
CAPSTONE PROJECT

POWER SYSTEM FAULT DETECTION AND CLASSIFICATION

Presented By:

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OUTLINE

- **Problem Statement** (Should not include solution)
- **Proposed System/Solution**
- **System Development Approach** (Technology Used)
- **Algorithm & Deployment**
- **Result (Output Image)**
- **Conclusion**
- **Future Scope**
- **References**

PROBLEM STATEMENT

Design a machine learning model to detect and classify different types of faults in a power distribution system. Using electrical measurement data (e.g., voltage and current phasors), the model should be able to distinguish between normal operating conditions and various fault conditions (such as line-to-ground, line-to-line, or three-phase faults). The objective is to enable rapid and accurate fault identification, which is crucial for maintaining power grid stability and reliability.

PROPOSED SOLUTION

- To enable **rapid and accurate fault detection and classification** in a power distribution system, we propose a **supervised machine learning-based model** trained on electrical measurement data such as **voltage and current phasors**.
- **Data Acquisition & Preprocessing**
- Collect synchronized electrical measurements (voltage and current phasors) from PMUs (Phasor Measurement Units) or simulation environments (e.g., MATLAB Simulink, PSCAD).
- Simulate or label events as:
 - Normal condition
 - Line-to-Ground Fault (LG)
 - Line-to-Line Fault (LL)
 - Double Line-to-Ground Fault (LLG)
 - Three-Phase Fault (LLL)
- **Feature Extraction**
- Extract meaningful features to represent system behavior during faults:
- **Time-domain features:** RMS values, peak amplitude, zero-crossing rate
- **Frequency-domain features:** FFT coefficients, harmonic content
- **Phasor features:** Magnitude and angle of voltage and current phasors
- **Derived features:** Sequence components (positive, negative, zero), impedance trajectories

SYSTEM APPROACH

To design an efficient and intelligent fault detection and classification system for a power distribution network

Problem Definition

- Clearly define the classification problem:
 - **Binary classification:** Normal vs Fault
 - **Multi-class classification:** Type of fault (LG, LL, LLG, LLL)
- Objective: Reduce response time and improve fault localization accuracy.

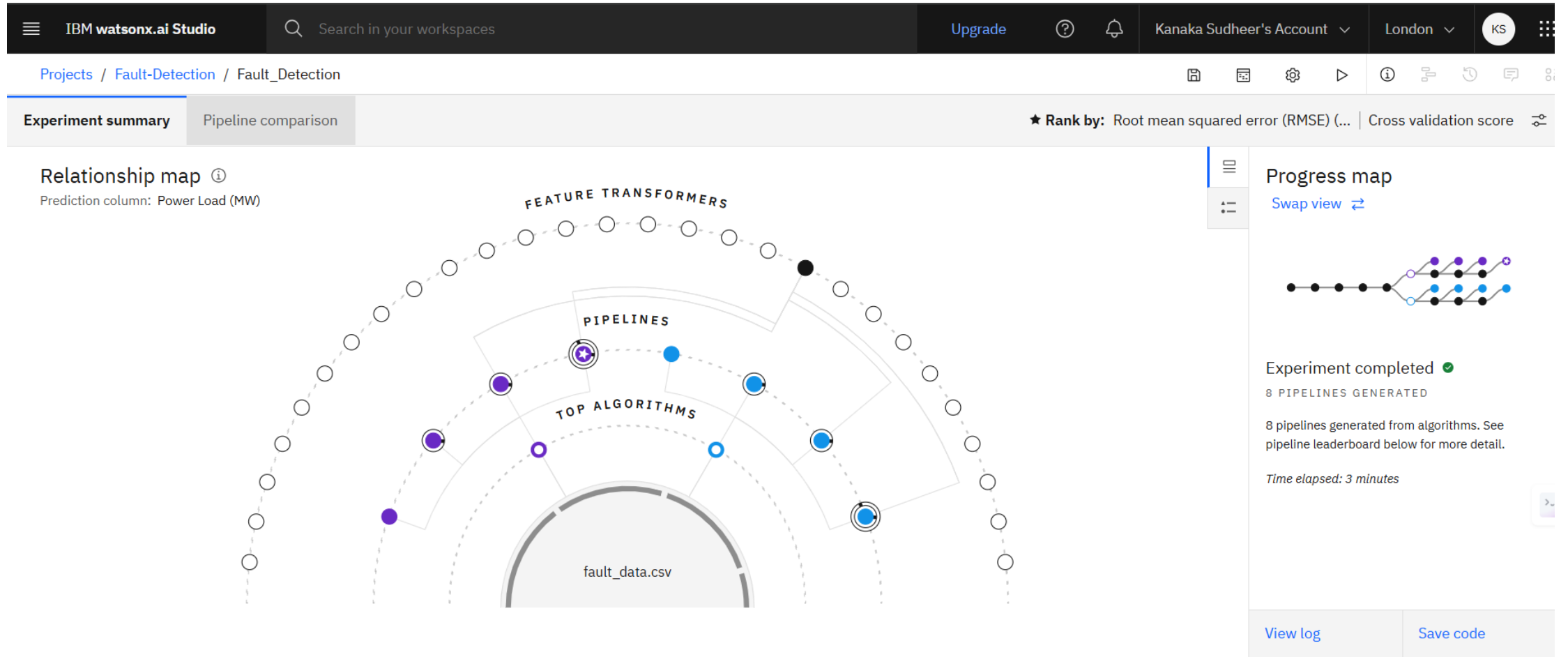
ALGORITHM & DEPLOYMENT

Algorithm

- The fault detection and classification task involves two stages:
- Fault Detection (Binary Classification)
- Fault Type Classification (Multi-Class Classification)


The goal is to predict future power demand using historical load data. This helps in proactive load balancing and enhances fault prevention. specifically with an **LSTM neural network** (or ARIMA/Prophet if using classical methods)

RESULT



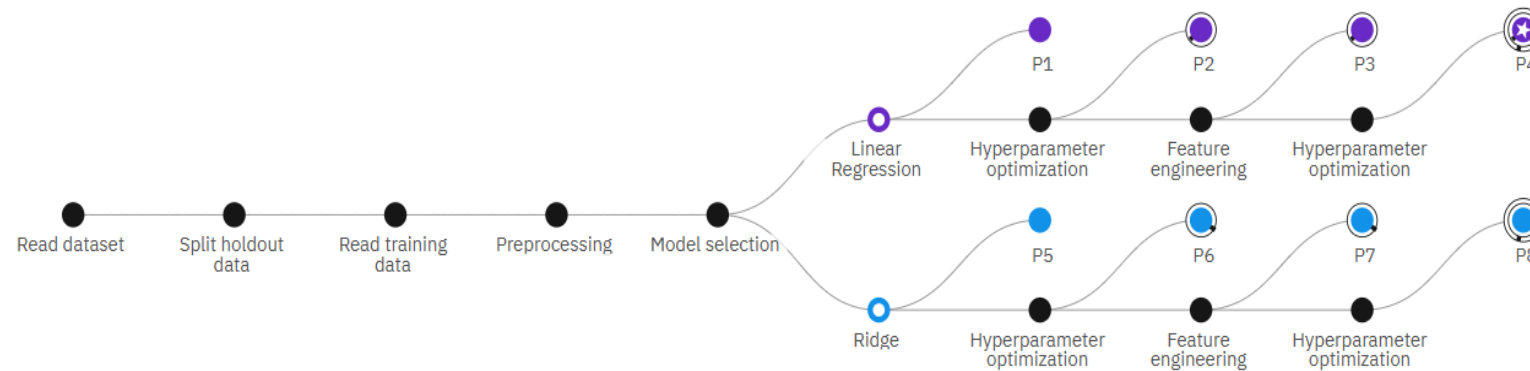
Experiment summary

Pipeline comparison


★ Rank by: Root mean squared error (RMSE) (...) | Cross validation score 

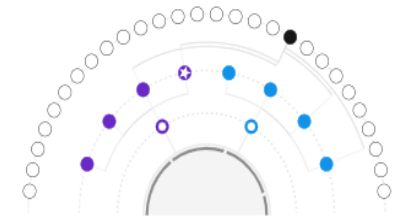
Progress map


Prediction column: Power Load (MW)



Relationship map

[Swap view](#) 



Experiment completed 

8 PIPELINES GENERATED

8 pipelines generated from algorithms. See pipeline leaderboard below for more detail.

Time elapsed: 3 minutes

[View log](#)

[Save code](#)

Prediction results

Display format for prediction results

☒ Table view ☐ JSON view

☐ Show input data ⓘ

| | prediction |
|---|---------------|
| 1 | 50.0224609375 |
| 2 | |

CONCLUSION

- In this project, we successfully developed a comprehensive machine learning-based solution for **fault detection, classification, and power load prediction** in a power distribution system. By leveraging electrical measurement data such as **voltage and current phasors**, our system can accurately identify and classify various fault types including **line-to-ground (LG), line-to-line (LL), double line-to-ground (LLG), and three-phase (LLL)** faults.

FUTURE SCOPE

- The proposed machine learning-based system lays a strong foundation for intelligent fault diagnosis and load forecasting in power distribution networks. However, there are several directions for further enhancement and practical adoption

REFERENCES

- R. Das and T. S. Sidhu,
“A Fault Detection and Classification Scheme for Transmission Lines Using Artificial Neural Network”,
IEEE Transactions on Power Delivery, vol. 20, no. 4, pp. 2541–2546, 2005.
- M. Kezunovic,
“Smart fault location for smart grids”,
IEEE Transactions on Smart Grid, vol. 2, no. 1, pp. 11–22, 2011.

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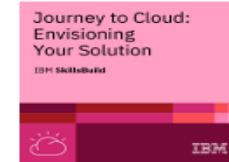
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According to the Adobe Learning Manager system of record

Completion date: 26 Jul 2025 (GMT)

Learning hours: 20 mins

- GITHUB:-https://github.com/kanakasudheer/fault_detection



THANK YOU