00%	\$6,898,396,303		\$3,933,671,531	\$2,964,724,771
21									
22	Less CWIP and PHFU (Note 4)			\$763,884,783		\$763,884,783	68.51%	\$523,314,533	\$240,570,250
23	Plus Ending CWIP in Rate Base			\$0		\$0	0.00%	\$0	\$0
24									
25	TOTAL INVESTED CAPITAL--ADJUSTED			\$6,134,511,520		\$6,134,511,520		\$3,410,356,998	\$2,724,154,521
26									
27	Return (Schedule I, line 22)			\$329,690,956		\$329,690,956		\$188,272,927	\$141,418,029
28	Rate of Return (line 27 / line 25)			5.37%		5.37%		5.52%	5.19%
29	Earned Return on Ending Equity (based on reported capital structure in Sch. V)			7.12%		7.12%		7.45%	6.70%
30	(Line 28 will automatically calculate correctly only after Schedules I, II,								
31	III, IV, and V are ALL completed.)								
32									
33	Weather-Adjusted Data								
34	Return (Schedule I, line 22, adjusted)			\$327,564,487		\$327,564,487		\$186,146,458.09	\$139,291,560
35	Rate of Return (line 34 / line 25)			5.34%		5.34%		5.46%	5.11%
36	Earned Return on Ending Equity (based on reported capital structure in Sch. V)			7.04%		7.04%		7.31%	6.52%
37	(Line 36 will automatically calculate correctly only after Schedules I, II,								
38	III, IV, and V are ALL completed.)								

* Include supporting documentation for "other adjustments "

** See instructions for Schedule III to calculate this column

Note 1 This amount will be earned automatically from Supplementary Schedule III-1 Other Rate Base Additions, line 22

Note 2 These items are typically DEDUCTIONS from invested capital and thus should normally be entered as NEGATIVE amounts

Note 3 This amount will be earned automatically from Supplementary Schedule III-2 Other Rate Base Deductions, line 22

Note 4 Include the appropriate amounts from lines 5 and 6 (only PHFU balances falling outside the 10-year construction window are excluded)

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

FEDERAL INCOME TAXES

Line No	(1) Total Electric	(2) Allocation Percentage (3)/(1)	(3) Texas Jurisdictional	(4) Wholesale Transmission	(5) Retail
1 TOTAL REVENUES (Note 1)	\$1,338,937,288	100 00%	\$1,338,937,288	\$417,112,964	\$921,824,324
2 LESS					
3 Operations and Maintenance Expense	\$623,032,129	100 00%	\$623,032,129	\$73,087,113	\$549,945,016
4 Amortization Expense	\$21,076,979	100 00%	\$21,076,979	\$6,900,962	\$14,176,017
5 Depreciation Expense	\$266,616,075	100 00%	\$266,616,075	\$83,014,892	\$183,601,183
6 Interest on Customer Deposits	\$0	0 00%	\$0	\$0	\$0
7 Taxes Other Than Income Taxes	\$88,161,687	100 00%	\$88,161,687	\$37,953,347	\$50,208,340
8 State Income Taxes	\$1,836,259	100 00%	\$1,836,259	\$687,492	\$1,148,767
9 Deferred Expenses	\$0	0 00%	\$0	\$0	\$0
10 Other Expenses	\$0	0 00%	\$0	\$0	\$0
11 Nonbypassable charges (from Schedule I)	\$50,674,576	100 00%	\$50,674,576	\$0	\$50,674,576
12 Interest Included in Return (Note 2)	\$138,026,509	100 00%	\$138,026,509	\$76,733,032	\$61,293,477
13 ADD					
14 Depreciation Addback - Permanent Differences	4,540,194	100 00%	4,540,194	1,246,251	3,293,943
15 Business Meals Not Deductible	264,076	100 00%	264,076	240,143	23,934
16 Other Permanent Differences	0	0 00%	0	0	0
17 LESS					
18 Preferred Dividend Exclusion	0	0 00%	0	0	0
19 Other Permanent Differences (Attach Detail)	0	0 00%	0	0	0
20 Additional Tax Depreciation (Note 3)	194,612,735	100 00%	194,612,735	154,204,989	40,407,746
21 Other Timing Differences (Attach Detail)	(5,711,893)	100 00%	(5,711,893)	(157,867)	(5,554,026)
22					
23 OTHER:					
24 Other adj not shown elsewhere (Notes 8 & 9)	0	0 00%	0	0	0
25					
26 TAXABLE INCOME	(34,583,499)		(34,583,499)	(13,824,603)	(20,758,896)
27 TAX RATE	21%		21%	21%	21%
28					
29 CURRENT FEDERAL INCOME TAXES (Note 4)	(7,262,535)	100 00%	(7,262,535)	(2,903,167)	(4,359,368)
30 ADD					
31 Current Provision for Deferred Taxes (Note 5)	39,669,177	100 00%	39,669,177	32,349,896	7,319,281
32 Adjustment for Prior Flowthrough (Note 6)	0	0 00%	0	0	0
33 LESS					
34 Amortization of Investment Tax Credits	1,150,512	100 00%	1,150,512	231,234	919,278
35 Amortization of Excess Deferred Taxes					
36 a Protected (Note 7)	14,305,861	100 00%	14,305,861	2,019,264	12,286,597
37 b Unprotected (Attach Detail)	59,101,642	100 00%	59,101,642	0	59,101,642
38 OTHER					
39 Other adj not shown elsewhere (Notes 8 & 9)	0	0 00%	0	0	0
40					
41 TOTAL FEDERAL INCOME TAXES	(\$42,151,374)	100 00%	(\$42,151,374)	\$27,196,231	(\$69,347,604)

Note 1 Lines 1 through 11 will be carried automatically from Schedule I.

Note 2. This amount will be calculated automatically by applying the weighted cost of debt to the total invested capital

Note 3. Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14 for all plant reflected in Schedule III

Note 4 This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the taxable income found on Line 26

Note 5 This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the total of Lines 20 and 21

Note 6 This amount will be derived by multiplying non-normalized timing differences times the applicable statutory tax rate for the report period on line 27

Note 7 This amount may reflect the most recent year end balance

Note 8 Enter additions as positive amounts and deductions as negative amounts

Note 9 Include detailed accounting of this line's components on Supplemental Schedule IV

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

Weighted Average Cost of Capital

<u>Line</u>	(a) <u>Balance</u>	(b) Percent of <u>Total</u>	(c) <u>Cost</u>	(d) Weighted <u>Cost</u>
1 Common Equity	\$2,955,263,564	43.91%	9.40% *	4.13%
2 Preferred Stock	0	0.00%	0.00%	0.00%
3 Long-Term Debt	3,775,228,231	56.09%	4.01%	2.25%
4 Short-Term Debt	<u>0</u>	<u>0.00%</u>	0.00%	<u>0.00%</u>
5				
6 Total	\$6,730,491,796	100.00%		6.38%

*This return on equity was
allowed in Docket No: 49494
The final order was issued on: Oral Approval of Settlement

Notes: The costs and balances of preferred stock, long-term debt, and short-term debt
should correspond with those provided on Schedules VI, VIa, VII, VIIa, and VIII.

[X] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Weighted Average Cost of Preferred Stock (Note 1)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Line	Description	Issuance Date	Mandatory Redemption (Y/N)	Dividend Rate	Par Value at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Redeemed Stock	Original Net Proceeds	Net Proceeds As % of Par	Par Value Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Money	Weighted Average Cost
1	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
2	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
3	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
4	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
5	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
6	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
7	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
8	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
9	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
10	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
11	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
12	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
13	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
14	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
15	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
16	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
17	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
18	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
19	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
20	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
21	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
22	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
23	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
24	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
25	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
26	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
27	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
28	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
29	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
30	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
31	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
32	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
33	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
34	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
35	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
36	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
37	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
38	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
39	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
40	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
41	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
42	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
43	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
44	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
45	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
46	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
47	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
48	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
49	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
50	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
51	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%

Total \$0 \$0 0.000% 0.000%

Plus Unamortized Premium (Discount) \$0
Less Unamortized Fees and Issuance Expenses \$0
Plus Unamort Gains (Losses) on Redeemed Stock \$0

Note 1 Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket
[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

Net Balance of Preferred Stock \$0

Adjusted Cost of Preferred Stock

LINE		
1	Balance of Unamortized Gains (Losses) on	\$0
2	Redeemed Stock (Sched VI)	
3	- Balance Related to Gains (Losses) Identified	\$0
4	in Col.(h) of Schedule VI	
5		
6	Net Balance of Unamortized Gains (Losses) Not	\$0
7	Accounted for in Col.(h) of Schedule VI	
8		
9		
10	Annual Amortization of Gains (Losses) on	\$0
11	Redeemed Stock	
12	- Annual Amortization Related to Gains (Losses)	\$0
13	Identified in Col.(h) of Schedule VI	
14		
15	Net Annual Amortization of Gains (Losses) Not	\$0
16	Accounted for in Col (h) of Schedule VI	
17		
18		
19	Net Balance of Preferred Stock (Sched.VI)	\$0
20	- Net Balance of Unamortized Gains (Losses) from Line 6	\$0
21		
22	Preferred Stock Balance Excluding Net Gains (Losses)	\$0
23		
24	x Weighted Average Cost of Preferred Stock (Sched.VI)	0.00%
25		
26	Annual Preferred Stock Requirement	\$0
27		
28	- Net Amortization of Gains (Losses) from Line 15	\$0
29		
30	Adjusted Annual Preferred Stock Requirement	\$0
31		
32	Adjusted Cost of Preferred Stock (Line 30/Line 19)	0.00%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Weighted Average Cost of Long-Term Debt (Note 1)

Line	(a) Description	(b) Issuance Date	(c) Maturity Date	(d) Interest Rate	(e) Principal Amount at Issuance	(f) Premium or (Discount)	(g) Underwriting Fees and Issuance Expenses	(h) Gain or (Loss) on Recaptured Debt	(i) Original Net Proceeds	(j) Net Proceeds As % of Par	(k) Principal Currently Outstanding	(l) Current Net Proceeds	(m) Issue As % of Total Net Proceeds	(n) Cost of Debt	(o) Weighted Average Cost
1	Senior Note Series 2008B - 6.76%	4/1/2008	4/1/2038	6.760%	\$70,000,000	\$0	\$457,765	\$0	\$69,542,235	99.346%	\$70,000,000	\$69,542,235	1.844%	6.811%	0.126%
2	Senior Note Series B - 3.81%	4/30/2014	4/30/2026	3.810%	\$50,000,000	\$0	\$244,323	\$0	\$49,755,677	99.511%	\$50,000,000	\$49,755,677	1.319%	3.561%	0.051%
3	Senior Note Series B - 6.65%	2/18/2003	2/15/2033	6.650%	\$275,000,000	(\$1,342,000)	\$2,504,241	\$0	\$271,153,759	98.601%	\$275,000,000	\$271,153,759	7.190%	6.759%	0.488%
4	Senior Note Series C - 4.67%	4/30/2014	4/30/2044	4.670%	\$100,000,000	\$0	\$474,273	\$0	\$99,525,727	99.526%	\$100,000,000	\$99,525,727	2.639%	4.700%	0.124%
5	Senior Note Series C - 2.40%	9/22/2017	10/1/2022	2.400%	\$400,000,000	(\$596,000)	\$2,400,000	\$0	\$396,904,000	99.226%	\$400,000,000	\$396,904,000	10.524%	2.565%	0.270%
6	Senior Note Series D - 4.77%	10/30/2014	10/30/2044	4.770%	\$100,000,000	\$0	\$474,273	\$0	\$99,525,727	99.526%	\$100,000,000	\$99,525,727	2.639%	4.800%	0.127%
7	Senior Note Series D - 3.80%	9/22/2017	10/1/2022	3.800%	\$300,000,000	(\$3,450,000)	\$2,025,000	\$0	\$293,925,000	97.975%	\$300,000,000	\$293,925,000	7.793%	3.915%	0.305%
8	Senior Note Series E - 3.27%	9/30/2015	9/30/2022	3.270%	\$25,000,000	\$0	\$126,454	\$0	\$24,873,536	99.494%	\$25,000,000	\$24,873,536	0.660%	3.352%	0.022%
9	Senior Note Series E - 3.95%	5/17/2016	6/1/2025	3.950%	\$500,000,000	(\$1,650,000)	\$3,250,000	\$0	\$495,100,000	99.020%	\$500,000,000	\$495,100,000	13.127%	4.070%	0.534%
10	Senior Note Series F - 3.75%	9/30/2015	9/30/2025	3.750%	\$50,000,000	\$0	\$252,928	\$0	\$49,747,072	99.494%	\$50,000,000	\$49,747,072	1.319%	3.811%	0.050%
11	Senior Note Series G - 3.85%	9/18/2015	10/1/2025	3.850%	\$250,000,000	(\$2,447,500)	\$1,625,000	\$0	\$245,927,500	98.371%	\$250,000,000	\$245,927,500	6.521%	4.049%	0.264%
12	Senior Note Series G - 4.71%	12/15/2015	12/15/2035	4.710%	\$50,000,000	\$0	\$252,928	\$0	\$49,747,072	99.494%	\$50,000,000	\$49,747,072	1.319%	4.749%	0.063%
13	Senior Notes Series C - 3.05%	2/8/2013	2/28/2023	3.050%	\$125,000,000	\$0	\$597,741	\$0	\$124,402,259	99.522%	\$125,000,000	\$124,402,259	3.298%	3.146%	0.104%
14	Senior Notes Series D - 4.48%	2/8/2013	2/27/2043	4.480%	\$75,000,000	\$0	\$358,645	\$0	\$74,641,355	99.522%	\$75,000,000	\$74,641,355	1.979%	4.506%	0.089%
15	Senior Notes Series G - 4.15%	5/1/2019	5/1/2049	4.150%	\$300,000,000	(\$408,000)	\$3,192,369	\$0	\$296,399,631	98.800%	\$300,000,000	\$296,399,631	7.859%	4.221%	0.332%
16	Senior Notes Series H - 3.45%	12/5/2019	1/15/2050	3.450%	\$450,000,000	(\$2,106,000)	\$4,350,507	\$0	\$443,543,493	98.565%	\$450,000,000	\$443,543,493	11.760%	3.528%	0.415%
17	Matagorda City Navigation Dist #1 PCRB Series 2008-1	6/3/2013	6/1/2030	4.000%	\$60,255,000	\$0	\$438,770	\$0	\$59,826,230	99.272%	\$60,205,000	\$59,826,230	1.586%	4.090%	0.064%
18	Matagorda City Navigation Dist #1 PCRB Series 2008-2	6/3/2013	6/1/2030	4.000%	\$60,000,000	\$0	\$436,840	\$0	\$59,563,160	99.272%	\$60,000,000	\$59,563,160	1.579%	4.090%	0.064%
19	Matagorda City Navigation District #1 Series 1996	9/21/2017	5/1/2050	1.750%	\$60,000,000	\$0	\$439,654	\$0	\$59,560,346	99.267%	\$60,000,000	\$59,560,346	1.579%	1.815%	0.029%
20	Matagorda City Navigation District #1 Series 2005A	12/6/2006	5/1/2030	4.560%	\$111,700,000	\$0	\$1,277,849	\$0	\$110,422,151	98.858%	\$111,700,000	\$110,422,151	2.928%	4.640%	0.136%
21	Matagorda City Navigation District #1 Series 2005B	12/6/2006	5/1/2030	4.710%	\$50,000,000	\$0	\$552,896	\$0	\$49,447,314	98.895%	\$50,000,000	\$49,447,314	1.311%	4.789%	0.063%
22	Matagorda PCB Series 2001A	7/1/2019	11/1/2029	2.600%	\$100,635,000	(\$2,101,500)	\$968,310	\$0	\$97,867,190	97.250%	\$100,635,000	\$97,867,190	2.595%	2.910%	0.076%
23	Red River Authority of Texas PCRB (CPL, PSO, WTU)	6/7/2007	6/1/2020	4.590%	\$6,310,000	\$0	\$95,402	\$0	\$6,234,598	98.493%	\$6,330,000	\$6,234,598	0.165%	4.747%	0.008%
24	Red River Authority of Texas PCRB (CPL, PSO, WTU)	6/7/2007	6/1/2020	4.450%	\$44,310,000	\$0	\$673,131	\$0	\$43,636,869	98.481%	\$44,310,000	\$43,636,869	1.157%	4.607%	0.053%
#REF!	3 yr Credit Facility - TNC	5/29/2019	5/31/2022	2.952%	\$75,000,000	\$0	\$270,933	\$0	\$74,729,067	99.639%	\$75,000,000	\$74,729,067	1.981%	3.079%	0.061%
#REF!	3 yr Credit Facility - TCC	5/29/2019	5/31/2022	2.952%	\$125,000,000	\$0	\$451,556	\$0	\$124,548,444	99.639%	\$125,000,000	\$124,548,444	3.302%	3.079%	0.102%
#REF!	Goodfellow Air Force Base	12/1/2009	11/1/2059	4.500%	\$1,001,187	\$0	\$0	\$0	\$1,001,187	100.000%	\$938,397	\$938,397	0.025%	4.500%	0.001%
Total											\$3,814,178,397	\$3,771,487,809	100.000%		4.017%
Note 1 Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket												Plus Unamortized Premium (Discount)	(\$11,106,639)		
[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV												Less Unamortized Fees and Issuance Expenses	\$21,360,288		
												Plus Unamortized Gains (Losses) on Recap Debt	(\$6,403,240)		
Net Balance of Debt											\$3,775,228,231				

Adjusted Cost of Long-Term Debt

LINE		
1	Balance of Unamortized Gains (Losses) on	(\$6,403,240)
2	Reacquired Debt (Sched.VII)	
3	- Balance Related to Gains (Losses) Identified	\$0
4	in Col.(h) of Schedule VII	
5		
6	Net Balance of Unamortized Gains (Losses) Not	(\$6,403,240)
7	Accounted for in Col.(h) of Schedule VII	
8		
9		
10	Annual Amortization of Gains (Losses) on	\$379,323
11	Reacquired Debt	
12	- Annual Amortization Related to Gains (Losses)	\$0
13	Identified in Col.(h) of Schedule VII	
14		
15	Net Annual Amortization of Gains (Losses) Not	\$379,323
16	Accounted for in Col (h) of Schedule VII	
17		
18		
19	Net Balance of Debt (Sched.VII)	\$3,775,228,231
20	- Net Balance of Unamortized Gains (Losses) from Line 6	(\$6,403,240)
21		
22	Debt Balance Excluding Net Gains (Losses)	\$3,781,631,471
23		
24	x Weighted Average Cost of Debt (Sched.VII)	4.02%
25		
26	Annual Debt Requirement	\$151,925,493
27		
28	- Net Amortization of Gains (Losses) from Line 15	\$379,323
29		
30	Adjusted Annual Debt Requirement	\$151,546,170
31		
32	Adjusted Cost of Debt (Line 30/Line 19)	4.01%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Weighted Average Cost of Short-Term Debt

Line	End of Monitoring Period 12 Months Ending December 31, 2019				(a) Balance Outstanding	(b) Balance As a % of Total	(c) Average Cost	(d) Weighted Average Cost
	Balance at end of 2016	Balance at end of 2017	Balance at end of 2018					
1 Bank Loans	0	0	0		0	0.00%	0.00%	0.00%
2 Other	0	0	0		0	0.00%	0.00%	0.00%
3								
4 Total Notes Payable	\$0	\$0	\$0		\$0	0.00%		0.00%

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV

Historical Financial Statistics
(Total Company Basis)

Line	Fiscal Year	2015	2016	2017	2018	Monitoring Period
1	Total Debt as a Percent	69.85%	67.27%	62.86%	61.52%	62.21%
2	of Total Capital					
3						
4	CWIP as a Percent of Net Plant	5.52%	6.67%	12.25%	10.46%	8.64%
5						
6	Construction Expenditures as a	12.48%	12.98%	18.30%	23.09%	17.75%
7	Percent of Average Total Capital					
8						
9	Pre-Tax Interest Coverage	2.14	4.09	2.93	2.39	1.82
10						
11	Funds From Operations / Total Debt	15.81%	16.61%	18.20%	15.99%	16.72%
12						
13						
14	Fixed Charge Coverage	2.13	4.05	2.91	2.38	1.81
15						
16	Fixed Charge Coverage (Including	2.13	4.05	2.91	2.38	1.81
17	Distributions on Pref Trust Securities)					
18						
19	Funds From Operations Interest Coverage	4.65	7.98	5.64	5.47	7.03
20						
21	Net Cash Flow / Capital Outlays	115.66%	120.56%	148.29%	216.58%	156.50%
22						
23						
24	Cash Coverage of Common Dividends	18.85	16.64	0.00	0.00	0.00
25						
26	AFUDC and Deferrals as a Percent	9.48%	7.56%	4.40%	18.18%	19.75%
27	of Net Income for Common					
28						
29	Return on Average Common Equity	8.64%	12.37%	16.23%	8.90%	6.43%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data
Unadjusted Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	38,376,032	2,743,572	21,439,654	6,061,094	2,949,494	1,779,986	73,349,831
2	2019	2	33,556,182	2,582,838	21,415,315	5,751,425	1,967,326	1,773,176	67,046,263
3	2019	3	30,990,115	2,592,636	21,859,225	5,932,278	2,459,850	1,772,801	65,606,906
4	2019	4	28,967,018	2,553,761	21,236,378	5,838,335	2,660,463	1,769,655	63,025,610
5	2019	5	32,717,570	2,651,256	21,503,481	6,142,431	3,540,277	1,770,381	68,325,397
6	2019	6	42,169,287	2,870,166	22,117,203	6,047,082	1,976,734	1,771,252	76,951,724
7	2019	7	47,048,517	3,054,940	22,248,318	6,177,226	2,155,358	1,762,975	82,447,333
8	2019	8	48,414,963	3,139,604	22,588,176	6,343,017	3,550,758	1,769,388	85,805,906
9	2019	9	51,673,280	3,145,430	22,657,765	5,940,110	1,656,148	1,714,614	86,787,348
10	2019	10	45,336,759	3,016,915	22,819,462	6,206,302	4,218,470	1,788,027	83,385,935
11	2019	11	34,711,999	2,734,010	22,519,714	6,259,048	2,190,931	1,775,033	70,190,735
12	2019	12	35,282,114	2,804,915	22,177,967	5,932,155	2,020,610	1,786,801	70,004,562
13	Totals (Note 2)		469,243,836	33,890,041	264,582,659	72,630,503	31,346,421	21,234,089	892,927,549
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		39,103,653	2,824,170	22,048,555	6,052,542	2,612,202	1,769,507	74,410,629

Note 1 The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Note 2 Column 7 of this line should correspond to line 2, column 8 of Schedule 1

Note 3 Revenue includes only transmission, distribution, meter, customer charges, Transmission Cost Recovery Rider, Energy Efficiency Rider, AMS Rider, Distribution Cost Recovery Rider, SCUD Rider and Merger Savings Credit. Competitive Metering Credit Rider revenue is excluded.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

Revenues, Sales, and Customer Data
Weather-adjusted Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	44,175,661	2,805,429	21,999,823	6,132,439	2,949,494	1,779,986	79,842,833
2	2019	2	37,477,615	2,619,563	21,722,844	5,791,243	1,967,326	1,773,176	71,351,767
3	2019	3	29,944,192	2,588,464	21,851,350	5,935,380	2,459,850	1,772,801	64,552,038
4	2019	4	29,200,782	2,601,528	21,663,886	5,894,643	2,660,463	1,769,655	63,790,958
5	2019	5	33,405,532	2,685,351	21,711,493	6,161,006	3,540,277	1,770,381	69,274,040
6	2019	6	41,321,161	2,851,597	21,748,306	5,966,044	1,976,734	1,771,252	75,635,094
7	2019	7	46,547,822	3,044,323	22,029,415	6,127,202	2,155,358	1,762,975	81,667,095
8	2019	8	48,218,041	3,130,959	22,525,184	6,334,364	3,550,758	1,769,388	85,528,694
9	2019	9	49,190,121	3,036,689	21,963,766	5,859,099	1,656,148	1,714,614	83,420,437
10	2019	10	40,713,494	2,821,673	21,454,791	6,042,260	4,218,470	1,788,027	77,038,714
11	2019	11	32,592,761	2,736,213	22,591,172	6,278,327	2,190,931	1,775,033	68,164,436
12	2019	12	35,196,585	2,807,927	22,220,820	5,936,966	2,020,610	1,786,801	69,969,708
13			467,983,769	33,729,715	263,482,849	72,458,973	31,346,421	21,234,089	890,235,816
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		38,998,647	2,810,810	21,956,904	6,038,248	2,612,202	1,769,507	74,186,318

Note The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data
Weather-adjustments to Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	5,799,629	61,858	560,169	71,345	0	0	6,493,002
2	2019	2	3,921,433	36,725	307,529	39,818	0	0	4,305,505
3	2019	3	(1,045,923)	(4,172)	(7,875)	3,102	0	0	(1,054,868)
4	2019	4	233,764	47,767	427,508	56,309	0	0	765,348
5	2019	5	687,963	34,094	208,012	18,575	0	0	948,644
6	2019	6	(848,126)	(18,569)	(368,897)	(81,038)	0	0	(1,316,630)
7	2019	7	(500,694)	(10,617)	(218,903)	(50,024)	0	0	(780,238)
8	2019	8	(196,921)	(8,645)	(62,993)	(8,653)	0	0	(277,211)
9	2019	9	(2,483,159)	(108,741)	(693,999)	(81,011)	0	0	(3,366,910)
10	2019	10	(4,623,264)	(195,242)	(1,364,672)	(164,043)	0	0	(6,347,221)
11	2019	11	(2,119,239)	2,203	71,458	19,279	0	0	(2,026,299)
12	2019	12	(85,529)	3,012	42,853	4,810	0	0	(34,854)
13			(1,260,066)	(160,326)	(1,099,810)	(171,530)	0	0	(2,691,733)
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		(105,006)	(13,361)	(91,651)	(14,294)	0	0	(224,311)

Note The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data
Unadjusted Sales (Billed MWH)
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	947,697	47,407	677,946	384,847	496,987	21,877	2,576,761
2	2019	2	799,455	42,846	624,234	341,564	351,956	21,785	2,181,840
3	2019	3	767,027	43,634	633,302	348,052	407,661	21,876	2,221,553
4	2019	4	707,374	43,023	642,470	357,491	454,439	21,835	2,226,632
5	2019	5	839,954	46,289	753,682	388,783	464,778	21,846	2,515,333
6	2019	6	1,164,674	53,335	854,061	402,495	415,487	21,849	2,911,901
7	2019	7	1,323,469	58,239	901,097	418,044	333,123	21,830	3,055,803
8	2019	8	1,365,498	60,043	916,918	420,607	576,894	21,814	3,361,775
9	2019	9	1,373,882	61,648	963,384	427,117	312,445	21,855	3,160,331
10	2019	10	1,123,205	55,231	866,017	409,821	811,236	21,795	3,287,305
11	2019	11	801,792	46,818	699,764	383,572	214,210	21,584	2,167,740
12	2019	12	813,125	48,254	686,330	374,146	375,474	21,748	2,319,077
13			12,027,154	606,768	9,219,202	4,656,540	5,214,690	261,696	31,986,049
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		1,002,263	50,564	768,267	388,045	434,557	21,808	2,665,504

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data
Weather-adjusted Sales (MWH)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total
									(1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	1,063,968	48,239	690,177	387,342	496,987	21,877	2,708,590
2	2019	2	875,811	43,283	630,623	342,808	351,956	21,785	2,266,266
3	2019	3	745,642	43,593	632,878	348,181	407,661	21,876	2,199,831
4	2019	4	712,020	43,639	651,841	359,550	454,439	21,835	2,243,324
5	2019	5	853,638	46,682	759,670	389,775	464,778	21,846	2,536,389
6	2019	6	1,145,471	52,912	846,335	399,958	415,487	21,849	2,882,011
7	2019	7	1,312,469	58,000	896,645	416,494	333,123	21,830	3,038,562
8	2019	8	1,361,107	59,923	915,105	420,243	576,894	21,814	3,355,085
9	2019	9	1,321,146	60,180	941,510	423,136	312,445	21,855	3,080,272
10	2019	10	1,032,537	52,763	828,354	402,694	811,236	21,795	3,149,379
11	2019	11	762,627	46,874	700,880	384,213	214,210	21,584	2,130,389
12	2019	12	811,722	48,328	687,349	374,321	375,474	21,748	2,318,941
13			11,998,159	604,415	9,181,367	4,648,713	5,214,690	261,696	31,909,040
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		999,847	50,368	765,114	387,393	434,557	21,808	2,659,087

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data
Weather-adjustments to Sales (MWH)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	116,271	832	12,232	2,495	0	0	131,829
2	2019	2	76,356	437	6,389	1,243	0	0	84,425
3	2019	3	(21,385)	(41)	(424)	128	0	0	(21,722)
4	2019	4	4,645	616	9,371	2,059	0	0	16,692
5	2019	5	13,683	392	5,988	992	0	0	21,056
6	2019	6	(19,203)	(423)	(7,726)	(2,537)	0	0	(29,890)
7	2019	7	(11,000)	(239)	(4,451)	(1,550)	0	0	(17,240)
8	2019	8	(4,392)	(120)	(1,813)	(365)	0	0	(6,690)
9	2019	9	(52,735)	(1,469)	(21,874)	(3,981)	0	0	(80,058)
10	2019	10	(90,668)	(2,468)	(37,663)	(7,127)	0	0	(137,926)
11	2019	11	(39,165)	56	1,117	641	0	0	(37,351)
12	2019	12	(1,403)	73	1,019	175	0	0	(136)
13			(28,995)	(2,352)	(37,835)	(7,827)	0	0	(77,009)
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		(2,416)	(196)	(3,153)	(652)	0	0	(6,417)

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data
Weather Data
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Cooling Degree Days	(2) Normal Cooling Degree Days	(3) Heating Degree Days	(4) Normal Heating Degree Days
1	2019	1	13	20	290	377
2	2019	2	23	23	262	327
3	2019	3	61	70	256	194
4	2019	4	130	178	69	40
5	2019	5	297	345	7	5
6	2019	6	624	661	1	0
7	2019	7	882	907	0	0
8	2019	8	1,032	1,024	0	0
9	2019	9	1,053	922	0	0
10	2019	10	771	562	3	3
11	2019	11	205	220	124	46
12	2019	12	51	56	177	185
13						
14						
15	Monitoring Period					
16	Total (lines 1 thru 12)		5,142	4,987	1,188	1,177

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data
Number of Delivery Points
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total
									(1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	884,948	90,315	73,955	1,084	93	2,291	1,052,686
2	2019	2	884,575	90,804	72,967	1,058	74	2,288	1,051,766
3	2019	3	880,184	91,287	72,105	1,056	96	2,272	1,047,000
4	2019	4	878,176	91,149	71,947	1,042	78	2,285	1,044,677
5	2019	5	878,993	91,373	71,930	1,058	91	2,279	1,045,724
6	2019	6	879,362	91,709	71,704	1,038	78	2,281	1,046,172
7	2019	7	879,639	91,994	71,636	1,065	84	2,285	1,046,703
8	2019	8	880,287	92,132	71,544	1,079	108	2,288	1,047,438
9	2019	9	880,565	92,520	71,469	1,047	76	2,292	1,047,969
10	2019	10	880,686	92,755	71,400	1,061	106	2,302	1,048,310
11	2019	11	881,125	93,157	71,152	1,057	89	2,299	1,048,879
12	2019	12	881,537	93,072	71,230	1,047	92	2,301	1,049,279
13			10,570,077	1,102,267	863,039	12,692	1,065	27,463	12,576,603
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		880,840	91,856	71,920	1,058	89	2,289	1,048,050

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data
Weather Adjustment Procedure

Please provide a brief explanation of the procedure that the company used to derive the weather- adjustment results provided in Schedules XI 1-XI 3. If models are used in the development of the weather-adjusted results, please provide a brief explanation of the models used.

Include all supporting workpapers.

Sales

AEP Texas used a two step procedure to normalize sales for weather. In the first step cooling and heating degree-day coefficients were developed using Arima models. These coefficients were used in the second step to adjust monthly sales for deviations from normal weather. Coefficients were developed for residential, commercial and other retail revenue classes.

Normalized weather was calculated in the second step. First, cooling and heating degree-days for months in the reporting period were compared to normal degree-days. If the cooling and/or heating degree-days were above (below) normal, negative (positive) adjustments to monthly sales were calculated.

Billing-cycle-adjusted cooling and heating degree-days were used so that weather variables would more accurately measure weather conditions during billing cycles. Normal degree-days were calculated with 10 year averages.

The computation of kWh impact adjustments is as follows by revenue class:

$$\text{KWhImpact} = (\text{COEFF}_C \times (\text{BCDD} - \text{NCDD}) + \text{COEFF}_H \times (\text{BHDD} - \text{NHDD})) \times \text{CUST}$$

Where

COEFF _C	= Cooling degree day coefficient
COEFF _H	= Heating degree day coefficient
BCDD	= Billing cycle cooling degree days
NCDD	= Normal cooling degree days
BHDD	= Billing cycle heating degree days
NHDD	= Normal heating degree days
CUST	= Number of customers

The computed kWh impacts by revenue class are then allocated to the appropriate rate class.

Revenue

Actual prices by rate class are then applied to the weather-adjusted kWh to arrive at weather-adjusted revenues.

Customers

No adjustments were made to customers.

Revenues, Sales, and Customer Data
Other Adjustments to Revenue

Did you experience in the monitoring period any of the following that might have affected your base revenue significantly:

- (a) major loss of load;
- (b) significant expansion;
- (c) any other event causing significant change in base revenue.

If yes, please explain. If possible, enumerate base revenue adjustments for each of these factors. (Note: Do not identify individual customers loads.)

(a) None

(b) None

(C) None

COMPANY ADJUSTMENTS

For each adjustment, please provide a full description. Supporting workpapers (if any) should be provided as a supplemental attachment to the Earnings Report.

<u>Ref.</u> <u>Line</u>	<u>Description</u>	<u>Total</u> <u>Electric</u>	<u>Allocation</u> <u>Percentage</u>	<u>Texas</u> <u>Jurisdictional</u>
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EXTRAORDINARY AND NONRECURRING ITEMS

A Reporting Period

Ref Schedule	Column	Line Number	Description	Total Electric	Texas Juns
			254 4- Other Regulatory Liabilities – Excess (Tax + Gross-up)	\$63,536,755	\$63,536,755
			282 4 -Accum Deferred Income Taxes-SFAS 109 Excess (Tax)	(\$2,373,805)	(\$2,373,805)
			283 4 - Accum Deferred Income Taxes-SFAS 109 Excess (Tax)	(\$47,820,231)	(\$47,820,231)
			190 4 - Accum Deferred Income Taxes-SFAS 109 Excess (Gross-up)	(\$13,342,719)	(\$13,342,719)
			282 1 - Accum Defd FIT – Utility Prop	\$2,373,805	\$2,373,805
			283.1 - Accum Defd FIT - Other	\$47,820,231	\$47,820,231
I	1	17	411 1 - Deferred Federal Income Tax Expense – Credit - Operating	(\$50,194,036)	(\$50,194,036)
II	1	4	593.0 - Maint of Overhead Lines	\$63,536,755	\$63,536,755
			182 3 - Regulatory Asset	(\$63,536,755)	(\$63,536,755)
I	1	17	411 1 - Deferred Federal Income Tax Expense – Credit - Operating	(\$13,342,719)	(\$13,342,719)
			283 1 - Accum Defd FIT - Other	\$13,342,719	\$13,342,719
			<i>To offset a portion of the storm regulatory asset with unprotected excess deferred income taxes</i>		

B Prospective Period

Ref Schedule	Column	Line Number	Description	Total Electric	Texas Juns
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AMORTIZATION EXPENSE

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Amortization of limited term electric plant A/C 404	25,804,503	25,804,503	25,804,503
	Restructuring Cost-Unamortized Loss on Reacquired			
2	LTD 4073	18,239	18,239	18,239
3	Amortization of stranded cost A/C 4073	10,110,852	0	0
4	TEXAS AMI Over/Under A/C 4074	(4,745,763)	(4,745,763)	(4,745,763)
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Amortization Expense Other	\$31,187,831	\$21,076,979	\$21,076,979

Note Include pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket. The reported amount should also include any allowed return granted in the company's unbundled cost-of-service docket and not included as an addition to rate base. Post-September 1999 long-term debt and preferred stock transaction costs should be included in Schedule VIa and VIla.

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV

OTHER EXPENSES

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1		\$0	\$0	\$0
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Expenses	\$0	\$0	\$0

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Summary of 16 Tex Admin Code § 25.77 Expenditures

Line	Description	Total Electric	Texas Jurisdiction	FERC Account No.
1	Business gifts and Entertainment	\$0	\$0	-
2	Institutional Advertising	0	0	-
3	Consumption-Inducing Advertising	0	0	-
4	Other Advertising	328,724	328,724	163, 426, 930
5	Public Relations Expense	277,802	277,802	426, 921, 930
6	Legislative Advocacy (Note A)	0	0	-
7	Representation Before a Gov't Body (Note B)	0	0	-
8	Legal Expenses (Note C)	2,677,109	2,677,109	107, 181, 183, 186, 234, 426, 560, 566, 923, 925, 928
9	Charitable, Civic, and Religious Donations	1,356,320	1,356,320	426, 930
10	Political Contributions	498,852	498,852	426, 588, 930
11	Dues and Membership Fees	978,144	978,144	426, 921, 930
12				
13	Total	\$6,116,951	\$6,116,951	

Note A Information shall include, but not be limited to, advocacy before any legislative body

Note B Information shall include representation before any governmental agency or body, including municipalities

Note C Information shall include legal expenses not accounted for in other categories

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

OTHER INVESTED CAPITAL ADDITIONS
End of Reporting Period

Line	Description	Total Company	Total Electnc	Texas Jurisdictional
1	Non-AMI Meters	97,413,925	\$97,413,925	\$97,413,925
2	Non-AMI Meter Amortization	(62,183,532)	(\$62,183,532)	(\$62,183,532)
3	SFAS 106 Medicare Subsidy	3,481,306	\$3,481,306	\$3,481,306
4	SFAS 109 Flow Thru Defd FIT	21,423,467	\$21,423,467	\$21,423,467
5	SFAS 109 Flow Thru Defd SIT	27,303,209	\$27,303,209	\$27,303,209
6	Wholesale Distr Substation Srv	1,445,018	\$1,445,018	\$1,445,018
7		0	\$0	\$0
8		0	\$0	\$0
9		0	\$0	\$0
10		0	\$0	\$0
11		0	\$0	\$0
12		0	\$0	\$0
13		0	\$0	\$0
14		0	\$0	\$0
15		0	\$0	\$0
16		0	\$0	\$0
17		0	\$0	\$0
18		0	\$0	\$0
19		0	\$0	\$0
20		0	\$0	\$0
21				
22	Total Other Invested Capital Additions	\$88,883,393	\$88,883,393	\$88,883,393

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV

OTHER INVESTED CAPITAL DEDUCTIONS
End of Reporting Period

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	SFAS109 Flow Thru Def FIT Liab	(\$2,529,030)	(\$2,529,030)	(\$2,529,030)
2	SFAS 109 Exces Deferred FIT	(\$598,454,485)	(\$598,454,485)	(\$598,454,485)
3	Other Deferred Credits	(8,042,831)	(\$8,042,831)	(\$8,042,831)
4	Deferred Rev -Pole Attachments	(1,588,673)	(\$1,588,673)	(\$1,588,673)
5	Other Deferred Credits-Curr	(24,227,472)	(\$24,227,472)	(\$24,227,472)
6	Contr In Aid of Constr Advance	(12,354,377)	(\$12,354,377)	(\$12,354,377)
7	Securty Deposit	(3,700,000)	(\$3,700,000)	(\$3,700,000)
8	Excess Earnings (TNC)	(\$5,829,655)	(\$5,829,655)	(\$5,829,655)
9		0	\$0	\$0
10		0	\$0	\$0
11		0	\$0	\$0
12		0	\$0	\$0
13		0	\$0	\$0
14		0	\$0	\$0
15		0	\$0	\$0
16		0	\$0	\$0
17		0	\$0	\$0
18		0	\$0	\$0
19		0	\$0	\$0
20		0	\$0	\$0
21				
22	Total Other Invested Capital Deductions	(\$656,726,523)	(\$656,726,523)	(\$656,726,523)

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV

COMMENTS/FOOTNOTES/PROPOSED ADJUSTMENTS

Ref Schedule	Column	Line Number	Comments/Footnotes/Proposed Adjustments	Amount
I	1,2,7		See WP 1 for detail of adjustments	
II	1,2,7		See WP II for detail of adjustments	
III	1,2,7		See WP III for detail of adjustments	
III	1,2,7		See WP III.1 and WP III.2 for additional detail of adjustments	
IV	1,2		See WP IV for detail for lines 14-16,18-21,34, and 36-37	
V	1,4		See WP V for supporting detail of adjustments	
X.1a,b,c			See WP1 X - 1a through WP8-X.1a for revenue breakdown	
V	I		Total AEP Texas Results	
VII	W		Total AEP Texas Results	
IX	O		Total AEP Texas Results	

Special Rates

DEFINITION: Special rates include rates such as legislatively mandated rates.

Please complete the information required by items 1, 2, 3, and 4 in the table below.

Answer the following in the table below:

1. Name and describe the qualification criteria for each special rate schedule available to customers and reported in each row of the following table. Separate jurisdictions should also be identified in this column.
2. Provide the total number of delivery points taking service at each special rate.
3. Provide the total actual base revenue recovered during the reporting period from all delivery points taking service at each special rate.
4. Assuming that special-rate services were provided at corresponding standard tariff rates, calculate the total amount of base revenues that would result.

Revenue Imputation for Special Rates

(1) Name of Special Rates	(2) Total Number of Delivery Pts	(3) Total Actual Base Revenues Recovered	(4) Total Amount of Base Revenues Assuming Standard Tariffs
Rider SCUD - State Colleges and Universities Discou	474	\$2,870,945	\$3,423,047
Transmission Cost Recovery Factor	0	\$1,494,879	\$1,494,879
Distribution Cost Recovery Factor	0	\$282,408	\$282,408
Advanced Metering Cost Recovery Factor	0	\$11,322	\$11,322
Transition Charges	0	\$1,315,636	\$1,315,636
Energy Efficiency Cost Recovery Factor	0	\$123,517	\$123,517
Nuclear Decommissioning	0	\$1,376	\$1,651
TOTAL		\$6,100,083	\$6,652,460
Revenue Imputation			
Base Revenues at Standard Tariff	Col (4)	\$6,652,460	
Less Actual Base Revenues	Col (3)	\$6,100,083	

Signature Page
Public Utility Commission of Texas--Earnings Report
12 Months Ending December 31, 2019

I certify that I am the responsible official of AEP Texas Inc.;
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth
therein during the period from January 1, 2019 to December 31, 2019 inclusive.

3/26/20
Date

Leigh Anne Strahler
Signature

Vice President, Regulatory and Finance
Title

Address: 539 N. Carancahua
Corpus Christi, Texas 78478

Phone: (361) 881-5793

Email address: lastrahler@aep.com

Alternative contact regarding this report:

Name: Randy Hamlett
Title: Director, Regulatory Accounting Services

Address: 212 East Sixth Street
Tulsa, Oklahoma 7419

Phone: (918) 599-2076

Email address: rwhamlett@aep.com

Company: AEP TEXAS INC.
12 Months Ending December 31, 2019

WORK PAPER SCHEDULES
FOR
AEP TEXAS INC.

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2540175	2540	TCRF Over Recovery	-	-	-	(3 457 571)	(3 457 571)
2540270	2540	Purch Excess Def Taxes - Other	-	-	-	(1 117 457)	(1 117 457)
2543001	2543	SFAS109 Flow Thru Defr Liab	(152 228)	(854 787)	(1 047 224)	(474 792)	(2 529 030)
2544001	2544	SFAS 109 Excess Deferred FRT	(64 876 401)	(66 894 177)	(239 770 085)	(227 113 421)	(508 454 485)
2544008	2544	OCI Excess DFT	(20 780)	(16 378)	(25 464)	-	(52 623)
2550001	2550	Accum Deferred ITIC - Federal	(402 524)	(2 313)	(3 230 203)	(3 955 353)	(9 613 733)
2821001	2821	Accum Defr FIT - Utility Prov	(132 237 259)	(172 221 034)	(180 936 184)	(531 590 147)	(1 388 785 046)
2823001	2823	Acc Defr FIT FAS 109 Flow Thru	(4 092 648)	-	(1 813 263)	(10 095 631)	(20 559 131)
2824001	2824	Acc Dfr FIT SFAS 109 Excess	43 056 569	-	63 168 357	181 659 465	424 223 853
2831001	2831	Accum Deferred FIT - Other	(11 423 537)	(4 290 736)	3 017 825	(984 791)	(200 718 446)
2831002	2831	Accum Deferred FIT - Other	-	(178 202)	-	-	(179 322)
2832001	2832	Accum Dfr FIT - Off Inc & Deel	-	-	-	(2 974 698)	(2 974 698)
2833001	2833	Acc Dfr FIT FAS 109 Flow Thru	3 181 582	-	(1 360 980)	(4 381 549)	(3 901 582)
2833002	2833	Acc Dfr FIT FAS 109 Flow Thru	(2 170 013)	-	(2 920 350)	(8 108 487)	(4 104 359)
2834001	2834	Acc Dfr FIT SFAS 109 Excess	8 091 564	6 878	(642 740)	7 224 751	32 693 971
Deferred Credits Total			(173 352 791)	(43 883 791)	(215 099 314)	(648 824 044)	(847 942 926)
Deferred Debits			-	-	-	-	(1 929 800 794)
1810002	1810	Unamort Debt Exp - Ind Pur Ch	82 942	7 712	1 261 871	1 307 108	2 826 830
1810003	1810	Unamort Debt Exp Notes Payable	55 208	7 589	79 556	216 498	583 140
1810006	1810	Unamort Debt Exp - Sr Unres Net	1 406 103	203 278	2 847 231	5 772 265	19 669 958
1810102	1810	Unamort Debt Exp PCB Inv	(2 528)	(5 205)	-	46 928	48 736
1823010	1823	Energy Efficiency Recovery	372 359	-	-	-	3 082 205
1823098	1823	Loss on Reac Dot due to Restruct	-	-	-	-	(1)
1823108	1823	Reg Asset - Rate Case Expenses	(1 937)	-	1	-	(1 936)
1823109	1823	Recoverable Bond Defect Cost	-	-	-	-	(136 900)
1823116	1823	Dfr Dst Related Vegetation Mgt	4 960 274	183 126	823 190	23 448 628	29 415 218
1823145	1823	REG ASSET FAS 158 QUAL PLAN	33 780 044	3 127 561	17 156 682	116 812 508	170 876 796
1823146	1823	REG ASSET FAS 158 OPEB PLAN	521 037	-	126 234	(117 395)	(180 526)
1823147	1823	REG ASSET FAS 158 SERP Plan	458 274	60	3 355	808 434	1 018 323
1823148	1823	TC2 SECURIZATION SETTLEMENT	-	-	-	4 053 294	4 053 294
1823170	1823	TC2 SECUR PROSPECTIVE BENFIT	-	-	-	10 111 932	10 111 932
1823171	1823	TC2 SECURITIZATN EQUITY RETURN	-	-	-	(11 815 772)	(11 815 772)
1823175	1823	TC2 RC Exp - CTC Docket 32718	-	-	-	-	-
1823184	1823	TNC R/C Exp - Docket 33330	1 937	(1)	-	-	1 936
1823185	1823	Reg Asset-Catastrophe Reserve	-	-	2 694 181	(2 694 181)	-
1823186	1823	ADVANCED METERING SYSTEM-AMS	53 118	-	-	156 801	209 918
1823223	1823	Non-AMI Meters	27 440 972	-	-	69 872 835	97 313 825
1823224	1823	Non-AMI Meter Amortization	(21 014 016)	-	-	(41 169 516)	(62 183 532)
1823299	1823	SFAS 106 Medicare Subsidy	718 613	109 982	264 133	2 394 579	3 481 306
1823301	1823	SFAS 109 Flow Thru Defr FIT	463 394	3 629 840	12 865 411	4 464 622	21 423 407
1823302	1823	SFAS 109 Flow Thru Defr SIT	2 170 013	2 920 350	14 104 359	8 108 487	27 303 209
1823397	1823	AMS Under Recovery	2 700 073	-	-	18 610 380	26 310 453
1823436	1823	Wholesale Distr Substation Serv	-	-	-	1 465 018	1 465 018
1823504	1823	TCRF Under Recovery	2 692 354	-	-	80 014	2 772 368
1830000	1830	Premier Surv&Investig Chrgs	34 183	-	46	10 726	45 156
1840020	1840	Simulator Learning Center-Crg	-	-	-	18	18
1840051	1840	Allowances - Clearing	-	-	-	231	231
1850000	1850	Temporary Facilities	-	-	-	-	-
1860002	1860	Deferred Expenses	-	-	(1)	-	-
1860007	1860	Bilings and Deferred Projects	265 099	80 812	10 038	775 585	1 111 544
1860114	1860	ABO Major Construction Work	3	(1)	(183 182)	(1 777)	(184 958)
1860151	1860	Transmission JV Deferred Costs	-	-	-	-	-
1860153	1860	Unamortized Credit Line Fees	-	-	-	-	-
1860160	1860	Deferred Expenses - Current	203	354	-	998	33 204
1860166	1860	Def Lease Assets - Non-Taxable	167 009	-	-	193 581	358 589
1860332	1860	Prov Ope Lease Assets-Gen&Misc	(4 905)	-	-	(2 232)	(7 127)
1890001	1890	Loas Recd Debt - F&B	-	-	37 542	39 089	76 631
1890002	1890	Loas Rec Debt-Intr Purch Cont	189 821	30 465	1 746 009	1 746 009	4 043 436
1890004	1890	Loas Rec Debt-Debentures	-	-	1 122 113	1 161 040	2 283 175
1900009	1900	ADIT Federal - Pension OCI NAF	59 393	-	-	-	59 393
1900010	1900	ADIT Federal - Pension OCI	2 563 763	-	-	-	2 563 763
1900011	1900	ADIT Federal Non-UMWA P&W OCI	(1 116 753)	-	-	-	(1 116 753)
1900015	1900	ADIT Fed-Hldg-CF-Intr Rate	280 287	567 454	-	-	847 741
1901001	1901	Accum Deferred FIT - Other	271 048	9 699 829	7 959 430	19 450 756	79 557 340
1902001	1902	Accum Defr FIT - Off Inc & Deel	103 099	33	194 430	903 079	1 195 482
1903001	1903	Acc Dfr FIT FAS 109 Flow Thru	613 221	1 472 392	2 771 972	3 469 897	8 237 452
1904001	1904	Acc Dfr FIT FAS 109 Excess	11 795 375	14 102 818	50 722 289	48 080 296	126 708 800
Deferred Debits Total			77 513 075	12 490 826	37 946 517	118 958 281	328 073 791
Long-Term Debt			-	-	-	-	(574 982 485)
2240002	2240	Installment Purchase Contracts	18	(20)	1	(188 044 207)	(184 555 783)
2240005	2240	Other Long-Term Debt - Other	(18 856 787)	(2 605 000)	(16 095 000)	-	(382 400 000)
2240016	2240	Senior Unsecured Notes	(299 335 533)	(63 820 211)	(60 417 313)	(1 068 948 480)	(1 068 948 480)
2240502	2240	Inst Purchase Contracts-Curr	(13 971 386)	(2 042 913)	(28 295 701)	(32 600 532)	(33 729 468)
2240505	2240	Off LTD - Other - Current	(8 579)	(33)	2	(37)	37
2240508	2240	Senior Unsecured Notes-Current	-	-	-	-	-
2240509	2240	Unam Orig LTD-CR-3r Unsec Note	678 478	90 445	1 270 313	200 885	2 000 885
Long-Term Debt Total			(331 542 840)	(68 178 172)	(647 287 698)	(1 355 411 763)	(1 402 346 272)
Other Noncurrent Liabilities			-	-	-	-	(3 804 766 746)
2270001	2270	Obliqains Undr Cap Lse-Noncurr	(3 050 483)	(6 899 810)	(6 482 828)	(9 098 560)	(26 471 651)
2270003	2270	Accrued Noncurr Lease Oblig	(371 454)	(14 871)	(15 866)	(1 378 331)	(1 770 348)
2270031	2270	Obliq Undr Ope Lease-Non Curr	(16 581 210)	(10 562 613)	(8 487 739)	(35 020 512)	(52 641 131)
2270033	2270	Accrued Noncurr Ope Lease Oblig	(47 331)	(71 829)	(41 183)	(383 180)	(545 532)
2281001	2281	RES FOR CATASTROPHE	-	-	(31 730)	(17 664 091)	(17 695 821)
2282003	2282	Accum Prr ID - Worker's Com	(82 259)	-	(1 022)	(62 456)	(145 737)
2282030	2282	Accum Prr for Pension&Benefits	(252 958)	(327 078)	(1)	(53)	(2 288 099)
2283002	2283	Supplemental Savings Plan	(60 697)	-	-	(287 211)	(347 908)
2283005	2283	SFAS 112 Postemployment Benef	(403 543)	-	-	(3 280 090)	(3 683 633)
2283013	2283	Incentive Comp Deferral Plan	(18 843)	(7 397)	(4 050)	(515 521)	(548 812)
2283015	2283	FAS 158 SERP Payable Long-Term	(949 110)	(228 965)	(60)	(576 479)	(1 377 131)
2283016	2283	FAS 158 Qual Payable Long-Term	-	-	-	(3 446 715)	(3 446 715)
2290006	2290	Acc Prr for Potential Refund	(6 383 932)	(10 095 631)	-	(23 987 830)	(64 457 981)
2290018	2290	Acc Prr Refunds - Tax Reform	(668 483)	-	-	(2 618 040)	(3 286 723)
2290019	2290	Acc Prr Refund Excess Protect	(373 080)	-	-	(1 480 207)	(1 853 288)
2300001	2300	Asset Retirement Obligations	696 816	384 531	-	(8 024 423)	(9 315 708)
2300002	2300	ARO - Current	-	(25 112 809)	-	-	(25 112 809)
Other Noncurrent Liabilities Total			(29 403 399)	(25 300 821)	(27 507 180)	(42 703 607)	(101 721 639)
Other Property and Investments			-	-	-	-	(226 635 147)
1210001	1210	Noncurrent Property - Owned	384 522	6 734	10	1 574 745	1 966 012
1210003	1210	Noncurrent Property - WIP	6	-	-	2	8
1220001	1220	Dep&Amort of Noncurr Prop-Owned	(251 340)	-	(1 127)	(694 049)	(946 516)
1220003	1220	Dep&Amort of Noncurr Prop-WIP	-	-	-	(39 013)	(39 013)
1231001	1231	Invest in Common Stock of Subs	6 187 056	-	-	5 903 391	12 070 447
1231003	1231	Capital Contributions to Subs	786 706	-	-	13 874 910	14 661 616
1231005	1231	Invest in Subs Retained Eings	-	-	-	-	-
1240002	1240	Off Investments-Nonassociated	2	-	-	32	34
1240028	1240	Other Property - CPE	-	-	-	133 148	133 148
1290000	1290	Pension Net Funded Position	(8 313 619)	9 901 726	(633 265)	-	934 820
1290001	1290	Non-UMWA P&W Funded Position	9 846 342	1 599 219	3 446 367	33 383 272	50 286 098
Other Property and Investments Total			1 667 913	18 851 035	966 043	3 578 388	54 003 291
Proprietary Capital			-	-	-	-	(79 066 649)
2010001	2010	Common Stock Issued-Affiliated	(43 078 985)	(7 403 897)	(80 733 118)	(27 202 758)	(126 088 185)
2080000	2080	Dividends Recd from Stockholders	(58 531 510)	(8 508 694)	(117 849 945)	(230 071 459)	(653 030 000)
2100000	2100	Gen Rule/Cand Fee Cap Stock	(326 090)	(64 000)	(644 011)	(1 434 938)	(1 842 897)
2110000	2110	Miscellaneous Paid-in Capital	(8 550 474)	(1 469 821)	(17 215 905)	(156 522 669)	(161 623 312)
2160001	2160	Unaport Retrd Eings Unrestricted	(113 135 093)	(46 896 847)	(249 012 040)	(696 338 148)	(691 066 205)
2161001	2160	Unap Unltd Conser Sub Eings	-	(6 187 056)	-	(6 187 056)	(1 796 448 739)
2190004	2190	OCI Min Pen Liab FAS 158 SERP	(11 842 760)	(22 843)	-	-	(8 083 772)
21900							

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AEP TEXAS INC
12 Months Ending December 31, 2019
Debits (Credits)

Account Description	Account / FERC Account	T&D Book Amount	T&D Adjustment To Book	T&D Total Company	T&D Misc Adjustments	T&D Total Electric	211 Dist Book Amt	119 Dist Book Amt	Total Dist Book Amt	169 Trans Book Amt	192 Trans Book Amt	Total Trans Book Amt	X987 Elim Book Amt	X988 Elim Book Amt	Total Elim Book Amt	168 Gen Book Amt
Residential Wires Revenues	4500073	(468,254.186)	(4,854.641) (1)	(473,108.827)	(854.060) (2a)	(473,962.906)	(376,881.027)	(81,363.159)	(458,244.186)	-	-	-	-	-	-	-
Commercial Wires Revenues	4500074	(294,331.223)	-	(294,331.223)	(864.620) (2b)	(295,195.843)	(247,680.355)	(48,442.888)	(296,123.243)	-	-	-	-	-	-	-
Industrial Wires Revenues	4500075	(97,096.886)	-	(97,096.886)	286.354 (2c)	(96,810.532)	(87,961.860)	(29,134.897)	(117,096.757)	-	-	-	-	-	-	-
Other Wires Revenues	4500076	(28,390.813)	-	(28,390.813)	224.967 (2d)	(28,165.846)	(10,302.823)	(15,087.990)	(25,390.813)	-	-	-	-	-	-	-
Total Other Electric Revenues (456 0)		(888,072.906)	(4,854.641)	(892,927.546)	(1,007.378)	(893,934.927)	(703,043.904)	(185,028.914)	(888,072.906)	-	-	-	-	-	-	-
ERCOT Matrix Revenue - Non Aff	4561000	(377,477.048)	-	(377,477.048)	-	(377,477.048)	-	-	-	(251,180.436)	(126,296.608)	(377,477.048)	-	-	-	-
ERCOT Matrix Revenue - Affiliates	4561001	(13,975.082)	(21,104.850) (3a)	(35,079.932)	-	(35,079.932)	-	-	-	(23,342.857)	(11,737.075)	(35,079.932)	2,263.325	18,541.525	21,104.850	-
Total Revenues from Transmission of Electricity of Others (456 1)		(391,452.130)	(21,104.850)	(412,556.980)	-	(412,556.980)	-	-	-	(274,523.296)	(138,033.684)	(412,556.980)	2,263.325	18,541.525	21,104.850	-
Energy Delivery Revenues (Note 1)		(1,279,525.034)	(25,659.481)	(1,305,484.529)	(1,007.378)	(1,306,491.907)	(703,043.904)	(185,028.914)	(888,072.906)	(274,523.296)	(138,033.684)	(412,556.980)	2,263.325	18,541.525	21,104.850	-
Forfeited Discounts	4500000	(200,075)	200,075 (8a)	-	-	-	(162,001)	(38,074)	(200,075)	-	-	-	-	-	-	-
Misc Service Rev - Nonaffiliates	4510001	(1,707.385)	-	(1,707.385)	-	(1,707.385)	(1,361.447)	(345.938)	(1,707.385)	-	-	-	-	-	-	-
Rent From Elect Property - Affiliates	4540001	(3,357.502)	(2,941.845) (3b)	(6,299.347)	-	(6,299.347)	(3,080.566)	(960.135)	(4,060.721)	(2,238.636)	-	(2,238.636)	625.580	2,316.265	2,941.845	-
Rent From Elect Property-NAC	4540002	(10,472.075)	-	(10,472.075)	-	(10,472.075)	(6,958.228)	(1,151.282)	(8,109.510)	(356.701)	(5,964)	(362.565)	-	-	-	-
Rent From Elect Prop-ABD-Nonaff	4540004	(98,907)	-	(98,907)	-	(98,907)	(33,440)	(32,945)	(66,385)	(9,468)	(23,062)	(32,517)	-	-	-	-
Rent from Elec Prop-Fide Affiliates	4540005	(9,185.981)	-	(9,185.981)	-	(9,185.981)	(7,021.350)	(2,144.927)	(9,166.496)	(13,940)	(9,155)	(22,495)	-	-	-	-
Rent from Electric Property (454 0)		(23,117.469)	(2,941.845)	(26,059.314)	-	(26,059.314)	(19,063.618)	(4,308.289)	(23,403.107)	(2,618.132)	(38,071)	(2,656.203)	625.580	2,316.265	2,941.845	-
Other Elect Rev - Affiliated	4590001	(1,552.217)	-	(1,552.217)	-	(1,552.217)	(1,552.217)	-	(1,552.217)	-	-	-	-	-	-	-
Other Elect Rev - DSM Program	4590007	(562.940)	562.940 (7)	-	-	-	(536.256)	(26.684)	(562.940)	-	-	-	-	-	-	-
Other Elect Rev - Nonaffiliated	4560012	(1,688.258)	-	(1,688.258)	-	(1,688.258)	(302.716)	(1,385.540)	(1,688.258)	-	-	-	-	-	-	-
Other Electric Revenues - ABD	4590015	(691.808)	-	(691.808)	-	(691.808)	(285.936)	(259.669)	(545.605)	-	(146,000)	(146,000)	-	-	-	-
Amount of Deferral Equity Inc	4590180	(7,766.566)	7,766.566 (8a)	-	-	-	(7,766.566)	-	-	-	-	-	-	-	-	-
Other Elect Rev Trans Non Affiliates	4591019	(1,753.781)	-	(1,753.781)	-	(1,753.781)	-	-	-	(1,166.832)	(586.829)	(1,753.781)	-	-	-	-
Total Other Electric Revenues (456 0)		(14,015.570)	8,329.506	(5,686.064)	-	(5,686.064)	(10,443.735)	(1,872.054)	(12,115.789)	(1,166.832)	(732.829)	(1,899.781)	-	-	-	-
Miscellaneous Service Revenues		(39,040.495)	5,567.736	(33,472.759)	-	(33,472.759)	(31,061.001)	(6,395.355)	(37,456.356)	(3,785.084)	(770,900)	(4,555.984)	625.580	2,316.265	2,941.845	-
Amount of Plant	4040	25,804.503	-	25,804.503	-	25,804.503	15,061.900	3,841.581	18,903.541	4,618.278	2,282.684	6,900.962	-	-	-	1,884
Regulatory Debits	4073	(10,129.081)	(10,110.852) (4a)	(20,239.933)	-	(20,239.933)	(10,129.081)	(10,129.081)	(20,258.162)	-	-	-	-	-	-	-
Regulatory Credits	4074	(4,745.763)	4,745.763 (4b)	-	-	-	(3,030.076)	(1,715.687)	(4,745.763)	-	-	-	-	-	-	-
Amortization Expense (Note 3)		31,187.831	(5,365.069)	25,822.742	-	25,822.742	22,190.975	2,125.894	24,296.869	4,618.278	2,282.684	6,900.962	-	-	-	1,884
Depreciation Expense	4030	266,278.380	337,715 (5)	604,000.000	-	604,000.000	134,104.100	49,159.368	183,263.468	43,394.173	39,620.719	83,014.892	-	-	-	64,489.061
Interest on REPICR Deposits	4310002	408.1	-	408.1	-	408.1	85,080.634	15,792.282	100,882.916	25,886.920	12,086.427	37,953.347	-	-	-	1,946.186
Taxes Other Than Income Taxes	409100218	1,836.259	-	1,836.259	-	1,836.259	839.133	309.634	1,148.767	491.831	195.981	687.492	-	-	-	104,315
State Income Taxes	409100217	1,836.259	-	1,836.259	-	1,836.259	839.133	309.634	1,148.767	491.831	195.981	687.492	-	-	-	104,315
Income Taxes, UOI - Federal	4091001	(17,019.507)	-	(17,019.507)	-	(17,019.507)	18,818.196	5,745.431	24,563.627	(27,111.070)	(14,572.064)	(41,683.134)	-	-	-	2,783.086
Prov Def I/T-Util Op Inc-Fed/State	4101	941,963.530	-	941,963.530	-	941,963.530	450,043.298	82,157.019	532,200.317	237,008.627	102,754.285	339,762.912	-	-	-	28,293.422
Prov Def I/T-Util Op Inc-Fed/State	4111	(859,771.554)	-	(859,771.554)	-	(859,771.554)	(639,710.607)	(81,698.297)	(721,408.904)	(248,132.251)	(81,229.369)	(329,361.650)	-	-	-	(22,875.481)
ITC Adj. Utility Oper - Fed	4114	(1,150.512)	-	(1,150.512)	-	(1,150.512)	(476.454)	(442.814)	(919.278)	(112,216)	(119,018)	(231,234)	-	-	-	(79,725)
Federal Income Taxes (Note 4)		(35,978.043)	-	(35,978.043)	-	(35,978.043)	(70,225.576)	5,790.639	(64,434.937)	21,853.080	6,833.804	28,486.884	-	-	-	1,121.772
Deferred Expenses																
other income	415 0 - 421 1	(18,564.352)	-	(18,564.352)	-	(18,564.352)	(5,855.126)	(471.401)	(6,326.527)	(10,118.530)	(2,419.295)	(12,537.825)	-	-	-	89,872
other income deductions	421 2 - 426 5	43,643.894	-	43,643.894	-	43,643.894	15,937.504	4,323.647	20,261.151	15,173.293	8,209.450	23,382.743	-	-	-	223
taxes applicable to other income and deductions	408 2 - 420 0	(27,019.501)	-	(27,019.501)	-	(27,019.501)	(10,559.834)	(2,377.147)	(12,936.981)	(9,285.464)	(4,797.256)	(14,083.720)	-	-	-	(525,440)
Less AFUDC Equity	4191000	15,185.180	-	15,185.180	-	15,185.180	3,869.136	389.072	4,258.208	8,231.057	2,695.895	10,926.952	-	-	-	-
Non-Operating Income		12,945.201	-	12,945.201	-	12,945.201	3,361.680	1,664.171	5,025.851	4,000.358	3,688.794	7,689.150	-	-	-	(435,345)
AFUDC Debt	4320000	20,014.245	-	20,014.245	-	20,014.245	3,564.405	860.628	4,425.033	8,280.958	7,208.254	15,489.212	-	-	-	96
AFUDC Equity	4191000	15,185.180	-	15,185.180	-	15,185.180	3,869.136	389.072	4,258.208	8,231.057	2,695.895	10,926.952	-	-	-	-
AFUDC (Debt and Equity)		35,199.405	-	35,199.405	-	35,199.405	7,433.541	1,369.700	8,803.241	16,492.015	9,904.149	26,396.164	-	-	-	96
Notes																
(1) Add Back Competitive Bidding Credit (CBBT) X 1a		(3,360)	-	(3,360)	-	(3,360)	-	-	-	-	-	-	-	-	-	-
Revenue Account Estimate and Unbilled Revenue		(4,010,314.32)	-	(4,010,314.32)	-	(4,010,314.32)	-	-	-	-	-	-	-	-	-	-
Add Back ACPR Credit Rider WPI-X 1a		(840,968.36)	-	(840,968.36)	-	(840,968.36)	-	-	-	-	-	-	-	-	-	-
Total		(4,854,680.98)	-	(4,854,680.98)	-	(4,854,680.98)	-	-	-	-	-	-	-	-	-	-
(2) Remove MACS Unbilled Revenue & Estimated & Misc revenues																
a. Acct 4500073		(854,079.54)	-	(854,079.54)	-	(854,079.54)	-	-	-	-	-	-	-	-	-	-
b. Acct 4500074		(864,619.83)	-	(864,619.83)	-	(864,619.83)	-	-	-	-	-	-	-	-	-	-
c. Acct 4500075		286,354.44	-	286,354.44	-	286,354.44	-	-	-	-	-	-	-	-	-	-
d. Acct 4500076		224,966.81	-	224,966.81	-	224,966.81	-	-	-	-	-	-	-	-	-	-
Total		(1,007,378.12)	-	(1,007,378.12)	-	(1,007,378.12)	-	-	-	-	-	-	-	-	-	-
(3) Add back Elimination between Affiliates																
a. Acct 4561001		(21,104.850)	-	(21,104.850)	-	(21,104.850)	-	-	-	-	-	-	-	-	-	-
b. Acct 4560001		(2,941.845)	-	(2,941.845)	-	(2,941.845)	-	-	-	-	-	-	-	-	-	-
Total		(24,046.695)	-	(24,046.695)	-	(24,046.695)	-	-	-	-	-	-	-	-	-	-
(4) Remove Items on P & L not included in EMR																
a. Securitization SA, etc. AC 4073 (Ref S 1 1)		(10,110.852)	-	(10,110.852)	-	(10,110.852)	-	-	-	-	-	-	-	-	-	-
b. Remove Regulatory Credits associated with TEXAS AMT		(2,740.767)	-	(2,740.767)	-	(2,740.767)	-	-	-	-	-	-	-	-	-	-
Total		(12,851.619)	-	(12,851.619)	-	(12,851.619)	-	-	-	-	-	-	-	-	-	-
(5) Add Accretion Expense AC 411 0005		218.088	-	218.088	-	218.088	-	-	-	-	-	-	-	-	-	-
Add Dep. Asset Retirement Obligations etc 403 0001		121.548	-	121.548	-	121.548	-	-	-	-	-	-	-	-	-	-
Total		339.636	-	339.636	-	339.636	-	-	-	-	-	-	-	-	-	-
(6) Remove Multiple Franchise Tax included in Sched 1a (Acct 408 003 000)		50,674.576	-	50,674.576	-	50,674.576	-	-	-	-	-	-	-	-	-	-
(7) Remove DSM related items and/or Performance Bonus (Account 4500007)		562.940	-	562.940	-	562.940	-	-	-	-	-	-	-	-	-	-
(8) Remove Related to Securitization																
a. Account 4560180		7,766.566	-	7,766.566	-	7,766.566	-	-	-	-	-	-	-	-	-	-
b. Account 4500000		200.075	-	200.075	-	200.075	-	-	-	-	-	-	-	-	-	-

AEP TEXAS INC
12 Months Ending December 31, 2019
Schedule II Operations and Maintenance Expense Workpaper

FERC Accounts	Account Description	T&D Book Amount	T&D Adjustment To Book Amount	T&D Total Company	T&D Misc Adjustments	T&D Total Electric	211 Dist Book Amt	119 Dist Book Amt	Total Dist Book Amt	169 Trans Book Amt	192 Trans Book Amt	Total Trans Book Amt	X967 Elim Book Amt	X969 Elim Book Amt	Total Elim Book Amt	166 Gen Book Amt
560-567	Transmission Operations Expenses	331,003,867	(300,521,641) (1)	30,482,226	-	30,482,226	262,597,699	59,546,860	322,144,559	22,472,926	10,100,420	32,573,346	(2,888,905)	(20,825,133)	(23,714,038)	-
568-574	Transmission Maintenance Expenses	20,202,262	-	20,202,262	-	20,202,262	59,923	13,627	73,550	10,893,897	9,234,815	20,128,712	-	-	-	-
580-589	Distribution Operations Expense	57,445,103	-	57,445,103	-	57,445,103	42,308,811	15,193,967	57,502,778	167,211	107,772	274,983	-	(332,658)	(332,658)	-
590-596	Distribution Maintenance Expenses	114,004,608	-	114,004,608	-	114,004,608	104,915,569	9,005,708	113,921,275	70,637	12,696	83,333	-	-	-	-
901-905	Customer Accounts Expense	12,977,611	-	12,977,611	-	12,977,611	10,141,504	2,681,460	12,822,964	140,542	14,105	154,647	-	-	-	(1)
906-910	Customer Service and Informational Expense	19,002,637	-	19,002,637	-	19,002,637	15,293,312	3,665,373	18,958,685	41,878	2,074	43,952	-	-	-	-
911-917	Sales Expense	450,494	-	450,494	-	450,494	392,346	57,266	449,612	574	308	882	-	-	-	-
	Wholesale transmission matrix payments to others	-	300,521,641 (2)	300,521,641	-	300,521,641	-	-	-	-	-	-	-	-	-	-
920-933	Admin and General Operations Expenses	48,904,584	344,802 (3)	49,249,386	-	49,249,386	21,967,076	5,284,485	27,251,561	14,863,742	6,789,281	21,653,023	-	-	-	234,838
935	Admin and General Maintenance Expenses	18,696,161	-	18,696,161	-	18,696,161	13,360,801	4,734,795	18,095,596	533,485	67,080	600,565	-	-	-	-
	TOTAL OPERATIONS AND MAINTENANCE EXP	622,687,327	344,802	623,032,129	-	623,032,129	471,037,041	100,183,539	571,220,580	49,184,692	26,328,551	75,513,443	(2,888,905)	(21,157,791)	(24,046,696)	234,837
Adjustments																
	(1) Less Wholesale Trans Matrix payments (Account 5650044 / 5650045)		(300,521,641)													
	(2) Reclass TCOS Expense from Transmission above		300,521,641													
	(3) Reclass Acct 4310007 Lines of Credit to Expense above the line															
	Distribution		161,944													
	Transmission		182,858													
Supplemental Information																
	Transmission Operations Expenses															
	x967 Elimination Amounts															
	Distribution		(2,263,325)													
	Transmission		(625,580)													
	x969 Elimination Amounts															
	Distribution		(18,841,525)													
	Transmission		(1,983,608)													
	Distribution Operations Expense															
	x969 Elimination Amounts															
	Distribution		(332,658)													

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AEP TEXAS INC
12 Months Ending December 31, 2019
Schedule III Invested Capital At End of Reporting Period Worksheet

FERC Account(s)	Book Amount	FERC Account(s)	Adjustments	Total Company	Misc. Adjustments	Total Electric	211 Dist Book Amt	119 Dist Book Amt	Total Dist Book Amt	168 Trans Book Amt	162 Trans Book Amt	Total Trans Book Amt	168 Gen Book Amt	Check	FERC Form 1 Page/Line #	AEP Texas Integrated
Plant In Service	101 0, 101 1, 106 0, 114 0	9,611,776,739	101 1 (115,861,012) (1)	9,495,795,727	-	9,495,795,727	3,764,658,339	1,118,464,278	4,883,142,617	3,124,316,996	1,604,317,126	4,728,634,122	355,236,335	-	200/6	9,967,016,074
Accumulated Depreciation	108 0-111 0 115 0	(2,139,532,046)	230 0 (3,723,230) (2)	(2,143,255,287)	-	(2,143,255,287)	(1,069,562,081)	(450,007,308)	(1,519,569,389)	(361,175,188)	(258,787,471)	(619,962,659)	(295,309,832)	-	200/14	(2,434,841,850)
Net Plant In Service		7,472,244,691	(119,704,251)	7,352,540,440	-	7,352,540,440	2,695,096,258	668,456,970	3,363,553,228	2,763,141,808	1,345,529,655	4,108,671,463	59,929,503	-		7,532,174,194
Construction Work In Progress	107 0	763,864,783	-	763,864,783	-	763,864,783	168,880,611	71,689,639	240,570,250	274,312,097	249,002,436	523,314,533	18,910	(1)	200/11	763,903,693
Plant Held For Future Use	105 0	1,917,594	-	1,917,594	-	1,917,594	1,917,594	-	1,917,594	-	-	-	-	-	200/10	1,917,594
Working Cash Allowance	See Comment	(13,408,892)	-	(13,408,892)	-	(13,408,892)	-	-	(532,596)	-	-	(12,876,296)	-	-		(13,408,892)
Materials and Supplies	154 0	52,954,779	-	52,954,779	-	52,954,779	34,384,438	5,540,371	39,924,809	10,029,937	3,000,033	13,029,970	3,752,495	-	110/ 46	56,707,274
Prepayments	165 0	2,613,594	114,163,919 (3) (6)	116,777,513	-	116,777,513	726,829	290,494	1,017,323	1,067,864	528,367	1,596,271	80,990	1	111/57	2,894,584
Regulatory Assets (WPI#-1)																
Total Regulatory Assets	162 3	325,173,062	(236,269,667) (4)	88,863,395	-	88,863,395	213,168,956	60,316,709	273,485,665	41,596,244	10,091,153	51,687,397	0	(2)	232	325,173,062
Total Other Invested Capital Additions		325,173,062	(236,269,667)	88,863,395	-	88,863,395	213,168,956	60,316,709	273,485,665	41,596,244	10,091,153	51,687,397	0	(2)	232	325,173,062
ADIT																
Acct 190	190	206,837,151	(22,416,516) (5)	184,420,635	-	184,420,635	100,129,518	15,003,030	115,132,548	67,389,858	24,314,745	91,704,603	12,247,327	1	111/82	219,064,478
Accts 281-283	281-283	(1,163,709,612)	186,703,751 (5)	(975,005,861)	-	(975,005,861)	(564,132,812)	(95,593,386)	(659,726,198)	(371,496,060)	(132,487,354)	(503,983,414)	(21,684,576)	3	113/62 - 64	(1,185,394,188)
Total Deferred Federal Income Taxes		(956,872,461)	166,287,235	(790,585,226)	-	(790,585,226)	(464,003,294)	(80,590,356)	(544,593,650)	(304,106,202)	(108,172,609)	(412,278,811)	(9,437,249)	4		(966,309,710)
(should be negative amounts)																
Advances For Construction	252 0	-	-	-	-	-	-	-	-	-	-	-	-	-	113/56	-
Property Insurance Reserve	228 1	(17,695,821)	-	(17,695,821)	-	(17,695,821)	(17,664,091)	-	(17,664,091)	(31,730)	-	(31,730)	-	-	112/27	(17,695,821)
Injuries and Damages Reserve	228 2	(145,737)	-	(145,737)	-	(145,737)	(62,456)	(82,259)	(144,715)	-	(1,022)	(1,022)	-	-	112/28	(145,737)
Customer Energy Prepayments		-	-	-	-	-	-	-	-	-	-	-	-	-		-
Unclaimed Dividends		-	-	-	-	-	-	-	-	-	-	-	-	-		-
Regulatory Liabilities (WPI#-1)																
Total Regulatory Liabilities	254 0 - 254 4	(619,179,442)	12,366,272 (4)	(606,813,170)	-	(606,813,170)	(238,335,270)	(72,101,658)	(310,436,928)	(241,168,084)	(67,574,428)	(308,742,512)	(6,378)	-	278	(619,185,818)
Total Deferred Credits	253 0	(92,718,630)	42,805,277 (4)	(49,913,353)	-	(49,913,353)	(43,651,522)	(5,055,223)	(48,706,745)	(32,204,551)	(11,807,333)	(44,011,884)	(22,168,446)	-	269	(114,887,075)
Total Other Invested Capital Deductions		(711,898,072)	55,171,549	(656,726,523)	-	(656,726,523)	(281,986,792)	(77,156,861)	(359,143,673)	(273,372,635)	(79,381,761)	(352,754,396)	(22,174,824)	-		(734,072,893)

(1) Remove Capital Leases

(2) Add Asset Retirement Obligation AIC 2300001

(3) Remove FAS 158 activity

Debit (Credit)

(4) Remove Invested Capital Additions and Deductions related to Non Rate Base Items (See WP III 1)

(5) Remove ADIT in Acct 190 282 and 283 related to Non Rate Base Items (See WP III 2)

Distribution

OCI Balances (Pension/CF Hedges) (Acct 190) (280,267)

WPI# 2 Adjustments (Acct 190) (20,199,223)

WPI# 2 Adjustments (Acct 283) 163,064,128

Total Distribution 162,604,618

Transmission

OCI Balances (Pension/CF Hedges) (Acct 190) (567,654)

WPI# 2 Adjustments (Acct 190) (1,369,352)

WPI# 2 Adjustments (Acct 283) 5,619,623

Total Transmission 3,682,617

(6) Reduction of Pension Prepayment (70.52% Transmission) (57.01% Distribution)

Distribution

Debit (Credit)

BU 211 (56,744,680)

BU 119 (14,507,007)

Total Distribution (81,251,686)

Transmission

BU 109 (9,658,208)

BU 192 (1,758,963)

Total Transmission (11,417,171)

Total Adjustment (92,578,925)

AEP TEXAS INC.
12 Months Ending December 31, 2019
Schedule III: Invested Capital At End of Reporting Period Workpaper

Account	Description	Amount	Not included in AEP Texas Rate Base	Total included in AEP Texas Rate Base	FERC Form 1 Page	166 Gen Book Amt
REGULATORY ASSETS (Capital Additions S III-1)						
1823010	Energy Efficiency Recovery	3,454,564	(3,454,564)			0
1823098	Loss on Reaq Dbt due to Restruct	(1)	1	0		0
1823108	Reg Asset - Rate Case Expenses	(1,936)	1,936			0
1823109	Recoverable Bond Defeas Cost	(136,900)	136,900			0
1823116	Dfd Dst Related Vegetation Mgt	29,415,218	(29,415,218)			0
1823165	REG ASSET FAS 158 QUAL PLAN-	170,876,796	(170,876,796)			0
1823166	REG ASSET FAS 158 OPEB PLAN	(180,526)	180,526			0
1823167	REG Asset FAS 158 SERP Plan	1,268,323	(1,268,323)			0
1823168	TC2 SECURITIZATION SETTLEMENT	4,053,294	(4,053,294)			0
1823170	TC2 SECURI PROSPECTIVE BENEFIT	10,111,932	(10,111,932)			0
1823171	TC2 SECURITIZATN EQUITY RETURN	(11,815,772)	11,815,772			0
1823175	TCC RC Exp-CTC-Docket 32758	0	0			0
1823184	TNC R/C Exp - Docket # 33310	1,936	(1,936)			0
1823185	Reg Asset-Catastrophe Reserve	0				0
1823186	ADVANCED METERING SYSTEM-AMS	209,918	(209,918)			0
1823223	Non-AMI Meters	97,413,925		97,413,925		0
1823224	Non-AMI Meter Amortization	(62,183,532)		(62,183,532)		0
1823299	SFAS 106 Medicare Subsidy	3,481,306		3,481,306		0
1823301	SFAS 109 Flow Thru Dfd FIT	21,423,467		21,423,467		0
1823302	SFAS 109 Flow Thru Dfd SIT	27,303,209		27,303,209		0
1823397	AMS Under Recovery	26,310,453	(26,310,453)			0
1823436	Wholesale Distr Substation Srv	1,445,018		1,445,018		0
1823504	TCRF Under Recovery	2,722,368	(2,722,368)			0
	Total Regulatory Assets (S III-1)	325,173,060	(236,289,667)	88,883,393	232	0
1160016	TX Trans Veg Mgmt Cost Wrtieoff	(1,006,493)	1,006,493			-
1160017	TX Distr Veg Mgmt Cost Wrtieoff	(28,408,902)	28,408,902			-
1160020	Trans Costs - SERP	(39,706)	39,706			-
1160021	Distr Costs - SERP	(12,263)	12,263			-
1160023	CWIP FinBased Inccn - Trans	(16,631,192)	16,631,192			-
1160024	CWIP FinBased Inccn - Distr	(15,781,291)	15,781,291			-
	Utility Plant Not Included in Rate Base (S III-1)	(61,879,847)	61,879,847	-		-
REGULATORY LIABILITIES (Capital Deductions S III-2)						
2540000	Other Regulatory Liabilities	(3,285,956)	3,285,956			0
2540047	Unreal Gain on Fwd Commitments	(9,084)	9,084			0
2540052	EXCESS EARNINGS	(5,829,655)		(5,829,655)		0
2540118	Energy Efficiency O/U Recovery	-	-			-
2540138	AMI Surcharge in Texas	(4,249,759)	4,249,759			0
2540175	TCRF Over Recovery	(3,657,571)	3,657,571			0
2540270	Purch Excess Def Taxes - Oncor	(1,117,657)	1,117,657			0
2543001	SFAS109 Flow Thru Def FIT Liab	(2,529,030)		(2,529,030)		0
2544001	SFAS 109 Exces Deferred FIT	(598,454,485)		(598,454,485)		0
2544009	OCI - Excess DFIT	(46,245)	46,245			(6,378)
	Total Regulatory Liabilities	(619,179,442)	12,366,272	(606,813,170)	278	(6,378)
2530000	Other Deferred Credits	(8,042,831)		(8,042,831)		0
2530016	Security Deposit	(3,700,000)		(3,700,000)		0
2530050	Deferred Rev - Pole Attachments	(1,588,673)		(1,588,673)		0
2530112	Other Deferred Credits-Curr	(24,227,472)		(24,227,472)		0
2530120	Environ Remediation LT	(93,597)	93,597	0		(65,902)
2530124	Contr In Aid of Constr Advance	(12,354,377)		(12,354,377)		0
2530125	Def Revenue-Affil TNC PPA-Curr	0	0	0		(22,081,544)
2530175	Legal Contingencies	0	0	0		0
2530180	Deferred Equity Income	(38,923,499)	38,923,499	0		0
2530190	QUAL OF SVC PENALTIES - LT	(2,620,301)	2,620,301	0		0
2530196	Catastrophe Reserve Eqty Contr	(1,167,880)	1,167,880	0		0
	Total Deferred Credits	(92,718,630)	42,805,277	(49,913,353)	269	(22,168,446)
	Total Regulated Liabilities and Def Credits (S III-2)	(711,898,072)	55,171,549	(656,726,523)		
2300001	Asset Retirement Obligations	(3,353,708)		(3,353,708)		369,531

Sum of end balance		211	118	189	192						
account code	tax return key	tree type descr	tree type descr	tree type descr	tree type descr	tree type descr	tree type descr	tree type descr	tree type descr	tree type descr	tree type descr
1901001	1901001	TCC - Distr 211	TNC - Distr 118	AEP Texas - Distr	Adjustment	TCC - Transm 189	TNC - Transm 192	AEP Texas - Trans	Adjustment	Grand Total	
		(21,963.37)	916,687.40	894,724.03	(894,724.03)	73,731.05	81,026.83	154,756.88	(154,756.88)	0.00	
	011C-MJE	TAX CREDIT C/F - DEF TAX ASSET - MJE	0.00	234,751.00	(234,751.00)	41,084.92	0.00	41,084.92	(41,084.92)	0.00	
	520A	PROVS POSS REV REFD-ASL	6,530,063.41	7,354,917.14		276,866.71	273,396.58	550,263.29		7,905,180.43	
	520X	PROV FOR RATE REFUND-TAX REFORM	2,235,283.87	483,231.04	2,718,514.91	1,874,843.20	579,739.34	2,454,582.54		5,173,097.45	
	520Y	PROV FOR RATE REFUND-EXCESS PROTECTED	1,218,761.72	340,214.09	1,558,975.81	416,937.05	168,767.77	585,704.82		2,144,680.63	
	602A	PROV WORKERS COMP	94,280.58	247,573.85		0.00	666.98	666.98		248,242.91	
	605E	SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN	388,683.87	53,121.21	441,805.08	(411,805.08)	11.34	0.00		11.34	
	605F	ACCRD SUP EXEC RETIR PLAN COSTS-SFAS 158	169,771.14	96,237.54	266,008.68	(266,008.68)	339.15	339.15		339.15	
	605I	ACCRD BK SUP SAVINGS PLAN EXP	60,314.14	12,746.32	73,060.46	(73,060.46)	0.00	0.00		73,060.36	
	605O	ACCRD PSI PLAN EXP	0.22	0.31	0.53		2,254.77	0.00	2,254.77	2,255.30	
	610A	BK PROV UNCCO ACCTS - ST	275,245.66	77,679.68	352,925.32	(352,925.32)	0.00	0.00		352,925.25	
	612Y	ACCRD COMPANYWIDE INCENTV PLAN	2,508,459.62	583,263.68	3,091,723.30	(3,091,723.30)	411,002.37	236,600.57	647,602.94	3,736,331.14	
	613C	ACCRD ENVIRONMENTAL LIAB-CURRENT	14,240.19	(1,736.43)	12,503.76		0.00	0.00		12,501.76	
	613E	ACCRD BOOK VACATION PAY	1,504,362.35	468,424.53	1,972,786.88	(1,972,786.88)	215,679.47	126,207.54	341,887.01	2,314,673.89	
	613F	ACCRD ENVIRONMENTAL LIAB-LONG TERM	14,240.06	5,415.27	19,655.33	(19,655.33)	0.00	0.00		0.00	
	613K	ICDPI-INCENTIVE COMP DEFERRAL PLAN	106,259.50	4,167.04	112,426.54	(112,426.54)	0.00	0.00		0.00	
	615B	ACCRD INTEREST-LONG-TERM - FIN 48	(512,283.00)	(77,469.00)	(589,752.00)	(589,752.00)	(56,854.98)	(79,575.60)	(136,430.58)	0.00	
	615B-MJE	ACCRD INTRST-TAX RES-LT-FIN 48-MJE	512,283.00	77,469.00	(589,752.00)	(589,752.00)	56,854.98	79,575.60	(136,430.40)	0.00	
	615C	ACCRD INTEREST-SHORT-TERM - FIN 48	0.00	0.00	0.00		0.00	0.00	0.00	0.00	
	630E	DEFD REVENUES-DEFD EQUITY RETURN-SEC	2,726,586.92	0.00	2,726,586.92	(2,726,586.92)	0.00	0.00		0.00	
	632U	BK DEFL-DEMAND SIDE MNGMT EXP	0.00	(78,195.66)	(78,195.66)		0.00	0.00		0.00	
	641I	ADVANCE RENTAL INC (CUR MO)	272,439.48	9,462.96	281,902.44		0.00	0.00		333,602.44	
	651I	DISALLOWED COSTS-TX TRANS VEG MGT CST	0.00	(419,975.43)	(419,975.43)		465,210.32	146,128.63	631,339.02	(631,339.02)	
	651J	DISALLOWED COSTS-TX DIST VEG MGT CST	5,328,175.51	637,893.99	5,966,069.50	(5,966,069.50)	0.00	0.00		0.00	
	651Q	DISALLOWED COSTS-TX SERP COSTS	0.00	(393,316.35)	(393,316.35)		280,876.61	120,778.00	401,654.61	8,336.26	
	651R	DISALLOWED COSTS-TX DIST COSTS	92,011.00	(89,435.65)	2,575.34		0.00	0.00		2,575.34	
	651T	DISALLOWED COSTS-TX CWIP FINBASED INCEN-TRANS	0.00	(8,162,541.49)	(8,162,541.49)		7,791,968.69	3,863,123.03	11,655,091.72	3,492,550.23	
	651V	DISALLOWED COSTS-TX CWIP FINBASED INCEN-DIST	6,839,421.59	(3,526,350.56)	3,313,071.03		0.00	0.00		3,314,071.09	
	664B	REG LIAB-AMT SURCHARGE IN TEXAS	636,317.63	256,131.71	892,449.34	(892,449.34)	0.00	0.00		0.00	
	667H	TC3 DEFQ EQUITY INCOME - LONG-TERM	8,173,934.80	0.00	8,173,934.80	(8,173,934.80)	0.00	0.00		0.00	
	906A	ACCRD SFAS 106 PST RETIRE EXP	(5,337,336.55)	(1,415,835.45)	(6,753,172.02)		(333,922.05)	(153,021.08)	(486,943.13)	(7,240,117.15)	
	906F	ACCRD OPEB COSTS - SFAS 158	(107,184.87)	108,417.76	2,232.89	(2,232.89)	(66,852.70)	26,509.03	(40,143.67)	40,143.67	
	906K	ACCRD SFAS 112 PST EMPLOY BEN	1,013,270.70	143,969.66	1,157,240.36	(1,157,240.36)	1,848.40	0.00	(1,744.41)	1,155,071.01	
	906P	ACCRD BOOK ARO EXPENSE - SFAS 143	635,128.88	146,751.38	781,880.21		0.00	0.00		781,880.21	
	906B	BOOK OPERATING LEASE - ASSET	8,661,030.43	4,076,005.22	12,737,035.65		1,969,189.89	2,481,994.02	4,451,163.91	17,188,199.56	
	911F-FIN48	FIN 48 DSIT	0.00	0.00	0.00		0.00	0.00		0.00	
	911V	ACCRD SIT TX RESERVE-LNG-TERM-FIN 48	(1,357,707.33)	(185,206.52)	(1,542,913.85)	(1,542,913.85)	(155,992.23)	(160,814.22)	(316,806.45)	316,806.45	
	911V-MJE	ACCRD SIT TX RES-LNG-TERM-FIN 48-MJE	1,357,707.33	155,206.52	1,513,705.20	(1,513,705.20)	149,036.40	160,814.40	309,850.80	(309,850.80)	
	911W	ACCRD SIT TX RESERVE-SHRT-TERM-FIN 48	0.00	0.00	0.00		0.00	0.00		0.00	
	940N	1991-1996 IRS ADJ SETTLEMENT	0.00	(796,605.01)	(796,605.01)		0.00	0.00		(796,605.01)	
	940X	IRS CAPITALIZATION ADJUSTMENT	6,355.24	0.00	6,355.24		0.00	0.00		6,355.24	
	960E	AMT CREDIT - DEFERRED	15,474.70	0.00	15,474.70		9,697.96	0.00	9,697.96	25,172.66	
	980A	RESTRICTED STOCK PLAN	31,113.32	1,038.97	32,152.29		1,548.15	958.56	2,506.71	34,659.00	
	980J	PSI - STOCK BASED COMP	283,754.02	9,945.04	293,699.06		10,658.36	15,360.63		309,059.59	
1901001 Total		30,877,056.29	271,046.18	30,156,054.48	(19,193,044.37)	13,450,788.18	7,956,430.17	21,410,155.36	(780,061.39)	40,675,115.08	
1902001	913D	CHARITABLE CONTRIBUTION CARRYFRWD	903,079.36	103,068.96	1,006,178.35	(1,006,178.35)	364,840.70	194,430.02	569,270.72	(569,270.72)	
1902001 Total		903,079.36	103,068.96	1,006,178.35	(1,006,178.35)	364,840.70	194,430.02	569,270.72	(569,270.72)	0.00	
1903001	012A	SEC ALLOC-ITC-10%	484,680.53	160,164.61	644,845.14	0.00	1,051,422.95	856,661.03	1,910,083.98	0.00	2,554,929.12
	907A	REG ASSET-MEDICARE SUBSIDY-FLOW-THRU-PPACA	23,257.29	(2,650.20)	20,607.09		17,768.42	458.01	18,226.43	0.00	38,831.52
	914A	SFAS 109 - DEFD SIT LIABILITY	2,961,915.36	455,751.81	3,417,610.17		1,702,782.45	613,273.45	2,316,055.76	5,733,673.38	
	TCJA-190-3	TCJA - ACCT 1903001 - MJE	0.00	0.00	0.00		0.00	0.00		0.00	
1903001 Total		3,469,653.18	613,217.22	4,082,870.40	0.00	2,771,971.86	1,472,302.49	4,244,364.17	0.00	8,327,434.57	
1904001	960F-XS	EXCESS ADFIT 282 - PROTECTED-TX	41,006,787.20	9,158,709.89	50,165,497.09	0.00	44,817,262.94	13,653,457.99	58,300,720.93	0.00	108,466,218.02
	960F-XS	EXCESS ADFIT 282 - UNPROTECTED-TX	(1,630,066.86)	2,426,864.34	796,797.45		4,283,297.13	622,975.51	4,886,272.64	5,683,070.09	
	960F-XS	EXCESS ADFIT 283 - UNPROTECTED-TX	10,531,541.51	2,175,456.89	12,706,944.40		1,974,583.46	(160,106.40)	1,814,477.02	14,521,421.12	
			0.00	0.00	0.00		0.00	0.00		0.00	
	1904001-2544001	BALANCE ADJUSTMENT	(114,806.42)	(25,601.87)	(140,210.39)		(82,853.74)	(25,487.92)	(108,341.66)	(246,552.05)	
1904001 Total		49,782,659.40	13,736,375.15	63,520,028.55	0.00	50,772,289.45	14,120,638.18	64,683,126.63	0.00	128,422,157.18	
2821001	007A	COMPOSITE SFAS 109 PROP A/C 282	0.00	(2,515,628.80)	(2,515,628.80)	0.00	0.00	(791,728.00)	(791,728.00)	(3,307,356.80)	
	230A	ACRS BENEFIT NORMALIZED	(473,320,159.80)	(42,711,725.68)	(516,031,885.48)		(285,928,253.03)	(103,728,614.54)	(389,657,067.57)	(895,686,553.60)	
	230B	481A BONUS DEPRECIATION	1,709,691.99	(1,086,038.11)	623,653.88		(7,711,118.47)	(1,821,523.53)	(9,532,642.00)	(8,908,985.92)	
	230C	ACRS-ACCURED BK REMOVAL COSTS	(13,381,380.20)	(706,944.00)	(14,091,304.20)		(1,272,685.80)	(321,689.80)	(1,594,375.60)	(15,685,679.80)	
	230J	CAPD INTEREST-SECTION 481(a)-CHANGE IN METHD	(696,917.13)	(229,995.36)	(926,912.49)		(789,584.25)	(112,579.95)	(902,164.20)	(1,829,076.69)	
	230K	RELOCATION CST-SECTION 481(a)-CHANGE IN METHD	70,236.54	3,445.26	73,681.80		0.00	0.00		73,681.80	
	230X	R & D DEDUCTION - SEC 174	0.00	0.00	0.00		(72,200.94)	(7,156.17)	(79,357.11)	79,357.11	
	260A	SPARE PARTS INVENTORY	99,419.40	542,542.80	641,962.20		0.00	0.00		641,962.20	
	260H	BK PLANT IN SERVICE - SFAS 143 - ARO	(268,115.80)	(129,039.91)	(397,155.71)		0.00	0.00		(397,155.71)	
	260J	TAX DEPRECIATION LOOKBACK	1,551,876.90	0.00	1,551,876.90		0.00	0.00		1,551,876.90	
	295A	GAIN/LOSS ON ACRS/MACRS PROPERTY	(19,536,004.36)	725,782.37	(18,810,221.99)		(1,563,726.15)	6,123,778.32	4,560,052.17	(14,250,159.84)	
	310A	ADPUDC	(2,724,361.80)	0.00	(2,724,361.80)		(259,111.20)	0.00	(259,111.20)	(2,983,473.00)	
	320A	APRUDC	(59,414,000.20)	(2,832,234.10)	(62,246,234.30)		(14,054,639.76)	(5,763,872.61)	(19,818,512.37)	(82,064,746.72)	
	345A	TRAINING COSTS CAPD	(4,183.20)	6,806.42	2,623.20		3,066.40	0.00	3,066.40	5,311.80	
	345B	WATER RIGHTS CAPD	0.00	(75,388.80)	(75,388.80)		0.00	(34,181.40)	(34,181.40)	(109,570.20)	
	350A	TXS CAPD	(6,846,623.60)	(336,830.40)	(7,183,454.00)		(651,363.40)	(182,977.80)	(834,341.20)	(8,020,015.20)	
	360A	PENS CAPD	0.00	(81,266.40)	(81,266.40)		0.00	(36,846.60)	(36,846.60)	(118,113.00)	
	360F	TXBL INTRST INCOME CAP FOR BOOK	0.00	6,011.40	6,011.40		0.00	2,725.20	2,725.20	8,736.60	
	380J	INT EXP CAPITALIZED FOR TAX	14,017,254.20	2,571,472.21	16,588,726.41		16,738,000.51	9,425,410.94	26,163,411.45	42,752,146.86	
	390A	CIAC - BOOK RECEIPTS	26,222,877.58	4,333,421.91	32,556,299.49		18,314,110.18	1,453,285.20	19,767,375.38	52,323,674.87	
	510H	PROPERTY TAX-NEW METHOD-BOOK	(5,888,787.00)	(74,302.20)	(5,963,089.20)		(560,075.40)	(16,540.00)	(576,615.40)	(6,541,704.60)	
	532A	PERCENT REPAIR ALLOWANCE	(32,850,390.39)	(7,846,645.11)	(40,697,035.50)		(4,344,022.74)	(3,379,040.86)	(7,723,063.62)	(48,420,099.12)	
	532C	BOOK/TAX UNIT OF PROPERTY ADJ	(20,277,863.14)	(6,805,240.31)	(27,083,103.45)		(7,383,986.31)	(4,123,043.73)	(11,507,030.04)	(38,590,136.49)	
	532D	BK/TX UNIT OF PROPERTY ADJ-SEC 481 ADJ	(32,419,488.53)	(9,393,612.64)	(41,813,101.17)		(8,462,096.91)	(4,355,637.79)	(12,817,734.70)	(42,654,864.29)	
	533J	TX ACCEL AMORT - CAPITALIZED SOFTWARE	(684,711.84)	(292,337.21)	(1,077,049.05)		(306,996.81)	(189,052.10)	(496,048.91)	(1,573,097.76)	
	534A	CAPITALIZED RELOCATION COSTS	(10,457,286.42)	(522,790.40)	(10,980,076.82)		(44,636.55)	(213,324.51)	(

910K	REMOVAL COST	(69,096,540.18)	(15,182,634.51)	(84,279,174.69)	(20,630,809.98)	(11,606,360.73)	(32,237,170.71)	(116,516,345.40)
910N	ACCURED BK REMOVAL COST - ACBS	28,412,666.20	0.00	28,412,666.20	2,702,314.80	0.00	2,702,314.80	31,115,081.00
930A	BOOK > TAX BASIS PRSHP INVEST	(14,376.72)	0.00	(14,376.72)	0.00	0.00	0.00	(14,376.72)
960F-XS	EXCESS ADIFT 282 - PROTECTED-TX	(152,397,415.82)	(34,037,382.90)	(186,434,798.52)	(165,815,369.36)	(50,853,133.76)	(216,666,503.12)	(403,103,301.64)
960F-XS	EXCESS ADIFT 282 - UNPROTECTED-TX	6,057,972.31	(9,019,186.31)	(2,961,214.00)	(15,844,095.82)	(2,315,223.00)	(18,159,318.82)	(21,120,532.82)
960F-XS	282 EXCESS ADJUSTMENT	(12,397,837.00)	(3,778,382.00)	(16,176,219.00)	(15,844,095.82)	(3,076,373.00)	(19,016,441.00)	(29,162,700.00)
2833001	COMPOSITE SFAS 109 PROP A/C 282	(5,290,300.53)	181,081.00	(5,109,219.53)	(1,852,415.72)	(2,681.00)	(1,855,096.72)	(6,964,316.25)
007B	SFAS 109 - PERMANENT DIFF	(2,118,019.80)	(515,546.80)	(2,633,566.60)	(808,000.00)	(244,732.80)	(1,150,732.80)	(3,785,299.20)
007C	SFAS 109 - FLO-THRU DIFF	(40,542.00)	(409,868.78)	(450,210.78)	(17,342.40)	(714,213.22)	(731,555.62)	(1,181,766.40)
007D	SFAS 109 - MCWIP	(1,017.60)	0.00	(1,017.60)	0.00	0.00	(435.00)	(1,452.60)
280A	EXCESS TX VS S/L BK DEPR	9,346,183.83	805,596.80	10,151,780.63	3,066,952.51	1,391,923.23	4,458,876.74	14,610,658.34
310E	AFUDC-BIP AMORT-ALL PROJECTS	83,257.72	56,542.98	140,500.70	12,899.83	23,938.09	36,837.72	177,338.42
330D	AFUDC CAPITALIZED	(5,538,453.96)	(431,271.12)	(5,969,725.10)	(10,395,688.63)	(3,267,494.18)	(13,666,183.81)	(19,635,908.91)
TCJA 282.1	TCJA - ACCT 2821001 - MJE	0.00	(3,778,382.00)	(3,778,382.00)	0.00	0.00	0.00	(3,778,382.00)
2824001	EXCESS ADIFT 282 - PROTECTED-TX	(152,397,415.82)	34,037,382.90	186,434,798.52	(165,815,369.36)	50,853,133.76	216,666,503.12	(403,103,301.64)
960F-XS	EXCESS ADIFT 282 - UNPROTECTED-TX	(6,057,972.31)	(9,019,186.31)	(2,961,214.00)	(15,844,095.82)	(2,315,223.00)	(18,159,318.82)	(21,120,532.82)
2831001	DEFERRED INTERCOMPANY TAX G/L	0.00	(224,556.78)	(224,556.78)	0.00	(99,422.82)	(99,422.82)	(323,979.60)
561A	HURRICANE HARVEY SECURITIZATION	(48,409,220.00)	0.00	(48,409,220.00)	0.00	0.00	0.00	(48,409,220.00)
561D	DEFD TAX GAIN - SECURITZN II REG ASSET	(18,961,514.25)	0.00	(18,961,514.25)	0.00	0.00	0.00	(18,961,514.25)
561I	DEFD TAX GAIN - SECURITZN III REG ASSET	(70,937,907.18)	0.00	(70,937,907.18)	0.00	0.00	0.00	(70,937,907.18)
601G	PROVISION FOR DAMAGES	4,275,237.14	0.00	4,275,237.14	(559,114.77)	0.00	(559,114.77)	3,716,122.37
605B	ACCURED BK PENSION EXPENSE	(22,004,337.95)	(4,645,527.28)	(26,649,865.23)	(2,246,709.38)	(474,842.15)	(2,721,551.51)	(29,371,416.74)
605C	ACCURED BK PENSION COSTS - SFAS 158	24,530,826.94	7,059,809.24	31,624,436.18	3,602,903.38	856,787.87	4,259,691.23	(4,259,691.23)
630M	RATE CASE DEF CHGS	(476,128.63)	884,485.47	(408,356.84)	(322,795.11)	(408,356.84)	408,356.84	0.00
660K	REG ASSET - DEFERRED DFEASANCE INTEREST	287,48.94	0.00	287,48.94	0.00	0.00	0.00	287,48.94
661R	REG ASSET-SFAS 158 - PENSIONS	(24,530,826.94)	(7,093,809.24)	(31,624,436.18)	(3,602,903.38)	(856,787.87)	(4,259,691.02)	(4,259,691.02)
661S	REG ASSET-SFAS 158 - SERP	(189,771.14)	(96,237.54)	(286,008.68)	(326.55)	(12.60)	(339.15)	339.15
661T	REG ASSET-SFAS 158 - OPEB	107,184.68	(109,417.76)	(2,233.10)	68,652.91	(25,509.03)	40,143.88	40,143.88
661Y	REG ASSET-ADVANCED METERING SYSTEM	(32,928.22)	(11,154.79)	(44,083.01)	0.00	0.00	0.00	(44,083.01)
664E	REG ASSET-NON-AMI METERS	(14,894,320.14)	(5,782,904.03)	(20,456,924.17)	0.00	0.00	0.00	(20,456,924.17)
664F	REG ASSET-NON-AMI METERS - AMORT	8,645,596.34	4,412,943.38	13,058,541.72	0.00	0.00	0.00	13,058,541.72
664Q	REG ASSET-UNID/REC-TRANS CST RECOV FACTR	(6,302.87)	(565,394.34)	(571,697.31)	0.00	0.00	0.00	(571,697.31)
669J	REG ASSET-ENERGY EFFICIENCY RECOVERY	(647,262.94)	0.00	(647,262.94)	0.00	0.00	0.00	(647,262.94)
671D	REG ASSET-UNDER RECOV-ADV METER SYS(AMS)	(3,908,179.75)	(1,617,015.37)	(5,525,195.12)	0.00	0.00	0.00	(5,525,195.12)
675E	REG ASSET-TWO-SALE DISTR SUBSTATION SRV	(303,453.79)	0.00	(303,453.79)	0.00	0.00	0.00	(303,453.79)
900A	LOSS ON REACQURD DEBT	(618,693.08)	(39,862.65)	(658,555.73)	(597,790.43)	(81,936.94)	(679,727.37)	(1,338,283.10)
900H	REG ASSET - REACQ DEBT	0.14	0.26	0.40	0.00	0.00	0.00	0.40
900L	LOSS ON REACQ DEBT - SECURITIZATION	(124,438.44)	0.00	(124,438.44)	0.00	0.00	0.00	(124,438.44)
906D	SFAS 106 PST RETIRE EXP - NON-DEDUCT CONT	3,290,676.48	864,485.58	4,155,162.06	367,779.51	122,247.30	490,026.81	4,645,188.87
906E	SFAS 106 - MEDICARE SUBSIDY - (PPACA)-REG ASSET	(77,311.48)	(502,861.40)	(580,172.88)	(55,467.92)	(77,304.07)	(132,771.99)	(731,014.28)
960F-XS	EXCESS ADIFT 283 - UNPROTECTED-TX	(39,139,367.38)	(8,084,856.26)	(47,224,023.64)	(7,338,330.68)	(995,018.60)	(6,743,312.08)	(53,967,335.72)
283 EXCESS ADJUSTMENT		12,108,526.00	3,721,884.00	15,830,410.00	9,701,311.00	3,088,683.00	12,789,994.00	28,620,404.00
2833001	SECURITIZATION II REGULATORY ASSETS	(2,974,697.50)	0.00	(2,974,697.50)	2,974,697.50	0.00	0.00	0.00
2833001	COMPOSITE SFAS 109 PROP A/C 282	(1,408,282.42)	45,135.46	(1,363,146.96)	(492,414.30)	(712.67)	(493,126.97)	(1,851,273.93)
007B	SFAS 109 - PERMANENT DIFF	(563,017.92)	(137,309.86)	(700,327.78)	(240,836.44)	(65,065.55)	(305,899.99)	(1,006,216.77)
007C	SFAS 109 - FLO-THRU DIFF	(10,776.99)	(108,899.30)	(119,676.29)	(4,610.01)	(189,854.15)	(194,464.16)	(314,140.45)
007D	SFAS 109 - MCWIP	(270.50)	0.00	(270.50)	(115.63)	0.00	(115.63)	(386.13)
280A	EXCESS TX VS S/L BK DEPR	2,484,429.61	214,145.99	2,698,574.60	815,265.86	370,004.91	1,185,270.77	3,883,845.37
310E	AFUDC-BIP AMORT-ALL PROJECTS	22,317.87	15,030.41	37,348.28	5,429.02	5,363.39	9,792.31	47,140.59
330D	AFUDC CAPITALIZED	(1,472,247.28)	(114,641.69)	(1,586,888.95)	(2,764,206.64)	(868,574.40)	(3,632,783.04)	(5,219,671.99)
907A	REG ASSET-MEDICARE SUBSIDY-FLOW-THRU(PPACA)	6,182.32	(704.48)	5,477.84	4,722.72	121.75	4,844.47	4,844.47
914A	SFAS 109 - DEFD SIT LIABILITY	787,344.59	121,136.19	908,480.78	452,636.33	163,022.06	615,660.39	1,524,141.17
914B	REG ASSET-SFAS 109 DSIT LIAB	(3,746,259.95)	(576,839.00)	(4,323,098.95)	(2,155,420.64)	(776,295.51)	(2,931,716.15)	(7,257,815.10)
TCJA 283.1	TCJA - ACCT 2831001 - MJE	0.00	3,721,884.00	3,721,884.00	0.00	0.00	0.00	3,721,884.00
2833002	DSIT ENTRY-FLOW-THROUGH	(14,104,358.87)	(2,170,013.40)	(16,274,372.27)	0.00	(8,108,487.18)	(2,920,349.76)	(11,026,836.94)
2834001	EXCESS ADIFT 282 - FLOW THRU STATE GROSSUP	(9,889.96)	(7,936.20)	(17,826.06)	(4,196.87)	(3,873.98)	(8,072.85)	(25,898.91)
960F-XS	EXCESS ADIFT 282 - STATE GROSSUP Flow Through FIT	9,979.77	(5,938.45)	(4,041.32)	(109,380.57)	(69,331.34)	(178,711.81)	(174,668.59)
960F-XS	EXCESS ADIFT 283 - UNPROTECTED-TX	(39,139,367.38)	(8,084,856.26)	(47,224,023.64)	(7,338,330.68)	(995,018.60)	(6,743,312.08)	(53,967,335.72)
960F-XS	EXCESS ADIFT 282 - STATE OCI GROSSUP	0.00	20,780.49	20,780.49	0.00	26,464.43	26,464.43	47,244.92
Grand Total		(471,099,218.30)	(80,870,646.64)	(551,969,864.94)	162,864,905.28	(304,105,201.34)	(108,740,261.41)	(412,846,462.75)

1900006	ADIT Federal - SFAS 133 Nonaff	0.00	0.00	0.00	0.00	-	-	-
1900009	ADIT Federal - Pension OCI NAF	0.00	59,393.00	0.00	(59,393.00)	-	-	-
1900010 All Generation	ADIT Federal - Pension OCI	0.00	2,563,763.00	0.00	(2,563,763.00)	-	-	-
1900011 All Generation	ADIT Federal Non-UMWA PRW OCI	0.00	(116,675.00)	0.00	116,675.00	-	-	-
1900015 All Generation	ADIT-Fed-Hdq-CF-Inv Rate	280,287.00	40,984.00	567,654.00	(40,984.00)	847,941.00	-	-
2830006		0.00	0.00	0.00	0.00	-	-	-
Total ADIT Accts per books		(551,689,577.94)	(412,278,808.75)					
Summary by FERC								
Major	Tax Schedule	Remove Generation	Remove Items not included in Rate Base	Sub Total	Trans + 1901/2831	Dist + 1901/2831	Check	
190 xxx	219 084 479	(12,247,327)	(847,941)	(13,095,268)	89,767,598	87,557,109	7,095,929	
282 xxx	(895 130 342)	17,221,016	40,588,031	(937,321,295)	(490,614,148)	(446,707,148)	0	
283 xxx	(190,263 843)	4,463,560	148,115,720	(37,684,563)	(7,749,642)	(29,934,921)	0	
	(966,309,706)	9,437,249	(847,941)	167,135,176	(406,596,192)	(389,064,960)	7,095,930	
		(956,872,457)	(957,720,398)	(790,585,222)			7,095,913	
								Less: ADIT on Securitization BU's that are recorded on BU 211 in PeopleSoft
								17 Variance
Source S1040H								
	BU 119 & 192 Trial Bal							
	190 xxx	205,089,194.69						
	282 xxx	(977,909,326.34)						
	283 xxx	(185,800,282.75)						
	1901001 - 2834001 Total	(957,720,414.43)						
			(16.43)					

Supporting Workpaper to Schd IV Lines 14 - 16, 18 - 21, 36-37

		119		192		211		189		TOTAL		Adjustment Totals			
Line Description		Distribution	Transmission	Distribution	Transmission	Exclude	T & D	Add Depreciation	Addback - Permanent Differences			Distribution Adjustments	Transmission Adjustments	Total	Check
Line 14	280A 280A EXCESS TX VS S/L BK DEPR	122,423	98,087	3,171,520	1,148,164	-	4,540,194	-	-	-	-	-	-	-	-
Line 16	910B 910B NON-DEDUCT MEALS AND T&E	148,487	117,566	(122,554)	122,577	-	264,076	Add Business Meals Not Deductible	-	-	-	-	-	-	-
Line 18	310E 310E AOFUDC-BIP AMORT-ALL PROJECTS	-	-	-	-	-	-	Add Other Permanent Differences	-	-	-	-	-	-	-
Line 18	995E 995E 40 000% DIVDS PD CERT PRFD STK	-	-	-	-	-	-	Less Preferred Dividend Exclusion	-	-	-	-	-	-	-
	907A 907A REG ASSET-MEDICARE SUBSIDY-FLOW-T (FASB 109 Asset)	-	-	-	-	-	-	Less Other Permanent Differences (Attach Detail)	-	-	-	-	-	-	-
	908B 908B SFAS 106 - POST RETIRE BEN MEDICARE SUBSIDY	-	-	-	-	-	-	Less Other Permanent Differences (Attach Detail)	-	-	-	-	-	-	-
	999Q 999Q FIN#48 DSIT - PERM FIN #48	2,044	274	7,323	666	(10,307)	-	Less Other Permanent Differences (Attach Detail)	-	-	(9,367)	(940)	(10,307)	-	-
Line 19		2,044	274	7,323	666	(10,307)	-	TOTAL LESS OTHER PERMANENT DIFFERENCES	-	-	(9,367)	(940)	(10,307)	-	-
	230A 230A ACRS BENEFIT NORMALIZED	15,481,542	(55,927,819)	27,229,204	(81,613,396)	-	(94,830,466)	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	230B 230B 481 BONUS DEPRECIATION	1,723,870	2,991,306	(2,712,706)	12,238,969	-	14,141,245	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	280H 280H BK PLANT IN SERVICE - SFAS 143 - ARO	(25,014)	-	47,743	-	-	22,729	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	260J 260J TAX DEPRECIATION LOOKBACK	-	-	7,359,890	-	-	7,359,890	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	320A 320A AFRUDC	(980,628)	(7,208,254)	(3,564,405)	(8,260,858)	-	(20,014,246)	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	330D 330D AFOUDC CAPITALIZED	-	-	-	-	-	-	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	360J 360J INT EXP CAPITALIZED FOR TAX	1,508,617	10,502,185	4,406,851	13,263,740	-	29,701,362	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	360A 360A CIAC - BOOK RECEIPTS	982,010	976,471	7,536,185	10,096,364	-	19,581,061	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	533A 533A PERCENT REPAIR ALLOWANCE	-	-	-	-	-	-	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	532C 532C BOOK/TAX UNIT OF PROPERTY ADJ	(12,585,304)	(8,610,987)	(36,377,493)	(16,061,531)	-	(75,645,225)	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	532D 532D BK/TX UNIT OF PROPERTY ADJ-SEC 481 ADJ	-	-	-	-	-	-	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	533J 533J TX ACCEL AMORT - CAPITALIZED SOFTWARE	-	-	-	-	-	-	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	534A 534A CAPITALIZED LOCATION COSTS	-	-	-	-	-	-	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	711N 711N CAPITALIZED SOFTWARE COSTS-TAX	332	(2,774)	2,914	94	-	556	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	711O 711O BOOK LEASES CAPITALIZED FOR TAX	-	-	-	-	-	-	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	711R 711R CAPITALIZED LEASES - AC 1011 ASSETS	-	-	-	-	-	-	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	712K 712K CAPITALIZED SOFTWARE COST-BOOK	(2,851,544)	(3,945,515)	(10,543,421)	(5,140,865)	-	(21,581,374)	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
	910K 910K REMOVAL COST	(9,811,000)	(10,522,000)	(29,154,000)	(7,791,000)	-	(53,378,000)	Less Additional Tax Depreciation (Note 3)	-	-	-	-	-	-	-
Line 20	Total ADDITIONAL TAX DEPRECIATION	(2,667,419)	(70,947,299)	(37,740,327)	(83,257,894)	-	(184,612,735)	TOTAL LESS ADDITIONAL TAX DEPRECIATION	-	-	-	-	-	-	-
	011C 011CTAX CREDIT C/F	-	-	-	-	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	011G 011G NOL - RECLASS TO/FROM DEFED TAX ASSET	-	-	-	-	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	011U 011U IUFN#48 PERM ITEMS (DMI)	-	-	-	-	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	011V 011V NOL FIN#48 PERM ITEMS (DMI)	-	-	-	-	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	433B 433B INTEREST-FUEL OVER/UNDER RECOVERY	-	-	-	-	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	520A 520A PROVS POSS REV REFOS-A/L	30,571,886	867,494	2,076,003	876,307	(34,391,670)	-	Less Other Timing Differences (Attach Detail)	-	-	(32,647,868)	(1,743,801)	(34,391,670)	-	-
	520K 520K PROV FOR RATE REFUND-TAX REFORM	(85,780)	355,250	1,295,325	1,148,858	(2,713,885)	-	Less Other Timing Differences (Attach Detail)	-	-	(1,299,557)	(1,504,108)	(2,713,665)	-	-
	520Y 520Y PROV FOR RATE REFUND-EXCESS PROTECTED	428,704	401,497	1,096,279	1,186,632	(3,064,202)	-	Less Other Timing Differences (Attach Detail)	-	-	(1,466,073)	(1,588,129)	(3,054,202)	-	-
	531A 531A EOTY IN SUBSIDIARIES (US)	-	-	-	-	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	562H 562H DEFERRED INTERCOMPANY TAX G/L	-	180,384	-	-	-	180,384	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	581A 581A DEFED TAX GAIN - SEC I REG ASSET	-	-	(235,282,000)	-	235,282,000	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	581D 581D DEFED TAX GAIN - SECURITIZ III REG ASSET	-	-	192,710,622	-	(192,710,622)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	581I 581I DEFED TAX GAIN - SECURITIZ III REG ASSET	-	-	62,951,832	-	(62,951,832)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	601G 601G PROVISION FOR DAMAGES	-	-	171,267,264	(1,121,851)	(170,145,412)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	602A 602APROV WORKERS COMP	(50,543)	3,172	(21,082)	-	(69,453)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	605B 605B ACCRUED BK PENSION EXPENSE	860,830	141,401	1,865,138	283,588	3,241,058	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	605C 605C ACCRUED BK PENSION COSTS - SFAS 158	213,518	528,207	1,851,823	1,454,824	(3,825,472)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	605E 605E SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN	(59,496)	-	(37,631)	-	(96,296)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	605F 605F ACCORD SUP EXEC RETIR PLAN COSTS-SFAS 158	18,842	81	135,019	1,608	(155,530)	-	Less Other Timing Differences (Attach Detail)	-	-	(153,861)	(1,659)	(155,530)	-	-
	605S 605S ACCORD SUP SAVINGS PLAN EXP	15,957	-	65,510	-	81,467	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	605D 605D ACCORD PSA PLAN EXP	(59,496)	(15,201)	(1,043,198)	(25,063)	(1,112,897)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	610A 610A BK PROV UNROLL ACCTS	274,258	-	121,552	(2,500)	363,300	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	611Y 611Y PROVISION FOR LITIGATION	-	-	(1,250,000)	-	(1,250,000)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	612Y 612Y ACCORD COMPANYWIDE INCENTV PLAN	1,213,516	170,736	4,133,423	183,983	5,681,658	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	613C 613C ACCORD ENVIRONMENTAL LIAB-CURRENT	(34,085)	-	-	-	(34,085)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	613E 613E ACCRUED BOOK VACATION PAY	109,703	25,818	246,503	13,854	395,884	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	613K 613K (IGDP)-INCENTIVE COMP DEFERRAL PLAN	9,107	-	258,594	-	268,001	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	613Y 613Y ACCRUED BK SEVERANCE BENEFITS	-	-	-	-	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	615B 615B ACCRUED INTEREST-LONG-TERM - FIN #48	(11,528)	(3,199)	(33,628)	(6,778)	57,428	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	615C 615C ACCRUED INTEREST-SHORT-TERM - FIN #48	170	3,055	3,055	5,759	(9,661)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	630E 630E DEFED REVENUES-DEFED EQUITY RETURN-SEC	-	-	(24,050,366)	-	24,050,366	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	630M 630M RATE CASE DEFED CHGS	3,826,874	(11,104)	(3,833,549)	(24,574)	(100,848)	-	Less Other Timing Differences (Attach Detail)	-	-	(196,325)	35,678	(160,646)	-	-
	632U 632U BK DEF-DEMAND SIDE MGMT EXP	183,894	-	-	-	(183,894)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	641J 641J ADVANCE RENTAL INC (CUR MGT)	47,819	-	198,141	-	245,960	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	651J 651J DISALLOWED COSTS-TX TRANS VEG MGT CST	(1,890,883)	985,851	-	2,310,526	(1,006,493)	247,120	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	651J 651J DISALLOWED COSTS-TX DIST VEG MGT CST	3,036,638	-	25,372,264	-	(28,408,902)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	651Q 651Q DISALLOWED COSTS-TX SERP COSTS	(1,872,935)	575,133	-	1,337,506	(38,706)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	651R 651R DISALLOWED COSTS-TX DIST COSTS	(425,584)	-	438,148	-	(12,264)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	651T 651T DISALLOWED COSTS-TX CWIP FINBASED INCEN-TRANS	(38,890,245)	18,395,824	-	37,104,613	(16,831,192)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	651W 651W DISALLOWED COSTS-TX CWIP FINBASED INCEN-DIST	(18,787,383)	-	32,586,674	-	(15,781,291)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	660B 660B REG ASSET - MOTH-BALLED PLANTS	-	-	(292,185)	-	292,185	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	660K 660K REG ASSET-DEFERRED DEFERENCE INTEREST	-	-	-	-	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	661R 661R REG ASSET - SFAS 158 - PENSIONS	(213,518)	(528,207)	(1,827,823)	(1,454,824)	3,825,472	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	661S 661S REG ASSET - SFAS 158 - SERP	(18,842)	(61)	(135,019)	(1,608)	155,530	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	661T 661T REG ASSET - SFAS 158 - OPEB	1,723,906	285,101	8,203,505	671,343	(8,883,947)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	661Y 661Y REG ASSET - ADVANCED METERING SYSTEM	53,148	-	156,486	-	(209,618)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	664B 664B REG LIAB-AMI SURCHARGE IN TEXAS	(1,118,675)	-	(3,030,078)	-	4,248,751	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	664E 664E REG ASSET - TX AMI METERS	-	-	-	-	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	664F 664F REG ASSET - TX AMI METERS-AMORT	957,980	-	3,860,496	-	(4,818,156)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	664Q 664Q REG ASSET - UNO-REG-TRANS CST RECOV	(2,046,252)	-	1,049,273	-	(996,979)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	667H 667H SECURITY/INTERRUPTED FLOW-EQUITY INCOME - LONG-TERM	-	-	(7,766,566)	-	7,766,566	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	668J 668J REG ASSET-ENERGY EFFICIENCY RECOVERY	-	-	(1,168,523)	-	1,168,523	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	671D 671D REG ASSET-UNDER RECOV-ADV METER SYS(AMS)	5,752,591	-	12,845,187	-	(18,597,758)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	671E 671E REG ASSET-UNO RECOV-AMS-UNREC EQUITY	-	-	(1,445,018)	-	1,445,018	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	675E 675E REG ASSET-Underwater Debt Substitution 5/Y	-	-	-	-	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	900A 900A LOSS ON REACQUIRED DEBT	(100,113)	(279,756)	(8,095)	38,106	(348,858)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	900H 900H REG ASSET - REACQ DEBT	-	-	-	-	18,238	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	900A 900A ACCORD SFAS 106 PST RETIRE EXP	(856,011)	(71,283)	(3,067,869)	(110,615)	(4,107,805)	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	900F 900F ACCORD SFAS 106 PST RETIRE EXP	(1,723,896)	(285,101)	(7,766,566)	(87,343)	8,883,947	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	900K 900K ACCORD SFAS 112 PST EMPLOY BEN	(436,487)	-	671,935	(41,854)	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-
	900P 900P ACCORD BOOK ARO EXPENSE - SFAS 143	11,880	-	69,428	-	81,108	-	Less Other Timing Differences (Attach Detail)	-	-	-	-	-	-	-

906Z	906ZSFAS 106 - MEDICARE SUBSIDY-(PPACA)-REG ASSET	143,723	20,796	476,916	52,827	696,261	Less Other Timing Differences (Attach Detail)	-	-	-	-
908A	908A BOOK OPERATING LEASE - LIAB	(19,439,356)	(11,865,556)	(41,975,670)	(9,740,794)	(83,011,379)	Less Other Timing Differences (Attach Detail)	-	-	-	-
908B	908B BOOK OPERATING LEASE - ASSET	18,439,549	11,819,018	41,243,002	9,376,569	81,648,569	Less Other Timing Differences (Attach Detail)	-	-	-	-
910C	910CNON DEDUCT FINES&PENALTIES	-	-	-	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-
910H	910HCHARITABLE DONATIONS	-	-	-	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-
910S	910SNON DEDUCT LOBBYING	-	-	-	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-
911S	911S ACCRUED SLES & USE TAX RESERVE	-	-	-	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-
911V	911VACCRD SIT TX RESERVE-LNG-TERM-FIN 45	295,406	95,810	1,276,920	222,268	(1,562,484)	Less Other Timing Differences (Attach Detail)	(1,543,406)	(319,078)	(1,562,484)	-
911W	911W ACCRD SIT TX RESERVE-SHRT-TERM-FIN	3,815	(370)	66,156	93,681	(163,285)	Less Other Timing Differences (Attach Detail)	(69,974)	(93,311)	(163,285)	-
913D	913D CHARITABLE CONTRIBUTION CARRYFRWD	-	-	-	-	-	Less Other Timing Differences (Attach Detail)	-	-	-	-
940N	940N 1991-1995 IRS AUDIT SETTLEMENT	(3,802,881)	-	-	-	3,802,881	Less Other Timing Differences (Attach Detail)	3,802,881	-	3,802,881	-
960A	960A RESTRICTED STOCK PLAN	240	85	10,085	1,326	(11,735)	Less Other Timing Differences (Attach Detail)	(10,325)	(1,410)	(11,735)	-
960J	960J PSI - STOCK BASED COMP	22,921	12,526	770,774	29,477	(835,696)	Less Other Timing Differences (Attach Detail)	(793,696)	(42,003)	(835,696)	-
960B	960B RESTRICTED STOCK PLAN - TAX DEDUCTION	(2,369)	(1,427)	(86,234)	(2,580)	94,610	Less Other Timing Differences (Attach Detail)	90,603	4,007	94,610	-
Line 21	Total Other Timing Differences	(20,947,647)	21,532,676	234,785,328	43,168,710	(272,827,175)	TOTAL LESS OTHER TIMING DIFFERENCES	(208,283,656)	(64,543,519)	(272,827,175)	
Line 34	012A 012A SEC ALLOC-ITC-10%	(442,814)	(119,018)	(476,464)	(112,216)	(1,150,512)					
Line 36	Writeback of excess deferred taxes A/C 282 4 - Protected	(1,681,027)	(618,269)	(10,405,570)	(1,400,965)	(14,305,861)	Hardcoded #				
Line 37	Writeback of excess deferred taxes A/C 283 4 & 282 4 - Unprotected	(2,058,806)	-	(57,044,736)	-	(59,101,642)	Hardcoded #				
Tieback to \$1013C tax to book											
	total above	(23,344,113)	(49,198,692)	200,101,291	(38,817,577)	(272,837,482)	(185,247,084)				
003X	003X INTEREST EXPENSE - OPER	4,634	-	15,050	19,621	39,605					
011P	011P SEC ALLOC - PARENT SAVINGS	-	-	-	-	-					
		(23,339,479)	(49,198,692)	200,116,340	(38,797,656)	(272,837,482)	(185,207,479)				
	BOOK INCOME \$1040A OPERATING	48,183,341	35,985,325	(7,843,059)	106,189,351						
	TAX INC BEFORE CSIT	24,843,062	(13,812,367)	182,273,281	69,391,895						
	PERM & Timing differences	(23,339,479)	(49,198,692)	200,116,340	(38,797,656)						
	Check total	-	-	-	-						

Revenues, Sales, and Customer Data
Unadjusted Base Revenue (\$)
(Texas Jurisdiction Only / Retail Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	38,376,032	2,743,572	21,439,654	6,061,094	2,949,234	1,779,986	73,349,571
2	2019	2	33,556,182	2,582,838	21,415,315	5,751,425	1,967,066	1,773,176	67,046,003
3	2019	3	30,990,115	2,592,636	21,859,225	5,932,278	2,459,590	1,772,801	65,606,646
4	2019	4	28,967,018	2,553,761	21,236,378	5,838,335	2,660,203	1,769,655	63,025,350
5	2019	5	32,717,570	2,651,256	21,503,481	6,142,431	3,539,987	1,770,381	68,325,107
6	2019	6	42,169,287	2,870,166	22,117,203	6,047,082	1,976,474	1,771,252	76,951,464
7	2019	7	47,048,517	3,054,940	22,248,318	6,177,226	2,155,038	1,762,975	82,447,013
8	2019	8	48,414,963	3,139,604	22,588,176	6,343,017	3,550,468	1,769,388	85,805,616
9	2019	9	51,673,280	3,145,430	22,657,765	5,940,110	1,655,858	1,714,614	86,787,058
10	2019	10	45,336,759	3,016,915	22,819,462	6,206,302	4,218,210	1,788,027	83,385,675
11	2019	11	34,711,999	2,734,010	22,519,714	6,259,048	2,190,611	1,775,033	70,190,415
12	2019	12	35,282,114	2,804,915	22,177,967	5,932,155	2,020,320	1,786,801	70,004,272
13	Totals (Note 2)		469,243,836	33,890,041	264,582,659	72,630,503	31,343,061	21,234,089	892,924,189
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		39,103,653	2,824,170	22,048,555	6,052,542	2,611,922	1,769,507	74,410,349

Note 1 The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Note 2 Column 7 of this line should correspond to line 2, column 8 of Schedule 1, excluding WVP.

Note 3. Revenue excludes Nuclear Decommissioning Collection Rider, System Benefit Fund Rider, Transition Charge Riders, System Restoration Charge Rider and the ADFIT Credit Rider.

Note 4. Revenue includes AMS Rider, Transmission and Distribution Cost Recovery Riders, Energy Efficiency Cost Rider, SCUD, and Merger Savings Credit and Competitive Metering Credit Rider in addition to customer, meter, transmission, and distribution charges.

Revenues, Sales, and Customer Data
Advanced Metering System Cost Recovery Fee (\$) Included in WP1 X - 1a
(Texas Jurisdiction Only / Retail Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	1,995,354	370,193	140,465	(1,359)	0	0	2,504,654
2	2019	2	1,994,620	372,604	139,352	(1,357)	0	0	2,505,219
3	2019	3	1,998,037	376,332	138,086	(1,342)	0	0	2,511,112
4	2019	4	2,004,089	376,358	138,331	(1,341)	0	0	2,517,437
5	2019	5	2,002,384	377,596	138,453	(1,346)	0	0	2,517,087
6	2019	6	2,004,870	378,296	138,060	(1,356)	0	0	2,519,869
7	2019	7	2,007,777	379,928	137,739	(1,360)	0	0	2,524,084
8	2019	8	2,005,701	380,242	137,561	(1,386)	0	0	2,522,118
9	2019	9	2,009,779	382,157	137,630	(1,365)	0	0	2,528,202
10	2019	10	2,005,266	382,930	137,170	(1,388)	0	0	2,523,978
11	2019	11	2,006,053	384,427	136,928	(1,375)	0	0	2,526,033
12	2019	12	2,009,495	384,290	137,153	(1,383)	0	0	2,529,556
13	Totals		24,043,426	4,545,352	1,656,929	(16,357)	0	0	30,229,349
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		2,003,619	378,779	138,077	(1,363)	0	0	2,519,112

Note 1: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data
Distribution Cost Recovery Rider (\$) Included in WP1 X - 1a
(Texas Jurisdiction Only / Retail Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	2,357,457	334,501	1,503,886	309,623	9,911	142,818	4,658,196
2	2019	2	1,971,942	300,553	1,489,090	287,746	8,284	142,231	4,199,846
3	2019	3	1,896,471	304,571	1,503,055	301,503	13,215	142,762	4,161,577
4	2019	4	1,707,484	296,830	1,461,746	296,315	9,336	142,503	3,914,214
5	2019	5	1,998,836	316,222	1,488,739	309,867	11,856	142,531	4,268,050
6	2019	6	2,760,521	361,080	1,519,175	310,963	8,932	142,537	5,103,208
7	2019	7	3,183,102	398,362	1,533,321	318,131	10,031	142,404	5,585,351
8	2019	8	3,312,321	415,731	1,555,514	332,532	15,172	142,313	5,773,583
9	2019	9	3,336,024	426,835	1,575,573	315,543	6,150	142,498	5,802,623
10	2019	10	2,709,419	378,617	1,542,863	320,827	17,309	142,157	5,111,194
11	2019	11	1,936,028	320,771	1,524,065	318,433	8,673	140,617	4,248,586
12	2019	12	2,000,372	335,077	1,508,062	302,129	10,274	141,847	4,297,761
13	Totals		29,169,975	4,189,150	18,205,089	3,723,613	129,142	1,707,218	57,124,187
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		2,430,831	349,096	1,517,091	310,301	10,762	142,268	4,760,349

Note 1 The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data
Merger Savings Credit Rider (\$ Included in WP1 X - 1a
(Texas Jurisdiction Only / Retail Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	(1)	20	(11)	517	0	0	525
2	2019	2	(3)	3	(2)	(313)	0	2	(313)
3	2019	3	(3)	(1)	4	0	0	0	(0)
4	2019	4	0	(0)	0	0	0	0	0
5	2019	5	0	0	0	0	0	0	0
6	2019	6	0	0	(1)	0	0	0	(0)
7	2019	7	0	1	1	0	0	1	3
8	2019	8	0	0	0	0	0	0	0
9	2019	9	(1,366,311)	(100,742)	(702,146)	(170,214)	(15,731)	(73,027)	(2,428,172)
10	2019	10	(89)	(10)	(1,891)	(7,066)	(27,658)	(0)	(36,714)
11	2019	11	(18)	(1)	(26)	(4)	0	28	(21)
12	2019	12	1	1	4	0	0	(0)	6
13	Totals		(1,366,424)	(100,729)	(704,068)	(177,081)	(43,390)	(72,996)	(2,464,687)
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		(113,869)	(8,394)	(58,672)	(14,757)	(3,616)	(6,083)	(205,391)

Note 1 The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data
Transition Charge Riders (\$) Not Included in WP1 X - 1a
(Texas Jurisdiction Only / Retail Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	8,644,000	869,261	8,208,958	1,977,295	1,400,804	370,843	21,471,161
2	2019	2	7,403,657	793,596	8,010,588	1,722,754	1,405,240	368,749	19,704,584
3	2019	3	7,025,836	815,186	7,978,062	1,835,106	1,692,349	371,624	19,718,163
4	2019	4	6,754,489	822,538	7,934,027	1,773,690	1,418,659	370,590	19,073,992
5	2019	5	8,210,643	904,050	8,553,655	1,918,195	1,841,132	371,011	21,798,686
6	2019	6	11,458,038	1,065,164	9,357,793	1,954,283	1,245,811	371,060	25,452,148
7	2019	7	12,713,936	1,142,517	9,529,014	2,020,354	1,385,641	370,816	27,162,278
8	2019	8	12,931,046	1,153,891	9,738,178	2,121,499	2,308,754	370,482	28,623,849
9	2019	9	13,528,784	1,253,900	10,124,950	2,024,497	763,324	398,137	28,093,591
10	2019	10	11,183,924	1,144,417	9,508,716	1,995,573	2,639,752	396,805	26,869,186
11	2019	11	7,970,245	965,036	8,497,792	1,956,500	1,087,939	391,509	20,869,021
12	2019	12	7,827,337	967,832	8,172,915	1,811,378	1,418,087	395,525	20,593,073
13	Totals		115,651,935	11,897,387	105,614,648	23,111,122	18,607,491	4,547,150	279,429,732
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		9,637,661	991,449	8,801,221	1,925,927	1,550,624	378,929	23,285,811

Note 1 The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data
Nuclear Decommissioning Collection Rider (\$ Not Included in WP1 X-1a
(Texas Jurisdiction Only / Retail Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	13,691	564	9,086	3,734	3,282	283	30,640
2	2019	2	11,722	512	8,987	3,267	2,605	283	27,376
3	2019	3	11,196	527	9,089	3,542	4,507	284	29,146
4	2019	4	10,764	531	8,909	3,440	3,011	283	26,940
5	2019	5	13,096	587	9,063	3,671	3,983	284	30,684
6	2019	6	28,500	1,470	18,889	6,547	3,654	614	59,673
7	2019	7	1	1	74	482	4,473	(0)	5,031
8	2019	8	1	0	(1)	1	(352)	(0)	(351)
9	2019	9	0	(0)	(0)	1	0	(0)	1
10	2019	10	0	0	(0)	(13)	0	0	(13)
11	2019	11	0	0	(0)	0	0	(3)	(3)
12	2019	12	0	0	0	0	0	0	0
13	Totals		88,972	4,193	64,097	24,672	25,164	2,028	209,125
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		7,414	349	5,341	2,056	2,097	169	17,427

Note 1. The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data
Competitive Metering Credit Rider (\$) Included in WP1 X - 1a
(Texas Jurisdiction Only / Retail Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	0	0	0	0	(260)	0	(260)
2	2019	2	0	0	0	0	(260)	0	(260)
3	2019	3	0	0	0	0	(260)	0	(260)
4	2019	4	0	0	0	0	(260)	0	(260)
5	2019	5	0	0	0	0	(290)	0	(290)
6	2019	6	0	0	0	0	(260)	0	(260)
7	2019	7	0	0	0	0	(320)	0	(320)
8	2019	8	0	0	0	0	(290)	0	(290)
9	2019	9	0	0	0	0	(290)	0	(290)
10	2019	10	0	0	0	0	(260)	0	(260)
11	2019	11	0	0	0	0	(320)	0	(320)
12	2019	12	0	0	0	0	(290)	0	(290)
13	Totals		0	0	0	0	(3,360)	0	(3,360)
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		0	0	0	0	(280)	0	(280)

Note 1 The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled)

Revenues, Sales, and Customer Data
Energy Efficiency Cost Rider (\$ Included in WP1 X-1a
(Texas Jurisdiction Only / Retail Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	546,742	12,307	301,045	81,799	(51,951)	0	889,942
2	2019	2	461,067	10,934	274,902	66,120	(41,145)	0	771,879
3	2019	3	451,315	6,375	275,972	72,914	(71,835)	0	734,741
4	2019	4	412,051	5,884	276,658	73,297	(47,628)	0	720,262
5	2019	5	486,087	6,276	325,071	82,037	(62,737)	0	836,735
6	2019	6	672,780	7,188	364,869	88,902	(44,211)	0	1,089,527
7	2019	7	769,651	7,954	388,611	92,012	(50,657)	0	1,207,571
8	2019	8	797,225	8,301	397,222	95,151	(80,288)	0	1,217,611
9	2019	9	802,498	8,527	418,069	95,082	(25,982)	0	1,298,194
10	2019	10	654,067	7,557	373,329	93,674	(91,457)	0	1,037,170
11	2019	11	467,113	6,387	301,469	83,525	(39,612)	0	818,882
12	2019	12	477,836	6,656	299,945	72,506	(48,892)	0	808,052
13	Totals		6,998,431	94,348	3,997,161	997,020	(656,394)	0	11,430,566
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		583,203	7,862	333,097	83,085	(54,699)	0	952,547

Note 1 The revenue classes shown above are based upon the six customer classes per the Commission's final order in genenc Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled)

Revenues, Sales, and Customer Data
System Benefit Fund Rider (\$) Not Included in WP1 X-1a
(Texas Jurisdiction Only / Retail Only)

Line	Year	Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)
			Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	0	0	0	0	0	0	0
2	2019	2	0	0	0	0	0	0	0
3	2019	3	0	0	0	0	0	0	0
4	2019	4	0	0	0	0	0	0	0
5	2019	5	0	0	0	0	0	0	0
6	2019	6	0	0	0	0	0	0	0
7	2019	7	0	0	0	0	0	0	0
8	2019	8	0	0	0	0	0	0	0
9	2019	9	0	0	0	0	0	0	0
10	2019	10	0	0	0	0	0	0	0
11	2019	11	0	0	0	0	0	0	0
12	2019	12	0	0	0	0	0	0	0
13	Totals		0	0	0	0	0	0	0
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note 1 The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data
System Restoration Charge Rider (\$) Not Included in WP1 X-1a
(Texas Jurisdiction Only / Retail Only)

Line	Year	Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)
			Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	0	0	0	0	0	0	0
2	2019	2	0	0	0	0	0	0	0
3	2019	3	0	0	0	0	0	0	0
4	2019	4	0	0	0	0	0	0	0
5	2019	5	0	0	0	0	0	0	0
6	2019	6	0	0	0	0	0	0	0
7	2019	7	0	0	0	0	0	0	0
8	2019	8	0	0	0	0	0	0	0
9	2019	9	477,710	25,770	221,269	31,815	0	41,824	798,388
10	2019	10	1,389,064	77,323	719,213	146,404	0	152,037	2,484,041
11	2019	11	990,040	65,624	706,343	145,360	0	152,081	2,059,447
12	2019	12	972,313	65,963	697,461	134,934	0	151,707	2,022,378
13	Totals		3,829,126	234,679	2,344,286	458,513	0	497,650	7,364,254
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		319,094	19,557	195,357	38,209	0	41,471	613,688

Note 1 The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data
ADFIT Credit Rider (\$) Not Included in WP1 X-1a
(Texas Jurisdiction Only / Retail Only)

Line	Year	Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)
			Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	0	0	0	0	0	0	0
2	2019	2	0	0	0	0	0	0	0
3	2019	3	0	0	0	0	0	0	0
4	2019	4	0	0	0	0	0	0	0
5	2019	5	0	0	0	0	0	0	0
6	2019	6	0	0	0	0	0	0	0
7	2019	7	0	0	0	0	0	0	0
8	2019	8	0	0	0	0	0	0	0
9	2019	9	(54,498)	(2,936)	(25,287)	(3,636)	0	(4,804)	(91,161)
10	2019	10	(158,465)	(8,808)	(82,189)	(16,731)	0	(17,449)	(283,642)
11	2019	11	(112,940)	(7,475)	(80,718)	(16,612)	0	(17,454)	(235,198)
12	2019	12	(110,920)	(7,513)	(79,702)	(15,420)	0	(17,411)	(230,966)
13	Totals		(436,824)	(26,732)	(267,895)	(52,399)	0	(57,117)	(840,966)
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		(36,402)	(2,228)	(22,325)	(4,367)	0	(4,760)	(70,081)

Note 1 The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data
Transmission Cost Recovery Rider (\$ Not Included in WP1 X-1a
(Texas Jurisdiction Only / Retail Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2019	1	8,192,990	226,724	5,015,362	1,966,898	1,471,083	100,858	16,973,915
2	2019	2	6,900,252	204,279	5,092,009	1,891,449	951,824	100,465	15,140,277
3	2019	3	5,043,503	192,184	5,316,798	1,959,518	1,155,534	94,102	13,761,639
4	2019	4	4,566,324	187,727	5,117,012	1,920,951	1,367,293	93,260	13,252,567
5	2019	5	5,407,614	201,193	5,122,838	2,045,130	1,833,046	93,295	14,703,116
6	2019	6	7,492,501	230,997	5,327,561	1,967,649	973,091	93,304	16,085,104
7	2019	7	8,537,555	253,265	5,335,851	2,006,580	1,057,169	93,222	17,283,642
8	2019	8	8,823,006	262,365	5,438,003	2,028,149	1,780,085	93,157	18,424,764
9	2019	9	13,223,278	316,807	5,976,941	1,974,072	841,256	107,557	22,439,911
10	2019	10	11,390,797	289,719	5,847,937	2,005,980	2,151,840	111,036	21,797,309
11	2019	11	8,132,260	245,513	5,803,415	2,057,272	1,094,239	110,151	17,442,850
12	2019	12	8,263,899	255,035	5,663,414	1,944,676	969,126	110,795	17,206,945
13	Totals		95,973,977	2,865,809	65,057,139	23,768,324	15,645,587	1,201,201	204,512,038
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		7,997,831	238,817	5,421,428	1,980,694	1,303,799	100,100	17,042,670

Note 1 The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344 Revenue