



# Public Utility Tax



## 35.58.560 - METRO transit expenditures

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**Description** Metropolitan municipal corporations authorized to perform the function of metropolitan public transportation and operating an urban passenger transportation system may request a refund of the motor vehicle fuel tax paid on each gallon of fuel used.

Fuel used in a trip that goes more than six road miles beyond the corporate limits of the metropolitan municipal corporation boundaries is not eligible for a refund.

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**Purpose** To support public transportation systems.

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<b>Taxpayer savings</b>	<b>(\$ in millions):</b>				
		FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.127	\$0.127	\$0.127	\$0.127	\$0.127
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

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**Repeal of exemption** Repealing this exemption would increase revenues.

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<b>Potential revenue gains from full repeal</b>	<b>(\$ in millions):</b>				
		FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$0.116	\$0.127	\$0.127	\$0.127
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

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- Assumptions**
- No growth.
  - Eleven months of collections in Fiscal Year 2017 based on July 1, 2016 effective date.
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**Data Sources** Department of Revenue excise tax data

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<b>Additional Information</b>	<b>Additional Information</b>	
	<b>Category:</b>	Government
<b>Year Enacted:</b>	1967	
<b>Primary Beneficiaries:</b>	Municipal Transit Corporations	
<b>Taxpayer Count:</b>	3	
<b>Program Inconsistency:</b>	None	
<b>JLARC Review:</b>	JLARC completed an expedited review in 2010	

## 82.12 - Alternative fuel commercial vehicle tax credit

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**Description** A credit is allowed against either B&O tax or PUT for the purchase of an alternative fuel commercial vehicle. The credit is calculated according to the gross vehicle weight rating of the vehicle and the incremental cost of the vehicle purchased above the purchase price of a comparable conventionally fueled vehicle. The credit is limited to the lesser of the incremental cost amount or a maximum credit amount per vehicle purchased, and is subject to a maximum annual credit amount per vehicle class. The credit provided is not available for the lease of a vehicle.

A credit is also allowed for the lesser of 50 percent of the incremental cost amount of converting a commercial vehicle to be principally powered by a clean alternative fuel with a United States EPA certified conversion, subject to the maximum annual credits per vehicle weight class.

The combined total B&O tax and PUT credits may not exceed the lesser of \$250,000 or 25 vehicles per person per calendar year. Total statewide credits under this program may not exceed \$6 million during any calendar year.

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**Purpose** Alternative fuel commercial vehicles cost more than comparable conventional fuel vehicles. The credit provides businesses an incentive to purchase alternative fuel commercial vehicles or convert conventional fuel vehicles to be powered by cleaner alternative fuel which is in line with the state's climate and environmental goals.

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Taxpayer savings	(\$ in millions):				
	FY 2016	FY 2017	FY 2018	FY 2019	
State Taxes	\$2.500	\$6.000	\$6.000	\$6.000	
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	

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**Repeal of exemption** Repealing this exemption would increase revenues.

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Potential revenue gains from full repeal	(\$ in millions):				
	FY 2016	FY 2017	FY 2018	FY 2019	
State Taxes	\$0.000	\$5.500	\$6.000	\$6.000	
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	

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- Assumptions**
- Credits may be taken against the B&O tax or PUT.
  - Credits are taken as an offset against PUT, not B&O tax since most businesses that can utilize the credit report the majority of income under PUT.
  - July 1, 2016 effective date, with 11 months of collections in Fiscal Year 2017.
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## 82.12 - Alternative fuel commercial vehicle tax credit

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**Data Sources** Department of Licensing data warehouse database

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**Additional Information**

Additional Information	
<b>Category:</b>	Public Utilities Tax
<b>Year Enacted:</b>	2015
<b>Primary Beneficiaries:</b>	Businesses purchasing commercial alternative fuel vehicles or converting used commercial vehicles to be principally powered by clean alternative fuel
<b>Taxpayer Count:</b>	700
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	None

## 82.12 - Businesses that hire veterans

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**Description** This preference provides employers a Business and Occupation (B&O) tax credit for hiring unemployed veterans. The credit is available under the Public Utility Tax (PUT) also. However, no business may claim a credit against taxes due under both B&O and PUT taxes for the same employee.

The credit equals 20 percent of wages and benefits paid up to a maximum of \$1,500 for each qualified employee hired on or after October 1, 2016. No credit may be claimed until a qualified employee has been employed for at least two consecutive full calendar quarters.

The total statewide credit cap is \$500,000 per fiscal year.

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**Purpose** Encourage businesses to hire veterans.

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**Taxpayer savings**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$0.050	\$0.050	\$0.050
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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**Repeal of exemption**

Repealing this exemption would increase revenues.

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**Potential revenue gains from full repeal**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$0.050	\$0.050	\$0.050
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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**Assumptions**

- Up to 1,900 veterans could be impacted by this preference.
  - Cost components of an employee: 70 percent wages and 30 percent benefits.
  - Wages and benefits of veterans employed in the civilian labor market are comparable to those of the general workforce.
  - Businesses employing these veterans have sufficient B&O tax (or PUT) liability to take advantage of all the credits earned.
  - Of total credits that will be taken, 90 percent will be under B&O tax and 10 percent under PUT tax.
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**Data Sources**

- Washington Employment Security Department
  - United States Census
  - United States Bureau of Labor Statistics
  - United States Department of Defense
  - Various military data sources
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## 82.12 - Businesses that hire veterans

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### Additional Information

Additional Information	
<b>Category:</b>	Business
<b>Year Enacted:</b>	2015
<b>Primary Beneficiaries:</b>	Businesses and veterans
<b>Taxpayer Count:</b>	Unknown
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	None

## 82.16.020 - Log transportation businesses

**Description** RCW 82.16.020 provides log transportation businesses a preferential public utility tax rate of 1.28 percent (but with the surcharge, equates to 1.3696 percent). This preference is effective August 1, 2015

"Log transportation business" is the business of transporting logs by truck, except when such transportation meets the definition of urban transportation business or occurs exclusively upon private roads.

**Purpose** Supports the forest products industry by providing permanent tax relief by lowering the public utility tax rate attributable to log transportation businesses.

Taxpayer savings	<b>(\$ in millions):</b>				
	FY 2016	FY 2017	FY 2018	FY 2019	
State Taxes	\$0.800	\$1.000	\$1.000	\$1.100	
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	

**Repeal of exemption** Repealing this exemption would increase tax revenues.

Potential revenue gains from full repeal	<b>(\$ in millions):</b>				
	FY 2016	FY 2017	FY 2018	FY 2019	
State Taxes	\$0.000	\$0.900	\$1.000	\$1.100	
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	

- Assumptions**
- Taxable income of this business activity will grow 6 percent annually.
  - The tax rate difference between 1.926 percent and 1.3696 percent is the measure of tax savings.
  - Ten months of taxpayer savings in Fiscal Year 2016 due to August 1, 2015 effective date.
  - Eleven months of collections in Fiscal Year 2017 due to July 1, 2016 effective date.

**Data Sources** Department of Revenue excise tax data

Additional Information	
<b>Category:</b>	Business
<b>Year Enacted:</b>	2015
<b>Primary Beneficiaries:</b>	Log haulers
<b>Taxpayer Count:</b>	700
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	None

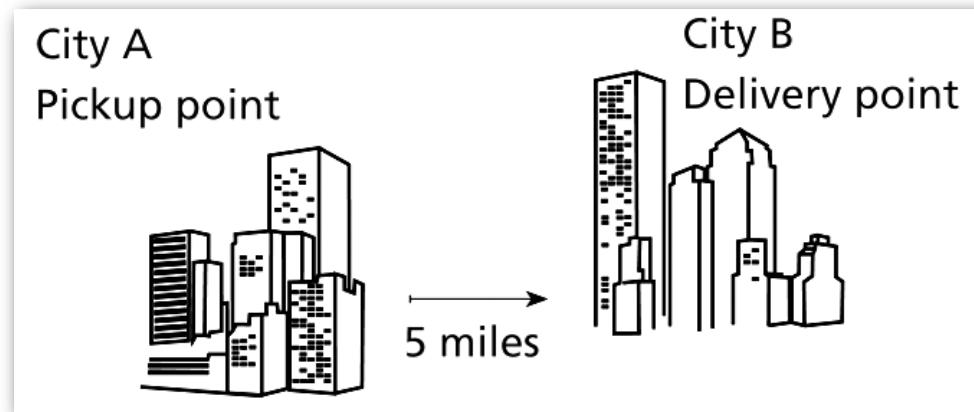
## 82.16.020(1d) - Urban transportation

**Description** Urban transportation businesses are subject to the public utility tax at a rate of 0.642 percent. The public utility tax rate for most other forms of transportation is 1.926 percent.

Urban transportation businesses operate vehicles for public use to convey persons or property for hire either entirely:

- Within a city,
- Within five miles of the city, or
- Within and between cities that are not more than five miles apart.

**Example of Urban Transportation**



Source: "Washington State Tax Guide – Trucking," Department of Revenue.

**Purpose** Reduces costs for local transit authorities and qualifying businesses.

<b>Taxpayer savings</b>	<b>(\$ in millions):</b>				
		FY 2016	FY 2017	FY 2018	FY 2019
State Taxes		\$7.947	\$8.186	\$8.431	\$8.684
Local Taxes		\$0.000	\$0.000	\$0.000	\$0.000

**Repeal of exemption** Repealing this exemption would increase revenues.

<b>Potential revenue gains from full repeal</b>	<b>(\$ in millions):</b>				
		FY 2016	FY 2017	FY 2018	FY 2019
State Taxes		\$0.000	\$7.504	\$8.431	\$8.684
Local Taxes		\$0.000	\$0.000	\$0.000	\$0.000

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## 82.16.020(1d) - Urban transportation

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- Assumptions**
- Growth of 3 percent per year.
  - Eleven months of collections in Fiscal Year 2017 based on July 1, 2016 effective date.
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**Data Sources** Department of Revenue excise tax data

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**Additional Information**

Additional Information	
<b>Category:</b>	Business
<b>Year Enacted:</b>	1935
<b>Primary Beneficiaries:</b>	Local transit systems, taxi companies, intra-city delivery businesses, etc.
<b>Taxpayer Count:</b>	6,500
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	JLARC completed a full review in 2008

## 82.16.020(1e) - Vessels under 65 feet in length

**Description** Vessels under sixty-five feet in length, except tugboats, operating upon the waters within the state are subject to the public utility tax at a rate of 0.642 percent. The public utility tax rate for most other forms of transportation is 1.926 percent.

**Purpose** Provides tax relief for small vessels transporting persons or goods within Washington.

**Taxpayer savings**

*(\$ in millions):*

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.019	\$0.020	\$0.020	\$0.021
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

**Repeal of exemption**

Repealing this exemption would increase revenues.

**Potential revenue gains from full repeal**

*(\$ in millions):*

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$0.018	\$0.020	\$0.021
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

**Assumptions**

- Growth of 3 percent per year.
- Eleven months of collections in Fiscal Year 2017 based on July 1, 2016 effective date.

**Data Sources**

Department of Revenue excise tax data

**Additional Information**

Additional Information	
<b>Category:</b>	Business
<b>Year Enacted:</b>	1935
<b>Primary Beneficiaries:</b>	Water transportation businesses
<b>Taxpayer Count:</b>	6
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	JLARC completed a full review in 2008

## 82.16.040 - Minimum income threshold - \$2,000 per month

**Description** The public utility tax does not apply to a business whose total gross income is less than \$2,000 per month. Public utility tax applies to the total monthly gross income if it equals or exceeds \$2,000 per month.

**Purpose** To encourage new or small public utility businesses and for administrative convenience.

<b>Taxpayer savings</b>	<b>(\$ in millions):</b>				
		FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$1.691	\$1.776	\$1.864	\$1.958	
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	

**Repeal of exemption** Repealing this exemption would increase revenues.

<b>Potential revenue gains from full repeal</b>	<b>(\$ in millions):</b>				
		FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$1.628	\$1.864	\$1.958	
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	

- Assumptions**
- Annual growth of 5 percent
  - Eleven months of collections in Fiscal Year 2017 due to July 1, 2016 effective date

**Data Sources** Department of Revenue excise tax data

<b>Additional Information</b>	
<b>Category:</b>	Business
<b>Year Enacted:</b>	1935
<b>Primary Beneficiaries:</b>	Small public service and utility firms
<b>Taxpayer Count:</b>	1,000
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	JLARC completed a full review in 2008

## 82.16.0421 - Electricity sold to electrolyte processors

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### Description

Utility companies providing electricity to producers of chlor-alkali or sodium chlorate do not pay public utility tax on the electricity used to produce those compounds. The exemption expires on June 30, 2019, and does not apply to sales of electricity made after December 31, 2018.

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### Purpose

Supports the chemical industry which supplies the pulp and paper industry with sodium chlorate used for bleaching pulp in white paper products. Electricity is a prime raw material component in the processing of the product.

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### Taxpayer savings

#### *(\$ in millions):*

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	D	D	D	D
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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### Repeal of exemption

Repealing this exemption would increase revenues.

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### Potential revenue gains from full repeal

#### *(\$ in millions):*

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	D	D	D
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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### Assumptions

This incentive data is confidential because there are fewer than three taxpayers.

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### Data Sources

Department of Revenue data sources

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### Additional Information

Additional Information	
<b>Category:</b>	Business
<b>Year Enacted:</b>	2004
<b>Primary Beneficiaries:</b>	Firms in the electrolytic processing business
<b>Taxpayer Count:</b>	Less than three taxpayers
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	JLARC completed a full review in 2009

## 82.16.045; 82.34.060(2) - Pollution control facilities

<b>Description</b>	Provides a credit against public utility tax for up to 50 percent of the cost of required pollution control facilities. The total annual credit is limited to 2 percent of the cost of such facilities.															
<b>Purpose</b>	To encourage pollution control and to compensate existing companies for the costs they incur to meet upgraded pollution standards.															
<b>Taxpayer savings</b>	<b>(\$ in millions):</b> <table><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
<b>Repeal of exemption</b>	Repealing this credit would possibly increase revenues. Taxpayers may argue that they have a vested right to credits currently being taken that were authorized under prior law.															
<b>Potential revenue gains from full repeal</b>	<b>(\$ in millions):</b> <table><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
<b>Assumptions</b>	<ul style="list-style-type: none"><li>- The entire credit is taken against B&amp;O tax.</li><li>- The revenue impact is included under the B&amp;O credit found in RCW 82.04.427.</li></ul>															
<b>Data Sources</b>	Department of Revenue excise tax return data															
<b>Additional Information</b>	<table><thead><tr><th colspan="2">Additional Information</th></tr></thead><tbody><tr><td><b>Category:</b></td><td>Business</td></tr><tr><td><b>Year Enacted:</b></td><td>1967</td></tr><tr><td><b>Primary Beneficiaries:</b></td><td>Businesses required to install pollution control facilities, primarily in the lumber and wood products, paper, aluminum and food products industries</td></tr><tr><td><b>Taxpayer Count:</b></td><td>0</td></tr><tr><td><b>Program Inconsistency:</b></td><td>None evident</td></tr><tr><td><b>JLARC Review:</b></td><td>JLARC completed an expedited review in 2010</td></tr></tbody></table>	Additional Information		<b>Category:</b>	Business	<b>Year Enacted:</b>	1967	<b>Primary Beneficiaries:</b>	Businesses required to install pollution control facilities, primarily in the lumber and wood products, paper, aluminum and food products industries	<b>Taxpayer Count:</b>	0	<b>Program Inconsistency:</b>	None evident	<b>JLARC Review:</b>	JLARC completed an expedited review in 2010	
Additional Information																
<b>Category:</b>	Business															
<b>Year Enacted:</b>	1967															
<b>Primary Beneficiaries:</b>	Businesses required to install pollution control facilities, primarily in the lumber and wood products, paper, aluminum and food products industries															
<b>Taxpayer Count:</b>	0															
<b>Program Inconsistency:</b>	None evident															
<b>JLARC Review:</b>	JLARC completed an expedited review in 2010															

## 82.16.046 - 2nd Narrows bridge

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Description	A public utility tax exemption is allowed on income derived from operation of state route 16 corridor transportation systems and facilities constructed and operated under RCW 47.46. This statute addresses the second bridge over Puget Sound at the Tacoma Narrows and exempts any tolls received by the operator of the bridge from public utility tax.															
Purpose	Lower the overall cost of operating the bridge.															
Taxpayer savings	<b>(\$ in millions):</b> <table><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Repeal of exemption	Repealing this exemption would not increase revenues. Tolls will be received by the state, not the firm contracted to collect the tolls. Income derived from the operation of state route 16 does not fall under the public utility tax classifications.															
	Normally, the contractor is subject to B&O tax under the service classification on amounts paid by the state to perform this service. Thus, there is no impact on public utility tax.															
Potential revenue gains from full repeal	<b>(\$ in millions):</b> <table><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Assumptions	This exemption has no impact.															
Data Sources	None															
Additional Information	<b>Additional Information</b> <table><tbody><tr><td><b>Category:</b></td><td>Tax base</td></tr><tr><td><b>Year Enacted:</b></td><td>1998</td></tr><tr><td><b>Primary Beneficiaries:</b></td><td>None</td></tr><tr><td><b>Taxpayer Count:</b></td><td>0</td></tr><tr><td><b>Program Inconsistency:</b></td><td>Not applicable</td></tr><tr><td><b>JLARC Review:</b></td><td>JLARC completed an expedited review in 2014</td></tr></tbody></table>	<b>Category:</b>	Tax base	<b>Year Enacted:</b>	1998	<b>Primary Beneficiaries:</b>	None	<b>Taxpayer Count:</b>	0	<b>Program Inconsistency:</b>	Not applicable	<b>JLARC Review:</b>	JLARC completed an expedited review in 2014			
<b>Category:</b>	Tax base															
<b>Year Enacted:</b>	1998															
<b>Primary Beneficiaries:</b>	None															
<b>Taxpayer Count:</b>	0															
<b>Program Inconsistency:</b>	Not applicable															
<b>JLARC Review:</b>	JLARC completed an expedited review in 2014															

## 82.16.046 - 2nd Narrows bridge

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Description	A public utility tax exemption is allowed on income derived from operation of state route 16 corridor transportation systems and facilities constructed and operated under RCW 47.46. This statute addresses the second bridge over Puget Sound at the Tacoma Narrows and exempts any tolls received by the operator of the bridge from public utility tax.															
Purpose	Lower the overall cost of operating the bridge.															
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State Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Repeal of exemption	Repealing this exemption would not increase revenues. Tolls will be received by the state, not the firm contracted to collect the tolls. Income derived from the operation of state route 16 does not fall under the public utility tax classifications.															
	Normally, the contractor is subject to B&O tax under the service classification on amounts paid by the state to perform this service. Thus, there is no impact on public utility tax.															
Potential revenue gains from full repeal	<b>(\$ in millions):</b> <table><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
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State Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Assumptions	This exemption has no impact.															
Data Sources	None															
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<b>Year Enacted:</b>	1998															
<b>Primary Beneficiaries:</b>	None															
<b>Taxpayer Count:</b>	0															
<b>Program Inconsistency:</b>	Not applicable															
<b>JLARC Review:</b>	JLARC completed an expedited review in 2014															

## 82.16.047 - Ride-sharing and special needs transportation

Description	Ride sharing receipts are exempt from public utility tax for: <ul style="list-style-type: none"><li>- Vanpools and carpools used for commuter ride sharing, and</li><li>- Public social service agencies or private, nonprofit transportation providers that transport persons with special transportation needs.</li></ul>															
Purpose	Reduces motor vehicle fuel consumption and traffic congestion by promoting commuter ride sharing, and supports nonprofit organizations that provide group transportation services.															
Taxpayer savings	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.373</td><td>\$0.369</td><td>\$0.365</td><td>\$0.360</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.373	\$0.369	\$0.365	\$0.360	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.373	\$0.369	\$0.365	\$0.360												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Repeal of exemption	Repealing this exemption would increase revenues.															
Potential revenue gains from full repeal	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$0.338</td><td>\$0.365</td><td>\$0.360</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$0.338	\$0.365	\$0.360	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$0.338	\$0.365	\$0.360												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Assumptions	<ul style="list-style-type: none"><li>- Income generated from providing these services derives from government funding.</li><li>- Growth mirrors the cost of funding provided for these services.</li><li>- Eleven months of collections in Fiscal Year 2017 due to July 1, 2016 effective date.</li></ul>															
Data Sources	<ul style="list-style-type: none"><li>- Health Care Authority Non-Emergency Medical Transportation Program</li><li>- Department of Revenue Excise Tax Data</li></ul>															
Additional Information	<table border="1"><thead><tr><th colspan="2">Additional Information</th></tr></thead><tbody><tr><td>Category:</td><td>Other</td></tr><tr><td>Year Enacted:</td><td>1979</td></tr><tr><td>Primary Beneficiaries:</td><td>Nonprofit transportation providers and public transportation systems that provide transportation services</td></tr><tr><td>Taxpayer Count:</td><td>130</td></tr><tr><td>Program Inconsistency:</td><td>None evident</td></tr><tr><td>JLARC Review:</td><td>JLARC completed an expedited review in 2011</td></tr></tbody></table>	Additional Information		Category:	Other	Year Enacted:	1979	Primary Beneficiaries:	Nonprofit transportation providers and public transportation systems that provide transportation services	Taxpayer Count:	130	Program Inconsistency:	None evident	JLARC Review:	JLARC completed an expedited review in 2011	
Additional Information																
Category:	Other															
Year Enacted:	1979															
Primary Beneficiaries:	Nonprofit transportation providers and public transportation systems that provide transportation services															
Taxpayer Count:	130															
Program Inconsistency:	None evident															
JLARC Review:	JLARC completed an expedited review in 2011															

## 82.16.0491 - Rural electric utility contributions

**Description** A light and power business may take a credit up to \$25,000 per year against public utility tax for up to 50 percent of the contributions made to an electric utility rural economic development revolving fund. In order to qualify, the revolving fund must be for a county with a population density of fewer than 100 persons per square mile, a county smaller than 225 square miles, or any geographic area in the state that receives electricity from a light and power business with 12,000 or fewer customers. Total tax credits for all qualifying businesses are limited to \$350,000 annually. A qualifying light and power business can carry over unused credits to subsequent years. The right to earn new tax credits expired on June 30, 2011.

**Purpose** To improve economic, health, and safety conditions, and facilitate conservation and development of renewable energy resources, in qualifying rural areas.

Taxpayer savings	(\$ in millions):				
	FY 2016	FY 2017	FY 2018	FY 2019	
State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	

**Repeal of exemption** Repealing this exemption will not increase revenues.

Potential revenue gains from full repeal	(\$ in millions):				
	FY 2016	FY 2017	FY 2018	FY 2019	
State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	

**Assumptions** This credit expired June 30, 2011.

**Data Sources** Department of Revenue public utilities tax data

Additional Information	
<b>Category:</b>	Business
<b>Year Enacted:</b>	1999
<b>Primary Beneficiaries:</b>	Light and power companies
<b>Taxpayer Count:</b>	0
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	JLARC completed a full review in 2009

## 82.16.0495 - Electricity sold to direct service industry (DSI)

<b>Description</b>	Sales of electricity from a gas turbine electrical generation facility to a direct service industrial (DSI) customer are eligible for a public utility tax credit if such sales will be made for at least ten consecutive years and the price of the electricity will be reduced by an amount equal to the credit. The tax credit lasts for 60 months following the first qualifying sale of electricity. The DSI customer must maintain existing employment levels for at least five years to qualify. A DSI customer is an industrial customer that purchases power from the Bonneville Power Administration (BPA) for its own consumption.															
<b>Purpose</b>	To encourage DSI customers to continue manufacturing in Washington after their power supply contracts with the BPA expire by switching to power from newly constructed power facilities.															
<b>Taxpayer savings</b>	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
<b>Repeal of exemption</b>	Repealing this exemption would increase revenues.															
<b>Potential revenue gains from full repeal</b>	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
<b>Assumptions</b>	Based on Department data, no taxpayers are currently taking this credit.															
<b>Data Sources</b>	Department of Revenue return data															
<b>Additional Information</b>	<table border="1"><thead><tr><th colspan="2">Additional Information</th></tr></thead><tbody><tr><td><b>Category:</b></td><td>Business</td></tr><tr><td><b>Year Enacted:</b></td><td>2001</td></tr><tr><td><b>Primary Beneficiaries:</b></td><td>Direct service industry firms</td></tr><tr><td><b>Taxpayer Count:</b></td><td>0</td></tr><tr><td><b>Program Inconsistency:</b></td><td>None evident</td></tr><tr><td><b>JLARC Review:</b></td><td>JLARC completed an expedited review in 2015</td></tr></tbody></table>	Additional Information		<b>Category:</b>	Business	<b>Year Enacted:</b>	2001	<b>Primary Beneficiaries:</b>	Direct service industry firms	<b>Taxpayer Count:</b>	0	<b>Program Inconsistency:</b>	None evident	<b>JLARC Review:</b>	JLARC completed an expedited review in 2015	
Additional Information																
<b>Category:</b>	Business															
<b>Year Enacted:</b>	2001															
<b>Primary Beneficiaries:</b>	Direct service industry firms															
<b>Taxpayer Count:</b>	0															
<b>Program Inconsistency:</b>	None evident															
<b>JLARC Review:</b>	JLARC completed an expedited review in 2015															

## 82.16.0497 - Billing discounts provided to low-income households - credit

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**Description** A light and power business or a gas distribution business may take a credit against public utility tax for up to 50 percent of billing discounts provided to low-income households or qualified contributions to a low income home energy assistance fund.

To qualify for the credit, the business must give billing discounts or qualifying contributions in excess of 125 percent of those given in fiscal year 2000 (or the first year the business provided billing discounts or qualified contributions). The total amount of credits available for all businesses is \$2.5 million annually.

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**Purpose** To reduce energy costs for low income persons.

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<b>Taxpayer savings</b>	<b>(\$ in millions):</b>				
		FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$2.500	\$2.500	\$2.500	\$2.500	\$2.500
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

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**Repeal of exemption** Repealing this exemption would increase revenues.

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<b>Potential revenue gains from full repeal</b>	<b>(\$ in millions):</b>				
		FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$2.300	\$2.500	\$2.500	\$2.500
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

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**Assumptions** Eleven months of collections in Fiscal Year 2017 due to July 1, 2016 effective date.

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**Data Sources** Department of Revenue excise tax data

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<b>Additional Information</b>	<b>Additional Information</b>	
	<b>Category:</b>	Business
	<b>Year Enacted:</b>	2001
	<b>Primary Beneficiaries:</b>	Electric and gas companies
	<b>Taxpayer Count:</b>	30
	<b>Program Inconsistency:</b>	None evident
	<b>JLARC Review:</b>	JLARC has scheduled to review in 2017

## 82.16.0498 - Aluminum smelter purchases of power

---

**Description** Income derived from the sale of electricity, natural gas or manufactured gas to an aluminum smelter is exempt from public utility tax. The contract for the sale of the power must specify that the price charged will be reduced by the amount of the tax savings for the utility company. The exemption is taken in the form of a credit against the utility's public utility tax liability.

---

**Purpose** To support the aluminum industry.

---

**Taxpayer savings**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	D	D	D	D
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

---

**Repeal of exemption**

Repealing this exemption would increase revenues.

---

**Potential revenue gains from full repeal**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	D	D	D
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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**Assumptions**

- Fewer than three taxpayers benefit from this credit, so the revenue impact may not be disclosed.
  - July 1, 2016 effective date, with 11 months of collections in Fiscal Year 2017.
- 

**Data Sources**

Department of Revenue excise tax data

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**Additional Information**

Additional Information	
<b>Category:</b>	Business
<b>Year Enacted:</b>	2004
<b>Primary Beneficiaries:</b>	The aluminum industry
<b>Taxpayer Count:</b>	Fewer than three taxpayers
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	JLARC completed a full review in 2015

## 82.16.050(1) - Municipal utilities receipts from taxes

**Description** Municipally owned or operated public service businesses may deduct amounts received directly from local taxes levied for their support from their gross income subject to the public utility tax.

**Purpose** To avoid taxing amounts derived from local utility taxes.

**Taxpayer savings**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.647	\$0.647	\$0.647	\$0.647
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

**Repeal of exemption**

Repealing this exemption would increase revenues.

**Potential revenue gains from full repeal**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$0.647	\$0.647	\$0.647
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

**Assumptions**

Eleven months of collections in Fiscal Year 2017 due to July 1, 2016 effective date.

**Data Sources**

Department of Revenue excise tax data

**Additional Information**

Additional Information	
<b>Category:</b>	Tax base
<b>Year Enacted:</b>	1935
<b>Primary Beneficiaries:</b>	Municipal utilities which finance utility capital construction through assessments or taxes levied on property
<b>Taxpayer Count:</b>	40
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	JLARC completed a full review in 2009

## 82.16.050(10) - Farm products shipped to ports

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<b>Description</b>	Business may deduct income derived from the transportation of agricultural commodities from points within Washington to interim storage facilities in this state for trans-shipment, without intervening transportation, to an export elevator, wharf, dock, or vessel from gross income subject to public utility tax, if a vessel then ships the commodities, without any intervening transportation, in their original form outside of the state. The deduction only applies if:  (1) more than 96 percent of all agricultural commodities delivered by the person claiming the deduction and delivered by all other persons to the commodity dealer's interim storage facilities during the preceding year was shipped by vessel in original form outside the state, and  (2) any of the commodities that are trans-shipped to ports will be received at storage facilities operated by the same commodity dealer and will be shipped from such facilities by vessel in original form outside the state.															
<b>Purpose</b>	To avoid taxing the shipment of agricultural products for export outside of the state.															
<b>Taxpayer savings</b>	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$1.216</td><td>\$1.246</td><td>\$1.278</td><td>\$1.309</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$1.216	\$1.246	\$1.278	\$1.309	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$1.216	\$1.246	\$1.278	\$1.309												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
<b>Repeal of exemption</b>	Repealing this exemption would increase revenues.															
<b>Potential revenue gains from full repeal</b>	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$1.142</td><td>\$1.278</td><td>\$1.309</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$1.142	\$1.278	\$1.309	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$1.142	\$1.278	\$1.309												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
<b>Assumptions</b>	July 1, 2016 effective date, with 11 months of collections in Fiscal Year 2017.															
<b>Data Sources</b>	<ul style="list-style-type: none"><li>- <a href="http://ewits.wsu.edu/reports.htm">http://ewits.wsu.edu/reports.htm</a></li><li>- Washington Agricultural Statistics</li><li>- <a href="http://www.wawg.org/moving-your-grain">http://www.wawg.org/moving-your-grain</a></li></ul>															

*Continued*

## 82.16.050(10) - Farm products shipped to ports

Additional Information	Additional Information
Category:	Agriculture
Year Enacted:	2007
Primary Beneficiaries:	Persons who transport grain and other agricultural products
Taxpayer Count:	6,500
Program Inconsistency:	None evident
JLARC Review:	JLARC completed an expedited review in 2015

## 82.16.050(11) - Electric power exported or resold

<b>Description</b>	A business may deduct amounts derived from the production, sale, or transfer of electricity for resale within or outside of the state or for consumption outside of the state from gross income subject to public utility tax.															
<b>Purpose</b>	To avoid taxing interstate commerce and to avoid pyramiding of the public utility tax on in-state sales of electricity for resale.															
<b>Taxpayer savings</b>	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$14.406</td><td>\$14.406</td><td>\$14.406</td><td>\$14.406</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$14.406	\$14.406	\$14.406	\$14.406	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$14.406	\$14.406	\$14.406	\$14.406												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
<b>Repeal of exemption</b>	A repeal of the exemption would result in increased revenue due from the sale of electricity for resale within Washington. However, exported electricity is exempt from taxation under the commerce clause and no revenue can be realized regardless of this statute.															
<b>Potential revenue gains from full repeal</b>	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$13.206</td><td>\$14.406</td><td>\$14.406</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$13.206	\$14.406	\$14.406	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$13.206	\$14.406	\$14.406												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
<b>Assumptions</b>	<ul style="list-style-type: none"><li>- The trend for this is assumed to be flat (there is no clear trend.)</li><li>- Because electric utilities are heavily regulated it is assumed that compliance will not be an issue.</li><li>- July 1, 2016 effective date which implies eleven months' collections in Fiscal Year 2017.</li></ul>															
<b>Data Sources</b>	<ul style="list-style-type: none"><li>- The United States Department of Commerce's Energy Information Administration, form 861</li><li>- Department of Revenue sources</li></ul>															
<b>Additional Information</b>	<table border="1"><thead><tr><th colspan="2">Additional Information</th></tr></thead><tbody><tr><td><b>Category:</b></td><td>Tax base</td></tr><tr><td><b>Year Enacted:</b></td><td>1989</td></tr><tr><td><b>Primary Beneficiaries:</b></td><td>Light and power businesses and power marketers</td></tr><tr><td><b>Taxpayer Count:</b></td><td>14</td></tr><tr><td><b>Program Inconsistency:</b></td><td>None evident</td></tr><tr><td><b>JLARC Review:</b></td><td>JLARC completed a full review in 2014</td></tr></tbody></table>	Additional Information		<b>Category:</b>	Tax base	<b>Year Enacted:</b>	1989	<b>Primary Beneficiaries:</b>	Light and power businesses and power marketers	<b>Taxpayer Count:</b>	14	<b>Program Inconsistency:</b>	None evident	<b>JLARC Review:</b>	JLARC completed a full review in 2014	
Additional Information																
<b>Category:</b>	Tax base															
<b>Year Enacted:</b>	1989															
<b>Primary Beneficiaries:</b>	Light and power businesses and power marketers															
<b>Taxpayer Count:</b>	14															
<b>Program Inconsistency:</b>	None evident															
<b>JLARC Review:</b>	JLARC completed a full review in 2014															

## 82.16.050(12) - Nonprofit water associations

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**Description** A business may deduct amounts derived from the distribution of water by a nonprofit water association and used for capital improvements by the association from gross income subject to public utility tax.

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**Purpose** Promotes capital improvements and expansion of water distribution systems operated by nonprofit associations.

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**Taxpayer savings**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.400	\$0.400	\$0.400	\$0.400
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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**Repeal of exemption** Repealing this exemption would increase revenues.

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**Potential revenue gains from full repeal**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$0.367	\$0.400	\$0.400
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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- Assumptions**
- No growth per year.
  - Eleven months of collections in Fiscal Year 2017 based on July 1, 2016 effective date.
- 

**Data Sources** Department of Revenue excise tax data

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**Additional Information**

Category:	Nonprofit
Year Enacted:	1977
Primary Beneficiaries:	Nonprofit water associations and their members
Taxpayer Count:	65
Program Inconsistency:	None evident
JLARC Review:	JLARC completed an expedited review in 2011

## 82.16.050(13) - Sewerage processing and disposal

**Description** A sewerage collection business may deduct payments to a business subject to B&O tax for the treatment or disposal of sewage from gross income subject to public utility tax.

**Purpose** To ensure that payments for the treatment or disposal of sewage are not subject to public utility tax and B&O tax.

Taxpayer savings	<i>(\$ in millions):</i>				
	FY 2016	FY 2017	FY 2018	FY 2019	
State Taxes	\$8.815	\$9.167	\$9.534	\$9.915	
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	

**Repeal of exemption** Repealing this exemption would increase revenues.

Potential revenue gains from full repeal	<i>(\$ in millions):</i>				
	FY 2016	FY 2017	FY 2018	FY 2019	
State Taxes	\$0.000	\$8.403	\$9.534	\$9.915	
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	

- Assumptions**
- Growth of 4 percent per year.
  - Eleven months of collections in Fiscal Year 2017 based on July 1, 2016 effective date.

**Data Sources** Department of Revenue excise tax data

Additional Information	
<b>Category:</b>	Tax base
<b>Year Enacted:</b>	1987
<b>Primary Beneficiaries:</b>	Sewerage collection firms
<b>Taxpayer Count:</b>	35
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	JLARC completed an expedited review in 2014

## 82.16.050(14) - Transit improvements for low-income and elderly

---

**Description** Public transportation agencies are allowed a deduction from gross income subject to public utility tax for income derived from fees or charges imposed for transit services. The deduction amount must be used to adjust routes to improve access for citizens to food banks and senior services or to extend or add new routes to assist low-income citizens and seniors.

---

**Purpose** To promote better transit services for low-income and elderly persons.

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Taxpayer savings	<i>(\$ in millions):</i>			
	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.300	\$0.300	\$0.300	\$0.300
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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**Repeal of exemption** A repeal of this exemption would increase revenues.

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Potential revenue gains from full repeal	<i>(\$ in millions):</i>			
	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$0.275	\$0.300	\$0.300
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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- Assumptions**
- Assume no growth.
  - July 1, 2016 effective date, with 11 months of collections in Fiscal Year 2017.
- 

**Data Sources** Department of Revenue deduction data for transit and ground passenger transportation.

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Additional Information	
<b>Category:</b>	Government
<b>Year Enacted:</b>	2006
<b>Primary Beneficiaries:</b>	Public Transportation agencies
<b>Taxpayer Count:</b>	50
<b>Program Inconsistency:</b>	None
<b>JLARC Review:</b>	JLARC has scheduled to review in 2017

## 82.16.050(2) - Sales for resale

Description	Businesses may deduct amounts derived from sales of commodities to persons in the same public service business that resell the commodity within the state from their gross income subject to the public utility tax. The deduction is available only to water distribution, gas distribution, or other public service businesses which furnish water, gas, or any other commodity in the performance of public service businesses.															
Purpose	To avoid pyramiding of the public utility tax.															
Taxpayer savings	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$2.500</td><td>\$2.500</td><td>\$2.500</td><td>\$2.500</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$2.500	\$2.500	\$2.500	\$2.500	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$2.500	\$2.500	\$2.500	\$2.500												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Repeal of exemption	Repealing this exemption would increase revenues.															
Potential revenue gains from full repeal	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$2.290</td><td>\$2.500</td><td>\$2.500</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$2.290	\$2.500	\$2.500	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$2.290	\$2.500	\$2.500												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Assumptions	Eleven months of collections in Fiscal Year 2017 due to July 1, 2016 effective date.															
Data Sources	Department of Revenue excise tax data															
Additional Information	<table border="1"><thead><tr><th colspan="2">Additional Information</th></tr></thead><tbody><tr><td>Category:</td><td>Tax base</td></tr><tr><td>Year Enacted:</td><td>1935</td></tr><tr><td>Primary Beneficiaries:</td><td>Natural gas and water utilities</td></tr><tr><td>Taxpayer Count:</td><td>80</td></tr><tr><td>Program Inconsistency:</td><td>None evident</td></tr><tr><td>JLARC Review:</td><td>JLARC completed a full review in 2008</td></tr></tbody></table>	Additional Information		Category:	Tax base	Year Enacted:	1935	Primary Beneficiaries:	Natural gas and water utilities	Taxpayer Count:	80	Program Inconsistency:	None evident	JLARC Review:	JLARC completed a full review in 2008	
Additional Information																
Category:	Tax base															
Year Enacted:	1935															
Primary Beneficiaries:	Natural gas and water utilities															
Taxpayer Count:	80															
Program Inconsistency:	None evident															
JLARC Review:	JLARC completed a full review in 2008															

## 82.16.050(3) - Joint utility services

**Description** A business may deduct from gross income subject to public utility tax payments made to another business subject to public utility tax for services jointly provided by both businesses.

**Purpose** To eliminate pyramiding of the public utility tax.

**Taxpayer savings**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$14.234	\$14.803	\$15.395	\$16.011
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

**Repeal of exemption**

Repealing this exemption would increase revenues.

**Potential revenue gains from full repeal**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$13.569	\$15.395	\$16.011
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

**Assumptions**

- The growth rate is 4 percent per year.
- July 1, 2016 effective date, with 11 months of collections in Fiscal Year 2017.

**Data Sources**

Department of Revenue excise tax data

**Additional Information**

Additional Information	
<b>Category:</b>	Tax base
<b>Year Enacted:</b>	1935
<b>Primary Beneficiaries:</b>	Firms that jointly provide utility services to customers
<b>Taxpayer Count:</b>	600
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	JLARC completed a full review in 2009

## 82.16.050(4) - Cash discounts

Description	A business may deduct cash discounts taken by customers from gross income subject to public utility tax when the business's gross income reported includes these cash discounts.															
Purpose	The deduction recognizes the true value of services performed by the business.															
Taxpayer savings	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.760</td><td>\$0.798</td><td>\$0.838</td><td>\$0.880</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.760	\$0.798	\$0.838	\$0.880	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.760	\$0.798	\$0.838	\$0.880												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Repeal of exemption	Repealing this exemption would not increase revenues.															
Potential revenue gains from full repeal	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$0.732</td><td>\$0.838</td><td>\$0.880</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$0.732	\$0.838	\$0.880	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$0.732	\$0.838	\$0.880												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Assumptions	<ul style="list-style-type: none"><li>- Growth of 5 percent per year.</li><li>- Eleven months of collections in Fiscal Year 2017 based on July 1, 2016 effective date.</li></ul>															
Data Sources	Department of Revenue excise tax data															
Additional Information	<table border="1"><thead><tr><th colspan="2">Additional Information</th></tr></thead><tbody><tr><td>Category:</td><td>Tax base</td></tr><tr><td>Year Enacted:</td><td>1935</td></tr><tr><td>Primary Beneficiaries:</td><td>Utility firms that offer cash discounts to customers</td></tr><tr><td>Taxpayer Count:</td><td>0</td></tr><tr><td>Program Inconsistency:</td><td>None evident</td></tr><tr><td>JLARC Review:</td><td>JLARC completed a full review in 2009</td></tr></tbody></table>	Additional Information		Category:	Tax base	Year Enacted:	1935	Primary Beneficiaries:	Utility firms that offer cash discounts to customers	Taxpayer Count:	0	Program Inconsistency:	None evident	JLARC Review:	JLARC completed a full review in 2009	
Additional Information																
Category:	Tax base															
Year Enacted:	1935															
Primary Beneficiaries:	Utility firms that offer cash discounts to customers															
Taxpayer Count:	0															
Program Inconsistency:	None evident															
JLARC Review:	JLARC completed a full review in 2009															

## 82.16.050(5) - Bad debts

**Description** A business may deduct bad debts from the gross income subject to public utility tax if these amounts were previously subject to tax.

**Purpose** The deduction ensures equal treatment between taxpayers that use accrual basis accounting and those that use cash basis accounting.

**Taxpayer savings**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$2.184	\$2.250	\$2.317	\$2.387
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

**Repeal of exemption**

Repealing this exemption would increase revenues.

**Potential revenue gains from full repeal**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$2.063	\$2.317	\$2.387
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

**Assumptions**

- Growth of 3 percent per year.
- Eleven months of collections in Fiscal Year 2017 based on July 1, 2016 effective date.

**Data Sources**

Department of Revenue excise tax data

**Additional Information**

Additional Information	
<b>Category:</b>	Business
<b>Year Enacted:</b>	1935
<b>Primary Beneficiaries:</b>	Any firm that uses the accrual method of accounting and experiences unpaid debts
<b>Taxpayer Count:</b>	170
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	JLARC completed a full review in 2008

## 82.16.050(6) - Constitutional exemptions

**Description** A business may deduct amounts prohibited from taxation under the Washington State Constitution, the U.S. Constitution, or federal law from gross income subject to public utility tax.

**Purpose** To reflect the supremacy of the Washington State Constitution, the U.S. Constitution, and federal law.

Taxpayer savings	<i>(\$ in millions):</i>				
	FY 2016	FY 2017	FY 2018	FY 2019	
State Taxes	\$35.668	\$36.312	\$37.206	\$37.970	
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	

**Repeal of exemption** Repealing this exemption would not increase revenues.

Potential revenue gains from full repeal	<i>(\$ in millions):</i>				
	FY 2016	FY 2017	FY 2018	FY 2019	
State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	

**Assumptions** Revenues would not increase with the repeal of this exemption.

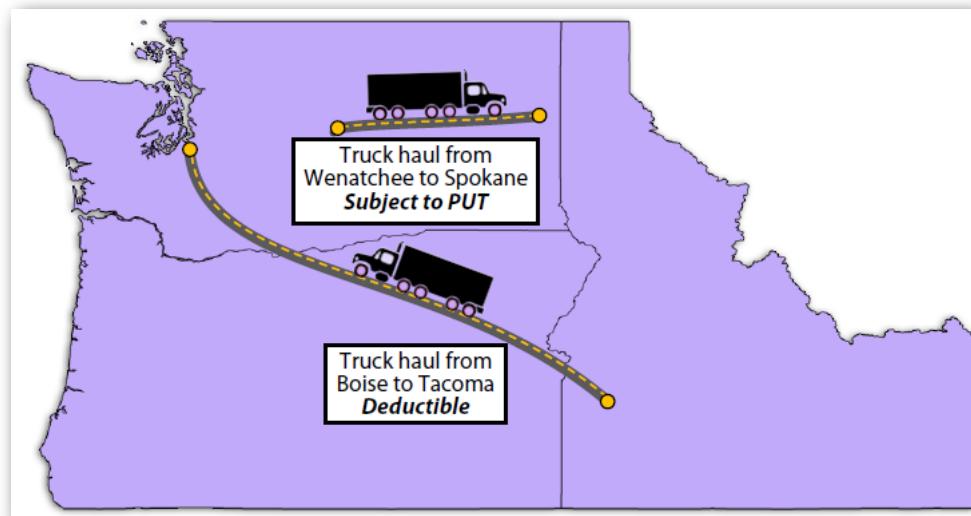
- Data Sources**
- International Registration Plan, Inc. (IRP) clearing house data for vehicle count of out of state motor carriers entering Washington
  - Average per vehicle distance charts obtained from individual states' Departments of Motor Vehicle (DMV) or Departments of Licensing
  - Association of American Railroads [www.aar.org](http://www.aar.org)
  - Economic and Revenue Forecast Council Public Utility Tax forecast for Railroad and Motor Transportation to determine growth
  - Department of Revenue excise tax data

Additional Information	Additional Information
<b>Category:</b>	Interstate Commerce
<b>Year Enacted:</b>	1935
<b>Primary Beneficiaries:</b>	Interstate transportation companies
<b>Taxpayer Count:</b>	4,000
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	Excluded from JLARC review

## 82.16.050(6) - Interstate transportation - in-state portion

**Description** Businesses may deduct income the state constitutionally cannot tax from gross income subject to the public utility tax. Under current practice, this deduction includes income received by transportation businesses when a trip either begins or ends outside of Washington. For example, income received from a trip from Boise, Idaho to Seattle is eligible for the deduction.

**Sample Truck Hauls – Taxability Under the Public Utility Tax**



Source: JLARC analysis of 82.16.050(6)

**Purpose** To avoid taxing transportation businesses that cross state borders.

**Taxpayer savings**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$28.740	\$29.415	\$29.996	\$30.611
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

**Repeal of exemption**

Repealing this exemption would increase revenues.

**Potential revenue gains from full repeal**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$26.964	\$29.996	\$30.611
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

*Continued*

## 82.16.050(6) - Interstate transportation - in-state portion

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### Assumptions

- Eleven months of collections in Fiscal Year 2017 due to July 1, 2016 effective date.
  - Carrier activity in Washington will continue at rates assumed in the economic forecast
- 

### Data Sources

- International Registration Plan, Inc. clearing house data for vehicle count of out of state motor carriers entering Washington
  - Average per vehicle distance charts obtained from individual states' Departments of Motor Vehicle (DMV) or Departments of Licensing
  - Association of American Railroads [www.aar.org](http://www.aar.org)
  - Economic and Revenue Forecast Council's Public Utility Tax forecast for Railroad and Motor Transportation
  - Department of Revenue excise tax data
- 

### Additional Information

Additional Information	
<b>Category:</b>	Interstate Commerce
<b>Year Enacted:</b>	1935
<b>Primary Beneficiaries:</b>	Interstate transportation companies
<b>Taxpayer Count:</b>	4,000
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	JLARC completed a full review in 2010

## 82.16.050(7) - Irrigation water

**Description** A business may deduct amounts derived from the distribution of water through an irrigation system (other than the irrigation of marijuana as defined in RCW 69.50.101) from gross income subject to public utility tax.

**Purpose** To lower the cost of water for farming.

<b>Taxpayer savings</b>	<b>(\$ in millions):</b>				
	FY 2016	FY 2017	FY 2018	FY 2019	
State Taxes	\$1.390	\$1.432	\$1.475	\$1.519	
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	

**Repeal of exemption** Repealing this exemption would increase revenues.

<b>Potential revenue gains from full repeal</b>	<b>(\$ in millions):</b>				
	FY 2016	FY 2017	FY 2018	FY 2019	
State Taxes	\$0.000	\$1.313	\$1.475	\$1.519	
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	

- Assumptions**
- Growth of 3 percent per year.
  - Eleven months of collections in Fiscal Year 2017 based on July 1, 2016 effective date.

**Data Sources** Department of Revenue excise tax data

<b>Additional Information</b>	
<b>Category:</b>	Agriculture
<b>Year Enacted:</b>	1935
<b>Primary Beneficiaries:</b>	Irrigation districts and their customers
<b>Taxpayer Count:</b>	70
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	JLARC completed a full review in 2008

## 82.16.050(8) - Interstate transportation - through freight

Description	In general, wholly instate trips (from one point in Washington to another) are subject to public utility tax. This deduction from the public utility tax is for instate portions of interstate shipments of goods where the carrier authorizes the shipper to stop the shipment in Washington to store, manufacture, or process the goods, then continues to transport the same goods or their equivalent, in the same or a converted form, to the final destination noted under a through freight rate (also known as a through bill of lading). The deduction applies to transportation of goods by truck, rail, and certain water transportation.															
Purpose	To extend the favorable tax treatment provided to interstate transportation that would otherwise qualify for that exemption except for a temporary stoppage of transit in this state.															
Taxpayer savings	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Repeal of exemption	Repealing this exemption would increase revenues.															
Potential revenue gains from full repeal	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Assumptions	The taxpayer savings are included in other exemptions in RCW 82.16.050															
Data Sources	Not applicable															
Additional Information	<table border="1"><thead><tr><th colspan="2">Additional Information</th></tr></thead><tbody><tr><td>Category:</td><td>Interstate Commerce</td></tr><tr><td>Year Enacted:</td><td>1937</td></tr><tr><td>Primary Beneficiaries:</td><td>Shippers of goods passing through the state.</td></tr><tr><td>Taxpayer Count:</td><td>Unknown</td></tr><tr><td>Program Inconsistency:</td><td>None evident</td></tr><tr><td>JLARC Review:</td><td>JLARC completed a full review in 2010</td></tr></tbody></table>	Additional Information		Category:	Interstate Commerce	Year Enacted:	1937	Primary Beneficiaries:	Shippers of goods passing through the state.	Taxpayer Count:	Unknown	Program Inconsistency:	None evident	JLARC Review:	JLARC completed a full review in 2010	
Additional Information																
Category:	Interstate Commerce															
Year Enacted:	1937															
Primary Beneficiaries:	Shippers of goods passing through the state.															
Taxpayer Count:	Unknown															
Program Inconsistency:	None evident															
JLARC Review:	JLARC completed a full review in 2010															

## 82.16.050(9) - Interstate transportation - shipments to ports

Description	Businesses may deduct income derived from transporting products from a point within Washington to an export elevator, wharf, dock, or vessel from gross income subject to public utility tax, if a vessel then ships the products, without any intervening transportation, in their original form outside of the state. The deduction does not apply if this shipment occurs within the same city.															
Purpose	To avoid taxing products that are exported out of the state.															
Taxpayer savings	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Repeal of exemption	Repealing this exemption would increase revenues.															
Potential revenue gains from full repeal	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Assumptions	The taxpayer savings are included in other exemptions in RCW 82.16.050															
Data Sources	Not applicable															
Additional Information	<table border="1"><thead><tr><th colspan="2">Additional Information</th></tr></thead><tbody><tr><td>Category:</td><td>Agriculture</td></tr><tr><td>Year Enacted:</td><td>1937</td></tr><tr><td>Primary Beneficiaries:</td><td>Firms that transport agricultural products to Washington ports</td></tr><tr><td>Taxpayer Count:</td><td>Unknown</td></tr><tr><td>Program Inconsistency:</td><td>None evident</td></tr><tr><td>JLARC Review:</td><td>JLARC completed a full review in 2010</td></tr></tbody></table>	Additional Information		Category:	Agriculture	Year Enacted:	1937	Primary Beneficiaries:	Firms that transport agricultural products to Washington ports	Taxpayer Count:	Unknown	Program Inconsistency:	None evident	JLARC Review:	JLARC completed a full review in 2010	
Additional Information																
Category:	Agriculture															
Year Enacted:	1937															
Primary Beneficiaries:	Firms that transport agricultural products to Washington ports															
Taxpayer Count:	Unknown															
Program Inconsistency:	None evident															
JLARC Review:	JLARC completed a full review in 2010															

## 82.16.053 - Electric power sold in rural areas

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<b>Description</b>	A light and power business may deduct from gross income subject to the public utility tax the lesser of the amounts listed below. <ul style="list-style-type: none"><li>- A percentage of wholesale power cost paid during the reporting period depending on the number of customers per mile of line:<ul style="list-style-type: none"><li>o 50 percent of wholesale power cost if the business has fewer than 5 ½ customer per mile of line;</li><li>o 40 percent if the number of customers per line is between 5 ½ and 11;</li><li>o 30 percent if the number of customers per line is between 11 and 17; or</li><li>o Zero if the number of customers per line is greater than 17.</li></ul></li><li>- Wholesale power cost multiplied by the percentage by which the average retail electric power rates for the light and power business exceed the state average electric power rate.</li><li>- \$400,000 monthly.</li></ul>															
<b>Purpose</b>	To reduce electricity costs in areas with geographically dispersed customers.															
<b>Taxpayer savings</b>	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$2.616</td><td>\$2.616</td><td>\$2.616</td><td>\$2.616</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$2.616	\$2.616	\$2.616	\$2.616	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$2.616	\$2.616	\$2.616	\$2.616												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
<b>Repeal of exemption</b>	Repealing this exemption would increase revenues.															
<b>Potential revenue gains from full repeal</b>	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$2.398</td><td>\$2.616</td><td>\$2.616</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$2.398	\$2.616	\$2.616	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$2.398	\$2.616	\$2.616												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
<b>Assumptions</b>	<ul style="list-style-type: none"><li>- No growth.</li><li>- July 1, 2016 effective date, with 11 months of collections in Fiscal Year 2017.</li></ul>															
<b>Data Sources</b>	Department of Revenue Fiscal Year 2014 excise tax data															

*Continued*

## 82.16.053 - Electric power sold in rural areas

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### Additional Information

Additional Information	
<b>Category:</b>	Business
<b>Year Enacted:</b>	1994
<b>Primary Beneficiaries:</b>	Public utility districts, power and light cooperatives and rural electric associations and their customers
<b>Taxpayer Count:</b>	23
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	JLARC has scheduled to review in 2016

## 82.16.055 - Cogeneration facilities and renewable resources

**Description** Businesses may take a deduction from gross operating income subject to public utility tax for the cost of producing electricity from cogeneration and electricity or gas produced from renewable energy resources. Businesses may also deduct amounts expended to improve energy efficiency or the use of electricity or gas by consumers. The deduction applies only to new facilities constructed between June 12, 1980, and January 1, 1990. The deduction related to cogeneration is limited to 30 years after the project's initial operation.

**Purpose** To encourage energy conservation and the use of renewable energy.

<b>Taxpayer savings</b>	<b>(\$ in millions):</b>				
		FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	D	D	D	D	D
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

**Repeal of exemption** Repealing this exemption would increase revenues.

<b>Potential revenue gains from full repeal</b>	<b>(\$ in millions):</b>				
		FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	D	D	D	D
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

- Assumptions**
- Fewer than three taxpayers benefit from this credit, so the revenue impact may not be disclosed.
  - July 1, 2016 effective date, with 11 months of collections in Fiscal Year 2017.

**Data Sources** Department of Revenue excise tax data

<b>Additional Information</b>	
<b>Category:</b>	Business
<b>Year Enacted:</b>	1980
<b>Primary Beneficiaries:</b>	Light and power businesses
<b>Taxpayer Count:</b>	Fewer than three taxpayers
<b>Program Inconsistency:</b>	None
<b>JLARC Review:</b>	JLARC completed an expedited review in 2011

## 82.16.130 - Renewable energy system cost recovery

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**Description** A light and power business may take a credit against public utility tax for amounts paid to customers as investment cost recovery incentives for renewable energy systems. The credit for a fiscal year may not exceed one-half percent of the business's taxable power sales or \$100,000, whichever is greater. Incentive payments to participants in community solar projects may only account for up to thirty percent of the total allowable credit (25 percent for utility-owned projects and 5 percent for company-owned projects). The right to earn tax credits expires June 30, 2020. Credits may not be claimed after June 30, 2021.

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**Purpose** To encourage investment in renewable energy resources.

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**Taxpayer savings**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$9.626	\$13.663	\$23.338	\$28.650
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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**Repeal of exemption** Repealing this exemption would increase revenues.

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**Potential revenue gains from full repeal**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$12.524	\$23.338	\$28.650
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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- Assumptions**
- Using Washington Department of Commerce forecasts for solar system installations with current production incentives and incentives proposed by this legislation.
  - In past years, utilization of the PUT credit in RCW 82.16.130 has been below what was expected. In recent years utilization of the credit has been increasing. Currently, the utilization rate is at 73 percent. It is assumed the current utilization rate will hold in future years.
  - The average cost recovery incentive rate is assumed to be \$0.55 for the current program.
  - The average size of a solar installation is assumed to be 6 kW.
  - The average production rate is assumed to 1,100 kWh per kW of installed capacity.
  - The estimate does not reflect the effect, if any, of per-utility caps on tax credits.
  - Washington Department of Commerce forecast for solar system installations by system type and size. The mix of system type and size is projected by comparing the financial payback given the specific incentive rates.
  - Small wind power installation will continue at the same level as past ten years.

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*Continued*

## 82.16.130 - Renewable energy system cost recovery

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<b>Data Sources</b>	- Department's renewable energy certifications - Department's combined excise tax returns - Washington Department of Commerce forecast for solar system installations
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### Additional Information

Additional Information	
<b>Category:</b>	Business
<b>Year Enacted:</b>	2005
<b>Primary Beneficiaries:</b>	Light and power companies that make payments to customers via this program
<b>Taxpayer Count:</b>	45
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	JLARC has scheduled to review in 2016

## 82.16.300 - Hauling farm products for relatives

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**Description** Income associated with hauling agricultural products in situations in which the hauler is related to the farmer who produced the crop or animal is exempt from public utility tax.

The exemption currently expires on December 31, 2020.

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**Purpose** To provide tax relief for persons who haul farm products for their relatives.

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**Taxpayer savings**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	Unknown	Unknown	Unknown	Unknown
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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**Repeal of exemption**

A repeal of this exemption would increase revenues.

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**Potential revenue gains from full repeal**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	Unknown	Unknown	Unknown
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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**Assumptions**

- The situations where this exemption would be applicable is believed to be quite rare.
  - While the impact cannot be quantified, it is likely minimal.
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**Data Sources**

None

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**Additional Information**

Additional Information	
<b>Category:</b>	Agriculture
<b>Year Enacted:</b>	2007
<b>Primary Beneficiaries:</b>	Persons who haul farm products for their relatives
<b>Taxpayer Count:</b>	Unknown
<b>Program Inconsistency:</b>	None
<b>JLARC Review:</b>	JLARC completed an expedited review in 2015

## 82.16.305 - Joint municipal utility authority

**Description** Payments between or transfer of assets to or from a joint municipal utility service authority and its members are exempt from public utility taxes.

**Purpose** To improve the ability of local governments to provide utility services to the public by reducing the cost of such services. However, the intent is not to expand the types of services provided by local governments or their utilities.

Taxpayer savings	<i>(\$ in millions):</i>			
	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	D	D	D	D
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

**Repeal of exemption** Repealing this exemption would increase revenues.

Potential revenue gains from full repeal	<i>(\$ in millions):</i>			
	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	D	D	D
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

**Assumptions** This data is confidential because there are fewer than three taxpayers reporting this exemption.

- Data Sources**
- Department of Revenue data sources
  - The Washington State Attorney General's Office
  - The Washington State Secretary of State's Office

Additional Information	
<b>Category:</b>	Government
<b>Year Enacted:</b>	2011
<b>Primary Beneficiaries:</b>	Less than three existing governmental water consortiums
<b>Taxpayer Count:</b>	Fewer than three taxpayers
<b>Program Inconsistency:</b>	None evident
<b>JLARC Review:</b>	Unable to find on JLARC review schedule

## 82.32.045(4) - Minimum to file PUT return

Description	Businesses whose gross income is less than \$24,000 annually are not required to file excise tax returns. The provision does not apply to businesses that collect and remit retail sales tax or any other tax or fee which the Department is authorized to collect.															
Purpose	To reduce administrative costs for taxpayers and the Department of Revenue															
Taxpayer savings	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Repeal of exemption	Repealing this exemption would not increase revenue. In its absence, taxpayers would have to file returns but still would have no PUT tax liability because the PUT tax does not apply to a business whose total gross income is less than \$2,000 per month under RCW 82.16.040.															
Potential revenue gains from full repeal	<b>(\$ in millions):</b> <table border="1"><thead><tr><th></th><th>FY 2016</th><th>FY 2017</th><th>FY 2018</th><th>FY 2019</th></tr></thead><tbody><tr><td>State Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr><tr><td>Local Taxes</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td><td>\$0.000</td></tr></tbody></table>		FY 2016	FY 2017	FY 2018	FY 2019	State Taxes	\$0.000	\$0.000	\$0.000	\$0.000	Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000
	FY 2016	FY 2017	FY 2018	FY 2019												
State Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000												
Assumptions	The tax savings of this tax preference are included under the impacts of the minimum income threshold - \$2,000 per month exemption, RCW 82.16.040.															
Data Sources	Department of Revenue excise tax data															
Additional Information	<b>Additional Information</b> <table border="1"><tbody><tr><td><b>Category:</b></td><td>Business</td></tr><tr><td><b>Year Enacted:</b></td><td>1996</td></tr><tr><td><b>Primary Beneficiaries:</b></td><td>The beneficiaries are small public service and utility firms</td></tr><tr><td><b>Taxpayer Count:</b></td><td>Unknown</td></tr><tr><td><b>Program Inconsistency:</b></td><td>None evident</td></tr><tr><td><b>JLARC Review:</b></td><td>Unable to find on JLARC review schedule</td></tr></tbody></table>	<b>Category:</b>	Business	<b>Year Enacted:</b>	1996	<b>Primary Beneficiaries:</b>	The beneficiaries are small public service and utility firms	<b>Taxpayer Count:</b>	Unknown	<b>Program Inconsistency:</b>	None evident	<b>JLARC Review:</b>	Unable to find on JLARC review schedule			
<b>Category:</b>	Business															
<b>Year Enacted:</b>	1996															
<b>Primary Beneficiaries:</b>	The beneficiaries are small public service and utility firms															
<b>Taxpayer Count:</b>	Unknown															
<b>Program Inconsistency:</b>	None evident															
<b>JLARC Review:</b>	Unable to find on JLARC review schedule															

## 82.70.020 - Commute trip reduction credit

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**Description** Employers who provide financial incentives for their own or other employees to participate in commute trip reduction programs may take a credit against B&O or public utility tax. The credit for an employer is:

- equal to one-half of the employer's expenditure,
- limited to \$60 per employee per year, and
- limited to \$100,000 each year.

The program has an annual cap of \$2.75 million for both B&O and public utility tax credits, and currently expires January 1, 2024. No person may claim tax credits after June 30, 2024.

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**Purpose** To provide an incentive for employers to give financial incentives to employees to encourage car-pooling and other means of reducing air pollution, traffic congestion, and fuel consumption.

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**Taxpayer savings**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.093	\$0.093	\$0.093	\$0.093
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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**Repeal of exemption** Repealing this exemption would increase revenues.

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**Potential revenue gains from full repeal**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$0.086	\$0.093	\$0.093
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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**Assumptions**

- The maximum combined program amount allowed per year will be reached.
- This estimate is for the public utility tax portion only.
- Eleven months of collections in Fiscal Year 2017 due to July 1, 2016 effective date.

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**Data Sources** Department of Revenue excise tax data

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*Continued*

## 82.70.020 - Commute trip reduction credit

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### Additional Information

Additional Information	
<b>Category:</b>	Other
<b>Year Enacted:</b>	2003
<b>Primary Beneficiaries:</b>	Employers providing alternate commuting options to employees
<b>Taxpayer Count:</b>	25
<b>Program Inconsistency:</b>	None
<b>JLARC Review:</b>	JLARC completed a full review in 2012

## 82.73.030 - Commercial area revitalization contributions

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**Description** Subject to limitations, approved contributions made to a program or the main street trust fund are eligible for a partial B&O tax credit or public utility tax credit.

The credit is either:

- 75 percent of the approved contributions made to a program, or
- 50 percent of the approved contributions to the main street trust fund.

The total amount of these credits statewide cannot exceed \$1.5 million per calendar year. Credits are not available for contributions to a program in a municipality with a population of 190,000 or more.

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**Purpose** Encourages the revitalization of downtown or neighborhood commercial areas.

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**Taxpayer savings**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$0.200	\$0.200	\$0.200
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

---

**Repeal of exemption**

Repealing this credit would increase revenues.

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**Potential revenue gains from full repeal**

**(\$ in millions):**

	FY 2016	FY 2017	FY 2018	FY 2019
State Taxes	\$0.000	\$0.180	\$0.200	\$0.200
Local Taxes	\$0.000	\$0.000	\$0.000	\$0.000

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**Assumptions**

- Use of the program has grown in the last couple years, and as the economy continues to improve, investment in local projects are expected to increase.
- In Fiscal Year 2013, 310 businesses claimed about \$1.1 million in B&O tax credits and 6 businesses claimed about \$156,000 in PUT credits compared to total credits of \$675,000 in previous years.
- The \$1.5 million cap per year has not been reached, but is assumed to do so by Fiscal Year 2018.
- Claims for the program have doubled in the last two years.
- Annual growth in total credit amounts of 4 percent per year until credit cap is reached.
- An effective date of July 1, 2016 which results in 11 months of cash collections for Fiscal Year 2017.
- This estimate reflects the PUT credits.

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*Continued*

## 82.73.030 - Commercial area revitalization contributions

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**Data Sources** Department of Revenue credit data

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**Additional Information**

Additional Information	
<b>Category:</b>	Other
<b>Year Enacted:</b>	2005
<b>Primary Beneficiaries:</b>	Businesses that choose to participate commercial area revitalization
<b>Taxpayer Count:</b>	6
<b>Program Inconsistency:</b>	None
<b>JLARC Review:</b>	JLARC has scheduled to review in 2016