



SOUTHERN CALIFORNIA
EDISON[®]
An EDISON INTERNATIONAL[®] Company

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For billing and service inquiries
1-800-990-7788
www.sce.com

Your electricity bill

BRISK TRANSPORTATION & COLD / Page 1 of 8

Customer account
700259904369

Rotating outage
Group A013

Amount due \$6,914.36
Due by 09/24/25

Service account

8001528105
13610 S ARCHIBALD AVE
ONTARIO, CA 91761

POD-ID

101760940005178551

Date bill prepared
09/04/25

Your account summary

Previous Balance	\$7,749.75
Payment Received 08/18/25	-\$7,749.75
Balance forward	\$0.00
Your new charges	\$6,914.36
Total amount you owe by 09/24/25	\$6,914.36

Your cost varies by time of day



Summer cost periods (Jun 01-Sep 30)

	Weekdays	Weekends & Holidays
On peak	4pm - 9pm	
Mid peak		4pm - 9pm
Off peak	12am - 4pm 9pm - 12am	12am - 4pm 9pm - 12am

(14-574)

Tear here

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

Tear here

An EDISON INTERNATIONAL[®] Company

EDISON[®]
SOUTHERN CALIFORNIA

Customer account 700259904369
Please write this number on the memo line
of your check. Make your check payable to
Southern California Edison.

Amount due by 09/24/25

\$6,914.36

Amount enclosed

\$

STMT 09042025 P1

BRISK TRANSPORTATION & COLD
A444
2910 S ARCHIBALD AVE STE A444
ONTARIO CA 91761-7323

P.O. BOX 300
ROSEMEAD, CA 91772-0002

700259904369 0000191 00000000000691436000691436

Ways to contact us

Customer service numbers		<i>Relay calls accepted</i>
General Services (U.S. & Canada)		1-800-655-4555
Payments, Extensions or Payment Options		1-800-950-2356
Emergency Services & Outages		1-800-611-1911
California Alternate Rates for Energy (CARE)		1-800-447-6620
Energy Theft Hotline		1-800-227-3901
Hearing & Speech Impaired (TTY)		1-800-352-8580

Multicultural services	
Cambodian / ດົກເວລີ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence:
Southern California Edison
P.O. Box 6400
Rancho Cucamonga, CA
91729-6400
www.sce.com

Important information

What are my options for paying my bill?

On-line	Pay one-time or recurring on www.sce.com/bill
Mail-in	Check or Money order
In Person	Authorized payment locations 1-800-747-8908
Phone	QuickCheck 1-800-950-2356
	Debit & credit card 1-833-425-1440
Other	PayPal, Venmo, Apple Pay and Google Pay

Electronic check processing

Your check payment will be processed as a one-time Electronic Fund Transfer (EFT). With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement.

Rates and applicable rules: Available at www.sce.com or upon request.

Past due bills

When is my bill past due? It is past due 20 days after the preparation date, which was 09/04/25.

- Reconnecting service that has been disconnected requires a Service Connection payment (non-residential only).
- Unable to pay: If payment arrangements were not extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission.
- For safety reasons, if service is disconnected, please ensure any sensitive or potentially hazardous equipment is unplugged on the day of reconnection. For additional home safety tips, visit www.sce.com/safety or call SCE at 1-800-655-4555.

What is the Late Payment Charge (LPC)?

0.6% will be applied to the total unpaid balance if payment is not received by the due date on this bill (except for CARE and state agency accounts).

What is a rotating outage?

Rotating outages are controlled electrical outages used to avoid widespread or uncontrolled blackouts. Your Rotating Outage Group number is located on page 1, upper left, of your SCE bill. Your rotating outage group number may change at any time. For more information, visit www.sce.com/rotating-outage.

What is the Power Charge Indifference Adjustment (PCIA)?

The PCIA is a charge to ensure that both SCE customers and those who have left SCE service to purchase electricity from other providers pay for the above market costs for electric generation resources that were procured by SCE on their behalf. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources.

Disputed bills

If you believe there is an error on your bill or have a question about your service, please call Southern California Edison (SCE) customer support at 1-800-655-4555. If you are not satisfied with SCE's response, submit a complaint to the California Public Utilities Commission (CPUC) at www.cpuc.ca.gov/complaints/. The CPUC's Consumer Affairs Branch (CAB) handles billing and service complaints and can be reached by:

Telephone 1-800-649-7570 (8:30 AM - 4:30 PM, Monday - Friday)

Mail CPUC, Consumer Affairs Branch, 505 Van Ness Ave., Room 2003, San Francisco, CA 94102

If you have limitations hearing or speaking, contact the California Relay Service, which is for those needing assistance relaying telephone conversations. Dial 711 or one of the numbers below to be routed to a California Relay Service provider in your preferred mode of communication.

Type of Call	English	Spanish
TTY/VCO/HCO to Voice	1-800-735-2929	1-800-855-3000
Voice to TTY/VCO/HCO	1-800-735-2922	1-800-855-3000
Speech-to-Speech Relay	1-800-854-7784	1-800-854-7784

To avoid having service turned off while waiting for the outcome of a complaint to the CPUC regarding the accuracy of your bill, contact CAB for assistance. If your case meets the eligibility criteria, CAB will instruct you on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is reviewed to keep your service turned on.

Definitions

- Baseline Credit:** The baseline credit provides reduced electricity rates on electricity used up to the baseline allocation for the region that you live in.
- CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.
- Wildfire Fund Charge:** Supports the California Wildfire Fund which covers costs associated with catastrophic wildfires, including payment of bonds issued by the California Department of Water Resources (DWR)
- Public Purpose Programs Charge:** Funds state-mandated programs for low income discounts, energy efficiency, renewable energy and R&D.
- SCE Generation:** For recovering energy procurement and generation costs for that portion of your energy provided by SCE.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 700259904369

STREET#	STREET NAME	APARTMENT #
CITY		STATE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 700259904369

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Add this amount for EAF \$ _____

Select one box only and sign below for EAF:

Every Month

One Month only



kWh	Usage	\$	Avg. cost	\$	Total cost
On peak	[Red bar]	2796 kWh	x \$0.77194	=	\$2,158.35 [Red bar]
Mid peak	[Grey bar]	1116 kWh	x \$0.33582	=	\$374.78 [Grey bar]
Off peak	[Dark grey bar]	13917 kWh	x \$0.20657	=	\$2,874.83 [Dark grey bar]
17829 kWh					
					\$5,407.96 Energy Charges
					\$1,140.14 Demand Charges
					\$366.26 Other credits/charges
					\$6,914.36 Total

Costs are rounded and include applicable energy charges from SCE. During season or price changes, averages are used. To view all charges and credits and to calculate your bill, refer to **Details of your new charges**.

Summer season demand (kW)

Your maximum demand reached this billing period is 62 kW
Your maximum threshold demand is 199 kW

Maximum Summer demand reached by price period :
On peak 57 kW 09/02/25 05:00pm-05:15pm
Mid Peak 50 kW 08/09/25 04:15pm-04:30pm
Off peak 62 kW 08/26/25 12:00pm-12:15pm

To view your demand charges, please refer to the **Details of your new charges**.

Your past and current electricity usage

For meter 359150-010724 from 08/05/25 to 09/03/25

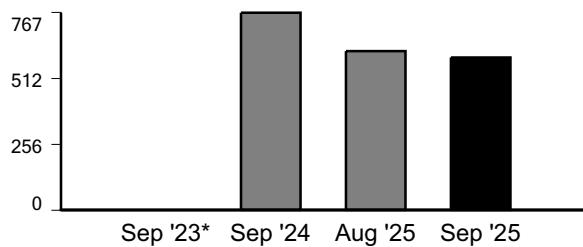
Total electricity you used this month in kWh

Your next billing cycle will end on or about 10/02/25.

17,829

Reactive usage is 10,678 kVarh

Your daily average electricity usage (kWh)



* No data available

Usage comparison

	Sep '23	Sep '24	Oct '24	Nov '24	Dec '24	Jan '25	Feb '25	Mar '25	Apr '25	May '25	Jun '25	Jul '25	Aug '25	Sep '25
Total kWh used	23,018	20,870	18,907	18,579	17,934	17,089	16,165	16,325	16,976	17,922	18,312	20,388	17,829	*
Number of days	30	29	29	33	31	30	30	29	32	30	29	33	30	
Appx. average kWh used/day	767	719	651	563	578	569	538	562	530	597	631	617	594	

Details of your new charges

Your rate: TOU-GS-2-E

Billing period: 08/05/25 to 09/03/25 (30 days)

Delivery charges - Cost to deliver your electricity

Facilities rel demand	62 kW x \$13.48000	\$835.76
Energy-Summer		
On peak	2,796 kWh x \$0.42208	\$1,180.14
Mid peak	1,116 kWh x \$0.24122	\$269.20
Off peak	13,917 kWh x \$0.14587	\$2,030.07
Wildfire fund charge	17,829 kWh x \$0.00595	\$106.08
Customer charge		\$227.55

Your Delivery charges include:

- \$262.53 transmission charges
- \$3,610.53 distribution charges
- -\$0.18 nuclear decommissioning charges
- \$524.00 public purpose programs charge
- \$131.58 new system generation charge

Generation charges - Cost to generate your electricity

SCE

Demand-Summer	57 kW x \$5.34000	\$304.38
Energy-Summer		
On peak	2,796 kWh x \$0.34986	\$978.21
Mid peak	1,116 kWh x \$0.09461	\$105.58
Off peak	13,917 kWh x \$0.06070	\$844.76

Your Generation charges include:

- -\$7.66 competition transition charge
- -\$689.98 power charge indifference adjustment (PCIA)

Your overall energy charges include:

- \$63.98 franchise fees

Other charges or credits

Fixed recovery charge	17,829 kWh x \$0.00153	\$27.28
Subtotal of your new charges		\$6,909.01
State tax	17,829 kWh x \$0.00030	\$5.35
Your new charges		\$6,914.36

Additional information:

- Service voltage: 240 volts

Rate Identification Number - RIN



USCA-SCSC-1600-0000

In the future, you might use the Rate Identification Number (RIN) to program smart devices like smart thermostats, EV chargers, or energy management systems once the manufacturer has enabled its use. Once these smart device features are available, simply scan the QR code using the smart device app for setup. To learn more, visit sce.com/helpcenter/rin.

Things you should know

Fixed Recovery Charge

SCE has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires. Your bill for electric service includes a Fixed Recovery Charge that has been approved by the CPUC to repay those bonds. The right to recover the Fixed Recovery Charge has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and does not belong to SCE. SCE is collecting the Fixed Recovery Charge on behalf of the Special Purpose Entity.

Micro-business Certification

Pursuant to CPUC D.10-10-032 and D.10-11-037, customers who meet the definition of a "micro-business" as defined by California Government Code Section 14837, may be rebilled for a maximum of three months rather than three years for an undercharge resulting from a billing or meter error. To learn more and what you can do to self-certify as a "micro-business" please call 1-800-990-7788 or visit us at sce.com.

Business Connection

Please visit us at www.sce.com

Public Safety Power Shutoffs

- Your safety is our top priority. The changing climate, below average rainfall this year and extended periods of high winds increase the potential for a fire to spread.
- When fire weather conditions are present, we may temporarily shut off power to reduce the risk of a fire caused by utility equipment. This is known as a Public Safety Power Shutoff (PSPS), and it saves lives.
- Losing power for any amount of time is a hardship; while it's frustrating and inconvenient, safety must come first.

Update your contact information or sign up for PSPS alerts in English or other available languages at www.sce.com/pspsalerts. Learn more about PSPS and emergency preparedness at www.sce.com/pmps.

UNDERSTANDING EMF

ELECTRIC AND MAGNETIC FIELDS

Questions have been raised about the possible health effects of exposure to 60-hertz (power frequency) electric and magnetic fields (EMF*), which are found wherever you have electric power. This article contains information that will help you understand the EMF issue, plus practical tips you can use if you want to reduce your exposure at home and at work.

Campos Eléctricos y Magnéticos (EMF):

Si desea recibir información en español, comuníquese con SCE al **1-800-441-2233**.

EMF information provided as required by the California Public Utilities Commission (CPUC) EMF policy.

*The term EMF in this publication refers to extremely low frequency (ELF) 60-hertz electric and magnetic fields associated with power delivered by electric utilities. It does not refer to radio frequency (RF) waves associated with wireless communications such as cell phones.

Can EMF Harm Your Health?

Electric and magnetic fields are present wherever electricity flows--around appliances and power lines, in offices, and at schools and homes. Many researchers believe that if there is a risk of adverse health effects from usual residential exposures to EMF, it is probably just at the detection limit of human health studies; nonetheless, the possible risk warrants further investigation. The varying results from epidemiological studies, which looked at estimated EMF exposures and childhood leukemia, are consistent with a weak link. Laboratory studies, including studies investigating a possible mechanism for health effects (mechanistic studies), provide little or no evidence to support this weak link.

The results from many research studies have been evaluated by international, national, and California EMF research programs to determine whether EMF poses any health risk. Given the uncertainty of the issue, the medical and scientific communities have been unable to conclude that usual residential exposures to EMF cause health effects, or to establish any standard or level of residential exposure that is known to be either safe or harmful. These conclusions remain unchanged by recent studies.

World Health Organization Findings

The World Health Organization (WHO) completed a review of the potential health implications of extremely low frequency EMF, which includes power-frequency fields. Their conclusions and recommendations were presented in a June 2007 report known as the *Extremely Low Frequency Fields, Environmental Health Criteria Monograph No. 238*

The WHO report concluded that evidence linking Extremely Low Frequency (ELF) magnetic fields and childhood leukemia "is not strong enough to be considered causal but sufficiently strong to remain a concern." "Virtually all of the laboratory evidence and the mechanistic evidence fail to support" this reported association. For all other diseases, there is inadequate or no evidence of health effects at low exposure levels.

The report emphasized that, given the weakness of the evidence for health effects, the health benefits of exposure reduction are unclear and adopting policies based on arbitrary low exposure limits is not warranted. In light of this situation, WHO made these and other recommendations:

- National authorities should implement communication programs with all stakeholders to enable informed decision-making, including how individuals can reduce their own exposure.
- Policy makers and community planners should implement very low-cost measures to reduce exposures when constructing new facilities and designing new equipment, including appliances.
- Policy makers should establish guidelines for ELF field exposure for both the general public and workers. The best source of guidance for both exposure levels and the principles of scientific review are the international guidelines.
- Government and industry should promote research to reduce the uncertainty of the scientific evidence on the health effects of ELF field exposure. Several recommended research projects are already under way through the Electric Power Research Institute.

To view the full report visit

www.who.int/publications/i/item/9789241572385

Magnetic Fields at Home (Measurements are in milligauss.)			
	1.2" away	12" away	36" away
Microwave Oven	750 to 2,000	40 to 80	3 to 8
Clothes Washer	8 to 400	2 to 30	0.1 to 2
Electric Range	60 to 2,000	4 to 40	0.1 to 1
Compact Fluorescent Bulb	0 to 32.8	0 to 0.1	0
Hair Dryer	60 to 20,000	1 to 70	0.1 to 3
LCD/Plasma TV	1.1 to 73.6	0 to 2.5	0 to 2.2

Source: Adapted from Gauger 1985 & EPRI Appliance Measurement Study 2010.

Magnetic Fields Outside
(Maximum values may be lower for some California utilities.)

Distribution Lines	I to 80 milligauss under the line
Transmission Lines	I to 300 milligauss at the edge of the right-of-way

(EMF continued
on the reverse
side)

EMF (continued from front)

What You Can Do

In a situation of scientific uncertainty and public concern, WHO recommended that utilities explore 'very low-cost' ways to reduce EMF exposure from new or upgraded facilities. SCE and other California public utilities have been pursuing no-cost and low-cost measures to reduce EMF levels from new utility transmission lines and substation projects. You, too, may want to take no-cost and low-cost measures to reduce your EMF exposure at home and at work.

Human studies have not produced a consensus about any health benefits from changing the way people use electric appliances. But, if you feel reducing your EMF exposure would be beneficial, you can increase your distance from electric appliances and/or limit the amount of time you use appliances at home or at work. For instance, you can place your electric clocks away from the head of your bed. Increasing your distance from it and other appliances, such as televisions, computer monitors, and microwave ovens, can reduce your EMF exposure.

You can also reduce your EMF exposure by limiting the time you spend using personal appliances, such as hair dryers, electric razors, heating pads, and electric blankets. You may also want to limit the time you spend using electric cooking appliances.

You can locate the sources of EMF in your work environment and spend break time in lower-field areas.

It is not known whether such actions will have any impact on your health.

Additional Information Is Available

SCE provides free EMF information packages and home/business measurements upon request. For any of these services, please call **1-800-200-4723 (4SCE)** or visit www.sce.com/EMF.

Additional information is also available at these links:

World Health Organization International EMF Project: Visit www.who.int/health-topics/electromagnetic-fields for EMF information, including fact sheets, research completed, and scientific journal articles.

National Institute of Environmental Health Sciences: Visit www.niehs.nih.gov/health/topics/agents/emf.

California Public Utilities Commission: Visit

www.cpuc.ca.gov/industries-and-topics/electrical-energy/infrastructure/permitting-and-environmental-review/electric-magnetic-fields.

Connect With Us

Get energy-saving tips, safety and outage updates, and much more.



www.facebook.com/sce



www.twitter.com/sce_business



www.instagram.com/sce

SCE BUSINESS CONNECTION

SOUTHERN CALIFORNIA EDISON'S (SCE) ELECTRIC RATE OPTIONS

Below are brief descriptions of the current and available rate options (or "rate schedules") that SCE offers. The size and type of your business will help determine the rates for which you may qualify. Your current rate schedule appears on your electric bill. For complete details on SCE's business customer rate options and specific pricing, please visit www.sce.com/rateoptions, or call us at 1-800-990-7788.

SMALL- AND MEDIUM-SIZED COMMERCIAL CUSTOMERS

GENERAL SERVICE (TOU-GS-1): This rate schedule is for small business customers whose monthly maximum demand does not regularly exceed 20 kilowatts (kW) and includes a customer charge and energy charges that vary by time-of-use (TOU) and season. Rates are lowest during off-peak hours, higher during mid-peak hours, and highest during on-peak hours of 4:00 p.m. to 9:00 p.m., summer weekdays, excluding holidays. The following TOU options are available: Option E, Option D, Option E-CPP, Option LG (Local Government), and Option ES (Energy Storage). (Please refer to the "Optional Rates" section below for details.) Customers can save money by shifting usage to off-peak hours.

TIME-OF-USE GENERAL SERVICE DEMAND METERED (TOU-GS-2): This rate schedule is for medium-sized customers with expected or registered monthly demands above 20 kW to below 200 kW and includes a customer charge and energy charges that vary by season and time of use, with the highest rates during the on-peak hours of 4:00 p.m. to 9:00 p.m. summer weekdays, excluding holidays. The following options are available: Option D-CPP, Option D, Option E. (Please refer to the "Optional Rates" section below for details.) Customers can save money by shifting usage to off-peak hours.

GENERAL SERVICE SMALL/MEDIUM, REAL-TIME PRICING (TOU-GS-1-RTP & TOU-GS-2-RTP): These optional rates are available to small- and medium-sized commercial customers based on their registered demands. Under RTP, customers are billed hourly electricity prices that vary based on the time of day, season and temperature, where the prices are known a day in advance. These rates are beneficial to bundled service customers (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE) with the flexibility to manage or reduce their energy usage in response to a time and temperature-variant price schedule.

RATES FOR LARGE COMMERCIAL AND INDUSTRIAL CUSTOMERS

TIME-OF-USE GENERAL SERVICE - DEMAND METERED (TOU-GS-3): This rate schedule is for large commercial and industrial customers with registered monthly demands of 200 kW to 500 kW, and includes a customer charge and energy charges that vary by season and time of use, with the highest rates during the on-peak hours of 4:00 to 9:00 p.m. summer weekdays, excluding holidays. The following options are available: Option D-CPP, Option D, Option E and Option CPP. (please refer to the "Optional Rates" section for details.)

TIME-OF-USE GENERAL SERVICE LARGE (TOU-8): This rate schedule is for large commercial and industrial customers who regularly register demands greater than 500 kW, including (but not limited to) large manufacturers and processors, retail stores, colleges or universities, hospitals and office buildings. Includes a customer charge and energy charges that vary by season and time of use, with the highest rates during the on-peak hours of 4:00 to 9:00 p.m. summer weekdays, excluding holidays. The following options are available: Option D-CPP, Option D, and Option E. (Please refer to the "Optional Rates" section for details.) Note: Option E for TOU-8 is limited to customers employing cold ironing, permanent load shifting or the charging of zero emissions electric transportation intended for the transport of people or goods.

TIME-OF-USE GENERAL SERVICE - LARGE - STANDBY (TOU-8-S): This rate schedule is mandatory for most customers who would otherwise (absent their generating facility) be eligible for service under Schedule TOU-8 and who supply a

part or all of their electrical requirements from a generating facility as defined, interconnected, and operated in accordance with SCE's Rule 21, Wholesale Distribution Access Tariff (WDAT) or Transmission Owners (TO) tariff, but who will require electric service from SCE's electrical system during periods of a partial or complete outage of the customer's generating facility. This rate schedule has six options: Option D, Option LG, Option LG-CPP, Option LG, Option LG-CPP, and Option A are available exclusively to customers receiving service under Schedule RES BCT.

GENERAL SERVICE – LARGE, REAL-TIME PRICING (TOU-GS-3-RTP, TOU-8-RTP, AND TOU-8-RTP-S): These optional rates are available to commercial customers based on their registered demands. Under RTP, customers are billed hourly electricity generation prices that vary based on the time of day, season and temperature. This rate is beneficial to bundled service customers with the flexibility to manage or reduce their energy usage in response to a time and temperature-variant price schedule.

OPTIONAL RATES

The following rate options may apply to Schedules TOU-GS-1, TOU-GS-2, TOU-GS-3 and TOU-8 customers:

OPTION E FOR SCHEDULES TOU-GS-2 AND TOU-GS-3: With the exception of TOU-GS-1, this option includes Facilities-Related Demand (FRD) charges in addition to time-variant on-, mid- and off-peak energy charges, but no time-related demand (TRD) charges. FRD charges reflect the cost of transmission and distribution facilities built to meet customers' peak power demands and are applied all year round. Option E for TOU-GS-1 uses distribution energy charges (\$/kWh) instead of FRD charges. Option E includes energy rates that vary by time-of-use and season, highest during on-peak hours of 4:00 to 9:00 p.m., summer weekdays (excluding holidays).

OPTION E FOR SCHEDULE TOU-8: This option is limited to customers employing cold ironing, permanent load shift technologies or the charging of zero emissions electric transportation intended for the transport of people or goods. This option includes energy rates that vary by time-of-use and season, highest during on-peak hours of 4:00 to 9:00 p.m., summer weekdays (excluding holidays). The energy rates are lowest during off-peak hours. This option also includes FRD charges, and does not include TRD charges.

OPTION D: This option includes TRD charges and energy rates that vary by time-of-use and season, and are highest during on-peak hours of 4:00 to 9:00 p.m., summer weekdays (excluding holidays). The energy rates are lowest during off-peak hours. This option also includes FRD charges.

OPTION ES (ENERGY STORAGE): This option is available to customers who install onsite behind-the-meter (BTM) energy storage systems, either paired with other technology, such as solar (may be served on a NEM rate schedule), or standalone. The energy storage system must have a minimum energy storage capacity equal to the greater of either 4.8 kWh or at least 0.05 percent of the customer's annual usage (in kWh over the previous 12 months). Customers with less than 12 months of annual usage data must have an energy storage system with a minimum energy storage capacity of at least 4.8 kWh. Service on Option ES is subject to a participation cap of 15,000 customers. Customers served on Option ES are exempt from Standby service (i.e., Schedule S).

OPTION LG (LOCAL GOVERNMENT): This option is available exclusively to customers served as the Generating Account under Schedule RES-BCT. Customers receiving service on Option LG are required to take service on Schedule TOU-8-S or Schedule S.

TIME-OF-USE ELECTRIC VEHICLES (TOU-EV-7, TOU-EV-8, AND TOU-EV-9): These rate schedules are designed for customers who own and operate electric vehicle(s) (EVs) and use EV chargers. TOU-EV-7 is applicable to customers with demands of 20 kW or less, TOU-EV-8 is applicable to customers with demands above 20 kW but not exceeding 500 kW, and TOU-EV-9 is applicable to customers with demand expected to exceed 500 kW or has exceeded 500 kW.

SCE BUSINESS CONNECTION

RATES FOR AGRICULTURAL AND PUMPING CUSTOMERS

Eligibility for all SCE agricultural and pumping rate schedules requires that 70 percent or more of the customer's electrical usage is for Agricultural Power Service, general water or sewerage pumping or for oil pumping customers with a Standard Classification Code (SIC) Code of 1311. Except for accounts that have signed Form 14-317, Form 14-927, or have 70 percent or more of electrical usage for Agricultural Power Service, accounts greater than 500 kW are ineligible for service under an agricultural and pumping rate and must take service on Schedule TOU-8. Individual water agency accounts or other water pumping accounts with demands above 500 kW where 70 percent or more of the water pumped is for agricultural purposes must sign Form 14-317, which will require the account to remain on an agricultural and pumping rate schedule. Agricultural customers that are (1) packing houses that pack only whole fruits or vegetables, and associated cold storage on the same premises as the packing houses; (2) cotton gins; (3) nut hulling and shelling operations; or (4) producers of unflavored milk fit for human consumption by way of pasteurization, homogenization, vitaminization or fat standardization must sign Form 14-927 to qualify for an agricultural and pumping rate schedule. General water and sewerage pumping service accounts 500 kW or below are required to sign Form 14-946 in order to take service under an agricultural and pumping rate.

TIME-OF-USE AGRICULTURAL AND PUMPING SMALL TO MEDIUM (TOU-PA-2):

This rate schedule is mandatory for accounts with registered demands below 200 kW. Energy rates vary by season and time of day, with the highest rates during on-peak hours of 4:00 p.m. to 9:00 p.m., or 5:00 to 8:00 p.m. if applicable, on summer weekdays, excluding holidays. Customers can choose Option E with an FRD charge or Option D with FRD and TRD on-peak and mid-peak charges to optimize their energy savings. The following options are available to TOU-PA-2 customers: Option D, Option D-CPP, Option D 5TO8, Option D 5TO8-CPP, Option E and Option E-5TO8. Customers can save money by shifting usage to off-peak hours. A Wind Machine credit is available to eligible customers who incur winter season usage exclusively for Wind Machine operations.

TIME-OF-USE AGRICULTURAL AND PUMPING - LARGE (TOU-PA-3)

This rate schedule is for customers with registered demands of 200 kW through 500 kW. Energy rates vary by season and time of day, with the highest rates during on-peak hours of 4:00 p.m. to 9:00 p.m., or 5:00 to 8:00 p.m. if applicable, on summer weekdays, excluding holidays. Customers can choose Option E with a FRD charge or Option D with FRD and TRD on-peak and mid-peak charges to optimize their energy savings. The following options are available: Option D-CPP, Option D, Option D 5TO8, Option D 5TO8-CPP, Option E and Option E-5TO8. The Optimal Billing Period Service provision provides for the voluntary use of an Optimal Billing Period which allows for a customer's billing cycle(s) to coincide with the customer's high seasonal production cycle.

AGRICULTURAL AND PUMPING – LARGE REAL-TIME PRICING (TOU-PA-2-RTP AND TOU-PA-3-RTP): These optional rates are beneficial to agricultural and water pumping bundled service customers who have the flexibility to manage or reduce energy usage based on a time and temperature-driven price schedule. Customers are billed hourly generation prices that vary based on the time of day, season and temperature.

MISCELLANEOUS RATES

CHARGE READY PROGRAM (CRP): This optional schedule applies to qualified non-residential customers who elect to participate in the Charge Ready Program and who own, lease or manage the site where the qualified charging stations, in the quantity approved by SCE, are installed. Participating customers must have an Edison SmartConnect® meter or interval data recorded meter to register charging station load and must be served on an applicable General Service Time-of-Use rate to participate on this schedule.

CHARGE READY PROGRAM PILOT (CRPP): This optional schedule applies to qualified non-residential customers who elect to participate in the Charge Ready Program Pilot and who own, lease or manage the site where the qualified charging stations, in the quantity approved by SCE, are installed. Participating customers must have an Edison SmartConnect® meter or interval data recorded meter to registering charging station load and must be served on an applicable General Service Time-of-Use rate to participate on this schedule.

CHARGE READY TRANSPORT PROGRAM (CRTP): This optional schedule applies to qualified non-residential customers who elect to participate in Charge Ready Transport Program and who own, lease, manage, or is the customer on record of the charging site where the qualified charging station is installed. Participating customers must procure at least two electric vehicles, purchase and install qualified charging stations, agree to maintain and operate the charging equipment for at least ten years, and be served on an applicable General Service Time-of-Use rate for the full term of service.

DEMAND RESPONSE CHARGE READY PROGRAM PILOT (DR-CRPP) SCE customers with Level 2 Electric Vehicle (EV) Charging Stations installed through the Charge Ready Program are automatically enrolled in the Demand Response - Charge Ready Pilot. Customer Participants who postpone EV charging station usage during load shift events or decrease usage during load reduction events will receive incentives for their participation.

EMERGENCY LOAD REDUCTION PROGRAM (ELRP): The ELP is a five-year pilot program designed to pay customers for reducing energy consumption or increasing electricity supply during periods of electrical grid emergencies from May thru October. Participating commercial customers earn \$2 per kilowatt-hour (kWh) for energy reduced during events, with zero penalties if they are unable to participate. ELP runs between May and October each year, and events may occur any day of the week from 4:00 p.m. - 9:00 p.m.

NET BILLING TARIFF (NBT) also known as Solar Billing Plan

This optional rate is designed for customers who install eligible renewable generating facilities on their premises to generate electricity and offset their own electrical needs. Customers can size their systems up to 150% of their electrical requirements, provided they attest that the additional capacity will support electrification (such as adding an electric vehicle) within a year of interconnection. The generation facility must use renewable sources defined in Section 25741 of the Public Resource Code.*

All customers' net usage is billed according to their Otherwise Applicable Tariff, which must be a Time-of-Use rate schedule. Net generation is credited at the Avoided Cost Calculator rate, also known as the Energy Export Credit, based on the year the application was submitted.

*The renewable sources included in Section 25741 of the Public Resources Code are: biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancement to the facility using these technologies.

Due to space limitations, a rate you may be eligible for may not appear. Please visit www.sce.com/inserts-onsets (under August 2025 or contact us if you'd like a complete listing of all available rates. Please email Tariffs.Manager@sce.com or a copy to be sent via U.S. Mail.

Para solicitar una copia en español de esta notificación, por favor escriba a:

Southern California Edison

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Rosemead, CA 91770

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