Decision Support for Large Offshore Wind Farms via Bayesian Optimisation

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- Important logistic considerations:
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- Stochastic modelling, decision analysis and expert judgement can help to answer these questions

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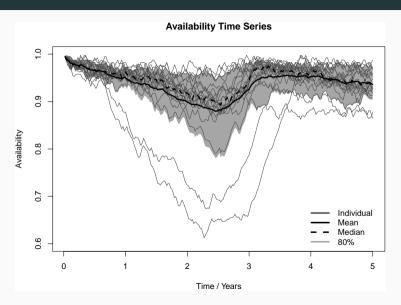
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Athena Trajectories



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- The Bayes' Optimal Decision is the decision x^* such that

$$\mathbf{x}^* = \operatorname*{arg\;max}_{\mathbf{x} \in \mathcal{X}} U(\mathbf{x})$$

• Eliciting $u(\cdot)$ performed in terms of gambles over consequences (and hence probabilities) therefore useful to keep $u(x) \in [0,1]$

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 - Best warehouse
 - How to fill with spares
 - When to buy in more spares

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For each choice of warehouse (k) will solve:

maximise
$$U(\mathbf{x})$$
 subject to $\sum_{i=1}^{9} x_i = C_k$ $u(\mathbf{x}) = a_A u_A(\mathbf{x}) + a_W u_W(\mathbf{x}) + a_S u_S(\mathbf{x})$

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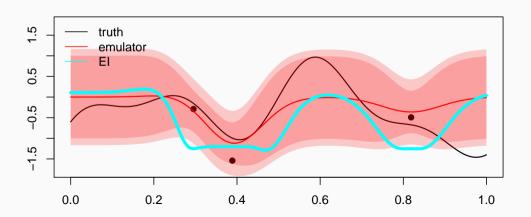
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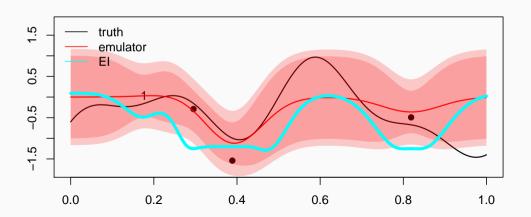
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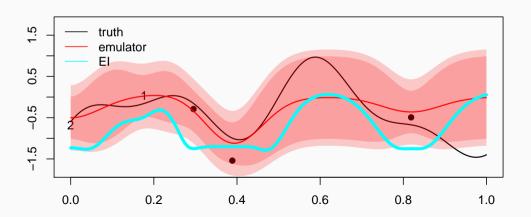
• Posterior $\pi_n(U(\mathbf{x}_{new}))$ is also Gaussian with linearly adjusted mean $\mu_n(\mathbf{x}_{new})$ and variance $\sigma_n^2(\mathbf{x}_{new})$

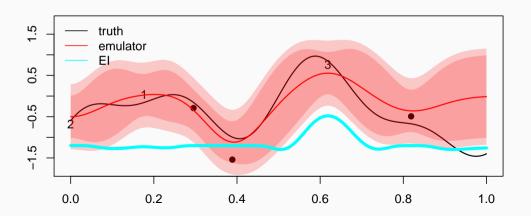
- ullet An acquisition function (sequential design rule) tells us which value of $oldsymbol{x}$ to next run the computer model at
- $\mathbf{x}_{n+1} = \operatorname{arg\,max}_{\mathbf{x} \in \mathcal{X}} \alpha \left\{ \pi_n[U(\mathbf{x})] \right\}$

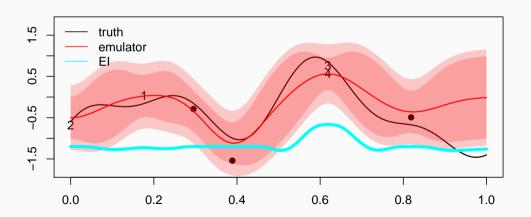
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- examples:
 - $PI(x) = P_{\pi_n}(U(x) > y_n^*)$
 - $EI(x) = E_{\pi_n} \{ max(0, U(x) y_n^*) \}$
 - UCB(\mathbf{x}) = $\mu_n(\mathbf{x}) + \gamma_n^2 \sigma_n(\mathbf{x})$

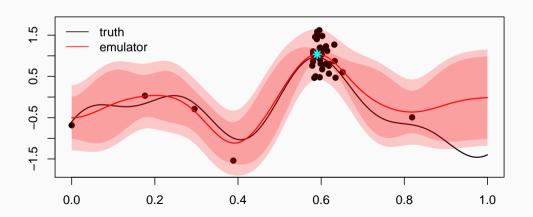






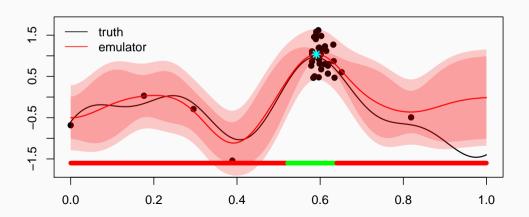






No uncertainty in final answer considered in BayesOpt \implies decision support

$$\mathcal{I}(\mathbf{x}) = \frac{\mathsf{E}\{U(\hat{\mathbf{x}}^*) - U(\mathbf{x})\}}{\sqrt{\mathsf{Var}\{U(\hat{\mathbf{x}}^*) - U(\mathbf{x})\}}}$$



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$$\alpha_{EI}(\mathbf{x}) = \int_{\theta_n(\mathbf{x})}^{\infty} \expit \left\{ \mu_n(\mathbf{x}) + \sigma_n(\mathbf{x}) z \right\} \phi(z) \, dz$$

$$\theta_n = \frac{\logit y_n^* - \mu_n(\mathbf{x})}{\sigma_n(\mathbf{x})}$$

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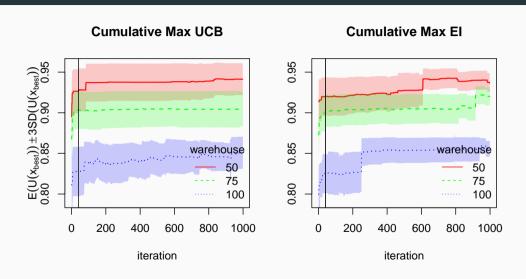
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Back to Wind Farms

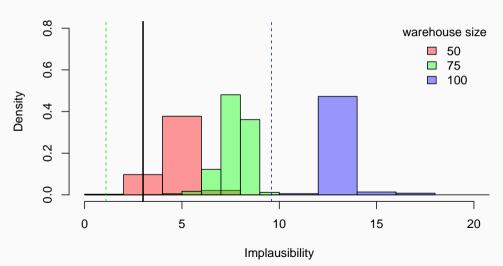
- Run El and UCB $(\gamma_n^2 = 3)$ scheme for the decision problem
- An independent scheme run for each sub-problem (warehouse) until min{1000 runs, 2 days} elapsed
- Utility stochastic ⇒ ran 20 replicates at each design point
- Assumed $u(\cdot) \sim Beta(a(\cdot), b(\cdot))$
- GP hyperparameters updated every 30 iterations after an initial 40 'warm up' iterations
- Decision support:
 - $\mathcal{I}(x) > 3 \implies \text{ruled out}$
 - $\mathcal{I}(x) \leq 3 \implies \mathsf{NROY}$

Back to Wind Farms



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Implausibility of Investigated Decisions



Conclusions

- Presented method for BayesOpt of utility functions which leverages problem structure
- El seems to be better at minimising uncertainty; UCB ($\gamma_n=3$) better at exploration
- Unification of decision support and optimisation sequential design also helps with messy decision space
- ullet Managed to rule out largest warehouse. For middle warehouse min $\mathcal{I}({m x}) pprox 1 < 3$

Further Work

- Better choice of kernel than squared exponential for discrete simplex like space?
- Incorporate notion of model discrepancy
- Perform another 'wave' of emulation/optimisation to try get decision space down to one warehouse



References

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