WEEKLY REPORT OF 143 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING: 15-12-2022

			,	WEE	K ENDING:	15-12-2022				,	
								GE AS % (BENI	EFITS
		EDI	CURRENT RESERVO	LIVE	CURRENT		CAP	ACITY AT		IRR.	
S. NO	NAME OF RESERVOIR	FRL (m)	IR LEVEL	-	LIVE STORAGE	DATE	CURREN	LAST	LAST 10 YEARS	(CCA)	HYD
		(111)	(m)	(BCM)	(BCM)		T YEAR	YEAR	AVERA	IN	EL IN
			(111)	(BCIII)	(Bein)				GE	TH.	MW
1	2	4		-	7	0	0	10	1.1	HΔ 2 Δ	20
NODTI		4	6	5	7	8	9	10	11	3A	3B
NORTE	NORTHERN REGION										
	HIMACHAL PRADESH										
*1	GOBIND SAGAR(BHAKRA)	512.06	502.93	6.229	4.328	15-12-2022	69	53	66	676	1379
*2	PONG DAM(BEAS)	423.67	416.60	6.157	4.210	15-12-2022	68	45	58	0	396
*3	KOL DAM	642	641.26	0.089	0.078	15-12-2022	88	88	94	0	800
	<u>PUNJAB</u>										
*4	THEIN DAM	527.91	519.05	2.344	1.660	15-12-2022	71	40	50	348	600
	RAJASTHAN										
*5	MAHI BAJAJ SAGAR	280.75	278.25	1.711	1.381	15-12-2022	81	88	87	63	140
6	JHAKAM	359.50	356.80	0.132	0.105	15-12-2022	80	95	80	28	0
*7	RANA PRATAP SAGAR	352.81	350.78	1.436	1.050	15-12-2022	73	95	49	229	172
8	BISALPUR	315.50	315.02	1.076	1.000	15-12-2022	93	47	63	81.8	0
9	JAWAI DAM	313.40	311.21	0.193	0.140	15-12-2022	73	12	44		0
10	JAISAMAND	295.54	298.91	0.296	0.277	15-12-2022	94	68	63	16	0
		273.34	290.91	0.290	0.277	13-12-2022	74	08	03	10	U
EASTE	RN REGION										
L.	JHARKHAND			1	Ţ		1	1	1		
11	TENUGHAT	269.14	260.53	0.821	0.439	15-12-2022	53	50	48	0	
\$12	MAITHON	146.3	147.27	0.471	0.471	15-12-2022	100	100	83	342	0
*\$13	PANCHET HILL	124.97	127.10	0.184	0.184	15-12-2022	100	100	86	0	80
\$14	KONAR	425.81	425.23	0.176	0.165	15-12-2022	94	97	87	0	0
\$15	TILAIYA	368.81	367.17	0.142	0.087	15-12-2022	61	96	80	0	4
16	GETALSUD	590.06	587.01	0.218	0.126	15-12-2022	58	53	55	0	130
	ODISHA		l				Į			l	
*17	HIRAKUD	192.02	191.29	5.378	4.353	14-12-2022	81	84	85	153	307
	BALIMELA	462.08	451.35	2.676	1.099	15-12-2022	41	43	69	0	360
19	SALANADI	82.30	73.55	0.558	0.299	15-12-2022	54	64	44	42	0
*20									82		200
	RENGALI	123.50	121.71	3.432	2.844	15-12-2022	83	85		3	
	MACHKUND(JALAPUT)	838.16	834.91	0.893	0.631	15-12-2022	71	55	78	0	
*22	UPPER KOLAB	858.00	855.59	0.935	0.707	15-12-2022	76	46	75	89	320
*23	UPPER INDRAVATI	642.00	638.12	1.456	1.050	15-12-2022	72	34	70	128	600
24	SAPUA	168.50	168.52	0.006	0.006	15-12-2022	100	100	67	0	0
25	HARIHARJHOR	147.50	144.50	0.059	0.034	15-12-2022	58	42	63	9.95	0
26	MANDIRA DAM	210.31	209.66	0.309	0.255	15-12-2022	83	100	95	0	0
	WEST BENGAL		l				l .				
27	MAYURAKSHI	121.31	113.63	0.480	0.165	15-12-2022	34	58	52	227	0
28	KANGSABATI	134.14	128.38	0.914	0.458	15-12-2022	50	95	59	341	0
20	TRIPURA	154.14	120.50	0.714	0.450	13 12 2022	50	,,,	37	341	Ü
20		02.55	02.00	0.212	0.240	14 12 2022	77	70			1.5
29	GUMTI	93.55	92.00	0.312	0.240	14-12-2022	77	78	66	0	15
	NAGALAND DOLLANG MER							-			
-	DOYANG HEP	333.00	317.38	0.535	0.291	14-12-2022	54	51	57	0	75
	<u>BIHAR</u>										
31	CHANDAN DAM	152.39	148.16	0.14	0.08	15-12-2022	60.29	99.26	52.94	75.00	0.00
WESTE	ERN REGION										
	GUJARAT										
*32	UKAI	105.16	103.95	6.615	6.025	15-12-2022	91	96	71	348	300
33	SABARMATI(DHAROI)	189.59	188.15	0.735	0.601	15-12-2022	82	37	63	95	1
*34	KADANA	127.7	126.60	1.472	1.078	15-12-2022	73	73	70	200	120
35	SHETRUNJI	55.53	54.95	0.300	0.300	15-12-2022	100	98	64	36	0
	BHADAR	107.89	107.13	0.188	0.154	15-12-2022	82	97	55	27	0
	DAMANGANGA	79.86	78.85	0.188	0.134	15-12-2022	86	94	83		1
	DANTIWADA	184.1	180.84	0.302	0.431	15-12-2022	71	12	30		0
	PANAM SARRAR SAROWAR	127.41	122.15	0.697	0.263	15-12-2022	38	47	66		2
	SARDAR SAROVAR	138.68	133.11		4.006	15-12-2022	70	49	37		1450
41	KARJAN	115.25	113.66	0.523	0.478	15-12-2022	91	97	80		3
42	SUKHI(GUJ)	147.82	145.62	0.167	0.120	15-12-2022	72	97	71	20.7	0
43	WATRAK	136.25	135.40	0.154	0.114	15-12-2022	74	29	58	22.98	0
44	HATHMATI	180.74	180.11	0.153	0.129	15-12-2022	84	31	48	5.166	0
45	МАСНСННИ-І	135.33	134.20	0.071	0.048	15-12-2022	68	75	55	0	0
46	MACHCHHU-II	57.3	54.88	0.091	0.045	15-12-2022	49	82	58	10.13	0
47	UND-I	98	97.37	0.066	0.057	15-12-2022	86	94	58		0
	BRAHMANI(GUJ)	64.62	60.50		0.037	15-12-2022	21	18			0
-10	210.21111.11(003)	07.02	00.50	0.071	0.013	10 12-2022	۷1	10	37	0.713	U

WEEKLY REPORT OF 143 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING: 15-12-2022

			•	WEE	K ENDING:	15-12-2022					
							STORA	GE AS % (OF LIVE	BEN	EFITS
			CURRENT	LIVE	CURRENT		CAP	ACITY AT	FRL	DE: (
	VILLE OF PERENTION	FRL	RESERVO	CAPACIT	LIVE	D 1 777			LAST 10	IRR.	****
S. NO	NAME OF RESERVOIR	(m)	IR LEVEL	Y AT FRL	STORAGE	DATE	CURREN	LAST	YEARS	(CCA)	HYD
		()	(m)	(BCM)	(BCM)		T YEAR	YEAR	AVERA	IN	EL IN
			(111)	(BCWI)	(BCM)		1 1 Little	1 Li III	GE	TH.	MW
									GL	НΔ	
1	2	4	6	5	7	8	9	10	11	3A	3B
	MAHARASHTRA			U	L L						
40		462.01	162.60	2.171	2.050	15 12 2022	0.4	0.6	50	227	
49	JAYAKWADI(PAITHAN)	463.91	463.60	2.171	2.050	15-12-2022	94	96	59	227	0
*50	KOYANA	657.90	656.95	2.652	2.538	14-12-2022	96	92	85	0	1920
51	BHIMA(UJJANI)	496.83	497.25	1.517	1.517	15-12-2022	100	100	69	125	12
	,										
52	ISAPUR	441.00	440.42	0.965	0.909	15-12-2022	94	95	62	104	0
53	MULA	552.30	552.23	0.609	0.606	15-12-2022	100	98	75	139	0
54	YELDARI	461.77	461.74	0.809	0.806	15-12-2022	100	99	50	78	0
55	GIRNA	398.07	398.07	0.524	0.523	15-12-2022	100	100	56	79	0
56	KHADAKVASLA	582.47	580.61	0.056	0.032	15-12-2022	57	38	70	78	8
*57	UPPER VAITARNA	603.50	603.26	0.331	0.325	15-12-2022	98	98	87	0	61
58	UPPER TAPI	214.00	214.00	0.255	0.255	15-12-2022	100	98	94	45	0
*59	PENCH(TOTLADOH)	490.00	487.87	1.091	0.858	15-12-2022	79	76	65	127	160
60	UPPER WARDHA	342.50	341.58	0.564	0.484	15-12-2022	86	87	75	70	0
61	BHATSA	142.07	136.78	0.942	0.803	15-12-2022	85	86	82	29.38	15
62	DHOM	747.70	745.76	0.331	0.287	14-12-2022	87	82	80	36.2	2
63	DUDHGANGA	646.00	639.76	0.664	0.479	15-12-2022	72	91	86	2.441	24
64	MANIKDOH	711.25	709.59	0.288	0.258	15-12-2022	90	66	56	2.2	6
65	BHANDARDARA	744.91	744.59	0.304	0.301	15-12-2022	99	100	81	63.74	46
66	URMODI	696.00	695.18	0.273	0.260	15-12-2022	95	100	92	37	3
	BHATGHAR	623.28	622.94	0.673	0.655	15-12-2022	97	98	86	60.66	14.09
68	NIRA DEOGHAR	667.10	666.95	0.332	0.330	15-12-2022	99	100	82	0	6
*69	THOKARWADI	667.14	664.80	0.353	0.288	15-12-2022	82	71	66	0	72
70	KANHER	690.78	688.91	0.333	0.238		88	86	81		4
						15-12-2022					
*71	MULSHI	607.10	604.02	0.572	0.441	15-12-2022	77	67	65		300
72	SURYA	118.60	117.70	0.276	0.265	15-12-2022	96	100	96		6
73	TILLARI	113.20	111.40	0.447	0.419	15-12-2022	94	95	85		10
74	DIMBHE DAM	719.15	719.15	0.354	0.354	15-12-2022	100	88	84	52.57	5
75	VEER DAM	579.85	576.32	0.266	0.167	15-12-2022	63	95	62	181.3	13.5
76	BARVI DAM	72.60	70.78	0.339	0.286	15-12-2022	84	89	61	0	1.1
77	CHASKAMAN	649.53	649.16	0.215	0.208	15-12-2022	97	76	79	55.21	3
CENTE	AL REGION										
	UTTAR PRADESH										
70		200.46	205.00	0.707	0.270	15 12 2022	52				20
78	MATATILA	308.46	305.89	0.707	0.378	15-12-2022	53	53	54	0	30
*79	RIHAND	268.22	260.91	5.649	2.602	15-12-2022	46	55	55	0	300
80	SHARDA SAGAR	190.50	189.98	0.330	0.330	15-12-2022	100	100	76	126.5	0
81	SIRSI	217.93	211.10	0.190	0.028	15-12-2022	15	57	48	80.57	0
82	MAUDAHA	147.80	147.40	0.179	0.162	15-12-2022	91	56	53	41.7	0
83	JIRGO	98.20	89.96	0.147	0.021	15-12-2022	14	57	51	13.14	0
84	RANGAWAN	233.17	230.64	0.155	0.102	15-12-2022	66	14	35	20.24	0
85	MEJA	178.00	166.90	0.299	0.099	15-12-2022	33	68	49	71.05	0
	UTTRAKHAND	•	•							•	
*07		265.20	250.51	0.100	1 700	15 12 2022	0.1	0.5		1005	100
*86	RAMGANGA	365.30	359.74	2.196	1.782	15-12-2022	81	96	72	1897	198
*87	TEHRI	830.00	821.80	2.615	2.279	15-12-2022	87	77	78	2351	1000
88	NANAK SAGAR	215.19	213.97	0.176	0.122	15-12-2022	69	81	58	250	0
			213.77	0.1,0	0.122	2022	, , , , , , , , , , , , , , , , , , ,	31			L
	MADHYA PRADESH										
*89	GANDHI SAGAR	399.90	398.81	6.827	5.956	15-12-2022	87	89	81	220	115
90	TAWA	355.40	353.67	1.944	1.717	15-12-2022	88	85	73	247	0
*91	BARGI	422.76	422.17	3.180	3.050	15-12-2022	96	94	85	157	90
*92	BANSAGAR	341.64	340.76	5.166	4.776	15-12-2022	92	78	80	488	425
*93	INDIRA SAGAR	262.13	260.99	9.745	8.378	15-12-2022	86	63	71	123	1000
94	BARNA DAM	348.55	347.93	0.456	0.412	15-12-2022	90	74	71		0
*95	OMKARESHWAR	196.60	194.29	0.299	0.067	15-12-2022	22	23	11	132.5	520
96	SANJAY SAROVAR	519.38	517.65	0.508	0.329	15-12-2022	65	58	52	12.65	3.45
97	RAJGHAT DAM	370.89	370.40	1.945	1.833	15-12-2022	94	94	72		45
98	KOLAR DAM	462.20	459.59	0.270	0.213	15-12-2022	79	62	50	25.68	0
*99	ATAL SAGAR(MADIKHEDA)	346.25	343.80	0.835	0.678	15-12-2022	81	99	63	98.25	60
<u> </u>			2.5.00	2.000	5.0,0	2022	01				
	CHHATTIS GARH										
*100	MINIMATA BANGO	359.66	356.56	3.046	2.374	15-12-2022	78	75	73	0	120
101	MAHANADI	348.70	348.49	0.767	0.747	15-12-2022	97	89	82	319	10
102	DUDHAWA	425.10	424.56	0.284	0.263	14-12-2022	93	21	50	324.5	0
103	TANDULA	332.20	331.41	0.312	0.268	14-12-2022	86	47	59	246.4	0
									•		

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WEEK ENDING: 15-12-2022

				WEE	K ENDING:	15-12-2022					
						STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS		
S. NO		FRL	CURRENT RESERVO	LIVE CAPACIT	CURRENT LIVE		CAL	ACITI AT	LAST 10	IRR.	
	NAME OF RESERVOIR	(m)	IR LEVEL		STORAGE	DATE	CURREN	LAST	YEARS	(CCA)	
		()	(m)	(BCM)	(BCM)		T YEAR	YEAR	AVERA	IN	EL IN
				, ,	, ,				GE	TH.	MW
1	2	4	6	5	7	8	9	10	11	3A	3B
SOUTE	IERN REGION	•	•								
A.P & TG											
*104	SRISAILAM	269.75	263.53	6.013	3.328	15-12-2022	55	57	55	0	770
*105	NAGARJUNA SAGAR	179.83	177.97	5.108	4.605	15-12-2022	90	94	53	895	810
	ANDHRA PRADESH		ı								
106	SOMASILA	100.58	99.30	1.994	1.944	15-12-2022	97	100	73	168	0
107	YELERU	86.56	85.00	0.508	0.420	15-12-2022	83	94	67	66.6	0
108	KANDALERU	85	82.03	1.792	1.404	15-12-2022	78	83	43	300	9
109	DONKARAYI	316.08	306.93	0.376	0.176	15-12-2022	47	80	84	0	25
	TELANGANA										
110	SRIRAMSAGAR	332.54	332.54	2.300	2.300	15-12-2022	100	100	69	411	27
111	LOWER MANAIR	280.42	279.65	0.621	0.621	15-12-2022	100	100	66	199	60
112	NIZAM SAGAR	428.24	428.18	0.482	0.482	15-12-2022	100	100	54	93.62	10
113	SINGUR	523.6	523.32	0.822	0.778	15-12-2022	95	97	50	16.19	15
*114	PRIYADARSHINI JURALA	318.52	318.31	0.168	0.157	15-12-2022	93	54	81	42.39	234.2
	KARNATAKA	I	I.		l l		l I		l .		
115	KRISHNARAJA SAGARA	752.50	751.10	1.163	0.990	15-12-2022	85	100	70	79	0
*116	TUNGABHADRA	497.74	496.13	3.276	2.428	15-12-2022	74	87	51	529	72
117	GHATAPRABHA(HIDKAL)	662.95	659.56	1.391	1.144	15-12-2022	82	86	65	317	0
118	BHADRA	657.76	656.62	1.785	1.653	15-12-2022	93	100	77	106	39
119	LINGANAMAKKI	554.43	550.29	4.294	3.117	15-12-2022	73	82	71	0	55
	NARAYANPUR	492.25	488.39	0.863	0.321	15-12-2022	37	74	62	425	0
121	MALAPRABHA(RENUKA)	633.83	632.00	0.972	0.750	15-12-2022	77	91	45	215	0
122	KABINI	696.66	692.27	0.444	0.239	15-12-2022	54	98	52	85	0
123	HEMAVATHY	890.63	887.33	0.927	0.657	15-12-2022	71	84	41	265	0
124	HARANGI	871.42	863.03	0.220	0.075	15-12-2022	34	79	27	53	0
125	SUPA	564.00	551.68	4.120	2.754	15-12-2022	67	72	69	0	0
126	VANI VILAS SAGAR	652.28	652.48	0.802	0.802	15-12-2022	100	86	24	123	0
*@127	ALMATTI	519.60	519.08	3.105	2.888	15-12-2022	93	97	66	0	290
*128	GERUSOPPA	55.00	49.49	0.130	0.099	15-12-2022	76	85	82	83	240
*129	MANI DAM	594.36	586.82	0.884	0.517	15-12-2022	58	56	62	0	469
*130	TATTIHALLA	468.30	458.95	0.249	0.071	15-12-2022	29	39	22	0	0
	KERALA				· .	-					
131	KALLADA(PARAPPAR)	115.82	110.54	0.507	0.373	15-12-2022	74	87	78	62	0
	IDAMALAYAR	169.00	160.08	1.018	0.762	15-12-2022	75	90	72	33	75
	IDUKKI	732.43	725.73	1.460	1.093	15-12-2022	75	97	69	0	
*134	KAKKI	981.46	976.02	0.447	0.360	15-12-2022	81	94	77	23	300
*135	PERIYAR	867.41	868.67	0.173	0.173	15-12-2022	100	100	60	84	140
136	MALAMPUZHA	115.06	113.78	0.224	0.193	15-12-2022	86	91	66	21.17	2.5
	TAMIL NADU										
137	LOWER BHAWANI	278.89	280.30	0.792	0.792	15-12-2022	100	100	60	105	8
*138	METTUR(STANLEY)	240.79	240.80	2.647	2.647	15-12-2022	100	100	59	122	
139	VAIGAI	279.20	277.76	0.172	0.139	15-12-2022	81	97	47	61	6
#140	PARAMBIKULAM	556.26	547.08	0.380	0.198	15-12-2022	52	99	71	101	0
#141	ALIYAR	320.04	319.84	0.095	0.094	15-12-2022	99	98	74	0	60
*#142	SHOLAYAR	1002.79	997.86	0.143	0.118	15-12-2022	83	99	52	0	
	SATHANUR	222.20	221.60	0.207	0.195	15-12-2022	94	49	51	20.24	
143	TOTAL FOR 143 RESERVOIRS		321.50	177.464	140.126	2022					
	PERCENTAGE			1//.404	140.120		79	77	6.6		
	1 ENCENTAGE						19	77	66		

^{*} HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN $60\mathrm{MW}$

Sd/-

Director

 $[\]$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

[#] TOTAL CCA 101 TH. HA OF PARAMBIKULAM,ALIYAR & SHOLAYAR

^{@&#}x27; TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

 $[\]dagger$ SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE. W. M. , CWC