

Mail to:  
West Texas Gas  
211 N. Colorado  
Midland, TX 79701

Address Corrections:	Attention Dept:	_____
	Street/P.O Box:	_____
	City, State, Zip:	_____

Address No: 1028408	Change Requested by:	_____	Phone:	_____
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VENCER ENERGY MANAGEMENT, LLC  
11750 KATY FREEWAY  
SUITE 200  
HOUSTON, TX 77079

PERCENT OF PROCEEDS STATEMENT

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	NAIL 33 BTY	1.0000000	30424 A	TX	MARTIN	41-2021-20 0	14.65
Settlement Summary									
Residue Value	Liquid Value	Gross Value	Fees & Adjustments	Tax	Tax Reimbursement	Net Value			
244.55	2,013.52	2,258.07	737.40	0.00	0.00	1,520.67			

Wellhead Information			Liquid Settlement						
	Mcf:	MMBTU:		Allocated Gallons	Settled MMBTU	Contract %	Settlement Gallons	Price	Liquid Value
Wellhead:	777.90	983.03							
Split Decimal	1.0000	1.0000	ETHANE	928.11	61.57	100.00	928.11	0.06233	57.85
Owner Share:	777.90	983.03	PROPANE	1,263.33	115.67	100.00	1,263.33	0.66443	839.40
Fuel (On System)	31.64	40.03	ISO BUTANE	134.53	13.40	100.00	134.53	0.88269	118.75
Fuel (Off System)			NORMAL BUTANE	464.70	48.21	100.00	464.70	0.81401	378.27
			NATURAL GASOLINE	419.46	48.64	100.00	419.46	1.47629	619.25
Net Delivered:	746.26	943.17							
Wellhead Btu Factor:		1.2637							
				3,210.13	287.49		3,210.13		2,013.52

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	746.26	943.17	100.00	547.74	0.45	244.55				
Shrink:	110.53	287.49								
Plant Fuel:	24.89	25.24								
Actual Residue	548.88	547.74								

Fees & Adjustments			
	Basis	Rate	Value
HANDLING FEE	983.20	0.750	737.40
LOW VOLUME	2,258.06	0.000	0.00
TREATING	777.90	0.000	0.00

Analysis			
Components	Mol %	GPM	PPM
Nitrogen	3.9084		
Carbon Dioxide	0.2259		
H2S	0.0000		0
Other Inerts	0.0000		
Methane	74.0349		
Ethane	9.7787	2.6106	
Propane	7.2218	1.9861	
Iso Butane	0.6319	0.2064	
Nor Butane	2.2589	0.7109	
Iso Pentane	0.4966	0.1813	
Nor Pentane	0.5287	0.1913	
Hexane	0.9142	0.3937	
Totals	100.00	6.2803	
Specific Gravity			0.7785

Plant Contacts	
Accounting	RACHELLE REYES (432)-682-4349
Contracts	AUSTIN HAWK (432)-682-4349

Comments
RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.

PERCENT OF PROCEEDS STATEMENT

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
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Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	CAFFEY-CHIEFTAN #1	1.0000000	4133554 A	TX	MARTIN	41-2021-21 0	14.65
Settlement Summary									
Residue Value	Liquid Value	Gross Value	Fees & Adjustments	Tax	Tax Reimbursement	Net Value			
-6.27	249.60	243.33	175.57	0.00	0.00	67.76			

Wellhead Information			Liquid Settlement						
	Mcf:	MMBTU:		Allocated Gallons	Settled MMBTU	Contract %	Settlement Gallons	Price	Liquid Value
Wellhead:	119.40	152.41							
Split Decimal	1.0000	1.0000	ETHANE	168.02	11.15	83.00	139.46	0.07030	9.80
Owner Share:	119.40	152.41	PROPANE	211.29	19.35	83.00	175.37	0.66711	116.99
			ISO BUTANE	21.20	2.11	83.00	17.60	0.88806	15.63
Fuel (On System)	4.85	6.15	NORMAL BUTANE	70.85	7.35	83.00	58.81	0.81622	48.00
Fuel (Off System)			NATURAL GASOLINE	49.55	5.75	83.00	41.13	1.43898	59.18
Net Delivered:	114.55	146.25							
Wellhead Btu Factor:		1.2765							
				520.91	45.71		432.37		249.60

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	114.55	146.25	83.00	69.66	-0.09	-6.27				
Shrink:	18.18	45.71								
Plant Fuel:	3.87	3.92								
Actual Residue	84.11	83.93								

Fees & Adjustments			
	Basis	Rate	Value
CO2 TREATING	119.40	0.000	0.00
COMPRESSION	119.40	0.185	22.14
ELECTRICITY COST	3.70	1.000	3.70
H2S TREATING	119.40	0.035	4.18
LOW VOLUME	243.33	0.500	121.67
NITROGEN	119.40	0.200	23.88

Analysis			
Components	Mol %	GPM	PPM
Nitrogen	3.3606		
Carbon Dioxide	0.1878		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	72.6747		
Ethane	11.5219	3.0761	
Propane	7.8597	2.1616	
Iso Butane	0.6491	0.2120	
Nor Butane	2.2471	0.7072	
Iso Pentane	0.4035	0.1473	
Nor Pentane	0.4374	0.1583	
Hexane	0.6581	0.2834	
Totals	100.00	6.7459	
Specific Gravity			0.7802

Plant Contacts	
Accounting	RACHELLE REYES (432)-682-4349
Contracts	AUSTIN HAWK (432)-682-4349

Comments
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PERCENT OF PROCEEDS STATEMENT

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	CAFFEY-CHIEFTAN #2	1.0000000	4133578 A	TX	MARTIN	41-2021-21 0	14.65
Settlement Summary									
Residue Value	Liquid Value	Gross Value	Fees & Adjustments	Tax	Tax Reimbursement	Net Value			
-9,596.65	519,379.94	509,783.29	87,100.96	0.00	0.00	422,682.33			

Wellhead Information			Liquid Settlement						
	Mcf:	MMBTU:		Allocated Gallons	Settled MMBTU	Contract %	Settlement Gallons	Price	Liquid Value
Wellhead:	186,293.70	252,688.77							
Split Decimal	1.0000	1.0000	ETHANE	269,100.47	17,852.13	83.00	223,353.39	0.07030	15,701.52
Owner Share:	186,293.70	252,688.77	PROPANE	380,826.47	34,869.61	83.00	316,085.97	0.66711	210,863.48
			ISO BUTANE	43,257.85	4,309.78	83.00	35,904.02	0.88806	31,884.99
Fuel (On System)	7,575.19	9,584.97	NORMAL BUTANE	154,225.75	15,999.38	83.00	128,007.37	0.81622	104,482.18
Fuel (Off System)			NATURAL GASOLINE	130,989.24	15,188.20	83.00	108,721.07	1.43898	156,447.77
Net Delivered:	178,718.51	243,103.93							
Wellhead Btu Factor:		1.3564							
				978,399.78	88,219.10		812,071.82		519,379.94

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	178,718.51	243,103.93	83.00	106,629.46	-0.09	-9,596.65				
Shrink:	33,591.81	88,219.10								
Plant Fuel:	6,341.63	6,432.09								
Actual Residue	128,760.95	128,469.23								

Fees & Adjustments			
	Basis	Rate	Value
CO2 TREATING	186,293.70	0.000	0.00
COMPRESSION	186,293.70	0.185	34,544.66
ELECTRICITY COST	5,982.87	1.000	5,982.87
H2S TREATING	186,293.70	0.050	9,314.69
LOW VOLUME	509,783.29	0.000	0.00
NITROGEN	186,293.70	0.200	37,258.74

Analysis			
Components	Mol %	GPM	PPM
Nitrogen	3.4551		
Carbon Dioxide	0.1938		
H2S	0.0005		5
Other Inerts	0.0000		
Methane	68.9114		
Ethane	11.8277	3.1598	
Propane	9.0858	2.5005	
Iso Butane	0.8481	0.2772	
Nor Butane	3.1285	0.9853	
Iso Pentane	0.6902	0.2521	
Nor Pentane	0.7811	0.2828	
Hexane	1.0778	0.4644	
Totals	100.00	7.9221	
Specific Gravity			0.8339

Plant Contacts	
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Contracts	AUSTIN HAWK (432)-682-4349

Comments
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Wellhead Information			Liquid Settlement							
Wellhead:	Mcf: 0.00	MMBTU: 0.00								
Split Decimal:	0.25	0.25	Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
	0.00	0.00								
Fuel (On System)	0.00	0.00								
Fuel (Off System)	0.00	0.00								
Net Delivered:	0.00	0.00								
Wellhead Btu Factor:		1.5263								
			0.00		0.00	0.00		0.00		0.00

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	0.00	0.00	100.00	0.00	-0.09	0.00				
Shrink:	0.00	0.00								
Plant Fuel:	0.00	0.00								
Actual Residue:	0.00	0.00								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM		
CO2 TREATING	0.00	0.000	0.00	Nitrogen	1.8488		Accounting	RACHELLE REYES
H2S TREATING	0.00	0.000	0.00	Carbon Dioxide	1.5577			(432)-682-4349
HANDLING FEE	1.00	0.000	0.00	H2S	0.0004		Contracts	AUSTIN HAWK
LOW VOLUME	0.00	0.000	0.00	Other Inerts	0.0000			(432)-682-4349
				Methane	60.9359			
				Ethane	13.1395	3.5160		
				Propane	11.6490	3.2112		
				Iso Butane	1.5064	0.4932		
				Nor Butane	5.0284	1.5862		
				Iso Pentane	1.1099	0.4061		
				Nor Pentane	1.4423	0.5231		
				Hexane	1.7817	0.7690		
				Totals	100.00	10.50		
				H2S PPM		4		
				SPECIFIC GRAVITY		0.9505		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES.  DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	AMACKER 106	1.0000000	440117 A	TX	UPTON	74-2021-45	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes	Tax	Tax Reimbursement	Net Value		
-2,821.93	119,839.48	117,017.55	35,681.27	81,336.28	0.00	0.00	81,336.28		

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement								
Wellhead:	Mcf: 45,442.90	MMBTU: 59,530.20									
Split Decimal:	1.00	1.00		Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
Owner Share:	45,442.90	59,530.20	ETHANE	71.0000	3.8880	107,226.57	7,113.41	100.00	107,226.57	0.06117	6,559.26
Fuel (On System)	0.00	0.00	PROPANE	95.0000	1.7177	63,385.33	5,803.75	100.00	63,385.33	0.65798	41,706.34
Fuel (Off System)	5,907.58	7,738.98	ISO BUTANE	97.0000	0.2053	7,735.32	770.67	100.00	7,735.32	0.87894	6,798.85
			NORMAL BUTANE	97.0000	0.6568	24,747.01	2,567.25	100.00	24,747.01	0.80709	19,973.14
			NATURAL GASOLINE	99.0000	0.8148	31,333.15	3,633.08	100.00	31,333.15	1.42986	44,801.89
Net Delivered:	39,535.32	51,791.62									
Wellhead Btu Factor:		1.3100									
					7.28	234,427.38	19,888.16		234,427.38		119,839.48

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	39,535.32	51,791.62	100.00	31,354.77	-0.09	-2,821.93				
Shrink:	8,165.19	19,888.16								
Plant Fuel:	418.85	548.69								
Actual Residue:	30,951.29	31,354.77								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM	Accounting	RACHELLE REYES
CO2 TREATING	45,442.90	0.000	0.00	Nitrogen	0.6844			(432)-682-4349
H2S TREATING	45,442.90	0.000	0.00	Carbon Dioxide	0.9553			
HANDLING FEE	1.00	35,681.27	35,681.27	H2S	0.0007			
LOW VOLUME	117,017.55	0	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
		0.000		Methane	72.7709			(432)-682-4349
				Ethane	14.5590	3.8880		
				Propane	6.2439	1.7177		
				Iso Butane	0.6282	0.2053		
				Nor Butane	2.0863	0.6568		
				Iso Pentane	0.4456	0.1627		
				Nor Pentane	0.7005	0.2536		
				Hexane	0.9252	0.3985		
				Totals	100.00	7.28		
				H2S PPM		7		
				SPECIFIC GRAVITY		0.7863		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	AMACKER 105	1.0000000	440124 A	TX	UPTON	74-2021-45	14.65
0									
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes	Tax	Tax Reimbursement	Net Value		
-1,865.58	95,633.96	93,768.38	26,565.25	67,203.13	0.00	0.00	67,203.13		

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement								
Wellhead:	Mcf: 30,876.80	MMBTU: 41,745.43	ETHANE PROPANE ISO BUTANE NORMAL BUTANE NATURAL GASOLINE	Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
Split Decimal:	1.00	1.00		71.0000	4.0592	76,064.67	5,046.13	100.00	76,064.67	0.06117	4,653.03
Owner Share:	30,876.80	41,745.43		95.0000	1.9258	48,285.75	4,421.19	100.00	48,285.75	0.65798	31,771.10
Fuel (On System)	0.00	0.00		97.0000	0.2364	6,052.06	602.97	100.00	6,052.06	0.87894	5,319.37
Fuel (Off System)	4,013.98	5,426.94		97.0000	0.7803	19,976.41	2,072.35	100.00	19,976.41	0.80709	16,122.82
				99.0000	1.0109	26,413.60	3,062.66	100.00	26,413.60	1.42986	37,767.64
Net Delivered:	26,862.82	36,318.76									
Wellhead Btu Factor:		1.3520									
				8.01		176,792.49	15,205.30		176,792.49		95,633.96

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	26,862.82	36,318.76	100.00	20,728.70	-0.09	-1,865.58				
Shrink:	6,114.06	15,205.30								
Plant Fuel:	284.59	384.77								
Actual Residue:	20,464.17	20,728.70								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM	Accounting	RACHELLE REYES
CO2 TREATING	30,876.80	0.000	0.00	Nitrogen	0.9477			(432)-682-4349
H2S TREATING	30,876.80	0.050	1,543.84	Carbon Dioxide	0.9849			
HANDLING FEE	1.00	25,021.41	25,021.41	H2S	0.0009			
LOW VOLUME	93,768.38	0	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
		0.000		Methane	70.1156			(432)-682-4349
				Ethane	15.1947	4.0592		
				Propane	6.9978	1.9258		
				Iso Butane	0.7233	0.2364		
				Nor Butane	2.4778	0.7803		
				Iso Pentane	0.4950	0.1808		
				Nor Pentane	0.8511	0.3082		
				Hexane	1.2112	0.5219		
				Totals	100.00	8.01		
				H2S PPM		9		
				SPECIFIC GRAVITY		0.8170		
							Comments	
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PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	AMACKER 62 LP	0.5000000	440129 A	TX	UPTON	74-2021-45	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes	Tax		Tax Reimbursement	Net Value	
-361.39	17,225.20	16,863.81	4,997.00	11,866.81	0.00		0.00	11,866.81	

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
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Wellhead Information			Liquid Settlement								
Wellhead:	Mcf: 11,747.40	MMBTU: 15,694.53	ETHANE PROPANE ISO BUTANE NORMAL BUTANE NATURAL GASOLINE	Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
Split Decimal:	0.50	0.50									
Owner Share:	5,873.70	7,847.26		71.0000	3.9672	14,141.85	938.17	100.00	14,141.85	0.06117	865.08
Fuel (On System)	0.00	0.00		95.0000	1.7836	8,507.16	778.94	100.00	8,507.16	0.65798	5,597.55
Fuel (Off System)	763.58	1,020.11		97.0000	0.2036	991.55	98.79	100.00	991.55	0.87894	871.51
				97.0000	0.6497	3,164.09	328.24	100.00	3,164.09	0.80709	2,553.71
				99.0000	1.0324	5,131.53	595.00	100.00	5,131.53	1.42986	7,337.35
Net Delivered:	5,110.12	6,826.89									
Wellhead Btu Factor:		1.3360									
				7.64		31,936.18	2,739.14		31,936.18		17,225.20

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	5,110.12	6,826.89	100.00	4,015.42	-0.09	-361.39				
Shrink:	1,102.92	2,739.14								
Plant Fuel:	54.14	72.33								
Actual Residue:	3,953.06	4,015.42								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM	Accounting	RACHELLE REYES
CO2 TREATING	5,873.70	0.000	0.00	Nitrogen	0.7050			(432)-682-4349
H2S TREATING	5,873.70	0.050	293.69	Carbon Dioxide	0.9400			
HANDLING FEE	1.00	4,703.310	4,703.31	H2S	0.0011			
LOW VOLUME	16,863.81	0.000	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
				Methane	71.7440			(432)-682-4349
				Ethane	14.8524	3.9672		
				Propane	6.4820	1.7836		
				Iso Butane	0.6228	0.2036		
				Nor Butane	2.0634	0.6497		
				Iso Pentane	0.4363	0.1594		
				Nor Pentane	0.7925	0.2869		
				Hexane	1.3605	0.5861		
				Totals	100.00	7.64		
				H2S PPM		11		
				SPECIFIC GRAVITY		0.8030		
				RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.				



PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	AMACKER 61 LP	1.0000000	440130 A	TX	UPTON	74-2021-45	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes		Tax	Tax Reimbursement	Net Value	
-733.52	24,286.28	23,552.76	9,420.42	14,132.34		0.00	0.00	14,132.34	

Wellhead Information			Liquid Settlement							
Wellhead:	Mcf:	MMBTU:	Plant Recovery %		GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Liquid Value
	11,647.30	14,745.48	ETHANE		71.0000	3.8825	27,443.96	1,820.63	100.00	1,678.80
Split Decimal:	1.00	1.00	PROPANE		95.0000	1.7022	16,099.46	1,474.11	100.00	10,593.14
Owner Share:	11,647.30	14,745.48	ISO BUTANE		97.0000	0.1911	1,845.48	183.87	100.00	1,622.06
Fuel (On System)	0.00	0.00	NORMAL BUTANE		97.0000	0.5976	5,771.11	598.69	100.00	4,657.82
Fuel (Off System)	1,514.15	1,916.90	NATURAL GASOLINE		99.0000	0.4069	4,010.51	465.02	100.00	5,734.46
Net Delivered:	10,133.15	12,828.50								
Wellhead Btu Factor:		1.2660								
					6.78		55,170.52	4,542.32	55,170.52	24,286.28

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	10,133.15	12,828.50	100.00	8,150.26	-0.09	-733.52				
Shrink:	1,965.02	4,542.32								
Plant Fuel:	107.35	135.91								
Actual Residue:	8,060.78	8,150.26								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM		
CO2 TREATING	11,647.30	0.000	0.00	Nitrogen	0.7466		Accounting	RACHELLE REYES
H2S TREATING	11,647.30	0.050	582.37	Carbon Dioxide	0.8576			(432)-682-4349
HANDLING FEE	1.00	8,838.050	8,838.05	H2S	0.0009			
LOW VOLUME	23,552.75	0.000	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
				Methane	74.0596			(432)-682-4349
				Ethane	14.5443	3.8825		
				Propane	6.1900	1.7022		
				Iso Butane	0.5852	0.1911		
				Nor Butane	1.8989	0.5976		
				Iso Pentane	0.3935	0.1436		
				Nor Pentane	0.7002	0.2533		
				Hexane	0.0232	0.0100		
				Totals	100.00	6.78		
				H2S PPM		9		
				SPECIFIC GRAVITY		0.7562		
				Comments				
				RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.				

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	AMACKER E82	1.0000000	440136 A	TX	UPTON	74-2021-45	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes		Tax	Tax Reimbursement	Net Value	
-9.28	618.05	608.77	317.23	291.54		0.00	0.00	291.54	

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement								
Wellhead:	Mcf: 164.50	MMBTU: 237.46									
Split Decimal:	1.00	1.00		Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
Owner Share:	164.50	237.46	ETHANE	71.0000	4.8245	481.66	31.95	100.00	481.66	0.06117	29.46
Fuel (On System)	0.00	0.00	PROPANE	95.0000	2.7659	369.48	33.83	100.00	369.48	0.65798	243.11
			ISO BUTANE	97.0000	0.3298	44.98	4.48	100.00	44.98	0.87894	39.54
Fuel (Off System)	21.39	30.85	NORMAL BUTANE	97.0000	1.1614	158.41	16.43	100.00	158.41	0.80709	127.85
			NATURAL GASOLINE	99.0000	0.8947	124.55	14.44	100.00	124.55	1.42986	178.09
Net Delivered:	143.12	206.45									
Wellhead Btu Factor:		1.4435									
				9.98		1,179.08	101.13		1,179.08		618.05

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	143.12	206.45	100.00	103.12	-0.09	-9.28				
Shrink:	41.22	101.13								
Plant Fuel:	1.52	2.19								
Actual Residue:	100.39	103.12								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM	Accounting	RACHELLE REYES
CO2 TREATING	164.50	0.000	0.00	Nitrogen	0.9473			(432)-682-4349
H2S TREATING	164.50	0.000	0.00	Carbon Dioxide	0.7085			
HANDLING FEE	1.00	142.230	142.23	H2S	0.0002			
LOW VOLUME	608.78	1.000	175.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
				Methane	63.2313			(432)-682-4349
				Ethane	18.0465	4.8245		
				Propane	10.0435	2.7659		
				Iso Butane	1.0082	0.3298		
				Nor Butane	3.6852	1.1614		
				Iso Pentane	0.6305	0.2305		
				Nor Pentane	0.9663	0.3501		
				Hexane	0.7325	0.3141		
				Totals	100.00	9.98		
				H2S PPM		2		
				SPECIFIC GRAVITY		0.8723		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	AMACKER 63	1.0000000	440154 A	TX	UPTON	74-2021-45	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes	Tax		Tax Reimbursement	Net Value	
-477.80	20,215.05	19,737.25	6,338.67	13,398.58	0.00		0.00	13,398.58	

Wellhead Information			Liquid Settlement							
Wellhead:	Mcf:	MMBTU:	Plant Recovery %		GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Liquid Value
	7,745.50	9,929.73	ETHANE		71.0000	3.5531	16,701.96	1,108.01	100.00	1,021.69
Split Decimal:	1.00	1.00	PROPANE		95.0000	1.7419	10,955.91	1,003.16	100.00	7,208.78
Owner Share:	7,745.50	9,929.73	ISO BUTANE		97.0000	0.1623	1,042.30	103.84	100.00	916.11
Fuel (On System)	0.00	0.00	NORMAL BUTANE		97.0000	0.5103	3,277.17	339.97	100.00	2,644.98
Fuel (Off System)	1,006.92	1,290.81	NATURAL GASOLINE		99.0000	0.8988	5,891.15	683.08	100.00	8,423.49
Net Delivered:	6,738.59	8,638.49								
Wellhead Btu Factor:		1.2820								
					6.87		37,868.49	3,238.06	37,868.49	20,215.05

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	6,738.59	8,638.49	100.00	5,308.91	-0.09	-477.80				
Shrink:	1,310.92	3,238.06								
Plant Fuel:	71.39	91.52								
Actual Residue:	5,356.28	5,308.91								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM		
CO2 TREATING	7,745.50	0.000	0.00	Nitrogen	1.2144		Accounting	RACHELLE REYES
H2S TREATING	7,745.50	0.050	387.28	Carbon Dioxide	2.0627			(432)-682-4349
HANDLING FEE	1.00	5,951.390	5,951.39	H2S	0.0016			
LOW VOLUME	19,737.25	0.000	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
				Methane	72.7479			(432)-682-4349
				Ethane	13.3056	3.5531		
				Propane	6.3323	1.7419		
				Iso Butane	0.4968	0.1623		
				Nor Butane	1.6211	0.5103		
				Iso Pentane	0.3360	0.1227		
				Nor Pentane	0.4997	0.1809		
				Hexane	1.3819	0.5952		
				Totals	100.00	6.87		
				H2S PPM		16		
				SPECIFIC GRAVITY		0.7914		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	AMACKER HALFF CPD	1.0000000	440158 A	TX	UPTON	74-2021-45	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes	Tax		Tax Reimbursement	Net Value	
-12.06	575.60	563.54	397.39	166.15	0.00		0.00	166.15	

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement							
Wellhead:	Mcf: 224.00	MMBTU: 247.74	ETHANE PROPANE ISO BUTANE NORMAL BUTANE NATURAL GASOLINE	Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Liquid Value
Split Decimal:	1.00	1.00		71.0000	2.3868	324.47	21.53	100.00	324.47	19.85
Owner Share:	224.00	247.74		95.0000	1.1911	216.66	19.84	100.00	216.66	142.56
Fuel (On System)	0.00	0.00		97.0000	0.1896	35.21	3.51	100.00	35.21	30.95
Fuel (Off System)	29.12	32.20		97.0000	0.4752	88.26	9.16	100.00	88.26	71.23
				99.0000	1.1475	217.51	25.22	100.00	217.51	311.01
Net Delivered:	194.88	215.50								
Wellhead Btu Factor:		1.1060								
				5.39		882.11	79.26		882.11	575.60

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	194.88	215.50	100.00	133.97	-0.09	-12.06				
Shrink:	29.52	79.26								
Plant Fuel:	2.06	2.28								
Actual Residue:	163.30	133.97								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM	Accounting	RACHELLE REYES
CO2 TREATING	224.00	0.150	33.60	Nitrogen	2.0021			(432)-682-4349
H2S TREATING	224.00	0.180	40.32	Carbon Dioxide	14.5093			
HANDLING FEE	1.00	148.470	148.47	H2S	0.7000			
LOW VOLUME	563.54	1.000	175.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
				Methane	64.5662			(432)-682-4349
				Ethane	8.9366	2.3868		
				Propane	4.3293	1.1911		
				Iso Butane	0.5801	0.1896		
				Nor Butane	1.5093	0.4752		
				Iso Pentane	0.6734	0.2459		
				Nor Pentane	0.6302	0.2281		
				Hexane	1.5635	0.6735		
				Totals	100.00	5.39		
				H2S PPM		7,000		
				SPECIFIC GRAVITY		0.8927		
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	A POOL CPD	1.0000000	440169 A	TX	UPTON	74-2021-45	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes		Tax	Tax Reimbursement	Net Value	
-28.59	1,924.33	1,895.74	436.11	1,459.63		0.00	0.00	1,459.63	

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement								
Wellhead:	Mcf: 517.90	MMBTU: 684.15									
Split Decimal:	1.00	1.00		Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
Owner Share:	517.90	684.15	ETHANE	71.0000	3.1968	1,004.77	66.66	100.00	1,004.77	0.06117	61.46
Fuel (On System)	0.00	0.00	PROPANE	95.0000	2.1421	900.86	82.49	100.00	900.86	0.65798	592.75
Fuel (Off System)	67.33	88.97	ISO BUTANE	97.0000	0.3106	133.37	13.29	100.00	133.37	0.87894	117.23
			NORMAL BUTANE	97.0000	0.9476	406.90	42.21	100.00	406.90	0.80709	328.41
			NATURAL GASOLINE	99.0000	1.3157	576.62	66.86	100.00	576.62	1.42986	824.48
Net Delivered:	450.57	595.43									
Wellhead Btu Factor:		1.3210									
				7.91		3,022.52	271.51		3,022.52		1,924.33

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	450.57	595.43	100.00	317.62	-0.09	-28.59				
Shrink:	102.52	271.51								
Plant Fuel:	4.77	6.31								
Actual Residue:	343.28	317.62								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM		
CO2 TREATING	517.90	0.050	25.90	Nitrogen	1.7033		Accounting	RACHELLE REYES
H2S TREATING	517.90	0.000	0.00	Carbon Dioxide	6.4739			(432)-682-4349
HANDLING FEE	1.00	410.210	410.21	H2S	0.0000			
LOW VOLUME	1,895.74	0.000	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
				Methane	64.7666			(432)-682-4349
				Ethane	11.9612	3.1968		
				Propane	7.7803	2.1421		
				Iso Butane	0.9496	0.3106		
				Nor Butane	3.0077	0.9476		
				Iso Pentane	0.9158	0.3347		
				Nor Pentane	1.0398	0.3767		
				Hexane	1.4018	0.6043		
				Totals	100.00	7.91		
				H2S PPM		0		
				SPECIFIC GRAVITY		0.8937		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	AMACKER 78 LP	1.0000000	440273 A	TX	UPTON	74-2021-45	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes	Tax		Tax Reimbursement	Net Value	
-374.65	18,435.70	18,061.05	4,909.62	13,151.43	0.00		0.00	13,151.43	

Wellhead Information			Liquid Settlement							
Wellhead:	Mcf:	MMBTU:	Plant Recovery %		GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Liquid Value
Split Decimal:	1.00	1.00	ETHANE		71.0000	3,8821	14,370.49	953.34	100.00	879.07
Owner Share:	6,099.50	8,191.63	PROPANE		95.0000	1,8093	8,961.50	820.54	100.00	5,896.50
Fuel (On System)	0.00	0.00	ISO BUTANE		97.0000	0.2175	1,099.96	109.59	100.00	966.79
Fuel (Off System)	792.94	1,064.86	NORMAL BUTANE		97.0000	0.7097	3,589.16	372.34	100.00	2,896.79
			NATURAL GASOLINE		99.0000	1.0564	5,452.68	632.24	100.00	7,796.55
Net Delivered:	5,306.57	7,126.34								
Wellhead Btu Factor:		1.3430								
					7.68		33,473.79	2,888.05	33,473.79	18,435.70

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	5,306.57	7,126.34	100.00	4,162.79	-0.09	-374.65				
Shrink:	1,152.73	2,888.05								
Plant Fuel:	56.22	75.50								
Actual Residue:	4,097.62	4,162.79								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM		
CO2 TREATING	6,099.50	0.000	0.00	Nitrogen	0.7097		Accounting	RACHELLE REYES
H2S TREATING	6,099.50	0.000	0.00	Carbon Dioxide	0.8615			(432)-682-4349
HANDLING FEE	1.00	4,909.620	4,909.62	H2S	0.0007			
LOW VOLUME	18,061.05	0.000	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
				Methane	71.7622			(432)-682-4349
				Ethane	14.5332	3.8821		
				Propane	6.5750	1.8093		
				Iso Butane	0.6654	0.2175		
				Nor Butane	2.2537	0.7097		
				Iso Pentane	0.4523	0.1652		
				Nor Pentane	0.7388	0.2675		
				Hexane	1.4475	0.6237		
				Totals	100.00	7.68		
				H2S PPM		7		
				SPECIFIC GRAVITY		0.8066		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	AMACKER 79 LP	1.0000000	440294 A	TX	UPTON	74-2021-45	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes	Tax	Tax Reimbursement	Net Value		
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement						
Wellhead:	Mcf:	MMBTU:							
	0.00	0.00							
Split Decimal:	1.00	1.00	Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Liquid Value
	0.00	0.00							
Fuel (On System)	0.00	0.00							
Fuel (Off System)	0.00	0.00							
Net Delivered:	0.00	0.00							
Wellhead Btu Factor:		1.3082							
			0.00		0.00	0.00		0.00	0.00

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	0.00	0.00	100.00	0.00	-0.09	0.00				
Shrink:	0.00	0.00								
Plant Fuel:	0.00	0.00								
Actual Residue:	0.00	0.00								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM	Accounting	RACHELLE REYES
CO2 TREATING	0.00	0.000	0.00	Nitrogen	0.9368			(432)-682-4349
H2S TREATING	0.00	0.000	0.00	Carbon Dioxide	0.8051			
HANDLING FEE	1.00	0.000	0.00	H2S	0.0003			
LOW VOLUME	0.00	0.000	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
				Methane	72.6824			(432)-682-4349
				Ethane	14.3909	3.8430		
				Propane	6.4769	1.7817		
				Iso Butane	0.6468	0.2113		
				Nor Butane	2.1557	0.6786		
				Iso Pentane	0.3942	0.1440		
				Nor Pentane	0.6036	0.2185		
				Hexane	0.9073	0.3908		
				Totals	100.00	7.27		
				H2S PPM		3		
				SPECIFIC GRAVITY		0.7852		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	AMACKER 105#8E	1.0000000	440312 A	TX	UPTON	74-2021-45	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes	Tax		Tax Reimbursement	Net Value	
-508.84	21,343.34	20,834.50	6,847.75	13,986.75	0.00		0.00	13,986.75	

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement								
Wellhead:	Mcf: 8,199.10	MMBTU: 10,740.82	ETHANE PROPANE ISO BUTANE NORMAL BUTANE NATURAL GASOLINE	Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
Split Decimal:	1.00	1.00		71.0000	3.9608	19,708.77	1,307.48	100.00	19,708.77	0.06117	1,205.62
Owner Share:	8,199.10	10,740.82		95.0000	1.7346	11,548.91	1,057.45	100.00	11,548.91	0.65798	7,598.97
Fuel (On System)	0.00	0.00		97.0000	0.2014	1,369.14	136.41	100.00	1,369.14	0.87894	1,203.39
Fuel (Off System)	1,065.88	1,396.30		97.0000	0.6576	4,470.45	463.76	100.00	4,470.45	0.80709	3,608.07
				99.0000	0.7789	5,404.25	626.62	100.00	5,404.25	1.42986	7,727.29
Net Delivered:	7,133.22	9,344.50									
Wellhead Btu Factor:		1.3100									
				7.33		42,501.52	3,591.72		42,501.52		21,343.34

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	7,133.22	9,344.50	100.00	5,653.77	-0.09	-508.84				
Shrink:	1,483.40	3,591.72								
Plant Fuel:	75.57	99.00								
Actual Residue:	5,574.25	5,653.77								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM	Accounting	RACHELLE REYES
CO2 TREATING	8,199.10	0.000	0.00	Nitrogen	0.6605			(432)-682-4349
H2S TREATING	8,199.10	0.050	409.96	Carbon Dioxide	0.9662			
HANDLING FEE	1.00	6,437.790	6,437.79	H2S	0.0009			
LOW VOLUME	20,834.51	0.000	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
				Methane	72.5575			(432)-682-4349
				Ethane	14.8318	3.9608		
				Propane	6.3054	1.7346		
				Iso Butane	0.6164	0.2014		
				Nor Butane	2.0888	0.6576		
				Iso Pentane	0.3889	0.1420		
				Nor Pentane	0.6585	0.2384		
				Hexane	0.9251	0.3985		
				Totals	100.00	7.33		
				H2S PPM		9		
				SPECIFIC GRAVITY		0.7862		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	



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Operator Nm:	SOUTHWEST ROYALTIES, INC.
Operator ID:	1006098
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM		
CO2 TREATING	0.00	0.000	0.00	Nitrogen	0.6938		Accounting	RACHELLE REYES
H2S TREATING	0.00	0.000	0.00	Carbon Dioxide	0.8462			(432)-682-4349
HANDLING FEE	1.00	0.000	0.00	H2S	0.0006			
LOW VOLUME	0.00	0.000	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
				Methane	71.7998			(432)-682-4349
					14.8268	3.0628		

Ethane	14.8308	5.9028	<div>Comments</div>
Propane	6.8866	1.8948	
Iso Butane	0.6664	0.2178	
Nor Butane	2.1191	0.6672	
Iso Pentane	0.3556	0.1299	
Nor Pentane	0.5486	0.1986	
Hexane	1.2465	0.5370	
Totals	100.00	7.61	
H2S PPM		6	RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.
SPECIFIC GRAVITY		0.7979	

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Wellhead Information			Liquid Settlement							
	Mcf:	MMBTU:								
Wellhead:	0.00	0.00	Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
Split Decimal:	0.50	0.50								
	0.00	0.00								
Fuel (On System)	0.00	0.00								
Fuel (Off System)	0.00	0.00								
Net Delivered:	0.00	0.00								
Wellhead Btu Factor:		1.3717								
			0.00		0.00	0.00		0.00		0.00

Fees & Adjustments			
	Basis	Rate	Value
CO2 TREATING	0.00	0.000	0.00
H2S TREATING	0.00	0.000	0.00
HANDLING FEE	1.00	0.000	0.00
LOW VOLUME	0.00	0.000	0.00

Analysis		
Components	Mol %	GPM
Nitrogen	0.6136	
Carbon Dioxide	0.9278	
H2S	0.0006	
Other Inerts	0.0000	
Methane	69.8141	
Ethane	15.2340	4.0703
Propane	7.3220	2.0153
Iso Butane	0.7446	0.2434
Nor Butane	2.6052	0.8205
Iso Pentane	0.5181	0.1893
Nor Pentane	0.8470	0.3067
Hexane	1.3730	0.5917
Totals	100.00	8.24
H2S PPM		6
SPECIFIC GRAVITY		0.8254

Plant Contacts	
Accounting	RACHELLE REYES (432)-682-4349
Contracts	AUSTIN HAWK (432)-682-4349

Comments
RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES.  DUPLICATES WILL NOT BE FURNISHED.

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	SWR BARNETT AMACKER #7LP	0.5023700	440326 B	TX	UPTON	74-2021-45	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes		Tax	Tax Reimbursement	Net Value	
-8.70	344.04	335.34	284.00	51.34		0.00	0.00	51.34	

Operator Nm:	SOUTHWEST ROYALTIES, INC.
Operator ID:	1006098
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement								
Wellhead:	Mcf: 279.00	MMBTU: 362.28									
Split Decimal:	0.50	0.50		Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
Owner Share:	140.16	182.00	ETHANE	71.0000	3.9442	335.50	22.26	100.00	335.50	0.06117	20.52
Fuel (On System)	0.00	0.00	PROPANE	95.0000	1.8103	206.04	18.87	100.00	206.04	0.65798	135.57
Fuel (Off System)	18.22	23.64	ISO BUTANE	97.0000	0.2044	23.75	2.37	100.00	23.75	0.87894	20.88
			NORMAL BUTANE	97.0000	0.6440	74.84	7.76	100.00	74.84	0.80709	60.40
			NATURAL GASOLINE	99.0000	0.6290	74.60	8.65	100.00	74.60	1.42986	106.67
Net Delivered:	121.94	158.22									
Wellhead Btu Factor:		1.2985									
				7.23		714.73	59.91		714.73		344.04

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	121.94	158.22	100.00	96.64	-0.09	-8.70				
Shrink:	25.16	59.91								
Plant Fuel:	1.29	1.68								
Actual Residue:	95.50	96.64								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM		
CO2 TREATING	140.16	0.000	0.00	Nitrogen	0.7567		Accounting	RACHELLE REYES
H2S TREATING	140.16	0.000	0.00	Carbon Dioxide	0.8869			(432)-682-4349
HANDLING FEE	1.00	109.000	109.00	H2S	0.0007			
LOW VOLUME	335.35	1.000	175.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
				Methane	72.7019			(432)-682-4349
				Ethane	14.7712	3.9442		
				Propane	6.5814	1.8103		
				Iso Butane	0.6256	0.2044		
				Nor Butane	2.0460	0.6440		
				Iso Pentane	0.4084	0.1491		
				Nor Pentane	0.6696	0.2423		
				Hexane	0.5516	0.2376		
				Totals	100.00	7.23		
				H2S PPM		7		
				SPECIFIC GRAVITY		0.7782		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	BARNETT AMACKER #8	0.5023700	440329 B	TX	UPTON	74-2021-45	14.65
0									
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes	Tax		Tax Reimbursement	Net Value	
-22.86	891.53	868.67	291.98	576.69	0.00		0.00	576.69	

Operator Nm:	SOUTHWEST ROYALTIES, INC.
Operator ID:	1006098
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement								
Wellhead:	Mcf: 742.70	MMBTU: 907.73	ETHANE PROPANE ISO BUTANE NORMAL BUTANE NATURAL GASOLINE	Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
Split Decimal:	0.50	0.50		71.0000	2.9897	676.99	44.91	100.00	676.99	0.06117	41.41
Owner Share:	373.11	456.02		95.0000	1.4680	444.78	40.73	100.00	444.78	0.65798	292.66
Fuel (On System)	0.00	0.00		97.0000	0.1863	57.63	5.74	100.00	57.63	0.87894	50.66
Fuel (Off System)	48.50	59.28		97.0000	0.5084	157.28	16.32	100.00	157.28	0.80709	126.94
				99.0000	0.8414	265.66	30.80	100.00	265.66	1.42986	379.86
Net Delivered:	324.61	396.72									
Wellhead Btu Factor:		1.2222									
			5.99	1,602.34	138.50			1,602.34	891.53		

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Operator Nm:	NBL PERMIAN LLC
Operator ID:	99156
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	AMACKER 106 #14H	1.0000000	440333 A	TX	UPTON	74-2021-45	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes		Tax	Tax Reimbursement	Net Value	
0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement						
Wellhead:	Mcf: 0.00	MMBTU: 0.00	<div>Plant Recovery %</div>	<div>GPM</div>	<div>Recovered Gallons</div>	<div>Shrink</div>	<div>Contract %</div>	<div>Settlement</div>	<div>Liquid</div>
Split Decimal:	1.00	1.00						<div>Gallons</div>	<div>Value</div>
	0.00	0.00							
Fuel (On System)	0.00	0.00							
Fuel (Off System)	0.00	0.00							
Net Delivered:	0.00	0.00							
Wellhead Btu Factor:		1.3059							
			0.00	0.00	0.00		0.00	0.00	

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	0.00	0.00	100.00	0.00	-0.09	0.00				
Shrink:	0.00	0.00								
Plant Fuel:	0.00	0.00								
Actual Residue:	0.00	0.00								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM	Accounting	RACHELLE REYES
CO2 TREATING	0.00	0.000	0.00	Nitrogen	0.7851			(432)-682-4349
H2S TREATING	0.00	0.000	0.00	Carbon Dioxide	0.9555			
HANDLING FEE	1.00	0.000	0.00	H2S	0.0008			
LOW VOLUME	0.00	0.000	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
				Methane	72.9625			(432)-682-4349
				Ethane	14.3009	3.8189		
				Propane	6.3177	1.7379		
				Iso Butane	0.6277	0.2051		
				Nor Butane	2.0464	0.6442		
				Iso Pentane	0.4031	0.1472		
				Nor Pentane	0.6367	0.2305		
				Hexane	0.9636	0.4150		
				Totals	100.00	7.20		
				H2S PPM		8		
				SPECIFIC GRAVITY		0.7845		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	BARNETT AMACKER #12LP	0.5023700	440335 A	TX	UPTON	74-2021-45	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes		Tax	Tax Reimbursement	Net Value	
-3.36	147.01	143.65	186.59	-42.94		0.00	0.00	-42.94	

Operator Nm:	SOUTHWEST ROYALTIES, INC.
Operator ID:	1006098
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement								
Wellhead:	Mcf: 108.00	MMBTU: 142.56									
Split Decimal:	0.50	0.50		Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
Owner Share:	54.26	71.62	ETHANE	71.0000	3.9635	130.53	8.66	100.00	130.53	0.06117	7.98
Fuel (On System)	0.00	0.00	PROPANE	95.0000	1.7862	78.71	7.21	100.00	78.71	0.65798	51.79
Fuel (Off System)	7.05	9.31	ISO BUTANE	97.0000	0.2124	9.56	0.95	100.00	9.56	0.87894	8.40
			NORMAL BUTANE	97.0000	0.6656	29.95	3.11	100.00	29.95	0.80709	24.17
			NATURAL GASOLINE	99.0000	0.8326	38.23	4.43	100.00	38.23	1.42986	54.67
Net Delivered:	47.21	62.33									
Wellhead Btu Factor:		1.3200									
				7.46		286.98	24.36		286.98		147.01

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	47.21	62.33	100.00	37.31	-0.09	-3.36				
Shrink:	9.98	24.36								
Plant Fuel:	0.50	0.66								
Actual Residue:	36.72	37.31								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM		
CO2 TREATING	54.26	0.000	0.00	Nitrogen	0.6907		Accounting	RACHELLE REYES
H2S TREATING	54.26	0.000	0.00	Carbon Dioxide	0.8522			(432)-682-4349
HANDLING FEE	1.00	42.940	42.94	H2S	0.0007			
LOW VOLUME	143.65	1.000	143.65	Other Inerts	0.0000		Contracts	AUSTIN HAWK
				Methane	72.2646			(432)-682-4349
				Ethane	14.8406	3.9635		
				Propane	6.4925	1.7862		
				Iso Butane	0.6499	0.2124		
				Nor Butane	2.1141	0.6656		
				Iso Pentane	0.3944	0.1440		
				Nor Pentane	0.6376	0.2308		
				Hexane	1.0627	0.4578		
				Totals	100.00	7.46		
				H2S PPM		7		
				SPECIFIC GRAVITY		0.7913		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	MASTERSON	1.0000000	340030 A	TX	REAGAN	74-2021-48	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes	Tax	Tax Reimbursement	Net Value		
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

Wellhead Information			Liquid Settlement						
Wellhead:	Mcf: 0.00	MMBTU: 0.00	Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Liquid Value
Split Decimal:	1.00	1.00							
	0.00	0.00							
Fuel (On System)	0.00	0.00							
Fuel (Off System)	0.00	0.00							
Net Delivered:	0.00	0.00							
Wellhead Btu Factor:		1.3270							
			0.00		0.00	0.00		0.00	0.00

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	0.00	0.00	100.00	0.00	0.45	0.00				
Shrink:	0.00	0.00								
Plant Fuel:	0.00	0.00								
Actual Residue:	0.00	0.00								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM		
CO2 TREATING	0.00	0.000	0.00	Nitrogen	1.7464		Accounting	RACHELLE REYES
COMPRESSION	0.00	0.107	0.00	Carbon Dioxide	0.3919			(432)-682-4349
DEHYDRATION FEE	0.00	0.000	0.00	H2S	0.0000			
H2S TREATING	0.00	0.000	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
HANDLING FEE	1.00	0.000	0.00	Methane	72.7860			(432)-682-4349
LOW VOLUME	0.00	0.000	0.00	Ethane	11.5560	3.0864		
NITROGEN	0.00	0.000	0.00	Propane	8.2042	2.2572		
				Iso Butane	0.6143	0.2008		
				Nor Butane	2.4014	0.7561		
				Iso Pentane	0.5412	0.1977		
				Nor Pentane	0.6366	0.2305		
				Hexane	1.1220	0.4833		
				Totals	100.00	7.21		
				H2S PPM		0		
				SPECIFIC GRAVITY		0.8000		
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	



PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	MCDANIEL B #1	1.0000000	340043 A	TX	GLASSCOCK	74-2021-48	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes		Tax	Tax Reimbursement	Net Value	
0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement						
Wellhead:	Mcf: 0.00	MMBTU: 0.00							
Split Decimal:	1.00	1.00	Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Liquid Value
	0.00	0.00							
Fuel (On System)	0.00	0.00							
Fuel (Off System)	0.00	0.00							
Net Delivered:	0.00	0.00							
Wellhead Btu Factor:		1.2648							
			0.00		0.00	0.00		0.00	0.00

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	0.00	0.00	100.00	0.00	0.45	0.00				
Shrink:	0.00	0.00								
Plant Fuel:	0.00	0.00								
Actual Residue:	0.00	0.00								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM	Accounting	RACHELLE REYES
CO2 TREATING	0.00	0.000	0.00	Nitrogen	2.7139			(432)-682-4349
COMPRESSION	0.00	0.107	0.00	Carbon Dioxide	0.1690			
DEHYDRATION FEE	0.00	0.000	0.00	H2S	0.0005			
H2S TREATING	0.00	0.050	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
HANDLING FEE	1.00	0.000	0.00	Methane	74.9240			(432)-682-4349
LOW VOLUME	0.00	0.000	0.00	Ethane	10.7008	2.8566		
NITROGEN	0.00	0.050	0.00	Propane	7.1502	1.9663		
				Iso Butane	0.6484	0.2118		
				Nor Butane	2.1499	0.6765		
				Iso Pentane	0.4449	0.1624		
				Nor Pentane	0.4917	0.1779		
				Hexane	0.6067	0.2612		
				Totals	100.00	6.31		
				H2S PPM		5		
				SPECIFIC GRAVITY		0.7655		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	WILLIAMS S E	1.0000000	340045 A	TX	REAGAN	74-2021-48	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes	Tax	Tax Reimbursement	Net Value		
154.99	1,776.45	1,931.44	545.94	1,385.50	0.00	0.00	1,385.50		

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement								
Wellhead:	Mcf: 491.10	MMBTU: 679.68	ETHANE PROPANE ISO BUTANE NORMAL BUTANE NATURAL GASOLINE	Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
Split Decimal:	1.00	1.00		60.0000	3.0164	759.82	50.41	100.00	759.82	0.06030	45.82
Owner Share:	491.10	679.68		90.0000	2.3704	895.64	82.01	100.00	895.64	0.65711	588.53
Fuel (On System)	0.00	0.00		92.0000	0.2033	78.52	7.82	100.00	78.52	0.87806	68.95
Fuel (Off System)	63.84	88.39		92.0000	0.7279	281.14	29.17	100.00	281.14	0.80622	226.66
				92.0000	1.5337	592.38	68.69	100.00	592.38	1.42898	846.49
Net Delivered:	427.26	591.51									
Wellhead Btu Factor:		1.3840									
				7.85		2,607.50	238.10		2,607.50		1,776.45

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	427.26	591.51	100.00	347.15	0.45	154.99				
Shrink:	87.49	238.10								
Plant Fuel:	4.53	6.27								
Actual Residue:	335.24	347.15								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM	Accounting	RACHELLE REYES
CO2 TREATING	491.10	0.000	0.00	Nitrogen	2.1038			(432)-682-4349
COMPRESSION	679.90	0.107	73.06	Carbon Dioxide	0.4189			
DEHYDRATION FEE	679.90	0.024	16.24	H2S	0.0005			
H2S TREATING	491.10	0.050	24.56	Other Inerts	0.0000		Contracts	AUSTIN HAWK
HANDLING FEE	1.00	407.520	407.52	Methane	70.8671			(432)-682-4349
LOW VOLUME	1,931.45	0.000	0.00	Ethane	11.2880	3.0164		
NITROGEN	491.10	0.050	24.56	Propane	8.6109	2.3704		
				Iso Butane	0.6217	0.2033		
				Nor Butane	2.3107	0.7279		
				Iso Pentane	0.6145	0.2246		
				Nor Pentane	0.7925	0.2870		
				Hexane	2.3714	1.0221		
				Totals	100.00	7.85		
				H2S PPM		5		
				SPECIFIC GRAVITY		0.8416		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	STOUT B	1.0000000	340104 A	TX	REAGAN	74-2021-48	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes		Tax	Tax Reimbursement	Net Value	
159.43	1,609.16	1,768.59	521.88	1,246.71		0.00	0.00	1,246.71	

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement								
Wellhead:	Mcf: 505.60	MMBTU: 680.03	ETHANE PROPANE ISO BUTANE NORMAL BUTANE NATURAL GASOLINE	Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
Split Decimal:	1.00	1.00									
Owner Share:	505.60	680.03		60.0000	2.6610	690.08	45.78	100.00	690.08	0.06030	41.61
Fuel (On System)	0.00	0.00		90.0000	2.6042	1,013.02	92.76	100.00	1,013.02	0.65711	665.66
Fuel (Off System)	65.73	88.35		92.0000	0.2658	105.69	10.53	100.00	105.69	0.87806	92.80
				92.0000	0.8646	343.80	35.67	100.00	343.80	0.80622	277.18
				92.0000	0.9361	372.23	43.16	100.00	372.23	1.42898	531.91
Net Delivered:	439.87	591.25									
Wellhead Btu Factor:		1.3450									
				7.33		2,524.82	227.90		2,524.82		1,609.16

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	439.87	591.25	100.00	357.10	0.45	159.43				
Shrink:	86.51	227.90								
Plant Fuel:	4.66	6.26								
Actual Residue:	348.69	357.10								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM	Accounting	RACHELLE REYES
CO2 TREATING	505.60	0.000	0.00	Nitrogen	2.2783			(432)-682-4349
COMPRESSION	679.60	0.107	73.03	Carbon Dioxide	0.2362			
DEHYDRATION FEE	679.60	0.024	16.23	H2S	0.0001			
H2S TREATING	505.60	0.000	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
HANDLING FEE	1.00	407.340	407.34	Methane	72.1443			(432)-682-4349
LOW VOLUME	1,768.60	0.000	0.00	Ethane	9.9619	2.6610		
NITROGEN	505.60	0.050	25.28	Propane	9.4640	2.6042		
				Iso Butane	0.8132	0.2658		
				Nor Butane	2.7457	0.8646		
				Iso Pentane	0.5617	0.2052		
				Nor Pentane	0.6144	0.2224		
				Hexane	1.1802	0.5085		
				Totals	100.00	7.33		
				H2S PPM		1		
				SPECIFIC GRAVITY		0.8148		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	HUNT UNIV 35-19	1.0000000	340267 A	TX	REAGAN	74-2021-48	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes	Tax		Tax Reimbursement	Net Value	
11,013.22	67,719.96	78,733.18	35,321.14	43,412.04	0.00		0.00	43,412.04	

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement								
Wellhead:	Mcf: 33,561.70	MMBTU: 41,448.70	ETHANE PROPANE ISO BUTANE NORMAL BUTANE NATURAL GASOLINE	Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
Split Decimal:	1.00	1.00		60.0000	2.8686	49,381.15	3,275.95	100.00	49,381.15	0.06030	2,977.63
Owner Share:	33,561.70	41,448.70		90.0000	1.7782	45,915.90	4,204.20	100.00	45,915.90	0.65711	30,171.70
Fuel (On System)	0.00	0.00		92.0000	0.1757	4,637.67	462.05	100.00	4,637.67	0.87806	4,072.16
Fuel (Off System)	4,363.02	5,388.32		92.0000	0.5870	15,494.08	1,607.36	100.00	15,494.08	0.80622	12,491.64
				92.0000	0.4774	12,601.15	1,461.10	100.00	12,601.15	1.42898	18,006.83
Net Delivered:	29,198.68	36,060.28									
Wellhead Btu Factor:		1.2350									
				5.89		128,029.95	11,010.66		128,029.95		67,719.96

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	29,198.68	36,060.28	100.00	24,667.60	0.45	11,013.22				
Shrink:	4,486.48	11,010.66								
Plant Fuel:	309.34	382.03								
Actual Residue:	24,402.87	24,667.60								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM	Accounting	RACHELLE REYES
CO2 TREATING	33,561.70	0.050	1,678.09	Nitrogen	2.2900			(432)-682-4349
COMPRESSION	41,448.60	0.107	4,453.78	Carbon Dioxide	0.6497			
DEHYDRATION FEE	41,448.60	0.024	989.75	H2S	0.0006			
H2S TREATING	33,561.70	0.050	1,678.09	Other Inerts	0.0000		Contracts	AUSTIN HAWK
HANDLING FEE	1.00	24,843.34	24,843.34	Methane	76.2163			(432)-682-4349
LOW VOLUME	78,733.19	0	0.00	Ethane	10.7480	2.8686		
NITROGEN	33,561.70	0.000	1,678.09	Propane	6.4677	1.7782		
		0.050		Iso Butane	0.5381	0.1757		
				Nor Butane	1.8656	0.5870		
				Iso Pentane	0.3470	0.1266		
				Nor Pentane	0.3892	0.1408		
				Hexane	0.4878	0.2100		
				Totals	100.00	5.89		
				H2S PPM		6		
				SPECIFIC GRAVITY		0.7490		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	UNIVERSITY 2-35	1.0000000	577021 A	TX	REAGAN	74-2021-48	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes	Tax	Tax Reimbursement	Net Value		
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement							
	Mcf:	MMBTU:								
Wellhead:	0.00	0.00								
Split Decimal:	1.00	1.00	Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
	0.00	0.00								
Fuel (On System)	0.00	0.00								
Fuel (Off System)	0.00	0.00								
Net Delivered:	0.00	0.00								
Wellhead Btu Factor:		1.2823								
			0.00	0.00	0.00			0.00		0.00

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	0.00	0.00	100.00	0.00	0.45	0.00				
Shrink:	0.00	0.00								
Plant Fuel:	0.00	0.00								
Actual Residue:	0.00	0.00								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM	Accounting	RACHELLE REYES
CO2 TREATING	0.00	0.000	0.00	Nitrogen	3.6557			(432)-682-4349
COMPRESSION	0.00	0.107	0.00	Carbon Dioxide	0.3072			
DEHYDRATION FEE	0.00	0.000	0.00	H2S	0.0000			
H2S TREATING	0.00	0.000	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
HANDLING FEE	1.00	0.000	0.00	Methane	74.6496			(432)-682-4349
LOW VOLUME	0.00	0.000	0.00	Ethane	8.3181	2.2210		
NITROGEN	0.00	0.050	0.00	Propane	7.4544	2.0500		
				Iso Butane	0.6955	0.2270		
				Nor Butane	2.5158	0.7920		
				Iso Pentane	0.5824	0.2130		
				Nor Pentane	0.6134	0.2220		
				Hexane	1.2079	0.5230		
				Totals	100.00	6.25		
				H2S PPM		0		
				SPECIFIC GRAVITY		0.7894		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	

PERCENT OF PROCEEDS STATEMENT (FIXED RECOVERY)

Contractual Fixed Recovery

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Lease & Contract Information									
Facility Name	Production Date:	Accounting Date:	Lease Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base
WTG MIDSTREAM PLANT	4/2023	4/2023	UNIVERSITY 2-36	1.0000000	577025 A	TX	REAGAN	74-2021-48	14.65
Settlement Summary									
Residue Value	Liquid Value	Settled Value	Fees & Adjustment	Net Value Before Taxes		Tax	Tax Reimbursement	Net Value	
5.90	82.80	88.70	110.27	-21.57		0.00	0.00	-21.57	

Operator Nm:	VENCER ENERGY MANAGEMENT, LLC
Operator ID:	1028408
Ctr Pty Nm:	VENCER ENERGY MANAGEMENT, LLC
Ctr Pty ID:	1028408

Wellhead Information			Liquid Settlement								
Wellhead:	Mcf: 19.40	MMBTU: 28.13									
Split Decimal:	1.00	1.00		Plant Recovery %	GPM	Recovered Gallons	Shrink	Contract %	Settlement Gallons	Price	Liquid Value
Owner Share:	19.40	28.13	ETHANE	60.0000	2.8813	28.67	1.90	100.00	28.67	0.06030	1.73
Fuel (On System)	0.00	0.00	PROPANE	90.0000	2.8740	42.90	3.93	100.00	42.90	0.65711	28.19
			ISO BUTANE	92.0000	0.3526	5.38	0.54	100.00	5.38	0.87806	4.72
Fuel (Off System)	2.52	3.67	NORMAL BUTANE	92.0000	1.3434	20.50	2.13	100.00	20.50	0.80622	16.53
			NATURAL GASOLINE	92.0000	1.4506	22.14	2.57	100.00	22.14	1.42898	31.63
Net Delivered:	16.88	24.53									
Wellhead Btu Factor:		1.4502									
				8.90		119.59	11.07		119.59		82.80

Residue Allocation			Residue Settlement				Taxes			
	Mcf:	MMBTU:	Contract %	Settlement Residue	Price	Residue Value	Tax Type	Taxed Quantity	Tax Rate	Tax Due
Net Delivered:	16.88	24.53	100.00	13.21	0.45	5.90				
Shrink:	4.02	11.07								
Plant Fuel:	0.18	0.26								
Actual Residue:	12.67	13.21								

Fees & Adjustments				Analysis			Plant Contacts	
	Basis	Rate	Value	Components	Mol %	GPM		
CO2 TREATING	19.40	0.000	0.00	Nitrogen	2.4449		Accounting	RACHELLE REYES
COMPRESSION	28.20	0.107	3.03	Carbon Dioxide	0.4002			(432)-682-4349
DEHYDRATION FEE	28.20	0.024	0.67	H2S	0.0003			
H2S TREATING	19.40	0.000	0.00	Other Inerts	0.0000		Contracts	AUSTIN HAWK
HANDLING FEE	1.00	16.900	16.90	Methane	66.7365			(432)-682-4349
LOW VOLUME	88.70	1.000	88.70	Ethane	10.8355	2.8813		
NITROGEN	19.40	0.050	0.97	Propane	10.4917	2.8740		
				Iso Butane	1.0837	0.3526		
				Nor Butane	4.2855	1.3434		
				Iso Pentane	1.0372	0.3772		
				Nor Pentane	1.0847	0.3910		
				Hexane	1.5998	0.6824		
				Totals	100.00	8.90		
				H2S PPM		3		
				SPECIFIC GRAVITY		0.8882		
							Comments	
							RETAIN ALL STATEMENTS FOR STATE AND FEDERAL TAX PURPOSES. DUPLICATES WILL NOT BE FURNISHED.	