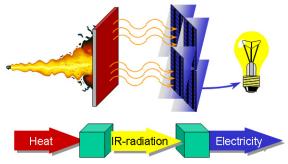


Thermo-Photo-Voltaic Cell

The following example illustrates an application that maximizes surface-to-surface radiative fluxes and minimizes conductive heat fluxes.

A thermo-photo-voltaic (TPV) cell generates electricity from the combustion of fuel and through radiation. Figure 1 depicts the general operating principle. The fuel burns inside an emitting device that radiates intensely. Photovoltaic (PV) cells — almost like solar cells — capture the radiation and convert it to electricity. The efficiency of a TPV device ranges from 1% to 20%. In some cases, TPVs are used in heat generators to co-generate electricity, and the efficiency is not so critical. In other cases TPVs are used as electric power sources, for example in automobiles (Ref. 1). In those cases efficiency is a major concern.



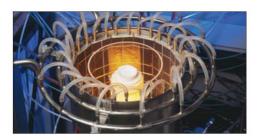


Figure 1: Operating principle of a TPV device (Ref. 2), and an image of a prototype system

TPV systems, unlike typical electronic systems, must maximize radiation heat transfer to improve efficiency. However, inherent radiation losses — radiation not converted to electric power — contributes to the PV cells' increased temperature. Further, heat transfer through conduction results in increased cell temperature. PV cells have a limited operating temperature range that depends on the type of material used. Solar cells are limited to temperatures below 80°C, whereas high-efficiency semiconductor materials can withstand as much as 1000°C. Photovoltaic efficiency is often a function of temperature with a maximum at some temperature above ambient.

To improve system efficiency, engineers prefer to use high-efficiency PV cells, which however can be quite expensive. To reduce system costs, engineers work with smaller-area PV cells and then use mirrors to focus the radiation on them. However, there is a limit for how much you can focus the beams; if the radiation intensity becomes too high, the cells can overheat. Thus engineers must optimize system geometry and operating conditions to achieve maximum performance at minimum material costs.

The following application, which uses the Heat Transfer with Surface-to-Surface Radiation interface, investigates the influence of operating conditions (flame temperature) on system efficiency and the temperature of components in a typical TPV system. The application can also assess the influence of geometry changes.

Figure 2 depicts the geometry and dimensions of the system under study. To reduce the temperature, the PV cells are water cooled on their back side (at the interface with the insulation).

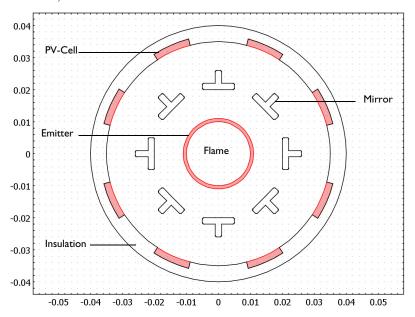


Figure 2: Geometry and dimensions of the modeled TPV system.

Conduction is always present on the different boundaries. The model simulates the emitter with a specific temperature, T_{heater} , on the inner boundary. At the outer emitter boundary, it takes radiation (surface-to-surface) into account in the boundary condition. It simulates the mirrors by taking radiation into account on all boundaries and applying a low emissivity. The inner boundaries of the PV cells and of the insulation also make use of radiation boundary conditions. However, the PV cells have a high emissivity and the insulation a low emissivity. Further, the PV cells convert a fraction of the irradiation to electricity instead of heat. Heat sinks on their inner boundaries simulate this effect by accounting for a boundary heat source, q, defined by

$$q = -G\eta_{pv}$$

where G is the irradiation flux (W/m^2) and η_{DV} is the PV cell's voltaic efficiency. The latter depends on the local temperature, with a maximum of 0.2 at 800 K:

$$\eta_{\text{pv}} = \begin{cases} 0.2 \left[1 - \left(\frac{T}{800 \text{ K}} - 1 \right)^2 \right] & T \le 1600 \text{ K} \\ 0 & T > 1600 \text{ K} \end{cases}$$

Figure 3 illustrates this expression for temperatures above 1000 K.

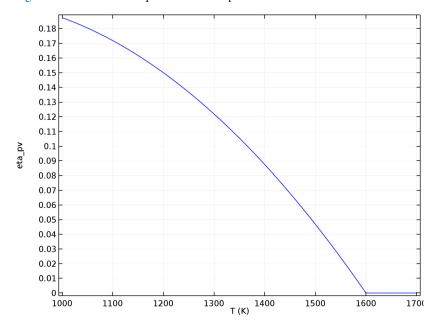


Figure 3: PV cell voltaic efficiency versus temperature.

At the outer boundary of the PV cells, the model applies convective water cooling by setting h to 50 W/(m²·K), and $T_{\rm amb}$ to 273.15 K. Finally, at the outer boundary of the insulation it applies convective cooling with h set to 5 W/(m²·K) and $T_{\rm amb}$ to 293.15 K.

Table 1 summarizes the material properties.

TABLE I: MATERIAL PROPERTIES.

COMPONENT	k (W/(m·K))	ρ (kg/m ³)	C_p (J/(kg·K))	ε
Emitter	10	2000	900	0.99
Mirror	10	5000	840	0.01
PV Cell	93	2000	840	0.99
Insulation	0.05	700	100	0.1

The model calculates the stationary solution for a range of emitter temperatures (1000 K to 2000 K) using the parametric solver.

Finally, the geometry shown in Figure 2 allows taking advantage of sector symmetry and reflection to reduce the computational cost. As shown in Figure 4, the geometry can be divided in 8 sectors (delimited by blue lines), each containing a reflection plane (red line). The computational domain is thus reduced to one sixteenth of the geometry. Then, for surface-to-surface radiation modeling, the view factor computation on the reduced geometry takes into account the presence of all the surfaces of the full geometry.

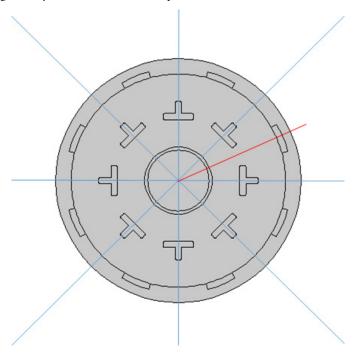


Figure 4: Sectors of symmetry (blue lines) and reflection plane (red line) in one sector.

The results shows that the device experiences a significant temperature distribution that varies with operating conditions. Figure 5 depicts the stationary distribution on full geometry at operating conditions with an emitter temperature of 2000 K.

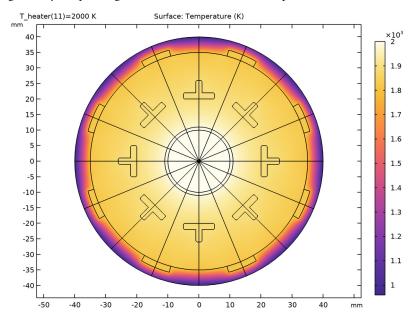


Figure 5: Temperature distribution in the TPV system when the emitter temperature is 2000 K.

As the upper plot in Figure 6 shows, the PV cells reach a temperature of approximately 1800 K. This is significantly higher than their maximum operating temperature of 1600 K, above which their photovoltaic efficiency is zero (see Figure 3).

It is interesting to investigate what the optimal operating temperature is. The lower plot in Figure 6 investigates at what temperature the system achieves the maximum electric power output. The optimal emitter temperature for this configuration seems to be

between 1600 K and 1700 K, where the electric power (irradiation multiplied by voltaic efficiency) is maximum.

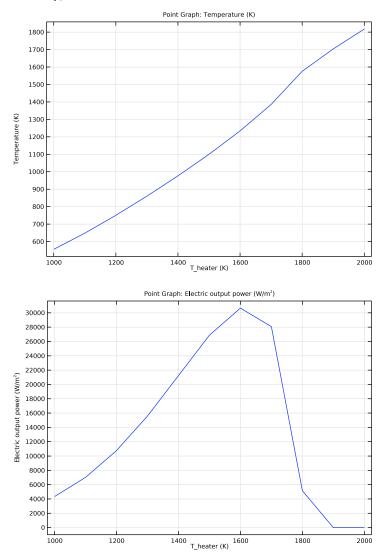


Figure 6: PV cell temperature (top) and electric output power (bottom) versus operating temperature.

The next step is to look at the temperature distribution at the optimal operating conditions (Figure 7).

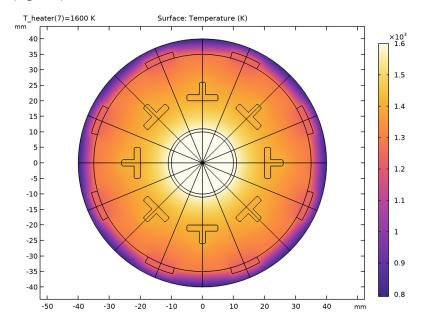


Figure 7: Temperature distribution and surface irradiation flux in the system at an operating emitter temperature of 1600 K.

When the emitter is at 1600 K, the PV cells reach a temperature of approximately 1200 K, which they can withstand without any problems. Note that the insulation reaches a temperature of approximately 800 K on the outside, suggesting that the system transfers a significant amount of heat to the surrounding air.

The irradiative flux varies significantly along the circumference of the PV cell and insulation jacket. To further investigate this effect, Figure 8 plots the irradiative flux at this operating condition in one sector of symmetry. Clearly the variation it shows is related to the positions of the mirrors and is an effect of shadowing.

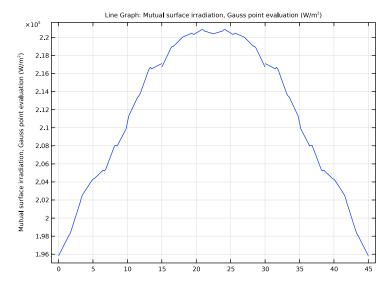


Figure 8: Irradiation flux along the TPV cells, insulation inner surface at an operating emitter temperature of 1600 K.

This plot can help optimize the mirror geometry as well as help decide how large the PV cells should be and where they should be placed.

A general conclusion is that this type of modeling can shortcut the prototype development time and optimize the operating conditions for the finalized TPV device.

References

- 1. S. Christ and M. Seal, "Viking 27 A Thermophotovoltaic Hybrid Vehicle Designed and Built at Western Washington University", SAE Technical Paper 972650, 1997.
- 2. Courtesy of E. Fontes, Catella Generics AB, Sweden.
- 3. Courtesy of Dr. D. Wilhelm, Paul Sherrer Institute, Switzerland.

Application Library path: Heat Transfer Module/Thermal Radiation/tpv cell

Modeling Instructions

From the File menu, choose New.

NEW

In the New window, click Model Wizard.

MODEL WIZARD

- I In the Model Wizard window, click **2** 2D.
- 2 In the Select Physics tree, select Heat Transfer>Radiation>Heat Transfer with Surface-to-Surface Radiation.
- 3 Click Add
- 4 Click 🔵 Study.
- 5 In the Select Study tree, select General Studies>Stationary.
- 6 Click **Done**.

GLOBAL DEFINITIONS

Parameters 1

- I In the Model Builder window, under Global Definitions click Parameters I.
- 2 In the Settings window for Parameters, locate the Parameters section.
- **3** In the table, enter the following settings:

Name	Expression	Value	Description
T_heater	1000[K]	1000 K	Temperature, emitter inner boundary

GEOMETRY I

- I In the Model Builder window, under Component I (compl) click Geometry I.
- 2 In the Settings window for Geometry, locate the Units section.
- 3 From the Length unit list, choose mm.

Circle I (c1)

- I In the Geometry toolbar, click Circle.
- 2 In the Settings window for Circle, locate the Size and Shape section.
- 3 In the Radius text field, type 40.
- 4 In the Sector angle text field, type 360/16.

5 Click to expand the **Layers** section. In the table, enter the following settings:

Layer name	Thickness (mm)
Layer 1	5
Layer 2	24
Layer 3	1

6 Click | Build Selected.

Rectangle I (rI)

- I In the Geometry toolbar, click Rectangle.
- 2 In the Settings window for Rectangle, locate the Size and Shape section.
- 3 In the Width text field, type 2.
- 4 In the Height text field, type 5.
- **5** Locate the **Position** section. In the **x** text field, type 20.
- 6 Click | Build Selected.

Rectangle 2 (r2)

- I In the Geometry toolbar, click Rectangle.
- 2 In the Settings window for Rectangle, locate the Size and Shape section.
- 3 In the Width text field, type 6.
- 4 Locate the **Position** section. In the x text field, type 20.
- 5 Click | Build Selected.

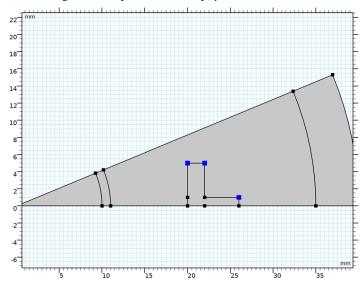
Union I (unil)

- I In the Geometry toolbar, click Booleans and Partitions and choose Union.
- 2 Select the objects r1 and r2 only.
- 3 In the Settings window for Union, locate the Union section.
- 4 Clear the Keep interior boundaries check box.
- 5 Click | Build Selected.

Fillet I (fill)

I In the Geometry toolbar, click Fillet.

- 2 On the object unil, select Points 3, 6, and 8 only.
 - It might be easier to select the correct points by using the Selection List window. To open this window, in the Home toolbar click Windows and choose Selection List. (If you are running the cross-platform desktop, you find **Windows** in the main menu.)



- 3 In the Settings window for Fillet, locate the Radius section.
- 4 In the Radius text field, type 0.5.
- 5 Click Pauld Selected.

Circle 2 (c2)

- I In the Geometry toolbar, click Circle.
- 2 In the Settings window for Circle, locate the Size and Shape section.
- 3 In the Radius text field, type 37.
- 4 In the Sector angle text field, type 360/48.
- 5 Locate the Rotation Angle section. In the Rotation text field, type 360/24.
- **6** Locate the **Layers** section. In the table, enter the following settings:

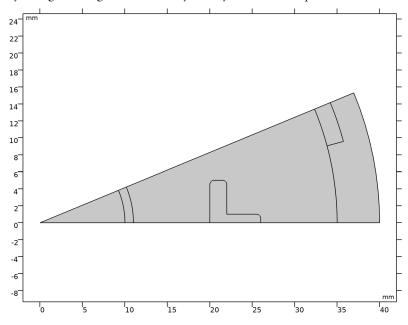
Layer name	Thickness (mm)
Layer 1	2

7 Click **Build Selected**.

Delete Entities I (del I)

- I In the Model Builder window, right-click Geometry I and choose Delete Entities.
- 2 In the Settings window for Delete Entities, locate the Entities or Objects to Delete section.
- 3 From the Geometric entity level list, choose Domain.
- 4 On the object c2, select Domain 1 only.
- 5 In the Geometry toolbar, click **Build All**.
- 6 Click the **Zoom Extents** button in the **Graphics** toolbar.

The model geometry is now complete. It represents one sixteenth of the full geometry by taking advantage of the sector symmetry and reflection plane within each sector.



MATERIALS

Insulation

- I In the Materials toolbar, click **Blank Material**.
- 2 In the Settings window for Material, type Insulation in the Label text field.

3 Locate the **Material Contents** section. In the table, enter the following settings:

Property	Variable	Value	Unit	Property group
Thermal conductivity	k_iso ; kii = k_iso, kij = 0	0.05	W/(m·K)	Basic
Density	rho	700	kg/m³	Basic
Heat capacity at constant pressure	Ср	100	J/(kg·K)	Basic

PV Cell

- I In the Materials toolbar, click **Blank Material**.
- 2 In the Settings window for Material, type PV Cell in the Label text field.
- **3** Select Domain 5 only.

This is the PV-cell domain.

4 Locate the **Material Contents** section. In the table, enter the following settings:

Property	Variable	Value	Unit	Property group
Thermal conductivity	k_iso ; kii = k_iso, kij = 0	93	W/(m·K)	Basic
Density	rho	2000	kg/m³	Basic
Heat capacity at constant pressure	Ср	840	J/(kg·K)	Basic

Mirror

- I In the Materials toolbar, click **Blank Material**.
- 2 In the Settings window for Material, type Mirror in the Label text field.
- **3** Select Domain 4 only.
- **4** Locate the **Material Contents** section. In the table, enter the following settings:

Property	Variable	Value	Unit	Property group
Thermal conductivity	k_iso ; kii = k_iso, kij = 0	10	W/(m·K)	Basic
Density	rho	5000	kg/m³	Basic
Heat capacity at constant pressure	Ср	840	J/(kg·K)	Basic

Emitter

- I In the Materials toolbar, click **Blank Material**.
- 2 In the Settings window for Material, type Emitter in the Label text field.
- **3** Select Domain 2 only.
- **4** Locate the **Material Contents** section. In the table, enter the following settings:

Property	Variable	Value	Unit	Property group
Thermal conductivity	k_iso ; kii = k_iso, kij = 0	10	W/(m·K)	Basic
Density	rho	2000	kg/m³	Basic
Heat capacity at constant pressure	Ср	900	J/(kg·K)	Basic

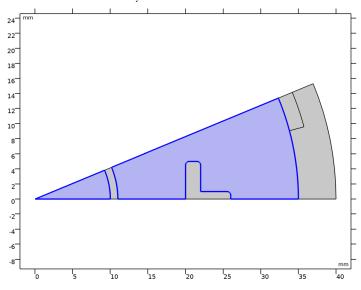
ADD MATERIAL

- I In the Materials toolbar, click 🦸 Add Material to open the Add Material window.
- 2 Go to the Add Material window.
- 3 In the tree, select Built-in>Air.
- **4** Click **Add to Component** in the window toolbar.
- 5 In the Materials toolbar, click 4 Add Material to close the Add Material window.

MATERIALS

Air (mat5)

Select Domains 1 and 3 only.



HEAT TRANSFER IN SOLIDS (HT)

Fluid 1

- I In the Model Builder window, under Component I (compl) right-click Heat Transfer in Solids (ht) and choose Fluid.
- 2 Select Domain 3 only.
- 3 In the Settings window for Fluid, locate the Thermodynamics, Fluid section.
- 4 From the Fluid type list, choose Gas/Liquid.
- **5** From the γ list, choose **User defined**.

Heat Flux I

- I In the Physics toolbar, click Boundaries and choose Heat Flux.
- 2 Select Boundary 28 only.

This is the outer boundary of the modeling domain, where convective air cooling is applied.

- 3 In the Settings window for Heat Flux, locate the Heat Flux section.
- 4 From the Flux type list, choose Convective heat flux.

5 In the *h* text field, type 5.

Boundary Heat Source I

- I In the Physics toolbar, click Boundaries and choose Boundary Heat Source.
- 2 Select Boundary 27 only.

These are the outward-facing PV-cell boundaries.

- 3 In the Settings window for Boundary Heat Source, locate the Boundary Heat Source section.
- **4** In the Q_b text field, type $50[W/(m^2*K)]*(273.15[K]-T)$.

Boundary Heat Source 2

- I In the Physics toolbar, click Boundaries and choose Boundary Heat Source.
- 2 Select Boundary 25 only.
- 3 In the Settings window for Boundary Heat Source, locate the Boundary Heat Source section.
- **4** In the Q_b text field, type -q_out.

Temberature I

- I In the Physics toolbar, click Boundaries and choose Temperature.
- 2 Select Boundary 20 only.

This is the inward-facing emitter boundary.

- 3 In the Settings window for Temperature, locate the Temperature section.
- **4** In the T_0 text field, type T_heater.

Finally, apply a **Symmetry** boundary condition for the temperature.

Symmetry I

- I In the Physics toolbar, click Boundaries and choose Symmetry.
- **2** Select Boundaries 1–6, 8, 11, 15, 16, 18, and 19 only.

Surface-to-Ambient Radiation 1

- I In the Physics toolbar, click Boundaries and choose Surface-to-Ambient Radiation.
- 2 Select Boundary 28 only.

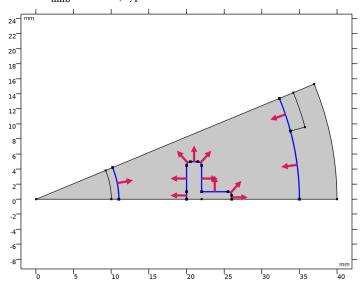
SURFACE-TO-SURFACE RADIATION (RAD)

- I In the Model Builder window, under Component I (compl) click Surface-to-Surface Radiation (rad).
- **2** Select Boundaries 7, 9, 10, 12–14, and 21–26 only.

Diffuse Surface I

By default, the radiation direction is controlled by the opacity of the domains. The solid parts are automatically defined as opaque while the fluid parts are transparent. You can change this setting using the Opacity feature in the Surface-to-Surface Radiation interface.

- I In the Model Builder window, under Component I (compl)>Surface-to-Surface Radiation (rad) click Diffuse Surface I.
- 2 In the Settings window for Diffuse Surface, locate the Ambient section.
- **3** In the T_{amb} text field, type T.



MATERIALS

Emitter boundary

- I In the Model Builder window, under Component I (compl) right-click Materials and choose Blank Material.
- 2 In the Settings window for Material, locate the Geometric Entity Selection section.
- 3 From the Geometric entity level list, choose Boundary.
- 4 Select Boundary 21 only.
- **5** Locate the **Material Contents** section. In the table, enter the following settings:

Property	Variable	Value	Unit	Property group
Surface emissivity	epsilon_rad	0.99	ı	Basic

6 In the Label text field, type Emitter boundary.

Mirror boundary

- I Right-click Materials and choose Blank Material.
- 2 Click the Select Box button in the Graphics toolbar.
- **3** Select Domain 4 only.
- 4 In the Settings window for Material, locate the Geometric Entity Selection section.
- 5 From the Geometric entity level list, choose Boundary.
- 6 Click the Select Box button in the Graphics toolbar.
- **7** Select Boundaries 7, 9, 10, 12–14, and 22–24 only.
- **8** Locate the **Material Contents** section. In the table, enter the following settings:

Property	Variable	Value	Unit	Property group
Surface emissivity	epsilon_rad	0.01	1	Basic

9 In the **Label** text field, type Mirror boundary.

Insulation boundary

- I Right-click Materials and choose Blank Material.
- 2 In the Settings window for Material, locate the Geometric Entity Selection section.
- 3 From the Geometric entity level list, choose Boundary.
- 4 Select Boundaries 26 and 28 only.
- **5** Locate the **Material Contents** section. In the table, enter the following settings:

Property	Variable	Value	Unit	Property group
Surface emissivity	epsilon_rad	0.1	ı	Basic

6 In the Label text field, type Insulation boundary.

PV Cell boundary

- I Right-click Materials and choose Blank Material.
- 2 In the Settings window for Material, locate the Geometric Entity Selection section.
- 3 From the Geometric entity level list, choose Boundary.
- **4** Select Boundary 25 only.

5 Locate the **Material Contents** section. In the table, enter the following settings:

Property	Variable	Value	Unit	Property group
Surface emissivity	epsilon_rad	0.99	I	Basic

6 In the Label text field, type PV Cell boundary.

SURFACE-TO-SURFACE RADIATION (RAD)

Define the sectors of symmetry and reflection plane for the computation of view factor for surface-to-surface radiation.

Symmetry for Surface-to-Surface Radiation I

- I In the Physics toolbar, click XX Global and choose Symmetry for Surface-to-Surface Radiation.
- 2 In the Settings window for Symmetry for Surface-to-Surface Radiation, locate the Symmetry for Surface-to-Surface Radiation section.
- 3 From the Type of symmetry list, choose Sector symmetry.
- 4 Locate the Sector Symmetry section. In the Number of sectors text field, type 8.
- 5 Locate the Additional Reflection Plane section. Select the Reflection for symmetrical sector check box.
- **6** Specify the **u** vector as

cos(pi/8)	х
sin(pi/8)	у

DEFINITIONS

Variables 1

- I In the Home toolbar, click a= Variables and choose Local Variables.
- 2 In the Settings window for Variables, locate the Variables section.
- **3** In the table, enter the following settings:

Name	Expression	Unit	Description
eta_pv	if(T<1600[K],0.2*(1- (T/800[K]-1)^2),0)		Voltaic efficiency, PV cell
q_out	rad.Gm*eta_pv	W/m²	Electric output power

MESH I

I In the Model Builder window, under Component I (compl) click Mesh I.

- 2 In the Settings window for Mesh, locate the Physics-Controlled Mesh section.
- 3 From the Element size list, choose Coarser.

Free Triangular I

In the Mesh toolbar, click Free Triangular.

Size 1

- I Right-click Free Triangular I and choose Size.
- 2 In the Settings window for Size, locate the Geometric Entity Selection section.
- 3 From the Geometric entity level list, choose Boundary.
- **4** Select Boundaries 7, 9, 10, 12–14, and 21–26 only.
- **5** Locate the **Element Size** section. Click the **Custom** button.
- 6 Locate the Element Size Parameters section. Select the Maximum element size check box.
- 7 Select the Minimum element size check box.
- 8 Select the Maximum element growth rate check box.
- **9** Select the **Curvature factor** check box.
- 10 In the Maximum element size text field, type 1.
- II Click III Build All.

STUDY I

Step 1: Stationary

Set up an auxiliary continuation sweep for the parameter T_heater.

- I In the Model Builder window, under Study I click Step I: Stationary.
- 2 In the Settings window for Stationary, click to expand the Study Extensions section.
- 3 Select the Auxiliary sweep check box.
- 4 Click + Add.
- **5** In the table, enter the following settings:

Parameter name	Parameter value list	Parameter unit
T_heater (Temperature, emitter		K
inner boundary)		

- 6 Click Range.
- 7 In the Range dialog box, type 1000 in the Start text field.
- 8 In the Step text field, type 100.

- 9 In the Stop text field, type 2000.
- 10 Click Replace.
- II In the **Home** toolbar, click **Compute**.

RESULTS

Reconstruct the full geometry for a better visualization by defining a **Sector 2D** dataset. Then use it into the default plots.

Sector 2D I

- I In the Results toolbar, click More Datasets and choose Sector 2D.
- 2 In the Settings window for Sector 2D, locate the Symmetry section.
- 3 In the Number of sectors text field, type 16.
- 4 From the Transformation list, choose Rotation and reflection.
- 5 Find the Direction of reflection axis subsection. In the X text field, type cos(pi/8).
- 6 In the Y text field, type sin(pi/8).
- 7 Click Plot.

Temperature (ht)

- I In the Model Builder window, expand the Results>Temperature (ht) node, then click Temperature (ht).
- 2 In the Settings window for 2D Plot Group, locate the Data section.
- 3 From the Dataset list, choose Sector 2D 1.
- 4 In the Temperature (ht) toolbar, click Plot.

Surface Radiosity (rad)

- I In the Model Builder window, click Surface Radiosity (rad).
- 2 In the Settings window for 2D Plot Group, locate the Data section.
- 3 From the Dataset list, choose Sector 2D 1.
- 4 In the Surface Radiosity (rad) toolbar, click Plot.
- 5 In the Model Builder window, click Surface Radiosity (rad).
- 6 From the Dataset list, choose Sector 2D 1.

Temperature (ht)

I Click the **Zoom Extents** button in the **Graphics** toolbar.

The first default surface plot shows the TPV-cell temperature for the last value in the sweep over operating temperatures.

Surface Radiosity (rad)

The second default plot shows radiosity.

Reproduce the plots in Figure 6 with the following steps:

PV Cell Temperature

- I In the Home toolbar, click In Add Plot Group and choose ID Plot Group.
- 2 In the Settings window for ID Plot Group, type PV Cell Temperature in the Label text field.

Point Graph 1

- I In the PV Cell Temperature toolbar, click Point Graph.
- **2** Select Point 18 only.
- 3 In the PV Cell Temperature toolbar, click Plot.

Electric Output Power

- I In the Home toolbar, click In Add Plot Group and choose ID Plot Group.
- 2 In the Settings window for ID Plot Group, type Electric Output Power in the Label text field.

Point Graph 1

- I In the Electric Output Power toolbar, click Point Graph.
- 2 Select Point 18 only.
- 3 In the Settings window for Point Graph, click Replace Expression in the upper-right corner of the y-Axis Data section. From the menu, choose Component I (compl)> Definitions>Variables>q out - Electric output power - W/m².
- 4 In the Electric Output Power toolbar, click Plot.

As this last plot shows, the electric output power has a maximum near 1600 K. To see the temperature distribution at this operating temperature, go back to the first plot group and change the parameter value.

Temperature (ht)

- I In the Model Builder window, under Results click Temperature (ht).
- 2 In the Settings window for 2D Plot Group, locate the Data section.

- 3 From the Parameter value (T_heater (K)) list, choose 1600.
- 4 In the Temperature (ht) toolbar, click Plot. Finally, reproduce the surface irradiation plot in Figure 8 as follows:

Mutual Surface Irradiation

- I In the Home toolbar, click . Add Plot Group and choose ID Plot Group.
- 2 In the Settings window for ID Plot Group, type Mutual Surface Irradiation in the Label text field.
- 3 Locate the Data section. From the Parameter selection (T_heater) list, choose From list.
- 4 In the Parameter values (T_heater (K)) list, select 1600.

Line Graph 1

- I Right-click Mutual Surface Irradiation and choose Line Graph.
- 2 Select Boundaries 25 and 26 only.
- 3 In the Settings window for Line Graph, click Replace Expression in the upper-right corner of the y-Axis Data section. From the menu, choose Component I (compl)>Surface-to-Surface Radiation>Irradiation>rad.Gm_gp - Mutual surface irradiation, Gauss point evaluation - W/m².
- 4 Locate the x-Axis Data section. From the Parameter list, choose Expression.
- 5 In the Expression text field, type atan2(y,x)*180/pi.
- 6 Right-click Line Graph I and choose Duplicate.

Line Graph 2

- I In the Model Builder window, click Line Graph 2.
- 2 In the Settings window for Line Graph, locate the x-Axis Data section.
- 3 In the Expression text field, type 360/8-atan2(y,x)*180/pi.
- 4 Click to expand the **Title** section. From the **Title type** list, choose **None**.
- 5 Click to expand the Coloring and Style section. From the Color list, choose Cycle (reset).
- 6 In the Mutual Surface Irradiation toolbar, click **Plot**.
 - This plot of the irradiative flux in one sector of symmetry shows the shadowing effect of the mirror (at each end of the x-axis).