

ELECTRIC SERVICE TARIFF:

**TIME OF USE - ENERGY ONLY
SCHEDULE: "TOU-EO-7"**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

To all electric service for Commercial and Industrial customers, at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge \$47.00

Energy Charges:

June through September:

On-Peak kWh16.9230¢ per kWh

Off-Peak kWh7.6467¢ per kWh

October through May:

First 1500 kWh.....7.6467¢ per kWh

Over 1500 kWh.....2.9109¢ per kWh

Minimum Monthly Bill:

The minimum monthly bill is the sum of the \$47.00 Basic Service Charge plus \$4.85 per kW for the first 10 kW above 30 kW, \$9.57 per kW for the next 10 kW and \$29.11 per kW for all demand above 50 kW, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery as applied to the current month kWh, plus Municipal Franchise Fee.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The monthly amount calculated at the above rate includes the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's Demand Side Management Commercial Schedule, including any applicable adjustments.

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FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's Municipal Franchise Fee Schedule, including any applicable adjustments.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in On-Peak, including all weekends and the calendar months of October through May (Winter Months).

DETERMINATION OF DEMAND:

The demand shall be the highest 30-minute kW measurement during the month.

TERM OF CONTRACT:

One (1) year. The Customer is required to remain on the TOU-EO tariff for a period of twelve (12) months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' notice to the Company prior to the anniversary date.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.