

ERCOT Grid Operations

ESR Integration Report: 02/02/2025

Current Daily Values:

Installed ESR Discharge Capacity*	10,418 MW
Total ESR Discharge Capacity**	12,765 MW
Installed ESR Charge Capacity+	12,040 MW
Total ESR Charge Capacity++	12,665 MW
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Poak Load	40 C11 NAW

Peak Load	48,611 MW
Peak Load Hour (HE)	20
ESR Discharge at Peak Load Hour	1,188 MW
ESR Charge at Peak Load Hour	267 MW
ESR Net Charge/Discharge at Peak Load Hour^	922 MW

Max ESR Discharge Generation	3,575 MW
Max ESR Discharge Time	18:06
Penetration at Max ESR Discharge Time	7.50%

Max ESR Charge Load	3,299 MW
Max ESR Charge Time	08:59
Penetration at Max ESR Charge Time	6.77%

Max ESR Discharge Penetration	7.51%
Max ESR Discharge Penetration Time	18:06
ESR Discharge Generation at Max ESR Discharge Penetration Time	3,575 MW

Max ESR Charge Penetration	6.77%
Max ESR Charge Penetration Time	08:59
ESR Charge Load at Max ESR Charge Penetration Time	3,299 MW

^{*} Sum of maximum capacity (i.e. seasonal net max. sustainable rating in RIOO) of all ESR generators modeled in ERCOT's network operations model and are commercially operable (estimated based on Commercial Operations Date in RIOO).

Note that generation, generation record, and generator capacity values in following pages of this report are based on units modeled in ERCOT's network operations model.

^{**} Sum of maximum capacity (i.e. seasonal net max. sustainable rating in RIOO) of all ESR generators modeled in ERCOT's network operations model.

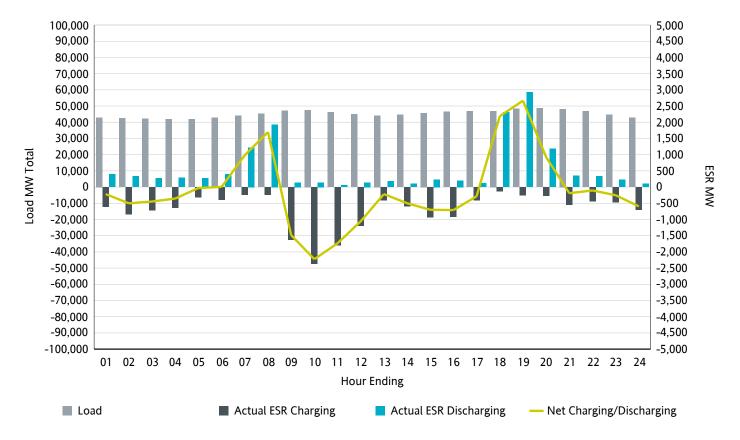
⁺ Sum of maximum capacity (i.e. maximum point of delivery total load in RIOO) of all ESR CLRs that are modeled in ERCOT's network operations model and are commercially operable (estimated based on Commercial Operations Date in RIOO).

⁺⁺ Sum of maximum capacity (i.e. maximum point of delivery total load in RIOO) of all ESR CLRs that are modeled in ERCOT's network operations model

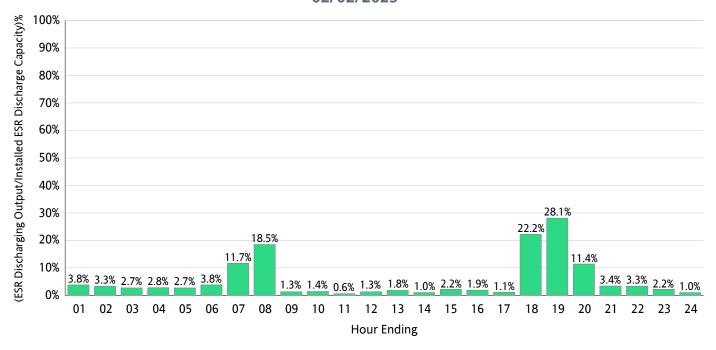
[^] ESR Net Charge/Discharge = Total Discharging from ESR generators - Total Charging from ESR CLRs. Positive represents Net Discharge; negative represents Net Charge.

Hourly Average Actual Load vs. Actual ESR Output

02/02/2025

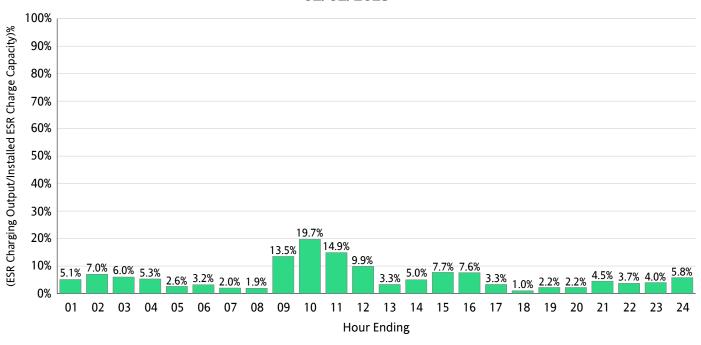


Actual ESR Discharging Output as a Percentage of Total Installed ESR Discharge Capacity 02/02/2025



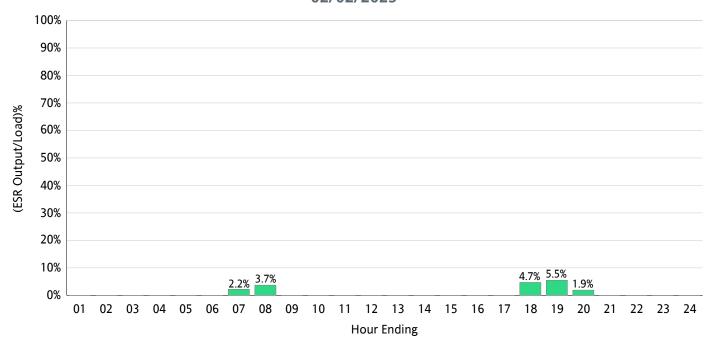
Actual ESR Discharging Output

Actual ESR Charging Output as a Percentage of Total Installed ESR Charge Capacity 02/02/2025



Actual ESR Charging Output

Actual ESR Net Output as a Percentage of ERCOT Load 02/02/2025



Actual ESR Net Output

ERCOT Load vs. Actual ESR Net Output 01/26/2025 - 02/02/2025

