



An EDISON INTERNATIONAL® Company

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.
SOUTHERN CALIFORNIA EDISON
For billing and service inquiries
1-800-990-7788
www.sce.com
Due: 04/28/2015
04/17/2015
INV#STMT 04/17/2015
INV \$25,202.34
CUST#
04/17/2015

Your electricity bill

NASCO GOURMET FOODS INC. / Page 1 of 6

Customer account
700203608397

Rotating outage
Group A044

Service account
8001053647
1151 OLYMPIC DR
CORONA, CA 92881

POD-ID
101760940005202855

Date bill prepared
04/17/25

Amount due \$25,202.34
Due by 05/07/25

Your account summary

Previous Balance	\$24,700.13
Payment Received 04/10/25	-\$24,700.13
Balance forward	\$0.00
Your new charges	\$25,202.34

(S) Total amount you owe by 05/07/25

\$25,202.34

ENTERED

Your cost varies by time of day

APR 21 2025

(J) Winter cost periods (Oct 01-May 31)

	Weekdays	Weekends & Holidays
Mid peak	4pm - 9pm	4pm - 9pm
Off peak	12am - 8am 9pm - 12am	12am - 8am 9pm - 12am
Super off peak	8am - 4pm	8am - 4pm

BY:

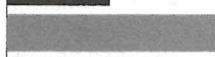
Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here

Usage
 kWh

Mid peak	
Off peak	
Super off peak	

Avg. cost

28637 kWh	x	\$0.12337	=	\$3,532.95
59698 kWh	x	\$0.12227	=	\$7,299.28
46340 kWh	x	\$0.08875	=	\$4,112.67

Total cost

134675 kWh	\$14,944.90	Energy Charges
	\$8,565.16	Demand Charges
	\$1,692.28	Other credits/charges
	\$25,202.34	Total

Costs are rounded and include applicable energy charges from SCE. During season or price changes, averages are used. To view all charges and credits and to calculate your bill, refer to [Details of your new charges](#).

Winter season demand (kW)

Your maximum demand reached this billing period is 259 kW
 Your maximum threshold demand is 500 kW
 Your reactive demand is 166 kVar

Maximum Winter demand reached by price period :
 Mid Peak 255 kW 03/24/25 05:30pm-05:45pm
 Off peak 232 kW 04/10/25 11:30pm-11:45pm
 Super off peak 259 kW 04/12/25 11:30am-11:45am

To view your demand charges, please refer to the [Details of your new charges](#).

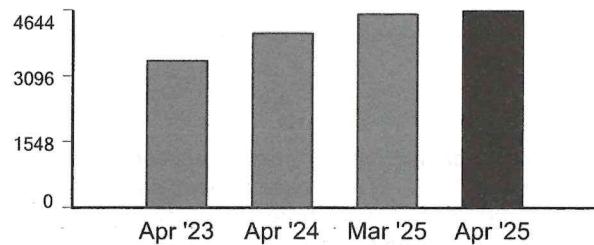
Your past and current electricity usage

For meter V349N-002081 from 03/19/25 to 04/16/25
 Total electricity you used this month in kWh

134,675

Your next billing cycle will end on or about 05/18/25.

Reactive usage is 85,691 kVArh

Your daily average electricity usage (kWh)

Usage comparison

	Apr '23	Apr '24	May '24	Jun '24	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Jan '25	Feb '25	Mar '25	Apr '25
Total kWh used	100,717	123,803	128,651	147,670	139,551	149,994	159,235	151,927	150,016	120,120	127,810	151,809	132,710	134,675
Number of days	29	30	29	32	31	31	30	29	32	29	30	33	29	29
Appx. average kWh used/day	3,473	4,126	4,436	4,614	4,501	4,838	5,307	5,238	4,688	4,142	4,260	4,600	4,576	4,643



Details of your new charges

Your rate: TOU-GS-3D

Billing period: 03/19/25 to 04/16/25 (29 days)

Delivery charges - Cost to deliver your electricity

Facilities rel demand	259 kW x \$23.61000	
Demand-Winter		
Mid peak	255 kW x \$3.29000	\$838.95
Energy-Winter		
Mid peak	28,637 kWh x \$0.05499	\$1,574.75
Off peak	59,698 kWh x \$0.05348	\$3,192.65
Super off peak	46,340 kWh x \$0.05263	\$2,438.87
Wildfire fund charge	134,675 kWh x \$0.00595	\$801.32
Customer charge		
Power factor adj	166 kVar x \$0.52000	\$683.56
		\$86.32

Your Delivery charges include:

- \$1,435.58 transmission charges
- \$8,612.55 distribution charges
- -\$1.35 nuclear decommissioning charges
- \$3,850.36 public purpose programs charge
- \$925.22 new system generation charge

Generation charges - Cost to generate your electricity

SCE		
Demand-Winter		
Mid peak	255 kW x \$5.98000	\$1,524.90
Energy-Winter		
Mid peak	28,637 kWh x \$0.06838	\$1,958.20
Off peak	59,698 kWh x \$0.06879	\$4,106.63
Super off peak	46,340 kWh x \$0.03612	\$1,673.80

Your Generation charges include:

- -\$56.56 competition transition charge
- -\$2,862.43 power charge indifference adjustment (PCIA)

Your overall energy charges include:

- \$233.02 franchise fees

Additional information:

- Service voltage: 480 volts

Other charges or credits

Fixed recovery charge	134,675 kWh x \$0.00124	\$167.00
Subtotal of your new charges		\$25,161.94
State tax	134,675 kWh x \$0.00030	\$40.40
Your new charges		\$25,202.34

Rate Identification Number - RIN



USCA-SCSC-2400-0000

In the future, you might use the Rate Identification Number (RIN) to program smart devices like smart thermostats, EV chargers, or energy management systems once the manufacturer has enabled its use. Once these smart device features are available, simply scan the QR code using the smart device app for setup. To learn more, visit sce.com/helpcenter/rin.

Things you should know

Fixed Recovery Charge

SCE has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires. Your bill for electric service includes a Fixed Recovery Charge that has been approved by the CPUC to repay those bonds. The right to recover the Fixed Recovery Charge has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and does not belong to SCE. SCE is collecting the Fixed Recovery Charge on behalf of the Special Purpose Entity.

Micro-business Certification

Pursuant to CPUC D.10-10-032 and D.10-11-037, customers who meet the definition of a "micro-business" as defined by California Government Code Section 14837, may be rebilled for a maximum of three months rather than three years for an undercharge resulting from a billing or meter error. To learn more and what you can do to self-certify as a "micro-business" please call 1-800-990-7788 or visit us at sce.com.

Para más información en cómo este cambio impactará su factura, descargar esta notificación en español en el sitio Web de SCE www.sce.com/avisos

**NOTICE OF APPLICATION
SOUTHERN CALIFORNIA EDISON COMPANY'S REQUEST TO INCREASE ELECTRIC RATES
APPLICATION [A.25-03-001]**

Why am I receiving this notice?

On March 4, 2025, Southern California Edison Company (SCE) filed an application (A.25-03-001) with the California Public Utilities Commission (CPUC) requesting approval to sell SCE's Lower Tule Hydroelectric Project (the Hydroelectric Project) located in Tulare County, California (the Application) to Lower Tule Hydro LLC. In the Application, SCE seeks to increase its revenue by approximately \$32.7M. SCE has forecasted that the sale will save customers approximately \$17.4M when compared to the costs of continued operation and/or decommissioning.

If the CPUC approves SCE's request, it will affect your rates and bill.

Why is SCE requesting this rate increase?

- The Hydroelectric Project is not currently operational and is no longer necessary for SCE's generation needs.
- SCE will be paying the buyer a transfer payment upon closing as compensation for assuming the operation, maintenance and eventual decommissioning costs of the Hydroelectric Project as well as other project liabilities.
- This sale is the lowest cost option for SCE's customers when compared to the forecasted costs of the alternatives such as (a) repairing and continuing to operate the Hydroelectric Project and/or (b) decommissioning the Hydroelectric Project.

How could this affect my monthly electric rates?

If SCE's rate request is approved by the CPUC, the average residential monthly bill using 500 kWh per month would increase by approximately \$0.31 (0.2%) per month in the year following the close of the sale.

CUSTOMER BILL IMPACT TABLE

Bundled Average Rates (\$/kWh)				
Customer Group	Current Rates	Proposed Increase	Proposed Rates	% Change
Residential	31.6	0.06	31.7	0.2%
Lighting - Small and Medium Power	29.3	0.05	29.4	0.2%
Large Power	19.4	0.03	19.4	0.1%
Agricultural and Pumping	23.2	0.04	23.2	0.2%
Street and Area Lighting	34.9	0.03	34.9	0.1%
Standby	16.4	0.02	16.4	0.1%
Total	27.3	0.04	27.4	0.2%
Residential Bill Impact (\$/Month)				
Description	Current Bill	Proposed Increase	Proposed Bill	% Change
Non-CARE residential bill	\$176.04	\$0.31	\$176.35	0.2%
CARE residential bill	\$110.81	\$0.19	\$111.00	0.2%

The projected rate increase described in this notice is a forecast and is likely to slightly change depending on the month and year in which the sale of the Hydroelectric Project closes.

How does the rest of the process work?

The Application will be assigned to a CPUC Administrative Law Judge who will consider proposals and evidence presented during the formal hearing process. The Administrative Law Judge will issue a proposed decision that may adopt, modify, or deny SCE's Application. Any CPUC Commissioner may sponsor an alternate decision with a different outcome. The proposed decision, and any alternate decisions, will be discussed and voted upon by the CPUC Commissioners at a public CPUC Voting Meeting.

Contact the CPUC

Parties to the proceeding may review the Application, including the Public Advocates Office. The Public Advocates Office is an independent consumer advocate within the CPUC that represents customers in order to obtain the lowest possible rate for service consistent with reliable and safe service levels. For more information about the Public Advocates Office, please call 1-415-703-1584, email PublicAdvocatesOffice@cpuc.ca.gov or visit www.publicadvocates.cpuc.ca.gov.

Please visit apps.cpuc.ca.gov/c/A2503001 to submit a comment about this proceeding on the CPUC Docket Card. Here you can also view documents and other public comments related to this proceeding. Your participation by providing your thoughts on SCE's request can help the CPUC make an informed decision.

If you have questions about CPUC processes, you may contact the CPUC's Public Advisor's Office at:

Email: public.advisor@cpuc.ca.gov
 Phone: 1-866-849-8390 (toll-free)
 Mail: CPUC Public Advisor's Office
 505 Van Ness Avenue
 San Francisco, CA 94102

Please reference SCE Lower Tule Application A.25-03-001 in any communications you have with the CPUC regarding this matter.

Where can I get more information?

Contact SCE

If you have any questions about SCE's request, you may contact them at:

Email: case.admin@sce.com
 Phone: 1-626-302-0449
 Mail: Southern California Edison Company
 Attn: Case Administrator
 A.25-03-001 - Lower Tule Hydro Application
 P.O. Box 800
 Rosemead, CA 91770

A copy of the Application and any related documents may also be reviewed at www.sce.com/applications



Para más información en cómo este cambio impactará su factura, descargar esta notificación en español en el sitio Web de SCE www.sce.com/avisos

NOTICE OF APPLICATION

Southern California Edison Company Request to Increase Electric Rates

APPLICATION A.25-03-009

Why am I receiving this notice?

On March 14, 2025, Southern California Edison (SCE) filed an application with the California Public Utilities Commission (CPUC) requesting authorization to recover costs related to NextGen Enterprise Resource Planning (ERP) system.

SCE requests approval to recover \$1.162 billion of revenues over the 2025-2032 period related to its NextGen ERP system. SCE proposes to record the revenues in a two-way balancing account to allow for the recovery of NextGen ERP system-related costs, up to the amount authorized by the CPUC.

Why is SCE requesting this rate increase?

The proposed funding in this application is for replacement of SCE's core ERP system that has been in service for over 15 years and will soon be obsolete. This system is very complex and manages a vast amount of critical day-to-day information across SCE's most central processes that are necessary for SCE's business operations. Due to the lead time required to replace the core ERP system, and related software applications, SCE must begin taking the necessary steps for replacement now. Funding for the NextGen ERP system will also enable SCE to make cost-efficient upgrades to the ERP system. This will expand SCE's operational capabilities and enable business improvements that provide grid resiliency and customer benefits.

How could this affect my monthly electric rates?

If SCE's request is approved by the CPUC, the average residential monthly bill using 500 kWh per month would increase by approximately \$1.35 or 0.8% per month on average over the 2025-2032 period. The average CARE residential monthly bill with the same monthly usage would increase by approximately \$0.85 or 0.8% per month on average over the 2025-2032 period.

BILL IMPACT TABLE

Bundled Average Rates (\$/kWh)				
Customer Group	Current Rates (3/1/25)	Proposed Increase	Proposed Rates	% Increase
Residential	31.4	\$0.24	31.6	0.8%
Lighting - Small and Medium Power	29.1	\$0.21	29.3	0.7%
Large Power	19.2	\$0.11	19.3	0.6%
Agricultural and Pumping	23.0	\$0.15	23.1	0.7%
Street and Area Lighting	34.7	\$0.13	34.8	0.4%
Standby	16.3	\$0.07	16.4	0.4%
Total	27.1	\$0.19	27.3	0.7%

Residential Bill Impact (\$/Month)				
Description	Current (3/1/2025)	Proposed Increase	Proposed	% Increase
Non-CARE residential bill	\$174.78	\$1.35	\$176.12	0.8%
CARE residential bill	\$109.92	\$0.85	\$110.76	0.8%

Based on estimated average annual revenue requirement increase of \$145.266 million during the eight-year program period from 2025-2032; assumes average usage of 500 kWh per month in baseline region 9, and excludes climate dividend (i.e., GHG credits).

How does the rest of the process work?

The NextGen ERP Application will be assigned to a CPUC Administrative Law Judge who will consider proposals and evidence presented during the formal hearing process. The Administrative Law Judge will issue a proposed decision that may adopt, modify, or deny SCE's application. Any CPUC Commissioner may sponsor an alternate decision with a different outcome. The proposed decision, and any alternate decisions, will be discussed and voted upon by the CPUC Commissioners at a public CPUC Voting Meeting.

Contact the CPUC

Parties to the proceeding may review the NextGen ERP Application, including the Public Advocates Office. The Public Advocates Office is an independent consumer advocate within the CPUC that represents customers in order to obtain the lowest possible rate for service consistent with reliable and safe service levels. For more information about the Public Advocates Office, please call 1-415-703-1584, email PublicAdvocatesOffice@cpuc.ca.gov, or visit www.publicadvocates.cpuc.ca.gov.

Please visit apps.cpuc.ca.gov/c/A2503009 to submit a comment about this proceeding on the CPUC Docket Card. Here you can also view documents and other public comments related to this proceeding. Your participation by providing your thoughts on SCE's request can help the CPUC make an informed decision.

If you have questions about CPUC processes, you may contact the CPUC's Public Advisor's Office at:

Email: public.advisor@cpuc.ca.gov
 Phone: 1-866-849-8390 (toll-free)
 Mail: CPUC Public Advisor's Office
 505 Van Ness Avenue
 San Francisco, CA 94102

Please reference SCE NextGen ERP Application A.25-03-009 in any communications you have with the CPUC regarding this matter.

Where can I get more information?

Contact SCE

If you have any questions about SCE's request, you may contact them at:

Email: case.admin@sce.com
 Phone: 1-626-302-0449
 mail at: Southern California Edison Company
 Attn: Case Administrator
 A.25-03-009 - NextGen ERP
 P.O. Box 800
 Rosemead, CA 91770

A copy of the Application and any related documents may also be reviewed at www.sce.com/applications.