

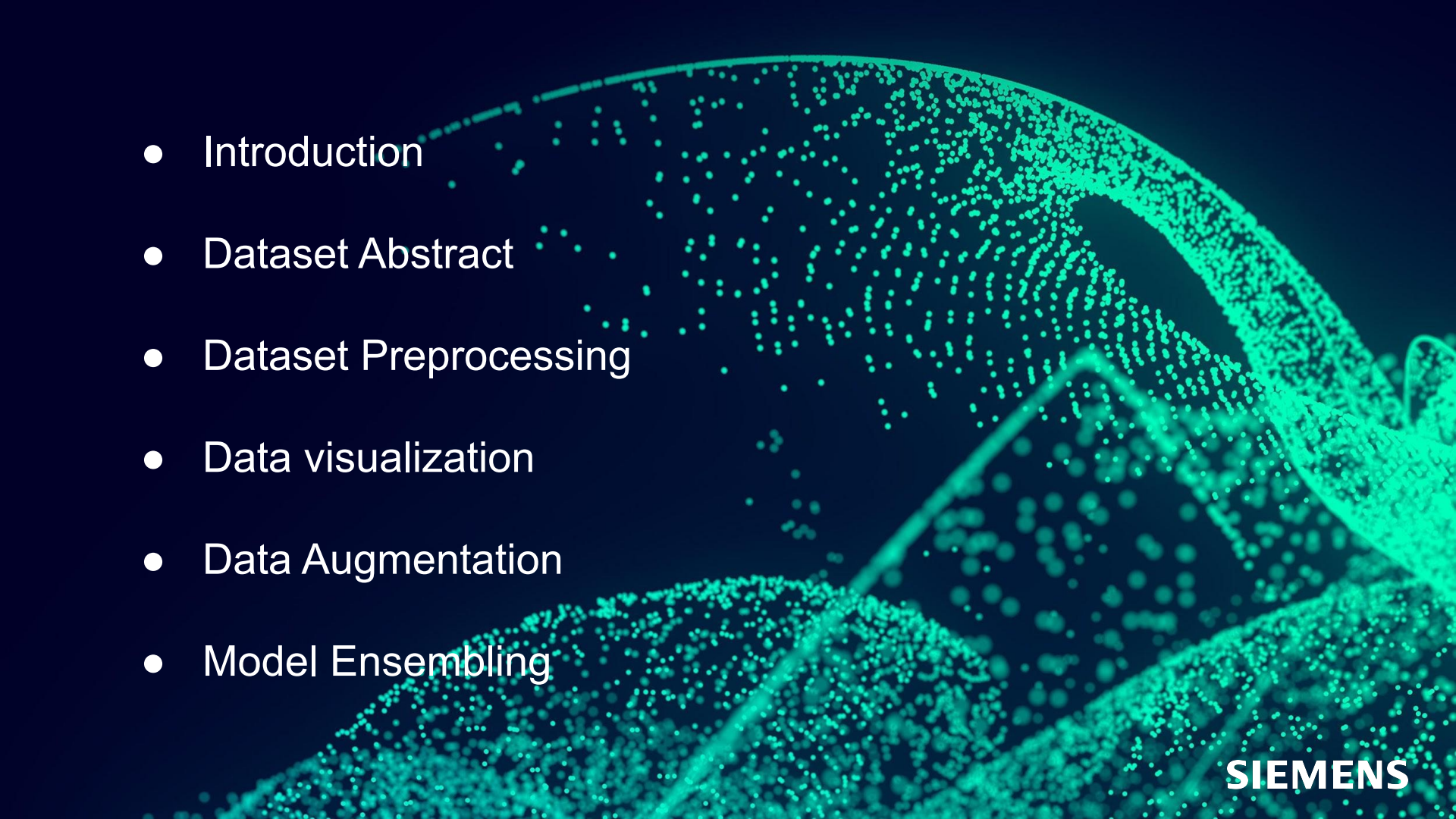


UIUC Capstone

Ensemble Learning and Reinforcement Learning
for Energy Demand Prediction

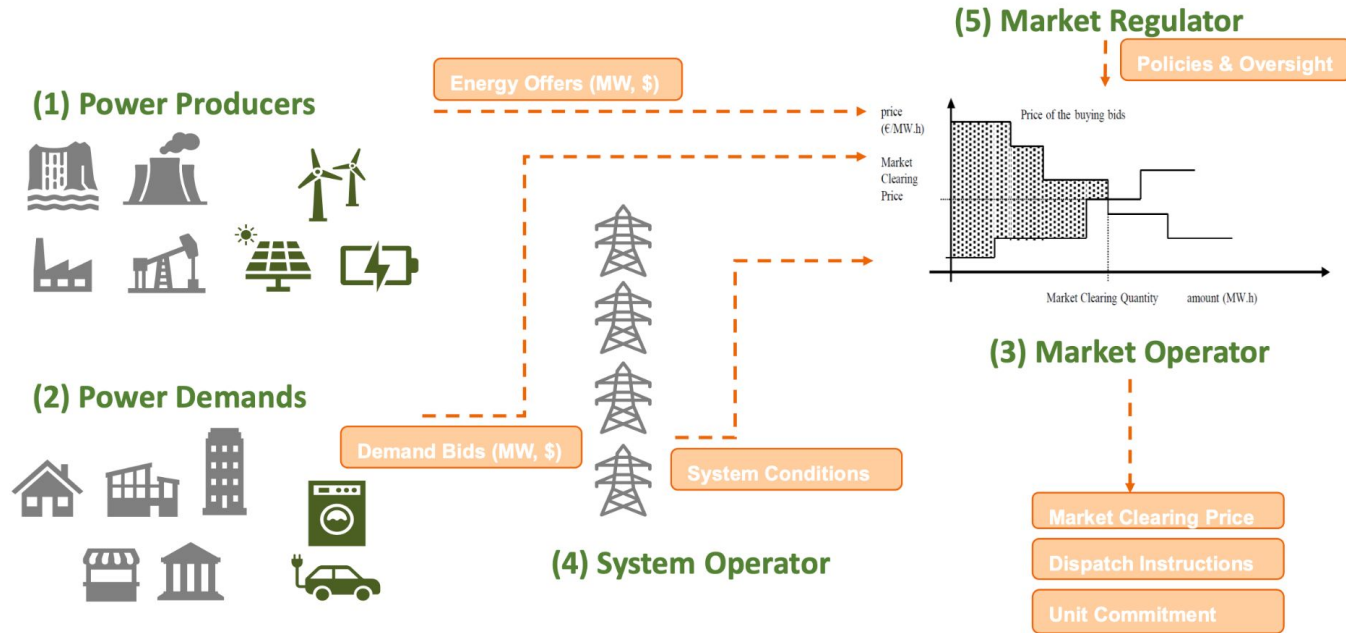
Hanliang Jiang,
Mentor: Julio Massignan,
Mentor: Ashmin Mansingh

SIEMENS

- 
- Introduction
 - Dataset Abstract
 - Dataset Preprocessing
 - Data visualization
 - Data Augmentation
 - Model Ensembling

CAISO (California Independent System Operator)

Basic Concepts from Energy Markets The role of resources optimization



CAISO (California Independent System Operator)

(3) Market Operator

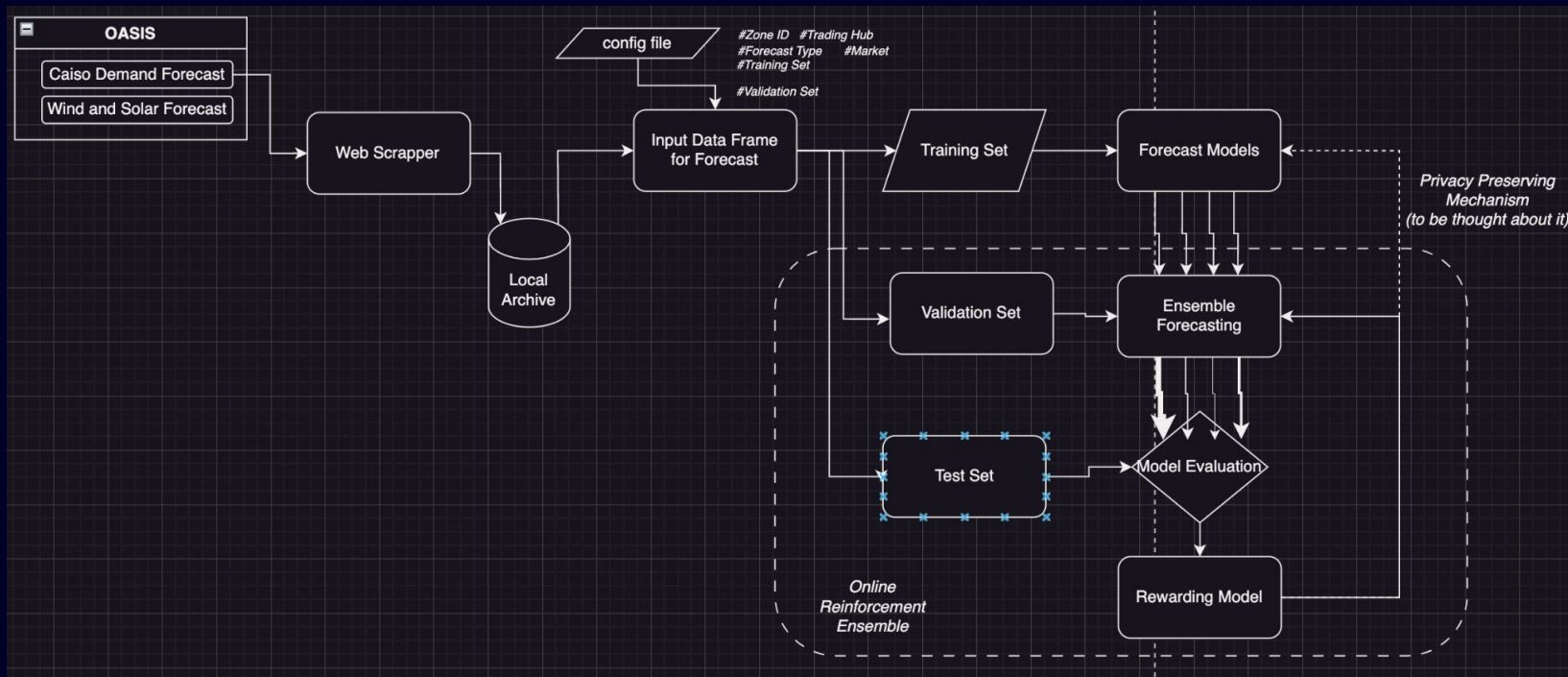
- A non-profit entity, who receives all offers from producers and bids from demands and clears the market (by maximizing the social welfare), and eventually disseminates market-clearing outcomes, i.e., prices and quantities.
- Ex: CAISO, NYISO, EPEX SPOT, Nord Pool, CCEE

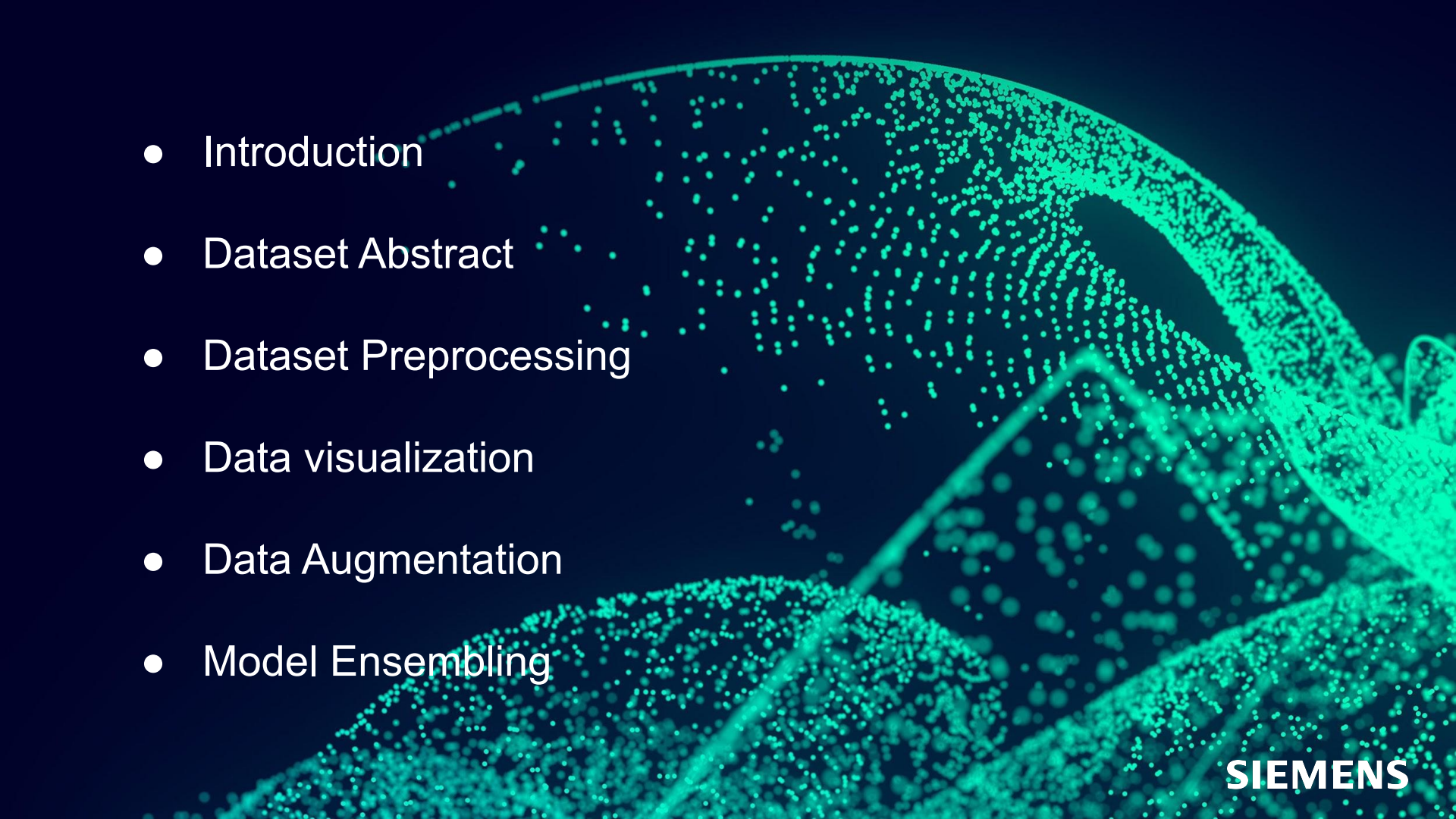


(3) Market Operator



Overall Plan for demand forecasting



- 
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CAISO Dataset

DAM: Day Ahead Market

ACTUAL: Ground Truth Data

RTD: Real Time Dispatch

RTPD: Real Time Pre-Dispatch

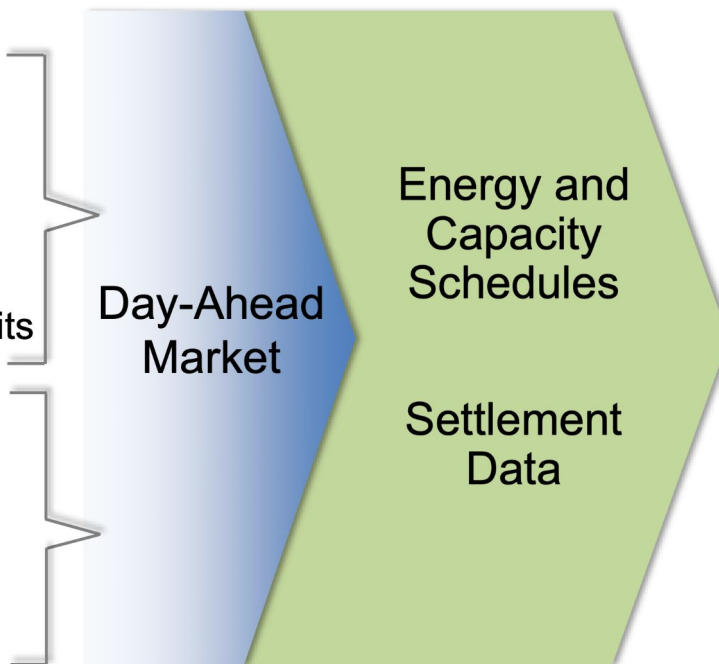
Inputs and outputs of the **day-ahead** market

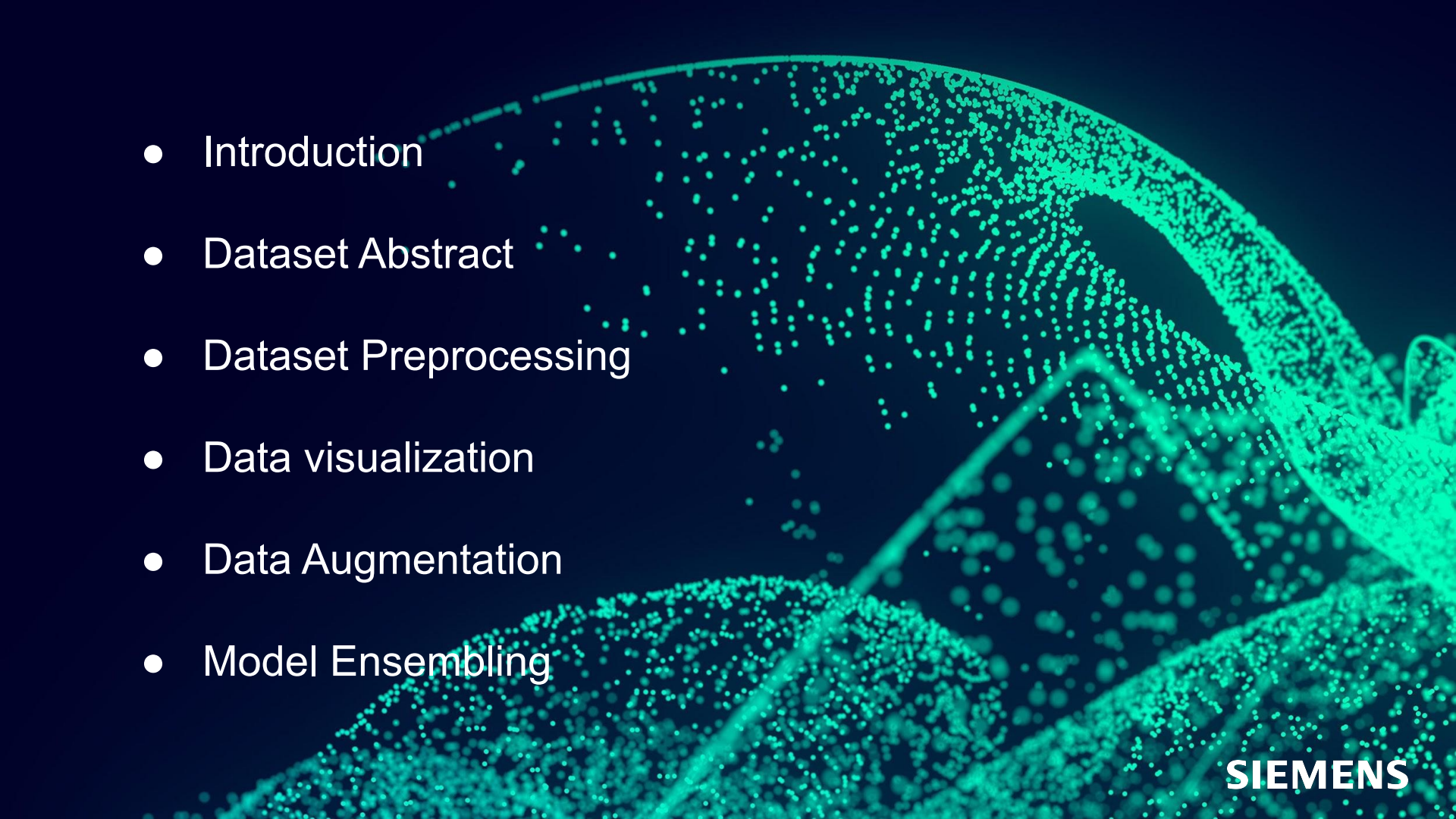
Data:

- System parameters
- Resource parameters
- Outage information
- Bid information
- ISO forecast of demand
- Transmission interface limits

Requirements:

- Reserves
- Residual unit commitment
- Energy to serve demand



- 
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CAISO (California Independent System Operator)

ATLAS REFERENCE REPORT DEFINITION PRICES TRANSMISSION **SYSTEM DEMAND** ENERGY ANCILLARY SERVICES CONGESTION REVENUE RIGHTS PUBLIC BIDS RESOURCE ADEQUACY

Date From: 04/22/2024 To: 04/22/2024 Market/Process: ACTUAL Execution Type: [ALL] Apply Reset

Download XML Download CSV

CAISO Demand Forecast																													
					<div>1 - 20 of 35</div>																								
Opr Date	Market	Execution Type	TAC Area Name	Opr Interval	HE01	HE02	HE03	HE04	HE05	HE06	HE07	HE08	HE09	HE10	HE11	HE12	HE13	HE14	HE15	HE16	HE17	HE18	HE19	HE20	HE21	HE22	HE23	HE24	HE25
04/22/2024	ACTUAL	ACTUAL	CAISO - TOTAL	0	20,610.00	19,809.00	19,215.00	19,058.00	19,350.00	20,474.00	21,822.00	23,176.00																	
04/22/2024	ACTUAL	ACTUAL	PGE-TAC	0	9,228.00	8,821.00	8,562.00	8,447.00	8,654.00	9,213.00	9,840.00	10,193.00																	
04/22/2024	ACTUAL	ACTUAL	SCE-TAC	0	9,173.00	8,859.00	8,632.00	8,588.00	8,692.00	9,175.00	9,724.00	10,522.00																	
04/22/2024	ACTUAL	ACTUAL	MWD-TAC	0	148.00	148.00	149.00	148.00	149.00	148.00	148.00	149.00																	
04/22/2024	ACTUAL	ACTUAL	SDGE-TAC	0	2,016.00	1,938.00	1,830.00	1,835.00	1,812.00	1,891.00	2,062.00	2,262.00																	
04/22/2024	ACTUAL	ACTUAL	VEA-TAC	0	45.00	43.00	42.00	42.00	43.00	47.00	48.00	50.00																	
04/22/2024	ACTUAL	ACTUAL	AVA	0	941.00	934.00	946.00	974.00	1,037.00	1,171.00	1,314.00	1,361.00																	
04/22/2024	ACTUAL	ACTUAL	AVRN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00																	
04/22/2024	ACTUAL	ACTUAL	AZPS	0	3,210.00	3,037.00	2,932.00	2,902.00	2,957.00	3,101.00	3,228.00	3,182.00																	
04/22/2024	ACTUAL	ACTUAL	BANC	0	1,555.00	1,457.00	1,393.00	1,366.00	1,390.00	1,456.00	1,558.00	1,648.00																	
04/22/2024	ACTUAL	ACTUAL	BANCMID	0	241.00	229.00	219.00	217.00	219.00	226.00	240.00	251.00																	
04/22/2024	ACTUAL	ACTUAL	BANCRDNG	0	78.00	74.00	72.00	72.00	73.00	79.00	87.00	94.00																	
04/22/2024	ACTUAL	ACTUAL	BANCRSVL	0	106.00	98.00	93.00	91.00	91.00	95.00	102.00	108.00																	
04/22/2024	ACTUAL	ACTUAL	BANCSMUD	0	1,000.00	932.00	888.00	871.00	890.00	933.00	1,002.00	1,069.00																	
04/22/2024	ACTUAL	ACTUAL	BANCWASN	0	26.00	25.00	25.00	24.00	25.00	29.00	32.00	31.00																	
04/22/2024	ACTUAL	ACTUAL	BCHA	0	6,016.00	5,902.00	5,856.00	5,875.00	5,987.00	6,353.00	6,966.00	7,541.00																	
04/22/2024	ACTUAL	ACTUAL	BPAT	0	5,389.00	5,367.00	5,441.00	5,603.00	5,923.00	6,536.00	7,209.00	7,421.00																	
04/22/2024	ACTUAL	ACTUAL	EPE	0	663.00	646.00	641.00	656.00	695.00	753.00	769.00	757.00																	
04/22/2024	ACTUAL	ACTUAL	IPCO	0	1,498.00	1,494.00	1,515.00	1,569.00	1,682.00	1,897.00	2,016.00	2,007.00																	
04/22/2024	ACTUAL	ACTUAL	LADWP	0	2,071.00	1,973.00	1,920.00	1,898.00	1,925.00	2,009.00	2,172.00	2,333.00																	

Report Generated: 04/22/2024 15:25:09

CAISO (California Independent System Operator)

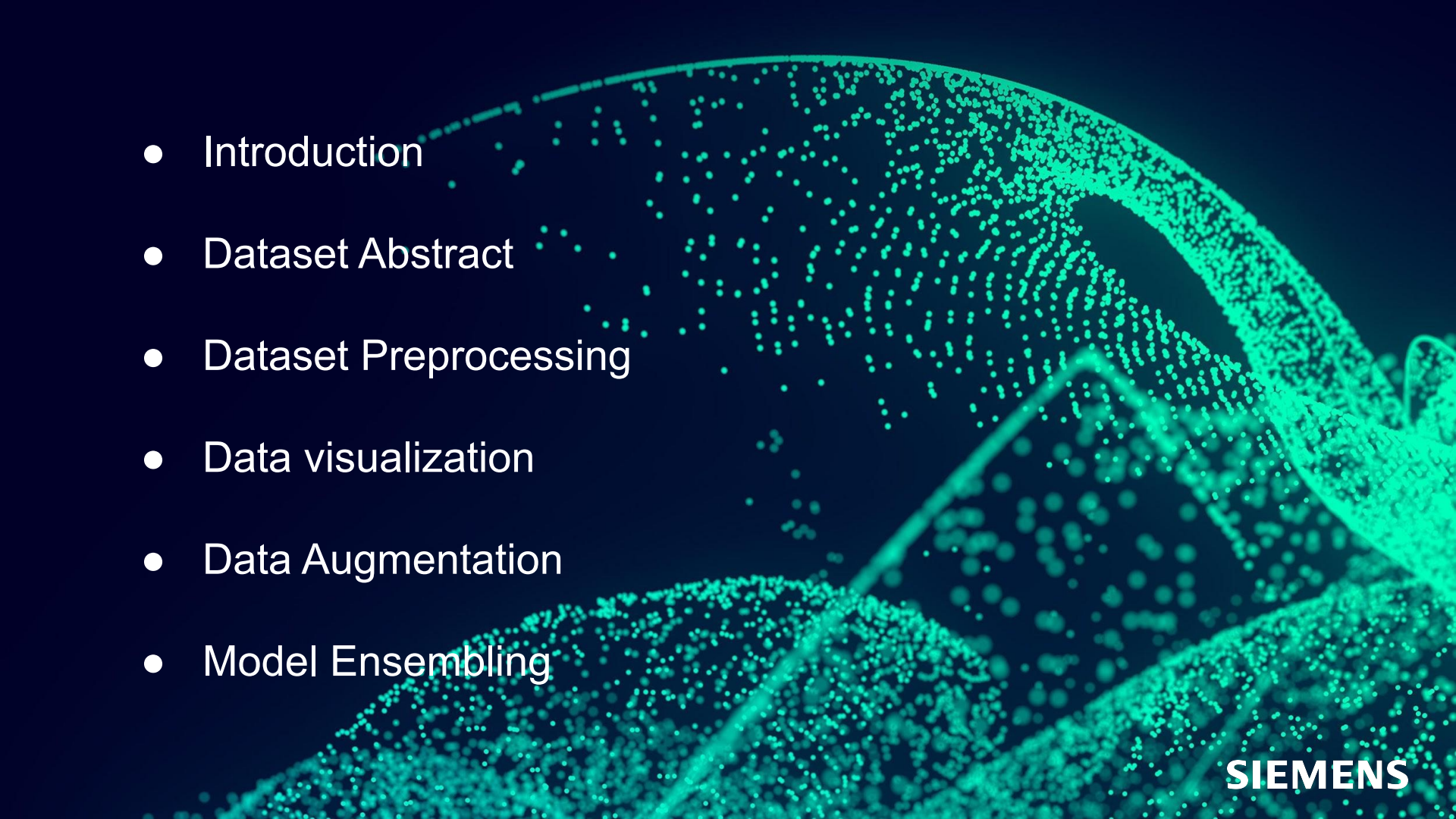
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2023-01-01T1	2023-01-01T1	1	2023-01-01	10	0	DAM	AVA	Demand Forec	SYS_FCST_DA	2.8	1461.02
2023-01-01T1	2023-01-01T1	1	2023-01-01	9	0	DAM	AVA	Demand Forec	SYS_FCST_DA	2.8	1423.28
2023-01-01T0	2023-01-01T1	1	2023-01-01	2	0	DAM	AVA	Demand Forec	SYS_FCST_DA	2.8	1164.2
2023-01-02T0	2023-01-02T0	1	2023-01-01	22	0	DAM	AVA	Demand Forec	SYS_FCST_DA	2.8	1424.59
2023-01-02T0	2023-01-02T0	1	2023-01-01	18	0	DAM	AVA	Demand Forec	SYS_FCST_DA	2.8	1597.37
2023-01-01T2	2023-01-02T0	1	2023-01-01	16	0	DAM	AVA	Demand Forec	SYS_FCST_DA	2.8	1446.45
2023-01-01T1	2023-01-01T2	1	2023-01-01	12	0	DAM	AVA	Demand Forec	SYS_FCST_DA	2.8	1462.8
2023-01-01T1	2023-01-01T1	1	2023-01-01	11	0	DAM	AVA	Demand Forec	SYS_FCST_DA	2.8	1466.69
2023-01-01T1	2023-01-01T1	1	2023-01-01	8	0	DAM	AVA	Demand Forec	SYS_FCST_DA	2.8	1362.17
2023-01-01T2	2023-01-01T2	1	2023-01-01	13	0	DAM	AVA	Demand Forec	SYS_FCST_DA	2.8	1452.11
2023-01-01T1	2023-01-01T1	1	2023-01-01	5	0	DAM	AVA	Demand Forec	SYS_FCST_DA	2.8	1187.78
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2023-01-02T0	2023-01-02T0	1	2023-01-01	19	0	DAM	AVA	Demand Forec	SYS_FCST_DA	2.8	1580.71
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2023-01-01T1	2023-01-01T1	1	2023-01-01	6	0	DAM	AVA	Demand Forec	SYS_FCST_DA	2.8	1230.45
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2023-01-01T2	2023-01-01T2	1	2023-01-01	14	0	DAM	AVA	Demand Forec	SYS_FCST_DA	2.8	1435.78
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2023-01-01T2	2023-01-01T2	1	2023-01-01	13	0	DAM	AZPS	Demand Forec	SYS_FCST_DA	2.8	2319.39
2023-01-01T0	2023-01-01T0	1	2023-01-01	1	0	DAM	AZPS	Demand Forec	SYS_FCST_DA	2.8	2708.88

Dataset split

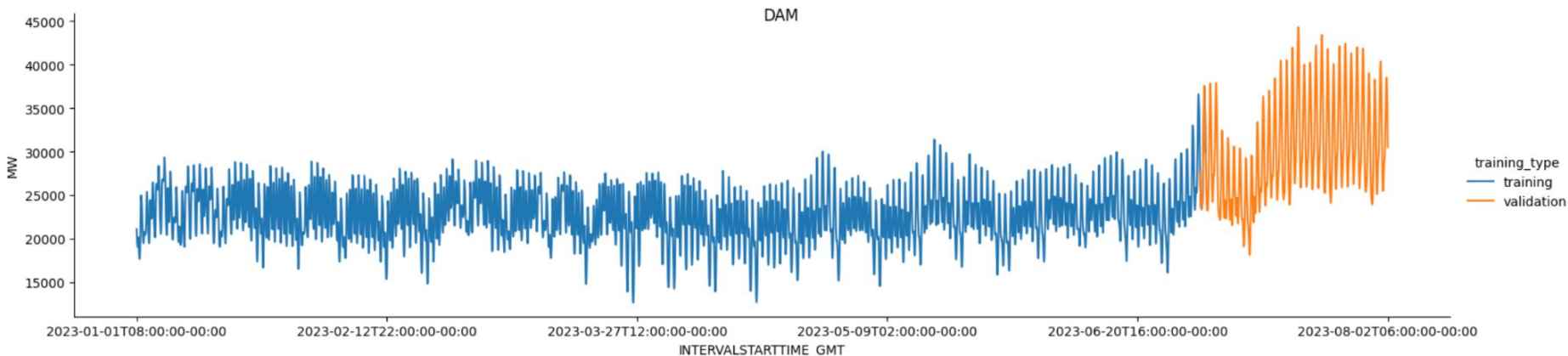
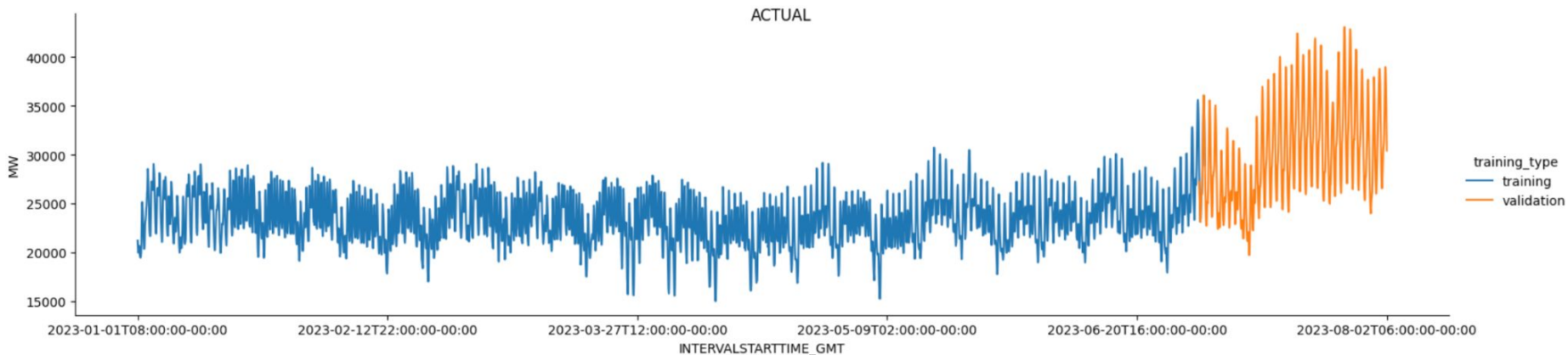
Training set: Jan 1st, 2023 – July 1st, 2023

Validation set: July 1st, 2023 – August 1st, 2023

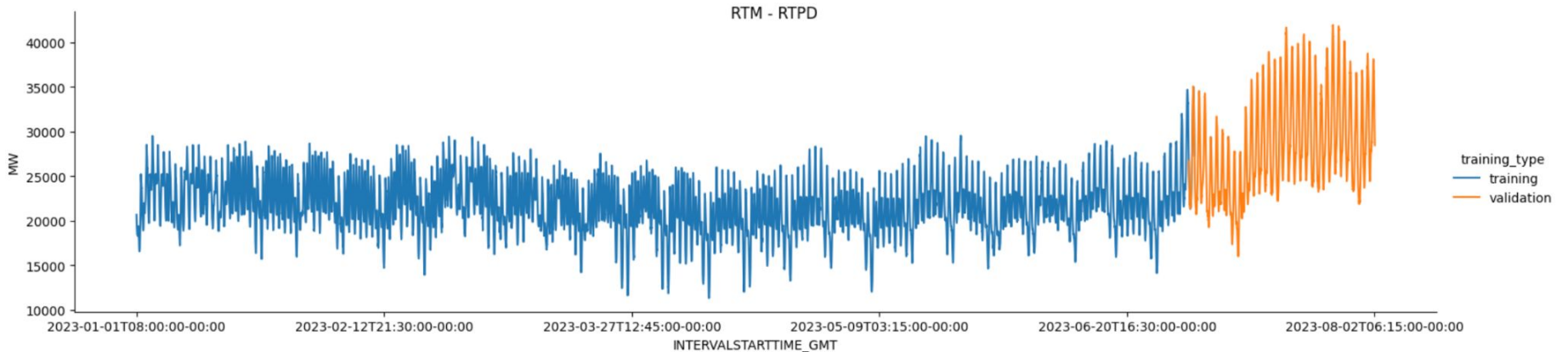
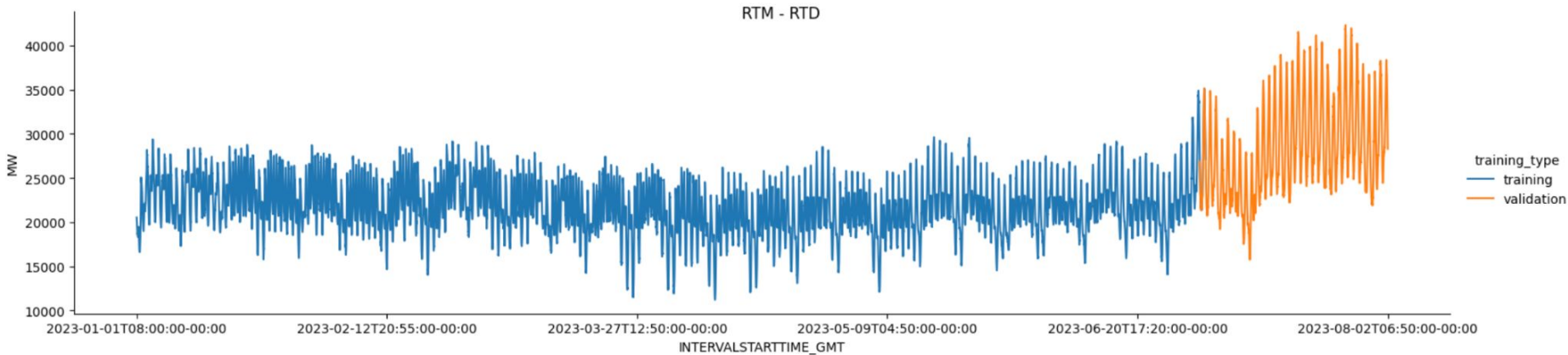
Test set: August 1st, 2023 – August 20th, 2023

- 
- Introduction
 - Dataset Abstract
 - Dataset Preprocessing
 - Data visualization
 - Data Augmentation
 - Model Ensembling

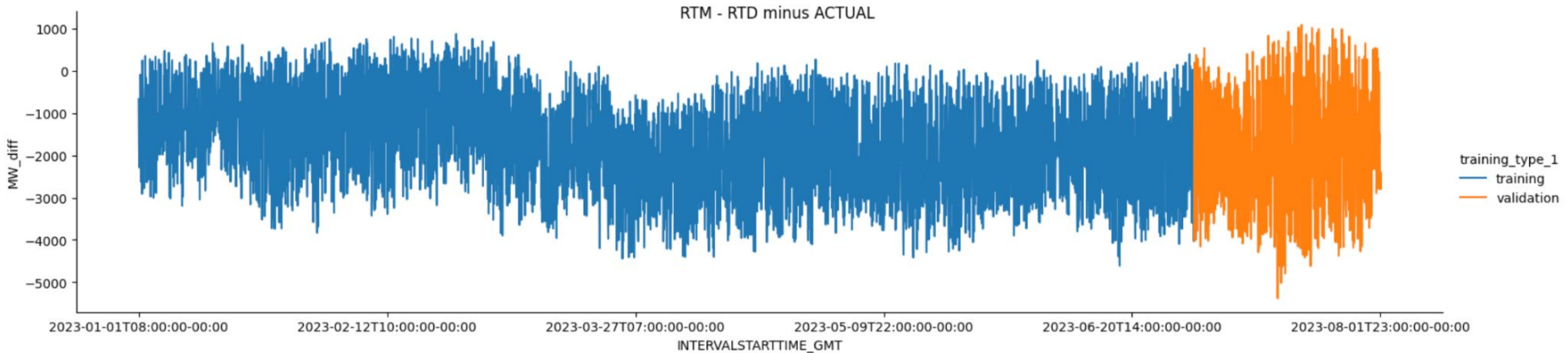
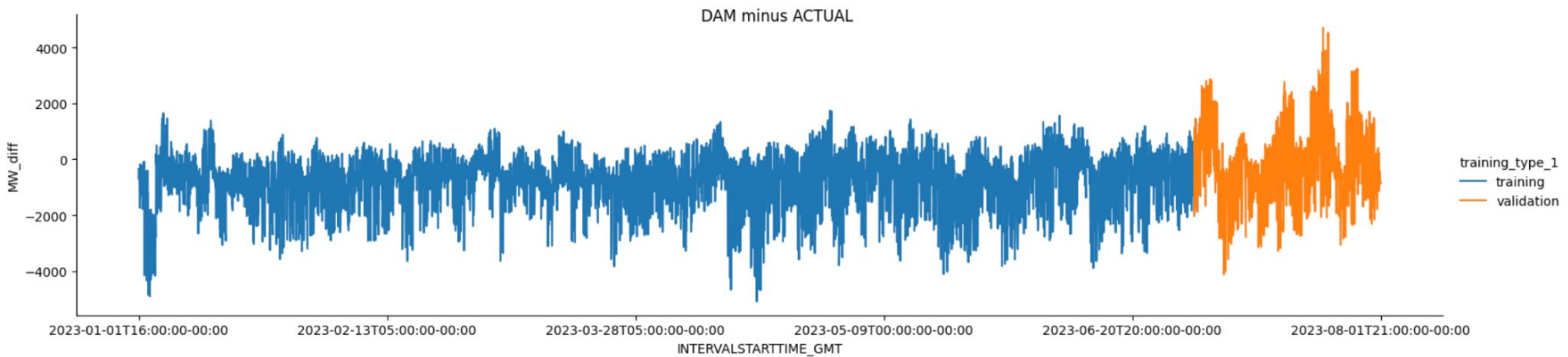
Day Ahead Market

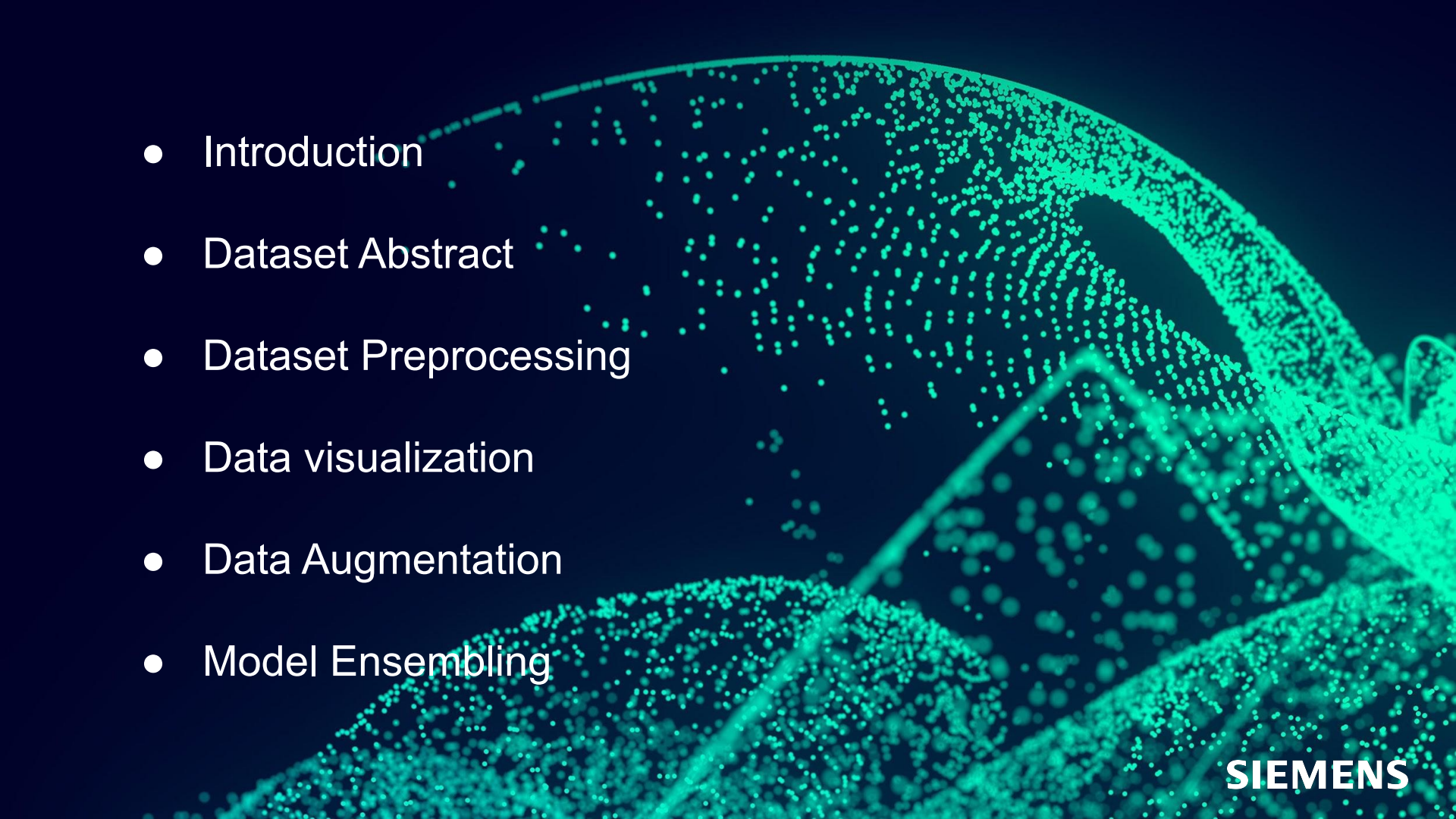


Real Time Market

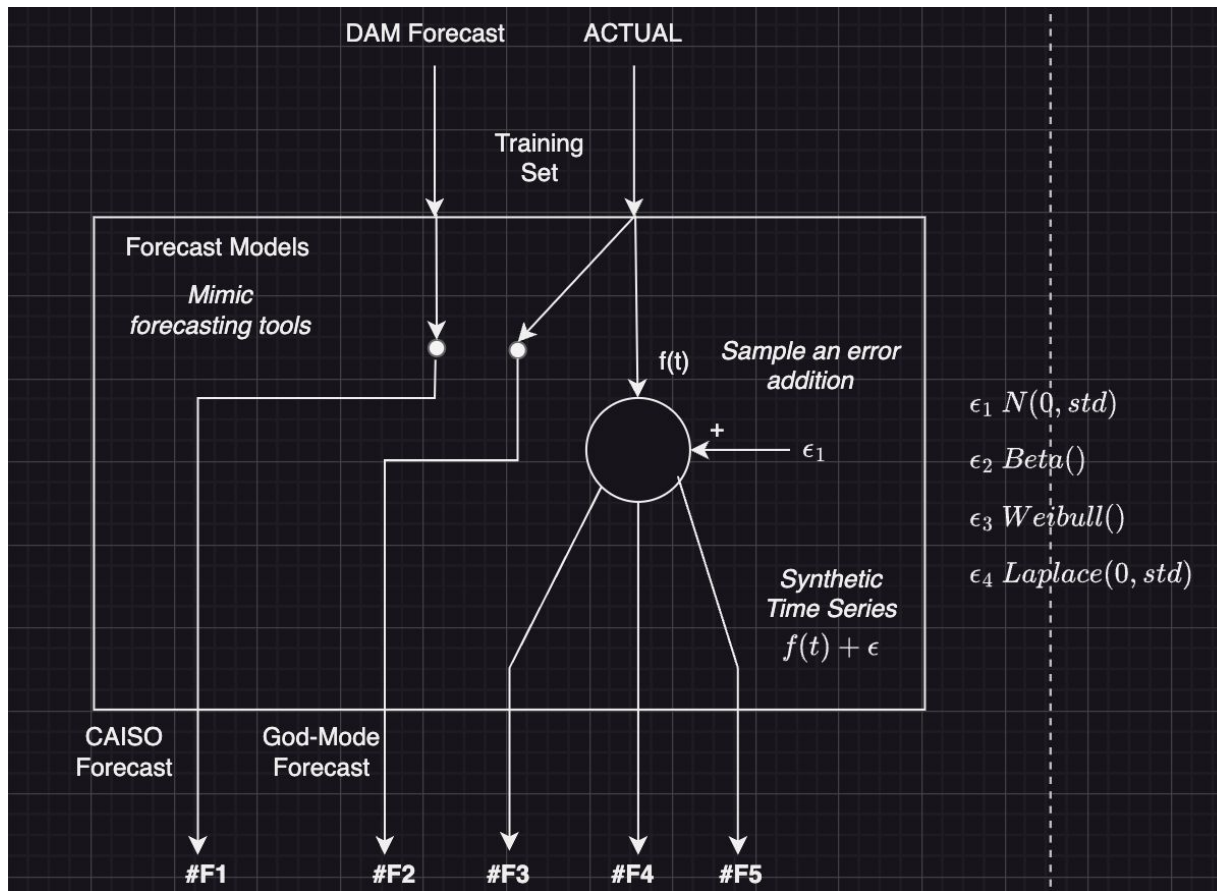


CAISO Prediction Bias

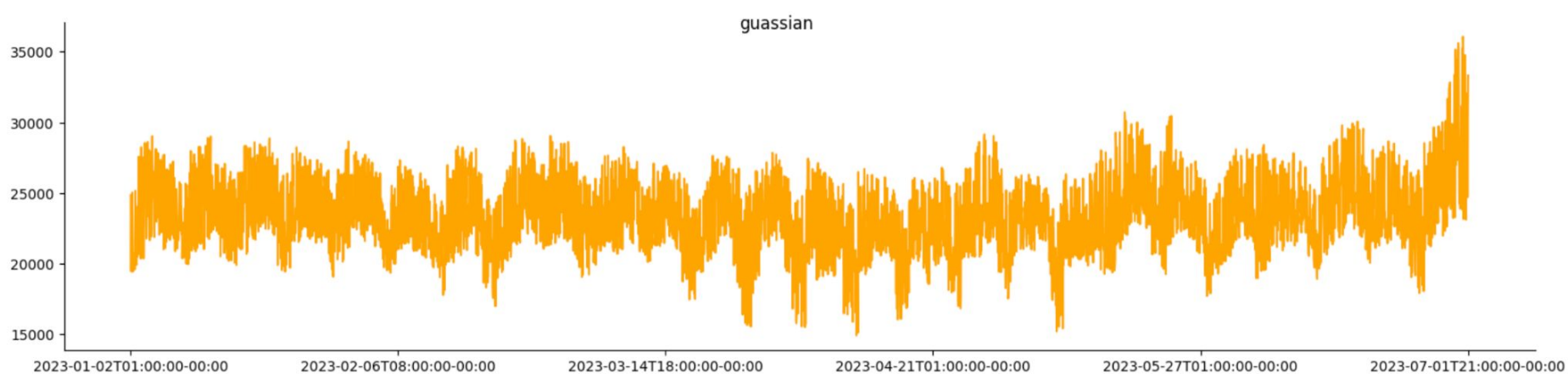


- 
- Introduction
 - Dataset Abstract
 - Dataset Preprocessing
 - Data visualization
 - Data Augmentation
 - Model Ensembling

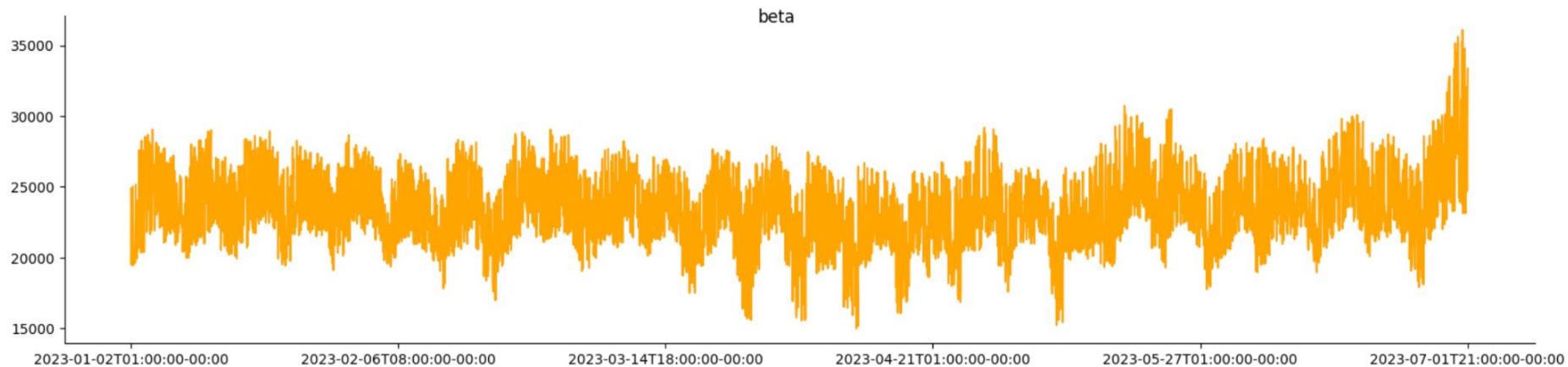
Data Augmentation



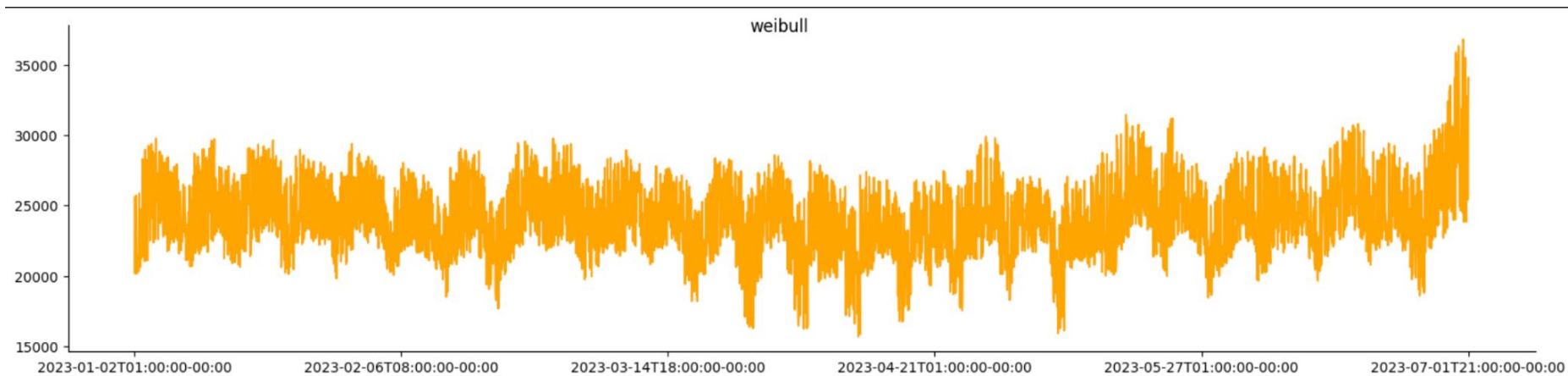
Data Augmentation: Gaussian Noise



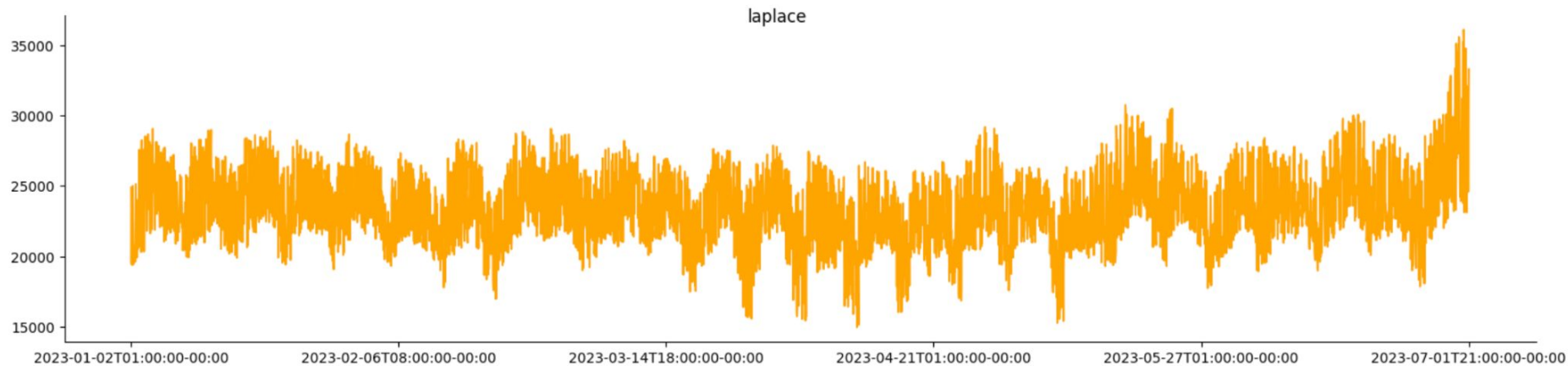
Data Augmentation: Beta Noise

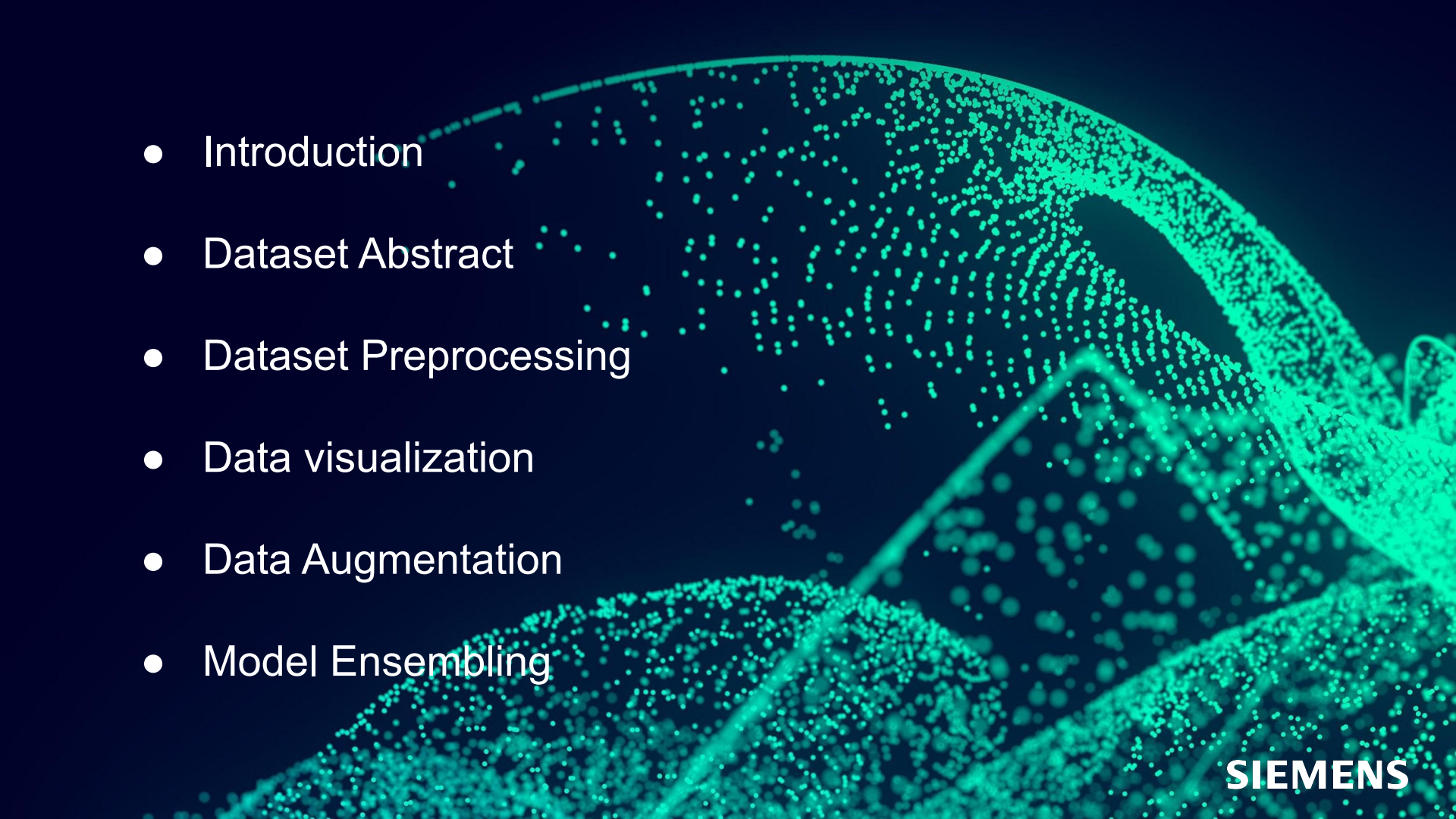


Data Augmentation: Weibull Noise

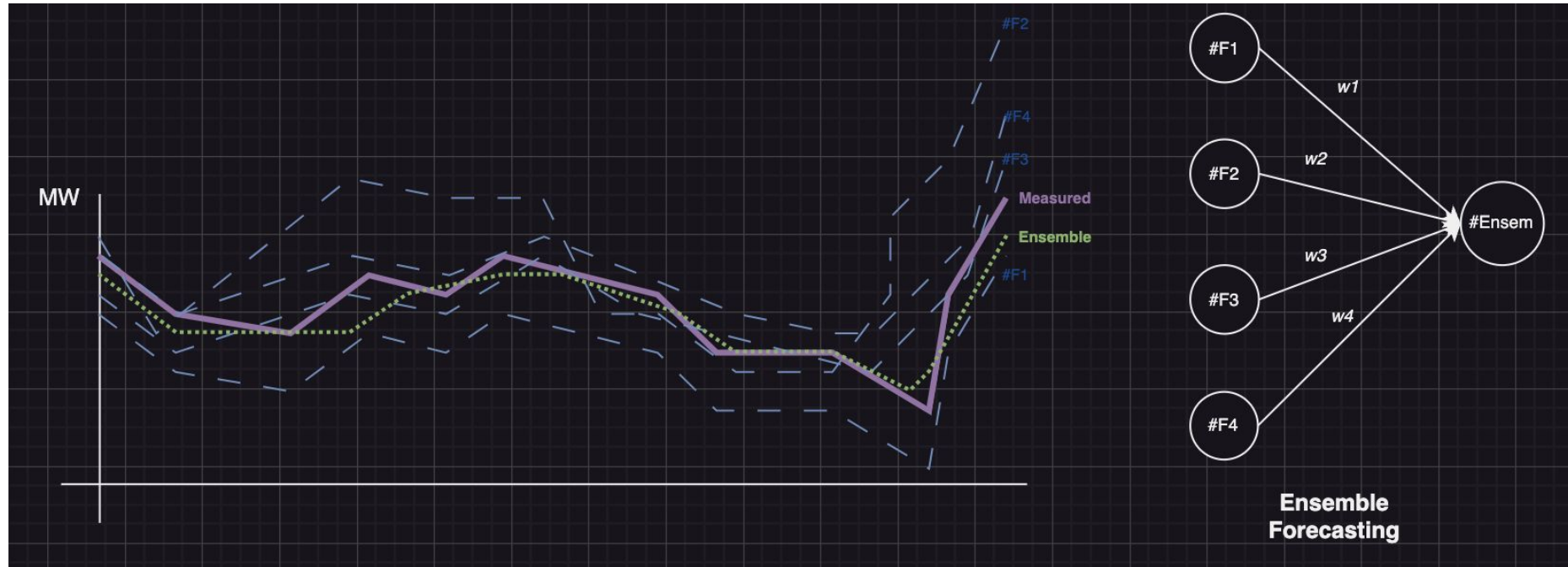


Data Augmentation: Laplace Noise

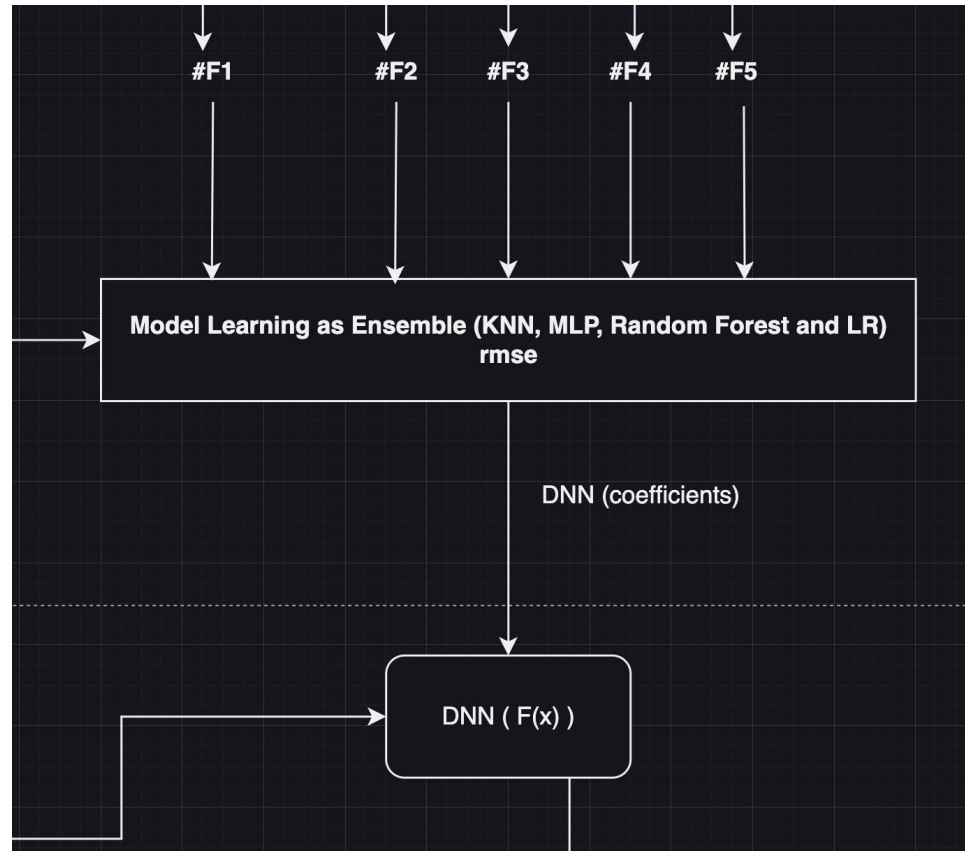


- 
- Introduction
 - Dataset Abstract
 - Dataset Preprocessing
 - Data visualization
 - Data Augmentation
 - Model Ensembling

Model Ensembling



Model Ensembling



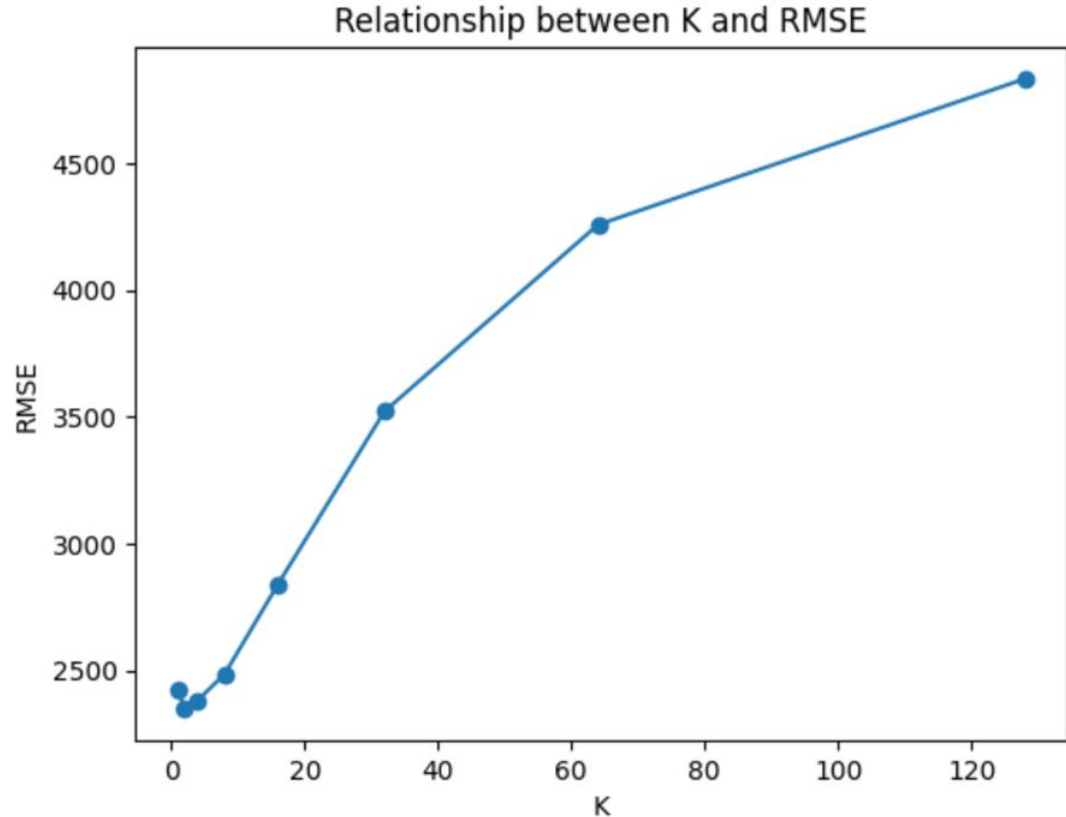
Linear Regression with Actual Values as a feature: Parameters

Intercept: $3.637978807091713e-12$

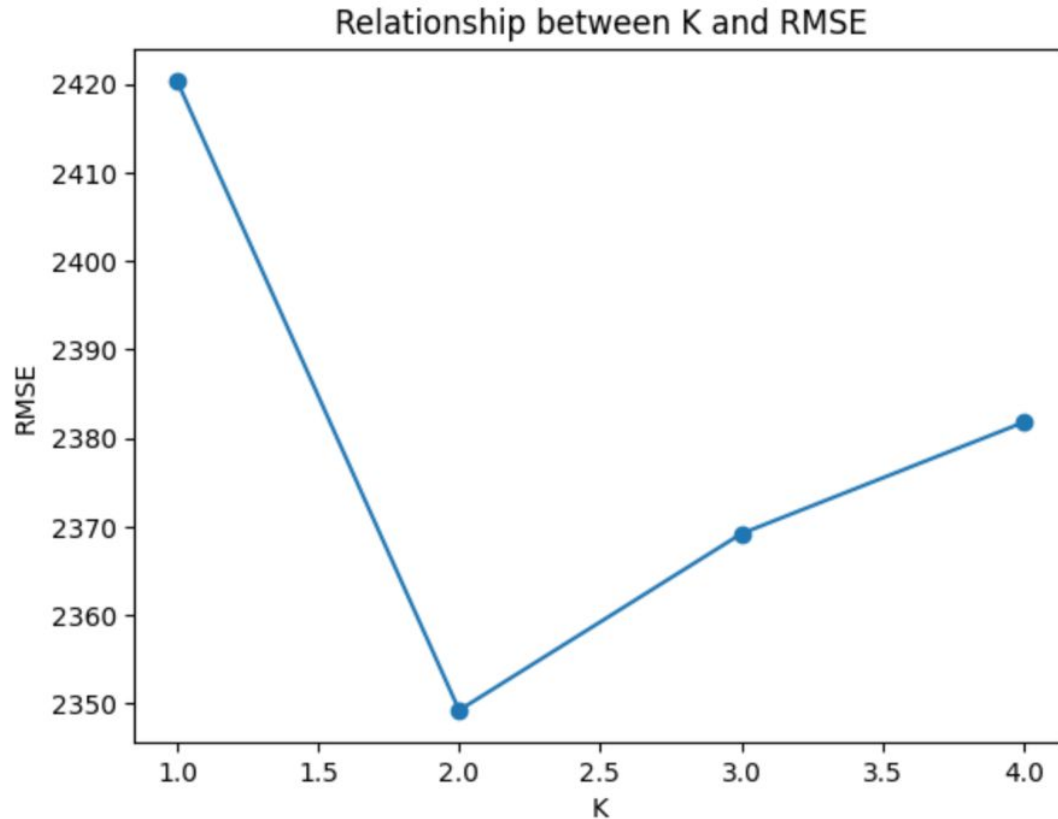
Coefficients: $[-1.56102205e-16 \ -5.55111512e-17 \ -5.07042306e-17 \ -1.15643556e-16$
 $-6.97027300e-17 \ 1.00000000e+00]$

LR: $2.7630033906398518e-12$

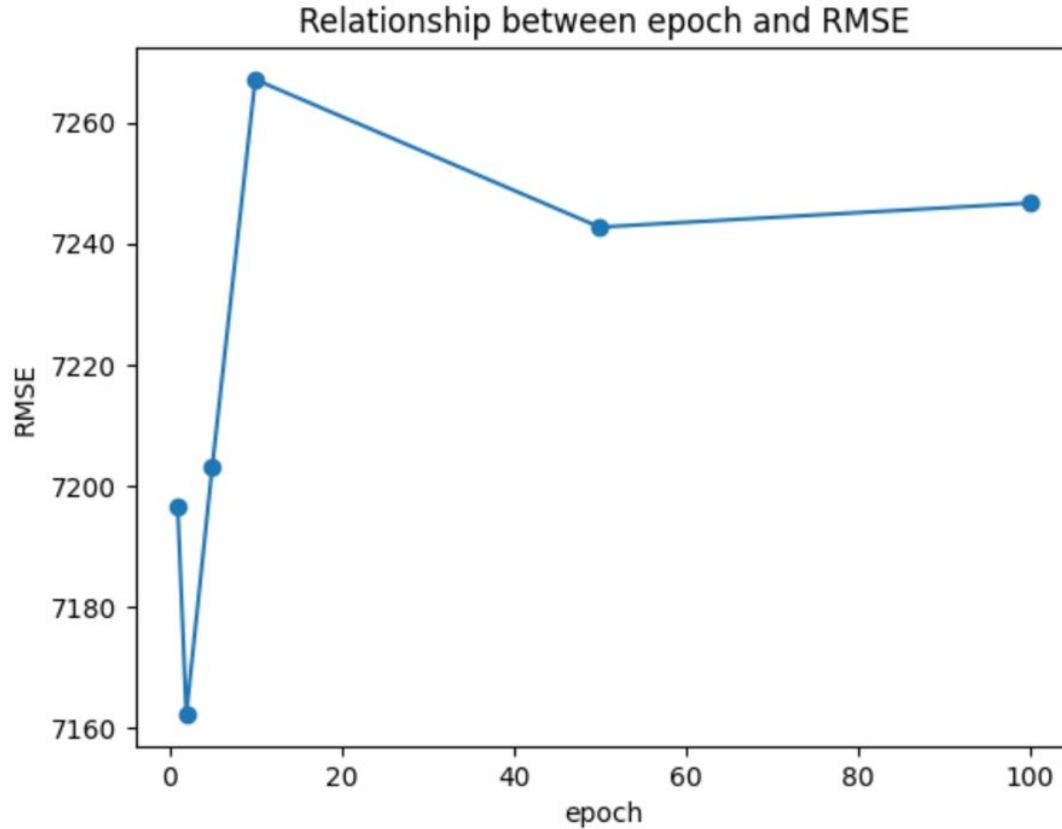
K Nearest Neighbors: Tuning Hyperparameters



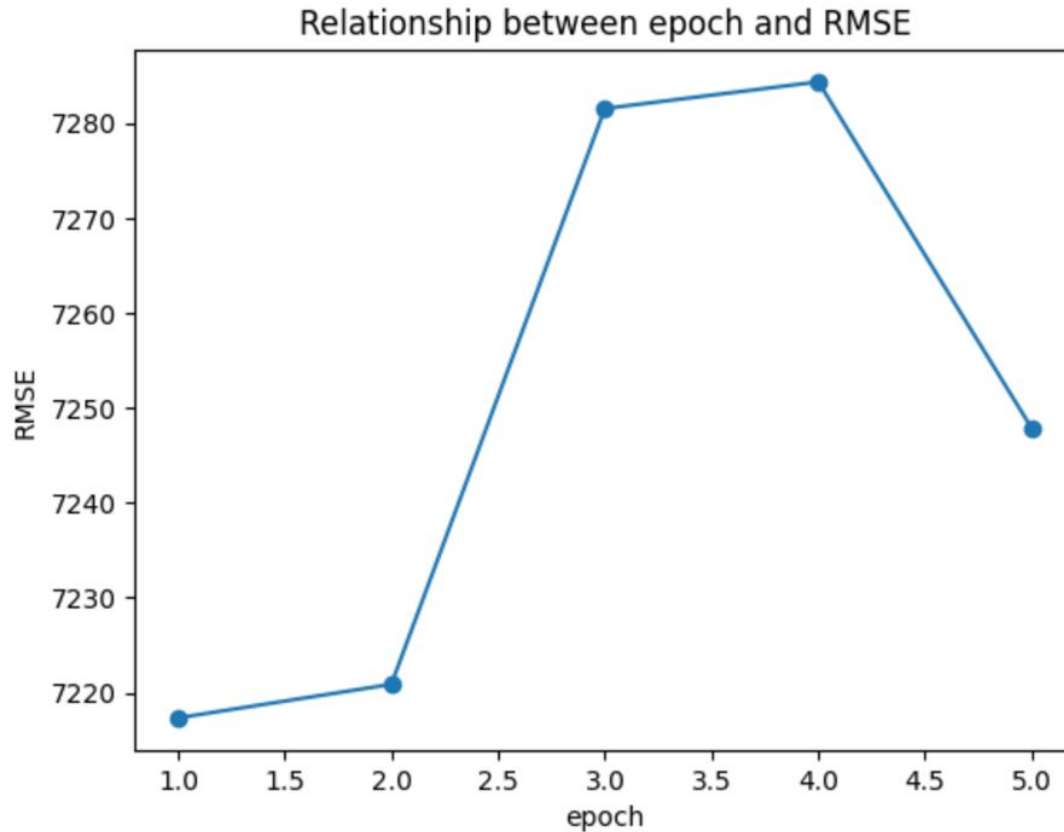
K Nearest Neighbors: Tuning Hyperparameters



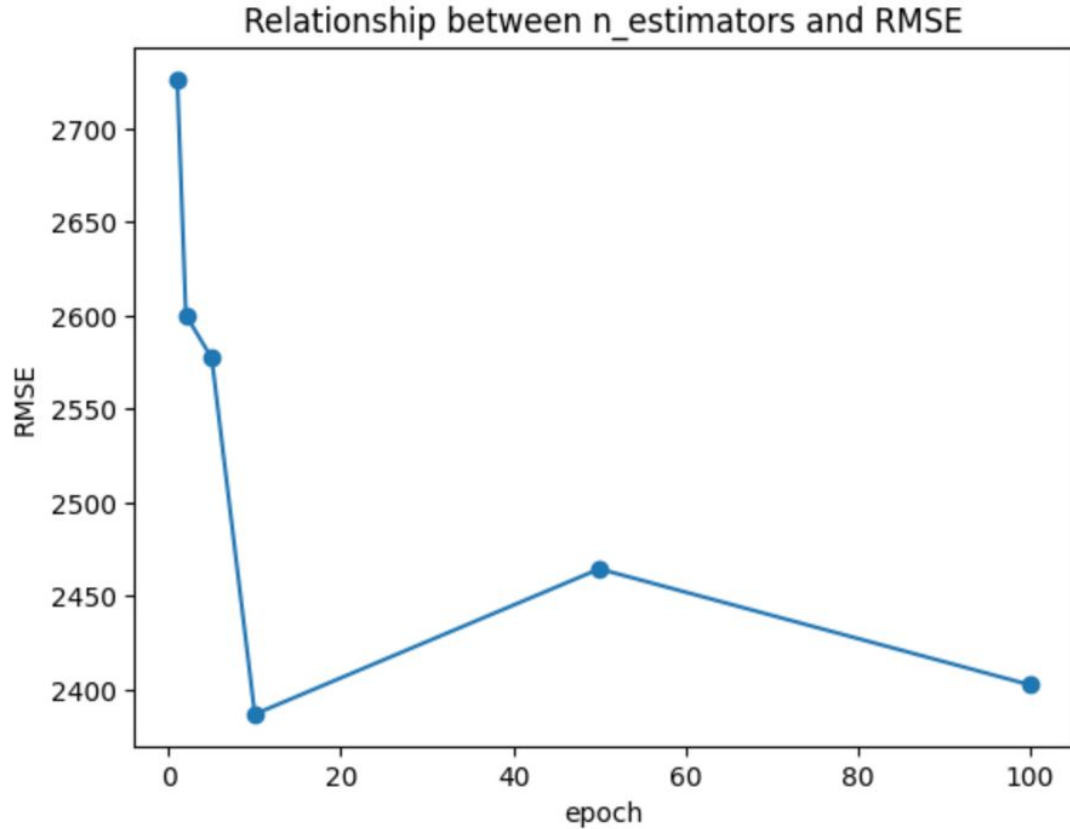
Multilayer Perceptron: Tuning Hyperparameters



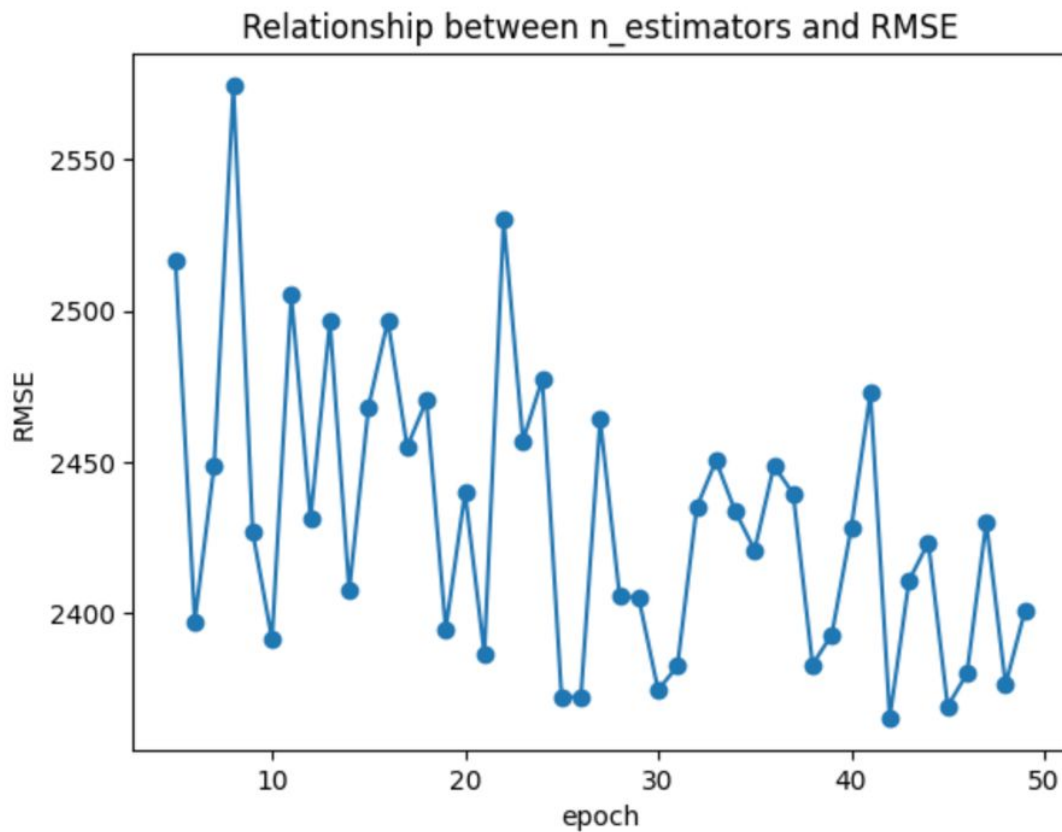
Multilayer Perceptron: Tuning Hyperparameters



Random Forest: Tuning Hyperparameters



Random Forest: Tuning Hyperparameters



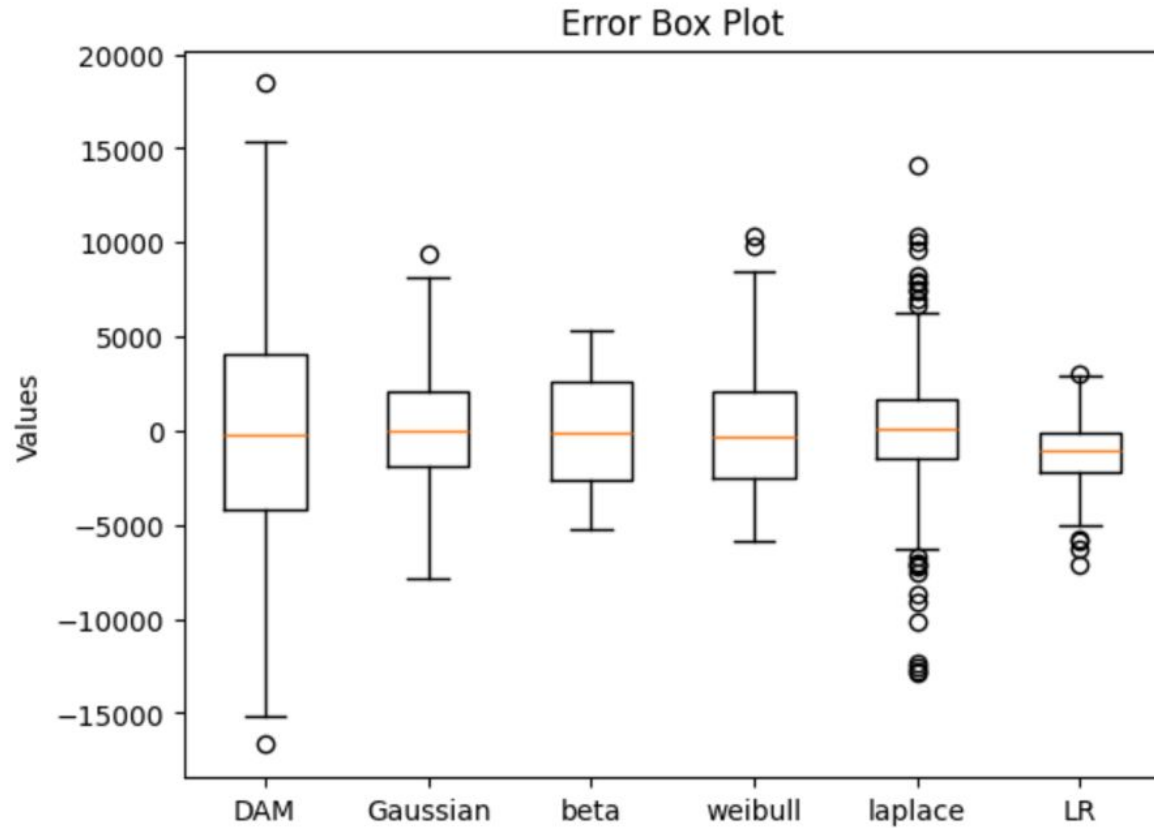
Linear Regression: Parameters

```
Intercept: 3809.3155696293616
```

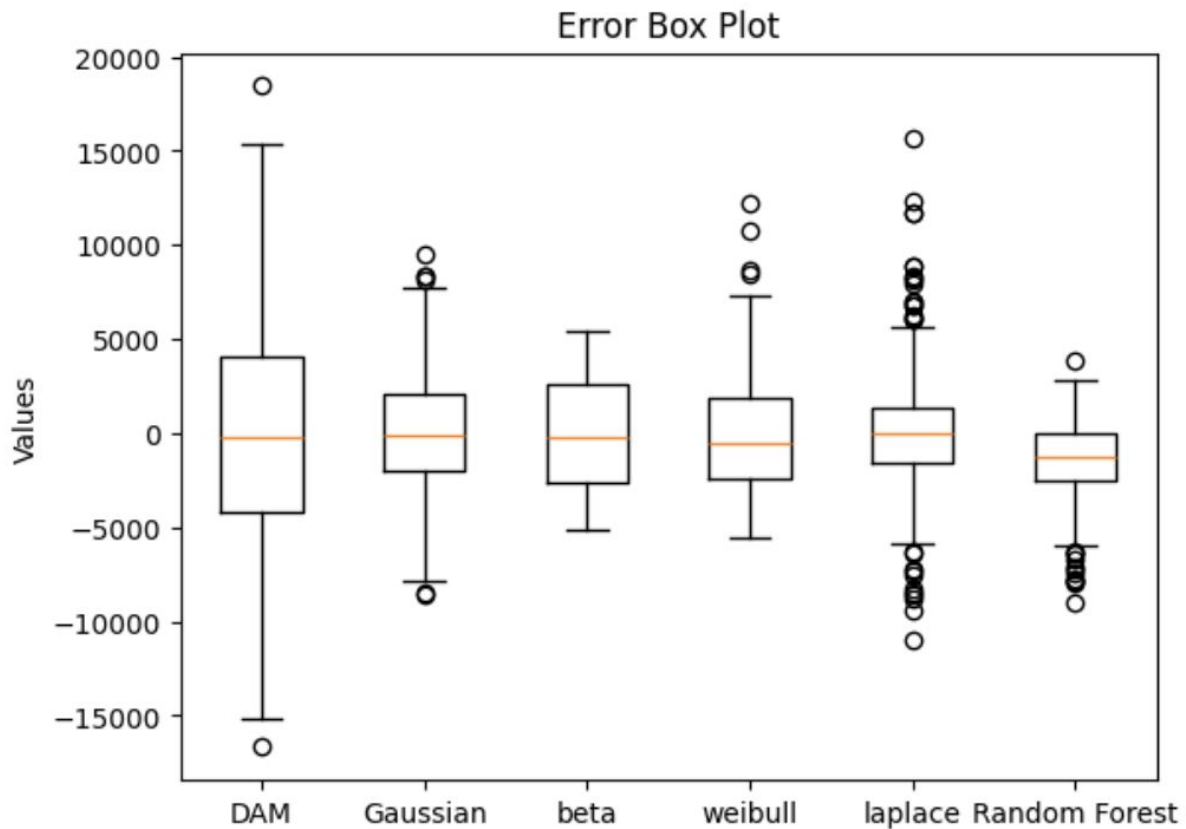
```
Coefficients: [0.05976227 0.19431258 0.19846912 0.19496223 0.19161918]
```

```
LR: 1940.2586104000395
```

Error compared with single models



Error compared with single models



Conclusion

In this research project, we explore the whole procedure of deploying and optimizing machine learning models for increasing prediction accuracy, by experimenting with data processing and machine learning methods, we improved the accuracy of the power demand forecasting.

Future work

- Reinforcement learning methods
- Combining with data markets
- Real world CAISO model improvement



Thank You

SIEMENS