ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT EVENT: WELL MAINT - RIG RIG: AD-188 DOM: ASR WELL: BB-539 RPT NO.: 24 DATE: Jul 7, 2025 Actual vs. Plan Days and Cost Well Description **Depth and Progress** Midnight Depth: 14,110.0 ft RT/GL: 71.0/41.40 ft Objective: TUBING CHANGE Act. Days: Daily Cost: \$13,211 Code: MPDD CLS: X-81.08/02.95 Formation: PB Depth: **BP Days: 41.00** Cumm Cost: \$2,091,585 LOC: 2,650,294.89-N/ 778,107.98-E /Zone 39N ROP (24 Hours): 0.0 ft/hr Progress: **EP1 Days:** 41.00 | **AFE \$/TD:** \$6,530,000/14,110.0ft Safety and Well Control Next/Previous Location Days since Last LTI: 460 Drills: 02 M Crew Shortage: 01 RA Last Casing/Liner: Next Loc: BB-610 TOPICS: SP2R9 LSR:LINE OF FIRE (BEHAVIOURAL SAFETY & HSE OBSERVATIONS REPOR Top/Shoe Depth: % Ready: 0.00 % HSEO (Day/Month): 75/510 HSEO Service: 6 Hurt Free Days: 460 Stop Cards (D/CUM): 0/33 **BOP Test Date: Next Move:** Next BOP test: Green Hats: 01 DRILLER **RMOP:** 17.25 Prev L. HO: Jul 5, 2026 **HSE Events: 03** 24-Hr Summar TROUBLESHOOT TDS AND TEST THE RIG FOR ACCEPTANCE. 24-Hr Forecast TROUBLESHOOT TDS AND TEST THE RIG FOR ACCEPTANCE. Survey Data (Last 5) Personnel Supervisor Day/Night: MOHAMED MASOUD / HOSSAM Drilling RM: SAIF ALMANSOORI MD(ft) TVD(ft) INC(°) AZM(°) DLS Drilling Fluid Supervisor: RAMY Trainee Engineer: NA AD Drilling AON **AON Service** AD Drill Serv NCTH POB 2 11 27 24 2 66 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) Bit Operation Parameter Today WOB Cum. Cum SPP **Cum ROP** TQ min/max Rot Prog. ROP **RPM** Flow TFΔ Noz. Vel. Bit No. min/max Krev Rot. Prog. (ft/hr) Hrs (ft) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Oil / Water: / % **Product Name** Unit Rec./Ret. Used Closing Sample Taken: Cat. LGS / HGS: / lbm/bbl - 1.00 Base Fluid Type: 0/0 0 MBT: Mud Type: Sample Taken: / ft pH: Flowline Temp: **Alkalinity Mud:** Pf / Mf: / cc Density: Rheology Temp: Chlorides: R600 / R300: / ° Ca+ / K: / ppm Viscosity: Mg++: PV / YP: / lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: / / ES: **API Fluid Loss: Total Hardness:** CaCI2: Filter Cake: HTHP Fluid Loss: WPS: HTHP Filter Cake: H2S: Water: Solids / Sol Corr: / % Oil: RigSite Stocks MUD Daily / Cumm Losses (bbl) Mud **Product** Used Stock Daily Cumm. Diesel 980.0 1,284.0 Surf/Subsurf 0/0 Mud Cost Daily/Cum (USD) 0.00 0/0 870.0 Pump Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0.0 Dumn 0 Press. (psi) 0 Barite 0.0 0.0 Transferred 0 0 Water 0.00 0.00 Initial Mud Vol.: 0 End Mud Vol.: 0 Major Equipment Not Working: Completion Code:OP307/L80AS40

Available Transport and Heavy Equip: DS CAR(1), MANLIFT(1), CRANE(1), BUS(1), CREW CAR(2), FORKLIFT(1)

RIG: AD-188 DOM: ASR **WELL: BB-539** EVENT: WELL MAINT – RIG RPT NO.: 24 DATE: Jul 7, 2025

G: AD-18	88	DOM: ASR		WEL	L: BB-539	VENT: WEL	L MAINT – RIG RPT NO.: 24 DATE: Jul 7, 2025
						O	perational Time Summary
rom H	irs	Phase	Op C	Code	Sub Code	Op Type	Operation Details
	.00	MOVE	LOCI		NDRMT	N	CONT. WORK FOR RIG ACCEPTANCE AND TROUBLESHOOTING TDS
	.50	MOVE	LOCI		SAFMEET	N	HOLD TOSM [R-1]. DISCUSS RIG CURRENT OPERATION RELATED RISKS & PRECAUTIONS WITH ALL RIG CREW.
6:30 6.	.00	MOVE	LOCI	MOV	NDRMT	N	CONT. WORK FOR RIG ACCEPTANCE AND TROUBLESHOOTING TDS
_	.50	MOVE	LOCI		NDRMT	+	SUMMER MID-DAY BREAK.
						N	
	.00	MOVE	LOCI		NDRMT	N	CONT. WORK FOR RIG ACCEPTANCE AND TROUBLESHOOTING TDS
	.50	MOVE	LOCI		SAFMEET	N	HOLD TOSM [R-1]. DISCUSS RIG CURRENT OPERATION RELATED RISKS & PRECAUTIONS WITH ALL RIG CREW
3:30 5.	.50	MOVE	LOCI	MOV	NDRMT	N	CONT. WORK FOR RIG ACCEPTANCE AND TROUBLESHOOTING TDS
-							
06hrs	s Sun	nmary T	ROUBLE	SH001	I IDS AND TEST	THE RIG F	FOR ACCEPTANCE. NPT Detail
CO	MPAI	NY L	т.	NPT	Code	NP	PT Subcode NPT Description
			+				
ily NPT	(Hrs)	: 0.00			Cumm NPT	(Hrs): 0.00	

RIG: AD-188 DOM: ASR EVENT: WELL MAINT - RIG RPT NO.: 24 DATE: Jul 7, 2025 WELL: BB-539

RIG: A	AD-188	DOM: ASI	R	MELL: BE	-539 EVI	ENT: WELL MAIN	I – RIG			RP	INO).: 24	DATE: Jul 7, 2025
			Hole	Sections						Curre	ent E	ВНА	
WB	Sec	tion	MD Top(ft)	MD Base(f	Start Date	e End Date	BHA No.: MD In :	MD Out:	Date In	Out: /			
00	17.5 in O	pen Hole	133.0	1,600.	Jan 20, 20	02 Jan 20, 2002	Assembly Name:	DD:					
00	12.25 in C	Open Hole	1,600.0	7,215.	Jan 21, 20	02 Jan 25, 2002	Component	OD	ID	Wt.	JT	Length	Description
00	8.5 in Op	oen Hole	7,215.0	9,701.	Jan 26, 20	02 Jan 30, 2002							
00	6 in Op	en Hole	9,701.0	14,110.	Feb 3, 200	2 Feb 9, 2002							
			hase Time a							-			
	Phase	Cum. Ac		ays Act	ual Cost(\$)	AFE Cost(\$)							
	MOVE	2	3.21		2,091,585					-			
_										-			
										+			
		-											
										+			
			Rental	Equipment									
	Service P	rovider	Rec. D	ate Qty.	Equipmen	t Description							
						-							
										1			
									1				
										1	-		
							Length: 0.00 ft Wt. below	u lare: Strin	a Wt He/D	own: / ki	n Strin	a Wt Pot	
							Remarks	Jaio. Olfii	ig tti. Up/D	OWII. / KI	y Juin	g vv. Not.:	

R-1: LSR: LINE OF FIRE (BEHAVIOURAL SAFETY & HSE OBSERVATIONS REPORTING)

WEEK #7 (03 AD)

WEEK #8 (03 AD)

WEEK#9 (05 AON, 02 AD)

WEEK#8 (0 AON, 0 AD)

WEEK#9 (02 AD)

WEEK#10 ()

WEEK#11 (03 AO , 01 AD)

WEEK#12 (02 AO , 05 AD)

WEEK#13 (00 AO , 03 AD)

WEEK#14 (01 AO , 02 AD)

WEEK#15 (01 AO , 01 AD) WEEK#16 (01 AO , 01 AD)

WEEK#17 (01 AO,02 AD)

WEEK#18 (03 AO,02 AD)

WEEK#19 (01 AO,01 AD)

WEEK #20 (01 A0,01 AD)

WEEK #21 (02 AO,02 AD)

WEEK #22 (00 AO,01 AD) WEEK #23 (02 AO,00 AD)

WEEK#24 (00 AO, 00AD).

RIG: AD-188 DOM: ASR **WELL: BB-539** EVENT: WELL MAINT – RIG RPT NO.: 24 DATE: Jul 7, 2025

Remarks

WEEK#25 (01 AO, 02AD). WEEK#26 (01 AO, 02AD). WEEK#27 (02 AO, 02AD).

RIG RELEASED ON 14/06/2025 @ 19:00 HRS

RMOP: 23.2 / 18.75 DAYS

RIG MOVE SCENARIO: DISMANTLE ; DISTANCE 14 KM

Jul 08. 2025 8:14:13AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT **EVENT: RE-ENTRY DRILLING AND COMPLETION** RIG: AD-241 DOM: ASR WELL: BB-692 RPT NO.: 52 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: RE- ENTRY SINGLE GAS PRODUCER Midnight Depth: 8,903.0 ft RT/GL: 236.5/206.91 ft Act. Days: 23.50 Daily Cost: \$188,357 CLS: T-60.02/03.00 **PB Depth:** 8,915.0 Code: HGCC Formation: THAMAMA ZONE F **BP Days: 44.60** Cumm Cost: \$4,650,003 Progress: -3,397.0 ft LOC: 2,640,300.27-N/ 776,001.97-E /Zone 39N ROP (24 Hours): 0.0 ft/hr **EP1 Days**: 44.60 **AFE \$/TD:** \$6,934,000/12,725.3ft Safety and Well Control Next/Previous Location Days since Last LTI: 351 **Drills:** D2, O1 Crew Shortage: 0 Last Casing/Liner: Next Loc: BB-981 TOPICS: LSR: LINE OF FIRE / BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING % Ready: 65.00 % Top/Shoe Depth: HSEO (Dav/Month): 60/437 HSEO Service: 6 Hurt Free Days: 290 Stop Cards (D/CUM): BOP Test Date: Jul 3, 2025 Next Move: Jul 25, 2025 Prev L. HO: Jun 2, 2025 **RMOP:** 28.00 Next BOP test: Jul 17, 2025 **HSE Events:** 6 Green Hats: NIL 24-Hr Summar DRILLOUT 16 FT RAT HOLE, CHC, DISPLACE TO 9.5 PPG NDF, POOH. 24-Hr Forecast POOH, CHECK MILLS, RUN 6" MTR/RSS ASSY. Personnel Survey Data (Last 5) Supervisor Day/Night: AHMED BADR Drilling RM: MOHAMED SALEH TVD(ft) AZM(°) MD(ft) INC(°) DLS Drilling Fluid Supervisor: Amgad Harby/Mohamed Gamal Trainee Engineer: 8,891.5 7,449.5 59.45 333.20 16.96 AON Service AD Drilling AD Drill Serv AON ADNOP NCTH 8,880.0 334.66 7,443.5 57.95 5.28 POB 1 16 0 18 28 2 8,878.5 7,442.7 57.90 334.59 0.65 65 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) Bit Operation Parameter Today WOB Cum. Cum Cum ROP SPP Rot Prog. ROP TQ min/max **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Sample Taken: ACT. TANK Oil / Water: 0.00 / 100.00 % Cat. **Product Name** Unit Rec./Ret. Used Closing LGS / HGS: 16.0 / 0.0 lbm/bbl CHEM BIO PAQ/AD BIO STAR - 1.00 50 LB 232 Base Fluid Type: Water 0/0 230 Mud Type: NDF MBT: 0.0 lbm/bbl CHEM PERMALOSE HT / AD STAR HT - 2.0 25 KG 0/0 180 412 Sample Taken: 6:00:00PM / 8903 ft **pH:** 9.70 CHEM LC LUBE / AD GRAF-SEAL - 3.00 50 LB 0/0 160 240 Flowline Temp: Alkalinity Mud: CHEM LC LUBE PLUS / AD GRAF-SEAL P 50 LB 0/0 160 80 Density: 9.50 ppg Pf / Mf: 0.40 / 0.50 cc CHEM CHEK LOSS / AD FIBRE - 5.00 25 LB 0/0 144 144 Rheology Temp: 120.00 °F Chlorides: 115.000 ppm CHEM | CALCIUM CHLORIDE 1 MT - 6.00 BIG BAG 0/0 50 54 R600 / R300: 46.00 / 33.00 ° CHEM XAN-PLEX D/ AD XAN D - 7.00 25 KG 160/0 40 295 Ca+ / K: / ppm CHEM NANO SHIELD - 8.00 25 LB 40 Viscosity: 49 s/qt Ma++: 0/0 40 PV / YP: 13 cp / 20 lbf/100ft2 **Excess Lime:** CHEM ZINC CARBONATE 25 KG - 9.00 SXS 0/0 40 83 Gels 10s / 10m / 30m: 8 / 10 / ES: CHEM MARBLE SIZED 5/25/50/150 - 10.00 MT 0/0 27 7 API Fluid Loss: 4.0 cc/30min **Total Hardness:** CHEM AD HSCAV-T - 11.00 55 GAL 0/0 2 22 CaCI2: PERS IDS MUD ENGINEER - 12.00 DAY 0/0 2 39 Filter Cake: 1.0 32nd" WPS: EQUIP OPERATOR DAY RATE, PRODUCER DAY 0/0 2 HTHP Fluid Loss: 12.0 cc/30min 12 0/0 HTHP Filter Cake: 1.0 32nd" H2S: 0 % EQUIP HI-CAPACITY CENTRIFUGE 14" - 14 DAY 1 6 Water: 95.00 % Solids / Sol Corr: 5.00 / % HAUL FRESH WATER - 15.00 **BBL** 114/0 0 9,576 Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Product Used Stock Mud Daily Cumm. Diesel 1.080.0 2,072.0 Surf/Subsurf 2339/1831 Mud Cost Daily/Cum (USD) 109,716.82 209,763 1289/0 SPM (spm) Pump Op. Type L. Size (in) Press. (psi) Displ. (gal/stk Gasoline 0.0 0.0 Dumn n 0 SLOW 6.000 20 300 4.274 0.0 Barite 78.0 Transferred 0 SLOW 6.000 4.274 2 30 420 Water 0.00 0.00 Initial Mud Vol.: 1289 End Mud Vol.: 2290 Major Equipment Not Working: Completion Code:UC-1

Available Transport and Heavy Equip:

RIG: AD-241 DOM: ASR WELL: BB-692 EVENT: RE-ENTRY DRILLING AND COMPLETION RPT NO.: 52 DATE: Jul 7, 2025

					Ol	perational Time Summary
From	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details
0:00	0.50	PREKO	SAFE	SM	N	TIME OUT FOR SAFETY MEETING [R-1]
0:30	4.50	PREKO	REDRL	TRIPPRE	N	RIH WITH TRI-MILL ASSY FOR ELONGATION RUN ON 4" & 5.5" DP , TAGGED @ 8887
						FT, WASH DOWN LAST STD.
5:00	7.00	PREKO	REDRL	MILWIN	N	DRILLING NEW FORMATION (RAT HOLE) FROM 8887 FT TO 8903 FT (TOTAL 16
						FT)WITH FOLLOWING PARAMETERS: WOM=10-25 KLBS, FR=250 GPM, SPP=750 PSI,
						RPM=75-80, TQ=1-6 KLBS-FT.
12:00	0.50	PREKO	RIGMT	SRVRIG	N	RIG SERVICE - TDS SERVICE.
12:30	0.50	PREKO	SAFE	SM	N	TIME OUT FOR SAFETY MEETING [R-1]
13:00	2.00	PREKO	REDRL	MILWIN	N	CHECKED MILLED WINDOW ACCESSIBILITY - PASSED IN AND OUT WITHOUT
						PUMPS/ROTATION - NO DRAG OBSERVED (WITNESSED BY IDS DD).
15:00	1.00	PREKO	CIRC	CNDHOL	N	PUMPED 50 BBLS HI-VIS PILL AND CIRCULATED WELL CLEAN WITH 450 GPM.
16:00	2.00	PREKO	CIRC	CHOVR	N	DISPLACED WELL TO 9.5 PPG NDF WBM WITH 400 GPM. CONTINUED CIRCULATION
						WITH TILL DITCH MAGNETS CLEAN. TOOK SCR. PERFORMED FLOW CHECK - WELL
						STATIC.
18:00	0.50	PREKO	PT	SURLINEQ	N	R/U SURFACE LINE, P/T TO 2000 PSI -OK-
18:30	1.00	PREKO	PT	LOTFIT	N	CLOSED BOP AND PERFORMED SBT WITH CEMENT UNIT TO 0.65 PSI/FT (1360 PSI
						SURFACE PRESSURE HOLD FOR 10 MINS).
19:30	4.50	PREKO	REDRL	WSKWIN	N	POOH WITH 6" PROGRYND TRI-MILLS BHA FROM 8876 FT TO 2500 FT.
06	hrs Su	mmary		•		
		,				NPT Detail

	NPT Detail											
COMPANY	LT	NPT Code	NPT Subcode	NPT Description								
Daily NPT(Hrs): 0.00		Cumm N	PT(Hrs): 55.00									

RIG: AD-241 DOM: ASR WELL: BB-692 EVENT: RE-ENTRY DRILLING AND COMPLETION RPT NO.: 52 DATE: Jul 7, 2025

RIG: F	AD-241	DOM: ASI	۲		WEL	.L: BB	-692 EV	'EN I	: RE-ENTRY L	DRILLING AND COM	PLETION		RP	INO	.: 52 L	DATE: Jul 7, 2025
				Hole S	Sect	ions				Current BHA						
WB	Sect	ion	MD.	Top(ft)	MD E	Base(ft	Start Da	te	End Date	BHA No.: 7 MD In :	8,887.0 ft	MD Out	t: Date	e In/C	Dut: 06 Jւ	ıly/
00	26 in Ope	en Hole		150.0	1	1,645.0	Aug 30, 20	006	Sep 1, 2006	Assembly Name: M	ILLING B	HA DD :				
00	17.5 in Op	oen Hole	1	1,645.0	5	5,690.0	Sep 2, 20	06	Sep 8, 2006	Component	OD	ID	Wt.	JT	Length	Description
00	12.25 in O	pen Hole	5	5,690.0	8	3,050.0	Sep 10, 20	006	Sep 14, 2006	Junk Mill	5.750	1.000		1	2.49	6" Window Mill
00	8.5 in Op	en Hole	8	3,050.0	ç	9,292.0	Sep 16, 20	006	Sep 18, 2006	W. Melon Mill	4.750	2.375		1	4.67	6" Watermelon mill
00	6 in Ope	en Hole	9	9,292.0	12	2,300.0	Sep 22, 20	006	Sep 30, 2006	W. Melon Mill	4.750	2.750		1	4.70	6" Watermelon mill
										Extension	4.750	2.375		1	10.77	Flex Joint
										Cross Over	4.750	2.500		1	2.49	CROSS OVER
		hase	Time ar	nd Co	ost Sun	nmary			Cross Over	4.750	2.500		1	3.04	CROSS OVER	
F	hase	Cum. Ac	tua	AFE Da	ays	Actu	al Cost(\$)	1	AFE Cost(\$)	Heavy Weight Drill	4.000	2.500		6	185.77	Heavy Weight Drill Pipe,
N	MOVE	27	7.75				2,255,240		1,735,016	Cross Over	4.750	2.500		1	3.04	CROSS OVER
K۷	V/PFW		1.42		4.26		78,507		1,991,020	Drilling Jar	4.750	2.500		1	29.95	4 3/4" JAR
CC	MPRE	13	3.25	1:	2.27		1,317,576		1,058,521	Cross Over	4.750	2.500		1	3.04	CROSS OVER
Р	REKO	3	3.83	9	9.85		987,592		1,558,521	Drill Pipe	4.000	2.500		12	373.66	Drill Pipe
										Heavy Weight Drill	4.000	2.560		24	742.02	Heavy Weight Drill Pipe,
				Rental I	Equip	ment										
	Service Pr	rovider		Rec. Da	ate	Qty.	Equipme	nt D	escription							
BAKE	R		- 1	May 14,	202	B.	AKER TRS		-							
SOLA	S		J	Jun 13, 2	2025	Α	IRLOOP									
EMDA	ND		J	Jun 19, 2	2025	R	ENTAIL TO	OLS								
IDS			J	Jun 21, 2	2025	9	5/8" RTTS I	PKR								
			+							Length: 1.365.64 ft Wt hel	low Jars: 10	0 kip Strin	a Wt. III	p/Dow	ı: 250.0/230	0.0 kip String Wt. Rot.: 237.0 kip

Remarks

- ** [R-1] DISCUSSED TOPIC: LSR: LINE OF FIRE / BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING
- ** 9 5/8" RTTS PKR ON LOCATION.
- *** LAST EMERGENCY DRILLS:
- *LAST FIRE DRILL: 05/07/2025
- *LAST H2S DRILL: 02/7/2025
- 1) RIG VISITS YTD: AON -19 / AD 15
- WEEK # 21: AON 0/ 1 AD DRILLING
- WEEK # 22: AON 1/ 0 AD DRILLING
- WEEK # 25: AON 2/ 1 AD DRILLING
- 2) WMS DAILY COMPLIANCE: 100% 3) RIG HSE EVALUATION BY DS: MEDIUM
- 4) BV AUDIT DONE ON 09.07.2024: ALL POINTS CLOSED
- 5) Q1 INSPECTION DONE BY AD HSE ON 22.02.2025 "SCORE 96.5%"
- 6) Q2 INSPECTION DONE BY AD HSE ON 07.05.2025 "SCORE 92.3%"
- 6) FSE PERMANANT ON THE RIG.
- ** PREVIOUS LOCATION HANDOVER SB-1074: APPROVED & CLOSED.
- ** NEXT LOCATION:BB-981: RMR & HANDOVER RECEIVED, LOCATION PREPERATION 65%.

Jul 08. 2025 7:01:37AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT RIG: AD-237 DOM: BAB WELL: BB-1067 EVENT: WELL MAINT - RIG RPT NO.: 22 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: TUBING CHANGE Midnight Depth: 17,520.0 ft RT/GL: 42.7/12.48 ft Daily Cost: \$47,074 Act. Days: 18.35 Code: GLFT CLS: X 97,55/ 51,31 Formation: PB Depth: **BP Days:** 31.33 Cumm Cost: \$1,714,901 LOC: 2,655,131.39-N/ 779,754.83-E /Zone 39N ROP (24 Hours): 0.0 ft/hr Progress: **EP1 Days:** 31.33 **AFE \$/TD:** \$6,100,000/9,735.0ft Safety and Well Control Next/Previous Location Next Loc: BB-1175 Days since Last LTI: 140 Drills: 01,2M Crew Shortage: 1 LF Last Casing/Liner: TOPICS: LSR: LINE OF FIRE Top/Shoe Depth: % Ready: HSEO (Day/Month): 76/532 HSEO Service: 5 Hurt Free Days: 140 Stop Cards (D/CUM): 1/99 BOP Test Date: Jun 26, 2025 Next Move: Jul 6, 2025 HSE Events: Behavioral Safety &HSE Obser Next BOP test: Jul 10, 2025 Prev L. HO: Green Hats: 1 RA **RMOP: 4.71** 24-Hr Summar | CURE LOSSES , POOH & RIH RBP 24-Hr Forecast CHANGE THS Survey Data (Last 5) Personnel Supervisor Day/Night: AHMED ELSAYED / MOHAMED ALBLOOSH Drilling RM: FARID MD(ft) TVD(ft) INC(°) AZM(°) DLS Drilling Fluid Supervisor: Adel Amrani/Dhodi Vittorio Trainee Engineer: N/A AON Service AD Drilling | AD Drill Serv AON NCTH POB 2 15 38 8 2 65 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) Bit Operation Parameter Today WOB Cum. Cum **Cum ROP** TQ min/max SPP Rot Prog. ROP **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft/hr) Hrs (ft) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: ACT. TANK Oil / Water: 0.00 / 100.00 % Cat. **Product Name** LGS / HGS: / lbm/bbl CHEM | CALCIUM CHLORIDE 1 MT - 1.00 BIG BAG 112 Base Fluid Type: Water 0/0 74 MBT: SXS 45 Mud Type: VISCOUS BRINE CABR2/CACL2 CHEM XAN PLEX D 25 KG - 2.00 0/0 25 Sample Taken: 12:00:00AM / 10,517 ft CHEM | CAL BROMIDE 14.2 1M3 - 3.00 **pH:** 10.00 TOTE 24/0 13 130 Flowline Temp: Alkalinity Mud: CHEM LIME 25 KG - 4.00 SXS 0/0 3 28 CHEM MAGNESIUM OXIDE 25 KG - 5.00 Density: 12.20 ppg Pf / Mf: / cc SXS 2 89 Rheology Temp: 120.00 °F Chlorides: 318,000 ppm CHEM HEC L 5GAL - 6.00 PAIL 0/0 1 32 R600 / R300: 53.00 / 36.00 ° PERS SECOND MUD ENGINEER - 7.00 DAY 0/0 1 19 Ca+ / K: / ppm Viscosity: 45 s/qt PERS | SENIOR MUD ENGINEER - 8.00 DAY 0/0 21 Ma++: 1 PV / YP: 17 cp / 19 lbf/100ft2 **Excess Lime:** HAUL LOCATION WATER - 9.00 **BBL** 800/0 0 8,564 Gels 10s / 10m / 30m: 8 / 10 / ES: HAUL FRESH WATER - 10.00 BBL 114/0 n 4.470 **API Fluid Loss: Total Hardness:** CaCI2: Filter Cake: WPS: **HTHP Fluid Loss:** HTHP Filter Cake: H2S: Water: 77.00 % Solids / Sol Corr: 23.00 / % Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Product Used Stock Mud Daily Cumm. Diesel 455.0 9.628.0 Surf/Subsurf 0/9749 98,856.98 Mud Cost Daily/Cum (USD) 1,663,386 0/300 0.0 L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0.0 Dumn n **Pump** Op. Type Press. (psi) 0 0.0 72.0 Barite Transferred 0 Water 0.00 0.00 Initial Mud Vol.: 1812 End Mud Vol.: 1942 Major Equipment Not Working: Completion Code: EA407

Available Transport and Heavy Equip: FORKLIFT(1), TLC(3), CRANE(1), MANLIFT(1)

RIG: AD-237 DOM: BAB **WELL: BB-1067** EVENT: WELL MAINT – RIG RPT NO.: 22 DATE: Jul 7, 2025

TAIO. 7 AL	J-201	DOW. DAD	WEL	LL. BB-1007 L	V LIVI. VV L	LE MAINT - NO.: 22 DATE: Jul 7, 2025
					0	perational Time Summary
From	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details
0:00	0.50	WOVER	LOG	RIGUDCH	N	R/D 7" SHOOTING NIPPLE
0:30	3.00	WOVER	TRIP	RUNDPST	N	PJSM. RIH 3 1/2 " OPEN END DRILL PIPE FROM SURFACE TO 2500 FT
3:30	1.00	WOVER	СМ	DISPL	N	SPOT 100 BBL OF LCM
4:30	1.50	WOVER	СМ	MONITOR	N	OBSERVE WELL WHILE RECIPROCATE THE DRILL STRING
6:00	0.50	WOVER	SAFE	SM	N	TOFS. [R-1]
6:30	2.00	WOVER	СМ	MONITOR	N	OBSERVE WELL WHILE RECIPROCATE THE DRILL STRING LOSSES 12 BPH
8:30	1.00	WOVER	TRIP	RUNDPST	N	RIH 3 1/2 " DRILL PIPE FROM 2500 FT TO 3551 FT
9:30	2.00	WOVER	СМ	DISPL	N	CIRCULATE HOLE CLEAN
11:30	1.00	WOVER	TRIP	RUNDPST	N	POOH 3 1/2 " DRILL PIPE FROM 3551 FT TO 1631 FT
12:30	5.50	WOVER	WAIT	WOW	L	SUSPEND OPERATIONS DUE TO STRONG WIND 22 KNOTS
18:00	0.50	WOVER	SAFE	SM	N	TOFS. [R-1]
18:30	1.50	WOVER	WAIT	WOW	L	SUSPEND OPERATIONS DUE TO STRONG WIND 22 KNOTS
20:00	1.50	WOVER	TRIP	RUNDPST	N	POOH 3 1/2 " DRILL PIPE FROM 1631 FT TO SURFACE
21:30	2.50	WOVER	WLHD	PKRPLUG	N	PJSM , P/U & RIH WITH 7" SLB RBP ON 3.5" D/P FROM SURFACE T/1027
06	hrs Su	mmary	I .	1	1	
		-				NPT Detail
						- Till I Botain

			NPT Deta	il
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	5.50	WAITING ON	WAITING ON WEATHER	STRONG WIND 22 KNOTS
ADNOC Onshore	1.50	WAITING ON	WAITING ON WEATHER	STRONG WIND 22 KNOTS
Daily NPT(Hrs): 7.00		Cumm	NPT(Hrs): 104.00	

RIG: AD-237 DOM: BAB **WELL: BB-1067** EVENT: WELL MAINT – RIG RPT NO.: 22 DATE: Jul 7, 2025

			Hole	Section	ons						Curre	ent B	HA	
WB	Sect	ion	MD Top(ft)	MD Ba	ase(ft	Start Date	e End Date	BHA No.: MD In :	MD Out:	Date In/	Out: /			
00	17-1/2" \$	Section	174.0	1,	,645.0	Feb 6, 201	6 Feb 10, 201	Assembly Name:	DD:					
00	12-1/4" \$		1,645.0	7,	,415.0	Feb 10, 20	16 Feb 19, 201	6 Component	OD	ID	Wt.	JT	Length	Description
00	8-1/2" S		7,415.0	10,	,517.0	Feb 19, 20	16							
00	6" Sed	ction	10,517.0	17,	,520.0	Mar 1, 201	6 Mar 12, 201	6						
			hase Time a	_										
	Phase	Cum. Ac			Actua	al Cost(\$)	AFE Cost(\$)							
	MOVE		3.08			287,000								
	W/PFW		2.13			721,025								
	OMPRE OVER		0.56 5.65	-		471,507 235,370				-				
۷۱	OVER	;	5.00			233,370								
				_										
			Rental	l Equipr										
	Service Pr		Rec. I		Qty.		t Description							
	OC DRILLIN	1G	Jun 17,			ORAGE TA								
BAKE			Jun 17,			MENT UNI	Γ							
SOLA			Jun 19,		_	RLOOP								
AL-G	HAITH		Jun 19,	2025	1 AU	JTO-IGNITIC	ON (FIREFLY)							
				-	_					-				
				-						-				
								Length: 0.00 ft Wt. belov	v Jars: Strin	g Wt. Up/Do	own: / kij	Strin	Wt. Rot.:	
								Remarks						

Remarks

R-1 : LSR : LINE OF FIRE, Behavioral Safety &HSE Observations Reporting

** STATIC LOSSES @ 10/20 BPH

RIG FSE LAST SEEN: 07.07.2025

NEXT LOCATION:

BB-1175

WAITING FOR LOCATION + RMR HANDOVER

Jul 08. 2025 8:41:25AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT RIG: AD-89 DOM: BAB WELL: BB-1299 EVENT: WELL MAINT - RIG RPT NO.: 37 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: TUBING CHANGE Midnight Depth: 18,313.0 ft RT/GL: 130.1/98.96 ft Daily Cost: \$36,203 Act. Days: 33.25 CLS: S-97.54/75.76 Code: GLFT Formation: PB Depth: **BP Days:** 34.96 Cumm Cost: \$1,972,444 Progress: LOC: 2,647,575.00-N/ 769,754.00-E /Zone 39N ROP (24 Hours): 0.0 ft/hr **EP1 Days:** 34.96 **AFE \$/TD:** \$5,691,000/18,313.0ft Safety and Well Control Next/Previous Location Days since Last LTI: 1841 **Drills:** 01, 2M Crew Shortage: NIL Last Casing/Liner: Next Loc: BB-1819 TOPICS: LSR: LINE OF FIRE, BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING Top/Shoe Depth: % Ready: 100.00 % HSEO (Day/Month): 60/410 HSEO Service: 12 Hurt Free Days: 1702 Stop Cards (D/CUM): BOP Test Date: Jun 24, 2025 Next Move: Jul 12, 2025 HSE Events: 3 PTW Green Hats: NIL Next BOP test: Jul 15, 2025 Prev L. HO: Jun 4, 2025 **RMOP: 3.75** 24-Hr Summar | WORKING ON STUCK PIPE. FREE STUCK PIPE 24-Hr Forecast POOH JUN MILL ASSY#3, PRESSURE TEST BOP, L/D DP'S AND RUN UPPER COMPLETION. Survey Data (Last 5) Personnel Supervisor Day/Night: MOHAMMED ALMHEIRI/ MOH'D WAGIEH Drilling RM: AKBAY MD(ft) TVD(ft) INC(°) AZM(°) DLS Drilling Fluid Supervisor: Zeeshan Jamil Trainee Engineer: NIL AON Service AD Drilling AON AD Drill Serv NCTH POB 2 14 16 23 2 57 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) Bit Operation Parameter Today WOB Cum. Cum TQ min/max **Cum ROP** SPP Rot Prog. ROP **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft/hr) Hrs (ft) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: ACT. TANK Oil / Water: 0.00 / 100.00 % Cat. **Product Name** LGS / HGS: / lbm/bbl CHEM DUOVIS 25KG - 1.00 SXS 128 Base Fluid Type: Water 0/0 12 MBT: SXS Mud Type: VISCOUS BRINE CACL2 CHEM SAFE-SCAV CA 15LB - 2.00 0/0 8 16 CHEM | CALCIUM CHLORIDE 1MT - 3.00 BIG BAG 6 Sample Taken: 5:00:00PM / 18,313 ft **pH:** 10.00 18/0 58 Flowline Temp: Alkalinity Mud: CHEM | CONQOR 303A 55GAL - 4.00 DRM 0/0 4 12 Pf / Mf: 0.20 / 0.30 cc Density: 9.20 ppg CHEM DEFOAM SAB 25 5GAL - 5.00 CAN 0/0 1 15 Rheology Temp: Chlorides: 86.000 ppm CHEM MI CIDE 5GAL - 6.00 CAN 0/0 1 33 R600 / R300: 0.00 / 0.00 ° CHEM SAFE-SCAV HS 55GAL - 7.00 DRM 0/0 1 9 Ca+ / K: / ppm PERS | SENIOR MUD ENGINEER - 8.00 Viscosity: 28 s/qt DAY 0/0 Mg++: 1 36 PV / YP: 0 cp / 0 lbf/100ft2 **Excess Lime:** HAUL FRESH WATER - 9.00 BBL 240/0 0 17,688 Gels 10s / 10m / 30m: / / ES: **API Fluid Loss: Total Hardness:** CaCI2: Filter Cake: WPS: **HTHP Fluid Loss:** HTHP Filter Cake: H2S: Water: 97.00 % Solids / Sol Corr: 3.00 / 0.00 Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Stock Mud Product Used Daily Cumm. Diesel 0.0 Surf/Subsurf 1733/7839 0.0 350/300 Mud Cost Daily/Cum (USD) 10,167.49 261,748 0.0 L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0.0 Dumn 754 **Pump** Op. Type Press. (psi) 0 0.0 0.0 Barite Transferred 0 Water 0.00 0.00 Initial Mud Vol.: 1308 End Mud Vol.: 1058 Major Equipment Not Working: Completion Code: OP307/28CBB60

Available Transport and Heavy Equip:

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT RIG: AD-89 DOM: BAB WELL: BB-1299 EVENT: WELL MAINT - RIG RPT NO.: 37 DATE: Jul 7, 2025 **Operational Time Summary** Op Code Sub Code Op Type **Operation Details** From Hrs Phase 0:00 0.50 COMP SAFE SM Ν TIME OUT FOR SAFETY [R-1] WORK STRING ATTEMPTED TO FREE STRING STUCK. 0:30 2.00 COMP STKP STKDS L 2:30 1.00 COMP STKP STKDS Ĺ PUMP & SPOT 25 BBLS 15% ACID PILL #3 3:30 1.00 COMP STKP STKDS L WORK STRING ATTEMPTED TO FREE STRING STUCK.[R-2] 1.00 COMP STKP STKDS CIRCULATE HOLE CLEAN. DYNAMIC LOSSES 20 BBLS 4:30 COMP STKP WORK STRING ATTEMPTED TO FREE STRING STUCK - STRING FREE - POOH TO LINER 5:30 6.00 STKDS SHOE. 11:30 0.50 COMP SAFE **DRILL** CONDUCT H2S DRILL - GOOD RESPONSE FROM CREW. Ν 12:00 0.50 COMP SAFE SM Ν TIME OUT FOR SAFETY [R-1] 12:30 2.00 COMP CM DISPL Ν DISPLACE HOLE W/ COMPLETION FILTERED BRINE BACTERIACIDE 9.2 PPG. 14:30 0.50 COMP СМ MONITOR Ν OBSERVED & FLOW CHECKED WELL - STATIC LOSSES 8 BPH. COMP СМ CORUN Ν POOH JUNK MILL BHA & R/B DP F/10,584 T/8680'. 15:00 3.00 MOVE STRING UP & DOWN SMOOTHLY THREE TIMES IN PACKER INTERVAL AT 18:00 1.00 COMP CM **CORUN** Ν 8630-8730 FT [R-3] COMP CORUN POOH JUNK MILL BHA & R/B DP F/8650 T/2,700' 19:00 5.00 CM Ν

06hrs Summary

			NPT Detail	
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	11.00	STUCK PIPE	DRILL STRING STUCK MECH.	WORK ON STUCK STRING BY JARRING AND TORQUE ATTEMPTED T
Daily NPT(Hrs): 11.00		Cumm N	IPT(Hrs): 78.00	

RIG: AD-89 DOM: BAB **WELL: BB-1299** EVENT: WELL MAINT – RIG RPT NO.: 37 DATE: Jul 7, 2025

NO. A	D-00 [DOM. BAL	,		VVEL	.L. DD	-1233 LV	LIVI	. WELL WATER	= KIG			1 (1	1 110	07 L	DATE. Jul 7, 2025
				Hole	Secti	ions							Curre	ent B	HA	
WB	Secti	ion	MD.	Top(ft)	MD B	Base(ft	Start Da	te	End Date	BHA No.: 3 MD In :	MD Out:	Date In	/Out:	03 Ju	ly/	
00	17-1/2" 5	Section		0.0	1	,543.0	Jul 3, 20	18	Jul 9, 2018	Assembly Name: JL	JNK MILL	BHA D	D:			
00	12-1/4" 5	Section		1,543.0		,418.C			Jul 19, 2018	Component	OD	ID	Wt.	JT	Length	Description
00	8-1/2" S	Section	7	7,418.0	10),587.0	Jul 23, 20	18	Jul 27, 2018	Junk Mill	6.000				2.08	
00	6" Sec	ction	10),587.0	18	3,313.0	Aug 1, 20	18	Aug 17, 2018	Junk Sub	5.000				2.65	
										Bit Sub	3.500				3.04	
										Magnet	5.625				5.80	
										Magnet	5.625				5.18	
			_	Time ar	_					Heavy Weight Drill	3.500			2	60.71	
	hase	Cum. Ac				Actu	ıal Cost(\$)		AFE Cost(\$)	Drill Pipe	3.500			24	750.14	
	OVE		2.77				164,400	_		Heavy Weight Drill	3.500				363.58	
	//PFW		2.81				190,842			Drilling Jar	4.750				14.75	
	MPRE		7.77				366,847			Heavy Weight Drill	3.500			2	61.07	
	OVER		9.52	3	4.96		1,033,137									
C	OMP	13	3.15				217,218	_								
				Rental	Fauin	ment										
;	Service Pr	ovider		Rec. Da		_	Equipme	nt D	escription							
AL MA	SOOD			Jun 4, 2	025	1 F	IRE FLY		-							
AL MA	SOOD			Jun 4, 2	025	3 A	IRLOOP									
SLB				Jun 6, 2	025	1 S	CRAPER JA	١R								
WEATI	HERFORD)	J	Jun 25, 2	2025	1 C	OMP ENG									
WEATI	HERFORD)	J	Jun 25, 2	2025	1 C	OMP PKG									
TENAF	RIS		J	Jun 26, 2	2025	1 T	HREAD INS	PEC	TOR							
BAKEF	₹		J	Jun 27, 2	2025	1 T	RS									
										Length: 1,269.00 ft Wt. bel						

Remarks

R-1: LSR:LINE OF FIRE, BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING

[R-2]: WORK STRING BY APPLY MAXIMUM OVERPULL UP TO HOOK LOAD 270KLBS.

AD-89 HAVE LIMITED RIG CAPACITY.

[R-3] MOVE UP AND DOWN IN PACKER INTERVAL @8630 TO 8730 FT - NO OBSTRUCTION.

- ** HURT FREE: 1,702 DAYS; WITHOUT LTI: 1,840 DAYS.
- ** GREEN HAT DAY: NILL
- ** FSE LAST SEEN ON 7-07-2025
- **Q1 RIG INSPECTION 93% DONE BY AD
- **Q2 RIG INSPECTION 95% DONE BY AON
- ** RIG VISITS FROM AON & AD
- *WEEK# 23: AD DTL
- *WEEK# 24: -
- *WEEK# 25: AD DTM
- *WEEK# 26: AON HSE, AD HSE, DTM
- *WEEK#27 AON 0, AD AD DTM
- ** 1ST LOCATION # BB-1819: 90%

Jul 08. 2025 3:58:54AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT RIG: AD-234 DOM: BAB WELL: BB-1566 EVENT: WELL MAINT - RIG RPT NO.: 30 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Midnight Depth: 12,195.0 ft RT/GL: 316.8/285.60 ft Objective: TUBING CHANGE Act. Days: 27.25 Daily Cost: \$48,914 CLS: O-20.17/65.10 Code: MP. Formation: KHARAIB-2 PB Depth: **BP Days: 22.35** Cumm Cost: \$2,419,445 Progress: LOC: 2,636,509.48-N/ 762,017.62-E /Zone 39N ROP (24 Hours): 0.0 ft/hr **EP1 Days:** 31.35 **AFE \$/TD:** \$5,500,000/12,195.0ft Safety and Well Control Next/Previous Location Next Loc: BB-1156 Days since Last LTI: 390 Drills: O1,2M, Crew Shortage: NIL Last Casing/Liner: TOPICS: LSR LINE OF FIRE Top/Shoe Depth: % Ready: 100.00 % HSEO (Day/Month): 100/700 HSEO Service: 12 Hurt Free Days: 390 Stop Cards (D/CUM): BOP Test Date: Jun 29, 2025 Next Move: Jul 9, 2025 **RMOP:** 4.83 Next BOP test: Jul 13, 2025 Prev L. HO: **HSE Events**: 16 Green Hats: NIL 24-Hr Summar RIH 3.5" UC 24-Hr Forecast RIH 3.5" UC, COMPLETION TEST, N/D BOP, N/U XMASS TREE Survey Data (Last 5) Personnel Drilling RM: Liu Mengde MD(ft) TVD(ft) INC(°) AZM(°) DLS Supervisor Day/Night: Pavel Khloptcev / Abdelrahman Drilling Fluid Supervisor: Mohamed Alyassi Trainee Engineer: NIL AON Service AD Drilling AD Drill Serv AON POB 2 31 29 12 74 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) Bit Operation Parameter Today WOB Cum. Cum SPP TQ min/max ROP **Cum ROP** Noz. Vel. Rot Prog. **RPM** Flow TFΔ Bit No. min/max Krev Rot. Prog. (ft/hr) Hrs (ft) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: ACT. TANK Oil / Water: 0.00 / 100.00 % Cat. **Product Name** LGS / HGS: / lbm/bbl PERS | SENIOR MUD ENGINEER - 1.00 DAY Base Fluid Type: Water 0/0 29 MBT: HAUL FRESH WATER - 2.00 240/0 9.580 Mud Type: COMPLETION BRINE NACL BBI 0 Sample Taken: 5:00:00PM / 12,195 ft **pH:** 9.90 Flowline Temp: Alkalinity Mud: Density: 9.20 ppg Pf / Mf: / cc Rheology Temp: Chlorides: 94.000 ppm R600 / R300: 0.00 / 0.00 ° Ca+ / K: / ppm Viscosity: 27 s/qt Mg++: PV / YP: 0 cp / 0 lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: / / ES: **API Fluid Loss: Total Hardness:** CaCI2: Filter Cake: WPS: **HTHP Fluid Loss:** HTHP Filter Cake: H2S: Water: 100.00 % Solids / Sol Corr: 0.00 / % Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Mud **Product** Used Stock Daily Cumm. Diesel 550.0 11,364.0 Surf/Subsurf 500/3375 0/50 Mud Cost Daily/Cum (USD) 1,353.00 128,489 0.0 Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0.0 Dumn n **Pump** Press. (psi) 0 Barite 0.0 50.0 Transferred Water 0.00 0.00 Initial Mud Vol.: 1190 End Mud Vol.: 1140 Major Equipment Not Working: Completion Code: OP307/28CBB60

Available Transport and Heavy Equip: A/O CREW VHECILE(1), CRANE(1), A/D CREW VEHICLE(2), FORKLIFT(1), MANLIFT(1)

RIG: AD-234 DOM: BAB **WELL: BB-1566** EVENT: WELL MAINT – RIG RPT NO.: 30 DATE: Jul 7, 2025

10. AD-204	DOWLDAD	VVCL	LL. DD-1300 E	VEINI. WEL	LE IMAIN 1 - RIG RET INC.: 30 DATE: Jul 1, 2023
				O	perational Time Summary
rom Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details
0:00 0.50	COMP	SAFE	SM	N	TIME OUT FOR SAFETY MEETING [R-1]
0:30 5.50	COMP	CM	RUNSC	N	P/U, M/U & RIH COMPLETION 3 1/2" TX28-110, 9.2 PPF, ALLY TBG TO 5870 FT(#
					180/288 JTS) USING SAFETY CLAMP (ASSY B, C, D, E1&E2)
6:00 0.50	COMP	WLCNTL	WCTRIP	N	CONDUCK KICK DRILL WHILE TRIPPING (D2)
6:30 5.50	COMP	CM	RUNSC	N	P/U, M/U & RIH COMPLETION 3 1/2" TX28-110, 9.2 PPF, ALLY TBG TO 6955 FT(#
					215/288 JTS) USING SAFETY CLAMP (ASSY B, C, D, E1&E2)
12:00 0.50	COMP	SAFE	SM	N	TIME OUT FOR SAFETY MEETING [R-1]
2:30 6.50	COMP	WAIT	WOW	L	STOP OPERATION DUE TO STRONG WIND 24 KNOTS
19:00 5.00	COMP	CM	RUNSC	N	P/U, M/U & RIH COMPLETION 3 1/2" TX28-110, 9.2 PPF, ALLY TBG TO 8360
					FT(260/288 JTS) USING SAFETY CLAMP (ASSY A, B, C, D, E1&E2)
06hrs S	Summary				
					NPT Detail

			NPT Detail		
COMPANY	LT	NPT Code	NPT Subcode	NPT Description	
ADNOC Onshore	6.50	WAITING ON	WAITING ON WEATHER	WOW DUE TO HIGH WIND	
Daily NPT(Hrs): 6.50		Cumm N	IPT(Hrs): 108.50		

RIG: AD-234 DOM: BAB **WELL: BB-1566** EVENT: WELL MAINT – RIG RPT NO.: 30 DATE: Jul 7, 2025

Hole Se																27 11 21 041 1 7 2020
Hole Se					Sect	ions							Curre	ent B	HA	
WB	Secti	ion	MD.	Top(ft)	MD E	Base(ft	Start Da	te	End Date	BHA No.: MD In: N	ID Out:	Date In/	Out: /			
00	17-1/2" S	Section		170.0		1,570.0	Jun 4, 20	20	Jun 5, 2020	Assembly Name: D	D:					
00	12-1/4" S	Section	1	,570.0	7	7,290.0	Jun 7, 20	20	Jun 11, 2020	Component	OD	ID	Wt.	JT	Length	Description
00	8-1/2" S	ection	7	,290.0	9	9,348.0	Jun 13, 20)20	Jun 16, 2020							
00	6" Sec	ction	9	,348.0	12	2,195.0	Jun 18, 20)20	Jun 22, 2020							
			_	Time a												
		Cum. Ac	_	AFE D	ays	Actu	al Cost(\$)		AFE Cost(\$)							
	10VE		2.25				464,582									
	V/PFW		3.56				197,365									
	MPRE		2.31				126,572									
	OVER		7.52	3	31.35		1,468,257									
C	OMP	;	3.85				162,670									
			\rightarrow													
			-													
				Rental	Equip	oment	nent									
	Service Pr	ovider		Rec. D		Qty.	Equipme	nt De	escription							
									•							
			\perp													
										Length: 0.00 ft Wt. below	lare: Ctri	We lings	wn: / k:	Strin	Wt Pot	
										Length: 0.00 it wit. below .	Jais: String	y vvt. Up/DC	wii: / Kip	ouring	y vvt. Rot.:	

Remarks

'[R-1]LSR LINE OF FIRE

*** HURT FREE DAYS: 390

1- RIG VISITS CUMULATIVE

Week 28 (0/0)

Week 27 (6/0)

Week 26 (0/1)

Week 25 (0/1)

- 2- WMS DAILY COMPLIANCE: 99%
- 3- HSE EVALUATION FOR RIG BY DS: GOOD
- 4- FSE ON RIG LAST SEEN 06-07-2025
- 5- GREEN HAT: NIL
- 6- CREW SHORTAGE: NIL
- 7- Q2 HSE INSPECTION BY AD SCORE: 92.5%

MINIMUM STOCK IN TONS FOR WELL CONTROL ON CATEGORY AVAILABLE

BARITE: HAVE 50 TON

FORKLIFT : WORKING DAILY HSEO/POB: 100 / 74

RIG: AD-234 DOM: BAB **WELL: BB-1566** EVENT: WELL MAINT – RIG RPT NO.: 30 DATE: Jul 7, 2025

Remarks

**1ST NEXT LOCATION BB-1156: WELL TO BE KILLED ON 13.06.25 LOCATION AND RMR HO RECEIVED ON 25.06.25 LOCATION - 100% READY

Jul 08. 2025 2:58:43AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT RIG: AD-133 DOM: BAB WELL: BB-1880 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 45 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Midnight Depth: 18,498.0 ft RT/GL: 67.7/37.34 ft Objective: NEW SINGLE OIL PRODUCER Act. Days: 42.54 Daily Cost: \$1,363,878 Code: HP.B CLS: Y-81.42/510.32 Formation: KHARAIB-2 PB Depth: **BP Days:** 54.79 Cumm Cost: \$8,217,038 Progress: LOC: 2,651,031.98-N/ 788,142.15-E /Zone 39N ROP (24 Hours): 0.0 ft/hr **EP1 Days:** 54.79 **AFE \$/TD:** \$11,855,000/18,500.0f Safety and Well Control Next/Previous Location Crew Shortage: NIL Next Loc: BB-1890 Days since Last LTI: 3173 Drills: 2M Last Casing/Liner: 9.625 in TOPICS: LINE OF FIRE Top/Shoe Depth: 30.5/7,075.0 ft % Ready: 100.00 % HSEO (Day/Month): 74/518 HSEO Service: 7 Hurt Free Days: 1961 Stop Cards (D/CUM): BOP Test Date: Jun 19, 2025 Next Move: Jul 8, 2025 Next BOP test: Jul 10, 2025 **HSE Events:** 5 PTW Prev L. HO: Green Hats: NIL **RMOP**: 2.50 24-Hr Summar | SET HGR , PKR ,TEST ANNULUS , S/L 24-Hr Forecast N/D BOP, TERMINATE LINES, N/U X-TREE, RIG RELEASED Survey Data (Last 5) Personnel Supervisor Day/Night: HAMAD AL ALI / IBRAHEM ABDELKADER AZM(°) Drilling RM: MOHAMMED FETOEH TVD(ft) INC(°) MD(ft) DLS Drilling Fluid Supervisor: Amgad Samuel Trainee Engineer: NIL 18,409.5 8,617.2 89.54 0.11 0.42 NCTH AON Service AD Drilling AON AD Drill Serv 89.47 359.73 IDS 18,317.9 8,616.4 0.31 POB 2 0 27 20 8 2 18,224.4 8,615.6 89.56 0.01 0.29 59 18,037.8 8,615.0 90.06 0.20 0.32 17.947.5 8.614.9 89.81 0.34 0.43 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) Bit Operation Parameter Today WOB Cum. Cum **Cum ROP** SPP Rot Prog. ROP TQ min/max **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft/hr) Hrs (ft) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: ACT. TANK Oil / Water: 0.00 / 100.00 % Cat. **Product Name** LGS / HGS: / lbm/bbl PERS IDS MUD ENGINEER - 1.00 DAY 67 Base Fluid Type: Water 0/0 MBT: BBL 1.380/0 35.492 Mud Type: COMPLETION BRINE CACL2 HAUL FRESH WATER - 2.00 0 Sample Taken: 6:00:00PM / 18,498 ft HAUL LOCATION WATER - 3.00 BBL 600/0 85,340 **pH:** 9.80 0 Flowline Temp: Alkalinity Mud: Density: 10.70 ppg Pf / Mf: / cc Rheology Temp: Chlorides: 235,000 ppm R600 / R300: 0.00 / 0.00 ° Ca+ / K: / ppm Viscosity: 28 s/qt Mg++: PV / YP: 0 cp / 0 lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: / / ES: **API Fluid Loss: Total Hardness:** Filter Cake: CaCl2: 29 0000 % WPS: **HTHP Fluid Loss:** HTHP Filter Cake: Water: 100.00 % Solids / Sol Corr: 0.00 / % Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) **Product** Used Stock Mud Daily Cumm. Diesel 800.0 9,359.0 Surf/Subsurf 5167/43,623 Mud Cost Daily/Cum (USD) 3,779.57 707,550 20/20 Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0.0 0.0 Dump 1852 **Pump** Press. (psi) 0 Barite 0.0 151.5 4412 Transferred Water 0.00 0.00 Initial Mud Vol.: 1200 End Mud Vol.: 1160 Major Equipment Not Working:

Completion Code: OP407

Available Transport and Heavy Equip:

RIG: AD-133 DOM: BAB WELL: BB-1880 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 45 DATE: Jul 7, 2025

	D-133	DOM: BAB	WEI	L: BB-1880	EVENT: DEV	ELOPMENT DRILLIN	3 AND COMPLETION I	RPT NO.: 45	DATE: Jul 7, 2025
					O	perational Time Sum	mary		
rom	Hrs	Phase	Op Code	Sub Code	Op Type		Operation	n Details	
0:00	3.50	COMP	СМ	RUNUCS	N	RIH COMPLETION O TO 8,950 '(260 / 268)	N 3-1/2" X 4-1/2" TUBING A	ALLOY TBG TS	SH BL COMPLETION TBG
3:30	0.50	COMP	SAFE	DRILL	N	PERFORM KICK DRI	L WHILE TRIPPING [D2]		
4:00	1.50	COMP	CM	RUNUCS	N	P/U AND RIH ASSY"	H " TRSV , CONNECT CL ,	, TEST 7,500 P	SI FOR 10 MINS
5:30	0.50	COMP	СМ	RUNUCS	N	RIH COMPLETION O TO 9228 '(268 / 268)	N 3-1/2" X 4-1/2" TUBING A	ALLOY TBG TS	SH BL COMPLETION TBG
6:00	0.50	COMP	SAFE	SM	N	TIME OUT FOR SAFE	TY IR11		
6:30	1.00	COMP	CM	RUNUCS	N		L/D 3 JTS , M/U 2 X 10 FT	X 4.5" PUP JT	S TOTAL NUMBER OF
7:30	0.50	COMP	СМ	TUBHGR	N	. ,	ANGER + 4-1/2" VAM TOP	LANDING JOIL	NT
8:00	5.00		СМ	TUBHGR	N	BLEED OFF CONTRO	DL LINE, FED THRU TBG H LINES TO SURFACE W/ (GR CL + CHE	
13:00	0.50	COMP	SAFE	DRILL	N	CONDUCTED H2S D	RILL. GOOD RESPONSE		
3:30	1.00	COMP	СМ	TUBHGR	N	R/U 4-1/16"-5K INJECT	*	RFACE LINE TO	O IDS CEMENTING UNITR.
14:30	1.00	COMP	cm	COMPTST	N		DUALLY WITH 500 PSI INC ER AND TUBING TEST.	TILL 4,000 PS	SI. HOLDED FOR 30 MIN
15:30	1.50	COMP	СМ	COMPTST	N		W TEST WITH 500 AND 330 INC PRESS AGAIN TO 400		
17:00	1.00	COMP	СМ	COMPTST	N	PERFORMED PRESS	URE CYCLE TO BREAK M	IC BARRIER D	ISK 0: 2500 PSI 6 TIMES
18:00	0.50	COMP	SAFE	SM	N	TIME OUT FOR SAFE	TY [R1].		
8:30		COMP	CM	COMPTST	N		SURE CYCLE TO BREAK M	IC BARRIER D	ISK 0: 2500 PSI 6 TIMES
9:30	0.50	COMP	CM	TUBHGR	N	PERFORM INJECTIV	TY TEST WITH MAX 1000	PSI SURFACE	
20:00	1.00	COMP	RIGMT	SERVRIG	N	R/U CEMENT LINE TO	O ANNULUS. PRESS TEST SI FOR 30 MIN - HOLDED.	LINES @ 4,50	0 PSI. PRESS TEST FROM TUBING. BLEED OFF
21:00	0.50	COMP	CM	RUNUCS	N		PRESS TEST LUBRICATO	OR TO 4.500 PS	SI -OK
21:30	1.00	COMP	SAFE	SM	N		8,600 (100 FT BELOW M		
22:30	0.50	COMP	СМ	RUNUCS	N	R/D IDS SLICK LINE			
23:00		COMP	RIGMT	SERVRIG	N		FOLD , L/D LANDING JOIN	NT.	
									_
06	hrs Sur	mmary							
						NPT Detail			
	COMPA	NY I	_T NP	T Code	NP	T Subcode		NPT Descrip	otion

	NPT Detail														
COMPANY	LT	NPT Code	NPT Subcode	NPT Description											
Daily NPT(Hrs): 0.00		Cumm NI	PT(Hrs): 49.00												

RIG: AD-133 DOM: BAB WELL: BB-1880 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 45 DATE: Jul 7, 2025

14.5.7	(D=100 [DOWN. DATE				1000 = 0							Current BHA				
				Sect								Curre	ent B	HA			
WB	Sect		MD Top(ft)						BHA No.: MD In: N		Date In/	Out: /					
00	26" Se	ction	190.0					-	Assembly Name: D	D:							
00	16" Se		1,635.0			Jun 1, 20		Jun 6, 2025	Component	OD	ID	Wt.	JT	Length	Description		
00	12-1/4" 5		6,000.0			Jun 10, 20		Jun 11, 2025									
00	8-1/2" S		7,094.0		9,486.0	Jun 14, 20		Jun 16, 2025									
00	6" Sed	ction	9,486.0			Jun 21, 20	025										
			hase Time :														
	hase	Cum. Act		Days	Actu			AFE Cost(\$)									
	10VE		.00			287,613											
	DR26		.08			337,780	_										
	SG18F		2.63			348,018											
	DR16		.15			750,201											
	SG13F		.35			798,969											
	R12F		.02			289,404											
	CSG9F 1.8					620,226											
	DR8F		.92			462,547											
	NR7		2.42			659,800											
	DR6		.69			1,175,780											
	.GCH		.73			5096											
	OMP	7	7.54			2,440,905											
	N/A																
				l Equip													
	Service Pr	ovider	Rec. I		Qty.		nt D	escription									
	SOOD		May 26	$\overline{}$	_	R LOOP											
	SOOD		May 26			RE FLY		_									
WEAI	HERFORD)	Jul 2,	2025	1 00	C RUN SEF	RVIC	E									
												-					
												-					
												-					
												-					
									Length: 0.00 ft Wt. below .	Jars: Strine	Wt. Up/Do	wn:/kir	Strine	Wt. Rot			
								gan o.oo n Tr. below c	Ou III (, .л. ор/Бс	/ Кір	- Juni	,				

Remarks

HURT FREE DAYS: 1962 | LTI FREE DAYS: 3173 | POB: | HSEO: 74

R1- SP2R3: LSR LINE OF FIRE

BOP DISPENSATION EFFECTIVE 03.JULY.2025

*MINIMUM REQUIRED STOCK OF MANDATORY MATERIAL IS MAINTAINED AT RIG SITE AS REQUIRED IN DRILLING OPS:

*BARITE STOCK (1000 KG) : 151.5 MT

- * CALCIUM CARBONATE FINE (1000kG) : 5 MT
- * CALCIUM CARBONATE MEDIUM (1000kG) : 12 MT
- * CALCIUM CARBONATE COARSE (1000kG): 19 MT
- ** BOP TABLET NOT AVAILABLE
- ** FORKLIFT: AVAILABLE & WORKING
- ** ABILITY TO TEST BOP ON STUMP : STUMP IS AVAILABLE & WORKING
- ** SOFT TORQUE "CAT HEAD" : AVAILABLE & WORKING
- ** IRON ROUGHNECK : AVAILABLE & WORKING
- ** FSE LAST SEEN ON 07/07/2025
- ** GREEN HAT: NIL
- ** GREEN HAND: NIL
- ** CREW SHORTAGE: NIL
- 1- RIG VISIT CUMULATIVE (12 ADNOC ONSHORE / 12 ADNOC DRILLING)

RIG: AD-133 DOM: BAB WELL: BB-1880 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 45 DATE: Jul 7, 2025

Remarks

WEEK-22 (0/0)

WEEK-23 (0/1)

WEEK-24 (0/0)

WEEK-25 (1/0)

2- WMS DAILY COMPLIANCE: 100%

3- HSE EVALUATION FOR RIG BY DS: VERY GOOD

4- RIG INSPECTION SCORE Q2: 89%

"# 1ST NEXT LOCATION: BB-1890 - PAD BFN-2-27 (100%)

READY."

2ND NEXT BB-2333. HANDOVER RECEIVED, LOCATION PREPARATION Edi # 72446. WAITING ON RMR HO. WAITING ON WBS.

3RD NEXT LOCATION BB-2334.

Jul 08. 2025 3:51:45AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT RIG: GW-179 DOM: BAB WELL: BB-1884 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 16 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW SINGLE WAG INJECTOR Midnight Depth: 6,169.0 ft RT/GL: 46.5/12.03 ft Act. Days: 14.21 Daily Cost: \$193,683 Code: HX.B CLS: X-93.59/58.46 Formation: FIQA F'MTN PB Depth: **BP Days:** 55.39 Cumm Cost: \$1,817,200 LOC: 2,655,845.62-N/ 779,358.65-E /Zone 39N ROP (24 Hours): 0.0 ft/hr Progress: **EP1 Days:** 55.39 **AFE \$/TD:** \$10,880,000/18,836.9 Safety and Well Control Next/Previous Location Next Loc: BB-1876 Days since Last LTI: 464 Drills: O1,2M, Crew Shortage: NIL Last Casing/Liner: 18.625 in TOPICS: SP2R9:LINE OF FIRE .(BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING) Top/Shoe Depth: 39.8/1,608.9 ft % Ready: 100.00 % HSEO (Day/Month): 107/706 HSEO Service: 44 Hurt Free Days: 42 Stop Cards (D/CUM): 2/33 **BOP Test Date:** Next Move: Aug 10, 202 Green Hats: 1DR **RMOP:** 2.00 **Next BOP test:** Prev L. HO: **HSE Events:** 5 24-Hr Summar POOH & L/D 16" BHA. RETRIEVED WEAR BUSHING. RIH 13 3/8" CSG. 24-Hr Forecast RIH & CMT 13 3/8" CSG. Survey Data (Last 5) Personnel Drilling RM: LIANG DAIJUN / LI DAPENG INC(°) Supervisor Day/Night: MUHAMMAD ARSALAN TVD(ft) AZM(°) MD(ft) DLS Drilling Fluid Supervisor: Serag Gamal Trainee Engineer: 6,143.0 5,950.5 17.94 9.24 0.17 AON Service AD Drilling **GWDC** AON **AD Drill Serv** NCTH **GWDC** 17.97 9.42 6,105.0 5,914.4 0.45 POB 1 44 0 0 3 9 48 6,012.0 5,826.0 18.38 9.61 0.38 105 5,917.0 5,735.9 18.47 8.50 0.34 5.823.0 5.646.8 18.75 8.00 0.30 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) 16.000 ULTERRA **RPS716S** 75847 S423 1,629.0 6,169.0 1-1.-WT-A X-1-BT-TD 2 5x12, 5x11 Bit Operation Parameter Today WOB Cum. Cum Cum ROP SPP Rot Prog. ROP TQ min/max **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft/hr) Hrs (ft) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: FLOW LINE Oil / Water: 0.00 / 100.00 % Cat. **Product Name** LGS / HGS: 20.0 / 35.0 lbm/bbl PERS SCE OPERATOR - 1.00 DAY 28 Base Fluid Type: Water 0/0 2 PERS SENIOR MUD ENGINEER - 2.00 DAY Mud Type: POLYMER MUD MBT: 0.0 lbm/bbl 0/0 1 15 Sample Taken: 10:00:00PM / 6169 ft DAY 0/0 **pH:** 9.70 EQUIP DOG HOUSE - 3.00 1 14 Flowline Temp: 140.00 °F Alkalinity Mud: EQUIP HI-CAPACITY CENTRIFUGE 18" - 4.0 DAY 0/0 1 14 HAUL FRESH WATER - 5.00 9,976 Density: 9.50 ppg Pf / Mf: 0.30 / 0.40 cc **BBL** 1,026/0 0 Rheology Temp: 120.00 °F Chlorides: 42.000 ppm HAUL LOCATION WATER - 6.00 BBL 228/0 0 5.354 R600 / R300: 44.00 / 35.00 ° Ca+ / K: 1440 / ppm Viscosity: 46 s/qt Ma++: PV / YP: 9 cp / 26 lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: 10 / 11 / 12.000 ES: API Fluid Loss: 9.0 cc/30min Total Hardness: 1440 ppm CaCI2: Filter Cake: 1.0 32nd" WPS: **HTHP Fluid Loss:** HTHP Filter Cake: H2S: Water: 93.00 % Solids / Sol Corr: 7.00 / 4.60 Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Product Used Stock Mud Daily Cumm. Diesel 7.050.0 68.359.0 Surf/Subsurf 3220/1877 Mud Cost Daily/Cum (USD) 4,287.12 238,640 0/0 135.0 4,841.0 397 Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline Dumn **Pump** Press. (psi) 0 Barite 0.0 73.5 Transferred 0 0 Water 0.00 0.00 Initial Mud Vol.: 2556 End Mud Vol.: 2556 Major Equipment Not Working:

Completion Code:WG407/SCBB21

Available Transport and Heavy Equip:

RIG: GW-179 DOM: BAB WELL: BB-1884 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 16 DATE: Jul 7, 2025

		DOM: BAB		L: BB-1884 E	VLIVI. DLV	ELOPMENT DRILLING AND COMPLETION RPT NO.: 16 DATE: Jul 7, 2025
					Ol	perational Time Summary
From	Hrs	Phase	Op Code	Sub Code	Ор Туре	Operation Details
0:00	0.50	DR16	SAFE	SM	N	TIME OUT FOR SAFETY [R-1]
0:30	0.50	DR16	SRFEQ	RIGUP	N	RETRIEVED AIR DRILLING RUBBER FROM DP STD.
1:00	3.00	DR16	RIGMT	CUTDLIN	N	PJSM. SLIP & CUT DRILLING LINE. CHECKED C.O.M.
4:00	0.50	DR16	SAFE	DRILL	N	CONDUCTED H2S DRILL.
4:30	0.50	DR16	TRIP	DRILLU	N	CONT POOH ON ELEVATORS F/1600' T/1053'
5:00	0.50	DR16	TRIP	MONITOR	N	FLOW CHECK - STATIC LOSSES @ 5-6 BPH.
5:30	2.00	DR16	TRIP	DRILLU	N	POOH 16" RSS BHA F/1055" T/ 86' W/ R/B 6 STDS 5 1/2" HWDP, 4 STDS 8 1/4" DC & JAR.
7:30	3.00	DR16	TRIP	LYDNBHA	N	POOH & L/D 16" WF RSS BHA . WHILE POOH L/D JAR + DLR + BIT.[R-2]
10:30	1.00	CSG13F	WLHD	RWB	N	M/U TEST PLUG ASSY AND RETRIEVED WEAR BUSHING.
11:30	0.50	CSG13F	CSG	RIGUP	N	PJSM. RIG UP ALMASAOOD CASING HANDLING EQUIPMENT(CRT) IN PROGRESS.
12:00	0.50	CSG13F	SAFE	SM	N	TIME OUT FOR SAFETY [R-1]
12:30	1.50	CSG13F	CSG	RIGUP	N	PJSM. RIG UP ALMASAOOD CASING HANDLING EQUIPMENT(CRT).
14:00	0.50	CSG13F	WAIT	WOW	L	OPERATION SUSPENED DUE TO HIGH WIND SPEED. MEANWHILE MONITORED WELL ON TRIP TANK.
14:30	1.50	CSG13F	CSG	RUNCSG	N	P/U & M/U 13 3/8" CSG SHOE TRACK(FLOAT SHOE+ 2 X CSG JT + FLOAT COLLAR+ CSG JT). BAKER LOCKED AND FUNCTION TESTED OK.
16:00	8.00	CSG13F	CSG	RUNCSG	N	RIH 13 3/8" CASING (68PPF, L-80, JFE LION) TO 1965' (47 /146 JTS) USING CATWALK.
061	hrs Sur	mmary			-	
						NPT Detail

come cammary				
			NPT Detail	
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	0.50	WAITING ON	WAITING ON WEATHER	DUE TO WEATHER CONDITION(HIGH WIND SPEED)
Daily NPT(Hrs): 0.50		Cumm N	IPT(Hrs): 29.50	

RIG: GW-179 DOM: BAB WELL: BB-1884 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 16 DATE: Jul 7, 2025

110.	300-179	DOWI. B/				LIVI. DEVELOT IVI	I DRILLING AND	COIVII L	LIION				JATE. Jul 7, 2025
			Hole	Sections						Curre	ent B	HA	
WB	Sect	tion N	ID Top(ft)	MD Base	(ft Start Da	te End Date	BHA No.: MD In :	MD Out:	Date In/	Out: /			
00	26" Se	ection	173.0	1,629	9.0 Jun 24, 20	025 Jun 26, 2025	Assembly Name:	DD:					
00	16" Se	ection	1,629.0	6,169	9.0 Jun 30, 20	025 Jul 5, 2025	Component	OD	ID	Wt.	JT	Length	Description
									-				
									-				
		DI	ase Time a										
)haaa				tual Cost(\$)	AFF Coot(\$)							
	Phase MOVE	Cum. Actu	33 AFE L	-		AFE Cost(\$)			-				
	DR26	3.			240,000 291,963				+				
	SG18F		27		498,846								
	DR16 6.		67		708,211								
			56		78,179								
									1				
				Equipmen					-				
	Service P	rovider		Date Qty.	Equipme FIREFLY	nt Description			-				
	SOOD		Jun 23, Jun 23,		AIRLOOP				-				
SOLA	IBURTON		Jun 24,		CENTRIFUG	EQ			-				
TS	IDUITION		Jun 24,		ACW	L3			1				
	THERFORE)	Jun 24,		DD PKG								
	IBURTAN		Jun 24,		CEMENT UN	IT							
	SONS		Jun 25,		AIR DRILLING								
AL MA	ASOOD		Jul 4, 2	2025 1	TRS								
										1			
								1 2/1	144 11 =	<u> </u>			
							Length: 0.00 ft Wt. below	Jars: Strin	g Wt. Up/D	own: / ki	p Strin	g wt. Rot.:	

Remarks

HURT FREE DAYS : 42 DAYS SINCE LAST LTI : 464

R-1:SP2R9:LINE OF FIRE ,(BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING)

R-2: 1-1-WT-A-XI-BT-TD

- 2- FSE ON RIG LAST SEEN DAILY.
- 3- Q2 HSE INSPECTION BY AD SCORE: 94.5%

AVILABILITY TO TEST BOP ON STUMP : STUMP IS AVAILABLE AND WORKING.

RIG VISITS CUMULATIVE (YTD)

ADNOC ONSHORE / ADNOC DRILLING / GWDC - 52/24/43

- -WEEK 28 0/0/2
- -WEEK 27 0/0/0
- -WEEK 26 0/0/2
- -WEEK 25 0/1/1
- -WEEK 24 0/2/8

Jul 08, 2025 3:36:46AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT DATE: Jul 7, 2025 RIG: AD-221 DOM: BAB WELL: BB-1898 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 8 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW SINGLE OIL PRODUCER Midnight Depth: RT/GL: 48.3/18.72 ft Act. Days: Daily Cost: \$2600 Code: HP.B CLS: Y-58.06/59.53 Formation: PB Depth: **BP Days:** 53.39 Cumm Cost: \$29,528 LOC: 2,655,953.01-N/ 785,806.01-E /Zone 39N ROP (24 Hours): 0.0 ft/hr Progress: **EP1 Days:** 53.39 **AFE \$/TD:** \$10,419,000/16,100.5 Safety and Well Control Next/Previous Location Crew Shortage: NIL Next Loc: BB-1895 Days since Last LTI: 444 Drills: 01,2M Last Casing/Liner: TOPICS: LSR: LINE OF FIRE Top/Shoe Depth: % Ready: 0.00 % HSEO (Day/Month): 67/492 HSEO Service: Hurt Free Days: 444 Stop Cards (D/CUM): **BOP Test Date:** Next Move: Jul 1, 2025 **Next BOP test:** Prev L. HO: **HSE Events:** 3 Green Hats: 0 **RMOP**: 2.50 **24-Hr Summar** RIG DOWN 100 % | RIG MOVE 100 % | RIG UP 100 % 24-Hr Forecast | CONT RIG MOVE OPERATIONS Survey Data (Last 5) Personnel Supervisor Day/Night: ABDULLA LOOTAH Drilling RM: AHMED ABDUL RAZAK MD(ft) TVD(ft) INC(°) AZM(°) DLS Drilling Fluid Supervisor: ANSAF RIYAZ Trainee Engineer: AD Drilling AON **AON Service** AD Drill Serv NCTH POB 1 20 28 14 2 65 Bit Record Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) Bit Operation Parameter Today WOB Cum. Cum TQ min/max ROP **Cum ROP** SPP Rot Prog. **RPM** Flow TFΔ Noz. Vel. Bit No. min/max Krev Rot. Prog. (ft/hr) Hrs (ft) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: ACT. TANK Oil / Water: 0.00 / 100.00 % Cat. **Product Name** LGS / HGS: 21.0 / 10.0 lbm/bbl CHEM CAUSTIC SODA 25KG - 1.00 SXS 2 64 Base Fluid Type: Water 64/0 MBT: 20.0 lbm/bbl CAN Mud Type: PHB CHEM MI CIDE 5GAL - 2.00 32/0 2 34 DAY Sample Taken: 6:00:00PM / 170 ft PERS | SCE OPERATOR - 3.00 **pH:** 9.50 0/0 4 4 Flowline Temp: Alkalinity Mud: PERS | SENIOR MUD ENGINEER - 4.00 DAY 0/0 1 8 Pf / Mf: 0.30 / 0.40 cc EQUIP HI-CAPACITY CENTRIFUGE 18" - 5.0 DAY Density: 8.80 ppg 0/0 2 2 Rheology Temp: 120.00 °F Chlorides: 350 ppm HAUL FRESH WATER - 6.00 BBL 120/0 0 5.740 R600 / R300: 48.00 / 35.00 ° Ca+ / K: / ppm BOX CUTTING SKIPS - 7.00 BOX 0/5 0 -5 Viscosity: 43 s/qt Ma++: PV / YP: 13 cp / 22 lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: 10 / 12 / ES: API Fluid Loss: 17.8 cc/30min Total Hardness: 200 ppm CaCI2: Filter Cake: 1.0 32nd" HTHP Fluid Loss: WPS: HTHP Filter Cake: H2S: Water: 97.00 % Solids / Sol Corr: 3.00 / % Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Stock Mud **Product** Used Daily Cumm. Diesel 0.0 Surf/Subsurf 0/0 0.0 Mud Cost Daily/Cum (USD) 2,600.20 29,528 0/0 0.0 Pump Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0.0 Dumn 0 Press. (psi) 0 Barite 0.0 0.0 Transferred 0 0 Water 0.00 0.00 Initial Mud Vol.: 1500 End Mud Vol.: 1500 Major Equipment Not Working: Completion Code:WI307 Available Transport and Heavy Equip:

RIG: AI	D-221	DOM: BAB		WEL	.L: BB-1898 E	EVENT: DEV	/ELOPMENT DRILLING AND COMPLETION RPT NO.: 8 DATE: Jul 7, 2025
						O	perational Time Summary
From	Hrs	Phase		Op Code	Sub Code	Op Type	Operation Details
0:00	6.00	MOVE	L	OCMOV	WODL	N	WAIT ON DAYLIGHT
6:00	0.50	MOVE	L	LOCMOV	SAFMEET	N	SAFETY MEETING
6:30	6.00	MOVE		OCMOV	RU	N	CONTNIED RU OPERATION. RD 100% RM 100% RIG UP 100%
	2.50	MOVE	_	OCMOV	OPWOW	N	BEAT THE HEAT
15:00	3.00	MOVE		LOCMOV	RU	N	CONTNIED RU OPERATION. RD 100% RM 100% RIG UP 100%
18:00	6.00	MOVE		LOCMOV	WODL	N	WAIT ON DAYLIGHT RIG DOWN 100 % RIG MOVE 100 % RIG UP 100 % RIG MOVE DISTANCE 1.00 KM MOVE SCENARIO MAST UP RIG MOVE RESOURCES /ACTUAL VS PLAN CRANE 1/1
		-					
06	hrs Su	nmary					
							NPT Detail
	COMPA	NY	LT	NP	Γ Code	NP	PT Subcode NPT Description
Daily N	IPT(Hrs): 0.00			Cumm NP	Γ(Hrs): 0.00	

RIG: AD-221 DOM: BAB WELL: BB-1898 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 8 DATE: Jul 7, 2025

3. AD-221	DOM: BAB			L: BB-	1090 EV	EIN I . I	DEVELOPINE	ENT DRILLING AND	COMPLE	TION		I NO		DATE: Jul 7, 2025
		Hole	Section	ons							Curre	ent B	HA	
В Ѕ	ection ME	Top(ft)	MD Ba	ase(ft	Start Dat	te	End Date	BHA No.: MD In : I Assembly Name: [Date In/	Out: /			
								Component	OD	ID	Wt.	JT	Length	Description
	Phas	se Time a	and Cos	st Sum	mary									
Phase	Cum. Actua				al Cost(\$)	AF	E Cost(\$)							
MOVE	8.00				29,528									
		Rental	Equipr	ment										
Service	Provider		Date C		Equipme	nt Des	cription							
				_										
				-										
				_										
				+										
				\perp										
				-										
				+				Length: 0.00 ft Wt. below	Jars: Strine	Wt. Up/Do	own: / kir	Strine	Wt. Rot.:	
								Remarks						

Remarks

HURT FREE DAYS: 444 | POB: 65 | HSEO: 67

[R-1] LSR: LINE OF FIRE

BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING.

[R-2] PREPARING FOR TDS HEALTH INCEPTION.

SUPPORT REQUIRED:

BUS FOR COMPLETE EVACUATION

- ** SAFETY CONES
- ** JERSEY BARRIER
- 1-.RIG VISIT CUMULATIVE (ADNOC ONSHORE / ADNOC DRILLING) (TOTAL WEEKS FROM INCEPTION)

WEEK 1- (0/1)OSL WEEK 2- (0/0)

- 2. WMS DAILY COMPLIANCE: 100%
- 3. HSE EVALUATION FROM DS TO RIG: GOOD

Jul 08. 2025 7:09:59AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT RIG: AD-143 DOM: BAR WELL: BB-1943 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 78 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW WATER INJECTOR Act. Days: 70.58 Midnight Depth: 22,519.0 ft RT/GL: 136.9/107.25 ft Daily Cost: \$108,912 Code: HI.H2 CLS: U-58.93/467.45 Formation: HAB'N ZONE-2 PB Depth: **BP Days:** 102.06 Cumm Cost: \$9,360,026 ROP (24 Hours): 17.6 ft/hr LOC: 2,646,745.00-N/ 785,892.85-E /Zone 39N Progress: 194.0 ft **EP1 Days:** 102.0 **AFE \$/TD:** \$15,059,000/27,987.5 Safety and Well Control Next/Previous Location Days since Last LTI: 1178 Drills: 01, 02M | Crew Shortage: NIL Last Casing/Liner: 9.625 in Next Loc: BB-2406 TOPICS: LINE OF FIRE/BSS/HSE REPORTING Top/Shoe Depth: 0.1/8,922.8 ft % Ready: 85.00 % HSEO (Day/Month): 80/544 HSEO Service: 19 Hurt Free Days: 925 Stop Cards (D/CUM): BOP Test Date: Jun 27, 2025 Next Move: Aug 7, 2025 Prev L. HO: Apr 29, 2025 HSE Events: 03 Green Hats: 01 FM **RMOP:** 7.92 Next BOP test: Jul 11, 2025 24-Hr Summar Drilled 6" horizontal hole 24-Hr Forecast POOH W/6" RSS BHA. Personnel Survey Data (Last 5) Supervisor Day/Night: LEONARDO FAVIA Drilling RM: Ali moussa TVD(ft) AZM(°) MD(ft) INC(°) DLS Drilling Fluid Supervisor: Mohamed Khedr/Ahmed Tarek Trainee Engineer: NIL 22,283.0 10,187.0 89.71 38.26 1.93 AON Service AD Drilling AON AD Drill Serv 36.19 NCTH 22,390.0 10,186.8 90.47 2.06 POB 1 19 35 18 2 75 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) 08RR **BAKER** DD406V 7919174 M233 20,071.0 6.000 6x10 Bit Operation Parameter Today Cum. Cum WOB Cum ROP SPP Rot Prog. ROP TQ min/max **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs Hrs. (ft) (kip) (gpm) 8/10 08RR 11.00 103.00 194.0 2,448.0 17.6 23.8 3650 15,000/17,500 80/120 0.460 207 4 298 Fluid Properties Mud Inventory (Top 20 Used) Rec./Ret. Sample Taken: FLOW LINE Oil / Water: 2.82 / 97.18 % Cat. **Product Name** Unit Used Closing LGS / HGS: / lbm/bbl CHEM BIO PAQ/AD BIO STAR - 1.00 50 LB Base Fluid Type: Water 0/0 15 592 MBT: CHEM LIME 25 KG - 2.00 SXS 0/0 Mud Type: NDF 12 163 Sample Taken: 7:00:00PM / 22,271 ft 5 GAL **pH:** 9.80 CHEM AD DEFOAM S - 3.00 0/0 11 76 Flowline Temp: 113.00 °F Alkalinity Mud: CHEM ZINC CARBONATE 25 KG - 4.00 SXS 0/0 10 62 Density: 10.20 ppg Pf / Mf: 0.60 / 0.90 cc CHEM NOXYGEN XT / AD NOX SE - 5.00 15 LB 0/0 8 109 Rheology Temp: 120.00 °F Chlorides: 162.000 ppm CHEM | CALCIUM CHLORIDE 1 MT - 6.00 BIG BAG 0/0 7 256 R600 / R300: 50.00 / 34.00 ° CHEM NAVI-LUBE AD LUBE ER - 7.00 55 GAL 0/0 4 52 Ca+ / K: / ppm CHEM AD HSCAV-T - 8.00 55 GAL 0/0 2 Viscosity: 50 s/qt Mg++: 25 PV / YP: 16 cp / 18 lbf/100ft2 **Excess Lime:** CHEM AD TEMP STAB - 9.00 55 GAL 0/0 2 10 Gels 10s / 10m / 30m: 6 / 8 / ES: CHEM MAGNESIUM OXIDE 25 KG - 10.00 SXS Ω/Ω 1 101 API Fluid Loss: 2.8 cc/30min **Total Hardness:** PERS IDS MUD ENGINEER - 11.00 DAY 0/0 2 125 CaCI2: EQUIP TECHNICIAN(S) FOR CHILLER PACK DAY 0/0 4 Filter Cake: 1.0 32nd" 136 2 WPS: EQUIP MUD CHILLER PACKAGE - 13.00 0/0 HTHP Fluid Loss: 11.4 cc/30min DAY 68 2 HTHP Filter Cake: 1.0 32nd" EQUIP MUD COOLER PACKAGE - 14.00 DAY Ω/Ω 68 Water: 86.00 % Solids / Sol Corr: 11.50 / 2.00 EQUIP OPERATOR DAY RATE, INJECTOR, O DAY 0/0 2 164 EQUIP HI-CAPACITY CENTRIFUGE 14" - 16 DAY 0/0 1 99 Oil: 2 50 % **EQUIP** HI-CAPACITY CENTRIFUGE 16" - 17 DAY 0/0 1 44 HAUI I OCATION WATER - 18 00 BBI 570/0 0 54,262 RigSite Stocks MUD Daily / Cumm Losses (bbl) HAUL FRESH WATER - 19.00 **BBL** 114/0 0 20,874 Product Used Stock Mud Daily Cumm. Diesel 0.0 Surf/Subsurf 2906/11,198 Mud Cost Daily/Cum (USD) 25,326.88 1,187,574 0.0 75/0 Pump Op. Type L. Size (in) SPM (spm) Press. (psi) Displ. (gal/stk Gasoline 0.0 0.0 Dumn 3717 0 SLOW 5.500 20/30 410/720 0.000/0.000 0.0 0.0 Barite Transferred 0 4649 5.500 1 Drilling 82 3650 3 629 Water 0.00 0.00 Initial Mud Vol.: 3174 End Mud Vol.: 3198 Major Equipment Not Working: Completion Code:WI307/L80BB22

Available Transport and Heavy Equip: TLC(3), BUS(2), FORKLIFT(1), MANLIFT(1), CRANE(1)

RIG: AD-143 DOM: BAB WELL: BB-1943 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 78 DATE: Jul 7, 2025

RIG: AI	D-143	DOM: BA	В	WEL	LL: BB-1943	EVENT: DEV	ELOPMENT DRILLIN	3 AND COMPLETION	RPT NO.: 78	DATE: Jul 7, 2025				
						O	perational Time Sum	mary						
From	Hrs	Phase	-	Op Code	Sub Code	Op Type		Opera	tion Details					
0:00	0.50	DR6		SAFE	SM	N	TIME OUT FOR SAFE	TY MEETING.						
0:30	7.50	DR6		DRILL	RSS	N	DRILLED 6" HH W/R	SS-LWD-MWD BHA T/22	2450'. NO LOSSES	3				
8:00	0.50	DR6		RIGMT	SRVRIG	N	RIG SERVICE - MUD	PUMP						
8:30	1.00	DR6		CIRC	BTMUP	N	CIRCULATE HOLE C	.EAN						
9:30	2.50	DR6		DRILL	RSS	N	DRILLED 6" HH W/R	SS-LWD-MWD BHA T/22	2488'. NO LOSSES	5				
12:00	0.50	DR6		SAFE	SM	N	TIME OUT FOR SAFE	TY MEETING.						
12:30	1.00	DR6		CIRC	BTMUP	N	CIRCULATE HOLE C	.EAN						
13:30	1.00	DR6		DRILL	RSS	N	DRILLED 6" HH W/R	SS-LWD-MWD BHA T/22	2519'. OBSERVED	6" RSS NO				
							RESPONSE.WFD TR	DUBLE SHOOT 6" RSS	BHA WITH NO SL	JCCESS.				
14:30	7.50	DR6		CIRC	BTMUP	L	CIRCULATED HOLE	CLEAN						
22:00	0.50	DR6		TRIP	MONITOR	L	FLOW CHECK - NO L	OSSES						
22:30	1.50	DR6		REAM	BKRM	L	BACK REAM W/ 6" R	SS-LWD-MWD BHA T/22	2203					
ne	hrs Su	mmarv												
30	5 50	y					NPT Detail							
	COME	NIX		LID.	T O a d a				NDT D	/!				
	COMPA		LT		T Code		PT Subcode	NPT Description						

			NPT Detail	
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
Weatherford Bin Hamo	9.50	DIRECTIONAL DRLG	RSS PROBLEMS	6" RSS BHA TOOLS WITHOUT RESPONSE
Daily NPT(Hrs): 9.50		Cumm N	PT(Hrs): 159.50	

RIG: AD-143 DOM: BAB WELL: BB-1943 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 78 DATE: Jul 7, 2025

	WEEL, BB-1943 EVENT: DEVEL								I. DEVELOI WIL	INT DIVIELING / IND V	OOWII EE					ATE. 3017, 2023
	Hole Sections												Curre	ent B	HA	
WB	Secti	ion	MD To	op(ft) M	ID Ba	se(ft	Start Da	te	End Date	BHA No.: 09 MD In :	20,071.0	ft MD C	ut: D	ate lı	1/Out: 30	June/
00	36" Se	ction		0.0	•	170.0	Apr 1, 20	25	Apr 2, 2025	Assembly Name: 6"	RSS BH	A DD: W	eathe	rford	Bin Ham	oodah Company
00	26" Se	ction		170.0	1,6	680.0	Apr 28, 2	025	May 4, 2025	Component	OD	ID	Wt.	JT	Length	Description
00	16" Se	ction	1,6	680.0	6,3	340.0	May 4, 20)25	May 15, 2025		5.500	4.700		279	3,001.63	
00	12-1/4" S		6,3	340.0	8,9	935.0	May 15, 2	025		Cross Over	5.500			1		
00	8-1/2" S	ection	8,9	935.0	12,4	437.0	May 22, 2	025	Jun 1, 2025	Drill Pipe	4.000	2.562		615	19,240.5	
00	6" Sec	ction	12,4	437.0			Jun 1, 20	25		Cross Over	4.750	2.500		1		
										Heavy Weight Drill	4.000	2.562		3		
		Р	_	Time and	_	t Sum	mary			Cross Over	4.750	2.500		1		
	hase	Cum. Ac	tua /	AFE Day	/s	Actua	al Cost(\$)	1	AFE Cost(\$)	Circulating Sub	4.900	2.220		1		
N	10VE	6	3.92				520,695			Circulating Sub	4.850	2.220		1	11.51	
[DR26	4	1.02				461,405	_		MWD Tool	5.010	2.230		1	19.50	
CS	SG18F	1	1.75				278,757	757		Saver Sub	4.800	2.230		1	5.74	
[DR16	8	3.50			918,894			Float Sub	4.750	2.320		1	3.33		
CS	SG13F	2	2.60			657,735				Undergauge Integr	4.750	2.280		1	6.31	
D	R12F	4	1.54				516,895			MWD Tool	4.750	2.270		1	15.41	
С	SG9F	2	2.38				666,256			Logging While Drilli	4.750	1.250		1	28.70	
	DR8F	8	3.13				952,685			Logging While Drilli	4.750	1.250		1	11.41	
L	NR7	3	3.48				303,502			Logging While Drilli	4.750	1.250		1	30.74	
	DR6	34	1.23	102.	.06		3,904,916			MWD Tool	4.750	1.250		1	20.11	
	LG6	C	0.96				178,287			Point the Bit	4.750	1.246		1	14.95	
										Polycrystalline Diam	6.000	1.480		1	0.96	
			F	Rental E	quipn	nent										
	Service Pr	ovider	F	Rec. Dat	te Q	ty.	Equipme	nt D	escription							
AL MA	ASOOD		Αŗ	pr 28, 20)25	1 AIF	R LOOP									
SCOC	MI		Ap	pr 29, 20)25	2 CE	NTRIFUG	E								
AL-MA	ASAOOD		М	1ay 18, 2	02	1 FIF	RE FLY									
ITS			М	lay 31, 2	02	1 5 7	7/8"GDR +	CIR	C SUB							
BAKE	R		Jı	un 6, 202	25	1 MU	JD COOLE	RS								
IDS			Ju	ın 19, 20)25	1 9 5	5/8" RTTS									
MORA	AIK		Ju	ın 27, 20)25	1 AC	ID TANK									
					\perp	\perp										
					\perp	\perp										
<u> </u>																
										Length: 19,517.37 ft Wt. be	low Jars: S	String Wt. l	Jp/Dowr	ı: / kip	String Wt. R	ot.: 208.0 kip

Remarks

AD-133 22/04/2025

RECEIVED GEOMATIC HO ON 02.06.2025. BFS HO RECEIVED ON 04.06.2025. RMR HO

RECEIEVED ON 03.06.2025.

E-DL 72358 REQUEST GATCH WITH COMPACTION 3000 MTS3. AL ASFAQ RO# 4200639532

INSTALLED CELLAR ON 21.06.2025,

CMT 128 BLS 15.8 PPG G NEAT TO SURFACE OK 27.06.2025

**2ND BB-2177 60%.

LOC STAKED ON 17022025. BFS HO RECEIVED 18022025. RECEIVED WBS ON

19.05.2025. CREATED eDL#72082 FOR LOC. PREP ON 19.05.2025.

PO#4200632595 WAS ISSUED FOR SAARI TO PREPARE LOCATION ON 28/05/2025

**3RD BB-2096 0%.

RECEIVED GEOMATIC HO ON 29.05.2025.

RECEIVED BFS HO ON 30.05.2025.

^{**}HURT FREE DAYS: 926 LAST LTI 24/12/2022

^{**}AMBULANCE DRY RUN 27 KM, 28 MIN 14/03/2025 FROM HABSHAN, 8 KM, 13 MIN FROM

^{**}COORDINATION MEETING DONE ON 21/04/2025

^{**}IRON ROUGHNECK: WORKING

^{**}FORKLIFT: WORKING

^{**}ABILITY TO TEST BOP ON STUMP: STUMP IS AVAILABLE AND WORKING

^{**}SOFT TORQUE ""CAT HEAD"": AVAILABLE AND WORKING

^{** 1}ST BB-2406 (WATER SUPPLY WELL) 85%

RIG: AD-143 DOM: BAB WELL: BB-1943 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 78 DATE: Jul 7, 2025

Remarks

1) RIG VISITS: YTD (AON 15 - AD 24)

Week #28- AON-0 AD- 1

Week #27- AON-0 AD- 0

Week #26- AON-0 AD- 1

Week #25- AON-1 AD- 0

2) WMS DAILY COMPLIANCE 100 %

3) RIG HSE EVALUATION BY DS: GOOD

4) FSE LAST TIME ON LOCATION: 07/07/2025

5) LAST Q2 HSE: 89%

Jul 08. 2025 7:39:28AM

DAILY DRILLING OPERATIONS REPORT RIG: AD-62 DOM: BAB WELL: BB-2006 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW WATER INJECTOR Midnight Depth: 7,850.0 ft RT/GL: 197.7/167.72 ft Act. Days: 21.17 Daily Cost: \$86,216 Code: HI.TH CLS: U-28.32/418.35 Formation: NAHR UMR PB Depth: **BP Days:** 85.99 Cumm Cost: \$3,038,972 LOC: 2,641,835.46-N/ 782,831.78-E /Zone 39N Progress: 1,040.0 ft ROP (24 Hours): 50.7 ft/hr **EP1 Days:** 85.99 **AFE \$/TD:** \$11,822,000/22,129.0f Safety and Well Control Next/Previous Location Days since Last LTI: 3793 **Drills:** 01,2M, Crew Shortage: 1 ASST.MECHANIC Last Casing/Liner: 18.625 in Next Loc: BB-2263 TOPICS: SPR9 LSR LINE OF FIRE, BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING Top/Shoe Depth: 0.0/1,645.1 ft % Ready: 50.00 % HSEO (Day/Month): 87/672 HSEO Service: 5 Hurt Free Days: 139 Stop Cards (D/CUM): 2/95 BOP Test Date: Jul 4, 2025 Next Move: Sep 10, 202 Prev L. HO: Jun 9, 2025 **RMOP:** 24.50 **HSE Events:** 3 Green Hats: NIL Next BOP test: Jul 18, 2025 24-Hr Summar Drilled 12.1/4" directional hole 24-Hr Forecast DRILL 12 1/4" DIRECTIONAL HOLE AS PER PLAN Personnel Survey Data (Last 5) Supervisor Day/Night: YOGESH KUMAR AZM(°) Drilling RM: MOHAMED FAROUK TVD(ft) MD(ft) INC(°) DLS Drilling Fluid Supervisor: Mostafa Eldahshan Trainee Engineer: Nil 7,005.3 6,951.1 11.28 179.53 1.64 AON Service AD Drilling AD Drill Serv 176.25 AON NCTH 6,912.4 6,859.8 9.88 1.90 POB 1 26 27 2 6,816.4 6,765.0 8.82 167.09 0.66 71 6,722.3 6,672.1 8.73 163.06 0.20 6.628.6 6.579.4 8.77 161.88 1.03 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) **BAKER** DD506X/AD-DSD 533335817 6,000.0 1 12.250 6x16 Bit Operation Parameter Today WOB Cum. Cum Cum ROP SPP Rot Prog. ROP TQ min/max **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs Hrs. (ft) (kip) (gpm) 25/30 20.50 36.50 1,040.0 1,850.0 50.7 50.7 2500 12,000/22,000 80/100 1.178 82 N 301 Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Sample Taken: FLOW LINE Oil / Water: 78.57 / 21.43 % Cat. **Product Name** Used Closing LGS / HGS: 0.0 / 0.0 lbm/bbl CHEM DIESEL 2025 - 1.00 BBL 220 Base Fluid Type: Diesel 0/0 80 MBT: Mud Type: OBM (DIESEL) CHEM LIME 25 KG - 2.00 SXS 0/0 60 240 50 LB Sample Taken: 5:00:00PM / 7600 ft pH: CHEM | ECCO BLOK / ADTROL HT - 3.00 0/0 10 0 Flowline Temp: 140.00 °F Alkalinity Mud: 4.00 cc CHEM ECCO MUL E - 4.00 55 GAL 0/0 4 0 Density: 10.40 ppg Pf / Mf: / cc CHEM OMNI MUL E / AD ENV-MUL - 5.00 55 GAL 2 0 Rheology Temp: 150.00 °F Chlorides: 2900 ppm PERS IDS MUD ENGINEER - 6.00 DAY 0/0 1 24 R600 / R300: 56.00 / 36.00 ° Ca+ / K: 400 / ppm EQUIP OPERATOR DAY RATE, INJECTOR, O DAY 0/0 4 58 Viscosity: 47 s/qt EQUIP AIR PUMP - 8.00 0/0 2 Ma++: DAY 14 PV / YP: 20 cp / 16 lbf/100ft2 Excess Lime: 5.20 lbm/bbl EQUIP CUTTING DRYER - 9.00 DAY 0/0 2 14 Gels 10s / 10m / 30m: 8 / 10 / ES: 675.0 Volts EQUIP HI-CAPACITY CENTRIFUGE 14" - 10 DAY 0/0 1 39 **API Fluid Loss: Total Hardness: EQUIP INCLINED AUGER - 11.00** DAY 0/0 1 7 CaCI2: FRESH WATER - 12.00 BBL 114/0 0 16,388 Filter Cake: HAUL 0 WPS: BOX CUTTING SKIPS - 13.00 BOX 9/27 144 HTHP Fluid Loss: 3.4 cc/30min HTHP Filter Cake: 2.0 32nd" Water: 18.00 % Solids / Sol Corr: 16.00 / 14.8 Oil: 66.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Product Used Stock Mud Daily Cumm. Diesel 1,100.0 5,145.0 Surf/Subsurf 5872/1308 Mud Cost Daily/Cum (USD) 19,096.29 236,300 140/97 Pump Op. Type L. Size (in) SPM (spm) Press. (psi) Displ. (gal/stk Gasoline 0.0 0.0 Dumn 590 0 SLOW 6.500 40 240 5.016 0.0 Barite 230.0 Transferred 200 Drilling 6.500 30 190 5.016 Water 0.00 0.00 Initial Mud Vol.: 1874 End Mud Vol.: 1835 SLOW 6.500 240 Major Equipment Not Working: 2 40 5.016 Drilling 6.500 30 190 5.016 Completion Code:WI307/L80BB20 Available Transport and Heavy Equip:

RIG: AD-62 DOM: BAB WELL: BB-2006 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

110.71	J 02	DOWL DAD	***	L. DD-2000 L		DELOTIVENT DIVIDENTIAND COMPLETION INFTING 30 DATE. Sui 1, 2023			
Operational Time Summary									
rom	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details			
0:00	0.50	DR12F	SAFE	SM	N	TIME OUT FOR SAFETY MEETING [R-1]			
0:30	11.00	DR12F	DRILL	RSS	N	DRILL 12.25" HOLE W/ RSS BHA FROM 6810 FT TO 7400 FT WITH CONTROL			
						PARAMETER			
11:30	0.50	DR12F	SAFE	DRILL	N	CONDUCTED FIRE DRILL			
12:00	0.50	DR12F	SAFE	SM	N	TIME OUT FOR SAFETY MEETING [R-1]			
12:30	0.50	DR12F	RIGMT	SRVRIG	N	RIG SERVICE TDS			
	5.00	DR12F	DRILL	RSS	N	DRILL 12.25" HOLE W/ RSS BHA FROM 7400 FT TO 7610 FT			
18:00	1.50	DR12F	RIGMT	REP	L	RIG SERVICE TDS OVER HEAT CHANGE HYD. OIL			
19:30	4.50	DR12F	DRILL	RSS	N	DRILL 12.25" HOLE W/ RSS BHA FROM 7610 FT TO 7850 FT [R-2]			
	hea Coo								

06hrs Summary

NPT Detail											
COMPANY	LT	NPT Code	NPT Subcode	NPT Description							
ADNOC DRILLING COM	1.50	RIG SURFACE EQPT	TOP DRIVE/POWER SWIVEL	TDS OIL TEMPERATURE INCREASE CHANGE THE HYD OIL							
Daily NPT(Hrs): 1.50		Cumm Ni	Cumm NPT(Hrs): 35.00								

RIG: AD-62 DOM: BAB WELL: BB-2006 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

Hole Sections						Current BHA										
WB Section MD Top(ft) MD Ba			Base(ft Start Date End Date			BHA No.: 3 MD In: 6,000.0 ft MD Out: Date In/Out: 04 July/										
00	26" Se	26" Section 195.0		1	1,665.0 Jun 17, 2025		Jun 21, 2025	Assembly Name: 12" RSS BHA D			ADNO	C DR	ILLING C	OMPANY P.J.S.C.		
00	16" Se	ction	1,	,665.0	6	5,000.0	Jun 24, 20	025	Jul 4, 2025	Component	OD	ID	Wt.	JT	Length	Description
00	12-1/4" Section		6,	,000.0			Jul 4, 20	25		Drill Pipe	5.500	4.778		1	6,722.81	
										Heavy Weight Drill	5.500	3.000		30	915.08	
										Cross Over	9.500	2.500		1	3.45	
										Spiral Drill Collar	8.250	2.812		1	31.30	
										Drilling Jar	8.150	3.000		1		
			Phase	Time a	nd Cc	st Sum	mary			Spiral Drill Collar	8.250	2.812		2	62.07	
F	Phase	Cum. Ac	ctua	AFE D	ays	Actu	al Cost(\$)	1	AFE Cost(\$)	Steerable Stabilize	12.125	2.811		1	7.09	
٨	MOVE		7.85				551,785			Cross Over	9.500	2.500		1	3.44	
I	DR26		4.52				555,368			Non-Mag Crossove	9.500	2.500		1	6.66	
C	SG18F		2.94				400,414			Float Sub	9.500	3.000		1	2.53	
[DR16	1	6.58				403,731			Logging While Drilli	9.700	3.000		1	24.21	
C	SG13F	:	3.44				809,347			Bit Sub	9.500	3.000		1	2.29	
С	DR12F		3.69				270,783			MWD Tool	12.125	3.000		1	5.12	
										Pulser Sub	9.500	3.000		1	11.34	
										MWD Tool	12.125	9.500		1	6.05	
										MWD Tool	9.524	2.677		1	5.18	
										Push the Bit	9.500	2.480		1	8.35	
										Polycrystalline Diam	12.250	1.170		1	1.30	
				Rental	Equip	ment										
	Service Pr	ovider		Rec. D		Qty.		nt D	escription							
BAKE	R		-	Jul 2, 2		2 HI	-G DRIER									
WEATHERFORD			Jul 3, 2	025	1 8 1/2" DRILLING JAR			JAR								
WEAT	WEATHERFORD			Jul 3, 2	025	1 12	1/8" UNIA	XEL	GDR							
										Length: 1,127.19 ft Wt. bel	ow Jars: 27	.0 kip Strin	g Wt. Up	/Dowr	: 275.0/240	0 kip String Wt. Rot.: 260.0 kip

Remarks

R-1:-SPR9 LSR LINE OF FIRE,BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING R-2:-ADNOC DRILLING CONTROL ROP DUE TO INCRESE IN TEMPERATURE OF TOP DRIVE

HURT FREE DAYS:139

TOTAL Q2 HSEO/ DRILL; 632 / 03

*** DAILY NO OF HSEO / POB:87/71

*** ACTUAL CREW SHORTAGE:ASST.MECHANIC

HSE FOCUS

1- RIG VISIT CUMULATIVE(11 ADNOC ONSHORE/ 08 ADNOC DRILLING)

WEEK-25 (01/00) AD OSL

WEEK-26 (00/00)

WEEK-27 (00/00)

WEEK-28,(02/00)

- 2- WMS DAILY COMPLIANCE-100%
- 3- RIG HSE EVALUATION BY DS- GOOD
- 4- FSE ON RIG LAST SEEN 06.07.2025

AMBULANCE DRY RUN:

FROM HABSHAN CLINIC:-25KM/30MIN

FROM:-AD-219:-8KM/13MIN

RIG: AD-62 DOM: BAB WELL: BB-2006 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

Remarks

1ST NEXT LOCATION BB-2263

11-05-2025: LOCATION VISITED WITH GEODETIC & FS; LOCATION REJECTED DUE TO CLOSE PROXIMITY WITH OHL.

13-05-2025: SLOT CHANGED ON PAD 103-4, REVISED COORDINATES SENT BY OFFICE

22.05.2025 GEODETIC STACK LOCATION BB- 2263 AND HO SIGNED BY DRILLING

29.05.2025 WAITING SIGNATURE FROM PROJECT TEAM FOR LOCATION CLEARENCE

29.05.2025 MAIL RECEIVED FROM PROJECT TEAM FOR CLEARENCE

30.05.2025 BAB FIELD SERVICES SIGN THE GEOMATIC HANDOVER

11.06.2025 RECIEVED WBS.11.06.2025:-EDL REQ 72365 FOR LOC PREPERATION.

12.06.2025:LOCATION SHOWN TO BAB LOCATION SUPERVISOR.

13.06.2025:RM SENT TO BFS FOR RMR HO

16.06.2025:ALGHAYUOM TO PREPARE LOCATION.

Jul 08. 2025 7:53:27AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT RIG: AD-140 DOM: BAB WELL: BB-2046 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 38 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW SINGLE WAG INJECTOR Midnight Depth: 14,846.0 ft RT/GL: 351.0/321.35 ft Act. Days: 33.90 Daily Cost: \$72,235 Code: HX.B CLS: L-81.39/293.99 Formation: THAMAMA SZ B IVL PB Depth: **BP Days:** 43.83 Cumm Cost: \$4,726,094 LOC: 2,629,398.62-N/ 768,139.35-E /Zone 39N **EP1 Days:** 43.83 **AFE \$/TD:** \$8,050,000/14,769.0ft ROP (24 Hours): 0.0 ft/hr Progress: Safety and Well Control Next/Previous Location Days since Last LTI: 688 Drills: O1,3M, Crew Shortage: 01AD Last Casing/Liner: 7.000 in Next Loc: BB-235 TOPICS: LSR: LINE OF FIRE | BBS AND HSE OBSERVATIONS REPORTING | SP2R9 Top/Shoe Depth: 28.2/9,880.5 ft % Ready: 75.00 % HSEO (Day/Month): 78/568 HSEO Service: 25 Hurt Free Days: 688 Stop Cards (D/CUM): 24/1 BOP Test Date: Jun 27, 2025 Next Move: Jul 9, 2025 Next BOP test: Jul 11, 2025 Prev L. HO: Jun 6, 2025 HSE Events: 04 PTW Green Hats: Nil **RMOP:** 3.42 24-Hr Summar Run 3.½" SWI completion 24-Hr Forecast | Continue RIH with 3 ½" SWI completion Survey Data (Last 5) Personnel Supervisor Day/Night: RICARDO AGUIRRE | SAEED ALMAZROUEI Drilling RM: AHMED MD(ft) TVD(ft) INC(°) AZM(°) DLS Drilling Fluid Supervisor: Ahmed Hussien Trainee Engineer: NIL **AON Service** AD Drilling | AD Drill Serv AON POB 3 25 25 25 78 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) Bit Operation Parameter Today WOB Cum. Cum SPP TQ min/max ROP **Cum ROP** Rot Prog. **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max Hrs (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: RESERVE TANKS Oil / Water: 0.00 / 100.00 % Cat. **Product Name** LGS / HGS: / lbm/bbl CHEM | SODIUM CHLORIDE - 1.00 KG 0/0 14,000 29,000 Base Fluid Type: Water MBT: DAY Mud Type: COMPLETION BRINE NACL PERS IDS MUD ENGINEER - 2.00 0/0 37 Sample Taken: 4:00:00PM / 14,846 ft HAUL FRESH WATER - 3.00 BBL 2.340/0 0 21,654 **pH:** 10.00 Flowline Temp: Alkalinity Mud: HAUL LOCATION WATER - 4.00 **BBL** 228/0 0 34,878 BOX CUTTING SKIPS - 5.00 BOX Density: 9.50 ppg Pf / Mf: / cc 0/9 0 0 Rheology Temp: 120.00 °F Chlorides: 128,000 ppm R600 / R300: 6.00 / 5.00 ° Ca+ / K: / ppm Viscosity: 26 s/qt Ma++: PV / YP: 1 cp / 4 lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: / / ES: **API Fluid Loss: Total Hardness:** CaCI2: Filter Cake: WPS: **HTHP Fluid Loss:** HTHP Filter Cake: H2S: 0 % Water: 92.50 % Solids / Sol Corr: 7.50 / % Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Product Used Stock Mud Daily Cumm. Diesel 1,181.0 12,160.0 Surf/Subsurf 4538/16,389 Mud Cost Daily/Cum (USD) 6,418.11 373,008 0/0 250 Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0.0 0.0 Dumn **Pump** Press. (psi) 0 Barite 0.0 66.0 960 Transferred 0 Water 0.00 0.00 Initial Mud Vol.: 1200 End Mud Vol.: 1200 Major Equipment Not Working: Completion Code:WG307/SCBB21

Available Transport and Heavy Equip: BUS(1), TLC(3), FORKLIFT(1), MANLIFT(1), CRANE(1), DC CAR(1)

RIG: AD-140 DOM: BAB WELL: BB-2046 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 38 DATE: Jul 7, 2025

RIG: AD-140 DOM: BAB WELL: BB-2046 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 38 DATE: Jul 7, 2025						VELOPMENT DRILLING AND COMPLETION RPT NO.: 38 DATE: Jul 7, 2025				
					0	Operational Time Summary				
From	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details				
0:00	0.50	COMP	SAFE	SM	N	TIME OUT FOR SAFETY MEETING. [R-1]				
0:30	1.00	COMP	TRIP	LDNDP	N	POOH WITH REMAINING 4" DP STDS WHILE L/D BY SINGLES. [R-2]				
1:30	0.50	COMP	RIGMT	SRVRIG	N	RIG SERVICE - TDS				
2:00	0.50	COMP	WLHD	RWB	N	RETRIEVED 10" BAKER WEAR BUSHING.				
2:30	2.00	COMP	RIGMT	SERVRIG	N	REPLACE TDS SAVER SUB TO VX-54 CONNECTION. [R-3]				
4:30	0.50	COMP	SAFE	PJSM	N	CONDUCT PJSM PRIOR TO RIH WITH 3 1/2" COMPLETION				
5:00	2.00	COMP	СМ	RUCMREQ	N	RIG UP TBG HANDLING AND COMPLETION RUNNING EQUIPMENT. [R-3]				
7:00	2.50	COMP	СМ	RUNUCS	N	P/U M/U SUB ASSY A (WLEG) AND START RIH SAME ON 3 1/2" S13CR-95 9.2# JFELION TBG TO 615 FT (15/238 JTS). [R-2][R-4][R-5]				
9:30	0.50	COMP	SAFE	DRILL	N	CONDUCTED FIRE DRILL TO CHECK PEOPLE ON BOARD LEVEL OF AWARENESS. GOOD RESPONSE				
10:00	1.50	COMP	СМ	RUNUCS	N	RIH WITH 3 1/2" SWI COMPLETION ON 3 1/2" S13CR-95 9.2# JFELION TBG TO 1021 FT (25/238 JTS). [R-2][R-5]				
11:30	0.50	COMP	СМ	RUNUCS	N	P/U M/U SUB ASSY B (MULTICYCLE BARRIER DEVICE) AND RIH SAME ON 3 1/2"				
11.00	0.00	00.0	0	11011000	''	\$13CR-95 9.2# JFELION TBG TO 1138 FT (27/238 JTS). [R-5][R-6]				
12:00	0.50	COMP	SAFE	SM	N	TIME OUT FOR SAFETY MEETING. [R-1]				
12:30		COMP	СМ	RUNUCS	N	P/U M/U SUB ASSY C (PRODUCTION PACKER) AND RIH SAME ON 3 1/2" S13CR-95 9.2# JFELION TBG TO 2916 FT (70/238 JTS). [R-2] [R-5][R-7][R-8]				
18:00	0.50	COMP	SAFE	DRILL	N	CONDUCTED KICK DRILL WHILE TRIPPING.				
18:30	5.50	COMP	СМ	RUNUCS	N	RIH WITH 3 1/2" SWI COMPLETION ON 3 1/2" S13CR-95 9.2# JFELION TBG TO 4533 FT (110/238 JTS). [R-2][R-5]				
						PRE RIG MOVE CIVIL EQUIPMENT RESOURCES: PLANNED ACTUAL KENWORTH: 6 0				
						TOTAL PRE-RELEASE LOADS PLANNED / ACTUAL: 20 / 0 TOTAL RIGMOVE LOADS PLANNED / ACTUAL: 80 / 0 RIG MOVE HOURS PLANNED/ACTUAL: 146 / 0 RIG MOVE DISTANCE FROM BB-2046 TO BB-235: 62 KM RIG MOVE TYPE: MAST UP CICPA GATES: 01				
06	hrs Su	mmary								
						NPT Detail				
	COMPA	ANY	LT N	PT Code	NF	IPT Subcode NPT Description				

COMPANY LT NPT Code NPT Subcode NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 48.50

RIG: AD-140 DOM: BAB WELL: BB-2046 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 38 DATE: Jul 7, 2025

14.5.7									I DIVIDENT AND COMPLETION INFTINO 30 DATE. 3017, 2023						
	Hole Sections								Current BHA						
WB	Sect		MD Top(ft)	MD E	Base(ft	Start Da	te	End Date	BHA No.: MD In : N	MD Out:	Date In/	Out: /			
00	17-1/2" 5	Section	210.0		1,631.0		25	Jun 7, 2025	Assembly Name: D	D:					
00	12-1/4" 5		1,631.0		7,320.0			Jun 17, 2025	Component	OD	ID	Wt.	JT	Length	Description
00	8-1/2" S	Section	7,320.0	9	9,889.0	Jun 17, 20)25	Jun 26, 2025							
00	6" Sed	ction	9,889.0	14	1,846.0	Jun 26, 20)25	Jul 4, 2025							
			nase Time a												
	Phase	Cum. Act		Days	Actua	al Cost(\$)	-	AFE Cost(\$)							
	/OVE		.13			430,575									
	R17F		.90			173,622									
	SG13F		.13			340,469									
	R12F SG9F		.67 .79			588,169 675,889									
	DR8F		.13			441,041									
	LG8F		.52			71,207									
	_NR7		.63			1,023,913									
	DR6			43.83		686,872									
	.GCH		.56	10.00		153,452									
	OMP		.08			140,885									
						,									
			Renta	l Equip	ment										
	Service Pr	ovider	Rec. I	Date	Qty.	Equipme	nt De	escription							
BAKE	R		Jun 4,	2025	1 AC	CW									
ALMA	SOOD		Jun 4,	2025	1 Al	RLOOP									
IDS			Jun 15,	2025	1 AC	CID TANK									
AL MA	ASAOOD		Jun 15,	2025	1 FII	RE FLY UN	IT								
AL MA	ASAOOD		Jun 17,		1 9 5	5/8" SWD									
IDS			Jun 21,		1 6"	DD PKG									
IDS			Jun 23,			RTTS + ST	ORN	M VALVE							
	ASAOOD		Jun 24,			SWD									
SLB			Jun 24,			3/8" DLR	_								
SLB	_		Jun 24,		_	7/8" STRIN									
BAKE			Jul 4,	_	_	RS PKG - C									
ADOS	5		Jul 6, 2	2025	1 AE	OOS N2 TE	STIN	IG PKG				-			
									Length: 0.00 ft Wt. below	Jars: Strine	Wt Un/Do	wn·/kir	Strine	Wt Rot	
					Longan. 0.00 it vvi. below t	ours. ou my	, op/DC	/ *** 11. / NI	Juni	y ** i. Noi					

Remarks

*HURT FREE DAYS: 688

R-1: LSR: LINE OF FIRE | BBS AND HSE OBSERVATIONS REPORTING | SP2R9

R-2: MONITOR THE WELL VIA TRIP TANK | TRIP SHEET

R-3: MONITOR THE WELL VIA TRIP TANK - STATIC LOSSES: 10-12 BPH

R-4: SUB ASSY A

WLEG 3-1/2" VAM TOP BOX + 3 $1\!\!/\!_2$ " X-OVER VAM TOP PIN X JFELION BOX

R-5: FILL UP THE STRING EVERY 10 JTS

R-6: SUB ASSY B

3 $\frac{1}{2}$ " X-OVER JFELION PIN X VAMTOP BOX + MCBD + 3 $\frac{1}{2}$ " X-OVER VAM TOP PIN X JFELION BOX

R-7: SUB ASSY C

 $3\frac{1}{2}$ " X-OVER JFELION PIN X VAMTOP BOX + WXN NIPPLE + $3\frac{1}{2}$ " X-OVER VAM TOP PIN X JFELION BOX + $3\frac{1}{2}$ " X-OVER JFELION PIN X VAMTOP

BOX + PRODUCTION PAKER + 3 ½" X-OVER VAM TOP PIN X JFELION BOX

 $R-8: COMPLETED\ OFFLINE\ NITROGEN\ PRESSURE\ TESTING\ OF\ X-MAS\ TREE.\ ALL\ VALVES\ AND\ BODY\ TEST\ OK\ (300\ PSI\ -5\ MIN\ |\ 6500\ -\ 15\ MIN)$

GREEN HANDS : NIL CREW SHORTAGE: 01AD BOP INSPECTION ON 05/06/2025.

1) RIG VISIT CUMULATIVE AON: 91 | AD: 71

WEEK#27 0/0 WEEK#28 0/0

RIG: AD-140 DOM: BAB WELL: BB-2046 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 38 DATE: Jul 7, 2025

Remarks

2) WMS DAILY COMPLIANCE: 100%

3) RIG HSE EVALUATION BY DS: GOOD

4) FSE LAST TIME ON LOCATION: 06.07.2025

** IRON ROUGHNECK: WORKING

** FORKLIFT: AVAILABLE & WORKING

** BOP STUMP: AVAILABLE AND WORKING

** EASY TORQUE (TDS): AVAILABLE NOT CALIBRATED

** HSE Q2 INSPECTION FINAL SCORE: 80.3%

*STOCK OF MANDATORY MATERIAL AS REQUIRED IN DRILLING COPS (DEVELOPMENT

WELL):

*BARITE: 66MT.

1-NEXT LOCATION: BB-235

WELL SERVICES TEAM FINISH DISMANTLING FLOW LINE & REPLACING WELL CELLAR ON 22.06.2025

LOCATION HO RECEIVED ON 25.06.2025.

AL ASHFAQ PREPARING THE LOCATION. PROGRESS: 75%

RMR HO FULLY SIGNED

2-NEXT LOCATION: BB-2336

SITE VISIT CONDUCTED ON 23.06.2025

GEOMATICS HO RECEIVED ON 23.06.2025

FS LOCATION HO RECEIVED ON 26.06.2025

PENDING RMR HO

PENDING WBS

Jul 08. 2025 7:41:09AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT RIG: AD-111 DOM: BAB WELL: BB-2048 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 21 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW SINGLE OIL PRODUCER Midnight Depth: 5,458.0 ft RT/GL: 185.0/151.07 ft Act. Days: 12.67 Daily Cost: \$66,592 Code: HP.B CLS: T-37.62/47.05 Formation: DAMMAM F'MTN PB Depth: **BP Days: 55.34** Cumm Cost: \$1,785,625 **EP1 Days:** 55.34 **AFE \$/TD:** \$11,508,190/17,216.0f LOC: 2,644,705.00-N/ 773,762.00-E /Zone 39N ROP (24 Hours): 70.7 ft/hr Progress: 106.0 ft Safety and Well Control Next/Previous Location Days since Last LTI: 3669 **Drills:** 01, 2M Crew Shortage: NIL Last Casing/Liner: 18.625 in Next Loc: BB-2056 **TOPICS: TOXIC GASS** Top/Shoe Depth: 35.2/1,545.0 ft % Ready: 0.00 % HSEO (Dav/Month): 94/650 HSEO Service: 17 Hurt Free Days: 1746 Stop Cards (D/CUM): 93/1 **BOP Test Date:** Next Move: Aug 21, 202 Prev L. HO: Jun 23, 2025 Green Hats: NIL **Next BOP test: HSE Events:** 3 **RMOP:** 8.20 24-Hr Summar P/U AND M/U 17.5 BHA & DRILL 17.5" SECTION 24-Hr Forecast RUN 13-3/8" Personnel Survey Data (Last 5) Supervisor Day/Night: MOHAMED SAYED / Ibrahim Al Hamadi Drilling RM: Mohamed SHABAN TVD(ft) AZM(°) MD(ft) INC(°) DLS Drilling Fluid Supervisor: YOUCEF Trainee Engineer: 5,247.0 5,246.1 0.79 184.00 0.26 AON Service AD Drill Serv AON AD Drilling 4,969.0 218.07 4,968.2 1 24 0.26 POB 2 3 40 20 4,691.0 4,690.3 1.30 251.56 0.19 65 4,414.0 4,413.3 1.58 233.74 0.13 4.136.0 4.135.5 1.66 221.70 0.19 Bit Record Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) 17.500 ULTERRA CF616 56963 5,352.0 5,458.0 1 9x12 Bit Operation Parameter Today WOB Cum. Cum Cum ROP SPP Rot Prog. ROP TQ min/max **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs Hrs. (ft) (kip) (gpm) 106.0 70.7 1.50 80.00 3,893.0 48 7 0.994 0.0 Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Sample Taken: FLOW LINE Oil / Water: 0.00 / 100.00 % Cat. **Product Name** Used Closing LGS / HGS: / lbm/bbl CHEM DRILLING STARCH - 1.00 KG 1,500 Base Fluid Type: Water 0/0 500 MBT: 25 KG Mud Type: POLYMER MUD CHEM XAN-PLEX D/ AD XAN D - 2.00 0/0 35 197 Sample Taken: 5:00:00PM / 5350 ft CHEM ZINC CARBONATE 25 KG - 3.00 SXS **pH**: 9.50 0/0 30 80 Flowline Temp: Alkalinity Mud: CHEM SODA ASH 25 KG - 4.00 SXS 0/0 10 42 Pf / Mf: 0.40 / 0.50 cc Density: 9.30 ppg CHEM POTASSIUM CHLORIDE 1 MT - 5.00 BIG BAG 3 31 Rheology Temp: 120.00 °F Chlorides: 53.000 ppm CHEM CAUSTIC SODA 25 KG - 6.00 CAN 0/0 2 30 PERS IDS MUD ENGINEER - 7.00 R600 / R300: 46.00 / 32.00 ° Ca+ / K: / ppm DAY 0/0 1 20 Viscosity: 45 s/qt EQUIP HI-CAPACITY CENTRIFUGE 14" - 8.0 DAY 0/0 2 Ma++: 30 PV / YP: 14 cp / 18 lbf/100ft2 **Excess Lime:** EQUIP OPERATOR DAY RATE, PRODUCER DAY 0/0 2 30 Gels 10s / 10m / 30m: 7 / 9 / ES: HAUL LOCATION WATER - 10.00 BBI 4.902/0 O 37,392 HAUL FRESH WATER - 11.00 **API Fluid Loss:** Total Hardness: 440 ppm **BBL** 798/0 0 7,524 CaCI2: HAUL OBM - 12.00 BBL 400/0 0 400 Filter Cake: WPS: **HTHP Fluid Loss:** HTHP Filter Cake: H2S: Water: 93.00 % Solids / Sol Corr: 7.00 / 3.90 Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Mud Product Used Stock Daily Cumm. Diesel 0.0 Surf/Subsurf 2188/7046 Mud Cost Daily/Cum (USD) 21,052.18 132.216 0.0 0/1500 0.0 Pump Op. Type L. Size (in) SPM (spm) Press. (psi) Displ. (gal/stk Gasoline 0.0 Dumn n 0 0.0 0.0 Barite Transferred 0 Water 0.00 0.00 Initial Mud Vol.: 2760 End Mud Vol.: 2774 Major Equipment Not Working: Completion Code: OP307

Available Transport and Heavy Equip:

RIG: A	D-111	DOM: BAB		WEL	L: BB-2048	EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 21 DATE: Jul 7, 2025				DATE: Jul 7, 2025
						O	perational Time Sum	mary		
From	Hrs	Phase		Op Code	Sub Code	Op Type		Operat	tion Details	
0:00	5.00	DR17F		TRIP	DRILLC	L	POOH 17.5" IDS MOT	OR BHA ON ELEVATOR	R FROM 1800 FT	TO 800'
5:00	1.00	DR17F		TRIP	LYDNBHA	L	L/D WFRD MOTOR (DBSERVED WASH OUT	AT THE HOUSIN	G. AND MAKE GAP 6"
6:00	0.50	DR17F		SAFE	SM	N	TIME OUT FOR SAFE	TY. [R-1]		
6:30	3.00	DR17F		TRIP	LYDNBHA	L	L/D 17.5" IDS MOTO	R BHA AND BIT IN GOO	D CONDITION.	
9:30	3.00	DR17F		TRIP	PUBHA	L		MOTORIZED BHA, RIH T		
12:30		DR17F		TRIP	PUBHA	L		D MOTOR WITH 650 GPI		
13:00		DR17F		TRIP	PUBHA	L		TORIZED BHA F/ 105 FT	T/ 838 FT (TOP	OF BHA)
15:30	1.00	DR17F		SRFEQ	CIRHEAD	L	INSTALLED ALI & SC			
16:30		DR17F		TRIP	PUBHA	L		TORIZED BHA TO 3000 I	FT.	
18:00		DR17F		SAFE	SM	N	TIME OUT FOR SAFE			
18:30		DR17F		TRIP	PUBHA	L		TORIZED BHA TO 5352 I		
22:30	1.50	DR17F		DRILL	MTRVER	N		17.5" V.HOLE WITH IDS		
							120- 180 BPH	FI. DRILL WITH 000-90	JU GPIVI/250-3000	CFM, DYNAMIC LOSSES
							120- 100 BF11			
06	hrs Suı	mmary	DRILL	. 17.5 SECT	ION					
							NPT Detail			
	COMPA	NY	LT	NP	T Code	NP	T Subcode		NPT Descri	ption
Weath	erford B	in Hamo 2	2.50	DRILLING		JARS		WASH OUT ON THE DR	RILLING JAR	

Cumm NPT(Hrs): 70.00

Daily NPT(Hrs): 22.50

RIG: AD-111 DOM: BAB WELL: BB-2048 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 21 DATE: Jul 7, 2025

110.7	IO. AD-111 DOW. BAB WELL.					20 4 0 L v	LIVI	. DEVELOFINE	- WENT DRILLING AND COMPLETION RETINO 21 DATE. Jul 1, 2025						
			Hole	Secti	ons				Current BHA						
WB	Sect	tion M	D Top(ft)	MD B	ase(ft	Start Da	te	End Date	BHA No.: Copy 02 M	I D In : 5,3	352.0 ft	MD Ou	ıt: 5,4	158.0 ft D	ate In/Out: 01 July/
00	26" Se	ection	0.0	1	,565.0	Jun 25, 20	025	Jun 27, 2025	Assembly Name: !!!1	IOTOR I	BHA20	62 D	D:		
									Component	OD	ID	Wt.	JT	Length	Description
									Heavy Weight Drill	5.500				360.00	
									Cross Over	6.500	3.000	93.00		3.50	
									Drill Collar	8.250				60.00	
									Drilling Jar	8.000				30.00	
									Drill Collar	8.250				180.00	
		Pha	ise Time a	and Co	st Sum	mary			Cross Over	8.250	3.000	93.00	1	3.50	
Phase		Cum. Actu	a AFE D	ays	Actua	al Cost(\$) AFE (AFE Cost(\$)	Drill Collar	8.250			1	30.00	
	MAIN	4.0	4.00					3 Point Reamer	17.500			1	7.00		
N	MOVE	3.5	.50			558,383			Drill Collar	9.625			_	30.00	
I	DR26	3.0	00			233,889			3 Point Reamer	17.500	3.750	214.0	1	7.00	
C	SG18F	2.6	57			410,303			MWD Tool	9.500			1	29.04	
	DR17F	7.0	00			583,049			Universal BH Orien	9.500	2.875	95.00	1	2.84	
									Turbine	9.625		173.0		30.84	
									Polycrystalline Diam	17.500	3.000	335.0	1	1.44	
			Rental		_										
	Service P	rovider	Rec. D	_			nt De	escription							
	ASOOD		Jun 17,			R LOOP									
	SONS		Jun 28,	_		R DRILLING	G PA	CKAGE							
	THERFORE		Jun 28,	_	1 GI			E414ED							
	THERFORE		Jun 28,		-	-12" ROLLI									
	THERFORE THERFORE		Jun 28, Jun 28,	_	1 8"	-1/4" DIVEI	RIUF	~							
VVEA	ITERFORE	,	Juli 20,	2025	1 0	jai									
				\rightarrow	_										
				-											
				-											
				-											
				-											
				-											
									Length: 775.16 ft Wt. below	v Jars: 5.0 k	(ip String V	/ Nt. Up/D	own: 2	40.0/235.0 k	kip String Wt. Rot.: 235.0 kip
) om orko		9				, J p					

Remarks

R-1: DRIVING / ROAD SAFETY AWARENESS

1- RIG VISITS CUMULATIVE (AO/AD)

Week 26 (4/4)

Week 25 (1/1)

Next locations:

BB-2056: Recieved Ho pending WBS for location preperation. BB-2057: Recieved Ho pending WBS for location preperation.

Jul 08. 2025 6:43:28AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT RIG: AD-182 DOM: BAB WELL: BB-2111 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 110 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW SINGLE OIL PRODUCER Midnight Depth: 24,605.0 ft RT/GL: 305.6/280.60 ft Act. Days: 98.63 Daily Cost: \$56,741 Code: HP.A CLS: Formation: THAMAMA ZONE A PB Depth: **BP Days:** 83.34 Cumm Cost: \$10,453,948 LOC: 2,635,948.55-N/ 755,553.44-E /Zone 39N ROP (24 Hours): 0.0 ft/hr Progress: **EP1 Days:** 83.34 **AFE \$/TD:** \$11,729,000/25,581.0f Safety and Well Control Next/Previous Location Days since Last LTI: 1143 Drills: O1, 2M | Crew Shortage: NIL Last Casing/Liner: 13.375 in Next Loc: BB-1947 TOPICS: SP2R8 / LSR :LINE OF FIRE , HSEO REPORTING Top/Shoe Depth: 0.0/5,952.0 ft % Ready: 100.00 % HSEO (Day/Month): 85/550 HSEO Service: 15 Hurt Free Days: 1143 Stop Cards (D/CUM): 2/23 BOP Test Date: Jul 4, 2025 Next Move: Jul 10, 2025 Prev L. HO: May 29, 2025 **HSE Events: 2** Green Hats: 1 AD **RMOP:** 5.00 Next BOP test: Jul 18, 2025 24-Hr Summar | REAM DOWN W/6" DRIFT RUN BHA 24-Hr Forecast | CIRCULATE AT TD , BACKREAM TO 7" SHOE Survey Data (Last 5) Personnel Supervisor Day/Night: GENNADYS FERRER / HUSAIN DAHHAN Drilling RM: MAHMOUD TVD(ft) INC(°) AZM(°) DLS MD(ft) Drilling Fluid Supervisor: Mahmoud Farag/Ahmed Adel Hamed Trainee Engineer: NIL AON Service AD Drilling AD Drill Serv AON NCTH POB 2 31 34 15 2 84 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) ULTERRA TN 26076 24,605.0 0.000 24,605.0 Bit Operation Parameter Today WOB Cum. Cum Cum ROP SPP TQ min/max Rot Prog. ROP **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Sample Taken: ACT. TANK Oil / Water: 3.39 / 96.61 % Cat. **Product Name** Rec./Ret. Used Closing LGS / HGS: 11.0 / 0.0 lbm/bbl CHEM CALCIUM CHLORIDE 96-98% JB - 1 BIG BAG 140 Base Fluid Type: Water 32/0 28 MBT: Mud Type: NDF CHEM ZINC CARBONATE 25KG - 2.00 0/0 10 68 SXS Sample Taken: 10:00:00PM / 24,605 ft CAN 5 **pH:** 10.00 CHEM BARADEFOAM HP 5GAL - 3.00 0/0 43 Flowline Temp: Alkalinity Mud: CHEM | CFS-940 TOTE - 4.00 TOTE 4/0 3 4 DRM Density: 10.60 ppg Pf / Mf: 1.30 / 2.50 cc CHEM BARACOR 95 55GAL - 5.00 0/0 3 3 Rheology Temp: 120.00 °F Chlorides: 177.000 ppm CHEM BARASCAV W-480 200KG - 6.00 DRM 0/0 3 7 R600 / R300: 47.00 / 33.00 ° CHEM N-VIS 25KG - 7.00 SXS 0/0 3 112 Ca+ / K: / ppm Viscosity: 46 s/qt PERS | SCE OPERATOR - 8.00 DAY 0/0 2 286 Ma++: PV / YP: 14 cp / 19 lbf/100ft2 **Excess Lime:** PERS | SECOND MUD ENGINEER - 9.00 DAY 0/0 1 95 Gels 10s / 10m / 30m: 6 / 7 / 9.000 ES: PERS | SENIOR MUD ENGINEER - 10.00 DAY 0/0 1 109 API Fluid Loss: 3.2 cc/30min **Total Hardness:** EQUIP AIR PUMP - 11.00 DAY 0/0 1 135 CaCI2: EQUIP DOG HOUSE - 12.00 DAY 0/0 1 100 Filter Cake: 1 0 32nd" WPS: EQUIP HI-CAPACITY CENTRIFUGE 18" - 13 DAY 0/0 1 41 HTHP Fluid Loss: 11.2 cc/30min 456/0 0 74,605 HTHP Filter Cake: 2.0 32nd" H2S: HAUL LOCATION WATER - 14.00 BBL Water: 85.50 % Solids / Sol Corr: 11.50 / 0.90 HAUL FRESH WATER - 15.00 BBL 228/0 0 57,276 Oil: 3.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Product Used Stock Mud Daily Cumm. Diesel 0.0 Surf/Subsurf 7741/26,355 Mud Cost Daily/Cum (USD) 54,628.03 2,644,557 0.0 0/341 SPM (spm) 0.0 Pump Op. Type L. Size (in) Press. (psi) Displ. (gal/stk Gasoline 0.0 Dumn 6121 n 2 SLOW 6.000 20 640 3.958 0.0 0.0 Barite Transferred 0 SLOW 6.500 4.646 3 20 430 Water 0.00 0.00 Initial Mud Vol.: 3124 End Mud Vol.: 3142 Major Equipment Not Working: Completion Code:OP309/L80BB60

Available Transport and Heavy Equip: TLC(4), CRANE(5), FORKLIFT(1), BUS(1), MANLIFT(1)

RIG: AD-182 DOM: BAB WELL: BB-2111 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 110 DATE: Jul 7, 2025

RIG: AD-182 DOM: BAB WELL: BB-2111 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 110 DATE: Jul 7, 2025											
				perational Time Summary							
		Sub Code		Operation Details							
_				TIME OFF FOR SAFETY [R-1]							
				REAMDOWN W/6" DRIFT BHA T/17100'							
				TIME OFF FOR SAFETY [R-1]							
				REAMDOWN W/6" DRIFT BHA T/18840'							
				RIG SERVICE - TDS							
	RIGMT	REP		TDS REPAIR , OBSERVE LEAK IN BELOW IBOP CONNECTION , STOP RPM & PUMP , TROUBLESHOOT , CONNECTION WAS LOOSE , TQ TO OPTIMUM 48000 FT.LBF , CONTINUE REAMING DOWN TO /19020'							
COMP	TRIP	CONDC	N	REAMDOWN W/6" DRIFT BHA T/20167' , TAG TOP OF FISH 3 TIMES							
ummarv			1								
NPT Detail											
	COMP COMP COMP COMP COMP COMP	COMP SAFE COMP TRIP COMP SAFE COMP TRIP COMP RIGMT COMP TRIP COMP TRIP	COMP SAFE SM COMP TRIP CONDC COMP SAFE SM COMP TRIP CONDC COMP RIGMT SRVRIG COMP RIGMT REP COMP TRIP CONDC	Phase Op Code Sub Code Op Type COMP SAFE SM N COMP TRIP CONDC N COMP TRIP CONDC N COMP TRIP CONDC N COMP RIGMT SRVRIG N COMP RIGMT REP L COMP TRIP CONDC N COMP TRIP CONDC N COMP TRIP CONDC N COMP TRIP CONDC N COMP TRIP CONDC N							

	ı			
			NPT Detail	
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC DRILLING COM	2.50	RIG SURFACE EQPT	TOP DRIVE/POWER SWIVEL	TDS REPAIR , OBSERVE LEAK IN BELOW IBOP CONNECTION , STOP
Daily NPT(Hrs): 2.50		Cumm N	PT(Hrs): 760 50	

RIG: AD-182 DOM: BAB WELL: BB-2111 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 110 DATE: Jul 7, 2025

				Hole :	Secti	ons						Curre	ent B	HA	
WB	Sect	ion	MD	Top(ft)	MD B	ase(ft	Start Date	End Date	BHA No.: MD In: 24	,605.0 ft	MD Ou	t: 24,6	05.0	t Date In/	/Out: 06 July/
00	8-1/2" S	Section	8	3,050.0			May 4, 202	5	Assembly Name: CL	EAN OU	Т ВНА І	DD:			
									Component	OD	ID	Wt.	JT	Length	Description
									Drill Pipe				225	6,607.00	
									Heavy Weight Drill				33	925.00	
									Cross Over				2	4.10	
									Heavy Weight Drill				99	3,063.00	
									Drill Pipe				441	13,736.0	
	Pha		hase	se Time and Cost Sum			nmary		Heavy Weight Drill				2	93.00	
	Phase Cum. Actua		tua	AFE Da	ays	Actu	ıal Cost(\$)	AFE Cost(\$)	Cross Over				1	3.15	
	MOVE	11	1.08				947,575		Hydraulic Jar				1	29.20	
	DR26		3.48				238,087		Spiral Drill Collar				1	30.94	
C	CSG18F 2.90		2.90			304,354		Spiral Drill Collar				1	30.94		
С	CSG13F 4.29		1.29			714,242		Undergauge Welde				1	5.42		
	DR16	5	5.96			572,248		Spiral Drill Collar				1	30.94		
С	CCSG13 2.85				219,239		Undergauge Welde				1	5.42			
[DR12F	10	0.02				799,600		Spiral Drill Collar					30.94	
(CSG9F	4	1.73			609,867			Near Bit Stabilizer				1	5.78	
	DR8F	5	5.33			567,555			Bit Sub				1	3.12	
	LNR7	3	3.02			734,768			Polycrystalline Diam	0.000			1	1.05	
	DR6	50	0.75			4,462,707									
(CLNR7	2	2.08				283,705								
	LGCH	1	1.29												
(COMP	1	1.92												
				Rental I	Equip	ment									
	Service Pr	ovider		Rec. Da	ate	Qty.	Equipment	Description							
ALMA	ASAOOD		Ν	Лаг 27, 2	2025	1 T	CW & BUCKL	ING UNIT							
ALMA	ASAOOD		Ν	Mar 31, 2	2025	_	IRLOOP								
SCHI	UMBERGE	R		Apr 6, 20	025	1 D	IRECTION DE	RILLING							
ALMA	ASAOOD		F	Apr 30, 2	2025		IRE FLY UNIT								
WEA	THERFORE)	Ν	Лау 11, 2	2025	_	-3/4" JAR & 5-								
HALL	IBURTON		ı	May 20,	202	1 N	IUD COOLER								
WEA	THERFORE)	J	Jun 16, 2	2025	1 F	ISHING EQUI	PMENT							
WEA	THERFORE)	J	Jun 24, 2	2025	2 T	AMDEN SCRA	APER 7-95/8"							
									Length: 17,998.00 ft Wt. be	low Jars: S	tring Wt.	Up/Dow	n: / kip	String Wt. R	lot.:

Remarks

R-1:SP2R9 / LSR :LINE OF FIRE , HSEO REPORTING

** PUMP ONE NEED ELECTRONIC MODULE

POB: 84, ONBOARD RESOURCES 4 CARS + 1 BUS.

- ** DNV INSPECTION 11/06/2023 TOTAL 11 POINTS OPEN OUT OF 48.
- ** BV AUDIT 16/12/2024 TOTAL POINTS OPEN 53 OUT OF 133 (1 CRITICAL)
- ** TOTAL 7 OF 8 CCTV CAMERAS WORKING.
- **LTI FREE 1143 DAYS / HURT FREE 1143 DAYS.
- **Q1 HSE SCORE 92%

1ST NEXT LOCATION BB-1947 - 100%:

LOC. HO DONE. E-DL REQ # 71502 LOC.PREP SUBMITTED 27/03/2025.

CELLAR & CONDUCTOR DONE.

E-DL REQ # 72325 SUBMITTED FOR ROAD LEVELING IN FRONT OF RIG ENTRANCE OF CURRENT LOCATION BB-2111 TO OUTSIDE ROUTE FOR 3 KM

** RIG VISIT ADNOC DRILLING / ADNOC ONSHORE:

WEEK #26 (2/1) AO DTL / AO SENIOR HSE/ AD OSL

WEEK #25 (1/0) AD OSL

WEEK #24 (1/0) AD SENIOR HSE

WEEK #23 (1/1) AD OSL / AO SENIOR HSE

RIG: AD-182 DOM: BAB WELL: BB-2111 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 110 DATE: Jul 7, 2025

Jul 08. 2025 3:35:53AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT RIG: AD-113 DOM: BAB WELL: BB-2120 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 53 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW SINGLE OIL PRODUCER Midnight Depth: 16,683.0 ft RT/GL: 176.8/143.88 ft Act. Days: 48.02 Daily Cost: \$58,566 Code: HP.A CLS: S-70.09/459.34 Formation: THAMAMA SUBZON PB Depth: **BP Days:** 52.36 Cumm Cost: \$6,332,560 ROP (24 Hours): 0.0 ft/hr **EP1 Days:** 52.36 **AFE \$/TD:** \$11,290,000/16,581.5f LOC: 2,645,934.14-N/ 767,009.16-E /Zone 39N Progress: Safety and Well Control Next/Previous Location Days since Last LTI: 1797 **Drills:** 01, 2 S Crew Shortage: NIL Last Casing/Liner: 7.000 in Next Loc: BB-2120 TOPICS: SP2R9, LSR:LINE OF FIRE | Behavioral Safety &HSE Observations Reporting Top/Shoe Depth: 0.0/9,970.0 ft % Ready: 100.00 % HSEO (Day/Month): 103/700 HSEO Service: Hurt Free Days: 977 Stop Cards (D/CUM): 0/50 BOP Test Date: Jul 4, 2025 Next Move: Jul 8, 2025 **RMOP:** 9.33 Green Hats: 1DM Prev L. HO: May 16, 2025 **HSE Events:** 3 Next BOP test: Jul 18, 2025 24-Hr Summar RIH 3.5" UC, LAND TBG HGR. 24-Hr Forecast TEST UC, N/D BOP AND N/U X-TREE, SECURE WELL, RELEASE. Survey Data (Last 5) Personnel Supervisor Day/Night: ABDUL HYE / SAEED ALZAABI Drilling RM: PAWEL MD(ft) TVD(ft) INC(°) AZM(°) DLS Trainee Engineer: NIL Drilling Fluid Supervisor: Ezz eldin samy AON Service AD Drilling AON AD Drill Serv NCTH POB 2 30 24 32 2 90 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) Bit Operation Parameter Today WOB Cum. Cum SPP TQ min/max ROP **Cum ROP** Rot Prog. **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft/hr) Hrs (ft) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: FLOW LINE Oil / Water: 0.00 / 100.00 % Cat. **Product Name** LGS / HGS: / lbm/bbl PERS IDS MUD ENGINEER - 1.00 DAY Base Fluid Type: Water 0/0 2 53 Mud Type: COMPLETION BRINE CACL2 MBT: BBL 228/0 17.100 HAUL FRESH WATER - 2.00 0 Sample Taken: 8:00:00PM / 16,682 ft HAUL LOCATION WATER - 3.00 BBL 58,758 pH: 114/0 0 Flowline Temp: **Alkalinity Mud:** Density: 10.80 ppg Pf / Mf: / cc Rheology Temp: 120.00 °F Chlorides: 246.000 ppm R600 / R300: 0.00 / 0.00 ° Ca+ / K: / ppm Viscosity: 27 s/qt Ma++: PV / YP: 0 cp / 0 lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: 0 / 0 / ES: **Total Hardness: API Fluid Loss:** CaCI2: Filter Cake: 1.0 32nd" WPS: **HTHP Fluid Loss:** HTHP Filter Cake: 1.0 32nd" H2S: 0 % Water: 100.00 % Solids / Sol Corr: 0.00 / 0.00 Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Mud Product Used Stock Daily Cumm. Diesel 1.300.0 3,950.0 Surf/Subsurf 2110/12,586 0/100 Mud Cost Daily/Cum (USD) 1,419.70 613,562 Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0.0 0.0 Dumn 1045 **Pump** Press. (psi) n Barite 0.0 49,500.0 4804 Transferred Water 0.00 0.00 Initial Mud Vol.: 946 End Mud Vol.: 846 Major Equipment Not Working: GOOD Completion Code: OP307

Available Transport and Heavy Equip: CRANE(1), MANLIFT(1), DS CAR(1), TLC(3), FORKLIFT(1)

RIG: AD-113 DOM: BAB WELL: BB-2120 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 53 DATE: Jul 7, 2025

	Operational Time Summary										
From	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details					
0:00	0.50	COMP	SAFE	SM	N	TIME OUT FOR SAFETY MEETING. [R-1]					
0:30	2.50	COMP	CM	RUNUCS	N	CONT. RIH UC ASSY ON 3½", 9.2#, L-80, VAMTOP TUBING T/ 6,962 FT WITH CABLE					
						PROTECTORS ON ALL COUPLINGs.					
3:00	0.50	COMP	RIGMT	SRVRIG	N	RIG SERVICE.					
3:30	8.00	COMP	СМ	RUNUCS	N	CONT. RIH UC ASSY ON 31/2", 9.2#, L-80, VAMTOP TUBING T/ 8,680 FT WITH CABLE					
						PROTECTORS ON ALL COUPLINGs.					
11:30	0.50	COMP	CM	DUMMY	N	CONT. RIH WITH REQUIRED EXTRA DUMMY TUBING JOINT TO STING-IN INTO 7" X					
						4-1/2" TOP PACKER. TAGGED AT 8750 FT WITH 3-5 KLBS. P/U 30 FT & CONFIRMED					
					ļ	TAG AT 8750 FT WITH 3 KLBS.					
12:00		COMP	SAFE	SM	N	TIME OUT FOR SAFETY MEETING. [R-1]					
12:30		COMP	WAIT	WO	L	WAIT ON WEATHER DUE HEAVY WIND - 24 KNOTS.					
16:00	2.00	COMP	CM	SPACE	N	L/D EXTRA JOINT AND SPACE OUT.					
18:00	2.00	COMP	CM	TUBHGR	N	P/U & M/U BAKER SINGLE TBG HGR ASSY. TERMINATE 1/4" CL. TEST CL FOR 6500					
	0.00	00110	014	TURLIOR	ļ.,.	PSI/10MINS - OK. EXTEND CL TO SURFACE & KEEP 5000 PSI IN CL.					
20:00	2.00	COMP	СМ	TUBHGR	N	PUW= 70 KLBS, SOW= 60 KLBS, BLOCK WT= 50 KLBS. LAND TUBING HGR IN THS &					
	0.00	00140	014	COMPTOT		TIGHTEN LOCK DOWN SCREW. PACKER DEPTH 7795.75 FT.					
22:00	2.00	COMP	CM	COMPTST	N	R/U HIGH PRESSURE LINES & PRESSURE TEST LINES TO 5000 PSI FOR 10 MINS -					
					-	PRESSURE HOLDING.					
06	hrs Su	nmary	1	1		1					
		-				NPT Detail					
						NI I Detail					

			NPT Detail	
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	3.50	WAITING ON	WAITING ON WEATHER	HEAVY WIND
Daily NPT(Hrs): 3.50		Cumm NI	PT(Hrs): 174.00	

RIG: AD-113 DOM: BAB WELL: BB-2120 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 53 DATE: Jul 7, 2025

				Hole S	Secti	ons								Curre	ent B	НА	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
WB Section MD Top(ft) MD			MD B	ase(ft	Start Da	te	End Date	BHA No.: MD In	: MD Ou	t: Dat	te In/0	Out: /					
00	36" Se			0.0			Apr 30, 20		May 1, 2025	Assembly Name:							
00	17-1/2" \$	Section		170.0	1		May 21, 20	_	May 24, 2025	Component	OD		ID	Wt.	JT	Length	Description
00	12-1/4" \$	Section	1,	,530.0			May 26, 20		Jun 2, 2025								
00	8-1/2" S	Section	7,	,214.0	9	,977.0	Jun 4, 20	25	Jun 8, 2025								
00	6" Sed	ction	9,	,977.0			Jun 14, 20)25									
		F	_	Time an		st Sum	mary										
Р	hase	Cum. Ac	tua	AFE Da	ays	Actua	al Cost(\$)	1	AFE Cost(\$)								
MOVE			4.73			365,199											
	DR26		0.02			2/2/22											
	R17F		2.63				312,485										
	SG13F		2.44				226,103										
	R12F		7.38				1,375,133										
	SG9F		2.23				784,977										
	DR8F		3.79				261,668										
	.GCH		1.42				5710										
	NR7		4.40				472,634										
	DR6		7.92			1,977,415					_						
	OMP		5.81		551,238												
			-									_					
				Rental E	Equip	ment											
	Service Pr	ovider		Rec. Da	ate (Qty.	Equipme	nt D	escription								
BAKE	R		N	/lay 19,	202	1 TC											
ALMA	SAOOD		N	/lay 20,	202	1 All	RLOOP										
SLB			J۱	un 11, 2	2025		3/4" String S	Stabi	lizer								
ALI &	SONS		J۱	un 11, 2	2025	1 7"	SWD										
					_												
					_												
					_							_					
					_							_					
					_					Lamenth, 0.00 ft laft	larer C		Ha /B		n C41-	 - 18/4 D = 1	
										Length: 0.00 ft Wt. belo	ow Jars: St	ıng wt.	. up/Do	wn: / Ki	p String	y wt. Kot.:	

Remarks

R-1: SP2R9, LSR:LINE OF FIRE | Behavioral Safety &HSE Observations Reporting.

***HURT FREE DAYS: 977 | LTI: 1797 | POB: 90 | HSEO: 103

Shortage - NIL Green Hand - NIL Green Hat - 01DM

*MINIMUM REQUIRED STOCK OF MANDATORY MATERIAL IS MAINTAINED AT RIG SITE AS

REQUIRED IN DRILLING OPS :

DEVELOPMENT WELLS:

- * BARITE STOCK (1000KG) : 49.5 MT
- * CALCIUM CARBONATE FINE (1000KG) : 3 MT
- * CALCIUM CARBONATE MEDIUM (1000KG): 13 MT
- * SODIUM CHLORIDE SALT (1000KG): 79 MT

HSE FOCUS:

1) RIG VISIT CUMULATIVE: ADNOC DRILLING (12) / ADNOC ONSHORE (14)

WK#25 (1,1)

2) WMS COMPLIANCE: 100%.

3) HSE EVALUATION FROM DS TO RIG: GOOD.

RIG: AD-113 DOM: BAB WELL: BB-2120 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 53 DATE: Jul 7, 2025

Remarks

4) FSE LAST SEEN ON 30/06/2025 IRON ROUGHNECK : NOT WORKING

1ST NEXT LOCATION BB-2113 (100%):

- e-DL CICPA GATE REQ# 72402 FROM 22/06 TO 02/07.

2ND NEXT LOCATION BB-2226 (20%):

- RECEIVED BUFFER MAP ON 13.03.2025
- STACKED 08.04.2025
- LOCATION PREPARATION BY AD.
- PENDING RMR HO.

3RD NEXT LOCATION BB-2101 (0%):

- 6 FLOWLINES + MAIN RIG MOVE ROAD NEED TO BE REROUTED.

4TH NEXT LOCATION BB-2322 (0%):

- PENDING LOCATION ACCEPTANCE.

Jul 08. 2025 3:00:05AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT DATE: Jul 7, 2025 RIG: AD-219 DOM: BAB WELL: BB-2138 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 6 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW WATER INJECTOR Midnight Depth: 1,155.0 ft RT/GL: 160.0/130.00 ft Act. Days: 5.00 Daily Cost: \$74,898 Code: HI.A Formation: MIOCENE F'MTN CLS: U-45.04/48.85 PB Depth: 0.0 ft **BP Days: 37.10** Cumm Cost: \$587,434 LOC: 2,644,885.00-N/ 784,504.00-E /Zone 39N ROP (24 Hours): 79.7 ft/hr Progress: 1,155.0 ft **EP1 Days:** 37.00 **AFE \$/TD:** \$6,000,000/15,935.0ft Safety and Well Control Next/Previous Location Days since Last LTI: 510 Drills: O1, 2M Crew Shortage: 1 EA Last Casing/Liner: Next Loc: AS-03A TOPICS: LSR. SML Top/Shoe Depth: % Ready: 0.00 % **HSEO (Day/Month):** 78/464 **HSEO Service:** 6 Hurt Free Days: 510 Stop Cards (D/CUM): 0/3 **BOP Test Date:** Next Move: Aug 10, 202 Green Hats: 1 RA, 1 DR, 2 **Next BOP test:** Prev L. HO: **HSE Events:** 3 RMOP: 24-Hr Summar DRILL OUT CMT, DRILL 17-1/2" SECTION 24-Hr Forecast DRILL 17-1/2" SECTION, POOH 17-1/2" MTR BHA, RIH 13-3/8" CSG, CMT 13-3/8" CSG. Survey Data (Last 5) Personnel Supervisor Day/Night: M.Jalal BELLOUT/ Ibrahim ALSAFFAR Drilling RM: LI CHENXU MD(ft) TVD(ft) INC(°) AZM(°) DLS Drilling Fluid Supervisor: Mohsen Ashour Trainee Engineer: NILL AD Drilling AON **AON Service** AD Drill Serv NCTH POB 2 23 33 19 2 79 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) SITE GVS619DGHR4 2093051 S422 4x11, 5x12 1 0.000 160.0 Bit Operation Parameter Today WOB Cum. Cum **Cum ROP** SPP Rot Prog. ROP TQ min/max **RPM** Flow TFΔ Noz. Vel. Bit No. min/max Krev Rot. Prog. (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs Hrs. (ft) (kip) (gpm) 5/35 2,000/18,000 14.50 14.50 1,155.0 1,155.0 79.7 79 7 2400 40/100 0.923 331.1 953 Fluid Properties Mud Inventory (Top 20 Used) **Product Name** Unit Rec./Ret. Used Closing Sample Taken: Oil / Water: / % Cat. LGS / HGS: / lbm/bbl - 1.00 Base Fluid Type: 0/0 0 MBT: Mud Type: Sample Taken: / ft pH: Flowline Temp: **Alkalinity Mud:** Pf / Mf: / cc Density: Rheology Temp: Chlorides: R600 / R300: / ° Ca+ / K: / ppm Viscosity: Mg++: PV / YP: / lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: / / ES: **API Fluid Loss: Total Hardness:** CaCI2: Filter Cake: HTHP Fluid Loss: WPS: **HTHP Filter Cake:** H2S: Water: Solids / Sol Corr: / % Oil: RigSite Stocks MUD Daily / Cumm Losses (bbl) Mud **Product** Used Stock Daily Cumm. Diesel 1,342.0 8.840.0 Surf/Subsurf 0/0 Mud Cost Daily/Cum (USD) 0.00 0/0 L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0.0 0.0 Dumn 0 **Pump** Op. Type Press. (psi) 0 Drilling 6.500 2200 5.016 Barite 0.0 0.0 95 Transferred 0 0 Drilling 6.500 Water 0.00 0.00 Initial Mud Vol.: 2044 End Mud Vol.: 2044 95 2200 5.016 Major Equipment Not Working:

Available Transport and Heavy Equip: CREW BUS(1), TLC CAR(2), CRANE(1), DS CAR(1), MANLIFT(1), FORKLIFT(1)

Completion Code: GI507

RIG: AD-219 DOM: BAB WELL: BB-2138 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 6 DATE: Jul 7, 2025

1110.71	J-2 10	WELL BB-2130 EVENT. DEVELOPMENT DIVILLING AND COMPLETION IN F 1 NO.: 0 DATE. Jul 7, 2023							
					O	perational Time Summary			
From	Hrs	Phase	Op Code	Sub Code	Ор Туре	Operation Details			
0:00	0.50	DR17F	SAFE	SM	N	TOFS [R-1].			
0:30	6.00	DR17F	TRIP	PUBHA	N	CONT P/U & M/U DRILLING BHA.			
						- 17.5" BIT+ MM+ SS+ RR+ 9.75" DC+ RR+ XO+ 8" DC.			
						- P/U WORKING STAND & ESTABLISH CIRC.			
6:30	1.00	DR17F	DRLOUT	DOCMT	N	CIRCULATE OLD MUD & DRILL OUT CMT T/ 160'.			
7:30	4.00	DR17F	DRILL	MOTDR	N	MOTOR-DRILL 17-1/2" HOLE T/ 375'.			
11:30		DR17F	RIGMT	REP	L	MUD PUMP#2 REPAIR - CHANGE TWO PISTONS.			
12:00		DR17F	SAFE	SM	N	TOFS [R-1].			
12:30		DR17F	DRILL	MOTDR	N	MOTOR-DRILL 17-1/2" HOLE T/ 592'.			
15:30		DR17F	SAFE	DRILL	N	CONDUCT H2S DRILL			
16:00		DR17F	RIGMT	SERVRIG	N	RIG SERVICE			
16:30	7.50	DR17F	DRILL	MOTDR	N	MOTOR-DRILL 17-1/2" HOLE T/ 1,155'.			
						- OBSERVED INCREASE FLOW AT 600. INCREASED MW TO 10 PPG.			
						- INCREASED MW GRADUALLY AS PER PROGRAM TO 10.4 PPG BY 1,100'.			
0.0	L								

06hrs Summary

,				
			NPT Detail	
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC DRILLING COM	0.50	RIG SURFACE EQPT	RIG PUMPS	CHANGING PISTON ON MUD PUMP#2
Daily NPT(Hrs): 0.50		Cumm	NPT(Hrs): 19.50	

RIG: AD-219 DOM: BAB WELL: BB-2138 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 6 DATE: Jul 7, 2025

tiG. /	IG: AD-219 DOM: BAB WELL: BB-2138 EVENT: DEVELOP						: DEVELOPINE	INT DRILLING AND C	JOINIPLE	TION		I NO		DATE: Jul 7, 2025	
			ŀ	Hole Sec	ctions							Curre	ent B	HA	
WB	Sect	ion	MD To	p(ft) MD	Base(ft	Start Dat	te	End Date	BHA No.: 1 MD In : 1	160.0 ft N	ID Out:	Date	ln/Ou	t: 06 July	ıl
00	17-1/2" \$	Section		0.0		Jul 5, 202	25		Assembly Name: 17	1/2" MO	TOR BI	A DD	:		
									Component	OD	ID	Wt.	JT	Length	Description
									Drill Pipe				1	215.57	
									Heavy Weight Drill				25	756.00	
									Cross Over				1	3.00	
									Drill Collar				3		
									Cross Over				1		
		Р	hase Ti	me and C	Cost Sun	nmary			3 Point Reamer				1	0.78	
ı	Phase	Cum. Ac	tua A	FE Days	Actu	al Cost(\$)	Α	AFE Cost(\$)	Drill Collar				1		
N	MOVE		2.58			437,639			3 Point Reamer				1	0.78	
	R17F	2	2.67						Shock Sub				1	16.00	
									Positive Displacem				1	34.40	
									Polycrystalline Diam	0.000			1	1.47	
				ental Equ											
	Service Pr			ec. Date				escription							
	THERFORE			ıl 3, 2025		OLLER REA									
	THERFORE)		ıl 3, 2025		IVERTER C		ONENTS							
	ASSOOD			ıl 4, 2025		UTOCATWA	λLK								
	ASSOOD		_	ıl 5, 2025		IRLOOP									
	IAITH			ıl 6, 2025		IREFLY									
WEA	THERFORE)	Ju	ıl 6, 2025	1 S	HOCK SUB									
					\perp										
					$\perp \perp$										
												<u> </u>	10.0/:	1001: 5::	
									Length: 939.43 ft Wt. below	v Jars: Stri	ng Wt. Up	ו Down: 1	18.0/1	18.0 kip Stri i	ng wt. kot.: 118.0 kip

Remarks

[R-1] LSR: SML.

- * LAST H2S DRILL:07/07/2025.
- * LAST FIRE DRILL: 06/07/2025..
- * LAST EVACUATION DRILL : 06/07/2025.
- 1) RIG VISITS YTD: AON 09 / AD 12.
- 2) WMS DAILY COMPLIANCE: 100% E-WMS.
- 3) RIG HSE EVALUATION BY DS: MEDIUM.
- 4) Q1 INSPECTION DONE BY AD HQ HSE ON 03.02.2025 "SCORE 94.8%".
- 5) Q2 INSPECTION DONE BY AD HQ HSE ON 29.04.2025 "SCORE 92.3%".
- * 1ST NEXT WELL: AS-03 00%.

Jul 08. 2025 6:44:19AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT EVENT: DEVELOPMENT DRILLING AND COMPLETION RIG: AD-117 DOM: BAB WELL: BB-2174 RPT NO.: 14 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW WATER INJECTOR Midnight Depth: 1,553.0 ft RT/GL: 305.4/275.02 ft Act. Days: 3.50 Daily Cost: \$46,222 Code: HI.C CLS: N-97.13/57.69 Formation: DAMMAM F'MTN PB Depth: **BP Days: 37.90** Cumm Cost: \$835,378 **EP1 Days:** 37.90 **AFE \$/TD:** \$5,854,000/15,196.0ft LOC: 2,635,769.00-N/ 759,713.00-E /Zone 39N ROP (24 Hours): 0.0 ft/hr Progress: 0.0 ft Safety and Well Control Next/Previous Location Next Loc: BB-2186 Days since Last LTI: 1845 Drills: 01, 02M | Crew Shortage: NIL Last Casing/Liner: 13.375 in TOPICS: LSR: LINE OF FIRE. Behavioral Safety & HSE Observations Reporting Top/Shoe Depth: 32.5/1,539.1 ft % Ready: 0.00 % HSEO (Day/Month): 80/560 HSEO Service: 10 Hurt Free Days: 1593 Stop Cards (D/CUM): 4/10 **BOP Test Date:** Next Move: Aug 10, 202 Green Hats: 1FM **Next BOP test: HSE Events: 4 RMOP:** 9.92 Prev L. HO: 24-Hr Summar RUN AND CMT 13 3/8 CSG. N/D 21" DIVERTER. N/U CHH. 24-Hr Forecast NU AND TEST BOPS. RUN GYRO (OFFLINE). MU 5.5 DP STDS IN DERRICK. P/U & M/U 12 1/4" RSS BHA, P/U & M/U RTTS, TEST CHH, RIH Personnel Survey Data (Last 5) Supervisor Day/Night: ABDULLA MUBARAK / KAYODE Drilling RM: HESHAM MOHAMED HASSA MD(ft) TVD(ft) INC(°) AZM(°) DLS Drilling Fluid Supervisor: Hesham Medhat Trainee Engineer: AD Drilling | AD Drill Serv NCTH AON **AON Service** IDS POB 2 2 30 38 3 2 77 Bit Record Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) Bit Operation Parameter Today WOB Cum. Cum **Cum ROP** SPP ROP TQ min/max Rot Prog. **RPM** Flow TFΔ Noz. Vel. Bit No. min/max Krev Rot. Prog. Hrs (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: ACT. TANK Oil / Water: 0.00 / 100.00 % Cat. **Product Name** LGS / HGS: 34.0 / lbm/bbl PERS IDS MUD ENGINEER - 1.00 DAY Base Fluid Type: Water 0/0 13 MBT: 21.0 lbm/bbl EQUIP HI-CAPACITY CENTRIFUGE 14" - 2.0 2 Mud Type: PHB DAY 0/0 16 Sample Taken: 7:00:00PM / 1553 ft EQUIP OPERATOR DAY RATE, INJECTOR, O 0/0 2 **pH:** 9.60 DAY 16 Flowline Temp: Alkalinity Mud: HAUL FRESH WATER - 4.00 **BBL** 354/0 0 4,482 Pf / Mf: 0.30 / 0.40 cc Density: 9.10 ppg Rheology Temp: 120.00 °F Chlorides: 7200 ppm R600 / R300: 44.00 / 33.00 ° Ca+ / K: 280 / ppm Viscosity: 51 s/qt Ma++: PV / YP: 11 cp / 22 lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: 7 / 9 / ES: **API Fluid Loss:** Total Hardness: 440 ppm CaCI2: Filter Cake: WPS: **HTHP Fluid Loss:** HTHP Filter Cake: H2S: Water: 96.00 % Solids / Sol Corr: 4.00 / 3.70 Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Stock Mud Product Used Daily Cumm. Diesel 0.0 0.0 Surf/Subsurf 185/383 1,667.47 0/25 Mud Cost Daily/Cum (USD) 38 791 0.0 0.0 649 Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline Dumn **Pump** Press. (psi) 0 0.0 Barite 96.0 Transferred 0 0 Water 0.00 0.00 Initial Mud Vol.: 1546 End Mud Vol.: 1122 Major Equipment Not Working: OK Completion Code:BI307 Available Transport and Heavy Equip:

RIG: AE)-117	DOM: BAB	WEL	L: BB-2174 E	VENT: DEV	ELOPMENT DRILLING AND COMPLETION RPT NO.: 14 DATE: Jul 7, 2025									
					Ol	perational Time Summary									
From	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details									
0:00	0.50	CSG13F	SAFE	SM	N	TIME OUT FOR SAFETY MEETING. [R-1]									
0:30	2.50	CSG13F	CSG	RIGUP	N	R/U BAKER 13 3/8" CRT TOOLS.									
3:00	0.50	CSG13F	SAFE	PJSM	N	PJSM FOR RIH 13 3/8" CASING.									
3:30	1.00	CSG13F	CSG	RUNCSG	N	P/U 13 3/8" CASING SHOE TRACK AND FUNCTION TEST, OK.									
4:30	6.00	CSG13F	CSG	RUNCSG	N	CONT RIH 13 3/8" CASING L80 VAMTOP 68 PPF T 1538'									
10:30	1.00	CSG13F	CSG	RUNCSG	N	P/U & M/U CASING HANGER W/LANDING JOINT. WASH DOWN AND LAND CASING HANGER.									
11:30	0.50	CSG13F	SAFE	DRILL	N	CONDUCT H2S DRILL.									
12:00	0.50	CSG13F	SAFE	SM	N	TIME OUT FOR SAFETY MEETING. [R-1]									
12:30	1.00	CSG13F	CSG	CIRCCSG	N	CIRCULATE HOLE CLEAN.									
13:30	1.00	CSG13F	CMT	RIGUP	N N	R/U CEMENT HEAD & SURFACE LINE.									
14:30	0.50	CSG13F	PT	SURLINEQ	N	FLUSH AND PRESSURE TEST SURFACE LINE TO 5000 PSI, OK.									
15:00	0.50	CSG13F	CMT	CNCMT	N N	PUMP 200 BBLS LO-VIS MUD. MEANWHILE PJSM FOR CEMENT JOB.									
18:30 19:30	2.00	CSG13F CSG13F CSG13F	CMT CMT CSG	PRIM RIGDN RDCREQ	N N N	PERFORM 13 3/8" CEMENT JOB AS PER PROGRAM. - CEMENT UNIT PUMPED 40 BBLS OF 12 PPG SPACER - DROPPED BOTTOM PLUG - FLY MIX & PUMPED 360 BBLS OF 15.8 PPG G NEAT LEAD SLURRY - FLY MIX & PUMPED 5 BBLS OF 15.8 PPG G NEAT TAIL SLURRY - DROPPED TOP PLUG - DISPLACED 20 BBLS FRESH WATER USING CMT UNIT PUMP - CONT'D DISPLACEMENT WITH 207 BBLS 9.6 PPG MUD BY RIG PUMP - BUMPED PLUG AND TEST TO 1000 PSI FOR 10 MIN. BLED OFF, FLOATS HOLDING OK. - RECEIVED 40 BBLS PURE CMT ON SURFACE. - NO LOSSES DURING CEMENT JOB. R/D CEMENT HEAD & SURFACE LINE. BACK OFF LANDING JOINT & L/D. R/D BAKER REMAINING CRT TOOLS.									
21:30	2.50	CSG13F	BOP	RISER	N	RD DIVERTER (RISER, MUD CROSS, SPOOL AND ANNULAR) AND ADAPTER FLANGE									
06	hrs Sur	mmary NI	J BELL NIPPLE	WHILE R/U FOR	R CASED H	OLE GYRO.									
						NPT Detail									
	COMPANY LT NPT Code NP				NP	T Subcode NPT Description									
Daily N	PT(Hrs): 0.00		Cumm NPT	(Hrs): 18.50										

Page 2 of 4

RIG: AD-117 DOM: BAB WELL: BB-2174 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 14 DATE: Jul 7, 2025

IG: AD-117 DOM: BAB					WEL	.L. DC	9-21/4 EV	/ EIN I	. DEVELOPINE	PMENT DRILLING AND COMPLETION RPT NO.: 14 DATE: Jul 7, 2025						
				Hole	Secti	ions				Current BHA						
/B	Sec	tion	MD T	op(ft)	MD B	Base(f	t Start Da	te	End Date	BHA No.: MD In :	MD Out:	Date In/	Out: /			
)	17-1/2"	Section		190.0	1	,553.	0 Jul 5, 20	25	Jul 6, 2025	Assembly Name:	DD:					
										Component	OD	ID	Wt.	JT	Length	Description
\dashv																
		F	Phase	Time a	nd Co	st Su	mmary									
F	hase	Cum. Ac		AFE D		_	ual Cost(\$)	Δ	AFE Cost(\$)							
	IOVE	9.81					751,273									
	R17F		2.44				70,383									
C	SG13F		1.00				13,722						_			
				D												
	Camilaa D			Rental	_		Carriana	mt Da								
	Service P	rovider		Rec. D	ate	Qty.	Equipme	int De	escription							
						_							-			
						\dashv							-			
						\dashv										
_						\dashv							+			
_																
										Length: 0.00 ft Wt. below	Jars: Strin	g Wt. Up/Do	own: / ki	String	Wt. Rot.:	

Remarks

R-1: LSR: LINE OF FIRE. Behavioral Safety &HSE Observations Reporting

- **GREEN HATS DAY SHIFT: 1 FM
- **GREEN HATS NIGHT SHIFT: NIL
- **BOP TABLET NOT AVAILABLE
- **FORKLIFT: AVAILABLE & WORKING
- **SOFT TORQ "CAT HEAD" AVAILABLE: SOFT TORQUE NOT WORKING
- **IRON ROUGHNECK: AVAILABLE & WORKING
- **BOP VISUAL INSPECTION: N/A
- ** HSEO = 81 | POB = 76 (44 DAY / 29 NIGHT)
- ** TOTAL HURT FREE; 1,593 DAYS, LTI FREE: 1,845 DAYS
- [1] RIG VISITS (ADNOC ONSHORE / ADNOC DRILLING)

WEEK 24 (0/0), WEEK 25 (0/0), WEEK 26 (0/1), WEEK 27 (0/1)

- [2] WMS DAILY COMPLINCE: 93%
- [3] HSE EVALUATION FROM DS TO RIG: GOOD
- [4] RIG FSE LAST SEEN ON 07/07/2025

1ST NEXT LOCATION BB-2186 LOCATION STACKED ON 19.06.2025

RIG: AD-117 DOM: BAB WELL: BB-2174 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 14 DATE: Jul 7, 2025

Remarks

WBS & BFS HO RECEIVED.

E-DL# 72525 FOR LOCATION PREPARATION. CONTRACTOR MBH.

E-DL#72607 FOR GATCH 2500M2

2ND NEXT LOCATION BB-2184

STACKED ON 12.05.2025.

BFS HO RECEIVED. PENDING WBS.

3RD NEXT BB-2408

Jul 08. 2025 4:47:38AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT DATE: Jul 7, 2025 RIG: AD-181 DOM: BAB WELL: BB-2209 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 55 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW DUAL WATER INJECTOR Midnight Depth: 17,445.0 ft RT/GL: 285.9/260.94 ft Act. Days: 47.17 Daily Cost: \$56,417 Code: HI.B CLS: P-78.66/62.04 Formation: THAMAMA SUBZON PB Depth: BP Days: 44.77 Cumm Cost: \$6,507,761 ROP (24 Hours): 0.0 ft/hr **EP1 Days:** 44.70 **AFE \$/TD:** \$6,773,400/17,445.0ft LOC: 2,636,203.85-N/ 777,865.98-E /Zone 39N Progress: Safety and Well Control Next/Previous Location Days since Last LTI: 1198 **Drills:** 2M, 01 Crew Shortage: NIL Last Casing/Liner: 9.625 in Next Loc: BB-2225 TOPICS: LSR: TOXIC GAS, ROAD SAFETY AWARENESS Top/Shoe Depth: 0.0/6,995.0 ft % Ready: 100.00 % HSEO (Day/Month): 95/525 HSEO Service: 28 Hurt Free Days: 1198 Stop Cards (D/CUM): BOP Test Date: Jun 26, 2025 Next Move: Jul 8, 2025 Next BOP test: Jul 10, 2025 Green Hats: 1 AD Prev L. HO: **HSE Events:** 5 **RMOP:** 6.50 24-Hr Summar | RUN 3-1/2" & 2-7/8" DUAL ST 24-Hr Forecast N/D BOP, INSTALL X-MSS TREE, RIG RELEASE. Survey Data (Last 5) Personnel Supervisor Day/Night: ZHANG XINYU / WASEEM ZUHAIR Drilling RM: MAHMOUD SOLIMAN MD(ft) TVD(ft) INC(°) AZM(°) DLS Drilling Fluid Supervisor: Ji Jinfu Trainee Engineer: NIL AD Drilling AON **AON Service** AD Drill Serv NCTH POB 2 27 33 30 2 94 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) Bit Operation Parameter Today WOB Cum. Cum SPP TQ min/max ROP **Cum ROP** Rot Prog. **RPM** Flow TFΔ Noz. Vel. Bit No. min/max Krev Rot. Prog. (ft/hr) Hrs (ft) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: ACT. TANK Oil / Water: 0.00 / 100.00 % Cat. **Product Name** LGS / HGS: / lbm/bbl PERS | SENIOR MUD ENGINEER - 1.00 DAY Base Fluid Type: Water 0/0 2 53 MBT: HAUL FRESH WATER - 2.00 114/0 20.976 Mud Type: COMPLETION BRINE NACL BBI 0 Sample Taken: 8:00:00PM / 17,445 ft pH: Flowline Temp: **Alkalinity Mud:** Density: 9.50 ppg Pf / Mf: / cc Rheology Temp: Chlorides: 128,000 ppm R600 / R300: 0.00 / 0.00 ° Ca+ / K: / ppm Viscosity: 26 s/qt Mg++: PV / YP: 0 cp / 0 lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: / / ES: **API Fluid Loss: Total Hardness:** CaCI2: Filter Cake: WPS: **HTHP Fluid Loss:** HTHP Filter Cake: H2S: Water: 100.00 % Solids / Sol Corr: 0.00 / % Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Stock Mud **Product** Used Daily Cumm. Diesel 0.0 Surf/Subsurf 4578/7340 0.0 0/90 Mud Cost Daily/Cum (USD) 1,886.16 691,627 0.0 0.0 2785 Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline Dump **Pump** Press. (psi) 0 Barite 0.0 0.0 Transferred 0 0 Water 0.00 0.00 Initial Mud Vol.: 851 End Mud Vol.: 761 Major Equipment Not Working:

Completion Code: DWI237/L80BB1

Available Transport and Heavy Equip: DS CAR(1), BUS(1), TLC(2)

RIG: AD-181 DOM: BAB WELL: BB-2209 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 55 DATE: Jul 7, 2025

				.E. DD-2200	0	perational Time Summary
From	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details
0:00	0.50	COMP	SAFE	SM	N	TOFSM (LSR: DRIVING, LEVEL OF JOB SUPERVISION AWARENESS FOR CRITICAL TASKS)
0:30	1.00	COMP	CM	PTDHSV	N	PRESSURE TEST CONTROL LINES OF SS & LS TO 6000 PSI /15 MIN ,OK.
1:30	6.00	COMP	СМ	RUNUCD	N	RIH WITH DUAL STRING SLOWLY (L.S - S.S) 3-1/2" X 2-7/8" TO TAG TOP OF LC 4.5" WITH 2 KIPS & STRING IN 29' to 9261'.
7:30	2.00	COMP	СМ	RUNUCD	N	SPACE OUT LONG & SHORT STRING AS PER FINAL COMPLITION TALLY PRIOR P/U
9:30	2.00	COMP	CM	TUBHGR	N	DUAL HANGER AS PER APPROVED FINAL TALLY P/U& M/U FMC DUEL TUBING HANGER ON L/S & SS .
						P/UP: 148 KLB, S/OFF: 145 KLB, BLEED C/L PRESSURE, FLUSH C/L, CONNECT TO HANGERS AND PRESSURE TEST 6000PSI / 15MIN.
11:30	0.50	COMP	СМ	SLNRHGR	N	LAND DUEL TUBING HANGERS IN TUBING HEAD SPOOL BY LOWRENG DUAL STRING AND FINAL STING INTO LC (CHECK THE INITIAL LAND BY WH ENG.) P/UP TUBING HANGERS 8 FT ABOVE THS.
12:00	0.50	COMP	SAFE	SM	N	TOFSM (LSR: DRIVING, LEVEL OF JOB SUPERVISION AWARENESS FOR CRITICAL TASKS)
12:30	2.00	COMP	СМ	PACKER	N	R/U INJECTION MANIFOLD ON LONG STRING AND LINE UP TO CMT UNIT, TEST CEMENT LINE 5000 PSI, OK.
14:30	0.50	COMP	СМ	PACKER	N	PRESURE TEST LONG STRING & SET SIGNLE PACKER AT 500 /2 MIN 1000 / 2MIN AND 4000 PSI /30 MIN& TEST TUBING INTIGIRITY GOOD.
15:00	1.00	COMP	СМ	PTDHSV	N	BLEED OUT CONTROLL LINE OF (WRSV) LONG STRING TO ZERO, BLEED OFF LONG STRING TUBING PRESSURE ABOVE (WRSV) TO 3500 PSI ((WRSV) INFLOW TEST) HAVING 500 PSI DIF PRESS. TESTED FOR 15 MIN OK, - BLEED OFF LONG STRING TUBING PRESSURE ABOVE (WRSV) TO 1500 PSI ((WRSV) INFLOW TEST) TO HAVE 2500 PSI DIF. PRESSURE TESTED 15 MIN OK. EQUALIZER LONG STRING TUBING PRESSURE BACK TO 4000 PSI AND OPEN (WRSV) LONG STRING
16:00	2.00	COMP	СМ	RUNUCD	N	PERFORMED BARRIER DISK BREAKING 7 CYCLES LONG STRING - 2500 PSI HOLD 5 MIN - BLEED 10 MIN, CONFIRMED BARRIER DIS WAS BROKEN.
18:00	1.00	COMP	СМ	RUNUCD	N	PERFORM INJECTIVITY TEST WITH 1000 PSI / 30 MIN, TOTAL 30BBLS PUMPPED (1BPM).
19:00	1.00	COMP	СМ	PACKER	N	R/D INJECTION MANIFOLD FROM LS.
20:00	0.50	COMP	СМ	RUNUCD	N	LOWER DOWN THE DUELSTRING WITH 3 FT TO CLOSE TRAVELLING JOINT ON LS.
20:30	0.50	COMP	СМ	PACKER	N	R/U INJECTION MANIFOLD ON LONG STRING AND LINE UP TO CMT UNIT, TEST CEMENT LINE 5000 PSI, OK.
21:00	1.00	COMP	СМ	PACKER	N	PRESURE TEST SHORT STRING & SET DUEL PACKER AT 500 /2 MIN 1000 / 2MIN AND 4000 PSI /30 MIN& TEST TUBING INTIGIRITY GOOD.
22:00	1.00	COMP	СМ	PTDHSV	N	BLEED OUT CONTROLL LINE OF (WRSV) SHORT STRING TO ZERO, BLEED OFF SHORT STRING TUBING PRESSURE ABOVE (WRSV) TO 3500 PSI ((WRSV) INFLOW TEST) HAVING 500 PSI DIF PRESS. TESTED FOR 15 MIN OK ,- BLEED OFF SHORT STRING TUBING PRESSURE ABOVE (WRSV) TO 1500 PSI ((WRSV) INFLOW TEST) TO HAVE 2500 PSI DIF. PRESSURE TESTED 15 MIN OK. EQUALIZER SHORT STRING TUBING PRESSURE BACK TO 4000 PSI AND OPEN (WRSV) SHORT STRING .
23:00	1.00	COMP	СМ	RUNUCD	N	PERFORMED BARRIER DISK BREAKING 7 CYCLES LONG STRING - 2500 PSI HOLD 5 MIN - BLEED 10 MIN.
	h C					
06	hrs Sun	nmary				

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-181 DOM: BAB WELL: BB-2209 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 55 DATE: Jul 7, 2025

BOWL BY		11222. 00 2200	EVENT. DEVELOT MENT DINEELIN	67418 66111 EE 11611 14 1146 66 B741E. 6417, 2020
			NPT Detail	
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
Daily NPT(Hrs): 0.00	•	Cumm NI	PT(Hrs): 180.75	

RIG: AD-181 DOM: BAB WELL: BB-2209 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 55 DATE: Jul 7, 2025

RIG: F	AD-181 [JOINI: BAL	5		WEL	.L: BB	-2209 EV	ENI	: DEVELOPINE	:NT DRILLING ANI	J COMPL	ETION		I NO		DATE: Jul 7, 2025
				Hole	Secti	ions							Curre	ent B	HA	
WB	Sect	ion	MD.	Top(ft)	MD E	Base(ft	Start Da	te	End Date	BHA No.: MD In :	MD Out:	Date In/	Out: /			
00	17-1/2" 5	Section		0.0	1	,661.0	May 21, 2	025	May 26, 2025	Assembly Name:	DD:					
00	12-1/4" 5	Section	1	1,661.0	7	7,015.0	May 26, 2	025	May 31, 2025	Component	OD	ID	Wt.	JT	Length	Description
00	8-1/2" S	ection	7	7,015.0	ę	,480.0	Jun 4, 20	25	Jun 8, 2025							
00	6" Sed	ction	9	9,480.0	17	7,445 .0	Jun 11, 20)25	Jun 20, 2025							
		Р	hase	Time ar	_											
F	hase	Cum. Ac	_	AFE Da	ays	Actu	al Cost(\$)	/	AFE Cost(\$)							
	MOVE		7.58				163,777									
	R17F		2.67				852,933					1				
	SG13F		1.88				390,747					1				
	R12F		6.75				512,976					-				
	SG9F		2.79				513,570									
	DR8F		4.38			421,3										
	NR7		2.00				343,703									
	DR6		1.65				1,338,270									
	.GCH		0.83			40,452										
	OMP	14	14.23				1,929,941									
				Rental	Fauir	ment										
	Service Pr	ovidor		Rec. Da	_		Equipme	nt D	escription							
SAAR		Ovidei		May 23,			XCAVATOR		escription							
SAAR			_	May 24,	_		APPER TRU									
ALAH				Jun 4, 2	_	_	REEN BUR		<u> </u>							
				.,					<u>- </u>							
						\neg										
										Length: 0.00 ft Wt. belov	w Jars: Strin	g Wt. Up/Do	own: / kip	String	Wt. Rot.:	

Remarks

1ST NEXT BB-2225

- RECEIVED GEOMATICS STAKE HO ON 03.04.2025
- RECEIVED FS LOCATION HO ON 11.04.2025, RMR HO RECEIVED ON 23.04.2025
- PENDING WH ORIENTATION FROM GEOMATICS.
- RECEIVED WBS ON 30/05/2025, RAISED EDL #72231 FOR LOCATION PREPARATION ON 30/05/2025
- e-DL REQUEST FOR RIG MOVE ROAD PREPARATION# 72252 DONE 02/06/2025
- MBH ALLOCATED FOR LOCATION AND ROAD PREPARATION WORK STARTED ON 03/06/2025
- e-DL REQUEST FOR GATE PASS #72421 DONE 15/06/2025
- e-DL REQUEST FOR 3000 M3 GATCH #72420 DONE 15/06/2025
- -CELLAR INSTALLED ON 19/06/2025, PLAN TO INSTALL LANDING RING TOMORROW

2ND NEXT BB-2183

- LOCATION STACK DONE.
- -LOCATION HO DONE.
- -PENDING WBS TO START LOCATION PREPARATION.

3RD NEXT BB-2045

- LOCATION STACK ON 23/04/2025
- REQUEST TO DISMANTLE BB-1777 & BB-1867 FLOW LINES.
- ** Q#2 HSE INSPECTION SCORE 87.3% (AD), CLOSED 50% FINDINGS.

RIG: AD-181 DOM: BAB WELL: BB-2209 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 55 DATE: Jul 7, 2025

Remarks

** FSE LAST ATTENDANCE 06/07/2025

Jul 08. 2025 3:19:51AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT RIG: AD-51 EVENT: DEVELOPMENT DRILLING AND COMPLETION DOM: BAB WELL: BB-2210 RPT NO.: 31 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW DUAL WATER INJECTOR Midnight Depth: 8,282.0 ft RT/GL: 313.8/282.77 ft Act. Days: 17.71 Daily Cost: \$77,557 PB Depth: Code: HI.B CLS: O-99.12/50.58 Formation: NAHR UMR **BP Days: 45.21** Cumm Cost: \$3,349,529 LOC: 2,635,058.00-N/ 769,912.00-E /Zone 39N Progress: 1,216.0 ft ROP (24 Hours): 81.1 ft/hr **EP1 Days:** 45.20 **AFE \$/TD:** \$6,731,000/16,617.0ft Safety and Well Control Next/Previous Location Days since Last LTI: 1423 Drills: 2M,O1, Crew Shortage: 1CRO Last Casing/Liner: 9.625 in Next Loc: BB-2227 TOPICS: SP2R9 - LSR: LINE OF FIRE Top/Shoe Depth: 30.5/7,050.0 ft % Ready: 60.00 % HSEO (Dav/Month): 72/521 HSEO Service: 5 Hurt Free Days: 1423 Stop Cards (D/CUM): 4/99 BOP Test Date: Jul 5, 2025 Next Move: Aug 3, 2025 Prev L. HO: Jun 5, 2025 **HSE Events: WMS-3CR** Green Hats: NIL **RMOP:** 9.00 Next BOP test: Jul 19, 2025 24-Hr Summar DRILL 8 1/2" DIRECTIONAL HOLE W/ RSS BHA. 24-Hr Forecast DRILL 8 1/2" DIRECTIONAL HOLE TILL TD. CIRC Personnel Survey Data (Last 5) Supervisor Day/Night: HAMMAD H / NASEER M Drilling RM: BASIT KHAN / VIJAY ROSHA TVD(ft) AZM(°) MD(ft) INC(°) DLS Drilling Fluid Supervisor: Ahmed Kadry/Prathamesh Rane Trainee Engineer: NIL 7,143.0 7,135.9 7.81 282.88 1.44 AON Service AD Drilling | AD Drill Serv AON 7,039.0 7,032.7 6 46 277 65 0.48 POB 3 23 25 15 8,161.0 8,002.1 49.21 294.01 3.17 66 8,069.0 7,940.2 46.29 294.11 4.21 7.976.0 7.873.8 42.56 292.42 4.70 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) ULTERRA CF616 74448 M223 3 8.500 1x13, 1x15, 4x14 7,066.0 Bit Operation Parameter Today WOB Cum. Cum Cum ROP SPP Rot Prog. ROP TQ min/max **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs Hrs. (ft) (kip) (gpm) 3 15.00 15.00 1,216.0 1,216.0 81.1 81.1 1900 25/35 14/22 100/120 0.904 170 4 480 Fluid Properties Mud Inventory (Top 20 Used) Rec./Ret. Sample Taken: ACT. TANK Oil / Water: 79.75 / 20.25 % Cat. **Product Name** Unit Used Closing LGS / HGS: / lbm/bbl SXS 160 Base Fluid Type: Diesel CHEM LC LUBE 50 LB - 1.00 0/0 64 MBT: CHEM AD GRAF-SEAL P 50 LB - 2.00 SXS 0/0 60 Mud Type: OBM (DIESEL) 160 CHEM CHECK-LOSS 25 LB - 3.00 SXS Sample Taken: 8:00:00PM / 7918 ft pH: 0/0 48 240 Flowline Temp: 145.00 °F Alkalinity Mud: 3.20 cc CHEM ZINC CARBONATE 25 KG - 4.00 SXS 0/0 40 80 BBL Density: 11.00 ppg Pf / Mf: / cc CHEM DIESEL 2023 - 5.00 0/0 20 300 Rheology Temp: 150.00 °F Chlorides: 36.000 ppm CHEM LIME 25 KG - 6.00 SXS 0/0 10 150 R600 / R300: 63.00 / 41.00 ° CHEM CARBOGEL II 25 KG - 7.00 SXS 0/0 8 35 Ca+ / K: / ppm BIG BAG 36/0 Viscosity: 58 s/qt Ma++: CHEM | AD BAR 420 1 MT - 8.00 5 63 PV / YP: 22 cp / 19 lbf/100ft2 Excess Lime: 4.16 lbm/bbl CHEM CALCIUM CARBONATE F 1 MT - 9.0 BIG BAG 0/0 4 8 Gels 10s / 10m / 30m: 7 / 10 / ES: 655.0 Volts CHEM | AD MUL E 55 GAL - 10.00 DRM 0/0 2 12 **API Fluid Loss: Total Hardness:** PERS | SCE OPERATOR DAY - 11.00 DAY 0/0 2 40 PERS | SECOND MUD ENGINEER - 12.00 DAY 0/0 1 Filter Cake: CaCI2: 3 WPS: 166,418 ppm PERS | SENIOR MUD ENGINEER - 13.00 DAY 0/0 1 HTHP Fluid Loss: 3.4 cc/30min 30 6 HTHP Filter Cake: 1.0 32nd" EQUIP MUD STORAGE TANK - 14.00 DAY Ω/Ω 105 Water: 16.00 % Solids / Sol Corr: 21.00 / 19.5 EQUIP AIR PUMP - 15.00 DAY 0/0 1 4 Oil: 63.00 % EQUIP CUTTING DRYER - 16.00 DAY n/n 1 4 EQUIP DOG HOUSE - 17.00 DAY 0/0 1 20 EQUIP | SEAWATER PUMP AND ACC - 18.00 DAY 0/0 1 18 RigSite Stocks MUD Daily / Cumm Losses (bbl) HAUL LOCATION WATER - 19.00 **BBL** 810/0 0 37,206 Product Used Stock Mud Daily Cumm. Diesel 1.680.0 14.190.0 Surf/Subsurf 3140/16,360 HAUL FRESH WATER - 20.00 **BBL** 240/0 0 12,360 122/60 Gasoline 0.0 0.0 Dumn 735 Mud Cost Daily/Cum (USD) 24,768.35 306,858 0 SPM (spm) Pump Op. Type L. Size (in) Press. (psi) Displ. (gal/stk 45,000.0 63,000.0 Barite Transferred 0 SLOW 6.500 30 500 5.016 Water 0.00 0.00 Initial Mud Vol.: 1574 End Mud Vol.: 1444 Drilling 6.500 1900 5.016 Major Equipment Not Working: 48 Completion Code:DWI237

Available Transport and Heavy Equip: FORKLIFT(1), CRANE(1), DS CAR(1), TLC(2), MANLIFT(1), BUS(1)

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT RIG: AD-51 DOM: BAB WELL: BB-2210 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 31 DATE: Jul 7, 2025 **Operational Time Summary** Phase Op Code Sub Code Op Type **Operation Details** From Hrs 0:00 1.00 DR8F CIRC **CNDHOL** Ν CIRC TO BREAK GEL AND CONDITION MUD DRILL FLOAT SHOE AND CLEAN RAT HOLE TO 7066 FT 1:00 1.00 DR8F **DRLOUT** DOCMT Ν 2:00 0.50 DR8F **DRILL** RSS Ν DRILL 10 FT FRESH FORMATION TO 7076 FT 2:30 1.00 DR8F CIRC **CNDHOL** Ν CIRC AND CONDITION MUD UNTIL WT IN = WT OUT = 11 PPG 3:30 0.50 DR8F TRIP MONITOR Ν FLOWCHECK - WELL STABLE DR8F DRLOUT PULL BACK TO SHOE. PERFORM SHOE BOND TEST TO 0.65 PSIFT EMW FOR 30 MINS 4:00 1.50 FST Ν WITH CMT UNIT - OK. 1.00 DR8F **RIGMT** SLCTDL SLIP DRILL LINE 5:30 Ν 6:30 0.50 DR8F **RIGMT SERVRIG** Ν RIG SERVICE 7:00 1.00 DR8F CIRC CNDFLD Ν WASH DOWN TO BOTTOM AND HOMOGINIZED OBM. DRILL 8 1/2" DIRECTIONAL HOLE WITH RSS F/ 7076 FT DOWN TO 7175 FT. 2.50 RSS 8:00 DR8F **DRILL** Ν DRILL DR8F SAFE Ν CONDUCTED FIRE DRILL. [R-2] 10:30 0.50 CONT'D DRILL 8 1/2" DIRECTIONAL HOLE WITH RSS F/ 7175 FT DOWN TO 7652 FT. 11:00 7.00 DR8F **DRILL RSS** Ν TIME OUT FOR SAFETY MEETING. [R-1] 18:00 0.50 DR8F SAFE SM Ν CONT'D DRILL 8 1/2" DIRECTIONAL HOLE WITH RSS F/7175 FT DOWN TO 8282 FT. 18:30 5.50 DR8F **DRILL RSS** Ν **06hrs Summary**

	NPT Detail												
COMPANY	LT	NPT Code	NPT Subcode	NPT Description									
Daily NPT(Hrs): 0.00		Cumm Ni	PT(Hrs): 36.00										

RIG: AD-51 DOM: BAB WELL: BB-2210 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 31 DATE: Jul 7, 2025

				Hole S	Sectic	ons							Curre	nt B	HA _	
WB	Sect	ion	MD To	op(ft) l	MD Ba	ase(ft	Start Dat	te End	Date	BHA No.: 1 MD In : 7	7,066.0 ft	MD Out	: Date	n/C)ut : 05 Ju	ly/
00	17-1/2" \$	Section	2	205.0	1,0	605.0	Jun 21, 20)25 Jun 2	1, 2025	Assembly Name: 8 1	1/2" RSS	BHA DD	: Wea	therf	ord Bin F	lamoodah
00	12-1/4" \$	Section	1,6	605.0	7,0	066.0	Jun 26, 20)25 Jul 1	, 2025	Component	OD	ID	Wt.	JT	Length	Description
00	8-1/2" S	ection	7,0	066.0			Jul 5, 202	25		Heavy Weight Drill	6.500	2.750		21	655.29	21 x 5-1/2" HWDP
										Cross Over	6.625	2.890		1	2.35	X-Over
										Drilling Jar	5.500	2.750		1	30.30	6.5" Drilling Jar
										Cross Over	6.625	4.960		1	2.40	X-Over
										Heavy Weight Drill	6.500	4.000		3	93.97	3 x 5-1/2" HWDP
			hase T	Time an	nd Cos	st Sum	mary			Cross Over	3.680	2.890		1	2.17	X-Over
P	hase	Cum. Ac	tua /	ıa AFE Days		Actua	al Cost(\$)	AFE Co	st(\$)	Circulating Sub	6.870	2.875		1	17.45	6 3/4" Circulation Sub / Ball C
N	MOVE	8	3.02	2		1,289,998				Unknown	6.750	2.875		1	5.60	Filter Sub
N	MAIN	4	1.29							Float Sub	6.750	3.040		1	1.90	Float Sub
D	R17F	2	2.00			134,260			Near Bit Stabilizer	6.750	2.840		1	3.89	HI tool Stabilizer	
C	SG13F	,	1.98				297,694			MWD Tool	6.750	2.000		1	25.90	AZD and TNP
D	R12F	7	7.94			579,716			MWD Tool	6.750	2.750		1	27.76	MFR Multi Frequency Resisti	
С	SG9F	2	2.96				818,127			MWD Tool	6.750	2.000		1	25.28	6 3/4" HEL™ MWD System
	DR8F	2	2.83			229,734				Point the Bit	8.500	2.000		1	20.03	6 3/4" Revolution® RSS (Bui
										Polycrystalline Diam	8.500	2.250		1	1.02	8 1/2" Ulterra U616M PDC B
			F	Rental E	Equipn	nent										
	Service Pr	ovider	F	Rec. Da	ate Q	Qty.	Equipme	nt Descript	ion							
ALMA	SOOD		Ju				RLOOP									
ALMA	SOOD		Ju	ın 25, 2	2025	1 FIF	RE FLY									
WFD I	DOWNHOL	E TOOL I	RE J	ul 2, 20	025	1 CII	RC SUB W	ITH DART S	SUB							
WFD			Jı	ul 2, 20	025	1 8 1	1/2" DD PA	CKAGE								
WFD			Jı	ul 2, 20	025	1 6 1	I/2" DRILLI	NG JAR								
AL NA	SER		Jı	ul 3, 20	025	1 GF	REEN BURI	NER								
BAKE	R HUGHES	3	Jı	ul 7, 20	025	1 7"	LINER HAI	NGER PACI	KAGE							
										Length: 915.31 ft Wt. below	v Jars: 18.0	kip String	Wt. Up/[own:	265.0/210.0	kip String Wt. Rot.: 230.0 kip

Remarks

R-1: SP2R9 - LSR: LINE OF FIRE: Behavioral Safety &HSE Observations Reporting R-2: GOOD RESPONSE FROM CREW.

RIG SCORE Q2: 95 %

** FSE LAST SEEN ON 07-07-2025

NEXT LOCATION:

BB-2227 HO (YES) RMR HO (YES) - LOCTION IS STACKED LOCATION PREPARATION UNDER ALGAYOUM (60%)

CELLAR INSTALLED.CONFIRMED ORIENTATION BY GEODETIC AND PROJECT TEAM.

2ND LOCATION:

BB-2311 HO: NEED TO REMOVE OVER HEAD LINE. RMR HO (NO) - LOCATION STACKED

3RD LOCATION:

BB-2180 HO (NO) RMR HO (NO)

WELL CONTROL AND LOSS MANAGEMENT-

1.Barite: 72 MT, 2.NACL: 50 MT 3.CaCo3 Coarse 19 Bag

RIG: AD-51 DOM: BAB WELL: BB-2210 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 31 DATE: Jul 7, 2025

Remarks

RIG VISITS:

TOTAL VISITS TILL DATE: AON-8, AD-6

WEEK#27:AON-0, AD-0 : NONE

WEEK#26 AON-1, AD-0 : SHSE- GERARDO PRIETO

WEEK#25:AON-0, AD-0 : NONE

Jul 08. 2025 3:09:29AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT RIG: AD-58 DOM: BAB WELL: BB-2211 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 80 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW WATER INJECTOR Daily Cost: \$65,198 Midnight Depth: 18,096.0 ft RT/GL: 132.5/102.56 ft Act. Days: 71.29 Code: HI.H1 (MDI) CLS: S-88.75/80.68 Formation: HABSHAN F'MTN PB Depth: **BP Days:** 58.45 Cumm Cost: \$7,364,598 LOC: 2,648,068.40-N/ 768,874.97-E /Zone 39N ROP (24 Hours): 0.0 ft/hr Progress: **EP1 Days:** 58.45 **AFE \$/TD:** \$8,042,000/17,972.8ft Safety and Well Control Next/Previous Location Days since Last LTI: 2330 **Drills:** 01, 2M Crew Shortage: NIL Last Casing/Liner: 9.625 in Next Loc: BB-2051 TOPICS: LINE OF FIRE Top/Shoe Depth: 0.0/8,706.0 ft % Ready: 100.00 % HSEO (Day/Month): 89/494 HSEO Service: 22 | Hurt Free Days: 432 | Stop Cards (D/CUM): 0/22 BOP Test Date: Jul 2, 2025 Next Move: Jul 8, 2025 **HSE Events:** 5 Green Hats: 1 (RA) **RMOP:** 7.00 Next BOP test: Jul 15, 2025 Prev L. HO: May 9, 2025 24-Hr Summar RUN UPPER COMPLETION. 24-Hr Forecast RUN UPPER COMPLETION. LAND HGR & SET PKR. N/D BOP. N/U XMSS TREE & RELEASE RIG. Personnel Survey Data (Last 5) Supervisor Day/Night: SAIF UR REHMAN / KHALED RASHED AZM(°) Drilling RM: KAMIL KALKA TVD(ft) MD(ft) INC(°) DLS Trainee Engineer: NIL Drilling Fluid Supervisor: Nader Omar 18,096.0 10,020.1 89.34 39.10 0.00 **AON Service** 89.34 AON AD Drilling AD Drill Serv 39.10 NCTH 18,018.9 10,019.2 0.17 POB 2 26 20 39 2 17,922.0 10,018.0 89.28 38.95 0.03 17,830.2 89 10,016.9 89.28 38.92 0.07 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) Bit Operation Parameter Today WOB Cum. Cum **Cum ROP** SPP Rot Prog. ROP TQ min/max **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Sample Taken: ACT. TANK Oil / Water: 0.00 / 100.00 % Cat. **Product Name** Used Closing LGS / HGS: / lbm/bbl PERS IDS MUD ENGINEER - 1.00 DAY Base Fluid Type: Water 0/0 102 MBT: 228/0 Mud Type: COMPLETION BRINE CACL2 HAUL FRESH WATER - 2.00 BBI 0 27.830 Sample Taken: 5:00:00PM / 18,096 ft **pH:** 10.00 Flowline Temp: Alkalinity Mud: Density: 10.00 ppg Pf / Mf: / cc Rheology Temp: Chlorides: 160.000 ppm R600 / R300: 0.00 / 0.00 ° Ca+ / K: / ppm Viscosity: 27 s/qt Mg++: PV / YP: 0 cp / 0 lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: / / ES: **API Fluid Loss: Total Hardness:** CaCI2: Filter Cake: HTHP Fluid Loss: WPS: HTHP Filter Cake: Water: 91.00 % Solids / Sol Corr: 9.00 / % Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) **Product** Used Stock Mud Daily Cumm. Diesel 600.0 6,460.0 Surf/Subsurf 7466/19,363 844.37 Mud Cost Daily/Cum (USD) 822,890 0/120 L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0.0 0.0 Dump 2772 **Pump** Op. Type Press. (psi) 0 Barite 0.0 76,000.0 Transferred 1899 Water 0.00 0.00 Initial Mud Vol.: 1137 End Mud Vol.: 1017 Major Equipment Not Working: Completion Code:WI307/L80BB22

Available Transport and Heavy Equip: 6 WHEEL(1), CRANE(4), KENWORTH(2), EXCAVATOR(1), FORKLIFT(1), CREW VEHICLE(3), COASTER(1),

MANLIFT(1), D-8(2)

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ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT RIG: AD-58 DOM: BAB WELL: BB-2211 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 80 DATE: Jul 7, 2025 **Operational Time Summary** Phase Op Code Sub Code Op Type **Operation Details** From Hrs 0:00 6.00 COMP CM **RUNUCS** Ν RIH 3.1/2" TSH BLUE, 9.2 #, L-80 FROM TUBING FROM 4795 FT TO 6168 FT (200/327 COMP SAFE TIME OUT FOR SAFETY MEETING. (R-1) 6:00 0.50 SM Ν RIH 3.1/2" TSH BLUE, 9.2 #, L-80 FROM TUBING FROM 6168 FT TO 9512 FT (310/327 6:30 11.50 COMP CM **RUNUCS** Ν TIME OUT FOR SAFETY MEETING. (R-1) 18:00 0.50 COMP SAFE SM Ν 18:30 1.50 COMP СМ **RUNUCS** RIH 3.1/2" TSH BLUE, 9.2 #, L-80 FROM TUBING FROM 9512 FT TO 9877 FT (322/327 JOINTS). (R-2) 20:00 1.50 COMP СМ **RUNUCS** P/U M/U SUB ASSY D (WRSV SC-SSSV NIPPLE) T/9914'. FLUSHED & ATTACHED C.LINE AND TESTED SAME TO 6000 PSI (10 MIN). OK. 21:30 1.00 COMP СМ **RUNUCS** Ν RIH 3.1/2" TSH BLUE, 9.2 #, L-80 FROM TUBING FROM 9877 FT TO 10067 FT (327/327 22:30 1.50 COMP СМ **TUBHGR** Ν PJSM.CHANGE ELEVATOR FROM 3.1/2" TO 4.1/2". P/U & M/U ASSY E FMC TBG HGR BLEED-OFF CONTROL LINE . CUT &FEED THROUGH CONTROL LINE INTO TBG HGR **06hrs Summary NPT Detail** COMPANY LT **NPT Code NPT Subcode NPT Description**

Cumm NPT(Hrs): 175.50

Daily NPT(Hrs): 0.00

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RIG: AD-58 DOM: BAB WELL: BB-2211 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 80 DATE: Jul 7, 2025

			Hole	Sect	tions							Curre	ent B	HA	,
WB	Sect	ion	MD Top(ft)	MD	Base(ft	Start Da	ite	End Date	BHA No.: MD In: N	ID Out:	Date In/	Out: /			
00	26" Se	ction	185.0			Apr 28, 20	025	Apr 30, 2025	Assembly Name: D	D:					
00	16" Se	ction	1,520.0) :	5,872.0	May 8, 20	025	May 17, 2025	Component	OD	ID	Wt.	JT	Length	Description
00	12-1/4" 5	Section	5,872.0) ;	8,722.0	May 24, 2	025	May 24, 2025							
00	8-1/2" S	ection	8,722.0	1	0,687.0	May 26, 2	025	Jun 2, 2025							
00	6" Sed	ction	10,687.0	1	8,096.0	Jun 2, 20)25	Jun 23, 2025							
			Phase Time		_										
	hase	Cum. Ac		Days	Actu	al Cost(\$)	1	AFE Cost(\$)							
	MOVE		8.00												
	DR26		2.98			650,156	_								
	SG18F		5.21			567,049	_								
	DR16		9.65			652,724									
	SG13F		2.44			725,906	-								
	R12F		5.25			504,501	_								
	SG9F		2.31		508,234 473,224										
	DR8F		5.02		473,224										
	DR8F LNR7		0.10 2.50		224,393		_								
	DR6		7.75		2,430,010										
	OMP		8.04			628,402									
	OWIF	<u> </u>	0.04			020,402									
			Renta	l Equi	pment										
	Service Pr	ovider	Rec.		Qty.	Equipme	ent D	escription							
IDS			Apr 20			EMENTING									
ALMA	SOOD		Apr 26			RLOOP PA									
ALMA	SOOD		May 10			RE FLY									
													L		
									Length: 0.00 ft Wt. below	Jars: String	y Wt. Up/Do	wn: / kip	o String	y Wt. Rot.:	

Remarks

HURT FREE DAYS 432 DAYS, DAY SINCE LAST LTI: 2330 DAYS

* POB: 89 VS HSEO 89

*[R-1]: LINE OF FIRE

BEHAVIORAL SAFETY & HSEO REPORTINGS

*(R-2): FILL TUBING EVERY 10 JOINTS.

TOFS BY AREA MANAGERS EVERY 4 HRS.

RIG VISIT ADNOC ONSHORE/ADNOC DRILLING WK#22 AD=2/AO=2 / WK#23 AD=1/AO=0 WK#24 AD=2/AO=1 / WK#25 AD=1/AO=1 WK#26 AD=1/AO=0

- 2. WMS DAILY COMPLIANCE: 100 %
- 3. RIG INSPECTION SCORE Q-2: DONE ON 17.04.2025 SCORE 81.5 %. ALL POINTS CLOSED ON SAME DAY OF INSPECTION. DNV INSPECTION DONE ON 17/06/2024 SCORE 93% 7 ACTIONS POINTS OPEN & WILL BE CLOSED BY RIG TEAM.
- 4. HSE EVALUATION DS TO RIG: MEDIUM

RIG: AD-58 DOM: BAB WELL: BB-2211 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 80 DATE: Jul 7, 2025

Remarks

5: FSE LAST SEEN ON 06.07.2025

NEXT LOCATION : BB-2051 STACKED ON 06/03/2025

LOCATION PREPARED BY AD 100 % READY(EDL NOT REQUIRED FOR AD).

2ND NEXT LOCATION: BB-2050

LOCATION STACKED.

EDL#71963 (06/05/2025) REQUESTED FOR LOCATION PREPARATION

LOCATION PREPARED BY AL GHAYOUM 40% READY

3RD NEXT LOCATION: BB-2221

GEOMATIC HANDOVER SIGNED 03/04/2025

Jul 08. 2025 3:26:23AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT RIG: AD-54 DOM: BAB WELL: BB-2215 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW WATER INJECTOR Midnight Depth: 10,326.0 ft RT/GL: 263.3/233.21 ft Act. Days: 26.88 Daily Cost: \$51,084 Code: HI.B CLS: P-80.51/81.49 Formation: KHARAIB-2 PB Depth: **BP Days:** 44.19 Cumm Cost: \$2,754,115 LOC: 2,638,149.00-N/ 778,051.00-E /Zone 39N ROP (24 Hours): 0.0 ft/hr Progress: **EP1 Days:** 44.19 **AFE \$/TD:** \$7,254,000/16,775.0ft Safety and Well Control Next/Previous Location Days since Last LTI: 2631 Drills: 02M, 0 Crew Shortage: NIL Last Casing/Liner: 13.375 in Next Loc: BB-2020 TOPICS: LSR: LINE OF FIRE Top/Shoe Depth: 0.0/1,575.4 ft % Ready: 85.00 % HSEO (Dav/Month): 80/590 HSEO Service: 5 Hurt Free Days: 1005 Stop Cards (D/CUM): BOP Test Date: Jul 7, 2025 Next Move: Jul 25, 2025 **RMOP:** 3.00 Next BOP test: Jul 21, 2025 Prev L. HO: **HSE Events:** 5 Green Hats: 01 RA, 01 AD 24-Hr Summar L/D DP's SINGLES, CHANGE RAMS & BOP TEST, P/U & M/U & RIH 6" BHA 24-Hr Forecast RIH W/ 6" RSS BHA, DRILL OUT CEMENT & 6" HOLE Survey Data (Last 5) Personnel INC(°) Supervisor Day/Night: HAMAD ALMENHALI / SULTAN ALTHAIBA Drilling RM: EBRAHIM MANSOUR TVD(ft) AZM(°) MD(ft) DLS Drilling Fluid Supervisor: Mohamed Ayman Trainee Engineer: 7,049.0 7,024.9 18.92 74.81 1.94 AON Service AD Drilling AD Drill Serv AON 6,956.0 17.12 74.38 6,936.5 1.29 POB 2 23 32 21 6,862.0 6,846.4 16.01 76.10 1.82 78 6,771.0 6,758.6 14.37 75.27 2.13 6.677.0 6.667.1 12.37 75.30 1.26 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) Bit Operation Parameter Today WOB Cum. Cum **Cum ROP** SPP Rot Prog. ROP TQ min/max **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft/hr) (ft) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: ACT. TANK Oil / Water: 80.43 / 19.57 % Cat. **Product Name** PERS | SCE OPERATOR - 1.00 LGS / HGS: 39.0 / 143.0 lbm/bb DAY Base Fluid Type: Diesel 0/0 2 63 MBT: Mud Type: OBM (DIESEL) PERS | SENIOR MUD ENGINEER - 2.00 DAY 0/0 1 30 Sample Taken: 11:59:00PM / 10,326 ft DAY 2 pH: EQUIP AIR PUMP - 3.00 0/0 22 Flowline Temp: Alkalinity Mud: 2.60 cc EQUIP CUTTING DRYER - 4.00 DAY 0/0 1 11 Density: 11.00 ppg Pf / Mf: / cc EQUIP DOG HOUSE - 5.00 DAY 0/0 1 27 Rheology Temp: 150.00 °F Chlorides: 40,000 ppm EQUIP HI-CAPACITY CENTRIFUGE 18" - 6.0 DAY 0/0 27 1 R600 / R300: 78.00 / 51.00 ° HAUL FRESH WATER - 7.00 BBI 200/0 0 10.646 Ca+ / K: / ppm HAUL LOCATION WATER - 8.00 **BBL** 200/0 0 45,650 Viscosity: 69 s/qt Ma++: PV / YP: 27 cp / 24 lbf/100ft2 Excess Lime: 3.38 lbm/bbl Gels 10s / 10m / 30m: 11 / 13 / 15.000 ES: 736.0 Volts **API Fluid Loss: Total Hardness:** Filter Cake: CaCI2: WPS: 275,043 ppm HTHP Fluid Loss: 3.6 cc/30min HTHP Filter Cake: 1.0 32nd" Water: 16.50 % Solids / Sol Corr: 15.70 / 14.0 Oil: 67.80 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Product Used Stock Mud Daily Cumm. Diesel 1,300.0 12,507.0 Surf/Subsurf 800/9564 Mud Cost Daily/Cum (USD) 2,771.08 514,960 0/0 L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0.0 0.0 Dumn 2996 **Pump** Op. Type Press. (psi) 0 0.0 0.0 Barite Transferred 0 500 Water 0.00 0.00 Initial Mud Vol.: 1099 End Mud Vol.: 1099 Major Equipment Not Working: Completion Code:WI307/L80BB22

Available Transport and Heavy Equip:

RIG: AD-54 DOM: BAB WELL: BB-2215 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

					O	perational Time Summary
From	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details
0:00	0.50	LNR7	SAFE	SM	N	TIME OUT FOR SAFETY MEETING
0:30	1.00	LNR7	TRIP	LDNDP	N	POOH & L/D EXCESS DP's SINGLES TO 1865 FT.
1:30	2.00	LNR7	RIGMT	REP	L	PROBLEM ON CATWALK
3:30	5.50	LNR7	TRIP	LDNDP	N	CONT POOH & L/D EXCESS DP's SINGLES & L/D LINER RUNNING TOOL.
9:00	0.50	LNR7	SAFE	DRILL	N	H2S DRILL
9:30	2.50	LNR7	BOP	CHRAMS	N	CHANGE BOP RAMS
12:00	0.50	LNR7	SAFE	SM	N	TIME OUT FOR SAFETY MEETING
12:30	2.50	LNR7	BOP	TSTBOP	N	RETREAVE WEAR BUSHING & P/U & M/U TEST PLUG ASSY
15:00	2.00	LNR7	BOP	TSTBOP	N	BOP P/T AS PER ADM
17:00	1.50	LNR7	BOP	TSTBOP	N	L/D TEST ASSY & INSTALL WEAR BUSHING
18:30	5.00	DR6	TRIP	DRILLU	N	P/U & M/U 6" SLB RSS BHA
23:30	0.50	DR6	RIGMT	SERVRIG	N	SERVICE TDS
I 00	hre Su					

06hrs Summary

NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
INTERNATIONAL TUBU	2.00	RIG SURFACE EQPT	CAT WALK	STOP OPERATION REGARDING TO PROBLEM ON THE ITS CATWALK
Daily NPT(Hrs): 2.00 Cu			n NPT(Hrs): 66.00	

RIG: AD-54 DOM: BAB WELL: BB-2215 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

RIG: AD-54	DOM: BAB		WEL	.L: BB-	2213 EV		. DEVELOT IVIL	NT DRILLING AND	O COIVII L	LIIOIV	1 (1	I NO	00 L	DATE: Jul 7, 2025
		Hole	Secti	ions				Current BHA						
WB Sec	ction M	D Top(ft)	MD B	Base(ft	Start Da	te	End Date	BHA No.: MD In :	MD Out:	Date In/	Out: /			
00 17-1/2"	Section	170.0	1	,628.0	Jun 11, 20)25	Jun 13, 2025	Assembly Name:	DD:					
00 12-1/4"	Section	1,628.0	7	7,105.0	Jun 16, 20)25	Jun 27, 2025	Component	OD	ID	Wt.	JT	Length	Description
00 8-1/2"	Section	7,105.0	10	,326.0	Jun 29, 20)25	Jul 3, 2025							
		se Time a												
Phase	Cum. Actu		ays	Actua	al Cost(\$)	Α	AFE Cost(\$)							
MOVE	2.8				55,642				+					
DR17F CSG13F	2.6				233,854 251,897									
CCSG13F	0.2				5871				+					
DR12F	11.1				947,930									
CSG9F	1.9				533,020									
DR8F	6.1				388,792									
LNR7	3.4	_			337,110									
DR6	0.23		14.19											
		Rental	_	_										
Service F	Provider	Rec. D				nt De	escription		_					
ALMASOOD		Jun 10,	_		R LOOP				+					
TS		Jun 11,			ATWALK				_					
ALMASOOD		Jun 30,	2025	1 1	RE FLY				-					
				_										
								Length: 0.00 ft Wt. below						

Remarks

- HURT FREE DAYS: 1005
- DAILY HSEO: 80
- *1- RIG VISIT CUMULATIVE (ADNOC ONSHORE 07 / ADNOC DRILLING 12)

- *WEEK 26 (0-0)
- *WEEK 27 (0-0)
- *WEEK 28 (0-0)
- *2- WMS DAILY COMPLIANCE: 100%
- $^{*}3$ HSE EVALUATION FOR RIG BY DS: GOOD
- *4- FSE ON RIG LAST SEEN: 07.07.2025
- ** Iron Roughneck: Working- Forklift: Working
- $\ensuremath{^{**}}$ Ability to test BOP on Stump : Stump is available and Working

NEXT LOCATION:- BB-2308

- AD DRILLING WORK ON LOCATION 85%
- CELLAR INSTALLED
- \bullet CONDUCTOR ON LOCATION PENDING WELLHEAD ALLOCATION (DTO)

WBS: 12001-98129.0601.11.2308

2ND NEXT LOCATION:- BB-2020

RIG: AD-54 DOM: BAB WELL: BB-2215 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

Remarks

• GEOMATICS STACKED & LOCATION HO RECIEVED PENDING WBS

3th NEXT LOCATION:- BB-2318

• SITE VISIT CONDUCTED ON 19/06/2025 WITH GEOMATIC

REQUESTED NEW COORDINATES [APPROVED] NOW WAITING FOR DRILLABILITY

Jul 08. 2025 8:42:31AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT EVENT: WELL MAINT - RIG RIG: GW-65 DOM: BAR WELL: BB-2216 RPT NO.: 23 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: TUBING CHANGE Midnight Depth: 15,513.0 ft RT/GL: 179.7/146.73 ft Daily Cost: \$53,889 Act. Days: 14.58 CLS: S-81.10/53.98 Code: HI.H1 (MDI) Formation: PB Depth: **BP Days:** 14.00 Cumm Cost: \$808,334 LOC: 2,645,397.90-N/ 768,109.87-E /Zone 39N ROP (24 Hours): 0.0 ft/hr Progress: **EP1 Days:** 14.00 | **AFE \$/TD:** \$1,500,000/15,512.0ft Safety and Well Control Next/Previous Location Next Loc: Rig will be rele Days since Last LTI: 769 Drills: 2M/01 Crew Shortage: NIL Last Casing/Liner: TOPICS: LSR: LINE OF FIRE/ BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING Top/Shoe Depth: % Ready: HSEO (Day/Month): 70/485 HSEO Service: 5 Hurt Free Days: 769 Stop Cards (D/CUM): BOP Test Date: Jun 23, 2025 Next Move: HSE Events: 04 CR & 01 HOT **RMOP:** 11.00 Prev L. HO: Green Hats: NIL Next BOP test: Jun 14, 2025 24-Hr Summar RIH W/3.75" TAPER MILL ON 7" SCRAPER BHA TO 9494 FT(70 FT INSIDE 4.5" LINER) ,CHC ,POOH TO SURFACE ,M/UP & RIH W/7" RBP ON 24-Hr Forecast RUN 7" RBP TO SETTING DEPTH @ +/- 9240 FT , PRESS. TEST 7" TOL & CSGS TO 3200 PSI , DISPLACE HOLE W/ FILTERATED INHIBITED B Personnel Survey Data (Last 5) Supervisor Day/Night: MAHMOUD AHMED Drilling RM: WANG XIANG YANG TVD(ft) INC(°) AZM(°) DLS MD(ft) Drilling Fluid Supervisor: Ahmed Ibrahim Trainee Engineer: **AON Service** AD Drilling AON AD Drill Serv **GWDC GWDC** POB 1 19 0 0 40 8 68 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) Bit Operation Parameter Today WOB Cum. Cum **Cum ROP** SPP Rot Prog. ROP TQ min/max **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft/hr) (ft) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: ACT. TANK Oil / Water: 0.00 / 100.00 % Cat. **Product Name** LGS / HGS: 3.0 / 0.0 lbm/bbl PERS SCE OPERATOR - 1.00 DAY 0/0 Base Fluid Type: Water 3 MBT: PERS SENIOR MUD ENGINEER - 2.00 DAY Mud Type: COMPLETION BRINE NACL 0/0 1 16 8.208 Sample Taken: 5:00:00PM / 9724 ft HAUL FRESH WATER - 3.00 BBL 342/0 0 **pH:** 9.60 Flowline Temp: Alkalinity Mud: Density: 11.10 ppg Pf / Mf: / cc Rheology Temp: Chlorides: 290,700 ppm R600 / R300: 0.00 / 0.00 ° Ca+ / K: / ppm Viscosity: 27 s/qt Mg++: PV / YP: 0 cp / 0 lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: / / ES: **API Fluid Loss: Total Hardness:** CaCI2: Filter Cake: WPS: **HTHP Fluid Loss:** HTHP Filter Cake: H2S: Water: 81.80 % Solids / Sol Corr: 18.20 / 0.20 Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Product Used Stock Mud Daily Cumm. Diesel 1,788.0 13,017.0 Surf/Subsurf 955/0 Mud Cost Daily/Cum (USD) 1,749.31 90/0 830.0 Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 32.0 Dumn 0 **Pump** Press. (psi) 0 0.0 0 Barite 0.0 Transferred 0 Water 0.00 0.00 Initial Mud Vol.: 992 End Mud Vol.: 902 Major Equipment Not Working: Completion Code:UC-3 Available Transport and Heavy Equip: CREW BUS(1), MANLIFT(1), FORKLIFT(1), FOOD PICKUP(1), NISSAN PETROL(1), CRANE(1), EMERGENCY

NISSAN PETROL(1)

RIG: GW-65 DOM: BAB **WELL: BB-2216** EVENT: WELL MAINT – RIG RPT NO.: 23 DATE: Jul 7, 2025

	Operational Time Summary										
From	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details					
0:00	0.50	WOVER	SAFE	SM	N	T.O.F.S.M [R-1]					
0:30	5.00	WOVER	CM	SCRAPER	N	RIH W/7" SCRAPER BHA ON 5.5" DP TO 9243 FT.(PERFORM SCRAPPING JOB FOR					
						PACKER INTERVAL 9050-9160 FT)					
5:30	0.50	WOVER	CM	CIRCM	N	PRECUATIONARY WASHED 7 REAMED DOWN FROM 9243 FT TO 9494 FT (70 FT					
						INSIDE 4.5" LINER)					
6:00	2.00	WOVER	СМ	CIRCM	N	SWEEP HOLE W/50 BBL HI-VIS PILL , CIRCULATION FOR HOLE CLEANING @ FR 300					
						GPM -SPP 1200 PSI					
8:00	4.00	WOVER	CM	POHCST	N	POOH W/ CLEAN-OUT BHA ON 5.5" DP TO 5170 FT.					
12:00		WOVER	SAFE	SM	N	T.O.F.S.M [R-1]					
12:30		WOVER	COMPL	WOW	N	POOH W/ CLEAN-OUT BHA ON 5.5" DP TO 3175 FT.					
13:30		WOVER	WAIT	WOW	L	W.O.W: SUSPENDED OPERATION DUE TO HEAVY WIND (WIND SPEED 22-23 KNOTS)					
17:00	3.50	WOVER	CM	POHCST	N	POOH W/CLEAN-OUT BHA TO SURFACE , L/D 7" SCRAPER ,4.75" JAR ,2-7/8" DP ,					
						3.75" TAPER MILL.					
20:30		WOVER	CM	PACKER	N	PJSM, M/UP HLB 7" RBP & SETTING TOOL, CONNECT XO TO RBP					
21:30	2.50	WOVER	CM	RLNRPKR	N	RIH W/ 7" RBP ON 4" HWDP + 4" DP TO 590 FT					
I——			l	l		I.					

06hrs Summary

	NPT Detail														
COMPANY	LT	NPT Code	NPT Subcode	NPT Description											
ADNOC Onshore	3.50	WAITING ON	WAITING ON WEATHER	WAIT ON WEATHER, HIGH WIND SPEED											
Daily NPT(Hrs): 3.50	aily NPT(Hrs): 3.50 Cumm NPT(Hrs): 45.50														

RIG: GW-65 DOM: BAB **WELL: BB-2216** EVENT: WELL MAINT – RIG RPT NO.: 23 DATE: Jul 7, 2025

aG: C	5VV-05	DOM: BA	В	WE	LL: BB	-2216 E\	/ENI	: WELL MAIN I							
			Ho	e Sec	tions				Current BHA						
WB	Sect	tion	MD Top(f) MD	Base(ft	Start Da	ite	End Date	BHA No.: MD In :	MD Out:	Date In	Out: /			
00	17-1/2"	Section	200.			Jan 15, 20		Jan 17, 2025	Assembly Name:	DD:					
00	12-1/4"	Section	1,545.	0	7,016.0	Jan 20, 20	025	Jan 25, 2025	Component	OD	ID	Wt.	JT	Length	Description
00	8-1/2" S	Section	7,016.	0	9,734.0	Jan 29, 20	025	Feb 14, 2025							
00	6" Se	ction	9,734.	0 1	5,513.0	Feb 18, 2	025	Mar 10, 2025							
		_	Phase Time		_							-			
	Phase	Cum. Ad		Days	Actu	ıal Cost(\$)		AFE Cost(\$)							
MOVE KW/PFW			7.63 0.77		+	52,634									
	OMPRE		8.81		485,0						1	1			
	OVER		5.00		+	270,699								-	
V V	VEIL		0.00		+	210,000									
					ipment										
	Service P	rovider	Rec.	Date	Qty.	Equipme	ent D	escription							
										+		-	-		
										+					
					+					+			+		
					+										
_									1	1	1	1		1	
									Length: 0.00 ft Wt. below						

LSR: LINE OF FIRE/ BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING

GREEN HATS: NIL GREEN HANDS: NIL

Jul 08. 2025 3:01:32AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT RIG: AD-112 DOM: BAB WELL: BB-2220 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 15 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Midnight Depth: 1,613.0 ft RT/GL: Objective: NEW DUAL WATER INJECTOR Act. Days: 5.08 Daily Cost: \$57,466 Code: HI.B CLS: U-37.98/67.30 Formation: DAMMAM F'MTN PB Depth: **BP Days: 45.72** Cumm Cost: \$778,445 LOC: 2,646,730.00-N/ 783,798.00-E /Zone 39N ROP (24 Hours): 0.0 ft/hr Progress: **EP1 Days:** 46.00 **AFE \$/TD:** \$7,600,000/15,235.0ft Safety and Well Control Next/Previous Location Drills: 01,2SM | Crew Shortage: NIL Next Loc: BB-2367 Days since Last LTI: 2772 Last Casing/Liner: 13.375 in **TOPICS: WORK AUTHORIZATION+ WMS** Top/Shoe Depth: % Ready: 20.00 % HSEO (Day/Month): 90/755 HSEO Service: 25 Hurt Free Days: 927 Stop Cards (D/CUM): 0/10 BOP Test Date: Jul 6, 2025 Next Move: Aug 16, 202 Next BOP test: Jul 20, 2025 Prev L. HO: Jun 24, 2025 **HSE Events:** 3 Green Hats: NIL **RMOP:** 7.92 24-Hr Summar PU&RIH 12-1/4" BHA 24-Hr Forecast DRILLING 12-1/4" HOLE Survey Data (Last 5) Personnel Supervisor Day/Night: ZAKARYA NASSAR Drilling RM: HONGBO SUN MD(ft) TVD(ft) INC(°) AZM(°) DLS Drilling Fluid Supervisor: Tamer Abdelkarim Trainee Engineer: NA AD Drilling | AD Drill Serv AON **AON Service** NCTH POB 1 26 30 20 2 79 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) 12.250 ULTERRA U619 68420 S323 1,613.0 1 9x12 Bit Operation Parameter Today WOB Cum. Cum **Cum ROP** SPP Rot Prog. ROP TQ min/max **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs Hrs. (ft) (kip) (gpm) 0.00 0.00 0.0 0.0 0.0 0.994 0.0 Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: ACT. TANK Oil / Water: 0.00 / 100.00 % Cat. **Product Name** LGS / HGS: 42.0 / 35.0 lbm/bbl PERS IDS MUD ENGINEER - 1.00 DAY Base Fluid Type: Water 0/0 13 MBT: 15.0 lbm/bbl EQUIP HI-CAPACITY CENTRIFUGE 14" - 2.0 Mud Type: PHB DAY 0/0 2 10 Sample Taken: 6:00:00PM / 1613 ft EQUIP OPERATOR DAY RATE, INJECTOR, O 0/0 2 **pH:** 10.00 DAY 10 Flowline Temp: Alkalinity Mud: HAUL LOCATION WATER - 4.00 **BBL** 720/0 0 7,488 HAUL FRESH WATER - 5.00 480/0 Density: 9.60 ppg Pf / Mf: / cc **BBL** 0 9,720 Rheology Temp: 120.00 °F Chlorides: 800 ppm R600 / R300: 48.00 / 33.00 ° Ca+ / K: / ppm Viscosity: 49 s/qt Ma++: PV / YP: 15 cp / 18 lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: 8 / 11 / ES: **API Fluid Loss: Total Hardness:** CaCI2: Filter Cake: WPS: **HTHP Fluid Loss:** HTHP Filter Cake: Water: 93.00 % Solids / Sol Corr: 7.00 / 7.00 Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Stock Mud **Product** Used Daily Cumm. Diesel 0.0 Surf/Subsurf 292/287 2,865.37 0.0 Mud Cost Daily/Cum (USD) 0/0 0.0 Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0.0 Dumn 1111 **Pump** Press. (psi) 0 0.0 0.0 Barite Transferred 0 0 Water 0.00 0.00 Initial Mud Vol.: 445 End Mud Vol.: 445 Major Equipment Not Working: Completion Code:DWI237

Available Transport and Heavy Equip: CARNE(1), TLC(3), MANLIFT(1), BUS(1), FORKLIFT(1)

RIG: AD-112 DOM: BAB WELL: BB-2220 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 15 DATE: Jul 7, 2025

IG: AL	J-11Z	DOM: BAB	WEL	L: BB-2220	VENT: DEV	EVELOPMENT DRILLING AND COMPLETION RPT NO.: 15 DATE: Jul 7, 2025
					Ol	Operational Time Summary
rom	Hrs	Phase	Op Code	Sub Code	Op Type	e Operation Details
0:00	6.00	CSG13F	TRIP	PUDP	N	P/U, M/U & RACKED BACK TOTAL 50 STDS x 51/2" DP.
6:00	0.50	CSG13F	SAFE	SM	N	TIME OUT FOR SAFETY MEETING [R-1]
3:30	2.00	CSG13F	TRIP	PUDP	N	P/U, M/U & RACKED BACK TOTAL 60 STDS x 51/2" DP.
3:30	0.50	CSG13F	RIGMT	SERVRIG	N	RIG SERVICED TDS.
9:00	3.00	DR12F	TRIP	PUBHA	N	P/U & M/U 121/4" MOTOR-MWD BHA (PDC BIT, MOTOR W/FLOAT SUB, 8" SNAPAS,
						121/4" RR, MWD, 121/4" STRG STAB) TO 80'
2:00	0.50	DR12F	TRIP	PUBHA	N	M/UP TDS & CONDUCTED SHALLOW TEST WITH 650 GPM & 550 PSI
2:30	2.50	DR12F	WLHD	TSTWH	N	PU & MU 13-3/8" RTTS PKR & SET SAME BELOW WELL HEAD, RU CMT SURFACE LINE,
						PT SURFACE LINE T/2000 PSI - OK, PRESSURE TEST CHH & XO TO 1500 PSI / 10 MIN -
						OK, RD CMT SURFACE LINE, RETIREVED RTTS PKR & LD SAME.
5:00	2.00	DR12F	TRIP	PUDP	N	RIH 121/4" MOTOR-MWD BHA ON 9x81/4" DC SINGLES, 1x8" JAR, 2x81/4" DC SINGLES.
						T/440'
7:00	0.50	DR12F	TRIP	PUDP	N	CHANGED OUT DRILLING HANDLING TOOLS TO 5.5".
7:30	0.50	DR12F	TRIP	PUBHA	N	RIH 12¼" MOTOR-MWD BHA ON 5.5" HWDP & DP STD T/550'
3:00	0.50	DR12F	SAFE	SM	N	TIME OUT FOR SAFETY MEETING [R-1]
3:30	2.00	DR12F	RIGMT	CUTDLIN	N	SLIP & CUT DRILLING LINE, RECALIBRATE CROWN O-MATIC, BCS & CROWN SAVER
0:30	1.00	DR12F	TRIP	DRILLC	N	RIH 121/4" MOTOR-MWD BHA ON 5.5" HWDP & DP STD TAGGED TOC @ 1460'
1:30	0.50	DR12F	SAFE	DRILL	N	PERFORMED WELL KILL DRILL - [D4 & O2] & KICK DRILL WHILE TRIPPING - [D2 & O1]
2:00	2.00	DR12F	DRLOUT	DOCMT	N	DRILLED CMT, TOP & BTM PLUG, FC AND CEMENT TO 15230' - (650 GPM, 40-50 RPM,
						5-10 KLB, 3-4 TRQ)
-						
	h ^		DI D OUT OUG	TDACK DICE:	ACED MUS	D. DDILL 40 OFFILIOLE
06	hrs Sur	mmary	IKLD OUT SHOE	= TRACK, DISPL	ACED MUD	D , DRILL 12.25" HOLE.
						NPT Detail
(COMPA	NY I	LT NP	Γ Code	NP	NPT Subcode NPT Description
ilv N	IPT(Hrs): 0.00		Cumm NP	(Hrs): 4.50	 D

RIG: AD-112 DOM: BAB WELL: BB-2220 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 15 DATE: Jul 7, 2025

	Hole Sections									Current BHA							
WB	Sect	ion	MD	Top(ft)	MD E	Base(ft Start	ate	End Date	BHA No.: 2 MD In : 1,613.0 ft MD Out: Date In/Out: 07 July/							
00	17-1/2" :	Section		210.0	•	1,613	.0 Jul 3, 2	2025	Jul 4, 2025	Assembly Name: 12	2 1/4" RO	TARY BI	HA DD	: AL	MANSO	ORI SPECIALIZED	
										Component	OD	ID	Wt.	JT	Length	Description	
										Polycrystalline Diam	12.250	2.810		1	1.04		
										Steerable Motor	9.625			1	33.90		
										Shock Sub	8.031	2.250		1	3.60		
										Roller Reamer	8.250	3.000		1	8.54		
										Universal BH Orien	8.000	2.500		1	2.19		
		F	hase	Time a	nd Co	ost Sı	ummary			MWD Tool	7.875	3.812		1	27.44		
ı	Phase	Cum. Ac	tua	AFE D	ays	Ac	tual Cost(\$	ıal Cost(\$) AF		Roller Reamer	8.250	3.000		1	7.36		
N	MOVE		3.75				388,9)2		Drill Collar	8.250	3.000		1	273.92		
	MAIN		5.42							Hydraulic Jar	8.000	3.000		1	16.12		
	DR17F		2.08				274,6	11		Drill Collar	8.250	3.000		1	61.40		
С	SG13F		2.38				114,9	32		Cross Over	6.500	2.875		1	3.79		
	DR12F		0.63							Heavy Weight Drill	5.500	3.250		1	368.26		
				Rental Equipment													
	Service P	rovider		Rec. D		Qty.		nent D	escription								
	ASAOOD			Jul 2, 2	_	_	AIRLOOP										
WFD				Jul 2, 2		_	DIVERTER		DEALIED.								
SLB				Jul 3, 2		-	17-1/2 ROI		REAMER								
SLB				Jul 3, 2	:025	1	SHOCK SU	В									
					-+												
					-+					Length: 807.56 ft Wt. below	w Jars: Strie	na Wt. Un/	Down: /	kip Str	ing Wt. Rot	:	
											J Up/	/		g			

Remarks

DISCUSSED LSR: WORK AUTHORIZATION+ WMS

* HURT FREE DAYS : 927 | DAYS SINCE LAST LTI: 2772

* HSE OBSERVATIONS : 90 | POB : 79

- ** BOP TABLET: NOT AVAILABLE
- ** ABILITY TO TEST BOP ON STUMP: STUMP IS AVAILABLE & WORKING
- ** SOFT TORQUE (CAT HEAD): NOT WORKING
- ** IRON ROUGHNECK: N/A
- ** HSE EVALUATION FOR RIG BY DS: FAIR
- ** FSE ON RIG LAST SEEN: 06-07-2025
- * HSE: Green

**1ST LOCATION BB-2367 [20% READY)]

GEOMATIC, FS HO RECIEDVED. [LOCATION VISITED ON AND STACKED] $\,$

RMR & ORINTATION HO – PENDING [REQUESTED FROM FS & GEOMATIC].

EDL >>>> ISSUED FOR LOC PREP ON 24/06/2025 - SAARI ASSIGNED

Jul 08. 2025 3:23:40AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT RIG: AD-183 DOM: BAB WELL: BB-2264 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 69 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW WATER INJECTOR Midnight Depth: 22,000.0 ft RT/GL: 288.6/263.65 ft Act. Days: 59.00 Daily Cost: \$68,562 Code: HI.TH CLS: O-41.59/79.69 Formation: THAMAMA ZONE H PB Depth: **BP Days:** 62.00 Cumm Cost: \$7,210,104 LOC: 2,637,969.17-N/ 764,159.08-E /Zone 39N ROP (24 Hours): 0.0 ft/hr Progress: **EP1 Days:** 62.00 | **AFE \$/TD:** \$7,817,000/22,263.0ft Safety and Well Control Next/Previous Location Crew Shortage: NIL Days since Last LTI: 1019 Drills: 01,2M Last Casing/Liner: 7.000 in Next Loc: BB-2005 TOPICS: LINE OF FIRE Top/Shoe Depth: 6,789.0/12,285.0 ft % Ready: 100.00 % HSEO (Dav/Month): 91/507 HSEO Service: 14 Hurt Free Days: 969 Stop Cards (D/CUM): 0/14 BOP Test Date: Jul 1, 2025 Next Move: Jul 17, 2025 Next BOP test: Jul 15, 2025 Prev L. HO: **HSE Events:** 5 Green Hats: 1AD **RMOP:** 7.75 24-Hr Summar RIH 6" DRIFT BHA TO 16975". WOW. CONTINUE DRIFT RUN AND REAM DOWN TO 19265" 24-Hr Forecast REAM DOWN TO 6" HOLE TD. CIRCULATE 2 FULL CIRCUITS. POOH 6" DRIFT BHA Survey Data (Last 5) Personnel Supervisor Day/Night: ANDREI ZARNESCU Drilling RM: SUBRAT KUMAR MD(ft) TVD(ft) INC(°) AZM(°) DLS Drilling Fluid Supervisor: WAEL DAWOUD/MUHAMMAD RAJA Trainee Engineer: NIL AD Drilling AD Drill Serv AON **AON Service** POB 1 19 27 14 61 Bit Record Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) RCB RJ9810 22,000.0 1 6.000 3x14 Bit Operation Parameter Today WOB Cum. Cum **Cum ROP** SPP Rot Prog. ROP TQ min/max **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max Hrs (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: ACT. TANK Oil / Water: 1.10 / 98.90 % Cat. **Product Name** LGS / HGS: 13.0 / lbm/bbl CHEM | CALCIUM CHLORIDE 1MT - 1.00 BIG BAG 99 Base Fluid Type: Water 0/0 7 MBT: Mud Type: NDF CHEM FLOVIS PLUS 25KG - 2.00 SXS 0/0 2 26 Sample Taken: 6:00:00PM / 22,000 ft **pH**: 9.50 CHEM MAGNESIUM OXIDE 25KG - 3.00 SXS 0/0 1 40 Flowline Temp: 138.00 °F Alkalinity Mud: CHEM MI CIDE 5GAL - 4.00 CAN 0/0 1 32 PERS | SECOND MUD ENGINEER - 5.00 Density: 10.00 ppg Pf / Mf: / cc DAY 0/0 1 49 Rheology Temp: 120.00 °F Chlorides: 165.000 ppm PERS | SENIOR MUD ENGINEER - 6.00 DAY 0/0 1 68 R600 / R300: 41.00 / 30.00 ° Ca+ / K: / ppm HAUL FRESH WATER - 7.00 BBL 600/0 0 50,114 Viscosity: 42 s/qt Ma++: PV / YP: 11 cp / 19 lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: 7 / 9 / ES: **API Fluid Loss: Total Hardness:** CaCI2: Filter Cake: WPS: **HTHP Fluid Loss:** HTHP Filter Cake: H2S: Water: 90.00 % Solids / Sol Corr: 9.00 / 1.60 Oil: 1.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Mud Product Used Stock Daily Cumm. Diesel 800.0 2,270.0 Surf/Subsurf 5504/29,948 10/264 Mud Cost Daily/Cum (USD) 7,081.11 1,243,343 0.0 Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0.0 Dumn 6696 **Pump** Press. (psi) 0 Barite 0.0 0.0 700 Transferred Initial Mud Vol.: 2027 Water 0.00 0.00 End Mud Vol.: 2003 Major Equipment Not Working: Completion Code:WI307

Available Transport and Heavy Equip:

RIG: AD-183 DOM: BAB WELL: BB-2264 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 69 DATE: Jul 7, 2025

RIG: AL)-183	DOM: BAB	WEL	L: BB-2264 E		ELOPMENT DRILLING AND COMPLETION RPT NO.: 69 DATE: Jul 7, 2025
					Ol	perational Time Summary
From	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details
0:00	0.50	COMP	SAFE	SM	N	TOFS [R-1]
0:30	3.00	COMP	СМ	CORUN	N	RIH 6" DRIFT BHA FROM 13546' TO 15265'
3:30	2.00	COMP	СМ	CORUN	N	CIRCULATE HOLE CLEAN PRIOR CHANGING TDS SAVER SUB
5:30	2.00	COMP	SRFEQ	RIGUP	N	REPLACE TDS SAVER SUB
7:30	0.50	COMP	RIGMT	SERVRIG	N	GREASE WASH PIPE
8:00	4.00	COMP	CM	CORUN	N	RIH 6" DRIFT BHA FROM 15265' TO 16700' . OBSERVED TIGHT SPOTS IN POINTS,
						CANNOT RECORD PU & S/O WEIGHT FROM 15935'.
12:00		COMP	SAFE	SM	N	TOFS [R-1]
12:30	0.50	COMP	СМ	CORUN	N	REAM DOWN FROM 16700' TO 16975' (80-100 RPM, 250 GPM,1650-1700 PSI)
13:00	5.00	COMP	WAIT	WOW	L	WOW - WIND SPEED 22 KNOTS
18:00	6.00	COMP	СМ	CORUN	N	REAM DOWN FROM 16975' TO 19265' (100-110 RPM, 250 GPM, 1950 PSI)
06	hrs Su	mmary				
						NPT Detail

				NPT Detail	
COMPANY	LT	NPT Code		NPT Subcode	NPT Description
ADNOC Onshore	5.00	WAITING ON	\	WAITING ON WEATHER	WOW - WIND SPEED 22 KNOTS . SUSPEND OPERTIONS
Daily NPT(Hrs): 5.00		Cui	ımm NP	T(Hrs): 360.50	

RIG: AD-183 DOM: BAB WELL: BB-2264 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 69 DATE: Jul 7, 2025

14.5.71	.D-100 [JOIVI. DAD			204 LV	LIVI	I. DEVELOI WE	PRINCIPLE DIVIDENTIAN CONFECTION INFORMATION OF BALL. 3017, 2023								
			Hole	Section					Current BHA							
WB	Secti	ion I	MD Top(ft)	MD Bas	e(ft	Start Da	te	End Date	BHA No.: 8 MD In : 22,000.0 ft MD Out: Date In/Out: 04 July/							
00	17-1/2" 5	Section	0.0	1,50	63.0 I	May 10, 2	025	May 14, 2025	Assembly Name: 6"	DRIFT B	HADD:					
00	12-1/4" S	Section	1,563.0					May 25, 2025		OD	ID	Wt.	JT	Length	Description	
00	8-1/2" S	ection	7,150.0	12,28	85.0 I	May 27, 2	025	Jun 3, 2025	Tri-Cone Bit	6.000			1	0.70		
00	6" Sec	ction	12,285.0	22,0	0.00	Jun 11, 20)25	Jul 3, 2025	Float Sub	4.750			1			
									Roller Reamer	5.750			1			
									Drill Collar	4.750			1			
									Integral Blade Stab	5.750			1			
		Ph	nase Time a	_	Sumn	ummary			Drill Collar	4.750			1	29.95		
P	hase	Cum. Act	ua AFE D	ays A		l Cost(\$)	_	AFE Cost(\$)	Integral Blade Stab	5.750			1			
M	OVE	9.	.02		•	1,078,689	_		Cross Over	5.130			1			
	R17F		.50			332,844			Heavy Weight Drill	4.000			3			
CS	G13F	2.	.10			164,528			Cross Over	5.130			1	3.14		
DI	R12F	10.	.67			880,188			Drilling Jar	4.500			1	28.69		
CS	SG9F	2.	.65			691,964			Cross Over	5.130			1			
D			.90			833,703			Heavy Weight Drill	4.000			3	92.69		
L	NR7	2.	.44			342,808										
	DR6	26.	.98		2	2,606,257										
L	GCH		.29			69,661										
C	OMP	3.	.48			166,410										
				Equipme												
	Service Pr	ovider	Rec. D		_		nt D	escription								
-	SAOOD		May 9, 2			RE FLY										
	SAOOD		May 9, 2		_	LOOP										
NESR			May 10			IT UNIT										
WFOR	RD		Jun 4, 2	2025	2 4 3/	/4" JAR										
					_											
					_											
					_											
					_											
					+											
					_				Length: 302.45 ft Wt. belov	u loro: Ct-:	na W+ 11c-4	Dours '	kin St	ing Wt Dat		
								Length: 302.45 it wt. belov	w Jars: Strii	ilg Wt. Up/	DOWN: /	rih ətt	iiiy wt. KOt.:			

Remarks

HURT FREE DAYS: 969 [R-1] : DRIVING

SHORTAGE: NIL GREEN HAT: NIL.

GREEN HAND 1 AD (YDP) - EXTRA

- **1- RIG VISIT CUMULATIVE (AON 23 / ADNOC DRILLING 22)
- *WEEK 26 02 AD TRANSPORT OFFICERS
- *WEEK 25 01 AON VISIT HSE ENGINEER 1 AD VISIT OSL
- 1- FSE ON RIG LAST SEEN: 06.07.2025
- 2- Q1 HSE INSPECTION 93 % Q2 HSE INSPECTION 90.8 %
- 3- DNV AUDIT 93%
- 4. OVERSTAYING CREW BUS DRIVER (1 MONTH)

NEXT LOCATION

BB-2005

- 100% READY, CELLAR & CONDUCTOR INSTALLED

RIG: AD-183 DOM: BAB WELL: BB-2264 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 69 DATE: Jul 7, 2025

Remarks

BB-2328

- BAB FS HO - PENDING

- WBS - PENDING

Jul 08. 2025 2:40:33AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT RIG: AD-141 DOM: BAB WELL: BB-2306 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 21 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW WATER INJECTOR Midnight Depth: 7,200.0 ft RT/GL: 252.0/220.61 ft Act. Days: 11.52 Daily Cost: \$75,228 Formation: SHILAIF F'MTN **PB Depth:** 5,888.0 Code: HI.B CLS: S-10.68/02.09 **BP Days: 39.09** Cumm Cost: \$1,840,009 LOC: 2,640,209.08-N/ 761,068.15-E /Zone 39N ROP (24 Hours): 41.6 ft/hr Progress: 354.0 ft **EP1 Days:** 39.09 **AFE \$/TD:** \$7,490,000/16,472.0ft Safety and Well Control Next/Previous Location Next Loc: BB-2374 Days since Last LTI: 3000 **Drills:** 01, 2M Crew Shortage: 1 RO Last Casing/Liner: 13.375 in TOPICS: SP2R9: LSR -LINE OF FIRE, Behavioral Safety &HSE Observations Reporting Top/Shoe Depth: 34.7/1,511.7 ft % Ready: 30.00 % HSEO (Day/Month): 75/538 HSEO Service: 16 Hurt Free Days: 811 Stop Cards (D/CUM): 1/50 BOP Test Date: Jun 30, 2025 Next Move: Aug 3, 2025 Green Hats: NIL **RMOP:** 3.67 Next BOP test: Jul 14, 2025 HSE Events: 03 Prev L. HO: 24-Hr Summar DRILLING 12.25" HOLE TO TD, CONDUCT SHORT WIPER TRIP TO TOP OF SIMSIMA AND RIH, CIRCULATE HOLE CLEAN AND POOH 24-Hr Forecast CONT. POOH W/12.25" BHA TO SURFACE. RIH W/ 9 5/8" CASING Personnel Survey Data (Last 5) INC(°) Supervisor Day/Night: MOHAMED KHALID/ MEREKE Drilling RM: IBRAHIM MANSOUR TVD(ft) AZM(°) MD(ft) DLS Drilling Fluid Supervisor: Mahmoud Abdallah Trainee Engineer: NIL 7,141.5 7,136.2 5.03 20.22 0.96 AD Drilling | AD Drill Serv NCTH AON AON Service ADNOP 7,048.7 30.35 7,043.7 5.03 0.04 POB 2 18 0 32 2 6,956.0 6,951.4 5.01 30.76 0.02 69 6,863.6 6,859.3 5.01 30.59 0.13 6.769.5 6.765.6 5.02 29.21 0.21 Bit Record Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) **BAKER** K6M525 5365670 1,850.0 3 12.250 Bit Operation Parameter Today WOB Cum. Cum Cum ROP SPP Rot Prog. ROP TQ min/max **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs Hrs. (ft) (kip) (gpm) 30/45 3 8.50 77.50 354.0 5,350.0 41.6 69 N 1350 8,000/16,000 120/120 0.000 0.0 622 Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: ACT. TANK Oil / Water: 0.00 / 100.00 % Cat. **Product Name** LGS / HGS: / lbm/bbl CHEM | SODIUM CHLORIDE - 1.00 KG 10,000 52,000 Base Fluid Type: Water 0/0 9.000 Mud Type: POLYMER MUD MBT: 0.0 lbm/bbl CHEM DRILLING STARCH - 2.00 KG 0/0 2.500 Sample Taken: 5:00:00PM / 7200 ft 25 KG **pH**: 9.50 CHEM XAN-PLEX D/ AD XAN D - 3.00 0/0 39 80 Flowline Temp: Alkalinity Mud: CHEM | AD BAR 420 1 MT - 4.00 BIG BAG 0/0 10 40 Density: 9.10 ppg Pf / Mf: 0.30 / 0.50 cc CHEM POTASSIUM CHLORIDE 1 MT - 5.00 BIG BAG 8 7 Rheology Temp: 120.00 °F Chlorides: 54.000 ppm CHEM CAUSTIC SODA 25 KG - 6.00 CAN 0/0 2 32 R600 / R300: 36.00 / 25.00 ° Ca+ / K: / ppm PERS SCE OPERATOR - 7.00 DAY 0/0 2 28 Viscosity: 35 s/qt PERS IDS MUD ENGINEER - 8.00 DAY 0/0 Ma++: 1 20 PV / YP: 11 cp / 14 lbf/100ft2 **Excess Lime:** EQUIP DOG HOUSE - 9.00 DAY 0/0 1 14 Gels 10s / 10m / 30m: 5 / 6 / ES: EQUIP HI-CAPACITY CENTRIFUGE 18" - 10 DAY 0/0 1 14 25,420 **API Fluid Loss:** Total Hardness: 480 ppm HAUL LOCATION WATER - 11.00 **BBL** 4,132/0 0 CaCI2: HAUL FRESH WATER - 12.00 BBL 360/0 0 15,234 Filter Cake: HAUL OBM - 13.00 200/0 0 WPS: BBI 900 **HTHP Fluid Loss:** HTHP Filter Cake: H2S: 0 % Water: 94.00 % Solids / Sol Corr: 6.00 / % Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Product Used Stock Mud Daily Cumm. Diesel 2,100.0 9.196.0 Surf/Subsurf 879/12,066 Mud Cost Daily/Cum (USD) 25.143.58 161,824 0/926 Pump Op. Type L. Size (in) SPM (spm) Press. (psi) Displ. (gal/stk Gasoline 0.0 0.0 Dumn 566 0 SLOW 6.500 30 110 5.016 0.0 0.0 Barite Transferred 0 Drilling 6.500 62 1350 5.016 Water 0.00 0.00 Initial Mud Vol.: 2450 End Mud Vol.: 2607 1 Drilling 6.500 1350 5.016 Major Equipment Not Working: 2 62 SLOW 6.500 40 190 5.016 Completion Code:WI307

Available Transport and Heavy Equip:

RIG: AD-141 DOM: BAB WELL: BB-2306 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 21 DATE: Jul 7, 2025

NO. A	J- 1 -1 1	DOWL BAB	VV	LL. DD-2300 E	VENT. DEV	RELOPMENT DRILLING AND COMPLETION RETING.: 21 DATE: Jul 1, 2025							
					Operational Time Summary								
From	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details							
0:00	0.50	DR12F	SAFE	SM	N	TIME OUT FOR SAFETY MEETING [R-1]							
0:30	5.00	DR12F	DRILL	RSS	N	CONT. AERATED DRLNG 12.25" HOLE W/ RSS BHA FROM 5930 FT TO 7085 FT (620							
						GPM, 450 CFM, LOSSES 100-170 BPH).							
5:30	0.50	DR12F	RIGMT	SERVRIG	N	RIG SERVICE							
6:00	1.00	DR12F	RIGMT	REP	L	REPAIR MUD PUMP #2. M/WHILE CIRCULATE W/ MP #1							
7:00	3.50	DR12F	DRILL	RSS	N	CONT. AERATED DRLNG 12.25" HOLE W/ RSS BHA FROM 7085 FT TO 7200 FT (620							
						GPM, 450 CFM, LOSSES 100-170 BPH). SECTION TD.							
10:30		DR12F	CIRC	CNDHOL	N	SWEEP HOLE W/ 2 x 100 BBL HV PILL & CIRC. HOLE CLEAN							
12:00		DR12F	SAFE	SM	N	TIME OUT FOR SAFETY MEETING [R-1]							
12:30		DR12F	SAFE	DRILL	N	CONDUCTED H2S DRILL D5. GOOD RESPONSE FROM CREW.							
13:00	1.50	DR12F	TRIP	WIPSHTRP	N	SHORT TRIP: PUMP OUT FROM 7200 FT TO 6180 FT. (IMPOSSIBLE TO POOH ON							
						ELEVATOR FROM BOTTOM)							
14:30	1.50	DR12F	TRIP	WIPSHTRP	N	CONT. SHORT TRIP: POOH 12-1/4" RSS ASSY FROM 6180 FT TO 4890 FT ON							
40.00	0.50	DD40E	TDID	MIDOLITES	N.	EVLEVATOR							
16:00		DR12F	TRIP	WIPSHTRP	N	SHORT TRIP: RIH 12-1/4" RSS ASSY FROM 4890 FT TO 7200 FT ON ELEVATOR.							
18:30	2.00	DR12F	CIRC	CNDHOL	N	SWEEP HOLE W/ 2 x 100 BBL HV PILL & CIRC. HOLE CLEAN, SPOT 10.8 MUD W/ 10% KCL							
20:30	3.50	DR12F	TRIP	DRILLC	N	POOH W/12 1/4" RSS BHA FROM 7200 FT TO 4053 FT (PUMP OUT FIRST 2 STANDS)							
20.30	3.50	DRIZE	IRIP	DRILLC	IN	POOR W/12 1/4 RSS BRA FROM /200 F1 TO 4053 F1 (POMP OUT FIRST 2 STANDS)							

06hrs Summary

	NPT Detail														
COMPANY	LT	NPT Code	NPT Subcode	NPT Description											
ADNOC DRILLING COM	1.00	RIG SURFACE EQPT	RIG PUMPS	REPAIR MUD PUMP#2											
Daily NPT(Hrs): 1.00		Cumm N	PT(Hrs): 7.00												

RIG: AD-141 DOM: BAB WELL: BB-2306 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 21 DATE: Jul 7, 2025

RIG: A	IG: AD-141 DOM: BAB WELL: BB-2306 EVENT: DEVI								NT DRILLING AND	COMPLE	HON	RP	INO	.: 21 L	DATE: Jul 7, 2025
			Hole	Sect	ions				Current BHA						
WB	Sect	ion	MD Top(ft)	MD E	Base(ft	Start Da	te	End Date	BHA No.: 3 MD In: 1,850.0 ft MD Out: Date In/Out: 01 July/						
00	17-1/2" \$	Section	214.0	1	,530.0	Jun 27, 20	025	Jun 30, 2025	Assembly Name: 12	2 1/4" RS	S BHA D	D: AD	NOC	DRILLIN	G COMPANY
00	12-1/4" \$	Section	1,530.0	7	,200.0	Jun 30, 20	025		Component	OD	ID	Wt.	JT	Length	Description
									Drill Pipe	5.500	4.778	21.90		6,241.96	DP
									Heavy Weight Drill	5.500	3.875	53.42	12	465.59	HWDP
									Cross Over	6.500	3.000	110.0	1	4.06	X/O
									Drill Collar	8.250	3.000			94.34	DC
									Drilling Jar	8.000	2.750				DRILLING JAR
		F	Phase Time	and Co	st Sur	nmary			Drill Collar	8.250	3.000	158.0	9	277.02	DC
Р	hase	Cum. Ac	tua AFE	Days	Actu	al Cost(\$)	AFE Cost(\$)		Integral Blade Stab	12.125	3.000	230.0	1	7.08	GDR
M	10VE		8.58			649,874			Cross Over	9.500	3.000	230.0		4.04	X/O
D	R17F		1.98			357,571			Restrictor Sub	9.500	3.000			6.83	FILTER SUB
CS	G13F		1.63			231,541			Float Sub	9.500	3.000	230.0		2.50	FLOAT SUB
D	R12F		7.92			601,023			Logging While Drilli	9.500	2.875			30.60	MWD NAVI GANMA
									Steering Tool	9.500	3.000	230.0		2.00	SENSOR SUB
									MWD Tool	12.000	3.000	230.0	1	5.50	MWD STAB
									Pulser Sub	9.500	3.000	230.0	1	12.05	FLOAT SUB
									MWD Tool	12.250	3.000	230.0		5.95	MWD STAB
									Push the Bit	9.500	2.480	230.0	1	8.25	RSS
									Polycrystalline Diam	12.250	0.994	350.0	1	1.32	BIT
			Renta	I Equip	ipment										
	Service Pr	rovider	Rec.		Qty.			escription							
IDS			Jun 18			EMENT UN									
EXPR	0		Jun 22			CW & BUCH	KING	UNIT							
WFD			Jun 24			JAR									
WFD			Jun 24		_	2 1/4"" ROL									
	BURTON		Jun 24			" CENTRIF	UGE								
SOLA	S MARINE		Jun 25	2025	1 AI	RLOOP									
															<u> </u>
															<u> </u>
											1: 0: 1			000 0/005 7	L. O. W. D. A. 055 0.1:
									Length: 958.04 ft Wt. belov	w Jars: 30.0	KIP String	vvt. Up/I	Down:	∠80.0/230.0	kip String Wt. Rot.: 255.0 kip

Remarks

HURT FREE DAYS: 811 DAYS, LAST LTI: 3000 DAYS

POB: 69, HSEO: 75

SP2R9: LSR -LINE OF FIRE, Behavioral Safety &HSE Observations Reporting

DGS - ARM AS ACTING RM

RIG VISIT: AON / AD

-- WEEK #22 - AON - 0 / AD - 2 HSE AD

-- WEEK #23 - AON - 1 / AD - 1 OSL

-- WEEK #24 - AON - 0 / AD - 0

-- WEEK #25 - AON - 2 / AD - 0 AON Sr HSE GERARDO AND MOHAMED

-- WEEK #26 - AON - 0 / AD - 1 OSL

-- WEEK #27 - AON - 1 / AD - 1 TL-O ALI

-- WEEK #28 - AON - 0 / AD - 0

2) WMS DAILY COMPLIANCE: 100%

3) RIG HSE EVALUATION BY DS: GOOD

4) FSE AT RIG SITE: 06/07/2025

NEXT LOCATION BB-2374: 30 % GEOMATIC H/O RCVD ON 29-05-2025

RIG: AD-141 DOM: BAB WELL: BB-2306 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 21 DATE: Jul 7, 2025

Remarks

BAB FS H/O RCVD ON 09-06-2025 ALASHFAQ ALLOCATED FOR LOC.PREP

2ND NEXT LOCATION BB-2323: 0% GEOMATIC H/O RCVD ON 29-05-2025

3RD NEXT LOCATION BB-731: 80% BAB FS H/O RCVD ON 15-05-2025

Jul 08. 2025 4:34:57AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT RIGLESS 7 DOM WELL: BQ-074 **EVENT: WELL MAINT - RIGLESS** RPT NO.: 301 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: OTHER ACTIVITIES Midnight Depth: 11,910.0 ft RT/GL: 389.5/353.80 ft Act. Days: 291.00 | Daily Cost: \$37,807 CLS: WWK-28.47/43.98 Formation: ARAB ZONE C Code: PB Depth: BP Days: Cumm Cost: \$3,933,918 LOC: 2,624,394.55-N/ 732,842.94-E /Zone 39N ROP (24 Hours): 0.0 ft/hr Progress: **EP1 Days:** 190.0 **AFE \$/TD:** \$0/0.0ft Safety and Well Control Next/Previous Location Days since Last LTI: Drills: Crew Shortage: Last Casing/Liner: Next Loc: TOPICS: LINE OF FIRE Top/Shoe Depth: % Ready: HSEO (Day/Month): 0/0 **HSEO Service: Hurt Free Days:** Stop Cards (D/CUM): **BOP Test Date:** Next Move: Next BOP test: Prev L. HO: **HSE Events:** Green Hats: RMOP: 24-Hr Summar | WAITING ON DAY LIGTH IN ORDER TO CONTINUE RIGLESS ACTIVITIES, MEANWHILE MONITORED WELLHEAD SHUT IN PRESSURE AT CHO 24-Hr Forecast N2 LIFTING OPERATION VIA COILED TUBING. Survey Data (Last 5) Personnel Supervisor Day/Night: DAVID CARRILLO Drilling RM: NASSER MD(ft) TVD(ft) INC(°) AZM(°) DLS Drilling Fluid Supervisor: Trainee Engineer: AD Drill Serv AON **AON Service AD Drilling** SLB SLB POB 0 1 0 0 12 5 18 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) Bit Operation Parameter Today WOB Cum. Cum SPP ROP **Cum ROP** TQ min/max Rot Prog. **RPM** Flow **TFA** Noz. Vel. Bit No. min/max Krev Rot. Prog. Hrs (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Oil / Water: / % **Product Name** Unit Rec./Ret. Used Closing Sample Taken: Cat. Base Fluid Type: LGS / HGS: / lbm/bbl - 1.00 0/0 0 MBT: Mud Type: Sample Taken: / ft pH: Flowline Temp: **Alkalinity Mud:** Pf / Mf: / cc Density: Rheology Temp: Chlorides: R600 / R300: / ° Ca+ / K: / ppm Viscosity: Mg++: PV / YP: / lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: / / ES: **API Fluid Loss: Total Hardness:** CaCI2: Filter Cake: HTHP Fluid Loss: WPS: **HTHP Filter Cake:** H2S: Water: Solids / Sol Corr: / % Oil: RigSite Stocks MUD Daily / Cumm Losses (bbl) Used Stock Mud **Product** Daily Cumm. Diesel 0.0 Surf/Subsurf 0/0 0.0 Mud Cost Daily/Cum (USD) 0.00 0/0 0.0 0.0 Pump Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline Dump 0 Press. (psi) 0 Barite 0.0 0.0 Transferred 0 0 Water 0.00 0.00 Initial Mud Vol.: 0 End Mud Vol.: 0 Major Equipment Not Working: Completion Code: Available Transport and Heavy Equip:

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT EVENT: WELL MAINT - RIGLESS RIGLESS 7 DOM: WELL: BQ-074 RPT NO.: 301 DATE: Jul 7, 2025 **Operational Time Summary** Phase Op Code Sub Code Op Type **Operation Details** From Hrs 0:00 7.00 **RGLESS** WAIT WOD Ν WAITING ON DAY LIGTH IN ORDER TO CONTINUE RIGLESS ACTIVITIES, MEANWHILE MONITORED WELLHEAD SHUT IN PRESSURE AT CHOKE MANIFOLD (WHSIP: 0 PSI). SAFE HELD MORNING SAFETY MEETING WITH RUGLESS DAY CREW AT WELL SITE. 7:00 1.00 **RGLESS** SM Ν **RIGUP** 8:00 1.50 **RGLESS** WL Ν RIGGED UP SLB WIRELINE LUBRICATOR, PERFORMED PRESSURE TEST UP TO 4500 PSI, PT OK. WLRIH OPENED X-MASS TREE SWAB VALVE AND MASTER VALVE, RIK SLB WIRELINE WITH 9:30 1.75 **RGLESS** WLΝ GR-CCL-3.2" BULL NOSE, TAGGED TOC AT 11910 FT-MD. WLPOOH POOH SLB WIRELINE TO SURFACE, RIGGED DOWN WIRELINE LUBRICATOR, 11:15 2.00 **RGLESS** WL Ν 13:15 4.75 **RGLESS** WAIT WOW Ν SUSPENDED RIGLESS ACTIVITES DUE WIND SPEED CONDITION (> 20 KNOTS, MAXIMMUM AFFORDABLE: 17 KNOTS). 18:00 6.00 **RGLESS** WAIT WOD Ν WAITING ON DAY LIGTH IN ORDER TO CONTINUE RIGLESS ACTIVITIES, MEANWHILE MONITORED WELLHEAD SHUT IN PRESSURE AT CHOKE MANIFOLD (WHSIP: 0 PSI). **06hrs Summary**

	NPT Detail												
COMPANY	LT	NPT Code	NPT Subcode	NPT Description									
Daily NPT(Hrs): 0.00		Cumm N	Cumm NPT(Hrs): 0.00										

IGLI	ESS 7	DOM:		WEI	LL: BQ	-074 EV	/ENT: V	VELL MAINT	Γ – RIGLESS			RP	T NO	.: 301 E	OATE: Jul 7, 2025
Hole Sections							Current BHA								
/B		ction Section	MD Top(ft)		Base(ft	Start Da		End Date	BHA No.: MD In : M		Date In/	Out: /			
						, ,			Component	OD	ID	Wt.	JT	Length	Description
_															
	_		Phase Time					- 440							
	Phase GLESS	Cum. A	ctua AFE	Days Actua		3,933,668		E Cost(\$)							
PTEST			7.00			3,933,000									
				al Equi											
	Service F	rovider	Rec.	Date	Qty.	Equipme	ent Desc	cription							
									Length: 0.00 ft Wt. below	Jare: String	Wt Un/D	wn·/bi	n Strine	Wt Pot	
									Remarks	ours. ourni	, op/DC	, / KI	y Junit	, **L. NOL.	
									temarks						

Jul 08. 2025 4:31:26AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT RIG: AD-122 DOM: ASR WELL: BQ-075 **EVENT: EXPLORATION DRILLING AND COMPLETION** RPT NO.: 79 DATE: Jul 7, 2025 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: ORIGINAL DRILL & COMPLETE VERTICA Midnight Depth: 12,236.0 ft RT/GL: 349.9/314.45 ft Act. Days: 62.63 Daily Cost: \$74,602 Code: APDL CLS: WWN-23.72/16.32 Formation: ARAB UNIT D PB Depth: 12,200.0 **BP Days:** 94.08 Cumm Cost: \$11,327,455 **EP1 Days:** 94.08 **AFE \$/TD:** \$14,521,000/12,216.0 LOC: 2,631,632.00-N/ 732,372.30-E /Zone 39N ROP (24 Hours): 0.0 ft/hr Progress: Safety and Well Control Next/Previous Location Days since Last LTI: 1495 Drills: 02M Crew Shortage: NIL Last Casing/Liner: 9.625 in Next Loc: FN-05 TOPICS: [R-1] LSR: Driving; Level of Job Supervision Awareness for Critical Tasks Top/Shoe Depth: 0.0/10,314.8 ft % Ready: HSEO (Day/Month): 84/509 HSEO Service: 18 | Hurt Free Days: 1435.Stop Cards (D/CUM): BOP Test Date: Jun 25, 2025 Next Move: Jul 6, 2025 **RMOP**: 20.29 Prev L. HO: May 5, 2025 **HSE Events: 4** Green Hats: NIL Next BOP test: Jul 9, 2025 24-Hr Summar CONTINUE RUN 4.5" COMPLETION TUBING, LAND HANGER SET PACKER, PT IT , PERFORM INFLOW TEST , SLICK LINE OPERATION. 24-Hr Forecast N/DOWN BOP, N/UP XMASS TREE & PT IT, RIG RELEASE TO NEW LOCATION FN-05. Survey Data (Last 5) Personnel Supervisor Day/Night: RABAH IDER Drilling RM: ALI SANAD MD(ft) TVD(ft) INC(°) AZM(°) DLS Drilling Fluid Supervisor: Eslam Trainee Engineer: NIL **AON Service AD Drilling** AD Drill Serv AON POB 1 26 22 37 86 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) Bit Operation Parameter Today WOB Cum. Cum **Cum ROP** SPP TQ min/max ROP Rot Prog. **RPM** Flow TFΔ Noz. Vel. Bit No. Krev Rot. Prog. min/max (ft/hr) Hrs (ft) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: ACT. TANK Oil / Water: 0.00 / 100.00 % Cat. **Product Name** LGS / HGS: / lbm/bbl PERS IDS MUD ENGINEER - 1.00 DAY Base Fluid Type: Water 0/0 116 MBT: BBL 120/0 24.662 Mud Type: COMPLETION BRINE CACL2 HAUL FRESH WATER - 2.00 0 BOX CUTTING SKIPS - 3.00 Sample Taken: 6:00:00PM / 12,235 ft BOX 0/8 **pH:** 10.00 0 Flowline Temp: Alkalinity Mud: Density: 10.60 ppg Pf / Mf: / cc Rheology Temp: 120.00 °F Chlorides: 225,000 ppm R600 / R300: 0.00 / 0.00 ° Ca+ / K: / ppm Viscosity: 28 s/qt Ma++: PV / YP: 0 cp / 0 lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: 0 / 0 / ES: **Total Hardness: API Fluid Loss:** CaCI2: Filter Cake: WPS: **HTHP Fluid Loss:** HTHP Filter Cake: H2S: 0 % Water: 90.00 % Solids / Sol Corr: 10.00 / % Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Stock Mud **Product** Used Daily Cumm. Diesel 0.0 Surf/Subsurf 10,635/2350 0.0 Mud Cost Daily/Cum (USD) 970.81 984,356 0/0 0.0 Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0.0 Dumn 1884 **Pump** Press. (psi) 0 Barite 0.0 0.0 600 Transferred 0 Water 0.00 0.00 Initial Mud Vol.: 1200 End Mud Vol.: 1200 Major Equipment Not Working:

Completion Code: GP407

Available Transport and Heavy Equip: NISSAN PATROL(2), FORKLIFT(2), MANLIFT(1), TLC(2), BUS(1), CRANE(1)

RIG: AD-122 DOM: ASR WELL: BQ-075 EVENT: EXPLORATION DRILLING AND COMPLETION RPT NO.: 79 DATE: Jul 7, 2025

	Operational Time Summary										
From	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details					
0:00	0.50	COMP	SAFE	SM	N	TIME OUT FOR SAFETY MEETING.					
0:30	0.50	COMP	CM	MUTDHSV	N	TRSV TEST ON RIG FLOOR					
						PRESSURE TEST OF THE SAFETY VALVE PN: 104598539 SN: C24S-1037 TO 8500 PSI. GOOD TEST. (RETURN VOLUME 70 ML).					
1:00	0.50	COMP	CM	RUNUCS	N	CONTINUE P/U, M/U & RIH 3-1/2" SINGLE GAS PRODUCER COMPLETION AS PER					
						APPROVED COMPLETION PROGRAM T/11512' .					
1:30	1.00	COMP	СМ	TUBHGR	N	INSTALLED TUBING HANGER ASSEMBLY, TERMINATE AND FEED CL THROUGH TH PORT, FLUSH THE LINE THEN RECONNECT AND PERFORM TRSV PRESSURE TEST TO					
2:30	1.00	COMP	CM	RUNUCS	N	8500 PSI. GOOD TEST. PERFORMED FIRST LAND OF TUBING HANGER AND CONFIRMED BY BH WH ENGINEER					
2.30	1.00	COMP	Civi	RUNUCS	IN IN	AND PICK UP 2.5 FT THE COMPLETION STRING					
						RECORD FINAL PUW/SOW = 169 / 171 KLBS (INCLUDING BLOCK WEIGHT).					
3:30	1.00	COMP	СМ	PACKER	N	R/UP INJECTION MANIFOLD W/ X-OVER, LINED UP TO CMT UNIT. TEST CMT SURFACE LINE TO 6000 PSI, HOLD.					
4:30	1.00	COMP	CM	PACKER	N	SET PACKER & P/T TBG BY PRESSURE UP TBG AGAINST BARRIER VALVE					
						GRADUALLY TO 5,650 PSI FOR 30 MIN, HOLD. SET PACKERS & TUBING TEST SUCCESSFULLY.					
5:30	1.50	COMP	CM	PTDHSV	N	TR-SCSSSV INFLOW TEST					
						–LOW PRESSURE :					
						BRING TBG PRESSURE TO 5650 PSI, BLED CONTROL LINE PRESSURE TO 0 PSI,					
						CLOSED TR-SCSSSV FLAPPER, BLED TUBING ABOVE TR-SCSSSV TO 5150 PSI,					
						MONITORED PRESSURE STABLE & NO RETURN FOR 15 MIN. HOLD OK. APPLIED 8500					
						PSI AT THE C/L. TR-SCSSSV INFLOW TEST					
						HIGH PRESSURE:					
						BLED OFF TUBING PRESSURE ABOVE TR-SSV TO 100 PSI, MONITOR FOR 15 MIN.					
						AND OBSERVE FOR ANY PRESSURE INCREMENT. PRESSURE UP TUBING ABOVE FLAPPER TO 5,550 PSI TO EQUALIZE PRESSURE					
						CROSS THE TRSSSV FLAPPER, APPLIED 8500 PSI AT THE C/L, BLED-OFF STRING					
						PRESSURE TO ZERO					
7:00	2.00	COMP	CM	TUBHGR	N	FULLY LAND TUBING HANGER ASSEMBLY AND TIGHEN LOCK DOWN SCREW.					
9:00	3.00	COMP	СМ	PACKER	N	ANNULUS PACKER TEST					
						- APPLIED 1000 PSI INSIDE THE TUBING MONITOR FOR 10 MINUTES - KEPT 1000 PSI					
						HOLD INSIDE THE TUBING.					
						- FILL UP WITH 4.9 BBLS AND PERFORM ANNULUS PACKER TEST BY APPLYING 5650					
						PSI AND HOLD FOR 30 MINUTES. VOLUME PUMPED 12.5 BBL. GOOD TEST, BLEED					
						OFF AND GOT FULL RETURN.					
12:00		COMP	SAFE	SM WOW	N L	TIME OUT FOR SAFETY MEETING.					
12:30 19:30	2.50	COMP	CM	MUBDACM	N	SUSPEND OPERATION DUE TO HIGH WIND SPEED BROKE DOWN BARRIER VALVE BY APPLYING PRESSURE CYCLES, HAD GOOD					
19.30	2.50	COMP	Civi	MOBDACIVI	IN IN	SHEARING INDICATION.					
22:00	1.00	COMP	СМ	COMPTST	N	PERFORMED INJECTIVITY TEST FOR 30 MINUTES BY PUMPING 0.6 BBL WITH 0.5 BPM					
						@ 1000 PSI. BLED PRESSURE TO 0 PSI. VOLUME RETURNED 0.6 BBL.					
23:00	1.00	COMP	CM	DUMMY	N	R/U AD S/L UNIT, PCE, P/T SAME, RIH 3.3" GC @ 11460 FT (100 FT BELOW BARRIER					
						VALVE).FOR ACCESSABILITY RUN (ON GOING)					

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT											
RIG: AD-122 DOM: A	SR	WELL: BQ-075	EVENT: EXPLORATION DRILL	ING AND COMPLETION	RPT NO.: 79	DATE: Jul 7, 2025					
NPT Detail											
COMPANY	LT	NPT Code	NPT Subcode		NPT Description						
ADNOC Onshore	7.00	WAITING ON	WAITING ON WEATHER	SUSPENDED OPERATION	SUSPENDED OPERATIONS DUE TO HIGH WIND						
Daily NPT(Hrs): 7.00		Cumm I	│ NPT(Hrs): 125.50								

RIG: AD-122 DOM: ASR WELL: BQ-075 EVENT: EXPLORATION DRILLING AND COMPLETION RPT NO.: 79 DATE: Jul 7, 2025

		DOM: ASR	Hole	Sections	OTO EVER		ON DRILLING AND C	, o <u>22</u> .		Curre	I NO ent B		OATE: Jul 7, 2025
/D	Sect	ion M		MD Base(ft	Start Date	End Date	BUANA MD In .	MD Out	Data In/		JIIL D	11/4	
VB	26" Se		0.0		May 7, 2025		BHA No.: MD In : Assembly Name: I		Date in/	Out: /			
00	17-1/2" \$		1,450.0		May 12, 2025		Component	OD.	ID	Wt.	J.IT	Length	Description
00	12-1/4" \$		6,391.0		May 22, 2025		Component	"	1.0	776	<u> </u>	Longui	
00	8-1/2" S		10,326.0		Jun 5, 2025	Jun 20, 2025							
			,	· · · · · · · · · · · · · · · · · · ·		,							
		Pha	ise Time a	nd Cost Sur	nmary								
F	hase	Cum. Actu	a AFE D	ays Actu	ıal Cost(\$)	AFE Cost(\$)							
Ν	MOVE	15.4	2		2,589,242								
	DR26	2.4			230,806								
	SG18F	2.2			476,782								
	R17F	7.7			650,339								
	SG13F	2.9			645,799								
	R12F	7.6			607,355			-					
	G12F	2.0			432,285								
	SG9F DR8F	4.6			1,756,900 2,724,749								
	NR7	6.7			1,087,909								
	.GCH	0.9			1,007,909								
	COMP	3.0			1355								
		0.0											
			Rental	Equipment									
	Service Pr	rovider	Rec. D	ate Qty.	Equipment D	Description							
								+					
							Length: 0.00 ft Wt. below	Jars: String	g Wt. Up/Do	own: / kip	String	Wt. Rot.:	
							Remarks						

A) RIG VISITS: WEEK #22 - AON -02/ AD-02 B) RIG VISITS: WEEK #23 - AON -02/ AD-02 C) RIG VISITS: WEEK #24 - AON -03/ AD-00 D) RIG VISITS: WEEK #25 - AON -03/ AD-01 E) RIG VISITS: WEEK #26 - AON -01/ AD-01 F) RIG VISITS: WEEK #27 - AON -02/ AD-02

 * WMS DAILY COMPLIANCE: 100%

* FSE LAST SEEN ON LOCATION: 07/07/2025

Jul 08. 2025 3:40:26AM

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT DOM: BUHASA/SQM WELL: BQ-078 DATE: Jul 7, 2025 RIG: AD-114 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 5 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: NEW SINGLE OIL PRODUCER Midnight Depth: RT/GL: 361.8/328.85 ft Act. Days: Daily Cost: \$18,925 Code: HP.B Formation: CLS: WWN-52.98/06.84 PB Depth: **BP Days: 31.78** Cumm Cost: \$94,625 **EP1 Days:** 31.78 **AFE \$/TD:** \$5,166,453/12,370.0ft LOC: 2,630,684.00-N/ 735,298.00-E /Zone 39N ROP (24 Hours): 0.0 ft/hr Progress: Safety and Well Control Next/Previous Location Next Loc: BQ-014 Days since Last LTI: 166 Drills: 01 | 2M | Crew Shortage: 1 CRO Last Casing/Liner: TOPICS: SPR9 LSR LINE OF FIRE BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING Top/Shoe Depth: % Ready: HSEO (Day/Month): 106/510 HSEO Service: 8 Hurt Free Days: 166 Stop Cards (D/CUM): **BOP Test Date:** Next Move: Aug 5, 2025 Next BOP test: **HSE Events:** 8 CWP Green Hats: 1 FM **RMOP:** 5.42 Prev L. HO: **24-Hr Summar** Rig down 100% | Rig move 75% | Rig up 65% 24-Hr Forecast | CONT RIG UP Survey Data (Last 5) Personnel Supervisor Day/Night: IVAN PISKULIN / NADER ABUSHANAB Drilling RM: HAMID SHARIF MUHAMMAD MD(ft) TVD(ft) INC(°) AZM(°) DLS Drilling Fluid Supervisor: Muhammad Waqas Trainee Engineer: NIL AD Drilling AD Drill Serv AON **AON Service** NCTH POB 2 13 31 44 2 92 Bit Record Size Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) (ft) Bit Operation Parameter Today WOB Cum. Cum SPP ROP **Cum ROP** TQ min/max Rot Prog. **RPM** Flow TFΔ Noz. Vel. Bit No. min/max Krev Rot. Prog. Hrs (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Oil / Water: / % **Product Name** Unit Rec./Ret. Used Closing Sample Taken: Cat. Base Fluid Type: LGS / HGS: / lbm/bbl - 1.00 0/0 0 MBT: Mud Type: Sample Taken: / ft pH: Flowline Temp: **Alkalinity Mud:** Pf / Mf: / cc Density: Rheology Temp: Chlorides: R600 / R300: / ° Ca+ / K: / ppm Viscosity: Mg++: PV / YP: / lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: / / ES: **API Fluid Loss: Total Hardness:** CaCI2: Filter Cake: HTHP Fluid Loss: WPS: **HTHP Filter Cake:** H2S: Water: Solids / Sol Corr: / % Oil: RigSite Stocks MUD Daily / Cumm Losses (bbl) Mud **Product** Used Stock Daily Cumm. Diesel 880.0 14,197.0 Surf/Subsurf 0/0 Mud Cost Daily/Cum (USD) 0.00 0/0 180.0 2,431.0 Pump Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0 Press. (psi) Dump 0 Barite 0.0 72,000.0 Transferred 0 0 Water 0.00 0.00 Initial Mud Vol.: 0 End Mud Vol.: 0 Major Equipment Not Working: Completion Code: OP307/SCBU61

Available Transport and Heavy Equip: TLC+ NISSAN PATROL(4), CRANE(1), MANLIFT(1), DS CAR(1), FORKLIFT(1)

RIG: AD-114 DOM: BUHASA/SQM WELL: BQ-078 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 5 DATE: Jul 7, 2025

G: AL	/- I I - T	DOM. DOM	ASA/SQM W E	LL. DQ-070 L	VLIVI. DLV	/ELOPMENT DRILLING AND COMPLETION RPT NO.: 5 DATE: Jul 7, 2025
					Ol	perational Time Summary
rom	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details
0:00	6.00	MOVE	LOCMOV	WODL	N	WAIT ON DAY LIGHT.
3:00	0.50	MOVE	LOCMOV	SAFMEET	N	WAITING FOR TRANSPORTATION (CAMP TO RIG DISTANCE - 42 KM)
5:30	0.50	MOVE	LOCMOV	SAFMEET	N	SAFETY MEETING PRIOR STARTING RIG DOWN MOVE UP OPERATIONS.
7:00	4.00	MOVE	LOCMOV	RD	N	CONT RIG MOVE & RIG UP TO NEW LOCATION.
1:00	1.50	MOVE	LOCMOV	OPWOW	N	WAITING ON WEATHER DUE TO HIGH WIND.
2:30	2.50	MOVE	LOCMOV	OPHSE	N	SUMMER MID DAY BREAK.
5:00	3.00	MOVE	LOCMOV	OPWOW	N	CONT RIG MOVE & RIG UP TO NEW LOCATION.
						RIG DOWN - 100 % , RIG MOVE - 75 %, RIG UP- 65%.
8:00	6.00	MOVE	LOCMOV	WODL	N	WAIT ON DAY LIGHT.
061	hrs Sun	nmary				
						NPT Detail
(COMPA	NY	LT N	T Code	NP	PT Subcode NPT Description
						·
): 0.00		Cumm NPT	(Ura), 0.00	<u> </u>

RIG: AD-114 DOM: BUHASA/SOM **WELL: BQ-078** EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO : 5 DATE: Jul 7, 2025

				Hole	Secti	ions							Curre	ent B	HA	
В	Sec	tion	MD	Top(ft)	MD B	Base(ft	Start Dat	te E	nd Date	BHA No.: MD In : Assembly Name: [Date In/	Out: /			
										Component	OD	ID	Wt.	JT	Length	Description
_																
+																
			Phase	Time a	nd Co	st Sur	nmary									
Pł	nase	Cum. A	_	AFE D			ial Cost(\$)	AFE	Cost(\$)							
М	OVE		4.83		2.80		94,625		461,165							
		<u></u>		Rental	_	_										
	Service P	rovider		Rec. Date Qty. Equipment		nt Desc	ription									
			+								-					
			\rightarrow		-	_										
											+					
										Length: 0.00 ft Wt. below	in an Otalan	. 18/4 I I /D		. Ctulus		•

Remarks

R1:--SPR9 LSR LINE OF FIRE BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING

*** LOADS TODAY / TOTAL LOADS: 24 $\,/\,$ 73 LOADS

*** RIG MOVE SCENARIO : MAST UP

*** DISTANCE : 7.3 KM

*** RMOP HRS / ACTUAL : 130 HRS / 116 HRS

ACTUAL RMOP - 5 KENWORTH 7 KENWORTH

- 4 D8 4 D8

- 1 MICHIGAN 1 MICHIGAN
- 1 LOWBED 2 LOWBED
- 4 CRANE 4 CRANE
- 1 FORKLIFT 1 FORKLIFT

*** NEXT LOCATION: BQ-14 - 0%

- FS LOCATION HO REQUESTED 25/06/2025

- RMR HO REQUESTED 25/05/2025

ADNOC ONSHORE DAILY DRILLING OPERATIONS REPORT DATE: Jul 7, 2025 RIG: AD-236 DOM: BUHASA/SQM WELL: BU-400 **EVENT: ABANDONMENT** RPT NO.: 5 Well Description **Depth and Progress** Actual vs. Plan Days and Cost Objective: ABANDONMENT Midnight Depth: RT/GL: 460.5/427.46 ft Act. Days: 1.50 Daily Cost: \$54,131 Code: A CLS: H-89.16/70.22 Formation: PB Depth: **BP Days: 27.00** Cumm Cost: \$181,121 LOC: 2,607,021.75-N/ 738,915.81-E /Zone 39N ROP (24 Hours): 0.0 ft/hr Progress: **EP1 Days:** 27.00 **AFE \$/TD:** \$2,290,000/10,874.0ft Safety and Well Control Next/Previous Location Crew Shortage: NIL Next Loc: BU-720 Days since Last LTI: 358 Drills: O1, 2M Last Casing/Liner: TOPICS: LSR: TOXIC GAS Top/Shoe Depth: % Ready: 0.00 % HSEO (Dav/Month): 71/233 HSEO Service: 8 Hurt Free Days: 358 Stop Cards (D/CUM): BOP Test Date: Jun 19, 2025 Next Move: Aug 1, 2025 **HSE Events: ROAD SAFETY AWARENESS** Next BOP test: Jul 3, 2025 Prev L. HO: Green Hats: NIL **RMOP:** 5.25 24-Hr Summar UNPLUG & KILL WELL, RIH SL & EWL FOR TUBING CUT 24-Hr Forecast PERFORM TUBING PUNCH AND BULLHEAD ANNULUS, THEN ATTEMPT TO RELEASE TOP PACKER Survey Data (Last 5) Personnel Supervisor Day/Night: AHMED ALHMOUDI Drilling RM: ESSAM MD(ft) TVD(ft) INC(°) AZM(°) DLS Drilling Fluid Supervisor: Mohamed Magdy Trainee Engineer: AON AD Drilling AD Drill Serv **AON Service** POB 1 16 32 13 62 Bit Record Nozzles MD In MD Out Bit No. Manufacturer Model Serial No. **IADC** Code I-O-D-L B-G-O-R (in) (No.X32nd") (ft) Bit Operation Parameter Today WOB Cum. Cum SPP ROP **Cum ROP** TQ min/max Rot Prog. **RPM** Flow TFΔ Noz. Vel. Bit No. min/max Krev Rot. Prog. Hrs (ft) (ft/hr) (ft/hr) (psi) (ft-lbf) min/max Rate (in²) (ft/s) Hrs. (ft) (kip) (gpm) Fluid Properties Mud Inventory (Top 20 Used) Unit Rec./Ret. Used Closing Sample Taken: ACT. TANK Oil / Water: 0.00 / 100.00 % Cat. **Product Name** LGS / HGS: / lbm/bbl PERS | SENIOR MUD ENGINEER - 1.00 DAY 0/0 Base Fluid Type: Water 5 MBT: DAY Mud Type: COMPLETION BRINE NACL EQUIP MUD STORAGE TANK - 2.00 0/0 4 20 0 Sample Taken: 7:00:00PM / 10,874 ft HAUL FRESH WATER - 3.00 BBL 456/0 4,560 **pH**: 9.50 Flowline Temp: Alkalinity Mud: Density: 8.80 ppg Pf / Mf: / cc Rheology Temp: Chlorides: 51.260 ppm R600 / R300: 0.00 / 0.00 ° Ca+ / K: / ppm Viscosity: 27 s/qt Ma++: PV / YP: 0 cp / 0 lbf/100ft2 **Excess Lime:** Gels 10s / 10m / 30m: 0 / 0 / ES: **API Fluid Loss: Total Hardness:** CaCI2: Filter Cake: HTHP Fluid Loss: WPS: HTHP Filter Cake: H2S: Water: 98.00 % Solids / Sol Corr: 2.00 / % Oil: 0.00 % RigSite Stocks MUD Daily / Cumm Losses (bbl) Mud **Product** Used Stock Daily Cumm. Diesel 326.0 12.880.0 Surf/Subsurf 0/450 2,119.44 0/450 Mud Cost Daily/Cum (USD) 33,765 Pump Op. Type L. Size (in) SPM (spm) Displ. (gal/stk Gasoline 0.0 0.0 Dumn n Press. (psi) 0 Barite 0.0 51,000.0 0 Transferred Water 0.00 0.00 Initial Mud Vol.: 1850 End Mud Vol.: 1400 Major Equipment Not Working: Completion Code:PA000/0BU1 Available Transport and Heavy Equip:

RIG: AD-236 DOM: BUHASA/SQM WELL: BU-400 EVENT: ABANDONMENT RPT NO.: 5 DATE: Jul 7, 2025

	Operational Time Summary										
From	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details					
0:00	0.50	WOVER	SAFE	SM		TOFS [R-1]					
0:30	2.50	WOVER	SLK	RIGUP	N	PJSM, R/UP AL MANSOORI SLICK W/L RISER, LUBRICATOR & BOP ON X-MASS					
						TREE.PRESSURE TEST @4000 PSI. HOLD OK.					
3:00	1.00	WOVER	SLK	SLRIH	N	RIH W/ 2.54" G.C TO 8680 FT . AND POOH SAME					
4:00	2.00	WOVER	SLK	RIGUP	N	R/D AL MANSOORI SLICK LINE & RISER & LUBRICATOR					
6:00	0.50	WOVER	SAFE	PJSM	N	PJSM PRIOR TO R/U BAKER EWL					
6:30	5.00	WOVER	SLK	RIGUP	N	R/U BAKER EWL UNIT & TOOLS ON XMASTREE & WL BOP IN PROGRESS					
11:30	0.50	WOVER	RIGMT	RIGSERV	N	RIG SERVICE					
12:00	0.50	WOVER	SAFE	SM	N	TOFS [R-1]					
12:30	1.50	WOVER	SLK	RIGUP	L	CONT R/U BAKER EWL UNIT & TOOLS ON XMASTREE & WL BOP AND PT SAME TO					
						4000 PSI - OK [R/U TOOK LONGER THAN EXPECTED DUE TO LATE ARRIVAL OF EWL					
						CREW)					
14:00	1.00	WOVER	WLCNTL	wcow	N	OBSERVED 200 PSI IN TUBING, ATTEMPT TO BLEED OFF GOT CONTINOUS					
						CONTAMINATION RETURN					
15:00	0.50	WOVER	SRFEQ	RIGUP	N	LINE UP CEMENT UNIT TO TUBING FOR BULLHEADING					
15:30	1.50	WOVER	CIRC	BULLHEAD	N	BULLHEAD TUBING WITH 8.8 PPG BRINE WITH 110 BBLS AT 300 PSI / 3BPM					
17:00	0.50	WOVER	WLCNTL	wcow	N	OBSERVE WELL - ALL PRESSURES ZERO - FILL UP WELL - LOSSES 15 BPH					
17:30	0.50	WOVER	SAFE	DRILL	N	CONDCUTC H2S DRILL					
18:00	3.50	WOVER	WL	CUTTBG	N	RIH W/ 2.5" JET CUTTER ON EWL F/ SURFACE TO 8660', CORRELATE AND CUT					
						TUBING AT 8660'					
21:30	1.50	WOVER	WL	CUTTBG	N	POOH W/ 2.5" JET CUTTER TO SURFACE - NOTICED CUTTER NOT FIRED AND					
						FLOODED WITH MUD INTERNALLY					
23:00	1.00	WOVER	WL	CUTTBG	L	REPLACE 2.5" JET CUTTER WITH BACK UP TOOL IN PROGRESS					
I											

06hrs Summary

	·		NPT Detail						
COMPANY	LT	NPT Code	NPT Subcode	NPT Description					
BAKER HUGHES OIL F	1.50	LOGGING	ELECTRIC WIRELINE UNIT	DELAY IN RIG UP OF EWL UNIT AND EXPLOSIVES DUE TO LATE ARR					
BAKER HUGHES OIL F	1.00	LOGGING	PIPE RECOVERY SERVICES - TU	MISSFIRE OF 2.5" JET CUTTER - NOT FIRED					
Daily NPT(Hrs): 2.50		Cumm N	Cumm NPT(Hrs): 8.50						