



ERCOT Grid Operations

ESR Integration Report : 12/25/2023

Current Daily Values:

| | |
|-----------------------------------|----------|
| Installed ESR Discharge Capacity* | 5,417 MW |
| Total ESR Discharge Capacity** | 7,041 MW |
| Installed ESR Charge Capacity+ | 7,022 MW |
| Total ESR Charge Capacity++ | 7,022 MW |

| | |
|---|-----------|
| Peak Load | 46,372 MW |
| Peak Load Hour (HE) | 22 |
| ESR Discharge at Peak Load Hour | 142 MW |
| ESR Charge at Peak Load Hour | 147 MW |
| ESR Net Charge/Discharge at Peak Load Hour^ | -5 MW |

| | |
|---------------------------------------|--------|
| Max ESR Discharge Generation | 794 MW |
| Max ESR Discharge Time | 18:17 |
| Penetration at Max ESR Discharge Time | 1.73% |

| | |
|------------------------------------|--------|
| Max ESR Charge Load | 546 MW |
| Max ESR Charge Time | 01:06 |
| Penetration at Max ESR Charge Time | 1.36% |

| | |
|--|--------|
| Max ESR Discharge Penetration | 1.74% |
| Max ESR Discharge Penetration Time | 17:27 |
| ESR Discharge Generation at Max ESR Discharge Penetration Time | 763 MW |

| | |
|--|--------|
| Max ESR Charge Penetration | 1.36% |
| Max ESR Charge Penetration Time | 01:06 |
| ESR Charge Load at Max ESR Charge Penetration Time | 546 MW |

* Sum of maximum capacity (i.e. seasonal max. reasonability limit in RIOO) of all ESR generators modeled in ERCOT's network operations model and are commercially operable (estimated based on commercial operations date in RIOO).

** Sum of maximum capacity (i.e. seasonal max. reasonability limit in RIOO) of all ESR generators modeled in ERCOT's network operations model.

+ Sum of maximum capacity (i.e. max. power consumption in RIOO) of all ESR CLR's that are modeled in ERCOT's network operations model and are commercially operable (estimated based on commercial operations date in RIOO).

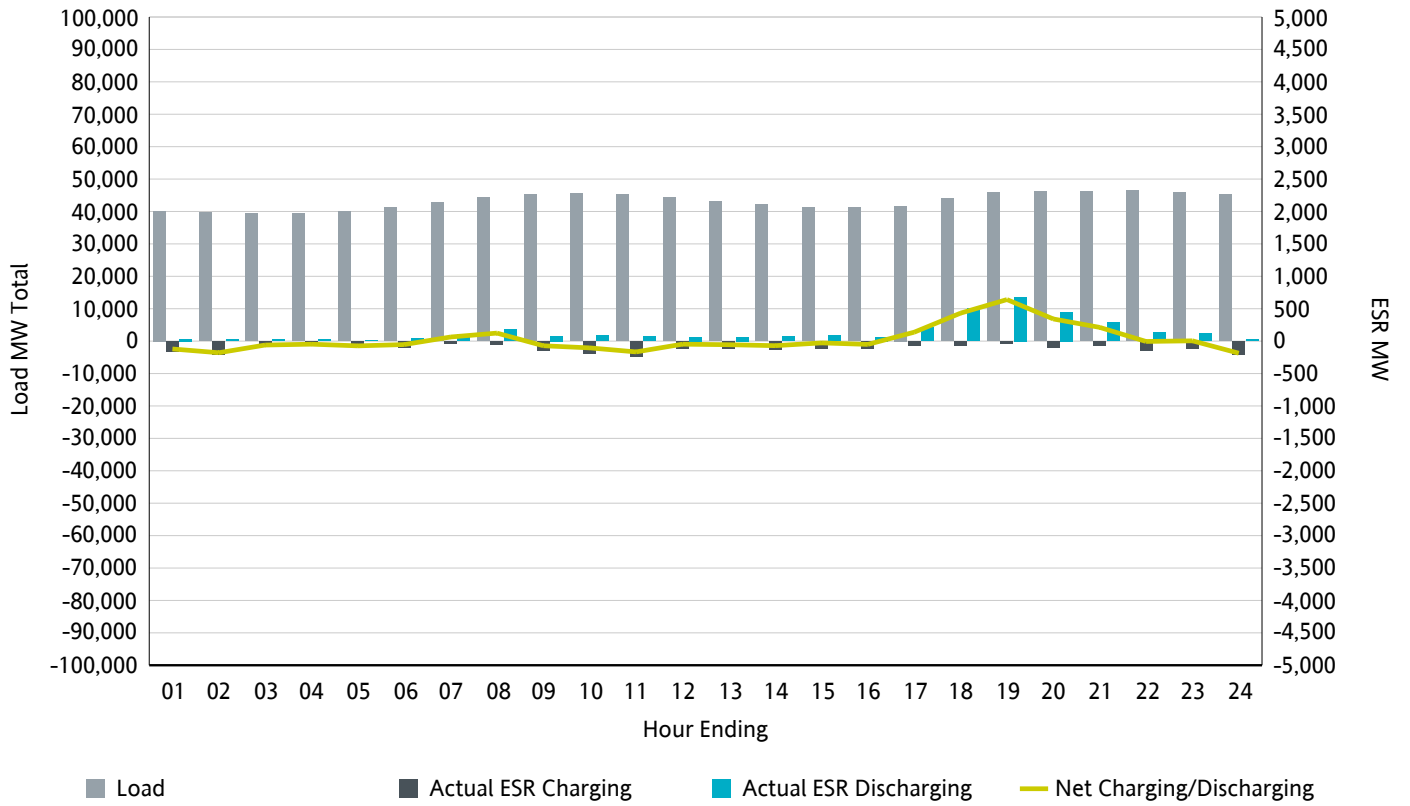
++ Sum of maximum capacity (i.e. max. power consumption in RIOO) of all ESR CLR's that are modeled in ERCOT's network operations model.

^ ESR Net Charge/Discharge = Total Discharging from ESR generators - Total Charging from ESR CLR's. Positive represents Net Discharge; negative represents Net Charge.

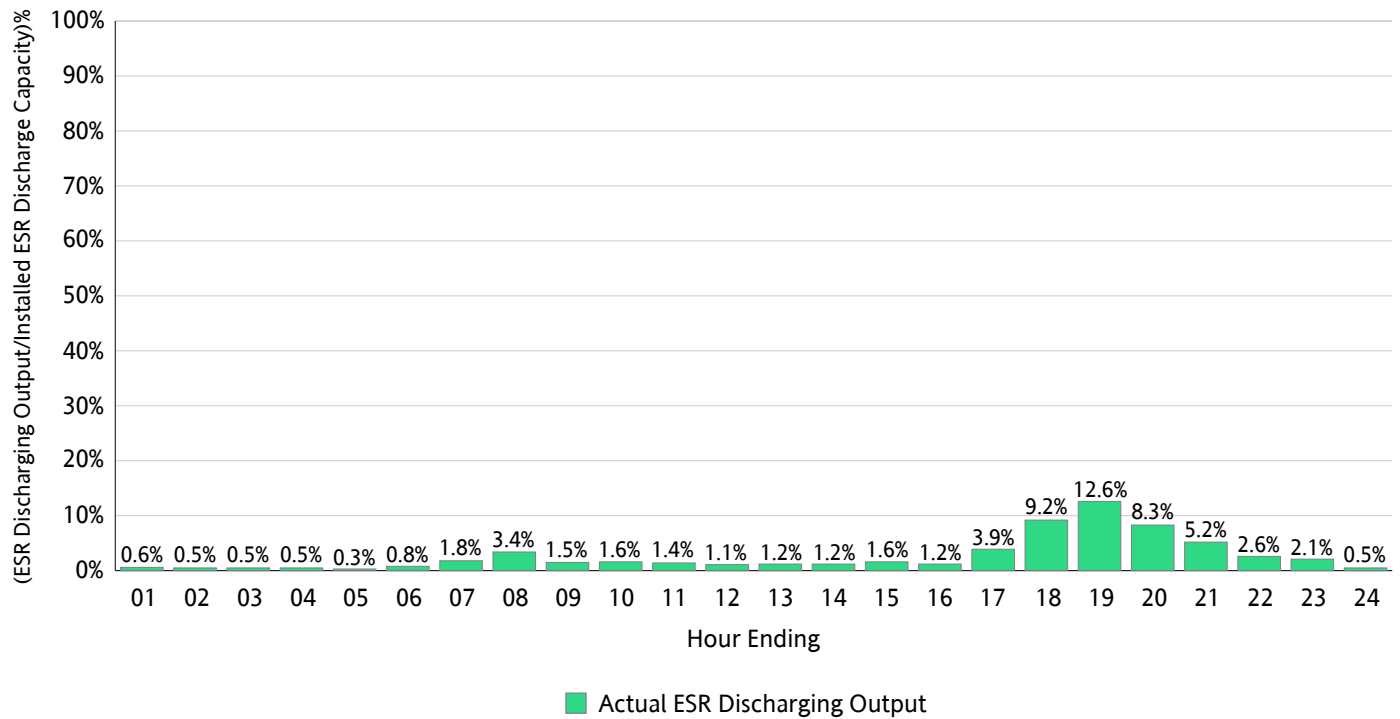
Note that generation, generation record, and generator capacity values in following pages of this report are based on units modeled in ERCOT's network operations model.

Hourly Average Actual Load vs. Actual ESR Output

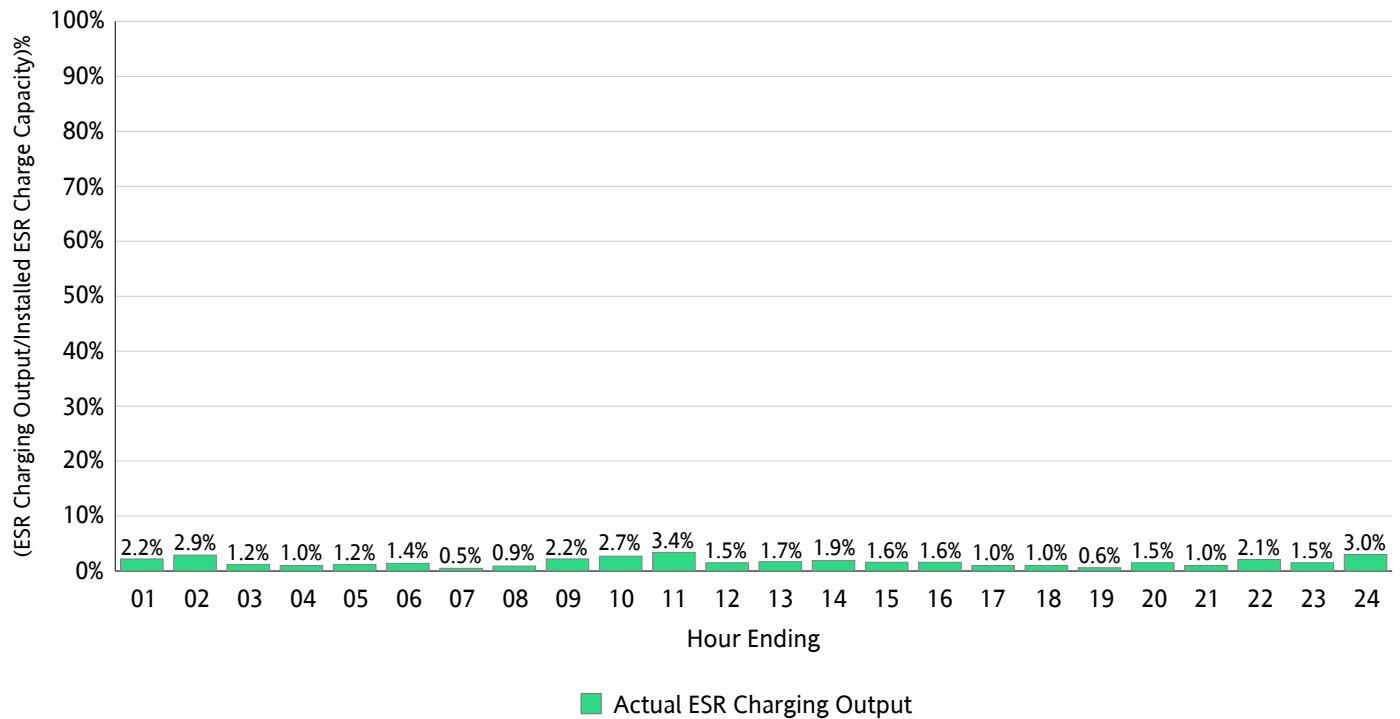
12/25/2023



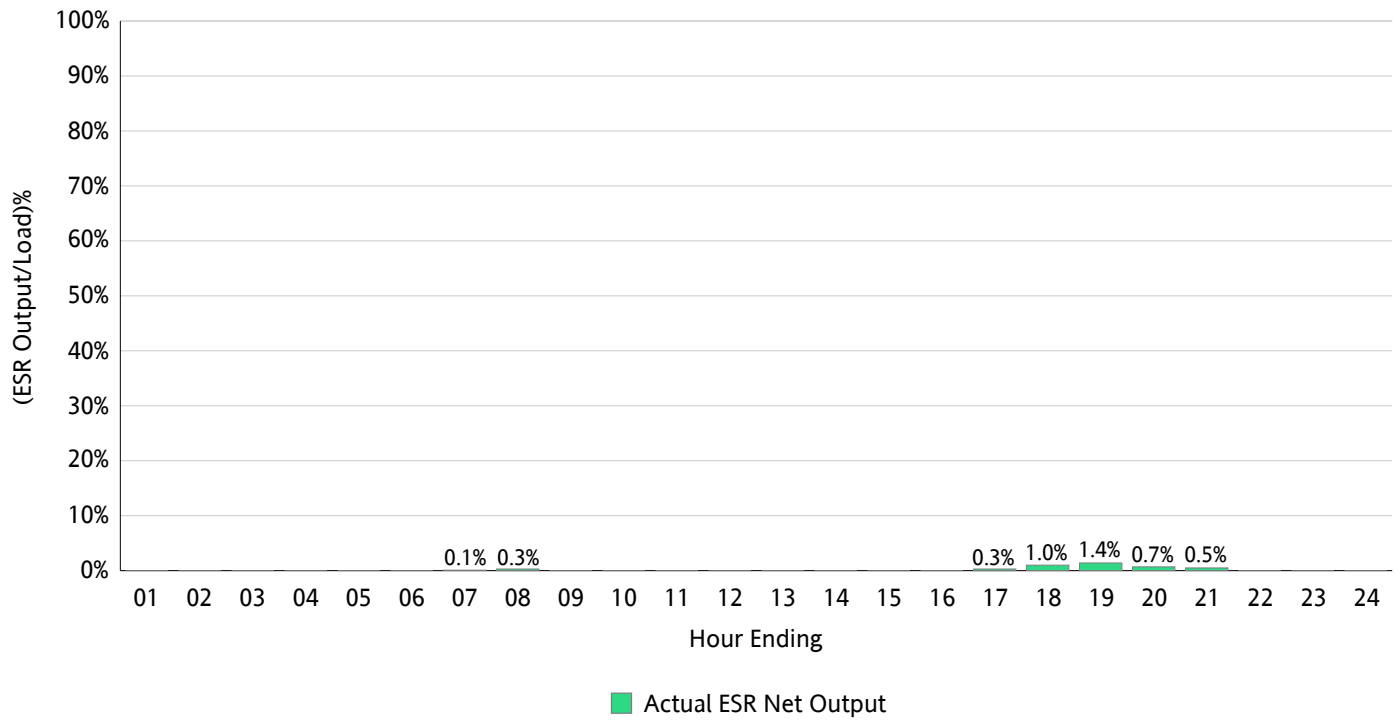
Actual ESR Discharging Output as a Percentage of Total Installed ESR Discharge Capacity 12/25/2023



Actual ESR Charging Output as a Percentage of Total Installed ESR Charge Capacity 12/25/2023



Actual ESR Net Output as a Percentage of ERCOT Load 12/25/2023



ERCOT Load vs. Actual ESR Net Output
12/18/2023 - 12/25/2023

