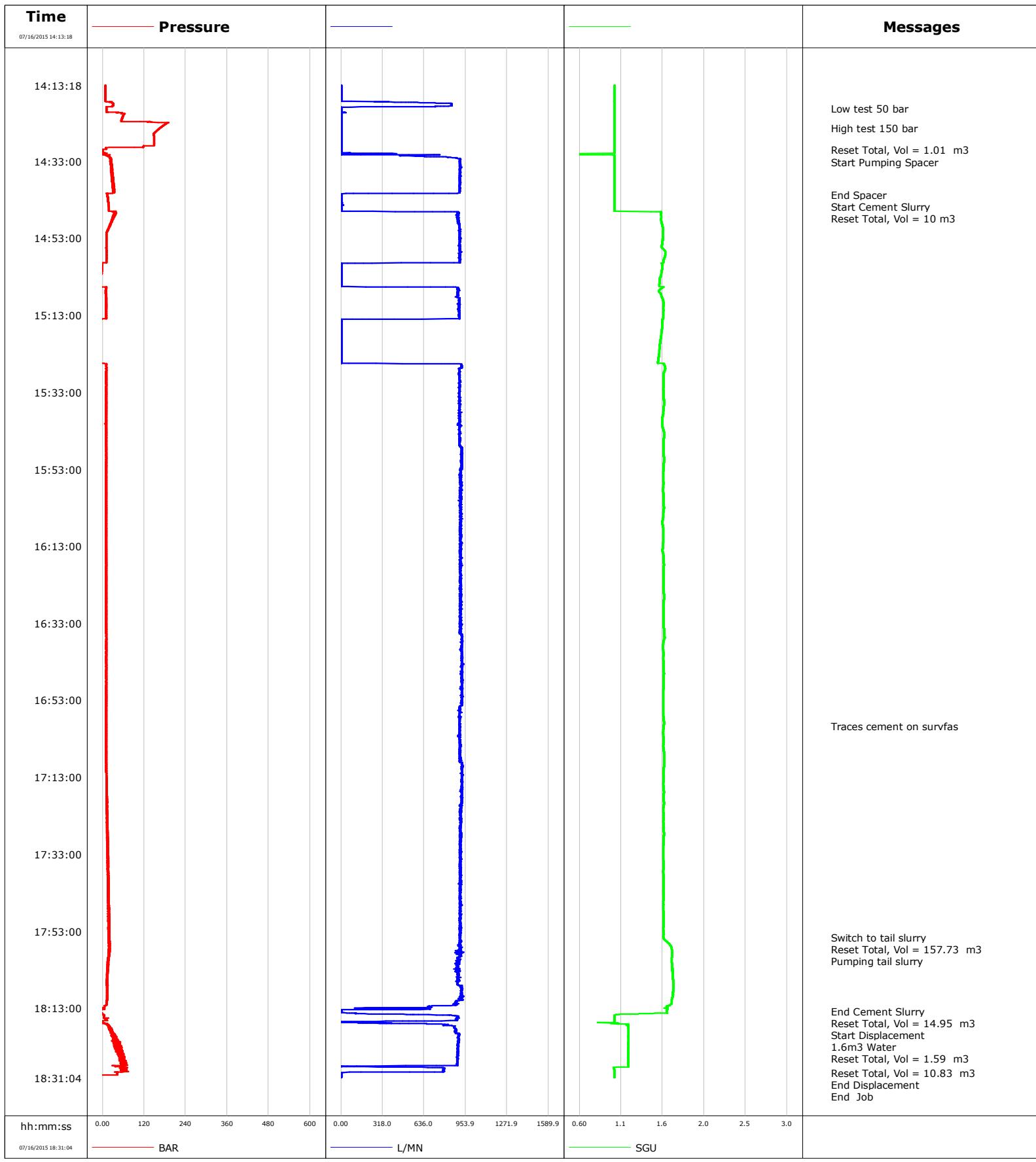


Well	BRI-GT-01	Client	Geomec
Field	BRI	SIR No.	
Engineer	Eric Geitz	Job Type	13 -38csg
Country	Netherlands	Job Date	07-16-2015



Cementing Service Report

							Customer Geomec			Job Number	
Well BRI-GT-01			Location (legal) Vierpolders			Schlumberger Location			Job Start Jul/16/2015		
Field BRI		Formation Name/Type			Deviation deg	Bit Size mm		Well MD m		Well TVD m	
County		State/Province			BHP bars	BHST degC	BHCT degC		Pore Press. Gradient sgu		
Well Master		API/UWI									
Rig Name		Drilled For		Service Via	Casing/Liner						
					Depth, m	Size, mm	Weight, kg/m	Grade	Thread		
Offshore Zone		Well Class		Well Type							
Drilling Fluid Type		Max. Density sgu	Plastic Viscosity cP	Tubing/Drill Pipe							
				T/D	Depth, m	Size, mm	Weight, kg/m	Grade	Thread		
Service Line Cementing		Job Type 13 -38csg									
Max. Allowed Tub. Press bars		Max. Allowed Ann. Press bars		WH Connection	Perforations/Open Hole						
Top, m	Bottom, m	shot/m	No. of Shots		Total Interval m						
m	m										
m	m										
m	m										
Service Instructions		Treat Down		Displacement m3		Packer Type		Packer Depth m			
Tubing Vol. m3	Casing Vol. m3										
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools				Squeeze Job			
Lift Pressure bars				Shoe Type				Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth m				Tool Type			
No. Centralizers		Top Plugs		Stage Tool Type				Tool Depth m			
Cement Head Type		Bottom Plugs		Stage Tool Depth m				Tail Pipe Size mm			
Job Scheduled For Jul/16/2015		Arrived on Location Jul/16/2015		Leave Location Jul/16/2015		Collar Type			Tail Pipe Depth m		
				Collar Depth m			Sqz. Total Vol. m3				
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN		Density SGU	Volume M3	Message				
07/16/2015	14:13:18	8	0.00		1.00	0.000	Started Acquisition				
07/16/2015	14:13:48	8	0.00		1.00	0.000					
07/16/2015	14:14:18	8	0.00		1.00	0.000					
07/16/2015	14:14:48	8	0.00		1.00	0.000					
07/16/2015	14:15:18	8	0.00		1.00	0.000					
07/16/2015	14:15:48	8	0.00		1.00	0.000					
07/16/2015	14:16:18	8	0.00		1.00	0.000					
07/16/2015	14:16:48	8	0.00		1.00	0.000					
07/16/2015	14:17:18	8	0.00		1.00	0.000					
07/16/2015	14:17:48	27	584.49		1.00	0.107					
07/16/2015	14:18:18	30	841.79		1.00	0.501					
07/16/2015	14:18:48	28	724.26		1.00	0.916					
07/16/2015	14:19:18	11	0.00		1.00	1.006					
07/16/2015	14:19:20	11	0.00		1.00	1.006	Low test 50 bar				
07/16/2015	14:19:48	11	0.00		1.00	1.006					
07/16/2015	14:20:18	15	0.00		1.00	1.006					
07/16/2015	14:20:48	62	0.00		1.00	1.009					
07/16/2015	14:21:18	59	0.00		1.00	1.009					
07/16/2015	14:21:48	57	0.00		1.00	1.009					
07/16/2015	14:22:18	55	0.00		1.00	1.009					
07/16/2015	14:22:48	138	0.00		1.00	1.009					

Well			Field		Job Start		Customer		Job Number
BRI-GT-01			BRI		Jul/16/2015		Geomec		
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message			
07/16/2015	14:23:48	175	0.00	1.00	1.009				
07/16/2015	14:24:18	168	0.00	1.00	1.009				
07/16/2015	14:24:24	166	0.00	1.00	1.009	High test 150 bar			
07/16/2015	14:24:48	161	0.00	1.00	1.009				
07/16/2015	14:25:18	155	0.00	1.00	1.009				
07/16/2015	14:25:48	149	0.00	1.00	1.009				
07/16/2015	14:26:18	148	0.00	1.00	1.009				
07/16/2015	14:26:48	148	0.00	1.00	1.009				
07/16/2015	14:27:18	148	0.00	1.00	1.009				
07/16/2015	14:27:48	149	0.00	1.00	1.009				
07/16/2015	14:28:18	149	0.00	1.00	1.009				
07/16/2015	14:28:48	149	0.00	1.00	1.009				
07/16/2015	14:29:18	117	0.00	1.00	1.009				
07/16/2015	14:29:48	10	0.00	1.00	1.009				
07/16/2015	14:30:06	0	0.00	1.00	1.009	Reset Total, Vol = 1.01 m3			
07/16/2015	14:30:07	0	0.00	1.00	1.009	Start Pumping Spacer			
07/16/2015	14:30:18	0	0.00	1.00	0.000				
07/16/2015	14:30:48	1	9.53	1.00	0.000				
07/16/2015	14:31:18	2	0.00	0.02	0.050				
07/16/2015	14:31:48	16	638.49	1.00	0.271				
07/16/2015	14:32:18	23	883.09	1.00	0.677				
07/16/2015	14:32:48	25	914.85	1.00	1.132				
07/16/2015	14:33:18	22	911.67	1.00	1.587				
07/16/2015	14:33:48	26	911.67	1.00	2.043				
07/16/2015	14:34:18	27	908.50	1.00	2.499				
07/16/2015	14:34:48	26	911.67	1.00	2.957				
07/16/2015	14:35:18	24	911.67	1.00	3.412				
07/16/2015	14:35:48	29	914.85	1.00	3.868				
07/16/2015	14:36:18	30	908.50	1.00	4.324				
07/16/2015	14:36:48	27	914.85	1.00	4.780				
07/16/2015	14:37:18	30	908.50	1.00	5.236				
07/16/2015	14:37:48	31	911.67	1.00	5.690				
07/16/2015	14:38:18	30	911.67	1.00	6.146				
07/16/2015	14:38:48	33	911.67	1.00	6.601				
07/16/2015	14:39:18	31	908.50	1.00	7.056				
07/16/2015	14:39:48	32	905.32	1.00	7.510				
07/16/2015	14:40:18	32	905.32	1.00	7.965				
07/16/2015	14:40:48	33	905.32	1.00	8.419				
07/16/2015	14:41:18	34	911.67	1.00	8.873				
07/16/2015	14:41:43	15	0.00	1.00	8.973	End Spacer			
07/16/2015	14:41:45	14	0.00	1.00	8.973	Start Cement Slurry			
07/16/2015	14:41:48	14	0.00	1.00	8.973				
07/16/2015	14:41:54	14	0.00	1.00	8.973	Reset Total, Vol = 10 m3			
07/16/2015	14:42:18	15	0.00	1.00	0.000				
07/16/2015	14:42:48	15	0.00	1.00	0.000				
07/16/2015	14:43:18	15	0.00	1.00	0.000				
07/16/2015	14:43:48	16	0.00	1.00	0.000				
07/16/2015	14:44:18	17	0.00	1.00	0.000				
07/16/2015	14:44:48	17	0.00	1.00	0.002				
07/16/2015	14:45:18	18	0.00	1.00	0.002				
07/16/2015	14:45:48	18	0.00	1.00	0.002				
07/16/2015	14:46:18	39	895.79	1.54	0.175				
07/16/2015	14:46:48	34	892.62	1.54	0.622				
07/16/2015	14:47:18	30	895.79	1.54	1.067				

Well			Field		Job Start		Customer		Job Number
BRI-GT-01			BRI		Jul/16/2015		Geomec		
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message			
07/16/2015	14:48:18	28	902.14	1.54	1.961				
07/16/2015	14:48:48	26	902.14	1.54	2.410				
07/16/2015	14:49:18	25	905.32	1.55	2.860				
07/16/2015	14:49:48	21	905.32	1.56	3.312				
07/16/2015	14:50:18	18	908.50	1.56	3.765				
07/16/2015	14:50:48	15	914.85	1.56	4.220				
07/16/2015	14:51:18	14	914.85	1.56	4.674				
07/16/2015	14:51:48	11	911.67	1.56	5.129				
07/16/2015	14:52:18	11	905.32	1.56	5.584				
07/16/2015	14:52:48	11	911.67	1.56	6.038				
07/16/2015	14:53:18	11	911.67	1.56	6.493				
07/16/2015	14:53:48	11	911.67	1.56	6.948				
07/16/2015	14:54:18	10	908.50	1.56	7.403				
07/16/2015	14:54:48	11	905.32	1.55	7.857				
07/16/2015	14:55:18	11	908.50	1.55	8.312				
07/16/2015	14:55:48	11	908.50	1.56	8.767				
07/16/2015	14:56:18	12	908.50	1.58	9.222				
07/16/2015	14:56:48	11	908.50	1.59	9.678				
07/16/2015	14:57:18	11	902.14	1.59	10.133				
07/16/2015	14:57:48	11	905.32	1.58	10.588				
07/16/2015	14:58:18	11	908.50	1.58	11.042				
07/16/2015	14:58:48	11	911.67	1.57	11.497				
07/16/2015	14:59:18	11	911.67	1.57	11.952				
07/16/2015	14:59:48	-3	0.00	1.55	12.109				
07/16/2015	15:00:18	-3	0.00	1.55	12.109				
07/16/2015	15:00:48	-3	0.00	1.55	12.109				
07/16/2015	15:01:18	-3	0.00	1.55	12.109				
07/16/2015	15:01:48	-3	0.00	1.55	12.109				
07/16/2015	15:02:18	-3	0.00	1.54	12.109				
07/16/2015	15:02:48	-3	0.00	1.54	12.109				
07/16/2015	15:03:18	-3	0.00	1.53	12.109				
07/16/2015	15:03:48	-3	0.00	1.52	12.109				
07/16/2015	15:04:18	-3	0.00	1.52	12.109				
07/16/2015	15:04:48	-3	0.00	1.52	12.109				
07/16/2015	15:05:18	-3	0.00	1.52	12.109				
07/16/2015	15:05:48	10	892.62	1.56	12.203				
07/16/2015	15:06:18	10	895.79	1.53	12.651				
07/16/2015	15:06:48	10	895.79	1.51	13.099				
07/16/2015	15:07:18	9	889.44	1.53	13.546				
07/16/2015	15:07:48	9	898.97	1.54	13.993				
07/16/2015	15:08:18	10	889.44	1.55	14.439				
07/16/2015	15:08:48	11	905.32	1.56	14.889				
07/16/2015	15:09:18	10	905.32	1.56	15.341				
07/16/2015	15:09:48	10	902.14	1.57	15.793				
07/16/2015	15:10:18	11	905.32	1.57	16.245				
07/16/2015	15:10:48	10	902.14	1.57	16.696				
07/16/2015	15:11:18	9	898.97	1.57	17.148				
07/16/2015	15:11:48	9	905.32	1.57	17.599				
07/16/2015	15:12:18	11	905.32	1.57	18.050				
07/16/2015	15:12:48	10	905.32	1.57	18.503				
07/16/2015	15:13:18	9	905.32	1.57	18.955				
07/16/2015	15:13:48	9	902.14	1.57	19.407				
07/16/2015	15:14:18	-3	0.00	1.56	19.620				
07/16/2015	15:14:48	-3	0.00	1.56	19.620				

Well			Field		Job Start		Customer		Job Number
BRI-GT-01			BRI		Jul/16/2015		Geomec		
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message			
07/16/2015	15:15:48	-3	0.00	1.55	19.620				
07/16/2015	15:16:18	-3	0.00	1.55	19.620				
07/16/2015	15:16:48	-3	0.00	1.55	19.620				
07/16/2015	15:17:18	-3	0.00	1.55	19.620				
07/16/2015	15:17:48	-3	0.00	1.54	19.620				
07/16/2015	15:18:18	-3	0.00	1.54	19.620				
07/16/2015	15:18:48	-3	0.00	1.54	19.620				
07/16/2015	15:19:18	-3	0.00	1.53	19.620				
07/16/2015	15:19:48	-3	0.00	1.53	19.620				
07/16/2015	15:20:18	-3	0.00	1.53	19.620				
07/16/2015	15:20:48	-3	0.00	1.53	19.620				
07/16/2015	15:21:18	-3	0.00	1.52	19.620				
07/16/2015	15:21:48	-3	0.00	1.52	19.620				
07/16/2015	15:22:18	-3	0.00	1.52	19.620				
07/16/2015	15:22:48	-3	0.00	1.52	19.620				
07/16/2015	15:23:18	-3	0.00	1.52	19.620				
07/16/2015	15:23:48	-3	0.00	1.51	19.620				
07/16/2015	15:24:18	-3	0.00	1.51	19.620				
07/16/2015	15:24:48	-3	0.00	1.51	19.620				
07/16/2015	15:25:18	-3	0.00	1.50	19.620				
07/16/2015	15:25:48	11	921.20	1.57	19.800				
07/16/2015	15:26:18	11	918.03	1.58	20.261				
07/16/2015	15:26:48	11	911.67	1.59	20.721				
07/16/2015	15:27:18	11	902.14	1.58	21.174				
07/16/2015	15:27:48	11	908.50	1.58	21.627				
07/16/2015	15:28:18	10	902.14	1.57	22.079				
07/16/2015	15:28:48	10	908.50	1.57	22.533				
07/16/2015	15:29:18	10	905.32	1.57	22.986				
07/16/2015	15:29:48	10	905.32	1.57	23.439				
07/16/2015	15:30:18	11	908.50	1.57	23.893				
07/16/2015	15:30:48	11	911.67	1.57	24.347				
07/16/2015	15:31:18	11	908.50	1.57	24.802				
07/16/2015	15:31:48	11	898.97	1.57	25.255				
07/16/2015	15:32:18	11	905.32	1.57	25.709				
07/16/2015	15:32:48	10	902.14	1.57	26.163				
07/16/2015	15:33:18	10	908.50	1.57	26.616				
07/16/2015	15:33:48	10	905.32	1.57	27.069				
07/16/2015	15:34:18	11	902.14	1.57	27.522				
07/16/2015	15:34:48	11	908.50	1.57	27.975				
07/16/2015	15:35:18	11	905.32	1.57	28.429				
07/16/2015	15:35:48	11	902.14	1.58	28.883				
07/16/2015	15:36:18	11	914.85	1.57	29.337				
07/16/2015	15:36:48	10	908.50	1.57	29.791				
07/16/2015	15:37:18	10	911.67	1.57	30.245				
07/16/2015	15:37:48	11	898.97	1.57	30.698				
07/16/2015	15:38:18	11	908.50	1.57	31.153				
07/16/2015	15:38:48	10	908.50	1.56	31.607				
07/16/2015	15:39:18	10	908.50	1.56	32.060				
07/16/2015	15:39:48	11	902.14	1.55	32.514				
07/16/2015	15:40:18	11	908.50	1.55	32.968				
07/16/2015	15:40:48	11	905.32	1.55	33.422				
07/16/2015	15:41:18	11	895.79	1.55	33.874				
07/16/2015	15:41:48	10	908.50	1.55	34.328				
07/16/2015	15:42:18	9	908.50	1.56	34.783				

Well			Field		Job Start		Customer		Job Number
BRI-GT-01			BRI		Jul/16/2015		Geomec		
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message			
07/16/2015	15:43:18	11	905.32	1.57	35.690				
07/16/2015	15:43:48	11	905.32	1.58	36.145				
07/16/2015	15:44:18	11	905.32	1.58	36.598				
07/16/2015	15:44:48	11	911.67	1.57	37.052				
07/16/2015	15:45:18	10	908.50	1.57	37.506				
07/16/2015	15:45:48	11	908.50	1.57	37.961				
07/16/2015	15:46:18	11	908.50	1.57	38.414				
07/16/2015	15:46:48	11	905.32	1.57	38.869				
07/16/2015	15:47:18	11	921.20	1.57	39.324				
07/16/2015	15:47:48	11	924.38	1.57	39.786				
07/16/2015	15:48:18	10	918.03	1.57	40.248				
07/16/2015	15:48:48	11	927.56	1.57	40.709				
07/16/2015	15:49:18	11	924.38	1.57	41.171				
07/16/2015	15:49:48	11	924.38	1.57	41.633				
07/16/2015	15:50:18	11	924.38	1.58	42.094				
07/16/2015	15:50:48	11	924.38	1.58	42.555				
07/16/2015	15:51:18	12	927.56	1.57	43.017				
07/16/2015	15:51:48	11	924.38	1.57	43.478				
07/16/2015	15:52:18	11	924.38	1.57	43.940				
07/16/2015	15:52:48	11	918.03	1.57	44.401				
07/16/2015	15:53:18	11	918.03	1.57	44.860				
07/16/2015	15:53:48	10	918.03	1.57	45.318				
07/16/2015	15:54:18	11	918.03	1.57	45.776				
07/16/2015	15:54:48	10	914.85	1.57	46.233				
07/16/2015	15:55:18	10	914.85	1.57	46.690				
07/16/2015	15:55:48	9	914.85	1.57	47.148				
07/16/2015	15:56:18	11	914.85	1.57	47.606				
07/16/2015	15:56:48	10	921.20	1.57	48.065				
07/16/2015	15:57:18	10	918.03	1.57	48.524				
07/16/2015	15:57:48	11	914.85	1.56	48.983				
07/16/2015	15:58:18	9	924.38	1.56	49.441				
07/16/2015	15:58:48	9	911.67	1.56	49.899				
07/16/2015	15:59:18	11	914.85	1.57	50.356				
07/16/2015	15:59:48	11	914.85	1.57	50.814				
07/16/2015	16:00:18	11	918.03	1.57	51.272				
07/16/2015	16:00:48	10	918.03	1.57	51.730				
07/16/2015	16:01:18	11	914.85	1.57	52.188				
07/16/2015	16:01:48	11	914.85	1.57	52.646				
07/16/2015	16:02:18	9	914.85	1.57	53.103				
07/16/2015	16:02:48	11	918.03	1.57	53.559				
07/16/2015	16:03:18	10	914.85	1.57	54.017				
07/16/2015	16:03:48	10	914.85	1.57	54.475				
07/16/2015	16:04:18	10	921.20	1.57	54.933				
07/16/2015	16:04:48	11	924.38	1.57	55.392				
07/16/2015	16:05:18	11	918.03	1.57	55.850				
07/16/2015	16:05:48	10	918.03	1.56	56.308				
07/16/2015	16:06:18	11	918.03	1.56	56.766				
07/16/2015	16:06:48	11	918.03	1.55	57.225				
07/16/2015	16:07:18	10	918.03	1.56	57.682				
07/16/2015	16:07:48	10	918.03	1.56	58.140				
07/16/2015	16:08:18	11	908.50	1.56	58.597				
07/16/2015	16:08:48	11	914.85	1.57	59.054				
07/16/2015	16:09:18	10	911.67	1.57	59.511				
07/16/2015	16:09:48	11	914.85	1.57	59.969				

Well			Field		Job Start		Customer		Job Number		
BRI-GT-01			BRI		Jul/16/2015		Geomec				
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message					
07/16/2015	16:10:48	11	911.67	1.57	60.885						
07/16/2015	16:11:18	10	911.67	1.57	61.343						
07/16/2015	16:11:48	11	918.03	1.56	61.799						
07/16/2015	16:12:18	11	911.67	1.56	62.259						
07/16/2015	16:12:48	10	914.85	1.56	62.716						
07/16/2015	16:13:18	10	914.85	1.56	63.173						
07/16/2015	16:13:48	10	921.20	1.56	63.631						
07/16/2015	16:14:18	10	914.85	1.56	64.089						
07/16/2015	16:14:48	10	914.85	1.56	64.545						
07/16/2015	16:15:18	10	911.67	1.57	65.003						
07/16/2015	16:15:48	11	911.67	1.57	65.461						
07/16/2015	16:16:18	11	914.85	1.57	65.919						
07/16/2015	16:16:48	11	914.85	1.57	66.376						
07/16/2015	16:17:18	11	914.85	1.57	66.833						
07/16/2015	16:17:48	10	911.67	1.57	67.290						
07/16/2015	16:18:18	10	918.03	1.57	67.749						
07/16/2015	16:18:48	11	918.03	1.57	68.206						
07/16/2015	16:19:18	11	914.85	1.57	68.663						
07/16/2015	16:19:48	10	911.67	1.57	69.120						
07/16/2015	16:20:18	10	921.20	1.57	69.577						
07/16/2015	16:20:48	11	911.67	1.57	70.035						
07/16/2015	16:21:18	10	911.67	1.57	70.493						
07/16/2015	16:21:48	10	914.85	1.57	70.950						
07/16/2015	16:22:18	10	911.67	1.57	71.408						
07/16/2015	16:22:48	10	918.03	1.57	71.865						
07/16/2015	16:23:18	11	911.67	1.57	72.323						
07/16/2015	16:23:48	11	911.67	1.57	72.781						
07/16/2015	16:24:18	10	921.20	1.57	73.238						
07/16/2015	16:24:48	11	918.03	1.57	73.695						
07/16/2015	16:25:18	10	914.85	1.57	74.154						
07/16/2015	16:25:48	10	918.03	1.58	74.612						
07/16/2015	16:26:18	10	918.03	1.58	75.070						
07/16/2015	16:26:48	10	914.85	1.57	75.527						
07/16/2015	16:27:18	10	918.03	1.57	75.984						
07/16/2015	16:27:48	10	911.67	1.57	76.443						
07/16/2015	16:28:18	11	911.67	1.57	76.901						
07/16/2015	16:28:48	11	914.85	1.57	77.358						
07/16/2015	16:29:18	11	927.56	1.57	77.816						
07/16/2015	16:29:48	11	911.67	1.57	78.273						
07/16/2015	16:30:18	11	908.50	1.57	78.731						
07/16/2015	16:30:48	9	918.03	1.57	79.189						
07/16/2015	16:31:18	11	905.32	1.57	79.646						
07/16/2015	16:31:48	11	918.03	1.57	80.103						
07/16/2015	16:32:18	11	921.20	1.57	80.561						
07/16/2015	16:32:48	10	914.85	1.57	81.018						
07/16/2015	16:33:18	9	918.03	1.57	81.476						
07/16/2015	16:33:48	11	914.85	1.57	81.934						
07/16/2015	16:34:18	10	918.03	1.57	82.391						
07/16/2015	16:34:48	10	911.67	1.57	82.849						
07/16/2015	16:35:18	10	914.85	1.58	83.306						
07/16/2015	16:35:48	11	914.85	1.58	83.762						
07/16/2015	16:36:18	11	924.38	1.58	84.223						
07/16/2015	16:36:48	11	924.38	1.58	84.686						
07/16/2015	16:37:18	11	921.20	1.58	85.149						

Well			Field		Job Start		Customer		Job Number		
BRI-GT-01			BRI		Jul/16/2015		Geomec				
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message					
07/16/2015	16:38:18	11	927.56	1.56	86.075						
07/16/2015	16:38:48	11	924.38	1.56	86.538						
07/16/2015	16:39:18	9	918.03	1.56	86.999						
07/16/2015	16:39:48	11	921.20	1.56	87.460						
07/16/2015	16:40:18	10	921.20	1.57	87.920						
07/16/2015	16:40:48	11	924.38	1.57	88.382						
07/16/2015	16:41:18	10	924.38	1.57	88.844						
07/16/2015	16:41:48	10	927.56	1.57	89.307						
07/16/2015	16:42:18	10	927.56	1.57	89.769						
07/16/2015	16:42:48	10	921.20	1.57	90.231						
07/16/2015	16:43:18	12	930.73	1.57	90.694						
07/16/2015	16:43:48	11	924.38	1.57	91.158						
07/16/2015	16:44:18	11	927.56	1.57	91.620						
07/16/2015	16:44:48	10	927.56	1.57	92.083						
07/16/2015	16:45:18	10	927.56	1.57	92.546						
07/16/2015	16:45:48	10	924.38	1.57	93.008						
07/16/2015	16:46:18	9	918.03	1.57	93.469						
07/16/2015	16:46:48	11	927.56	1.57	93.931						
07/16/2015	16:47:18	11	924.38	1.57	94.394						
07/16/2015	16:47:48	10	933.91	1.57	94.856						
07/16/2015	16:48:18	11	927.56	1.57	95.319						
07/16/2015	16:48:48	10	924.38	1.57	95.782						
07/16/2015	16:49:18	11	924.38	1.57	96.246						
07/16/2015	16:49:48	11	921.20	1.57	96.707						
07/16/2015	16:50:18	11	924.38	1.57	97.170						
07/16/2015	16:50:48	9	924.38	1.57	97.632						
07/16/2015	16:51:18	11	927.56	1.57	98.095						
07/16/2015	16:51:48	11	924.38	1.57	98.557						
07/16/2015	16:52:18	11	927.56	1.56	99.021						
07/16/2015	16:52:48	10	924.38	1.57	99.483						
07/16/2015	16:53:18	11	924.38	1.57	99.945						
07/16/2015	16:53:48	10	924.38	1.57	100.408						
07/16/2015	16:54:18	11	924.38	1.57	100.870						
07/16/2015	16:54:48	11	908.50	1.57	101.328						
07/16/2015	16:55:18	9	908.50	1.57	101.782						
07/16/2015	16:55:48	11	914.85	1.57	102.235						
07/16/2015	16:56:18	10	911.67	1.56	102.691						
07/16/2015	16:56:48	10	908.50	1.56	103.146						
07/16/2015	16:57:18	10	914.85	1.57	103.600						
07/16/2015	16:57:48	11	911.67	1.57	104.055						
07/16/2015	16:58:18	11	911.67	1.57	104.509						
07/16/2015	16:58:48	11	905.32	1.57	104.963						
07/16/2015	16:59:18	10	908.50	1.57	105.418						
07/16/2015	16:59:39	11	914.85	1.57	105.735	Traces cement on survfas					
07/16/2015	16:59:48	10	908.50	1.57	105.872						
07/16/2015	17:00:18	10	908.50	1.57	106.327						
07/16/2015	17:00:48	10	911.67	1.57	106.781						
07/16/2015	17:01:18	11	911.67	1.56	107.236						
07/16/2015	17:01:48	10	905.32	1.56	107.690						
07/16/2015	17:02:18	10	905.32	1.57	108.143						
07/16/2015	17:02:48	11	908.50	1.57	108.597						
07/16/2015	17:03:18	11	908.50	1.57	109.050						
07/16/2015	17:03:48	11	911.67	1.57	109.505						
07/16/2015	17:04:18	10	914.85	1.57	109.961						

Well			Field		Job Start		Customer		Job Number		
BRI-GT-01			BRI		Jul/16/2015		Geomec				
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message					
07/16/2015	17:05:18	10	911.67	1.57	110.874						
07/16/2015	17:05:48	10	908.50	1.57	111.329						
07/16/2015	17:06:18	11	905.32	1.57	111.784						
07/16/2015	17:06:48	10	911.67	1.57	112.240						
07/16/2015	17:07:18	10	905.32	1.57	112.694						
07/16/2015	17:07:48	9	911.67	1.57	113.149						
07/16/2015	17:08:18	11	914.85	1.58	113.605						
07/16/2015	17:08:48	10	905.32	1.58	114.062						
07/16/2015	17:09:18	11	927.56	1.57	114.520						
07/16/2015	17:09:48	11	924.38	1.58	114.983						
07/16/2015	17:10:18	10	924.38	1.57	115.447						
07/16/2015	17:10:48	11	924.38	1.57	115.910						
07/16/2015	17:11:18	11	927.56	1.57	116.373						
07/16/2015	17:11:48	12	924.38	1.57	116.836						
07/16/2015	17:12:18	11	924.38	1.57	117.298						
07/16/2015	17:12:48	11	924.38	1.57	117.763						
07/16/2015	17:13:18	10	927.56	1.57	118.226						
07/16/2015	17:13:48	11	921.20	1.57	118.688						
07/16/2015	17:14:18	12	930.73	1.57	119.151						
07/16/2015	17:14:48	12	927.56	1.57	119.614						
07/16/2015	17:15:18	12	924.38	1.57	120.077						
07/16/2015	17:15:48	12	930.73	1.57	120.539						
07/16/2015	17:16:18	10	921.20	1.57	121.001						
07/16/2015	17:16:48	12	924.38	1.57	121.462						
07/16/2015	17:17:18	13	921.20	1.57	121.924						
07/16/2015	17:17:48	13	924.38	1.57	122.387						
07/16/2015	17:18:18	13	930.73	1.57	122.847						
07/16/2015	17:18:48	12	927.56	1.57	123.309						
07/16/2015	17:19:18	13	924.38	1.57	123.771						
07/16/2015	17:19:48	14	924.38	1.57	124.233						
07/16/2015	17:20:18	13	918.03	1.57	124.693						
07/16/2015	17:20:48	12	918.03	1.57	125.151						
07/16/2015	17:21:18	11	911.67	1.56	125.610						
07/16/2015	17:21:48	12	908.50	1.57	126.068						
07/16/2015	17:22:18	13	918.03	1.57	126.525						
07/16/2015	17:22:48	14	914.85	1.57	126.983						
07/16/2015	17:23:18	13	914.85	1.57	127.441						
07/16/2015	17:23:48	12	914.85	1.57	127.898						
07/16/2015	17:24:18	12	914.85	1.57	128.356						
07/16/2015	17:24:48	14	918.03	1.57	128.815						
07/16/2015	17:25:18	13	918.03	1.57	129.273						
07/16/2015	17:25:48	13	908.50	1.57	129.730						
07/16/2015	17:26:18	14	914.85	1.57	130.187						
07/16/2015	17:26:48	13	914.85	1.57	130.643						
07/16/2015	17:27:18	15	911.67	1.57	131.100						
07/16/2015	17:27:48	15	924.38	1.58	131.559						
07/16/2015	17:28:18	13	918.03	1.57	132.016						
07/16/2015	17:28:48	13	911.67	1.57	132.475						
07/16/2015	17:29:18	15	911.67	1.57	132.932						
07/16/2015	17:29:48	15	914.85	1.57	133.390						
07/16/2015	17:30:18	15	908.50	1.57	133.847						
07/16/2015	17:30:48	15	911.67	1.57	134.304						
07/16/2015	17:31:18	16	914.85	1.57	134.761						
07/16/2015	17:31:48	14	918.03	1.57	135.219						

Well			Field		Job Start		Customer		Job Number
BRI-GT-01			BRI		Jul/16/2015		Geomec		
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message			
07/16/2015	17:32:48	15	918.03	1.57	136.133				
07/16/2015	17:33:18	14	911.67	1.57	136.590				
07/16/2015	17:33:48	16	918.03	1.57	137.047				
07/16/2015	17:34:18	16	921.20	1.57	137.505				
07/16/2015	17:34:48	17	911.67	1.57	137.962				
07/16/2015	17:35:18	16	911.67	1.57	138.419				
07/16/2015	17:35:48	14	911.67	1.57	138.875				
07/16/2015	17:36:18	17	918.03	1.57	139.332				
07/16/2015	17:36:48	17	918.03	1.57	139.788				
07/16/2015	17:37:18	17	911.67	1.56	140.246				
07/16/2015	17:37:48	16	908.50	1.56	140.703				
07/16/2015	17:38:18	14	914.85	1.57	141.159				
07/16/2015	17:38:48	17	914.85	1.57	141.617				
07/16/2015	17:39:18	18	911.67	1.57	142.074				
07/16/2015	17:39:48	18	911.67	1.57	142.530				
07/16/2015	17:40:18	18	918.03	1.57	142.988				
07/16/2015	17:40:48	18	921.20	1.57	143.444				
07/16/2015	17:41:18	17	918.03	1.57	143.901				
07/16/2015	17:41:48	16	911.67	1.57	144.358				
07/16/2015	17:42:18	18	914.85	1.57	144.814				
07/16/2015	17:42:48	19	911.67	1.57	145.270				
07/16/2015	17:43:18	17	914.85	1.57	145.727				
07/16/2015	17:43:48	16	911.67	1.57	146.184				
07/16/2015	17:44:18	19	911.67	1.57	146.640				
07/16/2015	17:44:48	16	911.67	1.57	147.096				
07/16/2015	17:45:18	19	914.85	1.57	147.552				
07/16/2015	17:45:48	17	918.03	1.57	148.009				
07/16/2015	17:46:18	19	918.03	1.57	148.467				
07/16/2015	17:46:48	19	911.67	1.57	148.923				
07/16/2015	17:47:18	19	911.67	1.57	149.380				
07/16/2015	17:47:48	18	914.85	1.57	149.836				
07/16/2015	17:48:18	18	914.85	1.57	150.293				
07/16/2015	17:48:48	20	918.03	1.57	150.749				
07/16/2015	17:49:18	19	911.67	1.57	151.206				
07/16/2015	17:49:48	20	911.67	1.57	151.661				
07/16/2015	17:50:18	19	914.85	1.57	152.117				
07/16/2015	17:50:48	16	911.67	1.57	152.573				
07/16/2015	17:51:18	16	911.67	1.57	153.029				
07/16/2015	17:51:48	20	911.67	1.57	153.486				
07/16/2015	17:52:18	20	911.67	1.56	153.942				
07/16/2015	17:52:48	20	914.85	1.57	154.399				
07/16/2015	17:53:18	20	911.67	1.57	154.855				
07/16/2015	17:53:48	17	908.50	1.57	155.311				
07/16/2015	17:54:18	20	911.67	1.57	155.767				
07/16/2015	17:54:37	17	914.85	1.57	156.056	Switch to tail slurry			
07/16/2015	17:54:48	16	908.50	1.57	156.223				
07/16/2015	17:55:18	18	911.67	1.58	156.679				
07/16/2015	17:55:48	20	914.85	1.61	157.135				
07/16/2015	17:56:18	22	905.32	1.63	157.590				
07/16/2015	17:56:27	19	905.32	1.64	157.727	Reset Total, Vol = 157.73 m3			
07/16/2015	17:56:48	21	911.67	1.65	158.044				
07/16/2015	17:57:18	21	924.38	1.66	158.501				
07/16/2015	17:57:48	21	898.97	1.67	158.957				
07/16/2015	17:58:18	19	908.50	1.67	159.408				

Well			Field		Job Start		Customer		Job Number		
BRI-GT-01			BRI		Jul/16/2015		Geomec				
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message					
07/16/2015	17:59:18	17	914.85	1.67	160.313						
07/16/2015	17:59:48	18	898.97	1.67	160.768						
07/16/2015	18:00:18	18	905.32	1.66	161.216						
07/16/2015	18:00:48	15	895.79	1.66	161.666						
07/16/2015	18:01:18	17	902.14	1.67	162.113						
07/16/2015	18:01:48	16	883.09	1.67	162.560						
07/16/2015	18:02:18	16	895.79	1.67	163.006						
07/16/2015	18:02:48	14	879.91	1.67	163.451						
07/16/2015	18:03:18	13	908.50	1.67	163.896						
07/16/2015	18:03:48	13	892.62	1.67	164.344						
07/16/2015	18:04:18	14	889.44	1.67	164.792						
07/16/2015	18:04:48	12	898.97	1.67	165.240						
07/16/2015	18:05:18	13	886.26	1.68	165.687						
07/16/2015	18:05:48	13	895.79	1.68	166.136						
07/16/2015	18:06:18	13	898.97	1.68	166.582						
07/16/2015	18:06:48	13	892.62	1.68	167.028						
07/16/2015	18:07:18	14	921.20	1.68	167.480						
07/16/2015	18:07:48	14	924.38	1.68	167.941						
07/16/2015	18:08:18	12	924.38	1.68	168.402						
07/16/2015	18:08:48	14	921.20	1.68	168.863						
07/16/2015	18:09:18	15	918.03	1.68	169.323						
07/16/2015	18:09:48	14	924.38	1.68	169.784						
07/16/2015	18:10:18	14	908.50	1.67	170.246						
07/16/2015	18:10:48	12	914.85	1.67	170.703						
07/16/2015	18:11:18	13	876.73	1.66	171.154						
07/16/2015	18:11:48	11	889.44	1.66	171.594						
07/16/2015	18:12:18	7	841.79	1.64	172.033						
07/16/2015	18:12:48	5	692.49	1.62	172.379						
07/16/2015	18:13:18	3	679.79	1.62	172.639						
07/16/2015	18:13:47	-3	0.00	1.60	172.676	End Cement Slurry					
07/16/2015	18:13:48	-3	0.00	1.60	172.676						
07/16/2015	18:13:56	-3	0.00	1.60	172.676	Reset Total, Vol = 14.95 m3					
07/16/2015	18:14:08	-3	0.00	1.60	0.000	Start Displacement					
07/16/2015	18:14:18	-3	108.00	1.54	0.008						
07/16/2015	18:14:35	1	454.25	1.12	0.063	1.6m3 Water					
07/16/2015	18:14:48	4	835.44	1.01	0.201						
07/16/2015	18:15:18	3	889.44	1.00	0.641						
07/16/2015	18:15:48	9	892.62	1.00	1.086						
07/16/2015	18:16:18	0	698.84	1.00	1.524						
07/16/2015	18:16:31	-3	0.00	1.00	1.589	Reset Total, Vol = 1.59 m3					
07/16/2015	18:16:48	-2	352.60	0.96	1.602						
07/16/2015	18:17:18	15	819.55	1.15	1.883						
07/16/2015	18:17:48	16	870.38	1.16	2.303						
07/16/2015	18:18:18	19	876.73	1.16	2.738						
07/16/2015	18:18:48	27	876.73	1.16	3.177						
07/16/2015	18:19:18	29	876.73	1.16	3.616						
07/16/2015	18:19:48	29	905.32	1.16	4.062						
07/16/2015	18:20:18	29	902.14	1.16	4.513						
07/16/2015	18:20:48	31	898.97	1.16	4.962						
07/16/2015	18:21:18	45	898.97	1.16	5.412						
07/16/2015	18:21:48	48	895.79	1.16	5.862						
07/16/2015	18:22:18	42	898.97	1.16	6.311						
07/16/2015	18:22:48	36	892.62	1.16	6.758						
07/16/2015	18:23:18	38	892.62	1.16	7.207						

Well			Field		Job Start		Customer		Job Number
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message			
07/16/2015	18:24:18	40	892.62	1.16	8.101				
07/16/2015	18:24:48	47	895.79	1.16	8.549				
07/16/2015	18:25:18	56	889.44	1.16	8.995				
07/16/2015	18:25:48	58	895.79	1.16	9.441				
07/16/2015	18:26:18	48	892.62	1.16	9.887				
07/16/2015	18:26:48	64	892.62	1.16	10.333				
07/16/2015	18:27:18	62	892.62	1.16	10.779				
07/16/2015	18:27:48	66	886.26	1.16	11.223				
07/16/2015	18:28:18	55	520.96	1.11	11.406				
07/16/2015	18:28:48	56	794.14	1.00	11.781				
07/16/2015	18:29:18	56	778.26	1.00	12.174				
07/16/2015	18:29:41	44	0.00	1.00	12.419	Reset Total, Vol = 10.83 m3			
07/16/2015	18:29:45	43	0.00	1.00	0.000	End Displacement			
07/16/2015	18:29:48	43	0.00	1.00	0.000				
07/16/2015	18:30:18	42	0.00	1.00	0.000				
07/16/2015	18:30:48	-4	0.00	1.00	0.000				

Post Job Summary

Average Pump Rates, l/min					Volume of Fluid Injected, m3				
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2	
898.13		0.00	940.26		0.000	0.000	0.000		
Treating Pressure Summary, bars					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	m3	Density	sgu
191	0	19							
Avg. N2 Percent		Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface?	<input type="checkbox"/>	Volume	m3
%		m3	0.000 m3	degC		Washed Thru Perfs	<input type="checkbox"/>	To	m
Customer or Authorized Representative			Schlumberger Supervisor				Circulation Lost	<input type="checkbox"/>	Job Completed
Peter Nutters			Eric Geitz				-	<input type="checkbox"/>	-

Service Quality Evaluation

Client:	Geomec
Field:	BRI
Rig:	
Well:	BRI-GT-01
Service Line:	Cementing
Job Type:	13 -38csg

Service Order #:	
Date:	Jul/16/2015
Operating Time (hh:mm):	00:00
Client Rep:	Peter Nutters
Schlumberger Engineer:	Eric Geitz
Schlumberger FSM:	

Main Objective:

To be completed by Company Rep. Please answer Y (Yes) or N (No) and add any comments below.

		Score	Yes / No	Result
1	HSE			
1a	Free of lost time injury and compliance with SLB and loc. spec. HSE practice	5	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
1b	Free of environmental spill or non-compliant discharge	5	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
1c	Wellsite left clean	4	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
				Sub-total 0%

2	Design / Preparation			
2a	Program incl. job simulation (CemCADE) & pump schedule / tool hydraulic calcs	3	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
2b	Equipment maintenance schedule completed / Green tagged	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
2c	All materials and equipment required for job/contingency checked & on location	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
2d	Safety / pre-job meeting conducted with all involved present	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
				Sub-total 0%

3	Execution			
3a	Lost time < 30 mins	3	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3b	Equipment pressure tested successfully	3	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3c	All key parameters monitored and recorded accurately (Pressure, Rate, Density)	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3d	Plugs / darts released and tested successfully	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3e	Density variation met expectations	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3f	Personnel performed as per expectations	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3g	Equipment performed as per expectations	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3h	Job pumped as per design	3	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3i	Did job start on time	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3j	Free of Operational failures (screen out, Cementing Example, etc.)	3	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
				Sub-total 0%

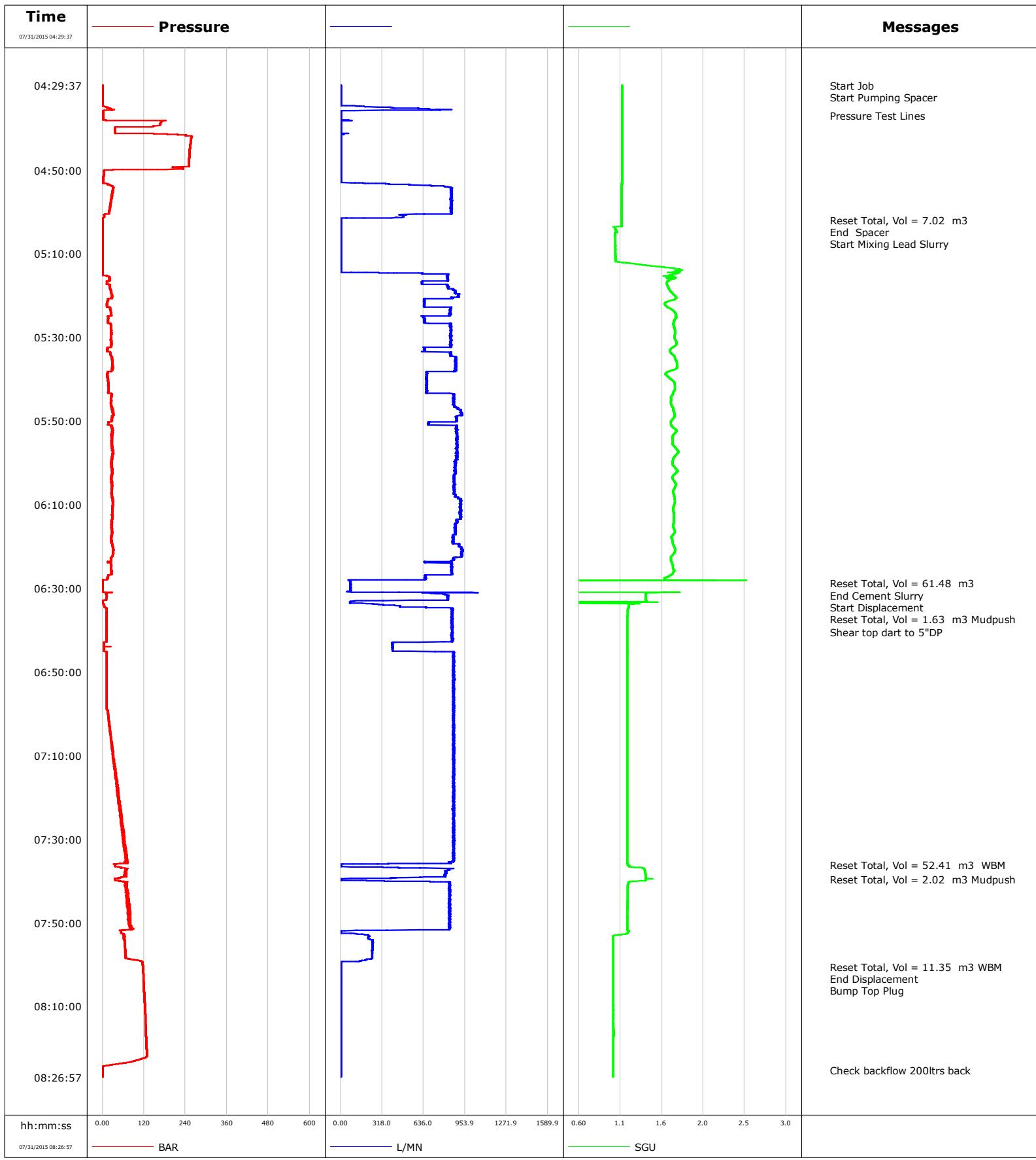
4	Evaluation			
4a	Main job objective achieved with no consequential non-productive time	10	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
				Sub-total 0%

Total 0%

Comments: (Please include a brief explanation for a "NO" response and summarize any innovations attempted on this well.)

Client:	Schlumberger:
Client Signature:	Schlumberger Signature:

Well	BRI-GT-01	Client	Geomec
Field	BRI	SIR No.	
Engineer	Eric Geitz	Job Type	9 5/8 Liner
Country	Netherlands	Job Date	31-07-15



Cementing Service Report

							Customer Geomec			Job Number		
Well BRI-GT-01			Location (legal)			Schlumberger Location			Job Start Jul/31/2015			
Field BRI		Formation Name/Type			Deviation deg	Bit Size mm		Well MD m		Well TVD m		
County		State/Province			BHP bars	BHST degC	BHCT degC		Pore Press. Gradient sgu			
Well Master		API/UWI										
Rig Name		Drilled For		Service Via	Casing/Liner							
					Depth, m	Size, mm	Weight, kg/m	Grade	Thread			
Offshore Zone		Well Class		Well Type								
Drilling Fluid Type		Max. Density sgu	Plastic Viscosity cP	Tubing/Drill Pipe								
				T/D	Depth, m	Size, mm	Weight, kg/m	Grade	Thread			
Service Line Cementing		Job Type 9 5/8 Liner										
Max. Allowed Tub. Press bars		Max. Allowed Ann. Press bars		WH Connection	Perforations/Open Hole							
					Top, m	Bottom, m	shot/m	No. of Shots	Total Interval m			
Service Instructions						m	m					
						m	m			Diameter mm		
						m	m					
						Treat Down		Displacement m3		Packer Type	Packer Depth m	
Tubing Vol. m3		Casing Vol. m3		Annular Vol. m3	Openhole Vol. m3							
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>			Casing Tools			Squeeze Job				
Lift Pressure bars				Shoe Type			Squeeze Type					
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth			m			Tool Type		
No. Centralizers		Top Plugs		Stage Tool Type			Tool Depth			m		
Cement Head Type						Stage Tool Depth			Tail Pipe Size			mm
Job Scheduled For Jul/31/2015		Arrived on Location Jul/31/2015		Leave Location Jul/31/2015			Collar Type			Tail Pipe Depth		
							Collar Depth			m		
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN		Density SGU	Volume M3	Message					
07/31/2015	04:29:37	0	0.00		1.10	0.000	Started Acquisition					
07/31/2015	04:29:39	0	0.00		1.10	0.000	Start Job					
07/31/2015	04:30:07	0	0.00		1.10	0.000						
07/31/2015	04:30:37	0	0.00		1.10	0.000						
07/31/2015	04:31:07	0	0.00		1.10	0.000						
07/31/2015	04:31:22	0	0.00		1.10	0.000	Start Pumping Spacer					
07/31/2015	04:31:37	0	0.00		1.10	0.000						
07/31/2015	04:32:07	0	0.00		1.10	0.000						
07/31/2015	04:32:37	0	0.00		1.10	0.000						
07/31/2015	04:33:07	1	0.00		1.10	0.000						
07/31/2015	04:33:37	1	0.00		1.10	0.000						
07/31/2015	04:34:07	1	0.00		1.10	0.000						
07/31/2015	04:34:37	2	125.48		1.10	0.005						
07/31/2015	04:35:07	16	411.76		1.10	0.146						
07/31/2015	04:35:37	28	697.55		1.10	0.482						
07/31/2015	04:36:07	2	0.00		1.10	0.520						
07/31/2015	04:36:37	2	0.00		1.10	0.520						
07/31/2015	04:36:57	1	0.00		1.10	0.520	Pressure Test Lines					
07/31/2015	04:37:07	2	0.00		1.10	0.520						
07/31/2015	04:37:37	2	0.00		1.10	0.520						
07/31/2015	04:38:07	176	0.00		1.10	0.526						

Well			Field		Job Start		Customer		Job Number
BRI-GT-01			BRI		Jul/31/2015		Geomec		
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message			
07/31/2015	04:39:07	166	0.00	1.10	0.526				
07/31/2015	04:39:37	90	0.00	1.10	0.526				
07/31/2015	04:40:07	37	0.00	1.10	0.526				
07/31/2015	04:40:37	37	0.00	1.10	0.526				
07/31/2015	04:41:07	37	0.00	1.10	0.526				
07/31/2015	04:41:37	241	0.00	1.10	0.528				
07/31/2015	04:42:07	257	0.00	1.10	0.528				
07/31/2015	04:42:37	256	0.00	1.10	0.528				
07/31/2015	04:43:07	255	0.00	1.10	0.528				
07/31/2015	04:43:37	254	0.00	1.10	0.528				
07/31/2015	04:44:07	254	0.00	1.10	0.528				
07/31/2015	04:44:37	253	0.00	1.10	0.528				
07/31/2015	04:45:07	252	0.00	1.10	0.528				
07/31/2015	04:45:37	252	0.00	1.10	0.528				
07/31/2015	04:46:07	252	0.00	1.10	0.528				
07/31/2015	04:46:37	251	0.00	1.10	0.528				
07/31/2015	04:47:07	251	0.00	1.10	0.528				
07/31/2015	04:47:37	251	0.00	1.10	0.528				
07/31/2015	04:48:07	251	0.00	1.10	0.528				
07/31/2015	04:48:37	251	0.00	1.10	0.528				
07/31/2015	04:49:07	251	0.00	1.10	0.528				
07/31/2015	04:49:37	233	0.00	1.10	0.528				
07/31/2015	04:50:07	3	0.00	1.10	0.528				
07/31/2015	04:50:37	4	0.00	1.10	0.528				
07/31/2015	04:51:07	4	0.00	1.10	0.528				
07/31/2015	04:51:37	2	0.00	1.10	0.528				
07/31/2015	04:52:07	1	0.00	1.10	0.528				
07/31/2015	04:52:37	1	0.00	1.10	0.528				
07/31/2015	04:53:07	4	212.82	1.10	0.552				
07/31/2015	04:53:37	23	692.94	1.10	0.780				
07/31/2015	04:54:07	31	843.40	1.10	1.169				
07/31/2015	04:54:37	32	847.40	1.10	1.594				
07/31/2015	04:55:07	30	849.34	1.10	2.019				
07/31/2015	04:55:37	27	850.30	1.10	2.443				
07/31/2015	04:56:07	26	858.26	1.10	2.868				
07/31/2015	04:56:37	26	851.36	1.10	3.294				
07/31/2015	04:57:07	27	849.60	1.10	3.717				
07/31/2015	04:57:37	25	855.73	1.10	4.142				
07/31/2015	04:58:07	24	844.53	1.10	4.567				
07/31/2015	04:58:37	22	844.08	1.10	4.992				
07/31/2015	04:59:07	22	851.87	1.10	5.416				
07/31/2015	04:59:37	19	854.05	1.10	5.841				
07/31/2015	05:00:07	19	851.29	1.10	6.265				
07/31/2015	05:00:37	4	452.61	1.10	6.645				
07/31/2015	05:01:07	5	479.29	1.10	6.883				
07/31/2015	05:01:37	0	0.00	1.10	7.017				
07/31/2015	05:01:55	0	0.00	1.10	7.017	Reset Total, Vol = 7.02 m3			
07/31/2015	05:02:00	0	0.00	1.10	0.000	End Spacer			
07/31/2015	05:02:04	0	0.00	1.10	0.000	Start Mixing Lead Slurry			
07/31/2015	05:02:07	0	0.00	1.10	0.000				
07/31/2015	05:02:37	1	11.29	1.10	0.000				
07/31/2015	05:03:07	0	0.00	1.10	0.000				
07/31/2015	05:03:37	0	0.00	1.01	0.000				
07/31/2015	05:04:07	0	0.00	1.03	0.000				

Well		BRI-GT-01		Field		BRI		Job Start Jul/31/2015		Customer		Job Number
Date	Time 24-hr clock	Treating Pressure BAR		Flow Rate L/MN	Density SGU		Volume M3		Message			
07/31/2015	05:05:07		0	0.00		1.02		0.000				
07/31/2015	05:05:37		0	0.00		1.02		0.000				
07/31/2015	05:06:07		0	0.00		1.02		0.000				
07/31/2015	05:06:37		0	0.00		1.02		0.000				
07/31/2015	05:07:07		0	0.00		1.02		0.000				
07/31/2015	05:07:37		0	0.00		1.02		0.000				
07/31/2015	05:08:07		0	0.00		1.02		0.000				
07/31/2015	05:08:37		0	0.00		1.02		0.000				
07/31/2015	05:09:07		0	0.00		1.02		0.000				
07/31/2015	05:09:37		0	0.00		1.02		0.000				
07/31/2015	05:10:07		0	0.00		1.02		0.000				
07/31/2015	05:10:37		0	0.00		1.02		0.000				
07/31/2015	05:11:07		0	0.00		1.02		0.000				
07/31/2015	05:11:37		0	0.00		1.02		0.000				
07/31/2015	05:12:07		0	0.00		1.15		0.000				
07/31/2015	05:12:37		0	0.00		1.34		0.000				
07/31/2015	05:13:07		0	0.00		1.57		0.000				
07/31/2015	05:13:37		0	0.00		1.74		0.000				
07/31/2015	05:14:07		0	0.00		1.77		0.000				
07/31/2015	05:14:37		0	629.45		1.74		0.060				
07/31/2015	05:15:07		2	823.11		1.65		0.430				
07/31/2015	05:15:37		20	821.36		1.69		0.838				
07/31/2015	05:16:07		20	822.77		1.66		1.249				
07/31/2015	05:16:37		13	623.86		1.62		1.635				
07/31/2015	05:17:07		12	625.64		1.62		1.947				
07/31/2015	05:17:37		20	815.21		1.63		2.318				
07/31/2015	05:18:07		21	824.10		1.63		2.730				
07/31/2015	05:18:37		24	866.77		1.65		3.153				
07/31/2015	05:19:07		25	879.61		1.67		3.591				
07/31/2015	05:19:37		27	911.57		1.69		4.033				
07/31/2015	05:20:07		27	896.75		1.71		4.485				
07/31/2015	05:20:37		28	859.97		1.73		4.927				
07/31/2015	05:21:07		16	638.75		1.67		5.278				
07/31/2015	05:21:37		14	645.51		1.60		5.599				
07/31/2015	05:22:07		13	640.73		1.60		5.920				
07/31/2015	05:22:37		13	640.77		1.62		6.240				
07/31/2015	05:23:07		22	839.51		1.66		6.634				
07/31/2015	05:23:37		24	846.06		1.69		7.053				
07/31/2015	05:24:07		25	838.88		1.71		7.473				
07/31/2015	05:24:37		25	838.02		1.72		7.893				
07/31/2015	05:25:07		17	635.63		1.72		8.260				
07/31/2015	05:25:37		16	645.09		1.71		8.580				
07/31/2015	05:26:07		16	637.06		1.70		8.902				
07/31/2015	05:26:37		23	850.93		1.69		9.224				
07/31/2015	05:27:07		24	840.33		1.70		9.645				
07/31/2015	05:27:37		25	839.03		1.70		10.067				
07/31/2015	05:28:07		26	849.14		1.71		10.490				
07/31/2015	05:28:37		26	844.36		1.72		10.913				
07/31/2015	05:29:07		26	844.01		1.71		11.335				
07/31/2015	05:29:37		25	840.58		1.70		11.758				
07/31/2015	05:30:07		26	844.59		1.70		12.180				
07/31/2015	05:30:37		27	845.50		1.72		12.602				
07/31/2015	05:31:07		26	840.64		1.73		13.025				
07/31/2015	05:31:37		26	844.32		1.73		13.448				

Well			Field		Job Start		Customer		Job Number		
BRI-GT-01			BRI		Jul/31/2015		Geomec				
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message					
07/31/2015	05:32:37	15	643.32	1.67	14.244						
07/31/2015	05:33:07	14	644.94	1.65	14.565						
07/31/2015	05:33:37	23	846.41	1.66	14.915						
07/31/2015	05:34:07	24	846.75	1.69	15.337						
07/31/2015	05:34:37	26	878.85	1.71	15.763						
07/31/2015	05:35:07	27	884.24	1.71	16.205						
07/31/2015	05:35:37	28	873.87	1.73	16.647						
07/31/2015	05:36:07	29	885.64	1.73	17.088						
07/31/2015	05:36:37	29	880.72	1.74	17.530						
07/31/2015	05:37:07	30	881.70	1.73	17.972						
07/31/2015	05:37:37	30	885.22	1.71	18.414						
07/31/2015	05:38:07	26	878.37	1.64	18.855						
07/31/2015	05:38:37	15	665.67	1.60	19.197						
07/31/2015	05:39:07	14	664.23	1.62	19.527						
07/31/2015	05:39:37	15	656.85	1.64	19.857						
07/31/2015	05:40:07	16	656.05	1.67	20.186						
07/31/2015	05:40:37	17	661.31	1.70	20.516						
07/31/2015	05:41:07	17	656.57	1.71	20.846						
07/31/2015	05:41:37	18	659.49	1.71	21.176						
07/31/2015	05:42:07	17	658.50	1.71	21.506						
07/31/2015	05:42:37	18	657.06	1.70	21.835						
07/31/2015	05:43:07	18	659.92	1.69	22.165						
07/31/2015	05:43:37	27	862.75	1.68	22.541						
07/31/2015	05:44:07	26	863.44	1.67	22.975						
07/31/2015	05:44:37	25	868.01	1.67	23.409						
07/31/2015	05:45:07	26	870.11	1.67	23.843						
07/31/2015	05:45:37	25	872.16	1.66	24.277						
07/31/2015	05:46:07	25	857.94	1.67	24.711						
07/31/2015	05:46:37	25	870.63	1.68	25.147						
07/31/2015	05:47:07	29	896.41	1.69	25.595						
07/31/2015	05:47:37	29	919.23	1.69	26.053						
07/31/2015	05:48:07	32	929.24	1.70	26.514						
07/31/2015	05:48:37	32	930.59	1.71	26.978						
07/31/2015	05:49:07	30	892.30	1.70	27.427						
07/31/2015	05:49:37	29	890.67	1.68	27.872						
07/31/2015	05:50:07	25	882.66	1.66	28.317						
07/31/2015	05:50:37	17	672.16	1.66	28.667						
07/31/2015	05:51:07	27	890.56	1.67	29.031						
07/31/2015	05:51:37	28	890.84	1.69	29.476						
07/31/2015	05:52:07	29	891.50	1.73	29.921						
07/31/2015	05:52:37	31	890.56	1.72	30.366						
07/31/2015	05:53:07	29	887.11	1.70	30.811						
07/31/2015	05:53:37	28	892.72	1.68	31.257						
07/31/2015	05:54:07	27	894.60	1.68	31.704						
07/31/2015	05:54:37	27	897.25	1.68	32.149						
07/31/2015	05:55:07	27	895.93	1.68	32.596						
07/31/2015	05:55:37	27	887.15	1.68	33.042						
07/31/2015	05:56:07	28	892.62	1.71	33.489						
07/31/2015	05:56:37	27	894.65	1.72	33.935						
07/31/2015	05:57:07	30	893.68	1.75	34.381						
07/31/2015	05:57:37	30	881.41	1.74	34.828						
07/31/2015	05:58:07	30	896.44	1.72	35.274						
07/31/2015	05:58:37	27	898.23	1.70	35.720						
07/31/2015	05:59:07	28	887.68	1.69	36.166						

Well			Field		Job Start		Customer		Job Number		
BRI-GT-01			BRI		Jul/31/2015		Geomec				
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message					
07/31/2015	06:00:07	25	874.05	1.68	37.050						
07/31/2015	06:00:37	26	876.60	1.69	37.490						
07/31/2015	06:01:07	25	871.63	1.71	37.929						
07/31/2015	06:01:37	30	882.14	1.73	38.367						
07/31/2015	06:02:07	30	883.10	1.74	38.806						
07/31/2015	06:02:37	29	879.38	1.71	39.246						
07/31/2015	06:03:07	26	873.03	1.69	39.683						
07/31/2015	06:03:37	25	870.54	1.68	40.118						
07/31/2015	06:04:07	26	872.24	1.69	40.554						
07/31/2015	06:04:37	27	871.50	1.71	40.989						
07/31/2015	06:05:07	27	879.05	1.72	41.425						
07/31/2015	06:05:37	28	872.29	1.72	41.861						
07/31/2015	06:06:07	27	868.80	1.70	42.297						
07/31/2015	06:06:37	27	872.48	1.69	42.732						
07/31/2015	06:07:07	26	865.64	1.69	43.168						
07/31/2015	06:07:37	28	885.44	1.70	43.604						
07/31/2015	06:08:07	27	884.49	1.70	44.045						
07/31/2015	06:08:37	29	914.93	1.70	44.494						
07/31/2015	06:09:07	30	919.53	1.71	44.955						
07/31/2015	06:09:37	31	921.37	1.71	45.415						
07/31/2015	06:10:07	31	918.59	1.70	45.875						
07/31/2015	06:10:37	30	922.78	1.69	46.335						
07/31/2015	06:11:07	30	924.42	1.69	46.795						
07/31/2015	06:11:37	29	909.80	1.69	47.255						
07/31/2015	06:12:07	28	912.82	1.70	47.715						
07/31/2015	06:12:37	28	921.22	1.70	48.175						
07/31/2015	06:13:07	29	920.02	1.70	48.636						
07/31/2015	06:13:37	27	895.25	1.70	49.093						
07/31/2015	06:14:07	27	898.58	1.70	49.539						
07/31/2015	06:14:37	27	878.47	1.69	49.982						
07/31/2015	06:15:07	26	879.99	1.69	50.423						
07/31/2015	06:15:37	27	884.49	1.70	50.863						
07/31/2015	06:16:07	27	876.19	1.71	51.303						
07/31/2015	06:16:37	28	880.03	1.71	51.743						
07/31/2015	06:17:07	28	882.55	1.69	52.183						
07/31/2015	06:17:37	26	861.40	1.67	52.616						
07/31/2015	06:18:07	26	865.45	1.67	53.048						
07/31/2015	06:18:37	27	863.38	1.68	53.479						
07/31/2015	06:19:07	26	869.04	1.68	53.910						
07/31/2015	06:19:37	30	901.51	1.69	54.353						
07/31/2015	06:20:07	32	925.38	1.70	54.807						
07/31/2015	06:20:37	31	931.62	1.71	55.270						
07/31/2015	06:21:07	31	939.88	1.71	55.737						
07/31/2015	06:21:37	32	928.91	1.70	56.202						
07/31/2015	06:22:07	30	925.79	1.68	56.666						
07/31/2015	06:22:37	27	882.64	1.66	57.128						
07/31/2015	06:23:07	25	869.51	1.67	57.562						
07/31/2015	06:23:37	16	647.40	1.67	57.989						
07/31/2015	06:24:07	25	846.65	1.68	58.351						
07/31/2015	06:24:37	26	851.92	1.69	58.777						
07/31/2015	06:25:07	25	852.61	1.69	59.203						
07/31/2015	06:25:37	27	851.72	1.70	59.629						
07/31/2015	06:26:07	26	853.53	1.69	60.054						
07/31/2015	06:26:37	27	849.49	1.68	60.481						

Well			Field		Job Start		Customer		Job Number
BRI-GT-01			BRI		Jul/31/2015		Geomec		
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message			
07/31/2015	06:27:37	15	654.51	1.59	61.166				
07/31/2015	06:28:07	1	70.82	2.18	61.420				
07/31/2015	06:28:37	1	72.59	0.00	61.456				
07/31/2015	06:28:52	1	73.58	0.00	61.475	Reset Total, Vol = 61.48 m3			
07/31/2015	06:29:07	1	74.21	0.00	0.018				
07/31/2015	06:29:23	1	74.95	0.00	0.038	End Cement Slurry			
07/31/2015	06:29:37	1	74.77	0.00	0.055				
07/31/2015	06:30:07	1	76.82	0.00	0.093				
07/31/2015	06:30:30	1	77.56	0.00	0.123	Start Displacement			
07/31/2015	06:30:37	1	77.61	0.00	0.131				
07/31/2015	06:31:07	14	678.76	1.39	0.133				
07/31/2015	06:31:37	12	825.92	1.37	0.512				
07/31/2015	06:32:07	12	817.09	1.37	0.924				
07/31/2015	06:32:37	10	824.75	1.37	1.336				
07/31/2015	06:33:07	1	94.17	1.38	1.614				
07/31/2015	06:33:20	1	76.23	1.02	1.631	Reset Total, Vol = 1.63 m3 Mudpush			
07/31/2015	06:33:37	2	199.55	1.06	1.653				
07/31/2015	06:34:07	4	434.86	1.17	1.802				
07/31/2015	06:34:37	8	652.41	1.17	2.051				
07/31/2015	06:35:07	12	858.84	1.17	2.466				
07/31/2015	06:35:37	12	850.46	1.16	2.895				
07/31/2015	06:36:07	12	858.89	1.16	3.322				
07/31/2015	06:36:37	12	859.07	1.16	3.750				
07/31/2015	06:37:07	12	854.70	1.16	4.179				
07/31/2015	06:37:37	12	858.02	1.16	4.607				
07/31/2015	06:38:07	12	855.92	1.16	5.035				
07/31/2015	06:38:37	12	857.28	1.16	5.463				
07/31/2015	06:39:07	12	851.45	1.16	5.892				
07/31/2015	06:39:37	12	852.67	1.16	6.320				
07/31/2015	06:40:07	11	855.24	1.16	6.748				
07/31/2015	06:40:24	12	859.65	1.16	6.991	Shear top dart to 5"DP			
07/31/2015	06:40:37	12	856.36	1.16	7.177				
07/31/2015	06:41:07	12	859.14	1.16	7.605				
07/31/2015	06:41:37	12	856.64	1.16	8.032				
07/31/2015	06:42:07	12	863.76	1.16	8.460				
07/31/2015	06:42:37	12	853.72	1.16	8.889				
07/31/2015	06:43:07	4	395.25	1.16	9.208				
07/31/2015	06:43:37	4	397.46	1.16	9.407				
07/31/2015	06:44:07	4	397.40	1.16	9.606				
07/31/2015	06:44:37	4	398.50	1.16	9.805				
07/31/2015	06:45:07	9	724.15	1.16	10.005				
07/31/2015	06:45:37	12	866.11	1.16	10.429				
07/31/2015	06:46:07	12	866.83	1.16	10.862				
07/31/2015	06:46:37	12	866.44	1.16	11.295				
07/31/2015	06:47:07	12	873.91	1.16	11.728				
07/31/2015	06:47:37	12	866.78	1.16	12.162				
07/31/2015	06:48:07	12	869.01	1.16	12.595				
07/31/2015	06:48:37	12	867.74	1.16	13.029				
07/31/2015	06:49:07	12	863.11	1.16	13.462				
07/31/2015	06:49:37	12	868.88	1.16	13.896				
07/31/2015	06:50:07	12	868.34	1.16	14.329				
07/31/2015	06:50:37	12	872.36	1.16	14.762				
07/31/2015	06:51:07	12	867.67	1.16	15.196				
07/31/2015	06:51:37	12	869.28	1.16	15.629				

Well			Field		Job Start		Customer		Job Number		
BRI-GT-01			BRI		Jul/31/2015		Geomec				
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message					
07/31/2015	06:52:37	12	865.88	1.16	16.497						
07/31/2015	06:53:07	12	868.97	1.16	16.930						
07/31/2015	06:53:37	12	864.68	1.16	17.363						
07/31/2015	06:54:07	12	866.94	1.16	17.797						
07/31/2015	06:54:37	12	856.84	1.16	18.230						
07/31/2015	06:55:07	12	868.15	1.16	18.663						
07/31/2015	06:55:37	12	867.89	1.16	19.097						
07/31/2015	06:56:07	12	866.43	1.16	19.530						
07/31/2015	06:56:37	12	871.08	1.16	19.964						
07/31/2015	06:57:07	12	868.19	1.16	20.397						
07/31/2015	06:57:37	12	871.16	1.16	20.831						
07/31/2015	06:58:07	12	868.88	1.16	21.264						
07/31/2015	06:58:37	13	867.57	1.16	21.698						
07/31/2015	06:59:07	15	871.74	1.16	22.131						
07/31/2015	06:59:37	15	866.17	1.16	22.565						
07/31/2015	07:00:07	16	869.57	1.16	22.999						
07/31/2015	07:00:37	17	873.09	1.16	23.432						
07/31/2015	07:01:07	18	870.28	1.16	23.865						
07/31/2015	07:01:37	18	861.80	1.16	24.299						
07/31/2015	07:02:07	19	866.91	1.16	24.732						
07/31/2015	07:02:37	20	867.06	1.16	25.166						
07/31/2015	07:03:07	20	865.26	1.16	25.599						
07/31/2015	07:03:37	21	869.21	1.16	26.033						
07/31/2015	07:04:07	22	866.78	1.16	26.467						
07/31/2015	07:04:37	23	866.16	1.16	26.901						
07/31/2015	07:05:07	25	858.60	1.16	27.334						
07/31/2015	07:05:37	24	869.59	1.16	27.768						
07/31/2015	07:06:07	26	866.08	1.16	28.201						
07/31/2015	07:06:37	25	867.66	1.16	28.635						
07/31/2015	07:07:07	28	862.81	1.16	29.069						
07/31/2015	07:07:37	27	870.67	1.16	29.502						
07/31/2015	07:08:07	28	867.77	1.16	29.936						
07/31/2015	07:08:37	29	860.81	1.16	30.370						
07/31/2015	07:09:07	30	869.42	1.16	30.803						
07/31/2015	07:09:37	30	860.46	1.16	31.237						
07/31/2015	07:10:07	31	867.47	1.16	31.671						
07/31/2015	07:10:37	32	860.61	1.16	32.105						
07/31/2015	07:11:07	31	869.86	1.16	32.538						
07/31/2015	07:11:37	34	867.95	1.16	32.972						
07/31/2015	07:12:07	33	864.82	1.16	33.406						
07/31/2015	07:12:37	36	867.46	1.16	33.840						
07/31/2015	07:13:07	36	874.93	1.16	34.274						
07/31/2015	07:13:37	37	866.38	1.16	34.708						
07/31/2015	07:14:07	39	868.79	1.16	35.141						
07/31/2015	07:14:37	37	866.68	1.16	35.576						
07/31/2015	07:15:07	40	858.18	1.16	36.009						
07/31/2015	07:15:37	41	863.30	1.16	36.442						
07/31/2015	07:16:07	41	861.13	1.16	36.876						
07/31/2015	07:16:37	39	865.76	1.16	37.309						
07/31/2015	07:17:07	44	866.96	1.16	37.742						
07/31/2015	07:17:37	45	868.42	1.16	38.176						
07/31/2015	07:18:07	45	866.81	1.16	38.610						
07/31/2015	07:18:37	46	869.13	1.16	39.044						
07/31/2015	07:19:07	46	869.17	1.16	39.478						

Well			Field		Job Start		Customer		Job Number
BRI-GT-01			BRI		Jul/31/2015		Geomec		
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message			
07/31/2015	07:20:07	47	868.88	1.16	40.345				
07/31/2015	07:20:37	47	868.00	1.16	40.779				
07/31/2015	07:21:07	49	869.69	1.16	41.212				
07/31/2015	07:21:37	47	872.71	1.16	41.647				
07/31/2015	07:22:07	48	870.49	1.16	42.080				
07/31/2015	07:22:37	52	875.01	1.16	42.514				
07/31/2015	07:23:07	49	865.80	1.16	42.947				
07/31/2015	07:23:37	55	869.80	1.16	43.381				
07/31/2015	07:24:07	56	866.25	1.16	43.815				
07/31/2015	07:24:37	53	872.16	1.16	44.249				
07/31/2015	07:25:07	55	868.21	1.16	44.682				
07/31/2015	07:25:37	56	868.23	1.16	45.116				
07/31/2015	07:26:07	58	861.25	1.16	45.549				
07/31/2015	07:26:37	57	869.93	1.16	45.983				
07/31/2015	07:27:07	57	862.01	1.16	46.417				
07/31/2015	07:27:37	59	861.35	1.16	46.851				
07/31/2015	07:28:07	63	869.65	1.16	47.284				
07/31/2015	07:28:37	62	873.70	1.16	47.718				
07/31/2015	07:29:07	64	868.35	1.16	48.152				
07/31/2015	07:29:37	64	866.29	1.16	48.585				
07/31/2015	07:30:07	63	870.84	1.16	49.018				
07/31/2015	07:30:37	62	865.56	1.16	49.452				
07/31/2015	07:31:07	63	868.05	1.16	49.885				
07/31/2015	07:31:37	66	869.48	1.16	50.319				
07/31/2015	07:32:07	64	867.17	1.16	50.752				
07/31/2015	07:32:37	63	869.55	1.16	51.186				
07/31/2015	07:33:07	66	864.13	1.16	51.620				
07/31/2015	07:33:37	70	868.12	1.16	52.053				
07/31/2015	07:34:07	70	869.36	1.16	52.487				
07/31/2015	07:34:37	73	868.93	1.16	52.921				
07/31/2015	07:35:07	71	866.81	1.16	53.354				
07/31/2015	07:35:37	69	848.01	1.16	53.783				
07/31/2015	07:36:07	36	0.00	1.17	54.047				
07/31/2015	07:36:12	36	0.00	1.17	54.047	Reset Total, Vol = 52.41 m3 WBM			
07/31/2015	07:36:37	38	0.00	1.19	54.047				
07/31/2015	07:37:07	70	832.81	1.35	54.290				
07/31/2015	07:37:37	69	809.45	1.36	54.703				
07/31/2015	07:38:07	70	807.23	1.37	55.107				
07/31/2015	07:38:37	63	799.44	1.37	55.510				
07/31/2015	07:39:07	54	617.91	1.37	55.909				
07/31/2015	07:39:35	36	0.00	1.38	56.066	Reset Total, Vol = 2.02 m3 Mudpush			
07/31/2015	07:39:37	36	0.00	1.38	56.066				
07/31/2015	07:40:07	53	368.59	1.24	56.121				
07/31/2015	07:40:37	72	837.47	1.17	56.510				
07/31/2015	07:41:07	68	834.23	1.17	56.928				
07/31/2015	07:41:37	72	837.40	1.16	57.346				
07/31/2015	07:42:07	70	833.91	1.16	57.764				
07/31/2015	07:42:37	69	842.16	1.16	58.182				
07/31/2015	07:43:07	71	838.68	1.16	58.600				
07/31/2015	07:43:37	72	837.88	1.16	59.019				
07/31/2015	07:44:07	73	837.09	1.16	59.437				
07/31/2015	07:44:37	73	836.47	1.16	59.855				
07/31/2015	07:45:07	76	834.29	1.16	60.273				
07/31/2015	07:45:37	75	838.24	1.16	60.691				

Well			Field		Job Start		Customer		Job Number
BRI-GT-01			BRI		Jul/31/2015		Geomec		
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message			
07/31/2015	07:46:37	73	839.00	1.16	61.527				
07/31/2015	07:47:07	75	840.10	1.16	61.946				
07/31/2015	07:47:37	75	838.14	1.16	62.364				
07/31/2015	07:48:07	80	830.84	1.16	62.782				
07/31/2015	07:48:37	81	835.09	1.16	63.200				
07/31/2015	07:49:07	81	835.32	1.16	63.618				
07/31/2015	07:49:37	81	840.71	1.16	64.037				
07/31/2015	07:50:07	81	833.52	1.16	64.456				
07/31/2015	07:50:37	80	836.86	1.16	64.874				
07/31/2015	07:51:07	78	834.50	1.16	65.292				
07/31/2015	07:51:37	84	836.87	1.16	65.710				
07/31/2015	07:52:07	53	0.00	1.18	65.877				
07/31/2015	07:52:37	59	111.66	1.16	65.881				
07/31/2015	07:53:07	62	212.28	1.00	65.968				
07/31/2015	07:53:37	63	212.15	0.99	66.076				
07/31/2015	07:54:07	64	244.10	1.00	66.186				
07/31/2015	07:54:37	66	243.76	1.00	66.308				
07/31/2015	07:55:07	65	245.54	1.00	66.431				
07/31/2015	07:55:37	64	246.40	1.00	66.554				
07/31/2015	07:56:07	65	246.43	1.00	66.677				
07/31/2015	07:56:37	66	245.37	1.00	66.799				
07/31/2015	07:57:07	67	242.47	1.00	66.921				
07/31/2015	07:57:37	68	245.52	1.00	67.042				
07/31/2015	07:58:07	67	240.55	1.00	67.164				
07/31/2015	07:58:37	72	240.00	1.00	67.285				
07/31/2015	07:59:07	107	161.05	1.00	67.386				
07/31/2015	07:59:37	116	0.00	1.00	67.419				
07/31/2015	08:00:07	116	0.00	1.00	67.419				
07/31/2015	08:00:37	117	0.00	1.00	67.419				
07/31/2015	08:00:38	117	0.00	1.00	67.419	Reset Total, Vol = 11.35 m3 WBM			
07/31/2015	08:01:07	117	0.00	1.00	0.000				
07/31/2015	08:01:21	117	0.00	1.00	0.000	End Displacement			
07/31/2015	08:01:37	117	0.00	1.00	0.000				
07/31/2015	08:01:49	118	0.00	1.00	0.000	Bump Top Plug			
07/31/2015	08:02:07	118	0.00	1.00	0.000				
07/31/2015	08:02:37	118	0.00	1.00	0.000				
07/31/2015	08:03:07	118	0.00	1.00	0.000				
07/31/2015	08:03:37	119	0.00	1.00	0.000				
07/31/2015	08:04:07	119	0.00	1.00	0.000				
07/31/2015	08:04:37	119	0.00	1.00	0.000				
07/31/2015	08:05:07	120	0.00	1.00	0.000				
07/31/2015	08:05:37	120	0.00	1.00	0.000				
07/31/2015	08:06:07	120	0.00	1.00	0.000				
07/31/2015	08:06:37	121	0.00	1.00	0.000				
07/31/2015	08:07:07	121	0.00	1.00	0.000				
07/31/2015	08:07:37	121	0.00	1.00	0.000				
07/31/2015	08:08:07	121	0.00	1.00	0.000				
07/31/2015	08:08:37	122	0.00	1.00	0.000				
07/31/2015	08:09:07	122	0.00	1.00	0.000				
07/31/2015	08:09:37	122	0.00	1.00	0.000				
07/31/2015	08:10:07	123	0.00	1.00	0.000				
07/31/2015	08:10:37	123	0.00	1.00	0.000				
07/31/2015	08:11:07	123	0.00	1.00	0.000				
07/31/2015	08:11:37	123	0.00	1.00	0.000				

Well			Field		Job Start		Customer		Job Number
Date	Time 24-hr clock	Treating Pressure BAR	Flow Rate L/MN	Density SGU	Volume M3	Message			
07/31/2015	08:12:37	124	0.00	1.00	0.000				
07/31/2015	08:13:07	124	0.00	1.00	0.000				
07/31/2015	08:13:37	124	0.00	1.00	0.000				
07/31/2015	08:14:07	125	0.00	1.00	0.000				
07/31/2015	08:14:37	125	0.00	1.00	0.000				
07/31/2015	08:15:07	125	0.00	1.00	0.000				
07/31/2015	08:15:37	125	0.00	1.00	0.000				
07/31/2015	08:16:07	126	0.00	1.00	0.000				
07/31/2015	08:16:37	126	0.00	1.00	0.000				
07/31/2015	08:17:07	126	0.00	1.00	0.000				
07/31/2015	08:17:37	126	0.00	1.00	0.000				
07/31/2015	08:18:07	127	0.00	1.00	0.000				
07/31/2015	08:18:37	127	0.00	1.00	0.000				
07/31/2015	08:19:07	127	0.00	1.00	0.000				
07/31/2015	08:19:37	127	0.00	1.00	0.000				
07/31/2015	08:20:07	128	0.00	1.00	0.000				
07/31/2015	08:20:37	128	0.00	1.00	0.000				
07/31/2015	08:21:07	128	0.00	1.00	0.000				
07/31/2015	08:21:37	128	0.00	1.00	0.000				
07/31/2015	08:22:07	127	0.00	1.00	0.000				
07/31/2015	08:22:37	112	0.00	1.00	0.000				
07/31/2015	08:23:07	91	0.00	1.00	0.000				
07/31/2015	08:23:37	61	0.00	1.00	0.000				
07/31/2015	08:24:07	20	0.00	1.00	0.000				
07/31/2015	08:24:37	1	0.00	1.00	0.000				
07/31/2015	08:25:07	1	0.00	1.00	0.000				
07/31/2015	08:25:21	1	0.00	1.00	0.000	Check backflow 200ltrs back			
07/31/2015	08:25:37	1	0.00	1.00	0.000				
07/31/2015	08:26:07	1	0.00	1.00	0.000				

Post Job Summary

Average Pump Rates, l/min				Volume of Fluid Injected, m3			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
Treating Pressure Summary, bars				Breakdown Fluid			
Maximum	Final 0	Average	Bump Plug to	Breakdown	Type	Volume m3	Density sgu
Avg. N2 Percent %		Designed Slurry Volume 0.000 m3	Displacement m3	Mix Water Temp degC	Cement Circulated to Surface? <input type="checkbox"/>	Volume m3	Volume m3
					Washed Thru Perfs <input type="checkbox"/>	To m	
Customer or Authorized Representative Peter Nutters			Schlumberger Supervisor Eric Geitz			Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>
						-	-

Service Quality Evaluation

Client:	Geomec
Field:	BRI
Rig:	
Well:	BRI-GT-01
Service Line:	Cementing
Job Type:	9 5/8 Liner

Service Order #:	
Date:	Jul/31/2015
Operating Time (hh:mm):	00:00
Client Rep:	Peter Nutters
Schlumberger Engineer:	Eric Geitz
Schlumberger FSM:	

Main Objective:

To be completed by Company Rep. Please answer Y (Yes) or N (No) and add any comments below.

		Score	Yes / No	Result
1	HSE			
1a	Free of lost time injury and compliance with SLB and loc. spec. HSE practice	5	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
1b	Free of environmental spill or non-compliant discharge	5	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
1c	Wellsite left clean	4	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
				Sub-total 0%

2	Design / Preparation			
2a	Program incl. job simulation (CemCADE) & pump schedule / tool hydraulic calcs	3	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
2b	Equipment maintenance schedule completed / Green tagged	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
2c	All materials and equipment required for job/contingency checked & on location	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
2d	Safety / pre-job meeting conducted with all involved present	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
				Sub-total 0%

3	Execution			
3a	Lost time < 30 mins	3	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3b	Equipment pressure tested successfully	3	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3c	All key parameters monitored and recorded accurately (Pressure, Rate, Density)	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3d	Plugs / darts released and tested successfully	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3e	Density variation met expectations	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3f	Personnel performed as per expectations	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3g	Equipment performed as per expectations	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3h	Job pumped as per design	3	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3i	Did job start on time	2	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
3j	Free of Operational failures (screen out, Cementing Example, etc.)	3	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
				Sub-total 0%

4	Evaluation			
4a	Main job objective achieved with no consequential non-productive time	10	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	0
				Sub-total 0%

Total 0%

Comments: (Please include a brief explanation for a "NO" response and summarize any innovations attempted on this well.)

Client:	Schlumberger:
Client Signature:	Schlumberger Signature: