

**ELECTRIC SERVICE TARIFF:****TIME OF USE - GENERAL SERVICE DEMAND  
SCHEDULE: "TOU-GSD-7"**

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**AVAILABILITY:**

Throughout the Company's service area from existing lines of adequate capacity.

**APPLICABILITY:**

To all electric service for Commercial and Industrial customers, at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, and at a standard voltage.

**MONTHLY RATE:**

**Basic Service Charge.....\$205.00**

**Energy Charges:**

**On-Peak kWh.....12.2372 per kWh**

**Shoulder kWh .....5.8718¢ per kWh**

**Off-Peak kWh.....2.2085¢ per kWh**

**Demand Charges:**

**On-Peak kW .....\$14.70 per kW**

**Economy kW.....\$4.91 per kW**

**Maximum kW .....\$4.91 per kW**

**Minimum Monthly Bill: \$205.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.**

**DETERMINATION OF REACTIVE DEMAND:**

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measurement during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. Each month the Company will bill excess kVAR at the rate of \$0.27 per excess kVAR.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

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### **NUCLEAR CONSTRUCTION COST RECOVERY:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

### **DEMAND SIDE MANAGEMENT SCHEDULE:**

The amount calculated at the above rate will be increased under the provisions of the Company's Demand Side Management Commercial Schedule, including any applicable adjustments.

### **FUEL COST RECOVERY:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

### **MUNICIPAL FRANCHISE FEE:**

The bill calculated under this tariff will be increased under the provisions of the Company's Municipal Franchise Fee Schedule, including any applicable adjustments.

### **ON-PEAK:**

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

### **SHOULDER:**

The Shoulder period is defined as the hours between 12:00 noon and 2:00 p.m. and the hours between 7:00 p.m. and 9:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

### **OFF-PEAK:**

The Off-Peak period is defined as all hours not included above in the On-Peak and Shoulder periods, including all weekends and the calendar months of October through May (Winter Months).

### **DETERMINATION OF BILLING DEMAND:**

#### **June through September:**

**On-Peak kW:** On-Peak kW shall be the highest 30-minute kW measurement during the On-Peak Period, as defined above, for the current month.

**Economy kW:** Economy kW shall be equal to the highest 30-minute kW measurement during all hours of the current month minus the On-Peak kW of the current month

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### **October through May:**

Maximum kW: Maximum kW shall be the highest 30-minute kW measured during the current month

### **TERM OF CONTRACT:**

Three (3) years. After such time, the contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' written notice to the Company prior to the anniversary date.

### **GENERAL TERMS & CONDITIONS:**

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.