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Technical Specification

OASIS

Document Version: 7.4.10

Current Version Date: 7/6/202312/6/2023

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Location of Document

https://developer.caiso.com/

Revision History

Date	Version	Description
12/6/2023	7.4.1	AUP Implementation Project:
		 Added 'Acceptable Use Policy' (Section 5)
6/19/2023	7.4.0	Maximum Import Capability (MIC) Enhancements
		New Report "Available Import Capability Data" AVAIL_IMP_CAP_GRP Added AVAIL_IMP_CAP.xsd New Report "Import Capability used in RA Plan Data" ANNUAL_IMP_CAP_USED_RA_PLAN_GRP MONTHLY_IMP_CAP_USED_RA_PLAN_GRP Added IMP_CAP_USED_RA_PLAN.xsd
		Production Enhancement
		Added CISO and EIM BAA's mapping documents for Full Network Model Mapping Data
		WA WEIM GHG Enhancements
		 Introduced the version 2 for PRC_GHG_ALLOWANCE report to include the STATE attribute Updated the OASISReport_v2.xsd to include the STATE attribute
		Energy Storage Enhancements
		Introduced new data values for "Constraint Type" and "Reason" elements for Operator-Initiated Commitment Report
5/22/2023	7.3.1	Production Enhancement
		 Introducing version 12 group zip reports LAM_LMP_GRP HASP_PRC_AS_GRP RUC_LMP_GRP

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		Introducing group zip to EIM Transfer By Tie, EIM Transfer Limits By Tie reports RTD_ENE_EIM_TRANSFER_LIMITS_TIE_GRP RTPD_ENE_EIM_TRANSFER_LIMITS_TIE_GRP RTD_ENE_EIM_TRANSFER_TIE_GRP RTPD_ENE_EIM_TRANSFER_TIE_GRP
3/29/2023	7.3.0	Summer 2023 Release
		Updated OASISReport XSD and incremented version to 15 Added items to enumeration OASISDataItems INSUFFICIENCY_AMOUNT INSUFFICIENCY_PERCENTAGE REQUIREMENT_AMOUNT RSEE 2 Project Added Market Bid Caps report (MKT_BID_CAPS_GRP) Added MKT_BID_CAPS.xsd for API Market Bid Caps report xml Added elements INSUFFICIENCY_AMOUNT and INSUFFICIENCY_PERCENTAGE to API report WEIM_RSE_CAPACITY_TEST and updated report version to 15 (OASISReport_v15.xsd) Added elements INSUFFICIENCY_AMOUNT, INSUFFICIENCY_PERCENTAGE and REQUIREMENT_AMOUNT to API report NE_EIM_FLEX_RAMP_INPUT and updated report version to 15 (OASISReport_v15.xsd)
		Production Enhancement
		Introduced group zip api for ENE_FLEX_RAMP_DC report, version 15 with the following group zip name RTD_ENE_FLEX_RAMP_DC_GRP RTPD_ENE_FLEX_RAMP_DC_GRP
3/7/2023	7.2.9	Post Fall 2022 Release
		Adding Direction to Flexible Ramp Constraint Nodal Prices report
1/10/2023	7.2.8	Post Fall 2022 Release

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		 Split RTD_FLEX_RAMP_NODAL_PRC_GRP and RTPD_FLEX_RAMP_NODAL_PRC_GRP reports into hourly file. New Constraints Name are added to Flexible Ramping Constraint Shadow Prices and Flexible Ramping Scheduling Constraint Shadow Prices reports.
11/28/2022	7.2.7	Fall 2022 Release
		 Updated OASISReport_v14.xsd Added new report 'Flexible Ramping Scheduling Point/Tie Nodal Prices' and group ids are RTD_FLEX_RAMP_SPTIE_NODAL_PRC_GRP and RTPD_FLEX_RAMP_SPTIE_NODAL_PRC_GRP Flex Ramp Requirements report is deprecated
11/2/2022	7.2.6	Adding URL example for DAM_FLEX_RAMP_GRP, RTD_FLEX_RAMP_GRP, RTPD_FLEX_RAMP_GRP
10/12/2022	7.2.5	Updated report name from System Ramping Nomogram Results to Flexible Ramping Constraint Results
10/10/2022	7.2.4	Fall 2022 Release
		Element table is updated for Fall 2022 reports 1. Flex Ramp Requirement Threshold 2. Flex Ramp Requirement Input Polynomials 3. Flex Ramp Requirements Input Uncertain Histogram 4. Flexible Ramp Test Result Groups 5. Flexible Ramping Forecasts 6. Flexible Ramping Nodal Prices 7. Flexible Ramping Constraint Shadow Prices 8. Flexible Ramping Scheduling Constraint Shadow Prices 9. Aggregate Capability Constraint Shadow Prices
9/23/2022	7.2.3	Fall 2022 Release
		Element table is updated for FLEX_RAMP_CNSTR_SHDW_PRC and FLEX_RAMP_SCH_CNSTR_SHDW_PRC reports
9/7/2022	7.2.2	Fall 2022 Release
		OASISReport_v14.xsd is updated

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		Flamout Table is undeted for Depart Flay Depart Department
		Element Table is updated for Report Flex Ramp Requirement Input-Polynomials
		Added a note to Day Ahead Wind and Solar Forecast to indicate OASIS will publish forecast data for next seven trade days in advance.
8/26/2022	7.2.1	Fall 2022 Release
		OASISReport_v14.xsd is updated Report ACC_SHDW_PRC_GRP is splitted into DAM_ACC_SHDW_PRC_GRP, RTD_ACC_SHDW_PRC_GRP and RTPD_ACC_SHDW_PRC_GRP Flexible Ramp Surplus Demand Curve V14 is removed from
		Fall 2022 Release
		Group Report Definition is updated for the new reports Clamente Table is updated for the following reports
		Elements Table is updated for the following reports 1. ACC Shadow Prices
		Flex Ramp Surplus Demand Curves (Reverted) Flex Ramp Requirement Input Polynomials
		Flex Ramp Requirement Input Threshold
7/14/2022	7.2.0	Fall 2022 Release
		Updated OASISReport XSD and incremented version to 14 that includes the following changes.
		DATA
		I_ UOM
		<u>_</u>
		FRP Deliverability
		1. New Reports: FLEX_RAMP_TEST_RESULT_GROUP FLEX_RAMP_CNSTR_SHDW_PRC FLEX_RAMP_FCST FLEX_RAMP_NODAL_PRC FLEX_RAMP_REQ_INP_POLYNOMIALS FLEX_RAMP_REQ_INP_HSG FLEX_RAMP_REQ_THRESH 2. New Items under OASISDataItems

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		Hybrid 2B
		New Report: ACC_SHDW_PRC
		New Items under OASISDataItems
6/20/2022	7.1.5	Independent 2022 Release
		Project RSEE Phase 1
		Updated OASISReport_v13.xsd, added following elements under OASISDataItems FLEX_RAMP_REQ_MW CREDIT NET_IMPORT_CAPABILITY NET_EXPORT_CAPABILITY DIVERSITY_BENEFIT_UC Added new elements to report ENE_EIM_FLEX_RAMP_INPUT to match with previous version v6 FLEX_RAMP_REQ_MW CREDIT NET_IMPORT_CAPABILITY NET_EXPORT_CAPABILITY DIVERSITY_BENEFIT_UC
6/3/2022	7.1.4	Independent 2022 Release
		Project RSEE Phase 1
		 Fixing example URLs for ENE_EIM_FLEX_RAMP_INPUT V13 Section 'Group Report Service Versions' is fixed for ENE_EIM_FLEX_RAMP_INPUT_GRP Added RAMP_CAP to ENE_EIM_FLEX_RAMP_INPUT V13 report
5/20/2022	7.1.3	Independent 2022 Release
		 Replaced WEIM_RSE_FLEX_RAMP_TEST V13 with ENE_EIM_FLEX_RAMP_INPUT V13 Added group zip to ENE_EIM_FLEX_RAMP_INPUT V13 Updated OASISReport_v13.xsd

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		Removed report name WEIM_RSE_FLEX_RAMP_TEST Removed element TEST_TIME	
4/28/2022	7.1.2	Independent 2022 Release	
		 Added CURVE_DIRECTION to OASISDataItems in OASISReport_v13.xsd Moved ENE_LOAD_ADJUSTMENT report to 'System Demand' from 'Energy' Renaming report ENE_LOAD_ADJUSTMENT to LOAD_ADJUSTMENT Updated Element Table for 'WEIM RSE Capacity Test' and 'WEIM RSE Flexible Ramping Test' Added Single Zip to WEIM_RSE_FLEX_RAMP_TEST and WEIM_RSE_CAPACITY_TEST reports Removed TEST_TIME from WEIM_RSE_FLEX_RAMP_TEST and WEIM_RSE_CAPACITY_TEST reports Fixed example URL for LOAD_ADJUSTMENT and ENE_SCH_REDUCTION in 'OASIS API URL 7.1.2 Examples' document 	
4/7/2022	7.1.1	OASISReport_v13.xsd: Made DATA_ITEM under REPORT_DATA as optional. New Item under OASISDateItems: TRANSACTION_TYPE Introducing SingleZip ENE_LOAD_ADJUSTMENT Removed OPR_DATE from SCHEDULE REDUCTION API Report Load Adjustment and Schedule Reduction XML reports use BAA_GRP_ID instead of BAA_ID	
03/22/2022	7.1.0	Independent 2022 Release Updated OASISReport XSD and incremented version to 13 that includes the following changes. Added new XSD Element type DATA DATA	

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		→ DATA_ITEM: OASISDataItems
		→ VALUE: string
		Transmission Service and Market Scheduling 3. New Reports: ENE_SCH_REDUCTION,
		Resource Sufficiency Evaluation
		New Reports: WEIM_RSE_CAPACITY_TEST, WEIM_RSE_FLEX_RAMP_TEST New Element: TEST_TIME: dateTime
		New Items under OASISDateItems
06/03/2021	7.0.0	Fall 2021 Release
		Energy storage and distributed energy resources phase 4
		Added new service version for Public bids to introduce new elements.
		Intertie shadow pricing resolution
		Added new service version for Intertie Constraint Shadow Prices, Interval Intertie Constraint Shadow Prices, Contingency Dispatch Intertie Constraint Shadow Prices and MPM Intertie Constraint Shadow Prices reports to introduce new element.
		Added new service version for below services as there are impacts to Group services due to Intertie Constraint Shadow Prices & MPM Intertie Constraint Shadow Prices services. However, there are no element changes to the artifacts.
		- Locational Marginal Prices
		 AS Clearing Prices Nomogram/Branch Shadow Prices MPM Intertie Constraint Competitive Paths MPM Nomogram/Branch Shadow Prices MPM Nomogram/Branch Competitive Paths
05/17/2021	6.1.2	Summer 2021 Release

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		Updated Section 4.1.4.2 for new Group Report Definitions
05/06/2021	6.1.1	Summer 2021 Release
		 Removed Single Report Service for ENE_SCH_BY_TIE Added section 4.1.3.5 - Group Report download behavior from OASIS User Interface Updated Fault Return Codes
04/15/2021	6.1.0	Summer 2021 Release
		Resource adequacy enhancements track 1
		Added new service ENE_UND_SPLY_INF_EC
04/08/2021	6.0.0	Summer 2021 Release
		FERC order 831
		Added new services PRC_HRLY_ENE_SHAPING_FCTR and ATL_CNSTR_RLXN_THRESHOLD
		Summer 2021 Readiness
		Added new service ENE_SCH_BY_TIE
03/05/2021	5.1.17	To support Independent 2021 – Full Network Model Mapping Data
		 Corrected BAA Type parameter references to BAA Group Corrected BAA Group values Corrected ATL_FNM_MAPPING_DATA_GRP URL parameter baatype to baa_grp_id in Examples document
02/11/2021	5.1.16	To support Independent 2021 – Full Network Model Mapping Data
		Added new service ATL_FNM_MAPPING_DATAUpdated OASISMaster_v5 XSD
01/14/2021	5.1.15	To support Independent 2021 – CIRA Enhancements
		Added below services,
		 ATL_RES_ADQ_NET_QUAL_CAP – Net Qualifying Capacities PUB_CPM_DESIGNATION – CPM Designations
06/19/2020	5.1.14	Republished OASISReport_v11.xsd with corrected Version value.
05/29/2020	5.1.13	2020 Fall Release – Excess Behind the Meter Production
		Added service ENE_EBTMP_PERF_DATA

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04/03/2020	5.1.12	Updated PRC CURR HUB LMP URL.		
04/03/2020	J. 1. 12	Updated OASISMaster_v4 XSD to fix the errors in XSD definition.		
40/04/0040	5 4 44			
12/24/2019	5.1.11	2019 Independent Release – CRR Transparency Enhancements		
		Updated CRR_AGG_REV_ADJ service,		
		Added DIRECTION		
		Added IFM_NET_FLOW_MW		
		Added CLAWBACK_REV		
		Added CIR_SCH_REV Updated OASISMaster_v4 XSD to fix the errors in XSD definition.		
10/23/2019	5.1.10	Updated PRC_RTM_FLOWGATE URL		
07/18/2019	5.1.9	2019 Independent Release – EIM 2019		
		Added new service for Transmission Loss (ENE TRANS LOSS)		
02/15/2019	5.1.8	2019 Independent Release (target March 2019 / EIM Resource Sufficiency Enhancements Project)		
		Updated ENE_EIM_TRANSFER_LIMITS report description to add limit type = IMPORT or EXPORT Other		
		Updated PRC_DAM_SCH_CNSTR & PRC_RTM_SCH_CNSTR		
02/14/2019	5.1.7	2019 Independent Release		
		Added enddatetime to PRC_DAM_SCH_CNSTR		
12/18/2018	5.1.6	2019 Independent Release – FERC 844		
		Added new service for Resource-Specific Uplift (ENE_RES_UPL)		
		Added new service for Zonal Uplift (ENE_ZNL_UPL)		
		Added new service for Operator-Initiated Commitment (ENE_OIC)		
		Added new service Day-Ahead Schedule Constraint Prices (PRC_DAM_SCH_CNSTR)		
		Added notes under Transmission section regarding Transmission Interface ID		
09/06/2018	5.1.5	Fall 2018 Release – Revision 1		

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		Updated CRR Public Bid service to add Hedge_type	
		Updated ENE BAA MKT EVENTS single report sample	
		url string	
		 Added a new service for CRR Aggregated Revenue Adjustment 	
06/25/2018	5.1.4	Fall 2018 Release	
		Updated CRR Public Bid service to add transaction type.	
		Added new service for BAA Market Events	
01/31/2018	5.1.3	Updated ENE_FLEX_RAMP_INPUT Service	
		Added DATA_ITEM element	
		Removed MKT_TYPE element	
10/27/2017	5.1.2	Updated Hourly Real-Time LAP service	
		 Corrected group zip file name under Group Report Definitions section. 	
		Corrected energy type code from SMEC to MCE	
		Updated Versioning and Namespace domain reference section	
		Added OASISMaster_v4.xsd	
06/22/2017	5.1.1	Fall 2017 Release	
		Control Area Generating Capability List -Renamed element GENERATING_UNIT_NAME to GEN_UNIT_NAME	
		Updated ENE_FLEX_RAMP_INPUT Service	
		Added TEST_INDICATOR element	
		Added RAMP_TYPE element	
		Added FLEX_RAMP_REQ_MW element	
		 Removed CHANGE_IN_LOAD_DEMAND element 	
		Removed UC_COMPONENT element	
04/28/2017	5.1.0	Fall 2017 Release	
		Added new service for Control Area Generating Capability List	

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		Updated CSP_OFFER_SET Service	
		 Service name changed from CSP_OFFER_SET to PUB_CSP_OFFER_SET 	
		Removed SCHEDULINGCOORDINATOR element	
		Added notes to provide additional details	
		CSP_OFFER_SET API sample URLs are updated.	
		Updated ENE_FLEX_RAMP_INPUT Service	
		 Service name changed from ENE_FLEX_RAMP_INPUT to ENE_EIM_FLEX_RAMP_INPUT 	
		 ENE_FLEX_RAMP_INPUT API sample URLs are updated. 	
03/31/2017	5.0.0	Fall 2017 Release	
		 Added new service CSP_OFFER_SET for Competitive Solicitation Process Offer Set. 	
		 Added new service ENE_FLEX_RAMP_INPUT for Flexible Ramp Requirements Input data. 	
		Added new service PRC_RTM_LAP for Hourly RTM LAP prices	
		Pre Fall - 2017 Release document clean up	
		 Corrected ENE_MPM API sample URL to fix the incorrect version 	
		 Corrected typo in PRC_MPM_DEFAULT_CMP service data element COMPETITIVE_FLAG 	
02/10/2017	4.3.5	Updated the following MPM Services (Spring 2017)	
		 Updated PRC_MPM_RTM_REF_BUS to add support for RTD LMPM. 	
		 Updated PRC_MPM_RTM_NOMOGRAM_CMP to add support for RTD LMPM. 	
		 Updated PRC_MPM_CNSTR_CMP to add support for RTD LMPM. 	

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01/20/2016	4.3.4	Added example API URLs for the following Services PRC_INTVL_LMP for version 3 PRC_SPTIE_LMP for version 5 PRC_HASP_LMP for version 3 PRC_RTPD_LMP for version 3 PRC_SPTIE_LMP for version 5 DAM_SPTIE_LMP_GRP for version 5
		 Updated PRC_MPM_RTM_LMP service to remove the support for RTD LMPM Updated PRC_MPM_RTM_NOMOGRAM to remove the support for RTD LMPM Updated PRC_MPM_RTM_NOMOGRAM_CMP to remove the support for RTD LMPM Updated PRC_MPM_RTM_FLOWGATE to remove the support for RTD LMPM Updated PRC_MPM_CNSTR_CMP to remove the support for RTD LMPM Updated PRC_MPM_RTM_REF_BUS to remove the support for RTD LMPM MPM Intertie Constraint Competitive Paths for RTD
12/02/2016	4.3.3	Independent 2016 release Introduced API services for below reports: • Price Correction Messages – ATL_PRC_CORR_MSG • Scheduling Point Definition – ATL_SP • BAA and Tie Definition – ATL_BAA_TIE • Scheduling Point and Tie Definition – ATL_SP_TIE

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		 Intertie Constraint and Scheduling Point Mapping ATL_ITC_SP Intertie Scheduling Limit and Tie Mapping – ATL_ISL_TIE Wind And Solar Summary – ENE_WIND_SOLAR_SUMMARY EIM Transfer Limits By Tie – ENE EIM TRANSFER LIMITS TIE
		MPM Default Competitive Path Assesment List – PRC_MPM_DEFAULT_CMP
		Updates to LMP Price API's (split into individual price component files) • PRC_INTVL_LMP • PRC_RTPD_LMP • PRC_HASP_LMP • PRC_SPTIE_LMP (Group Names: RTD_SPTIE_LMP_GRP,RTPD_SPTIE_LMP_GRP) Updates to TRNS_CURR_USAGE API (limit to current and future trade days only)
08/19/2016	4.3.2	Fall 2016 Release additional changes Added new ENE_HRLY_BASE_LOSS report under Energy section
06/02/2016	4.3.1	Fall 2016 Release additional changes Added new SLD_SF_EVAL_DMD_FCST report under System Demand section Added new ENE_EIM_TRANSFER_TIE report under Energy section Added 'RAMP_TYPE' element for the ENE_AGGR_FLEX_RAMP report Updated the SLD_ADV_FCST report description
04/07/2016	4.3.0	Fall 2016 Release changes New services

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		 service PRC_RTM_SCH_CNSTR (Scheduling Constraint Shadow Prices) 	
		 service SLD_ADV_FCST (Advisory CAISO Demand Forecast) 	
		 service ENE_HRLY_BASE_NSI (EIM BAA Hourly Base NSI) 	
		 service ENE_UNCERTAINTY_MV (Uncertainty Movement by Category) 	
		 service ENE_FLEX_RAMP_REQT (Flexible Ramp Requirements) 	
		 service ENE_AGGR_FLEX_RAMP (Flex Ramp Aggr Awards) 	
		 service ENE_FLEX_RAMP_DC (Flex Ramp Surplus Demand Curves) 	
		Update to existing services	
		 Updated PRC_SPTIE_LMP service to include LMP_ENE_PRC, LMP_LOSS_PRC AND LMP_GHG_PRC elements 	
		 Updated PRC_CD_SPTIE_LMP service to include LMP_ENE_PRC, LMP_LOSS_PRC AND LMP_GHG_PRC elements 	
		Updated PRC_MPM_RTM_LMP service to extend the support for RTD LMPM	
		 Updated PRC_MPM_ RTM_NOMOGRAM to extend the support for RTD LMPM 	
		 Updated PRC_MPM_RTM_NOMOGRAM_CMP to extend the support for RTD LMPM 	
		 Updated PRC_MPM_RTM_FLOWGATE to extend the support for RTD LMPM 	
		 Updated PRC_MPM_CNSTR_CMP to extend the support for RTD LMPM 	
		 Updated PRC_MPM_RTM_REF_BUS to extend the support for RTD LMPM 	
		Updated PUB_BID to include GHG market product	

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		Other document corrections	
		csv format to "6" under section 3.1.3	
		 Maximum download to only one hour for PRC_RTPD_LMP 	
03/30/2015	4.2.7	Corrected the PRC_DS_REF sample single zip URLs	
		Updated Section 11 Long/Short Day section to add notes about HE25 and HE03	
03/12/2015	4.2.6	Updated occurrences of "Spring 2015" to "Independent 2015" release in the document	
02/18/2015	4.2.5	Updated CB Public Bids to add new Flowgate field (PUB_CB_BID)	
		Update CB Reference Prices to add new TIE_NAME field (PRC_DS_REF)	
		Add new report ATL_CBNODE	
12/19/2014	4.2.4	Removed the HASP market sample URLs for the new report PRC_SPTIE_LMP	
		Corrected the version # for the group report URLs: DAM_SPTIE_LMP_GRP, RTPD_SPTIE_LMP_GRP, RTD_SPTIE_LMP_GRP – should be version 3	
12/04/2014	4.2.3	Add new reports for the January 2015 release:	
		Major version=3; Minor version=20150101	
		PRC_SPTIE_LMP - Scheduling Point Tie Combination Locational Marginal Prices (LMP)	
		 PRC_CD_SPTIE_LMP - Contingency Dispatch Scheduling Point Tie Combination Locational Marginal Prices (LMP) 	
		Per Fall Release 2014 EIM, added version 2 sample URLs for the following reports: PRC_INTVL_LMP, PRC_CURR_LMP,PRC_HASP_LMP, PRC_RTPD_LMP, PRC_MPM_RTM_LMP; where version=2 includes the GHG LMP component in the output	

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00/40/0044	400		
08/12/2014	4.2.2	 Removed newly added Constraint type element from the following reports to roll back to previous version v1 PRC_CNSTR,PRC_RTM_FLOWGATE, PRC_CD_RTM_FLOWGATE, PRC_MPM_CNSTR, PRC_MPM_CNSTR_CMP, PRC_MPM_RTM_FLOWGATE Updated the URLs to add enddatetime element to the following reports PRC_FLEX_RAMP 	
		 Added sample URLs for market_run_id =ALL for the following reports 	
		ENE_EIM_TRANSFER_LIMITS	
		ENE_EIM_TRANSFER	
		ENE_EIM_DYN_NSI	
		Removed non-existent report PRC_FLEX_RAMP_CURR from the document.	
06/30/2014	4.2.1	PRC_HASP_LMP correction to include GHG LMP component in the output.	
03/18/2014	4.2.0	Changes for Fall 2014/EIM release	
		Added new reports:	
		PRC_EIM_GHG – EIM GHG shadow price	
		ENE_EIM_TRANSFER_LIMITS – EIM Transfer limits	
		ENE_EIM_TRANSFER -EIM Transfer ENE_EIM_DVALABLE EIM BAA Berransia NOI	
		ENE_EIM_DYN_NSI – EIM BAA Dynamic NSIENE_BASE_NSI – BAA Base NSI	
		- FIAE DVOF IAOI - DVV pase IAOI	
		Updated reports:	
		 PRC_FLEX_RAMP_CURR and PRC_FLEX_RAMP for new baa_grp_id attribute 	

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		 PRC_CNSTR, PRC_RTM_FLOWGATE, PRC_CD_RTM_FLOWGATE, PRC_MPM_CNSTR, PRC_MPM_CNSTR_CMP, PRC_MPM_RTM_FLOWGATE to include new Constraint Type (Physical, Scheduling) PRC_INTVL_LMP,PRC_CURR_LMP,PRC_HASP_LMP, PRC_RTPD_LMP, PRC_MPM_RTM_LMP to include GHG LMP component in the output ENE_EA updated for two new energy types for Base Schedule and EIM manual dispatch. ENE_MPM for new baa_id attribute OasisReport.xsd version will be moving from v1 to v2 for the new/changed reports. 	
03/12/2014	4.1.3	Added additional report query parameters for TRNS_USAGE and TRNS_CURR_USAGE	
03/04/2014	4.1.2	Renamed query parameter for SLD_FCST to be execution_type instead of exec_type for RTM market_run_id	
01/22/2014	4.1.1	Merge FERC764 tech spec changes on top of latest GMT release tech spec	
		Updated current Transmission usage, Demand forecast, Renewable forecast sections for 15-min interval data.	
12/15/2013	4.0.3	PRC_LMP URL typo correction.	
		Update for PRC_FLEX_RAMP and PRC_FLEX_RAMP_CURR.	
		Updated files in groups HASP_MPM_SD_PRC_GRP, RTPD_MPM_SD_PRC_GRP, DAM_MPM_LMP_GRP	
11/26/2013	4.0.2	Removed deprecated group CRR1_GRP and corrected report names available under RTM1_GRP and HASP1_GRP	
		Removed alternate URL for CURR_LMP_GRP. StartDateTime and version parameters are now mandatory for all reports.	
10/24/2013	4.0.1	Minor corrections and updates	
09/23/2013	4.0.0	Initial release of GMT 2013 services to Market Participants. Pre-GMT tech specs and it's version history is at	

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Date	Version	Description
		http://www.caiso.com/Documents/InterfaceSpecifications-OASISv3_12_0.pdf

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1 Introduction

1.1 Purpose

The purpose of this document is to capture the information a developer would need to complete interface development. This document establishes a basis for initiation and development of the services.

The technical specifications capture the service information, element description, formatting conditions of the data that is essential for the development of interfaces.

This document explains the functionality of the Open Access Same-Time Information System (OASIS) API. In this document the following are described:

- Background of OASIS.
- URL Parameter definitions for requesting OASIS data.
- Naming Convention for Returned OASIS files.
- Schema (XSD) for returned OASIS XML data.

BACKGROUND

The California Independent System Operator's (CAISO) Open Access Same-time information System (OASIS) provides energy market and power grid information to the public and market participants, through reports with real time updates. This information includes the following:

- System load requirements
- Market Price information
- Transmission availability
- System demand conditions

The data is categorized into three groups:

Category	Description
OASIS Data	This is the CAISO operational and market data.
Public Bids	This is the Public Bid data published after 90 days.
Atlas Data	This is the reference data supporting OASIS Data.

Its own XSD Schema, described in this document, supports each category.

To automate the download of the OASIS report data in XML, the information in this document describes the OASIS XML format and the download procedures, including URL examples associated with the XML data files.

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TIME HORIZONS FOR CAISO PUBLIC DATA POSTINGS

• GMT version services for ISO Market

The URL for the GMT version of the OASIS API web services is http://oasis.caiso.com/oasisapi

1.2 Related Documents

For more information on current or past project initiative releases that impacted the technical specification, please refer to the release planning page at http://www.caiso.com/informed/Pages/ReleasePlanning/Default.aspx

1.3 Reference Documents

Please refer to the following specifications and documents for help with developing the interface.

Document Name	Document Link	Document Details
B2B Security Specification	https://developer.caiso.com/Documents/ISO%20B2B%20Security%20Specification.pdf	B2B Security Standards Specification
Acceptable dateTime Format	https://developer.caiso.com/Documents/I SO%20B2B%20Security%20Specificatio n.pdf	Acceptable formats for specifying the dateTime data type for submit and request services
Application Access Endpoints, Technical documents & Sample files	https://developer.caiso.com/Pages/applic ation.aspx?app=OASIS	Developers are encouraged to test the interface against the market simulation environment (MAP Stage). Please refer to the developer site for Map stage URLs, Production URLs, technical specification, Service Artifacts, Sample Files etc.
User/Certific ate Role Provisioning	https://developer.caiso.com/pages/AIM.a spx	AIM is an application that supports provisioning of the roles necessary for the certificate to interface with the ISO's applications.
Acceptable Use Policy	https://developer.caiso.com/Documents/ TechnicalSpecifications- AcceptableUsePolicyImplementation.pdf	This document explains the technical specifications for the Acceptable Use Policy (AUP) Implementation.

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2 Document Release Notes

2.1 Version 7.4.0

This document release version affects the following system data interface specifications:

Project	New or	Service	Schema	Version #	
Project Update		Service	Scrienia	Major	Minor
Maximum Import Capability (MIC) Enhancements	New	AVAIL_IMP_CAP	AVAIL_IMP_CAP_v1.	1	N/A
Maximum Import Capability (MIC) Enhancements	New	IMP_CAP_USED_RA_PLAN	IMP_CAP_USED_RA _PLAN_v1.xsd	1	N/A
WA WEIM GHG Enhancements	Update	PRC_GHG_ALLOWANCE	OASISReport_v2.xs d	2	

3 Consolidated List of Supported Artifacts

This section shows all the supported service versions for this application:

Note: OASIS will support only the versions listed here. Other versions will be decommissioned effective 2020 Fall Release Activation.

Single Report Service Versions:

Service Name	Major Version	Minor Version
PRICES		
PRC_LMP	v1	N/A
	v12	N/A
PRC_INTVL_LMP	v2	N/A
	v3	N/A
PRC_HASP_LMP	v2	N/A
	v3	N/A

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Service Name	Major Version	Minor Version
PRC RTPD LMP	v2	N/A
	v3	N/A
PRC AS	v1	N/A
_	v12	N/A
PRC INTVL AS	v1	N/A
PRC_CNSTR	v1	N/A
_	v12	N/A
PRC FUEL	v1	N/A
PRC_CURR_LMP	v1	N/A
	v2	N/A
PRC CURR HUB LMP	v1	N/A
PRC NOMOGRAM	v1	N/A
_	v12	N/A
PRC RTM NOMOGRAM	v1	N/A
PRC RTM FLOWGATE	v1	N/A
	v12	N/A
PRC DS REF	v1	N/A
	v3	N/A
CB NODAL GRP CNSTR PRC	v1	N/A
PRC FLEX RAMP	v1	N/A
	v2	N/A
PRC CD INTVL LMP	v1	N/A
PRC CD SPTIE LMP	v3	N/A
	v4	N/A
PRC CD RTM FLOWGATE	v1	N/A
	v12	N/A
PRC CD RTM NOMOGRAM	v1	N/A
TRANSMISSION		
TRNS CURR USAGE	v1	N/A
TRNS ATC	v1	N/A
TRNS OUTAGE	v1	N/A
TRNS USAGE	v1	N/A
PRC MPM LMP	v1	N/A
PRC MPM RTM LMP	v1	N/A
	v2	N/A
PRC_MPM_NOMOGRAM	v1	N/A
	v12	N/A
PRC_MPM_RTM_NOMOGRAM	v1	N/A
	v12	N/A
PRC MPM NOMOGRAM CMP	v1	N/A
	v12	N/A
PRC_MPM_RTM_NOMOGRAM_CMP	v1	N/A

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Service Name	Major Version	Minor Version
	v12	N/A
PRC_MPM_CNSTR	v1	N/A
	v12	N/A
PRC_MPM_RTM_FLOWGATE	v1	N/A
	v12	N/A
PRC_MPM_CNSTR_CMP	v1	N/A
	v12	N/A
PRC_MPM_REF_BUS	v1	N/A
PRC_MPM_RTM_REF_BUS	v1	N/A
PRC_GHG_ALLOWANCE	v1	N/A
	v2	N/A
PRC_EIM_GHG	v2	N/A
PRC_SPTIE_LMP	v3	N/A
	v5	N/A
PRC_RTM_SCH_CNSTR	v4	N/A
PRC_DAM_SCH_CNSTR	v8	N/A
PRC_MPM_DEFAULT_CMP	v5	N/A
PRC_RTM_LAP	v6	N/A
SYSTEM DEMAND		
SLD_FCST_PEAK	v1	N/A
SLD_FCST	v1	N/A
SLD_REN_FCST	v1	N/A
SLD_ADV_FCST	v4	N/A
SLD_SF_EVAL_DMD_FCST	v4	N/A
LOAD_ADJUSTMENT	v13	N/A
ENERGY		
ENE_SLRS	v1	N/A
ENE_EA	v1	N/A
	v2	N/A
ENE_MPM	v1	N/A
	v2	N/A
CMMT_RMR	v1	N/A
ENE_DISP	v1	N/A
ENE_LOSS	v1	N/A
CMMT_RA_MLC	v1	N/A
ENE_CB_AWARDS	v1	N/A
ENE_CB_CLR_AWARDS	v1	N/A
ENE_CB_MKT_SUM	v1	N/A
CB_NODAL_LIMITS	v1	N/A
ENE_CD_SLRS	v1	N/A
AGGR_OUTAGE_SCH	v1	N/A
ENE_EIM_TRANSFER_LIMITS	v2	N/A

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Service Name	Major Version	Minor Version
ENE EIM TRANSFER	v2	N/A
ENE EIM DYN NSI	v2	N/A
ENE BASE NSI	v2	N/A
ENE HRLY BASE NSI	v2	N/A
	v4	N/A
ENE HRLY BASE LOSS	v2	N/A
	v4	N/A
ENE UNCERTAINTY MV	v4	N/A
ENE FLEX RAMP REQT	v4	N/A
ENE AGGR FLEX RAMP	v4	N/A
ENE FLEX RAMP DC	v4	N/A
	v15	N/A
ENE EIM TRANSFER TIE	v4	N/A
ENE EIM TRANSFER LIMITS TIE	v5	N/A
ENE WIND SOLAR SUMMARY	v5	N/A
ENE EIM FLEX RAMP INPUT	v6	N/A
ENE BAA MKT EVENTS	v7	N/A
ENE TRANS LOSS	v9	N/A
ENE EBTMP PERF DATA	v11	N/A
ENE UND SPLY INF EC	v12	N/A
ENE SCH REDUCTION	v13	N/A
ENE EIM FLEX RAMP INPUT	v13	N/A
	v15	N/A
WEIM RSE CAPACITY TEST	v13	N/A
	v15	N/A
ANCILLARY	·	·
AS REQ	v1	N/A
AS RESULTS	v1	N/A
AS OP RSRV	v1	N/A
AS_MILEAGE_CALC	v1	N/A
CRR		
CRR CLEARING	v1	N/A
CRR_INVENTORY	v1	N/A
CRR AGG REV ADJ	v7	N/A
	v10	N/A
PUBLICBIDS		
PUB_BID	v1 (Will be	N/A
	decommissioned	
	upon enabling v3)	
	v2	N/A
	v3	N/A
PUB_CB_BID	v1	N/A

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Service Name	Major Version	Minor Version
	v2	N/A
PUB_CRR_BID	v1	N/A
	v2	N/A
RESOURCE ADEQUACY		·
PUB_CSP_OFFER_SET	v1	N/A
PUB_CPM_DESIGNATION	v1	N/A
AVAIL_IMP_CAP	v1	N/A
IMP_CAP_USED_RA_PLAN	v1	N/A
ATLAS		·
ATL_PNODE	v1	N/A
ATL_APNODE	v1	N/A
ATL_LDF	v1	N/A
ATL_LAP	v1	N/A
ATL_RESOURCE	v1	N/A
ATL_HUB	v1	N/A
ATL_PNODE_MAP	v1	N/A
ATL_AS_REGION_MAP	v1	N/A
ATL_RUC_ZONE_MAP	v1	N/A
ATL_TAC_AREA	v1	N/A
ATL_TIEPOINT	v1	N/A
ATL_TI	v1	N/A
ATL_PUB	v1	N/A
ATL_PUB_SCHED	v1	N/A
ATL_OSM	v1	N/A
ATL_PEAK_ON_OFF	v1	N/A
ATL_CBNODE	v2	N/A
ATL_PRC_CORR_MSG	v3	N/A
ATL_SP	v3	N/A
ATL_BAA_TIE	v3	N/A
ATL_SP_TIE	v3	N/A
ATL_ITC_SP	v3	N/A
ATL_ISL_TIE	v3	N/A
ATL_GEN_CAP_LST	v4	N/A
ATL_RES_ADQ_NET_QUAL_CAP	v5	N/A
ATL_CNSTR_RLXN_THRESHOLD	v5	N/A

Group Report Service Versions:

Service Name	Major Version	Minor Version	
DAM_LMP_GRP	v1	N/A	

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Service Name	Major Version	Minor Version
	v12	N/A
DAM SPTIE LMP GRP	v3	N/A
	v5	N/A
RUC_LMP_GRP	v1	N/A
1100_2011	v12	N/A
HASP_LMP_GRP	v1	N/A
· · · · · · · · · · ·	v3	N/A
RTPD LMP GRP	v1	N/A
	v3	N/A
RTPD SPTIE LMP GRP	v3	N/A
1111	v5	N/A
RTM_LMP_GRP	v1	N/A
, · · · · · <u>_</u> - · · · · · · ·	v3	N/A
RTD SPTIE LMP GRP	v3	N/A
1115_61 112_2	v5	N/A
DAM PRC AS GRP	v1	N/A
HASP PRC AS GRP	v1	N/A
T# (6) _1 T(6_# (6_6))	v12	N/A
RTM PRC AS GRP	v1	N/A
DAM_TRNS_GRP	v1	N/A
HASP TRNS GRP	v1	N/A
RTPD TRNS GRP	v1	N/A
DAM1 GRP	V1	N/A
RTM1 GRP	v1	N/A
RTPD FCST GRP	V1	N/A
HASP1 GRP	v1	N/A
POST1 GRP	v1	N/A
DAM AS GRP	v1	N/A
HASP AS GRP	v1	N/A
RTM AS GRP	v1	N/A
PUB DAM GRP	v1 (Will be	N/A
	decommissioned	
	upon enabling v3)	
	v2	N/A
	v3	N/A
PUB_RTM_GRP	v1 (Will be	N/A
	decommissioned	
	upon enabling v3)	
	v2	N/A
	v3	N/A
CURR_LMP_GRP	v1	N/A
DAM_SD_PRC_GRP	v1	N/A

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Service Name	Major Version	Minor Version
	v12	N/A
HASP_SD_PRC_GRP	v1	N/A
	v12	N/A
RTM_SD_PRC_GRP	v1	N/A
	v12	N/A
PUB_CB_DAM_GRP	v1	N/A
CB_REF_PRC_GRP	v1	N/A
	v3	N/A
CB_CLR_DAM_GRP	v1	N/A
CB_NODAL_LMT_GRP	v1	N/A
DAM_FLEX_RAMP_GRP	v1	N/A
	v2	N/A
RTPD_FLEX_RAMP_GRP	v1	N/A
	v2	N/A
RTD_FLEX_RAMP_GRP	v1	N/A
	v2	N/A
DAM MPM LMP GRP	v1	N/A
HASP_MPM_LMP_GRP	v1	N/A
RTPD_MPM_LMP_GRP	v1	N/A
DAM MPM SD PRC GRP	v1	N/A
	v12	N/A
HASP_MPM_SD_PRC_GRP	v1	N/A
	v12	N/A
RTPD MPM SD PRC GRP	v1	N/A
	v12	N/A
PUB_CRR_BID_SEASONAL_GRP	v1	N/A
	v2	N/A
PUB_CRR_BID_MTHLY_GRP	v1	N/A
	v2	N/A
AGGR_OUTAGE_SCH_GRP	v1	N/A
PUB CSP OFFER SET ANNUAL GRP	v1	N/A
PUB CSP OFFER SET MONTHLY GRP	v1	N/A
PUB CSP OFFER SET INTRAMONTHLY GRP	v1	N/A
MKT_BID_CAPS_GRP	v1	N/A
RTD ENE EIM TRANSFER TIE GRP	v4	N/A
RTPDENE EIM TRANSFER TIE GRP	v4	N/A
RTD_ENE_EIM_TRANSFER_LIMITS_TIE_GRP	v5	N/A
RTPD_ENE_EIM_TRANSFER_LIMITS_TIE_GRP	v5	N/A
RTM_LAP_GRP	v6	N/A
CRR_AGG_REV_ADJ_GRP	v7	N/A
	v10	N/A
ENE RES UPL GRP	v8	N/A

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Service Name	Major Version	Minor Version
ENE ZNL_UPL_GRP	v8	N/A
ENE OIC GRP	v8	N/A
ENE EBTMP_PERF_DATA_GRP	v11	N/A
ATL RES ADQ NET QUAL CAP GRP	v5	N/A
ATL_FNM_MAPPING_DATA_GRP	v5	N/A
PRC_HRLY_ENE_SHAPING_FCTR_GRP	v12	N/A
ENE_SCH_BY_TIE_GRP	v12	N/A
RUC_SCH_REDUCTION_GRP	v13	N/A
HASP_SCH_REDUCTION_GRP	v13	N/A
RUC_LOAD_ADJUSTMENT_GRP	v13	N/A
HASP_LOAD_ADJUSTMENT_GRP	v13	N/A
RTD_LOAD_ADJUSTMENT_GRP	v13	N/A
RTPD_LOAD_ADJUSTMENT_GRP	v13	N/A
WEIM_RSE_CAPACITY_TEST_GRP	v13	N/A
ENE_EIM_FLEX_RAMP_INPUT_GRP	v13	N/A
RTD_FLEX_RAMP_NODAL_PRC_GRP	v14	N/A
RTPD_FLEX_RAMP_NODAL_PRC_GRP	v14	N/A
RTD_FLEX_RAMP_SPTIE_NODAL_PRC_GRP	v14	N/A
RTPD_FLEX_RAMP_SPTIE_NODAL_PRC_GRP	v14	N/A
RTD_FLEX_RAMP_CNSTR_SHDW_PRC_GRP	v14	N/A
RTPD_FLEX_RAMP_CNSTR_SHDW_PRC_GRP	v14	N/A
RTD_FLEX_RAMP_SCH_CNSTR_SHDW_PRC_GRP	v14	N/A
RTPD_FLEX_RAMP_SCH_CNSTR_SHDW_PRC_GRP	v14	N/A
DAM_ACC_SHDW_PRC_GRP	v14	N/A
RTD_ACC_SHDW_PRC_GRP	v14	N/A
RTPD_ACC_SHDW_PRC_GRP	v14	N/A
RTD_FLEX_RAMP_REQ_INP_HSG_GRP	v14	N/A
RTPD_FLEX_RAMP_REQ_INP_HSG_GRP	v14	N/A
RTD_FLEX_RAMP_REQ_INP_POLYNOMIALS_GRP	v14	N/A
RTPD_FLEX_RAMP_REQ_INP_POLYNOMIALS_GRP	v14	N/A
RTD_FLEX_RAMP_REQ_THRESH_GRP	v14	N/A
RTPD_FLEX_RAMP_REQ_THRESH_GRP	v14	N/A
RTD_FLEX_RAMP_TEST_RESULT_GROUP_GRP	v14	N/A
RTPD_FLEX_RAMP_TEST_RESULT_GROUP_GRP	v14	N/A
RTD_FLEX_RAMP_FCST_GRP	v14	N/A
RTD_FLEX_RAMP_FCST_GRP	v14	N/A
RTD_ENE_FLEX_RAMP_DC_GRP	v15	N/A
RTPD_ENE_FLEX_RAMP_DC_GRP	v15	N/A

Versioning and Namespace domain reference

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With the GMT release, the namespace domain is changing from the environment specific URL to use www.caiso.com/soa/*.xsd. So for the January 2015 release, the namespaces for the various reports are:

XSD	Category	Description
OASISReport_ <version>.xsd</version>	OASIS Data	This is the primary schema by which OASIS returns operational and market data.
OASISBid_ <version>.xsd</version>	Public Bids OASIS returns Public Bid data by t schema. This schema is a derivative bid schema used by market particities submit bids and schedules.	
OASISCBBid_ <version>.xsd</version>	Public CB Bids	OASIS returns CB Public Bid data by this schema. This schema is a derivative of the CB bid schema used by market participants to submit CB bids.
OASISMaster_ <version>.xsd</version>	Atlas Data	This schema is tailored to the Atlas / Reference data portion of OASIS.
OASISCRRPublicBid_ <version>.xsd</version>	CRR Bid Data	OASIS returns CRR Bid data by this schema. This schema is a derivative of the CRR bid schema.
OASISCSPOfferSet_ <version>.xsd</version>	CSP Offer Set	OASIS returns CSP offer Set data by this schema. This schema is derivatinve of the CSPOfferSet schema.

Name Space	Major Version	Minor Version
http://www.caiso.com/soa/OASISBid_v1.xsd	1	20131201
http://www.caiso.com/soa/OASISCBBid_v1.xsd	1	20131201
http://www.caiso.com/soa/OASISCRRPublicBid_v1.xsd	1	20131201
http://www.caiso.com/soa/OASISCRRPublicBid_v1.xsd	2	20181001
http://www.caiso.com/soa/OASISMaster_v1.xsd	1	20131201
http://www.caiso.com/soa/OASISReport_v1.xsd	1	20140401

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Name Space	Major Version	Minor Version
http://www.caiso.com/soa/MKT_BID_CAPS_v1.xsd	1	20230401
http://www.caiso.com/soa/OASISReport_v2.xsd	2	20141001
http://www.caiso.com/soa/OASISReport_v3.xsd	3	20150101
http://www.caiso.com/soa/OASISReport_v4.xsd	4	20161001
http://www.caiso.com/soa/OASISMaster_v2.xsd	2	20161001
http://www.caiso.com/soa/OASISReport_v5.xsd	5	20161201
http://www.caiso.com/soa/OASISReport_v6.xsd	6	20171001
http://www.caiso.com/soa/OASISReport_v7.xsd	7	20181001
http://www.caiso.com/soa/OASISReport_v8.xsd	8	20190101
http://www.caiso.com/soa/OASISReport_v9.xsd	9	20190101
http://www.caiso.com/soa/OASISReport_v10.xsd	10	20191001
http://www.caiso.com/soa/OASISMaster_v3.xsd	3	20161201
http://www.caiso.com/soa/OASISCSPOfferSet_v1.xsd	1	20171001
http://www.caiso.com/soa/OASISMaster_v4.xsd	4	20171001
http://www.caiso.com/soa/OASISReport_v11.xsd	11	20201001
http://www.caiso.com/soa/OASISMaster_v5.xsd	5	20210401
http://www.caiso.com/soa/OASISCPMDesignation_v1.xsd	1	20201001
http://www.caiso.com/soa/OASISReport_v12.xsd	12	20210401
http://www.caiso.com/soa/OASISReport_v13.xsd	13	20220301
http://www.caiso.com/soa/OASISReport_v14.xsd	14	20221001
http://www.caiso.com/soa/AVAIL_IMP_CAP_v1.xsd	1	20231001
http://www.caiso.com/soa/IMP_CAP_USED_RA_PLAN_v1.xsd	1	20231001

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4 Services

4.1 Service Description:

CAISO's OASIS is redesigned to adapt to the changes in the markets and grid operations initiated by the New ISO Market program. However, the technology of the new OASIS for downloading data is quite similar to the existing OASIS. The process of obtaining data from OASIS by automation using its API can be described as queries implemented through URL Servlet requests. It can be defined as sending URL requests with parameters to the OASIS web servers, from the Users web client.

4.1.1 Operation Details

Operation	Message Types	Message	WSDL	XSD
http:// <oasiswebsite>/<context -path>/SingleZip</context </oasiswebsite>	Input	queryname startdatetime enddatetime market_run_id version varParameters (variable Parameters are defined for each Report and its	N/A	OASISReport_v <version>.xsd</version>
	Output	zip (Compressed file) Xml or csv		
	Fault	The XML API will throw errors based on the situation and those are described in Fault table		
http:// <oasiswebsite>/oasisapi/ GroupZip</oasiswebsite>	Input	groupid startdatetime enddatetime version	N/A	OASISReport_v <version>.xsd</version>

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Output	Zip (Compressed file) Xml or csv	
Fault	The XML API will throw errors based on the situation and those are described in Fault table	

4.1.2 Certificate Roles Requirement

This section should provide a matrix for the different roles that can access this particular service.

Certificate Role Name	AIM Display Role Name	Role Details
N/A	N/A	N/A

4.1.3 Use Model

By observing the Publication and Revisions Log and Publication Schedule reports, users can submit the requests more efficiently. We strongly recommend first to find out whether the data is already published to the OASIS database. Once the required data is published then submit the requests for the required reports. This way the user can eliminate unnecessary requests for the required data.

4.1.3.1 API URL for single reports

Single report request will be using the servlet called SingleZip. The return of XML in CIM format will be based on XSDs specified above. The data content will be based on the type parameters will be passed to the SingleZip request. To illustrate the URL and its parameters, we show the pattern that would return an XML file based on the Schemas.

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```
For mapstage : oasiswebsite = oasis.caiso.com
                       context-path = oasisapi
Mandatory Parameters:
      startdatetime = valid operating start datetime in GMT
(yyyymmddThh24:miZ)
      enddatetime = valid operating end datetime in GMT
(yyyymmddThh24:miZ)
            which is equal or greater than <startdate>
      queryname = valid reportname,
            refer to the XML Query Name in the document
      market run id = valid market type
      version = API version (1 for the GMT 2013 release)
Variable Parameters:
      varParameters
            variable Parameters are defined for each Report
            and its specific Filter options
```

4.1.3.1.1 Example URL for the ISO Market Simulation Environment

To illustrate the use of the URL and its parameters, we show an example based on the pattern above: This string indicates the proper path to query data that exists in our Market Simulation Environment.

```
http://oasismap.caiso.com/oasisapi/SingleZip?queryname=AS_REQ&startdatetime=20130919T07:00-0000&enddatetime=20130920T07:00-0000&market_run_id=DAM&version=1&as_type=ALL&as_region=ALL
```

4.1.3.1.2 Example URL for the ISO Market Production Environment

To illustrate the use of the URL and its parameters, we show an example based on the pattern above. This string indicates the proper path to query the data for Trading Days beginning with the deployment of the New ISO Market:

```
http://oasis.caiso.com/oasisapi/SingleZip?queryname=AS_REQ&startdatetime=20130919T07:00-0000&enddatetime=20130920T07:00-0000&market_run_id=DAM&version=v1&as_type=ALL&version=1&as_region=ALL
```

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4.1.3.2 API URL for Group Reports

The XML's embedded in the Zip file will be based on the group type. The data content will be for entire day that the user is going to be requested at a given time you can only request for single day.

To illustrate the URL and its parameters, we show the pattern that would return an XML files based on the Schemas.

4.1.3.2.1 Example URL for Group Zip reports

To illustrate the use of the URL and its parameters, we show an example based on the pattern above:

```
Example 1:
http://oasis.caiso.com/oasisapi/GroupZip?groupid=DAM_LMP_GRP&
startdatetime=20130919T07:00-0000&version=1

Example 2:
http://oasis.caiso.com/oasisapi/GroupZip?groupid=HASP_LMP_GRP&
startdatetime=20130919T07:00-0000&enddatetime=20130919T08:00-
0000&version=1
```

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4.1.3.3 Returned XML File

For every request sent to the OASIS web server, the web server will return a "zip" compressed file. In case of single report or group zip functionality, the user then unzips the file to extract the actual XML file/ files, for further processing by any business or report generation application.

4.1.3.3.1 File Names for single and group

The returned files will use the following naming convention for single zip:

```
startdate_enddate_Report Name_MktRunID_Stamp#_Version.Zip
```

Within this zip file, the XML file will use the following naming convention:

```
startdate_enddate_Report_Name_MktRunID_Stamp#_Version.XML
```

The returned files will use the following naming convention for group zip:

```
startdate startDate GroupID N xml Version.Zip
```

Within this zip file, the XML file will use the following naming convention:

```
startdate startdate Report Name MktRunID Version.XML
```

XML Examples:

```
20131115_20131115_ENE_CB_AWARDS_GRP_N_N_v1_xml.zip

20131115_20131115_ENE_CB_AWARDS_N_v1.xml

20131115_20131115_CURR_LMP_GRP_10_N_v1_xml.zip

20131115_20131115_PRC_CURR_LMP_RTM_10_v1.xml

20131104_20131105_AS_REQ_RTM_20131115_09_44_44_v1_xml.zip

20131104_20131105_AS_REQ_RTM_20131115_09_44_44_v1.xml
```

CSV Examples:

```
20131115_20131115_CURR_LMP_GRP_10_N_v1_xml.zip
20131115_20131115_PRC_CURR_LMP_RTM_10_v1.xml
20131013_20131013_CB_NODAL_LMT_GRP_N_N_v1_csv.zip
20131013_20131013_CB_NODAL_LIMITS_N_v1.csv
```

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20131104_20131105_AS_REQ_RTM_20131115_09_44_44_v1_csv.zip 20131104_20131105_AS_REQ_RTM_20131115_09_44_44_v1.csv

4.1.3.3.2 XML Format

The structure of the XML (eXtensible Markup Language) format file is based on standard CAISO CIM XML. It is generated by using Servlet call to the common reporting web services framework and using XSLT the xml files will be translated to CIM XML based on xml schemas. The CIM XML is zipped and sent to the requesting users as response, similar to the OASIS operation today.

OASIS will continue to comply with FERC interface requirements and associated implementation standards as it does today. The CAISO believes the use of XML provides information that is more valuable to the end user, and reduces overall development costs as changes occur in the future.

To learn more about the reporting interface and download functionality, please browse through our on-line **OASIS HELP**. Additional support can be obtained by contacting us through the **OASIS Support link**.

4.1.3.3.3 XML Schemas

Three XML schemas are developed to conform to the CIM XML standard support data delivery from the OASIS application. Each XML file, when downloaded, will point to the most current version of the Schema.

With the GMT 2013 release, all services will start with v1 and future releases will support the current and previous schemas.

4.1.3.3.4 CSV Format

Please note that with the GMT 2013 release version, the CSV format will now return the data elements in the top down format similar to XML in terms of overall layout. There will be the header and the fields will be separated with a comma, but the pivot feature where the hours go across like in the UI is now going away.

The element in the URL resultformat=6 will extract the data in CSV format. If resultformat element is not in the URL string, the default format will be XML.

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The CSV format with the pivot hours across will continue to be supported in the pre-GMT 2013 OASIS web services.

For certain CSV reports that were pivoted across in pre-GMT services, an additional column called "group" will be added as the last column in the GMT version of the CSV reports. Here is the list of the impacted reports:

- ACC_SHDW_PRC
- AGGR OUTAGE SCH
- AS_MILEAGE_CALC
- AS MILEAGE
- AS REQ
- AS_RESULTS
- ATL LDF
- ATL PEAK ON OFF
- CB NODAL LIMITS
- CMMT_RA_MLC
- CMMT RMR
- CRR_AGG_REV_ADJ
- ENE_CB_AWARDS
- ENE_CB_CLR_AWARDS
- ENE_CB_MKT_SUM
- ENE DISP
- ENE EA
- ENE_EIM_FLEX_RAMP_INPUT
- ENE_FLEX_RAMP_DC
- ENE LOSS
- ENE_MPM

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- ENE SCH REDUCTION
- ENE_SLRS
- ENE_OIC
- ENE_RES_UPL
- ENE ZNL UPL
- ENE_TRANS_LOSS
- FLEX_RAMP_CNSTR_SHDW_PRC
- FLEX_RAMP_FCST
- FLEX_RAMP_NODAL_PRC
- FLEX_RAMP_SPTIE_NODAL_PRC
- FLEX_RAMP_REQ_INP_HSG
- FLEX_RAMP_REQ_INP_POLYNOMIALS
- FLEX_RAMP_REQ_THRESH
- FLEX RAMP SCH CNSTR SHDW PRC
- FLEX_RAMP_TEST_RESULT_GROUP
- LOAD ADJUSTMENT
- PRC_AS
- PRC CD INTVL LMP
- PRC_CD_RTM_FLOWGATE
- PRC_CD_RTM_NOMOGRAM
- PRC_CNSTR
- PRC CURR HUB LMP
- PRC_FLEX_RAMP
- PRC FUEL
- PRC GHG ALLOWANCE

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- PRC_HASP_LMP
- PRC_INTVL_AS
- PRC_INTVL_LMP
- PRC LMP
- PRC MPM CNSTR CMP
- PRC_MPM_CNSTR
- PRC MPM LMP
- PRC_MPM_NOMOGRAM_CMP
- PRC MPM NOMOGRAM
- PRC_MPM_REF_BUS
- PRC_MPM_RTM_FLOWGATE_CMP
- PRC_MPM_RTM_FLOWGATE
- PRC_MPM_RTM_LMP
- PRC MPM RTM NOMOGRAM CMP
- PRC_MPM_RTM_NOMOGRAM
- PRC_MPM_RTM_REF_BUS
- PRC NOMOGRAM
- PRC RTM FLOWGATE
- PRC_RTM_NOMOGRAM
- PUB_CURR_LMP
- SLD_FCST
- SLD REN FCST
- TRNS_ATC
- TRNS_CURR_USAGE
- TRNS USAGE

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WEIM_RSE_CAPACITY_TEST

4.1.3.4 Long day and short day request examples

Here are the example URL's for long day and short day with the GMT version of the OASIS API services:

Short day

http://oasis.caiso.com/oasisapi/SingleZip?queryname=ENE_CB_CLR_AWARDS&startd atetime=20130310T08:00-0000&enddatetime=20130311T07:00-0000&version=1

HE03 is skipped

Long day

http://oasis.caiso.com/oasisapi/SingleZip?queryname=ENE_CB_CLR_AWARDS&startd atetime=20131103T07:00-0000&enddatetime=20131104T08:00-0000&version=1

HE25 is the repeating hour

4.1.3.5 Group Report download behavior from OASIS User Interface

When a user tries to download CSV or XML from the User Interface, system will trigger either Single Report or Group Report service based on the request parameter. If the user action triggers Group Report service, system will return data for maximum of one day or one hour based on startdatetime parameter and Group service report type.

4.1.3.6 GoupZip Forward

Single Zip request is forwarded to Group Zip when all non-required parameters are skipped/empty or have value **ALL**

Example,

http://oasis.caiso.com/oasisapi/SingleZip?queryname=ENE_SCH_REDUCTION&startdatetime=2 0220919T07:00-0000&enddatetime=20220919T08:00-0000&version=13&market run id=RUC&TIE_NAME=PV&ti_direction=E

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In this example, TIE_NAME and ti_direction are non-required parameters. If they are skipped or have value ALL, the request would be forwarded to GroupZip

http://oasis.caiso.com/oasisapi/SingleZip?queryname=ENE_SCH_REDUCTION&startda tetime=20220919T07:00-0000&enddatetime=20220919T08:00-0000&version=13&market run id=RUC&TIE_NAME=ALL&ti_direction=ALL

or

http://oasis.caiso.com/oasisapi/SingleZip?queryname=ENE_SCH_REDUCTION&startda tetime=20220919T07:00-0000&enddatetime=20220919T08:00-0000&version=13&market_run_id=RUC

GoupZip,

http://oasis.caiso.com/oasisapi/GroupZip?groupid=RUC_ENE_SCH_REDUCTION_GRP&startdat_etime=20220919T07:00-0000&enddatetime=20220919T08:00-0000&version=13

4.1.4 Element Table

4.1.4.1 Reports and Xml Data Items

This section contains an overview listing of the individual types of result sets returned from OASIS, corresponding to the online OASIS reports.

Report/ResultSet	XML Name	XML Data Items	Description
PRICES			
Locational Marginal Prices (LMP) Hourly Locational Marginal Prices for all PNodes and APNodes in \$/MWh. For the DAM, posts the LMP, plus the Congestion, Loss and Energy Components that make up the LMP. For the RUC, only the LMP will be posted.	_	LMP_CONG_PRC LMP_ENE_PRC LMP_LOSS_PRC LMP_PRC	LMP - Congestion Component; LMP - Energy Component; LMP - Losses Component; LMP for each Pnode and APnode;
Oasis will include separate XML file for each price component within the same zip file. This is existing functionality.			
Scheduling Point Tie Combination Locational Marginal Prices (LMP)	PRC_SPTIE_LMP	LMP_CONG_PRC LMP_PRC	LMP - Congestion Component; LMP for each node tie
Scheduling Point Tie Combination Locational Marginal Prices for market DAM, RTPD/FMM, and RTD in \$/MWh.		LWF_FIXO	combination;
		LMP_ENE_PRC	LMP - Energy Component;

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Report/ResultSet	XML Name	XML Data Items	Description
Oasis will include separate XML file for each price component within the same zip file. This is current behavior for DAM. This behavior will be extended for other realtime markets in version 5.		LMP_LOSS_PRC LMP_GHG_PRC	LMP - Losses Component LMP - GHG Component
HASP Locational Marginal Prices (LMP) Posts hourly, the 4 15-minute Locational Marginal Prices in \$/MWh, for the HASP hour. Posts the LMP, plus the Congestion, Loss and Energy Components that make up the LMP. Posts the HASP Binding LMP for PNodes and APNodes relevant to Hourly Pre-Dispatched Resources. Posts the HASP Advisory LMP for PNodes and APnodes relevant to the Non-Hourly Pre- Dispatch Resources. For HASP, SC's should always utilize the CMRI posted price as the valid price for shadow-settlement purposes. Oasis will include separate XML file for each price component within the same zip file. This is current behavior for DAM. This behavior will be extended for other realtime markets in version 3.		LMP_CONG_PRC LMP_ENE_PRC LMP_LOSS_PRC LMP_PRC LMP_GHG_PRC	LMP - Congestion Component; LMP - Energy Component; LMP - Losses Component; LMP for each Pnode and APnode GHG price for EIM pnode and apnode
RTPD Locational Marginal Prices (LMP) 15-minute Locational Marginal Prices for all PNodes and APNodes in \$/MWh. Oasis will include separate XML file for each price component within the same zip file. This is current behavior for DAM. This behavior will be extended for other realtime markets in version 3.		LMP_CONG_PRC LMP_ENE_PRC LMP_LOSS_PRC LMP_PRC LMP_GHG_PRC	LMP - Congestion Component; LMP - Energy Component; LMP - Losses Component; LMP for each Pnode and APnode GHG price for EIM pnode and apnode
Interval Locational Marginal Prices (LMP) Five-minute Locational Marginal Prices for all PNodes and all APNodes in \$/MWh, for each five-minute interval RTM. Posts the LMP, plus the Congestion, Loss and Energy Components that makes up the LMP. Node on the report will include Pnodes and APnodes in ISO, EIM and non-EIM external networks		LMP_CONG_PRC LMP_ENE_PRC LMP_LOSS_PRC LMP_PRC	LMP - Congestion Component; LMP - Energy Component; LMP - Losses Component; LMP for each Pnode and APnode; GHG price for EIM pnode and apnode

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Report/ResultSet	XML Name	XML Data Items	Description
Oasis will include separate XML file for each price component within the same zip file. This is current behavior for DAM. This behavior will be extended for other realtime markets in version 3.			
AS Clearing Prices	PRC_AS	NS_CLR_PRC	NonSpin Cleared Price;
Ancillary Services Regional Shadow Prices for all Ancillary Service types at each AS Region and Sub-Regional Partition. Posted hourly in \$/MW for the DAM and HASP.		RD_CLR_PRC RU_CLR_PRC SP_CLR_PRC	Regulation Down Cleared Price; Regulation Up Cleared Price; Spin Cleared Price;
The AS Clearing Prices Data is downloadable to XML and CSV only for a single day at a time.		RMD_CLR_PRC	Regulation Mileage Down Cleared Price.
		RMU_CLR_PRC	Regulation Mileage Up Cleared Price
Interval AS Clearing Prices Ancillary Services Regional Shadow Prices for all Ancillary Service types at each AS Region and Sub-Regional Partition. Posts in \$/MW. Posts 15-Minute price relevant to the next 15 minute binding interval for RTM on a fifteen minute basis.	PRC_INTVL_AS	NS_CLR_PRC RD_CLR_PRC RU_CLR_PRC SP_CLR_PRC RMD_CLR_PRC	NonSpin Cleared Price; RegulationDown Cleared Price; RegulationUp Cleared Price; Spin Cleared Price; Regulation Mileage Down Cleared Price. Regulation Mileage Up Cleared Price.
Intertie Constraint Shadow Prices	PRC_CNSTR	SHADOW_PRC	Shadow price by
Posts the hourly constraint pricing at Transmission Interfaces and Intertie Constraints, for each Market Process (DAM,HASP) in \$/MWh, and the 15-Minute Shadow Price in \$/MWh for the RTM. Report will also include an indication of whether the Constraints were binding		REASON	Transmission Interface and Intertie Constraint Will indicate either "Base Case" or specific Contingency ID.
because of the base operating conditions or contingencies, and if caused by a Contingency, the identity of the specific Contingency.		LIMIT_TYPE	Constraint Limit Type
Transmission ID includes both ISO and EIM ITC ID			EA - Limit involving Energy and AS AS - Limit involving only AS
Fuel Prices	PRC_FUEL	FUEL_PRC	Daily Gas Price.

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This report is available for download only. Lists Five min Locational Marginal Prices for all Generator PNodes and all APNodes for the current interval. (Returns the most recently posted interval only) Use SingleZip function if specific nodes are required; use GroupZip for downloading if all nodes are required. Node on the report will include Pnodes and APnodes in ISO, EIM and non-EIM external networks Nomogram/Branch Shadow Prices			Description
This report is available for download only. Lists Five min Locational Marginal Prices for all Generator PNodes and all APNodes for the current interval. (Returns the most recently posted interval only) Use SingleZip function if specific nodes are required; use GroupZip for downloading if all nodes are required. Node on the report will include Pnodes and APnodes in ISO, EIM and non-EIM external networks Nomogram/Branch Shadow Prices Posts the hourly constraint pricing at each Nomogram and Branch, for each Market Process (DAM, HASP) in \$/MWh, and the			
Lists Five min Locational Marginal Prices for all Generator PNodes and all APNodes for the current interval. (Returns the most recently posted interval only) Use SingleZip function if specific nodes are required; use GroupZip for downloading if all nodes are required. Node on the report will include Pnodes and APnodes in ISO, EIM and non-EIM external networks Nomogram/Branch Shadow Prices Posts the hourly constraint pricing at each Nomogram and Branch, for each Market Process (DAM, HASP) in \$/MWh, and the	PRC_CURR_LMP		LMP - Congestion
required; use GroupZip for downloading if all nodes are required. Node on the report will include Pnodes and APnodes in ISO, EIM and non-EIM external networks Nomogram/Branch Shadow Prices Posts the hourly constraint pricing at each Nomogram and Branch, for each Market Process (DAM, HASP) in \$/MWh, and the		LMP_ENE_PRC LMP_LOSS_PRC LMP_PRC LMP_GHG_PRC	Component; LMP - Energy Component; LMP - Losses Component; LMP for each Pnode and APnode; GHG price for EIM pnode
APnodes in ISO, EIM and non-EIM external networks Nomogram/Branch Shadow Prices Posts the hourly constraint pricing at each Nomogram and Branch, for each Market Process (DAM, HASP) in \$/MWh, and the			and apnode
Posts the hourly constraint pricing at each Nomogram and Branch, for each Market Process (DAM, HASP) in \$/MWh, and the			
Posts the hourly constraint pricing at each Nomogram and Branch, for each Market Process (DAM, HASP) in \$/MWh, and the	PRC_NOMOGRA M	SHADOW_PRC	Shadow price by Nomogram or Branch.
	IVI		Nomogram of Branch.
RTPD in RTM.			
Report will also include an indication of whether the Constraints were binding because of the base operating conditions or contingencies, and if caused by a Contingency, the identity of the specific Contingency.		<m:reason></m:reason>	Will indicate either "Base Case" or specific Contingency ID.
Interval Nomogram/Branch Shadow Prices	PRC_RTM_NOMO	SHADOW_PRC	Shadow price by
Posts the 5 minute constraint pricing at each Nomogram and Branch, for each Market	GRAM		Nomogram or Branch.
Process (RTM) in \$/MWh.		<m:reason></m:reason>	Will indicate either "Base
Report will also include an indication of whether the Constraints were binding because of the base operating conditions or contingencies, and if caused by a Contingency, the identity of the specific Contingency.			Case" or specific Contingency ID.
into var into tao Conotraint Chadow i noco	PRC_RTM_FLOW GATE	SHADOW_PRC	Shadow price by Transmission Interface
Posts the 5 minute constraint pricing at Transmission Interfaces and Intertie Constraints in \$/MWh	sts the 5 minute constraint pricing at ansmission Interfaces and Intertie		and Intertie Constraint
Report will also include an indication of whether the Constraints were binding because of the base operating conditions or contingencies, and if caused by a Contingency, the identity of the specific Contingency.		REASON	Will indicate either "Base Case" or specific Contingency ID.
Containgency.		LIMIT TYPE	I

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Report/ResultSet	XML Name	XML Data Items	Description
			EA - Limit involving Energy and AS AS - Limit involving only AS
Scheduling Constraint Shadow Prices Posts Day-Ahead hourly scheduling constraint shadow prices in \$/MWh	PRC_DAM_SCH_ CNSTR	SHADOW_PRC	Shadow price by Scheduling Constraint
		CNSTR_TYPE	Some of the possible values are
			BAA TRANSFER UPPER LIMIT
			ETSR UPPER LIMIT
			ETSR LOWER LIMIT
			BAA TRANSFER LOWER LIMIT BAA TRANSFER UPPER LIMIT
			BAA TRANSFER DISTRIBUTION
			BAA POWER BALANCE
			BAA TRANSFER LOWER LIMIT
			ETSR TRANSMISSION COST
Scheduling Constraint Shadow Prices Posts the 15 minute and 5 minute scheduling constraint shadow prices in \$/MWh	PRC_RTM_SCH_ CNSTR	SHADOW_PRC	Shadow price by Scheduling Constraint
φ/101011		CNSTR_TYPE	Some of the possible values are

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Report/ResultSet	XML Name	XML Data Items	Description
			BAA TRANSFER UPPER LIMIT
			ETSR UPPER LIMIT
			ETSR LOWER LIMIT
			BAA TRANSFER LOWER LIMIT
			BAA TRANSFER UPPER LIMIT
			BAA TRANSFER DISTRIBUTION
			BAA POWER BALANCE
			BAA TRANSFER LOWER LIMIT
			ETSR TRANSMISSION COST
Reference Prices	PRC_DS_REF	SPLY_PRC	Supply Component
Quarterly Reference prices associated with each node based on historical data, posted for Convergence Bidding purposes.		DMD_PRC	Demand Component
Nodal Group Constraints This report displays the upper and lower MW limits, cleared MW value and associated hourly shadow prices for any binding Nodal Group Constraint. Additionally, the list of Eligible Pnodes included in the Nodal Group Constraint is displayed. This report is triggered with the publication of the Day-Ahead results.	CB_NODAL_GRP _CNSTR_PRC	SHADOW_PRC CLEARED_MW MAXIMUM_LIMIT MINIMUM_LIMIT	Shadow price by Nodal Constraint Group Cleared Price Maximum Limit of the Price Minimum Limit of the Price
Flexible Ramping Constraint Results (Former name: System Ramping Nomogram Results)	PRC_FLEX_RAM P	MKT_RUN_START_TIME	Indicates the start time of the market run in pacific Time format
		MKT_TYPE	An identifier which specifies the market run type (DAM.RTPD& RTD)
		RAMP_UP_CAP_REQ	

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Report/ResultSet	XML Name	XML Data Items	Description
			Upward raming capacity nomogram results
		RAMP_UP_SHADOW_PR C	Shadow price of the upward ramping nomogram results
		RAMP_DOWN_CAP_REQ	Downward ramping capacity nomogram results.
		RAMP_DOWN_SHADOW_ PRC	Shadow price of the downward nomogram results.
		BAA_GRP_ID	EIM Area group ids (ISO, PACE, PACW, ISO_PACW, ISO_PACE, PACE_PACW,ISO_PACW _PACE)
Contingency Dispatch Locational Marginal Prices	PRC_CD_INTVL_ LMP	LMP_CONG_PRC	LMP Marginal Cost of Congestion for ten-minute Contingency Dispatch.
Similar to the Interval Locational Marginal Prices (LMP) report, but for Real Time Contingency Dispatch (RTCD) runs. Posts the ten-minute Locational Marginal Prices for PNodes and APNodes in \$/MWh, for		LMP_ENE_PRC	LMP Marginal Cost of Energy for ten-minute Contingency Dispatch.
each ten-minute interval RTCD.		LMP_LOSS_PRC	LMP Marginal Cost of Losses for ten-minute Contingency Dispatch.

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Report/ResultSet	XML Name	XML Data Items	Description
•		LMP_CONG_PRC	LMP - Congestion
Contingency Dispatch Scheduling Point Tie Combination Locational Marginal Prices	LMP		Component;
Combination Locational Marginal 1 necs		LMP_PRC	LMP for each node tie
This is for Doubling a Continuous Discussion			combination;
This is for Real Time Contingency Dispatch (RTCD) runs. Posts the ten-minute			
Locational Marginal Prices for node tie in		LAAD ENE DDO	LMP - Energy Component;
\$/MWh, for each ten-minute interval RTCD.		LMP_ENE_PRC	
		LMP_LOSS_PRC	LMP - Losses Component
		LMP_GHG_PRIC	LMP – GHG Component
Contingency Dispatch Intertie Constraint Shadow Prices	PRC_CD_RTM_FL OWGATE	SHADOW_PRC	Shadow price by Transmission Interface and Intertie Constraint for
Similar to the Interval Intertie Constraint Shadow Prices report, but for Real Time Contingency Dispatch (RTCD) runs. Posts the 10-Minute constraint pricing at Transmission Interfaces and Intertie Constraints in \$/MWh, for the RTCD run in the RTM. Report will also include an indication of whether the Constraints were binding because of the base operating			ten-minute Contingency Dispatch.
		REASON	Will indicate either "Base Case" or specific Contingency ID.
conditions or contingencies, and if caused by a Contingency, the identity of the		LIMIT_TYPE	Constraint Limit Type
specific Contingency.		_	EA - Limit involving Energy and AS
			AS - Limit involving only AS
Contingency Dispatch Nomogram/Branch Shadow Prices	PRC_CD_RTM_N OMOGRAM	SHADOW_PRC	Shadow price by Nomogram or Branch for ten-minute Contingency Dispatch.
Similar to the Interval Nomogram/Branch Shadow Prices report, but for Real Time		REASON	
Contingency Dispatch (RTCD) runs. Posts			Will indicate either "Base
the 10-Minute constraint pricing at each			Case" or specific
Nomogram and Branch in \$/MWh, for the			Contingency ID.
RTCD run in the RTM. Report will also			
include an indication of whether the Constraints were binding because of the			
base operating conditions or contingencies,			
and if caused by a Contingency, the identity			
of the specific Contingency.	DD0 MDM 115		1140 (
MPM DA Locational Marginal Prices (LMP):	PRC_MPM_LMP	LMP_PRC	LMP for each nodes

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Report/ResultSet	XML Name	XML Data Items	Description
Hourly Locational Marginal Prices from the Day-Ahead MPM run for all PNodes and		LMP_CONG_CC_PRC	LMP - Competitive Congestion Component
APNodes in \$/MWh. Posts the LMP, plus the Competitive Congestion, Non- Competitive Congestion, Loss and Energy		LMP_CONG_NC_PRC	LMP- Non-Competitive Congestion Component
Components that make up the LMP.		LMP_ENE_PRC	LMP - Energy Component
		LMP_LOSS_PRC	LMP - Losses Component
MPM PT Leasting I Marginal Prices (LMP):	PRC MPM RTM	LMP PRC	LMP for each nodes
MPM RT Locational Marginal Prices (LMP):	LMP	LMP_PRC	
Posts hourly, the 4 15-minute Locational Marginal Prices from the HASP MPM run		LMP_CONG_CC_PRC	LMP - Competitive Congestion Component
for all PNodes and APNodes in \$/MWh.		LMP_CONG_NC_PRC	LMP- Non-Competitive Congestion Component
Posts every 15 minutes, the 15-minute Locational Marginal Prices from the RTPD MPM run for all PNodes and APNodes in		LMP_ENE_PRC	LMP - Energy Component
\$/MWh.		LMP_LOSS_PRC	LMP - Losses Component
Posts the LMP, plus the Competitive Congestion, Non-Competitive Congestion,		LMP_GHG_PRC	LMP - GHG Component
Loss and Energy Components that make up the LMP.			
MPM Nomogram/Branch Shadow Prices (DAM):	PRC_MPM_ NOMOGRAM	SHADOW_PRC	Shadow price by Nomogram or Branch.
Posts the hourly constraint pricing at each binding Nomogram and Branch, for Day Ahead MPM run in \$/MWh. Report will also include an indication of whether the Constraints were binding because of the base operating conditions or contingencies, and if caused by a Contingency, the identity of the specific Contingency.		<m:reason></m:reason>	Will indicate either "Base Case" or specific Contingency ID.
MPM Nomogram/Branch Shadow Prices (RTM):	PRC_MPM_ RTM_NOMOGRA M	SHADOW_PRC	Shadow price by Nomogram or Branch.
Posts hourly, 4 15-minute interval constraint pricing at each binding Nomogram and Branch, for HASP MPM run in \$/MWh		<m:reason></m:reason>	Will indicate either "Base Case" or specific Contingency ID.

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Report/ResultSet	XML Name	XML Data Items	Description
Posts every 15 minutes, 15-minute interval constraint pricing at each binding Nomogram and Branch, for RTPD MPM run in \$/MWh.			
Report will also include an indication of whether the Constraints were binding because of the base operating conditions or contingencies, and if caused by a Contingency, the identity of the specific Contingency.			
	PRC_MPM_ NOMOGRAM_CM P	MPM_CMP_STATUS_FLG	Competitive Path indicator (Y/N)
Posts the hourly results of the dynamic competitiveness constraint for the Day-Ahead MPM run, for nomograms and flowgates. Posts a flag indicating whether each binding constraint was competitive or not			
(RTM):	PRC_MPM_RTM_ NOMOGRAM_CM P	MPM_CMP_STATUS_FLG	Competitive Path indicator (Y/N)
Posts the hourly 4 15-minute interval results of the dynamic competitiveness constraint for the HASP MPM run for nomograms and flowgates. Posts a flag indicating whether each binding constraint was competitive or not. OR			
Posts every 15 minutes, the 15-minute interval results of the dynamic competitiveness constraint for the RTPD MPM run for nomograms and flowgates. Posts a flag indicating whether each binding constraint was competitive or not.			
OR			
Posts every 5 minutes, the 5-minute interval results of the dynamic competitiveness constraint for the RTD MPM run for nomograms and flowgates. Posts a flag indicating whether each binding constraint was competitive or not.			

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Report/ResultSet	XML Name	XML Data Items	Description
MPM Intertie Constraint Shadow Prices (DAM):	PRC_MPM_CNST R		Shadow price by Transmission Interface and Intertie Constraint
Posts the hourly constraint pricing at Transmission Interfaces and Intertie Constraints, for Day Ahead market MPM run in \$/MWh. Report will also include an indication of whether the Constraints were		REASON	Will indicate either "Base Case" or specific Contingency ID.
binding because of the base operating conditions or contingencies, and if caused by a Contingency, the identity of the specific Contingency.		LIMIT_TYPE	Constraint Limit Type EA - Limit involving Energy and AS
			AS - Limit involving only AS
(RTM):	PRC_MPM_RTM_ FLOWGATE	SHADOW_PRC	Shadow price by Transmission Interface and Intertie Constraint
Posts the hourly, the 4 15-minute interval constraint pricing at Transmission Interfaces and Intertie Constraints, for HASP market MPM run in \$/MWh. OR		REASON	Will indicate either "Base Case" or specific Contingency ID.
Posts every 15 minutes, the15-minute interval constraint pricing at Transmission Interfaces and Intertie Constraints, for RTPD market MPM run in \$/MWh			
Report will also include an indication of whether the Constraints were binding because of the base operating conditions or contingencies, and if caused by a Contingency, the identity of the specific Contingency			
(DAM):	PRC_MPM_CNST R_CMP	MPM_CMP_STATUS_FLG	Competitive Path indicator (Y/N)
OR For HASP MPM run, posted hourly the 4 15 minute interval results.)
OR			
For RTPD MPM run, posted every 15 minutes, the 15 minute interval results			
OR			
For RTD MPM run, posted every 5 minutes, the 5 minute interval results.			
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Report/ResultSet	XML Name	XML Data Items	Description
Posts the results of the dynamic competitiveness constraint for the market MPM run, for interchanges, market scheduling limits, and branch groups. Posts a flag indicating whether each binding constraint was competitive or not.			
MPM Reference Bus (DAM) :	PRC_MPM_ REF_BUS	REFERENCE_BUS_ID	Reference Bus Name
Posts the reference bus used in the MPM run. Posted hourly for the Day-Ahead market.			
Note, the IFM, RUC, and regular HASP runs use a distributed reference bus.			
MPM Reference Bus (RTM) :	PRC_MPM_RTM_ REF_BUS	REFERENCE_BUS_ID	Reference Bus Name
Posts the reference bus used in the MPM run. Posted hourly, the 4 15-minute interval for the HASP market. OR Posted every 15 minutes, the 15-minute interval data for the RTPD market. OR			
Posted every 5 minutes, the 5-minute interval data for the RTD market.			
Note, the IFM, RUC, and regular HASP runs use a distributed reference bus.			
Greenhouse Gas Allowance Price	PRC_GHG_ALLO WANCE	OPR_DATE	The operating date.
For each real-time trade date, posts the index price for the state California and Washington Carbon Allowance and for day-ahead bids, use the index price from		STATE	State for which this price belongs to (CA or WA)
the previous day's index price		GHG_ALLOWANCE_PRC	Greenhouse gas allowance price index value
			Note: STATE will be populated in version 2 and no changes to version 1 API.
EIM GHG Shadow Prices	PRC_EIM_GHG	INTERVAL_START_GMT INTERVAL_END_GMT	Interval Start time (GMT) Interval End time (GMT)

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XML Name	XML Data Items	Description
	MKT_TYPE	RTPD and RTD EIM GHG Shadow price
III T CMP -	_	PRC_MPM_DEFAULT_C MP
	CONSTRAINT_GROUP_N AME	Opr Date Constraint Group Name Competitive Flag (Y or N)
	COMPETITIVE_FLAG	
PRC_RTM_LAP	LMP_CONG_PRC	Hourly Real Time Market LAP Marginal Cost of Congestion (MCC) for Apnode
	LMP_ENE_PRC	Hourly Real Time Market LAP System Marginal Energy Cost (MCE) for Apnode
	LMP_LOSS_PRC	Hourly Real Time Market LAP Marginal Cost of Losses (MCL) for Apnode
	LMP_PRC	Hourly Real Time Market LAP total (LMP) Price for Apnode
	LMP_GHG_PRC	Hourly Real Time Market LAP LMP - GHG Component
PRC_HRLY_ENE_ SHAPING_FCTR	DATA_ITEM	HRLY_ENE_PRC_SHAPI NG_FCTR
	VALUE	Hourly Energy Price Shaping Factor
	MKT_TYPE	An identifier which specifies the market run type (DAM,RTM)
	INTERVAL_START_GMT	Interval Start Date Time (GMT)
		Interval End Date Time (GMT)
ACC_SHDW_PRC	DATA_ITEM	SHADOW_PRC
	PRC_MPM_DEFA ULT_CMP PRC_RTM_LAP PRC_HRLY_ENE_ SHAPING_FCTR	MKT_TYPE PRC_SHADOW PRC_MPM_DEFA ULT_CMP OPR_DATE CONSTRAINT_GROUP_N AME COMPETITIVE_FLAG PRC_RTM_LAP LMP_CONG_PRC LMP_ENE_PRC LMP_LOSS_PRC LMP_PRC LMP_GHG_PRC PRC_HRLY_ENE_DATA_ITEM

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Report/ResultSet	XML Name	XML Data Items	Description
·		MKT_TYPE	DAM or RTD or RTPD
		INTERVAL_START_GMT	Interval Start Time(GMT)
		INTERVAL_END_GMT	Interval End Time(GMT)
		VALUE	Shadow Price Value
		DIRECTION	UP/DOWN
		DATA	DATA_ITEM:CONSTRAIN T_NAME VALUE: Constraints name
Flexible Ramping Constraint Shadow	FLEX_RAMP_CN STR_SHDW_PRC	DIRECTION	(Import / Export) (I/E)
Prices		MKT_TYPE	RTD or RTPD
		INTERVAL_START_GMT	Interval Start Time (GMT)
		INTERVAL_END_GMT	Interval End Time (GMT)
		RAMP_TYPE	UP / DOWN
		DATA	DATA_ITEM: SHADOW_PRC VALUE:
			UOM: US\$
		DATA	DATA_ITEM:CONSTRAIN T_NAME
	ELEV DAMP 00		VALUE: Constraints name
Flexible Ramping Scheduling Constraint Shadow Prices	FLEX_RAMP_SC H_CNSTR_SHDW _PRC	DIRECTION MKT_TYPE	(Import / Export) (I/E) RTD or RTPD
		INTERVAL_START_GMT	Interval Start Time (GMT)
		INTERVAL_END_GMT	Interval End Time (GMT)
		CNSTR_TYPE	Constraint Type
		RAMP_TYPE	UP / DOWN
		DATA	

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Report/ResultSet	XML Name	XML Data Items	Description
		DATA	DATA_ITEM: SHADOW_PRC VALUE: UOM: US\$ DATA_ITEM:CONSTRAIN T_NAME VALUE: Constraints name
Flexible Ramping Nodal Prices	FLEX_RAMP_NO DAL_PRC	MKT_TYPE	RTD or RTPD
		INTERVAL_START_GMT	Interval Start Time (GMT)
		INTERVAL_END_GMT	Interval End Time (GMT)
		RAMP_TYPE	UP or DOWN
		DATA	DATA_ITEM:NODE_ID VALUE: UOM:NODE
		DATA	DATA_ITEM:NODAL_PR C VALUE: UOM: US\$
Flexible Ramping Scheduling Point/Tie Nodal Prices	FLEX_RAMP_SPT IE_NODAL_PRC	MKT_TYPE	RTD or RTPD
		INTERVAL_START_GMT	Interval Start Time (GMT)
		INTERVAL_END_GMT	Interval End Time (GMT)
		TIE_NAME	Tie Id
		RAMP_TYPE	UP or DOWN
		DATA	DATA_ITEM:NODE_ID VALUE: UOM:NODE
		DATA	DATA_ITEM:NODAL_PR C VALUE: UOM: US\$
TRANSMISSION			

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Report/ResultSet	XML Name	XML Data Items	Description
Current Transmission Usage	TRNS_CURR_US AGE	ATC_MW AS IMPORT MW	Current Hourly/15-min ATC;
Consolidated report for Current transmission capacity and usage per Transmission Interface. Starts with 7-days ahead and is updated continuously as	7.02	ENE_IMPORT_MW	Current Hourly/15-min Tagged AS from Imports;
outages occur.			Current Hourly/15-min Tagged Net Energy from
AS, Energy and ETC/TOR utilization values are updated in conjunction with the publication of the DAM and RTM market results.		CBM_MW OTC_MW	Imports / Exports; Current Hourly/15-min CBM; Current Hourly/15-min
Note: This API will updated to return only the current trade date and/or future trade date. It will return an error if used for historical trade date.		TTC_MW	OTC; This refers to the "Hourly TTC" value
Note: Report displays data at ITC/ISL level (Transmission Interface ID). After new ETCC activation date, data in the		CONSTRAINT_MW USEAGE_MW	Current Hourly/15-min TTC; This refers to the "Seasonal TTC" value
Transmission Interface ID column will no longer display historic mapping to Branch Groups. Data will still display "/" character. Mapping of intertie constraints and		TRM_MW TRM_UF_MW	Current Hourly Constraint; Current Hourly Unused TR Capacity
scheduling limits to ties and scheduling points can be found in the Atlas Reference		TRM_FTO_MW	Total TRM
reports: Scheduling Point and Tie Definition, Intertie Constraint and		TRM_SPI_MW	Unscheduled Flow
Scheduling Point Mapping, and Intertie Scheduling Limit and Tie Mapping.		MKT XFER CAP MW	Forced Topology outages
			Simultaneous Path Interaction
			Market Transfer Capability
Market Available Transmission Capacity	TRNS_ATC	ATC_MW	DAM Hourly or HASP 15- minute or RTPD 15-minute
Available Transmission Capacity per Transmission Interface for DAM, HASP, RTPD.			ATC
ATC = OTC (TTC-CBM-Constraint)-AS From Imports-Net Energy flow from Imports/Exports-Unscheduled Transmission Rights capacity.			
	1		

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Report/ResultSet	XML Name	XML Data Items	Description
Note: Report displays data at ITC/ISL level (Transmission Interface ID). After new ETCC activation date, data in the Transmission Interface ID column will no longer display historic mapping to Branch Groups. Data will still display "/" character. Mapping of intertie constraints and scheduling limits to ties and scheduling points can be found in the Atlas Reference reports: Scheduling Point and Tie Definition, Intertie Constraint and Scheduling Point Mapping, and Intertie Scheduling Limit and Tie Mapping.	AME Name	AME Data items	Description
Transmission Outages List planned and actual Transmission Outage events per Transmission Interface and direction. Updated with every outage event.	TRNS_OUTAGE	OUTAGE_LIMIT_MW	Curtailed Line Rating for each Transmission Interface MW.
Note: Report displays data at ITC/ISL level (Transmission Interface ID). After new ETCC activation date data in the Transmission Interface ID column will no longer display historic mapping to Branch Groups. Data will still display "/" character. Mapping of intertie constraints and scheduling limits to ties and scheduling points can be found in the Atlas Reference reports: Scheduling Point and Tie Definition, Intertie Constraint and Scheduling Point Mapping, and Intertie Scheduling Limit and Tie Mapping.			
Transmission Interface Usage	TRNS_USAGE	ATC_MW	DAM Hourly or HASP 15- minute or RTPD 15-minute ATC;
Consolidated report for transmission capacity, usage, ETC/TOR utilization and schedules resulting from CAISO market operations for DAM, HASP or RTPD by Transmission Interface.		AS_IMPORT_MW	DAM Hourly or HASP 15- minute or RTPD 15-minute DAM Hourly or HASP Hourly or RTPD 15-minute Tagged AS from Imports;
		ENE_IMPORT_MW	DAM Hourly or HASP 15- minute or RTPD 15-minute Tagged Net Energy from Imports / Exports;
		CBM_MW	DAM Hourly or HASP 15- minute or RTPD 15-minute CBM;

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Report/ResultSet	XML Name	XML Data Items	Description
Note: Report displays data at ITC/ISL level (Transmission Interface ID). After new ETCC activation date, data in the Transmission Interface ID column will no longer display historic mapping to Branch Groups. Data will still display "/" character. Mapping of intertie constraints and scheduling limits to ties and scheduling points can be found in the Atlas Reference reports: Scheduling Point and Tie Definition, Intertie Constraint and Scheduling Point Mapping, and Intertie Scheduling Limit and Tie Mapping.		OTC_MW TTC_MW CONSTRAINT_MW USEAGE_MW TRM_MW TRM_UF_MW TRM_FTO_MW TRM_SPI_MW	DAM Hourly or HASP 15-minute or RTPD 15-minute OTC; For Fall Release 2012, data item name will not be changed, yet going forward will refer to the "Hourly TTC" value DAM Hourly or HASP Hourly or RTPD 15-minute TTC; For Fall Release 2012, data item name will not be changed, yet going forward will refer to the "Seasonal TTC" value DAM Hourly or HASP 15-minute or RTPD 15-minute Constraint; DAM Hourly or HASP 15-minute TRTPD 15-minute OT RTPD 15-minute Unused TR Capacity Total TRM Unscheduled Flow Forced Topology outages Simultaneous Path Interaction
EVETEM DEMAND			
SYSTEM DEMAND CAISO Peak Demand Forecast Peak Demand Forecast per CAISO control area total. Posting begins at 7 days before Trading Day. Also posts Peak Demand Forecast by TAC Area.	SLD_FCST_PEAK	SYS_PEAK_MW	The forecast peak demand in MW for the Forecast Day.

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	V		
Report/ResultSet	XML Name	XML Data Items	Description
CAISO Demand Forecast Daily posting for the 2-DA,7-DA hourly forecast, DAM hourly forecast by TAC area.	SLD_FCST	SYS_FCST_DA_MW	The forecast MW demand for each hour of the Operating Day, posted in the morning the day before the Operating Day, before the markets run;
		SYS_FCST_2DA_MW	The forecast MW demand for each hour of the Operating Day, posted two days before the Operating day;
		SYS_FCST_7DA_MW	The forecast MW demand for each hour of the
Hourly posting for the hourly Actual Demand by TAC area.		SYS_FCST_ACT_MW	Operating Day, posted seven days before the Operating day;
15-minute posting for the RTPD markets by TAC area.		SYS_FCST_15MIN_MW	The actual demand measurement by Hourly basis
RTM 5-Minute Load Forecast is posted every five minutes, for the next 11 intervals. The postings occur every 5-minutes for a	ntervals.		The forecast MW demand for 15 minute intervals The VSTLF forecast MW
rolling 11 interval period.			demand used for the Operating Interval, for use in RTID
Advisory CAISO Demand Forecast	SLD_ADV_FCST	SYS_ADV_FCST_MW	The "first" advisory interval forecast MW demand for 15 or 5 minute intervals
RTPD 15-minute advisory Load Forecast is posted every 15 minutes.			
RTM 5-Minute advisory Load Forecast is posted every five minutes.			
Wind and Solar Forecast	SLD_REN_FCST	RENEW_FCST_DA_MW RENEW_FCST_HASP_M W RENEW_FCST_ACT_MW RENEW_FCST_5MIN_MW RENEW_FCST_15MIN_M W	The forecast MW value for each hour of the Operating Day, posted in the morning the day before the each markets run

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Report/ResultSet	XML Name	XML Data Items	Description
Forecast and actual wind and solar generation by hour. Aggregated by trading hub (NP15, ZP26, and SP15). Day-Ahead forecast is posted daily in advance of the Day-Ahead Market, Hour-Ahead forecast is posted in advance of each HASP market. RTPD forecast is posted in advance of each RTPD market run by 15-minute		TRADING_HUB RENEWABLE_TYPE	The trading hub name. Valid values are NP15,SP15,ZP26 and ALL Renewable Type include one of the following - "Wind" (Include: Wind
intervals. RTD forecast is posted in advance of each RTD run by 5-minute intervals. Actual production is posted the day after the operating day. Note: to ensure a high level of accuracy only Eligible Intermittent Resources (EIR), including those that participate in the Participating Intermittent Resource program (PIRP) are included in the report		_	PIRP & EIR resources) "Solar" (Include: Solar PIRP & EIR resources).
Note: Day-Ahead forecast is posted daily in advance for next 7 trade dates			
Sufficiency Evaluation Demand Forecast	SLD_SF_EVAL_D MD_FCST	BAA_ID	Balancing Authority Area Identifier
Unbiased hourly and 15-minute load forecast. Provides a 7-day publication period data		GRANULARITY	Corresponds to the HOURLY or 15MIN level forecast
availability.		FCST_PUBLICATION_GM T	Timestamp on when the forecast is published for the upcoming horizon, GMT
		INTERVAL_START_GMT	Start time of the interval, GMT
		FCST_MW	Forecast in MW unit
Load Adjustment	LOAD_ADJUSTM	BAA_GRP_ID	BAA Group Id
	ENT	MKT_TYPE	Market Type
		INTERVAL_START_GMT	Start Date Time (GMT)
		INTERVAL_END_GMT	End Date Time (GMT)
		DATA	Adjustment
			DATA_TIEM:LOAD_ADJU STMENT VALUE: Adjustment Value
		REASON	Adjustment Reason
ENERGY			

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System Load and Resource Schedules	ENE_SLRS	ISO_TOT_GEN_MW	ISO Total MW cleared as Generation in DAM, RUC, HASP, RTM.
Balanced System Load, Generation, Import and Export per TAC Area, and for CAISO total. Posts results for DAM, RUC Capacity, HASP and 5-Minute RTM, as indicated below:		ISO_TOT_LOAD_MW	ISO Total MW cleared as Demand in DAM, HASP, RTM.
DAM Load, Generation, Import and Export		ISO_TOT_IMP_MW	ISO Total MW cleared as imports in DAM, RUC, HASP, RTM.
Schedules per TAC Area and CAISO total for each Operating Hour, in MW.		ISO_TOT_EXP_MW	ISO Total MW cleared as
RUC Capacity from Generation and Imports for each TAC Area and CAISO total for each Operating Hour, in MW		TOT_GEN_MW	Exports in DAM, HASP, RTM.
Hour-Ahead Scheduling Process (HASP) Import and Export per TAC Area and CAISO total, in MW.		TOT_LOAD_MW	Total MW cleared as Generation in DAM, RUC, HASP, RTM, by TAC Area.
5 minute RTM Generation, Import and Export per TAC Area and CAISO total, in MW.		TOT_IMP_MW	ISO Total MW cleared as Demand in DAM, HASP, RTM, by TAC Area.
		TOT_GEN_MW	ISO Total MW cleared as imports in DAM, RUC, HASP, RTM, by TAC Area.
			ISO Total MW cleared as Exports in DAM, HASP, RTM, by TAC Area.
Expected Energy After-the-Fact Energy Accounting, per Energy Type. Posted daily at T+1, in MWh for ISO total.	ENE_EA	DASE_MWH DSSE_MWH DABE_MWH OE_MWH HASE_MWH SRE_MWH	DA Scheduled Energy DA Self-Scheduled Energy DA Bid Award Energy Optimal Energy HourAhead Scheduled Energy Standard Ramping Energy
Please refer to the table in the BPM for Market Operations, Appendix C.4 for the complete list of valid Expected Energy Types.		RED_MWH EDE_MWH RMRE_MWH MSSLFE_MWH RE_MWH MLE_MWH MLE_MWH SE_MWH RTSSE_MWH DMLE_MWH PE_MWH	Ramping Energy Deviation Exceptional Dispatch Energy RMR Energy MSS Load Following Energy Residual Energy Minimum Load Energy SLIC Energy RT Self Scheduled Energy

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Report/ResultSet	XML Name	XML Data Items	Description
		TEE_MWH BASE_MWH MDE_MWH	DA Minimum Load Energy Pumping Energy Total Expected Energy Base Schedule Energy EIM Manual Dispatch Energy
Market Power Mitigation Status Mitigation Indicator showing whether any bids were replaced by Reference Curves. Value will be "Y" or "N".	ENE_MPM	MPM_STATUS_FLG BAA_ID	Indicator whether mitigation occurred in that Operating Interval One of more EIM BAA ID
RMR Pre-Dispatched and MPM Determined RMR capacity (MW) summed for all resources, for the DAM and RTM market processes.	CMMT_RMR	DISPATCH_MW TOT_AVAIL_MW DETER_MW	The RMR capacity dispatched ahead of the Market. Total RMR capacity available to the market in that hour. RMR capacity determined by MPM before market run.
Exceptional Dispatch Summary of Exceptional Dispatch Data. Posted daily at T+1, in MWh by TAC area and Instruction Type. Please refer to the table in the BPM for Market Operations, Appendix C.4 for the complete list of valid Exceptional Dispatch Instruction Types.	ENE_DISP	EXPT_DIS_PRC EXPT_DIS_MWH	Exceptional Dispatch Price. Exceptional Dispatch MW
Marginal Losses CAISO Total Marginal Loss costs (\$) and Total System losses (MWh). Posted hourly for the DAM and HASP.	ENE_LOSS	TOT_LOSS_PRC TOT_LOSS_MW	Total costs incurred due to Losses in this hour/interval. Total MWh lost
Resource Adequacy and Minimum Load Commitment data for each market. All data for all markets posted daily at T+1. All commitment data is related to ISO committed resources.	CMMT_RA_MLC	RA_CAP_COMM_MW MIN_LD_MW RA_MLC_PRC MIN_LD_MLC_PRC	RA Capacity Committed Minimum Load RA Minimum Load Cost (MLC)
		TOT_STRT_CST_PRC RA_STRT_PRC RA_COMM_UNITS_CNT	Minimum Load cost Total Start Up Cost RA Start-Up Cost

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Report/ResultSet	XML Name	XML Data Items	Description
			RA Number of Units Committed
		TOT COMM UNITS CNT	Committed
		TOT_COMM_ONTO_CIVI	
			Total Number of Units
		TOT_COMM_CAP_MW	Committed
			T
	ENE CD AWADD	ICO TOT CDLV MM	Total Capacity Committed Supply Component
Convergence Bidding Aggregate Awards	ENE_CB_AWARD	ISO_TOT_SPLY_MW	Supply Component
Posts Day Ahead CAISO aggregate Virtual		ISO_TOT_DMD_MW	Demand Component
Bidding Awards for Energy for Supply &			,
Demand Publishes with the Day Ahead Market results			
Ivial Ket Tesuits			
	ENE CB CLR A	ENE CB CLR MW	Cleared MW
Net Cleared Convergence Bidding Awards	WARDS	LINE_CD_CLIV_MM	Cicared IVIVV
Posts Net Cleared MW for Virtual Bids for	, , , , , , , , , , , , , , , , , , ,		
every Virtual Bidding Node per Trade Hour			
within a Trading Day including Trading Hubs and default LAPs.			
This report will post after all Real Time markets have closed for the associated			
Trading Day.			
Posts Convergence Bidding Supply Awards,			
Less Convergence Bidding Demand Awards			
per node. Under this convention, positive net			
cleared virtual quantities will indicate net			
Virtual Supply, whereas negative net cleared			
virtual quantities will indicate net Virtual			
'			
Demand at a given node.			
A value of null Net Cleared Virtual quantities			
at a given node will indicate no virtual bids			
submitted at that node while a value of zero			
will indicate virtual supply and demand			
Awards netted to zero.			
Day Ahood Market Summary	ENE CB MKT SU	DMD SIE ENE SUB MAA	Sum of domand solf
Day Ahead Market Summary	M	DMD_SLF_ENE_SUB_MW	Sum of demand self schedule energy bids
Summary of the Day Ahead market showing physical and virtual breakdowns of			submitted for all internal
energy submitted, dollars submitted, energy			resources for a specific
cleared and dollars cleared as well as the			trade date in the day
totals.		DMD_SLF_ENE_CLR_MW	ahead market

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Report/ResultSet	XML Name	XML Data Items	Description
Posts after the completion of the DAM Market publication.			Sum of demand self schedule energy bids awarded (cleared) for all internal resources for a specific trade date in the day ahead market
		DMD_SLF_CLR_CST	Sum of dollars associated with demand self schedule energy bids awarded (cleared) for all internal resources for a specific trade date in the day ahead market
		DMD_ENE_SUB_MW	Sum of demand economic energy bids submitted for all internal resources for a specific trade date in the day ahead market. All the MW values in each price curve will be included in this calculation
		DMD_ENE_SUB_CST	Sum of dollars associated with demand economic energy submitted for all internal resources for a specific trade date in the day ahead market. All the MW/price pair values in each price curve will be included in this calculation
		DMD_ENE_CLR_MW	Sum of demand economic energy bids awarded (cleared) for all internal resources for a specific trade date in the day ahead market
		DMD_ENE_CLR_CST	Sum of dollars associated with demand economic energy bids awarded (cleared) for all internal resources for a specific trade date in the day
		DMD_VIR_ENE_SUB_MW	ahead market

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Report/ResultSet	XML Name	XML Data Items	Description
		DMD_VIR_SUB_CST	Sum of demand convergence bidding (virtual) energy bids submitted for all internal resources for a specific trade date in the day ahead market. All the MW values in each price curve will be included in this calculation
		DMD_VIR_ENE_CEN_MW	Sum of dollars associated with demand convergence bidding (virtual) energy submitted for all internal resources for a specific trade date in the day ahead market. All the MW/price pair values in each price curve will be included in this calculation
		DMD_TOT_ENE_SUB_MW	Sum of demand convergence bidding (virtual) energy bids awarded (cleared) for all internal resources for a specific trade date in the day ahead market
		DMD_TOT_SUB_CST	Sum of dollars associated with demand convergence bidding (virtual) energy bids awarded (cleared) for all internal resources for a specific trade date in the day ahead market Sum of demand self
		DMD_TOT_ENE_CLR_MW	schedule energy bids submitted, demand economic energy bids submitted, demand virtual bids submitted for all internal resources (and
		DMD_TOT_CLR_CST	

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Report/ResultSet	XML Name	XML Data Items	Description
		SPLY_ENE_SUB_MW	Sum of dollars associated with demand self schedule energy bids submitted, demand economic energy bids submitted, demand virtual bids submitted for all internal resources (and nodes) for a specific trade date in the day ahead market
		SPLY_ENE_SUB_CST	Sum of demand self schedule energy bids awarded (cleared), demand economic energy bids awarded (cleared), demand virtual bids awarded (cleared) for all internal resources (and nodes) for a specific trade date in the day ahead market
		SPLY_ENE_CLR_MW	Sum of dollars associated with demand self schedule energy bids awarded (cleared), demand economic energy bids awarded (cleared), demand virtual bids awarded (cleared) for all internal resources (and nodes) for a specific trade date in the day ahead market
		SPLY_ENE_CLR_CST SPLY_SLF_ENE_SUB_M	Sum of supply physical energy bids submitted for all internal resources for a specific trade date in the day ahead market. All the MW values in each price curve will be included in this calculation.
		W SPLY_SLF_ENE_CLR_MW	Sum of dollars associated with supply physical energy submitted for all internal resources for a specific trade date in the day ahead market. All the MW/price pair values in each price curve will be included in this calculation.

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Report/ResultSet	XML Name	XML Data Items	Description
		SPLY_SLF_CLR_CST	Sum of supply physical energy bids awarded (cleared) for all internal resources for a specific trade date in the day ahead market
		SPLY_VIR_ENE_SUB_MW	Sum of dollars associated with supply physical energy bids awarded (cleared) for all internal resources for a specific trade date in the day ahead market
		SPLY_VIR_SUB_CST	Sum of supply self schedule energy bids submitted for all internal resources for a specific trade date in the day ahead market
		SPLY_VIR_ENE_CLR_MW	Sum of supply self schedule energy bids awarded (cleared) for all internal resources for a specific trade date in the day ahead market
		SPLY_VIR_CLR_CST	Sum of dollars associated with supply self schedule energy bids awarded (cleared) for all internal resources for a specific trade date in the day ahead market
			Sum of supply convergence bidding (virtual) energy bids submitted for all internal resources for a specific trade date in the day ahead market. All the MW
			values in each price curve will be included in this calculation.

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Report/ResultSet	XML Name	XML Data Items	Description
		SPLY_TOT_ENE_CLR_M W	Sum of dollars associated with supply convergence bidding (virtual) energy submitted for all internal resources for a specific trade date in the day ahead market. All the MW/price pair values in each price curve will be included in this calculation.
		SPLY_TOT_CLR_CST	Sum of supply convergence bidding (virtual) energy bids awarded (cleared) for all internal resources for a specific trade date in the day ahead market
		EXP_SLF_ENE_SUB_MW	Sum of dollars associated with supply convergence bidding (virtual) energy bids awarded (cleared) for all internal resources for a specific trade date in the day ahead market
			Sum of supply economic energy bids submitted, supply virtual bids submitted for all internal resources (and nodes) for a specific trade date in the day ahead market.
		EXP_SLF_ENE_CLR_MW EXP_SLF_CLR_CST	Sum of dollars associated with supply economic energy bids submitted, supply virtual bids submitted for all internal resources (and nodes) for a specific trade date in the
		EXP_ENE_SUB_MW	day ahead market Sum of supply economic energy bids awarded (cleared), supply virtual bids awarded (cleared) for all internal resources (and nodes) for a specific trade date in the day ahead market
		EXP_ENE_SUB_CST	

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Report/ResultSet	XML Name	XML Data Items	Description
		EXP_ENE_CLR_MW	Sum of dollars associated with supply economic energy bids awarded (cleared), supply virtual bids awarded (cleared) for all internal resources (and nodes) for a specific trade date in the day ahead market
		EXP_ENE_CLR_CST	Sum of Exports self schedule energy bids submitted for a specific trade date in the day ahead market
		EXP_VIR_ENE_SUB_MW	N/A
			Sum of Exports self schedule energy bids awarded (cleared) for a specific trade date in the day ahead market
		EXP_VIR_SUB_CST	Sum of dollars associated with Exports self schedule energy bids awarded (cleared) for a specific trade date in the day ahead market
		EXP_VIR_ENE_CLR_MW	Sum of Exports economic energy bids submitted for a specific trade date in the day ahead market. All the MW values in each price curve will be included in this calculation
		EXP_VIR_CLR_CST	Sum of dollars associated with Exports economic energy submitted for a specific trade date in the day ahead market. All the MW/price pair values in each price curve will be included in this calculation
		EXP_TOT_ENE_SUB_MW	Sum of Exports economic energy bids awarded (cleared) for a specific trade date in the day ahead market
		EXP_TOT_SUB_CST	

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Report/ResultSet	XML Name	XML Data Items	Description
		EXP_TOT_ENE_CLR_MW	Sum of dollars associated with Exports economic energy bids awarded (cleared) for a specific trade date in the day ahead market
		EXP_TOT_CLR_CST	Sum of Exports convergence bidding (virtual) energy bids submitted for a specific trade date in the day ahead market. All the MW values in each price curve will be included in this calculation
		IMP_SLF_ENE_SUB_MW	Sum of dollars associated with Exports convergence bidding (virtual) energy submitted for a specific trade date in the day ahead market. All the MW/price pair values in each price curve will be included in this calculation
		IMP_SLF_ENE_CLR_MW IMP_SLF_CLR_CST	Sum of Exports convergence bidding (virtual) energy bids awarded (cleared) for a specific trade date in the day ahead market
		IMP_SLF_CLR_CS1	Sum of dollars associated with Exports convergence bidding (virtual) energy bids awarded (cleared) for a specific trade date in the day ahead market
		IMP_ENE_SUB_MW	Sum of Exports self schedule energy bids submitted, Exports economic energy bids submitted, Exports virtual bids submitted (and nodes) for a specific trade date in the day ahead market
		IMP_ENE_SUB_CST	

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		IMP_ENE_CLR_MW IMP_ENE_CLR_CST	Sum of dollars associated with Exports self schedule energy bids submitted, Exports economic energy bids submitted, Exports virtual bids submitted (and nodes) for a specific trade date in the day.
			trade date in the day ahead market Sum of Exports self schedule energy bids awarded (cleared), Exports economic energy
		IMP_VIR_ENE_SUB_MW	bids awarded (cleared), Exports virtual bids awarded (cleared) (and nodes) for a specific trade date in the day ahead market
		IMP_VIR_SUB_CST	Sum of dollars associated with Exports self schedule energy bids awarded (cleared), Exports economic energy bids awarded (cleared), Exports virtual bids awarded (cleared) (and
		IMP_VIR_ENE_CLR_MW	nodes) for a specific trade date in the day ahead market
		IMP_VIR_CLR_CST	Sum of Imports self schedule energy bids submitted for a specific trade date in the day ahead market
		IMP_TOT_ENE_SUB_MW	Sum of Imports self schedule energy bids awarded (cleared) for a specific trade date in the day ahead market
		IMP_TOT_SUB_CST	Sum of dollars associated Sum of Imports self schedule energy bids submitted for a specific trade date in the day ahead market. All the MW values in each price curve
		IMP_TOT_ENE_CLR_MW	

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Report/ResultSet	XML Name	XML Data Items	Description
		IMP_TOT_CLR_CST	Sum of Imports physical energy bids submitted for a specific trade date in the day ahead market. All the MW values in each price curve will be included in this calculation.
			Sum of dollars associated with Imports physical energy submitted for a specific trade date in the day ahead market. All the MW/price pair values in each price curve will be included in this calculation.
			Sum of Imports physical energy bids awarded (cleared) for a specific trade date in the day ahead market
			Sum of dollars associated with Imports physical energy bids awarded (cleared) for a specific trade date in the day ahead market
			Sum of Imports convergence bidding (virtual) energy bids submitted for a specific trade date in the day ahead market. All the MW values in each price curve will be included in this calculation.
			Sum of dollars associated with Imports convergence bidding (virtual) energy submitted for a specific trade date in the day ahead market. All the MW/price pair values in each price curve will be included in this calculation.

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			Sum of Imports convergence bidding (virtual) energy bids awarded (cleared) for a specific trade date in the day ahead market
			Sum of dollars associated with Imports convergence bidding (virtual) energy bids awarded (cleared) for a specific trade date in the day ahead market
			Sum of Imports economic energy bids submitted, Imports virtual bids submitted (and nodes) for a specific trade date in the day ahead market
			Sum of dollars associated with Imports economic energy bids submitted, Imports virtual bids submitted (and nodes) for a specific trade date in the day ahead market
			Sum of Imports economic energy bids awarded (cleared), Imports virtual bids awarded (cleared) (and nodes) for a specific trade date in the day ahead market
			Sum of dollars associated with Imports economic energy bids awarded (cleared), Imports virtual bids awarded (cleared) (and nodes) for a specific trade date in the day ahead market
Convergence Bidding Nodal MW Limits	CB_NODAL_LIMIT	CB_NODAL_LIMITS	Upper or lower limit (MW)
This report displays the MW limits used by the ISO in formulating nodal MW constraints in conjunction with convergence bidding. An upper and lower limit is defined for each Eligible Pnode other than an Eligible Pnode established for an Intertie. This report is triggered with the publication of the Day-Ahead results.	3	PHYSICAL_TYPE	'Supply' or 'Demand'

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Similar to the System Load and Resource Schedules report, but for Real Time Contingency Dispatch (RTCD) runs. RTM Generation, Import and Export per TAC Area and CAISO total, in MW for all 10-minute RTCD runs. ISO_TOT_IMP_MW ISO_TOT_EXP_MW ISO_TOT_EXP_MW ISO_TOT_EXP_MW ISO_TOTAL MW cleared as Generation per TAC for all 10-Minute Contingency Dispatc TOT_IMP_MW Total MW cleared as Generation per TAC for all 10-Minute Contingency Dispatc TOT_IMP_MW Total MW cleared as imports per TAC area	ne System Load and Resource report, but for Real Time by Dispatch (RTCD) runs. RTM , Import and Export per TAC (AISO total, in MW for all 10-	e System Load and Resource eport, but for Real Time / Dispatch (RTCD) runs. RTM Import and Export per TAC AISO total, in MW for all 10-	ISO_TOT_IMP_MW ISO_TOT_EXP_MW	Dispatch run. ISO Total MW cleared as imports for all 10-Minute Contingency Dispatch ru ISO Total MW cleared Exports for all 10-Minute Contingency Dispatch ru Total MW cleared as
TOT_EXP_MW Total MW cleared as Exports per TAC are				for all 10-Minute Contingency Dispatch ru Total MW cleared as imports per TAC area for all 10-Minute Contingency Dispatch run. Total MW cleared as Exports per TAC area for
Aggregated Generation Outages Generator de-rates and outages which are considered in the Day-Ahead Market. Report is generated from the list of de-rates and outages that are known at the time of publication, typically 5:00 AM PPT the day prior to the operating day. Aggregated into a total MW capacity reduction amount by trading hub (NP15, ZP26, and SP15) and resource type (thermal, hydro, renewable). AGGR_OUTAGE_ REPORT_DATE Outage date OUTAGE_HOUR Outage hour FUEL_CATEGORY Fuel Category TRADING_HUB Trading Hub name OUTAGE_MW Outage MW	de-rates and outages which are in the Day-Ahead Market. enerated from the list of de-rates is that are known at the time of typically 5:00 AM PPT the day operating day. Aggregated into capacity reduction amount by (NP15, ZP26, and SP15) and pe (thermal, hydro, renewable).	e-rates and outages which are n the Day-Ahead Market. nerated from the list of de-rates that are known at the time of typically 5:00 AM PPT the day operating day. Aggregated into capacity reduction amount by (NP15, ZP26, and SP15) and lee (thermal, hydro, renewable).	OUTAGE_DATE OUTAGE_HOUR FUEL_CATEGORY TRADING_HUB OUTAGE_MW	The date when the data was published Outage date Outage hour Fuel Category Trading Hub name Outage MW
EIM Transfer Limits				RTPD and RTD

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After each RTPD and RTD market run is		INTERVAL_START_GMT	Interval Start time (GMT)
completed, OASIS will post the NSI low/high (before 2019) or import/export		INTERVAL_END_GMT	Interval End time (GMT)
(2019 onwards) limits per each EIM BAA group that are used in the market		BAA_GRP_ID	EIM BAA Group ID
		LIMIT_TYPE	HIGH or LOW (before 2019) IMPORT or EXPORT
		EIM_XFER_ MW	(2019 onwards) EIM Transfer MW
EIM Transfer EIM BAA Net Imbalance energy export (transfer) will be posted to OASIS for every RTD and RTPD market	ENE_EIM_TRANS FER	INTERVAL_START_GMT INTERVAL_END_GMT MKT_TYPE BAA_GRP_ID EIM_XFER_MW	Interval Start time (GMT) Interval End time (GMT) RTPD and RTD EIM BAA Group (PACW, PACE, ISO, PACW_PACE, etc.) EIM Transfer MW
EIM BAA Dynamic NSI Dynamic Net Schedule Interchange for each BAA will be posted to OASIS for every RTD and RTPD market	SI	INTERVAL_START_GMT INTERVAL_END_GMT BAA_ID MKT_TYPE EIM_DYN_NSI_MW	Interval Start time (GMT) Interval End time (GMT) One of more EIM BAA ID RTPD and RTD EIM BAA Dynamic NSI MW
EIM BAA Base NSI DAM and RTM base NSI for each EIM BAA. All data shall be from the latest DAM and the first RTPD 15-minute market within the hour.	ENE_BASE_NSI	INTERVAL_START_GMT INTERVAL_END_GMT SNAPSHOT_INDICATOR BAA_ID MKT_TYPE BASE_NSI_ MW	Interval Start time (GMT) Interval End time (GMT) Base schedule snapshot indicator (T75MIN, T55MIN, T40MIN, DA) One of more EIM BAA ID DAM and RTPD EIM Base NSI MW
EIM BAA Hourly Base NSI DAM and RTM hourly base NSI for each EIM BAA.	_NSI	INTERVAL_START_GMT INTERVAL_END_GMT SNAPSHOT_INDICATOR BAA_ID MKT_TYPE HRLY_BASE_NSI_MW	Interval Start time (GMT) Interval End time (GMT) Base schedule snapshot indicator (T75MIN, T55MIN, T40MIN, DA) One of more EIM BAA ID DAM and RTM EIM Hourly Base NSI MW
EIM BAA Hourly Base Loss DAM and RTM hourly base loss for each EIM BAA.	ENE_HRLY_BASE _LOSS	INTERVAL_START_GMT INTERVAL_END_GMT SNAPSHOT_INDICATOR BAA_ID	Interval Start time (GMT) Interval End time (GMT) Base schedule snapshot indicator (T75MIN, T55MIN, T40MIN, DA) One of more EIM BAA ID

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Tiopora Tioodiloot		MKT_TYPE HRLY_BASE_LOSS_MW	DAM and RTM EIM Hourly Base Loss MW	
Uncertainty Movement by Category	ENE_UNCERTAIN	BAA_GRP_ID	BAA Group ID	
	TY_MV	MKT_TYPE	Market type. Only applicable for RTD market	
		INTERVAL_START_GMT	Interval Start time (GMT)	
		INTERVAL_END_GMT	Interval End time (GMT)	
		CATEGORY	Supply or Intertie or Load	
		PRODUCT	UM – Uncertainty Movement	
		UNCERTAINTY_MV_MW	MW value	
Flexible Ramp Requirements	ENE_FLEX_RAMP	BAA_GRP_ID	BAA ID	
Note: This API service is deprecated with FRP project activation and it can be used to get the data for the trade date before the FRP activation. Please use 'Flex Ramp Requirements Inputs and Outputs' report	_REQT	MKT_TYPE	Market type. Before Fall 2016 release, only RTPD market applies. Beginning Fall 2016 release market type will be RTPD, RTD.	
for the requirement amount after the FRP activation.		INTERVAL_START_GMT	Interval Start time (GMT)	
		INTERVAL_END_GMT	Interval End time (GMT)	
		RAMP_TYPE	Ramp Type (UP or DOWN)	
		FLEX_RAMP_REQ_MW	,	
		NET_DEMAND_MW	MW value	
		UNCERTAINTY_MW	MW value MW value	
Flex Ramp Aggregated Awards		BAA_GRP_ID	BAA Group ID	
	X_RAMP		MKT_TYPE	Market type. Applicable for both RTPD and RTD markets.
		NTERVAL_START_GMT	Interval Start time (GMT)	
		INTERVAL_END_GMT	Interval End time (GMT)	
		RAMP_TYPE	Ramp Type (UP or DOWN)	
		AGGR_FLEX_RAMP_MW	MW value	

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Report/ResultSet	XML Name	XML Data Items	Description
Flex Ramp Surplus Demand Curves	ENE_FLEX_RAMP		BAA Group ID
	LDC	RAMP_TYPE	Ramp Type(UP or DOWN)
		NTERVAL_START_GMT	Interval Start time (GMT)
		INTERVAL_END_GMT	Interval End time (GMT)
		SEGMENT_MW	MW value
		SEGMENT_PRC	Price
EIM Transfer By Tie	ENE_EIM_TRANS FER_TIE	EIM_XFER_MW	Energy Imbalance Market (EIM) MW Transfer over the tie from one EIM BAA entity to the other EIM BAA entity.
		BAA_GRP_ID	Balancing Authority Area
		INTERVAL_START_GMT	Group Identifier
		INTERVAL_END_GMT	Interval Start time (GMT)
		INTERVAL_END_OM	Interval End time (GMT)
		TIE_NAME	Tie in which the transfer
		DIRECTION	occurs
		FROM BAA	Import or Export
		TO_BAA	EIM Transfer from the originating EIM BAA entity
		10_0,	EIM Transfer to the destination EIM BAA entity
EIM Transfer Limits By Tie	ENE_EIM_TRANS FER_LIMITS_TIE	DATA_ITEM	EIM_XFER_LIMITS_ TIE_MW
		VALUE	
			Energy Imbalance Market (EIM) MW Transfer Limit over the tie from one EIM BAA entity to the other EIM BAA entity.
		OPR_DATE	Elivi DAA Gliuty.

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Report/ResultSet	XML Name	XML Data Items	Description
		INTERVAL_NUM	
		INTERVAL_NOW	Opr Date
		BAA GRP ID	Interval Number
		DAA_GIVE_ID	Balancing Authority Area
		INTERVAL START GMT	Group Identifier
			Interval Start time (GMT)
		INTERVAL END GMT	interval otart time (Givir)
			Internal Ford three (OMT)
		TIE NAME	Interval End time (GMT)
		· · · <u> </u>	Tie in which the transfer
		DIRECTION	occurs
			Import or Export
		FROM BAA	πηροιτ οι Εχροιτ
		_	CIM Transfer from the
		TO_BAA	EIM Transfer from the originating EIM BAA entity
		_	
			EIM Transfer to the destination EIM BAA entity
Wind And Solar Summary	ENE_WIND_SOLA R SUMMARY		Opr Date
	TC_OOMINIATET	DATA_ITEM \$	Summary Data Item(
			(DAM_SCHEDULE,DAM_
		INTERVAL_START_GMT	NET_VIRTUAL, DAM_FO RECAST, RTM_SCHEDUL
		INTERVAL_END_GMT	E)
		VALUE	Interval Start Time in GMT
			Interval End Time in GMT
			MW Value
Elevible Dama Dequirements Input	ENE EIM FLEX	INTERVAL_START_GMT	Interval Start time (GMT)
Flexible Ramp Requirements Input	RAMP_INPUT	INTERVAL_START_GIVIT	interval Start time (Givir)
		INTERVAL_END_GMT	Interval End time (GMT)
		SNAPSHOT INDICATOR	Base schedule snapshot
		SINAL SHOT_INDICATOR	indicator (T75MIN,
			T55MIN, T40MIN)
		BAA ID	One or more EIM BAA ID
		B/ V (_1B	One of more Livi B/V(1B
		DIVERSITY_BENEFIT_UC	Diversity benefit scaled
			uncertainty component.
		NET_EXPORT_CAPABILIT	Not Export Conshility
		Y	Net Export Capability

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		NET_IMPORT_CAPABILIT Y CREDIT	Net Import Capability
		TEST_INDICATOR	Credit
			There will be four flexible ramp capacity requirement sufficiency tests: 1. ramp time duration is the first 15-minute interval:
			2. ramp time duration is 30-minutes spanning two 15-minute intervals;
		FLEX_RAMP_REQ_MW	3. ramp time duration is 45-minutes spanning three 15-minute intervals;
		RAMP_TYPE	4. ramp time duration is 60 minutes spanning the four 15-minute intervals
		DATA_ITEM	Requirement MW
			Ramp Type (UP or DOWN)
			ENE_EIM_FLEX_RAMP_I NTPUT
Flex Ramp Requirements Inputs and Outputs	ENE_EIM_FLEX_ RAMP_INPUT	MKT_TYPE	Market
- arparo	(V13)	BAA_GRP_ID	BAA Id
		INTERVAL_START_GMT	Start Date Time (GMT)
		INTERVAL_END_GMT	End Date Time (GMT)
		SNAPSHOT_INDICATOR	Base Schedule Snapshot Indicator
			Ramp Type

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Report/ResultSet	XML Name	XML Data Items	Description
		RAMP_TYPE	Test Indicator
		TEST_INDICATOR	
		DATA	DATA_ITEM: TEST_STATUS VALUE: Test Status
		DATA	DATA_ITEM: CHNG_LOAD_FORECAS T
			VALUE: Change in Load Forecast
		DATA	DATA_ITEM: NET_LOAD_UNCERT VALUE: Net Load Uncertainty
		DATA	DATA_ITEM: RAMP_CAP VALUE: Ramping Capability
		DATA	DATA_ITEM: FLEX_RAMP_REQ_MW VALUE: Flexible Ramp Requirement
		DATA	DATA_ITEM: CREDIT VALUE: Credit
		DATA	DATA_ITEM: NET_IMPORT_CAPABILI TY VALUE: Net Import
		DATA	Capability DATA_ITEM: NET_EXPORT_CAPABILI TY VALUE: Net Export Capability
		DATA	DATA_ITEM: DIVERSITY_BENEFIT_U C VALUE: Diversity Benefit
		Version 15	,
	ENE_EIM_FLEX_ RAMP_INPUT	Version 15 contains elem following 2	
	(v15)	DATA	DATA_ITEM: INSUFFICIENCY_AMOU NT VALUE: Insufficiency
			Amount

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Report/ResultSet	XML Name	XML Data Items	Description
		DATA	DATA_ITEM: INSUFFICIENCY_PERCE NTAGE VALUE: Insufficiency Percentage
BAA Market Events	ENE_BAA_MKT_E VENTS	INTERVAL_START_GMT	Interval Start time (GMT)
		INTERVAL_END_GMT	Interval End time (GMT)
		MKT_TYPE	Market type. Applicable for RTD market.
		BAA_ID	BAA ID
		MKT_EVENT_TYPE	Market Event Type
			The valid values for MKT_EVENT_TYPE currently being planned are as follows:
			Contingency
			Contingency-Corrected to Yes
			Contingency-Corrected to No
Resource-Specific Uplift	ENE_RES_UPL	RESOURCE_ID	Resource ID
		RESOURCE_NAME	Resource Common Name
		INTERVAL_START_GMT	Interval Start Date Time (GMT)
		INTERVAL_END_GMT	Interval End Date Time (GMT)
		UPLIFT_CATEGORY	Uplift Category (Charge Code)
		UPLIFT_PAYMENT	Uplift \$ Payment
Zonal Uplift	ENE_ZNL_UPL	INTERVAL_START_GMT	Interval Start Date Time (GMT)
		INTERVAL_END_GMT	Interval End Date Time (GMT)

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Report/ResultSet	XML Name	XML Data Items	Description
		TAC_AREA	TAC Area Name
		UPLIFT_CATEGORY	Uplift Category (Charge Code)
		UPLIFT_PAYMENT	Uplift \$ Payment
Operator-Initiated Commitment	ENE_OIC	RESOURCE_ID	Masked Resource ID
		TAC_AREA	TAC Area Name
		INTERVAL_START_GMT	Interval Start Date Time (GMT)
		START_DATE_TIME_GMT	Start Date Time (GMT)
		END_DATE_TIME_GMT	End Date Time (GMT)
		MKT_TYPE	Market Type. Applicable for DAM and RTM
		EXECUTION_TYPE	Execution Type. Applicable for RUC,
		COMMITMENT MW	RTPD, and RTD
		CONSTRAINT_TYPE	Commitment Size (MW) Dispatch MW for ED RUC Capacity for RUC
		REASON	Constraint Type Minimum, Maximum, Fixed, System Emergency for Exceptional Dispatch Capacity for RUC. Reason Code for Exceptional Dispatch "System Wide Capacity" for RUC
		CLARIFIED_REASON	SOC Hold and SOC Charge for Exceptional Dispatch
			Other Reason for Exceptional Dispatch "Optimization" for RU
Transmission Loss	ENE_TRANS_LOS S	INTERVAL_START_GMT	Interval Start Date Time (GMT)
		INTERVAL_END_GMT	Interval End Date Time (GMT)

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Report/ResultSet	XML Name	XML Data Items	Description
		MKT_TYPE	Market Type. Valid Value: RTD
		TRANS_LOSS_TYPE	Transmission Loss Type. Valid Value: Transmission Loss
		BAA_ID	BAA ID
		LOSS_MW	Transmission Loss MW
EBtMP Performance Data	ENE_EBTMP_PE RF_DATA	OPR_DATE	Operation date when the metering was performed.
		INT_OPR_HR	Hour of Operation Date in which metering data aggregation is performed
		TAC_AREA	Transmission Access Charge (TAC) Area MRID
		MEASUREMENT_TYPE	Interval meter measurement type
		METER_VALUE_MWH	Hourly meter value (MWH)
		STATUS_TYPE	'Final', where data is from last update that occurs directly after the final meter submission deadline. Valid Value: Final
Schedule By Tie	ENE_SCH_BY_TI	DATA_ITEM	SCH_BY_TIE
	E	VALUE	Gross import and export value by Intertie
		MKT_TYPE	An identifier which specifies the market run type (DAM,RTD,RTPD,RUC)
		BAA_GRP_ID	Balancing Authority Area Group Identifier
		TIE_NAME	Name of the Tie
		DIRECTION	Import or Export (I or E)
		INTERVAL_START_GMT	Interval Start Date Time (GMT)

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Report/ResultSet	XML Name	XML Data Items	Description
		INTERVAL_END_GMT	Interval End Date Time (GMT)
RUC Under Supply Infeasibility & Market Enforced Constraints		DATA_ITEM	UND_GEN_INF_MWH
Emologi Constants	INF_EC	VALUE	RUC under-gen infeasibility MW
		START_DATE_TIME_GMT	Start Date Time (GMT)
		END_DATE_TIME_GMT	End Date Time (GMT)
		CRITICAL_HOUR_FLAG	Critical Hour flag (Y or N)
		MIN_SOC_DEACTIVATIO N_GMT	Minimum SOC Deactivation time in GMT
Schedule Reduction	ENE_SCH_REDU CTION	MKT_TYPE	Market
	Onon	TIE_NAME	Tie Name
		BAA_GRP_ID	BAA Group Id
		INTERVAL_START_GMT	Start Date Time (GMT)
		INTERVAL_END_GMT	End Date Time (GMT)
		DATA	Transaction Type DATA_ITEM: TRANSACTION_TYPE VALUE: Transaction type
		DATA	Schedule Type DATA_ITEM: SCHEDULE_TYPE VALUE: Possible values (CLEARED/ MARKET/TOR/DALPT/DA PT/RTLPT/RTPT, etc.)
		DATA	Schedule Reduction Value DATA_ITEM: SCHEDULE_REDUCTIO N VALUE: Schedule Reduction MW
WEIM RSE Capacity Test		MKT_TYPE	Market
	ACITY_TEST(v13)	BAA_GRP_ID	BAA Id
		INTERVAL_START_GMT	Start Date Time (GMT)
		INTERVAL_END_GMT	End Date Time (GMT)
		SNAPSHOT_INDICATOR	

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Report/ResultSet	XML Name	XML Data Items	Description
			Base Schedule Snapshot Indicator
		TEST_INDICATOR	Test Indicator
		DATA	DATA_ITEM: TEST_STATUS VALUE: Test Status DATA_ITEM:
		DATA	GEN_BASE_SCH VALUE: Generation Base Schedule DATA_ITEM:
		DATA	IMP_BASE_SCH VALUE: Import Base Schedule DATA_ITEM: EXP_BASE_SCH
		DATA	VALUE: Export Base Schedule DATA_ITEM: NET_BASE_SCH VALUE: Net Base
		DATA	Schedule DATA_ITEM: NET_LOAD_UNCERT VALUE: Net Load Uncertainty
		DATA DATA	DATA_ITEM: ITIE_UNCERT VALUE: Intertie Uncertainty
		DATA	DATA_ITEM: LOAD_FORECAST VALUE: Load Forecast DATA_ITEM:
		DATA	IMP_QUANT VALUE: Import Quantity DATA_ITEM: EXP_QUANT
		DATA	VALUE: Export Quantity

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Report/ResultSet	XML Name	XML Data Items	Description
		DATA	DATA_ITEM: NET_QUANT VALUE: Net Quantity
		DATA	DATA_ITEM: BID_RANGE_CAP VALUE: Bid Range Capacity
	WEIN DOE OAD	15	DATA_ITEM: CURVE_DIRECTION VALUE: Curve Direction
	WEIM_RSE_CAP ACITY_TEST	Version 15 contains element following 3 elements	its from version 13 and
	(v15)	DATA	DATA_ITEM: INSUFFICIENCY_AMOU NT
			VALUE: Insufficiency Amount
		DATA	DATA_ITEM: INSUFFICIENCY_PERCE NTAGE VALUE: Insufficiency Percentage
		DATA	DATA_ITEM: REQUIREMENT_AMOUN
			VALUE: Requirement Amount
Flexible Ramp Test Result Groups	FLEX_RAMP_TES T_RESULT_GRO UP	MKT_TYPE	RTD or RTPD
		INTERVAL_START_GMT	Start Date Time (GMT)
		INTERVAL_END_GMT	End Date Time (GMT)
		BAA_GRP_ID	BAA Group Mrld
		BAA_ID	BAA Id
		RAMP_TYPE	UP or DOWN
Flexible Ramping Forecasts	FLEX_RAMP_FCS T	MKT_TYPE	RTD or RTPD
		INTERVAL_START_GMT	Start Date Time (GMT)
		INTERVAL_END_GMT	End Date Time (GMT)
			BAA Group Mrld

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Report/ResultSet	XML Name	XML Data Items	Description
·		BAA_GRP_ID	
		DATA	DATA_ITEM: INTERVAL_TYPE VALUE:
		DATA	DATA_ITEM: SOLAR VALUE: UOM: MW
		DATA	DATA_ITEM: WIND VALUE: UOM: MW
		DATA	DATA_ITEM:DEMAND VALUE: UOM: MW
Flex Ramp Requirements Input Uncertain Histogram	FLEX_RAMP_RE Q INP HSG	MKT_TYPE	RTD or RTPD
		INTERVAL_START_GMT	Start Date Time (GMT)
		INTERVAL_END_GMT	End Date Time (GMT)
		BAA_GRP_ID	BAA Group Id
		RAMP_TYPE	UP or DOWN
		DATA	DATA_ITEM:PERCENTIL E VALUE:
		DATA	DATA_ITEM:DEMAND VALUE: UOM: MW
		DATA	DATA_ITEM:NET_DEMA ND VALUE: UOM: MW
		DATA	DATA_ITEM:WIND VALUE: UOM: MW
		DATA	DATA_ITEM:SOLAR VALUE: UOM: MW
Flex Ramp Requirement Input Polynomials	FLEX_RAMP_RE Q_INP_POLYNOM IALS	MKT_TYPE	RTD or RTPD

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Report/ResultSet	XML Name	XML Data Items	Description
		INTERVAL_START_GMT	Start Date Time (GMT)
		INTERVAL_END_GMT	End Date Time (GMT)
		BAA_GRP_ID	BAA Group Id
		RAMP_TYPE	UP or DOWN
		DATA	DATA_ITEM:PERCENTIL E VALUE:
		DATA	DATA_ITEM:DATA_TYPE VALUE: < DEMAND /MOSAIC /WIND/ SOLAR>
		DATA	DATA_ITEM: COEFFICIENT_A VALUE: UOM: MW
		DATA	DATA_ITEM: COEFFICIENT_B VALUE: UOM: MW
		DATA	DATA_ITEM: COEFFICIENT_C VALUE: UOM: MW
Flex Ramp Requirement Threshold	FLEX_RAMP_RE Q_THRESH	MKT_TYPE	RTD or RTPD
	_	INTERVAL_START_GMT	Start Date Time (GMT)
		INTERVAL_END_GMT	End Date Time (GMT)
		BAA_GRP_ID	BAA Group Id
		RAMP_TYPE	UP or DOWN
		DATA	DATA_ITEM:DATA_TYPE VALUE:
		DATA	DATA_ITEM: LOW_PERCENTILE VALUE: UOM: MW

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Report/ResultSet	XML Name	XML Data Items	Description
		DATA	DATA_ITEM: HIGH_PERCENTILE VALUE: UOM: MW
ANCILLARY			
AS Requirements	AS_REQ	NS_REQ_MAX_MW	Max capacity to be acquired for NonSpin
Ancillary Service Capacity Minimum and Maximums per AS Region. Report will post		RD_REQ_MAX_MW	Max capacity to be acquired for
for the 2-Day-Ahead forecast, DAM , HASP and RTM (RTPD)		RU_REQ_MAX_MW	RegulationDown Max capacity to be
Notes		SP_REQ_MAX_MW	acquired for RegulationUp Max capacity to be
Note: When encountering a max A/S limit of zero,		NS_REQ_MIN_MW	acquired for Spin Min capacity to be
please interpret this as "no limit".		RD_REQ_MIN_MW	acquired for NonSpin Min capacity to be
		RU_REQ_MIN_MW	acquired for RegulationDown
		SP_REQ_MIN_MW	Min capacity to be acquired for RegulationUp
		AS_REQ_MAX_MW	Min capacity to be acquired for Spin
		RMD_REQ_MAX_MW	Max capacity UP to be acquired for RegulationUp,Spin,Non Spin
		RMD_REQ_MIN_MW	For 2DA Market. Max capacity to be acquired for Requlation Mileage Down
		RMU_REQ_MAX_MW	Min capacity to be acquired for Requlation Mileage Down
		RMU_REQ_MIN_MW	Max capacity to be acquired for Requlation Mileage Up
			Min capacity to be acquired for Requlation Mileage Down
AS Results	AS_RESULTS	RU_TOT_CST_PRC	The Total line cost across AS Region for Regulation Up.
		RD_TOT_CST_PRC	

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Report/ResultSet	XML Name	XML Data Items	Description
Ancillary Service Capacity procured and self-scheduled, by AS type, posted for each AS Region. Also posts the sum of the procured and self-scheduled.		SP_TOT_CST_PRC	The Total line cost across AS Region for Regulation Down. The Total line cost across
Posts Hourly for the Day-Ahead (DAM), HASP. And in 15 Minute (RTPD) intervals,			AS Region for Spin.
by AS type. Also posts Total AS Cost for each AS Region, by AS Type.		NS_TOT_CST_PRC	The Total line cost across AS Region for NonSpin.
Results will only post for AS Regions that are binding for that market run.		NS_PROC_MW NS_SPROC_MW	The MW of capacity procured from the AS market bids for NonSpin.
		NS TOT MW	The MW of capacity self- provided by market participants.
		SP PROC MW	Total MW of capacity obtained.
			The MW of capacity procured from the AS market bids for Spin.
		SP_SPROC_MW	The MW of capacity self- provided by market participants
		SP_TOT_MW	Total MW of capacity obtained
		RU_PROC_MW	The MW of capacity procured from the AS market bids for
		RU_SPROC_MW	RegulationUp. The MW of capacity self-provided by market participants.
		RU_TOT_MW	Total MW of capacity obtained.
		RD_PROC_MW	The MW of capacity procured from the AS
		RD_SPROC_MW	market bids for RegulationDown. The MW of capacity self- provided by market participants.
		RD_TOT_MW	pa. Joipaino.

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Report/ResultSet	XML Name	XML Data Items	Description
			Total MW of capacity obtained
		RMD_PROC_MW	The MW of capacity procured from the AS market bids for Regulation Mileage Down
		RMD_SPROC_MW	The MW of capacity self- provided by market participants for Regulation Mileage Down
		RMD_TOT_CST_PRC	The Total line cost across AS Region for Regulation Mileage Down
		RMD_TOT_MW	Total MW of capacity obtained for Regulation Mileage Up
		RMU_PROC_MW	The MW of capacity procured from the AS market bids for Regulation Mileage Up
		RMU_SPROC_MW	The MW of capacity self- provided by market participants for Regulation Mileage Up
		RMU_TOT_CST_PRC	The Total line cost across AS Region for Regulation Mileage Up
		RMU_TOT_MW	Total MW of capacity obtained for Regulation Mileage Up
Actual Operating Reserves Total Actual Load, AS, and Operating	AS_OP_RSRV	OP_RSRV_ACT_PCT	Total Actual Operating Reserves maintained during delivery.
Reserves maintained during delivery. Mileage Calculation Components	AS_MILEAGE_CA LC	RMD_AVG_MIL	Average Instructed Mileage for regulation mileage down
Lists system performance accuracy, average Instructed Mileage (MW), and system Mileage multiplier		RMD_SYS_MIL_MUL	System Mileage Multiplier for regulation mileage
data from the prior seven days for each hour of a trading day.		RMD_SYS_PERF_ACC	down

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Report/ResultSet	XML Name	XML Data Items	Description
		RMU_AVG_MIL RMU_SYS_MIL_MUL RMU_SYS_PERF_ACC	System Performance Accuracy for regulation mileage up Average Instructed Mileage for regulation mileage up System Mileage Multiplier for regulation mileage up System Performance Accuracy for regulation mileage up.
CRR			
CRR Clearing Prices Congestion Revenue Rights Auction Clearing Prices by Pnode for CRR segments.	CRR_CLEARING	ON_PRC LT_OFF_PRC Note : These the XML tags for corresponding data items CRR_MARKET_NAME RESOURCE_NAME START_DATE_TIME END_DATE_TIME REASON	On-peak Price Off-peak Price CRR MARKET NAME APNODE ID START DATE End DATE MARKET TERM
CRR Inventory Congestion Revenue Rights Daily Inventory.	CRR_INVENTORY	ON_MW OFF_MW Note : These are the XML tags for corresponding data items CRR_MARKET_NAME SOURCE SINK RESOURCE_NAME OPTION INVENTORY_DATE_TIME START_DATE_TIME END_DATE_TIME REASON STATUS_TYPE CRR_CATEGORY CRR_NSR CRR_SEGMENT	CRR MARKET NAME Source APNODE Sink APNODE OWNER NAME CRR OPTION

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Report/ResultSet	XML Name	XML Data Items	Description
CRR Aggregated Revenue Adjustment Data	CRR AGG REV	START_DATE_TIME END_DATE_TIME	Market interval start time Market interval end time
		TRANS_CNSTR_ID	Unique Identifier that represents an event where a transmission line has restricted flow capacity for the designated time period
		CNSTR_CASE	Unique Identifier that represents the basis for a transmission line to have restricted flow capacity for the designated time period
		TOTAL_NOTIONAL_VALU E	The revenue amount normally paid for a CRR
		TOTAL_OFFSET_VALUE	The revenue amount not paid for a CRR due to transmission constraints and associated reduction in congestion revenues.
		DIRECTION	Indicator of the prevailing direction of flow at the constraint. Valid Entries: 1, -1
		IFM_NET_FLOW_MW	Calculated Net IFM Flow at constraint per contingency.
		CLAWBACK_REV	The amount of revenue deducted from an individual CRR payment based on convergence bidding settlement rules for a defined hour.

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Report/ResultSet	XML Name	XML Data Items	Description
		CIR_SCH_REV	The amount of revenue deducted from an individual CRR payment based on market rules for scheduling at interties for a defined hour.
		Note : The below elements are modeled as OASISDataitems	
		CRR_DATA	Value for this element is CRR_AGG_REV_ADJ
PUBLIC BIDS			
Public Bids Clean Bid payloads used as the input in the markets, with certain fields replaced by pseudo data as indicated. Posted for DAM and RTM. Posted at T+90. The Public Bid Data is only downloadable to XML and CSV, for a single day at a time. Data is available for downloading at midnight on the 90 th day after the trading day. The Publications and Revisions log will not create records for the Public Bid data when it is becomes available for downloading on T+90.		Note: Below structure is common for – GENERATION, LOAD, and INTERTIE. STARTTIME STOPTIME REGISTEREDGENERATO R SCHEDULINGCOORDINA TOR PRODUCTBID DESCRIPTION MRID MARKETPRODUCT DESCRIPTION MARKETPRODUCTTYPE BIDSELFSCHED TIMEINTERVALSTART TIMEINTERVALEND SELFSCHEDMW BIDSCHEDULE TIMEINTERVALSTART TIMEINTERVALEND BIDPRICECURVE	Start time of bid End time of bid Pseudo ID of Resource Pseudo ID of SC_ID Description of product All the possible types like EN, LFD, LFU, NR, RC,RD,RU,SR,RMD, RMU and GHG Selfscheduled bid start and end time with the MW. Bid Schedule with start and end time Curve details contains X and Y1 & Y2 axis data. Xaxis= optional element Y1axis = optional element

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Report/ResultSet	XML Name	XML Data Items	Description
		CURVESCHEDDATA XAXISDATA Y1AXISDATA Y2AXISDATA In addition to above structure, New elements added to GENERATION,	Y2 axis = Opportunity Cost; optional element
		MINEOHSTATEOFCHARG E	Minimum end-of-hour state-of-charge value
		MAXEOHSTATEOFCHAR GE	Maximum end-of-hour state-of-charge value
CB Public Bids Convergence Bidding Clean Bid payloads	PUB_CB_BID	STARTTIME STOPTIME	Start time of Virtual bid End time of Virtual bid
used as the input in the markets, with certain fields replaced by pseudo data as indicated. Posted for DAM. Posted at T+90. The Public Bid Data is only downloadable to XML and CSV, for a single day at a time. Data is available for downloading at		AggregatedPnode IndividualPnode VirtualBidType SCHEDULINGCOORDINA	Pseudo ID of Apnode Pseudo ID of Pnode Supply/Demand Bid Pseudo ID of SC_ID
midnight on the 90 th day after the trading day.		TOR ENERGYPRODUCTBID BIDSCHEDULE	Bid Schedule with start and end time Curve details contains X and Y axis data.
		TIMEINTERVALSTART TIMEINTERVALEND BIDPRICECURVE	
		CURVESCHEDDATA XAXISDATA Y1AXISDATA	
Congestion Revenue Rights (CRR) Public Bids	PUB_CRR_BID	STARTTIME	Effective Start Date of the CRR
Bids submitted and used in the CRR auction markets, with certain fields replaced		STOPTIME	Effective End Date of the CRR
by pseudo data as indicated. Posted for the monthly auctions 90 days after the close of markets and seasonal auctions after each relevant quarter has passed. The Public Bid		MARKETTERM	CRR auction type. Valid values are Seasonal or Monthly
Data is only downloadable to XML and CSV, for a single market at a time.		MARKETNAME	CRR auction name
		SOURCEID	Source id

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Report/ResultSet	XML Name	XML Data Items	Description
		SINKID	Sink id
		TIMEOFUSE	Time of use of the CRR bid
		MWQUANTITY	The MW Quantity of the
		CRR_PRICE	bid point The Price of the bid point
		CRRBID_ID	CRR Bid identifier
		CRRBIDSEG_ID	The point number in the
		AUCTIONCLOSEDATE	CRR Bid CRR auction Close date.
		TRANSACTION_TYPE	Transaction type will be used to identify individual transactions as BUY or SELL
		HEDGE_TYPE	Hedge type will be used to indicate CRR HedgeType (OBLIGATION or OPTION
Competitive Solicitation Process Offer Set	PUB_CSP_OFFE R_SET	OFFERPERIODSTARTTIM E	Start time of the CSP offer period (GMT).
Finalized offers into the competitive solicitation process for Annual, monthly and intra-monthly offer period.		OFFERPERIODENDTIME	End time of the CSP offer period (GMT).
This data will be posted on a rolling five- quarter delay.		RESOURCEADEQUACYP ERIODTYPE	Resource Adequacy Period type is one of the following enumerated value
The Offer Data is only downloadable to XML and CSV.			ANNUAL MONTHLY INTRAMONTHLY
		STARTTIME	Start time of the CSP offer (GMT).
		ENDTIME	

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Report/ResultSet	XML Name	XML Data Items	Description
	7.III I IIII	Ame Bata Romo	End time of the CSP offer (GMT).
		SCHEDULETYPE	Schedule type is one of the following enumerated value
		REGISTEREDRESOURCE	FLEXIBLE GENERIC
			Pseudo ID of Resource
		SCHEDULINGCOORDINA TOR GENERATIONTYPE	Pseudo ID of SC_ID
			Generation Technology Type is one of the following value
		FLEXIBLECATEGORY	WIND SOLAR HYDRO AGGR_OTHER
			Flexible Category of the resource. This can be 1, 2 or 3. This value will be populated only for the scheduletype 'FLEXIBLE'
			1 - Base Ramping Flexibility 2 - Peak Ramping Flexibility 3- Super Ramping Flexibility
		AREA	The required hours for the Peak Ramping and Super-Peak Ramping categories
		BIDPRICECURVE	change on a seasonal basis.
		XAXISDATA	TAC Area
		Y1AXISDATA	BidPriceCurve data contains contains X and Y axis data.

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Report/ResultSet	XML Name	XML Data Items	Description
			The value on x-axis is MW
			The value on y1-axis is price (\$).
CPM Designations	PUB_CPM_DESIG NATION	RESOURCE_NAME	CPM Designated Resource Name
		RESOURCE_ID	CPM Designated Resource ID
		PERIOD_TYPE	Intramonthly/Monthly/Annu al
		CPM_TYPE	Generic/CPM/Flex
		ACCEPTED_OFFER_PRIC E	Price \$/kW-mon
		AWARDED_CAPACITY_M W	Awarded CPM Capacity
		DESIGNATION_START_D ATE	CPM Designation Start Date
		DESIGNATION_END_DAT	CPM Designation End Date
		DURATION	CPM Duration
		DESIGNATION_DETAILS	CPM Designation Details
Market Bid Caps	MKT_BID_CAPS	MKT_TYPE	Market Type
		MKT_PRODUCT_TYPE	Market Product Type
		INTERVAL_START_GMT	Interval Stat Time in GMT
		INTERVAL_END_GMT	Interval End Time in GMT
			Bid Capacity
Available Import Capability	AVAIL_IMP_CAP	BID_CAP START_DATE_TIME_GMT END_DATE_TIME_GMT SC_ID ITIE_ID	Start/end Date of Import Capability Scheduling coordinator Id Name of the Registered Intertie
		LSE_ID	LSE ID
		LSE_NAME TOTAL_IMP_ALLOCATION	Name of the LSE

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Report/ResultSet	XML Name	XML Data Items	Description
		RESERVED_CAP TRADABLE_CAP CONTACT_INFO	Total Available Import Allocation Reserved Capability Tradable Capability Contact Info of the LSE
Import Capability Used in RA Plan Data	IMP_CAP_USED_ RA_PLAN	START_DATE_TIME_GMT END_DATE_TIME_GMT ITIE_ID JURISDICTION TOTAL_IMP_ALLOCATION RA_SHOWING_MW	Start/End Date of the Import Capability Used. Name of the Registered Intertie Jurisdiction Total Import Allocation Used Resource Adequacy Showing in MW
ATLAS			
Pnode Listing	ATL_PNODE	N/A	All Pricing Node locations in CAISO Markets. For CB, Y/N flag will be added. For CB, Maximum CB MW Limit, with effective start and end dates will be added.
APNode Listing	ATL_APNODE	N/A	All Aggregated Pricing Node locations used in CAISO Markets. For CB, Y/N flag will be added. For CB, Maximum CB MW Limit, with effective start and end dates will be added.
Load Distribution Factors (LDFs)	ATL_LDF	N/A	Typical Load Distribution Factors that map Pnodes to APNodes.
Load Aggregation Point Listing	ATL_LAP	N/A	All Load Aggregation Points in CAISO, by type.
Market Resource Listing	ATL_RESOURCE		List of CAISO Resources and their associated Pnode/APNode
Trading Hub Listing	ATL_HUB	N/A	All Trading Hub APNodes in CAISO.
Trading Hub – Pnode Mapping	ATL_PNODE_MA P	N/A	Map of all Pnodes to each Trading Hub APNode.
AS Region – Pnode Mapping	ATL_AS_REGION MAP	N/A	Map of all Pnodes to each Ancillary Services Region.
RUC Zone – Pnode Mapping	ATL_RUC_ZONE_ MAP	N/A	Map of all Pnodes to each Reliability Unit Commitment Zone.
TAC Area – Pnode Mapping	ATL_TAC_AREA	N/A	Map of all Pnodes to each Transmission Access Charge Area.

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Report/ResultSet	XML Name	XML Data Items	Description
Intertie Constraint Mapping	ATL_TIEPOINT	N/A	Map of all Intertie Constraints with respective Transmission
Note: Report will not display data after new ETCC activation date.			Interface and TSIN.
Transmission Interface Listing	ATL_TI	N/A	All Transmission Interfaces in CAISO.
Note: Report will not display data after new ETCC activation date.			
Publications and Revisions	ATL_PUB	N/A	List of all OASIS data publication and revisions. Users can track all data additions and updates to OASIS through these entries.
OASIS Publication Schedule	ATL_PUB_SCHED	N/A	Expected publication schedule by which all OASIS reports are published.
System Operating Messages	ATL_OSM	N/A	System Operating Messages posted by Severity. Severity: Green = Normal, Red = Emergency, Blue = Urgent
Peak-Off-Peak Definition	ATL_PEAK_ON_O FF	N/A	Posts Hourly Peak/Off- Peak indicator based on the WECC definition.
Convergence Bidding Node List	ATL_CBNODE	N/A	List all the nodes and/or ties for convergence bidding
Price Correction Messages	ATL_PRC_CORR_ MSG	MSG_TIME OASIS_MARKET_RUN_ID MSG_TEXT	Date And Time of the Message Actual Text of the correction
Scheduling Point Definition	ATL_SP	BAA_ID SCHEDULING POINT	Balancing Area Authority Id
		ALLOW_BID	Schedule Point Name
		TI_DIRECTION	Flag to denote if the Bid is allowed Bid Direction (Import,
		START_DATE	export,Both) Effective Start Date of the Scheduling Point
		END_DATE	Effective End Date of the Scheduling Point
BAA And Tie Definition	ATL_BAA_TIE	TIE_NAME	Name of the Tie

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Report/ResultSet	XML Name	XML Data Items	Description
		FROM_BAA	From BAA id
		ТО_ВАА	To Baa Id
		EIM_TRANSFER_FLAG	Transfer Flag(Y or N)
		START_DATE	Effective Start Date of the
		END_DATE	Tie Effective End Date of the Tie
Scheduling Point and Tie Definition	ATL_SP_TIE	TIE_NAME	Name of the Tie
		SCHEDULING_POINT	Scheduling Point Name
		START_DATE END_DATE	Effective Start Date Effective End Date
intertic constraint and concuting i ont	ATL_ITC_SP	TIEPOINT_NAME	Name of the Constraint Group
Mapping		SCHEDULING_POINT	Name of the Schedule
		START_DATE	Point Point
			Effective Start Date of the Constraint and Schedule Point Mapping
		END_DATE	Effective End Date
Intertie Scheduling Limit and Tie Mapping	ATL_ISL_TIE	TIE_NAME ITIE_SCHEDULING_LIMIT	Name of the Tie Name of the Itie Schedule Limit
		START_DATE	Effective Start Date of the Schedule Limit and Tie Mapping
		END_DATE	Effective End Date of the Schedule Limit and Tie Mapping
Master Control Area Generating Capability List.	ATL_GEN_CAP_L ST	RESOURCE_ID	ID of the resource that is certified in CAISO master file system.
This service can be used to get the CAISO		GEN_UNIT_NAME	Name of the generating unit
Control Area generating resource information.		PARENT_RESOURCE_ID	Parent resource id of the
This service will include only active generating resource information.		BAA_ID	aggregated child resource Balancing Area Authority
		CLASSIFICATION	ID

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Report/ResultSet	XML Name	XML Data Items	Description
Reportinesuitoet		RESOURCE_AGG_TYPE	Unit classification. Valid values are Participating or Nonparticipating
		QF	Y/N Identifier if a resource is Aggregate or Nonaggregate resource
		NET_DEPENDABLE_CAP ACITY	Y/N Identifier if a resource is a qualifying cogeneration facility or small qualifying power production facility.
		PTO_AREA	Net Dependable Capacity (MW)
		OWNER_OR_QF	Name of the PTO Area
		UNIT_TYPE	Owner or QF ID
		ENERGY_SOURCE	Type of unit
		ZONE	Source of Energy
		COD	Zone Name
		UDC	NP15, SP15 and ZP26 The date when the capacity becomes
		RIVER_SYSTEM	commercial Utility Distribution
		NAMEPLATE_CAPACITY	Company
			River System
		RESOURCE_TYPE	The actual nameplate capacity rating on the resource, (Gross output that cannot exceed the interconnection
	1		agreement) Exact MW

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Report/Result	Set	XML Name	XML Data Items	Description
				Resource Type
Net Qualifying Cap	pacities	ATL_RES_ADQ_N ET QUAL CAP	RESOURCE_NAME	ISO Resource Name
Nete			START_DATE_GMT	Start Date of NQC value
Note: Single Zip:				
	NET QUAL CAP will		END_DATE_GMT	End Date of NQC value
	naximum of 366 days time and enddatetime.		COMMENTS	Additional comments from ISO staff
Group Zip:	NET_QUAL_CAP_GRP		RESOURCE_ID	ISO Resource ID
	the complete year of the		YEAR	NQC value Month
			MONTH	NQC value Year
			AREA	Resource Local Capacity Area
			DISPATCHABLE	Resource Designated as Dispatchable in Masterfile
			PATH_DESIGNATION	Resource Path 26 Designation
			NQC_MW DELIVERABILITY_STATU S	NQC MW Value Resource Deliverability Status
			DELIVERABILITY	Resource Deliverability MW
Full Network Mode	el Mapping Data	ATL_FNM_MAPPI NG DATA	RESOURCE_NAME	Description of resource.
Valid BAA Group &	& Mapping types:		RESOURCE_ID	Market resource ID that will be used in scheduling, settlement, metering, and
BAA	Mapping Type			other market applications and non-market resource
Group	iviapping Type			ID.
CISO	GEN_RES_AGGR		DIST_FACTOR	The Distribution factor for
CISO	TIE_RES			ASR
CISO	POR			
I			1	i
CISO	TH			

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Report/Result	:Set	XML Name	XML Data Items	Description
CISO	LAP		PARENT_RESOURCE_ID	Market resource ID that will be used in scheduling,
CISO	GEN_RES			settlement, metering, and
CISO	TIE_RES_AGGR			other market applications.
CISO	AS		BAA_ID	Balancing Authority Area
EIM_AREA	GEN_RES_AGGR			
EIM_AREA	GEN_RES		UDC	The Utility District Company ID
EIM_AREA	LAP		DESCUDE TYPE	
EIM_AREA Note: The below re	TIE eference documents for		RESOURCE_TYPE	Type of resource (GEN - Generator Resources, TG - Tie Generator Resources)
on CAISO public s Resource Modelin documents define http://www.caiso.c	fields in OASIS reports. om/Documents/FullNetw		BUS_ID	Network model bus description that the resource is actually connected to. This description includes the bus number.
orkModel PricingN xls	NodeMapping Reference	_	FNM_VERSION	Version of the Full Network Model.
http://www.caiso.c orkModel_PricingNeference.xls	om/Documents/FullNetw NodeMapping withEIM R		PARENT_ID	Market resource ID that will be used in scheduling, settlement, metering, and other market applications.
			CHILD_ID	Physical components of aggregated resources. These IDs are not the market resources, but are used in the Network Applications.
			CHILD_RESOURCE_NAM E	Description of the individual resources that make up aggregations.
			CHILD_RESOUR_CNODE	The Cnode of the individual resources that make up aggregations.
			PNODE_ID APNODE_ID POR_ID	The network node that will be used to produce the LMP.
			POR_CNODE_ID	POR Connectivity Node ID

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Report/ResultSet	XML Name	XML Data Items	Description
		TNAME	Refer as Transmission Identification
		ITC_ISL	Intertie Constraint ID
		BG	Branch Group ID
		CNODE_RESOURCE_ID	The physical location of the resources
		INTERTIE_TYPE	Import Tie (ITIE) and Export Tie (ETIE)
		TIE_PARENT_ID	Aggregated Intertie resource ID (or ASR: Aggregated System Resources)
		TIE_PARENT_APNODE_I D	Aggregated Intertie resource Pricing ID (or ASR: Aggregated System Resources)
		TIE_CHILD_ID	The member resources of the aggregated resource
		CHILD_BUS_ID	Network model bus description that the child resource is actually connected to. This description includes the bus number.
		ASR	Aggregated System Resource (Intertie)
		AS_ID	Ancillary Service Region ID
		TH_APNODE_ID	Trading Hub ID
		LAP_APNODE_ID	Price of Load Aggregation Point.
		CNODE_ID	Connectivity Node ID
		PARENT_APNODE_ID	Parent Aggregate Pricing Node ID
		TIE_ID	Intertie Resource ID

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Report/ResultSet	XML Name	XML Data Items	Description
		LDF_ON_PEAK	This Load Distribution Factor (LDF) is based on certain FNM cases, for illustrative purposes only, and is subject to change.
		LDF_OFF_PEAK	This Load Distribution Factor (LDF) is based on certain FNM cases, for illustrative purposes only, and is subject to change.
		LDF	This Load Distribution Factor (LDF)
		LAP_ID	Load Aggregation Point.
		RELEASE_DATE	Release Date of Full Network Model Version.
Constraint Relaxation Threshold	ATL_CNSTR_RLX N_THRESHOLD	START_DATE_GMT	Effective Start Date in GMT
		END_DATE_GMT	Effective End Date in GMT
		BAA_GRP_ID	Balancing Authority Area Group Identifier
		CNSTR_RLXN_THRESHO LD	Static constraint relaxation threshold MW value for the CAISO BAA and each EIM BAA

4.1.4.2 Group Report Definitions

This section contains all GroupIDs and corresponding reports.

GroupID	Reports In Group	Market Type	Report XML Names
DAM_LMP_GRP	Locational Marginal Prices (LMP)	DAM	PRC_LMP (Note: 4 files will be
			created LMP, MCC, MCE, MCL for the trade date & will be cached for all nodes)
DAM_SPTIE_LMP_GRP	DAM Scheduling Point Tie Locational Marginal Prices (LMP)	DAM	PRC_SPTIE LMP (Note: For version=3, 2 files will be created LMP, MCC for the trade date & will be cached for all nodes

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			and for version =4,5, 4,5 files will be created LMP, MCC, MCE and MCL for the trade date)
RTPD_SPTIE LMP_GRP	RTPD Scheduling Point Tie Locational Marginal Prices (LMP)	RTPD	PRC_SPTIE_LMP (Note: Hourly 4 intervals cached files for trade date & will be cached for all nodes)
RTD_SPTIE_LMP_GRP	RTD Scheduling Point Tie Locational Marginal Prices (LMP)	RTD	PRC_SPTIE_LMP (Note: Hourly 12 intervals cached files for trade date & will be cached for all
RUC_LMP_GRP	Locational Marginal Prices (LMP)	RUC	PRC_LMP (Note: 1 file will be created LMP for the trade date & will be cached for all nodes)
HASP_LMP_GRP	HASP Locational Marginal Prices (LMP)	HASP	PRC_HASP_LMP (Note: Hourly 4 intervals cached files for trade date & will be cached for all nodes)
RTPD_LMP_GRP	RTPD Locational Marginal Prices (LMP)	RTPD	PRC_RTPD_LMP (Note: Hourly 4 intervals cached files for trade date & will be cached for all nodes)
RTM_LMP_GRP	Interval Locational Marginal Prices (LMP)	RTM	PRC_INTVL_LMP (Note: Hourly 12 intervals cached files for trade date & will be cached for all nodes)

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DAM PRC AS GRP	AS Clearing Prices	DAM	PRC AS
	G T T T T T T T T T T T T T T T T T T T		(Note: Daily cached files for trade date & will be cached for all AS Regions)
HASP_PRC_AS_GRP	AS Clearing Prices	HASP	PRC_AS
			(Note: Daily cached files for trade date & will be cached for all AS Regions)
RTM_PRC_AS_GRP	Interval AS Clearing Prices	RTM	PRC_INTVL_AS
			(Note: Hourly 4 intervals cached files for trade date & will be cached for all AS Regions)
DAM_TRNS_GRP	Transmission Interface Usage	DAM	TRNS_USAGE
	Market Available Transmission Capacity	DAM	TRNS_ATC
HASP_TRNS_GRP	Transmission Interface Usage	HASP	TRNS_USAGE
	Market Available Transmission Capacity	HASP	TRNS_ATC
RTPD_TRNS_GRP	Transmission Interface Usage	RTPD	TRNS_USAGE
	Market Available Transmission Capacity	RTPD	TRNS_ATC
DAM1_GRP	TAC Area Demand Forecast	DAM	SLD_FCST
	System Load and Resource	DAM	ENE_SLRS
	Schedules	DAM	ENE_MPM
	Market Power Mitigation Status	DAM	CMMT_RMR
	RMR Marginal Losses	DAM	ENE_LOSS
RTM1_GRP (RTD)	TAC Area Load Forecast	RTM/RTD	SLD_FCST
	System Load and Resource Schedules	RTM	ENE_SLRS

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RTPD_FCST_GRP	TAC Area Load Forecast	RTM/RTPD	SLD_FCST
			_
HASP1_GRP	System Load and Resource	HASP	ENE_SLRS
	Schedules	HASP	SLD_FCST
	TAC Area Load Forecast	HASP	CMMT_RMR
	RMR	HASP	ENE_LOSS
	Marginal Losses		
POST1_GRP	Expected Energy	N/A	ENE_EA
	Exceptional Dispatch		ENE_DISP
DAM_AS_GRP	AS Requirements	DAM	AS_REQ
	AS Results	DAM	AS_RESULTS
HASP_AS_GRP	AS Requirements	HASP	AS_REQ
	AS Results		AS_RESULTS
RTM_AS_GRP	AS Requirements	RTM	AS_REQ
	AS Results	(RTPD)	AS_RESULTS
PUB_DAM_GRP	Public Bids	DAM	PUB_BID
PUB_RTM_GRP	Public Bids	RTM	PUB_BID
	1		<u>l</u>

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CURR_LMP_GRP	Current interval Price	RTM	PRC_CURR_LMP
DAM_SD_PRC_GRP	Constraint Shadow Prices	DAM	PRC_CNSTR
	Nomogram/Branch Shadow Prices		PRC_NOMOGRAM
HASP_SD_PRC_GRP	Constraint Shadow Prices	HASP	PRC_CNSTR
	Nomogram/Branch Shadow Prices		PRC_NOMOGRAM
RTM_SD_PRC_GRP	Constraint Shadow Prices	RTM	PRC_CNSTR
	Nomogram/Branch Shadow Prices		PRC_NOMOGRAM
PUB_CB_DAM_GRP	Public CB Bids	DAM	PUB_CB_BID
CB_REF_PRC_GRP	Reference Prices	DAM	PRC_DS_REF (Note: File will be created for Supply & Demand Prices for the effective date ranges (quarterly) for all nodes.)
CB_CLR_DAM_GRP	Net Cleared Awards	DAM	ENE_CB_CLR_AWARDS
CB_NODAL_LMT_GRP	Nodal Limit MW values	DAM	CB_NODAL_LIMITS
DAM_FLEX_RAMP_GRP	Flexible Ramping Constraint Results from DAM market run	DAM	PRC_FLEX_RAMP

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RTPD_FLEX_RAMP_GR P	Flexible Ramping Constraint Results from RTPD market run	RTPD	PRC_FLEX_RAMP
RTD_FLEX_RAMP_GRP	Flexible Ramping Constraint Results from RTD market run	RTD	PRC_FLEX_RAMP
DAM_MPM_LMP_GRP	MPM Locational Marginal Prices (LMP)	DAM	PRC_MPM_LMP PRC_MPM_LMP_DAM_M CCC PRC_MPM_LMP_DAM_M CCNC PRC_MPM_LMP_DAM_M CE PRC_MPM_LMP_DAM_M CE
HASP_MPM_LMP_GRP	MPM HASP Locational Marginal Prices (LMP)	HASP	PRC_MPM_RTM_LMP_HA SP
RTPD_MPM_LMP_GRP	MPM RTPD Locational Marginal Prices (LMP)	RTPD	PRC_MPM_RTM_LMP_RT PD
DAM_MPM_SD_PRC_G RP	MPM Constraint Shadow Prices MPM Constraint Competitive Paths MPM Nomogram/Branch Shadow Prices MPM Nomogram/Branch Competitive Paths	DAM	PRC_MPM_CONSTR PRC_MPM_CONSTR_CM P PRC_MPM_NOMOGRAM PRC_MPM_NOMOGRAM_ CMP

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		ATE_CMP_HASP
MPM Flowgate Shadow Prices		PRC_MPM_RTM_FLOWG ATE_HASP
MPM Nomogram/Branch Competitive Paths		PRC_MPM_NOMOGRAM_ CMP_HASP
MPM Nomogram/Branch Shadow Prices		PRC_MPM_NOMOGRAM_ HASP
MPM Flowgate Competitive Paths	RTPD	PRC_MPM_RTM_FLOWG ATE_CMP_RTPD
MPM Flowgate Shadow Prices		PRC_MPM_RTM_FLOWG ATE_RTPD
MPM Nomogram/Branch Competitive Paths		PRC_MPM_RTM_NOMOG RAM_CMP_RTPD
MPM Nomogram/Branch Shadow Prices		PRC_MPM_RTM_NOMOG RAM_RTPD
Congestion Revenue Rights (CRR) Public Bids	SEASONA L	PUB_CRR_BID
From the Annual Auction		
Congestion Revenue Rights (CRR) Public Bids	MONTHLY	PUB_CRR_BID
From the Monthly Auction		
Aggregated Generation Outages data	N/A	AGGR_OUTAGE_SCH
Competitive Solicitation Process Offer Set for annual offer period.	ANNUAL	PUB_CSP_OFFER_SET
	MPM Nomogram/Branch Competitive Paths MPM Nomogram/Branch Shadow Prices MPM Flowgate Competitive Paths MPM Flowgate Shadow Prices MPM Nomogram/Branch Competitive Paths MPM Nomogram/Branch Shadow Prices Congestion Revenue Rights (CRR) Public Bids From the Annual Auction Congestion Revenue Rights (CRR) Public Bids From the Monthly Auction Aggregated Generation Outages data Competitive Solicitation Process Offer Set for annual	Prices MPM Nomogram/Branch Competitive Paths MPM Nomogram/Branch Shadow Prices MPM Flowgate Competitive Paths MPM Flowgate Shadow Prices MPM Nomogram/Branch Competitive Paths MPM Nomogram/Branch Shadow Prices Congestion Revenue Rights (CRR) Public Bids From the Annual Auction Congestion Revenue Rights (CRR) Public Bids From the Monthly Auction Aggregated Generation Outages data ANNUAL Competitive Solicitation Process Offer Set for annual

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PUB_CSP_OFFER_SET _MONTHLY_GRP	Competitive Solicitation Process Offer Set for monthly offer period.	MONTHLY	PUB_CSP_OFFER_SET
PUB_CSP_OFFER_SET _INTRAMONTHLY_GRP	Competitive Solicitation Process Offer Set for intramonthly offer period.	INTRAMO NTHLY	PUB_CSP_OFFER_SET
RTM_LAP_GRP	Hourly Real Time Market LAP Marginal Cost of Congestion (MCC) for Apnode.	RTM	PRC_RTM_LAP (Note: 5 files will be created LMP, MCC, MCE, MCL, MGHG for the trade date & will be cached for all nodes)
CRR_AGG_REV_ADJ_G RP	CRR Aggregated Revenue Adjustment data	NA	CRR_AGG_REV_ADJ (Note: Hourly CRR values are aggregated over all CRR IDs will be cached)
ENE_RES_UPL_GRP	Resource-Specific Uplift	NA	ENE_RES_UPL (Note: The entire month data will be cached.)
ENE_ZNL_UPL_GRP	Zonal Uplift Payment	NA	ENE_ZNL_UPL (Note: The entire month data will be cached.)
ENE_OIC_GRP	Operator-Initiated Commitment	NA	ENE_OIC (Note: The entire month data will be cached.)
ATL_RES_ADQ_NET_Q UAL_CAP_GRP	Net Qualifying Capacities	NA	ATL_RES_ADQ_NET_QU AL_CAP

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ATL_FNM_MAPPING_D ATA_GRP	Full Network Model Mapping Data	N/A	ATL_FNM_MAPPING_DAT A
DAM_HRLY_ENE_SHAP ING_FCTR_GRP	Hourly Energy Price Shaping Factor	DAM	PRC_HRLY_ENE_SHAPIN G_FCTR
RTM_HRLY_ENE_SHAP ING_FCTR_GRP	Hourly Energy Price Shaping Factor	RTM	PRC_HRLY_ENE_SHAPIN G_FCTR
DAM_ENE_SCH_BY_TIE _GRP	Energy Schedule By Tie	DAM	ENE_SCH_BY_TIE
RTD_ENE_SCH_BY_TIE _GRP	Energy Schedule By Tie	RTD	ENE_SCH_BY_TIE
RTPD_ENE_SCH_BY_TI E_GRP	Energy Schedule By Tie	RTPD	ENE_SCH_BY_TIE
RUC_ENE_SCH_BY_TIE _GRP	Energy Schedule By Tie	RUC	ENE_SCH_BY_TIE
RUC_ENE_SCH_REDU CTION_GRP	Schedule Reduction	RTM / RUC	ENE_SCH_REDUCTION
HASP_ENE_SCH_REDU CTION_GRP	Schedule Reduction	RTM / HASP	ENE_SCH_REDUCTION
RUC_ LOAD_ADJUSTMENT_G RP	Load Adjustment	RTM / RUC	LOAD_ADJUSTMENT

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HASP_ LOAD_ADJUSTMENT_G RP	Load Adjustment	RTM / HASP	LOAD_ADJUSTMENT
RTD_ LOAD_ADJUSTMENT_G RP	Load Adjustment	RTM / RTD	LOAD_ADJUSTMENT
RTPD_ LOAD_ADJUSTMENT_G RP	Load Adjustment	RTM / RTPD	LOAD_ADJUSTMENT
ENE_EIM_FLEX_RAMP_ INPUT_GRP	Flex Ramp Requirements Inputs and Outputs	RTM	ENE_EIM_FLEX_RAMP_I NPUT
WEIM_RSE_CAPACITY_ TEST_GRP	WEIM RSE Capacity Test	RTM	WEIM_RSE_CAPACITY_T EST
RTD_FLEX_RAMP_TES T_RESULT_GROUP_GR P	Flexible Ramp Test Result Groups	RTM / RTD	FLEX_RAMP_TEST_RESU LT_GROUP
RTPD_FLEX_RAMP_TE ST_RESULT_GROUP_G RP	Flexible Ramp Test Result Groups	RTM / RTPD	FLEX_RAMP_TEST_RESU LT_GROUP
RTD_FLEX_RAMP_NOD AL_PRC_GRP	Flexible Ramping Nodal Prices	RTM / RTD	FLEX_RAMP_NODAL_PR C
RTPD_FLEX_RAMP_NO DAL_PRC_GRP	Flexible Ramping Nodal Prices	RTM / RTPD	FLEX_RAMP_NODAL_PR C
RTD_FLEX_RAMP_SPTI E_NODAL_PRC_GRP	Flexible Ramping Scheduling Point/Tie Nodal Prices	RTM / RTD	FLEX_RAMP_SPTIE_NOD AL_PRC

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RTPD_FLEX_RAMP_SP TIE_NODAL_PRC_GRP	Flexible Ramping Scheduling Point/Tie Nodal Prices	RTM / RTPD	FLEX_RAMP_SPTIE_NOD AL_PRC
RTD_FLEX_RAMP_CNS TR_SHDW_PRC_GRP	Flexible Ramping Constraint Shadow Prices	RTM / RTD	FLEX_RAMP_CNSTR_SH DW_PRC
RTPD_FLEX_RAMP_CN STR_SHDW_PRC_GRP	Flexible Ramping Constraint Shadow Prices	RTM / RTPD	FLEX_RAMP_CNSTR_SH DW_PRC
RTD_FLEX_RAMP_SCH _CNSTR_SHDW_PRC_ GRP	Flexible Ramping Scheduling Constraint Shadow Prices	RTM / RTD	FLEX_RAMP_SCH_CNST R_SHDW_PRC
RTPD_FLEX_RAMP_SC H_CNSTR_SHDW_PRC _GRP	Flexible Ramping Scheduling Constraint Shadow Prices	RTM / RTPD	FLEX_RAMP_SCH_CNST R_SHDW_PRC
RTD_FLEX_RAMP_FCS T_GRP	Flexible Ramping Forecasts	RTM / RTD	FLEX_RAMP_FCST
RTPD_FLEX_RAMP_FC ST_GRP	Flexible Ramping Forecasts	RTM / RTPD	FLEX_RAMP_FCST
RTD_FLEX_RAMP_REQ _INP_HSG_GRP	Flex Ramp Requirements Input Uncertain Histogram	RTM / RTD	FLEX_RAMP_REQ_INP_H SG
RTPD_FLEX_RAMP_RE Q_INP_HSG_GRP	Flex Ramp Requirements Input Uncertain Histogram	RTM / RTPD	FLEX_RAMP_REQ_INP_H SG
RTD_FLEX_RAMP_REQ _INP_POLYNOMIALS_G RP	Flex Ramp Requirement Input Polynomials	RTM / RTD	FLEX_RAMP_REQ_INP_P OLYNOMIALS

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RTPD_FLEX_RAMP_RE Q_INP_POLYNOMIALS_ GRP	Flex Ramp Requirement Input Polynomials	RTM / RTPD	FLEX_RAMP_REQ_INP_P OLYNOMIALS
RTD_FLEX_RAMP_REQ _THRESH_GRP	Flex Ramp Requirement Threshold	RTM / RTD	FLEX_RAMP_REQ_THRE SH
RTPD_FLEX_RAMP_RE Q_THRESH_GRP	Flex Ramp Requirement Threshold	RTM / RTPD	FLEX_RAMP_REQ_THRE SH
RTD_ACC_SHDW_PRC _GRP	Aggregate Capability Constraint Shadow Prices	RTM / RTD	ACC_SHDW_PRC
RTPD_ACC_SHDW_PR C_GRP	Aggregate Capability Constraint Shadow Prices	RTM / RTPD	ACC_SHDW_PRC
DAM_ACC_SHDW_PRC _GRP	Aggregate Capability Constraint Shadow Prices	DAM	ACC_SHDW_PRC
RTD_ENE_FLEX_RAMP _DC_GRP	Flexible Ramp Surplus Demand Curve	RTM / RPD	ENE_FLEX_RAMP_DC
RTPD_ENE_FLEX_RAM P_DC_GRP	Flexible Ramp Surplus Demand Curve	RTM / RTPD	ENE_FLEX_RAMP_DC
MKT_BID_CAPS_GRP	Market Bid Caps Group	RTM	MKT_BID_CAPS
AVAIL_IMP_CAP_GRP	Available Import Capability Group	N/A	AVAIL_IMP_CAP

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ANNUAL_IMP_CAP_US ED_RA_PLAN_GRP	Import Capability Used RA Plan Data Annual Group	N/A	IMP_CAP_USED_RA_PLA N
MONTHLY_IMP_CAP_U SED_RA_PLAN_GRP	Import Capability Used RA Plan Data Monthly Group	N/A	IMP_CAP_USED_RA_PLA N

5 Acceptable Use Policy

5.1 Rate Limit

Please refer the below document for details.

https://developer.caiso.com/Documents/Technical-Specification-Rate-Limits-and-AUP-Implementation-v3.0.pdf

5.2 Acceptable Use Policy

For OASIS, if the request count for a rate limiting key (see definition below) exceeds more than once in a 5 second period, the second (and subsequent) requests will get the HTTP-429 error code. The timer starts when the requests processed by the CAISO infrastructure and ends at the 5-second mark.

ATL PUB service is exempt from AUP enforcement.

5.2.1 AUP Key

For OASIS rate limit the enforcement will be at the http session layer. There is no authentication mechanism that is required to be protected so the protections can be done at a higher layer of the OSI model.

From the AUP perspective, a Rate Limiting key for OASIS is the combination of the following 4 elements derived from the HTTP header and from the input URL parameters

- 1. Client/Remote IP addresses
- 2. queryname or groupid query parameter value
- 3. Market Run ID (if not applicable for the report, it will not be used in the key)
- 4. Execution Type (if not applicable for the report, it will not be used in the key

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5.2.2 Error Response

HTTP status code = 429

Error Response = Too Many Requests

or

Error Response = Too Many within a 5 second window.

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56 Fault Return Codes

This section describes the fault codes that are returned for any service requests that does not pass all the validation rules.

The XML API will throw errors based on the situation and those are described below. In the XML file, if there is any error comes because of different reasons will be thrown with both error code and error description. The Users will know the valid reason for failure. The error codes and descriptions are described below.

Fault Code	Fault Description	Fault Details
1000	No data returned for the specified selection.	No data found for the provided parameters.
1001	Invalid Parameters of the given report name.	Input Parameters are not valid.
1002	Invalid datetime format, please use valid datetime format.	Not valid date time format.
1003	Timed out waiting for query response.	Query response timed out in getting the data.
1004	Data can be requested for period of 31 days only.	Data can be requested for period of 31 days only.
1005	Report name does not exist, please use valid report name.	Requested report name does not exist in the system.
1006	Validation exception during transformation of XML.	Exception occurred when transforming XML.
1007	Required file for does not exist.	Required file does not exist.
1008	Out of memory exception.	System failed due to high memory usage issue.
1009	Exceptions in reading and writing of XML files.	Exceptions occurred in reading and writing of XML files.
1010	System Error.	System Error due to exceptional reason.
1011	Empty Query; Please Enter Report Name, Startdate, EndDate and Other Parameters.	Not all required parameters provided in the request.

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1012	Connection refused.	Connection has been refused for the requested URL.
1013	Required Resources (xslt or xml or dir) Unavailable.	Required Resources (xslt or xml or dir) Unavailable.
1014	Start Date is beyond the limit, Please Use valid Start Date that falls within the prescribed limit.	Start Date is beyond the limit, Please Use valid Start Date that falls within the prescribed limit.
1015	GroupZip DownLoad is in Processing, Please Submit request after Sometime	GroupZip DownLoad is in Processing, Please Submit request after Sometime
1016	GROUPID Does Not Exist, Please Use Valid GROUPID Name	GROUPID Does Not Exist, Please Use Valid GROUPID Name
1017	Please select a maximum of 10 nodes or use the ALL option	Please select a maximum of 10 nodes or use the ALL option
1018	Invalid Selection, cannot select multiple hours for this query	Invalid Selection, cannot select multiple hours for this query
1019	market_term=ALL not supported for this query	market_term=ALL not supported for this query
1020	Version parameter is missing or is invalid	Version parameter is missing or is invalid
1021	market_run_id=ALL not supported for this query	market_run_id=ALL not supported for this query
1022	Data can be requested for period of 1 day only	Data can be requested for period of 1 day only
1023	Data can be requested for maximum of 366 days	Data can be requested for maximum of 366 days
1024	BAA Group parameter is missing or is invalid	BAA Group parameter is missing or is invalid
1025	Mapping Type parameter is missing or is invalid	Mapping Type parameter is missing or is invalid
1026	FNM Version parameter is missing or is invalid	FNM Version parameter is missing or is invalid

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