



An EDISON INTERNATIONAL[®] Company

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For billing and service inquiries
1-800-990-7788
www.sce.com

SOUTODI

Your electricity bill

NASCO GOURMET FOODS INC. / Page 1 of 8

Customer account
700203608397

Rotating outage
Group A044

Amount due \$23,656.60
Due by 02/05/25

Service account
8001053647
1151 OLYMPIC DR
CORONA, CA 92881

POD-ID
101760940005202855

Date bill prepared
01/16/25

Your account summary

Previous Balance	\$22,215.38
Payment Received 01/03/25	-\$22,215.38
Balance forward	\$0.00
Your new charges	\$23,656.60
Total amount you owe by 02/05/25	\$23,656.60

Your cost varies by time of day

⌚ Winter cost periods (Oct 01-May 31)

	Weekdays	Weekends & Holidays
Mid peak	4pm - 9pm	4pm - 9pm
Off peak	12am - 8am 9pm - 12am	12am - 8am 9pm - 12am
Super off peak	8am - 4pm	8am - 4pm

Due: 01/27/2025
PV DAT: 01/16/2025
PV # STMT 01/16/2025
PV \$ 23,656.60
PV # _____ \$ _____
CUST# _____

ENTERED

JAN 21 2025

BY: _____

(14-574)

Tear here

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

Tear here

Usage

		\$	Avg. cost	\$	Total cost
Mid peak	26807 kWh	x \$0.12186	=	\$3,266.68	
Off peak	56227 kWh	x \$0.12075	=	\$6,789.47	
Super off peak	44776 kWh	x \$0.08554	=	\$3,830.27	
	127810 kWh			\$13,886.42	Energy Charges
				\$8,141.47	Demand Charges
				\$1,628.71	Other credits/charges
				\$23,656.60	Total

Costs are rounded and include delivery and generation charges. During season or price changes, averages are used. To view all charges and credits and to calculate your bill, refer to **Details of your new charges**.

Winter season demand (kW)

Your maximum demand reached this billing period is 247 kW
 Your maximum threshold demand is 500 kW
 Your reactive demand is 153 kVar

Maximum Winter demand reached by price period :
 Mid Peak 232 kW 12/30/24 05:00pm-05:15pm
 Off peak 226 kW 12/17/24 10:30pm-10:45pm
 Super off peak 247 kW 12/19/24 11:45am-12:00pm

To view your demand charges, please refer to the **Details of your new charges**.

Your past and current electricity usage

For meter V349N-002081 from 12/17/24 to 01/15/25

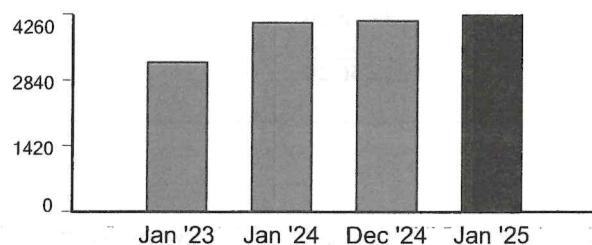
Total electricity you used this month in kWh

127,810

Your next billing cycle will end on or about 02/17/25.

Reactive usage is 78,719 kVarh

Your daily average electricity usage (kWh)



Usage comparison

	Jan '23	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Jan '25
Total kWh used	100,753	127,061	123,652	144,149	123,803	128,651	147,670	139,551	149,994	159,235	151,927	150,016	120,120	127,810
Number of days	31	31	29	32	30	29	32	31	31	30	29	32	29	30
Appx. average kWh used/day	3,250	4,098	4,263	4,504	4,126	4,436	4,614	4,501	4,838	5,307	5,238	4,688	4,142	4,260



Details of your new charges

Your rate: TOU-GS-3D

Billing period: 12/17/24 to 01/15/25 (30 days)

Delivery charges - Cost to deliver your electricity

Facilities rel demand	247 kW x \$23.27000 x 15/30 days	\$2,873.85
Facilities rel demand	247 kW x \$23.89000 x 15/30 days	\$2,950.42
Demand-Winter		
Mid peak	232 kW x \$3.38000 x 15/30 days	\$392.08
Mid peak	232 kW x \$3.34000 x 15/30 days	\$387.44
Energy-Winter		
Mid peak	13,243 kWh x \$0.04444	\$588.52
Off peak	27,814 kWh x \$0.04289	\$1,192.94
Super off peak	22,187 kWh x \$0.04201	\$932.08
Mid peak	13,564 kWh x \$0.05546	\$752.26
Off peak	28,413 kWh x \$0.05393	\$1,532.31
Super off peak	22,589 kWh x \$0.05306	\$1,198.57
Wildfire fund charge	63,244 kWh x \$0.00561	\$354.80
Wildfire fund charge	64,566 kWh x \$0.00595	\$384.17
Customer charge		\$351.11
Customer charge		\$346.87
Power factor adj	153 kVar x \$0.52000	\$79.56

Your Delivery charges include:

- \$1,204.71 transmission charges
- \$8,365.38 distribution charges
- \$5.03 nuclear decommissioning charges
- \$2,947.95 public purpose programs charge
- \$940.05 new system generation charge

Your Generation charges include:

- -\$45.46 competition transition charge
- -\$1,562.91 power charge indifference adjustment (PCIA)

Your overall energy charges include:

- \$218.73 franchise fees

Additional information:

- Service voltage: 480 volts

Generation charges - Cost to generate your electricity

SCE

Demand-Winter

Mid peak	232 kW x \$6.59000 x 15/30 days	\$764.44
Mid peak	232 kW x \$5.98000 x 15/30 days	\$693.68
Energy-Winter		
Mid peak	13,243 kWh x \$0.07539	\$998.39
Off peak	27,814 kWh x \$0.07585	\$2,109.69
Super off peak	22,187 kWh x \$0.03983	\$883.71
Mid peak	13,564 kWh x \$0.06838	\$927.51
Off peak	28,413 kWh x \$0.06879	\$1,954.53
Super off peak	22,589 kWh x \$0.03612	\$815.91

Other charges or credits

Fixed recovery charge	63,244 kWh x \$0.00116	\$73.36
Fixed recovery charge	64,566 kWh x \$0.00124	\$80.06
Subtotal of your new charges		\$23,618.26
State tax	127,810 kWh x \$0.00030	\$38.34
Your new charges		\$23,656.60

Rate Identification Number - RIN

**USCA-SCSC-2400-0000**

In the future, you might use the Rate Identification Number (RIN) to program smart devices like smart thermostats, EV chargers, or energy management systems once the manufacturer has enabled its use. Once these smart device features are available, simply scan the QR code using the smart device app for setup. To learn more, visit sce.com/helpcenter/rin.

Things you should know

Fixed Recovery Charge

SCE has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires. Your bill for electric service includes a Fixed Recovery Charge that has been approved by the CPUC to repay those bonds. The right to recover the Fixed Recovery Charge has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and does not belong to SCE. SCE is collecting the Fixed Recovery Charge on behalf of the Special Purpose Entity.

Micro-business Certification

Pursuant to CPUC D.10-10-032 and D.10-11-037, customers who meet the definition of a "micro-business" as defined by California Government Code Section 14837, may be rebilled for a maximum of three months rather than three years for an undercharge resulting from a billing or meter error. To learn more and what you can do to self-certify as a "micro-business" please call 1-800-990-7788 or visit us at sce.com.



Para más información en cómo este cambio impactará su factura, descargar esta notificación en español en el sitio Web de SCE www.sce.com/avisos

NOTICE OF APPLICATION SOUTHERN CALIFORNIA EDISON COMPANY'S REQUEST TO INCREASE ELECTRIC RATES APPLICATION [A.24-12-010]

Why am I receiving this notice?

On December 20, 2024, Southern California Edison Company (SCE) filed an application (A.24-12-010) with the California Public Utilities Commission (CPUC) requesting approval to sell SCE's Irwindale Business Center property (the Property) in Irwindale, California (the IBC Application). The IBC Application seeks approval of a revenue increase of approximately \$3.46 million, which, after taxes, will equate to a recovery of approximately \$2.49 million. While there will be a temporary increase in rates, this transaction will ultimately save SCE's customers approximately \$2.1 million per year due to decreased property-related charges and costs.

If the CPUC approves SCE's request, it will affect your rates and bill.

Why is SCE requesting this rate increase?

- SCE is seeking to sell the Property because SCE no longer needs the Property's office space for its operations.
- Although the sale will result in a one-time (after-tax) loss of approximately \$2.49 million and a temporary \$0.01/month raise in rates, the sale will eliminate the future property taxes and long-term operations, investment and maintenance costs for the Property. The estimated future customer savings is approximately \$2.1 million per year.

How could this affect my monthly electric rates?

If SCE's rate request is approved by the CPUC, the average residential monthly bill using 500 kWh per month would increase by approximately \$0.01 or less than 0.1% per month in the year following the close of the sale.

CUSTOMER BILL IMPACT TABLE – A.24-12-010

Bundled Average Rates (\$/kWh)				
Customer Group	Current Rates	Proposed Change	Proposed Rates	% Change
Residential	32.5	0.0	32.5	0.0%
Lighting - Small and Medium Power	28.7	0.0	28.7	0.0%
Large Power	19.4	0.0	19.4	0.0%
Agricultural and Pumping	22.9	0.0	22.9	0.0%
Street and Area Lighting	36.3	0.0	36.3	0.0%
Standby	15.8	0.0	15.8	0.0%
Total	27.2	0.00	27.2	0.0%

Residential Bill Impact (\$/Month)				
Description	Current	Proposed Change	Proposed	% Change
Non-CARE residential bill	\$173.58	\$0.01	\$173.59	0.0%
CARE residential bill	\$117.50	\$0.01	\$117.51	0.0%

The projected rate increase described in this notice is a forecast and is likely to slightly change depending on the month and year in which the sale of the IBC property closes.

How does the rest of the process work?

The IBC Application will be assigned to a CPUC Administrative Law Judge who will consider proposals and evidence presented during the formal hearing process. The Administrative Law Judge will issue a proposed decision that may adopt, modify, or deny SCE's application. Any CPUC Commissioner may sponsor an alternate decision with a different outcome. The proposed decision, and any alternate decisions, will be discussed and voted upon by the CPUC Commissioners at a public CPUC Voting Meeting.

Contact the CPUC

Parties to the proceeding may review the IBC Application, including the Public Advocates Office. The Public Advocates Office is an independent consumer advocate within the CPUC that represents customers in order to obtain the lowest possible rate for service consistent with reliable and safe service levels. For more information about the Public Advocates Office, please call **1-415-703-1584**, email PublicAdvocatesOffice@cpuc.ca.gov or visit www.publicadvocates.cpuc.ca.gov.

Please visit apps.cpuc.ca.gov/c/A2412010 to submit a comment about this proceeding on the CPUC Docket Card. Here you can also view documents and other public comments related to this proceeding. Your participation by providing your thoughts on SCE's request can help the CPUC make an informed decision.

If you have questions about CPUC processes, you may contact the CPUC's Public Advisor's Office at:

Email: public.advisor@cpuc.ca.gov
 Phone: **1-866-849-8390** (toll-free)
 Mail: CPUC Public Advisor's Office
 505 Van Ness Avenue
 San Francisco, CA 94102

Please reference SCE IBC Application A.24-12-010 in any communications you have with the CPUC regarding this matter.

Where can I get more information?

Contact SCE

If you have any questions about SCE's request, you may contact them at:

Email: case.admin@sce.com
 Phone: **1-626-302-0449**
 Mail: Southern California Edison Company
 Attn: Case Administrator
 A.24-12-010 - IBC Application
 P.O. Box 800
 Rosemead, CA 91770

A copy of the Application and any related documents may also be reviewed at www.sce.com/applications.



