Water injection wells and earthquakes in Oklahoma

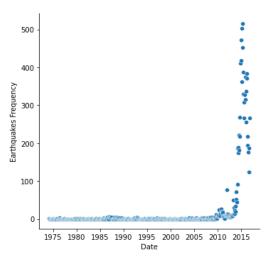
(From Kaggle)

https://www.kaggle.com/ksuchris2000/oklahoma-earthquakes-and-saltwater-injection-wells

Introduction

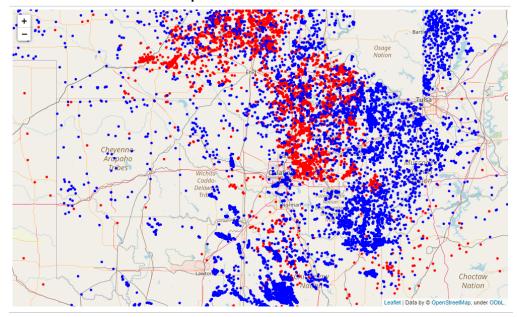
Beginning in 2009, the frequency of earthquakes in the U.S. State of Oklahoma rapidly increased from an average of fewer than two 3.0+ magnitude earthquakes per year since 1978 to hundreds per year in 2014, 2015, and 2016. Thousands of earthquakes have occurred in Oklahoma and surrounding areas in southern Kansas and North Texas since 2009. Scientific studies attribute the rise in earthquakes to the disposal of wastewater produced during oil extraction that has been injected deeply into the ground. (Wikipedia)

Injection wells are utilized to dispose of fluid created as a byproduct of oil and gas production activities. Likewise, hydraulic fracturing, ie "fracking", produces large byproducts of water. This byproduct is then injected deep back into the earth via disposal/injection wells.



Volume of Earthquakes per Month

Locations of wells and earthquakes



Red dots = Earthquakes

Blue dots = Active Injection Wells

Can the future volume of earthquakes be predicted from the number of injection wells and the volume of wastewater injected back into the subsurface?

Data Wrangling

Wells Dataframe:

Earthquakes Dataframe:

```
Int64Index: 11125 entries, 0 to 11124
Data columns (total 21 columns)
                                                         RangeIndex: 13954 entries, 0 to 13953
# Column
                        Non-Null Count Dtype
                                                        Data columns (total 23 columns)
                                                                               Non-Null Count Dtype
                                                         # Column
    API#
                        11125 non-null float64
                        11125 non-null
                                                                                13954 non-null
13954 non-null
      Operator
     Operator ID
                        11125 non-null
                                           float64
                                                              longitude
                                                                                13954 non-null
                                                                                                 float64
      WellType
                                                              depth
                                                                                13954 non-null
                                                                                                 float64
     WellName
                        11124 non-null
                                           object
                                                                               13948 non-null
13933 non-null
5389 non-null
                                                              mag
magType
                                                                                                 float64
                        11124 non-null
      WellNumber
     OrderNumbers
                        11124 non-null
                                            float64
      Approval Date 11125 non-null
                                                                               12433 non-null
                                                              gap
                                                                                                 float64
     County
                                                              dmin
                        11125 non-null
                                           object
                                                                                5621 non-null
                                                                                                 float64
                                                          9 rms
10 net
11 id
                                                                               12749 non-null
13954 non-null
13954 non-null
                        11125 non-null
                                                                                                 float64
 10 Twp
                        11125 non-null
                                           object
                        11125 non-null
                                            object
                                                          12 updated
                                                                               13954 non-null
 12 QQQQ
                        11125 non-null
                                            object
                                                          13 place
                                                                                13954 non-null
                                                                                                 object
                        11125 non-null
                                                         14 type
15 horizontalError
16 depthError
                                                                                13954 non-null
13954 non-null
10756 non-null
12144 non-null
 14 LONG
                        11125 non-null
                                            float64
                        9689 non-null
                                            object
 16 BBIS
                        9689 non-null
                                            object
                                                         17 magError
                                                                                6055 non-null
                                                                                                 float64
                                                         18 magNst
19 status
20 locationSource
                                                                                6133 non-null
                                                                                                 float64
     ZONE
                        11125 non-null
 18 Unnamed: 18
                        0 non-null
                                            float64
                                                                               13954 non-null
13954 non-null
     Unnamed: 19
                        0 non-null
                                            float64
                                                         21 magSource
22 marker_color
 20 Unnamed: 20
                        0 non-null
                                            float64
                                                                                13948 non-null
dtypes: float64(8), object(13)
                                                        dtypes: category(1), float64(12), object(10)
```

The approach for data wrangling was to make each remove all unnecessary features and investigate and fix all null values. After data wrangling, every row for each feature should have a relevant value and each feature should have the correct Dtype for analysis. When looking at the Wells dataframe on the left, the 'PSI' and 'BBLS' features were the only features that had to have a creative solution to fix, not only are there several thousand null values, but the dtype is object instead of float.

In order to take care of this it was necessary to remove all commas from the values so that it could be converted to float. Even after commas were removed it still wouldn't convert so I looked at the unique values. There were quite a few odd values with this format: '202B/428G',

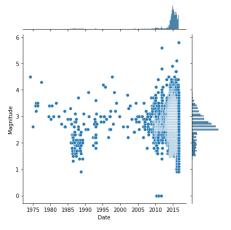
```
#There were several wells with PSI values that didn't make sense or were an incorrect format
#I saved these to a temp dataset so that they could be replaced
temp = wells.loc[wells['PSI'].isin(['228/475G', '2268/479G', '2258/479G', '2258/47
```

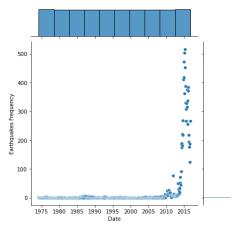
'226B/478G','227B/481G', Code Snippet Showing Interesting Data Wrangling

'218B/461G'. In order to fix this I removed those values to a temporary dataframe, changed the type of the rest of the remaining rows to float and found the median. Then in the temporary dataframe I replaced the odd values with the median, converted it to float, and merged it with the main dataset. Now there were no null values and it was the correct dtype.

Exploratory Data Analysis

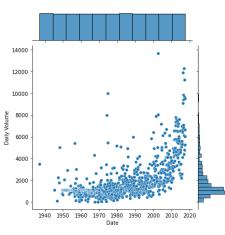
For exploratory data analysis I did preliminary plotting to see the relationships between the features and the two dataframes. This is very easily done with pandas profiling to see histograms of each feature as well to see if you have any remaining null or extreme values. After exploring with pandas profiling I made several plots exploring the features changing over time.

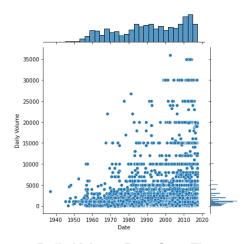




Earthquake Magnitude Over Time

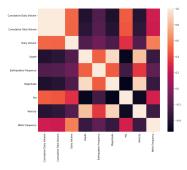
Earthquake Frequency Over Time





Daily Volume per Month Over Time

Daily Volume Rate Over Time



Pearson Correlation Heatmap

Feature Engineering

I suspected that part of the reason for the increase in earthquakes was not just more wells, but the cumulative effect of the water injection. To take account of this I had to create a few features. I had to calculate the cumulative volume injected over time based on each injection well's daily volume rate.

```
#Resample to Days so there are no duplicate dates in order to calculate new features, Wells Frequecy and Daily Volume are summed wells_day = wells.resample('D').mean()
wells_day['wells Frequency'] = wells['Wells Frequency'].resample('D').sum()
wells_day['Daily Volume'] = wells['Daily Volume'].resample('D').sum()
wells_day = wells_day.dropna()
wells_day.head()

Daily Volume Latitude Longitude PSI Wells Frequency
```

	Dully Volume	Lutitude	Longitude	F 31	vens i requency
Date					
1936-12-18	3500.0	34.199067	-97.399092	1100.0	1
1945-04-22	1100.0	36.901903	-95.900888	750.0	1
1946-10-19	100.0	35.511472	-96.767417	0.0	1
1947-03-18	2200.0	36.166273	-96.720024	750.0	2
1947-03-28	4600.0	36.718930	-95.546017	0.0	1

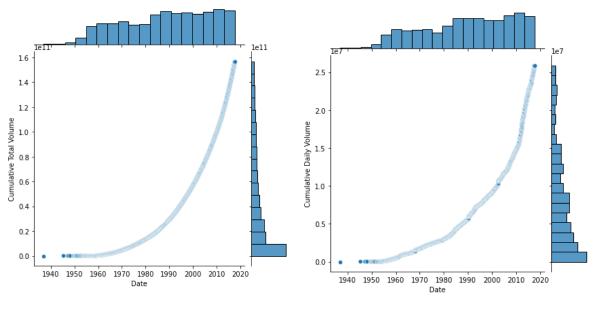
Calculating Total Daily Volume

```
#New features are calculated
    #Cumulative Daily Volume: Total daily volumue of all previous wells
    #It is shifted down 1 row to show the volume at the time that well comes on line
    #Cumulative Total Volume: Total daily volume multiplied by days since last well then summed
wells_day['Cumulative Daily Volume'] = wells_day['Daily Volume']
wells_day['Cumulative Daily Volume'] = wells_day['Cumulative Daily Volume'].cumsum().shift(1).fillna(0)
wells_day['Cumulative Total Volume'] = (wells_day['Cumulative Daily Volume'] * wells_day['Days Since Last Well']).cumsum()
wells_day.head(5)
```

	Daily Volume	Latitude	Longitude	PSI	Wells Frequency	Days Since Last Well	Cumulative Daily Volume	Cumulative Total Volume
Da	te							
1936-12-	18 3500.0	34.199067	-97.399092	1100.0	1	0.0	0.0	0.0
1945-04-	1100.0	36.901903	-95.900888	750.0	1	3047.0	3500.0	10664500.0
1946-10-	19 100.0	35.511472	-96.767417	0.0	1	545.0	4600.0	13171500.0
1947-03-	18 2200.0	36.166273	-96.720024	750.0	2	150.0	4700.0	13876500.0
1947-03-	4600.0	36.718930	-95.546017	0.0	1	10.0	6900.0	13945500.0

Calculating Cumulative Volume Over Time Code Snippet

In order to calculate the cumulative total over time, I summed the individual daily rates and shifted them down a row. This made it so 'Cumulative Daily Volume' was the total rate of all previous wells. I also calculated a 'Days Since Last Well' feature to take care of the time component. Then all I had to do was multiply these together and sum them down the column for the 'Cumulative Total Volume' over time.



Cumulative Total Volume

Cumulative Daily Volume

Preprocessing

In order to prepare the datasets for modeling there were several steps taken. The first was to resample the dataset into larger regularized bins. After the bins were created all columns present in the other dataset were created and populated with zeros to make the dataset merge easier.

```
#Data sets resampled to weeks for modeling, counter features and volumes were summed
wells_resamp = wells_day.resample('W').mean()
earthquakes_resamp = earthquakes.resample('W').mean()
wells_resamp['Wells Frequency'] = wells_day['Daily Volume'].resample('W').sum()
wells_resamp['Outulative Daily Volume'] = wells_day['Daily Volume'].resample('W').sum()
#wells_resamp['Cumulative Total Volume'] = wells_day['Cumulative Total Volume'].resample('W').sum()
earthquakes_resamp['Earthquakes Frequency'] = earthquakes['Earthquakes Frequency'].resample('W').sum()
earthquakes_resamp['Tumulative Total Volume'] = wells_day['Cumulative Total Volume'].resample('W').sum()
earthquakes_resamp['Earthquakes Frequency'] = earthquakes['Earthquakes Frequency'].resample('W').sum()
#Latitude and Longitude features were dropped since after resampling they were not representative of of the rows
#I work for a long time creating lat/long bins but once you start lumping by area you lose the time component
#This is a focus of future work to figure out how to use time and location (Geopandas?)
wells_resamp = wells_resamp.drop('Latitude', 'Longitude', 'Days Since Last Well'], axis=1)
wells_resamp['Type'] = 'Injection Well'
wells_resamp['Type'] = 'Injection Well'
earthquakes_resamp['Type'] = 'Earthquake'
#Features of the other dataset are created and set to 0 to prepare for merge
wells_resamp['Magnitude'] = 0
wells_resamp['Magnitude'] = 0
wells_resamp['Velocity'] = 0
earthquakes_resamp['Days Since Last Well'] = 0
earthquakes_resamp['Outulative Daily Volume'] = 0
earthquakes_resamp['Outulative Daily Volume'] = 0
earthquakes_resamp['Cumulative Daily Volume'] = 0
earthquakes_resamp['Cumulative Total Volume'] = 0
earthquakes_resamp['Camulative Total Volume'] = 0
earthquakes_resamp['Camulative Total Volume'] = 0
earthquakes_resamp = earthquakes_resamp.dropna()
```

Code Snippet Showing Timing Resample

were combined into one. The next process was to one hot encode the 'Type' features. The types differentiate each row as an earthquake or an injection well.

This resample was redone several times during modeling to find the best size of bin. The options that were tried were: 1 day, 3 days, 5 days and 1 week. Anything larger than one week provided too few samples. The binning that gave the best solution was 5 days. After the resample, the two datasets

The final step before modeling was to split into train/test sets and scale the features. Since I was trying to use the features to predict the future I couldn't use a standard train/test split so I manually chose dates for a split point. This was also extensively tested for optimal results. I wanted to make sure that the training data saw at least a portion of the ramp up in earthquakes so it would know what to look for in the other features, but not so much that the testing data was too small. Once I closed in on the optimal split point the differences in even a month were rather drastic. Some plot displays of the split results are presented below.

```
#Manually split into train and test datasets
train = merge_onehot.loc[merge_onehot.index < '2014-03-01' ]
test = merge_onehot.loc[merge_onehot.index >= '2014-03-01'
#Create X and y datasets
X train = train.drop(['Earthquakes Frequency'], axis=1)
y_train = train[['Earthquakes Frequency']]
X_test = test.drop(['Earthquakes Frequency'], axis=1)
y_test = test[['Earthquakes Frequency']]
index1 = train.index
index2 = test.index
columns1 = X_test.columns
columns2 = y_test.columns
scale1 = StandardScaler()
scale2 = StandardScaler()
X train = scale1.fit transform(X train)
X_test = scale1.transform(X_test)
scaletemp = scale2.fit(y_train)
```

For the modeling portion I

network. I tested several

planned to use a dense neural

versions, 2 vs 3 hidden layers,

dropout vs no dropout and rate, and settled on a 2 hidden layer,

500 vs 750 vs 1000 nodes,

500 node with 25% dropout

model. This model ended up giving about the same results as

but ran in 1/4 the time.

a 2 or 3 layer 1000 node model

Code Snippet of Test/Train Split and Scaling

Modeling

```
model2 = Sequential()
model2.add(Dense(500,activation='relu',input_shape=(10,)))
model2.add(Dropout(.25))
model2.add(Dense(500,activation='relu'))
model2.add(Dropout(.25))
model2.add(Dense(1))
model2.compile(optimizer='adam', loss='mse', metrics=['accuracy'])
start = time.time()
model2.fit(X_train,y_train, epochs=500)
print('It takes %s minutes' % ((time.time() - start)/60))
# Evaluate the best model.
loss2, accuracy2 = model2.evaluate(X_test, y_test)
print(loss2)
print(accuracy2)
335/335 [=======] - 0s 212us/step
1268.0577449768364
0.5343283414840698
```

Code Snippet Showing Optimized Dense Neural Network

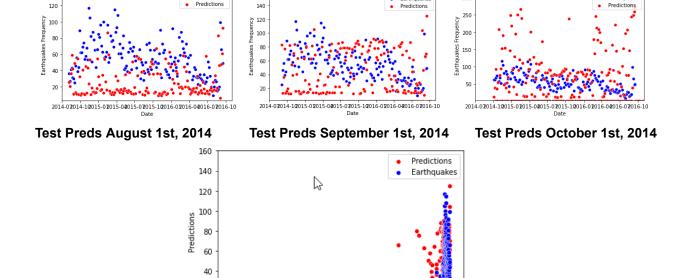
	Predictions	Eartnquakes Frequency		
Date				
2014-08-01	0.990913	0.0		
2014-08-04	25.605185	36.0		
2014-08-06	0.898451	0.0		
2014-08-09	20.239346	27.0		
2014-08-11	0.951540	0.0		
2014-08-14	36.266479	41.0		
2014-08-19	58.872772	43.0		
2014-08-21	0.993143	0.0		
2014-08-24	42.063889	31.0		
2014-08-26	1.000559	0.0		
2014-08-29	10.789319	30.0		
2014-08-31	0.958262	0.0		
2014-09-03	49.174908	25.0		
2014-09-05	0.913515	0.0		
2014-09-08	13.253757	46.0		

Dradictions Farthquakes Frequency

The accuracy output of the model gave an accuracy score of 0.5384615659713745 but it seems to be performing better than this. If you look at the test split results the model never actually predicts a zero but the output is around 1 or below. I believe this indicates that the model quite accurately predicts whether there will be a burst of earthquakes or not.

As mentioned above, the train/test split dates made quite a difference on the test predictions. When the split was August 1st, 2014 the model seems to drastically underestimate the results and is very hesitant to predict a frequency of greater than 60 earthquakes per period. I believe this is due to the split barely being on the ramp up and the training not having enough information. When you move forward two months to October 1st, 2014 it appears that the model is given too much information and it expects the ramp to continually go upward. It drastically overestimates the number of earthquakes, you'll notice that the vertical scale is double that of the

Neural Network Predictions vs Ground Truth other plots to be able to see the predictions. It appears that the month right in the middle, September 1st, 2014 is the perfect split. It sees enough of the ramp up to make more accurate predictions but doesn't way over predict.



Full Dataset Predictions vs Earthquakes

1980

1990

2000

1970

20

1950

1960

Future Work

- -Figure out what happened ~1975 to cause instability in the training data
- -Figure out a spatial component, multiple groupbys so you can have geographical bins but also save the time component
- -During the modeling process I spent a lot of time trying to create a LSTM model without much success. This would be a step up in accuracy due to it's stepwise nature of predictions.