

Industrial Consumption Units @Rs	6.35per Unit	17,84,468	1,13,31,371.80
Peak Hr. Consumption Units @Rs	1.27per Unit	3,40,993	4,33,061.11
Off Peak Hr Consumption 5% Rebate @Rs	6.35per Unit	6,41,304(-)	2,03,614.02
Commercial Consumption		0	0.00
Total Energy Charges		0	0.00
			1,15,60,818.89

mand Charges at Rs	350.00 per KVA	5,460.75	19,11,262.50
Total Demand and Energy Charges			1,34,72,081.39

Non-Availing the supply at the Required Voltage			0.00
33 KV at .100 Rs. per Unit			0.00

dd Meter Rent			2,000.00
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dd Belated Payment Surcharge			0.00
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dd Extra Levy for exceeding limits			0.00
Quota Consumption Units at Rs. 12.70 per Unit		0.00	0.00
Quota Demand at Rs.	700.00 per KVA	362.514	2,53,759.80
Contracted Max.Dmd at Rs.	700.00 per KVA	0.000	0.00
Compensation Charges for Low PF			0.00
Comp.Charges for WM PF RKVAHR			2,946.00
Evening Peak Energy & Demand			25,21,423.80

ind Mill Service Charge			2,700.00
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dd/Less Adjustment Charge			23,008.00
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eliability Charge			0.00
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lectricity Tax (incl rel.chg)			6,83,784.80
ounding Off			0.21
ssessment Amount			1,69,61,704.00

ther Adjustment			7,62,306.00
elf Generation Tax			61,178.00
et Total			1,77,85,188.00

ees One Crores Seventy Seven Lakhs Eighty Five Thousand One Hundred And Eighty
he last day of the due date happens to be a holiday, the due date shall be
nded till the next working day.

*** Payment of CC charges through RTGS facility shall be availed *****

O.E

On 11/11/21
ACCOUNTS OFFICER / REVENUE

File code 0404 Service No 1028

	Total	Normal	Peak	Off peak
Assumption Summed [Ass(Recorded)energy consumed]	23,96,250	12,08,325	4,67,850	7,20,075
Computed Cons.	0			
Transformer Loss	0			
Other Consn	0			
able Power	0	0	0	0
	0	0	0	0
nd Party adj	0	0	0	0
nd Party outage	0	0	0	0
adjustment	0	0	0	0
outage	0	0	0	0
lgr2 adjustment	6,11,782	4,06,154	1,26,857	78,771
lgr1 adjustment	0	0	0	0
Residential Consn	0			
Commercial Consn	0			
Industrial Consn	17,84,468	8,02,171	3,40,993	6,41,304
H	25,21,725			
AH	7,73,250			
r Factor	.95			

Evening Quota details

	Eve.peak energy(units) (6-10PM)	Eve.peak demand(KVA) (6-10PM)
ing cons.& dmd	: 1,99,725.00	4,433.250
energy & dmd	: 49,148.00	417.216

Concession, Adjustments

Adj. Affect Adj. Not Affect
23,008.00 7,62,306.00

st.Code	Description	Amount
WINDMILL - RKVAHR		2946.00
SCHEDU. AND SYSTEM OPER. CHRGs		127980.00
LTOA TRANSMISSION CHARGES		495369.00
OM CHRGs COLL.FROM WIND GEN		92400.00
WHEELING CHGS LOSS COMP CHGS		46557.00
OLD ENERGY CHARGES		23008.00

Demand Details

Quota MD/PMD	RECMD	Days	Tot Days	MD	Rate	RType
4,143.000	5,460.750	31	31		350.00	RE

le code 0404 Service No 1028
Wind Adjustment DETAILS

Wind Grp2 units Wind grp1 units

ial	3,94,738	0
:(6-9am)	89,125	0
peak	78,771	0
6-9pm	37,732	0
9-10pm	11,416	0

er type Peak
ding Date 26/04/15 Meter No 2 Readtype Code RE MF : 7,500.00

ial Reading KWHR KVAHR RKVAHR KVAMD
tial Reading 1,510.38 0.00 0.00 0.000
f Reading 1,468.17 0.00 0.00 0.000
sumption 42.21 0.00 0.00
3,16,575 0 0.00

er type Off Peak
ding Date 26/04/15 Meter No 3 Readtype Code RE MF : 7,500.00

ial Reading KWHR KVAHR RKVAHR KVAMD
tial Reading 3,584.30 0.00 0.00 0.000
f Reading 3,488.29 0.00 0.00 0.000
sumption 96.01 0.00 0.00
7,20,075 0 0.00

er type Total
ding Date 26/04/15 Meter No 1 Readtype Code RE MF : 7,500.00

KWHR2 KVAMD2

ial Reading 481.77 0.557
tial Reading 475.31 0.000
f Reading 6.46 0.000
sumption 48,450 4,175.250

er type Peak
ding Date 26/04/15 Meter No 2 Readtype Code RE MF : 7,500.00

KWHR2 KVAMD2

ial Reading 1,441.05 0.591
tial Reading 1,420.88 0.000
f Reading 20.17 0.000
sumption 1,51,275 4,433.250