

Control Number: 27706



Item Number: 441

Addendum StartPage: 0



REPORTS OF THE ELECTRIC RELIABILITY COUNCIL OF TEXAS

§ § PUBLIC UTILITY COMPUSSION OF TEXAS

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ERCOT'S REPORT FOR THE FIRST QUARTER OF 2020

Electric Reliability Council of Texas, Inc. (ERCOT) files its Report for the First Quarter of 2020 pursuant to 16 Texas Administrative Code (TAC) § 25.362(i)(3). Attachments marked with an asterisk (*) contain information which is proprietary and confidential and shall be provided in accordance with Commission policy set forth in 16 TAC §§ 22.71 and 25.362. The following documents comprise this report:

16 TAC Section	Document Description	Attachments
	Any internal Audit Reports that were produced during the reporting	
§25.362(i)(3)(A)	quarter.	
	Approved 2019 Audit Plan Updated March 31, 2020	A1*
	Audit Cover Letter: Consulting Engagement – CIP 005-6 and CIP	
	013-1	A2
	Audit: Consulting Engagement – CIP 005-6 and CIP 013-1	A3*
	Audit Cover Letter: Settlements Processes	A4
	Audit: Settlements Processes	A5*
	Audit Cover Letter: Information Governance Program	A6
	Audit: Information Governance Program	A7*
	Audit Cover Letter: 2019 Annual Report on Fraud Monitoring	
L	Activities and Ethics Compliance	A8
	Audit: 2019 Annual Report on Fraud Monitoring Activities and	
	Ethics Compliance	A9*
		Not attached
		Report is
		filed in
§§25.362(i)(3)(B)	A report on performance measures, as prescribed by the	Project No.
and 25.88	commission.	36141

§25.362(i)(3)(C)	By Account item as established in the fee-filing package prescribed by	
	the commission under 22.252 of this title (relating to Procedures for	
	Approval of ERCOT Fees and Rates) a report of:	
	(i) ERCOT fees and other rates, funds allocated, funds	В
	encumbered, and funds expended;	
4	(ii) An explanation for expenditures deviating from the original	B1
	funding allocation for the particular account item;	
	(iii) For the report covering the fourth quarter of ERCOT's fiscal	
	year, a detailed explanation of how unexpended funds will be	
	expended in the subsequent year.	

Respectfully submitted,

/s/ Gibson Hull

Chad V. Seely Vice President and General Counsel Texas Bar No. 24037466 (512) 225-7035 (Phone) (512) 225-7079 (Fax) chad.seely@ercot.com

Juliana Morehead Assistant General Counsel Texas Bar No. 24046474 (512) 225-7184 (Phone) (512) 225-7079 (Fax) juliana.morehead@ercot.com

Gibson Hull Associate Corporate Counsel Texas Bar No. 24106844 (512) 225-7179 (Phone) (512) 2257079 (Fax) gibson.hull@ercot.com

ERCOT 7620 Metro Center Drive Austin, Texas 78744

ATTORNEYS FOR ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.



TO: Christine Hasha, Senior Manager – CIP and Corporate Compliance

FROM: April Vega, Senior Internal Auditor – Internal Audit Department

Chris Langan, Senior Internal Auditor – Internal Audit Department

DATE: March 17, 2020

SUBJECT: Consulting and Advisory Services Engagement – CIP 005-6 Vendor Remote

Access Processes and CIP 013-1 Supply Chain Risk Management

Attached is the final report from Internal Audit's Consulting and Advisory Services Engagement.

The report rating for this engagement is as follows:

Consulting
Engagement – No
Opinion Rendered

Additional details regarding this engagement are contained in the attached report.

CC:

Bill Magness

Theresa Gage

Chad Seely

Jeyant Tamby

Betty Day

Kristi Hobbs

Matt Mereness

Penny Rychetsky

Craven Crowell (Chair, ERCOT Board of Directors)

Finance and Audit Committee



TO: Ohlen Dinopol, Manager – Settlements Operations

FROM: Chris Langan, Senior Internal Auditor – Internal Audit Department

DATE: January 13, 2020

SUBJECT: Audit of Settlements Processes

Attached is Internal Audit's final report from the Audit of Settlements Processes. Additional details regarding this engagement are contained in the attached audit report.

The report rating for this audit is as follows:

Controlled

cc:

Christine Hasha

Bill Magness
Theresa Gage
Ponda Bethke
Kenan Ogelman
Chad Seely
Jeyant Tamby

Mark Bengtson
Ponda Bethke
Connie Harris
Zachary Pendland
Teresa Simien

Kristi Hobbs Craven Crowell (Chair, ERCOT Board of Directors)

Mark Ruane Finance and Audit Committee

Penny Rychetsky Baker Tilly, LLP

Attachment A6



TO: Chad Seely, Vice President and General Counsel

FROM: April Vega, Senior Internal Auditor – Internal Audit Department

DATE: March 10, 2020

SUBJECT: Audit of Information Governance Program

Attached is Internal Audit's final report from the Audit of Information Governance Program.

The report rating for this audit is as follows:

Minor Improvements Needed

Additional details regarding this engagement are contained in the attached audit report.

cc:

Bill Magness

Jeyant Tamby

Theresa Gage

Kristi Hobbs

Matt Mereness

Penny Rychetsky

Christine Hasha

Chris Barden

Jen Greer

Craven Crowell (Chair, ERCOT Board of Directors)

Finance and Audit Committee

Baker Tilly, LLP



TO: Chad Seely, Vice President and General Counsel

Mara Spak, Vice President - Human Resources

Sean Taylor, Vice President and Chief Financial Officer

FROM: Chris Langan, Senior Internal Auditor – Internal Audit Department

DATE: March 25, 2020

SUBJECT: 2019 Annual Report on Fraud Monitoring Activities and Ethics Compliance

Attached is Internal Audit's Annual Report on Fraud Monitoring Activities and Ethics Compliance.

The report ratings for this audit are as follows:

Fraud Monitoring Activities

Controlled

Ethics Compliance

Minor Improvements Needed

Additional details regarding this engagement are contained in the attached audit report.

cc:

Bill Magness
Jeyant Tamby
Jimmy Ramirez
Betty Day
Vanessa Spells
Theresa Gage
Doris Berninger
Kenan Ogelman
Kristi Hobbs
Matt Mereness
Mark Puppe
Margaret Sachni

Mark Ruane Margaret Sachnik Brandt Rydell Jason Terrell

Penny Rychetsky Craven Crowell (Chair, ERCOT Board of Directors)

Leslie Wiley Finance and Audit Committee

Christine Hasha Baker Tilly, LLP

Dawn Herms

Electric Reliability Council of Texas, Inc.											
2020 Financial Summary	1										
As of April 21, 2020					······································						
(\$ in Millions)	<u> </u>	Year to I	Date (March :			Year End (December 31)					
	2019		2020) Variai		2019		2020	Varia		
	1				_	1		.			
Line 1 System Administration Revenue	Actual \$ 46.7	8 49.3	Actual S 47.4	\$ (1.9)	(3.9)	Actual \$ 214.0	Budget \$ 222.6	Forecast \$ 218.2	\$ \$ (4.5)	(2.0)	
1 System Administration Revenue	3 40.7	φ 47.0	J 47.4	G (1.7)	(3.7)	1 2140	9 222.0	3 210.2	\$ (4.5)	(2.0)	
2 Department Net Expenditures											
3 Chief Information Office	189	19.9	19 0	0.9	4.4	75 0	78 5	79 2	(0.7)	(0.9)	
4 Chief Administrative Office	9.1	10.5	10 7	(0.1)	(1.3)	40.3	43.1	44.0	(0.9)	(2 1)	
5 Grid Planning & Operations	7.0	7 6	7 5	0 1	1 3	30.4	33 8	34.6	(0 9)	(2.6)	
6 Commercial Operations	4 8	4 0	4 3	(0.3)	(6.9)	15.2	16.0	16.9	(0 9)	(5.8)	
7 External Affairs & Corporate Communications	1.6	1 8	17	0.1	5.7	6.3	7 1	7.0	0 1	1 4	
8 General Counsel	1 1	1 5	1 4	0.1	77	5.0	5 9	5.9	0.0	0.6	
9 Chief Executive Office	0 9	0 7	0.6	0 1	19.1	3.0	2 8	2 3	0.5	18 3	
10 Project Funded Labor	(1.9)	(3 0)	(2 5)	(0.5)	(16 5)	(8 0)	(11 8)	(11 5)	(0 3)	(2.6)	
11 Total Department Net Expenditures	41.5	43.0	42.6	0.4	1.0	167.2	175.2	178.3	(3.1)	(1.8)	
12 Net Revenues After Department Expenditures	5.2	6.4	4.8	(1.5)	(23.8)	46.8	47.4	39.9	(7.6)	(15.9)	
13					j	<u></u>					
14 Less: Project Expenditures	5.1	8.0	7.0	1.0	12.3	20.8	32.0	30.0	2.0	6.3	
15 Less: Interest Expense	0.3	0.4	0.4	(0.0)	(4.2)	1.7	1.7	1.8	(0.1)	(8.8)	
16 Add: Interest Income	5.2	5.0	3.5	(1.5)	(30.7)	20.4	20.0	3.5	(16.5)	(82.7)	
17 18 Net Available	\$ 5.0	\$ 2.9	\$ 0.9	\$ (2.1)	(70.8)	\$ 44.6	\$ 33.7	\$ 11.5	\$ (22.2)	(65.9)	
Note Schedule may not foot due to rounding					1					, ,	

	As	Year to			r to Date oril 21, 2020		ife to Date March 31, 2020	Est			
	A	ctual	% of YE Forecast	YE Forecast	% of All Included Projects	Actual	% of EAC Forecast	EAC Forecast	% of All Included Projects	Budget	Variance
Projects with EAC Budget Over \$2.5 M								<u> </u>			
Real Time Co-optimization (RTC)	\$	0 0	0%	\$ 10	3%	\$ 00	0%0	\$ 40.0	32°%	\$ 400	0 0
Identity and Access Management (IAM)		0 1	91%	0 1	0%	80	98%	8 1	6%	8 1	0 0
Credit Monitoring and Management (CMM) NPRRs		0 2	16%	1 2	4%	5 6	69%	8.1	6%	7.8	(0 3)
Grid Geospatial (Grid Geo) Program		0.5	20%	2 4	8%	5 2	71%	72	6%	71	(0 1)
Market Management System (MMS) / Outage Scheduler (OS) Technology Refresh		09	21%	4 5	15%	15	24%	6 4	5%	64	0 0
Resource Asset Registration Form (RARF) Replacement (RIOO)		06	14%	4 6	15%	3 7	62%	5 9	5%	5 9	0 0
Enterprise Content Alignment Program (ECAP)		03	20%	1 4	5%	3 9	64%	6.2	5%	5 0	(12)
Reactive Power Coordination (RPC)		0 0	2%	17	6° 0	01	1%	4 6	4º%	46	0 0
Retail Portfolio Refresh Program		0 4	2200	19	6%	2.4	52%	4 5	4º/o	4 5	(0.0)
Energy Management System (EMS) Upgrade 2024		0 4	10%	3 4	1100	04	9%	4 1	30%	4 1	0.0
Delivery Tool Chain Modernization		0 5	18%	2.6	9%	0.5	14%	3 4	3%	3 4	0 0
Security Constrained Unit Commitment (SCUC)		0 0	0%	0 2	1%	0.0	100	3 2	3%	3 2	0 0
Privileged Account Management (PAM)		0 0	0%	0 7	2%	08	33%	2 6	2%	2 6	0 0
Total Projects with EAC Budget Over \$2.5 M		3.9	15%	25.7	86%	32.0	31%	104.2	83%	102.7	(1.5)
Other Projects		3.2	73%	4.3	14%	7.3	35%	21.1	17%	22.4	1.3
						l					
	Projects with EAC Budget Over \$2.5 M Real Time Co-optimization (RTC) Identity and Access Management (IAM) Credit Monitoring and Management (CMM) NPRRs Grid Geospatial (Grid Geo) Program Market Management System (MMS) / Outage Scheduler (OS) Technology Refresh Resource Asset Registration Form (RARF) Replacement (RIOO) Enterprise Content Alignment Program (ECAP) Reactive Power Coordination (RPC) Retail Portfolio Refresh Program Energy Management System (EMS) Upgrade 2024 Delivery Tool Chain Modernization Security Constrained Unit Commitment (SCUC) Privileged Account Management (PAM) Total Projects with EAC Budget Over \$2.5 M	Projects with EAC Budget Over \$2.5 M Real Time Co-optimization (RTC) Identity and Access Management (IAM) Credit Monitoring and Management (CMM) NPRRs Grid Geospatial (Grid Geo) Program Market Management System (MMS) / Outage Scheduler (OS) Technology Refresh Resource Asset Registration Form (RARF) Replacement (RIOO) Enterprise Content Alignment Program (ECAP) Reactive Power Coordination (RPC) Retail Portfolio Refresh Program Energy Management System (EMS) Upgrade 2024 Delivery Tool Chain Modernization Security Constrained Unit Commitment (SCUC) Privileged Account Management (PAM) Total Projects with EAC Budget Over \$2.5 M	Project Actual Projects with EAC Budget Over \$2.5 M Real Time Co-optimization (RTC) \$ 0.0 Identity and Access Management (IAM) 0.1 Credit Monitoring and Management (CMM) NPRRs 0.2 Grid Geospatial (Grid Geo) Program 0.5 Market Management System (MMS) / 0.0 Outage Scheduler (OS) Technology Refresh Resource Asset Registration Form (RARF) 0.6 Replacement (RIOO) 1.2 Enterprise Content Alignment Program (ECAP) 0.3 Reactive Power Coordination (RPC) 0.0 Retail Portfolio Refresh Program 0.4 Energy Management System (EMS) Upgrade 2024 0.4 Delivery Tool Chain Modernization 0.5 Security Constrained Unit Commitment (SCUC) 0.0 Privileged Account Management (PAM) 0.0 Total Projects with EAC Budget Over \$2.5 M 3.9	No. of YE No.	No. of March 131, 2020 No. of YE Project Projects with EAC Budget Over \$2.5 M	As of March 31, 2020 No of YE Project No of YE Projects with EAC Budget Over \$2.5 M	As of March 31, 2020	As of March 31, 2020 No of YE Projects with EAC Budget Over \$2.5 M No of AII No	As of Marth 31, 2020 As of Net 1,0020 As of	As of March 31, 2020 As of Yes Yes	As of Mart 1,2020 As of Are 1,2020 As of Are 1,2020 As of Are 1,2020 Actual 5,60 fAll 1,000 5,60 fAll 1,000

ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.

Statements of Financial Position

As of March 31, 2020 and 2019

(Dollars in Thousands)

		2020	2019
Assets			
Current assets:			
Cash and cash equivalents	\$	1,071,385	\$ 826,705
Accounts receivable		3,948	3,691
Unbilled revenue		2,528	3,793
Restricted cash and cash equivalents		446,948	391,822
Short-term investments		102,572	100,287
Prepaid expenses and other current assets		29,397	28,036
Total current assets		1,656,778	1,354,334
Long-term investments		253	-
Property and equipment, net		111,111	108,595
Systems under development		20,991	32,546
Other Long Term Assets		896	=
Total assets	\$	1,790,029	\$ 1,495,475
Liabilities and Net Assets			
Current habilities:			
Accounts payable	\$	6,859	\$ 8,155
Accrued liabilities		9,952	9,489
Deferred revenue		5,057	4,940
Market settlement liabilities		724,146	556.337
Security deposits		446,948	391,822
Notes payable, current portion		4,000	4,000
Total current liabilities		1,196,962	 974,743
Long-term liabilities:		-,-	
Notes payable, less current portion:			
Principal		46,000	50,000
Less unamortized debt issuance costs		186	182
Notes payable less current portion and unamortized debt issuance costs	-	45,814	49,818
Long-term CRR liabilities		421,508	377,359
Other long-term liabilities		913	350
Total long-term liabilities		468,235	427,527
Total liabilities		1,665,197	 1,402,270
Net assets without donor restrictions		124,832	93,205
		1,002	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

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ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.

Statements of Activities and Net Assets

For the Three Months Ended March 31, 2020 and 2019

(Dollars in Thousands)

		2020	2019	
Operating revenues				
System administration fees	\$	47,405 \$	46,721	
Other services revenue		2,160	2,372	
Total operating revenues		49,565	49,093	
Operating expenses				
Salaries and related benefits		30,508	29,408	
Facility and equipment costs		2,393	2,431	
Outside services		3,791	3,794	
Hardware and software maintenance and licensing		6,592		
Depreciation		7,676		
Other		1,845	1,630	
Total operating expenses		52,805	51,096	
Loss from operations		(3,240)	(2,003)	
Other income (expense)				
Investment return, net		3,466	5,235	
Interest expense		(437)	(344)	
Non-operating income		3	-	
Change in net assets without donor restrictions		(208)	2,888	
Net assets without donor restrictions, beginning of year		125,040	90,317	
Net assets without donor restrictions, end of period	\$	124,832 \$	93,205	

ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.

Statements of Cash Flows

For the Three Months Ended March 31, 2020 and 2019

(Dollars in Thousands)

	***	2020	2019
Operating activities:	 -		
Change in net assets without donor restrictions	\$	(208) \$	2,888
Adjustments to reconcile change in net assets without donor restrictions			
to net cash provided by operating activities:			
Depreciation		7,676	7,141
Amortization of debt issuance costs		4	4
Amortization of bond discount		(97)	(323)
Net loss on capital assets		1	-
Changes in operating assets and liabilities:			
Accounts receivable		1,908	2,180
Unbilled revenue		(11)	(657)
Prepaid expenses and other assets		198	(244)
Other long-term assets		(896)	-
Other long-term liabilities		554	(76)
Accounts payable		5,002	6,043
Accrued liabilities		(1,257)	(1,576)
Deferred revenue		(636)	(726)
Security deposits		(56,861)	(66,702)
Market settlement liabilities		32,232	(44,491)
Long-term CRR liabilities		62,163	73,960
Net cash provided by (used in) operating activities		49,772	(22,579)
Investing activities:			
Purchase of Investments		(66,107)	(18,855)
Proceeds from Investments		65,476	18,834
Capital expenditures for property and equipment and systems under development		(6,647)	(7,743)
Net cash (used in) investing activities		(7,278)	(7,764)
Financing activities:			
Repayment of notes payable		(1,000)	(1,000)
Payment of debt issuance costs		(20)	(1,000)
Net cash (used in) financing activities		(1,020)	(1,000)
Net increase (decrease) in cash, cash equivalents, and restricted cash and cash equivalents		41,474	(31,343)
Cash, cash equivalents, and restricted cash and cash equivalents, beginning of year		1,476,859	1,249,870
Cash, cash equivalents, and restricted cash and cash equivalents, end of period	_\$	1,518,333 \$	1,218,527

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	Year to Date (March 31)	Year End (December 31)
1 System Administration Revenue	-\$1.1 M - Weather -\$0.8 M - Weaker economy	-\$4.5 M - Based on current actuals and load forecast for remainder of year
3 Chief Information Office	-\$0 3 M - Common infrastructure purchases -\$0 2 M - Lower-than-budgeted vacancy [Resource Management-Staffing Management] -\$0 1 M - Data service subscriptions +\$0 5 M - Contingent labor [Resource Management-Staffing Management] +\$0 2 M - Minor capital purchases +\$0 1 M - Employee training and business travel +\$0 1 M - Consulting services Timing Differences +\$0 2 M - HW/SW support and maintenance renewals +\$0 1 M - Consulting services -\$0 1 M - Consulting services -\$0 1 M - Minor capital purchases +\$0 1 M - Minor capital purchases +\$0 1 M - HW/SW vendor support services	-\$0 8 M - Common infrastructure purchases -\$0 8 M - Lower-than-budgeted vacancy [Resource Management-Staffing Management] -\$0 1 M - Data service subscriptions -\$0 5 M - Contingent labor [Resource Management-Staffing Management] +\$0 2 M - Minor capital purchases +\$0 2 M - Employee training and business travel +\$0 1 M - Consulting services
4 Chief Administrative Office	-\$0.2 M - Hardware maintenance and software -\$0.2 M - Lower-than-budgeted vacancy [Resource Management-Staffing Management] +\$0 1 M - Contingent labor [Resource Management-Staffing Management] +\$0.1 M - Electricity and building maintenance Taming Differences -\$0.3 M - Protocol services +\$0 2 M - Property tax +\$0.1 M - Minor capital purchases +\$0 1 M - Employee training and business travel	-\$0 5 M - Cyber monitoring service -\$0.5 M - Hardware maintenance and software -\$0.2 M - Lower-than-budgeted vacancy [Resource Management-Staffing Management] +\$0.2 M - Contingent labor [Resource Management-Staffing Management] +\$0 1 M - Electricity and building maintenance

Electric Reliability Council of Texas, Inc. 2020 Financial Summary Variance Explanations As of April 21, 2020

As of April 21, 2020		
Line	Year to Date (March 31)	Year End (December 31)
5 Grid Planning & Operations	-\$0 3 M - Lower-than-budgeted vacancy [Resource Management-Staffing Management] -\$0 2 M - Black Start training revenue +\$0 1 M - Black Start training expense +\$0 1 M - Employee training and business travel +\$0 1 M - Contingent labor [Resource Management-Staffing Management] 1\$0 1 M - Research studies	-\$0 9 M - Lower-than-budgeted vacancy [Resource Management-Staffing Management] -\$0 3 M - Black Start training revenue -\$0 2 M - Consulting services -\$0 M - Training subscriptions +\$0 2 M - Black Start training expense +\$0 M - Employee training and busness travel +\$0 M - Contingent labor [Resource Management-Staffing Management] +\$0 M - Research studies +\$0 M - Other miscellaneous
	Timing Differences +\$0 1 M - Consulting services +\$0 1 M - Interconnection revenue	
6 Commercial Operations	-\$0.3 M - Lower-than-budgeted vacancy [Resource Management-Staffing Management]	-\$0.8 M - Lower-than-budgeted vacancy [Resource Management-Staffing Management] -\$0.2 M - Contingent labor [Resource Management-Staffing Management] +\$0.1 M - Employee training and business travel
7 External Affairs & Corporate Communications	+\$0 1 M - Higher-than-budgeted vacancy [Resource Management-Staffing Management]	+\$0 2 M - Higher-than-budgeted vacancy [Resource Management-Staffing Management] -\$0 1 M - Contingent labor [Resource Management-Staffing Management]
8 General Counsel	-\$0.1 M - Board member recruiting expense	+\$0.1 M - Higher-than-budgeted vacancy [Resource Management-Staffing Management] -\$0.1 M - Board member recruiting expense
	Timing Differences +\$0.2 M - Outside legal services	
9 Chief Executive Office	+\$0 1 M - Higher-than-budgeted vacancy [Resource Management-Staffing Management]	+\$0.5 M - Higher-than-budgeted vacancy [Resource Management-Staffing Management]
10 Project Funded Labor	-\$0.3 M - Multiple projects [Resource Management-Project Work]	-\$0 3 M - Multiple projects [Resource Management-Project Work]
	Timing Differences -\$0 2 M - Multuple projects [Resource Management-Project Work]	
14 Project Expenditures	+\$1 0 M - Multiple projects	+\$2 0 M - Multiple projects
15 Interest Expense	No material variance	-\$0 1 M - Lower capitalized interest
16 Interest Income	-\$1 5 M - Lower interest rate offset by higher investment balance	-\$16 5 M - Lower interest rate offset by higher investment balance