



Control Number: 50655



Item Number: 28

Addendum StartPage: 0



NON-INVESTOR-OWNED TRANSMISSION SERVICE PROVIDERS IN ERCOT

EARNINGS REPORT

OF

City of Austin d/b/a Austin Energy

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending September 30, 2019

Check one:

This is an original submission **This is a revised submission**

Date of submission: May 20, 2020

Company Name: Austin Energy
Reporting Period: FYE September 30, 2019

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.

The City of Austin, Texas d/b/a Austin Energy®, a Texas municipal corporation

2. State the date when the utility was originally organized.

1895

3. Report any change in name during the most recent year and state the effective date.

None.

4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

Mark V. Dombroski
Deputy General Manager, Chief Financial and Risk Officer
Austin Energy
721 Barton Springs Road
Austin, Texas 78704
(512) 322-6148
Mark.Dombroski@austinenergy.com

- 4a. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Russell Maenius
Austin Energy Finance Director
Austin Energy
721 Barton Springs Road
Austin, Texas 78704
(512) 322-6133
Rusty.Maenius@austinenergy.com

5. State the location of the office where the Company's accounts and records are kept.

721 Barton Springs Road
Austin, Texas 78704

6. State the name, address, phone number, and email address of the individual or firm, if other than a utility employee, preparing this report.

No individual or firm was used in preparing this report.

Company Name: Austin Energy
Reporting Period: FYE September 30, 2019

7. If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.

The total-company data presented in this report is based on the financial statements of the City of Austin Electric Utility.

8. Number of employees directly assigned to:

Docket No.	Current Year*
Last Case	
Total Company	1,774
Total Electric	1,774
Transmission	107
Distribution	1,073
Generation	208
Common	386

(*) The full time equivalents shown are for the Budgeted Fiscal Year

9. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears.

This is not a revised report.

Company Name: Austin Energy
Reporting Period: FYE September 30, 2019

Schedule I

Summary of Transmission Revenues, Expenses, and Return

Revenues:

Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans. matrix)	81,733,749
Other Transmission Revenues	-
Other Revenues Allocated to Transmission	<u>1,469,168</u>
TOTAL TRANSMISSION REVENUES	83,202,916

Expenses:

Transmission O&M Expenses	(16,016,721)
Transmission Depreciation & Amortization Expenses	(16,487,949)
Transmission Non-FIT Taxes	-
Transmission FIT	-
Other Transmission Expenses	<u>-</u>
TOTAL TRANSMISSION EXPENSES	(32,504,670)
TRANSMISSION RETURN	<u>50,698,246</u>

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Austin Energy Docket No 50655
 Fiscal Year September 30, 2019
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

From Schedule III
 Column (7)

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
ELECTRIC PLANT IN SERVICE:											
Intangible Plant											
A301	Organization	B-1	-	-	-	-	-	-	-	0.00%	-
A302	Franchise and Consents	B-1	-	-	-	-	-	-	-	0.00%	-
A303	Miscellaneous Intangible Plant	B-1	-	-	-	-	-	-	-	0.00%	-
Total Intangible Plant											
Steam Production											
A310/110	Land & Land Rights	B-1	9,674,858	-	9,674,858	-	-	9,674,858	9,674,858	0.00%	-
A311/111	Structures and Improvements	B-1	146,461,220	-	146,461,220	-	-	146,461,220	146,461,220	0.00%	-
A312/112	Boiler Plant Equipment	B-1	628,287,359	-	628,287,359	-	-	628,287,359	628,287,359	0.00%	-
A313/	Engines/Engine Driven Gen.	B-1	-	-	-	-	-	-	-	0.00%	-
A314/114	Turbogenerator Units	B-1	196,346,706	-	196,346,706	-	-	196,346,706	196,346,706	0.00%	-
A315/115	Accessory Electric Equip.	B-1	56,986,475	-	56,986,475	-	-	56,986,475	56,986,475	0.00%	-
A316/116	Misc Power Plant Equip	B-1	71,082,870	-	71,082,870	-	-	71,082,870	71,082,870	0.00%	-
Total Steam Production											
			1,108,839,488		1,108,839,488			1,108,839,488	1,108,839,488		
Nuclear Production											
A320/120	Land & Land Rights	B-1	2,782,932	-	2,782,932	-	-	2,782,932	2,782,932	0.00%	-
A321/121	Structures and Improvements	B-1	428,667,000	-	428,667,000	-	-	428,667,000	428,667,000	0.00%	-
A322/122	Reactor Plant Equipment	B-1	320,585,879	-	320,585,879	-	-	320,585,879	320,585,879	0.00%	-
A323/123	Engines/Engine Driven Gen.	B-1	57,036,349	-	57,036,349	-	-	57,036,349	57,036,349	0.00%	-
A324/124	Turbogenerator Units	B-1	174,950,591	-	174,950,591	-	-	174,950,591	174,950,591	0.00%	-
A325/125	Accessory Electric Equip	B-1	40,275,517	-	40,275,517	-	-	40,275,517	40,275,517	0.00%	-
A326	Misc. Power Plant Equip	B-1	-	-	-	-	-	-	-	0.00%	-
Total Nuclear Production											
			1,024,298,267		1,024,298,267			1,024,298,267	1,024,298,267		
Hydraulic Production											
A330	Land & Land Rights	B-1	-	-	-	-	-	-	-	0.00%	-
A331	Structures and Improvements	B-1	-	-	-	-	-	-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways	B-1	-	-	-	-	-	-	-	0.00%	-
A333	Water Wheels, Turbines, & Generator	B-1	-	-	-	-	-	-	-	0.00%	-
A334	Accessory Electric Equipment	B-1	-	-	-	-	-	-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.	B-1	-	-	-	-	-	-	-	0.00%	-
A336	Roads, Railroads, and Bridges	B-1	-	-	-	-	-	-	-	0.00%	-
Total Hydraulic Production											
			-	-	-	-	-	-	-	-	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Austin Energy Docket No 50655
 Fiscal Year September 30, 2019
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

										From Schedule III Column (7)	
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Other Production											
A340	Land & Land Rights	B-1	3,354,782		3,354,782			3,354,782	3,354,782	0.00%	-
A341	Structures and Improvements	B-1	13,160,957		13,160,957			13,160,957	13,160,957	0.00%	-
A342	Fuel Holder, Producer & Acc	B-1	21,125,369		21,125,369			21,125,369	21,125,369	0.00%	-
A343	Prime Movers	B-1	13,604,546		13,604,546			13,604,546	13,604,546	0.00%	-
A344	Generators	B-1	364,275,986		364,275,986			364,275,986	364,275,986	0.00%	-
A345	Accessory Plant Equipment	B-1	13,027,794		13,027,794			13,027,794	13,027,794	0.00%	-
A346	Misc Power Plant Equipment	B-1	4,324,460		4,324,460			4,324,460	4,324,460	0.00%	-
Total Other Production			432,873,894		432,873,894			432,873,894	432,873,894		-
Total Production Plant			2,566,011,649		2,566,011,649			2,566,011,649	2,566,011,649		-
Electric Transmission Plant											
A350/150	Land and Land Rights	B-1	33,890,601		33,890,601			33,890,601	33,890,601	100.00%	33,890,601
A352	Structures and Improvements	B-1	50,568,746		50,568,746			50,568,746	50,568,746	100.00%	50,568,746
A353/153	Station Equipment	B-1	274,131,053		274,131,053			274,131,053	274,131,053	100.00%	274,131,053
A354	Towers and Fixtures	B-1	47,947,113		47,947,113			47,947,113	47,947,113	100.00%	47,947,113
A355/155	Poles and Fixtures	B-1	88,510,897		88,510,897			88,510,897	88,510,897	100.00%	88,510,897
A356/156	O.H. Conductors & Devices	B-1	105,161,116		105,161,116			105,161,116	105,161,116	100.00%	105,161,116
A357/157	Underground Conduit	B-1	10,497,510		10,497,510			10,497,510	10,497,510	100.00%	10,497,510
A358	Underground Conductors	B-1	17,716,184		17,716,184			17,716,184	17,716,184	100.00%	17,716,184
A359	Roads and Trails	B-1	1,633,965		1,633,965			1,633,965	1,633,965	100.00%	1,633,965
Total Electric Transmission Plant			630,057,186		630,057,186			630,057,186	630,057,186		630,057,186
Electric Distribution Plant											
A360/160	Land and Land Rights	B-1	7,412,504		7,412,504			7,412,504	7,412,504	0.00%	-
A361/161	Structures and Improvements	B-1	35,628,652		35,628,652			35,628,652	35,628,652	0.00%	-
A362/162	Station Equipment	B-1	243,058,702		243,058,702			243,058,702	243,058,702	0.00%	-
A363	Storage Battery Equipment	B-1	3,935,753		3,935,753			3,935,753	3,935,753	0.00%	-
A364/164	Poles, Towers & Fixtures	B-1	215,112,372		215,112,372			215,112,372	215,112,372	0.00%	-
A365/165	O.H. Conductors & Devices	B-1	249,780,964		249,780,964			249,780,964	249,780,964	0.00%	-
A366/166	Underground Conduits	B-1	176,795,565		176,795,565			176,795,565	176,795,565	0.00%	-
A367/167	U G Conductors & Devices	B-1	467,879,581		467,879,581			467,879,581	467,879,581	0.00%	-
A368/168	Line Transformers	B-1	312,112,287		312,112,287			312,112,287	312,112,287	0.00%	-
A369/169	Services	B-1	32,611,308		32,611,308			32,611,308	32,611,308	0.00%	-
A370/170	Meters	B-1	134,715,257		134,715,257			134,715,257	134,715,257	0.00%	-
A371	Install. on Customer Prem.	B-1	19,386		19,386			19,386	19,386	0.00%	-
A372	Leased Prop. on Cust. Premises	B-1	2,732,791		2,732,791			2,732,791	2,732,791	0.00%	-
A373/173	Street Lights	B-1	118,361,888		118,361,888			118,361,888	118,361,888	0.00%	-
Total Electric Distribution Plant			2,000,157,010		2,000,157,010			2,000,157,010	2,000,157,010		-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Austin Energy Docket No 50655
 Fiscal Year September 30, 2019
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

										From Schedule III Column (7)	
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Total Production, Transmission, & Distribution											
Electric General Plant											
A389	Land and Land Rights	B-2	10,851,543		10,851,543			10,851,543	10,851,543	0.00%	-
A390	Structures and Improvements	B-2	146,623,231		146,623,231	(620,795)		146,002,436	146,002,436	0.00%	-
A391/191	Office Furniture & Equip	B-2	188,087,598		188,087,598	(162,969)		187,924,629	187,924,629	0.00%	-
A392/192	Transportation Equipment	B-2	35,876,209		35,876,209	0		35,876,209	35,876,209	0.00%	-
A393/193	Stores Equipment	B-2	416,065		416,065	0		416,065	416,065	0.00%	-
A394/194	Tools, Shop & Garage Equip	B-2	3,376,456		3,376,456	(18,717)		3,357,739	3,357,739	0.00%	-
A395/195	Laboratory Equipment	B-2	1,225,017		1,225,017	(21,250)		1,203,767	1,203,767	0.00%	-
A396/196	Power Operated Equipment	B-2	3,133,711		3,133,711	0		3,133,711	3,133,711	0.00%	-
A397/197	Communication Equipment	B-3	75,794,614		75,794,614	(155,535)		75,639,079	75,639,079	0.00%	-
A398/198	Misc. Equipment	B-2	13,897,639		13,897,639	(6,186)		13,891,453	13,891,453	0.00%	-
A399/199	Other Tangible Plant	B-2	14,376		14,376			14,376	14,376	0.00%	-
	Total Electric General Plant		479,296,459		479,296,459	(985,452)		478,311,007	478,311,007		-
TOTAL ELECTRIC PLANT IN SERVICE			5,675,522,303		5,675,522,303	(985,452)		5,674,536,852	5,674,536,852		630,057,186
ACCUMULATED DEPRECIATION & AMORTIZATION											
Steam Production											
A310/110	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A311/111	Structures and Improvements	B-5	84,426,221		84,426,221			84,426,221	84,426,221	0.00%	-
A312/112	Boiler Plant Equipment	B-5	309,293,305		309,293,305			309,293,305	309,293,305	0.00%	-
A313/	Engines/Engine Driven Gen.	B-5	-		-			-	-	0.00%	-
A314/114	Turbogenerator Units	B-5	79,705,173		79,705,173			79,705,173	79,705,173	0.00%	-
A315/115	Accessory Electric Equip.	B-5	24,243,231		24,243,231			24,243,231	24,243,231	0.00%	-
A316/116	Misc. Power Plant Equip.	B-5	56,313,447		56,313,447			56,313,447	56,313,447	0.00%	-
	Total Steam Production		553,981,377		553,981,377			553,981,377	553,981,377		-
Nuclear Production											
A320/120	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A321/121	Structures and Improvements	B-5	286,349,254		286,349,254			286,349,254	286,349,254	0.00%	-
A322/122	Reactor Plant Equipment	B-5	211,782,249		211,782,249			211,782,249	211,782,249	0.00%	-
A323/123	Engines/Engine Driven Gen	B-5	27,856,002		27,856,002			27,856,002	27,856,002	0.00%	-
A324/124	Turbogenerator Units	B-5	127,564,908		127,564,908			127,564,908	127,564,908	0.00%	-
A325/125	Accessory Electric Equip.	B-5	7,571,886		7,571,886			7,571,886	7,571,886	0.00%	-
A326	Misc. Power Plant Equip.	B-5	-		-			-	-	0.00%	-
	Total Nuclear Production		661,124,300		661,124,300			661,124,300	661,124,300		-

Public Utility Commission of Texas
Detail of Current Year Rate Base & Expenses
Company Name Austin Energy Docket No 50655
Fiscal Year September 30, 2019
Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

**From Schedule I
Column (7)**

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
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Hydraulic Production

Total Hydraulic Production

Other Production

Total Other Production

Total Production Plant

Electric Transmission Plant

A350/150	Land and Land Rights	B-5	-	-	-	-	-	100.00%	-
A352	Structures and Improvements	B-5	22,009,496	22,009,496	22,009,496	22,009,496	22,009,496	100.00%	22,009,496
A353/153	Station Equipment	B-5	102,606,174	102,606,174	102,606,174	102,606,174	102,606,174	100.00%	102,606,174
A354	Towers and Fixtures	B-5	43,293,952	43,293,952	43,293,952	43,293,952	43,293,952	100.00%	43,293,952
A355/155	Poles and Fixtures	B-5	46,248,261	46,248,261	46,248,261	46,248,261	46,248,261	100.00%	46,248,261
A356/156	O.H. Conductors & Devices	B-5	67,380,656	67,380,656	67,380,656	67,380,656	67,380,656	100.00%	67,380,656
A357/157	Underground Conduit	B-5	3,988,131	3,988,131	3,988,131	3,988,131	3,988,131	100.00%	3,988,131
A358	Underground Conductors	B-5	6,020,048	6,020,048	6,020,048	6,020,048	6,020,048	100.00%	6,020,048
A359	Roads and Trails	B-5	549,805	549,805	549,805	549,805	549,805	100.00%	549,805

Total Electric Transmission Plant

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Austin Energy Docket No 50655
 Fiscal Year September 30, 2019
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

Account #	Description	Reference Schedule	Total Company	Account Transfer	Total	Non-Regulated or Non-Electric	Affiliated Related Expenses	Total Electric	Allocation to Texas	Percentage to Transmission	Allocation to Transmission
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Electric Distribution Plant											
A360/160	Land and Land Rights	B-5								0.00%	-
A361/161	Structures and Improvements	B-5	19,952,998		19,952,998			19,952,998	19,952,998	0.00%	-
A362/162	Station Equipment	B-5	98,688,477		98,688,477			98,688,477	98,688,477	0.00%	-
A363	Storage Battery Equipment	B-5	227,864		227,864			227,864	227,864	0.00%	-
A364/164	Poles,Towers & Fixtures	B-5	128,776,404		128,776,404			128,776,404	128,776,404	0.00%	-
A365/165	O.H. Conductors & Devices	B-5	139,923,817		139,923,817			139,923,817	139,923,817	0.00%	-
A366/166	Underground Conduits	B-5	129,978,866		129,978,866			129,978,866	129,978,866	0.00%	-
A367/167	U.G. Conductors & Devices	B-5	213,257,333		213,257,333			213,257,333	213,257,333	0.00%	-
A368/168	Line Transformers	B-5	158,096,787		158,096,787			158,096,787	158,096,787	0.00%	-
A369/169	Services	B-5	32,218,518		32,218,518			32,218,518	32,218,518	0.00%	-
A370/170	Meters	B-5	55,931,365		55,931,365			55,931,365	55,931,365	0.00%	-
A371	Install. on Customer Prem	B-5	9,246		9,246			9,246	9,246	0.00%	-
A372	Leased Prop. on Cust. Premises	B-5	2,732,791		2,732,791			2,732,791	2,732,791	0.00%	-
A373/173	Street Lights	B-5	61,132,628		61,132,628			61,132,628	61,132,628	0.00%	-
Total Electric Distribution Plant			1,040,927,093		1,040,927,093			1,040,927,093	1,040,927,093		-
Electric General Plant											
A389	Land and Land Rights	B-5								0.00%	-
A390	Structures and Improvements	B-5	62,948,059		62,948,059	(216,624)		62,731,435	62,731,435	0.00%	-
A391/191	Office Furniture & Equip	B-5	154,237,043		154,237,043	(162,911)		154,074,132	154,074,132	0.00%	-
A392/192	Transportation Equipment	B-5	25,396,946		25,396,946	0		25,396,946	25,396,946	0.00%	-
A393/193	Stores Equipment	B-5	408,662		408,662	0		408,662	408,662	0.00%	-
A394/194	Tools, Shop & Garage Equip	B-5	2,345,737		2,345,737	(8,253)		2,337,484	2,337,484	0.00%	-
A395/195	Laboratory Equipment	B-5	889,415		889,415	(19,734)		869,681	869,681	0.00%	-
A396/196	Power Operated Equipment	B-5	2,326,674		2,326,674	0		2,326,674	2,326,674	0.00%	-
A397/197	Communication Equipment	B-5	67,559,053		67,559,053	(597)		67,558,456	67,558,456	0.00%	-
A398/198	Misc. Equipment	B-5	11,845,740		11,845,740	(6,055)		11,839,685	11,839,685	0.00%	-
A399/199	Other Tangible Plant	B-5	12,615		12,615	0		12,615	12,615	0.00%	-
Total Electric General Plant			327,969,944		327,969,944	(414,174)		327,555,769	327,555,769		-
TOTAL ELECTRIC ACCUMULATED DEPRECIATION			3,089,394,962		3,089,394,962	(414,174)		3,088,980,787	3,088,980,787		292,096,523
NET PLANT IN SERVICE			2,586,127,342		2,586,127,342	(571,277)		2,585,556,064	2,585,556,064		337,960,663
Other Rate Base Items											
Plant Held for Future Use	B-6	23,115,022		23,115,022			23,115,022	23,115,022	16.18%	3,739,706	
Advances to FPP	B-11	2,397,978		2,397,978			2,397,978	2,397,978	0.00%	-	
Customer Deposits	B-11	(20,939,788)		(20,939,788)			(20,939,788)	(20,939,788)	0.00%	-	
Contributions in Aid of Construction	B-11	(256,492,727)		(256,492,727)			(256,492,727)	(256,492,727)	0.12%	(315,501)	
Nuclear Fuel in Process	B-11	48,793,304		48,793,304			48,793,304	48,793,304	0.00%	-	

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Austin Energy Docket No. 50655
 Fiscal Year September 30, 2019
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

From Schedule III
Column (7)

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Reserve for Insurance											
	Payroll Related										
	Property Related										
	Other										
	Reserve for Injuries and Damages										
CWIP		B-4	180,661,548		180,661,548	(36,177,222)		144,484,326	144,484,326	25.97%	37,520,249
ADIT & FAS 109 Accounts											
A281	ADIT-Accelerated Amortization										
A282	ADIT-Other Property										
A283	ADIT-Other										
A190	ADIT										
A	FAS 109 Regulatory Assets										
A	FAS 109 Regulatory Liabilities										
A	ADIT-FAS 109 Related Accts										
	Subtotal										
Working Capital											
	Cash from Operations	B-9	78,600,908		78,600,908	(8,288)		78,592,620	78,592,620	0.00%	-
	Fuel Inventory										
	Material and Supplies	B-8	79,734,051		79,734,051			79,734,051	79,734,051	2.12%	1,693,650
	Subtotal		158,334,959		158,334,959	(8,288)		158,326,671	158,326,671		1,693,650
Prepayments											
	Prepaid Insurance	B-10	979,139		979,139	(18,657)		960,482	960,482	0.00%	-
	Miscellaneous Deferred Debits	B-10									
	Sales Tax	B-10									
	Other Miscellaneous Prepayments	B-10	14,670,651		14,670,651			14,670,651	14,670,651	0.00%	-
	Clearing Accounts	B-10									
	Subtotal										
Insurance											
	Texas Franchise Tax										
	Texas Misc City/County Taxes										
	Computer Software										
	Subtotal										
TOTAL RATE BASE			2,735,249,450		2,735,249,450	(36,775,445)		2,698,474,005	2,698,474,005		380,598,767

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Austin Energy Docket No 50655
 Fiscal Year September 30, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No	Description	Reference Schedule	Total Company	Account Transfer	Total	Non-Regulated or Non-Electric	Affiliated Related Expenses	Total Electric	Allocation to Texas	Percentage to Transmission	From Schedule III Allocation to Transmission		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
Power Production Expenses													
Steam Power Generation													
<u>Operation</u>													
A500	Operation Super & Eng	D-1	7,775,574		7,775,574			7,775,574	7,775,574	0.00%	-		
A501	Eligible Fuel	D-1	141,931,486		141,931,486			141,931,486	141,931,486	0.00%	-		
A501	Non Eligible Fuel	D-1	6,559,202		6,559,202			6,559,202	6,559,202	0.00%	-		
A502	Steam Expenses	D-1	3,500,488		3,500,488			3,500,488	3,500,488	0.00%	-		
A503	Lake & Pumping Equipment	D-1	-		-			-	-	0.00%	-		
A505	Electric Expenses	D-1	3,275,323		3,275,323			3,275,323	3,275,323	0.00%	-		
A506	Misc. Steam power Expenses	D-1	5,882,282		5,882,282			5,882,282	5,882,282	0.00%	-		
A507	Rents	D-1	3,642		3,642			3,642	3,642	0.00%	-		
	Subtotal		168,927,999		168,927,999			168,927,999	168,927,999		-		
<u>Maintenance</u>													
A510	Maint. Super. & Eng.	D-1	4,023,224		4,023,224			4,023,224	4,023,224	0.00%	-		
A511	Maint. of Structures	D-1	343,896		343,896			343,896	343,896	0.00%	-		
A512	Maint. of Boiler Plant	D-1	8,363,086		8,363,086			8,363,086	8,363,086	0.00%	-		
A513	Maint. of Electric Plant	D-1	4,866,439		4,866,439			4,866,439	4,866,439	0.00%	-		
A514	Maint. of Misc. Steam Plant	D-1	3,668,901		3,668,901			3,668,901	3,668,901	0.00%	-		
	Subtotal		21,265,547		21,265,547			21,265,547	21,265,547		-		
A515	Electricity Used by Gas Dept		-		-			-		0.00%	-		
Nuclear Power Generation													
<u>Operation</u>													
A517	Operation Supervision	D-1	9,578,097		9,578,097			9,578,097	9,578,097	0.00%	-		
A518	Nuclear Fuel-Direct	D-1	18,438,834		18,438,834			18,438,834	18,438,834	0.00%	-		
A519	Coolants and Water	D-1	1,254,619		1,254,619			1,254,619	1,254,619	0.00%	-		
A520	Steam Expenses	D-1	1,927,528		1,927,528			1,927,528	1,927,528	0.00%	-		
A523	Electric expenses	D-1	6,375,173		6,375,173			6,375,173	6,375,173	0.00%	-		
A524	Misc Nuclear Power Expenses	D-1	14,850,603		14,850,603			14,850,603	14,850,603	0.00%	-		
A525	Rents-Allocable	D-1	-	0	-			0	0	0.00%	-		
	Subtotal		52,424,854		52,424,854			52,424,854	52,424,854		-		
<u>Maintenance</u>													
A528	Maint. Supervision	D-1	2,986,884		2,986,884			2,986,884	2,986,884	0.00%	-		
A529	Maint. of Structures	D-1	3,418,506		3,418,506			3,418,506	3,418,506	0.00%	-		
A530	Maint. of Reactor Plant	D-1	4,241,603		4,241,603			4,241,603	4,241,603	0.00%	-		
A531	Maint. of Electric Plant	D-1	3,492,660		3,492,660			3,492,660	3,492,660	0.00%	-		
A532	Maint. of Misc. Nuclear Plant	D-1	1,429,615		1,429,615			1,429,615	1,429,615	0.00%	-		
	Subtotal		15,569,269		15,569,269			15,569,269	15,569,269		-		

Public Utility Commission of Texas
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 Operations and Maintenance Expenses

O&M Expenses—Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	From Schedule III										
									Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)								
Hydralic Generation																			
<u>Operation</u>																			
A535	Operation Supervision	D-1	-	-	-	-	-	0	0.00%	-	-								
A536	Water for Power	D-1	-	-	-	-	-	0	0.00%	-	-								
A537	Hydralic Expenses	D-1	-	-	-	-	-	0	0.00%	-	-								
A538	Electric Expenses	D-1	-	-	-	-	-	0	0.00%	-	-								
A539	Misc.Hydralic Gen. Exp.	D-1	-	-	-	-	-	0	0.00%	-	-								
A540	Rents	D-1	-	-	-	-	-	0	0.00%	-	-								
Subtotal			-	-	-	-	-	-	-	-	-								
<u>Maintenance</u>																			
A541	Maint Supervision	D-1	-	-	-	-	-	0	0.00%	-	-								
A542	Maint. of Structures	D-1	-	-	-	-	-	0	0.00%	-	-								
A543	Maint. of Reservoirs, Dams, & Waterways	D-1	-	-	-	-	-	0	0.00%	-	-								
A544	Maint of Electnc Plant	D-1	-	-	-	-	-	0	0.00%	-	-								
A545	Maint of Misc Hydralic Gen. Exp.	D-1	-	-	-	-	-	0	0.00%	-	-								
Subtotal			-	-	-	-	-	-	-	-	-								
Other Power Generation																			
<u>Operation</u>																			
A546	Operation Super & Engin	D-1	3,204,386	-	3,204,386	-	3,204,386	3,204,386	0.00%	-	-								
A547	Fuel	D-1	-	-	-	-	-	0	0.00%	-	-								
A549	Misc. Other Power Generation	D-1	4,358,593	-	4,358,593	-	4,358,593	4,358,593	0.00%	-	-								
A550	Rents	D-1	28,604	-	28,604	-	28,604	28,604	0.00%	-	-								
Subtotal			<u>7,591,584</u>	-	<u>7,591,584</u>	-	<u>7,591,584</u>	<u>7,591,584</u>	-	-	-								
<u>Maintenance</u>																			
A551	Maintenance Super & Engin.	D-1	6,498	-	6,498	-	6,498	6,498	0.00%	-	-								
A552	Maintenance of Structures	D-1	209,256	-	209,256	-	209,256	209,256	0.00%	-	-								
A553	Maint. Gener & Elect. Plt.	D-1	14,254,472	-	14,254,472	-	14,254,472	14,254,472	0.00%	-	-								
A554	Maint. Misc. Other power	D-1	4,888,400	-	4,888,400	-	4,888,400	4,888,400	0.00%	-	-								
Subtotal			<u>19,358,626</u>	-	<u>19,358,626</u>	-	<u>19,358,626</u>	<u>19,358,626</u>	-	-	-								
Other Power Supply																			
<u>Purchased Power Demand</u>																			
A555	Purchased Power Direct								0.00%	-	-								
	Net Trans Expense-Recon. Fuel																		
	Off System Sales Credit																		
Subtotal			D-1	256,294,214	-	256,294,214	-	256,294,214	256,294,214	0.00%	-								
A556	System Control & Load Dispatch	D-1	65,278,354	-	65,278,354	-	65,278,354	65,278,354	0.00%	-	-								
A557	Other	D-1	354,080	-	354,080	-	354,080	354,080	0.00%	-	-								
Subtotal(Other Power Supply)				<u>321,926,648</u>	-	<u>321,926,648</u>	-	<u>321,926,648</u>	<u>321,926,648</u>	-	-								
Total Power Production Expense				607,064,526	-	607,064,526	-	607,064,526	607,064,526	-	-								

Public Utility Commission of Texas
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 Fiscal Year September 30, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)		
			From Schedule III										
Transmission Expense													
<u>Operation</u>													
A560	Operation Super & Engin.	D-1	7,324,714		7,324,714			7,324,714	7,324,714	100.00%	7,324,714		
A561	Load Dispatching	D-1	18,305		18,305			18,305	18,305	100.00%	18,305		
A562	Station Equipment	D-1	3,089,037		3,089,037			3,089,037	3,089,037	100.00%	3,089,037		
A563	Overhead Line Expense	D-1	1,034,852		1,034,852			1,034,852	1,034,852	100.00%	1,034,852		
A564	Underground Line Expense	D-1	-		-			-	-	100.00%	-		
A565	Wheeling Expense	D-1	137,592,192		137,592,192			137,592,192	137,592,192	0.00%	-		
A566	Misc Transmission Expense	D-1	1,489,665		1,489,665			1,489,665	1,489,665	100.00%	1,489,665		
A567	Rents	D-1	-		-			-	-	100.00%	-		
	Subtotal		150,548,765		150,548,765			150,548,765	150,548,765		12,956,573		
<u>Maintenance</u>													
A568	Maintenance Super. & Engin.	D-1	330,826		330,826			330,826	330,826	100.00%	330,826		
A569	Maint of Structures	D-1	-		-			-	-	100.00%	-		
A570	Maint of Station Equipment	D-1	260,909		260,909			260,909	260,909	100.00%	260,909		
A571	Maint of Overhead Lines	D-1	2,433,829		2,433,829			2,433,829	2,433,829	100.00%	2,433,829		
A572	Maint. of Underground Lines	D-1	316		316			316	316	100.00%	316		
A573	Maint. of Misc. Trans. Plant	D-1	34,268		34,268			34,268	34,268	100.00%	34,268		
	Subtotal		3,060,148		3,060,148			3,060,148	3,060,148		3,060,148		
	Total Transmission Expenses		153,608,913		153,608,913			153,608,913	153,608,913		16,016,721		
Distribution													
<u>Operation</u>													
A580	Operation Super. & Engin	D-1	7,785,047		7,785,047			7,785,047	7,785,047	0.00%	-		
A581	Load Dispatching	D-1	3,373,071		3,373,071			3,373,071	3,373,071	0.00%	-		
A582	Station Expense	D-1	3,510,339		3,510,339			3,510,339	3,510,339	0.00%	-		
A583	Overhead Line Expense	D-1	4,573,684		4,573,684			4,573,684	4,573,684	0.00%	-		
A584	Underground Line Expense	D-1	1,517,868		1,517,868			1,517,868	1,517,868	0.00%	-		
A585	Street Light & Signal Systems	D-1	2,307,533		2,307,533			2,307,533	2,307,533	0.00%	-		
A586	Meter Expenses	D-1	3,341,557		3,341,557			3,341,557	3,341,557	0.00%	-		
A587	Customer Installation Expense	D-1	142,122		142,122			142,122	142,122	0.00%	-		
A588	Misc Distribution Expenses	D-1	7,844,134		7,844,134			7,844,134	7,844,134	0.00%	-		
A589	Rents	D-1	-		-			-	-	0.00%	-		
	Subtotal		34,395,354		34,395,354			34,395,354	34,395,354		-		

Public Utility Commission of Texas
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O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Total Company	Account Transfer	Total	Non-Regulated or Non-Electric	Affiliated Related Expenses	Total Electric	Allocation to Texas	Percentage to Transmission	Allocation to Transmission
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Maintenance											
A590	Maintenance Super.& Engin	D-1	10,945		10,945			10,945	10,945	0.00%	-
A591	Maint. of Structures	D-1	226,397		226,397			226,397	226,397	0.00%	-
A592	Maint. of Station Equipment	D-1	1,215,396		1,215,396			1,215,396	1,215,396	0.00%	-
A593	Maint. of Overhead Lines	D-1	20,955,624		20,955,624			20,955,624	20,955,624	0.00%	-
A594	Maint. of Underground Lines	D-1	264,632		264,632			264,632	264,632	0.00%	-
A595	Maint. of Line Transformers	D-1	-		-			-	-	0.00%	-
A596	Maint. of Street Lights	D-1	347,012		347,012			347,012	347,012	0.00%	-
A597	Maint. of Meters	D-1	27,980		27,980			27,980	27,980	0.00%	-
A598	Maint. of Misc. Dist. Plant.	D-1	3,278,746		3,278,746			3,278,746	3,278,746	0.00%	-
	Subtotal		26,326,734		26,326,734			26,326,734	26,326,734		-
	Total Distribution Expenses		60,722,088		60,722,088			60,722,088	60,722,088		-
	Total Prod., Trans., & Dist. Expenses		821,395,526		821,395,526			821,395,526	821,395,526		16,016,721
Customer and Information Expenses											
Customer Accounts Expenses											
A901	Supervision	D-1	(15)		(15)			(15)	(15)	0.00%	-
A902	Meter Reading Expense	D-1	18,211,557		18,211,557			18,211,557	18,211,557	0.00%	-
A903	Customer Records & Collect	D-1	41,348,541		41,348,541			41,348,541	41,348,541	0.00%	-
A904	Uncollectible Accounts	D-1	4,326,336		4,326,336			4,326,336	4,326,336	0.00%	-
A905	Misc Customer Account Exp.	D-1	(27,308,920)		(27,308,920)			(27,308,920)	(27,308,920)	0.00%	-
	Subtotal		36,577,499		36,577,499			36,577,499	36,577,499		-
Cust. Service & Information Expense											
A906	Customer Svc. & Infor	D-1									-
A907	Supervision	D-1	6,712,313		6,712,313			6,712,313	6,712,313	0.00%	-
A908	Customer Assistance	D-1	23,392,888		23,392,888			23,392,888	23,392,888	0.00%	-
A909	Inform. & Instruct. Adv. Exp.	D-1	845,399		845,399			845,399	845,399	0.00%	-
A910	Misc. Cust. Service & Inform.	D-1	3,873,378		3,873,378			3,873,378	3,873,378	0.00%	-
	Subtotal		34,823,978		34,823,978			34,823,978	34,823,978		-
Sales Expense											
A911	Supervision	D-1	23,399		23,399			23,399	23,399	0.00%	-
A912	Demonstrating & Selling Exp.	D-1	4,930,697		4,930,697			4,930,697	4,930,697	0.00%	-
A913	Adverstising Exp.	D-1	265,546		265,546			265,546	265,546	0.00%	-
A916	Misc Sales Exp.	D-1	405,789		405,789			405,789	405,789	0.00%	-
A917	Sales Expense	D-1	-		-			-	-	0.00%	-
	Subtotal		5,625,432		5,625,432			5,625,432	5,625,432		-
	Total Cust. Serv., Inform. & Sale Exp.		77,026,909		77,026,909			77,026,909	77,026,909		-

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O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Total Company	Account Transfer	Total	Non-Regulated or Non-Electric	Affiliated Related Expenses	Total Electric	Allocation to Texas	Percentage to Transmission	From Schedule III Allocation to Transmission
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Administrative & General Expenses											
A920	Admin. & General Salaries	D-2	56,412,833		56,412,833			56,412,833	56,412,833	0.00%	-
A921	Office Supplies	D-2	2,716,335		2,716,335			2,716,335	2,716,335	0.00%	-
A922	Admin Exp. Transferred	D-2	6,494,851		6,494,851			6,494,851	6,494,851	0.00%	-
A923	Outside Services	D-2	79,418,481		79,418,481			79,418,481	79,418,481	0.00%	-
A924	Property Insurance Exp.	D-2									
	Property Ins -Prod Plant	D-2									
	Property Ins -Transmission Plant	D-2									
	Property Ins.-Distribution	D-2									
	Property Ins -Common	D-2									
	Property Ins -Other	D-2									
	Subtotal (A924)	D-2	3,075,270		3,075,270			3,075,270	3,075,270	0.00%	-
A925	Injuries & Damages	D-2	2,786,369		2,786,369			2,786,369	2,786,369	0.00%	-
A926	Pensions & Benefits	D-2	57,338,866		57,338,866			57,338,866	57,338,866	0.00%	-
A927	Franchise Requirements	D-2	-		-			-	-	0.00%	-
A928	Regulatory Commission	D-2	21,170		21,170			21,170	21,170	0.00%	-
A929	Duplicate Charges	D-2	-		-			-	-	0.00%	-
A930	Misc. General Expense	D-2	23,947,860		23,947,860			23,947,860	23,947,860	0.00%	-
A931	Rents	D-2	6,282,547		6,282,547			6,282,547	6,282,547	0.00%	-
A932	Maint. of General Plant	D-2	5,360,746		5,360,746			5,360,746	5,360,746	0.00%	-
Total Admin. & General Expense			243,855,329		243,855,329			243,855,329	243,855,329		-
Total Common Operation & Maintenance			320,882,238		320,882,238			320,882,238	320,882,238		-
Total Operation & Maintenance Expense			1,142,277,765		1,142,277,765			1,142,277,765	1,142,277,765		16,016,721

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 Other Expenses

Other Expenses--Reporting Period

Schedule II-C

From Schedule III
 Column (7)

Account No	Description	Reference Schedule	Total Company (1)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Depreciation and Amortization Expense										
Amortization										
A407	Contributions in Aid to Construction		(11,038,611)	(11,038,611)			(11,038,611)	(11,038,611)	0.21%	(22,650)
Depreciation										
Steam Production										
A310/110	Land & Land Rights		-	-			-	-	0.00%	-
A311/111	Structures and Improvements		-	-			-	-	0.00%	-
A312/112	Boiler Plant Equipment		32,330,474	32,330,474			32,330,474	32,330,474	0.00%	-
A313/	Engines/Engine Driven Gen.		-	-			-	-	0.00%	-
A314/114	Turbogenerator Units		24,214,741	24,214,741			24,214,741	24,214,741	0.00%	-
A315/115	Accessory Electric Equip.		-	-			-	-	0.00%	-
A316/116	Misc Power Plant Equip.		-	-			-	-	0.00%	-
Total Steam Production			56,545,215	56,545,215			56,545,215	56,545,215		-
Nuclear Production										
A320/120	Land & Land Rights		-	-			-	-	0.00%	-
A321/121	Structures and Improvements		(30,544,693)	(30,544,693)			(30,544,693)	(30,544,693)	0.00%	-
A322/122	Reactor Plant Equipment		-	-			-	-	0.00%	-
A323/123	Engines/Engine Driven Gen.		25,296,390	25,296,390			25,296,390	25,296,390	0.00%	-
A324/124	Turbogenerator Units		-	-			-	-	0.00%	-
A325/125	Accessory Electric Equip.		-	-			-	-	0.00%	-
A326	Misc Power Plant Equip.		-	-			-	-	0.00%	-
Total Nuclear Production			(5,248,303)	(5,248,303)			(5,248,303)	(5,248,303)		-
Hydraulic Production										
A330	Land & Land Rights		-	-			-	-	0.00%	-
A331	Structures and Improvements		-	-			-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways		-	-			-	-	0.00%	-
A333	Water Wheels, Turbines, and Generators		-	-			-	-	0.00%	-
A334	Accessory Electric Equipment		-	-			-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.		-	-			-	-	0.00%	-
A336	Roads, Railroads, and Bridges		-	-			-	-	0.00%	-
Total Hydraulic Production			-	-			-	-		-
Other Production										
A340	Land & Land Rights		-	-			-	-	0.00%	-
A341	Structures and Improvements		9,250	9,250			9,250	9,250	0.00%	-
A342	Fuel Holder, Producer & Acc		-	-			-	-	0.00%	-
A343	Prime Movers		14,349,150	14,349,150			14,349,150	14,349,150	0.00%	-
A344	Generators		-	-			-	-	0.00%	-
A345	Accessory Plant Equipment		-	-			-	-	0.00%	-
A346	Misc Power Plant Equipment		-	-			-	-	0.00%	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Austin Energy Docket No 50655
 Fiscal Year September 30, 2019
 Other Expenses

Other Expenses--Reporting Period

Schedule II-C

							From Schedule III Column (7)			
Account No	Description	Reference Schedule	Total Company (1)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Total Other Production		14,358,400	14,358,400			14,358,400	14,358,400		-
	Subtotal Electric Production Plant		65,655,312	65,655,312			65,655,312	65,655,312		-
Electric Transmission Plant										
A350/150	Land and Land Rights		-	-			-	-	0.00%	-
A352	Structures and Improvements		1,632,184	1,632,184			1,632,184	1,632,184	100.00%	1,632,184
A353/153	Station Equipment		6,528,360	6,528,360			6,528,360	6,528,360	100.00%	6,528,360
A354	Towers and Fixtures		1,420,605	1,420,605			1,420,605	1,420,605	100.00%	1,420,605
A355/155	Poles and Fixtures		2,857,249	2,857,249			2,857,249	2,857,249	100.00%	2,857,249
A356/156	O.H. Conductors & Devices		3,135,445	3,135,445			3,135,445	3,135,445	100.00%	3,135,445
A357/157	Underground Conduit		330,960	330,960			330,960	330,960	100.00%	330,960
A358	Underground Conductors		567,334	567,334			567,334	567,334	100.00%	567,334
A359	Roads and Trails		38,463	38,463			38,463	38,463	100.00%	38,463
	Subtotal Electric Transmission Plant		16,510,599	16,510,599			16,510,599	16,510,599		16,510,599
Electric Distribution Plant										
A360/160	Land and Land Rights		-	-			-	-	0.00%	-
A361/161	Structures and Improvements		1,171,442	1,171,442			1,171,442	1,171,442	0.00%	-
A362/162	Station Equipment		5,875,416	5,875,416			5,875,416	5,875,416	0.00%	-
A363	Storage Battery Equipment		35,341	35,341			35,341	35,341	0.00%	-
A364/164	Poles,Towers & Fixtures		6,587,391	6,587,391			6,587,391	6,587,391	0.00%	-
A365/165	O.H. Conductors & Devices		7,706,244	7,706,244			7,706,244	7,706,244	0.00%	-
A366/166	Underground Conduits		5,389,631	5,389,631			5,389,631	5,389,631	0.00%	-
A367/167	U.G. Conductors & Devices		14,910,628	14,910,628			14,910,628	14,910,628	0.00%	-
A368/168	Line Transformers		9,856,368	9,856,368			9,856,368	9,856,368	0.00%	-
A369/169	Services		979,778	979,778			979,778	979,778	0.00%	-
A370/170	Meters		6,803,291	6,803,291			6,803,291	6,803,291	0.00%	-
A371	Install on Customer Prem		646	646			646	646	0.00%	-
A372	Leased Prop on Cust Premises		-	-			-	-	0.00%	-
A373/173	Street Lights		3,271,148	3,271,148			3,271,148	3,271,148	0.00%	-
	Subtotal Electric Distribution Plant		62,587,324	62,587,324			62,587,324	62,587,324		-
Electric General Plant										
A389	Land and Land Rights		-	-			-	-	0.00%	-
A390	Structures and Improvements		5,421,508	5,421,508	(491)		5,421,017	5,421,017	0.00%	-
A391/191	Office Furniture & Equip.		25,762,626	25,762,626	1		25,762,627	25,762,627	0.00%	-
A392/192	Transportation Equipment		1,769,683	1,769,683	-		1,769,683	1,769,683	0.00%	-
A393/193	Stores Equipment		7,437	7,437	-		7,437	7,437	0.00%	-
A394/194	Tools, Shop & Garage Equip		317,883	317,883	825		318,709	318,709	0.00%	-
A395/195	Laboratory Equipment		56,582	56,582	394		56,977	56,977	0.00%	-
A396/196	Power Operated Equipment		264,810	264,810	-		264,810	264,810	0.00%	-
A397/197	Communication Equipment		5,060,129	5,060,129	156		5,060,285	5,060,285	0.00%	-
A398/198	Misc. Equipment		10,442,704	10,442,704	60		10,442,764	10,442,764	0.00%	-
A399/199	Other Tangible Plant		200	200	-		200	200	0.00%	-
	Subtotal Electric General Plant		49,103,562	49,103,562	945		49,104,507	49,104,507		-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Austin Energy Docket No 50655
 Fiscal Year September 30, 2019
 Other Expenses

Other Expenses--Reporting Period

Schedule II-C

From Schedule III
 Column (7)

Account No	Description	Reference Schedule	Total Company (1)	Total (3)	Non-Regulated or Non-Electrc (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
TOTAL DEPRECIATION & AMORTIZATION			182,818,186	182,818,186	945		182,819,131	182,819,131		16,487,949

Taxes Other than Income Taxes

Non Revenue Related

FICA
 FUTA

Total Federal

Property
 Production
 Transmission
 Distribution
 General

Total Property

Unemployment
 Franchise
 Use Tax

Other Non Revenue

Payroll

Total Other Non Revenue

Total Non Revenue Related

Revenue Related

Taxes

Sales
 Public Utility Commission
 Occupational Street Rental

Total Revenue Related

Total Taxes Other Than Income Taxes

Federal Income Taxes

Return on Rate Base

Deduct
 Synchronized Interest

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Austin Energy Docket No 50655
 Fiscal Year September 30, 2019
Other Expenses

Other Expenses--Reporting Period

Schedule II-C

From Schedule III
 Column (7)

Account No	Description	Reference Schedule	Total Company (1)	Total (3)	Non-Regulated or Non-Electrc (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
ITC Amortization										
Amort. of Excess(Deficient) Taxes										
Other Deduction 1										
Other Deduction 2										
Other Deduction 3										
Add										
Depreciation Addback										
Meals and Entertainment										
Other Addition 1										
Other Addition 2										
Other Addition 3										
Taxable Component of Return										
Tax Factor										
Federal Income Taxes Before Adjust.										
Deduct										
ITC Amortization										
Amort. of Excess(Deficient) Taxes										
Federal Income Taxes										
Other Items										
A427	Interest On Customer Deposits		118,431	118,431			118,431	118,431	0.00%	-
A400	Fixed Fuel Factor Revenue		-	-			-	-	0.00%	-
	Decommissioning Expense		-	-			-	-	0.00%	-
Other Revenues										
A400	Transmission Services		(81,733,749)	(81,733,749)			(81,733,749)	(81,733,749)	100.00%	(81,733,749)
A400	Other Operating Income		(38,565,214)	(38,565,214)	27,230,143		(11,335,071)	(11,335,071)	0.00%	-
A421	T-Tower Usage Fees & Tower Application Fees		(843,763)	(843,763)			(843,763)	(843,763)	100.00%	(843,763)
A421	Infrastructure Misc Rev-Tran		(625,405)	(625,405)			(625,405)	(625,405)	100.00%	(625,405)
A421	Non Operating Income		(11,173,376)	(11,173,376)	1,546,503		(9,626,873)	(9,626,873)	0.00%	-
A419	Interest Income		(23,967,394)	(23,967,394)			(23,967,394)	(23,967,394)	0.00%	-
Subtotal Other Revenues										
			(156,908,900)	(156,908,900)	28,776,646		(128,132,254)	(128,132,254)		(83,202,916)

Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
ELECTRIC PLANT IN SERVICE:												
Intangible Plant												
A301	Organization	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A302	Franchise and Consents	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A303	Miscellaneous Intangible Plant	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Intangible Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Steam Production												
A310/110	Land & Land Rights	GEN	B-1	10,765,573	10,765,573	10,765,573	-	-	100.00%	0.00%	0.00%	100.00%
A311/111	Structures and Improvements	GEN	B-1	142,586,951	142,586,951	142,586,951	-	-	100.00%	0.00%	0.00%	100.00%
A312/112	Boiler Plant Equipment	GEN	B-1	214,558,706	214,558,706	214,558,706	-	-	100.00%	0.00%	0.00%	100.00%
A313/	Engines/Engine Driven Gen.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A314/114	Turbogenerator Units	GEN	B-1	134,971,314	134,971,314	134,971,314	-	-	100.00%	0.00%	0.00%	100.00%
A315/115	Accessory Electric Equip.	GEN	B-1	30,075,706	30,075,706	30,075,706	-	-	100.00%	0.00%	0.00%	100.00%
A316/116	Misc. Power Plant Equip.	GEN	B-1	17,127,689	17,127,689	17,127,689	-	-	100.00%	0.00%	0.00%	100.00%
Total Steam Production				550,085,939	550,085,939	550,085,939	-	-	100.00%	0.00%	0.00%	100.00%
Nuclear Production												
A320/120	Land & Land Rights	GEN	B-1	2,782,002	2,782,002	2,782,002	-	-	100.00%	0.00%	0.00%	100.00%
A321/121	Structures and Improvements	GEN	B-1	409,650,918	409,650,918	409,650,918	-	-	100.00%	0.00%	0.00%	100.00%
A322/122	Reactor Plant Equipment	GEN	B-1	295,370,561	295,370,561	295,370,561	-	-	100.00%	0.00%	0.00%	100.00%
A323/123	Engines/Engine Driven Gen.	GEN	B-1	54,536,533	54,536,533	54,536,533	-	-	100.00%	0.00%	0.00%	100.00%
A324/124	Turbogenerator Units	GEN	B-1	163,760,402	163,760,402	163,760,402	-	-	100.00%	0.00%	0.00%	100.00%
A325/125	Accessory Electric Equip	GEN	B-1	8,865,869	8,865,869	8,865,869	-	-	100.00%	0.00%	0.00%	100.00%
A326	Misc Power Plant Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Nuclear Production				934,966,285	934,966,285	934,966,285	-	-	100.00%	0.00%	0.00%	100.00%
Hydraulic Production												
A330	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A331	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A332	Reservoirs, Dams, and Waterways	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A333	Water Wheels, Turbines, & Generators	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A334	Accessory Electric Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A335	Miscellaneous Power Plant Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A336	Roads, Railroads, and Bridges	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Hydraulic Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Other Production												
A340	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A341	Structures and Improvements	GEN	B-1	1,509,041	1,509,041	1,509,041	-	-	100.00%	0.00%	0.00%	100.00%
A342	Fuel Holder, Producer & Acc	GEN	B-1	6,296,730	6,296,730	6,296,730	-	-	100.00%	0.00%	0.00%	100.00%
A343	Prime Movers	GEN	B-1	50,639,689	50,639,689	50,639,689	-	-	100.00%	0.00%	0.00%	100.00%
A344	Generators	GEN	B-1	193,163,263	193,163,263	193,163,263	-	-	100.00%	0.00%	0.00%	100.00%
A345	Accessory Plant Equipment	GEN	B-1	10,464,010	10,464,010	10,464,010	-	-	100.00%	0.00%	0.00%	100.00%
A346	Misc Power Plant Equipment	GEN	B-1	8,911,530	8,911,530	8,911,530	-	-	100.00%	0.00%	0.00%	100.00%
Total Other Production				270,984,263	270,984,263	270,984,263	-	-	100.00%	0.00%	0.00%	100.00%
Total Production Plant				1,756,036,487	1,756,036,487	1,756,036,487	-	-	100.00%	0.00%	0.00%	100.00%

Electric Transmission Plant

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No 31462
 Company Name Austin Energy
 Test Year Ending September 30, 2004
 Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A350/150	Land and Land Rights	TRANS	B-1	13,246,705	13,246,705	-	13,246,705	-	0.00%	100.00%	0.00%	100.00%
A352	Structures and Improvements	TRANS	B-1	12,421,395	12,421,395	-	12,421,395	-	0.00%	100.00%	0.00%	100.00%
A353/153	Station Equipment	TRANS	B-1	133,227,751	133,227,751	-	133,227,751	-	0.00%	100.00%	0.00%	100.00%
A354	Towers and Fixtures	TRANS	B-1	48,749,516	48,749,516	-	48,749,516	-	0.00%	100.00%	0.00%	100.00%
A355/155	Poles and Fixtures	TRANS	B-1	39,915,530	39,915,530	-	39,915,530	-	0.00%	100.00%	0.00%	100.00%
A356/156	O.H. Conductors & Devices	TRANS	B-1	66,567,691	66,567,691	-	66,567,691	-	0.00%	100.00%	0.00%	100.00%
A357/157	Undergound Conduit	TRANS	B-1	3,475,784	3,475,784	-	3,475,784	-	0.00%	100.00%	0.00%	100.00%
A358	Underground Conductors	TRANS	B-1	3,924,694	3,924,694	-	3,924,694	-	0.00%	100.00%	0.00%	100.00%
A359	Roads and Trails	TRANS	B-1	1,001,839	1,001,839	-	1,001,839	-	0.00%	100.00%	0.00%	100.00%
Total Electric Transmission Plant				322,530,905	322,530,905	-	322,530,905	-	0.00%	100.00%	0.00%	100.00%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-1	4,785,623	4,785,623	-	-	4,785,623	0.00%	0.00%	100.00%	100.00%
A361/161	Structures and Improvements	DIST	B-1	14,446,277	14,446,277	-	-	14,446,277	0.00%	0.00%	100.00%	100.00%
A362/162	Station Equipment	DIST	B-1	120,380,965	120,380,965	-	-	120,380,965	0.00%	0.00%	100.00%	100.00%
A363	Storage Battery Equipment	DIST	B-1	168,418	168,418	-	-	168,418	0.00%	0.00%	100.00%	100.00%
A364/164	Poles, Towers & Fixtures	DIST	B-1	127,108,824	127,108,824	-	-	127,108,824	0.00%	0.00%	100.00%	100.00%
A365/165	O.H Conductors & Devices	DIST	B-1	126,054,348	126,054,348	-	-	126,054,348	0.00%	0.00%	100.00%	100.00%
A366/166	Underground Conduits	DIST	B-1	126,287,944	126,287,944	-	-	126,287,944	0.00%	0.00%	100.00%	100.00%
A367/167	U.G Conductors & Devices	DIST	B-1	170,057,041	170,057,041	-	-	170,057,041	0.00%	0.00%	100.00%	100.00%
A368/168	Line Transformers	DIST	B-1	150,139,868	150,139,868	-	-	150,139,868	0.00%	0.00%	100.00%	100.00%
A369/169	Services	DIST	B-1	30,405,436	30,405,436	-	-	30,405,436	0.00%	0.00%	100.00%	100.00%
A370/170	Meters	DIST	B-1	52,413,090	52,413,090	-	-	52,413,090	0.00%	0.00%	100.00%	100.00%
A371	Install. on Customer Prem.	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A372	Leased Prop on Cust. Premises	DIST	B-1	2,713,047	2,713,047	-	-	2,713,047	0.00%	0.00%	100.00%	100.00%
A373/173	Street Lights	DIST	B-1	61,543,230	61,543,230	-	-	61,543,230	0.00%	0.00%	100.00%	100.00%
Total Electric Distribution Plant				986,504,111	986,504,111	-	-	986,504,111	0.00%	0.00%	100.00%	100.00%
Total Production, Transmission, & Distribution												
Electric General Plant												
A389	Land and Land Rights	SQFT	B-2	6,178,812	6,178,812	3,061,446	644,391	2,472,975	49.55%	10.43%	40.02%	100.00%
A390	Structures and Improvements	SQFT	B-2	50,318,264	50,318,264	24,931,438	5,247,713	20,139,113	49.55%	10.43%	40.02%	100.00%
A391/191	Office Furniture & Equip	SQFT	B-2	45,762,287	45,762,287	22,674,066	4,772,568	18,315,653	49.55%	10.43%	40.02%	100.00%
A392/192	Transportation Equipment	392	B-2	20,469,866	20,469,866	1,589,890	4,553,958	14,326,018	7.77%	22.25%	69.99%	100.00%
A393/193	Stores Equipment	PLTXGNL-N	B-2	807,123	807,123	444,623	100,695	261,806	55.09%	12.48%	32.44%	100.00%
A394/194	Tools, Shop & Garage Equip	PLTXGNL-N	B-2	1,812,320	1,812,320	998,358	226,101	587,860	55.09%	12.48%	32.44%	100.00%
A395/195	Laboratory Equipment	PLTXGNL-N	B-2	406,309	406,309	223,824	50,690	131,794	55.09%	12.48%	32.44%	100.00%
A396/196	Power Operated Equipment	PLTXGNL-N	B-2	658,796	658,796	362,913	82,190	213,693	55.09%	12.48%	32.44%	100.00%
A397/197	Communication Equipment	397	B-3	46,190,712	46,190,712	25,227,980	6,121,033	14,841,699	54.62%	13.25%	32.13%	100.00%
A398/198	Msc Equipment	PLTXGNL-N	B-2	2,877,964	2,877,964	1,585,393	359,049	933,522	55.09%	12.48%	32.44%	100.00%
Total Electric General Plant				175,482,453	175,482,453	81,099,931	22,158,388	72,224,133	46.22%	12.63%	41.16%	100.00%
TOTAL ELECTRIC PLANT IN SERVICE				3,240,553,956	3,240,553,956	1,837,136,418	344,689,293	1,058,728,244	56.69%	10.64%	32.67%	100.00%

ACCUMULATED DEPRECIATION & AMORTIZATION

A310/110	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A311/111	Structures and Improvements	GEN	B-5	104,005,856	104,005,856	104,005,856	-	-	100.00%	0.00%	0.00%	100.00%
A312/112	Boiler Plant Equipment	GEN	B-5	162,296,942	162,296,942	162,296,942	-	-	100.00%	0.00%	0.00%	100.00%

Public Utility Commission of Texas
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 Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A313/	Engines/Engine Driven Gen.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A314/114	Turbogenerator Units	GEN	B-5	103,733,789	103,733,789	103,733,789	-	-	100.00%	0.00%	0.00%	100.00%
A315/115	Accessory Electric Equip.	GEN	B-5	18,824,759	18,824,759	18,824,759	-	-	100.00%	0.00%	0.00%	100.00%
A316/116	Misc. Power Plant Equip.	GEN	B-5	8,833,677	8,833,677	8,833,677	-	-	100.00%	0.00%	0.00%	100.00%
Total Steam Production				397,695,023	397,695,023	397,695,023	-	-	100.00%	0.00%	0.00%	100.00%
Nuclear Production												
A320/120	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A321/121	Structures and Improvements	GEN	B-5	160,159,588	160,159,588	160,159,588	-	-	100.00%	0.00%	0.00%	100.00%
A322/122	Reactor Plant Equipment	GEN	B-5	113,107,884	113,107,884	113,107,884	-	-	100.00%	0.00%	0.00%	100.00%
A323/123	Engines/Engine Driven Gen.	GEN	B-5	22,466,205	22,466,205	22,466,205	-	-	100.00%	0.00%	0.00%	100.00%
A324/124	Turbogenerator Units	GEN	B-5	65,192,260	65,192,260	65,192,260	-	-	100.00%	0.00%	0.00%	100.00%
A325/125	Accessory Electric Equip	GEN	B-5	4,983,036	4,983,036	4,983,036	-	-	100.00%	0.00%	0.00%	100.00%
A326	Misc. Power Plant Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Nuclear Production				365,908,973	365,908,973	365,908,973	-	-	100.00%	0.00%	0.00%	100.00%
Hydraulic Production												
A330	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A331	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A332	Reservoirs, Dams, and Waterways	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A333	Water Wheels, Turbines, and Generators	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A334	Accessory Electric Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A335	Miscellaneous Power Plant Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A336	Roads, Railroads, and Bridges	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Hydraulic Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Other Production												
A340	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A341	Structures and Improvements	GEN	B-5	148,103	148,103	148,103	-	-	100.00%	0.00%	0.00%	100.00%
A342	Fuel Holder, Producer & Acc	GEN	B-5	428,003	428,003	428,003	-	-	100.00%	0.00%	0.00%	100.00%
A343	Prime Movers	GEN	B-5	5,481,832	5,481,832	5,481,832	-	-	100.00%	0.00%	0.00%	100.00%
A344	Generators	GEN	B-5	4,068,885	4,068,885	4,068,885	-	-	100.00%	0.00%	0.00%	100.00%
A345	Accessory Plant Equipment	GEN	B-5	1,427,902	1,427,902	1,427,902	-	-	100.00%	0.00%	0.00%	100.00%
A346	Misc. Power Plant Equipment	GEN	B-5	976,768	976,768	976,768	-	-	100.00%	0.00%	0.00%	100.00%
Total Other Production				12,531,493	12,531,493	12,531,493	-	-	100.00%	0.00%	0.00%	100.00%
Total Production Plant				776,135,489	776,135,489	776,135,489	-	-	100.00%	0.00%	0.00%	100.00%
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A352	Structures and Improvements	TRANS	B-5	3,221,610	3,221,610	3,221,610	-	-	0.00%	100.00%	0.00%	100.00%
A353/153	Station Equipment	TRANS	B-5	33,377,548	33,377,548	33,377,548	-	-	0.00%	100.00%	0.00%	100.00%
A354	Towers and Fixtures	TRANS	B-5	23,681,036	23,681,036	23,681,036	-	-	0.00%	100.00%	0.00%	100.00%
A355/155	Poles and Fixtures	TRANS	B-5	13,006,553	13,006,553	13,006,553	-	-	0.00%	100.00%	0.00%	100.00%
A356/156	O.H Conductors & Devices	TRANS	B-5	26,382,425	26,382,425	26,382,425	-	-	0.00%	100.00%	0.00%	100.00%
A357/157	Underground Conduit	TRANS	B-5	504,994	504,994	504,994	-	-	0.00%	100.00%	0.00%	100.00%
A358	Underground Conductors	TRANS	B-5	214,131	214,131	214,131	-	-	0.00%	100.00%	0.00%	100.00%
A359	Roads and Trails	TRANS	B-5	221,453	221,453	221,453	-	-	0.00%	100.00%	0.00%	100.00%
Total Electric Transmission Plant				100,609,750	100,609,750	-	100,609,750	-	0.00%	100.00%	0.00%	100.00%
Electric Distribution Plant												

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Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A360/160	Land and Land Rights	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A361/161	Structures and Improvements	DIST	B-5	4,669,202	4,669,202	-	-	4,669,202	0.00%	0.00%	100.00%	100.00%
A362/162	Station Equipment	DIST	B-5	36,528,192	36,528,192	-	-	36,528,192	0.00%	0.00%	100.00%	100.00%
A363	Storage Battery Equipment	DIST	B-5	23,554	23,554	-	-	23,554	0.00%	0.00%	100.00%	100.00%
A364/164	Poles,Towers & Fixtures	DIST	B-5	51,653,610	51,653,610	-	-	51,653,610	0.00%	0.00%	100.00%	100.00%
A365/165	O.H. Conductors & Devices	DIST	B-5	53,925,154	53,925,154	-	-	53,925,154	0.00%	0.00%	100.00%	100.00%
A366/166	Underground Conduits	DIST	B-5	58,454,758	58,454,758	-	-	58,454,758	0.00%	0.00%	100.00%	100.00%
A367/167	U.G. Conductors & Devices	DIST	B-5	67,696,504	67,696,504	-	-	67,696,504	0.00%	0.00%	100.00%	100.00%
A368/168	Line Transformers	DIST	B-5	68,397,881	68,397,881	-	-	68,397,881	0.00%	0.00%	100.00%	100.00%
A369/169	Services	DIST	B-5	18,901,914	18,901,914	-	-	18,901,914	0.00%	0.00%	100.00%	100.00%
A370/170	Meters	DIST	B-5	23,738,949	23,738,949	-	-	23,738,949	0.00%	0.00%	100.00%	100.00%
A371	Install. on Customer Prem.	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A372	Leased Prop. on Cust Premises	DIST	B-5	1,664,701	1,664,701	-	-	1,664,701	0.00%	0.00%	100.00%	100.00%
A373/173	Street Lights	DIST	B-5	23,857,320	23,857,320	-	-	23,857,320	0.00%	0.00%	100.00%	100.00%
Total Electric Distribution Plant				409,511,739	409,511,739	-	-	409,511,739	0.00%	0.00%	100.00%	100.00%
Electric General Plant												
A389	Land and Land Rights	SQFT	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A390	Structures and Improvements	SQFT	B-5	22,744,233	22,744,233	11,269,197	2,372,005	9,103,030	49.55%	10.43%	40.02%	100.00%
A391/191	Office Furniture & Equip.	SQFT	B-5	19,368,017	19,368,017	9,596,367	2,019,898	7,751,751	49.55%	10.43%	40.02%	100.00%
A392/192	Transportation Equipment	392	B-5	14,452,754	14,452,754	1,122,542	3,215,323	10,114,888	7.77%	22.25%	69.99%	100.00%
A393/193	Stores Equipment	PLTXGNL-N	B-5	800,538	800,538	440,995	99,873	259,670	55.09%	12.48%	32.44%	100.00%
A394/194	Tools, Shop & Garage Equip.	PLTXGNL-N	B-5	856,642	856,642	471,901	106,873	277,868	55.09%	12.48%	32.44%	100.00%
A395/195	Laboratory Equipment	PLTXGNL-N	B-5	151,373	151,373	83,388	18,885	49,101	55.09%	12.48%	32.44%	100.00%
A396/196	Power Operated Equipment	PLTXGNL-N	B-5	198,333	198,333	109,257	24,744	64,333	55.09%	12.48%	32.44%	100.00%
A397/197	Communication Equipment	397	B-5	26,905,772	26,905,772	14,695,125	3,565,460	8,645,188	54.62%	13.25%	32.13%	100.00%
A398/198	Misc. Equipment	PLTXGNL-N	B-5	761,779	761,779	419,644	95,038	247,098	55.09%	12.48%	32.44%	100.00%
Total Electric General Plant				86,239,441	86,239,441	38,208,416	11,518,099	36,512,927	44.31%	13.36%	42.34%	100.00%
TOTAL ELECTRIC ACCUMULATED DEPRECIATION				1,372,496,419	1,372,496,419	814,343,905	112,127,849	446,024,666	59.33%	8.17%	32.50%	100.00%
NET PLANT IN SERVICE				1,868,057,537	1,868,057,537	1,022,792,513	232,561,444	612,703,578	54.75%	12.45%	32.80%	100.00%
Other Rate Base Items												
Plant Held for Future Use	GEN/TRAN	B-6	30,745,406	30,745,406	22,982,462	7,762,944	-	74.75%	25.25%	0.00%	100.00%	
Customer Deposits	DIST	B-11	(4,547,547)	(4,547,547)	-	-	(4,547,547)	0.00%	0.00%	100.00%	100.00%	
Contributions in Aid of Construction	TRAN/DIST	B-11	(65,713,430)	(65,713,430)	-	(689,145)	(65,024,284)	0.00%	1.05%	98.95%	100.00%	
Nuclear Fuel in Process	GEN	B-11	17,933,260	17,933,260	17,933,260	-	-	100.00%	0.00%	0.00%	100.00%	
Reserve for Insurance												
Payroll Related	PAYROLL	B-7										
Property Related	NETPLANT	B-7										
Other												
Reserve for Injuries and Damages				B-7								
CWIP	MULTIPLE FACTORS	B-4	221,578,985	197,065,057	53,708,703	52,507,595	90,848,759	27.25%	26.64%	46.10%	100.00%	
ADIT & FAS 109 Accounts												
A281	ADIT-Accelerated Amortization											
A282	ADIT-Other Property											
A283	ADIT-Other											

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A190	ADIT											
A	FAS 109 Regulatory Assets											
A	FAS 109 Regulatory Liabilities											
A	ADIT-FAS 109 Related Accts											
	Subtotal											
Working Capital												
	Cash from Operations	MULTIPLE FACTORS	B-9	34,592,593	34,979,637	14,730,848	1,337,626	18,911,163	42.11%	3.82%	54.06%	100.00%
	Fuel Inventory											
	Material and Supplies	MULTIPLE FACTORS	B-8	53,857,503	53,767,743	47,570,985	1,014,904	5,181,853	88.47%	1.89%	9.64%	100.00%
	Subtotal			<u>88,450,096</u>	<u>88,747,380</u>	<u>62,301,833</u>	<u>2,352,530</u>	<u>24,093,016</u>	<u>70.20%</u>	<u>2.65%</u>	<u>27.15%</u>	<u>100.00%</u>
Prepayments												
	Prepaid Insurance	GEN / INSUR	B-10	1,124,359	1,122,690	1,101,128	3,931	17,631	98.08%	0.35%	1.57%	100.00%
	B-10											
	Miscellaneous Deferred Debits		B-10									
	Sales Tax		B-10									
	Other Miscellaneous Prepayments	GEN / DIST	B-10	1,751,704	1,751,704	1,685,528	-	66,175	96.22%	0.00%	3.78%	100.00%
	Clearing Accounts											
	Subtotal			<u>2,876,063</u>	<u>2,874,394</u>	<u>2,786,656</u>	<u>3,931</u>	<u>83,806</u>	<u>96.95%</u>	<u>0.14%</u>	<u>2.92%</u>	<u>100.00%</u>
Insurance												
	Texas Franchise Tax											
	Texas Misc City/County Taxes											
	Computer Software											
	Subtotal											
TOTAL RATE BASE				2,159,380,370	2,135,162,057	1,182,505,427	294,499,299	658,157,328	55.38%	13.79%	30.82%	100.00%

O&M Expenses from Previous Commission Order

Schedule III-B

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company	Total Texas Electric	\$ Allocation to Generation	\$ Allocation to Transmission	\$ Allocation to Distribution	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
Steam Power Generation												
<u>Operation</u>												
A500	Operation Super & Eng	GEN	D-1	3,362,803	3,451,017	3,451,017	-	-	100 00%	0 00%	0 00%	100 00%
A501	Eligible Fuel	GEN	D-1	170,613,656	170,613,656	170,613,656	-	-	100 00%	0 00%	0 00%	100 00%
A501	Non Eligible Fuel	GEN	D-1	8,543,540	8,595,125	8,595,125	-	-	100 00%	0 00%	0 00%	100 00%
A502	Steam Expenses	GEN	D-1	3,171,623	3,260,635	3,260,635	-	-	100 00%	0 00%	0 00%	100 00%
A503	Lake & Pumping Equipment	GEN	D-1	772	802	802	-	-	100 00%	0 00%	0 00%	100 00%
A505	Electric Expenses	GEN	D-1	1,113,063	1,127,470	1,127,470	-	-	100 00%	0 00%	0 00%	100 00%
A506	Misc Steam power Expenses	GEN	D-1	8,194,860	8,206,284	8,206,284	-	-	100 00%	0 00%	0 00%	100 00%
A507	Rents	GEN	D-1	35,175	35,175	35,175	-	-	100 00%	0 00%	0 00%	100 00%
	Subtotal			195,035,492	195,290,164	195,290,164	-	-	100 00%	0 00%	0 00%	100 00%
<u>Maintenance</u>												
A510	Maint Super & Eng	GEN	D-1	2,265,918	2,342,982	2,342,982	-	-	100 00%	0 00%	0 00%	100 00%
A511	Maint of Structures	GEN	D-1	644,426	644,464	644,464	-	-	100 00%	0 00%	0 00%	100 00%
A512	Maint of Boiler Plant	GEN	D-1	5,888,843	5,907,194	5,907,194	-	-	100 00%	0 00%	0 00%	100 00%
A513	Maint of Electric Plant	GEN	D-1	3,521,667	3,539,280	3,539,280	-	-	100 00%	0 00%	0 00%	100 00%
A514	Maint of Misc Steam Plant	GEN	D-1	2,972,423	3,051,164	3,051,164	-	-	100 00%	0 00%	0 00%	100 00%
	Subtotal			15,293,277	15,485,084	15,485,084	-	-	100 00%	0 00%	0 00%	100 00%
A515	Electricity Used by Gas Dept		D-1	-	-	-	-	-	0 00%	0 00%	0 00%	0 00%
Nuclear Power Generation												
<u>Operation</u>												
A517	Operation Supervision	GEN	D-1	6,358,686	6,364,718	6,364,718	-	-	100 00%	0 00%	0 00%	100 00%
A518	Nuclear Fuel-Direct	GEN	D-1	13,241,122	13,241,122	13,241,122	-	-	100 00%	0 00%	0 00%	100 00%
A519	Coolants and Water	GEN	D-1	733,697	733,697	733,697	-	-	100 00%	0 00%	0 00%	100 00%
A520	Steam Expenses	GEN	D-1	546,873	546,873	546,873	-	-	100 00%	0 00%	0 00%	100 00%
A523	Electric expenses	GEN	D-1	3,053,373	3,053,373	3,053,373	-	-	100 00%	0 00%	0 00%	100 00%
A524	Misc Nuclear Power Expenses	GEN	D-1	11,514,996	11,514,996	11,514,996	-	-	100 00%	0 00%	0 00%	100 00%
A525	Rents-Allocable	GEN	D-1	-	-	-	-	-	0 00%	0 00%	0 00%	0 00%
	Subtotal			35,448,747	35,454,779	35,454,779	-	-	100 00%	0 00%	0 00%	100 00%
<u>Maintenance</u>												
A528	Maint Supervision	GEN	D-1	3,910,357	3,910,357	3,910,357	-	-	100 00%	0 00%	0 00%	100 00%
A529	Maint of Structures	GEN	D-1	1,422,928	1,422,928	1,422,928	-	-	100 00%	0 00%	0 00%	100 00%
A530	Maint of Reactor Plant	GEN	D-1	5,407,387	5,407,387	5,407,387	-	-	100 00%	0 00%	0 00%	100 00%
A531	Maint of Electric Plant	GEN	D-1	924,179	924,179	924,179	-	-	100 00%	0 00%	0 00%	100 00%
A532	Maint of Misc Nuclear Plant	GEN	D-1	556,367	556,367	556,367	-	-	100 00%	0 00%	0 00%	100 00%
	Subtotal			12,221,218	12,221,218	12,221,218	-	-	100 00%	0 00%	0 00%	100 00%
Hydraulic Generation												
<u>Operation</u>												
A535	Operation Supervision	GEN	D-1	-	-	-	-	-	0 00%	0 00%	0 00%	0 00%
A536	Water for Power	GEN	D-1	-	-	-	-	-	0 00%	0 00%	0 00%	0 00%
A537	Hydraulic Expenses	GEN	D-1	-	-	-	-	-	0 00%	0 00%	0 00%	0 00%
A538	Electric Expenses	GEN	D-1	-	-	-	-	-	0 00%	0 00%	0 00%	0 00%
A539	Misc Hydraulic Gen Exp	GEN	D-1	-	-	-	-	-	0 00%	0 00%	0 00%	0 00%
A540	Rents	GEN	D-1	-	-	-	-	-	0 00%	0 00%	0 00%	0 00%
	Subtotal			-	-	-	-	-	0 00%	0 00%	0 00%	0 00%
<u>Maintenance</u>												
A541	Maint Supervision	GEN	D-1	735	765	765	-	-	100 00%	0 00%	0 00%	100 00%
A542	Maint of Structures	GEN	D-1	-	-	-	-	-	0 00%	0 00%	0 00%	0 00%
A543	Maint of Reservoirs, Dams, & Waterways	GEN	D-1	434	434	434	-	-	100 00%	0 00%	0 00%	100.00%
A544	Maint of Electric Plant	GEN	D-1	-	-	-	-	-	0 00%	0 00%	0 00%	0 00%
A545	Maint of Misc Hydraulic Gen Exp	GEN	D-1	-	-	-	-	-	0 00%	0 00%	0 00%	0.00%
	Subtotal			1,169	1,199	1,199	-	-	100 00%	0 00%	0 00%	100 00%

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Power Production Expenses												
<u>Other Power Generation</u>												
<u>Operation</u>												
A546	Operation Super & Engin	GEN	D-1	366,891	381,116	381,116	-	-	100 00%	0 00%	0 00%	100 00%
A547	Fuel	GEN	D-1	28,266	28,268	28,268	-	-	100 00%	0 00%	0 00%	100 00%
A549	Misc Other Power Generation	GEN	D-1	1,809,161	1,849,027	1,849,027	-	-	100 00%	0 00%	0 00%	100 00%
A550	Rents	GEN	D-1	4,591	4,596	4,596	-	-	100 00%	0 00%	0 00%	100 00%
	Subtotal			2,208,909	2,263,007	2,263,007	-	-	100 00%	0 00%	0 00%	100 00%
<u>Maintenance</u>												
A551	Maintenance Super & Engin	GEN	D-1	84,531	87,791	87,791	-	-	100 00%	0 00%	0 00%	100 00%
A552	Maintenance of Structures	GEN	D-1	1,811	1,841	1,841	-	-	100 00%	0 00%	0 00%	100 00%
A553	Maint Gener & Elect P't	GEN	D-1	1,185,690	1,210,232	1,210,232	-	-	100 00%	0 00%	0 00%	100 00%
A554	Maint Misc Other power	GEN	D-1	1,101,185	1,131,841	1,131,841	-	-	100 00%	0 00%	0 00%	100 00%
	Subtotal			2,373,217	2,431,705	2,431,705	-	-	100 00%	0 00%	0 00%	100 00%
<u>Other Power Supply</u>												
A555	Purchased Power Demand	GEN	GEN									
	Purchased Power Direct	GEN	GEN									
	Net Trans Expense-Recon Fuel	GEN	GEN									
	Off System Sales Credit	GEN	GEN									
A555	Subtotal	D-1		36,857,189	36,857,189	36,857,189	-	-	100 00%	0 00%	0 00%	100 00%
A556	System Control & Load Dispatch	GEN	D-1	25,451,800	25,510,317	25,510,317	-	-	100 00%	0 00%	0 00%	100 00%
A557	Other	GEN	D-1	89,290	91,875	91,875	-	-	100 00%	0 00%	0 00%	100 00%
	Subtotal(Other Power Supply)			62,398,279	62,459,381	62,459,381	-	-	100 00%	0 00%	0 00%	100 00%
Total Power Production Expense				324,980,308	325,606,537	325,606,537	-	-	100.00%	0.00%	0.00%	100.00%
Transmission Expense												
<u>Operation</u>												
A560	Operation Super & Engin	TRANS	D-1	2,830,469	2,939,924	-	2,939,924	-	0 00%	100 00%	0 00%	100 00%
A561	Load Dispatching	TRANS	D-1	826,265	857,502	-	857,502	-	0 00%	100 00%	0 00%	100 00%
A562	Station Equipment	TRANS	D-1	370,030	373,831	-	373,831	-	0 00%	100 00%	0 00%	100 00%
A563	Overhead Line Expense	TRANS	D-1	707,102	715,618	-	715,618	-	0 00%	100 00%	0 00%	100 00%
A564	Underground Line Expense	TRANS	D-1	39	39	-	39	-	0 00%	100 00%	0 00%	100 00%
A565	Wheeling Expense	DIST	D-1	39,305,209	39,305,413	-	39,305,413	-	0 00%	0 00%	100 00%	100 00%
A566	Misc Transmission Expense	TRANS	D-1	257,164	257,844	-	257,844	-	0 00%	100 00%	0 00%	100 00%
A567	Rents	TRANS	D-1	185,175	185,175	-	185,175	-	0 00%	100 00%	0 00%	100 00%
	Subtotal			44,481,453	44,635,346	-	5,329,933	39,305,413	0 00%	11 94%	88 06%	100 00%
<u>Maintenance</u>												
A568	Maintenance Super & Engin	TRANS	D-1	194,766	195,031	-	195,031	-	0 00%	100 00%	0 00%	100 00%
A569	Maint of Structures	TRANS	D-1	14,222	14,222	-	14,222	-	0 00%	100 00%	0 00%	100 00%
A570	Maint of Station Equipment	TRANS	D-1	495,793	505,651	-	505,651	-	0 00%	100 00%	0 00%	100 00%
A571	Maint of Overhead Lines	TRANS	D-1	936,595	942,722	-	942,722	-	0 00%	100 00%	0 00%	100 00%
A572	Maint of Underground Lines	TRANS	D-1	3,408	3,531	-	3,531	-	0 00%	100 00%	0 00%	100 00%
A573	Maint of Misc Trans Plant	TRANS	D-1	4,981	4,981	-	4,981	-	0 00%	100 00%	0 00%	100 00%
	Subtotal			1,649,765	1,666,138	-	1,666,138	-	0 00%	100 00%	0 00%	100 00%
Total Transmission Expenses				46,131,218	46,301,484	-	6,996,071	39,305,413	0.00%	15.11%	84.88%	100.00%
Distribution												
<u>Operation</u>												
A580	Operation Super & Engin	DIST	D-1	5,226,366	5,426,469	-	5,426,469	-	0 00%	0 00%	100 00%	100 00%
A581	Load Dispatching	DIST	D-1	688,252	718,621	-	718,621	-	0 00%	0 00%	100 00%	100 00%
A582	Station Expense	DIST	D-1	178,025	181,550	-	181,550	-	0 00%	0 00%	100 00%	100 00%
A583	Overhead Line Expense	DIST	D-1	4,585,390	4,810,529	-	4,810,529	-	0 00%	0 00%	100 00%	100 00%
A584	Underground Line Expense	DIST	D-1	1,126,545	1,195,342	-	1,195,342	-	0 00%	0 00%	100 00%	100 00%
A585	Street Light & Signal Systems	DIST	D-1	12,600	12,624	-	12,624	-	0 00%	0 00%	100 00%	100 00%

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Power Production Expenses												
A586	Meter Expenses	DIST	D-1	1,900,805	1,965,715	-	-	1,965,715	0.00%	0.00%	100.00%	100.00%
A587	Customer Installation Expense	DIST	D-1	616,736	638,825	-	-	638,825	0.00%	0.00%	100.00%	100.00%
A588	Misc Distribution Expenses	DIST	D-1	3,222,321	3,276,482	-	-	3,276,482	0.00%	0.00%	100.00%	100.00%
A589	Rents			281,512	281,512			281,512	0.00%	0.00%	100.00%	100.00%
	Subtotal			17,838,552	18,507,669	-	-	18,507,669	0.00%	0.00%	100.00%	100.00%
Maintenance												
A590	Maintenance Super & Engin	DIST	D-1	4,461	4,461	-	-	4,461	0.00%	0.00%	100.00%	100.00%
A591	Maint of Structures	DIST	D-1	44,589	44,639	-	-	44,639	0.00%	0.00%	100.00%	100.00%
A592	Maint of Station Equipment	DIST	D-1	1,918,153	1,959,671	-	-	1,959,671	0.00%	0.00%	100.00%	100.00%
A593	Maint of Overhead Lines	DIST	D-1	8,804,048	8,835,645	-	-	8,835,645	0.00%	0.00%	100.00%	100.00%
A594	Maint of Underground Lines	DIST	D-1	86,783	87,666	-	-	87,666	0.00%	0.00%	100.00%	100.00%
A595	Maint of Line Transformers	DIST	D-1	11,004	11,452	-	-	11,452	0.00%	0.00%	100.00%	100.00%
A596	Maint of Street Lights	DIST	D-1	944,521	974,198	-	-	974,198	0.00%	0.00%	100.00%	100.00%
A597	Maint of Meters	DIST	D-1	88,235	91,890	-	-	91,890	0.00%	0.00%	100.00%	100.00%
A598	Maint of Misc Dist Plant	DIST	D-1	571,545	597,637	-	-	597,637	0.00%	0.00%	100.00%	100.00%
	Subtotal			12,473,339	12,607,259	-	-	12,607,259	0.00%	0.00%	100.00%	100.00%
Total Distribution Expenses				30,311,891	31,114,928	-	-	31,114,928	0.00%	0.00%	100.00%	100.00%
Total Prod., Trans., & Dist. Expenses				401,423,417	403,022,949	325,606,537	6,996,071	70,420,341	80.79%	1.74%	17.47%	100.00%
Customer and Information Expenses												
Customer Accounts Expenses												
A901	Supervision	DIST	D-1	343,101	350,846	-	-	350,846	0.00%	0.00%	100.00%	100.00%
A902	Meter Reading Expense	DIST	D-1	8,045,877	8,153,601	-	-	8,153,601	0.00%	0.00%	100.00%	100.00%
A903	Customer Records & Collect	DIST	D-1	20,186,282	20,599,690	-	-	20,599,690	0.00%	0.00%	100.00%	100.00%
A904	Uncollectible Accounts	DIST	D-1	7,731,545	7,731,545	-	-	7,731,545	0.00%	0.00%	100.00%	100.00%
A905	Misc Customer Account Exp	DIST	D-1	(10,319,493)	(10,319,493)	-	-	(10,319,493)	0.00%	0.00%	100.00%	100.00%
	Subtotal			25,987,312	26,516,189	-	-	26,516,189	0.00%	0.00%	100.00%	100.00%
Cust Service & Information Expense												
A906	Customer Svc & Infor	DIST	D-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A907	Supervision	DIST	D-1	65,620	67,791	-	-	67,791	0.00%	0.00%	100.00%	100.00%
A908	Customer Assistance	DIST	D-1	17,825,987	17,964,059	-	-	17,964,059	0.00%	0.00%	100.00%	100.00%
A909	Inform & Instruct Adv Exp	DIST	D-1	1,093,472	1,099,136	-	-	1,099,136	0.00%	0.00%	100.00%	100.00%
A910	Misc Cust Service & Inform	DIST	D-1	2,304,615	2,364,087	-	-	2,364,087	0.00%	0.00%	100.00%	100.00%
	Subtotal			21,289,694	21,495,073	0	0	21,495,073	0.00%	0.00%	100.00%	100.00%
Sales Expense												
A911	Supervision	DIST	D-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A912	Demonstrating & Selling Exp	DIST	D-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A913	Adverstising Exp	DIST	D-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A916	Misc Sales Exp	DIST	D-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A917	Sales Expense	DIST	D-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Cust. Serv., Inform. & Sale Exp.				47,277,006	48,011,262	-	-	48,011,262	0.00%	0.00%	100.00%	100.00%
Administrative & General Expenses												
A920	Admin & General Salaries	GEN, PAYXAG		25,360,295	26,274,756	8,887,318	1,762,230	15,625,208	33.82%	6.71%	59.47%	100.00%
A921	Office Supplies	GEN, PAYXAG		20,705,485	20,695,142	5,969,233	1,492,482	13,233,426	28.84%	7.21%	63.94%	100.00%
A922	Admin Exp Transferred	GEN, PAYXAG		(11,279,057)	(11,279,057)	(3,137,754)	(825,127)	(7,316,176)	27.82%	7.32%	64.87%	100.00%
A923	Outside Services	GEN, TOMXFP		2,841,327	2,607,702	1,591,446	56,684	959,571	61.03%	2.17%	36.80%	100.00%
A924	Property Insurance Exp											
	Property Ins -Prod Plant											
	Property Ins -Transmission Plant											

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Power Production Expenses												
Property Ins -Distribution												
Property Ins -Common												
Property Ins -Other												
Subtotal (A924)												
A925	Injuries & Damages	GEN, INSUR		4,912,129	4,869,064	4,312,908	101,385	454,770	88.58%	2.08%	9.34%	100.00%
A926	Pensions & Benefits			1,888,672	1,888,993	733,975	117,062	1,037,956	38.86%	6.20%	54.95%	100.00%
A927	Franchise Requirements			8,433,686	8,433,686	8,432,854	84	749	99.99%	0.00%	0.01%	100.00%
A928	Regulatory Commission			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A929	Duplicate Charges			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A930	Misc General Expense	GEN, PAYXAG		16,434,246	16,524,241	5,036,643	1,164,277	10,323,321	30.48%	7.05%	62.47%	100.00%
A931	Rents	DIST		361,121	361,121	-	-	361,121	0.00%	0.00%	100.00%	100.00%
A932	Maint of General Plant	GEN, GNLPLT_N		882,801	884,552	800,412	19,315	64,825	90.49%	2.18%	7.33%	100.00%
Total Admin. & General Expense				70,540,705	71,260,200	32,627,035	3,888,392	34,744,771	45.79%	5.46%	48.76%	100.00%
Total Common Operation & Maintenance				117,817,711	119,271,462	32,627,035	3,888,392	82,756,033	27.36%	3.26%	69.38%	100.00%
Total Operation & Maintenance Expense				519,241,128	522,294,411	358,233,572	10,884,463	153,176,374	68.59%	2.08%	29.33%	100.00%

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Depreciation and Amortization Expense												
Amortization												
A407	Contributions in Aid of Construction	TRAN, DIST	E-1	(3,679,245)	(3,679,245)	0	(22,975)	(3,656,270)	0.00%	0.62%	99.38%	100.00%
Depreciation												
Steam Production												
A310/110	Land & Land Rights	GEN	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A311/111	Structures and Improvements	GEN	E-1	5,099,253	5,099,253	5,099,253	-	-	100.00%	0.00%	0.00%	100.00%
A312/112	Boiler Plant Equipment	GEN	E-1	7,508,672	7,508,672	7,508,672	-	-	100.00%	0.00%	0.00%	100.00%
A313/	Engines/Engine Driven Gen	GEN	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A314/114	Turbogenerator Units	GEN	E-1	3,846,174	3,846,174	3,846,174	-	-	100.00%	0.00%	0.00%	100.00%
A315/115	Accessory Electric Equip	GEN	E-1	1,619,129	1,619,129	1,619,129	-	-	100.00%	0.00%	0.00%	100.00%
A316/116	Misc Power Plant Equip	GEN	E-1	411,192	411,192	411,192	-	-	100.00%	0.00%	0.00%	100.00%
Total Steam Production				18,484,420	18,484,420	18,484,420	-	-	100.00%	0.00%	0.00%	100.00%
Nuclear Production												
A320/120	Land & Land Rights	GEN	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A321/121	Structures and Improvements	GEN	E-1	10,208,891	10,208,891	10,208,891	-	-	100.00%	0.00%	0.00%	100.00%
A322/122	Reactor Plant Equipment	GEN	E-1	7,912,822	7,912,822	7,912,822	-	-	100.00%	0.00%	0.00%	100.00%
A323/123	Engines/Engine Driven Gen	GEN	E-1	1,323,020	1,323,020	1,323,020	-	-	100.00%	0.00%	0.00%	100.00%
A324/124	Turbogenerator Units	GEN	E-1	4,102,418	4,102,418	4,102,418	-	-	100.00%	0.00%	0.00%	100.00%
A325/125	Accessory Electric Equip	GEN	E-1	161,556	161,556	161,556	-	-	100.00%	0.00%	0.00%	100.00%
A326	Misc Power Plant Equip	GEN	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Nuclear Production				23,708,707	23,708,707	23,708,707	-	-	100.00%	0.00%	0.00%	100.00%
Hydraulic Production												
A330	Land & Land Rights	GEN	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A331	Structures and Improvements	GEN	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A332	Reservoirs, Dams, and Waterways	GEN	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A333	Water Wheels, Turbines, and Generators	GEN	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A334	Accessory Electric Equipment	GEN	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A335	Miscellaneous Power Plant Equip	GEN	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A336	Roads, Railroads, and Bridges	GEN	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Hydraulic Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Other Production												
A340	Land & Land Rights	GEN	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A341	Structures and Improvements	GEN	E-1	43,866	43,866	43,866	-	-	100.00%	0.00%	0.00%	100.00%
A342	Fuel Holder, Producer & Acc	GEN	E-1	133,876	133,876	133,876	-	-	100.00%	0.00%	0.00%	100.00%
A343	Prime Movers	GEN	E-1	1,667,153	1,667,153	1,667,153	-	-	100.00%	0.00%	0.00%	100.00%
A344	Generators	GEN	E-1	1,195,484	1,195,484	1,195,484	-	-	100.00%	0.00%	0.00%	100.00%
A345	Accessory Plant Equipment	GEN	E-1	398,116	398,116	398,116	-	-	100.00%	0.00%	0.00%	100.00%
A346	Misc Power Plant Equipment	GEN	E-1	295,435	295,435	295,435	-	-	100.00%	0.00%	0.00%	100.00%
Total Other Production				3,733,930	3,733,930	3,733,930	-	-	100.00%	0.00%	0.00%	100.00%
Total Electric Production Plant				45,927,057	45,927,057	45,927,057	-	-	100.00%	0.00%	0.00%	100.00%
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A352	Structures and Improvements	TRANS	E-1	457,304	457,304	457,304	-	-	0.00%	100.00%	0.00%	100.00%
A353/153	Station Equipment	TRANS	E-1	3,444,897	3,444,897	3,444,897	-	-	0.00%	100.00%	0.00%	100.00%
A354	Towers and Fixtures	TRANS	E-1	1,590,559	1,590,559	1,590,559	-	-	0.00%	100.00%	0.00%	100.00%
A355/155	Poles and Fixtures	TRANS	E-1	1,285,283	1,285,283	1,285,283	-	-	0.00%	100.00%	0.00%	100.00%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No 31462
 Company Name Austin Energy
 Test Year Ending September 30, 2004
Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company	Total Texas Electric	\$ Allocation to Generation	\$ Allocation to Transmission	\$ Allocation to Distribution	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
A356/156	O H Conductors & Devices	TRANS	E-1	2,097,353	2,097,353	-	2,097,353	-	0.00%	100.00%	0.00%	100.00%
A357/157	Underground Conduit	TRANS	E-1	100,850	100,850	-	100,850	-	0.00%	100.00%	0.00%	100.00%
A358	Underground Conductors	TRANS	E-1	114,555	114,555	-	114,555	-	0.00%	100.00%	0.00%	100.00%
A359	Roads and Trails	TRANS	E-1	28,909	28,909	-	28,909	-	0.00%	100.00%	0.00%	100.00%
Total Electric Transmission Plant				9,119,710	9,119,710	-	9,119,710	-	0.00%	100.00%	0.00%	100.00%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A361/161	Structures and Improvements	DIST	E-1	434,328	434,328	-	-	434,328	0.00%	0.00%	100.00%	100.00%
A362/162	Station Equipment	DIST	E-1	2,964,130	2,964,130	-	-	2,964,130	0.00%	0.00%	100.00%	100.00%
A363	Storage Battery Equipment	DIST	E-1	6,873	6,873	-	-	6,873	0.00%	0.00%	100.00%	100.00%
A364/164	Poles, Towers & Fixtures	DIST	E-1	3,976,168	3,976,168	-	-	3,976,168	0.00%	0.00%	100.00%	100.00%
A365/165	O H Conductors & Devices	DIST	E-1	3,920,788	3,920,788	-	-	3,920,788	0.00%	0.00%	100.00%	100.00%
A366/166	Underground Conduits	DIST	E-1	4,128,283	4,128,283	-	-	4,128,283	0.00%	0.00%	100.00%	100.00%
A367/167	U G Conductors & Devices	DIST	E-1	5,575,242	5,575,242	-	-	5,575,242	0.00%	0.00%	100.00%	100.00%
A368/168	Line Transformers	DIST	E-1	4,706,289	4,706,289	-	-	4,706,289	0.00%	0.00%	100.00%	100.00%
A369/169	Services	DIST	E-1	1,042,687	1,042,687	-	-	1,042,687	0.00%	0.00%	100.00%	100.00%
A370/170	Meters	DIST	E-1	1,919,525	1,919,525	-	-	1,919,525	0.00%	0.00%	100.00%	100.00%
A371	Install on Customer Prem	DIST	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A372	Leased Prop on Cust Premises	DIST	E-1	88,697	88,697	-	-	88,697	0.00%	0.00%	100.00%	100.00%
A373/173	Street Lights	DIST	E-1	1,778,095	1,778,095	-	-	1,778,095	0.00%	0.00%	100.00%	100.00%
Total Electric Distribution Plant				30,541,105	30,541,105	-	-	30,541,105	0.00%	0.00%	100.00%	100.00%
Electric General Plant												
A389	Land and Land Rights	SQFT	E-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A390	Structures and Improvements	SQFT	E-1	1,929,654	1,929,654	956,095	201,244	772,315	49.55%	10.43%	40.02%	100.00%
A391/191	Office Furniture & Equip	SQFT	E-1	2,332,519	2,332,519	1,155,705	243,259	933,555	49.55%	10.43%	40.02%	100.00%
A392/192	Transportation Equipment	392	E-1	690,562	690,562	53,636	153,630	483,296	7.77%	22.25%	69.99%	100.00%
A393/193	Stores Equipment	PLTXGNL-N	E-1	2,549	2,549	1,404	318	827	55.08%	12.48%	32.44%	100.00%
A394/194	Tools, Shop & Garage Equip	PLTXGNL-N	E-1	193,143	193,143	106,397	24,096	62,650	55.09%	12.48%	32.44%	100.00%
A395/195	Laboratory Equipment	PLTXGNL-N	E-1	44,539	44,539	24,535	5,557	14,447	55.09%	12.48%	32.44%	100.00%
A396/196	Power Operated Equipment	PLTXGNL-N	E-1	41,196	41,196	22,694	5,140	13,363	55.09%	12.48%	32.44%	100.00%
A397/197	Communication Equipment	397	E-1	3,540,237	3,540,237	1,933,571	469,140	1,137,526	54.62%	13.25%	32.13%	100.00%
A398/198	Misc Equipment	PLTXGNL-N	E-1	222,146	222,146	122,374	27,714	72,057	55.09%	12.48%	32.44%	100.00%
Total Electric General Plant				8,996,545	8,996,545	4,376,411	1,130,098	3,490,036	48.65%	12.56%	36.79%	100.00%
TOTAL DEPRECIATION & AMORTIZATION												
Taxes Other than Income Taxes												
Non Revenue Related												
FICA												
FUTA												
Total Federal												
Property												
Production												
Transmission												
Distribution												
General												
Total Property												

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No 31462
 Company Name Austin Energy
 Test Year Ending September 30, 2004
 Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOs	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
	Unemployment Franchise Use Tax											
	Other Non Revenue											
	Payroll											
	Total Other Non Revenue											
Total Non Revenue Related												
Revenue Related												
Taxes												
	Sales Public Utility Commission Occupational Street Rental											
	Total Revenue Related											
Total Taxes Other Than Income Taxes												
Federal Income Taxes												
	Return on Rate Base											
	Deduct Synchronized Interest ITC Amortization Amort. of Excess(Deficient) Taxes Other Deduction 1 Other Deduction 2 Other Deduction 3											
	Add Depreciation Addback Meals and Entertainment Other Addition 1 Other Addition 2 Other Addition 3											
	Taxable Component of Return Tax Factor											
	Federal Income Taxes Before Adjust											
	Deduct ITC Amortization Amort. of Excess(Deficient) Taxes											
	Federal Income Taxes											
Other Items												
Interest On Customer Deposits	DIST GEN	E-4 A	156,556 (229,157,880)	156,556 (229,157,880)	- (229,157,880)	- -	156,556 -	0.00% 100.00%	0.00% 100.00%	0.00% 100.00%	100.00% 100.00%	
Fixed Fuel Factor Revenue												

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No 31462
 Company Name Austin Energy
 Test Year Ending September 30, 2004
 Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOs	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
	Decommissioning Expense		GEN						0.00%	0.00%	0.00%	0.00%
Other Revenues												
	Other Operating Income	GEN, DIST	E-5	(49,307,415)	(42,886,410)	37,250	-	(42,923,660)	-0.09%	0.00%	100.09%	100.00%
	Non Operating Income	GEN, TRAN, DIST	E-5	(21,757,036)	(20,752,107)	(13,368,929)	(499,107)	(6,884,071)	64.42%	2.41%	33.17%	100.00%
	Interest Income	VARIOUS	E-5	(25,968,303)	(19,548,327)	(10,969,243)	(659,677)	(7,919,406)	56.11%	3.37%	40.51%	100.00%
	Subtotal Other Revenues			(97,032,754)	(83,186,844)	(24,300,922)	(1,158,784)	(57,727,137)	29.21%	1.39%	69.39%	100.00%

Company Name Austin Energy
Reporting Period FYE September 30, 2019

Schedule IV

Rate of Return on Ending Invested Capital

<u>Line</u>		<u>Wholesale Transmission</u>
1	Return (from Sched.I)	\$50,698,246
2		
3	Total Invested Capital (from Sch II-A)	\$380,598,767
4		
5	Rate of Return (Line 1/Line 3)	13.32%

Please answer the following questions:

1. The Company's transmission cost-of-service rate of return (ROR) most recently authorized by the Commission is: 15.01%
This ROR was authorized in Docket Number: 31462
The final order for this docket was issued on: 6/9/2006

2. What methodology was used in developing the return \$ component on which the authorized rate of return was based? (Place an X in the column to the right of the method used.)

DSC method
Net TIER method
Modified TIER method
Weighted Avg Cost of Capital
Cash Flow (Cash Needs) method
Other method (provide explanation)

X

3. If the ROR was based on a DSC or TIER method, please provide the coverage level (value) used in developing the return dollars Not applicable
4. Please provide a copy of the schedule from the docket in which the ROR was authorized that illustrates the methodology used in deriving the return dollars and the resulting authorized ROR. The Final Order and Schedule B in Docket No. 31462 are attached.
Please include the copy as an attachment to this report. Also, please include on the attachment any other information useful in understanding the derivation of the Company's authorized ROR.

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:					Reporting Period (000's) 2019
		(000's) 2015	(000's) 2016	(000's) 2017	(000's) 2018	
1	Operating Revenues	\$1,359,899	\$1,376,097	\$1,366,994	\$1,405,026	\$1,451,626
2	- Purchased Power & Production Expense	553,935	559,808	559,260	612,093	607,064
3	- Operation & Maintenance Expense	448,321	467,025	514,631	514,704	550,404
4	- Depreciation & Amortization Expense	152,944	156,699	162,930	165,645	204,062
5	- Tax Expense	=	=	=	=	=
6						
7	Operating Return	\$205,099	\$192,570	\$136,173	\$112,586	\$90,076
8						
9	- Interest on Long-Term Debt	\$55,600	\$60,918	\$59,261	\$58,845	\$59,584
10	- Interest Expense-Other	=				
11	- Other Deductions	(12,270)	(8,544)	(15,228)	(81,802)	(34,540)
12						
13	Operating Margins	\$161,695	\$140,201	\$92,140	\$135,343	\$65,041
14						
15	+ Non-Operating Margins - Interest Inc.	\$0,127	\$0,692	\$0,771	\$10,645	\$32,710
16	+ Non-Operating Margins - Other	(97,182)	(70,773)	(82,401)	(88,404)	(94,360)
17	+ Capital Credits Earned	-	-	-	-	-
18	+ Extraordinary Items	-	-	-	-	-
19						
20	Net Income or Margins	\$72,640	\$76,060	\$16,510	\$57,585	\$3,400
21						
22	TIER	2.30	2.25	1.28	1.98	1.06
23	Modified TIER	2.30	2.25	1.28	1.98	1.06
24	Operating TIER	3.90	3.30	2.55	3.30	2.09
25						
26	Principal & Interest Payments	\$108,179	\$129,337	\$105,238	\$96,948	\$97,052
27						
28	DSC	2.60	2.27	2.27	2.91	2.75
29	Modified DSC	2.60	2.27	2.27	2.91	2.75
30	Operating DSC	3.42	2.77	2.99	3.71	3.39

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II

Company Name: Austin Energy
 Reporting Period: FYE September 30, 2018

Schedule V
 Page 2 of 2

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year.	(000's) 2015	(000's) 2016	(000's) 2017	(000's) 2018	Reporting Period (000's) 2019
1	Equity or Patronage Capital	\$1,754,998	\$1,631,058	\$1,847,568	\$1,905,153	\$1,908,552
2	+ Long-Term Debt (incl. current maturities)	1,417,942	1,343,945	1,297,898	1,254,939	1,989,618
3						
4	Capitalization	\$3,172,940	\$3,175,003	\$3,145,426	\$3,160,092	\$3,898,170
5						
6	Total Assets	\$4,242,495	\$4,404,129	\$4,468,843	\$4,781,925	\$5,010,609
7						
8	Equity/Capitalization	55.31%	57.67%	58.74%	60.29%	48.96%
9	Equity/Assets	41.37%	41.58%	41.35%	40.27%	34.02%
10						
11	General Funds	\$0	\$0	\$0	\$0	\$0
12						
13	Total Utility Plant	\$2,603,700	\$2,600,953	\$2,600,814	\$2,595,800	\$3,004,005
14						
15	General Funds/Total Utility Plant	0.00%	0.00%	0.00%	0.00%	0.00%
16						
17	Capital Credits Retired	\$0	\$0	\$0	\$0	\$0
18						
19	Retirements/Total Patronage Capital	0.00%	0.00%	0.00%	0.00%	0.00%
20						
21	Cumulative Capital Credits Retired	\$0	\$0	\$0	\$0	\$0
22						
23	Plant Additions	\$171,061	\$179,840	\$159,586	\$162,072	\$703,491
24						
25	Additions/Total Utility Plant	6.57%	6.89%	6.14%	6.24%	23.42%
26						
27	Unapplied Advance Payments	\$0	\$0	\$0	\$0	\$0
28						
29	Capital Credit Retirements Received from Other Cooperatives	\$0	\$0	\$0	\$0	\$0
30						
31						
32	Internally Generated Funds / Construction	131.64%	129.43%	112.44%	137.74%	29.49%
X	Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.					

Company Name Austin Energy
Reporting Period FYE September 30, 2019

Summary of Long-term Debt—Electric Cooperatives

Schedule VI
Page 1 of 1

<u>Line</u>	<u>Note Number/ Description</u>	<u>Issuance Date</u>	<u>Term (Years)</u>	<u>Next Repricing Date</u>	<u>Interest Rate</u>	<u>Fixed or Variable Rate</u>	<u>Original Principal Amount</u>	<u>Deferred Interest</u>	<u>Amount Unadvanced</u>	<u>Cumulative Principal Repayments</u>	<u>Current Net Obligation</u>	<u>% of Total Long-Term Debt</u>	<u>Weighted Average Cost</u>
1	Not Applicable												
2													
3													
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Company Name: Austin Energy
 Reporting Period: FYE September 30, 2019

Schedule VII
 Page 1 of 1

Summary of Long-Term Financial Obligations—Other Non-IOU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	Subordinate Lien Revenue Refunding Bonds, Series 1998	11/12/1988	30	5.230%	Fixed	\$103,952,613	\$38,083,188	\$65,888,905	3.313%	5.230%	5.173%
2	Separate Lien Bond, Series 2007	8/19/2007	30	4.930%	Fixed	\$148,035,000	\$192,825,000	\$14,010,000	0.764%	4.930%	0.935%
3	Separate Lien Bond, Series 2008	3/1/2008	25	5.820%	Fixed	\$50,000,000	\$13,145,000	\$36,855,000	1.883%	5.820%	5.168%
4	Separate Lien Bond, Series 2010A	8/1/2010	30	4.340%	Fixed	\$118,255,000	\$27,800,000	\$91,455,000	4.598%	4.340%	0.208%
5	Separate Lien Bond, Series 2010B	8/1/2010	30	3.670%	Fixed	\$100,950,000	\$0	\$100,950,000	5.078%	3.670%	0.166%
6	Separate Lien Bond, Series 2012A	12/1/2012	25	4.500%	Fixed	\$207,700,000	\$20,815,000	\$247,085,000	12.424%	4.500%	0.589%
7	Separate Lien Bond, Series 2012B	12/1/2012	25	2.350%	Fixed	\$107,715,000	\$25,435,000	\$82,280,000	4.137%	2.350%	0.097%
8	Separate Lien Bond, Series 2015A	5/1/2015	30	5.000%	Fixed	\$327,845,000	\$0	\$327,845,000	16.485%	5.000%	0.824%
9	Separate Lien Bond, Series 2015B	5/1/2015	25	2.930%	Var	\$81,045,000	\$17,625,000	\$63,420,000	3.189%	2.930%	0.093%
10	Separate Lien Bond, Series 2017A	1/1/2017	30	4.500%	Var	\$101,570,000	\$0	\$101,570,000	5.107%	4.500%	0.334%
11	Separate Lien Bond, Series 2019A	5/22/2019	13	3.000%	Var	\$464,540,000	\$0	\$464,540,000	23.358%	3.000%	0.701%
12	Separate Lien Bond, Series 2019B	7/30/2019	30	5.000%	Fixed	\$169,850,000	\$0	\$169,850,000	8.541%	5.000%	0.427%
13	Separate Lien Bond, Series 2019C	7/30/2019	30	3.000%	Var	\$104,775,000	\$0	\$104,775,000	5.268%	3.000%	0.158%
14	General Obligation Bonds	1998-2008	20	4.660%	Fixed	\$3,035,323	\$2,881,424	\$53,899	0.003%	4.660%	0.009%
15	Premiums, Discounts, and Issuance Costs - Unamortized							\$ 118,192,556	5.940%	0.000%	0.000%
16											
17											
18	Total							\$1,988,740,360	100%		3.806%
19											
20	Total Short-Term Debt							\$ 26,630,000			1.585%
21											
22											
23											
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Company Name: Austin Energy
Reporting Period: FYE September 30, 2019

Schedule VIII

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
			NONE	

B. Prospective Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount

Company Name: Austin Energy
Reporting Period: FYE September 30, 2019

Schedule IX

Normalization Adjustments to Revenue

NONE

Company Name: Austin Energy
Reporting Period: FYE September 30, 2019

Supplemental Schedule I

Summary of Substantive Rule 25.77 Expenditures

<u>Line</u>	<u>Description</u>	<u>Total Electric</u>	<u>Wholesale Transmission</u>	<u>FERC Account No.</u>
1	Business gifts and Entertainment	\$0	\$0	-
2	Institutional Advertising	0	0	-
3	Consumption-Inducing Advertising	0	0	-
4	Other Advertising	52,373	0	-
5	Public Relations Expense	0	0	-
6	Legislative Advocacy (Note A)	195,795	0	-
7	Representation Before a Gov't Body (Note B)	0	0	-
8	Legal Expenses (Note C)	598,639	0	-
9	Charitable, Civic, and Religious	0	0	-
10	Political Contributions and Donations	0	0	-
11	Dues and Membership Fees	1,704,060	1,285	562
12				
13	Total	\$1,957,867	\$1,285	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

COMMENTS/FOOTNOTES

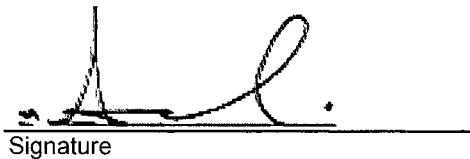
Ref. Schedule	Column	Line Number	Comments/Footnotes
II	1	2	Austin Energy's fiscal year end is September 30. Consequently, revenue is pro-rated over calendar years 2018 and 2019.
III-A	8	4	Austin Energy's comprehensive base-rate proceeding was issued more than three earnings-report periods preceding the EMR filing date, so account balances are functionalized to transmission based on a direct-assigned methodology.
III-B	8	5	
III-C	8	4	
W	13	15	Non-Operating Margins - Interest Income includes an unrealized loss on investment of \$8,751,766.60 in accordance with GASB 31.
W	13	16	Commencing with the FY2016 EMR Report, Transfers Out such as General Fund Transfer (GFT) are reported as Non-Operating Margins - Other, so that net income ties to the audited financial statements. In previous filings, they were reported as Capital Credits Retired.

Company Name: Austin Energy
Reporting Period: FYE September 30, 2019

Signature Page

I certify that I am the responsible official of Austin Energy;
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth therin
during the period from October 1, 2018 to September 30, 2019 inclusive.

5/14/2020
Date



The image shows a handwritten signature in black ink. It consists of a stylized letter 'M' on the left, followed by a long, sweeping flourish that loops back towards the right. Below the signature line, the word 'Signature' is printed in a small, sans-serif font.

Mark V. Dombroski
Deputy General Manager, Chief Financial and Risk Officer

Town Lake Center
721 Barton Springs Road
Austin, Texas 78704
(512) 322-6148
Mark.Dombroski@austinenergy.com

Alternative contact regarding this report:

Russell Maenius
Austin Energy Finance Director

Town Lake Center
721 Barton Springs Road
Austin, Texas 78704
(512) 322-6133
Russell.Maenius@austinenergy.com

PUC DOCKET NO. 31462
SOAH DOCKET NO. 473-06-0171

APPLICATION OF CITY OF
AUSTIN D/B/A AUSTIN ENERGY
TO CHANGE RATES FOR
WHOLESALE TRANSMISSION
SERVICE

§ PUBLIC UTILITY COMMISSION
§ OF TEXAS
§
§

ORDER

This Order addresses the application to change rates for wholesale transmission service, filed on August 5, 2005 by the City of Austin d/b/a Austin Energy (AE). As discussed below, the Commission adopts the proposal for decision (PFD), including findings of fact and conclusions of law, issued by the State Office of Administrative Hearings administrative law judge (ALJ), with the exception of the ALJ's finding that AE can recover its debt service costs for construction work in progress (CWIP) without a showing that recovery is necessary to the financial integrity of the utility.

I. Discussion

The Commission agrees with and, for the purposes of this case, adopts the ALJ's findings that AE's use-of-debt-proceeds methodology for allocating revenue-bond debt service is permissible under the cash-flow method of determining AE's annual transmission revenue requirement. The Commission also agrees with the ALJ's finding that Commission Staff's use of a system average for calculating internal cash generation is contrary to the Non-IOU TCOS RFP instructions regarding functionalizing costs among operational functions and the consistent application of direct assignment methodology.

However, it should be noted that while the non-IOU TCOS RFP allows a utility to file using one of several different methods to determine its transmission revenue

requirement, the Commission's mandate under PURA¹ is to ensure just and reasonable rates.² Therefore, the Commission is not bound by the utility's choice of method for calculating rates if that method produces unjust or unreasonable rates. The Commission has in the past, and may in the future, order a utility's transmission rates to be set by a method other than the method the utility chose when it filed its rate package.³ Accordingly, the Commission's findings in this case are fact-dependent and do not set policy or precedent for the method of rate calculation that is appropriate for a municipal utility's transmission function. To the degree that this may be unclear in the Commission's order in Docket No. 30358,⁴ the Commission clarifies that Docket No. 30358 does not set policy or precedent for a municipal utility filing a TCOS rate-change request.

Further, the Commission disagrees with the ALJ's conclusion in this case that the setting of a non-IOU's transmission rates is governed by a different regulatory regime that allows CWIP if the circumstances are not exceptional.⁵

Under PURA § 36.054(a), recovery of a utility's CWIP costs through rates is "an exceptional form of rate relief that the regulatory authority may grant only if the utility demonstrates that inclusion is necessary to the utility's financial integrity." PURA § 35.004(d) demonstrates that this required finding of financial need also applies to wholesale transmission rates: "[I]n notwithstanding Section 36.054(a)," the Commission may allow recovery of CWIP costs for transmission investment required by the Commission. This reference to PURA § 36.054(a) in Chapter 35, which addresses the wholesale transmission market, imposes upon the utility the burden of showing that the inclusion of CWIP costs in its rates is necessary to the utility's financial integrity, even in a non-IOU TCOS case.

¹ Public Utility Regulatory Act, TEX. UTIL. CODE ANN. §§ 11.001-64.158 (Vernon 1998 & Supp. 2005).

² PURA § 36.003.

³ See *Application of LCRA Transmission Services Corporation to Change Rates*, Docket No. 28906, Order (Apr. 5, 2005).

⁴ *Application of Denton Municipal Electric to Change Rates for Wholesale Transmission Service*, Docket No. 30358, Order (June 16, 2005).

⁵ Proposal for Decision at 15 (Apr. 3, 2006).

In contrast, the PFD is devoid of citations to authority that supports the notion that a non-IOU's transmission rates are governed by a different regulatory regime that allows CWIP if the circumstances are not exceptional.⁶ The ALJ appears to principally rely on the differences between the IOU and non-IOU rate filing packages. However, the differences in the packages do not, on their face, support a different regulatory regime for CWIP costs, and it is unreasonable to find such a difference in light of the statutory requirement.

It is undisputed that AE made no showing in this case that the inclusion of the debt-service costs for CWIP is necessary to its financial integrity. Accordingly, the Commission modifies the PFD on this point and denies AE's request for the recovery of its transmission-related CWIP debt-service costs through its wholesale rates.

II. Findings of Fact

1. On August 5, 2005, the City of Austin d/b/a Austin Energy (AE) filed an application with the Public Utility Commission of Texas (PUC or Commission) to change its rates for wholesale transmission service and to revise its transmission cost of service (TCOS).
2. AE provided notice by direct mail to the Office of Public Utility Counsel and all parties in Commission Staff's Application to Set 2005 Wholesale Transmission Service Charges for the Electric Reliability Council of Texas, Docket No. 30474 (April 5, 2005).
3. AE is a municipally-owned, electric utility and a transmission service provider that owns and operates a high-voltage transmission line network of approximately 607 miles within the Electric Reliability Council of Texas (ERCOT) system.
4. In its application, AE requests that the Commission approve AE's wholesale transmission service rate and its proposed revenue requirement of \$56,679,550, resulting in a proposed postage stamp rate of \$1.011409 k/W.

⁶See PFD at 14-16.

5. AE stipulated that its proposed TCOS should be reduced by \$93,491 to reflect the removal of Administrative Support charge as an operation and maintenance (O&M) expense.
6. AE also stipulated that the 2005 TCOS matrix should be used to determine the final billing determinant.
7. The Commission referred this case to the State Office of Administrative Hearings (SOAH) on September 19, 2005, requesting the assignment of an administrative law judge to conduct a hearing and issue a proposal for decision.
8. On October 10, 2005, AE waived the effective date of the projected rate increase.
9. The City Public Service Board of San Antonio was granted status as a party on October 10, 2005.
10. On November 14, 2005, the Commission Staff filed its Statement of Position setting forth the issues that it did not contest.
11. Staff concluded that AE's Net Plant in Service request is reasonable and recommends approval of a total transmission Net Plant in Service of \$232,561,445.
12. Staff concluded that AE's O&M Expense request is reasonable and recommends approval of the transmission and distribution O&M expenses allocated to transmission in the amount of \$6,996,072. This amount does not include general and administrative costs.
- 12A. AE's total requested O&M expense is \$10,884,465.
13. Staff concluded that AE's Depreciation Expense request is reasonable, and recommends approval of the total depreciation expense of \$10,249,809. This amount does not include amortization charges.
- 13A. AE's total requested depreciation and amortization expense is \$10,226,834.
14. Staff concluded that the Wholesale Transmission Service Tariff is appropriately designed.
15. The hearing on the merits convened on December 15, 2005.

16. The two main unresolved issues are the appropriate amount of debt service costs to be included in AE's TCOS and the financing costs for construction work in progress (CWIP).
17. AE followed the Commission-adopted Non-Investor Owned Utility (IOU) TCOS Rate Filing Package (RFP) instructions when it functionalized its debt service.
18. Staff's recommended methodology attempts to apply investor-owned-utility (IOU) ratemaking principles to municipally owned utilities.
19. Using the cash flow method as provided for in the Non-IOU TCOS RFP, AE directly assigned its debt service payments to determine its TCOS.
20. AE's use of the cash flow method results in AE's transmission function being allocated \$25,763,502 in debt service payments.
21. Staff proposed an asset based allocation methodology.
22. Staff's proposal would disallow \$3.45 million of AE's transmission service obligation.
23. AE's debt service costs consist of principal and interest payments for revenue bonds to fund capital projects.
24. The cash flow method is typically used by public utilities because public utilities rely on revenue bond financing for more favorable interest rates as opposed to asset-based financing.
25. When using revenue bond financing, revenues rather than assets are pledged as security.
26. Public utilities do not want to pledge public assets as collateral because lenders usually have little interest in potential ownership of public assets.
27. There is no link between revenues pledged as part of a bond issuance and the City's assets.
28. By pledging revenues from all AE functions, AE obtains a lower cost of debt.

29. Although projects for several utilities may be included in a single bond issuance, the City separately identifies the costs of each project and allocates the specific debt service to the particular utility financing the project.
30. Each utility of the City is responsible for its own debt service based on the amount of debt issued for that utility and those amounts are included in the rates charged by that utility.
31. AE retained Public Financial Management Inc. (PFM) to unbundle and assign AE's short- and long-term debt to each of AE's three functions (generation, transmission, and distribution).
32. AE directly assigns debt service payments to each of its three functions (generation, transmission, and distribution) based on the utility's use of the debt proceeds.
33. Use of debt proceeds is the only allocation method that AE has used to apportion the cost of debt.
34. Staff has not challenged PFM's study.
35. Direct assignment of debt service obligations to each utility function is consistent with ratemaking principles of cost causation, revenue bond financing, fund accounting, and generally accepted accounting principals (GAAP).
36. Direct assignment of debt service obligations is consistent with the manner in which the City of Austin budgets to prevent cost-shifting subsidies between the City's electric and water/wastewater utility customers and among the three functional operating units of AE (generation, transmission, and distribution) to determine its TCOS.
37. The amount of bond proceeds and interest rates for a particular bond issue are based on financing requirements of each function at the time AE goes to the bond market and the amount of capital expenditures that are required to construct new facilities. The need to build new distribution plant is not coincidental with the need for AE to build new transmission plant.

38. Cost causation dictates assigning the appropriate interest to the function responsible for it, and recovery from the customers that benefit from the investment.
39. Staff has not challenged the reasonableness of the costs incurred on behalf of the transmission function.
40. Because the primary reason for AE's generation facilities is to provide electric service to its retail customers, AE is appropriately using the revenue derived from retail rates to benefit AE's retail rate customers by funding generation and distribution.
41. AE's is not unduly burdened with debt that would affect its borrowing capacity and subsequent interest rates.
42. AE's transmission function is not being unduly burdened by the cost of debt.
43. The Non-IOU TCOS RFP also allows the Commission to consider reasonable cash needs for various categories of costs. Those costs include annual payments to provide internally generated funds for construction, system improvements, repairs, and replacements.
44. Deleted.
- 44A. AE made no showing in this case that its inclusion of the cost of debt service for CWIP is necessary to its financial integrity.
- 44B. AE's cost of debt service associated with its transmission CWIP is \$363,288.
45. Although Staff's use of a system average allocation factor increases AE's internal cash generation by \$2,328,602, use of the factor is contrary to the Non-IOU TCOS RFP instructions regarding functionalizing costs among operational functions and the consistent application of direct assignment.
46. Staff does not dispute the effective rate of 8.85% used by AE to calculate the requested General Fund transfer.

- 46A. Removing the debt service associated with transmission CWIP, coupled with the stipulated adjustment to O&M costs, reduces the general fund transfer by \$44,350 to \$5,074,343.
- 46B. In accordance with the non-IOU RFP for using the cost-flow methodology, AE's transmission rates are based on its revenue requirement, which is its total cost of transmission service adjusted for other revenues.
- 46C. AE's requested \$56,679,550 in revenue requirement, minus \$363,288 for cost of debt service for CWIP, minus \$93,491 for the stipulated reduction to wholesale transmission O&M expenses, minus \$44,350 for the flow-down effect on the general fund transfer as provided by this Order results in a revenue requirement of \$56,178,419.
- 46D. Using the 2005 ERCOT 4CP KW of 56,040,201 results in a wholesale transmission rate of \$1.002466/KW. The components of AE's TCOS and revenue requirement are summarized in Schedule A to this Order.

III. CONCLUSIONS OF LAW

1. The Commission has jurisdiction over this application pursuant to Sections 14.001 and 35.004 of the Public Utility Regulatory Act, TEX. UTIL. CODE ANN. §§ 11.001-64.158 (Vernon 1998 & Supp. 2004-2005) (PURA) and P.U.C. SUBST. R. 25.191-203.
2. SOAH has jurisdiction over matters relating to the conduct of the hearing in this proceeding pursuant to TEX. GOV'T CODE ANN. § 2003.049.
3. AE is a transmission service provider under P.U.C. SUBST. R. 25.5(143).
4. AE provided notice of its application in compliance with P.U.C. PROC. R. 22.55.
5. AE's application was processed in accordance with the requirements of PURA and the Texas Administrative Procedure Act, TEX. GOV'T CODE ANN. §§ 2001.001-2001.902 (Vernon 2000 & Supp. 2005).

6. P.U.C. SUBST. R. 25.192(c)(2) permits municipal utilities such as AE to determine their TCOS by employing the cash flow method.
7. The Non-IOU TCOS RFP instructions permit municipal utilities such as AE to determine their TCOS by employing the cash flow method.
8. Section 35.004(c) of PURA requires the Commission to ensure that a utility recovers its reasonable costs in providing wholesale transmission services and that the costs are borne by the entities that receive the service.
- 8A. Recovery of a utility's CWIP costs through rates is "an exceptional form of rate relief that the regulatory authority may grant only if the utility demonstrates that inclusion is necessary to the utility's financial integrity." PURA § 36.054(a).
- 8B. The finding of financial need with respect to CWIP, required by PURA § 36.054(a), applies to wholesale transmission rates; as such, a non-IOU has the burden of showing that the inclusion of CWIP costs in its rates is necessary to the utility's financial integrity.
- 8C. AE has failed to show that its inclusion of the cost of debt service for CWIP is necessary for its financial integrity and it may not, therefore, be included in rates.
9. AE's requested \$56,679,550 in revenue requirement, minus \$363,288 for cost of debt service for CWIP, minus \$93,491 for the stipulated reduction to wholesale transmission O&M expenses, minus \$44,350 for the flow-down effect on the general fund transfer, results in a revenue requirement of \$56,178,419 which is just and reasonable and properly calculated pursuant to P.U.C. SUBST. R. 25.192.
10. The wholesale transmission rate of revenue-adjusted TCOS of \$1.002466/KW is just and reasonable.

IV. ORDERING PARAGRAPHS

In accordance with the findings of fact and conclusions of law, the Commission issues the following Order:

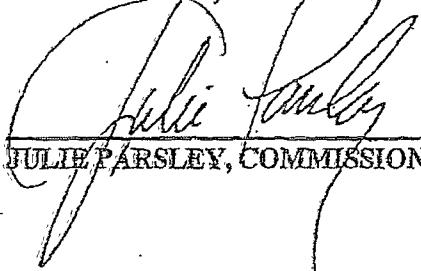
1. Consistent with this Order, AE's application to establish new wholesale transmission rates is approved. The new rates are effective upon the date this Order is signed.
2. AE shall file a separate compliance tariff for wholesale transmission service in Tariff Control No. 32701, *Docket No. 31462 Compliance Tariff Pursuant to Final Order in Docket No. 31462 (Application of the City of Austin d/b/a Austin Energy to Change Rates for Wholesale Transmission Service)*, based on the revenue requirement approved in this case. AE shall file its tariff sheets consistent with this Order no later than 20 days after receipt of this Order.
3. All other motions and other requests for general or specific relief, if not expressly granted herein, are denied.

SIGNED AT AUSTIN, TEXAS the 9th day of June, 2006.

PUBLIC UTILITY COMMISSION OF TEXAS



PAUL HUDSON, CHAIRMAN



JULIE PARSLEY, COMMISSIONER

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DOCKET NO. 31462 - COMMISSION SCHEDULE A

Description	Reference Schedule	Austin Energy Requested TCOS	Adjustments	Commission-Adjusted TCOS
Operation and Maintenance	D-1/D-2	10,884,465	Stip. Adj. (93,491)	10,790,974
Depreciation & Amortization	E-1	10,226,834		10,226,834
Taxes Other Than Federal Income Tax	E-2			-
Federal Income Tax	E-3			-
Interest on Customer Deposits	E-4			-
Decommissioning Expense	E-4			-
TOTAL OPERATING EXPENSE		21,111,299		21,017,807
Cash Flow Return	C-3			
Debt Service Payment		25,763,502	CWIP Adj. (363,288)	25,400,214
Capital Lease		245,123		245,123
IGC from Operations		15,826,551		15,826,551
Less Depreciation		(10,226,834)		(10,226,834)
Cash Flow Return before General Fund Transfer		31,608,342		31,245,054
General Fund Transfer	HLW-5	5,118,692	GFT Adj. (44,350)	5,074,343
CASH FLOW RETURN	C-3	36,727,034		36,319,397
TOTAL TRANSMISSION COST OF SERVICE w/ GFT		\$57,838,333	(\$501,129)	\$57,337,204
Less: Other Revenues	E-5	(1,158,784)		(1,158,784)
REVENUE REQUIREMENT		\$56,679,549	(\$501,129)	\$56,178,419
ERCOT 4-CP KW (Stipulated at 2005 level)		56,040,201	0.000000	56,040,201
Wholesale Transmission Rate \$/KW		1.011409	(0.008943)	1.002466
Current Postage Stamp Rate		0.763420	0.239046	1.002466

Schedule B

Public Utility Commission of Texas
 Austin Energy Transmission Cost of Service
 For the Test Year Ended September 30, 2004
 Docket No: 31462

Schedule B: Summary of Rate Base

Line No.	Description	Reference Schedule	Total Company	Adjustment/ Transfer	Total Electric	Account Transfer	Allocation to Total	Allocation to Generation	Allocation to Transmission	Allocation to Distribution
			(1)	(2)	(3)	(4)		(5)	(6)	(7)
1	Net Plant in Service	B-1, B-2, B-3, B-5	1,003,377,553						232,661,445	812,703,577
2	GWIP	B-4	221,678,665						52,507,695	90,848,759
3	Plant Held for Future Use	B-6	30,745,408						7,762,944	-
5	Materials and Supplies	B-8	53,857,503						1,014,904	5,181,053
6	Working Capital	B-9							1,337,628	18,911,163
7	Prepayments	B-10							3,931	83,806
8	Customer Deposits	B-11							-	(4,547,547)
9	Nuclear Fuel In Process	B-11	17,933,260					17,933,260		
10	Other-Contributions in aid of construction	B-11	(65,713,430)						(689,146)	(85,024,284)
12	Subtotal		291,322,833						81,937,884	45,453,751
14	Total Rate Base		2,184,700,388						294,499,295	658,157,328
16	Rate of Return								12.47%	
18	Return On Rate Base	C-3							36,727,035	48,293,104



City of Austin

Law Department

City Hall
301 W. 2nd Street
(512) 974-1354

RECEIVED

Mailing address JUL -3 AM 11:39
P.O. Box 1088
Austin, Texas 78767-1088 COMMISSION
FILING CLERK

July 3, 2018

Central Records
Public Utility Commission
1701 N. Congress, Suite 8-100
Austin, Texas 78701

Re: Docket No. 48352 – Application of City of Austin d/b/a Austin Energy for Interim Update
of Wholesale Transmission Rates

Dear Central Records Staff:

Enclosed are the original and 11 “clean” copies of Austin Energy’s Tariff for Electric Service, Wholesale Transmission service to be filed pursuant to the Notice of Approval in the above-referenced docket.

Please file stamp the extra copies provided. Thank you for your assistance in this matter.

Sincerely,

Maria Sanchez
Maria Sanchez
Assistant City Attorney

MS/fa
Enclosures

Sincerely,

Maria Sanchez
Assistant City Attorney

MS:fa

CITY OF AUSTIN d.b.a AUSTIN ENERGY
TARIFF FOR
WHOLESALE TRANSMISSION SERVICE – WTS **2018 JUL -3 AM 11:38**

Effective Date: July 2, 2018
Section I – Rate Schedules
Revision: Six

PUB. - FILED
FILING SHEET NO. 1

Page 1 of 5

Availability

To eligible Transmission Service Customers for Wholesale Transmission Service through the transmission system of the City of Austin d.b.a. Austin Energy, Texas (Austin Energy), at all points where transmission facilities of adequate capacity and suitable voltage are available to provide service, in accordance with Public Utility Commission of Texas (P.U.C.) Substantive Rules 25.191-203. (“Transmission Rules”)

Application

Applicable only to wholesale transactions involving the wholesale purchase of electric power and energy. This tariff for Wholesale Transmission Service is applicable to Transmission Service using any transmission facilities owned by Austin Energy in accordance with the Transmission Rules. Other electric service requirements supplied by Austin Energy, if any, shall be separately metered and billed in accordance with applicable rate schedules. This tariff does not provide for any purchase of energy and or generation capacity from Austin Energy.

Type of Service

Three phase, 60 hertz alternating current, delivered onto or received from Austin Energy's transmission system at 60,000 volts or greater and on transmission facilities that have been prepared and made available for this service.

Transmission Service Requirements

As a condition to obtaining wholesale Transmission Service, the Transmission Service Customer shall comply with all requirements for initiating Transmission Service in accordance with the Transmission Rules, including the execution of an Interconnection Agreement with each Transmission Service Provider, and the Transmission Service Customer shall meet all Electric Reliability Council of Texas (ERCOT) requirements as specified in the ERCOT Protocols and Operating Guide.

**CITY OF AUSTIN d.b.a AUSTIN ENERGY
TARIFF FOR
WHOLESALE TRANSMISSION SERVICE – WTS**

Effective Date: July 2, 2018
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Page 2 of 5

Conditions Precedent for Receiving Service

Subject to the terms and conditions hereof and of the Transmission Rules, Austin Energy will provide wholesale Transmission Service to any eligible Transmission Service Customer, provided that:

- a) The eligible Transmission Service Customer has completed an Application for Transmission Service, as provided under the Transmission Rules;
- b) The eligible Transmission Service Customer and Austin Energy, or a third party, have completed installation of all equipment specified under the Interconnection Agreement, consistent with NERC and ERCOT guidelines as set forth in the Transmission Rules;
- c) The eligible Transmission Service Customer has executed an Interconnection Agreement for service under this tariff or, if necessary, requested in writing that Austin Energy file a proposed unexecuted agreement with Commission;
- d) The eligible Transmission Service Customer has arranged for Ancillary Services necessary for the transaction;
- e) Each wholesale load for which wholesale Transmission Service is requested maintains a power factor of 95% or greater at each point of interconnection;
- f) The Transmission Service Customer has constructed, maintains and operates the facilities on its side of each point of interconnection that are necessary to reliably interconnect and deliver power from a resource to Austin Energy's transmission system and from Austin Energy's transmission system to the Transmission Service Customer's loads; and
- g) To the extent the Transmission Service Customer requires the addition of facilities or upgrades to the transmission system, such facilities have been placed in service.

Application Procedure

Austin Energy and the Transmission Service Customer shall comply with the application procedures for Transmission Services set forth in the Transmission Rules, which shall govern such procedures.

**CITY OF AUSTIN d.b.a AUSTIN ENERGY
TARIFF FOR
WHOLESALE TRANSMISSION SERVICE – WTS**

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Construction of New Facilities

Construction of new facilities needed to accommodate a request for Transmission Service shall be in accordance with the procedures set forth in the Transmission Rules. Upon receipt of a request for Transmission Service, ERCOT shall, if necessary, perform a System Security Study in accordance with the Transmission Rules. Based on the results of the System Security Study, Austin Energy also may perform a Facilities Study, in accordance with the Transmission Rules. An executed Facilities Study agreement with the Transmission Service Customer is required prior to Austin Energy performing a Facilities Study. In the event that existing facilities are inadequate to support the request Transmission Service, Austin Energy may require the Transmission Service Customer to provide a contribution in aid of construction attributable to directly assigned facilities.

Load Shedding and Curtailment

Transmission Service hereunder shall be subject to, and Austin Energy and the Transmission Service Customer shall comply with, the load shedding and curtailment procedures established under the Transmission Rules. Any interruption shall be based on operational factors and shall not accord a higher priority to Austin Energy retail customers than to its customer taking Transmission Service. Service to all customers shall be restored as quickly as possible.

Pricing for Transmission Service within ERCOT

Charges for Transmission Service hereunder shall be in accordance with Texas Utility Code § 35.004(d). For Transmission Service a Transmission Service Customer shall incur both an access charge, as set forth below, and loss compensation charges.

Access Charge

Annual Rate \$1.187214 Per kW of coincident peak demand per year*

*Coincident peak demand determined in accordance
with P.U.C. SUBST. R. 25.192

Charges for each calendar year shall be adjusted pursuant to the schedule in the PUC's Order approving the transmission charges for that year.

**CITY OF AUSTIN d.b.a AUSTIN ENERGY
TARIFF FOR
WHOLESALE TRANSMISSION SERVICE - WTS**

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Pricing for Transmission Service for Exports from ERCOT

Charges for Transmission Service for exports from ERCOT shall be in accordance with Texas Utility Code § 35.004(d) and P.U.C. Subst. R. 25.192. Transmission Service Customers exporting power from ERCOT will be assessed an access charge based on the duration of the service requested. Charges for Transmission Service for exports from ERCOT shall be determined in accordance with P.U.C. SUBST. R. 25.192(e) and shall be calculated using the charges set forth below:

<u>Access Charge</u>		
Monthly on-peak	\$0.296804	Per kW of peak demand
Monthly off-peak	\$0.098935	Per kW of peak demand

Losses

Losses shall be calculated by the Independent System Operator (ISO) in accordance with the method set forth in the ERCOT Protocols.

Reliability Guidelines

To maintain reliability of the ERCOT transmission grid, Austin Energy shall operate its transmission system in accordance with ERCOT Protocols, ERCOT Operating Guides, NERC guidelines, and any other guidelines that may apply to Austin Energy's transmission system.

Austin Energy reserves the right, consistent with good utility practice and on a non-discriminatory basis, to interrupt Transmission Service without liability on Austin Energy's part for the purpose of making necessary adjustments to, changes in, or repairs to its lines, substations and other facilities, or where the continuance of Transmission Service would endanger persons or property. In the event of any adverse condition or disturbance on Austin Energy's system or any other system directly or indirectly interconnected with Austin Energy's system, Austin Energy, consistent with Good Utility Practice, also may interrupt Transmission Service on a non-discriminatory basis in order to limit the extent or damage of the adverse condition or disturbance, to prevent damage to generating or transmission facilities, or to expedite restoration of service.

Austin Energy will give the Transmission Service Customer as much advance notice as is practicable in the event of such interruption, and shall restore service with due diligence.

**CITY OF AUSTIN d.b.a AUSTIN ENERGY
TARIFF FOR
WHOLESALE TRANSMISSION SERVICE – WTS**

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The Transmission Service Customer's failure to respond to established emergency load shedding and curtailment procedures to relieve emergencies on Austin Energy's transmission system may result in the Transmission Service Customer being deemed by Austin Energy to be in default and may result in the termination of Transmission Service.

Payment

Any charges due to Austin Energy under this rate schedule shall be billed in accordance with the Transmission Rules. Customers shall make payment to Austin Energy in a manner consistent with the procedures and deadlines set forth in the Transmission Rules. Any late payments by customers or customer defaults shall be handled in accordance with the Transmission Rules.

Agreement

An agreement for Transmission Service containing terms and provisions consistent with the Transmission Rules is required prior to commencement of such service.

Definitions

Capitalized terms shall have the meanings set forth in P.U.C. SUBST. R. 25.5 and 25.191-203.

Amendments to Rules

In the event the Transmission Rules are amended or if a new rule is adopted governing the subject matter of this tariff, this tariff shall, nevertheless, remain effective until the new tariff(s) filed pursuant to any such amendment(s) or such new rules are approved, unless the amendment(s) or new rules or an agreement of the parties provide otherwise.