WEEKLY REPORT OF 128 IMPORTANT RESERVOIRS OF INDIA WEEK ENDING: 19.11.2020 STORAGE AS % OF LIVE BENEFITS CAPACITY AT FRL CURRENT CURRENT LIVE IRR. FRL LIVE LAST 10 RESERVO CAPACIT NAME OF RESERVOIR DATE HYD (CCA) NO STORAGE CURREN LAST YEARS IR LEVEL Y AT FRL (m) ΙN EL IN (BCM) (BCM) T YEAR YEAR AVERAG (m) TH. MW Ε 4 6 5 8 9 10 11 3A 3B NORTHERN REGION HIMACHAL PRADESH 512.06 497.80 6 229 3 566 19 / 11 / 2020 *1 GOBIND SAGAR(BHAKRA) 57 74 80 676 1379 *2 PONG DAM(BEAS) 423.6 414.04 3.652 19 / 11 / 2020 59 6.157 71 390 79 *3 KOL DAM 642 641.75 0.089 0.085 19 / 11 / 2020 96 92 90 0 800 PUNJAB *4 THEIN DAM 527.91 507.61 2.344 1.031 19 / 11 / 2020 44 79 63 348 600 RAJASTHAN *5 MAHI BAJAJ SAGAR 280.75 281.00 1.711 1.711 19 / 11 / 2020 100 63 140 6 JHAKAM 359 50 358.60 0.132 0.123 19 / 11 / 2020 93 100 87 28 *7 RANA PRATAP SAGAR 352.81 349.13 1.436 0.763 19 / 11 / 2020 53 85 55 229 172 8 BISALPUR 315.50 312.81 1.076 0.610 19 / 11 / 2020 57 100 68 81.8 EASTERN REGION JHARKHAND TENUGHAT 269.14 259.95 0.821 0.415 19 / 11 / 2020 10 MAITHON 146.3 149 00 0.471 0.471 19 / 11 / 2020 100 100 88 342 *11 PANCHET HILL 124.97 127.60 0.184 0.184 19 / 11 / 2020 100 100 92 80 12 KONAR 425.81 425.50 0.176 0.170 19 / 11 / 2020 97 97 86 0 13 TILAIYA 368.81 368.40 0.142 0.127 19 / 11 / 2020 89 92 77 14 GETALSUD 590.06 586.45 0.218 0.112 19 / 11 / 2020 51 71 56 0 130 ODISHA *15 HIRAKUD 192.02 191.33 5.378 4.384 19 / 11 / 2020 82 90 87 153 307 *16 BALIMELA 462.08 457.63 2.676 1.915 19 / 11 / 2020 72 94 84 360 0 17 SALANADI 82.30 69.70 0.558 0.211 16 / 11 / 2020 38 41 42 62 *18 RENGALI 123.50 120.26 3.432 2.401 19 / 11 / 2020 70 89 100 200 *19 MACHKUND(JALAPUT) 838.16 837.88 0.893 0.863 19 / 11 / 2020 97 95 93 115 *20 UPPER KOLAB 858.00 852.73 0.935 0.482 19 / 11 / 2020 52 91 74 89 320 74 *21 UPPER INDRAVATI 642.00 637.55 1.456 0.995 19 / 11 / 2020 88 128 68 600 22 SAPUA 168.50 168.53 0.006 0.006 19 / 11 / 2020 100 100 67 23 HARIHARJHOR 145.72 0.059 0.048 19 / 11 / 2020 9.95 147.50 81 88 63 0 WEST BENGAL 24 MAYURAKSHI 121.31 117.27 0.480 0.297 19 / 11 / 2020 62 77 52 227 25 KANGSABATI 134.14 128.32 0.914 0.453 19 / 11 / 2020 50 77 56 341 0 TRIPURA 26 GUMTI 93.55 93.45 0.312 0.308 18 / 11 / 2020 99 48 59 0 15 NAGALAND *27 DOYANG HEP 333.00 323.60 0.535 0.379 19 / 11 / 2020 71 65 61 0 75 WESTERN REGION **GUJARAT** *28 UKAI 105.16 104.50 6.615 6.344 19 / 11 / 2020 100 348 300 29 SABARMATI(DHAROI) 92 99 73 189.59 188.92 0.735 0.675 19 / 11 / 2020 *30 KADANA 127.7 79 81 72 127.46 1.472 1.166 19 / 11 / 2020 200 120 31 SHETRUNJI 55.53 55.47 0.300 0.295 19 / 11 / 2020 98 92 67 36 32 BHADAR 107.89 107.88 99 0.188 0 187 19 / 11 / 2020 98 27 60 0 33 DAMANGANGA 79.86 0.456 19 / 11 / 2020 91 91 79.40 0.502 93 51 56 42 34 DANTIWADA 184.1 178.87 0.399 0.225 19 / 11 / 2020 36 45 35 PANAM 127.41 125.45 0.697 0.427 19 / 11 / 2020 61 79 73 36 *36 SARDAR SAROVAR 138.68 134.93 5.760 4.589 19 / 11 / 2020 80 96 35 2120 1450 37 KARJAN 115.25 114.52 0.523 0.493 19 / 11 / 2020 94 98 84 51 38 SUKHI(GUJ) 0.167 19 / 11 / 2020 98 98 147.82 147.80 0.163 67 20.7 39 WATRAK 135.24 0.154 0.110 19 / 11 / 2020 53 22.98 136.25 88 40 HATHMATI 180.74 180.65 0.153 0.146 19 / 11 / 2020 95 5.166 61

41 MACHCHHU-I

MACHCHHU-II

44 BRAHMANI(GUJ)

42

43 UND-I

135.33

57.3

64.62

98

135.22

56.90

97.80

64.13

0.071

0.091

0.066

0.071

0.066 19 / 11 / 2020

0.077 19 / 11 / 2020

0.064 19 / 11 / 2020

0.050 19 / 11 / 2020

93

85

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67 10.13

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46 6.413

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WEEKLY REPORT OF 128 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING: 19.11.2020 STORAGE AS % OF LIVE BENEFITS CAPACITY AT FRL CURRENT CURRENT LIVE IRR. FRL LAST 10 RESERVO LIVE CAPACIT NAME OF RESERVOIR DATE HYD (CCA) NO STORAGE CURREN LAST YEARS IR LEVEL Y AT FRL (m) ΙN EL IN (BCM) (BCM) T YEAR YEAR AVERAG (m) TH. MW Е 1 4 6 9 10 11 3A 3B MAHARASHTRA 45 JAYAKWADI(PAITHAN) 463.91 463.91 2.171 2.171 19 / 11 / 2020 100 100 50 227 *46 KOYANA 657.90 658.83 2.652 2.652 19 / 11 / 2020 100 100 91 1920 47 BHIMA(UJJANI) 496.83 496.83 1 517 1 517 19 / 11 / 2020 100 100 84 125 12 48 ISAPUR 441.00 440.9 0.965 0.961 19 / 11 / 2020 100 66 104 79 49 MULA 552.30 552.30 0.609 0.609 19 / 11 / 2020 100 100 84 139 0 50 YELDARI 461.77 461.77 0.809 0.809 19 / 11 / 2020 100 100 53 51 GIRNA 398.07 398.0 0.524 0.524 19 / 11 / 2020 100 100 52 79 52 KHADAKVASLA 582 47 581.23 0.056 0.040 19 / 11 / 2020 88 *53 UPPER VAITARNA 603.50 603.38 0.331 0.328 19 / 11 / 2020 92 99 100 61 0.255 0.255 19 / 11 / 2020 99 54 UPPER TAPI 214.00 214.00 100 100 45 *55 PENCH(TOTLADOH) 490.00 489.60 1.091 0.986 16 / 11 / 2020 93 65 127 160 56 UPPER WARDHA 342.50 342.40 0.564 0.555 19 / 11 / 2020 98 100 87 57 BHATSA 0.871 18 / 11 / 2020 92 142.07 139 44 0.942 94 88 29 38 15 58 DHOM 747.70 747.58 0.331 0.328 19 / 11 / 2020 99 100 87 36.2 59 DUDHGANGA 646.00 645.71 0.664 0.664 19 / 11 / 2020 100 100 96 2.441 24 60 MANIKDOH 711.25 701.31 0.288 0.136 19 / 11 / 2020 47 89 59 2.2 61 BHANDARDARA 744.91 744.65 0.304 0.302 19 / 11 / 2020 99 100 91 63.74 46 62 URMODI 0.273 19 / 11 / 2020 100 696.00 696.00 0.273 100 91 63 BHATGHAR 623.28 0.673 19 / 11 / 2020 90 94 60.66 14.09 623.19 64 NIRA DEOGHAR 667.10 667.10 0.332 0.332 19 / 11 / 2020 100 90 100 0.240 *65 THOKARWADI 667.14 662.82 0.353 19 / 11 / 2020 100 72 6 0.272 0.270 19 / 11 / 2020 99 89 44.78 66 KANHER 690.78 690.70 100 80 300 *67 MULSHI 607.10 604.4 0.572 0.458 19 / 11 / 2020 81 118.60 118.25 0.276 0.272 19 / 11 / 2020 99 97 18.32 69 TILLARI 113.20 111.74 0.447 0.425 19 / 11 / 2020 95 94 92 21.26 10 CENTRAL REGION UTTAR PRADESH 304 59 0.269 19 / 11 / 2020 70 MATATILA 308 46 0.707 64 30 *71 RIHAND 268.22 5.649 3.717 19 / 11 / 2020 53 300 263.72 66 62 0 72 SHARDA SAGAR 190.50 189.78 0.330 0.330 19 / 11 / 2020 100 100 70 126.5 73 SIRSI 217.93 214.60 0.190 0.090 19 / 11 / 2020 47 89 60 80.57 74 MAUDAHA 147.80 144.50 0.179 0.075 19 / 11 / 2020 42 76 59 41. 75 JIRGO 98 20 95.15 0.147 0.082 19 / 11 / 2020 56 51 13.14 227.38 0.053 19 / 11 / 2020 34 93 46 76 RANGAWAN 233.17 0.155 20.24 MEJA 178.00 169.44 0.299 0.137 19 / 11 / 2020 46 43 71.05 UTTRAKHAND *78 RAMGANGA 365.30 359.00 2.196 1.727 19 / 11 / 2020 1897 198 *79 TEHRI 830.00 823.70 2.615 2.359 19 / 11 / 2020 90 89 85 2351 1000 MADHYA PRADESH *80 GANDHI SAGAR 399 90 399.09 6.827 6.120 19 / 11 / 2020 90 95 68 220 115 81 TAWA 355.40 354.30 1.944 1.834 19 / 11 / 2020 94 100 86 247 *82 BARGI 422.76 422.40 3.180 3.102 19 / 11 / 2020 98 97 89 157 *83 BANSAGAR 341.64 340.53 5.166 4.670 19 / 11 / 2020 90 95 80 488 425 *84 INDIRA SAGAR 262.13 261.79 9.745 9.523 19 / 11 / 2020 98 99 76 2380 1000 74 85 BARNA DAM 348.55 348.17 0.456 0.428 19 / 11 / 2020 94 92 546 195.96 0.299 0.217 19 / 11 / 2020 *86 OMKARESHWAR 196.60 73 0 0 132.5 520 75 SANJAY SAROVAR 519.38 518.75 0.508 0.380 19 / 11 / 2020 80 66 12.65 3.45 99 88 KOLAR DAM 462.20 460.31 0.270 0.224 19 / 11 / 2020 83 60 25.68 CHHATTIS GARH *89 MINIMATA BANGO 359,66 357.20 3 046 2.477 19 / 11 / 2020 81 84 70 0 120 90 MAHANADI 348.70 348.61 0.767 0.758 19 / 11 / 2020 99 89 78 319 10 91 DUDHAWA 425.10 424.92 0.284 0.277 19 / 11 / 2020 98 76 54 324.5 92 TANDULA 58 332.20 328.76 0.312 0.166 18 / 11 / 2020 53 28 246.4

WEEKLY REPORT OF 128 IMPORTANT RESERVOIRS OF INDIA

| NAME OF RESERVOIR FRL CURRENT LIVE CURRENT LIVE CURRENT LIVE CORPORATION CURRENT CAPACITY AT FRL CURRENT CAPACITY AT FRL CURRENT | | | | | WEE | K ENDING : | 19.11.2020 | | | | | |
|--|----------|--------------------------|---------|---------------------|---------------------|-----------------|----------------|--------|------|----------------------------|----------------------------|-------|
| CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CAPACITI CURRENT CURRENT CAPACITI CURRENT CAPACITI CURRENT | | | | | | | | | | | BENI | EFITS |
| OUTHERN REGION A_P_XTG | S. NO | NAME OF RESERVOIR | | RESERVO IR LEVEL | CAPACIT Y AT FRL | LIVE STORAGE | DATE | CURREN | LAST | LAST 10 YEARS AVERAG | IRR. (CCA) IN TH. | |
| A.P.& T.G. | | = | 4 | 6 | 5 | 7 | 8 | 9 | 10 | 11 | 3A | 3B |
| 938 SRISAILAM 269.75 269.17 8.288 5.702 9/11/2020 69 66 52 0 79 949 NAGARUNA SAGAR 179.83 179.68 5.108 5.066 19/11/2020 99 97 62 89 8 84. ANDIRA PRADESH 95 SOMASILA 100.58 100.30 1.994 1.994 19/11/2020 100 98 68 168 85 YELERU 8.65 86.31 0.508 0.494 19/11/2020 100 98 68 168 86 YELERU 8.65 86.31 0.508 0.494 19/11/2020 100 99 97 65 66.6 87 YELERU 8.65 86.31 0.508 0.494 19/11/2020 100 0.99 65 66.6 88 LOWER MANAIR 280.42 280.05 0.621 0.621 19/11/2020 100 100 69 411 89 NIZAM SAGAR 428.24 0.482 0.482 19/11/2020 100 24 53 93.62 80 NIZAM SAGAR 428.24 0.482 0.482 19/11/2020 100 24 53 93.62 80 NIZAM SAGAR 428.24 0.482 0.482 19/11/2020 100 24 53 93.62 80 NIZAM SAGAR 428.24 0.482 0.482 19/11/2020 100 0.76 79 80 NIZAM SAGAR 428.24 0.482 0.482 19/11/2020 100 100 76 79 81 NIZAM SAGAR 4496.74 75.250 75.195 1.63 1.163 1.163 19/11/2020 79 84 61 529 81 NIZAM SAGAR 640 752.50 75.195 1.63 1.163 1.167 1.1020 100 100 82 317 81 NIZAM SAGAR 657.6 66.6.7 1.785 1.626 19/11/2020 79 84 61 529 82 NIZAM SAGAR 657.6 66.6.7 1.785 1.626 19/11/2020 79 84 61 529 83 NIZAM SAGAR 657.6 66.6.7 1.785 1.626 19/11/2020 79 84 61 529 84 NIZAM SAGAR 657.6 66.6.7 1.785 1.626 19/11/2020 79 84 61 529 85 NIZAM SAGAR 657.6 66.6.7 1.785 1.626 19/11/2020 79 84 61 529 86 NIZAM SAGAR 67 67.25 67.25 1.785 1.626 19/11/2020 79 84 61 529 87 NIZAM SAGAR 67 67.25 67.25 1.785 1.266 19/11/2020 79 84 61 529 88 NIZAM SAGAR 67 67.25 67.25 1.785 1.266 19/11/2020 79 84 61 529 89 NIZAM SAGAR 67 67.25 67.25 1.785 1.266 19/11/2020 79 84 61 529 80 NIZAM SAGAR 67 67.25 67.25 67.25 67.25 67.25 67.25 80 NIZAM SAGAR 78 79.25 79.25 79.25 79.25 79.25 79.25 | SOU | THERN REGION | | | | | | | | | | |
| 194 NAGARJUNA SAGAR 179.83 179.68 5.108 5.066 19/11/2020 99 97 62 893 8 8 8 8 8 8 8 8 8 | | A.P & TG | | | | | | | | | | |
| ANDHRA PRADESH 100.58 100.30 1.994 1.994 19/11/2020 100 98 68 16 | *93 | SRISAILAM | 269.75 | 269.17 | 8.288 | 5.702 | 19 / 11 / 2020 | 69 | 66 | 52 | 0 | 770 |
| 95 SOMASILA 100.58 100.30 1.994 1.994 19/11/2020 100 98 68 168 96 YELERU 86.56 86.31 0.508 0.494 19/11/2020 97 97 65 66.66 TELANGANA | *94 | NAGARJUNA SAGAR | 179.83 | 179.68 | 5.108 | 5.066 | 19 / 11 / 2020 | 99 | 97 | 62 | 895 | 810 |
| 96 YELERU | | ANDHRA PRADESH | | | | | | | | | | |
| TELANGANA 332.54 332.54 332.54 2.300 2.300 19/11/2020 100 100 69 411 99 100 100 69 411 99 100 99 100 100 44 199 100 10 | 95 | SOMASILA | 100.58 | 100.30 | 1.994 | 1.994 | 19 / 11 / 2020 | 100 | 98 | 68 | 168 | 0 |
| 97 \$RIRAMSAGAR | 96 | YELERU | 86.56 | 86.31 | 0.508 | 0.494 | 19 / 11 / 2020 | 97 | 97 | 65 | 66.6 | 0 |
| 98 LOWER MANAIR | | TELANGANA | | | | | | | | | | |
| 99 NIZAM SAGAR 428.24 428.24 0.482 0.482 19/11/2020 100 24 53 93.62 100 SINGUR 523.6 523.54 0.822 0.813 19/11/2020 99 6 51 16.19 | 97 | SRIRAMSAGAR | 332.54 | 332.54 | 2.300 | 2.300 | 19 / 11 / 2020 | 100 | 100 | 69 | 411 | 27 |
| 100 SINGUR | 98 | LOWER MANAIR | 280.42 | 280.05 | 0.621 | 0.621 | 19 / 11 / 2020 | 100 | 94 | 64 | 199 | 60 |
| KARNATAKA | 99 | NIZAM SAGAR | 428.24 | 428.24 | 0.482 | 0.482 | 19 / 11 / 2020 | 100 | 24 | 53 | 93.62 | 10 |
| 101 KRISHNARAJA SAGARA 752.50 751.95 1.163 1.163 19/11/2020 100 100 76 79 102 TUNGABHADRA 497.74 496.92 3.276 2.573 19/11/2020 79 84 61 529 103 GHATAPRABHA(HIDKAL) 662.95 662.94 1.391 1.387 19/11/2020 100 100 82 317 103 GHATAPRABHA(HIDKAL) 662.95 662.94 1.391 1.387 19/11/2020 100 100 82 317 105 10 | 100 | SINGUR | 523.6 | 523.54 | 0.822 | 0.813 | 19 / 11 / 2020 | 99 | 6 | 51 | 16.19 | 15 |
| 101 KRISHNARAJA SAGARA 752.50 751.95 1.163 1.163 19/11/2020 100 100 76 79 102 TUNGABHADRA 497.74 496.92 3.276 2.573 19/11/2020 79 84 61 529 103 GHATAPRABHA(HIDKAL) 662.95 662.94 1.391 1.387 19/11/2020 100 100 82 317 103 GHATAPRABHA(HIDKAL) 662.95 662.94 1.391 1.387 19/11/2020 100 100 82 317 105 10 | | | | | | | | | | | | |
| TOTAL FOR 128 RESERVOIRS 1.00 1 | | KARNATAKA | | | | | | | | | | |
| 103 GHATAPRABHA(HIDKAL) 662.95 662.94 1.391 1.387 19/11/2020 100 100 82 317 104 BHADRA 657.76 656.37 1.785 1.626 19/11/2020 91 98 80 106 105 LINGANAMAKKI 554.43 552.79 4.294 3.799 19/11/2020 88 96 77 0 106 106 NARAYANPUR 492.25 491.24 0.863 0.613 19/11/2020 71 80 74 425 107 MALAPRABHA(RENUKA) 633.83 633.57 0.972 0.939 19/11/2020 97 100 57 215 108 KABINI 696.66 693.95 0.444 0.322 19/11/2020 73 94 51 85 109 HEMAVATHY 890.63 887.83 0.927 0.780 19/11/2020 84 96 55 265 110 HARANGI 871.42 867.62 0.220 0.134 19/11/2020 84 97 69 0 112 VANI VILAS SAGAR 652.28 643.47 0.802 0.276 19/11/2020 84 97 69 0 112 VANI VILAS SAGAR 652.28 643.47 0.802 0.276 19/11/2020 34 31 18 123 113 ALMATTI 519.60 519.38 3.105 3.029 19/11/2020 78 77 82 83 2 115 MANI DAM 594.36 588.36 0.884 0.583 19/11/2020 66 75 69 0 4 4 4 4 4 4 4 4 4 | 101 | KRISHNARAJA SAGARA | 752.50 | 751.95 | 1.163 | 1.163 | 19 / 11 / 2020 | 100 | 100 | 76 | 79 | 0 |
| BHADRA | *102 | TUNGABHADRA | 497.74 | 496.92 | 3.276 | 2.573 | 19 / 11 / 2020 | 79 | 84 | 61 | 529 | 72 |
| 105 LINGANAMAKKI | 103 | GHATAPRABHA(HIDKAL) | 662.95 | 662.94 | 1.391 | 1.387 | 19 / 11 / 2020 | 100 | 100 | 82 | 317 | 0 |
| 106 NARAYANPUR | 104 | BHADRA | 657.76 | 656.37 | 1.785 | 1.626 | 19 / 11 / 2020 | 91 | 98 | 80 | 106 | 39 |
| 107 MALAPRABHA(RENUKA) 633.83 633.57 0.972 0.939 19/11/2020 97 100 57 215 108 KABINI 696.66 693.95 0.444 0.322 19/11/2020 73 94 51 85 109 HEMAVATHY 890.63 887.83 0.927 0.780 19/11/2020 84 96 55 265 110 HARANGI 871.42 867.62 0.220 0.134 19/11/2020 61 75 43 53 111 SUPA 564.00 558.45 4.120 3.468 19/11/2020 84 97 69 0 112 VANI VILAS SAGAR 652.28 643.47 0.802 0.276 19/11/2020 98 100 75 0 2 114 GERUSOPPA 550.00 49.73 0.130 0.101 19/11/2020 78 77 82 83 2 115 MANI DAM 594.36 588.36 0.884 0.583 19/11/2020 38 51 40 0 KERALA 169.00 163.71 1.018 0.865 19/11/2020 85 79 74 33 119 IDUKKI 732.43 729.50 1.460 1.298 19/11/2020 88 82 75 23 3 120 KAKKI 981.46 978.36 0.447 0.393 19/11/2020 98 82 75 23 3 121 PERIYAR 867.41 863.90 0.173 0.098 19/11/2020 94 97 80 21.17 2 TAMIL NADU 120 100.05 10.062 0.143 0.171 0.063 19/11/2020 97 97 98 21.17 2 TAMIL NADU 125 VAIGAI 278.89 277.60 0.792 0.723 19/11/2020 96 98 75 101 TOTAL FOR 128 RESERVOIRS 172.132 141.666 | 105 | LINGANAMAKKI | 554.43 | 552.79 | 4.294 | 3.799 | 19 / 11 / 2020 | 88 | 96 | 77 | 0 | 55 |
| 108 KABINI | 106 | NARAYANPUR | 492.25 | 491.24 | 0.863 | 0.613 | 19 / 11 / 2020 | 71 | 80 | 74 | 425 | 0 |
| 109 HEMAVATHY 890.63 887.83 0.927 0.780 19/11/2020 84 96 55 265 110 HARANGI 871.42 867.62 0.220 0.134 19/11/2020 61 75 43 53 111 SUPA 564.00 558.45 4.120 3.468 19/11/2020 84 97 69 0 112 VANI VILAS SAGAR 652.28 643.47 0.802 0.276 19/11/2020 34 31 18 123 123 13 14 123 14 14 14 14 14 14 14 1 | 107 | MALAPRABHA(RENUKA) | 633.83 | 633.57 | 0.972 | 0.939 | 19 / 11 / 2020 | 97 | 100 | 57 | 215 | 0 |
| 110 HARANGI | 108 | KABINI | 696.66 | 693.95 | 0.444 | 0.322 | 19 / 11 / 2020 | 73 | 94 | 51 | 85 | 0 |
| SUPA S64.00 S58.45 4.120 3.468 19/11/2020 84 97 69 0 112 VANI VILAS SAGAR 652.28 643.47 0.802 0.276 19/11/2020 34 31 18 123 13 14 123 13 14 124 14 14 15 15 15 16 15 16 15 13 13 15 123 14 14 15 14 15 15 16 15 15 16 15 13 16 12 14 15 15 16 15 15 16 16 15 15 | 109 | HEMAVATHY | 890.63 | 887.83 | 0.927 | 0.780 | 19 / 11 / 2020 | 84 | 96 | 55 | 265 | 0 |
| 112 VANI VILAS SAGAR 652.28 643.47 0.802 0.276 19/11/2020 34 31 18 123 | 110 | HARANGI | 871.42 | 867.62 | 0.220 | 0.134 | 19 / 11 / 2020 | 61 | 75 | 43 | 53 | 0 |
| Section Sect | 111 | SUPA | 564.00 | 558.45 | 4.120 | 3.468 | 19 / 11 / 2020 | 84 | 97 | 69 | 0 | 0 |
| Section Sect | 112 | VANI VILAS SAGAR | 652.28 | 643.47 | 0.802 | 0.276 | 19 / 11 / 2020 | 34 | 31 | 18 | 123 | 0 |
| 115 MANI DAM | *113 | ALMATTI | 519.60 | 519.38 | 3.105 | 3.029 | 19 / 11 / 2020 | 98 | 100 | 75 | 0 | 290 |
| Name | *114 | GERUSOPPA | 55.00 | 49.73 | 0.130 | 0.101 | 19 / 11 / 2020 | 78 | 77 | 82 | 83 | 240 |
| RERALA | *115 | MANI DAM | 594.36 | 588.36 | 0.884 | 0.583 | 19 / 11 / 2020 | 66 | 75 | 69 | 0 | 469 |
| 117 KALLADA(PARAPPAR) 115.82 113.74 0.507 0.441 19/11/2020 87 89 79 62 | *116 | TATTIHALLA | 468.30 | 460.65 | 0.249 | 0.094 | 19 / 11 / 2020 | 38 | 51 | 40 | 0 | 0 |
| 118 IDAMALAYAR 169.00 163.71 1.018 0.865 19/11/2020 85 79 74 33 19/11/2020 10/14 19/11/2020 | | KERALA | 1 | I | ı | | I | | | | | |
| Total For 128 reservoirs 128 reservo | 117 | KALLADA(PARAPPAR) | 115.82 | 113.74 | 0.507 | 0.441 | 19 / 11 / 2020 | 87 | 89 | 79 | 62 | 0 |
| 120 KAKKI | *118 | IDAMALAYAR | 169.00 | 163.71 | 1.018 | 0.865 | 19 / 11 / 2020 | 85 | 79 | 74 | 33 | 75 |
| PERIYAR 867.41 863.90 0.173 0.098 9 / 11 / 2020 57 64 55 84 1 122 MALAMPUZHA 115.06 114.60 0.224 0.210 19 / 11 / 2020 94 97 80 21.17 2 2 2 2 2 2 2 2 2 | *119 | IDUKKI | 732.43 | 729.50 | 1.460 | 1.298 | 19 / 11 / 2020 | 89 | 78 | 69 | 0 | 780 |
| 122 MALAMPUZHA | *120 | KAKKI | 981.46 | 978.36 | 0.447 | 0.393 | 19 / 11 / 2020 | 88 | 82 | 75 | 23 | 300 |
| TAMIL NADU | *121 | PERIYAR | 867.41 | 863.90 | 0.173 | | | 57 | 64 | 55 | 84 | 140 |
| TAMIL NADU | 122 | MALAMPUZHA | 115.06 | 114.60 | 0.224 | 0.210 | 19 / 11 / 2020 | 94 | 97 | 80 | 21.17 | 2.5 |
| *124 METTUR(STANLEY) 240.79 233.53 2.647 1.698 19 / 11 / 2020 64 100 59 122 3 *125 VAIGAI 279.20 273.36 0.172 0.063 19 / 11 / 2020 37 59 49 61 *126 PARAMBIKULAM 556.26 555.54 0.380 0.364 19 / 11 / 2020 96 98 75 101 *127 ALIYAR 320.04 318.47 0.095 0.085 19 / 11 / 2020 89 97 78 0 *128 SHOLAYAR 1002.79 1000.62 0.143 0.118 19 / 11 / 2020 83 89 70 0 TOTAL FOR 128 RESERVOIRS 172.132 141.666 | | TAMIL NADU | • | • | • | | • | | | | | |
| 125 VAIGAI 279.20 273.36 0.172 0.063 19/11/2020 37 59 49 61 126 PARAMBIKULAM 556.26 555.54 0.380 0.364 19/11/2020 96 98 75 101 127 ALIYAR 320.04 318.47 0.095 0.085 19/11/2020 89 97 78 0 128 SHOLAYAR 1002.79 1000.62 0.143 0.118 19/11/2020 83 89 70 0 TOTAL FOR 128 RESERVOIRS 172.132 141.666 | 123 | LOWER BHAWANI | 278.89 | 277.60 | 0.792 | 0.723 | 19 / 11 / 2020 | 91 | 100 | 55 | 105 | 8 |
| 126 PARAMBIKULAM 556.26 555.54 0.380 0.364 19/11/2020 96 98 75 101 127 ALIYAR 320.04 318.47 0.095 0.085 19/11/2020 89 97 78 0 128 SHOLAYAR 1002.79 1000.62 0.143 0.118 19/11/2020 83 89 70 0 1000 TOTAL FOR 128 RESERVOIRS 172.132 141.666 | *124 | METTUR(STANLEY) | 240.79 | 233.53 | 2.647 | 1.698 | 19 / 11 / 2020 | 64 | 100 | 59 | 122 | 360 |
| 127 ALIYAR 320.04 318.47 0.095 0.085 19/11/2020 89 97 78 0 128 SHOLAYAR 1002.79 1000.62 0.143 0.118 19/11/2020 83 89 70 0 TOTAL FOR 128 RESERVOIRS 172.132 141.666 | 125 | VAIGAI | 279.20 | 273.36 | 0.172 | 0.063 | 19 / 11 / 2020 | 37 | 59 | 49 | 61 | 6 |
| T128 SHOLAYAR 1002.79 1000.62 0.143 0.118 19 / 11 / 2020 83 89 70 0 TOTAL FOR 128 RESERVOIRS 172.132 141.666 | 126 | PARAMBIKULAM | 556.26 | 555.54 | 0.380 | 0.364 | 19 / 11 / 2020 | 96 | 98 | 75 | 101 | 0 |
| TOTAL FOR 128 RESERVOIRS 172.132 141.666 | 127 | ALIYAR | 320.04 | 318.47 | 0.095 | 0.085 | 19 / 11 / 2020 | 89 | 97 | 78 | 0 | 60 |
| | *128 | SHOLAYAR | 1002.79 | 1000.62 | 0.143 | 0.118 | 19 / 11 / 2020 | 83 | 89 | 70 | 0 | 95 |
| PERCENTAGE 82 88 70 | | TOTAL FOR 128 RESERVOIRS | S | | 172.132 | 141.666 | | | | | | |
| | | PERCENTAGE | | | | | | 82 | 88 | 70 | | |

Sd/-

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

Director W. M. , CWC

^{*} HYDEL POWER CAPACITY HAVING CAPACITY MORE THAN $60\mathrm{MW}$

[#] TOTAL CCA 101 TH. HA OF PARAMBIKULAM & ALIYAR

^{@&#}x27; TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

 $[\]dagger$ SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.