

Well Specific Stimulations

Date Stimulated 1/20/2014	Stimulated Formation 3 Forks	Top (Ft) 10924	Bottom (Ft) 19085	Stimulation Stages 27	Volume 51087	Volume Units Barrels
Type Treatment Sand Frac	Acid %	Lbs Proppant 3009408	Maximum Treatment Pressure (PSI) 8352		Maximum Treatment Rate (BBLS/Min) 28.0	
Details Pumped 124649# 40/70 mesh, 2065196# 20/40 sand and 819563# 20/40 creamic.						
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Details						
Date Stimulated	Stimulated Formation	Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units