In an era of increasing global concern over sustainability and climate change, the pursuit of renewable energy sources has become paramount for nations worldwide. This study delves into the renewable energy landscape of three diverse yet pivotal countries: Egypt, Algeria, and Argentina. By employing advanced statistical modeling techniques, we aim to analyze the current state, trends, and potential trajectories of renewable energy adoption in these nations. Through this exploration, we seek not only to understand the unique challenges and opportunities each country faces but also to offer insights that can inform policy decisions, drive sustainable development, and pave the way towards a cleaner, more resilient energy future.

```
library(ggplot2)
library(plotly)
##
## Attaching package: 'plotly'
## The following object is masked from 'package:ggplot2':
##
##
       last_plot
## The following object is masked from 'package:stats':
##
##
       filter
## The following object is masked from 'package:graphics':
##
##
       layout
library(readr)
library(knitr)
library(dplyr)
##
## Attaching package: 'dplyr'
## The following objects are masked from 'package:stats':
##
##
       filter, lag
## The following objects are masked from 'package:base':
##
##
       intersect, setdiff, setequal, union
library(reshape)
##
## Attaching package: 'reshape'
## The following object is masked from 'package:dplyr':
##
##
       rename
## The following object is masked from 'package:plotly':
##
##
       rename
energy_data<- read_csv("~/modern-renewable-energy-consumption.csv")</pre>
## Rows: 5695 Columns: 7
## -- Column specification -----
```

```
## dbl (5): Year, Other renewables (including geothermal and biomass) electrici...
## i Use `spec()` to retrieve the full column specification for this data.
## i Specify the column types or set `show_col_types = FALSE` to quiet this message.
head(energy_data)
## # A tibble: 6 x 7
    Entity Code
                   Year Other renewables (including geothe~1 Solar generation - T~2
##
     <chr> <chr> <dbl>
                                                        <dbl>
## 1 Africa <NA>
                                                        0.164
                                                                                   0
## 2 Africa <NA>
                                                        0.165
                                                                                   0
                  1972
## 3 Africa <NA>
                   1973
                                                        0.17
                                                                                   0
                                                                                   0
## 4 Africa <NA>
                  1974
                                                        0.175
## 5 Africa <NA> 1975
                                                        0.172
                                                                                   0
## 6 Africa <NA>
                  1976
                                                        0.185
                                                                                   0
## # i abbreviated names:
     1: `Other renewables (including geothermal and biomass) electricity generation - TWh`,
       2: `Solar generation - TWh`
## # i 2 more variables: `Wind generation - TWh` <dbl>,
       `Hydro generation - TWh` <dbl>
str(energy_data)
## spc_tbl_ [5,695 x 7] (S3: spec_tbl_df/tbl_df/tbl/data.frame)
## $ Entity
                                                                                       : chr [1:5695] "A
## $ Code
                                                                                       : chr [1:5695] NA
## $ Year
                                                                                       : num [1:5695] 19
## $ Other renewables (including geothermal and biomass) electricity generation - TWh: num [1:5695] O.
## $ Solar generation - TWh
                                                                                       : num [1:5695] 0
## $ Wind generation - TWh
                                                                                       : num [1:5695] 0
## $ Hydro generation - TWh
                                                                                       : num [1:5695] 26
## - attr(*, "spec")=
##
     .. cols(
##
         Entity = col_character(),
    . .
##
         Code = col_character(),
         Year = col_double(),
##
          `Other renewables (including geothermal and biomass) electricity generation - TWh` = col_doub
##
##
          `Solar generation - TWh` = col_double(),
         `Wind generation - TWh` = col_double(),
         `Hydro generation - TWh` = col_double()
##
##
     ..)
## - attr(*, "problems")=<externalptr>
I performed data cleaning and feature selection from my original data.
energy_data <- energy_data %>%dplyr:: rename(Other_Sources = `Other renewables (including geothermal and
  select(-Code)
selected_countries<- c('Algeria', 'Egypt', 'Argentina')</pre>
sorted_data <- energy_data %>%
  filter(Entity %in% selected_countries) %>%
  select(Entity, Year, Other_Sources, `Solar generation - TWh`, `Wind generation - TWh`, `Hydro generat
# now removing the missing data in the sorted data.
```

## Delimiter: ","

## chr (2): Entity, Code

```
sorted_data<- na.omit(sorted_data)
write.csv(sorted_data, "sorted_data.csv", row.names = FALSE)</pre>
```

Now that i have the dataset to use, I decided to perform exploratory analysis before determining if i need to do a modelling or perform linear regression.

glimpse(sorted\_data) # Viewing the features of my dataset

```
##
       Entity
                            Year
                                      Other_Sources
                                                       Solar generation - TWh
   Length:99
##
                       Min.
                              :1990
                                      Min.
                                             :0.0000
                                                       Min.
                                                               :0.000000
   Class : character
                       1st Qu.:1998
                                                       1st Qu.:0.000000
##
                                      1st Qu.:0.0000
##
   Mode :character
                       Median:2006
                                      Median :0.0000
                                                       Median :0.000109
##
                       Mean
                              :2006
                                      Mean
                                             :0.3139
                                                       Mean
                                                               :0.304072
##
                       3rd Qu.:2014
                                      3rd Qu.:0.2150
                                                       3rd Qu.:0.035300
##
                       Max.
                              :2022
                                             :2.3409
                                                       Max.
                                                              :5.077189
                                      Max.
   Wind generation - TWh Hydro generation - TWh
##
          : 0.0000
                          Min.
                                 : 0.0093
##
  Min.
  1st Qu.: 0.0000
                          1st Qu.: 0.2580
## Median : 0.0190
                          Median :12.9900
## Mean
         : 0.8984
                          Mean
                                 :13.8547
## 3rd Qu.: 0.5703
                          3rd Qu.:23.8289
## Max.
           :14.1645
                          Max.
                                 :38.0152
```

from the summary ambove , the dataset has 99 entries and 6 columns. The year range from 1990 to 2022, Other\_Sources: Has a mean of ~0.31 with a standard deviation of ~0.59, indicating some variability and the presence of higher values since the max is 2.34. The mean solar generation is ~0.30 with a standard deviation of ~0.92. The maximum value is significantly higher (5.08) compared to the 75th percentile (0.04), suggesting a right-skewed distribution. Mean wind generation is ~0.90 with a wide range (std = ~2.37), maxing out at ~14.16 TWh. This also suggests variability and potential outliers on the higher end. Hydro generation -TWh: This is the largest source of renewable energy in your dataset, with a mean generation of ~13.85 and a maximum of ~38.02 TWh.

~I plotted heatmap to viausalize the corelation of these variables.

## the caller; using TRUE

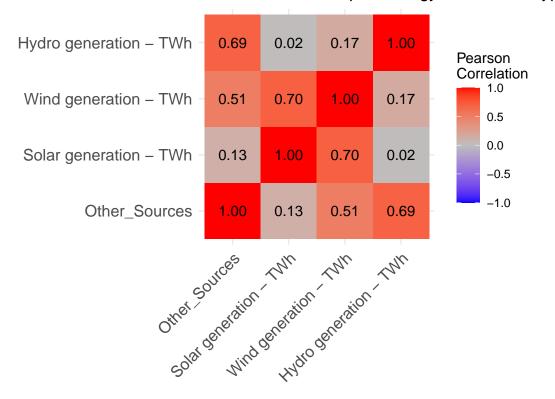
```
#computing the corelation matrix
correlation_matrix <- cor(sorted_data[,c('Other_Sources', 'Solar generation - TWh', 'Wind generation -
# Melt the correlation matrix for use with ggplot2
melted_correlation_matrix <- melt(correlation_matrix)

## Warning in type.convert.default(X[[i]], ...): 'as.is' should be specified by
## the caller; using TRUE
## Warning in type.convert.default(X[[i]], ...): 'as.is' should be specified by</pre>
```

```
melted_correlation_matrix
##
                                                 X2
                                                         value
## 1
               Other_Sources
                                      Other_Sources 1.00000000
## 2
     Solar generation - TWh
                                      Other_Sources 0.12718627
                                      Other_Sources 0.50720916
      Wind generation - TWh
## 4
     Hydro generation - TWh
                                      Other_Sources 0.69004389
## 5
               Other_Sources Solar generation - TWh 0.12718627
## 6
     Solar generation - TWh Solar generation - TWh 1.00000000
## 7
      Wind generation - TWh Solar generation - TWh 0.69510600
     Hydro generation - TWh Solar generation - TWh 0.01542527
## 8
## 9
               Other_Sources Wind generation - TWh 0.50720916
## 10 Solar generation - TWh Wind generation - TWh 0.69510600
## 11 Wind generation - TWh Wind generation - TWh 1.00000000
## 12 Hydro generation - TWh Wind generation - TWh 0.16633116
## 13
               Other_Sources Hydro generation - TWh 0.69004389
## 14 Solar generation - TWh Hydro generation - TWh 0.01542527
## 15 Wind generation - TWh Hydro generation - TWh 0.16633116
## 16 Hydro generation - TWh Hydro generation - TWh 1.00000000
# Ctreating a Heatmap using the gaplot.
ggplot(data = melted_correlation_matrix, aes(X1,X2)) +
 geom_tile(aes(fill = value)) +
  geom_text(aes(label = sprintf("%.2f", value)), color = "black", size = 4) +
  scale_fill_gradient2(low = "blue", high = "red", mid = "grey", midpoint = 0, limit = c(-1,1), space =
  theme minimal() +
  theme(axis.text.x = element_text(angle = 45, vjust = 1, size = 12, hjust = 1),
        axis.text.y = element_text(size = 12)) +
  labs(title = "Correlation Heatmap of Energy Generation Types", x = "", y = "") +
```

coord\_fixed()

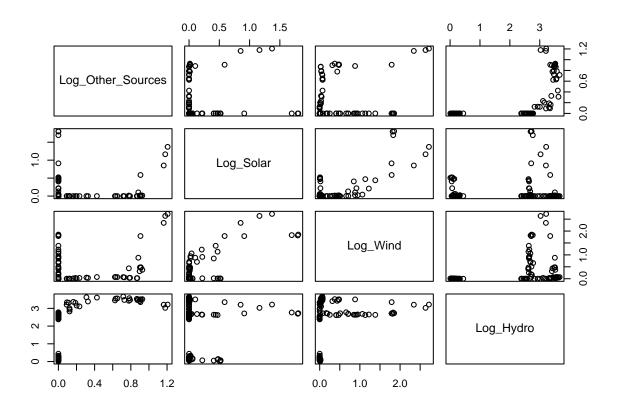
## Correlation Heatmap of Energy Generation Types



from the above heatmap, we can clearly see that there's a moderate to low positive correlation among different types of renewable energy generation, with the strongest correlation being between Solar and Wind generation (0.61). Other Sources show a moderate positive correlation with Solar (0.49) and Wind (0.47) generation, and a weaker correlation with Hydro generation (0.26). Hydro generation shows relatively lower correlations with other renewable sources, which might be due to its broader use and availability compared to newer technologies like wind and solar.

performed log transformation to further explore the relationships of my variables.

```
sorted_data$Log_Other_Sources <- log(sorted_data$Other_Sources + 1)
sorted_data$Log_Solar <- log(sorted_data$`Solar generation - TWh` + 1)
sorted_data$Log_Wind <- log(sorted_data$`Wind generation - TWh` + 1)
sorted_data$Log_Hydro <- log(sorted_data$`Hydro generation - TWh` + 1)
pairs(~ Log_Other_Sources + Log_Solar + Log_Wind + Log_Hydro, data = sorted_data)</pre>
```



fit <- lm(Log\_Solar ~ Year + Log\_Other\_Sources + Log\_Wind + Log\_Hydro, data = sorted\_data)
summary(fit)</pre>

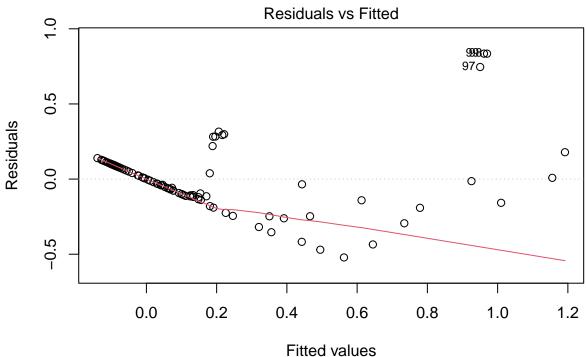
```
##
## Call:
## lm(formula = Log_Solar ~ Year + Log_Other_Sources + Log_Wind +
##
       Log_Hydro, data = sorted_data)
##
## Residuals:
##
       Min
                  1Q
                       Median
                                    3Q
                                            Max
   -0.52141 -0.10974 -0.00449
##
                              0.09447
##
## Coefficients:
##
                       Estimate Std. Error t value Pr(>|t|)
## (Intercept)
                     -14.894002
                                  6.447667
                                           -2.310
                                                     0.0231 *
## Year
                       0.007474
                                  0.003214
                                             2.326
                                                     0.0222 *
## Log_Other_Sources
                      -0.138651
                                  0.083213
                                            -1.666
                                                     0.0990 .
## Log_Wind
                                  0.049688
                                             9.267 6.67e-15 ***
                       0.460438
                      -0.034842
                                  0.021635
                                            -1.610
## Log_Hydro
                                                     0.1107
## ---
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
##
## Residual standard error: 0.2215 on 94 degrees of freedom
## Multiple R-squared: 0.6752, Adjusted R-squared: 0.6614
## F-statistic: 48.85 on 4 and 94 DF, p-value: < 2.2e-16
```

Objective 1: Probability theory provides the language and tools for describing and analyzing

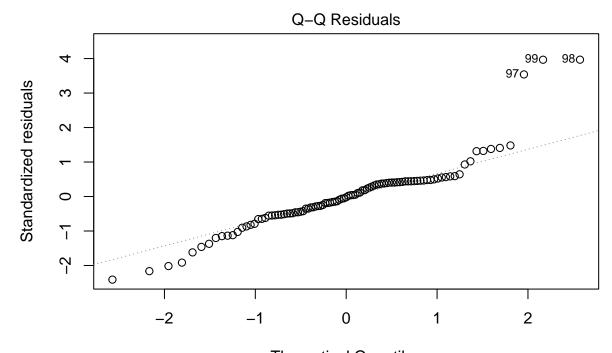
the randomness inherent in the data and the models used to study them. in statistical models are mathematical representation of the real world which is full of randomness. By assuming certain measures in our data we can therefore be in a position to chose models, perform hypothesis testing and regression. In my data set i have performed several processes such as data cleaning, normalization, tranformation to be able to perform statistical analysis. MLE is a method used for estimating the parameters of a statistical model. It is based on the principle of selecting the parameter values that maximize the likelihood of the observed data under the model

I am going to run a linear model to see if there is any variables that best fits the model.

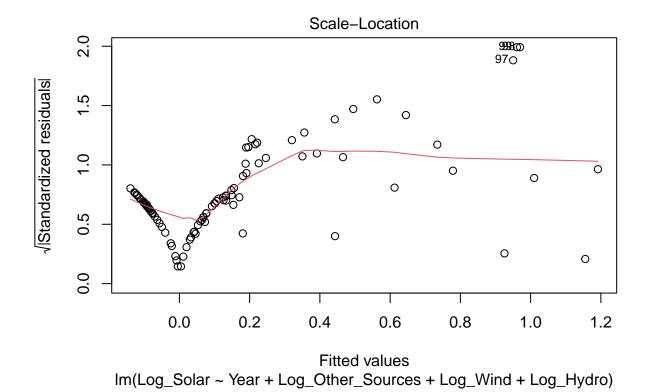
fit <- lm(Log\_Solar ~ Year + Log\_Other\_Sources + Log\_Wind + Log\_Hydro, data = sorted\_data)
plot(fit)</pre>

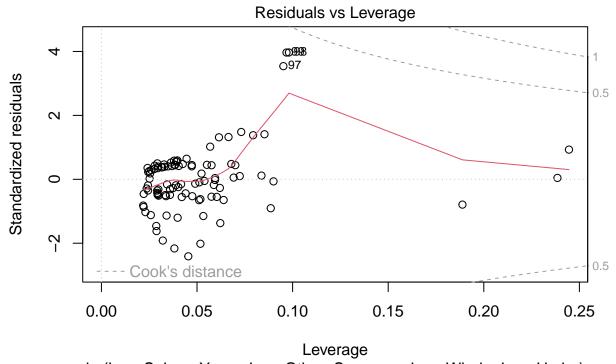


Im(Log\_Solar ~ Year + Log\_Other\_Sources + Log\_Wind + Log\_Hydro)



Theoretical Quantiles
Im(Log\_Solar ~ Year + Log\_Other\_Sources + Log\_Wind + Log\_Hydro)



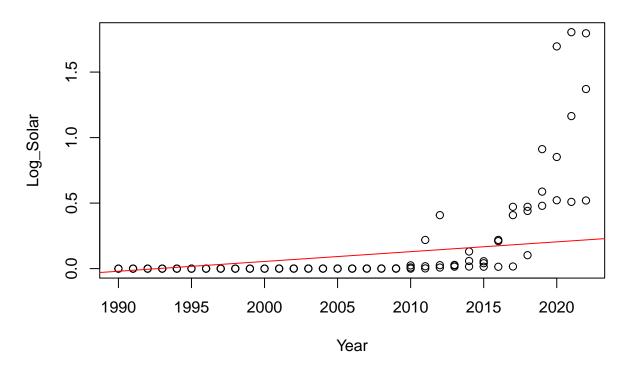


Im(Log\_Solar ~ Year + Log\_Other\_Sources + Log\_Wind + Log\_Hydro)

plot(sorted\_data\$Year, sorted\_data\$Log\_Solar, main = "Log\_Solar vs. Year", xlab = "Year", ylab = "Log\_S
abline(fit, col = "red")

## Warning in abline(fit, col = "red"): only using the first two of 5 regression
## coefficients

## Log\_Solar vs. Year



From the Linear model above all the assumptions for a linear regression model are not met except for linearlity of residuals. the scatterplot shows the distribution of transformed values and therefore this is not the best model to use.

Objective 2: Determine and apply the appropriate generalized linear model for a specific data context.

Most of my variables were not linearly correlated and therefore i decided to use the Genaralized Additive Model(GAM) as the model of choice.

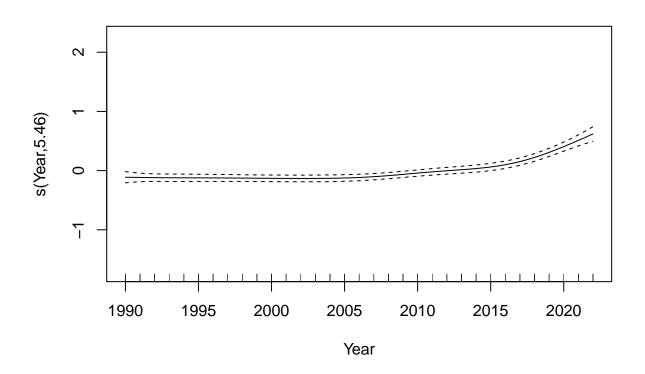
```
library(mgcv)
```

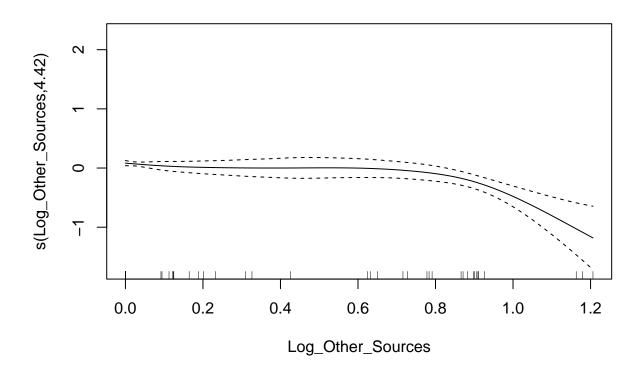
## Link function: identity

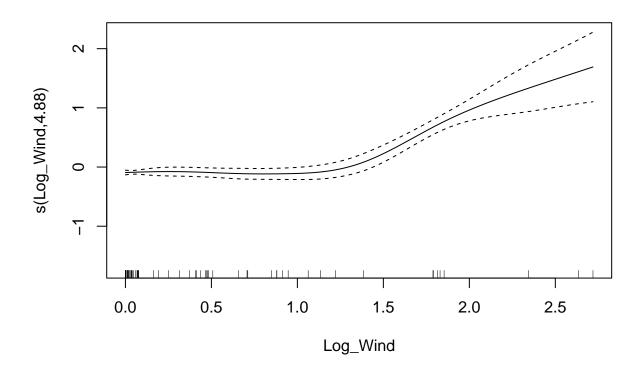
##

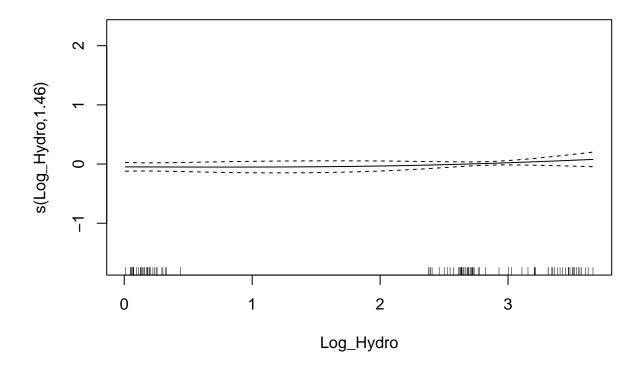
```
## Loading required package: nlme
##
## Attaching package: 'nlme'
## The following object is masked from 'package:dplyr':
##
## collapse
## This is mgcv 1.9-0. For overview type 'help("mgcv-package")'.
gam_fit <- gam(Log_Solar ~ s(Year) + s(Log_Other_Sources) + s(Log_Wind) + s(Log_Hydro), data = sorted_d summary(gam_fit)
##
## Family: gaussian</pre>
```

```
## Formula:
## Log_Solar ~ s(Year) + s(Log_Other_Sources) + s(Log_Wind) + s(Log_Hydro)
## Parametric coefficients:
              Estimate Std. Error t value Pr(>|t|)
##
## (Intercept) 0.15837
                         0.01051
                                  15.07
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
## Approximate significance of smooth terms:
                        edf Ref.df
                                        F p-value
## s(Year)
                       5.462 6.580 20.157 < 2e-16 ***
## s(Log_Other_Sources) 4.417 5.303 6.410 3.46e-05 ***
## s(Log_Wind)
                       4.879 5.809 26.563 < 2e-16 ***
## s(Log_Hydro)
                       1.462 1.769 1.286
                                            0.322
## ---
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
## R-sq.(adj) = 0.924 Deviance explained = 93.7%
## GCV = 0.013243 Scale est. = 0.01094
plot(gam_fit)
```









Objective 4: Communicate the results of statistical models to a general audience

From the generalized additive model, The relationship between the predictors and the response variable is linear, meaning the expected value of Log\_Solar is directly modeled as a linear combination of the predictors. Here the predictors are all the for variables. from the summary, 0.924 proportion of the solar energy is explained by other predictors after the adjustments. the R-squared of 93.7% suggests the model explains a large portion of the variance in the data.

overall the model captures the relationship between Log\_Solar and all the predictors, particularly for Year, Log\_Other\_Sources, and Log\_Wind, through non-linear smooth functions, explaining a significant portion of the variance in Log\_Solar. The non-significant relationship with Log\_Hydro suggests it may not be as important in predicting Log\_Solar as the other variables in this model.