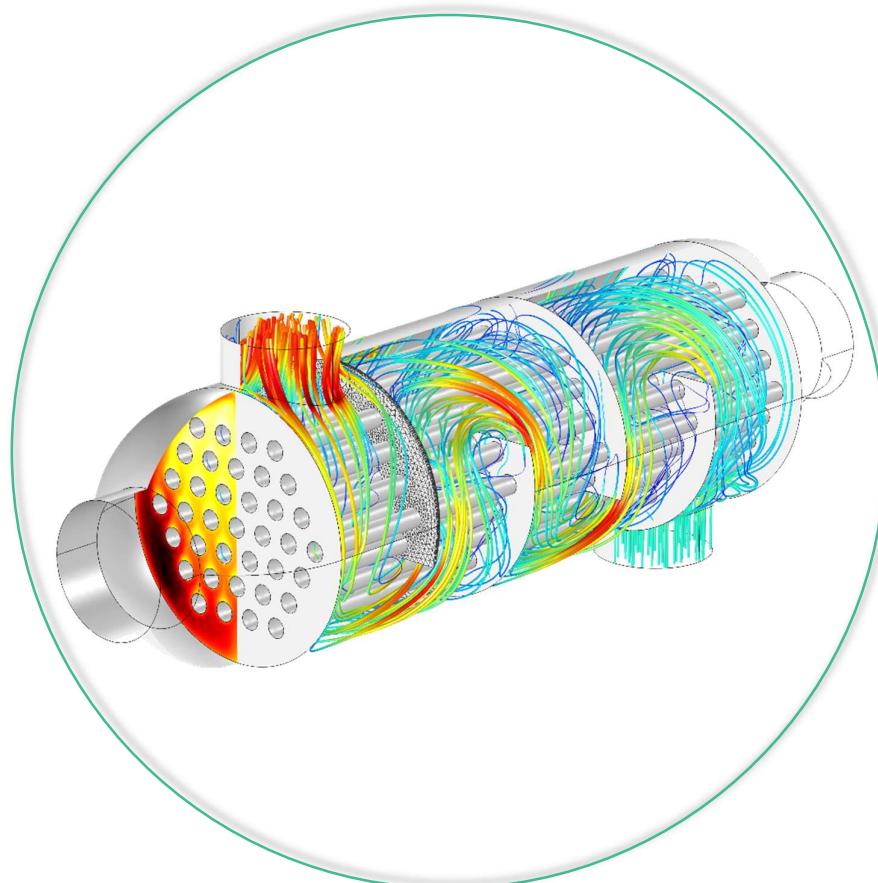
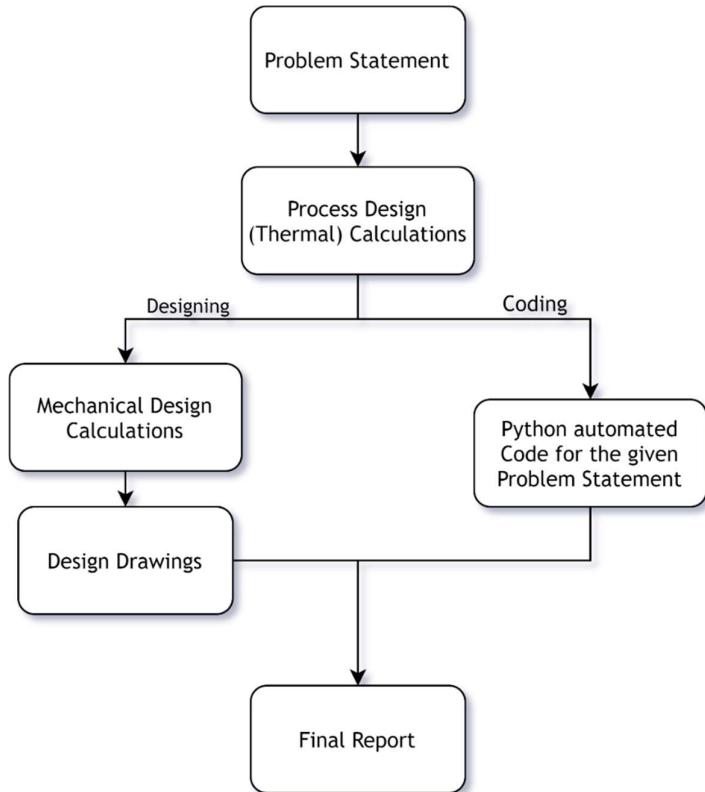


LAB REPORT: SHELL AND TUBE HEAT EXCHANGER



Group Number: 4		
Sl.No.	Name	Roll Number
1	Ashad Ahmad	18CH10012
2	Aravind Barla	18CH10016
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CONTENTS & THE FLOW CHART



Portion	Name	Contribution	Pg
Process Design Calculations	Chaitanya	Standard Considerations, LMTD, LMTD Correction Factor, Caloric Temperatures, Enthalpy Balance	3-17
	Ashad	Assumed Heat coefficient, number of tubes, Shell Dimensions, Tube side Reynolds number, Tube side heat coefficient	
	Aravind	Shell Side Reynolds Number, Shell side heat coefficient, Overall Heat coefficient, further Iterations	
	Suvesh	Tolerance, Tube side Pressure Drop, Overdesign limits	
Mechanical Design Calculations & Drawing	Ashad	Design Considerations, Shell Cover, Channel Cover, Tube sheet thickness; Tori-spherical Head and Shell Flange drawings	18-31
	Aravind	Impingement Plates/ Baffles, Nozzle, Gasket, Bolts, Flange; Side View of Overall HE, Tube sheet Layout drawings	
Python Code	Chaitanya	Initial Code containing Plot fitting and Regression Curves	Python File
	Suvesh	Later part of the Code with Reynolds and Heat coefficients	
Final Report	Chaitanya	Final Handwritten Calculations (Process & Mechanical)	
	Suvesh	Verifying the Handwritten Calculations with sample Code Output	
	Aravind	Final Drawings (HE Side view & Solidworks drawing sheets)	

PROBLEM STATEMENT

Design a Shell and Tube Heat Exchanger (stripped Heavy Naphtha Trim Cooler) to cool the Heavy Naphtha stream of

$$[4.0 + 0.03 \times (\text{group Number})] \frac{\text{kg}}{\text{s}}$$

at 65°C to 45°C using water at 35°C , as the coolant. The temperature difference in the coolant is 10°C .

- The design tolerance for the overall heat transfer coefficient should be max. 5%.
- The tube side pressure drop should be less than 10psi.
- The overdesigned area tolerance should not be beyond 10%.

→ Design the following HE components:-

- shell cover
- Channel cover
- flange
- tube - sheet
- baffles
- pass partition plate
- support
- Bolts
- Flange

PART-I UNIT OPERATIONS

Chap-10 PROCESS DESIGN

→ Fluid Allocation:-

We have chosen Heavy Naptha to be the shell side fluid as

- It has to undergo a larger temp. diff.
- It is the more viscous of the two.

and water has a greater fouling resistance than Heavy Naptha, hence Water is chosen as the tube side fluid.

→ Process Requirements:-

- 1) Design Tolerance $< 5\%$
- 2) Tube Side Pressure Drop $< 10 \text{ psi}$
- 3) Overdesigned Area $< 10\%$

→ GIVEN DATA:-

Hot Fluid Inlet Temperature ($T_{h,i}$) = 65°C

Desired Outlet Temperature of Hot Fluid ($T_{h,o}$) = 45°C

Cold Fluid Inlet Temperature ($T_{c,i}$) = 35°C

Cold Fluid Outlet Temperature ($T_{c,o}$) = 45°C

$$m_h = 4 + 0.03(4) = 4.12 \frac{\text{kg}}{\text{s}}$$

I) Caloric Temperature:-

$$\alpha = \frac{\Delta t_c}{\Delta t_h} = \frac{T_{h,out} - T_{c,i}}{T_{h,i} - T_{c,o}}$$

API gravity of Heavy Kerosene = 47.3

$$\Delta T_{shell} = T_{h,i} - T_{h,o} = 20^\circ C = 68^\circ F$$

For the given API & ΔT of shell side fluid,

$$K_c = 0.0886$$

$$\alpha = \frac{45^\circ C - 35^\circ C}{65^\circ C - 45^\circ C} = \frac{1}{2}$$

For the given α & K_c ,

$$F_c = 0.4357$$

$$T_h^* = T_{h,o} + F_c (T_{h,i} - T_{h,o}) \\ = 45 + 0.4357 \times (65 - 45)$$

$$T_h^* = 53.7137^\circ C$$

$$T_c^* = T_{c,i} + F_c (T_{c,o} - T_{c,i}) \\ = 35 + 0.4357 \times (45 - 35)$$

$$T_c^* = 39.3569^\circ C$$

II) Enthalpy Balance:-

$$\dot{Q} = \dot{m}_h C_{ph} \left|_{T_h^*} \right. \times (T_{h,in} - T_{h,o})$$

$$C_{ph} \left|_{T_h^*} \right. = 2170.0844 \frac{\text{J}}{\text{kg} \cdot \text{K}}$$

$$\dot{Q} = 4.12 \frac{\text{kg}}{\text{s}} \cdot 2170.0844 \frac{\text{J}}{\text{kg} \cdot \text{K}} \cdot 20\text{K}$$

$$\boxed{\dot{Q} = 178814.9573 \frac{\text{J}}{\text{s}}}$$

$$\dot{m}_c C_{pc} \left|_{T_c^*} \right. (T_{c,o} - T_{c,i}) = \dot{Q}$$

$$\Rightarrow \dot{m}_c = \frac{\dot{Q}}{C_{pc} \left|_{T_c^*} \right. \times (T_{c,o} - T_{c,i})}$$

$$C_{pc} \left|_{T_c^*} \right. = 4178.759 \frac{\text{J}}{\text{kg} \cdot \text{K}}$$

$$\Rightarrow \dot{m}_c = \frac{178814.9573 \frac{\text{J}}{\text{s}}}{4178.759 \frac{\text{J}}{\text{kg} \cdot \text{K}} \cdot 10\text{K}}$$

$$\Rightarrow \boxed{\dot{m}_c = 4.2791 \frac{\text{kg}}{\text{s}}}$$

III) LMTD:-

$$\Delta T_1 = T_{h,i} - T_{c,o}$$

$$\Rightarrow \Delta T_1 = 65^\circ\text{C} - 45^\circ\text{C} = 20\text{K}$$

$$\Delta T_2 = T_{h,o} - T_{c,i}$$

$$\Rightarrow \Delta T_2 = 45^\circ\text{C} - 35^\circ\text{C} = 10\text{K}$$

$$LMTD = \frac{\Delta T_1 - \Delta T_2}{\ln\left(\frac{\Delta T_1}{\Delta T_2}\right)} = \frac{20 - 10}{\ln(2)}$$

$$\boxed{LMTD = 14.427 K}$$

IV) LMTD Correction Factor F_T

$$R = \frac{T_{h,i} - T_{h,o}}{T_{c,o} - T_{c,i}} = \frac{20}{10} = 2$$

$$S = \frac{T_{c,o} - T_{c,i}}{T_{h,i} - T_{c,i}} = \frac{10}{30} = \frac{1}{3}$$

For 1-2, 1-4 & 1-6 heat exchangers:-

$$F_{T(1-2)} = 0.8052$$

For 2-4, 2-6 heat exchangers:-

$$F_{T(2-4)} = 0.9583$$

For 3-6 heat exchangers:-

$$F_{T(3-6)} = 0.98$$

Since, 1-2 & 1-4 HE don't have an $F_T \geq 0.9$,
2-4 heat exchanger is the best option with $F_T = 0.9583$

V) Assumed U

$$\text{Overall } U_D \in (50, 125) \frac{\text{BTU}}{\text{hr. ft}^2. {}^\circ\text{F}}$$

$$U_D = \frac{50+125}{2} = 87.5 \left(\frac{\text{BTU}}{\text{hr. ft}^2. {}^\circ\text{F}} \right) = 496.848 \frac{\text{W}}{\text{m}^2 \text{K}}$$

$$U_{\text{assum}} = 496.848 \frac{\text{W}}{\text{m}^2 \text{K}}$$

$$(U_{\text{assum}}) A \times (\text{LMTD} \times F_T) = \dot{Q}$$

$$\Rightarrow \text{Area } A = \frac{\dot{Q}}{U_{\text{assum}} \times \text{LMTD} \times F_T(2-4)}$$

$$\Rightarrow A = \frac{178814.9573}{496.848 \times 14.427 \times 0.9583}$$

$$\Rightarrow A = 26.0311 \text{ m}^2$$

VI) Number of Tubes, n_t

$L = 10 \text{ ft} \times \Rightarrow$ not suitable as n_t becomes large in further iterations.

tube length (L) = $20 \text{ ft.} = 6.096 \text{ m}$

~~But~~ Considering the standards,

$$d_i = \text{tube ID} = \frac{3}{4} \text{ inch} = 0.01905 \text{ m}$$

$$d_o = \text{tube OD} = 1 \text{ inch} = 0.0254 \text{ m}$$

$$\text{BWG} = 10.6428$$

$$\therefore (\pi d_o L) n_t = A$$

$$\Rightarrow n_t = \frac{A}{\pi d_o L}$$

$$= \frac{26.0311}{\pi \times 0.0254 \times 6.096}$$

$$n_t = 53.5135$$

$$\Rightarrow \boxed{n_t = 54}$$

VII) Number of Available Set of Tubes (n_a) & Shell Dimensions:-

Since, we have considered 2 shell passes,
tube passes ≥ 4 .

Restricting tube passes to only 4:-

$$N_t = \text{tube passes} = 4$$

$$n_a = \text{design number of tubes} \geq n_t$$

Layout	N_t	n_a	Shell ID (D_{IS})
1 $\frac{1}{4}$ inch square pitch	4	68	15.25 inch
1 $\frac{1}{4}$ inch triangular pitch	4	58	13.25 inch

VIII) Tube Side Reynolds number:-

$$\rho_w|_{T^*C} = 992.5674 \text{ kgm}^{-3}$$

$$\mu_w|_{T^*} = 0.00066072 \text{ Pa.s}$$

i) tube side flow velocity, $v_t = \frac{\dot{m}_w}{\rho_w} \cdot \left(\frac{4}{\pi d_i^2} \right) \cdot \left(\frac{N_t}{n_a} \right)$

$$= \frac{4.2791}{992.5674} \cdot \frac{4}{\pi (0.01905)^2} \cdot \frac{N_t}{n_a}$$

$$v_t = \left(15.1257 \times \frac{N_t}{n_a} \right) \frac{m}{s}$$

ii) $R_{tub} = \frac{(\rho_w)(v_t)(d_i)}{\mu_w} = \frac{992.5674 (15.1257) 0.01905 \cdot N_t}{0.00066072 n_a}$

$$\boxed{Re_{\text{tube}} = 432861.81 \frac{N_t}{n_a}}$$

To obtain $Re_{\text{tube}} > 10^4$, N_t has to be 4 or more.
 Sufficient Turbulence.

$$(P_t = 1 \frac{1}{4} \text{ in}) \text{ Square Pitch: } \frac{N_t = 4}{n_a = 68} \Rightarrow \boxed{Re_{\text{tube}} = 25462.46}$$

$$1 \frac{1}{4} \text{ in triangular Pitch: } \frac{N_t = 4}{n_a = 58} \Rightarrow \boxed{Re_{\text{tube}} = 29852.54}$$

Square Pitch is preferred over triangular Pitch:-

- i) n_a is not too high
- ii) cleaning is easier
- iii) low pressure drop
- iv) $Re_{\text{tube}}/\text{Triangular}$ is not significantly higher than $Re_{\text{tube}}/\text{Square}$

IX) Tube Side Heat Transfer Coefficient:-

$$K_w|_{T_c^*} = 0.62777 \frac{W}{K}$$

$$\mu_w|_{T_c^*} = 0.00051416 T \text{ Pa.s}$$

$$\text{i) } Pr_w|_{T_c^*} = \left(\frac{C_p \mu}{k} \right)|_{T_c^*} = 4.398$$

ii) since, a) $Pr_w \in (0.7, 16700)$

$$\text{b) } \frac{L}{d_i} = \frac{6.096}{0.01905} = 320 [\geq 60]$$

$$\text{c) } Re_{\text{tube}} \geq 10^4$$

We can use the slightly modified version of Dittus Boelter Equation:-

$$Nu = 0.027 \cdot Re^{0.8} Pr^{1/3} \left(\frac{\mu_{\text{ao}}}{\mu_{\text{wall}}} \right)^{0.14}$$

$$\Rightarrow \frac{h_i di}{K_w T_c^*} = 0.027 \times (25462.46)^{0.8} (4.3981)^{1/3} \times \left[\frac{K_w @ T_c^*}{K_w @ T_n^*} \right]$$

$$\Rightarrow h_i = 5054.3024 \frac{W}{m^2 K}$$

ii) Shell side heat transfer coefficient:-

- i) Important considerations :- a) 25% cut segmental baffles
- b) Baffles spacing, $B = \frac{D_s}{2}$

$$D_s = \text{shell ID} = 15.25 \text{ inch}$$

$$B = \frac{15.25}{2} \text{ inch}$$

$$\text{Tube clearance (C)} = P_T - d_o = 1\frac{1}{4} - 1 = 0.25 \text{ inch}$$

$$\text{Shell side cross flow area, } a_s = \frac{CB D_s}{P_T} = 23.25625 \text{ inch}^2$$

$$a_s = 0.015004 \text{ m}^2$$

$$\text{ii) Shell side cross flow velocity, } V_s = \frac{\dot{m}_h}{(P_h |_{T_h^*}) \cdot a_s}$$

$$\text{iii) Square Pitch Equivalent Diameter, } D_e = \frac{4(P_T^2 - \frac{1}{4}d_o^2)}{\pi d_o}$$

$$D_e = 0.025132 \text{ m}$$

$$iv) \quad K_h \Big|_{T_h^*} = 1.04 \frac{\text{Btu} \cdot \text{inch}}{\text{hr} \cdot \text{ft}^2 \cdot {}^\circ\text{F}}$$

$$\Rightarrow K_h \Big|_{T_h^*} = 0.149997 \frac{W}{mK}$$

Using the regression relation,

$$\mu = A e^{\left[\frac{B}{T - T_0} + CT \right]}$$

for viscosity of Naphtha,

$$\mu_h \Big|_{T_h^*} = 0.001403 \text{ Pa} \cdot \text{s}$$

$$\mu_h \Big|_{T_c^*} = 0.0024764 \text{ Pa} \cdot \text{s}$$

$$v) \quad Re_{shell} = \frac{(P_h \Big|_{T_h^*}) \times V_s \times D_e}{\mu_h \Big|_{T_h^*}} = \frac{m_h \times D_e}{\rho_s \times \mu_h \Big|_{T_h^*}}$$

$$\boxed{Re_{shell} = 4918.21}$$

vi) Colburn Factor :-

From shell side heat transfer curve

(bundles with 25% cut segment Baffles)

$$Re = 4918 \Rightarrow \underline{j_h = 37.5096}$$

$$\Rightarrow \underline{37.51} = \frac{h_o D_e}{K_h \Big|_{T_h^*}} \cdot \left(\frac{P_h \Big|_{T_h^*}}{K_h \Big|_{T_h^*}} \right)^{-1/3} \cdot \left(\frac{\mu_{ho}}{\mu_{wall}} \right)^{0.14}$$

$$\Rightarrow \underline{37.51} = h_o \left(\frac{0.025132}{0.149997} \right) \cdot \left(\left(\frac{C_p h \mu}{k_h} \right) \Big|_{T_h^*} \right)^{-1/3} \cdot \left(\frac{\mu_h @ T_h^*}{\mu_h @ T_c^*} \right)^{-0.14}$$

$$\Rightarrow \boxed{h_o = 564.022 \frac{W}{m^2 K}}$$

XI) Overall Heat Transfer coefficient

i) $R_{do} = \text{tube outside dirt / Naphtha's fouling resistance}$

$$R_{do} = 0.00018 \frac{m^2 K}{W}$$

$R_{di} = \text{tube inside dirt / Water's fouling resistance}$

$$R_{di} = 0.00075 \frac{m^2 K}{W}$$

Town's Water
(Hard)

ii) Tube Material = Steel Carbon, 0.5% C

$$K_{wall} = 54 \frac{W}{m K}$$

$$\text{iii) } \frac{A_o}{A_i} = \frac{\pi d_o^2}{\pi d_i^2} = \frac{16}{9}$$

$$\text{iv) } \frac{1}{U_{cal}} = \left[\frac{1}{h_o} + R_{do} + \frac{A_o}{A_i} \left\{ \frac{d_o - d_i}{2K_{wall}} + R_{di} + \frac{1}{h_i} \right\} \right]$$

Substituting & evaluating,

$$U_{cal} = 267.1957 \frac{W}{m^2 K}$$

$$\text{v) relative error} = \left| \frac{U_{cal} - U_{assum}}{U_{assum}} \right|$$

$$= \left| \frac{267.1957 - 496.848}{496.848} \right|$$

$$= 46.222\%$$

$$\text{vi) tolerance} = 5\%$$

relative error < tolerance \Rightarrow reiterating...

→ ITERATION 1 with $U_{assum} = U_{cal}$ (Ans)

II) $U_{assum} = 267.1957 \frac{W}{m^2 K}$

$$A = \frac{\dot{Q}}{(U_{assum}) LMFD \times F_T}$$

$$A = 48.4046 m^2$$

III) $n_t = \frac{A}{\pi d_o L} = 99.508$

$$\lceil n_t \rceil = 100$$

IV) $P_T = 1\frac{1}{4}$ inch, square layout

~~#~~ $N_t = 4 \Rightarrow n_a = 128, D_s = 0.48895 m = 19\frac{1}{4}$ inch

V) $R_{tube} = (432861.81) \frac{N_t}{n_a}$

$$\Rightarrow R_{tube} = 13526.93 (\geq 10^4)$$

VI) $h_i = \frac{k_w h_{T^*}}{d_i} \times 0.027 \times (13526.93)^{0.8} (P_T^{1/3}) \cdot \left(\frac{H_{in}}{\mu_{wall}} \right)^{0.10}$

$$\Rightarrow h_i = 3047.196 \frac{W}{m^2 K}$$

VII) i) $B = \frac{D_s}{2} = \frac{19.25}{2}$ inch

$$a_s = \frac{C B D_s}{P_T} = 0.023907 m^2$$

ii) $R_{shell} = \frac{m_h \times D_e}{a_s \times \mu_h / \tau_h^*} = 3086.635$

iii) $jH = 29.3323$

$$\Rightarrow h_o = \text{Q}_H * 15.037$$

$$\Rightarrow h_o = 441.062 \frac{W}{m^2 K}$$

XI) i) $\frac{1}{U_{cal}} = \left[\frac{1}{h_o} + \frac{1}{h_i} \cdot \frac{A_o}{A_i} \right] + (1.61786 \times 10^{-3})$

$$\Rightarrow U_{cal} = 223.7873 \frac{W}{m^2 K}$$

ii) relative error = $\frac{267.1957 - 223.7873}{267.1957} \times 100$

relative error = 16.2459% (> 5%)

↓
reiterate

→ ITERATION 2 :-

II) $U_{assum} = 223.7873 \frac{W}{m^2 K}$

$$A = \frac{\dot{Q}}{(U_{assum}) \times LMTD \times F_T}$$

$$A = 57.7937 m^2$$

III) $n_t = \frac{A}{\pi d_o L} = 118.81$

$$\lceil n_t \rceil = 119$$

IV) $R_f = 1\frac{1}{4}$ inch, square layout

$$N_t = 4, \Rightarrow \boxed{n_a = 128} \quad D_S = 19\frac{1}{4} \text{ inch}$$

∴ n_a didn't change, Retube, h_i , Reshell, h_o , U_{cal} will also remain the same.

$$\text{XI) } U_{\text{cal}} = 223.7873 \frac{\text{W}}{\text{m}^2 \text{K}}$$

$$\text{relative error} = \left| \frac{U_{\text{cal}} - U_{\text{assum}}}{U_{\text{assum}}} \right| \times 100$$

$$\Rightarrow \text{relative error} = 0\% < 5\% \text{ tolerance}$$

\Rightarrow The overall heat transfer coefficient of the 2-4 Shell & Tube Heat Exchanger will be

$$U = 223.78727 \frac{\text{W}}{\text{m}^2 \text{K}}$$

XII) PRESSURE DROP :-

$$n_a \Big|_{\text{final}} = 128 \text{ tubes}$$

$$\text{i) } Re_{\text{tube}} = 13526.93$$

$$\text{friction factor (f)} = 0.03641$$

ii) tube side velocity,

$$V_t = \left(15.1257 \times \frac{N_t}{n_a} \right) \frac{\text{m}}{\text{s}}$$

$$V_t = 0.47268 \frac{\text{m}}{\text{s}}$$

iii) Frictional Pressure Drop (from Darcy-Weisbatch eq)

$$\Delta P_F = \frac{1}{2} f \left[\rho_w \frac{V_t^2}{D_t} \times \frac{L}{d_i} \right]$$

$$\boxed{\Delta P_F = 1291.906 \text{ Pa}}$$

iv) Return loss due to change in flow direction in the tubes:-

$$\Delta P_R = \frac{4 N_t}{SG_w / T * c} \times \frac{V_t^2}{2g}$$

$$\boxed{\Delta P_R = 0.18363 \text{ Pa}}$$

v) Neglecting nozzle loss,
total pressure loss in tube side,

$$\Delta P = \Delta P_f + \Delta P_r$$

$$= 1292.09 \text{ Pa}$$

$$= 0.187402 \text{ psi}$$

$$\boxed{\Delta P = 0.187402 \text{ psi}} \ll 10 \text{ psi}$$

since pressure drop on the tube side is very low,
it is justified to use square pitch.

XIII) Overdesigned Area:-

$$\% \text{ overdesign} = \left(\frac{A_{\text{actual}} - A_{\text{req}}}{A_{\text{req}}} \right) \times 100$$

$$= \left(\frac{n_a - n_{tT}}{n_{tT}} \right) \times 100$$

$$= \frac{128 - 119}{119} \times 100$$

$$\boxed{\% \text{ overdesign} = 7.563\%} \quad \boxed{< 10\%}$$

MECHANICAL DESIGN

→ DATA CONSIDERED:-

- i) Shell side passes = 2, Tube side passes = 4
ii) No. of tubes (n_a) = 128;

Tube dimensions :- $L = 6 \text{ ft} (= 6.096 \text{ m})$

$$d_i = 19 \text{ mm} (= 0.01905 \text{ m})$$

$$d_o = 25.4 \text{ mm} (0.0254 \text{ m})$$

Tube material : Carbon Steel (IS: 4503-1967, Pg 22)

Pitch : Square pitch $1\frac{1}{4}$ inch

iii) Shell diameter, ID = $D_i = 488.95 \text{ mm} (= 19.25 \text{ inch})$

Shell and head : Carbon Steel material,
Torispherical head

iv) Carbon steel corrosion allowance in petroleum/chemical industries where $(C) = \underline{3 \text{ mm}}$
severe conditions are expected

v) Design Temperature = $1.1 \times T_{max}$

$$T_{max} = T_{hi} = 65^\circ C = 149^\circ F$$

$$T_{design} = 1.1 T_{max} = 1.1 \times (149^\circ F) = 163.9^\circ F$$

$$T_{design} = 73.2778^\circ C$$

Design Pressure = $1.1 \times P_{inlet} = 1.1 \times 50 \text{ psia}$
= $55 \text{ psia} = 0.38 \text{ kN/mm}^2$

vi) Permissible stress, $f = 100.6 \text{ N/mm}^2$ [Carbon Steel]

I) SHELL Thickness Calculations:-

$$P = 0.38 \text{ N/mm}^2 \quad (\text{ASME VIII-1})$$

$$D_s = 488.95 \text{ mm}$$

$$f = 100.6 \text{ N/mm}^2$$

$\gamma = 0.8$ (Joint Efficiency)

$$t_s = \frac{PD_s}{f\gamma - 0.6P} + C = 6.31522 \text{ mm}$$

$$\boxed{t_s = 10 \text{ mm}}$$

[IS:4503-1967, Pg 22,

Chemical/Petrol Industries]

II) Shell Cover:-

i) Grown Radius $R_i = D_s = 488.95 \text{ mm}$

Knuckle Radius $r_i = 6\% R_i = 29.337 \text{ mm}$

Inside depth of head (h_i) $= R_i - \sqrt{\left(R_i - \frac{D_s}{2}\right)\left(R_i + \frac{D_s}{2}\right) + 2r_i^2}$

$$\underline{h_i = 65.4376 \text{ mm}}$$

ii) Effective exchanger length (L_{eff}) $= L_f + 2h_i$

$$\underline{L_{eff} = 6.2269 \text{ m}}$$

iii) $W = \frac{1}{4} \left(3 + \sqrt{\frac{R_i}{r_i}} \right) = 1.77$

iv) For head design, $\gamma = 1$ (taken)

$$\Rightarrow t_h = \frac{P R_i W}{8 P \gamma - 0.2 P} + C = 4.6351 \text{ mm}$$

$$t_h = \max(t_h, t_s) \Rightarrow \boxed{t_h = 10 \text{ mm}}$$

III) Channel Cover Thickness:-

$$D_c = \text{outside shell diameter} = D_s + 2t_h = 508.95 \text{ mm}$$

$C_1 = 0.3$ (cover is bolted with narrow faced or ring type gaskets)

$$P = 0.38 \text{ N/mm}^2 = \frac{0.38}{9.8} = 3.87492 \frac{\text{kgt}}{\text{cm}^2}$$

$$f = 100.6 \text{ N/mm}^2 = 10.258 \frac{\text{kgt}}{\text{mm}^2}$$

$$\Rightarrow t_{cc} = \frac{D_c}{10} \frac{\sqrt{P}}{f} = 5.34919 \text{ mm} + (3 \text{ mm}) \\ = 8.34919 \text{ mm}$$

$$t_{cc} = \max(t_{cc}, t_s) \Rightarrow \boxed{t_{cc} = 10 \text{ mm}}$$

IV) Thickness of Pass Partition Plate:-

$$\because D_c < 600 \text{ mm}$$

\Rightarrow thickness of channel pass partition plate = 10mm
(including corrosion allowance)

$$\boxed{t_{PPP} = 10 \text{ mm}}$$

V) Tube Sheet Thickness:-

$$F=1 \quad (\text{fixed tube sheet})$$

→ supported tube sheets
TEMA Pg. 55

$$G_p = D_s = 488.95 \text{ mm}$$

$$f = 100.6 \text{ N/mm}^2$$

$$K = 1 - \frac{0.785}{\left(\frac{P_f}{d_o}\right)^2} = 0.4976 \text{ (from IS 4503-1967)}$$

$$\text{ii) } P = \text{effective pressure} = (P_s + P_b)^o \text{ or } (P_e + P_b)^o \\ = P_s @ 1 \text{ atm} = 101325 \text{ Pa} \\ = P = 0.38 \text{ N/mm}^2$$

$$\text{i) } \frac{P}{f} = 3.77 \times 10^{-3} \rightarrow ①$$

$$1.6 \left(1 - \frac{d_o}{P_f}\right)^2 = 64 \times 10^{-3} \rightarrow ②$$

$$\therefore ② > ① \text{ i.e., } 1.6 \left(1 - \frac{d_o}{P_f}\right)^2 > \frac{P}{f}$$

shear stress won't control the tube sheet thickness.

\Rightarrow only 'resist bending' will be considered.

ii) Minimum Tube-sheet thickness to resist bending:-

$$t_{ts} = \frac{FG_p}{3 \cdot \sqrt{K_f}} = \frac{488.95}{3} \times \sqrt{\frac{0.38}{0.4976 \cdot 100.6}}$$

$$t_{ts} = 14.2002 \text{ mm}$$

$t_{ts} \geq 19 \text{ mm}$ for $d_o = 25.4 \text{ mm}$ [IS: 4503-1967 Pg. 25]

VI) Impingement Plate:- (standard data sheet) (2)

$$\rho = P_w / g = 999.44676 \text{ kgm}^{-3} \\ = 0.992 \text{ g/cm}^3$$

Nozzle Diameter = $D_n = 101.6 \text{ mm}$ Nptel Table 2.3
 $= 4 \text{ inch}$ Pg. 11

linear velocity
of tube fluid

$$u_w = \frac{m_w}{\left(\frac{\pi D_n^2}{4}\right) P_w} = \frac{4.279}{922.45 \times \left(\frac{\pi}{4} \times 0.1016^2\right)}$$

$$u_w = 0.57225 \frac{m}{s}$$

$$\rho u^2 = 0.32499 \frac{g}{cm^3.s} << 125 \frac{g}{cm^3.s}$$

↓

Protection against impingement isn't required.

VII) Nozzle Thickness (t_n):-

material of nozzle = carbon steel

$$D_n = 101.6 \text{ mm},$$

$$J = 0.8$$

$$f = 100.6 \text{ N/mm}^2, \quad \phi = 0.38 \text{ kN/mm}^2$$

$$t_n = \frac{P D_n}{2fJ - P} + c = 0.24043 + 3$$

$$t_n = 3.24043 \text{ mm}$$

$$P_s = P_t \Rightarrow [(t_n)_{\text{shell}} = (t_n)_{\text{tube}}]$$

VIII) DESIGN of Gaskets:-

i) Flat iron jacketed, asbestos fill

$$\Rightarrow \text{Gasket factor (m)} = 3.75$$

$$\text{Maximum design seating stress (Y)} = 5.35 \frac{\text{kN}}{\text{mm}^2}$$

$$Y = 52.4656 \frac{\text{N}}{\text{mm}^2}$$

$$\Rightarrow \frac{D_{OG}}{D_{IG}} = \sqrt{\frac{Y - pm}{Y - p(m+1)}} \Rightarrow Y \text{ in } \frac{\text{kN}}{\text{mm}^2}, p \text{ in } \frac{\text{N}}{\text{mm}^2}$$

$$\Rightarrow \frac{D_{OG}}{D_{IG}} = 1.05223$$

ii) Outside Gasket Diameter (D_{OG}) :-

$$\text{inside gasket diameter } (D_{IG}) = D_s + 0.25$$

$$D_{IG} = 489.2 \text{ mm}$$

$$D_{OG} = 1.05223 \times D_{IG} = \cancel{514.752 \text{ mm}} \\ 514.752 \text{ mm}$$

$$\text{iii) Gasket Width } (N) = \frac{D_{OG} - D_{IG}}{2} = 12.776069 \text{ mm,}$$

$$\text{Mean gasket diameter } (G) = \frac{D_{OG} + D_{IG}}{2} = 501.976 \text{ mm}$$

$$\text{Basic gasket seating width } (b_0) = \frac{N}{2} = 17.5 \text{ mm}$$

$$\text{Effective gasket seating width } (b) = \frac{\sqrt{b_0}}{2} = 2.092 \text{ mm} \\ (\because b_0 > 6 \text{ mm})$$

IX) BOLTS:-

$$\text{i) } G = 501.976069 \text{ mm}$$

- Bolt load due to gasket reaction under atmospheric conditions:-

$$W_{m1} = \pi b G Y = 173059.864 \text{ N}$$

- Bolt load under tight pressure:-

$$W_{m2} = \underbrace{2\pi b G mp}_{\substack{\text{total joint contact} \\ \text{surface compression} \\ \text{load } (H_p)}} + \frac{\pi G^2 P}{4} = 84604.59 \text{ N}$$

\rightarrow Total hydrostatic end force (H)

(ii) Controlling load = $\max(W_{m1}, W_{m2}) = W_{m1}$

Minimum bolt cross-sectional area,

$$\Rightarrow A_m = \frac{W_{m1}}{f_a} = \frac{173059.8641}{100.6} = 1720.277 \text{ mm}^2$$

(iii) IS 4864-1968,

Bolt details for nominal diameter G ($\approx 508\text{mm}$):

Thread nominal diameter $\geq M16$

Bolt circle diameter (G_b) = 560mm

[d_3 column] IS : 4864-4870
(1968)

~~#~~ no. of bolts (n_b) = 20

root diameter (d_{br}) = 18mm

Actual Bolt cross-sectional area,

$$A_b = (\pi/4) d_{br}^2 \times t_b = 5089.38 \text{ mm}^2 > A_m$$

iv) min. gasket width, $N_{min} = \frac{A_b f_b}{2\pi G_1} = 30.34213975 \text{ mm}$
 \downarrow
 $(\text{kgf/mm}^2) \quad (N = 35 \text{ mm} > 30.34 = N_{min})$

X) Flange Thickness:-

$$\text{Flange Bolt load (W)} = \begin{cases} \left(\frac{A_m + A_b}{2} \right) f_a, & \text{for seating condition} \\ W_{m2}, & \text{for operating condition} \end{cases}$$

a) gasket seating condition (no internal load applied):-

$$i) W = \left(\frac{A_m + A_b}{2} \right) f_a = \left[\frac{1720.277 + 5089.38}{2} \right] \times 100.6$$

$$W = 342525.75 \text{ N}$$

$$\text{ii) } M_F^0 = \frac{W(C_b - G)}{2} = \frac{(342525.75)(560 - 501.976)}{2}$$

↓
flange moment
(gasket seating condition)

$$M_F^0 = 9937345.274 \text{ N-mm}$$

b) For Operating Condition :-

B = Centre line to centre line bolt spacing

$$= D_C = 508.95 \text{ mm}$$

i) Hydrostatic end force on area inside of flange ; $H_D = \frac{\pi B^2 p}{4} = \frac{\pi D_C^2 p}{4}$

$$H_D = 71307.87 \text{ N}$$

$$\text{So, } h_D = \frac{C_b - B}{2} = \frac{560 \text{ mm} - 508.95 \text{ mm}}{2} = 25.525 \text{ mm}$$

Moment due to H_D is :-

$$M_D = H_D h_D = 1973283.417 \text{ N-mm}$$

(ii) gasket load under operating conditions :-

$$H_G = W - H$$

$$W_{m_2}$$

$$H = \frac{\pi G^2 p}{4} = 75203.75 \text{ N}$$

$$\Rightarrow H_G = 84604.59345 - 75203.75$$

$$H_G = 9400.84 \text{ N}$$

$$\Delta h_G = \frac{C_b - G}{2} = \frac{560 - 501.976}{2} = 29.019655 \text{ mm}$$

⇒ moment due to H_G is,

$$M_G = H_G h_G = 272736.908 \text{ N-mm}$$

ii) Pressure force on the flange face, $H_T = (H - H_0)$

$$H_T = 2104.12 \text{ N}$$

$$h_T = \frac{h_D + h_G}{2} = 27.268 \text{ mm}$$

moment due to H_T :-

$$M_T = H_T h_T = 57376.16183 \text{ N-mm}$$

iv) Summation of flange moments for operating conditions:

$$M_f = M_D + M_G + M_T = 2303396.487 \text{ N-mm}$$

But under seating conditions, $M_f^o = 9937345.274 \text{ N-mm}$

∴ $M_f^o > M_f \Rightarrow$ controlling moment $M = M_f^o$

c) Flange Thickness:-

$$A = 600 \quad \text{"d₂ column" IS:4864-4870 (1968)}$$

$$i) K = \frac{C_b + 2E}{B} = \frac{A}{B} = \frac{600}{508.95} = 1.178977$$

$$ii) \text{ for flange, } Y = f_n(K)$$

Fig 12.22

[Process Equipment Design]
Brownell L.E.; EH. Young

$$Y = \frac{1}{K-1} \left[0.66845 - 5.71690 \cdot \frac{K^2 \log K}{K^2 - 1} \right]$$

Graph-fitting, $Y = 14.299$

$$iii) t_f = \sqrt{\frac{M_f^o Y}{f_{fa} B}} = \sqrt{\frac{(9937345)(14.299)}{(100.6)(508.95)}} = 52.68069 \text{ mm}$$

$$t_f = 52.68069 \text{ mm}$$

XI) SUPPORTS:-

Horizontal Heat Exchanger Unit

- ⇒ 2 supporting saddles with holes for anchor bolts.
- ⇒ Holes in at least one support shall be elongated to provide for expansions of shell.

Horizontal Heat Exchanger Unit

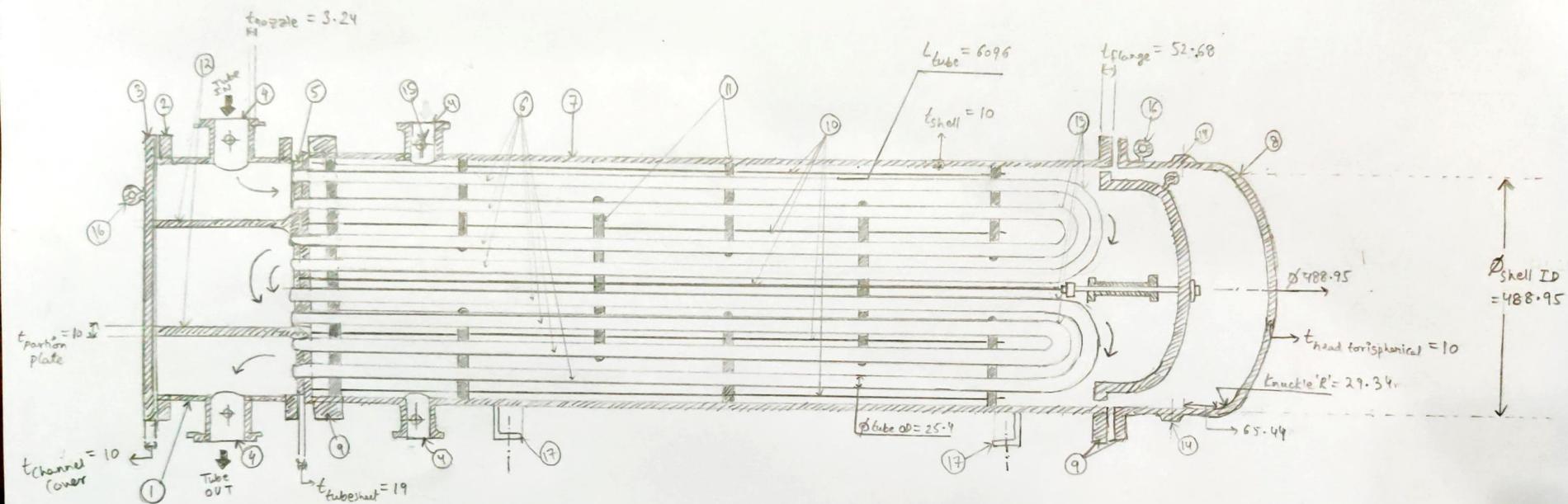
Horizontal Heat Exchanger Unit

Horizontal Heat Exchanger Unit

Horizontal Heat Exchanger Unit

2-SHELL PASS, 4-TUBE PASS, SHELL & TUBE HEAT EXCHANGER

(HE Type - reference by TEMA : Tubular Exchangers Manufacturers Association, © 1988)
SIDE VIEW



1. Stationary (Front) Head - Channel
2. Stationary (Front) Head - Flange
3. Channel Cover
4. Stationary Head Nozzle, Shell Nozzle
5. Stationary Tubesheet
6. Tubes (128, 1 1/4 inch Square pitch)
7. Shell
8. Shell Cover (Toriangular)
9. Flanges - Shell Stationary Head End, Shell Rear Head End, Shell Cover

10. Tie Rods and Spacers
 11. Baffles or Support plates
 12. Pass Partition Plates
 13. U-Tube Bundles
 14. Vent/Drain Connection
 15. Instrument Connection
 16. Lifting Lug
 17. Support Saddle
- DIMENSIONS
- t : thickness ϕ : Diameter R : Radius

Shell & Tube
GEOMETRIC
TERMINOLOGY

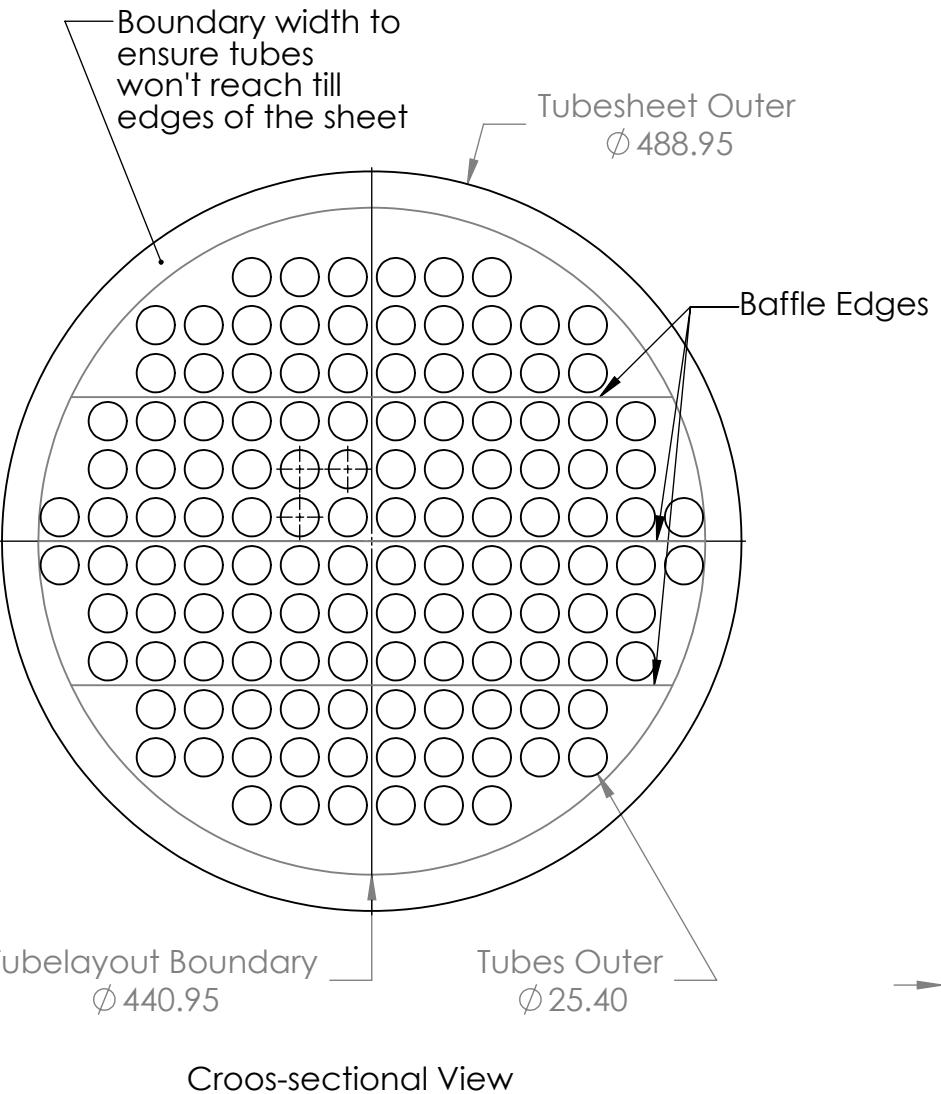
All dimensions are in 'mm'

Scale: ~1:10

Sheet: A4

6 5 4 3 2 1

D



Tubesheet Layout (4 pass, 128 tubes)

TITLE: Tubesheet

All dimensions in mm
Scale 1:5

A4

6 5 4 3 2 1

D

C

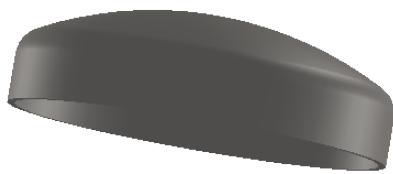
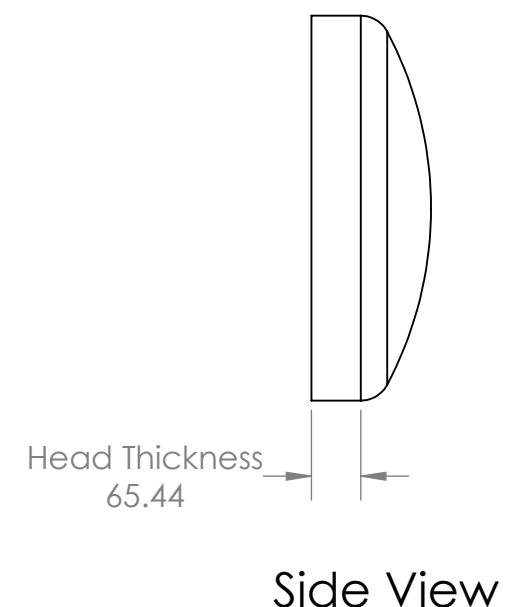
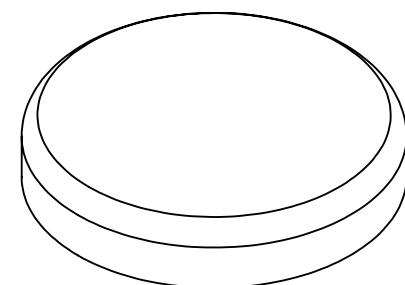
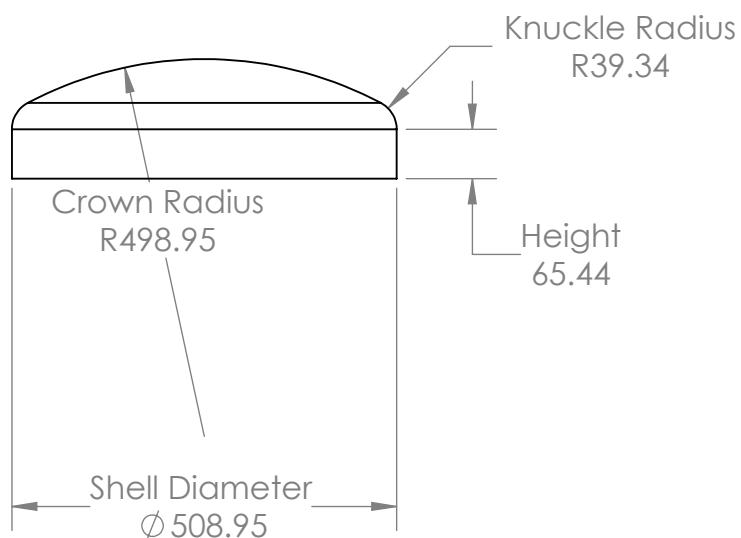
B

A

Page 29

6 5 4 3 2 1

D

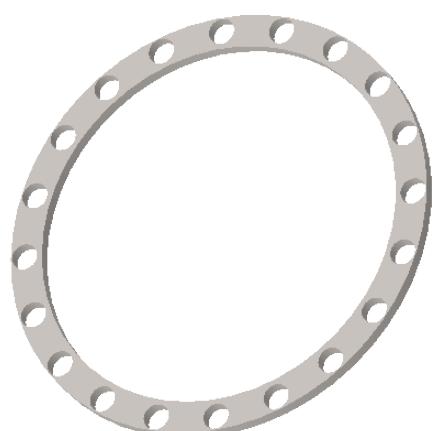
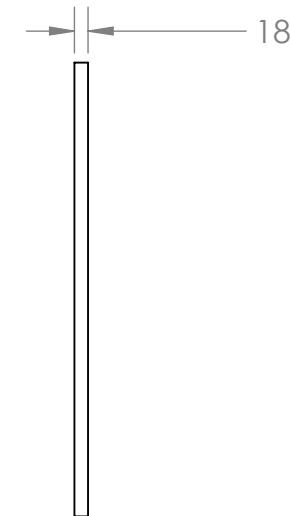
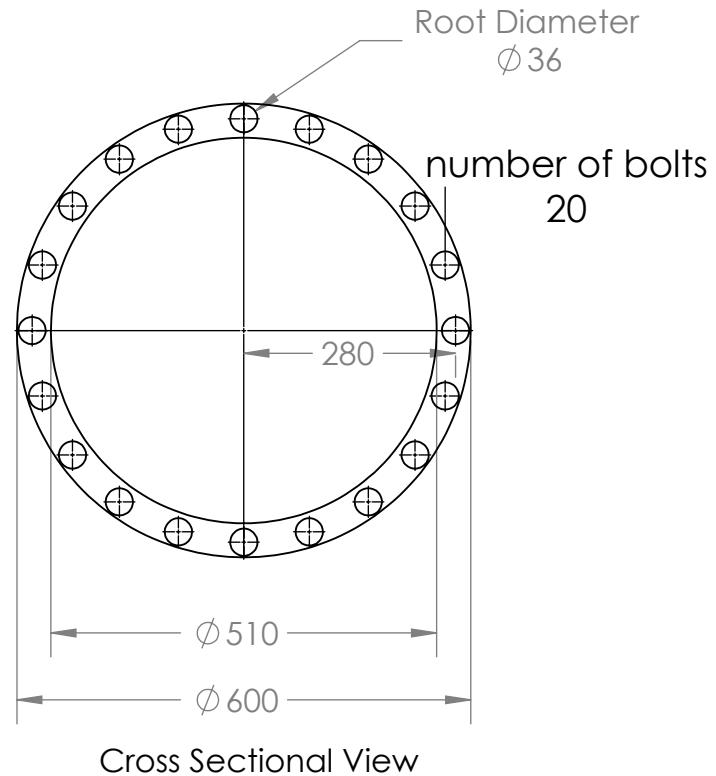


Heat Exchanger Torispherical Head

All dimensions in *mm*
Scale: 1:10

A4

6 5 4 3 2 1



Cross Sectional View - Inclined

TITLE:

Flange

All dimensions in *mm*
SCALE:1:10

A4