# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Madison
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED Roy R. Reynolds WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE Madisonville Meteor. THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Madison COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN

Madison, Leon, Walker, Montgomery
(Insert **ALL** Counties of **General Distribution**)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: 9-25-19, 10-2-19
(Insert Date(s))

PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 4th DAY OF October TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE.

J Dommert
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Ashley Dommert
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 1-3-23.

ASHLEY NICOLE DOMMERT
Notary Public, State of Texas
Comm Expires 01-03-2023
Notary ID 131840613

(Affix Notary Seal Above)

# Public Notices

## NOTICE OF PUBLIC HEARING

The Madisonville Planning and Zoning Commission will meet on Tuesday, October 8, 2019 at 6:00 p.m. in the City Council Chambers of City Hall, 210 Cottonwood Street, Madisonville, Texas, for the following purpose

CASE 2019-10-08-2

Public hearing, request by Angel Management LLC under Article 01.10 Section 01.10.003 (2) Duplex to allow a Conditional Use Permit in the Retail District reference to the Office District. This case has been initiated by the Planning and Zoning Commission. In the City Council Chambers, 210 Cottonwood Street, Madisonville, Texas, for the following purpose

CASE 2019-10-08-2

Public hearing, discussion and action to allow a Conditional Use from Article 01.10 Section 01.10.003 (2) Duplex to allow a Conditional Use Permit in the Retail District reference to the Office District

Any questions regarding this case may be directed to Don Greene Building Official, or Rosa Barrera City Secretary, 936-348-2748 at City Hall, 210 Cottonwood Street Madisonville, Texas. Any request for the sign interpretive services for hearing impaired must be made 48 hours before the meeting. To make arrangements, call 936-348-2748 and contact Rosa Barrera, City Secretary

Signed
Rosa Barrera
City Secretary
City of Madisonville

## CAUSE NO. P19028

STATE OF TEXAS — COUNTY COURT
MADISON COUNTY TEXAS

IN THE ESTATE OF LARRY EDWARD HARRISON, Deceased CAUSE NO. P19028

CITATION BY PUBLICATION

To all persons interested in the Estate of LARRY EDWARD HARRISON, Deceased

On September 19, 2019, LARRY EDWARD HARRISON filed An Application For Determination of Heirship in Cause No. P19028 in the MADISON COUNTY COURT of Madison County, Texas.

Said Application for Determination of Heirship may be heard and acted upon by said court after 10 o'clock a.m. on the first Monday next after the expiration ten days from the date of publication of this citation.

All persons interested in said estate are hereby cited to appear before said court by filing a written answer contesting, said should they desire to do so

Given under my hand and seal of office in Madison County, Texas, this ____ day of _____ 2019

SUSANNE MORRIS, CLERK
MADISON COUNTY COURT
103 W. Trinity, Suite 104
Madisonville, Texas 77864

## NOTICE TO ALL PERSONS HAVING CLAIMS AGAINST THE ESTATE OF SAM LEELAND JOHNSON

Notice is hereby given that original Letters Testamentary of the Estate of SAM LEELAND JOHNSON, Deceased, were issued to RANDY B. ADAMS on September 18th, 2019, in Probate No. P19025, pending in the County Court of Madison County, Texas. The mailing address of such Independent Executor is PO Box 831, Madisonville, Texas 77864. All persons having claims against this Estate, which is currently being administered, are required to present them within the time and in the manner prescribed by law. Dated this 19th day of September, 2019. JOHN R. BANKHEAD, Attorney for the Estate

Sincerely
JOHN R. BANKHEAD

## GRANT SERVICES PUBLIC NOTICE

Madison County plans to apply for the upcoming Texas Hazard Mitigation Assistance Grant from the Texas Department of Emergency Management (TDEM). These services are being solicited to assist the County in developing a Hazard Mitigation Action Plan or other planning related activities, if funded under the Hazard Mitigation Grant Program (HMGP) and/or Pre-Disaster Mitigation Grant Program (PDM). Accordingly, the County is seeking to contract with a qualified planning firm. Please submit 3 copies of your proposal of services and a statement of qualifications for the proposed services to Attn. Shelby Burns, 101 West Main, Suite B-13, Madisonville, Texas 77864. Proposals shall be received by the County no later than 2:00pm on Tuesday, October 15, 2019 to be considered. The County reserves the right to negotiate with any and all individuals or firms that submit proposals as per the Texas Professional Services Procurement Act and the Uniform Grant and Contract Management Standards. Minority Business Enterprises, Small Business Enterprises, Women Business Enterprises and labor surplus area firms are encouraged to submit proposals. Madison County is an Affirmative Action/Equal Opportunity Employer.

## NOTICE OF RATE CHANGE REQUEST

On August 30, 2019, Entergy Texas, Inc. ("ETI") filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission"). The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36.209 and 16 TAC § 25.239. A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs for transmission capital investments it incurred from January 1, 2016 through June 30, 2019. ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates.

The proposed TCRF would result in total ETI retail revenues of approximately $19.4 million, or $16.7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF. This $19.4 million amount would be a 2.3% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No. 48371, ETI's most recent base rate case, and a 1.4% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No. 48371. The impact of the rate change on various customer classes will vary from the overall impact described in this notice.

ETI has requested that the Commission make this change effective 35 days after its application was filed. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission. All customers in ETI's Texas retail rate classes are affected by this request.

Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc., Attn: Customer Service—2019 TCRF Case, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (once you hear "Welcome to Entergy" select 1, then 5, then 6, then 2, then 2) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

The Commission has assigned Docket No. 49874 to this proceeding. Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, PO Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission. However, ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019. All communications should refer to Docket No. 49874.

## NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19, 2019, Entergy Texas, Inc. ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 ("Reconciliation Period"). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately $1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately $1.700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25.8 million, which includes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas non-fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attn: Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701, or call 1-866-981-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, PO Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll free) 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

YOUR
YOUR

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## Madisonville CISD Earns State's Highest Fiscal Accountability Rating & District of Innovation Public Hearing

Madisonville Consolidated Independent School District officials announced that the district received a rating of "Superior Achievement" under Texas' new Schools FIRST financial accountability rating system. The Superior Achievement rating is the state's highest, demonstrating the quality of Madisonville CISD's financial management and reporting system.

This is the twelfth year of Schools FIRST (Financial Accountability Rating System of Texas), a financial accountability system for Texas school districts developed by the Texas Education Agency in response to Senate Bill 875 of the 76th Texas Legislature in 1999. The primary goal of Schools FIRST is to achieve quality performance in the management of school districts' financial resources, a goal made more significant due to the complexity of accounting associated with Texas' school finance system.

"We are pleased with the Superior Achievement rating," said Superintendent Keith Smith. "Madisonville schools are accountable not only for student learning, but also for achieving these results cost effectively and efficiently."

The Schools FIRST accountability rating system assigns one of four financial accountability ratings to Texas school districts, with the highest being "Superior Achievement," followed by "Above-Standard Achievement," "Standard Achievement" and "Substandard Achievement." Districts with serious data quality problems may receive the additional rating of "Suspended-Data Quality." Districts that receive the "Substandard Achievement" or "Suspended-Data Quality" ratings under Schools FIRST must file a corrective action plan with the Texas Education Agency.

The Schools FIRST Report and "District of Innovation" will be reviewed publically by School Trustees on Monday, October 15, 2019 at 5:00 pm in the MCISD Board Room.

## Crossword Answers

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# The Madisonville Meteor

## Classifieds

**Place Your Ad by Phone:**
**936-348-3505**

**Email your word ad to**

### Employment

**IT INFRASTRUCTURE-Computer Programmer** Microsoft and Networks applications required Full time with benefits Training if needed Please call 866-278-4852 or email resume at slp@vivante-greens.com

**VIVANTE-GREENS CORPORATION** is looking for a driver Our office is in Madisonville but may need to travel 46-100 miles per day. Needs to provide small SUV We will pay insurance and upkeep as well as compensation Please give us a call 866-278-4852

**RIVERWOOD HEALTHCARE.** Hiring ALL positions new owners and management 936 348 9087 Apply in person

**FEED MILL WORK.** Help wanted, part time Bedias Texas Feed mill work 11 dollars an hour Contact Melanie Hosean 713-851 9978

**NEED YARD MAN.** Weed eating and flower bed work. Please call Sonny Dean at 936 348 5083

**NEED SOMEONE** to do ironing mainly blue jeans and work/casual shirts Please call Sonny Dean at 936 348 5083

**Madisonville Care Center** Open Positions. Charge Nurse 8p-6a CNA's 2p-10p PRN CNA's Dietary Cook / Aide - FT You can come by the HR office at 412 E. Collard and pick up an application or email your resume to Belinda_Drake@carehc.com

**TWO FAMILY YARD SALE.** Lots of household furniture, dressers, end-tables and barstools October 4th and 5th 9-5 3786 Magnolia street bedias Texas, follow the signs

**GARAGE SALE ADVERTISING** – Garage sale ads are $10 for 25 words Additional words are 65c each, this includes running on www.madisonvillemeteor.com Permits are now required for a garage sale in the City of Madisonville, you will need one before you place your ad with the Madisonville Meteor.

**METEOR CLASSIFIEDS WORK! 936-348-3505**

### Miscellaneous

**LOST DOG** Five year old Pomeranian Maltese white with red Very gentle, will not bite Needs her medication and her family Please help me find her REWARD 936 348 8073 or 713 303 4787

**FRANCISCAN WARE DESSERT ROAD DISH COLLECTION** Over 500 pieces Franciscan ware brown setting for 12 Contact Sherron Long 936 348 6851

**FREE CLASSIFIEDS!** For items $60 or less You may run one time up to 15 words for free additional words are 65c each 2 Runs is $12 for $15 words and 86c each for additional words Must be non-living item, only one item per ad Minimum 5 ads per quarter

### Real Estate

**2,088 SQ FT, 4 bedroom, 3 bath,** fireplace, kitchen island granite downstairs bar located in quiet neighborhood in Crystal Beach. Ti by School For more information call 936-488-1314

**13.24 Acres, Ag exempt,** fenced, run in shed, pond, mobile home pad, two wells, two septics, 30x30 concrete pad, workshop with laundry room, 220v ready $132,400 11294 Independence Dr, Bedias Call Rich Montgomery, 936 218 8488 Century21 Best email richmontgomery@richmontgomery realtor Espanol? Sempre a la orden

### Real Estate Wanted

**COMERCIAL BUILDING FOR** Rent 308 N May (HWY 75) 936-348-8848.

**HOUSE FOR RENT** - 2/1 new flooring, new paint $650 00 per month $500 00 deposit Midway 936-348-6270

**HOUSE FOR RENT** - 3 bedroom, 2 bathroom trailer home, furnished Please call for details 936-349-2086. Section inquiry only

**DUPLEX FOR RENT.** In Madisonville Texas. - Luxurious 3 bed 2 bath. Available November 1st 214 783 9018 $1,000 a month

**PUBLISHER'S NOTICE:**

All real estate advertising in this newspaper is subject to the Fair Housing Act which makes it illegal to advertise "any preference, limitation or discrimination based on race, color, religion, sex, handicap, familial status or national origin, or an intention to discriminate." Familial status includes children under the age of 18 living with parents or legal guardians, pregnant women and people securing custody of children under 18.

This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis. To complain of discrimination call HUD toll free at 1-800-669-9777. The toll free telephone number for the hearing impaired is 1-800-927-9275.

**PROSPERITY BANK**
Is seeking a **Full -Time CSR**
To work in our Madisonville branch located at
**208 W. Main St.**
If you would like to join our growing team of experienced bankers, please apply online at:
under the careers section.
Equal Opportunity Employer
Member FDIC

**POINT**
OPEN POSITIONS
CMA MA Madisonville
CMA/MA Trinity
Clinical Floaters
**Madisonville Clinic**
NO COST - Health Insurance
Exceptional Compensation
Apply online @ point healthcare tx.com click EMPLOYMENT tab
Technical difficulties call 979-203-2300 or email employment@healthcare-tx.com
EOE/ADA

**DAIRY QUEEN is now hiring**
All shifts, all positions, any availability
Apply in-person at
301 W Main Street • Madisonville, TX

## PUBLIC NOTICE OF TEST OF AUTOMATIC TABULATING EQUIPMENT

NOTICE IS HEREBY GIVEN THAT THE AUTOMATIC TABULATING EQUIPMENT THAT WILL BE USED IN THE NOVEMBER SPECIAL ELECTION TO BE HELD TUESDAY NOVEMBER 5 2019 WILL BE TESTED AT THE MADISON COUNTY COURTHOUSE 101 W MAIN ST. ROOM 108 MADISONVILLE, TX ON TUESDAY OCTOBER 8, 2019, AT 11 00 A M TO ASCERTAIN THAT IT WILL ACCURATELY COUNT THE VOTES CAST FOR ALL OFFICES AND ON ALL MEASURES

EARL PARKER
ELECTIONS ADMINISTRATOR
MADISON COUNTY

## AVISO PÚBLICO DE PROBAR EL EQUIPO PARA TABULAR AUTO MATI CAM ENTE

AVISO QUEDA DADO QUE EJ EQUIPO TABULADORA AUTOMÁTICO QUE SE UTILIZARÁ EN NOVIEMBRE PARA UNA ELECCION ESPECIAL DEL CONDADO, SE LLEVARA ACABO MARTES, 05 DE NOVIEMBRE DE 2019 SE PROBARÁ EN EL CON DADO DE MADISON JUZGADO 101 W MAIN ST, HABITACIÓN 108 MADISONVILLE, TX. EJ MARTES, 8 DE OCTUBRE DEL 2019, LAS 11:00 A M PARA DETERMINAR CON PRECISION CONTARA LOS VOTOS EMITIDOS A FAVOR DE TODAS LAS OFICINAS YEN TODAS LAS MEDIDAS.

EARL PARKER
AOMINISTRADOR DE ELECCIONES
CONDADO DE MADISON

YOUR NEWS. YOUR WAY.
The Madisonville Meteor

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## NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19 2019 Entergy Texas Inc ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 ("Reconciliation Period") This filing was made pursuant to Section 36 203 of the Texas Utilities Code and 16 Texas Administrative Code § 25 236 The Commission has assigned Docket No 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately $1 613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately $1 700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period Entergy Texas under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25 8 million, which includes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel related refund or surcharge of its eligible fuel costs in this case Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule EI (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application This Application has no effect on Entergy Texas non-fuel rates Persons with questions or who want more information on this petition may contact Entergy Texas at Attn Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701, or call 1-866-981-2602 during normal business hours A complete copy of this petition is available for inspection at the address listed above

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas Office of Customer Protection, P O Box 13326, Austin, Texas 78711 3326, or call (512) 936-7120 or toll-free at (888) 782 8477 Hearing- and speech-impaired individuals with text telephones ("TTY") may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989 A deadline for intervention will be established for this proceeding. All communications should refer to Docket No 49916

# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Falls
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED Madison Matthews WHO BEING BY ME DULY
(Insert Publisher's Name Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE Marlin Democrat, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Falls COUNTY
(Insert County Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Falls
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: October 2, 2019 & September 25 2019
(Insert Date(s))

PUBLISHER PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 2 DAY OF Oct. 2019 TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE.

Juanita Hogg
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Juanita Hogg
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 10/25/2021.

Juanita Hogg
Notary Public State of Texas
Comm. Exp. 10-25-2021
Notary ID 126653-9

(Affix Notary Seal Above)

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**FOR RENT**

For Rent: Marlin, 2Bed 2Bath, 2000 sq ft 742 Chilton $750 + Deposit 883-2818

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Golden Years Nursing Home is accepting applications for full-time RN or LVNs 7am-7pm Apply in person 318 Chambers St in Marlin (254)883-5508 Ask for Trish

Wanted: Church pianist Call 254-375-2426

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Sunday, October 20 at 10 AM

**Home on 56+/- Acres**

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SUNDAY SEPTEMBER 29 - 3PM-5PM

To bid on the real estate a $5,000 cashier's check is required TXS 7422

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New accepting sealed bids on a 1999 Merc VLR White/Brown VIN

**IMPOUND SALE**

New accepting sealed bids on a 1999 Merc GRA White VIN

**IMPOUND CAR SALE**

2015 Chrysler 200
VIN#
*CXCCC4BJ1H692454
LP# LY5-2698

Wrecked - Total Loss

Taking Sealed Bids Sept 26 - Sept 27

Jerry Christian Automotive Repair
303 Perry St
Marlin TX 76661

Storage Lot Number
0559254958
Tow Company ID#
0816162468

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**The Marlin Democrat**

**CALL 254.883.2554 TODAY**

NOTICE OF RATE CHANGE REQUEST

NOTICE OF REQUIREMENT TO COMPLY WITH THE SUBDIVISION AND SURVEY EXTENSION POLICY OF TRI COUNTY SPECIAL UTILITY DISTRICT

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

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In its Application, Entergy Texas seeks to reconcile approximately $1,613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the recent filing proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

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Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition, should contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

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4EMPER

## LOTT
FROM PAGE 1

Safety Sgt. Ryan Howard said.

Ott's Toyota passenger car slammed into the HEMTT, Howard said. He died at the scene. No other injuries were reported.

The HEMTT is an eight wheel drive wrecker with a 500 horsepower diesel that's equipped for quick recovery of tactical vehicles weighing 10 tons or more.

## OFFICER
FROM PAGE 1

come in my house on a warrant, an arrest warrant. I made a complaint on him about that cause I felt like that wasn't right, and I feel violated," said Nadine Erwin, the alleged victim named in the indictment.

Erwin said the alleged incident within her home was not their first encounter.

He pulled me over saying that my license plate light wasn't bright enough he couldn't see my license plate," said Erwin.

Collins was being held on a $30,000 bond.

## Looking For Suspect

Authorities are investigating a break-in early Tuesday Sept. 17 at the Marlin Country Club. The Falls County Sheriff's Office released a surveillance photo Tuesday evening of the suspect in the burglary at the club at 100 County Rd. 116. No further details were released. Investigators are asking anyone with information to call the Falls County Sheriff's Office at (254) 883-1431 or Crime Stoppers at (254) 883-0332.

# Ducks Unlimited of Falls County plans annual banquet

By MADISON MAHONEY
*Staff writer*

The Falls County Ducks Unlimited will host a banquet on Nov. 14.

Ducks Unlimited is a 501 (c)(3) non profit started in 1937 at the peak of the Dust Bowl with a vision to conserve, restore and manage wetlands and associated habitats for North America's waterfowl.

The Falls County DU Dinner will be held from 6-10 p.m. at 100 Winter Street (the building behind the Post Office). Other than dinner, there will be multiple raffles and games, along with both a live and silent auction.

For singles, the cost of the event is $50, but couples are only $75 apiece, while youth tickets are $20.

If you are unable to attend the event, donations are also accepted.

Tickets can be bought online or by contacting Justin Hax at (254) 424-3413 for more information.

A small group of sportsmen joined together to help the drought plagued waterfowl populations, which had plunged to unprecedented lows for the time. The original and only mission has been habitat conservation.

With the current trends escalating the significant challenges faced by these habitats, Ducks Unlimited plans reach their goal through diverse public and private partnerships to address the full range of factors that continue to erode waterfowl habitat across North America.

All membership is completely volunteer based and according to their website, as of Jan. 1, 2019, Ducks Unlimited Inc. had 622,122 adult members and 43,947 youth members. Ducks Unlimited de Mexico had 4,704 members, while Ducks Unlimited Canada had more than 126,843 supporters.

Many fundraising events are hosted annually, such as member and sponsor banquets, shooting and fishing tournaments and golf outings.

Event dollars represent some of DU's most important sources of revenue. Since event dollars are typically unrestricted by law, DU is able to use these resources for the highest priority areas and use them to leverage additional funds from other sources.

# FALLS COUNTY Classifieds

254-883-2554 • ADVERTISING@MARLINDEMOCRAT.COM

Find What You're Looking For in the Classifieds!

*Time to clean out the closet?*

*$12.50 for the first 20 words. .50¢ ea. add'l word.*

## Garage Sales

**Oct 5th Yard-sale - 9AM 142 PR 605 (Behind football field) tools yard bricks clothes etc**

**Yard Sale in Marlin 729 Oak Lane Sat Oct 5th 8-12 Men's and Women's clothes recliner, books bedding and more misc items**

**Yard Sale Fri -Sat Oct 4 -5 8:00 am- ? 610 Capps St Clothes Glassware, Christmas items Lots of miscs**

**Multi-family Yard Sale October 4-5 8am - ? 719 Gift St Clothes Shoes, purses, dishes misc**

**DOWN-SIZING AND MOVING SALE Saturday only, October 5 8 am- 3 pm 519 Old Belton Road, Marlin Texas. NO EARLY SALES Antiques, glassware dishes household items, seasonal decor, some furniture, too much to list**

Auto Unlimited
IMPOUND SALE
Now accepting sealed bids on a 2003 Ford F150 White
at Auto Unlimited

## Help Wanted

**Golden Years Nursing Home is accepting applications for full-time RNs or LNs 7am-7pm Apply in person 318 Chambers St in Marlin (254)883-5508 Ask for Trash**

## Real Estate

**For Rent: Marlin, 2Bed, 2Bath, 2000 sq ft 742 Chilton $750 + Deposit 883-2818**

## Misc.

**UNCLAIMED CLOTHES Saturday, October 5th, MODEL CLEANERS 318 Live Oak.**

## Public Notice

**Public notice The Lott E.D.C is undertaking the funding of a project to provide utilities to a new business RJ's Bargains, within Lott city limits**

Auto Unlimited
IMPOUND SALE
Now accepting sealed bids on a 2006 Ford FL Maroon
at Auto Unlimited

ADVERTISE IN THE CLASSIFIEDS TODAY!

## PUBLIC NOTICE OF INTENT TO ACCEPT FUNDS

Updated Sept 25 2019

It is the intent of the City of Marlin is to remain transparent in its public operations and provide improved quality of services to the residents and visitors of Marlin Texas The City hereby give notice of its intent to accept (TWDB) loan funes at 0% interest Acceptance of such funes are for the quality and improvement of municipal water supply through the Texas Clean Water State Revolving Fund (CWSRF) loan and Drinking Water State Revolving Fund (DWSRF) loan See as Follows

| (CWSRF) Funds: | (DWSRF) Funds |
|---|---|
| Loan $4,245,000.00 | Loan. $6,330,000 00 |
| Loan Forgiveness $1,190 000 00 | Loan Forgiveness. $4,000 000 00 |

Questions regarding the above may be directed to

Office of the City Secretary
101 Fortune St Marlin TX 76661
TEL 254-883-1450 or [illegible]

or

Texas Water Development Board
1700 North Congress Avenue Austin TX 78701
TEL 512-463-7847 or FAX 512-475-2053

## NOTICE OF RATE CHANGE REQUEST

On August 23 2019 Brian Texas [illegible] Commission of Texas [illegible] Commission's Texas Administrative Code Rules [illegible] and necessary to [illegible] rate [illegible] Texas [illegible] Texas [illegible] Texas

# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Montgomery
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED Monte West WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE Montgomery County News, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Montgomery COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Montgomery County
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: 9/25/2019 and 10/2/2019
(Insert Date(s))

PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 2nd DAY OF October TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE.

Merrily Thompson
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

MERRILY THOMPSON
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 1-02-2023.

Merrily Thompson
My Commission Expires
01/02/2023
ID No 6670182

(Affix Notary Seal Above)

LEGAL LEGAL LEGAL LEGAL

NOTICE OF APPLICATION OF ENTERGY TEXAS INC.
FOR AUTHORITY TO RECONCILE FUEL
AND PURCHASED POWER COSTS

On September 19 2019, Entergy Texas Inc. ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2018 to March 31, 2019 ("Reconciliation Period") This filing was made pursuant to Section 36 203 of the Texas Utilities Code and 16 Texas Administrative Code § 25 236 The Commission has assigned Docket No 49916 to the Application

In its Application, Entergy Texas seeks to reconcile approximately $1 613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers

Entergy Texas collected approximately $1.700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25 8 million, which includes interest expense on the under-recovered amounts Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application This Application has no effect on Entergy Texas' non-fuel rates Persons with questions or who want more information on this petition may contact Entergy Texas at Attn Customer Service—Fuel Reconciliation 350 Pine Street, Beaumont, Texas 77701 or call 1-866-981-2602 during normal business hours A complete copy of this petition is available for inspection at the address listed above

Persons who wish to formally participate in this proceeding or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas Office of Customer Protection P O Box 13326 Austin Texas 78711-3326 or call (512) 936-7120 or toll-free at (888) 782-8477 Hearing- and speech-impaired individuals with text telephones ("TTY") may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989 A deadline for intervention will be established for this proceeding All communications should refer to Docket No 49916

Published Dates September 25 and October 2 2019

NOTICE OF CONSTABLE'S SALE

THE STATE OF TEXAS
COUNTY OF MONTGOMERY

Notice is hereby given that by a certain Order of Sale issued out of the 410 Judicial District Court of Montgomery County Texas on the 6 Day of August 2019 in favor of Walden on Lake Conroe Community Improvement Association, Inc recovered a judgment in Cause No 18-05-06901-CV, in the 410 Judicial District Court of Montgomery County Texas on the 16 Day of January 2019 against Mike Degeurin

Placed in my hands for service I Philip Cash as Constable Precinct 1 Montgomery County Texas did on the 20 day of August 2019 levy on REAL property described below and on the 1 day of October, 2019 I will offer for sale and sell at 501 N Thompson 4 Floor Suite 402 Conroe Texas 77301 at approximately 10 00 a m for cash to the highest bidder all right title and interest that the said defendant Mike Degeurin had in the property described below

PROPERTY DESCRIPTION

| | |
|---|---|
| 1 | $3 413 50 Delinquent maintenance fees finance charges late fees and collection costs |
| 2 | $3,679 26 Reasonable attorney s fees |
| 3 | Interest on the total judgment at the rate of 6% per annum from the date of judgment until paid |
| 4 | $ 316 00 court cost |
| 5 | $0 00 judgment credit |

and foreclosure of a lien on the following described property

Lot 11 in Block 1 of Walden Section 18 a subdivision in Montgomery County, Texas according to the map or plat thereof recorded in Cabinet B Sheet 74 of the Map Records of Montgomery County Texas More Commonly Known As 13018 Walden Rd Montgomery Texas 77356 ACCT #00 9455 18 01100
Witness my hand this 20 day of August 2019
Philip Cash
Constable PCT 1
Montgomery County Texas
By S Closson Sergeant

TERMS AND CONDITIONS OF SALE AND TIME
CASHIER'S CHECK OR MONEY ORDER AT THE CONCLUSION OF SALL
SALE WILL BE HELD AT APPROXIMATELY 10 00 A M
NOTE ON THE PROPERTY SOLD THERE ARE NO WARRANTIES EXPRESSED OR IMPLIED INCLUDING BUT NOT LIMITED TO THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE YOU HAVE BOUGHT THE PROPERTY "AS IS" BUYERS ARE FURTHER ADVISED THAT THE PURCHASE OF THE PROPERTY AT THIS CONSTABLE'S SALE MAY NOT EXTINGUISH ANY LIENS OR SECURITY INTEREST ON THE PROPERTY YOU HAVE SIMPLY PURCHASED WHATEVER INTEREST THE DEFENDANT HAD IN THE PROPERTY IF YOU HAVE ANY QUESTIONS YOU SHOULD CONSULT AN ATTORNEY OF YOUR CHOICE

Published Dates September 11, 18, 25, 2019

NOTICE OF RATE CHANGE REQUEST

On August 30, 2019, Entergy Texas Inc. ("ETI") filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission") The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36 209 and 16 TAC § 25 239 A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority ETI is seeking recovery of costs for transmission capital investments it incurred from January 1, 2018 through June 30 2019 ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates

The proposed TCRF would result in total TCRF retail revenues of approximately $19 4 million, or $16 7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF This $19 4 million amount would be a 2.3% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No 48371 ETI's most recent base rate case, and a 1 4% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No. 48371 The impact of the rate change on various customer classes will vary from the overall impact described in this notice

ETI has requested that the Commission make this change effective 35 days after its application was filed The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission All customers in ETI's Texas retail rate classes are affected by the request

Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc Attn Customer Service—2019 TCRF Case, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (once you hear "Welcome to Entergy" select 1, then 5, then 6 then 2, then 2) during normal business hours A complete copy of this application is available for inspection at the address listed above

The Commission has assigned Docket No 49874 to this proceeding Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O Box 13326 Austin Texas 78711-3326 Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477 Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136 The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission However, ETI has proposed that the deadline for intervention in this proceeding be October 7 2019 All communications should refer to Docket No 49874

Published Date September 11 18 25 & October 2 2019

NOTICE OF CONSTABLE'S SALE

THE STATE OF TEXAS *
COUNTY OF MONTGOMERY *

Notice is hereby given that by a certain Order of Sale issued out of the 23 rd Judicial District Court of Montgomery County Texas on the 12 Day of August, 2019 in favor of The Frontier Lakes Property Owners Association, Inc. recovered a judgment in Cause No 18-04-04927-CV in the 284 Judicial District Court of Montgomery County Texas on the 22 Day of August 2019 against Kelly Fletcher a k a Kellie Kay Morgan.

Placed in my hands for service, I, Philip Cash as Constable Precinct 1, Montgomery County Texas did on the 23 rd day of August 2019 levy on REAL property described below and on the 1st day of October, 2019, I will offer for sale and sell at 501 N Thompson 4 Floor Suite 402 Conroe Texas 77301 at approximately 10 00 a m for cash to the highest bidder all right title and interest that the said defendant Kelly Fletcher a k a Kellie Kay Morgan had in the property described below

| | |
|---|---|
| 1 | $598 00 Delinquent Maintenance fees and late fees |
| 2 | $3,556 00 Reasonable Attorney fees |
| 3 | Interest on the total judgment at the rate of 5% per annum compounded annually from the date of judgment until paid |
| 4 | $332 00 Court Cost |
| 5 | $0 00 Judgment Credit |

and foreclosure of a lien on the following described property

Lots 11 12 13 & 14 Block 6 of FRONTIER LAKE ESTATES Willis Texas a subdivision in Montgomery County Texas
More Commonly Known As 4622 Frontier Rd Willis TX 77378 ACCT #00 5220 01 13100
Witness my hand this 23 day of August 2019 Philip Cash
Philip Cash
Constable PCT 1
Montgomery County Texas
By S Closson Sergeant

TERMS AND CONDITIONS OF SALE AND TIME
CASHIER'S CHECK OR MONEY ORDER AT THE CONCLUSION OF SALL
SALE WILL BE HELD AT APPROXIMATELY 10 00 A M
NOTE ON THE PROPERTY SOLD THERE ARE NO WARRANTIES EXPRESSED OR IMPLIED INCLUDING BUT NOT LIMITED TO THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE YOU HAVE BOUGHT THE PROPERTY "AS IS" BUYERS ARE FURTHER ADVISED THAT THE PURCHASE OF THE PROPERTY AT THIS CONSTABLE'S SALE MAY NOT EXTINGUISH ANY LIENS OR SECURITY INTEREST ON THE PROPERTY YOU HAVE SIMPLY PURCHASED WHATEVER INTEREST THE DEFENDANT HAD IN THE PROPERTY IF YOU HAVE ANY QUESTIONS YOU SHOULD CONSULT AN ATTORNEY OF YOUR CHOICE

Published Dates September 11 18, 25 2019

THE STATE OF TEXAS §
COUNTY OF MONTGOMERY §

NOTICE OF EXECUTION SALE

By virtue of a Writ Of Execution issued out of the Honorable 284th Judicial District Court, Montgomery County Texas on a Judgment rendered on the 9th day of June 2019, in the case of Morrell Masonry Supply, Inc , Plaintiff vs Techno Properties, Inc , Defendant Cause No 19-01-00635 in said court judgment being in favor of Morrell Masonry Supply Inc Plaintiff as against Defendant filed on the 22 day of August 2019 at 10 10 o'clock a m levy upon the following-described property of Defendant

LOT 3, BLOCK 1 HONEYCOMB RIDGE REPLAT NO 1 A SUBDIVISION IN MONTGOMERY COUNTY TEXAS ACCORDING TO THE MAP OR PLAT THEREOF RECORDED IN CABINET Z SHEET 3666-3667 MAP AND OR PLAT RECORDS MONTGOMERY COUNTY TEXAS More commonly known as 17 Hawks Driftwood Place, Spring, Texas 77389 and on 1 day of October 2019 between the hours of 10 00 o'clock a m and 4 00 o'clock p m , at the Montgomery County Courthouse located at 501 N Thompson Suite 402 Conroe Texas 77301, I will offer for sale and will sell at public auction for cash all the right title and interest of Techno Properties Inc Defendant in and to said property

DATED at 1520 Lake Front Circle Suite 200 The Woodlands Texas this the 22 day of August 2019

s Bruce Lang
Deputy William Lang
Ryan Gable - Constable Pct 3
1520 Lake Front Circle Suite 200
The Woodlands TX 77380
281-364-4211

Published Dates September 11 18 25 2019

TEXAS

Notice of Public Sale

Notice is hereby given that Sentry Self Storage at 30690 Aldine Westfield Rd Spring, Tx 77386 will sell the contents of the storage units listed below at a public auction to satisfy a landlord's lien (pursuant to Chapter 59 of the Texas Statutes – Property Code) The sale will take place at the website StorageTreasures com on 10/18/2019 at 12.00 pm. The sale will be conducted under the guidance of Christopher Rosa (#16850) on behalf of the facility's management. Units may be available for viewing prior to the sale at StorageTreasures com Contents will be sold for cash only to the highest bidder. A 10% buyer's premium will be charged as well as a $50 cleaning deposit per unit All sales are final Seller reserves the right to withdraw the property at any time before the sale or to refuse any bids The property to be sold is described as "general household items" unless otherwise noted Property includes the storage unit contents belonging to the following tenants. Corey Ferguson – Household Items James Scott – Household, Jason Morgan – Household items

Published Dates September 25 and October 2 2019

APARTMENT APARTMENT APARTMENT APARTMENT

1 and 2 large bedroom apartments in private home, 177 Lake Estates, near Montgomery. All utilities paid including cable 936-521-5065 or 936-672-5885

LEGAL LEGAL LEGAL LEGAL LEGAL LEGAL LEGAL LEGAL

NOTICE OF APPLICATION OF ENTERGY TEXAS INC
FOR AUTHORITY TO RECONCILE FUEL
AND PURCHASED POWER COSTS

On September 19 2019 Entergy Texas Inc ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 ("Reconciliation Period") This filing was made pursuant to Section 36 203 of the Texas Utilities Code and 16 Texas Administrative Code § 25 236 The Commission has assigned Docket No 49916 to the Application

In its Application Entergy Texas seeks to reconcile approximately $1 613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers

Entergy Texas collected approximately $1 700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25.8 million, which includes interest expense on the under-recovered amounts Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application The Application has no effect on Entergy Texas' non-fuel rates Persons with questions or who want more information on this petition may contact Entergy Texas at Attn Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701 or call 1-866-961-2602 during normal business hours A complete copy of this petition is available for inspection at the address listed above

Persons who wish to formally participate in this proceeding or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection P.O Box 13326, Austin Texas 78711-3326 or call (512) 936-7120 or toll-free at (888) 782-8477 Hearing- and speech-impaired individuals with text telephones ("TTY ) may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989 A deadline for intervention will be established for this proceeding. All communications should refer to Docket No 49916.

Published Dates September 25 and October 2 2019

NOTICE OF RATE CHANGE REQUEST

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The proposed TCRF would result in total TCRF retail revenues of approximately $19 4 million or $16 7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF This $19 4 million amount would be a 2 3% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No. 48371. ETI's most recent base rate case, and a 1 4% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No 48371. The impact of the rate change on various customer classes will vary from the overall impact described in this notice

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Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc Attn Customer Service—2019 TCRF Case 350 Pine Street, Beaumont Texas 77701, or call 1-800-368-3749 (once you hear "Welcome to Entergy" select 1 then 5, then 6 then 2, then 2) during normal business hours A complete copy of this application is available for inspection at the address listed above

The Commission has assigned Docket No 49874 to this proceeding. Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible, as an intervention deadline will be imposed A request to intervene or for further information should be mailed to the Public Utility Commission of Texas P O Box 13326 Austin Texas 78711-3326 Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477 Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136 The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission However, ETI has proposed that the deadline for intervention in this proceeding be October 7 2019. All communications should refer to Docket No 49874

Published Date September 11, 18, 25 & October 2, 2019

TEXAS

Notice of Public Sale

Notice is hereby given that Sentry Self Storage at 30690 Aldine Westfield Rd, Spring, Tx 77386 will sell the contents of the storage units listed below at a public auction to satisfy a landlord's lien (pursuant to Chapter 59 of the Texas Statutes – Property Code) The sale will take place at the website StorageTreasures com on 10/16/2019 at 12:00 pm The sale will be conducted under the guidance of Christopher Rosa (#16850) on behalf of the facility's management Units may be available for viewing prior to the sale at StorageTreasures com. Contents will be sold for cash only to the highest bidder. A 10% buyer's premium will be charged as well as a $50 cleaning deposit per unit All sales are final. Seller reserves the right to withdraw the property at any time before the sale or to refuse any bids. The property to be sold is described as "general household items" unless otherwise noted. Property includes the storage unit contents belonging to the following tenants Coray Ferguson – Household items, James Scott – Household, Jason Morgan – Household items.

Published Dates September 25 and October 2, 2019

PUBLIC NOTICE

SELF SERVICE STORAGE OF CONROE WISHING TO AVAIL, THEMSELVES OF THE PROVISIONS OF CHAPTER 59 OF THE TEXAS PROPERTY CODE HEREBY GIVES NOTICE OF SALE UNDER SAID ACT THIS SALE IS BEING MADE TO SATISFY A LANDLORD LEIN BIDS WILL BE ACCEPTED ON LINE AT [illegible] STARTING ON OCT 5. 2019, CONTENTS ARE MISCELLANEOUS, HOUSEHOLD GOODS AND PERSONAL ITEMS OF TENANTS AS LISTED, SHAWN HAMILTON. PAYMENTS WILL BE MADE IN CASH ONLY. SELF SERVICE STORAGE RESERVES THE RIGHT TO REJECT ANDY BID AND WITHDRAW PROPERTY FROM SALE.

Published dates: SEPTEMBER 25 AND OCTOBER 2, 2019

CITATION BY PUBLICATION - CIVIL
Cause Number. 17-08-10015-CV

Clerk of the Court
Melisa Miller
P O. Box 2985
Conroe, Texas 77305

Attorney Requesting Service
Shawn K Brady
6351 Preston Road
Suite 160
Frisco TX 75034

THE STATE OF TEXAS

NOTICE TO DEFENDANT "You have been sued You may employ an attorney If you or your attorney does not file a written answer with the clerk who issued this citation by 10 00 a m on the Monday next following the expiration of forty-two days after the date of issuance of this citation and petition a default judgment may be taken against you "

To The Unknown Heirs at Law of Marcus M Cherry Deceased

You are hereby commanded to appear by filing a written answer to the Plaintiff's Second Amended Original Petition at or before 10 00 A M of the Monday next after the expiration of forty-two days after the date of issuance of this citation the same being Monday, the 21st day of October, 2019 before the 284th Judicial District Court of Montgomery County, Texas at the Courthouse of said County in Conroe Texas Said Plaintiff's Second Amended Original Petition was filed in said court on this the 23rd day of April 2019 in this case numbered 17-08-10015-CV on the docket of said court.

The names of the parties to the cause are as follows

21ST Mortgage C/O Brady Law Firm
are Plaintiffs and

Marcus H Cherry Jr, The Unknown Heirs at Law of Marcus M Cherry Deceased, Kristina A Cherry aka Krishna Tampas, Kristina A Cherry aka Kristina Tampas as mother and next friend of Marcus Zander Cherry
are Defendants

A brief statement of the nature of this suit is as follows to wit

A SUIT TO JUDICIALLY FORECLOSE ON THE LIEN & SECURITY INTEREST ON PROPERTY DESCRIBED IN PLAINTIFF'S SECOND AMENDED PETITION AS AN AMERICAN HOMESTAR/OAK CREEK MANUFACTURED HOME, 28' X 48', SERIAL NUMBERS AH0103134904 AND AH0103134908 HUD LABEL/SEAL NUMBERS PFS0767639 AND PFS0767640 TOGETHER WITH ALL EQUIPMENT AND ACCESSORIES, AND CERTAIN APPLIANCES AND FURNISHINGS SPECIFICALLY LISTED IN THE CONTRACT

as is more fully shown by Plaintiff's Second Amended Original Petition on file in this suit.

The officer executing this writ shall promptly serve the same according to requirements of law and the mandates thereof and make due as the law directs

Issued and given under my hand and the Seal of said Court at office in Conroe Texas, this on this the 5th day of September 2019.

(SEAL District Court of Montgomery County Texas) 9/5/2019 9 47 28AM
Melisa Miller District Clerk
Montgomery County Texas
By /s/ Ryan Rendon
RYAN RENDON

Published Dates September 18 25 October 2, 9, 2019

NOTICE TO CREDITORS

Notice is hereby given that original Letters Testamentary for the Estate of EUGENE D BAUERLE a k a EUGENE DONALD BAUERLE Deceased were issued on September 26 2019 in Cause No 19-35440-P pending in The Probate Court No Two (2) of Montgomery County, Texas to JOYCE ANN BAUERLE Claims may be presented in care of the Executrix of the estate addressed as follows

c o George D Gordon
303 N San Jacinto
Conroe Texas 77301

All persons having claims against this Estate which is currently being administered are required to present them within the time and in the manner prescribed by law

DATED the 30th day of September 2019

By /s/ George D Gordon
Attorney for the Estate
State Bar No 04947000

Published Date October 2 2019

Notice to Creditors

Notice is hereby given that original Letters Testamentary for the Estate of CHARLES WILLIAM WISE JR, Deceased were issued on September 12 2019 in Cause No 19-35403-P pending in County Court Montgomery County Texas to

CARLN SUE ROZELLE
c o Mollie Cohn Lambert PLLC
P O Box 490 Cleveland Texas 77328

All persons having claims against this Estate which is currently being administered are required to present them within the time and in the manner prescribed by law All persons having claims should address them in care of the representative at the address stated above

DATED the 16 day of September 2019

/s/ MOLLIE L LAMBERT
MOLLIE COHN LAMBERT PLLC
P O Box 490 Cleveland Texas 77328
Telephone 281-592-5243
Facsimile 281-592-5244
ATTORNEY FOR THE EXECUTOR

Published Date October 2 2019

NOTICE TO CREDITORS

Notice is hereby given that original Letters Testamentary for the Estate of Norma Como Cobello Deceased were issued on September 26 2019 in Cause No 19-35464-P pending in the County Court at Law No 2, Montgomery County, Texas to Laurel Nudo

All persons having claims against this Estate which is currently being administered are required to present them to the undersigned within the time and in the manner prescribed by law

c o Gina A Price, Attorney at Law
101 Simonton
Conroe TX 77301

DATED the 26th day of September, 2019

/s/ Gina A Price
Gina A Price
Attorney for Laurel Nudo
State Bar No 16287350
101 Simonton
Conroe TX 77301
Telephone (936) 756-5511
Facsimile (936) 441-5745
E-mail gaprice@price andprice.law.com

Published Date October 2 2019

PUBLIC NOTICE

Lone Star Groundwater Conservation District
Public Hearings on Permit Applications, Special Hearing, and Regular Board Meeting.
6:00 PM, Tuesday, October 8, 2019
655 Conroe Park North Drive
Conroe, TX 77303

Published Date: October 2, 2019

# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Grimes
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED Ana Cosino WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE Navasota Examiner. THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Grimes COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Grimes
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: September 25 2019 & October 2, 2019
(Insert Date(s))

Ana Cosino
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 2 DAY OF October TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE.

Sonya S Bobo
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS
Sonya S Bobo
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 09/19/20

SONYA S. BOBO
Notary Public, State of Texas
Comm. Expires 09-19-2020
Notary ID 126667588

(Affix Notary Seal Above)

## HELP WANTED

GRIMES COUNTY HUMAN RESOURCE DEPARTMENT
P.O. BOX 250
ANDERSON, TEXAS 77830
(936)873-4401
INTERNAL, EXTERNAL SECURITY OPENING

JOB TITLE: Road & Bridge - Light Equipment Operator
DEPARTMENT:
GRADE:
DATE POSTED:
CLOSING DATE:

GRIMES COUNTY
Road & Bridge Department
Anderson, Texas

[illegible]

SALARY RANGE:

GRIMES COUNTY HUMAN RESOURCE DEPARTMENT
P.O. BOX 250
ANDERSON, TEXAS 77830
(936)873-4401
INTERNAL, EXTERNAL SECURITY OPENING

JOB TITLE: Road & Bridge - Equipment Operator
DEPARTMENT:
GRADE:
DATE POSTED:
CLOSING DATE:

GRIMES COUNTY
Road & Bridge Department
Anderson, Texas

[illegible]

SALARY RANGE:

## HELP WANTED

### NOTICE OF RATE CHANGE REQUEST

[illegible]

### NOTICE OF A PUBLIC HEARING

The City of Navasota Planning and Zoning commission has initiated a zoning change for the properties located on CR 419 in Navasota, Grimes County, TX 77868. The zoning change requests to change the zoning from A/O Agriculture/open Space District to B-1 General Business District. The properties are legally described as A0046 J Moore, Tract 16-3, Acres 59.16 and A0046 J Moore, Tract 30-9, Acres 45.35

A public hearing shall be conducted by the City of Navasota's Planning and Zoning Commission for the purpose of receiving public comments and testimony. The public hearing will be held at Navasota City Hall, located at 200 East McAlpine Street, Navasota, Texas, 77868, in the City Council Chambers, at 6:00 p.m., on October 30, 2019. Following the public hearing the Planning and Zoning Commission will make a recommendation to City Council. A second public hearing will be conducted by the City of Navasota's City Council, at Navasota City Hall, located at 200 East McAlpine Street, Navasota, Texas, 77868, in the City Council Chambers, at 6:00 p.m., on October 24, 2019.

A copy of the zoning change request is available at City Hall during regular business hours. The public hearings are open to any interested person. Comments relative to this matter may be expressed in writing or in person at the public hearings.

DATE OF PUBLICATION: September 25, 2019

## LEGAL NOTICES

### NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19, 2019, Entergy Texas, Inc. ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 ("Reconciliation Period"). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately $1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately $1.7[illegible] billion fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas under recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25.8 million, which includes interest expense on the under recovered amounts. Entergy Texas does not seek to implement a fuel related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule Fixed fuel factor will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas's non-fuel rates. Persons with questions or who want more information on the petition may contact Entergy Texas at Attn: Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701 or call 1-866-981-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, PO Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll free at (888) 782-8477. Hearing and speech impaired individuals with text telephones ("TTY") may call (512) 936-7136 or use Relay Texas (toll free) 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

### NOTICE TO CREDITORS

Notice is hereby given that Original Letters Testamentary for the Estate of **MURIEL C. KNOTTS**, Deceased, were issued on August 29, 2019, in Cause No. 8911, pending in the County Court at Law of Grimes County, Texas to **MARY SUSAN KNOTTS SELKE.**

All persons having claims against this Estate which is currently being administered, are required to present them within the time and in the manner prescribed by law.

Estate of Muriel C. Knotts
c/o Mary Susan Knotts Selke
23643 Carlise Hills Trace
Katy, Texas 77493

Dated the 5th day of September, 2019

[illegible]
Henry B. Paup
ATTORNEY FOR INDEPENDENT EXECUTOR,
MARY SUSAN KNOTTS SELKE
Texas State Bar No. 15645500
PAUP, SHUTT & ASSOCIATES, PC
5020 Collinwood Avenue, Suite 200
Fort Worth, Texas 76107
Telephone: (817) 737-5020
Facsimile: (817) 737-9292
E-mail: staff@pauplaw.com

### PUBLIC NOTICE

Notice is hereby given that, on October 23, 2019 at 9:00 a.m. at a meeting of the Commissioners Court of Grimes County, Texas in the Commissioners Courtroom of the Grimes County Annex located at 114 W. Buffington, Anderson, Texas the Court will consider offers to exchange the following real property: the surface estate only of 2.3 acres of land, more or less, out of and part of Tract 41 of the D. Gregg Survey in Anderson, Texas, being a portion of the property described in deed dated July 11, 1994 from Thomas D. Borski to Grimes County and recorded in Volume 746, Page 597 of the Real Property Records of Grimes County, Texas.

Any offers to exchange must be received in the Grimes County Auditor's Office no later than 4:00 p.m. October 18, 2019.

### PUBLIC NOTICE BUDGET HEARING

**The Navasota Economic Development Corporation Board will hold a public hearing on the proposed Fiscal Year 2019-2020 Operating Budget for the Navasota Economic Development Corporation on October 2nd at the City Hall Room 200 located at 200 East McAlpine at 12:15 P.M.**

**A copy of the entire proposed budget for adoption is available for inspection at the City Secretary's office located at 200 East McAlpine between the hours of 8 A.M. and 5 P.M., Monday through Friday**

### NOTICE OF PUBLIC MEETING TO DISCUSS ANDERSON-SHIRO CONSOLIDATED INDEPENDENT SCHOOL DISTRICT'S STATE FINANCIAL ACCOUNTABILITY RATING.

Anderson-Shiro Consolidated Independent School District will hold a public meeting at 6:30p.m., Monday, October 14, 2019, in the Board Room at the Anderson-Shiro Administrative Offices, 458 FM 149 West, Anderson, TX.

The purpose of this meeting is to discuss Anderson-Shiro CISD's rating on the state's financial accountability system.

# Busy sports season for alumni

BY BARBARA BONLLETNER
*Examiner correspondent*

Garrett Harris has received a significant baseball honor. The Anderson-Shiro High School graduate is the Rookie Pitcher of the Year for the Canadian American Association of Professional Baseball as chosen by league managers and media members. The 25-year-old had a 9-3 record and 3.75 earned run average in 20 games for Travis Rangers Eagles. During the regular season the right-hander tied for third in the league in wins and was fifth in strikeouts.

Garrett Harris

**Football**

Northwestern State University of Louisiana quarterback Shelton Eppler completed 26 of 42 pass attempts for 287 yards against Houston Baptist. The Navasota High product threw touchdowns at 30 and 26 yards and tossed three interceptions. He rushed five times for 1 yard in the loss. Defensive lineman Jordan Wells made three tackles for Tarleton State University in a win over West Texas A & M. The former Rattler had a team-high three quarterback hurries. Texas A & M tri-captain tight end Ryan Renick made one tackle against Auburn. The junior played for Iola.

Shelton Eppler

Jabril Hunter

**Men's cross country**

Wilberforce University junior Jabril Hunter finished the Friendship Invitational 8K in 40 minutes, 55.7 seconds. The past Rattler, whose main sport for the school is basketball, was fourth among the team's runners.

**Men's rodeo**

Paden Hurst placed third in bareback riding at a Buffalo Texas event. The Anderson-Shiro graduate earned $365.

Paden Hurst

**Women's cross country**

Anderson-Shiro alumna Kimberly Keally finished the Alabama-Rogers Invite 5k in 26 minutes, 9.2 seconds. The University of Dallas junior finished 10th among the Crusaders.

Kimberly Keally

**Women's volleyball**

Southeastern Louisiana University junior Hannah Barosh had [illegible] one dig against Alabama A & M. The outside hitter and defensive specialist played for Anderson-Shiro.

Hannah Barosh

**Women's golf**

Sophomore Skylar Mast shot 161 (76-85) to tie for 55th at the Central Region Preview. The Richards High graduate tied for the best finish among the Bloncers.

*Send updates about area alumni to Barbara Bonlletner at [illegible]*

Examiner photo by Patricia Barnett

Burton Panther Junior running back Demarcus Wilson is brought down from behind by Iola Bulldog senior linebacker Adam Crenshaw (#8), to the right Iola Bulldog freshman Blake Crocker (#34) and about to be stopped from the front by Iola Bulldog senior Colton Boullion (#17)

## Iola

*continued from 12*

The Bulldogs did pick it up in the third quarter holding the Panthers to only one touchdown leaving the Bulldogs down 42 to finish the quarter. "I think that we should have stopped it up a lot more too and the beginning of the game like we did at the end," stated senior quarterback Blake Driver. "We had really good drives at the end and we finally started picking it up around the third quarter."

To open the fourth quarter, the Iola Bulldogs were finally able to make a break against the Panthers with a touchdown drive capped off with a 15-yard run from Driver who finished the game with 31 passing yards and 46 rushing yards. Senior Kurtis Landry kicked a field goal making for a successful extra point.

Reflecting on the game Iola head coach Kerry Bamburg stated, "We must play better from start to finish. We dig ourselves in a hole early on and we couldn't get out of it, so we've got to come out next week and play better and play four full quarters."

Iola travels to Tomball Rosehill Christian to take on the Eagles Friday, Oct. 4 at 7:30 p.m. Burton travels to Rogers Friday, Oct. 4, with kickoff slated for 7:30 p.m.

Courtesy photo

Fritz and Minnie Winklemann-Thane had 42 grandchildren, 13 of which are living, and 10 were in attendance. Pictured Front Row L-R: Naida Thane Shrum- Navasota, Flora Thane Whittaker- Brenham, Rosa Thane Joswiak- Navasota, Betty Thane Dickshak- Navasota, Bobbie Thane Burke- Cypress and Sandra Thane Bosse of Washington. Pictured Back Row L-R: Walter Thane Jr - Navasota, Alvin Thane- Centerville and Raymond Kettler WM Penn, Billy Ray Thane of Brenham

# Thane Family Reunion

*Special to The Examiner*

The 65th Thane Family Reunion was held Aug. 10, 2019, at Friedens Community Center in Washington with 95 in attendance. The Paul Thane family of Navasota was the host family with Bobbie Thane-Burke of Cypress serving as chairwoman.

Activities included registration at 11 a.m. followed by visitation a brisket and sausage meal, silent auction, genealogy updates, business meeting, door prizes and a water slide for the children.

Cody Thane of Angleton served as master of ceremonies for the program and business meeting. There were seven births since the 2018 reunion, and each was presented with a four-generation pedigree. Two marriages were also recognized and a candle was lit in memory for each of the two deaths since last year.

Alice Rodenbeck-Thane of Navasota was recognized as the oldest in attendance at age 90. Sparrow Elizabeth Vasut, daughter of Cody Thane and Kathryn Samuel Vasut of Angleton as the youngest born July 31, 2018.

Fritz and Minnie Winklemann Thane had 42 grandchildren, 13 of which are living and 10 were in attendance.

Many of the descendants were from the Fritz and Minnie Winklemann-Thane Family of Navasota. Other family representation included Richard Olga and Joseph Wegner of the Adolph and Charlotte Thane-Wegner family in Burton. Also Delores Thane Medford of Haskell, Wanda Bergstrom-Morris of Seymour and Glenna Schaake-Kimbrough of Seymour in the Willie and Henriette Emshoff-Thane family of Stamford and Bobby and Peggy Neumann of Kennedy in the Heinrich and Wilhelmine Kokemoor-Winklemann Family.

Fritz Thane, Charlotte Thane Wegner and Willie Thane were siblings born on the Thane Farm 43 Wehdem, Germany in 1866, 1868 and 1871. All three migrated to New Wehdem, Texas in 1883, 1888 and 1890. Wilhelmine Winklemann-Thane and Heinrich Winkelmann were siblings born on the Winkelmann Farm 116 Oppendorf, Germany. They both migrated to Kenney, Texas in 1871 with their parents and three sisters.

The reunion ended with children playing on the water slide and everyone enjoying the many desserts and Blue Bell ice cream. Clayton Ray Thane of Navasota and Brynne Ferguson-Tules of League City were door prize winners. The 2020 reunion will be hosted by the Henry Thane family of William Penn.

## LEGAL NOTICES

**NOTICE TO ALL PERSONS HAVING CLAIMS AGAINST THE ESTATE OF B. PETER HUDDLESTON, ALSO KNOWN AS BILLY PETE HUDDLESTON AND WILLIAM PETER HUDDLESTON, DECEASED**
**NO. 8921**

**NOTICE OF APPOINTMENT OF INDEPENDENT EXECUTOR**

Notice is hereby given that on September 19, 2019, Letters Testamentary as Independent Executor upon the above Estate were issued to

**PETER CURRIE**

by the Honorable County Court at Law of Grimes County, Texas, in Cause No. 8921 pending upon the Probate Docket of said Court.

All persons having claims against the Estate being administered are hereby requested to present the same within the time prescribed by law to the following

Shanks & Hauser, L.L.P.
Vanessa Lanceley Hauser
5300 Memorial Drive, Suite 800
Houston, Texas 77007
vanessa@shankshauser.com

**NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS**

On September 19, 2019, Entergy Texas, Inc. ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 ("Reconciliation Period"). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately $1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately $1.702 billion in fuel fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas under recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25.8 million, which includes interest expense on the under recovered amounts. Entergy Texas does not seek to implement a fuel refund or surcharge at its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule Fx Fixed fuel factor will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas' non-fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attn: Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701 or call 1-866-981-3602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326, Austin, Texas 78711-3326 or call (512) 936-7120 or toll free at (888) 782-8477. Hearing and speech impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll free) 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF NEWTON
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED SHAWN WILKERSON (Insert Publisher's Name/Publisher's Representative) WHO BEING BY ME DULY SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE NEWTON COUNTY NEWS (Insert Newspaper's Name). THAT SAID NEWSPAPER IS REGULARLY PUBLISHED IN NEWTON (Insert County/Counties Name) COUNTY (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN NEWTON (Insert **ALL** Counties of **General Distribution**) COUNTY (COUNTIES), TEXAS: AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: SEPTEMBER 25 & OCTOBER 2, 2019 (Insert Date(s)).

PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 4th DAY OF OCTOBER 2019 TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE.

Karyn Lynn Lobb
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

KARYN LYNN LOBB
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 12-15-20.

KARYN LYNN LOBB
Notary ID # 10191062
My Commission Expires
December 15, 2020

(Affix Notary Seal Above)

# CLASSIFIED ADS

## Services

**OVERCOMERS OUTREACH 12 STEP SUPPORT PROGRAM**
Overcomers Outreach a new meeting located at 501 Twin Street in Jasper at the Lone Star District Association Campground off Hwy 190 All are welcome! 7 p m Thursdays Call 409-379-2785

**IF YOU WANT TO DRINK** that s your business If you want to stop that s our business Call 409-379-8308

## For Rent

**MARSUE PROPERTIES** - Quality residential rentals and leases Call 409-382-0871 or MarsueProperties.com

**WANTED.** Applicants for Housing Elderly (1) Bedroom Apartments Single (1) Bedroom Apartments, Family Size 2, 3 & 4 Bedroom Apartments All sites have playgrounds and laundry facilities All apartments have washer hook-ups and clothes lines AC and Heat at affordable rents. Minimum $50 maximum $638 monthly Rent is based on income Applicants welcome Applications taken Monday through Friday from 8 a m until 12 noon Equal Opportunity Renter Apply today at Newton Housing Authority one mile north of Newton on Hwy 87 at Sartain Street Phone TDD 1-800-735-2989

## For Sale

**FOR SALE** 2007 Dodge Caravan, wheel chair accessible 52 000 miles - $8 000 2018 electric wheel chair - $2 000 Call 409-383-4660
1tp25

## Employment

**LVN (Part-time) for WIC Program.** 2days/wk 9 hrs per day @ $11 89 per hour Travel is required Application/Job Description available at Health District offices in Jasper Newton Buna San Augustine or download at www JasperNewton org Submit application to Mary Wall, LVN-JNCPHD, 138 W Lamar Jasper, TX 75951 email WIC6100@JasperNewton org or fax to 409-384-4770
1tc25

## Estate Sale

**HILL'S ESTATE SALES** @ 26 Beechwood Dr , Jasper - 9 a m to 3 p m Thursday September 26th - no discount Friday September 27th - 25% off, Saturday, September 28th - 50% off Rain or shine Don t miss it! www hillsestatesales net for pictures and directions
1tp25

**Have something you need to sell? Looking for something to buy? Try the Newton County News Classifieds for all your needs! Call Karyn at 409-379-2416**

## Legals

**CITATION BY PUBLICATION**
**CLERK OF COURT**
**BREE ALLEN**
**P.O. BOX 535**
**NEWTON, TX 75966**
**PETITIONER'S ATTORNEY OR PETITIONER**
**GARY H. GATLIN**
**P.O. BOX 1985**
**JASPER, TX 75951**
**THE STATE OF TEXAS**

TO JAMES D DILL AND HIS UNKNOWN HEIRS Defendant GREETING

You are hereby commanded to appear by filing a written answer to the Plaintiff's Original Petition at or before ten o clock a.m of the first Monday after the expiration of twenty (20) days from the date of the issuance of this citation the same being Monday SEPTEMBER 30, 2019 before the Honorable District Court of Newton County at the Courthouse of said County in Newton Texas

YOU HAVE BEEN SUED You may employ an attorney If you or your attorney do not file a written answer with the Clerk who issued this Citation by 10 00 a m on the Monday specified a Default Judgment may be taken against you Said petition was filed in said Court on the 3RD day of SEPTEMBER, 2019 in this cause number 14812 on the docket of said Court, and styled

BRENDA DAVIS, IND. EXEC. OF THE ESTATE OF AURORA G. GARCIA, DEC'D
VS.
JAMES D. DILL, AND HIS UNKNOWN HEIRS

A brief statement of the nature of this suit is TRESPASS TO TRY TITLE

Issued and given under my hand and the Seal of said Court at office in Newton Texas this 4th day of September, 2019

Bree Allen District Clerk
Newton County Texas
By Vanessa Woods
Deputy Clerk
Newton County Texas
4tc11

**CITATION BY PUBLICATION**
**CLERK OF COURT**
**BREE ALLEN**
**P.O. BOX 535**
**NEWTON, TX 75966**
**PETITIONER'S ATTORNEY OR PETITIONER**
**GARY H. GATLIN**
**P.O. BOX 1985**
**JASPER, TX 75951**
**THE STATE OF TEXAS**

TO ALIS WASHINGTON AND HIS UNKNOWN HEIRS Defendant, GREETING

You are hereby commanded to appear by filing a written answer to the Plaintiff's Original Petition at or before ten o clock a m of the first Monday after the expiration of twenty (20) days from the date of the issuance of this citation the same being Monday, OCTOBER 14, 2019 before the Honorable District Court of Newton County, at the Courthouse of said County in Newton Texas

YOU HAVE BEEN SUED. You may employ an attorney If you or your attorney do not file a written answer with the Clerk who issued this Citation by 10 00 a m on the Monday specified a Default Judgment may be taken against you Said petition was filed in said Court on the 17TH day of SEPTEMBER, 2019 in this cause number 14817 on the docket of said Court and styled

GR NEWTON LLC
VS.
ALIS WASHINGTON AND HIS UNKNOWN HEIRS

## Legals

A brief statement of the nature of this suit is TRESPASS TO TRY TITLE

Issued and given under my hand and the Seal of said Court at office in Newton Texas this 18th day of September, 2019.

Bree Allen, District Clerk
Newton County, Texas
By Vanessa Woods
Deputy Clerk
Newton County Texas
4tc26

**NOTICE OF ADOPTED 2019 TAX RATE**

Newton County adopted a Tax Rate that will raise more taxes for maintenance and operations than last year s tax rate

The Tax Rate will effectively be raised by 8 00 percent and will raise taxes for maintenance and operations on a $100 000 home by approximately $7 83 (Total Tax Rate that includes debt service tax rate will raise taxes on a $100 000 home by 13.)
1tc25

**LEGAL NOTICE**

Any person or persons who may have a claim as an heir to the Estate of Judy Frances Riley of Newton County Texas are requested to contact Attorney Dennis Hern, as soon as possible, at

Hern Law Office
1075 CR 619
Kirbyville Texas 75956
(409) 420-0771
(409) 420-0772 Fax
1tc25

**LEGAL NOTICE**
**CITY OF NEWTON**
**ACCEPTING BIDS ON EQUIPMENT**

The City of Newton is accepting sealed bids on the following equipment

Item #1 2011 Ford Crew Cab Truck, Item #2 2011 Ford Crew Cab Truck Item #3 2011 Ford Crew Cab Truck Item #4 2008 Chevrolet Crew Cab Truck Item #5 1994 Massey Ferguson Tractor Item #6 2010 Exmark Zero Turn Mower

Bids will be accepted until Wednesday October 14th 2019 at 9 a m at which time bids will be opened and read aloud Submit Bids to the City of Newton 101 North Street Newton Texas 75966 Bids shall be in a sealed envelope marked with the item number. Items may be viewed at the City of Newton Welcome Center, 201 W Court Street, Newton Texas 75966 or at the City of Newton main office at 101 North Street Newton, Texas The City of Newton reserves the right to accept or reject any or all proposals bids and to act according to the best interest of the City of Newton.

For more information contact Donnie Meek, City Administrator at the City of Newton at 409-379-5061
1tc25

**Need inspiration for a birthday gift, anniversary or early Christmas present? Buy a subscription to the Newton County News for only $29 a year - anywhere in the world! Call 409-379-2416**

## NOTICE OF RATE CHANGE REQUEST

On August 30 2019 Entergy Texas Inc ("ETI") filed an application to amend its Transmission Cost Recovery Factor (TCRF) with the Public Utility Commission of Texas (Commission") The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36 209 and 16 TAC § 25 235 A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility s last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority ETI is seeking recovery of costs for transmission capital investments it incurred from January 1 2018 through June 30 2019 ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates

The proposed TCRF would result in total TCRF retail revenues of approximately $19 4 million or $16 7 million in incremental annual TCRF revenue beyond ETI is currently effective TCRF This $19 4 million amount would be a 2 3% increase in ETI s annualized non-fuel revenue requirement as compared to revenues approved in Docket No 48371 ETI s most recent base rate case and a 1 4% increase in ETI s overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No 48371 The impact of this rate change on various customer classes will vary from the overall impact described in this notice

ETI has requested that the Commission make this change effective 35 days after its application was filed The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission All customers in ETI s Texas retail rate classes are affected by this request.

Persons with questions or who want more information on this filing may contact ETI at Entergy Texas Inc Attn Customer Service—2019 TCRF Case 350 Pine Street Beaumont Texas 77701 or call 1-800 368-3749 (once you hear "Welcome to Entergy" select 1 then 5 then 8 then 2 then 2) during normal business hours A complete copy of this application is available for inspection at the address listed above

The Commission has assigned Docket No 49874 to this proceeding Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible as an intervention deadline will be imposed A request to intervene or for further information should be mailed to the Public Utility Commission of Texas P O Box 13326 Austin Texas 78711-3326 Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477 Hearing and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136 The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission However ETI has proposed that the deadline for intervention in this proceeding be October 7 2019 All communications should refer to Docket No 49874

## NOTICE OF APPLICATION OF ENTERGY TEXAS, INC FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19 2019 Entergy Texas Inc (Entergy Texas) filed an Application with the Public Utility Commission of Texas (Commission) for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1 2016 to March 31 2019 (Reconciliation Period) This filing was made pursuant to Section 36 203 of the Texas Utilities Code and 16 Texas Administrative Code § 25 236 The Commission has assigned Docket No 49916 to the Application

In its Application Entergy Texas seeks to reconcile approximately $1 613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers

Entergy Texas collected approximately $1 700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period Entergy Texas under recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25 6 million which includes interest expense on the under recovered amounts Entergy Texas does not seek to implement a fuel related refund or surcharge at this eligible fuel cost trueup This case Entergy Texas proposes to roll any ending fuel balance resulting from the proceeding forward to serve as the beginning balance for the next reconciliation period

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (Fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs now sought in this Application This Application has no effect on Entergy Texas non fuel rates Persons with questions or who want more information on this petition may contact Entergy Texas at Attn Cust ener Service—Fuel Reconciliation 350 Pine Street Beaumont Texas 77701 or call 1 866 861 2602 during normal business hours A complete copy of this petition is available for inspection at the address listed above

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas Office of Customer Protection P O Box 13326 Austin Texas 78711 3326 or call (512) 936 7120 or toll free at (888) 782 8477 Hearing and speech impaired individuals with text telephones (TTY) may call (512) 936 7136 or use Relay Texas (toll free) 1 800 735-2989 A deadline for intervention will be established for this proceeding All communications should refer to Docket No 49916

# Grape Vineyard Seminar in Hemphill October 1

Are you thinking about growing grapes in Deep East Texas?

If it's even a remote thought, you need to attend the Pineywoods Viticulture Seminar on Tuesday October 1 2019 in Hemphill

Jordan and Chris Cox of Hemphill, who recently established the first commercial grape vineyard in Sabine County near Hemphill conceived the idea and initiated plans for this seminar, which is being co-sponsored by Pineywoods Vineyard, Sabine County Tourism and Visitors Bureau, Sabine County Farm Bureau Slice Pizza, Sabine County Ag Committee and Texas A&M AgriLife Extension Service

The evening's schedule begins at 5 30 p m with a tour of the Cox's Pineywoods Vineyard 1/2 mile south of FM 944 at 3330 Nickels Creed Road just southeast of Hemphill

Following the vineyard tour the seminar will begin at 6 p m at Slice Pizza on the courthouse square at 103 Oak Street. Attendees will order their choice of meal (pizza pasta, salads hoagies, hamburgers wings, soup and daily specials), which you can enjoy as our speakers begin their presentations. The program is free of charge except for your meal expense. The program will conclude at 8 15 p m

Scheduled speakers include Fritz Westover Fran Pentasch and Chris and Jordan Cox Fritz Westover of Westover Vineyard Advising and Virtual Viticulture Academy, is a vineyard consultant in very high demand. Fritz holds a BS in horticulture from Penn State University as well as an MS from the Penn State Department of Plant Pathology Prior to founding Westover Vineyard Advising Fritz worked both internationally and across the U S in a variety of viticulture related roles including positions with the Texas A&M AgriLife Extension Service Virginia Tech, and the Vineyard Team in California focusing extensively on developing viticulture education and research programs

Fran Pentasch is the Viticulture Specialist for East Texas and the Gulf Coast with Texas A&M AgriLife Extension in College Station. Fran holds a BS in Horticulture from Texas A&M and a MS in Biology from Sul Ross State University Prior to being named Extension Program Specialist, Fran was Vineyard Manager for Messina Hof Winery and Resort in Bryan spent six years as viticulture adviser with Texas A&M AgriLife Extension in Stephenville and over four years in Biological Research with the USDA Agricultural Research Service in Beaumont

Jordan and Chris Cox are the owners of Pineywoods Vineyard near Hemphill Jordan a Hemphill native and Chris planted their Blanc du Bois grape vineyard with 425 vines on March 9 2019 Chris holds a BS in Geology and Marine Science from the University of Miami and a MS in Geologic Oceanography from Texas A&M Jordan holds a BS in Mechanical Engineering from Texas A&M Both are employed by BP (British Petroleum) since 2011

Deep East Texas is poised to be one of the next major Agritourism magnets in Texas Vineyards and wineries combined with an abundance of outdoor recreational opportunities (Toledo Bend, Sam Rayburn and National Forests), good soils abundant rainfall, and other Agritourism possibilities could be the next big thing in the Pineywoods

This seminar will allow you the opportunity to hear from specialists, consultants and producers what you would need to consider before starting a vineyard

For more information contact Ronald Barlow Sabine County Extension Agent at 409-584-7400.

***The sun, with all those planets revolving around it and dependent on it, can still ripen a bunch of grapes as if it had nothing else in the universe to do. - Galileo Galilei***

# CLASSIFIED ADS

## Services

**OVERCOMERS OUTREACH 12 STEP SUPPORT PROGRAM**
Overcomers Outreach a new meeting located at 501 Twin Street in Jasper at the Lone Star District Association Campground off Hwy 190 All are welcome! 7 p m Thursdays Call 409-379-2785

IF YOU WANT TO DRINK that's your business If you want to stop that's our business Call 409-379-8308

## For Rent

**MARSUE PROPERTIES** - Quality residential rentals and leases Call 409-382-0671 or MarsueProperties com

WANTED Applicants for Housing Elderly (1) Bedroom Apartments Single (1) Bedroom Apartments, Family Size 2, 3 & 4 Bedroom Apartments All sites have playgrounds and laundry facilities All apartments have washer hook-ups and clothes lines AC and Heat at affordable rents Min mum $50 maximum $638 monthly. Rent is based on income Applicants welcome Applications taken Monday through Friday from 8 a m until 12 noon Equal Opportunity Renter Apply today at Newton Housing Authority one mile north of Newton on Hwy 87 at Sartain Street Phone TDD 1-800-735-2989

## Home Weatherization 101: Tips for a Comfortable Home

(StatePoint) De sea-sonal temperatures sometimes leave you frustrated with your home's lack of insulation? Staying comfortable indoors is a top priority for most people and luckily it's easy to ensure your home is an optimal temperature

With a few quick tips and home defense strategies you'll be on your way to a more comfortable abode in just a few hours.

Why weatherize?

Preparing your home to combat temperature change is an important task for both homeowners and renters throughout the year Feel uncomfortable drafts? Notice your heating and cooling equipment is continuously running? Tired of expensive energy bills? You're not alone almost two-thirds of American adults live in a home that needs to be weatherized according to recent research conducted by Duck brand

Is that a draft?

First, you'll need to identify the source - or sources - of leaks. Don't stress it's easy! Hold an incense stick near potential draft sources such as windows and doors If the smoke blows sideways you'll know an air leak exists and it's time to weatherize But don't stop there Areas such as attic access openings, pull-down stairs and exterior electrical sockets are additional, often overlooked sources of air leaks

Window and door seals take a beating from normal wear-and-tear and can be a large source of drafts coming into the home Replace old, cracked seals with such products as Duck brand Heavy-Duty Weatherstrip Seals which are made with durable, flexible material allowing them to stand up against extreme temperatures

## Legals

**CITATION BY PUBLICATION**
**CLERK OF COURT**
**BREE ALLEN**
**P.O. BOX 535**
**NEWTON, TX 75966**
**PETITIONER'S ATTORNEY OR PETITIONER**
**GARY H. GATLIN**
**P.O. BOX 1985**
**JASPER, TX 75951**
**THE STATE OF TEXAS**

TO JAMES D DILL AND HIS UNKNOWN HEIRS Defendant GREETING

You are hereby commanded to appear by filing a written answer to the Plaintiff's Original Petition at or before ten o clock a m of the first Monday after the expiration of twenty (20) days from the date of the issuance of this citation the same being Monday, SEPTEMBER 30, 2019 before the Honorable District Court of Newton County at the Courthouse of said County in Newton Texas

YOU HAVE BEEN SUED You may employ an attorney If you or your attorney do not file a written answer with the Clerk who issued this Citation by 10 00 a m on the Monday specified a Default Judgment may be taken against you Said petition was filed in said Court on the 3RD day of SEPTEMBER, 2019 in this cause number 14612 on the docket of said Court and styled

BRENDA DAVIS, IND. EXEC.
OF THE ESTATE OF AURORA G. GARCIA, DEC'D.
VS.
JAMES D DILL, AND HIS UNKNOWN HEIRS

A brief statement of the nature of this suit is TRESPASS TO TRY TITLE

Issued and given under my hand and the Seal of said Court, at office in Newton Texas this 4th day of September, 2019.

Bree Allen Deinct Clerk
Newton County Texas
By Vanessa Woods
Deputy Clerk
Newton County Texas
4tc11

**CITATION BY PUBLICATION**
**CLERK OF COURT**
**BREE ALLEN**
**P.O. BOX 535**
**NEWTON, TX 75966**
**PETITIONER'S ATTORNEY OR PETITIONER**
**GARY H. GATLIN**
**P.O. BOX 1985**
**JASPER, TX 75951**
**THE STATE OF TEXAS**

TO ALIS WASHINGTON AND HIS UNKNOWN HEIRS Defendant GREETING

You are hereby commanded to appear by filing a written answer to the Plaintiff's Original Petition at or before ten o clock a m of the first Monday after the expiration of twenty (20) days from the date of the issuance of this citation the same being Monday, OCTOBER 14, 2019 before the Honorable District Court of Newton County at the Courthouse of said County in Newton, Texas

YOU HAVE BEEN SUED You may employ an attorney If you or your attorney do not file a written answer with the Clerk who issued this Citation by 10 00 a m on the Monday specified a Default Judgment may be taken against you Said petition was filed in said Court on the 17TH day of SEPTEMBER, 2019 in this cause number 14617 on the docket of said Court and styled

GR NEWTON LLC
VS.
ALIS WASHINGTON AND HIS UNKNOWN HEIRS

## Legals

A brief statement of the nature of this suit is TRESPASS TO TRY TITLE

Issued and given under my hand and the Seal of said Court at office in Newton, Texas, this 19th day of September, 2019.

Bree Allen District Clerk
Newton County Texas
By Vanessa Woods
Deputy Clerk
Newton County Texas
4tc25

**LEGAL NOTICE**
**CITY OF NEWTON**
**ACCEPTING BIDS ON EQUIPMENT**

The City of Newton is accepting sealed bids on the following equipment

Item #1 2011 Ford Crew Cab Truck, Item #2 2011 Ford Crew Cab Truck Item #3 2011 Ford Crew Cab Truck Item #4 2008 Chevrolet Crew Cab Truck Item #5 1994 Massey Ferguson Tractor Item #6 2010 Exmark Zero Turn Mower

Bids will be accepted until Monday October 14th 2019 at 9 a m , at which time bids will be opened and read aloud Submit Bids to the City of Newton, 101 North Street Newton, Texas 75966 Bids shall be in a sealed envelope marked with the item number Items may be viewed at the City of Newton Welcome Center, 201 W Court Street Newton Texas 75966 or at the City of Newton main office at 101 North Street Newton Texas The City of Newton reserves the right to accept or reject any or all proposals/bids and to act according to the best interest of the City of Newton

For more information contact Donnie Meek City Administrator at the City of Newton at 409-379-5061

2tc2

## Tailgating 101: Recipes for Success

(StatePoint) Before the action and drama on the field comes the action in the stadium lot and if you're looking to be the most valuable player of this tailgate party college football legends say it's all about the food, friends and fans

"Whether it's bonding with other fans who became fast friends, or devouring some of the best food around, there is nothing like a college football tailgate to bring fans together and get them hyped for the game" said Eddie George retired running back and Heisman Trophy winner who stars as the Doctor on Dr Pepper's episodic marketing series, "Fansville "

"Tailgating is the fabric of college football. In my travels both back home to Norman Oklahoma or away the sacred art of hosting a tailgate or visiting another's is quite honestly the best part of preparing for the moment we wait all week to enjoy - the sights sounds and flavor of Saturdays with our favorite people supporting our favorite teams " says retired linebacker and two-time All-American, Brian Bosworth who stars as the Sheriff.

In the meantime spice up your tailgates with the official drink of "Fansville," Dr Pepper both as an ice-cold drink or used in your favorite tailgate snacks, like Skillet Burgers or Checkered Flag Chili

For more tailgating recipes and resources visit drpepper com

Dedicated fans know that the best way to start any game is with a treat tailgate party Kick back and enjoy the game!

**NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS**

On September 19 2019 Entergy Texas Inc ( Entergy Texas ) filed an Application with the Public Utility Commission of Texas ( Commission ) for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1 2018 to March 31 2019 ( Reconciliation Period ) This filing was made pursuant to Sec on 36 203 of the Texas Utilities Code and 16 Texas Administrative Code § 25 236 The Commission has assigned Docket No 49916 to the Application

This Application in Entergy Texas seeks to reconcile approximately $1 913 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers The purpose of the reconcile on proceeding is for the Commission to review Entergy Texas eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers

Entergy Texas collected approximately $1 706 billion in fuel fuel tax or revenues through rates that were in effect during the Reconciliation Period Entergy Texas under recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25 8 million which includes interest expense on the under recovered amount Entergy Texas does not seek to implement a fuel related refund or surcharge in its eligible fuel costs in this case Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period

All customers and classes of customers receiving retail electric service from Entergy Texas in base electric service rates include charges pursuant to Rate Schedule FF (Fixed fuel factor) and be affected by the reconciliation of fuel and purchased power costs contained in the Application This Application has an effect on Entergy Texas non fuel rates Persons with questions or who want more information on this petition may contact Entergy Texas at Attn Customer Service—Fuel Reconciliation 350 Pine Street Beaumont Texas 77701 or call 1 866 931 2602 during normal business hours A complete copy of this petition is available for inspection at the addresses noted above

Persons who wish to formally participate in this proceeding or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas Office of Customer Protection P O Box 13326 Austin Texas 78711 3326 or call (512) 936 7120 or toll-free at (888) 782 8477 Hearing and speech impaired individuals with text telephones (TTY) may call (512) 936 7136 or use Relay Texas (toll free) 1 800 735 2989 A deadline for intervention will be established for this proceeding All communications should refer to Docket No 49916

**LEGAL NOTICE:**
This Texas Lottery Commission scratch ticket game will close on October 20, 2019 You have until April 17, 2020, to redeem any tickets for this game **#2111 10X® ($1) overall odds are** 1 in 4 90 These Texas Lottery Commission scratch ticket games will close on November 20, 2019 You have until May 18 2020, to redeem any tickets for these games **#2136 Triple Play ($2)** overall odds are 1 in 4 76, **#2109 30X ($3)** overall odds are 1 in 4 27, **#2125 Crazy Cash Blowout ($5)** overall odds are 1 in 3 51, **#2118 Golden Nugget ($5)** overall odds are 1 in 4 17, **#2116 Hot 5s Hot Streak ($5)** overall odds are 1 in 3 69, **#2066 Pac-Man® Slots ($5)** overall odds are 1 in 3 90, **#2122 The Big Ticket ($10)** overall odds are 1 in 3 78 Txlottery.org is the official source for all pertinent game information Game closing procedures may be initiated for documented business reasons These games may have prizes unclaimed, including top prizes In addition, game closing procedures will be initiated when all top prizes have been claimed During closing, games may be sold even after all top prizes have been claimed Must be 18 or older to purchase a ticket For help with a gambling problem, ncpgambling.org © 2019 Texas Lottery Commission. PLAY RESPONSIBLY

# Employment

**ADVERTISEMENT** 3 Temporary job openings Demand Quality, L.L.C. in Midland, LA 11/4/2019 to 6/30/2020. General worker needed for crawfish farm. Work includes tractor driving, field prep, water maint, fertilize, plant and harvest of crop. Field prep includes operate farm equipment, manual shovel work and hoeing of weeds, spot spray and gen farm labor. Help repair and maintain bldgs, equip, farm, fences field, levees, ponds, properties, roads and shop Load and unload. May operate motorized crawfish boat and/or walk/push boat Crawfishing involves manually cutting up of fish bait, set traps, bait and check traps. Grade, wash, sack and ice crawfish for shipment, make and repair traps as needed. Pickup/deliver crawfish as required May deliver crop to coolers or market Worker must be able to lift/carry 50 lbs M-F, some Sat/Sun, OT varies. Employees may be compensated above the stated hourly wage, this decision to pay above the prevailing hourly wage will be made by the employer, basing this decision on factors that include the individual recipient's performance and work history Allergies to ragweed, goldenrod, insect spray and related chemicals and pesticides, etc may affect workers' ability to perform the job. Employer may require post hire, random, upon suspicion or post accident drug testing, all at no cost to employee Testing positive or failure to comply may result in immediate termination from employment. Job involves sleeping, living and working outside in inclement weather. Must have 3 mo exp in similar position. Potential bonus at employer discretion. All tools furnished at no cost $11.33 hourly, wage may change with AEWR. Free housing provided for all workers who cannot reasonably return to their permanent residence daily Guaranteed ¾ contract beginning with worker date of arrival If applicable, Transp & subsistence exp to worksite provided/paid by employer by 50% of contract, rim at completion of contract. Apply/Send resumes for this job at the nearest local SWA @ 710 S Wheeler, Jasper, TX 75951 Ph 409-384-9031 using LA JOB 916397.

**ADVERTISEMENT** 3 Temporary job openings Robbie T Gaspard in Iowa, LA 11/18/2019 to 8/15/2020 General worker needed for crawfish, hay, rice, soybean and cattle farm. Work includes tractor driving, field prep, water maint, fertilize, plant and harvest of crops. Field prep includes operate farm equipment, manual shovel work and hoeing of weeds, spot spray and gen farm labor. Help repair and maintain bins, buildings, equip, farm, fences, field, levees, ponds, properties, roads and shop Load and unload May operate motorized crawfish boat and/or walk/push boat. Crawfishing involves manually cutting up of fish bait, set traps, bait and check traps. Grade, wash, sack and ice crawfish for shipment, make and repair traps as needed Pickup/deliver crawfish as required. May deliver crop to coolers or market. Worker must be able to lift/carry 50 lbs M-F, some Sat/Sun, OT varies Employees may be compensated above the stated hourly wage this decision to pay above the prevailing hourly wage will be made by the employer, basing this decision on factors that include the individual recipient's performance and work history Allergies to ragweed, goldenrod, insect spray and related chemicals and pesticides, etc. may affect workers' ability to perform the job Employer may require post hire, random, upon suspicion or post accident drug testing, all at no cost to employee Testing positive or failure to comply may result in immediate termination from employment. Job involves sleeping, living and working outside in inclement weather, Must have 3 mo exp in similar position.. Potential bonus at employer discretion All tools furnished at no cost $11 33 hourly, wage may change with AEWR Free housing provided for all workers who cannot reasonably return to their permanent residence daily Guaranteed ¾ contract beginning with worker date of arrival If applicable, Transp & subsistence exp to worksite provided/paid by employer by 50% of contract, rim at completion of contract. Apply/Send resumes for this job at the nearest local SWA @ 710 S Wheeler, Jasper, TX 75951 Ph 409-384-9031 using LA JOB 920656.

3 temporary crawfishing farm workers needed by Kevin Reiners in Reyne, LA 12/01/19 to 10/01/20 Workers will perform duties associated with driving tractors, field prep, water main fertilizing, plant and harvest of crops, which includes manual shove work and hoeing of weeds, spot spraying treatments and general farm labor Repair and maintain equip., field, farm, levees, shop and roads. Load and unload trucks Crawfishing involves manually cutting fish bait, baiting and checking crawfish traps, grade and wash crawfish for shipment, make and repair crawfish traps as needed. Workers will receive $11 33 per hour as stipulated by the U S D O L. Free housing will be provided to workers who live outside the area of intended employment. Transportation and subsistence costs to the place of employment will be reimbursed to any worker who lives outside of the intended employment upon completion of 50% of the work contract, or earlier if appropriate Transportation to and from worksite will be provided by the employer for workers who live in housing provided by the employer Workers will be guaranteed ¾ of the hours specified in the work contract. Tools, supplies and necessary equipment will be provided at the employer's cost. For additional information and to complete application, contact the local SWA at 700 W. Gibson, Ste. 300 Jasper, TX 75951, Phone 409-384-9031, Job Order 922003.

3 temporary crawfish workers needed by Kevin Reiners in Reyne, LA 12/01/19 to 07/31/20. Workers will perform duties associated with loading and unloading trucks. Crawfishing involves manually cutting fish bait, baiting and checking crawfish traps, grade and wash crawfish for shipment, make and repair crawfish traps as needed Workers will receive $11.33 per hour as stipulated by the U S. D O L. Free housing will be provided to workers who live outside the area of intended employment. Transportation and subsistence costs to the place of employment will be reimbursed to any worker who lives outside of the intended employment upon completion of 50% of the work contract, or earlier if appropriate Transportation to and from worksite will be provided by the employer for workers who live in housing provided by the employer. Workers will be guaranteed ¾ of the hours specified in the work contract. Tools, supplies and necessary equipment will be provided at the employer's cost. For additional information and to complete application, contact the local SWA at 700 W. Gibson, Ste. 300 Jasper, TX 75951, Phone 409-384-9031, Job Order 922637

# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF _Leon_____
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED _Sylvia Moss_____ WHO BEING BY ME DULY
Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

__ The Normangee Star_____, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN _____Leon_____ COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

___Leon/Madison_____
(Insert **ALL** Counties of **General Distribution**)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS

HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: _Wednesday 9-25-19 & 10-2-19.

Sylvia Moss
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE _____2_____ DAY OF

October, 2019 _____ TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

Rachael B. Robinson
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Rachael B. Robinson
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 4-10-2021. (Affix Notary Seal Above)

RACHAEL B. ROBINSON
MY COMMISSION EXPIRES
4-10-2021
NOTARY ID: 3685462

# Classifieds

Ad Deadline 10:00 AM Mondays

Call to place a Classified Ad Today (936) 396-3391 or (936) 398-2600 email normangeestar@yahoo.com

## BUFFALO LIVESTOCK REPORT

| | |
|---|---|
| Sale Date | 9/21/19 |
| Head Count | 1478 |
| Last Week | 1928 |
| Sellers: | 202 |
| Buyers: | 62 |
| Cutter Cows | 48-63 |
| Fat Cows | 46-58 |
| Canner Cows | 15-45 |
| Slaughter Bulls Steady/Down | |
| Heavy Bulls | 68-76 |
| Light Bulls | 57-84 |
| **Cow/Calf Pairs & Bred Cows** | |
| Choice Pairs | N/T |
| Good Pairs | 1050-1390 |
| Plain Pairs | 750-1000 |
| Bred Cows 3-6 yr old | 750-1100 |
| **Steer/Bull Calves & Yearlings** | |
| Some Plainer hard to place calves below these figures | |
| 150-200 lbs | 80-180 |
| 200-300 lbs | 125-190 |
| 300-400 lbs | 120-195 |
| 400-500 lbs | 110-182 |
| 500-600 lbs | 100-136 |
| 600-700 lbs | 95-134 |
| 700-800 lbs | 95-128 |
| **Heifer Calves & Yearlings** | |
| Some Plainer, hard to place calves below these figures | |
| 150-200 lbs | 80-175 |
| 200-300 lbs | 115-162 |
| 300-400 lbs | 105-157 |
| 400-500 lbs | 100-144 |
| 500-600 lbs | 95-127 |
| 600-700 lbs | 95-122 |
| 700-800 lbs | 85-111 |

These prices reflect the GOOD to CHOICE cattle, and the plainer cattle would be 25-40 dollars behind these figures.

## BRAZOS VALLEY LIVESTOCK REPORT

| | | | | | |
|---|---|---|---|---|---|
| Total Sale | 1491 | | | | 112-124 |
| Total Receipts | 1491 | Stockers | | | 109-145 |
| Total Sellers | 121 | Feeder Steers | Med Large #1 2 s | | |
| Total Buyers | 41 | Stockers | | | 130-160 |
| Feeder Steers | Med Large #1 | | | | |
| Stockers | | | | | |
| Stockers | | | | | |
| Stockers | | | | | |
| Stockers | | | | | |
| Stockers | | | | | |
| Stockers | | | | | |
| Stockers | | | | | |
| Feeder Heifers | Med Large #1 | | | | |
| Stockers | | | | | |
| Stockers | | | | | |
| Stockers | | | | | |
| Stockers | | | | | |
| Stockers | | | | | |
| Stockers | | | | | |
| Stockers |

# Classifieds

Ad Deadline 10.00 AM Mondays

Call to place a Classified Ad Today (979) 799-3701 or (979) 799-3703 email normangeestar@yahoo.com

## BOVINE LIVESTOCK REPORT

| | |
|---|---|
| Sale Date | 9/28/19 |
| Head Count | 1856 |
| Last Week | 1478 |
| Sellers | 211 |
| Buyers | 65 |
| Cutter Cows | 48-62 |
| Fat Cows | 46-61 |
| Canner Cows | 15-45 |
| Slaughter Bulls Steady/Down | |
| Heavy Bulls | 68-84 |
| Light Bulls | 57-80 |

**Cow/Calf Pairs & Bred Cows**

| | |
|---|---|
| Choice Pairs | N/T |
| Good Pairs | 1050-1500 |
| Plain Pairs | 750-1000 |
| Bred Cows 3-6 yr old | 750-1175 |

**Steer/Bull Calves & Yearlings**
Some plain hard to place calves below these figures

| | |
|---|---|
| 150-200 lbs | 80-217 |
| 200-300 lbs | 125-198 |
| 300-400 lbs | 120-190 |
| 400-500 lbs | 110-180 |
| 500-600 lbs | 100-146 |
| 600-700 lbs | 95-133 |
| 700-800 lbs | 95-128 |

**Heifer Calves & Yearlings**
Some Plainer, hard to place calves below these figures

| | |
|---|---|
| 150-200 lbs | 80-166 |
| 200-300 lbs | 115-178 |
| 300-400 lbs | 105-174 |
| 400-500 lbs | 100-152 |
| 500-600 lbs | 95-134 |
| 600-700 lbs | 95-127 |
| 700-800 lbs | 85-127 |

These prices reflect the GOOD to CHOICE cattle, and the plainer cattle would be 25-40 dollars behind these figures

## BRAZOS VALLEY LIVESTOCK REPORT

| | | | |
|---|---|---|---|
| Date of Sale | 9-24-19 | Sale Barn | 11-19 |
| Total Receipts | 1292 | Stockers | 107-214 |
| Total Sellers | 151 | Feeder Steers Med Large #1 2 | |
| Total Buyers | 48 | Steers | 166-270 |
| Feeder Steers Med Large #1 | | Stockers | 145-154 |
| Steers | 145-145 | Heifers | 136-156 |
| Stockers | 146-164 | Stockers | 136-138 |
| Heifers | 135-172 | Heifers | 117-126 |
| Stockers | 136-164 | | |
| Heifers | 122-129 | Feeder Heifers Med Large #1 2 | |
| Stockers | 126-128 | Steers | 146-148 |
| Feeder Heifers Med Large #1 | | Heifers | 135-141 |
| Steers | 136-167 | Stockers | 122-127 |
| Heifers | 145-170 | Stockers | 110-115 |
| Stockers | 129-149 | Heifers | 102-108 |
| Stockers | 117-128 | Stockers | NA |
| Stocker Cows | | | |
| Bred Cows | 650-1160 | | |
| Cow Calf Pairs | | | |
| Cows | NA | | |
| Bred | NA | | |
| Pairs | 950-1050 | | |
| Slaughter Bulls | | | |
| High Yield 1-2 | 81-89 | | |
| Low Yielding | 68-80 | | |
| Slaughter Cows | | | |
| Stalls Cows | 48-60 | | |
| Cutter Canners | 36-62 | | |
| Cutter Boning CT | 43-62 | | |

**Brazos Valley Livestock Commission Company**
Pete Scamardo Owner Scott Scamardo General Mgr Accepting cattle on Monday and Tuesday With sale every Tuesday starting at noon Mobile Number 979-224-3704 Office Number 979-778-0904 brazosvalleylivestock.com

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**Centerville Clinic:**
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click EMPLOYMENT tab
Technical Difficulties call 979-383-2358
or email employment@healthpoint-tx.com
EOA/ADA

**Have any news you think would be of interest to our readers? Call (936)396-3391 normangeestar@yahoo.com**

**2019 BBQ Cookoff Mutton Bustin' • Saturday, Oct. 5**
**Ages 4-7 • Books Open at 6:00pm • Cash Prizes!**
*Must Ride Here To Qualify For Rodeo*

**16th Annual Guadalupe County Fair**
PRCA State Championship Duo-8-One Cash Off & Jack Pot Beans
**Friday, Oct. 4 - Saturday, Oct. 5**

**Guadalupe County Fair & PRCA Rodeo**
**Oct. 10-13, 2019**
at the Seguin Events Complex in Seguin, Texas
gcfair.org • 830-379-6477

## FOR RENT

Mobile Homes for Rent 2 or 3 Bedrooms $450 or $650 per month
Call 936-396-6213 for details

**FISH DAY**
Delivery Will Be
Wednesday, October 9
Huntsville 4:30-5:15 PM @ Huntsville Feed & Farm
Friday, October 18
Shiro 11:15-12:00 PM @ Shiro Feed & Fertilizer
Iola 1:15-2:00 Standley Feed
Madisonville 2:15-3:00 PM @ Standley Feed & Seed
Normangee 3:30-4:15 PM @ Standley Feed & Seed
Franklin 4:45-5:30 @ Standley Feed & Seed
"LIKE" us on Facebook! FISH WAGON
To Place an Order Call 1-800-643-8439
www.fishwagon.com

## PUBLIC NOTICE

The 22nd Annual Property Owners Association of Hilltop Lakes Inc Board of Directors meeting is scheduled for Saturday November 9, 2019 The meeting will begin at 10:00 a.m. at the Tonkawa Room Hilltop Lakes TX

## LOOKING LAND to LEASE

Wanted to Lease grazing land for cows or will buy your cows and lease the land
Contact 979-255-5819

## LAND FOR SALE

For Sale by Owner
No financing
12 cleared acres in Leon County with Hwy 39 black top road frontage
MSD & pond
Contact Tom
936-396-1443
or 979-219-1647

## HOUSE FOR SALE

210 Wooley Street - 2 Bed 1 Bath house with shop building and .241 acre lot In rough condition Sold AS IS Cash sale only no owner finance
$15,000
Call 936-348-1073

## GARAGE SALE

13 Arnold Palmer in Hilltop Lakes
Friday Oct 4th 8-3
Saturday Oct 5th 8-3
No Early Sales
Furniture clothes housewares pictures & more

## GARAGE SALE

106 Taft St in Normangee next to the Pentecostal Church
Friday Oct 4th 8-?
Saturday Oct 5th 8-?
Multi-family sale furniture wardrobe treadmill clothes all sizes housewares books shoes kitchen table toys and a little bit of everything

## Puzzle Answers

**King Crossword**
*Answers*
Solution time 21 mins

**Weekly SUDOKU**
Answer

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 7 | 3 | 8 | 1 | 4 | 5 | 6 | 9 | 2 |
| 4 | 1 | 2 | 6 | 9 | 7 | 5 | 3 | 8 |
| 5 | 9 | 6 | 3 | 2 | 8 | 7 | 1 | 4 |
| 1 | 4 | 7 | 2 | 8 | 6 | 3 | 5 | 9 |
| 3 | 2 | 5 | 9 | 7 | 1 | 4 | 8 | 6 |
| 8 | 6 | 9 | 4 | 5 | 3 | 2 | 7 | 1 |
| 2 | 5 | 1 | 7 | 6 | 4 | 8 | 6 | 3 |
| 6 | 7 | 3 | 8 | 1 | 9 | 5 | 2 | 4 |
| 9 | 8 | 4 | 5 | 3 | 2 | 6 | 1 | 7 |

**CAKES**

**Hitori**

| | | | | |
|---|---|---|---|---|
| 4 | 2 | 4 | 5 | 3 |
| 4 | 5 | 5 | 2 | 5 |
| 1 | 5 | 2 | 5 | 4 |
| 1 | 1 | 1 | 4 | 5 |
| 2 | 4 | 3 | 1 | 1 |

**SCRAMBLERS**
Solution
1. Elegy 2. Dwarf
3. Against 4. Novel
*Today's Word*
**FORGET**

## STORAGE UNIT

All Secure Storage near Hilltop Lakes has units available Highway 3 frontage
Call (936) 855-1746 or (214) 850-7345 for details

## LEGAL NOTICE - ENTERGY TEXAS, INC

### NOTICE OF RATE CHANGE REQUEST

On August 30, 2019 Entergy Texas Inc ("ETI") filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission") The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36 209 and 16 TAC § 25 239. A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority ETI is seeking recovery of costs for transmission capital investments it incurred from January 1 2018 through June 30 2019 ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates

The proposed TCRF would result in total TCRF retail revenues of approximately $19 4 million or $16 7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF. This $19.4 million amount would be a 2 3% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No 48371, ETI's most recent base rate case and a 1 4% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No 48371 The impact of the rate change on various customer classes will vary from the overall impact described in this notice

ETI has requested that the Commission make this change effective 35 days after its application was filed The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission All customers in ETI's Texas retail rate classes are affected by this request

Persons with questions or who want more information on this filing may contact ETI at Entergy Texas Inc Attn Customer Service—2019 TCRF Case, 350 Pine Street Beaumont Texas 77701, or call 1-800-368-3749 (once you hear "Welcome to Entergy" select 1 then 5 then 6, then 2 then 2) during normal business hours A complete copy of this application is available for inspection at the address listed above

The Commission has assigned Docket No. 49874 to this proceeding. Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible, as an intervention deadline will be imposed A request to intervene or for further information should be mailed to the Public Utility Commission of Texas P.O Box 13326 Austin Texas 78711-3326 Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477 Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136 The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission However ETI has proposed that the deadline for intervention in this proceeding be October 7 2019. All communications should refer to Docket No. 49874

## LEGAL NOTICE - ENTERGY TEXAS, INC

### NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19 2019 Entergy Texas Inc ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1 2018 to March 31, 2019 ("Reconciliation Period") This filing was made pursuant to Section 36 203 of the Texas Utilities Code and 16 Texas Administrative Code § 25 236 The Commission has assigned Docket No 49916 to the Application

In its Application Entergy Texas seeks to reconcile approximately $1 613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately $1 700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25.8 million which includes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application This Application has no effect on Entergy Texas' non-fuel rates Persons with questions or who want more information on this petition may contact Entergy Texas at Attn Customer Service—Fuel Reconciliation 350 Pine Street Beaumont Texas 77701, or call 1-866-981-2602 during normal business hours A complete copy of this petition is available for inspection at the address listed above

Persons who wish to formally participate in this proceeding or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas Office of Customer Protection, P O Box 13326, Austin, Texas 78711-3326 or call (512) 936-7120 or toll-free at (888) 782-8477 Hearing- and speech-impaired individuals with text telephones ("TTY") may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989. A deadline for intervention will be established for this proceeding All communications should refer to Docket No 49916

# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Orange
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED Daniel Holmes (Insert Publisher's Name/Publisher's Representative) WHO BEING BY ME DULY SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE The Orange Leader (Insert Newspaper's Name), THAT SAID NEWSPAPER IS REGULARLY PUBLISHED IN Orange (Insert County/Counties Name) COUNTY (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Orange (Insert ALL Counties of General Distribution) COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: September 25 2019 and October 2, 2019 (Insert Date(s)).

Daniel Holmes
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 2nd DAY OF October TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE.

Mary Jo Eskridge
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Mary Jo Eskridge
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 3/5/22

(Affix Notary Seal Above)

## Insurance

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Free Consultation

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For Over 35 Years!
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2. Fee
3. Fee
(800) 208-4396

## Public Notices

## Public Notices

PUBLIC NOTICE

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19, 2019, Entergy Texas, Inc. (Entergy Texas) filed an Application with the Public Utility Commission of Texas (Commission) for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 (Reconciliation Period). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the application.

In its Application, Entergy Texas seeks to reconcile approximately $1.013 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of this reconciliation proceeding is for the Commission to review Entergy Texas's eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately $1.700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas's underrecovery balance for the Reconciliation Period, expenses less revenues, totals approximately $258.9 million, with interest. Interest expense on the underrecovered amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge at its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule EE (Fixed Fuel Factor) shall be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas nonfuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attn: Customer Service/Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701 or call 1-866-861-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326, Austin, Texas 78711-3326, or call 512/936-7120 or toll-free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may call 512/936-7136 or use Relay Texas toll-free 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

ORANGE LEADER Sep 25 and Oct 2, 2019

## Public Notices

PUBLIC NOTICE

Lamar State College-Orange intends to apply for a Carl D. Perkins Vocational and Technical Education Act of 1998 basic grant. The Carl Perkins Vocational Education Act makes available a variety of special services for qualified students who are majoring in technical/occupational areas. Lamar State College-Orange is an equal opportunity educational institution and employer. Students, faculty and staff members are selected without regard to race, color, sex, religion, age, handicap or ethnic origin, consistent with the Assurance of Compliance with Title VI of the Civil Rights Act of 1964, Executive Order 11246 as issued and amended, Title IX of the Education Amendments of 1972, as amended and Section 504 of the Rehabilitation Act of 1973, Age Discrimination in Employment Act (1967) and the Americans with Disabilities Act (1990). Title I. Inquiries concerning application of these may be referred to the Director of Human Resources, 410 Front Street, Orange, TX 77630, 409/882-3943.

Orange Leader Sept 25 2019
GRANT APP

PUBLIC NOTICE

NOTICE OF PUBLIC SALE OF PROPERTY TO SATISFY LANDLORD'S LIEN. SALE OF PROPERTY WILL BE HELD AT 2380 TEXAS AVE, BRIDGE CITY, TX. PROPERTY TO BE SOLD TO HIGHEST BIDDER IN CASH ONLY. SALE TO BE HELD on 10/26/2019. Landlord reserves the right to cancel auction at any time without notice to the public. Auction INCLUDES CONTENTS OF SPACE OF THE FOLLOWING TENANTS

Unit 409 Breaux

Orange Leader Sept 18 and 25 2019
STORAGE SALE

## Public Notices

PUBLIC NOTICE

Advertisement and Invitation for Bids

The City of Bridge City will receive Bids for Proposed Waste Water Treatment Plant Screw Press Improvements until 10:00 A.M. on October 24, 2019 at the City of Bridge City, City Hall, 260 Rachel Ave, Bridge City, Texas 77611. The Bids will be publicly opened and read aloud at 10:00 A.M. on October 24, 2019 at the City of Bridge City, City Hall, 260 Rachel Ave, Bridge City, Texas 77611. A MANDATORY PRE-BID is to be held at City Hall at 10:00 A.M. on October 15, 2019.

Bids are invited for several items and quantities of work as follows:

BID PROPOSAL
CONTRACTOR shall provide all labor, materials, equipment and incidentals as specified and required to furnish and install a Multistage Screw Press sludge dewatering press and any associated equipment required to construct a system capable of dewatering feed sludge and producing a dry and solid cake. Install two (2) variable drive sludge screw pumps, including electrical and controls wiring.

Bid/Contract Documents, including Drawings and Technical Specifications, are on file at 8460 Central Mall Drive, Port Arthur, Texas 77642. Copies of the Bid/Contract Documents may be purchased for $75.00 from Acton Civil Engineers, PLLC for each set of documents obtained. A bid bond in the amount of 5 percent (5%) of the bid issued by an acceptable surety shall be submitted with each bid. A cerified check or bank draft payable to the City of Bridge City or negotiable U.S. Government Bonds issued by law may be submitted in lieu of the Bid Bond. In addition the successful bidder must ensure that employees and applicants for employment are not discriminated against because of race, color, religion, sex, age, or national origin. The City of Bridge City reserves the right to reject any or all bids or to waive any informalities in the bidding. Bids may be held by City of Bridge City for a period not to exceed 60 days from the date of the bid opening for the purpose of reviewing the bids and investigating the bidder's qualifications prior to the contract award.

City of Bridge City
David Rutledge
Mayor

All contractors/subcontractors that are debarred, suspended or ineligible for participation in federal assistance programs may not undertake any activity in part or in full under this project.

Orange Leader Sept 25 and Oct 2, 2019
BID

## Public Notices

PUBLIC NOTICE

NOTICE OF RATE CHANGE REQUEST

On August 30, 2019, Entergy Texas, Inc. (ETI) filed an application to amend its Transmission Cost Recovery Factor (TCRF) with the Public Utility Commission of Texas. Commission: The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36.209 and 16 TAC § 25.239. A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the last year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs to transmission capital investments incurred from January 1, 2018 through June 30, 2019. ETI also seeks to recover approved transmission charges that are not currently being recovered through rates.

The proposed TCRF would result in total TCRF retail revenues of approximately $19.4 million or $16.7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF. This $19.4 million amount would be a 2.3 increase in ETI's annualized nonfuel revenue requirement as compared to revenues approved in Docket No. 48371. The impact of the rate change on various customer classes will vary from the average impact described in this notice.

ETI has requested that the Commission make this change effective 35 days after the application was filed. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission. All customers in ETI's Texas retail rate classes are affected by this request.

Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc., Attn: Customer Service—2019 TCRF Case, 350 Pine Street, Beaumont, Texas 77701, or call 1-866-368-3749 (press 1 for English, 2 for Spanish, 3 for Vietnamese, then 5 then 4). When 2 when 2) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

The Commission has assigned Docket No. 49873 to this proceeding. Persons who wish to intervene or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible. An intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission. However, ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019. All communications should refer to Docket No. 49873.

Orange Leader Sep 11, 18, 25 and Oct 2, 2019
RATE CHANGE

Looking for a home?

Do you have available jobs?

## Public Notices

PUBLIC NOTICE

APPLICATION HAS BEEN MADE WITH THE TEXAS ALCOHOLIC BEVERAGE COMMISSION FOR A BEER RETAIL DEALER'S OFF-PREMISE LICENSE, A WINE ONLY PACKAGE STORE PERMIT AND A PACKAGE STORE TASTING PERMIT BY QUALITY LICENSING CORP. D/B/A QUALITY LICENSING CORP. (STORE #777) LOCATED AT 3115 EDGAR BROWN DR. WEST ORANGE, ORANGE COUNTY, TEXAS 77673. OFFICERS OF SAID COMPANY ARE JOHN SCUDDER, PRESIDENT/CEO; MATTHEW W. ALLEN, VP; WAYNE HAMILTON, VP; ANDREA M. LAZENBY, ASSISTANT SECRETARY.

Orange Leader Sept 18 and 25 2019
LIQUOR LICENSE

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$59.99 MONTH
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Add High Speed Internet
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[redacted]

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Voted #1 in Reader's Poll

BBB Member Here 30+ Years

Raise your hand if you want your business to make LESS money next year

[redacted]

DON'T WAIT!

## Roofing and Guttering

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A Name in Roofing
You Can Trust!
Serving Golden Triangle and Orange County
Since 1985
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# Public Notices

## Public Notices

**PUBLIC NOTICE**

**NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS**

On September 19, 2019, Entergy Texas, Inc. (Entergy Texas) filed an Application with the Public Utility Commission of Texas (Commission) for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 (Reconciliation Period). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately $1.513 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas's eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately $1.700 billion in fixed fuel factor revenues through rates the same in effect during the Reconciliation Period. Entergy Texas's over-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25.8 million, which includes interest expense on the undercollected amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas under its electric service rates or tariff charges pursuant to Rate Schedule FR (Fixed Fuel Factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas's non-fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attn: Customer Service-Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701 or call 1-866-581-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, PO Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll-free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989. A deadline for intervention will be established at a later proceeding. All communications should refer to Docket No. 49916.

ORANGE LEADER: Sept. 25 and Oct. 2, 2019

**APPLICATION**

**PUBLIC NOTICE**

**ORDINANCE NO. 2019-20**

ORDINANCE AMENDING THE ADOPTED BUDGET FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2018 AND ENDING ON SEPTEMBER 30, 2019 IN ACCORDANCE WITH THE CHARTER OF THE CITY OF ORANGE, TEXAS (First Reading September 10, 2019).

PASSED, APPROVED AND ADOPTED on this 24th day of September 2019.

/s/ Patrick A. Pullen, Mayor Pro-Tem

ATTEST: /s/ Patricia Anderson, City Secretary
APPROVED: /s/ Guy Goodson, City Attorney

Orange Leader: Oct. 2, 2019
**ORD. 2019-20**

**PUBLIC NOTICE**

**ORDINANCE NO. 2019-21**

ORDINANCE ADOPTING A BUDGET FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2019 AND ENDING ON SEPTEMBER 30, 2020 IN ACCORDANCE WITH THE CHARTER OF THE CITY OF ORANGE, TEXAS (First Reading September 10, 2019). (REQUIRES A RECORD VOTE).

PASSED, APPROVED AND ADOPTED on this 24th day of September 2019.

/s/ Patrick A. Pullen, Mayor Pro-Tem

ATTEST: /s/ Patricia Anderson, City Secretary
APPROVED: /s/ Guy Goodson, City Attorney

Orange Leader: Oct. 2, 2019
**ORD. 2019-21**

**PUBLIC NOTICE**

**Advertisement and Invitation for Bids**

The City of Bridge City will receive bids for Proposed Waste Water Treatment Plant Screw Press Improvements until 10:00 A.M. on October 24, 2019, at the City of Bridge City, City Hall, 260 Rachel Ave., Bridge City, Texas 77611. The bids will be publicly opened and read aloud at 10:00 A.M. on October 24, 2019, at the City of Bridge City, City Hall, 260 Rachel Ave., Bridge City, Texas 77611. A MANDATORY PRE-BID will be held at City Hall at 10:00 A.M. on October 15, 2019.

Bids are invited for several items and quantities of work as follows:

BID PROPOSAL

CONTRACTOR shall provide all labor, materials, equipment and incidentals as specified and required to furnish, install a Rotary Screw Press sludge dewatering press and any associated equipment required to construct a system capable of dewatering feed sludge and producing dry, end cake. Install five (5) variable drive sludge screw pumps, including electrical and control wiring.

Bid/Contract Documents, including Drawings and Technical Specifications, are on file at 8460 Central Mall Drive, Port Arthur, Texas 77642. Copies of the Bid/Contract Documents may be purchased for $75.00 from Adkins Civil Engineers PLLC for each set of documents obtained. A bid bond in the amount of 5 percent (5%) of the bid issued by an acceptable surety shall be submitted with each bid. A certified check or bank draft payable to the City of Bridge City or negotiable U.S. Government Bonds (at par value) may be submitted in lieu of the Bid Bond. In addition, the successful bidder must ensure that employees and applicants for employment are not discriminated against because of race, color, religion, sex, age or national origin. The City of Bridge City reserves the right to reject any or all bids or to waive any informalities in the bidding. Bids may be held by City of Bridge City for a period not to exceed 60 days from the date of the bid opening for the purpose of reviewing the bids and investigating the bidders qualifications prior to the contract award.

City of Bridge City
David Rutledge
Mayor

All contractors/subcontractors that are debarred, suspended or otherwise excluded from or ineligible for participation on federal assistance programs may not undertake any activity in part or in full under this project.

Orange Leader: Sept. 25 and Oct. 2, 2019
**BID**

Raise your hand if you want your business to make LESS money next year

[redacted]

DON'T WAIT!

**PUBLIC NOTICE**

**ORDINANCE NO. 2019-22**

ORDINANCE MAKING A TAX LEVY AND FIXING THE MAINTENANCE AND OPERATIONS TAX RATE, DEBT SERVICE TAX RATE AND TOTAL TAX RATE FOR THE CITY OF ORANGE, TEXAS FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2019 AND ENDING SEPTEMBER 30, 2020 UPON ALL TAXABLE PROPERTY IN THE CITY OF ORANGE, TEXAS ON JANUARY 1, 2019 ACCORDING TO THE LAWS OF TEXAS, THE CHARTER PROVISIONS AND THE ORDINANCES OF THE CITY OF ORANGE, TEXAS AND PROVIDING THAT THE SAID TAXES LEVIED SHALL BE COLLECTED.

MAKE THE FOLLOWING MOTION: I MOVE THAT THE PROPERTY TAX RATE BE INCREASED BY THE ADOPTION OF A TAX RATE OF $0.008904/100 WHICH IS EFFECTIVELY AN 8.7% INCREASE IN THE TAX RATE. (First reading, September 17, 2019. (REQUIRES RECORD VOTE).

PASSED, APPROVED and ADOPTED on this 24th day of September 2019.

/s/ Patrick A. Pullen, Mayor Pro-Tem

ATTEST: /s/ Patricia Anderson, City Secretary
APPROVED: /s/ Guy Goodson, City Attorney

Orange Leader: Oct. 2, 2019
**ORD. 2019-22**

**PUBLIC NOTICE**

**NOTICE OF RATE CHANGE REQUEST**

On August 30, 2019, Entergy Texas, Inc. (ETI) filed an application to amend its Transmission Cost Recovery Factor (TCRF) rate on the Public Utility Commission of Texas (Commission). The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36.209 and 16 TAC § 25.239. A TCRF allows a utility to recover reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs for transmission capital investments it incurred from January 1, 2018 through June 30, 2019. ETI also seeks to recover approved transmission charges that are not already being recovered through rates.

The proposed TCRF would result in total TCRF retail revenues of approximately $19.2 million or $16.7 million in incremental annual TCRF revenue beyond ETI's current, effective TCRF. This $16.7 million amount would be a 2.3% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No. 49371, ETI's most recent base rate case, and a 1.6% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No. 49371. The impact of the rate change on various customer classes will vary from the overall impact described in this notice.

ETI has requested that the Commission make this change effective 35 days after its application was filed. The proposed effective date is subject to suspension and as ordered by actions that may be taken by the Commission. All customers in ETI's Texas retail rate classes are affected by this request. Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc., Attn: Customer Service—2016 TCRF Case, 350 Pine Street, Beaumont, Texas 77701 or call 1-800-368-3749. Hence you hear "welcome to Entergy" select 1, then 5, then 6, then 2, then 2; during normal business hours. A complete copy of this application is available for inspection at the address listed above.

The Commission has assigned Docket No. 49974 to this proceeding. Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, PO Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission, however, ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019. All communications should refer to Docket No. 49974.

Orange Leader: Sep. 11, 18, 25 and Oct. 2, 2019
**RATE CHANGE**

Need to find the right employee?

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This is not just a discount plan. [redacted]

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# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF _____Polk_____
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED _____Kelli Barnes_____ WHO BEING BY ME DULY
Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

_____Polk County Enterprise_____, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN _____Polk_____ COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

_____Polk_____
(Insert **ALL** Counties of **General Distribution**)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS

HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: _____September 26, 2019 & October 3, 2019_____
(Insert Date(s)

_____.

_____
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE ___8th____ DAY OF

_____October, 2019_____ TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

PAM NOBLES
Notary Public, State of Texas
Comm. Expires 08-02-2020
Notary ID 130759491

_____
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

_____Pam Nobles_____
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES ___08-02-2020_____

(Affix Notary Seal Above)

# RECORDS

Continued from page 3B

**James Robert Vaughn** — conditional bond violation – theft, bond not determined

**Korbyn Harshbarger**, assault family violence, bond not determined

**Carrie Michelle Fox**, criminal trespass bond not determined

**Latisha Elaine Cooke**, capias pro fine – possession of drug paraphernalia bond not determined

**Latisha Elaine Cooke**, capias pro fine – failure to maintain financial responsibility, bond not determined

**Latisha Elaine Cooke** capias pro fine, speeding bond not determined

**Paul Dean J. Schiele** possession of marijuana < 2 oz, bond not determined

**Gloria Daniel Smith**, theft of property, bond not determined

**Gloria Daniel Smith** parole violation, bond not determined

## JAIL REPORT

**Sept. 21**

**Autumn Bridgette Alexander**, 32, of Conroe — Driving while intoxicated

**Janice Marie Banks**, 63, of Livingston — Theft of property parole warrant

**Deanna Nicol Hudnell**, 48, of Houston — Capias / Bond forfeiture

**Tiffany Renee Lalumandier**, 42, of Livingston — Failure to appear, failure to maintain financial responsibility, No driver's license, Possession of a controlled substance, penalty group 3

**Steven Lane Lucas Jr.**, 34, of Point Blank — Contraband

**Paige Brianna Presley** 27, of Livingston — Public intoxication

**Jonathan Ray Smith**, 29, of Livingston — Aggravated sexual assault of a child

**Marshall Ray Tucker**, 42, of Livingston — Capias / Bond surrender

**Sept. 23**

**Juan Manuel Gonzalez Jr.**, 24, of Seda — Capias pro fine, 10 counts

**Antonio Franklyn Jaramillo**, 34, of Conroe — Theft of property < $2,500 with two or more previous convictions

**Sarah Elizabeth White**, 44, of Metairie, La — Possession of a controlled substance, penalty group 1, 1 to 200 grams, Possession of a controlled substance, penalty group 2, 4 to 200 grams, Failure to appear, No driver's license, No insurance

**James Wesley Young**, 41, of Livingston — Driving while intoxicated

**Sept. 24**

**Austin David Bennett**, 20, of Cleveland — Criminal mischief $750 to $2,500; Criminal mischief $100 to $750 Harris County warrants

**Bobbie Lee Garrett**, 67, of Livingston — Criminal mischief $100 to $750

**Jennifer Suzanne Haygood** 39, of Livingston — Possession of a controlled substance, penalty group 1 < 1 g

**Nicholas Brandon Sosa**, 38 of Livingston — Possession of a controlled substance, penalty group 1 < 1 gram, expired driver's license expired registration

**Desmnee Shyann Valdez**, 22, of Livingston — Probation violation Capias pro fine, two counts

**Earl Buster Matthews** 43, of Livingston — Probation violation, two counts

**Jacqueline Janette Roberts**, 65 of Houston — Failure to identify giving false or misleading info

## Public Notices

### Private club seeks permit

LEGAL NOTICE

**Notice is hereby given in accordance with the terms and provisions of the Texas Alcoholic Beverage Code that Livingston Down Under Private Club Inc d/b/a Livingston Down Under Private Club Inc has filed application for Beverage Cartage Permit, Private Club Registration Permit and Private Club Late Hours Permit. Said business to be conducted at 3219 Hwy 59 South, Livingston (Polk County), Texas 77351. Livingston Down Under Private Club Inc d/b/a Livingston Down Under Private Club Inc**

**Laura Jane Hicks - President/Director; Erma Jane Johnson - Vice-Pres/Director; Jimmy Cecil Boring - Secy/Treas/Director.**

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## Public Notices

### Kirk estate

NOTICE TO CREDITORS

Notice is hereby given that original Letters Testamentary for the Estate of Jack Kirk, Deceased were issued on September 1st, 2019 in Cause No. 10664 pending in the County Court at Law of Polk County Texas to Monica Deaton. All persons having claims against this Estate which is currently being administered are required to present them to the undersigned within the time and in the manner prescribed by law. c/o Gene Bush Attorney at Law 306 N. Washington Livingston Texas 77351 DATED the 20th day of September 2019. s/ Gene Bush Attorney for Monica Deaton PO Drawer 161* Livingston Texas 77351 Telephone (936) 327-7181 Facsimile (936) 327-3798 State Bar No. 03490000 floydbush@livingston.net

### Allen estate

NO. 10658

IN THE MATTER OF THE ESTATE OF WAYNON OLIVER ALLEN JR. Deceased IN THE COURT AT LAW OF POLK COUNTY, TEXAS

NOTICE TO CREDITORS

Notice is hereby given that original Letters Testamentary for the Estate of Waynon Oliver Allen Jr. Deceased were issued on September 13, 2019 in Cause No. 10658 pending in the County Court at Law of Polk County Texas to Carolyn Marie Allen. All persons having claims against this Estate which is currently being administered are required to present them to the undersigned within the time and in the manner prescribed by law. c/o Bobby L. Phillips Attorney at Law, 419 North Washington Ave. LIVINGSTON, TX. 77351 DATED the 20th day of September 2019. s/ Bobby L. Phillips Attorney for Carolyn Marie Allen State Bar No. 24008225 419 North Washington Ave. Livingston, Texas 77351 Telephone (936)327-5619 Facsimile (936)327-5610 E-mail bphillips@polkcountyattorneys.com

### County seeks bids

NOTICE OF BID #2019-22

The Polk County Commissioners Court is accepting Bids for PURCHASE OF ONE (1) NEW OR UNDER BIDDER TIRE LOADER WITH TRADE-IN OF ONE (1) USED 2015 VOLVO LOADER FOR ROAD & BRIDGE PRECINCT 1. Specification may be obtained by contacting the Polk County Auditor's Office at (936)327-6811 or may be viewed and printed from the County's website – www.co.polk.tx.us. Equipment offered for trade-in may be inspected during business hours at the Road & Bridge Precinct 1 Barn located in Livingston, Texas (936)365-2222. Bidders shall provide unit pricing on the County's prescribed form. Eligible bids must be sealed, submitted on the exterior of the envelope as BID #2019-22 and submitted to Stephanie Dale, Assistant to the County Auditor, 602 E. Church St. Suite 108, Livingston, Texas 77351 prior to 2:00 p.m. on Monday, September 30, 2019. No facsimile transmittal of bids will be accepted. Bids will be opened and publicly read in the office of the County Auditor at 2:00 p.m. on the deadline date. BID #2019-22 is scheduled to be considered by the Commissioners Court on Monday, October 7, 2019 10:00 a.m. Payment for the purchase price, less trade-in, shall be made from the Road & Bridge Precinct 1 Fund Balance. The Polk County Commissioners Court reserves the right to reject any or all Bids or to accept the Bid deemed to serve the best interest of the County.

### Entergy pursues cost recovery

NOTICE OF RATE CHANGE REQUEST

On August 30, 2019 Entergy Texas, Inc. (ETI) filed an application to amend its Transmission Cost Recovery Factor (TCRF) with the Public Utility Commission of Texas (Commission). The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36.209 and 16 TAC § 25.239. A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs for transmission capital investments it incurred from January 1, 2018 through June 30, 2019. ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates.

The proposed TCRF would result in total TCRF retail revenues of approximately $19.4 million or $16.7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF. This $19.4 million amount would be a 2.3% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No. 48371, ETI's most recent base rate case, and a 1.4% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No. 48371. The impact of the rate change on various customer classes will vary from the overall impact described in this notice.

ETI has requested that the Commission make this change effective 35 days after its application was filed. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission. All customers in ETI's Texas retail rate classes are affected by this request.

Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc. Attn: Customer Service – 2019 TCRF Case, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749, press one, hear "Welcome to Entergy", select 1, then 5, then 6, then 2, then 21 during normal business hours. A complete copy of this application is available for inspection at the address listed above.

The Commission has assigned Docket No. 49874 to this proceeding. Persons who wish to intervene or to comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission. However, ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019. All communications should refer to Docket No. 49874.

### Morse estate

NOTICE TO CREDITORS

Notice is hereby given that original Letters Testamentary for the Estate of Dorothy Morse, Deceased, were issued on September 10, 2019 in Cause No. 10655, pending in the County Court at Law of Polk County, Texas to Janelle Dormagh. All persons having claims against this Estate which is currently being administered are required to present them to the undersigned within the time and in the manner prescribed by law. c/o Gene Bush Attorney at Law 306 N. Washington Livingston Texas 77351. DATED the 20th day of September 2019. s/ Gene Bush

Attorney for Janelle Dormagh PO Drawer 161* Livingston Texas 77351 Telephone (936)327-7181 Facsimile (936)327-3798 State Bar No. 03490000 floydbush@livingston.net

### Entergy looks to reconcile power costs

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19, 2019 Entergy Texas, Inc. (Entergy Texas) filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 (Reconciliation Period). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application Entergy Texas seeks to reconcile approximately $1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately $1.700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $258 million, which includes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule TI (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas' non-fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attn: Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll-free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

### Entergy seeks to amend TCRF

NOTICE OF RATE CHANGE REQUEST

On August 30, 2019 Entergy Texas, Inc. (ETI) filed an application to amend its Transmission Cost Recovery Factor (TCRF) with the Public Utility Commission of Texas (Commission). The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36.209 and 16 TAC § 25.239. A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs for transmission capital investments it incurred from January 1, 2018 through June 30, 2019. ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates.

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The Commission has assigned Docket No. 49874 to this proceeding. Persons who wish to intervene or to comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission. However, ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019. All communications should refer to Docket No. 49874.



CM K

## Bulletin Board

**NCBA SANCTIONED DANCE** – Games & jukes every Friday at the Catfish King restaurant, Livingston. Call Gene Mayhew at 936-328-3845 for details.

**DIABETES SUPPORT GROUP** – Meets at 11:30 a.m. on the second Thursday of the month at CHI St. Luke's Health-Livingston. Call 936-329-8253.

**POLK COUNTY GARDEN CLUB** – Meets at 11:30 a.m. the second Tuesday of each month (September to May) at Miss Effie's Cottage, 201 W. Mill, Livingston. This year's theme is "Plant Ideas-Planting Colorful Scores of Splendor." Call Andee Sheffer at 936-328-8436 for more information.

**CORE SQUARE DANCE** – Livingston Hip 2 B Square Dancers meet every Monday evening at 6:30 p.m. at the Escapees Club House. Casual dress, no experience necessary. For information or directions, call Dianne or Jim, 832-524-1015 or 936-768-3504.

**FAMILIES AND INDIVIDUALS THANKING HEROES (FAITH)** – Meets the second Thursday of each month from 6 to 7:30 p.m. at the Livingston Physical Therapy office, 305 W. Mill in Livingston. For information, call Andrea at 936-328-8436.

**PIECEMAKERS QUILT GUILD** – Meets the second Monday of the month at 9:30 a.m., Branchard Baptist Church, 2450 FM 2457. Call Kay Hurley at 936-563-4580.

**UPPER LAKE LIVINGSTON WIRELESS ASSOCIATION** – The amateur radio group meets the second Thursday of each month at 7 p.m. at Polk County Emergency Management building, Highway 190 East in Livingston. Visit ulwa.com.

**CHRISTIAN MOTORCYCLE ASSOCIATION – KING'S KIDS** – Meets at 6 p.m. the second Thursday of each month at the Catfish King Restaurant in Livingston. Rides are planned on fourth Saturdays. For details, call Cyrus Anglin at 936-208-9635.

**BBA – BIDDY MENTION ARE** – (for all those 55 and older) Meets at 10 a.m. on the second Monday of each month (except July and August) in the Fellowship Hall of the First United Methodist Church in Livingston. Luncheons, speakers, book reviews, tape and entertainment. For more information call 936-566-4085.

**LIVINGSTON ROTARY CLUB** – Every Thursday from noon to 1 p.m. at the Che-Yeh Camp or at Conference Center, 2700 S. Washington. Call President Kara Puckett at 936-327-7188.

**PINEY WOOD LAKES CHAPTER, TEXAS MASTER NATURALIST** – Offers education and opportunities for volunteering for natural resource projects in the Polk, San Jacinto, Trinity and Tyler counties. Those interested are invited to meetings held the second Thursday, every other (even) months of Feb., April, June, Aug., Oct., Nov. at the Livingston-Polk County Chamber of Commerce, 1003 Hwy 59 Loop N., Livingston from 11:30 a.m. to 1 p.m. For information go to www.txmn.org/pineywoodslake, Facebook by the chapter name or send email to pineywoodslake@gmail.com.

**AMERICAN LEGION POST 402** – Meets at 1 p.m. on the second Sunday of each month at the post located at 6380 Highway 190 W. near Livingston.

**HOOK 'N NEEDLE CHARITIES CLUB** – Meets the second Wednesday of each month at 11 a.m. at Memorial Medical Center Livingston dining room for lunch with a meeting to follow. The club crochets, knits and sews items for needy individuals. For details, call Joan Reeves at 936-327-1989.

**LIMITED DANCEWEARS OF THE CONFEDERACY** – Meets the second Wednesday at 2 p.m. at the Livingston Municipal Library Public meeting. For information call Susan Moran at 936-598-4170.

**TRINITY #14 MASONIC LODGE** – Meets on the 2nd and 4th Thursdays of the month with reception starting at 6 p.m. and stated meetings at 7 p.m. The lodge is at 1907 N. Washington in Livingston (Business 59 North). Members, visiting Masons and those interested in Masonry are welcome.

**LIVINGSTON LIONS CLUB** – Meets at noon each Wednesday at Camp Che-Yeh. Call President Ethede Zoppman at 936-328-9377.

**BABY AND ME** – The Livingston Municipal Library hosts Baby and Me at 10:30 a.m. on Thursdays for children 6-18 months old. Program is held in the Children's Room and includes stories, activities and music.

**CEREBRAL PALSY SUPPORT GROUP** – Meets at 7 p.m. the second Thursday of the month at First United Methodist Church of Livingston.

**AMERICAN LEGION POST 402 LADIES AUXILIARY** – Meets every Wednesday at 9 a.m. at the post located at 6380 Highway 190 W. near Livingston.

**THE GOLDEN AGERS** – The 50+ prayer and payback group meets the second Saturday at 11 a.m. at the Goodrich First United Methodist Church, 1229 Loop 383 in Goodrich. Lunch is provided. For information contact Ed in Shell at 713-823-0469.

**VINTAGE BELLES OF LIVINGSTON** – Red Hat club meets monthly for lunch and fun. Call Alice at 936-328-4144 or Jan at 936-653-3434.

**AL-A-NON LIVINGSTON** – Meets Thursdays at 8 p.m. at 1911 N. Houston Street. Call 327-2204 or Ean at 713-823-1023.

**GRACE PREGNANCY OUTREACH** – Provides free and confidential services including pregnancy tests, limited ultrasounds, pre- and post parenting classes, materials and maternal assistance. Located at 913 N. Washington in Livingston. Phone 936-327-8440, 24-hour Pregnancy Crisis Hotline 1-800-712-HELP.

**VETERANS OUTREACH AND FELLOWSHIP** – Veterans' support group meets at 6 p.m. Thursdays at the First United Methodist Church of Livingston. For information call Pete Lane at 713-851-1208 or Darrell Sills at 832-880-6442.

**AWANA/YOUTH PROGRAM** – Meets 6:30-8:30 p.m. every Wednesday at the Center Hill Baptist Church, 110 Center Hill Rd. in Goodrich. The program is for children age 3-18 years old and includes games, crafts, music, Bible stories and snacks. For information contact 936-662-7831 or 936-377-4485.

**ARF-RC MODEL PLANES CLUB** – Meets every Saturday at the club field on FM 350 N. about four miles from Hwy. 190. Call George Moran 713-557-4268 or Mark Lenfest 713-724-1646 for details.

## RECORDS

Continued from page 3B

substance, $30,000.

Autumn B. Alexander, driving while intoxicated, $1,500.

Paige B. Pressley, public intoxication, bond not determined.

Bobbie Lee Garrett, criminal mischief, bond not determined.

### Jail Report

**Sept. 27**

Sean Colin Benton, 31, of Katy — Assault causing bodily injury, family member.

Telecia Gay Butler, 46, of Hankamer — Out of county hold (Chambers County).

Betty Annette Campbell, 48, of Orange — Out of county hold (Chambers County).

Angela Kay Flynn, 43, of Winnie — Out of county hold (Chambers County).

Shawnda Kay Hibbeler, 48, of Livingston — Theft of property, $2,500 to $30,000.

Jeffery Lee Pendergraft, 38, of Bryan — Out of county hold (Chambers County).

Austin Nicholas Rosenert, 21, of Onalaska — Burglary of a habitation, no seat belt, no insurance, run stop sign, failure to appear, two counts, public intoxication.

Dustin Matthew Riddle, 27, of League City — Chambers County hold.

Linda Gail Roche, 46, of Baytown — Chambers County hold.

Kassandra Kalene Sengstavens, 26, of Livingston — Capias pro-fine.

Cody Lamar White, 23, of Livingston — Driving while intoxicated, Open container in motor vehicle - driver, Unsafe speed.

Dalton Blake Burger, 27, of Baytown — Chambers County hold.

Marcus Anthony Ruiz, 32, of Livingston — Assault causing bodily injury, family member, Criminal mischief $100 to $750.

Richard Eugene Woodard, 24, of Livingston — Possession of marijuana < 2 oz.

**Sept. 28**

Donald Derrell Freeman, 66, of Point Blank — Accident report false information.

Stacy Lanard Rogers, 32, of Goodrich — Criminal trespass with deadly weapon, Disorderly conduct.

**Sept. 29**

Christopher Lee Ollo, 35, of New Caney — Failure to appear, No proof of financial responsibility, DUI minor, No driver's license, Failure to appear, two counts.

Jessilyn Kaye Fleming-Sengstavens, 40, of Livingston — Capias pro-fine, five counts.

Valerie Faye Svoboda, 35, of Conroe — Issuance of bad check, six counts.

**Sept. 30**

Clifton Edward Henderson, 42, of Coldspring — Probation violation.

Richard Randolph Hiff, 23, of San Antonio — Possession of a controlled substance, penalty group 2, 4 to 400 g., Possession of a controlled substance, penalty group 3, 28 g., Possession of marijuana.

Shawn Basille Holcombe, 42, of Onalaska — Criminal trespass, Disorderly conduct.

Cesar Reyna Medellin, 20, of San Antonio — Possession of a controlled substance, penalty group 2, 4 to 400 g., Possession of a controlled substance, penalty group 3, 28 g., Possession of marijuana < 2 oz.

Brandon Clint Oliver, 49, of Livingston — Possession of a dangerous drug, Possession of a controlled substance, penalty group 3 < 28 g., Possession of drug paraphernalia, Display expired vehicle registration, Disregard traffic control device.

Sarah Lynn Buchfield, 36, of Livingston — Probation violation, two counts.

Justin Lenrea Grubbs, 39, of Livingston — Commitment.

Lionel Dean Johnson, 34, of Moscow — Commitment.

Travis Lee Robertson, 31, of Trinity — Probation violation.

### MARRIAGE LICENSES

Othniel Ben Israel 60, Camden and Yashar Behi Israel, 57, Camden.

Randy Morant Holt, 27, Livingston and Marelson Ann Elizabeth Clark-Desmarais, 24, Livingston.

John Paul Anderson, 37, Livingston and Susie Aline Brewer, 43, Livingston.

Kenneth Edward King, 46, Humble and Nicole Lee Blanck, 46, Humble.

Philip Ray Trimble, 57, Livingston and Sharon Rose Sommers, 56, Livingston.

## Public Notices

### Entergy looks to reconcile power costs

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19, 2019, Entergy Texas, Inc. ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 ("Reconciliation Period"). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately $1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately $1.700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25.8 million, which includes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas' non-fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attn: Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701, or call 1-866-981-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, PO Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll-free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones ("TTY") may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

### Entergy seeks to amend TCRF

NOTICE OF RATE CHANGE REQUEST

On August 30, 2019, Entergy Texas, Inc. ("ETI") filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission"). The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36.209 and 16 TAC § 25.239. A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs for transmission capital investment incurred from January 1, 2018 through June 30, 2019. ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates.

The proposed TCRF would result in total TCRF retail revenues of approximately $19.4 million, or $16.7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF. This $19.4 million amount would be a 2.5% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No. 48371, ETI's most recent base rate case, and a 1.4% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No. 48371. The impact of the rate change on various customer classes will vary from the overall impact described in this notice.

ETI has requested that the Commission make this change effective 35 days after its application was filed. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission. All customers in ETI's Texas retail rate classes are affected by this request.

Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc., Attn: Customer Service—2019 TCRF Case, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (once you hear "Welcome to Entergy" select 1, then 5, then 6, then 2 during normal business hours). A complete copy of this application is available for inspection at the address listed above.

The Commission has assigned Docket No. 49874 to this proceeding. Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible; an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, PO Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission. However, ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019. All communications should refer to Docket No. 49874.

### Corrigan-Camden to discuss rating

NOTICE OF PUBLIC MEETING TO DISCUSS CORRIGAN-CAMDEN ISD'S TAPE FINANCIAL ACCOUNTABILITY RATING

Corrigan-Corrigan ISD will hold a public meeting at 6:00 pm, October 21, 2019 in the Boardroom, High School, 504 S. Horne, Corrigan. The purpose of this meeting is to discuss Corrigan-Camden ISD's rating on the financial accountability system.

Polk County Enterprise Classifieds
STOP FOR GREAT DEALS
936-327-4397

2019 BBQ Cookoff Button Bustin' • Saturday, Oct. 5
Ages 4-7 • Books Open at 6:00pm • Cash Prizes!
Meet Kids Here To Qualify For Rodeo
16th Annual Guadalupe County Fair
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Guadalupe County Fair & PRCA Rodeo
Oct. 10-13, 2019
at the Seguin Events Complex in Seguin, Texas
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CM K

# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Jefferson
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED Daniel Holmes WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE Port Arthur News, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Jefferson COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Jefferson
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: September 25, 2019 and October 2, 2019
(Insert Date(s))

Daniel Holmes
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 2nd DAY OF October TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE.

Mary Jo Eskridge
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Mary Jo Eskridge
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 3/5/22 (Affix Notary Seal Above)

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## Public Notices

**PUBLIC NOTICE**

**NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS**

On September 19, 2019 Entergy Texas Inc ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1 2016 to March 31 2019 ("Reconciliation Period"). The filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No 49916 to the Application.

In its Application Entergy Texas seeks to reconcile approximately $1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately $1.700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25.6 million which includes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. The Application has no effect on Entergy Texas' non-fuel rates. Persons with questions or who want more information on the petition may contact Entergy Texas at Attn: Customer Service—Fuel Reconciliation 350 Pine Street, Beaumont Texas 77701, or call 1-866-951-2602 during normal business hours. A complete copy of the petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding or who wish to express their comments concerning the petition should contact the Public Utility Commission of Texas Office of Customer Protection P.O Box 13326 Austin Texas 78711-3326 or call (512) 936-7120 or toll-free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No 49916.

Port Arthur News Sept 25 and Oct 2, 2019

**APPLICATION**

**PUBLIC NOTICE**

**Advertisement for Invitation for Bids**

September 17 2019

Notice is hereby given that sealed bids will be accepted by the Jefferson County Purchasing Department for IFB 19-047/YS Term Contract for Liquid Soil Stabilizer for Jefferson County. Specifications for this project may be obtained from the Jefferson County website https://www.co.jefferson.tx.us/Purchasing/ or by calling 409-835-8593.

Bids are to be sealed and addressed to the Purchasing Agent with the bid number and name marked on the outside of the envelope or box. Bidders shall forward an original and two (2) copies of their bid to the address shown below. Jefferson County does not accept bids submitted electronically. Late bids will be rejected as non-responsive. Bids will be publicly opened and read aloud in the Jefferson County Engineering Conference Room at the time and date below. Bidders are invited to attend the sealed bid opening.

BID NAME Term Contract for Liquid Soil Stabilizer for Jefferson County
BID NO 19-047/YS
DUE DATE/TIME 11:00 am CT Wednesday October 16 2019
MAIL OR DELIVER TO Jefferson County Purchasing Department 1149 Pearl Street 1st Floor Beaumont Texas 77701

Any questions relating to these requirements should be directed to Yea-Mei Sauer Contract Specialist ysauer@co.jefferson.tx.us

Jefferson County encourages Disadvantaged Business Enterprises to participate in this bidding process. Jefferson County does not discriminate on the basis of race color national origin sex religion age or disability in employment or the provisions of services. Individuals requiring special accommodations are requested to contact our office at 409-835-8593 to make arrangements no later than seven (7) calendar days prior to the submittal deadline. Jefferson County reserves the right to accept or reject any or all proposals to waive technicalities and to take whatever action is in the best interest of Jefferson County.

All interested firms are invited to submit a bid in accordance with the terms and conditions stated in this bid.

Respondents are strongly encouraged to carefully read the entire invitation.

Deborah L. Clark Purchasing Agent
Jefferson County Texas

Port Arthur News Sept 18 and 25, 2019
BID

**PUBLIC NOTICE**

**NOTICE OF RATE CHANGE REQUEST**

On August 30 2019 Entergy Texas Inc ("ETI") filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission"). The proposed TCRF is based on in accordance with the Public Utility Regulatory Act § 36.209 and 16 TAC § 25.239. A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs for transmission capital investments it incurred from January 1 2018 through June 30 2019. ETI also seeks to recover approved transmission charges that are not already being recovered through rates.

The proposed TCRF would result in total TCRF retail revenues of approximately $19.4 million or $16.7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF. The $19.4 million amount would be a 2.3% increase in ETI's annualized retail revenue requirement as compared to revenues approved in Docket No 48371, ETI's most recent base rate case and a 1.4% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No 48371. The impact of the rate change on various customer classes will vary from the overall impact described in this notice.

ETI has requested that the Commission make this change effective 35 days after its application was filed. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission. All customers in ETI's Texas retail rate classes are affected by this request.

Persons with questions or who want more information on this filing may contact ETI at Entergy Texas Inc. Attn: Customer Service—2019 TCRF Case 350 Pine Street Beaumont Texas 77701 or call 1-800-368-3749 (once you hear "Welcome to Entergy select 1 then 5 then 6 then 2, then 2) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

The Commission has assigned Docket No 49674 to this proceeding. Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas P.O Box 13326 Austin Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission. However ETI has proposed that the deadline for intervention in this proceeding be October 7 2019. All communications should refer to Docket No 49674.

Port Arthur News Sept. 11, 18, 25 and Oct. 2 2019

**RATE CHANGE**

**PUBLIC NOTICE**

**THE HOUSING AUTHORITY OF THE CITY OF PORT ARTHUR NOTICE OF REQUEST FOR PROPOSALS**
**RFP No. 19932-A**
**TEMPORARY EMPLOYEE SERVICES**
**(RE-ISSUED)**

AGENCY CONTACT PERSON Alyce Williams Telephone 409-984-2080 E-mail alyce.williams@phahousing.org TDD 800-735-2989 (800-RELAY TX)

HOW TO OBTAIN THE RFP DOCUMENTS FROM THE INTERNET SITE
1 Access the economic-centers.com (the www.) 2 Click on the Login button in the upper left side 3 Follow the initial directions If you have any problems in accessing or registering on the system please call customer support at 866-528-9266

PRE-PROPOSAL CONFERENCE No Pre-Proposal Conference is planned at this time

PROPOSAL SUBMITTAL RETURN Agency Administrative Office 920 DeQuesne Blvd Port Arthur TX 77640

PROPOSAL SUBMITTAL DEADLINE Monday October 16 2019 3:00 pm CT

All qualified businesses including minority- and/or women-owned businesses are encouraged to respond

Port Arthur News
Sept 25 and Oct 2 2019
RFP NO 19932-A

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**PUBLIC NOTICE**
**NOTICE OF PUBLIC HEARING**
**THE PLANNING & ZONING COMMISSION**
**RESCHEDULED**

NOTICE IN ACCORDANCE WITH CHAPTER 94 ARTICLE VII SECTION 94-453 OF THE CITY OF PORT ARTHUR CODE OF ORDINANCES A PUBLIC HEARING WILL BE HELD BY THE PLANNING & ZONING COMMISSION ON MONDAY OCTOBER 14 2019 AT 5:30 P.M. CITY COUNCIL CHAMBERS 444 4TH STREET PORT ARTHUR TEXAS

E19-61 – EXCAVATION PERMIT REQUESTED FOR – OPERATION OF A COMMERCIAL EXCAVATION (DIRT PIT) APPROXIMATELY 47.5-ACRE SITE OUT OF 84.522-ACRES OF LAND PART OF LOTS 1 – 4 BLOCK 12 RANGE 14 PORT ARTHUR LAND COMPANY SUBDIVISION SITE LOCATED IN AREA BOUNDED BY S H 73 F M HIGHWAY 365 WEST PORT ARTHUR ROAD AND U S HIGHWAY 69 (PROPERTY LOCATED ON THE SOUTH SIDE OF F M HIGHWAY 365, WEST OF MAIN "C")

ALL OWNERS OF LAND LYING WITHIN 100 FEET OF THE PROPOSED EXCAVATION, WILL BE NOTIFIED IN WRITING

IF YOU CANNOT ATTEND THE MEETING YOU MAY SEND A LETTER COMMENTS OR CONCERNS TO THE PLANNING DIRECTOR - CITY OF PORT ARTHUR 444 4TH STREET PLANNING DEPARTMENT - 3RD FLOOR PORT ARTHUR TEXAS 77641 OR BE PREPARED TO SPEAK PRIOR TO THE CLOSE OF THE PUBLIC HEARING ON OCTOBER 14 2019 2019 IF THERE ARE MORE QUESTIONS YOU MAY CALL THE PLANNING DEPARTMENT AT (409) 983-8135

**PUBLIC NOTICE**
**NOTICE OF PUBLIC HEARING**
**CITY OF PORT ARTHUR THE PLANNING & ZONING COMMISSION**
**RESCHEDULED**

NOTICE IN ACCORDANCE WITH SECTIONS 212.014 AND 212.015(B) OF THE TEXAS LOCAL GOVERNMENT CODE, A PUBLIC HEARING WILL BE HELD BY THE PLANNING & ZONING COMMISSION ON MONDAY, OCTOBER 14, 2019 AT 5:30 P.M., CITY COUNCIL CHAMBERS, 444 4TH STREET, PORT ARTHUR, TEXAS.

PLAT/REPLAT APPROVAL REQUESTED FOR THE FOLLOWING PROPERTY

I R19-33 – REPLAT APPROVAL REQUESTED FOR – 0.6196-ACRE OF LAND REPLAT OF ALL OF LOTS 1 – 3 BLOCK 2 HIGHLAND ANNEX ADDITION CITY OF PORT ARTHUR JEFFERSON COUNTY TEXAS (PROPERTY LOCATED NORTH OF MULBERRY STREET AND EAST OF CENTER STREET) PURPOSE OF THIS REQUEST IS TO COMBINE THREE (3) LOTS INTO ONE (1) TRACT OF LAND FOR RESIDENTIAL DEVELOPMENT

II R19-34 – REPLAT APPROVAL REQUESTED FOR – 0.3786-ACRE OF LAND REPLAT OF PART OF LOTS 3 & 4 KINARD SUBDIVISION CITY OF PORT ARTHUR JEFFERSON COUNTY TEXAS (PROPERTY LOCATED AT 8330 TWIN CITY HIGHWAY) PURPOSE OF THIS REQUEST IS TO COMBINE TWO (2) LOTS INTO ONE (1) TRACT OF LAND FOR COMMERCIAL REMODEL

III R19-35 – REPLAT APPROVAL REQUESTED FOR – 0.7135-ACRE OF LAND REPLAT OF ALL OF LOTS 22 - 27 BLOCK 4 DOMINION RANCH SECTION 2 CITY OF PORT ARTHUR JEFFERSON COUNTY TEXAS (PROPERTY LOCATED NORTH OF MAPLE FALLS LANE AND WEST OF DOMINION RANCH DRIVE) PURPOSE OF THIS REQUEST IS TO COMBINE SIX (6) LOTS INTO THREE (3) TRACTS OF LAND FOR CONSTRUCTION OF SINGLE FAMILY DWELLINGS (HOMES)

IV R19-36 – REPLAT APPROVAL REQUESTED FOR –2.497-ACRES OF LAND REPLAT OF PART OF LOT 3 BLOCK 7 RANGE "G" PORT ARTHUR LAND COMPANY SUBDIVISION CITY OF PORT ARTHUR JEFFERSON COUNTY TEXAS (PROPERTY LOCATED SOUTH OF STATE HIGHWAY 73 AND WEST OF TWIN CITY HIGHWAY [A K.A. STATE HIGHWAY 347]) PURPOSE OF THIS REQUEST IS TO SUBDIVIDE A PORTION OF ONE (1) LOT INTO TWO (2) TRACTS OF LAND FOR COMMERCIAL DEVELOPMENT

V R19-37 – REPLAT APPROVAL REQUESTED FOR – 0.1491-ACRE OF LAND ALL OF LOTS 19 & 20 BLOCK 1 SAN JACINTO ADDITION ALAMO HEIGHTS CITY OF PORT ARTHUR JEFFERSON COUNTY TEXAS (PROPERTY LOCATED NORTH OF 30TH STREET AND WEST OF 8TH AVENUE) PURPOSE OF THIS REQUEST IS TO COMBINE TWO (2) LOTS INTO ONE (1) TRACT OF LAND FOR CONSTRUCTION OF A SINGLE FAMILY DWELLING (HOME)

VI R19-03 – MINOR PLAT APPROVAL REQUESTED FOR – 2.773-ACRES OF LAND OUT OF AND PART OF LOTS 1 AND 2 BLOCK 13 RANGE "I" PORT ARTHUR LAND COMPANY SUBDIVISION CITY OF PORT ARTHUR JEFFERSON COUNTY TEXAS (PROPERTY LOCATED NORTH OF TURTLE CREEK DRIVE AND WEST OF 9TH AVENUE) PURPOSE OF THIS REQUEST IS TO CREATE A DETAILED LEGAL DESCRIPTION FOR COMMERCIAL DEVELOPMENT (STORAGE FACILITY)

*CITIZENS ARE INVITED TO ATTEND AND PARTICIPATE IN THESE PUBLIC HEARINGS. SPECIAL NOTICE WILL BE MAILED TO PROPERTY OWNERS WITHIN 200' OF THE SUBJECT PROPERTIES*

IF YOU CANNOT ATTEND THE MEETING YOU MAY SEND A LETTER, COMMENTS OR CONCERNS TO THE DIRECTOR OF DEVELOPMENT SERVICES - CITY OF PORT ARTHUR, P.O BOX 1089, PLANNING DEPARTMENT - 3RD FLOOR, PORT ARTHUR, TEXAS 77641-1089 OR BE PREPARED TO SPEAK PRIOR TO THE CLOSE OF THE PUBLIC HEARING ON OCTOBER 14, 2019. IF THERE ARE MORE QUESTIONS YOU MAY CALL THE PLANNING DEPARTMENT AT (409) 983-8135.

Pamela D. Langford,
Acting Director of Development Services

**PUBLIC NOTICE**
**NOTICE OF PUBLIC HEARING**
**CITY OF PORT ARTHUR THE PLANNING & ZONING COMMISSION**
**RESCHEDULED**

NOTICE IN ACCORDANCE WITH SECTIONS 211.006 & 211.007 OF THE TEXAS LOCAL GOVERNMENT CODE A PUBLIC HEARING WILL BE HELD BY THE PLANNING & ZONING COMMISSION ON MONDAY OCTOBER 14 2019 AT 5:30 P.M. CITY COUNCIL CHAMBERS 444 4TH STREET PORT ARTHUR TEXAS

I Z19-06 – ZONING CHANGE REQUESTED FOR – APPROXIMATELY 8.512-ACRES OF LAND PART OF BLOCK 386 AND ALL OF BLOCKS 387 402 AND 403 WITH ADJACENT ALLEYS AND RIGHT OF WAYS CITY OF PORT ARTHUR JEFFERSON COUNTY TEXAS (PROPERTY LOCATED NORTH OF 19TH STREET BETWEEN CHARLESTON AVENUE AND NEW ORLEANS AVENUE) PURPOSE OF THIS REQUEST IS TO ALLOW FOR THE CONTINUED OPERATION OF CITIZEN COUNTY SERVICES (FORMER CITY OF PORT ARTHUR WATER TREATMENT PLANT LOCATION – CURRENT LOCATION FOR COUNTY PUMP STATION), CURRENTLY ZONED SINGLE FAMILY (SF)

II Z19-05 – ZONING CHANGE REQUESTED FOR – APPROXIMATELY 4.429-ACRES OF LAND PART OF TRACT 20 JNO MCGAFFEY ABSTRACT NO 167 SABINE PASS JEFFERSON COUNTY TEXAS (PROPERTY LOCATED AT 5600 B GULFWAY DRIVE) PURPOSE OF THIS REQUEST IS TO ALLOW FOR COMMERCIAL DEVELOPMENT CURRENTLY ZONED MULTIPLE FAMILY (MF)

*CITIZENS ARE INVITED TO ATTEND AND PARTICIPATE IN THESE PUBLIC HEARINGS. SPECIAL NOTICE WILL BE MAILED TO PROPERTY OWNERS WITHIN 200' OF THE SUBJECT PROPERTIES*

IF YOU CANNOT ATTEND THE MEETING YOU MAY SEND A LETTER, COMMENTS OR CONCERNS TO THE DIRECTOR OF DEVELOPMENT SERVICES - CITY OF PORT ARTHUR, P.O BOX 1089, PLANNING DEPARTMENT - 3RD FLOOR, PORT ARTHUR, TEXAS 77641-1089 OR BE PREPARED TO SPEAK PRIOR TO THE CLOSE OF THE PUBLIC HEARING ON OCTOBER 14, 2019. IF THERE ARE MORE QUESTIONS YOU MAY CALL THE PLANNING DEPARTMENT AT (409) 983-8135.

PAMELA D. LANGFORD
DEVELOPMENT SERVICES MANAGER

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PUBLIC NOTICE

Application has been made with the Texas Alcoholic Beverage Commission for Wine and Beer Retailer's Off-Premise Permit by Family Dollar Stores of Texas LLC dba Family Dollar Store# 31700 located at 4000 9th Avenue, Port Arthur, TX, 77642 in Jefferson County.

Officers of said Limited Liability Company are.
Lennie McCaffety, President;
William A. Old Jr., Senior Vice President;
Chief Legal Officer, General Counsel; and Secretary,
Roger Dean, Vice President and Treasurer,
Jonathan Elder, Vice President-Tax,
Deborah Miller, Vice President,
Thomas E. Schoenheit, Vice President Assistant General Counsel and Assistant Secretary,
Shawnta Totten-Medley, Vice President and Assistant Secretary;
Bruce Walters, Vice President,
Sandra Boscia, Assistant Secretary;
CJ York, Assistant Secretary.
Family Dollar Stores of Ohio, Inc. Managing Member.

Port Arthur News Oct 2 and 9 2019
FAMILY DOLLAR 31700

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PUBLIC NOTICE

Application has been made with the Texas Alcoholic Beverage Commission for Wine and Beer Retailer's Off-Premise Permit by Family Dollar Stores of Texas LLC dba Family Dollar Store# 22671 located at 190 Gilham Cir, Port Arthur, TX, 77640 in Jefferson County.

Officers of said Limited Liability Company are.
Lennie McCaffety, President;
William A. Old Jr., Senior Vice President;
Chief Legal Officer, General Counsel, and Secretary,
Roger Dean, Vice President and Treasurer,
Jonathan Elder, Vice President-Tax,
Deborah Miller, Vice President,
Thomas E Schoenheit, Vice President Assistant General Counsel and Assistant Secretary;
Shawnta Totten-Medley, Vice President and Assistant Secretary;
Bruce Walters, Vice President,
Sandra Boscia, Assistant Secretary;
CJ York, Assistant Secretary.
Family Dollar Stores of Ohio, Inc. Managing Member.

Port Arthur News Oct 2 and 9 2019
FAMILY DOLLAR 22671

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Public Notices

## Public Notices

PUBLIC NOTICE

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19, 2019 Entergy Texas Inc. (Entergy Texas) filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 (Reconciliation Period). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately $1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately $1.700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25.8 million, which includes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF, Fixed Fuel Factor, will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas' non-fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701, or call 1-866-941-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll-free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

Port Arthur News Sept 25 and Oct 2 2019
APPLICATION

PUBLIC NOTICE

PUBLIC HEARING NOTICE
COUNTY OF JEFFERSON
FIRST TIME SEWER SERVICE APPLICATION
INTAKE TEXAS
COMMUNITY DEVELOPMENT BLOCK GRANT PROGRAM
7218240

The COUNTY OF JEFFERSON is accepting applications for TxCDBG 7218240 for first time sewer service or installation of state approved On Site Sewer Facilities (OSSF) for approximately 28 qualified low to moderate income households in the unincorporated areas of Jefferson County. The deadline for the first round of applications is Friday, October 25, 2019.

An information and application intake session is scheduled for Tuesday, October 8, 2019 at 5:15 p.m. at the Trinity Bay Conservation District office located at 2500 SH 124 in Stowell, Texas. The purpose of the session is to discuss the project and solicit applications from low to moderate income households.

To qualify as an applicant:
(1) you must be the current resident of a home located in the unincorporated area of Jefferson County;
(2) your family income cannot exceed the 2019 HUD Section 8 Income Limits for your family size:

| | |
|---|---|
| 1 person | $36,550 |
| 2 persons | $41,750 |
| 3 persons | $46,950 |
| 4 persons | $52,150 |
| 5 persons | $56,350 |
| 6 persons | $60,500 |
| 7 persons | $64,700 |
| 8 persons | $68,850 |

Applications are available at the Trinity Bay Conservation District office and the Precinct 4 Service Center at 7780 Boyt Road, Beaumont, Texas. Interested citizens can request that an application be mailed to them by contacting Susan Stover at (409) 384-3456.

All interested citizens in the Target Areas are encouraged to attend this session. The location is accessible to the disabled. Disabled individuals who might have difficulty in attending this session or anyone requiring a translator should contact Susan Stover prior to the application session so arrangements may be made.

Port Arthur News Oct. 2 2019
PUBLIC HEARING

PUBLIC NOTICE

NOTICE OF RATE CHANGE REQUEST

On August 30, 2019 Entergy Texas, Inc. ("ETI") filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission"). The proposed TCRF is required of ETI in accordance with the Public Utility Regulatory Act § 36.209 and 16 TAC § 25.239. A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs for transmission capital investments it incurred from January 1, 2018 through June 30, 2019. ETI also seeks to recover approved transmission charges that are not either are being recovered through rates.

The proposed TCRF would result in total TCRF retail revenues of approximately $19.4 million or $16.7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF. This $19.4 million amount would be a 2.3% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No. 48371, ETI's most recent base rate case, and a 1.4% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No. 48371. The impact of the rate change on various customer classes will vary from the overall impact described in this notice.

ETI has requested that the Commission make this change effective 35 days after its application was filed. The proposed effective date is subject to suspension and adjustment by actions that may be taken by the Commission. All customers in ETI's Texas retail rate classes are affected by this request.

Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc., Attn: Customer Service—2019 TCRF Case, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (once you hear "Welcome to Entergy," select 1, then 5, then 6, then 2, then 2) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

The Commission has assigned Docket No. 49974 to this proceeding. Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136.

The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission. However, ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019. All communications should refer to Docket No. 49974.

Port Arthur News, Sept. 11, 18, 25 and Oct. 2, 2019
RATE CHANGE

PUBLIC NOTICE

THE HOUSING AUTHORITY OF THE CITY OF PORT ARTHUR NOTICE OF REQUEST FOR PROPOSALS
RFP No. 19022-A
TEMPORARY EMPLOYEE SERVICES
(RE-ISSUED)

AGENCY CONTACT PERSON: Alyce Williams, Telephone 409-984-2660, E-mail alyce.williams@sphousing.org, TDD 800-735-2989 (800-RELAY TX)

HOW TO OBTAIN THE RFP DOCUMENTS FROM THE INTERNET SITE
1. Access the economic-congress.com site, www.; 2. Click on the "Log in" button in the upper left side; 3. Follow the listed directions. If you have any problems in accessing or registering on the system, please call customer support at 866-526-9266.

PRE-PROPOSAL CONFERENCE: No Pre-Proposal Conference is planned at this time.

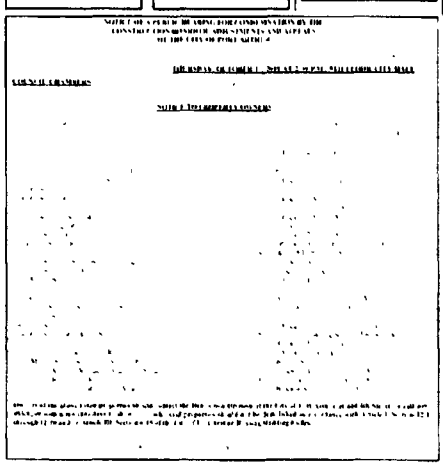
PROPOSAL SUBMITTAL RETURN: Agency Administrative Office, 920 DeQueen Blvd, Port Arthur, TX 77640

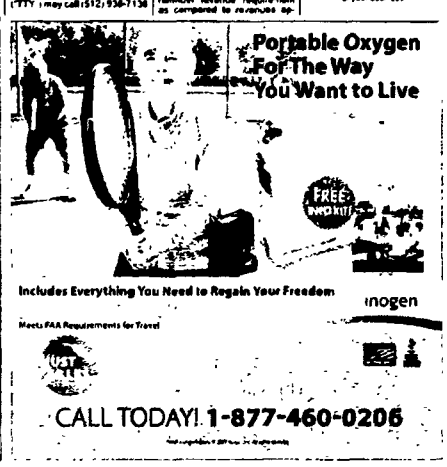
PROPOSAL SUBMITTAL DEADLINE: Monday, October 16, 2019, 3:00 pm CT

All qualified businesses, including minority- and/or women-owned businesses are encouraged to respond.

Port Arthur News
Sept. 25 and Oct. 2, 2019
RFP NO. 19022-A

Do you have available jobs?
Call 409-721-2401 to let others know about job opportunities at your business





# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Liano
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED Fred Dirk WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE Local Newspaper, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Liano COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Liano/Menard
(Insert ALL Counties of **General Distribution**)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: Sept 25 & Oct 2, 2019
(Insert Date(s))

PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 3rd DAY OF October, 2019 TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE.

Phyllis J Dunn
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Phyllis J Dunn
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 3-23-2021

PHYLLIS J. DUNN
NOTARY PUBLIC - STATE OF TEXAS
ID# 131058451
COMM. EXP. 03-23-2021

(Affix Notary Seal Above)

# THE RECORD Community Classifieds

• Just $10 For A 30 Word Ad In Both Papers And The Web
• Classified Newspaper Deadline Monday 5 P.M. For Upcoming Issue
• You Can Submit Your Ad ANYTIME Online At TheRecordLive.com

Your ads published in both newspapers, the County Record and the Penny Record plus on our web site TheRecordLive.com

**Call 735-5305**

• Penny Record Office 333 West Roundbunch, Bridge City
• County Record Office 320 Henrietta, Orange
Note: Offices Closed On Wednesday

• Garage Sales
• Birthdays
• For Sale
• Weddings
• Rentals
• Memorials
• Services
• Engagements

## APPLIANCES

HARRY'S APPLIANCES - Used appliances starting at $69.95, 302 10th. St. (10th. & main) Orange. We also buy used appliances. Call or come by 409-886-4111

## FOR RENT

OFFICE 3/1 extra big room for office, den, or play room. 16 x20 screened porch, double carport. Your water, sewer, and yard work furnished $1100.00 Month & Deposit. 409-745-3782 or 409-670-3184

## PETS FOR SALE

Yorkie Puppies
4 male puppies (mother Yorkie gray & copper) (father party Yorkie white with little black)
No Papers. Puppies DOB 8-16-2019 ready for 4 ever home 9-29-2019. Second litter everyone loves their puppies best personalities. Will have shots. $550.00 Call for more info 409-291-0080. (9/25)

## GARAGE SALE

Multi family Garage Sale this Sat., 9/28 from 8 am to 1 pm at 2824 Smith Street in West Orange, across from WOS High School. Includes Furniture, mens, womens & childrens clothes, shoes, boots, toys, car audio equipment, household items, curtains & more

Garage Sale this Friday Sept. 27th & Sat., Sept 28th from 8am to 2pm at 230 & 240 Quincy St., in Bridge City Multi Family Household misc., holiday decor, adult & childrens clothes, yard garden stuff, CDs, books & more.

**SEWING**
Costumes
Hemming
Jeans
409-238-1230
Leave Message

## ESTATE SALE

Estate Sale of Clyde Mitchell Chasson
Fri. Sept 27th - Sun Sept 29th from 8 am - 4 pm at 6714 Bessie Heights Rd (off HWY 408 Orange Tx 77630)
Refrigerator, portable dish washer, microwave, sm. appliances, glassware, flat screen TV, lg. office desk, antique desk, file cabinets, office supplies, wicker furniture, lazy boy recliner, lamps, antique furniture, books, linens, lots of knick knacks, swings, outdoor furniture, electric outdoor 5 light lamp post, lg. cast iron independence bell on 9ft. pole, lg water fountain, air compressors, tools, seasonal decorations, 10FT. tandum disk, 12FT. cutter bush hog, ditch digger, 6FT. bush hog, 8FT x4FT. trailer, 14x6FT low boy trailer, 15FT stock trailer, much more For information: Patsy Chambers 409-735-5705 or 409-330-5080. Agnes Chambers 409-625-0879 or 936-590-8655
Follow the signs.

## HELP WANTED

The Record News is hiring for a bulk drop carrier. Must be available on Wed. and have a dependable car, DL & ins. is a must. Call 409-735-5305

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GROCERY CHECKERS
• DELI WORKERS
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## NOTICE OF RATE CHANGE REQUEST

On August 30, 2019, Entergy Texas Inc. ("ETI") filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission"). The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36.209 and 16 TAC § 25.239. A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs for transmission capital investments it incurred from January 1, 2018 through June 30, 2019. ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates.

The proposed TCRF would result in total TCRF retail revenues of approximately $19.4 million, or $16.7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF. This $19.4 million amount would be a 2.35% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No. 48371, ETI's most recent base rate case, and a 1.4% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No. 48371. The impact of the rate change on various customer classes will vary from the overall impact described in this notice.

ETI has requested that the Commission make this change effective 35 days after its application was filed. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission. All customers in ETI's Texas retail rate classes are affected by this request.

Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc., Attn: Customer Service—2019 TCRF Case, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (once you hear "Welcome to Entergy" select 1, then 5, then 8, then 2, then 2) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

The Commission has assigned Docket No. 49874 to the proceeding. Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission. However, ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019. All communications should refer to Docket No. 49874.

## NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

[illegible]

## NOTICE TO CREDITORS

Notice is hereby given that original Letters of Independent Administration for the Estate of ELMER J. HARRISON JR. Deceased were issued on SEPTEMBER 18, 2019 in Cause No. P18538 pending in the County Court at Law No. 2 Orange County, Texas to Kathie H. Dermon formerly known as Kathie H. Williams

All persons having claims against this Estate which is currently being administered are required to present them to the undersigned within the time and in the manner prescribed by law.

Kathie H. Dermon, formerly known as Kathie H. Williams
c/o Stephen C. Howard
Attorney at Law
808 W. Green Avenue
Orange, Texas 77630

DATED the 18th day of September 2019

Stephen Howard
Signature of Attorney

Kathie H. Dermon, formerly known as Kathie H. Williams
Date Barr: [illegible]
[illegible]
Orange, Texas 77630
Tel. No. 409-883-[illegible]
Fax: (409) 883-3209
Email address: [illegible]

## SERVICES

RAPE AND CRISIS CENTER of SETX provides critical services for those in crisis due to sexual assault, rape, suicide or general crisis. The 24 Hour Hot line is provided for crisis intervention at anytime, 24/7. Our number is 1-800-7-WE-CARE or 1-800-793-2273. Please do not hesitate to reach out to someone whom can help you during a crisis.

The Lloyd Grubbs American Legion Post #49 located at 108 Green Avenue in Orange, meets on the second Saturday of each month at 2 p.m., please join us.

"Everybody Reads The Record!" In Print And Online Now

Services Offered. Do you have any old appliances (washers, dryers, stoves) you need hauled away? Also remove any type METALS FREE. Give us a call, if we don't answer please leave a voicemail or text @ 409-330-1422

**American Legion Post 49 Hall Rentals Call for Info @ 409-886-1241**

**FOR SALE**
409-735-5305
409-886-7183

**TRACTOR WORK**
• Bush Hogging
• Water
• Dirt & Shell
• Sewer
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M K

# THE RECORD Community Classifieds

• Just $10 For A 30 Word Ad In Both Papers And The Web
• Classified Newspaper Deadline Monday 5 P.M. For Upcoming Issue
• You Can Submit Your Ad ANYTIME Online At TheRecordLive.com

Your ads published in both newspapers, the County Record and the Penny Record plus on our web site TheRecordLive.com

**Call 735-5305**

• Penny Record Office 332 West Roundbunch, Bridge City
• County Record Office 320 Henrietta, Orange
Note Offices Closed On Wednesday

• Garage Sales
• Birthdays
• For Sale
• Weddings
• Rentals
• Memorials
• Services
• Engagements

## APPLIANCES

HARRY'S APPLIANCES - Used appliances starting at $99.95, 302 10th St (10th & main) Orange. We also buy used appliances. Call or come by 409-886-4111.

## ROOM FOR RENT

Wanted Mature Female Roommate/ Companion to share home with mature female in Little Cypress area. Own bedroom provided. You will pay small amount of rent, food expenses & light housework. Wanting an outgoing person with valid DL, to accompany to outing in my vehicle. Background chek & references needed. 409-670-5004

## FOR RENT

3 Bedroom, 2 bath, large den living room, large pantry, 1 car garage and patio. Located at 15 Circle P, Orange. Call 409-670-6165

## HELP WANTED

BC/OF High School girl wanted to be grandmother's helper working around the house and in the yard on Saturdays. Pay is $10 per hour and I can help with transportation if needed. Call 409-735-9504

The Record News is hiring for a bulk drop carrier. Must be available on Wed and have a dependable car, DL & ins is a must. Call 409-735-5305

## GARAGE SALE

Waterwood Subdivision Garage Sale on Sat., Oct. 5 from 8 am to noon in Bridge City, off Hwy. 62 & 87 (73). Furniture, tools, crafts, bikes, antiques, housewares, clothing, toys & more.

American Legion Post 49 Hall Rentals Call for info @ 409-886-1241

## GARAGE SALE

Garage Sale (Down Sizing) on Fri., Oct 4th from 8 am to 6 pm and Sat., Oct 5th from 8 am to 2 pm at 6345 Chasse Gardens in Orange, TX. Hand & electrical tools, garden tools, yard tools & equipment, small appliances, misc items, potted plants and antique pieces.

Garage Sale this Sat., Oct. 5th from 10 am to 4 pm at 435 Holly St. in Bridge City. Moving, tiller, tools, furniture lots of items. No Early Birds

Garage Sale this Sat., Oct. 5th from 10 am to 2 pm located at 318 Youpon, off of Bridgeview in Bridge City. A Little bit of everything

Neighborhood Garage Sale this Sat., Oct. 5th from 10 am to 2 pm located at Colonial Estates next to the Elementary off 1442. Clothes, furniture, toys and lots more. Flood Free Neighborhood

Huge Garage Sale at 8925 Jason Lane in Orange, TX, off of 1442. This Friday and Saturday, Oct 4th and 5th from 7 a.m. to 11 a.m. each day. Some furniture lots of household items, home decor clothes teacher school supplies, holiday decor, etc.

FOR SALE
409-735-5305
409-886-7183

HELP WANTED
FULL TIME & PART TIME
GROCERY STOCKERS
GROCERY CASHIERS
• DELI WORKERS
APPLY IN PERSON ONLY • NO PHONE CALLS PLEASE!
K-DAN'S
SUPER MARKET
WHERE YOU ARE DANDY & SUPER GOOD! COME WITH US

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"Everybody Reads The Record!" In Print And Online Now

NOW HIRING ALL POSITIONS!
NO PHONE CALLS!!!
Apply in person at 1261 Texas Ave, Bridge City
SONIC

## SERVICES

Services Offered: Do you have any old appliances you need hauled away? Also remove any type METALS FREE. Give us a call, if we don't answer please leave a voicemail or text # 409-330-1422

TRACTOR WORK
• Bush Hogging
• Water
• Dirt & Shell
• Sewer
• Electrical
• Digging Services
LOCAL
409-670-2040

## ANNOUNCEMENTS

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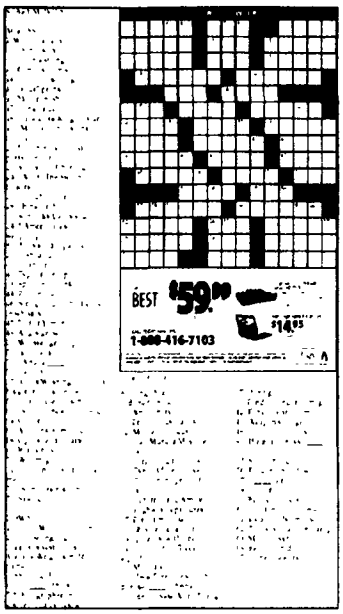
## NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

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Lawn Service
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409-216-9743 or 330-7793 Troy Thibeaux



M K

# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Robertson
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED Dennis Phillips WHO BEING BY ME DULY
Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE Robertson County News, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Robertson COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Robertson
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: September 26, 2019, October 3, 2019.
(Insert Date(s)

PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 3 DAY OF October, 2019 TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE.

Teresa L Hair
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Teresa L. Hair
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES October 6, 2020

TERESA LAVONNE HAIR
Notary ID # 129949525
My Commission Expires
October 6, 2020

(Affix Notary Seal Above)

ROBERTSON COUNTY NEWS
Classifieds

Thursday September 26 2019 » PAGE 9
ONLINE AT www.ROBCONEWS.COM

PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE

UNITED STATES POSTAL SERVICE

**Statement of Ownership, Management, and Circulation (Requester Publications Only)**

| | | |
|---|---|---|
| Robertson County News | 2 3 8 4 0 | 9 23/2018 |
| Weekly | 52 | $39 95 |

1 4W Fourth Street, Hearne Texas 77859

Dennis H Phillips
114 W Fourth Street, Hearne Texas 77859

| Full Name | Complete Mailing Address |
|---|---|
| Robertson County Publishing LP | 114 W Fourth Street Hearne Texas 77859 |
| James E Moser | 101 E Main Street, Bremham Texas 77833 |

Robertson County News

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| General | | |
| | 2500 | 2500 |
| | 421 | 408 |
| | 827 | 893 |
| | 1243 | 1193 |
| | 0 | 0 |
| | 2488 | 2494 |
| | 0 | 0 |
| | 0 | 0 |
| | 0 | 0 |
| | 4 | 4 |
| | 0 | 0 |
| | 2489 | 2494 |
| | 9 | 4 |
| | 2500 | 2500 |
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UNITED STATES POSTAL SERVICE

**Statement of Ownership, Management, and Circulation (Requester Publications Only)**

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| | 3201 | 3235 |
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09 20 2019

09 20 2019

## NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19, 2019, Entergy Texas, Inc ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 ("Reconciliation Period") This filing was made pursuant to Section 36 203 of the Texas Utilit es Code and 16 Texas Administrative Code § 25 236 The Commission has assigned Docket No 49916 to the Application

In its Application, Entergy Texas seeks to reconcile approximately $1 613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers

Entergy Texas collected approximately $1 700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately 525 8 million, which includes interest expense on the under-recovered amounts Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application This Application has no effect on Entergy Texas non-fuel rates Persons with questions or who want more information on this petition may contact Entergy Texas at Attn Customer Service—Fuel Reconc lation 350 Pine Street Beaumont, Texas 77701, or call 1-866-981-2602 during normal business hours A complete copy of this petition is available for inspection at the address listed above

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P O Box 13326, Austin Texas 78711-3326 or call (512) 936-7120 or toll-free at (888) 782-8477 Hearing- and speech-impaired individuals w th text telephones ("TTY") may call (512) 936-7136 or use Relay Texas (toll-free 1-800-735 2989 A deadline for intervention will be established for this proceeding All communications should refer to Docket No 49916

## REQUEST FOR PROPOSALS

**Sealed proposals addressed to the Hearne Independent School District Attention: Julie Holliday, Project Director will be received at the Central Office, 900 Wheelock St., Hearne, TX, 77859 until:**

September 30, 2020 for Professional Development, Services Consultant Services, Materials and Software for Curriculum RFP #19-002

"Awards will be made to multiple vendors on an incremental basis during the Solicitation offering period Vendors are encouraged to submit responses as soon as possible As proposal responses are received or on a periodic basis, they will be opened, evaluated, and either accepted or rejected by the District, based on the criteria outlined within the Request for Proposal Awards will be made throughout the open period of this Solicitation and will be made upon acceptance of a Proposal Response Applicants will then be notified of the District's decision."

Immediately following the deadline, proposals received will be publicly opened and read at the Hearne I.S.D., Central Office, at the above address. To obtain proposal documents, contact the Central Office at (979) 279-3200

*Hearne I S D. reserves the right to accept or reject any and all proposals and to waive any and all formalities in the bidding process*

Mistletoe Market

Hosted by the Franklin Chamber of Commerce

**Saturday, November 09**
**9:00 am – 2:00 pm**
**Pridgeon Center**
**351 Cooks Lane**
**Franklin, Texas**

Start your Christmas shopping early!!
Clothing, wreaths, baked goodies, home décor, jewelry, and more!

For Vendor Information contact Brook Stallones
(979) 324-7265
brookstallones@yahoo.com

TexSCAN

TexSCAN Week of Sept 23, 2019

ROBERTSON COUNTY NEWS
Classifieds
Thursday October 3 2019 » PAGE 11
ONLINE AT www.ROBCONEWS.COM

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In its Application Entergy Texas seeks to reconcile approximately $1 613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers

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Persons who wish to formally participate in this proceeding or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P O Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll-free at (888) 782-8477 Hearing- and speech-impaired individuals with text telephones ("TTY") may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989 A deadline for intervent on will be established for this proceeding All communications should refer to Docket No 49916

## NOTICE TO CREDITORS

Notice is hereby given that original Letters of Administration for the Estate of William Turner, Deceased were issued on September 13 2019, in Cause No 7972, pending in the County Court of Robertson County Texas, to Gordon Ray Turner

All persons having claims against this Estate which is currently being administered are required to present them to the undersigned within the time and in the manner prescribed by law

**Gordon Ray Turner**
**C/o Bobby Reed**
**P O Box 349**
**Groesbeck, TX 76642**

Dated the ____ day of _____ , 2019

REED & REED, LLP
Bobby Reed
PO Box 349
Groesbeck, Texas 76642
(254) 729-2720
Fax (254) 729-3044

By _____
Bobby Reed
State Bar No 15074000
robin@bobbyreedlaw.com
Attorney for Gordon Ray Turner

TEXAS' LARGEST WEEKLY CLASSIFIED ADVERTISING CONNECTION

# TexSCAN

**TexSCAN Week of Oct. 6, 2019**

**Hunting lease/investment recreational property** Texas Hill Country 6 counties Mason C Kit C counties free ranging exotics South Texas Dimmit Uvalde Oak Creek Cattle/Wildlife high fenced small acreage Water Well cabin owner financing 800 455-0363 www.ranchforsale.com Broker 0172

**Hunting Land** 782 acres in Childress TX mule deer & whitetails turkey huge river frontage abundant & sub water on site $745 acre Broker owner sale 357-5040

**Texas Land Auctions** Nov 7 & 9 many still without reserve 29 parcels located in Cameron Carrizo Springs Hondo Kenedy Pecos & Yoakum Ranging in size from 1 8 [illegible] acres Commercial land some with structures and RV hookups Bid online or live online at auctionzip.com or 800-801 9011 williamsauctioneers.com TXL 2001

**Rock Diamond Sale** – Bid online Nov 14 42 [illegible] SF Modern medical office facility 14002 Presidio Square Blvd Houston TX Includes classrooms training spaces offices 120+ parking spaces [illegible] parking spaces 855-755-2300 HibidRealEstate.com

**Real Estate & Estate Farm Auction** Oct 17 starts at 9:24 am 2900 N Avenue R Post TX 79356 offered Tract 1 10 acres 2075 SF home 3 beds 2 bath w/ detached 3 car garage several out buildings including barns & potential home sites on fenced shop site pigs roaming pasture & pond Tract 2 54 5 Acres irrigated w/ has mostly pasture & pond Lots full items & photos visit www.chappauction.com 210-635-0000

**Guadalupe County Sale** & PBC A Realtor Oct 10-13 2019 at the Seguin Events Complex in Seguin Texas [illegible]

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**CHARITY**

**Donate a boat or car today to Boat Angel** 2-Night Free Vacation Sponsored by Boat Angel Outreach Centers to stop cancer against children 866-561-BOAT www.boatangel.com

**HEALTH & MEDICAL**

**Need Affordable Health Insurance?** Call David Washington 936-521-1410 Kemper Health Insurance benefits provided by Reserve National Insurance Company

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**Workers** all gender national rights Well-paid producing and producing including non-Participating Health Insurance NPHI Provide us w/ desired price for an offer evaluation 936-521-1422 LbsMineral LLC gmail.com Lubbs Minerals LLC PO Box 1800 Lubbock, TX 79408-1800

**Mesothelioma** may occur years after exposure to asbestos Many workers were exposed from the 1940s through the 1970s Industrial and construction workers along with their families remained hand exposure are among those at risk for mesothelioma lung cancer or gastro cancer Call 888-668-0488 ext 83 Call Mesothelioma Expert no fee/no obligation visit www.AsbestosLaw.com

**HOME IMPROVEMENT**

**Log Homes** – 1 Log Home kits selling for balance owed free delivery Model 1012 [illegible] Model 2012 [illegible] Model 2015 [illegible] Model 2017 [illegible] Model 2019 [illegible] Model 2021 [illegible] Model 2023 [illegible] Model 2025 [illegible] Model 2027 [illegible] Model 2029 [illegible] Model 2031 [illegible] Model 2033 [illegible] Model 2035 [illegible] Model 2037 [illegible] Model 2039 [illegible] Model

# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF _____San Jacinto_____
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED _____Kelli Barnes_____ WHO BEING BY ME DULY
Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

_____ San Jacinto News-Times_____, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN _____ San Jacinto _____ COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

_____ San Jacinto _____
(Insert **ALL** Counties of **General Distribution**)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS

HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: _____September 26, 2019 & October 3, 2019_____
(Insert Date(s)

_____.

Kelli Barnes
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE ___8th____ DAY OF

_____October, 2019_____ TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

PAM NOBLES
Notary Public, State of Texas
Comm. Expires 08-02-2020
Notary ID 130759491

Pam Nobles
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

_____Pam Nobles_____
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES ___08-02-2020_____.

(Affix Notary Seal Above)

# CLASSIFIEDS

**Heritage Days**
**Sat. Sept. 28th**
**10 am – 3 pm**
Old Town Coldspring, TX
Shotgun Wedding at 11am
Public Hanging at "High Noon"
Face painter, vendors, old engines, food
Live music by Double Play
All museums will be open
For info call
Barbara 936-653-2332
SJhistorical.org
Like us on FB

PERFECT FOR retired person! Inventory Control position, half a day a month. Apply at: jobs@texasbestbbc.com.

REMODELED 4/2 HOME on 4.39 acres with 2/1 guest house in Livingston, huge rooms, wood floors, kitchen island, wood burning fireplace, workshop, metal building, $380,000 (409)423-2166.

**Gwendolyn Guinn Taylor**
**Attorney At Law**
- Family Law
- Wills & Probate
- Real Estate
- Land Disputes
- Civil Litigation
- Contracts

**281-592-3512**
Royce Guinn & Associates
124 N. Travis
Cleveland, TX 77327

**Coldspring Library Garage Sale**
**Thur-Fri 8am-5pm**
**Sat. 8am-12pm**
Furniture, electronics, home decor, kitchen items, bedding and of course BOOKS!
Come join us for the fundraiser that supports the purchase of new books and computer access

Fenced Yard or Field
**Stump Grinding**
Remote Controlled Precision Work
Any Size or Amount
Insured-Free Estimates
David Holley
**936-433-2371**

**SELL IT FAST IN THE CLASSIFIEDS**
Selling your stuff is simple .. with a little help from the **San Jacinto News-Times** sales team!Call to place your ad today
**936-629-6851**
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**San Jacinto County is accepting bids for the 2019-2020 Annual Material and Contracted Services Requirements for:**

Bid # 2086-09-19 Aggregate Rock

Bid # 2087-09-19 Road Repair Mix – Hot & Cold Mix

Bid # 2088-09-19 Premix

Bid # 2089 09 19 Road Materials (Asphalt)
Bid # 2090-09 19 Upgraded Post Oak or Iron Ore
Bid # 2091-09-19 Mined / Unmined Caliche
Bid # 2092 09-19 Culverts
Bid # 2093 09 19 Gasoline
Bid # 2094-09 19 Diesel
Bid # 2095-09 19 Lubricants
Bid # 2096 09 19 Lay Down Work

Bid deadline is 3 00 PM, Friday, October 11, 2019 For the "Required Forms" and bid package specifications contact Kimberly Worley in the Auditor s office at (936) 653-4851 Sealed bids should be plainly marked as "2019 2020 Material and Contracted Services Bids" with bid number and should be addressed to Dawn Wright, County Clerk Mail to 1 State HWY 150 RM 2, Coldspring TX 77331 or Deliver to the 1st Floor, County Clerk's office of the San Jacinto County Courthouse Coldspring, TX 77331

**Notice of Request for Qualifications**

Pursuant to Texas Government Code 2269 Subchapter G Shepherd Independent School District is Requesting Qualifications (RFQ) from design-build firms with capabilities to develop, design, install and manage performance of an energy efficiency and facility improvement program for Shepherd ISD ("Owner") It is the intent of Shepherd Independent School District to select the most qualified Design Build Firm that will provide energy efficiency and facility improvement services to Shepherd ISD RFQ specifications are available at Shepherd Independent School District located at 1401 S Blyd Ave Shepherd TX 77371, Attn. DeAnna Clavell Sealed responses shall be received no later than Thursday October 10, 2019 @ 2:00 P M , CST

**EAST TEXAS TOWING**
10598 Hwy 150
Shepherd Tx, 77371
San Jacinto county
936-628-3206
VSP #064404VSP
2nd Notice

East Texas Towing recovered the following unit on 08/23/2019 2007/ Volkswagen Passat It is silver in color It was towed at the request of a private property owner, EJC of Inez Cortez assisted
Location was US 59 & Andy s liquor In shepherd Tx 77371
Fees due as of 09/06/2019 are now $325 00 Storage 280 00, sales tax $24 75 Storage and tax will continue to accrue at a daily rate of $20 00 Per day and tax of $ 25% until it is claimed
You must bring proof of ownership and valid ID to claim any unit. The failure of the owner Or lien holder to exercise their right to reclaim the property before the 30th day after the date of this notice is provided to constitutes as a waiver of all rights title and interest in the property and consents to the disposal or the sale of the property as provided by law Direct unresolved complaints regarding the storage of the property to Texas Department of Licensing and Regulations, P O box 12157 Austin TX 78711 or (512)436-6599 E mail & Enforcement@tdlr texas gov

**NOTICE OF RATE CHANGE REQUEST**

On August 30, 2019, Entergy Texas, Inc ("ETI") filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission") The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36 209 and 16 TAC § 25.239 A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority ETI is seeking recovery of costs for transmission capital investments it incurred from January 1, 2018 through June 30, 2019 ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates
The proposed TCRF would result in total TCRF retail revenues of approximately $19 4 million, or $16 7 million in incremental annual TCRF revenue beyond ETI s currently effective TCRF Thus $19 4 million amount would be a 2 3% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No 48371 ETI's most recent base rate case, and a 1 4% increase in ETI s overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No 48371 The impact of the rate change on various customer classes will vary from the overall impact described in this notice
ETI has requested that the Commission make this change effective 35 days after its application was filed The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission All customers in ETI's Texas retail rate classes are affected by this request.
Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc , Attn Customer Service – 2019 TCRF Case, 350 Pine Street, Beaumont, Texas 77701, or call 1 800-368 3749 (once you hear "Welcome to Entergy" select 1, then 5, then 6, then 2, then 2) during normal business hours A complete copy of this application is available for inspection at the address listed above
The Commission has assigned Docket No 49874 to this proceeding Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible, as an intervention deadline will be imposed A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, PO Box 13326 Austin Texas 78711 3326 Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782 8477 Hearing and speech impaired individuals with text telephones (TTY) may contact the Commission at (512) 936 7136 The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission However, ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019 All communications should refer to Docket No 49874

**NOTICE TO CREDITORS**

Notice is hereby given that original Letters Testamentary for the Estate of ZACK B BOLT Deceased, were issued ON September 11, 2019, under docket number P-2019-66 pending in the County Court of San Jacinto County, Texas to Joyce C Bolt, Independent Executrix Claims may be presented in care of the attorney for the estate addressed as follows Kerry C Hagan Attorney at Law The Estate of ZACK B BOLT 25 F M 1514 (North Courthouse Square) Coldspring Texas 77331 All persons having claims against this estate which is currently be administered, are required to present them within the time and in the manner prescribed by law Dated this 11th day of September 2019 By Kerry Carl Hagan Attorney at Law Attorney for the Applicant

**NOTICE OF REQUIREMENT TO COMPLY WITH THE SUBDIVISION SERVICE EXTENSION POLICY OF CAMILLA WATER SUPPLY CORPORATION**

Pursuant to Chapter 13 2502 of the Texas Water Code Camilla Water Supply Corporation hereby gives notice that any person who subdivides land by dividing any lot, tract, or parcel of land, within the service area of Camilla Water Supply Corporation, Certificate of Convenience and Necessity No 11344, in San Jacinto County, into two or more lots or sites for the purpose of sale or development whether immediate or future, including re subdivision of land for which a plat has been filed and recorded or requests more than two water or sewer service connections on a single contiguous tract of land must comply with the Non-Standard Services Extension Requirements (the "Subdivision Policy") contained in Camilla Water Supply Corporation's tariff
Camilla Water Supply Corporation is not required to extend retail water or sewer utility service to a service applicant in a subdivision where the developer of the subdivision has failed to comply with the Subdivision Policy Applicable elements of the Subdivision Policy include Evaluation by Camilla Water Supply Corporation of the impact a proposed subdivision extension will make on Camilla Water Supply Corporation's water supply and payment of the costs for this evaluation, Payment of reasonable costs or fees by the developer for providing water supply capacity, Payment off fees for reserving water supply capacity, Forfeiture of reserved water supply capacity for failure to pay applicable fees, Payment of costs of any improvements to Camilla Water Supply Corporations system that are necessary to provide the water service, Construction according to design approved by Camilla Water Supply Corporation and dedication by the developer of water facilities within the subdivision following inspection Camilla Water Supply Corporation's tariff and a map showing Camilla Water Supply Corporation's service area may be reviewed at Camilla Water Supply Corporation's offices, at 2713 FM 222 Loop North, Coldspring, Texas, in San Jacinto County, mailing address P. O Box 187 Coldspring, Texas, 77331, the tariff and service area map also may be reviewed by contacting the TCEQ, c/o Utility Rates and Services Section, Water Supply Division, P O Box 13087, Austin TX 78711

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All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FE (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas' non-fuel rates Persons with questions or who want more information on this petition may contact Entergy Texas at Attn Customer Service – Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701, or call 1 866-981 2602 during normal business hours A complete copy of this petition is available for inspection at the address listed above
Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection PO Box 13326, Austin Texas 78711-3326, or call (512) 936 7120 or toll-free at (888) 782 8477. Hearing- and speech impaired individuals with text telephones ("TTY") may call (512) 936-7136 or use Relay Texas (toll free) 1 800-735-2989 A deadline for intervention will be established for this proceeding All communications should refer to Docket No 49916

**Notice to Creditors**
**Cause Number P2018-90**

On the 30th day April, 2019, Letters of Dependent Administration upon the Estate of Frank Dabney Phillips, Deceased, were issued to Kelly Kelly, Dependent Administrator by the County Court at Law of San Jacinto County, Texas in Cause Number P2018-90 pending upon the docket of said Court
All persons having claims against said Estate are hereby required to present them within the time prescribed by law at the address shown below The name where claims may be sent is Kelly Kelly whose address is 2600 SW Military Drive, Suite 118 San Antonio, Texas 78224. Telephone (210)928 9999 Fax (210)928-9118 Kelly Kelly TX Bar Number 24041230 Signature Kelly W Kelly

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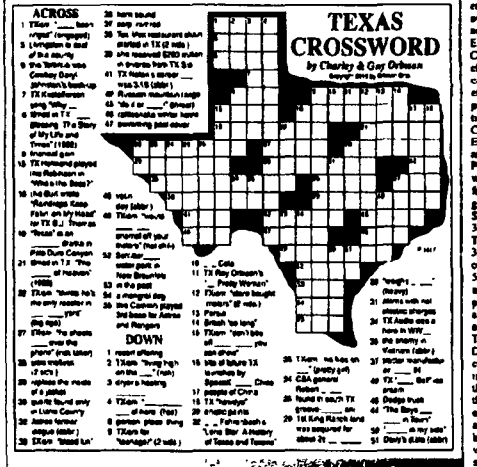


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936-327-4387

# CLASSIFIEDS

**Coldspring Library Garage Sale**
**Thur-Fri 8am-5pm**
**Sat. 8am-12pm**
Furniture, electronics, home decor, kitchen items, bedding and of course BOOKS!
Come join us for the fundraiser that supports the purchase of new books and computer access

**Fenced Yard or Field**
**Stump Grinding**
Remote Controlled
Precision Work
Any Size or Amount
Insured-Free Estimates
David Holley
936-433-2371

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281-592-3512
Royce Guinn & Associates
124 N. Travis
Cleveland, TX 77327

PERFECT FOR retired person! Inventory Control position, half a day a month. Apply at: jobs@texasclothing.com.

**Job Opening for San Jacinto County**
**Environmental Officer**
**1 Position**

A complete job description can be found under the Job, Employment opportunities on the San Jacinto County Web page: www.co.san-jacinto.tx.us Interested persons may complete the application found on the webpage and submit to any Commissioners Office or the County Judges Office in San Jacinto County. Attach resumes to application if available.
San Jacinto County is an equal opportunity employer. Minority/Female/Disabled/Veteran. Except where prohibited by state law, all offers of employment are conditional upon successfully passing a drug test. Job applications will be accepted until close of business on October 17, 2019.

REMODELED 4/2 HOME on 4.39 acres with 2/1 guest house in Livingston, huge rooms, wood floors, kitchen island, wood burning fireplace, hottubber, metal building, $300,000 (409)423-2106.

MEGA HOMES has preowned double section and single section homes. Priced to sell (281)889-8342 RM37410

FACTORY FRESH 3-bedroom 2-bath double section factory built home. Just in only $53,900. Super value. Mega Homes (281)889-8342 RM37410

NEW FACTORY fresh 3-bedroom 2-bath single-wide, 2020 model. Exciting and new. Mega Homes, Splendora (281)889-8342 RM37410.

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San Jacinto News-Times

**NOTICE OF REQUEST FOR COMPETITIVE SEALED PROPOSALS FOR CONSTRUCTION OF COVERED BATTING CAGES**

Coldspring Oakhurst CISD will be accepting competitive sealed proposals (Texas Education Code 44 031) for the following projects.

1 CSP# 09 30 19 1 Construction of Pre Engineered Metal Building and Foundation for a Covered Batting Cage at the Coldspring Oakhurst High School Campus

Coldspring Oakhurst CISD will be accepting competitive sealed proposals for the above projects until October 21 2019, 2:00 PM at which time they will be opened and evaluated for board action. Proposals will be received at the office of the Superintendent 14210 Hwy 150 W, PO Box 39, Coldspring TX 77331 Proposals should be clearly marked "CSP# 09 30 19 1 CONSTRUCTION OF PRE-ENGINEERED METAL BUILDING AND FOUNDATION FOR A COVERED BATTING CAGE " Faxed materials will not be accepted Project Descriptions may be obtained from Adam Jenke Assistant Superintendent of Business and Finance at 936 653 1105 email ajenke@cocisd org, or mail inquiries to PO Box 39, Coldspring, TX 77331

The Board of Trustees of Coldspring-Oakhurst CISD reserves the right to reject any and/or all bids/proposals, and to make awards individually or in any combination as they may appear to be in the best interest to the School District

If additional information is needed pertaining to the Proposals please contact Adam Jenke, Assistant Superintendent of Business and Finance at 936 653-1105 email ajenke@cocisd org, or mail inquiries to PO Box 39, Coldspring, TX 77331

**PUBLIC NOTICE**

Berry & Clay Inc acting as construction manager for Coldspring Oakhurst Consolidated Independent School District is requesting sealed proposals from trade subcontractors, vendors and suppliers for all major elements of the work required for the 2018 Bond Project for construction of COCISD Junior High Telescoping Bleachers in Coldspring, Texas Proposals will be received by the Construction Manager, Berry & Clay Inc. in Rusk, TX until 2pm on October 17, 2019 Bids may be mailed delivered, e mailed, and/or faxed to Berry & Clay Inc 190 West 1st ST Rusk, Tx 75785 903-683 2381 FX 903 683-4019 bids@berryandclay.com Proposals will be privately opened and reviewed. All proposals shall be made public after the award of the contract or no later than seven days after the date of selection of the proposals Berry & Clay Inc and Coldspring Oakhurst CISD reserve the right to reject any or all bids or proposals and to waive any informalities and irregularities in the proposals received

**NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS**

On September 19, 2019, Entergy Texas Inc ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1 2016 to March 31 2019 ("Reconciliation Period") This filing was made pursuant to Section 36 203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236 The Commission has assigned Docket No 49916 to the Application
In its Application, Entergy Texas seeks to reconcile approximately $1 613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers
Entergy Texas collected approximately $1 700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25 8 million, which includes interest expense on the under recovered amounts Entergy Texas does not seek to implement a fuel related refund or surcharge of its eligible fuel costs in this case Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period
All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application This Application has no effect on Entergy Texas' non-fuel rates Persons with questions or who want more information on this petition may contact Entergy Texas at Ann Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701 or call 1 866 981 2602 during normal business hours A complete copy of this petition is available for inspection at the address listed above
Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, PO Box 13326 Austin, Texas 78711 3326, or call (512) 936-7120 or toll-free at (888) 782-8477 Hearing- and speech-impaired individuals with text telephones ("TTY") may call (512) 936 7136 or use Relay Texas (toll free) 1 800-735-2989 A deadline for intervention will be established for this proceeding All communications should refer to Docket No. 49916

**NOTICE OF RATE CHANGE REQUEST**

On August 30, 2019, Entergy Texas, Inc ("ETI") filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission") The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36 209 and 16 TAC § 25 239 A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority ETI is seeking recovery of costs for transmission capital investments it incurred from January 1, 2018 through June 30, 2019 ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates The proposed TCRF would result in total TCRF retail revenues of approximately $19.4 million, or $16 7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF This $19.4 million amount would be a 2 39% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No 48371, ETI's most recent base rate case, and a 1 4% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No 48371 The impact of the rate change on various customer classes will vary from the overall impact described in this notice
ETI has requested that the Commission make this change effective 35 days after its application was filed The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission All customers in ETI's Texas retail rate classes are affected by this request
Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc, Attn Customer Service—2019 TCRF Case 350 Pine Street, Beaumont, Texas 77701, or call 1 800-368 3749 (once you hear "Welcome to Entergy" select 1, then 5, then 6, then 2, then 2) during normal business hours A complete copy of this application is available for inspection at the address listed above
The Commission has assigned Docket No 49874 to this proceeding Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible, as an intervention deadline will be imposed A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, PO Box 13326, Austin, Texas 78711-3326 Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477 Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136 The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission However, ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019 All communications should refer to Docket No 49874

**GRANT SERVICES PUBLIC NOTICE**

The County of San Jacinto is seeking to contract with a qualified Administration Service Provider (individual/firm) to administer the awarded contract(s) from the CDBG – Disaster Recovery program of the General Land Office (GLO) for Harvey Recovery Money DR-4332 for the Voluntary Property Buyout-Acquisition Program Please submit 6 copies of your proposal of services and a statement of qualifications for the proposed services to the address below. Attn Dawn Wright, County Clerk, 1 State Hwy 150, Rm 2, Coldspring, TX 77331. Proposals shall be received by the County no later than 3:00 pm on October 18, 2019 to be considered The County reserves the right to negotiate with any and all individuals or firms that submit proposals Section 3 Residents and Business Concerns, Minority Business Enterprises, Small Business Enterprises, Women Business Enterprises and labor surplus firms are encouraged to submit proposals The County of San Jacinto is an Affirmative Action Equal Opportunity Employer

**San Jacinto County is accepting bids for the 2019 2020 Annual Material and Contracted Services Requirements for:**

Bid # 2086-09-19 Aggregate Rock
Bid # 2087-09-19 Road Repair Mix – Hot & Cold Mix
Bid # 2088-09-19 Premix
Bid # 2089-09-19 Road Materials (Asphalt)
Bid # 2090-09-19 Upgraded Post Oak or Iron Ore
Bid # 2091-09-19 Mined / Unmined Caliche
Bid # 2092-09-19 Culverts
Bid # 2093-09-19 Gasoline
Bid # 2094-09-19 Diesel
Bid # 2095-09-19 Lubricants
Bid # 2096-09-19 Lay Down Work

Bid deadline is 3 00 PM, Friday, October 11, 2019 For the "Required Forms" and bid package specifications, contact Kimberly Wooley, in the Auditor's office at (936) 653-4461 Sealed bids should be plainly marked as "2019-2020 Material and Contracted Services Bids" with bid number and should be addressed to Dawn Wright, County Clerk Mail to 1 State HWY 150 RM 2, Coldspring, TX 77331 or Delivery to the 1st Floor, County Clerk's office of the San Jacinto County Courthouse, Coldspring, TX 77331

**Notice of Request for Qualifications**

Pursuant to Texas Government Code 2269 – Subchapter O Shepherd Independent School District is Requesting Qualifications (RFQ) from design-build firms with capabilities to develop design install and manage performance of an energy efficiency and facility improvement program for Shepherd ISD ("Owner") It is the intent of Shepherd Independent School District to select the most qualified Design Build Firm that will provide energy efficiency and facility improvement services to Shepherd ISD RFQ specifications are available at Shepherd Independent School District located at 1401 S Byrd Ave Shepherd TX 77371, Ann DeAnna Clavell Sealed responses shall be received no later than Thursday, October 10 2019 @ 2:00 PM, CST

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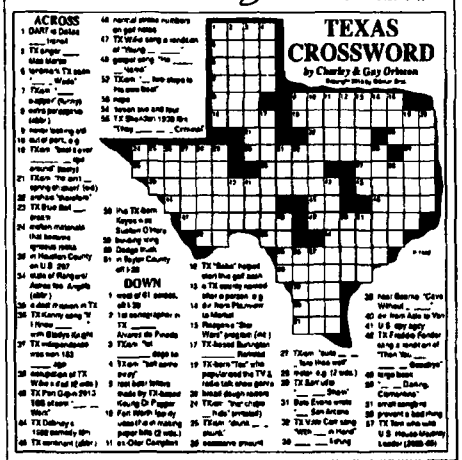


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Nixon Home Care, Inc.
JOB FAIR
Nixon Adult Day Care Center - Shepherd is looking to hire a driver and attendant. We will be at the city of Point Blank office on Wednesday, Oct 9th from 9am-12pm We will also be admitting clients to the day care that have Molina, Amerigroup and United Healthcare There will be free transportation daily to center

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# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF HARDIN
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED DANNY Reneau WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE Silsbee Bee, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN HARDIN COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN HARDIN
(Insert ALL Counties of **General Distribution**)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: Sept. 25 + Oct. 2, 2019
(Insert Date(s))

Dany Reneau
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 2nd DAY OF October, 2019 TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE.

Deborah L. Gordon
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Deborah L. Gordon
PRINT OR TYPE NAME OF NOTARY PUBLIC

MY COMMISSION EXPIRES 11-18-2019

Deborah L. Gordon
NOTARY PUBLIC
STATE OF TEXAS
My Commission Expires 11-18-2019

(Affix Notary Seal Above)

# Upgrade to better connect employers and job seekers

AUSTIN – With business booming and unemployment in Texas at an all-time low, the Texas Workforce Commission (TWC) is unveiling a new platform to streamline the hiring process in a tight labor market.

Prompted by a statewide listening tour with stakeholders and input from Texans, TWC is relaunching its WorkInTexas.com, the state's premier job site with new features designed to improve talent and job matching.

"One of the reasons new businesses move to Texas daily is because of our workforce. We want to ensure every Texan who wants a job can obtain one, and that every employer has access to a pipeline of skilled workers," said TWC Chairman and Commissioner Representing the Public, Bryan Daniel. "The relaunch of WorkInTexas.com combines the job matching services TWC is known for with the tools needed to match technological trends. These new features will increase the ways in which TWC can support continued economic growth across our great state."

The new WorkInTexas.com can help your resume stand out and match your skills to the jobs looking for you.

New functionality includes resume upload, build and versioning, resume scoring, and a Virtual Recruiter, which works 24/7 to match you to jobs.

Job seekers also have the option to interact with knowledgeable staff at 180 Texas Workforce Solutions offices around the state, which includes access to computer labs, job search related classes, hiring events and referrals to employers.

The Texas Workforce Commission will work with its local workforce solutions offices to conduct outreach events throughout Texas to bring the WorkInTexas.com experience to the people who can benefit from it the most.

## Legal Notice

**CITATION BY PUBLICATION**
**THE STATE OF TEXAS**

**CAUSE NO 60764**

| | | |
|---|---|---|
| JUDITH ERRICKSON COURT | § | 356TH JUDICIAL DISTRICT |
| -VS- | | |
| SHELLY ROBERTS A/K/A SHELLY JEAN ROBERTS A/K/A SHELLY ALLEN ROBERTS A/K/A TRUSTEE FOR CALLIE ELIZABETH ROBERTS A/K/A INDEPENDENT EXECUTRIX OF THE ESTATE OF LOIS ELAINE BURCH DECEASED CALLIE ELIZABETH ROBERTS AND LARRY BRUMLEY | § | COUNTY OF HARDIN |

**IMPORTANT NOTICE**

"YOU HAVE BEEN SUED YOU MAY EMPLOY AN ATTORNEY, IF YOU OR YOUR ATTORNEY DO NOT FILE AN A WRITTEN ANSWER WITH THE CLERK WHO ISSED THIS CITATION BY 10 00 A.M. ON THE MONDAY NEXT FOLLOWING THE EXPIRATION OF 42 DAYS AFTER YOU WERE SERVED THIS CITATION AND PETITION, A DEFAULT JUDGMENT MAY BE TAKEN AGAINST YOU"

TO

SHELLY ROBERTS A/K/A SHELLY JEAN ROBERTS A/K/A SHELLY ALLEN ROBERTS, A/K/A TRUSTEE FOR CALLIE ELIZABETH ROBERTS, A/K/A INDEPENDENT EXECUTRIX OF THE ESTATE OF LOIS ELAINE BURCH, DECEASED

CALLIE ELIZABETH ROBERTS

LARRY BRUMLEY

Defendant Greeting

YOU (AND EACH OF YOU) ARE HEREBY COMMANDED appear before 356TH JUDICIAL DISTRICT COURT of HARDIN COUNTY TEXAS at the Courthouse located at 300 Monroe St of said County in the City of Kountze Hardin County Texas by filing a written answer at or before 10 00 o clock A M of the Monday next after the expiration of forty-two (42) days from the date of issuance of this citation the date for answer being 10/14 2019 to the FIRST AMENDED PLAINTIFF S ORIGINAL PETITION filed in said court on 08 23 2019 in cause number 60764 styled

**JUDITH ERRICKSON**
**-VS-**
**SHELLY ROBERTS /A/K/A SHELLY JEAN ROBERTS, A/K/A, SHELLY ALLEN ROBERTS, A/K/A, TRUSTEE FOR CALLIE ELIZABETH ROBERTS A/K/A INDEPENDENT EXECUTRIX OF THE ESTATE OF LOIS ELAINE BURCH, DECEASED CALLIE ELIZABETH ROBERTS AND LARRY BRUMLEY**

A brief statement of the nature of this suit is as follows to wit

Tract No 1
Being out of the Mark M Bradley Survey Abstract No 7 Hardin County Texas and out of that certain 1 06 acre tract described in a Deed recorded at Volume 430 Page 528 Hardin County Deed Records the tract herein conveyed described as follows to-wit BEGINNING at the Northeast corner of said 1 06 acre tract THENCE South with the West edge of Old Beaumont-Silsbee Highway for 100 feet stake for corner THENCE West 77 feet to stake for corner in the East right of way of G C & S F RR, THENCE North with the East edge of said right of way for 100 feet to stake for corner said point being the Northwest corner of said 1 06 acre tract THENCE East with the North line of said 1 06 acre tract for 77 feet to the Place of BEGINNING

Tract No 2
Being out of the Mark M Bradley Survey Abstract No 7 Hardin County Texas and out of that certain 1 06 acre tract described in a Deed recorded at Volume 430 Page 528 Hardin County Deed Records the tract herein conveyed being described as follows to-wit BEGINNING at a point in the West edge of right of way line of Old Beaumont-Silsbee Highway said point being 100 feet South of the Northeast corner of said 1 06 acre tract, THENCE South with the West edge of Old Beaumont-Silsbee Highway, for 100 feet stake for corner THENCE West 77 feet to stake for corner in the East right of way of G C & S F RR THENCE North with the East edge of said right of way for 100 feet to stake for corner THENCE East with the North line of said 1 06 acre tract for 77 feet to the Place of BEGINNING

Tract No. 3
Being out of and a part of the Mark M Bradley Survey Abstract No. 7 Hardin County Texas and out of that certain 1 06 acre tract described in Deed recorded at Volume 430 Page 528 of the Deed Records of Hardin County Texas to which reference is hereby made for all purposes The tract herein conveyed being more particularly described as follows to-wit BEGINNING at a point in the West right of way line of the Old Beaumont-Silsbee Highway such point being 200 feet South of the Northeast corner of said 1 06 acre tract THENCE South along the West right of way line of the Old Beaumont Silsbee Highway 100 feet to stake for corner THENCE West 77 feet to stake for corner in the East right of way line of the G C & S F RR THENCE North with said East right of way line 100 feet to stake for corner THENCE East and parallel with the North line of said 1 06 acre tract 77 feet to the Place of BEGINNING

Tract No 4
Being out of and a part of the Mark M Bradley Survey Abstract No 7 Hardin County Texas and out of and a part of that 1 06 acre tract described in Deed recorded at Volume 430 Page 528 of the Deed Records of Hardin County Texas to which reference is hereby made for all purposes the tract herein conveyed being more particularly described as follows to-wit BEGINNING at a point in the West right of way line of the Old Beaumont-Silsbee Highway such point being 300 feet South of the Northeast corner of said 1 06 acre tract, THENCE South along the West right of way line of the Old Beaumont Silsbee Highway 100 feet to stake for corner THENCE West 77 feet to stake for corner in the East right of way line of the G C & S F RR THENCE North with said East right of way line 100 feet to stake for corner THENCE East and parallel with the North line of said 1 06 acre tract 77 feet to the Place of BEGINNING

Tract No 5
Being out of and a part of the Mark M Bradley Survey Abstract No 7 Hardin County Texas and out of and a part of that certain 1 06 acre tract described in Deed recorded at Volume 430 Page 528 of the Deed Records of Hardin County Texas to which reference is hereby made for all purposes such tract being more particularly described as follows to-wit BEGINNING at a point in the West right of way line of the Old Beaumont-Silsbee Highway such point being 400 feet South of the Northeast corner of said 1 06 acre tract above referred to THENCE South along the West right of way line of the Old Beaumont-Silsbee Highway 230 67 feet to stake for corner THENCE West along the South boundary line of said 1 06 acre tract 77 feet to stake for corner in the East right of way line of the G C & S F RR, THENCE North along the East right of way line of the G C & S F RR 200 67 feet to stake for corner THENCE East and parallel with the North boundary line of said 1 06 acre tract 77 feet to the Place of BEGINNING

The officer executing this writ shall promptly serve the same according to requirements of law and the mandates hereof and make due return as the law directs

ISSUED AND GIVEN UNDER MY HAND AND SEAL OF SAID COURT AT KOUNTZE TEXAS ON THIS THE 29th day of August 2019

ATTORNEY OF RECORD
VICTORIA LAMB
1645 South Redwood
Kountze TX 77625

DANA HOGG, DISTRICT CLERK
Hardin County, Texas
P.O Box 2997
Kountze, TX 77625

By Katie Romero, DEPUTY CLERK 364

**NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS**

On September 19 2019 Entergy Texas Inc (Entergy Texas) filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1 2016 to March 31 2019 (Reconciliation Period) This filing was made pursuant to Section 36 203 of the Texas Utilities Code and 16 Texas Administrative Code § 25 236 The Commission has assigned Docket No 49916 to the Application

In its Application Entergy Texas seeks to reconcile approximately $1 613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers

Entergy Texas collected approximately $1 700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25 8 million, which includes interest expense on the under-recovered amounts Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application This Application has no effect on Entergy Texas' non-fuel rates Persons with questions or who want more information on this petition may contact Entergy Texas at Attn Customer Service – Fuel Reconciliation 350 Pine Street Beaumont Texas 77701, or call 1-866-891-2602 during normal business hours A complete copy of this petition is available for inspection at the address listed above

Persons who wish to formally participate in this proceeding or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas Office of Customer Protection P O Box 13326 Austin Texas 78711-3326, or call (512) 936-7120 or toll-free at (888) 782-8477 Hearing- and speech-impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989 A deadline for intervention will be established for this proceeding All communications should refer to Docket No 49916

**PUBLIC HEARING NOTICE**

**CITY OF SILSBEE**

**TEXAS DEPARTMENT OF AGRICULTURE**
**2019 TEXAS CAPITAL FUND PROGRAM GRANT**

The City of Silsbee will hold a public hearing at 5 15pm on September 30 2019 at the Silsbee City Hall, 1220 Hwy 327 East regarding the submission of an application to the Texas Department of Agriculture for a 2019 Texas Capital Fund (TCF) grant. The purpose of this meeting is to allow citizens an opportunity to discuss the citizen participation plan the development of local housing and community development needs, the amount of TxCDBG funding available all eligible TxCDBG activities and the use of past TxCDBG funds

The City encourages citizens to participate in the development of this TxCDBG application and to make their views known at this public hearing Citizens unable to attend this meeting may submit their views and proposals to Dee Ann Zimmerman City Manager at Silsbee City Hall Persons with disabilities that wish to attend this meeting should contact the City Hall at 409-385-2863 to arrange for assistance. Individuals who require auxiliary aids or services for this meeting should contact the City Hall at least two day days before the meeting so that appropriate arrangements can be made

Para información en español comuníquese con Dee Zimmerman City Manager al 409-385-2863

**CITATION BY PUBLICATION**
**THE STATE OF TEXAS**
**CAUSE NO. 60751**

| | | |
|---|---|---|
| BERTIE MAE HATHAWAY COURT | § | 88TH JUDICIAL DISTRICT |
| -VS- | § | |
| THE UNKNOWN HEIRS OF MARY SANDERS, DECEASED | § | COUNTY OF HARDIN |

**IMPORTANT NOTICE**

"YOU HAVE BEEN SUED YOU MAY EMPLOY AN ATTORNEY, IF YOU OR YOUR ATTORNEY DO NOT FILE A WRITTEN ANSWER WITH THE CLERK WHO ISSUED THIS CITATION BY 10:00 A.M. ON THE MONDAY NEXT FOLLOWING THE EXPIRATION OF 42 DAYS AFTER YOU WERE SERVED THIS CITATION AND PETITION, A DEFAULT JUDGMENT MAY BE TAKEN AGAINST YOU"

TO THE UNKNOWN HEIRS OF MARY SANDERS DECEASED

Defendant Greeting

YOU (AND EACH OF YOU) ARE HEREBY COMMANDED to appear before the 88 JUDICIAL DISTRICT COURT of HARDIN COUNTY TEXAS at the Courthouse located at 300 Monroe St of said County in the City of Kountze Hardin County, Texas by filing a written answer at or before 10 00 o clock A.M. of the Monday next after the expiration of forty-two (42) days from the date of issuance of this citation the date for answer being 10 28-2019 to the Plaintiff's Original Petition filed in said court on in cause number 60751 styled

**BERTIE MAE HATHAWAY**
**-VS-**
**THE UNKNOWN HEIRS OF MARY SANDERS, DECEASED**

A brief statement of the nature of this suit is as follows to wit

1 096 ACRES OF LAND MORE OR LESS, OUT OF THE ALFRED ELLIS LEAGUE ABSTRACT 19 HARDIN COUNTY, TEXAS BEING MORE PARTICULARLY DESCRIBED ON THAT CERTAIN WARRANTY DEED DATED AUGUST 20 1970 FROM W M SIMMONS AND WIFE RUTH SIMMONS TO WILLIAM WESLEY SANDERS AND WIFE MARY SANDERS RECORDED IN VOLUME 560 PAGE 342 OF THE DEED RECORDS OF HARDIN COUNTY TEXAS TO WHICH REFERENCE IS HEREIN MADE FOR A MORE COMPLETE DESCRIPTION

The officer executing this writ shall promptly serve the same according to requirements of law and the mandates hereof and make due return as the law directs.

ISSUED AND GIVEN UNDER MY HAND AND SEAL OF SAID COURT AT KOUNTZE TEXAS ON THIS THE 10th day of September 2019

ATTORNEY OF RECORD
BROOKE G. MARTINEZ
1100 PECAN STREET
KOUNTZE TX 77625

DANA HOGG, DISTRICT CLERK
Hardin County, Texas
PO BOX 2997
Kountze TX 77625

By KATIE ROMERO DEPUTY CLERK 364

# TCA "Poetry Out Loud" recitation competition opportunity for students

AUSTIN — The Texas Commission on the Arts (TCA) conducts the state "Poetry Out Loud" recitation competition.

Produced on a national scale by the National Endowment for the Arts and the Poetry Foundation, the program provides scholarships to high school students and cash to purchase poetry books to winners' school libraries.

The program provides schools with lesson plans, resources and the opportunity to work with poets from across the state. Students who participate in the competition will memorize and recite poems from the anthology compiled by the program.

Ultimately, schools will send students to compete at the statewide competition in February 2020.

The statewide winner receives $200, while his or her school library garners $500. The state's second place winner receives $100 and his or her school library, $250.

The statewide winner represents Texas at the national competition in Washington, D.C. in late April 2020.

The winner of that competition receives a $20,000 scholarship.

"I highly encourage our educators who teach English Language Arts in our school districts to consider having their students participate in this competition. The educational value and opportunity to work with local poets is truly a must for our students," said State Rep. James White. "I look forward to seeing our Southeast Texas youth give it their all and potentially representing our community in Washington D.C."

For more information on the program please contact Anna Moore at 512-936-6371, anna@arts.texas.gov or visit www.poetryoutloud.org.

## Legal Notices

**CITATION BY PUBLICATION**
**THE STATE OF TEXAS**
**CAUSE NO. 60761**

| | | |
|---|---|---|
| BERTIE MAE HATHAWAY | § | 88TH JUDICIAL DISTRICT |
| COURT | | |
| -VS- | § | |
| THE UNKNOWN HEIRS OF MARY SANDERS, DECEASED | § | COUNTY OF HARDIN |

**IMPORTANT NOTICE**

"YOU HAVE BEEN SUED. YOU MAY EMPLOY AN ATTORNEY. IF YOU OR YOUR ATTORNEY DO NOT FILE A WRITTEN ANSWER WITH THE CLERK WHO ISSUED THIS CITATION BY 10:00 A.M. ON THE MONDAY NEXT FOLLOWING THE EXPIRATION OF 42 DAYS AFTER YOU WERE SERVED THIS CITATION AND PETITION, A DEFAULT JUDGMENT MAY BE TAKEN AGAINST YOU"

TO: THE UNKNOWN HEIRS OF MARY SANDERS, DECEASED

Defendant: Greeting

YOU (AND EACH OF YOU) ARE HEREBY COMMANDED to appear before the 88 JUDICIAL DISTRICT COURT of HARDIN COUNTY, TEXAS at the Courthouse located at 300 Monroe St. of said County in the City of Kountze, Hardin County, Texas, by filing a written answer at or before 10:00 o'clock A.M. of the Monday next after the expiration of forty-two (42) days from the date of issuance of this citation the date for answer being 10/28/2019 to the Plaintiff's Original Petition filed in said court on in cause number 60761 styled

**BERTIE MAE HATHAWAY**
**-VS-**
**THE UNKNOWN HEIRS OF MARY SANDERS, DECEASED**

A brief statement of the nature of this suit is as follows, to wit:

1.096 ACRES OF LAND, MORE OR LESS, OUT OF THE ALFRED ELLIS LEAGUE, ABSTRACT 19, HARDIN COUNTY, TEXAS, BEING MORE PARTICULARLY DESCRIBED ON THAT CERTAIN WARRANTY DEED DATED AUGUST 20, 1970, FROM W.M. SIMMONS AND WIFE, RUTH SIMMONS TO WILLIAM WESLEY SANDERS AND WIFE, MARY SANDERS, RECORDED IN VOLUME 560, PAGE 342 OF THE DEED RECORDS OF HARDIN COUNTY, TEXAS, TO WHICH REFERENCE IS HEREIN MADE FOR A MORE COMPLETE DESCRIPTION.

The officer executing this writ shall promptly serve the same according to requirements of law, and the mandates hereof, and make due return as the law directs.

ISSUED AND GIVEN UNDER MY HAND AND SEAL OF SAID COURT AT KOUNTZE, TEXAS, ON THIS THE 10th day, of September, 2019.

| | |
|---|---|
| ATTORNEY OF RECORD | DANA HOGG, DISTRICT CLERK |
| BROOKE G. MARTINEZ | Hardin County, Texas |
| 1100 PECAN STREET | PO BOX 2997 |
| KOUNTZE, TX 77625 | Kountze, TX 77625 |

By: KATIE ROMERO, DEPUTY CLERK 384

**NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS**

On September 19, 2019, Entergy Texas, Inc. ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 ("Reconciliation Period"). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately $1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately $1.700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25.8 million, which includes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs centered in the Application. This Application has no effect on Entergy Texas' non-fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attn: Customer Service – Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701, or call 1-866-881-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll-free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

*For more information about placing legal advertising, call The Silsbee Bee at 409-385-5278. Deadline is 12 noon for Wednesday's publication*

**Buy. Sell. Trade.**
Check out The Silsbee Bee Classifieds. There is something for everyone. To place an ad, call 385-5278.

**CITATION BY PUBLICATION**
**THE STATE OF TEXAS**
**CAUSE NO. 60760**

| | | |
|---|---|---|
| THOMAS EUGENE MONIC | § | 88TH JUDICIAL DISTRICT |
| COURT | | |
| -VS- | § | |
| HEIRS OF FLORENCE MONIC, DECEASED AND JUNE MONIC PEVETO | § | COUNTY OF HARDIN |

**IMPORTANT NOTICE**

"YOU HAVE BEEN SUED. YOU MAY EMPLOY AN ATTORNEY. IF YOU OR YOUR ATTORNEY DO NOT FILE AN A WRITTEN ANSWER WITH THE CLERK WHO ISSED THIS CITATION BY 10:00 A.M. ON THE MONDAY NEXT FOLLOWING THE EXPIRATION OF 42 DAYS AFTER YOU WERE SERVED THIS CITATION AND PETITION, A DEFAULT JUDGMENT MAY BE TAKEN AGAINST YOU

TO: HEIRS OF FLORENCE MONIC, DECEASED

Defendant: Greeting

YOU (AND EACH OF YOU) ARE HEREBY COMMANDED appear before 88TH JUDICIAL DISTRICT COURT of HARDIN COUNTY, TEXAS at the Courthouse located at 300 Monroe St. of said County in the City of Kountze, Hardin County, Texas, by filing a written answer at or before 10:00 o'clock A.M. of the Monday next after the expiration of forty-two (42) days from the date of issuance of this citation the date for answer being 11/11/2019 to the Plaintiff's Original Petition filed in said court on 09/20/2019 in cause number 60760 styled

**THOMAS EUGENE MONIC**
**-VS-**
**HEIRS OF FLORENCE MONIC, DECEASED AND JUNE MONIC PEVETO**

A brief statement of the nature of this suit is as follows, to wit:

ALL CERTAIN TRACT OR PARCEL OF LAND OUT OF THE M. PEVETO SURVEY IN HARDIN COUNTY, TEXAS BEING OUT OF CERTAIN 10-ACRE TRACT OF LAND CONVEYED TO C.T. JORDAN AND WIFE, VELMA P. JORDAN BY MRS. ALICE L. KEITH BY DEED DATED MARCH 3, 1942 AND RECORDED IN VOL. 157, PAGE 297, OF THE DEED RECORDS OF HARDIN COUNTY, TEXAS. THE TRACT HEREBY CONVEYED BEING DESCRIBED BY METES AND BOUNDS AS FOLLOWS: BEGINNING AS THE NORTHWEST CORNER OF SAID 10-ACRE TRACT AND ON SOUTH LINE OF PUBLIC ROAD. THENCE SOUTH 5 DEG. 36 MIN. WEST ALONG WEST LINE OF SAID 10-ACRE TRACT 298 FEET FOR THE SOUTHWEST CORNER OF THE TRACT HEREIN CONVEYED. THENCE EAST 150 FEET TO THE SOUTHEAST CORNER OF THE TRACT HEREIN CONVEYED. TO FENCE LINE. THENCE IN NORTHERLY DIRECTION ALONG AND FENCE LINE 214 FEET TO THE SOUTH LINE OF SAID PUBLIC ROAD. THENCE NORTH 65 DEG. 54 MIN. WEST WITH THE SOUTH LINE OF SAID PUBLIC ROAD 190 FEET TO THE PLACE OF BEGINNING AND BEING THE SAME LAND DESCRIBED FROM DEED FROM C.T. JORDAN AND WIFE VELMA P. JORDAN TO E.E. BERWICK AND WIFE ERA BERWICK DATED JUNE 14, 1951 RECORDED IN THE DEED RECORDS OF HARDIN COUNTY, TEXAS IN VOL. 234, PAGE 484.

The officer executing this writ shall promptly serve the same according to requirements of law, and the mandates hereof, and make due return as the law directs.

ISSUED AND GIVEN UNDER MY HAND AND SEAL OF SAID COURT AT KOUNTZE, TEXAS, ON THIS THE 23rd day of September, 2019.

| | |
|---|---|
| ATTORNEY OF RECORD | DANA HOGG, DISTRICT CLERK |
| VICTORIA LAINE | Hardin County, Texas |
| 1045 South Pearwood | PO Box 2997 |
| KOUNTZE, TX 77625 | Kountze, TX 77625 |

By: Katie Romero, Deputy Clerk 404

**CITATION BY PUBLICATION**
**THE STATE OF TEXAS**
**CAUSE NO. 60801**

| | | |
|---|---|---|
| SHELIA ANN SAWYER | § | 88TH JUDICIAL DISTRICT |
| COURT | | |
| -VS- | | |
| JIM DABBS, TANNA DABBS, LEWIS HOWARD MCCARTHY, SHANE MICHAEL MCCARY HEIRS OF ESTATE OF ETHEL MAE DABBS OR UNKNOWN HEIRS | § | COUNTY OF HARDIN |

**IMPORTANT NOTICE**

"YOU HAVE BEEN SUED. YOU MAY EMPLOY AN ATTORNEY. IF YOU OR YOUR ATTORNEY DO NOT FILE AN A WRITTEN ANSWER WITH THE CLERK WHO ISSED THIS CITATION BY 10:00 A.M. ON THE MONDAY NEXT FOLLOWING THE EXPIRATION OF 42 DAYS AFTER YOU WERE SERVED THIS CITATION AND PETITION, A DEFAULT JUDGMENT MAY BE TAKEN AGAINST YOU."

TO: TANYA DABBS
LEWIS HOWARD MCCARTY
SHANE MICHAEL MCCARTY
HEIRS OF SUSAN MARIE ENGLISH
HEIRS OF ESTATE OF ETHEL MAE DABBS
OR UNKNOWN PERSONS

Defendant, Greeting

YOU (AND EACH OF YOU) ARE HEREBY COMMANDED appear before 88TH JUDICIAL DISTRICT COURT of HARDIN COUNTY, TEXAS at the Courthouse located at 300 Monroe St. of said County in the City of Kountze, Hardin County, Texas, by filing a written answer at or before 10:00 o'clock A.M. of the Monday next after the expiration of forty-two (42) days from the date of issuance of this citation the date for answer being 11/11/2019 to the Plaintiff's Original Petition filed in said court on in cause number 60801 styled

**SHELIA ANN SAWYER**
**-VS-**
**JIM DABBS, TANNA DABBS, LEWIS HOWARD MCCARTY SHANE MICHAEL MCCARTY HEIRS OF SUSAN MARIE ENGLISH AND HEIRS OF ESTATE OF ETHEL MAE DABBS OR UNKNOWN PERSONS**

A brief statement of the nature of this suit is as follows, to wit:

LOT FOUR (4), BLOCK ONE (1), OF MEADOWBROOK ADDITION, AN ADDITION IN HARDIN COUNTY, TEXAS, ACCORDING TO THE MAP OR PLAT OF SAID ADDITION ON FILE AND RECORDED IN THE OFFICE OF THE COUNTY CLERK OF HARDIN COUNTY, TEXAS, AND ALL IMPROVEMENTS LOCATED THEREON

ONE CERTAIN MOBILE HOME, BEING A SCHULT 14 X 65 MOBILE HOME, MANUFACTURED BY SCHULT HOMES COOPERATION, NAVASOTA, TEXAS 77968, 20450 LBS., LABEL NUMBER TX 50510335, SERIAL NUMBER 112860

The officer executing this writ shall promptly serve the same according to requirements of law, and the mandates hereof, and make due return as the law directs.

ISSUED AND GIVEN UNDER MY HAND AND SEAL OF SAID COURT AT KOUNTZE, TEXAS, ON THIS THE 26th day of September, 2019.

| | |
|---|---|
| ATTORNEY OF RECORD | DANA HOGG, DISTRICT CLERK |
| VICTORIA LAINE | Hardin County, Texas |
| 1045 South Pearwood | PO Box 2997 |
| KOUNTZE, TX 77625 | Kountze, TX 77625 |

By: KATIE ROMERO, DEPUTY CLERK 404

# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF _____Trinity_____
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED _____Kelli Barnes_____ WHO BEING BY ME DULY
Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

_____ Trinity County News-Standard_____, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN _____ Trinity _____ COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

_____ Trinity _____
(Insert **ALL** Counties of **General Distribution**)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS

HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: _____September 26, 2019 & October 3, 2019_____
(Insert Date(s)

_____.

Kelli Barnes
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE ___8th____ DAY OF

_____October, 2019_____ TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

PAM NOBLES
Notary Public, State of Texas
Comm. Expires 08-02-2020
Notary ID 130759491

Pam Nobles
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

_____Pam Nobles_____
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES ___08-02-2020_____.

(Affix Notary Seal Above)

# CLASSIFIEDS

THE DEADLINE for classified ads and legal notices is Monday at Noon. You can call (936)642-1756 or (936)327-4357 ext. 1002. You can also email them to: grovetownnews@gmail.com or pcpcclassified@gmail.com.

CONCEALED HANDGUN License, call Earl Beverly in Shepherd (713)828-1000 (cell)

SC's TRADING Post at 300 N. 4th Crockett now offers Gift Shops, Park & Sell, Consignment, Garage Sales and Office Space (936)636-1916.

HOUSE STUMP Grinding- No job too large or too small Call (936)295-6099 or (936)641-3781.

HOUSE LEVELING- Will come back in six months to check everything is right. (936)594-6669 or (936)642-0049.

MIDDLETON CONSTRUCTION- New construction- remodeling- painting- cabinets- tractor work- house leveling- pressure washing- metal or shingle roofing. Bonded (936)594-6050 or (936)642-0049.

Fenced Yard or Field
**Stump Grinding**
Remote Controlled Precision Work
Any Size or Amount
Insured-Free Estimates
David Holley
936-433-2371

FOR LAWN mowing call Tommy at (936)439-3800.

CDL DRIVER- Rummel, Groveton and Woodville, Texas. call (936)861-4328.

DRIVER WANTED for Trinity/Groveton area. Competitive wages. Call Troy at (903)247-8231 or (936)544-0040.

GROVETON NURSING Home is wanting to hire for the following positions. One CNA 6am-2pm full-time; Two CNA 2pm-10pm full-time; One CNA 10pm-6am full-time; One Laundry Aide 8am-4pm Saturday & Sunday part-time; One CNA PRN; One Dietary Aide PRN

AVALON PLACE TRINITY
808 S. Robb Street
Trinity, Texas 75862
*is looking for C.N.A's for all shifts*
*Excellent Benefits*
*Apply in person*
*COME JOIN OUR TEAM OF EXCELLENCE.*

3-BEDROOM 2-BATH- Lake onot, Trinity. (936)594-4011, (936)641-4204 or (936)642-1191.

2-BEDROOM 2-BATH $550/month $500/security deposit. No pets. (541)981-0825.

3-BEDROOM 2-BATH on 1-acre in GISD, AC/heat. (936)642-1131 or (936)561-1301.

2-BEDROOM 2-BATH at White Rock Storage on FM350. Low rent plus part-time work available for handyman renter. Retired couple preferred. Call Lou White, owner (713)249-1833.

Trailer-2 Bedroom/2 Bath- large livingroom & kitchen, washer/dryer, refrigerator and stove. $600/month, first & last month rent & $500 deposit. Credit check. 281-720-6045.

OFFICE SPACE available in Crockett and Palestine. Call (936)636-1916 for more information.

BOAT STALLS. Large, dry, enclosed storage units. White Rock Storage, 4216 FM 350, Trinity. (936)594-6213 or (713)249-1833.

SC's CLIMATE Controlled Storage Units. 300 N. 4th Crockett. 24 hour surveillance and manager on site (936)636-1916.

NIGERIAN DWARF & Mini Saanen dairy goats. Baby Buckings, beautiful with blue eye $100. Call/text (936)355-1470.

PIGLETS- PUREBRED Hereford, excellent breeding stock (16 X). Show or feeder pig for delicious pork- $150-$250. Also, one adult Boar. Call/text (936)388-1470 or hewitt@refords.com

FEEDERS ETC., door, fish, pretels, tailgate/wood feeders & custom made hog traps. Repairs & accessories. Lovelady. (936)636-7733. www.feedersetc.com

MOBILE HOME electrical poles; Safe, delivered, installed. Call (936)594-2174.

WANT YOUR ad to get noticed? Separate it from the rest of the ads with a border for only $3 more.

I PAY cash for home propane tanks. Call (936)561-4328.

REMODELED 4/2 HOME on 4.39 acres with 2/1 guest house in Livingston, huge rooms, wood floors, kitchen island, wood burning fireplace, heat/air, metal building. $300,000 (409)423-2166.

SEE CROSSWORD PUZZLE ON 5B

2000 GMC SAFARI Van. New transmission, battery, alternator, radiator, water pump, etc. $2,200 OBO (936)356-5309.

## NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19, 2019, Entergy Texas, Inc ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 ("Reconciliation Period"). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately $1.611 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately $1.701 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25.8 million, which includes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas non-fuel rates. Persons with questions of who want more information on this petition may contact Entergy Texas at Attn Customer Service—Fuel Reconciliation, 350 Pine Street Beaumont Texas 77701 or call 1-866-981-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas Office of Customer Protection PO Box 13326 Austin, Texas 78711-3326 or call (512) 936-7120 or toll-free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No 49916

## NOTICE OF RATE CHANGE REQUEST

On August 30 2019 Entergy Texas, Inc. (ETI) filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission"). The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36.209 and 16 TAC § 25.239. A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs for transmission capital investments incurred from January 1, 2018 through June 30, 2019. ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates.

The proposed TCRF would result in total TCRF retail revenues of approximately $19.4 million, or $16.7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF. This $19.4 million amount would be a 2.3% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No 48371. ETI's most recent base rate case and a 1.4% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No 48371. The impact of the rate change on various customer classes will vary from the overall impact described in this notice. ETI has requested that the Commission make this change effective 35 days after its application was filed. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission. All customers in ETI's Texas retail rate classes are affected by this request.

Persons with questions or who want more information on this filing may contact ETI at Entergy Texas Inc. Attn Customer Service—2019 TCRF Case 350 Pine Street, Beaumont Texas 77701 or call 1-800-368-3749 (choose 'you' hear 'Not' come to Energy" select 1 then 5, then 6, then 2, then 2) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

The Commission has assigned Docket No 49874 to this proceeding. Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas PO Box 13326 Austin Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission. However ETI has proposed that the deadline for intervention in this proceeding be October 7 2019. All communications should refer to Docket No 49874

## Legal Notice

**Application has been made with the Texas Alcoholic Beverage Commission for a Wine and Beer Retailer's Permit by Cerup Management Foods, Inc., to be located at 723 Olympia Drive, Trinity, Trinity, Texas Officers of said corporation are Michelle Moulden- President, Cody Moulden- Vice-President and Deborah Stubblefield-Secretary/Treasurer.**

## LEGAL NOTICE

**Application has been made with the Texas Alcoholic Beverage Commission for a private club registration permit (N) and private club beer and wine permit (NB) by Whispering Pines Club, dba Whispering Pines Club NP to be located at 1532 Whispering Pines Drive, Trinity, Texas. Officers of said corporation are.**

**Chad McCormick, Director**
**Robert Sturdivant, Director**
**Paula Sellers, Director**

## LEGAL NOTICE

**Notice is hereby given in accordance with the terms and provisions of the Texas Alcoholic Beverage Code that Patty Ann Nash d/b/a Sissy's Place has filed application for Wine & Beer Retailer's Permit. Said business to be conducted at 808 South Devine Street, Groveton (Trinity County), Texas 75845.**

**Patty Ann Nash d/b/a Sissy's Place Patty Ann Nash -Owner.**

FOR A classified ad, call 327-4357. It's inexpensive at $7.00 for 15 words or less (.35c each additional word). It paid in advance it's only $6.50 per issue. Call today!

## CAPSULES

Continued from page 3A

WO in Cuthbert, Photos are $10. Contact 936-232-4256 for more information

GOSPEL SINGS

- Anointed Independent Baptist Church, just outside Corrector toward Corrigan, have Gospel Singers on the First Saturday night of each month starting at 6 p.m. Food and fellowship will follow the singing. Everyone is welcome.
- Tapinoro Faith in Pagosa has no regular gospel sing every third friday at 7 p.m
- Lakeway Baptist Church regular gospel singing is the first Saturday at 5 p.m.

RIDE TO OUTLOOK

Do you need a ride to church? Call Calvary Baptist Church, Trinity at 936-594-3611 Monday Wednesday from 7 a.m to 3 p.m

TEAMING

Teaming at First Baptist Church Groveton on Wednesdays from 6-7:30 pm. Ages Pre-K to fifth grade. Kids can be dropped off at the Family Life Center starting at 5:30 p.m

AWANA

AWANA will begin at Calvary Baptist Church in Trinity on Wednesdays from 6 p.m. until 8 p.m. Children 4 years to fifth grade are welcomed. If your child needs a ride, please call 936-594-3611, Monday Wednesday, 9 a.m. until 2 p.m.

LADIES IN ACTION NEW SCHOOL HOURS

Ladies in Action has new school hours. Monday closed, Tuesday thru Thursday 10 a.m. to 5 p.m., and Friday 10 a.m. to 3 p.m. Come in and see our new inventory

2019 HAY SHOW DEADLINES

The 2019 Hay Show and Judging Contest sponsored by the Davy Crockett Trinity Soil and Water Conservation District will be held on Nov 5, at the Parks Ag Arena in Crockett. Deadline to submit up to three (3) hay samples is Sept. 30. Hay samples may be taken to the NRCS office at 1032 S. 4th St. in Crockett, the Houston County Extension Office or the Trinity County Extension Office. A sample consists of one (1) feed sack full of hay. Please mark your sample with your name, type of grass, field number, cutting number and phone number. All entries must show physical evidence of having gone thru a mechanical baler. Fifty percent of the score will be on physical characteristics and appearance, and 50 percent will be on the sheet test analysis. Hay entered must have been produced in Houston or Trinity County or a producer who lives in Houston or Trinity County

FAIR TRADING

Fair Traders Buyers Group is looking for new and additional contributors for the purpose of purchasing youth livestock at the Trinity Fair livestock auction. The event is Saturday, Sept. 28, at 8 p.m. in the fair barn. Contact Marie Sanders at 936-594-3762 or 936-581-0925

ANNUAL HOMECOMING

Calvary Cemetery in Hughes Prairie will have their annual homecoming on Saturday Oct. 12, beginning at 4 p.m. Calvary Baptist Church in Hughes Prairie will have its annual homecoming on Sunday, Oct. 13, beginning at 10:15 a.m. After the service the church will furnish the barbecue and ask that you bring a covered dish to share.

Westwood Shores
Serving the Lake Area
Specializing in Westwood Shores
George and Theresa Gallagher
Owner/Broker
936-594-1234
www.westwoodshoresRE.com
*Best Kept Secret on Lake Livingston*

*Showcase Home*
Awesome 4 BR on golf course! 4/2/3, huge lot, covered patio, Shenandoah. $325,000

WE NEED HOME LISTINGS!

HOMES
Gorgeous Waterfront 2/3 bd, pier & custom dock, sauna, Bluebonnet
Lakefront Beauty! 3/2, double lot, 2 boat houses with lifts, Lakeside
Awesome 4 BR on golf course! 4/3, huge lot, covered patio, Shenandoah
Beautiful Lake View! 4 BR, 3 BA, car port, in-law suite, huge deck, Coral Gables
Peninsula Lake! 3 BR, 3 BA, garage, waterfront, RV port, Bluebonnet
Golf Course Lake View! 3 BR, 3 BA, 2 overlook garages, Cottonwood
Lake View! On golf course, built in 2007, 2/2, huge garage, home theatre, Hwy
Lake Livingston! 3 BR, 2 BA, garage, car port, boat house, dock, Mission
Stunning Lake View, Pier, 3 bdrm/2 bath, sunroom, Westwood Dr
Lake Livingston! 3 BR, 2 BA, waterfront dock, Tall Pine
Golf Course Lake View! 3 BR, 2 BA, car port, RV gate, golf cart garage, Brookwater
Priceless on a crowd! 3 BR, 2 BA, car port, shop, golf cart garage, Hilltop
Lovely Beach Home! On golf course, 3/2, office, Waterfront Shores View
Country Bungalow! 3 BR, 2 BA, car port, game room, updates, Westwood Shores East
Lake View! 3/2, new dock, red farm on 1 acre, excellent condition, Hampton

TOWNHOMES
Waterfront Bay! Westwood Village, 3 BR, 2 BA, recent updates, new a/c, more
Waterfront! 2/2, super view, 2 BR, 1 BA, golf cart garage
Waterfront! 2 BR, 2 BA, golf cart garage but, new roof and siding, Oak

MOBILE HOME RENTAL
Garage! 3 BR, 2 BA, car port, covered deck, Westwork
Pier Upper! 3 BR, 2 BA, car port, screen room, Washington
Foreclosure! 3 BR, 2 BA, needs new owner, Cardinal
Buy a home! Home TLC, 2 BR, 2 BA, 2 lots, covered porch, make offer

LOTS
Lake Livingston! 2 lots with bulkhead and overhead
Waterfront for Fast sale! 3 docks, boats but & grill lakes camp

TAX FORCLOSURES CALL FOR LIST OF LOTS
AT THE WESTWOOD SHORES
Houston 140.5 miles NW on
Thursday through Monday
9 a.m. to 5 p.m.
09/26/2019

Have you been diagnosed with
**Non-Hodgkin's Lymphoma?**
If you have been diagnosed with the serious medical condition, Non-Hodgkin's Lymphoma, after exposure to Roundup herbicide, you may be entitled to compensation.
Call Us Toll Free: 800-801-2870
The Law Offices of Foster & Houston PLLC
Principal Office. Austin, TX, Co-counsel may be associated.

**Oklahoma Ranch Auction – Oct. 5, 2019**
823 Acres-Highly Recreational
Durant, OK
Featuring Southern Oklahoma's Finest Hunting – Deer, Turkey, Hogs With Creeks and Ponds
Gregg Pickens
Broker/Auctioneer
405-833-2800
www.pickensauctions.com

*AUCTION*
*FARM & RANCH EQUIPMENT*
*SATURDAY SEPT. 28TH CROCKETT, TX. 10:00 am*
2301 E. SQUAD CROCKETT, TX. 75835
PREVIEW DATE FRIDAY, SEPT. 27TH. WWW.GM-AUCTIONS.COM AUCTIONEER'S NOTE: GRANT & MINCHEW AUCTION SERVICES, LLC. HAS BEEN COMMISSIONED BY THE PREVIOUS OWNER AT WHITY HILL RANCH, CONCRETE SAND & GRAVEL, HOLLEY MINING & SAND TO DISPERSE FARM & RANCH EQUIPMENT AT PUBLIC AUCTION. SUBJECT DEVELOPMENTS HAVE BEEN ADDED TO MAKE FOR A MORE COMPLETE OFFERING. PARTIAL LISTING ONLY, NUMEROUS OTHER ITEMS IN THIS OFFERING
CONTACT INFO.
JAMES GRANT 903-380-8082 TX LIC 13035
CLINT B. MINCHEW 903-878-8483 TX LIC 13872
www.gm-auctions.com

BRYCHEE INVITATIONS
RECEIPT BOOKS?
PROGRAMS?
BUSINESS CARDS?
YOUR ONE STOP PRINT SHOP HAS YOU COVERED!
POLK COUNTY ENTERPRISE
936-327-4357



CM K

# CLASSIFIEDS

SEE CROSSWORD PUZZLE ON 5B

**Public Notice**

THE DEADLINE for classified ads and legal notices is Monday at Noon. You can call (936)642-1756 or (936)327-4357 ext. 1002. You can also email them to: grovetonnews@gmail.com or pcpcclassified@gmail.com.

**Instruction**

CONCEALED HANDGUN License, call Earl Beverly in Shepherd (713)628-1000 (cell).

**Garage Sale**

HUGE GARAGE sale October 3-5 8am-5pm 213 Mondicello, Trinity. Golf cart, china, cookie jars, tools, kitchen items, bicycles, plants and more

SC's TRADING Post at 506 N. 4th Crockett now offers Gift Shops Park & Sell Consignment, Garage Sales and Office Space (936)545-1916.

TWO DAY sale Friday-Saturday 8am-4pm 107 East Main, Trinity. Household items, clothes, wedding dresses and more.

YARD SALE October 4th & 5th 8am-??? 78 Westwood W. in Westwood Shores

GARAGE SALE Lakewood@Livingston Friday-Saturday, October 4th & 5th 8am-5pm Gates will be open.

**Work Wanted**

HOUSE LEVELING- WIll come back in six months to check everything is right. (936)594-6084 or (936)642-0040

Fenced Yard or Field

**Stump Grinding**

Remote Controlled
Precision Work
Any Size or Amount
Insured-Free Estimates
David Holley
936-433-2371

**AVALON PLACE TRINITY**

104 S. Robb Street
Trinity, Texas 75862
*is looking for C.N.A's for all shifts*
*Excellent Benefits*
*Apply in person*

*COME JOIN OUR TEAM OF EXCELLENCE*

**Work Wanted**

FOR LAWN mowing call Tommy at (936)439-3000.

HOKE STUMP Grinding- No job too large or too small. Call (936)705-6059 or (936)561-2781.

MIDDLETON CONSTRUCTION- New construction- remodel- painting- cabinets- tractor work- house leveling- pressure washing- metal or shingle roofing. Bonded (936)594-6858 or (936)662-6040.

**Employment Wanted**

DRIVER WANTED for Trinity/Groveton area. Competitive wages. Call Troy at (409)247-8231 or (936)544-9045

**Help Wanted**

GROVETON NURSING Home is wanting to hire for the following positions: CNA's for all shifts.

**Furniture Items**

2-BEDROOM 2-BATH $550/month $300/security deposit. No pets (541)981-0675.

3-BEDROOM 2-BATH- Lake estate, Trinity. (936)594-4011, (936)561-4328 or (936)642-1131

3-BEDROOM 2-BATH on 1-acre in CISD, AC/heat. (936)642-1131 or (936)561-4331.

**Real Estate Items**

2-BEDROOM 2-BATH at White Rock Storage on FM350. Low rent plus part-time work available for handyman renter. Retired couple preferred. Call Lou White, owner (713)249-1033.

2-BEDROOM 2-BATH large living room & kitchen, washer/dryer refrigerator and stove, $600/month first & last month rent and $500/deposit. No pets. Credit check. (281)726-6043

**Office Space/Location**

OFFICE SPACE available in Crockett and Palestine. Call (936)545-1946 for more information

**Storage/Warehouse**

BOAT STALLS. Large, dry, enclosed storage units. White Rock Storage, 6210 FM 350, Trinity. (936)594-9283 or (713)249-1033.

SC's CLIMATE Controlled Storage Units, 506 N. 4th Crockett. 24 Hour surveillance and manager on site (936)545-1916.

**Mobile Homes**

MOBILE HOME electrical panel. Sale, delivered, installed. Call (936)594-2174.

WANT YOUR ad to get noticed? Separate it from the rest of the ads with a border for only $3 more

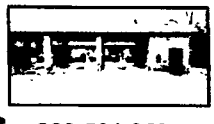
FEEDERS ETC., deer, fish protein, tailgate-road feeders & custom made hog traps. Repairs & accessories. Lovelady. (936)636-7733. www.feedersetc.com.

**TRINITY COUNTY REAL ESTATE**

936-594-3585

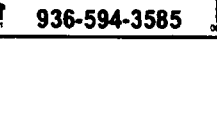
**$239,000**

Business Opportunity Originally Chicken Restaurant Dine In Or Drive Through On Busy Hwy. 19



**$42,500**

Priced To Sell Ready for Business 4 bay car wash equipment storage. located on busy hwy. 230 call today



936-594-3585

06-22-19

**Home For Sale**

REMODELED 4/2 HOME on 4.30 acres with 2/1 guest house in Livingston, large rooms, wood floors, kitchen island, wood burning fireplace, heat/air, metal building. $360,000 (409)423-2160.

HEY! HERE'S a great investment- 2-bedroom 1-bath frame house in a nice neighborhood. Grown mature shade trees. Reduced to $45,000. Make a good rent property! (936)560-1407.

**Mobile Home Sales**

NEW FACTORY fresh 3-bedroom 2-bath single-wide, 2020 model. Exciting and new. Mega Homes, Splendora (281)689-6342 RB127410.

MEGA HOMES has preowned double section and single section homes. Priced to sell (281)689-6342 RB127410

SPECIAL PRICING for all our friends that got flooded. Furniture packs- discounts. Mega Homes, Splendora, Texas (281)689-6342 RB127410.

FACTORY FRESH 3-bedroom 2-bath double section factory built home. Just in only $33,500. Super value. Mega Homes (281)689-6342 RB127410

**Auto**

10+ ACRES FOR sale, wooded and secluded. Owner financing (936)387-9113.

**Truck**

2000 GMC SAFARI Van. New transmission, battery, alternator, radiator, water pump, etc. $2,200.000 (936)365-5369.

**Public Notice**

## NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19, 2019, Entergy Texas, Inc. (Entergy Texas) filed an Application with the Public Utility Commission of Texas (Commission) for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 (Reconciliation Period). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately $1.013 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately $1.066 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas under-recovered balance for the Reconciliation Period represents less revenues totaling approximately $25.8 million, which includes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel-based refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule EF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas non-fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attn: Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701 or call 1-866-981-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326, Austin, Texas 78711-3326 or call (512) 936-7120 or toll-free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989. A deadline for intervention will be established in this proceeding. All communications should refer to Docket No. 49916.

## NOTICE OF RATE CHANGE REQUEST

On August 30, 2019, Entergy Texas, Inc. (ETI) filed an application to amend its Transmission Cost Recovery Factor (TCRF) with the Public Utility Commission of Texas (Commission). The proposed TCRF is requested in accordance with the Public Utility Regulatory Act (PURA) §36.209 and PUC § 25.239. TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case, for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs for transmission capital investments incurred from January 1, 2018 through June 30, 2019. ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates.

The proposed TCRF would result in total TCRF retail revenues of approximately $19.4 million or $16.7 million in incremental annual TCRF revenue. Beyond ETI's current effective TCRF. This $19.4 million amount would be a 2.37% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No. 48071. ETI's most recent base rate case, and a 1.4 increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues approved in Docket No. 48071. The impact of the rate changes on various customer classes will vary from the overall impact described in this notice.

ETI has requested that the Commission make this change effective 35 days after the application was filed. The proposed effective date is subject to suspension and extension by law so that it can be taken by the Commission. All customers in ETI's Texas retail rate classes are affected by this request. Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc., Attn: Customer Service—TCRF, 350 Pine Street, Beaumont, Texas 77701 or call 1-866-981-2602 (once you hear "Welcome to Entergy" select 1 then 5 then 6, then 2 then 2) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

The Commission has assigned Docket No. 49874 to this proceeding. Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission. However, ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019. All communications should refer to Docket No. 49874.

**Notice is hereby given in accordance with the terms and provisions of the Texas Alcoholic Beverage Code that Patty Ann Nash d/b/a Shay's Place has filed application for Wine & Beer Retailer's Permit. Said business to be conducted at 598 South Devine Street, Groveton (Trinity County), Texas 75845. Patty Ann Nash d/b/a Shay's Place. Patty Ann Nash - Owner**

## East Texan Fishing Report

By Matt Williams

**HOUSTON COUNTY** — Water level is about five inches low and stained. Surface temp in the mid-80s. Crockett Family Resort says black bass are good to 7 1/2 pounds on watermelon/red wacky worms and shad pattern. Traps: Crappie are fair on shiners soaked around brush piles. Bream are taking small worms around piers and brush. Catfish are best on night crawlers and dough bait soaked around docks and brush.

**LIVINGSTON** — Water level is about nine inches low and fairly clear. Water temp in the low 80s.

Fishing guide Dave Cox says white bass are good on humps in 35-12 feet of water with lots of shad fish in the mix. Some schooling activity in the Trinity near Riverside with some quality hybrids to 23 inches taking crankbaits and lure shad under a popping cork. Best bite coming around river rock. Crappie are doing fair using jigs around stumps in the river channel north of White Rock. Black bass are biting jerkbug heads and red/green craws worked around log jams and lay down logs near the river's edge. Blue cats are steady on trotlines. Some nice flathead reported on trotlines tipped with live perch.

**NACOGDOCHES** — Water level is about two feet low and fairly clear. Water temp in the low 80s.

Bass fishing has been slow to fair. A few fish in the 2-3-pound range taking Texas rigs worked around scattered grass near channel breaks. Lots of fish suspended over deeper water around shad with some schooling activity at middle and during the afternoon hours. Hard bottom structure in 14-20 feet holding a few groups, taking shaky heads and Carolina rigs. No report on crappie.

**ATHENS** — Water levels 1.05 feet low and clear. Water temp the low 80s.

Fishing guide Jim Brack says bass fishing remains low and the fish are scattered with no defined patterns working. Outside grass lines are the best bet using light Texas rigs, wacky rigs or weightless Senkos. Very little schooling action. Crappie are slow.

## CAPSULES

continued from page 3A

*and fellowship will follow the service.*

*Everyone is welcome.*

• *Beer-n-Bait Fish n Hoopeds? Join us regular gospel sing every third Friday at 7 p.m.*

• *Lakeway Baptist Church regular gospel singing is the first Sunday at 5 p.m.*

**RIDE TO CHURCH**

Do you need a ride to church? Call Calvary Baptist Church, Trinity at 936-594-3611 Monday, Wednesday from 7 a.m. to 3 p.m.

**TEAMKID**

Teamkid at First Baptist Church Groveton on Wednesdays from 6-7:30 pm. Ages Pre-K-12th grade. Sign ups can be dropped off at the Family Life Center starting at 5:30 p.m.

**AWANA**

AWANA will begin at Calvary Baptist Church in Trinity on Wednesdays from 6 p.m. until 8 p.m. October 4. Ages 4 years to 12th grade are welcomed. If your child needs a ride, please call 936-594-3611, Monday, Wednesday, 9 a.m. until 2 p.m.

**LADIES IN ACTION NEW SCHOOL HOURS**

Ladies in Action has new school hours. Monday closed, Tuesday thru Thursday 10 a.m. to 5 p.m. and Friday 10 a.m. to 3 p.m. Come in and see our new inventory.

**2019 HAY SHOW DEADLINES**

The 2019 Hay Show and Judging Contest sponsored by the Dixy Crockett Feed, Seed and Water Conservation District will be held on Nov. 5, at the Parish Ag Arena in Crockett. Deadline to submit up to three (3) hay samples is Sept. 30. Hay samples may be taken to the NRCS office at 1035 E. 4th St. in Crockett, the Houston County Extension Office in the Trinity County Extension Office. A sample consists of one (1) feed sack full of hay. Please mark your sample with your name, type of grass, field number, cutting number, address and phone number. All entries must show physical evidence of having gone thru a mechanical baler. Fifty percent of the score will be on physical characteristics and appearance and 50 percent will be on the chemical analysis. Hay entered must have been produced in Houston or Trinity County by a producer who lives in Houston or Trinity County.

**ANNUAL HOMECOMING**

Calvary Cemetery in Hughes Prairie will have their annual Homecoming on Saturday, Oct. 12 beginning at 4 p.m. Calvary Baptist Church in Hughes Prairie will have its annual Homecoming on Sunday, Oct. 13 beginning at 10:15 a.m. After the service the church will serve the Barbecue and ask that you bring a covered dish to share.

**ANNUAL PENNINGTON BUYERS GROUP BAKED POTATO SUPPER & AUCTION**

Pennington Buyers Group will be holding their annual Baked Potato Supper and Auction on Nov. 16 at the Pennington Water office in Pennington. The baked potato supper will begin at 5 p.m. with the auction following at 6 p.m. If you have any thing you would like to donate for the auction, please contact David Bullard at 936-465-5002.

**MONTHLY MEETING**

The Apollo Garden Club will hold its Monthly October Meeting on Thursday, Oct. 10 at 6:30 p.m. due to scheduling conflict with our guest program, which will be Mrs. Christy Eckert and the Groveton FFA students. Come join us and our covered dish dinner. Fried chicken will be supplied by the club.

**CELEBRATION WOMEN'S MINISTRY**

First United Methodist Church Trinity will be having its monthly Celebration Women's Monday meeting on Tuesday, Oct. 8, beginning at 6 p.m. A light dinner will be served, followed by Praise and Worship. Women of all ages are welcome to attend. Guest speaker is Lakesha Jordan and her message topic is "Something Good is About to Happen." She will include audience interaction along with familiar and original songs. Everybody come and expect something good.

## LOOKING

continued from page 3A

Louise Gall, 75, of Trinity, Nell Williams, 80, Jessie Lee Eastepp, 90, of Latham, Jacob Alan "Jake" Holmes.

### 20 years ago on October 7, 1999

— Safe Harbor program incentives help timber growers. Economic meeting held at chamber office, Trinity County Cancer Society elects officers, Sycamore Restaurant has new owners. Obituaries for the week: Dessie Blome, 42 of Groveton, Anna (Ann) Margaret Evans, of Groveton, Earlene Edward Deaton, 78, of Groveton, Jim Louise Steuss, 65 of Groveton, Gwendolyn Arburto Nobles-Pyle, 64, of Apple Springs.

### 30 years ago on October 5, 1989

— Massive drug round up operation held in Trinity. Health Fair set for Oct. 14. County to help ASISD send out 1989 tax statements. Large parade kicks off East Texas Taste Fair. Cut tax rate, budget approved. Candidates selected for GHS Homecoming Queen. Obituaries for the week: Roy Boyd, 58, of Glendale, Mr. Lizzie Lane Thornton, 86, of Houston, and James A. Reese of Houston.

**Public Notice**

LEGAL NOTICE

**Application has been made with the Texas Alcoholic Beverage Commission for a private club registration permit (PR) and private club beer and wine permit (NB) by Whispering Pines Club, dba Whispering Pines Club NP to be located at 1532 Whispering Pines Drive, Trinity, Texas. Officers of said corporation are**

**Chad McCormick, Director**
**Robert Murdivant, Director**
**Paula Sellers, Director**

CM K

# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF _____Tyler_____
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED _____Kelli Barnes_____ WHO BEING BY ME DULY
Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

_____ Tyler County News Standard_____, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN _____ Tyler _____ COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

_____ Tyler _____
(Insert **ALL** Counties of **General Distribution**)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS

HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: _____September 26, 2019 & October 3, 2019_____
(Insert Date(s)

_____.

_____
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE ___8th____ DAY OF

_____October, 2019_____ TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

_____
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

PAM NOBLES
Notary Public, State of Texas
Comm. Expires 08-02-2020
Notary ID 130759491

_____Pam Nobles_____
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES ___08-02-2020_____.

(Affix Notary Seal Above)

# PUBLIC RECORDS

Email your legal or public notice to
manager@tylercountybooster.com
**DEADLINE IS MONDAY | 4PM**

## LEGAL NOTICE

**NOTICE OF RATE CHANGE REQUEST**

On August 30, 2019, Entergy Texas, Inc ("ETI") filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission") The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36 209 and 16 TAC § 25 239 A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility s last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority ETI is seeking recovery of costs for transmission capital investments it incurred from January 1, 2018 through June 30, 2019 ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates

The proposed TCRF would result in total TCRF retail revenues of approximately $19 4 million, or $16 7 million in *incremental annual TCRF revenue beyond ETI s currently* effective TCRF This $19 4 million amount would be a 2 3% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No 48371, ETI s most recent base rate case and a 1 4% increase in ETI s overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No 48371 The impact of the rate change on various customer classes will vary from the overall impact described in this notice

ETI has requested that the Commission make this change effective 35 days after its application was filed The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission All customers in ETI s Texas retail rate classes are affected by this request. Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc Attn Customer Service—2019 TCRF Case 350 Pine Street Beaumont, Texas 77701, or call 1-800-368-3749 (once you hear "Welcome to Entergy" select 1 then 5, then 6 then 2, then 2) during normal business hours A complete copy of this application is available for inspection at the address listed above

The Commission has assigned Docket No 49874 to the proceeding Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible, as an intervention deadline will be imposed A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P O Box 13326 Austin, Texas 78711-3326 Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477 Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136 The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission However, ETI has proposed that the deadline for intervention in this proceeding be October 7 2019 All communications should refer to Docket No 49874 (38-3t-pce)

## LEGAL NOTICE

**NOTICE OF APPLICATION OF ENTERGY TEXAS, INC FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS**

On September 19 2019, Entergy Texas Inc ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1 2016 to March 31 2019 ("Reconciliation Period") This filing was made pursuant to Section 36 203 of the Texas Utilities Code and 16 Texas Administrative Code § 25 236 The Commission has assigned Docket No 49915 to the Application In its Application, Entergy Texas seeks to reconcile approximately $1 613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers Entergy Texas collected approximately $1 700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25 6 million, which includes interest expense on the under-recovered amounts Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas' non-fuel rates Persons with questions or who want more information on this petition may contact Entergy Texas at Attn Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont Texas 77701 or call 1-888-881-2602 during normal business hours A complete copy of this petition is available for inspection at the address listed above Persons who wish to formally participate in the proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection P O Box 13326, Austin Texas 78711-3326, or call (512) 936-7120 or toll-free at (888) 782-8477 Hearing- and speech-impaired individuals with text telephones ("TTY") may call (512) 936-7136 or use Relay *Texas (toll-free) 1-800-735-2989 A deadline for intervention* will be established for this proceeding All communications should refer to Docket No. 49916 (38-2t-pce)

## LEGAL NOTICE

**NOTICE TO BIDDERS**

Sealed bids addressed to *the County of Tyler for the* following ID# 10152019 Construction/Purchase of Precinct 4 County Barn Will be received in the office of the County Auditor, 100 West Bluff, Room 110 Woodville Texas until 10 00 A.M on October 15, 2019 at which time and place all bids received will be publicly opened in Commissioner s Court, October 15, 2019 at 11 00 A.M

**FACSIMILES SHALL NOT BE ACCEPTED.**

Information may be obtained by contacting Charles "Buck" Hudson at 409-283-7623 Bids will be awarded on October 15, 2019

Payments will be processed by the County Auditor after notification of satisfactory receipt of items

**PLEASE MAKE REFERENCE ON THE FACE OF THE ENVELOPE WITH THE ID# WHICH YOU ARE BIDDING. REMIT SEVEN COPIES ALONG WITH ORIGINAL BID.** The County reserves the right to award by unit cost or lump sum discounted Tyler County reserves the right to reject any or all bids and to waive formalities and technicalities to negotiate sale To avoid misunderstandings and potential litigation, it is highly recommended that the bid specifications include notice that the commissioners court reserves the right to award a contract to a qualified local bidder within three percent of the lowest bid

JACKIE SKINNER
COUNTY AUDITOR
TYLER COUNTY, TEXAS
(38-2t-b)

## LEGAL NOTICE

**NOTICE TO CREDITORS**

Notice is hereby given that original Letters Testamentary for the Estate of WILLIAM WALTON DAVIS, Deceased, were issued on , in Cause No PR-09577, pending in the County Court of TYLER County, Texas, to CHARLES R COATE All persons having claims against this Estate which is currently being administered are required to present them to the undersigned within the time and in the manner prescribed by law

LINDSEY B WHISENHANT
LAW OFFICE PLLC
LINDSEY B WHISENHANT
State Bar No 21272400
BRAD ELROD Associate
State Bar No 24087471
Attorney for Applicant
130 South Charlton
Woodville, TX 75979
Telephone (409) 283-8288
Facsimile (409) 283-8076
E-mail tlwlaw@hotmail.com
(39-1t-b)

## LEGAL NOTICE

Public Notice

**NOTICE TO CREDITORS**
**ESTATE OF STEVEN MITCHELL QUALLS, DECEASED**

Notice is hereby given that original Letters of Administration upon the Estate of Steven Mitchell Qualls deceased, were issued to Administrator Frances Sims on July 17, 2019, in Cause No PR-09537 in the County Court of Tyler County Texas All persons having claims against the estate are hereby required to present same within the time and in the manner prescribed by law Claims should be addressed to "Frances Sims, Administrator of the Estate of Steven Mitchell Qualls deceased" and may be presented to the Administrator s Attorney at the following address

The Johnson Firm
500 N Akard St , Suite 2150
Dallas Texas 75201 (39-1t-cc)

LET US HELP you sell your cars and trucks with a classified ad It s quick and easy!

tylercountybooster.com

## LEGAL NOTICE

**Final Notice and Public Explanation of a Proposed Activity in a 100-Year Floodplain**

To All interested Agencies, Groups and Individuals This is to give notice that the City of Woodville, TX has conducted an evaluation as required by Executive Order 11988, in accordance with HUD regulations at 24 CFR 55 20 Subpart C Procedures for Making Determinations on Floodplain Management and Wetlands Protection The activity is funded under the Texas Community Development Block Grant Disaster Recovery Program under City of Woodville 2016 Flood Recovery The proposed project will use CDBG funds provided through the General Land Office s Disaster Recovery Program to facilitate improvements to existing streets that were damaged during the flooding events of 2016 Work will involve the reconstruction of approximately 2 100 linear feet of Cardinal Dr between South Beech St and South Pecan St (30°46 9 31"N - 94°25'37 25"W) and reconstruction of approximately 3,600 linear feet of Cobb Mill Rd from South Beech St to approximately 120 feet East of Albert Drive (30°45'58 62"N - 94°25 28 52"W) A small section of Cardinal Dr , approximately 665 linear feet, is situated in an area identified as 100 year floodplain These are existing roads with no alterations in route, increases in overall length, additions, or changes in flood elevations anticipated as a result of this work. The estimated project cost is $1,767,900 00 which will consist of $1 667,900 00 in CDBG Disaster Recovery funds administered by the GLO and $100,000 00 in local matching funds. The proposed project sites are located the City of Woodville Tyler County, Texas. The City of Woodville TX has considered the following alternatives and mitigation measures to be taken to minimize adverse impacts and to restore and preserve natural and beneficial values Buyouts were considered This was ultimately rejected as such a program would far exceed available project funding Relocation of the area residents or rerouting of the roadways themselves would present a far greater impact to the environment than would be incurred through rehabilitation The roads receive heavy traffic and the construction of new roadways and related infrastructure would require acquisition of additional land design of all necessary infrastructure from the ground up, and would lead to ground disturbance and clearing Available funding will not cover such an action, and the potential environmental impact would be far greater than that incurred by the proposed project. Relocation of the area residents and businesses would also far exceed available funds The Non-Action alternative was also rejected The streets were damaged under heavy flooding, and the resulting conditions will only worsen with time Doing nothing increases the chances of catastrophic surface failure, damage to vehicles, and impeded access to vital emergency services (Police, EMS, and Fire Dept.) all of which leaves area residents *at increased risk. In consid*eration of the environmental, economic, and safety factors involved, the proposed project remains the best possible course of action. The project will be implemented in strict compliance with state and local floodplain/wetland protection procedures, and under in keeping with federal guidelines. The City of Woodville, TX has reevaluated the alternatives to building in the floodplain/wetland and has determined that it has no practicable alternative. Environmental files that document compliance with steps 3 through 8 of Executive Order 11988 and/or 11990, are available for public inspection, review and copying upon request at the times and location delineated in the last paragraph of this notice for receipt of comments There are three primary purposes for this notice. First people who may be affected by activities in floodplains/wetlands and those who have an interest in the protection of the natural environment should be given an opportunity to express their concerns and provide information about these areas. Second an adequate public notice program can be an important public educational tool The dissemination of information and request for public comment about floodplains/wetlands can facilitate and enhance Federal efforts to reduce the risks and impacts associated with the occupancy and modification of these special areas Third, as a matter of fairness, when the Federal government determines it will participate in actions taking place in floodplains/wetlands it must inform those who may be put at greater or continued risk. Written comments must be received by the City of Woodville TX at the following address on or before Friday, October 4, 2019 City of Woodville, TX 400 West Bluff, Woodville TX 75979 and (409) 283-2234, Attention Paula M Jones, Mayor A full description of the project may also be reviewed weekdays from 8 00 a m until 4 30 p m at the Woodville City Hall Office of the Mayor 400 West Bluff, Woodville, TX 75979 Comments may also be submitted via email at mayor@woodville-tx gov (38-1t-b)

## LEGAL NOTICE

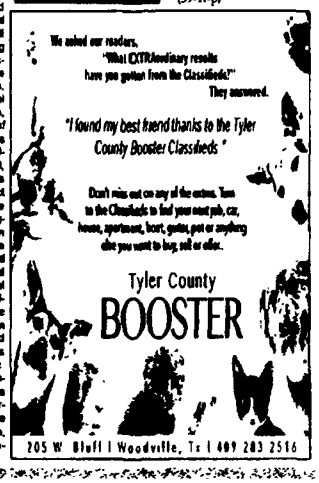
**LEGAL NOTICE**

**NOTICE OF APPLICATION FOR FLUID INJECTION WELL PERMIT:** Dove Southern Operating Co LLC, 1500 McGowen Street, Suite 200, Houston, Texas 77004, is applying to the Railroad Commission of Texas for a permit to dispose of produced salt water or other oil and gas waste by well injection into a porous formation productive of oil or gas The applicant proposes to inject oil and gas waste into the Frio formation in the Frio (10560) field on the Ronel Touching Creek Lease, well #1 The proposed disposal well is located 3 8 miles east of Hillister in Tyler County Fluid will be injected into strata in the subsurface depth interval from 3200-3900 (MD) feet, or 3179-3874 (TVD) LEGAL AUTHORITY Chapter 27 of the Texas Water Code, as amended, Title 3 of the Texas Natural Resources Code, as amended, and the Statewide Rules of the Oil and Gas Division of the Railroad Commission of Texas Requests for public hearing from persons who can show they are adversely affected or requests for further information concerning any aspect of the application should be submitted in writing, within fifteen days of publication, to the Environmental Services Section, Oil and Gas Division, Railroad Commission of Texas, P O Box 12967, Austin, Texas 78711 (Telephone 512 463-6792) (39-1t-b)

## LEGAL NOTICE

TO: Unknown Heirs of JAMES BRUCE EDGAR, SR , Deceased Greetings YOU (AND EACH OF YOU) ARE HEREBY COMMANDED to appear before the Court of Tyler County, Texas, at the Courthouse thereof, located in Woodville, *Texas by filing a written answer* at or before 10 00 A M on the first Monday next after the expiration of ten (10) days from the date of publication of this citation, same being the 28th day of September, 2019 to Petition filed in said Court on the 11th day of September, 2019 in Cause No PR-09578 on the docket of said Court and styled Estate of JAMES BRUCE EDGAR, SR , Deceased A brief statement of *the nature of this suit is as follows*, to-wit JAMES BRUCE EDGAR, JR has filed an Application to Determine Heirship in the real estate and request(s) that the said Court determine who are the heirs and only heirs of the said JAMES BRUCE EDGAR, SR , DECEASED, and their respective shares and interests in such estate All persons interested in said estate are hereby cited to appear before the said Honorable Court at said above mentioned time and place by filing a written answer contesting such application should they desire to do so The officer executing this citation shall promptly serve the same according to requirements of law, and the mandates hereof, and make due return as the law directs

Attorney for Applicant
John E Parten
2302 Oak Shores
Kingwood, Texas 77339
(39-1t-p)






CM K

# PUBLIC RECORDS

Email your legal or public notice to manager@tylercountybooster.com

**DEADLINE IS MONDAY | 4PM**

## LEGAL NOTICE

**NOTICE OF RATE CHANGE REQUEST**

On August 30 2019 Entergy Texas Inc ('ETI') filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission") The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36 209 and 16 TAC § 25 239 A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority ETI is seeking recovery of costs for transmission capital investments it incurred from January 1, 2018 through June 30 2019 ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates The proposed TCRF would result in total TCRF retail revenues of approximately $19 4 million, or $16 7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF. This $19.4 million amount would be a 2 3% increase in ETI's annualized non-fuel revenue requirement as compared to revenues approved in Docket No 48371 ETI's most recent base rate case, and a 1 4% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No 48371 The impact of the rate change on various customer classes will vary from the overall impact described in this notice ETI has requested that the Commission make the change effective 35 days after its application was filed The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission All customers in ETI's Texas retail rate classes are affected by this request Persons with questions or who want more information on this filing may contact ETI at Entergy Texas Inc , Attn Customer Service—2019 TCRF Case 350 Pine Street, Beaumont, Texas 77701 or call 1-800-368-3749 (once you hear "Welcome to Entergy" select 1, then 5 then 6 then 2 then 2) during normal business hours A complete copy of this application is available for inspection at the address listed above The Commission has assigned Docket No 49874 to this proceeding. Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible as an intervention deadline will be imposed A request to intervene or for further information should be mailed to the Public Utility Commission of Texas P.O Box 13326 Austin, Texas 78711-3326 Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477 Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136 The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission However, ETI has proposed that the deadline for intervention in this proceeding be October 7 2019 All communications should refer to Docket No 49874 (38-3t-pce)

## LEGAL NOTICE

**FEDERAL RESERVE BOARD**
**NOTICE OF CHANGE IN BANK CONTROL**

Mary Hyden Hunter of Canyon Lake, Texas and David Perry Mann II of Denver Colorado and as a group acting in concert, have applied to the Federal Reserve Board for permission to acquire control of RAM Security Holdings GP, Inc Waco Texas, and thereby control RAM Security Holdings Ltd , Waco, Texas, which controls Security Bancshares Inc Waco Texas which controls Citizens State Bank, Woodville Texas The Federal Reserve considers a number of factors in deciding whether to approve the notice You are invited to submit comments in writing on this notice to the Federal Reserve Bank of Dallas, P O Box 655906 Dallas, Texas 75265-5906 The comment period will not end before October 23, 2019 and may be somewhat longer The Board's procedures for processing applications may be found at 12 C F R Part 262 25 To obtain a copy of the Federal Reserve Board's procedures or if you need more information about how to submit your comments on the notice, contact Karen R Smith, Director – Applications, at (214) 922-6786 The Federal Reserve will consider your comments and any request for a public meeting or formal hearing on the notice if they are received in writing by the Reserve Bank on or before the last day of the comment period (40-1t-cc)

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283-2516

## LEGAL NOTICE

**TEXAS DEPARTMENT OF BANKING**
**NOTICE OF CHANGE IN BANK CONTROL**

Mary Hyden Hunter of Canyon Lake, Texas, and David Perry Mann II of Denver Colorado, and as a group acting in concert, have filed an application with the Texas Department of Banking on or about September 26, 2019 for permission to acquire control of RAM Security Holdings GP, Inc , Waco, Texas, and thereby control RAM Security Holdings Ltd Waco, Texas which controls Security Bancshares, Inc , Waco Texas which controls Citizens State Bank Woodville, Texas The Texas Department of Banking considers a number of factors in deciding whether to approve the application

Any person wishing to comment on this application either for or against, may file written comments with the Texas Department of Banking, 2601 North Lamar Boulevard, Austin Texas 78705-4294, on or before the 14th day after the date of the publication. Such comments will be made a part of the record before and considered by the Banking Commissioner Any person wishing to formally protest and oppose the proposed change in control and participate in the application process may do so by filing a written notice of protest with the Texas Department of Banking on or before the 14th calendar day after the date of this publication accompanied by a protest filing fee of $2 500 The protest fee may be reduced or waived by the Banking Commissioner upon a showing of substantial hardship (40-1t-cc)

## LEGAL NOTICE

**NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS**

On September 19, 2019, Entergy Texas Inc ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2018 to March 31, 2019 ("Reconciliation Period") This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25 236 The Commission has assigned Docket No 49916 to the Application In its Application Entergy Texas seeks to reconcile approximately $1 613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers Entergy Texas collected approximately $1 700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25 6 million, which includes interest expense on the under-recovered amounts Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application This Application has no effect on Entergy Texas non-fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attn Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont Texas 77701, or call 1-866-881-2602 during normal business hours A complete copy of this petition is available for inspection at the address listed above Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P O Box 13326, Austin Texas 78711-3326, or call (512) 936-7120 or toll-free at (888) 782-8477 Hearing- and speech-impaired individuals with text telephones ("TTY ) may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989 A deadline for intervention will be established for this proceeding All communications should refer to Docket No 49916 (39-2t-pce)

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# State/Regional News

## Chief election officer encourages Texans to register before deadline

Capital Highlights

by ED STERLING

AUSTIN — Texas Secretary of State Ruth Hughs invited eligible Texans to celebrate and participate in National Voter Registration Day — the fourth Tuesday in September — by ensuring they are registered to vote before the Oct 7 registration deadline

Hughs, the state's chief election officer, issued a final call to action to voters, community leaders and elected officials to encourage their fellow Texans to register and prepare to vote in the upcoming Nov 5 election

"An active and engaged citizenry plays an essential role in ensuring the continued well-being of our democracy," Hughs said

The number of registered voters in Texas stood at 15,823,406 in September For more information on voting in Texas, visit www.votetexas.gov

**E-cig cases are counted**

The Texas Department of State Health Services on Sept 24 announced the agency had identified 54 Texas cases of severe lung disease in people who report "vaping" before developing symptoms

State health officials are gathering more information about 35 other possible cases to determine whether they are consistent with the symptoms and substance use seen in cases in Texas and 37 other states About half of the Texas cases have been in teens, and more than half required hospitalization Respiratory symptoms include difficulty breathing, shortness of breath and coughing Some people have also experienced nausea, vomiting and diarrhea DSHS said clinicians should ask patients with those symptoms about a history of vaping, gather as much information as possible about suspected cases, and report them to the agency

**Unemployment rate holds**

The Texas Workforce Commission on Sept 20 reported that the state's economy added 18,200 seasonally adjusted total non-farm positions in the month of August

Notably, the Lone Star State's unemployment rate held steady at 3.4 percent, matching the all-time record low set in June The rate of 3 4 percent is the lowest since the agency launched this method of tracking in 1976

The state's lowest unemployment rate among metropolitan statistical areas in August was the Midland MSA with a non-seasonally adjusted rate of 2 2 percent, followed by the Amarillo MSA at 2 7 percent

**TxDOT asks for input**

The Texas Department of Transportation on Sept 23 started asking citizens what they think will be the most pressing transportation needs for the next 30 years

TxDOT is hosting a second round of public meetings that the agency says will be essential to developing the state's long-range transportation plan, which helps inform the direction for the future of Texas' multimodal transportation system

The Texas Transportation Plan 2050, or TTP 2050, will guide TxDOT's planning and programming for the next 30 years and set long-range goals for all forms of transportation

Texans who can't get to the meetings in person may participate online by visiting www.txdot.gov and searching for "TTP 2050".

TxDOT is providing an interactive survey to gather public input

The virtual open house also features a transportation usage survey

Online surveys will close Nov 15, 2019, and public comments will be accepted throughout the development of the TTP 2050 until early 2020, the agency said

**RRC tops cleanup goal**

In fiscal year 2019, which ended Aug 31, the Texas Railroad Commission cleaned up more than 400 abandoned oil field sites

On Sept 27, the state's energy-regulating agency said the number of cleaned-up sites is more than double the goal set by the Texas Legislature

While most operators clean up their own oilfield sites when the well- are no longer productive, the Railroad Commission uses industry fees to clean up abandoned sites through the State-Managed Cleanup Program

The fees include regulatory fees, permit fees, enforcement penalties and bond amounts assessed on oil and gas operators.

Since the State-Managed Cleanup Program was established in 1992, the RRC has assessed, investigated and — if cleanup was determined necessary — completed cleanup activities at 6,821 abandoned oilfield sites, restoring land used in energy production back to a safe condition

**Governor goes to Japan**

Gov. Greg Abbott toured Japan in an economic development mission last week, visiting with top government and industry officials in various cities

Among the topics Abbott discussed with his hosts were trade, manufacturing, transportation, energy, infrastructure and tourism

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# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Liberty
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED Kim Marlow (Insert Publisher's Name/Publisher's Representative) WHO BEING BY ME DULY SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE Vindicator (Insert Newspaper's Name), THAT SAID NEWSPAPER IS REGULARLY PUBLISHED IN Liberty (Insert County/Counties Name) COUNTY (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Liberty (Insert ALL Counties of General Distribution) COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: 9-26-19, 10-3-19 (Insert Date(s)).

Kim Marlow
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 3rd DAY OF October 2019 TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE.

Jennifer Richardson
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

JENNIFER GRAY RICHARDSON
Notary Public, State of Texas
Comm. Expires 10-06-2022
Notary ID 126406679

Jennifer Richardson
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 10-6-2022.

JENNIFER GRAY RICHARDSON
(Affix Notary Seal Above)
Notary Public, State of Texas
Comm. Expires 10-06-2022
Notary ID 126406679

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# THE VINDICATOR CLASSIFIEDS

ONLINE DAILY WITH THURSDAY PRINT PUBLICATIONS. CALL 936-336-3611 FOR AN AFFORDABLE PRICE OR EMAIL classifieds@thevindicator.com.
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## FOR RENT

Home for Rent on Nadin 215 CR 2152, 2BR/1BA House on 1.3 acre. Includes cooking appliances and washer/dryer water/sewer included. $875/mo deposit. Application required 936-641-3834

## MISC

For free inspection and assistance with insurance claims call Your Local Roofer LOPEZ ROOFING & CONSTRUCTION 936-776-9958

## FOR SALE

Magnolia Park Cemetery, Beaton 5 premie lots for sale lot 3 Block 56. Price is negotiable. Call Patricia 817 706 3911

## REAL ESTATE

+/- 30 acres, fence/cross fence. Barns/ponds. 3-2 house. Broker/owner 281 910-7655

## HELP WANTED

Looking to make some extra money during the high school football season, The Vindicator is looking for stringers during the upcoming season to cover Hardin and West Hardin. You will be given a press pass that allows you into the stadium and access to the press box. Must be able to keep stats from start to finish. We all know Texas is king for high school football, come be apart of the action. Contact editor@thevindicator.com.

NOW HIRING!
AGGREGATES MAINTENANCE FABRICATOR
Min 5 yrs exp Welding exp preferred
Exp With conveyors hoppers screens crushers
Eagle Lake TX Area
Call Bernie @ 281-970-0501

## LEGALS

NOTICE OF RATE CHANGE REQUEST

On August 30, 2019 Entergy Texas, Inc. ("ETI") filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission"). The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36.209 and 16 TAC § 25.239. A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs for transmission capital improvements incurred from January 1, 2018 through June 30, 2019. ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates. The proposed TCRF would result in total TCRF retail revenues of approximately $19.4 million or $16.7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF. This $19.4 million amount would be a 2.2% increase in ETI's annual retail non-fuel revenue requirement as compared to revenues approved in Docket No. 48371. ETI's most recent base rate case and a 1.6% increase in ETI's overall annualized revenue requirement including fuel costs, as compared to such revenues as approved in Docket No. 48371. The impact of the rate change on various customer classes will vary from the overall impact described in this notice. ETI has requested that the Commission make this change effective 35 days after its application was filed. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission. All customers on ETI's Texas retail rate classes are affected by this request. Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc., Attn: Customer Service—2019 TCRF Case, 350 Pine Street, Beaumont, Texas 77701 or call 1-800-368-3749 (once you hear "Welcome to Entergy" select 1 then 5, then 4, then 2, then 2) during normal business hours. A complete copy of this application is available for inspection at the address listed above. The Commission has assigned Docket No. 49874 to this proceeding. Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, PO Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission. Whenever ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019. All communications should refer to Docket No. 49874.

B. NOTICE TO BIDDERS
RIVER RANCH HOLDINGS, LLC, ON BEHALF OF RIVER RANCH MUD NO. 1, will receive sealed bids in duplicate for construction of "CONSTRUCTION OF 12" AND 16" WATER LINES, 12" SANITARY SEWER LINE, STORM SEWER AND 8" PRINCE MAIN" at the office of the ENGINEER, Landev Engineers, Inc., 1704 Seamist Drive, Suite 430, Houston, Texas 77008 until 10:00 AM on the 8th day of November, 2019 at 10:00 AM at the office of the Engineer. Bid Documents may be examined without charge in the offices of Landev Engineers, Inc., 1704 Seamist Drive, Suite 430, Houston, Texas 77008. The Bid Documents can also be obtained on www.chcustomer.com using the project name. The Owner reserves the right to reject any and/or all bids or to accept any bid deemed advantageous to it and to waive any informalities in the bidding. All bids received after the closing time shall be returned unopened at the discretion of the Engineer. No bid proposal may be withdrawn for a period of sixty (60) days after the bid opening date. A mandatory pre-bid meeting will be held on October 1, 2019 at 10:00 AM in the offices of Landev Engineers, Inc. The successful bidder must furnish Performance and Payment Bonds in the forms provided in the amount of one hundred percent (100%) each of the total Contract price. Each such bond shall be executed by a corporate surety duly authorized to do business in the State of Texas. A Cashier's Check or Bidder's Bond Payable to River Ranch Holdings, LLC, in the amount of not less than five percent (5%) of the bid submitted as outlined in the Contract Documents, must accompany the bid. The contractor must be able to provide the Bonds with printed and signed copies of a completed disclosure of interested parties form (Form 1295) and a certificate of filing at the time of the Bonds is execution of the contract. The above described construction will be performed in accordance with plans and specifications and any addenda thereto which may be issued up to forty-eight (48) hours prior to the opening of bids.

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

On September 19, 2019 Entergy Texas, Inc. ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 ("Reconciliation Period"). This filing was made pursuant to Section 36.210 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application. In its Application Entergy Texas seeks to reconcile approximately $1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers. Entergy Texas collected approximately $1.700 billion in fuel and fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $23.8 million, which excludes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period. All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule EF (Fuel Reification) will be affected by the requested adjustment of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas non-fuel rates. Persons with questions or who want more information or the proceeding may contact Entergy Texas at Attn: Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701 or call 1-866-981-2602 during normal business hours. A complete copy of the petition is available for inspection at the address listed above. Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, PO Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones ("TTY") may call (512) 936-7136 or use Relay Texas "toll-free" 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

NOTICE TO DEFENDANT
"You have been sued. You may employ an attorney. If you or your attorney do not file a written answer with the clerk who issued this citation by 10:00 a.m. on the Monday next following the expiration of forty-two days after the date of service of this citation and petition a default judgment may be taken against you."
TO: UNKNOWN HEIRS OF ORALINE GOOLDON RIGGS DECEASED WHOSE NAMES AND WHEREABOUTS ARE UNKNOWN, ET AL. is the defendants.
The case is styled, CDN-0247 In the County Court at Law of Liberty County Texas.
Issued and given under my hand and the Seal of said Court, at office in Liberty Texas this 23rd day of September A.D. 2019.
Attest:
LEE HANDWERK CHAMBER, COUNTY CLERK
LIBERTY COUNTY, TEXAS
By: Shanda Riley Deputy

On Tuesday September 17, 2019 the Liberty City Council adopted the following Ordinances.

ORDINANCE NO. 2019-22
AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF LIBERTY TEXAS ADOPTING AN ADVALOREM TAX RATE FOR FISCAL YEAR 2019-2020 AT A RATE OF $0.5884 PER ONE HUNDRED DOLLAR ($100) ASSESSED VALUATION ON ALL TAXABLE PROPERTY PROVIDING AN EFFECTIVE DATE, AND DISPENSING WITH THE REQUIREMENT OF SECTION 3.10 OF THE HOME RULE CHARTER THAT ALL ORDINANCES BE READ ON TWO SEPARATE DAYS.

ORDINANCE NO. 2019-23
(The rates and fees established in Ordinance No. 2019-23 will take effect beginning October 1, 2019)
AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF LIBERTY TEXAS PROVIDING FOR THE AMENDMENT OF THE MASTER FEE SCHEDULE FOR ALL RATES AND FEES CHARGED BY THE CITY OF LIBERTY PROVIDING FOR AN INCREASE IN THE RATES FOR WATER AND WASTEWATER SERVICES FOR RESIDENTIAL AND COMMERCIAL ACCOUNTS AND FOR CONVERTING BUILDING PERMIT FEES FROM A VALUE BASIS TO SQUARE FOOTAGE BASIS ON FLAT FEE, PROVIDING THAT ALL RATES OR SCHEDULES OF RATES CONFLICTING HEREWITH ARE AMENDED, PROVIDING FOR AN EFFECTIVE DATE, AND DISPENSING WITH THE REQUIREMENT OF SECTION 3.10 OF THE HOME RULE CHARTER THAT ALL ORDINANCES BE READ ON TWO SEPARATE DAYS.

THE STATE OF TEXAS
CITATION BY PUBLICATION
CAUSE NO. P13036
INDEPENDENT EXECUTOR
TO: THE UNKNOWN HEIRS OF AMANDA CLAMPION WATKINS JEANETTE BRAMPTON, Applicant, filed in the Liberty of Liberty County, Texas on 08/08/2019 an APPLICATION TO PROBATE WILL & FOR ISSUANCE OF LETTERS TESTAMENTARY in Cause No. P13036 styled INDEPENDENT EXECUTOR, which is now pending on the probate docket of said Court.
Said application and any opposition will be heard and acted upon by said Court after 10 o'clock A.M. on the first Monday next after the expiration of ten days from date of publication of this citation at the LIBERTY COUNTY COURTHOUSE, 1923 SAM HOUSTON STREET, LIBERTY, TX 77575 in Liberty County, Texas. You are hereby cited to appear before said Honorable Court by filing a written answer to the Application before the above stated time and date should you desire to do so. To assure its consideration, any objection, intervention, or response must be filed in writing with the County Clerk of Liberty County Texas, on or before the above-noted date and time.
Given under my hand and the seal of said Court at the office in Liberty Texas, on 09-17-2019
Lee H. Chambers
COUNTY CLERK
Liberty County Texas
1923 Sam Houston St.
Room 208 & 209
Liberty, TX 77575
By: SHELBIGH DRAKE
Deputy
Plaintiff(s) Attorney:
MICHELLE MAYO
104-MERE@TPO
424 MAIN ST
LIBERTY TX 77575
936-336-2299

THE STATE OF TEXAS
CITATION BY PUBLICATION
CAUSE NO. P13036
INDEPENDENT EXECUTOR
TO: THE UNKNOWN HEIRS OF AMANDA CLAMPION WATKINS JEANETTE BRAMPTON, Applicant, filed in the Liberty of Liberty County, Texas on 08/08/2019 an APPLICATION TO PROBATE WILL & FOR ISSUANCE OF LETTERS TESTAMENTARY in Cause No. P13036 styled INDEPENDENT EXECUTOR, which is now pending on the probate docket of said Court.
Said application and any opposition will be heard and acted upon by said Court after 10 o'clock A.M. on the first Monday next after the expiration of ten days from date of publication of this citation at the LIBERTY COUNTY COURTHOUSE, 1923 SAM HOUSTON STREET, LIBERTY, TX 77575 in Liberty County, Texas. You are hereby cited to appear before said Honorable Court by filing a written answer to the Application before the above stated time and date should you desire to do so. To assure its consideration, any objection, intervention, or response must be filed in writing with the County Clerk of Liberty County Texas, on or before the above-noted date and time.
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424 MAIN ST
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936-336-2299

CITY OF DAYTON, TEXAS

INVITATION TO BID / REQUEST FOR PROPOSAL – EMERGENCY AMBULANCE SERVICES
The City of Dayton announces an invitation to Bidders to submit proposals for the provision of emergency ambulance services for the City of Dayton. The specification for all proposals, which are to be submitted to the City of Dayton are listed in the bid packet. Bid packets may be obtained online at www.daytontx.org, or at Dayton City Hall, 117 Cook Street, Dayton TX 77535. These specifications include options for levels of service to be considered. Bidders are directed to submit an original, to marked, and two (2) copies of their proposal signed by a person authorized to lawfully bind the Bidder. All proposals must be sealed and labeled on the outside of the sealed container with the following information: "Bids – Emergency Medical Services RFP 2019". Any bid received after the date and time set for opening will be rejected and returned unopened. All bids must be delivered to the City of Dayton, Attn: Jennifer Billings, City Secretary, 117 Cook Street, Dayton, Texas 77535, and must be received by 3:00 p.m., October 15, 2019, at which time the bids will be opened. Bidders will have the opportunity to make a ten (10) minute presentation to council during a future city council meeting (date not set yet). All parties that submit a proposal will be given notice of the time and place of the city council meeting. If you have any questions regarding this bid, please contact Jennifer Billings, City Secretary at 936-258-2042 or Deputy City Manager or Police Chief Robert Vaca at www.daytontx.org. The City of Dayton reserves the right to waive irregularities in bids and to reject any and all bids with or without cause.
The City of Dayton City Council will review the RFPs and decide what action to take.

The decision to award a contract will be made by the City Council at their discretion. All proposals and other responses will become the property of the City of Dayton and will not be returned.

DECLARATION OF A LOCAL STATE OF DISASTER
WHEREAS the CITY OF AMES on the 19th day of September 2019, has suffered widespread or severe damage, injury, or loss of life or property (or there is imminent threat of same) due to heavy rainfall, severe flooding and possible tropical storm force winds from Tropical Depression Imelda, and
WHEREAS starting on September 18, 2019 persons and property were impacted as a result of Tropical Depression Imelda, and
WHEREAS, the Mayor of Ames has determined that extraordinary measures must be taken to alleviate the suffering of people and to protect or rehabilitate property
NOW THEREFORE, BE IT PROCLAIMED BY THE MAYOR OF THE CITY OF AMES TEXAS
SECTION 1 That a local state of disaster is hereby declared for the City of Ames, Texas pursuant to section 418.108 (a) of the Texas Government Code
SECTION 2 Pursuant to section 418.018(b) of the Government Code the state of disaster shall continue for a period of not more than seven (7) days from the date of this declaration unless continued or renewed by the City of Ames, Texas.
SECTION 3 Pursuant to section 418.018-C of the Government Code this declaration of a local state of disaster shall be given prompt and gener al publicity and shall be filed promptly with the City Secretary
SECTION 4 Pursuant to section 418.018-d of the Government Code this declaration of a local state disaster activates the city emergency management plan
SECTION 5 That this proclamation shall take effect immediately from and after its assumed
SO DECLARED AND ORDERED this 19th day of September 2019
John Vibra
Mayor City of Ames

Magnolia Place
Magnolia Place Health Care L.L.P.
Is currently seeking
LVN/RN
Mon - Fri 10pm-6am shift.
Please come by and fill out an application at
1620 Magnolia Liberty, Texas 77575
936-336-8844
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Magnolia Place Health Care L.L.P.
Is currently seeking
WEEKEND RN SUPERVISOR
$5000.00 sign-on bonus
Position works two 12 hr shifts with an 8 hr bonus. Total of 32 hrs
Please come by and fill out an application at
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936-336-8844
Equal Opportunity Employer

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## FOR RENT

Home for Rent in Hardin 715 CR 2352, 2BR/1BA House on 1/3 acre. Includes cooking appliances and washer/dryer water, sewer included $875, no deposit. Application required 936-641-3814

## MISC

For free inspection and assistance with insurance claims, call Your Local Roofer LOPEZ ROOFING & CONSTRUCTION 936 276-9958

## REAL ESTATE

+/- 30 acres fence/crossfence. Barn/3 ponds. 3-2 house. Broker/owner 281-916-7653

## HELP WANTED

Looking to make some extra money during the high school football season. The Vindicator is looking for stringers during the upcoming season to cover Hardin and West Hardin. You will be given a press pass that allows you into the stadium and access to the press box. Must be able to keep stats from start to finish. We all know Texas is king for high school football, come be apart of this action. Contact editor@thevindicator.com.

## LEGALS

NOTICE OF RATE CHANGE REQUEST
On August 30, 2019 Entergy Texas, Inc. ("ETI") filed an application to amend its Transmission Cost Recovery Factor ("TCRF") with the Public Utility Commission of Texas ("Commission") The proposed TCRF is requested in accordance with the Public Utility Regulatory Act § 36.209 and 16 TAC § 25.239. A TCRF allows a utility to recover its reasonable and necessary costs that have occurred since the end of the test year in the utility's last base rate case for transmission infrastructure improvement and changes in wholesale transmission charges to the electric utility under a tariff approved by a federal regulatory authority. ETI is seeking recovery of costs for transmission capital investments incurred from January 1, 2018 through June 30 2019. ETI also seeks to recover approved transmission charges that are not otherwise being recovered through rates.
The proposed TCRF would result in total TCRF retail revenues of approximately $19.4 million or $16.7 million in incremental annual TCRF revenue beyond ETI's currently effective TCRF. Thus $19.4 million amount would be a 2.3% increase in ETI's annual and non-fuel revenue requirement as compared to revenues approved in Docket No. 48371, ETI's most recent base rate case and a 1.4% increase in ETI's overall annualized revenue requirement including fuel costs as compared to such revenues as approved in Docket No. 48371.
The impact of the rate change on various customer classes will vary from the overall impact described in this notice.
ETI has requested that the Commission make this change effective 35 days after its application was filed. The proposed effective date is subject to suspension and enforcement by actions that may be taken by the Commission. All customers in ETI's Texas retail rate classes are affected by this request.
Persons with questions or who want more information on this filing may contact ETI at Entergy Texas, Inc. Attn: Customer Service—2019 TCRF Case, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (once you hear "Welcome to Entergy" select 1 then 5 then 6, then 2 then 2) during normal business hours. A complete copy of this application is available for inspection at the address listed above. The Commission has assigned Docket No. 49874 to this proceeding. Persons who wish to intervene in or comment upon this proceeding should notify the Public Utility Commission of Texas as soon as possible as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, PO Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. The deadline for intervention in Commission proceedings is typically 45 days after the date the application was filed with the Commission. However, ETI has proposed that the deadline for intervention in this proceeding be October 7, 2019. All communications should refer to Docket No. 49874.

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS
On September 19 2019, Entergy Texas, Inc. ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31 2019 ("Reconciliation Period"). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.
In its Application Entergy Texas seeks to recover approximately $1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas's eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers. Entergy Texas collected approximately $1.700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas under recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25.8 million which includes interest expense on the under recovered amounts. Entergy Texas does not seek to implement a fuel related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period. All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. The Application has no effect on Entergy Texas non fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attn: Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701, or call 1-866-981-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above. Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, PO Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll free at (888) 782-8477. Hearing and speech-impaired individuals with text telephones ("TTY") may call (512) 936-7136 or use Relay Texas "toll free" 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

THE STATE OF TEXAS
CITATION BY PUBLICATION
CAUSE NO. P13812
INDEPENDENT EXECUTOR
TO: THE UNKNOWN HEIRS OF MARY ANN ELLIOTT
DARNELL ELLIOT, Applicant, filed in the Liberty of Liberty County, Texas, on 08/26/2019 an APPLICATION TO PROBATE WILL & FOR ISSUANCE OF LETTERS TESTAMENTARY in Cause No. P13812, styled INDEPENDENT EXECUTOR, which is now pending on the probate docket of said Court.
Said application and any opposition will be heard and acted upon by said Court after 10 o'clock A.M. on the first Monday next after the expiration of ten days from date of publication of this citation, at the LIBERTY COUNTY COURTHOUSE, 1923 SAM HOUSTON STREET, LIBERTY, TX 77575 in Liberty County, Texas.
You are hereby cited to appear before said Honorable Court by filing a written answer or answers to the Application before the above stated time and date should you desire to do so. To ensure its consideration, any objection, intervention, or response must be filed in writing with the County Clerk of Liberty County Texas on or before the above-noted date and time.
Given under my hand and the seal of said Court at the office in Liberty Texas on 09/17/2019
Lee H. Chambers
COUNTY CLERK
Liberty County, Texas
1923 Sam Houston St
Room 208 & 209
Liberty TX 77575
By: SHELBEIGH DRAKE
Deputy
Plaintiff(s) Attorney
MICHELLE MANG-UM ATTORNEY
424 MAPLE ST
LIBERTY, TX 77575
936-336-2299

THE STATE OF TEXAS
CITATION BY PUBLICATION
CAUSE NO. P13816
INDEPENDENT EXECUTOR
TO: THE UNKNOWN HEIRS OF AMANITA CLANTON WATERS
JEANETTE EDINGTON Applicant, filed in the Liberty of Liberty County, Texas, on 09/03/2019 an APPLICATION TO PROBATE WILL & FOR ISSUANCE OF LETTERS TESTAMENTARY in Cause No. P13816 styled INDEPENDENT EXECUTOR, which is now pending on the probate docket of said Court.
Said application and any opposition will be heard and acted upon by said Court after 10 o'clock A.M. on the first Monday next after the expiration of ten days from date of publication of this citation, at the LIBERTY COUNTY COURTHOUSE, 1923 SAM HOUSTON STREET, LIBERTY, TX 77575 in Liberty County, Texas.
You are hereby cited to appear before said Honorable Court by filing a written answer or answers to the Application before the above stated time and date should you desire to do so. To ensure its consideration, any objection, intervention, or response must be filed in writing with the County Clerk of Liberty County Texas on or before the above-noted date and time.
Given under my hand and the seal of said Court at the office in Liberty Texas on 09-17-2019
Lee H. Chambers
COUNTY CLERK
Liberty County, Texas
1923 Sam Houston St
Room 208 & 209
Liberty, TX 77575
By: SHELBEIGH DRAKE
Deputy
Plaintiff(s) Attorney
MICHELLE MANG-UM ATTORNEY
424 MAPLE ST
LIBERTY TX 77575
936-336-2299

CITY OF DAYTON, TEXAS
INVITATION TO BID/REQUEST FOR PROPOSAL – EMERGENCY MEDICAL SERVICES
The City of Dayton announces an invitation to Bidders to submit proposals for the provision of emergency ambulance services for the City of Dayton. The specification for all proposals, which are to be submitted to the City of Dayton are stated in the bid packet. Bid packets may be obtained online at www.daytontx.org, or at Dayton City Hall, 107 Cook Street Dayton TX 77535. These specifications include options for levels of service to be considered.
Bidders are directed to submit an original so marked, and two (2) copies of their proposal signed by a person authorized to lawfully bind the bidder. All proposals must be sealed and labeled on the outside of the sealed container with the following information "Bids – Emergency Medical Services RFP 2019". Any bid received after the date and time set for opening will be rejected and returned unopened. All bids must be delivered to the City of Dayton, Attn: Jennifer Billings, City Secretary 107 Cook Street, Dayton Texas 77535 and must be received by 2:00 pm, October 15, 2019, at which time the bids will be opened. Bidders will have the opportunity to make a ten (10) minute presentation to council during a future city council meeting (date not set yet). All parties that submit a proposal will be given notice of the time and place of the city council meeting.
If you have any questions regarding the bid, please contact Jennifer Billings, City Secretary at 936-258-2642 or Deputy City Manager or Public Works Director Robert Vice at rvice@daytontx.org. The City of Dayton reserves the right to waive irregularities in bids and to reject any and all bids with or without cause.
The City of Dayton City Council will review the RFPs and decide what action to take. The decision to award a contract will be made by the City Council at their discretion. All proposals and other responses will become the property of the City of Dayton and will not be returned.

DAYTON HOUSING AUTHORITY
INVITATION TO BID
Dayton Housing Authority request seal bids for the purchase Of maintenance vehicle(s). Specifications can be obtained at 2500 N. Whitney Dayton, TX 77535 or contact 936-258-5372.

LEGAL NOTICE
Texas Rice Producers Board Biennial Board of Directors Election
Under the provisions of the Texas Commodity Referendum Law, Chapter 41 of the Texas Agricultural Code, the Texas Rice Producers Board will be conducting a biennial board of directors election ending December 11, 2019, for three expiring terms. Any person living within the district boundaries who is engaged in the business of producing or causing production of rice for commercial purposes is eligible to vote. Eligible voters include owners of farms, their tenants and sharecroppers if that person is subject to paying the assessment being collected on a refund only basis on rice within the subsequent districts.
DISTRICT 3: (A) That area of Chambers County east of the Trinity River and South of US Highway 110.
(B) That area of Liberty and Chambers Counties west of the Trinity River, and
(C) That area of Harris County north of Buffalo Bayou and east of US Highway 59.
DISTRICT 8: That area of Wharton County west of the Colorado River.
DISTRICT 9: (A) That area of Wharton County east of the Colorado River and north and west of US Highway 59 and
(B) That area of Colorado County east of the Colorado River.
Any person meeting the requirements to vote in the upcoming election may submit their name to be placed on the ballot for election to the Texas Rice Producers Board. Qualified producers must: (1) Reside in the district they wish to represent, (2) Submit a petition with 10 signatures of eligible rice producers from their district to the Texas Rice Producers Board, 1806 Avenue D Suite 106, Katy, TX 77493 by November 4, 2019 at least 30 days prior to the election deadline. All eligible candidates will be placed on the ballot.
The election will be conducted by mail. The deadline for all ballots to be post marked is midnight, December 11, 2019. Ballots must be mailed to the polling place at Texas Rice Producers Board, 1806 Avenue D Suite 106, Katy, TX 77493. Any person qualified to vote who does not receive a ballot 15 days prior to the election may obtain one at their local county Agrilife Extension office.

ORDER OF LOCAL OPTION ELECTION
FOR LIBERTY COUNTY JUSTICE OF THE PEACE PRECINCT NO. 6

[illegible]

NOTICE OF LOCAL OPTION ELECTION
FOR LIBERTY COUNTY JUSTICE OF THE PEACE PRECINCT NO. 6

[illegible]

# PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Harris
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED Victoria Bond WHO BEING BY ME DULY
Insert Publisher's Name/Publisher's Representative)

SWORN. DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE Houston Chronicle dba Woodlands Villager, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Harris COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____
Harris, Trinity, Walker, Grimes, Polk, San Jacinto, Washington, Montgomery, Liberty, Austin, Waller, Chambers, Colorado, Brazoria, Fort Bend, Galveston, Wharton, Jackson and Matagorda
(Insert **ALL** Counties of **General Distribution**)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE. A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: October 2 & 9, 2019
(Insert Date(s))
Ad # 202793.

Victoria Bond
PUBLISHER/~~PUBLISHER'S REPRESENTATIVE~~

SWORN AND SUBSCRIBED TO ME ON THIS THE 15 DAY OF October, 2019 TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE.

NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Charles E Walichowski
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES May 19, 2022.

CHARLES E WALICHOWSKI
129823547
NOTARY PUBLIC
STATE OF TEXAS
EXPIRES
MAY 19, 2022

(Affix Notary Seal Above)

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GARAGE SALES

LEGALS

LEGALS

APPLICATION HAS BEEN MADE WITH THE TEXAS ALCOHOLIC BEVERAGE COMMISSION FOR A BEER RETAIL DEALER'S OFF-PREMISE LICENSE, A WINE ONLY PACKAGE STORE PERMIT AND A PACKAGE STORE TASTING PERMIT BY QUALITY LICENSING CORP SYSTA QUALITY LICENSING CORP (STORE #28872) LOCATED AT 21150 AUTUMNBARK DR SPRING, MONTGOMERY COUNTY, TEXAS 77379. OFFICERS OF SAID COMPANY ARE JOHN SEUBERT, PRESIDENT/CEO; MATTHEW W ALLEN, VP; WAYNE HAMILTON, VP; ANDREA M. LAZENBY, ASSISTANT SECRETARY

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9:00 am - 5:00 pm

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10 Tastings • Wine Glass
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A14 Wednesday, October 9 2019

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NOTICE OF RATE CHANGE REQUEST

NOTICE OF APPLICATION OF INTERVENING TRUST NO FOR AUTHORITY TO PURCHASE LEASE AND PURCHASE PROPERTIES

# NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS

Entergy.

On September 19, 2019, Entergy Texas, Inc. ("Entergy Texas") filed an Application with the Public Utility Commission of Texas ("Commission") for authority to reconcile its eligible fuel and purchased power costs incurred during the period of April 1, 2016 to March 31, 2019 ("Reconciliation Period"). This filing was made pursuant to Section 36.203 of the Texas Utilities Code and 16 Texas Administrative Code § 25.236. The Commission has assigned Docket No. 49916 to the Application.

In its Application, Entergy Texas seeks to reconcile approximately $1.613 billion of fuel and purchased power expenses incurred during the Reconciliation Period to generate and purchase electric energy for its retail customers. The purpose of the reconciliation proceeding is for the Commission to review Entergy Texas' eligible fuel and purchased power expenses incurred during the Reconciliation Period to determine whether they were reasonable and necessary to serve retail customers.

Entergy Texas collected approximately $1.700 billion in fixed fuel factor revenues through rates that were in effect during the Reconciliation Period. Entergy Texas' under-recovery balance for the Reconciliation Period (expenses less revenues) totals approximately $25.8 million, which includes interest expense on the under-recovered amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case. Entergy Texas proposes to roll any ending fuel balance resulting from this proceeding forward to serve as the beginning balance for the next reconciliation period.

All customers and classes of customers receiving retail electric service from Entergy Texas whose electric service rates include charges pursuant to Rate Schedule FF (fixed fuel factor) will be affected by the reconciliation of fuel and purchased power costs contained in the Application. This Application has no effect on Entergy Texas' non-fuel rates. Persons with questions or who want more information on this petition may contact Entergy Texas at Attn: Customer Service—Fuel Reconciliation, 350 Pine Street, Beaumont, Texas 77701, or call 1-866-981-2602 during normal business hours. A complete copy of this petition is available for inspection at the address listed above.

Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll-free at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones ("TTY") may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989. A deadline for intervention will be established for this proceeding. All communications should refer to Docket No. 49916.

A message from Entergy Texas, Inc.
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· WE POWER LIFE ·

SOAH Docket No. 473-20-0259 PUC Docket No. 49916

**Application of Entergy Texas, Inc. for Authority to Reconcile Fuel and Purchased Power Costs Entergy Texas, Inc.'s Hearing Exhibits**

# Entergy Texas, Inc.

# PUBLIC

## ETI Exhibit No. 3

# Schedules & Workpapers (provided on CD)

SOAH Docket No. 473-20-0259 PUC Docket No. 49916

**Application of Entergy Texas, Inc. for Authority to Reconcile Fuel and Purchased Power Costs Entergy Texas, Inc.'s Hearing Exhibits**

## Entergy Texas, Inc.

# CONFIDENTIAL

**ETI Exhibit No. 4**

FR-4.2, FR-19.7 WP FR-7 & WP FR-15
(provided on CD)

## Entergy Texas, Inc.

# Highly Sensitive Protected Materials

## ETI Exhibit No. 5

**Highly Sensitive** – FR-7, Attachment to FR-15, FR-17, FR-16.3, FR-17.1, Fr-19;3, WP FR-7, FWP FR-15, Ex. DSJ-2, WP DSJ Testimony 1, WP ETI OC Meeting Minutes & WP Fuel Mix (provided on CD)

**DOCKET NO. 49916**

| | | |
|---|---|---|
| **APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS** | **§ § § §** | **PUBLIC UTILITY COMMISSION OF TEXAS** |

**DIRECT TESTIMONY**

**AND EXHIBITS**

**OF**

**ANASTASIA R. MEYER**

**ON BEHALF OF**

**ENTERGY TEXAS, INC.**

**SEPTEMBER 2019**

**DOCKET NO. 49916**

| | | |
|---|---|---|
| **APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS** | **§ § § §** | **PUBLIC UTILITY COMMISSION OF TEXAS** |

## TABLE OF CONTENTS

**PAGE**

I. Introduction ..... 1
II. Purpose of Testimony and Overview of Filing ..... 2
III. Overview of the Fuel and Purchased Power Reconciliation ..... 5
IV. ETI Standalone Production Function Planning and Operations ..... 10
V. ESL Production Function Services ..... 14
VI. MISO Stakeholder Process ..... 17
VII. Conclusion ..... 17

## FIGURES

Figure ARM-1 Fuel Reconciliation
Figure ARM-2 2016 ETI Resource Portfolio
Figure ARM-3 2019 ETI Resource Portfolio

## EXHIBITS

Exhibit ARM-1 Overview of ETI Key Roles for Resource Planning and Market Operations
Exhibit ARM-2 ETI Resource Planning and Market Operations Organizations
Exhibit ARM-3 Overview of ETI Operating Committee Members

## I. INTRODUCTION

Q1. PLEASE STATE YOUR NAME AND CURRENT BUSINESS ADDRESS.

A. My name is Anastasia R. Meyer. My business address is 10055 Grogans Mill Road, The Woodlands, Texas 77380.

Q2. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

A. I am employed by Entergy Texas, Inc. ("ETI" or the "Company") as Manager of Resource Planning.

Q3. PLEASE DESCRIBE YOUR CURRENT JOB RESPONSIBILITIES.

A. In this position, I am responsible for the management and administration of ETI's resource planning activities. My duties include coordinating the generation resource planning activities for ETI and implementing the Company's supply plan for meeting the load and energy requirements of ETI's retail customers.

Q4. PLEASE DESCRIBE YOUR EDUCATION AND BUSINESS EXPERIENCE.

A. I earned a Bachelor of Science degree in Applied Mathematical Sciences from Texas A&M University in 2008. In May 2008, I joined Entergy Services, LLC ("ESL")[1] as an Analyst in the System Planning and Operations ("SPO") organization, where my duties focused on resource planning and production cost modeling. Over the course of roughly six years, I held positions of increasing levels of responsibility over development and analysis of long-term generation plans and multiple requests for proposals ("RFPs") that led to transactions on long-term resources. In October 2014, I was promoted to the position of Project Manager for Regulatory and Strategic Initiatives within SPO. In that position, I was, among other things, responsible for developing and enhancing processes for participation

[1] ESL, formerly Entergy Services, Inc., is the service company for the five Entergy Operating Companies ("EOCs"): ETI; Entergy Arkansas, LLC; Entergy Louisiana, LLC ("ELL"); Entergy Mississippi, LLC; and Entergy New Orleans, LLC ("ENOL").

in the markets operated by the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization. I accepted my current position with ETI in February 2016.

Q5. HAVE YOU PREVIOUSLY PROVIDED TESTIMONY BEFORE THE PUBLIC UTILITY COMMISSION OF TEXAS ("COMMISSION")?

A. Yes, I provided direct and rebuttal testimony in Docket No. 48371, *Entergy Texas, Inc.'s Statement of Intent and Application for Authority to Change Rates*.

Q6. ON WHOSE BEHALF ARE YOU FILING THIS DIRECT TESTIMONY?

A. I am filing this direct testimony on behalf of ETI.

Q7. WHAT EXHIBITS DO YOU SPONSOR IN YOUR TESTIMONY?

A. I sponsor the exhibits listed after the Table of Contents at the beginning of my testimony.

## II. PURPOSE OF TESTIMONY AND OVERVIEW OF FILING

Q8. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The four major purposes of my testimony are to: (1) present a brief overview of this fuel reconciliation; (2) discuss ETI's standalone production function planning and operations; (3) describe the provision of production function services to ETI by ESL; and (4) explain ETI's monitoring of and participation in the MISO stakeholder processes affecting the production function.

With respect to the overview of the Company's fuel reconciliation, I will:

- present an overview of the $1.613 billion in reconcilable costs that ETI seeks to reconcile for the period April 1, 2016 through March 31, 2019 (the "Reconciliation Period");
- explain the effect of ETI's exit from the Entergy System Agreement ("ESA") on ETI's fuel reconciliation;
- describe the treatment of ETI's under-recovery balance; and

- provide a summary of ETI's generation and long-term purchased power agreements ("PPAs").

With regard to ETI's standalone production function planning and operations, my testimony will:

- describe ETI's philosophy regarding the procurement of fuel and purchased power;
- list the ETI personnel responsible for planning and operations; and
- discuss the role of the ETI Operating Committee ("ETI OC"), including makeup of the committee, its roles relative to the production function, and any notable recommendations made by the ETI OC affecting fuel costs during the Reconciliation Period.

With regard to production function services provided by ESL, my testimony will:

- explain ETI's direction and oversight of certain fuel-related activities and services provided by ESL departments;
- describe ETI's direction and oversight of the production function services provided by the ESL SPO department; and
- describe ETI's direction and oversight of the production function services provided by the ESL Power Generation department ("Power Generation").

With respect to the MISO stakeholder processes, my testimony will:

- discuss ETI's monitoring of and participation in the MISO stakeholder processes affecting the production function.

Q9. WERE THERE ANY SIGNIFICANT, ATYPICAL EVENTS THAT AFFECTED OPERATIONS OR FUEL COSTS INCURRED DURING THE RECONCILIATION PERIOD?

A. Yes. A significant event during the Reconciliation Period was ETI's successful exit from the ESA on August 31, 2016. The ESA was a Federal Energy Regulatory Commission ("FERC")-approved contract governing the joint planning and operation of the individual systems of the EOCs for the benefit of the Entergy System as a whole.

Since September 1, 2016, the first day of operations post-termination of the ESA, ETI has been carrying out planning and operating functions independently with support from ESL departments and personnel. ETI's exit from the ESA has shifted the Company's resource planning and operations orientation from Entergy System-wide needs to ETI's standalone needs.

Another significant, atypical event was Hurricane Harvey, which struck ETI's service area in late August 2017 and caused sustained interruptions to approximately 41% of ETI's customers and significant impacts to its system. The storm caused widespread damage to ETI's transmission and distribution infrastructure, and flooding affected operations at the Sabine Plant. The damage in ETI's service area, as well as ETI's preparation and response to the storm, was an issue in ETI's last base rate case, Docket No. 48371. ETI's proactive generation storm hardening efforts before the hurricane and management of generation units during the storm ensured safe operation of ETI's plants. Notwithstanding the extensive damage the Company and its customers sustained, Hurricane Harvey did not have a material effect on fuel and purchased power costs incurred during the Reconciliation Period.

Q10. PLEASE DESCRIBE THE EFFECT OF ETI'S EXIT FROM THE ESA ON THIS FUEL RECONCILIATION.

A. ETI's exit from the ESA occurred five months into the Reconciliation Period. The practical effect is that this proceeding contains two distinct reconciliation sub-periods: (1) the pre-termination period, in which ESL performed the planning and operations on an integrated System-wide basis under the direction and oversight of the Entergy Operating Committee[2]; and (2) the post-termination period, in which ETI was responsible for its planning and operations decisions on a standalone basis, with support from ESL. ESL witnesses Devon S. Jaycox and Michael J. Goin discuss ESL's planning and operations processes in their direct testimonies. I discuss ETI's planning and operations oversight processes for the post-termination period below in Section VI.

[2] During the first five months of the Fuel Reconciliation Period prior to the termination of the ESA, ESL performed planning and operations on the collective behalf of ELL, ETI and ENOL.

## III. OVERVIEW OF THE FUEL & PURCHASED POWER RECONCILIATION

Q11. PLEASE SUMMARIZE THE COMPANY'S FUEL RECONCILIATION FILING.

A. During the Reconciliation Period, the Company incurred approximately $1.613 billion in reconcilable fuel and purchased power expense to serve customers, as shown in Figure ARM-1 below.

**Figure ARM-1**

| Fuel Reconciliation | |
|---|---|
| **Gas and Fuel Oil (Sch. FR-16)*** | $616,569,533 |
| **Emissions Allowances (Sch. FR-16)** | $3,813,987 |
| **Coal (Sch. FR-16)*** | $92,135,635 |
| **Total Fuel Expense** | $712,519,155 |
| | |
| **Purchased Power Expense (Sch. FR-4.3a-g)** | $1,183,147,305 |
| **Off System Sales Revenues (Sch. FR-4.4b-e)** | $282,372,643 |
| **Net Purchased Power:** | $900,774,662 |
| | |
| **Total Expense**** | $1,613,293,817 |
| | |
| **Total Allocated to Retail** | $1,613,293,817 |
| | |
| **Fuel Factor Under-Recovery Balance (Sch. FR-21)** | $25,825,261 |
| * Includes cost of oil burned for startup and flame stabilization.<br>** Amounts may not tie to Schedules due to rounding. | |

Q12. HOW DOES THE COMPANY PROPOSE TO ADDRESS THE FUEL BALANCE?

A. The Company proposes to roll the remaining under-recovery amount from the Reconciliation Period into the Company's cumulative fuel balance, after taking interim refund proceedings into account, to be addressed in a future fuel refund or surcharge proceeding.

Q13. WHO ELSE IS FILING DIRECT TESTIMONY ON THE COMPANY'S BEHALF IN THIS PROCEEDING?

A. In addition to my testimony, the Company is filing the direct testimony of five witnesses:

- Devon S. Jaycox addresses ETI's planning and operations objectives both before and following the exit from the ESA, including short-term planning

processes, strategies, and procedures for purchasing natural gas, fuel oil, and coal, as well as participation in MISO's organized markets.

- Christopher K. Burke addresses ETI's prudent management of its fossil power plants, including the role of Power Generation, and provides a summary of ETI's fossil unit performance during the Reconciliation Period.
- Andrew L. Dornier addresses back office settlements with third-party suppliers, MISO markets settlements and ESL's shadow settlements processes, MISO settlements disputes, and the reconcilable costs and revenues associated with ETI's participation in the ESA for the portion of the Reconciliation Period before ESA termination.
- Michael J. Goin addresses the role of SPO both before and following ETI's exit from the ESA, ETI's long-term planning processes, Reconciliation Period long-term purchased power costs, participation in MISO stakeholder processes, and ETI's congestion hedging strategy.
- Scott M. Celino addresses ETI's accounting procedures with respect to fuel and purchased power expense, supports the calculation of ETI's fuel under-recovery balance of $25,825,261 (including interest) for the Reconciliation Period, and sponsors related schedules.

Q14. WERE ETI'S ELIGIBLE FUEL AND PURCHASED POWER EXPENSES INCURRED DURING THE RECONCILIATION PERIOD REASONABLE AND NECESSARY?

A. Yes. ETI's filing package demonstrates that, during the Reconciliation Period, ETI's eligible fuel and purchased power expenses were reasonable and necessary expenses incurred to provide reliable electric service. Further, ETI properly accounted for the amount of fuel-related revenues collected pursuant to the fuel factors in effect during the Reconciliation Period.

Q15. PLEASE PROVIDE A SUMMARY OF ETI'S GENERATION FLEET DURING THE FUEL RECONCILIATION PERIOD.

A. ETI's fossil generation fleet during the Reconciliation Period consisted of Nelson Unit 6, Big Cajun II, Unit 3, and the Lewis Creek and Sabine plants:

- Nelson Unit 6 is a coal unit (550 megawatts ("MW")) located at Westlake, Louisiana, just outside of Lake Charles, Louisiana. Nelson Unit 6 has no natural gas burning capability. ETI owns 29.75% (164 MW) of the unit, which is operated and maintained by ELL. The remaining percentages are owned as

follows: ELL owns 40.25% (221 MW); EAM Nelson Holdings owns 10.9% (60 MW)[3]; and East Texas Electric Cooperative owns 19.1% (105 MW).

- Big Cajun II, Unit 3 (579 MW) is a coal unit located at New Roads, Louisiana, on the Mississippi River north of Baton Rouge, Louisiana. The unit is operated and maintained by Louisiana Generating L.L.C. ("Louisiana Generating"), which owns 58% (336 MW) of the unit. ETI owns 17.85% (103 MW) and ELL owns 24.15% (140 MW) of the unit. Cleco Cajun acquired Louisiana Generating and its share of the Big Cajun II plant from NRG Energy effective February 4, 2019.
- The Lewis Creek Plant is located at Willis, Texas, north of Conroe, Texas (near Lake Conroe), and consists of two gas-fired units (505 MW total) owned and operated by ETI.
- The Sabine Plant is located at Bridge City, Texas, on the north shore of Sabine Lake in southeast Texas, and currently consists of four gas-fired units (1,604 MW total) owned and operated by ETI.[4]

Mr. Burke provides additional testimony regarding ETI's fossil generation fleet.

Q16. PLEASE PROVIDE A SUMMARY OF ETI'S LONG-TERM PPAS IN EFFECT DURING THE FUEL RECONCILIATION PERIOD.

A. ETI had several long-term PPAs in effect during the Reconciliation Period. These PPAs are with unaffiliated third parties as well as affiliate ELL. The third-party PPAs include:

- The Toledo Bend PPA for a portion of capacity and energy from two hydro units (17 MW ETI share) jointly owned by Sabine River Authority of Louisiana, and Sabine River Authority of Texas, and located in Newton County near Burkesville, Texas. This contract with ETI terminated on April 30, 2018.
- The San Jacinto Tolling agreement for capacity and energy from one gas-fired combustion turbine ("CT") (75 MW) owned by East Texas Electric Cooperative, Inc. ("ETEC") and located in San Jacinto County near Shephard, Texas.
- The Frontier PPA for capacity and energy from one gas-fired combined cycle gas turbine ("CCGT") (300 MW) owned by Tenaska Frontier Partners Limited and located in Grimes County near Shiro, Texas.

[3] EAM Nelson Holdings is a wholly owned unregulated subsidiary of Entergy Asset Management, which, in turn, is a wholly-owned subsidiary of Entergy Corp.

[4] Sabine plant capacity excludes Sabine Unit 2 ("Sabine 2") from the total. Sabine 2 was in forced outage at the start of the Reconciliation Period, was deactivated effective June 1, 2016, and subsequently retired from service effective October 1, 2016. The prudence of this decision was reviewed in ETI's last base rate case (Docket No. 48371). Thus, the capacity shown for the Sabine Plant only consists of the remaining four units.

- The Carville PPA for capacity and energy from one gas-fired CCGT (242.5 MW ETI share) owned by LS Power Development and located in Iberville Parish near St. Gabriel, Louisiana.

The affiliate PPAs with ELL include:

- The Perryville MSS-4 and MSS-4 Replacement PPA for capacity and energy from one CCGT and one CT (217 MW ETI share) owned and operated by ELL and located at Sterlington, Louisiana.
- The River Bend MSS-4 and MSS-4 Replacement PPA for capacity and energy from one nuclear unit (288 MW ETI share) owned and operated by ELL and located at St. Francisville, Louisiana.
- The Calcasieu MSS-4 PPA for capacity and energy from two CT units (128.4 MW ETI share) owned and operated by ELL and located at Sulphur, Louisiana. This contract terminated when the ESA terminated.
- The Jurisdictional Separation Plan ("JSP") PPAs for capacity and energy from gas steam units owned and operated by ELL (461.4 MW ETI share) located at the Nelson Plant (Nelson 4) in Westlake, Louisiana, and Willow Glen Plant (Willow Glen 2 and 4) located in St. Gabriel, Louisiana. These contracts also terminated when the ESA terminated.

Schedule FR-7 and the workpapers for that schedule provide more details on these PPAs, all of which were subject to review in prior proceedings. Mr. Goin provides additional testimony regarding these long-term PPAs.

Q17. PLEASE DESCRIBE ETI'S GENERATION CAPACITY MIX AT THE START OF THE RECONCILIATION PERIOD.

A. Reliably meeting customer needs at the lowest reasonable cost requires a mix of resources capable of serving a variety of supply roles (*e.g.*, base-load, load-following, and peaking). Figure ARM-2, below, shows ETI's generation capacity mix at the start of the Reconciliation Period, April 1, 2016.

**Figure ARM-2**

| 2016 ETI Resource Portfolio | | |
|---|---|---|
| **Coal** | 265.8 | 8.3 |
| [illegible] | [illegible] | [illegible] |
| **CCGT** | 721.3 | 22.5 |
| [illegible] | [illegible] | [illegible] |
| **Other Gas-Steam** | 1,452.9 | 45.3 |
| [illegible] | [illegible] | [illegible] |
| **Total** | **3,205.7** | **100.0** |

Q18. PLEASE DESCRIBE ETI'S GENERATION CAPACITY MIX AT THE END OF THE RECONCILIATION PERIOD.

A. Figure ARM-3, below, shows ETI's generation capacity mix at the end of the Reconciliation Period, March 31, 2019. In addition to changes from year-to-year in Generation Verification Testing Capacity ("GVTC") ratings based on unit performance, several significant changes occurred during the Reconciliation Period that are reflected in the generation capacity mix below. These changes include the deactivation and subsequent retirement of Sabine Unit 2 ("Sabine 2") (212 MW), the termination of the JSP PPAs between ELL and ETI, and the termination of the Toledo Bend contract.

**Figure ARM-3**

| 2019 ETI Resource Portfolio | | |
|---|---|---|
| [illegible] | [illegible] | [illegible] |
| **Coal** | 267.0 | 7.2 |
| [illegible] | [illegible] | [illegible] |
| **CCGT** | 713.4 | 19.2 |
| [illegible] | [illegible] | [illegible] |
| **Other Gas-Steam** | 2,108.2 | 56.9 |
| [illegible] | [illegible] | [illegible] |
| **Total** | **3,708.1** | **100.0** |

[5] Megawatt ratings based on the capacity ratings used for MISO Planning Year 2015 – 2016 (June 1, 2015 – May 31, 2016), which were in effect at the beginning of the Reconciliation Period.

[6] Megawatt ratings based on the capacity ratings used for MISO Planning Year 2018 – 2019 (June 1, 2018 – May 31, 2019), which were in effect at the end of the Reconciliation Period.

## IV. ETI STANDALONE PRODUCTION FUNCTION PLANNING AND OPERATIONS

Q19. WHAT IS ETI'S PHILOSOPHY REGARDING THE PROCUREMENT OF FUEL AND PURCHASED POWER?

A. ETI seeks to minimize the total electricity cost to its customers while maintaining reliable service. Fuel and purchased power costs are a significant component of the overall cost of electricity. Therefore, efficiently and economically managing fuel and purchased power expenses is essential to maintaining a reasonable cost of electricity for ETI's customers. At the same time, fuel supply and power purchases must be reliable so that ETI is able to provide reliable electric service to its customers. In order to achieve the appropriate balance of economics and reliability, ETI focuses on developing and managing a portfolio of fuel supplies and power purchases, both in terms of the mix of fuel types and purchases and the mix of long- and short-term contracts.

Q20. HOW DID ETI PLAN AND OPERATE TO MEET THE OBJECTIVES OF PROVIDING ECONOMIC AND RELIABLE SERVICE TO CUSTOMERS DURING THE POST-ESA EXIT PERIOD?

A. ETI has developed several planning and operations processes designed to aid the decision-making required to meet the objectives of providing reliable and economic service. Necessary decisions include the acquisition of new resources, fuel for existing resources, and purchased power, as well as participation in the MISO markets.

In May 2016, ETI finalized a transition plan addressing tasks to be completed in preparation for ETI's post-ESA operations. These tasks included:

- Establishment of ETI Governance and creation of the ETI Resource Planning and Market Operations ("RP&MO") department (see Exhibit ARM-1);
- Development and issuance of SPO memoranda addressing each of the groups that make up the SPO organization, which enumerate and describe the various services performed by each group for ETI, including, where applicable, process descriptions outlining the interaction between SPO and ETI with respect to certain services[7];

[7] Each memorandum is entitled "Memorandum Identifying Scope of Work Pursuant to Rate Schedule 435-G."

- Revision of planning and operational policies for post-ESA operations interfacing with MISO markets and processes;
- Review and revision of the ETI generation supply portfolio needed to support the 2016 through 2025 timeframe;
- Modification of ETI's participation in MISO committees, either directly or indirectly, through monitoring and tracking information and guidance on issues pending in these committees that has been provided by technical experts within ESL; and
- Continued operation as a single Local Balancing Authority with ELL and ENOL and other load-serving entities within MISO.

Q21. PLEASE DESCRIBE THE ETI POSITIONS RESPONSIBLE FOR PLANNING AND OPERATIONS FOR THE PRODUCTION FUNCTION.

A. ETI has several positions that are responsible for planning and operations for the production function, including the oversight of ESL's departments providing related services to ETI. These positions are encompassed within the ETI RP&MO department (see Exhibit ARM-2) established to support ETI's exit from the ESA and standalone operation. The Director of RP&MO chairs the ETI OC and oversees resource and transmission planning as well as the planning for operations in the MISO markets in coordination with MISO and the Commission. The Manager of Resource Planning is responsible for coordinating the generation resource planning activities for ETI and implementing the Company's supply plan for meeting the load and energy requirements of ETI's retail customers. The Manager of Operations Planning is responsible for coordinating and implementing the operational planning activities required to participate in the MISO Day-Ahead and Real-Time markets. The Manager of Transmission Planning is responsible for the development and implementation of ETI's transmission plans and congestion management strategies. The ETI RP&MO department personnel work in concert with MISO and ESL to optimize solutions to the generation and transmission needs of ETI's customers in both near- and long-term planning and operation functions.

Q22. PLEASE DESCRIBE THE ETI OPERATING COMMITTEE.

A. The ETI OC provides recommendations to the ETI President and CEO regarding transmission, resource planning, and operations strategies, and reviews ETI's transmission, resource planning, and operations processes, policies, and scopes of work. In addition, the ETI OC provides recommendations on generation resource deactivation and retirement decisions. The ETI OC members are designated by the ETI President and CEO and include three members of ETI management staff. Specifically, the Director of RP&MO serves as the Chairman of the ETI OC, the Vice President of Regulatory Affairs serves as the Vice-Chairman, and the Jurisdictional Finance Director serves as the third committee member. In addition to the three members of the ETI OC, the Assistant General Counsel serves as the Secretary, and there are additional ETI OC Advisory members, including senior management representatives of multiple external support organizations in ESL who provide critical support services for the planning and operation of the Company's generation and transmission facilities (see Exhibit ARM-3). The ETI President and CEO has primary decision-making authority regarding ETI transmission, supply planning, and operational decisions, with advice from the ETI OC and the ETI RP&MO department, subject to Entergy Corporation's corporate governance policies. The ETI OC meets monthly with opportunities for additional meetings as deemed necessary by committee members.

Q23. DID THE ETI OPERATING COMMITTEE MAKE ANY NOTABLE RECOMMENDATIONS AFFECTING FUEL COSTS DURING THE RECONCILIATION PERIOD?

A. Yes. The ETI OC made several recommendations affecting fuel costs during the Reconciliation Period. The most notable decisions include:

- Scope of Work memoranda – On August 29, 2016, the scope of work memoranda, which describe the proposed services to be provided by ESL SPO (pursuant to Rate Schedule 435-G) and ESL Transmission (pursuant to Rate Schedule 435-H) upon ETI's exit from the ESA, were provided to the ETI OC. The presentation provided an overview of these services including monthly cost estimates for the remainder of 2016. The ETI OC concurred with the

recommendation to issue the scope of work memoranda and ETI President and CEO, Sallie Rainer, approved the recommendation on August 30, 2016.

- SPO Policies & Procedures – At the May 17, 2016, July 13, 2016, and August 10, 2016, ETI OC meetings, multiple presentations were made regarding SPO's policies and procedures for MISO participation on behalf of ETI. SPO sought and received ETI OC concurrence and ETI President and CEO approval of these policies and procedures. These policies and procedures are as follows:
    - Auction Revenue Rights ("ARR")/Financial Transmission Rights ("FTR") Strategy;
    - Bilateral Power Transaction Strategy;
    - Coal Procurement Strategy;
    - Day-Ahead Ancillary Services Offer Strategy;
    - Day-Ahead Generation Offer (Existing Agreements) Strategy;
    - Day-Ahead Generation Offer (PPA and Contracted Generation) Strategy;
    - Day-Ahead Generation Offer Strategy;
    - Demand Bids Strategy;
    - Gas Procurement Strategy;
    - Resource Adequacy Strategy;
    - Virtual Transactions;
    - Allocation of Unsecured Credit Allowance (Informational);
    - Financial Schedules for MSS-4 Replacement PPAs;
    - Local Balancing Authority ("LBA") Cost Recovery;
    - Shadow Settlement Variance Thresholds; and
    - Participation in the MISO Stakeholder Process.

  ETI RP&MO and SPO review these policies and procedures annually, at a minimum, and bring any changes that are needed to optimize ETI participation in the MISO markets to the ETI OC for concurrence and the ETI President and CEO for approval.

- Sabine 2 retirement decision – At the September 14, 2016, ETI OC meeting, Power Generation provided an overview of the considerations for the retirement of Sabine 2 effective October 1, 2016. These considerations included, among other reasons, the costs of required repairs for Sabine 2, continued degradation of components, and the ability to use components from Sabine 2 as spares for its sister unit, Sabine 1. Power Generation requested and received ETI OC concurrence and ETI President and CEO approval to retire Sabine 2 effective October 1, 2016, conditioned on receiving additional information associated

with the disposition of NOx credits for the plant. This decision was presented to the Commission for review in ETI's last base rate case.

- ARR/FTR market decisions – Annually, SPO brings to the ETI OC recommendations for ARR nominations in the MISO ARR Annual Allocation process and conversion of eligible awarded ARRs to FTRs in the MISO Annual FTR Auction. ETI's RP&MO department works closely with SPO to review and develop recommendations for nominations in the MISO Annual ARR Allocation process. In addition to the annual ARR and FTR nominations, the ETI OC also provides concurrence of recommendations on changes in ETI's ARR portfolio through the MISO Reserved Source Point process, and then the ETI President and CEO provides approval of the recommendations. This includes making requests to MISO to move ARR entitlements to be eligible for Stage 1A ARR nomination, as well as adding any new ARR entitlements that may be needed in the future for new resources or contracts.
- GVTC Ratings – Power Generation conducts GVTC tests annually for all ETI-owned resources. These tests are used to submit to MISO the capacity available for each resource owned by ETI. Annually, Power Generation provides an overview of the results of these tests and an explanation of any changes between the ratings for ETI resources from year-to-year at the ETI OC meetings. The ETI OC provides their concurrence of the ratings, and then the ETI President and CEO approves the recommendations.

## V. ESL PRODUCTION FUNCTION SERVICES

Q24. DID ETI PROCURE, DIRECT, AND OVERSEE ANY FUEL-RELATED AND PRODUCTION FUNCTION SERVICES FROM ESL DEPARTMENTS DURING THE POST-ESA EXIT PORTION OF THE RECONCILIATION PERIOD?

A. Yes. ETI procures, directs, and oversees certain fuel-related and production function activities provided by Power Generation and SPO. Those two departments are staffed by highly-skilled personnel who help assure ETI's generation fleet operates in an efficient and reliable manner and that ETI has sufficient resources and adequate fuel supplies to provide reliable electric service to its customers at the lowest reasonable cost.

Q25. PLEASE BRIEFLY DESCRIBE THE PRODUCTION FUNCTION SERVICES PROVIDED TO ETI BY THE ESL SYSTEM PLANNING AND OPERATIONS DEPARTMENT.

A. SPO is the department within ESL that, pursuant to each individual EOC's direction and oversight, ensures that a reliable, economic supply of electric capacity and energy is available to the EOCs to provide service to their customers. SPO functions in a structure

that comprises two primary "offices"—front and back—and provides a general support function. Each of these offices engages in discrete aspects of planning, operations, and settlements.

In addition to the Front- and Back-Office functions, there are certain types of activities that are common across the two primary offices and are provided through a core support group, including executive management (the Vice President of SPO) and the Regulatory and Strategic Initiatives group.

Mr. Goin provides additional testimony about the processes SPO uses to provide services to ETI.

Q26. WHAT DIRECTION AND OVERSIGHT DOES ETI PROVIDE FOR SPO?

A. Prior to the termination of the ESA, ETI developed Scope of Work memoranda for each of the departments within SPO outlining general directives and guidance, including key deliverables and policies. The services provided by SPO to ETI were developed through discussions between ETI and SPO. However, the list of services outlined is non-exhaustive and both ETI and SPO recognized that, from time-to-time, ETI may request additional services from SPO.

In addition to the Scope of Work memoranda, the ETI OC and (subsequently) the ETI President & CEO have approved multiple policies and procedures that govern SPO's participation in the MISO markets on behalf of ETI. ETI RP&MO provides oversight to ensure SPO activities follow the annually approved policies and procedures that are utilized to operate within the MISO markets with the objective of providing reliable and economic service. These policies and procedures are reviewed at least annually by both SPO and ETI RP&MO personnel to ensure their accuracy and assess whether any changes are needed due to various factors including changes in MISO markets.

Additionally, ETI RP&MO employees meet with SPO subject matter experts annually to discuss upcoming ARR/FTR nominations and Planning Resource Auction submissions, quarterly to review the FTR portfolio performance, monthly with EMO to discuss ETI's energy market operations, and monthly to review the SPO Fuel and MISO Analysis reports. In addition, daily interaction between ETI and the ESL services groups

allow ETI employees to provide feedback and direction for planning and operational topics as they arise. Finally, the ETI OC governance structure creates a process in which SPO's analyses and recommendations must receive ETI OC concurrence and ultimately ETI President and CEO approval for implementation.

Q27. PLEASE BRIEFLY DESCRIBE THE PRODUCTION FUNCTION SERVICES PROVIDED TO ETI BY ESL'S POWER GENERATION DEPARTMENT.

A. Power Generation is the ESL business unit responsible for the operation, maintenance, and support of the 24 fossil and hydro power plants owned and operated by the various EOCs, including the two plants solely owned and operated by ETI during the Reconciliation Period. In most instances, on-site plant management and power plant operation and maintenance are provided by employees of the EOC owning each plant. For example, ETI employees operate and maintain ETI's plants (Sabine and Lewis Creek) on a day-to-day basis and provide the necessary on-site management, while ESL employees provide the executive management and necessary in-house fossil power plant support services.

The ESL employee groups in Power Generation are staffed by trained and experienced personnel who provide executive and management oversight, compliance, support, planning and training services, environmental and safety support, fleet maintenance, and other services necessary for the efficient and effective operation and maintenance of ETI's plants and those owned and operated by the other EOCs. This organizational structure allows those support activities that are common to all fossil plants to be shared by the EOCs, thereby reducing the overall cost to each EOC through a more efficient utilization of the staff. The Power Generation organization is designed to avoid duplication of functions, activities, and responsibilities among ESL employees and those of the EOCs, including ETI.

ETI witness Christopher K. Burke provides additional testimony about the processes that Power Generation uses to provide services to ETI.

Q28. WHAT DIRECTION AND OVERSIGHT DOES ETI PROVIDE TO POWER GENERATION?

A. ETI provides direction and oversight of Power Generation operations and maintenance through multiple interactions with the department. This oversight includes monthly reviews of budgets for ETI plants, review of planned outages, at least annual approval of GVTC ratings at ETI OC meetings, and review of operations of the plants.

## VI. MISO STAKEHOLDER PROCESS

Q29. HOW DOES ETI MONITOR AND PARTICIPATE IN THE MISO STAKEHOLDER PROCESSES?

A. ETI's RP&MO managers attend various MISO stakeholder meetings including, but not limited to, those of the Market Subcommittee, Resource Adequacy Subcommittee, and Loss of Load Expectation Working Group.

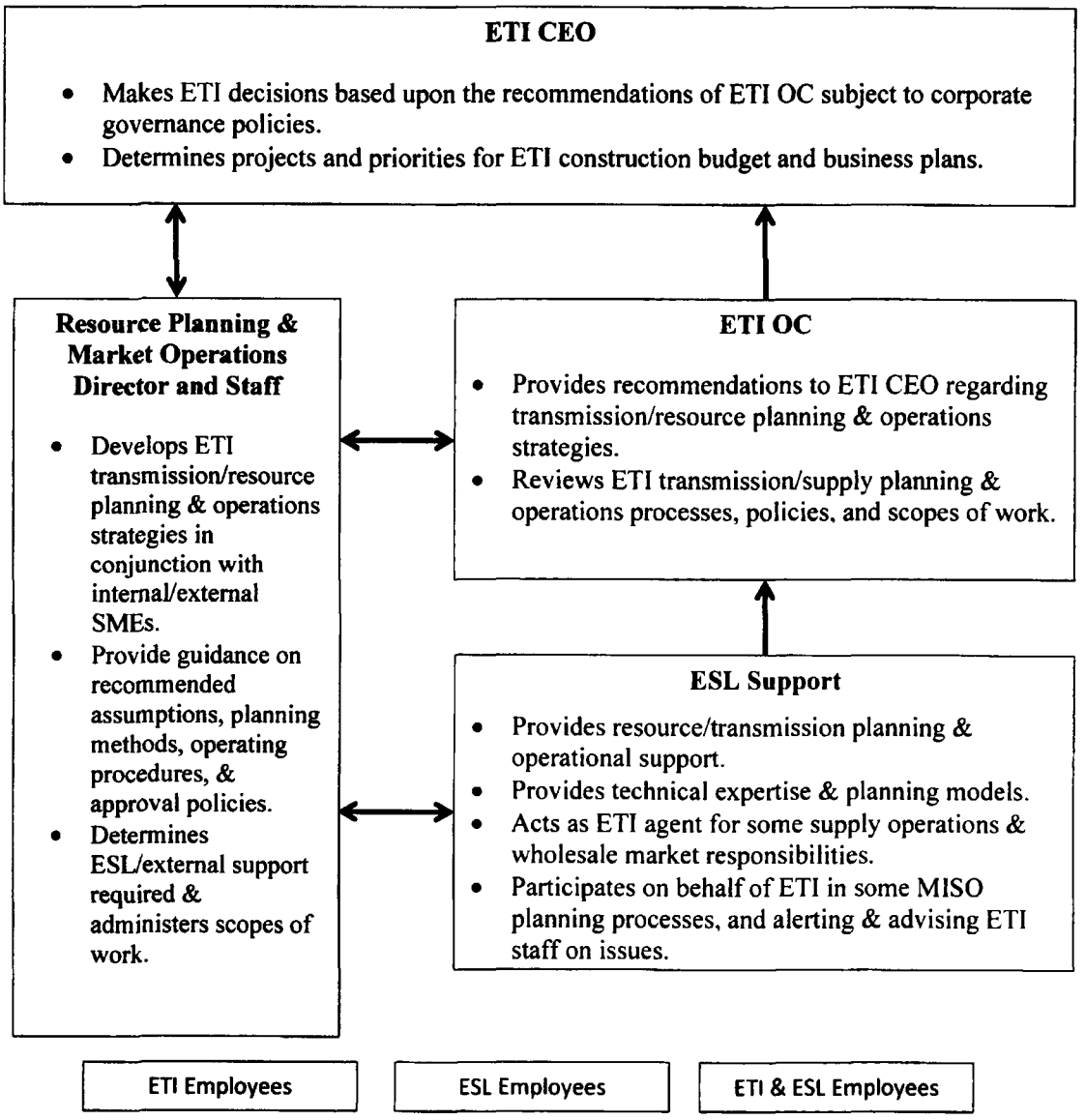
In addition, to allow the EOCs to monitor MISO's stakeholder process, ESL has developed MISO Market and Planning Oversight Teams, which include members from ETI's RP&MO department. The Oversight Teams designate a representative from ESL to attend each MISO committee or group meeting that is open to the EOCs' participation. When a topic presented during a committee or group meeting requires stakeholder comments or a vote, the representative requests feedback from the Oversight Teams to develop the EOCs' response to MISO.

## VII. CONCLUSION

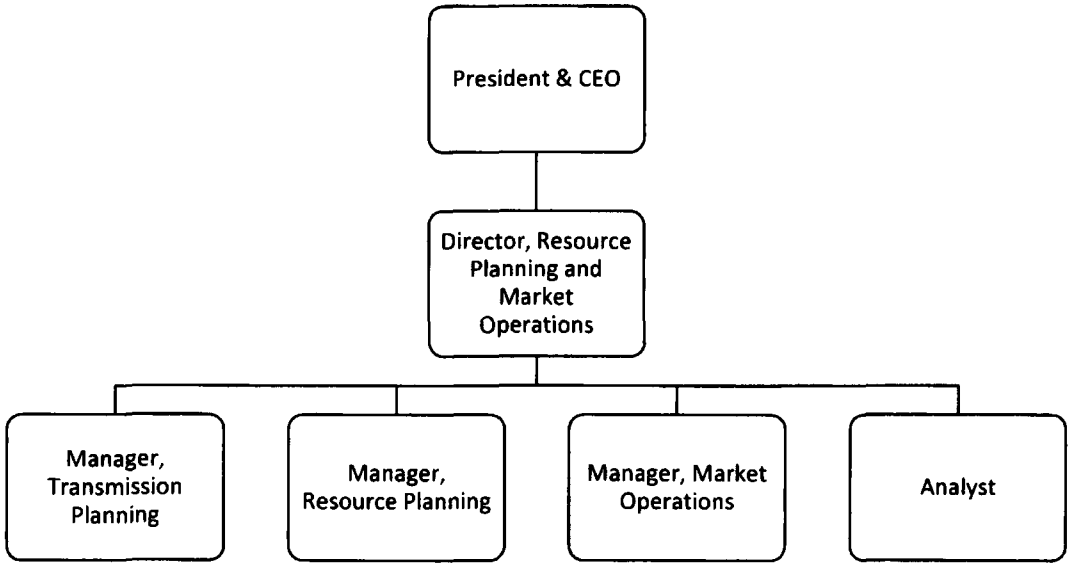
Q30. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes.

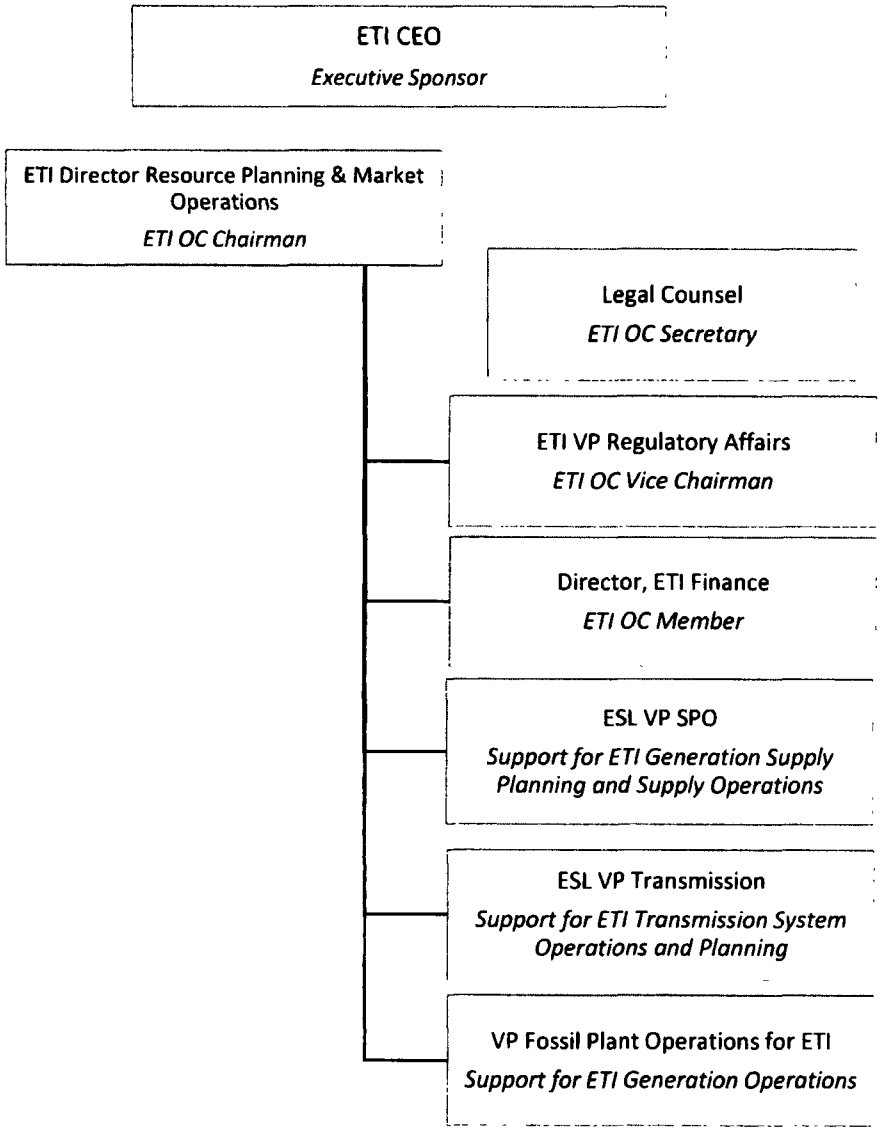
## Overview of ETI Key Roles for Resource Planning and Market Operations



## ETI Resource Planning and Market Operations Organization



# Overview of ETI Operating Committee Members



DOCKET NO. 49916

| | | |
|---|---|---|
| APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO RECONCILE FUEL AND PURCHASED POWER COSTS | §<br>§<br>§<br>§ | PUBLIC UTILITY COMMISSION OF TEXAS |

DIRECT TESTIMONY

OF

DEVON S. JAYCOX

ON BEHALF OF

ENTERGY TEXAS, INC.

SEPTEMBER 2019

ENTERGY TEXAS, INC.
DIRECT TESTIMONY OF DEVON S. JAYCOX
DOCKET NO. 49916

TABLE OF CONTENTS

| | | Page |
|---|---|---|
| I. | Introduction | 1 |
| II. | Purpose of Testimony and Overview of Filing | 5 |
| III. | Objectives for Planning and Operating the ETI Resource Portfolio | 6 |
| IV. | SPO Planning and Operations | 8 |
| V. | Constraints Affecting System Operations | 17 |
| VI. | Natural Gas | 23 |
| | A. Responsibilities of the Fossil Fuel Supply Team and Overall Procurement Strategy | 23 |
| | B. Natural Gas Markets and Indices | 25 |
| | 1. Overview of the Natural Gas Markets | 25 |
| | 2. Gas Supply Portfolio | 26 |
| | 3. Market Indices | 32 |
| | 4. Natural Gas Transportation | 37 |
| | 5. Natural Gas Storage | 38 |
| VII. | Coal | 44 |
| | A. Overview | 44 |
| | B. Roy S. Nelson Station, Unit 6 | 46 |
| | C. Big Cajun II, Unit 3 | 54 |
| | D. Conclusion on Reconcilable Coal Costs | 57 |
| | 1. Coal Inventory Policy | 57 |
| | 2. Coal Inventory Measurement | 58 |
| VIII. | Conclusion | 61 |

## FIGURES

| | |
|---|---|
| Figure DSJ-1 | SPO Processes |
| Figure DSJ-2 | Day-Over-Day Change in Houston Ship Channel GDA Index |
| Figure DSJ-3 | Spot Gas Contract Types |

## EXHIBITS

| | |
|---|---|
| Exhibit DSJ-1 | MISO Unit Parameters Used for Commitment & Energy Offers and for Dispatch |
| Exhibit DSJ-2 | Summary of Day Ahead Offer Strategy **(Highly Sensitive)** |
| Exhibit DSJ-3 | Sabine & Lewis Creek Location vs. Houston Ship Channel Area |
| Exhibit DSJ-4 | Explanations of Published Indices (*Gas Daily* and *Inside FERC*) |
| Exhibit DSJ-5 | Lewis Creek Monthly Bid-Week WACOG Compared to Houston Ship Channel Monthly Price Index |
| Exhibit DSJ-6 | Sabine Monthly Bid-Week WACOG Compared to Houston Ship Channel Monthly Price Index |
| Exhibit DSJ-7 | Lewis Creek GDA WACOG Compared to Houston Ship Channel GDA Price Index |
| Exhibit DSJ-8 | Sabine GDA WACOG Compared to Houston Ship Channel GDA Price Index |
| Exhibit DSJ-9 | San Jacinto GDA WACOG Compared to Houston Ship Channel GDA Price Index |
| Exhibit DSJ-10 | Volumes of Gas Purchased and Transported by the Company |
| Exhibit DSJ-11 | Calculated Storage Cavern Capacity |
| Exhibit DSJ-12 | Summary of Cost to Operate Spindletop Storage Facility |
| Exhibit DSJ-13 | Map Detailing Mine Locations in the Powder River Basin |

## I. INTRODUCTION

Q1. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, EMPLOYER AND JOB TITLE.

A. My name is Devon S. Jaycox. My business address is Entergy Services, LLC, Parkwood II Building, Suite 300, 10055 Grogans Mill Road, The Woodlands, Texas 77380. I am the Director, Energy Management Organization ("EMO") within System Planning and Operations ("SPO"), a department of Entergy Services, LLC ("ESL"). I provide a description of the SPO and its responsibilities later in my testimony. ESL is a corporate support services company that provides services to Entergy Texas, Inc. ("ETI" or the "Company") and the other Entergy Operating Companies ("EOCs").[1]

Q2. ON WHOSE BEHALF ARE YOU TESTIFYING?

A. I am testifying on behalf of ETI.

Q3. HAVE YOU PREVIOUSLY PROVIDED TESTIMONY BEFORE THE PUBLIC UTILITY COMMISSION OF TEXAS ("COMMISSION")?

A. Yes, I provided testimony in Docket Nos. 37744, 39896, and 41791.

[1] In addition to ETI, the EOCs are Entergy Arkansas, LLC; Entergy Louisiana, LLC ("ELL"); Entergy Mississippi, LLC; and Entergy New Orleans, LLC. Each EOC is a wholly-owned subsidiary of Entergy Corporation.

Q4. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND PROFESSIONAL EXPERIENCE.

A. I received a Bachelor of Science degree in Mechanical Engineering from New Mexico State University in 1989 and a Master of Business Administration degree from Lamar University in 1995. I began my electric utility career at Gulf States Utilities ("GSU") in Beaumont, Texas in 1989 in the Resource Planning Department. My responsibilities there included production cost modeling and monthly and annual energy planning for the GSU system. After the merger involving GSU and Entergy Corporation in 1994, I held positions of progressive responsibility in the areas of Fuels Planning, Gas & Oil Supply, and Operations Planning within the combined company. In 2000, I accepted a position with Florida Power & Light in Palm Beach, Florida as an Asset Manager. My role there was to manage the fuel supply for the Lamar Power Project located in the Electric Reliability Council of Texas ("ERCOT"). In 2001, I returned to ESL and assumed a position back in Operations Planning in The Woodlands, Texas, where I had various responsibilities until 2008 when I was promoted to Manager of Gas & Oil Supply. In that position, my responsibilities included overseeing the planning, acquisition, delivery, and management of the gas supply requirements for the six (now five) EOCs. In October 2010, I assumed the position of Manager, Operations Planning where I was responsible for the operations planning for all resources and load of the EOCs. In June 2018, I was promoted to Director, EMO after serving as interim Director since the beginning of 2018.

1 Q5. PLEASE DESCRIBE THE RELATIONSHIP BETWEEN ESL AND ETI.

2 A. ESL is a subsidiary of Entergy Corporation that provides engineering, regulatory
3 support, planning, accounting, technical, and other services to ETI and the other
4 EOCs at the direction of the individual EOCs. These services include the
5 procurement of fuel and long-term purchased power for the EOCs and the operation
6 of their systems. Each individual EOC owns its generating assets, and for those
7 EOCs that were parties to the Entergy System Agreement ("ESA," a FERC-
8 approved rate schedule), during their participation in the ESA, their electric systems
9 were planned and operated by the SPO as a single, integrated system (the "Entergy
10 System" or "System") pursuant to the terms and conditions of the ESA.

11

12 Q6. WHAT WERE YOUR DUTIES AND RESPONSIBILITIES DURING THE
13 RECONCILIATION PERIOD?

14 A. During the Reconciliation Period for this case—April 1, 2016, through March 31,
15 2019—I was responsible for providing executive leadership for the EMO. The
16 EMO performs a number of services on behalf of ETI and the other EOCs. These
17 include: maintaining a dispatch center for monitoring real-time conditions,
18 evaluating and responding to dispatch instructions from the Midcontinent
19 Independent System Operator, Inc. ("MISO"), and substituting generating units for
20 those previously offered to MISO when appropriate; procurement of fossil fuels
21 (natural gas, fuel oil, and coal) and transportation for fossil fuel-fired generating
22 plants; preparing load forecasts to submit as a demand bid to MISO in the Day-

1 Ahead Market; and formulating resource offers for generation into the MISO Day-
2 Ahead and Real-Time Markets.
3
4 Q7. DID THE ESA TERMINATE DURING THE RECONCILIATION PERIOD?
5 A. Yes. The ESA terminated on August 31, 2016 pursuant to a settlement agreement
6 dated August 14, 2015 among the three remaining EOCs that were then
7 participating in the ESA and their retail regulators, including this Commission. The
8 settlement agreement was approved by the FERC (which had exclusive jurisdiction
9 over the ESA) on December 29, 2015. ETI was a participant in the ESA until its
10 termination.
11
12 Q8. HOW DID THE TERMINATION OF THE ESA AFFECT THE OPERATION OF
13 THE ETI SYSTEM?
14 A. Prior to the termination of the ESA, the electric systems of the member EOCs were
15 planned and operated as a single integrated system under the ESA. With the
16 termination of the ESA, the planning and operations of each of the EOCs were
17 conducted separately rather than jointly. Thus, ETI was a party to the ESA and
18 planned and operated jointly with the other participating EOCs for the first five
19 months of the Reconciliation Period, and then planned and operated separately from
20 the other EOCs for the remainder of the Reconciliation Period.
21

Q9. WAS ETI A MEMBER OF A REGIONAL TRANSMISSION ORGANIZATION DURING THE RECONCILIATION PERIOD?

A. Yes. ETI has been a member of MISO since December 19, 2013, and as such the Company is subject to the terms and conditions of the MISO Transmission, Energy and Ancillary Services Tariff, operating in the MISO organized markets.

## II. PURPOSE OF TESTIMONY AND OVERVIEW OF FILING

Q10. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The six major purposes of my testimony are to: (1) describe the objectives for planning and operating the ETI resource portfolio; (2) discuss the short-term planning processes and how they affect fuel costs; (3) identify constraints during the Reconciliation Period affecting System operations from April 1, 2016, through August 31, 2016, (when ETI was participating in the ESA) and ETI operations from September 1, 2016, through March 31, 2019, (after ETI exited the ESA) and how those constraints affect fuel costs; (4) describe certain strategies, practices, and procedures for operating in MISO; (5) provide an overview of the strategies, practices, and procedures for procuring natural gas and fuel oil (including management of gas inventories in storage) during the Reconciliation Period; and (6) provide an overview of the strategies, practices, and procedures for purchasing coal, securing the transportation of coal, managing coal inventory, and maintaining the railcar fleets.

## III. OBJECTIVES FOR PLANNING AND OPERATING THE ETI RESOURCE PORTFOLIO

Q11. WHAT WERE THE MAIN OBJECTIVES IN PLANNING AND OPERATING THE ETI RESOURCE PORTFOLIO AS PART OF THE ENTERGY SYSTEM UNDER THE ESA?

A. There were two major objectives in planning and operating the Entergy System: economics and reliability. These objectives were stated plainly in Section 3.01 of the ESA, which provides in part for the "... operation of the electric generation, transmission and other facilities of the Companies in such a manner as to achieve *economics* consistent with the highest practicable *reliability* of service" (emphasis added).

Q12. HOW DID THE JOINT OBJECTIVES IN THE ESA RELATE TO THE MINIMIZATION OF COSTS FOR ETI'S CUSTOMERS?

A. The ESA required the minimization of costs for the System as a whole, not for an individual EOC participating in the ESA. Furthermore, the minimization of System costs was to be accomplished while, at the same time, maintaining the highest practicable level of reliability of service for the entire System. Thus, there was a responsibility to both minimize System costs <u>and</u> maintain System reliability. Neither component could be ignored for the benefit of the other. This concept is consistent with 16 Tex. Admin. Code § 25.236 (the Commission's Fuel Rule), in

that costs must be reasonable and necessary costs incurred to provide reliable service.

Q13. FOLLOWING ITS EXIT FROM THE ESA, DID ETI CONTINUE TO PURSUE THE JOINT OBJECTIVES OF ECONOMICS AND RELIABILITY?

A. Yes. However, since September 1, 2016, ETI has directed SPO to meet these joint objectives solely from the perspective of optimizing results for ETI and its customers, and not from a System perspective.

Q14. WHAT SUPPLY- AND DEMAND-SIDE RESOURCES ARE USED TO ACCOMPLISH THESE OBJECTIVES?

A. The supply- and demand-side resources used to accomplish these objectives are:

(1) the generating units owned by or under contract to ETI;

(2) the demand-side management programs of ETI, including its Interruptible Service tariffs; and

(3) the long-term purchased power contracts of ETI.

Q15. HOW ARE THESE RESOURCES USED TO ACHIEVE THE RELIABILITY OBJECTIVE?

A. Generating units and purchased power contracts are supply-side resources that are used to produce power to serve load requirements. Demand-side resources are load reductions or disconnections of some customer load. Demand-side resources may be deployed to maintain service to firm loads at times when supply-side resources

are not available in sufficient quantity to serve all of the load requirements. By applying all three types of resources, the EMO was able to meet the reliability objective specified in the ESA (until August 31, 2016) and pursued by ETI on a standalone basis (on and after September 1, 2016).

Q16. HOW ARE THESE RESOURCES USED TO ACHIEVE THE ECONOMIC OBJECTIVE?

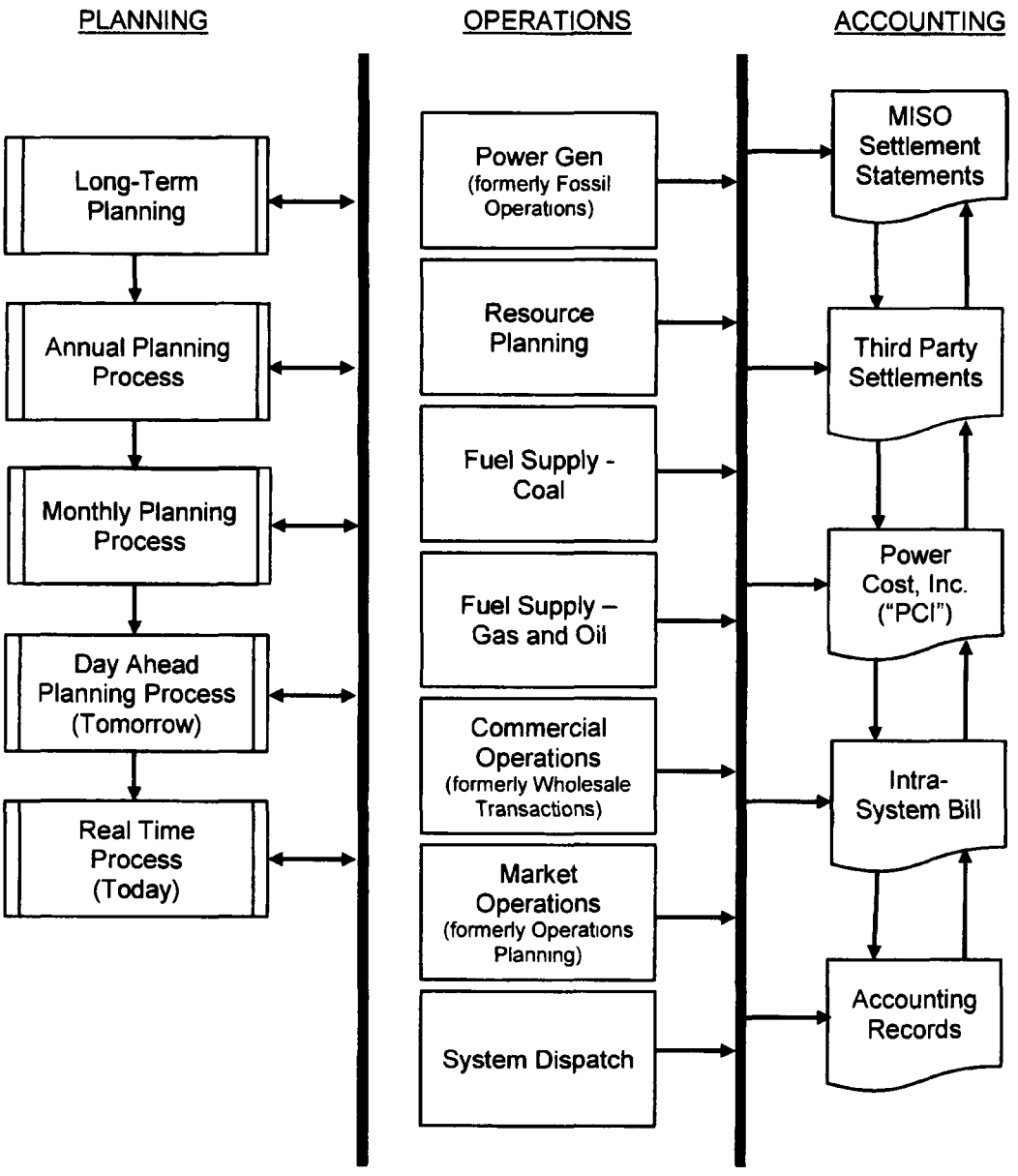
A. Energy from the generating units and power purchases is scheduled to minimize operating cost while meeting operating constraints. Although the primary economic benefit of the demand-side resources is avoiding the need to acquire additional supply-side resources, the deployment of these resources may also have the beneficial effect of avoiding peak energy costs and therefore reducing the overall cost of fuel.

## IV. SPO PLANNING AND OPERATIONS

Q17. PLEASE DESCRIBE THE SPO'S PLANNING AND OPERATIONS PROCESSES.

A. Figure DSJ-1, below, illustrates the overall planning, operations, and accounting processes employed by SPO and other departments within ESL on behalf of ETI and the other EOCs to facilitate participation in the MISO markets.

Figure DSJ-1
SPO Processes




1

Company witness Michael J. Goin describes in detail the long-term and annual planning processes. I discuss below the short-term planning and operations processes (Monthly, Day-Ahead, and Real-Time).

Q18. WHAT ARE THE OVERALL OBJECTIVES OF THE COMPANY'S SHORT-TERM PLANNING AND OPERATIONS PROCESSES?

A. The short-term planning and operations processes are designed to match the requirements of operating in the MISO organized wholesale markets.

Q19. PLEASE DISCUSS THE TASKS CARRIED OUT IN THE MONTHLY PLANNING PROCESS.

A. The first step of the Monthly Planning Process occurs around the middle of the month when a production cost model is used to make an initial estimate of unit commitment for the upcoming month. The model is updated with the latest information concerning the next month's load, fuel price, and availability, transmission constraints, and unit status. The results of this study are referred to as the Preliminary Monthly Energy Plan, which yields a reasonable estimate of unit commitment and projected fuel consumption by each of the power plants.

Around the third week of the month, the production cost model is updated again with the latest available information. The results of this study are referred to as the Final Monthly Energy Plan. This forecast is utilized to formulate fuel procurement and transportation strategies for the next month for an appropriate portion of the projected fuel consumption.

1

2 Q20. WHAT ARE THE TASKS PERFORMED IN THE DAY-AHEAD PLANNING
3 PROCESS?

4 A. The Day Ahead Planning Process develops and uses the most up-to-date
5 information possible concerning unit status, fuel price and availability, and
6 forecasted load. The Day-Ahead Planning Process begins with the load forecast.
7 Inputs to the load forecast include historical loads, historical temperatures, and
8 forecasted temperatures. The load forecast is used to produce the demand bids for
9 MISO, as well as an input into the forecast of Locational Marginal Prices ("LMP")
10 for the next day. Next, the Day-Ahead awards are simulated using the production
11 cost model and applying the LMP forecast to the preliminary resource offers. The
12 result is a unit commitment projection of which units will be economic for
13 commitment by MISO. From that, the estimated fuel burn requirements are
14 produced and provided to the Gas and Oil Supply team to aid them in purchasing
15 day ahead gas for those units expected to operate. In return the Gas and Oil Supply
16 team provides the gas prices to be used in the resource offers. For those units
17 expected to operate, the estimated Day-Ahead price of gas is used to calculate the
18 cost at which the resource will be offered. For those units not expected to operate,
19 an estimated intra-day price is used.

20 The resource offers are then further refined with the latest information on
21 unit availability, testing requirements, hydro schedules, call options, and any
22 changes in operating characteristics that have occurred since the preliminary offers
23 were developed. Resource offers and demand bids are then submitted to MISO and

further reviewed by the day-ahead team for accuracy prior to the close of the market.

Once the market closes, MISO takes the load bids and resource offers submitted by all the market participants and "clears" the market by simultaneously co-optimizing energy and associated ancillary services by using security constrained unit commitment and dispatch models. As part of the process, MISO ensures adequate resources are scheduled to be online to reliably meet the load for the next Operating Day. MISO will then issue Day-Ahead schedules for those resources accepted and the EMO will notify the plants of any startup or shutdown instructions.

Q21. DOES THE EMO EMPLOY A PARTICULAR STRATEGY TO BID LOAD TO MISO?

A. Yes. The EMO employs various models to forecast load in the Day-Ahead Market. Because the Company does not speculate whether the Day-Ahead Market price will be higher or lower than the Real-Time market price, ETI has instructed the EMO to bid in 100 percent of the day-ahead forecasted load for ETI.

Q22. HOW DOES ETI (AND PREVIOUSLY, THE SYSTEM) GO ABOUT DEVELOPING RESOURCE OFFERS SUBMITTED TO MISO?

A. The MISO Day-Ahead and Real-Time markets include four products. Energy is the highest volume product. The remaining three products are related services necessary to support the reliable delivery of energy: Regulating Reserves (*i.e.*, an

on-line resource with a five-minute notice response time and equipped with automatic generation control); Spinning Reserves (*i.e.*, an on-line resource with a 10-minute notice response time); and Supplemental Reserves (*i.e.*, an on-line or off-line resource with a 10-minute response time).

The Company must submit an offer for each resource that has been relied on to satisfy its obligations under MISO's annual resource adequacy requirements. For each resource, the offer must indicate the commitment status of the unit:

- Outage – resource is not available for commitment because the resource is in a planned outage.
- Emergency – resource is available for commitment in emergency situations only.
- Economic – resource is available for commitment by MISO.
- Must-Run – resource is committed per market participant's request and may be available for economic dispatch instructions from MISO.
- Not Participating – resource will not participate in the markets but is otherwise available.

A resource offer also consists of:

- Unit Parameters (*e.g.*, cold start-up time, minimum run time);
- Unit Limits (*e.g.*, economic dispatch range and regulation dispatch range);
- Energy Offer (*e.g.*, incremental energy cost curve); and
- Production Costs (*e.g.*, costs associated with unit start-up and no load operation).

My Exhibit DSJ-1 provides a comprehensive list of unit parameters used for unit commitment and energy offers.

Q23. ONE RESOURCE COMMITMENT STATUS IS A DESIGNATION OF MUST-RUN BY THE MARKET PARTICIPANT. WHY WOULD A MARKET PARTICIPANT DESIGNATE A RESOURCE AS MUST-RUN?

A. It is not feasible to change the commitment or dispatch of some resources on a day-ahead or real-time basis. For example, nuclear units, due to their physical operating requirements, cannot be taken off-line and put on-line day-to-day or ramp up and down hour-to-hour. Similarly, coal units typically run at some minimum level to maintain their availability day-to-day. For these types of resources, a resource offer is submitted with a must-run commitment status, which is commonly referred to as self-scheduling. A market participant has the ability to self-schedule an entire resource or some minimum level that allows MISO to send dispatch instructions above the minimum level based on economics.

Q24. DOES ETI EMPLOY A PARTICULAR STRATEGY TO DEVELOP RESOURCE OFFERS?

A. Yes. ETI has instructed the EMO to develop offers based on varying elements of the estimated cost of the resource depending on whether the resource is expected to be committed as must-run, partial must-run, or economic. Exhibit DSJ-2 provides a summary of strategies for submitting offers for different types of resources.

Q25. PLEASE DESCRIBE THE REAL-TIME PROCESS.

A. The operational aspect of the Real-Time Process is a continuous 24 hours a day, 365 days a year process. It includes responsibility for monitoring and ensuring compliance with MISO's set-point instructions, monitoring fuel consumption, and updating resource offers to MISO as unit conditions change. MISO's Security Constrained Economic Dispatch model runs every five minutes to develop dispatch set-points for the end of the next dispatch interval. Dispatch instructions are communicated electronically to EMO's Generation Management System ("GMS") at the beginning of the five-minute dispatch interval. MISO also sends four-second dispatch instructions to GMS for those resources that have been awarded regulating reserves. The Real-Time Process is also responsible for sending start-up and shut-down instructions to those units changing commitment status, ensuring communication of status changes to system operators and MISO, and managing all communications between MISO and the plants.

Q26. WHO IMPLEMENTS THE SHORT-TERM PLANNING AND OPERATIONS PROCESSES?

A. EMO employees implement the short-term planning and operations processes, and members of appropriate EMO departments participate on teams in matrix fashion. Each planning and operations process has an assigned team that executes its tasks to ensure that the results of the assigned planning and operations process are complete and accurate. The structures and responsibilities of these teams are

1 designed to match the requirements of participating in the MISO organized
2 wholesale markets.
3
4 Q27. DOES THE EMO CONTROL THE DISPATCH OF ETI'S GENERATING
5 UNITS?
6 A. Yes. The EMO remains responsible for the actual commitment and dispatch of the
7 EOCs' resources, based on the price signals received from MISO (including both
8 the ESA EOCs' resources on a collective basis before September 1, 2016, and ETI's
9 resources independently on and after September 1, 2016). Physical control of ETI's
10 generating units, as well as contractual control over power purchase agreements,
11 ultimately remains with the EMO, subject to the management direction of ETI
12 (since September 1, 2016).[2] The EMO continues to maintain a dispatch center that
13 operates around the clock and is staffed with dispatchers who are responsible for
14 monitoring real-time conditions, evaluating dispatch instructions from MISO, and
15 adjusting them when warranted by a change in conditions. An example of this
16 evaluation and adjustment is when MISO instructs a particular unit to cycle in and
17 out of boiler feed pump operation within a short amount of time that cannot
18 practically be achieved by that unit. In such a circumstance, EMO would adjust
19 MISO's dispatch instructions consistent with the unit's physical capabilities.
20

[2] Generating units that have been offered and cleared for regulating reserves to provide regulation service are under MISO's Automatic Generation Control.

## V. CONSTRAINTS AFFECTING SYSTEM OPERATIONS

Q28. WHAT ARE THE TYPICAL CONSTRAINTS THAT MUST BE CONSIDERED IN PLANNING AND OPERATING THE ENTERGY AND ETI SYSTEMS?

A. Following are the typical constraints that are encountered in the normal course of planning and operating the ETI electric system both as part of the Entergy System and on a standalone basis:

(1) load constraints;

(2) unit constraints;

(3) fuel constraints;

(4) transmission constraints;

(5) operating reserve constraints; and

(6) purchased power constraints.

Q29. HOW AND BY WHOM WERE THESE CONSTRAINTS MANAGED DURING THE RECONCILIATION PERIOD?

A. Since the entry of ETI and the other EOCs into MISO, ESL is no longer primarily responsible for the management of certain constraints listed above. For instance, MISO manages load constraints as well as operating reserve constraints through its processes of developing resource commitment and dispatch signals to resources and through administration of the Day-Ahead and Real-Time Markets. Also, because MISO requires that the EOCs offer all of the output of their available resources to MISO and purchase their short-term energy requirements from MISO, EMO no longer conducts a short-term power purchase process as it did prior to entry into

MISO. However, EMO continues to be responsible for managing the commercial terms of the purchased power contracts that are included in ETI's resource portfolio and for offering those resources into the MISO markets. Further, as independent system operator, MISO is primarily responsible for managing transmission constraints on the EOCs' transmission system.

EMO remains responsible for the management of unit and fuel constraints. Although MISO manages the commitment and dispatch of resources, EMO retains the ultimate decision to follow or not follow MISO's instructions and signals, as well as to monitor all constraints and make adjustments when warranted by operating conditions.

Q30. PLEASE DESCRIBE TYPICAL LOAD CONSTRAINTS MANAGED BY MISO IN MORE DETAIL.

A. Load constraints affect planning and operations in three different ways. First, the main focus of planning and operations centers is on ensuring that sufficient resources will be available at the anticipated peak load hour. Insufficient resources could lead to the shedding of firm load. Second, typical load constraints involve planning and operating through the minimum load of the day. Here, while still remembering that there will be a peak hour later in the day, units have to be backed down or taken off-line to ensure that no excess generation occurs. If too many units are on-line, there may be a problem with aggregate minimum generation levels that may cause interchange in violation of NERC standards. While the phenomenon must be watched carefully on any day, it becomes more difficult in the winter when

the minimum load might occur in the early morning hours and the peak load may occur only a few hours later. The third way in which load constraints impact the short-term planning and operations processes involves the normal increases and decreases of load as it moves from minimum to maximum and back. Here, adequate resources must be available to meet these ever-changing variations in load.

Q31. PLEASE DESCRIBE TYPICAL GENERATING UNIT CONSTRAINTS FOR WHICH EMO IS PRIMARILY RESPONSIBLE IN MORE DETAIL.

A. Some generating unit constraints are the result of the physical design characteristics of the power generating equipment. These include: startup time, shutdown time, ramp rate (the rate at which units can change output expressed in megawatts ("MW") per minute), and high and low operating limits. High and low operating limits can vary depending upon circumstances. For example, certain equipment on some units can be bypassed (such as feedwater heaters) and some boilers can be operated at above normal pressure to produce additional capability during extreme peak load conditions. On the other hand, if the load is extremely low, special operating modes can temporarily be invoked (such as removing a steam-driven boiler feed pump from service) to achieve lower minimum capability. By operating in this fashion, a unit shutdown can be avoided on a unit that might be needed to meet peak load requirements the next day and that, if shut down, would not be available the next day.

As discussed above, resource offers submitted into MISO are based on these kinds of unit characteristics and specifications. EMO manages unit constraints through its development of resource offers.

EMO also manages unit constraints through the scheduling of unit maintenance and equipment testing. Tests include unit efficiency testing, capability testing, and emissions testing. All of these tests are performed periodically on the generating units. While being tested, a unit's availability and output level can be affected. The EMO endeavors to the maximum extent possible to schedule these tests to minimize any adverse impact of the testing on reliability and economics.

Q32. PLEASE DESCRIBE TYPICAL FUEL CONSTRAINTS IN MORE DETAIL.

A. EMO remains responsible for the procurement of fuel for its generating units and, consequently, retains responsibility for the management of fuel constraints. Fuel supply and transportation contract terms generally include limits on the delivery rates of fuel. These limits can consist of hourly, daily, monthly, and annual minimum and maximum delivery constraints. In addition, inventoried fuels are subject to the physical limits of the storage and transfer facilities.

Q33. PLEASE DESCRIBE TYPICAL TRANSMISSION CONSTRAINTS MANAGED BY MISO IN MORE DETAIL.

A. The transmission system is designed to transmit power from the generators to the loads, without interruption and without constraint, under most expected single contingency situations (where a single transmission component or generation unit