Visionary Final

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2023-04-10

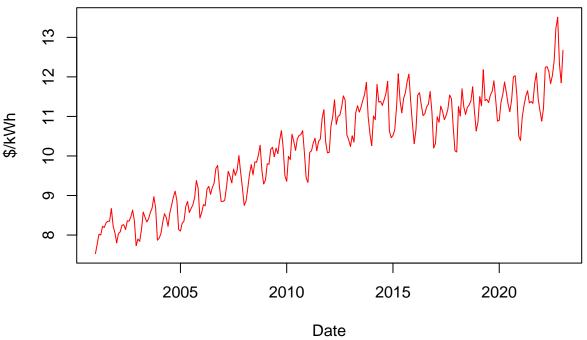
library packages

```
library(tseries)
library(lubridate)
library(here)
library(tidyverse)
library(outliers)
library(ggplot2)
library(forecast)
library(kableExtra)
```

load the data

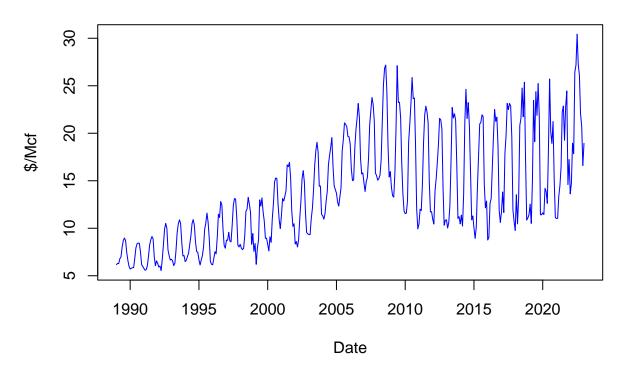
```
# automatically set the working directory as personal local path to R project
# so the file path in read.csv can work for everyone
setwd(here())
# load the data
electricity_prices.df <- read.csv("./Data/Average_retail_price_of_electricity.csv", header = TRUE, skip
nc_electricity.df<-electricity_prices.df[228,4:(ncol(electricity_prices.df))] %>%
  pivot_longer(cols=everything(), names_to = 'my_date', values_to = 'price_per_kWh')
# examine whether there is missing value or not
summary(nc_electricity.df)
##
      my_date
                       price_per_kWh
## Length:265
                       Length:265
## Class :character
                       Class : character
## Mode :character
                      Mode : character
# there is no missing value
nc_electricity.df$price_per_kWh<-as.numeric(nc_electricity.df$price_per_kWh)
ts_electricity<-ts(rev(nc_electricity.df[,2]), start=c(2001,1), frequency=12)</pre>
plot(ts_electricity, col="red", ylab="$/kWh", xlab="Date", main="NC Residential Electricity Cost")
```

NC Residential Electricity Cost



```
# Import Natural Gas data
natural_gas.df <- read.csv("./Data/NC_NaturalGas.csv", header = TRUE, skip=2,col.names = c("year", "pri</pre>
#Check for missing data. There is an extra row with an NA at the end of the data, so I removed it with
summary(na.omit(natural_gas.df))
##
       year
                           price
##
   Length: 409
                       Min.
                              : 5.54
                       1st Qu.: 9.07
   Class :character
   Mode :character
                       Median :12.54
##
##
                       Mean
                              :13.78
##
                       3rd Qu.:18.11
##
                       Max.
                              :30.43
str(natural_gas.df)
## 'data.frame':
                    410 obs. of 2 variables:
## $ year : chr "Jan-1989" "Feb-1989" "Mar-1989" "Apr-1989" ...
## $ price: num 6.17 6.3 6.29 6.8 6.99 8.02 8.71 8.97 8.68 7.44 ...
#create timeseries for natural gas
ts_NG<-ts(na.omit(natural_gas.df[,2]), start=c(1989,1), frequency=12)
# plot raw timeseries
plot(ts_NG, col="blue", ylab="$/Mcf", xlab="Date", main="NC Residential Natural Gas Cost")
```

NC Residential Natural Gas Cost



standardize the unit of natural gas data to make it comparable with electricity

```
# convert natural gas data from $/Mcf to $/kWh based on 80% heating efficiency
# $/kWh = [($/mcf/1.037)/293.07107]/0.9 = $/mcf/273.52

conversion <- 0.8*293.07107*1.037/100

natural_gas.df$kwh_equiv<-(natural_gas.df$price/conversion)

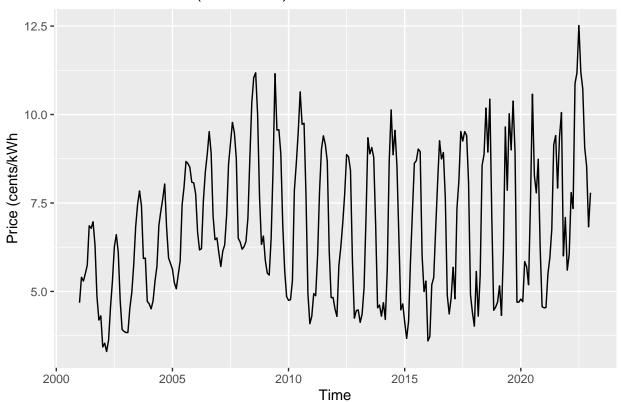
natural_gas.df<-na.omit(natural_gas.df)

ts_gas_equiv<-ts(natural_gas.df[,3], start=c(1989,1), frequency=12)

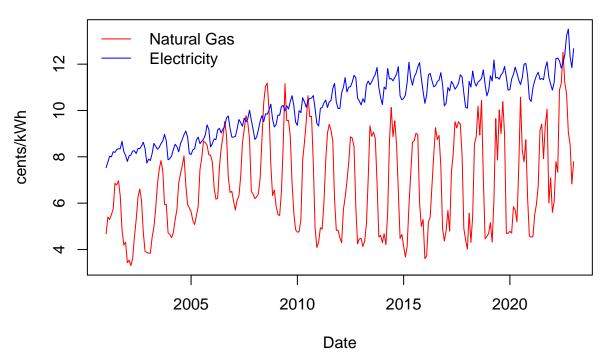
ts_gas_equiv<-window(ts_gas_equiv, start=c(2001, 1))

autoplot(ts_gas_equiv) +
    ylab("Price (cents/kWh") +
    ggtitle("Natural Gas Price (cents/kWh)")</pre>
```

Natural Gas Price (cents/kWh)



Comparison of Natural Gas and Electricity Costs

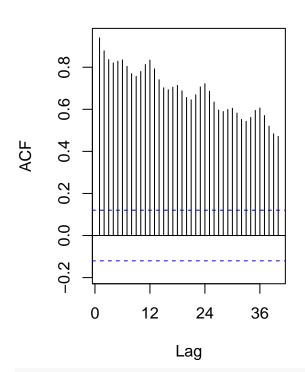


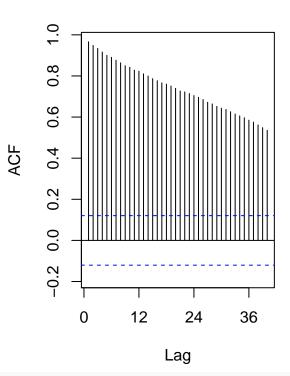
plot ACF and PACF to see the general pattern of two series

```
# ACF and PACF of electricity data
par(mfrow=c(1,2))
Acf(ts_electricity, lag.max=40, main="ACF Electricity")
Acf(ts_elec_ns, lag.max=40, main="ACF Non-Seasonal Electricity")
```

ACF Electricity

ACF Non-Seasonal Electricity

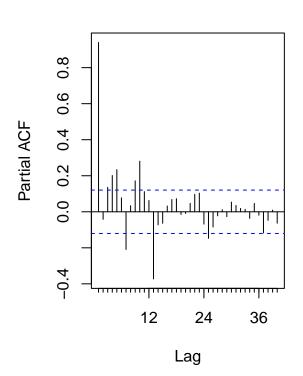


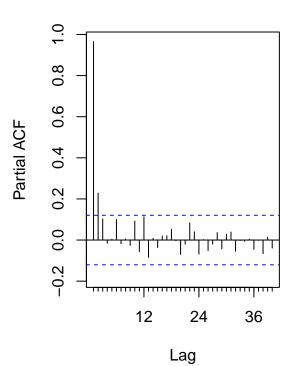


par(mfrow=c(1,2)) Pacf(ts_electricity, lag.max=40, main="PACF Electricity") Pacf(ts_elec_ns, lag.max=40, main="PACF Non-Seasonal Electricity")

PACF Electricity

PACF Non-Seasonal Electricity

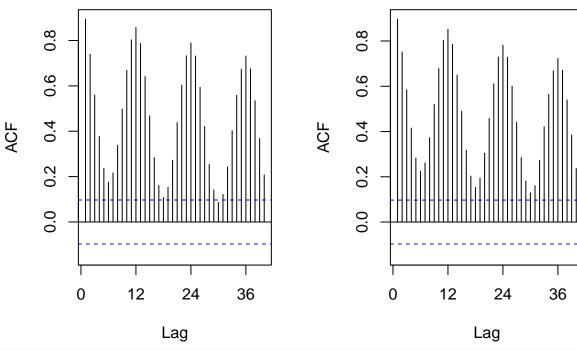




```
# ACF and PACF of natural gas data
par(mfrow=c(1,2))
Acf(ts_NG, lag.max=40, main="ACF Natural Gas")
Acf(ts_gas_ns, lag.max=40, main="ACF Non-Seasonal Gas")
```

ACF Natural Gas

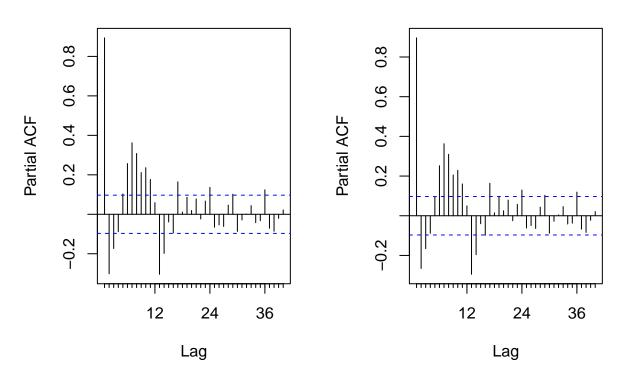
ACF Non-Seasonal Gas



```
par(mfrow=c(1,2))
Pacf(ts_NG, lag.max=40, main="PACF Natural Gas")
Pacf(ts_gas_ns, lag.max=40, main="PACF Non-Seasonal Gas")
```

PACF Natural Gas

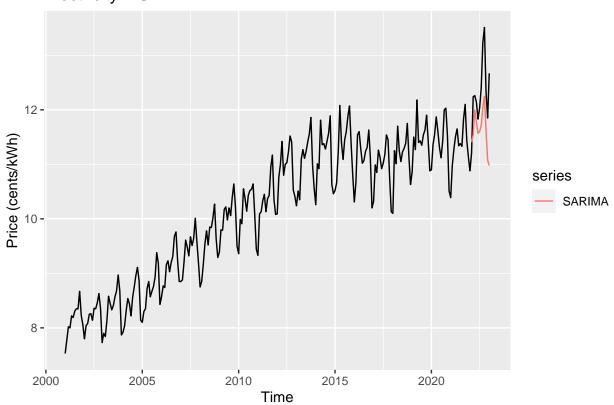
PACF Non-Seasonal Gas



Use seasonal Arima to model eletricity and natural gas

```
#forecast Electricity SARIMA
arima.e.model<-auto.arima(window(ts_electricity, end=c(2022,1)))
arima.e.forecast<-forecast(arima.e.model, h=12)
autoplot(ts_electricity) +
   autolayer(arima.e.forecast$mean, series = "SARIMA") +
   ylab("Price (cents/kWh)") +
   ggtitle("Electricity - SARIMA")</pre>
```

Electricity - SARIMA

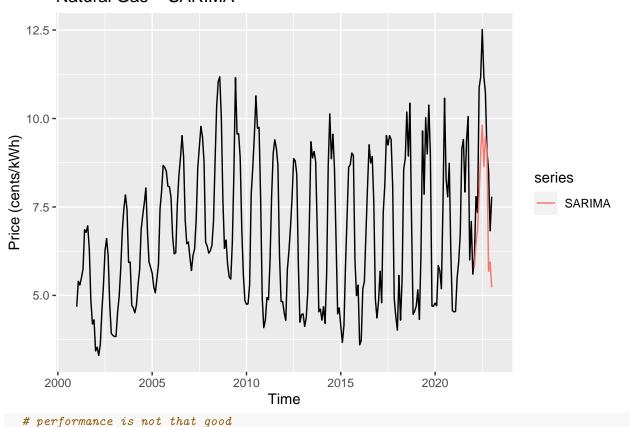


```
# performance is not that good

#Gas SARIMA forecast
arima.gas.model<-auto.arima(window(ts_gas_equiv, end=c(2022,1)))
arima.gas.forecast<-forecast(arima.gas.model, h=12)

autoplot(ts_gas_equiv)+
  autolayer(arima.gas.forecast$mean, series = "SARIMA") +
  ylab("Price (cents/kWh)") +
  ggtitle("Natural Gas - SARIMA")</pre>
```

Natural Gas - SARIMA



Examine seasonal Arima model's performance on electricity and NG data

```
# model performance for electricity data
sarima_e_perf <- ts_electricity %>%
  window(start = c(2022, 2)) %>%
  accuracy(arima.e.forecast$mean)

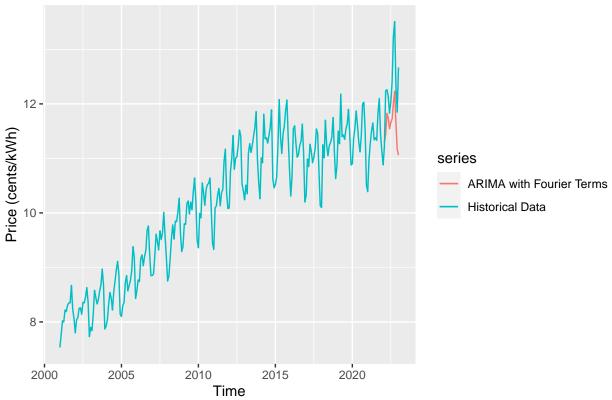
# model performance for gas data
sarima_gas_perf <- ts_gas_equiv %>%
  window(start = c(2022, 2)) %>%
  accuracy(arima.gas.forecast$mean)
```

Use Arima with Fourier terms to model

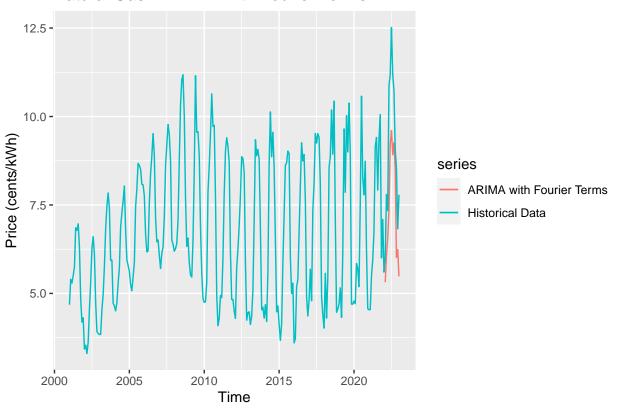
```
K = 6,
h = 12),
h = 12)

autoplot(arima.e.four.forecast$mean, series = "ARIMA with Fourier Terms") +
autolayer(ts_electricity, series = "Historical Data") +
ggtitle("Electricity - ARIMA with Fourier Terms") +
ylab("Price (cents/kWh)")
```

Electricity – ARIMA with Fourier Terms



Natural Gas - ARIMA with Fourier Terms



Examine Arima with fourier's performance on electricity and NG data

```
# model performance for electricity data
arima_four_e_perf <- ts_electricity %>%
  window(start = c(2022, 2)) %>%
  accuracy(arima.e.four.forecast$mean)

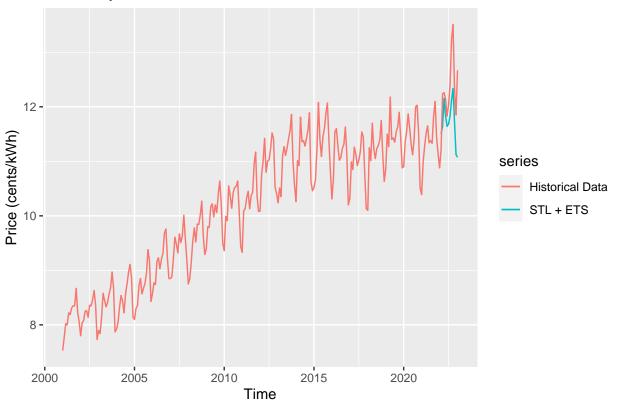
# model performance for gas data
arima_four_gas_perf <- ts_gas_equiv %>%
  window(start = c(2022, 2)) %>%
  accuracy(arima.gas.four.forecast$mean)
```

Use STL to model

```
# STL for eletricity
stl.e.forecast <- ts_electricity %>%
  window(end = c(2022, 1)) %>%
  stlf(h = 12)

autoplot(stl.e.forecast$mean, series = "STL + ETS") +
  autolayer(ts_electricity, series = "Historical Data") +
  ggtitle("Electricity - STL + EST") +
  ylab("Price (cents/kWh)")
```

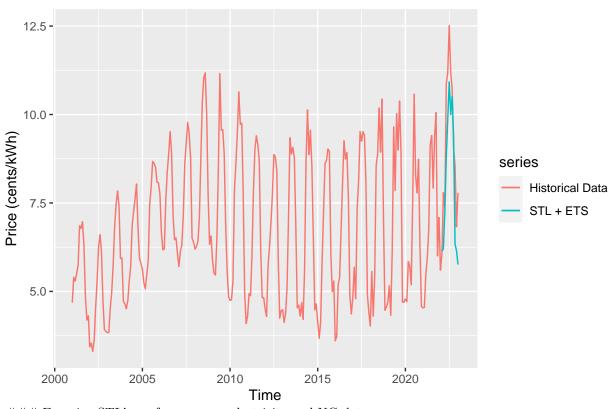
Electricity - STL + EST



```
# STL for gas
stl.gas.forecast <- ts_gas_equiv %>%
  window(end = c(2022, 1)) %>%
  stlf(h = 12)

autoplot(ts_gas_equiv, series = "Historical Data") +
  autolayer(stl.gas.forecast$mean, series = "STL + ETS") +
  ggtitle("Natural Gas - STL + EST") +
  ylab("Price (cents/kWh)")
```

Natural Gas - STL + EST



Examine STL's performance on electricity and NG data

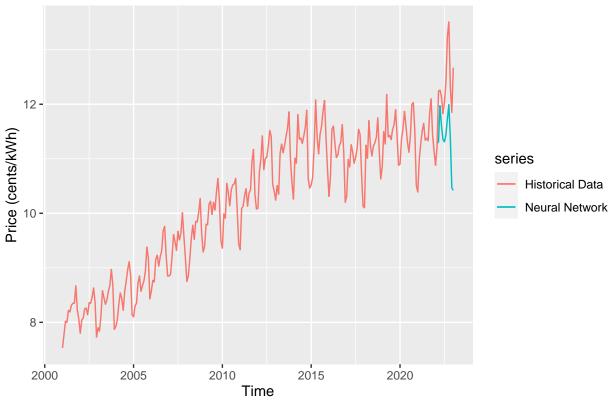
```
# model performance for electricity data
stl_e_perf <- ts_electricity %>%
  window(start = c(2022, 2)) %>%
  accuracy(stl.e.forecast$mean)

# model performance for gas data
stl_gas_perf <- ts_gas_equiv %>%
  window(start = c(2022, 2)) %>%
  accuracy(stl.gas.forecast$mean)
```

Use Neural Network and fourier to model

```
h = 12
# neural network forecast for gas data
nn.gas.forecast <- ts_gas_equiv %>%
  window(end = c(2022, 1)) \%
  nnetar(p = 1, P = 1,
         xreg = fourier(window(ts_gas_equiv,
                               end = c(2022, 1)
                               ),
                        K = 6
         ) %>%
 forecast(xreg = fourier(window(ts_gas_equiv,
                                 end = c(2022, 1)
                          K = 6,
                          h = 12),
           h = 12
autoplot(nn.e.forecast$mean, series = "Neural Network") +
  autolayer(ts_electricity, series = "Historical Data") +
  ggtitle("Electricity - Neural Network") +
 ylab("Price (cents/kWh)")
```

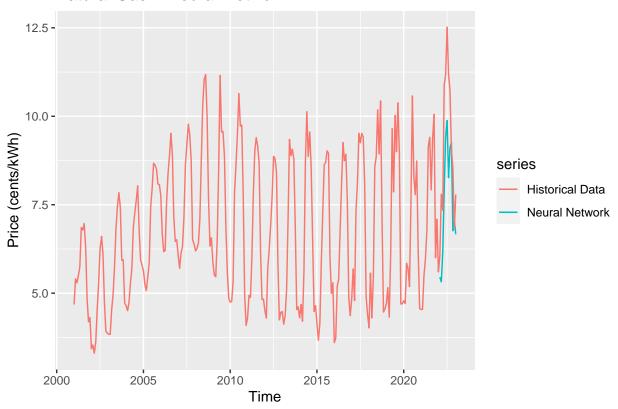
Electricity - Neural Network



```
autoplot(nn.gas.forecast$mean, series = "Neural Network") +
autolayer(ts_gas_equiv, series = "Historical Data") +
ggtitle("Natural Gas - Neural Network") +
```



Natural Gas - Neural Network



neutral network model performance

```
# neural network model performance for electricity data
nn_e_perf <- ts_electricity %>%
  window(start = c(2022, 2)) %>%
  accuracy(nn.e.forecast$mean)

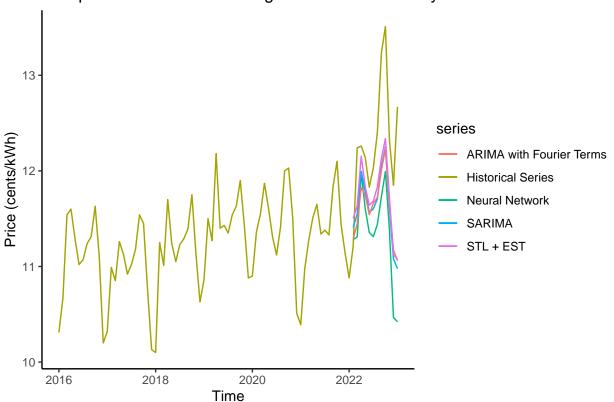
# neural network model performance for gas data
nn_gas_perf <- ts_gas_equiv %>%
  window(start = c(2022, 2)) %>%
  accuracy(nn.gas.forecast$mean)
```

compare performance scores and generate tables for use

```
# plot these together
ts_electricity %>%
  window(start = c(2016, 1)) %>%
  autoplot(series = "Historical Series") +
  autolayer(nn.e.forecast$mean, series = "Neural Network") +
  autolayer(arima.e.forecast$mean, series = "SARIMA") +
  autolayer(arima.e.four.forecast$mean, series = "ARIMA with Fourier Terms") +
  autolayer(stl.e.forecast$mean, series = "STL + EST") +
  ylab("Price (cents/kWh)") +
  ggtitle("Comparision of Four Modeling Methods - Electricity") +
```

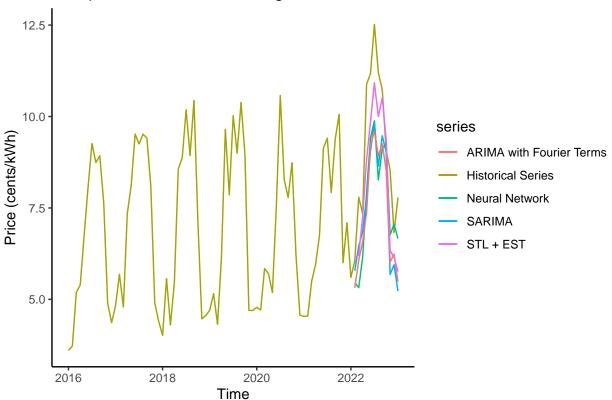
theme_classic()

Comparision of Four Modeling Methods - Electricity



```
ts_gas_equiv %>%
  window(start = c(2016, 1)) %>%
  autoplot(series = "Historical Series") +
  autolayer(nn.gas.forecast$mean, series = "Neural Network") +
  autolayer(arima.gas.forecast$mean, series = "SARIMA") +
  autolayer(arima.gas.four.forecast$mean, series = "ARIMA with Fourier Terms") +
  autolayer(stl.gas.forecast$mean, series = "STL + EST") +
  ylab("Price (cents/kWh)") +
  ggtitle("Comparision of Four Modeling Methods - Natural Gas") +
  theme_classic()
```

Comparision of Four Modeling Methods – Natural Gas



```
# scores for electricity
scores.e <- rbind(sarima_e_perf,</pre>
                   arima_four_e_perf,
                   stl_e_perf,
                   nn_e_perf) %>%
  as.data.frame()
  # rename rows
row.names(scores.e) <- c("SARIMA",</pre>
                          "ARIMA with Fourier",
                          "STL",
                          "Neural Network")
  # find the row index of the lowest RMSE
best.e.model <- scores.e$RMSE %>%
  which.min()
cat("The best model for electricity by RMSE is: ",
    row.names(scores.e[best.e.model, ]))
```

Table 1: Forecast Accuracy for NC Residential Electricity Price

	ME	RMSE	MAE	MPE	MAPE	ACF1	Theil's U
SARIMA	-0.67702	0.83764	0.70998	-5.83726	6.12612	0.25988	2.73983
ARIMA with Fourier	-0.69626	0.83237	0.70892	-5.99008	6.10231	0.20556	3.02159
STL	-0.58551	0.76708	0.63447	-5.01390	5.43949	0.25835	2.36056
Neural Network	-0.95201	1.12970	0.96419	-8.50215	8.61016	0.33335	2.84477

```
# scores for gas
scores.gas <- rbind(sarima_gas_perf,</pre>
                  arima_four_gas_perf,
                  stl_gas_perf,
                  nn_gas_perf) %>%
  as.data.frame()
  # rename rows
row.names(scores.gas) <- c("SARIMA",</pre>
                          "ARIMA with Fourier",
                          "STL",
                          "Neural Network")
  # find the row index of the lowest RMSE
best.gas.model <- scores.gas$RMSE %>%
  which.min()
cat("The best model for natural gas by RMSE is: ",
    row.names(scores.gas[best.gas.model, ]))
## The best model for natural gas by RMSE is: STL
# generate a visualized table to use in the report
kbl(scores.gas,
    caption = "Forecast Accuracy for NC Residential Natural Gas Price",
    digits = array(5, ncol(scores.gas))) %>%
  kable_styling(full_width = FALSE, position = "center",
                latex_options = "hold_position") %>%
  kable_styling(latex_options = "striped",
                stripe_index = best.gas.model,
                stripe_color = "red")
```

Table 2: Forecast Accuracy for NC Residential Natural Gas Price

	ME	RMSE	MAE	MPE	MAPE	ACF1	Theil's U
SARIMA	-1.67902	1.97784	1.67902	-23.35174	23.35174	-0.15535	1.81675
ARIMA with Fourier	-1.77629	2.00812	1.77629	-24.52203	24.52203	-0.26009	2.01593
STL	-1.04788	1.35599	1.11314	-14.03428	14.80904	-0.33348	1.28849
Neural Network	-1.55468	1.88210	1.62597	-20.89815	21.79634	0.01833	1.76125

Use STL to model electricity and natural gas for the next 12 month

Forecast of Electricity and Natural Gas Price for the Next 12 Months

