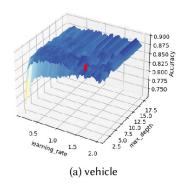
Optimization in Machine Learning

Optimization Problems: Other optimization problems



Learning goals

- Discrete / feature selection
- Black-box / hyperparameter optimization
- Noisy
- Multi-objective

OTHER CLASSES OF OPTIMIZATION PROBLEMS

So far: "nice" (un)constrained problems:

- ullet Problem defined on continuous domain ${\cal S}$
- Analytical objectives (and constraints)

Other characteristics:

- ullet Discrete domain ${\cal S}$
- f black-box: Objective not available in analytical form; computer program to evaluate
- f **noisy**: Objective can be queried but evaluations are noisy $f(\mathbf{x}) = f_{\text{true}}(\mathbf{x}) + \epsilon, \quad \epsilon \sim F$
- f expensive: Single query takes time / resources
- f multi-objective: $f(\mathbf{x}): \mathcal{S} \to \mathbb{R}^m$, $f(\mathbf{x}) = (f_1(\mathbf{x}), ..., f_m(\mathbf{x}))$

These make the problem typically much harder to solve!

EXAMPLE 1: BEST SUBSET SELECTION

Let $\mathcal{D} = \left(\left(\mathbf{x}^{(i)}, y^{(i)}\right)\right)_{1 \le i \le n}, \mathbf{x}^{(i)} \in \mathbb{R}^p$. Fit LM based on best feature subset.

$$\min_{\boldsymbol{\theta} \in \Theta} \left(y^{(i)} - \boldsymbol{\theta}^{\top} \mathbf{x}^{(i)} \right)^2, ||\boldsymbol{\theta}||_0 \leq k$$

Problem characteristics:

- White-box: Objective available in analytical form
- Discrete: S is mixed continuous and discrete
- Constrained

The problem is even **NP-hard** (Bin et al., 1997, The Minimum Feature Subset Selection Problem)!

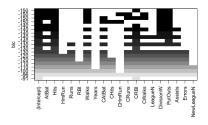


Figure: Source: RPubs, Subset Selection Methods

EXAMPLE 2: WRAPPER FEATURE SELECTION

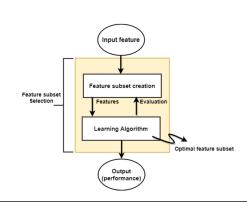
Subset sel. can be generalized to any learner \mathcal{I} using only features s:

$$\min_{\mathbf{s} \in \{0,1\}^{\rho}} \widehat{\mathsf{GE}} \big(\mathcal{I}, \mathcal{J}, \rho, \mathbf{s} \big),$$

 $\widehat{\mathsf{GE}}$ general. err. with metric ho and estim. with resampling splits $\mathcal J$

Problem characteristics:

- black boxeval by program
- \bullet S is discrete / binary
- expensive1 eval: 1 or multiple ERM(s)!
- noisy uses data / resampling
- NB: Less features can be better in prediction (overfitting)



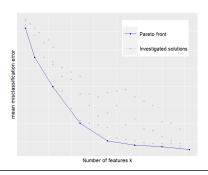
EXAMPLE 3: FEATURE SEL. (MULTIOBJECTIVE)

Feature selection is usually inherently multi-objective, with model sparsity as a 2nd trade-off target:

$$\min_{\boldsymbol{s} \in \{0,1\}^p} \left(\widehat{\mathsf{GE}}(\mathcal{I}, \mathcal{J}, \rho, \boldsymbol{s}), \sum\nolimits_{i=1}^p s_i\right).$$

 $\widehat{\mathsf{GE}}$ general. err. with metric ho and estim. with resampling splits $\mathcal J$

- Multiobjective
- black box eval by program
- S is discrete / binary
- expensive1 eval: 1 or multiple ERM(s)!
- noisy uses data / resampling

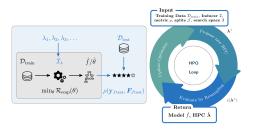


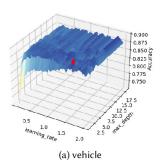
EXAMPLE 4: HYPERPARAMETER OPTIMIZATION

- Learner \mathcal{I} usually configurable by hyperparameters $\lambda \in \Lambda$.
- Find best HP configuration λ*

$$\pmb{\lambda}^* \in \mathop{\rm arg\,min}_{\pmb{\lambda} \in \pmb{\Lambda}} \pmb{c}(\pmb{\lambda}) = \mathop{\rm arg\,min}\widehat{\mathsf{GE}}(\mathcal{I}, \mathcal{J}, \rho, \pmb{\lambda})$$

 $\widehat{\mathsf{GE}}$ general. err. with metric ho and estim. with resampling splits $\mathcal J$





XGBoost HP landscape; source:

ceur-ws.org/Vol-2846/paper22.pdf

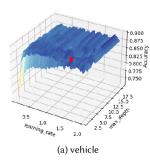
EXAMPLE 4: HYPERPARAMETER OPTIMIZATION

Solving

 $oldsymbol{\lambda}^* \in \operatorname{arg\,min}_{oldsymbol{\lambda} \in oldsymbol{\Lambda}} \mathit{c}(oldsymbol{\lambda})$

is very challenging:

- c black box eval by progrmm
- expensive1 eval: 1 or multiple ERM(s)!
- noisy uses data / resampling
- the search space Λ might be mixed continuous, integer, categ. or hierarchical



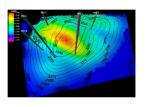
XGBoost HP landscape; source:

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MORE BLACK-BOX PROBLEMS

Black-box problems from engineering: oil well placement

- The goal is to determine the optimal locations and operation parameters for wells in oil reservoirs
- Basic premise: achieving maximum revenue from oil while minimizing operating costs
- In addition, the objective function is subject to complex combinations of geological, economical, petrophysical and fluiddynamical constraints
- Each function evaluation requires several computationally expensive reservoir simulations while taking uncertainty in the reservoir description into account



Oil saturation at various depths with possible location of wells.

Source: https://doi.org/10.1007/ s13202-019-0710-1