

Developing a Business Model for Commercial Electric Vehicle Charging Infrastructure

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Motivation for Research

- Major vehicle OEMs are looking to develop and offer commercial electric trucks
- Charging infrastructure is a necessary and pivotal complementary component for offering commercial EVs to the market
- Many factors around charging infrastructure that affect CEVs that must be better understood
- Charging has an influence on fleet operations, mitigating negative impacts and minimizing costs will improve CEV attractiveness

Environmental Motivation

- Freight industry produces approximately 10% of global GHG emissions
- Emissions from freight is expected to increase fourfold by 2050
- Commercial vehicles comprise 4% of vehicles on the road, but 20% of transportation fuel consumed
- Diesel trucks are responsible for 47% of NO_x emitted, a leading cause of upper respiratory health

Research Questions

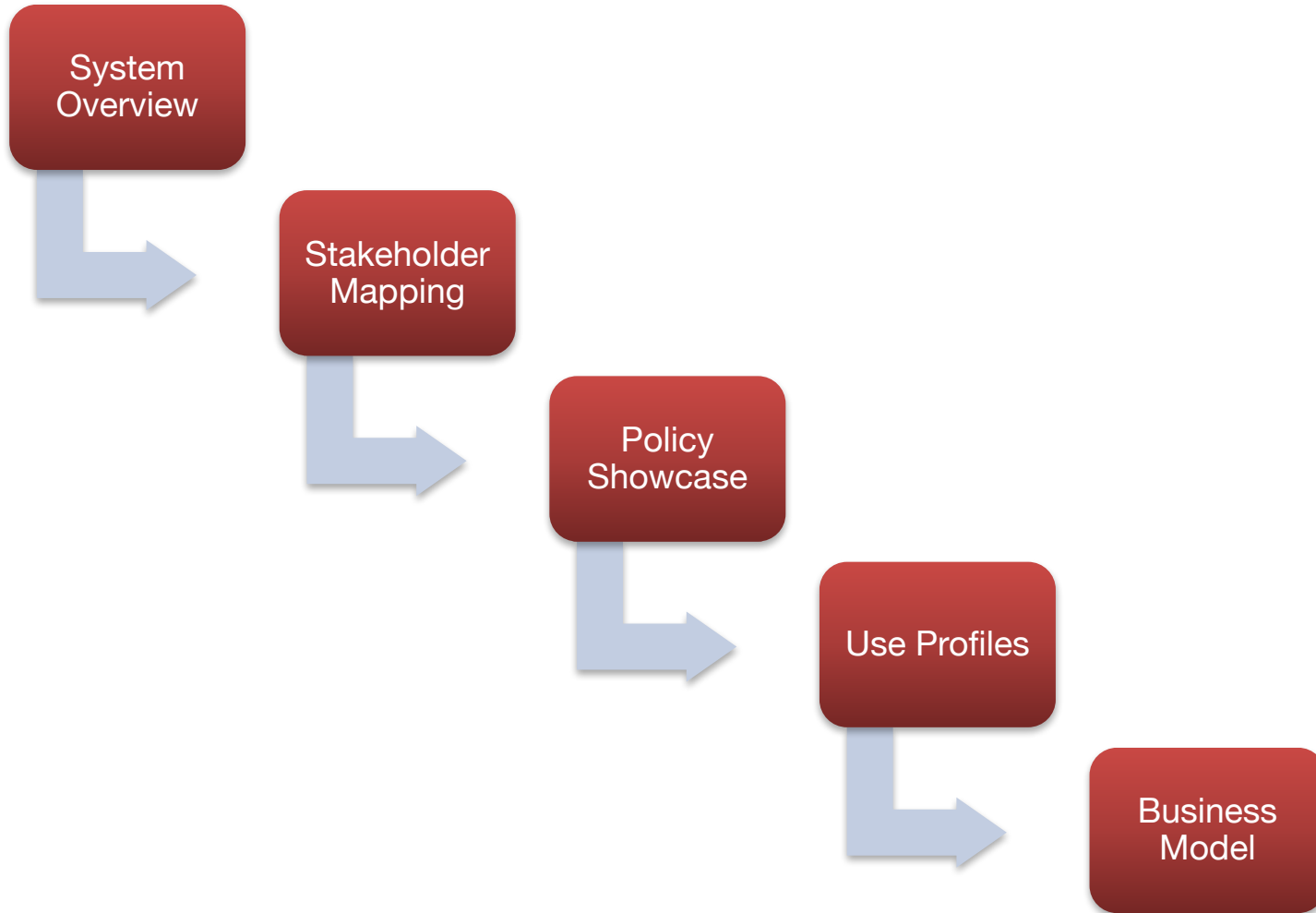
Research Question 1: What criteria must be considered when designing charging infrastructure strategies and solutions in order to support a commercial electric truck fleet?

Research Question 2: How might a business model be designed when offering charging infrastructure to fleet operators?

Who are the major partners and stakeholders involved, and who maintains ownership of the infrastructure?

How might a business model be adapted or changed for different vehicle applications and users?

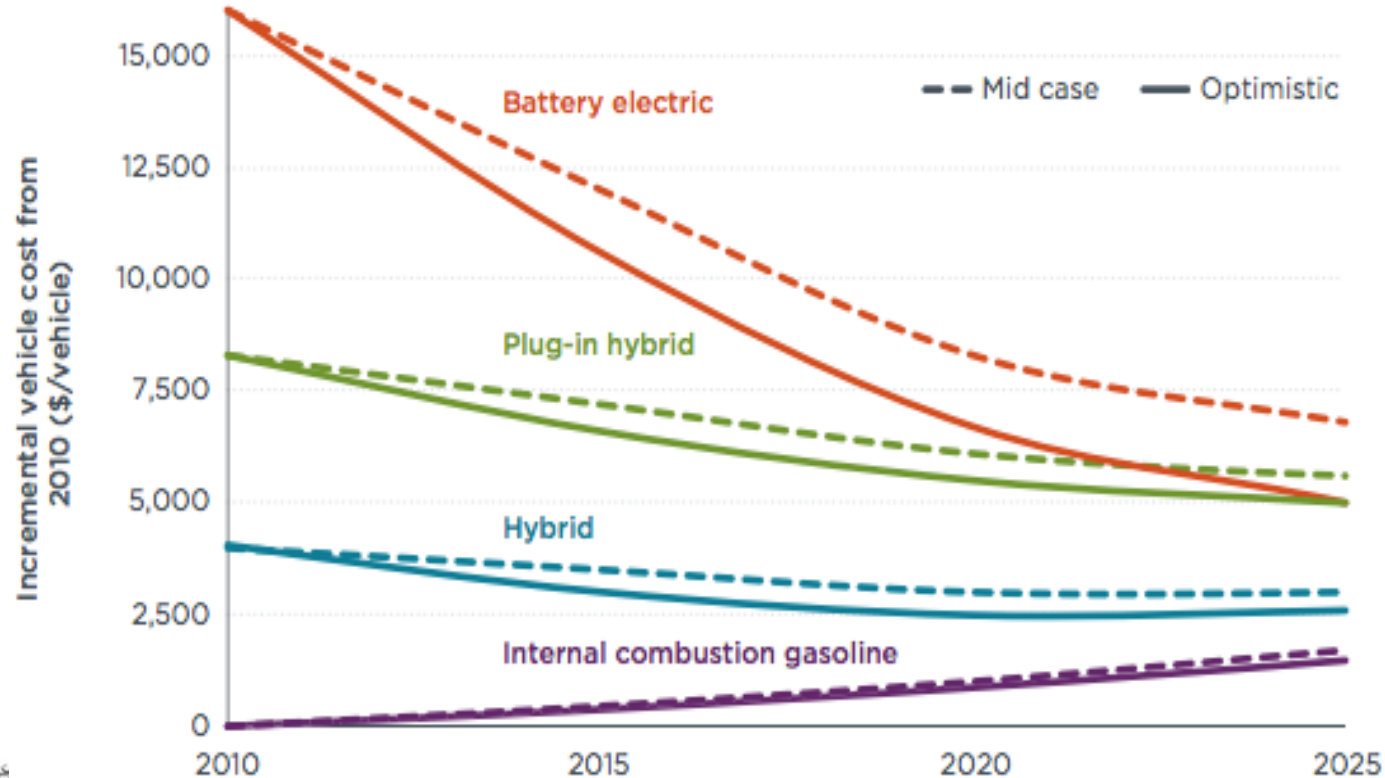
Methodology



Scope

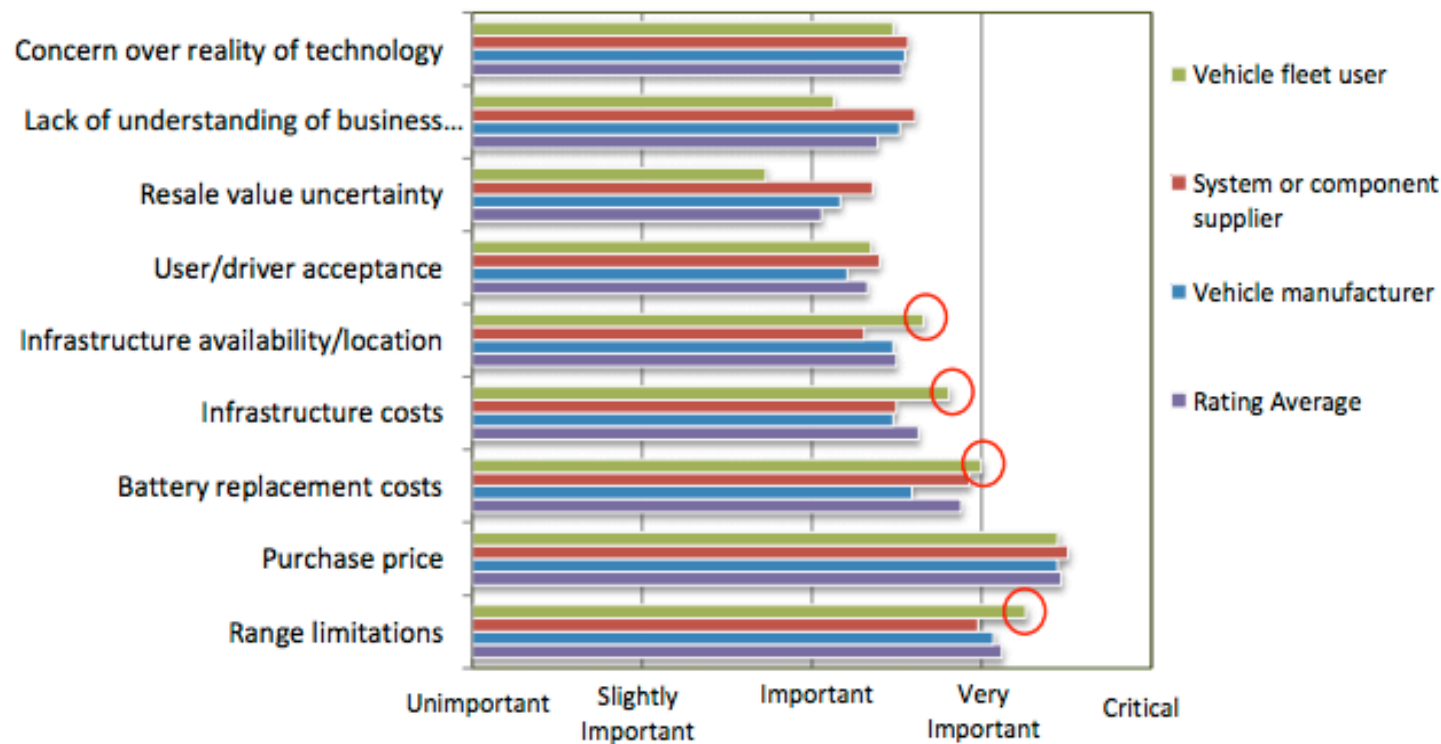
- Battery electric vehicles
- Best-available technology: focus on charging stations
- Examined from a systems perspective with a business lens
- Use profiles: Urban goods distribution and Refuse trucks

Incremental Technology Cost

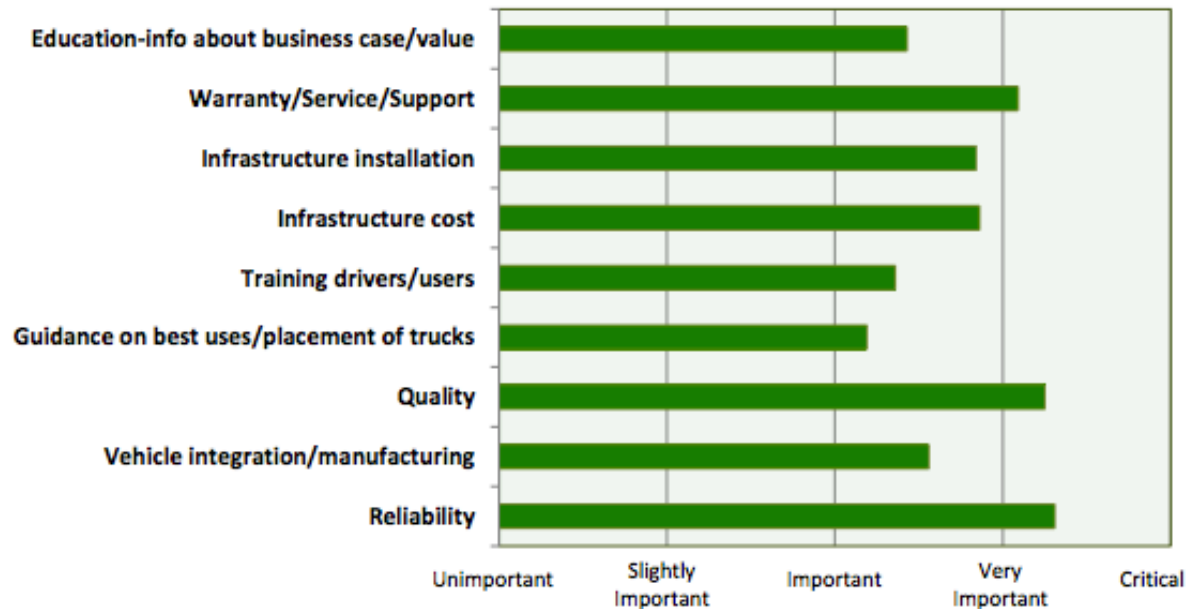


Source: International Council on Clean Transportation

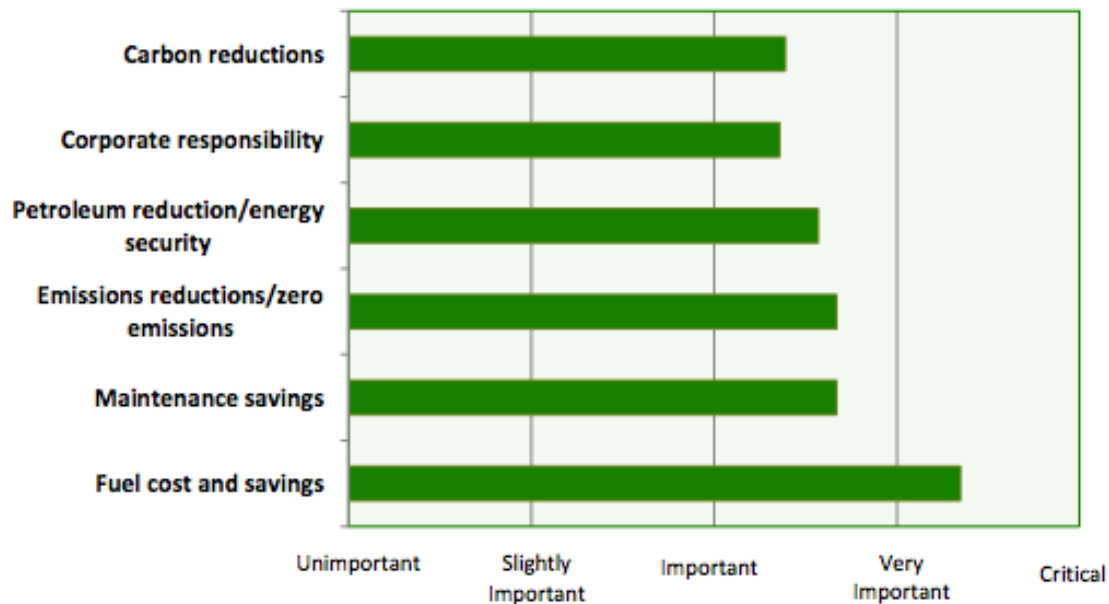
Please rate the importance of each of the following barriers to wider deployment and use of E-Trucks.



What about E-Trucks needs the most attention/improvement from a user perspective? Please rate the importance of each of the following.



What drives the business case for E-trucks? Please rate the importance of each of the following considerations.



Charging Infrastructure

State of
Technology

Installation

Management
Platforms

Fleet Integration

Standardisation

Grid Integration

Battery Health

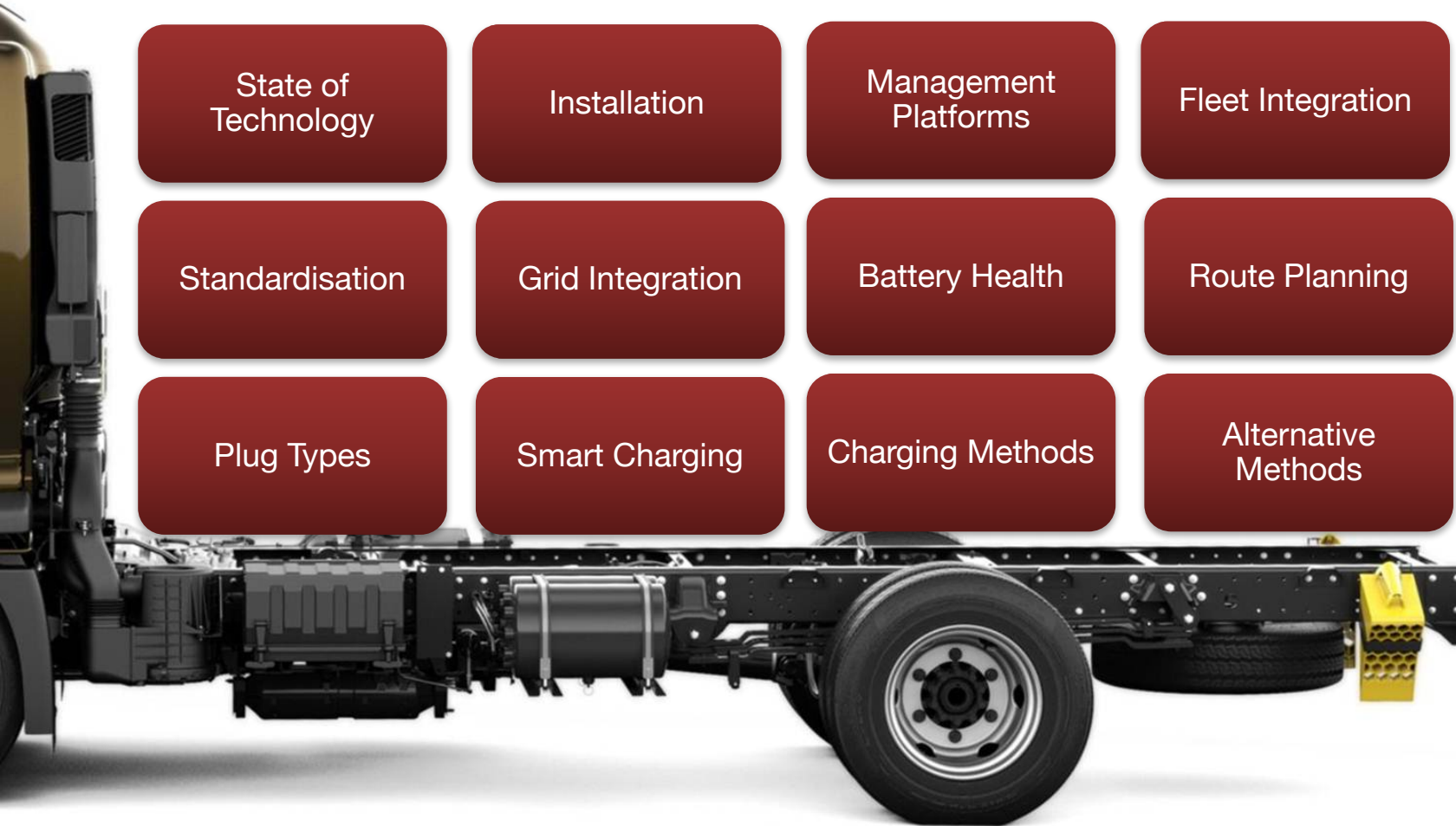
Route Planning

Plug Types

Smart Charging

Charging Methods

Alternative
Methods



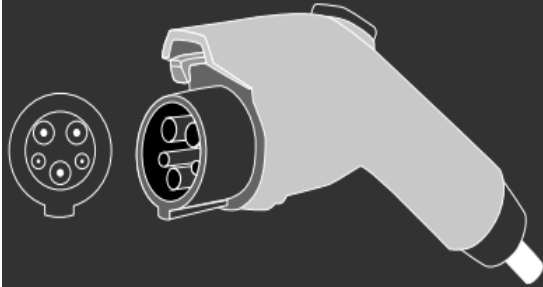
Comparison of Level 1, 2, 3 EVSE*

	Level 1	Level 2	Level 3
Phase	Single Phase AC	Single Phase AC Three Phase AC	DC
Amperage	10 to 16 A	16, 32 or 63 A	63 to 125 A (typical) Up to 400 A
Voltage	120 V (N. America) 240 V (Europe)	230 to 400 V	400 V and higher
Power Output	1.4 to 1.9 kW	3.7 to 22 kW	44 kW and higher
Plug Types	Household Plug SAE J1772	SAE J1772 IEC 62196	CCS Combo 1 & 2 CHAdeMO Tesla
Typical Application	Home charging	Home charging Public charging station	Fast charging

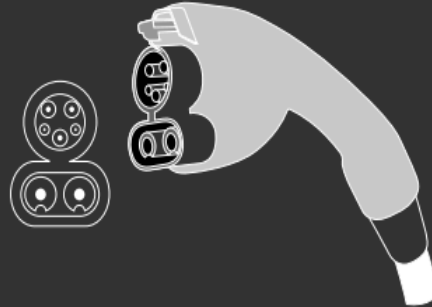
*Electric Vehicle Supply Equipment

Plug Type Standards

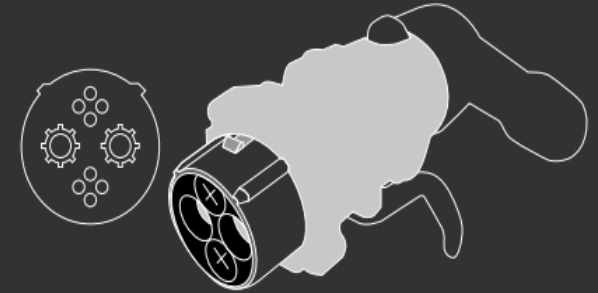
SAE J1772



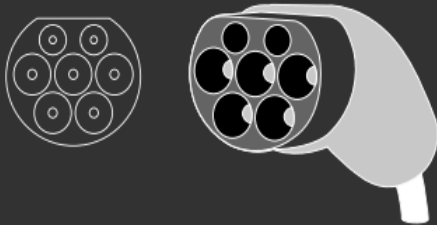
SAE J1772 DC CCS Combo 1 Connector Type 1



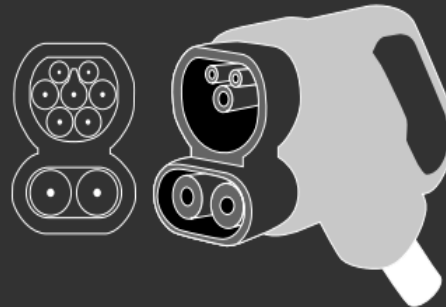
Chademo Yazaki Connector



IEC 62196 Type 2



EU DC CCS Combo 2 Connector Type 2



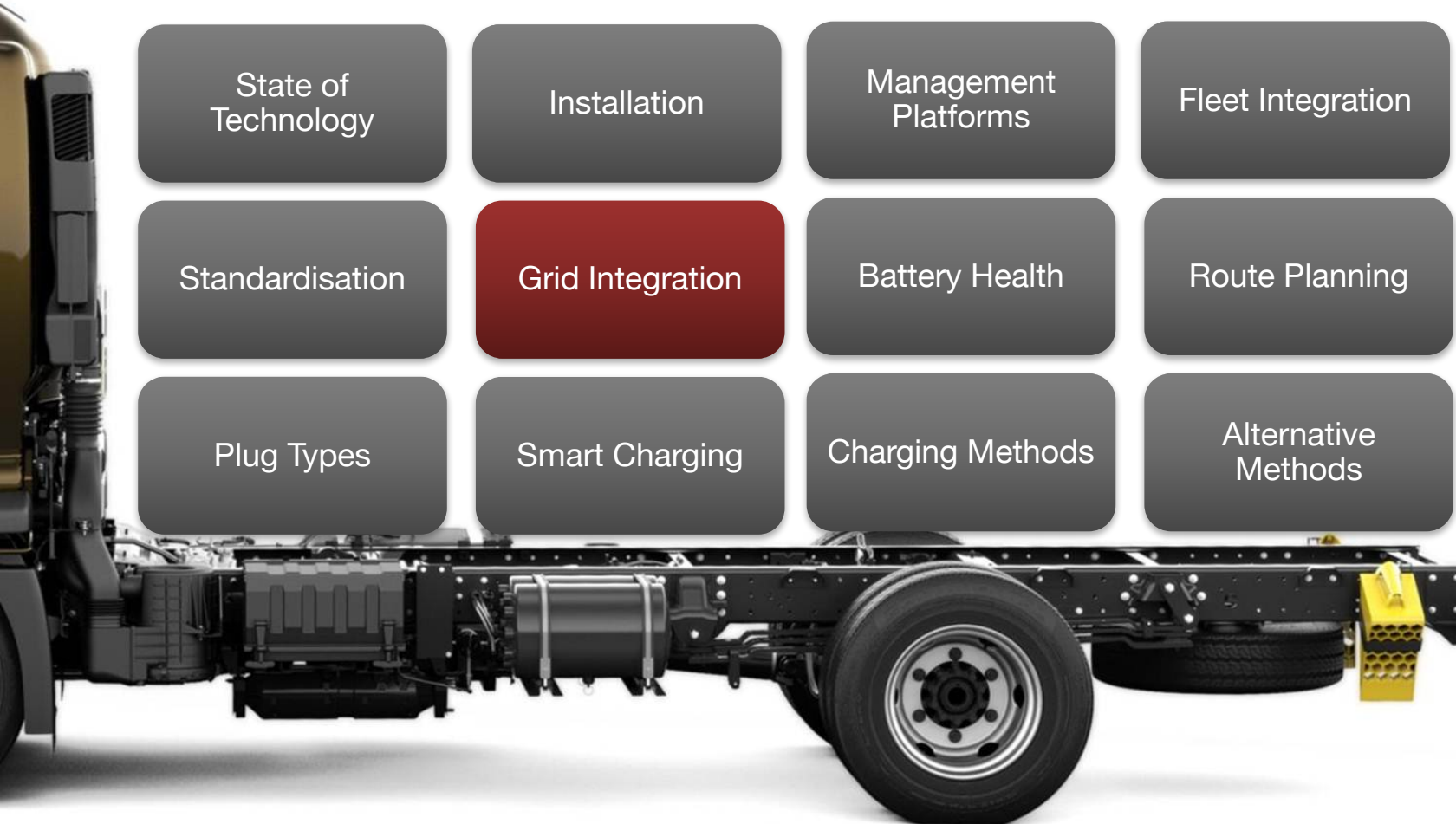
Tesla Charging Connector



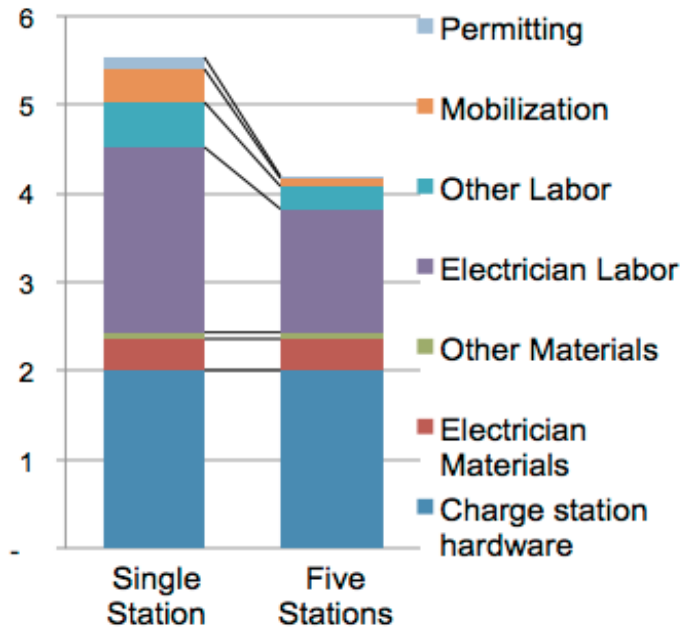
- High likelihood that CCS Combo 2 will become CEV plug standard in EU - flexibility for AC and DC charging – also driven by EU consumer EV market



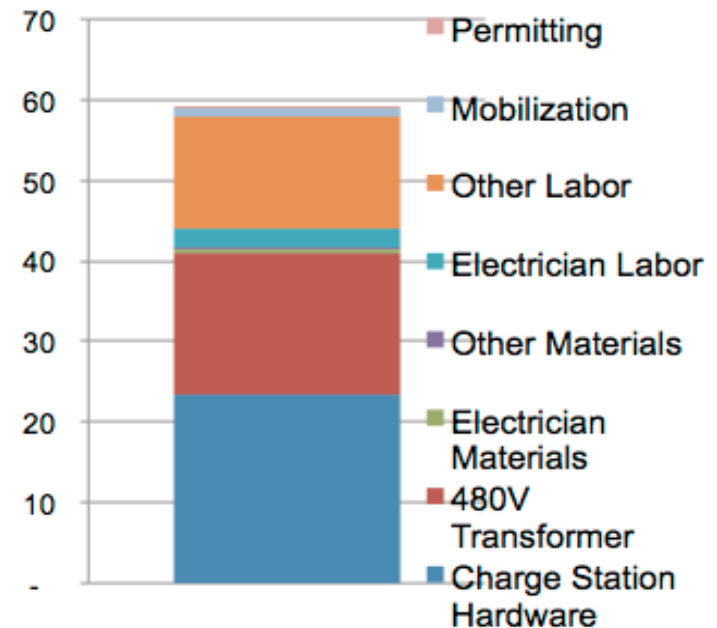
- Ownership of grid infrastructure upgrades is a central hurdle
- Opportunity for vehicle-to-grid regulation services



EVSE Cost Breakdown

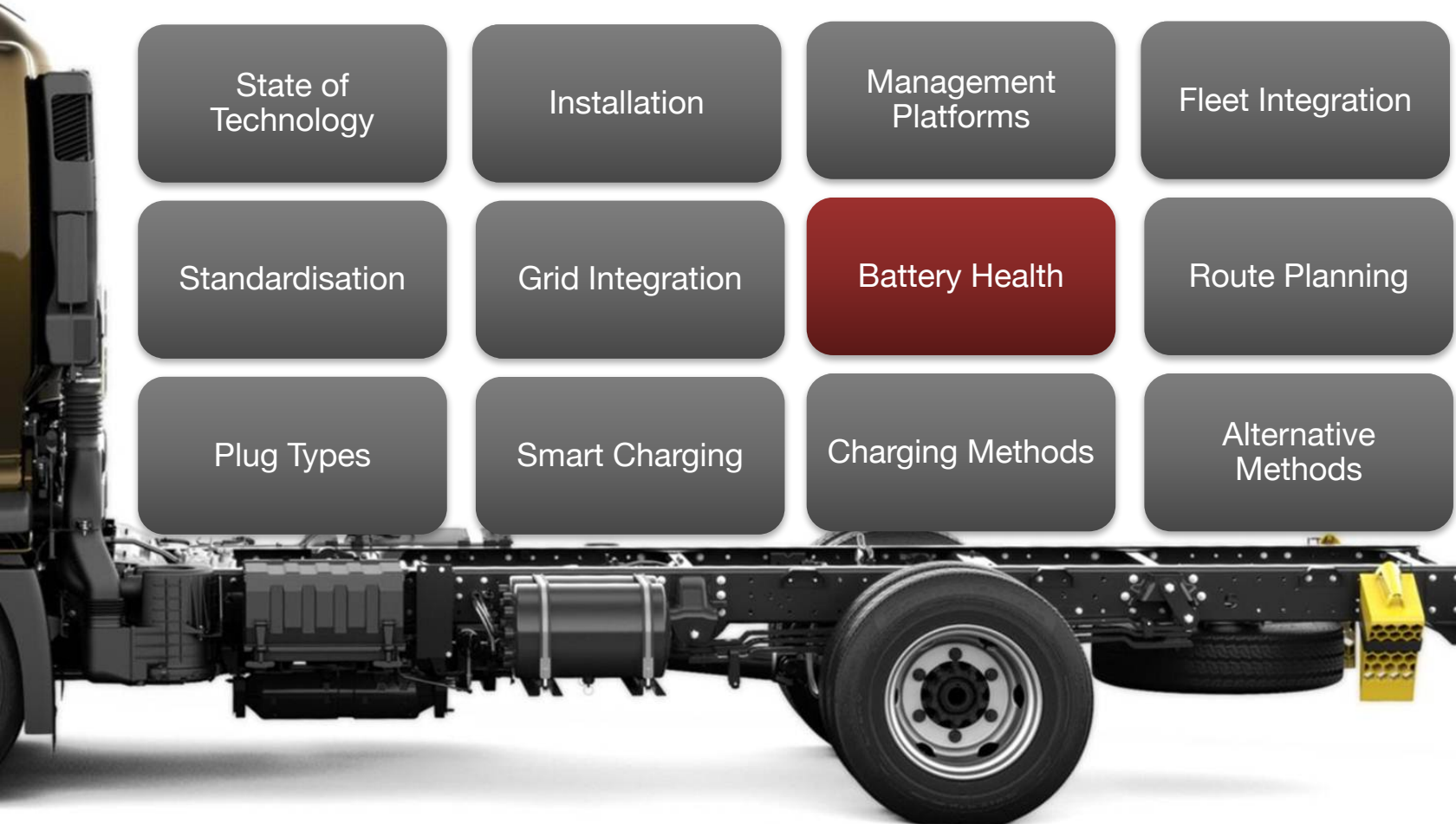


Parking Garage Installation –
Cost per charger, thousands USD



Curbside DC Fast Charger Installation –
Cost per charger, thousands USD

- Potential for battery cells to have different chemistries in order to optimize battery for both fast & slow charging



Application in Practice: Frito Lay

- One of the world's largest CEV fleets – over 200 delivery trucks (Smith Newton)
- Interviewed Steve Hanson – Frito Lay's EV Fleet Manager



Application in Practice: Frito Lay

Practical Issues

- Siting charge points at depot (distance between grid interconnection and chargers)
- Driver training for proper handling electric plug and charging (cable replacement costs)
- Placement of charging cable on the vehicle (usage profile of vehicle – e.g. may be backed-in to stall or headfirst)
- Cost of transformer upgrades

Application in Practice: Frito Lay

Systematic Challenges

- Utility attitude towards CEVs and charging infrastructure
- Lack of smart charging software platforms for commercial applications
- Lack of template for permitting EVSE
- Accountability on design and interface between EVSE and vehicle
- Poor component standardisation

Smith Newton v. Renault Midlum

- Payload: 5.5-7.5 tonnes
- Gross vehicle weight: 7.5, 10 or 12 tonnes
- Average operating range: 65-190 km
- Recharging time: 8 hour average
- Electric motor power: 134 kW (peak)
- Total battery capacity: modular, 40-120 kWh



- Payload: 5.5 tonnes
- Gross vehicle weight: 16 tonnes
- Average operating range: 100km
- Recharging time: standard 8 hours
- Electric motor power: 103 kW
- Total battery capacity: 150 kWh



Smith Newton Charging Averages

Average Vehicle Charging Frequency	1.8 per day
Average Vehicle Charge Energy per Day	41.8 kWh/day
Average Energy Delivered per Charge	22.9 kWh
Average Duration of Charge Event	6.8 hours
Average Distance between Charges	22.7 km

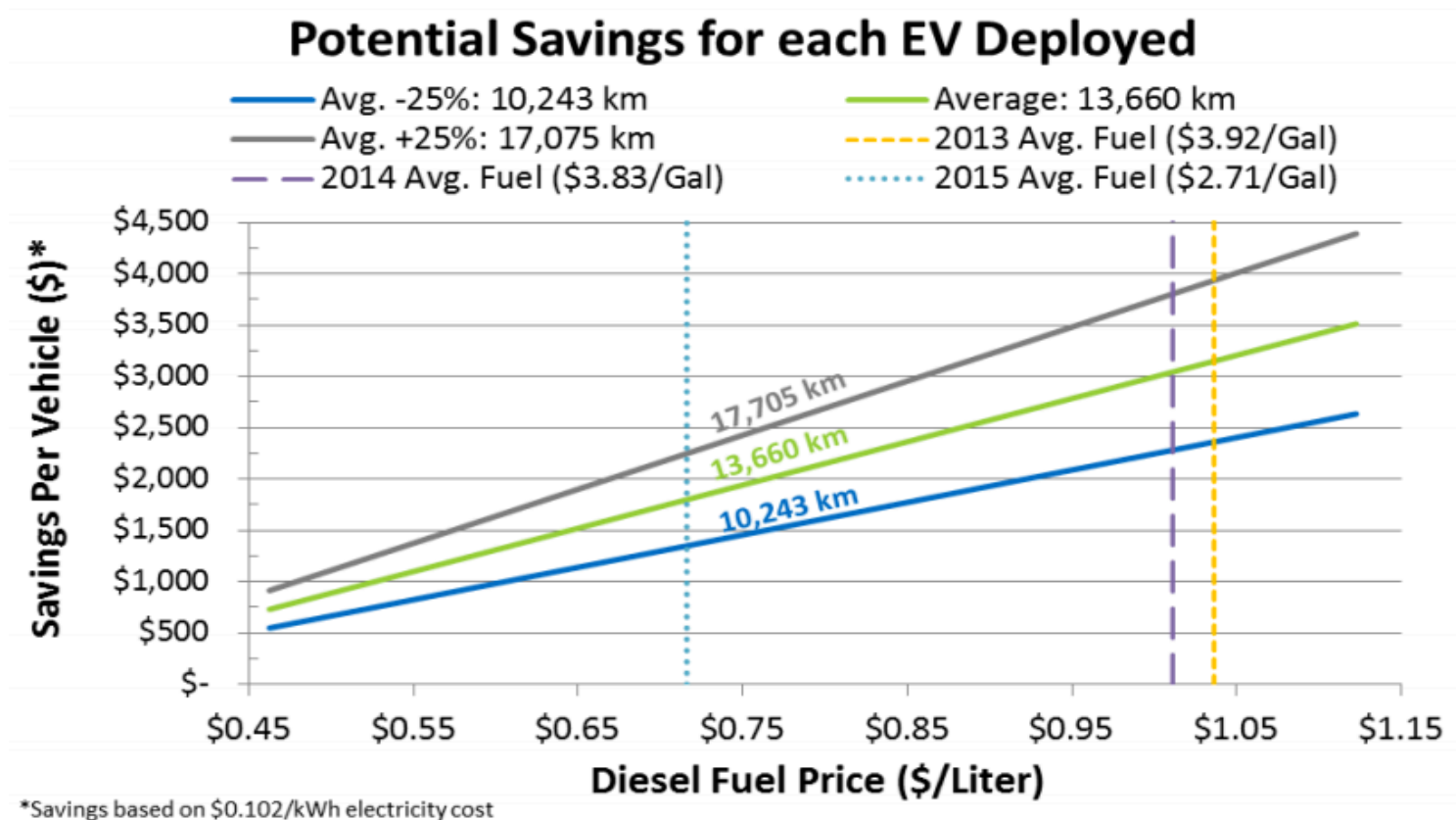
*Note: Averages are drawn for Smith Newton in North America

Smith Newton Route Averages

Average Distance Travelled per Day	41.4 km
Average Number of Stops per Day per Kilometre	50.4 1.9
Average Regenerative Braking Events	5.5 per km
Average Daily Driving Speed	35.1 kph

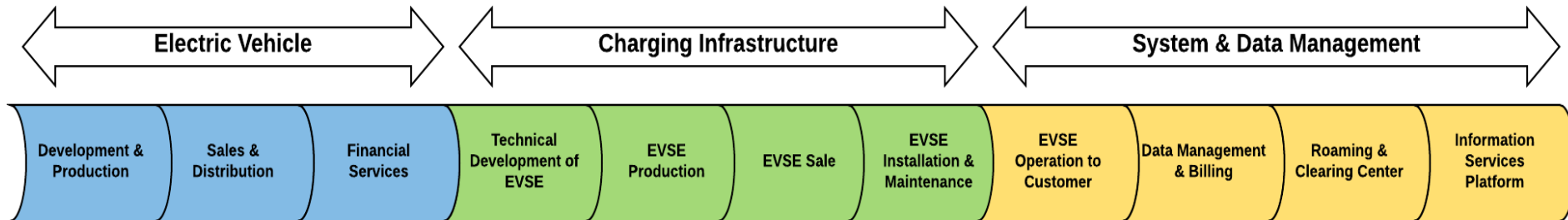
*Note: Averages are drawn for Smith Newton in North America

Fuel cost saving projections per CEV deployed

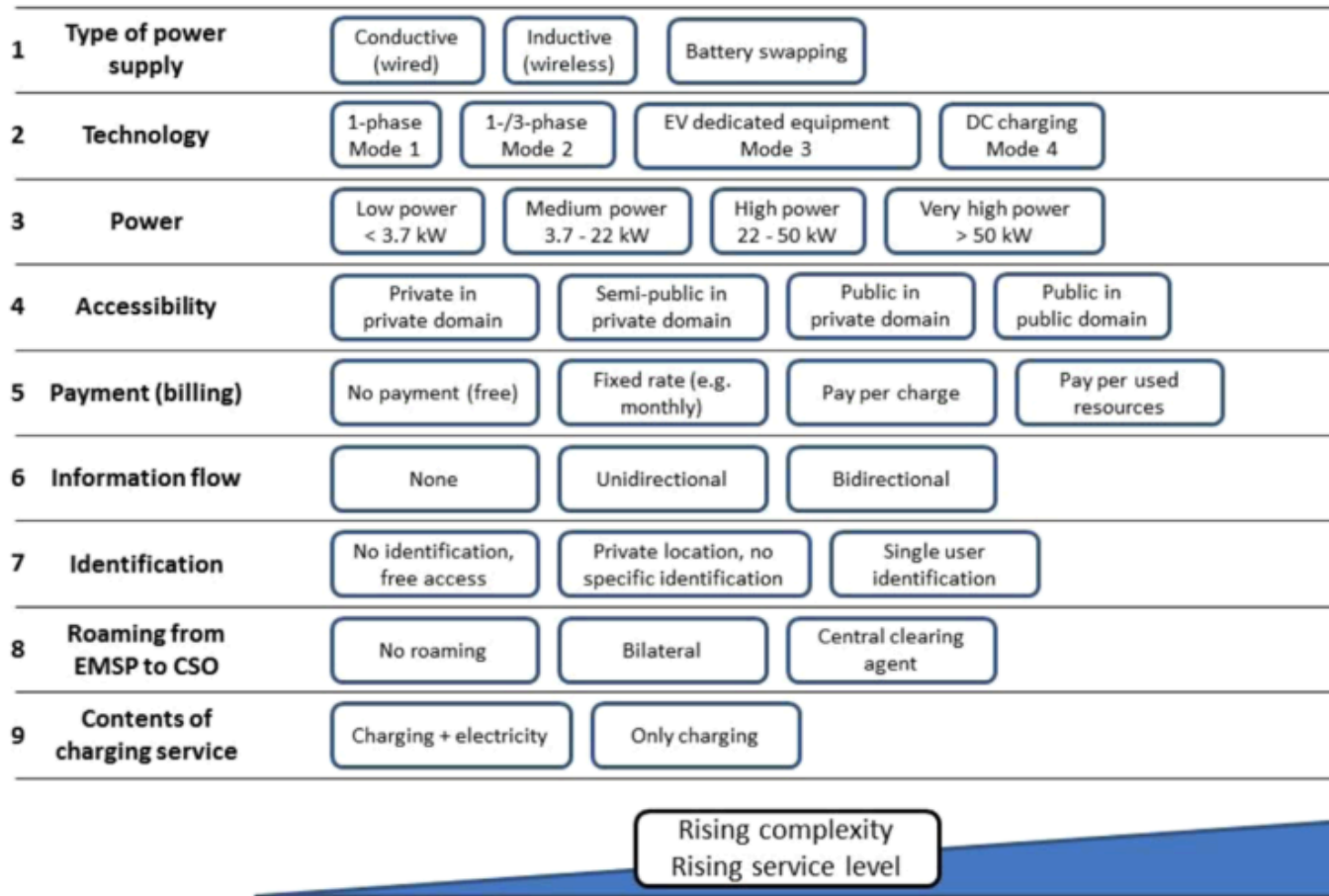


Source: Prohaska, R., Ragatz, A., Simpson, M., Kelly, K., (2016). Medium-Duty Plug-in Electric Delivery Truck Fleet Evaluation. NREL. 2016 IEEE Transportation Electrification Conference and Expo. Dearborn, Michigan. <http://www.nrel.gov/docs/fy16osti/66755.pdf>

Extending the Value Chain



Morphological box for decision making for offering electro-mobility services



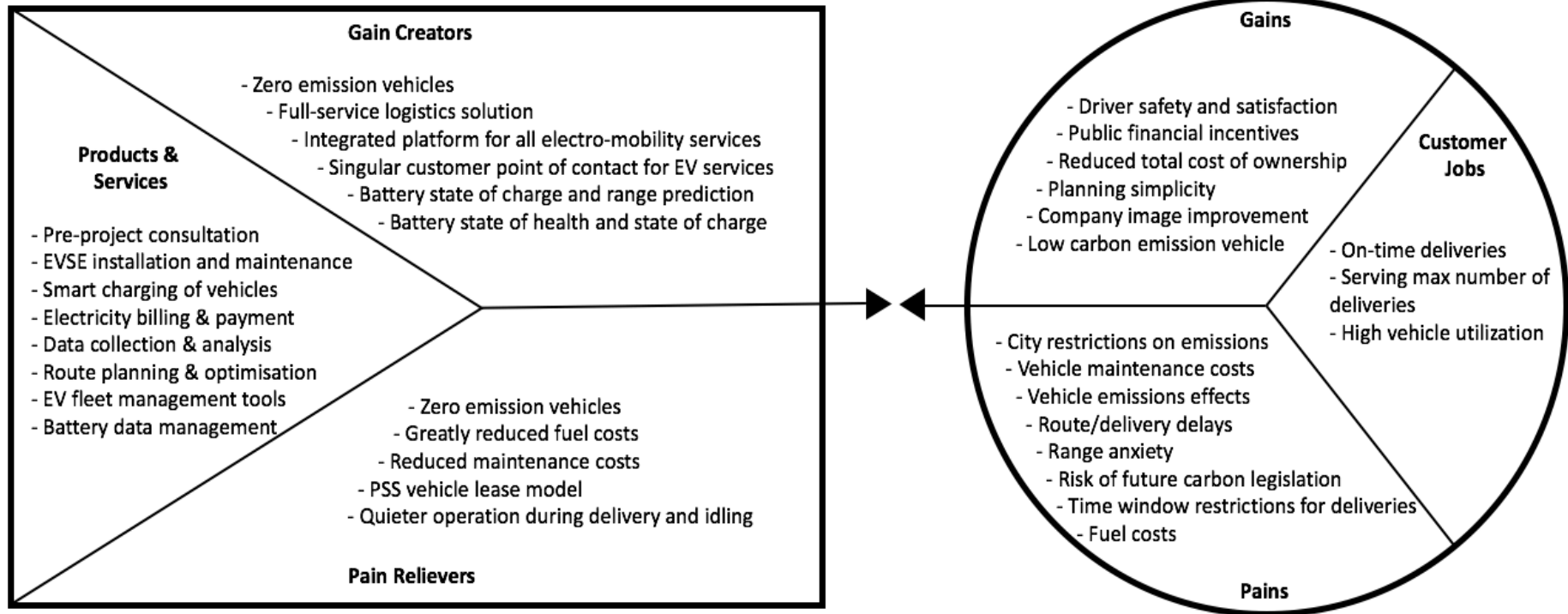
Product Service System

- Integration of Products and Services
- Improve efficiency for positive economic and environmental effects
- Use-oriented model: Vehicle lease
- Vehicle OEM can act as an “Electro-mobility Service Provider” (EMSP) in order to *Extend the Value Chain*

Value Proposition

- Offering a centralized and robust platform for all related electro-mobility services for zero-emission truck is a big draw for fleets looking to adopt low-carbon solutions
- Contract simplicity encourages adoption
- Automated or semi-automated logistics management platform
- Displaying how CEVs can lower total cost of ownership through fuel cost savings is pivotal

Value Proposition Canvas



Business Model Canvas

- Customer Segment: Urban goods distribution
- Best available technology: Charging stations
- To be used as a decision-making tool by vehicle OEM or EMSP for determining charging services
- Centered around vehicle lease model

Key Partners <ul style="list-style-type: none"> • EVSE Supplier • EVSE Installer (preferably Supplier) • Utility and/or Distribution Operator • Regulator (Municipality) 	Key Activities <ul style="list-style-type: none"> • EV fleet optimization • EVSE Installation & grid integration • Data collection & analysis • Platform management & Back office support • CEV expert consultation 	Value Proposition <ul style="list-style-type: none"> • Zero-emission trucks • Full-service solution trucks, EVSE and services • Singular platform for all related electro-mobility services • Simplicity of single point-of-contact for customer • Automated or semi-automated smart charging management 	Customer Relationships <ul style="list-style-type: none"> • Expert planning during consultation phase • High level of individual attention in service provision • Sophisticated and robust interaction through online platform 	Customer Segments <ul style="list-style-type: none"> • Small to medium distribution companies • Large urban logistics firms • Small businesses with delivery needs • Secondary customer: utility company (vehicle-to-grid services)
Cost Structure <ul style="list-style-type: none"> • EVSE hardware, installation and maintenance • Grid integration and service fees • Platform development and maintenance • Employee wages for expert consultation • Depreciation of EVSE assets • Replacement cost of EVSE hardware • Risk of early-commitment to a developing technology • Look to leverage shared ownership opportunities 		Revenue Streams <ul style="list-style-type: none"> • Vehicle lease (with EV 'price premium') • EVSE joint-sale with partner • Consultation, platform access and services • Revenue becomes extended over period of service rather than one-time product sale 		

Business Model Canvas

Key Activities

- Fleet optimization – consultation for vehicle type and chargers
- Charging station installation, grid integration and maintenance
- Data collection and analysis – smart charging and route optimization
- Platform management & customer support
- Smart charging, fleet integration, route optimisation, automated data collection and analysis are big value-adds for electric fleets.

Key Resources

Physical	Intellectual
<ul style="list-style-type: none">• EVSE hardware• Servers for data collection and analysis• Office space	<ul style="list-style-type: none">• Systems understanding of CEV, charging infrastructure, grid and fleet integration• Algorithms and software platform creation for:<ul style="list-style-type: none">Smart chargingRoute optimizationBattery management
Human	Financial
<ul style="list-style-type: none">• EVSE installation and maintenance• Software programmers• Software platform managers• Consultation experts (pre- and post-sales)	<ul style="list-style-type: none">• R&D for software platform and future technologies• Capital for upfront infrastructure investments• Wages for installers, programmers, managers and consultants

EVSE Ownership Scenarios

- **Fleet operator/owner:** high upfront capital – may deter potential customers
- **Utility:** ownership of associated grid upgrades – financial costs could be mitigated by partnership
- **EVSE supplier:** reduces risk for vehicle OEM
- **Vehicle OEM:** retain more control over system, requires capital, encourages adoption

EVSE Ownership

- Finding opportunities for shared ownership between involved stakeholders can help to assist the deployment of charging infrastructure and lower overall system costs
- Involving the utility or distribution system operator is a pivotal partner for EVSE ownership
- A PSS approach with a vehicle lease model can help to alleviate customer purchase price concerns while extending the length of revenue accumulation (over the life of contract)

Risk

- Technology Change – risk of becoming obsolete
- Urban goods distribution – strong initial segment to focus on
 - Depot charging – best for EVSE stations
 - Prepared for electric trucking solutions *today*
- Customer segment helps vehicle OEM gain market share & institutional learning
 - As vehicle OEM develops a given urban market, opportunity charging will become an opportunity

Complementary Future Solutions

- Battery – Modular design and/or Mixed Chemistry
- Spent batteries can receive 2nd life with charging stations – big potential to be paired with fast chargers
- Solar PV panels – vehicle OEM as energy provider, which can own solar assets and sell the electricity to fleet operators

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