

TamilNadu Generation and Distribution Corporation Ltd.
Chennai (North) Circle
High Tension Bill for the Month of April - 2015

LIMITED
JVETTIYUR P.BOX NO.2277,
NAI-600 019.
ode-600019

Service No : 1028
Bill No : 1028
Date of Bill : 30-APR-15
Due Date : 06-MAY-15
Tariff App./Bld : IA /IA

Permitted MD : 6750 KVA Transformer Loss : 0 / 0 Tr.CAP. 0 KVA
Demand Quota Permitted : 4143 KVA Energy Quota Permitted : 1982072 Units

DETAILS	AMOUNT (Rs.)	
Industrial Consumption Units @Rs 6.35per Unit	17,84,468	1,13,31,371.80
Peak Hr. Consumption Units @Rs 1.27per Unit	3,40,993	4,33,061.11
Light Hr Consumption 5% Rebate @Rs 6.35per Unit	6,41,304(-)	2,03,614.02
Arters Consumption	0	0.00
Commercial Consumption	0	0.00
Total Energy Charges		1,15,60,818.89
Demand Charges at Rs 350.00 per KVA	5,460.75	19,11,262.50
Total Demand and Energy Charges		1,34,72,081.39
For Non-Availing the supply at the Required Voltage 33 KV at .100 Rs. per Unit		0.00
Fixed Meter Rent		2,000.00
Fixed Belated Payment Surcharge		0.00
Fixed Extra Levy for exceeding limits		
Quota Consumption Units at Rs. 12.70 per Unit	0.00	0.00
Quota Demand at Rs. 700.00 per KVA	362.514	2,53,759.80
Contracted Max.Dmd at Rs. 700.00 per KVA	0.000	0.00
Compensation Charges for Low PF		0.00
Comp.Charges for WM PF RKVAHR		2,946.00
Evening Peak Energy & Demand		25,21,423.80
Fixed Mill Service Charge		2,700.00
Fixed/Less Adjustment Charge		23,008.00
Reliability Charge		0.00
Electricity Tax (incl rel.chg)		6,83,784.80
Rounding Off		0.21
Assessment Amount		1,69,61,704.00
Other Adjustment		7,62,306.00
Self Generation Tax		61,178.00
Nett Total		1,77,85,188.00

Rs. One Crores Seventy Seven Lakhs Eighty Five Thousand One Hundred And Eighty

If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day.

*** Payment of CC charges through RTGS facility shall be availed *****

O.E


ACCOUNTS OFFICER / REVENUE

Wind Banking Details after adjustment

	Grp2 banking units	Grp1 banking units
nal	0	0
<	0	0
peak	0	0

O.E

Arundhati Srinivasan
ACCOUNTS OFFICER / REVENUE

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and Quota Permitted : 4143 KVA Energy Quota Permitted : 1982072 Units

H.T. Bill Working Sheet

ple code 0404 Service No 1028

	Total	Normal	Peak	Off peak
sumption Summed [ss(Recorded)energy consumed]	23,96,250	12,08,325	4,67,850	7,20,075
Computed Cons.	0			
Transformer Loss	0			
Other Consn	0			
able Power	0	0	0	0
	0	0	0	0
nd Party adj	0	0	0	0
nd Party outage	0	0	0	0
adjustment	0	0	0	0
outage	0	0	0	0
lgr2 adjustment	6,11,782	4,06,154	1,26,857	78,771
lgr1 adjustment	0	0	0	0
Residential Consn	0			
Commercial Consn	0			
Industrial Consn	17,84,468	8,02,171	3,40,993	6,41,304
H	25,21,725			
AH	7,73,250			
r Factor	.95			

Evening Quota details

	Eve.peak energy(units) (6-10PM)	Eve.peak demand(KVA) (6-10PM)
ing cons.& dmd	: 1,99,725.00	4,433.250
energy & dmd	: 49,148.00	417.216
a fixed	: 1,98,207.00	414.000
ss over quota	: 0.00	3,602.034

ETax calculation

ised energy charges : 1,17,64,432.91
 rded Demand charges for 5460.75 : 19,11,262.50
 ble Amt(inc.pf incentive/disincentive): 1,36,75,695.41
 x.Amt (5%) + Old E-Tax + rel.chrg : 6,83,784.80

Concession, Adjustments

Adj.Affect Adj.Not Affect
 23,008.00 7,62,306.00

st.Code	Description	Amount
	WINDMILL - RQVAHR	2946.00
	SCHEDU. AND SYSTEM OPER. CHRGS	127980.00
	LTOA TRANSMISSION CHARGES	495369.00
	OM CHRGS COLL.FROM WIND GEN	92400.00
	WHEELING CHGS LOSS COMP CHGS	46557.00
	OLD ENERGY CHARGES	23008.00

Demand Details

Quota MD/PMD	RECMD	Days	Tot Days	MD	Rate	RType
4,143.000	5,460.750	31	31		350.00	RE

le code 0404 Service No 1028
 Wind Adjustment DETAILS

	Wind Grp2 units	Wind grp1 Units
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al	3,94,738	0
(6-9am)	89,125	0
peak	78,771	0
6-9pm	37,732	0
9-10pm	11,416	0

H.T. BILL Working Sheet Annexure

role code 0404 Circle Name CHENNAI (NORTH)
 rvice No 1028

er type Total
 ding Date 26/04/15 Meter No 1 Readtype Code RE MF : 7,500.00

	KWHR	KVAHR	RKVAHR	KVAMD
al Reading	12,415.91	13,124.24	4,166.55	0.728
tial Reading	12,096.41	12,788.01	4,063.45	0.000
f Reading	319.50	336.23	103.10	
sumption	23,96,250	25,21,725	7,73,250	5,460.75

er type Peak
 ding Date 26/04/15 Meter No 2 Readtype Code RE MF : 7,500.00

	KWHR	KVAHR	RKVAHR	KVAMD
al Reading	1,510.38	0.00	0.00	0.000
tial Reading	1,468.17	0.00	0.00	0.000
f Reading	42.21	0.00	0.00	
sumption	3,16,575	0	0	0.00

er type Off Peak
 ding Date 26/04/15 Meter No 3 Readtype Code RE MF : 7,500.00

	KWHR	KVAHR	RKVAHR	KVAMD
al Reading	3,584.30	0.00	0.00	0.000
tial Reading	3,488.29	0.00	0.00	0.000
f Reading	96.01	0.00	0.00	
sumption	7,20,075	0	0	0.00

er type Total
 ding Date 26/04/15 Meter No 1 Readtype Code RE MF : 7,500.00

	KWHR2	KVAMD2
al Reading	481.77	0.557
tial Reading	475.31	0.000
f Reading	6.46	0.000
sumption	48,450	4,175.250

er type Peak
 ding Date 26/04/15 Meter No 2 Readtype Code RE MF : 7,500.00

	KWHR2	KVAMD2
al Reading	1,441.05	0.591
tial Reading	1,420.88	0.000
f Reading	20.17	0.000
sumption	1,51,275	4,433.250