

Control Number: 50655



Item Number: 7

Addendum StartPage: 0

Company Name: Southwest Texas Electric Cooperative, Inc.
Reporting Period: 2019



Signature Page

I certify that I am the responsible official of Southwest Texas Electric Cooperative, Inc.
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth therein
during the period from January 1, 2019 to December 31, 2019 inclusive.

Date

Signature

General Manager

Title

Address: PO Box 677
Eldorado, TX 76936-0677

Phone: 325-853-2544

Alternative contact regarding this report:

Name:	John Simpsen	Judy Lambert
Title:	Consultant	Managing Consultant
	Guernsey	Guernsey
Address:	5555 North Grand Blvd Oklahoma City, OK 73112	5555 North Grand Blvd Oklahoma City, OK 73112
Phone:	405.416.8249	405.416.8169
Email:	john.simpson@guernsey.us	judy.lambert@guernsey.us



50655

NON-INVESTOR-OWNED TRANSMISSION SERVICE PROVIDERS IN ERCOT

EARNINGS REPORT

OF

Southwest Texas Electric Cooperative, Inc.

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2019

Check one:

This is an original submission

[X]
[]

This is a revised submission

Company Name:
Reporting Period:

Southwest Texas Electric Cooperative, Inc.
12 Months Ending December 31, 2019

General Questions
Page 1 of 2

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

- 1 State the exact name of the utility.
Southwest Texas Electric Cooperative, Inc.

2. State the date when the utility was originally organized.
July 31, 1941

3. Report any change in name during the most recent year and state the effective date.
None

4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

Utility to whom our superintendence should be addressed concerning this report.
William W. Whitten, General Manager
325.853.2544
Southwest Texas Electric Cooperative, Inc.
101 E. Gillis
Eldorado, TX 76936

- 4a. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

5. State the location of the office where the Company's accounts and records are kept.
Eldorado, TX

6. State the name, address, phone number, and email address of the individual or firm, if other than a utility employee, preparing this report.

Ahmad Talal, Consultant
Guernsey
5555 North Grand Blvd, Oklahoma City, OK 73112
405.416.8158
ahmad.talal@guernseyus.com

Company Name Southwest Texas Electric Cooperative, Inc.
Reporting Period 12 Months Ending December 31, 2019

General Questions
Page 2 of 2

- 7 If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.

N/A

8. Number of employees directly assigned to

Last Case	Current Year
33	45
33	45

- 9 IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears

Company Name: Southwest Texas Electric Cooperative, Inc.
Reporting Period Year Ending 12/31/2019

Schedule I

Summary of Transmission Revenues, Expenses, and Return

Revenues:

Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans. matrix)	27,751
Other Transmission Revenues	-
Other Revenues Allocated to Transmission	-
TOTAL TRANSMISSION REVENUES	27,751

Expenses:

Transmission O&M Expenses	116
Transmission Depreciation & Amortization Expenses	32,583
Transmission Non-FIT Taxes	-
Transmission FIT	-
Other Transmission Expenses	(1)
TOTAL TRANSMISSION EXPENSES	32,698
TRANSMISSION RETURN	(4,947)

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base—Reporting Period**Schedule II-A**

From Schedule III
 Column (7)

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electrc (4)	Affiliated Related Expenses (5)	Total Electrc (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
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ELECTRIC PLANT IN SERVICE:**Intangible Plant**

A301	Organization	B-1	-	-	-	-	-	-	-	0.00%	-
A302	Franchise and Consents	B-1	-	-	-	-	-	-	-	0.00%	-
A303	Miscellaneous Intangible Plant	B-1	-	-	-	-	-	-	-	0.00%	-
	Total Intangible Plant		-	-	-	-	-	-	-	-	-

Steam Production

A310/110	Land & Land Rights	B-1	-	-	-	-	-	-	-	0.00%	-
A311/111	Structures and Improvements	B-1	-	-	-	-	-	-	-	0.00%	-
A312/112	Boiler Plant Equipment	B-1	-	-	-	-	-	-	-	0.00%	-
A313/	Engines/Engine Driven Gen.	B-1	-	-	-	-	-	-	-	0.00%	-
A314/114	Turbogenerator Units	B-1	-	-	-	-	-	-	-	0.00%	-
A315/115	Accessory Electric Equip	B-1	-	-	-	-	-	-	-	0.00%	-
A316/116	Misc Power Plant Equip.	B-1	-	-	-	-	-	-	-	0.00%	-
	Total Steam Production		-	-	-	-	-	-	-	-	-

Nuclear Production

A320/120	Land & Land Rights	B-1	-	-	-	-	-	-	-	0.00%	-
A321/121	Structures and Improvements	B-1	-	-	-	-	-	-	-	0.00%	-
A322/122	Reactor Plant Equipment	B-1	-	-	-	-	-	-	-	0.00%	-
A323/123	Engines/Engine Driven Gen	B-1	-	-	-	-	-	-	-	0.00%	-
A324/124	Turbogenerator Units	B-1	-	-	-	-	-	-	-	0.00%	-
A325/125	Accessory Electric Equip	B-1	-	-	-	-	-	-	-	0.00%	-
A326	Misc. Power Plant Equip	B-1	-	-	-	-	-	-	-	0.00%	-
	Total Nuclear Production		-	-	-	-	-	-	-	-	-

Hydraulic Production

A330	Land & Land Rights	B-1	-	-	-	-	-	-	-	0.00%	-
A331	Structures and Improvements	B-1	-	-	-	-	-	-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways	B-1	-	-	-	-	-	-	-	0.00%	-
A333	Water Wheels, Turbines, & Generators	B-1	-	-	-	-	-	-	-	0.00%	-
A334	Accessory Electric Equipment	B-1	-	-	-	-	-	-	-	0.00%	-
A335	Miscellaneous Power Plant Equip	B-1	-	-	-	-	-	-	-	0.00%	-
A336	Roads, Railroads, and Bridges	B-1	-	-	-	-	-	-	-	0.00%	-
	Total Hydraulic Production		-	-	-	-	-	-	-	-	-

Other Production

A340	Land & Land Rights	B-1	-	-	-	-	-	-	-	0.00%	-
A341	Structures and Improvements	B-1	-	-	-	-	-	-	-	0.00%	-
A342	Fuel Holder, Producer & Acc	B-1	-	-	-	-	-	-	-	0.00%	-
A343	Prime Movers	B-1	-	-	-	-	-	-	-	0.00%	-
A344	Generators	B-1	-	-	-	-	-	-	-	0.00%	-
A345	Accessory Plant Equipment	B-1	-	-	-	-	-	-	-	0.00%	-
A346	Misc. Power Plant Equipment	B-1	-	-	-	-	-	-	-	0.00%	-
	Total Other Production		-	-	-	-	-	-	-	-	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc
 12-mo reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

Account #	Description	Reference Schedule	Rate Base—Reporting Period							From Schedule III Column (7)		
			Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)	
Total Other Production												
Total Production Plant												
Electric Transmission Plant												
A350/150	Land and Land Rights	B-1	-	-	-	-	-	-	-	0.00%	-	
A352	Structures and Improvements	B-1	-	-	-	-	-	-	-	0.00%	-	
A353/153	Station Equipment	B-1	-	-	-	-	-	-	-	0.00%	-	
A354	Towers and Fixtures	B-1	-	-	-	-	-	-	-	0.00%	-	
A355/155	Poles and Fixtures	B-1	10,756	-	10,756	-	-	10,756	10,756	100.00%	10,756	
A356/156	O H Conductors & Devices	B-1	2,271	-	2,271	-	-	2,271	2,271	100.00%	2,271	
A357/157	Underground Conduit	B-1	-	-	-	-	-	-	-	0.00%	-	
A358	Underground Conductors	B-1	-	-	-	-	-	-	-	0.00%	-	
A359	Roads and Trails	B-1	-	-	-	-	-	-	-	0.00%	-	
Total Electric Transmission Plant			13,027	-	13,027	-	-	13,027	13,027	-	13,027	
Electric Distribution Plant												
A360/160	Land and Land Rights	B-1	335,606	-	335,606	-	-	335,606	335,606	29.92%	100,400	
A361/161	Structures and Improvements	B-1	-	-	-	-	-	-	-	0.00%	-	
A362/162	Station Equipment	B-1	4,981,944	-	4,981,944	-	-	4,981,944	4,981,944	24.06%	1,198,606	
A363	Storage Battery Equipment	B-1	-	-	-	-	-	-	-	0.00%	-	
A364/164	Poles,Towers & Fixtures	B-1	23,821,434	-	23,821,434	-	-	23,821,434	23,821,434	0.00%	-	
A365/165	O H Conductors & Devices	B-1	22,500,050	-	22,500,050	-	-	22,500,050	22,500,050	0.00%	-	
A366/166	Underground Conduits	B-1	-	-	-	-	-	-	-	0.00%	-	
A367/167	U G Conductors & Devices	B-1	-	-	-	-	-	-	-	0.00%	-	
A368/168	Line Transformers	B-1	18,563,009	-	18,563,009	-	-	18,563,009	18,563,009	0.00%	-	
A369/169	Services	B-1	2,553,452	-	2,553,452	-	-	2,553,452	2,553,452	0.00%	-	
A370/170	Meters	B-1	7,370,545	-	7,370,545	-	-	7,370,545	7,370,545	0.00%	-	
A371	Install. on Customer Prem.	B-1	-	-	-	-	-	-	-	0.00%	-	
A372	Leased Prop on Cust. Premises	B-1	-	-	-	-	-	-	-	0.00%	-	
A373/173	Street Lights	B-1	-	-	-	-	-	-	-	0.00%	-	
Total Electric Distribution Plant			80,126,039	-	80,126,039	-	-	80,126,039	80,126,039	1.6%	1,299,006	
Total Production, Transmission, & Distribution												
Electric General Plant												
A389	Land and Land Rights	B-2	17,477	-	17,477	-	-	17,477	17,477	0.00%	-	
A390	Structures and Improvements	B-2	1,549,671	-	1,549,671	-	-	1,549,671	1,549,671	0.00%	-	
A391/191	Office Furniture & Equip.	B-2	678,213	-	678,213	-	-	678,213	678,213	0.00%	-	
A392/192	Transportation Equipment	B-2	726,155	-	726,155	-	-	726,155	726,155	0.00%	-	
A393/193	Stores Equipment	B-2	499,336	-	499,336	-	-	499,336	499,336	0.00%	-	
A394/194	Tools, Shop & Garage Equip	B-2	134,818	-	134,818	-	-	134,818	134,818	0.00%	-	
A395/195	Laboratory Equipment	B-2	31,910	-	31,910	-	-	31,910	31,910	0.00%	-	
A396/196	Power Operated Equipment	B-2	2,473,575	-	2,473,575	-	-	2,473,575	2,473,575	0.00%	-	
A397/197	Communication Equipment	B-3	1,222,763	-	1,222,763	-	-	1,222,763	1,222,763	0.00%	-	
A398/198	Misc. Equipment	B-2	52,619	-	52,619	-	-	52,619	52,619	0.00%	-	
Total Electric General Plant			7,386,536	-	7,386,536	-	-	7,386,536	7,386,536	-	-	

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base--Reporting Period**Schedule II-A**

From Schedule III
 Column (7)

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
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TOTAL ELECTRIC PLANT IN SERVICE	87,525,603	-	87,525,603	-	-	87,525,603	87,525,603	87,525,603	87,525,603	1,312,033
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ACCUMULATED DEPRECIATION & AMORTIZATION**Steam Production**

A310/110	Land & Land Rights	B-5	=	-	-	-	-	-	-	0.00%	-
A311/111	Structures and Improvements	B-5	=	-	-	-	-	-	-	0.00%	-
A312/112	Boiler Plant Equipment	B-5	=	-	-	-	-	-	-	0.00%	-
A313/	Engines/Engine Driven Gen.	B-5	=	-	-	-	-	-	-	0.00%	-
A314/114	Turbogenerator Units	B-5	=	-	-	-	-	-	-	0.00%	-
A315/115	Accessory Electric Equip	B-5	-	-	-	-	-	-	-	0.00%	-
A316/116	Misc. Power Plant Equip	B-5	=	-	-	-	-	-	-	0.00%	-

Total Steam Production

Nuclear Production

A320/120	Land & Land Rights	B-5	=	-	-	-	-	-	-	0.00%	-
A321/121	Structures and Improvements	B-5	=	-	-	-	-	-	-	0.00%	-
A322/122	Reactor Plant Equipment	B-5	=	-	-	-	-	-	-	0.00%	-
A323/123	Engines/Engine Driven Gen.	B-5	=	-	-	-	-	-	-	0.00%	-
A324/124	Turbogenerator Units	B-5	=	-	-	-	-	-	-	0.00%	-
A325/125	Accessory Electric Equip.	B-5	=	-	-	-	-	-	-	0.00%	-
A326	Misc. Power Plant Equip.	B-5	-	-	-	-	-	-	-	0.00%	-

Total Nuclear Production

Hydraulic Production

A330	Land & Land Rights	B-5	-	-	-	-	-	-	-	0.00%	-
A331	Structures and Improvements	B-5	-	-	-	-	-	-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways	B-5	-	-	-	-	-	-	-	0.00%	-
A333	Water Wheels, Turbines, and Generators	B-5	-	-	-	-	-	-	-	0.00%	-
A334	Accessory Electric Equipment	B-5	-	-	-	-	-	-	-	0.00%	-
A335	Miscellaneous Power Plant Equip	B-5	-	-	-	-	-	-	-	0.00%	-
A336	Roads, Railroads, and Bridges	B-5	-	-	-	-	-	-	-	0.00%	-

Total Hydraulic Production

Other Production

A340	Land & Land Rights	B-5	-	-	-	-	-	-	-	0.00%	-
A341	Structures and Improvements	B-5	-	-	-	-	-	-	-	0.00%	-
A342	Fuel Holder, Producer & Acc	B-5	-	-	-	-	-	-	-	0.00%	-
A343	Prime Movers	B-5	-	-	-	-	-	-	-	0.00%	-
A344	Generators	B-5	-	-	-	-	-	-	-	0.00%	-
A345	Accessory Plant Equipment	B-5	-	-	-	-	-	-	-	0.00%	-
A346	Misc. Power Plant Equipment	B-5	-	-	-	-	-	-	-	0.00%	-

Total Other Production

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc
 12-mo. reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

										From Schedule III Column (7)	
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Total Production Plant											
Electric Transmission Plant											
A350/150	Land and Land Rights	B-5	-	-	-	-	-	-	-	0.00%	-
A352	Structures and Improvements	B-5	-	-	-	-	-	-	-	0.00%	-
A353/153	Station Equipment	B-5	-	-	-	-	-	-	-	0.00%	-
A354	Towers and Fixtures	B-5	-	-	-	-	-	-	-	0.00%	-
A355/155	Poles and Fixtures	B-5	9,720	-	9,720	-	-	9,720	9,720	100.00%	9,720
A356/156	O.H. Conductors & Devices	B-5	2,052	-	2,052	-	-	2,052	2,052	100.00%	2,052
A357/157	Underground Conduit	B-5	-	-	-	-	-	-	-	0.00%	-
A358	Underground Conductors	B-5	-	-	-	-	-	-	-	0.00%	-
A359	Roads and Trails	B-5	-	-	-	-	-	-	-	0.00%	-
Total Electric Transmission Plant			11,772	-	11,772	-	-	11,772	11,772		11,772
Electric Distribution Plant											
A360/160	Land and Land Rights	B-5	-	-	-	-	-	-	-	0.00%	-
A361/161	Structures and Improvements	B-5	-	-	-	-	-	-	-	0.00%	-
A362/162	Station Equipment	B-5	2,335,023	-	2,335,023	-	-	2,335,023	2,335,023	21.73%	507,373
A363	Storage Battery Equipment	B-5	-	-	-	-	-	-	-	0.00%	-
A364/164	Poles, Towers & Fixtures	B-5	11,165,039	-	11,165,039	-	-	11,165,039	11,165,039	0.00%	-
A365/165	O.H. Conductors & Devices	B-5	10,545,710	-	10,545,710	-	-	10,545,710	10,545,710	0.00%	-
A366/166	Underground Conduits	B-5	-	-	-	-	-	-	-	0.00%	-
A367/167	U.G. Conductors & Devices	B-5	-	-	-	-	-	-	-	0.00%	-
A368/168	Line Transformers	B-5	8,700,430	-	8,700,430	-	-	8,700,430	8,700,430	0.00%	-
A369/169	Services	B-5	1,196,796	-	1,196,796	-	-	1,196,796	1,196,796	0.00%	-
A370/170	Meters	B-5	3,454,554	-	3,454,554	-	-	3,454,554	3,454,554	0.00%	-
A371	Install on Customer Prem.	B-5	-	-	-	-	-	-	-	0.00%	-
A372	Leased Prop on Cust. Premises	B-5	-	-	-	-	-	-	-	0.00%	-
A373/173	Street Lights	B-5	-	-	-	-	-	-	-	0.00%	-
Total Electric Distribution Plant			37,397,552	-	37,397,552	-	-	37,397,552	37,397,552		507,373
Electric General Plant											
A389	Land and Land Rights	B-5	-	-	-	-	-	-	-	0.00%	-
A390	Structures and Improvements	B-5	777,267	-	777,267	-	-	777,267	777,267	0.00%	-
A391/191	Office Furniture & Equip	B-5	340,171	-	340,171	-	-	340,171	340,171	0.00%	-
A392/192	Transportation Equipment	B-5	364,217	-	364,217	-	-	364,217	364,217	0.00%	-
A393/193	Stores Equipment	B-5	250,452	-	250,452	-	-	250,452	250,452	0.00%	-
A394/194	Tools, Shop & Garage Equip.	B-5	67,620	-	67,620	-	-	67,620	67,620	0.00%	-
A395/195	Laboratory Equipment	B-5	16,005	-	16,005	-	-	16,005	16,005	0.00%	-
A396/196	Power Operated Equipment	B-5	1,240,668	-	1,240,668	-	-	1,240,668	1,240,668	0.00%	-
A397/197	Communication Equipment	B-5	613,300	-	613,300	-	-	613,300	613,300	0.00%	-
A398/198	Misc. Equipment	B-5	26,392	-	26,392	-	-	26,392	26,392	0.00%	-
Total Electric General Plant			3,696,091	-	3,696,091	-	-	3,696,091	3,696,091		-
TOTAL ELECTRIC ACCUMULATED DEPRECIATION			41,105,416	-	41,105,416	-	-	41,105,416	41,105,416		519,145
NET PLANT IN SERVICE			46,420,187	-	46,420,187	-	-	46,420,187	46,420,187		792,888

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc
 12-mo reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

										From Schedule III Column (7)	
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Other Rate Base Items											
Plant Held for Future Use	B-6	=			-			-	-	0.00%	-
Customer Deposits		(133,789)			(133,789)			(133,789)	(133,789)	0.00%	-
Reserve for Insurance											
Payroll Related	B-7	-			-			-	-	0.00%	-
Property Related	B-7	=			-			-	-	0.00%	-
Other		=			-			-	-	0.00%	-
Reserve for Injuries and Damages		=			-			-	-	0.00%	-
CWIP	B-7	632,209			532,209			532,209	532,209	0.00%	-
	B-4				-			-	-	-	-
ADIT & FAS 109 Accounts											
A281 ADIT-Accelerated Amortization		=			-			-	-	0.00%	-
A282 ADIT-Other Property		=			-			-	-	0.00%	-
A283 ADIT-Other		-			-			-	-	0.00%	-
A190 ADIT		=			-			-	-	0.00%	-
A FAS 109 Regulatory Assets		=			-			-	-	0.00%	-
A FAS 109 Regulatory Liabilities		=			-			-	-	0.00%	-
A ADIT-FAS 109 Related Accts		=			-			-	-	0.00%	-
Subtotal		-			-			-	-	-	-
Working Capital											
Cash from Operations	B-9	622,177			622,177			622,177	622,177	0.00%	30
Fuel Inventory		-			-			-	-	0.00%	-
Material and Supplies	B-8	478,392			478,392			478,392	478,392	0.00%	-
Subtotal		1,100,569			1,100,569			1,100,569	1,100,569	-	30
Prepayments											
Prepaid Insurance	B-10	-			-			-	-	1.46%	-
Miscellaneous Deferred Debits	B-10	-			-			-	-	0.00%	-
Sales Tax	B-10	-			-			-	-	0.00%	-
B-10											
Other Miscellaneous Prepayments	B-10	549,257			549,257			549,257	549,257	0.00%	-
Clearing Accounts	B-10	-			-			-	-	0.00%	-
Subtotal		549,257			549,257			549,257	549,257	-	-
Insurance		-			-			-	-	0.00%	-
Texas Franchise Tax		-			-			-	-	0.00%	-
Texas Misc. City/County Taxes		-			-			-	-	0.00%	-
Computer Software		-			-			-	-	0.00%	-
Subtotal		-			-			-	-	-	-
TOTAL RATE BASE		48,468,433	-		48,468,433	-		48,468,433	48,468,433		792,918

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc.
 12-mo reporting Period ending Dec 31, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Total Company	Account Transfer	Total	Non-Regulated or Non-Electric	Affiliated Related Expenses	Total Electric	Allocation to Texas	Percentage to Transmission	Allocation to Transmission		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
Power Production Expenses													
Steam Power Generation													
Operation													
A500	Operation Super. & Eng.	-	-	-	-	-	-	-	-	0.00%	-		
A501	Eligible Fuel	-	-	-	-	-	-	-	-	0.00%	-		
A501	Non Eligible Fuel	-	-	-	-	-	-	-	-	0.00%	-		
A502	Steam Expenses	-	-	-	-	-	-	-	-	0.00%	-		
A503	Lake & Pumping Equipment	-	-	-	-	-	-	-	-	0.00%	-		
A505	Electric Expenses	-	-	-	-	-	-	-	-	0.00%	-		
A506	Misc Steam power Expenses	-	-	-	-	-	-	-	-	0.00%	-		
A507	Rents	-	-	-	-	-	-	-	-	0.00%	-		
Subtotal													
Maintenance													
A510	Maint. Super. & Eng	-	-	-	-	-	-	-	-	0.00%	-		
A511	Maint. of Structures	-	-	-	-	-	-	-	-	0.00%	-		
A512	Maint. of Boiler Plant	-	-	-	-	-	-	-	-	0.00%	-		
A513	Maint. of Electric Plant	-	-	-	-	-	-	-	-	0.00%	-		
A514	Maint. of Misc. Steam Plant	-	-	-	-	-	-	-	-	0.00%	-		
Subtotal													
A515	Electricity Used by Gas Dept	-	-	-	-	-	-	-	-	0.00%	-		
Nuclear Power Generation													
Operation													
A517	Operation Supervision	-	-	-	-	-	-	-	-	0.00%	-		
A518	Nuclear Fuel-Direct	-	-	-	-	-	-	-	-	0.00%	-		
A519	Coolants and Water	-	-	-	-	-	-	-	-	0.00%	-		
A520	Steam Expenses	-	-	-	-	-	-	-	-	0.00%	-		
A523	Electric expenses	-	-	-	-	-	-	-	-	0.00%	-		
A524	Misc. Nuclear Power Expenses	-	-	-	-	-	-	-	-	0.00%	-		
A525	Rents-Allocable	-	-	-	-	-	-	-	-	0.00%	-		
Subtotal													
Maintenance													
A528	Maint. Supervision	-	-	-	-	-	-	-	-	0.00%	-		
A529	Maint. of Structures	-	-	-	-	-	-	-	-	0.00%	-		
A530	Maint. of Reactor Plant	-	-	-	-	-	-	-	-	0.00%	-		
A531	Maint. of Electric Plant	-	-	-	-	-	-	-	-	0.00%	-		
A532	Maint. of Misc. Nuclear Plant	-	-	-	-	-	-	-	-	0.00%	-		
Subtotal													
Hydraulic Generation													
Operation													
A535	Operation Supervision	-	-	-	-	-	-	-	-	0.00%	-		

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name Southwest Texas Electric Cooperative, Inc. 12-mo. reporting Period ending Dec 31, 2019 Operations and Maintenance Expenses		O&M Expenses--Reporting Period							Schedule II-B		
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A536	Water for Power	=	-	-	-	-	-	-	-	0.00%	-
A537	Hydralic Expenses	=	-	-	-	-	-	-	-	0.00%	-
A538	Electric Expenses	=	-	-	-	-	-	-	-	0.00%	-
A539	Misc Hydralic Gen. Exp.	=	-	-	-	-	-	-	-	0.00%	-
A540	Rents	=	-	-	-	-	-	-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-	-	-
	Maintenance										
A541	Maint. Supervision	=	-	-	-	-	-	-	-	0.00%	-
A542	Maint. of Structures	=	-	-	-	-	-	-	-	0.00%	-
A543	Maint. of Reservoirs, Dams, & Waterways	=	-	-	-	-	-	-	-	0.00%	-
A544	Maint. of Electric Plant	=	-	-	-	-	-	-	-	0.00%	-
A545	Maint. of Misc.Hydraulic Gen. Exp	=	-	-	-	-	-	-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-	-	-
	Other Power Generation										
	Operation										
A546	Operation Super & Engin.	=	-	-	-	-	-	-	-	0.00%	-
A547	Fuel	=	-	-	-	-	-	-	-	0.00%	-
A549	Misc. Other Power Generation	=	-	-	-	-	-	-	-	0.00%	-
A550	Rents	=	-	-	-	-	-	-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-	-	-
	Maintenance										
A551	Maintenance Super. & Engin.	=	-	-	-	-	-	-	-	0.00%	-
A552	Maintenance of Structures	=	-	-	-	-	-	-	-	0.00%	-
A553	Maint. Gener. & Elect. Plt.	=	-	-	-	-	-	-	-	0.00%	-
A554	Maint. Misc. Other power	=	-	-	-	-	-	-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-	-	-
	Other Power Supply										
A555	Purchased Power Demand	14,140,088			14,140,088			14,140,088	14,140,088	0.00%	-
	Purchased Power Direct	-			-			-	-	0.00%	-
	Net Trans. Expense-Recon Fuel	-			-			-	-	0.00%	-
	Off System Sales Credit	-			-			-	-	0.00%	-
A555	Subtotal	14,140,088	-		14,140,088	-		14,140,088	14,140,088	-	-
A556	System Control & Load Dispatch	-			-			-	-	0.00%	-
A557	Other	-			-			-	-	0.00%	-
	Subtotal(Other Power Supply)	14,140,088	-		14,140,088	-		14,140,088	14,140,088	-	-
	Total Power Production Expense	14,140,088	-		14,140,088	-		14,140,088	14,140,088	-	-
	Transmission Expense										
	Operation										
A560	Operation Super & Engin	-			-			-	-	0.00%	-
A561	Load Dispatching	-			-			-	-	0.00%	-
A562	Station Equipment	-			-			-	-	0.00%	-

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name Southwest Texas Electric Cooperative, Inc. 12-mo reporting Period ending Dec 31, 2019 Operations and Maintenance Expenses		O&M Expenses--Reporting Period							Schedule II-B		
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A563	Overhead Line Expense		36	-	36	-	-	36	36	100.00%	36
A564	Underground Line Expense		-	-	-	-	-	-	-	0.00%	-
A565	Wheeling Expense		-	-	-	-	-	-	-	0.00%	-
A566	Misc. Transmission Expense		-	-	-	-	-	-	-	0.00%	-
A567	Rents		-	-	-	-	-	-	-	0.00%	-
	Subtotal		36	-	36	-	-	36	36	-	36
	Maintenance										
A568	Maintenance Super. & Engin.		-	-	-	-	-	-	-	0.00%	-
A569	Maint. of Structures		-	-	-	-	-	-	-	0.00%	-
A570	Maint. of Station Equipment		-	-	-	-	-	-	-	0.00%	-
A571	Maint. of Overhead Lines		-	-	-	-	-	-	-	0.00%	-
A572	Maint. of Underground Lines		-	-	-	-	-	-	-	0.00%	-
A573	Maint. of Misc. Trans Plant		-	-	-	-	-	-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-	-	-
	Total Transmission Expenses		36	-	36	-	-	36	36	-	36
	Distribution										
	Operation										
A580	Operation Super. & Engin.		331,988	-	331,388	-	-	331,388	331,388	0.00%	-
A581	Load Dispatching		-	-	-	-	-	-	-	0.00%	-
A582	Station Expense		13,630	-	13,630	-	-	13,630	13,630	0.00%	-
A583	Overhead Line Expense		2,775,312	-	2,775,312	-	-	2,775,312	2,775,312	0.00%	-
A584	Underground Line Expense		-	-	-	-	-	-	-	0.00%	-
A585	Street Light & Signal Systems		-	-	-	-	-	-	-	0.00%	-
A586	Meter Expenses		280,294	-	280,294	-	-	280,294	280,294	0.00%	-
A587	Customer Installation Expense		6,967	-	6,967	-	-	6,967	6,967	0.00%	-
A588	Misc. Distribution Expenses		82,938	-	82,938	-	-	82,938	82,938	0.00%	-
A589	Rents		85,335	-	85,335	-	-	85,335	85,335	0.00%	-
	Subtotal		3,575,864	-	3,575,864	-	-	3,575,864	3,575,864	-	-
	Maintenance										
A590	Maintenance Super.& Engin.		-	-	-	-	-	-	-	0.00%	-
A591	Maint. of Structures		-	-	-	-	-	-	-	0.00%	-
A592	Maint. of Station Equipment		109,134	-	109,134	-	-	109,134	109,134	0.00%	-
A593	Maint. of Overhead Lines		377,515	-	377,515	-	-	377,515	377,515	0.00%	-
A594	Maint. of Underground Lines		-	-	-	-	-	-	-	0.00%	-
A595	Maint. of Line Transformers		115,677	-	115,677	-	-	115,677	115,677	0.00%	-
A596	Maint. of Street Lights		-	-	-	-	-	-	-	0.00%	-
A597	Maint. of Meters		-	-	-	-	-	-	-	0.00%	-
A598	Maint. of Misc. Dist. Plant.		-	-	-	-	-	-	-	0.00%	-
	Subtotal		602,326	-	602,326	-	-	602,326	602,326	-	-
	Total Distribution Expenses		4,178,190	-	4,178,190	-	-	4,178,190	4,178,190	-	-
	Total Prod., Trans., & Dist. Expenses		18,318,314	-	18,318,314	-	-	18,318,314	18,318,314	-	36

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc.
 12-mo reporting Period ending Dec 31, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III										
										Percentage to Transmission (8)	Allocation to Transmission (9)									
Customer and Information Expenses																				
<u>Customer Accounts Expenses</u>																				
A901	Supervision		26,190		26,190			26,190	26,190	0.00%	-									
A902	Meter Reading Expense		216,728		216,728			216,728	216,728	0.00%	-									
A903	Customer Records & Collect		286,646		286,646			286,646	286,646	0.00%	-									
A904	Uncollectible Accounts		9,000		9,000			9,000	9,000	0.00%	-									
A905	Misc Customer Account Exp.									0.00%	-									
	Subtotal		538,564		538,564			538,564	538,564											
<u>Cust. Service & Information Expense</u>																				
A906	Customer Svc. & Infor.									0.00%	-									
A907	Supervision									0.00%	-									
A908	Customer Assistance									0.00%	-									
A909	Inform. & Instruct. Adv Exp		11,502		11,502			11,502	11,502	0.00%	-									
A910	Misc Cust Service & Inform		237,291		237,291			237,291	237,291	0.00%	-									
	Subtotal		248,793		248,793			248,793	248,793											
<u>Sales Expense</u>																				
A911	Supervision									0.00%	-									
A912	Demonstrating & Selling Exp									0.00%	-									
A913	Advertising Exp.		11,833		11,833			11,833	11,833	0.00%	-									
A916	Misc Sales Exp									0.00%	-									
A917	Sales Expense									0.00%	-									
	Subtotal		11,833		11,833			11,833	11,833											
Total Cust. Serv., Inform. & Sale Exp.																				
	799,189		799,189		799,189			799,189	799,189											
Administrative & General Expenses																				
A920	Admin. & General Salaries		1,040,367		1,040,367			1,040,367	1,040,367	0.00%	-									
A921	Office Supplies		157,032		157,032			157,032	157,032	0.00%	-									
A922	Admin Exp. Transferred									0.00%	-									
A923	Outside Services		267,111		267,111			267,111	267,111	0.00%	13									
A924	Property Insurance Exp		3,646		3,646			3,646	3,646	1.47%	53									
	Property Ins.-Prod Plant									0.00%	-									
	Property Ins.-Transmission Plant									0.00%	-									
	Property Ins.-Distribution									0.00%	-									
	Property Ins -Common									0.00%	-									
	Property Ins.-Other									0.00%	-									
	Subtotal (A924)		3,646		3,646			3,646	3,646		53									
A925	Injuries & Damages		8,742		8,742			8,742	8,742	0.00%	-									
A926	Pensions & Benefits		79,207		79,207			79,207	79,207	0.00%	-									
A927	Franchise Requirements									0.00%	-									
A928	Regulatory Commission		43,549		43,549			43,549	43,549	0.00%	-									
A929	Duplicate Charges									0.00%	-									

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc.
 12-mo reporting Period ending Dec 31, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III	
										Percentage to Transmission (8)	Allocation to Transmission (9)
A930	Misc. General Expense		260,663		260,663			260,663	260,663	0.01%	14
A931	Rents		76,418		76,418			76,418	76,418	0.00%	-
A932	Maint. of General Plant		139,753		139,753			139,753	139,753	0.00%	-
Total Admin. & General Expense			2,076,487	-	2,076,487	-	-	2,076,487	2,076,487		80
Total Common Operation & Maintenance			19,117,503	-	19,117,503	-	-	19,117,503	19,117,503		36
Total Operation & Maintenance Expense			21,193,990	-	21,193,990	-	-	21,193,990	21,193,990		116

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name: Southwest Texas Electric Cooperative, Inc. 12-mo. reporting Period ending. Dec 31, 2019 Other Expenses		Other Expenses--Reporting Period						Schedule II-C			
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
Depreciation and Amortization Expense											
Depreciation											
Steam Production											
A310/11 Land & Land Rights	-	-	-	-	-	-	-	-	-	0.00%	
A311/11 Structures and Improvements	-	-	-	-	-	-	-	-	-	0.00%	
A312/11 Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	0.00%	
A313/ Engines/Engine Driven Gen.	-	-	-	-	-	-	-	-	-	0.00%	
A314/11 Turbogenerator Units	-	-	-	-	-	-	-	-	-	0.00%	
A315/11 Accessory Electric Equip.	-	-	-	-	-	-	-	-	-	0.00%	
A316/11 Misc. Power Plant Equip.	-	-	-	-	-	-	-	-	-	0.00%	
Total Steam Production											
Nuclear Production											
A320/12 Land & Land Rights	-	-	-	-	-	-	-	-	-	0.00%	
A321/12 Structures and Improvements	-	-	-	-	-	-	-	-	-	0.00%	
A322/12 Reactor Plant Equipment	-	-	-	-	-	-	-	-	-	0.00%	
A323/12 Engines/Engine Driven Gen.	-	-	-	-	-	-	-	-	-	0.00%	
A324/12 Turbogenerator Units	-	-	-	-	-	-	-	-	-	0.00%	
A325/12 Accessory Electric Equip.	-	-	-	-	-	-	-	-	-	0.00%	
A326 Misc. Power Plant Equip.	-	-	-	-	-	-	-	-	-	0.00%	
Total Nuclear Production											
Hydraulic Production											
A330 Land & Land Rights	-	-	-	-	-	-	-	-	-	0.00%	
A331 Structures and Improvements	-	-	-	-	-	-	-	-	-	0.00%	
A332 Reservoirs, Dams, and Waterways	-	-	-	-	-	-	-	-	-	0.00%	
A333 Water Wheels, Turbines, and Generators	-	-	-	-	-	-	-	-	-	0.00%	
A334 Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	0.00%	
A335 Miscellaneous Power Plant Equip.	-	-	-	-	-	-	-	-	-	0.00%	
A336 Roads, Railroads, and Bridges	-	-	-	-	-	-	-	-	-	0.00%	
Total Hydraulic Production											
Other Production											
A340 Land & Land Rights	-	-	-	-	-	-	-	-	-	0.00%	
A341 Structures and Improvements	-	-	-	-	-	-	-	-	-	0.00%	

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name Southwest Texas Electric Cooperative, Inc. 12-mo. reporting Period ending. Dec 31, 2019 Other Expenses		Other Expenses--Reporting Period						Schedule II-C			
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7)	
										Percentage to Transmission (8)	Allocation to Transmission (9)
A342	Fuel Holder, Producer & Acc	-	-	-	-	-	-	-	-	0.00%	-
A343	Prime Movers	-	-	-	-	-	-	-	-	0.00%	-
A344	Generators	-	-	-	-	-	-	-	-	0.00%	-
A345	Accessory Plant Equipment	-	-	-	-	-	-	-	-	0.00%	-
A346	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	0.00%	-
Total Other Production		-	-	-	-	-	-	-	-	-	-
Subtotal Electric Production Plant		-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant		-	-	-	-	-	-	-	-	0.00%	-
A350/15 Land and Land Rights	-	-	-	-	-	-	-	-	-	0.00%	-
A352 Structures and Improvements	-	-	-	-	-	-	-	-	-	0.00%	-
A353/15 Station Equipment	-	-	-	-	-	-	-	-	-	0.00%	-
A354 Towers and Fixtures	-	-	-	-	-	-	-	-	-	0.00%	-
A355/15 Poles and Fixtures	296	-	296	-	-	-	296	296	296	100.00%	296
A356/15 O.H. Conductors & Devices	62	-	62	-	-	-	62	62	62	100.00%	62
A357/15 Undergound Conduit	-	-	-	-	-	-	-	-	-	0.00%	-
A358 Underground Conductors	-	-	-	-	-	-	-	-	-	0.00%	-
A359 Roads and Trails	-	-	-	-	-	-	-	-	-	0.00%	-
Subtotal Electric Transmission Plant		358	-	358	-	-	-	358	358	-	358
Electric Distribution Plant		-	-	-	-	-	-	-	-	0.00%	-
A360/16 Land and Land Rights	-	-	-	-	-	-	-	-	-	0.00%	-
A361/16 Structures and Improvements	-	-	-	-	-	-	-	-	-	0.00%	-
A362/16 Station Equipment	133,317	-	133,317	-	-	-	133,317	133,317	133,317	24.17%	32,225
A363 Storage Battery Equipment	-	-	-	-	-	-	-	-	-	0.00%	-
A364/16 Poles,Towers & Fixtures	637,465	-	637,465	-	-	-	637,465	637,465	637,465	0.00%	-
A365/16 O.H. Conductors & Devices	602,104	-	602,104	-	-	-	602,104	602,104	602,104	0.00%	-
A366/16 Underground Conduits	-	-	-	-	-	-	-	-	-	0.00%	-
A367/16 U.G. Conductors & Devices	-	-	-	-	-	-	-	-	-	0.00%	-
A368/16 Line Transformers	496,748	-	496,748	-	-	-	496,748	496,748	496,748	0.00%	-
A369/16 Services	68,331	-	68,331	-	-	-	68,331	68,331	68,331	0.00%	-
A370/17 Meters	197,237	-	197,237	-	-	-	197,237	197,237	197,237	0.00%	-
A371 Install. on Customer Prem.	-	-	-	-	-	-	-	-	-	0.00%	-
A372 Leased Prop. on Cust. Premises	-	-	-	-	-	-	-	-	-	0.00%	-
A373/17 Street Lights	-	-	-	-	-	-	-	-	-	0.00%	-
Subtotal Electric Distribution Plant		2,135,202	-	2,135,202	-	-	-	2,135,202	2,135,202	-	32,225

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name: Southwest Texas Electric Cooperative, Inc. 12-mo. reporting Period ending. Dec 31, 2019 Other Expenses		Other Expenses--Reporting Period						Schedule II-C			
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7)	
										Percentage to Transmission (8)	Allocation to Transmission (9)
Electric General Plant											
A389	Land and Land Rights	-	-	-	-	-	-	-	-	0.00%	-
A390	Structures and Improvements	36,050	36,050	-	-	-	36,050	36,050	36,050	0.00%	-
A391/19	Office Furniture & Equip.	15,777	15,777	-	-	-	15,777	15,777	15,777	0.00%	-
A392/19	Transportation Equipment	16,893	16,893	-	-	-	16,893	16,893	16,893	0.00%	-
A393/19	Stores Equipment	11,616	11,616	-	-	-	11,616	11,616	11,616	0.00%	-
A394/19	Tools, Shop & Garage Equip.	3,136	3,136	-	-	-	3,136	3,136	3,136	0.00%	-
A395/19	Laboratory Equipment	742	742	-	-	-	742	742	742	0.00%	-

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name Southwest Texas Electric Cooperative, Inc. 12-mo. reporting Period ending Dec 31, 2019 Other Expenses		Other Expenses--Reporting Period						Schedule II-C			
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
A396/19 Power Operated Equipment	57,543		57,543		57,543			57,543	57,543	0.00%	-
A397/19 Communication Equipment	28,445		28,445		28,445			28,445	28,445	0.00%	-
A398/19 Misc. Equipment	1,224		1,224		1,224			1,224	1,224	0.00%	-
Subtotal Electric General Plant	171,426		171,426		171,426			171,426	171,426		-
TOTAL DEPRECIATION & AMORTIZATION	2,306,986		2,306,986		2,306,986			2,306,986	2,306,986		32,583
<u>Taxes Other than Income Taxes</u>											
Non Revenue Related											
FICA	-		-		-			-	-	0.00%	-
FUTA	-		-		-			-	-	0.00%	-
Total Federal	-		-		-			-	-		-
Property	-		-		-			-	-	1.46%	-
Production	-		-		-			-	-	0.00%	-
Transmission	-		-		-			-	-	0.00%	-
Distribution	-		-		-			-	-	0.00%	-
General	-		-		-			-	-	0.00%	-
Total Property	-		-		-			-	-		-
Unemployment	-		-		-			-	-	0.00%	-
Franchise	-		-		-			-	-	0.00%	-
Use Tax	-		-		-			-	-	0.00%	-
Other Non Revenue	-		-		-			-	-		-
Payroll	-		-		-			-	-	0.00%	-
Total Other Non Revenue	-		-		-			-	-		-
Total Non Revenue Related	-		-		-			-	-		-
Revenue Related											
Taxes	-		-		-			-	-		-

Other Expenses--Reporting Period										Schedule II-C	
										From Schedule III Column (7)	
Other Expenses											
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Sales		-	-	-	-	-	-	-	-	0.00%	-
Public Utility Commission		-	-	-	-	-	-	-	-	0.00%	-
Occupational Street Rental		-	-	-	-	-	-	-	-	0.00%	-
Total Revenue Related		-	-	-	-	-	-	-	-	-	-

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name Southwest Texas Electric Cooperative, Inc. 12-mo. reporting Period ending: Dec 31, 2019 Other Expenses		Other Expenses--Reporting Period					Schedule II-C				
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
Total Taxes Other Than Income Taxes											
Federal Income Taxes											
Return on Rate Base											
Deduct:											
Synchronized Interest											
ITC Amortization											
Amort. of Excess(Deficient) Taxes											
Other Deduction 1											
Other Deduction 2											
Other Deduction 3											
Add.											
Depreciation Addback											
Meals and Entertainment											
Other Addition 1											
Other Addition 2											
Other Addition 3											
Taxable Component of Return											
Tax Factor											
Federal Income Taxes Before Adjust.											
Deduct.											
ITC Amortization											
Amort. of Excess(Deficient) Taxes											
Federal Income Taxes											
Other Items											
Interest On Customer Deposits											
Decommissioning Expense											
Other Revenues											
Other Transmission Revenues (detail)		(27,751)		(27,751)		(27,751)		(27,751)	(27,751)	0.00%	

Public Utility Commission of Texas

Detail of Current Year Rate Base & Expenses

Company Name Southwest Texas Electric Cooperative, Inc.

12-mo. reporting Period ending: Dec 31, 2019

Other Expenses

Other Expenses--Reporting Period**Schedule II-C**

From Schedule III

Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Postage Stamp Revenue		27,751		27,751			27,751	27,751	100.00%	27,751
	Wholesale Distribution Service		-		-			-	-	0.00%	-
	Other Revenues (detail)		-		-			-	-	100.00%	-
	Service Fees		-		-			-	-	0.00%	-
	Pole Rents		23,880		23,880			23,880	23,880	0.00%	-
	Other Revenues		825		825			825	825	0.00%	-
	Subtotal Other Revenues		24,705		24,705			24,705	24,705		27,751

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No 50201
 Company Name Southwest Texas Electric Cooperative, Inc
 Test Year Ending 2019
 Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
ELECTRIC PLANT IN SERVICE:												
Intangible Plant												
A301	Organization	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A302	Franchise and Consents	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A303	Miscellaneous Intangible Plant	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Intangible Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Steam Production												
A310/110	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc Power Plant Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Steam Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Production												
A320/120	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc Power Plant Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Nuclear Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Production												
A330	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterways	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, & Generators	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Hydraulic Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Production												
A340	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc Power Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Other Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Production Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas

Transmission Cost of Service approved in Docket No 50201

Company Name Southwest Texas Electric Cooperative, Inc

Test Year Ending 2019

Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company	Total Texas Electric	\$ Allocation to Generation	\$ Allocation to Transmission	\$ Allocation to Distribution	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A352	Structures and Improvements	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A353/153	Station Equipment	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A354	Towers and Fixtures	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS	B-1	10,756	10,756	-	10,756	-	0.00%	100.00%	0.00%	100.0%
A356/156	O H Conductors & Devices	TRANS	B-1	2,271	2,271	-	2,271	-	0.00%	100.00%	0.00%	100.0%
A357/157	Underground Conduit	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A358	Underground Conductors	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				13,027	13,027	-	13,027	-	0.00%	100.00%	0.00%	100.0%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-1	335,606	335,606	-	100,400	235,206	0.00%	29.92%	70.08%	100.0%
A361/161	Structures and Improvements	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A362/162	Station Equipment	DIST	B-1	4,560,329	4,560,329	-	1,097,170	3,463,159	0.00%	24.06%	75.94%	100.0%
A363	Storage Battery Equipment	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles,Towers & Fixtures	DIST	B-1	23,338,401	23,338,401	-	-	23,338,401	0.00%	0.00%	100.00%	100.0%
A365/165	O H Conductors & Devices	DIST	B-1	22,113,088	22,113,088	-	-	22,113,088	0.00%	0.00%	100.00%	100.0%
A366/166	Underground Conduits	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A367/167	U G Conductors & Devices	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A368/168	Line Transformers	DIST	B-1	18,084,062	18,084,062	-	-	18,084,062	0.00%	0.00%	100.00%	100.0%
A369/169	Services	DIST	B-1	2,502,631	2,502,631	-	-	2,502,631	0.00%	0.00%	100.00%	100.0%
A370/170	Meters	DIST	B-1	7,057,543	7,057,543	-	-	7,057,543	0.00%	0.00%	100.00%	100.0%
A371	Install on Customer Prem	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A372	Leased Prop on Cust Premises	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A373/173	Street Lights	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Distribution Plant				77,991,660	77,991,660	-	1,197,570	76,794,090	0.00%	1.54%	98.46%	100.0%
Total Production, Transmission, & Distribution												
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-2	17,477	17,477	-	-	17,477	0.00%	0.00%	100.00%	100.0%
A390	Structures and Improvements	PAYROLL	B-2	741,467	741,467	-	-	741,467	0.00%	0.00%	100.00%	100.0%
A391/191	Office Furniture & Equip	PAYROLL	B-2	254,434	254,434	-	-	254,434	0.00%	0.00%	100.00%	100.0%
A392/192	Transportation Equipment	PAYROLL	B-2	329,386	329,386	-	-	329,386	0.00%	0.00%	100.00%	100.0%
A393/193	Stores Equipment	PAYROLL	B-2	46,645	46,645	-	-	46,645	0.00%	0.00%	100.00%	100.0%
A394/194	Tools, Shop & Garage Equip	PAYROLL	B-2	71,208	71,208	-	-	71,208	0.00%	0.00%	100.00%	100.0%
A395/195	Laboratory Equipment	PAYROLL	B-2	31,910	31,910	-	-	31,910	0.00%	0.00%	100.00%	100.0%
A396/196	Power Operated Equipment	PAYROLL	B-2	412,854	412,854	-	-	412,854	0.00%	0.00%	100.00%	100.0%
A397/197	Communication Equipment	PAYROLL	B-3	134,576	134,576	-	-	134,576	0.00%	0.00%	100.00%	100.0%
A398/198	Misc Equipment	PAYROLL	B-2	7,594	7,594	-	-	7,594	0.00%	0.00%	100.00%	100.0%
Total Electric General Plant				2,047,551	2,047,551	-	-	2,047,551	0.00%	0.00%	100.00%	100.0%
TOTAL ELECTRIC PLANT IN SERVICE				80,052,238	80,052,238	-	1,210,597	78,841,641	0.00%	1.51%	98.49%	100.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No 50201
 Company Name Southwest Texas Electric Cooperative, Inc
 Test Year Ending 2019
 Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
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ACCUMULATED DEPRECIATION & AMORTIZATION

Steam Production

A310/110	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc Power Plant Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Steam Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Nuclear Production

A320/120	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc Power Plant Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Nuclear Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Hydraulic Production

A330	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterways	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, and Generators	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Hydraulic Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Other Production

A340	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc. Power Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Other Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Production Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Electric Transmission Plant

A350/150	Land and Land Rights	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A352	Structures and Improvements	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A353/153	Station Equipment	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A354	Towers and Fixtures	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS	B-5	2,626	2,626	-	2,626	-	0.00%	100.00%	0.00%	100.0%

Public Utility Commission of Texas
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 Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company	Total Texas Electric	\$ Allocation to Generation	\$ Allocation to Transmission	\$ Allocation to Distribution	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A356/156	O H Conductors & Devices	TRANS	B-5	554	554	-	554	-	0.00%	100.00%	0.00%	100.0%
A357/157	Underground Conduit	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A358	Underground Conductors	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				3,180	3,180	-	3,180	-	0.00%	100.00%	0.00%	100.0%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A361/161	Structures and Improvements	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A362/162	Station Equipment	DIST	B-5	2,100,113	2,100,113	-	456,330	1,643,783	0.00%	21.73%	78.27%	100.0%
A363	Storage Battery Equipment	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles,Towers & Fixtures	DIST	B-5	10,747,749	10,747,749	-	-	10,747,749	0.00%	0.00%	100.00%	100.0%
A365/165	O.H Conductors & Devices	DIST	B-5	10,183,471	10,183,471	-	-	10,183,471	0.00%	0.00%	100.00%	100.0%
A366/166	Underground Conduits	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A367/167	U G Conductors & Devices	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A368/168	Line Transformers	DIST	B-5	8,328,033	8,328,033	-	-	8,328,033	0.00%	0.00%	100.00%	100.0%
A369/169	Services	DIST	B-5	1,152,506	1,152,506	-	-	1,152,506	0.00%	0.00%	100.00%	100.0%
A370/170	Meters	DIST	B-5	3,250,124	3,250,124	-	-	3,250,124	0.00%	0.00%	100.00%	100.0%
A371	Install on Customer Prem	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A372	Leased Prop on Cust Premises	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A373/173	Street Lights	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Distribution Plant				35,761,996	35,761,996	-	456,330	35,305,666	0.00%	1.28%	98.72%	100.0%
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A390	Structures and Improvements	PAYROLL	B-5	248,271	248,271	-	-	248,271	0.00%	0.00%	100.00%	100.0%
A391/191	Office Furniture & Equip	PAYROLL	B-5	169,631	169,631	-	-	169,631	0.00%	0.00%	100.00%	100.0%
A392/192	Transportation Equipment	PAYROLL	B-5	237,942	237,942	-	-	237,942	0.00%	0.00%	100.00%	100.0%
A393/193	Stores Equipment	PAYROLL	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A394/194	Tools, Shop & Garage Equip	PAYROLL	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A395/195	Laboratory Equipment	PAYROLL	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A396/196	Power Operated Equipment	PAYROLL	B-5	272,130	272,130	-	-	272,130	0.00%	0.00%	100.00%	100.0%
A397/197	Communication Equipment	PAYROLL	B-5	80,916	80,916	-	-	80,916	0.00%	0.00%	100.00%	100.0%
A398/198	Misc Equipment	PAYROLL	B-5	72,140	72,140	-	-	72,140	0.00%	0.00%	100.00%	100.0%
Total Electric General Plant				1,081,030	1,081,030	-	-	1,081,030	0.00%	0.00%	100.00%	100.0%
TOTAL ELECTRIC ACCUMULATED DEPRECIATION				36,846,206	36,846,206	-	459,510	36,386,696	0.00%	1.25%	98.75%	100.0%
NET PLANT IN SERVICE				43,206,031	43,206,031	-	751,087	42,454,945	0.00%	1.74%	98.26%	100.0%
Other Rate Base Items												
Plant Held for Future Use				B-6	-	(76,860)	(76,860)	-	0.00%	0.00%	0.00%	0.0%
Customer Deposits				-	-	-	-	(76,860)	0.00%	0.00%	100.00%	100.0%
Reserve for Insurance												
Payroll Related				PAYROLL	B-7	-	-	-	0.00%	0.00%	0.00%	0.0%
Property Related				NETPLANT	B-7	-	-	-	0.00%	0.00%	0.00%	0.0%
Other				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Reserve for Injuries and Damages				B-7	-	-	-	-	0.00%	0.00%	0.00%	0.0%

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Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company	Total Texas Electric	\$ Allocation to Generation	\$ Allocation to Transmission	\$ Allocation to Distribution	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
CWIP			B-4	0	0	-	-	0	0.00%	0.00%	0.00%	0.0%
ADIT & FAS 109 Accounts												
A281	ADIT-Accelerated Amortization			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A282	ADIT-Other Property			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A283	ADIT-Other			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A190	ADIT			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A	FAS 109 Regulatory Assets			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A	FAS 109 Regulatory Liabilities			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A	ADIT-FAS 109 Related Accts			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Working Capital												
Cash from Operations			B-9	253,086	253,086	-	12	253,074	0.00%	0.00%	100.00%	100.0%
Fuel Inventory				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Material and Supplies			B-8	301,468	301,468	-	-	301,468	0.00%	0.00%	100.00%	100.0%
Subtotal				554,554	554,554	-	12	554,542	0.00%	0.00%	100.00%	100.0%
Prepayments												
Prepaid Insurance			B-10	55,246	55,246	-	806	54,440	0.00%	1.46%	98.54%	100.0%
B-10				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Miscellaneous Deferred Debits			B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Sales Tax			B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
B-10				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Miscellaneous Prepayments			B-10	17,177	17,177	-	-	17,177	0.00%	0.00%	100.00%	100.0%
Clearing Accounts			B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Subtotal				72,423	72,423	-	806	71,617	0.00%	1.11%	98.89%	100.0%
Insurance				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Texas Franchise Tax				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Texas Misc City/County Taxes				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Computer Software				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Subtotal				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
TOTAL RATE BASE				43,756,148	43,756,148	-	751,905	43,004,244	0.00%	1.72%	98.28%	100.0%

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O&M Expenses from Previous Commission Order

Schedule III-B

Operations and Maintenance Expenses		Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)											
Account	Description																						
Power Production Expenses																							
Steam Power Generation Operation																							
A500	Operation Super. & Eng	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A501	Eligible Fuel	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0 0%											
A501	Non Eligible Fuel	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0 0%											
A502	Steam Expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A503	Lake & Pumping Equipment	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A505	Electric Expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A506	Misc. Steam power Expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A507	Rents	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
	Subtotal								0.00%	0.00%	0.00%	0.0%											
Maintenance																							
A510	Maint Super & Eng	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A511	Maint. of Structures	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A512	Maint. of Boiler Plant	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0 0%											
A513	Maint. of Electric Plant	GEN	-	-	-	-	-	-	0.00%	0.0%	0.00%	0 0%											
A514	Maint. of Misc. Steam Plant	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
	Subtotal								0.00%	0.00%	0.00%	0.0%											
A515	Electricity Used by Gas Dept.		-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
Nuclear Power Generation Operation																							
A517	Operation Supervision	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A518	Nuclear Fuel-Direct	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A519	Coolants and Water	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A520	Steam Expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A523	Electric expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A524	Misc. Nuclear Power Expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A525	Rents-Allocable	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0 0%											
	Subtotal								0.00%	0.00%	0.00%	0 0%											
Maintenance																							
A528	Maint. Supervision	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A529	Maint. of Structures	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0 0%											
A530	Maint. of Reactor Plant	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0 0%											
A531	Maint. of Electric Plant	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A532	Maint. of Misc. Nuclear Plant	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
	Subtotal								0.00%	0.00%	0.00%	0 0%											
Hydraulic Generation Operation																							
A535	Operation Supervision	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A536	Water for Power	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A537	Hydraulic Expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A538	Electric Expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%											
A539	Misc Hydraulic Gen. Exp.	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0 0%											
A540	Rents	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0 0%											
	Subtotal								0.00%	0.00%	0.00%	0.0%											

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O&M Expenses from Previous Commission Order

Schedule III-B

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
<i>Maintenance</i>												
A541	Maint Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A542	Maint. of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A543	Maint. of Reservoirs, Dams, & Waterways	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A544	Maint of Electro Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A545	Maint of Misc.Hydraulic Gen. Exp.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<i>Other Power Generation</i>												
<i>Operation</i>												
A546	Operation Super. & Engin.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A547	Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A549	Misc Other Power Generation	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A550	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<i>Maintenance</i>												
A551	Maintenance Super. & Engin	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A552	Maintenance of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A553	Maint. Gener. & Elect. Plt	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A554	Maint. Misc. Other power	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<i>Other Power Supply</i>												
A555	Purchased Power Demand	GEN		6,009,867	6,009,867	6,009,867	-	-	100.00%	0.00%	0.00%	100.0%
	Purchased Power Direct	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Net Trans. Expense-Recon Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Off System Sales Credit	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A555	Subtotal			6,009,867	6,009,867	6,009,867	-	-	100.00%	0.00%	0.00%	100.0%
A556	System Control & Load Dispatch	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A557	Other	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal(Other Power Supply)			6,009,867	6,009,867	6,009,867	-	-	100.00%	0.00%	0.00%	100.0%
Total Power Production Expense				6,009,867	6,009,867	6,009,867	-	-	100.00%	0.00%	0.00%	100.0%
Transmission Expense												
<i>Operation</i>												
A560	Operation Super. & Engin.	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A561	Load Dispatching	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A562	Station Equipment	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A563	Overhead Line Expense	TRANS		0	0	-	0	-	0.00%	100.00%	0.00%	100.0%
A564	Underground Line Expense	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A565	Wheeling Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A566	Misc. Transmission Expense	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A567	Rents	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			0	0	-	0	-	0.00%	100.00%	0.00%	100.0%
<i>Maintenance</i>												
A568	Maintenance Super. & Engin	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A569	Maint. of Structures	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A570	Maint. of Station Equipment	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

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O&M Expenses from Previous Commission Order**Schedule III-B**

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company	Total Texas Electric	\$ Allocation to Generation	\$ Allocation to Transmission	\$ Allocation to Distribution	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
A571	Maint. of Overhead Lines	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A572	Maint. of Underground Lines	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A573	Maint. of Misc Trans.Plan	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Transmission Expenses			0	0	-	0	-	0.00%	100.00%	0.00%	100.0%
Distribution												
<i>Operation</i>												
A580	Operation Super. & Engin	DIST		98,424	98,424	-	-	98,424	0.00%	0.00%	100.00%	100.0%
A581	Load Dispatching	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A582	Station Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A583	Overhead Line Expense	DIST		443,539	443,539	-	-	443,539	0.00%	0.00%	100.00%	100.0%
A584	Underground Line Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A585	Street Light & Signal Systems	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A586	Meter Expenses	DIST		1,080	1,080	-	-	1,080	0.00%	0.00%	100.00%	100.0%
A587	Customer Installation Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A588	Misc. Distribution Expenses	DIST		1,351	1,351	-	-	1,351	0.00%	0.00%	100.00%	100.0%
A589	Rents	DIST		14,361	14,361	-	-	14,361	0.00%	0.00%	100.00%	100.0%
	Subtotal			558,755	558,755	-	-	558,755	0.00%	0.00%	100.00%	100.0%
<i>Maintenance</i>												
A590	Maintenance Super.& Engin	DIST		10,464	10,464	-	-	10,464	0.00%	0.00%	100.00%	100.0%
A591	Maint. of Structures	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A592	Maint. of Station Equipment	DIST		0	0	-	-	0	0.00%	0.00%	100.00%	100.0%
A593	Maint. of Overhead Lines	DIST		235,051	236,051	-	-	235,051	0.00%	0.00%	100.00%	100.0%
A594	Maint. of Underground Lines	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A595	Maint. of Line Transformers	DIST		47,338	47,338	-	-	47,338	0.00%	0.00%	100.00%	100.0%
A596	Maint. of Street Lights	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A597	Maint. of Meters	DIST		24,215	24,215	-	-	24,215	0.00%	0.00%	100.00%	100.0%
A598	Maint. of Misc. Dist. Plant	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			317,068	317,068	-	-	317,068	0.00%	0.00%	100.00%	100.0%
	Total Distribution Expenses			875,823	875,823	-	-	875,823	0.00%	0.00%	100.00%	100.0%
	Total Prod., Trans., & Dist. Expenses			6,885,690	6,885,690	6,009,867	0	875,823	87.28%	0.00%	12.72%	100.0%
Customer and Information Expenses												
<i>Customer Accounts Expenses</i>												
A901	Supervision	DIST		21,260	21,260	-	-	21,260	0.00%	0.00%	100.00%	100.0%
A902	Meter Reading Expense	DIST		130,978	130,978	-	-	130,978	0.00%	0.00%	100.00%	100.0%
A903	Customer Records & Collect.	DIST		64,419	64,419	-	-	64,419	0.00%	0.00%	100.00%	100.0%
A904	Uncollectible Accounts	DIST		6,000	6,000	-	-	6,000	0.00%	0.00%	100.00%	100.0%
A905	Misc. Customer Account Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			222,657	222,657	-	-	222,657	0.00%	0.00%	100.00%	100.0%
<i>Cust. Service & Information Expense</i>												
A906	Customer Svc & Infor.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A907	Supervision	DIST		6,687	6,687	-	-	6,687	0.00%	0.00%	100.00%	100.0%
A908	Customer Assistance	DIST		7,389	7,389	-	-	7,389	0.00%	0.00%	100.00%	100.0%
A909	Inform. & Instruct. Adv Exp	DIST		2,669	2,669	-	-	2,669	0.00%	0.00%	100.00%	100.0%
A910	Misc Cust. Service & Inform.	DIST		13,751	13,751	-	-	13,751	0.00%	0.00%	100.00%	100.0%
	Subtotal			30,496	30,496	-	-	30,496	0.00%	0.00%	100.00%	100.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No 50201
 Company Name Southwest Texas Electric Cooperative, Inc.
 Test Year Ending 2019
 Operations and Maintenance Expenses

O&M Expenses from Previous Commission Order

Schedule III-B

Account	Description	Functionalization Factor in last TCOs	Reference Schedule	Total Company	Total Texas Electric	\$ Allocation to Generation	\$ Allocation to Transmission	\$ Allocation to Distribution	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
<i>Sales Expense</i>												
A911	Supervision	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A912	Demonstrating & Selling Exp	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A913	Advertising Exp	DIST		3,531	3,531	-	-	3,531	0.00%	0.00%	100.00%	100.0%
A916	Misc. Sales Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A917	Sales Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			3,531	3,531	-	-	3,531	0.00%	0.00%	100.00%	100.0%
	Total Cust. Serv., Inform. & Sale Exp.			256,684	256,684	-	-	256,684	0.00%	0.00%	100.00%	100.0%
Administrative & General Expenses												
A920	Admin. & General Salaries			239,642	239,642	-	-	239,642	0.00%	0.00%	100.00%	100.0%
A921	Office Supplies			79,464	79,464	-	-	79,464	0.00%	0.00%	100.00%	100.0%
A922	Admin. Exp. Transferred			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A923	Outside Services			105,073	105,073	-	5	105,068	0.00%	0.00%	100.00%	100.0%
A924	Property Insurance Exp.			6,139	6,139	-	90	6,049	0.00%	1.47%	98.53%	100.0%
	Property Ins.-Prod. Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Transmission Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Distribution			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Common			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Other			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal (A924)			6,139	6,139	-	90	6,049	0.00%	1.47%	98.53%	100.0%
A925	Injuries & Damages			28,870	28,870	-	-	28,870	0.00%	0.00%	100.00%	100.0%
A926	Pensions & Benefits			306,656	306,656	-	-	306,656	0.00%	0.00%	100.00%	100.0%
A927	Franchise Requirements			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A928	Regulatory Commission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A929	Duplicate Charges			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A930	Misc. General Expense			95,277	95,277	-	5	95,272	0.00%	0.01%	99.99%	100.0%
A931	Rents			6,858	6,858	-	-	6,858	0.00%	0.00%	100.00%	100.0%
A932	Maint. of General Plant			24,202	24,202	-	-	24,202	0.00%	0.00%	100.00%	100.0%
	Total Admin. & General Expense			892,181	892,181	-	100	892,081	0.00%	0.01%	99.99%	100.0%
	Total Common Operation & Maintenance			1,148,865	1,148,865	-	100	1,148,765	0.00%	0.01%	99.99%	100.0%
	Total Operation & Maintenance Expense			8,034,555	8,034,555	6,009,867	100	2,024,588	74.80%	0.00%	25.20%	100.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Doc 50201
 Company Name Southwest Texas Electric Cooperative, Inc.
 Test Year Ending 2019
Other Expenses

Other Expenses from Previous Commission Order**Schedule III-C**

Account	Description	Functionalization Factor in last TCOS Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense											
Depreciation											
Steam Production											
A310/110	Land & Land Rights	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip.	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc. Power Plant Equip	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Steam Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Production											
A320/120	Land & Land Rights	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen.	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip.	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Nuclear Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Production											
A330	Land & Land Rights	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterway	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, and Ger	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip.	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Hydraulic Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Production											
A340	Land & Land Rights	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc Power Plant Equipment	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Doc 50201
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 Test Year Ending 2019
Other Expenses

Other Expenses from Previous Commission Order**Schedule III-C**

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
	Total Other Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Electric Production Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

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Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Transmission (8) = (5) / (2)	% Allocation to Distribution (9) = (6) + (7) + (8)	% Total
Depreciation and Amortization Expense													
Electric Transmission Plant													
A350/150	Land and Land Rights	TRANS	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
A352	Structures and Improvements	TRANS	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
A353/153	Station Equipment	TRANS	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
A354	Towers and Fixtures	TRANS	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS	295	295	-	295	-	-	0.00%	100.00%	0.00%	0.00%	100.0%
A356/156	O.H. Conductors & Devices	TRANS	62	62	-	62	-	-	0.00%	100.00%	0.00%	0.00%	100.0%
A357/157	Underground Conduit	TRANS	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
A358	Underground Conductors	TRANS	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				357	357	-	357	-	0.00%	100.00%	0.00%	0.00%	100.0%
Electric Distribution Plant													
A360/160	Land and Land Rights	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
A361/161	Structures and Improvements	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
A362/162	Station Equipment	DIST	122,554	122,554	-	29,624	92,931	0.00%	24.17%	75.83%	0.00%	0.00%	100.0%
A363	Storage Battery Equipment	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
A364/164	Poles, Towers & Fixtures	DIST	627,195	627,195	-	-	627,195	0.00%	0.00%	100.00%	0.00%	0.00%	100.0%
A365/165	O.H. Conductors & Devices	DIST	594,266	594,266	-	-	594,266	0.00%	0.00%	100.00%	0.00%	0.00%	100.0%
A366/166	Underground Conduits	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
A367/167	U.G. Conductors & Devices	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
A368/168	Line Transformers	DIST	485,991	485,991	-	-	485,991	0.00%	0.00%	100.00%	0.00%	0.00%	100.0%
A369/169	Services	DIST	67,256	67,256	-	-	67,256	0.00%	0.00%	100.00%	0.00%	0.00%	100.0%
A370/170	Meters	DIST	189,664	189,664	-	-	189,664	0.00%	0.00%	100.00%	0.00%	0.00%	100.0%
A371	Install. on Customer Prem.	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
A372	Leased Prop on Cust. Premises	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
A373/173	Street Lights	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
Total Electric Distribution Plant				2,086,926	2,086,926	-	29,624	2,057,303	0.00%	1.42%	98.58%	0.00%	100.0%
Electric General Plant													
A389	Land and Land Rights	PAYROLL	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.0%
A390	Structures and Improvements	PAYROLL	12,912	12,912	-	-	12,912	0.00%	0.00%	100.00%	0.00%	0.00%	100.0%
A391/191	Office Furniture & Equip.	PAYROLL	4,431	4,431	-	-	4,431	0.00%	0.00%	100.00%	0.00%	0.00%	100.0%
A392/192	Transportation Equipment	PAYROLL	5,736	5,736	-	-	5,736	0.00%	0.00%	100.00%	0.00%	0.00%	100.0%
A393/193	Stores Equipment	PAYROLL	812	812	-	-	812	0.00%	0.00%	100.00%	0.00%	0.00%	100.0%
A394/194	Tools, Shop & Garage Equip.	PAYROLL	1,240	1,240	-	-	1,240	0.00%	0.00%	100.00%	0.00%	0.00%	100.0%
A395/195	Laboratory Equipment	PAYROLL	556	556	-	-	556	0.00%	0.00%	100.00%	0.00%	0.00%	100.0%
A396/196	Power Operated Equipment	PAYROLL	7,190	7,190	-	-	7,190	0.00%	0.00%	100.00%	0.00%	0.00%	100.0%
A397/197	Communication Equipment	PAYROLL	2,344	2,344	-	-	2,344	0.00%	0.00%	100.00%	0.00%	0.00%	100.0%
A398/198	Misc. Equipment	PAYROLL	132	132	-	-	132	0.00%	0.00%	100.00%	0.00%	0.00%	100.0%
Total Electric General Plant				35,353	35,353	-	-	35,353	0.00%	0.00%	100.00%	0.00%	100.0%

Public Utility Commission of Texas
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 Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS Schedule	Reference	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
	TOTAL DEPRECIATION & AMORTIZATION			2,122,636	2,122,636	-	29,981	2,092,656	0 00%	1.41%	98 59%	100 0%

Public Utility Commission of Texas
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Other Expenses

Other Expenses from Previous Commission Order**Schedule III-C**

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
Taxes Other than Income Taxes												
Non Revenue Related												
FICA												
FUTA												
Total Federal												
Property												
Production												
Transmission												
Distribution												
General												
Total Property												
Unemployment												
Franchise												
Use Tax												
Other Non Revenue												
Payroll												
Total Other Non Revenue												
Total Non Revenue Related												
Revenue Related												
Taxes												
Sales												
Public Utility Commission												
Occupational Street Rental												
Total Revenue Related												
Total Taxes Other Than Income Taxes												
Federal Income Taxes												
Return on Rate Base												

Public Utility Commission of Texas
 Transmission Cost of Service approved in Doc 50201
 Company Name Southwest Texas Electric Cooperative, Inc.
 Test Year Ending 2019
Other Expenses

Other Expenses from Previous Commission Order**Schedule III-C**

Account	Description	Functionalization Factor in last TCOS Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense											
	Deduct										
	Synchronized Interest										
	ITC Amortization										
	Amort. of Excess(Deficient) Taxes										
	Other Deduction 1										
	Other Deduction 2										
	Other Deduction 3										
	Add										
	Depreciation Addback										
	Meals and Entertainment										
	Other Addition 1										
	Other Addition 2										
	Other Addition 3										
	Taxable Component of Return										
	Tax Factor										
	Federal Income Taxes Before Adjust										
	Deduct										
	ITC Amortization										
	Amort. of Excess(Deficient) Taxes										
Federal Income Taxes											
Other Items											
	Interest On Customer Deposits		4,612	4,612	-	-	4,612	0.00%	0.00%	100.00%	100.0%
	Decommissioning Expense	GEN	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Revenues											
	Other Transmission Revenues (de example Short Term Transmission)		21,471	21,471	-	21,471	-	0.00%	0.00%	0.00%	0.0%
	Other Revenues (detail)		-	-	-	-	-	0.00%	100.00%	0.00%	100.0%
	Forfeited Discount		0	0	-	0	-	0.00%	100.00%	0.00%	100.0%
	Service Fees		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Pole Rents		6,270	6,270	-	-	6,270	0.00%	0.00%	100.00%	100.0%
	Other Revenues		1,698	1,698	-	-	1,698	0.00%	0.00%	100.00%	100.0%
	Subtotal Other Revenues		29,439	29,439	-	21,471	7,968	0.00%	72.93%	27.07%	100.0%

Company Name: Southwest Texas Electric Cooperative, Inc.
Reporting Period: 2019

Schedule IV

Rate of Return on Ending Invested Capital

<u>Line</u>		<u>Wholesale Transmission</u>
1	Return (from Sched.I)	(\$4,947)
2		
3	Total Invested Capital (from Sch II-A)	\$792,918
4		
5	Rate of Return (Line 1/Line 3)	-0.62%

Please answer the following questions:

1. The Company's transmission cost-of-service rate of return (ROR)

most recently authorized by the Commission is: 4.50%

This ROR was authorized in Docket Number: 27575

The final order for this docket was issued on: August 18, 2003

2. What methodology was used in developing the return \$ component
on which the authorized rate of return was based? (Place an
X in the column to the right of the method used.)

DSC method
Net TIER method
Modified TIER method
Weighted Avg Cost of Capital
Cash Flow (Cash Needs) method
*Other method (**provide explanation**)*

3. If the ROR was based on a DSC or TIER method, please provide
the coverage level (value) used in developing the return dollars:

4. Please provide a copy of the schedule from the docket in which
the ROR was authorized that illustrates the methodology used in
deriving the return dollars and the resulting authorized ROR.

See Attached Order
In Docket 11777

Please include the copy as an attachment to this report. Also,
please include on the attachment any other information useful in
understanding the derivation of the Company's authorized ROR.

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2015	2016	2017	2018	Reporting Period 2019
1	Operating Revenues	24,850,769	22,154,177	24,598,235	26,521,519	26,123,653
2	- Purchased Power & Production Expense	15,400,743	11,812,137	13,317,722	14,029,452	14,140,088
3	- Operation & Maintenance Expense	5,885,906	6,024,510	6,236,024	6,444,524	7,055,902
4	- Depreciation & Amortization Expense	1,928,521	2,069,186	2,199,449	2,229,720	2,306,986
5	- Tax Expense	0	0	0	0	0
6						
7	Operating Return	\$1,625,593	\$2,248,344	\$2,905,040	\$3,017,823	\$2,622,677
8						
9	- Interest on Long-Term Debt	466,072	534,001	531,040	521,756	520,825
10	- Interest Expense-Other	97,491	48,582	90,727	60,011	50,870
11	- Other Deductions	(7,885)	18,918	(3,801)	8,233	38,049
12						
13	Operating Margins	\$1,069,915	\$1,646,843	\$2,336,965	\$2,427,823	\$2,004,039
14						
15	+ Non-Operating Margins - Interest Inc.	27,246	34,562	52,675	78,680	111,846
16	+ Non-Operating Margins - Other	2,412	6,360	41,926	133,904	26,121
17	+ Capital Credits Earned	997,500	140,200	300,747	661,983	1,426,312
18	+ Extraordinary Items	0	0	0	0	0
19						
20	Net Income or Margins	\$2,097,132	\$1,836,072	\$2,821,613	\$3,302,420	\$3,568,317
21						
22	TIER	5.50	4.44	6.30	7.33	7.85
23	Modified TIER	3.36	4.16	5.57	6.06	5.11
24	Operating TIER	3.30	4.08	5.39	5.65	4.85
25						
26	Principal & Interest Payments	1,278,213	1,328,842	1,341,347	1,228,724	1,016,066
27						
28	DSC	3.51	3.34	4.10	4.93	6.29
29	Modified DSC	2.73	3.23	3.80	4.39	4.89
30	Operating DSC	2.71	3.20	3.73	4.22	4.76

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year.	2015	2016	2017	2018	Reporting Period 2019
1	Equity or Patronage Capital	44,016,306	45,852,478	47,218,174	49,108,377	51,174,999
2	+ Long-Term Debt (incl. current maturities)	14,724,698	15,691,230	14,900,455	14,214,563	13,699,060
3						
4	Capitalization	\$58,741,004	\$61,543,708	\$62,118,629	\$63,322,940	\$64,870,085
5						
6	Total Assets	\$66,008,805	\$66,279,447	\$66,466,111	\$69,745,451	\$71,545,774
7						
8	Equity/Capitalization	74.93%	74.50%	76.01%	77.55%	78.89%
9	Equity/Assets	66.68%	69.19%	68.98%	70.41%	71.53%
10						
11	General Funds	3,464,187	1,927,942	946,141	2,347,236	1,639,813
12						
13	Total Utility Plant	75,700,165	81,077,070	82,061,701	84,076,810	88,041,649
14						
15	General Funds/Total Utility Plant	4.57%	1.64%	1.14%	2.77%	1.86%
16						
17	Capital Credits Retired	100,000	0	1,480,377	1,412,146	1,682,134
18						
19	Retirements/Total Patronage Capital	0.23%	0.00%	3.00%	2.80%	3.18%
20						
21	Cumulative Capital Credits Retired	1,900,598	1,900,598	3,418,973	4,831,119	6,513,253
22						
23	Plant Additions	5,849,555	5,506,185	3,887,814	2,966,459	3,870,288
24						
25	Additions/Total Utility Plant	7.72%	6.79%	4.69%	3.50%	4.40%
26						
27	Unapplied Advance Payments	0	0	0	0	0
28						
29	Capital Credit Retirements Received from Other Cooperatives	266,460	276,041	403,221	411,168	636,822
30						
31						
32	Internally Generated Funds / Construction	50.06%	68.23%	80.04%	116.57%	71.49%
[]	Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.					

Summary of Long-term Debt—Electric Cooperatives

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	RUS 2% Notes-Quarterly	N/A	N/A	N/A	2.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
2													
3	RUS 5% Notes-Monthly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
4													
5	RUS 5% Notes-Quarterly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
6													
7	CFC/TBC Notes												
8	9047-001	10/24/1996	22	XX/XX/XX	5.350%	Fixed	\$500,000	\$0	\$0	\$500,000	\$0	0.000%	0.000%
9	9028-001	10/24/1998	22	XX/XX/XX	5.350%	Fixed	\$500,000	\$0	\$0	\$500,000	\$0	0.000%	0.000%
10	9029-001	10/24/1998	22	XX/XX/XX	5.350%	Fixed	\$500,000	\$0	\$0	\$500,000	\$0	0.000%	0.000%
11	9030-001	10/24/1998	22	XX/XX/XX	5.350%	Fixed	\$500,000	\$0	\$0	\$500,000	\$0	0.000%	0.000%
12	9031-001	10/24/1998	22	XX/XX/XX	5.350%	Fixed	\$500,000	\$0	\$0	\$500,000	\$0	0.000%	0.000%
13	9032-002	10/24/1998	35	XX/XX/XX	6.700%	Fixed	\$500,000	\$0	\$0	\$500,000	\$0	0.000%	0.000%
14	9040-002	10/16/1987	31	XX/XX/XX	5.350%	Fixed	\$300,000	\$0	\$0	\$300,000	\$0	0.000%	0.000%
15	9042-003	1/24/2005	17	XX/XX/XX	4.450%	Fixed	\$280,250	\$0	\$0	\$214,988	\$65,252	0.000%	0.000%
16	9042-004	1/24/2005	19	XX/XX/XX	4.700%	Fixed	\$280,250	\$0	\$0	\$182,388	\$97,869	0.000%	0.000%
17	9042-006	1/24/2005	15	XX/XX/XX	4.100%	Fixed	\$280,250	\$0	\$0	\$285,389	\$24,861	0.000%	0.000%
18	9043-001	8/2/2011	30	XX/XX/XX	3.900%	Fixed	\$1,000,000	\$0	\$0	\$173,215	\$826,785	0.000%	0.000%
19	9043-002	8/2/2011	30	XX/XX/XX	4.950%	Fixed	\$1,000,000	\$0	\$0	\$156,021	\$843,979	0.000%	0.000%
20	9043-003	8/2/2011	30	XX/XX/XX	5.450%	Fixed	\$1,000,000	\$0	\$0	\$140,589	\$859,431	0.000%	0.000%
21	9044-001	3/28/2013	10	XX/XX/XX	2.950%	Fixed	\$973,332	\$0	\$0	\$617,447	\$355,885	0.000%	0.000%
22	9044-002	12/4/2013	30	XX/XX/XX	3.250%	Variable	\$2,000,000	\$0	\$0	\$334,014	\$1,665,986	0.000%	0.000%
23	9044-003	12/1/2015	10	XX/XX/XX	4.000%	Fixed	\$1,000,000	\$0	\$0	\$84,273	\$915,727	0.000%	0.000%
24	9044-004	12/1/2015	28	XX/XX/XX	4.350%	Fixed	\$1,000,000	\$0	\$0	\$80,117	\$919,883	0.000%	0.000%
25	9045-001	10/20/2014	30	XX/XX/XX	2.800%	Fixed	\$500,000	\$0	\$0	\$53,067	\$446,933	0.000%	0.000%
26	9045-002	10/20/2014	30	XX/XX/XX	3.760%	Fixed	\$500,000	\$0	\$0	\$51,809	\$448,091	0.000%	0.000%
27	9045-003	10/20/2014	30	XX/XX/XX	4.050%	Fixed	\$500,000	\$0	\$0	\$46,186	\$451,814	0.000%	0.000%
28	9045-004	10/20/2014	30	XX/XX/XX	4.250%	Fixed	\$500,000	\$0	\$0	\$46,752	\$453,248	0.000%	0.000%
29	9045-005	10/20/2014	30	XX/XX/XX	4.700%	Fixed	\$2,000,000	\$0	\$0	\$174,564	\$1,825,436	0.000%	0.000%
30	9045-006	11/4/2015	5	XX/XX/XX	3.500%	Fixed	\$1,000,000	\$0	\$0	\$82,185	\$917,815	0.000%	0.000%
31	9045-007	11/4/2015	30	XX/XX/XX	4.350%	Fixed	\$1,000,000	\$0	\$0	\$72,048	\$927,952	0.000%	0.000%
32	9045-008	9/9/2016	30	XX/XX/XX	3.760%	Fixed	\$1,000,000	\$0	\$0	\$68,205	\$941,795	0.000%	0.000%
33	9046-001	9/9/2016	30	XX/XX/XX	3.750%	Fixed	\$750,000	\$0	\$0	\$43,654	\$706,346	0.000%	0.000%
34										\$0		0.000%	0.000%
35										\$0		0.000%	0.000%
36										\$0		0.000%	0.000%
37										\$0		0.000%	0.000%
38										\$0		0.000%	0.000%
39										\$0		0.000%	0.000%
40										\$0		0.000%	0.000%
41										\$0		0.000%	0.000%
42										\$0		0.000%	0.000%
43	Conversion Fees						\$18,208			\$18,208	\$0	0.000%	0.000%
44													
45													
46													
47	Total Long-Term						\$19,882,295		\$0	\$6,187,209	\$13,695,086	0.000%	0.000%
48													
49													
50													
51													
52													

Company Name: Southwest Texas Electric Cooperative, Inc.
 Reporting Period: 2019

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Summary of Long-Term Financial Obligations--Other Non-IOU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
37	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
38	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
39	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
40	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
41	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
42	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
43	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
44	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
45	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
46	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
47	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%

48	XX	XXX/XXX/XXX	XX	0.000%		\$0	0.000%	0.000%	0.000%
49	XX	XXX/XXX/XXX	XX	0.000%		\$0	0.000%	0.000%	0.000%
50	XX	XXX/XXX/XXX	XX	0.000%		\$0	0.000%	0.000%	0.000%

Company Name:
Reporting Period:

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Summary of Long-Term Financial Obligations--Other Non-IOU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
37	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
38	Total							\$0	0.000%		0.000%
39	Total Short-Term Debt							\$0			0.000%
40											
41											
42											

Company Name: Southwest Texas Electric Cooperative, Inc.
Reporting Period: 2019

Schedule VIII

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount

B. Prospective Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount

Company Name: Southwest Texas Electric Cooperative, Inc.
Reporting Period: 2019

Schedule IX

Normalization Adjustments to Revenue

Company Name Southwest Texas Electric Cooperative, Inc.
Reporting Period: 2019

Supplemental Schedule I

Summary of Substantive Rule 25.77 Expenditures

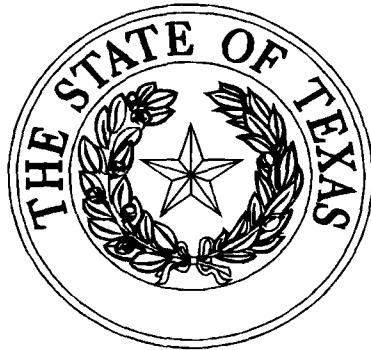
<u>Line</u>	<u>Description</u>	<u>Total Electric</u>	<u>Wholesale Transmission</u>	<u>FERC Account No</u>
1	Business gifts and Entertainment	\$ 794	\$ 0	-
2	Institutional Advertising	-	-	-
3	Consumption-Inducing Advertising	-	-	-
4	Other Advertising	-	-	-
5	Public Relations Expense	240	0	930
6	Legislative Advocacy (Note A)	11,744	1	930
7	Representation Before a Gov't Body (Note B)	2,833	0	930
8	Legal Expenses (Note C)	418	0	930
9	Charitable, Civic, and Religious	35	0	930
10	Political Contributions and Donations	-	-	-
11	Dues and Membership Fees	-	-	930
12				
13	Total	\$ 16,064	\$ 1	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.



50655

NON-INVESTOR-OWNED TRANSMISSION SERVICE PROVIDERS IN ERCOT

EARNINGS REPORT

OF

Southwest Texas Electric Cooperative, Inc.

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2019

Check one:

This is an original submission
This is a revised submission

Date of submission: May 8, 2020

Company Name.
Reporting Period:

Southwest Texas Electric Cooperative, Inc.
12 Months Ending December 31, 2019

General Questions
Page 1 of 2

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.
Southwest Texas Electric Cooperative, Inc.
 2. State the date when the utility was originally organized.
July 31, 1941
 3. Report any change in name during the most recent year and state the effective date.
None

4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report
William W. Whitten, General Manager wwhitten@swtec.com
325.853.2544
Southwest Texas Electric Cooperative, Inc.
101 E. Gillis
Eldorado, TX 76936

- 4a. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

John Simpisen	Judy Lambert
Consultant	Managing Consultant
Guernsey	Guernsey
5555 North Grand Blvd	5555 North Grand Blvd
Oklahoma City, OK 73112	Oklahoma City, OK 73112
405.416.8249	405.416.8169
johnsimpisen@guernsey.com	julylambert@guernsey.com

5. State the location of the office where the Company's accounts and records are kept.
Eldorado, TX

6. State the name, address, phone number, and email address, of the individual or firm, if other than a utility employee, preparing this report.
Ahmad Talai, Consultant
Guernsey
5555 North Grand Blvd, Oklahoma City, OK 73112
405.416.8158
ahmedtalai@guernsey.us

Company Name
Reporting Period

Southwest Texas Electric Cooperative, Inc.
12 Months Ending December 31, 2019

General Questions
Page 2 of 2

- 7 If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.

N/A

8. Number of employees directly assigned to

	Last Case	Current Year
Total Company	33	45
Total Electric	33	45
Transmission		
Distribution		
Generation		
Common		

- 9 IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears

Company Name: Southwest Texas Electric Cooperative, Inc.
Reporting Period Year Ending 12/31/2019

Schedule I

Summary of Transmission Revenues, Expenses, and Return

Revenues:

Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans. matrix)	27,751
Other Transmission Revenues	-
Other Revenues Allocated to Transmission	<u>-</u>
TOTAL TRANSMISSION REVENUES	27,751

Expenses:

Transmission O&M Expenses	116
Transmission Depreciation & Amortization Expenses	32,583
Transmission Non-FIT Taxes	-
Transmission FIT	-
Other Transmission Expenses	<u>(1)</u>
TOTAL TRANSMISSION EXPENSES	32,698
TRANSMISSION RETURN	(4,947)

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc
 12-mo. reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

Account #	Description	Reference Schedule							From Schedule III Column (7)		
			Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electrc (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)

ELECTRIC PLANT IN SERVICE:**Intangible Plant**

A301	Organization	B-1	-	-	-	-	-	-	0.00%	-
A302	Franchise and Consents	B-1	-	-	-	-	-	-	0.00%	-
A303	Miscellaneous Intangible Plant	B-1	-	-	-	-	-	-	0.00%	-

Total Intangible Plant

Steam Production

A310/110	Land & Land Rights	B-1	-	-	-	-	-	-	0.00%	-
A311/111	Structures and Improvements	B-1	-	-	-	-	-	-	0.00%	-
A312/112	Boiler Plant Equipment	B-1	-	-	-	-	-	-	0.00%	-
A313/	Engines/Engine Driven Gen	B-1	-	-	-	-	-	-	0.00%	-
A314/114	Turbogenerator Units	B-1	-	-	-	-	-	-	0.00%	-
A315/115	Accessory Electric Equip	B-1	-	-	-	-	-	-	0.00%	-
A316/116	Misc. Power Plant Equip.	B-1	-	-	-	-	-	-	0.00%	-

Total Steam Production

Nuclear Production

A320/120	Land & Land Rights	B-1	-	-	-	-	-	-	0.00%	-
A321/121	Structures and Improvements	B-1	-	-	-	-	-	-	0.00%	-
A322/122	Reactor Plant Equipment	B-1	-	-	-	-	-	-	0.00%	-
A323/123	Engines/Engine Driven Gen.	B-1	-	-	-	-	-	-	0.00%	-
A324/124	Turbogenerator Units	B-1	-	-	-	-	-	-	0.00%	-
A325/125	Accessory Electric Equip	B-1	-	-	-	-	-	-	0.00%	-
A326	Misc Power Plant Equip.	B-1	-	-	-	-	-	-	0.00%	-

Total Nuclear Production

Hydraulic Production

A330	Land & Land Rights	B-1	-	-	-	-	-	-	0.00%	-
A331	Structures and Improvements	B-1	-	-	-	-	-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways	B-1	-	-	-	-	-	-	0.00%	-
A333	Water Wheels, Turbines, & Generators	B-1	-	-	-	-	-	-	0.00%	-
A334	Accessory Electric Equipment	B-1	-	-	-	-	-	-	0.00%	-
A335	Miscellaneous Power Plant Equip	B-1	-	-	-	-	-	-	0.00%	-
A336	Roads, Railroads, and Bridges	B-1	-	-	-	-	-	-	0.00%	-

Total Hydraulic Production

Other Production

A340	Land & Land Rights	B-1	-	-	-	-	-	-	0.00%	-
A341	Structures and Improvements	B-1	-	-	-	-	-	-	0.00%	-
A342	Fuel Holder, Producer & Acc	B-1	-	-	-	-	-	-	0.00%	-
A343	Prime Movers	B-1	-	-	-	-	-	-	0.00%	-
A344	Generators	B-1	-	-	-	-	-	-	0.00%	-
A345	Accessory Plant Equipment	B-1	-	-	-	-	-	-	0.00%	-
A346	Misc Power Plant Equipment	B-1	-	-	-	-	-	-	0.00%	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

Account #	Description	Reference Schedule	Rate Base—Reporting Period							From Schedule III Column (7)		
			Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)	
Total Other Production												
Total Production Plant			-	-	-	-	-	-	-	-		
Electric Transmission Plant												
A350/150	Land and Land Rights	B-1	-	-	-	-	-	-	-	0.00%		
A352	Structures and Improvements	B-1	-	-	-	-	-	-	-	0.00%		
A353/153	Station Equipment	B-1	-	-	-	-	-	-	-	0.00%		
A354	Towers and Fixtures	B-1	-	-	-	-	-	-	-	0.00%		
A355/155	Poles and Fixtures	B-1	10,756	10,756	10,756	10,756	10,756	10,756	10,756	100.00%		
A356/156	O.H. Conductors & Devices	B-1	2,271	2,271	2,271	2,271	2,271	2,271	2,271	100.00%		
A357/157	Underground Conduit	B-1	-	-	-	-	-	-	-	0.00%		
A358	Underground Conductors	B-1	-	-	-	-	-	-	-	0.00%		
A359	Roads and Trails	B-1	-	-	-	-	-	-	-	0.00%		
Total Electric Transmission Plant			13,027	-	13,027	-	-	13,027	13,027	13,027		
Electric Distribution Plant												
A360/160	Land and Land Rights	B-1	335,606	335,606	335,606	335,606	335,606	335,606	335,606	29.92%		
A361/161	Structures and Improvements	B-1	-	-	-	-	-	-	-	0.00%		
A362/162	Station Equipment	B-1	4,981,944	4,981,944	4,981,944	4,981,944	4,981,944	4,981,944	4,981,944	24.06%		
A363	Storage Battery Equipment	B-1	-	-	-	-	-	-	-	0.00%		
A364/164	Poles,Towers & Fixtures	B-1	23,821,434	23,821,434	23,821,434	23,821,434	23,821,434	23,821,434	23,821,434	0.00%		
A365/165	O.H. Conductors & Devices	B-1	22,500,050	22,500,050	22,500,050	22,500,050	22,500,050	22,500,050	22,500,050	0.00%		
A366/166	Underground Conduits	B-1	-	-	-	-	-	-	-	0.00%		
A367/167	U.G. Conductors & Devices	B-1	-	-	-	-	-	-	-	0.00%		
A368/168	Line Transformers	B-1	18,563,009	18,563,009	18,563,009	18,563,009	18,563,009	18,563,009	18,563,009	0.00%		
A369/169	Services	B-1	2,553,452	2,553,452	2,553,452	2,553,452	2,553,452	2,553,452	2,553,452	0.00%		
A370/170	Meters	B-1	7,370,545	7,370,545	7,370,545	7,370,545	7,370,545	7,370,545	7,370,545	0.00%		
A371	Install. on Customer Prem.	B-1	-	-	-	-	-	-	-	0.00%		
A372	Leased Prop. on Cust. Premises	B-1	-	-	-	-	-	-	-	0.00%		
A373/173	Street Lights	B-1	-	-	-	-	-	-	-	0.00%		
Total Electric Distribution Plant			80,126,039	-	80,126,039	-	-	80,126,039	80,126,039	1.6%		
Total Production, Transmission, & Distribution												
Electric General Plant												
A389	Land and Land Rights	B-2	17,477	17,477	17,477	17,477	17,477	17,477	17,477	0.00%		
A390	Structures and Improvements	B-2	1,549,671	1,549,671	1,549,671	1,549,671	1,549,671	1,549,671	1,549,671	0.00%		
A391/191	Office Furniture & Equip.	B-2	678,213	678,213	678,213	678,213	678,213	678,213	678,213	0.00%		
A392/192	Transportation Equipment	B-2	726,155	726,155	726,155	726,155	726,155	726,155	726,155	0.00%		
A393/193	Stores Equipment	B-2	499,336	499,336	499,336	499,336	499,336	499,336	499,336	0.00%		
A394/194	Tools, Shop & Garage Equip	B-2	134,818	134,818	134,818	134,818	134,818	134,818	134,818	0.00%		
A395/195	Laboratory Equipment	B-2	31,910	31,910	31,910	31,910	31,910	31,910	31,910	0.00%		
A396/196	Power Operated Equipment	B-2	2,473,575	2,473,575	2,473,575	2,473,575	2,473,575	2,473,575	2,473,575	0.00%		
A397/197	Communication Equipment	B-3	1,222,763	1,222,763	1,222,763	1,222,763	1,222,763	1,222,763	1,222,763	0.00%		
A398/198	Misc Equipment	B-2	52,619	52,619	52,619	52,619	52,619	52,619	52,619	0.00%		
Total Electric General Plant			7,386,536	-	7,386,536	-	-	7,386,536	7,386,536	-		

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc
 12-mo reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

										From Schedule III Column (7)	
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
TOTAL ELECTRIC PLANT IN SERVICE			87,525,603	-	87,525,603	-	-	87,525,603	87,525,603		1,312,033
ACCUMULATED DEPRECIATION & AMORTIZATION											
Steam Production											
A310/110	Land & Land Rights	B-5	-	-	-	-	-	-	-	0.00%	-
A311/111	Structures and Improvements	B-5	-	-	-	-	-	-	-	0.00%	-
A312/112	Boiler Plant Equipment	B-5	-	-	-	-	-	-	-	0.00%	-
A313/	Engines/Engine Driven Gen.	B-5	-	-	-	-	-	-	-	0.00%	-
A314/114	Turbogenerator Units	B-5	-	-	-	-	-	-	-	0.00%	-
A315/115	Accessory Electric Equip	B-5	-	-	-	-	-	-	-	0.00%	-
A316/116	Misc Power Plant Equip.	B-5	-	-	-	-	-	-	-	0.00%	-
Total Steam Production											
Nuclear Production											
A320/120	Land & Land Rights	B-5	-	-	-	-	-	-	-	0.00%	-
A321/121	Structures and Improvements	B-5	-	-	-	-	-	-	-	0.00%	-
A322/122	Reactor Plant Equipment	B-5	-	-	-	-	-	-	-	0.00%	-
A323/123	Engines/Engine Driven Gen	B-5	-	-	-	-	-	-	-	0.00%	-
A324/124	Turbogenerator Units	B-5	-	-	-	-	-	-	-	0.00%	-
A325/125	Accessory Electric Equip.	B-5	-	-	-	-	-	-	-	0.00%	-
A326	Misc Power Plant Equip.	B-5	-	-	-	-	-	-	-	0.00%	-
Total Nuclear Production											
Hydraulic Production											
A330	Land & Land Rights	B-5	-	-	-	-	-	-	-	0.00%	-
A331	Structures and Improvements	B-5	-	-	-	-	-	-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways	B-5	-	-	-	-	-	-	-	0.00%	-
A333	Water Wheels, Turbines, and Generators	B-5	-	-	-	-	-	-	-	0.00%	-
A334	Accessory Electric Equipment	B-5	-	-	-	-	-	-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.	B-5	-	-	-	-	-	-	-	0.00%	-
A336	Roads, Railroads, and Bridges	B-5	-	-	-	-	-	-	-	0.00%	-
Total Hydraulic Production											
Other Production											
A340	Land & Land Rights	B-5	-	-	-	-	-	-	-	0.00%	-
A341	Structures and Improvements	B-5	-	-	-	-	-	-	-	0.00%	-
A342	Fuel Holder, Producer & Acc	B-5	-	-	-	-	-	-	-	0.00%	-
A343	Prime Movers	B-5	-	-	-	-	-	-	-	0.00%	-
A344	Generators	B-5	-	-	-	-	-	-	-	0.00%	-
A345	Accessory Plant Equipment	B-5	-	-	-	-	-	-	-	0.00%	-
A346	Misc. Power Plant Equipment	B-5	-	-	-	-	-	-	-	0.00%	-
Total Other Production											

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

										From Schedule III Column (7)	
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electrc (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Total Production Plant											
Electric Transmission Plant											
A350/150	Land and Land Rights	B-5	-	-	-	-	-	-	-	0.00%	-
A352	Structures and Improvements	B-5	-	-	-	-	-	-	-	0.00%	-
A353/153	Station Equipment	B-5	-	-	-	-	-	-	-	0.00%	-
A354	Towers and Fixtures	B-5	-	-	-	-	-	-	-	0.00%	-
A355/155	Poles and Fixtures	B-5	9,720	-	9,720	-	-	9,720	9,720	100.00%	9,720
A356/156	O.H. Conductors & Devices	B-5	2,052	-	2,052	-	-	2,052	2,052	100.00%	2,052
A357/157	Underground Conduit	B-5	-	-	-	-	-	-	-	0.00%	-
A358	Underground Conductors	B-5	-	-	-	-	-	-	-	0.00%	-
A359	Roads and Trails	B-5	-	-	-	-	-	-	-	0.00%	-
Total Electric Transmission Plant			11,772	-	11,772	-	-	11,772	11,772	11,772	11,772
Electric Distribution Plant											
A360/160	Land and Land Rights	B-5	-	-	-	-	-	-	-	0.00%	-
A361/161	Structures and Improvements	B-5	-	-	-	-	-	-	-	0.00%	-
A362/162	Station Equipment	B-5	2,335,023	-	2,335,023	-	-	2,335,023	2,335,023	21.73%	507,373
A363	Storage Battery Equipment	B-5	-	-	-	-	-	-	-	0.00%	-
A364/164	Poles,Towers & Fixtures	B-5	11,165,039	-	11,165,039	-	-	11,165,039	11,165,039	0.00%	-
A365/165	O.H. Conductors & Devices	B-5	10,545,710	-	10,545,710	-	-	10,545,710	10,545,710	0.00%	-
A366/166	Underground Conduits	B-5	-	-	-	-	-	-	-	0.00%	-
A367/167	U.G. Conductors & Devices	B-5	-	-	-	-	-	-	-	0.00%	-
A368/168	Line Transformers	B-5	8,700,430	-	8,700,430	-	-	8,700,430	8,700,430	0.00%	-
A369/169	Services	B-5	1,196,796	-	1,196,796	-	-	1,196,796	1,196,796	0.00%	-
A370/170	Meters	B-5	3,454,554	-	3,454,554	-	-	3,454,554	3,454,554	0.00%	-
A371	Install. on Customer Prem.	B-5	-	-	-	-	-	-	-	0.00%	-
A372	Leased Prop on Cust. Premises	B-5	-	-	-	-	-	-	-	0.00%	-
A373/173	Street Lights	B-5	-	-	-	-	-	-	-	0.00%	-
Total Electric Distribution Plant			37,397,552	-	37,397,552	-	-	37,397,552	37,397,552	507,373	
Electric General Plant											
A389	Land and Land Rights	B-5	-	-	-	-	-	-	-	0.00%	-
A390	Structures and Improvements	B-5	777,267	-	777,267	-	-	777,267	777,267	0.00%	-
A391/191	Office Furniture & Equip	B-5	340,171	-	340,171	-	-	340,171	340,171	0.00%	-
A392/192	Transportation Equipment	B-5	364,217	-	364,217	-	-	364,217	364,217	0.00%	-
A393/193	Stores Equipment	B-5	250,452	-	250,452	-	-	250,452	250,452	0.00%	-
A394/194	Tools, Shop & Garage Equip.	B-5	67,620	-	67,620	-	-	67,620	67,620	0.00%	-
A395/195	Laboratory Equipment	B-5	16,005	-	16,005	-	-	16,005	16,005	0.00%	-
A396/196	Power Operated Equipment	B-5	1,240,668	-	1,240,668	-	-	1,240,668	1,240,668	0.00%	-
A397/197	Communication Equipment	B-5	613,300	-	613,300	-	-	613,300	613,300	0.00%	-
A398/198	Misc. Equipment	B-5	26,392	-	26,392	-	-	26,392	26,392	0.00%	-
Total Electric General Plant			3,696,091	-	3,696,091	-	-	3,696,091	3,696,091	-	
TOTAL ELECTRIC ACCUMULATED DEPRECIATION			41,105,416	-	41,105,416	-	-	41,105,416	41,105,416	519,145	
NET PLANT IN SERVICE			46,420,187	-	46,420,187	-	-	46,420,187	46,420,187	792,888	

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc.
 12-mo reporting Period ending Dec 31, 2019
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

Account #	Description	Reference Schedule	From Schedule III Column (7)						
			Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)
Rate Base Accounts									

Other Rate Base Items

Plant Held for Future Use	B-6	-	-	-	-	-	-	0.00%	-
Customer Deposits		(133,789)		(133,789)		(133,789)	(133,789)	0.00%	-
Reserve for Insurance									
Payroll Related	B-7	-	-	-	-	-	-	0.00%	-
Property Related	B-7	-	-	-	-	-	-	0.00%	-
Other		-	-	-	-	-	-	0.00%	-
Reserve for Injuries and Damages		-	-	-	-	-	-	0.00%	-
CWIP	B-7	532,209		532,209		532,209	532,209	0.00%	-
	B-4		-	-	-	-	-	-	-
ADIT & FAS 109 Accounts									
A281 ADIT-Accelerated Amortization		-	-	-	-	-	-	0.00%	-
A282 ADIT-Other Property		-	-	-	-	-	-	0.00%	-
A283 ADIT-Other		-	-	-	-	-	-	0.00%	-
A190 ADIT		-	-	-	-	-	-	0.00%	-
A FAS 109 Regulatory Assets		-	-	-	-	-	-	0.00%	-
A FAS 109 Regulatory Liabilities		-	-	-	-	-	-	0.00%	-
A ADIT-FAS 109 Related Accts		-	-	-	-	-	-	0.00%	-
Subtotal		-	-	-	-	-	-	-	-
Working Capital									
Cash from Operations	B-9	622,177		622,177		622,177	622,177	0.00%	30
Fuel Inventory		-	-	-	-	-	-	0.00%	-
Material and Supplies	B-8	478,392		478,392		478,392	478,392	0.00%	-
Subtotal		1,100,569	-	1,100,569	-	1,100,569	1,100,569	-	30
Prepayments									
Prepaid Insurance	B-10	-	-	-	-	-	-	1.46%	-
	B-10								
Miscellaneous Deferred Debits	B-10	-	-	-	-	-	-	0.00%	-
Sales Tax	B-10	-	-	-	-	-	-	0.00%	-
	B-10								
Other Miscellaneous Prepayments	B-10	549,257		549,257		549,257	549,257	0.00%	-
Clearing Accounts	B-10	-	-	-	-	-	-	0.00%	-
Subtotal		549,257	-	549,257	-	549,257	549,257	-	-
Insurance									
Texas Franchise Tax		-	-	-	-	-	-	0.00%	-
Texas Misc City/County Taxes		-	-	-	-	-	-	0.00%	-
Computer Software		-	-	-	-	-	-	0.00%	-
Subtotal		-	-	-	-	-	-	-	-
TOTAL RATE BASE		48,468,433	-	48,468,433	-	-	48,468,433	48,468,433	792,918

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc.
 12-mo. reporting Period ending Dec 31, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No	Description	Reference Schedule	Total Company	Account Transfer	Total	Non-Regulated or Non-Electric	Affiliated Related Expenses	Total Electric	Allocation to Texas	Percentage to Transmission	From Schedule III Allocation to Transmission		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
Power Production Expenses													
Steam Power Generation													
	<u>Operation</u>												
A500	Operation Super. & Eng.	-	-	-	-	-	-	-	-	0.00%	-		
A501	Eligible Fuel	-	-	-	-	-	-	-	-	0.00%	-		
A501	Non Eligible Fuel	-	-	-	-	-	-	-	-	0.00%	-		
A502	Steam Expenses	-	-	-	-	-	-	-	-	0.00%	-		
A503	Lake & Pumping Equipment	-	-	-	-	-	-	-	-	0.00%	-		
A505	Electric Expenses	-	-	-	-	-	-	-	-	0.00%	-		
A506	Misc Steam power Expenses	-	-	-	-	-	-	-	-	0.00%	-		
A507	Rents	-	-	-	-	-	-	-	-	0.00%	-		
	Subtotal	-	-	-	-	-	-	-	-	-	-		
	<u>Maintenance</u>												
A510	Maint Super & Eng	-	-	-	-	-	-	-	-	0.00%	-		
A511	Maint. of Structures	-	-	-	-	-	-	-	-	0.00%	-		
A512	Maint. of Boiler Plant	-	-	-	-	-	-	-	-	0.00%	-		
A513	Maint. of Electric Plant	-	-	-	-	-	-	-	-	0.00%	-		
A514	Maint. of Misc. Steam Plant	-	-	-	-	-	-	-	-	0.00%	-		
	Subtotal	-	-	-	-	-	-	-	-	-	-		
A515	Electricity Used by Gas Dept.	-	-	-	-	-	-	-	-	0.00%	-		
Nuclear Power Generation													
	<u>Operation</u>												
A517	Operation Supervision	-	-	-	-	-	-	-	-	0.00%	-		
A518	Nuclear Fuel-Direct	-	-	-	-	-	-	-	-	0.00%	-		
A519	Coolants and Water	-	-	-	-	-	-	-	-	0.00%	-		
A520	Steam Expenses	-	-	-	-	-	-	-	-	0.00%	-		
A523	Electric expenses	-	-	-	-	-	-	-	-	0.00%	-		
A524	Misc. Nuclear Power Expenses	-	-	-	-	-	-	-	-	0.00%	-		
A525	Rents-Allocable	-	-	-	-	-	-	-	-	0.00%	-		
	Subtotal	-	-	-	-	-	-	-	-	-	-		
	<u>Maintenance</u>												
A528	Maint. Supervision	-	-	-	-	-	-	-	-	0.00%	-		
A529	Maint. of Structures	-	-	-	-	-	-	-	-	0.00%	-		
A530	Maint. of Reactor Plant	-	-	-	-	-	-	-	-	0.00%	-		
A531	Maint. of Electric Plant	-	-	-	-	-	-	-	-	0.00%	-		
A532	Maint. of Misc. Nuclear Plant	-	-	-	-	-	-	-	-	0.00%	-		
	Subtotal	-	-	-	-	-	-	-	-	-	-		
	<u>Hydraulic Generation</u>												
	<u>Operation</u>												
A535	Operation Supervision	-	-	-	-	-	-	-	-	0.00%	-		

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc
 12-mo. reporting Period ending Dec 31, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No	Description	Reference Schedule	Total Company	Account Transfer	Total	Non-Regulated or Non-Electric	Affiliated Related Expenses	Total Electnc	Allocation to Texas	Percentage to Transmission	Allocation to Transmission
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
A536	Water for Power	-	-	-	-	-	-	-	-	0.00%	-
A537	Hydralic Expenses	-	-	-	-	-	-	-	-	0.00%	-
A538	Electric Expenses	-	-	-	-	-	-	-	-	0.00%	-
A539	Misc.Hydralic Gen. Exp.	-	-	-	-	-	-	-	-	0.00%	-
A540	Rents	-	-	-	-	-	-	-	-	0.00%	-
	Subtotal										
	Maintenance										
A541	Maint. Supervision	-	-	-	-	-	-	-	-	0.00%	-
A542	Maint. of Structures	-	-	-	-	-	-	-	-	0.00%	-
A543	Maint of Reservoirs, Dams, & Waterways	-	-	-	-	-	-	-	-	0.00%	-
A544	Maint of Electric Plant	-	-	-	-	-	-	-	-	0.00%	-
A545	Maint. of Misc.Hydralic Gen. Exp	-	-	-	-	-	-	-	-	0.00%	-
	Subtotal										
	Other Power Generation										
	<u>Operation</u>										
A546	Operation Super. & Engin.	-	-	-	-	-	-	-	-	0.00%	-
A547	Fuel	-	-	-	-	-	-	-	-	0.00%	-
A549	Misc Other Power Generation	-	-	-	-	-	-	-	-	0.00%	-
A550	Rents	-	-	-	-	-	-	-	-	0.00%	-
	Subtotal										
	<u>Maintenance</u>										
A551	Maintenance Super. & Engin	-	-	-	-	-	-	-	-	0.00%	-
A552	Maintenance of Structures	-	-	-	-	-	-	-	-	0.00%	-
A553	Maint. Gener & Elect Plt.	-	-	-	-	-	-	-	-	0.00%	-
A554	Maint. Misc Other power	-	-	-	-	-	-	-	-	0.00%	-
	Subtotal										
	Other Power Supply										
A555	Purchased Power Demand	14,140,088	-	14,140,088	-	-	14,140,088	14,140,088	14,140,088	0.00%	-
	Purchased Power Direct	-	-	-	-	-	-	-	-	0.00%	-
	Net Trans. Expense-Recon Fuel	-	-	-	-	-	-	-	-	0.00%	-
	Off System Sales Credit	-	-	-	-	-	-	-	-	0.00%	-
A555	Subtotal	14,140,088	-	14,140,088	-	-	14,140,088	14,140,088	14,140,088	-	-
A556	System Control & Load Dispatch	-	-	-	-	-	-	-	-	0.00%	-
A557	Other	-	-	-	-	-	-	-	-	0.00%	-
	Subtotal(Other Power Supply)	14,140,088	-	14,140,088	-	-	14,140,088	14,140,088	14,140,088	-	-
	Total Power Production Expense	14,140,088	-	14,140,088	-	-	14,140,088	14,140,088	14,140,088	-	-
	Transmission Expense										
	<u>Operation</u>										
A560	Operation Super & Engin.	-	-	-	-	-	-	-	-	0.00%	-
A561	Load Dispatching	-	-	-	-	-	-	-	-	0.00%	-
A562	Station Equipment	-	-	-	-	-	-	-	-	0.00%	-

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name Southwest Texas Electric Cooperative, Inc. 12-mo. reporting Period ending Dec 31, 2019 Operations and Maintenance Expenses		O&M Expenses--Reporting Period							Schedule II-B		
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electnc (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A563	Overhead Line Expense		36	-	36	-	-	36	36	100.00%	36
A564	Underground Line Expense		-	-	-	-	-	-	-	0.00%	-
A565	Wheeling Expense		-	-	-	-	-	-	-	0.00%	-
A566	Misc. Transmission Expense		-	-	-	-	-	-	-	0.00%	-
A567	Rents		-	-	-	-	-	-	-	0.00%	-
	Subtotal		36	-	36	-	-	36	36	-	36
	Maintenance										
A568	Maintenance Super & Engin		-	-	-	-	-	-	-	0.00%	-
A569	Maint. of Structures		-	-	-	-	-	-	-	0.00%	-
A570	Maint. of Station Equipment		-	-	-	-	-	-	-	0.00%	-
A571	Maint. of Overhead Lines		-	-	-	-	-	-	-	0.00%	-
A572	Maint. of Underground Lines		-	-	-	-	-	-	-	0.00%	-
A573	Maint. of Misc. Trans. Plant		-	-	-	-	-	-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-	-	-
	Total Transmission Expenses		36	-	36	-	-	36	36	-	36
	Distribution										
	<u>Operation</u>										
A580	Operation Super. & Engin.		331,388	-	331,388	-	-	331,388	331,388	0.00%	-
A581	Load Dispatching		-	-	-	-	-	-	-	0.00%	-
A582	Station Expense		13,630	-	13,630	-	-	13,630	13,630	0.00%	-
A583	Overhead Line Expense		2,775,312	-	2,775,312	-	-	2,775,312	2,775,312	0.00%	-
A584	Underground Line Expense		-	-	-	-	-	-	-	0.00%	-
A585	Street Light & Signal Systems		-	-	-	-	-	-	-	0.00%	-
A586	Meter Expenses		280,294	-	280,294	-	-	280,294	280,294	0.00%	-
A587	Customer Installation Expense		6,987	-	6,987	-	-	6,987	6,987	0.00%	-
A588	Misc. Distribution Expenses		82,938	-	82,938	-	-	82,938	82,938	0.00%	-
A589	Rents		85,335	-	85,335	-	-	85,335	85,335	0.00%	-
	Subtotal		3,575,864	-	3,575,864	-	-	3,575,864	3,575,864	-	-
	<u>Maintenance</u>										
A590	Maintenance Super & Engin		-	-	-	-	-	-	-	0.00%	-
A591	Maint. of Structures		-	-	-	-	-	-	-	0.00%	-
A592	Maint. of Station Equipment		109,134	-	109,134	-	-	109,134	109,134	0.00%	-
A593	Maint. of Overhead Lines		377,515	-	377,515	-	-	377,515	377,515	0.00%	-
A594	Maint. of Underground Lines		-	-	-	-	-	-	-	0.00%	-
A595	Maint. of Line Transformers		115,677	-	115,677	-	-	115,677	115,677	0.00%	-
A596	Maint. of Street Lights		-	-	-	-	-	-	-	0.00%	-
A597	Maint. of Meters		-	-	-	-	-	-	-	0.00%	-
A598	Maint. of Misc. Dist. Plant.		-	-	-	-	-	-	-	0.00%	-
	Subtotal		602,326	-	602,326	-	-	602,326	602,326	-	-
	Total Distribution Expenses		4,178,190	-	4,178,190	-	-	4,178,190	4,178,190	-	-
	Total Prod., Trans., & Dist. Expenses		18,318,314	-	18,318,314	-	-	18,318,314	18,318,314	-	36

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Southwest Texas Electric Cooperative, Inc
 12-mo. reporting Period ending Dec 31, 2019
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Total Company	Account Transfer	Total	Non-Regulated or Non-Electric	Affiliated Related Expenses	Total Electric	Allocation to Texas	Percentage to Transmission	Allocation to Transmission		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
Customer and Information Expenses													
<u>Customer Accounts Expenses</u>													
A901	Supervision		26,190		26,190			26,190	26,190	0.00%	-		
A902	Meter Reading Expense		216,728		216,728			216,728	216,728	0.00%	-		
A903	Customer Records & Collect.		286,646		286,646			286,646	286,646	0.00%	-		
A904	Uncollectible Accounts		9,000		9,000			9,000	9,000	0.00%	-		
A905	Misc. Customer Account Exp.		-		-			-	-	0.00%	-		
	Subtotal		538,564	-	538,564	-	-	538,564	538,564	-	-		
<u>Cust. Service & Information Expense</u>													
A906	Customer Svc. & Infor		-		-			-	-	0.00%	-		
A907	Supervision		-		-			-	-	0.00%	-		
A908	Customer Assistance		-		-			-	-	0.00%	-		
A909	Inform. & Instruct. Adv. Exp		11,502		11,502			11,502	11,502	0.00%	-		
A910	Misc. Cust Service & Inform		237,291		237,291			237,291	237,291	0.00%	-		
	Subtotal		248,793	-	248,793	-	-	248,793	248,793	-	-		
<u>Sales Expense</u>													
A911	Supervision		-		-			-	-	0.00%	-		
A912	Demonstrating & Selling Exp		-		-			-	-	0.00%	-		
A913	Adverstising Exp		11,833		11,833			11,833	11,833	0.00%	-		
A916	Misc. Sales Exp		-		-			-	-	0.00%	-		
A917	Sales Expense		-		-			-	-	0.00%	-		
	Subtotal		11,833	-	11,833	-	-	11,833	11,833	-	-		
Total Cust. Serv., Inform. & Sale Exp.													
	799,189	-	799,189	-	799,189	-	-	799,189	799,189	-	-		
Administrative & General Expenses													
A920	Admin & General Salaries		1,040,367		1,040,367			1,040,367	1,040,367	0.00%	-		
A921	Office Supplies		157,032		157,032			157,032	157,032	0.00%	-		
A922	Admin Exp Transferred		-		-			-	-	0.00%	-		
A923	Outside Services		267,111		267,111			267,111	267,111	0.00%	13		
A924	Property Insurance Exp.		3,646		3,646			3,646	3,646	1.47%	53		
	Property Ins -Prod Plant		-		-			-	-	0.00%	-		
	Property Ins -Transmission Plant		-		-			-	-	0.00%	-		
	Property Ins -Distribution		-		-			-	-	0.00%	-		
	Property Ins -Common		-		-			-	-	0.00%	-		
	Property Ins -Other		-		-			-	-	0.00%	-		
	Subtotal (A924)		3,646	-	3,646	-	-	3,646	3,646	-	53		
A925	Injuries & Damages		8,742		8,742			8,742	8,742	0.00%	-		
A926	Pensions & Benefits		79,207		79,207			79,207	79,207	0.00%	-		
A927	Franchise Requirements		-		-			-	-	0.00%	-		
A928	Regulatory Commission		43,549		43,549			43,549	43,549	0.00%	-		
A929	Duplicate Charges		-		-			-	-	0.00%	-		

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name Southwest Texas Electric Cooperative, Inc. 12-mo. reporting Period ending Dec 31, 2019 Operations and Maintenance Expenses		O&M Expenses--Reporting Period							Schedule II-B		
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A930	Misc General Expense		260,663		260,663			260,663	260,663	0.01%	14
A931	Rents		76,418		76,418			76,418	76,418	0.00%	-
A932	Maint of General Plant		139,753		139,753			139,753	139,753	0.00%	-
Total Admin. & General Expense			2,076,487	-	2,076,487	-	-	2,076,487	2,076,487		80
Total Common Operation & Maintenance			19,117,503	-	19,117,503	-	-	19,117,503	19,117,503		36
Total Operation & Maintenance Expense			21,193,990	-	21,193,990	-	-	21,193,990	21,193,990		116

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name. Southwest Texas Electric Cooperative, Inc. 12-mo. reporting Period ending: Dec 31, 2019 Other Expenses		Other Expenses--Reporting Period							Schedule II-C		
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulate or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Depreciation and Amortization Expense											
Depreciation											
Steam Production											
A310/11 Land & Land Rights	-	-	-	-	-	-	-	-	-	0.00%	-
A311/11 Structures and Improvements	-	-	-	-	-	-	-	-	-	0.00%	-
A312/11 Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	0.00%	-
A313/ Engines/Engine Driven Gen.	-	-	-	-	-	-	-	-	-	0.00%	-
A314/11 Turbogenerator Units	-	-	-	-	-	-	-	-	-	0.00%	-
A315/11 Accessory Electric Equip.	-	-	-	-	-	-	-	-	-	0.00%	-
A316/11 Misc. Power Plant Equip.	-	-	-	-	-	-	-	-	-	0.00%	-
Total Steam Production											
Nuclear Production											
A320/12 Land & Land Rights	-	-	-	-	-	-	-	-	-	0.00%	-
A321/12 Structures and Improvements	-	-	-	-	-	-	-	-	-	0.00%	-
A322/12 Reactor Plant Equipment	-	-	-	-	-	-	-	-	-	0.00%	-
A323/12 Engines/Engine Driven Gen.	-	-	-	-	-	-	-	-	-	0.00%	-
A324/12 Turbogenerator Units	-	-	-	-	-	-	-	-	-	0.00%	-
A325/12 Accessory Electric Equip.	-	-	-	-	-	-	-	-	-	0.00%	-
A326 Misc. Power Plant Equip.	-	-	-	-	-	-	-	-	-	0.00%	-
Total Nuclear Production											
Hydraulic Production											
A330 Land & Land Rights	-	-	-	-	-	-	-	-	-	0.00%	-
A331 Structures and Improvements	-	-	-	-	-	-	-	-	-	0.00%	-
A332 Reservoirs, Dams, and Waterways	-	-	-	-	-	-	-	-	-	0.00%	-
A333 Water Wheels, Turbines, and Generators	-	-	-	-	-	-	-	-	-	0.00%	-
A334 Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	0.00%	-
A335 Miscellaneous Power Plant Equip.	-	-	-	-	-	-	-	-	-	0.00%	-
A336 Roads, Railroads, and Bridges	-	-	-	-	-	-	-	-	-	0.00%	-
Total Hydraulic Production											
Other Production											
A340 Land & Land Rights	-	-	-	-	-	-	-	-	-	0.00%	-
A341 Structures and Improvements	-	-	-	-	-	-	-	-	-	0.00%	-

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name: Southwest Texas Electric Cooperative, Inc. 12-mo. reporting Period ending. Dec 31, 2019 Other Expenses		Other Expenses—Reporting Period						Schedule II-C			
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	From Schedule III Column (7)		
									Texas (7)	Allocation to Transmission (8)	Allocation to Transmission (9)
A342	Fuel Holder, Producer & Acc	-	-	-	-	-	-	-	-	0.00%	-
A343	Prime Movers	-	-	-	-	-	-	-	-	0.00%	-
A344	Generators	-	-	-	-	-	-	-	-	0.00%	-
A345	Accessory Plant Equipment	-	-	-	-	-	-	-	-	0.00%	-
A346	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	0.00%	-
Total Other Production		-	-	-	-	-	-	-	-	-	-
Subtotal Electric Production Plant		-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant											
A350/15	Land and Land Rights	-	-	-	-	-	-	-	-	0.00%	-
A352	Structures and Improvements	-	-	-	-	-	-	-	-	0.00%	-
A353/15	Station Equipment	-	-	-	-	-	-	-	-	0.00%	-
A354	Towers and Fixtures	-	-	-	-	-	-	-	-	0.00%	-
A355/15	Poles and Fixtures	296	296	-	-	-	296	296	100.00%	296	
A356/15	O.H. Conductors & Devices	62	62	-	-	-	62	62	100.00%	62	
A357/15	Underground Conduit	-	-	-	-	-	-	-	-	0.00%	-
A358	Underground Conductors	-	-	-	-	-	-	-	-	0.00%	-
A359	Roads and Trails	-	-	-	-	-	-	-	-	0.00%	-
Subtotal Electric Transmission Plant		358	-	358	-	-	358	358	-	358	
Electric Distribution Plant											
A360/16	Land and Land Rights	-	-	-	-	-	-	-	-	0.00%	-
A361/16	Structures and Improvements	-	-	-	-	-	-	-	-	0.00%	-
A362/16	Station Equipment	133,317	133,317	-	-	-	133,317	133,317	24.17%	32,225	
A363	Storage Battery Equipment	-	-	-	-	-	-	-	-	0.00%	-
A364/16	Poles, Towers & Fixtures	637,465	637,465	-	-	-	637,465	637,465	0.00%	-	
A365/16	O.H. Conductors & Devices	602,104	602,104	-	-	-	602,104	602,104	0.00%	-	
A366/16	Underground Conduits	-	-	-	-	-	-	-	-	0.00%	-
A367/16	U.G. Conductors & Devices	-	-	-	-	-	-	-	-	0.00%	-
A368/16	Line Transformers	496,748	496,748	-	-	-	496,748	496,748	0.00%	-	
A369/16	Services	68,331	68,331	-	-	-	68,331	68,331	0.00%	-	
A370/17	Meters	197,237	197,237	-	-	-	197,237	197,237	0.00%	-	
A371	Install. on Customer Prem.	-	-	-	-	-	-	-	-	0.00%	-
A372	Leased Prop. on Cust. Premises	-	-	-	-	-	-	-	-	0.00%	-
A373/17	Street Lights	-	-	-	-	-	-	-	-	0.00%	-
Subtotal Electric Distribution Plant		2,135,202	-	2,135,202	-	-	2,135,202	2,135,202	-	32,225	

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name Southwest Texas Electric Cooperative, Inc. 12-mo. reporting Period ending: Dec 31, 2019 Other Expenses		Other Expenses--Reporting Period					Schedule II-C				
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulate or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Electric General Plant											
A389	Land and Land Rights	-	-	-	-	-	-	-	-	0.00%	-
A390	Structures and Improvements	36,050	36,050	-	-	-	36,050	36,050	36,050	0.00%	-
A391/19	Office Furniture & Equip.	15,777	15,777	-	-	-	15,777	15,777	15,777	0.00%	-
A392/19	Transportation Equipment	16,893	16,893	-	-	-	16,893	16,893	16,893	0.00%	-
A393/19	Stores Equipment	11,616	11,616	-	-	-	11,616	11,616	11,616	0.00%	-
A394/19	Tools, Shop & Garage Equip.	3,136	3,136	-	-	-	3,136	3,136	3,136	0.00%	-
A395/19	Laboratory Equipment	742	742	-	-	-	742	742	742	0.00%	-

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name. Southwest Texas Electric Cooperative, Inc. 12-mo. reporting Period ending Dec 31, 2019 Other Expenses		Other Expenses—Reporting Period						Schedule II-C			
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	From Schedule III Column (7)		
									Texas (7)	Allocation to Transmission (8)	Allocation to Transmission (9)
A396/19 Power Operated Equipment			57,543		57,543			57,543	57,543	0.00%	-
A397/19 Communication Equipment			28,445		28,445			28,445	28,445	0.00%	-
A398/19 Misc. Equipment			1,224		1,224			1,224	1,224	0.00%	-
Subtotal Electric General Plant			171,426	-	171,426	-	-	171,426	171,426	-	-
TOTAL DEPRECIATION & AMORTIZATION			2,306,986	-	2,306,986	-	-	2,306,986	2,306,986		32,583
<u>Taxes Other than Income Taxes</u>											
Non Revenue Related											
FICA			-		-			-	-	0.00%	-
FUTA			-		-			-	-	0.00%	-
Total Federal											
Property			-		-			-	-	1.46%	-
Production			-		-			-	-	0.00%	-
Transmission			-		-			-	-	0.00%	-
Distribution			-		-			-	-	0.00%	-
General			-		-			-	-	0.00%	-
Total Property											
Unemployment			-		-			-	-	0.00%	-
Franchise			-		-			-	-	0.00%	-
Use Tax			-		-			-	-	0.00%	-
Other Non Revenue											
Payroll			-		-			-	-	0.00%	-
Total Other Non Revenue											
Total Non Revenue Related											
Revenue Related											
Taxes											

Other Expenses--Reporting Period										Schedule II-C	
										From Schedule III Column (7)	
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Sales		-	-	-	-	-	-	-	-	0.00%	-
Public Utility Commission		-	-	-	-	-	-	-	-	0.00%	-
Occupational Street Rental		-	-	-	-	-	-	-	-	0.00%	-
Total Revenue Related		-	-	-	-	-	-	-	-	-	-

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name: Southwest Texas Electric Cooperative, Inc. 12-mo. reporting Period ending: Dec 31, 2019 Other Expenses	Other Expenses--Reporting Period							Schedule II-C			
								From Schedule III Column (7)			
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)

Total Taxes Other Than Income Taxes**Federal Income Taxes**

Return on Rate Base

Deduct.

Synchronized Interest

ITC Amortization

Amort. of Excess(Deficient) Taxes

Other Deduction 1

Other Deduction 2

Other Deduction 3

Add.

Depreciation Addback

Meals and Entertainment

Other Addition 1

Other Addition 2

Other Addition 3

Taxable Component of Return

Tax Factor

Federal Income Taxes Before Adjust.

Deduct:

ITC Amortization

Amort. of Excess(Deficient) Taxes

Federal Income Taxes**Other Items**

Interest On Customer Deposits

Decommissioning Expense

0.00%

0.00%

Other Revenues

Other Transmission Revenues (detail)

(27,751)

(27,751)

(27,751)

(27,751)

0.00%

-

Public Utility Commission of Texas

Detail of Current Year Rate Base & Expenses

Company Name: Southwest Texas Electric Cooperative, Inc.

12-mo. reporting Period ending: Dec 31, 2019

Other Expenses**Other Expenses--Reporting Period****Schedule II-C**

Account No.	Description	Reference Schedule	Total Company	Account Transfer	Total	Non-Regulate or Non-Electric	Affiliated Related Expenses	Total Electric	Allocation to Texas	Percentage to Transmission	Allocation to Transmission
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Postage Stamp Revenue	27,751				27,751			27,751	27,751	100.00%	27,751
Wholesale Distribution Service	-				-			-	-	0.00%	-
Other Revenues (detail)	-				-			-	-	100.00%	-
Service Fees	-				-			-	-	0.00%	-
Pole Rents	23,880				23,880			23,880	23,880	0.00%	-
Other Revenues	825				825			825	825	0.00%	-
Subtotal Other Revenues	24,705				24,705			24,705	24,705		27,751

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No 50201
 Company Name Southwest Texas Electric Cooperative, Inc
 Test Year Ending 2019
 Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
ELECTRIC PLANT IN SERVICE:												
Intangible Plant												
A301	Organization	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A302	Franchise and Consents	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A303	Miscellaneous Intangible Plant	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Intangible Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Steam Production												
A310/110	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc Power Plant Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Steam Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Production												
A320/120	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc Power Plant Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Nuclear Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Production												
A330	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterways	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, & Generators	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Hydraulic Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Production												
A340	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc Power Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Other Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Production Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No 50201
 Company Name Southwest Texas Electric Cooperative, Inc
 Test Year Ending 2019
 Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A352	Structures and Improvements	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A353/153	Station Equipment	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A354	Towers and Fixtures	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS	B-1	10,756	10,756	-	10,756	-	0.00%	100.00%	0.00%	100.0%
A356/156	O H Conductors & Devices	TRANS	B-1	2,271	2,271	-	2,271	-	0.00%	100.00%	0.00%	100.0%
A357/157	Underground Conduit	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A358	Underground Conductors	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				13,027	13,027	-	13,027	-	0.00%	100.00%	0.00%	100.0%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-1	335,606	335,606	-	100,400	235,206	0.00%	29.92%	70.08%	100.0%
A361/161	Structures and Improvements	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A362/162	Station Equipment	DIST	B-1	4,560,329	4,560,329	-	1,097,170	3,463,159	0.00%	24.06%	75.94%	100.0%
A363	Storage Battery Equipment	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles,Towers & Fixtures	DIST	B-1	23,338,401	23,338,401	-	-	23,338,401	0.00%	0.00%	100.00%	100.0%
A365/165	O H Conductors & Devices	DIST	B-1	22,113,088	22,113,088	-	-	22,113,088	0.00%	0.00%	100.00%	100.0%
A366/166	Underground Conduits	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A367/167	U G Conductors & Devices	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A368/168	Line Transformers	DIST	B-1	18,084,062	18,084,062	-	-	18,084,062	0.00%	0.00%	100.00%	100.0%
A369/169	Services	DIST	B-1	2,502,631	2,502,631	-	-	2,502,631	0.00%	0.00%	100.00%	100.0%
A370/170	Meters	DIST	B-1	7,057,543	7,057,543	-	-	7,057,543	0.00%	0.00%	100.00%	100.0%
A371	Install on Customer Prem	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A372	Leased Prop on Cust Premises	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A373/173	Street Lights	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Distribution Plant				77,991,660	77,991,660	-	1,197,570	76,794,090	0.00%	1.54%	98.46%	100.0%
Total Production, Transmission, & Distribution												
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-2	17,477	17,477	-	-	17,477	0.00%	0.00%	100.00%	100.0%
A390	Structures and Improvements	PAYROLL	B-2	741,467	741,467	-	-	741,467	0.00%	0.00%	100.00%	100.0%
A391/191	Office Furniture & Equip	PAYROLL	B-2	254,434	254,434	-	-	254,434	0.00%	0.00%	100.00%	100.0%
A392/192	Transportation Equipment	PAYROLL	B-2	329,386	329,386	-	-	329,386	0.00%	0.00%	100.00%	100.0%
A393/193	Stores Equipment	PAYROLL	B-2	46,645	46,645	-	-	46,645	0.00%	0.00%	100.00%	100.0%
A394/194	Tools, Shop & Garage Equip	PAYROLL	B-2	71,208	71,208	-	-	71,208	0.00%	0.00%	100.00%	100.0%
A395/195	Laboratory Equipment	PAYROLL	B-2	31,910	31,910	-	-	31,910	0.00%	0.00%	100.00%	100.0%
A396/196	Power Operated Equipment	PAYROLL	B-2	412,854	412,854	-	-	412,854	0.00%	0.00%	100.00%	100.0%
A397/197	Communication Equipment	PAYROLL	B-3	134,576	134,576	-	-	134,576	0.00%	0.00%	100.00%	100.0%
A398/198	Misc Equipment	PAYROLL	B-2	7,594	7,594	-	-	7,594	0.00%	0.00%	100.00%	100.0%
Total Electric General Plant				2,047,551	2,047,551	-	-	2,047,551	0.00%	0.00%	100.00%	100.0%
TOTAL ELECTRIC PLANT IN SERVICE				80,052,238	80,052,238	-	1,210,597	78,841,641	0.00%	1.51%	98.49%	100.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No 50201
 Company Name Southwest Texas Electric Cooperative, Inc
 Test Year Ending 2019
 Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
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ACCUMULATED DEPRECIATION & AMORTIZATION

Steam Production

A310/110	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc. Power Plant Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Steam Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Nuclear Production

A320/120	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Nuclear Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Hydraulic Production

A330	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterways	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, and Generators	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Hydraulic Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Other Production

A340	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc. Power Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Other Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Production Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Electric Transmission Plant

A350/150	Land and Land Rights	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A352	Structures and Improvements	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A353/153	Station Equipment	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A354	Towers and Fixtures	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS	B-5	2,626	2,626	-	2,626	-	0.00%	100.00%	0.00%	100.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No 50201
 Company Name Southwest Texas Electric Cooperative, Inc
 Test Year Ending 2019
 Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A356/156	O H Conductors & Devices	TRANS	B-5	554	-	-	554	-	0.00%	100.00%	0.00%	100.00%
A357/157	Underground Conduit	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A358	Underground Conductors	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A359	Roads and Trails	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Electric Transmission Plant				3,180	3,180	-	3,180	-	0.00%	100.00%	0.00%	100.00%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A361/161	Structures and Improvements	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A362/162	Station Equipment	DIST	B-5	2,100,113	2,100,113	-	456,330	1,643,783	0.00%	21.73%	78.27%	100.00%
A363	Storage Battery Equipment	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A364/164	Poles,Towers & Fixtures	DIST	B-5	10,747,749	10,747,749	-	-	10,747,749	0.00%	0.00%	100.00%	100.00%
A365/165	O.H Conductors & Devices	DIST	B-5	10,183,471	10,183,471	-	-	10,183,471	0.00%	0.00%	100.00%	100.00%
A366/166	Underground Conduits	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A367/167	U G Conductors & Devices	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A368/168	Line Transformers	DIST	B-5	8,328,033	8,328,033	-	-	8,328,033	0.00%	0.00%	100.00%	100.00%
A369/169	Services	DIST	B-5	1,152,506	1,152,506	-	-	1,152,506	0.00%	0.00%	100.00%	100.00%
A370/170	Meters	DIST	B-5	3,250,124	3,250,124	-	-	3,250,124	0.00%	0.00%	100.00%	100.00%
A371	Install on Customer Prem	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A372	Leased Prop on Cust Premises	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A373/173	Street Lights	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Total Electric Distribution Plant				35,761,996	35,761,996	-	456,330	35,305,666	0.00%	1.28%	98.72%	100.00%
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A390	Structures and Improvements	PAYROLL	B-5	248,271	248,271	-	-	248,271	0.00%	0.00%	100.00%	100.00%
A391/191	Office Furniture & Equip	PAYROLL	B-5	169,631	169,631	-	-	169,631	0.00%	0.00%	100.00%	100.00%
A392/192	Transportation Equipment	PAYROLL	B-5	237,942	237,942	-	-	237,942	0.00%	0.00%	100.00%	100.00%
A393/193	Stores Equipment	PAYROLL	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A394/194	Tools, Shop & Garage Equip	PAYROLL	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A395/195	Laboratory Equipment	PAYROLL	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A396/196	Power Operated Equipment	PAYROLL	B-5	272,130	272,130	-	-	272,130	0.00%	0.00%	100.00%	100.00%
A397/197	Communication Equipment	PAYROLL	B-5	80,916	80,916	-	-	80,916	0.00%	0.00%	100.00%	100.00%
A398/198	Misc Equipment	PAYROLL	B-5	72,140	72,140	-	-	72,140	0.00%	0.00%	100.00%	100.00%
Total Electric General Plant				1,081,030	1,081,030	-	-	1,081,030	0.00%	0.00%	100.00%	100.00%
TOTAL ELECTRIC ACCUMULATED DEPRECIATION				36,846,206	36,846,206	-	459,510	36,386,696	0.00%	1.25%	98.75%	100.00%
NET PLANT IN SERVICE				43,206,031	43,206,031	-	751,087	42,454,945	0.00%	1.74%	98.26%	100.00%
Other Rate Base Items												
Plant Held for Future Use				B-6	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Customer Deposits				(76,860)	(76,860)	-	-	(76,860)	0.00%	0.00%	100.00%	100.00%
Reserve for Insurance												
Payroll Related				PAYROLL	B-7	-	-	-	0.00%	0.00%	0.00%	0.00%
Property Related				NETPLANT	B-7	-	-	-	0.00%	0.00%	0.00%	0.00%
Other				-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Reserve for Injuries and Damages				B-7	-	-	-	-	0.00%	0.00%	0.00%	0.00%

Public Utility Commission of Texas
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 Test Year Ending 2019
 Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

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CWIP			B-4	0	0	-	-	0	0.00%	0.00%	0.00%	0.00%
ADIT & FAS 109 Accounts												
A281	ADIT-Accelerated Amortization	-		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A282	ADIT-Other Property	-		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A283	ADIT-Other	-		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A190	ADIT	-		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A	FAS 109 Regulatory Assets	-		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A	FAS 109 Regulatory Liabilities	-		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A	ADIT-FAS 109 Related Accts	-		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
	Subtotal	-		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Working Capital												
Cash from Operations		B-9	253,086	253,086	-	-	12	253,074	0.00%	0.00%	100.00%	100.00%
Fuel Inventory			-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Material and Supplies		B-8	301,468	301,468	-	-	-	301,468	0.00%	0.00%	100.00%	100.00%
Subtotal			554,554	554,554	-	-	12	554,542	0.00%	0.00%	100.00%	100.00%
Prepayments												
Prepaid Insurance		B-10	55,246	55,246	-	-	806	54,440	0.00%	1.46%	98.54%	100.00%
B-10			-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Miscellaneous Deferred Debits		B-10	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Sales Tax		B-10	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
B-10			-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Other Miscellaneous Prepayments		B-10	17,177	17,177	-	-	-	17,177	0.00%	0.00%	100.00%	100.00%
Clearing Accounts		B-10	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Subtotal			72,423	72,423	-	-	806	71,617	0.00%	1.11%	98.89%	100.00%
Insurance			-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Texas Franchise Tax			-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Texas Misc City/County Taxes			-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Computer Software			-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
Subtotal			-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
TOTAL RATE BASE			43,756,148	43,756,148	-	751,905	43,004,244	-	0.00%	1.72%	98.28%	100.00%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No 50201
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 Test Year Ending 2019

O&M Expenses from Previous Commission Order

Schedule III-B

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Operations and Maintenance Expenses												
Power Production Expenses												
Steam Power Generation												
Operation												
A500	Operation Super. & Eng.	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A501	Eligible Fuel	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A501	Non Eligible Fuel	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A502	Steam Expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A503	Lake & Pumping Equipment	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A505	Electric Expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A506	Misc. Steam power Expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A507	Rents	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal		-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Maintenance												
A510	Maint. Super. & Eng.	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A511	Maint. of Structures	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A512	Maint. of Boiler Plant	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A513	Maint. of Electric Plant	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A514	Maint. of Misc. Steam Plant	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal		-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A515	Electricity Used by Gas Dept.		-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Power Generation												
Operation												
A517	Operation Supervision	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A518	Nuclear Fuel-Direct	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A519	Coolants and Water	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A520	Steam Expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A523	Electric expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A524	Misc. Nuclear Power Expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A525	Rents-Allocable	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal		-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Maintenance												
A528	Maint. Supervision	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A529	Maint. of Structures	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A530	Maint. of Reactor Plant	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A531	Maint. of Electric Plant	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A532	Maint. of Misc. Nuclear Plant	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal		-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Generation												
Operation												
A535	Operation Supervision	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A536	Water for Power	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A537	Hydraulic Expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A538	Electric Expenses	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A539	Misc.Hydraulic Gen. Exp	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A540	Rents	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal		-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No 50201
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 Test Year Ending 2019
 Operations and Maintenance Expenses

O&M Expenses from Previous Commission Order

Schedule III-B

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Power Production Expenses												
<u>Maintenance</u>												
A541	Maint Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A542	Maint. of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A543	Maint. of Reservoirs, Dams, & Waterways	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A544	Maint of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A545	Maint. of Misc.Hydraulic Gen Exp.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Other Power Generation</u>												
<u>Operation</u>												
A546	Operation Super. & Engin.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A547	Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A549	Misc. Other Power Generation	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A550	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Maintenance</u>												
A551	Maintenance Super. & Engin	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A552	Maintenance of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A553	Maint. Gener. & Elect. Plt.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A554	Maint. Misc. Other power	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Other Power Supply</u>												
A555	Purchased Power Demand	GEN		6,009,867	6,009,867	6,009,867	-	-	100.00%	0.00%	0.00%	100.0%
	Purchased Power Direct	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Net Trans. Expense-Recon. Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A555	Off System Sales Credit	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			6,009,867	6,009,867	6,009,867	-	-	100.00%	0.00%	0.00%	100.0%
A556	System Control & Load Dispatch	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A557	Other	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal(Other Power Supply)			6,009,867	6,009,867	6,009,867	-	-	100.00%	0.00%	0.00%	100.0%
Total Power Production Expense				6,009,867	6,009,867	6,009,867	-	-	100.00%	0.00%	0.00%	100.0%
Transmission Expense												
<u>Operation</u>												
A560	Operation Super. & Engin	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A561	Load Dispatching	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A562	Station Equipment	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A563	Overhead Line Expense	TRANS		0	0	-	0	-	0.00%	100.00%	0.00%	100.0%
A564	Underground Line Expense	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A565	Wheeling Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A566	Misc. Transmission Expense	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A567	Rents	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			0	0	-	0	-	0.00%	100.00%	0.00%	100.0%
<u>Maintenance</u>												
A568	Maintenance Super. & Engin	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A569	Maint. of Structures	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A570	Maint. of Station Equipment	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

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Schedule III-B

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Power Production Expenses												
A571	Maint. of Overhead Lines	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A572	Maint. of Underground Lines	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A573	Maint. of Misc Trans Plant	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Transmission Expenses			0	0	-	0	-	0.00%	100.00%	0.00%	100.0%
Distribution												
<u>Operation</u>												
A580	Operation Super. & Engin	DIST		98,424	98,424	-	-	98,424	0.00%	0.00%	100.00%	100.0%
A581	Load Dispatching	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A582	Station Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A583	Overhead Line Expense	DIST		443,539	443,539	-	-	443,539	0.00%	0.00%	100.00%	100.0%
A584	Underground Line Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A585	Street Light & Signal Systems	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A586	Meter Expenses	DIST		1,080	1,080	-	-	1,080	0.00%	0.00%	100.00%	100.0%
A587	Customer Installation Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A588	Misc. Distnbution Expenses	DIST		1,351	1,351	-	-	1,351	0.00%	0.00%	100.00%	100.0%
A589	Rents	DIST		14,361	14,361	-	-	14,361	0.00%	0.00%	100.00%	100.0%
	Subtotal			558,755	558,755	-	-	558,755	0.00%	0.00%	100.00%	100.0%
<u>Maintenance</u>												
A590	Maintenance Super.& Engin.	DIST		10,464	10,464	-	-	10,464	0.00%	0.00%	100.00%	100.0%
A591	Maint. of Structures	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A592	Maint. of Station Equipment	DIST		0	0	-	-	0	0.00%	0.00%	100.00%	100.0%
A593	Maint. of Overhead Lines	DIST		235,051	235,051	-	-	235,051	0.00%	0.00%	100.00%	100.0%
A594	Maint. of Underground Lines	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A595	Maint. of Line Transformers	DIST		47,338	47,338	-	-	47,338	0.00%	0.00%	100.00%	100.0%
A596	Maint. of Street Lights	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A597	Maint. of Meters	DIST		24,215	24,215	-	-	24,215	0.00%	0.00%	100.00%	100.0%
A598	Maint. of Misc Dist. Plant.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			317,068	317,068	-	-	317,068	0.00%	0.00%	100.00%	100.0%
	Total Distribution Expenses			875,823	875,823	-	-	875,823	0.00%	0.00%	100.00%	100.0%
	Total Prod., Trans., & Dist. Expenses			6,885,690	6,885,690	6,009,867	0	875,823	87.28%	0.00%	12.72%	100.0%
Customer and Information Expenses												
<u>Customer Accounts Expenses</u>												
A901	Supervision	DIST		21,260	21,260	-	-	21,260	0.00%	0.00%	100.00%	100.0%
A902	Meter Reading Expense	DIST		130,978	130,978	-	-	130,978	0.00%	0.00%	100.00%	100.0%
A903	Customer Records & Collect.	DIST		64,419	64,419	-	-	64,419	0.00%	0.00%	100.00%	100.0%
A904	Uncollectible Accounts	DIST		6,000	6,000	-	-	6,000	0.00%	0.00%	100.00%	100.0%
A905	Misc. Customer Account Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			222,657	222,657	-	-	222,657	0.00%	0.00%	100.00%	100.0%
<u>Cust. Service & Information Expense</u>												
A906	Customer Svc & Infor.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A907	Supervision	DIST		6,687	6,687	-	-	6,687	0.00%	0.00%	100.00%	100.0%
A908	Customer Assistance	DIST		7,389	7,389	-	-	7,389	0.00%	0.00%	100.00%	100.0%
A909	Inform & Instruct Adv. Exp.	DIST		2,669	2,669	-	-	2,669	0.00%	0.00%	100.00%	100.0%
A910	Misc. Cust. Service & Inform	DIST		13,751	13,751	-	-	13,751	0.00%	0.00%	100.00%	100.0%
	Subtotal			30,496	30,496	-	-	30,496	0.00%	0.00%	100.00%	100.0%

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Power Production Expenses												
A911	Supervision	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A912	Demonstrating & Selling Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A913	Advertising Exp.	DIST		3,531	3,531	-	-	3,531	0.00%	0.00%	100.00%	100.0%
A916	Misc. Sales Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A917	Sales Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			3,531	3,531	-	-	3,531	0.00%	0.00%	100.00%	100.0%
	Total Cust. Serv., Inform. & Sale Exp.			256,684	256,684	-	-	256,684	0.00%	0.00%	100.00%	100.0%
Administrative & General Expenses												
A920	Admin. & General Salaries			239,642	239,642	-	-	239,642	0.00%	0.00%	100.00%	100.0%
A921	Office Supplies			79,464	79,464	-	-	79,464	0.00%	0.00%	100.00%	100.0%
A922	Admin. Exp. Transferred			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A923	Outside Services			105,073	105,073	-	-	5	105,068	0.00%	0.00%	100.00%
A924	Property Insurance Exp.			6,139	6,139	-	-	90	6,049	0.00%	1.47%	98.53%
	Property Ins.-Prod. Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins -Transmission Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Distribution			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins -Common			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Other			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal (A924)			6,139	6,139	-	-	90	6,049	0.00%	1.47%	98.53%
A925	Injuries & Damages			28,870	28,870	-	-	28,870	0.00%	0.00%	100.00%	100.0%
A926	Pensions & Benefits			306,656	306,656	-	-	306,656	0.00%	0.00%	100.00%	100.0%
A927	Franchise Requirements			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A928	Regulatory Commission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A929	Duplicate Charges			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A930	Misc. General Expense			95,277	95,277	-	-	5	95,272	0.00%	0.01%	99.99%
A931	Rents			6,858	6,858	-	-	6,858	0.00%	0.00%	100.00%	100.0%
A932	Maint. of General Plant			24,202	24,202	-	-	24,202	0.00%	0.00%	100.00%	100.0%
	Total Admin. & General Expense			892,181	892,181	-	-	100	892,081	0.00%	0.01%	99.99%
	Total Common Operation & Maintenance			1,148,865	1,148,865	-	-	100	1,148,765	0.00%	0.01%	99.99%
	Total Operation & Maintenance Expense			8,034,555	8,034,555	6,009,867	100	2,024,588	74.80%	0.00%	25.20%	100.0%

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Schedule III-C

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<u>Depreciation and Amortization Expense</u>												
Depreciation												
Steam Production												
A310/110	Land & Land Rights	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen.	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip.	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc Power Plant Equip.	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Steam Production			-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Production												
A320/120	Land & Land Rights	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip.	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip.	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Nuclear Production			-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Production												
A330	Land & Land Rights	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterway	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, and Ger	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip.	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Hydraulic Production			-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Production												
A340	Land & Land Rights	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc Power Plant Equipment	GEN	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

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<u>Depreciation and Amortization Expense</u>												
	Total Other Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Electric Production Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

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Depreciation and Amortization Expense												
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A352	Structures and Improvements	TRANS	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A353/153	Station Equipment	TRANS	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A354	Towers and Fixtures	TRANS	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS	295	295	-	295	-	-	0.00%	100.00%	0.00%	100.0%
A356/156	O.H. Conductors & Devices	TRANS	62	62	-	62	-	-	0.00%	100.00%	0.00%	100.0%
A357/157	Underground Conduit	TRANS	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A358	Underground Conductors	TRANS	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				357	357	-	357	-	0.00%	100.00%	0.00%	100.0%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A361/161	Structures and Improvements	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A362/162	Station Equipment	DIST	122,554	122,554	-	29,624	92,931	0.00%	24.17%	75.83%	100.0%	
A363	Storage Battery Equipment	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles, Towers & Fixtures	DIST	627,195	627,195	-	-	627,195	0.00%	0.00%	100.00%	100.0%	
A365/165	O.H. Conductors & Devices	DIST	594,266	594,266	-	-	594,266	0.00%	0.00%	100.00%	100.0%	
A366/166	Underground Conduits	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A367/167	U G. Conductors & Devices	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A368/168	Line Transformers	DIST	485,991	485,991	-	-	485,991	0.00%	0.00%	100.00%	100.0%	
A369/169	Services	DIST	67,256	67,256	-	-	67,256	0.00%	0.00%	100.00%	100.0%	
A370/170	Meters	DIST	189,664	189,664	-	-	189,664	0.00%	0.00%	100.00%	100.0%	
A371	Install. on Customer Prem	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A372	Leased Prop. on Cust Premises	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A373/173	Street Lights	DIST	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Distribution Plant				2,086,926	2,086,926	-	29,624	2,057,303	0.00%	1.42%	98.58%	100.0%
Electric General Plant												
A389	Land and Land Rights	PAYROLL	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A390	Structures and Improvements	PAYROLL	12,912	12,912	-	-	12,912	0.00%	0.00%	100.00%	100.0%	
A391/191	Office Furniture & Equip	PAYROLL	4,431	4,431	-	-	4,431	0.00%	0.00%	100.00%	100.0%	
A392/192	Transportation Equipment	PAYROLL	5,736	5,736	-	-	5,736	0.00%	0.00%	100.00%	100.0%	
A393/193	Stores Equipment	PAYROLL	812	812	-	-	812	0.00%	0.00%	100.00%	100.0%	
A394/194	Tools, Shop & Garage Equip.	PAYROLL	1,240	1,240	-	-	1,240	0.00%	0.00%	100.00%	100.0%	
A395/195	Laboratory Equipment	PAYROLL	556	556	-	-	556	0.00%	0.00%	100.00%	100.0%	
A396/196	Power Operated Equipment	PAYROLL	7,190	7,190	-	-	7,190	0.00%	0.00%	100.00%	100.0%	
A397/197	Communication Equipment	PAYROLL	2,344	2,344	-	-	2,344	0.00%	0.00%	100.00%	100.0%	
A398/198	Misc Equipment	PAYROLL	132	132	-	-	132	0.00%	0.00%	100.00%	100.0%	
Total Electric General Plant				35,353	35,353	-	-	35,353	0.00%	0.00%	100.00%	100.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Doc 50201
 Company Name Southwest Texas Electric Cooperative, Inc
 Test Year Ending 2019
 Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company	Total Texas Electric	\$ Allocation to Generation	\$ Allocation to Transmission	\$ Allocation to Distribution	% Allocation to Generation $(6) = (3) / (2)$	% Allocation to Transmission $(7) = (4) / (2)$	% Allocation to Distribution $(8) = (5) / (2)$	% Total $(9) = (6) + (7) + (8)$
<u>Depreciation and Amortization Expense</u>												
	TOTAL DEPRECIATION & AMORTIZATION			2,122,636	2,122,636	-	29,981	2,092,656	0.00%	1.41%	98.59%	100.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Doc 50201
 Company Name Southwest Texas Electric Cooperative, Inc.
 Test Year Ending 2019
 Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<u>Depreciation and Amortization Expense</u>												
<u>Taxes Other than Income Taxes</u>												
Non Revenue Related												
FICA		69,696	69,696	-	-	69,696		0.00%	0.00%	100.00%		100.0%
FUTA		1,433	1,433	-	-	1,433		0.00%	0.00%	100.00%		100.0%
Total Federal		71,129	71,129	-	-	71,129		0.00%	0.00%	100.00%		100.0%
Property		165,408	165,408	-	2,414	162,994		0.00%	1.46%	98.54%		100.0%
Production		-	-	-	-	-		0.00%	0.00%	0.00%		0.0%
Transmission		-	-	-	-	-		0.00%	0.00%	0.00%		0.0%
Distribution		-	-	-	-	-		0.00%	0.00%	0.00%		0.0%
General		-	-	-	-	-		0.00%	0.00%	0.00%		0.0%
Total Property		-	-	-	-	-		0.00%	0.00%	0.00%		0.0%
Unemployment		735	735	-	-	735		0.00%	0.00%	100.00%		100.0%
Franchise		-	-	-	-	-		0.00%	0.00%	0.00%		0.0%
Use Tax		-	-	-	-	-		0.00%	0.00%	0.00%		0.0%
Other Non Revenue								0.00%	0.00%	0.00%		0.0%
Payroll		-	-	-	-	-		0.00%	0.00%	0.00%		0.0%
Total Other Non Revenue		735	735	-	-	735		0.00%	0.00%	100.00%		100.0%
Total Non Revenue Related		71,864	71,864	-	-	71,864		0.00%	0.00%	100.00%		100.0%
Revenue Related												
Taxes												
Sales		(90)	(90)	-	-	(90)		0.00%	0.00%	100.00%		100.0%
Public Utility Commission		-	-	-	-	-		0.00%	0.00%	0.00%		0.0%
Occupational Street Rental		-	-	-	-	-		0.00%	0.00%	0.00%		0.0%
Total Revenue Related		(90)	(90)	-	-	(90)		0.00%	0.00%	100.00%		100.0%
Total Taxes Other Than Income Taxes		71,774	71,774	-	-	71,774		0.00%	0.00%	100.00%		100.0%
Federal Income Taxes												
Return on Rate Base												

Public Utility Commission of Texas
 Transmission Cost of Service approved in Doc 50201
 Company Name Southwest Texas Electric Cooperative, Inc.
 Test Year Ending 2019
 Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
	Deduct											
	Synchronized Interest											
	ITC Amortization											
	Amort. of Excess(Deficient) Taxes											
	Other Deduction 1											
	Other Deduction 2											
	Other Deduction 3											
	Add											
	Depreciation Addback											
	Meals and Entertainment											
	Other Addition 1											
	Other Addition 2											
	Other Addition 3											
	Taxable Component of Return											
	Tax Factor											
	Federal Income Taxes Before Adjust.											
	Deduct											
	ITC Amortization											
	Amort. of Excess(Deficient) Taxes											
	Federal Income Taxes											
Other Items												
	Interest On Customer Deposits			4,612	4,612	-	-	4,612	0.00%	0.00%	100.00%	100.0%
	Decommissioning Expense	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Revenues												
	Other Transmission Revenues (de example Short Term Transmission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
				21,471	21,471	-	21,471	-	0.00%	100.00%	0.00%	100.0%
				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other Revenues (detail)			0	0	-	0	-	0.00%	100.00%	0.00%	100.0%
	Forfeited Discount			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Service Fees			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Pole Rents			6,270	6,270	-	6,270	6,270	0.00%	0.00%	100.00%	100.0%
	Other Revenues			1,698	1,698	-	-	1,698	0.00%	0.00%	100.00%	100.0%
	Subtotal Other Revenues			29,439	29,439	-	21,471	7,968	0.00%	72.93%	27.07%	100.0%

Company Name: Southwest Texas Electric Cooperative, Inc.
Reporting Period: 2019

Schedule IV

Rate of Return on Ending Invested Capital

<u>Line</u>		<u>Wholesale Transmission</u>
1	Return (from Sched.I)	(\$4,947)
2		
3	Total Invested Capital (from Sch II-A)	\$792,918
4		
5	Rate of Return (Line 1/Line 3)	-0.62%

Please answer the following questions:

1. The Company's transmission cost-of-service rate of return (ROR) most recently authorized by the Commission is: 4.50%
This ROR was authorized in Docket Number: 27575
The final order for this docket was issued on: August 18, 2003
2. What methodology was used in developing the return \$ component on which the authorized rate of return was based? (Place an X in the column to the right of the method used.)

DSC method
Net TIER method
Modified TIER method
Weighted Avg Cost of Capital
Cash Flow (Cash Needs) method
Other method (provide explanation) X

3. If the ROR was based on a DSC or TIER method, please provide the coverage level (value) used in developing the return dollars:
4. Please provide a copy of the schedule from the docket in which the ROR was authorized that illustrates the methodology used in deriving the return dollars and the resulting authorized ROR.
Please include the copy as an attachment to this report. Also, please include on the attachment any other information useful in understanding the derivation of the Company's authorized ROR.

See Attached Order
In Docket 11777

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year	2015	2016	2017	2018	Reporting Period 2019
1	Operating Revenues	24,850,763	22,154,177	24,598,235	26,521,519	26,123,653
2	- Purchased Power & Production Expense	15,400,743	11,812,137	13,917,722	14,829,452	14,140,088
3	- Operation & Maintenance Expense	5,895,906	6,024,510	6,236,024	6,444,524	7,053,902
4	- Depreciation & Amortization Expense	1,928,521	2,069,186	2,199,449	2,229,720	2,306,986
5	- Tax Expense	0	0	0	0	0
6						
7	Operating Return	\$1,625,593	\$2,248,344	\$2,905,040	\$3,017,823	\$2,622,677
8						
9	- Interest on Long-Term Debt	466,072	534,001	631,940	521,756	520,825
10	- Interest Expense-Other	97,491	48,582	39,727	60,011	60,870
11	- Other Deductions	(7,885)	18,918	(3,601)	8,233	38,943
12						
13	Operating Margins	\$1,069,915	\$1,646,843	\$2,336,965	\$2,427,823	\$2,004,039
14						
15	+ Non-Operating Margins - Interest Inc.	27,245	34,502	52,575	78,080	111,045
16	+ Non-Operating Margins - Other	2,412	6,300	41,326	133,034	20,121
17	+ Capital Credits Earned	907,500	148,200	390,747	661,983	1,420,312
18	+ Extraordinary Items	0	0	0	0	0
19						
20	Net Income or Margins	\$2,097,132	\$1,836,072	\$2,821,613	\$3,302,420	\$3,568,317
21						
22	TIER	5.50	4.44	6.30	7.33	7.85
23	Modified TIER	3.36	4.16	5.57	6.06	5.11
24	Operating TIER	3.30	4.08	5.39	5.65	4.85
25						
26	Principal & Interest Payments	1,278,213	1,328,842	1,341,347	1,228,724	1,016,066
27						
28	DSC	3.51	3.34	4.10	4.93	6.29
29	Modified DSC	2.73	3.23	3.80	4.39	4.89
30	Operating DSC	2.71	3.20	3.73	4.22	4.76

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2015	2016	2017	2018	Reporting Period 2019
1	Equity or Patronage Capital	44,016,306	45,852,478	47,218,174	49,108,377	51,174,096
2	+ Long-Term Debt (incl. current maturities)	14,724,698	15,691,299	14,900,455	14,214,563	13,695,086
3						
4	Capitalization	\$58,741,004	\$61,543,708	\$62,118,629	\$63,322,940	\$64,870,085
5						
6	Total Assets	\$66,008,805	\$66,273,447	\$68,456,111	\$69,745,451	\$71,545,774
7						
8	Equity/Capitalization	74.93%	74.50%	76.01%	77.55%	78.89%
9	Equity/Assets	66.68%	69.19%	68.98%	70.41%	71.53%
10						
11	General Funds	3,464,187	1,827,842	946,141	2,347,236	1,630,313
12						
13	Total Utility Plant	75,790,165	81,077,579	82,961,791	84,876,810	88,041,645
14						
15	General Funds/Total Utility Plant	4.57%	1.64%	1.14%	2.77%	1.86%
16						
17	Capital Credits Retired	100,000	0	1,450,377	1,412,140	1,002,134
18						
19	Retirements/Total Patronage Capital	0.23%	0.00%	3.00%	2.80%	3.18%
20						
21	Cumulative Capital Credits Retired	1,960,596	1,960,596	3,418,073	4,831,119	6,513,253
22						
23	Plant Additions	5,849,555	5,506,185	3,887,814	2,966,459	3,870,288
24						
25	Additions/Total Utility Plant	7.72%	6.79%	4.69%	3.50%	4.40%
26						
27	Unapplied Advance Payments	0	0	0	0	0
28						
29	Capital Credit Retirements Received from Other Cooperatives	266,460	276,041	403,221	411,168	636,822
30						
31						
32	Internally Generated Funds / Construction	50.06%	68.23%	80.04%	116.57%	71.49%
[]	Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.					

Summary of Long-term Debt—Electric Cooperatives

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	RUS 2% Notes-Quarterly	N/A	N/A	N/A	2.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
2													
3	RUS 5% Notes-Monthly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
4													
5	RUS 5% Notes-Quarterly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
6													
7	CFC/TBC Notes												
8	9037-001	10/24/1998	22	XXX/XX/XX	5.350%	Fixed	\$500,000	\$0	\$0	\$500,000	\$0	0.000%	0.000%
9	9028-001	10/24/1998	22	XXX/XX/XX	5.350%	Fixed	\$500,000	\$0	\$0	\$500,000	\$0	0.000%	0.000%
10	9029-001	10/24/1998	22	XXX/XX/XX	5.350%	Fixed	\$500,000	\$0	\$0	\$500,000	\$0	0.000%	0.000%
11	9030-001	10/24/1998	22	XXX/XX/XX	5.350%	Fixed	\$500,000	\$0	\$0	\$500,000	\$0	0.000%	0.000%
12	9031-001	10/24/1998	22	XXX/XX/XX	5.350%	Fixed	\$500,000	\$0	\$0	\$500,000	\$0	0.000%	0.000%
13	9032-002	10/24/1998	35	XXX/XX/XX	6.700%	Fixed	\$500,000	\$0	\$0	\$500,000	\$0	0.000%	0.000%
14	9040-002	10/16/1997	21	XXX/XX/XX	5.350%	Fixed	\$300,000	\$0	\$0	\$300,000	\$0	0.000%	0.000%
15	9042-003	1/24/2005	17	XXX/XX/XX	4.450%	Fixed	\$280,250	\$0	\$0	\$214,998	\$65,252	0.000%	0.000%
16	9042-004	1/24/2005	19	XXX/XX/XX	4.700%	Fixed	\$280,250	\$0	\$0	\$182,386	\$97,869	0.000%	0.000%
17	9042-006	1/24/2005	15	XXX/XX/XX	4.100%	Fixed	\$280,250	\$0	\$0	\$255,389	\$24,861	0.000%	0.000%
18	9043-001	8/2/2011	30	XXX/XX/XX	3.900%	Fixed	\$1,000,000	\$0	\$0	\$173,215	\$826,785	0.000%	0.000%
19	9043-002	8/2/2011	30	XXX/XX/XX	4.950%	Fixed	\$1,000,000	\$0	\$0	\$158,021	\$843,979	0.000%	0.000%
20	9043-003	8/2/2011	30	XXX/XX/XX	5.450%	Fixed	\$1,000,000	\$0	\$0	\$140,589	\$859,431	0.000%	0.000%
21	9044-001	9/28/2013	10	XXX/XX/XX	2.950%	Fixed	\$973,332	\$0	\$0	\$617,447	\$355,885	0.000%	0.000%
22	9044-002	12/4/2013	30	XXX/XX/XX	3.250%	Variable	\$2,000,000	\$0	\$0	\$334,014	\$1,665,986	0.000%	0.000%
23	9044-003	12/1/2015	10	XXX/XX/XX	4.000%	Fixed	\$1,000,000	\$0	\$0	\$84,273	\$915,727	0.000%	0.000%
24	9044-004	12/1/2015	28	XXX/XX/XX	4.350%	Fixed	\$1,000,000	\$0	\$0	\$86,117	\$919,883	0.000%	0.000%
25	9045-001	10/20/2014	30	XXX/XX/XX	2.800%	Fixed	\$500,000	\$0	\$0	\$53,067	\$446,933	0.000%	0.000%
26	9045-002	10/20/2014	30	XXX/XX/XX	3.760%	Fixed	\$500,000	\$0	\$0	\$51,909	\$448,091	0.000%	0.000%
27	9045-003	10/20/2014	30	XXX/XX/XX	4.050%	Fixed	\$500,000	\$0	\$0	\$48,186	\$451,814	0.000%	0.000%
28	9045-004	10/20/2014	30	XXX/XX/XX	4.250%	Fixed	\$500,000	\$0	\$0	\$46,752	\$453,248	0.000%	0.000%
29	9045-005	10/20/2014	30	XXX/XX/XX	4.700%	Fixed	\$2,000,000	\$0	\$0	\$174,564	\$1,825,436	0.000%	0.000%
30	9045-006	11/4/2015	5	XXX/XX/XX	3.500%	Fixed	\$1,000,000	\$0	\$0	\$82,185	\$917,815	0.000%	0.000%
31	9045-007	11/4/2015	30	XXX/XX/XX	4.350%	Fixed	\$1,000,000	\$0	\$0	\$72,048	\$927,952	0.000%	0.000%
32	9045-008	9/9/2016	30	XXX/XX/XX	3.750%	Fixed	\$1,000,000	\$0	\$0	\$58,205	\$941,795	0.000%	0.000%
33	9046-001	9/9/2016	30	XXX/XX/XX	3.750%	Fixed	\$750,000	\$0	\$0	\$43,694	\$706,346	0.000%	0.000%
34											\$0	0.000%	0.000%
35											\$0	0.000%	0.000%
36											\$0	0.000%	0.000%
37											\$0	0.000%	0.000%
38											\$0	0.000%	0.000%
39											\$0	0.000%	0.000%
40											\$0	0.000%	0.000%
41											\$0	0.000%	0.000%
42											\$0	0.000%	0.000%
43	Conversion Fees						\$18,208			\$18,208	\$0	0.000%	0.000%
44													
45													
46													
47	Total Long-Term						\$19,882,295		\$0	\$6,187,209	\$13,695,086	0.000%	0.000%
48													
49													
50													
51													
52													

Company Name: Southwest Texas Electric Cooperative, Inc.
 Reporting Period: 2019

Schedule VII
 Page 1 of 2

Summary of Long-Term Financial Obligations--Other Non-IOU TSPs

<u>Line</u>	<u>Issuer/ Note Number/ Description</u>	<u>Issuance Date</u>	<u>Term (Years)</u>	<u>Interest Rate</u>	<u>Fixed or Variable Rate</u>	<u>Original Principal Amount</u>	<u>Cumulative Principal Repayments</u>	<u>Current Net Obligation</u>	<u>% of Total Long-Term Debt</u>	<u>Cost of Debt</u>	<u>Weighted Average Cost</u>
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
37	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
38	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
39	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
40	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
41	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
42	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
43	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
44	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
45	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
46	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
47	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%

48	XX	XXX/XXX/XX	XX:	0.000%	\$0	\$0	\$0	0.000%	0.000%	0.000%
49	XX	XXX/XXX/XX	XX	0.000%	\$0	\$0	\$0	0.000%	0.000%	0.000%
50	XX	XXX/XXX/XX	XX	0.000%	\$0	\$0	\$0	0.000%	0.000%	0.000%

Company Name:
Reporting Period:

Schedule VII
Page 2 of 2

Summary of Long-Term Financial Obligations--Other Non-IOU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
37	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
38											
39	Total							\$0	0.000%		0.000%
40											
41											
42	Total Short-Term Debt							\$0			0.000%

Company Name: Southwest Texas Electric Cooperative, Inc.
Reporting Period: 2019

Schedule VIII

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
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B. Prospective Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
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Company Name: Southwest Texas Electric Cooperative, Inc.
Reporting Period: 2019

Schedule IX

Normalization Adjustments to Revenue

Company Name Southwest Texas Electric Cooperative, Inc.
Reporting Period: 2019

Supplemental Schedule I

Summary of Substantive Rule 25.77 Expenditures

<u>Line</u>	<u>Description</u>	<u>Total Electric</u>	<u>Wholesale Transmission</u>	<u>FERC Account No.</u>
1	Business gifts and Entertainment	\$ 794	\$ 0	-
2	Institutional Advertising	-	-	-
3	Consumption-Inducing Advertising	-	-	-
4	Other Advertising	-	-	-
5	Public Relations Expense	240	0	930
6	Legislative Advocacy (Note A)	11,744	1	930
7	Representation Before a Gov't Body (Note B)	2,833	0	930
8	Legal Expenses (Note C)	418	0	930
9	Charitable, Civic, and Religious	35	0	930
10	Political Contributions and Donations	-	-	-
11	Dues and Membership Fees	-	-	930
12				
13	Total	\$ 16,064	\$ 1	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name: Southwest Texas Electric Cooperative, Inc.
Reporting Period: 2019

Supplemental Schedule II

COMMENTS/FOOTNOTES

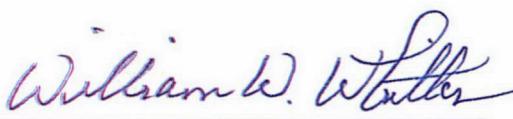
<u>Ref.</u>	<u>Schedule</u>	<u>Column</u>	<u>Line Number</u>	<u>Comments/Footnotes</u>
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Company Name: Southwest Texas Electric Cooperative, Inc.
Reporting Period: 2019

Signature Page

I certify that I am the responsible official of Southwest Texas Electric Cooperative, Inc.
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth therein
during the period from January 1, 2019 to December 31, 2019 inclusive.

5-6-2020
Date


Signature

General Manager

Title

Address: PO Box 677
Eldorado, TX 76936-0677

Phone: 325-853-2544

Alternative contact regarding this report:

Name:	John Simpsen	Judy Lambert
Title:	Consultant	Managing Consultant
	Guernsey	Guernsey
Address:	5555 North Grand Blvd Oklahoma City, OK 73112	5555 North Grand Blvd Oklahoma City, OK 73112
Phone:	405.416.8249	405.416.8169
Email:	john.simpson@guernsey.us	judy.lambert@guernsey.us

17. The stipulated depreciation rates are based on a comparison with Rural Electrification Administration (REA) recommended rates, as issued in the REA Bulletin 183-1 (1977), which the Commission Staff generally recommends be applied as the depreciation rate standard for electric cooperative utilities. The 1977 guidelines are the most current REA depreciation guidelines.

18. Use of the REA depreciation guideline curves for comparative purposes is valid only if the elapsed age of the distribution plant is at least 20 years. Southwest Texas was organized between 1941 and 1945 and, therefore, satisfies this condition.

19. Southwest Texas' composite depreciation rate for its general plant accounts is within REA recommended guidelines. The Cooperative's stipulated individual accounts for distribution plant are also within REA recommended guidelines.

20. The stipulated systemwide total invested capital for Southwest Texas, less depreciation, is \$20,857,437, which is a decrease of \$1,129 from the amount originally requested by the Cooperative. The agreed rate of return is 4.5 percent, which results in a \$938,585 return on invested capital on a systemwide basis.

21. Because the Cooperative is a non-profit corporation, its return is based upon the dollars required to pay interest on its debt and to provide net margins for equity, rotation of capital credits, and lenders' coverage requirements.

Rate Case Expenses

22. Pursuant to the stipulation, a billing adjustment for rate case expense totalling \$19,630 will be recovered over a period of 12 months with a monthly surcharge of \$.000123 per kilowatt hour (kWh) sold to all customers. If the Cooperative collects an amount greater than \$19,630, it will credit the excess amount to its customers pro rata based on kWh sales in the most current month.