

**ELECTRIC SERVICE TARIFF:****POWER AND LIGHT LARGE  
SCHEDULE: "PLL-8"**

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**AVAILABILITY:**

Throughout the Company's service area from existing lines of adequate capacity.

**APPLICABILITY:**

To all electric service of one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage for any customer with a demand, as determined under the Special Applicability Provisions, of 500 kW or greater.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at a standard voltage.

**MONTHLY RATE:****Energy Charge Including Demand Charge:**

Basic Service Charge.....\$20.00

All consumption (kWh) not greater than  
200 hours times the billing demand:

First 3,000 kWh .....	12.5319¢ per kWh
Next 7,000 kWh .....	11.3642¢ per kWh
Next 190,000 kWh .....	9.6926¢ per kWh
Over 200,000 kWh .....	7.4732¢ per kWh

All consumption (kWh) in excess of 200  
hours and not greater than 400 hours  
times the billing demand .....1.2880¢ per kWh

All consumption (kWh) in excess of 400  
hours and not greater than 600 hours  
times the billing demand .....0.9713¢ per kWh

All consumption (kWh) in excess of 600  
hours times the billing demand .....0.7290¢ per kWh

**Minimum Monthly Bill:**

- A. \$20.00 Basic Service Charge plus \$9.01 per kW of billing demand, plus excess kVAR charges, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery as applied to the current month kWh, plus Municipal Franchise Fee.
- B. Metered Outdoor Lighting: The lesser of (1) that determined from paragraph "A" above, or (2) \$44.97 per meter plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery, plus Municipal Franchise Fee for metered outdoor lighting installations, provided service is limited to the lighting equipment itself and such incidental load as may be required to operate coincidentally with the lighting equipment.

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### DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.27 per excess kVAR.

### ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

### NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

### DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

### FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

### MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's Municipal Franchise Fee Schedule, including any applicable adjustments.

### DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding Eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the greatest of:

- (1) The current actual demand, or
- (2) Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or
- (3) Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the greater of:

- (1) Ninety-Five percent (95%) of the highest summer month (June through September), or
- (2) Sixty percent (60%) of the highest winter month (October through May), including the current month.

Customers who change from a Time of Use (TOU) tariff will have their minimum Billing Demands calculated for the first Eleven (11) months on this tariff based on the greater of:

- (1) 95% of the average of the four (4) Summer Months highest On-Peak kW, or
- (2) 60% of the average of the eight (8) Winter Months highest Off-Peak kW.

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In no case shall the Billing Demand be less than the greatest of:

- (1) The contract minimum, or
- (2) Fifty percent (50%) of the total contract capacity, or
- (3) 500 kW.

### SPECIAL APPLICABILITY PROVISIONS:

#### Limitation of Service

Service will be provided hereunder for those customers having a calculated demand of 500 kW or greater where that calculation is the greater of:

- (1) Applying Sixty percent (60%) to the current or previous Eleven (11) months winter or off-peak demands, or
- (2) Applying Ninety-Five percent (95%) to the current or previous Eleven (11) months summer or on-peak demands.

For customers on the Off-Peak (OP) and Variable Off-Peak (VOP) riders the demand shall be based on the percentages as stated in the riders

#### Construction Service

Construction power shall be considered as a part of permanent service and will be provided in accordance with the Applicability section of this schedule. The Company will obtain a payment in advance for each metering point to be served in the amount currently on file with the Georgia Public Service Commission.

### TERM OF CONTRACT:

Five (5) years.

### GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.