

<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIG: AD-188	DOM: ASR	WELL: BB-539	EVENT: WELL MAINT – RIG	RPT NO.: 24	DATE: Jul 7, 2025

Well Description	Depth and Progress	Actual vs. Plan Days and Cost	
Objective: TUBING CHANGE	Midnight Depth: 14,110.0 ft RT/GL: 71.0/41.40 ft	Act. Days:	Daily Cost: \$13,211
Code: MPDD CLS: X-81.08/02.95	Formation: PB Depth:	BP Days: 41.00	Cumm Cost: \$2,091,585
LOC: 2,650,294.89-N/ 778,107.98-E /Zone 39N	ROP (24 Hours): 0.0 ft/hr Progress:	EP1 Days: 41.00	AFE \$/TD: \$6,530,000/14,110.0ft

Safety and Well Control					Next/Previous Location
Days since Last LTI: 460	Drills: 02 M	Crew Shortage: 01 RA		Last Casing/Liner:	Next Loc: BB-610
TOPICS: SP2R9 LSR:LINE OF FIRE (BEHAVIOURAL SAFETY & HSE OBSERVATIONS REPOR				Top/Shoe Depth:	% Ready: 0.00 %
HSEO (Day/Month): 75/510	HSEO Service: 6	Hurt Free Days: 460	Stop Cards (D/CUM): 0/33	BOP Test Date:	Next Move:
HSE Events: 03		Green Hats: 01 DRILLER	RMOP: 17.25	Next BOP test:	Prev L. HO: Jul 5, 2026
24-Hr Summar	TROUBLESHOOT TDS AND TEST THE RIG FOR ACCEPTANCE.				
24-Hr Forecast	TROUBLESHOOT TDS AND TEST THE RIG FOR ACCEPTANCE.				

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Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

Fluid Properties		Mud Inventory (Top 20 Used)					
Sample Taken:	Oil / Water: / %	Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Base Fluid Type:	LGS / HGS: / lbm/bbl		- 1.00		0/0	0	
Mud Type:	MBT:						
Sample Taken: / ft	pH:						
Flowline Temp:	Alkalinity Mud:						
Density:	Pf / Mf: / cc						
Rheology Temp:	Chlorides:						
R600 / R300: / °	Ca+ / K: / ppm						
Viscosity:	Mg++:						
PV / YP: / lbf/100ft²	Excess Lime:						
Gels 10s / 10m / 30m: / /	ES:						
API Fluid Loss:	Total Hardness:						
Filter Cake:	CaCl2:						
HTHP Fluid Loss:	WPS:						
HTHP Filter Cake:	H2S:						
Water:	Solids / Sol Corr: / %						
Oil:							

RigSite Stocks			MUD Daily / Cumm Losses (bbl)								
Product	Used	Stock	Mud	Daily	Cumm.						
Diesel	980.0	1,284.0	Surf/Subsurf	0/0	0/0	Mud Cost Daily/Cum (USD)			0.00		
Gasoline	0.0	870.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)
Barite	0.0	0.0	Transferred	0	0						
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0							

Major Equipment Not Working:

Completion Code:OP307/L80AS40

Available Transport and Heavy Equip: DS CAR(1), MANLIFT(1), CRANE(1), BUS(1), CREW CAR(2), FORKLIFT(1)

RIG: AD-188	DOM: ASR	WELL: BB-539	EVENT: WELL MAINT – RIG	RPT NO.: 24	DATE: Jul 7, 2025
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NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description

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	Remarks
R-1: LSR: LINE OF FIRE (BEHAVIOURAL SAFETY & HSE OBSERVATIONS REPORTING)	
WEEK #7 (03 AD)	
WEEK #8 (03 AD)	
WEEK#9 (05 AON, 02 AD)	
WEEK#8 (0 AON, 0 AD)	
WEEK#9 (02 AD)	
WEEK#10 ()	
WEEK#11 (03 AO , 01 AD)	
WEEK#12 (02 AO , 05 AD)	
WEEK#13 (00 AO , 03 AD)	
WEEK#14 (01 AO , 02 AD)	
WEEK#15 (01 AO , 01 AD)	
WEEK#16 (01 AO , 01 AD)	
WEEK#17 (01 AO,02 AD)	
WEEK#18 (03 AO,02 AD)	
WEEK#19 (01 AO,01 AD)	
WEEK #20 (01 AO,01 AD)	
WEEK #21 (02 AO,02 AD)	
WEEK #22 (00 AO,01 AD)	
WEEK #23 (02 AO,00 AD)	
WEEK#24 (00 AO, 00AD).	

ADNOC ONSHORE					
DAILY DRILLING OPERATIONS REPORT					
RIG: AD-188	DOM: ASR	WELL: BB-539	EVENT: WELL MAINT – RIG	RPT NO.: 24	DATE: Jul 7, 2025
Remarks					
WEEK#25 (01 AO, 02AD).					
WEEK#26 (01 AO, 02AD).					
WEEK#27 (02 AO, 02AD).					
RIG RELEASED ON 14/06/2025 @ 19:00 HRS					
RMOP : 23.2 / 18.75 DAYS					
RIG MOVE SCENARIO: DISMANTLE ; DISTANCE 14 KM					

Jul 08. 2025 8:14:13AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-241

DOM: ASR

WELL: BB-692

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 52

DATE: Jul 7, 2025

Well Description				Depth and Progress				Actual vs. Plan Days and Cost																					
Objective: RE- ENTRY SINGLE GAS PRODUCER				Midnight Depth: 8,903.0 ft RT/GL: 236.5/206.91 ft				Act. Days: 23.50		Daily Cost: \$188,357																			
Code: HGCC		CLS: T-60.02/03.00		Formation: THAMAMA ZONE F PB Depth: 8,915.0				BP Days: 44.60		Cumm Cost: \$4,650,003																			
LOC: 2,640,300.27-N/ 776,001.97-E /Zone 39N				ROP (24 Hours): 0.0 ft/hr Progress: -3,397.0 ft				EP1 Days: 44.60		AFE \$/TD: \$6,934,000/12,725.3ft																			
Safety and Well Control								Next/Previous Location																					
Days since Last LTI: 351		Drills: D2, O1		Crew Shortage: 0		Last Casing/Liner:		Next Loc: BB-981																					
TOPICS: LSR: LINE OF FIRE / BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING						Top/Shoe Depth:		% Ready: 65.00 %																					
HSEO (Day/Month): 60/437		HSEO Service: 6		Hurt Free Days: 290		Stop Cards (D/CUM):		BOP Test Date: Jul 3, 2025		Next Move: Jul 25, 2025																			
HSE Events: 6		Green Hats: NIL		RMOP: 28.00		Next BOP test: Jul 17, 2025		Prev L. HO: Jun 2, 2025																					
24-Hr Summar		DRILLOUT 16 FT RAT HOLE, CHC, DISPLACE TO 9.5 PPG NDF, POOH.																											
24-Hr Forecast		POOH, CHECK MILLS, RUN 6" MTR/RSS ASSY.																											
Personnel								Survey Data (Last 5)																					
Supervisor Day/Night: AHMED BADR				Drilling RM: MOHAMED SALEH				MD(ft)		TVD(ft)		INC(°)		AZM(°)		DLS													
Drilling Fluid Supervisor: Amgad Harby/Mohamed Gamal				Trainee Engineer:				8,891.5		7,449.5		59.45		333.20		16.96													
AON		AON Service		AD Drilling		AD Drill Serv		ADNOP		NCTH		POB 65		8,880.0		7,443.5		57.95		334.66		5.28							
1		16		0		18		28		2				8,878.5		7,442.7		57.90		334.59		0.65							
Bit Record																													
Bit No.		Size (in)		Manufacturer		Model		Serial No.		IADC Code		Nozzles (No.X32nd")		MD In (ft)		MD Out (ft)		I-O-D-L		B-G-O-R									
Bit Operation Parameter Today																													
Bit No.		Rot Hrs		Cum. Rot. Hrs.		Prog. (ft)		Cum Prog. (ft)		ROP (ft/hr)		Cum ROP (ft/hr)		SPP (psi)		WOB min/max (kip)		TQ min/max (ft-lbf)		RPM min/max		Krev		Flow Rate (gpm)		TFA (in²)		Noz. Vel. (ft/s)	
																/		/		/									
Fluid Properties								Mud Inventory (Top 20 Used)																					
Sample Taken: ACT. TANK				Oil / Water: 0.00 / 100.00 %				Cat.		Product Name		Unit		Rec./Ret.		Used		Closing											
Base Fluid Type: Water				LGS / HGS: 16.0 / 0.0 lbm/bbl				CHEM		BIO PAQ/AD BIO STAR - 1.00		50 LB		0/0		230		232											
Mud Type: NDF				MBT: 0.0 lbm/bbl				CHEM		PERMALOSE HT / AD STAR HT - 2.0		25 KG		0/0		180		412											
Sample Taken: 6:00:00PM / 8903 ft				pH: 9.70				CHEM		LC LUBE / AD GRAF-SEAL - 3.00		50 LB		0/0		160		240											
Flowline Temp:				Alkalinity Mud:				CHEM		LC LUBE PLUS / AD GRAF-SEAL P		50 LB		0/0		160		80											
Density: 9.50 ppg				Pf / Mf: 0.40 / 0.50 cc				CHEM		CHEK LOSS / AD FIBRE - 5.00		25 LB		0/0		144		144											
Rheology Temp: 120.00 °F				Chlorides: 115,000 ppm				CHEM		CALCIUM CHLORIDE 1 MT - 6.00		BIG BAG		0/0		50		54											
R600 / R300: 46.00 / 33.00 °				Ca+ / K: / ppm				CHEM		XAN-PLEX D/ AD XAN D - 7.00		25 KG		160/0		40		295											
Viscosity: 49 s/qt				Mg++:				CHEM		NANO SHIELD - 8.00		25 LB		0/0		40		40											
PV / YP: 13 cp / 20 lbf/100ft²				Excess Lime:				CHEM		ZINC CARBONATE 25 KG - 9.00		SXS		0/0		40		83											
Gels 10s / 10m / 30m: 8 / 10 /				ES:				CHEM		MARBLE SIZED 5/25/50/150 - 10.00		MT		0/0		27		7											
API Fluid Loss: 4.0 cc/30min				Total Hardness:				CHEM		AD HSCAV-T - 11.00		55 GAL		0/0		2		22											
Filter Cake: 1.0 32nd"				CaCl2:				PERS		IDS MUD ENGINEER - 12.00		DAY		0/0		2		39											
HTHP Fluid Loss: 12.0 cc/30min				WPS:				EQUIP		OPERATOR DAY RATE, PRODUCER		DAY		0/0		2		12											
HTHP Filter Cake: 1.0 32nd"				H2S: 0 %				EQUIP		HI-CAPACITY CENTRIFUGE 14" - 14		DAY		0/0		1		6											
Water: 95.00 %				Solids / Sol Corr: 5.00 / %				HAUL		FRESH WATER - 15.00		BBL		114/0		0		9,576											
Oil: 0.00 %																													
RigSite Stocks				MUD Daily / Cumm Losses (bbl)																									
Product		Used		Stock		Mud		Daily		Cumm.																			
Diesel		1,080.0		2,072.0		Surf/Subsurf		1289/0		2339/1831																			
Gasoline		0.0		0.0		Dump		0		0																			
Barite		0.0		78.0		Transferred		0		0																			
Water		0.00		0.00		Initial Mud Vol.: 1289		End Mud Vol.: 2290																					
Major Equipment Not Working:																													
Completion Code:UC-1																													
Available Transport and Heavy Equip:																													

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<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIG: AD-241	DOM: ASR	WELL: BB-692	EVENT: RE-ENTRY DRILLING AND COMPLETION	RPT NO.: 52	DATE: Jul 7, 2025

DATE: Jul 7, 2025

Operational Time Summary	
Preparation Time	15 minutes
Execution Time	45 minutes
Post-Processing Time	10 minutes
Total Time	70 minutes

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06hrs Summary	
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COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00	Cumm NPT(Hrs): 55.00
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RIG: AD-241 DOM: ASR **WELL: BB-692** EVENT: RE-ENTRY DRILLING AND COMPLETION RPT NO.: 52 DATE: Jul 7, 2025

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** [R-1] DISCUSSED TOPIC: LSR: LINE OF FIRE / BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING

** 9 5/8" RTTS PKR ON LOCATION.

*** LAST EMERGENCY DRILLS:

*LAST FIRE DRILL: 05/07/2025

*LAST H2S DRILL: 02/7/2025

1) RIG VISITS YTD: AON -19 / AD - 15

- WEEK # 21: AON - 0/ 1 AD DRILLING

- WEEK # 22: AON - 1/ 0 AD DRILLING

- WEEK # 25: AON - 2/ 1 AD DRILLING

2) WMS DAILY COMPLIANCE: 100%

3) RIG HSE EVALUATION BY DS: MEDIUM

4) BV AUDIT DONE ON 09.07.2024: ALL POINTS CLOSED

5) Q1 INSPECTION DONE BY AD HSE ON 22.02.2025 "SCORE 96.5%"

6) Q2 INSPECTION DONE BY AD HSE ON 07.05.2025 "SCORE 92.3%"

6) FSE PERMANANT ON THE RIG.

** PREVIOUS LOCATION HANDOVER SB-1074: APPROVED & CLOSED.

** NEXT LOCATION:BB-981: RMR & HANDOVER RECEIVED, LOCATION PREPERATION 65%.

<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIG: AD-237	DOM: BAB	WELL: BB-1067	EVENT: WELL MAINT – RIG	RPT NO.: 22	DATE: Jul 7, 2025

DATE: Jul 7, 2025

Safety and Well Control					Next/Previous Location
Days since Last LTI: 140		Drills: 01,2M	Crew Shortage: 1 LF	Last Casing/Liner:	Next Loc: BB-1175
TOPICS: LSR : LINE OF FIRE				Top/Shoe Depth:	% Ready:
HSEO (Day/Month): 76/532		HSEO Service: 5	Hurt Free Days: 140	Stop Cards (D/CUM): 1/99	BOP Test Date: Jun 26, 2025
HSE Events: Behavioral Safety &HSE Obser		Green Hats: 1 RA	RMOP: 4.71	Next BOP test: Jul 10, 2025	Prev L. HO:
24-Hr Summar	CURE LOSSES , POOH & RIH RBP				
24-Hr Forecast	CHANGE THS				

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

RigSite Stocks			MUD Daily / Cumm Losses (bbl)								
Product	Used	Stock	Mud	Daily	Cumm.						
Diesel	455.0	9,628.0	Surf/Subsurf	0/300	0/9749	Mud Cost Daily/Cum (USD)			98,856.98	1,663,386	
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)
Barite	0.0	72.0	Transferred	0	0						
Water	0.00	0.00	Initial Mud Vol.: 1812 End Mud Vol.: 1942								

Available Transport and Heavy Equip: FORKLIFT(1), TLC(3), CRANE(1), MANLIFT(1)

<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIG: AD-237	DOM: BAB	WELL: BB-1067	EVENT: WELL MAINT – RIG	RPT NO.: 22	DATE: Jul 7, 2025

DATE: Jul 7, 2025

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06hrs Summary	
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COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	5.50	WAITING ON	WAITING ON WEATHER	STRONG WIND 22 KNOTS
ADNOC Onshore	1.50	WAITING ON	WAITING ON WEATHER	STRONG WIND 22 KNOTS

Daily NPT(Hrs): 7.00	Cumm NPT(Hrs): 104.00
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<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIG: AD-237	DOM: BAB	WELL: BB-1067	EVENT: WELL MAINT – RIG	RPT NO.: 22	DATE: Jul 7, 2025

DATE: Jul 7, 2025

Jul 08. 2025 8:41:25AM

<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIG: AD-89	DOM: BAB	WELL: BB-1299	EVENT: WELL MAINT – RIG	RPT NO.: 37	DATE: Jul 7, 2025

Well Description	Depth and Progress	Actual vs. Plan Days and Cost	
Objective: TUBING CHANGE	Midnight Depth: 18,313.0 ft RT/GL: 130.1/98.96 ft	Act. Days: 33.25	Daily Cost: \$36,203
Code: GLFT CLS: S-97.54/75.76	Formation: PB Depth:	BP Days: 34.96	Cumm Cost: \$1,972,444
LOC: 2,647,575.00-N/ 769,754.00-E /Zone 39N	ROP (24 Hours): 0.0 ft/hr Progress:	EP1 Days: 34.96	AFE \$/TD: \$5,691,000/18,313.0ft

Days since Last LTI: 1841		Drills: 01, 2M	Crew Shortage: NIL	Last Casing/Liner:	Next Loc: BB-1819
TOPICS: LSR: LINE OF FIRE, BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING				Top/Shoe Depth:	% Ready: 100.00 %
HSEO (Day/Month): 60/410	HSEO Service: 12	Hurt Free Days: 1702 Stop Cards (D/CUM):		BOP Test Date: Jun 24, 2025	Next Move: Jul 12, 2025
HSE Events: 3 PTW		Green Hats: NIL	RMOP: 3.75	Next BOP test: Jul 15, 2025	Prev L. HO: Jun 4, 2025
24-Hr Summar	WORKING ON STUCK PIPE. FREE STUCK PIPE				
24-Hr Forecast	POOH JUN MILL ASSY#3, PRESSURE TEST BOP, L/D DP'S AND RUN UPPER COMPLETION.				

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Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

Sample Taken: ACT. TANK	Oil / Water: 0.00 / 100.00 %	Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Base Fluid Type: Water	LGS / HGS: / lbm/bbl	CHEM	DUOVIS 25KG - 1.00	SXS	0/0	12	128
Mud Type: VISCOUS BRINE CACL2	MBT:	CHEM	SAFE-SCAV CA 15LB - 2.00	SXS	0/0	8	16
Sample Taken: 5:00:00PM / 18,313 ft	pH: 10.00	CHEM	CALCIUM CHLORIDE 1MT - 3.00	BIG BAG	18/0	6	58
Flowline Temp:	Alkalinity Mud:	CHEM	CONQOR 303A 55GAL - 4.00	DRM	0/0	4	12
Density: 9.20 ppg	Pf / Mf: 0.20 / 0.30 cc	CHEM	DEFOAM SAB 25 5GAL - 5.00	CAN	0/0	1	15
Rheology Temp:	Chlorides: 86,000 ppm	CHEM	MI CIDE 5GAL - 6.00	CAN	0/0	1	33
R600 / R300: 0.00 / 0.00 °	Ca+ / K: / ppm	CHEM	SAFE-SCAV HS 55GAL - 7.00	DRM	0/0	1	9
Viscosity: 28 s/qt	Mg++:	PERS	SENIOR MUD ENGINEER - 8.00	DAY	0/0	1	36
PV / YP: 0 cp / 0 lbf/100ft²	Excess Lime:	HAUL	FRESH WATER - 9.00	BBL	240/0	0	17,688
Gels 10s / 10m / 30m: / /	ES:						
API Fluid Loss:	Total Hardness:						
Filter Cake:	CaCl2:						
HTHP Fluid Loss:	WPS:						
HTHP Filter Cake:	H2S:						
Water: 97.00 %	Solids / Sol Corr: 3.00 / 0.00						
Oil: 0.00 %							

Major Equipment Not Working:						
Completion Code:OP307/28CBB60						

Available Transport and Heavy Equip:	
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<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIG: AD-89	DOM: BAB	WELL: BB-1299	EVENT: WELL MAINT – RIG	RPT NO.: 37	DATE: Jul 7, 2025

Hole Sections						Current BHA

Jul 08. 2025 3:58:54AM

ADNOC ONSHORE					
DAILY DRILLING OPERATIONS REPORT					
RIG: AD-234	DOM: BAB	WELL: BB-1566	EVENT: WELL MAINT – RIG	RPT NO.: 30	DATE: Jul 7, 2025

[illegible]

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

RigSite Stocks			MUD Daily / Cumm Losses (bbl)								
Product	Used	Stock	Mud	Daily	Cumm.						
Diesel	550.0	11,364.0	Surf/Subsurf	0/50	500/3375	Mud Cost Daily/Cum (USD)			1,353.00	128,489	
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)
Barite	0.0	50.0	Transferred	0	0						
Water	0.00	0.00	Initial Mud Vol.: 1190 End Mud Vol.: 1140								

Available Transport and Heavy Equip: A/O CREW VHECILE(1), CRANE(1), A/D CREW VEHICLE(2), FORKLIFT(1), MANLIFT(1)
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RIG: AD-234	DOM: BAB	WELL: BB-1566	EVENT: WELL MAINT – RIG	RPT NO.: 30	DATE: Jul 7, 2025
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NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	6.50	WAITING ON	WAITING ON WEATHER	WOW DUE TO HIGH WIND

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RIG: AD-234 DOM: BAB **WELL: BB-1566** EVENT: WELL MAINT – RIG RPT NO.: 30 DATE: Jul 7, 2025

Length: 0.00 ft Wt. below Jars: String Wt. Up/Down: / kip String Wt. Rot.:

'[R-1]LSR LINE OF FIRE

*** HURT FREE DAYS: 390

1- RIG VISITS CUMULATIVE

Week 28 (0/0)

Week 27 (6/0)

Week 26 (0/1)

Week 25 (0/1)

2- WMS DAILY COMPLIANCE: 99%

3- HSE EVALUATION FOR RIG BY DS: GOOD

4- FSE ON RIG LAST SEEN 06-07-2025

5- GREEN HAT: NIL

6- CREW SHORTAGE: NIL

7- Q2 HSE INSPECTION BY AD SCORE: 92.5%

MINIMUM STOCK IN TONS FOR WELL CONTROL ON CATEGORY AVAILABLE

BARITE: HAVE 50 TON

FORKLIFT : WORKING

DAILY HSEO/POB: 100 / 74

ADNOC ONSHORE					
DAILY DRILLING OPERATIONS REPORT					
RIG: AD-234	DOM: BAB	WELL: BB-1566	EVENT: WELL MAINT – RIG	RPT NO.: 30	DATE: Jul 7, 2025
Remarks					
<p>**1ST NEXT LOCATION BB-1156: WELL TO BE KILLED ON 13.06.25 LOCATION AND RMR HO RECEIVED ON 25.06.25 LOCATION - 100% READY</p>					

Jul 08. 2025 2:58:43AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

RIG: AD-133 DOM: BAB **WELL: BB-1880** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 45 DATE: Jul 7, 2025

Well Description	Depth and Progress	Actual vs. Plan Days and Cost	
Objective: NEW SINGLE OIL PRODUCER	Midnight Depth: 18,498.0 ft RT/GL: 67.7/37.34 ft	Act. Days: 42.54	Daily Cost: \$1,363,878
Code: HP.B CLS: Y-81.42/510.32	Formation: KHARAIB-2 PB Depth:	BP Days: 54.79	Cumm Cost: \$8,217,038
LOC: 2,651,031.98-N/ 788,142.15-E /Zone 39N	ROP (24 Hours): 0.0 ft/hr Progress:	EP1 Days: 54.79	AFE \$/TD: \$11,855,000/18,500.0f

Safety and Well Control					Next/Previous Location
Days since Last LTI: 3173	Drills: 2M	Crew Shortage: NIL		Last Casing/Liner: 9.625 in	Next Loc: BB-1890
TOPICS: LINE OF FIRE				Top/Shoe Depth: 30.5/7,075.0 ft	% Ready: 100.00 %
HSEO (Day/Month): 74/518	HSEO Service: 7	Hurt Free Days: 1961 Stop Cards (D/CUM):		BOP Test Date: Jun 19, 2025	Next Move: Jul 8, 2025
HSE Events: 5 PTW		Green Hats: NIL	RMOP: 2.50	Next BOP test: Jul 10, 2025	Prev L. HO:
24-Hr Summar	SET HGR , PKR , TEST ANNULUS , S/L				
24-Hr Forecast	N/D BOP , TERMINATE LINES , N/U X-TREE , RIG RELEASED				

[illegible][illegible]

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

Fluid Properties		Mud Inventory (Top 20 Used)					
Sample Taken: ACT. TANK	Oil / Water: 0.00 / 100.00 %	Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Base Fluid Type: Water	LGS / HGS: / lbm/bbl	PERS	IDS MUD ENGINEER - 1.00	DAY	0/0	1	67
Mud Type: COMPLETION BRINE CACL2	MBT:	HAUL	FRESH WATER - 2.00	BBL	1,380/0	0	35,492
Sample Taken: 6:00:00PM / 18,498 ft	pH: 9.80	HAUL	LOCATION WATER - 3.00	BBL	600/0	0	85,340
Flowline Temp:	Alkalinity Mud:						
Density: 10.70 ppg	Pf / Mf: / cc						
Rheology Temp:	Chlorides: 235,000 ppm						
R600 / R300: 0.00 / 0.00 °	Ca+ / K: / ppm						
Viscosity: 28 s/qt	Mg++:						
PV / YP: 0 cp / 0 lbf/100ft²	Excess Lime:						
Gels 10s / 10m / 30m: / /	ES:						
API Fluid Loss:	Total Hardness:						
Filter Cake:	CaCl2: 29.0000 %						
HTHP Fluid Loss:	WPS:						
HTHP Filter Cake:	H2S:						
Water: 100.00 %	Solids / Sol Corr: 0.00 / %						
Oil: 0.00 %							

RigSite Stocks			MUD Daily / Cumm Losses (bbl)								
Product	Used	Stock	Mud	Daily	Cumm.						
Diesel	800.0	9,359.0	Surf/Subsurf	20/20	5167/43,623	Mud Cost Daily/Cum (USD)			3,779.57	707,550	
Gasoline	0.0	0.0	Dump	0	1852	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)
Barite	0.0	151.5	Transferred	0	4412						
Water	0.00	0.00	Initial Mud Vol.: 1200 End Mud Vol.: 1160								

Major Equipment Not Working:

Completion Code:OP407

Available Transport and Heavy Equip:

ADNOC ONSHORE						
DAILY DRILLING OPERATIONS REPORT						
RIG: AD-133	DOM: BAB	WELL: BB-1880	EVENT: DEVELOPMENT	DRILLING AND COMPLETION	RPT NO.: 45	DATE: Jul 7, 2025
Operational Time Summary						
From	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details
0:00	3.50	COMP	CM	RUNUCS	N	RIH COMPLETION ON 3-1/2" X 4-1/2" TUBING ALLOY TBG TSH BL COMPLETION TBG TO 8,950 '(260 / 268)
3:30	0.50	COMP	SAFE	DRILL	N	PERFORM KICK DRILL WHILE TRIPPING [D2]
4:00	1.50	COMP	CM	RUNUCS	N	P/U AND RIH ASSY" H " TRSV , CONNECT CL , TEST 7,500 PSI FOR 10 MINS
5:30	0.50	COMP	CM	RUNUCS	N	RIH COMPLETION ON 3-1/2" X 4-1/2" TUBING ALLOY TBG TSH BL COMPLETION TBG TO 9228 '(268 / 268)
6:00	0.50	COMP	SAFE	SM	N	TIME OUT FOR SAFETY [R1].
6:30	1.00	COMP	CM	RUNUCS	N	SPACE OUT USING L/D 3 JTS , M/U 2 X 10 FT X 4.5" PUP JTS TOTAL NUMBER OF JTS 3.5" (24 JTS) + 4.5" JTS (265)
7:30	0.50	COMP	CM	TUBHGR	N	PJSM. P/U TUBING HANGER + 4-1/2" VAM TOP LANDING JOINT
8:00	5.00		CM	TUBHGR	N	BLEED OFF CONTROL LINE, FED THRU TBG HGR CL + CHEMICAL INJECTION LINE & EXTEND THE THREE LINES TO SURFACE W/ 03 WRAPS EACH AROUND HGR NECK . LANDED TBG HGR. TIGHENED L.D.S
13:00	0.50	COMP	SAFE	DRILL	N	CONDUCTED H2S DRILL. GOOD RESPONSE
13:30	1.00	COMP	CM	TUBHGR	N	R/U 4-1/16"-5K INJECTION MANIFOLD, R/U SURFACE LINE TO IDS CEMENTING UNITR. FLUSHED LINE WITH BRINE.
14:30	1.00	COMP	cm	COMPTST	N	PRESS UP TBG GRADUALLY WITH 500 PSI INC TILL 4,000 PSI. HOLDED FOR 30 MIN TO FULLY SET PACKER AND TUBING TEST.
15:30	1.50	COMP	CM	COMPTST	N	PERFORMED INFLOW TEST WITH 500 AND 3300 PSI DIFFERENTIAL PRESSURE ACROSS TRSV - OK. INC PRESS AGAIN TO 4000 PSI. OPENED TRSV AND BLEED TBG PRESS TO ZERO PSI
17:00	1.00	COMP	CM	COMPTST	N	PERFORMED PRESSURE CYCLE TO BREAK MC BARRIER DISK 0: 2500 PSI 6 TIMES
18:00	0.50	COMP	SAFE	SM	N	TIME OUT FOR SAFETY [R1].
18:30	1.00	COMP	CM	COMPTST	N	PERFORMED PRESSURE CYCLE TO BREAK MC BARRIER DISK 0: 2500 PSI 6 TIMES
19:30	0.50	COMP	CM	TUBHGR	N	PERFORM INJECTIVITY TEST WITH MAX 1000 PSI SURFACE PRESSURE, TOTAL 4.1 BBL PUMPED IN 30 MIN, MAX PUMP PRESS 0.40 BPM
20:00	1.00	COMP	RIGMT	SERVIRG	N	R/U CEMENT LINE TO ANNULUS. PRESS TEST LINES @ 4,500 PSI. PRESS TEST ANNULUS @ 3.800 PSI FOR 30 MIN - HOLDED. NO RETURN FROM TUBING. BLEED OFF TBG PRESS TO ZERO.
21:00	0.50	COMP	CM	RUNUCS	N	R/U IDS SLICK LINE. PRESS TEST LUBRICATOR TO 4,500 PSI -OK
21:30	1.00	COMP	SAFE	SM	N	RIH WITH 2.5" GC TO 8,600 (100 FT BELOW MC) NO OBSTRUCTION POOH S/L TO SURFACE.
22:30	0.50	COMP	CM	RUNUCS	N	R/D IDS SLICK LINE
23:00	1.00	COMP	RIGMT	SERVIRG	N	R/D INJECTION MANIFOLD , L/D LANDING JOINT.
06hrs Summary						
NPT Detail						
COMPANY		LT	NPT Code		NPT Subcode	NPT Description
Daily NPT(Hrs): 0.00			Cumm NPT(Hrs): 49.00			

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

RIG: AD-133 DOM: BAB **WELL: BB-1880** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 45 DATE: Jul 7, 2025

[illegible]

HURT FREE DAYS: 1962 | LTI FREE DAYS: 3173 | POB: | HSEO: 74

R1- SP2R3: LSR LINE OF FIRE

BOP DISPENSATION EFFECTIVE 03.JULY.2025

*MINIMUM REQUIRED STOCK OF MANDATORY MATERIAL IS MAINTAINED AT RIG SITE AS REQUIRED IN DRILLING OPS:

*BARITE STOCK (1000 KG) : 151.5 MT

* CALCIUM CARBONATE FINE (1000KG) : 5 MT

* CALCIUM CARBONATE MEDIUM (1000KG) : 12 MT

* CALCIUM CARBONATE COARSE (1000kg): 19 MT

** BOP TABLET NOT AVAILABLE

** FORKLIFT: AVAILABLE & WORKING

** ABILITY TO TEST BOP ON STUMP : STUMP IS AVAILABLE & WORKING

** SOFT TORQUE "CAT HEAD" : AVAILABLE & WORKING

** IRON ROUGHNECK : AVAILABLE & WORKING

** FSE LAST SEEN ON 07/07/2025

** GREEN HAT: NIL

** GREEN HAND: NIL

** CREW SHORTAGE: NIL

1- RIG VISIT CUMULATIVE (12 ADNOC ONSHORE / 12 ADNOC DRILLING)

ADNOC ONSHORE				
DAILY DRILLING OPERATIONS REPORT				
RIG: AD-133	DOM: BAB	WELL: BB-1880	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 45 DATE: Jul 7, 2025
Remarks				
<div>WEEK-22 (0/0)</div> <div>WEEK-23 (0/1)</div> <div>WEEK-24 (0/0)</div> <div>WEEK-25 (1/0)</div> <div>2- WMS DAILY COMPLIANCE: 100%</div> <div>3- HSE EVALUATION FOR RIG BY DS: VERY GOOD</div> <div>4- RIG INSPECTION SCORE Q2: 89%</div> <div># 1ST NEXT LOCATION: BB-1890 - PAD BFN-2-27 (100%) READY."</div> <div># 2ND NEXT BB-2333. HANDOVER RECEIVED, LOCATION PREPARATION EdI # 72446. WAITING ON RMR HO. WAITING ON WBS.</div> <div># 3RD NEXT LOCATION BB-2334.</div>				

Jul 08. 2025 3:51:45AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: GW-179 DOM: BAB WELL: BB-1884 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 16 DATE: Jul 7, 2025

Well Description				Depth and Progress				Actual vs. Plan Days and Cost						
Objective: NEW SINGLE WAG INJECTOR				Midnight Depth: 6,169.0 ft RT/GL: 46.5/12.03 ft				Act. Days: 14.21		Daily Cost: \$193,683				
Code: HX.B		CLS: X-93.59/58.46		Formation: FIQA F'MTN		PB Depth:		BP Days: 55.39		Cumm Cost: \$1,817,200				
LOC: 2,655,845.62-N/ 779,358.65-E /Zone 39N				ROP (24 Hours): 0.0 ft/hr		Progress:		EP1 Days: 55.39		AFE \$/TD: \$10,880,000/18,836.9				
Safety and Well Control										Next/Previous Location				
Days since Last LTI: 464		Drills: O1,2M,		Crew Shortage: NIL		Last Casing/Liner: 18.625 in		Next Loc: BB-1876						
TOPICS: SP2R9:LINE OF FIRE ,(BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING)						Top/Shoe Depth: 39.8/1,608.9 ft		% Ready: 100.00 %						
HSEO (Day/Month): 107/706		HSEO Service: 44		Hurt Free Days: 42		Stop Cards (D/CUM): 2/33		BOP Test Date:		Next Move: Aug 10, 202				
HSE Events: 5		Green Hats: 1DR		RMOP: 2.00		Next BOP test:		Prev L. HO:						
24-Hr Summar		POOH & L/D 16" BHA. RETRIEVED WEAR BUSHING. RIH 13 3/8" CSG.												
24-Hr Forecast		RIH & CMT 13 3/8" CSG.												
Personnel								Survey Data (Last 5)						
Supervisor Day/Night: MUHAMMAD ARSALAN				Drilling RM: LIANG DAIJUN / LI DAPENG				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS		
Drilling Fluid Supervisor: Serag Gamal				Trainee Engineer:				6,143.0	5,950.5	17.94	9.24	0.17		
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	GWDC	GWDC	POB 105	6,105.0	5,914.4	17.97	9.42	0.45		
1	44	0	0	3	9	48		6,012.0	5,826.0	18.38	9.61	0.38		
								5,917.0	5,735.9	18.47	8.50	0.34		
								5,823.0	5,646.8	18.75	8.00	0.30		
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
2	16.000	ULTERRA	RPS716S	75847	S423	5x12, 5x11	1,629.0	6,169.0	1-1.-WT-A	X-1-BT-TD				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: FLOW LINE			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: 20.0 / 35.0 lbm/bbl			PERS	SCE OPERATOR - 1.00		DAY	0/0	2	28		
Mud Type: POLYMER MUD			MBT: 0.0 lbm/bbl			PERS	SENIOR MUD ENGINEER - 2.00		DAY	0/0	1	15		
Sample Taken: 10:00:00PM / 6169 ft			pH: 9.70			EQUIP	DOG HOUSE - 3.00		DAY	0/0	1	14		
Flowline Temp: 140.00 °F			Alkalinity Mud:			EQUIP	HI-CAPACITY CENTRIFUGE 18" - 4.0		DAY	0/0	1	14		
Density: 9.50 ppg			Pf / Mf: 0.30 / 0.40 cc			HAUL	FRESH WATER - 5.00		BBL	1,026/0	0	9,976		
Rheology Temp: 120.00 °F			Chlorides: 42,000 ppm			HAUL	LOCATION WATER - 6.00		BBL	228/0	0	5,354		
R600 / R300: 44.00 / 35.00 °			Ca+ / K: 1440 / ppm											
Viscosity: 46 s/qt			Mg++:											
PV / YP: 9 cp / 26 lbf/100ft²			Excess Lime:											
Gels 10s / 10m / 30m: 10 / 11 / 12.000			ES:											
API Fluid Loss: 9.0 cc/30min			Total Hardness: 1440 ppm											
Filter Cake: 1.0 32nd"			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 93.00 %			Solids / Sol Corr: 7.00 / 4.60											
Oil: 0.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)		4,287.12		238,640				
Diesel	7,050.0	68,359.0	Surf/Subsurf	0/0	3220/1877	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Gasoline	135.0	4,841.0	Dump	0	397									
Barite	0.0	73.5	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 2556	End Mud Vol.: 2556										
Major Equipment Not Working:														
Completion Code:WG407/SCBB21														
Available Transport and Heavy Equip:														

Page 1 of 3

RIG: GW-179 DOM: BAB **WELL: BB-1884** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 16 DATE: Jul 7, 2025

[illegible]

NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	0.50	WAITING ON	WAITING ON WEATHER	DUE TO WEATHER CONDITION(HIGH WIND SPEED)
Daily NPT(Hrs): 0.50		Cumm NPT(Hrs): 29.50		

<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIG: GW-179	DOM: BAB	WELL: BB-1884	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 16	DATE: Jul 7, 2025

Hole Sections						Current BHA						
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: / Assembly Name: DD:						
00	26" Section	173.0	1,629.0	Jun 24, 2025	Jun 26, 2025	Component	OD	ID	Wt.	JT	Length	Description
00	16" Section	1,629.0	6,169.0	Jun 30, 2025	Jul 5, 2025							
Phase Time and Cost Summary												
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)								
MOVE	1.33		240,000									
DR26	3.71		291,963									
CSG18F	3.27		498,846									
DR16	6.67		708,211									
CSG13F	0.56		78,179									
Rental Equipment												
Service Provider		Rec. Date	Qty.	Equipment Description								
ALMASOOD		Jun 23, 2025	1	FIREFLY								
SOLAS		Jun 23, 2025	1	AIRLOOP								
HALLIBURTON		Jun 24, 2025	1	CENTRIFUGES								
ITS		Jun 24, 2025	1	ACW								
WEATHERFORD		Jun 24, 2025	1	DD PKG								
HALLIBURTAN		Jun 24, 2025	1	CEMENT UNIT								
ALI & SONS		Jun 25, 2025	1	AIR DRILLING								
AL MASOOD		Jul 4, 2025	1	TRS								
Length: 0.00 ft Wt. below Jars: String Wt. Up/Down: / kip String Wt. Rot.:												

HURT FREE DAYS : 42
DAYS SINCE LAST LTI : 464
R-1:SP2R9:LINE OF FIRE ,(BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING)
R-2: 1-1-WT-A-XI-BT-TD

2- FSE ON RIG LAST SEEN - DAILY.
3- Q2 HSE INSPECTION BY AD SCORE: 94.5%
AVAILABILITY TO TEST BOP ON STUMP : STUMP IS AVAILABLE AND WORKING.
RIG VISITS CUMULATIVE (YTD)
ADNOC ONSHORE / ADNOC DRILLING / GWDC - 52/24/43
-WEEK 28 0/0/2
-WEEK 27 0/0/0
-WEEK 26 0/0/2
-WEEK 25 0/1/1
-WEEK 24 0/2/8

<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIG: AD-221	DOM: BAB	WELL: BB-1898	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 8	DATE: Jul 7, 2025

Well Description	Depth and Progress	Actual vs. Plan Days and Cost	
Objective: NEW SINGLE OIL PRODUCER	Midnight Depth: RT/GL: 48.3/18.72 ft	Act. Days:	Daily Cost: \$2600
Code: HP.B CLS: Y-58.06/59.53	Formation: PB Depth:	BP Days: 53.39	Cumm Cost: \$29,528
LOC: 2,655.953.01-N/ 785,806.01-E /Zone 39N	ROP (24 Hours): 0.0 ft/hr Progress:	EP1 Days: 53.39	AFE \$/TD: \$10,419,000/16,100.5

Safety and Well Control					Next/Previous Location
Days since Last LTI: 444		Drills: 01,2M	Crew Shortage: NIL	Last Casing/Liner:	Next Loc: BB-1895
TOPICS: LSR : LINE OF FIRE				Top/Shoe Depth:	% Ready: 0.00 %
HSEO (Day/Month): 67/492		HSEO Service:	Hurt Free Days: 444	Stop Cards (D/CUM):	BOP Test Date:
HSE Events: 3		Green Hats: 0	RMOP: 2.50	Next BOP test:	Next Move: Jul 1, 2025
24-Hr Summar	RIG DOWN 100 % RIG MOVE 100 % RIG UP 100 %				
24-Hr Forecast	CONT RIG MOVE OPERATIONS				

[illegible][illegible]

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

Fluid Properties		Mud Inventory (Top 20 Used)					
Sample Taken: ACT. TANK	Oil / Water: 0.00 / 100.00 %	Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Base Fluid Type: Water	LGS / HGS: 21.0 / 10.0 lbm/bbl	CHEM	CAUSTIC SODA 25KG - 1.00	SXS	64/0	2	64
Mud Type: PHB	MBT: 20.0 lbm/bbl	CHEM	MI CIDE 5GAL - 2.00	CAN	32/0	2	34
Sample Taken: 6:00:00PM / 170 ft	pH: 9.50	PERS	SCE OPERATOR - 3.00	DAY	0/0	4	4
Flowline Temp:	Alkalinity Mud:	PERS	SENIOR MUD ENGINEER - 4.00	DAY	0/0	1	8
Density: 8.80 ppg	Pf / Mf: 0.30 / 0.40 cc	EQUIP	HI-CAPACITY CENTRIFUGE 18" - 5.0	DAY	0/0	2	2
Rheology Temp: 120.00 °F	Chlorides: 350 ppm	HAUL	FRESH WATER - 6.00	BBL	120/0	0	5,740
R600 / R300: 48.00 / 35.00 °	Ca+ / K: / ppm	BOX	CUTTING SKIPS - 7.00	BOX	0/5	0	-5
Viscosity: 43 s/qt	Mg++:						
PV / YP: 13 cp / 22 lbf/100ft²	Excess Lime:						
Gels 10s / 10m / 30m: 10 / 12 /	ES:						
API Fluid Loss: 17.8 cc/30min	Total Hardness: 200 ppm						
Filter Cake: 1.0 32nd"	CaCl2:						
HTHP Fluid Loss:	WPS:						
HTHP Filter Cake:	H2S:						
Water: 97.00 %	Solids / Sol Corr: 3.00 / %						
Oil: 0.00 %							

RigSite Stocks			MUD Daily / Cumm Losses (bbl)								
Product	Used	Stock	Mud	Daily	Cumm.						
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0	Mud Cost Daily/Cum (USD)			2,600.20	29,528	
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)
Barite	0.0	0.0	Transferred	0	0						
Water	0.00	0.00	Initial Mud Vol.: 1500 End Mud Vol.: 1500								

Major Equipment Not Working:

Completion Code:WI307

Available Transport and Heavy Equip:

RIG: AD-221	DOM: BAB	WELL: BB-1898	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 8	DATE: Jul 7, 2025
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[illegible]

NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description

RIG: AD-221	DOM: BAB	WELL: BB-1898	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 8	DATE: Jul 7, 2025
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[illegible]

HURT FREE DAYS: 444 | POB: 65 | HSEO: 67

[R-1] LSR : LINE OF FIRE
BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING.
[R-2] PREPARING FOR TDS HEALTH INCEPTION.
SUPPORT REQUIRED:
BUS FOR COMPLETE EVACUATION

** SAFETY CONES
** JERSEY BARRIER
1- RIG VISIT CUMULATIVE (ADNOC ONSHORE / ADNOC DRILLING) (TOTAL WEEKS FROM INCEPTION)
WEEK 1- (0/1)OSL
WEEK 2- (0/0)
2. WMS DAILY COMPLIANCE: 100%
3. HSE EVALUATION FROM DS TO RIG: GOOD

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-143 DOM: BAB WELL: BB-1943 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 78 DATE: Jul 7, 2025

Well Description				Depth and Progress				Actual vs. Plan Days and Cost								
Objective: NEW WATER INJECTOR				Midnight Depth: 22,519.0 ft RT/GL: 136.9/107.25 ft				Act. Days: 70.58		Daily Cost: \$108,912						
Code: HI.H2		CLS: U-58.93/467.45		Formation: HAB'N ZONE-2		PB Depth:		BP Days: 102.06		Cumm Cost: \$9,360,026						
LOC: 2,646,745.00-N/ 785,892.85-E /Zone 39N				ROP (24 Hours): 17.6 ft/hr		Progress: 194.0 ft		EP1 Days: 102.0		AFE \$/TD: \$15,059,000/27,987.5						
Safety and Well Control										Next/Previous Location						
Days since Last LTI: 1178		Drills: 01, 02M		Crew Shortage: NIL			Last Casing/Liner: 9.625 in		Next Loc: BB-2406							
TOPICS: LINE OF FIRE/BSS/HSE REPORTING							Top/Shoe Depth: 0.1/8,922.8 ft		% Ready: 85.00 %							
HSEO (Day/Month): 80/544		HSEO Service: 19		Hurt Free Days: 925			Stop Cards (D/CUM):		BOP Test Date: Jun 27, 2025		Next Move: Aug 7, 2025					
HSE Events: 03		Green Hats: 01 FM			RMOP: 7.92			Next BOP test: Jul 11, 2025		Prev L. HO: Apr 29, 2025						
24-Hr Summar		Drilled 6" horizontal hole														
24-Hr Forecast		POOH W/6" RSS BHA.														
Personnel								Survey Data (Last 5)								
Supervisor Day/Night: LEONARDO FAVIA				Drilling RM: Ali moussa				MD(ft)		TVD(ft)		INC(°)		AZM(°)		DLS
Drilling Fluid Supervisor: Mohamed Khedr/Ahmed Tarek				Trainee Engineer: NIL				22,283.0		10,187.0		89.71		38.26		1.93
AON		AON Service	AD Drilling	AD Drill Serv	NCTH											
1		19	35	18	2											
Bit Record																
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R						
08RR	6.000	BAKER	DD406V	7919174	M233	6x10	20,071.0									
Bit Operation Parameter Today																
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)		
08RR	11.00	103.00	194.0	2,448.0	17.6	23.8	3650	8/10	15,000/17,500	80/120		298	0.460	207.4		
Fluid Properties								Mud Inventory (Top 20 Used)								
<div>Sample Taken: FLOW LINE</div> <div>Base Fluid Type: Water</div> <div>Mud Type: NDF</div> <div>Sample Taken: 7:00:00PM / 22,271 ft</div> <div>Flowline Temp: 113.00 °F</div> <div>Density: 10.20 ppg</div> <div>Rheology Temp: 120.00 °F</div> <div>R600 / R300: 50.00 / 34.00 °</div> <div>Viscosity: 50 s/qt</div> <div>PV / YP: 16 cp / 18 lbf/100ft²</div> <div>Gels 10s / 10m / 30m: 6 / 8 /</div> <div>API Fluid Loss: 2.8 cc/30min</div> <div>Filter Cake: 1.0 32nd"</div> <div>HTHP Fluid Loss: 11.4 cc/30min</div> <div>HTHP Filter Cake: 1.0 32nd"</div> <div>Water: 86.00 %</div> <div>Oil: 2.50 %</div>				Oil / Water: 2.82 / 97.18 %				Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
				LGS / HGS: / lbm/bbl				CHEM	BIO PAQ/AD BIO STAR - 1.00		50 LB	0/0	15	592		
				MBT:				CHEM	LIME 25 KG - 2.00		SXS	0/0	12	163		
				pH: 9.80				CHEM	AD DEFOAM S - 3.00		5 GAL	0/0	11	76		
				Alkalinity Mud:				CHEM	ZINC CARBONATE 25 KG - 4.00		SXS	0/0	10	62		
				Pf / Mf: 0.60 / 0.90 cc				CHEM	NOXYGEN XT / AD NOX SE - 5.00		15 LB	0/0	8	109		
				Chlorides: 162,000 ppm				CHEM	CALCIUM CHLORIDE 1 MT - 6.00		BIG BAG	0/0	7	256		
				Ca+ / K: / ppm				CHEM	NAVI-LUBE AD LUBE ER - 7.00		55 GAL	0/0	4	52		
				Mg++:				CHEM	AD HSCAV-T - 8.00		55 GAL	0/0	2	25		
				Excess Lime:				CHEM	AD TEMP STAB - 9.00		55 GAL	0/0	2	10		
				ES:				CHEM	MAGNESIUM OXIDE 25 KG - 10.00		SXS	0/0	1	101		
				Total Hardness:				PERS	IDS MUD ENGINEER - 11.00		DAY	0/0	2	125		
				CaCl2:				EQUIP	TECHNICIAN(S) FOR CHILLER PACK		DAY	0/0	4	136		
				WPS:				EQUIP	MUD CHILLER PACKAGE - 13.00		DAY	0/0	2	68		
				H2S:				EQUIP	MUD COOLER PACKAGE - 14.00		DAY	0/0	2	68		
				Solids / Sol Corr: 11.50 / 2.00				EQUIP	OPERATOR DAY RATE,INJECTOR,O		DAY	0/0	2	164		
								EQUIP	HI-CAPACITY CENTRIFUGE 14" - 16		DAY	0/0	1	99		
								EQUIP	HI-CAPACITY CENTRIFUGE 16" - 17		DAY	0/0	1	44		
								HAUL	LOCATION WATER - 18.00		BBL	570/0	0	54,262		
								HAUL	FRESH WATER - 19.00		BBL	114/0	0	20,874		
				Mud Cost Daily/Cum (USD)				25,326.88		1,187,574						
				Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)							
				1	SLOW	5.500	20/30	410/720	0.000/0.000							
				1	Drilling	5.500	82	3650	3.629							
Major Equipment Not Working:																
Completion Code:WI307/L80BB22																
Available Transport and Heavy Equip: TLC(3), BUS(2), FORKLIFT(1), MANLIFT(1), CRANE(1)																

Page 1 of 4

RIG: AD-143	DOM: BAB	WELL: BB-1943	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 78	DATE: Jul 7, 2025
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[illegible]

NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
Weatherford Bin Hamo	9.50	DIRECTIONAL DRLG	RSS PROBLEMS	6" RSS BHA TOOLS WITHOUT RESPONSE
Daily NPT(Hrs): 9.50		Cumm NPT(Hrs): 159.50		

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

RIG: AD-143 DOM: BAB **WELL: BB-1943** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 78 DATE: Jul 7, 2025

[illegible]

Remarks	
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**HURT FREE DAYS: 926 LAST LTI 24/12/2022
 **AMBULANCE DRY RUN 27 KM, 28 MIN 14/03/2025 FROM HABSHAN, 8 KM, 13 MIN FROM
 AD-133 22/04/2025
 **COORDINATION MEETING DONE ON 21/04/2025
 **IRON ROUGHNECK: WORKING
 **FORKLIFT: WORKING
 **ABILITY TO TEST BOP ON STUMP: STUMP IS AVAILABLE AND WORKING
 **SOFT TORQUE ""CAT HEAD"": AVAILABLE AND WORKING
 ** 1ST BB-2406 (WATER SUPPLY WELL) 85%
 RECEIVED GEOMATIC HO ON 02.06.2025. BFS HO RECEIVED ON 04.06.2025. RMR HO
 RECEIVED ON 03.06.2025.
 E-DL 72358 REQUEST GATCH WITH COMPACTION 3000 MTS3. AL ASFAQ RO# 4200639532
 INSTALLED CELLAR ON 21.06.2025,
 CMT 128 BLS 15.8 PPG G NEAT TO SURFACE OK 27.06.2025
 **2ND BB-2177 60%.
 LOC STAKED ON 17022025. BFS HO RECEIVED 18022025. RECEIVED WBS ON
 19.05.2025. CREATED eDL#72082 FOR LOC. PREP ON 19.05.2025.
 PO#4200632595 WAS ISSUED FOR SAARI TO PREPARE LOCATION ON 28/05/2025
 **3RD BB-2096 0%.
 RECEIVED GEOMATIC HO ON 29.05.2025.
 RECEIVED BFS HO ON 30.05.2025.

ADNOC ONSHORE				
DAILY DRILLING OPERATIONS REPORT				
RIG: AD-143	DOM: BAB	WELL: BB-1943	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 78 DATE: Jul 7, 2025
Remarks				
<div>1) RIG VISITS: YTD (AON 15 - AD 24) Week #28- AON-0 AD- 1 Week #27- AON-0 AD- 0 Week #26- AON-0 AD- 1 Week #25- AON-1 AD- 0 2) WMS DAILY COMPLIANCE 100 % 3) RIG HSE EVALUATION BY DS: GOOD 4) FSE LAST TIME ON LOCATION: 07/07/2025 5) LAST Q2 HSE: 89%</div>				

Jul 08. 2025 7:39:28AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

RIG: AD-62 DOM: BAB **WELL: BB-2006** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

Well Description	Depth and Progress	Actual vs. Plan Days and Cost	
Objective: NEW WATER INJECTOR	Midnight Depth: 7,850.0 ft RT/GL: 197.7/167.72 ft	Act. Days: 21.17	Daily Cost: \$86,216
Code: HI.TH CLS: U-28.32/418.35	Formation: NAHR UMR PB Depth:	BP Days: 85.99	Cumm Cost: \$3,038,972
LOC: 2,641.835.46-N/ 782.831.78-E /Zone 39N	ROP (24 Hours): 50.7 ft/hr Progress: 1,040.0 ft	EP1 Days: 85.99	AFE \$/TD: \$11,822,000/22,129.0f

Safety and Well Control					Next/Previous Location
Days since Last LTI: 3793		Drills: 01,2M,	Crew Shortage: 1 ASST.MECHANIC	Last Casing/Liner: 18.625 in	Next Loc: BB-2263
TOPICS: SPR9 LSR LINE OF FIRE,BEHAVIORAL		SAFETY & HSE OBSERVATIONS REPORTING		Top/Shoe Depth: 0.0/1,645.1 ft	% Ready: 50.00 %
HSEO (Day/Month): 87/672		HSEO Service: 5	Hurt Free Days: 139 Stop Cards (D/CUM): 2/95	BOP Test Date: Jul 4, 2025	Next Move: Sep 10, 202
HSE Events: 3		Green Hats: NIL	RMOP: 24.50	Next BOP test: Jul 18, 2025	Prev L. HO: Jun 9, 2025
24-Hr Summar	Drilled 12 ¼" directional hole				
24-Hr Forecast	DRILL 12 1/4" DIRECTIONAL HOLE AS PER PLAN				

Personnel								Survey Data (Last 5)				
Supervisor Day/Night: YOGESH KUMAR						Drilling RM: MOHAMED FAROUK		MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS
Drilling Fluid Supervisor: Mostafa Eldahshan						Trainee Engineer: Nil		7,005.3	6,951.1	11.28	179.53	1.64
AON	AON Service	AD Drilling	AD Drill Serv	NCTH				6,912.4	6,859.8	9.88	176.25	1.90
1	26	27	15	2				6,816.4	6,765.0	8.82	167.09	0.66
								6,722.3	6,672.1	8.73	163.06	0.20
								6,628.6	6,579.4	8.77	161.88	1.03

Bit Record										
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R
1	12.250	BAKER	DD506X/AD-DSD	533335817		6x16	6,000.0			

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
1	20.50	36.50	1,040.0	1,850.0	50.7	50.7	2500	25/30	12,000/22,000	80/100		301	1.178	82.0

Fluid Properties		Mud Inventory (Top 20 Used)					
Sample Taken: FLOW LINE	Oil / Water: 78.57 / 21.43 %	Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Base Fluid Type: Diesel	LGS / HGS: 0.0 / 0.0 lbm/bbl	CHEM	DIESEL 2025 - 1.00	BBL	0/0	80	220
Mud Type: OBM (DIESEL)	MBT:	CHEM	LIME 25 KG - 2.00	SXS	0/0	60	240
Sample Taken: 5:00:00PM / 7600 ft	pH:	CHEM	ECCO BLOK / ADTROL HT - 3.00	50 LB	0/0	10	0
Flowline Temp: 140.00 °F	Alkalinity Mud: 4.00 cc	CHEM	ECCO MUL E - 4.00	55 GAL	0/0	4	0
Density: 10.40 ppg	Pf / Mf: / cc	CHEM	OMNI MUL E / AD ENV-MUL - 5.00	55 GAL	0/0	2	0
Rheology Temp: 150.00 °F	Chlorides: 2900 ppm	PERS	IDS MUD ENGINEER - 6.00	DAY	0/0	1	24
R600 / R300: 56.00 / 36.00 °	Ca+ / K: 400 / ppm	EQUIP	OPERATOR DAY RATE,INJECTOR,O	DAY	0/0	4	58
Viscosity: 47 s/qt	Mg++:	EQUIP	AIR PUMP - 8.00	DAY	0/0	2	14
PV / YP: 20 cp / 16 lbf/100ft²	Excess Lime: 5.20 lbm/bbl	EQUIP	CUTTING DRYER - 9.00	DAY	0/0	2	14
Gels 10s / 10m / 30m: 8 / 10 /	ES: 675.0 Volts	EQUIP	HI-CAPACITY CENTRIFUGE 14" - 10	DAY	0/0	1	39
API Fluid Loss:	Total Hardness:	EQUIP	INCLINED AUGER - 11.00	DAY	0/0	1	7
Filter Cake:	CaCl2:	HAUL	FRESH WATER - 12.00	BBL	114/0	0	16,388
HTHP Fluid Loss: 3.4 cc/30min	WPS:	BOX	CUTTING SKIPS - 13.00	BOX	9/27	0	144
HTHP Filter Cake: 2.0 32nd"	H2S:						
Water: 18.00 %	Solids / Sol Corr: 16.00 / 14.8						
Oil: 66.00 %							

RigSite Stocks			MUD Daily / Cumm Losses (bbl)								
Product	Used	Stock	Mud	Daily	Cumm.						
Diesel	1,100.0	5,145.0	Surf/Subsurf	140/97	5872/1308	Mud Cost Daily/Cum (USD)			19,096.29	236,300	
Gasoline	0.0	0.0	Dump	0	590	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)
Barite	0.0	230.0	Transferred	0	200	1	SLOW	6.500	40	240	5.016
Water	0.00	0.00	Initial Mud Vol.: 1874		End Mud Vol.: 1835	1	Drilling	6.500	30	190	5.016

Major Equipment Not Working:	2	SLOW	6.500	40	240	5.016
	2	Drilling	6.500	30	190	5.016
Completion Code:WI307/L80BB20						

Available Transport and Heavy Equip:

RIG: AD-62	DOM: BAB	WELL: BB-2006	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 30	DATE: Jul 7, 2025
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NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC DRILLING COM	1.50	RIG SURFACE EQPT	TOP DRIVE/POWER SWIVEL	TDS OIL TEMPERATURE INCREASE CHANGE THE HYD OIL
Daily NPT(Hrs): 1.50		Cumm NPT(Hrs): 35.00		

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ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

RIG: AD-62	DOM: BAB	WELL: BB-2006	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 30	DATE: Jul 7, 2025
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Remarks	

R-1:-SPR9 LSR LINE OF FIRE,BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING
R-2:-ADNOC DRILLING CONTROL ROP DUE TO INCREASE IN TEMPERATURE OF TOP DRIVE

HURT FREE DAYS:139
TOTAL Q2 HSEO/ DRILL; 632 / 03
*** DAILY NO OF HSEO / POB:87/71
*** ACTUAL CREW SHORTAGE:ASST.MECHANIC
HSE FOCUS
1- RIG VISIT CUMULATIVE(11 ADNOC ONSHORE/ 08 ADNOC DRILLING)

WEEK-25 (01/00) AD OSL
WEEK-26 (00/00)
WEEK-27 (00/00)
WEEK-28,(02/00)

2- WMS DAILY COMPLIANCE-100%
3- RIG HSE EVALUATION BY DS- GOOD
4- FSE ON RIG LAST SEEN - 06.07.2025
AMBULANCE DRY RUN:
FROM HABSHAN CLINIC:-25KM/30MIN
FROM:-AD-219:-8KM/13MIN

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-62 DOM: BAB **WELL: BB-2006** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

Remarks

1ST NEXT LOCATION BB-2263
11-05-2025: LOCATION VISITED WITH GEODETIC & FS; LOCATION REJECTED DUE TO CLOSE PROXIMITY WITH OHL.
13-05-2025: SLOT CHANGED ON PAD 103-4, REVISED COORDINATES SENT BY OFFICE
22.05.2025 GEODETIC STACK LOCATION BB- 2263 AND HO SIGNED BY DRILLING
29.05.2025 WAITING SIGNATURE FROM PROJECT TEAM FOR LOCATION CLEARENCE
29.05.2025 MAIL RECEIVED FROM PROJECT TEAM FOR CLEARENCE
30.05.2025 BAB FIELD SERVICES SIGN THE GEOMATIC HANDOVER
11.06.2025 RECIEVED WBS.11.06.2025:-EDL REQ 72365 FOR LOC PREPERATION.
12.06.2025:LOCATION SHOWN TO BAB LOCATION SUPERVISOR.
13.06.2025:RM SENT TO BFS FOR RMR HO
16.06.2025:ALGHAYUOM TO PREPARE LOCATION.

Jul 08. 2025 7:53:27AM

RIG: AD-140 DOM: BAB **WELL: BB-2046** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 38 DATE: Jul 7, 2025

Completion Code: WG307/SCBB21	
Available Transport and Heavy Equip: BUS(1), TLC(3), FORKLIFT(1), MANLIFT(1), CRANE(1), DC CAR(1)	

RIG: AD-140 DOM: BAB **WELL: BB-2046** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 38 DATE: Jul 7, 2025

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COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Cumm NPT(Hrs): 48.50

ADNOC ONSHORE												
DAILY DRILLING OPERATIONS REPORT												
RIG: AD-140		DOM: BAB		WELL: BB-2046		EVENT: DEVELOPMENT DRILLING AND COMPLETION			RPT NO.: 38		DATE: Jul 7, 2025	
Hole Sections						Current BHA						
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: /						
00	17-1/2" Section	210.0	1,631.0	Jun 4, 2025	Jun 7, 2025	Assembly Name: DD:						
00	12-1/4" Section	1,631.0	7,320.0	Jun 7, 2025	Jun 17, 2025	Component	OD	ID	Wt.	JT	Length	Description
00	8-1/2" Section	7,320.0	9,889.0	Jun 17, 2025	Jun 26, 2025							
00	6" Section	9,889.0	14,846.0	Jun 26, 2025	Jul 4, 2025							
Phase Time and Cost Summary												
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)								
MOVE	3.13		430,575									
DR17F	1.90		173,622									
CSG13F	2.13		340,469									
DR12F	6.67		588,169									
CSG9F	2.79		675,889									
DR8F	4.13		441,041									
LG8F	0.52		71,207									
LNR7	5.63		1,023,913									
DR6	6.50	43.83	686,872									
LGCH	1.56		153,452									
COMP	2.08		140,885									
Rental Equipment												
Service Provider	Rec. Date	Qty.	Equipment Description									
BAKER	Jun 4, 2025	1	ACW									
ALMASOOD	Jun 4, 2025	1	AIRLOOP									
IDS	Jun 15, 2025	1	ACID TANK									
AL MASAOOD	Jun 15, 2025	1	FIRE FLY UNIT									
AL MASAOOD	Jun 17, 2025	1	9 5/8" SWD									
IDS	Jun 21, 2025	1	6" DD PKG									
IDS	Jun 23, 2025	1	7" RTTS + STORM VALVE									
AL MASAOOD	Jun 24, 2025	1	7" SWD									
SLB	Jun 24, 2025	1	5 3/8" DLR									
SLB	Jun 24, 2025	1	5 7/8" STRING STAB									
BAKER	Jul 4, 2025	1	TRS PKG - COMPLETION									
ADOS	Jul 6, 2025	1	ADOS N2 TESTING PKG									
						Length: 0.00 ft Wt. below Jars: String Wt. Up/Down: / kip String Wt. Rot.:						
Remarks												
*HURT FREE DAYS: 688												
R-1: LSR: LINE OF FIRE BBS AND HSE OBSERVATIONS REPORTING SP²R9												
R-2: MONITOR THE WELL VIA TRIP TANK TRIP SHEET												
R-3: MONITOR THE WELL VIA TRIP TANK - STATIC LOSSES: 10-12 BPH												
R-4: SUB ASSY A												
WLEG 3-1/2" VAM TOP BOX + 3 ½" X-OVER VAM TOP PIN X JFELION BOX												
R-5: FILL UP THE STRING EVERY 10 JTS												
R-6: SUB ASSY B												
3 ½" X-OVER JFELION PIN X VAMTOP BOX + MCBT + 3 ½" X-OVER VAM TOP PIN X JFELION BOX												
R-7: SUB ASSY C												
3 ½" X-OVER JFELION PIN X VAMTOP BOX + WXN NIPPLE + 3 ½" X-OVER VAM TOP PIN X JFELION BOX + 3 ½" X-OVER JFELION PIN X VAMTOP BOX + PRODUCTION PAKER + 3 ½" X-OVER VAM TOP PIN X JFELION BOX												
R-8: COMPLETED OFFLINE NITROGEN PRESSURE TESTING OF X-MAS TREE. ALL VALVES AND BODY TEST OK (300 PSI -5 MIN 6500 - 15 MIN)												
GREEN HANDS : NIL												
CREW SHORTAGE: 01AD												
BOP INSPECTION ON 05/06/2025.												
1) RIG VISIT CUMULATIVE AON: 91 AD: 71												
WEEK#27 0/0												
WEEK#28 0/0												

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-140 DOM: BAB **WELL: BB-2046** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 38 DATE: Jul 7, 2025

Remarks

2) WMS DAILY COMPLIANCE: 100%
3) RIG HSE EVALUATION BY DS: GOOD
4) FSE LAST TIME ON LOCATION: 06.07.2025
** IRON ROUGHNECK: WORKING
** FORKLIFT: AVAILABLE & WORKING
** BOP STUMP: AVAILABLE AND WORKING
** EASY TORQUE (TDS): AVAILABLE NOT CALIBRATED
** HSE Q2 INSPECTION FINAL SCORE: 80.3%

*STOCK OF MANDATORY MATERIAL AS REQUIRED IN DRILLING COPS (DEVELOPMENT WELL):
*BARITE: 66MT.

1-NEXT LOCATION: BB-235
WELL SERVICES TEAM FINISH DISMANTLING FLOW LINE & REPLACING WELL CELLAR ON 22.06.2025
LOCATION HO RECEIVED ON 25.06.2025.
AL ASHFAQ PREPARING THE LOCATION. PROGRESS: 75%
RMR HO FULLY SIGNED
2-NEXT LOCATION: BB-2336
SITE VISIT CONDUCTED ON 23.06.2025
GEOMATICS HO RECEIVED ON 23.06.2025
FS LOCATION HO RECEIVED ON 26.06.2025
PENDING RMR HO
PENDING WBS

Jul 08. 2025 7:41:09AM

<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIG: AD-111	DOM: BAB	WELL: BB-2048	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 21	DATE: Jul 7, 2025

Well Description	Depth and Progress	Actual vs. Plan Days and Cost	
Objective: NEW SINGLE OIL PRODUCER	Midnight Depth: 5,458.0 ft RT/GL: 185.0/151.07 ft	Act. Days: 12.67	Daily Cost: \$66,592
Code: HP.B CLS: T-37.62/47.05	Formation: DAMMAM F'MTN PB Depth:	BP Days: 55.34	Cumm Cost: \$1,785,625
LOC: 2,644,705.00-N/ 773,762.00-E /Zone 39N	ROP (24 Hours): 70.7 ft/hr Progress: 106.0 ft	EP1 Days: 55.34	AFE \$/TD: \$11,508,190/17,216.0f

Safety and Well Control					Next/Previous Location
Days since Last LTI: 3669		Drills: 01 , 2M	Crew Shortage: NIL	Last Casing/Liner: 18.625 in	Next Loc: BB-2056
TOPICS: TOXIC GASS				Top/Shoe Depth: 35.2/1,545.0 ft	% Ready: 0.00 %
HSEO (Day/Month): 94/650		HSEO Service: 17	Hurt Free Days: 1746 Stop Cards (D/CUM): 93/1	BOP Test Date:	Next Move: Aug 21, 202
HSE Events: 3		Green Hats: NIL	RMOP: 8.20	Next BOP test:	Prev L. HO: Jun 23, 2025
24-Hr Summar	P/U AND M/U 17.5 BHA & DRILL 17.5" SECTION				
24-Hr Forecast	RUN 13-3/8"				

Personnel									Survey Data (Last 5)					
Supervisor Day/Night: MOHAMED SAYED / Ibrahim Al Hamadi						Drilling RM: Mohamed SHABAN			POB 65	MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS
Drilling Fluid Supervisor: YOUCEF						Trainee Engineer:				5,247.0	5,246.1	0.79	184.00	0.26
AON	AON Service	AD Drilling	AD Drill Serv							4,969.0	4,968.2	1.24	218.07	0.26
2	3	40	20							4,691.0	4,690.3	1.30	251.56	0.19
										4,414.0	4,413.3	1.58	233.74	0.13
									4,136.0	4,135.5	1.66	221.70	0.19	

Bit Record										
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R
1	17.500	ULTERRA	CF616	56963		9x12	5,352.0	5,458.0		

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
1	1.50	80.00	106.0	3,893.0	70.7	48.7		/	/	/			0.994	0.0

Fluid Properties		Mud Inventory (Top 20 Used)					
Sample Taken: FLOW LINE	Oil / Water: 0.00 / 100.00 %	Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Base Fluid Type: Water	LGS / HGS: / lbm/bbl	CHEM	DRILLING STARCH - 1.00	KG	0/0	500	1,500
Mud Type: POLYMER MUD	MBT:	CHEM	XAN-PLEX D/ AD XAN D - 2.00	25 KG	0/0	35	197
Sample Taken: 5:00:00PM / 5350 ft	pH: 9.50	CHEM	ZINC CARBONATE 25 KG - 3.00	SXS	0/0	30	80
Flowline Temp:	Alkalinity Mud:	CHEM	SODA ASH 25 KG - 4.00	SXS	0/0	10	42
Density: 9.30 ppg	Pf / Mf: 0.40 / 0.50 cc	CHEM	POTASSIUM CHLORIDE 1 MT - 5.00BIG BAG		0/0	3	31
Rheology Temp: 120.00 °F	Chlorides: 53,000 ppm	CHEM	CAUSTIC SODA 25 KG - 6.00	CAN	0/0	2	30
R600 / R300: 46.00 / 32.00 °	Ca+ / K: / ppm	PERS	IDS MUD ENGINEER - 7.00	DAY	0/0	1	20
Viscosity: 45 s/qt	Mg++:	EQUIP	HI-CAPACITY CENTRIFUGE 14" - 8.0	DAY	0/0	2	30
PV / YP: 14 cp / 18 lbf/100ft²	Excess Lime:	EQUIP	OPERATOR DAY RATE, PRODUCER	DAY	0/0	2	30
Gels 10s / 10m / 30m: 7 / 9 /	ES:	HAUL	LOCATION WATER - 10.00	BBL	4,902/0	0	37,392
API Fluid Loss:	Total Hardness: 440 ppm	HAUL	FRESH WATER - 11.00	BBL	798/0	0	7,524
Filter Cake:	CaCl2:	HAUL	OBM - 12.00	BBL	400/0	0	400
HTHP Fluid Loss:	WPS:						
HTHP Filter Cake:	H2S:						
Water: 93.00 %	Solids / Sol Corr: 7.00 / 3.90						
Oil: 0.00 %							

RigSite Stocks			MUD Daily / Cumm Losses (bbl)							
Product	Used	Stock	Mud	Daily	Cumm.					
Diesel	0.0	0.0	Surf/Subsurf	0/1500	2188/7046	Mud Cost Daily/Cum (USD)			21,052.18	132,216
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)
Barite	0.0	0.0	Transferred	0	0					
Water	0.00	0.00	Initial Mud Vol.: 2760 End Mud Vol.: 2774							

Major Equipment Not Working:					
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Completion Code:OP307	
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RIG: AD-111 DOM: BAB **WELL: BB-2048** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 21 DATE: Jul 7, 2025

[illegible]

NPT Detail	
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COMPANY	LT	NPT Code	NPT Subcode	NPT Description
Weatherford Bin Hamo	22.50	DRILLING	JARS	WASH OUT ON THE DRILLING JAR

<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIG: AD-111	DOM: BAB	WELL: BB-2048	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 21	DATE: Jul 7, 2025

[illegible]

Remarks	
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R-1: DRIVING / ROAD SAFETY AWARENESS

1- RIG VISITS CUMULATIVE (AO/AD)

Week 26 (4/4)

Week 25 (1/1)

Next locations:

BB-2056: Recieved Ho pending WBS for location preperation.

BB-2057: Recieved Ho pending WBS for location preperation.

Jul 08. 2025 6:43:28AM

[illegible]

RIG: AD-182	DOM: BAB	WELL: BB-2111	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 110	DATE: Jul 7, 2025
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[illegible]

NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC DRILLING COM	2.50	RIG SURFACE EQPT	TOP DRIVE/POWER SWIVEL	TDS REPAIR , OBSERVE LEAK IN BELOW IBOP CONNECTION , STOP

Page 2 of 4

ADNOC ONSHORE												
DAILY DRILLING OPERATIONS REPORT												
RIG: AD-182		DOM: BAB		WELL: BB-2111		EVENT: DEVELOPMENT		DRILLING AND COMPLETION		RPT NO.: 110 DATE: Jul 7, 2025		
Hole Sections						Current BHA						
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : 24,605.0 ft MD Out: 24,605.0 ft Date In/Out: 06 July/						
00	8-1/2" Section	8,050.0		May 4, 2025		Assembly Name: CLEAN OUT BHA DD:						
						Component	OD	ID	Wt.	JT	Length	Description
						Drill Pipe				225	6,607.00	
						Heavy Weight Drill				33	925.00	
						Cross Over				2	4.10	
						Heavy Weight Drill				993	063.00	
						Drill Pipe				441	13,736.0	
Phase Time and Cost Summary						Heavy Weight Drill				2	93.00	
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)		Cross Over				1	3.15	
MOVE	11.08		947,575			Hydraulic Jar				1	29.20	
DR26	3.48		238,087			Spiral Drill Collar				1	30.94	
CSG18F	2.90		304,354			Spiral Drill Collar				1	30.94	
CSG13F	4.29		714,242			Undergauge Welde				1	5.42	
DR16	5.96		572,248			Spiral Drill Collar				1	30.94	
CCSG13	2.85		219,239			Undergauge Welde				1	5.42	
DR12F	10.02		799,600			Spiral Drill Collar					30.94	
CSG9F	4.73		609,867			Near Bit Stabilizer				1	5.78	
DR8F	5.33		567,555			Bit Sub				1	3.12	
LNR7	3.02		734,768			Polycrystalline Diam	0.000			1	1.05	
DR6	50.75		4,462,707									
CLNR7	2.08		283,705									
LGCH	1.29											
COMP	1.92											
Rental Equipment												
Service Provider		Rec. Date	Qty.	Equipment Description								
ALMASAOOD		Mar 27, 2025	1	TCW & BUCKLING UNIT								
ALMASAOOD		Mar 31, 2025	1	AIRLOOP								
SCHLUMBERGER		Apr 6, 2025	1	DIRECTION DRILLING								
ALMASAOOD		Apr 30, 2025	1	FIRE FLY UNIT								
WEATHERFORD		May 11, 2025	1	4-3/4" JAR & 5-7/8" GDR								
HALLIBURTON		May 20, 202	1	MUD COOLER								
WEATHERFORD		Jun 16, 2025	1	FISHING EQUIPMENT								
WEATHERFORD		Jun 24, 2025	2	TAMDEN SCRAPER 7-95/8"								
						Length: 17,998.00 ft Wt. below Jars: String Wt. Up/Down: / kip String Wt. Rot.:						

	Remarks
R-1:SP2R9 / LSR :LINE OF FIRE , HSEO REPORTING	
** PUMP ONE NEED ELECTRONIC MODULE	
POB: 84, ONBOARD RESOURCES 4 CARS + 1 BUS.	
** DNV INSPECTION 11/06/2023 TOTAL 11 POINTS OPEN OUT OF 48.	
** BV AUDIT 16/12/2024 TOTAL POINTS OPEN 53 OUT OF 133 (1 CRITICAL)	
** TOTAL 7 OF 8 CCTV CAMERAS WORKING.	
**LTI FREE 1143 DAYS / HURT FREE 1143 DAYS.	
**Q1 HSE SCORE - 92%	
1ST NEXT LOCATION BB-1947 - 100%:	
LOC. HO DONE. E-DL REQ # 71502 LOC.PREP SUBMITTED 27/03/2025.	
CELLAR & CONDUCTOR DONE.	
E-DL REQ # 72325 SUBMITTED FOR ROAD LEVELING IN FRONT OF RIG ENTRANCE OF CURRENT LOCATION BB-2111 TO OUTSIDE ROUTE FOR 3 KM	
** RIG VISIT ADNOC DRILLING / ADNOC ONSHORE:	
WEEK #26 (2/1) AO DTL / AO SENIOR HSE/ AD OSL	
WEEK #25 (1/0) AD OSL	
WEEK #24 (1/0) AD SENIOR HSE	
WEEK #23 (1/1) AD OSL / AO SENIOR HSE	

Jul 08. 2025 3:35:53AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

Well Description	Depth and Progress	Actual vs. Plan Days and Cost	
Objective: NEW SINGLE OIL PRODUCER	Midnight Depth: 16,683.0 ft RT/GL: 176.8/143.88 ft	Act. Days: 48.02	Daily Cost: \$58,566
Code: HP.A CLS: S-70.09/459.34	Formation: THAMAMA SUBZON PB Depth:	BP Days: 52.36	Cumm Cost: \$6,332,560
LOC: 2,645,934.14-N/ 767,009.16-E /Zone 39N	ROP (24 Hours): 0.0 ft/hr Progress:	EP1 Days: 52.36	AFE \$/TD: \$11,290,000/16,581.5f

Safety and Well Control					Next/Previous Location
Days since Last LTI: 1797		Drills: 01, 2 S	Crew Shortage: NIL	Last Casing/Liner: 7.000 in	Next Loc: BB-2120
TOPICS: SP2R9, LSR:LINE OF FIRE Behavioral Safety &HSE Observations Reporting.			Top/Shoe Depth: 0.0/9,970.0 ft	% Ready: 100.00 %	
HSEO (Day/Month): 103/700		HSEO Service:	Hurt Free Days: 977	Stop Cards (D/CUM): 0/50	BOP Test Date: Jul 4, 2025
HSE Events: 3		Green Hats: 1DM	RMOP: 9.33	Next BOP test: Jul 18, 2025	Prev L. HO: May 16, 2025
24-Hr Summar	RIH 3.5" UC, LAND TBG HGR.				
24-Hr Forecast	TEST UC, N/D BOP AND N/U X-TREE, SECURE WELL, RELEASE.				

Personnel									Survey Data (Last 5)				
Supervisor Day/Night: ABDUL HYE / SAEED ALZAABI						Drilling RM: PAWEL			MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS
Drilling Fluid Supervisor: Ezz eldin samy						Trainee Engineer: NIL							
AON	AON Service	AD Drilling	AD Drill Serv	NCTH				POB 90					
2	30	24	32	2									

[illegible]

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

Fluid Properties		Mud Inventory (Top 20 Used)					
Sample Taken: FLOW LINE	Oil / Water: 0.00 / 100.00 %	Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Base Fluid Type: Water	LGS / HGS: / lbm/bbl	PERS	IDS MUD ENGINEER - 1.00	DAY	0/0	2	53
Mud Type: COMPLETION BRINE CACL2	MBT:	HAUL	FRESH WATER - 2.00	BBL	228/0	0	17,100
Sample Taken: 8:00:00PM / 16,682 ft	pH:	HAUL	LOCATION WATER - 3.00	BBL	114/0	0	58,758
Flowline Temp:	Alkalinity Mud:						
Density: 10.80 ppg	Pf / Mf: / cc						
Rheology Temp: 120.00 °F	Chlorides: 246,000 ppm						
R600 / R300: 0.00 / 0.00 °	Ca+ / K: / ppm						
Viscosity: 27 s/qt	Mg++:						
PV / YP: 0 cp / 0 lbf/100ft²	Excess Lime:						
Gels 10s / 10m / 30m: 0 / 0 /	ES:						
API Fluid Loss:	Total Hardness:						
Filter Cake: 1.0 32nd"	CaCl2:						
HTHP Fluid Loss:	WPS:						
HTHP Filter Cake: 1.0 32nd"	H2S: 0 %						
Water: 100.00 %	Solids / Sol Corr: 0.00 / 0.00						
Oil: 0.00 %							

RigSite Stocks			MUD Daily / Cumm Losses (bbl)								
Product	Used	Stock	Mud	Daily	Cumm.						
Diesel	1,300.0	3,950.0	Surf/Subsurf	0/100	2110/12,586	Mud Cost Daily/Cum (USD)			1,419.70	613,562	
Gasoline	0.0	0.0	Dump	0	1045	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)
Barite	0.0	49,500.0	Transferred	0	4804						
Water	0.00	0.00	Initial Mud Vol.: 946		End Mud Vol.: 846						

Major Equipment Not Working: GOOD

Completion Code:OP307

Available Transport and Heavy Equip: CRANE(1), MANLIFT(1), DS CAR(1), TLC(3), FORKLIFT(1)

RIG: AD-113 DOM: BAB **WELL: BB-2120** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 53 DATE: Jul 7, 2025

[illegible]

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	3.50	WAITING ON	WAITING ON WEATHER	HEAVY WIND

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ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

RIG: AD-113 DOM: BAB **WELL: BB-2120** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 53 DATE: Jul 7, 2025

[illegible]

Remarks	

R-1: SP2R9, LSR:LINE OF FIRE | Behavioral Safety &HSE Observations Reporting.

***HURT FREE DAYS: 977 | LTI: 1797 | POB: 90 | HSEO: 103

Shortage - NIL
Green Hand – NIL
Green Hat - 01DM

*MINIMUM REQUIRED STOCK OF MANDATORY MATERIAL IS MAINTAINED AT RIG SITE AS REQUIRED IN DRILLING OPS :
DEVELOPMENT WELLS:
* BARITE STOCK (1000KG) : 49.5 MT
* CALCIUM CARBONATE FINE (1000KG) : 3 MT
* CALCIUM CARBONATE MEDIUM (1000KG) : 13 MT
* SODIUM CHLORIDE SALT (1000KG): 79 MT

HSE FOCUS:

1) RIG VISIT CUMULATIVE: ADNOC DRILLING (12) / ADNOC ONSHORE (14)
WK#25 (1,1)

2) WMS COMPLIANCE: 100%.

3) HSE EVALUATION FROM DS TO RIG: GOOD.

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-113 DOM: BAB **WELL: BB-2120** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 53 DATE: Jul 7, 2025

Remarks

4) FSE LAST SEEN ON 30/06/2025
IRON ROUGHNECK : NOT WORKING

1ST NEXT LOCATION BB-2113 (100%):
- e-DL CICPA GATE REQ# 72402 FROM 22/06 TO 02/07.

2ND NEXT LOCATION BB-2226 (20%):
- RECEIVED BUFFER MAP ON 13.03.2025
- STACKED 08.04.2025
- LOCATION PREPARATION BY AD.
- PENDING RMR HO.

3RD NEXT LOCATION BB-2101 (0%):
- 6 FLOWLINES + MAIN RIG MOVE ROAD NEED TO BE REROUTED.

4TH NEXT LOCATION BB-2322 (0%):
- PENDING LOCATION ACCEPTANCE.

Jul 08. 2025 3:00:05AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

RIG: AD-219	DOM: BAB	WELL: BB-2138	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 6	DATE: Jul 7, 2025
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Well Description	Depth and Progress	Actual vs. Plan Days and Cost	
Objective: NEW WATER INJECTOR	Midnight Depth: 1,155.0 ft RT/GL: 160.0/130.00 ft	Act. Days: 5.00	Daily Cost: \$74,898
Code: HIA CLS: U-45.04/48.85	Formation: MIOCENE F'MTN PB Depth: 0.0 ft	BP Days: 37.10	Cumm Cost: \$587,434
LOC: 2,644,885.00-N/ 784,504.00-E /Zone 39N	ROP (24 Hours): 79.7 ft/hr Progress: 1,155.0 ft	EP1 Days: 37.00	AFE \$/TD: \$6,000,000/15,935.0ft

Safety and Well Control					Next/Previous Location
Days since Last LTI: 510		Drills: 01, 2M	Crew Shortage: 1 EA	Last Casing/Liner:	Next Loc: AS-03A
TOPICS: LSR. SML.				Top/Shoe Depth:	% Ready: 0.00 %
HSEO (Day/Month): 78/464		HSEO Service: 6	Hurt Free Days: 510 Stop Cards (D/CUM): 0/3	BOP Test Date:	Next Move: Aug 10, 202
HSE Events: 3		Green Hats: 1 RA, 1 DR , 2	RMOP:	Next BOP test:	Prev L. HO:
24-Hr Summar	DRILL OUT CMT, DRILL 17-1/2" SECTION				
24-Hr Forecast	DRILL 17-1/2" SECTION , POOH 17-1/2" MTR BHA, RIH 13-3/8" CSG , CMT 13-3/8" CSG.				

[illegible]

Bit Record										
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R
1	0.000	SITE	GVS619DGHR4	2093051	S422	4x11, 5x12	160.0			

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
1	14.50	14.50	1,155.0	1,155.0	79.7	79.7	2400	5/35	2,000/18,000	40/100		953	0.923	331.1

Fluid Properties		Mud Inventory (Top 20 Used)					
Sample Taken:	Oil / Water: / %	Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Base Fluid Type:	LGS / HGS: / lbm/bbl		- 1.00		0/0	0	
Mud Type:	MBT:						
Sample Taken: / ft	pH:						
Flowline Temp:	Alkalinity Mud:						
Density:	Pf / Mf: / cc						
Rheology Temp:	Chlorides:						
R600 / R300: / °	Ca+ / K: / ppm						
Viscosity:	Mg++:						
PV / YP: / lbf/100ft²	Excess Lime:						
Gels 10s / 10m / 30m: / /	ES:						
API Fluid Loss:	Total Hardness:						
Filter Cake:	CaCl2:						
HTHP Fluid Loss:	WPS:						
HTHP Filter Cake:	H2S:						
Water:	Solids / Sol Corr: / %						
Oil:							

RigSite Stocks			MUD Daily / Cumm Losses (bbl)								
Product	Used	Stock	Mud	Daily	Cumm.						
Diesel	1,342.0	8,840.0	Surf/Subsurf	0/0	0/0	Mud Cost Daily/Cum (USD)			0.00		
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)
Barite	0.0	0.0	Transferred	0	0	1	Drilling	6.500	95	2200	5.016
Water	0.00	0.00	Initial Mud Vol.: 2044	End Mud Vol.: 2044		2	Drilling	6.500	95	2200	5.016

Major Equipment Not Working:

Completion Code:GI507

Available Transport and Heavy Equip: CREW BUS(1), TLC CAR(2), CRANE(1), DS CAR(1), MANLIFT(1), FORKLIFT(1)

RIG: AD-219	DOM: BAB	WELL: BB-2138	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 6	DATE: Jul 7, 2025
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[illegible]

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC DRILLING COM	0.50	RIG SURFACE EQPT	RIG PUMPS	CHANGING PISTON ON MUD PUMP#2

Cumm NPT(Hrs): 19.50

RIG: AD-219 DOM: BAB **WELL: BB-2138** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 6 DATE: Jul 7, 2025

[illegible]

[R-1] LSR: SML.

- * LAST H2S DRILL:07/07/2025.
- * LAST FIRE DRILL: 06/07/2025..
- * LAST EVACUATION DRILL : 06/07/2025.

- 1) RIG VISITS YTD: AON - 09 / AD - 12.
- 2) WMS DAILY COMPLIANCE: 100% E-WMS.
- 3) RIG HSE EVALUATION BY DS: MEDIUM.
- 4) Q1 INSPECTION DONE BY AD HQ HSE ON 03.02.2025 "SCORE 94.8%".
- 5) Q2 INSPECTION DONE BY AD HQ HSE ON 29.04.2025 "SCORE 92.3%".

* 1ST NEXT WELL: AS-03 - 00%.

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

RIG: AD-117 DOM: BAB **WELL: BB-2174** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 14 DATE: Jul 7, 2025

Well Description	Depth and Progress	Actual vs. Plan Days and Cost	
Objective: NEW WATER INJECTOR	Midnight Depth: 1,553.0 ft RT/GL: 305.4/275.02 ft	Act. Days: 3.50	Daily Cost: \$46,222
Code: H1.C CLS: N-97.13/57.69	Formation: DAMMAM F'MTN PB Depth:	BP Days: 37.90	Cumm Cost: \$835,378
LOC: 2,635,769.00-N/ 759,713.00-E /Zone 39N	ROP (24 Hours): 0.0 ft/hr Progress: 0.0 ft	EP1 Days: 37.90	AFE \$/TD: \$5,854,000/15,196.0ft

Safety and Well Control				Next/Previous Location
Days since Last LTI: 1845	Drills: 01, 02M	Crew Shortage: NIL	Last Casing/Liner: 13.375 in	Next Loc: BB-2186
TOPICS: LSR: LINE OF FIRE. Behavioral Safety & HSE Observations Reporting			Top/Shoe Depth: 32.5/1,539.1 ft	% Ready: 0.00 %
HSEO (Day/Month): 80/560	HSEO Service: 10	Hurt Free Days: 1593 Stop Cards (D/CUM): 4/10	BOP Test Date:	Next Move: Aug 10, 202
HSE Events: 4		Green Hats: 1FM RMOP: 9.92	Next BOP test:	Prev L. HO:

24-Hr Summar	RUN AND CMT 13 3/8 CSG. N/D 21" DIVERTER. N/U CHH.
--------------	--

24-Hr Forecast	NU AND TEST BOPS. RUN GYRO (OFFLINE). MU 5.5 DP STDS IN DERRICK. P/U & M/U 12 1/4" RSS BHA , P/U & M/U RTTS , TEST CHH , RIH
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[illegible][illegible]

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

Fluid Properties		Mud Inventory (Top 20 Used)					
Sample Taken: ACT. TANK	Oil / Water: 0.00 / 100.00 %	Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Base Fluid Type: Water	LGS / HGS: 34.0 / lbm/bbl	PERS	IDS MUD ENGINEER - 1.00	DAY	0/0	1	13
Mud Type: PHB	MBT: 21.0 lbm/bbl	EQUIP	HI-CAPACITY CENTRIFUGE 14" - 2.0	DAY	0/0	2	16
Sample Taken: 7:00:00PM / 1553 ft	pH: 9.60	EQUIP	OPERATOR DAY RATE,INJECTOR,0	DAY	0/0	2	16
Flowline Temp:	Alkalinity Mud:	HAUL	FRESH WATER - 4.00	BBL	354/0	0	4,482
Density: 9.10 ppg	Pf / Mf: 0.30 / 0.40 cc						
Rheology Temp: 120.00 °F	Chlorides: 7200 ppm						
R600 / R300: 44.00 / 33.00 °	Ca+ / K: 280 / ppm						
Viscosity: 51 s/qt	Mg++:						
PV / YP: 11 cp / 22 lbf/100ft²	Excess Lime:						
Gels 10s / 10m / 30m: 7 / 9 /	ES:						
API Fluid Loss:	Total Hardness: 440 ppm						
Filter Cake:	CaCl2:						
HTHP Fluid Loss:	WPS:						
HTHP Filter Cake:	H2S:						
Water: 96.00 %	Solids / Sol Corr: 4.00 / 3.70						
Oil: 0.00 %							

RigSite Stocks			MUD Daily / Cumm Losses (bbl)								
Product	Used	Stock	Mud	Daily	Cumm.						
Diesel	0.0	0.0	Surf/Subsurf	0/25	185/383	Mud Cost Daily/Cum (USD)			1,667.47	38,791	
Gasoline	0.0	0.0	Dump	0	649	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)
Barite	0.0	96.0	Transferred	0	0						
Water	0.00	0.00	Initial Mud Vol.: 1546 End Mud Vol.: 1122								

Major Equipment Not Working: OK					
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Completion Code:BI307	
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Available Transport and Heavy Equip:

RIG: AD-117 DOM: BAB **WELL: BB-2174** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 14 DATE: Jul 7, 2025

[illegible]

06hrs Summary	NU BELL NIPPLE WHILE R/U FOR CASED HOLE GYRO.
---------------	---

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Page 2 of 4

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

[illegible]

R-1: LSR: LINE OF FIRE. Behavioral Safety &HSE Observations Reporting

**GREEN HATS DAY SHIFT: 1 FM
 **GREEN HATS NIGHT SHIFT: NIL
 **BOP TABLET NOT AVAILABLE
 **FORKLIFT: AVAILABLE & WORKING
 **SOFT TORQ "CAT HEAD" AVAILABLE: SOFT TORQUE NOT WORKING
 **IRON ROUGHNECK: AVAILABLE & WORKING
 **BOP VISUAL INSPECTION: N/A

** HSEO = 81 | POB = 76 (44 DAY / 29 NIGHT)
 ** TOTAL HURT FREE: 1,593 DAYS, LTI FREE: 1,845 DAYS

[1] RIG VISITS (ADNOC ONSHORE / ADNOC DRILLING)
WEEK 24 (0/0), WEEK 25 (0/0), WEEK 26 (0/1), WEEK 27 (0/1)

[2] WMS DAILY COMPLINCE : 93%

[3] HSE EVALUATION FROM DS TO RIG : GOOD

[4] RIG FSE LAST SEEN ON 07/07/2025

1ST NEXT LOCATION BB-2186
LOCATION STACKED ON 19.06.2025

ADNOC ONSHORE					
DAILY DRILLING OPERATIONS REPORT					
RIG: AD-117	DOM: BAB	WELL: BB-2174	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 14	DATE: Jul 7, 2025
Remarks					
WBS & BFS HO RECEIVED. E-DL# 72525 FOR LOCATION PREPARATION. CONTRACTOR MBH. E-DL#72607 FOR GATCH 2500M2 2ND NEXT LOCATION BB-2184 STACKED ON 12.05.2025. BFS HO RECEIVED. PENDING WBS. 3RD NEXT BB-2408					

Jul 08. 2025 4:47:38AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-181 DOM: BAB WELL: BB-2209 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 55 DATE: Jul 7, 2025

Well Description				Depth and Progress				Actual vs. Plan Days and Cost						
Objective: NEW DUAL WATER INJECTOR				Midnight Depth: 17,445.0 ft RT/GL: 285.9/260.94 ft				Act. Days: 47.17		Daily Cost: \$56,417				
Code: HI.B		CLS: P-78.66/62.04		Formation: THAMAMA SUBZON		PB Depth:		BP Days: 44.77		Cumm Cost: \$6,507,761				
LOC: 2,636,203.85-N/ 777,865.98-E /Zone 39N				ROP (24 Hours): 0.0 ft/hr		Progress:		EP1 Days: 44.70		AFE \$/TD: \$6,773,400/17,445.0ft				
Safety and Well Control										Next/Previous Location				
Days since Last LTI: 1198		Drills: 2M, 01		Crew Shortage: NIL		Last Casing/Liner: 9.625 in		Next Loc: BB-2225						
TOPICS: LSR: TOXIC GAS, ROAD SAFETY AWARENESS						Top/Shoe Depth: 0.0/6,995.0 ft		% Ready: 100.00 %						
HSEO (Day/Month): 95/525		HSEO Service: 28		Hurt Free Days: 1198		Stop Cards (D/CUM):		BOP Test Date: Jun 26, 2025		Next Move: Jul 8, 2025				
HSE Events: 5		Green Hats: 1 AD		RMOP: 6.50		Next BOP test: Jul 10, 2025		Prev L. HO:						
24-Hr Summar		RUN 3-1/2" & 2-7/8" DUAL ST												
24-Hr Forecast		N/D BOP, INSTALL X-MSS TREE, RIG RELEASE.												
Personnel								Survey Data (Last 5)						
Supervisor Day/Night: ZHANG XINYU / WASEEM ZUHAIR				Drilling RM: MAHMOUD SOLIMAN				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS		
Drilling Fluid Supervisor: Ji Jinfu				Trainee Engineer: NIL										
AON	AON Service	AD Drilling	AD Drill Serv	NCTH										
2	27	33	30	2										
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
<div>Sample Taken: ACT. TANK</div> <div>Base Fluid Type: Water</div> <div>Mud Type: COMPLETION BRINE NACL</div> <div>Sample Taken: 8:00:00PM / 17,445 ft</div> <div>Flowline Temp:</div> <div>Density: 9.50 ppg</div> <div>Rheology Temp:</div> <div>R600 / R300: 0.00 / 0.00 °</div> <div>Viscosity: 26 s/qt</div> <div>PV / YP: 0 cp / 0 lbf/100ft²</div> <div>Gels 10s / 10m / 30m: / /</div> <div>API Fluid Loss:</div> <div>Filter Cake:</div> <div>HTHP Fluid Loss:</div> <div>HTHP Filter Cake:</div> <div>Water: 100.00 %</div> <div>Oil: 0.00 %</div> <div>Oil / Water: 0.00 / 100.00 %</div> <div>LGS / HGS: / lbm/bbl</div> <div>MBT:</div> <div>pH:</div> <div>Alkalinity Mud:</div> <div>Pf / Mf: / cc</div> <div>Chlorides: 128,000 ppm</div> <div>Ca+ / K: / ppm</div> <div>Mg++:</div> <div>Excess Lime:</div> <div>ES:</div> <div>Total Hardness:</div> <div>CaCl2:</div> <div>WPS:</div> <div>H2S:</div> <div>Solids / Sol Corr: 0.00 / %</div>						Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
						PERS	SENIOR MUD ENGINEER - 1.00		DAY	0/0	2	53		
						HAUL	FRESH WATER - 2.00		BBL	114/0	0	20,976		
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)			1,886.16	691,627				
Diesel	0.0	0.0	Surf/Subsurf	0/90	4578/7340	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Gasoline	0.0	0.0	Dump	0	2785									
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 851	End Mud Vol.: 761										
Major Equipment Not Working:														
Completion Code:DWI237/L80BB1														
Available Transport and Heavy Equip: DS CAR(1), BUS(1), TLC(2)														

Page 1 of 5

<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIG: AD-181	DOM: BAB	WELL: BB-2209	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 55	DATE: Jul 7, 2025

DATE: Jul 7, 2025

Operational Time Summary	
Preparation Time	15 minutes
Execution Time	45 minutes
Post-Processing Time	10 minutes
Total Time	70 minutes

[illegible]

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-181 DOM: BAB WELL: BB-2209 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 55 DATE: Jul 7, 2025

NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
Daily NPT(Hrs): 0.00		Cumm NPT(Hrs): 180.75		

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

[illegible]

Remarks	

- RECEIVED GEOMATICS STAKE HO ON 03.04.2025

- RECEIVED FS LOCATION HO ON 11.04.2025, RMR HO RECEIVED ON 23.04.2025
- PENDING WH ORIENTATION FROM GEOMATICS.
- RECEIVED WBS ON 30/05/2025, RAISED EDL #72231 FOR LOCATION PREPARATION ON 30/05/2025
- e-DL REQUEST FOR RIG MOVE ROAD PREPARATION# 72252 DONE 02/06/2025
- MBH ALLOCATED FOR LOCATION AND ROAD PREPARATION WORK STARTED ON 03/06/2025
- e-DL REQUEST FOR GATE PASS #72421 DONE 15/06/2025
- e-DL REQUEST FOR 3000 M3 GATCH #72420 DONE 15/06/2025
- CELLAR INSTALLED ON 19/06/2025, PLAN TO INSTALL LANDING RING TOMORROW

- LOCATION STACK DONE.

- LOCATION HO DONE.
-PENDING WBS TO START LOCATION PREPARATION.

- LOCATION STACK ON 23/04/2025

- REQUEST TO DISMANTLE BB-1777 & BB-1867 FLOW LINES.

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-181 DOM: BAB **WELL: BB-2209** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 55 DATE: Jul 7, 2025

Remarks

** FSE LAST ATTENDANCE 06/07/2025

Jul 08. 2025 3:19:51AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-51 DOM: BAB WELL: BB-2210 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 31 DATE: Jul 7, 2025

Well Description				Depth and Progress				Actual vs. Plan Days and Cost						
Objective: NEW DUAL WATER INJECTOR				Midnight Depth: 8,282.0 ft RT/GL: 313.8/282.77 ft				Act. Days: 17.71		Daily Cost: \$77,557				
Code: HI.B		CLS: O-99.12/50.58		Formation: NAHR UMR		PB Depth:		BP Days: 45.21		Cumm Cost: \$3,349,529				
LOC: 2,635,058.00-N/ 769,912.00-E /Zone 39N				ROP (24 Hours): 81.1 ft/hr		Progress: 1,216.0 ft		EP1 Days: 45.20		AFE \$/TD: \$6,731,000/16,617.0ft				
Safety and Well Control										Next/Previous Location				
Days since Last LTI: 1423		Drills: 2M,O1,		Crew Shortage: 1CRO		Last Casing/Liner: 9.625 in		Next Loc: BB-2227						
TOPICS: SP2R9 - LSR: LINE OF FIRE						Top/Shoe Depth: 30.5/7,050.0 ft		% Ready: 60.00 %						
HSEO (Day/Month): 72/521		HSEO Service: 5		Hurt Free Days: 1423		Stop Cards (D/CUM): 4/99		BOP Test Date: Jul 5, 2025		Next Move: Aug 3, 2025				
HSE Events: WMS-3CR		Green Hats: NIL		RMOP: 9.00		Next BOP test: Jul 19, 2025		Prev L. HO: Jun 5, 2025						
24-Hr Summar		DRILL 8 1/2" DIRECTIONAL HOLE W/ RSS BHA.												
24-Hr Forecast		DRILL 8 1/2" DIRECTIONAL HOLE TILL TD. CIRC												
Personnel								Survey Data (Last 5)						
Supervisor Day/Night: HAMMAD H / NASEER M				Drilling RM: BASIT KHAN / VIJAY ROSHA				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS		
Drilling Fluid Supervisor: Ahmed Kadry/Prathamesh Rane				Trainee Engineer: NIL				7,143.0	7,135.9	7.81	282.88	1.44		
AON	AON Service	AD Drilling	AD Drill Serv					7,039.0	7,032.7	6.46	277.65	0.48		
3	23	25	15					8,161.0	8,002.1	49.21	294.01	3.17		
								8,069.0	7,940.2	46.29	294.11	4.21		
								7,976.0	7,873.8	42.56	292.42	4.70		
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
3	8.500	ULTERRA	CF616	74448	M223	1x13, 1x15, 4x14	7,066.0							
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
3	15.00	15.00	1,216.0	1,216.0	81.1	81.1	1900	25/35	14/22	100/120		480	0.904	170.4
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK Base Fluid Type: Diesel Mud Type: OBM (DIESEL) Sample Taken: 8:00:00PM / 7918 ft Flowline Temp: 145.00 °F Density: 11.00 ppg Rheology Temp: 150.00 °F R600 / R300: 63.00 / 41.00 ° Viscosity: 58 s/qt PV / YP: 22 cp / 19 lbf/100ft² Gels 10s / 10m / 30m: 7 / 10 / API Fluid Loss: Filter Cake: HTHP Fluid Loss: 3.4 cc/30min HTHP Filter Cake: 1.0 32nd" Water: 16.00 % Oil: 63.00 %			Oil / Water: 79.75 / 20.25 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
			LGS / HGS: / lbm/bbl			CHEM	LC LUBE 50 LB - 1.00		SXS	0/0	64	160		
			MBT:			CHEM	AD GRAF-SEAL P 50 LB - 2.00		SXS	0/0	60	160		
			pH:			CHEM	CHECK-LOSS 25 LB - 3.00		SXS	0/0	48	240		
			Alkalinity Mud: 3.20 cc			CHEM	ZINC CARBONATE 25 KG - 4.00		SXS	0/0	40	80		
			Pf / Mf: / cc			CHEM	DIESEL 2023 - 5.00		BBL	0/0	20	300		
			Chlorides: 36,000 ppm			CHEM	LIME 25 KG - 6.00		SXS	0/0	10	150		
			Ca+ / K: / ppm			CHEM	CARBOGEL II 25 KG - 7.00		SXS	0/0	8	35		
			Mg++:			CHEM	AD BAR 420 1 MT - 8.00		BIG BAG	36/0	5	63		
			Excess Lime: 4.16 lbm/bbl			CHEM	CALCIUM CARBONATE F 1 MT - 9.0		BIG BAG	0/0	4	8		
			ES: 655.0 Volts			CHEM	AD MUL E 55 GAL - 10.00		DRM	0/0	2	12		
			Total Hardness:			PERS	SCE OPERATOR DAY - 11.00		DAY	0/0	2	40		
			CaCl2:			PERS	SECOND MUD ENGINEER - 12.00		DAY	0/0	1	3		
			WPS: 166,418 ppm			PERS	SENIOR MUD ENGINEER - 13.00		DAY	0/0	1	30		
			H2S:			EQUIP	MUD STORAGE TANK - 14.00		DAY	0/0	6	105		
			Solids / Sol Corr: 21.00 / 19.5			EQUIP	AIR PUMP - 15.00		DAY	0/0	1	4		
						EQUIP	CUTTING DRYER - 16.00		DAY	0/0	1	4		
						EQUIP	DOG HOUSE - 17.00		DAY	0/0	1	20		
						EQUIP	SEAWATER PUMP AND ACC - 18.00		DAY	0/0	1	18		
						HAUL	LOCATION WATER - 19.00		BBL	810/0	0	37,206		
			HAUL	FRESH WATER - 20.00		BBL	240/0	0	12,360					
RigSite Stocks		MUD Daily / Cumm Losses (bbl)				Mud Cost Daily/Cum (USD)		24,768.35		306,858				
Product	Used	Stock	Mud	Daily	Cumm.	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Diesel	1,680.0	14,190.0	Surf/Subsurf	122/60	3140/16,360	2	SLOW	6.500	30	500	5.016			
Gasoline	0.0	0.0	Dump	0	735	2	Drilling	6.500	48	1900	5.016			
Barite	45,000.0	63,000.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 1574	End Mud Vol.: 1444										
Major Equipment Not Working:														
Completion Code:DWI237														
Available Transport and Heavy Equip: FORKLIFT(1), CRANE(1), DS CAR(1), TLC(2), MANLIFT(1), BUS(1)														

Page 1 of 4

RIG: AD-51 DOM: BAB **WELL: BB-2210** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 31 DATE: Jul 7, 2025

[illegible]

NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

RIG: AD-51	DOM: BAB	WELL: BB-2210	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 31	DATE: Jul 7, 2025
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[illegible]

Remarks	

R-1: SP2R9 - LSR: LINE OF FIRE: Behavioral Safety &HSE Observations Reporting

R-2: GOOD RESPONSE FROM CREW.

RIG SCORE Q2: 95 %

** FSE LAST SEEN ON 07-07-2025

NEXT LOCATION:

BB-2227 HO (YES) RMR HO (YES) - LOCTION IS STACKED

LOCATION PREPARATION UNDER ALGAYOUM (60%)

CELLAR INSTALLED.CONFIRMED ORIENTATION BY GEODETIC AND PROJECT TEAM.

2ND LOCATION:

BB-2311 HO: NEED TO REMOVE OVER HEAD LINE. RMR HO (NO) - LOCATION STACKED

3RD LOCATION:

BB-2180 HO (NO) RMR HO (NO)

WELL CONTROL AND LOSS MANAGEMENT-

- | |
|-----------------------|
| 1.Barite: 72 MT, |
| 2.NACL: 50 MT |
| 3.CaCo3 Coarse 19 Bag |

ADNOC ONSHORE					
DAILY DRILLING OPERATIONS REPORT					
RIG: AD-51	DOM: BAB	WELL: BB-2210	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 31	DATE: Jul 7, 2025
Remarks					
RIG VISITS: TOTAL VISITS TILL DATE: AON-8, AD-6 WEEK#27:AON-0, AD-0 : NONE WEEK#26 AON-1, AD-0 : SHSE- GERARDO PRIETO WEEK#25:AON-0, AD-0 : NONE					

Jul 08. 2025 3:09:29AM

ADNOC ONSHORE																													
DAILY DRILLING OPERATIONS REPORT																													
RIG: AD-58		DOM: BAB		WELL: BB-2211		EVENT: DEVELOPMENT DRILLING AND COMPLETION				RPT NO.: 80		DATE: Jul 7, 2025																	
Well Description					Depth and Progress					Actual vs. Plan Days and Cost																			
Objective: NEW WATER INJECTOR					Midnight Depth: 18,096.0 ft RT/GL: 132.5/102.56 ft					Act. Days: 71.29		Daily Cost: \$65,198																	
Code: HI.H1 (MDI)		CLS: S-88.75/80.68			Formation: HABSHAN F'MTN		PB Depth:			BP Days: 58.45		Cumm Cost: \$7,364,598																	
LOC: 2,648,068.40-N/ 768,874.97-E /Zone 39N					ROP (24 Hours): 0.0 ft/hr		Progress:			EP1 Days: 58.45		AFE \$/TD: \$8,042,000/17,972.8ft																	
Safety and Well Control												Next/Previous Location																	
Days since Last LTI: 2330		Drills: 01, 2M		Crew Shortage: NIL			Last Casing/Liner: 9.625 in			Next Loc: BB-2051																			
TOPICS: LINE OF FIRE							Top/Shoe Depth: 0.0/8,706.0 ft					% Ready: 100.00 %																	
HSEO (Day/Month): 89/494		HSEO Service: 22		Hurt Free Days: 432		Stop Cards (D/CUM): 0/22			BOP Test Date: Jul 2, 2025		Next Move: Jul 8, 2025																		
HSE Events: 5		Green Hats: 1 (RA)			RMOP: 7.00			Next BOP test: Jul 15, 2025		Prev L. HO: May 9, 2025																			
24-Hr Summar		RUN UPPER COMPLETION.																											
24-Hr Forecast		RUN UPPER COMPLETION. LAND HGR & SET PKR. N/D BOP. N/U XMSS TREE & RELEASE RIG.																											
Personnel										Survey Data (Last 5)																			
Supervisor Day/Night: SAIF UR REHMAN / KHALED RASHED					Drilling RM: KAMIL KALKA					MD(ft)		TVD(ft)		INC(°)		AZM(°)		DLS											
Drilling Fluid Supervisor: Nader Omar					Trainee Engineer: NIL					18,096.0		10,020.1		89.34		39.10		0.00											
AON		AON Service		AD Drilling		AD Drill Serv		NCTH		POB 89		18,018.9		10,019.2		89.34		39.10		0.17									
2		26		20		39		2				17,922.0		10,018.0		89.28		38.95		0.03									
												17,830.2		10,016.9		89.28		38.92		0.07									
Bit Record																													
Bit No.		Size (in)		Manufacturer		Model		Serial No.		IADC Code		Nozzles (No.X32nd")		MD In (ft)		MD Out (ft)		I-O-D-L		B-G-O-R									
Bit Operation Parameter Today																													
Bit No.		Rot Hrs		Cum. Rot. Hrs.		Prog. (ft)		Cum Prog. (ft)		ROP (ft/hr)		Cum ROP (ft/hr)		SPP (psi)		WOB min/max (kip)		TQ min/max (ft-lbf)		RPM min/max		Krev		Flow Rate (gpm)		TFA (in²)		Noz. Vel. (ft/s)	
																/		/		/									
Fluid Properties										Mud Inventory (Top 20 Used)																			
Sample Taken: ACT. TANK Base Fluid Type: Water Mud Type: COMPLETION BRINE CACL2 Sample Taken: 5:00:00PM / 18,096 ft Flowline Temp: Density: 10.00 ppg Rheology Temp: R600 / R300: 0.00 / 0.00 ° Viscosity: 27 s/qt PV / YP: 0 cp / 0 lbf/100ft² Gels 10s / 10m / 30m: / / API Fluid Loss: Filter Cake: HTHP Fluid Loss: HTHP Filter Cake: Water: 91.00 % Oil: 0.00 % Oil / Water: 0.00 / 100.00 % LGS / HGS: / lbm/bbl MBT: pH: 10.00 Alkalinity Mud: Pf / Mf: / cc Chlorides: 160,000 ppm Ca+ / K: / ppm Mg++: Excess Lime: ES: Total Hardness: CaCl2: WPS: H2S: Solids / Sol Corr: 9.00 / %					Cat.		Product Name			Unit		Rec./Ret.		Used		Closing													
					PERS		IDS MUD ENGINEER - 1.00			DAY		0/0		1		102													
					HAUL		FRESH WATER - 2.00			BBL		228/0		0		27,830													
					RigSite Stocks			MUD Daily / Cumm Losses (bbl)																					
Product		Used		Stock		Mud		Daily		Cumm.																			
Diesel		600.0		6,460.0		Surf/Subsurf		0/120		7466/19,363																			
Gasoline		0.0		0.0		Dump		0		2772																			
Barite		0.0		76,000.0		Transferred		0		1899																			
Water		0.00		0.00		Initial Mud Vol.: 1137		End Mud Vol.: 1017																					
Major Equipment Not Working:																													
Completion Code:WI307/L80BB22																													
Available Transport and Heavy Equip: 6 WHEEL(1), CRANE(4), KENWORTH(2), EXCAVATOR(1), FORKLIFT(1), CREW VEHICLE(3), COASTER(1), MANLIFT(1), D-8(2)																													

RIG: AD-58	DOM: BAB	WELL: BB-2211	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 80	DATE: Jul 7, 2025
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[illegible]

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Page 2 of 4

RIG: AD-58	DOM: BAB	WELL: BB-2211	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 80	DATE: Jul 7, 2025
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[illegible]

HURT FREE DAYS 432 DAYS, DAY SINCE LAST LTI: 2330 DAYS

* POB: 89 VS HSEO 89

*[R-1]: LINE OF FIRE
BEHAVIORAL SAFETY & HSEO REPORTINGS

*(R-2): FILL TUBING EVERY 10 JOINTS.

TOFS BY AREA MANAGERS EVERY 4 HRS.

RIG VISIT ADNOC ONSHORE/ADNOC DRILLING

WK#22 AD=2/AO=2 / WK#23 AD=1/AO=0

WK#24 AD=2/AO=1 / WK#25 AD=1/AO=1

WK#26 AD=1/AO=0

2. WMS DAILY COMPLIANCE: 100 %

3. RIG INSPECTION SCORE Q-2: DONE ON 17.04.2025

SCORE 81.5 %. ALL POINTS CLOSED ON SAME DAY OF INSPECTION.

DNV INSPECTION DONE ON 17/06/2024 SCORE 93%

7 ACTIONS POINTS OPEN & WILL BE CLOSED BY RIG TEAM.

4. HSE EVALUATION DS TO RIG: MEDIUM

ADNOC ONSHORE					
DAILY DRILLING OPERATIONS REPORT					
RIG: AD-58	DOM: BAB	WELL: BB-2211	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 80	DATE: Jul 7, 2025
Remarks					
5: FSE LAST SEEN ON 06.07.2025					
NEXT LOCATION : BB-2051					
STACKED ON 06/03/2025					
LOCATION PREPARED BY AD 100 % READY(EDL NOT REQUIRED FOR AD).					
2ND NEXT LOCATION: BB-2050					
LOCATION STACKED.					
EDL#71963 (06/05/2025) REQUESTED FOR LOCATION PREPARATION					
LOCATION PREPARED BY AL GHAYOUM 40% READY					
3RD NEXT LOCATION: BB-2221					
GEOMATIC HANDOVER SIGNED 03/04/2025					

Jul 08. 2025 3:26:23AM

RIG: AD-54	DOM: BAB	WELL: BB-2215	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 30	DATE: Jul 7, 2025
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Major Equipment Not Working:						
Completion Code:WI307/L80BB22						
Available Transport and Heavy Equip:						

RIG: AD-54 DOM: BAB **WELL: BB-2215** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

[illegible]

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
INTERNATIONAL TUBU	2.00	RIG SURFACE EQPT	CAT WALK	STOP OPERATION REGARDING TO PROBLEM ON THE ITS CATWALK

Cumm NPT(Hrs): 66.00

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

RIG: AD-54	DOM: BAB	WELL: BB-2215	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 30	DATE: Jul 7, 2025
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[illegible]

Remarks	

• HURT FREE DAYS: 1005
• DAILY HSEO : 80
*1- RIG VISIT CUMULATIVE (ADNOC ONSHORE 07 / ADNOC DRILLING 12)

*WEEK 26 (0-0)
*WEEK 27 (0-0)
*WEEK 28 (0-0)

*2- WMS DAILY COMPLIANCE: 100%
*3- HSE EVALUATION FOR RIG BY DS: GOOD
*4- FSE ON RIG LAST SEEN: 07.07.2025
** Iron Roughneck: Working- Forklift : Working
** Ability to test BOP on Stump : Stump is available and Working

NEXT LOCATION:- BB-2308
• AD DRILLING WORK ON LOCATION 85%
• CELLAR INSTALLED
• CONDUCTOR ON LOCATION - PENDING WELLHEAD ALLOCATION (DTO)
WBS : 12001-98129.0601.11.2308

2ND NEXT LOCATION:- BB-2020

ADNOC ONSHORE					
DAILY DRILLING OPERATIONS REPORT					
RIG: AD-54	DOM: BAB	WELL: BB-2215	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 30	DATE: Jul 7, 2025
Remarks					
<ul style="list-style-type: none">• GEOMATICS STACKED & LOCATION HO RECIEVED PENDING WBS					
3th NEXT LOCATION:- BB-2318					
<ul style="list-style-type: none">• SITE VISIT CONDUCTED ON 19/06/2025 WITH GEOMATIC REQUESTED NEW COORDINATES [APPROVED] NOW WAITING FOR DRILLABILITY					

Jul 08. 2025 8:42:31AM

<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIG: GW-65	DOM: BAB	WELL: BB-2216	EVENT: WELL MAINT – RIG	RPT NO.: 23	DATE: Jul 7, 2025

DATE: Jul 7, 2025

Safety and Well Control					Next/Previous Location
Days since Last LTI: 769		Drills: 2M/01	Crew Shortage: NIL	Last Casing/Liner:	Next Loc: Rig will be rele
TOPICS: LSR: LINE OF FIRE/ BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING				Top/Shoe Depth:	% Ready:
HSEO (Day/Month): 70/485		HSEO Service: 5	Hurt Free Days: 769	Stop Cards (D/CUM):	BOP Test Date: Jun 23, 2025
HSE Events: 04 CR & 01 HOT			Green Hats: NIL	RMOP: 11.00	Next BOP test: Jun 14, 2025
24-Hr Summar	RIH W/3.75" TAPER MILL ON 7" SCRAPER BHA TO 9494 FT(70 FT INSIDE 4.5" LINER) ,CHC ,POOH TO SURFACE ,M/UP & RIH W/7" RBP ON				
24-Hr Forecast	RUN 7" RBP TO SETTING DEPTH @ +/- 9240 FT , PRESS. TEST 7" TOL & CSGS TO 3200 PSI , DISPLACE HOLE W/ FILTERATED INHIBITED B				

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

RigSite Stocks			MUD Daily / Cumm Losses (bbl)								
Product	Used	Stock	Mud	Daily	Cumm.						
Diesel	1,788.0	13,017.0	Surf/Subsurf	90/0	955/0	Mud Cost Daily/Cum (USD)			1,749.31	166,492	
Gasoline	32.0	830.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)
Barite	0.0	0.0	Transferred	0	0						
Water	0.00	0.00	Initial Mud Vol.: 992	End Mud Vol.: 902							

Page 1 of 3

[illegible]

RIG: GW-65	DOM: BAB	WELL: BB-2216	EVENT: WELL MAINT – RIG	RPT NO.: 23	DATE: Jul 7, 2025
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Jul 08. 2025 3:01:32AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

Well Description	Depth and Progress	Actual vs. Plan Days and Cost	
Objective: NEW DUAL WATER INJECTOR	Midnight Depth: 1,613.0 ft RT/GL:	Act. Days: 5.08	Daily Cost: \$57,466
Code: HI.B CLS: U-37.98/67.30	Formation: DAMMAM F'MTN PB Depth:	BP Days: 45.72	Cumm Cost: \$778,445
LOC: 2,646,730.00-N/ 783,798.00-E /Zone 39N	ROP (24 Hours): 0.0 ft/hr Progress:	EP1 Days: 46.00	AFE \$/TD: \$7,600,000/15,235.0ft

Safety and Well Control					Next/Previous Location
Days since Last LTI: 2772		Drills: 01,2SM	Crew Shortage: NIL	Last Casing/Liner: 13.375 in	Next Loc: BB-2367
TOPICS: WORK AUTHORIZATION+ WMS				Top/Shoe Depth:	% Ready: 20.00 %
HSEO (Day/Month): 90/755		HSEO Service: 25	Hurt Free Days: 927 Stop Cards (D/CUM): 0/10	BOP Test Date: Jul 6, 2025	Next Move: Aug 16, 202
HSE Events: 3		Green Hats: NIL	RMOP: 7.92	Next BOP test: Jul 20, 2025	Prev L. HO: Jun 24, 2025
24-Hr Summar	PU&RIH 12-1/4" BHA				
24-Hr Forecast	DRILLING 12-1/4" HOLE				

[illegible]

Bit Record										
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R
1	12.250	ULTERRA	U619	68420	S323	9x12	1,613.0			

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
1	0.00	0.00		0.0	0.0	0.0		/	/	/			0.994	0.0

Fluid Properties		Mud Inventory (Top 20 Used)					
Sample Taken: ACT. TANK	Oil / Water: 0.00 / 100.00 %	Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Base Fluid Type: Water	LGS / HGS: 42.0 / 35.0 lbm/bbl	PERS	IDS MUD ENGINEER - 1.00	DAY	0/0	1	13
Mud Type: PHB	MBT: 15.0 lbm/bbl	EQUIP	HI-CAPACITY CENTRIFUGE 14" - 2.0	DAY	0/0	2	10
Sample Taken: 6:00:00PM / 1613 ft	pH: 10.00	EQUIP	OPERATOR DAY RATE,INJECTOR,O	DAY	0/0	2	10
Flowline Temp:	Alkalinity Mud:	HAUL	LOCATION WATER - 4.00	BBL	720/0	0	7,488
Density: 9.60 ppg	Pf / Mf: / cc	HAUL	FRESH WATER - 5.00	BBL	480/0	0	9,720
Rheology Temp: 120.00 °F	Chlorides: 800 ppm						
R600 / R300: 48.00 / 33.00 °	Ca+ / K: / ppm						
Viscosity: 49 s/qt	Mg++:						
PV / YP: 15 cp / 18 lbf/100ft²	Excess Lime:						
Gels 10s / 10m / 30m: 8 / 11 /	ES:						
API Fluid Loss:	Total Hardness:						
Filter Cake:	CaCl2:						
HTHP Fluid Loss:	WPS:						
HTHP Filter Cake:	H2S:						
Water: 93.00 %	Solids / Sol Corr: 7.00 / 7.00						
Oil: 0.00 %							

RigSite Stocks			MUD Daily / Cumm Losses (bbl)								
Product	Used	Stock	Mud	Daily	Cumm.						
Diesel	0.0	0.0	Surf/Subsurf	0/0	292/287	Mud Cost Daily/Cum (USD)			2,865.37	53,333	
Gasoline	0.0	0.0	Dump	0	1111	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)
Barite	0.0	0.0	Transferred	0	0						
Water	0.00	0.00	Initial Mud Vol.: 445	End Mud Vol.: 445							

Major Equipment Not Working:					
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Completion Code:DWI237	
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Available Transport and Heavy Equip: CARNE(1), TLC(3), MANLIFT(1), BUS(1), FORKLIFT(1)

[illegible]

RIG: AD-112 DOM: BAB **WELL: BB-2220** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 15 DATE: Jul 7, 2025

Hole Sections						Current BHA						
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: 2 MD In : 1,613.0 ft MD Out: Date In/Out: 07 July/ Assembly Name: 12 1/4" ROTARY BHA DD: AL MANSOORI SPECIALIZED						
00	17-1/2" Section	210.0	1,613.0	Jul 3, 2025	Jul 4, 2025	Component	OD	ID	Wt.	JT	Length	Description
						Polycrystalline Diam	12.250	2.810		1	1.04	
						Steerable Motor	9.625			1	33.90	
						Shock Sub	8.031	2.250		1	3.60	
						Roller Reamer	8.250	3.000		1	8.54	
						Universal BH Orien	8.000	2.500		1	2.19	
Phase Time and Cost Summary						MWD Tool	7.875	3.812		1	27.44	
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)		Roller Reamer	8.250	3.000		1	7.36	
MOVE	3.75		388,902			Drill Collar	8.250	3.000		1	273.92	
MAIN	5.42					Hydraulic Jar	8.000	3.000		1	16.12	
DR17F	2.08		274,611			Drill Collar	8.250	3.000		1	61.40	
CSG13F	2.38		114,932			Cross Over	6.500	2.875		1	3.79	
DR12F	0.63					Heavy Weight Drill	5.500	3.250		1	368.26	
Rental Equipment												
Service Provider		Rec. Date	Qty.	Equipment Description								
AL MASAOOD		Jul 2, 2025	1	AIRLOOP								
WFD		Jul 2, 2025	1	DIVERTER								
SLB		Jul 3, 2025	2	17-1/2 ROLLER REAMER								
SLB		Jul 3, 2025	1	SHOCK SUB								

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

RIG: AD-183 DOM: BAB **WELL: BB-2264** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 69 DATE: Jul 7, 2025

Well Description	Depth and Progress	Actual vs. Plan Days and Cost	
Objective: NEW WATER INJECTOR	Midnight Depth: 22,000.0 ft RT/GL: 288.6/263.65 ft	Act. Days: 59.00	Daily Cost: \$68,562
Code: HI.TH CLS: O-41.59/79.69	Formation: THAMAMA ZONE H PB Depth:	BP Days: 62.00	Cumm Cost: \$7,210,104
LOC: 2,637,969.17-N/ 764,159.08-E /Zone 39N	ROP (24 Hours): 0.0 ft/hr Progress:	EP1 Days: 62.00	AFE \$/TD: \$7,817,000/22,263.0ft

Safety and Well Control					Next/Previous Location
Days since Last LTI: 1019		Drills: 01,2M	Crew Shortage: NIL	Last Casing/Liner: 7.000 in	Next Loc: BB-2005
TOPICS: LINE OF FIRE				Top/Shoe Depth: 6,789.0/12,285.0 ft	% Ready: 100.00 %
HSEO (Day/Month): 91/507		HSEO Service: 14	Hurt Free Days: 969 Stop Cards (D/CUM): 0/14	BOP Test Date: Jul 1, 2025	Next Move: Jul 17, 2025
HSE Events: 5			Green Hats: 1AD RMOP: 7.75	Next BOP test: Jul 15, 2025	Prev L. HO:
24-Hr Summar	RIH 6" DRIFT BHA TO 16975". WOW. CONTINUE DRIFT RUN AND REAM DOWN TO 19265'				
24-Hr Forecast	REAM DOWN TO 6" HOLE TD. CIRCULATE 2 FULL CIRCUITS. POOH 6" DRIFT BHA				

Personnel									Survey Data (Last 5)				
Supervisor Day/Night: ANDREI ZARNESCU						Drilling RM: SUBRAT KUMAR			MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS
Drilling Fluid Supervisor: WAEL DAWOUD/MUHAMMAD RAJA						Trainee Engineer: NIL							
AON	AON Service	AD Drilling	AD Drill Serv					POB 61					
1	19	27	14										

Bit Record										
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R
1	6.000		RCB	RJ9810		3x14	22,000.0			

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

Fluid Properties		Mud Inventory (Top 20 Used)					
Sample Taken: ACT. TANK	Oil / Water: 1.10 / 98.90 %	Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Base Fluid Type: Water	LGS / HGS: 13.0 / lbm/bbl	CHEM	CALCIUM CHLORIDE 1MT - 1.00	BIG BAG	0/0	7	99
Mud Type: NDF	MBT:	CHEM	FLOVIS PLUS 25KG - 2.00	SXS	0/0	2	26
Sample Taken: 6:00:00PM / 22,000 ft	pH: 9.50	CHEM	MAGNESIUM OXIDE 25KG - 3.00	SXS	0/0	1	40
Flowline Temp: 138.00 °F	Alkalinity Mud:	CHEM	MI CIDE 5GAL - 4.00	CAN	0/0	1	32
Density: 10.00 ppg	Pf / Mf: / cc	PERS	SECOND MUD ENGINEER - 5.00	DAY	0/0	1	49
Rheology Temp: 120.00 °F	Chlorides: 165,000 ppm	PERS	SENIOR MUD ENGINEER - 6.00	DAY	0/0	1	68
R600 / R300: 41.00 / 30.00 °	Ca+ / K: / ppm	HAUL	FRESH WATER - 7.00	BBL	600/0	0	50,114
Viscosity: 42 s/qt	Mg++:						
PV / YP: 11 cp / 19 lbf/100ft²	Excess Lime:						
Gels 10s / 10m / 30m: 7 / 9 /	ES:						
API Fluid Loss:	Total Hardness:						
Filter Cake:	CaCl2:						
HTHP Fluid Loss:	WPS:						
HTHP Filter Cake:	H2S:						
Water: 90.00 %	Solids / Sol Corr: 9.00 / 1.60						
Oil: 1.00 %							

RigSite Stocks			MUD Daily / Cumm Losses (bbl)								
Product	Used	Stock	Mud	Daily	Cumm.						
Diesel	800.0	2,270.0	Surf/Subsurf	10/264	5504/29,948	Mud Cost Daily/Cum (USD)			7,081.11	1,243,343	
Gasoline	0.0	0.0	Dump	0	6696	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)
Barite	0.0	0.0	Transferred	0	700						
Water	0.00	0.00	Initial Mud Vol.: 2027 End Mud Vol.: 2003								

Major Equipment Not Working:

Completion Code:WI307

Available Transport and Heavy Equip:	
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<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIG: AD-183	DOM: BAB	WELL: BB-2264	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 69	DATE: Jul 7, 2025

RIG: AD-183 DOM: BAB **WELL: BB-2264** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 69 DATE: Jul 7, 2025

Operational Time Summary

[illegible]

NPT Detail	
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COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	5.00	WAITING ON	WAITING ON WEATHER	WOW - WIND SPEED 22 KNOTS . SUSPEND OPERATIONS

Daily NPT(Hrs): 5.00	Cumm NPT(Hrs): 360.50
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ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

RIG: AD-183	DOM: BAB	WELL: BB-2264	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 69	DATE: Jul 7, 2025
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[illegible]

Remarks	

HURT FREE DAYS: 969
[R-1] : DRIVING

SHORTAGE: NIL	
GREEN HAT: NIL.	

GREEN HAND 1 AD (YDP) - EXTRA

**1- RIG VISIT CUMULATIVE (AON 23 / ADNOC DRILLING 22)

*WEEK 25 01 AQN VISIT USE ENGINEER 1 AD VISIT OSI

WEEK 23 01 AON VISIT HSE ENGINEER 1 AD VISIT OSL

1- FSE ON RIG LAST SEEN: 06.07.2025
2- O1 USE INSPECTION: 03 %

Q2 HSE INSPECTION - 90.8 %

3- DNV AUDIT - 93%

4. OVERSTAYING CREW - BUS DRIVER (1 MONTH)

NEXT LOCATION _____

BB-2005

- 100% READY, CELLAR & CONDUCTOR INSTALLED

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-183 DOM: BAB **WELL: BB-2264** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 69 DATE: Jul 7, 2025

Remarks

BB-2328
- BAB FS HO - PENDING
- WBS - PENDING

Jul 08. 2025 2:40:33AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-141 DOM: BAB WELL: BB-2306 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 21 DATE: Jul 7, 2025

Well Description				Depth and Progress				Actual vs. Plan Days and Cost						
Objective: NEW WATER INJECTOR				Midnight Depth: 7,200.0 ft RT/GL: 252.0/220.61 ft				Act. Days: 11.52		Daily Cost: \$75,228				
Code: HI.B		CLS: S-10.68/02.09		Formation: SHILAI F'MTN		PB Depth: 5,888.0		BP Days: 39.09		Cumm Cost: \$1,840,009				
LOC: 2,640,209.08-N/ 761,068.15-E /Zone 39N				ROP (24 Hours): 41.6 ft/hr		Progress: 354.0 ft		EP1 Days: 39.09		AFE \$/TD: \$7,490,000/16,472.0ft				
Safety and Well Control										Next/Previous Location				
Days since Last LTI: 3000		Drills: 01, 2M		Crew Shortage: 1 RO		Last Casing/Liner: 13.375 in		Next Loc: BB-2374						
TOPICS: SP2R9: LSR -LINE OF FIRE, Behavioral Safety &HSE Observations Reporting						Top/Shoe Depth: 34.7/1,511.7 ft		% Ready: 30.00 %						
HSEO (Day/Month): 75/538		HSEO Service: 16		Hurt Free Days: 811		Stop Cards (D/CUM): 1/50		BOP Test Date: Jun 30, 2025		Next Move: Aug 3, 2025				
HSE Events: 03		Green Hats: NIL		RMOP: 3.67		Next BOP test: Jul 14, 2025		Prev L. HO:						
24-Hr Summar		DRILLING 12.25" HOLE TO TD, CONDUCT SHORT WIPER TRIP TO TOP OF SIMSIMA AND RIH, CIRCULATE HOLE CLEAN AND POOH												
24-Hr Forecast		CONT. POOH W/12.25" BHA TO SURFACE, RIH W/ 9 5/8" CASING												
Personnel								Survey Data (Last 5)						
Supervisor Day/Night: MOHAMED KHALID/ MEREKE				Drilling RM: IBRAHIM MANSOUR				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS		
Drilling Fluid Supervisor: Mahmoud Abdallah				Trainee Engineer: NIL				7,141.5	7,136.2	5.03	20.22	0.96		
AON	AON Service	AD Drilling	AD Drill Serv	ADNOP	NCTH			7,048.7	7,043.7	5.03	30.35	0.04		
2	18	0	15	32	2			6,956.0	6,951.4	5.01	30.76	0.02		
								6,863.6	6,859.3	5.01	30.59	0.13		
								6,769.5	6,765.6	5.02	29.21	0.21		
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
3	12.250	BAKER	K6M525	5365670			1,850.0							
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
3	8.50	77.50	354.0	5,350.0	41.6	69.0	1350	30/45	8,000/16,000	120/120		622	0.000	0.0
Fluid Properties						Mud Inventory (Top 20 Used)								
<div>Sample Taken: ACT. TANK</div> <div>Base Fluid Type: Water</div> <div>Mud Type: POLYMER MUD</div> <div>Sample Taken: 5:00:00PM / 7200 ft</div> <div>Flowline Temp:</div> <div>Density: 9.10 ppg</div> <div>Rheology Temp: 120.00 °F</div> <div>R600 / R300: 36.00 / 25.00 °</div> <div>Viscosity: 35 s/qt</div> <div>PV / YP: 11 cp / 14 lbf/100ft²</div> <div>Gels 10s / 10m / 30m: 5 / 6 /</div> <div>API Fluid Loss:</div> <div>Filter Cake:</div> <div>HTHP Fluid Loss:</div> <div>HTHP Filter Cake:</div> <div>Water: 94.00 %</div> <div>Oil: 0.00 %</div> <div>Oil / Water: 0.00 / 100.00 %</div> <div>LGS / HGS: / lbm/bbl</div> <div>MBT: 0.0 lbm/bbl</div> <div>pH: 9.50</div> <div>Alkalinity Mud:</div> <div>Pf / Mf: 0.30 / 0.50 cc</div> <div>Chlorides: 54,000 ppm</div> <div>Ca+ / K: / ppm</div> <div>Mg++:</div> <div>Excess Lime:</div> <div>ES:</div> <div>Total Hardness: 480 ppm</div> <div>CaCl2:</div> <div>WPS:</div> <div>H2S: 0 %</div> <div>Solids / Sol Corr: 6.00 / %</div>						Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
						CHEM	SODIUM CHLORIDE - 1.00		KG	0/0	10,000	52,000		
						CHEM	DRILLING STARCH - 2.00		KG	0/0	2,500	9,000		
						CHEM	XAN-PLEX D/ AD XAN D - 3.00		25 KG	0/0	39	80		
						CHEM	AD BAR 420 1 MT - 4.00		BIG BAG	0/0	10	40		
						CHEM	POTASSIUM CHLORIDE 1 MT - 5.00		BIG BAG	0/0	8	7		
						CHEM	CAUSTIC SODA 25 KG - 6.00		CAN	0/0	2	32		
						PERS	SCE OPERATOR - 7.00		DAY	0/0	2	28		
						PERS	IDS MUD ENGINEER - 8.00		DAY	0/0	1	20		
						EQUIP	DOG HOUSE - 9.00		DAY	0/0	1	14		
						EQUIP	HI-CAPACITY CENTRIFUGE 18" - 10		DAY	0/0	1	14		
						HAUL	LOCATION WATER - 11.00		BBL	4,132/0	0	25,420		
						HAUL	FRESH WATER - 12.00		BBL	360/0	0	15,234		
						HAUL	OBM - 13.00		BBL	200/0	0	900		
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)			25,143.58		161,824			
Diesel	2,100.0	9,196.0	Surf/Subsurf	0/926	879/12,066	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Gasoline	0.0	0.0	Dump	0	566	1	SLOW	6.500	30	110	5.016			
Barite	0.0	0.0	Transferred	0	0	1	Drilling	6.500	62	1350	5.016			
Water	0.00	0.00	Initial Mud Vol.: 2450	End Mud Vol.: 2607		2	Drilling	6.500	62	1350	5.016			
Major Equipment Not Working:						2	SLOW	6.500	40	190	5.016			
Completion Code:WI307														
Available Transport and Heavy Equip:														

Page 1 of 4

<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIG: AD-141	DOM: BAB	WELL: BB-2306	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 21	DATE: Jul 7, 2025

Operational Time Summary	
Preparation Time	15 minutes
Execution Time	45 minutes
Post-Processing Time	10 minutes
Total Time	70 minutes

[illegible]

06hrs Summary	
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NPT Detail	
1	1
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100	100

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC DRILLING COM	1.00	RIG SURFACE EQPT	RIG PUMPS	REPAIR MUD PUMP#2

Daily NPT(Hrs): 1.00	Cumm NPT(Hrs): 7.00
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Daily NPT(Hrs): 1.00	Cumm NPT(Hrs): 7.00
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ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

RIG: AD-141 DOM: BAB **WELL: BB-2306** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 21 DATE: Jul 7, 2025

[illegible]

Remarks	

HURT FREE DAYS: 811 DAYS, LAST LTI: 3000 DAYS

POB: 69 , HSEO: 75

SP2R9: LSR -LINE OF FIRE, Behavioral Safety &HSE Observations Reporting

DGS - ARM AS ACTING RM

RIG VISIT: AON / AD

-- WEEK #22 - AON - 0 / AD - 2 HSE AD

-- WEEK #23 - AON - 1 / AD - 1 OSL

-- WEEK #24 - AON - 0 / AD - 0

-- WEEK #25 - AON - 2 / AD - 0 AON Sr HSE GERARDO AND MOHAMED

-- WEEK #26 - AON - 0 / AD - 1 OSL

-- WEEK #27 - AON - 1 / AD - 1 TL-O ALI

--WEEK #28 - AON - 0 / AD - 0

2) WMS DAILY COMPLIANCE: 100%

3) RIG HSE EVALUATION BY DS: GOOD

4) FSE AT RIG SITE: 06/07/2025

NEXT LOCATION BB-2374: 30 %

GEOMATIC H/O RCVD ON 29-05-2025

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-141 DOM: BAB **WELL: BB-2306** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 21 DATE: Jul 7, 2025

Remarks

BAB FS H/O RCVD ON 09-06-2025
ALASHFAQ ALLOCATED FOR LOC.PREP

2ND NEXT LOCATION BB-2323: 0%
GEOMATIC H/O RCVD ON 29-05-2025

3RD NEXT LOCATION BB-731: 80%
BAB FS H/O RCVD ON 15-05-2025

Jul 08. 2025 4:34:57AM

<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIGLESS 7	DOM:	WELL: BQ-074	EVENT: WELL MAINT – RIGLESS	RPT NO.: 301	DATE: Jul 7, 2025

Well Description	Depth and Progress	Actual vs. Plan Days and Cost	
Objective: OTHER ACTIVITIES	Midnight Depth: 11,910.0 ft RT/GL: 389.5/353.80 ft	Act. Days: 291.00	Daily Cost: \$37,807
Code: CLS: WWK-28.47/43.98	Formation: ARAB ZONE C PB Depth:	BP Days:	Cumm Cost: \$3,933,918
LOC: 2,624,394.55-N/ 732,842.94-E /Zone 39N	ROP (24 Hours): 0.0 ft/hr Progress:	EP1 Days: 190.0	AFE \$/TD: \$0/0.0ft

[Next/Previous Location](#)[illegible][illegible]

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

Mud Inventory (Top 20 Used)

[illegible]

MUD Daily / Cumm Losses (bbl)

Mud Cost Daily/Cum (USD)				0.00	
Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)

Available Transport and Heavy Equip:	
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<p align="center">ADNOC ONSHORE</p> <p align="center">DAILY DRILLING OPERATIONS REPORT</p>					
RIGLESS 7	DOM:	WELL: BQ-074	EVENT: WELL MAINT – RIGLESS	RPT NO.: 301	DATE: Jul 7, 2025

Operational Time Summary	
Preparation Time	15 minutes
Execution Time	45 minutes
Post-Execution Time	10 minutes
Total Time	70 minutes

06hrs Summary				
NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description

[illegible]

ADNOC ONSHORE																					
DAILY DRILLING OPERATIONS REPORT																					
RIG: AD-122		DOM: ASR		WELL: BQ-075		EVENT: EXPLORATION DRILLING AND COMPLETION					RPT NO.: 79		DATE: Jul 7, 2025								
Well Description					Depth and Progress					Actual vs. Plan Days and Cost											
Objective: ORIGINAL DRILL & COMPLETE VERTICA					Midnight Depth: 12,236.0 ft RT/GL: 349.9/314.45 ft					Act. Days: 62.63		Daily Cost: \$74,602									
Code: APDL		CLS: WWN-23.72/16.32			Formation: ARAB UNIT D			PB Depth: 12,200.0		BP Days: 94.08		Cumm Cost: \$11,327,455									
LOC: 2,631,632.00-N/ 732,372.30-E /Zone 39N					ROP (24 Hours): 0.0 ft/hr			Progress:		EP1 Days: 94.08		AFE \$/TD: \$14,521,000/12,216.0									
Safety and Well Control													Next/Previous Location								
Days since Last LTI: 1495		Drills: 02M		Crew Shortage: NIL				Last Casing/Liner: 9.625 in				Next Loc: FN-05									
TOPICS: [R-1] LSR : Driving; Level of Job Supervision Awareness for Critical Tasks .								Top/Shoe Depth: 0.0/10,314.8 ft				% Ready:									
HSEO (Day/Month): 84/509			HSEO Service: 18		Hurt Free Days: 1435.Stop Cards (D/CUM):				BOP Test Date: Jun 25, 2025				Next Move: Jul 6, 2025								
HSE Events: 4			Green Hats: NIL				RMOP: 20.29		Next BOP test: Jul 9, 2025				Prev L. HO: May 5, 2025								
24-Hr Summar		CONTINUE RUN 4.5" COMPLETION TUBING, LAND HANGER SET PACKER, PT IT , PERFORM INFLOW TEST , SLICK LINE OPERATION.																			
24-Hr Forecast		N/DOWN BOP, N/UP XMASS TREE & PT IT, RIG RELEASE TO NEW LOCATION FN-05.																			
Personnel										Survey Data (Last 5)											
Supervisor Day/Night: RABAH IDER							Drilling RM: ALI SANAD			MD(ft)		TVD(ft)		INC(°)		AZM(°)		DLS			
Drilling Fluid Supervisor: Eslam							Trainee Engineer: NIL														
AON		AON Service		AD Drilling		AD Drill Serv															
1		26		22		37												POB			
																		86			
Bit Record																					
Bit No.		Size (in)		Manufacturer		Model		Serial No.		IADC Code		Nozzles (No.X32nd")		MD In (ft)		MD Out (ft)		I-O-D-L		B-G-O-R	
Bit Operation Parameter Today																					
Bit No.		Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)						
									/	/	/										
Fluid Properties									Mud Inventory (Top 20 Used)												
Sample Taken: ACT. TANK						Oil / Water: 0.00 / 100.00 %			Cat.		Product Name			Unit		Rec./Ret.		Used		Closing	
Base Fluid Type: Water						LGS / HGS: / lbm/bbl			PERS		IDS MUD ENGINEER - 1.00			DAY		0/0		1		116	
Mud Type: COMPLETION BRINE CACL2						MBT:			HAUL		FRESH WATER - 2.00			BBL		120/0		0		24,662	
Sample Taken: 6:00:00PM / 12,235 ft						pH: 10.00			BOX		CUTTING SKIPS - 3.00			BOX		0/8		0		1	
Flowline Temp:						Alkalinity Mud:															
Density: 10.60 ppg						Pf / Mf: / cc															
Rheology Temp: 120.00 °F						Chlorides: 225,000 ppm															
R600 / R300: 0.00 / 0.00 °						Ca+ / K: / ppm															
Viscosity: 28 s/qt						Mg++:															
PV / YP: 0 cp / 0 lbf/100ft²						Excess Lime:															
Gels 10s / 10m / 30m: 0 / 0 /						ES:															
API Fluid Loss:						Total Hardness:															
Filter Cake:						CaCl2:															
HTHP Fluid Loss:						WPS:															
HTHP Filter Cake:						H2S: 0 %															
Water: 90.00 %						Solids / Sol Corr: 10.00 / %															
Oil: 0.00 %																					
RigSite Stocks			MUD Daily / Cumm Losses (bbl)																		
Product		Used	Stock	Mud		Daily	Cumm.														
Diesel		0.0	0.0	Surf/Subsurf		0/0	10,635/2350														
Gasoline		0.0	0.0	Dump		0	1884														
Barite		0.0	0.0	Transferred		0	600														
Water		0.00	0.00																		

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

DATE: Jul 7, 2025

[illegible]

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-122 DOM: ASR WELL: BQ-075 EVENT: EXPLORATION DRILLING AND COMPLETION RPT NO.: 79 DATE: Jul 7, 2025

NPT Detail						
COMPANY	LT	NPT Code	NPT Subcode	NPT Description		
ADNOC Onshore	7.00	WAITING ON	WAITING ON WEATHER	SUSPENDED OPERATIONS DUE TO HIGH WIND		
Daily NPT(Hrs): 7.00		Cumm NPT(Hrs): 125.50				

RIG: AD-122 DOM: ASR **WELL: BQ-075** EVENT: EXPLORATION DRILLING AND COMPLETION RPT NO.: 79 DATE: Jul 7, 2025

[illegible]

LSR : Line of Fire; Behavioral Safety & HSE Observation reporting.

A) RIG VISITS : WEEK #22 - AON -02/ AD-02
B) RIG VISITS : WEEK #23 - AON -02/ AD-02
C) RIG VISITS : WEEK #24 - AON -03/ AD-00
D) RIG VISITS : WEEK #25 - AON -03/ AD-01
E) RIG VISITS : WEEK #26 - AON -01/ AD-01
F) RIG VISITS : WEEK #27 - AON -02/ AD-02

* WMS DAILY COMPLIANCE: 100%
* FSE LAST SEEN ON LOCATION: 07/07/2025

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT

Well Description	Depth and Progress	Actual vs. Plan Days and Cost	
Objective: NEW SINGLE OIL PRODUCER	Midnight Depth: RT/GL: 361.8/328.85 ft	Act. Days:	Daily Cost: \$18,925
Code: HP.B CLS: WWN-52.98/06.84	Formation: PB Depth:	BP Days: 31.78	Cumm Cost: \$94,625
LOC: 2,630,684.00-N/ 735,298.00-E /Zone 39N	ROP (24 Hours): 0.0 ft/hr Progress:	EP1 Days: 31.78	AFE \$/TD: \$5,166,453/12,370.0ft

Safety and Well Control					Next/Previous Location
Days since Last LTI: 166		Drills: 01 2M	Crew Shortage: 1 CRO	Last Casing/Liner:	Next Loc: BQ-014
TOPICS: SPR9 LSR LINE OF FIRE BEHAVIORAL			SAFETY & HSE OBSERVATIONS REPORTING	Top/Shoe Depth:	% Ready:
HSEO (Day/Month): 106/510		HSEO Service: 8	Hurt Free Days: 166	Stop Cards (D/CUM):	BOP Test Date:
HSE Events: 8 CWP			Green Hats: 1 FM	RMOP: 5.42	Next BOP test:
					Prev L. HO:
24-Hr Summar	Rig down 100% Rig move 75% Rig up 65%				
24-Hr Forecast	CONT RIG UP				

[illegible][illegible]

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

Fluid Properties		Mud Inventory (Top 20 Used)					
Sample Taken:	Oil / Water: / %	Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Base Fluid Type:	LGS / HGS: / lbm/bbl		- 1.00		0/0	0	
Mud Type:	MBT:						
Sample Taken: / ft	pH:						
Flowline Temp:	Alkalinity Mud:						
Density:	Pf / Mf: / cc						
Rheology Temp:	Chlorides:						
R600 / R300: / °	Ca+ / K: / ppm						
Viscosity:	Mg++:						
PV / YP: / lbf/100ft²	Excess Lime:						
Gels 10s / 10m / 30m: / /	ES:						
API Fluid Loss:	Total Hardness:						
Filter Cake:	CaCl2:						
HTHP Fluid Loss:	WPS:						
HTHP Filter Cake:	H2S:						
Water:	Solids / Sol Corr: / %						
Oil:							

RigSite Stocks			MUD Daily / Cumm Losses (bbl)								
Product	Used	Stock	Mud	Daily	Cumm.						
Diesel	880.0	14,197.0	Surf/Subsurf	0/0	0/0	Mud Cost Daily/Cum (USD)			0.00		
Gasoline	180.0	2,431.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)
Barite	0.0	72,000.0	Transferred	0	0						
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0							

Major Equipment Not Working:

Completion Code:OP307/SCBU61

Available Transport and Heavy Equip: TLC+ NISSAN PATROL(4), CRANE(1), MANLIFT(1), DS CAR(1), FORKLIFT(1)

RIG: AD-114 DOM: BUHASA/SQM WELL: BQ-078 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 5 DATE: Jul 7, 2025

[illegible]

NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description

RIG: AD-114 DOM: BUHASA/SQM **WELL: BQ-078** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 5 DATE: Jul 7, 2025

[illegible]

R1:--SPR9 LSR LINE OF FIRE BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING

*** LOADS TODAY / TOTAL LOADS: 24 / 73 LOADS
*** RIG MOVE SCENARIO : MAST UP
*** DISTANCE : 7.3 KM
*** RMOP HRS / ACTUAL : 130 HRS / 116 HRS

ACTUAL	RMOP
- 5 KENWORTH	7 KENWORTH
- 4 D8	4 D8
- 1 MICHIGAN	1 MICHIGAN
- 1 LOWBED	2 LOWBED
- 4 CRANE	4 CRANE
- 1 FORKLIFT	1 FORKLIFT

*** NEXT LOCATION: BQ-14 - 0%
- FS LOCATION HO REQUESTED 25/06/2025
- RMR HO REQUESTED 25/05/2025

RIG: AD-236 DOM: BUHASA/SQM WELL: BU-400 EVENT: ABANDONMENT RPT NO.: 5 DATE: Jul 7, 2025

Safety and Well Control					Next/Previous Location
Days since Last LTI: 358		Drills: O1, 2M	Crew Shortage: NIL	Last Casing/Liner:	Next Loc: BU-720
TOPICS: LSR: TOXIC GAS				Top/Shoe Depth:	% Ready: 0.00 %
HSEO (Day/Month): 71/233		HSEO Service: 8	Hurt Free Days: 358 Stop Cards (D/CUM):	BOP Test Date: Jun 19, 2025	Next Move: Aug 1, 2025
HSE Events: ROAD SAFETY AWARENESS		Green Hats: NIL	RMOP: 5.25	Next BOP test: Jul 3, 2025	Prev L. HO:
24-Hr Summar	UNPLUG & KILL WELL, RIH SL & EWL FOR TUBING CUT				
24-Hr Forecast	PERFORM TUBING PUNCH AND BULLHEAD ANNULUS, THEN ATTEMPT TO RELEASE TOP PACKER				

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

RigSite Stocks			MUD Daily / Cumm Losses (bbl)								
Product	Used	Stock	Mud	Daily	Cumm.						
Diesel	326.0	12,880.0	Surf/Subsurf	0/450	0/450	Mud Cost Daily/Cum (USD)			2,119.44	33,765	
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)
Barite	0.0	51,000.0	Transferred	0	0						
Water	0.00	0.00	Initial Mud Vol.: 1850 End Mud Vol.: 1400								

Page 1 of 4

RIG: AD-236	DOM: BUHASA/SQM	WELL: BU-400	EVENT: ABANDONMENT	RPT NO.: 5	DATE: Jul 7, 2025
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[illegible]

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
BAKER HUGHES OIL F	1.50	LOGGING	ELECTRIC WIRELINE UNIT	DELAY IN RIG UP OF EWL UNIT AND EXPLOSIVES DUE TO LATE ARR
BAKER HUGHES OIL F	1.00	LOGGING	PIPE RECOVERY SERVICES - TU	MISSFIRE OF 2.5" JET CUTTER - NOT FIRED

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