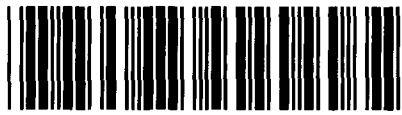
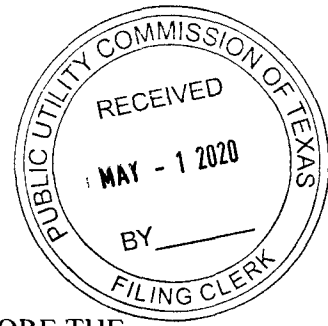


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Addendum StartPage: 0



DOCKET NO. 50277

APPLICATION OF EL PASO
ELECTRIC COMPANY TO AMEND
ITS CERTIFICATE OF
CONVENIENCE AND NECESSITY
FOR AN ADDITIONAL
GENERATING UNIT AT THE
NEWMAN GENERATING STATION

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BEFORE THE

PUBLIC UTILITY COMMISSION

OF TEXAS

EL PASO ELECTRIC COMPANY'S THIRD ERRATA RESPONSE TO
CITY OF EL PASO'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. CEP 1-1 THROUGH CEP 1-26

CEP 1-16:

Provide the following information for each EPE generating unit:

- a. Net generation for each of the last five years
- b. Average capacity factor for each of the last five years
- c. Average net heat rate for each of the last five years
- d. Average annual equivalent availability factor for each of the last five years
- e. Average equivalent availability during summer peak daily hours for each of the last five years
- f. Average variable production cost (\$/MWh) for each of the last five years
- g. Total fuel cost for each of the last five years
- h. Total O&M cost for each of the last five years
- i. Total capital additions for each of the last five years
- j. Average cost of fuel burned (\$/MMBtu) for each of the last five years
- k. Total starts for each of the last five years
- l. Equivalent forced outage hours for each of the last five years
- m. Planned outage hours for each of the last five years

THIRD ERRATA RESPONSE:

Please see CEP 01-16 Attachment 1 – Third Errata for a correction to the average capacity factor by percentage for Montana Power Station Units 1 and 2 in year 2015 and Montana Power Station Units 3 and 4 in year 2016, presented on Tab B. Changes to Tab B are highlighted in yellow within the Excel spreadsheet, which is also provided on the PUCT's interchange in native format.

Preparer: Aaron A. Arzaga

Title: Sr. Regulatory Plant Analyst

Sponsor: David Hawkins

Title: VP- Generation, System Planning and
Dispatch

Average capacity factor (%)

UNIT	YEAR				
	2015	2016	2017	2018	2019
Rio Grande 6	18.00	32.32	26.16	18.72	-
Rio Grande 7	23.00	27.12	28.69	28.06	38.39
Rio Grande 8	34.97	33.63	40.16	29.66	39.59
Rio Grande 9	20.57	21.17	18.36	10.64	33.12
Newman Unit 1	38.46	34.39	26.16	36.25	38.98
Newman Unit 2	46.43	45.41	43.83	23.91	45.11
Newman Unit 3	45.24	32.26	32.01	35.49	40.90
Newman Unit 4	52.52	33.69	44.28	51.01	48.86
Newman Unit 5	26.37	17.43	11.26	56.96	53.75
Copper	4.44	5.88	3.37	8.40	7.03
Montana Unit 1	33.48	36.50	44.60	35.60	37.30
Montana Unit 2	28.12	34.49	37.58	43.88	36.06
Montana Unit 3	-	40.25	14.27	28.75	26.32
Montana Unit 4	-	28.82	34.55	32.72	33.37
Palo Verde 1	101.00	87.40	91.20	97.70	91.60
Palo Verde 2	90.40	101.30	92.00	82.20	99.30
Palo Verde 3	91.40	90.90	98.10	90.70	86.70
Four Corners 4	78.10	8.02	-	-	-
Four Corners 5	72.70	4.48	-	-	-

Notes:

Rio Grande 6 on inactive reserve for all of 2019
 Montana Unit 3 COD 5/3/2016
 Montana Unit 4 COD 9/15/2016
 EPE sold its share in the Four Corners plant in July 2016
 Four Corners 4&5 Average Capacity Factor Jan-June 2016