



End of Job Report

MSD-GT-01 – ESP installation

September 2024

Conform Mijnbouwregeling artikel 8.2.2.2 and Bijlage 12



energie en hergebruik

Authorisation

Function	Name	Date	Signature
Drilling Manager	B.J. Koers	10-10-2024	
Production Engineer	S. Maat	10-10-2024	

colofon.

kenmerk EOJR MSD-GT-01 ESP installation
status Final
versie V1
auteur(s) B.J. Koers
datum 10 oktober 2024

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1 Project Details

1.1 Organisation

Project Director	Marco van Soerland
Project Manager	Geert van Ek
Drilling Manager	Gerrit Schurink
Plaatsvervangend Drilling Manager	Bert Jan Koers
Production Engineer	Sander Maat
HSE Manager	Peter v.d. Burg

Drilling Supervisors on 2-week rotational scheme:

Well Site Supervisor (day)	Axel Sanden	03-09-2024 / 06-09-2024
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1.2 Operational summary

Field	Maasdijk	
Well Number:	MSD-GT-01	
Well Name	MAASDIJK-GT-01	
Well Type	Geothermal producer	
Start operations	03-09-2024; 07:00 hr till 06-09-2024 15:30	
End of operations		
Days Operational	4 days	
Operator	HVC Aardwarmte Maasdijk B.V.	
Surface coordinates	X: 73.456,45 (RD) Y: 442.449,68 (RD)	N 51° 57.869 (ETRS89) E 004° 12.040 (ETRS89)
Surface elevation (Ground level)	+1.40 m above NAP	

1.3 Equipment & Contractors

Main Contractors

Odfjell	:	Rigless intervention unit
Baker Hughes	:	ESP supplier
Liberty	:	Wellhead supplier
Boekestijn	:	Crane

1.4 Objectives

Project objectives:

- Install ESP on 7" tubing.

1.5 Summary of operations

On the first day the ESP was assembled in the ESP-mouse hole consisting out of Lower and upper tandem motors, seal and lower tandem pump section. Next day the Odfjell rigless skid was assembled, meanwhile the MLE (motor lead extension) was spliced to the ESP cable. Around noon the ESP was lifted in the well and the pothead connecteor was installed. The MLE clamps did not fit to the MLE cable. The new MLE cable was provided by Baker Hughes due to issues with the previous batch of MLE's of which the original MLE was also part. Decided to modify one MLE clamp (seal-motor) to protect the pothead. Installed 14x bandits in total on ESP assembly. Started RIH ESP on 7" 26# L80 13Cr VAMTOP tubing. On the 3rd day the remaining tubing joints were RIH and the tubing hanger was made up including the tri-lock connector. On the 4th day the tubing hanger was successfully landed with ESP intake at 848.3mGL, bottom gauge at 871.5mGL. Pressure tested seals to 25/207bar 5/10min. Removed tubing hanger running tool and rigged down Odfjell rigless unit. Performed final electrical measurements which were all good. Installed hanger top plug and pressure tested to 25/207bar 5/10min.

Lessons learned

- Check if MLE clamps fit before job starts. Although the new MLE-cable was discussed in a pre-job meeting and we were told that it should be equal to the original MLE-cable it was slightly wider. Therefore a "fit test" should be done.

2 Well data

2.1 Depth reference and total depth

Used depth reference	: Ground Level
Elevation: Ground level – NAP	: +1.40 m (ground level lays above NAP)
Well total depth	: 3297mMD / 2917mTVD

2.2 Deviation plots

See drilling EOWR.

2.3 Casing scheme

Table 1. Casing details

Item OD [in]	Top (m MD)	Bottom (m MD)	Weight	Grade	Connection
24" conductor	0	146	0,5" WT	S355	Welded
13 3/8" Casing	0	1143	68 #	L80	VAM TOP
10 3/4" GRE lined csg	0	949	51/57.4 #	L80	VAM TOP
9 5/8" GRE lined csg	949	2830	47/51,9 #	L80	VAM TOP
9 5/8" Cr13 casing	2830	3272	47#	L8013Cr	VAM TOP
9 5/8" L80 casing	3272	3295	47#	L80	VAM TOP

Table 2. Cement details

Item	TOC (m MD)	Lead Slurry Volume (m³)	Lead Slurry Weight (s.g.)	Tail Slurry Volume (m³)	Tail Slurry Weight (s.g.)	Type
13 3/8" Casing	Surface	103.5	1,35	14.7	1,60	HOZ Lite lead and HOZ tail
10 3/4" x 9 5/8" Casing	(confirmed by RBT log)	61.7	1,35	20.4	1,84	HOZlite lead HMR+ tail

2.4 Well schematic – post job

Nr.	Item Description	MSD-GT-01 Geothermal Producer	Depth	Depth	Hole ID	Pipe OD	Collar OD	Pipe ID	Pipe ID	Geology	
			m	m	in	in	in	in	in	m	m
1	All depths from GROUND LEVEL ORT= +9,34m above ground level RT= +10,72m above NAP		146	146		24,000	welded	23,000	-		
	24" Conductor										
	ESP on 7" 26# L80 13Cr VAMTOP tubing		848,3	848,3	ESP intake						
	Kick-off point		871,5	871,5	(btm sensor)	7,000		7,565	6,276	6,151	
3d	10 3/4" 51# L80 VAMTOP - GRE Lined (57.4#) 2x Swell packers		891	891						898	898
	13 3/8" 68# L80 VAMTOP Casing		949	949		10,750	11,488	9,350	9,225		
	Top of cement		1044								
2	13 3/8" 68# L80 VAMTOP Casing		1142	1143	16,00	13,375	14,176	12,415	12,259		
	Top of cement		1214	1218						1660	1700
	End of build at 40° inclination		2037	2174						2056	2199
3c	9 5/8" 47# L80 VAMTOP - GRE Lined (51.9#)		2534	2830	12 1/4"	9,625	10,396	8,250	8,125	2489	2772
			2552	2854	Top Perforations (run 2)						
			2601	2917	Bottom Perforations (run 2)						
			2728	3075	Top Perforations (run 1)						
			2837	3205	Bottom Perforations (run 1)						
3b	9 5/8" 47# L80 VAMTOP 13%Chrome		2847	3218	HUD (Coil tubing - 18-04-2024)						
	Top of float collar		2870	3272	12 1/4"	9,625	t.b.d.	8,681	8,525	2880	3256
3a	9 5/8" 47# L80 VAMTOP (2 joint sheettrack)		2900	3295	12 1/4"	9,625	10,396	8,681	8,525		
			2917	3297	TD						

*Not in scale.



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3 Drilling fluid summary

Not applicable. Well filled with 1.08s.g. brine.



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4 Geology

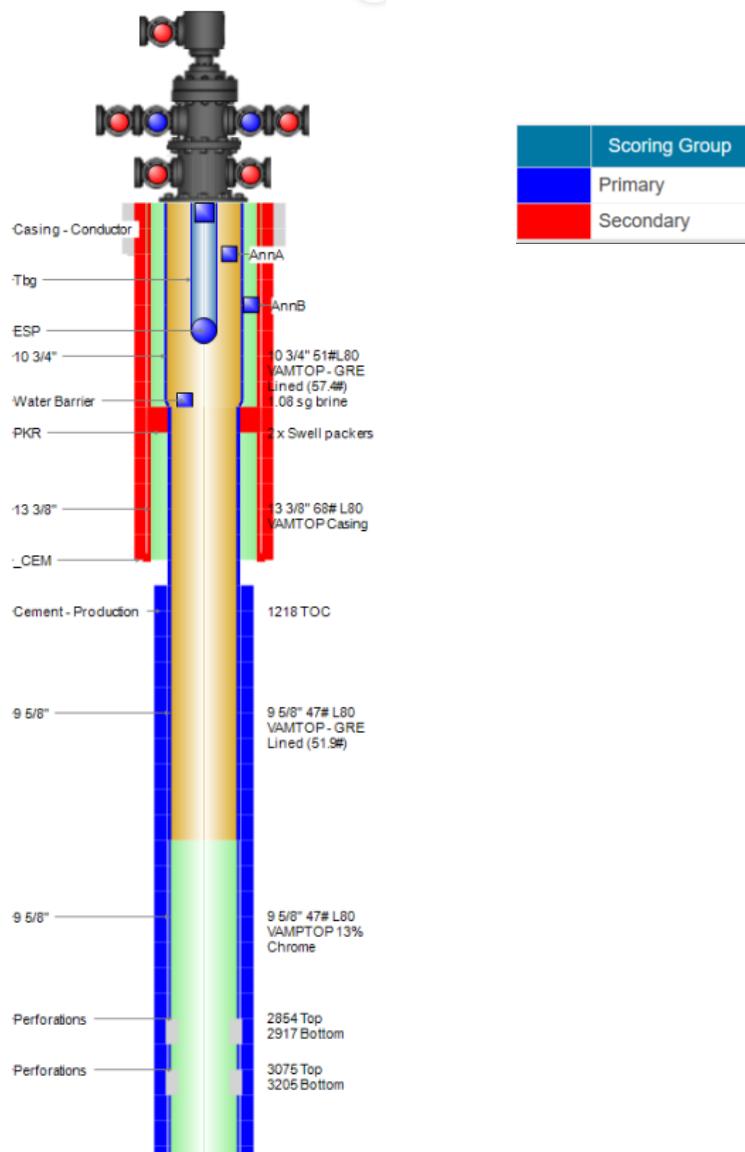
Not applicable – refer to drilling end of well report.

5 Well completion

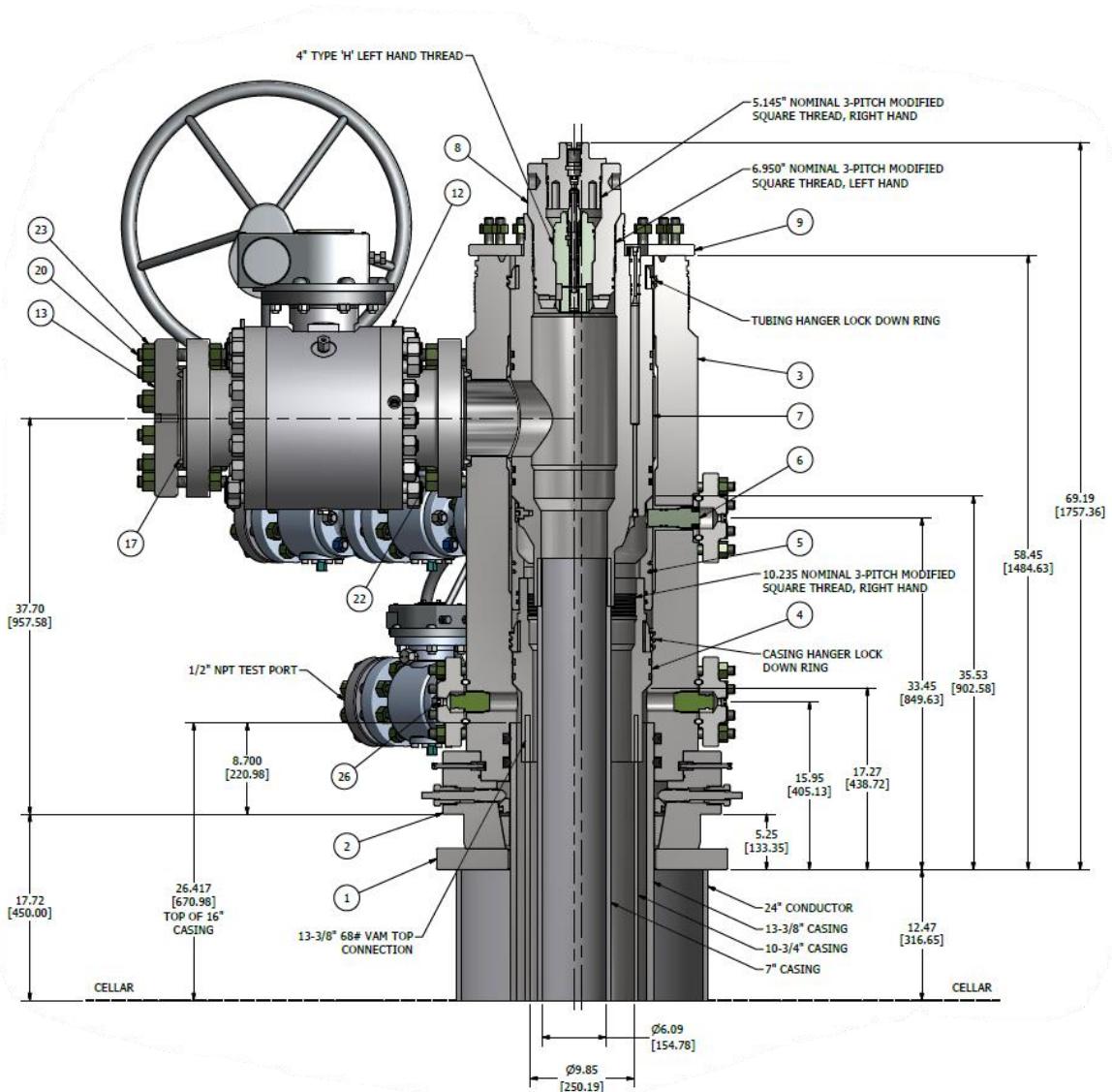
5.1 Well status

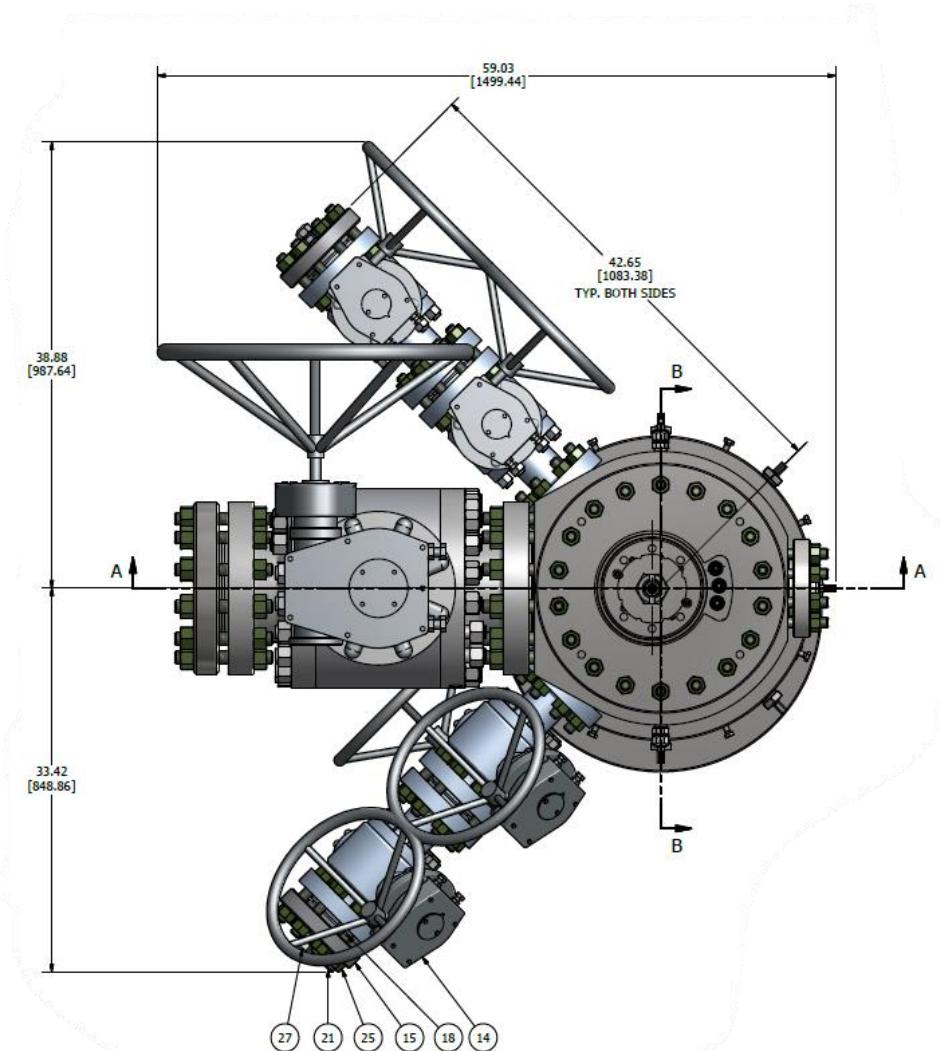
Well is suspended with 1.08 s.g. formation brine. Horizontal mastervalve (7 1/16" 3k ball valves with blind flange) and 2 1/16" 3k side outlet valves are installed. Tubing hanger with hanger top plug are installed and pressure tested to 3000 psi / 207bar.

5.2 Well barrier schematic



5.3 Wellhead drawing



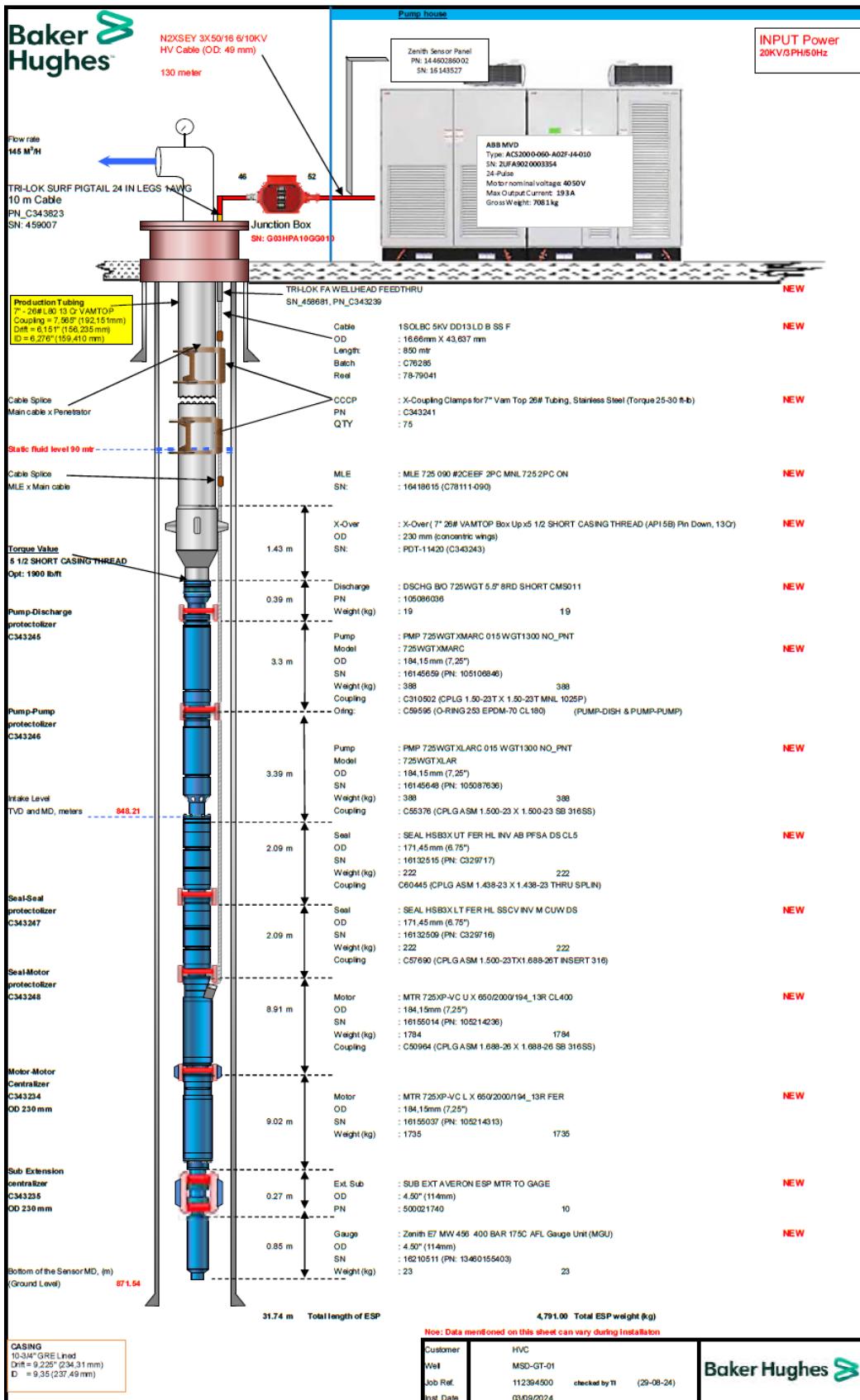


PARTS LIST			
ITEM	PART NUMBER	DESCRIPTION	MATERIAL
1	05-101531-MA	24" x 13-5/8" Eccentric Base Plate	8630
2	05-101139-AS	13-5/8" Slip Housing	8630
3	05-10137-AS	13-5/8" Wellhead Housing	8630 with Inconel 625 Clad
4	05-101140-AS	10-3/4" Casing Hanger	F6NM
5	05-101290-AS	Landing Sub	F6NM
6	05-101336-AS	Landing Sub Anti-Rotation Plug	F6NM
7	05-101666-AS	7" Tubing Hanger	F6NM
8	05-101168-AS	Tubing Hanger Blanking Plug	F6NM
9	05-101143-FM	Wellhead Top Plate	Steel, Carbon
10	09-101313-PP	9", 3 KSI Ball Valve.	Carbon Steel with 316 Stainless Steel Clad
11	05-101324-FM	9" 3K Blind Flange	Steel, Carbon
12	09-101312-PP	7-1/16", 3 KSI Ball Valve.	Carbon Steel with 316 Stainless Steel Clad
13	05-101356-FM	7-1/16" 3K Blind Flange	Steel, Carbon
14	09-101311-PP	2-1/16", 3 KSI Ball Valve	Carbon Steel with 316 Stainless Steel Clad
15	SK20349	2.06", 3K Blind Flange for HXTS (FM)	Carbon Steel
16	SK20352-49	R49 Type R Ring Gasket (PP)	Stainless Steel
17	SK20352-45	R45 Type R Ring Gasket (PP)	Stainless Steel
18	SK20352-24	R24 Type R Ring Gasket (PP)	Stainless Steel
19	SK20304-20	All Threaded Stud Bolt 1-3/8"-8 UN x 9-1/2" Long	Steel, High Strength Low Alloy
20	SK20304-17	All Threaded Stud Bolt 1-1/8"-8 UN x 8-1/2" Long (PP)	Steel, High Strength Low Alloy
21	SK20304-03	All Threaded Stud Bolt 7/8"-9 UNC x 6-1/2" Long (PP)	Steel, High Strength Low Alloy
22	SK20306-17	Tap End Stud 1-1/8"-8 UN x 5-7/8" Long (PP)	Steel, High Strength Low Alloy
23	SK20004-11	Heavy Hex Nut 1-1/8"-8 UN (PP)	Steel, Mild
24	SK20004-15	1-3/8"-8 UN Heavy Hex Nut	Steel, Mild
25	SK20004-09	7/8"-9 UNC HEAVY HEX NUT (PP)	Steel, Mild
26	SK20222-05	1/2" NPT LEVL Plug (PP)	Stainless Steel, Austenitic
27	SK20104	Autoclave Blow Down Plug (PP)	Carbon Steel



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5.4 Completion schematic



6 Attachments

6.1 Tally 7" production tubing

7 " ESP tally						
Date : 05/09/2024						
Co/man : A.Sanden						
Well : MSD-GT-01p						
Tubing	7,00					
Grade	L-80 13Cr					
Weight	26,0			lbs / ft		
Casing ID	6,275			inch		
Drift Dia	6,151			inch		
M/u loss	0,121			m		
Connection	VAMTOP			Mud w t ~	1,08	Production water
M/u Torque Min	7470			Ft/lbs	Bouyancy factor	0,862
M/u Torque Opt	8300			Ft/lbs	Block w t	0
M/u Torque Max	9130			Ft/lbs		
90% Burst				Bar		
90% Collapse				Bar		
Tensile Strength				psi	Reference	GL
Capacity				ltr/mtr		m
Capacity Av dia				ltr/mtr		
Displacement				ltr/mtr		
Joint no	Length m	Less m/u loss	Cum m	Jt Bottom m	Jt Top m	Remarks
						Block Weight tonnes
						Displacement m3
						Shoe to Jt bottom
Gauge	0,850	0,85	0,85	871,54	870,69	S/N
Extension sub	0,270	0,27	1,12	870,69	870,42	
LTM	9,020	9,02	10,14	870,42	861,40	S/N
UTM	8,910	8,91	19,05	861,40	852,49	S/N
Protector	2,090	2,09	21,14	852,49	850,40	S/N
Protector	2,090	2,09	23,23	850,40	848,31	S/N
Pump 15WGT1300	3,390	3,39	26,62	848,31	844,92	S/N
Pump 15WGT1300	3,300	3,30	29,92	848,31	845,01	S/N
BOD	0,390	0,39	30,31	844,92	844,53	S/N
Wing Sub	1,430	1,43	31,74	845,01	843,58	ESP weight in air = 4,8
7" Pup jnt	1,620	1,62	33,36	844,53	842,91	flat cable
						7" - 26# VAMTOP
1	11,380	11,26	44,62	842,91	831,65	"
2	11,390	11,27	55,89	831,65	820,38	"
3	11,390	11,27	67,16	820,38	809,11	"
4	11,400	11,28	78,44	809,11	797,83	"
5	11,360	11,24	89,68	797,83	786,59	7" - 26# VAMTOP
6	11,330	11,21	100,89	786,59	775,39	"
7	11,380	11,26	112,14	775,39	764,13	"
8	11,080	10,96	123,10	764,13	753,17	"
9	11,390	11,27	134,37	753,17	741,90	"
10	10,920	10,80	145,17	741,90	731,10	7" - 26# VAMTOP
11	11,360	11,24	156,41	731,10	719,86	"
12	11,000	10,88	167,29	719,86	708,98	"
13	11,350	11,23	178,52	708,98	697,75	"
14	11,860	11,74	190,26	697,75	686,01	"
15	11,400	11,28	201,54	686,01	674,73	7" - 26# VAMTOP
16	11,380	11,26	212,80	674,73	663,47	"
17	11,330	11,21	224,01	663,47	652,26	"

18	10,710	10,59	234,60	652,26	641,67		"	11,5	0,0	652,26
19	11,320	11,20	245,80	641,67	630,48		"	11,9	0,0	641,67
20	11,340	11,22	257,01	630,48	619,26		7" - 26# VAMTOP	12,3	0,0	630,48
21	11,360	11,24	268,25	619,26	608,02		"	12,6	0,0	619,26
22	11,360	11,24	279,49	608,02	596,78		"	13,0	0,0	608,02
23	11,090	10,97	290,46	596,78	585,81		"	13,4	0,0	596,78
24	11,340	11,22	301,68	585,81	574,59		"	13,8	0,0	585,81
25	10,980	10,86	312,54	574,59	563,73		7" - 26# VAMTOP	14,1	0,0	574,59
26	11,400	11,28	323,82	563,73	552,45		"	14,5	0,0	563,73
27	11,380	11,26	335,08	552,45	541,19		"	14,9	0,0	552,45
28	11,240	11,12	346,20	541,19	530,07		"	15,2	0,0	541,19
29	10,790	10,67	356,87	530,07	519,40		"	15,6	0,0	530,07
30	11,380	11,26	368,13	519,40	508,14		7" - 26# VAMTOP	16,0	0,0	519,40
31	10,800	10,68	378,81	508,14	497,47		"	16,3	0,0	508,14
32	11,500	11,38	390,19	497,47	486,09		"	16,7	0,0	497,47
33	11,310	11,19	401,37	486,09	474,90		"	17,1	0,0	486,09
34	11,600	11,48	412,85	474,90	463,42		"	17,5	0,0	474,90
35	11,490	11,37	424,22	463,42	452,05		7" - 26# VAMTOP	17,8	0,0	463,42
36	11,500	11,38	435,60	452,05	440,67		"	18,2	0,0	452,05
37	11,330	11,21	446,81	440,67	429,46		"	18,6	0,0	440,67
38	11,160	11,04	457,85	429,46	418,42		"	19,0	0,0	429,46
39	11,340	11,22	469,07	418,42	407,20		"	19,3	0,0	418,42
40	11,400	11,28	480,35	407,20	395,92		7" - 26# VAMTOP	19,7	0,0	407,20
41	11,380	11,26	491,61	395,92	384,66		"	20,1	0,0	395,92
42	11,500	11,38	502,99	384,66	373,28		"	20,5	0,0	384,66
43	11,060	10,94	513,93	373,28	362,34		"	20,8	0,0	373,28
44	11,400	11,28	525,21	362,34	351,07		"	21,2	0,0	362,34
45	11,230	11,11	536,32	351,07	339,96		7" - 26# VAMTOP	21,6	0,0	351,07
46	11,500	11,38	547,69	339,96	328,58		"	22,0	0,0	339,96
47	11,300	11,18	558,87	328,58	317,40		"	22,3	0,0	328,58
48	11,500	11,38	570,25	317,40	306,02		"	22,7	0,0	317,40
49	10,980	10,86	581,11	306,02	295,16		"	23,1	0,0	306,02
50	11,500	11,38	592,49	295,16	283,78		7" - 26# VAMTOP	23,5	0,0	295,16
51	11,050	10,93	603,42	283,78	272,85		"	23,8	0,0	283,78
52	11,500	11,38	614,80	272,85	261,47		"	24,2	0,0	272,85
53	11,500	11,38	626,18	261,47	250,09		"	24,6	0,0	261,47
54	11,380	11,26	637,44	250,09	238,83		"	25,0	0,0	250,09
55	11,380	11,26	648,70	238,83	227,57		7" - 26# VAMTOP	25,3	0,0	238,83
56	11,360	11,24	659,94	227,57	216,33		"	25,7	0,0	227,57
57	11,300	11,18	671,12	216,33	205,16		"	26,1	0,0	216,33
58	10,830	10,71	681,82	205,16	194,45		"	26,4	0,0	205,16
59	11,330	11,21	693,03	194,45	183,24		"	26,8	0,0	194,45
60	11,240	11,12	704,15	183,24	172,12		7" - 26# VAMTOP	27,2	0,0	183,24
61	11,350	11,23	715,38	172,12	160,89		"	27,6	0,0	172,12
62	11,350	11,23	726,61	160,89	149,66		"	27,9	0,0	160,89
63	11,370	11,25	737,86	149,66	138,41		"	28,3	0,0	149,66
64	11,350	11,23	749,09	138,41	127,18		"	28,7	0,0	138,41
65	11,380	11,26	760,35	127,18	115,92		7" - 26# VAMTOP	29,1	0,0	127,18
66	11,380	11,26	771,61	115,92	104,66		"	29,4	0,0	115,92
67	10,830	10,71	782,32	104,66	93,95		"	29,8	0,0	104,66
68	11,370	11,25	793,57	93,95	82,70		"	30,2	0,0	93,95
69	11,110	10,99	804,56	82,70	71,71		"	30,5	0,0	82,70
70	10,870	10,75	815,31	71,71	60,97		7" - 26# VAMTOP	30,9	0,0	71,71
71	11,160	11,04	826,34	60,97	49,93		"	31,3	0,0	60,97

72	11,400	11,28	837,62	49,93	38,65		"	31,6	0,0	49,93
73	10,720	10,60	848,22	38,65	28,05		"	32,0	0,0	38,65
74	11,360	11,24	859,46	28,05	16,81		"	32,4	0,0	28,05
75	11,390	11,27	870,73	16,81	5,54		"	32,8	0,0	16,81
Hanger pup	1,420	1,30	872,03	5,54	4,24		7" - 26# VAMTOP	32,8	0,0	5,54
Hanger below HUP	0,27	0,27	872,30	4,24	3,97					4,24
HUP - GL	-0,76	-0,76	871,54	3,97	4,73		HUP 0,765m above GL			3,97
	0,00	0,00	871,54	4,73	4,73					4,73

							Pick up weight	37mT		
							Slack of weight	37mT		
							450mT mobile crane block	3,5mT incl lift equip		
FINAL ESP checks			1,73GΩ - 1000V ~ 5min				Wellhead adaptor / hanger seals			
			fase to fase 1,3Ohm balanced	Fluke			207bar for 10 min			
Dope:			API modified							