

EES
Intra-System Billing-201607RA

Date range - 20160701 through 20160731
KWH Log Sheet Reconciliation - Entergy New Orleans, Inc.

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
WATERF 2/BRDGLN E	905,512	707,375	0	183,131	0	0	15,006	0
WATERF 2/CGT E	745,047	443,939	0	301,108	0	0	0	0
WATERF 2/CGT M	290,811	184,992	0	105,092	0	0	727	0
WATERF 2/PELICAN E	2,374	0	0	2,374	0	0	0	0
WATERF 2/PELICAN I	419,473	345,095	0	70,891	0	0	1,479	2,008
WATERF 3/NUCLEAR	15,768,477	15,768,477	0	0	0	0	0	0
WATERF 4/#2 OIL	15,615	10,120	0	2,521	0	0	2,974	0
INDEPN 1/COAL	3,950,798	2,278,197	0	1,672,601	0	0	0	0
WH BLF 1/COAL	4,717,598	2,805,583	0	1,912,015	0	0	0	0
WH BLF 2/COAL	5,294,529	2,978,654	0	2,315,875	0	0	0	0
Exchange	51,760,014	51,755,332	0	0	0	0	0	4,682
EES MISO DA PURCH	33,223,066	25,482,019	0	6,659,772	0	0	1,071,192	10,083
EES MISO RT PURCH	33,973,082	23,468,508	0	9,255,311	0	0	1,238,546	10,717
ENO Paterson Solar/QF	117,107	117,107	0	0	0	0	0	0
MONTAUK	34,899	34,899	0	0	0	0	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	4,038,432	2,081,378	0	1,897,352	0	0	59,702	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	922,300	639,941	0	260,943	0	0	21,416	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	260,544	152,097	0	52,075	0	0	55,842	530
Totals	718,038,928	629,345,170	0	84,806,648	0	0	3,820,945	66,165

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
CALCASIEU 1/GSPL E	9,304,827	9,110,772	0	0	0	0	194,055	0
CALCASIEU 1/GSPL I	5,477,581	5,477,581	0	0	0	0	0	0
CALCASIEU 2/GSPL E	7,728,732	7,516,122	0	0	0	0	212,610	0
CALCASIEU 2/GSPL I	2,967,157	2,967,157	0	0	0	0	0	0
CARVILLE A BASE IN	51,060,000	0	51,060,000	0	0	0	0	0
CARVILLE B BASE IN	55,290,000	0	55,290,000	0	0	0	0	0
CARVILLE C BASE IN	5,978,150	0	5,978,150	0	0	0	0	0
CARVILLE RAMP IN	690,344	0	690,344	0	0	0	0	0
LAGN BC2_3/COAL	66,795,930	66,795,930	0	0	0	0	0	0
LEWIS CREEK 1	72,790,658	0	72,790,658	0	0	0	0	0
LEWIS CREEK 1/TEJAS E	3,236,801	3,236,801	0	0	0	0	0	0
LEWIS CREEK 1/TEJAS M	8,749,303	8,749,303	0	0	0	0	0	0
LEWIS CREEK 1/TETCO E	3,045,055	3,045,055	0	0	0	0	0	0
LEWIS CREEK 1/TETCO I	1,285,872	1,285,872	0	0	0	0	0	0
LEWIS CREEK 1/TETCO M	37,484,762	37,451,976	0	0	0	0	32,786	0
LEWIS CREEK 2	70,899,698	0	70,899,698	0	0	0	0	0
LEWIS CREEK 2/TEJAS E	11,422,853	11,422,853	0	0	0	0	0	0
LEWIS CREEK 2/TEJAS M	10,227,524	10,227,524	0	0	0	0	0	0
LEWIS CREEK 2/TETCO E	27,383,890	27,383,040	0	0	0	0	850	0
LEWIS CREEK 2/TETCO I	1,731,898	1,731,898	0	0	0	0	0	0
LEWIS CREEK 2/TETCO M	1,637,959	1,637,959	0	0	0	0	0	0
NELSON 4/TENN E	17,068,313	17,068,313	0	0	0	0	0	0
NELSON 4/TETCO E	15,593,464	15,593,464	0	0	0	0	0	0
NELSON 4/TETCO I	3,702,923	3,702,923	0	0	0	0	0	0
NELSON 6/GSU COAL	100,455,824	100,455,824	0	0	0	0	0	0
PERVIL 1/ENBRIDGE E	472,306	472,306	0	0	0	0	0	0
PERVIL 1/TENN E	54,548,600	54,548,600	0	0	0	0	0	0
PERVIL 1/TENN I	2,479,377	2,479,377	0	0	0	0	0	0
PERVIL 1/TENN M	55,895,755	55,895,755	0	0	0	0	0	0
PERVIL 2/TENN M	987,219	987,219	0	0	0	0	0	0
RVRBND 1/NUCLEAR	212,577,064	212,577,064	0	0	0	0	0	0
SABINE 1	29,000,153	0	29,000,153	0	0	0	0	0
SABINE 1/Aux	(611,028)	(611,028)	0	0	0	0	0	0
SABINE 1/TEJAS M	9,407,256	9,358,542	0	0	0	0	48,714	0
SABINE 1/TETCO E	8,901,877	8,901,877	0	0	0	0	0	0
SABINE 1/TEXOMA M	3,125,771	3,105,840	0	0	0	0	19,931	0
SABINE 2/Aux	(749,827)	(749,827)	0	0	0	0	0	0
SABINE 3	91,574,231	0	91,574,231	0	0	0	0	0
SABINE 3/Aux	(138,897)	(138,897)	0	0	0	0	0	0
SABINE 3/ENBRIDGE E	202,428	202,428	0	0	0	0	0	0
SABINE 3/ENBRIDGE M	30,342,681	30,335,019	0	0	0	0	7,662	0
SABINE 3/TEJAS M	10,244,503	10,244,503	0	0	0	0	0	0
SABINE 3/TETCO E	16,615,591	16,615,591	0	0	0	0	0	0
SABINE 3/TEXOMA M	10,280,093	10,280,093	0	0	0	0	0	0
SABINE 4	119,880,450	0	119,880,450	0	0	0	0	0
SABINE 4/Aux	(240,923)	(240,923)	0	0	0	0	0	0
SABINE 4/ENBRIDGE E	1,084,266	1,084,266	0	0	0	0	0	0
SABINE 4/ENBRIDGE M	51,902,791	51,894,762	0	0	0	0	8,029	0
SABINE 4/TEJAS M	6,773,984	6,773,984	0	0	0	0	0	0
SABINE 4/TETCO E	21,569,110	21,569,110	0	0	0	0	0	0
SABINE 4/TEXOMA M	7,277,145	7,277,145	0	0	0	0	0	0
SABINE 5	99,301,409	0	99,301,409	0	0	0	0	0
SABINE 5/ENBRIDGE E	739,922	739,922	0	0	0	0	0	0
SABINE 5/ENBRIDGE M	7,897,805	7,897,805	0	0	0	0	0	0
SABINE 5/TEJAS M	22,990,712	22,914,691	0	0	0	0	76,021	0

Attachment Snapshot: 2016080205553

RunID 42264

Billing Snapshot: 20160802083814

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
SABINE 5/TETCO E	24,932,074	24,927,806	0	0	0	0	4,268	0
SABINE 5/TEXOMA M	16,836,197	16,812,087	0	0	0	0	24,110	0
TOLEDO 1/HYDRO	2,574,421	2,574,421	0	0	0	0	0	0
Un-accounted In	66	66	0	0	0	0	0	0
Exchange	374,227,572	374,167,969	0	0	0	0	0	59,603
Air Liquide P/Nche/QF	2,927,269	2,924,758	0	0	0	0	0	2,511
BASF Port Arthur/QF	4,793,488	4,786,933	0	0	0	0	0	6,555
CARVILLE A BASE IN	51,060,000	51,060,000	0	0	0	0	0	0
CARVILLE B BASE IN	55,290,000	55,290,000	0	0	0	0	0	0
CARVILLE C BASE IN	5,978,150	5,978,150	0	0	0	0	0	0
CARVILLE RAMP IN	690,343	690,343	0	0	0	0	0	0
EES MISO DA PURCH	100,832,650	97,533,679	0	41,031	0	0	3,251,083	6,857
EES MISO RT PURCH	103,109,015	99,350,002	0	0	0	0	3,759,013	0
ETI SRMPA FREE NEL 1	1,707,124	1,707,124	0	0	0	0	0	0
ETI SRMPA FREE NEL 2	1,542,449	1,542,449	0	0	0	0	0	0
ETI SRMPA PPA AS ENG	13,492,298	10,181,800	0	328,705	0	0	2,981,793	0
ETI SRMPA PPA NEL 1	74,893,065	55,787,545	0	364,627	0	0	18,739,965	928
ETI SRMPA PPA NEL 2	67,640,048	46,546,998	0	0	0	0	21,019,942	73,108
ETI SRMPA PPA ON RES	3,720,000	2,393,090	0	0	0	0	1,276,571	50,339
EXELON FRONTIER 10YR	177,154,510	177,154,510	0	0	0	0	0	0
Goodyear Tire/QF	469,142	469,099	0	0	0	0	0	43
Huntsman/QF	559,593	558,808	0	0	0	0	0	785
SAN JACINTO 2	17,411,000	17,411,000	0	0	0	0	0	0
Totals	2,568,181,816	1,919,124,228	596,465,093	734,363	0	0	51,657,403	200,729

SOAH Docket No. 473-20-0259
PUC Docket No. 49916
ETI Exhibit No. 10

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KWH Energy Summary

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	System Sales	Unaccounted
LA	6,659,595,557	5,867,700,468	597,065,323	340,446,575	0	0	53,791,882	591,309
NO	718,038,928	629,345,170	0	84,806,648	0	0	3,820,945	66,165
ETI	2,568,181,816	1,919,124,228	596,465,093	734,363	0	0	51,657,403	200,729
Totals	9,945,816,301	8,216,169,866	1,193,530,416	425,987,586	0	0	109,270,230	858,203

0412

Attachment Snapshot 20160802095653

RunID 42264

Billing Snapshot: 20160802083814

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Joint Account Purchases - KWH

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Description	System	LA	NO	ETI
EES MISO DA PURCH	430,908,742	296,853,026	33,223,066	100,832,650
EES MISO RT PURCH	440,636,781	303,554,684	33,973,082	103,109,015
Totals	871,545,523	600,407,710	67,196,148	203,941,665

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Individual Company Purchases - KWH

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Description	System	LA	NO	ETI
AGRI DELIVERED	305,503	305,503	0	0
AGRI DISPATCHED	3,946,205	3,946,205	0	0
CARVILLE A BASE IN	102,120,000	0	0	102,120,000
CARVILLE B BASE IN	110,580,000	0	0	110,580,000
CARVILLE C BASE IN	11,956,300	0	0	11,956,300
CARVILLE RAMP IN	1,380,687	0	0	1,380,687
ETI SRMPA FREE NEL 1	1,707,124	0	0	1,707,124
ETI SRMPA FREE NEL 2	1,542,449	0	0	1,542,449
ETI SRMPA PPA AS ENG	13,492,298	0	0	13,492,298
ETI SRMPA PPA NEL 1	74,893,065	0	0	74,893,065
ETI SRMPA PPA NEL 2	67,640,048	0	0	67,640,048
ETI SRMPA PPA ON RES	3,720,000	0	0	3,720,000
EXELON FRONTIER 10YR	177,154,510	0	0	177,154,510
MONTAUK	1,892,894	1,892,894	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	219,480,000	219,480,000	0	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION	50,125,000	50,125,000	0	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION	14,160,000	14,160,000	0	0
RAIN SCHEDULED	19,026,400	19,026,400	0	0
RAIN UNSCHEDULED	817,390	817,390	0	0
SAN JACINTO 2	17,411,000	0	0	17,411,000
Totals	893,350,873	309,753,392	0	583,597,481

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Date range - 20160701 through 20160731
Energy Sold to Exchange - Entergy Louisiana, LLC

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Source	KWH	Mills per KWH	Cost
BURAS 8/LGS I	54,969	61 148102	3,361 25
CALCASIEU 1/GSPL E	1,510,758	37 138231	56,106 88
CALCASIEU 2/GSPL E	745,394	37 011057	27,587 82
EES MISO DA PURCH	29,915,478	53 610792	1,603,792 48
EES MISO RT PURCH	22,861,042	89 639054	2,049,242 17
Formosa Plastics/QF	313,570	73 009312	22,893 53
Georgia Gulf/QF	784,138	286 832798	224,994 91
Kaisr4 Rain/QF	495,570	56 302076	27,901 62
L GPSY 2/BRDGLN E	4,384,472	37 103149	162,677 72
L GPSY 2/GSPL M	54,091	36 146124	1,955 18
L GPSY 2/PELICAN E	47,445,274	39 485950	1,873,421 71
L GPSY 2/PELICAN I	242,348	36 154456	8,761 96
L GPSY 3/BRDGLN E	1,383,607	36 914680	51,075 41
L GPSY 3/CGT M	28,241	34 735668	980 97
L GPSY 3/GSPL E	116,507	35 017295	4,079 76
L GPSY 3/GSPL M	13,193	35 784128	472 10
L GPSY 3/PELICAN E	2,331,609	38 365991	89,454 49
L GPSY 3/PELICAN I	450,412	36 512993	16,445 89
NELSON 4/TENN E	1,417,261	36 716102	52,036 30
NELSON 4/TETCO E	1,289,500	36 645459	47,254 32
NELSON 4/TETCO I	2,239	37 427423	83 80
NINEMI 4/BRDGLN E	12,037,798	36 923100	444,472 82
NINEMI 4/GSPL E	900,795	36 814303	33,162 14
NINEMI 4/GSPL M	1,939,987	35 919493	69,683 35
NINEMI 4/LGS E	18,490,278	37 472417	692,875 40
NINEMI 4/PELICAN E	92,496,322	39 121080	3,618,556 00
NINEMI 4/PELICAN I	3,440,861	36 739932	126,417 00
NINEMI 5/BRDGLN E	865,433	36 432861	31,530 20
NINEMI 5/GSPL M	124,372	35 057489	4,360 17
NINEMI 5/LGS E	470,238	36 958540	17,379 31
NINEMI 5/PELICAN E	239,247	38 342717	9,173 38
NINEMI 5/PELICAN I	65,285	34 880535	2,275 87
PERVIL 2/TENN M	1,025,276	38 715916	39,694 50
SABINE 5/ENBRIDGE E	157,237	37 262731	5,859 08
SABINE 5/ENBRIDGE M	218,461	35 785243	7,817 68
SABINE 5/TEJAS M	3,531,792	36 669003	129,507 29
SABINE 5/TETCO E	1,956,064	36 868584	72,117 31
SABINE 5/TEXOMA M	3,402,975	36 596349	124,536 46
Shell Chemical/QF	711,818	80 786971	57,505 62
WATERF 1/BRDGLN E	16,969,604	39 121919	663,883 47
WATERF 1/CGT M	166,501	36 988008	6,158 54
WATERF 1/PELICAN E	64,404,658	41 473955	2,671,115 87
WATERF 2/BRDGLN E	139,259	36 238304	5,046 51
WATERF 2/PELICAN E	126,098	37 516614	4,730 77
WATERF 2/PELICAN I	52,087	35 320905	1,839 76
WATERF 4/#2 OIL	674,456	219 257876	147,879 79
Totals	340,446,576	44.976686	15,312,158.56

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Source	KWH	Mills per KWH	Cost
ACADIA 2/ANR I	70,766	22 872142	1,618 57
ACADIA 2/PINE PRAIRIE E	830,688	24 199013	20,101 83
EES MISO DA PURCH	6,659,772	31 010366	206,521 97
EES MISO RT PURCH	9,255,311	48 497993	448,864 01
INDEPN 1/COAL	1,672,601	28 068374	46,947 19
L GPSY 2/BRDGLN E	236,362	36 643581	8,661 15
L GPSY 2/CGT E	2,447	32 623621	79 83
L GPSY 2/CGT M	520	35 115385	18 26
L GPSY 2/GSPL M	4,631	36 121788	167 28
L GPSY 2/PELICAN E	625,915	39 554221	24,757 58
L GPSY 2/PELICAN I	18,840	35 870488	675 80
L GPSY 3/BRDGLN E	487,896	35 894473	17,512 77
L GPSY 3/CGT E	562,713	33 223117	18,695 08
L GPSY 3/CGT M	201,819	34 738850	7,010 96
L GPSY 3/GSPL E	426,150	34 518010	14,708 85
L GPSY 3/GSPL M	19,602	35 781043	701 38
L GPSY 3/PELICAN E	22,932	38 368219	879 86
L GPSY 3/PELICAN I	191,121	35 757452	6,834 00
NINEMI 4/BRDGLN E	919,071	36 319316	33,380 03
NINEMI 4/CGT E	11,780	34 605263	407 65
NINEMI 4/CGT M	6,547	34 890790	228 43
NINEMI 4/GSPL E	40,038	36 814776	1,473 99
NINEMI 4/GSPL M	172,285	35 920820	6,187 90
NINEMI 4/LGS E	586,618	37 141649	21,787 96
NINEMI 4/PELICAN E	1,675,537	39 228641	65,729 04
NINEMI 4/PELICAN I	118,102	35 946893	4,245 40
NINEMI 5/BRDGLN E	613,948	35 091636	21,544 44
NINEMI 5/CGT E	1,179,591	32 455911	38,284 70
NINEMI 5/CGT M	410,275	34 036488	13,964 32
NINEMI 5/GSPL E	650,485	33 421447	21,740 15
NINEMI 5/GSPL M	245,181	35 060343	8,596 13
NINEMI 5/LGS E	5,596	36 958542	206 82
NINEMI 5/PELICAN I	380,673	34 897221	13,284 43
NINEMI 6/GSPL E	5,138,212	22 756583	116,928 15
NINEMI 6/GSPL M	21,060,804	23 839829	502,085 96
OCCIDENTAL POWER SERVICES/BASE	1,897,352	25 281867	47,968 60
OCCIDENTAL POWER SERVICES/DAY-	260,943	27 433922	7,158 69
OCCIDENTAL POWER SERVICES/INTRA-	52,075	34 578397	1,800 67
PERVIL 1/ENBRIDGE E	5,007	24 791292	124 13
PERVIL 1/TENN M	180,718	23 089012	4,172 60
PERVIL 2/TENN M	5,324	38 715252	206 12
UNION 1/TRANS UNION I	3,606,798	23 881701	86,136 47
UNION 1/TRANS-UNION E	18,606,625	22 499770	418,644 78
WATERF 1/BRDGLN E	256,904	38 697451	9,941 53
WATERF 1/CGT E	30,080	35 842088	1,078 13
WATERF 1/CGT M	10,020	36 987026	370 61
WATERF 1/PELICAN E	496,986	41 358569	20,554 63
WATERF 2/BRDGLN E	183,131	35 204034	6,446 95
WATERF 2/CGT E	301,108	32 015855	9,640 23
WATERF 2/CGT M	105,092	33 662696	3,537 68
WATERF 2/PELICAN E	2,374	37 518955	89 07
WATERF 2/PELICAN I	70,891	34 692838	2,459 41
WATERF 4/#2 OIL	2,521	219 254264	552 74
WH BLF 1/COAL	1,912,015	29 296036	56,014 46
WH BLF 2/COAL	2,315,875	30 928841	71,627 33
Totals	84,806,648	28.810922	2,443,357.70

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Source	KWH	Mills per KWH	Cost
EES MISO DA PURCH	41,031	51.358947	2,107.35
ETI SRMPA PPA AS ENG	328,705	43.647982	14,347.31
ETI SRMPA PPA NEL 1	364,627	43.647975	15,915.23
Totals	734,363	44.078868	32,369.89

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Company	KWH	Mills per KWH	Cost
Entergy Louisiana, LLC	340,446,575	44.976686	15,312,158.56
Entergy New Orleans, Inc	64,806,648	28.810922	2,443,357.70
Entergy Texas, Inc	734,363	44.078868	32,369.89
Totals	425,987,586	41.756818	17,787,886.15

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Energy Purchased from Exchange

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Company	KWH	Mills per KWH	Cost
Entergy New Orleans, Inc	51,760,014	44.433508	2,299,879.00
Entergy Texas, Inc	374,227,572	41.386601	15,488,007.15
Totals	425,987,586	41.756818	17,787,886.15

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Unit Power Purchases - KWH

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Generating Unit	LA	NO	ETI
ACADIA 2 - UPP from LA	0	2,926,084	0
ARK NU 1 - UPP from AR	16,906,326	16,906,326	0
ARK NU 1 - UPP from LA	0	310,968	0
ARK NU 2 - UPP from AR	19,843,275	19,843,275	0
ARK NU 2 - UPP from LA	0	365,181	0
BURAS 8 - UPP from LA	0	1,031	0
CALCASIEU 1 - UPP from LA	0	0	14,782,408
CALCASIEU 2 - UPP from LA	0	0	10,695,889
CARVILLE A BASE IN - UPP from ETI	51,060,000	0	0
CARVILLE B BASE IN - UPP from ETI	55,290,000	0	0
CARVILLE C BASE IN - UPP from ETI	5,978,150	0	0
CARVILLE RAMP IN - UPP from ETI	690,344	0	0
G GULF 1L - UPP from LA	0	728,235	0
GGULF RET - UPP from AR	4,674,959	4,674,959	0
GGULF RET - UPP from LA	0	86,020	0
GGULF RP - UPP from AR	2,206,800	2,206,800	0
GGULF RP - UPP from LA	0	40,611	0
INDEPN 1 - UPP from AR	3,879,400	3,879,400	0
INDEPN 1 - UPP from LA	0	71,398	0
L GPSY 2 - UPP from LA	0	2,180,743	0
L GPSY 3 - UPP from LA	0	3,739,224	0
LEVMS CREEK 1 - UPP from ETI	72,790,658	0	0
LEVMS CREEK 2 - UPP from ETI	70,899,698	0	0
MONTAUK - UPP from LA	0	34,899	0
NELSON 4 - UPP from LA	0	0	36,364,700
NINEMI 4 - UPP from LA	0	6,363,186	0
NINEMI 5 - UPP from LA	0	5,956,902	0
NINEMI 6 - UPP from LA	0	82,456,067	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY -	0	4,038,432	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	0	922,300	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	0	260,544	0
PERVIL 1 - UPP from LA	0	1,636,460	113,396,038
PERVIL 2 - UPP from LA	0	14,246	987,219
RVRBND 1 - UPP from LA	0	74,084,005	212,577,064
SABINE 1 - UPP from ETI	29,000,153	0	0
SABINE 3 - UPP from ETI	91,574,231	0	0
SABINE 4 - UPP from ETI	119,880,450	0	0
SABINE 5 - UPP from ETI	99,301,409	0	0
TOLEDO 1 - UPP from LA	0	55,723	0
VIDALIA - UPP from LA	0	1,680,213	0
WATERF 1 - UPP from LA	0	1,981,575	0
WATERF 2 - UPP from LA	0	2,363,217	0
WATERF 3 - UPP from LA	0	15,768,477	0
WATERF 4 - UPP from LA	0	15,615	0
WH BLF 1 - UPP from AR	5,016,722	4,625,297	0
WH BLF 1 - UPP from LA	0	92,301	0
WH BLF 2 - UPP from AR	4,799,998	5,206,181	0
WH BLF 2 - UPP from LA	0	88,348	0
Totals	663,792,673	285,604,243	388,803,318

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Joint Account Deliveries

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Company / Type	KWH	Mills per KWH	Charge
EES MISO DA SALE	72,020,459	33.910019	2,442,215.16
EES MISO RT SALE	37,249,771	38.988174	1,452,300.56
Totals	109,270,230	36.641141	3,894,515.72

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Intra-System Billing-201607RA Joint Account Delivery Sources - Entergy Louisiana, LLC Page 19

Source	KWH	Mills per KWH	Charge
CALCASIEU 1/GSPL E	262,546	32 862584	8,627 94
CALCASIEU 2/GSPL E	287,651	35 148114	10,110 39
EES MISO DA PURCH	9,571,250	52 963821	506,929 97
EES MISO RT PURCH	11,066,801	40 129795	444,100 43
L GPSY 2/BRDGLN E	251,460	31 738050	7,980 85
L GPSY 2/GSPL M	6,996	32 099771	224 57
L GPSY 2/PELICAN E	7,602,156	35 602258	270,653 92
L GPSY 3/BRDGLN E	1,306,583	33 702528	44,035 15
L GPSY 3/GSPL E	104,859	29 886267	3,144 33
L GPSY 3/PELICAN E	445,667	33 540110	14,947 72
L GPSY 3/PELICAN I	58,907	29 850782	1,758 42
LEWIS CREEK 1/TETCO M	44,357	26 739184	1,186 07
LEWIS CREEK 2/TETCO E	1,150	25 017391	28 77
NINEMI 4/PELICAN E	5,981,240	34 585265	206,862 77
NINEMI 5/BRDGLN E	1,451,985	31 962135	46,408 54
NINEMI 5/CGT M	80,503	30 783076	2,478 13
NINEMI 5/GSPL E	12,328	28 762778	354 53
NINEMI 5/GSPL M	385,777	31 124582	12,007 14
NINEMI 5/LGS E	412,377	33 509337	13,818 48
NINEMI 5/PELICAN E	68,570	35 989354	2,467 79
NINEMI 5/PELICAN I	281,418	30 871693	8,687 85
OCCIDENTAL POWER SERVICES/BASE	3,184,864	25 281400	80,517 82
OCCIDENTAL POWER SERVICES/DAY-AHEAD	1,142,482	27 462525	31,375 44
OCCIDENTAL POWER SERVICES/INTRA-DAY	2,979,058	34 706555	103,392 84
SABINE 1/TEJAS M	65,894	29 795429	1,963 34
SABINE 1/TEXOMA M	26,964	29 859442	805 13
SABINE 3/ENBRIDGE M	10,364	25 651293	265 85
SABINE 4/ENBRIDGE M	10,860	25 704420	279 15
SABINE 5/TEJAS M	102,842	30 088291	3,094 34
SABINE 5/TETCO E	5,774	28 858677	166 63
SABINE 5/TEXOMA M	32,612	29 044830	947 21
UNION 3/TRANS UNION I	27,277	30 277523	825 88
UNION 3/TRANS-UNION E	624,728	28 162640	17,593 99
UNION 4/TRANS UNION I	427,952	31 393240	13,434 80
UNION 4/TRANS-UNION E	281,406	28 469116	8,011 38
WATERF 1/BRDGLN E	22,295	33 663153	750 62
WATERF 1/PELICAN E	4,083,814	37 105108	151,530 36
WATERF 2/BRDGLN E	801,451	31 397802	25,163 80
WATERF 2/CGT M	38,831	29 660065	1,151 73
WATERF 2/PELICAN I	79,106	30 391374	2,404 14
WATERF 4/#2 OIL	158,929	154 872239	24,613 69
Totals	53,791,882	38.576486	2,076,101.80

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Joint Account Delivery Sources - Entergy New Orleans, Inc.

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Source	KWH	Mills per KWH	Charge
EES MISO DA PURCH	1,071,192	52.963801	56,734.40
EES MISO RT PURCH	1,238,546	40.129773	49,702.57
L GPSY 2/BRDGLN E	4,712	31.742360	149.57
L GPSY 2/GSPL M	131	32.137405	4.21
L GPSY 2/PELICAN E	142,456	35.602923	5,071.85
L GPSY 3/BRDGLN E	24,472	33.704642	824.82
L GPSY 3/GSPL E	1,964	29.979633	58.88
L GPSY 3/PELICAN E	8,351	33.533709	280.04
L GPSY 3/PELICAN I	1,103	29.891206	32.97
NINEMI 4/PELICAN E	112,082	34.586999	3,876.58
NINEMI 5/BRDGLN E	27,204	31.973239	869.80
NINEMI 5/CGT M	1,509	30.788602	46.46
NINEMI 5/GSPL E	232	28.577586	6.63
NINEMI 5/GSPL M	7,231	31.117411	225.01
NINEMI 5/LGS E	7,726	33.512814	258.92
NINEMI 5/PELICAN E	1,285	35.976654	46.23
NINEMI 5/PELICAN I	5,273	30.872369	162.79
OCCIDENTAL POWER SERVICES/BASE	59,702	25.281398	1,509.35
OCCIDENTAL POWER SERVICES/DAY-AHEAD	21,416	27.462645	588.14
OCCIDENTAL POWER SERVICES/INTRA-DAY	55,842	34.706493	1,938.08
UNION 1/TRANS-UNION I	534,249	31.164382	16,649.54
UNION 1/TRANS-UNION E	397,162	27.945448	11,098.87
WATERF 1/BRDGLN E	419	33.794749	14.16
WATERF 1/PELICAN E	76,500	37.108627	2,838.81
WATERF 2/BRDGLN E	15,006	31.384113	470.95
WATERF 2/CGT M	727	29.587345	21.51
WATERF 2/PELICAN I	1,479	30.398918	44.86
WATERF 4/#2 OIL	2,974	154.855414	460.54
Totals	3,820,945	40.300659	153,986.64

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Joint Account Delivery Sources - Entergy Texas, Inc

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Source	KWH	Mills per KWH	Charge
CALCASIEU 1/GSPL E	194,055	32.863467	6,377.32
CALCASIEU 2/GSPL E	212,610	35.147547	7,472.72
EES MISO DA PURCH	3,251,083	52.963815	172,189.76
EES MISO RT PURCH	3,759,013	40.129789	150,848.40
ETI SRMPA PPA AS ENG	2,981,793	43.648037	130,149.41
ETI SRMPA PPA NEL 1	18,739,965	43.648036	817,962.67
ETI SRMPA PPA NEL 2	21,019,942	43.648036	917,479.19
ETI SRMPA PPA ON RES	1,276,571	43.648038	55,719.82
LEWIS CREEK 1/TETCO M	32,786	26.740682	876.72
LEWIS CREEK 2/TETCO E	850	25.011765	21.26
SABINE 1/TEJAS M	48,714	29.796978	1,451.53
SABINE 1/TEXOMA M	19,931	29.860519	595.15
SABINE 3/ENBRIDGE M	7,662	25.652571	196.55
SABINE 4/ENBRIDGE M	8,029	25.708058	206.41
SABINE 5/TEJAS M	76,021	30.088397	2,287.35
SABINE 5/TETCO E	4,268	28.863636	123.19
SABINE 5/TEXOMA M	24,110	29.046039	700.30
Totals	61,657,403	43.839946	2,264,657.75

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Intra-System Billing-201607RA

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Joint Account Delivery Sources - Summary

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Source	KWH	Mills per KWH	Charge
Entergy Louisiana, LLC	53,791,882	38.576487	2,075,101.81
Entergy New Orleans, Inc	3,820,945	40.300669	153,986.64
Entergy Texas, Inc	51,657,403	43.839946	2,264,657.75
Totals	109,270,230	41.125073	4,493,746.20

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Intra-System Billing-201607RA

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Joint Account Deliveries

Attachment 3
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	KWH	Cost
Total Energy Supplied for Other Joint Account Sales	109,270,230	4,493,746 19
Cost to System for Other Joint Account Sales		4,493,746 19
Total Billing to Other Joint Account Sales		3,894,515 72
Net Balance From Other Joint Account Sales		(599,230 47)
Total Net Balance		(599,230 47)
Total Net Balance - Demand		0 00
Total Net Balance - Energy		(599,230 47)

Apportioning of Adjusted Net Balance from Joint Account Sales

Company	Resp. Ratio		Net Balance
Entergy Louisiana, LLC	0 6890 X	(599,230 47) =	(412,869 79)
Entergy New Orleans, Inc	0 0771 X	(599,230 47) =	(46,200 67)
Entergy Texas, Inc	0 2339 X	(599,230 47) =	(140,160 01)
	1.0000		(599,230.47)

Apportioning of Adjusted Net Balance - Demand and Energy

Company	Demand	Energy	Total
Entergy Louisiana, LLC	0 00	(412,869 79)	(412,869 79)
Entergy New Orleans, Inc	0 00	(46,200 67)	(46,200 67)
Entergy Texas, Inc	0 00	(140,160 01)	(140,160 01)
System	0.00	(599,230.47)	(599,230.47)

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Coincident Peaks

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Full Load (including interruptible customers)

Year	Month	Day	Hour	System	LA	NO	ETI
2015	7	29	16	14,124,246	9,552,290	1,154,790	3,417,166
2015	8	10	16	14,638,248	9,949,650	1,172,630	3,515,968
2015	9	8	16	12,815,090	8,757,844	1,006,825	3,050,421
2015	10	7	17	11,432,971	7,794,943	880,248	2,757,780
2015	11	23	9	10,077,257	7,047,989	718,019	2,311,249
2015	12	4	8	9,925,592	6,876,781	726,836	2,321,975
2016	1	11	9	11,224,065	7,696,100	888,687	2,639,278
2016	2	5	9	11,033,611	7,589,071	827,303	2,617,237
2016	3	15	17	10,479,772	7,380,556	783,088	2,316,128
2016	4	29	16	11,121,395	7,832,698	830,087	2,458,610
2016	5	25	16	12,446,476	8,564,633	896,027	2,985,816
2016	6	17	17	13,675,169	9,407,983	1,085,496	3,181,690
Total				142,993,892	98,450,538	10,970,036	33,573,318
12-Month Average					8,204,211	914,169	2,797,776
Responsibility Ratio					0.6885	0.0767	0.2348

Load Excluding Interruptible Customers

Year	Month	Day	Hour	System	LA	NO	ETI
2015	7	29	16	13,879,791	9,405,999	1,143,496	3,330,296
2015	8	10	16	14,313,913	9,727,119	1,153,650	3,433,144
2015	9	8	16	12,502,646	8,541,094	987,833	2,973,719
2015	10	7	17	11,204,448	7,647,770	880,248	2,676,430
2015	11	23	9	9,853,562	6,890,632	701,717	2,261,213
2015	12	4	8	9,745,815	6,765,821	711,071	2,268,923
2016	1	11	9	10,973,405	7,524,316	876,513	2,572,576
2016	2	5	9	10,740,890	7,382,253	808,390	2,550,247
2016	3	15	17	10,219,840	7,204,130	765,378	2,250,332
2016	4	29	16	10,859,046	7,648,651	812,417	2,397,978
2016	5	25	16	12,222,474	8,432,717	882,939	2,906,818
2016	6	17	17	13,410,856	9,244,014	1,068,226	3,098,616
Total				139,926,686	96,414,516	10,791,878	32,720,292
12-Month Average					8,034,543	899,323	2,726,691
Responsibility Ratio					0.6890	0.0771	0.2339

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Service Schedule MSS - 1 / Reserve Equalization

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Source	System	LA	NO	ETI
Owned Capability (A)				
ACADIA	557 000	550 167	6 833	0 000
ANO	98 212	48 203	50 009	0 000
BIG CAJUN	247 000	142 025	0 000	104 975
BURAS	12 000	11 779	0 221	0 000
CALCASIEU	301 000	173 075	0 000	127 925
INDEPENDENCE	14 377	7 056	7 321	0 000
LEWIS CREEK	508 000	292 100	0 000	215 900
LITTLE GYPSY	931 000	913 870	17 130	0 000
NELSON	810 000	465 750	0 000	344 250
NINEMILE PT	1,956 000	1,812 646	143 354	0 000
OUACHITA	248 000	248 000	0 000	0 000
PERRYVILLE	702 000	475 008	3 230	223 762
RIVERBEND	677 600	389 620	0 000	287 980
SABINE	1,551 000	891 825	0 000	659 175
STERLINGTON	61 000	59 878	1 122	0 000
UNION	1,530 000	1,019 000	511 000	0 000
WATERFORD	1,972 000	1,935 716	36 284	0 000
WHITE BLUFF	50 513	24 791	25 722	0 000
Subtotal Owned Capability (A)	12,226.702	9,460.509	802.226	1,963.967
Purchased Capacity (B)				
AGRILECTRIC	8 500	8 500	0 000	0 000
CARVILLE	485 000	242 500	0 000	242 500
CLECO POWER LLC	500 000	50 000	0 000	450 000
ETEC SAN JACINTO	73 000	0 000	0 000	73 000
EXELON FRONTIER 10YR	300 000	0 000	0 000	300 000
GRAND GULF #1	390 879	173 278	217 601	0 000
GRAND GULF #1(RET/RP)	60 964	29 921	31 043	0 000
MONTAUK	3 136	3 078	0 058	0 000
MURRAY HYDRO	113 900	111 804	2 096	0 000
OCCIDENTAL-OXYTAFT	480 000	471 168	8 832	0 000
RAIN	26 800	26 800	0 000	0 000
RIVERBEND 30	290 400	190 038	100 362	0 000
SRMPA	225 000	0 000	0 000	225 000
TOLEDO BEND	69 000	49 026	0 423	19 551
Subtotal Purchased Capacity (B)	3,026.579	1,356.113	360.415	1,310.051
Totals	15,253.281	10,816.622	1,162.641	3,274.018

EES
Intra-System Billing-201607RADate range - 20160701 through 20160731
Service Schedule MSS - 1 / Reserve EqualizationAttachment 5
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	LA	NO	ETI
A Total Investment (Reserve Basis)	30 923558	(16 568293)	104 899501
B Cost of Capital			
Debt Ratio	0 467100	0 372800	0 494400
x Bond Cost	0 055000	0 051200	0 065000
+ Preferred Ratio		0 033900	
x Preferred Cost		0 048200	
+ Common Ratio	0 532900	0 593300	0 505600
x Common Cost	0 110000	0 110000	0 110000
Total Cost of Capital	0 084310	0 085984	0 087752
E Summary (\$/KW)			
1 Cost of Money	2 807165	(1 424608)	9 205141
2 Depreciation	6 992711	6 877076	6 502620
3 Income Tax	1 133719	(0 693184)	3 141425
4 Insurance	1 615963	2 042720	1 973652
5 Property Tax	2 215397	2 680573	2 482279
6 Franchise Tax		0 186149	0 348961
7 Operations & Maintenance + Overhead	28 598121	36 278187	35 297547
Annual Cost per KW	43 163077	45 946913	58 951626
Monthly Cost per KW	3 596923	3 828909	4 912635
Monthly Cost \$/MW	3,597	3,829	4,913
System Capability (SC)	15,253 281		
Company Capability (CC)	10,816 622	1,162 641	3,274 018
Required Capability (SC x CLR/SLR)	10,510 059	1,176 413	3,566 809
Equalization Reserve (ER = CC - SC x CLR/SLR)	306 563	(13 772)	(292 791)
Allocation Factor		0 0449	0 9551
Payments		49,511.55	1,053,195.56
Receipts	1,102,707.11		

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Service Schedule MSS - 2 / Transmission Equalization

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	LA	NO	ETI
Total Investment	1,306,304,566 07	75,719,328 91	350,967,503 34
Deferred Taxes	153,094,178 69	4,375,305 37	29,673,704 97
Depreciation Reserve	512,124,582 06	18,174,775 86	87,650,815 67
Net Transmission Investment	641,085,805 32	53,169,247 68	233,642,982 70
Cost of Capital			
Debt Ratio (DR)	0 467100	0 372800	0 494400
Bond Cost (i)	0 055000	0 051200	0 065000
Preferred Ratio (PR)		0 033900	
Preferred Cost (p)		0 048200	
Common Ratio (ER)	0 532900	0 593300	0 505600
Common Cost (c)	0 110000	0 110000	0 110000
Total Cost of Capital (CM)	0 084310	0 085964	0 087752
Tax Rate (F)	0 036662	0 041838	0 029947
Operating Expenses			
Depreciation Factor (D)	0 0242382	0 0203091	0 0166093
Insurance Expense (I)	0 0008273		0 0021704
Property Tax (PT)	0 0081657	0 0052036	0 0079232
Franchise Tax (FT)		0 0005276	0 0009331
Operations & Maintenance (OM)	0 0397936	0 0450521	0 0318835
Total Operating Expenses	0 0730248	0 0710924	0 0595195
Net Investment Ratio (K)	0 490763	0 702189	0 665711
Annual Ownership Cost	0 269770	0 229065	0 207106
Net Transmission Investment * AOC	172,945,718 00	12,179,214 00	48,388,864 00
System Average Annual Ownership Cost		233,513,796 00 / 927,898,035 70 =	0 2516589
System Average Monthly Ownership Cost		0 2516589 / 12 =	0 0209716
Responsibility Ratio	0 6885	0 0767	0 2348
Transmission Responsibility	638,857,797 58	71,169,779 34	217,870,458 78
Investment Difference	2,228,007 74	(18,000,531 66)	15,772,523 92
Payments		377,499.49	
Receipts	46,724.83		330,774.66

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Company Summary - Entergy Louisiana, LLC

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	340,446,575	0	15,312,158.56	0.00
ARK NU 1 - UPP from AR Desig Energy	0	16,906,326	0.00	0.00
ARK NU 2 - UPP from AR Desig Energy	0	19,843,275	0.00	0.00
CARVILLE A BASE IN - UPP from ETI Desig Energy	0	51,060,000	0.00	0.00
CARVILLE B BASE IN - UPP from ETI Desig Energy	0	55,290,000	0.00	0.00
CARVILLE C BASE IN - UPP from ETI Desig Energy	0	5,978,150	0.00	0.00
CARVILLE RAMP IN - UPP from ETI Desig Energy	0	690,344	0.00	0.00
GGULF RET - UPP from AR Desig Energy	0	4,674,959	0.00	0.00
GGULF RP - UPP from AR Desig Energy	0	2,206,800	0.00	0.00
INDEPN 1 - UPP from AR Desig Energy	0	3,879,400	0.00	0.00
LEWIS CREEK 1 - UPP from ETI Desig Energy	0	72,790,858	0.00	0.00
LEWIS CREEK 2 - UPP from ETI Desig Energy	0	70,899,698	0.00	0.00
SABINE 1 - UPP from ETI Desig Energy	0	29,000,153	0.00	0.00
SABINE 3 - UPP from ETI Desig Energy	0	91,574,231	0.00	0.00
SABINE 4 - UPP from ETI Desig Energy	0	119,880,450	0.00	0.00
SABINE 5 - UPP from ETI Desig Energy	0	98,301,409	0.00	0.00
WH BLF 1 - UPP from AR Desig Energy	0	5,016,722	0.00	0.00
WH BLF 2 - UPP from AR Desig Energy	0	4,799,998	0.00	0.00
ACADIA 2 Desig Energy	2,926,084	0	0.00	0.00
ARK NU 1 Desig Energy	310,968	0	0.00	0.00
ARK NU 2 Desig Energy	365,181	0	0.00	0.00
BURAS 8 Desig Energy	1,031	0	0.00	0.00
CALCASIEU 1 Desig Energy	14,782,408	0	0.00	0.00
CALCASIEU 2 Desig Energy	10,695,889	0	0.00	0.00
G GULF 1L Desig Energy	728,235	0	0.00	0.00
GGULF RET Desig Energy	86,020	0	0.00	0.00
GGULF RP Desig Energy	40,611	0	0.00	0.00
INDEPN 1 Desig Energy	71,398	0	0.00	0.00
L GPSY 2 Desig Energy	2,180,743	0	0.00	0.00
L GPSY 3 Desig Energy	3,739,224	0	0.00	0.00
MONTAUK Desig Energy	34,899	0	0.00	0.00
NELSON 4 Desig Energy	36,364,700	0	0.00	0.00
NINEMI 4 Desig Energy	6,363,186	0	0.00	0.00
NINEMI 5 Desig Energy	5,956,902	0	0.00	0.00
NINEMI 6 Desig Energy	82,456,067	0	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY Desig Energy	4,038,432	0	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION Desig	922,300	0	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION Desig	260,544	0	0.00	0.00
PERVIL 1 Desig Energy	115,032,498	0	0.00	0.00
PERVIL 2 Desig Energy	1,001,465	0	0.00	0.00
RVRBND 1 Desig Energy	286,661,069	0	0.00	0.00
TOLEDO 1 Desig Energy	55,723	0	0.00	0.00
VIDALIA Desig Energy	1,680,213	0	0.00	0.00
WATERF 1 Desig Energy	1,981,575	0	0.00	0.00
WATERF 2 Desig Energy	2,363,217	0	0.00	0.00
WATERF 3 Desig Energy	15,768,477	0	0.00	0.00
WATERF 4 Desig Energy	15,615	0	0.00	0.00
WH BLF 1 Desig Energy	92,301	0	0.00	0.00
WH BLF 2 Desig Energy	88,348	0	0.00	0.00
Equalized Res Charge	0	0	1,102,707.11	0.00
Trans Equal Charge	0	0	46,724.83	0.00
Rev - Exch Energy Purchases ELL	0	0	0.00	(275.77)
Rev - Exch Energy Purchases ELL KWH	0	(12,276)	0.00	0.00
Rev - Exch Energy Sales ELL	0	0	46,324.68	0.00
Rev - Exch Energy Sales ELL KWH	1,016,750	0	0.00	0.00
Rev - Reserve Equalization ELL	0	0	(107.91)	0.00
Rev - Transmission Equalization ELL	0	0	43,469.00	0.00
Rev - UPP Purchases - ELL KWH	0	203,041	0.00	0.00
Rev - UPP Sales - ELL KWH	46	0	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	938,628,894	653,983,338	16,551,276.27	(275.77)
Non-Associated Companies - Joint Account Purchases				
AGRI Delivered RE Energy	0	305,503	0.00	9,976.34
AGRI Dispatched RE Energy	0	3,946,205	0.00	227,624.55
MONTAUK RE Energy	0	1,892,894	0.00	92,789.47
OCCIDENTAL POWER SERVICES RE Energy	0	253,765,000	0.00	7,420,724.44
RAIN Scheduled RE Energy	0	19,026,400	0.00	804,497.54

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Billing Snapshot: 20160802083814

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
RAIN Unscheduled RE Energy	0	817,390	0 00	28,318 53
AGRI ENG CHG	0	0	0 00	(1 05)
AGRILECTRIC - 8 5 MW - CAP CHG	0	0	0 00	155,811 76
AGRILECTRIC MISO CHARGES	0	0	0 00	(361 90)
CENTRAL LA ELEC CO - 2279 - CAP CHG	0	0	0 00	17,500 00
Exelon Admin Miso Charge	0	0	0 00	1,529 26
OCCIDENTAL - CAP CHG	0	0	0 00	4,708,800 00
OCCIDENTAL - Rounding	0	0	0 00	(0 07)
OCCIDENTAL POWER SERVICES INC - Startup Charge	0	0	0 00	303,493 05
RAIN - 28 MW - CAP CHG	0	0	0 00	953,229 88
RAIN MISO CHARGES	0	0	0 00	(2,667 20)
RAIN rounding difference	0	0	0 00	0 83
Rev - JAP Cap Expenses ELL	0	0	0 00	(223,708 43)
Rev - JAP Eng Expenses ELL	0	0	0 00	2,197 98
Rev - JAP Eng Expenses ELL KWH	0	(46)	0 00	0 00
SRMPA Resource Auction Results CAP	0	0	0 00	(727 39)
TX LFG ENERGY - MISO CHARGES	0	0	0 00	(168 65)
TX LFG ENERGY - Rounding Differences	0	0	0 00	0 19
Subtotal Non-Associated Companies - Joint Account Purchases	0	309,753,346	0.00	14,498,861.13

Non-Associated Companies - MISO	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
EES MISO DA Purchases	0	296,853,026	0 00	8,257,460 14
EES MISO DA Sales	34,859,322	0	1,247,387 84	0 00
EES MISO RT Purchases	0	303,554,684	0 00	10,316,060 33
EES MISO RT Sales	18,932,560	0	827,713 97	0 00
MISO Admin	0	0	0 00	766,086 14
MISO Admin Sched 24	0	0	0 00	59,351 90
MISO Ancillaries	0	0	0 00	477,810 78
MISO Congestion	0	0	0 00	1,752,231 73
MISO Congestion_ARR	0	0	0 00	163,862 96
MISO Losses	0	0	0 00	3,759,061 91
MISO Other Charges	0	0	732 89	0 00
MISO Payable to QFs	0	25,919,174	0 00	966,526 69
MISO Resource Adequacy Auction Revenue	0	0	0 00	43,498 27
MISO Uplift	0	0	0 00	446,710 72
Net Balance for Sales	0	0	(412,869 79)	0 00
Rev 201603 MISO Admin Sched 24 ELL	0	0	0 00	11 81
Rev 201603 MISO Ancillaries ELL	0	0	116 78	0 00
Rev 201603 MISO Congestion AAR ELL	0	0	0 00	127 90
Rev 201603 MISO Congestion ELL	0	0	0 00	(1,302 36)
Rev 201603 MISO Losses ELL	0	0	0 00	(42,522 37)
Rev 201603 MISO Net Balance ELL	0	0	560 28	0 00
Rev 201603 MISO Other Admin ELL	0	0	0 00	30 98
Rev 201603 MISO Other Charges ELL	0	0	0 00	(701 81)
Rev 201603 MISO Payable to QFs ELL	0	0	0 00	160 25
Rev 201603 MISO Purchases ELL	0	0	0 00	(17,554 69)
Rev 201603 MISO Purchases ELL KWH	0	(648,643)	0 00	0 00
Rev 201603 MISO Sales ELL	0	0	(1,539 90)	0 00
Rev 201603 MISO Sales ELL KWH	(67,771)	0	0 00	0 00
Rev 201603 MISO Uplift ELL	0	0	0 00	32,506 44
Rev 201606 MISO Admin Sched 24 ELL	0	0	0 00	(175 83)
Rev 201606 MISO Ancillaries ELL	0	0	0 00	8,627 71
Rev 201606 MISO Congestion AAR ELL	0	0	0 00	(76 48)
Rev 201606 MISO Congestion ELL	0	0	0 00	(148,341 67)
Rev 201606 MISO Losses ELL	0	0	0 00	(383,669 59)
Rev 201606 MISO Net Balance ELL	0	0	(22,152 54)	0 00
Rev 201606 MISO Other Admin ELL	0	0	0 00	333 25
Rev 201606 MISO Other Charges ELL	0	0	0 00	(1,438 85)
Rev 201606 MISO Payable to QFs ELL	0	0	0 00	170 12
Rev 201606 MISO Payable to QFs ELL KWH	0	260	0 00	0 00
Rev 201606 MISO Purchases ELL	0	0	0 00	(230,464 23)
Rev 201606 MISO Purchases ELL KWH	0	(7,373,188)	0 00	0 00
Rev 201606 MISO Rsrce Adqcy Auc ELL	0	0	0 00	12,672 26
Rev 201606 MISO Sales ELL	0	0	53,708 26	0 00
Rev 201606 MISO Sales ELL KWH	1,832,441	0	0 00	0 00
Rev 201606 MISO Uplift ELL	0	0	0 00	170,989 78
Subtotal Non-Associated Companies - MISO	55,556,562	618,305,313	1,693,657.79	26,408,043.09

Non-MISO Subtotals	938,528,694	963,736,684	16,551,276.27	14,498,586.36
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Attachment Snapshot 20160802090653

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Billing Snapshot 20160802093814

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Company Summary - Entergy Louisiana, LLC

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
MISO Subtotals	66,556,652	618,305,313	1,693,667.79	26,408,043.09
Totals	994,085,246	1,582,041,997	18,244,934.06	40,906,628.45
ESI Payable to Entergy Louisiana, LLC from Non-MISO				2,052,690.91
ESI Receivable from Entergy Louisiana, LLC to MISO				24,714,385.30
ESI Receivable from Entergy Louisiana, LLC				22,661,694.39

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	84,806,648	51,760,014	2,443,357.70	2,299,879.00
ACADIA 2 - UPP from LA Desig Energy	0	2,926,084	0.00	0.00
ARK NU 1 - UPP from AR Desig Energy	0	16,908,326	0.00	0.00
ARK NU 1 - UPP from LA Desig Energy	0	310,968	0.00	0.00
ARK NU 2 - UPP from AR Desig Energy	0	19,843,275	0.00	0.00
ARK NU 2 - UPP from LA Desig Energy	0	365,181	0.00	0.00
BURAS 8 - UPP from LA Desig Energy	0	1,031	0.00	0.00
G GULF 1L - UPP from LA Desig Energy	0	728,235	0.00	0.00
GGULF RET - UPP from AR Desig Energy	0	4,674,959	0.00	0.00
GGULF RET - UPP from LA Desig Energy	0	86,020	0.00	0.00
GGULF RP - UPP from AR Desig Energy	0	2,206,800	0.00	0.00
GGULF RP - UPP from LA Desig Energy	0	40,611	0.00	0.00
INDEPN 1 - UPP from AR Desig Energy	0	3,879,400	0.00	0.00
INDEPN 1 - UPP from LA Desig Energy	0	71,398	0.00	0.00
L GPSY 2 - UPP from LA Desig Energy	0	2,180,743	0.00	0.00
L GPSY 3 - UPP from LA Desig Energy	0	3,739,224	0.00	0.00
MONTAUK - UPP from LA Desig Energy	0	34,899	0.00	0.00
NINEMI 4 - UPP from LA Desig Energy	0	6,363,186	0.00	0.00
NINEMI 5 - UPP from LA Desig Energy	0	5,956,902	0.00	0.00
NINEMI 6 - UPP from LA Desig Energy	0	82,456,067	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY - UPP from Desig	0	4,038,432	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION - Desig	0	922,300	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION - Desig	0	260,544	0.00	0.00
PERVIL 1 - UPP from LA Desig Energy	0	1,636,460	0.00	0.00
PERVIL 2 - UPP from LA Desig Energy	0	14,246	0.00	0.00
RVRBND 1 - UPP from LA Desig Energy	0	74,084,005	0.00	0.00
TOLEDO 1 - UPP from LA Desig Energy	0	55,723	0.00	0.00
VIDALIA - UPP from LA Desig Energy	0	1,680,213	0.00	0.00
WATERF 1 - UPP from LA Desig Energy	0	1,981,575	0.00	0.00
WATERF 2 - UPP from LA Desig Energy	0	2,363,217	0.00	0.00
WATERF 3 - UPP from LA Desig Energy	0	15,768,477	0.00	0.00
WATERF 4 - UPP from LA Desig Energy	0	15,615	0.00	0.00
WH BLF 1 - UPP from AR Desig Energy	0	4,625,297	0.00	0.00
WH BLF 1 - UPP from LA Desig Energy	0	92,301	0.00	0.00
WH BLF 2 - UPP from AR Desig Energy	0	5,206,181	0.00	0.00
WH BLF 2 - UPP from LA Desig Energy	0	88,348	0.00	0.00
Equalized Res Charge	0	0	0.00	49,511.55
Trans Equal Charge	0	0	0.00	377,499.49
Rev - Exch Energy Purchases	0	0	0.00	2,536.31
Rev - Exch Energy Purchases KWH	0	72,738	0.00	0.00
Rev - Exch Energy Sales	0	0	(5,645.32)	0.00
Rev - Exch Energy Sales KWH	(318,980)	0	0.00	0.00
Rev - Reserve Equalization ENOI	0	0	4.78	0.00
Rev - Transmission Equalization ENOI	0	0	0.00	(4,485.13)
Rev - UPP Purchases - KWH	0	46	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	84,487,668	317,437,041	2,437,717.16	2,724,841.22

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - Joint Account Purchases				
Exelon Admin Miso Charge	0	0	0.00	170.34
Rev - JAP Eng Expenses ENOI	0	0	0.00	105.86
SRMPA Resource Auction Results CAP	0	0	0.00	(81.03)
Subtotal Non-Associated Companies - Joint Account Purchases	0	0	0.00	195.17

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - MISO				
EES MISO DA Purchases	0	33,223,066	0.00	924,154.68
EES MISO DA Sales	2,396,758	0	86,352.08	0.00
EES MISO RT Purchases	0	33,973,082	0.00	1,154,547.92
EES MISO RT Sales	1,424,187	0	67,634.56	0.00
MISO Admin	0	0	0.00	85,330.83
MISO Admin Sched 24	0	0	0.00	6,610.94
MISO Ancillaries	0	0	0.00	32,356.69
MISO Congestion	0	0	0.00	200,436.68
MISO Congestion_ARR	0	0	0.00	18,744.18

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
MISO Losses	0	0	0 00	417,431.34
MISO Other Charges	0	0	82 02	0 00
MISO Resource Adequacy Auction Revenue	0	0	0 00	4,868.22
MISO Uplift	0	0	0 00	53,090.68
Net Balance for Sales	0	0	(46,200.67)	0 00
Rev 201603 MISO Admin Sched 24	0	0	0 00	1.34
Rev 201603 MISO Ancillaries	0	0	15.82	0 00
Rev 201603 MISO Congestion	0	0	0 00	409.03
Rev 201603 MISO Congestion AAR	0	0	0 00	(80.98)
Rev 201603 MISO Losses	0	0	0 00	(4,025.61)
Rev 201603 MISO Net Balance	0	0	64.14	0 00
Rev 201603 MISO Other Admin	0	0	0 00	3.51
Rev 201603 MISO Other Charges	0	0	0 00	(80.12)
Rev 201603 MISO Purchases	0	0	0 00	(2,003.78)
Rev 201603 MISO Purchases KWH	0	(74,043)	0 00	0 00
Rev 201603 MISO Sales	0	0	(190.18)	0 00
Rev 201603 MISO Sales KWH	(8,349)	0	0 00	0 00
Rev 201603 MISO Uplift	0	0	0 00	2,469.89
Rev 201606 MISO Admin Sched 24	0	0	0 00	(19.72)
Rev 201606 MISO Ancillaries	0	0	0 00	642.38
Rev 201606 MISO Congestion	0	0	0 00	(14,869.31)
Rev 201606 MISO Congestion AAR	0	0	0 00	(90.54)
Rev 201606 MISO Losses	0	0	0 00	(42,116.78)
Rev 201606 MISO Net Balance	0	0	(2,479.25)	0 00
Rev 201606 MISO Other Admin	0	0	0 00	37.38
Rev 201606 MISO Other Charges	0	0	0 00	(162.59)
Rev 201606 MISO Purchases	0	0	0 00	(26,024.32)
Rev 201606 MISO Purchases KWH	0	(832,589)	0 00	0 00
Rev 201606 MISO Rsrce Adqcy Auc	0	0	0 00	1,430.94
Rev 201606 MISO Sales	0	0	17,159.39	0 00
Rev 201606 MISO Sales KWH	605,553	0	0 00	0 00
Rev 201606 MISO Uplift	0	0	0 00	30,342.44
Subtotal Non-Associated Companies - MISO	4,418,149	66,289,516	122,437.91	2,843,435.32
Non-MISO Subtotals	84,487,668	317,437,041	2,437,717.16	2,725,136.39
MISO Subtotals	4,418,149	66,289,516	122,437.91	2,843,435.32
Totals	88,905,817	383,726,557	2,560,155.07	5,568,571.71
ESI Receivable from Entergy New Orleans, Inc. to Non-MISO				287,419.23
ESI Receivable from Entergy New Orleans, Inc. to MISO				2,720,997.41
ESI Receivable from Entergy New Orleans, Inc.				3,008,416.64

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	734,363	374,227,572	32,369.89	15,488,007.15
CALCASIEU 1 - UPP from LA Desig Energy	0	14,782,408	0.00	0.00
CALCASIEU 2 - UPP from LA Desig Energy	0	10,695,889	0.00	0.00
NELSON 4 - UPP from LA Desig Energy	0	36,364,700	0.00	0.00
PERVIL 1 - UPP from LA Desig Energy	0	113,396,038	0.00	0.00
PERVIL 2 - UPP from LA Desig Energy	0	987,219	0.00	0.00
RVRBND 1 - UPP from LA Desig Energy	0	212,577,064	0.00	0.00
CARVILLE A BASE IN Desig Energy	51,060,000	0	0.00	0.00
CARVILLE B BASE IN Desig Energy	55,290,000	0	0.00	0.00
CARVILLE C BASE IN Desig Energy	5,978,150	0	0.00	0.00
CARVILLE RAMP IN Desig Energy	690,344	0	0.00	0.00
LEWIS CREEK 1 Desig Energy	72,790,658	0	0.00	0.00
LEWIS CREEK 2 Desig Energy	70,899,698	0	0.00	0.00
SABINE 1 Desig Energy	29,000,153	0	0.00	0.00
SABINE 3 Desig Energy	91,574,231	0	0.00	0.00
SABINE 4 Desig Energy	119,880,450	0	0.00	0.00
SABINE 5 Desig Energy	99,301,409	0	0.00	0.00
Equalized Res Charge	0	0	0.00	1,053,195.56
Trans Equal Charge	0	0	330,774.66	0.00
Rev - Exch Energy Purchases	0	0	0.00	39,086.56
Rev - Exch Energy Purchases KWH	0	654,358	0.00	0.00
Rev - Exch Energy Sales	0	0	667.74	0.00
Rev - Exch Energy Sales KWH	17,050	0	0.00	0.00
Rev - Reserve Equalization ETI	0	0	0.00	(103.13)
Rev - Transmission Equalization ETI	0	0	0.00	47,954.13
Rev - UPP Sales - KWH	203,041	0	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	597,419,547	763,685,248	363,812.29	16,628,140.27

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - Joint Account Purchases				
CARVILLE A BASE IN RE Energy	0	102,120,000	0.00	2,426,950.80
CARVILLE B BASE IN RE Energy	0	110,580,000	0.00	2,440,119.66
CARVILLE C BASE IN RE Energy	0	11,956,300	0.00	337,356.95
CARVILLE RAMP IN RE Energy	0	1,380,687	0.00	27,314.38
ETI SRMPA FREE NEL 1 RE Energy	0	1,707,124	0.00	0.00
ETI SRMPA FREE NEL 2 RE Energy	0	1,542,449	0.00	0.00
ETI SRMPA PPA AS ENG RE Energy	0	13,492,298	0.00	588,911.37
ETI SRMPA PPA NEL 1 RE Energy	0	74,893,065	0.00	3,268,935.31
ETI SRMPA PPA NEL 2 RE Energy	0	67,640,048	0.00	2,952,355.25
ETI SRMPA PPA ON RES RE Energy	0	3,720,000	0.00	162,370.60
EXELON FRONTIER 10YR RE Energy	0	177,154,510	0.00	3,958,575.17
SAN JACINTO 2 RE Energy	0	17,411,000	0.00	575,816.46
CARVILLE - 485 MW - CAP CHG	0	0	0.00	1,964,004.92
CARVILLE - CHG - Startup Charge	0	0	0.00	237,274.33
CARVILLE ENERGY LLC - ENG CHG ADJ - Expense - 2628	0	0	0.00	(1,495.91)
CARVILLE MISO Charges	0	0	0.00	(449,791.01)
CENTRAL LA ELEC CO - 2279 - CAP CHG	0	0	0.00	157,500.00
ETEC - CHG - STU - 2669	0	0	0.00	58,667.18
ETEC - San Jacinto Eng Adj	0	0	0.00	(0.19)
ETEC - San Jacinto Heat Rate	0	0	0.00	123.01
ETEC - San Jacinto MISO Charge	0	0	0.00	(1,331.73)
ETEC - San Jacinto MISO Non Admin Charge	0	0	0.00	(1,231.07)
ETEC SAN JAC- 73 MW- CAP CHG	0	0	0.00	292,000.00
EXELON 300 10YR- CAP CHG	0	0	0.00	3,328,200.00
EXELON GENERATION COMPANY LLC - CHG - Startup Charge	0	0	0.00	498,500.00
EXELON GENERATION COMPANY LLC - Rounding	0	0	0.00	0.08
Exelon Admin Miso Charge	0	0	0.00	521.23
Exelon Ancillaries Miso Charge	0	0	0.00	(3,891.86)
Exelon Ancillaries True Up Miso Charge	0	0	0.00	0.01
Exelon Energy Miso Charge	0	0	0.00	(15,510.04)
Exelon Uplift Miso Charge	0	0	0.00	(83,698.64)
Exelon Uplift True Up Miso Charge	0	0	0.00	(12,852.43)
Rev - JAP Cap Expenses ETI	0	0	0.00	1,910,644.50
Rev - JAP Eng Expenses ETI	0	0	0.00	(57,889.48)
Rev - JAP Eng Expenses ETI KWH	0	435,702	0.00	0.00
SAM RAYBURN MUNICIPAL PWR AUT - ENG CHG ADJ - Expense	0	0	0.00	(473,148.75)
SRMPA - 225 MW - CAP CHG	0	0	0.00	675,000.00
SRMPA MISO CHARGES	0	0	0.00	156.50

Attachment Snapshot 20160802096663

RunID: 42264

Billing Snapshot. 20160802083814

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EES
Intra-System Billing-201607RA

Date range - 20160701 through 20160731
Company Summary - Entergy Texas, Inc

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
SRMPA Resource Auction Results CAP	0	0	0.00	(248.06)
Subtotal Non-Associated Companies - Joint Account Purchases	0	584,033,183	0.00	24,760,208.64

Non-Associated Companies - MISO	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
EES MISO DA Purchases	0	100,832,650	0.00	2,804,827.87
EES MISO DA Sales	34,764,379	0	1,497,763.97	0.00
EES MISO RT Purchases	0	103,109,015	0.00	3,504,076.49
EES MISO RT Sales	16,893,024	0	766,893.78	0.00
MISO Admin	0	0	0.00	261,110.10
MISO Admin Sched 24	0	0	0.00	20,229.29
MISO Ancillaries	0	0	0.00	177,939.33
MISO Congestion	0	0	0.00	835,977.94
MISO Congestion_ARR	0	0	0.00	78,177.91
MISO Losses	0	0	0.00	1,273,002.12
MISO Other Charges	0	0	248.94	0.00
MISO Payable to QFs	0	8,280,350	0.00	243,584.64
MISO Resource Adequacy Auction Revenue	0	0	0.00	14,775.14
MISO Uplift	0	0	202,895.27	0.00
Net Balance for Sales	0	0	(140,160.01)	0.00
Rev 201603 MISO Admin Sched 24	0	0	0.00	4.05
Rev 201603 MISO Ancillaries	0	0	42.74	0.00
Rev 201603 MISO Congestion	0	0	0.00	20.76
Rev 201603 MISO Congestion AAR	0	0	0.00	(46.98)
Rev 201603 MISO Losses	0	0	0.00	(13,090.69)
Rev 201603 MISO Net Balance	0	0	191.60	0.00
Rev 201603 MISO Other Admin	0	0	0.00	10.63
Rev 201603 MISO Other Charges	0	0	0.00	(241.17)
Rev 201603 MISO Payable to QFs	0	0	0.00	252.93
Rev 201603 MISO Purchases	0	0	0.00	(6,031.51)
Rev 201603 MISO Purchases KWH	0	(222,867)	0.00	0.00
Rev 201603 MISO Sales	0	0	(2,045.66)	0.00
Rev 201603 MISO Sales KWH	(57,579)	0	0.00	0.00
Rev 201603 MISO Uplift	0	0	0.00	9,039.79
Rev 201606 MISO Admin Sched 24	0	0	0.00	(59.93)
Rev 201606 MISO Ancillaries	0	0	0.00	2,417.32
Rev 201606 MISO Congestion	0	0	0.00	(77,590.33)
Rev 201606 MISO Congestion AAR	0	0	0.00	65.11
Rev 201606 MISO Losses	0	0	0.00	(124,041.07)
Rev 201606 MISO Net Balance	0	0	(7,524.60)	0.00
Rev 201606 MISO Other Admin	0	0	0.00	113.60
Rev 201606 MISO Other Charges	0	0	0.00	(490.07)
Rev 201606 MISO Payable to QFs	0	0	0.00	187.03
Rev 201606 MISO Payable to QFs KWH	0	(1,859)	0.00	0.00
Rev 201606 MISO Purchases	0	0	0.00	(78,439.86)
Rev 201606 MISO Purchases KWH	0	(2,509,508)	0.00	0.00
Rev 201606 MISO Rsrce Adqcy Auc	0	0	0.00	4,313.10
Rev 201606 MISO Sales	0	0	55,550.11	0.00
Rev 201606 MISO Sales KWH	1,601,069	0	0.00	0.00
Rev 201606 MISO Uplift	0	0	0.00	15,702.57
Subtotal Non-Associated Companies - MISO	53,200,893	209,487,781	2,373,856.14	8,946,796.11
Non-MISO Subtotals	597,419,547	1,347,718,431	363,812.29	41,388,348.81
MISO Subtotals	53,200,893	209,487,781	2,373,856.14	8,946,796.11
Totals	650,620,440	1,557,206,212	2,737,668.43	50,334,144.92
ESI Receivable from Entergy Texas, Inc to Non-MISO				41,024,636.62
ESI Receivable from Entergy Texas, Inc to MISO				6,671,939.97
ESI Receivable from Entergy Texas, Inc				47,596,476.49

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EES
Intra-System Billing-201607RA

Date range - 20160701 through 20160731
System Summary

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ESI Payable to Entergy Louisiana, LLC from Non-MISO	2,052,690.91
ESI Receivable from Entergy Louisiana, LLC to MISO	24,714,385.30
Net Receivable from Entergy Louisiana, LLC	22,661,694.39
ESI Receivable from Entergy New Orleans, Inc. to Non-MISO	287,419.23
ESI Receivable from Entergy New Orleans, Inc. to MISO	2,720,997.41
Net Receivable from Entergy New Orleans, Inc	3,008,416.64
ESI Receivable from Entergy Texas, Inc to Non-MISO	41,024,536.52
ESI Receivable from Entergy Texas, Inc to MISO	6,571,939.97
Net Receivable from Entergy Texas, Inc	47,596,476.49
Net Receivable from System Companies	39,259,264.84
Net Receivable from MISO	34,007,322.68
Net Receivable from System Companies/MISO	73,266,587.52
Net Payable to Outside Companies/MISO	(73,266,587.52)

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EES
Intra-System Billing-201607RA

Date range - 20160701 through 20160731
Joint Account / Individual Company Purchases

Attachment 11
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Description	KWH	Mills per KWH	Charge
AGRI DELIVERED			
LA	305,503	32.6555	9,976.34
Total	305,503	32.6555	9,976.34
AGRI DISPATCHED			
LA	3,946,205	57.6819	227,624.55
Total	3,946,205	57.6819	227,624.55
CARVILLE A BASE IN			
ETI	102,120,000	23.7657	2,426,950.80
Total	102,120,000	23.7657	2,426,950.80
CARVILLE B BASE IN			
ETI	110,580,000	22.0666	2,440,119.66
Total	110,580,000	22.0666	2,440,119.66
CARVILLE C BASE IN			
ETI	11,956,300	28.2158	337,356.95
Total	11,956,300	28.2158	337,356.95
CARVILLE RAMP IN			
ETI	1,380,687	19.7832	27,314.38
Total	1,380,687	19.7832	27,314.38
EES MISO DA PURCH			
LA	296,853,026	27.8167	8,257,460.14
NO	33,223,066	27.8167	924,154.68
ETI	100,832,650	27.8167	2,804,827.87
Total	430,908,742	27.8167	11,986,442.69
EES MISO RT PURCH			
LA	303,554,684	33.9842	10,316,060.33
NO	33,973,082	33.9842	1,154,547.92
ETI	103,109,015	33.9842	3,504,076.49
Total	440,636,781	33.9842	14,974,684.74
ETI SRMPA FREE NEL 1			
ETI	1,707,124	0.0000	0.00
Total	1,707,124	0.0000	0.00
ETI SRMPA FREE NEL 2			
ETI	1,542,449	0.0000	0.00
Total	1,542,449	0.0000	0.00
ETI SRMPA PPA AS ENG			
ETI	13,492,298	43.6480	588,911.37
Total	13,492,298	43.6480	588,911.37
ETI SRMPA PPA NEL 1			
ETI	74,893,065	43.6480	3,268,935.31
Total	74,893,065	43.6480	3,268,935.31
ETI SRMPA PPA NEL 2			
ETI	67,640,048	43.6480	2,952,355.25
Total	67,640,048	43.6480	2,952,355.25
ETI SRMPA PPA ON RES			
ETI	3,720,000	43.6480	162,370.60
Total	3,720,000	43.6480	162,370.60
EXELON FRONTIER 10YR			
ETI	177,154,510	22.3453	3,958,575.17
Total	177,154,510	22.3453	3,958,575.17
MONTAUK			
LA	1,892,894	49.0199	92,789.47
Total	1,892,894	49.0199	92,789.47
OCCIDENTAL POWER SERVICES/BASE CAPACITY			
LA	219,480,000	25.2814	5,548,761.70
Total	219,480,000	25.2814	5,548,761.70

OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION

Attachment Snapshot: 20160802095653

RunID 42264

Billing Snapshot: 20160802093814

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EES
Intra-System Billing-201607RA

Date range - 20160701 through 20160731
Joint Account / Individual Company Purchases

Attachment 11
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Description	KWH	Mills per KWH	Charge
LA	50,125,000	27.5461	1,380,747.29
Total	50,125,000	27.5461	1,380,747.29
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION			
LA	14,160,000	34.6904	491,215.45
Total	14,160,000	34.6904	491,215.45
RAIN SCHEDULED			
LA	19,026,400	42.2832	804,497.54
Total	19,026,400	42.2832	804,497.54
RAIN UNSCHEDULED			
LA	817,390	34.6451	28,318.53
Total	817,390	34.6451	28,318.53
SAN JACINTO 2			
ETI	17,411,000	33.0720	575,816.46
Total	17,411,000	33.0720	575,816.46

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EES
Intra-System Billing-201607RA **Date range - 20160701 through 20160731**
Purchase Capacity and Reserve Sharing Charges - Dollars

Attachment 11
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Description	System	LA	NO	ETI
AGRILECTRIC - 8.5 MW - CAP CHG	155,811.76	155,811.76	0.00	0.00
CARVILLE - 485 MW - CAP CHG	1,964,004.92	0.00	0.00	1,964,004.92
CENTRAL LA ELEC CO - 2279 - CAP CHG	175,000.00	17,500.00	0.00	157,500.00
ETEC SAN JAC- 73 MW - CAP CHG	292,000.00	0.00	0.00	292,000.00
EXELON 300 10YR- CAP CHG	3,328,200.00	0.00	0.00	3,328,200.00
OCCIDENTAL - CAP CHG	4,708,800.00	4,708,800.00	0.00	0.00
RAIN - 28 MW - CAP CHG	953,229.88	953,229.88	0.00	0.00
SRMPA - 225 MW - CAP CHG	675,000.00	0.00	0.00	675,000.00
Totals	12,252,046.66	5,835,341.64	0.00	6,416,704.92

EES
Intra-System Billing-201608RA

Date range - 20160801 through 20160831
KWH Log Sheet Reconciliation - Entergy Louisiana, LLC

Attachment 1
Page 1

Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
ACADIA 2	3,606,737	0	3,606,737	0	0	0	0	0
ACADIA 2/ANR I	15,799,633	15,799,633	0	0	0	0	0	0
ACADIA 2/PINE PRAIRIE E	274,620,690	274,620,690	0	0	0	0	0	0
ARK NU 1	311,346	0	311,346	0	0	0	0	0
ARK NU 1/NUCLEAR	16,616,006	16,616,006	0	0	0	0	0	0
ARK NU 2	367,335	0	367,335	0	0	0	0	0
ARK NU 2/NUCLEAR	19,592,616	19,592,616	0	0	0	0	0	0
BURAS 8	96,258	0	96,258	0	0	0	0	0
BURAS 8/LGS I	5,133,742	153,129	0	3,984,968	0	0	995,645	0
CALCASIEU 1	9,927,575	0	9,927,575	0	0	0	0	0
CALCASIEU 1/Aux	(126,000)	(126,000)	0	0	0	0	0	0
CALCASIEU 1/GSPL E	10,967,190	5,600,467	0	5,088,197	0	0	278,525	1
CALCASIEU 1/GSPL I	2,464,235	2,436,217	0	28,018	0	0	0	0
CALCASIEU 2	10,084,825	0	10,084,825	0	0	0	0	0
CALCASIEU 2/Aux	(105,000)	(105,000)	0	0	0	0	0	0
CALCASIEU 2/GSPL E	9,037,821	5,029,717	0	3,801,541	0	0	206,563	0
CALCASIEU 2/GSPL I	4,606,354	4,218,651	0	272,702	0	0	115,000	1
G GULF 1L	2,424,288	0	2,424,288	0	0	0	0	0
G GULF 1L/NUCLEAR	129,330,635	129,330,635	0	0	0	0	0	0
GGULF RET	15,563,067	15,276,718	286,349	0	0	0	0	0
GGULF RP	7,346,509	7,211,350	135,158	0	0	0	0	0
INDEPN 1	64,343	0	64,343	0	0	0	0	0
L GPSY 2	1,779,374	0	1,779,374	0	0	0	0	0
L GPSY 2/Aux	(340,000)	(340,000)	0	0	0	0	0	0
L GPSY 2/BRDGLN E	36,088,855	18,711,375	0	15,909,424	0	0	1,467,850	6
L GPSY 2/CGT E	4,289,544	4,273,254	0	16,290	0	0	0	0
L GPSY 2/CGT M	1,881,020	1,875,616	0	5,404	0	0	0	0
L GPSY 2/GSPL E	2,983,471	2,833,304	0	150,167	0	0	0	0
L GPSY 2/GSPL M	455,351	429,896	0	25,455	0	0	0	0
L GPSY 2/PELICAN E	45,240,148	14,831,027	0	23,651,493	0	0	6,757,627	1
L GPSY 2/PELICAN I	3,986,437	3,712,282	0	155,043	0	0	119,112	0
L GPSY 3	2,590,248	0	2,590,248	0	0	0	0	0
L GPSY 3/Aux	(635,000)	(635,000)	0	0	0	0	0	0
L GPSY 3/BRDGLN E	18,344,787	14,742,980	0	1,104,264	0	0	2,497,542	1
L GPSY 3/CGT E	33,157,040	33,019,823	0	137,217	0	0	0	0
L GPSY 3/CGT M	12,374,715	12,374,715	0	0	0	0	0	0
L GPSY 3/GSPL E	32,388,309	31,710,069	0	615,428	0	0	62,812	0
L GPSY 3/GSPL M	1,812,835	1,802,949	0	9,886	0	0	0	0
L GPSY 3/PELICAN E	30,838,148	28,203,088	0	942,374	0	0	1,675,446	17,240
L GPSY 3/PELICAN I	9,267,918	8,618,004	0	611,419	0	0	38,494	1
LAGN BC2_3/COAL	79,120,514	79,120,514	0	0	0	0	0	0
LEWIS CREEK 1/COPANO M	44,252,106	44,240,534	0	0	0	0	11,572	0
LEWIS CREEK 1/TETCO E	17,088,916	17,088,916	0	0	0	0	0	0
LEWIS CREEK 1/TETCO I	2,534,501	2,534,501	0	0	0	0	0	0
LEWIS CREEK 1/TETCO M	1,633,652	1,633,652	0	0	0	0	0	0
LEWIS CREEK 2/COPANO M	7,767,322	7,767,322	0	0	0	0	0	0
LEWIS CREEK 2/TETCO E	5,424,958	5,424,958	0	0	0	0	0	0
LEWIS CREEK 2/TETCO I	1,196,326	1,196,326	0	0	0	0	0	0
LEWIS CREEK 2/TETCO M	49,789,444	49,789,444	0	0	0	0	0	0
MONTAUK	35,915	0	35,915	0	0	0	0	0
NELSON 4	16,688,900	0	16,688,900	0	0	0	0	0
NELSON 4/Aux	(3,350,000)	(3,350,000)	0	0	0	0	0	0
NELSON 4/TENN E	11,632,672	10,252,725	0	1,379,946	0	0	0	1
NELSON 4/TETCO E	10,946,428	8,136,021	0	2,810,405	0	0	0	2
NELSON 6/GSU COAL	134,748,356	134,748,356	0	0	0	0	0	0

Attachment Snapshot: 20160902093052

RunID 42792

Billing Snapshot: 20160901171714

EES
Intra-System Billing-201608RA

Date range - 20160801 through 20160831
KWH Log Sheet Reconciliation - Entergy Louisiana, LLC

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
NINEMI 4	6,524,455	0	6,524,455	0	0	0	0	0
NINEMI 4/BRDGLN E	138,472,240	69,194,974	0	65,065,036	0	0	4,212,212	18
NINEMI 4/GSPL E	1,841,749	1,747,001	0	94,748	0	0	0	0
NINEMI 4/GSPL M	322,524	93,916	0	228,608	0	0	0	0
NINEMI 4/LGS E	11,187,527	2,038,331	0	7,657,388	0	0	1,491,804	4
NINEMI 4/PELICAN E	190,137,806	80,700,791	0	102,236,503	0	0	7,189,095	11,417
NINEMI 4/PELICAN I	6,100,699	5,301,652	0	777,185	0	0	21,862	0
NINEMI 5	6,763,659	0	6,763,659	0	0	0	0	0
NINEMI 5/BRDGLN E	32,196,278	30,445,142	0	539,727	0	0	1,211,409	0
NINEMI 5/CGT E	125,324,222	124,959,270	0	343,908	0	0	21,043	1
NINEMI 5/CGT M	48,439,366	48,385,429	0	53,937	0	0	0	0
NINEMI 5/GSPL E	26,509,498	26,362,639	0	20,251	0	0	126,608	0
NINEMI 5/GSPL M	72,045,480	70,922,969	0	1,108,760	0	0	13,745	6
NINEMI 5/PELICAN E	22,437,126	20,643,273	0	657,195	0	0	1,136,658	0
NINEMI 5/PELICAN I	33,873,371	31,791,552	0	202,597	0	0	1,879,222	0
NINEMI 6	82,797,856	0	82,797,856	0	0	0	0	0
NINEMI 6/GSPL E	101,135,474	101,135,474	0	0	0	0	0	0
NINEMI 6/GSPL I	4,853,668	4,853,668	0	0	0	0	0	0
NINEMI 6/GSPL M	205,263,317	205,263,317	0	0	0	0	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	4,016,375	0	4,016,375	0	0	0	0	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	748,418	0	748,418	0	0	0	0	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	142,416	0	142,416	0	0	0	0	0
OUACHITA 3/SIGCO I	4,303,442	4,303,442	0	0	0	0	0	0
OUACHITA 3/SIGPL E	132,272,558	132,272,558	0	0	0	0	0	0
PERVIL 1	115,817,840	0	115,817,840	0	0	0	0	0
PERVIL 1/TENN E	117,160,276	117,160,276	0	0	0	0	0	0
PERVIL 1/TENN I	2,824,463	2,824,463	0	0	0	0	0	0
PERVIL 1/TENN M	122,378,446	122,378,446	0	0	0	0	0	0
PERVIL 2	103,149	0	103,149	0	0	0	0	0
PERVIL 2/Aux	(3,540,631)	(3,540,631)	0	0	0	0	0	0
PERVIL 2/TENN E	215,851	215,851	0	0	0	0	0	0
RVRBND 1	285,438,212	0	285,438,212	0	0	0	0	0
RVRBND 1/NUCLEAR	426,058,399	426,058,399	0	0	0	0	0	0
SABINE 1/CENTANA#3 M	3,021,856	2,993,095	0	28,761	0	0	0	0
SABINE 1/ENBRIDGE M	937,284	937,284	0	0	0	0	0	0
SABINE 1/TEJAS M	14,013,913	12,985,838	0	758,398	0	0	269,676	1
SABINE 1/TETCO E	10,354,726	10,072,296	0	233,183	0	0	49,247	0
SABINE 1/TEXOMA E	54,756	54,756	0	0	0	0	0	0
SABINE 1/TEXOMA M	1,089,199	1,089,199	0	0	0	0	0	0
SABINE 3/CENTANA#3 M	11,512,091	10,889,137	0	622,954	0	0	0	0
SABINE 3/ENBRIDGE M	31,003,927	30,788,379	0	215,548	0	0	0	0
SABINE 3/TEJAS M	1,325,175	1,325,175	0	0	0	0	0	0
SABINE 3/TETCO E	9,823,168	9,823,168	0	0	0	0	0	0
SABINE 3/TEXOMA M	27,304,280	25,912,855	0	1,275,353	0	0	116,071	1
SABINE 4/CENTANA#3 M	1,119,943	1,119,943	0	0	0	0	0	0
SABINE 4/ENBRIDGE M	83,440,844	83,421,525	0	0	0	0	19,319	0
SABINE 4/STORAGE I	253,569	253,569	0	0	0	0	0	0
SABINE 4/TEJAS M	104,422	104,422	0	0	0	0	0	0
SABINE 4/TETCO E	10,376,419	10,376,419	0	0	0	0	0	0
SABINE 4/TEXOMA M	3,155,462	3,155,462	0	0	0	0	0	0
SABINE 5/CENTANA#3 M	16,774,811	11,858,673	0	4,614,905	0	0	275,029	26,204
SABINE 5/ENBRIDGE E	1,108,187	900,021	0	208,166	0	0	0	0
SABINE 5/ENBRIDGE M	6,211,226	5,280,280	0	930,946	0	0	0	0
SABINE 5/TEJAS M	27,022,103	19,878,965	0	6,983,846	0	0	174,135	5,157
SABINE 5/TETCO E	9,950,245	5,202,961	0	4,674,312	0	0	72,972	0

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
SABINE 5/TEXOMA E	103,937	95,833	0	8,104	0	0	0	0
SABINE 5/TEXOMA M	17,591,132	14,295,146	0	3,283,038	0	0	7,429	5,519
STERLN 7	8,097	0	8,097	0	0	0	0	0
STERLN 7/Aux	(362,000)	(362,000)	0	0	0	0	0	0
STERLN 7/GSPL E	58,164	58,164	0	0	0	0	0	0
STERLN 7/GSPL I	373,739	373,739	0	0	0	0	0	0
TOLEDO 1	86,995	0	86,995	0	0	0	0	0
TOLEDO 1/HYDRO	10,074,615	10,074,615	0	0	0	0	0	0
UNION 3/TRANS UNION I	2,825,419	2,512,676	0	0	0	0	312,743	0
UNION 3/TRANS-UNION E	323,621,324	323,086,000	0	0	0	0	535,324	0
UNION 4/TRANS UNION I	25,539,085	22,933,722	0	0	0	0	2,605,363	0
UNION 4/TRANS-UNION E	286,640,791	286,353,579	0	0	0	0	287,212	0
VIDALIA	1,625,258	0	1,625,258	0	0	0	0	0
VIDALIA/HYDRO	86,703,917	86,703,917	0	0	0	0	0	0
WATERF 1	522,472	0	522,472	0	0	0	0	0
WATERF 1/Aux	(1,435,000)	(1,435,000)	0	0	0	0	0	0
WATERF 1/BRDGLN E	14,803,807	3,190,248	0	11,317,319	0	0	296,239	1
WATERF 1/CGT E	3,011,038	3,011,038	0	0	0	0	0	0
WATERF 1/CGT M	1,013,538	1,013,538	0	0	0	0	0	0
WATERF 1/PELICAN E	8,223,735	1,934,082	0	6,275,908	0	0	13,744	1
WATERF 1/PELICAN I	820,410	193,574	0	556,702	0	0	70,134	0
WATERF 2	1,784,174	0	1,784,174	0	0	0	0	0
WATERF 2/Aux	(821,000)	(821,000)	0	0	0	0	0	0
WATERF 2/BRDGLN E	21,511,145	19,869,165	0	1,246,217	0	0	395,760	3
WATERF 2/CGT E	21,958,792	21,958,792	0	0	0	0	0	0
WATERF 2/CGT M	7,607,605	7,607,605	0	0	0	0	0	0
WATERF 2/PELICAN E	39,183,467	33,348,508	0	1,854,331	0	0	3,980,625	3
WATERF 2/PELICAN I	4,920,817	4,857,408	0	44,174	0	0	19,235	0
WATERF 3	15,957,249	0	15,957,249	0	0	0	0	0
WATERF 3/NUCLEAR	851,284,763	851,284,763	0	0	0	0	0	0
WATERF 4	718	0	718	0	0	0	0	0
WATERF 4/#2 OIL	38,282	0	0	18,650	0	0	19,632	0
WATERF 4/Aux	(49,000)	(49,000)	0	0	0	0	0	0
WH BLF 1	90,119	0	90,119	0	0	0	0	0
WH BLF 2	87,964	0	87,964	0	0	0	0	0
INDEPN 1/COAL	3,429,868	3,429,868	0	0	0	0	0	0
WH BLF 1/COAL	4,807,678	4,807,678	0	0	0	0	0	0
WH BLF 2/COAL	4,690,243	4,690,243	0	0	0	0	0	0
Un-accounted In	722	722	0	0	0	0	0	0
Exchange	95,233	95,233	0	0	0	0	0	0
AGRI Delivered	372,997	372,997	0	0	0	0	0	0
AGRI Dispatched	5,817,439	5,817,439	0	0	0	0	0	0
CARVILLE A BASE IN	43,354,500	43,354,500	0	0	0	0	0	0
CARVILLE B BASE IN	25,219,000	25,219,000	0	0	0	0	0	0
CARVILLE C BASE IN	67,000	67,000	0	0	0	0	0	0
CARVILLE RAMP IN	792,592	792,592	0	0	0	0	0	0
EES MISO DA PURCH	216,867,803	195,730,909	0	20,962,232	0	0	174,658	4
EES MISO RT PURCH	295,326,407	244,972,194	0	29,455,612	0	0	20,898,598	3
Formosa Plastics/QF	5,624,050	5,414,800	0	209,250	0	0	0	0
Georgia Gulf/QF	12,312,980	10,803,575	0	1,509,405	0	0	0	0
Georgia Pacific Rep/QF	9,688	9,688	0	0	0	0	0	0
Int Paper TI Bglis/QF	71,508	71,508	0	0	0	0	0	0
Kaisr4 Rain/QF	3,750,210	3,381,378	0	368,832	0	0	0	0
Louisiana Station/QF	46	46	0	0	0	0	0	0
MONTAUK	1,915,579	1,915,579	0	0	0	0	0	0

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KWH Log Sheet Reconciliation - Entergy Louisiana, LLC

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
Mosaic Phosphates/QF	79,897	59,320	0	20,577	0	0	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	214,264,925	214,131,631	0	0	0	0	133,294	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	39,826,482	38,352,434	0	0	0	0	1,574,048	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	7,597,584	5,744,149	0	0	0	0	1,853,435	0
RAIN Scheduled	15,005,970	15,005,970	0	0	0	0	0	0
RAIN Unscheduled	645,320	645,320	0	0	0	0	0	0
Shell Chemical/QF	8,171,052	7,387,297	0	783,755	0	0	0	0
Totals	6,403,488,691	5,428,699,286	570,914,078	338,126,962	0	0	65,683,768	65,597

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Intra-System Billing-201608RA

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
ACADIA 2/ANR I	196,254	55,546	0	140,708	0	0	0	0
ACADIA 2/PINE PRAIRIE E	3,410,483	1,665,982	0	1,744,501	0	0	0	0
ARK NU 1/NUCLEAR	17,238,698	17,238,698	0	0	0	0	0	0
ARK NU 2/NUCLEAR	20,327,286	20,327,286	0	0	0	0	0	0
BURAS 8/LGS I	96,258	3,208	0	74,442	0	0	18,608	0
G GULF 1/NUCLEAR	2,424,288	2,424,288	0	0	0	0	0	0
G GULF 1N/NUCLEAR	159,988,200	159,988,200	0	0	0	0	0	0
GGULF RET	15,849,416	15,849,416	0	0	0	0	0	0
GGULF RP	7,481,668	7,481,668	0	0	0	0	0	0
L GPSY 2/BRDGLN E	676,566	54,430	0	594,635	0	0	27,501	0
L GPSY 2/CGT E	80,494	6,062	0	74,432	0	0	0	0
L GPSY 2/CGT M	35,258	3,427	0	31,831	0	0	0	0
L GPSY 2/GSPL E	55,929	4,254	0	51,675	0	0	0	0
L GPSY 2/GSPL M	8,504	714	0	7,790	0	0	0	0
L GPSY 2/PELICAN E	847,919	122,294	0	598,986	0	0	126,639	0
L GPSY 2/PELICAN I	74,704	14,477	0	57,996	0	0	2,231	0
L GPSY 3/BRDGLN E	343,809	74,034	0	222,984	0	0	46,791	0
L GPSY 3/CGT E	621,803	60,584	0	561,219	0	0	0	0
L GPSY 3/CGT M	231,946	27,092	0	204,854	0	0	0	0
L GPSY 3/GSPL E	607,101	80,270	0	525,654	0	0	1,177	0
L GPSY 3/GSPL M	33,934	3,565	0	30,369	0	0	0	0
L GPSY 3/PELICAN E	577,970	45,108	0	501,466	0	0	31,396	0
L GPSY 3/PELICAN I	173,685	21,128	0	151,836	0	0	721	0
NINEMI 4/BRDGLN E	2,595,901	155,242	0	2,361,718	0	0	78,941	0
NINEMI 4/GSPL E	34,526	281	0	34,245	0	0	0	0
NINEMI 4/GSPL M	6,048	0	0	6,048	0	0	0	0
NINEMI 4/LGS E	209,700	4,797	0	176,944	0	0	27,959	0
NINEMI 4/PELICAN E	3,563,969	282,709	0	3,146,537	0	0	134,723	0
NINEMI 4/PELICAN I	114,311	4,956	0	108,946	0	0	409	0
NINEMI 5/BRDGLN E	803,507	121,375	0	459,439	0	0	22,693	0
NINEMI 5/CGT E	2,349,487	192,225	0	2,156,868	0	0	394	0
NINEMI 5/CGT M	907,988	79,910	0	828,078	0	0	0	0
NINEMI 5/GSPL E	496,907	52,239	0	442,296	0	0	2,372	0
NINEMI 5/GSPL M	1,350,394	128,446	0	1,221,693	0	0	255	0
NINEMI 5/PELICAN E	420,496	34,819	0	364,385	0	0	21,292	0
NINEMI 5/PELICAN I	634,880	79,556	0	520,105	0	0	35,219	0
NINEMI 6/GSPL E	26,903,263	8,552,256	0	18,351,007	0	0	0	0
NINEMI 6/GSPL I	1,291,125	82,629	0	1,208,496	0	0	0	0
NINEMI 6/GSPL M	54,603,468	37,988,322	0	16,611,618	0	0	0	3,528
PERVIL 1/TENN E	796,493	796,493	0	0	0	0	0	0
PERVIL 1/TENN I	19,186	19,186	0	0	0	0	0	0
PERVIL 1/TENN M	831,961	831,961	0	0	0	0	0	0
PERVIL 2/TENN E	1,467	101	0	1,366	0	0	0	0
RVRBND 1/NUCLEAR	73,767,969	73,767,969	0	0	0	0	0	0
STERLN 7/GSPL E	1,094	131	0	963	0	0	0	0
STERLN 7/GSPL I	7,003	863	0	6,140	0	0	0	0
TOLEDO 1/HYDRO	86,995	86,995	0	0	0	0	0	0
UNION 1/TRANS UNION I	12,690,915	3,631,285	0	7,782,515	0	0	1,277,115	0
UNION 1/TRANS-UNION E	298,179,733	220,941,693	0	76,894,244	0	0	340,038	3,758
VIDALIA/HYDRO	1,625,258	1,625,258	0	0	0	0	0	0
WATERF 1/BRDGLN E	277,502	13,397	0	258,562	0	0	5,543	0
WATERF 1/CGT E	56,459	5,891	0	50,568	0	0	0	0
WATERF 1/CGT M	19,000	2,860	0	16,140	0	0	0	0
WATERF 1/PELICAN E	154,129	6,878	0	146,995	0	0	256	0
WATERF 1/PELICAN I	15,382	2,016	0	12,052	0	0	1,314	0

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
WATERF 2/BRDGLN E	403,296	55,769	0	340,115	0	0	7,412	0
WATERF 2/CGT E	411,704	47,759	0	363,945	0	0	0	0
WATERF 2/CGT M	142,598	20,162	0	122,436	0	0	0	0
WATERF 2/PELICAN E	734,358	128,987	0	530,777	0	0	74,594	0
WATERF 2/PELICAN I	92,218	8,777	0	83,081	0	0	360	0
WATERF 3/NUCLEAR	15,957,249	15,957,249	0	0	0	0	0	0
WATERF 4/#2 OIL	718	0	0	350	0	0	368	0
INDEPN 1/COAL	3,558,554	712,408	0	2,846,146	0	0	0	0
WH BLF 1/COAL	4,605,779	914,874	0	3,690,905	0	0	0	0
WH BLF 2/COAL	5,270,508	881,575	0	4,388,933	0	0	0	0
Exchange	1,149,318	1,149,318	0	0	0	0	0	0
EES MISO DA PURCH	24,222,416	14,325,201	0	9,877,707	0	0	19,508	0
EES MISO RT PURCH	32,985,625	7,226,213	0	23,425,204	0	0	2,334,208	0
ENO Paterson Solar/QF	189,500	189,500	0	0	0	0	0	0
MONTAUK	35,915	35,915	0	0	0	0	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	4,016,375	1,056,160	0	2,957,716	0	0	2,499	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	748,418	243,044	0	475,868	0	0	29,506	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	142,416	18,768	0	88,906	0	0	34,742	0
Totals	810,665,654	618,016,149	0	187,935,435	0	0	4,706,784	7,286

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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
CALCASIEU 1/GSPL E	8,106,267	7,900,401	0	0	0	0	205,866	0
CALCASIEU 1/GSPL I	1,821,308	1,821,308	0	0	0	0	0	0
CALCASIEU 2/GSPL E	6,680,184	6,527,507	0	0	0	0	152,677	0
CALCASIEU 2/GSPL I	3,404,641	3,319,641	0	0	0	0	85,000	0
CARVILLE A BASE IN	43,354,500	0	43,354,500	0	0	0	0	0
CARVILLE B BASE IN	25,219,000	0	25,219,000	0	0	0	0	0
CARVILLE C BASE IN	67,000	0	67,000	0	0	0	0	0
CARVILLE RAMP IN	792,592	0	792,592	0	0	0	0	0
LAWN BC2 3/COAL	58,480,642	58,480,642	0	0	0	0	0	0
LEWIS CREEK 1	65,509,175	0	65,509,175	0	0	0	0	0
LEWIS CREEK 1/COPANO M	32,707,681	32,699,126	0	0	0	0	8,555	0
LEWIS CREEK 1/TETCO E	12,631,273	12,631,273	0	0	0	0	0	0
LEWIS CREEK 1/TETCO I	1,873,399	1,873,399	0	0	0	0	0	0
LEWIS CREEK 1/TETCO M	1,207,472	1,207,472	0	0	0	0	0	0
LEWIS CREEK 2	64,178,050	0	64,178,050	0	0	0	0	0
LEWIS CREEK 2/COPANO M	5,741,214	5,741,214	0	0	0	0	0	0
LEWIS CREEK 2/TETCO E	4,009,870	4,009,870	0	0	0	0	0	0
LEWIS CREEK 2/TETCO I	884,285	884,285	0	0	0	0	0	0
LEWIS CREEK 2/TETCO M	36,800,581	36,800,581	0	0	0	0	0	0
NELSON 4/TENN E	8,598,218	8,598,218	0	0	0	0	0	0
NELSON 4/TETCO E	8,090,682	8,090,682	0	0	0	0	0	0
NELSON 6/GSU COAL	99,596,944	99,596,944	0	0	0	0	0	0
PERVIL 1/TENN E	55,190,990	55,190,990	0	0	0	0	0	0
PERVIL 1/TENN I	1,330,504	1,330,504	0	0	0	0	0	0
PERVIL 1/TENN M	57,648,706	57,648,706	0	0	0	0	0	0
PERVIL 2/TENN E	101,682	101,682	0	0	0	0	0	0
RVRBND 1/NUCLEAR	211,670,243	211,670,243	0	0	0	0	0	0
SABINE 1	29,471,734	0	29,471,734	0	0	0	0	0
SABINE 1/Aux	(747,953)	(747,953)	0	0	0	0	0	0
SABINE 1/CENTANA#3 M	2,233,427	2,233,427	0	0	0	0	0	0
SABINE 1/ENBRIDGE M	692,758	692,758	0	0	0	0	0	0
SABINE 1/TEJAS M	10,358,195	10,158,858	0	0	0	0	199,337	0
SABINE 1/TETCO E	7,653,522	7,617,113	0	0	0	0	36,409	0
SABINE 1/TEXOMA E	40,481	40,481	0	0	0	0	0	0
SABINE 1/TEXOMA M	805,083	805,083	0	0	0	0	0	0
SABINE 2/Aux	(526,000)	(526,000)	0	0	0	0	0	0
SABINE 3	80,968,641	0	80,968,641	0	0	0	0	0
SABINE 3/CENTANA#3 M	8,509,062	8,509,062	0	0	0	0	0	0
SABINE 3/ENBRIDGE M	22,915,726	22,915,726	0	0	0	0	0	0
SABINE 3/TEJAS M	979,510	979,510	0	0	0	0	0	0
SABINE 3/TETCO E	7,260,613	7,260,613	0	0	0	0	0	0
SABINE 3/TEXOMA M	20,181,475	20,095,677	0	0	0	0	85,798	0
SABINE 4	98,450,659	0	98,450,659	0	0	0	0	0
SABINE 4/Aux	(1,299,402)	(1,299,402)	0	0	0	0	0	0
SABINE 4/CENTANA#3 M	827,769	827,769	0	0	0	0	0	0
SABINE 4/ENBRIDGE M	61,673,567	61,659,285	0	0	0	0	14,282	0
SABINE 4/STORAGE I	187,415	187,415	0	0	0	0	0	0
SABINE 4/TEJAS M	77,191	77,191	0	0	0	0	0	0
SABINE 4/TETCO E	7,669,558	7,669,558	0	0	0	0	0	0
SABINE 4/TEXOMA M	2,332,400	2,332,400	0	0	0	0	0	0
SABINE 5	78,761,641	0	78,761,641	0	0	0	0	0
SABINE 5/CENTANA#3 M	12,398,610	12,195,320	0	0	0	0	203,290	0
SABINE 5/ENBRIDGE E	819,100	819,100	0	0	0	0	0	0
SABINE 5/ENBRIDGE M	4,590,791	4,590,791	0	0	0	0	0	0
SABINE 5/TEJAS M	19,973,014	19,838,455	0	0	0	0	128,717	5,842

Attachment Snapshot 20160902093062

RunID 42792

Billing Snapshot 20160901171714

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EES
Intra-System Billing-201608RA

Date range - 20160801 through 20160831
KWH Log Sheet Reconciliation - Entergy Texas, Inc

Attachment 1
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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	Sys Sales	Unacct
SABINE 5/TETCO E	7,354,538	7,300,597	0	0	0	0	53,941	0
SABINE 5/TEXOMA E	76,818	76,818	0	0	0	0	0	0
SABINE 5/TEXOMA M	13,002,266	12,996,775	0	0	0	0	5,491	0
TOLEDO 1/HYDRO	4,017,515	4,017,515	0	0	0	0	0	0
Un-accounted In	131	131	0	0	0	0	0	0
Exchange	524,816,846	524,816,846	0	0	0	0	0	0
Air Liquide PINECHE/QF	3,258,785	3,258,785	0	0	0	0	0	0
BASF Port Arthur/QF	684,124	684,124	0	0	0	0	0	0
CARVILLE A BASE IN	43,354,500	43,354,500	0	0	0	0	0	0
CARVILLE B BASE IN	25,219,000	25,219,000	0	0	0	0	0	0
CARVILLE C BASE IN	67,000	67,000	0	0	0	0	0	0
CARVILLE RAMP IN	792,589	792,589	0	0	0	0	0	0
EES MISO DA PURCH	73,895,695	73,836,183	0	0	0	0	59,512	0
EES MISO RT PURCH	100,629,754	93,508,773	0	0	0	0	7,120,981	0
ETI SRMPA FREE NEL 1	1,640,503	1,640,503	0	0	0	0	0	0
ETI SRMPA FREE NEL 2	717,825	717,825	0	0	0	0	0	0
ETI SRMPA PPA AS ENG	52,182,064	33,736,837	0	0	0	0	18,445,427	0
ETI SRMPA PPA NEL 1	71,967,770	45,352,694	0	0	0	0	26,609,326	5,750
ETI SRMPA PPA NEL 2	31,476,681	20,715,971	0	0	0	0	10,760,710	0
ETI SRMPA PPA ON RES	3,720,000	2,029,069	0	0	0	0	1,685,927	5,004
EXELON FRONTIER 10YR	162,874,600	162,874,600	0	0	0	0	0	0
Goodyear Tire/QF	4,211	4,211	0	0	0	0	0	0
Huntsman/QF	2,690,134	2,690,134	0	0	0	0	0	0
SAN JACINTO 2	19,234,000	19,228,392	0	0	0	0	0	5,608
Totals	2,436,633,039	1,883,976,597	486,772,992	0	0	0	65,861,246	22,204

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EES
Intra-System Billing-201608RA

Date range - 20160801 through 20160831
KWH Energy Summary

Attachment 1
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Company	Net Gen	To Area	UPP	Exchange	Inadvertent	Firm Sales	System Sales	Unaccounted
LA	6,403,488,691	5,428,699,286	570,914,078	338,125,962	0	0	65,683,768	65,597
NO	810,665,654	618,016,149	0	187,935,435	0	0	4,706,784	7,286
ETI	2,436,633,039	1,883,976,597	486,772,992	0	0	0	65,861,246	22,204
Totals	9,660,787,384	7,930,692,032	1,057,687,070	526,061,397	0	0	136,251,798	95,087

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EES
Intra-System Billing-201608RA

Date range - 20160801 through 20160831
Joint Account Purchases - KWH

Attachment 1
Page 10

Description	System	LA	NO	ETI
EES MISO DA PURCH	314,985,914	216,867,803	24,222,416	73,895,695
EES MISO RT PURCH	428,941,786	295,326,407	32,985,625	100,629,754
Totals	743,927,700	512,194,210	57,208,041	174,525,449

0451

Attachment Snapshot: 20160802093862

RunID: 42792

Billing Snapshot: 20160801171714

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EES
Intra-System Billing-201608RA

Date range - 20160801 through 20160831
Individual Company Purchases - KWH

Attachment 1
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Description	System	LA	NO	ETI
AGRI DELIVERED	372,997	372,997	0	0
AGRI DISPATCHED	5,817,439	5,817,439	0	0
CARVILLE A BASE IN	86,709,000	0	0	86,709,000
CARVILLE B BASE IN	50,438,000	0	0	50,438,000
CARVILLE C BASE IN	134,000	0	0	134,000
CARVILLE RAMP IN	1,585,181	0	0	1,585,181
ETI SRMPA FREE NEL 1	1,640,503	0	0	1,640,503
ETI SRMPA FREE NEL 2	717,825	0	0	717,825
ETI SRMPA PPA AS ENG	52,182,064	0	0	52,182,064
ETI SRMPA PPA NEL 1	71,967,770	0	0	71,967,770
ETI SRMPA PPA NEL 2	31,476,681	0	0	31,476,681
ETI SRMPA PPA ON RES	3,720,000	0	0	3,720,000
EXELON FRONTIER 10YR	162,874,600	0	0	162,874,600
MONTAUK	1,951,494	1,951,494	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	218,281,300	218,281,300	0	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION	40,674,900	40,674,900	0	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION	7,740,000	7,740,000	0	0
RAIN SCHEDULED	15,005,970	15,005,970	0	0
RAIN UNSCHEDULED	645,320	645,320	0	0
SAN JACINTO 2	19,234,000	0	0	19,234,000
Totals	773,169,044	290,489,420	0	482,679,624

0452

Attachment Snapshot: 20160902093062

RunID: 42792

Billing Snapshot: 20160901171714

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EES
Intra-System Billing-201608RA

Date range - 20160801 through 20160831
Energy Sold to Exchange - Entergy Louisiana, LLC

Attachment 2
Page 12

Source	KWH	Mills per KWH	Cost
BURAS 8/LGS I	3,984,968	62 144233	247,642 78
CALCASIEU 1/GSPL E	5,088,197	36 943206	187,974 31
CALCASIEU 1/GSPL I	28,018	33 876437	949 15
CALCASIEU 2/GSPL E	3,801,541	37 805245	143,718 19
CALCASIEU 2/GSPL I	272,702	35 144737	9,584 04
EES MISO DA PURCH	20,962,232	55 693956	1,167,469 62
EES MISO RT PURCH	29,455,612	87 078258	2,564,943 39
Formosa Plastics/QF	209,250	55 035842	11,516 25
Georgia Gulf/QF	1,509,405	52 181707	78,763 33
Kaiser4 Rain/QF	368,832	107 201355	39,539 29
L GPSY 2/BRDGLN E	15,909,424	37 571270	597,737 26
L GPSY 2/CGT E	16,290	32 038674	521 91
L GPSY 2/CGT M	5,404	32 266839	174 37
L GPSY 2/GSPL E	150,167	33 571690	5,041 36
L GPSY 2/GSPL M	25,455	33 461402	851 76
L GPSY 2/PELICAN E	23,651,493	36 987980	874,820 95
L GPSY 2/PELICAN I	155,043	37 053269	5,744 85
L GPSY 3/BRDGLN E	1,104,264	38 563079	42,583 82
L GPSY 3/CGT E	137,217	34 458996	4,728 36
L GPSY 3/GSPL E	615,428	35 522173	21,861 34
L GPSY 3/GSPL M	9,886	33 280397	329 01
L GPSY 3/PELICAN E	942,374	36 829401	34,707 07
L GPSY 3/PELICAN I	611,419	36 413033	22,263 62
Mosaic Phosphates/QF	20,577	48 186325	991 53
NELSON 4/TENN E	1,379,946	36 766808	50,736 21
NELSON 4/TETCO E	2,810,405	37 327552	104,905 54
NINEMI 4/BRDGLN E	65,065,036	36 362708	2,365,940 89
NINEMI 4/GSPL E	94,748	35 405708	3,354 62
NINEMI 4/GSPL M	228,608	33 341965	7,622 24
NINEMI 4/LGS E	7,657,388	38 854526	297,524 18
NINEMI 4/PELICAN E	102,236,503	36 848090	3,767,219 90
NINEMI 4/PELICAN I	777,185	36 479397	28,351 24
NINEMI 5/BRDGLN E	539,727	33 965820	18,332 27
NINEMI 5/CGT E	343,908	31 990532	11,001 80
NINEMI 5/CGT M	53,937	31 404045	1,683 84
NINEMI 5/GSPL E	20,251	34 732606	703 37
NINEMI 5/GSPL M	1,108,760	32 552464	36,092 87
NINEMI 5/PELICAN E	657,195	36 062660	23,700 20
NINEMI 5/PELICAN I	202,597	33 850057	6,857 92
SABINE 1/CENTANA#3 M	28,761	34 522791	992 91
SABINE 1/TEJAS M	758,398	34 541191	26,195 97
SABINE 1/TETCO E	233,183	35 880832	8,366 80
SABINE 3/CENTANA#3 M	622,954	33 177024	20,667 76
SABINE 3/ENBRIDGE M	215,548	32 376037	6,978 59
SABINE 3/TEXOMA M	1,275,353	33 124006	42,244 80
SABINE 5/CENTANA#3 M	4,614,905	36 339608	167,703 84
SABINE 5/ENBRIDGE E	208,166	37 702699	7,848 42
SABINE 5/ENBRIDGE M	930,946	35 455547	33,007 20
SABINE 5/TEJAS M	6,963,846	36 340634	253,070 58
SABINE 5/TETCO E	4,674,312	37 435075	174,983 22
SABINE 5/TEXOMA E	8,104	36 232725	293 63
SABINE 5/TEXOMA M	3,283,038	36 280652	119,110 76
Shell Chemical/QF	783,755	83 205568	65,212 78
WATERF 1/BRDGLN E	11,317,319	39 968182	452,332 67
WATERF 1/PELICAN E	6,275,908	39 195767	245,989 03
WATERF 1/PELICAN I	558,702	39 248072	21,849 48
WATERF 2/BRDGLN E	1,246,217	35 211059	43,880 62
WATERF 2/PELICAN E	1,854,331	35 479960	65,791 59
WATERF 2/PELICAN I	44,174	33 493231	1,479 53
WATERF 4/#2 OIL	18,650	209 615550	3,909 33
Totals	338,125,962	43.032496	14,560,404.16

EES
Intra-System Billing-201608RA

Date range - 20160801 through 20160831
Energy Sold to Exchange - Entergy New Orleans, Inc.

Attachment 2
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Source	KWH	Mills per KWH	Cost
ACADIA 2/ANR I	140,708	22 993291	3,235 34
ACADIA 2/PINE PRAIRIE E	1,744,501	22 527817	39,299 80
BURAS 8/LGS I	74,442	62 273582	4,635 77
EES MISO DA PURCH	9,877,707	34 073690	336,569 93
EES MISO RT PURCH	23,425,204	39 620299	928,113 59
INDEPN 1/COAL	2,848,146	27 722049	78,901 00
L GPSY 2/BRDGLN E	594,635	37 310585	22,186 18
L GPSY 2/CGT E	74,432	33 164365	2,468 49
L GPSY 2/CGT M	31,831	32 269172	1,027 16
L GPSY 2/GSPL E	51,675	34 704983	1,793 38
L GPSY 2/GSPL M	7,790	33 469833	260 73
L GPSY 2/PELICAN E	598,986	37 043236	22,188 38
L GPSY 2/PELICAN I	57,996	35 675564	2,069 04
L GPSY 3/BRDGLN E	222,984	35 777769	7,977 87
L GPSY 3/CGT E	561,219	33 683019	18,903 55
L GPSY 3/CGT M	204,854	32 082752	6,572 28
L GPSY 3/GSPL E	525,654	34 699384	18,239 87
L GPSY 3/GSPL M	30,369	33 242122	1,009 53
L GPSY 3/PELICAN E	501,466	36 822596	18,465 28
L GPSY 3/PELICAN I	151,836	35 909995	5,452 43
NINEMI 4/BRDGLN E	2,361,718	36 310275	85,754 63
NINEMI 4/GSPL E	34,245	35 076946	1,201 21
NINEMI 4/GSPL M	6,048	33 344907	201 67
NINEMI 4/LGS E	176,944	38 920280	6,886 71
NINEMI 4/PELICAN E	3,146,537	36 882417	116,051 89
NINEMI 4/PELICAN I	108,946	35 785894	3,898 73
NINEMI 5/BRDGLN E	459,439	34 598652	15,895 97
NINEMI 5/CGT E	2,156,868	32 481033	70,057 30
NINEMI 5/CGT M	828,078	31 409795	26,009 76
NINEMI 5/GSPL E	442,296	34 214983	15,133 15
NINEMI 5/GSPL M	1,221,693	32 553330	39,770 20
NINEMI 5/PELICAN E	364,385	36 095256	13,152 57
NINEMI 5/PELICAN I	520,105	34 855481	18,128 51
NINEMI 6/GSPL E	18,351,007	22 854582	419,404 60
NINEMI 6/GSPL I	1,208,496	23 525863	28,430 87
NINEMI 6/GSPL M	16,611,618	22 043148	366,172 35
OCCIDENTAL POWER SERVICES/BASE	2,957,716	23 467216	69,409 36
OCCIDENTAL POWER SERVICES/DAY-	475,868	27 731640	13,196 60
OCCIDENTAL POWER SERVICES/INTRA-	88,906	35 248240	3,133 78
PERVIL 2/TENN E	1,386	37 774524	51 60
STERLN 7/GSPL E	963	30 913811	29 77
STERLN 7/GSPL I	6,140	31 635179	194 24
UNION 1/TRANS UNION I	7,782,515	24 112537	187,656 18
UNION 1/TRANS-UNION E	76,894,244	22 465618	1,727,476 73
WATERF 1/BRDGLN E	258,562	39 897201	10,315 90
WATERF 1/CGT E	50,568	36 286584	1,834 94
WATERF 1/CGT M	16,140	34 001239	548 78
WATERF 1/PELICAN E	146,995	39 197048	5,761 77
WATERF 1/PELICAN I	12,052	39 267342	473 25
WATERF 2/BRDGLN E	340,115	34 566338	11,756 53
WATERF 2/CGT E	363,945	32 234046	11,731 42
WATERF 2/CGT M	122,436	30 977735	3,792 79
WATERF 2/PELICAN E	530,777	35 548658	18,868 41
WATERF 2/PELICAN I	83,081	34 468531	2,863 68
WATERF 4/#2 OIL	350	209 628571	73 37
WH BLF 1/COAL	3,690,905	29 158236	107,620 28
WH BLF 2/COAL	4,388,933	30 782865	135,103 93
Totals	187,936,436	26.910374	5,067,412.83

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EES
Intra-System Billing-201608RA

Date range - 20160801 through 20160831
Energy Sold to Exchange - Entergy Texas, Inc

Attachment 2
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Source	KWH	Mills per KWH	Cost
Totals	0		0.00

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EES
Intra-System Billing-201608RA

Date range - 20160801 through 20160831
Energy Sold to Exchange

Attachment 2
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Company	KWH	Mills per KWH	Cost
Entergy Louisiana, LLC	338,125,962	43.032496	14,550,404.16
Entergy New Orleans, Inc	187,935,435	26.910374	5,057,412.83
Totals	526,061,397	37.272868	19,607,816.99

EES
Intra-System Billing-201608RADate range - 20160801 through 20160831
Energy Purchased from ExchangeAttachment 2
Page 16

Company	KWH	Mills per KWH	Cost
Entergy Louisiana, LLC	95,233	24 065713	2,291 85
Entergy New Orleans, Inc	1,149,318	37 394855	42,978 58
Entergy Texas, Inc	524,816,846	37 274997	19,562,546 56
Totals	526,061,397	37.272868	19,607,816.99

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EES
Intra-System Billing-201608RA

Date range - 20160801 through 20160831
Unit Power Purchases - KWH

Attachment 2
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Generating Unit	LA	NO	ETI
ACADIA 2 - UPP from LA	0	3,606,737	0
ARK NU 1 - UPP from AR	16,927,352	16,927,352	0
ARK NU 1 - UPP from LA	0	311,346	0
ARK NU 2 - UPP from AR	19,959,951	19,959,951	0
ARK NU 2 - UPP from LA	0	367,335	0
BURAS 8 - UPP from LA	0	96,258	0
CALCASIEU 1 - UPP from LA	0	0	9,927,575
CALCASIEU 2 - UPP from LA	0	0	10,084,825
CARVILLE A BASE IN - UPP from ETI	43,354,500	0	0
CARVILLE B BASE IN - UPP from ETI	25,219,000	0	0
CARVILLE C BASE IN - UPP from ETI	67,000	0	0
CARVILLE RAMP IN - UPP from ETI	792,592	0	0
G GULF 1L - UPP from LA	0	2,424,288	0
GGULF RET - UPP from AR	15,563,067	15,563,067	0
GGULF RET - UPP from LA	0	286,349	0
GGULF RP - UPP from AR	7,346,509	7,346,509	0
GGULF RP - UPP from LA	0	135,159	0
INDEPN 1 - UPP from AR	3,494,211	3,494,211	0
INDEPN 1 - UPP from LA	0	64,343	0
L GPSY 2 - UPP from LA	0	1,779,374	0
L GPSY 3 - UPP from LA	0	2,590,248	0
LEWIS CREEK 1 - UPP from ETI	65,509,175	0	0
LEWIS CREEK 2 - UPP from ETI	64,178,050	0	0
MONTAUK - UPP from LA	0	35,915	0
NELSON 4 - UPP from LA	0	0	16,688,900
NINEMI 4 - UPP from LA	0	6,524,455	0
NINEMI 5 - UPP from LA	0	6,763,659	0
NINEMI 6 - UPP from LA	0	82,797,856	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY -	0	4,016,375	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	0	748,418	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL	0	142,416	0
PERVIL 1 - UPP from LA	0	1,647,640	114,170,200
PERVIL 2 - UPP from LA	0	1,467	101,682
RVRBND 1 - UPP from LA	0	73,767,969	211,670,243
SABINE 1 - UPP from ETI	29,471,734	0	0
SABINE 3 - UPP from ETI	80,968,641	0	0
SABINE 4 - UPP from ETI	98,450,659	0	0
SABINE 5 - UPP from ETI	78,761,641	0	0
STERLN 7 - UPP from LA	0	8,097	0
TOLEDO 1 - UPP from LA	0	86,995	0
VIDALIA - UPP from LA	0	1,625,258	0
WATERF 1 - UPP from LA	0	522,472	0
WATERF 2 - UPP from LA	0	1,784,174	0
WATERF 3 - UPP from LA	0	15,957,249	0
WATERF 4 - UPP from LA	0	718	0
WH BLF 1 - UPP from AR	4,897,797	4,515,660	0
WH BLF 1 - UPP from LA	0	90,119	0
WH BLF 2 - UPP from AR	4,778,207	5,182,544	0
WH BLF 2 - UPP from LA	0	87,964	0
Totals	559,740,086	281,259,947	362,643,426

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EES
Intra-System Billing-201608RA

Date range - 20160801 through 20160831
Joint Account Deliveries

Attachment 3
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Company / Type	KWH	Mills per KWH	Charge
EES MISO DA SALE	121,507,921	33.012605	4,011,292.97
EES MISO RT SALE	14,743,877	24.392045	359,633.31
Totals	136,251,798	32.079770	4,370,926.28

EES Date range - 20160801 through 20160831 Attachment 3
Intra-System Billing-201608RA Joint Account Delivery Sources - Entergy Louisiana, LLC Page 19

Source	KWH	Mills per KWH	Charge
BURAS 8/LGS I	995,645	38 122865	37,956 84
CALCASIEU 1/GSPL E	278,525	32 749412	9,121 53
CALCASIEU 2/GSPL E	206,563	36 309746	7,500 25
CALCASIEU 2/GSPL I	115,000	33 476000	3,849 74
EES MISO DA PURCH	174,658	47 794490	8,347 69
EES MISO RT PURCH	20,898,598	37 561799	784,988 93
L GPSY 2/BRDGLN E	1,467,850	33 159253	48,672 81
L GPSY 2/PELICAN E	6,757,627	33 286962	224,940 87
L GPSY 2/PELICAN I	119,112	34 977500	4,166 24
L GPSY 3/BRDGLN E	2,497,542	35 302241	88,168 83
L GPSY 3/GSPL E	62,812	29 187576	1,833 33
L GPSY 3/PELICAN E	1,675,446	32 870674	55,073 04
L GPSY 3/PELICAN I	38,494	30 973398	1,192 29
LEWIS CREEK 1/COPANO M	11,572	27 697891	320 52
NINEMI 4/BRDGLN E	4,212,212	35 616771	150,025 39
NINEMI 4/LGS E	1,491,804	34 150002	50,945 11
NINEMI 4/PELICAN E	7,189,095	32 599536	234,361 16
NINEMI 4/PELICAN I	21,862	32 205654	704 08
NINEMI 5/BRDGLN E	1,211,409	31 409433	38,049 67
NINEMI 5/CGT E	21,043	29 090434	612 15
NINEMI 5/GSPL E	126,608	32 006508	4,052 28
NINEMI 5/GSPL M	13,745	28 891961	397 12
NINEMI 5/PELICAN E	1,136,658	33 487619	38,063 97
NINEMI 5/PELICAN I	1,879,222	32 181216	60,475 65
OCCIDENTAL POWER SERVICES/BASE	133,294	23 467898	3,128 13
OCCIDENTAL POWER SERVICES/DAY-AHEAD	1,574,048	27 416381	43,154 70
OCCIDENTAL POWER SERVICES/INTRA-DAY	1,853,435	35 277040	65,383 70
SABINE 1/TEJAS M	269,676	29 633709	7,991 50
SABINE 1/TETCO E	49,247	30 517392	1,502 89
SABINE 3/TEXOMA M	116,071	28 178184	3,270 67
SABINE 4/ENBRIDGE M	19,319	27 480201	530 89
SABINE 5/CENTANA#3 M	275,029	29 168342	8,022 14
SABINE 5/TEJAS M	174,135	29 665145	5,165 74
SABINE 5/TETCO E	72,972	30 063312	2,193 78
SABINE 5/TEXOMA M	7,429	29 648674	220 26
UNION 3/TRANS UNION I	312,743	30 742814	9,614 60
UNION 3/TRANS-UNION E	535,324	29 170558	15,615 70
UNION 4/TRANS UNION I	2,605,363	31 931393	83,192 87
UNION 4/TRANS-UNION E	287,212	27 963107	8,031 34
WATERF 1/BRDGLN E	296,239	35 325632	10,464 83
WATERF 1/PELICAN E	13,744	34 364086	472 30
WATERF 1/PELICAN I	70,134	35 782217	2,509 55
WATERF 2/BRDGLN E	395,760	31 552128	12,487 07
WATERF 2/PELICAN E	3,980,625	31 962677	127,231 43
WATERF 2/PELICAN I	19,235	30 227710	581 43
WATERF 4/#2 OIL	19,632	148 527914	2,915 80
Totals	65,683,768	34.521480	2,267,500.91

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Joint Account Delivery Sources - Entergy New Orleans, Inc.

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Source	KWH	Mills per KWH	Charge
BURAS 8/LGS I	18,608	38 127150	709 47
EES MISO DA PURCH	19,508	47 794751	932 38
EES MISO RT PURCH	2,334,208	37 561837	87,677 14
L GPSY 2/BRDGLN E	27,501	33 173703	912 31
L GPSY 2/PELICAN E	126,639	33 284928	4,215 17
L GPSY 2/PELICAN I	2,231	34 984312	78 05
L GPSY 3/BRDGLN E	46,791	35 297600	1,651 61
L GPSY 3/GSPL E	1,177	29 175871	34 34
L GPSY 3/PELICAN E	31,396	32 869792	1,031 98
L GPSY 3/PELICAN I	721	30 984743	22 34
NINEMI 4/BRDGLN E	78,941	35 620653	2,811 93
NINEMI 4/LGS E	27,959	34 144998	954 66
NINEMI 4/PELICAN E	134,723	32 594509	4,391 23
NINEMI 4/PELICAN I	409	32 176039	13 16
NINEMI 5/BRDGLN E	22,693	31 407042	712 72
NINEMI 5/CGT E	394	29 263959	11 53
NINEMI 5/GSPL E	2,372	32 036256	75 99
NINEMI 5/GSPL M	255	28 901961	7 37
NINEMI 5/PELICAN E	21,292	33 484877	712 96
NINEMI 5/PELICAN I	35,219	32 179505	1,133 33
OCCIDENTAL POWER SERVICES/BASE	2,499	23 469388	58 65
OCCIDENTAL POWER SERVICES/DAY-AHEAD	29,506	27 416458	808 95
OCCIDENTAL POWER SERVICES/INTRA-DAY	34,742	35 276898	1,225 59
UNION 1/TRANS UNION I	1,277,115	31 872948	40,705 42
UNION 1/TRANS-UNION E	340,038	28 430705	9,667 52
WATERF 1/BRDGLN E	5,543	35 323832	195 80
WATERF 1/PELICAN E	256	34 375000	8 80
WATERF 1/PELICAN I	1,314	35 776256	47 01
WATERF 2/BRDGLN E	7,412	31 575823	234 04
WATERF 2/PELICAN E	74,594	31 958200	2,383 89
WATERF 2/PELICAN I	360	30 083333	10 83
WATERF 4/#2 OIL	368	148 532609	54 66
Totals	4,706,784	34.735146	163,490.83

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Intra-System Billing-201608RADate range - 20160801 through 20160831
Joint Account Delivery Sources - Entergy Texas, IncAttachment 3
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Source	KWH	Mills per KWH	Charge
CALCASIEU 1/GSPL E	205,866	32.748681	6,741.84
CALCASIEU 2/GSPL E	152,677	36.309726	5,543.66
CALCASIEU 2/GSPL I	85,000	33.475294	2,845.40
EES MISO DA PURCH	59,512	47.794394	2,844.34
EES MISO RT PURCH	7,120,981	37.561777	267,476.70
ETI SRMPA PPA AS ENG	18,445,427	42.639309	786,500.26
ETI SRMPA PPA NEL 1	26,609,326	42.639310	1,134,603.30
ETI SRMPA PPA NEL 2	10,760,710	42.639310	458,829.25
ETI SRMPA PPA ON RES	1,685,927	42.639308	71,886.76
LEWIS CREEK 1/COPANO M	8,555	27.699591	236.97
SABINE 1/TEJAS M	199,337	29.634689	5,907.29
SABINE 1/TETCO E	36,409	30.516905	1,111.09
SABINE 3/TEXOMA M	85,798	28.178046	2,417.62
SABINE 4/ENBRIDGE M	14,282	27.480745	392.48
SABINE 5/CENTANA#3 M	203,290	29.169512	5,929.87
SABINE 5/TEJAS M	128,717	29.665002	3,818.39
SABINE 5/TETCO E	53,941	30.063588	1,621.66
SABINE 5/TEXOMA M	5,491	29.646695	162.79
Totals	65,861,246	41.889121	2,758,869.67

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Joint Account Delivery Sources - Summary

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Source	KWH	Mills per KWH	Charge
Entergy Louisiana, LLC	65,683,768	34.521480	2,267,500.91
Entergy New Orleans, Inc	4,706,784	34.735146	163,490.83
Entergy Texas, Inc	65,861,246	41.889121	2,758,889.68
Totals	136,251,798	38.090223	5,189,881.42

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Joint Account Deliveries

Attachment 3
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	KWH	Cost
Total Energy Supplied for Other Joint Account Sales	136,251,798	5,189,861 41
Cost to System for Other Joint Account Sales		5,189,861 41
Total Billing to Other Joint Account Sales		4,370,926 28
Net Balance From Other Joint Account Sales		(818,935 13)
Total Net Balance		(818,935 13)
Total Net Balance - Demand		0 00
Total Net Balance - Energy		(818,935 13)

Apportioning of Adjusted Net Balance from Joint Account Sales

Company	Resp. Ratio		Net Balance
Entergy Louisiana, LLC	0 6896 X	(818 935 13) =	(564,737 67)
Entergy New Orleans, Inc	0 0767 X	(818,935 13) =	(62,812 32)
Entergy Texas, Inc	0 2337 X	(818,935 13) =	(191,385 14)
	1.0000		(818,935.13)

Apportioning of Adjusted Net Balance - Demand and Energy

Company	Demand	Energy	Total
Entergy Louisiana, LLC	0 00	(564,737 67)	(564,737 67)
Entergy New Orleans, Inc	0 00	(62,812 32)	(62,812 32)
Entergy Texas, Inc	0 00	(191,385 14)	(191,385 14)
System	0.00	(818,935.13)	(818,935.13)

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Coincident Peaks

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Full Load (including interruptible customers)

Year	Month	Day	Hour	System	LA	NO	ETI
2015	8	10	16	14,638,248	9,949,650	1,172,630	3,515,968
2015	9	8	16	12,815,090	8,757,844	1,006,825	3,050,421
2015	10	7	17	11,432,971	7,794,943	880,248	2,757,780
2015	11	23	9	10,077,257	7,047,989	718,019	2,311,249
2015	12	4	8	9,925,592	6,876,781	726,836	2,321,975
2016	1	11	9	11,224,065	7,696,100	888,687	2,639,278
2016	2	5	9	11,033,611	7,589,071	827,303	2,617,237
2016	3	15	17	10,479,772	7,380,556	783,088	2,316,128
2016	4	26	17	11,201,055	7,814,813	801,229	2,585,013
2016	5	25	16	12,446,476	8,564,633	896,027	2,985,816
2016	6	17	17	13,669,707	9,403,477	1,085,496	3,180,734
2016	7	21	16	13,914,609	9,540,818	1,095,404	3,278,387
Total				142,858,453	98,416,675	10,881,792	33,559,986
12-Month Average					8,201,389	906,816	2,796,665
Responsibility Ratio					0.6889	0.0762	0.2349

Load Excluding Interruptible Customers

Year	Month	Day	Hour	System	LA	NO	ETI
2015	8	10	16	14,313,913	9,727,119	1,153,650	3,433,144
2015	9	8	16	12,502,646	8,541,094	987,833	2,973,719
2015	10	7	17	11,204,448	7,647,770	880,248	2,676,430
2015	11	23	9	9,853,562	6,890,632	701,717	2,261,213
2015	12	4	8	9,745,815	6,765,821	711,071	2,268,923
2016	1	11	9	10,973,405	7,524,316	876,513	2,572,576
2016	2	5	9	10,740,890	7,382,253	808,390	2,550,247
2016	3	15	17	10,219,840	7,204,130	765,378	2,250,332
2016	4	26	17	10,913,087	7,616,173	783,345	2,513,569
2016	5	25	16	12,222,474	8,432,717	882,939	2,906,818
2016	6	17	17	13,405,394	9,239,508	1,068,226	3,097,660
2016	7	20	17	13,655,967	9,405,617	1,094,808	3,155,542
Total				139,751,441	96,377,150	10,714,118	32,660,173
12-Month Average					8,031,429	892,843	2,721,681
Responsibility Ratio					0.6896	0.0767	0.2337

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Date range - 20160801 through 20160831
Service Schedule MSS - 1 / Reserve Equalization

Attachment 5
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Source	System	LA	NO	ETI
Owned Capability (A)				
ACADIA	557 000	550 167	6 833	0 000
ANO	98 212	48 203	50 009	0 000
BIG CAJUN	247 000	142 025	0 000	104 975
BURAS	12 000	11 779	0 221	0 000
CALCASIEU	301 000	173 075	0 000	127 925
INDEPENDENCE	14 377	7 056	7 321	0 000
LEWIS CREEK	508 000	292 100	0 000	215 900
LITTLE GYPSY	931 000	913 870	17 130	0 000
NELSON	810 000	465 750	0 000	344 250
NINEMILE PT	1,956 000	1,812 646	143 354	0 000
OUACHITA	248 000	248 000	0 000	0 000
PERRYVILLE	702 000	475 008	3 230	223 762
RIVERBEND	677 600	389 620	0 000	287 980
SABINE	1,551 000	891 825	0 000	659 175
STERLINGTON	61 000	59 878	1 122	0 000
UNION	1,530 000	1,019 000	511 000	0 000
WATERFORD	1,972 000	1,935 716	36 284	0 000
WHITE BLUFF	50 513	24 791	25 722	0 000
Subtotal Owned Capability (A)	12,226.702	9,460.509	802.226	1,963.967
Purchased Capacity (B)				
AGRILECTRIC	8 500	8 500	0 000	0 000
CARVILLE	485 000	242 500	0 000	242 500
CLECO POWER LLC	500 000	50 000	0 000	450 000
ETEC SAN JACINTO	73 000	0 000	0 000	73 000
EXELON FRONTIER 10YR	300 000	0 000	0 000	300 000
GRAND GULF #1	390 879	173 278	217 601	0 000
GRAND GULF #1(RT/RP)	60 964	29 921	31 043	0 000
MONTAUK	3 136	3 078	0 058	0 000
MURRAY HYDRO	113 900	111 804	2 096	0 000
OCCIDENTAL-OXYTAFT	480 000	471 168	8 832	0 000
RAIN	26 800	26 800	0 000	0 000
RIVERBEND 30	290 400	190 038	100 362	0 000
SRMPA	225 000	0 000	0 000	225 000
TOLEDO BEND	69 000	49 026	0 423	19 551
Subtotal Purchased Capacity (B)	3,026.579	1,356.113	360.415	1,310.051
Totals	15,253.281	10,816.622	1,162.641	3,274.018

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Service Schedule MSS - 1 / Reserve EqualizationAttachment 5
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	LA	NO	ETI
A Total Investment (Reserve Basis)	30 923558	(16 568293)	104 899501
B Cost of Capital			
Debt Ratio	0 467100	0 372800	0 494400
x Bond Cost	0 055000	0 051200	0 065000
+ Preferred Ratio		0 033900	
x Preferred Cost		0 048200	
+ Common Ratio	0 532900	0 593300	0 505600
x Common Cost	0 110000	0 110000	0 110000
Total Cost of Capital	0 084310	0 085984	0 087752
E Summary (\$/KW)			
1 Cost of Money	2 607165	(1 424608)	9 205141
2 Depreciation	6 992711	6 877076	6 502620
3 Income Tax	1 133719	(0 693184)	3 141425
4 Insurance	1 615963	2 042720	1 973652
5 Property Tax	2 215387	2 680573	2 482279
6 Franchise Tax		0 186149	0 348961
7 Operations & Maintenance + Overhead	28 598121	36 278187	35 297547
Annual Cost per KW	43 163077	45 946913	58 951626
Monthly Cost per KW	3 596923	3 828909	4 912635
Monthly Cost \$/MW	3.597	3.829	4.913
System Capability (SC)	15,253 281	.	
Company Capability (CC)	10,816 622	1,162 641	3,274 018
Required Capability (SC x CLR/SLR)	10,519 160	1,169 401	3,564 720
Equalization Reserve (ER = CC - SC x CLR/SLR)	297 462	(6 760)	(280 702)
Allocation Factor		0 0227	0 9773
Payments		24,288.34	1,045,682.47
Receipts	1,069,970.81		

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Service Schedule MSS - 2 / Transmission Equalization

Attachment 5
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	LA	NO	ETI
Total Investment	1,306,891,285 69	75,522,512 03	391,679,792 44
Deferred Taxes	153,094,178 69	4,375,305 37	29,673,704 97
Depreciation Reserve	512,124,582 06	18,174,775 86	87,650,815 67
Net Transmission Investment	641,672,524 94	52,972,430 80	274,355,271 80
Cost of Capital			
Debt Ratio (DR)	0 467100	0 372800	0 494400
Bond Cost (i)	0 055000	0 051200	0 065000
Preferred Ratio (PR)		0 033900	
Preferred Cost (p)		0 048200	
Common Ratio (ER)	0 532900	0 593300	0 505600
Common Cost (c)	0 110000	0 110000	0 110000
Total Cost of Capital (CM)	0 084310	0 085984	0 087752
Tax Rate (F)	0 036662	0 041838	0 029947
Operating Expenses			
Depreciation Factor (D)	0 0242382	0 0203091	0 0166093
Insurance Expense (I)	0 0008273		0 0021704
Property Tax (PT)	0 0081657	0 0052036	0 0079232
Franchise Tax (FT)		0 0005276	0 0009331
Operations & Maintenance (OM)	0 0397936	0 0450521	0 0318835
Total Operating Expenses	0 0730248	0 0710924	0 0595195
Net Investment Ratio (K)	0 490992	0 701412	0 700458
Annual Ownership Cost	0 269701	0 229178	0 202671
Net Transmission Investment * AOC	173,059,722 00	12,140,116 00	55,603,857 00
System Average Annual Ownership Cost		240,803,695 00 / 969,000,227 54 =	0 2485074
System Average Monthly Ownership Cost		0 2485074 / 12 =	0 0207090
Responsibility Ratio	0 6889	0 0762	0 2349
Transmission Responsibility	667,544,256 75	73,837,817 34	227,618,153 45
Investment Difference	(25,871,731 81)	(20,865,386 54)	46,737,118 35
Payments	535,776.33	432,100.19	
Receipts			967,876.52

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Date range - 20160801 through 20160831
Company Summary - Entergy Louisiana, LLC

Attachment 6-LA
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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	338,125,962	95,233	14,550,404.16	2,291.85
ARK NU 1 - UPP from AR Desig Energy	0	16,927,352	0.00	0.00
ARK NU 2 - UPP from AR Desig Energy	0	19,959,851	0.00	0.00
CARVILLE A BASE IN - UPP from ETI Desig Energy	0	43,354,500	0.00	0.00
CARVILLE B BASE IN - UPP from ETI Desig Energy	0	25,219,000	0.00	0.00
CARVILLE C BASE IN - UPP from ETI Desig Energy	0	67,000	0.00	0.00
CARVILLE RAMP IN - UPP from ETI Desig Energy	0	792,592	0.00	0.00
GGULF RET - UPP from AR Desig Energy	0	15,563,067	0.00	0.00
GGULF RP - UPP from AR Desig Energy	0	7,346,509	0.00	0.00
INDEPN 1 - UPP from AR Desig Energy	0	3,494,211	0.00	0.00
LEWIS CREEK 1 - UPP from ETI Desig Energy	0	65,509,175	0.00	0.00
LEWIS CREEK 2 - UPP from ETI Desig Energy	0	64,178,050	0.00	0.00
SABINE 1 - UPP from ETI Desig Energy	0	29,471,734	0.00	0.00
SABINE 3 - UPP from ETI Desig Energy	0	80,968,641	0.00	0.00
SABINE 4 - UPP from ETI Desig Energy	0	98,450,659	0.00	0.00
SABINE 5 - UPP from ETI Desig Energy	0	78,761,641	0.00	0.00
WH BLF 1 - UPP from AR Desig Energy	0	4,897,797	0.00	0.00
WH BLF 2 - UPP from AR Desig Energy	0	4,778,207	0.00	0.00
ACADIA 2 Desig Energy	3,606,737	0	0.00	0.00
ARK NU 1 Desig Energy	311,346	0	0.00	0.00
ARK NU 2 Desig Energy	367,335	0	0.00	0.00
BURAS 8 Desig Energy	96,258	0	0.00	0.00
CALCASIEU 1 Desig Energy	9,927,575	0	0.00	0.00
CALCASIEU 2 Desig Energy	10,084,825	0	0.00	0.00
G GULF 1L Desig Energy	2,424,288	0	0.00	0.00
GGULF RET Desig Energy	286,349	0	0.00	0.00
GGULF RP Desig Energy	135,159	0	0.00	0.00
INDEPN 1 Desig Energy	64,343	0	0.00	0.00
L GPSY 2 Desig Energy	1,779,374	0	0.00	0.00
L GPSY 3 Desig Energy	2,590,248	0	0.00	0.00
MONTAUK Desig Energy	35,915	0	0.00	0.00
NELSON 4 Desig Energy	16,688,900	0	0.00	0.00
NINEMI 4 Desig Energy	6,524,455	0	0.00	0.00
NINEMI 5 Desig Energy	6,763,659	0	0.00	0.00
NINEMI 6 Desig Energy	82,797,856	0	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY Desig Energy	4,016,375	0	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION Desig	748,418	0	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION Desig	142,416	0	0.00	0.00
PERVIL 1 Desig Energy	115,817,840	0	0.00	0.00
PERVIL 2 Desig Energy	103,149	0	0.00	0.00
RVRBND 1 Desig Energy	285,438,212	0	0.00	0.00
STERLN 7 Desig Energy	8,097	0	0.00	0.00
TOLEDO 1 Desig Energy	86,995	0	0.00	0.00
VIDALIA Desig Energy	1,825,258	0	0.00	0.00
WATERF 1 Desig Energy	522,472	0	0.00	0.00
WATERF 2 Desig Energy	1,784,174	0	0.00	0.00
WATERF 3 Desig Energy	15,957,249	0	0.00	0.00
WATERF 4 Desig Energy	718	0	0.00	0.00
WH BLF 1 Desig Energy	90,119	0	0.00	0.00
WH BLF 2 Desig Energy	87,964	0	0.00	0.00
Equalized Res Charge	0	0	1,069,970.81	0.00
Trans Equal Charge	0	0	0.00	535,776.33
Rev - Exch Energy Purchases EGSL	0	0	0.00	1.43
Rev - Exch Energy Purchases ELL	0	0	0.00	2,698.72
Rev - Exch Energy Purchases ELL KWH	0	156,751	0.00	0.00
Rev - Exch Energy Sales ELL	0	0	123,485.02	0.00
Rev - Exch Energy Sales ELL KWH	6,365,299	0	0.00	0.00
Rev - Reserve Equalization ELL	0	0	83,181.92	0.00
Rev - Transmission Equalization ELL	0	0	0.00	(28,515.30)
Rev - UPP Sales - ELL KWH	(71,427)	0	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	915,333,912	559,992,070	15,827,041.91	512,253.03

Non-Associated Companies - Joint Account Purchases

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
AGRI Delivered RE Energy	0	372,997	0.00	11,942.40
AGRI Dispatched RE Energy	0	5,817,439	0.00	335,557.19
MONTAUK RE Energy	0	1,951,494	0.00	95,661.69
OCCIDENTAL POWER SERVICES RE Energy	0	266,696,200	0.00	6,520,929.76

Attachment Snapshot 20160802093062

RunID: 42792

Billing Snapshot 20160801171714

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Company Summary - Entergy Louisiana, LLCAttachment 6-LA
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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
RAIN Scheduled RE Energy	0	15,005,970	0.00	634,500.79
RAIN Unscheduled RE Energy	0	645,320	0.00	18,007.81
AGRI ENG CHG	0	0	0.00	2.26
AGRILECTRIC - 8.5 MW - CAP CHG	0	0	0.00	155,811.76
AGRILECTRIC MISO CHARGES	0	0	0.00	(577.55)
CENTRAL LA ELEC CO - 2279 - CAP CHG	0	0	0.00	17,500.00
Exelon Admin Miso Charge	0	0	0.00	1,420.49
OCCIDENTAL - CAP CHG	0	0	0.00	4,708,800.00
OCCIDENTAL POWER SERVICES INC - Startup Charge	0	0	0.00	247,767.06
RAIN - 28 MW - CAP CHG	0	0	0.00	615,023.92
RAIN MISO CHARGES	0	0	0.00	(2,278.34)
Rev - JAP Cap Expenses ELL	0	0	0.00	(85,702.79)
Rev - JAP Eng Expenses EGSL	0	0	0.00	0.02
Rev - JAP Eng Expenses ELL	0	0	0.00	589.31
Rev - JAP Eng Expenses ELL KWH	0	(10,205)	0.00	0.00
SRMPA Resource Auction Results CAP	0	0	0.00	(727.84)
TX LFG ENERGY - MISO CHARGES	0	0	0.00	(139.68)
Subtotal Non-Associated Companies - Joint Account Purchases	0	290,479,215	0.00	13,274,088.16

Non-Associated Companies - MISO	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
EES MISO DA Purchases	0	216,867,803	0.00	5,554,666.75
EES MISO DA Sales	61,376,756	0	2,125,839.65	0.00
EES MISO RT Purchases	0	295,326,407	0.00	10,751,169.84
EES MISO RT Sales	4,307,012	0	141,661.27	0.00
MISO Admin	0	0	0.00	603,193.25
MISO Admin Sched 24	0	0	0.00	56,504.78
MISO Ancillaries	0	0	0.00	368,271.73
MISO Congestion	0	0	164,157.57	0.00
MISO Congestion_ARR	0	0	0.00	68,220.94
MISO Losses	0	0	0.00	3,163,932.73
MISO Other Charges	0	0	0.00	2,548.52
MISO Payable to QFs	0	29,867,980	0.00	891,725.11
MISO Resource Adequacy Auction Revenue	0	0	0.00	43,473.01
MISO Uplift	0	0	0.00	1,238,514.23
Net Balance for Sales	0	0	(564,737.67)	0.00
Rev 201312 MISO Congestion EGSL	0	0	0.00	(16,825.88)
Rev 201312 MISO Congestion ELL	0	0	0.00	(24,842.15)
Rev 201312 MISO Other Charges EGSL	0	0	0.00	15,511.54
Rev 201312 MISO Other Charges ELL	0	0	0.00	23,149.62
Rev 201312 MISO Uplift EGSL	0	0	0.00	434.81
Rev 201312 MISO Uplift ELL	0	0	0.00	88.74
Rev 201401 MISO Uplift EGSL	0	0	0.00	(374.88)
Rev 201401 MISO Uplift ELL	0	0	0.00	(989.56)
Rev 201402 MISO Other Charges ELL	0	0	0.00	(0.01)
Rev 201402 MISO Uplift EGSL	0	0	0.00	(1,271.77)
Rev 201402 MISO Uplift ELL	0	0	0.00	(1,940.59)
Rev 201403 MISO Uplift EGSL	0	0	0.00	(13,123.47)
Rev 201403 MISO Uplift ELL	0	0	0.00	(19,174.14)
Rev 201404 MISO Uplift EGSL	0	0	0.00	(133.18)
Rev 201404 MISO Uplift ELL	0	0	0.00	(226.36)
Rev 201405 MISO Uplift EGSL	0	0	0.00	420.00
Rev 201405 MISO Uplift ELL	0	0	0.00	630.85
Rev 201406 MISO Uplift EGSL	0	0	(408.32)	0.00
Rev 201406 MISO Uplift ELL	0	0	(593.69)	0.00
Rev 201407 MISO Congestion EGSL	0	0	0.03	0.00
Rev 201407 MISO Congestion ELL	0	0	0.04	0.00
Rev 201407 MISO Other Charges ELL	0	0	0.00	(0.01)
Rev 201407 MISO Uplift EGSL	0	0	(351.61)	0.00
Rev 201407 MISO Uplift ELL	0	0	(541.14)	0.00
Rev 201408 MISO Congestion EGSL	0	0	0.03	0.00
Rev 201408 MISO Congestion ELL	0	0	0.05	0.00
Rev 201408 MISO Uplift EGSL	0	0	40.96	0.00
Rev 201408 MISO Uplift ELL	0	0	143.39	0.00
Rev 201409 MISO Uplift EGSL	0	0	665.83	0.00
Rev 201409 MISO Uplift ELL	0	0	1,157.85	0.00
Rev 201410 MISO Uplift EGSL	0	0	0.00	(1,371.82)
Rev 201410 MISO Uplift ELL	0	0	0.00	(2,073.57)
Rev 201411 MISO Other Charges EGSL	0	0	0.00	3.29
Rev 201411 MISO Other Charges ELL	0	0	0.00	4.80
Rev 201411 MISO Uplift EGSL	0	0	0.00	(1,119.20)
Rev 201411 MISO Uplift ELL	0	0	0.00	(1,760.18)

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Company Summary - Entergy Louisiana, LLC

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Rev 201412 MISO Congestion EGSL	0	0	41,203 00	0 00
Rev 201412 MISO Congestion ELL	0	0	60,260 45	0 00
Rev 201412 MISO Other Charges EGSL	0	0	0 00	36,228 97
Rev 201412 MISO Other Charges ELL	0	0	0 00	52,916 45
Rev 201412 MISO Uplift EGSL	0	0	(86 30)	0 00
Rev 201412 MISO Uplift ELL	0	0	25 47	0 00
Rev 201501 MISO Uplift EGSL	0	0	(179 86)	0 00
Rev 201501 MISO Uplift ELL	0	0	(280 10)	0 00
Rev 201502 MISO Uplift EGSL	0	0	0 00	57 85
Rev 201502 MISO Uplift ELL	0	0	0 00	(512 68)
Rev 201503 MISO Congestion EGSL	0	0	0 00	(0 01)
Rev 201503 MISO Uplift EGSL	0	0	0 00	(179 92)
Rev 201503 MISO Uplift ELL	0	0	0 00	(317 98)
Rev 201504 MISO Congestion ELL	0	0	0 00	(0 01)
Rev 201504 MISO Uplift EGSL	0	0	178 12	0 00
Rev 201504 MISO Uplift ELL	0	0	(63 57)	0 00
Rev 201505 MISO Congestion ELL	0	0	0 01	0 00
Rev 201505 MISO Uplift EGSL	0	0	0 00	7 50
Rev 201505 MISO Uplift ELL	0	0	0 00	(547 64)
Rev 201506 MISO Congestion AAR EGSL	0	0	0 00	752 18
Rev 201506 MISO Congestion AAR ELL	0	0	0 00	1,010 97
Rev 201506 MISO Congestion EGSL	0	0	0 00	910 53
Rev 201506 MISO Congestion ELL	0	0	0 00	1,223 81
Rev 201506 MISO Other Charges EGSL	0	0	0 00	(0 01)
Rev 201506 MISO Uplift EGSL	0	0	0 00	(172 72)
Rev 201506 MISO Uplift ELL	0	0	0 00	872 96
Rev 201507 MISO Congestion AAR EGSL	0	0	0 00	(6,452 44)
Rev 201507 MISO Congestion AAR ELL	0	0	0 00	(7,393 39)
Rev 201507 MISO Congestion EGSL	0	0	(992 73)	0 00
Rev 201507 MISO Congestion ELL	0	0	(1,137 49)	0 00
Rev 201507 MISO Net Balance EGSL	0	0	0 03	0 00
Rev 201507 MISO Net Balance ELL	0	0	0 06	0 00
Rev 201507 MISO Uplift EGSL	0	0	0 00	98 42
Rev 201507 MISO Uplift ELL	0	0	0 00	(127 45)
Rev 201508 MISO Congestion AAR EGSL	0	0	0 00	(2,957 50)
Rev 201508 MISO Congestion AAR ELL	0	0	0 00	(3,834 86)
Rev 201508 MISO Congestion EGSL	0	0	0 00	961 89
Rev 201508 MISO Congestion ELL	0	0	0 00	1,247 25
Rev 201508 MISO Net Balance EGSL	0	0	1 27	0 00
Rev 201508 MISO Net Balance ELL	0	0	1 81	0 00
Rev 201508 MISO Other Charges ELL	0	0	0 00	0 01
Rev 201508 MISO Uplift EGSL	0	0	0 00	(770 37)
Rev 201508 MISO Uplift ELL	0	0	0 00	(1,929 24)
Rev 201509 MISO Congestion AAR EGSL	0	0	0 00	6,576 28
Rev 201509 MISO Congestion AAR ELL	0	0	0 00	8,512 24
Rev 201509 MISO Congestion EGSL	0	0	0 00	311 14
Rev 201509 MISO Congestion ELL	0	0	0 00	402 73
Rev 201509 MISO Net Balance EGSL	0	0	(8 73)	0 00
Rev 201509 MISO Net Balance ELL	0	0	(12 19)	0 00
Rev 201509 MISO Other Charges EGSL	0	0	0 00	0 01
Rev 201509 MISO Uplift EGSL	0	0	0 00	(123 73)
Rev 201509 MISO Uplift ELL	0	0	0 00	(248 02)
Rev 201510 MISO Congestion AAR ELL	0	0	0 00	(529 71)
Rev 201510 MISO Congestion ELL	0	0	0 00	722 94
Rev 201510 MISO Net Balance ELL	0	0	(41 81)	0 00
Rev 201510 MISO Other Charges ELL	0	0	0 00	(10 70)
Rev 201510 MISO Uplift ELL	0	0	0 00	759 22
Rev 201511 MISO Congestion AAR ELL	0	0	0 00	46,062 95
Rev 201511 MISO Congestion ELL	0	0	(1,173 51)	0 00
Rev 201511 MISO Net Balance ELL	0	0	6 56	0 00
Rev 201511 MISO Uplift ELL	0	0	0 00	953 49
Rev 201512 MISO Admin Sched 24 ELL	0	0	0 00	(168 84)
Rev 201512 MISO Congestion AAR ELL	0	0	0 00	22,372 23
Rev 201512 MISO Congestion ELL	0	0	109,885 98	0 00
Rev 201512 MISO Losses ELL	0	0	0 00	(0 01)
Rev 201512 MISO Net Balance ELL	0	0	17 83	0 00
Rev 201512 MISO Other Admin ELL	0	0	0 00	(1,160 28)
Rev 201512 MISO Other Charges ELL	0	0	0 00	112,689 83
Rev 201512 MISO Payable to QFs ELL	0	0	0 00	(5,589 13)
Rev 201512 MISO Uplift ELL	0	0	0 00	(2,081 71)
Rev 201601 MISO Admin Sched 24 ELL	0	0	0 00	(207 46)
Rev 201601 MISO Ancillaries ELL	0	0	0 05	0 00
Rev 201601 MISO Congestion AAR ELL	0	0	0 00	8,967 07
Rev 201601 MISO Congestion ELL	0	0	0 00	4,147 14
Rev 201601 MISO Losses ELL	0	0	0 00	(0 03)

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Rev 201601 MISO Net Balance ELL	0	0	7 49	0 00
Rev 201601 MISO Other Admin ELL	0	0	0 00	(1,511 33)
Rev 201601 MISO Other Charges ELL	0	0	0 00	0 05
Rev 201601 MISO Payable to QFs ELL	0	0	0 00	(4,757 34)
Rev 201601 MISO Uplift ELL	0	0	0 00	(815 64)
Rev 201602 MISO Admin Sched 24 ELL	0	0	0 00	(195 36)
Rev 201602 MISO Ancillaries ELL	0	0	(0 70)	0 00
Rev 201602 MISO Congestion AAR ELL	0	0	0 00	7,115 47
Rev 201602 MISO Congestion ELL	0	0	0 00	3,120 68
Rev 201602 MISO Losses ELL	0	0	0 00	(0 04)
Rev 201602 MISO Other Admin ELL	0	0	0 00	(1,445 81)
Rev 201602 MISO Other Charges ELL	0	0	0 00	(0 01)
Rev 201602 MISO Payable to QFs ELL	0	0	0 00	(3,140 88)
Rev 201602 MISO Uplift ELL	0	0	0 00	(21 75)
Rev 201603 MISO Admin Sched 24 ELL	0	0	0 00	(172 27)
Rev 201603 MISO Ancillaries ELL	0	0	0 08	0 00
Rev 201603 MISO Congestion AAR ELL	0	0	0 00	(12,845 10)
Rev 201603 MISO Congestion ELL	0	0	0 00	1,703 56
Rev 201603 MISO Other Admin ELL	0	0	0 00	(1,098 71)
Rev 201603 MISO Other Charges ELL	0	0	0 00	0 03
Rev 201603 MISO Payable to QFs ELL	0	0	0 00	(1,770 69)
Rev 201603 MISO Uplift ELL	0	0	0 00	82 96
Rev 201604 MISO Admin Sched 24 ELL	0	0	0 00	(73 13)
Rev 201604 MISO Ancillaries ELL	0	0	18,940 00	0 00
Rev 201604 MISO Congestion AAR ELL	0	0	0 00	18,906 25
Rev 201604 MISO Congestion ELL	0	0	39,459 93	0 00
Rev 201604 MISO Losses ELL	0	0	0 00	(26,682 61)
Rev 201604 MISO Net Balance ELL	0	0	8,113 90	0 00
Rev 201604 MISO Other Admin ELL	0	0	0 00	(536 14)
Rev 201604 MISO Other Charges ELL	0	0	0 00	(2 46)
Rev 201604 MISO Payable to QFs ELL	0	0	0 00	(28,055 21)
Rev 201604 MISO Purchases ELL	0	0	0 00	78,031 83
Rev 201604 MISO Purchases ELL KWH	0	3,839,077	0 00	0 00
Rev 201604 MISO Sales ELL	0	0	(25,316 98)	0 00
Rev 201604 MISO Sales ELL KWH	(1,452,065)	0	0 00	0 00
Rev 201604 MISO Uplift ELL	0	0	0 00	(24,419 71)
Rev 201605 MISO Admin Sched 24 ELL	0	0	0 00	(157 64)
Rev 201605 MISO Ancillaries ELL	0	0	0 07	0 00
Rev 201605 MISO Congestion AAR ELL	0	0	0 00	5,446 06
Rev 201605 MISO Congestion ELL	0	0	0 00	1,868 76
Rev 201605 MISO Net Balance ELL	0	0	1,107 20	0 00
Rev 201605 MISO Other Admin ELL	0	0	0 00	(1,024 33)
Rev 201605 MISO Other Charges ELL	0	0	0 00	0 12
Rev 201605 MISO Payable to QFs ELL	0	0	0 00	(1,955 24)
Rev 201605 MISO Uplift ELL	0	0	0 00	(1,901 07)
Rev 201606 MISO Admin Sched 24 ELL	0	0	0 00	(144 12)
Rev 201606 MISO Ancillaries ELL	0	0	0 00	4 32
Rev 201606 MISO Congestion AAR ELL	0	0	0 00	(11,074 41)
Rev 201606 MISO Congestion ELL	0	0	0 00	3,866 49
Rev 201606 MISO Losses ELL	0	0	0 00	(97,209 65)
Rev 201606 MISO Net Balance ELL	0	0	185 25	0 00
Rev 201606 MISO Other Admin ELL	0	0	0 00	(1,280 42)
Rev 201606 MISO Other Charges ELL	0	0	0 00	13 62
Rev 201606 MISO Payable to QFs ELL	0	0	0 00	(1,907 92)
Rev 201606 MISO Purchases ELL	0	0	0 00	(21,119 69)
Rev 201606 MISO Purchases ELL KWH	0	(599,890)	0 00	0 00
Rev 201606 MISO Rsrce Adqcy Auc ELL	0	0	0 00	(39 46)
Rev 201606 MISO Sales ELL	0	0	(430 08)	0 00
Rev 201606 MISO Sales ELL KWH	(12,809)	0	0 00	0 00
Rev 201606 MISO Uplift ELL	0	0	0 00	47,097 99
Rev 201607 MISO Admin Sched 24 ELL	0	0	0 00	123 47
Rev 201607 MISO Ancillaries ELL	0	0	26,424 64	0 00
Rev 201607 MISO Congestion AAR ELL	0	0	0 00	(9,588 22)
Rev 201607 MISO Congestion ELL	0	0	0 00	(43,807 46)
Rev 201607 MISO Losses ELL	0	0	(37,904 99)	0 00
Rev 201607 MISO Net Balance ELL	0	0	(13,495 03)	0 00
Rev 201607 MISO Other Admin ELL	0	0	0 00	(1,552 55)
Rev 201607 MISO Other Charges ELL	0	0	0 00	(88 89)
Rev 201607 MISO Payable to QFs ELL	0	0	0 00	(1,608 77)
Rev 201607 MISO Payable to QFs ELL KWH	0	186	0 00	0 00
Rev 201607 MISO Purchases ELL	0	0	0 00	(787,018 27)
Rev 201607 MISO Purchases ELL KWH	0	(13,066,616)	0 00	0 00
Rev 201607 MISO Rsrce Adqcy Auc ELL	0	0	0 00	12,648 22
Rev 201607 MISO Sales ELL	0	0	41,139 75	0 00
Rev 201607 MISO Sales ELL KWH	1,076,022	0	0 00	0 00

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)	
Rev 201607 MISO Uplift ELL	0	0	0.00	(119,552.49)	
Subtotal Non-Associated Companies - MISO	65,294,916	532,234,947	2,132,869.12	21,942,140.08	
Non-MISO Subtotals	915,333,912	850,471,285	15,827,041.91	13,786,341.19	
MISO Subtotals	65,294,916	532,234,947	2,132,869.12	21,942,140.08	
Totals	980,628,828	1,382,706,232	17,959,911.03	35,728,481.27	
ESI Payable to Entergy Louisiana, LLC from Non-MISO				2,040,700.72	
ESI Receivable from Entergy Louisiana, LLC to MISO				19,809,270.96	
ESI Receivable from Entergy Louisiana, LLC				17,768,570.24	

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Company Summary - Entergy New Orleans, Inc.

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	187,935,435	1,149,318	5,057,412.83	42,978.58
ACADIA 2 - UPP from LA Desig Energy	0	3,606,737	0.00	0.00
ARK NU 1 - UPP from AR Desig Energy	0	16,927,352	0.00	0.00
ARK NU 1 - UPP from LA Desig Energy	0	311,346	0.00	0.00
ARK NU 2 - UPP from AR Desig Energy	0	19,959,951	0.00	0.00
ARK NU 2 - UPP from LA Desig Energy	0	367,335	0.00	0.00
BURAS 8 - UPP from LA Desig Energy	0	96,258	0.00	0.00
G GULF 1L - UPP from LA Desig Energy	0	2,424,288	0.00	0.00
GGULF RET - UPP from AR Desig Energy	0	15,563,067	0.00	0.00
GGULF RET - UPP from LA Desig Energy	0	286,349	0.00	0.00
GGULF RP - UPP from AR Desig Energy	0	7,346,509	0.00	0.00
GGULF RP - UPP from LA Desig Energy	0	135,159	0.00	0.00
INDEPN 1 - UPP from AR Desig Energy	0	3,494,211	0.00	0.00
INDEPN 1 - UPP from LA Desig Energy	0	64,343	0.00	0.00
L GPSY 2 - UPP from LA Desig Energy	0	1,779,374	0.00	0.00
L GPSY 3 - UPP from LA Desig Energy	0	2,590,248	0.00	0.00
MONTAUK - UPP from LA Desig Energy	0	35,915	0.00	0.00
NINEMI 4 - UPP from LA Desig Energy	0	6,524,455	0.00	0.00
NINEMI 5 - UPP from LA Desig Energy	0	6,763,659	0.00	0.00
NINEMI 6 - UPP from LA Desig Energy	0	82,797,856	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY - UPP from Desig	0	4,016,375	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION - Desig	0	748,418	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION - Desig	0	142,416	0.00	0.00
PERVIL 1 - UPP from LA Desig Energy	0	1,647,640	0.00	0.00
PERVIL 2 - UPP from LA Desig Energy	0	1,467	0.00	0.00
RVRBND 1 - UPP from LA Desig Energy	0	73,767,969	0.00	0.00
STERLN 7 - UPP from LA Desig Energy	0	8,097	0.00	0.00
TOLEDO 1 - UPP from LA Desig Energy	0	86,995	0.00	0.00
VIDALIA - UPP from LA Desig Energy	0	1,625,258	0.00	0.00
WATERF 1 - UPP from LA Desig Energy	0	522,472	0.00	0.00
WATERF 2 - UPP from LA Desig Energy	0	1,784,174	0.00	0.00
WATERF 3 - UPP from LA Desig Energy	0	15,957,249	0.00	0.00
WATERF 4 - UPP from LA Desig Energy	0	718	0.00	0.00
WH BLF 1 - UPP from AR Desig Energy	0	4,515,660	0.00	0.00
WH BLF 1 - UPP from LA Desig Energy	0	90,119	0.00	0.00
WH BLF 2 - UPP from AR Desig Energy	0	5,182,544	0.00	0.00
WH BLF 2 - UPP from LA Desig Energy	0	87,964	0.00	0.00
Equalized Res Charge	0	0	0.00	24,288.34
Trans Equal Charge	0	0	0.00	432,100.19
Rev - Exch Energy Purchases	0	0	0.00	8,251.49
Rev - Exch Energy Purchases KWH	0	149,188	0.00	0.00
Rev - Exch Energy Sales	0	0	(56,563.65)	0.00
Rev - Exch Energy Sales KWH	(118,077)	0	0.00	0.00
Rev - Reserve Equalization ENOI	0	0	45,247.61	0.00
Rev - Transmission Equalization ENOI	0	0	0.00	(13,353.80)
Rev - UPP Purchases - KWH	0	(122,142)	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	187,817,358	282,436,311	5,046,096.79	494,264.80
Non-Associated Companies - Joint Account Purchases				
Exelon Admin Miso Charge	0	0	0.00	157.95
Rev - JAP Eng Expenses ENOI	0	0	0.00	45.06
SRMPA Resource Auction Results CAP	0	0	0.00	(80.52)
Subtotal Non-Associated Companies - Joint Account Purchases	0	0	0.00	122.49
Non-Associated Companies - MISO				
EES MISO DA Purchases	0	24,222,416	0.00	620,412.11
EES MISO DA Sales	4,279,039	0	150,289.74	0.00
EES MISO RT Purchases	0	32,985,625	0.00	1,200,820.53
EES MISO RT Sales	427,745	0	13,201.09	0.00
MISO Admin	0	0	0.00	67,070.18
MISO Admin Sched 24	0	0	0.00	6,282.87
MISO Ancillaries	0	0	0.00	52,034.18
MISO Congestion	0	0	8,508.56	0.00

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
MISO Congestion_ARR	0	0	0 00	3,536 01
MISO Losses	0	0	0 00	360,073 57
MISO Other Charges	0	0	0 00	284 65
MISO Resource Adequacy Auction Revenue	0	0	0 00	4,855 59
MISO Uplift	0	0	0 00	281,030 81
Net Balance for Sales	0	0	(62,812 32)	0 00
Rev 201312 MISO Congestion	0	0	0 00	(3,521 83)
Rev 201312 MISO Other Charges	0	0	0 00	3,973 70
Rev 201312 MISO Uplift	0	0	0 00	(91 96)
Rev 201401 MISO Uplift	0	0	0 00	(244 34)
Rev 201402 MISO Uplift	0	0	0 00	(307 25)
Rev 201403 MISO Uplift	0	0	0 00	(2,834 42)
Rev 201404 MISO Uplift	0	0	0 00	(39 35)
Rev 201405 MISO Uplift	0	0	0 00	98 16
Rev 201406 MISO Uplift	0	0	(94 84)	0 00
Rev 201407 MISO Congestion	0	0	0 01	0 00
Rev 201407 MISO Uplift	0	0	(87 86)	0 00
Rev 201408 MISO Congestion	0	0	0 01	0 00
Rev 201408 MISO Uplift	0	0	43 89	0 00
Rev 201409 MISO Uplift	0	0	210 98	0 00
Rev 201410 MISO Uplift	0	0	0 00	(324 28)
Rev 201411 MISO Other Charges	0	0	0 00	0 84
Rev 201411 MISO Uplift	0	0	0 00	(265 03)
Rev 201412 MISO Congestion	0	0	7,156 62	0 00
Rev 201412 MISO Other Charges	0	0	0 00	9,279 48
Rev 201412 MISO Uplift	0	0	32 76	0 00
Rev 201501 MISO Uplift	0	0	(43 18)	0 00
Rev 201502 MISO Uplift	0	0	0 00	(193 01)
Rev 201503 MISO Uplift	0	0	0 00	(63 29)
Rev 201504 MISO Uplift	0	0	(12 05)	0 00
Rev 201505 MISO Uplift	0	0	0 00	(143 94)
Rev 201506 MISO Congestion	0	0	0 00	210 39
Rev 201506 MISO Congestion AAR	0	0	0 00	173 81
Rev 201506 MISO Uplift	0	0	0 00	137 25
Rev 201507 MISO Congestion	0	0	(192 64)	0 00
Rev 201507 MISO Congestion AAR	0	0	0 00	(1,252 07)
Rev 201507 MISO Net Balance	0	0	0 01	0 00
Rev 201507 MISO Uplift	0	0	0 00	(54 56)
Rev 201508 MISO Congestion	0	0	0 00	175 05
Rev 201508 MISO Congestion AAR	0	0	0 00	(538 23)
Rev 201508 MISO Net Balance	0	0	0 31	0 00
Rev 201508 MISO Uplift	0	0	0 00	(357 08)
Rev 201509 MISO Congestion	0	0	0 00	57 68
Rev 201509 MISO Congestion AAR	0	0	0 00	1,219 20
Rev 201509 MISO Net Balance	0	0	(2 42)	0 00
Rev 201509 MISO Uplift	0	0	0 00	(58 27)
Rev 201510 MISO Congestion	0	0	0 00	49 15
Rev 201510 MISO Congestion AAR	0	0	0 00	(36 02)
Rev 201510 MISO Net Balance	0	0	(4 85)	0 00
Rev 201510 MISO Other Charges	0	0	0 00	(1 23)
Rev 201510 MISO Uplift	0	0	0 00	43 87
Rev 201511 MISO Congestion	0	0	(51 08)	0 00
Rev 201511 MISO Congestion AAR	0	0	0 00	1,161 38
Rev 201511 MISO Net Balance	0	0	0 76	0 00
Rev 201511 MISO Uplift	0	0	0 00	58 07
Rev 201512 MISO Admin Sched 24	0	0	0 00	(19 38)
Rev 201512 MISO Congestion	0	0	9,293 22	0 00
Rev 201512 MISO Congestion AAR	0	0	0 00	1,892 05
Rev 201512 MISO Losses	0	0	0 00	(0 01)
Rev 201512 MISO Net Balance	0	0	2 05	0 00
Rev 201512 MISO Other Admin	0	0	0 00	(133 24)
Rev 201512 MISO Other Charges	0	0	0 00	13,047 61
Rev 201512 MISO Uplift	0	0	0 00	(198 33)
Rev 201601 MISO Admin Sched 24	0	0	0 00	(23 63)
Rev 201601 MISO Congestion	0	0	0 00	373 21
Rev 201601 MISO Congestion AAR	0	0	0 00	806 97
Rev 201601 MISO Losses	0	0	0 00	(0 01)
Rev 201601 MISO Net Balance	0	0	0 86	0 00
Rev 201601 MISO Other Admin	0	0	0 00	(172 14)
Rev 201601 MISO Other Charges	0	0	0 00	0 01
Rev 201601 MISO Uplift	0	0	0 00	(74 35)
Rev 201602 MISO Admin Sched 24	0	0	0 00	(22 25)
Rev 201602 MISO Ancillaries	0	0	0 47	0 00
Rev 201602 MISO Congestion	0	0	0 00	349 47
Rev 201602 MISO Congestion AAR	0	0	0 00	796 83

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Rev 201602 MISO Other Admin	0	0	0 00	(164 62)
Rev 201602 MISO Uplift	0	0	0 00	(81 31)
Rev 201603 MISO Admin Sched 24	0	0	0 00	(19 54)
Rev 201603 MISO Ancillaries	0	0	(0 04)	0 00
Rev 201603 MISO Congestion	0	0	0 00	98 60
Rev 201603 MISO Congestion AAR	0	0	0 00	(758 27)
Rev 201603 MISO Other Admin	0	0	0 00	(124 65)
Rev 201603 MISO Uplift	0	0	0 00	4 30
Rev 201604 MISO Admin Sched 24	0	0	0 00	(8 31)
Rev 201604 MISO Ancillaries	0	0	1,964 77	0 00
Rev 201604 MISO Congestion	0	0	3,349 85	0 00
Rev 201604 MISO Congestion AAR	0	0	0 00	1,605 39
Rev 201604 MISO Losses	0	0	0 00	(2,648 43)
Rev 201604 MISO Net Balance	0	0	919 89	0 00
Rev 201604 MISO Other Admin	0	0	0 00	(60 92)
Rev 201604 MISO Other Charges	0	0	0 00	(0 29)
Rev 201604 MISO Purchases	0	0	0 00	8,933 01
Rev 201604 MISO Purchases KWH	0	439,493	0 00	0 00
Rev 201604 MISO Sales	0	0	568 79	0 00
Rev 201604 MISO Sales KWH	4,500	0	0 00	0 00
Rev 201604 MISO Uplift	0	0	0 00	(5,581 23)
Rev 201605 MISO Admin Sched 24	0	0	0 00	(17 74)
Rev 201605 MISO Congestion	0	0	0 00	65 95
Rev 201605 MISO Congestion AAR	0	0	0 00	201 25
Rev 201605 MISO Net Balance	0	0	644 07	0 00
Rev 201605 MISO Other Admin	0	0	0 00	(115 31)
Rev 201605 MISO Other Charges	0	0	0 00	0 01
Rev 201605 MISO Uplift	0	0	0 00	(217 13)
Rev 201606 MISO Admin Sched 24	0	0	0 00	(28 70)
Rev 201606 MISO Ancillaries	0	0	0 00	(15 16)
Rev 201606 MISO Congestion	0	0	0 00	(632 86)
Rev 201606 MISO Congestion AAR	0	0	0 00	(964 74)
Rev 201606 MISO Losses	0	0	0 00	(10,724 80)
Rev 201606 MISO Net Balance	0	0	103 51	0 00
Rev 201606 MISO Other Admin	0	0	0 00	(305 01)
Rev 201606 MISO Other Charges	0	0	0 00	2 54
Rev 201606 MISO Purchases	0	0	0 00	(10,965 39)
Rev 201606 MISO Purchases KWH	0	(330,312)	0 00	0 00
Rev 201606 MISO Rsrce Adqcy Auc	0	0	0 00	(23 68)
Rev 201606 MISO Sales	0	0	(483 78)	0 00
Rev 201606 MISO Sales KWH	(12,143)	0	0 00	0 00
Rev 201606 MISO Uplift	0	0	0 00	3,888 26
Rev 201607 MISO Admin Sched 24	0	0	0 00	(7 37)
Rev 201607 MISO Ancillaries	0	0	3,440 10	0 00
Rev 201607 MISO Congestion	0	0	0 00	(2,410 23)
Rev 201607 MISO Congestion AAR	0	0	0 00	(861 92)
Rev 201607 MISO Losses	0	0	(4,270 36)	0 00
Rev 201607 MISO Net Balance	0	0	(1,420 91)	0 00
Rev 201607 MISO Other Admin	0	0	0 00	(444 38)
Rev 201607 MISO Other Charges	0	0	0 00	(9 78)
Rev 201607 MISO Purchases	0	0	0 00	(91,802 91)
Rev 201607 MISO Purchases KWH	0	(1,585,276)	0 00	0 00
Rev 201607 MISO Rsrce Adqcy Auc	0	0	0 00	1,403 59
Rev 201607 MISO Sales	0	0	3,910 69	0 00
Rev 201607 MISO Sales KWH	99,187	0	0 00	0 00
Rev 201607 MISO Uplift	0	0	0 00	(13,373 05)
Subtotal Non-Associated Companies - MISO	4,798,328	55,731,946	134,166.88	2,493,170.35
Non-MISO Subtotals	187,817,358	282,436,311	5,046,096.79	494,387.29
MISO Subtotals	4,798,328	55,731,946	134,166.88	2,493,170.35
Totals	192,615,686	338,168,257	5,180,263.47	2,987,557.64
ESI Payable to Entergy New Orleans, Inc. from Non-MISO				4,551,709.50
ESI Receivable from Entergy New Orleans, Inc. to MISO				2,369,003.67
ESI Payable to Entergy New Orleans, Inc.				2,192,705.83

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	0	524,816,846	0 00	19,562,546 56
CALCASIEU 1 - UPP from LA Desig Energy	0	9,927,575	0 00	0 00
CALCASIEU 2 - UPP from LA Desig Energy	0	10,084,825	0 00	0 00
NELSON 4 - UPP from LA Desig Energy	0	16,688,900	0 00	0 00
PERVIL 1 - UPP from LA Desig Energy	0	114,170,200	0 00	0 00
PERVIL 2 - UPP from LA Desig Energy	0	101,682	0 00	0 00
RVRBND 1 - UPP from LA Desig Energy	0	211,670,243	0 00	0 00
CARVILLE A BASE IN Desig Energy	43,354,500	0	0 00	0 00
CARVILLE B BASE IN Desig Energy	25,219,000	0	0 00	0 00
CARVILLE C BASE IN Desig Energy	67,000	0	0 00	0 00
CARVILLE RAMP IN Desig Energy	792,592	0	0 00	0 00
LEWIS CREEK 1 Desig Energy	65,509,175	0	0 00	0 00
LEWIS CREEK 2 Desig Energy	64,178,050	0	0 00	0 00
SABINE 1 Desig Energy	29,471,734	0	0 00	0 00
SABINE 3 Desig Energy	80,968,641	0	0 00	0 00
SABINE 4 Desig Energy	98,450,659	0	0 00	0 00
SABINE 5 Desig Energy	78,761,641	0	0 00	0 00
Equalized Res Charge	0	0	0 00	1,045,682 47
Trans Equal Charge	0	0	967,876 52	0 00
Rev - Exch Energy Purchases	0	0	0 00	56,957 11
Rev - Exch Energy Purchases KWH	0	5,962,285	0 00	0 00
Rev - Exch Energy Sales	0	0	998 16	0 00
Rev - Exch Energy Sales KWH	20,982	0	0 00	0 00
Rev - Reserve Equalization ETI	0	0	0 00	128,429 53
Rev - Transmission Equalization ETI	0	0	0 00	41,869 10
Rev - UPP Purchases - KWH	0	50,715	0 00	0 00
Subtotal Purchases and Sales - Associated Companies	486,793,974	893,473,251	968,874.68	20,835,464.77

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - Joint Account Purchases				
CARVILLE A BASE IN RE Energy	0	86,709,000	0 00	1,904,622 83
CARVILLE B BASE IN RE Energy	0	50,438,000	0 00	1,109,360 94
CARVILLE C BASE IN RE Energy	0	134,000	0 00	3,602 35
CARVILLE RAMP IN RE Energy	0	1,585,181	0 00	31,065 62
ETI SRMPA FREE NEL 1 RE Energy	0	1,640,503	0 00	0 00
ETI SRMPA FREE NEL 2 RE Energy	0	717,825	0 00	0 00
ETI SRMPA PPA AS ENG RE Energy	0	52,182,064	0 00	2,225,006 79
ETI SRMPA PPA NEL 1 RE Energy	0	71,967,770	0 00	3,068,656 06
ETI SRMPA PPA NEL 2 RE Energy	0	31,476,681	0 00	1,342,143 95
ETI SRMPA PPA ON RES RE Energy	0	3,720,000	0 00	158,619 63
EXELON FRONTIER 10YR RE Energy	0	162,874,600	0 00	3,640,239 36
SAN JACINTO 2 RE Energy	0	19,234,000	0 00	742,618 05
CARVILLE - 485 MW - CAP CHG	0	0	0 00	4,627,627 50
CARVILLE - CHG - Startup Charge	0	0	0 00	188,895 46
CARVILLE MISO Charges	0	0	0 00	(5,369 84)
CENTRAL LA ELEC CO - 2279 - CAP CHG	0	0	0 00	157,500 00
ETEC - SJ2 Startup Charge	0	0	0 00	60,923 61
ETEC - San Jacinto Eng Adj	0	0	0 00	0 26
ETEC - San Jacinto MISO Charge	0	0	0 00	(1,232 28)
ETEC - San Jacinto MISO Non Admin Charge	0	0	0 00	(846 68)
ETEC SAN JAC- 73 MW - CAP CHG	0	0	0 00	292,000 00
EXELON 300 10YR- CAP CHG	0	0	0 00	3,328,200 00
EXELON GENERATION COMPANY LLC - CHG - Startup Charge	0	0	0 00	398,800 00
Exelon Admin Miso Charge	0	0	0 00	486 23
Exelon Ancillaries Miso Charge	0	0	0 00	(23 52)
Exelon Ancillaries True Up Miso Charge	0	0	0 00	0 17
Exelon Energy Miso Charge	0	0	0 00	(14,950 96)
Exelon Uplift Miso Charge	0	0	0 00	(17,422 60)
Exelon Uplift True Up Miso Charge	0	0	0 00	940 79
Rev - JAP Eng Expenses ETI	0	0	0 00	334,461 01
Rev - JAP Eng Expenses ETI KWH	0	(263,627)	0 00	0 00
SAM RAYBURN MUNICIPAL PWR AUT - ENG CHG ADJ - Expense	0	0	0 00	(1,548,447 57)
SRMPA - 225 MW - CAP CHG	0	0	0 00	675,000 00
SRMPA MISO CHARGES	0	0	0 00	3,616 64
SRMPA Resource Auction Results CAP	0	0	0 00	(248 21)
Subtotal Non-Associated Companies - Joint Account Purchases	0	482,415,997	0.00	22,715,845.59

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - MISO				
	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
EES MISO DA Purchases	0	73,895,695	0 00	1,892,701 19
EES MISO DA Sales	55,852,126	0	2,332,674 81	0 00
EES MISO RT Purchases	0	100,629,754	0 00	3,663,362 64
EES MISO RT Sales	10,009,120	0	426,194 86	0 00
MISO Admin	0	0	0 00	206,470 94
MISO Admin Sched 24	0	0	0 00	19,341 39
MISO Ancillaries	0	0	0 00	132,415 93
MISO Congestion	0	0	91,787 30	0 00
MISO Congestion_ARR	0	0	0 00	38,145 15
MISO Losses	0	0	0 00	1,098,247 51
MISO Other Charges	0	0	0 00	868 39
MISO Payable to QFs	0	6,633,043	0 00	179,784 66
MISO Resource Adequacy Auction Revenue	0	0	0 00	14,813 03
MISO Uplift	0	0	360,823 83	0 00
Net Balance for Sales	0	0	(191,385 14)	0 00
Rev 201312 MISO Congestion	0	0	0 00	(16,040 79)
Rev 201312 MISO Other Charges	0	0	0 00	13,588 56
Rev 201312 MISO Uplift	0	0	0 00	(203 70)
Rev 201401 MISO Uplift	0	0	0 00	2,257 06
Rev 201402 MISO Uplift	0	0	0 00	4,369 66
Rev 201403 MISO Uplift	0	0	0 00	42,862 61
Rev 201404 MISO Uplift	0	0	0 00	499 96
Rev 201405 MISO Uplift	0	0	0 00	(1,406 59)
Rev 201406 MISO Uplift	0	0	1,412 54	0 00
Rev 201407 MISO Congestion	0	0	0 03	0 00
Rev 201407 MISO Uplift	0	0	1,276 24	0 00
Rev 201408 MISO Congestion	0	0	0 02	0 00
Rev 201408 MISO Uplift	0	0	(188 87)	0 00
Rev 201409 MISO Uplift	0	0	(1,234 25)	0 00
Rev 201410 MISO Other Charges	0	0	0 00	(0 01)
Rev 201410 MISO Uplift	0	0	0 00	2,850 73
Rev 201411 MISO Other Charges	0	0	0 00	2 88
Rev 201411 MISO Uplift	0	0	0 00	2,596 56
Rev 201412 MISO Congestion	0	0	34,790 71	0 00
Rev 201412 MISO Other Charges	0	0	0 00	31,659 40
Rev 201412 MISO Uplift	0	0	26 70	0 00
Rev 201501 MISO Uplift	0	0	886 24	0 00
Rev 201502 MISO Uplift	0	0	0 00	598 38
Rev 201503 MISO Uplift	0	0	0 00	616 55
Rev 201504 MISO Uplift	0	0	72 82	0 00
Rev 201505 MISO Uplift	0	0	0 00	837 27
Rev 201506 MISO Congestion	0	0	0 00	893 39
Rev 201506 MISO Congestion AAR	0	0	0 00	738 03
Rev 201506 MISO Uplift	0	0	0 00	(1,417 80)
Rev 201507 MISO Congestion	0	0	(893 98)	0 00
Rev 201507 MISO Congestion AAR	0	0	0 00	(5,810 65)
Rev 201507 MISO Net Balance	0	0	0 03	0 00
Rev 201507 MISO Sales	0	0	(0 16)	0 00
Rev 201507 MISO Uplift	0	0	0 00	(73 77)
Rev 201508 MISO Congestion	0	0	0 00	874 89
Rev 201508 MISO Congestion AAR	0	0	0 00	(2,689 99)
Rev 201508 MISO Net Balance	0	0	1 06	0 00
Rev 201508 MISO Sales	0	0	(5 36)	0 00
Rev 201508 MISO Uplift	0	0	0 00	3,872 56
Rev 201509 MISO Congestion	0	0	0 00	259 01
Rev 201509 MISO Congestion AAR	0	0	0 00	5,474 52
Rev 201509 MISO Net Balance	0	0	(7 25)	0 00
Rev 201509 MISO Other Charges	0	0	0 00	0 01
Rev 201509 MISO Sales	0	0	36 85	0 00
Rev 201509 MISO Uplift	0	0	0 00	(68 60)
Rev 201510 MISO Congestion	0	0	0 00	290 63
Rev 201510 MISO Congestion AAR	0	0	0 00	(212 95)
Rev 201510 MISO Net Balance	0	0	(14 45)	0 00
Rev 201510 MISO Other Charges	0	0	0 00	(3 70)
Rev 201510 MISO Sales	0	0	73 64	0 00
Rev 201510 MISO Uplift	0	0	0 00	(939 09)
Rev 201511 MISO Congestion	0	0	(380 66)	0 00
Rev 201511 MISO Congestion AAR	0	0	0 00	15,525 62
Rev 201511 MISO Net Balance	0	0	2 27	0 00
Rev 201511 MISO Sales	0	0	(9 69)	0 00
Rev 201511 MISO Uplift	0	0	0 00	(1,062 55)

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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Rev 201512 MISO Admin Sched 24	0	0	0 00	(57 82)
Rev 201512 MISO Congestion	0	0	38,274 06	0 00
Rev 201512 MISO Congestion AAR	0	0	0 00	7,792 40
Rev 201512 MISO Net Balance	0	0	6 14	0 00
Rev 201512 MISO Other Admin	0	0	0 00	(397 35)
Rev 201512 MISO Other Charges	0	0	0 00	38,797 29
Rev 201512 MISO Sales	0	0	(26 03)	0 00
Rev 201512 MISO Uplift	0	0	0 00	(1,545 79)
Rev 201601 MISO Admin Sched 24	0	0	0 00	(71 07)
Rev 201601 MISO Ancillaries	0	0	0 02	0 00
Rev 201601 MISO Congestion	0	0	0 00	1,568 25
Rev 201601 MISO Congestion AAR	0	0	0 00	3,390 91
Rev 201601 MISO Losses	0	0	0 00	(0 01)
Rev 201601 MISO Net Balance	0	0	2 56	0 00
Rev 201601 MISO Other Admin	0	0	0 00	(517 71)
Rev 201601 MISO Other Charges	0	0	0 00	0 02
Rev 201601 MISO Sales	0	0	(10 90)	0 00
Rev 201601 MISO Uplift	0	0	0 00	(1,367 96)
Rev 201602 MISO Admin Sched 24	0	0	0 00	(66 84)
Rev 201602 MISO Ancillaries	0	0	0 17	0 00
Rev 201602 MISO Congestion	0	0	0 00	1,111 66
Rev 201602 MISO Congestion AAR	0	0	0 00	2,534 70
Rev 201602 MISO Losses	0	0	0 00	(0 01)
Rev 201602 MISO Other Admin	0	0	0 00	(494 71)
Rev 201602 MISO Uplift	0	0	0 00	(679 98)
Rev 201603 MISO Admin Sched 24	0	0	0 00	(59 08)
Rev 201603 MISO Ancillaries	0	0	0 01	0 00
Rev 201603 MISO Congestion	0	0	0 00	625 41
Rev 201603 MISO Congestion AAR	0	0	0 00	(5,065 61)
Rev 201603 MISO Other Admin	0	0	0 00	(376 85)
Rev 201603 MISO Other Charges	0	0	0 00	0 01
Rev 201603 MISO Uplift	0	0	0 00	(21 38)
Rev 201604 MISO Admin Sched 24	0	0	0 00	(24 96)
Rev 201604 MISO Ancillaries	0	0	5,923 96	0 00
Rev 201604 MISO Congestion	0	0	16,755 71	0 00
Rev 201604 MISO Congestion AAR	0	0	0 00	8,027 62
Rev 201604 MISO Losses	0	0	0 00	(5,428 08)
Rev 201604 MISO Net Balance	0	0	2,759 67	0 00
Rev 201604 MISO Other Admin	0	0	0 00	(183 00)
Rev 201604 MISO Other Charges	0	0	0 00	(0 84)
Rev 201604 MISO Payable to QFs	0	0	0 00	480 32
Rev 201604 MISO Purchases	0	0	0 00	26,685 01
Rev 201604 MISO Purchases KWH	0	1,312,874	0 00	0 00
Rev 201604 MISO Sales	0	0	(17,958 56)	0 00
Rev 201604 MISO Sales KWH	(469,450)	0	0 00	0 00
Rev 201604 MISO Uplift	0	0	0 00	(28,127 91)
Rev 201605 MISO Admin Sched 24	0	0	0 00	(53 58)
Rev 201605 MISO Ancillaries	0	0	0 02	0 00
Rev 201605 MISO Congestion	0	0	0 00	716 29
Rev 201605 MISO Congestion AAR	0	0	0 00	2,441 94
Rev 201605 MISO Net Balance	0	0	(1,690 83)	0 00
Rev 201605 MISO Other Admin	0	0	0 00	(348 14)
Rev 201605 MISO Other Charges	0	0	0 00	0 04
Rev 201605 MISO Sales	0	0	(60 45)	0 00
Rev 201605 MISO Uplift	0	0	0 00	1,722 69
Rev 201606 MISO Admin Sched 24	0	0	0 00	26 65
Rev 201606 MISO Ancillaries	0	0	0 00	(1 17)
Rev 201606 MISO Congestion	0	0	0 00	3,685 06
Rev 201606 MISO Congestion AAR	0	0	0 00	(5,964 25)
Rev 201606 MISO Losses	0	0	0 00	(32,075 95)
Rev 201606 MISO Net Balance	0	0	(436 98)	0 00
Rev 201606 MISO Other Admin	0	0	0 00	539 57
Rev 201606 MISO Other Charges	0	0	0 00	0 66
Rev 201606 MISO Payable to QFs	0	0	0 00	41 61
Rev 201606 MISO Purchases	0	0	0 00	26,993 73
Rev 201606 MISO Purchases KWH	0	841,857	0 00	0 00
Rev 201606 MISO Rsrce Adqcy Auc	0	0	0 00	63 14
Rev 201606 MISO Sales	0	0	1,844 30	0 00
Rev 201606 MISO Sales KWH	45,724	0	0 00	0 00
Rev 201606 MISO Uplift	0	0	0 00	20,902 04
Rev 201607 MISO Admin Sched 24	0	0	0 00	125 97
Rev 201607 MISO Ancillaries	0	0	8,862 87	0 00
Rev 201607 MISO Congestion	0	0	0 00	(17,872 16)
Rev 201607 MISO Congestion AAR	0	0	0 00	(4,301 03)
Rev 201607 MISO Losses	0	0	(13,573 44)	0 00

Attachment Snapshot: 20160902093052

RunID 42792

Billing Snapshot: 20160901171714

SOAH Docket No. 473-20-0259
PUC Docket No. 49916
ETI Exhibit No. 10

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EES
Intra-System Billing-201608RA

Date range - 20160801 through 20160831
Company Summary - Entergy Texas, Inc

Attachment 6-ETI
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	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Rev 201607 MISO Net Balance	0	0	(5,119.85)	0.00
Rev 201607 MISO Other Admin	0	0	0.00	549.05
Rev 201607 MISO Other Charges	0	0	0.00	(31.23)
Rev 201607 MISO Payable to QFs	0	0	0.00	23.15
Rev 201607 MISO Payable to QFs KWH	0	(3,691)	0.00	0.00
Rev 201607 MISO Purchases	0	0	0.00	(244,854.31)
Rev 201607 MISO Purchases KWH	0	(3,696,228)	0.00	0.00
Rev 201607 MISO Rsrce Adqcy Auc	0	0	0.00	4,366.51
Rev 201607 MISO Sales	0	0	47,341.83	0.00
Rev 201607 MISO Sales KWH	1,061,320	0	0.00	0.00
Rev 201607 MISO Uplift	0	0	0.00	(66,704.00)
Subtotal Non-Associated Companies - MISO	66,498,840	179,613,304	3,138,834.22	7,083,407.84
Non-MISO Subtotals	486,793,974	1,375,889,248	968,874.68	43,551,330.36
MISO Subtotals	66,498,840	179,613,304	3,138,834.22	7,083,407.84
Totals	553,292,814	1,555,502,552	4,107,708.90	50,634,738.20
ESI Receivable from Entergy Texas, Inc to Non-MISO				42,582,455.68
ESI Receivable from Entergy Texas, Inc to MISO				3,944,573.62
ESI Receivable from Entergy Texas, Inc				46,527,029.30

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EES
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System Summary

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ESI Payable to Entergy Louisiana, LLC from Non-MISO	2,040,700 72
ESI Receivable from Entergy Louisiana, LLC to MISO	19,809,270 96
Net Receivable from Entergy Louisiana, LLC	17,768,570 24
ESI Payable to Entergy New Orleans, Inc from Non-MISO	4,551,709 50
ESI Receivable from Entergy New Orleans, Inc to MISO	2,359,003 67
Net Payable to Entergy New Orleans, Inc	2,192,705 83
ESI Receivable from Entergy Texas, Inc to Non-MISO	42,582,455 68
ESI Receivable from Entergy Texas, Inc to MISO	3,944,573 62
Net Receivable from Entergy Texas, Inc	46,527,029 30
Net Receivable from System Companies	35,990,045.46
Net Receivable from MISO	26,112,848.25
Net Receivable from System Companies/MISO	62,102,893.71
Net Payable to Outside Companies/MISO	(62,102,893.71)

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EES
Intra-System Billing-201608RA

Date range - 20160801 through 20160831
Joint Account / Individual Company Purchases

Attachment 11
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Description	KWH	Mills per KWH	Charge
AGRI DELIVERED			
LA	372,997	32.0174	11,942.40
Total	372,997	32.0174	11,942.40
AGRI DISPATCHED			
LA	5,817,439	57.6813	335,557.19
Total	5,817,439	57.6813	335,557.19
CARVILLE A BASE IN			
ETI	86,709,000	21.9657	1,904,622.83
Total	86,709,000	21.9657	1,904,622.83
CARVILLE B BASE IN			
ETI	50,438,000	21.9945	1,109,360.94
Total	50,438,000	21.9945	1,109,360.94
CARVILLE C BASE IN			
ETI	134,000	26.8832	3,602.35
Total	134,000	26.8832	3,602.35
CARVILLE RAMP IN			
ETI	1,585,181	19.5975	31,065.62
Total	1,585,181	19.5975	31,065.62
EES MISO DA PURCH			
LA	216,867,803	25.6131	5,554,666.75
NO	24,222,416	25.6131	620,412.11
ETI	73,895,695	25.6131	1,892,701.19
Total	314,985,914	25.6131	8,067,780.05
EES MISO RT PURCH			
LA	295,326,407	36.4044	10,751,169.84
NO	32,985,825	36.4044	1,200,820.53
ETI	100,629,754	36.4044	3,663,362.64
Total	428,941,786	36.4044	15,615,353.01
ETI SRMPA FREE NEL 1			
ETI	1,640,503	0.0000	0.00
Total	1,640,503	0.0000	0.00
ETI SRMPA FREE NEL 2			
ETI	717,825	0.0000	0.00
Total	717,825	0.0000	0.00
ETI SRMPA PPA AS ENG			
ETI	52,182,064	42.6393	2,225,006.79
Total	52,182,064	42.6393	2,225,006.79
ETI SRMPA PPA NEL 1			
ETI	71,967,770	42.6393	3,068,656.06
Total	71,967,770	42.6393	3,068,656.06
ETI SRMPA PPA NEL 2			
ETI	31,476,681	42.6393	1,342,143.95
Total	31,476,681	42.6393	1,342,143.95
ETI SRMPA PPA ON RES			
ETI	3,720,000	42.6397	158,619.63
Total	3,720,000	42.6397	158,619.63
EXELON FRONTIER 10YR			
ETI	162,874,600	22.3500	3,640,239.36
Total	162,874,600	22.3500	3,640,239.36
MONTAUK			
LA	1,951,494	49.0197	95,661.69
Total	1,951,494	49.0197	95,661.69
OCCIDENTAL POWER SERVICES/BASE CAPACITY			
LA	218,281,300	23.4679	5,122,603.70
Total	218,281,300	23.4679	5,122,603.70
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION			

Attachment Snapshot 20160902093062

RunID: 42792

Billing Snapshot: 20160901171714

SOAH Docket No. 473-20-0259
PUC Docket No. 49916
ETI Exhibit No. 10

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EES
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Date range - 20160801 through 20160831
Joint Account / Individual Company Purchases

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Description	KWH	Mills per KWH	Charge
LA	40,674,900	27.6619	1,125,146.44
Total	40,674,900	27.6619	1,125,146.44
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION			
LA	7,740,000	35.2945	273,179.62
Total	7,740,000	35.2945	273,179.62
RAIN SCHEDULED			
LA	15,005,970	42.2832	634,500.79
Total	15,005,970	42.2832	634,500.79
RAIN UNSCHEDULED			
LA	645,320	27.9052	18,007.81
Total	645,320	27.9052	18,007.81
SAN JACINTO 2			
ETI	19,234,000	38.6097	742,618.05
Total	19,234,000	38.6097	742,618.05

SOAH Docket No. 473-20-0259
PUC Docket No. 49916
ETI Exhibit No. 10

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EES
Intra-System Billing-201608RA Date range - 20160801 through 20160831
Purchase Capacity and Reserve Sharing Charges - Dollars

Attachment 11
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Description	System	LA	NO	ETI
AGRILECTRIC - 8.5 MW - CAP CHG	155,811.76	155,811.76	0.00	0.00
CARVILLE - 485 MW - CAP CHG	4,627,627.50	0.00	0.00	4,627,627.50
CENTRAL LA ELEC CO - 2279 - CAP CHG	175,000.00	17,500.00	0.00	157,500.00
ETEC SAN JAC- 73 MW - CAP CHG	292,000.00	0.00	0.00	292,000.00
EXELON 300 10YR- CAP CHG	3,328,200.00	0.00	0.00	3,328,200.00
OCCIDENTAL - CAP CHG	4,708,800.00	4,708,800.00	0.00	0.00
RAIN - 28 MW - CAP CHG	615,023.92	615,023.92	0.00	0.00
SRMPA - 225 MW - CAP CHG	675,000.00	0.00	0.00	675,000.00
Totals	14,577,463.18	5,497,135.68	0.00	9,080,327.50

DOCKET NO. 49916

APPLICATION OF ENTERGY TEXAS,	§	PUBLIC UTILITY COMMISSION
INC. FOR AUTHORITY TO	§	
RECONCILE FUEL AND PURCHASED	§	OF TEXAS
POWER COSTS	§	

DIRECT TESTIMONY

OF

CHRISTOPHER K. BURKE

ON BEHALF OF

ENTERGY TEXAS, INC.

SEPTEMBER 2019

ENTERGY TEXAS, INC.
DIRECT TESTIMONY OF CHRISTOPHER K. BURKE
DOCKET NO. 49916

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EXHIBITS

Exhibit CKB-1	Power Generation Organization Charts
Exhibit CKB-2	Fossil Generating Unit Information
Exhibit CKB-3	Scheduled Outage Factor – Industry Comparison
Exhibit CKB-4	Forced Outage Rate – Industry Comparison
Exhibit CKB-5	Equivalent Availability Factor – Industry Comparison
Exhibit CKB-6	Gas Unit Heat Rate – Industry Comparison
Exhibit CKB-7	Coal Unit Heat Rate – Industry Comparison

Entergy Texas, Inc.
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1 I. INTRODUCTION

2 A. Introduction and Qualifications

3 Q1. PLEASE STATE YOUR NAME, ADDRESS, AND BUSINESS AFFILIATION.

4 A. My name is Christopher K. Burke. My business address is 6540 Watkins Drive,
5 Jackson, MS 39213.

6

7 Q2. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

8 A. I am currently employed by Entergy Services, LLC (“ESL”) as Vice-President,
9 Transmission Operations. From October 2017 to July 2019, I was employed by
10 ESL in the capacity of Vice President, Texas Power Plant Operations.

11

12 Q3. ON WHOSE BEHALF ARE YOU TESTIFYING?

13 A. I am testifying on behalf of Entergy Texas, Inc. (“ETI” or the “Company”). ETI is
14 a subsidiary of Entergy Corporation, which owns a number of subsidiaries,
15 including four other electric Operating Companies: Entergy Louisiana, LLC
16 (“ELL”), Entergy New Orleans, LLC, Entergy Arkansas, LLC, and Entergy
17 Mississippi, LLC.

18

19 Q4. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND
20 PROFESSIONAL EXPERIENCE.

21 A. I graduated from the United States Naval Academy in May 1985, with a Bachelor
22 of Science degree in General Engineering. I went on to complete Naval Nuclear
23 Propulsion Training and served as a Nuclear Engineer and Surface Warfare Officer

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1 aboard nuclear-powered warships. I left active duty military service in September
2 of 1993 to commence graduate studies at the University of Virginia from which I
3 attained a joint Master of Business Administration and Juris Doctorate degree in
4 May of 1997.

5 I worked as a management consultant for A.T. Kearney in Alexandria,
6 Virginia, where I provided consulting services to Fortune 500 clients in
7 manufacturing and supply chain operations. Subsequently, I worked in similar
8 roles for an e-procurement start-up company, Campbell Soup Company, and
9 America Online. I joined the utility industry in September 2003, as the plant
10 manager of Alliant Energy's 730 megawatt ("MW") coal-fired generation station
11 in Ottumwa, Iowa. From 2005 to 2007, I worked as the Director of Business and
12 Financial Performance for the Generation Business Unit in Cedar Rapids, Iowa,
13 where I provided leadership over operations and maintenance and capital
14 budgeting, strategic planning, monthly closing processes, rate case support,
15 regulatory reporting, performance management, competitive benchmarking efforts,
16 cost accountability, financial performance improvement initiatives, and business
17 decision support. From 2007 to 2010, I worked as Director of Energy Market
18 Operations in Madison, Wisconsin, where I oversaw the corporation's operational
19 performance within the Midcontinent Independent System Operator ("MISO") and
20 Pennsylvania-Jersey-Maryland ("PJM") electric power markets, including asset
21 optimization strategies, fuel clause cost performance, and decision support systems
22 integration. I left Alliant Energy in April 2010 to join Black Hills Energy as Vice
23 President-Colorado Electric Operations, where I oversaw the transmission and

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1 distribution ("T&D") operations for that company's electric operations in
2 Colorado. I left that role in September of 2017 to assume the role of Vice President,
3 Texas Power Plant Operations with ESL.

4

5 Q5. WHAT WERE YOUR RESPONSIBILITIES IN YOUR PLANT OPERATIONS
6 ROLE?

7 A. In my Power Plant Operations role, I was responsible for the safe, reliable, and
8 efficient operations of the ETI fleet of power plants and the personnel resources
9 who operate them on behalf of ETI.

10

11 B. Purpose of Testimony

12 Q6. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?

13 A. The purpose of my testimony is to demonstrate that the Company prudently
14 managed the operations of its fossil power plants during the April 1, 2016 to March
15 31, 2019 Reconciliation Period. To accomplish this, I will:

- 16 • describe ETI's fleet of fossil power plants and address the role of ESL's
17 Power Generation group in managing the fossil power plants, including
18 ETI's participation in the oversight of Big Cajun II, Unit 3;
- 19 • describe the ETI operations and maintenance practices that contribute to
20 generation efficiency;
- 21 • explain the training of operations and maintenance personnel to enable them
22 to effectively operate ETI's fossil units reliably and safely; and
- 23 • explain ETI's fossil unit performance during the Reconciliation Period and
24 how that performance compares to other fossil generating units within the
25 North American Electric Reliability Council ("NERC").

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1 Q7. WHAT ARE YOUR PRIMARY CONCLUSIONS?

2 A. I conclude that ETI's fossil unit performance provided reasonable levels of
3 reliability and efficiency to support the Company's safe provision of reliable
4 electric service to its customers at a reasonable cost. Proactive maintenance
5 programs minimized costs while maintaining unit reliability. Comparing ETI's
6 Scheduled Outage Factor, Forced Outage Rate, and Equivalent Availability Factor
7 to NERC averages shows that ETI's fossil units performed within a reasonable
8 range of effectiveness comparable to other utilities during the Reconciliation
9 Period. Further, the efficiency (i.e., heat rate) of ETI's fossil units is reasonably
10 comparable to industry averages. While ETI units underwent several substantial
11 planned outages during the Reconciliation Period, the Company performed
12 reasonable on-line and outage maintenance to ensure that units were available for
13 dispatch. When forced outages did occur, the Company took reasonable steps to
14 restore the units to operation in a timely manner. Overall, ETI achieved a
15 reasonable level of fossil unit availability during the Reconciliation Period.

16

17 II. OVERVIEW OF POWER GENERATION

18 A. Organization, Management, and System Description

19 Q8. HOW IS POWER GENERATION ORGANIZED?

20 A. Attached as Exhibit CKB-1 is an organizational chart for Power Generation, which
21 indicates the functional group reporting to the Vice President of Power Generation
22 during the Reconciliation Period.

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1 Q9. PLEASE PROVIDE A BRIEF DESCRIPTION OF ESL'S POWER
2 GENERATION ORGANIZATION.

3 A. Power Generation is the business unit responsible for the operation, maintenance,
4 and support of the power plants owned and operated by ETI during the
5 Reconciliation Period. These five plants provide approximately 2,400 MW of
6 dependable generating capacity to ETI customers. In most instances, ETI
7 employees operate and maintain ETI's plants on a day-to-day basis and provide the
8 necessary on-site management, while ESL employees provide the executive
9 management and necessary in-house fossil power plant support services.

10 Executive leadership is provided through the office of the Vice President of
11 Power Generation. The Vice President of Power Generation has direct
12 management responsibility for the fossil fleet belonging to each Entergy Operating
13 Company ("EOC"). This position also has responsibility for plant support, fleet
14 maintenance, environmental support and safety, business support, and asset
15 management and planning. The Vice President, Texas Power Plant Operations,
16 provides direct management oversight of the plants owned and operated by ETI.

17 The ESL employee groups in Power Generation are staffed by trained and
18 experienced personnel who provide executive and management oversight,
19 compliance, support, planning and training services, environmental support and
20 safety services, fleet maintenance, plant support, and other support services
21 necessary for the efficient and effective operation and maintenance of ETI's plants.
22 This organizational structure allows those support activities that are common to all
23 fossil plants to be shared by the EOCs, thereby reducing the overall cost to each

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1 EOC through a more efficient utilization of the staff. The Power Generation
2 organization has been designed to avoid duplication of functions, activities, and
3 responsibilities among ESL employees and those of the EOCs, including ETI.

4

5 Q10. HAS POWER GENERATION HAD ANY ORGANIZATIONAL CHANGES
6 SINCE ETI'S LAST FUEL RECONCILIATION CASE?

7 A. Yes, in part. As highlighted in ETI's previous fuel reconciliation case, Docket
8 No. 46076,¹ the Power Generation operating structure instituted in January 2016
9 organized the department's resources along four geographic regions: Texas,
10 Louisiana (including New Orleans), Arkansas, and Mississippi. This high-level
11 organization structure remains unchanged and creates increased alignment of
12 resources, assets, and leadership to enhance each EOC's ability to better serve its
13 customers.

14 Additionally, the Team Leader Model has been instituted at each of the ETI
15 power plants to better align the key operational resources with the corresponding
16 critical assets at each site. The Team Leader Model establishes functional areas of
17 responsibility within the plant along asset category (i.e., Turbine, Boiler, Balance
18 of Plant ("BOP"), Maintenance Function, and Process/Technical Service
19 Functions) and places each under the direct oversight of a "team leader" dedicated
20 to that specific asset/function. Each of these team leaders is a direct report to the
21 plant manager. This is in contrast to the previous Plant Superintendent Model in

¹ *Application of Entergy Texas, Inc. for Authority to Reconcile Fuel and Purchased Power Costs*,
Docket No. 46076, Direct Testimony of Andrew J. O'Brien at 7-8 (Jul. 1, 2016).

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1 which a single leader typically reports to the plant manager with direct reports
2 organized around individual shift rotation schedules. Each shift supervisor was
3 responsible for any activity associated with the aforementioned asset/functional
4 areas taking place during their particular shift rotation. The Team Leader Model
5 is designed to improve upon ownership and accountability in areas such as plant
6 operations, including safety, leadership, personnel development, equipment
7 maintenance/reliability, process accountability and budget/financial controls. To
8 achieve this, the new structure is designed to provide clearly defined areas of
9 responsibility and ownership to drive accountability and role clarity. Additionally,
10 the new model provides greater opportunities for employee development at the
11 Team Leader level. The new model also provides clearer lines of ownership from
12 the plant manager to team leader to craft employees within a given process area.

13

14 Q11. PLEASE PROVIDE A BRIEF DESCRIPTION OF ETI'S POWER
15 GENERATION SYSTEM.

16 A. ETI's fossil generation plants/units consist of Nelson Unit 6; Big Cajun II, Unit 3;
17 the Lewis Creek Plant; and the Sabine Plant.

18 • Nelson Unit 6 is a coal unit (550 MW) located at Westlake, Louisiana, just
19 outside of Lake Charles, Louisiana. Nelson Unit 6 has no natural gas burning
20 capability. ETI owns 29.75% (164 MW) of the unit, which is operated and
21 maintained by ELL. The remaining percentages are owned as follows: ELL
22 owns 40.25% (221 MW); EAM Nelson Holdings owns 10.9% (60 MW)²; and
23 East Texas Electric Cooperative owns 19.1% (105.1 MW).

² EAM Nelson Holdings is a wholly owned subsidiary of Entergy Asset Management/Entergy Corp.

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- 1 • The Lewis Creek Plant is located at Willis, Texas, north of Conroe, Texas (near
2 Lake Conroe), and consists of two gas-fired units (505 MW total) owned and
3 operated by ETI.
- 4 • The Sabine Plant is located at Bridge City, Texas, on the north shore of Sabine
5 Lake in southeast Texas. It consists of four gas-fired units (1,604 MW total)
6 owned and operated by ETI.
- 7 • Big Cajun II, Unit 3 (581 MW) is a coal unit located at New Roads, Louisiana,
8 on the Mississippi River north of Baton Rouge, Louisiana. The unit is operated
9 and maintained by Louisiana Generating L.L.C. ("Louisiana Generating"),
10 which owns 58% (337 MW) of the unit. ETI owns 17.85% (104 MW) and ELL
11 owns 24.15% (140 MW) of the unit. Cleco Cajun LLC ("Cleco") acquired
12 Louisiana Generating and its share of the Big Cajun II plant from NRG Energy
13 effective February 4, 2019.

14

15 ETI's fossil generating units are listed in Exhibit CKB-2 with additional
16 information regarding each unit provided in Schedule FR-4.2a.

17

18 Q12. CAN ETI'S GAS UNITS BURN FUEL OIL AS A SECONDARY FUEL?

19 A. No. ETI's gas units are not functionally capable of burning fuel oil as a secondary
20 fuel. A small amount of fuel oil is used at Sabine Unit 5 for ignitors (refer to
21 Schedule FR-4.2b, "Sabine 5 Boiler" section).

22

23 Q13. DO NELSON 6 AND BIG CAJUN II, UNIT 3 BURN FUEL OIL?

24 A. Yes. Both coal units must burn a small amount of No. 2 fuel oil as an ignitor and
25 warm-up fuel. The ignitors are used to light the coal burners and to provide flame
26 stabilization during startups and shutdowns. In addition, No. 2 fuel oil is used
27 during unit startups to warm up the boiler and to increase boiler pressure prior to

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1 switching to coal (refer to Schedule FR-4.2b, "Nelson 6 and Big Cajun II No. 3
2 boiler" sections).

3

4 Q14. HOW ARE ETI'S FOSSIL PLANTS MANAGED WITHIN POWER
5 GENERATION?

6 A. The Vice President, Texas Power Plant Operations, has executive management
7 responsibility for the Sabine and Lewis Creek plants. The Vice President, Power
8 Plant Operations, for ELL has executive management responsibility for Nelson
9 Unit 6. ESL's System Planning Organization ("SPO") oversees ETI's ownership
10 interest in Big Cajun II, Unit 3 through a Joint Ownership Participation and
11 Operating Agreement ("JOPOA").

12

13 Q15. ARE ETI'S FOSSIL GENERATING UNITS INTEGRATED INTO THE
14 ENTERGY SYSTEM'S GENERATION SYSTEM?

15 A. As discussed in the direct testimony of Company witness Andrew L. Dornier, the
16 generation resources of the EOCs that were parties to the Entergy System
17 Agreement (including ETI) were planned and operated as a single integrated power
18 system while the Entergy System Agreement ("ESA") was in place. That was the
19 case for a portion of the Reconciliation Period, until the ESA terminated on
20 August 31, 2016. Since that time, budgeting, planning, operations, and
21 maintenance of ETI power production resources have been executed based solely
22 on ETI's needs.

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1 B. ETI's Oversight of Big Cajun II, Unit 3

2 Q16. PLEASE DESCRIBE ETI'S OVERSIGHT OF OPERATIONS AND
3 MAINTENANCE FOR ITS OWNERSHIP SHARE OF BIG CAJUN II, UNIT 3.

4 A. As stated above, SPO oversees ETI's ownership interest in Big Cajun II, Unit 3
5 through a JOPOA executed by the Company and Cajun in 1981. In April 2000,
6 Louisiana Generating acquired Cajun's ownership in Big Cajun II, Unit 3 and
7 assumed all rights and responsibilities of Cajun under the JOPOA. As noted above,
8 on February 4, 2019, Cleco acquired Louisiana Generating and its share of the Big
9 Cajun II plant.

10

11 III. FOSSIL PLANT PERFORMANCE

12 A. Operations and Maintenance Practices and Programs

13 Q17. WHAT ACTIVITIES ARE UNDERTAKEN WITHIN THE POWER
14 GENERATION ORGANIZATION TO ENSURE ETI'S FOSSIL PLANTS
15 OPERATE RELIABLY AND EFFICIENTLY?

16 A. Power Generation employs a number of operational and maintenance practices to
17 ensure that the fossil units owned by ETI and the other EOCs operate in a reliable
18 and efficient manner. These practices include the use of systems that continuously
19 monitor and control critical plant parameters within design specifications. For
20 example, steam temperature and pressure, boiler water pH, and steam drum levels
21 are monitored continuously. In addition, operational personnel make routine
22 equipment inspection rounds of each operating unit to verify that equipment is

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1 operating properly. Any observed equipment problems are either corrected
2 immediately or are reported for corrective action at a later time.

3 ETI's Operations Information System ("OIS") provides many of its fossil
4 units with a suite of computer-monitored plant equipment and unit performance
5 monitoring tools to help Power Generation diagnose and solve plant performance
6 problems more effectively. Power Generation personnel use OIS on a routine basis
7 to help improve efficiencies associated with the operator-controllable parameters
8 such as main steam temperature and pressure, hot reheat temperature, and excess
9 oxygen. In addition, OIS has been used to monitor equipment operation and
10 performance parameters in order to help assess and evaluate equipment condition.
11

12 Q18. PLEASE DISCUSS SOME OF THE PRIMARY MAINTENANCE PRACTICES
13 EMPLOYED WITHIN THE POWER GENERATION ORGANIZATION.

14 A. The EOCs' comprehensive power plant maintenance program utilizes reliability-
15 centered maintenance techniques in order to prioritize maintenance tasks with a
16 focus on safety, operations, regulatory compliance, and plant reliability. Plant
17 systems have been prioritized according to their importance to operations. Each
18 individual system has been separated into components, and each component is
19 prioritized within the system. Online maintenance and outage maintenance tasks,
20 both preventive and corrective, are prioritized, scheduled, and executed according
21 to the priority and condition of the equipment. If maintenance or repairs require
22 the unit to be offline and unavailable for service, a planned or maintenance outage
23 is scheduled.

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1 ETI and other EOCs also use an Automated Integrated Maintenance
2 Management System (“AIMM”) to support the power plant maintenance program.
3 AIMM is a computer application containing the assigned priorities for each
4 component of a generating unit. When an equipment condition is noted and
5 entered, AIMM automatically generates maintenance work requests based on the
6 assigned priority. Preventive maintenance requests are also generated
7 automatically using the priority system and time-dependent triggers. In addition,
8 AIMM tracks the status of work in progress and interfaces with the Company’s
9 Material Management System and Time Entry System. AIMM implementation has
10 streamlined the planning, scheduling, execution, and tracking of all maintenance
11 activities at each plant. Through AIMM, historical maintenance and cost
12 information is compiled and used to help identify opportunities for improvement.

13

14 Q19. WHAT OTHER MAINTENANCE PRACTICES ARE USED TO MAINTAIN
15 AND ENHANCE UNIT AVAILABILITY?

16 A. Power Generation utilizes a number of equipment surveillance and diagnostics
17 practices including: (1) utilization of Original Equipment Manufacturer (“OEM”)
18 non-destructive examinations; (2) utilization of diagnostics techniques, such as
19 High Energy Piping / Flow Accelerated Corrosion and Gas Piping Inspections,
20 Performance Testing, and Vibration and Motor Testing, to discover and evaluate
21 incipient problems on critical equipment; and (3) operator rounds to identify
22 potential problem areas in the early stages of development.

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1 In addition, Power Generation periodically reviews the preventive
2 maintenance practices at all fossil units to ensure that all equipment critical to safety
3 and reliability is properly maintained and to improve maintenance effectiveness
4 where necessary. Power Generation also implemented a process to assess the
5 condition of each plant's protective equipment, including operation and
6 maintenance practices, to ensure that protective equipment is maintained in good
7 working order.

8

9 Q20. ARE THERE ANY OTHER MAINTENANCE PRACTICES THAT POWER
10 GENERATION HAS IMPLEMENTED TO ENSURE THAT ETI'S FOSSIL
11 PLANTS OPERATE IN A RELIABLE MANNER?

12 A. Yes. Power Generation outsources portions of the power plant maintenance and
13 engineering work through alliance agreements with General Electric International,
14 Inc. ("GE") and Siemens Energy, Inc. Also, Power Generation uses preferred
15 vendor agreements, such as with Turner Industries. GE and Siemens provide
16 services for their respective turbine/generator sets within the EOCs' fossil fleets.
17 Turner provides craft labor and supervision, primarily to support power plant
18 maintenance outages and construction projects. The decision to outsource a portion
19 of maintenance and engineering work was driven in part by the objective to
20 economically match internal staffing levels to routine base-load maintenance and
21 engineering work, while supplementing existing staff with contract labor for major
22 support during peak work-load periods. Approved vendor shops for equipment

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1 repairs are also utilized to ensure the quality of repairs and reliability of the
2 components.

3

4 Q21. PLEASE DESCRIBE THE TRAINING PROVIDED BY POWER GENERATION
5 TO POWER PLANT OPERATIONS AND MAINTENANCE EMPLOYEES.

6 A. Power Generation has training programs to provide technical training for a wide
7 variety of skills to employees so that they have the knowledge needed to operate
8 and maintain the fossil units in a reliable and safe manner. A skills matrix has been
9 developed for each craft at each plant. Each employee is required to develop and
10 maintain the skills identified in their respective skills matrix. Supervisors qualify
11 employees on routine operations and maintenance tasks. Any performance needs
12 identified by supervisors are addressed through additional training.

13 A significant amount of training is made available through Power
14 Generation's computer-based training system. For example, OSHA-required
15 training and operating procedure training are available through this system to the
16 extent and at the time an employee needs it. This computer-based approach has
17 significantly increased the efficiency and effectiveness of Power Generation's
18 training. Power Generation employees also attend instructor-led courses with
19 hands-on training at the new Power Generation Training Center, which offers a
20 variety of courses on general and specific topics of power plant fundamentals.

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1 Q22. AS A PRACTICAL MATTER, WILL THE OPERATIONS AND
2 MAINTENANCE PRACTICES AND PROGRAMS YOU IDENTIFIED
3 COMPLETELY ELIMINATE UNIT DEGRADATION AND OUTAGES?

4 A. No. Fossil generating units are inherently large, complex machines. The
5 generating units have a multitude of mechanical and electrical components that are
6 exposed to extreme conditions in the firing of a boiler to produce steam that is used
7 to generate electricity. Experience has shown that electrical and mechanical
8 components will eventually deteriorate and fail after some amount of use or work.
9 Deterioration or failures can cause a generating unit to lose efficiency or trip off
10 line. NERC statistics demonstrate that unit degradation and outages will and do
11 occur during the normal course of power plant operations.

12 Given this context, one of the primary purposes of Power Generation's
13 operating and maintenance programs is to mitigate the loss of unit efficiency and
14 availability when economic to do so. In considering economics, Power Generation
15 is generally more conservative in allocating funds to generation resources nearing
16 the ends of their useful lives, as there is far less certainty that the benefits obtained
17 from minimizing the loss of unit efficiency and availability will outweigh the cost
18 of doing so. When determined to be economic, ETI and the other EOCs strive to
19 maintain or improve the efficiency and reliability of their generating units through
20 capital expenditures, preventive maintenance, equipment monitoring, early
21 warning alarm systems, personnel training, prioritization of maintenance tasks,
22 investigation of equipment failures, and a number of other operating and
23 maintenance practices. Even with all of these procedures and practices in place,

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1 not all incidents can be prevented. However, reasonable practices and processes
2 are in place and designed to maintain or improve the efficiency and reliability of
3 the EOCs' units.

4

5 Q23. BRIEFLY SUMMARIZE THE OVERALL PERFORMANCE OF ETI'S FOSSIL
6 POWER PLANTS DURING THE RECONCILIATION PERIOD.

7 A. There are a number of operational parameters that can be used to assess how well
8 power plants are performing. Two key operational areas that directly affect fuel
9 costs incurred are (1) plant availability and (2) plant efficiency (or heat rate). I
10 review the relevant performance parameters and compare ETI's performance to
11 industry performance in those areas below. A comparison of these parameters
12 reveals that ETI's fossil plants operated in a reasonably reliable and efficient
13 manner during the Reconciliation Period.

14

15 IV. PLANT AVAILABILITY

16 Q24. HAS ETI PROVIDED A SUMMARY OF ALL GENERATING UNIT OUTAGES
17 DURING THE RECONCILIATION PERIOD?

18 A. Yes. ETI has provided generating unit outage data for the Reconciliation Period,
19 April 2016 through March 2019, for both planned outages and forced outages. The
20 forced outage and forced derate data for ETI's fossil generating plants are provided
21 in Schedule FR-3.2a, and the planned and maintenance outages and planned derates
22 are provided in Schedule FR-3.2b.

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1 A. Planned Outages

2 Q25. PLEASE EXPLAIN THE NEED FOR PLANNED OUTAGES.

3 A. ETI conducts planned outages at each of its fossil units to perform major
4 inspections and to conduct maintenance that cannot be performed while the plant is
5 operating. Such maintenance includes detailed inspections, overhauls and repairs
6 of turbines/generators, boilers, transformers, and various unit auxiliary equipment.
7 Planned outages differ in length depending on the scope of the planned work and
8 can range in duration from one week to three months or more when major
9 components are involved. Planned outages are normally scheduled well in advance
10 of the outage.

11

12 Q26. HOW FREQUENTLY MUST PLANNED OUTAGES OCCUR TO OVERHAUL
13 PLANT EQUIPMENT?

14 A. There is no fixed timetable for performing a unit overhaul. Units are overhauled
15 based on their operating history and the condition of their equipment as assessed
16 by Power Generation personnel and the recommendations of OEMs.

17

18 Q27. HOW DOES THE COMPANY SCHEDULE PLANNED OUTAGES FOR ITS
19 FOSSIL FUEL PLANTS?

20 A. Plant personnel identify the need for planned outages, develop the work scopes,
21 and determine the length of the outages. Plant personnel design the work to be
22 performed during a planned outage to address reliability and efficiency issues,
23 operating deficiencies, and any other problems identified by various equipment

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1 condition assessments. The SPO maintains a planned outage schedule for each
2 generating unit based on input from plant management. The Company normally
3 schedules planned outages during the spring and fall of the year when the demand
4 for power is typically lower. The actual outage start date is determined in
5 coordination with the SPO, which coordinates with MISO, to ensure that sufficient
6 generation is available to meet the expected load and to minimize the effect on total
7 production cost.

8

9 Q28. HOW DO PLANT PERSONNEL DETERMINE THE SCHEDULED
10 DURATION OF PLANNED OUTAGES?

11 A. Plant personnel determine the scope and duration of each outage using operating
12 and maintenance records, input from OEMs, and the experience of the plant and
13 other plant support personnel. Using this information, plant personnel develop the
14 preferred outage start date and the duration of the planned outage. Plant personnel
15 determine the schedule based on the anticipated work. However, sometimes the
16 need for additional repairs becomes evident only upon in-outage inspections of
17 equipment. Additional repairs may require an outage to be extended.

18

19 Q29. DID THE COMPANY EXPERIENCE ANY EXTENSIONS OF PLANNED
20 OUTAGES DURING THE RECONCILIATION PERIOD?

21 A. Yes. While the Company takes reasonable steps to plan scheduled outages,
22 extensions can be necessary to address critical additional work that could not have

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1 been anticipated prior to inspection of the unit. Schedule FR-3.2b furnishes
2 information on planned outages and outage extensions.

3

4 Q30. WERE THE PLANNED OUTAGE EXTENSIONS DETAILED IN
5 SCHEDULE FR-3.2B JUSTIFIED?

6 A. Yes. Based on my experience and knowledge of the reasons for the outage
7 extensions identified on Schedule FR-3.2b, ETI made reasonable efforts to return
8 the units to service by expediting the required additional repairs. Failure to extend
9 the planned outages in order to address additional needed maintenance would have
10 likely resulted in future increased costs to customers from future outages.

11

12 Q31. IS THERE A MEASURE TO EVALUATE HOW WELL ETI MANAGED ITS
13 PLANNED OUTAGES DURING THE RECONCILIATION PERIOD?

14 A. Yes. A utility's Scheduled Outage Factor ("SOF") is a key industry measure used
15 to evaluate how well a utility has managed its planned outages. The SOF is the
16 percentage of time that a unit is not available for service, whether due to planned
17 outages, maintenance outages, or scheduled outage extensions. Information on
18 each unit's monthly SOF during the Reconciliation Period can be found in Schedule
19 FR-4.2a.

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1 Q32. HOW DOES THE COMPANY'S SCHEDULED OUTAGE FACTOR COMPARE
2 TO THE INDUSTRY?

3 A. Exhibit CKB-3 shows ETI's SOF from 2015 through 2018 and for the three-year
4 Reconciliation Period. This exhibit also compares ETI's SOF to the fossil-fired
5 units (both coal-fired and gas-fired) in NERC from 2015 through 2017, which is
6 the most recently available NERC data. This information indicates that ETI's
7 planned outages, maintenance outages, and maintenance outage extension hours are
8 reasonable and that management has devoted appropriate attention and resources
9 to fossil generating unit maintenance. While ETI's overall three-year average SOF
10 remained somewhat higher than the NERC average over the same period, this was
11 driven in large part by the increased SOF of the aging coal-fired units of which ETI
12 is a partial owner. ETI's gas-fired SOF for the Reconciliation Period decreased
13 relative to the prior reconciliation period, despite the increased age of ETI's plants
14 and the Company undertaking critical outages at Sabine Unit 3 (October-November
15 2017) and Sabine Unit 4 (October–November 2016 and March 2017). Those
16 outages, along with other planned outages, are identified in Schedules FR-3.2b and
17 FR-3.3b.

18

19 B. Forced Outages

20 Q33. WHAT IS A FORCED, OR UNPLANNED, OUTAGE?

21 A. A forced outage is an unexpected complete loss of electric production from a
22 generating unit. Generating units experience forced outages due to the failure or
23 malfunction of components. ETI works to mitigate forced outages by performing

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1 preventive and corrective maintenance during operation, if possible, or while the
2 unit is on planned and maintenance outages. However, it is impossible to eliminate
3 all forced outages. When a forced outage does occur, ETI quickly mobilizes plant
4 operations, maintenance, engineering, OEMs, and any other resources required to
5 expeditiously restore the unit to service. A detailed listing of all forced outages is
6 provided in Schedule FR-3.2a.

7

8 Q34. WHAT MEASURE IS USED BY THE INDUSTRY FOR QUANTIFYING THE
9 LENGTH OF FORCED OUTAGES?

10 A. A standard industry measure is a unit's Forced Outage Rate ("FOR"), which is
11 calculated by dividing the hours of time that a unit is not available for service due
12 to a forced outage by the sum of the hours that the unit was electrically connected
13 to the system (service hours) and the forced outage hours. The monthly and
14 composite FOR during the Reconciliation Period for each of ETI's fossil units is
15 shown in Schedule FR-3.2a.

16

17 Q35. HOW DOES ETI'S FOSSIL FLEET FORCED OUTAGE RATE COMPARE
18 WITH THE INDUSTRY?

19 A. ETI's fleet forced outage rate compares reasonably well with the rest of the
20 industry. Because it is not uncommon to see year-to-year variation in annual
21 availability statistics, it is appropriate to consider a sufficient period of data
22 (e.g., three years) to assess whether operations and maintenance programs are
23 effective. Exhibit CKB-4 shows ETI's FOR for 2015 through 2018 and for the

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1 three-year Reconciliation Period and compares ETI's FOR to the fossil-fired units
2 in the NERC from 2015 through 2017, which is the most recently available industry
3 data. ETI's three-year average FOR for its gas units is lower than industry average,
4 while the three-year average FOR for the Nelson Unit 6 and Big Cajun II, Unit 3
5 coal units is slightly higher than industry average, though within a reasonable range
6 given the age of those plants (37 and 36 years old, respectively). In total, the FOR
7 of ETI's fossil fleet is slightly lower than industry average, which supports a
8 conclusion that ETI's O&M practices are reasonably effective in reliably
9 maintaining production units with the service lives of the ETI units.

10

11 Q36. WHAT IS THE EQUIVALENT AVAILABILITY FACTOR FOR ETI'S UNITS
12 DURING THE RECONCILIATION PERIOD?

13 A. Schedule FR-4.2a contains the monthly and composite Equivalent Availability
14 Factor ("EAF") for each of ETI's units during the Reconciliation Period. EAF
15 represents the percentage of time that a unit is available for full load operation
16 during a specific period of time. A larger number indicates a unit is available for a
17 greater percentage during the specified time period. Planned and unplanned
18 outages and derates reduce a unit's EAF. Exhibit CKB-5 shows ETI's EAF for
19 2015 through 2017 and for the three-year Reconciliation Period and compares
20 ETI's EAF to the fossil plants in NERC for 2015 through 2017, which is the most
21 recently available industry data. As shown, the EAF for ETI's fossil fleet as a
22 whole and for its gas and coal plants is lower than the industry averages for this