



ERCOT Grid Operations

ESR Integration Report : 01/23/2025

Current Daily Values:

| | |
|-----------------------------------|-----------|
| Installed ESR Discharge Capacity* | 10,318 MW |
| Total ESR Discharge Capacity** | 12,765 MW |
| Installed ESR Charge Capacity+ | 12,040 MW |
| Total ESR Charge Capacity++ | 12,665 MW |

| | |
|---|-----------|
| Peak Load | 69,262 MW |
| Peak Load Hour (HE) | 8 |
| ESR Discharge at Peak Load Hour | 2,872 MW |
| ESR Charge at Peak Load Hour | 66 MW |
| ESR Net Charge/Discharge at Peak Load Hour^ | 2,805 MW |

| | |
|---------------------------------------|----------|
| Max ESR Discharge Generation | 3,295 MW |
| Max ESR Discharge Time | 07:13 |
| Penetration at Max ESR Discharge Time | 4.74% |

| | |
|------------------------------------|----------|
| Max ESR Charge Load | 2,987 MW |
| Max ESR Charge Time | 11:57 |
| Penetration at Max ESR Charge Time | 5.13% |

| | |
|--|----------|
| Max ESR Discharge Penetration | 5.43% |
| Max ESR Discharge Penetration Time | 18:14 |
| ESR Discharge Generation at Max ESR Discharge Penetration Time | 3,086 MW |

| | |
|--|----------|
| Max ESR Charge Penetration | 5.13% |
| Max ESR Charge Penetration Time | 11:57 |
| ESR Charge Load at Max ESR Charge Penetration Time | 2,987 MW |

* Sum of maximum capacity (i.e. seasonal net max. sustainable rating in RIOO) of all ESR generators modeled in ERCOT's network operations model and are commercially operable (estimated based on Commercial Operations Date in RIOO).

** Sum of maximum capacity (i.e. seasonal net max. sustainable rating in RIOO) of all ESR generators modeled in ERCOT's network operations model.

+ Sum of maximum capacity (i.e. maximum point of delivery total load in RIOO) of all ESR CLR's that are modeled in ERCOT's network operations model and are commercially operable (estimated based on Commercial Operations Date in RIOO).

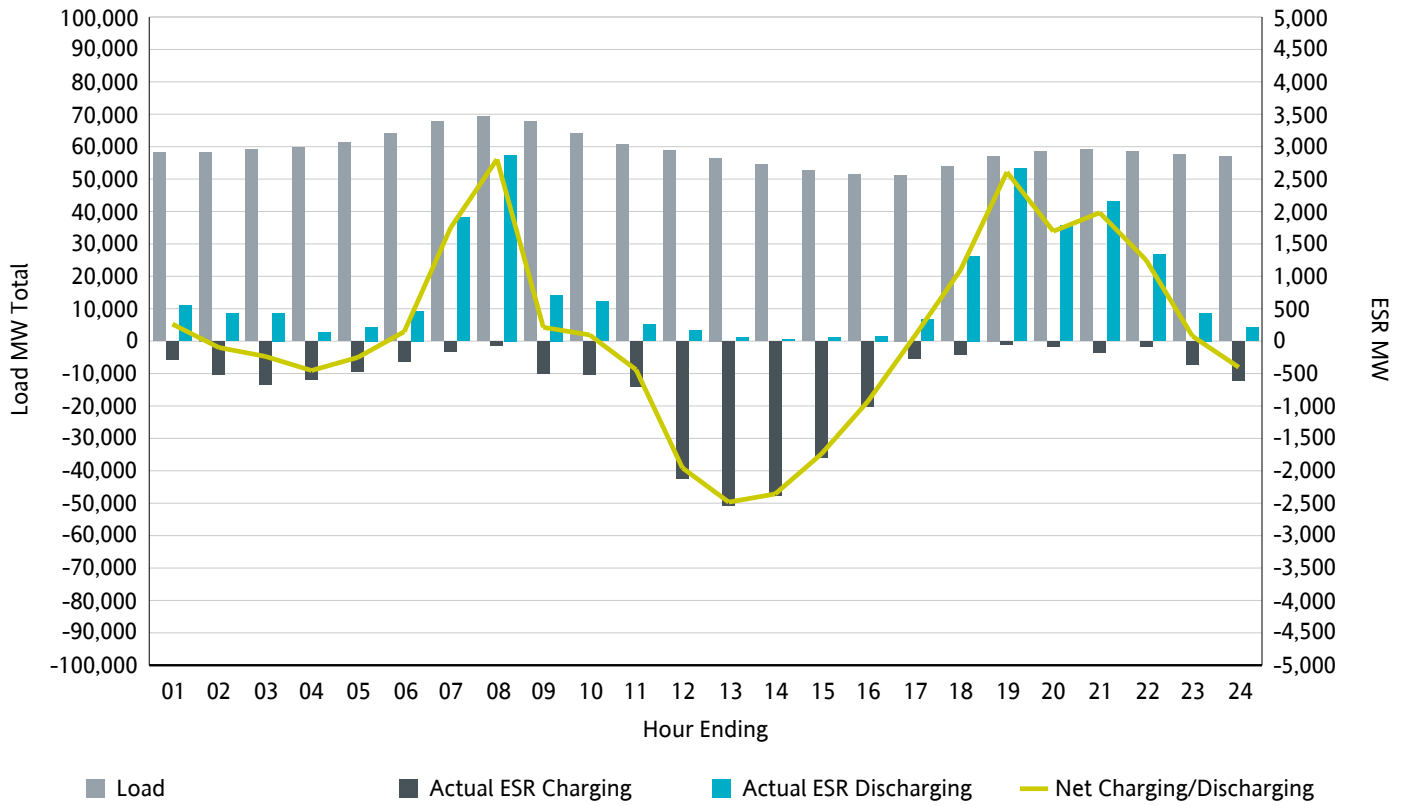
++ Sum of maximum capacity (i.e. maximum point of delivery total load in RIOO) of all ESR CLR's that are modeled in ERCOT's network operations model.

^ ESR Net Charge/Discharge = Total Discharging from ESR generators - Total Charging from ESR CLR's. Positive represents Net Discharge; negative represents Net Charge.

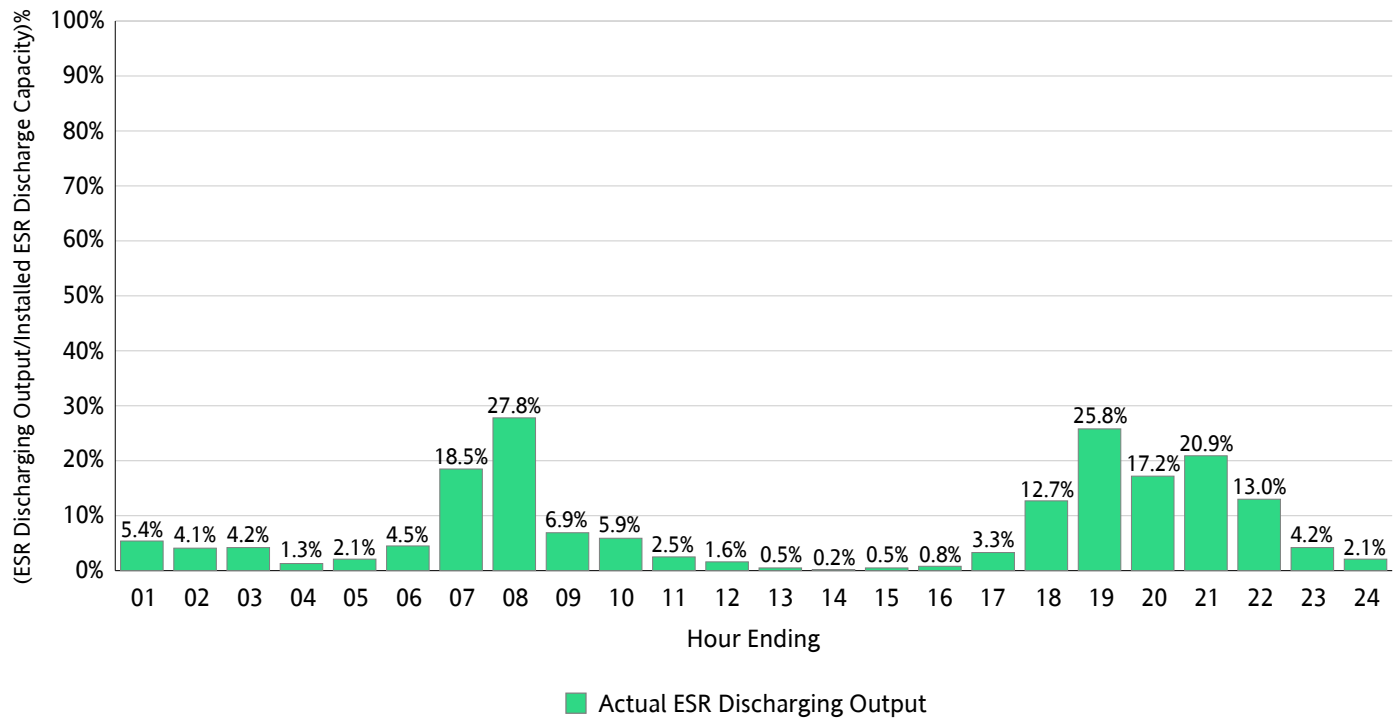
Note that generation, generation record, and generator capacity values in following pages of this report are based on units modeled in ERCOT's network operations model.

Hourly Average Actual Load vs. Actual ESR Output

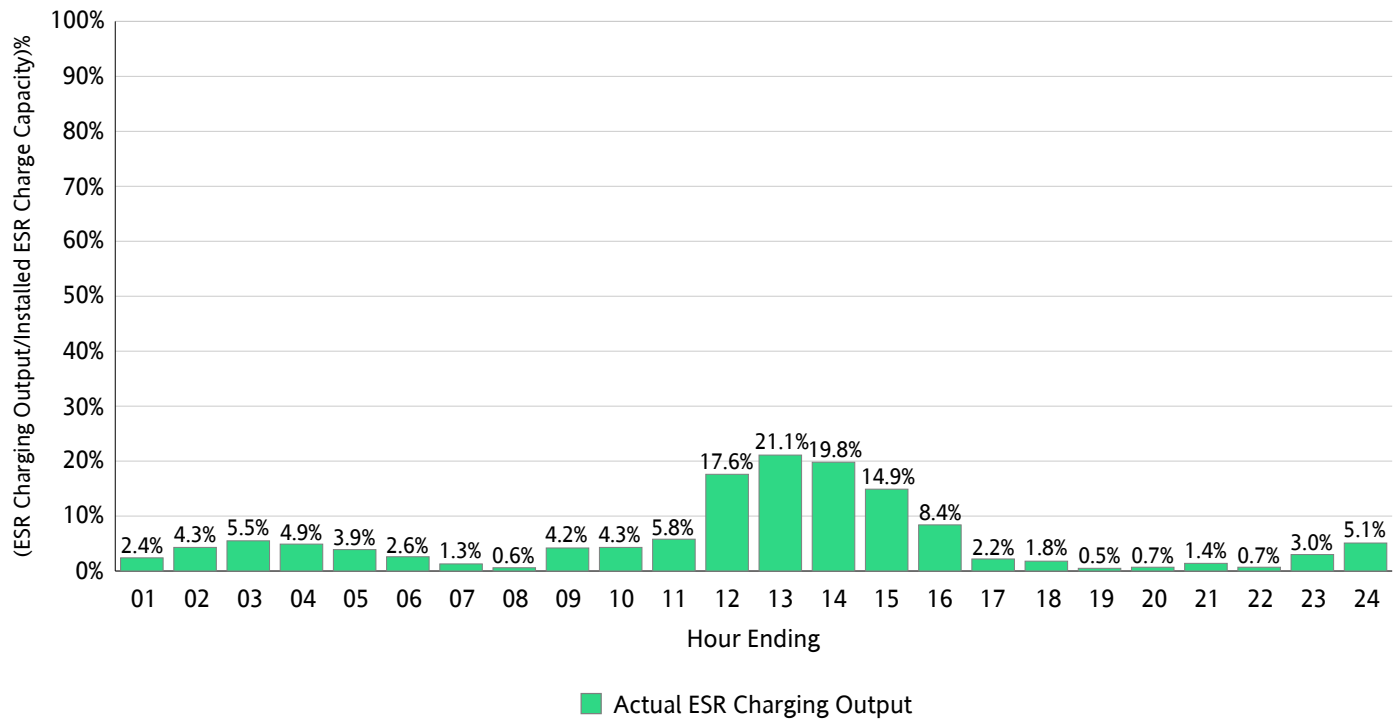
01/23/2025



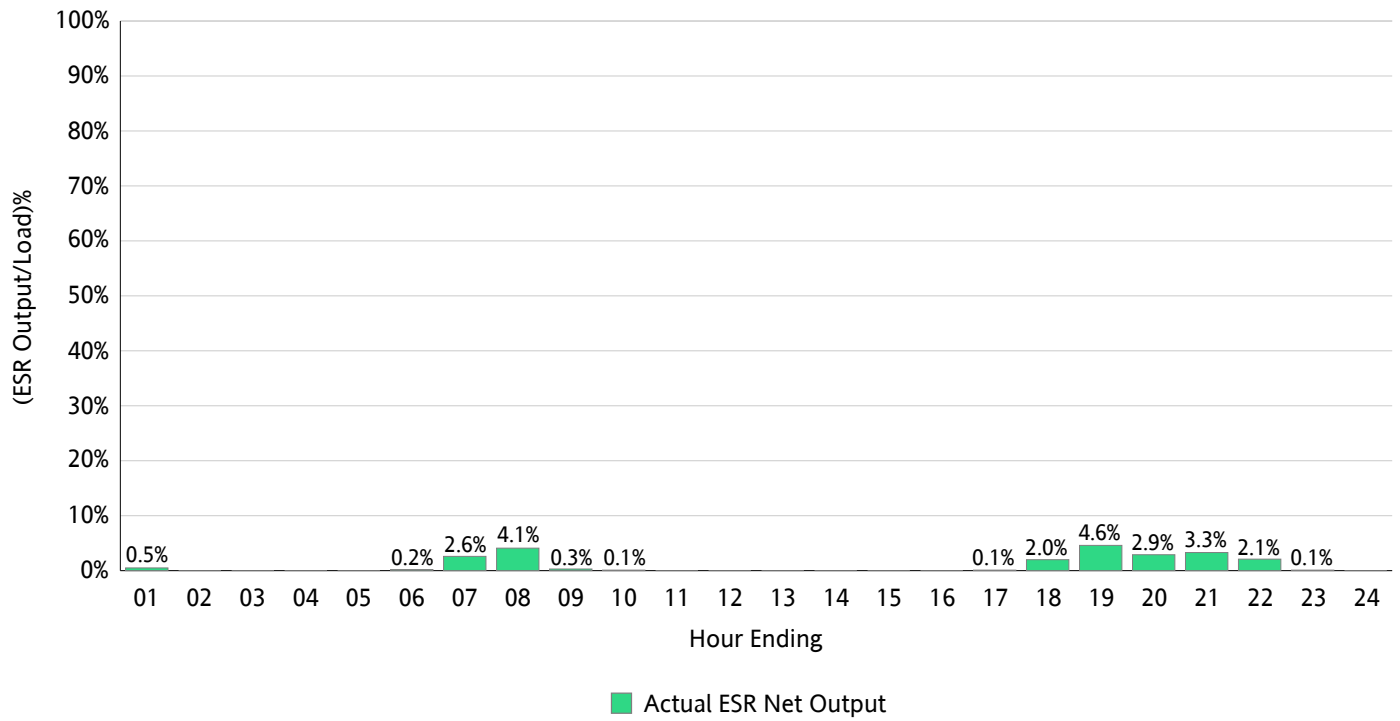
Actual ESR Discharging Output as a Percentage of Total Installed ESR Discharge Capacity 01/23/2025



Actual ESR Charging Output as a Percentage of Total Installed ESR Charge Capacity 01/23/2025



Actual ESR Net Output as a Percentage of ERCOT Load 01/23/2025



ERCOT Load vs. Actual ESR Net Output
01/16/2025 - 01/23/2025

