Notice: This report is required by 49 CFR Part 195. Failure to report may result in a civil penalty as provided in 49 USC 60122

Form Approved 1/22/2020
OMB No. 2137-0614
Expires: 1/31/2023

		DOT USE ONLY	
U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	**ANNUAL REPORT FOR CALENDAR YEAR 20___** REPORT_YEAR **HAZARDOUS LIQUID AND CARBON DIOXIDE PIPELINE SYSTEMS**	**Initial Date Submitted**	REPORT_DATE
		Report Submission Type	REPORT_SUBMISSION_TYPE
		Date Submitted	FILING_DATE

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0614. Public reporting for this collection of information is estimated to be approximately 19 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: *Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at https://www.phmsa.dot.gov/forms/pipeline-forms.*

REPORT_NUMBER SUPPLEMENTAL_NUMBER

PART A - OPERATOR INFORMATION	DOT USE ONLY								
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID) / / / / / / OPERATOR_ID	2. NAME OF OPERATOR: PARTA2NAMEOFCOMP								
3. Reserved	4. HEADQUARTERS ADDRESS: PARTA4STREET PARTA4CITY Street Address PARTA4STATE PARTA4ZIP State: / / / Zip Code: / / / / / / - / / / / / / / / /-/ / / /-/ / / / Telephone Number								

5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: *(Select Commodity Group based on the predominant commodity carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)*

PARTA5COMMODITY

- ☐ Crude Oil
- ☐ Refined and/or Petroleum Product (non-HVL)
- ☐ HVL
- ☐ CO_2
- ☐ Fuel Grade Ethanol (dedicated system)

6. Reserved

7. FOR THE DESIGNATED COMMODITY GROUP, THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: *(Select one or both)*

☐ INTERstate pipeline → List all of the States in which INTERstate pipelines and/or pipeline facilities included under this OPID exist: , , , , , etc. **PARTA7INTER**

☐ INTRAstate pipeline → List all of the States in which INTRAstate pipelines and/or pipeline facilities included under this OPID exist: , , , , , etc. **PARTA7INTRA**

8. Reserved

For all Parts, make an entry in each block for which data is available. All fields are required unless non- applicable.

For the designated Commodity Group, PARTs B, D, and E will be calculated from Parts L, P, and Q respectively. Complete PART C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID, but exclude volumes transported through gravity lines and reporting-regulated gathering lines.

PART B - MILES OF PIPE BY LOCATION

	Total Segment Miles That Could Affect HCAs
Onshore	PARTBHCAONSHORE Calc
Offshore	PARTBHCAOFFSHORE Calc
Total Miles	PARTBHCATOTAL Calc

PART C - VOLUME TRANSPORTED IN BARREL-MILES *(include Commodities within this Commodity Group that are not predominant)*

	Onshore	Offshore
Crude Oil	PARTCONCRUDE	PARTCOFFCRUDE
Refined and/or Petroleum Product (non-HVL)	PARTCONRPP	PARTCOFFRPP
HVL	PARTCONHVL	PARTCOFFHVL
CO_2	PARTCONCO2	PARTCOFFCO2
Fuel Grade Ethanol (dedicated system)	PARTCONETHANOL	PARTCOFFETHANOL

PART D - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS

	Steel Cathodically protected		Steel Cathodically unprotected				
	Bare	Coated	Bare	Coated	Plastic	Other	Total Miles
Onshore	PARTDONCPB Calc	PARTDONCPC Calc	PARTDONCUB Calc	PARTDONCUC Calc	PARTDONCUP Calc	PARTDONCUO Calc	PARTDONTOTAL Calc
Offshore	PARTDOFFCPB Calc	PARTDOFFCPC Calc	PARTDOFFCUB Calc	PARTDOFFCUC Calc	PARTDOFFCUP Calc	PARTDOFFCUO Calc	PARTDOFFTOTAL Calc
Total Miles	PARTDCPBTOTAL Calc	PARTDCPCTOTAL Calc	PARTDCUBTOTAL Calc	PARTDCUCTOTAL Calc	PARTDCUPTOTAL Calc	PARTDCUOTOTAL Calc	PARTDTOTALMILES Calc

PART E - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE

Decade Pipe Installed	Unknown	Pre-1940	1940 -1949	1950 - 1959	1960 - 1969	1970 - 1979
High Frequency	PARTEUNKNHF Calc	PARTEPRE40HF Calc	PARTE1940HF Calc	PARTE1950HF Calc	PARTE1960HF Calc	PARTE1970HF Calc
Low Frequency and DC	PARTEUNKNLF Calc	PARTEPRE40LF Calc	PARTE1940LF Calc	PARTE1950LF Calc	PARTE1960LF Calc	PARTE1970LF Calc
Total Miles	PARTEUNKNTOTAL Calc	PARTEPRE40TOTAL Calc	PARTE1940TOTAL Calc	PARTE1950TOTAL Calc	PARTE1960TOTAL Calc	PARTE1970TOTAL Calc

Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 – 2009	2010 - 2019	2020 - 2029	Total Miles
High Frequency	Calc PARTE1980HF	Calc PARTE1990HF	Calc PARTE2000HF	Calc PARTE2010HF	Calc PARTE2020HF	Calc PARTETOTALHF
Low Frequency and DC	Calc PARTE1980LF	Calc PARTE1990LF	Calc PARTE2000LF	Calc PARTE2010LF	Calc PARTE2020LF	Calc PARTETOTALLF
Total Miles	PARTE1980TOTAL Calc	PARTE1990TOTAL Calc	PARTE2000TOTAL Calc	PARTE2010TOTAL Calc	PARTE2020TOTAL Calc	PARTETOTAL Calc

For the designated Commodity Group, complete PARTs F, G, and G1 one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID. Do not report any data associated with gravity or reporting-regulated gathering pipelines.

PARTs F, G, and G1

The data reported in these PARTs F, G, and G1 applies to: *(select only one)*

INTER_INTRA

☐ **Interstate pipelines/pipeline facilities**

STATE_NAME

☐ **Intrastate pipelines/pipeline facilities in the State of** /___/ *(complete for each State)*

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION

1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS

a. Corrosion or metal loss tools	PARTF1A
b. Dent or deformation tools	PARTF1B
c. Crack or long seam defect detection tools	PARTF1C
d. Any other internal inspection tools, specify other tools: PARTF1DOTH	PARTF1D
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	PARTF1E Calc

2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS

a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	PARTF2A Calc
1. Pipeline segment COULD AFFECT AN HCA	PARTF2A1
2. Pipeline segment could NOT affect an HCA	PARTF2A2
b. Total number of repairs in calendar year that were identified by ILI based on the operator's criteria outside of a segment that could affect an HCA.	PARTF2BHCA OUTSIDE Calc
1. Immediate Hazard Repairs 195.401(b)(1)	PARTF2B1
2. Non-Immediate Repairs 195.401(b)(1)	PARTF2B2
c. Total number of conditions repaired WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	PARTF2CTOT Calc
1. "Immediate repair condition" [195.452(h)(4)(i)]	PARTF2C1
2. "60-day condition" [195.452(h)(4)(ii)]	PARTF2C2
3. "180-day condition" [195.452(h)(4)(iii)]	PARTF2C3
4. Other conditions 195.452(h)(4)(iv)	PARTF2C4

3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING

a. Total mileage inspected by pressure testing in calendar year.	PARTF3A
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year outside of a segment that could affect an HCA.	PARTF3BHCA OUTSIDE
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA .	PARTF3C
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	PARTF3D

4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON ECDA (EXTERNAL COROSION DIRECT ASSESSMENT)	
a. Total mileage inspected by ECDA in calendar year.	PARTF4A
a1. Based on ECDA data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	PARTF4A1TOT Calc
1. Pipeline segment COULD AFFECT AN HCA	PARTF4A11
2. Pipeline segment could NOT affect an HCA	PARTF4A12
b. Total number of repairs identified by ECDA in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	PARTF4BHCA OUTSIDE Calc
1. Immediate Hazard Repairs 195.401(b)(1)	PARTF4B1
2. Non-Immediate Repairs 195.401(b)(1)	PARTF4B2
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	PARTF4CTOT Calc
1. "Immediate repair condition" [195.452(h)(4)(i)]	PARTF4C1
2. "60-day condition" [195.452(h)(4)(ii)]	PARTF4C2
3. "180-day condition" [195.452(h)(4)(iii)]	PARTF4C3
4. Other conditions 195.452(h)(4)(iv)	PARTF4C4
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year. Specify other inspection technique(s): PARTF5AOTH	PARTF5A
a1. Based on Other Inspection data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	Calc PARTF5A1TOT
1. Pipeline segment COULD AFFECT AN HCA	PARTF5A11
2. Pipeline segment could NOT affect an HCA	PARTF5A12
b. Total number of repairs identified by other inspection techniques in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	PARTF5BHCA OUTSIDE Calc
1. Immediate Hazard Repair 195.401(b)(1)	PARTF5B1
2. Non-Immediate Repairs 195.401(b)(1)	PARTF5B2
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	PARTF5CTOT Calc
1. "Immediate repair condition" [195.452(h)(4)(i)]	PARTF5C1
2. "60-day condition" [195.452(h)(4)(ii)]	PARTF5C2
3. "180-day condition" [195.452(h)(4)(iii)]	PARTF5C3
4. Other conditions 195.452(h)(4)(iv)	PARTF5C4
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 5.a)	PARTF6A Calc
b. Total number of repairs in calendar year outside of a segment that could affect an HCA. (Lines 2.b + 3.b + 4.b + 5.b)	PARTF6BHCA OUTSIDE Calc
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA. (Lines 2.c + 3.c + 3.d + 4.c. + 5.c)	PARTF6C Calc
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year that could affect an HCA:	PARTF6D
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year that could affect an HCA:	PARTF6E
f. Total number of actionable anomalies eliminated by pipe replacement in calendar year OUTSIDE could affect an HCA:	PARTF6F
g. Total number of actionable anomalies eliminated by pipe abandonment in calendar year OUTSIDE could affect an HCA:	PARTF6G

PART G – MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (segment miles that could affect HCAs ONLY)	
a. Baseline assessment miles in HCA completed during the calendar year.	PARTGMBA
b. Reassessment miles in HCA completed during the calendar year.	PARTGMRC
c. Total assessment and reassessment miles in HCA completed during the calendar year.	PARTGTOTMILES *Calc*

PART G1 – MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (outside could affect HCAs ONLY)	
a. Baseline assessment miles completed during the calendar year.	PARTG1A
b. Reassessment miles completed during the calendar year.	PARTG1B
c. Total assessment and reassessment miles completed during the calendar year.	PARTG1TOTMILES *Calc*

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P, and Q covering INTERstate pipelines and/or pipeline facilities with regulatory requirements beyond reporting for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID. Report miles of gravity pipelines in PART K1 only. In PART K2, report miles of reporting-regulated gathering pipelines, excluding gravity pipelines.

PARTs H, I, J, K, K1, K2, L, M, P, and Q

The data reported in these PARTs H, I, J, K, L, M, P, and Q applies to: ***(select only one)***

INTER_INTRA

☐ **Interstate pipelines/pipeline facilities in the State of** STATE_NAME /__/__/ *(complete for each State)*

☐ **Intrastate Pipelines/pipeline facilities in the State of** STATE_NAME /__/__/ *(complete for each State)*

PART H - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	PARTHON4 LESS	PARTHON6	PARTHON8	PARTHON10	PARTHON12	PARTHON14	PARTHON16	PARTHON18	PARTHON20
	22	24	26	28	30	32	34	36	38
	PARTHON22	PARTHON24	PARTHON26	PARTHON28	PARTHON30	PARTHON32	PARTHON34	PARTHON36	PARTHON38
	42	44	46	48	52	56	58 and over	Other Pipe Sizes Not Listed	
	PARTHON42	PARTHON44	PARTHON46	PARTHON48	PARTHON52	PARTHON56	PARTHON58 OVER	Size:__ Miles: _____ *Add Sizes as needed*	
PARTHONTOTAL *Calc*	Total Miles of Onshore Pipe				PARTHON_OTHER_PIPE_DETAIL, PARTHON_OTHER_PIPE_MILE_TOTAL				
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	PARTHOFF4 LESS	PARTHOFF6	PARTHOFF8	PARTHOFF10	PARTHOFF12	PARTHOFF14	PARTHOFF16	PARTHOFF18	PARTHOFF20
	22	24	26	28	30	32	34	36	38
	PARTHOFF22	PARTHOFF24	PARTHOFF26	PARTHOFF28	PARTHOFF30	PARTHOFF32	PARTHOFF34	PARTHOFF36	PARTHOFF38
	42	44	46	48	52	56	58 and over	Other Pipe Sizes Not Listed	
	PARTHOFF42	PARTHOFF44	PARTHOFF46	PARTHOFF48	PARTHOFF52	PARTHOFF56	PARTHOFF58 OVER	Size:__ Miles: _____ *Add Sizes as needed*	
PARTHOFFTOTAL *Calc*	Total Miles of Offshore Pipe				PARTHOFF_OTHER_PIPE_DETAIL, PARTHOFF_OTHER_PIPE_MILE_TOTAL				

PART I - MILES OF PIPE BY DECADE INSTALLED

Unknown	Pre-20s	1920 -1929	1930 -1939	1940 -1949	1950 – 1959	1960 – 1969	1970 – 1979	1980 – 1989
PARTI UNKWN	PARTIPRE20	PARTI192029	PARTI193039	PARTI194049	PARTI195059	PARTI196069	PARTI197079	PARTI198089
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029					Total Miles
PARTI199099	PARTI200009	PARTI201019	PARTI202029					PARTITOTAL *Calc*

PART J - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH

	Pipeline Segments Subject to ALL 49 CFR 195 Requirements			Total Miles
	Onshore		Offshore	
Steel Pipe - Operating at greater than 20% SMYS	PARTJST20MOREON		PARTJST20MOREOFF	PARTJST20MORETOT *Calc*
	Non-Rural Onshore	Rural Onshore	Offshore	
Steel Pipe - Operating at less than or equal to 20% SMYS	PARTJSTNR 20LESSON	PARTJSTR 20LESSON	PARTJST20LESSOFF	PARTJST20LESSTOT *Calc*
Steel Pipe - Operating at an unknown stress level	PARTJSTNR_ UNK_ON	PARTJSTR_ UNK_ON	PARTJST_UNK_OFF	PARTJST_UNK_TOT *Calc*
Non-Steel Pipe - Operating at greater than 125 psig	PARTJNSNR 125MOREON	PARTJNSR 125MOREON	PARTJNS125MOREOFF	PARTJNSNR125MORETOT *Calc*
Non-Steel Pipe - Operating at less than or equal to 125 psig	PARTJNSNR 125LESSON	PARTJNSR 125LESSON	PARTJNS125LESSOFF	PARTJNSNR125LESSTOT *Calc*
Total Miles	PARTJONTOTAL *Calc*		PARTJOFFTOTAL *Calc*	PARTJTOTAL *Calc*

PART K - MILES OF SAFETY-REGULATED GATHERING LINES – exclude gravity and reporting-regulated gathering pipelines

	Non-Rural Onshore	Rural Onshore	Offshore	Total Miles	Miles that Could Affect HCA
Steel Pipe - Operating at greater than 20% SMYS	PARTKSTNR20MOREON	PARTKSTR20MOREON	PARTKST20MOREOFF	PARTKST20MORETOT Calc	PARTKST20MOREHCA
Steel Pipe - Operating at less than or equal to 20% SMYS	PARTKSTNR20LESSON		PARTKST20LESSOFF	PARTKST20LESSTOT Calc	PARTKST20LESSHCA
Non-Steel Pipe - Operating at greater than 125 psig	PARTKNSTNR125MOREON	PARTKNSTR125MOREON	PARTKNST125MOREOFF	PARTKNST125MORETOT Calc	PARTKNST125MOREHCA
Non-Steel Pipe - Operating at less than or equal to 125 psig	PARTKNSTNR125LESSON		PARTKNST125LESSOFF	PARTKNST125LESSTOT Calc	PARTKNST125LESSHCA
Total Miles	PARTKNONRURALONTOTAL Calc	PARTKRURALONTOTAL Calc	PARTKOFFTOTAL Calc	PARTKTOTAL Calc	PARTKHCATOTAL Calc

PART K1 - MILES OF GRAVITY LINES – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)

	unknown	4 or less	over 4 through 10	over 10 through 20	over 20 through 28	over 28	Total Miles
Onshore Steel Transmission operating at more than 20% SMYS	PARTK1STNR20MOREUNK	PARTK1STNR20MORE4LESS	PARTK1STNR20MORE4_10	PARTK1STNR20MORE10_20	PARTK1STNR20MORE20_28	PARTK1STNR20MORE28OVER	PARTK1STNR20MORETOT Calc
Onshore Steel Transmission operating at 20% or less SMYS	PARTK1STNR20LESSUNK	PARTK1STNR20LESS4LESS	PARTK1STNR20LESS4_10	PARTK1STNR20LESS10_20	PARTK1STNR20LESS20_28	PARTK1STNR20LESS28OVER	PARTK1STNR20LESSTOT Calc
Onshore Non-Steel Transmission	PARTK1NONSTUNK	PARTK1NONST4LESS	PARTK1NONST4_10	PARTK1NONST10_20	PARTK1NONST20_28	PARTK1NONST28OVER	PARTK1NONSTTOT Calc
Onshore Steel Gathering operating at more than 20% SMYS	PARTK1STGATH20MOREUNK	PARTK1STGATH20MORE4LESS	PARTK1STGATH20MORE4_10	PARTK1STGATH20MORE10_20	PARTK1STGATH20MORE20_28	PARTK1STGATH20MORE28OVER	PARTK1STGATH20MORETOT Calc
Onshore Steel Gathering operating at 20% or less SMYS	PARTK1STGATH20LESSUNK	PARTK1STGATH20LESS4LESS	PARTK1STGATH20LESS4_10	PARTK1STGATH20LESS10_20	PARTK1STGATH20LESS20_28	PARTK1STGATH20LESS28OVER	PARTK1STGATH20LESSTOT Calc
Onshore Non-Steel Gathering	PARTK1NONSTGATHUNK	PARTK1NONSTGATH4LESS	PARTK1NONSTGATH4_10	PARTK1NONSTGATH10_20	PARTK1NONSTGATH20_28	PARTK1NONSTGATH28OVER	PARTK1NONSTGATHTOT Calc
Offshore	PARTK1OFFSHOREUNK	PARTK1OFFSHORE4LESS	PARTK1OFFSHORE4_10	PARTK1OFFSHORE10_20	PARTK1OFFSHORE20_28	PARTK1OFFSHORE28OVER	PARTK1OFFSHORETOT Calc
TOTAL	PARTK1UNKTOTAL Calc	PARTK14LESSTOTAL Calc	PARTK14_10TOTAL Calc	PARTK110_20TOTAL Calc	PARTK120_28TOTAL Calc	PARTK128OVERTOTAL Calc	PARTK1TOTAL Calc

PART K2 - MILES OF REPORTING-REGULATED GATHERING (Excluding Gravity Lines) – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)

	unknown	less than 6	6 to 8	Total Miles
Onshore Steel operating at more than 20% SMYS	PARTK2ST20MOREUNK	PARTK2STMORE6LESS	PARTK2STMORE6_8	PARTK2STMORETOT Calc
Onshore Steel operating at 20% or less SMYS	PARTK2ST20LESSUNK	PARTK2STLESS6LESS	PARTK2STLESS6_8	PARTK2STLESSTOT Calc
Onshore Non-Steel	PARTK2NONSTUNK	PARTK2NONST6LESS	PARTK2NONST6_8	PARTK2NONSTTOT Calc
Offshore	PARTK2OFFSHOREUNK	PARTK2OFFSHORE6LESS	PARTK2OFFSHORE6_8	PARTK2OFFSHORETOT Calc
TOTAL	PARTK2UNKTOTAL Calc	PARTK26LESSTOTAL Calc	PARTK26_8TOTAL Calc	PARTK2TOTAL Calc

PART L – TOTAL SEGMENT MILES THAT COULD AFFECT HCAs

	BY TYPE OF HCA					NOT BY TYPE
	POPULATION AREAS		USAs		COMMERCIALLY NAVIGABLE WATERWAYS	TOTAL SEGMENT MILES THAT COULD AFFECT HCA'S
	High Population	Other Population	Drinking Water	Ecological Resource		
Onshore	PARTLHIGHPOPON	PARTLOTHPOPON	PARTLDWON	PARTLECRESON	PARTLCNAVWON	PARTLSEGMILES TOTALON
Offshore				PARTLECRESOFF	PARTLCNAVWOFF	PARTLSEGMILES TOTALOFF

PART M - BREAKOUT TANKS

Commodity Group	Total Number of Tanks Less than or equal to 50,000 Bbls	Total Number of Tanks 50,001 to 100,000 Bbls	Total Number of Tanks 100,001 to 150,000 Bbls	Total Number of Tanks Over 150,000 Bbls	Total Number of Tanks
Crude Oil	PARTMCRUDE LESS50000	PARTMCRUDE 50001TO100000	PARTMCRUDE 100001TO150000	PARTMCRUDE OVER150000	PARTMCRUDE TOTAL Calc
Refined and/or Petroleum Product (non-HVL)	PARTMNONHVL LESS50000	PARTMNONHVL 50001TO100000	PARTMNONHVL 100001TO150000	PARTMNONHVL OVER150000	PARTMNONHVL TOTAL Calc
HVL	PARTMHVL LESS50000	PARTMHVL 50001TO100000	PARTMHVL 100001TO150000	PARTMHVL OVER150000	PARTMHVL TOTAL Calc
CO_2	PARTMCO2_ LESS50000	PARTMCO2_ 50001TO100000	PARTMCO2_ 100001TO150000	PARTMCO2_ OVER150000	PARTMCO2_ TOTAL Calc
Fuel Grade Ethanol (dedicated system)	PARTM_ETHANOL LESS50000	PARTM_ETHANOL 50001TO100000	PARTM_ETHANOL 100001TO150000	PARTM_ETHANOL OVER150000	PARTM_ETHANOL TOTAL Calc

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS

	Steel Cathodically protected		Steel Cathodically unprotected				
	Bare	Coated	Bare	Coated	Plastic	Other	Total Miles
Onshore	PARTPONCPB	PARTPONCPC	PARTPONCUB	PARTPONCUC	PARTPONCUP	PARTPONCUO	PARTPONTOTAL Calc
Offshore	PARTPOFFCPB	PARTPOFFCPC	PARTPOFFCUB	PARTPOFFCUC	PARTPOFFCUP	PARTPOFFCUO	PARTPOFFTOTAL Calc
Total Miles	PARTPCPB TOTAL Calc	PARTPCPC TOTAL Calc	PARTPCUB TOTAL Calc	PARTPCUC TOTAL Calc	PARTPCUP TOTAL Calc	PARTPCUO TOTAL Calc	PARTPTOTMILES Calc

Other (specify): PARTPOTHER

PART Q - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE

Decade Pipe Installed	Unknown	Pre-1940	1940 -1949	1950 - 1959	1960 - 1969	1970 - 1979
High Frequency	PARTQUNKWNHF	PARTQPRE40HF	PARTQ1940HF	PARTQ1950HF	PARTQ1960HF	PARTQ1970HF
Low Frequency and DC	PARTQUNKWNLF	PARTQPRE40LF	PARTQ1940LF	PARTQ1950LF	PARTQ1960LF	PARTQ1970LF
Total Miles	PARTQUNKWN TOTAL Calc	PARTQPRE40 TOTAL Calc	PARTQ1940 TOTAL Calc	PARTQ1950 TOTAL Calc	PARTQ1960 TOTAL Calc	PARTQ1970 TOTAL Calc
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 – 2009	2010 - 2019	2020-2029	Total Miles
High Frequency	PARTQ1980HF	PARTQ1990HF	PARTQ2000HF	PARTQ2010HF	PARTQ2020HF	PARTQTOTALHF Calc
Low Frequency and DC	PARTQ1980LF	PARTQ1990LF	PARTQ2000LF	PARTQ2010LF	PARTQ2020LF	PARTQTOTALLF Calc
Total Miles	PARTQ1980 TOTAL Calc	PARTQ1990 TOTAL Calc	PARTQ2000 TOTAL Calc	PARTQ2010 TOTAL Calc	PARTQ2020TOTAL Calc	PARTQTOTAL Calc

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any portion(s) of the pipelines and/or pipeline facilities covered under this Commodity Group and OPID are included in an Integrity Management Program subject to 49 CFR 195.

PART N - PREPARER SIGNATURE (applicable to all PARTs)

PARTNPREPNAME
Preparer's Name (type or print)

PARTNPREPTITLE
Preparer's Title

PARTNPREPEMAIL
Preparer's E-mail Address

PARTNPREPPHONE
/ / / /-/ / / /-/ / / / /
Telephone Number

PARTNPREPFAX
/ / / /-/ / / /-/ / / / /
Facsimile Number

PART O - CERTIFYING (applicable only to PARTs, F, G, and L)

PARTOPREPSENAME
Senior Executive Officer's name certifying the information in PARTs B, F, G, and L as required by 49 U.S.C. 60109(f)

PARTOPREPSETITLE
Senior Executive Officer's title certifying the information in PARTs B, F, G, and L as required by 49 U.S.C. 60109(f)

PARTOPREPSEEMAIL
Senior Executive Officer's E-mail Address

/ / / /-/ / / /-/ / / / /
Telephone Number
PARTOPREPSETELE

Note: Field Name not on the form as follow:

Field Name	Field Name Description
DATAFILE_AS_OF	*Data as of date*
PARTA4COUNTRY	*Part A.4 – Country Name of Headquarters Address*
PARTHOFF40, PARTHOFF50, PARTHOFF54, PARTHON40, PARTHON50, PARTHON54	*Part H – Miles of Onshore/Offshore Pipe by Nominal Pipe Size (NPS)*
PARTJST20LESSLOW, PARTJST_UNK_LOW, PARTJNS125LESSLOW, PARTJRLSTOTAL	*PART J - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH* - Rural Low-Stress Pipeline Segments
PARTOPREPSESIGN	*PART O - CERTIFYING*
On Form Rev. 2019: PARTF2B	*Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within a segment that could affect an HCA and outside of a segment that could affect an HCA.*

On Form Rev. 2019: **PARTF3B**	*Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within a segment that could affect an HCA and outside of a segment that could affect an HCA.*
On Form Rev. 2019: **PARTF4B**	*Total number of anomalies identified by ECDA and repaired in calendar year based on the operator's criteria, both within a segment that could affect an HCA and outside of a segment that could affect an HCA.*
On Form Rev. 2019: **PARTF5B**	*Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within a segment that could affect an HCA and outside of a segment that could affect an HCA.*
On Form Rev. 2019: **PARTF6B**	*Total number of anomalies repaired in calendar year both within a segment that could affect an HCA and outside of a segment that could affect an HCA. (Lines 2.b + 3.b + 4.b + 5.b)*