ADNOC Offshore Drilling Function Daily Drilling REPORT													Page 1 of 1																	
Date:	Date: 13/03/2025			Well Data			Safety							Well Control			Depths / Formation / ROP Progress								Mud: OBM (DIESEL)		Rig Site Stocks		•	
Rig:		AD-110 Objective: W SINGLE WAG I			3 INJECT [Days since I	Last LTI:		3,620			BOP Test Date: 12 Mar 25			Midnight Depth: 10,266.0(ft) Formation: S					HUAIBA F'MTN		W:	11.40	Prod	duct	Used	Stock			
Well:		SA-359	Code: HX.A Cluster: D-33.43/36.98 TOFS Meeting Topics: LSR: - LINE OF FIRE Next Test Date:							26 Ma	ar 25	TD MD/TVD10,266.0/9,052.0(ft) ROP (24 Hours):						0.00	V:	70	Diesel	1	1,700.00	16,936.00						
Daily	Cost:	64,586 Location: 23° 42' 14.818 N/ 54° 23' 5.72					HSEO (Day/Month): 120/1,560					Orills:	01,02M. F			Next / Previous Location							PV:	25	Gasolin	е	80.00	1,500.00		
Cum.	Cost: 5	5,047,628	Duration	B.P			HSEO-Service Co:			20		s	SPR-1	-1 SPM ps		psi	Next Loc % Ready 1			ady N	Next Move Date Prev Loc HO			YP:	21	Barite		0.00	0.00	
AFE Cost: 9		9,100,000 (Days)		68.67	7 68.80 38.6		Other HSE Events:		02CRI+03GEN		s	SPR-2	SPM psi		i / SA-373		90% 03-04-2025		2025	31-01-2025		Gel:	10/15	Mı	ud	Daily	Cum.			
Bit	Bit Size		Make		Serial Nozzle		s Depth In Depth out		Footage	Footage Hrs		WOB	RPM	Cum						Bit Wear					WL:		Losses		0	2,614.0
Runs		No No*				No * size	e (ft)	(ft) (ft) Ft/hr *			* 1000	min/max	Revs		(psi)	I O D L			1	B G O R			PH:		Dumped		0.0	337		
1	6.125	BAKER	BAKER TD4		6FS 5324582 3		1 11			,,		1	,			(1 /					 				Solid:		Transferred		100	400
<u> </u>	020	5, 111211	902.002																	CI:		Daily M		1,81						
																					Ca:		Cum M		560,6					
1	2!/	liman C	iner Size 7 Shoe 10,263 TOL 7,679.4 L.Shoe 10,263 PBTD String Weight										4	Deviation Surveys Mud Pumps																
Last	Casing/					-,										τ	Dont	h MD		Inclination		Λ¬ir	Azimuth		Time	Wiua Pu	Liner	SPM	Hrs	
BH	Λ	5.5"DP + 4.75"XO + 232x4"DP + 4"DP + 39x4"DP + 4"XO + 3x4"HW + 4.75"XO + 2x4.75"FS + 4.78"FS + 4.75"MWD + 4.75"MWD + 4.75"MWD + 5.02"MWD + 5.02"MWD + 3x5.04"MWD + 4.75"MWD + 4.75"MWD + 4.75"MWD + 5.02"MWD + 5.02"MWD + 3x5.04"MWD + 5.02"MWD +										Бери	Depth MD Depth TVD Inclina			.ioii Aziiiidiii			No 1	Type F-1600	_	6.500	SPIVI	піъ						
	^	5.236"HY	BR + 6.12	25"PDC								- ⊢	Wt below jar:				-							'	F-1000	-	6.500			
Time	Llun	Dhe		OD Tyme	Time Bree	akdowa Er	om Midniah	^					I^v	vi below ja	al.			-												
00:00																Rentals NPT								r						
-	0.50	DE	DR6 N TIME OUT FOR SAFETY.													Com	nany						tion	on Company		L. Time		`ammant	to.	
03:30	+		DR6 N CONT'D RIH 6-1/8" IDS RSS BHA RIH TO 1481'OVER 4" VX 39 SINGLES.												RFOR	11/03/2		Equipment Description 5.7/8" S/STABILIZER				ompany	0		Comments					
05:30	+		DR6 N SLIP DRILL LINE.												ALI & S				5.11			LIX								
06:00	+	+	DR6 N RIG SERVICE AND CALIBRATED BLOCK HIEGHT.														11/03/2		7" SWD											
11:30			DR6 N CONT'D RIH 6-1/8" IDS RSS BHA RIH F/1481' TO 3997' OVER 4" XT SINGLES.												ALI &	SONS	11/03/2	2025		9.5/8"	SWD									
12:00	+	+	DR6 N CONDUCTED FIRE DRILL, GOOD RESPONSE BY CREW.																									_		
12:30	+																							Daily N	NPT	0.00	CUM NP	,L	121	
20:00	+		DR6 N TIME OUT FOR SAFETY. DR6 N CONT'D RIH 6-1/8" IDS RSS BHA RIH F/3997' TO 7679' OVER 4" XT SINGLES.													Remarks														
20:30	+		DR6 N CAREFULLY ENTERED TOL.													_*** LTI FREE DAYS : 3620, HURT FREE DAYS: 1420. *** DAILY HSEOBs: 120														
23:00	+		DR6 N CONT'D RIH 6-1/8" IDS RSS BHA RIH F/7679' TO 8673' OVER 4" XT SINGLES.													1)Rig VISIT CUMALITIVE (AON 09 & / A/ DRLG VISIT: 03)														
00:00			DR6 N CONT'D RIH 6-1/8 IDS RSS BHA RIH F/76/9 TO 86/3 OVER 4 XT SINGLES. DR6 N CONT'D RIH 6-1/8" IDS RSS BHA RIH F/8673' TO 9000' OVER 5.5" STDS.											2)WMS DAILY COMPLIANCE 100%																
			S. S											3)HSE EVALUATION FROM DS TO RIG: MEDIUM. 4) FSE LAST SEEN AT RIG SITE ON 12/03/2025																
			- 												5) CHIEF MECHANIC LAST SEEN AT RIG SITE ON 03/02/2025															
																*** WELL MOINITORED WITH TRIP TANK & TRIP SHEET.														
																	1ST NEXT WELL:- SA-373. LOCATION STACKED. FS HO DONE.EDL:69972 AL ASHFAQ PREPARING LOCATION. 90% COMPLETE													
																	2N NEXT WELL:- SA-339. HO DONE. EDL CREATED ON 05/02/2025													
																	AL ASHFAQ PREPARING LOCATION: 75% COMPLETE													
															1															
																	1													
															1															
																Available Transport & Heavy EquipmenIDS CAR/1,MAN LIFT/1,CREW VEHICLE/3,FORK LIFT/1,CRANE/1														
													Crew Shortage NIL Green Hats 01FM																	
													CAMS Engineer: NIL Drilling Fluid Supervisor Mohamed Gamal																	
													J,VIO 1	gcci		14				nel on L			1110110	iou Oai						
													Onshore	e ADNO	C AI	D N	NCTH	AD .	IDS		HORE					Total				
																	0	32	20		19	15	3		1					90
																		ling RM		Jorge /				ore DS		1	SHIV	AM		
Next 24 Hrs Operations: TAG TOC & D/O 7" SHOE TRACK. DRILL 6-1/8" HOLE.												, , , , , , , , , , , , , , , , , , ,																		
																Completion Code: WG307 RMOP 3.63 (days)														