Visionary Final

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library packages

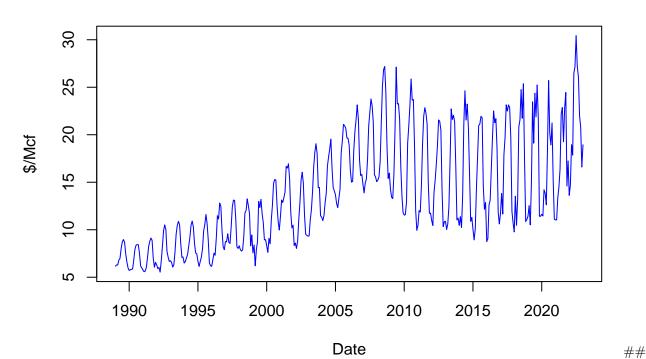
```
library(tseries)
library(lubridate)
library(here)
library(tidyverse)
library(outliers)
library(ggplot2)
library(forecast)
library(kableExtra)
library(readxl)
```

load the data

```
# automatically set the working directory as personal local path to R project
# so the file path in read.csv can work for everyone
setwd(here())
# load the data
electricity_prices.df <- read.csv("./Data/Average_retail_price_of_electricity.csv", header = TRUE, skip
nc_electricity.df<-electricity_prices.df[228,4:(ncol(electricity_prices.df))] %%
  pivot_longer(cols=everything(), names_to = 'my_date', values_to = 'price_per_kWh')
# examine whether there is missing value or not
summary(nc_electricity.df)
##
      my_date
                       price_per_kWh
## Length:265
                      Length: 265
## Class :character Class :character
## Mode :character Mode :character
# there is no missing value
nc_electricity.df$price_per_kWh<-as.numeric(nc_electricity.df$price_per_kWh)
# Import Natural Gas data
natural_gas.df <- read.csv("./Data/NC_NaturalGas.csv", header = TRUE, skip=2,col.names = c("year", "pri</pre>
#Check for missing data. There is an extra row with an NA at the end of the data, so I removed it with
```

```
summary(na.omit(natural_gas.df))
                           price
##
        year
##
    Length: 409
                       Min.
                              : 5.54
    Class : character
                       1st Qu.: 9.07
    Mode :character
                       Median :12.54
##
                              :13.78
##
                       Mean
##
                       3rd Qu.:18.11
##
                              :30.43
                       Max.
str(natural_gas.df)
                    410 obs. of 2 variables:
## 'data.frame':
    $ year : chr "Jan-1989" "Feb-1989" "Mar-1989" "Apr-1989" ...
## $ price: num 6.17 6.3 6.29 6.8 6.99 8.02 8.71 8.97 8.68 7.44 ...
#create timeseries for natural gas
ts_NG<-ts(na.omit(natural_gas.df[,2]), start=c(1989,1), frequency=12)
# plot raw timeseries
plot(ts_NG, col="blue", ylab="$/Mcf", xlab="Date", main="NC Residential Natural Gas Cost")
```

NC Residential Natural Gas Cost



standardize the unit of natural gas data to make it comparable with electricity

```
# convert natural gas data from $/Mcf to $/kWh based on 80% heating efficiency
# $/kWh = [($/mcf/1.037)/293.07107]/0.9 = $/mcf/273.52

conversion <- 0.8*293.07107*1.037/100
```

```
natural_gas.df$kwh_equiv<-((natural_gas.df$price)/conversion)

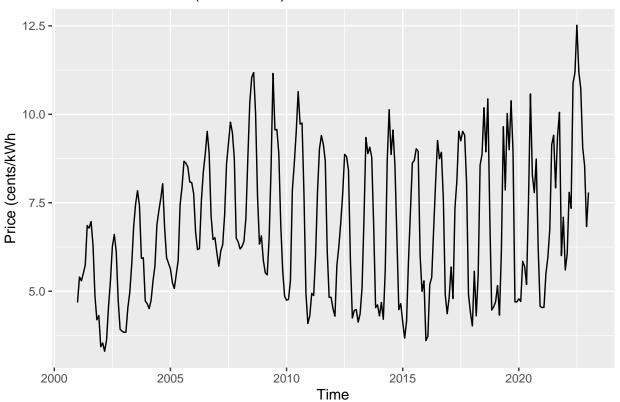
natural_gas.df<-na.omit(natural_gas.df)

ts_gas_equiv<-ts(natural_gas.df[,3], start=c(1989,1), frequency=12)

ts_gas_equiv<-window(ts_gas_equiv, start=c(2001, 1))

#plot gas TS in kw/hr equiv
autoplot(ts_gas_equiv) +
   ylab("Price (cents/kWh") +
   ggtitle("Natural Gas Price (cents/kWh)")</pre>
```

Natural Gas Price (cents/kWh)

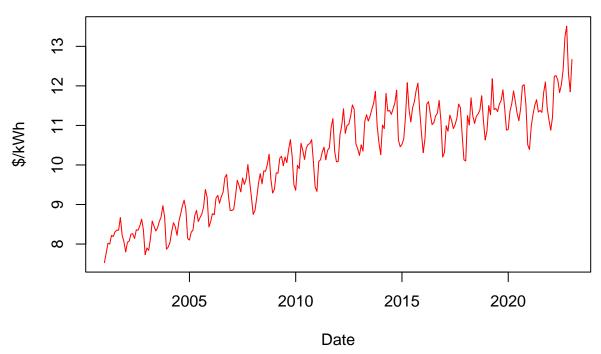


```
# coerce electricity to a time series object

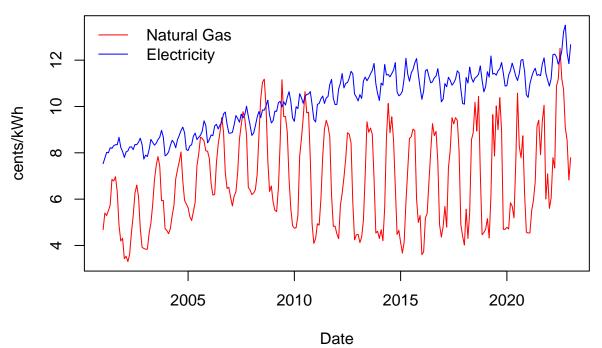
ts_electricity<-ts(rev(nc_electricity.df[,2]), start=c(2001,1), frequency=12)

plot(ts_electricity, col="red", ylab="$/kWh", xlab="Date", main="NC Residential Electricity Cost")</pre>
```

NC Residential Electricity Cost



Comparison of Natural Gas and Electricity Costs



add covariates

```
# create an indicator variable for Ukraine War for gas

# create a column with row index
natural_gas.df <- rownames_to_column(natural_gas.df, var = "index")

natural_gas.df$index = as.numeric(natural_gas.df$index)

natural_gas.df$UKRWAR <- ifelse(natural_gas.df$index >= 399, 1, 0)

natural_gas.df <- natural_gas.df[, c(-1, -6)]

ts_gas_equiv<-ts(natural_gas.df[,c(3,4)], start=c(1989,1), frequency=12) %>%
    window(start = c(2001, 1))

# create an indicator variable for Ukraine War for electricity
```

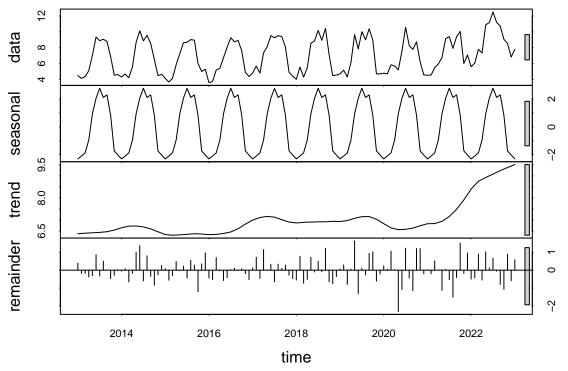
```
nc_electricity.df <- rownames_to_column(nc_electricity.df, var = "index")</pre>
nc_electricity.df$index <- as.numeric(nc_electricity.df$index)</pre>
nc_electricity.df$UKRWAR <- ifelse(nc_electricity.df$index >= 255, 1, 0)
nc_electricity.df <- nc_electricity.df[, -1]</pre>
# coerce electricity to a time series object
ts_electricity<-ts(rev(nc_electricity.df[,2:3]), start=c(2001,1), frequency=12)
# import temperature data
temperautre <- read_xlsx("./Data/Raleigh Temperature.xlsx") %>%
  gather(key = "Month", value = "temperature", Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, D
temperautre <- temperautre[order(temperautre$Year), ]</pre>
ts_temperature <- temperautre[,3] %>%
  na.omit() %>%
 ts(start = c(1995, 1), frequency = 12) \%
  window(start = c(2001, 1), end = c(2023, 1))
# create a data frame for covariates for electricity (2001-2022)
# we need to do this because electricity and natural gas
# have different fourier terms
fourier_train_e <- fourier(window(ts_electricity[, 2],</pre>
                                 end = c(2022, 1)),
                         K = 6
covariates_train_e <- ts_electricity[, 1] %>%
  window(end = c(2022, 1)) \%>\%
  cbind(window(ts_temperature, end = c(2022,1)),
        fourier_train_e)
# create covariates data frame for electricity (2001-2023)
fourier_full_e <- fourier(window(ts_electricity[, 2],</pre>
                                 end = c(2023, 1)),
covariates_full_e <- cbind(ts_electricity[, 1], ts_temperature, fourier_full_e)</pre>
# create covariates data frame for natural gas (2001-2022)
fourier_train_gas <- fourier(window(ts_gas_equiv[, 1],</pre>
                                 end = c(2022, 1)),
covariates_train_gas <- ts_gas_equiv[, 2] %>%
  window(end = c(2022, 1)) \%
  cbind(window(ts_temperature, end = c(2022,1)
               ),
```

Decompose TS

```
#Decompose TS

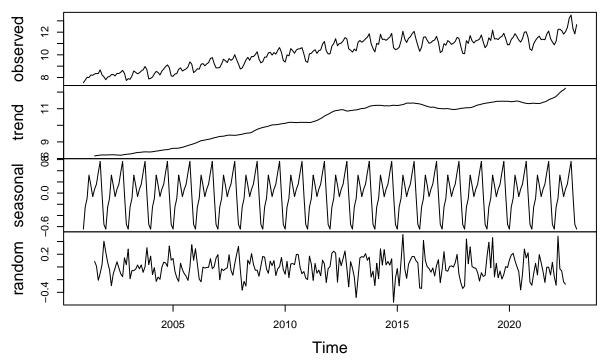
decomp_elec<-decompose(ts_electricity[,2], type="additive")
decomp_gas<-decompose(ts_gas_equiv[,1], type="multiplicative")

ts_gas_equiv[,1] %>%
  window(start = c(2013,1), end = c(2023,1)) %>%
  stl(s.window = "periodic") %>%
  plot()
```



plot(decomp_elec)

Decomposition of additive time series



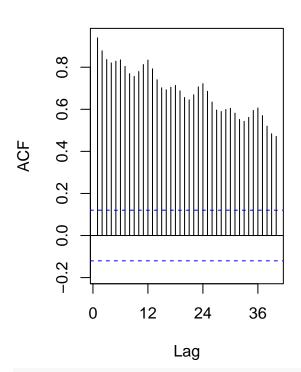
```
#remove seasonality
ts_elec_ns<-(ts_electricity[,2] - decomp_elec$seasonal)
ts_gas_ns<-(ts_gas_equiv[,1] - decomp_gas$seasonal)</pre>
```

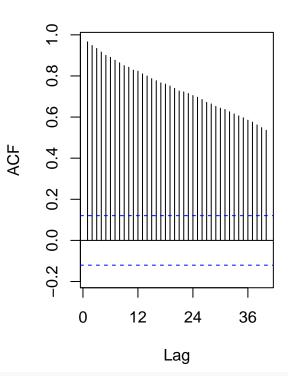
plot ACF and PACF to see the general pattern of two series

```
# ACF and PACF of electricity data
par(mfrow=c(1,2))
Acf(ts_electricity[,2], lag.max=40, main="ACF Electricity")
Acf(ts_elec_ns, lag.max=40, main="ACF Non-Seasonal Electricity")
```

ACF Electricity

ACF Non-Seasonal Electricity

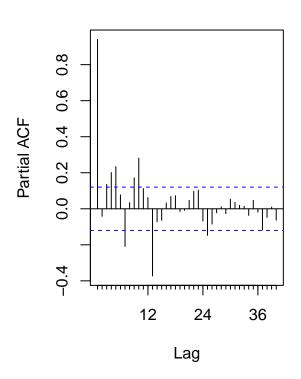


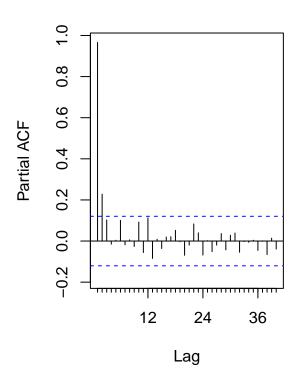


par(mfrow=c(1,2))
Pacf(ts_electricity[,2], lag.max=40, main="PACF Electricity")
Pacf(ts_elec_ns, lag.max=40, main="PACF Non-Seasonal Electricity")

PACF Electricity

PACF Non-Seasonal Electricity

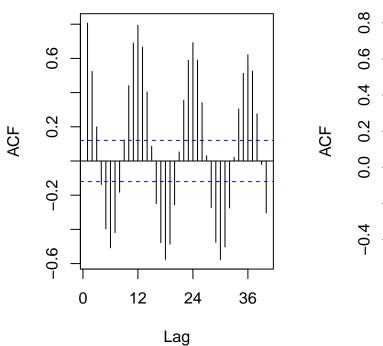


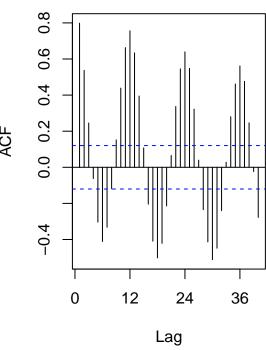


```
# ACF and PACF of natural gas data
par(mfrow=c(1,2))
Acf(ts_gas_equiv[,1], lag.max=40, main="ACF Natural Gas")
Acf(ts_gas_ns, lag.max=40, main="ACF Non-Seasonal Gas")
```

ACF Natural Gas

ACF Non-Seasonal Gas

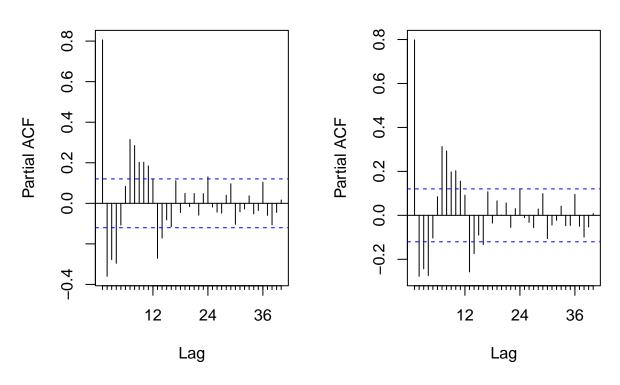




```
par(mfrow=c(1,2))
Pacf(ts_gas_equiv[,1], lag.max=40, main="PACF Natural Gas")
Pacf(ts_gas_ns, lag.max=40, main="PACF Non-Seasonal Gas")
```

PACF Natural Gas

PACF Non-Seasonal Gas

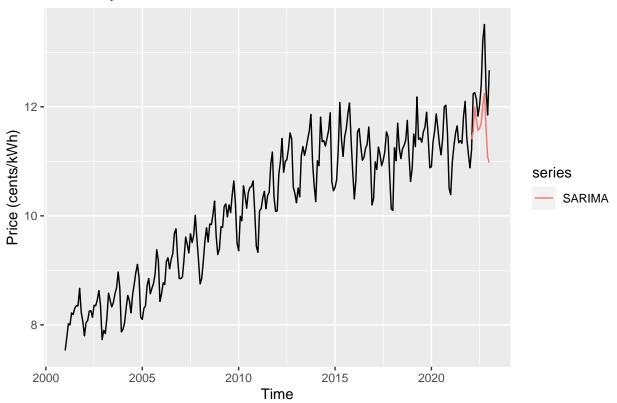


Use seasonal Arima to model eletricity and natural gas

```
#forecast Electricity SARIMA
arima.e.model<-auto.arima(window(ts_electricity[, 2], end=c(2022,1)))
arima.e.forecast<-forecast(arima.e.model, h=12)

autoplot(ts_electricity[, 2]) +
  autolayer(arima.e.forecast$mean, series = "SARIMA") +
  ylab("Price (cents/kWh)") +
  ggtitle("Electricity - SARIMA")</pre>
```

Electricity - SARIMA

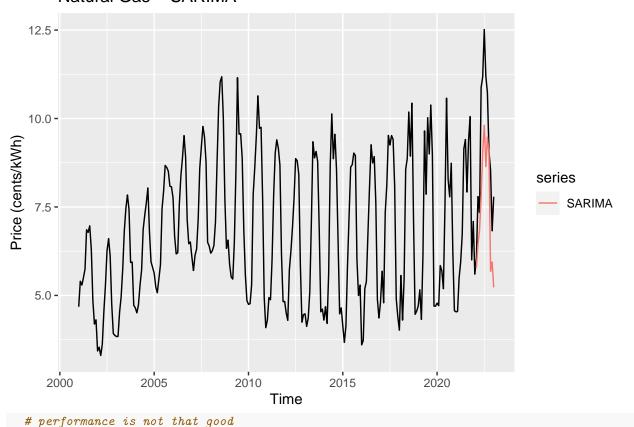


```
# performance is not that good

#Gas SARIMA forecast
arima.gas.model<-auto.arima(window(ts_gas_equiv[, 1], end=c(2022,1)))
arima.gas.forecast<-forecast(arima.gas.model, h=12)

autoplot(ts_gas_equiv[, 1])+
  autolayer(arima.gas.forecast$mean, series = "SARIMA") +
  ylab("Price (cents/kWh)") +
  ggtitle("Natural Gas - SARIMA")</pre>
```

Natural Gas - SARIMA



Examine seasonal Arima model's performance on electricity and NG data

```
# model performance for electricity data
sarima_e_perf <- ts_electricity[, 2] %>%
  window(start = c(2022, 2)) %>%
  accuracy(arima.e.forecast$mean)

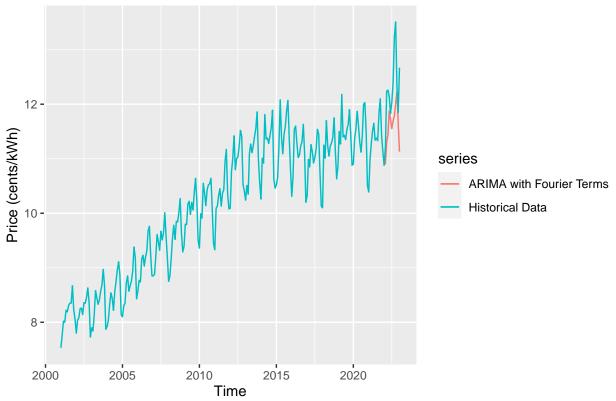
# model performance for gas data
sarima_gas_perf <- ts_gas_equiv[, 1] %>%
  window(start = c(2022, 2)) %>%
  accuracy(arima.gas.forecast$mean)
```

Use Arima with Fourier terms to model

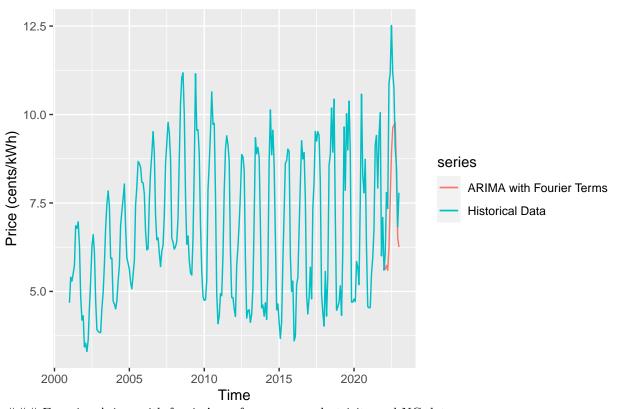
```
K = 6),
h = 12)

autoplot(arima.e.four.forecast$mean, series = "ARIMA with Fourier Terms") +
  autolayer(ts_electricity[, 2], series = "Historical Data") +
  ggtitle("Electricity - ARIMA with Fourier Terms") +
  ylab("Price (cents/kWh)")
```

Electricity - ARIMA with Fourier Terms



Natural Gas - ARIMA with Fourier Terms



Examine Arima with fourier's performance on electricity and NG data

```
# model performance for electricity data
arima_four_e_perf <- ts_electricity[, 2] %>%
  window(start = c(2022, 2)) %>%
  accuracy(arima.e.four.forecast$mean)

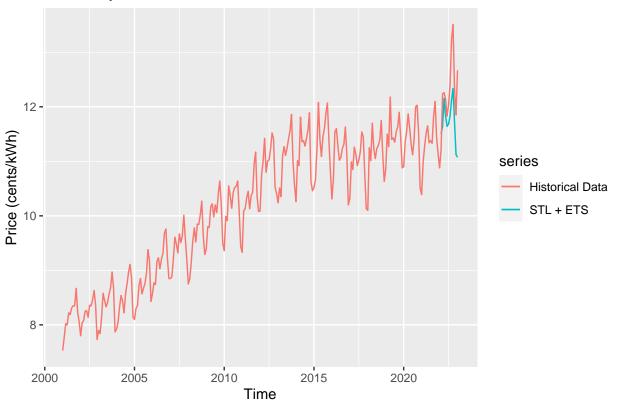
# model performance for gas data
arima_four_gas_perf <- ts_gas_equiv[, 1] %>%
  window(start = c(2022, 2)) %>%
  accuracy(arima.gas.four.forecast$mean)
```

Use STL to model

```
# STL for eletricity
stl.e.forecast <- ts_electricity[, 2] %>%
  window(end = c(2022, 1)) %>%
  stlf(h = 12)

autoplot(stl.e.forecast$mean, series = "STL + ETS") +
  autolayer(ts_electricity[, 2], series = "Historical Data") +
  ggtitle("Electricity - STL + EST") +
  ylab("Price (cents/kWh)")
```

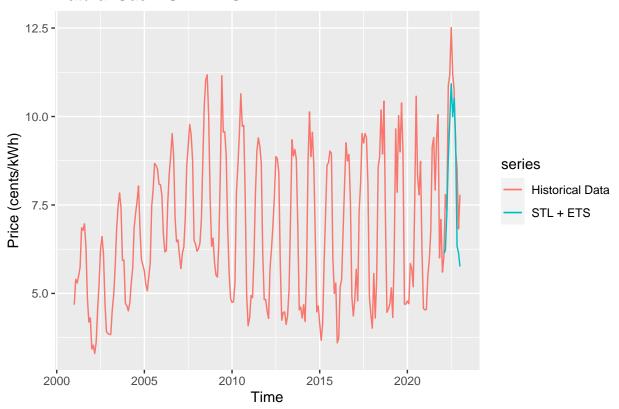
Electricity - STL + EST



```
# STL for gas
stl.gas.forecast <- ts_gas_equiv[, 1] %>%
window(end = c(2022, 1)) %>%
stlf(h = 12)

autoplot(ts_gas_equiv[, 1], series = "Historical Data") +
  autolayer(stl.gas.forecast$mean, series = "STL + ETS") +
  ggtitle("Natural Gas - STL + EST") +
  ylab("Price (cents/kWh)")
```

Natural Gas - STL + EST



Examine STL's performance on electricity and NG data

```
# model performance for electricity data
stl_e_perf <- ts_electricity[, 2] %>%
  window(start = c(2022, 2)) %>%
  accuracy(stl.e.forecast$mean)

# model performance for gas data
stl_gas_perf <- ts_gas_equiv[, 1] %>%
  window(start = c(2022, 2)) %>%
  accuracy(stl.gas.forecast$mean)
```

Use ETS to model - not finished

```
# I think STL doesn't need fourier terms. So, I will get covariates dataframes without fourier terms
# because UKRWAR and temperature are the same across two data frames, we only need one
cov_train_nofour <- covariates_train_e[, 1:2]
colnames(cov_train_nofour) <- c("UKRWAR", "temperature")

cov_test_nofour <- covariates_full_e[, 1:2] %>%
    window(start = c(2022, 2))
colnames(cov_test_nofour) <- c("UKRWAR", "temperature")</pre>
```

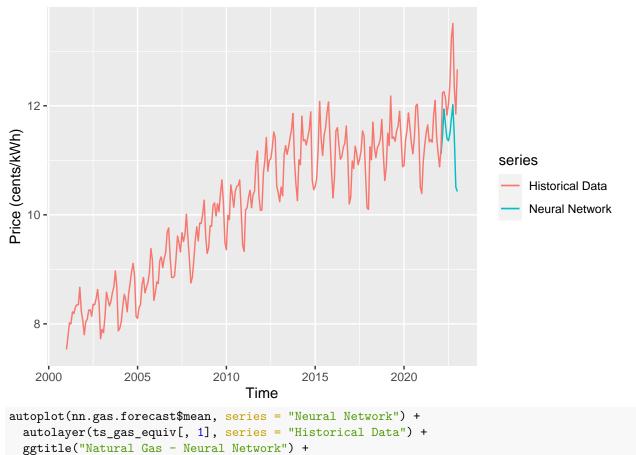
Use Neural Network and fourier to model

```
# neural network forecast for electricity data
nn.e.forecast <- ts_electricity[, 2] %>%
```

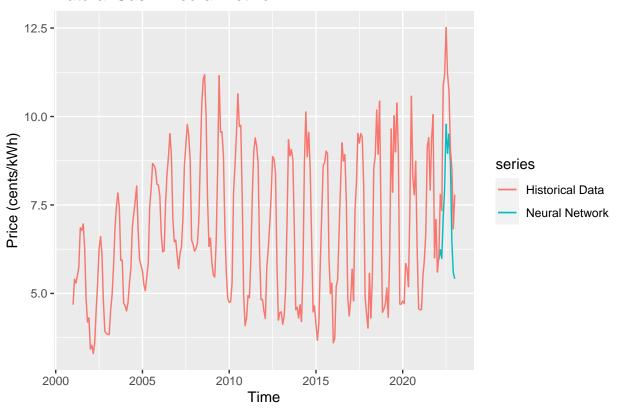
```
window(end = c(2022, 1)) \%>\%
  nnetar(p = 2, P = 1,
         xreg = fourier(window(ts_electricity[, 2],
                               end = c(2022, 1)
                               ),
                        K = 6
         ) %>%
  forecast(xreg = fourier(window(ts_electricity[, 2],
                                 end = c(2022, 1)
                                 ),
                          K = 6, # a single K should be smaller than period/2
                          h = 12),
           h = 12)
# neural network forecast for gas data
nn.gas.forecast <- ts_gas_equiv[, 1] %>%
  window(end = c(2022 ,1)) \%%
  nnetar(p = 2, P = 1,
         xreg = fourier(window(ts_gas_equiv[, 1],
                               end = c(2022, 1)
                               ),
                        K = 6)
         ) %>%
  forecast(xreg = fourier(window(ts_gas_equiv[, 1],
                                start = c(2022, 2)
                                 ),
                          K = 6),
           h = 12
autoplot(nn.e.forecast$mean, series = "Neural Network") +
  autolayer(ts_electricity[, 2], series = "Historical Data") +
  ggtitle("Electricity - Neural Network") +
  ylab("Price (cents/kWh)")
```



ylab("Price (cents/kWh)")



Natural Gas - Neural Network



neutral network model performance

```
# neural network model performance for electricity data
nn_e_perf <- ts_electricity[, 2] %>%
  window(start = c(2022, 2)) %>%
  accuracy(nn.e.forecast$mean)

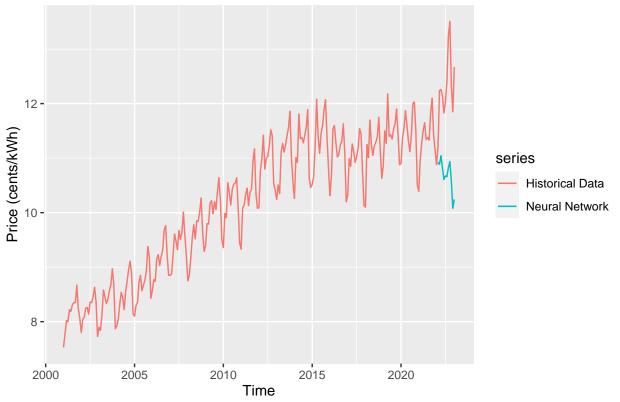
# neural network model performance for gas data
nn_gas_perf <- ts_gas_equiv[, 1] %>%
  window(start = c(2022, 2)) %>%
  accuracy(nn.gas.forecast$mean)
```

Use Neural Network, temperature, UKRWAR, and fourier to model

```
## check that the regressors are in the same order.
```

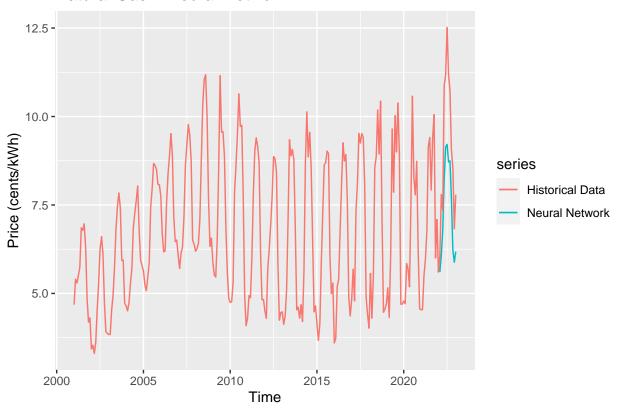
```
# neural network forecast for gas data
nn.cov.gas.forecast <- ts_gas_equiv[, 1] %>%
  window(end = c(2022, 1)) \%>\%
  nnetar(p = 2, P = 1,
         xreg = covariates_train_gas) %>%
  forecast(xreg = window(covariates_full_gas, start = c(2022, 2)),
          h = 12)
## Warning in nnetar(., p = 2, P = 1, xreg = covariates_train_gas): Constant xreg
## column, setting scale.inputs=FALSE
## Warning in forecast.nnetar(., xreg = window(covariates_full_gas, start =
## c(2022, : xreg contains different column names from the xreg used in training.
## Please check that the regressors are in the same order.
autoplot(nn.cov.e.forecast$mean, series = "Neural Network") +
  autolayer(ts_electricity[, 2], series = "Historical Data") +
  ggtitle("Electricity - Neural Network") +
 ylab("Price (cents/kWh)")
```

Electricity - Neural Network



```
autoplot(nn.cov.gas.forecast$mean, series = "Neural Network") +
autolayer(ts_gas_equiv[, 1], series = "Historical Data") +
ggtitle("Natural Gas - Neural Network") +
ylab("Price (cents/kWh)")
```

Natural Gas - Neural Network



neutral network model, temperature, fourier, UKRWAR performance

```
# neural network model performance for electricity data
nn_cov_e_perf <- ts_electricity[, 2] %>%
    window(start = c(2022, 2)) %>%
    accuracy(nn.cov.e.forecast$mean)

# neural network model performance for gas data
nn_cov_gas_perf <- ts_gas_equiv[, 1] %>%
    window(start = c(2022, 2)) %>%
    accuracy(nn.cov.gas.forecast$mean)
```

use TBATS model

```
# TBATS for electricity
tbats.e.forecast <- ts_electricity[, 2] %>%
  window(end = c(2022, 1)) %>%
  tbats() %>%
  forecast(h = 12)

# TBATS for natural gas
tbats.gas.forecast <- ts_gas_equiv[, 1] %>%
  window(end = c(2022, 1)) %>%
  tbats() %>%
  forecast(h = 12)
```

TBATS model performance

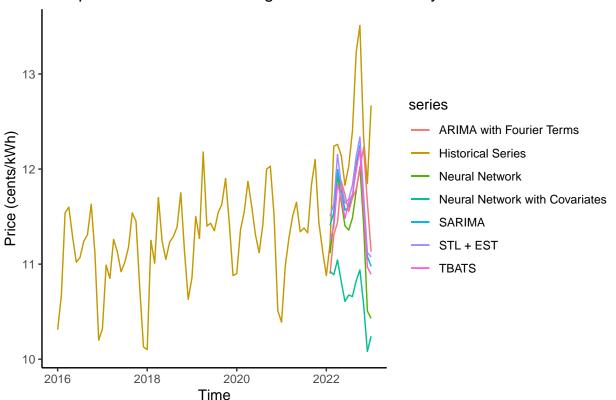
```
# neural network model performance for electricity data
tbats_e_perf <- ts_electricity[, 2] %>%
  window(start = c(2022, 2)) %>%
  accuracy(tbats.e.forecast$mean)

# neural network model performance for gas data
tbats_gas_perf <- ts_gas_equiv[, 1] %>%
  window(start = c(2022, 2)) %>%
  accuracy(tbats.gas.forecast$mean)
```

compare performance scores and generate tables for use

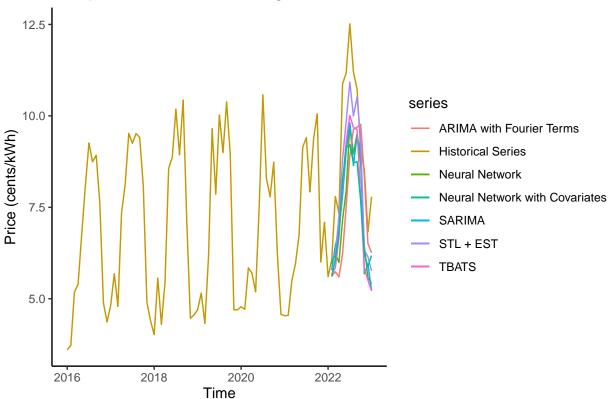
```
# plot these together
ts_electricity[, 2] %>%
  window(start = c(2016, 1)) %>%
  autoplot(series = "Historical Series") +
  autolayer(nn.e.forecast$mean, series = "Neural Network") +
  autolayer(arima.e.forecast$mean, series = "SARIMA") +
  autolayer(arima.e.four.forecast$mean, series = "ARIMA with Fourier Terms") +
  autolayer(stl.e.forecast$mean, series = "STL + EST") +
  autolayer(tbats.e.forecast$mean, series = "TBATS") +
  autolayer(nn.cov.e.forecast$mean, series = "Neural Network with Covariates") +
  ylab("Price (cents/kWh)") +
  ggtitle("Comparision of Four Modeling Methods - Electricity") +
  theme_classic()
```

Comparision of Four Modeling Methods – Electricity



```
ts_gas_equiv[, 1] %>%
  window(start = c(2016, 1)) %>%
  autoplot(series = "Historical Series") +
  autolayer(nn.gas.forecast$mean, series = "Neural Network") +
  autolayer(arima.gas.forecast$mean, series = "SARIMA") +
  autolayer(arima.gas.four.forecast$mean, series = "ARIMA with Fourier Terms") +
  autolayer(stl.gas.forecast$mean, series = "STL + EST") +
  autolayer(tbats.gas.forecast$mean, series = "TBATS") +
  autolayer(nn.cov.gas.forecast$mean, series = "Neural Network with Covariates") +
  ylab("Price (cents/kWh)") +
  ggtitle("Comparision of Four Modeling Methods - Natural Gas") +
  theme_classic()
```

Comparision of Four Modeling Methods - Natural Gas



```
"Neural Network",
                         "TBATS",
                         "Neural Network with Covariates")
  # find the row index of the lowest RMSE
best.e.model <- scores.e$RMSE %>%
  which.min()
cat("The best model for electricity by RMSE is: ",
   row.names(scores.e[best.e.model, ]))
## The best model for electricity by RMSE is: STL
# generate a visualized table to use in the report
kbl(scores.e,
   caption = "Forecast Accuracy for NC Residential Electricity Price",
   digits = array(5, ncol(scores.e))) %>%
 kable_styling(full_width = FALSE, position = "center",
                latex_options = "hold_position") %>%
 kable_styling(latex_options = "striped",
                stripe_index = best.e.model,
                stripe_color = "red")
```

Table 1: Forecast Accuracy for NC Residential Electricity Price

	ME	RMSE	MAE	MPE	MAPE	ACF1	Theil's U
SARIMA	-0.67702	0.83764	0.70998	-5.83726	6.12612	0.25988	2.73983
ARIMA with Fourier	-0.69902	0.87542	0.69902	-6.04751	6.04751	0.08221	2.82854
STL	-0.58551	0.76708	0.63447	-5.01390	5.43949	0.25835	2.36056
Neural Network	-0.92952	1.09791	0.92952	-8.27757	8.27757	0.39892	2.89282
TBATS	-0.74971	0.89063	0.75658	-6.50522	6.56626	0.23462	2.86546
Neural Network with Covariates	-1.61781	1.73126	1.61781	-15.19221	15.19221	0.41188	8.00138

```
# scores for gas
scores.gas <- rbind(sarima_gas_perf,</pre>
                   arima_four_gas_perf,
                   stl_gas_perf,
                  nn_gas_perf,
                  tbats_gas_perf,
                   nn_cov_gas_perf) %>%
  as.data.frame()
  # rename rows
row.names(scores.gas) <- c("SARIMA",</pre>
                          "ARIMA with Fourier",
                          "STL",
                          "Neural Network",
                          "TBATS",
                          "Neural Network with Covariates")
  # find the row index of the lowest RMSE
best.gas.model <- scores.gas$RMSE %>%
  which.min()
```

```
cat("The best model for natural gas by RMSE is: ",
    row.names(scores.gas[best.gas.model, ]))

## The best model for natural gas by RMSE is: STL

# generate a visualized table to use in the report

kbl(scores.gas,
    caption = "Forecast Accuracy for NC Residential Natural Gas Price",
    digits = array(5, ncol(scores.gas))) %>%

kable_styling(full_width = FALSE, position = "center",
    latex_options = "hold_position") %>%

kable_styling(latex_options = "striped",
    stripe_index = best.gas.model,
    stripe_color = "red")
```

Table 2: Forecast Accuracy for NC Residential Natural Gas Price

	ME	RMSE	MAE	MPE	MAPE	ACF1	Theil's U
SARIMA	-1.67902	1.97784	1.67902	-23.35174	23.35174	-0.15535	1.81675
ARIMA with Fourier	-1.67285	2.26958	1.79025	-24.13085	25.33255	0.58434	3.06836
STL	-1.04788	1.35599	1.11314	-14.03428	14.80904	-0.33348	1.28849
Neural Network	-1.85243	2.12447	1.85243	-25.86382	25.86382	0.28405	2.35615
TBATS	-1.72858	1.89245	1.72858	-24.53539	24.53539	-0.32231	2.08610
Neural Network with Covariates	-1.78496	1.96585	1.78496	-23.58732	23.58732	0.04252	2.39054

Use STL to model electricity and natural gas for the next 12 month

