

TamilNadu Generation and Distribution Corporation Ltd.
Chennai (North) Circle
High Tension Bill for the Month of April - 2015

LIMITED
UVETTIYUR P.BOX NO.2277,
VAI-600 019.

Service No : 1028
Bill No : 1028
Date of Bill : 30-APR-15
Due Date : 06-MAY-15
Tariff App./Bld : IA /IA

ode-600019

Permitted MD : 6750 KVA Transformer Loss : 0 /0 Tr.CAP. 0 KVA
Demand Quota Permitted : 4143 KVA Energy Quota Permitted : 1982072 Units

DETAILS

AMOUNT (Rs.)

Industrial Consumption Units @Rs 6.35per Unit	17,84,468	1,13,31,371.80
Peak Hr. Consumption Units @Rs 1.27per Unit	3,40,993	4,33,061.11
Light Hr Consumption 5% Rebate @Rs 6.35per Unit	6,41,304(-)	2,03,614.02
Arters Consumption	0	0.00
Commercial Consumption	0	0.00
Total Energy Charges		1,15,60,818.89
Demand Charges at Rs 350.00 per KVA	5,460.75	19,11,262.50
Total Demand and Energy Charges		1,34,72,081.39
For Non-Availing the supply at the Required Voltage 33 KV at .100 Rs. per Unit		0.00
Fixed Meter Rent		2,000.00
Fixed Belated Payment Surcharge		0.00
Fixed Extra Levy for exceeding limits		
Quota Consumption Units at Rs. 12.70 per Unit	0.00	0.00
Quota Demand at Rs. 700.00 per KVA	362.514	2,53,759.80
Contracted Max.Dmd at Rs. 700.00 per KVA	0.000	0.00
Compensation Charges for Low PF		0.00
Comp.Charges for WM PF RKVAHR		2,946.00
Evening Peak Energy & Demand		25,21,423.80
Fixed Mill Service Charge		2,700.00
Fixed/Less Adjustment Charge		23,008.00
Reliability Charge		0.00
Electricity Tax (incl rel.chg)		6,83,784.80
Rounding Off		0.21
Assessment Amount		1,69,61,704.00
Other Adjustment		7,62,306.00
Self Generation Tax		61,178.00
Net Total		1,77,85,188.00

Rs. One Crores Seventy Seven Lakhs Eighty Five Thousand One Hundred And Eighty

If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day.

*** Payment of CC charges through RTGS facility shall be availed *****

Anil Prasad
ACCOUNTS OFFICER / REVENUE

O.E

	Grp2 banking units	Grp1 banking units
nal	0	0
<	0	0
peak	0	0

ACCOUNTS OFFICER / REVENUE

TamilNadu Generation and Distribution Corporation Ltd.
Chennai (North) Circle
High Tension Bill for the Month of April - 2015

LIMITED
RUVETTIYUR P.BOX NO.2277,
NNAI-600 019.

code-600019

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Permitted MD : 6750 KVA Transformer Loss : 0 /0 Tr.CAP. 0 KVA
and Quota Permitted : 4143 KVA Energy Quota Permitted : 1982072 Units

H.T. Bill Working Sheet

cle code 0404 Service No 1028

	Total	Normal	Peak	Off peak
sumption Summed [Loss(Recorded)energy consumed]	23,96,250	12,08,325	4,67,850	7,20,075
Computed Cons.	0			
Transformer Loss	0			
Other Consn	0			
able Power	0	0	0	0
	0	0	0	0
nd Party adj	0	0	0	0
nd Party outage	0	0	0	0
adjustment	0	0	0	0
outage	0	0	0	0
lgr2 adjustment	6,11,782	4,06,154	1,26,857	78,771
lgr1 adjustment	0	0	0	0
Residential Consn	0			
Commercial Consn	0			
Industrial Consn	17,84,468	8,02,171	3,40,993	6,41,304
H	25,21,725			
AH	7,73,250			
r Factor	.95			

Evening Quota details

	Eve.peak energy(units) (6-10PM)	Eve.peak demand(KVA) (6-10PM)
ing cons.& dmd	: 1,99,725.00	4,433.250
energy & dmd	: 49,148.00	417.216
a fixed	: 1,98,207.00	414.000
ss over quota	: 0.00	3 602 074

ETax calculation

ised energy charges : 1,17,64,432.91
rded Demand charges for 5460.75 : 19,11,262.50
ble Amt(inc.pf incentive/disincentive): 1,36,75,695.41
x.Amt (5%) + Old E-Tax + rel.chrg : 6,83,784.80

Concession, Adjustments

Adj.Affect Adj.Not Affect
23,008.00 7,62,306.00

st.Code	Description	Amount
WINDMILL - RKYAHR		2946.00
SCHEDU. AND SYSTEM OPER. CHRGs		127980.00
LTOA TRANSMISSION CHARGES		495369.00
OM CHRGs COLL.FROM WIND GEN		92400.00
WHEELING CHGS LOSS COMP CHGS		46557.00
OLD ENERGY CHARGES		23008.00

Demand Details

Quota MD/PMD	RECMD	Days	Tot Days	MD Rate	RType
4,143.000	5,460.750	31	31	350.00	RE

le code 0404 Service No 1028
Wind Adjustment DETAILS

Wind Grp2 units Wind grp1 Units

al	3,94,738	0
(6-9am)	89,125	0
peak	78,771	0
6-9pm	37,732	0
9-10pm	11,416	0

H.T. BILL Working Sheet Annexure

Circle code 0404
Service No 1028

Circle Name CHENNAI (NORTH)

Consumer type Total
Billing Date 26/04/15 Meter No 1 Readtype Code RE MF : 7,500.00

	KWHR	KVAHR	RKVAHR	KVAMD
Final Reading	12,415.91	13,124.24	4,166.55	0.728
Initial Reading	12,096.41	12,788.01	4,063.45	0.000
Diff Reading	319.50	336.23	103.10	
Consumption	23,96,250	25,21,725	7,73,250	5,460.75

Consumer type Peak
Billing Date 26/04/15 Meter No 2 Readtype Code RE MF : 7,500.00

	KWHR	KVAHR	RKVAHR	KVAMD
Final Reading	1,510.38	0.00	0.00	0.000
Initial Reading	1,468.17	0.00	0.00	0.000
Diff Reading	42.21	0.00	0.00	0.000
Consumption	3,16,575	0	0	0.00

Consumer type Off Peak
Billing Date 26/04/15 Meter No 3 Readtype Code RE MF : 7,500.00

	KWHR	KVAHR	RKVAHR	KVAMD
Final Reading	3,584.30	0.00	0.00	0.000
Initial Reading	3,488.29	0.00	0.00	0.000
Diff Reading	96.01	0.00	0.00	0.000
Consumption	7,20,075	0	0	0.00

Consumer type Total
Billing Date 26/04/15 Meter No 1 Readtype Code RE MF : 7,500.00

	KWHR2	KVAMD2
Final Reading	481.77	0.557
Initial Reading	475.31	0.000
Diff Reading	6.46	0.000
Consumption	48,450	4,175.250

Consumer type Peak
Billing Date 26/04/15 Meter No 2 Readtype Code RE MF : 7,500.00

	KWHR2	KVAMD2
Final Reading	1,441.05	0.591
Initial Reading	1,420.88	0.000
Diff Reading	20.17	0.000
Consumption	1,51,275	4,433.250