



**ENBRIDGE PIPELINES (FSP) L.L.C.
(FLANAGAN SOUTH PIPELINE SYSTEM)**

IN CONNECTION WITH

ENBRIDGE PIPELINES INC.

AND

ENBRIDGE ENERGY, LIMITED PARTNERSHIP

INTERNATIONAL JOINT RATE TARIFF

FROM POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN AND MANITOBA

TO

POINTS IN THE STATE OF TEXAS

The rates listed in this tariff are subject to the Rules and Regulations published by:

Enbridge Pipelines Inc. NEB Tariff No. 443, or successive issues thereof, for transportation within Canada;

Enbridge Energy, Limited Partnership FERC Tariff No. 41.16.0 or successive issues thereof, for transportation within the United States; and

Enbridge Pipelines (FSP) L.L.C. FERC Tariff No. 1.7.0, or successive issues thereof, for transportation within the United States.

Issued pursuant to the FERC Order on Petition for Declaratory Order dated February 28, 2014 (Docket No. OR14-5-000).

The rates in this tariff are expressed in U.S. dollars.

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 29, 2020

EFFECTIVE: July 1, 2020

ISSUED BY:

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The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for the purpose of transportation on the Flanagan South Pipeline System in the United States.

RATES:

Rates set forth apply to transportation from the receipt point to the delivery point for a given volume tier. The Joint Committed Rate for Committed Volumes payable by a shipper at any time shall be based on its then current Committed Volume.

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 800 kg/m³ up to but not including 876 kg/m³ and a viscosity from 2 mm²/s up to but not including 20 mm²/s will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 up to and including 350 mm²/s will be classified as Heavy Crude Petroleum.

TANKAGE: Tankage charges incurred on Enbridge Pipelines Inc. or Enbridge Energy, Limited Partnership are included in the committed joint rates. For the applicable Tankage charges for the uncommitted rates in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff No. **[W]** 470 458, Enbridge Pipelines Inc.'s **[W]** CER RT Tariff No. 20-1 ~~NEB RT Tariff No. 49-4~~, and Enbridge Energy, Limited Partnership's FERC Tariff No. **[W]** 43.38.0 ~~43.35.0~~, and successive issues thereof.

LOSS ALLOWANCE: Enbridge Pipelines Inc. shall deduct 1/20th of 1% of the volumes of Crude Petroleum received into its facilities to cover loss due to shrinkage and evaporation incident to transportation on the Carrier's facilities. Enbridge Energy, Limited Partnership and Enbridge Pipelines (FSP) L.L.C. will deduct loss allowance according to their respective Rules and Regulations.

NOTES:

The transportation rates include abandonment surcharges pursuant to NEB MH-001-2013

Reasons for Decision and Order MO-030-2014.

JOINT ROUTING:

Receipt points in the provinces of Alberta, Saskatchewan and Manitoba to delivery points in the state of Texas.

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche, North Dakota to Flanagan, Illinois, connecting to;

Flanagan South Pipeline System – Flanagan, Illinois to ECHO Terminal (Harris County), Texas; Seaway Freeport (Brazoria County), Texas; Phillips 66 Refinery Sweeny (Brazoria County), Texas; or Beaumont/Port Arthur, Texas.

**INTERNATIONAL JOINT TRANSPORTATION RATES FOR
ENBRIDGE PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP
AND FLANAGAN SOUTH PIPELINE SYSTEM**

[I] All rates on this page have increased.

1st OPEN SEASON COMMITTED INTERNATIONAL JOINT RATES IN U.S. DOLLARS PER BARREL¹ LIGHT CRUDE PETROLEUM TO ALL DELIVERY POINTS²						
Term	Volume (barrels per day)	From				
		Edmonton, Alberta	Hardisty, Alberta	Kerrobert, Saskatchewan	Regina, Saskatchewan	Cromer, Manitoba
10 Years	99,999 or less	\$6.6809	\$6.4299	\$6.3178	\$6.0938	\$5.8192
15 Years	49,999 or less	\$6.4140	\$6.1628	\$6.0509	\$5.8268	\$5.5522
15 Years	50,000 +	\$6.2003	\$5.9494	\$5.8373	\$5.6131	\$5.3386

1st OPEN SEASON COMMITTED INTERNATIONAL JOINT RATES IN U.S. DOLLARS PER BARREL¹ MEDIUM CRUDE PETROLEUM TO ALL DELIVERY POINTS²						
Term	Volume (barrels per day)	From				
		Edmonton, Alberta	Hardisty, Alberta	Kerrobert, Saskatchewan	Regina, Saskatchewan	Cromer, Manitoba
10 Years	99,999 or less	\$7.4346	7.1638	N/A	N/A	\$6.4029
15 Years	49,999 or less	\$7.1676	\$6.8969	N/A	N/A	\$6.1360
15 Years	50,000 +	\$6.9540	\$6.6832	N/A	N/A	\$5.9223

[I] All rates on this page have increased.

1st OPEN SEASON COMMITTED INTERNATIONAL JOINT RATES IN U.S. DOLLARS PER BARREL¹ HEAVY CRUDE PETROLEUM TO ALL DELIVERY POINTS²						
Term	Volume (barrels per day)	From				
		Edmonton, Alberta	Hardisty, Alberta	Kerrobert, Saskatchewan	Regina, Saskatchewan	Cromer, Manitoba
10 Years	99,999 or less	\$7.8451	\$7.5406	\$7.4499	\$6.9803	\$6.5240
15 Years	49,999 or less	\$7.5781	\$7.2737	\$7.1831	\$6.7133	\$6.2571
15 Years	50,000 +	\$7.3645	\$7.0600	\$6.9694	\$6.4997	\$6.0434

2nd OPEN SEASON COMMITTED INTERNATIONAL JOINT RATES IN U.S. DOLLARS PER BARREL¹ LIGHT CRUDE PETROLEUM TO ALL DELIVERY POINTS²						
Term	Volume (barrels per day)	From				
		Edmonton, Alberta	Hardisty, Alberta	Kerrobert, Saskatchewan	Regina, Saskatchewan	Cromer, Manitoba
10 Years	49,999 or less	\$7.3111	\$7.0600	\$6.9479	\$6.7239	\$6.4493
10 Years	50,000 – 99,999	\$7.1295	\$6.8784	\$6.7664	\$6.5424	\$6.2677
15 Years	49,999 or less	\$6.9266	\$6.6755	\$6.5636	\$6.3395	\$6.0648
15 Years	50,000 – 99,999	\$6.6061	\$6.3552	\$6.2432	\$6.0189	\$5.7444
20 Years	50,000 – 99,999	\$6.3393	\$6.0881	\$5.9760	\$5.7520	\$5.4774

[I] All rates on this page have increased.

2nd OPEN SEASON COMMITTED INTERNATIONAL JOINT RATES IN U.S. DOLLARS PER BARREL¹ MEDIUM CRUDE PETROLEUM TO ALL DELIVERY POINTS²						
Term	Volume (barrels per day)	From				
		Edmonton, Alberta	Hardisty, Alberta	Kerrobert, Saskatchewan	Regina, Saskatchewan	Cromer, Manitoba
10 Years	49,999 or less	\$8.1006	\$7.8240	N/A	N/A	\$6.9513
10 Years	50,000 – 99,999	\$7.9134	\$7.6400	N/A	N/A	\$6.7672
15 Years	49,999 or less	\$7.7076	\$7.4342	N/A	N/A	\$6.5615
15 Years	50,000 – 99,999	\$7.3502	\$7.0769	N/A	N/A	\$6.2150
20 Years	50,000 – 99,999	\$7.1121	\$6.8386	N/A	N/A	\$5.9660

2nd OPEN SEASON COMMITTED INTERNATIONAL JOINT RATES IN U.S. DOLLARS PER BARREL¹ HEAVY CRUDE PETROLEUM TO ALL DELIVERY POINTS²						
Term	Volume (barrels per day)	From				
		Edmonton, Alberta	Hardisty, Alberta	Kerrobert, Saskatchewan	Regina, Saskatchewan	Cromer, Manitoba
10 Years	49,999 or less	\$8.5924	\$8.2837	\$8.1920	\$7.7158	\$7.2533
10 Years	50,000 – 99,999	\$8.4082	\$8.0997	\$8.0079	\$7.5316	\$7.0693
15 Years	49,999 or less	\$8.2026	\$7.8939	\$7.8022	\$7.3260	\$6.8634
15 Years	50,000 – 99,999	\$7.8452	\$7.5366	\$7.4447	\$6.9686	\$6.5170
20 Years	50,000 – 99,999	\$7.6070	7.2984	\$7.2066	\$6.7304	\$6.2679

[U] All rates on this page have increased unless otherwise noted.

UNCOMMITTED INTERNATIONAL JOINT RATES IN U.S. DOLLARS PER BARREL ¹ TO ALL DELIVERY POINTS ²					
Crude Type	From				
	Edmonton, Alberta	Hardisty, Alberta	Kerrobert, Saskatchewan	Regina, Saskatchewan	Cromer, Manitoba
Light Crude	9.4045	8.8661	8.5882	8.0308	7.6281
Medium Crude	9.6940	9.1351	N/A	N/A	7.8053
Heavy Crude	10.2012	9.6064	9.2718	8.6007	8.1159

¹In addition to the rates set forth in all tables above, a separate charge of [U] \$0.6600 per barrel will be assessed for power on Enbridge Pipelines (FSP) L.L.C. As per subsection 6.02 of the TSA, the power charge is recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs for the current year.

² Delivery points:

ECHO Terminal (Harris County), Texas;
Seaway Freeport (Brazoria County), Texas;
Phillips 66 Refinery Sweeny (Brazoria County), Texas;
Beaumont/Port Arthur, Texas

EXCEPTIONS:

For exceptions to Enbridge Pipelines Inc. Rules and Regulations, Enbridge Energy, Limited Partnership Rules and Regulations, and Enbridge Pipelines (FSP) L.L.C. Rules and Regulations, see the following:

- 1) Exception to Enbridge Pipelines Inc. Rules and Regulations NEB No. 443, or successive issues thereof, Rule 7 and Enbridge Energy, Limited Partnership Rules and Regulations FERC No. 41.16.0, or successive issues thereof, Item 7 (a). For the purposes of this international joint tariff, Enbridge Pipelines (FSP) L.L.C. shall charge a Shipper the rate for the transportation of Crude Petroleum that is in effect on the date of receipt at the designated Receipt Point on Enbridge Pipelines (FSP) L.L.C. for such Crude Petroleum.
- 2) Exception to Enbridge Pipelines (FSP) L.L.C. Rules and Regulations No. 1.7.0, or successive issues thereof, Rule 4(a)(iv). For the purposes of this international joint tariff, volume that has been accepted for transportation on Enbridge Pipelines Inc. or Enbridge Energy, Limited Partnership will be deemed to have met the Observed Viscosity specification on Enbridge Pipelines (FSP) L.L.C.
- 3) Exception to Enbridge Pipelines (FSP) L.L.C. Rules and Regulations No. 1.7.0, or successive issues thereof, Rule 17(d). A Shipper's Binding Nomination will be reduced by

any volume that Shipper demonstrates, directly and solely as a result of apportionment on either Enbridge Pipelines Inc. or Enbridge Energy, Limited Partnership, was not delivered to Flanagan, Illinois.

SYMBOLS:

[I] – Increase

[U] – Unchanged rate

[W] – Change in wording only

Appendix A - IJT Rates Including Abandonment Surcharge Collection Amount and Non-Performance Penalty Credit for Light, Medium and Heavy Crude Petroleum

ENBRIDGE PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP and ENBRIDGE PIPELINES (FSP) L.L.C.

Worksheet supporting CER Tariff No.474/ FERC No. 3.22.0

All rates listed in this appendix are destined to all of the following delivery points:

ECHO Terminal (Harris County), Texas;
Seaway Freeport (Brazoria County), Texas;
Phillips 66 Refinery Sweeny (Brazoria County), Texas;
Beaumont/Port Arthur, Texas

1st Open Season - Committed Joint Rates

ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 10 Year Commitment and 99,999 barrels per day or less						ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 10 Year Commitment and 99,999 barrels per day or less		
Receipt Point	(A1)	(A2)	(A3)	(B)	(C)	(A1) + (B) + (C) = (E1)	(A2) + (B) + (C) = (E2)	(A3) + (B) + (C) = (E3)
	Light Crude	Medium Crude	Heavy Crude	Abandonment Surcharge	Non-Performance Penalty Credit	Total Light Crude Rate	Total Medium Crude Rate	Total Heavy Crude Rate
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$6.6432	\$7.3969	\$7.8074	\$0.0382	(\$0.0005)	\$6.6809	\$7.4346	\$7.8451
Hardisty	\$6.3976	\$7.1315	\$7.5083	\$0.0328	(\$0.0005)	\$6.4299	\$7.1638	\$7.5406
Kerrobert	\$6.2907	N/A	\$7.4228	\$0.0275	(\$0.0004)	\$6.3178	N/A	\$7.4499
Regina	\$6.0772	N/A	\$6.9637	\$0.0168	(\$0.0002)	\$6.0938	N/A	\$6.9803
Cromer	\$5.8102	\$6.3939	\$6.5150	\$0.0091	(\$0.0001)	\$5.8192	\$6.4029	\$6.5240

ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 15 Year Commitment and 49,999 barrels per day or less						ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 15 Year Commitment and 49,999 barrels per day or less		
Receipt Point	(F1)	(F2)	(F3)	(B)	(C)	(F1) + (B) + (C) = (G1)	(F2) + (B) + (C) = (G2)	(F3) + (B) + (C) = (G3)
	Light Crude	Medium Crude	Heavy Crude	Abandonment Surcharge	Non-Performance Penalty Credit	Total Light Crude Rate	Total Medium Crude Rate	Total Heavy Crude Rate
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$6.3763	\$7.1299	\$7.5404	\$0.0382	(\$0.0005)	\$6.4140	\$7.1676	\$7.5781
Hardisty	\$6.1305	\$6.8646	\$7.2414	\$0.0328	(\$0.0005)	\$6.1628	\$6.8969	\$7.2737
Kerrobert	\$6.0238	N/A	\$7.1560	\$0.0275	(\$0.0004)	\$6.0509	N/A	\$7.1831
Regina	\$5.8102	N/A	\$6.6967	\$0.0168	(\$0.0002)	\$5.8268	N/A	\$6.7133
Cromer	\$5.5432	\$6.1270	\$6.2481	\$0.0091	(\$0.0001)	\$5.5522	\$6.1360	\$6.2571

ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 15 Year Commitment and 50,000 barrels per day or greater						ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 15 Year Commitment and 50,000 barrels per day or greater		
Receipt Point	(H1)	(H2)	(H3)	(B)	(C)	(H1) + (B) + (C) = (I1)	(H2) + (B) + (C) = (I2)	(H3) + (B) + (C) = (I3)
	Light Crude	Medium Crude	Heavy Crude	Abandonment Surcharge	Non-Performance Penalty Credit	Total Light Crude Rate	Total Medium Crude Rate	Total Heavy Crude Rate
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$6.1626	\$6.9163	\$7.3268	\$0.0382	(\$0.0005)	\$6.2003	\$6.9540	\$7.3645
Hardisty	\$5.9171	\$6.6509	\$7.0277	\$0.0328	(\$0.0005)	\$5.9494	\$6.6832	\$7.0600
Kerrobert	\$5.8102	N/A	\$6.9423	\$0.0275	(\$0.0004)	\$5.8373	N/A	\$6.9694
Regina	\$5.5965	N/A	\$6.4831	\$0.0168	(\$0.0002)	\$5.6131	N/A	\$6.4997
Cromer	\$5.3296	\$5.9133	\$6.0344	\$0.0091	(\$0.0001)	\$5.3386	\$5.9223	\$6.0434

Appendix A - IJT Rates Including Abandonment Surcharge Collection Amount and Non-Performance Penalty Credit for Light, Medium and Heavy Crude Petroleum
ENBRIDGE PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP and ENBRIDGE PIPELINES (FSP) L.L.C.
Worksheet supporting CER Tariff No.474/ FERC No. 3.22.0

2nd Open Season - Committed Joint Rates

ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 10 Year Commitment and 49,999 barrels per day or less						ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 10 Year Commitment and 49,999 barrels per day or less		
Receipt Point	(J1)	(J2)	(J3)	(B)	(C)	(J1) + (B) + (C) = (K1)	(J2) + (B) + (C) = (K2)	(J3) + (B) + (C) = (K3)
	Light Crude	Medium Crude	Heavy Crude	Abandonment Surcharge	Non-Performance Penalty Credit	Total Light Crude Rate	Total Medium Crude Rate	Total Heavy Crude Rate
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$7.2734	\$8.0629	\$8.5547	\$0.0382	(\$0.0005)	\$7.3111	\$8.1006	\$8.5924
Hardisty	\$7.0277	\$7.7917	\$8.2514	\$0.0328	(\$0.0005)	\$7.0600	\$7.8240	\$8.2837
Kerrobert	\$6.9208	N/A	\$8.1649	\$0.0275	(\$0.0004)	\$6.9479	N/A	\$8.1920
Regina	\$6.7073	N/A	\$7.6992	\$0.0168	(\$0.0002)	\$6.7239	N/A	\$7.7158
Cromer	\$6.4403	\$6.9423	\$7.2443	\$0.0091	(\$0.0001)	\$6.4493	\$6.9513	\$7.2533

ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 10 Year Commitment and 50,000 - 99,999 barrels per day						ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 10 Year Commitment and 50,000 - 99,999 barrels per day		
Receipt Point	(L1)	(L2)	(L3)	(B)	(C)	(L1) + (B) + (C) = (M1)	(L2) + (B) + (C) = (M2)	(L3) + (B) + (C) = (M3)
	Light Crude	Medium Crude	Heavy Crude	Abandonment Surcharge	Non-Performance Penalty Credit	Total Light Crude Rate	Total Medium Crude Rate	Total Heavy Crude Rate
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$7.0918	\$7.8757	\$8.3705	\$0.0382	(\$0.0005)	\$7.1295	\$7.9134	\$8.4082
Hardisty	\$6.8461	\$7.6077	\$8.0674	\$0.0328	(\$0.0005)	\$6.8784	\$7.6400	\$8.0997
Kerrobert	\$6.7393	N/A	\$7.9808	\$0.0275	(\$0.0004)	\$6.7664	N/A	\$8.0079
Regina	\$6.5258	N/A	\$7.5150	\$0.0168	(\$0.0002)	\$6.5424	N/A	\$7.5316
Cromer	\$6.2587	\$6.7582	\$7.0603	\$0.0091	(\$0.0001)	\$6.2677	\$6.7672	\$7.0693

ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 15 Year Commitment and 49,999 barrels per day or less						ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 15 Year Commitment and 49,999 barrels per day or less		
Receipt Point	(N1)	(N2)	(N3)	(B)	(C)	(N1) + (B) + (C) = (O1)	(N2) + (B) + (C) = (O2)	(N3) + (B) + (C) = (O3)
	Light Crude	Medium Crude	Heavy Crude	Abandonment Surcharge	Non-Performance Penalty Credit	Total Light Crude Rate	Total Medium Crude Rate	Total Heavy Crude Rate
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$6.8889	\$7.6699	\$8.1649	\$0.0382	(\$0.0005)	\$6.9266	\$7.7076	\$8.2026
Hardisty	\$6.6432	\$7.4019	\$7.8616	\$0.0328	(\$0.0005)	\$6.6755	\$7.4342	\$7.8939
Kerrobert	\$6.5365	N/A	\$7.7751	\$0.0275	(\$0.0004)	\$6.5636	N/A	\$7.8022
Regina	\$6.3229	NA	\$7.3094	\$0.0168	(\$0.0002)	\$6.3395	N/A	\$7.3260
Cromer	\$6.0558	\$6.5525	\$6.8544	\$0.0091	(\$0.0001)	\$6.0648	\$6.5615	\$6.8634

ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 15 Year Commitment and 50,000 - 99,999 barrels per day						ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 15 Year Commitment and 50,000 - 99,999 barrels per day		
Receipt Point	(P1)	(P2)	(P3)	(B)	(C)	(P1) + (B) + (C) = (Q1)	(P2) + (B) + (C) = (Q2)	(P3) + (B) + (C) = (Q3)
	Light Crude	Medium Crude	Heavy Crude	Abandonment Surcharge	Non-Performance Penalty Credit	Total Light Crude Rate	Total Medium Crude Rate	Total Heavy Crude Rate
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$6.5684	\$7.3125	\$7.8075	\$0.0382	(\$0.0005)	\$6.6061	\$7.3502	\$7.8452
Hardisty	\$6.3229	\$7.0446	\$7.5043	\$0.0328	(\$0.0005)	\$6.3552	\$7.0769	\$7.5366
Kerrobert	\$6.2161	N/A	\$7.4176	\$0.0275	(\$0.0004)	\$6.2432	N/A	\$7.4447
Regina	\$6.0023	N/A	\$6.9520	\$0.0168	(\$0.0002)	\$6.0189	N/A	\$6.9686
Cromer	\$5.7354	\$6.2060	\$6.5080	\$0.0091	(\$0.0001)	\$5.7444	\$6.2150	\$6.5170

ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 20 Year Commitment and 50,000 - 99,999 barrels per day						ENBRIDGE PIPELINES (FSP) L.L.C. IJT Joint Rates per CER No. 474 and FERC No. 3.22.0 20 Year Commitment and 50,000 - 99,999 barrels per day		
Receipt Point	(R1)	(R2)	(R3)	(B)	(C)	(R1) + (B) + (C) = (S1)	(R2) + (B) + (C) = (S2)	(R3) + (B) + (C) = (S3)
	Light Crude	Medium Crude	Heavy Crude	Abandonment Surcharge	Non-Performance Penalty Credit	Total Light Crude Rate	Total Medium Crude Rate	Total Heavy Crude Rate
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$6.3016	\$7.0744	\$7.5693	\$0.0382	(\$0.0005)	\$6.3393	\$7.1121	\$7.6070
Hardisty	\$6.0558	\$6.8063	\$7.2661	\$0.0328	(\$0.0005)	\$6.0881	\$6.8386	\$7.2984
Kerrobert	\$5.9489	N/A	\$7.1795	\$0.0275	(\$0.0004)	\$5.9760	N/A	\$7.2066
Regina	\$5.7354	N/A	\$6.7138	\$0.0168	(\$0.0002)	\$5.7520	N/A	\$6.7304
Cromer	\$5.4684	\$5.9570	\$6.2589	\$0.0091	(\$0.0001)	\$5.4774	\$5.9660	\$6.2679

Appendix A - IJT Rates Including Non-Performance Penalty Credit Amount for Light, Medium and Heavy Crude Petroleum
ENBRIDGE PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP and ENBRIDGE PIPELINES (FSP) L.L.C.
Worksheet supporting CER Tariff No. 474 and FERC No. 3.22.0
Rates are in U.S. dollars per barrel

Uncommitted Rates

ENBRIDGE PIPELINES (FSP) L.L.C.						ENBRIDGE PIPELINES (FSP) L.L.C.		
IJT Joint Rates per CER No. 474 and FERC No. 3.22.0						IJT Joint Rates per CER No. 474 and FERC No. 3.22.0		
Receipt Point	(A)	(B)	(C)	(D)	(E)	(A) + (D) + (E) = (F)	(B) + (D) + (E) = (G)	(C) + (D) + (E) = (H)
	Light Crude	Medium Crude	Heavy Crude	Abandonment Surcharge	Non-Performance Penalty Credit	Total Light Crude Rate	Total Medium Crude Rate	Total Heavy Crude Rate
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$9.3668	\$9.6563	\$10.1635	\$0.0382	(\$0.0005)	\$9.4045	\$9.6940	\$10.2012
Hardisty	\$8.8338	\$9.1028	\$9.5741	\$0.0328	(\$0.0005)	\$8.8661	\$9.1351	\$9.6064
Kerrobert	\$8.5611	N/A	\$9.2447	\$0.0275	(\$0.0004)	\$8.5882	N/A	\$9.2718
Regina	\$8.0142	N/A	\$8.5841	\$0.0168	(\$0.0002)	\$8.0308	N/A	\$8.6007
Cromer	\$7.6191	\$7.7963	\$8.1069	\$0.0091	(\$0.0001)	\$7.6281	\$7.8053	\$8.1159

Numbers may not sum up exactly due to rounding.