

#### **ERCOT Grid Operations**

ESR Integration Report: 01/08/2024

#### **Current Daily Values:**

| Installed ESR Discharge Capacity* | 5,940 MW |
|-----------------------------------|----------|
| Total ESR Discharge Capacity**    | 7,681 MW |
| Installed ESR Charge Capacity+    | 7,662 MW |
| Total ESR Charge Capacity++       | 7,662 MW |

| Peak Load                                   | 51,260 MW |
|---|-----------|
| Peak Load Hour (HE)                         | 19        |
| ESR Discharge at Peak Load Hour             | 232 MW    |
| ESR Charge at Peak Load Hour                | 89 MW     |
| ESR Net Charge/Discharge at Peak Load Hour^ | 143 MW    |

| Max ESR Discharge Generation          | 626 MW |
|---------------------------------------|--------|
| Max ESR Discharge Time                | 17:32  |
| Penetration at Max ESR Discharge Time | 1.26%  |

| Max ESR Charge Load                | 578 MW |
|------------------------------------|--------|
| Max ESR Charge Time                | 01:04  |
| Penetration at Max ESR Charge Time | 1.36%  |

| Max ESR Discharge Penetration                                  | 1.26%  |
|--|--------|
| Max ESR Discharge Penetration Time                             | 17:32  |
| ESR Discharge Generation at Max ESR Discharge Penetration Time | 626 MW |

| Max ESR Charge Penetration                         | 1.37%  |
|--|--------|
| Max ESR Charge Penetration Time                    | 01:04  |
| ESR Charge Load at Max ESR Charge Penetration Time | 578 MW |

<sup>\*</sup> Sum of maximum capacity (i.e. seasonal max. reasonability limit in RIOO) of all ESR generators modeled in ERCOT's network operations model and are commercially operable (estimated based on commercial operations date in RIOO).

Note that generation, generation record, and generator capacity values in following pages of this report are based on units modeled in ERCOT's network operations model.

<sup>\*\*</sup> Sum of maximum capacity (i.e. seasonal max. reasonability limit in RIOO) of all ESR generators modeled in ERCOT's network operations model.

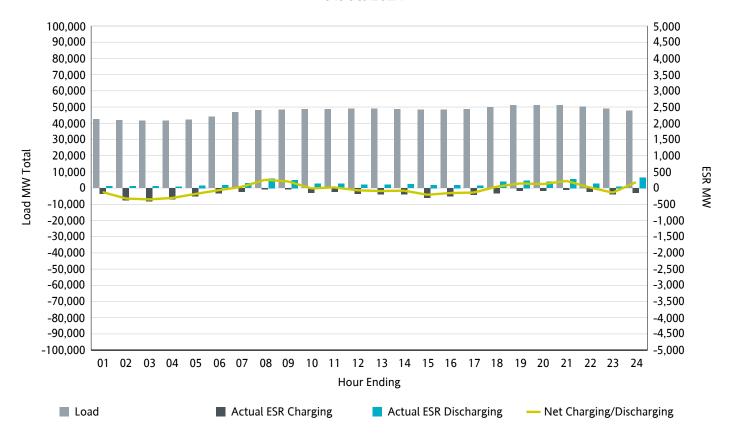
<sup>+</sup> Sum of maximum capacity (i.e. max. power consumption in RIOO) of all ESR CLRs that are modeled in ERCOT's network operations model and are commercially operable (estimated based on commercial operations date in RIOO).

<sup>++</sup> Sum of maximum capacity (i.e. max. power consumption in RIOO) of all ESR CLRs that are modeled in ERCOT's network operations model.

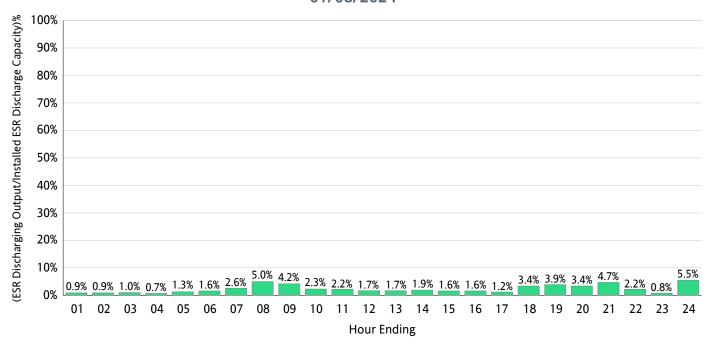
<sup>^</sup> ESR Net Charge/Discharge = Total Discharging from ESR generators - Total Charging from ESR CLRs. Positive represents Net Discharge; negative represents Net Charge.

#### Hourly Average Actual Load vs. Actual ESR Output

#### 01/08/2024

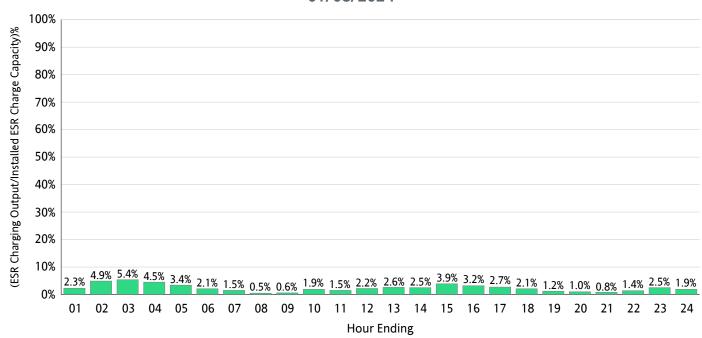


## Actual ESR Discharging Output as a Percentage of Total Installed ESR Discharge Capacity 01/08/2024



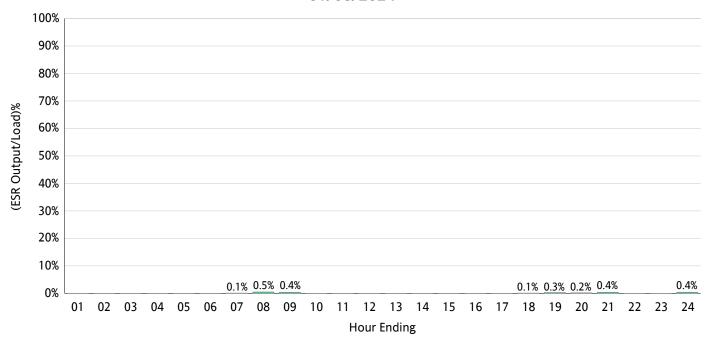
Actual ESR Discharging Output

### Actual ESR Charging Output as a Percentage of Total Installed ESR Charge Capacity 01/08/2024



Actual ESR Charging Output

# Actual ESR Net Output as a Percentage of ERCOT Load 01/08/2024



Actual ESR Net Output

# ERCOT Load vs. Actual ESR Net Output 01/01/2024 - 01/08/2024

