

**SMART TECHNOLOGIES ENERGY, LLC (STE)**  
**STE Solar Energy Array Farm**  
**Project Summary and Recommended Terms**  
**June 5, 2017**

**Below is the basic description of the solar facility (“Project”) being developed by Smart Technologies Energy, LLC (“STE”).**

**Site/Location:** Approved parcel at 22 Christiansen Way, North Smithfield, Rhode Island, owned by STE.

**Solar Energy Array:** 1043.28 kW (DC) and 788.8 kW (AC) facility, using Soletra latest and highest tier Solar modules. EPC contractor is Solec Energy, LLC.

**Developer/Owner:** Smart Technologies Energy, LLC (STE)

**Borrower:** Joseph W. Higginbottom, Jr./Smart Technologies Energy, LLC (STE)

**Lender:** To Be Named

**Amount to be Borrowed:** 2.7 – 2.9M, 15yrs fixed rate term loan at an interest rate at 5-6% per annum.

**Proposed Conditions/Terms:**

Funding will be provided as needed for Construction debt and will be in an amount no larger than can be covered by operating income. The balance, all of the remaining project costs will be covered by the loan. In addition, the project loan will include surety bond insurance and will cover BOS cleaning installation system, broker and Agencies fees closing costs and etc.

**Approval/Disbursement:**

After Lender approval of the required funds and signed agreement with the borrower, the funds will be issued and disbursed directly to Smart Technologies Energy LLC, STE’s solar energy array farm construction project in a jointly held account in the name of Smart Technologies Energy (in a national bank) according to the solar energy array construction schedule and milestones. (Please see attached construction milestone schedule).

**Depository Bank Account (Jointly Held):**

The Lender and borrower will set up a shared proprietary bank account in the name of Smart Technologies Energy solar energy array farm project at a national bank that will be jointly held and monitored. (Specific agreements, monitoring, procedures and etc will be arranged between both parties Legal Counsels).

**Repayment/Collection:**

Operating Revenues and income generated from STE's solar energy array will be collected from the buyer NGRID and deposited, in accordance with the PPA terms, into the established shared proprietary jointly held account in the name of STE solar energy array farm project. From the jointly held established account funds first will be used to repay the prorated monthly loan debt back to the lender, then other predetermined expenses and the balance will be distributed directly to the principal/STE according to jointly agreed upon pre-established procedures. (Payment terms are outlined in the PPA agreement)

**YTD status of STE's Solar Energy Array Construction Project:**

**Work Completed:** Pursuant to an LNTP, STE completed geotechnical borings and analysis, interconnection design and array design by Solec Energy.

**Permits:** Local permits, surveys and engineering have been completed except construction permit that will be pulled at construction.

**Interconnection:** Interconnection was completed by Narragansett Electric's (National Grid) distribution system at 13.8 kV. The point of interconnection will be the high voltage side of the Project transformer, along with the usual breakers, switches, meters and similar equipment, with a 450 foot line extension. Total inter-connection costs was \$85,000. Interconnection studies done and inter-connection agreement executed and approved.

**PPA:** PPA was executed with and between National Grid (NGRID) and Smart Technologies Energy, LLC (STE) and delivered December 17, 2014, and extended to August, 31<sup>st</sup> 2017 with National Grid using the Rhode Island Standard Contract. Term is 15 years. Price for energy, capacity and environmental attributes is \$0.22/kWh fixed.

**Schedule:** Project is ready to commence construction. Subject to procurement lead times, completion should be no later than August, 2017. (Please see construction schedules milestones and timelines).

**Project Costs:** Costs incurred by STE to date are approximately \$600,000, including Inter-connection studies, legal expenses, and technical costs incurred by STE for work to date. EPC costs projected to be between 2.7 to 2.9 million. Total Project costs, including development and financing fees, estimated at \$3.3 to \$3.5 million.

**Financing:** STE is seeking construction and term debt financing. STE will remain as the solar energy project owner and will not sell, partner and or lease the Project. But will guarantee the loan with project assets as collateral and personal signature guarantee.