WEEKLY REPORT OF 123 IMPORTANT RESERVOIRS OF INDIA

				WEE	K ENDING :-	30-07-2020						
								STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOI R LEVEL (m)	LIVE CAPACIT Y AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAG E	IRR. (CCA) IN TH. HA	HYD L IN MW	
1	2	4	6	5	7	8	9	10	11	3A	3B	
NOR	THERN REGION											
	HIMACHAL PRADESH											
*1	GOBIND SAGAR(BHAKRA)	512.06		6.229	2.956	30-07-2020	47	65	52	676	137	
*2	PONG DAM(BEAS)	423.67	407.82	6.157	2.524	30-07-2020	41	41	41	0	39	
*3	KOL DAM PUNJAB	642	638.44	0.089	0.036	30-07-2020	40	73	53	0	80	
*4	THEIN DAM	527.91	509.17	2.344	1.061	30-07-2020	45	58	52	348	60	
	RAJASTHAN											
*5	MAHI BAJAJ SAGAR	280.75	270.45	1.711	0.636	30-07-2020	37	54	53	63	14	
6	JHAKAM	359.50	346.45	0.132	0.037	30-07-2020	28	39	49	28		
*7	RANA PRATAP SAGAR	352.81	348.31	1.436	0.625	30-07-2020	44	34	55	229	17	
8	BISALPUR	315.50	312.61	1.076	0.583	30-07-2020	54	20	30	81.8		
EAS	TERN REGION											
	JHARKHAND				-							
9	TENUGHAT	269.14		0.821	0.369	30-07-2020	45	44	42	0		
10	MAITHON	146.3	144.56	0.471	0.348	30-07-2020	74	37	53	342		
*11	PANCHET HILL	124.97	124.32	0.184	0.153	30-07-2020	83	62	82	0	8	
12	KONAR TILAIYA	425.81	420.85 367.04	0.176	0.095 0.083	30-07-2020	54	20	47 37	0		
13	ODISHA	368.81	307.04	0.142	0.083	30-07-2020	30		31	U		
*14	HIRAKUD	192.02	184.47	5,378	1.168	29-07-2020	22	11	30	153	30	
*15	BALIMELA	462.08	444.98	2.676	0.462	29-07-2020	17	15	23	0	36	
16	SALANADI	82.30		0.558	0.280	30-07-2020	50	44	30	42		
*17	RENGALI	123.50		3.432	0.670	29-07-2020	20	4	25	3	20	
*18	MACHKUND(JALAPUT)	838.16		0.893	0.264	29-07-2020	30	35	37	0	11	
*19	UPPER KOLAB	858.00	847.81	0.935	0.170	29-07-2020	18	21	21	89	32	
*20	UPPER INDRAVATI	642.00	630.90	1.456	0.409	29-07-2020	28	31	30	128	60	
21	SAPUA	168.50	167.18	0.006	0.005	30-07-2020	83	50	50	0		
22	HARIHARJHOR	147.50	146.38	0.059	0.053	30-07-2020	90	0	44	9.95		
	WEST BENGAL		•				•		•			
23	MAYURAKSHI	121.31	118.96	0.480	0.380	30-07-2020	79	30	44	227		
24	KANGSABATI	134.14	130.20	0.914	0.595	30-07-2020	65	34	46	341		
	TRIPURA											
25	GUMTI	93.55	91.85	0.312	0.234	29-07-2020	75	52	51	0	1.	
*26	NAGALAND DOYANG HEP	222.00	321.10	0.535	0.343	20.07.2020		32	(2)	0	7.	
	TERN REGION	333.00	321.10	0.333	0.343	30-07-2020	64	32	62	0	/.	
***	GUJARAT											
*27	UKAI	105.16	99.28	6.615	3.724	30-07-2020	56	8	37	348	30	
28	SABARMATI(DHAROI)	189.59		0.735	0.233	30-07-2020	32	5	34	95	-	
*29	KADANA	127.7	118.85	1.472	0.458	30-07-2020	31	34	48	200	12	
30	SHETRUNJI	55.53	52.27	0.300	0.111	30-07-2020	37	12	36	36		
31	BHADAR	107.89	104.30	0.188	0.069	30-07-2020	37	11	36	27		
32	DAMANGANGA	79.86	72.25	0.502	0.188	30-07-2020	37	39	40	51		
33	DANTIWADA	184.1	161.89	0.399	0.000	30-07-2020	0	4	22	45		
34	PANAM	127.41		0.697	0.200	30-07-2020		35	47	36		
*35	SARDAR SAROVAR	138.68		5.760	1.201	30-07-2020		27	19	2120	145	
36	KARJAN	115.25		0.523	0.171	30-07-2020		43	45	51		
37	SUKHI(GUJ)	147.82		0.167	0.062	30-07-2020		22	24	20.701		
38	WATRAK	136.25		0.154	0.049	30-07-2020		2	33	22.977		
39	HATHMATI	180.74		0.153	0.047	30-07-2020		7	14	5.166		
40	MACHCHHU-I MACHCHHU-II	135.33 57.3		0.071	0.023	30-07-2020	32	20	34 40	10.13		
41	HALL CLICITIO-II	21.3	22.63	0.091	0.032	20-07-2020	1 33	11	40	10.13		
41	UND-I	98	97.50	0.066	0.059	30-07-2020	89	0	21	9.9		

WEEKLY REPORT OF 123 IMPORTANT RESERVOIRS OF INDIA

				WEE	K ENDING :-	30-07-2020	,				
							STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
S.		FRL	CURRENT RESERVOI	LIVE CAPACIT	CURRENT LIVE		CAI	ACITTAT	LAST 10	IRR.	
NO	NAME OF RESERVOIR	(m)	R LEVEL	Y AT FRL	STORAGE	DATE	CURRENT	LAST	YEARS	(CCA)	HYDE
			(m)	(BCM)	(BCM)		YEAR	YEAR	AVERAG		L IN MW
									Е	HA	141 11
1	2	4	6	5	7	8	9	10	11	3A	3B
	<u>MAHARASHTRA</u>						,	,			
44	JAYAKWADI(PAITHAN)	463.91	460.45	2.171	1.014	30-07-2020	47	0		227	0
*45	KOYANA	657.90	642.90	2.652	1.321	30-07-2020	50	69	70	0	
46	BHIMA(UJJANI)	496.83	491.78	1.517	0.155	30-07-2020	10	0		125	12
47	ISAPUR MULA	441.00	435.57	0.965	0.488	30-07-2020	51	1	33	104	0
48	YELDARI	552.30 461.77	542.11 459.91	0.609	0.187 0.626	30-07-2020 30-07-2020	31 77	33	41 14	139 78	0
50	GIRNA	398.07	391.38	0.809	0.626	30-07-2020	45	7	12	79	0
51	KHADAKVASLA	582.47	579.42	0.056	0.237	30-07-2020	34	100	82	78	8
*52	UPPER VAITARNA	603.50	597.07	0.331	0.019	30-07-2020	43	61	62	0	61
53	UPPER TAPI	214.00	209.50	0.255	0.047	30-07-2020	18	23	28	45	0
*54	PENCH(TOTLADOH)	490.00	487.52	1.091	0.833	30-07-2020	76	0		127	160
55	UPPER WARDHA	342.50	340.95	0.564	0.433	30-07-2020	77	16	53	70	0
56	BHATSA	142.07	122.80	0.942	0.499	30-07-2020	53	88	70	29.378	15
57	DHOM	747.70	737.71	0.331	0.138	30-07-2020	42	46	55	36.2	2
58	DUDHGANGA	646.00	638.25	0.664	0.435	30-07-2020	66	61	70	2.441	24
59	MANIKDOH	711.25	690.35	0.288	0.035	30-07-2020	12	37	32	2.2	6
60	BHANDARDARA	744.91	733.33	0.304	0.144	30-07-2020	47	68	67	63.74	46
61	URMODI	696.00	689.59	0.273	0.179	30-07-2020	66	57	74	37	3
62	BHATGHAR	623.28	609.35 644.60	0.673	0.262	30-07-2020	39	5		60.656	
*64	NIRA DEOGHAR THOKARWADI	667.10 667.14	656.94	0.332 0.353	0.083 0.126	30-07-2020 30-07-2020	25 36	67	57 46	0	72
65	KANHER	690.78	680.96	0.272	0.123	30-07-2020	45	31	67	44.78	
*66	MULSHI	607.10	595.51	0.572	0.147	30-07-2020	26	70		0	300
68	SURYA TILLARI	118.60 113.20	108.35 106.94	0.276 0.447	0.138 0.352	30-07-2020	50 79	57 35	69 77	18.324 21.26	6 10
	ΓRAL REGION	113.20	100.74	0.447	0.332	30-07-2020	17	55	, , ,	21.20	10
	UTTAR PRADESH										
69	MATATILA	308.46	302.54	0.707	0.134	29-07-2020	19	19	47	0	30
*70	RIHAND	268.22	259.51	5.649	2.050	30-07-2020	36	12	23	0	300
71	SHARDA SAGAR	190.50	187.06	0.330	0.218	30-07-2020	66	0	48	126.5	0
72	JIRGO	98.20	96.64	0.147	0.111	30-07-2020	76	23	29	13.14	0
	UTTRAKHAND										•
*73	RAMGANGA	365.30	350.45	2.196	1.202	28-07-2020	55	31	46	1897	198
*74	TEHRI	830.00	781.65	2.615	0.935	30-07-2020	36	29	44	2351	1000
	MADHYA PRADESH										
*75	GANDHI SAGAR	399.90	395.34	6.827	4.075	30-07-2020	60	13	35	220	115
76	TAWA	355.40	344.15	1.944	0.575	30-07-2020	30	32	60	247	0
*77	BARGI	422.76	415.20	3.180	1.388	30-07-2020	44	46	53	157	90
*78	BANSAGAR	341.64	338.81	5.166	3.899	30-07-2020	75	53	50	488	425
*79	INDIRA SAGAR	262.13	250.27	9.745	2.226	30-07-2020	23	35	36	2380	1000
80	BARNA DAM	348.55	344.86	0.456	0.227	30-07-2020	50	9		546	0
*81	OMKARESHWAR	196.60	194.04	0.299	0.045	30-07-2020	15	0		132.5	520
82	SANJAY SAROVAR	519.38	517.15	0.508	0.306	30-07-2020	60	4	32	12.646	3.45
83	KOLAR DAM	462.20	452.29	0.270	0.117	30-07-2020	43	10	36	25.677	0
*04	MINIMATA BANGO	250 (257.22	2.046	2.407	20 07 2020	02	50	<i>C</i> 1		120
*84	MINIMATA BANGO	359.66 348.70	357.32	3.046	2.497	29-07-2020	82	50		210	
85	MAHANADI DUDHAWA	348.70 425.10	344.57 423.93	0.767 0.284	0.420	29-07-2020 29-07-2020	55 83	23 14			10
86 87	TANDULA	332.20	423.93 326.26	0.284	0.236	29-07-2020	29	40		246.36	
	THERN REGION	JJ2.20	320.20	0.512	0.090	27-07-2020	29	+0	71	2-0.50	
550	A.P & TG										
*88	SRISAILAM	269.75	260.12	8.288	2.385	30-07-2020	29	9	24	0	770
*89	NAGARJUNA SAGAR	179.83	166.33	5.108	1.947	30-07-2020	38	0		895	810
39	ANDHRA PRADESH	1/2.03	100.33	3.108	1.74/	50-07-2020	38	U	13	373	610
90	SOMASILA	100.58	90.61	1.994	0.758	30-07-2020	38	3	19	168	0
91	YELERU	86.56	80.09	0.508	0.738	30-07-2020	41	80		66.6	0
71	TELANGANA	30.30	30.09	0.508	0.210	30-07-2020	+1	80	23	50.0	
92	SRIRAMSAGAR	332.54	327.54	2.300	1.098	30-07-2020	48	7	33	411	27
93	LOWER MANAIR	280.42	275.51	0.621	0.351	30-07-2020	57	15			60
94	NIZAM SAGAR	428.24	419.53	0.482	0.023	30-07-2020		0			10
95	SINGUR	523.6	510.05	0.822	0.000	29-07-2020	0	0			15
L				l			l	L	l		L

WEEKLY REPORT OF 123 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING :- 30-07-2020

				WEE	K ENDING :-	30-07-2020					
	NAME OF RESERVOIR	FRL (m)	CURRENT	LIVE CAPACIT Y AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
S. NO			RESERVOI				CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAG E	IRR. (CCA) IN TH. HA	HYDE L IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
	KARNATAKA										
96	KRISHNARAJA SAGARA	752.50	746.93	1.163	0.679	29-07-2020	58	24	52	79	0
*97	TUNGABHADRA	497.74	491.44	3.276	1.131	30-07-2020	35	22	53	529	72
98	GHATAPRABHA(HIDKAL)	662.95	652.35	1.391	0.712	30-07-2020	51	56	58	317	0
99	BHADRA	657.76	647.98	1.785	0.822	30-07-2020	46	33	61	106	39
100	LINGANAMAKKI	554.43	539.71	4.294	1.149	26-07-2020	27	28	43	0	55
101	NARAYANPUR	492.25	491.56	0.863	0.651	30-07-2020	75	75	71	425	0
102	MALAPRABHA(RENUKA)	633.83	628.19	0.972	0.396	30-07-2020	41	37	31	215	0
103	KABINI	696.66	694.02	0.444	0.326	29-07-2020	73	60	63	85	0
104	HEMAVATHY	890.63	882.84	0.927	0.463	29-07-2020	50	43	65	265	0
105	HARANGI	871.42	870.98	0.220	0.215	29-07-2020	98	40	85	53	0
106	SUPA	564.00	533.78	4.120	1.329	30-07-2020	32	51	45	0	0
107	VANI VILAS SAGAR	652.28	638.92	0.802	0.140	30-07-2020	17	1	10	123	0
*108	ALMATTI	519.60	517.34	3.105	2.167	30-07-2020	70	95	82	0	290
*109	GERUSOPPA	55.00	48.97	0.130	0.097	30-07-2020	75	83	80	83	240
*110	MANI DAM	594.36	576.36	0.884	0.185	30-07-2020	21	18	43	0	469
111	TATTIHALLA	468.30	453.05	0.249	0.018	30-07-2020	7	6	14	0	0
	KERALA									•	
112	KALLADA(PARAPPAR)	115.82	95.85	0.507	0.154	29-07-2020	30	42	52	62	0
*113	IDAMALAYAR	169.00	137.08	1.018	0.255	29-07-2020	25	20	46	33	75
*114	IDUKKI	732.43	711.23	1.460	0.477	29-07-2020	33	20	45	0	780
*115	KAKKI	981.46	949.60	0.447	0.109	29-07-2020	24	18	46	23	300
*116	PERIYAR	867.41	860.53	0.173	0.033	29-07-2020	19	17	45	84	140
117	MALAMPUZHA	115.06	105.61	0.224	0.060	30-07-2020	27	24	51	21.165	2.5
	TAMIL NADU									•	
118	LOWER BHAWANI	278.89	274.35	0.792	0.525	29-07-2020	66	28	42	105	8
*119	METTUR(STANLEY)	240.79	223.94	2.647	0.802	29-07-2020	30	16	46	122	360
120	VAIGAI	279.20	266.93	0.172	0.011	29-07-2020	6	6	19	61	6
121	PARAMBIKULAM	556.26	543.95	0.380	0.143	29-07-2020	38	18	54	101	0
122	ALIYAR	320.04	301.63	0.095	0.002	29-07-2020	2	3	51	0	60
*123	SHOLAYAR	1002.79	987.14	0.143	0.060	29-07-2020	42	22	66	0	95
	TOTAL FOR 123 RESERVOIR	RS		171.091	69.982						,

* HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN $60\mathrm{MW}$

Sd/-Director W. M. , CWC

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM # TOTAL CCA 101 TH. HA OF PARAMBIKULAM & ALIYAR

PERCENTAGE

@' TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

 \dagger SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.