Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved OMB No. 2137-0522 Expires: 10/31/2017

			DOT USE ONLY		
(3)	U.S. Department of Transportation	ANNUAL REPORT FOR CALENDAR YEAR 20 REPORT_YEAR	Initial Date Submitted	REPORT_DATE	
	Pipeline and Hazardous Materials	LIQUEFIED NATURAL GAS (LNG) FACILITIES	Report Submission	REPORT_	
			Type	SUBMISSION_TYPE	
	Safety Administration		Date Submitted	FILING_DATE	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 12 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide

specific examples. If you do not have a copy of the instructions, yo at http://www.phmsa.dot.gov/pipeline/library/forms .	u can obtain one from the PHMSA Pipeline Safety Community Web Page REPORT_NUMBER SUPPLEMENTAL_NUMBER
PART A - OPERATOR INFORMATION	DOT USE ONLY
OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	2. NAME OF COMPANY OR ESTABLISHMENT: PARTA2NAMEOFCOMP IF SUBSIDIARY, NAME OF PARENT: PARTA2NAMEOFPARENT_COM
3. INDIVIDUAL WHERE ADDITIONAL INFORMATION MAY BE OBTAINED: PARTA3NAME Name PARTA3TITLE Title PARTA3EMAIL Email Address / _ / _ / _ / _ / _ / _ / _ PARTA3PHONE Telephone Number	4. HEADQUARTERS ADDRESS: PARTA4STREET PARTA4CITY Street Address PARTA4STATE State: // Zip Code: // // / - // // // / / / / / / / / / /
5. RESERVED	

PART B - PLANT DESCRIPTION, TYPE, AND FUNCTION

Name, ID, and Status, should be EXACTLY THE SAME as NPMS fields LNG_NM, LNG_ID, and STATUS_CD. Location must match the location submitted to NPMS. The LNG Facility ID (LNG_ID in NPMS) is a unique ID for a specific facility and is assigned by the Operator.

Use the following key to complete the Descriptive table(s) below:

Status Codes

I In Service B Abandoned

R Retired

LNG Source

T Truck
R Railroad
M Ship/Barge

L Liquefaction

Type of LNG Plant

BL Base Load PS Peak Shaving

SA Satellite

MT Mobile/Temporary

OT Other → Describe

Function of LNG Plant

MI Marine Terminal - Import ME Marine Terminal - Export MB Marine Terminal - Both SL Storage w/ Liquefaction

SN Storage w/o Liquefaction
SB Storage w/ Both

SU Stranded Utility
VF Vehicular Fuel

NR Nitrogen Rejection Unit OT Other → Describe

	LNG Plant #1	LNG Plant #2	Add Plants as needed
Name of LNG Plant	FACILITY_NAME		
NPMS LNG ID	NPMS_LNG_ID		
Location of Plant For a fixed LNG Plant, provide the State (e.g., TX); for a	FACILITY_STATE		
Mobile/Temporary facility, provide the Zip Code where it is typically stored.	FACILITY_ZIP_CODE		
Plant Status	FACILITY_STATUS		
Date Put In Service	IN_SERVICE_SINCE		
Process			
Maximum Liquefaction Rate (MMCF/D)	LIQUEFACTION_RATE		
Number of Vaporizers	NO_OF_VAPORIZERS		
Maximum Vaporization Capacity (MMCF/D)	TOTAL_CAPACITY_MMCF		
LNG Source	LNG_SOURCE		
Interstate or Intrastate	INTER_INTRA_STATE		
LNG Storage			
Number of LNG Tanks	NO_OF_LNG_TANKS		
Total Capacity (Bbls)	TOTAL_CAPACITY_BBLS		
Type of LNG Plant	TYPE_OF_FACILITY,	TYPE_OF_FACILITY_OTHER	
Function of LNG Plant	FUNCTION_OF_FACILITY,	FUNCTION_OF_FACILITY_OTHER	
Inspection UNIT ID (DOT INTERNAL USE ONLY)	UNIT_ID		

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For each LNG Plant listed above (that is, for each column completed above), complete PARTs C and D.

PARTs C and D

The data reported in these PARTs C and D apply to LNG PLANT NUMBER I__I_I (from PART B)

PART C – LEAK	S IN PAST YEAR			ing in a release detect careful review of the in	ted and repaired, structions is required.)	
				Leaks		
			Leaks			
Cause			Plant Piping and Equipment	Storage Tank	Other Location	Totals
External Corrosion			PARTCECPPE	PARTCECSTANK	PARTCECOTHLOC	Calc PARTCECTOTAL
Internal Corrosion		PARTCICPPE	PARTCICSTANK	PARTCICOTHLOC	Calc PARTCICTOTAL	
Natural Force Damage Excavation Damage			PARTCNFDMGPPE	PARTCNFDMGSTANK	PARTCNFDMGOTHLOC	Calc PARTCNFDMGTOTAL
			PARTCEXDMGPPE	PARTCEXDMGSTANK	PARTCEXDMGOTHLOC	Calc PARTCEXDMGTOTAL
Other O	Other Outside Force Damage		PARTCOUTDMGPPE	PARTCOUTDMG STANK	PARTCOUTDMGOTHLOC	Calc PARTCOUTDMGTOTAL
In-plant Piping or Weld ONLY	Construction-, Installation-, or Fabrication-related		PARTCCIFPPE	PARTCCIFSTANK	PARTCCIFOTHLOC	Calc PARTCCIFTOTAL
(For these types of failures involving	Original Manufacturing- related		PARTCMFGIFPPE	PARTCMFGSTANK	PARTCMFGOTHLOC	Calc PARTCMFGTOTAL
Equipment, see the Instructions)	Low Temperature Embrittlement		PARTCLOW TEMPPPE	PARTCLOW TEMPSTANK	PARTCLOW TEMPOTHLOC	Calc PARTCLOWTEMPTOTAL
	Equipment Failure		PARTCEQUIPFPPE	PARTCEQUIPFSTANK	PARTCEQUIPFOTHLOC	Calc PARTCEQUIPFTOTAL
Incorrect Operation Other Causes		PARTCINOPERPPE	PARTCINOPERSTANK	PARTCINOPEROTHLOC	Calc PARTCINOPERTOTAL	
		PARTCOCAUSEPPE	PARTCOCAUSESTANK	PARTCOCAUSEOTHLOC	Calc PARTCOCAUSETOTAL	
	Totals		Calc PARTCPPETOTAL	Calc PARTCSTANKTOTAL	Calc PARTCOTHLOCTOTAL	Calc PARTCTOTAL

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PART D - OTHER EVENTS	Record the number of Events. (NOTE: Careful review of the instructions is required.)		
TYPE	Number of Events		
Rollover	PARTDROLLEVENTS		
Security Breach	PARTDSBREACHEVENTS		
ESD Actuations not reported as Incidents			
- Activated by false signal	PARTDFALSESIGNALEVENTS		
- Activated by maintenance or other non- emergency event	PARTDMNTENANCEEVENTS		
Insulation Degradation	PARTDINSDEGEVENTS		
Other Types	PARTDOTHTYPEEVENTS		
Totals	PARTDEVENTSTOTAL Calc		
PART E - PREPARER SIGNATURE			
PARTNPREPNAME Preparer's Name Telephone Number			
Preparer's Name	PARTNPREPFAX		
PARTNPREPTITLE	<u> </u>		
Preparer's Title	Facsimile Number		
PARTNPREPEMAIL			
Preparer's E-mail Address			

Note: Field Name not on the form as follow:

Field Name	Field Name Description	
DATAFILE_AS_OF	Data as of date	
LNG_FACILITY_ID	The LNG Facility ID (LNG_ID in NPMS) is a unique ID for a specific facility and is assigned by the Operator.	
PARTA4NAMEOFCOMP	Part A.4 – Headquarters Address – Name of the Company. This fieldname only with CY2010-2013 filings.	