WEEKLY REPORT OF 137 IMPORTANT RESERVOIRS OF INDIA WEEK ENDING :- 13-01-2022 STORAGE AS % OF LIVE BENEFITS CAPACITY AT FRL CURRENT CURRENT LIVE FRI. RESERVOI R LEVEL CAPACIT LIVE LAST 10 IRR S. NO NAME OF RESERVOIR HYDE STORAGE CURRENT Y AT FRI (m) LAST YEARS (CCA) LIN (m) (BCM) (BCM) YEAR YEAR AVERAG ÌN TH MW Е HA -1 2 4 6 5 8 9 10 11 3A 3B NORTHERN REGION HIMACHAL PRADESH GOBIND SAGAR(BHAKRA) 491.02 13-01-2022 512.06 6.229 2.745 1379 44 39 58 676 PONG DAM(BEAS) 423.6 408.10 6.157 2.678 13-01-2022 43 44 48 396 *3 KOL DAM 642 641.56 0.089 0.082 13-01-2022 92 75 83 800 PUNJAB 527.91 500.76 2.344 0.646 13-01-2022 28 19 41 348 600 THEIN DAM RAJASTHAN MAHI BAJAJ SAGAR 280.75 277.10 1.258 13-01-2022 359.50 357.10 13-01-2022 JHAKAM 0.108 82 62 28 0.132 63 *7 RANA PRATAP SAGAR 352.81 351.43 1.436 1.168 06-01-2022 81 36 39 229 BISALPUR 315.50 311.7 1.076 0.476 13-01-2022 44 49 62 81.8 JAWAI DAM 297.41 0.193 0.021 13-01-2022 54 37 313.40 11 38.67 EASTERN REGION JHARKHAND 269.14 259.89 0.821 0.412 TENUGHAT 11-01-2022 49 49 \$11 MAITHON 146.3 148.88 0.471 0.471 11-01-2022 100 100 86 342 *\$12 PANCHET HILL 124.9 128.41 0.184 0.184 11-01-2022 100 100 89 80 \$13 KONAR 425.8 425.21 0.176 0.165 11-01-2022 94 86 84 \$14 TILAIYA 368.8 367.40 0.142 0.094 11-01-2022 66 35 56 590.06 13-01-2022 586,74 0.218 0.119 55 45 50 15 GETALSUD 130 ODISHA 13-01-2022 76 153 301 HIRAKUD 191.26 81 *17 BALIMELA 462.08 451.53 2.676 1.122 13-01-2022 360 42 61 62 18 SALANADI 82 30 75.80 0.558 0.359 13-01-2022 64 39 46 42 *19 RENGALI 123.50 13-01-2022 83 54 74 121.76 3.432 200 *20 MACHKUND(JALAPUT) 838.16 831.11 0.893 0.400 13-01-2022 45 83 80 0 115 *21 UPPER KOLAB 858.00 851.8 0.935 0.41 13-01-2022 45 44 59 UPPER INDRAVATI 642.00 632.11 1.456 0.508 13-01-2022 35 70 70 600 128 13-01-2022 100 23 SAPUA 168.50 168.51 0.006 0.006 100 67 24 HARIHARJHOR 147.50 143.80 0.059 0.027 13-01-2022 46 80 66 9.95 25 MANDIRA DAM 210.31 210.19 0.309 0.309 13-01-2022 100 91 96 WEST BENGAL MAYURAKSHI 121.31 116.85 11-01-2022 0.480 0.277 58 60 227 133.12 27 KANGSABATI 134.14 0.914 0.864 11-01-2022 95 49 52 341 TRIPURA 28 GUMTI 93.55 90.55 0.312 0.181 06-01-2022 58 87 47 0 NAGALAND DOYANG HEP 333.00 314.10 0.535 0.253 10-01-2022 47 69 53 75 BIHAR CHANDAN DAM 152.39 150.24 72.79 38.97 75.00 0.14 0.10 13-01-2022 46.32 0.00 WESTERN REGION GUJARAT 103.85 12-01-2022 UKAI 105 16 6.615 5 968 348 300 32 SABARMATI(DHAROI) 189.59 182.90 0.735 0.215 13-01-2022 70 56 *33 KADANA 127. 125.73 1.472 0.992 13-01-2022 200 120 67 69 65 34 SHETRUNJI 55.5 55.3 0.300 0.287 13-01-2022 96 93 57 36 35 107.89 107.29 13-01-2022 79 43 BHADAR 0.188 0.162 86 36 DAMANGANGA 79.86 78.85 0.502 0.431 12-01-2022 86 74 72 51 37 DANTIWADA 184. 169.6 0.399 0.043 13-01-2022 11 34 26 45 38 PANAM 127.41 122.95 0.697 0.299 13-01-2022 43 52 64 SARDAR SAROVAR 125 59 12-01-2022 39 *39 138 68 5 760 2 231 74 30 2120 1450 40 KARJAN 113.5 0.523 0.47 12-01-2022 91 83 51 99 59 20.701 SUKHI(GUJ) 147.82 147.82 0.167 0.165 12-01-2022 86 42 WATRAK 136.25 130.83 0.154 0.034 12-01-2022 55 57 22.977 HATHMATI 180.7 0.039 12-01-2022 43 176.60 0.153 25 45 5.166

135.33

57.3

64.62

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MACHCHHU-

MACHCHHU-II

BRAHMANI(GUJ)

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12-01-2022

12-01-2022

12-01-2022

12-01-2022

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83

0.043

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0.055

0.010

42

51 10.13

38 9.9

35 6.413

61

67

76

55

WEEKLY REPORT OF 137 IMPORTANT RESERVOIRS OF INDIA

				WEE	K ENDING :-	13-01-2022					
S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOI R LEVEL (m)	LIVE	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAG E	IRR. (CCA) IN TH. HA	HYDI L IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
48	MAHARASHTRA JAYAKWADI(PAITHAN)	463.91	463.33	2.171	1.949	13-01-2022	90	88	45	227	
*49	KOYANA	657.90	655.27	2.652	2.340	13-01-2022	88	88	76		
50	BHIMA(UJJANI)	496.83	496.83	1.517	1.517	13-01-2022	100	100	64	125	12
51	ISAPUR	441.00	439.87	0.965	0.858	13-01-2022	89	87	53	104	. (
52	MULA	552.30	551.85	0.609	0.585	13-01-2022	96	99	60	139	(
53	YELDARI	461.77	461.33	0.809	0.764	13-01-2022	94	89	40	78	(
54	GIRNA	398.07	396.90	0.524	0.458	13-01-2022	87	78	44		
55	KHADAKVASLA	582.47	580.67	0.056	0.033	13-01-2022	59	54	68		8
*56	UPPER VAITARNA	603.50	602.76	0.331	0.307	13-01-2022	93	96	81		
57 *58	UPPER TAPI PENCH(TOTLADOH)	214.00 490.00	213.46 486.07	0.255 1.091	0.223 0.737	13-01-2022	87	79 81	81 50		160
59	UPPER WARDHA	342.50	341.14	0.564	0.737	13-01-2022	68 79	78	63		100
60	BHATSA	142.07	134.00	0.942	0.735	13-01-2022	79	77	73		
61	DHOM	747.70	744.50	0.331	0.261	13-01-2022	79	80	67		2
62	DUDHGANGA	646.00	642.32	0.664	0.558	12-01-2022	84	82	75		24
63	MANIKDOH	711.25	702.95	0.288	0.158	13-01-2022	55	45	41	2.2	(
64	BHANDARDARA	744.91	744.64	0.304	0.302	13-01-2022	99	97	73	63.74	46
65	URMODI	696.00	695.78	0.273	0.270	13-01-2022	99	97	85		3
66 67	BHATGHAR NIRA DEOGHAR	623.28 667.10	622.91 666.40	0.673 0.332	0.654 0.322	13-01-2022 13-01-2022	97 97	96 86	74 70		14.09
*68	THOKARWADI	667.14	662.33	0.353	0.229	12-01-2022	65	57	64		
69 *70	KANHER MULSHI	690.78 607.10	687.62	0.272	0.217	13-01-2022	80 57	71 64	71		300
71	SURYA	118.60	600.85 117.10	0.572 0.276	0.324 0.253	12-01-2022 13-01-2022	92	88	57 86		300
72	TILLARI	113.20	110.30	0.447	0.402	13-01-2022	90	78	79		
73 74	DIMBHE DAM VEER DAM	719.15 579.85	716.68 576.74	0.354 0.266	0.312 0.178	06-01-2022 13-01-2022	88 67	94 53	76 51		13.5
75	BARVI DAM	72.60	68.60	0.339	0.233	12-01-2022	69	76			1.1
CENTR	AL REGION										
	UTTAR PRADESH									_	
76 *77	MATATILA RIHAND	308.46	305.65	0.707	0.357	13-01-2022	50	16			300
78	SHARDA SAGAR	268.22 190.50	260.91 189.48	5.649 0.330	2.602 0.330	13-01-2022	46 100	54 73	67		300
79	SIRSI	217.93	215.00	0.330	0.330	13-01-2022	53	34	43		
80	MAUDAHA	147.80	145.20	0.170	0.095	13-01-2022	53	30			
81	JIRGO	98.20	94.87	0.147	0.077	13-01-2022	52	46	47		. (
82	RANGAWAN	233.17	222.63	0.155	0.020	13-01-2022	13	16	32	20.235	(
83	MEJA	178.00	172.50	0.299	0.188	13-01-2022	63	33	41	71.048	(
	UTTRAKHAND		ļ.	ļ.						,	
*84	RAMGANGA	365.30	361.44	2.196	1.908	13-01-2022	87	67	62		198
*85	TEHRI	830.00	806.02	2.615	1.689	13-01-2022	65	61	63		1000
86	NANAK SAGAR	215.19	212.45	0.176	0.072	13-01-2022	41	32	40	250	(
*07	MADHYA PRADESH	200.00	200.25	6.027	5.605	12 01 2022	0.2	7/		220	
*87	GANDHI SAGAR	399.90	398.35	6.827	5.685	13-01-2022	83	76			115
*89	TAWA BARGI	355.40 422.76	351.38 421.10		1.355 2.758	13-01-2022	70 87	63 85			90
*90	BANSAGAR	341.64	338.56		3.788	13-01-2022	73	75			
*91	INDIRA SAGAR	262.13	256.50	9.745	5.374	13-01-2022	55	69			
92	BARNA DAM	348.55	346.15			13-01-2022		76			
*93	OMKARESHWAR	196.60	194.20		0.059	13-01-2022		85			
94	SANJAY SAROVAR	519.38	514.70	0.508	0.212	12-01-2022	42	39	36	12.646	3.4:
95	RAJGHAT	370.89	370.05	1.945	1.780	13-01-2022	92	66	53	270	4:
96	KOLAR DAM	462.20	453.92	0.270	0.136	13-01-2022	50	58	40	25.677	. (
	CHHATTIS GARH					_					
*97	MINIMATA BANGO	359.66	355.96			12-01-2022		80			
98	MAHANADI	348.70	347.82		0.683	13-01-2022	89	93			
99	DUDHAWA	425.10			0.060	13-01-2022	21	93			
100	TANDULA	332.20	328.37	0.312	0.152	12-01-2022	49	50	61	246.36	(

WEEKLY REPORT OF 137 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING :- 1.	3-01-2022
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S. NO				CURRENT	LIVE CURRENT		13-01-2022	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
SOUTHERN BEGION	S. NO		(m)	RESERVOI R LEVEL	CAPACIT Y AT FRL (BCM)	LIVE STORAGE (BCM)		YEAR	YEAR	YEARS AVERAG E	(CCA) IN TH. HA	MW
## AP ## TIC ## TICK SRISALIAM ## A	1	2	4	6	5	7	8	9	10	11	3A	3B
Fig. SRISAILAM 209.78 260.42 6.013 2.462 13.01-2022 41 73 48 0 777	SOUTH	IERN REGION										
**************************************		A.P & TG										
ANDHRA PRADESH 100 100 100 100 64 168 100 17 1994 1.994 1.9022 100 100 64 168 0 100	*101	SRISAILAM	269.75	260.42	6.013	2.462	13-01-2022	41	73	48	0	770
103 SOMASILA 100.28 100.17 1.994 1.994 130-1.2022 100 100 664 168 60 60 64 168 60 64 64 168 60 64 64 168 60 64 64 168 60 64 64 168 60 64 64 168 60 64 64 168 60 64 168 60 64 168 60 64 168 60 64 168 60 64 168 60 64 168 60 64 168 60 64 168 60 64 168 60 64 168 60 64 168 60 64 168 60 64 168 60 64 168 60 64 168 60 64 168 60 64 168 60 64 168 64 168 64 168 64 168 64 168 64 168 16	*102	NAGARJUNA SAGAR	179.83	176.02	5.108	4.082	13-01-2022	80	70	31	895	810
Teleron		ANDHRA PRADESH										
TELANGANA TEL	103	SOMASILA	100.58	100.17	1.994	1.994	13-01-2022	100	100	64	168	0
TELANGANA 332.54 331.87 2.300 2.237 13-01-2022 97 92 65 411 27	104	YELERU	86.56	84.98	0.508	0.419	13-01-2022	82	89	57	66.6	0
106 SRIRAMSAGAR 332.54 331.87 2.300 2.237 13-01-2022 97 92 65 411 27	105	KANDALERU	85	81.84	1.792	1.378	13-01-2022	77	82	38	300	9
107 LOWER MANAIR 280.42 278.37 0.621 0.527 13-01-2022 85 75 62 199 60		TELANGANA										
108 NIZAM SAGAR	106	SRIRAMSAGAR	332.54	331.87	2.300	2.237	13-01-2022	97	92	65	411	27
NARAYANPUR	107	LOWER MANAIR	280.42	278.37	0.621	0.527	13-01-2022	85	75	62	199	60
Narayanpur 10 10 10 10 10 10 10 1	108	NIZAM SAGAR	428.24	427.84	0.482	0.450	13-01-2022	93	90	43	93.619	10
Total Resignar Total T	109	SINGUR	523.6	523.25	0.822	0.767	13-01-2022	93	89	46	16.187	15
Total Resignar Total T												
Total Resignar Total T		KARNATAKA										
112 GHATAPRABHA(HIDKAL) 662.95 656.52 1.391 0.947 13.01-2022 68 72 51 317 0.0	110		752.50	751.98	1.163	1.097	12-01-2022	94	91	63	79	0
112 GHATAPRABHA(HIDKAL) 662.95 656.52 1.391 0.947 13-01-2022 68 72 51 317 0.0 13 13 14 13 14 15 15 1.785 1.785 1.749 13-01-2022 98 84 777 106 35 14 15 15 14 15 15 15 1	*111	TUNGABHADRA	497.74	496,47	3,276	2,425	13-01-2022	74	51	34	529	72
113 BHADRA 657.76 657.45 1.785 1.749 13-01-2022 98 84 77 106 359 114 LINGANAMAKKI 554.43 550.39 4.294 3.145 12-01-2022 73 76 63 0 555 (a) 15 NARAYANPUR 492.25 491.46 0.863 0.639 13-01-2022 74 72 68 425 0 116 MALAPRABHA(RENUKA) 633.83 632.10 0.972 0.760 13-01-2022 78 62 33 215 0 117 KABINI 696.66 695.87 0.444 0.426 12-01-2022 96 55 44 85 0 118 HEMAVATHY 890.63 886.29 0.927 0.671 12-01-2022 72 40 24 265 0 119 HARANGI 871.42 870.47 0.220 0.190 12-01-2022 86 30 17 53 0 120 SUPA 564.00 551.10 4.120 2.697 12-01-2022 85 43 17 123 0 121 VANI VILAS SAGAR 652.28 650.68 0.802 0.684 13-01-2022 82 73 45 0 290 **123 GERUSOPPA 550.0 49.04 0.130 0.097 13-01-2022 55 3 45 0 290 **124 MANI DAM 594.36 584.80 0.884 0.440 13-01-2022 55 53 56 0 466 **125 TATTIHALLA 468.30 458.10 0.249 0.062 13-01-2022 82 70 75 62 0.0 **126 KALLADA(PARAPPAR) 115.82 112.55 0.507 0.414 13-01-2022 84 74 66 33 75 **127 IDAMALAYAR 169.00 163.45 1.018 0.888 13-01-2022 84 74 66 63 37 75 75 75 75 75 75 7	112		662.95						72		317	0
114 LINGANAMAKKI 554.43 550.39 4.294 3.145 12-01-2022 73 76 63 0 555		` ′										
@115 NARAYANPUR								73				
116 MALAPRABHA(RENUKA) 633.83 632.10 0.972 0.760 13-01-2022 78 62 33 215 0.0												
117 KABINI												
118 HEMAVATHY		, ,										-
119 HARANGI												
120 SUPA 564.00 551.10 4.120 2.697 12-01-2022 65 75 63 0 0 0 121 VANI VILAS SAGAR 652.28 650.68 0.802 0.684 13-01-2022 85 43 17 123 0 122 122 123 124 124 125												
121												
10122 ALMATTI												
*123 GERUSOPPA												-
**124 MANI DAM												
*125 TATTIHALLA 468.30 458.10 0.249 0.062 13-01-2022 25 1 17 0 0 0 KERALA 126 KALLADA(PARAPPAR) 115.82 112.55 0.507 0.414 13-01-2022 82 70 75 62 0 0 127 IDAMALAYAR 169.00 163.45 1.018 0.858 13-01-2022 84 74 66 33 75 122 IDUKI 732.43 729.81 1.460 1.315 13-01-2022 90 81 62 0 786 129 KAKKI 981.46 977.32 0.447 0.377 13-01-2022 90 81 62 0 786 129 KAKKI 981.46 120 120 120 120 120 120 120 120 120 120												
RERALA 126 KALLADA(PARAPPAR) 115.82 112.55 0.507 0.414 13-01-2022 82 70 75 62 0.0 **127 IDAMALAYAR 169.00 163.45 1.018 0.858 13-01-2022 84 74 66 33 75 **128 IDUKKI 732.43 729.81 1.460 1.315 13-01-2022 90 81 62 0 780 **129 KAKKI 981.46 977.32 0.447 0.377 13-01-2022 84 87 71 23 300 **130 PERIYAR 867.41 867.47 0.173 0.170 13-01-2022 98 42 38 84 140 **131 MALAMPUZHA 115.06 112.27 0.224 0.162 13-01-2022 72 57 42 21.165 2.5 **133 METTUR(STANLEY) 240.79 239.34 2.647 2.437 13-01-2022 92 77 44 122 360 **134 VAIGAI 279.20 278.93 0.172 0.166 13-01-2022 97 66 38 61 61 **135 PARAMBIKULAM 556.26 555.52 0.380 0.364 13-01-2022 96 88 61 101 0.0 **136 ALIYAR 320.04 317.69 0.095 0.080 13-01-2022 87 16 23 0.95 **TOTAL FOR 137 RESERVOIRS 175.367 122.013 PERCENTAGE 70 69 57												
126 KALLADA(PARAPPAR) 115.82 112.55 0.507 0.414 13-01-2022 82 70 75 62 0.0 *127 IDAMALAYAR 169.00 163.45 1.018 0.858 13-01-2022 84 74 66 33 75 *128 IDUKKI 732.43 729.81 1.460 1.315 13-01-2022 90 81 62 0 780 *129 KAKKI 981.46 977.32 0.447 0.377 13-01-2022 84 87 71 23 300 *130 PERIYAR 867.41 867.47 0.173 0.170 13-01-2022 98 42 38 84 140 131 MALAMPUZHA 115.06 112.27 0.224 0.162 13-01-2022 72 57 42 21.165 2.5 TAMIL NADU	123		400.50	450.10	0.247	0.002	13-01-2022	23		17	V	
*127 IDAMALAYAR 169.00 163.45 1.018 0.858 13-01-2022 84 74 66 33 75 *128 IDUKKI 732.43 729.81 1.460 1.315 13-01-2022 90 81 62 0 780 *129 KAKKI 981.46 977.32 0.447 0.377 13-01-2022 84 87 71 23 300 *130 PERIYAR 867.41 867.47 0.173 0.170 13-01-2022 98 42 38 84 140 *131 MALAMPUZHA 115.06 112.27 0.224 0.162 13-01-2022 72 57 42 21.165 2.5 **TAMIL NADU** 132 LOWER BHAWANI 278.89 279.19 0.792 0.792 13-01-2022 100 93 51 105 8 **133 METTUR(STANLEY) 240.79 239.34 2.647 2.437 13-01-2022 92 77 44 122 360 **134 VAIGAI 279.20 278.93 0.172 0.166 13-01-2022 97 66 38 61 66 **135 PARAMBIKULAM 556.26 555.52 0.380 0.364 13-01-2022 96 88 61 101 0 **136 ALIYAR 320.04 317.69 0.095 0.080 13-01-2022 84 77 53 0 60 **#137 SHOLAYAR 1002.79 999.20 0.143 0.125 13-01-2022 87 16 23 0 95 **TOTAL FOR 137 RESERVOIRS PERCENTAGE 70 69 57	126		115.82	112.55	0.507	0.414	13 01 2022	82	70	75	62	0
*128 IDUKKI 732.43 729.81 1.460 1.315 13-01-2022 90 81 62 0 788 *129 KAKKI 981.46 977.32 0.447 0.377 13-01-2022 84 87 71 23 300 *130 PERIYAR 867.41 867.47 0.173 0.170 13-01-2022 98 42 38 84 140 131 MALAMPUZHA 115.06 112.27 0.224 0.162 13-01-2022 72 57 42 21.165 2.5 **TAMIL NADU** 132 LOWER BHAWANI 278.89 279.19 0.792 0.792 13-01-2022 100 93 51 105 88 **133 METTUR(STANLEY) 240.79 239.34 2.647 2.437 13-01-2022 92 77 44 122 360 134 VAIGAI 279.20 278.93 0.172 0.166 13-01-2022 97 66 38 61 101 0 #135 PARAMBIKULAM 556.26 555.52 0.380 0.364 13-01-2022 96 88 61 101 0 #136 ALIYAR 320.04 317.69 0.095 0.080 13-01-2022 84 77 53 0 60 *#137 SHOLAYAR 1002.79 999.20 0.143 0.125 13-01-2022 87 16 23 0 95 **TOTAL FOR 137 RESERVOIRS 175.367 122.013 **PERCENTAGE**		,										
*129 KAKKI 981.46 977.32 0.447 0.377 13-01-2022 84 87 71 23 300 13-01-2022 84 87 71 23 300 13-01-2022 84 87 71 23 300 13-01-2022 84 87 71 23 300 13-01-2022 84 87 71 23 300 13-01-2022 84 87 71 23 300 13-01-2022 84 87 71 23 300 13-01-2022 84 87 71 23 300 13-01-2022 85 85 85 85 85 85 85 85 85 85 85 85 85												
*130 PERIYAR 867.41 867.47 0.173 0.170 13-01-2022 98 42 38 84 144 (131 MALAMPUZHA 115.06 112.27 0.224 0.162 13-01-2022 72 57 42 21.165 2.5 **TAMIL NADU** 132 LOWER BHAWANI 278.89 279.19 0.792 0.792 13-01-2022 100 93 51 105 8 **133 METTUR(STANLEY) 240.79 239.34 2.647 2.437 13-01-2022 92 77 444 122 360 134 VAIGAI 279.20 278.93 0.172 0.166 13-01-2022 97 66 38 61 61 **135 PARAMBIKULAM 556.26 555.52 0.380 0.364 13-01-2022 96 88 61 101 0 #*136 ALIYAR 320.04 317.69 0.095 0.080 13-01-2022 84 77 53 0 60 **#137 SHOLAYAR 1002.79 999.20 0.143 0.125 13-01-2022 87 16 23 0 95 ***TOTAL FOR 137 RESERVOIRS PERCENTAGE 70 69 57										_		
131 MALAMPUZHA 115.06 112.27 0.224 0.162 13-01-2022 72 57 42 21.165 2.5 1 1 1 1 1 1 1 1 1												
TAMIL NADU 132 LOWER BHAWANI 278.89 279.19 0.792 0.792 13-01-2022 100 93 51 105 8 133 METTUR(STANLEY) 240.79 239.34 2.647 2.437 13-01-2022 92 77 44 122 360 134 VAIGAI 279.20 278.93 0.172 0.166 13-01-2022 97 66 38 61 66 135 PARAMBIKULAM 556.26 555.52 0.380 0.364 13-01-2022 96 88 61 101 00 136												
132 LOWER BHAWANI 278.89 279.19 0.792 0.792 13.01-2022 100 93 51 105 8 *133 METTUR(STANLEY) 240.79 239.34 2.647 2.437 13.01-2022 92 77 44 122 360 134 VAIGAI 279.20 278.93 0.172 0.166 13.01-2022 97 66 38 61 66 #135 PARAMBIKULAM 556.26 555.52 0.380 0.364 13.01-2022 96 88 61 101 00 #136 ALIYAR 320.04 317.69 0.095 0.080 13.01-2022 84 77 53 0 60 *#137 SHOLAYAR 1002.79 999.20 0.143 0.125 13.01-2022 87 16 23 0 95 TOTAL FOR 137 RESERVOIRS 175.367 122.013 PERCENTAGE 70 69 57	131		113.00	112.2/	0.224	0.102	13-01-2022	12	- 51	72	21.103	
*133 METTUR(STANLEY) 240.79 239.34 2.647 2.437 13.01-2022 92 77 44 122 360 134 VAIGAI 279.20 278.93 0.172 0.166 13.01-2022 97 66 38 61 6 #135 PARAMBIKULAM 556.26 555.52 0.380 0.364 13.01-2022 96 88 61 101 0 #136 ALIYAR 320.04 317.69 0.095 0.080 13-01-2022 84 77 53 0 60 *#137 SHOLAYAR 1002.79 999.20 0.143 0.125 13-01-2022 87 16 23 0 95 ***TOTAL FOR 137 RESERVOIRS PERCENTAGE 70 69 57	122		279 90	270.10	0.702	0.702	12 01 2022	100	02	51	105	0
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#136 ALIYAR 320.04 317.69 0.095 0.080 13-01-2022 84 77 53 0 60 ##137 SHOLAYAR 1002.79 999.20 0.143 0.125 13-01-2022 87 16 23 0 95 TOTAL FOR 137 RESERVOIRS 175.367 122.013 PERCENTAGE 70 69 57												
*#137 SHOLAYAR 1002.79 999.20 0.143 0.125 13-01-2022 87 16 23 0 95 TOTAL FOR 137 RESERVOIRS PERCENTAGE 175.367 122.013 PERCENTAGE 70 69 57												
TOTAL FOR 137 RESERVOIRS 175.367 122.013 PERCENTAGE 70 69 57												
PERCENTAGE 70 69 57	.#13/	l	1002.79	999.20			13-01-2022	8/	16	23	0	93
					175.367	122.013						
		PERCENTAGE						70		57		

* HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN 60MW

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

@' TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

 \dagger SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

Sd/-

Director W. M. , CWC