

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-188 DOM: ASR WELL: BB-539			EVENT: WELL MAINT – RIG			RPT NO.: 24 DATE: Jul 7, 2025									
Well Description			Depth and Progress			Actual vs. Plan Days and Cost									
Objective: TUBING CHANGE			Midnight Depth: 14,110.0 ft RT/GL: 71.0/41.40 ft			Act. Days:	Daily Cost: \$13,211								
Code: MPDD CLS: X-81.08/02.95			Formation: PB Depth:			BP Days: 41.00	Cumm Cost: \$2,091,585								
LOC: 2,650,294.89-N/ 778,107.98-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 41.00	AFE \$/TD: \$6,530,000/14,110.0ft								
Safety and Well Control									Next/Previous Location						
Days since Last LTI: 460 Drills: 02 M			Crew Shortage: 01 RA			Last Casing/Liner:			Next Loc: BB-610						
TOPICS: SP2R9 LSR:LINE OF FIRE (BEHAVIOURAL SAFETY & HSE OBSERVATIONS REPOR						Top/Shoe Depth:			% Ready: 0.00 %						
HSEO (Day/Month): 75/510 HSEO Service: 6			Hurt Free Days: 460 Stop Cards (D/CUM): 0/33			BOP Test Date:			Next Move:						
HSE Events: 03			Green Hats: 01 DRILLER RMOP: 17.25			Next BOP test:			Prev L. HO: Jul 5, 2026						
24-Hr Summar	TROUBLESHOOT TDS AND TEST THE RIG FOR ACCEPTANCE.														
24-Hr Forecast	TROUBLESHOOT TDS AND TEST THE RIG FOR ACCEPTANCE.														
Personnel									Survey Data (Last 5)						
Supervisor Day/Night: MOHAMED MASOUD / HOSSAM					Drilling RM: SAIF ALMANSOORI				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS		
Drilling Fluid Supervisor: RAMY					Trainee Engineer: NA										
AON	AON Service	AD Drilling	AD Drill Serv	NCTH				POB 66							
2	11	27	24	2											
Bit Record															
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R					
Bit Operation Parameter Today															
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)	
								/	/	/					
Fluid Properties							Mud Inventory (Top 20 Used)								
Sample Taken:				Oil / Water: / %			Cat.	Product Name			Unit	Rec./Ret.	Used	Closing	
Base Fluid Type:				LGS / HGS: / lbm/bbl			- 1.00					0/0	0		
Mud Type:				MBT:											
Sample Taken: / ft				pH:											
Flowline Temp:				Alkalinity Mud:											
Density:				Pf / Mf: / cc											
Rheology Temp:				Chlorides:											
R600 / R300: / °				Ca+ / K: / ppm											
Viscosity:				Mg++:											
PV / YP: / lbf/100ft ²				Excess Lime:											
Gels 10s / 10m / 30m: / /				ES:											
API Fluid Loss:				Total Hardness:											
Filter Cake:				CaCl2:											
HTHP Fluid Loss:				WPS:											
HTHP Filter Cake:				H2S:											
Water:				Solids / Sol Corr: / %											
Oil:															
RigSite Stocks			MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.										
Diesel	980.0	1,284.0	Surf/Subsurf	0/0	0/0				Mud Cost Daily/Cum (USD)			0.00			
Gasoline	0.0	870.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)				
Barite	0.0	0.0	Transferred	0	0										
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0											
Major Equipment Not Working:															
Completion Code:OP307/L80AS40															
Available Transport and Heavy Equip: DS CAR(1), MANLIFT(1), CRANE(1), BUS(1), CREW CAR(2), FORKLIFT(1)															

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-188 DOM: ASR

WELL: BB-539

EVENT: WELL MAINT – RIG

RPT NO.: 24 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary TROUBLESHOOT TDS AND TEST THE RIG FOR ACCEPTANCE.

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-188 DOM: ASR

WELL: BB-539

EVENT: WELL MAINT – RIG

RPT NO.: 24 DATE: Jul 7, 2025

Hole Sections						Current BHA							
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: /							
00	17.5 in Open Hole	133.0	1,600.0	Jan 20, 2002	Jan 20, 2002	Assembly Name: DD:							
00	12.25 in Open Hole	1,600.0	7,215.0	Jan 21, 2002	Jan 25, 2002								
00	8.5 in Open Hole	7,215.0	9,701.0	Jan 26, 2002	Jan 30, 2002								
00	6 in Open Hole	9,701.0	14,110.0	Feb 3, 2002	Feb 9, 2002								

Remarks

R-1: LSR: LINE OF FIRE (BEHAVIOURAL SAFETY & HSE OBSERVATIONS REPORTING)

WEEK #7 (03 AD)

WEEK #8 (03 AD)

WEEK#9 (05 APR 02 AD)

WEEK#8 (0 AON, 0 AD)

WEEK#9 (02 AD)

WEEK#9 (02)

WEEK#10 ()

WEEK#11 (03 AO , 01 AD)

WEEK#12 (02 AO , 05 AD)

WEEK#13 (00 AO , 03 AD)

WEEK#15 (01 AO , 01 AD)

WEEK#15 (01 AO , 01 AD)

WEEK#16 (01 AO , 01 AD)

WEEK#17 (01 AO,02 AD)

WEEK#18 (03 AO,02 AD)

WEEK#19 (01 AO,01 AD)

WEEK #20 (01 A.D., 01 AD)

WEEK #21 (02 AO,02 AD)

WEEK #22 (00 AO,01 AD)

WEEK #23 (02 AO,00 AD)

WEEK#24 (00 AO, 00AD).

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-188 DOM: ASR

WELL: BB-539

EVENT: WELL MAINT – RIG

RPT NO.: 24 DATE: Jul 7, 2025

Remarks

WEEK#25 (01 AO, 02AD).
WEEK#26 (01 AO, 02AD).
WEEK#27 (02 AO, 02AD).

RIG RELEASED ON 14/06/2025 @ 19:00 HRS

RMOP : 23.2 / 18.75 DAYS

RIG MOVE SCENARIO: DISMANTLE ; DISTANCE 14 KM

Jul 08. 2025 8:14:13AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-241 DOM: ASR

WELL: BB-692

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 52 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: RE- ENTRY SINGLE GAS PRODUCER			Midnight Depth: 8,903.0 ft RT/GL: 236.5/206.91 ft			Act. Days: 23.50		Daily Cost: \$188,357						
Code: HGCC CLS: T-60.02/03.00			Formation: THAMAMA ZONE F PB Depth: 8,915.0			BP Days: 44.60		Cumm Cost: \$4,650,003						
LOC: 2,640,300.27-N / 776,001.97-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress: -3,397.0 ft			EP1 Days: 44.60		AFE \$/TD: \$6,934,000/12,725.3ft						
Safety and Well Control														
Days since Last LTI: 351	Drills: D2, O1	Crew Shortage: 0				Last Casing/Liner:		Next Loc: BB-981						
TOPICS: LSR: LINE OF FIRE / BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING					Top/Shoe Depth:			% Ready: 65.00 %						
HSEO (Day/Month): 60/437 HSEO Service: 6			Hurt Free Days: 290 Stop Cards (D/CUM):			BOP Test Date: Jul 3, 2025		Next Move: Jul 25, 2025						
HSE Events: 6			Green Hats: NIL RMOP: 28.00			Next BOP test: Jul 17, 2025		Prev L. HO: Jun 2, 2025						
24-Hr Summar	DRILLOUT 16 FT RAT HOLE, CHC, DISPLACE TO 9.5 PPG NDF, POOH.													
24-Hr Forecast	POOH, CHECK MILLS, RUN 6" MTR/RSS ASSY.													
Personnel						Survey Data (Last 5)								
Supervisor Day/Night: AHMED BADR			Drilling RM: MOHAMED SALEH			MD(ft)	TVD(ft)	INC(°)						
Drilling Fluid Supervisor: Amgad Harby/Mohamed Gamal			Trainee Engineer:			8,891.5	7,449.5	59.45						
AON	AON Service	AD Drilling	AD Drill Serv	ADNOP	NCTH	POB 65	333.20	16.96						
1	16	0	18	28	2		57.95	334.66						
							57.90	334.59						
								0.65						
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties					Mud Inventory (Top 20 Used)									
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: 16.0 / 0.0 lbm/bbl			CHEM	BIO PAQ/AD BIO STAR - 1.00		50 LB	0/0	230	232		
Mud Type: NDF			MBT: 0.0 lbm/bbl			CHEM	PERMALOSE HT / AD STAR HT - 2.0		25 KG	0/0	180	412		
Sample Taken: 6:00:00PM / 8903 ft			pH: 9.70			CHEM	LC LUBE / AD GRAF-SEAL - 3.00		50 LB	0/0	160	240		
Flowline Temp:			Alkalinity Mud:			CHEM	LC LUBE PLUS / AD GRAF-SEAL P		50 LB	0/0	160	80		
Density: 9.50 ppg			Pf / Mf: 0.40 / 0.50 cc			CHEM	CHEK LOSS / AD FIBRE - 5.00		25 LB	0/0	144	144		
Rheology Temp: 120.00 °F			Chlorides: 115,000 ppm			CHEM	CALCIUM CHLORIDE 1 MT - 6.00		BIG BAG	0/0	50	54		
R600 / R300: 46.00 / 33.00 °			Ca+ / K: / ppm			CHEM	XAN-PLEX D / AD XAN D - 7.00		25 KG	160/0	40	295		
Viscosity: 49 s/qt			Mg++:			CHEM	NANO SHIELD - 8.00		25 LB	0/0	40	40		
PV / YP: 13 cp / 20 lbf/100ft ²			Excess Lime:			CHEM	ZINC CARBONATE 25 KG - 9.00		SXS	0/0	40	83		
Gels 10s / 10m / 30m: 8 / 10 /			ES:			CHEM	MARBLE SIZED 5/25/50/150 - 10.00		MT	0/0	27	7		
API Fluid Loss: 4.0 cc/30min			Total Hardness:			CHEM	AD HSCAV-T - 11.00		55 GAL	0/0	2	22		
Filter Cake: 1.0 32nd"			CaCl2:			PERS	IDS MUD ENGINEER - 12.00		DAY	0/0	2	39		
HTHP Fluid Loss: 12.0 cc/30min			WPS:			EQUIP	OPERATOR DAY RATE, PRODUCER		DAY	0/0	2	12		
HTHP Filter Cake: 1.0 32nd"			H2S: 0 %			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 14		DAY	0/0	1	6		
Water: 95.00 %			Solids / Sol Corr: 5.00 / %			HAUL	FRESH WATER - 15.00		BBL	114/0	0	9,576		
RigSite Stocks		MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	1,080.0	2,072.0	Surf/Subsurf	1289/0	2339/1831				Mud Cost Daily/Cum (USD)					
Gasoline	0.0	0.0	Dump	0	0				109,716.82					
Barite	0.0	78.0	Transferred	0	0				209,763					
Water	0.00	0.00	Initial Mud Vol.:	1289	End Mud Vol.:	2290	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)		
Major Equipment Not Working:						1	SLOW	6.000	20	300	4.274			
Completion Code: UC-1						2	SLOW	6.000	30	420	4.274			
Available Transport and Heavy Equip:														

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-241 DOM: ASR

WELL: BB-692

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 52 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 55.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-241 DOM: ASR

WELL: BB-692

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 52 DATE: Jul 7, 2025

Length: 1,333.04 ft Wt. below ears: 18.0 kip String Wt. Up/Down: 250.0/250.0 kip String Wt. Rot.: 25.0 kip

Remarks

** [R-1] DISCUSSED TOPIC: LSR: LINE OF FIRE / BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING

**** 9 5/8" RTTS PKR ON LOCATION.**

*** LAST EMERGENCY DRILLS:

*LAST FIRE DRILL: 05/07/2025

*LAST H2S DRILL: 02/7/2025

1) RIG VISITS YTD: AON -19

- WEEK # 21: AON - 0/ 1 AD DRILLING

- WEEK # 22: AON - 1/0 AD DRILLING

- WEEK # 25: AON - 2/ 1 AD DRILLING

2) WMS DAILY COMPLIANCE: 100%

3) BIG HSE EVALUATION BY DS·MEN

4) BV AUDIT DONE ON 09.07.2024: ALI PC

5) Q1 INSPECTION DONE BY AD HSE ON 22 02 2025 "SC

6) Q2 INSPECTION DONE BY AD HSE ON 07.05.2025 "SCORE 92.3%"

6) ESE PERMANENT ON THE RIC

** PREVIOUS LOCATION HANDOVER

** NEXT LOCATION: RR 081; RMP & HANDOVER RECEIVED. LOCATION

NEXT LOCATION:BB-981. KIM & HANOVER RECEIVED, LOCATION PREFERENCE 83%.

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-237	DOM: BAB	WELL: BB-1067	EVENT: WELL MAINT – RIG	RPT NO.: 22	DATE: Jul 7, 2025										
Well Description		Depth and Progress			Actual vs. Plan Days and Cost										
Objective: TUBING CHANGE		Midnight Depth: 17,520.0 ft RT/GL: 42.7/12.48 ft		Act. Days: 18.35	Daily Cost: \$47,074										
Code: GLFT CLS: X 97.55/ 51.31		Formation: PB Depth:		BP Days: 31.33	Cumm Cost: \$1,714,901										
LOC: 2,655,131.39-N/ 779,754.83-E /Zone 39N		ROP (24 Hours): 0.0 ft/hr Progress:		EP1 Days: 31.33	AFE \$/TD: \$6,100,000/9,735.0ft										
Safety and Well Control															
Days since Last LTI: 140	Drills: 01,2M	Crew Shortage: 1 LF			Last Casing/Liner:										
TOPICS: LSR : LINE OF FIRE			Top/Shoe Depth:												
HSEO (Day/Month): 76/532 HSEO Service: 5		Hurt Free Days: 140 Stop Cards (D/CUM): 1/99		BOP Test Date: Jun 26, 2025											
HSE Events: Behavioral Safety &HSE Obser		Green Hats: 1 RA RMOP: 4.71		Next BOP test: Jul 10, 2025											
24-Hr Summar	CURE LOSSES , POOH & RIH RBP														
24-Hr Forecast	CHANGE THS														
Personnel															
Supervisor Day/Night: AHMED ELSAYED / MOHAMED ALBLOOSH			Drilling RM: FARID												
Drilling Fluid Supervisor: Adel Amrani/Dhodi Vittorio			Trainee Engineer: N/A												
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	POB 65										
2	15	38	8	2											
Bit Record															
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R					
Bit Operation Parameter Today															
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)	
								/	/	/					
Fluid Properties						Mud Inventory (Top 20 Used)									
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing			
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			CHEM	CALCIUM CHLORIDE 1 MT - 1.00		BIG BAG	0/0	74	112			
Mud Type: VISCOUS BRINE CABR2/CACL2			MBT:			CHEM	XAN PLEX D 25 KG - 2.00		SXS	0/0	25	45			
Sample Taken: 12:00:00AM / 10,517 ft			pH: 10.00			CHEM	CAL BROMIDE 14.2 1M3 - 3.00		TOTE	24/0	13	130			
Flowline Temp:			Alkalinity Mud:			CHEM	LIME 25 KG - 4.00		SXS	0/0	3	28			
Density: 12.20 ppg			Pf / Mf: / cc			CHEM	MAGNESIUM OXIDE 25 KG - 5.00		SXS	0/0	2	89			
Rheology Temp: 120.00 °F			Chlorides: 318,000 ppm			CHEM	HEC L 5GAL - 6.00		PAIL	0/0	1	32			
R600 / R300: 53.00 / 36.00 °			Ca+ / K: / ppm			PERS	SECOND MUD ENGINEER - 7.00		DAY	0/0	1	19			
Viscosity: 45 s/qt			Mg++:			PERS	SENIOR MUD ENGINEER - 8.00		DAY	0/0	1	21			
PV / YP: 17 cp / 19 lbf/100ft ²			Excess Lime:			HAUL	LOCATION WATER - 9.00		BBL	800/0	0	8,564			
Gels 10s / 10m / 30m: 8 / 10 /			ES:			HAUL	FRESH WATER - 10.00		BBL	114/0	0	4,470			
API Fluid Loss:			Total Hardness:												
Filter Cake:			CaCl2:												
HTHP Fluid Loss:			WPS:												
HTHP Filter Cake:			H2S:												
Water: 77.00 %			Solids / Sol Corr: 23.00 / %												
Oil: 0.00 %															
RigSite Stocks		MUD Daily / Cumm Losses (bbl)													
Product	Used	Stock	Mud	Daily	Cumm.										
Diesel	455.0	9,628.0	Surf/Subsurf	0/300	0/9749						Mud Cost Daily/Cum (USD)	98,856.98	1,663,386		
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)				
Barite	0.0	72.0	Transferred	0	0										
Water	0.00	0.00	Initial Mud Vol.:	1812	End Mud Vol.:	1942									
Major Equipment Not Working:															
Completion Code:EA407															
Available Transport and Heavy Equip: FORKLIFT(1), TLC(3), CRANE(1), MANLIFT(1)															

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-237 DOM: BAB

WELL: BB-1067

EVENT: WELL MAINT – RIG

RPT NO.: 22 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	5.50	WAITING ON	WAITING ON WEATHER	STRONG WIND 22 KNOTS
ADNOC Onshore	1.50	WAITING ON	WAITING ON WEATHER	STRONG WIND 22 KNOTS

Daily NPT(Hrs): 7.00

Cumm NPT(Hrs): 104.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-237 DOM: BAB

WELL: BB-1067

EVENT: WELL MAINT – RIG

RPT NO.: 22 DATE: Jul 7, 2025

Remarks

R-1 : LSR : LINE OF FIRE, Behavioral Safety & HSE Observations Reporting

** STATIC LOSSES @ 10/20 RPH

BIG ESE | LAST SEEN: 07 07 2025

NEXT LOCATION:

BR-1175

WAITING FOR LOCATION + RMB HANDOVER

Jul 08 2025 8:41:25AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-89	DOM: BAB	WELL: BB-1299	EVENT: WELL MAINT – RIG	RPT NO.: 37	DATE: Jul 7, 2025									
Well Description			Depth and Progress		Actual vs. Plan Days and Cost									
Objective: TUBING CHANGE			Midnight Depth: 18,313.0 ft RT/GL: 130.1/98.96 ft		Act. Days: 33.25	Daily Cost: \$36,203								
Code: GLFT CLS: S-97.54/75.76			Formation: PB Depth:		BP Days: 34.96	Cumm Cost: \$1,972,444								
LOC: 2,647,575.00-N/ 769,754.00-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr	Progress:	EP1 Days: 34.96	AFE \$/TD: \$5,691,000/18,313.0ft								
Safety and Well Control							Next/Previous Location							
Days since Last LTI: 1841	Drills: 01, 2M	Crew Shortage: NIL			Last Casing/Liner:		Next Loc: BB-1819							
TOPICS: LSR: LINE OF FIRE, BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING					Top/Shoe Depth:		% Ready: 100.00 %							
HSEO (Day/Month): 60/410 HSEO Service: 12			Hurt Free Days: 1702 Stop Cards (D/CUM):		BOP Test Date: Jun 24, 2025		Next Move: Jul 12, 2025							
HSE Events: 3 PTW			Green Hats: NIL	RMOP: 3.75	Next BOP test: Jul 15, 2025		Prev L. HO: Jun 4, 2025							
24-Hr Summar	WORKING ON STUCK PIPE. FREE STUCK PIPE													
24-Hr Forecast	POOH JUN MILL ASSY#3, PRESSURE TEST BOP, L/D DP'S AND RUN UPPER COMPLETION.													
Personnel							Survey Data (Last 5)							
Supervisor Day/Night: MOHAMMED ALMHEIRI/ MOHD WAGIEH				Drilling RM: AKBAY			MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS			
Drilling Fluid Supervisor: Zeeshan Jamil				Trainee Engineer: NIL										
AON	AON Service	AD Drilling	AD Drill Serv	NCTH			POB 57							
2	14	16	23	2										
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties							Mud Inventory (Top 20 Used)							
Sample Taken: ACT. TANK				Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing	
Base Fluid Type: Water				LGS / HGS: / lbm/bbl			CHEM	DUOVIS 25KG - 1.00		SXS	0/0	12	128	
Mud Type: VISCOUS BRINE CACL2				MBT:			CHEM	SAFE-SCAV CA 15LB - 2.00		SXS	0/0	8	16	
Sample Taken: 5:00:00PM / 18,313 ft				pH: 10.00			CHEM	CALCIUM CHLORIDE 1MT - 3.00		BIG BAG	18/0	6	58	
Flowline Temp:				Alkalinity Mud:			CHEM	CONQOR 303A 55GAL - 4.00		DRM	0/0	4	12	
Density: 9.20 ppg				Pf / Mf: 0.20 / 0.30 cc			CHEM	DEFOAM SAB 25 5GAL - 5.00		CAN	0/0	1	15	
Rheology Temp:				Chlorides: 86,000 ppm			CHEM	MI CIDE 5GAL - 6.00		CAN	0/0	1	33	
R600 / R300: 0.00 / 0.00 °				Ca+ / K: / ppm			CHEM	SAFE-SCAV HS 55GAL - 7.00		DRM	0/0	1	9	
Viscosity: 28 s/qt				Mg++:			PERS	SENIOR MUD ENGINEER - 8.00		DAY	0/0	1	36	
PV / YP: 0 cp / 0 lbf/100ft ²				Excess Lime:			HAUL	FRESH WATER - 9.00		BBL	240/0	0	17,688	
Gels 10s / 10m / 30m: / /				ES:										
API Fluid Loss:				Total Hardness:										
Filter Cake:				CaCl2:										
HTHP Fluid Loss:				WPS:										
HTHP Filter Cake:				H2S:										
Water: 97.00 %				Solids / Sol Corr: 3.00 / 0.00										
Oil: 0.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	0.0	0.0	Surf/Subsurf	350/300	1733/7839		Mud Cost Daily/Cum (USD)		10,167.49	261,748				
Gasoline	0.0	0.0	Dump	0	754	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	1308	End Mud Vol.:	1058								
Major Equipment Not Working:														
Completion Code:OP307/28CBB60														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-89 DOM: BAR

WELL: BB-1299

EVENT·WELL MAINT = BIG

RPT NO : 37 DATE : Jul 7 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	11.00	STUCK PIPE	DRILL STRING STUCK MECH.	WORK ON STUCK STRING BY JARRING AND TORQUE ATTEMPTED T

Daily NPT(Hrs): 11.00

Cumm NPT(Hrs): 78.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-89 DOM: BAB

WELL: BB-1299

EVENT: WELL MAINT – RIG

RPT NO.: 37 DATE: Jul 7, 2025

Remarks

R-1: LSR:LINE OF FIRE, BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING

[R-21] WORK STRING BY APPLY MAXIMUM OVERPULL UP TO HOOK LOAD 270K LBS

AD-89 HAVE LIMITED BIG CAPACITY

[R-31] MOVE UP AND DOWN IN PACKER INTERVAL @8630 TO 8730 FT - NO OBSTRUCTION

** HURT FREE: 1 702 DAYS; WITHOUT LTI: 1 840 DAYS

** GREEN HAT DAY - NII

** ESE LAST SEEN ON 7-07-2025

**Q1 BIG INSPECTION 93% DONE BY AD

**Q3 BIG INSPECTION 95% DONE BY AON

** RIG VISITS FROM AGN & AD

*WEEK# 22: AP RTI

WEEK# 23: -

*WEEK# 24: -

***WEEK# 25: - AD DIM**

#WEEK#26: - AON HSE, AD HSE

WEEK#27 - AON 0, AD AD DIM

** 1ST LOCATION # BB-1819: 90%

Jul 08, 2025 3:58:54AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-234	DOM: BAB	WELL: BB-1566	EVENT: WELL MAINT – RIG	RPT NO.: 30	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: TUBING CHANGE		Midnight Depth: 12,195.0 ft RT/GL: 316.8/285.60 ft		Act. Days: 27.25	Daily Cost: \$48,914									
Code: MP.. CLS: O-20.17/65.10		Formation: KHARAIB-2 PB Depth:		BP Days: 22.35	Cumm Cost: \$2,419,445									
LOC: 2,636,509.48-N/ 762,017.62-E /Zone 39N		ROP (24 Hours): 0.0 ft/hr Progress:		EP1 Days: 31.35	AFE \$/TD: \$5,500,000/12,195.0ft									
Safety and Well Control														
Days since Last LTI: 390	Drills: 01,2M,	Crew Shortage: NIL			Last Casing/Liner:									
TOPICS: LSR LINE OF FIRE			Top/Shoe Depth:											
HSEO (Day/Month): 100/700 HSEO Service: 12		Hurt Free Days: 390 Stop Cards (D/CUM):		BOP Test Date: Jun 29, 2025										
HSE Events: 16		Green Hats: NIL	RMOP: 4.83	Next BOP test: Jul 13, 2025										
24-Hr Summar	RIH 3.5" UC													
24-Hr Forecast	RIH 3.5" UC, COMPLETION TEST, N/D BOP, N/U XMASS TREE													
Personnel														
Supervisor Day/Night: Pavel Khloptcev / Abdelrahman			Drilling RM: Liu Mengde											
Drilling Fluid Supervisor: Mohamed Alyassi			Trainee Engineer: NIL											
AON	AON Service	AD Drilling	AD Drill Serv	POB 74	MD(ft)									
2	31	29	12		TVD(ft)									
					INC(°)									
					AZM(°)									
					DLS									
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			PERS	SENIOR MUD ENGINEER - 1.00		DAY	0/0	1	29		
Mud Type: COMPLETION BRINE NACL			MBT:			HAUL	FRESH WATER - 2.00		BBL	240/0	0	9,580		
Sample Taken: 5:00:00PM / 12,195 ft			pH: 9.90											
Flowline Temp:			Alkalinity Mud:											
Density: 9.20 ppg			Pf / Mf: / cc											
Rheology Temp:			Chlorides: 94,000 ppm											
R600 / R300: 0.00 / 0.00 °			Ca+ / K: / ppm											
Viscosity: 27 s/qt			Mg++:											
PV / YP: 0 cp / 0 lbf/100ft²			Excess Lime:											
Gels 10s / 10m / 30m: / /			ES:											
API Fluid Loss:			Total Hardness:											
Filter Cake:			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 100.00 %			Solids / Sol Corr: 0.00 / %											
Oil: 0.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	550.0	11,364.0	Surf/Subsurf	0/50	500/3375		Mud Cost Daily/Cum (USD)		1,353.00	128,489				
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	50.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	1190	End Mud Vol.:	1140								
Major Equipment Not Working:														
Completion Code: OP307/28CB60														
Available Transport and Heavy Equip: A/O CREW VHECILE(1), CRANE(1), A/D CREW VEHICLE(2), FORKLIFT(1), MANLIFT(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-234 DOM: BAB

WELL: BB-1566

EVENT: WELL MAINT – RIG

RPT NO.: 30 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	6.50	WAITING ON	WAITING ON WEATHER	WOW DUE TO HIGH WIND

Daily NPT(Hrs): 6.50

Cumm NPT(Hrs): 108.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-234 DOM: BAB

WELL: BB-1566

EVENT: WELL MAINT – RIG

RPT NO.: 30 DATE: Jul 7, 2025

Remarks

'[R-1]LSR LINE OF FIRE

*** HURT FREE DAYS: 390

1- RIG VISITS

Week 28 (0/0)

Week 27 (6/0)

Week 26 (0/1)

Week 25 (0/1)

2- WMS DAILY COMPLIANCE: 99%

3- HSE EVALUATION FOR RIG BY DS: C

4- FSE ON RIG LAS

5- GREEN HAT: NIL

6- CREW SHORTAGE: NIL

7- Q2 HSE INSPECTION BY AD SCORE: 92.5%

MINIMUM STOCK IN TONS FOR WELL CONTROL ON CATEGORY AVAILABLE

BARITE: HAVE 50 TON

FORKLIFT : WORKING

DAILY HSEO/POB: 100 / 74

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-234 DOM: BAB

WELL: BB-1566

EVENT: WELL MAINT – RIG

RPT NO.: 30 DATE: Jul 7, 2025

Remarks

**1ST NEXT LOCATION BB-1156:
WELL TO BE KILLED ON 13.06.25
LOCATION AND RMR HO RECEIVED ON 25.06.25
LOCATION - 100% READY

Jul 08. 2025 2:58:43AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-133 DOM: BAB

WELL: BB-1880

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 45

DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost						
Objective: NEW SINGLE OIL PRODUCER			Midnight Depth: 18,498.0 ft RT/GL: 67.7/37.34 ft			Act. Days: 42.54	Daily Cost: \$1,363,878					
Code: HP.B CLS: Y-81.42/510.32			Formation: KHARAIB-2 PB Depth:			BP Days: 54.79	Cumm Cost: \$8,217,038					
LOC: 2,651,031.98-N/ 788,142.15-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 54.79	AFE \$/TD: \$11,855,000/18,500.0f					
Safety and Well Control							Next/Previous Location					
Days since Last LTI: 3173	Drills: 2M	Crew Shortage: NIL			Last Casing/Liner: 9.625 in			Next Loc: BB-1890				
TOPICS: LINE OF FIRE							% Ready: 100.00 %					
HSEO (Day/Month): 74/518	HSEO Service: 7	Hurt Free Days: 1961 Stop Cards (D/CUM):			BOP Test Date: Jun 19, 2025			Next Move: Jul 8, 2025				
HSE Events: 5 PTW		Green Hats: NIL		RMOP: 2.50		Next BOP test: Jul 10, 2025						
24-Hr Summar	SET HGR , PKR ,TEST ANNULUS , S/L							Prev L. HO:				
24-Hr Forecast	N/D BOP , TERMINATE LINES , N/U X-TREE , RIG RELEASED											
Personnel							Survey Data (Last 5)					
Supervisor Day/Night: HAMAD AL ALI / IBRAHEM ABDELKADER				Drilling RM: MOHAMMED FETOEH			MD(ft)	TVD(ft)				
Drilling Fluid Supervisor: Amgad Samuel				Trainee Engineer: NIL			INC(°)	AZM(°)				
AON	AON Service	AD Drilling	AD Drill Serv	IDS	NCTH							
2	0	27	20	8	2							
Bit Record												
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)				
Bit Operation Parameter Today												
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)				
Fluid Properties					Mud Inventory (Top 20 Used)							
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %		Cat.	Product Name		Unit				
Base Fluid Type: Water			LGS / HGS: / lbm/bbl		PERS	IDS MUD ENGINEER - 1.00		DAY				
Mud Type: COMPLETION BRINE CACL2			MBT:		HAUL	FRESH WATER - 2.00		BBL				
Sample Taken: 6:00:00PM / 18,498 ft			pH: 9.80		HAUL	LOCATION WATER - 3.00		BBL				
Flowline Temp:			Alkalinity Mud:			600/0		0				
Density: 10.70 ppg			Pf / Mf: / cc			85,340						
Rheology Temp:			Chlorides: 235,000 ppm									
R600 / R300: 0.00 / 0.00 °			Ca+ / K: / ppm									
Viscosity: 28 s/qt			Mg++:									
PV / YP: 0 cp / 0 lbf/100ft²			Excess Lime:									
Gels 10s / 10m / 30m: / /			ES:									
API Fluid Loss:			Total Hardness:									
Filter Cake:			CaCl2: 29.0000 %									
HTHP Fluid Loss:			WPS:									
HTHP Filter Cake:			H2S:									
Water: 100.00 %			Solids / Sol Corr: 0.00 / %									
Oil: 0.00 %												
RigSite Stocks			MUD Daily / Cumm Losses (bbl)									
Product	Used	Stock	Mud	Daily	Cumm.							
Diesel	800.0	9,359.0	Surf/Subsurf	20/20	5167/43,623							
Gasoline	0.0	0.0	Dump	0	1852	Mud Cost Daily/Cum (USD)						
Barite	0.0	151.5	Transferred	0	4412	3,779.57						
Water	0.00	0.00	Initial Mud Vol.:	1200	End Mud Vol.:	707,550						
Major Equipment Not Working:												
Completion Code:OP407												
Available Transport and Heavy Equip:												

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-133 DOM: BAR

WELL: BB-1880

EVENT· DEVELOPMENT DRILLING AND COMPLETION

RPT NO. 45

DATE: Jul 7 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 49.00

**ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT**

RIG: AD-133 DOM: BAB

WELL: BB-1880

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 45

DATE: Jul 7, 2025

Remarks

HURT FREE DAYS: 1962 | LTI FREE DAYS: 3173 | POB: | HSEO: 74

R1- SP2R3: LSR LINE OF FIRE

BOP DISPENSATION EFFECTIVE 03.JULY.2025

*MINIMUM REQUIRED STOCK OF MANDATORY MATERIAL IS MAINTAINED AT RIG SITE AS REQUIRED IN DRILLING OPS.

*BARITE STOCK (1000 KG) : 151.5 MT

* CALCIUM CARBONATE FINE (1000kg) : 5 MT

* CALCIUM CARBONATE MEDIUM (1000kg) · 12 MT

* CALCIUM CARBONATE COARSE (1000kg): 19 MT

** BOP TABLET NOT AVAILABLE

** FORK LIFT: AVAILABLE & WORKING

** ABILITY TO TEST BOP ON STUMP : STUMP IS AVAILABLE & WORKING

** SOFT TORQUE "CAT HEAD": AVAILABLE & WORKING

**** IRON ROUGHNECK : AVAILABLE & WORKING**

** ESE | LAST SEEN ON 07/07/2035

FSE EAST SEEN
** GREEN HAT: NIL

GREEN HAT. NIL
** GREEN HAND: NIL

GREEN HAND. NIL

1- BIG VISIT CUMULATIVE (12 ADNOC ONSHORE / 12 ADNOC DRILLING)

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-133 DOM: BAB

WELL: BB-1880

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 45 DATE: Jul 7, 2025

Remarks

WEEK-22 (0/0)

WEEK-23 (0/1)

WEEK-24 (0/0)

WEEK-25 (1/0)

2- WMS DAILY COMPLIANCE: 100%

3- HSE EVALUATION FOR RIG BY DS: VERY GOOD

4- RIG INSPECTION SCORE Q2: 89%

"# 1ST NEXT LOCATION: BB-1890 - PAD BFN-2-27 (100%)

READY."

2ND NEXT BB-2333. HANDOVER RECEIVED, LOCATION PREPARATION Edl # 72446. WAITING ON RMR HO. WAITING ON WBS.

3RD NEXT LOCATION BB-2334.

Jul 08. 2025 3:51:45AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-179 DOM: BAB		WELL: BB-1884		EVENT: DEVELOPMENT DRILLING AND COMPLETION				RPT NO.: 16		DATE: Jul 7, 2025																		
Well Description			Depth and Progress				Actual vs. Plan Days and Cost																					
Objective: NEW SINGLE WAG INJECTOR			Midnight Depth: 6,169.0 ft RT/GL: 46.5/12.03 ft				Act. Days: 14.21	Daily Cost: \$193,683																				
Code: HX.B CLS: X-93.59/58.46			Formation: FIQA F'MTN PB Depth:				BP Days: 55.39	Cumm Cost: \$1,817,200																				
LOC: 2,655,845.62-N/ 779,358.65-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:				EP1 Days: 55.39	AFE \$/TD: \$10,880,000/18,836.9																				
Safety and Well Control																												
Days since Last LTI: 464	Drills: 01,2M,	Crew Shortage: NIL	Last Casing/Liner: 18.625 in				Next/Previous Location																					
TOPICS: SP2R9:LINE OF FIRE ,(BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING)						Top/Shoe Depth: 39.8/1,608.9 ft																						
HSEO (Day/Month): 107/706 HSEO Service: 44						BOP Test Date:																						
HSE Events: 5						Next BOP test:																						
24-Hr Summar	POOH & L/D 16" BHA. RETRIEVED WEAR BUSHING. RIH 13 3/8" CSG.																											
24-Hr Forecast	RIH & CMT 13 3/8" CSG.																											
Personnel								Survey Data (Last 5)																				
Supervisor Day/Night: MUHAMMAD ARSALAN				Drilling RM: LIANG DAIJUN / LI DAPENG				MD(ft)	TVD(ft)	INC(°)	AZM(°)																	
Drilling Fluid Supervisor: Serag Gamal				Trainee Engineer:				6,143.0	5,950.5	17.94	9.24																	
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	GWDC	GWDC	POB	6,105.0	5,914.4	17.97	9.42																	
1	44	0	0	3	9	48		6,012.0	5,826.0	18.38	9.61																	
								5,917.0	5,735.9	18.47	8.50																	
								5,823.0	5,646.8	18.75	8.00																	
											0.30																	
Bit Record																												
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R																		
2	16.000	ULTERRA	RPS716S	75847	S423	5x12, 5x11	1,629.0	6,169.0	1-1.-WT-A	X-1-BT-TD																		
Bit Operation Parameter Today																												
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev																	
								/	/	/																		
Fluid Properties						Mud Inventory (Top 20 Used)																						
Sample Taken: FLOW LINE			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used																	
Base Fluid Type: Water			LGS / HGS: 20.0 / 35.0 lbm/bbl			PERS	SCE OPERATOR - 1.00		DAY	0/0	2																	
Mud Type: POLYMER MUD			MBT: 0.0 lbm/bbl			PERS	SENIOR MUD ENGINEER - 2.00		DAY	0/0	1																	
Sample Taken: 10:00:00 PM / 6169 ft			pH: 9.70			EQUIP	DOG HOUSE - 3.00		DAY	0/0	1																	
Flowline Temp: 140.00 °F			Alkalinity Mud:			EQUIP	HI-CAPACITY CENTRIFUGE 18" - 4.0		DAY	0/0	1																	
Density: 9.50 ppg			Pf / Mf: 0.30 / 0.40 cc			HAUL	FRESH WATER - 5.00		BBL	1,026/0	0																	
Rheology Temp: 120.00 °F			Chlorides: 42,000 ppm			HAUL	LOCATION WATER - 6.00		BBL	228/0	0																	
R600 / R300: 44.00 / 35.00 °			Ca+ / K: 1440 / ppm																									
Viscosity: 46 s/qt			Mg++:																									
PV / YP: 9 cp / 26 lbf/100ft²			Excess Lime:																									
Gels 10s / 10m / 30m: 10 / 11 / 12.000			ES:																									
API Fluid Loss: 9.0 cc/30min			Total Hardness: 1440 ppm																									
Filter Cake: 1.0 32nd"			CaCl2:																									
HTHP Fluid Loss:			WPS:																									
HTHP Filter Cake:			H2S:																									
Water: 93.00 %			Solids / Sol Corr: 7.00 / 4.60																									
Oil: 0.00 %																												
RigSite Stocks			MUD Daily / Cumm Losses (bbl)																									
Product	Used	Stock	Mud	Daily	Cumm.																							
Diesel	7,050.0	68,359.0	Surf/Subsurf	0/0	3220/1877					4,287.12																		
Gasoline	135.0	4,841.0	Dump	0	397					238,640																		
Barite	0.0	73.5	Transferred	0	0																							
Water	0.00	0.00	Initial Mud Vol.:	2556	End Mud Vol.:	2556																						
Major Equipment Not Working:																												
Completion Code: WG407/SCBB21																												
Available Transport and Heavy Equip:																												

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-179 DOM: BAB

WELL: BB-1884

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 16

DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	0.50	WAITING ON	WAITING ON WEATHER	DUE TO WEATHER CONDITION(HIGH WIND SPEED)

Daily NPT(Hrs): 0.50

Cumm NPT(Hrs): 29.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-179 DOM: BAB

WELL: BB-1884

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 16

DATE: Jul 7, 2025

Jul 08. 2025 3:36:46AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-221 DOM: BAB			WELL: BB-1898			EVENT: DEVELOPMENT DRILLING AND COMPLETION			RPT NO.: 8		DATE: Jul 7, 2025			
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: NEW SINGLE OIL PRODUCER			Midnight Depth: RT/GL: 48.3/18.72 ft			Act. Days:		Daily Cost: \$2600						
Code: HP.B CLS: Y-58.06/59.53			Formation: PB Depth:			BP Days: 53.39		Cumm Cost: \$29,528						
LOC: 2,655,953.01-N/ 785,806.01-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr			Progress:			EP1 Days: 53.39		AFE \$/TD: \$10,419,000/16,100.5			
Safety and Well Control										Next/Previous Location				
Days since Last LTI: 444 Drills: 01,2M Crew Shortage: NIL						Last Casing/Liner:			Next Loc: BB-1895					
TOPICS: LSR : LINE OF FIRE						Top/Shoe Depth:			% Ready: 0.00 %					
HSEO (Day/Month): 67/492 HSEO Service: Hurt Free Days: 444 Stop Cards (D/CUM):						BOP Test Date:			Next Move: Jul 1, 2025					
HSE Events: 3 Green Hats: 0 RMOP: 2.50						Next BOP test:			Prev L. HO:					
24-Hr Summar		RIG DOWN 100 % RIG MOVE 100 % RIG UP 100 %												
24-Hr Forecast		CONT RIG MOVE OPERATIONS												
Personnel										Survey Data (Last 5)				
Supervisor Day/Night: ABDULLA LOOTAH					Drilling RM: AHMED ABDUL RAZAK					MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS
Drilling Fluid Supervisor: ANSAF RIYAZ					Trainee Engineer:									
AON	AON Service	AD Drilling	AD Drill Serv	NCTH					POB 65					
1	20	28	14	2										
Bit Record														
Bit No.	Size (in)	Manufacturer		Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R			
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties							Mud Inventory (Top 20 Used)							
Sample Taken: ACT. TANK				Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing	
Base Fluid Type: Water				LGS / HGS: 21.0 / 10.0 lbm/bbl			CHEM	CAUSTIC SODA 25KG - 1.00		SXS	64/0	2	64	
Mud Type: PHB				MBT: 20.0 lbm/bbl			CHEM	MI CIDE 5GAL - 2.00		CAN	32/0	2	34	
Sample Taken: 6:00:00PM / 170 ft				pH: 9.50			PERS	SCE OPERATOR - 3.00		DAY	0/0	4	4	
Flowline Temp:				Alkalinity Mud:			PERS	SENIOR MUD ENGINEER - 4.00		DAY	0/0	1	8	
Density: 8.80 ppg				Pf / Mf: 0.30 / 0.40 cc			EQUIP	HI-CAPACITY CENTRIFUGE 18" - 5.0		DAY	0/0	2	2	
Rheology Temp: 120.00 °F				Chlorides: 350 ppm			HAUL	FRESH WATER - 6.00		BBL	120/0	0	5,740	
R600 / R300: 48.00 / 35.00 °				Ca+ / K: / ppm			BOX	CUTTING SKIPS - 7.00		BOX	0/5	0	-5	
Viscosity: 43 s/qt				Mg++:										
PV / YP: 13 cp / 22 lbf/100ft ²				Excess Lime:										
Gels 10s / 10m / 30m: 10 / 12 /				ES:										
API Fluid Loss: 17.8 cc/30min				Total Hardness: 200 ppm										
Filter Cake: 1.0 32nd"				CaCl2:										
HTHP Fluid Loss:				WPS:										
HTHP Filter Cake:				H2S:										
Water: 97.00 %				Solids / Sol Corr: 3.00 / %										
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)					2,600.20	29,528		
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Gasoline	0.0	0.0	Dump	0	0									
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 1500	End Mud Vol.: 1500										
Major Equipment Not Working:														
Completion Code:WI307														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-221 DOM: BAB

WELL: BB-1898

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 8

DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-221 DOM: BAB

WELL: BB-1898

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 8

DATE: Jul 7, 2025

Hole Sections						Current BHA						
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: /						
						Assembly Name: DD:						
						Component	OD	ID	Wt.	JT	Length	Description
Phase Time and Cost Summary												
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)								
MOVE	8.00		29,528									
Rental Equipment												
Service Provider	Rec. Date	Qty.	Equipment Description									

Remarks

HURT FREE DAYS: 444 | POB: 65 | HSEO: 67

[R-1] LSR : LINE OF FIRE

BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING.

[R-2] PREPARING FOR TDS HEALTH INCEPTION.

SUPPORT REQUIRED:

BUS FOR COMPLETE EVACUATION

** SAFETY CONES

** JERSEY BARRIER

1- BIG VISIT CUMULATIVE (ADNOC ONSHORE / ADNOC DRILLING) (TOTAL WEEKS FROM INCEPTION)

WEEK 1- (0/1)OSI

WEEK 1- (0/1)CS

WEEK 2- (0/0)
2 WMS DAILY C

3. HSE EVALUATION FROM DS TO E

3. HSE EVALUATION FROM DS TO RIG: GOOD

Jul 08. 2025 7:09:59AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-143	DOM: BAB	WELL: BB-1943	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 78	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW WATER INJECTOR		Midnight Depth: 22,519.0 ft RT/GL: 136.9/107.25 ft		Act. Days: 70.58	Daily Cost: \$108,912									
Code: HI.H2 CLS: U-58.93/467.45		Formation: HAB'N ZONE-2 PB Depth:		BP Days: 102.06	Cumm Cost: \$9,360,026									
LOC: 2,646,745.00-N/ 785,892.85-E /Zone 39N		ROP (24 Hours): 17.6 ft/hr Progress: 194.0 ft		EP1 Days: 102.0	AFE \$/TD: \$15,059,000/27,987.5									
Safety and Well Control														
Days since Last LTI: 1178	Drills: 01, 02M	Crew Shortage: NIL			Last Casing/Liner: 9.625 in									
TOPICS: LINE OF FIRE/BSS/HSE REPORTING			Top/Shoe Depth: 0.1/8,922.8 ft											
HSEO (Day/Month): 80/544 HSEO Service: 19		Hurt Free Days: 925 Stop Cards (D/CUM):		BOP Test Date: Jun 27, 2025										
HSE Events: 03		Green Hats: 01 FM RMOP: 7.92		Next BOP test: Jul 11, 2025										
24-Hr Summar	Drilled 6" horizontal hole													
24-Hr Forecast	POOH W/6" RSS BHA.													
Personnel														
Supervisor Day/Night: LEONARDO FAVIA			Drilling RM: Ali moussa											
Drilling Fluid Supervisor: Mohamed Khedr/Ahmed Tarek			Trainee Engineer: NIL											
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	POB 75									
1	19	35	18	2										
MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS										
22,283.0	10,187.0	89.71	38.26	1.93										
22,390.0	10,186.8	90.47	36.19	2.06										
Survey Data (Last 5)														
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
08RR	6.000	BAKER	DD406V	7919174	M233	6x10	20,071.0							
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
08RR	11.00	103.00	194.0	2,448.0	17.6	23.8	3650	8/10	15,000/17,500	80/120		298	0.460	207.4
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: FLOW LINE			Oil / Water: 2.82 / 97.18 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			CHEM	BIO PAQ/AD BIO STAR - 1.00		50 LB	0/0	15	592		
Mud Type: NDF			MBT:			CHEM	LIME 25 KG - 2.00		SXS	0/0	12	163		
Sample Taken: 7:00:00PM / 22,271 ft			pH: 9.80			CHEM	AD DEFOAM S - 3.00		5 GAL	0/0	11	76		
Flowline Temp: 113.00 °F			Alkalinity Mud:			CHEM	ZINC CARBONATE 25 KG - 4.00		SXS	0/0	10	62		
Density: 10.20 ppg			Pf / Mf: 0.60 / 0.90 cc			CHEM	NOXYGEN XT / AD NOX SE - 5.00		15 LB	0/0	8	109		
Rheology Temp: 120.00 °F			Chlorides: 162,000 ppm			CHEM	CALCIUM CHLORIDE 1 MT - 6.00		BIG BAG	0/0	7	256		
R600 / R300: 50.00 / 34.00 °			Ca+ / K: / ppm			CHEM	NAVI-LUBE AD LUBE ER - 7.00		55 GAL	0/0	4	52		
Viscosity: 50 s/qt			Mg++:			CHEM	AD HSCAV-T - 8.00		55 GAL	0/0	2	25		
PV / YP: 16 cp / 18 lbf/100ft ²			Excess Lime:			CHEM	AD TEMP STAB - 9.00		55 GAL	0/0	2	10		
Gels 10s / 10m / 30m: 6 / 8 /			ES:			CHEM	MAGNESIUM OXIDE 25 KG - 10.00		SXS	0/0	1	101		
API Fluid Loss: 2.8 cc/30min			Total Hardness:			PERS	IDS MUD ENGINEER - 11.00		DAY	0/0	2	125		
Filter Cake: 1.0 32nd"			CaCl2:			EQUIP	TECHNICIAN(S) FOR CHILLER PACK		DAY	0/0	4	136		
HTHP Fluid Loss: 11.4 cc/30min			WPS:			EQUIP	MUD CHILLER PACKAGE - 13.00		DAY	0/0	2	68		
HTHP Filter Cake: 1.0 32nd"			H2S:			EQUIP	MUD COOLER PACKAGE - 14.00		DAY	0/0	2	68		
Water: 86.00 %			Solids / Sol Corr: 11.50 / 2.00			EQUIP	OPERATOR DAY RATE,INJECTOR,O		DAY	0/0	2	164		
Oil: 2.50 %						EQUIP	HI-CAPACITY CENTRIFUGE 14" - 16		DAY	0/0	1	99		
						EQUIP	HI-CAPACITY CENTRIFUGE 16" - 17		DAY	0/0	1	44		
						HAUL	LOCATION WATER - 18.00		BBL	570/0	0	54,262		
						HAUL	FRESH WATER - 19.00		BBL	114/0	0	20,874		
RigSite Stocks						MUD Daily / Cumm Losses (bbl)								
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)						25,326.88	1,187,574	
Diesel	0.0	0.0	Surf/Subsurf	75/0	2906/11,198	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Gasoline	0.0	0.0	Dump	0	3717	1	SLOW	5.500	20/30	410/720	0.000/0.000			
Barite	0.0	0.0	Transferred	0	4649	1	Drilling	5.500	82	3650	3.629			
Water	0.00	0.00	Initial Mud Vol.:	3174	End Mud Vol.:	3198								
Major Equipment Not Working:														
Completion Code:WI307/L80BB22														
Available Transport and Heavy Equip: TLC(3), BUS(2), FORKLIFT(1), MANLIFT(1), CRANE(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-143 DOM: BAB

WELL: BB-1943

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 78 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
Weatherford Bin Hamo	9.50	DIRECTIONAL DRLG	RSS PROBLEMS	6" RSS BHA TOOLS WITHOUT RESPONSE

Daily NPT(Hrs): 9.50

Cumm NPT(Hrs): 159.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-143 DOM: BAB

WELL: BB-1943

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 78 DATE: Jul 7, 2025

Remarks

**HURT FREE DAYS: 926 LAST LTI 24/12/2022

**AMBUJ ANCE DRY RUM 27 KM 28 MIN 14/03/2025 FROM HABSHAN 8 KM 13 MIN FROM

AD-133 22/04/2025

****COORDINATION MEETING DON**

**IRON ROUGHNECK· W

****FORKLIFT: WORKING**

**ABILITY TO TEST BOP ON STIIMP: STIIMP IS AVAILABLE

****SOFT TORQUE ""CAT HEAD"": AVAILABLE A**

** 1ST BB-2406 (WATER SUPPLY WELL) 85%

RECEIVED GEOMATIC HQ ON 03.06.2025. BES HQ RECEIVED ON 04.06.2025.

RECEIVED GEOMAR TS ON 02.06.2023. BY SHTS RECEIVED ON 04.06.2023. RMK TS RECEIVED ON 02.06.2023.

RECEIVED ON 03.08.2023.
FBI - REQUEST CATC

E-DE 72358 REQUEST GATCH WITH
INSTALLED CELLAR ON 21.02.2005

INSTALLED CELLAR ON 21.06.2025,
CMT 100 BL 2 15.0 BBC 0 NEAT TO SURFACE OK 07.06.2025

CMI 128 BLS 15.8 P

LSC STAKER, CN 17000005, REC'D LSC RECEIVED 10000005, RECEIVED WRC CN

LOC STAKED ON 17022025. BFS HU RECEIVED 18022025. RECENT

PU#4200632595 WA

**3RD BB-2096 0%.

RECEIVED GEOMATIC HO ON 29.0

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-143 DOM: BAB

WELL: BB-1943

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 78 DATE: Jul 7, 2025

Remarks

1) RIG VISITS: YTD (AON 15 - AD 24)

Week #28- AON-0 AD- 1

Week #27- AON-0 AD- 0

Week #26- AON-0 AD- 1

Week #25- AON-1 AD- 0

2) WMS DAILY COMPLIANCE 100 %

3) RIG HSE EVALUATION BY DS: GOOD

4) FSE LAST TIME ON LOCATION: 07/07/2025

5) LAST Q2 HSE: 89%

Jul 08. 2025 7:39:28AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-62 DOM: BAB WELL: BB-2006 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost					
Objective: NEW WATER INJECTOR			Midnight Depth: 7,850.0 ft RT/GL: 197.7/167.72 ft			Act. Days: 21.17	Daily Cost: \$86,216				
Code: HI.TH CLS: U-28.32/418.35			Formation: NAHR UMR PB Depth:			BP Days: 85.99	Cumm Cost: \$3,038,972				
LOC: 2,641,835.46-N/ 782,831.78-E /Zone 39N			ROP (24 Hours): 50.7 ft/hr Progress: 1,040.0 ft			EP1 Days: 85.99	AFE \$/TD: \$11,822,000/22,129.0f				
Safety and Well Control							Next/Previous Location				
Days since Last LTI: 3793	Drills: 01,2M,	Crew Shortage: 1 ASST.MECHANIC	Last Casing/Liner: 18.625 in			Next Loc: BB-2263					
TOPICS: SPR9 LSR LINE OF FIRE,BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING							% Ready: 50.00 %				
HSEO (Day/Month): 87/672 HSEO Service: 5			Hurt Free Days: 139 Stop Cards (D/CUM): 2/95			BOP Test Date: Jul 4, 2025					
HSE Events: 3			Green Hats: NIL RMOP: 24.50			Next BOP test: Jul 18, 2025					
24-Hr Summar	Drilled 12.1/4" directional hole										
24-Hr Forecast	DRILL 12 1/4" DIRECTIONAL HOLE AS PER PLAN										

Personnel							Survey Data (Last 5)					
Supervisor Day/Night: YOGESH KUMAR				Drilling RM: MOHAMED FAROUK			MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS	
Drilling Fluid Supervisor: Mostafa Eldahshan				Trainee Engineer: Nil			7,005.3	6,951.1	11.28	179.53	1.64	
AON	AON Service	AD Drilling	AD Drill Serv	NCTH			POB 71	6,912.4	6,859.8	9.88	176.25	1.90
1	26	27	15	2				6,816.4	6,765.0	8.82	167.09	0.66
								6,722.3	6,672.1	8.73	163.06	0.20
								6,628.6	6,579.4	8.77	161.88	1.03

Bit Record											
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R	
1	12.250	BAKER	DD506X/AD-DSD	533335817		6x16	6,000.0				

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
1	20.50	36.50	1,040.0	1,850.0	50.7	50.7	2500	25/30	12,000/22,000	80/100		301	1.178	82.0

Fluid Properties							Mud Inventory (Top 20 Used)						
Sample Taken: FLOW LINE							Cat. Product Name Unit Rec./Ret. Used Closing						
Base Fluid Type: Diesel							CHEM DIESEL 2025 - 1.00 BBL 0/0 80 220						
Mud Type: OBM (DIESEL)							CHEM LIME 25 KG - 2.00 SXS 0/0 60 240						
Sample Taken: 5:00:00PM / 7600 ft							CHEM ECCO BLOK / ADTROL HT - 3.00 50 LB 0/0 10 0						
Flowline Temp: 140.00 °F							CHEM ECCO MUL E - 4.00 55 GAL 0/0 4 0						
Density: 10.40 ppg							CHEM OMNI MUL E / AD ENV-MUL - 5.00 55 GAL 0/0 2 0						
Rheology Temp: 150.00 °F							PERS IDS MUD ENGINEER - 6.00 DAY 0/0 1 24						
R600 / R300: 56.00 / 36.00 °							EQUIP OPERATOR DAY RATE,INJECTOR,O DAY 0/0 4 58						
Viscosity: 47 s/qt							EQUIP AIR PUMP - 8.00 DAY 0/0 2 14						
PV / YP: 20 cp / 16 lbf/100ft ²							EQUIP CUTTING DRYER - 9.00 DAY 0/0 2 14						
Gels 10s / 10m / 30m: 8 / 10 /							EQUIP HI-CAPACITY CENTRIFUGE 14" - 10 DAY 0/0 1 39						
API Fluid Loss:							EQUIP INCLINED AUGER - 11.00 DAY 0/0 1 7						
Filter Cake:							HAUL FRESH WATER - 12.00 BBL 114/0 0 16,388						
HTHP Fluid Loss: 3.4 cc/30min							BOX CUTTING SKIPS - 13.00 BOX 9/27 0 144						
HTHP Filter Cake: 2.0 32nd"													
Water: 18.00 %													
Oil: 66.00 %													

RigSite Stocks			MUD Daily / Cumm Losses (bbl)		
Product	Used	Stock	Mud	Daily	Cumm.
Diesel	1,100.0	5,145.0	Surf/Subsurf	140/97	5872/1308
Gasoline	0.0	0.0	Dump	0	590
Barite	0.0	230.0	Transferred	0	200
Water	0.00	0.00	Initial Mud Vol.:	1874	End Mud Vol.:
Major Equipment Not Working:					
Completion Code:WI307/L80BB20					
Available Transport and Heavy Equip:					

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-62 DOM: BAR

WELL: BB-2006

EVENT DEVELOPMENT DRILLING AND COMPLETION

RPT NO. 30

DATE: Jul 7 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC DRILLING COM	1.50	RIG SURFACE EQPT	TOP DRIVE/POWER SWIVEL	TDS OIL TEMPERATURE INCREASE CHANGE THE HYD OIL

Daily NPT(Hrs): 1.50

Cumm NPT(Hrs): 35.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-62 DOM: BAR

WELL: BB-2006

EVENT DEVELOPMENT DRILLING AND COMPLETION

RPT NO : 30 DATE : Jul 7 2025

Hole Sections						Current BHA					
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: 3 MD In : 6,000.0 ft MD Out: Date In/Out: 04 July/ Assembly Name: 12" RSS BHA DD: ADNOC DRILLING COMPANY P.J.S.C.					
00	26" Section	195.0	1,665.0	Jun 17, 2025	Jun 21, 2025						
00	16" Section	1,665.0	6,000.0	Jun 24, 2025	Jul 4, 2025						
00	12-1/4" Section	6,000.0		Jul 4, 2025		Drill Pipe	5.500	4.778		16,722.81	
						Heavy Weight Drill	5.500	3.000		30	915.08
						Cross Over	9.500	2.500		1	3.45
						Spiral Drill Collar	8.250	2.812		1	31.30
						Drilling Jar	8.150	3.000		1	31.73
						Spiral Drill Collar	8.250	2.812		2	62.07
Phase Time and Cost Summary											
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)		Steerable Stabilize	12.125	2.811		1	7.09
MOVE	7.85		551,785			Cross Over	9.500	2.500		1	3.44
DR26	4.52		555,368			Non-Mag Crossover	9.500	2.500		1	6.66
CSG18F	2.94		400,414			Float Sub	9.500	3.000		1	2.53
DR16	6.58		403,731			Logging While Drilli	9.700	3.000		1	24.21
CSG13F	3.44		809,347			Bit Sub	9.500	3.000		1	2.29
DR12F	3.69		270,783			MWD Tool	12.125	3.000		1	5.12
						Pulser Sub	9.500	3.000		1	11.34
						MWD Tool	12.125	9.500		1	6.05
						MWD Tool	9.524	2.677		1	5.18
						Push the Bit	9.500	2.480		1	8.35
						Polycrystalline Diam	12.250	1.170		1	1.30
Rental Equipment											
Service Provider	Rec. Date	Qty.	Equipment Description								
BAKER	Jul 2, 2025	2	HI-G DRIER								
WEATHERFORD	Jul 3, 2025	1	8 1/2" DRILLING JAR								
WEATHERFORD	Jul 3, 2025	1	12 1/8" UNIAXEL GDR								

Remarks

R-1-SPR91SR | LINE OF FIRE BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING

R-117. PRO LOG LINE OF FIRE, DEVIATION, SAFETY, PIGS AND OBSERVATIONS REP. SIGHTING B-2-1-ADNOC DRILLING CONTROL ROP DUE TO INCREASE IN TEMPERATURE OF TOP DRIVE

HURT FREE DAYS:139

TOTAL Q2 HSEQ/ DRILL: 632 / 03

*** DAILY NO OF HSEQ / POB:87/71

*** ACTUAL CREW SHORTAGE ASST MECHANIC

HSE FOCUS

1- RIG VISIT CUMULATIVE(11 ADNOC ONSHORE/ 08 ADNOC DRILLING)

WEEK-25 (01/00) AD OSL

WEEK-26 (00/00)

WEEK-27 (00/00)

WEEK-28,(02/00)

2- WMS DAILY COMPLIANCE-100%

3- RIG HSE EVALUATION BY DS- GOOD

4- FSE ON RIG LAST SEEN - 06.07.2025

AMBULANCE DRY RUN:

FROM HABSHAN CLINIC:-25KM/30MIN

FROM:-AD-219:-8KM/13MIN

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-62 DOM: BAB WELL: BB-2006 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

Remarks

1ST NEXT LOCATION BB-2263

11-05-2025: LOCATION VISITED WITH GEODETIC & FS; LOCATION REJECTED DUE TO CLOSE PROXIMITY WITH OHL.

13-05-2025: SLOT CHANGED ON PAD 103-4, REVISED COORDINATES SENT BY OFFICE

22.05.2025 GEODETIC STACK LOCATION BB- 2263 AND HO SIGNED BY DRILLING

29.05.2025 WAITING SIGNATURE FROM PROJECT TEAM FOR LOCATION CLEARENCE

29.05.2025 MAIL RECEIVED FROM PROJECT TEAM FOR CLEARENCE

30.05.2025 BAB FIELD SERVICES SIGN THE GEOMATIC HANDOVER

11.06.2025 RECIEVED WBS.11.06.2025:-EDL REQ 72365 FOR LOC PREPERATION.

12.06.2025:LOCATION SHOWN TO BAB LOCATION SUPERVISOR.

13.06.2025:RM SENT TO BFS FOR RMR HO

16.06.2025:ALGHAYUOM TO PREPARE LOCATION.

Jul 08. 2025 7:53:27AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-140	DOM: BAB	WELL: BB-2046	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 38	DATE: Jul 7, 2025											
Well Description		Depth and Progress			Actual vs. Plan Days and Cost											
Objective: NEW SINGLE WAG INJECTOR		Midnight Depth: 14,846.0 ft RT/GL: 351.0/321.35 ft		Act. Days: 33.90	Daily Cost: \$72,235											
Code: HX.B CLS: L-81.39/293.99		Formation: THAMAMA SZ B IVL PB Depth:		BP Days: 43.83	Cumm Cost: \$4,726,094											
LOC: 2,629,398.62-N/ 768,139.35-E /Zone 39N		ROP (24 Hours): 0.0 ft/hr Progress:		EP1 Days: 43.83	AFE \$/TD: \$8,050,000/14,769.0ft											
Safety and Well Control																
Days since Last LTI: 688	Drills: 01,3M,	Crew Shortage: 01AD	Last Casing/Liner: 7.000 in		Next Loc: BB-235											
TOPICS: LSR: LINE OF FIRE BBS AND HSE OBSERVATIONS REPORTING SP ² R9			Top/Shoe Depth: 28.2/9,880.5 ft		% Ready: 75.00 %											
HSEO (Day/Month): 78/568 HSEO Service: 25		Hurt Free Days: 688 Stop Cards (D/CUM): 24/1	BOP Test Date: Jun 27, 2025		Next Move: Jul 9, 2025											
HSE Events: 04 PTW		Green Hats: Nil	RMOP: 3.42	Next BOP test: Jul 11, 2025	Prev L. HO: Jun 6, 2025											
24-Hr Summary	Run 3 1/2" SWI completion															
24-Hr Forecast	Continue RIH with 3 1/2" SWI completion															
Personnel																
Supervisor Day/Night: RICARDO AGUIRRE SAEED ALMAZROUEI			Drilling RM: AHMED		MD(ft)											
Drilling Fluid Supervisor: Ahmed Hussien			Trainee Engineer: NIL		TVD(ft)											
AON	AON Service	AD Drilling	AD Drill Serv	POB 78	INC(°)											
3	25	25	25		AZM(°)											
					DLS											
Bit Record																
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R						
Bit Operation Parameter Today																
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)		
								/	/	/						
Fluid Properties						Mud Inventory (Top 20 Used)										
Sample Taken: RESERVE TANKS			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing				
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			CHEM	SODIUM CHLORIDE - 1.00		KG	0/0	14,000	29,000				
Mud Type: COMPLETION BRINE NACL			MBT:			PERS	IDS MUD ENGINEER - 2.00		DAY	0/0	1	37				
Sample Taken: 4:00:00PM / 14,846 ft			pH: 10.00			HAUL	FRESH WATER - 3.00		BBL	2,340/0	0	21,654				
Flowline Temp:			Alkalinity Mud:			HAUL	LOCATION WATER - 4.00		BBL	228/0	0	34,878				
Density: 9.50 ppg			Pf / Mf: / cc			BOX	CUTTING SKIPS - 5.00		BOX	0/9	0	0				
Rheology Temp: 120.00 °F			Chlorides: 128,000 ppm													
R600 / R300: 6.00 / 5.00 °			Ca+ / K: / ppm													
Viscosity: 26 s/qt			Mg++:													
PV / YP: 1 cp / 4 lbf/100ft ²			Excess Lime:													
Gels 10s / 10m / 30m: / /			ES:													
API Fluid Loss:			Total Hardness:													
Filter Cake:			CaCl ₂ :													
HTHP Fluid Loss:			WPS:													
HTHP Filter Cake:			H ₂ S: 0 %													
Water: 92.50 %			Solids / Sol Corr: 7.50 / %													
Oil: 0.00 %																
RigSite Stocks		MUD Daily / Cumm Losses (bbl)														
Product	Used	Stock	Mud	Daily	Cumm.											
Diesel	1,181.0	12,160.0	Surf/Subsurf	0/0	4538/16,389	Mud Cost Daily/Cum (USD)					6,418.11	373,008				
Gasoline	0.0	0.0	Dump	0	250	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)					
Barite	0.0	66.0	Transferred	0	960											
Water	0.00	0.00	Initial Mud Vol.:	1200	End Mud Vol.:	1200										
Major Equipment Not Working:																
Completion Code:WG307/SCBB21																
Available Transport and Heavy Equip: BUS(1), TLC(3), FORKLIFT(1), MANLIFT(1), CRANE(1), DC CAR(1)																

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-140 DOM: BAB

WELL: BB-2046

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 38

DATE: Jul 7, 2025

Operational Time Summary

NRT Detail

NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 48.50

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-140 DOM: BAB

WELL: BB-2046

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 38 DATE: Jul 7, 2025

Remarks

Remarks

HURT FREE DAYS: 688

R-1: LSR: LINE OF FIRE | BBS AND HSE OBSERVATIONS REPORTING | SP2R9

R-2: MONITOR THE WELL VIA TRIP TANK | TRIP SHEET

R-3: MONITOR THE WELL VIA TRIP TANK - STATIC LOSSES: 10-12 BPH

R-4: SUB ASSY A

WLEG 3-1/2" VAM TOP BOX + 3 1/2" X-OVER VAM TOP PIN X JFELION BOX

R-5: FILL UP THE STRING EVERY 10 JTS

R-6: SUB ASSY B

3 1/2" X-OVER JFELION PIN X VAMTOP BOX + MCBD + 3 1/2" X-OVER VAM TOP PIN X JFELION BOX

R-7: SUB ASSY C

3 1/2" X-OVER JFELION PIN X VAMTOP BOX + WXL NIPPLE + 3 1/2" X-OVER VAM TOP PIN X JFELION BOX + 3 1/2" X-OVER JFELION PIN X VAMTO

BOX + PRODUCTION PAKER + 3 1/2" X-OVER VAM TOP PIN X JFELION BOX

R-8: COMPLETED OFFLINE NITROGEN PRESSURE TESTING OF X-MAS TREE. ALL VALVES AND BODY TEST OK (300 PSI - 5 MIN | 6500 - 15 MIN)

GREEN HANDS : NIL

CREW SHORTAGE: 01AD

BOP INSPECTION ON 05/06/2025.

1) RIG VISIT CUMULATIVE AON: 91 | AD: 71

WEEK#27 0/0

WEEK#28 0/0

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-140 DOM: BAB

WELL: BB-2046

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 38 DATE: Jul 7, 2025

Remarks

2) WMS DAILY COMPLIANCE: 100%
3) RIG HSE EVALUATION BY DS: GOOD
4) FSE LAST TIME ON LOCATION: 06.07.2025
** IRON ROUGHNECK: WORKING
** FORKLIFT: AVAILABLE & WORKING
** BOP STUMP: AVAILABLE AND WORKING
** EASY TORQUE (TDS): AVAILABLE NOT CALIBRATED
** HSE Q2 INSPECTION FINAL SCORE: 80.3%

*STOCK OF MANDATORY MATERIAL AS REQUIRED IN DRILLING COPS (DEVELOPMENT

WELL):

*BARITE: 66MT.

1-NEXT LOCATION: BB-235

WELL SERVICES TEAM FINISH DISMANTLING FLOW LINE & REPLACING WELL CELLAR ON 22.06.2025

LOCATION HO RECEIVED ON 25.06.2025.

AL ASHFAQ PREPARING THE LOCATION. PROGRESS: 75%

RMR HO FULLY SIGNED

2-NEXT LOCATION: BB-2336

SITE VISIT CONDUCTED ON 23.06.2025

GEOMATICS HO RECEIVED ON 23.06.2025

FS LOCATION HO RECEIVED ON 26.06.2025

PENDING RMR HO

PENDING WBS

Jul 08. 2025 7:41:09AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-111	DOM: BAB	WELL: BB-2048	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 21	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW SINGLE OIL PRODUCER		Midnight Depth: 5,458.0 ft RT/GL: 185.0/151.07 ft		Act. Days: 12.67	Daily Cost: \$66,592									
Code: HP.B CLS: T-37.62/47.05		Formation: DAMMAM F'MTN PB Depth:		BP Days: 55.34	Cumm Cost: \$1,785,625									
LOC: 2,644,705.00-N/ 773,762.00-E /Zone 39N		ROP (24 Hours): 70.7 ft/hr Progress: 106.0 ft		EP1 Days: 55.34	AFE \$/TD: \$11,508,190/17,216.0f									
Safety and Well Control														
Days since Last LTI: 3669	Drills: 01 , 2M	Crew Shortage: NIL	Last Casing/Liner: 18.625 in		Next Loc: BB-2056									
TOPICS: TOXIC GASS			Top/Shoe Depth: 35.2/1,545.0 ft		% Ready: 0.00 %									
HSEO (Day/Month): 94/650	HSEO Service: 17	Hurt Free Days: 1746 Stop Cards (D/CUM): 93/1	BOP Test Date:		Next Move: Aug 21, 202									
HSE Events: 3	Green Hats: NIL		RMOP: 8.20		Next BOP test:									
24-Hr Summar	P/U AND M/U 17.5 BHA & DRILL 17.5" SECTION													
24-Hr Forecast	RUN 13-3/8"													
Personnel														
Supervisor Day/Night: MOHAMED SAYED / Ibrahim Al Hamadi			Drilling RM: Mohamed SHABAN		MD(ft)									
Drilling Fluid Supervisor: YOUSCEF			Trainee Engineer:		TVD(ft)									
AON	AON Service	AD Drilling	AD Drill Serv		INC(°)									
2		40	20		AZM(°)									
					DLS									
					5,247.0									
					4,969.0									
					4,691.0									
					4,414.0									
					4,136.0									
					5,246.1									
					4,968.2									
					4,690.3									
					1.24									
					1.30									
					218.07									
					251.56									
					0.19									
					233.74									
					0.13									
					221.70									
					0.19									
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
1	17.500	ULTERRA	CF616	56963		9x12	5,352.0	5,458.0						
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
1	1.50	80.00	106.0	3,893.0	70.7	48.7		/	/	/		0.994	0.0	
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: FLOW LINE			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			CHEM	DRILLING STARCH - 1.00		KG	0/0	500	1,500		
Mud Type: POLYMER MUD			MBT:			CHEM	XAN-PLEX D/ AD XAN D - 2.00		25 KG	0/0	35	197		
Sample Taken: 5:00:00PM / 5350 ft			pH: 9.50			CHEM	ZINC CARBONATE 25 KG - 3.00		SXS	0/0	30	80		
Flowline Temp:			Alkalinity Mud:			CHEM	SODA ASH 25 KG - 4.00		SXS	0/0	10	42		
Density: 9.30 ppg			Pf / Mf: 0.40 / 0.50 cc			CHEM	POTASSIUM CHLORIDE 1 MT - 5.00 BIG BAG		0/0	3	31			
Rheology Temp: 120.00 °F			Chlorides: 53,000 ppm			CHEM	CAUSTIC SODA 25 KG - 6.00		CAN	0/0	2	30		
R600 / R300: 46.00 / 32.00 °			Ca+ / K: / ppm			PERS	IDS MUD ENGINEER - 7.00		DAY	0/0	1	20		
Viscosity: 45 s/qt			Mg++:			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 8.0		DAY	0/0	2	30		
PV / YP: 14 cp / 18 lbf/100ft ²			Excess Lime:			EQUIP	OPERATOR DAY RATE, PRODUCER		DAY	0/0	2	30		
Gels 10s / 10m / 30m: 7 / 9 /			ES:			HAUL	LOCATION WATER - 10.00		BBL	4,902/0	0	37,392		
API Fluid Loss:			Total Hardness: 440 ppm			HAUL	FRESH WATER - 11.00		BBL	798/0	0	7,524		
Filter Cake:			CaCl2:			HAUL	OBM - 12.00		BBL	400/0	0	400		
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 93.00 %			Solids / Sol Corr: 7.00 / 3.90											
Oil: 0.00 %														
RigSite Stocks		MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	0.0	0.0	Surf/Subsurf	0/1500	2188/7046		Mud Cost Daily/Cum (USD)		21,052.18	132,216				
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	2760	End Mud Vol.:	2774								
Major Equipment Not Working:														
Completion Code:OP307														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-111 DOM: BAB

WELL: BB-2048

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 21

DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary | DRILL 17.5 SECTION

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
Weatherford Bin Hamo	22.50	DRILLING	JARS	WASH OUT ON THE DRILLING JAR

Daily NPT(Hrs): 22.50

Cumm NPT(Hrs): 70.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-111 DOM: BAB

WELL: BB-2048

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 21 DATE: Jul 7, 2025

Remarks

B-1: DRIVING / ROAD SAFETY AWARENESS

1- BIG VISITS CUMULATIVE (AO/AD)

Week 26 (1/1)

Week 25 (1/1)

Next locations:

BB-2056: Received Ho pending WBS for location preparation

BB-2050: Received Ho pending WBS for location preparation.

Jul 08, 2025 6:43:28AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-182	DOM: BAB	WELL: BB-2111	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 110	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW SINGLE OIL PRODUCER		Midnight Depth: 24,605.0 ft RT/GL: 305.6/280.60 ft		Act. Days: 98.63	Daily Cost: \$56,741									
Code: HP.A CLS:		Formation: THAMAMA ZONE A PB Depth:		BP Days: 83.34	Cumm Cost: \$10,453,948									
LOC: 2,635,948.55-N/ 755,553.44-E /Zone 39N		ROP (24 Hours): 0.0 ft/hr Progress:		EP1 Days: 83.34	AFE \$/TD: \$11,729,000/25,581.0f									
Safety and Well Control														
Days since Last LTI: 1143	Drills: 01 , 2M	Crew Shortage: NIL	Last Casing/Liner: 13.375 in		Next Loc: BB-1947									
TOPICS: SP2R8 / LSR :LINE OF FIRE , HSEO REPORTING			Top/Shoe Depth: 0.0/5,952.0 ft		% Ready: 100.00 %									
HSEO (Day/Month): 85/550	HSEO Service: 15	Hurt Free Days: 1143 Stop Cards (D/CUM): 2/23	BOP Test Date: Jul 4, 2025		Next Move: Jul 10, 2025									
HSE Events: 2	Green Hats: 1 AD		RMOP: 5.00	Next BOP test: Jul 18, 2025	Prev L. HO: May 29, 2025									
24-Hr Summar	REAM DOWN W/6" DRIFT RUN BHA													
24-Hr Forecast	CIRCULATE AT TD , BACKREAM TO 7" SHOE													
Personnel														
Supervisor Day/Night: GENNADYS FERRER / HUSAIN DAHHAN			Drilling RM: MAHMOUD		MD(ft)									
Drilling Fluid Supervisor: Mahmoud Farag/Ahmed Adel Hamed			Trainee Engineer: NIL		TVD(ft)									
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	INC(*)									
2	31	34	15	2	AZM(*)									
					DLS									
					POB									
					84									
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
	0.000	ULTERRA		TN 26076			24,605.0	24,605.0						
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 3.39 / 96.61 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: 11.0 / 0.0 lbm/bbl			CHEM	CALCIUM CHLORIDE 96-98% JB - 1		BIG BAG	32/0	28	140		
Mud Type: NDF			MBT:			CHEM	ZINC CARBONATE 25KG - 2.00		SXS	0/0	10	68		
Sample Taken: 10:00:00PM / 24,605 ft			pH: 10.00			CHEM	BARADEFOAM HP 5GAL - 3.00		CAN	0/0	5	43		
Flowline Temp:			Alkalinity Mud:			CHEM	CFS-940 TOTE - 4.00		TOTE	4/0	3	4		
Density: 10.60 ppg			Pf / Mf: 1.30 / 2.50 cc			CHEM	BARACOR 95 55GAL - 5.00		DRM	0/0	3	3		
Rheology Temp: 120.00 °F			Chlorides: 177,000 ppm			CHEM	BARASCAV W-480 200KG - 6.00		DRM	0/0	3	7		
R600 / R300: 47.00 / 33.00 °			Ca+ / K: / ppm			CHEM	N-VIS 25KG - 7.00		SXS	0/0	3	112		
Viscosity: 46 s/qt			Mg++:			PERS	SCE OPERATOR - 8.00		DAY	0/0	2	286		
PV / YP: 14 cp / 19 lbf/100ft ²			Excess Lime:			PERS	SECOND MUD ENGINEER - 9.00		DAY	0/0	1	95		
Gels 10s / 10m / 30m: 6 / 7 / 9.000			ES:			PERS	SENIOR MUD ENGINEER - 10.00		DAY	0/0	1	109		
API Fluid Loss: 3.2 cc/30min			Total Hardness:			EQUIP	AIR PUMP - 11.00		DAY	0/0	1	135		
Filter Cake: 1.0 32nd"			CaCl2:			EQUIP	DOG HOUSE - 12.00		DAY	0/0	1	100		
HTHP Fluid Loss: 11.2 cc/30min			WPS:			EQUIP	HI-CAPACITY CENTRIFUGE 18" - 13		DAY	0/0	1	41		
HTHP Filter Cake: 2.0 32nd"			H2S:			HAUL	LOCATION WATER - 14.00		BBL	456/0	0	74,605		
Water: 85.50 %			Solids / Sol Corr: 11.50 / 0.90			HAUL	FRESH WATER - 15.00		BBL	228/0	0	57,276		
RigSite Stocks		MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	0.0	0.0	Surf/Subsurf	0/341	7741/26,355		Mud Cost Daily/Cum (USD)		54,628.03	2,644,557				
Gasoline	0.0	0.0	Dump	0	6121	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0	2	SLOW	6.000	20	640	3.958			
Water	0.00	0.00	Initial Mud Vol.:	3124	End Mud Vol.:	3142	3	SLOW	6.500	20	430	4.646		
Major Equipment Not Working:														
Completion Code:OP309/L80BB60														
Available Transport and Heavy Equip: TLC(4), CRANE(5), FORKLIFT(1), BUS(1), MANLIFT(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-182 DOM: BAB

WELL: BB-2111

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 110 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC DRILLING COM	2.50	RIG SURFACE EQPT	TOP DRIVE/POWER SWIVEL	TDS REPAIR , OBSERVE LEAK IN BELOW IBOP CONNECTION , STOP

Daily NPT(Hrs): 2.50

Cumm NPT(Hrs): 760.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-182 DOM: BAB

WELL: BB-2111

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 110 DATE: Jul 7, 2025

Hole Sections**Current BHA**

WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	Current BHA													
						BHA No.: MD In : 24,605.0 ft MD Out: 24,605.0 ft Date In/Out: 06 July/ Assembly Name: CLEAN OUT BHA DD:													
00	8-1/2" Section	8,050.0		May 4, 2025		Drill Pipe				225	6,607.00								
						Heavy Weight Drill				33	925.00								
						Cross Over				2	4.10								
						Heavy Weight Drill				993	063.00								
						Drill Pipe				441	13,736.0								
						Heavy Weight Drill				2	93.00								
Phase Time and Cost Summary						Cross Over				1	3.15								
MOVE	11.08			947,575		Hydraulic Jar				1	29.20								
DR26	3.48			238,087		Spiral Drill Collar				1	30.94								
CSG18F	2.90			304,354		Spiral Drill Collar				1	30.94								
CSG13F	4.29			714,242		Undergauge Welde				1	5.42								
DR16	5.96			572,248		Spiral Drill Collar				1	30.94								
CCSG13	2.85			219,239		Undergauge Welde				1	5.42								
DR12F	10.02			799,600		Spiral Drill Collar					30.94								
CSG9F	4.73			609,867		Near Bit Stabilizer				1	5.78								
DR8F	5.33			567,555		Bit Sub				1	3.12								
LNR7	3.02			734,768		Polycrystalline Diam	0.000			1	1.05								
DR6	50.75			4,462,707															
CLNR7	2.08			283,705															
LGCH	1.29																		
COMP	1.92																		
Rental Equipment						Length: 17,998.00 ft Wt. below Jars: String Wt. Up/Down: / kip String Wt. Rot.:													
Service Provider	Rec. Date	Qty.	Equipment Description																
ALMASAOOD	Mar 27, 2025	1	TCW & BUCKLING UNIT																
ALMASAOOD	Mar 31, 2025	1	AIRLOOP																
SCHLUMBERGER	Apr 6, 2025	1	DIRECTION DRILLING																
ALMASAOOD	Apr 30, 2025	1	FIRE FLY UNIT																
WEATHERFORD	May 11, 2025	1	4-3/4" JAR & 5-7/8" GDR																
HALLIBURTON	May 20, 2022	1	MUD COOLER																
WEATHERFORD	Jun 16, 2025	1	FISHING EQUIPMENT																
WEATHERFORD	Jun 24, 2025	2	TAMDEN SCRAPER 7-95/8"																

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-182 DOM: BAB

WELL: BB-2111

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 110 DATE: Jul 7, 2025

Jul 08. 2025 3:35:53AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-113	DOM: BAB	WELL: BB-2120	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 53	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW SINGLE OIL PRODUCER		Midnight Depth: 16,683.0 ft RT/GL: 176.8/143.88 ft		Act. Days: 48.02	Daily Cost: \$58,566									
Code: HP.A CLS: S-70.09/459.34		Formation: THAMAMA SUBZON PB Depth:		BP Days: 52.36	Cumm Cost: \$6,332,560									
LOC: 2,645,934.14-N/ 767,009.16-E /Zone 39N		ROP (24 Hours): 0.0 ft/hr Progress:		EP1 Days: 52.36	AFE \$/TD: \$11,290,000/16,581.5f									
Safety and Well Control														
Days since Last LTI: 1797	Drills: 01, 2 S	Crew Shortage: NIL		Last Casing/Liner: 7.000 in										
TOPICS: SP2R9, LSR:LINE OF FIRE Behavioral Safety &HSE Observations Reporting.			Top/Shoe Depth: 0.0/9,970.0 ft		% Ready: 100.00 %									
HSEO (Day/Month): 103/700 HSEO Service:		Hurt Free Days: 977 Stop Cards (D/CUM): 0/50		BOP Test Date: Jul 4, 2025										
HSE Events: 3		Green Hats: 1DM	RMOP: 9.33	Next BOP test: Jul 18, 2025										
24-Hr Summar	RIH 3.5" UC, LAND TBG HGR.													
24-Hr Forecast	TEST UC, N/D BOP AND N/U X-TREE, SECURE WELL, RELEASE.													
Personnel														
Supervisor Day/Night: ABDUL HYE / SAEED ALZAABI			Drilling RM: PAWEL											
Drilling Fluid Supervisor: Ezz eldin samy			Trainee Engineer: NIL											
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	POB 90									
2	30	24	32	2										
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: FLOW LINE			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			PERS	IDS MUD ENGINEER - 1.00		DAY	0/0	2	53		
Mud Type: COMPLETION BRINE CACL2			MBT:			HAUL	FRESH WATER - 2.00		BBBL	228/0	0	17,100		
Sample Taken: 8:00:00PM / 16,682 ft			pH:			HAUL	LOCATION WATER - 3.00		BBBL	114/0	0	58,758		
Flowline Temp:			Alkalinity Mud:											
Density: 10.80 ppg			Pf / Mf: / cc											
Rheology Temp: 120.00 °F			Chlorides: 246,000 ppm											
R600 / R300: 0.00 / 0.00 °			Ca+ / K: / ppm											
Viscosity: 27 s/qt			Mg++:											
PV / YP: 0 cp / 0 lbf/100ft ²			Excess Lime:											
Gels 10s / 10m / 30m: 0 / 0 /			ES:											
API Fluid Loss:			Total Hardness:											
Filter Cake: 1.0 32nd"			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake: 1.0 32nd"			H2S: 0 %											
Water: 100.00 %			Solids / Sol Corr: 0.00 / 0.00											
Oil: 0.00 %														
							</							

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-113 DOM: BAB

WELL: BB-2120

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 53

DATE: Jul 7, 2025

Operational Time Summary

Page 1

NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	3.50	WAITING ON	WAITING ON WEATHER	HEAVY WIND

Daily NPT(Hrs): 3.50

Cumm NPT(Hrs): 174.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-113 DOM: BAR

WELL: BB-2120

EVENT· DEVELOPMENT DRILLING AND COMPI E

RPT NO : 53 DATE : Jul 7 2025

Remarks

R-1: SP2R9 | SB: INF OF FIRE | Behavioral Safety & HSE Observations Reporting

***HURT FREE DAYS: 977 | LTI: 1797 | POB: 90 | HSEQ: 103

Shortage - NIL
Green Hand – NIL
Green Hat - 01DM

*MINIMUM REQUIRED STOCK OF MANDATORY MATERIAL IS MAINTAINED AT RIG SITE AS REQUIRED IN DRILLING OPS.

DEVELOPMENT WORKS

* BARITE STOCK (1000KG) : 49.5 MT

* CALCIUM CARBONATE FINE (1000KG)

* CALCIUM CARBONATE MEDIUM (1000KG) · 13 MT

* SODIUM CHLORIDE SALT (1000KG): 79 MT

HSE FOCUS:

1) RIG VISIT CUMULATIVE: ADNOC DRILLING (12) / ADNOC ONSHORE (14)

WK#25 (1.1)

2) WMS COMPLIANCE: 100%.

3) HSE EVALUATION FROM DS TO RIG: GOOD.

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-113 DOM: BAB

WELL: BB-2120

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 53 DATE: Jul 7, 2025

Remarks

4) FSE LAST SEEN ON 30/06/2025
IRON ROUGHNECK : NOT WORKING

1ST NEXT LOCATION BB-2113 (100%):
- e-DL CICPA GATE REQ# 72402 FROM 22/06 TO 02/07.

2ND NEXT LOCATION BB-2226 (20%):
- RECEIVED BUFFER MAP ON 13.03.2025
- STACKED 08.04.2025
- LOCATION PREPARATION BY AD.
- PENDING RMR HO.

3RD NEXT LOCATION BB-2101 (0%):
- 6 FLOWLINES + MAIN RIG MOVE ROAD NEED TO BE REROUTED.

4TH NEXT LOCATION BB-2322 (0%):
- PENDING LOCATION ACCEPTANCE.

Jul 08. 2025 3:00:05AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-219	DOM: BAB	WELL: BB-2138	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 6	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW WATER INJECTOR		Midnight Depth: 1,155.0 ft RT/GL: 160.0/130.00 ft		Act. Days: 5.00	Daily Cost: \$74,898									
Code: HI.A CLS: U-45.04/48.85		Formation: MIOCENE F'MTN PB Depth: 0.0 ft		BP Days: 37.10	Cumm Cost: \$587,434									
LOC: 2,644,885.00-N/ 784,504.00-E /Zone 39N		ROP (24 Hours): 79.7 ft/hr Progress: 1,155.0 ft		EP1 Days: 37.00	AFE \$/TD: \$6,000,000/15,935.0ft									
Safety and Well Control														
Days since Last LTI: 510	Drills: O1, 2M	Crew Shortage: 1 EA	Last Casing/Liner:		Next Loc: AS-03A									
TOPICS: LSR, SML.			Top/Shoe Depth:		% Ready: 0.00 %									
HSEO (Day/Month): 78/464	HSEO Service: 6	Hurt Free Days: 510	Stop Cards (D/CUM): 0/3	BOP Test Date:	Next Move: Aug 10, 202									
HSE Events: 3		Green Hats: 1 RA, 1 DR , 2	RMOP:	Next BOP test:	Prev L. HO:									
24-Hr Summar	DRILL OUT CMT, DRILL 17-1/2" SECTION													
24-Hr Forecast	DRILL 17-1/2" SECTION , POOH 17-1/2" MTR BHA , RIH 13-3/8" CSG , CMT 13-3/8" CSG.													
Personnel														
Supervisor Day/Night: M.Jalal BELLOUT/ Ibrahim ALSAFFAR			Drilling RM: LI CHENXU		MD(ft)									
Drilling Fluid Supervisor: Mohsen Ashour			Trainee Engineer: NILL		TVD(ft)									
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	POB 79									
2	23	33	19	2										
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
1	0.000	SITE	GVS619DGHR4	2093051	S422	4x11, 5x12	160.0							
Bit Operation Parameter Today						Mud Inventory (Top 20 Used)								
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
1	14.50	14.50	1,155.0	1,155.0	79.7	79.7	2400	5/35	2,000/18,000	40/100		953	0.923	331.1
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken:			Oil / Water: / %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type:			LGS / HGS: / lbm/bbl			- 1.00				0/0	0			
Mud Type:			MBT:											
Sample Taken: / ft			pH:											
Flowline Temp:			Alkalinity Mud:											
Density:			Pf / Mf: / cc											
Rheology Temp:			Chlorides:											
R600 / R300: / °			Ca+ / K: / ppm											
Viscosity:			Mg++:											
PV / YP: / lbf/100ft ²			Excess Lime:											
Gels 10s / 10m / 30m: / /			ES:											
API Fluid Loss:			Total Hardness:											
Filter Cake:			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water:			Solids / Sol Corr: / %											
Oil:														
RigSite Stocks		MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	1,342.0	8,840.0	Surf/Subsurf	0/0	0/0		Mud Cost Daily/Cum (USD)		0.00					
Gasoline	0.0	0.0	Dump	0	0		Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)		
Barite	0.0	0.0	Transferred	0	0		1	Drilling	6.500	95	2200	5.016		
Water	0.00	0.00	Initial Mud Vol.:	2044	End Mud Vol.:	2044	2	Drilling	6.500	95	2200	5.016		
Major Equipment Not Working:														
Completion Code:GI507														
Available Transport and Heavy Equip: CREW BUS(1), TLC CAR(2), CRANE(1), DS CAR(1), MANLIFT(1), FORKLIFT(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-219 DOM: BAB

WELL: BB-2138

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 6

DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC DRILLING COM	0.50	RIG SURFACE EQPT	RIG PUMPS	CHANGING PISTON ON MUD PUMP#2

Daily NPT(Hrs): 0.50

Cumm NPT(Hrs): 19.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-219 DOM: BAB

WELL: BB-2138

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 6

DATE: Jul 7, 2025

Jul 08. 2025 6:44:19AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-117	DOM: BAB	WELL: BB-2174	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 14	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW WATER INJECTOR		Midnight Depth: 1,553.0 ft RT/GL: 305.4/275.02 ft		Act. Days: 3.50	Daily Cost: \$46,222									
Code: HI.C CLS: N-97.13/57.69		Formation: DAMMAM F'MTN PB Depth:		BP Days: 37.90	Cumm Cost: \$835,378									
LOC: 2,635,769.00-N/ 759,713.00-E /Zone 39N		ROP (24 Hours): 0.0 ft/hr Progress: 0.0 ft		EP1 Days: 37.90	AFE \$/TD: \$5,854,000/15,196.0ft									
Safety and Well Control														
Days since Last LTI: 1845	Drills: 01, 02M	Crew Shortage: NIL	Last Casing/Liner: 13.375 in		Next Loc: BB-2186									
TOPICS: LSR: LINE OF FIRE. Behavioral Safety & HSE Observations Reporting			Top/Shoe Depth: 32.5/1,539.1 ft		% Ready: 0.00 %									
HSEO (Day/Month): 80/560 HSEO Service: 10		Hurt Free Days: 1593 Stop Cards (D/CUM): 4/10		BOP Test Date:										
HSE Events: 4		Green Hats: 1FM	RMOP: 9.92	Next BOP test:										
24-Hr Summar	RUN AND CMT 13 3/8 CSG. N/D 21" DIVERTER. N/U CHH.													
24-Hr Forecast	NU AND TEST BOPS. RUN GYRO (OFFLINE). MU 5.5 DP STDS IN DERRICK. P/U & M/U 12 1/4" RSS BHA , P/U & M/U RTTS , TEST CHH , RIH													
Personnel														
Supervisor Day/Night: ABDULLA MUBARAK / KAYODE			Drilling RM: HESHAM MOHAMED HASSA		MD(ft)									
Drilling Fluid Supervisor: Hesham Medhat			Trainee Engineer:		TVD(ft)									
AON	AON Service	AD Drilling	AD Drill Serv	IDS	NCTH			INC(°)	AZM(°)	DLS				
2	2	30	38	3	2									
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: 34.0 / lbm/bbl			PERS	IDS MUD ENGINEER - 1.00		DAY	0/0	1	13		
Mud Type: PHB			MBT: 21.0 lbm/bbl			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 2.0		DAY	0/0	2	16		
Sample Taken: 7:00:00PM / 1553 ft			pH: 9.60			EQUIP	OPERATOR DAY RATE,INJECTOR,O		DAY	0/0	2	16		
Flowline Temp:			Alkalinity Mud:			HAUL	FRESH WATER - 4.00		BBL	354/0	0	4,482		
Density: 9.10 ppg			Pf / Mf: 0.30 / 0.40 cc											
Rheology Temp: 120.00 °F			Chlorides: 7200 ppm											
R600 / R300: 44.00 / 33.00 °			Ca+ / K: 280 / ppm											
Viscosity: 51 s/qt			Mg++:											
PV / YP: 11 cp / 22 lbf/100ft ²			Excess Lime:											
Gels 10s / 10m / 30m: 7 / 9 /			ES:											
API Fluid Loss:			Total Hardness: 440 ppm											
Filter Cake:			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 96.00 %			Solids / Sol Corr: 4.00 / 3.70											
Oil: 0.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	0.0	0.0	Surf/Subsurf	0/25	185/383		Mud Cost Daily/Cum (USD)		1,667.47	38,791				
Gasoline	0.0	0.0	Dump	0	649	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	96.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	1546	End Mud Vol.:	1122								
Major Equipment Not Working: OK														
Completion Code: BI307														
Available Transport and Heavy Equip:														

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-117 DOM: BAB

WELL: BB-2174

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 14

DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary NU BELL NIPPLE WHILE R/U FOR CASED HOLE GYRO.

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 18.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-117 DOM: BAB

WELL: BB-2174

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 14

DATE: Jul 7, 2025

Remarks

R-1: LSR: LINE OF FIRE. Behavioral Safety &HSE Observations Reporting

****GREEN HATS DAY SHIFT: 1 FM**

****GREEN HATS NIGHT SHIFT: NIL**

****BOP TABLET NOT AVAILABLE**

**FOR KI IET AVAIL ABLE & WORKING

**SOFT TORQ "CAT HEAD" AVAIL ABLE: SOFT TORQUE NOT WORKING

****IRON BROUGHNECK: AVAILABLE & WORKING**

****BOP VISUAL INSPECTION: N/A**

BOT VISUAL INSPECTION: N/A

** HSEO = 81 | POB = 76 (44 DAY / 29 NIGHT)

** TOTAL HURT FREE; 1,593 DAYS, LTI FREE: 1,845 DAYS

[1] RIG VISITS (ADNOC ONSHORE / ADNOC DRI

WEEK 24 (0/0), WEEK 25 (0/0), WEEK 26 (0/0)

[3] HSE EVALUATION FROM DS TO RIG : GOOD

[4] RIG FSE LAST SEEN ON 07/07/2025

LOCATION STACKED ON 19.0

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-117 DOM: BAB

WELL: BB-2174

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 14 DATE: Jul 7, 2025

Remarks

WBS & BFS HO RECEIVED.

E-DL# 72525 FOR LOCATION PREPARATION. CONTRACTOR MBH.

E-DL#72607 FOR GATCH 2500M2

2ND NEXT LOCATION BB-2184

STACKED ON 12.05.2025.

BFS HO RECEIVED. PENDING WBS.

3RD NEXT BB-2408

Jul 08. 2025 4:47:38AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-181	DOM: BAB	WELL: BB-2209	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 55	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW DUAL WATER INJECTOR		Midnight Depth: 17,445.0 ft RT/GL: 285.9/260.94 ft		Act. Days: 47.17	Daily Cost: \$56,417									
Code: HI.B CLS: P-78.66/62.04		Formation: THAMAMA SUBZON PB Depth:		BP Days: 44.77	Cumm Cost: \$6,507,761									
LOC: 2,636,203.85-N/ 777,865.98-E /Zone 39N		ROP (24 Hours): 0.0 ft/hr Progress:		EP1 Days: 44.70	AFE \$/TD: \$6,773,400/17,445.0ft									
Safety and Well Control														
Days since Last LTI: 1198	Drills: 2M, 01	Crew Shortage: NIL	Last Casing/Liner: 9.625 in		Next Loc: BB-2225									
TOPICS: LSR: TOXIC GAS, ROAD SAFETY AWARENESS			Top/Shoe Depth: 0.0/6,995.0 ft		% Ready: 100.00 %									
HSEO (Day/Month): 95/525 HSEO Service: 28		Hurt Free Days: 1198 Stop Cards (D/CUM):		BOP Test Date: Jun 26, 2025	Next Move: Jul 8, 2025									
HSE Events: 5		Green Hats: 1 AD	RMOP: 6.50	Next BOP test: Jul 10, 2025	Prev L. HO:									
24-Hr Summar	RUN 3-1/2" & 2-7/8" DUAL ST													
24-Hr Forecast	N/D BOP, INSTALL X-MSS TREE, RIG RELEASE.													
Personnel														
Supervisor Day/Night: ZHANG XINYU / WASEEM ZUHAIR			Drilling RM: MAHMOUD SOLIMAN		MD(ft)									
Drilling Fluid Supervisor: Ji Jinifu			Trainee Engineer: NIL		TVD(ft)									
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	POB 94									
2	27	33	30	2										
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			PERS	SENIOR MUD ENGINEER - 1.00		DAY	0/0	2	53		
Mud Type: COMPLETION BRINE NACL			MBT:			HAUL	FRESH WATER - 2.00		BBL	114/0	0	20,976		
Sample Taken: 8:00:00PM / 17,445 ft			pH:											
Flowline Temp:			Alkalinity Mud:											
Density: 9.50 ppg			Pf / Mf: / cc											
Rheology Temp:			Chlorides: 128,000 ppm											
R600 / R300: 0.00 / 0.00 °			Ca+ / K: / ppm											
Viscosity: 26 s/qt			Mg++:											
PV / YP: 0 cp / 0 lbf/100ft²			Excess Lime:											
Gels 10s / 10m / 30m: / /			ES:											
API Fluid Loss:			Total Hardness:											
Filter Cake:			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 100.00 %			Solids / Sol Corr: 0.00 / %											
Oil: 0.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	0.0	0.0	Surf/Subsurf	0/90	4578/7340		Mud Cost Daily/Cum (USD)		1,886.16	691,627				
Gasoline	0.0	0.0	Dump	0	2785	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	851	End Mud Vol.:	761								
Major Equipment Not Working:														
Completion Code:DWI237/L80BB1														
Available Transport and Heavy Equip: DS CAR(1), BUS(1), TLC(2)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-181 DOM: BAB

WELL: BB-2209

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 55

DATE: Jul 7, 2025

Operational Time Summary

From	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details
0:00	0.50	COMP	SAFE	SM	N	TOFSM (LSR: DRIVING, LEVEL OF JOB SUPERVISION AWARENESS FOR CRITICAL TASKS)
0:30	1.00	COMP	CM	PTDHSV	N	PRESSURE TEST CONTROL LINES OF SS & LS TO 6000 PSI /15 MIN ,OK.
1:30	6.00	COMP	CM	RUNUCD	N	RIH WITH DUAL STRING SLOWLY (L.S - S.S) 3-1/2" X 2-7/8" TO TAG TOP OF LC 4.5" WITH 2 KIPS & STRING IN 29' to 9261'.
7:30	2.00	COMP	CM	RUNUCD	N	SPACE OUT LONG & SHORT STRING AS PER FINAL COMPLITION TALLY PRIOR P/U DUAL HANGER AS PER APPROVED FINAL TALLY
9:30	2.00	COMP	CM	TUBHGR	N	P/U& M/U FMC DUEL TUBING HANGER ON L/S & SS . P/UP: 148 KLB, S/OFF: 145 KLB, BLEED C/L PRESSURE, FLUSH C/L, CONNECT TO HANGERS AND PRESSURE TEST 6000PSI / 15MIN .
11:30	0.50	COMP	CM	SLNRHGR	N	LAND DUEL TUBING HANGERS IN TUBING HEAD SPOOL BY LOWRENG DUAL STRING AND FINAL STING INTO LC (CHECK THE INITIAL LAND BY WH ENG.) P/UP TUBING HANGERS 8 FT ABOVE THS.
12:00	0.50	COMP	SAFE	SM	N	TOFSM (LSR: DRIVING, LEVEL OF JOB SUPERVISION AWARENESS FOR CRITICAL TASKS)
12:30	2.00	COMP	CM	PACKER	N	R/U INJECTION MANIFOLD ON LONG STRING AND LINE UP TO CMT UNIT, TEST CEMENT LINE 5000 PSI, OK.
14:30	0.50	COMP	CM	PACKER	N	PRESURE TEST LONG STRING & SET SIGNLE PACKER AT 500 /2 MIN 1000 / 2MIN AND 4000 PSI /30 MIN& TEST TUBING INTIGIRY GOOD,
15:00	1.00	COMP	CM	PTDHSV	N	BLEED OUT CONTROLL LINE OF (WRSV) LONG STRING TO ZERO, BLEED OFF LONG STRING TUBING PRESSURE ABOVE (WRSV) TO 3500 PSI ((WRSV) INFLOW TEST) HAVING 500 PSI DIF PRESS. TESTED FOR 15 MIN OK ,- BLEED OFF LONG STRING TUBING PRESSURE ABOVE (WRSV) TO 1500 PSI ((WRSV) INFLOW TEST) TO HAVE 2500 PSI DIF. PRESSURE TESTED 15 MIN OK. EQUALIZER LONG STRING TUBING PRESSURE BACK TO 4000 PSI AND OPEN (WRSV) LONG STRING
16:00	2.00	COMP	CM	RUNUCD	N	PERFORMED BARRIER DISK BREAKING 7 CYCLES LONG STRING - 2500 PSI HOLD 5 MIN - BLEED 10 MIN, CONFIRMED BARRIER DIS WAS BROKEN.
18:00	1.00	COMP	CM	RUNUCD	N	PERFORM INJECTIVITY TEST WITH 1000 PSI / 30 MIN, TOTAL 30BBLs PUMPPED (1BPM).
19:00	1.00	COMP	CM	PACKER	N	R/D INJECTION MANIFOLD FROM LS.
20:00	0.50	COMP	CM	RUNUCD	N	LOWER DOWN THE DUELSTRING WITH 3 FT TO CLOSE TRAVELLING JOINT ON LS.
20:30	0.50	COMP	CM	PACKER	N	R/U INJECTION MANIFOLD ON LONG STRING AND LINE UP TO CMT UNIT, TEST CEMENT LINE 5000 PSI, OK.
21:00	1.00	COMP	CM	PACKER	N	PRESURE TEST SHORT STRING & SET DUEL PACKER AT 500 /2 MIN 1000 / 2MIN AND 4000 PSI /30 MIN& TEST TUBING INTIGIRY GOOD.
22:00	1.00	COMP	CM	PTDHSV	N	BLEED OUT CONTROLL LINE OF (WRSV) SHORT STRING TO ZERO, BLEED OFF SHORT STRING TUBING PRESSURE ABOVE (WRSV) TO 3500 PSI ((WRSV) INFLOW TEST) HAVING 500 PSI DIF PRESS. TESTED FOR 15 MIN OK ,- BLEED OFF SHORT STRING TUBING PRESSURE ABOVE (WRSV) TO 1500 PSI ((WRSV) INFLOW TEST) TO HAVE 2500 PSI DIF. PRESSURE TESTED 15 MIN OK. EQUALIZER SHORT STRING TUBING PRESSURE BACK TO 4000 PSI AND OPEN (WRSV) SHORT STRING .
23:00	1.00	COMP	CM	RUNUCD	N	PERFORMED BARRIER DISK BREAKING 7 CYCLES LONG STRING - 2500 PSI HOLD 5 MIN - BLEED 10 MIN.
06hrs Summary						

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-181 DOM: BAB

WELL: BB-2209

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 55 DATE: Jul 7, 2025

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 180.75

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-181 DOM: BAB

WELL: BB-2209

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 55 DATE: Jul 7, 2025

Remarks

1ST NEXT RR-2225

- RECEIVED GEOMATICS STAKE HO ON 03.04.2025
 - RECEIVED FS LOCATION HO ON 11.04.2025, RMR HO RECEIVED ON 23.04.2025
 - PENDING WH ORIENTATION FROM GEOMATICS.
 - RECEIVED WBS ON 30/05/2025, RAISED EDL #72231 FOR LOCATION PREPARATION ON 30/05/2025
 - e-DL REQUEST FOR RIG MOVE ROAD PREPARATION# 72252 DONE 02/06/2025
 - MBH ALLOCATED FOR LOCATION AND ROAD PREPARATION WORK STARTED ON 03/06/2025
 - e-DL REQUEST FOR GATE PASS #72421 DONE 15/06/2025
 - e-DL REQUEST FOR 3000 M3 GATCH #72420 DONE 15/06/2025
 - CELLAR INSTALLED ON 19/06/2025, PLAN TO INSTALL LANDING RING TOMORROW

2ND NEXT BB-2183

- LOCATION STACK DONE.
 - LOCATION HO DONE.
 - PENDING WBS TO START LOCATION PREPARATION

3RD NEXT BB-2045

- LOCATION STACK ON 23/04/2025
 - REQUEST TO DISMANTLE BB-1777 & BB-1867 FLOW LINES

** Q#2 HSE INSPECTION SCORE 87.3% (AD). CLOSED 50% FINDINGS.

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-181 DOM: BAB

WELL: BB-2209

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 55 DATE: Jul 7, 2025

Remarks

** FSE LAST ATTENDANCE 06/07/2025

Jul 08. 2025 3:19:51AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-51 DOM: BAB

WELL: BB-2210

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 31

DATE: Jul 7, 2025

Well Description		Depth and Progress		Actual vs. Plan Days and Cost	
Objective: NEW DUAL WATER INJECTOR		Midnight Depth: 8,282.0 ft RT/GL: 313.8/282.77 ft		Act. Days: 17.71	Daily Cost: \$77,557
Code: HI.B	CLS: O-99.12/50.58	Formation: NAHR UMR PB Depth:		BP Days: 45.21	Cumm Cost: \$3,349,529
LOC: 2,635,058.00-N/ 769,912.00-E /Zone 39N		ROP (24 Hours): 81.1 ft/hr	Progress: 1,216.0 ft	EP1 Days: 45.20	AFE \$/TD: \$6,731,000/16,617.0ft
Safety and Well Control					
Days since Last LTI: 1423	Drills: 2M,O1,	Crew Shortage: 1CRO		Last Casing/Liner: 9.625 in	Next Loc: BB-2227
TOPICS: SP2R9 - LSR: LINE OF FIRE			Top/Shoe Depth: 30.5/7,050.0 ft		% Ready: 60.00 %
HSEO (Day/Month): 72/521	HSEO Service: 5	Hurt Free Days: 1423 Stop Cards (D/CUM): 4/99		BOP Test Date: Jul 5, 2025	Next Move: Aug 3, 2025
HSE Events: WMS-3CR		Green Hats: NIL	RMOP: 9.00	Next BOP test: Jul 19, 2025	Prev L. HO: Jun 5, 2025
24-Hr Summary	DRILL 8 1/2" DIRECTIONAL HOLE W/ RSS BHA.				
24-Hr Forecast	DRILL 8 1/2" DIRECTIONAL HOLE TILL TD. CIRC				

Bit Record										
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R
3	8.500	ULTERRA	CF616	74448	M223	1x13, 1x15, 4x14	7,066.0			

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
3	15.00	15.00	1,216.0	1,216.0	81.1	81.1	1900	25/35	14/22	100/120		480	0.904	170.4

Fluid Properties		Mud Inventory (Top 20 Used)					
		Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Sample Taken: ACT. TANK	Oil / Water: 79.75 / 20.25 %	CHEM	LC LUBE 50 LB - 1.00	SXS	0/0	64	160
Base Fluid Type: Diesel	LGS / HGS: / lbm/bbl	CHEM	AD GRAF-SEAL P 50 LB - 2.00	SXS	0/0	60	160
Mud Type: OBM (DIESEL)	MBT:	CHEM	CHECK-LOSS 25 LB - 3.00	SXS	0/0	48	240
Sample Taken: 8:00:00PM / 7918 ft	pH:	CHEM	ZINC CARBONATE 25 KG - 4.00	SXS	0/0	40	80
Flowline Temp: 145.00 °F	Alkalinity Mud: 3.20 cc	CHEM	DIESEL 2023 - 5.00	BBL	0/0	20	300
Density: 11.00 ppg	Pf / Mf: / cc	CHEM	LIME 25 KG - 6.00	SXS	0/0	10	150
Rheology Temp: 150.00 °F	Chlorides: 36,000 ppm	CHEM	CARBOGEL II 25 KG - 7.00	SXS	0/0	8	35
R600 / R300: 63.00 / 41.00 °	Ca+ / K: / ppm	CHEM	AD BAR 420 1 MT - 8.00	BIG BAG	36/0	5	63
Viscosity: 58 s/qt	Mg++:	CHEM	CALCIUM CARBONATE F 1 MT - 9.0	BIG BAG	0/0	4	8
PV / YP: 22 cp / 19 lbf/100ft²	Excess Lime: 4.16 lbm/bbl	CHEM	AD MUL E 55 GAL - 10.00	DRM	0/0	2	12
Gels 10s / 10m / 30m: 7 / 10 /	ES: 655.0 Volts	PERS	SCE OPERATOR DAY - 11.00	DAY	0/0	2	40
API Fluid Loss:	Total Hardness:	PERS	SECOND MUD ENGINEER - 12.00	DAY	0/0	1	3
Filter Cake:	CaCl2:	PERS	SENIOR MUD ENGINEER - 13.00	DAY	0/0	1	30
HTHP Fluid Loss: 3.4 cc/30min	WPS: 166,418 ppm	EQUIP	MUD STORAGE TANK - 14.00	DAY	0/0	6	105
HTHP Filter Cake: 1.0 32nd"	H2S:	EQUIP	AIR PUMP - 15.00	DAY	0/0	1	4
Water: 16.00 %	Solids / Sol Corr: 21.00 / 19.5	EQUIP	CUTTING DRYER - 16.00	DAY	0/0	1	4
Oil: 63.00 %		EQUIP	DOG HOUSE - 17.00	DAY	0/0	1	20

Available Transport and Heavy Equip: FORKLIFT(1), CRANE(1), DS CAR(1), TLC(2), MANLIFT(1), BUS(1)

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-51 DOM: BAB

WELL: BB-2210

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 31

DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 36.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-5

DOM: BAB

WELL: BB-2210

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 31

DATE: Jul 7, 2025

Remarks

R-1: SP2R9 - LSR: LINE OF FIRE: Behavioral Safety & HSE Observations Reporting

B-2: GOOD RESPONSE FROM CREW

RIG SCORE Q2: 95 %

** FSE LAST SEEN ON 07-07-2025

NEXT LOCATION:

BB-2227 HO (YES) RMR HO (YES) - LOCTION IS STACKED

LOCATION PREPARATION UNDER ALGAYOUM (60%)

CELLAR INSTALLED, CONFIRMED ORIENTATION BY GEODETIC AND PROJECT TEAM.

2ND LOCATION:

BB-2311 HO: NEED TO REMOVE OVER HEAD LINE. RMR HO (NO) - LOCATION STACKED

3RD LOCATION:

BB-2180 HO (NO) RMR HO (NO)

WELL CONTROL AND LOSS MANAGEMENT-

1. Barite: 72 MT,
 2. NACL: 50 MT
 3. CaCo₃ Coarse 19 Bag

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-51 DOM: BAB

WELL: BB-2210

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 31 DATE: Jul 7, 2025

Remarks

RIG VISITS:

TOTAL VISITS TILL DATE: AON-8, AD-6

WEEK#27:AON-0, AD-0 : NONE

WEEK#26 AON-1, AD-0 : SHSE- GERARDO PRIETO

WEEK#25:AON-0, AD-0 : NONE

Jul 08. 2025 3:09:29AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-58	DOM: BAB	WELL: BB-2211	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 80	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW WATER INJECTOR		Midnight Depth: 18,096.0 ft RT/GL: 132.5/102.56 ft		Act. Days: 71.29	Daily Cost: \$65,198									
Code: HI.H1 (MDI) CLS: S-88.75/80.68		Formation: HABSHAN F'MTN PB Depth:		BP Days: 58.45	Cumm Cost: \$7,364,598									
LOC: 2,648,068.40-N/ 768,874.97-E /Zone 39N		ROP (24 Hours): 0.0 ft/hr Progress:		EP1 Days: 58.45	AFE \$/TD: \$8,042,000/17,972.8ft									
Safety and Well Control														
Days since Last LTI: 2330	Drills: 01, 2M	Crew Shortage: NIL			Next Location: BB-2051									
TOPICS: LINE OF FIRE			Last Casing/Liner: 9.625 in		% Ready: 100.00 %									
HSEO (Day/Month): 89/494 HSEO Service: 22		Hurt Free Days: 432 Stop Cards (D/CUM): 0/22		BOP Test Date: Jul 2, 2025										
HSE Events: 5		Green Hats: 1 (RA) RMOP: 7.00		Next BOP test: Jul 15, 2025										
24-Hr Summary	RUN UPPER COMPLETION.													
24-Hr Forecast	RUN UPPER COMPLETION. LAND HGR & SET PKR. N/D BOP. N/U XMSS TREE & RELEASE RIG.													
Personnel														
Supervisor Day/Night: SAIF UR REHMAN / KHALED RASHED			Drilling RM: KAMIL KALKA											
Drilling Fluid Supervisor: Nader Omar			Trainee Engineer: NIL											
AON	AON Service	AD Drilling	AD Drill Serv	NCTH										
2	26	20	39	2										
Survey Data (Last 5)														
MD(ft)			TVD(ft)											
18,096.0			89.34											
18,018.9			39.10											
17,922.0			0.00											
17,830.2			0.17											
89			38.95											
			0.03											
			38.92											
			0.07											
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			PERS	IDS MUD ENGINEER - 1.00		DAY	0/0	1	102		
Mud Type: COMPLETION BRINE CACL2			MBT:			HAUL	FRESH WATER - 2.00		BBL	228/0	0	27,830		
Sample Taken: 5:00:00PM / 18,096 ft			pH: 10.00											
Flowline Temp:			Alkalinity Mud:											
Density: 10.00 ppg			Pf / Mf: / cc											
Rheology Temp:			Chlorides: 160,000 ppm											
R600 / R300: 0.00 / 0.00 °			Ca+ / K: / ppm											
Viscosity: 27 s/qt			Mg++:											
PV / YP: 0 cp / 0 lbf/100ft²			Excess Lime:											
Gels 10s / 10m / 30m: / /			ES:											
API Fluid Loss:			Total Hardness:											
Filter Cake:			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 91.00 %			Solids / Sol Corr: 9.00 / %											
Oil: 0.00 %														
RigSite Stocks		MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	600.0	6,460.0	Surf/Subsurf	0/120	7466/19,363		Mud Cost Daily/Cum (USD)		844.37	822,890				
Gasoline	0.0	0.0	Dump	0	2772	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	76,000.0	Transferred	0	1899									
Water	0.00	0.00	Initial Mud Vol.:	1137	End Mud Vol.:	1017								
Major Equipment Not Working:														
Completion Code:WI307/L80BB22														
Available Transport and Heavy Equip: 6 WHEEL(1), CRANE(4), KENWORTH(2), EXCAVATOR(1), FORKLIFT(1), CREW VEHICLE(3), COASTER(1), MANLIFT(1), D-8(2)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-58 DOM: BAB

WELL: BB-2211

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 80

DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-58 DOM: BAR

WELL: BB-2211

EVENT DEVELOPMENT DRILLING AND COMPLETION

RPT NO : 80 DATE : Jul 7 2025

Remarks

HURT FREE DAYS 432 DAYS, DAY SINCE LAST LTI: 2330 DAYS

* POB: 89 VS HSEO 89

*[R-1]: LINE OF FIRE

BEHAVIORAL SAFETY & HSEO REPORTINGS

***(R-2): FILL TUBING EVERY 10 JOINTS.**

TOFS BY AREA MANAGERS EVERY 4 HRS.

RIG VISIT ADNOC ONSHORE/ADNOC DRILL

WK#22 AD=2/AO=2 / WK#23 AD=1/AO=0

WK#24 AD=2/AO=1

2. WMS DAILY COMPLIANCE: 100 %

3. RIG INSPECTION SCORE Q-2: DONE

SCORE 81.5 %. A

7 ACTIONS POINTS OPEN & WILL

4. HSE EVALUATION DS TO RIG: MEDIUM

Digitized by srujanika@gmail.com

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-58 DOM: BAB

WELL: BB-2211

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 80 DATE: Jul 7, 2025

Remarks

5: FSE LAST SEEN ON 06.07.2025

NEXT LOCATION : BB-2051

STACKED ON 06/03/2025

LOCATION PREPARED BY AD 100 % READY(EDL NOT REQUIRED FOR AD).

2ND NEXT LOCATION: BB-2050

LOCATION STACKED.

EDL#71963 (06/05/2025) REQUESTED FOR LOCATION PREPARATION

LOCATION PREPARED BY AL GHAYOUM 40% READY

3RD NEXT LOCATION: BB-2221

GEOMATIC HANDOVER SIGNED 03/04/2025

Jul 08. 2025 3:26:23AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-54 DOM: BAB WELL: BB-2215 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: NEW WATER INJECTOR			Midnight Depth: 10,326.0 ft RT/GL: 263.3/233.21 ft			Act. Days: 26.88		Daily Cost: \$51,084						
Code: HI.B CLS: P-80.51/81.49			Formation: KHARAIB-2 PB Depth:			BP Days: 44.19		Cumm Cost: \$2,754,115						
LOC: 2,638,149.00-N / 778,051.00-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 44.19		AFE \$/TD: \$7,254,000/16,775.0ft						
Safety and Well Control														
Days since Last LTI: 2631	Drills: 02M , 0	Crew Shortage: NIL	Last Casing/Liner: 13.375 in			Next Loc: BB-2020								
TOPICS: LSR: LINE OF FIRE			Top/Shoe Depth: 0.0/1,575.4 ft			% Ready: 85.00 %								
HSEO (Day/Month): 80/590 HSEO Service: 5			Hurt Free Days: 1005 Stop Cards (D/CUM):			BOP Test Date: Jul 7, 2025								
HSE Events: 5			Green Hats: 01 RA, 01 AD RMOP: 3.00			Next BOP test: Jul 21, 2025								
24-Hr Summar	L/D DP's SINGLES, CHANGE RAMS & BOP TEST , P/U & M/U & RIH 6" BHA													
24-Hr Forecast	RIH W/ 6" RSS BHA , DRILL OUT CEMENT & 6" HOLE													

Personnel							Survey Data (Last 5)					
Supervisor Day/Night: HAMAD ALMENHALI / SULTAN ALTHAIBA				Drilling RM: EBRAHIM MANSOUR			MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS	
Drilling Fluid Supervisor: Mohamed Ayman				Trainee Engineer:			7,049.0	7,024.9	18.92	74.81	1.94	
AON	AON Service	AD Drilling	AD Drill Serv				POB 78	6,956.0	6,936.5	17.12	74.38	1.29
2	23	32	21					6,862.0	6,846.4	16.01	76.10	1.82
								6,771.0	6,758.6	14.37	75.27	2.13
								6,677.0	6,667.1	12.37	75.30	1.26

Bit Record											
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R	

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

Fluid Properties				Mud Inventory (Top 20 Used)							
Sample Taken: ACT. TANK				Cat. Product Name Unit Rec./Ret. Used Closing							
Base Fluid Type: Diesel				PERS SCE OPERATOR - 1.00 DAY 0/0 2 63							
Mud Type: OBM (DIESEL)				PERS SENIOR MUD ENGINEER - 2.00 DAY 0/0 1 30							
Sample Taken: 11:59:00PM / 10,326 ft				EQUIP AIR PUMP - 3.00 DAY 0/0 2 22							
Flowline Temp:				EQUIP CUTTING DRYER - 4.00 DAY 0/0 1 11							
Density: 11.00 ppg				EQUIP DOG HOUSE - 5.00 DAY 0/0 1 27							
Rheology Temp: 150.00 °F				EQUIP HI-CAPACITY CENTRIFUGE 18" - 6.0 DAY 0/0 1 27							
R600 / R300: 78.00 / 51.00 °				HAUL FRESH WATER - 7.00 BBL 200/0 0 10,646							
Viscosity: 69 s/qt				HAUL LOCATION WATER - 8.00 BBL 200/0 0 45,650							
PV / YP: 27 cp / 24 lbf/100ft ²											
Gels 10s / 10m / 30m: 11 / 13 / 15.000											
API Fluid Loss:											
Filter Cake:											
HTHP Fluid Loss: 3.6 cc/30min											
HTHP Filter Cake: 1.0 32nd"											
Water: 16.50 %											
Oil: 67.80 %											

RigSite Stocks			MUD Daily / Cumm Losses (bbl)		
Product	Used	Stock	Mud	Daily	Cumm.
Diesel	1,300.0	12,507.0	Surf/Subsurf	0/0	800/9564
Gasoline	0.0	0.0	Dump	0	2996
Barite	0.0	0.0	Transferred	0	500
Water	0.00	0.00	Initial Mud Vol.:	1099	End Mud Vol.:
Major Equipment Not Working:					
Completion Code:WI307/L80BB22					
Available Transport and Heavy Equip:					

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-54 DOM: BAB

WELL: BB-2215

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 30 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
INTERNATIONAL TUBU	2.00	RIG SURFACE EQPT	CAT WALK	STOP OPERATION REGARDING TO PROBLEM ON THE ITS CATWALK

Daily NPT(Hrs): 2.00

Cumm NPT(Hrs): 66.00

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-54 DOM: BAR

WELL: BB-2215

EVENT· DEVELOPMENT DRILLING AND COMPI E

RPT NO : 30 DATE : Jul 7 2025

Remarks

- HURT FREE DAYS: 1005
 - DAILY HSEO : 80

*1- RIG VISIT CUMULATIVE (ADNOC ONSHORE 07 / ADNOC DRILLING 12)

*WEEK 26 (0-0)
*WEEK 27 (0-0)
*WEEK 28 (0-0)

- *2- WMS DAILY COMPLIANCE: 100%
- *3- HSE EVALUATION FOR RIG BY DS: GOOD
- *4- FSE ON RIG LAST SEEN: 07.07.2025
- ** Iron Roughneck: Working- Forklift : Working
- ** Ability to test BOP on Stump : Stump is available and Working

NEXT LOCATION:- BB-2308

- AD DRILLING WORK ON LOCATION 85%
- CELLAR INSTALLED
- CONDUCTOR ON LOCATION - PENDING WELLHEAD ALLOCATION (DTO)

WBS : 12001-98129.0601.11.2308

2ND NEXT LOCATION:- BB-2020

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-54 DOM: BAB

WELL: BB-2215

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 30 DATE: Jul 7, 2025

Remarks

• GEOMATICS STACKED & LOCATION HO RECIEVED
PENDING WBS

3th NEXT LOCATION:- BB-2318
• SITE VISIT CONDUCTED ON 19/06/2025 WITH GEOMATIC

REQUESTED NEW COORDINATES [APPROVED] NOW WAITING FOR DRILLABILITY

Jul 08. 2025 8:42:31AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-65 DOM: BAB WELL: BB-2216			EVENT: WELL MAINT – RIG			RPT NO.: 23 DATE: Jul 7, 2025								
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: TUBING CHANGE			Midnight Depth: 15,513.0 ft RT/GL: 179.7/146.73 ft			Act. Days: 14.58	Daily Cost: \$53,889							
Code: HI.H1 (MDI) CLS: S-81.10/53.98			Formation: PB Depth:			BP Days: 14.00	Cumm Cost: \$808,334							
LOC: 2,645,397.90-N/ 768,109.87-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr	Progress:		EP1 Days: 14.00	AFE \$/TD: \$1,500,000/15,512.0ft							
Safety and Well Control									Next/Previous Location					
Days since Last LTI: 769 Drills: 2M/01 Crew Shortage: NIL						Last Casing/Liner:			Next Loc: Rig will be rele					
TOPICS: LSR: LINE OF FIRE/ BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING						Top/Shoe Depth:			% Ready:					
HSEO (Day/Month): 70/485 HSEO Service: 5 Hurt Free Days: 769 Stop Cards (D/CUM):						BOP Test Date: Jun 23, 2025			Next Move:					
HSE Events: 04 CR & 01 HOT Green Hats: NIL RMOP: 11.00						Next BOP test: Jun 14, 2025			Prev L. HO:					
24-Hr Summar	RIH W/3.75" TAPER MILL ON 7" SCRAPER BHA TO 9494 FT(70 FT INSIDE 4.5" LINER) ,CHC ,POOH TO SURFACE ,M/UP & RIH W/7" RBP ON													
24-Hr Forecast	RUN 7" RBP TO SETTING DEPTH @ +/- 9240 FT , PRESS. TEST 7" TOL & CSGS TO 3200 PSI , DISPLACE HOLE W/ FILTERATED INHIBITED B													
Personnel									Survey Data (Last 5)					
Supervisor Day/Night: MAHMOUD AHMED				Drilling RM: WANG XIANG YANG					MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS	
Drilling Fluid Supervisor: Ahmed Ibrahim				Trainee Engineer:										
AON	AON Service	AD Drilling	AD Drill Serv	GWDC	GWDC				POB 68					
1	19	0	0	40	8									
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK				Oil / Water: 0.00 / 100.00 %		Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water				LGS / HGS: 3.0 / 0.0 lbm/bbl		PERS	SCE OPERATOR - 1.00		DAY	0/0	1	3		
Mud Type: COMPLETION BRINE NACL				MBT:		PERS	SENIOR MUD ENGINEER - 2.00		DAY	0/0	1	16		
Sample Taken: 5:00:00PM / 9724 ft				pH: 9.60		HAUL	FRESH WATER - 3.00		BBL	342/0	0	8,208		
Flowline Temp:				Alkalinity Mud:										
Density: 11.10 ppg				Pf / Mf: / cc										
Rheology Temp:				Chlorides: 290,700 ppm										
R600 / R300: 0.00 / 0.00 °				Ca+ / K: / ppm										
Viscosity: 27 s/qt				Mg++:										
PV / YP: 0 cp / 0 lbf/100ft ²				Excess Lime:										
Gels 10s / 10m / 30m: / /				ES:										
API Fluid Loss:				Total Hardness:										
Filter Cake:				CaCl2:										
HTHP Fluid Loss:				WPS:										
HTHP Filter Cake:				H2S:										
Water: 81.80 %				Solids / Sol Corr: 18.20 / 0.20										
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)				1,749.31	166,492			
Diesel	1,788.0	13,017.0	Surf/Subsurf	90/0	955/0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Gasoline	32.0	830.0	Dump	0	0									
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	992	End Mud Vol.:	902								
Major Equipment Not Working:														
Completion Code:UC-3														
Available Transport and Heavy Equip: CREW BUS(1), MANLIFT(1), FORKLIFT(1), FOOD PICKUP(1), NISSAN PETROL(1), CRANE(1), EMERGENCY NISSAN PETROL(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-65 DOM: BAB

WELL: BB-2216

EVENT: WELL MAINT – RIG

RPT NO.: 23 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	3.50	WAITING ON	WAITING ON WEATHER	WAIT ON WEATHER, HIGH WIND SPEED

Daily NPT(Hrs): 3.50

Cumm NPT(Hrs): 45.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-65 DOM: BAB

WELL: BB-2216

EVENT: WELL MAINT – RIG

RPT NO.: 23 DATE: Jul 7, 2025

Remarks

LSR: LINE OF FIRE/ BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING

GREEN HATS: NIL

GREEN HANDS: NIL

Jul 08. 2025 3:01:32AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-112	DOM: BAB	WELL: BB-2220	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 15	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW DUAL WATER INJECTOR		Midnight Depth: 1,613.0 ft RT/GL:		Act. Days: 5.08	Daily Cost: \$57,466									
Code: HI.B	CLS: U-37.98/67.30	Formation: DAMMAM F'MTN PB Depth:		BP Days: 45.72	Cumm Cost: \$778,445									
LOC: 2,646,730.00-N/ 783,798.00-E /Zone 39N		ROP (24 Hours): 0.0 ft/hr Progress:		EP1 Days: 46.00	AFE \$/TD: \$7,600,000/15,235.0ft									
Safety and Well Control														
Days since Last LTI: 2772	Drills: 01,2SM	Crew Shortage: NIL		Last Casing/Liner: 13.375 in										
TOPICS: WORK AUTHORIZATION+ WMS			Top/Shoe Depth:		% Ready: 20.00 %									
HSEO (Day/Month): 90/755	HSEO Service: 25	Hurt Free Days: 927	Stop Cards (D/CUM): 0/10	BOP Test Date: Jul 6, 2025	Next Move: Aug 16, 202									
HSE Events: 3		Green Hats: NIL	RMOP: 7.92	Next BOP test: Jul 20, 2025	Prev L. HO: Jun 24, 2025									
24-Hr Summar	PU&RIH 12-1/4" BHA													
24-Hr Forecast	DRILLING 12-1/4" HOLE													
Personnel														
Supervisor Day/Night: ZAKARYA NASSAR			Drilling RM: HONGBO SUN		MD(ft)									
Drilling Fluid Supervisor: Tamer Abdelkarim			Trainee Engineer: NA		TVD(ft)									
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	POB 79									
1	26	30	20	2										
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
1	12.250	ULTERRA	U619	68420	S323	9x12	1,613.0							
Bit Operation Parameter Today						Mud Inventory (Top 20 Used)								
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
1	0.00	0.00		0.0	0.0	0.0		/	/	/			0.994	0.0
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: 42.0 / 35.0 lbm/bbl			PERS	IDS MUD ENGINEER - 1.00		DAY	0/0	1	13		
Mud Type: PHB			MBT: 15.0 lbm/bbl			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 2.0		DAY	0/0	2	10		
Sample Taken: 6:00:00PM / 1613 ft			pH: 10.00			EQUIP	OPERATOR DAY RATE,INJECTOR,O		DAY	0/0	2	10		
Flowline Temp:			Alkalinity Mud:			HAUL	LOCATION WATER - 4.00		BBL	720/0	0	7,488		
Density: 9.60 ppg			Pf / Mf: / cc			HAUL	FRESH WATER - 5.00		BBL	480/0	0	9,720		
Rheology Temp: 120.00 °F			Chlorides: 800 ppm											
R600 / R300: 48.00 / 33.00 °			Ca+ / K: / ppm											
Viscosity: 49 s/qt			Mg++:											
PV / YP: 15 cp / 18 lbf/100ft ²			Excess Lime:											
Gels 10s / 10m / 30m: 8 / 11 /			ES:											
API Fluid Loss:			Total Hardness:											
Filter Cake:			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 93.00 %			Solids / Sol Corr: 7.00 / 7.00											
Oil: 0.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	0.0	0.0	Surf/Subsurf	0/0	292/287		Mud Cost Daily/Cum (USD)		2,865.37		53,333			
Gasoline	0.0	0.0	Dump	0	1111	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	445	End Mud Vol.:	445								
Major Equipment Not Working:														
Completion Code:DWI237														
Available Transport and Heavy Equip: CARNE(1), TLC(3), MANLIFT(1), BUS(1), FORKLIFT(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-112 DOM: BAB

WELL: BB-2220

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 15

DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary DRLD OUT SHOE TRACK, DISPLACED MUD , DRILL 12.25" HOLE.

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 4.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-112 DOM: BAR

WELL: BB-2220

EVENT DEVELOPMENT DRILLING AND COMPLETION

RPT NO : 15 DATE : Jul 7 2025

Remarks

Remarks

DISCUSSED LSR. WORK AUTHORIZATION# WMS
+ LIUPT FREE DAYS - 6031 DAYS SINCE LAST LTI

* USE OBSERVATIONS: 69 | RGR: 79

* HSE OBSERVATIONS : 90 | PUB : 79

**** BOP TABLET: NOT AVAILABLE**

** ABILITY TO TEST BOP ON STUMP: STUMP IS AVAILABLE & WORKING

** SOFT TORQUE (CAT HEAD): NOT WORKING

** IRON ROUGHNECK: N/A

**** HSE EVALUATION FOR RIG BY DS: FAIR**

** FSE ON RIG LAST SEEN: 06-07-2025

* HSE: Green

**1ST LOCATION BB-2367 [20% READY])

GEOMATIC, FS HO RECIEDVED. [LOCATION VISITED ON AND STACKED]

RMR & ORIENTATION HO – PENDING [REQUESTED FROM FS & GEOMATIC].

EDL >>> ISSUED FOR LOC PREP ON 24/06/2025 - SAARI ASSIGNED

Jul 08. 2025 3:23:40AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-183	DOM: BAB	WELL: BB-2264	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 69	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW WATER INJECTOR		Midnight Depth: 22,000.0 ft RT/GL: 288.6/263.65 ft		Act. Days: 59.00	Daily Cost: \$68,562									
Code: HI.TH CLS: O-41.59/79.69		Formation: THAMAMA ZONE H PB Depth:		BP Days: 62.00	Cumm Cost: \$7,210,104									
LOC: 2,637,969.17-N/ 764,159.08-E /Zone 39N		ROP (24 Hours): 0.0 ft/hr Progress:		EP1 Days: 62.00	AFE \$/TD: \$7,817,000/22,263.0ft									
Safety and Well Control														
Days since Last LTI: 1019	Drills: 01,2M	Crew Shortage: NIL			Last Casing/Liner: 7,000 in									
TOPICS: LINE OF FIRE			Top/Shoe Depth: 6,789.0/12,285.0 ft											
HSEO (Day/Month): 91/507 HSEO Service: 14		Hurt Free Days: 969 Stop Cards (D/CUM): 0/14		BOP Test Date: Jul 1, 2025										
HSE Events: 5		Green Hats: 1AD RMOP: 7.75		Next BOP test: Jul 15, 2025										
24-Hr Summar	RIH 6" DRIFT BHA TO 16975". WOW. CONTINUE DRIFT RUN AND REAM DOWN TO 19265'													
24-Hr Forecast	REAM DOWN TO 6" HOLE TD. CIRCULATE 2 FULL CIRCUITS. POOH 6" DRIFT BHA													
Personnel														
Supervisor Day/Night: ANDREI ZARNESCU			Drilling RM: SUBRAT KUMAR											
Drilling Fluid Supervisor: WAEL DAWOUD/MUHAMMAD RAJA			Trainee Engineer: NIL											
AON	AON Service	AD Drilling	AD Drill Serv	POB 61	MD(ft)									
1	19	27	14		TVD(ft)									
					INC(°)									
					AZM(°)									
					DLS									
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
1	6.000		RCB	RJ9810		3x14	22,000.0							
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 1.10 / 98.90 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: 13.0 / lbm/bbl			CHEM	CALCIUM CHLORIDE 1MT - 1.00		BIG BAG	0/0	7	99		
Mud Type: NDF			MBT:			CHEM	FLOVIS PLUS 25KG - 2.00		SXS	0/0	2	26		
Sample Taken: 6:00:00PM / 22,000 ft			pH: 9.50			CHEM	MAGNESIUM OXIDE 25KG - 3.00		SXS	0/0	1	40		
Flowline Temp: 138.00 °F			Alkalinity Mud:			CHEM	MI CIDE 5GAL - 4.00		CAN	0/0	1	32		
Density: 10.00 ppg			Pf / Mf: / cc			PERS	SECOND MUD ENGINEER - 5.00		DAY	0/0	1	49		
Rheology Temp: 120.00 °F			Chlorides: 165,000 ppm			PERS	SENIOR MUD ENGINEER - 6.00		DAY	0/0	1	68		
R600 / R300: 41.00 / 30.00 °			Ca+ / K: / ppm			HAUL	FRESH WATER - 7.00		BBL	600/0	0	50,114		
Viscosity: 42 s/qt			Mg++:											
PV / YP: 11 cp / 19 lbf/100ft ²			Excess Lime:											
Gels 10s / 10m / 30m: 7 / 9 /			ES:											
API Fluid Loss:			Total Hardness:											
Filter Cake:			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 90.00 %			Solids / Sol Corr: 9.00 / 1.60											
RigSite Stocks		MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	800.0	2,270.0	Surf/Subsurf	10/264	5504/29,948		Mud Cost Daily/Cum (USD)		7,081.11	1,243,343				
Gasoline	0.0	0.0	Dump	0	6696	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	700									
Water	0.00	0.00	Initial Mud Vol.:	2027	End Mud Vol.:	2003								
Major Equipment Not Working:														
Completion Code:WI307														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-183 DOM: BAB

WELL: BB-2264

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 69

DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	5.00	WAITING ON	WAITING ON WEATHER	WOW - WIND SPEED 22 KNOTS . SUSPEND OPERATIONS

Daily NPT(Hrs): 5.00

Cumm NPT(Hrs): 360.50

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-183 DOM: BAB

WELL: BB-2264

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 69 DATE: Jul 7, 2025

Remarks

HURT FREE DAYS: 969

[B-1] DRIVING

SHORTAGE· NII

GREEN HAT· NII

GREEN HAND 1 AD (YDP) - EXTRA

**1- BIG VISIT CUMULATIVE (AON 23 / ADNOC DRILLING 22)

*WEEK 26 02 AD TRANSPORT OFFICERS

*WEEK 25 01 AON VISIT HSE ENGINEER 1 AD VISIT OSL

1- FSE ON RIG LAST SEEN: 06.07.2025

2- Q1 HSE INSPECTION - 93 %

Q2 HSE INSPECTION - 90.8 %

3- DNV AUDIT - 93%

4. OVERSTAYING CREW - BUS DRIVER (1 MONTH)

NEXT LOCATION
BB-2005

- 100% READY, CELLAR & CONDUCTOR INSTALLED

NEXT LOCATION

BB-2005

- 100% READY, CELLAR & CONDUCTOR INSTALLED

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-183 DOM: BAB

WELL: BB-2264

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 69 DATE: Jul 7, 2025

Remarks

BB-2328

- BAB FS HO - PENDING

- WBS - PENDING

Jul 08. 2025 2:40:33AM

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-141 DOM: BAB WELL: BB-2306 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 21 DATE: Jul 7, 2025

Well Description		Depth and Progress		Actual vs. Plan Days and Cost	
Objective: NEW WATER INJECTOR		Midnight Depth: 7,200.0 ft RT/GL: 252.0/220.61 ft		Act. Days: 11.52	Daily Cost: \$75,228
Code: HI.B	CLS: S-10.68/02.09	Formation: SHILAIF F'MTN		PB Depth: 5,888.0	BP Days: 39.09
LOC: 2,640,209.08-N/ 761,068.15-E /Zone 39N		ROP (24 Hours): 41.6 ft/hr	Progress: 354.0 ft	EP1 Days: 39.09	AFE \$/TD: \$7,490,000/16,472.0ft
Safety and Well Control					Next/Previous Location
Days since Last LTI: 3000	Drills: 01, 2M	Crew Shortage: 1 RO		Last Casing/Liner: 13.375 in	Next Loc: BB-2374
TOPICS: SP2R9: LSR -LINE OF FIRE, Behavioral Safety &HSE Observations Reporting			Top/Shoe Depth: 34.7/1,511.7 ft		% Ready: 30.00 %
HSEO (Day/Month): 75/538	HSEO Service: 16	Hurt Free Days: 811	Stop Cards (D/CUM): 1/50	BOP Test Date: Jun 30, 2025	Next Move: Aug 3, 2025
HSE Events: 03		Green Hats: NIL	RMOP: 3.67	Next BOP test: Jul 14, 2025	Prev L. HO:
24-Hr Summary	DRILLING 12.25" HOLE TO TD, CONDUCT SHORT WIPER TRIP TO TOP OF SIMSIMA AND RIH, CIRCULATE HOLE CLEAN AND POOH				
24-Hr Forecast	CONT. POOH W/12.25" BHA TO SURFACE, RIH W/ 9 5/8" CASING				

Bit Record										
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R
3	12.250	BAKER	K6M525	5365670			1,850.0			

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
3	8.50	77.50	354.0	5,350.0	41.6	69.0	1350	30/45	8,000/16,000	120/120		622	0.000	0.0

Fluid Properties		Mud Inventory (Top 20 Used)					
		Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Sample Taken: ACT. TANK	Oil / Water: 0.00 / 100.00 %	CHEM	SODIUM CHLORIDE - 1.00	KG	0/0	10,000	52,000
Base Fluid Type: Water	LGS / HGS: / lbm/bbl	CHEM	DRILLING STARCH - 2.00	KG	0/0	2,500	9,000
Mud Type: POLYMER MUD	MBT: 0.0 lbm/bbl	CHEM	XAN-PLEX D/ AD XAN D - 3.00	25 KG	0/0	39	80
Sample Taken: 5:00:00PM / 7200 ft	pH: 9.50	CHEM	AD BAR 420 1 MT - 4.00	BIG BAG	0/0	10	40
Flowline Temp:	Alkalinity Mud:	CHEM	POTASSIUM CHLORIDE 1 MT - 5.00	BIG BAG	0/0	8	7
Density: 9.10 ppg	Pf / Mf: 0.30 / 0.50 cc	CHEM	CAUSTIC SODA 25 KG - 6.00	CAN	0/0	2	32
Rheology Temp: 120.00 °F	Chlorides: 54,000 ppm	PERS	SCE OPERATOR - 7.00	DAY	0/0	2	28
R600 / R300: 36.00 / 25.00 °	Ca+ / K: / ppm	PERS	IDS MUD ENGINEER - 8.00	DAY	0/0	1	20
Viscosity: 35 s/qt	Mg++:	EQUIP	DOG HOUSE - 9.00	DAY	0/0	1	14
PV / YP: 11 cp / 14 lbf/100ft²	Excess Lime:	EQUIP	HI-CAPACITY CENTRIFUGE 18" - 10	DAY	0/0	1	14
Gels 10s / 10m / 30m: 5 / 6 /	ES:	HAUL	LOCATION WATER - 11.00	BBL	4,132/0	0	25,420
API Fluid Loss:	Total Hardness: 480 ppm	HAUL	FRESH WATER - 12.00	BBL	360/0	0	15,234
Filter Cake:	CaCl2:	HAUL	OBM - 13.00	BBL	200/0	0	900
HTHP Fluid Loss:	WPS:						
HTHP Filter Cake:	H2S: 0 %						
Water: 94.00 %	Solids / Sol Corr: 6.00 / %						
Oil: 0.00 %							

RigSite Stocks			MUD Daily / Cumm Losses (bbl)										
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)			25,143.58	161,824			
Diesel	2,100.0	9,196.0	Surf/Subsurf	0/926	879/12,066								
Gasoline	0.0	0.0	Dump	0	566	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)		
Barite	0.0	0.0	Transferred	0	0	1	SLOW	6.500	30	110	5.016		
Water	0.00	0.00	Initial Mud Vol.: 2450		End Mud Vol.: 2607		1	Drilling	6.500	62	1350	5.016	
Major Equipment Not Working:						2	Drilling	6.500	62	1350	5.016		
Completion Code:WI307						2	SLOW	6.500	40	190	5.016		
Available Transport and Heavy Equip:													

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-141 DOM: BAB

WELL: BB-2306

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 21

DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-141 DOM: BAB

WELL: BB-2306

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 21 DATE: Jul 7, 2025

Hole Sections					Current BHA							
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: 3 MD In : 1,850.0 ft MD Out: Date In/Out: 01 July/ Assembly Name: 12 1/4" RSS BHA DD: ADNOC DRILLING COMPANY						
00	17-1/2" Section	214.0	1,530.0	Jun 27, 2025	Jun 30, 2025	Drill Pipe	5.500	4.778	21.90	6,241.96	DP	
00	12-1/4" Section	1,530.0	7,200.0	Jun 30, 2025		Heavy Weight Drill	5.500	3.875	53.42	12	465.59	
						Cross Over	6.500	3.000	110.0	1	4.06	
						Drill Collar	8.250	3.000	158.0	3	94.34	
						Drilling Jar	8.000	2.750	158.0	1	30.91	
						Drill Collar	8.250	3.000	158.0	9	277.02	
Phase Time and Cost Summary					Drill Collar	8.250	3.000	158.0	9	277.02	DC	
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)	Integral Blade Stab	12.125	3.000	230.0	1	7.08	GDR	
MOVE	8.58		649,874		Cross Over	9.500	3.000	230.0		4.04	X/O	
DR17F	1.98		357,571		Restrictor Sub	9.500	3.000	230.0		6.83	FILTER SUB	
CSG13F	1.63		231,541		Float Sub	9.500	3.000	230.0		2.50	FLOAT SUB	
DR12F	7.92		601,023		Logging While Drilli	9.500	2.875	230.0	1	30.60	MWD NAVI GANMA	
					Steering Tool	9.500	3.000	230.0		2.00	SENSOR SUB	
					MWD Tool	12.000	3.000	230.0	1	5.50	MWD STAB	
					Pulser Sub	9.500	3.000	230.0	1	12.05	FLOAT SUB	
					MWD Tool	12.250	3.000	230.0		5.95	MWD STAB	
					Push the Bit	9.500	2.480	230.0	1	8.25	RSS	
					Polycrystalline Diam	12.250	0.994	350.0	1	1.32	BIT	
Rental Equipment												
Service Provider	Rec. Date	Qty.	Equipment Description									
IDS	Jun 18, 2025	1	CEMENT UNIT									
EXPRO	Jun 22, 2025	1	TCW & BUCKING UNIT									
WFD	Jun 24, 2025	1	8" JAR									
WFD	Jun 24, 2025	2	12 1/4"" ROLLER REAMER									
HALLIBURTON	Jun 24, 2025	1	14" CENTRIFUGE									
SOLAS MARINE	Jun 25, 2025	1	AIRLOOP									
			Length: 958.04 ft Wt. below Jars: 30.0 kip String Wt. Up/Down: 280.0/230.0 kip String Wt. Rot.: 255.0 kip									

Remarks

HURT FREE DAYS: 811 DAYS, LAST LTI: 3000 DAYS

POB: 69 , HSEO: 75

SP2R9: LSR -LINE OF FIRE, Behavioral Safety &HSE Observations Reporting

DGS - ARM AS ACTING RM

RIG VISIT: AON / AD

-- WEEK #22 - AON - 0 / AD - 2 HSE AD
-- WEEK #23 - AON - 1 / AD - 1 OSL
-- WEEK #24 - AON - 0 / AD - 0
-- WEEK #25 - AON - 2 / AD - 0 AON Sr HSE GERARDO AND MOHAMED
-- WEEK #26 - AON - 0 / AD - 1 OSL
-- WEEK #27 - AON - 1 / AD - 1 TL-O ALI
-- WEEK #28 - AON - 0 / AD - 0

2) WMS DAILY COMPLIANCE: 100%

3) RIG HSE EVALUATION BY DS: GOOD

4) FSE AT RIG SITE: 06/07/2025

NEXT LOCATION BB-2374: 30 %

GEOMATIC H/O RCVD ON 29-05-2025

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-141 DOM: BAB

WELL: BB-2306

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 21 DATE: Jul 7, 2025

Remarks

BAB FS H/O RCVD ON 09-06-2025
ALASHFAQ ALLOCATED FOR LOC.PREP

2ND NEXT LOCATION BB-2323: 0%
GEOMATIC H/O RCVD ON 29-05-2025

3RD NEXT LOCATION BB-731: 80%
BAB FS H/O RCVD ON 15-05-2025

Jul 08. 2025 4:34:57AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 7 DOM: WELL: BQ-074			EVENT: WELL MAINT – RIGLESS			RPT NO.: 301 DATE: Jul 7, 2025								
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: OTHER ACTIVITIES			Midnight Depth: 11,910.0 ft RT/GL: 389.5/353.80 ft			Act. Days: 291.00	Daily Cost: \$37,807							
Code: CLS: WWK-28.47/43.98			Formation: ARAB ZONE C PB Depth:			BP Days:	Cumm Cost: \$3,933,918							
LOC: 2,624,394.55-N/ 732,842.94-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 190.0	AFE \$/TD: \$0/0.0ft							
Safety and Well Control									Next/Previous Location					
Days since Last LTI:			Drills:	Crew Shortage:			Last Casing/Liner:		Next Loc:					
TOPICS: LINE OF FIRE									Top/Shoe Depth:					
HSEO (Day/Month): 0/0			HSEO Service:	Hurt Free Days:	Stop Cards (D/CUM):		BOP Test Date:		Next Move:					
HSE Events:			Green Hats:			RMOP:	Next BOP test:		Prev L. HO:					
24-Hr Summar	WAITING ON DAY LIGTH IN ORDER TO CONTINUE RIGLESS ACTIVITIES, MEANWHILE MONITORED WELLHEAD SHUT IN PRESSURE AT CHO													
24-Hr Forecast	N2 LIFTING OPERATION VIA COILED TUBING.													
Personnel									Survey Data (Last 5)					
Supervisor Day/Night: DAVID CARRILLO				Drilling RM: NASSER					MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS	
Drilling Fluid Supervisor:				Trainee Engineer:										
AON	AON Service	AD Drilling	AD Drill Serv	SLB	SLB				POB 18					
0		0	0	12	5									
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken:				Oil / Water: / %		Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type:				LGS / HGS: / lbm/bbl		- 1.00				0/0	0			
Mud Type:				MBT:										
Sample Taken: / ft				pH:										
Flowline Temp:				Alkalinity Mud:										
Density:				Pf / Mf: / cc										
Rheology Temp:				Chlorides:										
R600 / R300: / °				Ca+ / K: / ppm										
Viscosity:				Mg++:										
PV / YP: / lbf/100ft ²				Excess Lime:										
Gels 10s / 10m / 30m: / /				ES:										
API Fluid Loss:				Total Hardness:										
Filter Cake:				CaCl2:										
HTHP Fluid Loss:				WPS:										
HTHP Filter Cake:				H2S:										
Water:				Solids / Sol Corr: / %										
Oil:														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)				0.00				
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Gasoline	0.0	0.0	Dump	0	0									
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0										
Major Equipment Not Working:														
Completion Code:														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 7 DOM:

WELL: BQ-074

EVENT: WELL MAINT – RIGLESS

RPT NO.: 301 DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 7 DOM:

WELL: BQ-074

EVENT: WELL MAINT – RIGLESS

RPT NO.: 301 DATE: Jul 7, 2025

Jul 08. 2025 4:31:26AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-122 DOM: ASR

WELL: BQ-075

EVENT: EXPLORATION DRILLING AND COMPLETION

RPT NO.: 79 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost												
Objective: ORIGINAL DRILL & COMPLETE VERTICA			Midnight Depth: 12,236.0 ft RT/GL: 349.9/314.45 ft					Act. Days: 62.63	Daily Cost: \$74,602									
Code: APDL CLS: WWN-23.72/16.32			Formation: ARAB UNIT D PB Depth: 12,200.0					BP Days: 94.08	Cumm Cost: \$11,327,455									
LOC: 2,631,632.00-N/ 732,372.30-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:					EP1 Days: 94.08	AFE \$/TD: \$14,521,000/12,216.0									
Safety and Well Control									Next/Previous Location									
Days since Last LTI: 1495	Drills: 02M	Crew Shortage: NIL					Last Casing/Liner: 9.625 in			Next Loc: FN-05								
TOPICS: [R-1] LSR : Driving; Level of Job Supervision Awareness for Critical Tasks .									% Ready:									
HSEO (Day/Month): 84/509	HSEO Service: 18	Hurt Free Days: 1435.Stop Cards (D/CUM):					BOP Test Date: Jun 25, 2025			Next Move: Jul 6, 2025								
HSE Events: 4		Green Hats: NIL RMOP: 20.29					Next BOP test: Jul 9, 2025			Prev L. HO: May 5, 2025								
24-Hr Summary	CONTINUE RUN 4.5" COMPLETION TUBING, LAND HANGER SET PACKER, PT IT , PERFORM INFLOW TEST , SLICK LINE OPERATION.																	
24-Hr Forecast	N/DOWN BOP, N/UP XMASS TREE & PT IT, RIG RELEASE TO NEW LOCATION FN-05.																	
Personnel							Survey Data (Last 5)											
Supervisor Day/Night: RABAH IDER				Drilling RM: ALI SANAD				MD(ft)	TVD(ft)	INC(°)								
Drilling Fluid Supervisor: Eslam				Trainee Engineer: NIL				AZM(°)	DLS									
AON	AON Service	AD Drilling	AD Drill Serv					POB 86										
1	26	22	37															
Bit Record																		
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R								
Bit Operation Parameter Today																		
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max								
								/	/	Krev								
										Flow Rate (gpm)								
										TFA (in²)								
										Noz. Vel. (ft/s)								
Fluid Properties						Mud Inventory (Top 20 Used)												
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.								
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			PERS	IDS MUD ENGINEER - 1.00		DAY	0/0								
Mud Type: COMPLETION BRINE CACL2			MBT:			HAUL	FRESH WATER - 2.00		BBL	120/0								
Sample Taken: 6:00:00PM / 12,235 ft			pH: 10.00			BOX	CUTTING SKIPS - 3.00		BOX	0/8								
Flowline Temp:			Alkalinity Mud:							0								
Density: 10.60 ppg			Pf / Mf: / cc							1								
Rheology Temp: 120.00 °F			Chlorides: 225,000 ppm															
R600 / R300: 0.00 / 0.00 °			Ca+ / K: / ppm															
Viscosity: 28 s/qt			Mg++:															
PV / YP: 0 cp / 0 lbf/100ft²			Excess Lime:															
Gels 10s / 10m / 30m: 0 / 0 /			ES:															
API Fluid Loss:			Total Hardness:															
Filter Cake:			CaCl2:															
HTHP Fluid Loss:			WPS:															
HTHP Filter Cake:			H2S: 0 %															
Water: 90.00 %			Solids / Sol Corr: 10.00 / %															
Oil: 0.00 %																		
RigSite Stocks			MUD Daily / Cumm Losses (bbl)															
Product	Used	Stock	Mud	Daily	Cumm.													
Diesel	0.0	0.0	Surf/Subsurf	0/0	10,635/2350		Mud Cost Daily/Cum (USD)		970.81	984,356								
Gasoline	0.0	0.0	Dump	0	1884	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)							
Barite	0.0	0.0	Transferred	0	600													
Water	0.00	0.00	Initial Mud Vol.:	1200	End Mud Vol.:													
Major Equipment Not Working:																		
Completion Code:GP407																		
Available Transport and Heavy Equip: NISSAN PATROL(2), FORKLIFT(2), MANLIFT(1), TLC(2), BUS(1), CRANE(1)																		

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-122 DOM: ASR

WELL: BQ-075

EVENT: EXPLORATION DRILLING AND COMPLETION

RPT NO.: 79 DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-122 DOM: ASR

WELL: BQ-075

EVENT: EXPLORATION DRILLING AND COMPLETION

RPT NO.: 79 DATE: Jul 7, 2025

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	7.00	WAITING ON	WAITING ON WEATHER	SUSPENDED OPERATIONS DUE TO HIGH WIND

Daily NPT(Hrs): 7.00

Cumm NPT(Hrs): 125.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-122 DOM: ASR

WELL: BQ-075

EVENT: EXPLORATION DRILLING AND COMPLETION

RPT NO : 79 DATE : Jul 7 2025

Remarks

LSR : Line of Fire: Behavioral Safety & HSE Observation reporting

- A) RIG VISITS : WEEK #22 - AON -02/ AD-02
 - B) RIG VISITS : WEEK #23 - AON -02/ AD-02
 - C) RIG VISITS : WEEK #24 - AON -03/ AD-00
 - D) RIG VISITS : WEEK #25 - AON -03/ AD-01
 - E) RIG VISITS : WEEK #26 - AON -01/ AD-01
 - F) RIG VISITS : WEEK #27 - AON -02/ AD-02

* WMS DAILY COMPLIANCE: 100%

* FSE LAST SEEN ON LOCATION: 07/07/2025

Jul 08, 2025 3:40:26AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-114 DOM: BUHASA/SQM WELL: BQ-078

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 5

DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost													
Objective: NEW SINGLE OIL PRODUCER			Midnight Depth: RT/GL: 361.8/328.85 ft			Act. Days:		Daily Cost: \$18,925											
Code: HP.B	CLS: WWN-52.98/06.84		Formation: PB Depth:			BP Days: 31.78		Cumm Cost: \$94,625											
LOC: 2,630,684.00-N/ 735,298.00-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr			Progress:		EP1 Days: 31.78	AFE \$/TD: \$5,166,453/12,370.0ft										
Safety and Well Control									Next/Previous Location										
Days since Last LTI: 166	Drills: 01 2M		Crew Shortage: 1 CRO			Last Casing/Liner:			Next Loc: BQ-014										
TOPICS: SPR9 LSR LINE OF FIRE BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING						Top/Shoe Depth:			% Ready:										
HSEO (Day/Month): 106/510 HSEO Service: 8			Hurt Free Days: 166 Stop Cards (D/CUM):			BOP Test Date:			Next Move: Aug 5, 2025										
HSE Events: 8 CWP			Green Hats: 1 FM RMOP: 5.42			Next BOP test:			Prev L. HO:										
24-Hr Summar	Rig down 100% Rig move 75% Rig up 65%																		
24-Hr Forecast	CONT RIG UP																		
Personnel							Survey Data (Last 5)												
Supervisor Day/Night: IVAN PISKULIN / NADER ABUSHANAB				Drilling RM: HAMID SHARIF MUHAMMAD			MD(ft)	TVD(ft)	INC(°)	AZM(°)									
Drilling Fluid Supervisor: Muhammad Waqas				Trainee Engineer: NIL						DLS									
AON	AON Service	AD Drilling	AD Drill Serv	NCTH			POB 92												
2	13	31	44	2															
Bit Record																			
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R									
Bit Operation Parameter Today																			
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max									
								/	/	Krev									
										Flow Rate (gpm)									
										TFA (in²)									
										Noz. Vel. (ft/s)									
Fluid Properties						Mud Inventory (Top 20 Used)													
Sample Taken:			Oil / Water: / %			Cat.	Product Name		Unit	Rec./Ret.									
Base Fluid Type:			LGS / HGS: / lbm/bbl			- 1.00				Used									
Mud Type:			MBT:							Closing									
Sample Taken: / ft			pH:																
Flowline Temp:			Alkalinity Mud:																
Density:			Pf / Mf: / cc																
Rheology Temp:			Chlorides:																
R600 / R300: / °			Ca+ / K: / ppm																
Viscosity:			Mg++:																
PV / YP: / lbf/100ft²			Excess Lime:																
Gels 10s / 10m / 30m: / /			ES:																
API Fluid Loss:			Total Hardness:																
Filter Cake:			CaCl2:																
HTHP Fluid Loss:			WPS:																
HTHP Filter Cake:			H2S:																
Water:			Solids / Sol Corr: / %																
Oil:																			
RigSite Stocks			MUD Daily / Cumm Losses (bbl)																
Product	Used	Stock	Mud	Daily	Cumm.														
Diesel	880.0	14,197.0	Surf/Subsurf	0/0	0/0														
Gasoline	180.0	2,431.0	Dump	0	0	Mud Cost Daily/Cum (USD)													
Barite	0.0	72,000.0	Transferred	0	0	0.00													
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0															
Major Equipment Not Working:																			
Completion Code:OP307/SCBU61																			
Available Transport and Heavy Equip: TLC+ NISSAN PATROL(4), CRANE(1), MANLIFT(1), DS CAR(1), FORKLIFT(1)																			

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-114 DOM: BUHASA/SQM WELL: BQ-078

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 5

DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-114 DOM: BUHASA/SQM WELL: BQ-078

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 5 DATE: Jul 7, 2025

Hole Sections					Current BHA							
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: / Assembly Name: DD:						
						Component	OD	ID	Wt.	JT	Length	Description
Phase Time and Cost Summary												
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)								
MOVE	4.83	2.80	94,625	461,165								
Rental Equipment												
Service Provider	Rec. Date	Qty.	Equipment Description									

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-236 DOM: BUHASA/SQM WELL: BU-400

EVENT: ABANDONMENT

RPT NO.: 5 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: ABANDONMENT			Midnight Depth: RT/GL: 460.5/427.46 ft			Act. Days: 1.50		Daily Cost: \$54,131						
Code: A CLS: H-89.16/70.22			Formation: PB Depth:			BP Days: 27.00		Cumm Cost: \$181,121						
LOC: 2,607,021.75-N/ 738,915.81-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 27.00		AFE \$/TD: \$2,290,000/10,874.0ft						
Safety and Well Control							Next/Previous Location							
Days since Last LTI: 358	Drills: O1, 2M	Crew Shortage: NIL			Last Casing/Liner:			Next Loc: BU-720						
TOPICS: LSR: TOXIC GAS							% Ready: 0.00 %							
HSEO (Day/Month): 71/233	HSEO Service: 8	Hurt Free Days: 358 Stop Cards (D/CUM):			BOP Test Date: Jun 19, 2025			Next Move: Aug 1, 2025						
HSE Events: ROAD SAFETY AWARENESS		Green Hats: NIL		RMOP: 5.25		Next BOP test: Jul 3, 2025		Prev L. HO:						
24-Hr Summar	UNPLUG & KILL WELL, RIH SL & EWL FOR TUBING CUT													
24-Hr Forecast	PERFORM TUBING PUNCH AND BULLHEAD ANNULUS, THEN ATTEMPT TO RELEASE TOP PACKER													

Personnel							Survey Data (Last 5)				
Supervisor Day/Night: AHMED ALHMOUDI				Drilling RM: ESSAM					MD(ft)	TVD(ft)	INC(°)
Drilling Fluid Supervisor: Mohamed Magdy				Trainee Engineer:					AZM(°)	DLS	
AON	AON Service	AD Drilling	AD Drill Serv						POB 62		
1	16	32	13								

Bit Record											
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R	

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

Fluid Properties					Mud Inventory (Top 20 Used)							
Sample Taken: ACT. TANK					Cat. Product Name Unit Rec./Ret. Used Closing							
Base Fluid Type: Water					PERS SENIOR MUD ENGINEER - 1.00 DAY 0/0 1 5							
Mud Type: COMPLETION BRINE NACL					EQUIP MUD STORAGE TANK - 2.00 DAY 0/0 4 20							
Sample Taken: 7:00:00PM / 10,874 ft					HAUL FRESH WATER - 3.00 BBL 456/0 0 4,560							
Flowline Temp:												
Density: 8.80 ppg												
Rheology Temp:												
R600 / R300: 0.00 / 0.00 °												
Viscosity: 27 s/qt												
PV / YP: 0 cp / 0 lbf/100ft²												
Gels 10s / 10m / 30m: 0 / 0 /												
API Fluid Loss:												
Filter Cake:												
HTHP Fluid Loss:												
HTHP Filter Cake:												
Water: 98.00 %												
Oil: 0.00 %												

RigSite Stocks			MUD Daily / Cumm Losses (bbl)			
Product	Used	Stock	Mud	Daily	Cumm.	
Diesel	326.0	12,880.0	Surf/Subsurf	0/450	0/450	
Gasoline	0.0	0.0	Dump	0	0	
Barite	0.0	51,000.0	Transferred	0	0	
Water	0.00	0.00	Initial Mud Vol.:	1850	End Mud Vol.:	1400

Major Equipment Not Working:						
Completion Code:PA000/0BU1						
Available Transport and Heavy Equip:						

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-236 DOM: BUHASA/SQM WELL: BU-400

EVENT: ABANDONMENT

RPT NO.: 5 DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-236 DOM: BUHASA/SQM WELL: BU-400

EVENT: ABANDONMENT

RPT NO.: 5 DATE: Jul 7, 2025

Remarks

[R-1] LSR: TOXIC GAS, ROAD SAFETY AWARENESS

* HURT FREE DAY'S - 358

* TOTAL ACTUAL POB ONRIG LOCATION TODAY- 62

* TOTAL HSE OBSERVATIONS REPORTED - 71

FSE LAST SEEN ON 05/07/2025

DOUBLE SUPERVISION: NO

NEXT LOCATIONS:

NEXT LOCATION: BU-720

WBS: NO

RMR HO: YES

LOC HO: YES [AD WILL PREPARE LOCATION]

2ND NEXT LOC: BU-947 [WATING FOR FS TO DISMANTLE LINES] WITNESS BU-920 PRESSURE 0, BU-947 KILLING OPERATION IN PROCESS

WBS : NO

LOC. HO : NO

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-236 DOM: BUHASA/SQM WELL: BU-400

EVENT: ABANDONMENT

RPT NO.: 5 DATE: Jul 7, 2025

Remarks

3RD NEXT BU-415: PLAN TO VISIT TOMORROW WITH RM TO CHECK FEASIBILITY FOR RIG TO ACCOMODATE LOCATION

4TH NEXT BU-737: PLAN TO VISIT TOMORROW WITH RM TO CHECK FEASIBILITY FOR RIG TO ACCOMODATE LOCATION

Jul 08. 2025 4:11:06AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-53 DOM: BUHASA/SQM WELL: BU-437

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 11 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: RE ENTRY WATER INJECTOR			Midnight Depth: RT/GL: 495.0/463.17 ft			Act. Days: 7.25		Daily Cost: \$133,917						
Code: HIBA CLS: H-69.25/99.52			Formation: PB Depth:			BP Days: 33.90		Cumm Cost: \$957,514						
LOC: 2,609,951.75-N/ 736,924.94-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 26.33		AFE \$/TD: \$4,000,000/11,325.0ft						
Safety and Well Control														
Days since Last LTI: 1168	Drills: 01, 2M	Crew Shortage: NIL	Last Casing/Liner:			Next/Previous Location								
TOPICS: LINE OF FIRE. (Behavioral Safety & HSE Observations Reporting)			Top/Shoe Depth:			% Ready: 0.00 %								
HSEO (Day/Month): 63/465 HSEO Service: 5			Hurt Free Days: 82 Stop Cards (D/CUM): 3/33			BOP Test Date: Jul 5, 2025								
HSE Events: PTW = 05			Green Hats: NIL RMOP: 3.98			Next BOP test: Jul 19, 2025								
24-Hr Summar	POOH & L/D W-FORD FS OVERSHOT ASSY, RIH 3½" TBG CMT STRING.													
24-Hr Forecast	PERFORM BALANCED CMT PLUG JOB AS PER PROGRAM.													

Personnel								Survey Data (Last 5)				
Supervisor Day/Night: MOHAN KUMAR JHA				Drilling RM: SALEEM ABU HAJAR				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS
Drilling Fluid Supervisor: Parth Shukla				Trainee Engineer: NIL								
AON	AON Service	AD Drilling	AD Drill Serv	IDS	MASOD	BHI	NCTH	POB 63				
1	1	31	15	3	3	2	2					
EMTRP	HLB	ITS	WFord									
1	1	2	1									

Bit Record											
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R	

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

Fluid Properties					Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK					Cat. Product Name Unit Rec./Ret. Used Closing								
Base Fluid Type: Water					CHEM CALCIUM CHLORIDE 1 MT - 1.00 BIG BAG 36/0 7 114								
Mud Type: COMPLETION BRINE CACL2					MBT: LGS / HGS: / Ibm/bbl								
Sample Taken: 6:00:00PM / 6400 ft					pH: /								
Flowline Temp:					Alkalinity Mud: /								
Density: 11.00 ppg					Pf / Mf: / cc								
Rheology Temp:					Chlorides: 270,000 ppm								
R600 / R300: 0.00 / 0.00 °					Ca+ / K: / ppm								
Viscosity: 27 s/qt					Mg++: /								
PV / YP: 0 cp / 0 lbf/100ft²					Excess Lime: /								
Gels 10s / 10m / 30m: / /					ES: /								
API Fluid Loss:					Total Hardness: /								
Filter Cake:					CaCl2: /								
HTHP Fluid Loss:					WPS: /								
HTHP Filter Cake:					H2S: /								
Water: 85.00 %					Solids / Sol Corr: 15.00 / %								
Oil: 0.00 %													

RigSite Stocks			MUD Daily / Cumm Losses (bbl)									
Product	Used	Stock	Mud	Daily	Cumm.							
Diesel	0.0	0.0	Surf/Subsurf	0/122	543/1109							
Gasoline	0.0	0.0	Dump	0	0							
Barite	0.0	0.0	Transferred	0	0							
Water	100.00	100.00	Initial Mud Vol.:	1031	End Mud Vol.:	1029						
Major Equipment Not Working:												
Completion Code:WI407/L80BU23												
Available Transport and Heavy Equip: DS TLC(1), F/LIFT(1), AD TLC(3), CRANE(1), M/LIFT(1)												

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-53 DOM: BUIHASA/SQM WELL: BU-437

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO : 11 DATE : Jul 7 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 36.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-53 DOM: BUHASA/SQM WELL: BU-437

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 11 DATE: Jul 7, 2025

Remarks

[R-1] :- LINE OF FIRE.

Behavioral Safety & HSE Observations Reporting.

NOTE:-

- DRAWWORK, C-O-M & ACS HAVE BEEN CHECKED DAILY AND WORKING PROPERLY.
- BV AUDIT DONE ON 22 NOV 2024 - SCORE 91%

- #### 1) WEEKLY MANAGEMENT VISIT RECORDS.

-WEEK #26- AON- 1 / AD- 2

-WEEK #27- AON- 1 / AD- 1

-WEEK #28- AON- 0 / AD- 0

2) WMS COMPLIANCE: 100%

3) HSE EVALUATION FROM DS TO RIG: GOOD

4) FSE LAST SEEN: 05/07/2025

5) RIG INSPECTION SC

6) LTI FREE DAYS: 1168

7) HURT FREE DAYS: 82

8) DOUBLE SUPERVISION: NO

***1ST NEXT LOCATION BU-610:- RM & EMAIL HAVE BEEN SENT. WAITING FOR PRODUCTION TO KILL WELL

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-53 DOM: BUHASA/SQM WELL: BU-437

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 11 DATE: Jul 7, 2025

Remarks

*** 2ND NEXT LOCATION BU-1380:- VISITED LOCATION WITH RM, FS, BAB-13, GEOMATIC. SENT NEW SURFACE LOCATION WAITING FOR APPROVAL.

***3RD NEXT LOCATION :- BU-1027 (100% READY)

*LOCATION HO - RECEIVED

*LOCATION PREPARED BY AL GHAYOUM CONTRACTOR

Jul 08. 2025 3:05:28AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-235 DOM: BUHASA/SQM WELL: BU-611

EVENT: WELL MAINT – RIG

RPT NO.: 7 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: TUBING CHANGE			Midnight Depth: RT/GL: 501.0/479.50 ft			Act. Days: 5.00		Daily Cost: \$55,462						
Code: MIBB CLS: L-71.2114.4			Formation: PB Depth:			BP Days: 26.00		Cumm Cost: \$352,549						
LOC: 2,610,439.84-N/ 737,121.34-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 24.60		AFE \$/TD: \$2,587,000/10,278.0ft						
Safety and Well Control														
Days since Last LTI: 369	Drills: 01, 2M	Crew Shortage: 1CRO, 1LFM, 1EA												
TOPICS: LSR TOXIC GAS														
HSEO (Day/Month): 71/416 HSEO Service: 10			Hurt Free Days: 369 Stop Cards (D/CUM): 5/26			BOP Test Date: Jul 6, 2025								
HSE Events: 3			Green Hats: NIL RMOP: 4.52			Next BOP test: Jul 20, 2025								
24-Hr Summar	CUT TBG, CIRCULATE HOLE, POH & L/D OLD COMPLETION													
24-Hr Forecast	POH & L/D OLD COMPLETION, RIH FISHING ASSY #1													

Personnel							Survey Data (Last 5)				
Supervisor Day/Night: TARIQ AL JALLAD				Drilling RM: DJALLAL							
Drilling Fluid Supervisor: Mahmoud selim				Trainee Engineer: NIL							
AON	AON Service	AD Drilling	AD Drill Serv	NCTH							
1	8	22	22	3							

Bit Record											
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R	

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

Fluid Properties					Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK					Cat. Product Name Unit Rec./Ret. Used Closing								
Base Fluid Type: Water					CHEM SODIUM CHLORIDE - 1.00 KG 0/0 3,000 55,000								
Mud Type: COMPLETION BRINE NACL					CHEM SODA ASH 25KG - 2.00 SXS 0/0 7 26								
Sample Taken: 11:00:00PM / 10,278 ft					CHEM BARITE 1.5MT - 3.00 BIG BAG 16/0 5 34								
Flowline Temp:					CHEM CAUSTIC SODA 25KG - 4.00 CAN 0/0 4 50								
Density: 8.40 ppg					CHEM BARACOR 100 200KG - 5.00 DRM 12/0 3 20								
Rheology Temp:					CHEM MUD DETERGENT - 6.00 DRM 0/0 2 6								
R600 / R300: 0.00 / 0.00 °					CHEM CALCIUM CARBONATE COARSE JBIG BAG 0/0 1 10								
Viscosity: 27 s/qt					PERS SENIOR MUD ENGINEER - 8.00 DAY 0/0 1 7								
PV / YP: 0 cp / 0 lbf/100ft²					EQUIP MUD STORAGE TANK - 9.00 DAY 0/0 1 7								
Gels 10s / 10m / 30m: 0 / 0 / 0.000					HAUL LOCATION WATER - 10.00 BBL 456/0 0 3,450								
API Fluid Loss:					HAUL FRESH WATER - 11.00 BBL 342/0 0 3,018								
Filter Cake:													
HTHP Fluid Loss:													
HTHP Filter Cake:													
Water: 100.00 %													
Oil: 0.00 %													

RigSite Stocks			MUD Daily / Cumm Losses (bbl)			
Product	Used	Stock	Mud	Daily	Cumm.	
Diesel	0.0	0.0	Surf/Subsurf	0/0	354/0	
Gasoline	0.0	0.0	Dump	0	336	
Barite	0.0	0.0	Transferred	0	0	
Water	0.00	0.00	Initial Mud Vol.:	1066	End Mud Vol.:	1400

Major Equipment Not Working:								
Completion Code:WI307								

Available Transport and Heavy Equip:								
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ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-235 DOM: BUHASA/SQM WELL: BU-611

EVENT: WELL MAINT – RIG

RPT NO.: 7 DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-235 DOM: BUHASA/SQM WELL: BU-611

EVENT: WELL MAINT – RIG

RPT NO.: 7 DATE: Jul 7, 2025

Remarks

Remarks

[R 4]. LST TOXIC CTS

- 1) LTI FREE DAYS: 369
- 2) HURT FREE DAYS: 369
- 3) RIG VISIT (AON / ADRLG)

WEEK#21 (0,0)

WEEK#22 (0,0)

WEEK#23 (2, 0) TLD (SHAMSA, MR NASSER)

WEEK#24 (0,1) OSL

WEEK#25 (0,1) DTM

WEEK#26 (1,0) AO VP MR. KHALID AL WAHEDI +
TL DRILLING ENGINEERING MR. MOHAMMAD AL MOHAMMAD

- 4) WMS COMPLIANCE: 96%
- 5) HSE EVALUATION FROM DS TO RIG:MID
- 6) FSE LAST SEEN ON 06/07/2025
- 7) RIG INSPECTION Q2: 90%
- 8) DOUBLE SUPERVISION: NO

NEXT LOCATION:

1ST NEXT LOCATION (BU-738): RM FOR HAND OVER SENT ON

2ND NEXT LOCATION (BU-627): RM FOR HAND OVER SENT ON

Jul 08, 2025 2:48:59AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-185 DOM: BUHASA/SQM WELL: BU-754

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 36 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost									
Objective: RE- ENTRY SINGLE OIL PRODUCER			Midnight Depth: 15,749.0 ft RT/GL: 466.2/441.24 ft					Act. Days: 26.58	Daily Cost: \$64,004						
Code: HPSS CLS: H-65.38/40.91			Formation: KHARAIB-1 PB Depth: 6,000.0					BP Days: 30.66	Cumm Cost: \$3,483,140						
LOC: 2,604,091.01-N/ 736,538.41-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:					EP1 Days: 34.00	AFE \$/TD: \$5,544,000/10,659.0ft						
Safety and Well Control									Next/Previous Location						
Days since Last LTI: 1023	Drills: 2M, 01	Crew Shortage: 1 RO					Last Casing/Liner: 7,000 in			Next Loc: BU-778					
TOPICS: SP2R9-LSR- LINE OF FIRE BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORT									% Ready: 91.00 %						
HSEO (Day/Month): 70/482 HSEO Service: 18			Hurt Free Days: 753 Stop Cards (D/CUM): 2/65					BOP Test Date: Jul 1, 2025							
HSE Events: 03 CRT 1 HOT			Green Hats: 1 T.A.D RMOP: 6.75					Next BOP test: Jul 15, 2025							
24-Hr Summary	ACTIVATE SWDs. SPOT FRESH VICOUS MUD IN oh. POOH 6" RSS BHA-SCRAP PACKER INTERVAL-POH C/SHOE. B/UP AND DISPLACE TO														
24-Hr Forecast	POOH L/D EXCESS 4" D/P AND RSS LWD SOURCED BHA.. HAL W/L LOG CBL VDL GYRO . RIN 4.5" LC.														
Personnel									Survey Data (Last 5)						
Supervisor Day/Night: RANGAIAH K					Drilling RM: GEORGE/AIWAIS				MD(ft)	TVD(ft)					
Drilling Fluid Supervisor: Abdulla/Dmitrii					Trainee Engineer: NIL				INC(°)	AZM(°)					
AON	AON Service	AD Drilling	AD Drill Serv	NCTH					DLS						
1	23	29	15	2					15,749.0	8,677.9					
									15,668.0	8,677.1					
									15,640.0	8,676.8					
									15,567.0	8,676.6					
									15,538.0	8,676.7					
Bit Record															
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R					
3	6.000	HDBS	GTI64MKs	14314535	435	3x13	10,728.0								
Bit Operation Parameter Today															
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)	
3	38.50		5,021.0	0.0	103.5	2900	8/20	8,000/13,000	80/120		270	0.389	222.9		
Fluid Properties						Mud Inventory (Top 20 Used)									
Sample Taken: ACT. TANK			Oil / Water: 98.44 / 1.56 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing			
Base Fluid Type: Water			LGS / HGS: 16.0 / 0.0 lbm/bbl			CHEM	SODIUM CHLORIDE - 1.00		KG	36K/0	9,000	67,000			
Mud Type: NDF			MBT: 0.0 lbm/bbl			CHEM	BARAZAN D PLUS 25KG - 2.00		SXS	0/0	4	35			
Sample Taken: 7:00:00PM / 15,749 ft			pH: 9.80			PERS	SCE OPERATOR - 3.00		DAY	0/0	2	40			
Flowline Temp:			Alkalinity Mud:			PERS	SENIOR MUD ENGINEER - 4.00		DAY	0/0	1	32			
Density: 8.80 ppg			Pf / Mf: 1.00 / 1.80 cc			EQUIP	MUD STORAGE TANK - 5.00		DAY	0/0	2	56			
Rheology Temp: 120.00 °F			Chlorides: 6000 ppm			EQUIP	DOG HOUSE - 6.00		DAY	0/0	1	20			
R600 / R300: 41.00 / 29.00 °			Ca+ / K: 240 / ppm			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 7.0		DAY	0/0	1	20			
Viscosity: 43 s/qt			Mg++:			EQUIP	SEAWATER PUMP AND ACC - 8.00		DAY	0/0	1	29			
PV / YP: 12 cp / 17 lbf/100ft ²			Excess Lime:			HAUL	LOCATION WATER - 9.00		BBL	960/0	0	11,820			
Gels 10s / 10m / 30m: 6 / 7 / 9.000			ES:			HAUL	FRESH WATER - 10.00		BBL	456/0	0	14,826			
API Fluid Loss: 2.4 cc/30min			Total Hardness: 240 ppm												
Filter Cake: 1.0 32nd"			CaCl2:												
HTHP Fluid Loss: 8.0 cc/30min			WPS:												
HTHP Filter Cake: 1.0 32nd"			H2S:												
Water: 1.50 %			Solids / Sol Corr: 4.00 / 3.70												
Oil: 94.50 %															
RigSite Stocks			MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.										
Diesel	1,380.0	5,479.0	Surf/Subsurf	25/30	2538/2841				6,931.50	403,314					
Gasoline	0.0	0.0	Dump	0	2637	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)				
Barite	0.0	112,500.	Transferred	0	0	1	SLOW	6.500	20	650	4.503				
Water	0.00	0.00	Initial Mud Vol.:	1686	End Mud Vol.:	1288	1	Circulation	6.500	60	2900	4.503			
Major Equipment Not Working:						2	SLOW	6.500	30	900	4.503				
Completion Code: OP307/SCBU30															
Available Transport and Heavy Equip:															

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-185 DOM: BUHASA/SQM WELL: BU-754

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 36 DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-185 DOM: BUHASA/SQM WELL: BU-754

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 36 DATE: Jul 7, 2025

Remarks

R1-SP2R9-I SR - LINE OF FIRE | BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING

R2: DD TAKING SURVEY EVERY 1 IT TO RULE OUT ANTICOLLISION ISSUES E2 GEOSTEERING UP SIDE

*****BV AUDIT COMPLETED ON 09/05/2025- 5/6 OPEN STILL ON AD*****

BIG NEEDS FOLLOWING...

1) DS PHONE NEEDS TO BE REPLACED TO EXPLOSION PROOF. 2) NEED TO REPLACE ALL 3 SHALE SHAKERS AS EXISTING ARE WORKING INSUFFICIENT AT HIGH FLOW RATES WITH AIR DRILLING PACKAGE MODIFICATION ON SHAKER AREA, 3) REQD MECH WORK SHOP WITH BENCH VICE TOOLS ETC, 4) 6 5/8" REG PIN X 4.5" IF BOX DRILLABLE SUBS OF 7 FT LENGTH -4 NOS-POs REQUIRED FROM AD. 5) ROTARY NOT ABLE TO ROTATE HYDRAULICALLY WITH MIN WEIGHT 30 TONS.

HURT FREE DAYS - 753

-GREEN HAND DAY/NIGHT SHIFT: NIL

1) BIG VISITS CUMULATIVE (AON-14 / AD-22)

WFFK#23 (2/1) DF'S/OSI

WEEK#24 (0/1) OSI

WEEK#25(1/0)-

WEEK#26(0/0)

CYBER INSPECTION 20 - AD HOC COMPLIANCE TEAM - OCTOBER 2023 - 1 POINTS STILL OPEN FOR AWARD

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-185 DOM: BUHASA/SQM WELL: BU-754

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 36 DATE: Jul 7, 2025

Remarks

- 3) WMS WEEKLY COMPLIANCE: 100%.
- 4) HSE EVALUATIONS FROM DS: MEDIUM.
- 5) FSE AVAILABILITY SEEN: 06/07/2025-NOP.
- 6) DOUBLE SUPERVISION: NO
- 7) CONDUCTED IWAP MEETING EVERY DAY, SHORT TOFS EVERY 4 HRS.
- 8) CREW OVER STAY:NIL

NEXT WELL BU-778 (OUTSIDE)-13 KM THRU 1044 A CICPA ARMAY GATE

- LOC HO ON 26-06-2025
- RMR HO DONE ON 17-06-2025.
- ADNOC DRILLING ACCEPTED LOCATION FOR PREPARING IN 6-7 DAYS DURATION.
- WBS AVAILABLE
- DISPENSATION SHORT FL-RECEIVED
- E-DL:72550 DT 26-06-2025 FOR 2500 M3 GATCH FOR LOC PREPARATION.
- E-DL : 72551 DT 26/06/2025- FOR WW RIG REQUIREMENT TO CLEAN OLD WWs.
- SSSP RECEIVED ON 27-06-2025
- RMOP:7.5 DAYS AVAILABLE.

E-DL: 72565 DT 28-6-2025 FOR CIAPA GATE -1044 A PERMISSIONRECEIVED ON 01-07-2025

2ND WELL BU-464 (OUTSIDE).

- BH FS OPENED LINES/REPLACED CELLAR. SENT RM FOR LOC/RMR HO -REMINDER ON 01-07-2025
- WBS AVAILABLE.

3RD NEXT WELL BU-1359

- SENT RM TO GEODETIC FOR FIELD VISIT
- NO WBS

Jul 08. 2025 6:56:29AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-186 DOM: BUHASA/SQM WELL: BU-853

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 13 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: RE- ENTRY SINGLE OIL PRODUCER			Midnight Depth: RT/GL: 497.5/472.53 ft			Act. Days: 6.00	Daily Cost: \$128,748							
Code: ZPSS	CLS: E-64.28/76.59		Formation: PB Depth:			BP Days: 29.72	Cumm Cost: \$1,453,918							
LOC: 2,597,659.13-N/ 736,427.71-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 29.72	AFE \$/TD: \$4,496,000/10,318.0ft							
Safety and Well Control							Next/Previous Location							
Days since Last LTI: 982	Drills: 01, 2M	Crew Shortage: NIL				Last Casing/Liner:								
TOPICS: LSR - LINE OF FIRE						Top/Shoe Depth:								
HSEO (Day/Month): 76/483	HSEO Service: 22	Hurt Free Days: 842	Stop Cards (D/CUM):			BOP Test Date: Jul 2, 2025	Next Move: Jul 29, 2025							
HSE Events: 04 CWP 1 HWP		Green Hats: 1 A.D 1 D.M	RMOP: 7.50			Next BOP test: Jul 16, 2025	Prev L. HO: Jul 2, 2025							
24-Hr Summar	CONT. PERFORM 7" & 9-5/8" CMT-CORROSION LOGS. RIH 3-1/2" CEMENT STINGER													
24-Hr Forecast	RIH 3-1/2" CEMENT STINGER & PLACE BALANCE CMT PLUGS. POOH 3-1/2" CMT STINGER TO SURFACE & L/D													
Personnel						Survey Data (Last 5)								
Supervisor Day/Night: RASHID BASHIR			Drilling RM: RAAFAT MOHAMED			MD(ft)	TVD(ft)	INC(°)						
Drilling Fluid Supervisor: SARVESH JHA/Mohamed Bastwesy			Trainee Engineer: NIL			AZM(°)	DLS							
AON	AON Service	AD Drilling	AD Drill Serv	NCTH										
1	21	30	14	2										
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties					Mud Inventory (Top 20 Used)									
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			PERS	SCE OPERATOR - 1.00		DAY	0/0	1	8		
Mud Type: COMPLETION BRINE NACL			MBT:			PERS	SECOND MUD ENGINEER - 2.00		DAY	0/0	1	6		
Sample Taken: 5:00:00PM / 8281 ft			pH: 9.90			PERS	SENIOR MUD ENGINEER - 3.00		DAY	0/0	1	13		
Flowline Temp:			Alkalinity Mud:			EQUIP	MUD STORAGE TANK - 4.00		DAY	0/0	5	65		
Density: 8.50 ppg			Pf / Mf: / cc			EQUIP	C-PUMP & ACC - 5.00		DAY	0/0	1	13		
Rheology Temp:			Chlorides: 14,000 ppm			HAUL	LOCATION WATER - 6.00		BBL	600/0	0	8,400		
R600 / R300: 0.00 / 0.00 °			Ca+ / K: / ppm			HAUL	FRESH WATER - 7.00		BBL	360/0	0	3,960		
Viscosity: 28 s/qt			Mg++:			BOX	CUTTING SKIPS - 8.00		BOX	34/0	0	50		
PV / YP: 0 cp / 0 lbf/100ft²			Excess Lime:											
Gels 10s / 10m / 30m: / /			ES:											
API Fluid Loss:			Total Hardness:											
Filter Cake:			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 98.00 %			Solids / Sol Corr: 2.00 / %											
Oil: 0.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	900.0	5,930.0	Surf/Subsurf	0/0	50/0				5,473.54	104,515				
Gasoline	110.0	1,146.0	Dump	0	0		Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)		
Barite	0.0	51,000.0	Transferred	0	0		N/A	SLOW	6.500	40	490	0.000		
Water	0.00	0.00	Initial Mud Vol.:	953	End Mud Vol.:	1156	1	SLOW	6.500	30	380	4.503		
Major Equipment Not Working:														
Completion Code:OP307/SCBU60														
Available Transport and Heavy Equip: CRANE/S(1), AD-TLC(2), AD-TLC(1), AMBULANCE(1), M/LIFT(1), F/LIFT(1), DS-TLC(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-186 DOM: BUHASA/SQM WELL: BU-853

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 13 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 28.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-186 DOM: BUHASA/SQM WELL: BU-853

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 13 DATE: Jul 7, 2025

Hole Sections					Current BHA							
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: / Assembly Name: DD:						
						Component	OD	ID	Wt.	JT	Length	Description
Phase Time and Cost Summary												
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)								
MOVE	7.00		813,862	661,386								
KW/PFW	1.17	1.17	110,574	70,000								
COMPRE	1.60	2.00	267,187	196,559								
PREKO	3.23	1.92	128,748	203,699								
Rental Equipment												
Service Provider	Rec. Date	Qty.	Equipment Description									
SLB	Jun 30, 2025	1	WIRELINE UNIT									
AL-MASAOOD	Jul 1, 2025	4	REMOTE SENSORS									
SLB	Jul 2, 2025	1	4-3/4" DRILLING JAR									
SLB	Jul 2, 2025	2	9-5/8" & 7" SCRAPER									
PRO GRYND	Jul 7, 2025	1	WHIP STOCK PACKAGE									
SLB	Jul 7, 2025	1	6-1/2" DRILLING JAR									
SLB	Jul 7, 2025	1	6-1/16" STRING MILL									
				Length: 0.00 ft Wt. below Jars: String Wt. Up/Down: / kip String Wt. Rot.:								
Remarks												
R-1: LSR- LINE OF FIRE, BEAT THE HEAT, DISCUSSED WITH BOTH CREW.												
** HURT FREE DAYS: 842												
HSE AREA OF FOCUS - ENERGY ISOLATION												
***WMS EVALUATION - 100%												
***HSE EVALUATION FROM DS - MEDIUM												
***FSE ON LOCATION - 07.07.2025.												
1st NEXT WELL - BU-574 (25% READY)												
- WELL CAME IN TO SQUENCE ON 28.05.2025 AFTER SHIFTING FROM AD-185.												
- AWAITING BUHASA F.S TO REMOVE ALL SURFACE FACILITY & PROVIDE HO.												
- CHECK WELL HEAD PRESURE ON 20.06.2025, TBG, ANNU'A' AND 'B', ALL ZERO.												
- WAITING F.S TO SECURE & HANDOVER THE WELL												
- F.S HANDOVER LOCATION ON 26.06.25												
- EDL#72571 RAISED ON 30.06.25 TO PREPARE LOCATION.												
- AL-GHAYOUM ALLOCATED LOC ON 01.07.2025 AND STARTED MOB EQUIPMENT												
- ALGHAYOUM STARTED WORKING ON LOCATION PREPARATION ON 02.07.2025												
2nd NEXT WELL - BU1308 (0% READY)												
- PROPOSED LOCATION REJECTED DUE TO LIMITED LOC SPACE ON 28.11.2025												
- WAITING FOR ASSET TO PROPOSE NEW SURFACE CO-ORDINATES.												

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-186 DOM: BUHASA/SQM WELL: BU-853

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 13 DATE: Jul 7, 2025

Remarks

- VISITED PROPOSED NEW SURFACE COORDINATES ON 23.05.2025 & REJECTED
DUE TO PROXIMITY OF PRODUCTION WELL & LINES. PROPOSE NEAR BY LOC.
- ASSET REJECTED THE DISPLACED LOCATION AND ENFORCE TO ACCEPT THE
ORIGINAL COORDINATES DUE TO VIRTUAL PAD.
- REQUESTED P&C TEAM TO REMOVE NEAR-BY PRODUCTION LINE TO TAKE H.O
- AS PER MEETING, PRODUCTION LINE WILL BE REMOVED BY 13TH JULY 2025

3RD NEXT WELL - BU1400 (0% READY)
- R.M SENT TO F.S & GEODETIC TO STACK & H.O LOC ON 03.07.2025
- WAITING FOR DRILLABILITY STUDY TO GO AHEAD TO STACK LOCATION

Jul 08. 2025 5:41:31AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-116 DOM: BUHASA/SQM WELL: BU-1288

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 4

DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW SINGLE OIL PRODUCER			Midnight Depth: RT/GL: 489.8/456.84 ft			Act. Days:		Daily Cost: \$0							
Code: HP.B CLS: H-40.41/19.24			Formation: PB Depth:			BP Days: 29.96		Cumm Cost: \$0							
LOC: 2,601,924.01-N/ 734,041.00-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 29.96		AFE \$/TD: \$5,087,000/10,938.8ft							
Safety and Well Control															
Days since Last LTI: 2975	Drills:	Crew Shortage:	Last Casing/Liner:			Next/Previous Location									
TOPICS: DISCUSSED 100% HSE, IRP & R/D & R/M ACTIVITY.			Top/Shoe Depth:			% Ready: 100.00 %									
HSEO (Day/Month): 0/288	HSEO Service:	Hurt Free Days: Stop Cards (D/CUM): 0/6	BOP Test Date:			Next Move:									
HSE Events: Green Hats: RMOP: 3.98			Next BOP test:			Prev L. HO:									
24-Hr Summar	Rig down 100% Rig move 85% Rig up 25%														
24-Hr Forecast															
Personnel						Survey Data (Last 5)									
Supervisor Day/Night: ABDULAZIZ ALWAHEDI			Drilling RM: HAMDAN ALHARBI			MD(ft)	TVD(ft)	INC(°)							
Drilling Fluid Supervisor: MAHMADRAFIK MANSURI			Trainee Engineer:			AZM(°)	DLS								
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	EMTRP	POB 80									
1	9	31	35	2	2										
Bit Record															
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R					
Bit Operation Parameter Today															
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)	
								/	/	/					
Fluid Properties					Mud Inventory (Top 20 Used)										
Sample Taken:			Oil / Water: / %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing			
Base Fluid Type:			LGS / HGS: / lbm/bbl			- 1.00				0/0	0				
Mud Type:			MBT:												
Sample Taken: / ft			pH:												
Flowline Temp:			Alkalinity Mud:												
Density:			Pf / Mf: / cc												
Rheology Temp:			Chlorides:												
R600 / R300: / °			Ca+ / K: / ppm												
Viscosity:			Mg++:												
PV / YP: / lbf/100ft²			Excess Lime:												
Gels 10s / 10m / 30m: / /			ES:												
API Fluid Loss:			Total Hardness:												
Filter Cake:			CaCl2:												
HTHP Fluid Loss:			WPS:												
HTHP Filter Cake:			H2S:												
Water:			Solids / Sol Corr: / %												
Oil:															
RigSite Stocks			MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.										
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0				Mud Cost Daily/Cum (USD)			0.00			
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)				
Barite	0.0	0.0	Transferred	0	0										
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0											
Major Equipment Not Working:															
Completion Code:OP307/28CBU60															
Available Transport and Heavy Equip: DS CAR(1), RIG CAR(2), CRANE(1), MANLIFT(1), FORKLIFT(1)															

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-116 DOM: BUHASA/SQM WELL: BU-1288 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 4 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-116 DOM: BAHASA/SQM WELL: BU-1288 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 4 DATE: Jul 7, 2025

Remarks

[R-1]:-RIG WAS NOT ABLE TO PASS ONE SLOPE ON THE ROAD AND GOT STUCK SEVERAL TIMES, AND BLOCKED THE ROAD FOR OTHER LOADS TO PASS, WORKED ON IT FROM 09:30 AM TO 17:00 PM TO PASS THIS SLOPE.

HURT FREE DAYS & LTI : 2857 & 2975

DISCUSSED 100% HSE, IRP & R/D & R/M ACTIVITY.

FOCUS:-

- 1) RIG VISIT CUMULATIVE PAST 4 WEEKS (AO= 2 / AD= 0)
 - ***WEEK #27 (0/0)
 - ***WEEK #26 (2/0)
 - ***WEEK #25 (0/0)
 - ***WEEK #24 (0/0)
 - 2) RIG HSE EVALUATION BY DS - MEDIUM
 - 3) ESE LAST TIME ON LOCATION 06.07.2025

- 1) 2ND NEXT LOCATON BU-1298 READY.
 - 2) 3RD NEXT LOCATON BU-1277 NOT READY

Jul 08, 2025 8:28:41AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-139 DOM: BUHASA/SQM WELL: BU-1294

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 25 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW WATER INJECTOR			Midnight Depth: 11,519.0 ft RT/GL: 466.6/435.93 ft					Act. Days: 21.33	Daily Cost: \$435,751						
Code: H.I.S CLS: E-74.40/990.55			Formation: LEKHWAIR-3-DENS PB Depth: 11,519.0					BP Days: 47.35	Cumm Cost: \$3,285,749						
LOC: 2,599,055.17-N/ 737,440.14-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:					EP1 Days: 46.00	AFE \$/TD: \$6,890,000/21,377.5ft						
Safety and Well Control									Next/Previous Location						
Days since Last LTI: 2061	Drills: 01, 2M	Crew Shortage: NIL					Last Casing/Liner: 7,000 in			Next Loc: BU-1293					
TOPICS: LSR:- LINE OF FIRE. BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING.									% Ready: 95.00 %						
HSEO (Day/Month): 69/513 HSEO Service: 4			Hurt Free Days: 2061 Stop Cards (D/CUM):					BOP Test Date: Jul 7, 2025							
HSE Events: 5			Green Hats: NIL RMOP: 3.17					Next BOP test: Jul 21, 2025							
24-Hr Summar	POOH 7" LNR R/TOOL, PT BOP, PU MU 6.125" RSS BHA														
24-Hr Forecast	DRLG WITH 6.125" RSS HH														
Personnel									Survey Data (Last 5)						
Supervisor Day/Night: SHUAIB AL HAMMADI				Drilling RM: ABDALLA ALQAYIDI					MD(ft)	TVD(ft)					
Drilling Fluid Supervisor: Mohamed AboAli/Mahmoud Merdan				Trainee Engineer: NIIL					INC(°)	AZM(°)					
AON	AON Service	AD Drilling	AD Drill Serv	IDS					MD(ft)	DLS					
1	20	26	15	7					POB						
									69						
Bit Record															
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R					
Bit Operation Parameter Today															
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max					
								/	/	Krev					
										Flow Rate (gpm)					
										TFA (in²)					
										Noz. Vel. (ft/s)					
Fluid Properties						Mud Inventory (Top 20 Used)									
Sample Taken: ACT. TANK			Oil / Water: 82.89 / 17.11 %			Cat.	Product Name		Unit	Rec./Ret.					
Base Fluid Type: Diesel			LGS / HGS: / lbm/bbl			PERS	IDS MUD ENGINEER - 1.00		DAY	0/0					
Mud Type: OBM (DIESEL)			MBT:			PERS	SCE OPERATOR - 2.00		DAY	0/0					
Sample Taken: 6:00:00PM / 11,519 ft			pH:			EQUIP	MUD STORAGE TANK - 3.00		DAY	0/0					
Flowline Temp:			Alkalinity Mud: 3.80 cc			EQUIP	AIR PUMP - 4.00		DAY	0/0					
Density: 12.20 ppg			Pf / Mf: / cc			EQUIP	OPERATOR DAY RATE,INJECTOR,O		DAY	0/0					
Rheology Temp: 150.00 °F			Chlorides: 29,000 ppm			EQUIP	CUTTING DRYER - 6.00		DAY	0/0					
R600 / R300: 75.00 / 48.00 °			Ca+ / K: / ppm			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 7.0		DAY	0/0					
Viscosity: 57 s/qt			Mg++:			EQUIP	SEAWATER PUMP AND ACC - 8.00		DAY	0/0					
PV / YP: 27 cp / 21 lbf/100ft²			Excess Lime: 4.94 lbm/bbl			HAUL	LOCATION WATER - 9.00		BBL	342/0					
Gels 10s / 10m / 30m: 9 / 15 /			ES: 1,098.0 Volts			HAUL	FRESH WATER - 10.00		BBL	228/0					
API Fluid Loss:			Total Hardness:												
Filter Cake:			CaCl2:												
HTHP Fluid Loss: 3.4 cc/30min			WPS: 165,364 ppm												
HTHP Filter Cake: 2.0 32nd"			H2S:												
Water: 13.00 %			Solids / Sol Corr: 24.00 / 23.0												
RigSite Stocks			MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.										
Diesel	2,350.0	28,355.0	Surf/Subsurf	0/0	2930/7790		Mud Cost Daily/Cum (USD)		4,417.11	350,999					
Gasoline	0.0	0.0	Dump	0	1552	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)				
Barite	0.0	0.0	Transferred	100	100										
Water	0.00	0.00	Initial Mud Vol.:	1364	End Mud Vol.:	1264									
Major Equipment Not Working:															
Completion Code:AB307															
Available Transport and Heavy Equip:															

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-139 DOM: BUHASA/SQM WELL: BU-1294 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 25 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 101.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-139 DOM: BAHASA/SQM WELL: BU-1294 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 25 DATE: Jul 7, 2025

Remarks

R-1:- LSR:- LINE OF FIRE, BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING.

HURT FREE DAYS :2061

1) RIG VISITS: AO / AD

WEEK#24 02/02

WEEK#25 02/02

WEEK#26 01/00

WEEK#27 02/01

2) WMS DAILY COMPLIANCE: 99%

3) HSE EVALUATION FROM DS TO RIG :GOOD

4) FSE LAST SEEN ON LOCATION 06.07.2025

**NEXT:- BU-1293 : NO WBS. AD PREPARED LOCATION 95%, WAITING FOR WBS. WAITING FOR REQUEST CELLAR AND CONDUCTOR. DRLG 1ST WW IS READY.

**2ND NEXT- BLU-1311- LOCATION PREPARED BY AL GOYOLM 90% ON GOING RMR 90%

**WBS RECEIVED

**3RD NEXT- BU-1023: WAITING ASSET.

1998-2002: 2000-2004

Jul 08. 2025 3:56:51AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-119 DOM: BUHASA/SQM WELL: BU-1317

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 11 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: NEW SINGLE OIL PRODUCER			Midnight Depth: 6,123.0 ft RT/GL: 489.8/459.45 ft			Act. Days: 9.13	Daily Cost: \$147,370							
Code: HP.A CLS: H-49.11/73.49			Formation: FIQA F'MTN PB Depth:			BP Days: 39.65	Cumm Cost: \$1,450,726							
LOC: 2,607,349.47-N/ 734,911.14-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 39.65	AFE \$/TD: \$6,990,000/15,440.0ft							
Safety and Well Control							Next/Previous Location							
Days since Last LTI: 2636	Drills: 01 2M	Crew Shortage: NIL			Last Casing/Liner: 13.375 in			Next Loc:						
TOPICS: LSR - LINE OF FIRE BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING.					Top/Shoe Depth: 0.8/1,327.4 ft			% Ready: 70.00 %						
HSEO (Day/Month): 96/615 HSEO Service: 15			Hurt Free Days: 1458 Stop Cards (D/CUM):			BOP Test Date: Jul 1, 2025								
HSE Events: 01 GWP 02 CWP			Green Hats: NIL	RMOP: 3.25	Next BOP test: Jul 15, 2025			Prev L. HO:						
24-Hr Summary	POOH 12 1/4" MTR BHA TO SURFACE & L/D SAME R/U WFD TRS EQUIPMENTS. P/U, M/U & RIH 9-5/8" CSG													
24-Hr Forecast	CONT P/U, M/U & RIH 9-5/8" CSG PERFORM 9 5/8" CSG CMT JOB													
Personnel						Survey Data (Last 5)								
Supervisor Day/Night: AHMED AL MEHRZI / ABDULRAHMAN ALRA			Drilling RM: DEBAO CHANG			MD(ft)	TVD(ft)	INC(°)						
Drilling Fluid Supervisor: ASAD BAIG			Trainee Engineer: NIL			AZM(°)	DLS							
AON	AON Service	AD Drilling	AD Drill Serv	NCTH										
2	34	20	29	2										
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
1	12.250	NOV	SP 69	F318711	S323	3x15, 3x14	1,350.0	6,123.0	1-3.-BT-S	X-I-NO-TD				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties					Mud Inventory (Top 20 Used)									
Sample Taken: FLOW LINE			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: 39.0 / 58.0 lbm/bbl			CHEM	FILTER-CHEK 25KG - 1.00		SXS	0/0	18	72		
Mud Type: KPG			MBT: 3.0 lbm/bbl			PERS	SCE OPERATOR - 2.00		DAY	0/0	2	24		
Sample Taken: 11:00:00PM / 6123 ft			pH: 9.50			PERS	SENIOR MUD ENGINEER - 3.00		DAY	0/0	1	10		
Flowline Temp: 127.00 °F			Alkalinity Mud:			EQUIP	MUD STORAGE TANK - 4.00		DAY	0/0	9	108		
Density: 10.20 ppg			Pf / Mf: 0.35 / 0.55 cc			EQUIP	SEAWATER PUMP AND ACC - 5.00		DAY	0/0	2	24		
Rheology Temp: 120.00 °F			Chlorides: 42,000 ppm			EQUIP	DOG HOUSE - 6.00		DAY	0/0	1	12		
R600 / R300: 52.00 / 37.00 °			Ca+ / K: 200 / ppm			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 7.0		DAY	0/0	1	23		
Viscosity: 46 s/qt			Mg++: 0 ppm			HAUL	LOCATION WATER - 8.00		BBL	1,182/0	0	14,094		
PV / YP: 15 cp / 22 lbf/100ft ²			Excess Lime:			HAUL	FRESH WATER - 9.00		BBL	468/0	0	16,176		
Gels 10s / 10m / 30m: 9 / 11 / 15.000			ES:			BOX	CUTTING SKIPS - 10.00		BOX	9/0	0	18		
API Fluid Loss: 7.6 cc/30min			Total Hardness: 200 ppm											
Filter Cake: 1.0 32nd"			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 89.40 %			Solids / Sol Corr: 10.60 / 8.30											
Oil: 0.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	0.0	7,566.0	Surf/Subsurf	0/175	291/1975		Mud Cost Daily/Cum (USD)		8,612.54	324,816				
Gasoline	0.0	0.0	Dump	0	2674	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	59.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	2641	End Mud Vol.:	2468								
Major Equipment Not Working:														
Completion Code:CC000														
Available Transport and Heavy Equip: Forklift(1), DS Vehicle(1), TLC Crew Vehicle(3), Crane(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-119 DOM: BUHASA/SQM WELL: BU-1317 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 11 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 30.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-119 DOM: BAHASA/SQM WELL: BU-1317 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 11 DATE: Jul 7, 2025

Remarks

R-11 : LINE OF FIRE | BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING.

- 2) RIG INSPECTION SCORE Q1 2025: 93.5%
 - 3) WMS DAILY COMPLIANCE: 100%.
 - 4) HSE EVALUATION FORM DS TO RIG - GOOD
 - 5) FSE LAST TIME ON SITE 07.07.2025
 - 6) HURT FREE DAYS 1,458

LOCATIONS:

1st NEXT LOCATION BU-1299

- LOCATION STACKED

- LOCATION HO RECEIVED

- NO RMR

- WBS AVAILABLE

- LOCATION RE-STACKED, SHIFTED 50M

- ALGAYOUM LOCATION PREPARATION ED-L REQUEST # 70170

- LOCATION 100% LEVELED

- PO AND MR FOR CELLAR AND CONDUCTOR INSTALLATION RECEIVED

- AL GAYOUM LOCATION EXTENSION UNDER THE FD-1 REQUEST # 72336

2nd NEXT LOCATION BU-1314:

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-119 DOM: BUHASA/SQM WELL: BU-1317 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 11 DATE: Jul 7, 2025

Remarks

- NOT YET STACKED
- VISIT DONE ON 01/07/2025 WITH GEOMATICS + LOCATION PREP + P&C + FIELD SERVICE
- LOCATION ACCEPTED BY RIG TEAM + LOCATION PREP TEAM
- P&C TEAM AGREED ON REROUTING THE NEARBY FLOWLINES, REROUTING JOB PLANNED
TO BE COMPLETED BY 30/07/2025
- WAITING ON BUH FIELD SERVICES TEAM TO ACCEPT AS THE LOCATION WILL BLOCK
TWO ROADS, ONCE ROAD DIVERSION PLAN IS IN PLACE FS WILL ACCEPT THE LOCATION
BY EMAIL, THEN WE CAN PROCEED WITH OFFICIAL STACKING

3rd NEXT LOCATION BU-1386:

- NOT YET STACKED
- VISIT DONE ON 01/07/2025 WITH GEOMATICS + LOCATION PREP + P&C + FIELD SERVICE
- WAITING ON RIG TEAM TO TAKE MEASUREMENTS AND CHECK IF THERE IS A POSSIBLE
RIG LAYOUT AS THE LOCATION IS CONGESTED FROM THE EAST & SOUTH SIDES.

Jul 08. 2025 5:19:37AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-134 DOM: BUHASA/SQM WELL: BU-1318

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 2

DATE: Jul 7, 2025

Well Description			Depth and Progress				Actual vs. Plan Days and Cost												
Objective: NEW SINGLE OIL PRODUCER			Midnight Depth: RT/GL: 477.3/446.93 ft				Act. Days: 1.00		Daily Cost: \$20,965										
Code: HP.BA CLS: H-74.03/48.29			Formation: PB Depth:				BP Days: 35.65		Cumm Cost: \$327,613										
LOC: 2,604,829.00-N/ 737,403.00-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:				EP1 Days: 35.65		AFE \$/TD: \$6,870,000/11,180.0ft										
Safety and Well Control									Next/Previous Location										
Days since Last LTI: 3143	Drills: 01	Crew Shortage: NIL				Last Casing/Liner:				Next Loc:									
TOPICS: LINE OF FIRE; BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING.						Top/Shoe Depth:				% Ready: 0.00 %									
HSEO (Day/Month): 87/172	HSEO Service: 22	Hurt Free Days: 1233 Stop Cards (D/CUM):				BOP Test Date:				Next Move:									
HSE Events: CRITICAL-5			Green Hats: NIL			RMOP: Next BOP test:			Prev L. HO:										
24-Hr Summar	RIG DOWN 80%; RIG MOVE 55%; RIG UP 10%																		
24-Hr Forecast	RIG MOVE & RIG UP																		
Personnel								Survey Data (Last 5)											
Supervisor Day/Night: SULTAN / HASAN				Drilling RM: SIDDIQUE SHAH				MD(ft)	TVD(ft)	INC(°)									
Drilling Fluid Supervisor: RAVI KUMAR				Trainee Engineer: NIL				AZM(°)	DLS										
AON	AON Service	AD Drilling	AD Drill Serv	ALGYM	NCTH	EMTRP	HLB	POB 85											
2	0	30	36	2	2	1	4												
SLB	SOLAS	WFord																	
3	3	2																	
Bit Record																			
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R									
Bit Operation Parameter Today																			
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max									
								/	/	Krev									
										Flow Rate (gpm)									
										TFA (in²)									
										Noz. Vel. (ft/s)									
Fluid Properties						Mud Inventory (Top 20 Used)													
Sample Taken:			Oil / Water: / %			Cat.	Product Name		Unit	Rec./Ret.									
Base Fluid Type:			LGS / HGS: / lbm/bbl			- 1.00			0/0	0									
Mud Type:			MBT:																
Sample Taken: / ft			pH:																
Flowline Temp:			Alkalinity Mud:																
Density:			Pf / Mf: / cc																
Rheology Temp:			Chlorides:																
R600 / R300: / °			Ca+ / K: / ppm																
Viscosity:			Mg++:																
PV / YP: / lbf/100ft²			Excess Lime:																
Gels 10s / 10m / 30m: / /			ES:																
API Fluid Loss:			Total Hardness:																
Filter Cake:			CaCl2:																
HTHP Fluid Loss:			WPS:																
HTHP Filter Cake:			H2S:																
Water:			Solids / Sol Corr: / %																
Oil:																			
RigSite Stocks			MUD Daily / Cumm Losses (bbl)																
Product	Used	Stock	Mud	Daily	Cumm.														
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0														
Gasoline	0.0	0.0	Dump	0	0														
Barite	950.0	2,950.0	Transferred	0	0														
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0															
Major Equipment Not Working:																			
Completion Code:BF709																			
Available Transport and Heavy Equip:																			

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-134 DOM: BUHASA/SQM WELL: BU-1318 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 2 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-134 DOM: BAHASA/SQM WELL: BU-1318 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 2 DATE: Jul 7, 2025

Remarks

R-1: LINE OF FIRE; BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING.

** REI EASED BIG TO WEI I BU-1318 ON 06-07-2025 AT 06:00 AM HRS

* BIG MOVE TIME (ACTUAL / BMOP) = 42 / 96 HRS

* BIG MOVE DISTANCE FROM BII-1296 TO BII-1318: 7.5 KM: MAST UP MOVE

* TODAY 25 LOADS MOVED TO NEW LOCATION BII-1318. TOTAL MOVED - 54 LOADS

* CONDUCTED TOES EVERY 4 HRS

* HURT FREE DAY'S 1233

* TOTAL ACTUAL BOR ON BIG LOCATION TODAY 85

* TOTAL USE OBSERVATIONS REPORTED 83

TOTAL HSE OBSERVATIONS

RIG VISIT YD
WEEKS 22-44

WEEK 23:1/1

WEEK 24:1/1

WEEK 25:1/1

WEEK 26:1/1

2) WMS COMPLIANCE- 94%

3) HSE EVALUATION DS TO RIG: GOOD

4) FSE LAST SEEN ON 07/07/2025

5) RIG INSPECTION Q1 SCORE - 92%.

6) DOUBLE SUPERVISION: YES.

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-126 DOM: BUHASA/SQM WELL: BU-1320

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 30 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: NEW SINGLE OIL PRODUCER			Midnight Depth: 10,020.0 ft RT/GL: 508.2/473.09 ft			Act. Days: 22.75	Daily Cost: \$56,716							
Code: HP.S CLS: H-37.28/08.20			Formation: FIQA F'MTN PB Depth:			BP Days: 64.85	Cumm Cost: \$3,095,199							
LOC: 2,600,820.27-N/ 733,727.90-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 64.85	AFE \$/TD: \$18,485,098/16,037.0							
Safety and Well Control							Next/Previous Location							
Days since Last LTI: 1919	Drills: 01, 02M	Crew Shortage: NIL			Last Casing/Liner: 13.375 in			Next Loc: BU-1054						
TOPICS: LSR:LINE OF FIRE			Top/Shoe Depth: 38.2/5,590.1 ft			% Ready: 80.00 %								
HSEO (Day/Month): 92/595 HSEO Service: 40			Hurt Free Days: 1559 Stop Cards (D/CUM): 3/89			BOP Test Date: Jun 26, 2025								
HSE Events: 4			Green Hats: 1 RA, 1 AE RMOP: 7.33			Next BOP test: Jul 10, 2025								
24-Hr Summar	POOH & L/D 12 1/4" HAL BHA													
24-Hr Forecast	RETREIVE W/B ,PJSMS & P/U WFD TRS EQUIPEMENT TO RUN 9 5/8"CSG													
Personnel						Survey Data (Last 5)								
Supervisor Day/Night: DJEBBOUR ABDELGHANI			Drilling RM: MOHAMED HASSAN			MD(ft)	TVD(ft)	INC(°)						
Drilling Fluid Supervisor: Amer Miustafa/Akash Saxena			Trainee Engineer: NIL			9,905.0	8,605.1	85.49	356.28					
AON	AON Service	AD Drilling	AD Drill Serv	IDS	NCTH				1.43					
1	32	31	16	3	2				1.14					
									1.48					
									1.66					
									0.99					
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
4	12.250	HALLIBURTON	GTi65WRCOs	13998791		5x15	9,322.0	10,020.0						
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties					Mud Inventory (Top 20 Used)									
Sample Taken: ACT. TANK			Oil / Water: 81.82 / 18.18 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Diesel			LGS / HGS: / lbm/bbl			CHEM	DIESEL 2024 - 1.00		BBL	0/0	30	150		
Mud Type: OBM (DIESEL)			MBT:			CHEM	LIME 25 KG - 2.00		SXS	0/0	20	60		
Sample Taken: 8:00:00PM / 10,020 ft			pH:			PERS	IDS MUD ENGINEER - 3.00		DAY	0/0	2	37		
Flowline Temp:			Alkalinity Mud: 3.80 cc			PERS	SCE OPERATOR - 4.00		DAY	0/0	1	27		
Density: 11.00 ppg			Pf / Mf: / cc			EQUIP	MUD STORAGE TANK - 5.00		DAY	0/0	11	290		
Rheology Temp: 150.00 °F			Chlorides: 28,000 ppm			EQUIP	OPERATOR DAY RATE, PRODUCER		DAY	0/0	4	78		
R600 / R300: 78.00 / 49.00 °			Ca+ / K: / ppm			EQUIP	AIR PUMP - 7.00		DAY	0/0	2	28		
Viscosity: 58 s/qt			Mg++:			EQUIP	CUTTING DRYER - 8.00		DAY	0/0	2	28		
PV / YP: 29 cp / 20 lbf/100ft ²			Excess Lime: 4.94 lbm/bbl			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 9.0		DAY	0/0	2	50		
Gels 10s / 10m / 30m: 10 / 13 /			ES: 723.0 Volts			EQUIP	INCLINED AUGER - 10.00		DAY	0/0	1	14		
API Fluid Loss:			Total Hardness:			EQUIP	SEAWATER PUMP AND ACC - 11.00		DAY	0/0	1	35		
Filter Cake:			CaCl2:			HAUL	FRESH WATER - 12.00		BBL	480/0	0	19,866		
HTHP Fluid Loss: 2.8 cc/30min			WPS: 152,336 ppm											
HTHP Filter Cake: 2.0 32nd"			H2S:											
Water: 14.00 %			Solids / Sol Corr: 23.00 / 21.8											
Oil: 63.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	2,610.0	4,236.0	Surf/Subsurf	31/30	3982/4793		Mud Cost Daily/Cum (USD)		9,280.37	411,329				
Gasoline	0.0	0.0	Dump	0	1426	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	200.00	200.00	Initial Mud Vol.:	2059	End Mud Vol.:	2029								
Major Equipment Not Working:														
Completion Code: OP409/28CBU41														
Available Transport and Heavy Equip: COASTER BUS(1), CRANE(1), DS CAR(1), FOKLIFT(1), MANLIFT(1), CREW CAR(3)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-126 DOM: BUHASA/SQM WELL: BU-1320 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 122.75

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-126 DOM: BUHASA/SQM WELL: BU-1320 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

Hole Sections					Current BHA							
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.:	5 MD In :	9,322.0 ft	MD Out:	10,020.0 ft	Date In/Out:	02 July/
00	26" Section	195.0	1,380.0	Jun 15, 2025	Jun 18, 2025	Assembly Name:	12 1/4"	HALL ICRAUSE RSS BHA DD:	HALLIBURTON			
00	17-1/2" Section	1,380.0	5,605.0	Jun 18, 2025	Jun 26, 2025	Component	OD	ID	Wt.	JT	Length	Description
00	12-1/4" Section	5,605.0		Jun 26, 2025		Heavy Weight Drill	5.500	3.780		12	368.23	
						Drilling Jar	8.500	3.000		1	31.45	
						Drill Collar	8.500	3.000		3	93.83	
						MWD Tool	7.980	2.870		1	6.04	
						MWD Tool	7.980	2.870		1	12.47	
Phase Time and Cost Summary					Float Sub	7.950	2.830		1	3.31		
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)	MWD Tool	7.950	3.460		1	6.79		
MOVE	6.96		563,343	728,138	MWD Tool	8.110	3.270		1	9.30		
DR26	1.42	1.63	349,007	480,000	Cross Over	8.000	1.720		1	1.85		
CSG18F	2.31	2.85	185,188	751,525	MWD Tool	8.000	2.240		1	13.85		
DR17F	4.77	5.26	770,300	677,000	MWD Tool	8.000	3.500		1	8.23		
CSG13F	3.25	3.94	563,154	975,000	Cross Over	8.000	2.120		1	2.70		
DR12F	11.00	6.23	664,208	1,020,000	Integral Blade Stab	8.000	2.000		1	4.90		
					MWD Tool	8.000	2.370		1	22.02		
					Cross Over	8.000	1.720		1	1.87		
					MWD Tool	8.000	2.500		1	17.84		
					Integral Blade Stab	8.000	2.000		1	5.08		
					Cross Over	8.000	2.120		1	2.60		
					MWD Tool	6.730	3.500		1	9.00		
					MWD Tool	8.000	5.260		1	26.80	I CRUISE _ NO FLEX	
Rental Equipment					Polycrystalline Diam	12.250			1	1.18		
Service Provider	Rec. Date	Qty.	Equipment Description									
AL MASAOOD	Jun 13, 2025	4	GAS DETECTORS									
WEATHERFORD	Jun 23, 2025	1	8 1/4" DRILLING JAR									
WEATHERFORD	Jun 23, 2025	1	12 1/4" STB									
WEATHERFORD	Jun 23, 2025	1	CIRCULAT SUB & CATCHER									
HALLIBURTON	Jun 24, 2025	1	12 1/4" DD FULL PACKAGE									
WEATHERFORD	Jul 3, 2025	1	6 1/2" DRILLING JAR									
WEATHERFORD	Jul 3, 2025	1	8 1/4" STB									
WEATHERFORD	Jul 3, 2025	1	CIRCULAT SUB & CATCHER									
AL MASAOOD	Jul 5, 2025	4	AIR LOOP[FULL PACKAGE									
ALI & SON	Jul 5, 2025	1	9 5/8 SWD									
			Length: 649.34 ft Wt. below Jars: String Wt. Up/Down: / kip String Wt. Rot.:									

Remarks

[R-1] LSR:LINE OF FIRE

HURT FREE DAYS: 1559

FORMATION TOP :

FR	MD	TVD
Halul	6360	6359
Laffan	6370	6369
Ruwaydha	6515	6513
Tuwayil	6688	6684
Shilaif	7040	7023
Mauddudd	7647	7565
Nahr Umr	7704	7612
Shuaiba	8454	8137

1. RIG VISITS :YTD AON-18 / AD-13

WEEK #27 AON-0 / AD-0

WEEK #26 AON-0 / AD-0

WEEK #25 AON-1 / AD-2

WEEK #24 AON-0 / AD-0

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-126 DOM: BUHASA/SQM WELL: BU-1320 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

Remarks

- 2. WMS COMPLIANCE: 100 %
- 3. RIG HSE EVALUATION BY DS: GOOD
- 4. FSE LAST VISIT ON LOC: 07.07.2025
- 5. RIG INSPECTION SCORE: 94%

NEXT LOCATION BU-1054 OFF-PAD; OUTSIDE CICPA

- Location stacked and Geomatics HO received on 18-MAR-25
- Location HO from Ops to Drilling was received on 18-MAR-25
- Loc Prep AFE was approved on 28-May-25; WBS 12001-25024.0601.12.1054
- RMR HO from FS was requested on 29-MAY-25. NOT RECEIVED
- Loc Prep e-DL request # 72209 was submitted on 29-MAY-25
- Loc / RMR Prep PO # 4200634306 was approved for Techno on 01-JUN-25

2ND NEXT LOCATION BU-1111

- Location stacked and Geomatics HO received on 04-FEB-25
- Location HO from Ops to Drilling was received on 11-MAR-25
- RMR HO from FS to Drilling was NOT received
- Loc Prep AFE was approved on 04/07/25; WBS 12001-20338.0601.12.1111
- Loc Prep e-DL request # 72619 was submitted on 04/07/25

3RD NEXT LOCATION BU-1345

- Location stacked : NO
- Geomatics HO : NO
- NO WBS / AFE

Jul 08. 2025 4:38:04AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-55 DOM: BUHASA/SQM WELL: BU-1324

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 25 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: NEW WATER INJECTOR			Midnight Depth: 9,419.0 ft RT/GL: 421.2/391.20 ft			Act. Days: 18.42	Daily Cost: \$64,081							
Code: HI.B CLS: L-03.75/04.31			Formation: SHUAIBA UNIT G PB Depth:			BP Days: 29.01	Cumm Cost: \$2,090,773							
LOC: 2,610,262.51-N/ 739,548.76-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 31.07	AFE \$/TD: \$4,574,830/10,795.0ft							
Safety and Well Control							Next/Previous Location							
Days since Last LTI: 4923	Drills: 01, 2M	Crew Shortage: NIL			Last Casing/Liner: 7,000 in			Next Loc: BU-975						
TOPICS: LINE OF FIRE			Top/Shoe Depth: 5,845.0/9,416.0 ft			% Ready: 30.00 %								
HSEO (Day/Month): 77/530	HSEO Service: 18	Hurt Free Days: 3085 Stop Cards (D/CUM):			BOP Test Date: Jun 29, 2025			Next Move: Jul 15, 2025						
HSE Events: PTW-6		Green Hats: 1 FM		RMOP: 2.75		Next BOP test: Jul 13, 2025								
24-Hr Summary	PERFORMED 7" LINER CEMENT JOB & P/U M/U 6" RSS BHA													
24-Hr Forecast	CONT RIH W/ 6" RSS DRILLING BHA, DRILL OUT 7" SHOE TRACK & DRILLING 6" HOLE.													
Personnel						Survey Data (Last 5)								
Supervisor Day/Night: ABDULAZIZ AL KATHEERI /MOHAMED HAB			Drilling RM: JITENDRAKUMAR JHA			MD(ft)	TVD(ft)	INC(°)						
Drilling Fluid Supervisor: Mohammed Adil			Trainee Engineer: HAMAD ALSHAMSI			AZM(°)	DLS							
AON	AON Service	AD Drilling	AD Drill Serv	ADNOP	NCTH CATERI									
3	14	0	12	28	2									
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
4	6.000	BHGE	TD406	5352542		3x14	9,419.0							
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
4	0.00	0.0	0.0	0.0	0.0	0.0		0/	0/0	0/0		0	0.451	0.0
Fluid Properties					Mud Inventory (Top 20 Used)									
Sample Taken: RESERVE TANKS			Oil / Water: 77.92 / 22.08 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Diesel			LGS / HGS: / lbm/bbl			CHEM	DIESEL 2024 - 1.00		BBL	0/0	50	0		
Mud Type: OBM (DIESEL)			MBT:			CHEM	XAN-PLEX D/ AD XAN D - 2.00		25 KG	0/0	27	110		
Sample Taken: 7:00:00PM / 9419 ft			pH:			CHEM	AD BAR 420 1 MT - 3.00		BIG BAG	0/0	12	36		
Flowline Temp:			Alkalinity Mud: 3.40 cc			PERS	IDS MUD ENGINEER - 4.00		DAY	0/0	1	27		
Density: 11.60 ppg			Pf / Mf: / cc			PERS	SCE OPERATOR - 5.00		DAY	0/0	1	24		
Rheology Temp:			Chlorides: 28,000 ppm			EQUIP	MUD STORAGE TANK - 6.00		DAY	0/0	7	178		
R600 / R300: 73.00 / 46.00 °			Ca+ / K: / ppm			EQUIP	AIR PUMP - 7.00		DAY	0/0	2	20		
Viscosity: 49 s/qt			Mg++:			EQUIP	OPERATOR DAY RATE,INJECTOR,O		DAY	0/0	2	44		
PV / YP: 27 cp / 19 lbf/100ft²			Excess Lime: 4.42 lbm/bbl			EQUIP	CUTTING DRYER - 9.00		DAY	0/0	1	10		
Gels 10s / 10m / 30m: 10 / 13 /			ES: 742.0 Volts			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 10		DAY	0/0	1	34		
API Fluid Loss:			Total Hardness:			EQUIP	SEAWATER PUMP AND ACC - 11.00		DAY	0/0	1	24		
Filter Cake:			CaCl2: 20.5000 %			HAUL	FRESH WATER - 12.00		BBL	456/0	0	14,136		
HTHP Fluid Loss: 3.4 cc/30min			WPS: 154,575 ppm											
HTHP Filter Cake: 1.0 32nd"			H2S:											
Water: 17.00 %			Solids / Sol Corr: 23.00 / 21.8											
Oil: 60.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	1,590.0	14,698.0	Surf/Subsurf	0/0	5474/4335									
Gasoline	0.0	0.0	Dump	0	0									
Barite	0.0	0.0	Transferred	800	800									
Water	102.00	33.00	Initial Mud Vol.:	1246	End Mud Vol.:	547								
Major Equipment Not Working:														
Completion Code:WI407/L80BU23														
Available Transport and Heavy Equip: TLC(3), FL(1), ML(1), CRN(2)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-55 DOM: BUHASA/SQM WELL: BU-1324 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 25 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 44.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-55 DOM: BUHASA/SQM WELL: BU-1324 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 25 DATE: Jul 7, 2025

Hole Sections					Current BHA						
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.:	4 MD In :	9,419.0 ft	MD Out:	Date In/Out:	07 July/
00	26" Section	0.0	195.0	Jun 15, 2025	Jun 16, 2025	Assembly Name:	6"	RSS BHA	DD:	ADNOC DRILLING COMPANY P.J.S.C.	
00	17-1/2" Section	195.0	1,477.0	Jun 20, 2025	Jun 21, 2025	Component	OD	ID	Wt.	JT	Length
00	12-1/4" Section	1,477.0	6,176.0	Jun 22, 2025	Jun 27, 2025	Casing Scraper	9.625	4.000		1	13.20
00	8-1/2" Section	6,176.0	9,419.0	Jun 29, 2025	Jul 5, 2025	Cross Over	6.500	3.000		1	4.02
00	6" Section	9,419.0		Jul 7, 2025		Drill Pipe	4.000	3.240		1153,587.00	
						Casing Scraper	7.000	2.000		1	6.82
						Drill Pipe	4.000	3.240		471,469.15	
Phase Time and Cost Summary					Heavy Weight Drill	4.000	2.562		3	186.67	
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)	Cross Over	4.875	2.500		1	3.05	
MOVE	6.58		522,822	586,055	Drilling Jar	4.750	2.250		1	17.09	
DR17F	1.79	2.00	111,291		Cross Over	4.875	2.500		1	3.06	
CSG13F	1.31	1.20	146,606	401,212	Heavy Weight Drill	4.000	2.562		3	93.38	
DR12F	4.58	5.00	373,876		Cross Over	4.875	2.500		1	2.58	
CSG9F	1.92	1.96	297,286	900,000	Float Sub	4.000	2.000		1	2.03	
DR8F	5.85	6.00	298,498		Steerable Stabilize	5.875	2.000		1	5.31	
LNR7	2.54	2.00	333,269	1,184,924	MWD Tool	5.875	2.000		1	2.30	
DR6	0.42	5.00			MWD Tool	5.875	2.000		1	9.16	
					Pulser Sub	5.875	2.000		1	17.74	
					MWD Tool	5.875	2.250		1	3.23	
					MWD Tool	5.750	2.250		1	23.45	
					Logging While Drilli	5.750	1.600		1	14.39	
					MWD Tool	5.750	2.250		1	2.44	
Rental Equipment					RSS	5.875	1.000		1	9.63	
Service Provider	Rec. Date	Qty.	Equipment Description	Polycrystalline Diam	6.000	1.000		1	0.73		
AL MASAOOD	Jun 13, 2025	2	AIR LOOP SENSORS								
AL MASAOOD	Jun 28, 2025	1	AIR LOOP PACKAGE								
EMDAD	Jul 3, 2025	1	4 1/4" JAR + 5-7/8" ST/STABILIZ								
				Length:	5,476.43 ft	Wt. below Jars:	7.0 kip	String Wt. Up/Down:	120.0/120.0 kip	String Wt. Rot.:	

Remarks

HURT FREE DAYS - 3085

R-1: CEMENT 7" CSG LINER:

- PUMPED 50 BBLs OF 12.5 PPG SCRUBBING SPACER @ 6 BPM
- PUMPED 40 BBLs OF 8.42 PPG UNWEIGHTED SPACER @ 6 BPM
- PUMPED 50 BBLs OF 12.5 PPG SCRUBBING SPACER @ 6 BPM
- PUMPED 60 BBLs OF 15.8 PPG EXPANDABLE LEAD CEMENT SLURRY @ 5 BPM
- PUMPED 65 BBLs OF 16.7 PPG EXPANDABLE TAIL CEMENT SLURRY @ 5 BPM
- DISPLACED CEMENT W/ TOTAL OF 249 BBLs & BUMPED PLUG.
- PRESSURE TEST CSG TO 3000 PSI FOR 10 MINS - OK.
- RECORD U-TUBE PRESSURE OF 30 PSI.
- GOT 13 BBLs OF PURE CEMENT AT SURFACE.
- ROTATED 7" LINER AT 15 RPM. NO LOSSES DURING 7" LINER JOB.

HSE FOCUS :

1) RIG VISIT BY AON & AD

WEEK# 17 00/00 / WEEK# 18 01/01

WEEK# 19 00/00 / WEEK# 20 01/00

WEEK# 21 03/00 / WEEK# 22 02/00

WEEK# 23 01/01 / WEEK# 24 01/01

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-55 DOM: BUHASA/SQM WELL: BU-1324 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 25 DATE: Jul 7, 2025

Remarks

2) RIG INSPECTION SCORE Q2: 86.5%

3) DS HSE EVALUATION - HIGH

4) FSE LAST SEEN ON 07/07/2025

5) WMS COMPLIANCE - 100%

6) DOUBLE SUPERVISION - NO

7) YDP - YES

8) OBSERVATION: 71

NEXT LOCATION BU-975

** LOCATION PREPARATION & RMR BY MBH 30%

2ND NEXT LOCATION BU-1315 (90% READY)

** NEED LEVELLING, GATCH FROM AL GHAYOON.

3RD NEXT LOCATION BU-1372

Jul 08. 2025 3:52:44AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: SU-01 DOM: NEB/SAHIL WELL: DY-232

EVENT: WELL MAINT – RIGLESS

RPT NO.: 118 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost												
Objective: WELL P&A OPERATION			Midnight Depth: RT/GL: 48.0/12.25 ft			Act. Days: 87.44		Daily Cost: \$168,393										
Code: HP.F	CLS: CLUSTER B		Formation: PB Depth:			BP Days: 81.71		Cumm Cost: \$6,978,284										
LOC: 2,683,691.39-N/ 196,739.82-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr			Progress: EP1 Days: 60.00		AFE \$/TD: \$5,109,621/18,081.0ft										
Safety and Well Control									Next/Previous Location									
Days since Last LTI: 567	Drills: 01, 2M	Crew Shortage: NIL	Last Casing/Liner:					Next Loc:										
TOPICS: SP2R9, LSR: LINE OF FIRE			Top/Shoe Depth:					% Ready:										
HSEO (Day/Month): 19/118 HSEO Service: 14			Hurt Free Days: 160 Stop Cards (D/CUM): 1/64			BOP Test Date: Jul 1, 2025			Next Move:									
HSE Events: 6			Green Hats: NIL RMOP:			Next BOP test: Jul 22, 2025			Prev L. HO:									
24-Hr Summar	CONT. R/D HLS SU-01 FOR DEMOBILIZATION TO HLS SHIPYARD																	
24-Hr Forecast	CONT. R/D HLS SU-01 FOR DEMOBILIZATION TO HLS SHIPYARD																	
Personnel							Survey Data (Last 5)											
Supervisor Day/Night: MOHAMED ALKHOZAMY				Drilling RM: JAYA PARAKASH			MD(ft)	TVD(ft)	INC(°)	AZM(°)								
Drilling Fluid Supervisor: AMIR RAFIQUE				Trainee Engineer: NIL						DLS								
AON	AON Service	AD Drilling	AD Drill Serv				POB 0											
0	0	0	0															
Bit Record																		
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R								
Bit Operation Parameter Today																		
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max								
								/	/	Krev								
										Flow Rate (gpm)								
										TFA (in²)								
										Noz. Vel. (ft/s)								
Fluid Properties						Mud Inventory (Top 20 Used)												
Sample Taken:			Oil / Water: / %			Cat.	Product Name		Unit	Rec./Ret.								
Base Fluid Type:			LGS / HGS: / lbm/bbl			- 1.00				Used								
Mud Type:			MBT:							Closing								
Sample Taken: / ft			pH:															
Flowline Temp:			Alkalinity Mud:															
Density:			Pf / Mf: / cc															
Rheology Temp:			Chlorides:															
R600 / R300: / °			Ca+ / K: / ppm															
Viscosity:			Mg++:															
PV / YP: / lbf/100ft²			Excess Lime:															
Gels 10s / 10m / 30m: / /			ES:															
API Fluid Loss:			Total Hardness:															
Filter Cake:			CaCl2:															
HTHP Fluid Loss:			WPS:															
HTHP Filter Cake:			H2S:															
Water:			Solids / Sol Corr: / %															
Oil:																		
RigSite Stocks			MUD Daily / Cumm Losses (bbl)															
Product	Used	Stock	Mud	Daily	Cumm.													
Diesel	0.0	0.0	Surf/Subsurf	0/0	560/20,550	Mud Cost Daily/Cum (USD)												
Gasoline	0.0	0.0	Dump	0	1000	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)								
Barite	0.0	0.0	Transferred	0	0					Displ. (gal/stk)								
Water	0.00	0.00	Initial Mud Vol.: 400	End Mud Vol.: 400														
Major Equipment Not Working:																		
Completion Code:																		
Available Transport and Heavy Equip:																		

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: SU-01 DOM: NEB/SAHIL WELL: DY-232

EVENT: WELL MAINT – RIGLESS

RPT NO.: 118 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 218.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: SU-01 DOM: NEB/SAHIL WELL: DY-232

EVENT: WELL MAINT – RIGLESS

RPT NO.: 118 DATE: Jul 7, 2025

Remarks

- DS COMPUTER ON SU-01 NOT ABLE TO ACCESS ADNOC SYSTEM, NO MS OFFICE SOFTWARE
 - NO PROPER PHONE, NO PRINTER OR SCANNER
 - WELL CONTROL MATERIALS: BARITE 18 MT; CALCIUM CHLORIDE 7 MT

Jul 08. 2025 4:16:59AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-34	DOM: NEB/SAHIL	WELL: DY-327	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 10	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW WATER DISPOSAL		Midnight Depth: 3,589.0 ft RT/GL: 39.9/4.92 ft		Act. Days: 5.33	Daily Cost: \$66,583									
Code: DD CLS:		Formation: RUS F'MTN PB Depth:		BP Days: 17.00	Cumm Cost: \$1,517,296									
LOC: 2,681,478.73-N/ 210,696.65-E /Zone 40N		ROP (24 Hours): 38.0 ft/hr Progress: 38.0 ft		EP1 Days: 17.00	AFE \$/TD: \$3,129,996/5,323.0ft									
Safety and Well Control														
Days since Last LTI: 2952	Drills: 2M, 01	Crew Shortage: NIL	Last Casing/Liner: 13.375 in		Next Loc: DY-057									
TOPICS: SPPR9; LSR: LINE OF FIRE ; Behavioral		Safety & HSE Observations Reporting.			% Ready: 50.00 %									
HSEO (Day/Month): 83/600	HSEO Service: 16	Hurt Free Days: 342	Stop Cards (D/CUM): 0/9	BOP Test Date: Jul 3, 2025	Next Move: Jul 14, 2025									
HSE Events: 5		Green Hats: 1 AD , 1 RA	RMOP: 5.85	Next BOP test: Jul 17, 2025	Prev L. HO:									
24-Hr Summar	DRILLED 12½" VERT. HOLE TO TD. CIRC. WIPER TRIP. POOH & L/D BHA.													
24-Hr Forecast	RIH 9-5/8" CSG. CMT JOB.													
Personnel														
Supervisor Day/Night: Cesar			Drilling RM: Amr Mohamed		MD(ft)									
Drilling Fluid Supervisor: Fathalla Mahgoub			Trainee Engineer: NIL		TVD(ft)									
AON	AON Service	AD Drilling	AD Drill Serv	IDS	INC(°)									
1	25	30	23	4	AZM(°)									
					DLS									
					POB									
					83									
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
1	12.250	ULTERRA	U619	46856	S323	9x12	165.0	3,589.0	1-1.-WT-A	X-I-BT-TD				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
1	1.00	44.00	38.0	3,424.0	38.0	77.8	1900	25/30	10/12	60/60		754	0.994	243.4
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 1.10 / 98.90 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			PERS	IDS MUD ENGINEER - 1.00		DAY	0/0	1	9		
Mud Type: KCL POLYMER			MBT: 5.0 lbm/bbl			PERS	SCE OPERATOR - 2.00		DAY	0/0	1	9		
Sample Taken: 8:00:00PM / 2200 ft			pH: 9.50			EQUIP	MUD STORAGE TANK - 3.00		DAY	0/0	6	54		
Flowline Temp:			Alkalinity Mud:			EQUIP	OPERATOR DAY RATE, WATER SUP		DAY	0/0	4	36		
Density: 9.80 ppg			Pf / Mf: 0.20 / 0.30 cc			EQUIP	AIR PUMP - 5.00		DAY	0/0	3	27		
Rheology Temp: 120.00 °F			Chlorides: 166,000 ppm			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 6.0		DAY	0/0	2	18		
R600 / R300: 51.00 / 36.00 °			Ca+ / K: / 34,000 ppm			EQUIP	AUGER - 7.00		DAY	0/0	1	9		
Viscosity: 50 s/qt			Mg++:			EQUIP	CUTTING DRYER - 8.00		DAY	0/0	1	9		
PV / YP: 15 cp / 21 lbf/100ft ²			Excess Lime:			EQUIP	SEAWATER PUMP AND ACC - 9.00		DAY	0/0	1	9		
Gels 10s / 10m / 30m: 6 / 8 /			ES:			EQUIP	SHEAR HOPPER - 10.00		DAY	0/0	1	9		
API Fluid Loss: 4.6 cc/30min			Total Hardness: 600 ppm											
Filter Cake: 1.0 32nd"			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 90.00 %			Solids / Sol Corr: 9.00 / %											
Oil: 1.00 %														
RigSite Stocks		MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	2,900.0	17,625.0	Surf/Subsurf	120/0	510/0		Mud Cost Daily/Cum (USD)		3,047.90	160,719				
Gasoline	65.0	1,210.0	Dump	0	350	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	63.0	Transferred	0	0	1	Drilling	6.500	82	1900	4.598			
Water	0.00	0.00	Initial Mud Vol.:	1044	End Mud Vol.:	2	Drilling	6.500	82	1900	4.598			
Major Equipment Not Working:														
Completion Code: WD709/L80NB20														
Available Transport and Heavy Equip: TLC(3), Bus(1), Tipper(1), Excavator(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-34 DOM: NEB/SAHIL WELL: DY-327 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 10 DATE: Jul 7, 2025

Operational Time Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 18.00

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-34 DOM: NEB/SAHIL WELL: DY-327 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 10 DATE: Jul 7, 2025

Remarks

R-1: SPPR9; LSR: LINE OF FIRE ; Behavioral Safety & HSE Observations Reporting.

R-2: RECEIVED GEOLOGIST CONFIRMATION OF TOP OF RUS FORMATION @ 3414' MD/TV'D

R-3: BIT DULL GRADING: 1-1-WT-A-X-I-BT-TD

HSF

1- BIG HSE VISITS CUMULATIVE (112 ADNOC ONSHORE/ 96 ADNOC DBI G)

WEEK 25 (0/0) WEEK 26 (0/0) WEEK 27 (0/0)

3- WMS DAILY COMPLIANCE: 100%

3. USE EVALUATION FROM DS TO BIG: GOOD

4. ESE LAST SEEN ON: 03/03/25

5. HILDT FREE / LT LIBRARY 242 / 2252

5- HURT FREE / LII DAYS: 342 / 2952

6- CATERING POB: 19

Jul 08. 2025 4:23:30AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-106 DOM: NEB/SAHIL WELL: DY-356

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 64 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: NEW SINGLE WAG INJECTOR			Midnight Depth: 9,305.0 ft RT/GL: 45.6/10.14 ft			Act. Days: 49.25	Daily Cost: \$89,491							
Code: HX.B	CLS: CLS-Q		Formation: SHILAIF F'MTN PB Depth: 9,288.5			BP Days: 70.61	Cumm Cost: \$8,021,878							
LOC: 2,675,611.73-N/ 190,269.54-E /Zone 40N			ROP (24 Hours): 3,101.7 f Progress: 9,305.0 ft			EP1 Days: 70.60	AFE \$/TD: \$12,300,000/20,559.0							
Safety and Well Control														
Days since Last LTI: 163	Drills: 01,2M	Crew Shortage: 1 RA			Last Casing/Liner: 9.625 in			Next Loc: DY-432						
TOPICS: SP2R9: LSR: LINE OF FIRE : BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORT						% Ready: 100.00 %								
HSEO (Day/Month): 110/730 HSEO Service: 0			Hurt Free Days: 163 Stop Cards (D/CUM):			BOP Test Date: Jun 26, 2025								
HSE Events: 4			Green Hats: NIL RMOP: 12.00			Next BOP test: Jul 10, 2025								
24-Hr Summar	POOH WITH 8-1/2" MILLS/IDS MWD ASSY TO SURFACE, P/U & M/U 8-1/2" MTR/MWD ASSY, TRIP IN, ORIENT MTR TO 40.5 DEG & DRLG 8-													
24-Hr Forecast	DRLG 8-1/2" DEV. HOLE SECTION TO 9,428 FT (+/-140' MD), CHC & POOH.													

Personnel							Survey Data (Last 5)				
Supervisor Day/Night: ESLAM ALY				Drilling RM: SHAJI ANTONY					MD(ft)	TVD(ft)	INC(°)
Drilling Fluid Supervisor: M.Alewa				Trainee Engineer: NIL					AZM(°)	DLS	
AON	AON Service	AD Drilling	AD Drill Serv	NCTH					POB 93		
1	26	24	23	19							

Bit Record											
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R	
5	8.500	VAREL	HE24MRSV	1772644		3x18	9,288.5				

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
5	3.00	3.00	16.5	16.5	5.5	5.5	1150	20/22	0/0	0/0		401	0.746	172.7

Fluid Properties						Mud Inventory (Top 20 Used)						
Sample Taken: ACT. TANK						Cat. Product Name Unit Rec./Ret. Used Closing						
Base Fluid Type: Water						CHEM CALCIUM CARBONATE M 1 MT - 1.0 BIG BAG 0/0 1 4						
Mud Type: MILLING FLUID						PERS IDS MUD ENGINEER - 2.00 DAY 0/0 1 79						
Sample Taken: 8:00:00PM / 11,945 ft						MBT: pH: EQUIP OPERATOR DAY RATE,INJECTOR,O DAY 0/0 4 197						
Flowline Temp:						EQUIP AIR PUMP - 4.00 DAY 0/0 3 159						
Density: 10.40 ppg						EQUIP CUTTING DRYER - 5.00 DAY 0/0 2 67						
Rheology Temp: 120.00 °F						EQUIP HI-CAPACITY CENTRIFUGE 14" - 6.0 DAY 0/0 1 78						
R600 / R300: 53.00 / 42.00 °						EQUIP INCLINED AUGER - 7.00 DAY 0/0 1 48						
Viscosity: 37 s/qt						EQUIP SHEAR HOPPER - 8.00 DAY 0/0 1 53						
PV / YP: 11 cp / 31 lbf/100ft ²						HAUL FRESH WATER - 9.00 BBL 350/0 0 20,270						
Gels 10s / 10m / 30m: 9 / 12 /						HAUL WASTE FLUID - 10.00 BBL 0/300 0 -18,050						
API Fluid Loss:						CaCl2: WPS: H2S: Solids / Sol Corr: 5.00 / %						
Filter Cake:												
HTHP Fluid Loss:												
HTHP Filter Cake:												
Water: 95.00 %												
Oil: 0.00 %												

RigSite Stocks			MUD Daily / Cumm Losses (bbl)		
Product	Used	Stock	Mud	Daily	Cumm.
Diesel	2,000.0	16,800.0	Surf/Subsurf	0/0	8995/3473
Gasoline	0.0	0.0	Dump	0	3566
Barite	0.0	0.0	Transferred	0	0
Water	0.00	0.00	Initial Mud Vol.:	1598	End Mud Vol.:
Major Equipment Not Working:					
Completion Code:WG407/L80NB20					
Available Transport and Heavy Equip:					

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-106 DOM: NEB/SAHIL WELL: DY-356 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 64 DATE: Jul 7, 2025

Operational Time Summary

NPT Detail

NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description
Weatherford Bin Hamo	24.00	CASING	LINER HANGER SETTING TOOLS	AFTER SETTING LINER HGR, START TO MECHANICAL RELEASE LIN

Daily NPT(Hrs): 24.00

Cumm NPT(Hrs): 277.25

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-106 DOM: NEB/SAHIL WELL: DY-356 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 64 DATE: Jul 7, 2025

Remarks

R-1:SP2R9: LSR: LINE OF FIRE : BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING

- 1) RIG VISITS YTD: AON - 8 / AD - 13
 - WEEK #20 AON - 1 / AD - 5
 - WEEK #21 AON - 0 / AD - 0
 - WEEK #22 AON -2 / AD - 2
 - WEEK #23 AON - 0 / AD - 2
 - WEEK #24 AON - 1 / AD - 3
 - 2. WMS DAILY COMPLIANCE: 100%
 - 3. RIG HSE EVALUATION BY DS: MEDIUM
 - 4. FSE LAST SEEN: 07/07/2025
 - 5. MARINE VESSELS ASSIGNED TO AD-106: 2 X KHALID FARAG SPEED BOATS (LMS-24 & LMS-18) & LCT SALMA IN OPERATIONS TODAY.

NEXT LOCATIONS:

DY-432 & 433 (CLS-Z): CELLARS INSTALLED. FENCE REMOVAL WORK COMPLETED 100% & CONDUCTOR PIPE INSTALLED & CEMENTED.

AL-GHAYOUM HAS COMPLETED SITE EXTENSION PREPARATION IN CLS-Z, RMR F / CLS-Q TO CLS-Z, LEVELING & COMPACTION.

NEED TO CONDUCT LOAD BEARING TEST - WBS IN PLACE & e-DL REQUEST (DONE)....

DY-144 (CLS#T) (WO) NEED HANDOVER RMR & LOCATION FROM FIELD SERVICE.

DY-135 (CLS#S) (WO) NEED HANDOVER RMR & LOCATION FROM FIELD SERVICE.

DY-436 & 437 (CLS-DD): CELLARS INSTALLED, CONDUCTORS RECEIVED & FENCE REMOVAL COMPLETED.

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-106 DOM: NEB/SAHIL WELL: DY-356 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 64 DATE: Jul 7, 2025

Remarks

DY-431 (CLS-S): STAKED, REQUIRE WBS, MRS FOR CELLAR/CONDUCTOR. WELL OUTSIDE CLS-S - LOC. PREP. STOPPED, AWAITING ISSUANCE OF WBS.

Jul 08. 2025 6:13:09AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-197 DOM: NEB/SAHIL WELL: DY-408

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 29 DATE: Jul 7, 2025

Well Description			Depth and Progress				Actual vs. Plan Days and Cost													
Objective: NEW SINGLE OIL PRODUCER			Midnight Depth: RT/GL:				Act. Days:		Daily Cost: \$42,892											
Code: HP.B	CLS: DY Cluster A		Formation: PB Depth:				BP Days: 74.91		Cumm Cost: \$1,100,318											
LOC: 2,687,254.80-N/ 201,052.70-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:				EP1 Days: 74.90		AFE \$/TD: \$16,130,000/22,899.6											
Safety and Well Control									Next/Previous Location											
Days since Last LTI: 696	Drills: 02M	Crew Shortage: 4 R/A				Last Casing/Liner:				Next Loc: DY-419										
TOPICS: LSR: LINE OF FIRE (BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING).						Top/Shoe Depth:				% Ready: 100.00 %										
HSEO (Day/Month): 91/560	HSEO Service: 11	Hurt Free Days: 696 Stop Cards (D/CUM): 0/2				BOP Test Date:				Next Move:										
HSE Events: 4		Green Hats: NIL RMOP: 50.00				Next BOP test:				Prev L. HO:										
24-Hr Summar	RIG DOWN 100% RIG MOVE 28% RIG UP 17%																			
24-Hr Forecast	R/M ON DY-317, SUSPENDED RIG MO VE TO DY-408 DUE TO LOW TIDE.																			
Personnel								Survey Data (Last 5)												
Supervisor Day/Night: AHMED ABDELFATAH				Drilling RM: LU GUANGJUN				MD(ft)	TVD(ft)	INC(°)										
Drilling Fluid Supervisor:				Trainee Engineer:				AZM(°)	DLS											
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	GWDC	GWDC		POB 90												
1	12	0	0	19	22	36														
Bit Record																				
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R										
Bit Operation Parameter Today																				
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max										
								/	/	Krev										
										Flow Rate (gpm)										
										TFA (in²)										
										Noz. Vel. (ft/s)										
Fluid Properties						Mud Inventory (Top 20 Used)														
Sample Taken:			Oil / Water: / %			Cat.	Product Name		Unit	Rec./Ret.										
Base Fluid Type:			LGS / HGS: / lbm/bbl			- 1.00			Used	Closing										
Mud Type:			MBT:						0/0	0										
Sample Taken: / ft			pH:																	
Flowline Temp:			Alkalinity Mud:																	
Density:			Pf / Mf: / cc																	
Rheology Temp:			Chlorides:																	
R600 / R300: / °			Ca+ / K: / ppm																	
Viscosity:			Mg++:																	
PV / YP: / lbf/100ft²			Excess Lime:																	
Gels 10s / 10m / 30m: / /			ES:																	
API Fluid Loss:			Total Hardness:																	
Filter Cake:			CaCl2:																	
HTHP Fluid Loss:			WPS:																	
HTHP Filter Cake:			H2S:																	
Water:			Solids / Sol Corr: / %																	
Oil:																				
RigSite Stocks			MUD Daily / Cumm Losses (bbl)																	
Product	Used	Stock	Mud	Daily	Cumm.															
Diesel	1,300.0	32,613.0	Surf/Subsurf	0/0	0/0															
Gasoline	0.0	6,027.0	Dump	0	0	Mud Cost Daily/Cum (USD)														
Barite	0.0	0.0	Transferred	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)										
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0		Displ. (gal/stk)														
Major Equipment Not Working:																				
Completion Code:OP307																				
Available Transport and Heavy Equip: TLC(3), MANLIFT(1), EXCAVATOR(1), TIPPER TRUCK(1), CRANE(5), FORKLIFT(1)																				

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-197 DOM: NEB/SAHIL WELL: DY-408 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 29 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-197 DOM: NEB/SAHIL WELL: DY-408 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 29 DATE: Jul 7, 2025

Remarks

HURT FREE DAYS: 696

* [R-1] LSR: LINE OF FIRE (BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING).

* BARGE "TAIBAH" IN SERVICE FOR RIG GW-197

* 03 X 30 PERSON CAPACITY SPEED BOATS "LMS-23, LMS-25, LMS-21" IN SERVICE FOR RIG GW-197

* HSE FOCUS:

1) RIG VISITS YTD: AON - 16 / GWDC/AD - 15

- WEEK #23: AON - 0 / GWDC/AD - 0

- WEEK #24: AON - 0 / GWDC/AD - 3

-WEEK #25: AON - 4 / GWDC/AD - 3

- WEEK #26: AON - 0 / GWDC/AD - 1

- WEEK #27: AON - 1 / GWDC/AD - 0

- WEEK #28: AON - 0 / GWDC/AD - 0

2) WMS DAILY COMPLIANCE: USING

3) RIG HSE EVALUATION BY DS: MEDIUM

4) Q1 INSPECTION DONE BY AON HSE OM

- DTL IBRAHIM HAMDY CONDUCT E VISITED RIG. DISCUSSED WITH RIG CREW SAFE RIG DOWNSIZING.

DRAKE AND COOKSON VIEWED RIC, DISCUSSED WITH HIS CREW CAPT RIC DOWNING NM, NO C. EXTORTION, BUT INSECURE FROM RIC, SECURITY THREAT PREPAREDNESS.

* 1ST NEXT WELL: DY-419 NEW WELL (CLS-A)

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-197 DOM: NEB/SAHIL WELL: DY-408 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 29 DATE: Jul 7, 2025

Jul 08. 2025 8:11:41AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-108 DOM: NEB/SAHIL WELL: DY-417

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 30 DATE: Jul 7, 2025

Well Description				Depth and Progress				Actual vs. Plan Days and Cost															
Objective: NEW SINGLE WAG INJECTOR				Midnight Depth: 10,022.0 ft RT/GL:				Act. Days: 26.42		Daily Cost: \$76,619													
Code: HX.B CLS: DY Cluster X				Formation: SHUAIBA BAB MEM PB Depth:				BP Days: 64.81		Cumm Cost: \$3,379,334													
LOC: 2,680,477.54-N/ 206,333.13-E /Zone 40N				ROP (24 Hours): 0.0 ft/hr Progress:				EP1 Days: 66.30		AFE \$/TD: \$11,700,000/10,824.0f													
Safety and Well Control										Next/Previous Location													
Days since Last LTI: 2459	Drills: 3M, D1	Crew Shortage: NO AS PER NOP				Last Casing/Liner: 13.375 in				Next Loc:													
TOPICS: LSR LINE OF FIRE.										% Ready: 0.00 %													
HSEO (Day/Month): 96/675	HSEO Service: 22	Hurt Free Days: 1103 Stop Cards (D/CUM):				BOP Test Date: Jul 6, 2025				Next Move: Aug 11, 202													
HSE Events: 6		Green Hats: NIL RMOP: 4.67				Next BOP test: Jul 19, 2025				Prev L. HO:													
24-Hr Summar	RIH W/ 8-1/2" IDS RSS ASSY., DRLG SHOE TRACK WHILE DISPLACING THE HOLE W/ WBM, DRILL RAT HOLE & PERFORM SBT, DRLG 8-1																						
24-Hr Forecast	DRLG 8-1/2" HOL AS PER PROGRAM.																						
Personnel								Survey Data (Last 5)															
Supervisor Day/Night: AHMED ABOUELELLA				Drilling RM: AHMED EL-TABLAWE				MD(ft)	TVD(ft)	INC(°)	AZM(°)												
Drilling Fluid Supervisor: Adel Naguib				Trainee Engineer: N/A																			
AON	AON Service	AD Drilling	AD Drill Serv					POB 84															
1	26	37	20																				
Bit Record																							
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R													
5	8.500	BAKER	ATD505VX	5328216		5x15	10,022.0																
Bit Operation Parameter Today																							
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev												
5	0.00	0.00	0.0	0.0	0.0	0.0	1700	5/20	6,000/12,000	50/50													
											450												
											0.863												
											167.3												
Fluid Properties						Mud Inventory (Top 20 Used)																	
Sample Taken: FLOW LINE				Oil / Water: 1.27 / 98.73 %				Cat.	Product Name	Unit	Rec./Ret.												
Base Fluid Type: Water				LGS / HGS: / lbm/bbl				CHEM	CHEK LOSS / AD FIBRE - 1.00	25 LB	0/0												
Mud Type: NDF				MBT:				CHEM	LC LUBE PLUS / AD GRAF-SEAL P	50 LB	0/0												
Sample Taken: 6:00:00PM / 10,022 ft				pH: 10.00				CHEM	CALCIUM CHLORIDE 1 MT - 3.00	BIG BAG	36/0												
Flowline Temp:				Alkalinity Mud:				CHEM	BIO PAQ/AD BIO STAR - 4.00	50 LB	0/0												
Density: 11.40 ppg				Pf / Mf: 0.30 / 0.50 cc				CHEM	PERMALOSE HT / AD STAR HT - 5.0	25 KG	0/0												
Rheology Temp: 120.00 °F				Chlorides: 315,000 ppm				CHEM	LC LUBE / AD GRAF-SEAL - 6.00	50 LB	0/0												
R600 / R300: 50.00 / 34.00 °				Ca+ / K: / ppm				CHEM	MARBLE SIZED 5/25/50/150 - 7.00	MT	0/0												
Viscosity: 51 s/qt				Mg++:				CHEM	XAN-PLEX D/ AD XAN D - 8.00	25 KG	0/0												
PV / YP: 16 cp / 18 lbf/100ft ²				Excess Lime:				CHEM	AD HSCAV-T - 9.00	55 GAL	0/0												
Gels 10s / 10m / 30m: 6 / 9 /				ES:				PERS	IDS MUD ENGINEER - 10.00	DAY	0/0												
API Fluid Loss: 3.8 cc/30min				Total Hardness:				EQUIP	AIR PUMP - 11.00	DAY	0/0												
Filter Cake: 1.0 32nd"				CaCl2:				EQUIP	OPERATOR DAY RATE, PRODUCER	DAY	0/0												
HTHP Fluid Loss: 10.0 cc/30min				WPS:				EQUIP	CUTTING DRYER - 13.00	DAY	0/0												
HTHP Filter Cake: 2.0 32nd"				H2S:				EQUIP	HI-CAPACITY CENTRIFUGE 14" - 14	DAY	0/0												
Water: 78.00 %				Solids / Sol Corr: 21.00 / 2.00				EQUIP	INCLINED AUGER - 15.00	DAY	0/0												
Oil: 1.00 %								EQUIP	SHEAR HOPPER - 16.00	DAY	0/0												
								HAUL	FRESH WATER - 17.00	BBL	350/0												
								BOX	CUTTING SKIPS - 18.00	BOX	0/8												
											0 / 70												
RigSite Stocks			MUD Daily / Cumm Losses (bbl)																				
Product	Used	Stock	Mud	Daily	Cumm.																		
Diesel	2,378.0	28,130.8	Surf/Subsurf	1441/0	7699/3079																		
Gasoline	105.0	586.2	Dump	0	0																		
Barite	0.0	0.0	Transferred	0	700																		
Water	0.00	0.00	Initial Mud Vol.:	1441	End Mud Vol.:	1508																	
Major Equipment Not Working:																							
Completion Code: FW507																							
Available Transport and Heavy Equip:																							

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-108 DOM: NEB/SAHIL WELL: DY-417 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary DRLG 8-1/2" HOL AS PER PROGRAM.

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 29.00

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-108 DOM: NEB/SAHIL WELL: DY-417 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

Remarks

R-1: DISCUSSED LSR LINE OF FIRE.

R-2: FILL STRG EVERY 15 STDs & CHECKED RSS TOOLS EVERY 3 HRS.

R-3: RECORDED WIPE LOG F/ 9,850'.

-HURT FREE DAYS: 1103.

-FSE SHARING WITH AD-34; LAST SEEN ON AD-108 RIG: 05/07/2025.

-CREW SHORTAGE (NOP): NIL.

-GREEN HAT: NIL.

- GREEN HANDS: 1 X MUD ENGINEER & 1 X ROUST ABOUT.

NEXT LOCATIONS:

DY-81 (CLS-F), DY-75 (CLS-H), DY-285 (CLS-CC)

HANOVER & LOCATION PREP IS SIGNED.

FENCE FOREMAN VISITED CL-S-W. HE WILL ESTIMATE THE COST & SEND TO THE DE-

WAITING FOR HE WBS FOR PERFORMING THE RIG MOVE REQUEST ON SYSTEM.

PERFORMED BIG INSPECTION SECOND QUARTER ON 29-06-2025.

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-154 DOM: ASR

WELL: DY-425

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 15 DATE: Jul 7, 2025

Well Description			Depth and Progress				Actual vs. Plan Days and Cost									
Objective: NEW SINGLE GAS PRODUCER			Midnight Depth: 1,069.0 ft RT/GL: 46.1/11.12 ft				Act. Days: 3.38		Daily Cost: \$100,007							
Code: HG.F CLS: CLS-G			Formation: MIOCENE EVAPORIT PB Depth:				BP Days: 124.20		Cumm Cost: \$922,761							
LOC: 2,681,841.69-N/ 204,791.98-E /Zone 40N			ROP (24 Hours): 32.1 ft/hr Progress: 481.0 ft				EP1 Days: 124.0		AFE \$/TD: \$25,859,393/37,900.1							
Safety and Well Control									Next/Previous Location							
Days since Last LTI: 657	Drills: 2M; 01	Crew Shortage: 1xENG.ATTND; 1xAD; 1xDM				Last Casing/Liner:				Next Loc: DY-427						
TOPICS: SP2R9: LSR - LINE OF FIRE									% Ready: 100.00 %							
HSEO (Day/Month): 93/627	HSEO Service: 27	Hurt Free Days: 657	Stop Cards (D/CUM): 1/4	BOP Test Date:				Next Move: Nov 1, 2025								
HSE Events: 2xHOT WORK; 6xCRTCL			Green Hats: 1xLF	RMOP: 12.00		Next BOP test:				Prev L. HO:						
24-Hr Summar	RIH BACK TO THE BTM W/22" TRI-CONE BIT MTR/MWD BHA WITH 9.5" & 8" DC. DRILLED 22" HOLE SECTION TO 1069 FT. CIRC.HOLE CLEA															
24-Hr Forecast	COMPL.POOH 22" TRI-CONE BIT/ MTR/ MWD AND L/D ALL WASHED OUT TUBULAR. RIH W/ REPLACED WASHED OUT ELEMENTS BHA & R															
Personnel								Survey Data (Last 5)								
Supervisor Day/Night: ALEXEY SOBGAYDO/ MOHAMED ELKHAL				Drilling RM: ZHANG LI				MD(ft)	TVD(ft)	INC(°)						
Drilling Fluid Supervisor: Khalil Elazazy/Ahmed Nassar				Trainee Engineer:				759.1	759.1	1.41						
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	GWDC	GWDC		POB 92	20.00	75.69						
1	27	9	0	3	11	41			0.04	0.71						
									668.1	668.1						
									574.1	574.1						
									475.1	475.1						
Bit Record																
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R						
1	22.000	VAREL	EV14MRSV	7500549			0.0	1,069.0								
Bit Operation Parameter Today																
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)		
1	15.00	21.00	481.0	1,069.0	32.1	50.9	2200	32/55	8,200/11,500	40/60		993	0.000	0.0		
Fluid Properties						Mud Inventory (Top 20 Used)										
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing				
Base Fluid Type: Water			LGS / HGS: 23.0 / 20.0 lbm/bbl			CHEM	SODA ASH 25KG - 1.00		SXS	0/0	90	180				
Mud Type: KCL POLYMER			MBT: 0.0 lbm/bbl			CHEM	EZ-MUD 5GAL - 2.00		CAN	0/0	24	224				
Sample Taken: 11:00:00PM / 1065 ft			pH: 9.50			CHEM	DEXTRID LTE 25KG - 3.00		SXS	0/0	12	765				
Flowline Temp:			Alkalinity Mud:			CHEM	BARAZAN D PLUS 25KG - 4.00		SXS	0/0	8	232				
Density: 10.00 ppg			Pf / Mf: / cc			CHEM	CAUSTIC SODA 25KG - 5.00		CAN	0/0	8	260				
Rheology Temp: 120.00 °F			Chlorides: 133,000 ppm			CHEM	PAC-L 25KG - 6.00		SXS	0/0	7	425				
R600 / R300: 56.00 / 40.00 °			Ca+ / K: 120 / ppm			CHEM	GEM GP 55GAL - 7.00		DRM	0/0	4	114				
Viscosity: 57 s/qt			Mg++:			CHEM	BARASURE W-674 55GAL - 8.00		DRM	0/0	3	19				
PV / YP: 16 cp / 24 lbf/100ft ²			Excess Lime:			CHEM	POTASSIUM CHLORIDE 1MT - 9.00		BIG BAG	0/0	2	123				
Gels 10s / 10m / 30m: 6 / 8 / 11.000			ES:			PERS	SCE OPERATOR - 10.00		DAY	0/0	5	25				
API Fluid Loss: 3.8 cc/30min			Total Hardness: 360 ppm			PERS	SECOND MUD ENGINEER - 11.00		DAY	0/0	1	5				
Filter Cake: 1.0 32nd"			CaCl2:			PERS	SENIOR MUD ENGINEER - 12.00		DAY	0/0	1	8				
HTHP Fluid Loss:			WPS:			EQUIP	AIR PUMP - 13.00		DAY	0/0	2	8				
HTHP Filter Cake:			H2S:			EQUIP	AUGER - 14.00		DAY	0/0	2	10				
Water: 87.90 %			Solids / Sol Corr: 12.10 / 3.90			EQUIP	HI-CAPACITY CENTRIFUGE 18" - 15		DAY	0/0	2	8				
Oil: 0.00 %						EQUIP	DOG HOUSE - 16.00		DAY	0/0	1	5				
RigSite Stocks			MUD Daily / Cumm Losses (bbl)													
Product	Used	Stock	Mud	Daily	Cumm.											
Diesel	3,468.6	20,124.9	Surf/Subsurf	64/54	159/163											
Gasoline	30.1	790.6	Dump	0	0											
Barite	0.0	0.0	Transferred	0	0											
Water	0.00	0.00	Initial Mud Vol.:	2724	End Mud Vol.:	2928										
Major Equipment Not Working:																
Completion Code:GP409/28CAS20																
Available Transport and Heavy Equip: BUS(1), NISSAN PATROL(1), FORKLIFT(1), EXCAVATOR(1), LC-300(1), TRIPPER(1), CRANE 60T(1), MANLIFT(2), TOYOTA PICK UP(1)																

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-154 DOM: ASR

WELL: DY-425

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 15 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
Greatwall Drilling Comp	6.00	DRILLING	DRILL STRING FAILURE (WASHO)	TROUBLESHOOTED THE PRESS ISSUE. TESTED SURFACE HI-PRESS

Daily NPT(Hrs): 6.00

Cumm NPT(Hrs): 9.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-154 DOM: ASR

WELL: DY-425

EVENT· DEVELOPMENT DRILLING AND COMPLETION

RPT NO : 15 DATE : Jul 7 2025

Report generated on 2024-01-15 at 14:55 UTC

Remarks

R-1: SP2R9 - LSR LINE OF FIRE. DISCUSSED BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING,
R-2: CONT'D DRILLED 22" HOLE W/MTR VARIABLE DRLG PRMS DUE TO HIGH VIBRATION: WOB =32-50 KLBS; TDS =40-60 RPM;
TQ =8000 - 11300 FT-LB*F (MAX TQ =14000 FT-LB*F); FR = 920 - 994 GPM; SPP =2140-2300 PSI; AVG.ROP =36.3 FT/HR;
R-3: SLIDING: 973' - 1022' / 1050' 1068' AND TDS ROTATED: 1022' - 1050' W/MTR VARIABLE DRLG PRMS DUE TO HIGH VIBRATION: WOB =50-55
KLBS;
TDS =40 RPM; TQ =6500 - 10300 FT-LB*F; FR = 994 GPM; SPP =2200-1850 PSI; AVG.ROP =24.2 FT/HR;
R-4: OBSERVED 20 - 30 KLBS OVERPULL AT 854 FT, 769 FT, 750 FT. BACKREAMED INTERVAL: 731' - 710' W/TDS = 20 RPM;
TQ =5000 - 13000 FT-LB*F; FR = 990 GPM; SPP = 1248 PSI. PULLED OUT WITH PUMP OUT F/650' T/580';
R-5: WHILE PULLED OUT 1ST (UPPER) 8" DC FOUND WASHED OUT POINT ON BOX OF LOWER JOINT - 60% OF THE BODY'S CIRCLE.
B/D 8" DC STD THROUGH MOUSE HOLE AND L/D THE SAME.

1-RIG VISITS CUMULATIVE (AON-26 / GW-14/AD -7)

2- RIG INSPECTION Q2 (23/04/2025) SCORE: 93%.

3- WMS WEEKLY COMPLIANCE: 100%.

4- HSE EVALUATIONS FROM DS: HIGH

5- FSE AVAILABILITY SEEN: 07/

6- DOUBLE SUPERVISION: NO

CLUSTER (07 G) NEXT WELLS

01ST NEXT LOCATION DY-427 -

30/05/2025 (175 BBLS CMT 15.8

02ND NEXT LOCATION DY-428

Digitized by srujanika@gmail.com

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-154 DOM: ASR

WELL: DY-425

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 15 DATE: Jul 7, 2025

Remarks

DONE ON 01/06/2025 (175 BBLS CMT 15.8 PPG

Jul 08. 2025 4:22:13AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-31 DOM: NEB/SAHIL WELL: DY-429

EVENT: MAJOR RIG REPAIR

RPT NO.: 134 DATE: Jul 7, 2025

Well Description				Depth and Progress				Actual vs. Plan Days and Cost													
Objective: MAJOR RIG MAINTENANCE				Midnight Depth: RT/GL: 45.0/11.40 ft				Act. Days: 6.00		Daily Cost: \$33,735											
Code: CLS:				Formation: PB Depth:				BP Days:		Cumm Cost: \$7,627,281											
LOC: 2,679,050.87-N/ 189,474.62-E /Zone 40N				ROP (24 Hours): 0.0 ft/hr Progress:				EP1 Days: 0.000		AFE \$/TD: \$0/0.0ft											
Safety and Well Control										Next/Previous Location											
Days since Last LTI: 285	Drills: 1M	Crew Shortage: NIL				Last Casing/Liner:				Next Loc:											
TOPICS: SP2R9: LSR: LINE OF FIRE, BEHAVIORAL SAFETY & HSE OBSERVATION REPORTIN										% Ready: 90.00 %											
HSEO (Day/Month): 79/495		HSEO Service: 9	Hurt Free Days: 285 Stop Cards (D/CUM): 2/91				BOP Test Date:				Next Move:										
HSE Events: 4		Green Hats: NIL				RMOP: Next BOP test:				Prev L. HO:											
24-Hr Summar	RIG MAJOR MAINTENANCE																				
24-Hr Forecast	CONTINUE RIG MAJOR MAINTENANCE WORK ON LOCATION & AT BAO WORKSHOP																				
Personnel								Survey Data (Last 5)													
Supervisor Day/Night: MOHAMED ALKHOZAMY				Drilling RM: MUHAMMAD ZUBAIR				MD(ft)	TVD(ft)	INC(°)	AZM(°)										
Drilling Fluid Supervisor: Mohamed ABDELRAHMAN				Trainee Engineer: NIL				DLS													
AON	AON Service	AD Drilling	AD Drill Serv					POB 80													
1	22	21	36																		
Bit Record																					
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R											
Bit Operation Parameter Today																					
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev										
								/	/	/											
Fluid Properties						Mud Inventory (Top 20 Used)															
Sample Taken:			Oil / Water: / %			Cat.	Product Name		Unit	Rec./Ret.	Used										
Base Fluid Type:			LGS / HGS: / lbm/bbl			- 1.00				0/0	0										
Mud Type:			MBT:																		
Sample Taken: / ft			pH:																		
Flowline Temp:			Alkalinity Mud:																		
Density:			Pf / Mf: / cc																		
Rheology Temp:			Chlorides:																		
R600 / R300: / °			Ca+ / K: / ppm																		
Viscosity:			Mg++:																		
PV / YP: / lbf/100ft²			Excess Lime:																		
Gels 10s / 10m / 30m: / /			ES:																		
API Fluid Loss:			Total Hardness:																		
Filter Cake:			CaCl2:																		
HTHP Fluid Loss:			WPS:																		
HTHP Filter Cake:			H2S:																		
Water:			Solids / Sol Corr: / %																		
Oil:																					
RigSite Stocks			MUD Daily / Cumm Losses (bbl)																		
Product	Used	Stock	Mud	Daily	Cumm.																
Diesel	780.0	10,394.0	Surf/Subsurf	0/0	0/0	Mud Cost Daily/Cum (USD)															
Gasoline	0.0	1,370.0	Dump	0	0	0.00															
Barite	0.0	0.0	Transferred	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)										
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0																	
Major Equipment Not Working:																					
Completion Code:																					
Available Transport and Heavy Equip: TLC(2), TOYOTA BUS(1)																					

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-31 DOM: NEB/SAHIL WELL: DY-429

EVENT: MAJOR RIG REPAIR

RPT NO.: 134 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary | CONT. WORKING ON AD-31 MM

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-31

DOM: NEB/SAHIL

WELL: DY-429

EVENT: MAJOR RIG REPAIR

RPT NO.: 134 DATE: Jul 7, 2025

Hole Sections**Current BHA**

WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: /						
						Assembly Name: DD:	Component	OD	ID	Wt.	JT	Length
Phase Time and Cost Summary												
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)								
MAIN	134.00		7,274,931									
Rental Equipment												
Service Provider	Rec. Date	Qty.	Equipment Description									
LEADERS	Dec 20, 2023	1	RO UNIT									
Length: 0.00 ft Wt. below Jars: String Wt. Up/Down: / kip String Wt. Rot.:												

Remarks

R-1: SP2R9: LSR: LINE OF FIRE, BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING

** LCT "SULTAN-2" OPERATIONAL FOR AD-31

** 2 X 30 PERSON CAPACITY SPEED BOATS (ADSO-108 & ADSO-112) OPERATIONAL FOR AD-31.

1) RIG VISITS YTD:

- WEEK #26: AON- DTLO / AD DTM

- WEEK #27: AON-0 / DTM

- WEEK #28: AON-0 / OSL

2) WMS DAILY COMPLIANCE: HIGH

3) RIG HSE EVALUATION BY DS: GOOD

4) FSE SEEN ON LOCATION: 06/07/2025

* NEXT LOCATION:

WSW (WATER SUPPLY WELL DY-429) - CELLAR INSTALLED. GEOMATICS CONFIRMED WELL

COORDINATES & ORIENTATION ON 26/03/2025

Jul 08. 2025 4:15:38AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-107

DOM: BAB

WELL: DY-438

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 3

DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW SINGLE WAG INJECTOR			Midnight Depth: 0.0 ft RT/GL: 43.6/7.41 ft					Act. Days:	Daily Cost: \$32,718						
Code: HX.A CLS: DY Cluster V			Formation: PB Depth: 0.0 ft					BP Days: 70.20	Cumm Cost: \$644,274						
LOC: 2,688,787.09-N/ 194,304.83-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:					EP1 Days: 70.20	AFE \$/TD: \$12,470,000/22,373.0						
Safety and Well Control									Next/Previous Location						
Days since Last LTI: 2412	Drills: 1M	Crew Shortage: NIL					Last Casing/Liner:			Next Loc: DY-421					
TOPICS: SPR#9, LSR: LINE OF FIRE, BEHAVIORAL SAFETY & HSE OBSERVATION REPORTIN									% Ready:						
HSEO (Day/Month): 70/210 HSEO Service: 10			Hurt Free Days: 161 Stop Cards (D/CUM):					BOP Test Date:	Next Move: Sep 21, 202						
HSE Events: 5			Green Hats: NIL					RMOP:	Next BOP test:						
24-Hr Summar	RIG DOWN 70% RIG MOVE 50% RIG UP 35%.														
24-Hr Forecast	CONT. RIG DOWN & RIG MOVE.														
Personnel								Survey Data (Last 5)							
Supervisor Day/Night: AMR ZAHRAN				Drilling RM: CHANGJIANG YANG				MD(ft)	TVD(ft)	INC(°)					
Drilling Fluid Supervisor: Omar Algindy				Trainee Engineer: NIL				AZM(°)	DLS						
AON	AON Service	AD Drilling	AD Drill Serv					POB 79							
1	30	34	14												
Bit Record															
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R					
Bit Operation Parameter Today															
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max					
								/	/	Krev					
										Flow Rate (gpm)					
										TFA (in²)					
										Noz. Vel. (ft/s)					
Fluid Properties						Mud Inventory (Top 20 Used)									
Sample Taken:			Oil / Water: / %			Cat.	Product Name		Unit	Rec./Ret.					
Base Fluid Type:			LGS / HGS: / lbm/bbl			- 1.00			0/0	0					
Mud Type:			MBT:												
Sample Taken: / ft			pH:												
Flowline Temp:			Alkalinity Mud:												
Density:			Pf / Mf: / cc												
Rheology Temp:			Chlorides:												
R600 / R300: / °			Ca+ / K: / ppm												
Viscosity:			Mg++:												
PV / YP: / lbf/100ft²			Excess Lime:												
Gels 10s / 10m / 30m: / /			ES:												
API Fluid Loss:			Total Hardness:												
Filter Cake:			CaCl2:												
HTHP Fluid Loss:			WPS:												
HTHP Filter Cake:			H2S:												
Water:			Solids / Sol Corr: / %												
Oil:															
RigSite Stocks			MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.										
Diesel	450.0	9,791.0	Surf/Subsurf	0/0	0/0										
Gasoline	0.0	0.0	Dump	0	0	Mud Cost Daily/Cum (USD)									
Barite	0.0	0.0	Transferred	0	0	0.00									
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0											
Major Equipment Not Working:															
Completion Code:OP307															
Available Transport and Heavy Equip:															

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-107 DOM: BAB

WELL: DY-438

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 3

DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-107 DOM: BAR

WELL: DY-438

EVENT DEVELOPMENT DRILLING AND COMPLETION

RPT NO. 3

DATE: Jul 7 2025

Remarks

R-1:SPR#9, LSR: LINE OF FIRE, BEHAVIORAL SAFETY& HSE OBSERVATION REPORTING.

RIG MOVE STATUS:-

- RMOP : 184.5 HRS (7.8 DAYS)
 - ACTUAL RIG MOVE 53 HRS / 184.5 HRS.
 - RIG MOVE DISTANCE : 0.1 KM.
 - MOVE SCENERIO : MAST UP.

RIG VISIT:

WEEK# 27 (AON: 0 / AD:1), WEEK# 28 (AON: 0 / AD:1).

2) WMS DAILY COMPLIANCE: 100%,

3) HSE EVALUATION TO RIG: GOOD.

MARINE RESOURCES:

- ADOS-119 ONE SPEED BOAT (30) ASSIGNED TO AD-107 ON 11.01.2025 FOR MARINE.
 - ADOS-112 2nd SPEED BOAT (30) ASSIGNED TO AD-107 ON 18.02.2025 FOR MARINE.
 - ADOS-111 3rd SPEED BOAT (30) ASSIGNED TO AD-107 ON 12.05.2025 FOR MARINE
 - ADSO UMM-KHORAH BARGE ASSIGNED TO AD-107 ON 28.02.2025

Jul 08, 2025 6:32:33AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 1 DOM: WELL: FL-012			EVENT: WELL MAINT – RIGLESS			RPT NO.: 11 DATE: Jul 7, 2025								
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: OTHER ACTIVITIES			Midnight Depth: RT/GL: 327.3/297.76 ft			Act. Days: 11.00	Daily Cost: \$0							
Code: CLS: -48.12/475.49			Formation: PB Depth:			BP Days:	Cumm Cost: \$0							
LOC: 2,547,549.14-N/ 774,811.96-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 45.00	AFE \$/TD: \$9,500,000/0.0ft							
Safety and Well Control									Next/Previous Location					
Days since Last LTI:			Drills:	Crew Shortage:			Last Casing/Liner:		Next Loc:					
TOPICS:							Top/Shoe Depth:		% Ready:					
HSEO (Day/Month): 0/0		HSEO Service:	Hurt Free Days:	Stop Cards (D/CUM):			BOP Test Date:		Next Move:					
HSE Events:			Green Hats:	RMOP:			Next BOP test:		Prev L. HO:					
24-Hr Summar	FRAC STAGE # 1 & 2. PNP STAGE # 2.													
24-Hr Forecast	REPLACE WL CABLE DRUM & RIH PNP STG # 3.													
Personnel									Survey Data (Last 5)					
Supervisor Day/Night: MOHAMED ALMAZROOEI				Drilling RM: AHMED ZAID					MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS	
Drilling Fluid Supervisor:				Trainee Engineer:										
AON	AON Service	AD Drilling	AD Drill Serv						POB 0					
0	0	0	0											
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: Base Fluid Type: Mud Type: Sample Taken: / ft Flowline Temp: Density: Rheology Temp: R600 / R300: / ° Viscosity: PV / YP: / lbf/100ft ² Gels 10s / 10m / 30m: / / API Fluid Loss: Filter Cake: HTHP Fluid Loss: HTHP Filter Cake: Water: Oil:				Oil / Water: / %		Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
				LGS / HGS: / lbm/bbl		- 1.00				0/0	0			
				MBT:										
				pH:										
				Alkalinity Mud:										
				Pf / Mf: / cc										
				Chlorides:										
				Ca+ / K: / ppm										
				Mg++:										
				Excess Lime:										
ES:														
Total Hardness:														
CaCl2:														
WPS:														
H2S:														
Solids / Sol Corr: / %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)				0.00				
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Gasoline	0.0	0.0	Dump	0	0									
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0										
Major Equipment Not Working:														
Completion Code:														
Available Transport and Heavy Equip:														

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIGLESS 1 DOM:

WELL: FL-012

EVENT: WELL MAINT – RIGLESS

RPT NO.: 11 DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 1

DOM:

WELL: FL-012

EVENT: WELL MAINT – RIGLESS

RPT NO.: 11 DATE: Jul 7, 2025

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC DRILLING COM	6.50	LOGGING	CABLE/DRUM OF LOGGING UNIT	WHILE RIH WL BHA, GOT STUCK AT DIFFERNET DEPTH. POH & FOU

Daily NPT(Hrs): 6.50

Cumm NPT(Hrs): 6.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 1 DOM:

WELL: FL-012

EVENT: WELL MAINT – RIGLESS

RPT NO.: 11 DATE: Jul 7, 2025

Jul 08. 2025 5:26:50AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-275	DOM: UC	WELL: FL-041	EVENT: EXPLORATION DRILLING	RPT NO.: 5	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: ORIGINAL DRILL VERTICAL		Midnight Depth: 5,030.0 ft RT/GL: 497.7/463.25 ft		Act. Days: 3.79	Daily Cost: \$6021									
Code: APDL	CLS: Falaha PAD6 Extens	Formation: UMM ER RADHUMA PB Depth:		BP Days: 20.00	Cumm Cost: \$2,196,796									
LOC: 2,561,174.00-N/ 765,209.00-E /Zone 39N		ROP (24 Hours): 146.5 ft/h Progress: 3,515.0 ft		EP1 Days: 13.00	AFE \$/TD: \$3,023,976/7,679.0ft									
Safety and Well Control														
Days since Last LTI: 495	Drills: O1, 2M	Crew Shortage: NILL	Last Casing/Liner: 13.375 in		Next Loc:									
TOPICS: O1,2M, H2S DRILL, LINE OF FIRE, BEHAVIORAL SAFETY & HSE OBSERVATIONS RE			Top/Shoe Depth: 38.2/1,498.1 ft		% Ready: 0.00 %									
HSEO (Day/Month): 104/444 HSEO Service: 33		Hurt Free Days: 271 Stop Cards (D/CUM): 0/22	BOP Test Date: Jul 6, 2025		Next Move: Aug 15, 202									
HSE Events: 09		Green Hats: NILL	RMOP:	Next BOP test: Jul 26, 2025	Prev L. HO:									
24-Hr Summar	DRLG 12-1/4" DEVIATED HOLE F/ 1,515' T/ 5,030'.													
24-Hr Forecast	DRILL 12-1/4" HOLE TO SEC TD @ 7,617'. CHC. POOH FOR 9-5/8" CSG.													
Personnel														
Supervisor Day/Night: Ehab Albeitagy			Drilling RM: Wu Qiang		MD(ft)									
Drilling Fluid Supervisor: Hussein Farouk/Ramy Shama			Trainee Engineer:		TVD(ft)									
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	GWDC	GWDC		POB 104	INC(*)	AZM(*)	DLS			
1	1	2	30	19	8	43			4,898.0	4,864.1	9.15	157.69	0.39	
									4,803.0	4,770.4	9.51	158.24	0.39	
									4,711.0	4,679.7	9.63	156.18	0.73	
									4,617.0	4,587.0	9.79	152.22	0.51	
								4,523.0	4,494.3	9.32	151.56	1.00		
Bit Record						Survey Data (Last 5)								
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
2	12.250	SMITH	DVT616SM	QG2426	PDC	9x12	1,515.0							
Bit Operation Parameter Today						Fluid Properties					Mud Inventory (Top 20 Used)			
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
2	24.00	19.42	3,515.0	3,515.0	181.0	181.0	1850	30/45	10,000/29,000	100/140		953	0.994	307.7
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: 18.0 / 0.0 lbm/bbl			- 1.00				0/0	0			
Mud Type: PHB			MBT:											
Sample Taken: 7:00:00PM / 3899 ft			pH: 9.60											
Flowline Temp:			Alkalinity Mud:											
Density: 9.00 ppg			Pf / Mf: 0.40 / 0.70 cc											
Rheology Temp: 120.00 °F			Chlorides: 14,200 ppm											
R600 / R300: 21.00 / 15.00 °			Ca+ / K: 200 / ppm											
Viscosity: 34 s/qt			Mg++: 0 ppm											
PV / YP: 6 cp / 9 lbf/100ft²			Excess Lime:											
Gels 10s / 10m / 30m: 3 / 5 /			ES:											
API Fluid Loss: 18.0 cc/30min			Total Hardness: 200 ppm											
Filter Cake: 2.0 32nd"			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 96.00 %			Solids / Sol Corr: 4.00 / %											
Oil: 0.00 %														
RigSite Stocks		MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.		Mud Cost Daily/Cum (USD)					0.00		
Diesel	11,232.0	89,428.0	Surf/Subsurf	175/0	355/0		N/A	Drilling	6.500	192	1850	0.000		
Gasoline	40.0	6,821.0	Dump	0	1453		N/A	SLOW	6.500	260	50	0.000		
Barite	0.0	0.0	Transferred	0	0		1	Drilling	6.500	192	1850	4.965		
Water	0.00	0.00	Initial Mud Vol.:	2910	End Mud Vol.:	3048	1	SLOW	6.500	255	50	4.965		
Major Equipment Not Working:														
Completion Code:OP307														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-275 DOM: UC

WELL: FL-041

EVENT: EXPLORATION DRILLING

RPT NO.: 5 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 2.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-275 DOM: UC

WELL: FL-041

EVENT: EXPLORATION DRILLING

RPT NO.: 5 DATE: Jul 7, 2025

Remarks

[R11_Q1_2M_H2S_DRILL_LINE_OF_FIRE_BEHAVIORAL_SAFETY & HSE OBSERVATIONS REPORTING]

OBSERVATION REPORTING: ROB 104 HSEQ 104

LAST SEEN ESE:07/03/2025

>>BIG VISIT:GWDC/AON

WEEK#28 2/0
WEEK#27 2/0
WEEK#26 0/2

Jul 08. 2025 3:53:38AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 1 DOM: WELL: FL-054			EVENT: WELL MAINT – RIGLESS			RPT NO.: 7		DATE: Jul 7, 2025						
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: OTHER ACTIVITIES			Midnight Depth: RT/GL: 484.5/455.00 ft			Act. Days: 7.00		Daily Cost: \$0						
Code: CLS: FALAH - PAD-1			Formation: PB Depth:			BP Days:		Cumm Cost: \$0						
LOC: 2,560,498.30-N/ 763,870.70-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 30.00		AFE \$/TD: \$9,000,000/0.0ft						
Safety and Well Control									Next/Previous Location					
Days since Last LTI:		Drills:		Crew Shortage:			Last Casing/Liner:			Next Loc:				
TOPICS:								Top/Shoe Depth:			% Ready:			
HSEO (Day/Month): 0/0		HSEO Service:		Hurt Free Days:	Stop Cards (D/CUM):		BOP Test Date:			Next Move:				
HSE Events:		Green Hats:			RMOP:		Next BOP test:			Prev L. HO:				
24-Hr Summar	R/UP FMC LOWER SECTION FRAC TREE													
24-Hr Forecast	R/UP FMC FRAC TREE													
Personnel									Survey Data (Last 5)					
Supervisor Day/Night: AHMED ALSHEHHI				Drilling RM:					MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS	
Drilling Fluid Supervisor:				Trainee Engineer:										
AON	AON Service	AD Drilling	AD Drill Serv					POB 0						
0	0	0	0											
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: Base Fluid Type: Mud Type: Sample Taken: / ft Flowline Temp: Density: Rheology Temp: R600 / R300: / ° Viscosity: PV / YP: / lbf/100ft ² Gels 10s / 10m / 30m: / / API Fluid Loss: Filter Cake: HTHP Fluid Loss: HTHP Filter Cake: Water: Oil:				Oil / Water: / %		Cat.		Product Name		Unit	Rec./Ret.	Used	Closing	
				LGS / HGS: / lbm/bbl		- 1.00					0/0	0		
				MBT:										
				pH:										
				Alkalinity Mud:										
				Pf / Mf: / cc										
				Chlorides:										
				Ca+ / K: / ppm										
				Mg++:										
				Excess Lime:										
				ES:										
				Total Hardness:										
				CaCl2:										
				WPS:										
				H2S:										
Solids / Sol Corr: / %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)				0.00				
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0									
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0										
Major Equipment Not Working:														
Completion Code:														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 1 DOM:

WELL: FL-054

EVENT: WELL MAINT – RIGLESS

RPT NO.: 7 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 1 DOM:

WELL: FL-054

EVENT: WELL MAINT – RIGLESS

RPT NO.: 7 DATE: Jul 7, 2025

Jul 08. 2025 2:39:06AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 1 DOM: WELL: FL-056			EVENT: WELL MAINT – RIGLESS			RPT NO.: 7		DATE: Jul 7, 2025						
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: OTHER ACTIVITIES			Midnight Depth: 16,766.0 ft RT/GL: 485.7/456.21 ft			Act. Days: 7.00	Daily Cost: \$6951							
Code: CLS: -38.91/604.98			Formation: SHILAIF F'MTN PB Depth: 16,766.0			BP Days:	Cumm Cost: \$48,657							
LOC: 2,560,498.42-N/ 763,890.57-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 30.00	AFE \$/TD: \$9,000,000/0.0ft							
Safety and Well Control									Next/Previous Location					
Days since Last LTI: 317		Drills:	Crew Shortage:			Last Casing/Liner:			Next Loc:					
TOPICS: SP2R2 CONFINED SPACE									Top/Shoe Depth:					
HSEO (Day/Month): 0/0		HSEO Service:	Hurt Free Days:	Stop Cards (D/CUM):			BOP Test Date: Jan 25, 2025			Next Move:				
HSE Events:		Green Hats:			RMOP:		Next BOP test: Feb 10, 2025			Prev L. HO:				
24-Hr Summar	R/UP FMC LOWER SECTION FRAC TREE													
24-Hr Forecast	R/UP FMC FRAC TREE													
Personnel								Survey Data (Last 5)						
Supervisor Day/Night: AHMED ALSHEHHI				Drilling RM:				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS		
Drilling Fluid Supervisor:				Trainee Engineer:										
AON	AON Service	AD Drilling	AD Drill Serv	N/A	N/A	N/A	N/A	POB 113						
0	0	0	0	3	49	43	18							
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: Base Fluid Type: Mud Type: Sample Taken: / ft Flowline Temp: Density: Rheology Temp: R600 / R300: / ° Viscosity: PV / YP: / lbf/100ft ² Gels 10s / 10m / 30m: / / API Fluid Loss: Filter Cake: HTHP Fluid Loss: HTHP Filter Cake: Water: Oil:				Oil / Water: / %		Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
				LGS / HGS: / lbm/bbl		- 1.00				0/0	0			
				MBT:										
				pH:										
				Alkalinity Mud:										
				Pf / Mf: / cc										
				Chlorides:										
				Ca+ / K: / ppm										
				Mg++:										
				Excess Lime:										
				ES:										
				Total Hardness:										
				CaCl2:										
				WPS:										
				H2S:										
Solids / Sol Corr: / %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)					0.00			
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Gasoline	0.0	0.0	Dump	0	0									
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0										
Major Equipment Not Working:														
Completion Code:														
Available Transport and Heavy Equip: CRANE(4), BUS(1), MANLIFT(1), DS(1), PICKUP(2)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 1 DOM:

WELL: FL-056

EVENT: WELL MAINT – RIGLESS

RPT NO.: 7 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 1 DOM:

WELL: FL-056

EVENT: WELL MAINT – RIGLESS

RPT NO.: 7 DATE: Jul 7, 2025

Jul 08. 2025 4:24:14AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 1 DOM: WELL: FL-057			EVENT: WELL MAINT – RIGLESS			RPT NO.: 7		DATE: Jul 7, 2025						
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: OTHER ACTIVITIES			Midnight Depth: 17,070.0 ft RT/GL: 485.7/456.21 ft			Act. Days: 7.00		Daily Cost: \$11,451						
Code: CLS: -38.91/604.98			Formation: SHILAIF F'MTN PB Depth: 17,070.0			BP Days:		Cumm Cost: \$80,157						
LOC: 2,560,498.37-N/ 763,900.67-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 60.00		AFE \$/TD: \$9,000,000/0.0ft						
Safety and Well Control									Next/Previous Location					
Days since Last LTI: 304		Drills:	Crew Shortage:			Last Casing/Liner:			Next Loc:					
TOPICS: BEHAVIOUR BASED SAFETY									Top/Shoe Depth:					
HSEO (Day/Month): 0/0		HSEO Service:	Hurt Free Days:	Stop Cards (D/CUM):			BOP Test Date: Jan 12, 2025			Next Move: Feb 22, 2025				
HSE Events:		Green Hats:			RMOP:		Next BOP test: Jan 26, 2025			Prev L. HO:				
24-Hr Summar	R/UP FMC LOWER SECTION FRAC TREE													
24-Hr Forecast	R/UP FMC FRAC TREE													
Personnel								Survey Data (Last 5)						
Supervisor Day/Night: AHMED ALSHEHHI				Drilling RM:				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS		
Drilling Fluid Supervisor:				Trainee Engineer:										
AON	AON Service	AD Drilling	AD Drill Serv	N/A	N/A	N/A	N/A	POB 113						
0	0	0	0	45	18	48	2							
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: Base Fluid Type: Mud Type: Sample Taken: / ft Flowline Temp: Density: Rheology Temp: R600 / R300: / ° Viscosity: PV / YP: / lbf/100ft ² Gels 10s / 10m / 30m: / / API Fluid Loss: Filter Cake: HTHP Fluid Loss: HTHP Filter Cake: Water: Oil:				Oil / Water: / %		Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
				LGS / HGS: / lbm/bbl		- 1.00				0/0	0			
				MBT:										
				pH:										
				Alkalinity Mud:										
				Pf / Mf: / cc										
				Chlorides:										
				Ca+ / K: / ppm										
				Mg++:										
				Excess Lime:										
				ES:										
				Total Hardness:										
				CaCl2:										
				WPS:										
				H2S:										
Solids / Sol Corr: / %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)					0.00			
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Gasoline	0.0	0.0	Dump	0	0									
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0										
Major Equipment Not Working:														
Completion Code:														
Available Transport and Heavy Equip: PICKUP(2), DS CAR(1), CRANE(2), MANLIFT(1), D8(1), BUS(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 1 DOM:

WELL: FL-057

EVENT: WELL MAINT – RIGLESS

RPT NO.: 7 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 1 DOM:

WELL: FL-057

EVENT: WELL MAINT – RIGLESS

RPT NO.: 7 DATE: Jul 7, 2025

Jul 08. 2025 2:38:20AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-177 DOM: UC			WELL: FL-098		EVENT: EXPLORATION DRILLING			RPT NO.: 8		DATE: Jul 7, 2025				
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: ORIGINAL DRILL DEVIATED			Midnight Depth: 7,565.0 ft RT/GL: 424.5/388.60 ft			Act. Days: 7.04		Daily Cost: \$6021						
Code: APDL CLS:			Formation: FIQA F'MTN PB Depth:			BP Days: 13.00		Cumm Cost: \$2,581,435						
LOC: 2,554,745.00-N/ 767,539.00-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 13.00		AFE \$/TD: \$3,112,807/7,582.0ft						
Safety and Well Control										Next/Previous Location				
Days since Last LTI: 460 Drills: 01,2M Crew Shortage: NIL						Last Casing/Liner: 9.625 in			Next Loc: FL-PAD 11					
TOPICS: SP2R8: DRIVING (LEVEL OF JOB SUPERVISION AWARENESS FOR CRITICAL TASK)										% Ready:				
HSEO (Day/Month): 96/699 HSEO Service: 40 Hurt Free Days: 460 Stop Cards (D/CUM): 2/30						BOP Test Date: Jul 2, 2025			Next Move: Oct 9, 2025					
HSE Events: 9 Green Hats: NIL RMOP: 0.29						Next BOP test: Jul 16, 2025			Prev L. HO:					
24-Hr Summar		RIH W/ 9 5/8" CSG T/7555 FT, LAND 9 5/8" FMH, PERFORM CMT JOB, N/D BOP & RIG RELEASE												
24-Hr Forecast		POOH WITH SLB RSS/MWD/ GR TO SURFACE & L/D BHA, RETREIVE WEAR BUSHING, RIH W/ 9 5/8" CSG T/7555 FT, LAND 9 5/8" FMH, PE												
Personnel										Survey Data (Last 5)				
Supervisor Day/Night: MAHMOUD ELDEIRY/ ISSAM KHALIL					Drilling RM: ZHANG JUN					MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS
Drilling Fluid Supervisor: Bareche Boubakeur/Mohamed Said					Trainee Engineer:									
AON	AON Service	AD Drilling	AD Drill Serv	GWDC	SLB				POB 94					
3	0	0	22	55	14									
Bit Record														
Bit No.	Size (in)	Manufacturer		Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L		B-G-O-R		
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties							Mud Inventory (Top 20 Used)							
Sample Taken:				Oil / Water: / %			Cat.	Product Name			Unit	Rec./Ret.	Used	Closing
Base Fluid Type:				LGS / HGS: / lbm/bbl			- 1.00					0/0	0	
Mud Type:				MBT:										
Sample Taken: / ft				pH:										
Flowline Temp:				Alkalinity Mud:										
Density:				Pf / Mf: / cc										
Rheology Temp:				Chlorides:										
R600 / R300: / °				Ca+ / K: / ppm										
Viscosity:				Mg++:										
PV / YP: / lbf/100ft ²				Excess Lime:										
Gels 10s / 10m / 30m: / /				ES:										
API Fluid Loss:				Total Hardness:										
Filter Cake:				CaCl2:										
HTHP Fluid Loss:				WPS:										
HTHP Filter Cake:				H2S:										
Water:				Solids / Sol Corr: / %										
Oil:														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)							0.00	
Diesel	5,515.0	44,499.0	Surf/Subsurf	0/0	840/0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Gasoline	112.0	1,796.0	Dump	0	3898									
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0										
Major Equipment Not Working:														
Completion Code:PA000														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-177 DOM: UC

WELL: FL-098

EVENT: EXPLORATION DRILLING

RPT NO.: 8 DATE: Jul 7, 2025

Operational Time Summary

From	Hrs	Phase	Op Code	Sub Code	Op Type	Operation Details
0:00	0.50	DR12F	SAFE	SM	N	TIME OUT FOR SAFETY, HELD PRE-TOUR SAFETY MEETING
0:30	5.50	CSG9F	CSG	RUNCSG	N	FINISH RIH W/ 9 5/8" V.TOP L-80, 47 PPF INTERMEDIATE CSG IN R-3 STDS T/ 4732 FT.
6:00	4.00	CSG9F	CSG	RUNCSG	L	DOWN TIME ON TURNWELL (ALMASOOD TCW): HAD SEVER LEAK FROM HYDRAULIC POWER HOSE FOR TCW, CHANGED & TESTED SAME - OK.
10:00	2.00	CSG9F	CSG	RUNCSG	N	FINISH RIH W/ 9 5/8" V.TOP L-80, 47 PPF INTERMEDIATE CSG IN R-3 STDS T/ 6251 FT.
12:00	0.50	DR12F	SAFE	SM	N	TIME OUT FOR SAFETY, HELD PRE-TOUR SAFETY MEETING
12:30	1.50	CSG9F	CSG	RUNCSG	N	FINISH RIH W/ 9 5/8" V.TOP L-80, 47 PPF INTERMEDIATE CSG IN R-3 STDS T/ 7509 FT.
14:00	1.00	CSG9F	CSG	RUNCSG	N	M/U FMH HGR ASSY (FMH + RUNNING TOOL + LANDING JOINT. CONT'D RIH W/ 9-5/8" CASING JOINT , LANDED FMH (F.SHOE @ 7555 FT, F.COLLAR @ 7467 FT.
15:00	1.50	CSG9F	CMT	CNCMT	N	CIRCULATE HOLE CLEAN
16:30	0.50	CSG9F	CMT	RIGUP	N	HPJSM R/U SLB CMT HEAD. & SURFACE LINES, P/T SAME-OK.
17:00	3.00	CSG9F	CMT	PRIM	N	PERFORMED 9 5/8" CMT JOB AS FOLLOWING - PUMP 300 BBL OF 9.3 LVM FROM RIG PUMP - PUMP 60 BBL OF 10.0 PPG WEIGHTED SPACER FROM CMT PUMP. - DROP BOTTOM PLUG- FLY MIX AND PUMP 516 BBL OF (10.70 PPG) LEAD CMT SLURRY. - FLY MIX AND PUMP 200 BBL OF (15.8 PPG) SILICA FLOUR CMT SLURRY - DROP TOP PLUG- PUMP 1 BBL OF (15.8 PPG) CMT SLURRY BEHIND THE TOP PLUG. - DISPLACING CEMENT WITH TOTAL VOL 550 BBL'S AS FOLLOWING (PUMP 1 BBL OF (15.8 PPG) CMT SLURRY BEHIND THE TOP PLUG, 20 BBL FRESH WATER + 529 BBL'S WBM) - BUMP PLUG AT 2500 PSI FOR 10 MINUTES. - RELEASE PRESSURES AND CHECK FOR BACK FLOW, NILL. - DUMPED 40 BBL SPACER, 40 CONTAMINATED CMT , 222 BBL PURE CEMENT - BLEED OFF PRESSURE, FLOATS HOLDING OK.
20:00	0.50	CSG9F	CMT	RIGDN	N	L/D SLB CMT HEAD & SURFACE LINES , BAKER CRT
20:30	1.00	CSG9F	BOP	BOPJET	N	FLUSH BOP & FLOW LINE WITH WATER WITH HIGH RATE. MEANWHILE L/D 9 5/8" BAKER TRS.
21:30	1.50	CSG9F	WLHD	SEAL	N	L/D 9 5/8" LANDING JOINT AND FMH RUNNING TOOL, RIH & INSTALLED BAKER FMH PACK OFF
23:00	1.00	CSG9F	CSG	RD	N	N/D BOP STACK, FLOW LINE & BELL NIPPLE RIG RELEASE ON 7/JULY/2025 @ 00:00 HR's
06hrs Summary		WAITING ON DAY LIGHT TO START RIG SKIDDING FROM FL-98 TO FL-99.				

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-177 DOM: UC

WELL: FL-098

EVENT: EXPLORATION DRILLING

RPT NO.: 8 DATE: Jul 7, 2025

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
AL MASAOOD OIL IND	4.00	TUBULAR RUNNING SE	CATWALK FAILURE	DOWN TIME ON TURNWELL (ALMASOON TCW): HAD SEVER LEAK

Daily NPT(Hrs): 4.00

Cumm NPT(Hrs): 12.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-177 DOM: UC

WELL: FL-098

EVENT: EXPLORATION DRILLING

RPT NO.: 8

DATE: Jul 7, 2025

Jul 08. 2025 4:24:59AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-177 DOM: UC			WELL: FL-099			EVENT: EXPLORATION DRILLING			RPT NO.: 1		DATE: Jul 7, 2025			
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: ORIGINAL DRILL DEVIATED			Midnight Depth: 1,160.0 ft RT/GL: 424.5/388.60 ft			Act. Days: 1.00		Daily Cost: \$1,968,299						
Code: APDL CLS:			Formation: DAMMAM BASAL S PB Depth: 1,160.0			BP Days: 13.00		Cumm Cost: \$1,968,299						
LOC: 2,554,745.00-N/ 767,549.00-E /Zone 39N			ROP (24 Hours): 290.0 ft/h Progress: 1,160.0 ft			EP1 Days: 13.00		AFE \$/TD: \$3,112,807/7,551.0ft						
Safety and Well Control										Next/Previous Location				
Days since Last LTI: 461 Drills: 2M,O1 Crew Shortage: NIL						Last Casing/Liner:			Next Loc: FL-PAD 11					
TOPICS: SP2R9:LINE OF FIRE (BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING).						Top/Shoe Depth:			% Ready: 0.00 %					
HSEO (Day/Month): 100/100 HSEO Service: 41 Hurt Free Days: 461 Stop Cards (D/CUM): 4/4						BOP Test Date:			Next Move: Oct 9, 2025					
HSE Events: 10 Green Hats: NIL RMOP:						Next BOP test:			Prev L. HO:					
24-Hr Summar		RIG ACCEPT, P/U & M/U 17.5" BIT, D/O 18 5/8" SHOE TRACK, DRLG 17.5" VERTICAL HOLE T/ 1160 FT												
24-Hr Forecast		CONT' DRLG 17.5" HOLE T/ +/- 1465FT, POOH TO SURFACEM RETREIVE WEAR BUSHING, P/U & RIH W/ 13 3/8" BTC CSG LAND FMH & PE												
Personnel										Survey Data (Last 5)				
Supervisor Day/Night: MAHMOUD ELDEIRY/MOHAMMED LAHASH					Drilling RM: ZHANG JUN					MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS
Drilling Fluid Supervisor: Bareche Boubakeur/Mohamed Said					Trainee Engineer: AHMED ALKAABI					1,082.0	1,082.0	0.85	99.15	0.12
AON	AON Service	AD Drilling	AD Drill Serv	GWDC	SLB				POB 99	988.0	988.0	0.81	91.78	0.48
4	0	0	26	14	55					895.0	895.0	0.41	71.55	0.13
										801.0	801.0	0.53	76.03	0.14
										709.0	709.0	0.52	62.31	0.30
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
1	17.500	SMITH	XR+C MT	RS5632		3x14, 1x16								
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
1	4.00	4.00	1,160.0	1,160.0	290.0	290.0	1900	35/40	6/8	80/100		1000	0.647	495.6
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: FLOW LINE Base Fluid Type: Water Mud Type: PHB Sample Taken: 11:00:00AM / 560 ft Flowline Temp: 100.00 °F Density: 8.90 ppg Rheology Temp: 120.00 °F R600 / R300: 55.00 / 40.00 ° Viscosity: 47 s/qt PV / YP: 15 cp / 25 lbf/100ft² Gels 10s / 10m / 30m: 15 / 17 / 14.000 API Fluid Loss: 18.0 cc/30min Filter Cake: 2.0 32nd" HTHP Fluid Loss: HTHP Filter Cake: Water: 96.00 % Oil: 0.00 %				Oil / Water: 0.00 / 100.00 %		Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
				LGS / HGS: 36.0 / 0.0 lbm/bbl		- 1.00				0/0	0			
				MBT: 15.0 lbm/bbl										
				pH: 9.70										
				Alkalinity Mud:										
				Pf / Mf: 0.40 / 0.80 cc										
				Chlorides: 800 ppm										
				Ca+ / K: / ppm										
				Mg++:										
				Excess Lime:										
ES:														
Total Hardness: 360 ppm														
CaCl2:														
WPS:														
H2S:														
Solids / Sol Corr: 4.00 / %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)				0.00				
Diesel	10,063.0	58,121.0	Surf/Subsurf	50/0	50/0									
Gasoline	50.0	1,858.0	Dump	0	150	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 1051										
Major Equipment Not Working:														
Completion Code:														
Available Transport and Heavy Equip: PICKUP(2), DS CAR(1), BUS(1), EXCAVATOR(1), D-8(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-177 DOM: UC

WELL: FL-099

EVENT: EXPLORATION DRILLING

RPT NO.: 1 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary DRLG 17.5" VERTICAL HOLE T/ 1380 FT

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-177 DOM: UC

WELL: FL-099

EVENT: EXPLORATION DRILLING

RPT NO.: 1 DATE: Jul 7, 2025

Hole Sections						Current BHA						
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: 1 MD In : MD Out: Date In/Out: 07 July/ Assembly Name: 17 1/2" MOTOR BHA DD:						
00	17-1/2" Section	0.0		Jul 7, 2025		Component	OD	ID	Wt.	JT	Length	Description
						Drill Pipe	5.283	6.750			292.12	5-1/2" DP
						Heavy Weight Drill	5.500	3.875		12	371.68	
						Cross Over	8.250	2.813		1	2.59	Crossover
						Drill Collar	8.000	2.813		1	368.52	12 x 8" Collar (12 joints)
						Cross Over	8.250	2.813		1	3.61	Crossover
Phase Time and Cost Summary						Float Sub	9.570	3.875		1	5.60	FILTERSUB
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)		Integral Blade Stab	9.550	3.000		1	7.79	17-3/8" String Stab
MOVE	0.50					Non-Mag Drill Colla	9.563	4.000		1	30.86	NMDC
DR17F	0.50		1,968,299			MWD Tool	9.563	4.000		1	30.89	MWD JORDON
						Shock Sub	9.438	3.500		1	3.24	SHOCKMISER JORDON
						Steerable Stabilize	9.520	3.000		1	7.44	17-3/8" String Stab
						Bent Housing	9.625	7.852		1	34.19	PowerPak A962M7848GT w
						Tri-Cone Bit	17.500	3.250		1	1.47	17 1/2" XR+C MT Bit
Rental Equipment												
Service Provider	Rec. Date	Qty.	Equipment Description									

Jul 08. 2025 3:29:06AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-25	DOM: ASR	WELL: HB-036	EVENT: WELL MAINT – RIG			RPT NO.: 37			DATE: Jul 7, 2025					
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: ELECTRICAL SUBMERSIBLE PUMP UPS			Midnight Depth: 12,865.0 ft RT/GL: 418.4/387.84 ft			Act. Days: 5.00		Daily Cost: \$6287						
Code: RPFF CLS: HALIBA			Formation: PB Depth:			BP Days: 22.00		Cumm Cost: \$324,428						
LOC: 2,571,924.24-N/ 266,250.59-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 17.00		AFE \$/TD: \$2,069,297/12,865.0ft						
Safety and Well Control									Next/Previous Location					
Days since Last LTI: 5443 Drills: 1M			Crew Shortage: NIL			Last Casing/Liner:			Next Loc: HB-043					
TOPICS: LSR: LINE OF FIRE									Top/Shoe Depth:					
HSEO (Day/Month): 74/442 HSEO Service: 8			Hurt Free Days: 1326 Stop Cards (D/CUM):			BOP Test Date:			Next Move: Aug 2, 2025					
HSE Events: BEHAVIORAL SAFETY & HSEO			Green Hats: NIL			RMOP: 4.00			Next BOP test:					
24-Hr Summar			RIG DOWN 100% RIG MOVE 100% RIG UP 50%											
24-Hr Forecast			CONT RIG UP											
Personnel									Survey Data (Last 5)					
Supervisor Day/Night: HAMAD ALHEBSI					Drilling RM: ASIF ISMAIL				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS	
Drilling Fluid Supervisor: Abdulaziz Alshamsi					Trainee Engineer: NIL									
AON	AON Service	AD Drilling	AD Drill Serv	NCTH				POB 73						
2	5	27	20	19										
Bit Record														
Bit No.	Size (in)	Manufacturer		Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R			
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties							Mud Inventory (Top 20 Used)							
Sample Taken:				Oil / Water: / %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing	
Base Fluid Type:				LGS / HGS: / lbm/bbl			- 1.00				0/0	0		
Mud Type:				MBT:										
Sample Taken: / ft				pH:										
Flowline Temp:				Alkalinity Mud:										
Density:				Pf / Mf: / cc										
Rheology Temp:				Chlorides:										
R600 / R300: / °				Ca+ / K: / ppm										
Viscosity:				Mg++:										
PV / YP: / lbf/100ft ²				Excess Lime:										
Gels 10s / 10m / 30m: / /				ES:										
API Fluid Loss:				Total Hardness:										
Filter Cake:				CaCl2:										
HTHP Fluid Loss:				WPS:										
HTHP Filter Cake:				H2S:										
Water:				Solids / Sol Corr: / %										
Oil:														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)				0.00				
Diesel	700.0	5,174.0	Surf/Subsurf	0/0	0/0									
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	1410	End Mud Vol.:	1410								
Major Equipment Not Working:														
Completion Code:OP309/SCDF70														
Available Transport and Heavy Equip: FORKLIFT(1), MANLIFT(1), TLC(3), WD(1), DS CAR(1), CRANE (RIG)(2)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-25 DOM: ASR

WELL: HB-036

EVENT: WELL MAINT – RIG

RPT NO.: 37 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-25 DOM: ASR

WELL: HB-036

EVENT: WELL MAINT – RIG

RPT NO.: 37 DATE: Jul 7, 2025

Remarks

R1: LSR: LINE OF FIRE BEHAVIORAL SAFETY & HSEQ REPORTING

POB: PERSON-73
CREW SHORTAGE: NIL
GREEN HATS: NIL
* YTD CUMMULATIVE LEADERSHIP VISITS.
AON- 13 AD- 37
WEEK# 26.AON-00 & AD-00
WEEK# 27 AON-00 & AD-03

HSE EVALUATION FROM DS TO THE RIG- EXCELLENT
FSE WAS AVAILABLE ON SITE ON 07/07/2025
RF-NEW FDI REQUEST # 72620 FOR ROAD GRADING

AS PER CURRENT SIGNED ADP MOC-79

***NEXT LOCATION : TA-004
- SITE VISIT WITH RM DONE ON 09.05.25.
-SENT EMAIL FOR LOC HO ON 03.06.25 - NO FEEDBACK. SENT REMINDER ON 26.06.2025

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-25 DOM: ASR

WELL: HB-036

EVENT: WELL MAINT – RIG

RPT NO.: 37 DATE: Jul 7, 2025

Remarks

- ADP START DISMANTLING THE LINES ON 06.07.2025. NO HO YET
- NO W.B.S NUMBER YET.

Jul 08. 2025 4:02:16AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 3 DOM: WELL: HB-049			EVENT: WELL MAINT – RIGLESS			RPT NO.: 14 DATE: Jul 7, 2025								
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: OTHER ACTIVITIES			Midnight Depth: RT/GL: 400.0/370.23 ft			Act. Days: 14.00	Daily Cost: \$4432							
Code: CLS: HALIBA			Formation: PB Depth:			BP Days:	Cumm Cost: \$90,078							
LOC: 2,571,412.35-N/ 266,987.74-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 30.00	AFE \$/TD: \$445,500/0.0ft							
Safety and Well Control									Next/Previous Location					
Days since Last LTI: 1897		Drills:	Crew Shortage:			Last Casing/Liner:			Next Loc:					
TOPICS: LSR: LINE OF FIRE									Top/Shoe Depth:					
HSEO (Day/Month): 20/125		HSEO Service: 19	Hurt Free Days: 1897 Stop Cards (D/CUM):			BOP Test Date:			% Ready:					
HSE Events: 2		Green Hats:			RMOP:	Next BOP test:			Next Move:					
24-Hr Summar	N2 KICK OFF								Prev L. HO:					
24-Hr Forecast	FTC													
Personnel									Survey Data (Last 5)					
Supervisor Day/Night: MOHAMAD SAYED				Drilling RM: AHMED NABEL WT AND MOH					MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS	
Drilling Fluid Supervisor:				Trainee Engineer:										
AON	AON Service	AD Drilling	AD Drill Serv	NesrC	NesrW				POB 20					
1	0	0	0	11	8									
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: Base Fluid Type: Mud Type: Sample Taken: / ft Flowline Temp: Density: Rheology Temp: R600 / R300: / ° Viscosity: PV / YP: / lbf/100ft ² Gels 10s / 10m / 30m: / / API Fluid Loss: Filter Cake: HTHP Fluid Loss: HTHP Filter Cake: Water: Oil:				Oil / Water: / %	Cat.	Product Name		Unit	Rec./Ret.	Used	Closing			
				LGS / HGS: / lbm/bbl	- 1.00				0/0	0				
				MBT:										
				pH:										
				Alkalinity Mud:										
				Pf / Mf: / cc										
				Chlorides:										
				Ca+ / K: / ppm										
				Mg++:										
				Excess Lime:										
				ES:										
				Total Hardness:										
				CaCl2:										
				WPS:										
				H2S:										
Solids / Sol Corr: / %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)			0.00					
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0									
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0										
Major Equipment Not Working:														
Completion Code:														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 3 DOM:

WELL: HB-049

EVENT: WELL MAINT – RIGLESS

RPT NO.: 14 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 3 DOM:

WELL: HB-049

EVENT: WELL MAINT – RIGLESS

RPT NO.: 14 DATE: Jul 7, 2025

R-1: TOTAL RECOVERED: 99 BBL OF LIQUID [65 BBL OIL + 34 BBL FRESH WATER].

Jul 08, 2025 4:39:08AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 3 DOM: WELL: HB-082			EVENT: WELL MAINT – RIGLESS			RPT NO.: 39 DATE: Jul 7, 2025								
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: PRODUCTIVITY TESTING			Midnight Depth: RT/GL: 403.6/373.02 ft			Act. Days: 39.00	Daily Cost: \$9931							
Code: CLS: -64.25/713.54			Formation: SHUAIBA SUBUNIT PB Depth:			BP Days:	Cumm Cost: \$367,986							
LOC: 2,571,353.97-N/ 266,424.89-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 0.000	AFE \$/TD: \$0/0.0ft							
Safety and Well Control									Next/Previous Location					
Days since Last LTI: 1650		Drills:	Crew Shortage:			Last Casing/Liner:		Next Loc:						
TOPICS: LSR : LINE OF FIRE									Top/Shoe Depth:	% Ready:				
HSEO (Day/Month): 6/43		HSEO Service: 5	Hurt Free Days: 1650 Stop Cards (D/CUM):			BOP Test Date: Jun 19, 2025		Next Move:						
HSE Events:		Green Hats:			RMOP:	Next BOP test: Jul 3, 2025		Prev L. HO:						
24-Hr Summar	PBU, CONTINUE TRANSFER OIL TRANSFERRING & RE-INJECTING TO HB-08													
24-Hr Forecast	PBU													
Personnel									Survey Data (Last 5)					
Supervisor Day/Night: HAMAD ALSHEHHI				Drilling RM: EHAB (NESR WT) , REMAR(N)					MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS	
Drilling Fluid Supervisor: NA				Trainee Engineer: NA										
AON	AON Service	AD Drilling	AD Drill Serv	EMTRP	NESR	SFWAN		POB 22						
1	0	0	0	1	16	4								
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: Base Fluid Type: Mud Type: Sample Taken: / ft Flowline Temp: Density: Rheology Temp: R600 / R300: / ° Viscosity: PV / YP: / lbf/100ft ² Gels 10s / 10m / 30m: / / API Fluid Loss: Filter Cake: HTHP Fluid Loss: HTHP Filter Cake: Water: Oil:				Oil / Water: / %		Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
				LGS / HGS: / lbm/bbl		- 1.00				0/0	0			
				MBT:										
				pH:										
				Alkalinity Mud:										
				Pf / Mf: / cc										
				Chlorides:										
				Ca+ / K: / ppm										
				Mg++:										
				Excess Lime:										
ES:														
Total Hardness:														
CaCl2:														
WPS:														
H2S:														
Solids / Sol Corr: / %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)				0.00				
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Gasoline	0.0	0.0	Dump	0	0									
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0										
Major Equipment Not Working:														
Completion Code:														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 3 DOM:

WELL: HB-082

EVENT: WELL MAINT – RIGLESS

RPT NO.: 39 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 130.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 3

DOM:

WELL: HB-082

EVENT: WELL MAINT – RIGLESS

RPT NO.: 39 DATE: Jul 7, 2025

Hole Sections**Current BHA**

WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: /							
						Assembly Name: DD:	Component	OD	ID	Wt.	JT	Length	Description
00	17-1/2" Section	205.0	2,160.0	Apr 13, 2025	Apr 14, 2025								
00	6" Section	9,308.0	13,224.0	May 7, 2025	May 20, 2025								

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 1 DOM: WELL: HB-119			EVENT: WELL MAINT – RIGLESS			RPT NO.: 15 DATE: Jul 7, 2025								
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: Flow to Clean with N2KO			Midnight Depth: RT/GL: 423.7/392.69 ft			Act. Days: 15.00	Daily Cost: \$15,097							
Code: CLS: HALIBA			Formation: HABSHAN OOLITE PB Depth:			BP Days:	Cumm Cost: \$176,881							
LOC: 2,569,756.86-N/ 263,585.98-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 0.000	AFE \$/TD: \$0/0.0ft							
Safety and Well Control									Next/Previous Location					
Days since Last LTI: 2360		Drills: 0	Crew Shortage: 0			Last Casing/Liner:			Next Loc:					
TOPICS: LSR -LINE OF FIRE									Top/Shoe Depth:					
HSEO (Day/Month): 9/53		HSEO Service: 8	Hurt Free Days: 2360 Stop Cards (D/CUM):			BOP Test Date: Jul 3, 2025			Next Move: Jan 8, 2025					
HSE Events:		Green Hats: 0			RMOP:	Next BOP test: Jul 8, 2025			Prev L. HO:					
24-Hr Summar	-Continued shut-in the well at the choke manifold SIWHP=574 PSI.													
24-Hr Forecast	-Continued shut-in the well at the choke manifold .													
Personnel								Survey Data (Last 5)						
Supervisor Day/Night: Islam Abdelmohsen				Drilling RM: Shervin/ Norman				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS		
Drilling Fluid Supervisor:				Trainee Engineer:										
AON	AON Service	AD Drilling	AD Drill Serv	EMTRP	Emjel	NesrW		POB 22						
1	0	0	0	1	10	10								
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: Base Fluid Type: Mud Type: Sample Taken: / ft Flowline Temp: Density: Rheology Temp: R600 / R300: / ° Viscosity: PV / YP: / lbf/100ft ² Gels 10s / 10m / 30m: / / API Fluid Loss: Filter Cake: HTHP Fluid Loss: HTHP Filter Cake: Water: Oil:				Oil / Water: / %		Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
				LGS / HGS: / lbm/bbl		- 1.00				0/0	0			
				MBT:										
				pH:										
				Alkalinity Mud:										
				Pf / Mf: / cc										
				Chlorides:										
				Ca+ / K: / ppm										
				Mg++:										
				Excess Lime:										
				ES:										
				Total Hardness:										
				CaCl2:										
				WPS:										
				H2S:										
Solids / Sol Corr: / %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)			0.00					
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0									
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0										
Major Equipment Not Working:														
Completion Code:														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 1 DOM:

WELL: HB-119

EVENT: WELL MAINT – RIGLESS

RPT NO.: 15 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary -Continued shut-in the well at the choke manifold .

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 1 DOM:

WELL: HB-119

EVENT: WELL MAINT – RIGLESS

RPT NO.: 15 DATE: Jul 7, 2025

Hole Sections						Current BHA													
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: /													
00	17-1/2" Section	0.0	2,201.0	Apr 27, 2025	Apr 30, 2025	Assembly Name: DD:													
00	12-1/4" Section	2,201.0	6,550.0	Apr 30, 2025	May 7, 2025	Component													
00	8-1/2" Section	6,550.0	11,955.0	May 7, 2025	May 19, 2025	OD													
01	8-1/2" Section	6,550.0	10,887.0	May 26, 2025	Jun 7, 2025	ID													
01	6" Section	10,887.0	13,888.0	Jun 7, 2025	Jun 16, 2025	Wt.													
						JT													
						Length													
						Description													
Phase Time and Cost Summary																			
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)															
RGLESS	15.00		175,465																
Rental Equipment																			
Service Provider	Rec. Date	Qty.	Equipment Description																

Jul 08. 2025 2:53:47AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-24	DOM: ASR	WELL: HB-122	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 22	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW WATER INJECTOR		Midnight Depth: 8,658.0 ft RT/GL: 425.5/393.99 ft		Act. Days: 16.73	Daily Cost: \$168,313									
Code: HI.A CLS: Haliba Field		Formation: SHUAIBA BAB MEM PB Depth:		BP Days: 31.00	Cumm Cost: \$2,435,879									
LOC: 2,568,284.01-N/ 268,493.01-E /Zone 40N		ROP (24 Hours): 0.0 ft/hr Progress:		EP1 Days: 31.00	AFE \$/TD: \$4,290,000/11,614.7ft									
Safety and Well Control														
Days since Last LTI: 1905	Drills: O1-3M	Crew Shortage: 1 ARM, 1AE			Next/Previous Location									
TOPICS: LINE OF FIRE			Last Casing/Liner: 7,000 in		Next Loc: HB-126									
HSEO (Day/Month): 116/814 HSEO Service: 70		Hurt Free Days: 324 Stop Cards (D/CUM):		Top/Shoe Depth: 6,093.0/8,658.0 ft										
HSE Events: ADNOC LSR'S #8		Green Hats: NIL RMOP: 4.29		BOP Test Date: Jul 2, 2025										
24-Hr Summar	CONTD RIH 7" LINER ON 5-1/2" DPS, CIRC 7" LINER, SET AND CMT.													
24-Hr Forecast	L/DN EXCESS DRILL PIPE, R/TOOL,P/UP, M/UP & RIH 6" BHA.													
Personnel														
Supervisor Day/Night: VPATHI SHANMUGANATHAM / MOHAMED			Drilling RM: ALI AL ZAABI			MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS				
Drilling Fluid Supervisor: Ashutosh			Trainee Engineer: NIL											
AON	AON Service	AD Drilling	AD Drill Serv	NCTH										
2	28	35	21	19										
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 81.01 / 18.99 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Diesel			LGS / HGS: 89.0 / 145.0 lbm/bbl			CHEM	DIESEL 2023 - 1.00		BBL	0/0	150	0		
Mud Type: OBM (DIESEL)			MBT:			CHEM	AD BAR 420 1 MT - 2.00		BIG BAG	0/0	12	72		
Sample Taken: 6:00:00PM / 8658 ft			pH:			PERS	IDS MUD ENGINEER - 3.00		DAY	0/0	1	28		
Flowline Temp:			Alkalinity Mud: 3.90 cc			EQUIP	AIR PUMP - 4.00		DAY	0/0	2	16		
Density: 11.20 ppg			Pf / Mf: / cc			EQUIP	OPERATOR DAY RATE,INJECTOR,O		DAY	0/0	2	38		
Rheology Temp:			Chlorides: 33,000 ppm			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 6.0		DAY	0/0	1	31		
R600 / R300: 85.00 / 55.00 °			Ca+ / K: / ppm			HAUL	FRESH WATER - 7.00		BBL	360/0	0	12,936		
Viscosity: 65 s/qt			Mg++:			HAUL	LOCATION WATER - 8.00		BBL	228/0	0	9,006		
PV / YP: 30 cp / 25 lbf/100ft ²			Excess Lime: 5.07 lbm/bbl			BOX	CUTTING SKIPS - 9.00		BOX	0/21	0	22		
Gels 10s / 10m / 30m: 11 / 15 /			ES: 680.0 Volts											
API Fluid Loss:			Total Hardness:											
Filter Cake:			CaCl2: 25.6000 %											
HTHP Fluid Loss: 3.0 cc/30min			WPS: 163,667 ppm											
HTHP Filter Cake: 1.0 32nd"			H2S:											
Water: 15.00 %			Solids / Sol Corr: 21.00 / 19.6											
Oil: 64.00 %														
RigSite Stocks		MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	1,700.0	15,791.0	Surf/Subsurf	0/0	2573/1776		Mud Cost Daily/Cum (USD)		25,367.97	244,360				
Gasoline	100.0	2,900.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	84.0	84.0	Transferred	0	0									
Water	100.00	100.00	Initial Mud Vol.:	1276	End Mud Vol.:	1276								
Major Equipment Not Working:														
Completion Code:WG407														
Available Transport and Heavy Equip: CREW VEHICLE(3), FORKLIFT(1), MANLIFT(1), CRANE(1), DS CAR(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-2

DOM: ASR

WELL: HB-122

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 22

DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-24 DOM: ASR WELL: HB-122 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 22 DATE: Jul 7, 2025

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 12.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-24 DOM: ASR

WELL: HB-122

EVENT· DEVELOPMENT DRILLING AND COMPLETION

RPT NO : 22 DATE : Jul 7 2025

Remarks

Remarks

**TOTAL POP. 105 PERSONS **TOTAL USE OBSERVATION 118

** TOTAL PUB -105 PERSONS. ** TOTAL HSE OBSERVATION - 116

R-1: - DISCUSSED SP2R9 ADNOC LSR #8 (LINE OF FIRE)

HSE FOCUS AREA:- WEEK # 27:- SECURITY THREAT AND ALERTNESS...

**YTD CUMULATIVE LEADERSHIP RIG VISITS (AON: 10 / AD: 24).

WEEK # 24(1/1)WEEK # 25(0/2)**WEEK # 26(0/1)**WEEK # 27(0/2)

WMS DAILY COMPLIANCE = 100%.FSE LAST SEEN ON 07-07-2025.

**HSE EVALUATION FROM DS TO RIG = MEDIUM.

AT HB-122

WW#1-65 BPH, WW#2-60 BPH

AS PER MOC#77 NEXT LOCATION HB-126

***NEXT LOCATION HB-126

SURFACE LOC RECEIVED - YES

LOCATION HANDOVER RECEIVED-YES

RMR HANOVER - 16/06/2025

WBS RECIEVED ON 02.06.2025

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-24 DOM: ASR WELL: HB-122 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 22 DATE: Jul 7, 2025

Remarks

SSSP RECIEVED 26/06/25.. eDL#72429 CREATED ON 16/06/2025

LOCATION PREPARATION-60% RMR-0%.

MR / PO RECIEVED 04/07/2025.

PROPSED LOCATION AS PER MOC#79

HB-46

SURFCAE LOCATION /HO RECIEVED BY AD-52.

RMR HO RECIEVED-07/07/2025

SSSP -NO

LOCATION PREPARATION -90%

RMR-0%

MR/PO-NOT YET.

Jul 08. 2025 6:05:05AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-52	DOM: ASR	WELL: HB-123	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 19	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW SINGLE OIL PRODUCER		Midnight Depth: 9,898.0 ft RT/GL: 401.1/370.15 ft		Act. Days: 15.00	Daily Cost: \$623,442									
Code: HP.F CLS: -31.24/700.21		Formation: LEKHWAIR-12-DENS PB Depth:		BP Days: 34.00	Cumm Cost: \$3,157,076									
LOC: 2,570,020.96-N/ 263,124.02-E /Zone 40N		ROP (24 Hours): 0.0 ft/hr Progress:		EP1 Days: 34.00	AFE \$/TD: \$6,060,000/12,382.0ft									
Safety and Well Control														
Days since Last LTI: 2005	Drills: 01,2M	Crew Shortage: 1 RA		Last Casing/Liner: 9.625 in										
TOPICS: [R-1]:- SP2R9 - LSR- LINE OF FIRE / BEHAVIORAL SAFETY & HSE OBSERVATIONS				% Ready: 95.00 %										
HSEO (Day/Month): 100/660 HSEO Service: 39		Hurt Free Days: 150 Stop Cards (D/CUM):		BOP Test Date: Jul 2, 2025										
HSE Events: 3 GEN, 2 CRI, 1 HOT		Green Hats: NIL RMOP: 3.25		Next BOP test: Jul 16, 2025										
24-Hr Summary	CONT. RIH 7" LINER, M/UP BAKER LINER HGR AND CONT. RIH TO SETTING DEPTH, SET LINER HGR AND PERFORM CMT JOB AS PER PLAN													
24-Hr Forecast	CONT. W/ 7" LINER CMT PLAN , CIRC. OUT AND POOH 7" LINER HGR R/TOOL TO SURFACE. P/TEST BOP. P/UP 4" DP STANDS. P/UP 6" HA													
Personnel														
Supervisor Day/Night: MOHAMED ADEL / YEVGENIY BEZUS			Drilling RM: AHMED SABER											
Drilling Fluid Supervisor: Marmi /Ahmed/Ahmed /Touhami			Trainee Engineer: N/A											
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	POB 92									
2	39	17	32	2										
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 80.25 / 19.75 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Diesel			LGS / HGS: 36.0 / lbm/bbl			PERS	IDS MUD ENGINEER - 1.00		DAY	0/0	2	25		
Mud Type: OBM (DIESEL)			MBT:			EQUIP	MUD STORAGE TANK - 2.00		DAY	0/0	3	48		
Sample Taken: 6:00:00PM / 9898 ft			pH:			EQUIP	AIR PUMP - 3.00		DAY	0/0	2	14		
Flowline Temp:			Alkalinity Mud: 3.40 cc			EQUIP	OPERATOR DAY RATE, PRODUCER		DAY	0/0	2	36		
Density: 10.60 ppg			Pf / Mf: / cc			EQUIP	CUTTING DRYER - 5.00		DAY	0/0	1	7		
Rheology Temp: 150.00 °F			Chlorides: 30,000 ppm			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 6.0		DAY	0/0	1	30		
R600 / R300: 58.00 / 40.00 °			Ca+ / K: / ppm			HAUL	FRESH WATER - 7.00		BBL	456/0	0	11,742		
Viscosity: 51 s/qt			Mg++:											
PV / YP: 18 cp / 22 lbf/100ft ²			Excess Lime: 4.42 lbm/bbl											
Gels 10s / 10m / 30m: 9 / 12 /			ES: 800.0 Volts											
API Fluid Loss:			Total Hardness:											
Filter Cake:			CaCl2: 25.0000 %											
HTHP Fluid Loss: 3.2 cc/30min			WPS: 152,000 ppm											
HTHP Filter Cake: 1.0 32nd"			H2S:											
Water: 16.00 %			Solids / Sol Corr: 19.00 / 19.0											
Oil: 65.00 %														
RigSite Stocks		MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	1,410.0	13,230.0	Surf/Subsurf	0/0	5403/956		Mud Cost Daily/Cum (USD)		5,034.50	395,488				
Gasoline	150.0	2,076.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	55.0	Transferred	0	0	1	Circulation	6.500	50	660	5.016			
Water	0.00	0.00	Initial Mud Vol.:	932	End Mud Vol.:	936								
Major Equipment Not Working:														
Completion Code:OP309/SCDF70														
Available Transport and Heavy Equip: AD TLC(3), CRANE(1), AO NP(1), MANLIFT(1), FORKLIFT(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-52 DOM: ASR

WELL: HB-123

EVENT· DEVELOPMENT DRILLING AND COMPLETION

RPT NO · 19

DATE: Jul 7 2025

Operational Time Summary

NPT Detail

NPT Detail				
COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 22.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-52 DOM: ASR WELL: HB-123 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 19 DATE: Jul 7, 2025

Remarks

** BUFFER MAP: RECEIVED ON 4/07/25

** STACK LOCATION : NEED TO SHIFT SURFACE LOCATION +/- 50M

** ADP HO & RMR : NOT RECEIVED

** WBS: NOT RECEIVED

RIG VISIT : AON/ AD

WEEK#19: AON-3 / AD-2 / WEEK#20: AON-4 / AD-1

WEEK#21: AON-1 / AD-3 / WEEK#22: AON-1 / AD-2

WEEK#23: AON-1 / AD-1 / WEEK#24: AON-2 / AD-1

WEEK#25: AON-1 / AD-0 / WEEK#26: AON-0 / AD-2

WEEK#27: AON-0 / AD-1 / WEEK#28: AON-0 / AD-0

1) WMS DAILY COMPLIENCES - 100%.

2) HSE EVALUATION FOR RIG BY DS- MEDIUM

3) FSE ON RIG LAST SEEN - 06 JULY 2025

4) Q4 HSE INSPECTION DONE ON 22.12.2024.SCORE 92.5%

5) BV AUDIT DONE ON 1.10.24 WITH OPEN POINT (0 CRITICAL + 2 MAJOR + 5 MINOR)

Jul 08. 2025 8:00:58AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 4		DOM: WELL: HM-006		EVENT: WELL MAINT – RIGLESS				RPT NO.: 48		DATE: Jul 7, 2025				
Well Description				Depth and Progress				Actual vs. Plan Days and Cost						
Objective: LDT– LONG DURATION TEST		Midnight Depth: RT/GL: 415.0/383.52 ft		Act. Days: 48.00		Daily Cost: \$12,337								
Code: CLS: -89.30/731.71		Formation: HANIFA RESERVOIR PB Depth:		BP Days:		Cumm Cost: \$644,609								
LOC: 2,573,171.01-N/ 258,929.91-E /Zone 40N		ROP (24 Hours): 0.0 ft/hr		Progress:		EP1 Days: 0.000		AFE \$/TD: \$0/0.0ft						
Safety and Well Control								Next/Previous Location						
Days since Last LTI: 98		Drills: FIRE DF		Crew Shortage: 0		Last Casing/Liner:		Next Loc:						
TOPICS: LSR : LINE OF FIRE								Top/Shoe Depth:						
HSEO (Day/Month): 22/149		HSEO Service: 22		Hurt Free Days: 98		Stop Cards (D/CUM): 0/26		BOP Test Date: Jun 28, 2025		Next Move: Oct 23, 2025				
HSE Events: 2 CWP				Green Hats: 0		RMOP:		Next BOP test: Jul 12, 2025		Prev L. HO:				
24-Hr Summar		- RECEIVE STALIVE ACID ADN CHEMICALS												
24-Hr Forecast		STALIVE STIMULATION												
Personnel								Survey Data (Last 5)						
Supervisor Day/Night: INDRA MULIA				Drilling RM: ELKAK (AL AHLIA) / EZZELD				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS		
Drilling Fluid Supervisor: FAWZY (AL AHLIA) / SAYED (EMJEL)								Trainee Engineer: N/A						
AON	AON Service	AD Drilling	AD Drill Serv	Ahlia	MASOD	EMTRP	Emjel	POB 30						
1	0	0	0	12	3	1	12							
Super														
1														
Bit Record														
Bit No.	Size (in)	Manufacturer		Model	Serial No.	IADC Code	Nozzles (No.X32nd")		MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R		
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties							Mud Inventory (Top 20 Used)							
Sample Taken:				Oil / Water: / %			Cat.	Product Name			Unit	Rec./Ret.	Used	Closing
Base Fluid Type:				LGS / HGS: / lbm/bbl			- 1.00					0/0	0	
Mud Type:				MBT:										
Sample Taken: / ft				pH:										
Flowline Temp:				Alkalinity Mud:										
Density:				Pf / Mf: / cc										
Rheology Temp:				Chlorides:										
R600 / R300: / °				Ca+ / K: / ppm										
Viscosity:				Mg++:										
PV / YP: / lbf/100ft ²				Excess Lime:										
Gels 10s / 10m / 30m: / /				ES:										
API Fluid Loss:				Total Hardness:										
Filter Cake:				CaCl2:										
HTHP Fluid Loss:				WPS:										
HTHP Filter Cake:				H2S:										
Water:				Solids / Sol Corr: / %										
Oil:														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud		Daily	Cumm.	Mud Cost Daily/Cum (USD)				0.00			
Diesel	0.0	0.0	Surf/Subsurf		0/0	0/0								
Gasoline	0.0	0.0	Dump		0	0								
Barite	0.0	0.0	Transferred		0	0								
Water	0.00	0.00	Initial Mud Vol.: 0		End Mud Vol.: 0									
Major Equipment Not Working:														
Completion Code:														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 4 DOM:

WELL: HM-006

EVENT: WELL MAINT – RIGLESS

RPT NO.: 48 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 31.25

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 4 DOM:

WELL: HM-006

EVENT: WELL MAINT – RIGLESS

RPT NO.: 48 DATE: Jul 7, 2025

Jul 08. 2025 3:18:34AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 10 DOM: WELL: HU-095			EVENT: WELL MAINT – RIGLESS			RPT NO.: 49 DATE: Jul 7, 2025								
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: OTHER ACTIVITIES			Midnight Depth: RT/GL: 455.9/413.08 ft			Act. Days: 49.00	Daily Cost: \$0							
Code: CLS: PAD-3			Formation: PB Depth:			BP Days:	Cumm Cost: \$0							
LOC: 2,533,613.00-N/ 723,997.00-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 30.00	AFE \$/TD: \$12,000,000/0.0ft							
Safety and Well Control									Next/Previous Location					
Days since Last LTI:			Drills:	Crew Shortage:			Last Casing/Liner:		Next Loc:					
TOPICS: LINE OF FIRE									Top/Shoe Depth:					
HSEO (Day/Month): 0/0			HSEO Service:	Hurt Free Days:	Stop Cards (D/CUM):		BOP Test Date:		Next Move:					
HSE Events:			Green Hats:			RMOP:	Next BOP test:		Prev L. HO:					
24-Hr Summar	FRAC STG-26. PNP & FRAC STG-27													
24-Hr Forecast	CONTINUE PNP & FRAC OPERATIONS													
Personnel									Survey Data (Last 5)					
Supervisor Day/Night: EVGENY METLYAEV / AHMED FATHY					Drilling RM: PATRICK / NICK				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS	
Drilling Fluid Supervisor:					Trainee Engineer:									
AON	AON Service	AD Drilling	AD Drill Serv	EMTRP	SLB			POB 126						
1	0	0	0	1	124									
Bit Record														
Bit No.	Size (in)	Manufacturer		Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R			
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties							Mud Inventory (Top 20 Used)							
Sample Taken: Base Fluid Type: Mud Type: Sample Taken: / ft Flowline Temp: Density: Rheology Temp: R600 / R300: / ° Viscosity: PV / YP: / lbf/100ft ² Gels 10s / 10m / 30m: / / API Fluid Loss: Filter Cake: HTHP Fluid Loss: HTHP Filter Cake: Water: Oil:				Oil / Water: / %		Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
				LGS / HGS: / lbm/bbl		- 1.00				0/0	0			
				MBT:										
				pH:										
				Alkalinity Mud:										
				Pf / Mf: / cc										
				Chlorides:										
				Ca+ / K: / ppm										
				Mg++:										
				Excess Lime:										
ES:														
Total Hardness:														
CaCl2:														
WPS:														
H2S:														
Solids / Sol Corr: / %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)			0.00					
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0									
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0										
Major Equipment Not Working:														
Completion Code:														
Available Transport and Heavy Equip:														

**ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT**

RIGLESS 10 DOM:

WELL: HU-095

EVENT: WELL MAINT – RIGLESS

RPT NO.: 49 DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 10 DOM:

WELL: HU-095

EVENT: WELL MAINT – RIGLESS

RPT NO.: 49 DATE: Jul 7, 2025

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 40.57

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 10 DOM:

WELL: HU-095

EVENT: WELL MAINT – RIGLESS

RPT NO.: 49 DATE: Jul 7, 2025

Hole Sections						Current BHA													
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: /													
00	17-1/2" Section	200.0	1,280.0	Jul 10, 2024	Jul 10, 2024	Assembly Name: DD:													
00	12-1/4" Section	1,280.0	6,415.0	Jul 14, 2024	Jul 19, 2024	Component													
00	8-1/2" Section	6,415.0	15,615.0	Oct 27, 2024	Nov 3, 2024	OD													
						ID													
						Wt.													
						JT													
						Length													
						Description													
Phase Time and Cost Summary																			
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)															
RGLESS	49.00																		
Rental Equipment																			
Service Provider	Rec. Date	Qty.	Equipment Description																

Jul 08. 2025 2:35:02AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 10 DOM: WELL: HU-096			EVENT: WELL MAINT – RIGLESS			RPT NO.: 50 DATE: Jul 7, 2025								
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: OTHER ACTIVITIES			Midnight Depth: RT/GL: 458.1/423.69 ft			Act. Days: 50.00	Daily Cost: \$0							
Code: CLS: -40.07/336.13			Formation: PB Depth:			BP Days:	Cumm Cost: \$0							
LOC: 2,533,613.23-N/ 724,006.82-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 30.00	AFE \$/TD: \$12,000,000/0.0ft							
Safety and Well Control									Next/Previous Location					
Days since Last LTI:		Drills:	Crew Shortage:			Last Casing/Liner:			Next Loc:					
TOPICS: LINE OF FIRE									Top/Shoe Depth:	% Ready:				
HSEO (Day/Month): 0/0		HSEO Service:	Hurt Free Days:	Stop Cards (D/CUM):		BOP Test Date:			Next Move:					
HSE Events:		Green Hats:			RMOP:	Next BOP test:			Prev L. HO:					
24-Hr Summar	FRAC STG-26. PNP & FRAC STG-27. PNP STG-28													
24-Hr Forecast	CONTINUE PNP & FRAC OPERATIONS													
Personnel									Survey Data (Last 5)					
Supervisor Day/Night: EVGENY METLYAEV / AHMED FATHY					Drilling RM: PATRICK / NICK				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS	
Drilling Fluid Supervisor:					Trainee Engineer:									
AON	AON Service	AD Drilling	AD Drill Serv	EMTRP	SLB			POB 127						
1	0	0	0	1	125									
Bit Record														
Bit No.	Size (in)	Manufacturer		Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R			
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties							Mud Inventory (Top 20 Used)							
Sample Taken: Base Fluid Type: Mud Type: Sample Taken: / ft Flowline Temp: Density: Rheology Temp: R600 / R300: / ° Viscosity: PV / YP: / lbf/100ft ² Gels 10s / 10m / 30m: / / API Fluid Loss: Filter Cake: HTHP Fluid Loss: HTHP Filter Cake: Water: Oil:				Oil / Water: / %		Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
				LGS / HGS: / lbm/bbl		- 1.00				0/0	0			
				MBT:										
				pH:										
				Alkalinity Mud:										
				Pf / Mf: / cc										
				Chlorides:										
				Ca+ / K: / ppm										
				Mg++:										
				Excess Lime:										
ES:														
Total Hardness:														
CaCl2:														
WPS:														
H2S:														
Solids / Sol Corr: / %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)				0.00				
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Gasoline	0.0	0.0	Dump	0	0									
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0										
Major Equipment Not Working:														
Completion Code:														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 10 DOM:

WELL: HU-096

EVENT: WELL MAINT – RIGLESS

RPT NO.: 50 DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 10 DOM:

WELL: HU-096

EVENT: WELL MAINT – RIGLESS

RPT NO.: 50 DATE: Jul 7, 2025

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 48.07

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 10 DOM:

WELL: HU-096

EVENT: WELL MAINT – RIGLESS

RPT NO.: 50 DATE: Jul 7, 2025

Hole Sections						Current BHA						
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: /						
00	17-1/2" Section	200.0	1,280.0	Jul 7, 2024	Jul 7, 2024	Assembly Name: DD:						
00	12-1/4" Section	1,280.0	4,494.0	Jul 22, 2024	Jul 26, 2024	Component						
00	12-1/4" Section	4,494.0	4,533.0	Jul 27, 2024	Jul 27, 2024	OD						
00	12-1/4" Section	4,533.0	5,770.0	Jul 27, 2024	Jul 30, 2024	ID						
00	12-1/4" Section	5,770.0	5,860.0	Jul 30, 2024	Jul 31, 2024	Wt.						
00	8-1/2" Section	5,860.0	15,700.0	Oct 12, 2024	Oct 24, 2024	JT						
						Length						
						Description						
Phase Time and Cost Summary												
Phase	Cum. Actua	A FE Days	A Actual Cost(\$)	A FE Cost(\$)								
RGLESS	50.00											
Rental Equipment												
Service Provider	Rec. Date	Qty.	Equipment Description									

Jul 08. 2025 2:34:05AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 10 DOM: WELL: HU-097			EVENT: WELL MAINT – RIGLESS			RPT NO.: 49 DATE: Jul 7, 2025								
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: OTHER ACTIVITIES			Midnight Depth: RT/GL: 455.7/421.21 ft			Act. Days: 49.00	Daily Cost: \$0							
Code: CLS: -40.17/336.14			Formation: PB Depth:			BP Days:	Cumm Cost: \$0							
LOC: 2,533,614.13-N/ 724,017.04-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 30.00	AFE \$/TD: \$12,000,000/0.0ft							
Safety and Well Control									Next/Previous Location					
Days since Last LTI:			Drills:	Crew Shortage:			Last Casing/Liner:		Next Loc:					
TOPICS: LINE OF FIRE									Top/Shoe Depth:					
HSEO (Day/Month): 0/0			HSEO Service:	Hurt Free Days:	Stop Cards (D/CUM):		BOP Test Date:		Next Move:					
HSE Events:			Green Hats:			RMOP:	Next BOP test:		Prev L. HO:					
24-Hr Summar	FRAC STG-26. PNP & FRAC STG-27. PNP STG-28													
24-Hr Forecast	CONTINUE PNP & FRAC OPERATIONS													
Personnel									Survey Data (Last 5)					
Supervisor Day/Night: EVGENY METLYAEV / AHMED FATHY					Drilling RM: PATRICK / NICK				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS	
Drilling Fluid Supervisor:					Trainee Engineer:									
AON	AON Service	AD Drilling	AD Drill Serv	EMTRP	SLB			POB 126						
1	0	0	0	1	124									
Bit Record														
Bit No.	Size (in)	Manufacturer		Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R			
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties							Mud Inventory (Top 20 Used)							
Sample Taken: Base Fluid Type: Mud Type: Sample Taken: / ft Flowline Temp: Density: Rheology Temp: R600 / R300: / ° Viscosity: PV / YP: / lbf/100ft ² Gels 10s / 10m / 30m: / / API Fluid Loss: Filter Cake: HTHP Fluid Loss: HTHP Filter Cake: Water: Oil:				Oil / Water: / %	Cat.		Product Name		Unit	Rec./Ret.	Used	Closing		
				LGS / HGS: / lbm/bbl	- 1.00					0/0	0			
				MBT:										
				pH:										
				Alkalinity Mud:										
				Pf / Mf: / cc										
				Chlorides:										
				Ca+ / K: / ppm										
				Mg++:										
				Excess Lime:										
ES:														
Total Hardness:														
CaCl2:														
WPS:														
H2S:														
Solids / Sol Corr: / %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)			0.00					
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0									
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0										
Major Equipment Not Working:														
Completion Code:														
Available Transport and Heavy Equip:														

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIGLESS 10 DOM:

WELL: HU-097

EVENT: WELL MAINT – RIGLESS

RPT NO.: 49 DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 10 DOM:

WELL: HU-097

EVENT: WELL MAINT – RIGLESS

RPT NO.: 49 DATE: Jul 7, 2025

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 41.73

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 10 DOM:

WELL: HU-097

EVENT: WELL MAINT – RIGLESS

RPT NO.: 49 DATE: Jul 7, 2025

Hole Sections						Current BHA						
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: /						
00	17-1/2" Section	200.0	1,280.0	Jul 4, 2024	Jul 5, 2024	Assembly Name: DD:						
00	12-1/4" Section	1,280.0	5,840.0	Aug 3, 2024	Aug 12, 2024							
00	8-1/2" Section	5,840.0	16,380.0	Sep 23, 2024	Oct 9, 2024							

Jul 08. 2025 4:19:24AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 10 DOM: WELL: HU-098			EVENT: WELL MAINT – RIGLESS			RPT NO.: 53 DATE: Jul 7, 2025								
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: OTHER ACTIVITIES			Midnight Depth: RT/GL: 455.9/421.24 ft			Act. Days: 53.00	Daily Cost: \$0							
Code: CLS: PAD 3			Formation: PB Depth:			BP Days:	Cumm Cost: \$0							
LOC: 2,533,613.00-N/ 724,027.00-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 30.00	AFE \$/TD: \$12,000,000/0.0ft							
Safety and Well Control									Next/Previous Location					
Days since Last LTI:			Drills:	Crew Shortage:			Last Casing/Liner:		Next Loc:					
TOPICS: LINE OF FIRE									Top/Shoe Depth:					
HSEO (Day/Month): 0/0			HSEO Service:	Hurt Free Days:	Stop Cards (D/CUM):		BOP Test Date:		Next Move:					
HSE Events:			Green Hats:			RMOP:	Next BOP test:		Prev L. HO:					
24-Hr Summar	FRAC STG-26. PNP & FRAC STG-27. PNP STG-28.													
24-Hr Forecast	CONTINUE PNP & FRAC OPERATIONS													
Personnel									Survey Data (Last 5)					
Supervisor Day/Night: EVGENY METLYAEV / AHMED FATHY					Drilling RM: PATRICK / NICK				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS	
Drilling Fluid Supervisor:					Trainee Engineer:									
AON	AON Service	AD Drilling	AD Drill Serv	EMTRP	SLB			POB 126						
1	0	0	0	1	124									
Bit Record														
Bit No.	Size (in)	Manufacturer		Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R			
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties							Mud Inventory (Top 20 Used)							
Sample Taken: Base Fluid Type: Mud Type: Sample Taken: / ft Flowline Temp: Density: Rheology Temp: R600 / R300: / ° Viscosity: PV / YP: / lbf/100ft ² Gels 10s / 10m / 30m: / / API Fluid Loss: Filter Cake: HTHP Fluid Loss: HTHP Filter Cake: Water: Oil:				Oil / Water: / %	Cat.		Product Name		Unit	Rec./Ret.	Used	Closing		
				LGS / HGS: / lbm/bbl	- 1.00					0/0	0			
				MBT:										
				pH:										
				Alkalinity Mud:										
				Pf / Mf: / cc										
				Chlorides:										
				Ca+ / K: / ppm										
				Mg++:										
				Excess Lime:										
ES:														
Total Hardness:														
CaCl2:														
WPS:														
H2S:														
Solids / Sol Corr: / %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)			0.00					
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0									
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0										
Major Equipment Not Working:														
Completion Code:														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 10 DOM:

WELL: HU-098

EVENT: WELL MAINT – RIGLESS

RPT NO.: 53 DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 10 DOM:

WELL: HU-098

EVENT: WELL MAINT – RIGLESS

RPT NO.: 53 DATE: Jul 7, 2025

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 58.43

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 10 DOM:

WELL: HU-098

EVENT: WELL MAINT – RIGLESS

RPT NO.: 53 DATE: Jul 7, 2025

Jul 08. 2025 2:33:02AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-132 DOM: BUHASA/SQM WELL: QW-277

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 8

DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost										
Objective: NEW SINGLE OIL PRODUCER			Midnight Depth: 2,454.0 ft RT/GL: 358.0/328.38 ft					Act. Days: 4.13	Daily Cost: \$96,706							
Code: HP.A CLS: J-65.54/38.48			Formation: RUS F'MTN PB Depth:			BP Days: 25.85		Cumm Cost: \$1,926,434								
LOC: 2,533,839.07-N/ 276,525.11-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 25.85		AFE \$/TD: \$4,603,000/11,508.0ft								
Safety and Well Control									Next/Previous Location							
Days since Last LTI: 2199	Drills: 01 & 2M	Crew Shortage: 1 CRO					Last Casing/Liner: 13.375 in			Next Loc: QW-336						
TOPICS: LSR TOPIC:- LINE OF FIRE						Top/Shoe Depth: 0.0/2,443.5 ft			% Ready: 60.00 %							
HSEO (Day/Month): 116/843 HSEO Service: 15			Hurt Free Days: 1718 Stop Cards (D/CUM):			BOP Test Date: Jul 7, 2025			Next Move: Jul 26, 2025							
HSE Events: LEVEL OF JOB SUPERVISION			Green Hats: 2 AD RMOP: 4.17			Next BOP test: Jul 21, 2025			Prev L. HO:							
24-Hr Summar	N/D RISER,N/U CHH,N/P BOP, TEST BOP,P/U & M/U 12 1/4" AL MANSOORI BHA.															
24-Hr Forecast	RIH W/ AL MANSOORI BHA TO TAG CMT, DRILL FLOAT EQUIPMENTS,START TO DRILL TO SECTION TD.															
Personnel							Survey Data (Last 5)									
Supervisor Day/Night: ABDALLAH IZZELDIN				Drilling RM: AHMED FAHMY			MD(ft)	TVD(ft)	INC(°)	AZM(°)						
Drilling Fluid Supervisor: Muna/Haytham Ahmed/Iftikar butt				Trainee Engineer: NIL												
AON	AON Service	AD Drilling	AD Drill Serv	NCTH			POB 106									
1	33	30	23	19												
Bit Record																
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R						
1	12.250	ULTERRA	SPL616	52881		9x12	2,454.0									
Bit Operation Parameter Today																
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)		
1	0.00	0.00	0.0	0.0	0.0	0.0	0	0/0	0/0	0/0		0	0.994	0.0		
Fluid Properties						Mud Inventory (Top 20 Used)										
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing				
Base Fluid Type: Water			LGS / HGS: 32.0 / lbm/bbl			PERS	SCE OPERATOR - 1.00		DAY	0/0	2	15				
Mud Type: PHB			MBT: 25.0 lbm/bbl			PERS	SECOND MUD ENGINEER - 2.00		DAY	0/0	1	6				
Sample Taken: 6:00:00PM / 2455 ft			pH: 9.50			PERS	SENIOR MUD ENGINEER - 3.00		DAY	0/0	1	8				
Flowline Temp:			Alkalinity Mud:			EQUIP	MUD STORAGE TANK - 4.00		DAY	0/0	11	88				
Density: 8.90 ppg			Pf / Mf: 0.30 / 0.50 cc			EQUIP	C-PUMP & ACC - 5.00		DAY	0/0	1	8				
Rheology Temp: 120.00 °F			Chlorides: 500 ppm			EQUIP	HI-CAPACITY CENTRIFUGE 18" - 6.0		DAY	0/0	1	7				
R600 / R300: 51.00 / 39.00 °			Ca+ / K: / ppm			HAUL	LOCATION WATER - 7.00		BBL	912/0	0	17,402				
Viscosity: 55 s/qt			Mg++:			HAUL	FRESH WATER - 8.00		BBL	798/0	0	4,962				
PV / YP: 12 cp / 27 lbf/100ft ²			Excess Lime:			HAUL	OBM - 9.00		BBL	200/0	0	1,600				
Gels 10s / 10m / 30m: 12 / 15 /			ES:													
API Fluid Loss: 25.0 cc/30min			Total Hardness: 320 ppm													
Filter Cake: 2.0 32nd"			CaCl2:													
HTHP Fluid Loss:			WPS:													
HTHP Filter Cake:			H2S:													
Water: 94.00 %			Solids / Sol Corr: 6.00 / %													
Oil: 0.00 %																
RigSite Stocks			MUD Daily / Cumm Losses (bbl)													
Product	Used	Stock	Mud	Daily	Cumm.											
Diesel	1,200.0	11,700.0	Surf/Subsurf	200/200	280/1300											
Gasoline	150.0	3,455.0	Dump	0	100	Mud Cost Daily/Cum (USD)										
Barite	0.0	0.0	Transferred	0	0	12,581.31										
Water	0.00	0.00	Initial Mud Vol.:	1377	End Mud Vol.:	171,023										
Major Equipment Not Working:																
Completion Code:FW507																
Available Transport and Heavy Equip:																

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-132 DOM: BUHASA/SQM WELL: QW-277

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 8

DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-132 DOM: BUIHASA/SQM WELL: QW-277

EVENT· DEVELOPMENT DRILLING AND COMPLETION

RPT NO : 8 DATE : Jul 7 2025

Hole Sections						Current BHA						
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: 1 MD In : 2,454.0 ft MD Out: Date In/Out: 06 July/ Assembly Name: 12 1/4" VERT MTR BHA DD: AL MANSOORI DIRECTIONAL						
00	16" Section	195.0	2,454.0	Jul 4, 2025	Jul 6, 2025							
00	12-1/4" Section	2,454.0		Jul 7, 2025								
Component	OD	ID	Wt.	JT	Length	Description						
Polycrystalline Diam	12.250	3.000			1.50	12.25" PDC BIT						
Positive Displacem	9.625	2.313			26.32	9-5/8" HP MOTOR						
Float Sub	9.600	2.300			2.45	9.5" FLOAT SUB						
3 Point Reamer	12.250	3.000			7.05	16" ROLLAR REAMER - SLB						
Drill Collar	8.250	3.000			29.98	9 3/4" DC						
Phase Time and Cost Summary						3 Point Reamer	12.250	3.000		6.60	16" ROLLAR REAMER	
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)								
MOVE	3.63		1,316,845	490,263								
DR16	2.13		274,814									
DR17F	0.13	1.90		460,718								
CSG13F	1.65	1.75	238,068	360,411								
DR12F	0.23	2.90	96,706	480,401								
Rental Equipment												
Service Provider	Rec. Date	Qty.	Equipment Description									
AL MASOOD	Jul 5, 2025	1	AIRLOOP									
SLB	Jul 7, 2025	1	8" DRLG JAR									
SLB	Jul 7, 2025	1	9 1/2" SHOCK SUB									

Remarks

R-1 :- LSR TOPIC:- LINE OF FIRE

- SAFETY TOPIC:- LEVEL OF JOB SUPERVISION

****DONE NORMEL RIG SERVICE.**

*** PERFORMED BOP VISUAL INSPECTION

*** PERFORMED 1ST CMT TOP JOB PUMPED 59 BBLS W/ 200 PSI.
*** PERFORMED 2ND CMT TOP JOB PUMPED 10 BBLS - GOT RETURN

R-2: TESTED BOP STACK TO 300 - 3 000 PSI /5 - 10 MIN

- TESTED CHOKE MAIFOLD -300/5,000 PSI OFFLINE.
 - FLUSHED POOR-BOY DEGASSER TO SHAKERS & DRAINED- OK
 - TESTED 2 x FOSV & 2 x INSIDE BOP'S TO 300 / 5,000 PSI.
 - TESTED ANNULAR BOP TO 300 - 3,500 PSI/5 - 10 MIN - OK.
 - TESTED 2 FLARE LINES TO 1000 PSI

1 BIG VIST CUMULATIVE (ADNOC ONSHORE: 5, ADNOC DRILLING: 3)

WEEK # 25 ADNOC ONSHORE 1 / ADNOC DRILLING 3

WEEK # 26 ADNOC ONSHORE 1 / ADNOC DRILLING 0

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-132 DOM: BUHASA/SQM WELL: QW-277 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 8 DATE: Jul 7, 2025

Remarks

WEEK # 27 ADNOC ONSHORE 2 / ADNOC DRILLING 0

WEEK # 24 ADNOC ONSHORE 0 / ADNOC DRILLING 0

2. RIG INSPECTION SCORE: 93%

3. HSE EVALUATION FROM DS TO RIG: MEDIUM

4. FSE AVAILABLE IN LOCATION ON 07.07.2025

5. WMS SCORE LAST WEEK: 100%

** HURT FREE DAYS: 1718 DAYS WITHOUT LTI : 2199

** TOTAL PERSONAL: 106, TOTAL HSEO 116

**NEXT LOCATION QW-336 AL GHAYOUM START THE LOCATION PREPARATION. 60%

**2ND NEXT QW-280 LOCATION STACKED AND HO RECIEVED.

**3RD NEXT QW-288 LOCATION STACKED AND HO RECIEVED.

Jul 08. 2025 7:31:09AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-136 DOM: BUHASA/SQM WELL: QW-325

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 14 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: NEW SINGLE OIL PRODUCER			Midnight Depth: 5,526.0 ft RT/GL: 367.6/327.60 ft			Act. Days: 9.92	Daily Cost: \$104,660							
Code: HP.F CLS: J-59.73/02.53			Formation: BAB MEMBER PB Depth:			BP Days: 26.00	Cumm Cost: \$1,668,112							
LOC: 2,528,245.00-N/ 275,438.00-E /Zone 40N			ROP (24 Hours): 12.3 ft/hr Progress: 111.0 ft			EP1 Days: 29.60	AFE \$/TD: \$5,193,000/12,047.0ft							
Safety and Well Control							Next/Previous Location							
Days since Last LTI: 3026	Drills: 01,2M,	Crew Shortage: 1X FSE			Last Casing/Liner: 13.375 in			Next Loc: QW-324						
TOPICS: LSR:LINE OF FIRE			Top/Shoe Depth: 33.1/2,407.0 ft			% Ready: 90.00 %								
HSEO (Day/Month): 105/760 HSEO Service: 20			Hurt Free Days: 1547 Stop Cards (D/CUM):			BOP Test Date: Jul 3, 2025	Next Move: Jul 23, 2025							
HSE Events: BEHAVIORAL SAFETY & HSE O			Green Hats: NIL	RMOP: 4.17	Next BOP test: Jul 17, 2025			Prev L. HO: Jul 3, 2025						
24-Hr Summar	Drilled 12.1/4" vertical.hole													
24-Hr Forecast	CONT'D WIPER TRIP, POOH & L/D 12 1/4" SLB RSS/MWD BHA, RIH 9 5/8 CSG													
Personnel							Survey Data (Last 5)							
Supervisor Day/Night: ABDULLA BASHWARI			Drilling RM: YANXING BI			MD(ft) TVD(ft) INC(°) AZM(°) DLS								
Drilling Fluid Supervisor: Karim Osman/Adithya Purwaka Permana			Trainee Engineer: NIL			5,474.0	5,469.4	11.02	176.15	1.66				
AON	AON Service	AD Drilling	AD Drill Serv			POB 84	5,369.0	5,366.1	9.79	169.32	2.99			
1	30	28	25											
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
1	12.250	SCHLUMBERGER	PDC	QG0908		3x15, 3x14	5,526.0							
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
1	9.00	58.00	111.0	3,103.0	12.3	53.5	1900	30/40	12,000/23,000	115/120		823	0.969	272.5
Fluid Properties					Mud Inventory (Top 20 Used)									
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: 0.0 / 0.0 lbm/bbl			CHEM	SODIUM CHLORIDE - 1.00		KG	0/0	40,000	56,000		
Mud Type: KPG			MBT:			CHEM	PERMALOSE HT 25 KG - 2.00		SXS	0/0	36	288		
Sample Taken: 6:00:00PM / 5526 ft			pH: 10.00			CHEM	AD BAR 420 1 MT - 3.00		BIG BAG	51/0	21	54		
Flowline Temp: 135.00 °F			Alkalinity Mud:			CHEM	POTASSIUM CHLORIDE 1 MT - 4.00		BIG BAG	0/0	13	8		
Density: 10.70 ppg			Pf / Mf: 0.40 / 0.60 cc			CHEM	AD PHPA L 5 GAL - 5.00		CAN	64/0	12	64		
Rheology Temp: 120.00 °F			Chlorides: 158,000 ppm			CHEM	MAGNESIUM OXIDE 25 KG - 6.00		SXS	0/0	8	156		
R600 / R300: 54.00 / 38.00 °			Ca+ / K: / ppm			CHEM	XAN PLEX D 25 KG - 7.00		SXS	0/0	8	269		
Viscosity: 54 s/qt			Mg++:			CHEM	AD GLY MC 55 GAL - 8.00		DRM	0/0	4	4		
PV / YP: 16 cp / 22 lbf/100ft ²			Excess Lime:			PERS	SECOND MUD ENGINEER - 9.00		DAY	0/0	4	4		
Gels 10s / 10m / 30m: 9 / 13 /			ES:			PERS	SCE OPERATOR DAY - 10.00		DAY	0/0	3	33		
API Fluid Loss: 4.0 cc/30min			Total Hardness: 800 ppm			PERS	SCE OPERATOR - 11.00		DAY	0/0	2	22		
Filter Cake: 1.0 32nd"			CaCl2:			PERS	SENIOR MUD ENGINEER - 12.00		DAY	0/0	1	13		
HTHP Fluid Loss:			WPS:			EQUIP	SEAWATER PUMP AND ACC - 13.00		DAY	0/0	2	24		
HTHP Filter Cake:			H2S:			EQUIP	DOG HOUSE - 14.00		DAY	0/0	1	11		
Water: 86.00 %			Solids / Sol Corr: 14.00 / 4.87			EQUIP	MUD STORAGE TANK - 15.00		DAY	0/0	1	77		
Oil: 0.00 %						HAUL	LOCATION WATER - 16.00		BBL	1,210/0	0	18,332		
						HAUL	FRESH WATER - 17.00		BBL	584/0	0	5,742		
						HAUL	OBM - 18.00		BBL	200/0	0	1,200		
RigSite Stocks														
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	1,500.0	12,245.0	Surf/Subsurf	71/80	2336/673		Mud Cost Daily/Cum (USD)		40,832.80	315,667				
Gasoline	75.0	950.0	Dump	0	0		Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)		
Barite	0.0	60,000.0	Transferred	0	0		1	SLOW	6.500	40/30	160/130	5.016/5.016		
Water	0.00	0.00	Initial Mud Vol.: 2022	End Mud Vol.: 2024			1	Drilling	6.500	82	1900	5.016		
Major Equipment Not Working:							2	SLOW	6.500	40/30	175/140	5.016/5.016		
Completion Code:OP309/SCSE70							2	Drilling	6.500	82	1900	5.016		
Available Transport and Heavy Equip: FORKLIFT(1), CRANE(1), CREW VEHICLE(3), MANLIFT(1), DS VEHICLE(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-136 DOM: BUHASA/SQM WELL: QW-325 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 14 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 16.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-136 DOM: BUGHASA/SQM WELL: QW-325

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 14 DATE: Jul 7, 2025

Hole Sections						Current BHA						
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: 1 MD In : 5,526.0 ft MD Out: Date In/Out: 03 July/ Assembly Name: 12 1/4" ROTARY BHA DD: SCHLUMBERGER MIDDLE						
00	16" Section	215.0	2,423.0	Jun 28, 2025	Jun 30, 2025							
00	12-1/4" Section	2,423.0	5,526.0	Jul 4, 2025	Jul 7, 2025	Component	OD	ID	Wt.	JT	Length	Description
						Cross Over	8.250	2.813		1	2.82	
						Heavy Weight Drill	5.500	3.875		6	184.95	
						Cross Over	8.250	2.813		1	2.91	
						Heavy Weight Drill	5.500	3.875		9	278.40	
						Cross Over	8.250	2.813		1	4.15	
Phase Time and Cost Summary						Drill Collar	8.250	3.000		3	92.85	
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)								
MOVE	3.92				Drilling Jar							
DR16	1.92	3.00	713,657	400,000	Drill Collar							
CSG13F	3.92	4.00	494,691	450,000	Restrictor Sub							
DR12F	4.08	4.00	459,763	500,000	Near Bit Stabilizer							
					Non-Mag Drill Colla							
					8.250 2.810							
					MWD Tool							
					8.250 2.813							
					6.000 5.900							
					8.600 3.465							
					Push the Bit							
					9.000 5.125							
					Polycrystalline Diam							
					12.250							
					1 1.10							
Rental Equipment												
Service Provider	Rec. Date	Qty.	Equipment Description									
SLB	Jun 27, 2025	1	9 1/2" SHOCK SUB									
SLB	Jun 27, 2025	1	8" NOV JAR									
SLB	Jun 28, 2025	1	8" NOV JAR									
SLB	Jun 28, 2025	1	12" STRING STABILIZER									

Remarks

B-1 | SB:LINE OF FIRE

SAFETY TOPIC: BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING

WEEK# 22 : AON 00 / AD 02 (OSI Mr. Sultan DTM Mr. Abdul Azeez)

WEEK# 23 : AON 01 / AD 01 (DTL Mohamed, Jamal)

WEEK# 23 : AON 07 / AD 07 (DTL Mohamed Jamal) WEEK# 24 : AON 02 / AD 02 (OSI Mr. Hedhaiba DTL Mohamed Jamal, SDS Mr. Luis Perez, DTM Mr. Abdul Azeez)

WEEK# 24 : AON 02 / AD 02 (OSL Mr. Nedraha, D/E Mohamed Jamal, SDS Mr. Luis Faroz, DTM Mr. Abdur

WEEK# 23 : AON 03 / AD 03 (SDS Mt: Luis Parc, TE Mt: Mohamed Samali Alwanedi, DTM Mt: Abdul Azeez)

BY AUDIT APRIL 195 - 10 PENDING ITEMS (1.0M + 27 M + 4 M)

- BV AUDIT APRIL '25 - 12 PENDING ITEMS (1 CR)

- HSE EVALUATION FROM DS TO R

- SENIOR ELECTRICIAN ON BOAT

- SENIOR MECHANIC

- WMS SCORE 96%

- Q2 HSE SCORE 96%

1st NEXT LOCATION QW 324 80% READY

1ST NEXT LOCATION QW-324 - 90% RE
WBS AND HOG IN PLACE. RMB DONE

WBS AND HOC IN PLACE. RMR DONE.
AL GUYON LEVELING IS COMPLETED.

ALGHAYUM LEVELING IS
CONDUCTOR JOB DONE

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-136 DOM: BUHASA/SQM WELL: QW-325 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 14 DATE: Jul 7, 2025

Remarks

2nd NEXT LOCATION QW-328

Jul 08. 2025 8:03:33AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-121 DOM: NEB/SAHIL WELL: RA-220

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 42 DATE

DATE: Jul 7, 2025

Well Description		Depth and Progress		Actual vs. Plan Days and Cost	
Objective: NEW SINGLE OIL PRODUCER		Midnight Depth: 11,766.0 ft RT/GL: 68.6/37.46 ft		Act. Days: 39.13	Daily Cost: \$65,356
Code: HP.B	CLS: -97.49/629.01	Formation: BAB MEMBER PB Depth: 11,766.0		BP Days: 75.43	Cumm Cost: \$6,293,738
LOC: 2,662,900.92-N/ 219,748.87-E /Zone 40N		ROP (24 Hours): 0.0 ft/hr	Progress:	EP1 Days: 75.43	AFE \$/TD: \$12,800,000/22,917.0
Safety and Well Control					Next/Previous Location
Days since Last LTI: 993	Drills: 01 ,2M	Crew Shortage: NIL		Last Casing/Liner: 7,000 in	Next Loc: RA-123
TOPICS: LSR: LINE OF FIRE, Behavioral Safety &HSE Observations Reporting			Top/Shoe Depth: 10,761.4/11,763.0 f		% Ready: 100.00 %
HSEO (Day/Month): 100/713	HSEO Service: 18	Hurt Free Days: 37	Stop Cards (D/CUM):	BOP Test Date: Jun 26, 2025	Next Move: Aug 10, 202
HSE Events: 4	Green Hats: 1 MECH		RMOP: 3.00	Next BOP test: Jul 17, 2025	Prev L. HO:
24-Hr Summary	POOH SCREW-IN FISHING ASSY WITH FISHING JAR AND RIH SCREW-IN FISHING ASSY WITH DRILLING JAR				
24-Hr Forecast	WORKING ON FISH W/ JARRING TO RECOVER HWDP JTS AND 7" RUNNING TOOL.				

Personnel							Survey Data (Last 5)				
Supervisor Day/Night: RASHED ALNUAIMI / MOHAMED NAFIE					Drilling RM: ADEL HEGAZI					MD(ft)	TVD(ft)
Drilling Fluid Supervisor: Sameh/Ahmed					Trainee Engineer: NIL					INC(°)	AZM(°)
AON	AON Service	AD Drilling	AD Drill Serv	NCTH						DLS	
1	34	29	16	20						POB	11,766.0
										11,696.7	9,411.0
										11,602.7	89.46
										11,508.3	278.00
										11,414.0	3.92
										9,386.4	277.04
										9,367.5	3.99
										76.92	4.19
										271.95	4.19

Fluid Properties		Mud Inventory (Top 20 Used)					
Sample Taken: ACT. TANK	Oil / Water: 1.11 / 98.89 %	Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Base Fluid Type: Water	LGS / HGS: 24.0 / lbm/bbl	CHEM	NAVI-LUBE AD LUBE ER - 1.00	55 GAL	0/0	4	58
Mud Type: NDF	MBT:	PERS	IDS MUD ENGINEER - 2.00	DAY	0/0	2	62
Sample Taken: 10:00:00PM / 11,766 ft	pH: 9.40	EQUIP	MUD STORAGE TANK - 3.00	DAY	0/0	6	174
Flowline Temp:	Alkalinity Mud:	EQUIP	OPERATOR DAY RATE,INJECTOR,O	DAY	0/0	2	106
Density: 10.10 ppg	Pf / Mf: 0.20 / 0.30 cc	EQUIP	HI-CAPACITY CENTRIFUGE 14" - 5.0	DAY	0/0	1	59
Rheology Temp: 120.00 °F	Chlorides: 125,000 ppm	HAUL	FRESH WATER - 6.00	BBL	940/0	0	62,278
R600 / R300: 45.00 / 32.00 °	Ca+ / K: 0 / ppm	HAUL	LOCATION WATER - 7.00	BBL	228/0	0	11,784
Viscosity: 44 s/qt	Mg++: 0 ppm						
PV / YP: 13 cp / 19 lbf/100ft²	Excess Lime:						
Gels 10s / 10m / 30m: 6 / 8 /	ES:						
API Fluid Loss: 3.2 cc/30min	Total Hardness:						
Filter Cake: 1.0 32nd"	CaCl2:						
HTHP Fluid Loss: 11.0 cc/30min	WPS:						
HTHP Filter Cake: 1.0 32nd"	H2S:						
Water: 89.00 %	Solids / Sol Corr: 10.00 / 2.70						
Oil: 1.00 %							

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-121 DOM: NEB/SAHIL WELL: RA-220 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 42 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 193.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-121 DOM: NEB/SAHIL WELL: RA-220 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 42 DATE: Jul 7, 2025

Remarks

VIEWER

P 2: 1 SINGLE OF 5 5" HWDR LEFT IN HOLE, 2 STANDS + 1 SINGLE OF

K-2. 1 SINGLE OF 3.5 TWBD LEFT IN HOLE. 2 STANDS + 1 SINGLE OF 3.5 TWBD AND 7" RUNNING TOOL KEPF IN HOLE.

THE FENCE HAS BEEN REMOVED

- THE FENCE HAS BEEN REMOVED

-WELL KILLED ON 20.04.2025 & SECURE PRESSURE 0 ON 21.04.2025.

-RECEIVED WO HO ON 11-05-2025

-WBS# RECEIVED & LOCATION IS READY

2ND NEXT: RA-149:

*FSE LAST SEEN ON LOC: 06.07.2025

Jul 08. 2025 4:00:15AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-128 DOM: NEB/SAHIL WELL: RA-237

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 76 DATE: Jul 7, 2025

Well Description				Depth and Progress				Actual vs. Plan Days and Cost													
Objective: NEW SINGLE OIL PRODUCER				Midnight Depth: 20,696.0 ft RT/GL: 129.9/94.28 ft				Act. Days: 68.25		Daily Cost: \$64,506											
Code: HP.B CLS: Off Pad				Formation: KHARAIB-2 PB Depth: 20,696.0				BP Days: 68.69		Cumm Cost: \$10,450,565											
LOC: 2,655,644.74-N/ 226,582.90-E /Zone 40N				ROP (24 Hours): 0.0 ft/hr Progress:				EP1 Days: 64.70		AFE \$/TD: \$11,200,000/20,716.0f											
Safety and Well Control										Next/Previous Location											
Days since Last LTI: 1039	Drills: 2M,O1	Crew Shortage: NIL				Last Casing/Liner: 7,000 in				Next Loc: Rig Release to											
TOPICS: LSR: LINE OF FIRE										% Ready: 100.00 %											
HSEO (Day/Month): 0/420	HSEO Service: 80	Hurt Free Days: 1039 Stop Cards (D/CUM):				BOP Test Date: Jul 4, 2025				Next Move: Jul 12, 2025											
HSE Events: 4		Green Hats: NIL				RMOP: 8.63				Prev L. HO: May 25, 2025											
24-Hr Summar	POOH & L/D ALL EXCESS DP'S ON DERRICK, P/U, M/U & RIH 3 1/2" TSH COMPLETION																				
24-Hr Forecast	P/U, M/U & RIH 3 1/2" TSH COMPLETION																				
Personnel								Survey Data (Last 5)													
Supervisor Day/Night: OMAR ALZAABI / MARWAN				Drilling RM: MOHAMED ERFAN				MD(ft)	TVD(ft)	INC(°)	AZM(°)										
Drilling Fluid Supervisor: Aamer/Osama yousry/Mohamed Elkatry				Trainee Engineer: NIL				DLS													
AON	AON Service	AD Drilling	AD Drill Serv					POB 95													
2	39	39	15																		
Bit Record																					
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R											
Bit Operation Parameter Today																					
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev										
								/	/												
Fluid Properties						Mud Inventory (Top 20 Used)															
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used										
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			CHEM	SODIUM CHLORIDE - 1.00		KG	0/14K	3,000										
Mud Type: COMPLETION BRINE CACL2			MBT:			CHEM	EZ-MUD 5GAL - 2.00		CAN	0/63	1										
Sample Taken: 9:00:00PM / 20,696 ft			pH: 9.80			PERS	SCE OPERATOR - 3.00		DAY	0/0	1										
Flowline Temp:			Alkalinity Mud:			PERS	SECOND MUD ENGINEER - 4.00		DAY	0/0	165										
Density: 11.50 ppg			Pf / Mf: / cc			PERS	SENIOR MUD ENGINEER - 5.00		DAY	0/0	70										
Rheology Temp:			Chlorides: 336,000 ppm			EQUIP	MUD STORAGE TANK - 6.00		DAY	0/0	394										
R600 / R300: 0.00 / 0.00 °			Ca+ / K: / ppm			HAUL	FRESH WATER - 7.00		BBL	600/0	0										
Viscosity: 27 s/qt			Mg++:			HAUL	LOCATION WATER - 8.00		BBL	228/0	0										
PV / YP: 0 cp / 0 lbf/100ft²			Excess Lime:																		
Gels 10s / 10m / 30m: / /			ES:																		
API Fluid Loss:			Total Hardness:																		
Filter Cake:			CaCl2:																		
HTHP Fluid Loss:			WPS:																		
HTHP Filter Cake:			H2S:																		
Water: 100.00 %			Solids / Sol Corr: 0.00 / %																		
Oil: 0.00 %																					
RigSite Stocks			MUD Daily / Cumm Losses (bbl)																		
Product	Used	Stock	Mud	Daily	Cumm.																
Diesel	1,820.0	16,245.0	Surf/Subsurf	24/96	28,113/6209		Mud Cost Daily/Cum (USD)		5,399.89	2,484,261											
Gasoline	100.0	2,400.0	Dump	0	1402	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)										
Barite	0.0	0.0	Transferred	0	600																
Water	0.00	0.00	Initial Mud Vol.:	1768	End Mud Vol.:	1648															
Major Equipment Not Working:																					
Completion Code:OP307																					
Available Transport and Heavy Equip:																					

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-128 DOM: NEB/SAHIL WELL: RA-237 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 76 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 416.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-128 DOM: NEB/SAHIL WELL: RA-237 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 76 DATE: Jul 7, 2025

Hole Sections						Current BHA													
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.:	MD In :	MD Out:	Date In/Out:	/	Assembly Name:	DD:	Component	OD	ID	Wt.	JT	Length	Description
00	26" Section	0.0	2,548.0	May 5, 2025	May 10, 2025														
00	16" Section	2,548.0	6,780.0	May 10, 2025	May 18, 2025														
00	12-1/4" Section	6,780.0	10,190.0	May 18, 2025	May 23, 2025														
00	8-1/2" Section	10,190.0	10,778.0	May 26, 2025	May 28, 2025														
00	6" Section	10,778.0	20,696.0	Jun 1, 2025	Jul 3, 2025														
Phase Time and Cost Summary																			
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)															
MOVE	6.77		1,071,190																
DR26	6.52	8.24	628,148	663,028															
CSG18F	2.29	2.54	525,939	1,636,998															
DR16	5.79	7.23	804,609																
CSG13F	3.35	3.02	926,777	1,440,905															
DR12F	4.65	7.25	377,637																
CSG9F	3.83	2.98	1,112,781	1,556,161															
DR8F	1.98		198,501																
DR8F	0.02		198,501																
LNR7	3.15	2.54	436,355	1,165,679															
DR6	36.19	15.70	4,368,628	1,769,398															
COMP	0.48	10.78		2,967,879															
Rental Equipment																			
Service Provider	Rec. Date	Qty.	Equipment Description																

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-220 DOM: NEB/SAHIL WELL: RA-259

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 56 DATE: Jul 7, 2025

Well Description				Depth and Progress				Actual vs. Plan Days and Cost												
Objective: NEW SINGLE OIL PRODUCER				Midnight Depth: 20,293.0 ft RT/GL: 114.0/83.95 ft				Act. Days: 46.21	Daily Cost: \$190,491											
Code: HP.B CLS: -49.28/586.48				Formation: KHARAIB F'MTN PB Depth: 20,293.0				BP Days: 67.18	Cumm Cost: \$8,428,247											
LOC: 2,658,648.11-N/ 224,928.06-E /Zone 40N				ROP (24 Hours): 0.0 ft/hr	Progress:				EP1 Days: 67.18	AFE \$/TD: \$13,445,324/20,339.5										
Safety and Well Control											Next/Previous Location									
Days since Last LTI: 339	Drills: 01, 2M	Crew Shortage: 1 NRO				Last Casing/Liner: 9.625 in				Next Loc: RA-260										
TOPICS: DISCUSSED LSR: LINE OF FIRE, BEAHVIOURAL SAFETY AND HSEO REPORTING.						Top/Shoe Depth: 0.0/10,707.6 ft				% Ready: 95.00 %										
HSEO (Day/Month): 75/530 HSEO Service: 17				Hurt Free Days: 339 Stop Cards (D/CUM): 0/14	BOP Test Date: Jul 4, 2025				Next Move: Jul 12, 2025											
HSE Events: 5				Green Hats: 1 RA	RMOP: 6.50				Next BOP test: Jul 25, 2025											
24-Hr Summar	POOH LWR COMP R.T, LD 5.5" DP'S.																			
24-Hr Forecast	LD EXTRA DP STD'S FROM DERRICK. RUN SLB 3.5" UPPER COMP.																			
Personnel								Survey Data (Last 5)												
Supervisor Day/Night: HASSAN LABIB				Drilling RM: SAIF ABDULLAH				MD(ft)	TVD(ft)	INC(°)	AZM(°)									
Drilling Fluid Supervisor: Khaled Elrawy				Trainee Engineer: NIL																
AON	AON Service	AD Drilling	AD Drill Serv	ADNOP	NCTH			POB 85												
1	31	0	17	34	2															
Bit Record																				
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R										
Bit Operation Parameter Today																				
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)						
								/	/	/										
Fluid Properties						Mud Inventory (Top 20 Used)														
Sample Taken: ACT. TANK				Oil / Water: 0.00 / 100.00 %				Cat.	Product Name		Unit	Rec./Ret.	Used	Closing						
Base Fluid Type: Water				LGS / HGS: / lbm/bbl				CHEM	SAFE-SCAV CA 15LB - 1.00		SXS	0/0	30	0						
Mud Type: COMPLETION BRINE CACL2				MBT:				CHEM	CALCIUM CHLORIDE 1MT - 2.00		BIG BAG	0/0	25	37						
Sample Taken: 7:00:00PM / 20,293 ft				pH: 9.50				CHEM	CONQOR 303A 55GAL - 3.00		DRM	0/0	14	8						
Flowline Temp:				Alkalinity Mud:				CHEM	MAGNESIUM OXIDE 25KG - 4.00		SXS	0/0	14	30						
Density: 8.90 ppg				Pf / Mf: / cc				CHEM	SAFE-SCAV HS 55GAL - 5.00		DRM	0/0	6	0						
Rheology Temp:				Chlorides: 60,400 ppm				CHEM	MI CIDE 5GAL - 6.00		CAN	0/0	5	8						
R600 / R300: 6.00 / 5.00 °				Ca+ / K: / ppm				PERS	SENIOR MUD ENGINEER - 7.00		DAY	0/0	1	55						
Viscosity: 26 s/qt				Mg++:				EQUIP	DUAL POD FILTRAION UNIT - 8.00		BBL	0/0	1,500	1,500						
PV / YP: 1 cp / 4 lbf/100ft²				Excess Lime:				EQUIP	MUD STORAGE TANK - 9.00		DAY	0/0	4	177						
Gels 10s / 10m / 30m: 1 / 2 /				ES:				HAUL	FRESH WATER - 10.00		BBL	1,430/0	0	65,648						
API Fluid Loss:				Total Hardness:				HAUL	LOCATION WATER - 11.00		BBL	240/0	0	37,398						
Filter Cake:				CaCl2: 7.5000 %																
HTHP Fluid Loss:				WPS:																
HTHP Filter Cake:				H2S:																
Water: 98.00 %				Solids / Sol Corr: 2.00 / %																
RigSite Stocks			MUD Daily / Cumm Losses (bbl)																	
Product	Used	Stock	Mud	Daily	Cumm.															
Diesel	1,780.0	13,601.0	Surf/Subsurf	0/0	4103/11,116															
Gasoline	0.0	105.0	Dump	0	6009															
Barite	0.0	46.5	Transferred	0	2100															
Water	0.00	0.00	Initial Mud Vol.:	553	End Mud Vol.:	1500														
Major Equipment Not Working:																				
Completion Code:OP307																				
Available Transport and Heavy Equip:																				

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-220 DOM: NEB/SAHIL WELL: RA-259 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 56 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
INTERNATIONAL TUBU	5.50	RIG SURFACE EQPT	CAT WALK	REPLACED AN ENCODER OF ACW.

Daily NPT(Hrs): 5.50

Cumm NPT(Hrs): 32.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-220 DOM: NEB/SAHIL WELL: RA-259 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 56 DATE: Jul 7, 2025

Remarks

R-1: LINE OF FIRE, BEAHVIOURAL SAFETY AND HSEO REPORTING.

R-2: DECISION TO POOH USING CRANE TO LD PIPES TILL ACW BE FIXED CONSIDERING THE DELAY AS NPT ON ACW

R-3: CRANE STARTED 17:30 TILL 22:30. CONSIDERED 1.5 HR DELAY WHILE USING CRANE WHICH WAS ADDED TO ACW NPT

NEXT WELL : RA-260 - 95% LOCATED 70 M FROM CURRENT SLOT

* INSTALLED CELLAR AND CONDUCTOR

* RECEIVED GATCH AND CONTINUE LEVELLING

RECEIVED GATCH AND CONTINUE LEVELLING.
PPE MOVED MAIN CAMP TO NEW LOCATION.

- PRE-MOVED MAIN CAMP TO NEW LOCATION.
LAST WELL RA 265 HQ COMPLETED ON 20 JUNE

LAST WELL RA-265 HO COMPLETED ON 30 JUNE.
SOLVENT INSPECTION CONDUCTED ON 20 JULY 2002.

- Q2 HSE INSH

** RIG VISIT **

- WEEK- 16 AON HPV (3)

- WEEK- 17 AON SVP &HPV (5).

- WEEK-18 AON H

- WEEK-19 AD (1)

- WEEK-20 AON HSE (1) & AD (H)

- WEEK-21 AON DTL & AD (DTM)

- WEEK-22 AON (D)

- WEEK-25 AD(OSL)

- WEEK-26 AD (OSL - HSE), AON

- WEEK-27 AD (OSL).

- WEEK-28 AD (VP H)

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ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-220 DOM: NEB/SAHIL WELL: RA-259 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 56 DATE: Jul 7, 2025

Jul 08. 2025 6:21:25AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-60 DOM: NEB/SAHIL WELL: RA-263

EVENT: MAJOR RIG REPAIR

RPT NO.: 20 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost											
Objective: MAJOR RIG MAINTENANCE			Midnight Depth: RT/GL: 158.8/128.60 ft			Act. Days: 1.00		Daily Cost: \$24,357									
Code: CLS: CLS-J			Formation: PB Depth:			BP Days:		Cumm Cost: \$2,446,996									
LOC: 2,657,783.94-N/ 228,129.98-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr			Progress:		EP1 Days: 0.000 AFE \$/TD: \$0/0.0ft									
Safety and Well Control							Next/Previous Location										
Days since Last LTI: 80	Drills: 01M	Crew Shortage: NIL			Last Casing/Liner:			Next Loc:									
TOPICS: SP2R9 LSR- LINE OF FIRE					Top/Shoe Depth:			% Ready: 0.00 %									
HSEO (Day/Month): 100/705 HSEO Service: 14			Hurt Free Days: 80 Stop Cards (D/CUM): 1/23		BOP Test Date:			Next Move:									
HSE Events: CRITICAL-06			Green Hats: DRILLER AGP-		RMOP:		Next BOP test:										
24-Hr Summar	RIG DOWN=100% RIG MOVE=75% DISMANTLE 95%							Prev L. HO: Jun 29, 2025									
24-Hr Forecast																	
Personnel							Survey Data (Last 5)										
Supervisor Day/Night: ABDELAZIZ ALI AHMED				Drilling RM: AWAD AL TAMIMI			MD(ft)	TVD(ft)									
Drilling Fluid Supervisor: NIL				Trainee Engineer: NIL			INC(°)	AZM(°)									
AON	AON Service	AD Drilling	AD Drill Serv	NCTH				DLS									
1	8	35	40	20													
Bit Record																	
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R							
Bit Operation Parameter Today																	
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)			
								/	/	/							
Fluid Properties					Mud Inventory (Top 20 Used)												
Sample Taken:				Oil / Water: / %				Cat.	Product Name		Unit	Rec./Ret.	Used	Closing			
Base Fluid Type:				LGS / HGS: / lbm/bbl				- 1.00				0/0	0				
Mud Type:				MBT:													
Sample Taken: / ft				pH:													
Flowline Temp:				Alkalinity Mud:													
Density:				Pf / Mf: / cc													
Rheology Temp:				Chlorides:													
R600 / R300: / °				Ca+ / K: / ppm													
Viscosity:				Mg++:													
PV / YP: / lbf/100ft²				Excess Lime:													
Gels 10s / 10m / 30m: / /				ES:													
API Fluid Loss:				Total Hardness:													
Filter Cake:				CaCl2:													
HTHP Fluid Loss:				WPS:													
HTHP Filter Cake:				H2S:													
Water:				Solids / Sol Corr: / %													
Oil:																	
RigSite Stocks			MUD Daily / Cumm Losses (bbl)														
Product	Used	Stock	Mud	Daily	Cumm.				Mud Cost Daily/Cum (USD)		0.00						
Diesel	400.0	3,768.0	Surf/Subsurf	0/0	0/0				Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Gasoline	60.0	305.0	Dump	0	0												
Barite	0.0	0.0	Transferred	0	0												
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0													
Major Equipment Not Working:																	
Completion Code:																	
Available Transport and Heavy Equip: EXCAVATOR(1), DS TLC(1), TIPPER(1), MANLIFT(1), FORKLIFT(1), CRANE(1), CREW VEHICLE(2), JCB(1)																	

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-60 DOM: NEB/SAHIL WELL: RA-263 EVENT: MAJOR RIG REPAIR

RPT NO.: 20 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-60 DOM: NEB/SAHIL WELL: RA-263 EVENT: MAJOR RIG REPAIR

RPT NO.: 20 DATE: Jul 7, 2025

Remarks

[R-1]:- DISCUSSED "LSR" LINE OF FIRE

BEHAVIORAL SAFETY AND HSE OBSERVATIONS REPORTING

RELEASE RIG FROM RIG AD-60 FOR MAJOR MAINTENANCE ON 18-JUNE-2025 @ 12:00 HRS.

** RIG MOVE TYPE: DISMANTLED.

** RIG MOVE DISTANCE FROM RA-264 TO BAO MM = 141 KM

** MOVING HOURS (ACTUAL/RMOP): 468 / 548 HRS.

** TOTAL LOAD MOVED FROM RA-264 TO RA-58 STAGING AREA - 54 LOADS

** TOTAL LOAD MOVED FROM RA-264 TO BAO MM - 40 LOADS

TOTAL LOAD MOVED FROM RA-204 TO BAO MM - 40 LOADS

- MAST CROSS BEAM WITH PLATFORMS LOADED IN TRAILER TO BAO
 - BOP STACK DISMANTLED AND SHIFTED OUT BOP BEAM
 - 2 A FRAME MEMBERS, FLOW LINES AND K BRACES LOADED IN TRAILER TO BAO
 - 2 FRONT COLUMNS REMOVED
 - DISCONNECTING BOP BEAM
 - SHIFTING DS BOTTOM SECTION FOR DISMANTLING
 - DISMANTLING THE OTHER TWO PINS OF DS BOTTOM BOX
 - DS BOTTOM ALREADY DISMANTLED LOADED IN TRAILER TO BAO
 - REMOVING JACKS FOR MUDPUMP TRAILER
 - DISMANTLING DOLLY ONGOING
 - CLEANING TOP AND ROTARY ONGOING

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-60 DOM: NEB/SAHIL WELL: RA-263 EVENT: MAJOR RIG REPAIR

RPT NO.: 20 DATE: Jul 7, 2025

Remarks

- MUDPUMP TRAILER REMOVED
- AC VFD DISMANTLED TOMORROW WILL BE REMOVED

ELECTRICIAN DAILY MM ACTIVITIES

CONTINUOUSLY INSPECTION AND REPAIR THE CABLES AND PLUGS ON GRASS HOPPER ON VFD HOUSE ROOF
SERVICE ALL MAIN TRANSFERS ON VFD HOUSE SIDE
PROVIDE 480V AC POWER FOR MAIN DIESEL TANK

** TOTAL WAIT ON DAY LIGHT: 246 HRS

** TOTAL MIDDAY SUMMER BREAK: 50 HRS.

**HSE FOCUS AREA FOR WEEK 27 " ENERGY ISOALTION "

SHORTAGES: NIL GREEN HAND: NIL GREEN HAT- DRILLER AGP-1

**HURT FREE DAYS: 80 & LTI FREE DAYS: 80

NOP : ELECTRICIAN (AD-60/AD-121) -07-JULY-2025

MECHANIC (AD-60/AD-121) - AD-60: 07-JULY-2025

-1) RIG VISITS

WEEK # 28: AON - 0 / AD -0

-2) RIG HSE EVALUATION BY DS: STRONG

-3) FSE LAST TIME ON LOCATION -07-JULY-2025

-4) WMS COMPLIANCE

Jul 08. 2025 4:06:30AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-59 DOM: NEB/SAHIL WELL: SA-055

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 40 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: RE- ENTRY SINGLE OIL PRODUCER			Midnight Depth: 7,706.0 ft RT/GL: 368.4/338.00 ft			Act. Days: 31.00	Daily Cost: \$66,374							
Code: HPBB CLS: D-26.10/57.42			Formation: PB Depth: 8,428.0			BP Days: 51.20	Cumm Cost: \$2,648,536							
LOC: 2,625,741.90-N/ 232,610.10-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 48.20	AFE \$/TD: \$6,800,000/12,578.0ft							
Safety and Well Control								Next/Previous Location						
Days since Last LTI: 4254	Drills: 2SM	Crew Shortage: 1xAD			Last Casing/Liner:			Next Loc: Naser Ahmed						
TOPICS: LSR: LINE OF FIRE & BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING					Top/Shoe Depth:			% Ready: 90.00 %						
HSEO (Day/Month): 79/554 HSEO Service: 22			Hurt Free Days: 603 Stop Cards (D/CUM): 3/44			BOP Test Date: Jun 28, 2025								
HSE Events: 2			Green Hats: NIL RMOP: 9.16			Next BOP test: Jul 12, 2025								
24-Hr Summar	POOH & L/D 8-1/2" MTR-NAVIGAMMA BHA TO SURFACE, RIH IDS LOGGING TOOLS & RECORDING NOISE LOGS UNDER STATIC CONDITION													
24-Hr Forecast	PERFORM NOISE LOGS UNDER STATIC AND DYNAMIC CONDITIONS.													
Personnel						Survey Data (Last 5)								
Supervisor Day/Night: MOHAMED HUSSEIN			Drilling RM: BIN ZHANG			MD(ft)	TVD(ft)	INC(°)						
Drilling Fluid Supervisor: MOHAMED ALI/MOHAMED MANSOUR			Trainee Engineer:			AZM(°)	DLS							
AON	AON Service	AD Drilling	AD Drill Serv	IDS										
1	20	31	17	7										
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
1	8.500	VAM	HE24MRSV	1792383	157		7,581.0	7,706.0						
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties					Mud Inventory (Top 20 Used)									
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			CHEM	CALCIUM CHLORIDE 1 MT - 1.00		BIG BAG	36/0	12	63		
Mud Type: VISCOUS BRINE CACL2			MBT:			CHEM	XAN-PLEX D/ AD XAN D - 2.00		25 KG	0/0	5	75		
Sample Taken: 5:00:00PM / 7706 ft			pH: 10.00			PERS	IDS MUD ENGINEER - 3.00		DAY	0/0	2	55		
Flowline Temp:			Alkalinity Mud:			EQUIP	AIR PUMP - 4.00		DAY	0/0	2	46		
Density: 10.60 ppg			Pf / Mf: / cc			EQUIP	OPERATOR DAY RATE, PRODUCER		DAY	0/0	2	46		
Rheology Temp: 120.00 °F			Chlorides: 240,000 ppm			EQUIP	CUTTING DRYER - 6.00		DAY	0/0	1	23		
R600 / R300: 60.00 / 50.00 °			Ca+ / K: 1444 / ppm			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 7.0		DAY	0/0	1	23		
Viscosity: 70 s/qt			Mg++:			HAUL	LOCATION WATER - 8.00		BBL	960/0	0	20,880		
PV / YP: 10 cp / 40 lbf/100ft ²			Excess Lime:			HAUL	FRESH WATER - 9.00		BBL	840/0	0	20,088		
Gels 10s / 10m / 30m: 11 / 15 /			ES:											
API Fluid Loss: 10.0 cc/30min			Total Hardness:											
Filter Cake: 2.0 32nd"			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 89.00 %			Solids / Sol Corr: 11.00 / %											
Oil: 0.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	0.0	0.0	Surf/Subsurf	0/0	208/5093		Mud Cost Daily/Cum (USD)		12,582.21	431,254				
Gasoline	0.0	0.0	Dump	0	620	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	2004	End Mud Vol.:	2004								
Major Equipment Not Working:														
Completion Code:OP307/SCSE62														
Available Transport and Heavy Equip: CREW TLC(2), MANLIFT(1), DS CAR(1), CRANE(1), FORKLIFT(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-59 DOM: NEB/SAHIL WELL: SA-055 EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 40 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 121.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-59 DOM: NEB/SAHIL WELL: SA-055 EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 40 DATE: Jul 7, 2025

Jul 08. 2025 2:52:56AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-91 DOM: NEB/SAHIL WELL: SA-067

EVENT: WELL MAINT – RIG

RPT NO.: 24 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: ELECTRICAL SUBMERSIBLE PUMP FAIL			Midnight Depth: 10,395.0 ft RT/GL: 372.2/349.18 ft			Act. Days: 21.25		Daily Cost: \$36,625						
Code: ESP CLS: D 06,8618,34			Formation: PB Depth:			BP Days: 40.12		Cumm Cost: \$937,709						
LOC: 2,621,834.40-N/ 230,685.90-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 17.00		AFE \$/TD: \$2,040,000/10,395.0ft						
Safety and Well Control							Next/Previous Location							
Days since Last LTI: 1241	Drills: 01,2M	Crew Shortage: NIL			Last Casing/Liner:			Next Loc:						
TOPICS: LINE OF FIRE			Top/Shoe Depth:			% Ready: 100.00 %								
HSEO (Day/Month): 75/524	HSEO Service: 6	Hurt Free Days: 1241 Stop Cards (D/CUM):			BOP Test Date: Jul 2, 2024			Next Move: Jul 10, 2025						
HSE Events: BEHAVIORAL SAFETY & HSEO			Green Hats: 1 RA, 1 FM	RMOP: 2.00	Next BOP test: Jul 16, 2024			Prev L. HO:						
24-Hr Summar	P/U & M/UP 8 1/2" ROTARY SHOE BHA & RIH WASHDOWN & TAG TOF @ 7156 FT & MILL 9 5/8" PKR,POOH 8 1/2" ROTARY SHOE BHA IN													
24-Hr Forecast	RIH OVERSHOT BHA													
Personnel						Survey Data (Last 5)								
Supervisor Day/Night: WALEED TAHERI			Drilling RM: MAHMOUD AHAMED ZAKAR			MD(ft)	TVD(ft)	INC(°)						
Drilling Fluid Supervisor: ASGHAR ALI			Trainee Engineer: NL			AZM(°)	DLS							
AON	AON Service	AD Drilling	AD Drill Serv											
1	18	30	17											
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties					Mud Inventory (Top 20 Used)									
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			CHEM	DUOVIS 25KG - 1.00		SXS	0/0	3	42		
Mud Type: VISCOUS BRINE NACL			MBT:			PERS	SCE OPERATOR - 2.00		DAY	0/0	1	6		
Sample Taken: 6:00:00PM / 10,395 ft			pH:			PERS	SENIOR MUD ENGINEER - 3.00		DAY	0/0	1	23		
Flowline Temp:			Alkalinity Mud:			EQUIP	DUAL POD FILTRAION UNIT - 4.00		BBL	0/0	1	6		
Density: 9.10 ppg			Pf / Mf: 0.30 / 1.00 cc			HAUL	FRESH WATER - 5.00		BBL	480/0	0	13,080		
Rheology Temp: 120.00 °F			Chlorides: 102,000 ppm											
R600 / R300: 63.00 / 51.00 °			Ca+ / K: / ppm											
Viscosity: 67 s/qt			Mg++:											
PV / YP: 12 cp / 39 lbf/100ft ²			Excess Lime:											
Gels 10s / 10m / 30m: 13 / 16 / 18.000			ES:											
API Fluid Loss:			Total Hardness: 320 ppm											
Filter Cake:			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 94.00 %			Solids / Sol Corr: 6.00 / %											
Oil: 0.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	750.0	11,317.0	Surf/Subsurf	0/36	25/3206		Mud Cost Daily/Cum (USD)		2,953.10	116,859				
Gasoline	50.0	1,030.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	1097	End Mud Vol.:	1061								
Major Equipment Not Working:														
Completion Code:OP309														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-91 DOM: NEB/SAHIL WELL: SA-067

EVENT: WELL MAINT – RIG

RPT NO.: 24 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 39.00

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-91 DOM: NEB/SAHIL WELL: SA-067 EVENT: WELL MAINT – RIG

RPT NO.: 24 DATE: Jul 7, 2025

Remarks

LSR:- LINE OF FIRE BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING

WEEK# 25 : AON-03/ AD-00
WEEK# 26 : AON-00/ AD-00
WEEK# 27 : AON-01/ AD-01
WEEK# 28 : AON-00/ AD-00

1) RIG HSE EVALUATION BY DS : STRONG

NEXT LOCATIONS:

1-SA-291: 100% READY

2-SA-278: NRV INSTALLED WAITING FOR HOC

3-SA-175: HOC RECIVED

Jul 08, 2025 3:34:02AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-238 DOM: NEB/SAHIL WELL: SA-306

EVENT: WELL MAINT – RIG

RPT NO.: 26 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: TUBING CHANGE			Midnight Depth: 11,868.0 ft RT/GL: 364.3/339.32 ft			Act. Days: 21.42	Daily Cost: \$51,769							
Code: GLFT	CLS: D-07.48/33.50		Formation: PB Depth:			BP Days: 23.00	Cumm Cost: \$2,013,772							
LOC: 2,623,349.60-N/ 230,747.92-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 23.00	AFE \$/TD: \$2,840,000/11,868.0ft							
Safety and Well Control							Next/Previous Location							
Days since Last LTI: 345	Drills: 2M	Crew Shortage: 1 DM , DGS APPLIED			Last Casing/Liner:		Next Loc: SA-296/SA315							
TOPICS: [R-1] :SP3R9 LSR: LINE OF			Top/Shoe Depth:			% Ready:								
HSEO (Day/Month): 76/381	HSEO Service: 10	Hurt Free Days: 345 Stop Cards (D/CUM):			BOP Test Date: Jun 30, 2025		Next Move: Jul 8, 2025							
HSE Events: 4		Green Hats: 0 RMOP: 4.52			Next BOP test: Jul 13, 2025		Prev L. HO: Jun 18, 2025							
24-Hr Summar	RUN 3.5" UPPER COMPLETION TO 9631 FT AND P/U 11" X 4.5" TBG HGR.													
24-Hr Forecast	LAND TBG HGR ON PLACE. R/U INJECTION MANIFOLD- TESTED -OK. SET PACKER, N/D BOP, N/U X-TREE, TESTED. RIG RELEASED AND M													
Personnel						Survey Data (Last 5)								
Supervisor Day/Night: WALEED HEGAZY			Drilling RM: ZHJAO			MD(ft)	TVD(ft)	INC(°)						
Drilling Fluid Supervisor: Shubhanshu Vishnoi/Shyam Gupt			Trainee Engineer:			AZM(°)	DLS							
AON	AON Service	AD Drilling	AD Drill Serv											
1	28	26	15											
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties					Mud Inventory (Top 20 Used)									
Sample Taken: RESERVE TANKS			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			PERS	SENIOR MUD ENGINEER - 1.00		DAY	0/0	1	25		
Mud Type: COMPLETION BRINE CACL2			MBT:			HAUL	FRESH WATER - 2.00		BBL	480/0	0	14,448		
Sample Taken: 8:00:00PM / 11,868 ft			pH: 9.80			HAUL	LOCATION WATER - 3.00		BBL	240/0	0	7,488		
Flowline Temp:			Alkalinity Mud:											
Density: 9.30 ppg			Pf / Mf: / cc											
Rheology Temp:			Chlorides: 96,000 ppm											
R600 / R300: 0.00 / 0.00 °			Ca+ / K: / ppm											
Viscosity: 28 s/qt			Mg++:											
PV / YP: 0 cp / 0 lbf/100ft²			Excess Lime:											
Gels 10s / 10m / 30m: / /			ES:											
API Fluid Loss:			Total Hardness:											
Filter Cake:			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 96.00 %			Solids / Sol Corr: 4.00 / %											
Oil: 0.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	830.0	9,590.0	Surf/Subsurf	0/45	742/5025		Mud Cost Daily/Cum (USD)		2,485.20	246,675				
Gasoline	70.0	1,560.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	968	End Mud Vol.:	923								
Major Equipment Not Working:														
Completion Code:ABA30														
Available Transport and Heavy Equip: MAN LIFT(1), DS CAR(1), CRANE(1), CREW CAR(2), FORK LIFT(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-238 DOM: NEB/SAHIL WELL: SA-306

EVENT: WELL MAINT – RIG

RPT NO.: 26 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 33.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-238 DOM: NEB/SAHIL WELL: SA-306 EVENT: WELL MAINT – RIG

RPT NO.: 26 DATE: Jul 7, 2025

Remarks

Remarks

[R-4]: CRITICALITY OF FIRE LEVEL OF JOB SUPERVISION AND

LEVEL OF JOB SUPERVISION AWARENESS FOR CRITICAL TASKS

[R-2]. MONITOR WELL ON TRIP TANK C/E DISPLACEMENT, LOSSES .0 BPH
[R-3]. FILL STRING EVERY 10' ITG

[R-2]: FILL STRING EVERY 10 JIS.

[R-2]: RUNNING SPEED 14 JT/HR.

COVER WELL EVERY JT

Q2 INSPECTION REPORT 80.8% WORK TO CLOSE OUT (0/25)

HSE COMPAGNS:

1. BEAT THE HEAT
 2. INJURY PREVENTION
 3. CIVIL EQUIPMENTS AND SAFETY

FOCUS AREA OF THE WEEK:

SECURITY THREAT ALERT & EVACUTION RESOURCES

NEXT LOCATION UPDATE:

NEXT LOCATION:SA-296

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-238 DOM: NEB/SAHIL WELL: SA-306

EVENT: WELL MAINT – RIG

RPT NO.: 26 DATE: Jul 7, 2025

Remarks

LOCATION:100%
RMR: 100%
LOCATION HO : YES
RMR HO - YES
WBS- 12001-20003.0801.16.0296
SSSP:YES, SIGNED

2ND NEXT LOCATION:SA-313

LOCATION:NO
RMR: 80%
LOCATION HO : NO
RMR HO - YES
WBS- NO
SSSP:NO

Jul 08. 2025 7:51:48AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-187 DOM: NEB/SAHIL WELL: SA-365

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 11 DATE: Jul 7, 2025

Well Description				Depth and Progress				Actual vs. Plan Days and Cost									
Objective: NEW SINGLE WAG INJECTOR				Midnight Depth: 1,028.0 ft RT/GL: 347.0/321.99 ft				Act. Days: 2.75		Daily Cost: \$68,707							
Code: HX.B CLS:				Formation: MIOCENE CLASTICS PB Depth:				BP Days: 48.30		Cumm Cost: \$906,960							
LOC: 2,620,164.86-N/ 227,778.73-E /Zone 40N				ROP (24 Hours): 58.5 ft/hr Progress: 848.0 ft				EP1 Days: 48.17		AFE \$/TD: \$7,378,000/12,848.0ft							
Safety and Well Control											Next/Previous Location						
Days since Last LTI: 934	Drills: 01,2M	Crew Shortage: 1XFSE,1XELEC, 1XMECH				Last Casing/Liner: 30.000 in				Next Loc: SA-376							
TOPICS: LSR:LINE OF FIRE				Top/Shoe Depth: 0.0/180.0 ft				% Ready:									
HSEO (Day/Month): 56/421	HSEO Service: 2	Hurt Free Days: 384 Stop Cards (D/CUM):				BOP Test Date:				Next Move: Aug 22, 202							
HSE Events: 3XCRIT				Green Hats: NIL	RMOP: 8.50	Next BOP test:				Prev L. HO:							
24-Hr Summar	START DRILL 26" SECTION W/ ALGHAITH MOTOR																
24-Hr Forecast	CONT, DRILL 26" SECTION W/ ALGHAITH MOTOR																
Personnel								Survey Data (Last 5)									
Supervisor Day/Night: MOHAMMED ABLOOSHI				Drilling RM: MICHAL STOCH				MD(ft)	TVD(ft)	INC(°)	AZM(°)						
Drilling Fluid Supervisor: Khaled Reyad				Trainee Engineer: NIL				55	DLS								
AON	AON Service	AD Drilling	AD Drill Serv														
2	12	25	16														
Bit Record																	
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R							
1	26.000	VAREL	EB1GJMRS	1806959	115M	4x16	190.0										
Bit Operation Parameter Today																	
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)			
1	14.50	14.50	848.0	848.0	58.5	58.5	2100	50/55	4/11	85/90		850	0.785	347.2			
Fluid Properties						Mud Inventory (Top 20 Used)											
Sample Taken: ACT. TANK				Oil / Water: 0.00 / 100.00 %				Cat.	Product Name	Unit	Rec./Ret.	Used	Closing				
Base Fluid Type: Water				LGS / HGS: / lbm/bbl				CHEM	BARAZAN D PLUS 25KG - 1.00	SXS	0/0	26	220				
Mud Type: PHB				MBT: 20.0 lbm/bbl				CHEM	CAUSTIC SODA 25KG - 2.00	CAN	0/0	8	190				
Sample Taken: 11:00:00PM / 900 ft				pH: 9.60				CHEM	SODA ASH 25KG - 3.00	SXS	0/0	8	249				
Flowline Temp:				Alkalinity Mud:				PERS	SCE OPERATOR - 4.00	DAY	0/0	2	10				
Density: 8.90 ppg				Pf / Mf: / cc				PERS	SENIOR MUD ENGINEER - 5.00	DAY	0/0	1	11				
Rheology Temp: 120.00 °F				Chlorides: 1000 ppm				EQUIP	MUD STORAGE TANK - 6.00	DAY	0/0	8	16				
R600 / R300: 46.00 / 37.00 °				Ca+ / K: 320 / ppm				EQUIP	DOG HOUSE - 7.00	DAY	0/0	1	5				
Viscosity: 65 s/qt				Mg++:				EQUIP	HI-CAPACITY CENTRIFUGE 14" - 8.0	DAY	0/0	1	5				
PV / YP: 9 cp / 28 lbf/100ft²				Excess Lime:				EQUIP	SEAWATER PUMP AND ACC - 9.00	DAY	0/0	1	2				
Gels 10s / 10m / 30m: 10 / 14 / 18.000				ES:				HAUL	FRESH WATER - 10.00	BBL	456/0	0	8,488				
API Fluid Loss:				Total Hardness: 360 ppm				HAUL	OBM - 11.00	BBL	200/0	0	400				
Filter Cake:				CaCl2:													
HTHP Fluid Loss:				WPS:													
HTHP Filter Cake:				H2S:													
Water: 96.00 %				Solids / Sol Corr: 4.00 / %													
Oil: 0.00 %																	
RigSite Stocks			MUD Daily / Cumm Losses (bbl)														
Product	Used	Stock	Mud	Daily	Cumm.												
Diesel	1,990.0	13,557.0	Surf/Subsurf	454/120	454/120												
Gasoline	50.0	2,390.0	Dump	0	450												
Barite	0.0	0.0	Transferred	0	0												
Water	0.00	0.00	Initial Mud Vol.:	1797	End Mud Vol.:	1577											
Major Equipment Not Working:																	
Completion Code:CC000																	
Available Transport and Heavy Equip: CRANE(1), ADNOC DRILLING(2), FORKLIFT(1), ADNOC ONSHORE(1), MANLIFT(1)																	

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-187 DOM: NEB/SAHIL WELL: SA-365 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 11 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 17.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-187 DOM: NEB/SAHIL WELL: SA-365 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 11 DATE: Jul 7, 2025

Remarks

[R-1]LSR:LINE OF FIRE BEHAVIORAL SAFETY & OBSERVATIONS REPORTING

TOFS FOR LINE OF FIRE EVERY 4 HOURS

1ST NEXT LOC: SA-376 (LOC 0%)

** LOCATION STACKED.

** LOCATION H.O & RMR RECEIVED

**** LOCATION PREP. WBS RECEIVED**

2ND NEXT LOC: SA-326 (LOC 0%)

** LOCATION STACKED.

** LOCATION H.O & RMR NOT YET R

** LOCATION PREP. WAITING FOR WBS.

FSE LAST SEEN: 06-7-25

Jul 08. 2025 5:46:39AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-110 DOM: NEB/SAHIL WELL: SA-368

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 4

DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost										
Objective: NEW SINGLE WAG INJECTOR			Midnight Depth: 200.0 ft RT/GL: 392.7/361.25 ft			Act. Days: 1.00	Daily Cost: \$48,574									
Code: HX.A CLS: A-70.37/51.39			Formation: PB Depth:			BP Days: 60.91	Cumm Cost: \$708,043									
LOC: 2,615,138.99-N/ 227,037.00-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 58.20	AFE \$/TD: \$9,926,000/16,387.7ft									
Safety and Well Control							Next/Previous Location									
Days since Last LTI: 3736	Drills: 2M	Crew Shortage: NIL			Last Casing/Liner:			Next Loc: SA-379								
TOPICS: LSR:- LINE OF FIRE.			Top/Shoe Depth:			% Ready:										
HSEO (Day/Month): 110/440 HSEO Service: 15		Hurt Free Days: 1536 Stop Cards (D/CUM): 2/13			BOP Test Date:			Next Move: Sep 3, 2025								
HSE Events: 5 CRT.		Green Hats: NIL		RMOP: 4.20		Next BOP test:										
24-Hr Summar	COMPLETE RIG MOVE. RIG ACCEPTANCE CHECKS. RIG ACCEPTED FOR OPERATIONS @ 22:00HRS DATED 07.07.2025. P/U M/U 5.5" DP S															
24-Hr Forecast	P/U M/U 26" BHA & DRILL 26" HOLE.															
Personnel						Survey Data (Last 5)										
Supervisor Day/Night: SHIVAM JAITLEY			Drilling RM: ALAA ELSAYED/SHANGE			MD(ft)	TVD(ft)	INC(°)								
Drilling Fluid Supervisor: HASSAN ELMAHI			Trainee Engineer: NIL			AZM(°)	DLS									
AON	AON Service	AD Drilling	AD Drill Serv													
0	0	0	0													
Bit Record																
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R						
Bit Operation Parameter Today																
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)		
								/	/	/						
Fluid Properties					Mud Inventory (Top 20 Used)											
Sample Taken:			Oil / Water: / %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing				
Base Fluid Type:			LGS / HGS: / lbm/bbl			- 1.00				0/0	0					
Mud Type:			MBT:													
Sample Taken: / ft			pH:													
Flowline Temp:			Alkalinity Mud:													
Density:			Pf / Mf: / cc													
Rheology Temp:			Chlorides:													
R600 / R300: / °			Ca+ / K: / ppm													
Viscosity:			Mg++:													
PV / YP: / lbf/100ft²			Excess Lime:													
Gels 10s / 10m / 30m: / /			ES:													
API Fluid Loss:			Total Hardness:													
Filter Cake:			CaCl₂:													
HTHP Fluid Loss:			WPS:													
HTHP Filter Cake:			H₂S:													
Water:			Solids / Sol Corr: / %													
Oil:																
RigSite Stocks			MUD Daily / Cumm Losses (bbl)													
Product	Used	Stock	Mud	Daily	Cumm.											
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0						0.00					
Gasoline	0.0	0.0	Dump	0	0		Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)				
Barite	0.0	0.0	Transferred	0	0											
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0												
Major Equipment Not Working:																
Completion Code:WI307																
Available Transport and Heavy Equip:																

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-110 DOM: NEB/SAHIL WELL: SA-368 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 4 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-110 DOM: NEB/SAHIL WELL: SA-368 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 4 DATE: Jul 7, 2025

Hole Sections					Current BHA															
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: / Assembly Name: DD:														
						Component	OD	ID	Wt.	JT	Length	Description								
Phase Time and Cost Summary																				
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)																
MOVE	3.50		396,043																	
DR26	0.08		225,926																	
Rental Equipment																				
Service Provider	Rec. Date	Qty.	Equipment Description																	
EMDAD		2	25 7/8" STRING STAB																	
EMDAD		1	9.5" SHOCK SUB																	
			Length: 0.00 ft Wt. below Jars: String Wt. Up/Down: / kip String Wt. Rot.:																	
Remarks																				
*** LTI FREE DAYS : 3736, HURT FREE DAYS: 1536.																				
*** DAILY HSEOBs: 125																				
1)Rig VISIT CUMALITIVE (AON 13 & / A/ DRLG VISIT: 07)																				
2)WMS DAILY COMPLIANCE 100%																				
3)HSE EVALUATION FROM DS TO RIG: MEDIUM.																				
4) FSE LAST SEEN AT RIG SITE ON 06/07/2025																				
5) CHIEF MECHANIC LAST SEEN AT RIG SITE ON 07/07/2025																				
** 1ST NEXT WELL: SA-379: LOC HO RECD; AL ASHFAQ PREARE LOC. 70% LOCATION COMPLETED. WILL WORK ON RMR 10 DAYS PRIOR TO RIG RELEASE.																				
** 2ND NEXT WELL : SA-278: WORKOVER WELL.																				

Jul 08. 2025 3:04:30AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-64 DOM: NEB/SAHIL WELL: SA-377

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 31 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: NEW SINGLE WAG INJECTOR			Midnight Depth: 10,300.0 ft RT/GL: 367.8/332.42 ft			Act. Days: 24.50		Daily Cost: \$83,182						
Code: HX.B CLS: D-21.34/239.25			Formation: KHARAIB-2 PB Depth: 0.0 ft			BP Days: 52.31		Cumm Cost: \$4,225,622						
LOC: 2,623,924.85-N/ 232,133.71-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 52.30		AFE \$/TD: \$9,050,000/11,578.0ft						
Safety and Well Control														
Days since Last LTI: 1567	Drills: 2M, O1	Crew Shortage: 1 ARM	Last Casing/Liner:			Next/Previous Location								
TOPICS: SP2R9: LINE OF FIRE			Top/Shoe Depth:			% Ready: 75.00 %								
HSEO (Day/Month): 92/626 HSEO Service: 32			BOP Test Date: Jun 28, 2025			Next Move: Aug 1, 2025								
HSE Events: 03 CRITICAL			Green Hats: NIL RMOP: 7.67			Next BOP test: Jul 12, 2025								
24-Hr Summary	Run 9.5/8" casing													
24-Hr Forecast	PERFORM CMT JOB													

Personnel								Survey Data (Last 5)					
Supervisor Day/Night: KHALIFA ALBLOOSHI				Drilling RM: ANDRZEJ KLUBKO					MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS
Drilling Fluid Supervisor: Aamer/Amir Azmy/Ahmed Elabhar				Trainee Engineer: MOHAMMED AL AJAM									
AON	AON Service	AD Drilling	AD Drill Serv						POB 98				
2	42	28	26										

Bit Record										
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

Fluid Properties					Mud Inventory (Top 20 Used)								
Sample Taken: FLOW LINE					Cat. Product Name Unit Rec./Ret. Used Closing								
Base Fluid Type: Diesel					PERS SCE OPERATOR - 1.00 DAY 0/0 4 78								
Mud Type: OBM (DIESEL)					PERS SECOND MUD ENGINEER - 2.00 DAY 0/0 1 12								
Sample Taken: 10:00:00PM / 10,300 ft					PERS SENIOR MUD ENGINEER - 3.00 DAY 0/0 1 30								
Flowline Temp: 167.00 °F					EQUIP MUD STORAGE TANK - 4.00 DAY 0/0 6 149								
Density: 11.20 ppg					EQUIP AIR PUMP - 5.00 DAY 0/0 3 36								
Rheology Temp: 150.00 °F					EQUIP CUTTING DRYER - 6.00 DAY 0/0 2 24								
R600 / R300: 62.00 / 41.00 °					EQUIP DOG HOUSE - 7.00 DAY 0/0 1 27								
Viscosity: 48 s/qt					EQUIP HI-CAPACITY CENTRIFUGE 14" - 8.0 DAY 0/0 1 43								
PV / YP: 21 cp / 20 lbf/100ft ²					HAUL FRESH WATER - 9.00 BBL 384/0 0 18,356								
Gels 10s / 10m / 30m: 9 / 13 / 17.000													
API Fluid Loss:													
Filter Cake:													
HTHP Fluid Loss: 2.4 cc/30min													
HTHP Filter Cake: 1.0 32nd"													
Water: 13.00 %													
Oil: 70.00 %													

RigSite Stocks			MUD Daily / Cumm Losses (bbl)		
Product	Used	Stock	Mud	Daily	Cumm.
Diesel	2,700.0	16,590.0	Surf/Subsurf	0/31	2834/233
Gasoline	50.0	1,000.0	Dump	0	6332
Barite	0.0	0.0	Transferred	0	3576
Water	0.00	0.00	Initial Mud Vol.:	2251	End Mud Vol.:
Major Equipment Not Working:					
Completion Code:WG409/L80SE50					
Available Transport and Heavy Equip: TLC(4), FORK LIFT(1), DS CAR(1), CRANE(1), MAN LIFT(1), D.CABIN PICK UP(1)					

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-64 DOM: NEB/SAHIL WELL: SA-377 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 31 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 51.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-64 DOM: NEB/SAHIL WELL: SA-377 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 31 DATE: Jul 7, 2025

Remarks

Remarks

R-1: R-1: SP2R9: LINE OF FIRE BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING

** FSE IN LOCATION 07-07-2025

** HURT FREE: 611 .

** LTI : 1567 DAYS .

** HSEO/ POB : 19 / 98

** GREEN HAT : NIL

****SHORTAGE : 1 ARM**

**NEXT LOC (SA-227) TO BE PREPAER BY ADNOC DRILLING (75 %)

Jul 08, 2025 7:48:59AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-223 DOM: NEB/SAHIL WELL: SA-382

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 40 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: NEW SINGLE OIL PRODUCER			Midnight Depth: 11,601.0 ft RT/GL: 364.1/334.49 ft			Act. Days: 29.50	Daily Cost: \$83,137							
Code: HP.B CLS: C-97.84/13.28			Formation: SHILAIF F'MTN PB Depth: 9,880.0			BP Days: 40.62	Cumm Cost: \$5,317,740							
LOC: 2,621,327.99-N/ 229,783.98-E /Zone 40N			ROP (24 Hours): 123.8 ft/h Progress: 805.0 ft			EP1 Days: 40.62	AFE \$/TD: \$8,720,000/11,596.0ft							
Safety and Well Control							Next/Previous Location							
Days since Last LTI: 400	Drills: 01, 02,	Crew Shortage: NIL			Last Casing/Liner: 9.625 in			Next Loc: SA-380						
TOPICS: LINE OF FIRE			Top/Shoe Depth: 0.0/6,625.0 ft			% Ready: 100.00 %								
HSEO (Day/Month): 105/678 HSEO Service: 10			Hurt Free Days: 258 Stop Cards (D/CUM): 0/2			BOP Test Date: Jul 3, 2025								
HSE Events: 3			Green Hats: 1ARM, 1MECH RMOP: 7.66			Next BOP test: Jul 16, 2025								
24-Hr Summar	DRILL 6" HH SECTION TO WELL TD, CHC, POH OUT OF OH, DISPLACE CASED HOLE TO BRINE, POH WITH L/D DP's.													
24-Hr Forecast	CONT POH W/L/D DP's & BHA, PERFORM CBL LOG.													
Personnel						Survey Data (Last 5)								
Supervisor Day/Night: BRAHMIA Abderraouf/Mohammed Albloosh			Drilling RM: LUIS FLORES TORRES			MD(ft)	TVD(ft)	INC(°)						
Drilling Fluid Supervisor: Aamer Saeed/Sherif Shahain/Muhammad			Trainee Engineer:			11,601.0	9,096.5	89.80						
AON	AON Service	AD Drilling	AD Drill Serv	NCTH				210.70						
1	32	30	20	19				0.04						
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
5	6.000	SMITH	DXT613M	QG1661		2x13, 1x12	9,880.0							
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
5	6.50	14.50	805.0	1,721.0	123.8	118.7	2150	10/20	7,000/16,500	110/120		260	0.370	225.6
Fluid Properties					Mud Inventory (Top 20 Used)									
Sample Taken: ACT. TANK					Cat.	Product Name		Unit	Rec./Ret.	Used	Closing			
Base Fluid Type: Water					CHEM	SODIUM CHLORIDE - 1.00		KG	0/0	43,000	61,000			
Mud Type: COMPLETION BRINE NACL					CHEM	OXYGON 25KG - 2.00		SXS	0/0	8	16			
Sample Taken: 11:00:00PM / 11,601 ft					CHEM	ALDACIDE G 5GAL - 3.00		CAN	0/0	6	18			
Flowline Temp:					CHEM	BARAZAN D PLUS 25KG - 4.00		SXS	0/0	5	95			
Density: 9.40 ppg					CHEM	BARASCAV W-480 200KG - 5.00		DRM	0/0	4	16			
Rheology Temp:					CHEM	N-DRIL HT PLUS 50LB - 6.00		SXS	0/0	2	101			
R600 / R300: 0.00 / 0.00 °					CHEM	BARACARB 25 1MT - 7.00		BIG BAG	0/0	1	9			
Viscosity: 27 s/qt					CHEM	CAUSTIC SODA 25KG - 8.00		CAN	0/0	1	60			
PV / YP: 0 cp / 0 lbf/100ft²					PERS	SCE OPERATOR - 9.00		DAY	0/0	2	122			
Gels 10s / 10m / 30m: / /					PERS	SECOND MUD ENGINEER - 10.00		DAY	0/0	1	40			
API Fluid Loss:					PERS	SENIOR MUD ENGINEER - 11.00		DAY	0/0	1	40			
Filter Cake:					EQUIP	DOG HOUSE - 12.00		DAY	0/0	1	35			
HTHP Fluid Loss:					EQUIP	HI-CAPACITY CENTRIFUGE 18" - 13		DAY	0/0	1	35			
HTHP Filter Cake:					HAUL	OBM - 14.00		BBL	0/350	0	50			
Water: 94.00 %					BOX	CUTTING SKIPS - 15.00		BOX	0/8	0	42			
Oil: 0.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	3,306.0	5,417.0	Surf/Subsurf	125/120	5045/8921									
Gasoline	30.0	1,731.0	Dump	0	1420									
Barite	0.0	0.0	Transferred	350	1150									
Water	0.00	0.00	Initial Mud Vol.:	1740	End Mud Vol.:	825								
Major Equipment Not Working:														
Completion Code:OP307														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-223 DOM: NEB/SAHIL WELL: SA-382 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 40 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 72.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-223 DOM: NEB/SAHIL WELL: SA-382 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 40 DATE: Jul 7, 2025

Remarks

R-1: - TOFS: SP2R9 | LSR:LINE OF FIRE

Behavioral Safety & HSE Observations Reporting

Focus area of this week #26: "Security threat alert and evac resources".

R-2:

- SURFACE S&S OPTIMIZE DRILLING PARAMETERS.
 - WASH REAM DOWN EACH 3 STDS.

QUARTERLY HSE INSPECTION: Q-1 81.8%. Q-2 86.5%.

RIG VISIT:

- WEEK#25: AD HSE Auditor : Mohamed Abdelhamid.
 - WEEK#26: AON: DS/SAEED.
 - WEEK#27: AON: DS/SAEED.

AD VP: MUSSABEH

AD DTM: MUBARAK EID

 - WEEK#28: AD VP : MUSSABEH

RIG RELEASED ON 29/05/2025 @ 10:00 hrs & ACCEPTED ON SA-382 8/06/2025 @ 12:00 HRS.

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-223 DOM: NEB/SAHIL WELL: SA-382 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 40 DATE: Jul 7, 2025

Remarks

NEXT LOCATION: SA-380.

- Surface Location: Confirmed.
- Stacking: done, geo H/O signed on 22-04-2025.
- Digital H/O: Location H/O to AD-17 need to assigne it to AD-223.
- WBS: 12001-20003.1701.16.0380
- E-DL : raised
- Location and RMR preparation: HO field service RECEIVED.
- Location visit and survey:done.
- MRs & POs Received: YES
- Gates Permission received?: No need, rig will be inside cicpa.
- Location readiness: 100%, cellar not installed.

1st NEXT LOCATION:SB-1035

- Surface Location: Confirmed.
- Stacking: done.
- WBS:NIL
- E-DL : NIL (AD rejected the location preparation).
- Location and RMR preparation: Geomatic H/O received on 22-04-2025.
- Location visit and survey:done.
- MRs & POs Received:N/A
- Gates Permission received?: Not done yet.
- Location readiness: 0%.

RIG SUPPORT:

-CREW INSTABILITY AND SHORTAGE.

Jul 08. 2025 2:44:51AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-11 DOM: NEB/SAHIL WELL: SA-387

EVENT: EXPLORATION DRILLING AND COMPLETION

RPT NO.: 44 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost									
Objective: ORIGINAL DRILL & COMPLETE VERTICA			Midnight Depth: 8,585.0 ft RT/GL: 386.2/351.24 ft					Act. Days: 22.04	Daily Cost: \$86,487						
Code: EXPL CLS: C-99.48/216.66			Formation: NAHR UMR PB Depth: 8,585.0					BP Days: 84.20	Cumm Cost: \$5,181,605						
LOC: 2,621,665.96-N/ 229,948.26-E /Zone 40N			ROP (24 Hours): 36.6 ft/hr Progress: 750.0 ft					EP1 Days: 54.70	AFE \$/TD: \$10,539,850/11,156.0f						
Safety and Well Control									Next/Previous Location						
Days since Last LTI: 2903	Drills: 02M, D	Crew Shortage: ASS.MECH, 01 RO					Last Casing/Liner: 9.625 in			Next Loc:					
TOPICS: LSR : LINE OF RIRE.									% Ready: 0.00 %						
HSEO (Day/Month): 86/556 HSEO Service: 25			Hurt Free Days: 2863 Stop Cards (D/CUM): 0/25					BOP Test Date: Jul 4, 2025							
HSE Events: 4			Green Hats: NIL RMOP: 24.75					Next BOP test: Jul 25, 2025							
24-Hr Summar	DRILLING 8.5" VERTICAL HOLE WITH SLB RSS FROM 7835FT TO 8585FT.														
24-Hr Forecast	CONTINUE DRILLING 8.5" VERTICAL HOLE WITH SLB RSS TO SECTION TD 11156'														
Personnel									Survey Data (Last 5)						
Supervisor Day/Night: MUHAMMAD ISMAIL				Drilling RM: FARES					MD(ft)	TVD(ft)					
Drilling Fluid Supervisor: Abdelrahman Soliman/Ikhtiar Rind				Trainee Engineer: NIL					INC(°)	AZM(°)					
AON	AON Service	AD Drilling	AD Drill Serv						POB 85	DLS					
1	32	34	18												
Bit Record															
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R					
01	8.500	SMITH	MDZ716M	SP1026		7x12	7,752.0								
Bit Operation Parameter Today															
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)	
01	20.50	25.50	750.0	830.0	36.6	32.5	2800	5/30	8,000/14,000	110/120		11	0.773	4.4	
Fluid Properties						Mud Inventory (Top 20 Used)									
Sample Taken: FLOW LINE				Oil / Water: 79.01 / 20.99 %		Cat.	Product Name		Unit	Rec./Ret.	Used	Closing			
Base Fluid Type: Diesel				LGS / HGS: 132.0 / 53.0 lbm/bbl		CHEM	LIME 25KG - 1.00		SXS	0/0	40	80			
Mud Type: OBM (DIESEL)				MBT:		CHEM	VERSATROL M 50LB - 2.00		SXS	0/0	36	36			
Sample Taken: 6:00:00PM / 8306 ft				pH:		CHEM	BARITE 1.5MT JB - 3.00		BIG BAG	0/0	15	30			
Flowline Temp: 152.00 °F				Alkalinity Mud:		CHEM	MEGAMUL 55GAL - 4.00		DRM	8/0	8	4			
Density: 10.60 ppg				Pf / Mf: / cc		PERS	SCE OPERATOR - 5.00		DAY	0/0	2	48			
Rheology Temp: 150.00 °F				Chlorides: 30,000 ppm		PERS	SPECIALIZED SCE OPERATOR - 6.0		DAY	0/0	2	6			
R600 / R300: 67.00 / 45.00 °				Ca+ / K: / ppm		PERS	SECOND MUD ENGINEER - 7.00		DAY	0/0	1	13			
Viscosity: 68 s/qt				Mg++:		PERS	SENIOR MUD ENGINEER - 8.00		DAY	0/0	1	27			
PV / YP: 22 cp / 23 lbf/100ft ²				Excess Lime:		EQUIP	MUD STORAGE TANK - 9.00		DAY	0/0	7	143			
Gels 10s / 10m / 30m: 12 / 15 /				ES:		EQUIP	C-PUMP & ACC - 10.00		DAY	0/0	1	23			
API Fluid Loss:				Total Hardness:		EQUIP	CUTTING DRYER - 11.00		DAY	0/0	1	7			
Filter Cake:				CaCl2:		EQUIP	GENERATOR - 12.00		DAY	0/0	1	23			
HTHP Fluid Loss: 6.8 cc/30min				WPS:		EQUIP	HI-CAPACITY CENTRIFUGE 18" - 13		DAY	0/0	1	24			
HTHP Filter Cake: 250.0 32nd"				H2S:		EQUIP	MUD CHILLER - 14.00		DAY	0/0	1	3			
Water: 17.00 %				Solids / Sol Corr: 19.00 / %		EQUIP	MUD COOLER - 15.00		DAY	0/0	1	3			
Oil: 64.00 %						HAUL	FRESH WATER - 16.00		BBL	360/0	0	20,162			
						HAUL	LOCATION WATER - 17.00		BBL	360/0	0	23,238			
RigSite Stocks			MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.										
Diesel	0.0	0.0	Surf/Subsurf	72/0	801/19,541										
Gasoline	0.0	0.0	Dump	0	4684										
Barite	0.0	0.0	Transferred	0	0										
Water	0.00	0.00	Initial Mud Vol.:	1608	End Mud Vol.:	1536									
Major Equipment Not Working:															
Completion Code: OP307/L80UF20															
Available Transport and Heavy Equip: BUS(1), TLC(2)															

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-11 DOM: NEB/SAHIL WELL: SA-387 EVENT: EXPLORATION DRILLING AND COMPLETION RPT NO.: 44 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary DRILLING 8"1/2 VERT SECTION AT 8739FT.

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC DRILLING COM	2.00	RIG SURFACE EQPT	RIG PUMPS	CHANGE LINER ON MP N-3

Daily NPT(Hrs): 2.00

Cumm NPT(Hrs): 18.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-11 DOM: NEB/SAHIL WELL: SA-387 EVENT: EXPLORATION DRILLING AND COMPLETION RPT NO.: 44 DATE: Jul 7, 2025

Remarks

R-1

LSP : LINE OF FIRE

| ECR : LINE OF FIRE | ECR : Behavioral Safety & HSE Observations Reporting

NEXT LOCATION : SA-317-CANCELLED

LOCATION PREPARATION : 0 %

WEEKLY FOCUS IS ENERGY ISOLATION

BIG INSPECTION SCORE: 90.5% CLOSED ALL POINTS

HSE EVALUATION FROM DS TO BIG: GOOD

FSE AVAILABLE ON LOCATION

BY AUDIT COMPLETED ON 04/02/2025

VISITS

TOTAL AON - 24 / AD - 39

WEEK # 23: AON-0 / AD-0

WEEK # 24: AON-0 / AD-1

WEEK # 25: AON-1 / AD-0

WEEK # 26: AON-1 / AD-2

WEEK # 27: AON-0 / AD-0

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-11 DOM: NEB/SAHIL WELL: SA-387 EVENT: EXPLORATION DRILLING AND COMPLETION RPT NO.: 44 DATE: Jul 7, 2025

Jul 08. 2025 6:34:42AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-88 DOM: NEB/SAHIL WELL: SB-045

EVENT: ABANDONMENT

RPT NO.: 22 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: ABANDONMENT			Midnight Depth: 10,400.0 ft RT/GL: 433.0/410.00 ft			Act. Days: 19.13	Daily Cost: \$39,334							
Code: A CLS: H-72.4 / 50.53			Formation: PB Depth:			BP Days: 22.00	Cumm Cost: \$1,073,373							
LOC: 2,585,053.60-N/ 217,240.30-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 20.80	AFE \$/TD: \$1,396,000/10,400.0ft							
Safety and Well Control							Next/Previous Location							
Days since Last LTI: 3959	Drills: 01 2M	Crew Shortage: 1 RA			Last Casing/Liner:			Next Loc:						
TOPICS: LSR: LINE OF FIRE			Top/Shoe Depth:			% Ready: 95.00 %								
HSEO (Day/Month): 85/633	HSEO Service: 8	Hurt Free Days: 1575 Stop Cards (D/CUM): 2/71			BOP Test Date: Jun 20, 2025			Next Move: Jul 6, 2025						
HSE Events: BEHAVIOURAL SAFETY & HSE			Green Hats: NIL RMOP: 3.13			Next BOP test: Jul 4, 2025								
24-Hr Summar	CONT'D MILLING 9-5/8" CASING							Prev L. HO: Jun 22, 2025						
24-Hr Forecast	CONT'D MILLING 9-5/8" CASING													
Personnel						Survey Data (Last 5)								
Supervisor Day/Night: ALI ALSHAGGA			Drilling RM: RABIE/JITENDRA			MD(ft)	TVD(ft)	INC(°)						
Drilling Fluid Supervisor: GOVIND			Trainee Engineer: NIL			AZM(°)	DLS							
AON	AON Service	AD Drilling	AD Drill Serv											
1	12	12	36											
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties					Mud Inventory (Top 20 Used)									
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			CHEM	CAUSTIC SODA - 1.00		KG	0/0	75	500		
Mud Type: VISCOUS BRINE NACL			MBT:			CHEM	AD XAN DS 25 KG - 2.00		SXS	0/0	11	34		
Sample Taken: 7:00:00PM / 1599 ft			pH: 9.70			PERS	SENIOR MUD ENGINEER - 3.00		DAY	0/0	1	22		
Flowline Temp:			Alkalinity Mud:			HAUL	FRESH WATER - 4.00		BBL	120/0	0	12,762		
Density: 8.50 ppg			Pf / Mf: / cc			HAUL	BRINE - 5.00		BBL	0/300	0	-300		
Rheology Temp: 120.00 °F			Chlorides: 15,600 ppm											
R600 / R300: 75.00 / 63.00 °			Ca+ / K: / ppm											
Viscosity: 104 s/qt			Mg++:											
PV / YP: 12 cp / 51 lbf/100ft²			Excess Lime:											
Gels 10s / 10m / 30m: 20 / 24 /			ES:											
API Fluid Loss:			Total Hardness:											
Filter Cake:			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 98.00 %			Solids / Sol Corr: 2.00 / %											
Oil: 0.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	1,250.0	4,470.0	Surf/Subsurf	10/0	242/2530		Mud Cost Daily/Cum (USD)		4,038.52	120,079				
Gasoline	0.0	0.0	Dump	0	2056		Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)		
Barite	0.0	66,000.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	1148	End Mud Vol.:	1190								
Major Equipment Not Working:														
Completion Code:EA307														
Available Transport and Heavy Equip: TLC(3), F/LIFT(1), CRANE(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-88 DOM: NEB/SAHIL WELL: SB-045

EVENT: ABANDONMENT

RPT NO.: 22 DATE: Jul 7, 2025

Operational Time Summary

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 8.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-88 DOM: NEB/SAHIL WELL: SB-045 EVENT: ABANDONMENT

RPT NO.: 22 DATE: Jul 7, 2025

LSR: LINE OF FIRE..

NEXT LOCATION SB-410 GATCH REMAINING.

Jul 08, 2025 3:31:26AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-90 DOM: NEB/SAHIL WELL: SB-403

EVENT: WELL MAINT – RIG

RPT NO.: 15 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: TUBING CHANGE			Midnight Depth: 11,575.0 ft RT/GL: 499.4/-459.00 ft			Act. Days: 11.33	Daily Cost: \$34,939							
Code: GLFT	CLS: E 10.38/28.25		Formation: PB Depth:			BP Days: 33.10	Cumm Cost: \$603,056							
LOC: 2,572,826.62-N/ 211,038.17-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 33.00	AFE \$/TD: \$3,310,005/11,575.0ft							
Safety and Well Control							Next/Previous Location							
Days since Last LTI: 3848	Drills: 01,2M,	Crew Shortage: NILL			Last Casing/Liner:			Next Loc: SB-407						
TOPICS: LINE OF FIRE			Top/Shoe Depth:			% Ready: 0.00 %								
HSEO (Day/Month): 68/467	HSEO Service: 6	Hurt Free Days: 1040 Stop Cards (D/CUM): 0/20			BOP Test Date: Jun 29, 2025			Next Move: Jul 27, 2025						
HSE Events: BBS & HSEO		Green Hats: NILL		RMOP: 2.83		Next BOP test: Jul 13, 2025		Prev L. HO:						
24-Hr Summar	RIH W/ 5 7/8" EXTERNAL CUTTER ASSY													
24-Hr Forecast	POOH W/ 5 7/8" EXTERNAL CUTTER ASSY & L/D OLD COMPLETION													
Personnel						Survey Data (Last 5)								
Supervisor Day/Night: ABDULRAHMAN ALZAABI			Drilling RM: ADEEL IMRAN			MD(ft)	TVD(ft)	INC(°)						
Drilling Fluid Supervisor: MUHAMMAD AWAIS			Trainee Engineer: NILL			AZM(°)	DLS							
AON	AON Service	AD Drilling	AD Drill Serv	NCTH										
1	8	19	18	2										
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties					Mud Inventory (Top 20 Used)									
Sample Taken:			Oil / Water: 0.00 / 0.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: 0.0 / 0.0 lbm/bbl			CHEM	SODIUM CHLORIDE - 1.00		KG	0/0	2,000	116,000		
Mud Type: VISCOUS BRINE NACL			MBT: 0.0 lbm/bbl			CHEM	BARAZAN D PLUS 25KG - 2.00		SXS	40/0	2	214		
Sample Taken: 12:00:00AM / 11,575 ft			pH: 9.80			CHEM	CAUSTIC SODA 25KG - 3.00		CAN	32/0	1	63		
Flowline Temp: 0.00 °F			Alkalinity Mud: 0.00 cc			CHEM	ALDACIDE G 5GAL - 4.00		CAN	16/0	1	37		
Density: 9.30 ppg			Pf / Mf: 0.00 / 0.00 cc			PERS	SENIOR MUD ENGINEER - 5.00		DAY	0/0	1	14		
Rheology Temp: 0.00 °F			Chlorides: 97,000 ppm			EQUIP	MUD STORAGE TANK - 6.00		DAY	0/0	2	28		
R600 / R300: 43.00 / 33.00 °			Ca+ / K: 0 / 0 ppm			HAUL	FRESH WATER - 7.00		BBL	114/0	0	5,130		
Viscosity: 58 s/qt			Mg++: 0 ppm											
PV / YP: 10 cp / 23 lbf/100ft ²			Excess Lime: 0.00 lbm/bbl											
Gels 10s / 10m / 30m: 7 / 9 / 15.000			ES: 0.0 Volts											
API Fluid Loss: 0.0 cc/30min			Total Hardness: 0 ppm											
Filter Cake: 0.0 32nd"			CaCl2: 0.0000 %											
HTHP Fluid Loss: 0.0 cc/30min			WPS: 0 ppm											
HTHP Filter Cake: 0.0 32nd"			H2S: 0 %											
Water: 94.00 %			Solids / Sol Corr: 6.00 / 0.20											
Oil: 0.00 %														
RigSite Stocks		MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	320.0	4,124.0	Surf/Subsurf	0/70	250/3935		Mud Cost Daily/Cum (USD)		1,965.66	70,991				
Gasoline	60.0	2,347.0	Dump	0	0		Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)		
Barite	0.0	70,500.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	1415	End Mud Vol.:	1495								
Major Equipment Not Working:														
Completion Code:WI307														
Available Transport and Heavy Equip: FORKLIFT(1), CREW TLC(2), CRANE(1), DS TLC(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-90 DOM: NEB/SAHIL WELL: SB-403

EVENT: WELL MAINT – RIG

RPT NO.: 15 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	2.00	WAITING ON	WAITING ON WEATHER	DUE TO HEAVY WIND

Daily NPT(Hrs): 2.00

Cumm NPT(Hrs): 35.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-90 DOM: NEB/SAHIL WELL: SB-403 EVENT: WELL MAINT – RIG						RPT NO.: 15 DATE: Jul 7, 2025														
Hole Sections						Current BHA														
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: 5 MD In : MD Out: Date In/Out: 07 July/ Assembly Name: 5 7/8" EXTERNAL CUTTER DD:														
00	26 in Open Hole	90.0	345.0	Nov 3, 2004	Nov 3, 2004	Component	OD	ID	Wt.	JT	Length									
00	17.5 in Open Hole	345.0	2,885.0	Nov 4, 2004	Nov 5, 2004	Drill Pipe														
00	12.25 in Open Hole	2,885.0	7,060.0	Nov 6, 2004	Nov 10, 2004	Heavy Weight Drill					271.54									
00	8.5 in Open Hole	7,060.0	8,575.0	Nov 11, 2004	Nov 15, 2004	Unknown	5.750	2.250			2.60									
00	6 in Open Hole	8,575.0	11,575.0	Nov 17, 2004	Nov 20, 2004	Unknown	5.750	5.180			64.00									
						Unknown					12.45									
						Unknown					WASH PIPE									
						Unknown					WASHOVER PIPE EXTENSIO									
Phase Time and Cost Summary						Unknown	5.750	3.500			3.15									
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)		Unknown	755.000	0.530			1.15									
MOVE	2.88		140,685																	
KW/PFW	2.50		105,534																	
COMPRE	7.83		81,599																	
WOVER	1.00	33.00	275,238																	
Rental Equipment																				
Service Provider	Rec. Date	Qty.	Equipment Description																	
WELL BORE	Jun 28, 2025	1	FISHING PACKAGE																	
ITS	Jul 1, 2025	1	WATERMELON MILL																	
ITS	Jul 1, 2025	1	STRING MAGNET																	
ITS	Jul 1, 2025	1	JAR																	
ITS	Jul 1, 2025	2	7" & 9 5/8" SCRAPER																	
			Length: 354.89 ft Wt. below Jars: String Wt. Up/Down: / kip String Wt. Rot.:																	
Remarks																				
HURT FREE: 1040 / LTI: 3848																				
RIG VISITS CUMULATIVE (ADNOC ONSHORE 09 / ADNOC DRILLING 04) WEEK 28 (0/0) WEEK 27 (0/1) VISIT FROM AD DTM MR ABDULRAHMAN WEEK 26 (0/0)																				
Q1 RIG INSPECTION SCORE: 91% (TBC) HSE EVALUATION FROM DS TO RIG: MEDIUM FSE LAST SEEN: 08.07.2025 WMS SCORE LAST WEEK: 100%																				

Jul 08. 2025 4:26:05AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-225 DOM: ASR WELL: SB-560			EVENT: ABANDONMENT			RPT NO.: 19 DATE: Jul 7, 2025								
Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: ABANDONMENT			Midnight Depth: RT/GL: 454.0/424.01 ft			Act. Days: 3.25	Daily Cost: \$80,110							
Code: A CLS: H-85.33/03.58			Formation: PB Depth:			BP Days: 43.80	Cumm Cost: \$820,033							
LOC: 2,580,358.49-N/ 218,533.41-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr	Progress:		EP1 Days: 43.80	AFE \$/TD: \$5,567,000/0.0ft							
Safety and Well Control									Next/Previous Location					
Days since Last LTI: 337		Drills: 2M	Crew Shortage: NIL			Last Casing/Liner:			Next Loc: SB-847					
TOPICS: LSR: LINE OF FIRE / BEHAVIORAL BASED SAFETY & HSE OBSERVATION REPORTING									% Ready: 0.00 %					
HSEO (Day/Month): 76/516		HSEO Service: 15	Hurt Free Days: 337 Stop Cards (D/CUM):			BOP Test Date: Jul 6, 2025			Next Move:					
HSE Events: 5			Green Hats: 1RA RMOP: 13.50			Next BOP test: Jul 20, 2025			Prev L. HO:					
24-Hr Summar	RIH WITH JET CUTTER, CUT 5' ABOVE TOP OF PKR, POOH AND L/D E/L EQUIPMENT, UNABLE TO RETRIEVE COMPLETION STRING, WOW,													
24-Hr Forecast	RIH WITH 3.642" JET CUTTER (2ND RUN), CORRELATE DEPTH, PERFORM JET CUTTER 8' ABOVE PKR, POOH AND R/D WL EQUIPMENT, PO													
Personnel									Survey Data (Last 5)					
Supervisor Day/Night: MOHAMED KHAMIS				Drilling RM: MOHAND OUKHOUIA					MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS	
Drilling Fluid Supervisor: Mohamed Youssi				Trainee Engineer: NIL										
AON	AON Service	AD Drilling	AD Drill Serv						POB 76					
1	23	52	0											
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK Base Fluid Type: Water Mud Type: COMPLETION BRINE CACL2 Sample Taken: 9:00:00PM / 10,083 ft Flowline Temp: Density: 8.90 ppg Rheology Temp: R600 / R300: 0.00 / 0.00 ° Viscosity: 27 s/qt PV / YP: 0 cp / 0 lbf/100ft ² Gels 10s / 10m / 30m: 0 / 0 / API Fluid Loss: Filter Cake: HTHP Fluid Loss: HTHP Filter Cake: Water: 97.00 % Oil: 0.00 %				Oil / Water: 0.00 / 100.00 % LGS / HGS: / lbm/bbl MBT: pH: 9.60 Alkalinity Mud: Pf / Mf: / cc Chlorides: 55,000 ppm Ca+ / K: / ppm Mg++: Excess Lime: ES: Total Hardness: CaCl2: WPS: H2S: Solids / Sol Corr: 3.00 / %				Cat.	Product Name		Unit	Rec./Ret.	Used	Closing
								PERS	IDS MUD ENGINEER - 1.00		DAY	0/0	1	11
								HAUL	FRESH WATER - 2.00		BBL	840/0	0	4,866
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD) Pump Op. Type L. Size (in) SPM (spm) Press. (psi) Displ. (gal/stk)			2,362.97	39,215				
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0									
Gasoline	0.0	0.0	Dump	0	0									
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.: 1900	End Mud Vol.: 1900										
Major Equipment Not Working:														
Completion Code:UC-1														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-225 DOM: ASR

WELL: SB-560

EVENT: ABANDONMENT

RPT NO.: 19 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	5.50	WAITING ON	WAITING ON WEATHER	SUSPEND OPERATION DUE TO HIGH WIND SPEED.

Daily NPT(Hrs): 5.50

Cumm NPT(Hrs): 15.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-225 DOM: ASR

WELL: SB-560

EVENT: ABANDONMENT

RPT NO.: 19 DATE: Jul 7, 2025

Remarks

LSR: LINE OF FIRE / BEHAVIORAL BASED SAFETY & HSE OBSERVATION REPORTING

PERFORMED FIRE DRILL ON 06/03/2025

PERFORMED FIRE DRILL ON 06/07/2025

BIG ACCEPTED ON JULY 15TH @ 18:00 HRS

RIG ACCEPTED ON JULY 4TH @ 18:00
AMBULANCE REN/REUNION 47 KM

AMBULANCE DRY RUN 9 MINS

** LAST FSE VISIT 04/07/20

**** CREW SHORTAGE: N**

**** GREEN HAND:- NIL.**

** GREEN HATS: 1 RA.

NEXT LOCATION: NOT ASSIGNED YET

Jul 08. 2025 6:42:27AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-87 DOM: NEB/SAHIL WELL: SB-794

EVENT: WELL MAINT – RIG

RPT NO.: 4 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost												
Objective: TUBING CHANGE			Midnight Depth: 11,625.0 ft RT/GL: 436.1/405.72 ft			Act. Days: 1.00	Daily Cost: \$11,600											
Code: GLFT CLS: H-83.34/9.64			Formation: PB Depth:			BP Days: 32.13	Cumm Cost: \$34,800											
LOC: 2,580,964.17-N/ 218,333.79-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 30.80	AFE \$/TD: \$3,220,000/10,850.0ft											
Safety and Well Control							Next/Previous Location											
Days since Last LTI: 1790	Drills: 01,2M	Crew Shortage: NIL			Last Casing/Liner:			Next Loc:										
TOPICS: LSR : LINE OF FIRE			Top/Shoe Depth:			% Ready:												
HSEO (Day/Month): 70/319 HSEO Service: 1			Hurt Free Days: 1790 Stop Cards (D/CUM):			BOP Test Date:												
HSE Events: BEHAVIORAL SAFETY & HSE O			Green Hats: NIL RMOP: 2.67			Next BOP test:												
24-Hr Summar	RIG ACCEPTANCE & KILL WELL																	
24-Hr Forecast	SLICK LINE RUN PUNCHS TUBING BELOW PAKCER & POOH OLD COMPLETION																	
Personnel						Survey Data (Last 5)												
Supervisor Day/Night: UZAIR SAEED			Drilling RM: A/RM : SHOAIB			MD(ft)	TVD(ft)	INC(°)										
Drilling Fluid Supervisor: SAMIRAN NEOG			Trainee Engineer: NIL			AZM(°)	DLS											
AON	AON Service	AD Drilling	AD Drill Serv	NCTH														
1	18	29	13	2														
Bit Record																		
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R								
Bit Operation Parameter Today																		
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)				
								/	/	/								
Fluid Properties					Mud Inventory (Top 20 Used)													
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing						
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			CHEM	CALCIUM CHLORIDE 1MT - 1.00		BIG BAG	60/0	42	18						
Mud Type: COMPLETION BRINE CACL2			MBT:			CHEM	DUOVIS 25KG - 2.00		SXS	40/0	5	35						
Sample Taken: 3:00:00PM / 0 ft			pH: 9.50			PERS	SENIOR MUD ENGINEER - 3.00		DAY	0/0	3	3						
Flowline Temp:			Alkalinity Mud:			HAUL	FRESH WATER - 4.00		BBL	360/0	0	360						
Density: 9.50 ppg			Pf / Mf: / cc															
Rheology Temp:			Chlorides: 109,000 ppm															
R600 / R300: 0.00 / 0.00 °			Ca+ / K: / ppm															
Viscosity: 27 s/qt			Mg++:															
PV / YP: 0 cp / 0 lbf/100ft ²			Excess Lime:															
Gels 10s / 10m / 30m: / /			ES:															
API Fluid Loss:			Total Hardness:															
Filter Cake:			CaCl2:															
HTHP Fluid Loss:			WPS:															
HTHP Filter Cake:			H2S:															
Water: 96.00 %			Solids / Sol Corr: 4.00 / %															
Oil: 0.00 %																		
RigSite Stocks			MUD Daily / Cumm Losses (bbl)															
Product	Used	Stock	Mud	Daily	Cumm.													
Diesel	620.0	332.0	Surf/Subsurf	0/282	0/282							Mud Cost Daily/Cum (USD)		28,674.96	28,675			
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)							
Barite	0.0	0.0	Transferred	0	0													
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 1018														
Major Equipment Not Working:																		
Completion Code:OP307																		
Available Transport and Heavy Equip: FORKLIFT(1), CREW CAR(3), CRANE(1), DS CAR(1)																		

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-87 DOM: NEB/SAHIL WELL: SB-794

EVENT: WELL MAINT – RIG

RPT NO.: 4 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-87 DOM: NEB/SAHIL WELL: SB-794

EVENT: WELL MAINT – RIG

RPT NO.: 4 DATE: Jul 7, 2025

Hole Sections						Current BHA						
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: / Assembly Name: DD:						
00	17-1/2" Section	195.0	1,800.0	Jan 14, 2018	Jan 16, 2018							
00	12-1/4" Section	1,800.0	5,367.0	Jan 18, 2018	Jan 21, 2018							
00	12-1/4" Section	5,367.0	6,552.0	Jan 21, 2018								
00	6" Section	8,742.0	10,850.0	Feb 3, 2018	Feb 5, 2018							

Jul 08. 2025 6:09:38AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-142	DOM: NEB/SAHIL	WELL: SB-1001	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 26	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW SINGLE OIL PRODUCER		Midnight Depth: 7,050.0 ft RT/GL: 473.5/443.12 ft		Act. Days: 18.75	Daily Cost: \$99,987									
Code: HP.A CLS: H-39.73/816.20		Formation: NAHR UMR PB Depth: 185.0 ft		BP Days: 76.85	Cumm Cost: \$3,348,430									
LOC: 2,581,620.26-N/ 213,972.59-E /Zone 40N		ROP (24 Hours): 43.8 ft/hr Progress: 460.0 ft		EP1 Days: 45.00	AFE \$/TD: \$7,300,000/16,796.0ft									
Safety and Well Control														
Days since Last LTI: 1398	Drills: F, 2M,	Crew Shortage: 1 CRO		Last Casing/Liner: 9.625 in										
TOPICS: LSR: LINE OF FIRE			Top/Shoe Depth: 0.0/6,576.0 ft		% Ready: 45.00 %									
HSEO (Day/Month): 57/412 HSEO Service: 4		Hurt Free Days: 713 Stop Cards (D/CUM): 0/63		BOP Test Date: Jul 6, 2025										
HSE Events: 8		Green Hats: 0	RMOP: 7.00	Next BOP test: Jul 20, 2025										
24-Hr Summar	RIH W/ 8½" RSS BHA. DRILL 8½" DEV. HOLE.													
24-Hr Forecast	DRILL 8½" DEV. HOLE AS PER PROGRAM.													
Personnel														
Supervisor Day/Night: MOHAMED MEKLASH			Drilling RM: BOGDAN ROKITA		MD(ft)									
Drilling Fluid Supervisor: SHERIF/NILESHKUMAR			Trainee Engineer: NIL		TVD(ft)									
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	INC(°)									
1	20	25	14	2	AZM(°)									
					DLS									
					6,903.2									
					6,813.6									
					6,720.5									
					6,626.9									
					6,539.2									
					6,881.1									
					6,797.7									
					6,709.4									
					6,619.2									
					12.62									
					176.50									
					174.63									
					172.25									
					167.22									
					165.82									
					3.67									
					3.32									
					3.42									
					1.57									
					2.16									
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
1	8.500	BAKER	ATD505VX	7916435		5x15	6,590.0			N/A-I-N/A-N/A				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
1	10.50	10.50	460.0	460.0	43.8	43.8	1600	15/24	9,000/15,000	60/70		502	0.863	186.5
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 20.99 / 79.01 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Diesel			LGS / HGS: 9.0 / 8.0 lbm/bbl			CHEM	DIESEL 2024 - 1.00		BBL	0/0	150	250		
Mud Type: OBM (DIESEL)			MBT:			CHEM	CHEK LOSS / AD FIBRE - 2.00		25 LB	0/0	40	200		
Sample Taken: 5:00:00PM / 6808 ft			pH:			CHEM	LC LUBE / AD GRAF-SEAL - 3.00		50 LB	0/0	40	160		
Flowline Temp: 100.00 °F			Alkalinity Mud: 4.00 cc			CHEM	LC LUBE PLUS / AD GRAF-SEAL P		50 LB	0/0	40	160		
Density: 11.70 ppg			Pf / Mf: / cc			CHEM	LIME 25 KG - 5.00		SXS	0/0	40	120		
Rheology Temp: 150.00 °F			Chlorides: 40,000 ppm			CHEM	ECCO BLOK / ADTROL HT - 6.00		50 LB	0/0	25	50		
R600 / R300: 87.00 / 54.00 °			Ca+ / K: / ppm			CHEM	OMNI MUL E / AD ENV-MUL - 7.00		55 GAL	0/0	4	12		
Viscosity: 70 s/qt			Mg++:			CHEM	ECCO MUL E - 8.00		55 GAL	0/0	2	14		
PV / YP: 33 cp / 21 lbf/100ft ²			Excess Lime: 5.20 lbm/bbl			PERS	IDS MUD ENGINEER - 9.00		DAY	0/0	2	42		
Gels 10s / 10m / 30m: 10 / 13 /			ES: 600.0 Volts			EQUIP	AIR PUMP - 10.00		DAY	0/0	6	6		
API Fluid Loss:			Total Hardness:			EQUIP	MUD STORAGE TANK - 11.00		DAY	0/0	4	89		
Filter Cake:			CaCl2: 26.9000 %			EQUIP	OPERATOR DAY RATE, PRODUCER		DAY	0/0	4	50		
HTHP Fluid Loss: 2.8 cc/30min			WPS: 171,983 ppm			EQUIP	CUTTING DRYER - 13.00		DAY	0/0	3	3		
HTHP Filter Cake: 1.0 32nd"			H2S:			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 14		DAY	0/0	2	43		
Water: 64.00 %			Solids / Sol Corr: 19.00 / 17.3			HAUL	FRESH WATER - 15.00		BBL	720/0	0	17,646		
Oil: 17.00 %						BOX	CUTTING SKIPS - 16.00		BOX	9/0	0	45		
RigSite Stocks		MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	1,690.0	16,083.0	Surf/Subsurf	1702/15	4774/3100		Mud Cost Daily/Cum (USD)		38,010.88	271,157				
Gasoline	0.0	0.0	Dump	0	2019	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0	1	SLOW	6.500	30/40	300/450	5.016/5.016			
Water	0.00	0.00	Initial Mud Vol.:	1657	End Mud Vol.:	1501	1	Drilling	6.500	50	1600	5.016		
Major Equipment Not Working:						2	SLOW	6.500	40/30	440/290	5.016/5.016			
Completion Code:EA307						2	Drilling	6.500	50	1600	5.016			
Available Transport and Heavy Equip: TLC(1), NISSAN PATROL(1), EXCAVATOR(1), CRANE(1), M/LIFT(1), F/LIFT(1)														

ADNOC ONSHORE

DAILY DRILLING OPERATIONS REPORT

RIG: AD-142 DOM: NEB/SAHIL WELL: SB-1001 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 26 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary | DRILL 8½" DEV. HOLE 755'.

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 42.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-142 DOM: NEB/SAHIL WELL: SB-1001 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 26 DATE: Jul 7, 2025

Remarks

R-1: LSR: LINE OF FIRE

***HURT FREE DAYS· 713

***LAST|TI:1398

RIG VISITS · AO/AD

WFFK#24 AQ=0 / AD=0

WEEK#25 AO-0 / AD-0

WEEK#26 AO-0 / AD-0

WEEK#27 AO-1 / AD-1

WEEK#28 AO-0 / AD-0

WEEKENDS 8, 9, 10

HSE SEEN ON LOCATION . 07.07.2025

...NEXT LOC. SB-1018
STACKED THE WELL

-STACKED THE WELL IN SLOT#11.
RECEIVED GEOMATIC INC.

-RECEIVED GEOMATIC HU.
RECEIVED FG. US. (PABLM)

-RECEIVED FS HO [PARTIAL TO START LOC. PREP.].

-ALGHOIUM STARTED LOC. PREP @ 2-07-2025.

KINDLY WE NEED URGENT SUPPORT TO

-START REMOVING GAS FL ASAP.

Digitized by srujanika@gmail.com

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-142 DOM: NEB/SAHIL WELL: SB-1001 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 26 DATE: Jul 7, 2025

Remarks

-CLOSE MOVING ROAD INSIDE THE LOCATION.

**2nd NEXT LOC. SB-1072

-STACKED.

-RECIEVED GEOMATIC HO.

Jul 08. 2025 6:45:50AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-120 DOM: NEB/SAHIL WELL: SB-1056 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 5 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost												
Objective: NEW SINGLE WAG INJECTOR			Midnight Depth: RT/GL: 440.6/410.07 ft			Act. Days: 1.00		Daily Cost: \$20,100										
Code: HX.A0 CLS: H-63.79/05.30			Formation: PB Depth:			BP Days: 50.43		Cumm Cost: \$411,854										
LOC: 2,580,529.97-N/ 216,378.90-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 55.00		AFE \$/TD: \$8,211,000/15,714.0ft										
Safety and Well Control							Next/Previous Location											
Days since Last LTI: 3225	Drills: 2M	Crew Shortage: NIL			Last Casing/Liner:			Next Loc: SB-1058										
TOPICS: LSR: LINE OF FIRE							% Ready: 100.00 %											
HSEO (Day/Month): 100/505 HSEO Service: 13			Hurt Free Days: 269 Stop Cards (D/CUM):			BOP Test Date:												
HSE Events: 05 CWP, 03 GWP, 01 HWP			Green Hats: NIL			RMOP: Next BOP test:												
24-Hr Summary	R/D 75% RM 60% RU 20%																	
24-Hr Forecast	CONT RIG DOWN, RIG MOVE , RIG UP																	
Personnel							Survey Data (Last 5)											
Supervisor Day/Night: ABDULLA AL MARRI				Drilling RM: LEI CHEN			MD(ft)	TVD(ft)										
Drilling Fluid Supervisor: Sayed Elbatran				Trainee Engineer: NIL			INC(°)	AZM(°)										
AON	AON Service	AD Drilling	AD Drill Serv	NCTH			POB	DLS										
1	13	36	45	2			97											
Bit Record																		
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R								
Bit Operation Parameter Today																		
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)				
								/	/	/								
Fluid Properties					Mud Inventory (Top 20 Used)													
Sample Taken:				Oil / Water: / %				Cat.	Product Name		Unit	Rec./Ret.	Used	Closing				
Base Fluid Type:				LGS / HGS: / lbm/bbl				- 1.00				0/0	0					
Mud Type:				MBT:														
Sample Taken: / ft				pH:														
Flowline Temp:				Alkalinity Mud:														
Density:				Pf / Mf: / cc														
Rheology Temp:				Chlorides:														
R600 / R300: / °				Ca+ / K: / ppm														
Viscosity:				Mg++:														
PV / YP: / lbf/100ft²				Excess Lime:														
Gels 10s / 10m / 30m: / /				ES:														
API Fluid Loss:				Total Hardness:														
Filter Cake:				CaCl2:														
HTHP Fluid Loss:				WPS:														
HTHP Filter Cake:				H2S:														
Water:				Solids / Sol Corr: / %														
Oil:																		
RigSite Stocks			MUD Daily / Cumm Losses (bbl)															
Product	Used	Stock	Mud	Daily	Cumm.													
Diesel	650.0	3,600.0	Surf/Subsurf	0/0	0/0				Mud Cost Daily/Cum (USD)		0.00							
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)							
Barite	0.0	0.0	Transferred	0	0													
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0														
Major Equipment Not Working:																		
Completion Code:WI307																		
Available Transport and Heavy Equip: CREW CAR(3), D8(2), KW(1), DS CAR(1), CRANE(1), MANLIFT(1), EXCVATOR(1), FORKLIFT(1)																		

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-120 DOM: NEB/SAHIL WELL: SB-1056 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 5 DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-120 DOM: NEB/SAHIL WELL: SB-1056 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 5 DATE: Jul 7, 2025

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-120 DOM: NEB/SAHIL WELL: SB-1056 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 5 DATE: Jul 7, 2025

Hole Sections					Current BHA															
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: / Assembly Name: DD:														
						Component	OD	ID	Wt.	JT	Length	Description								
Phase Time and Cost Summary																				
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)																
MOVE	4.25		411,854																	
Rental Equipment																				
Service Provider	Rec. Date	Qty.	Equipment Description																	
			Length: 0.00 ft Wt. below Jars: String Wt. Up/Down: / kip String Wt. Rot.:																	
Remarks																				
1) RIG VISITS: YTD AON 12 - AD 12 WEEK #26 - AON - 0 / AD - 0 WEEK #27 - AON - 0 / AD - 1 WEEK #28 - AON - 0 / AD - 0 02) WMS DAILY COMPLIANCE: 100% 03) HSE EVALUATION FOR RIG BY DS: MEDIUM																				
NOTE: *** DISTANCE BETWEEN SB-1077 TO SB-1056 IS 2 KMS. *** RIG MOVE SCENARIO: MAST UP. *** ACTUAL MOVE / RMOP: 102 HRS / 175.5 HRS *** EFFECTIVE RIG MOVE HRS: 36.5 HRS *** WAIT ON DAYLIGHT: 54 HRS. *** MID DAY BREAK: 10 HRS *** WAIT ON WEATHER: 1.5 *** TODAY LOADS MOVED F/ SB-1077 TO SB-1056: 17 LOADS *** TOTAL LOADS MOVED TO SB-1056: 57 LOADS OUT OF 84 LOADS																				
** LOCATIONS. NEXT LOC: SB-1058. INSTALLED CELLAR, DRIVEN CONDUCTOR & CEMENTED. 2ND NEXT LOC: SB-1059 PAD 6-6 LOCATION PREP BY SAARI ON 31.05.2025 (90% READY)																				

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-120 DOM: NEB/SAHIL WELL: SB-1056 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 5 DATE: Jul 7, 2025

Jul 08. 2025 3:28:20AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-56 DOM: NEB/SAHIL WELL: SB-1060 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 25 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost					
Objective: NEW SINGLE OIL PRODUCER			Midnight Depth: 9,225.0 ft RT/GL: 437.1/406.78 ft			Act. Days: 20.52	Daily Cost: \$54,510				
Code: HP.B CLS: E-74.19/88.82			Formation: BAB MEMBER PB Depth:			BP Days: 43.32	Cumm Cost: \$3,370,738				
LOC: 2,578,882.06-N/ 217,419.70-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 38.50	AFE \$/TD: \$7,800,000/12,323.0ft				
Safety and Well Control							Next/Previous Location				
Days since Last LTI: 1769	Drills: 01, 2M	Crew Shortage: NIL			Last Casing/Liner: 7,000 in			Next Loc: SB-1051			
TOPICS: LSR : LINE OF FIRE..			Top/Shoe Depth: 6,389.0/9,222.0 ft			% Ready: 60.00 %					
HSEO (Day/Month): 88/619 HSEO Service: 8			Hurt Free Days: 1324 Stop Cards (D/CUM):			BOP Test Date: Jul 7, 2025					
HSE Events: 03 PTW			Green Hats: NIL RMOP: 3.67			Next BOP test: Jul 21, 2025					
24-Hr Summar	CHANGE BOP RAMS & PT. RIH 6" RSS/MWD/LWD BHA.										
24-Hr Forecast	CONT RIH 6" BHA. DRILL SHOE TRACK. DRILL 6" HH W/RSS/MWD/LWD BHA.										

Personnel							Survey Data (Last 5)				
Supervisor Day/Night: ZUBAIR AHMED JANJUA				Drilling RM: MOHAMMED EL TAYIB			MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS
Drilling Fluid Supervisor: MOHAMMED SHAMIM/ADWAY DAKI				Trainee Engineer: NIL							
AON	AON Service	AD Drilling	AD Drill Serv	EMTRP	TDSR		POB 67				
1	17	29	16	1	3						

Bit Record											
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R	
5	6.000	IDS	TD405FS (5X11)	5334936		5x11	9,225.0				

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				

Fluid Properties					Mud Inventory (Top 20 Used)							
Sample Taken: ACT. TANK					Cat. Product Name Unit Rec./Ret. Used Closing							
Base Fluid Type: Diesel					PERS IDS MUD ENGINEER - 1.00 DAY 0/0 2 39							
Mud Type: OBM (DIESEL)					EQUIP MUD STORAGE TANK - 2.00 DAY 0/0 4 108							
Sample Taken: 6:00:00PM / 9225 ft					EQUIP AIR PUMP - 3.00 DAY 0/0 3 33							
Flowline Temp:					EQUIP OPERATOR DAY RATE, PRODUCER DAY 0/0 2 44							
Density: 10.60 ppg					EQUIP CUTTING DRYER - 5.00 DAY 0/0 1 11							
Rheology Temp: 150.00 °F					EQUIP HI-CAPACITY CENTRIFUGE 14" - 6.0 DAY 0/0 1 33							
R600 / R300: 61.00 / 40.00 °					HAUL FRESH WATER - 7.00 BBL 120/0 0 17,214							
Viscosity: 57 s/qt												
PV / YP: 21 cp / 19 lbf/100ft ²												
Gels 10s / 10m / 30m: 8 / 12 /												
API Fluid Loss:												
Filter Cake:												
HTHP Fluid Loss: 3.0 cc/30min												
HTHP Filter Cake: 1.0 32nd"												
Water: 15.50 %												
Oil: 63.00 %												

RigSite Stocks			MUD Daily / Cumm Losses (bbl)		
Product	Used	Stock	Mud	Daily	Cumm.
Diesel	1,000.0	10,300.0	Surf/Subsurf	0/0	2725/26,464
Gasoline	0.0	0.0	Dump	0	3312
Barite	0.0	0.0	Transferred	0	0
Water	0.00	0.00	Initial Mud Vol.:	1357	End Mud Vol.:
Major Equipment Not Working:					
Completion Code:OP307/SCSE62					
Available Transport and Heavy Equip: CREW TLC(2), MANLIFT(1), CRANE(1), DS-TLC(1), FORKLIFT(1)					

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-56 DOM: NEB/SAHIL WELL: SB-1060 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 25 DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-56 DOM: NEB/SAHIL WELL: SB-1060 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 25 DATE: Jul 7, 2025

Hole Sections					Current BHA							
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.:	BHA 5 MD In : 9,225.0 ft MD Out: Date In/Out: 07 July/					
00	17-1/2" Section	212.0	1,767.0	Jun 17, 2025	Jun 20, 2025	Assembly Name: 6" RSS BHA DD:						
00	12-1/4" Section	1,767.0	6,698.0	Jun 20, 2025	Jun 29, 2025	Component	OD	ID	Wt.	JT	Length	Description
00	8-1/2" Section	6,698.0	9,225.0	Jun 29, 2025	Jul 4, 2025	Casing Scraper	7.000	4.500			13.00	
00	6" Section	9,225.0		Jul 7, 2025		Cross Over	6.650	4.778			4.05	
						Heavy Weight Drill	4.000	2.563		3	94.02	
						Drill Pipe	4.000	3.240			912,690.18	
						Heavy Weight Drill	7.000			3	93.99	
Phase Time and Cost Summary						Casing Scraper	4.875	3.125			6.75	
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)		Heavy Weight Drill	4.000	3.250		3	93.98	
MOVE	3.65		553,825			Drill Pipe	4.000	2.563			662,752.88	
DR17F	1.54	2.80	150,762	1,092,728		Heavy Weight Drill	4.000	2.562		3	93.99	
CSG13F	1.25	1.90	320,109			Cross Over	4.000	2.562			3.03	
DR12F	6.44	6.50	632,518	1,074,856		Hydro-Mechanical	4.750	2.250			13.83	
CSG9F	2.75	2.90	790,868			Cross Over	4.750	1.920			3.03	
DR8F	5.27	7.50	417,511	996,182		Heavy Weight Drill	4.000	1.920		3	94.00	
LNR7	2.65	3.50	502,728			Cross Over	4.750	2.500			5.33	
DR6	0.63	6.50	2417	1,425,313		Float Sub	4.750	2.250			1.77	
						Cross Over	4.750	2.000			3.67	
						Saver Sub	5.000	1.375			2.92	
						Steerable Stabilize	4.750	1.392			8.94	
						Unknown	4.750	2.000			16.65	
						MWD Tool	4.750	1.496			3.03	
Rental Equipment						MWD Tool	4.750	2.000			23.47	
Service Provider	Rec. Date	Qty.	Equipment Description			MWD Tool	4.750	1.875			14.42	
AL MASOOD	Apr 16, 2025	1	AUTOMATIC CAT WALK			MWD Tool	4.750	2.250			2.76	
SOLAS	Jun 17, 2025	4	GAS DETECTORS			MWD Tool	4.750	2.000			4.12	
IDS CMT	Jun 17, 2025	1	CMT EQUIPMENT			RSS	5.024	1.024			8.07	
6" RSS PACKAGE	Jul 2, 2025	1	IDS DD			Polycrystalline Diam	6.000	6.000			0.52	
ALI & SONS	Jul 5, 2025	1	9-5/8" SWD									
SLB	Jul 5, 2025	1	5-3/4" STRING STABILIZER									
ALI & SONS	Jul 5, 2025	1	7" SWD									
SLB	Jul 5, 2025	1	4 3/4 DRILLING JAR									
						Length: 6,052.40 ft Wt. below Jars: String Wt. Up/Down: / kip String Wt. Rot.:						

Remarks

R-1 : LINE OF FIRE.

HSE : BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING.

** LTI FREE DAYS: 1769

** HURT FREE DAYS: 1324

HSE FOCUS:- WASTE MANAGEMENT

WMS DAILY COMPLIANCE: 100%

HSE EVALUATION FROM DS TO THE RIG: STRONG.

FSE LAST SEEN ON 07-07-2025.

1st LOC: SB-1051 (SB-1028 PRODUCTION LINE DISMANTLED)

* FS INITIATED THE DHOC IN THE SYSTEM.

* SARI STARTED WORKING ON LOCATION PREPARATION. (20%)

2nd LOC SB-1038 (PENDING FS ACTION - CABLES REMOVAL)

* FS REMOVED CP, CABLES STILL NOT REMOVED.

3rd LOCATIONS SB-1061 (PENDING FS ACTION - CP Removal)

* JOINT SITE VISIT DONE BY (DS, RM & FS) ON 18-06-2025, SP IN LOCATION NEED TO BE REMOVED

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-56 DOM: NEB/SAHIL WELL: SB-1060 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 25 DATE: Jul 7, 2025

Jul 08. 2025 6:28:18AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-135	DOM: NEB/SAHIL	WELL: SB-1066	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 18	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW SINGLE OIL PRODUCER		Midnight Depth: 7,178.0 ft RT/GL: 536.0/505.76 ft		Act. Days: 13.58	Daily Cost: \$125,099									
Code: HP.BM CLS: E-14.73/724.04		Formation: SHILAIF F'MTN PB Depth:		BP Days: 45.90	Cumm Cost: \$2,709,424									
LOC: 2,572,403.82-N/ 211,472.72-E /Zone 40N		ROP (24 Hours): 51.5 ft/hr Progress: 1,108.0 ft		EP1 Days: 35.00	AFE \$/TD: \$7,200,000/13,985.0ft									
Safety and Well Control														
Days since Last LTI: 2709	Drills: D1, F, 0	Crew Shortage: NIL			Last Casing/Liner: 13.375 in									
TOPICS: LSR- LINE OF FIRE			Top/Shoe Depth: 30.6/5,867.6 ft											
HSEO (Day/Month): 82/556		HSEO Service: 7	Hurt Free Days: 230	Stop Cards (D/CUM): 41/5	BOP Test Date: Jul 5, 2025									
HSE Events: 03-CRITICAL		Green Hats: 1 R/A	RMOP: 3.92	Next BOP test: Jul 19, 2025	Next Move: Jul 18, 2025									
24-Hr Summar	DRILL 12-1/4" DEV HOLE.													
24-Hr Forecast	CONT DRILL WITH 12-1/4" IDS RSS BHA													
Personnel														
Supervisor Day/Night: MUHAMMAD SAEED AFZAL			Drilling RM: SHENGJIN											
Drilling Fluid Supervisor: Mostafa Elkhayyat/Ali Idris			Trainee Engineer: NIL											
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	Integrated Dr									
1	22	28	16	2	8									
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
3	12.250	HCC	DD506X	5322592	TM223	6x16	5,854.0							
Bit Operation Parameter Today						Mud Inventory (Top 20 Used)								
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
3	21.50	26.00	1,108.0	1,324.0	51.5	50.9	2700	20/45	15/26	80/120		833	1.178	226.8
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: FLOW LINE			Oil / Water: 80.49 / 19.51 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Diesel			LGS / HGS: 104.0 / 79.0 lbm/bbl			CHEM	ZINC CARBONATE - 1.00		KG	0/0	1,000	0		
Mud Type: OBM (DIESEL)			MBT:			CHEM	DIESEL 2024 - 2.00		BBBL	0/0	100	600		
Sample Taken: 5:00:00PM / 6420 ft			pH:			CHEM	CHEK LOSS / AD FIBRE - 3.00		25 LB	0/0	96	144		
Flowline Temp: 185.00 °F			Alkalinity Mud: 3.90 cc			CHEM	LC LUBE / AD GRAF-SEAL - 4.00		50 LB	0/0	80	200		
Density: 11.30 ppg			Pf / Mf: / cc			CHEM	LC LUBE PLUS / AD GRAF-SEAL P		50 LB	0/0	80	200		
Rheology Temp: 120.00 °F			Chlorides: 29,000 ppm			CHEM	LIME 25 KG - 6.00		SXS	0/0	60	150		
R600 / R300: 73.00 / 47.00 °			Ca+ / K: / ppm			CHEM	SULFATROL / SOLEX - 7.00		50 LB	0/0	40	80		
Viscosity: 62 s/qt			Mg++:			CHEM	ZINC CARBONATE 25 KG - 8.00		SXS	0/0	40	40		
PV / YP: 26 cp / 21 lbf/100ft ²			Excess Lime: 5.07 lbm/bbl			CHEM	ECCO BLOK / ADTROL HT - 9.00		50 LB	0/0	25	25		
Gels 10s / 10m / 30m: 9 / 14 /			ES: 677.0 Volts			CHEM	AD BAR 420 1 MT - 10.00		BIG BAG	0/0	18	41		
API Fluid Loss:			Total Hardness:			CHEM	CARBO GEL II / AD OCLAY II - 11.00		55 LB	0/0	12	80		
Filter Cake:			CaCl2: 22.1000 %			CHEM	OMNI MUL E / AD ENV-MUL - 12.00		55 GAL	0/0	8	20		
HTHP Fluid Loss: 3.8 cc/30min			WPS: 141,210 ppm			CHEM	ECCO MUL E - 13.00		55 GAL	0/0	6	12		
HTHP Filter Cake: 1.0 32nd"			H2S:			PERS	IDS MUD ENGINEER - 14.00		DAY	0/0	2	31		
Water: 16.00 %			Solids / Sol Corr: 18.00 / 16.8			EQUIP	MUD STORAGE TANK - 15.00		DAY	0/0	7	119		
Oil: 66.00 %						EQUIP	OPERATOR DAY RATE, PRODUCER		DAY	0/0	4	36		
						EQUIP	AIR PUMP - 17.00		DAY	0/0	3	9		
						EQUIP	CUTTING DRYER - 18.00		DAY	0/0	2	6		
						EQUIP	HI-CAPACITY CENTRIFUGE 16" - 19		DAY	0/0	2	30		
						EQUIP	INCLINED AUGER - 20.00		DAY	0/0	1	3		
RigSite Stocks						Mud Cost Daily/Cum (USD)			59,979.17	305,148				
Product	Used	Stock	Mud	Daily	Cumm.	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Diesel	14,686.0	2,530.0	Surf/Subsurf	156/72	3009/2841	BY16-0	SLOW	6.500	40	300	5.016			
Gasoline	0.0	0.0	Dump	0	2509	BY16-0	Drilling	6.500	83	2700	5.016			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	2116	End Mud Vol.:	2284								
Major Equipment Not Working:														
Completion Code:WG307														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-135 DOM: NEB/SAHIL WELL: SB-1066 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 18 DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-135 DOM: NEB/SAHIL WELL: SB-1066 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 18 DATE: Jul 7, 2025

Remarks

[R-1]:- ** LSR- LINE OF FIRE.

** SP2R#9

** BEHAVIORAL SAFETY & HSE OBSERVATION REPORTING

[R-2]: CONDUCTED KICK DRILL WHILE DRILLING - SHUT-IN THE WELL IN 1.7 MIN.

GOOD PERF. BY R/F CREW.

LTI FREE DAYS : 2709 HURT FREE DAYS: 230

HSE FOCUS: RIG HSE VISIT CUMULATIVE

WEEK # 28:- AON-1,AD-1

WEEK # 27:- AON-1,AD-1

WEEK # 26:- AON-1,AD-0

WEEK # 25:- AON-1,AD-1

WEEK # 24:- AON-1,AD-2

WEEK # 23:- AON-0,AD-1

RIG INSPECTION SCORE :- (92.5%)

RIG HSE EVALUATION BY DS :- MEDIUM

FSE LAST SEEN AT RIG SITE ON : 26-JUN

LOCATION:

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-135 DOM: NEB/SAHIL WELL: SB-1066 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 18 DATE: Jul 7, 2025

Remarks

NEXT LOCATION SEQ: PAD4-6 (SB-1099, SB-1095, SB-1092, SB-1103) FINALLY SB-1099 - NEXT LOCATION. SAARI PREPARING LOCATION - EDL REQUEST RAISED ON 25/06/2025. CELLAR INSTALLED ON 03/07/2025. AL-MUR MOVING TO LOCATION FOR CONDUCTOR JOB.RMR SHOWN TO RM/IRUCK PUSHER ON 05/07/2025.

NEXT NEXT - SB-1095 : SAARI PREPARING LOCATION

Jul 08. 2025 3:24:54AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-118	DOM: NEB/SAHIL	WELL: SB-1079	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 19	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW SINGLE OIL PRODUCER		Midnight Depth: 2,520.0 ft RT/GL: 468.4/438.01 ft		Act. Days: 6.38	Daily Cost: \$62,580									
Code: HP.B CLS: E-39.94/66.94		Formation: DAMMAM F'MTN PB Depth:		BP Days: 43.60	Cumm Cost: \$1,936,553									
LOC: 2,576,693.66-N/ 213,993.94-E /Zone 40N		ROP (24 Hours): 83.7 ft/hr Progress: 753.0 ft		EP1 Days: 43.45	AFE \$/TD: \$8,065,000/11,986.8ft									
Safety and Well Control														
Days since Last LTI: 3238	Drills: 2 M, D1	Crew Shortage: NIL			Last Casing/Liner: 13.375 in									
TOPICS: LSR: LINE OF FIRE			Top/Shoe Depth: 30.5/1,759.0 ft											
HSEO (Day/Month): 85/625		HSEO Service: 4	Hurt Free Days: 305 Stop Cards (D/CUM):		BOP Test Date: Jul 6, 2025									
HSE Events: 6		Green Hats: DM	RMOP: 12.17		Next BOP test: Jul 20, 2025									
24-Hr Summar	Run & drilled 12.1/4" hole													
24-Hr Forecast	CON'T DRILLING 12.25" HOLE													
Personnel														
Supervisor Day/Night: SALEM HUMAID			Drilling RM: SHERIF DAWOOD											
Drilling Fluid Supervisor: AHMED ALI			Trainee Engineer:											
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	POB 78									
1	31	29	15	2										
Survey Data (Last 5)														
MD(ft)			TVD(ft)	INC(°)	AZM(°)									
DLS														
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
1	12.250	HDBS	GTi65WRCOs	14116489		3x14, 3x15	1,767.0							
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
1	9.00	9.00	753.0	753.0	83.7	83.7	1300	5/30	5/9	100/120		750	0.969	248.4
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: 37.0 / lbm/bbl			CHEM	DUOVIS 25KG - 1.00		SXS	0/0	68	180		
Mud Type: KCL POLYMER			MBT:			CHEM	CAUSTIC SODA 25KG - 2.00		SXS	0/0	9	36		
Sample Taken: 5:00:00PM / 1860 ft			pH: 9.50			PERS	SCE OPERATOR - 3.00		DAY	0/0	2	22		
Flowline Temp: 105.00 °F			Alkalinity Mud:			PERS	SENIOR MUD ENGINEER - 4.00		DAY	0/0	1	18		
Density: 8.80 ppg			Pf / Mf: 0.60 / 0.30 cc			EQUIP	MUD STORAGE TANK - 5.00		DAY	0/0	3	54		
Rheology Temp: 150.00 °F			Chlorides: 7400 ppm			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 6.0		DAY	0/0	1	10		
R600 / R300: 38.00 / 29.00 °			Ca+ / K: / ppm			EQUIP	HI-CAPACITY CENTRIFUGE 18" - 7.0		DAY	0/0	1	10		
Viscosity: 40 s/qt			Mg++:			HAUL	FRESH WATER - 8.00		BBL	540/0	0	20,670		
PV / YP: 9 cp / 20 lbf/100ft²			Excess Lime:			HAUL	LOCATION WATER - 9.00		BBL	234/0	0	7,102		
Gels 10s / 10m / 30m: 7 / 9 /			ES:			HAUL	OBM - 10.00		BBL	100/0	0	900		
API Fluid Loss: 10.0 cc/30min			Total Hardness: 300 ppm											
Filter Cake: 2.0 32nd"			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 96.00 %			Solids / Sol Corr: 4.00 / %											
Oil: 0.00 %														
RigSite Stocks		MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	1,600.0	-2,675.0	Surf/Subsurf	20/0	155/0		Mud Cost Daily/Cum (USD)		18,590.26	143,545				
Gasoline	0.0	0.0	Dump	0	570	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	2620	End Mud Vol.:	2870								
Major Equipment Not Working:														
Completion Code:OP307/SCSE10														
Available Transport and Heavy Equip:														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-118 DOM: NEB/SAHIL WELL: SB-1079 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 19 DATE: Jul 7, 2025

Operational Time Summary

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-118 DOM: NEB/SAHIL WELL: SB-1079 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 19 DATE: Jul 7, 2025

Hole Sections					Current BHA							
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: 2 MD In : 1,767.0 ft MD Out: Date In/Out: 07 July/ Assembly Name: 12½" RSS BHA DD: HALLIBURTON WORLDWIDE						
						Component	OD	ID	Wt.	JT	Length	Description
						Heavy Weight Drill	5.500	3.875		4	123.51	
						Cross Over	6.500	3.875		1	3.56	
						Drilling Jar	8.000	3.500		1	17.70	
						Cross Over	5.500	3.875		1	4.05	
						Heavy Weight Drill	5.500	3.875		12	366.20	
	Phase Time and Cost Summary					Cross Over	8.250	3.000		1	3.56	
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)		Drill Collar	8.250	2.750		3	94.17	
MOVE	12.38		1,183,581	940,864		Circulating Sub	7.900	3.000		1	5.64	
DR17F	1.73	3.10	202,362	1,289,870		Circulating Sub	7.900	3.000		1	11.75	
CSG13F	3.69	2.16	488,030	600,005		Steerable Stabilize	7.990	3.000		1	7.48	
DR12F	0.96	6.31	62,580	805,735		Float Sub	7.990	3.000		1	2.60	
						MWD Tool	7.920	3.000		1	7.09	
						MWD Tool	8.150	2.375		1	9.27	
						MWD Tool	6.750	3.500		1	9.01	
						RSS	8.000	5.450		1	26.77	
						Polycrystalline Diam	12.250			1	1.30	
	Rental Equipment											
Service Provider	Rec. Date	Qty.	Equipment Description									
SLB	Jun 28, 2025	1	CENTRIFUGE 18"									
SLB	Jun 28, 2025	1	CENTRIFUGE 14"									
EMDAD	Jul 4, 2025	1	8" JAR									
EMDAD	Jul 4, 2025	1	8 1/2" CIRCULATION SUB									
EMDAD	Jul 4, 2025	1	12 1/8" STABILIZER									

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-138	DOM: NEB/SAHIL	WELL: SB-1080	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 30	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW SINGLE WAG INJECTOR		Midnight Depth: 6,857.0 ft RT/GL: 478.9/448.32 ft		Act. Days: 19.33	Daily Cost: \$90,920									
Code: HX.A0 CLS: E-61.95/93.77		Formation: MAUDDUD F'MTN PB Depth:		BP Days: 59.43	Cumm Cost: \$4,034,644									
LOC: 2,579,384.00-N/ 216,202.00-E /Zone 40N		ROP (24 Hours): 41.3 ft/hr Progress: 619.0 ft		EP1 Days: 59.43	AFE \$/TD: \$10,043,287/14,722.0									
Safety and Well Control														
Days since Last LTI: 2963	Drills: 01, 2M	Crew Shortage: 1 A.Elect			Last Casing/Liner: 13.375 in									
TOPICS: LSR's: LINE OF FIRE + 100% HSE			Top/Shoe Depth: 0.0/5,772.0 ft		% Ready: 100.00 %									
HSEO (Day/Month): 85/600 HSEO Service: 14		Hurt Free Days: 776 Stop Cards (D/CUM):		BOP Test Date: Jul 2, 2025										
HSE Events: HSE Observation Reporting		Green Hats: NIL	RMOP: 7.75	Next BOP test: Jul 16, 2025										
24-Hr Summar	Drilled 12.1/4" deviated hole													
24-Hr Forecast	RSS DRLG 12.1/4" DEVIATED HOLE.													
Personnel														
Supervisor Day/Night: EDUARD UTYASHEV			Drilling RM: IBRAHIM ABOUELHASSAN			MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS				
Drilling Fluid Supervisor: Mohammed Labib/Ahmed Abulseoud			Trainee Engineer: NIL			6,689.0	6,571.7	30.35	20.38	0.40				
AON	AON Service	AD Drilling	AD Drill Serv	AlMur	HLB	EMTRP	BHI	POB 74	6,595.0	6,490.5	30.26	19.65	1.02	
1	0	19	29	3	6	1	3		6,502.0	6,410.6	31.21	19.80	2.15	
ITS	HLB	Sari	TDSR						6,406.0	6,327.7	29.43	17.74	3.51	
3	6	2	1						6,312.0	6,244.6	26.33	15.33	3.33	
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
2	12.250	HDBS	GTi65WRCOs	14167721	S324	6x15	6,238.0							
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
2	15.00	15.00	619.0	619.0	41.3	41.3	2700	20/30	10,000/13,000	/120		820	1.035	254.1
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: FLOW LINE			Oil / Water: 79.75 / 20.25 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Diesel			LGS / HGS: 47.0 / 168.0 lbm/bbl			CHEM	DURATONE HT 50LB - 1.00		SXS	0/0	72	144		
Mud Type: OBM (DIESEL)			MBT:			CHEM	LIME 25KG - 2.00		SXS	0/0	15	150		
Sample Taken: 11:00:00PM / 6800 ft			pH:			CHEM	STEELSEAL 100 50LB - 3.00		SXS	0/0	14	84		
Flowline Temp:			Alkalinity Mud: 1.30 cc			CHEM	EZ MUL NTE 55GAL - 4.00		DRM	0/0	6	8		
Density: 11.60 ppg			Pf / Mf: / cc			CHEM	BARITE 1.5MT - 5.00		BIG BAG	0/0	2	42		
Rheology Temp: 150.00 °F			Chlorides: 45,000 ppm			CHEM	DRILTREAT 55GAL - 6.00		DRM	0/0	2	2		
R600 / R300: 86.00 / 54.00 °			Ca+ / K: / ppm			HAUL	FRESH WATER - 7.00		BBL	1,188/0	0	20,328		
Viscosity: 56 s/qt			Mg++:			HAUL	LOCATION WATER - 8.00		BBL	234/0	0	32,550		
PV / YP: 32 cp / 22 lbf/100ft ²			Excess Lime: 1.69 lbm/bbl			BOX	CUTTING SKIPS - 9.00		BOX	27/0	0	108		
Gels 10s / 10m / 30m: 11 / 14 / 17.000			ES: 580.0 Volts											
API Fluid Loss:			Total Hardness:											
Filter Cake:			CaCl2:											
HTHP Fluid Loss: 3.0 cc/30min			WPS: 279,423 ppm											
HTHP Filter Cake: 2.0 32nd"			H2S:											
Water: 16.50 %			Solids / Sol Corr: 18.50 / 16.5											
Oil: 65.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	1,470.0	7,835.0	Surf/Subsurf	162/0	1044/8737		Mud Cost Daily/Cum (USD)		23,382.26	541,456				
Gasoline	60.0	448.0	Dump	0	5112	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	38.0	Transferred	0	0	1	SLOW	6.500	30	230	5.016			
Water	0.00	0.00	Initial Mud Vol.:	2372	End Mud Vol.:	2210	1	Drilling	6.500	82	2700	5.016		
Major Equipment Not Working:						2	SLOW	6.500	40	300	5.016			
Completion Code:WG409/L80SE20						2	Drilling	6.500	82	2700	5.016			
Available Transport and Heavy Equip: AD CREW CAR(3), C.BUS(1), F/LIFT(1), M/LIFT(1), CRANE(1), DS CAR(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-138 DOM: NEB/SAHIL WELL: SB-1080 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
HALLIBURTON WORLD	6.50	DIRECTIONAL DRLG	MWD PROBLEMS	MWD TOOL FAILURE

Daily NPT(Hrs): 6.50

Cumm NPT(Hrs): 47.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-138 DOM: NEB/SAHIL WELL: SB-1080 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 30 DATE: Jul 7, 2025

Remarks

R-1:- * DISCUSSED LSR: LINE OF FIRE + Behavioral Safety& HSE Observation Reportin.

** HURT FREE DAYS = 776 DAYS, DAYS W/OUT LTI = 2963 DAYS

- 1) RIG VISIT: YTD AON - 18 / AD - 18
 - 2) WMS COMPLIANCE: 100%
 - 3) RIG HSE EVALUATION FROM DS: GOOD (GREEN HATS & HANDS)
 - 4) Q4 RIG INSPECTION SCORE: 95%
 - 5) FSE IS AVAILABLE.

NEXT LOCATION (PAD); SB-1053, SB-1069, SB-1068: RECEIVED GEOMATIC HQ AND ES, 100% READY

- SB-1069: RECEIVED LOCATION & BMR HQ, CELLAR AND CONDUCTOR ARE INSTALLED

Jul 08, 2025 8:13:15AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-222	DOM: NEB/SAHIL	WELL: SB-1081	EVENT: DEVELOPMENT DRILLING AND COMPLETION	RPT NO.: 23	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW WATER INJECTOR		Midnight Depth: 1,130.0 ft RT/GL: 433.9/404.29 ft		Act. Days: 5.50	Daily Cost: \$94,181									
Code: HI.BM CLS: D-90.47/20.98		Formation: PB Depth:		BP Days: 37.60	Cumm Cost: \$176,310									
LOC: 2,572,098.02-N/ 209,047.01-E /Zone 40N		ROP (24 Hours): 0.0 ft/hr		Progress: 0.0 ft	EP1 Days: 37.60 AFE \$/TD: \$5,467,000/14,627.0ft									
Safety and Well Control														
Days since Last LTI: 414	Drills: 3M	Crew Shortage: NILL			Last Casing/Liner: 13.375 in									
TOPICS: LSR: LINE OF FIRE			Top/Shoe Depth: 0.0/135.7 ft		% Ready: 0.00 %									
HSEO (Day/Month): 75/528	HSEO Service: 5	Hurt Free Days: 414 Stop Cards (D/CUM):		BOP Test Date: Jul 6, 2025	Next Move: Aug 8, 2025									
HSE Events: 4		Green Hats: 1 DRILLER RMOP: 20.50		Next BOP test: Jul 20, 2025	Prev L. HO:									
24-Hr Summar	P/U 5.5" DP STDS & RB .P/U & M/U 12 1/4" RSS WFD BHA.													
24-Hr Forecast	RIH W/ 12 1/4" RSS WFD BHA, DRILLOUT SHOE TRUCK.													
Personnel														
Supervisor Day/Night: SADIQ ALBLOOSHI			Drilling RM: SAMI MOHAMED		MD(ft)									
Drilling Fluid Supervisor: STEVEN HARYONO			Trainee Engineer: NIL		TVD(ft)									
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	POB 70									
1	22	28	17	2										
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
3	12.250	NOV	TK76	F318165		5x11, 5x12	1,130.0							
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
3	0.00	0.00	0.0	0.0	0.0	0.0	0	0/0	0/0	0/0		0	1.016	0.0
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			CHEM	POLYSAL HT 25KG - 1.00		SXS	0/0	80	160		
Mud Type: PHB			MBT:			CHEM	DUOVIS 25KG - 2.00		SXS	0/0	20	90		
Sample Taken: 5:00:00PM / 1670 ft			pH: 9.50			CHEM	SODA ASH 25KG - 3.00		SXS	0/0	8	42		
Flowline Temp:			Alkalinity Mud:			CHEM	CAUSTIC SODA 25KG - 4.00		SXS	0/0	6	18		
Density: 8.90 ppg			Pf / Mf: 0.30 / 0.60 cc			PERS	SCE OPERATOR - 5.00		DAY	0/0	2	16		
Rheology Temp: 120.00 °F			Chlorides: 1600 ppm			PERS	SENIOR MUD ENGINEER - 6.00		DAY	0/0	1	11		
R600 / R300: 44.00 / 34.00 °			Ca+ / K: / ppm			EQUIP	MUD STORAGE TANK - 7.00		DAY	0/0	11	101		
Viscosity: 42 s/qt			Mg++:			EQUIP	C-PUMP & ACC - 8.00		DAY	0/0	1	11		
PV / YP: 10 cp / 24 lbf/100ft ²			Excess Lime:			EQUIP	GENERATOR - 9.00		DAY	0/0	1	8		
Gels 10s / 10m / 30m: 8 / 12 /			ES:			EQUIP	HI-CAPACITY CENTRIFUGE 18" - 10		DAY	0/0	1	8		
API Fluid Loss: 15.0 cc/30min			Total Hardness: 250 ppm			HAUL	FRESH WATER - 11.00		BBL	360/0	0	7,734		
Filter Cake: 1.0 32nd"			CaCl2:			HAUL	LOCATION WATER - 12.00		BBL	234/0	0	12,546		
HTHP Fluid Loss:			WPS:			HAUL	OBM - 13.00		BBL	120/0	0	220		
HTHP Filter Cake:			H2S:											
Water: 95.00 %			Solids / Sol Corr: 5.00 / %											
RigSite Stocks		MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	5,423.0	14,062.0	Surf/Subsurf	0/0	430/0		Mud Cost Daily/Cum (USD)		12,529.67	101,928				
Gasoline	0.0	0.0	Dump	0	884	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	51.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	1872	End Mud Vol.:	2422								
Major Equipment Not Working:														
Completion Code:WI307/L80SE20														
Available Transport and Heavy Equip: CREW VEHICLE(2), FORKLIFT(1), CRANE(1), DS VEHICLE(1), MANLIFT(1), FOOD VEHICLE(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-222 DOM: NEB/SAHIL WELL: SB-1081 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 23 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 13.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-222 DOM: NEB/SAHIL WELL: SB-1081 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 23 DATE: Jul 7, 2025

Remarks

R-1: LSR: LINE OF FIRE

Behavioral Safety & HSE Observations Reporting

BIG ACCEPTED AT 02/07/2025 12:00 PM

***| TLFREE DAYS·414

***HURT FREE DAYS· 414

***DAILY HSEQS: 75/350

HSF FOCUS

WMS DAILY COMPLAINTS : 100%

1) WMS DAILY COMPLIANCE: 100%

2) BIG HSE EVALUATION BY DS: MEDIUM.

3) ESE | LAST TIME ON LOCATION: 07/07/2025

Jul 08 2025 3:06:29AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-115 DOM: NEB/SAHIL WELL: SN-092

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 2

DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost										
Objective: NEW SINGLE OIL PRODUCER			Midnight Depth: RT/GL: 122.7/89.71 ft			Act. Days: 2.00		Daily Cost: \$0								
Code: HP.B CLS: CLS A			Formation: PB Depth:			BP Days: 60.65		Cumm Cost: \$0								
LOC: 2,669,398.49-N/ 237,048.49-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr			Progress:		EP1 Days: 60.65	AFE \$/TD: \$10,750,000/18,005.0							
Safety and Well Control									Next/Previous Location							
Days since Last LTI:	Drills:	Crew Shortage:				Last Casing/Liner:			Next Loc: SN-094							
TOPICS:						Top/Shoe Depth:			% Ready: 0.00 %							
HSEO (Day/Month): 0/0	HSEO Service:	Hurt Free Days:	Stop Cards (D/CUM):			BOP Test Date:			Next Move:							
HSE Events:			Green Hats:			RMOP:	Next BOP test:			Prev L. HO:						
24-Hr Summar	XX															
24-Hr Forecast	XX															
Personnel							Survey Data (Last 5)									
Supervisor Day/Night:				Drilling RM:			MD(ft)	TVD(ft)	INC(°)	AZM(°)						
Drilling Fluid Supervisor:				Trainee Engineer:					DLS							
AON	AON Service	AD Drilling	AD Drill Serv				POB 0									
0	0	0	0													
Bit Record																
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R						
Bit Operation Parameter Today																
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)		
								/	/	/						
Fluid Properties						Mud Inventory (Top 20 Used)										
Sample Taken:			Oil / Water: / %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing				
Base Fluid Type:			LGS / HGS: / lbm/bbl			- 1.00				0/0	0					
Mud Type:			MBT:													
Sample Taken: / ft			pH:													
Flowline Temp:			Alkalinity Mud:													
Density:			Pf / Mf: / cc													
Rheology Temp:			Chlorides:													
R600 / R300: / °			Ca+ / K: / ppm													
Viscosity:			Mg++:													
PV / YP: / lbf/100ft²			Excess Lime:													
Gels 10s / 10m / 30m: / /			ES:													
API Fluid Loss:			Total Hardness:													
Filter Cake:			CaCl2:													
HTHP Fluid Loss:			WPS:													
HTHP Filter Cake:			H2S:													
Water:			Solids / Sol Corr: / %													
Oil:																
RigSite Stocks			MUD Daily / Cumm Losses (bbl)													
Product	Used	Stock	Mud	Daily	Cumm.											
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0											
Gasoline	0.0	0.0	Dump	0	0	Mud Cost Daily/Cum (USD)										
Barite	0.0	0.0	Transferred	0	0	0.00										
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0												
Major Equipment Not Working:																
Completion Code:OP307																
Available Transport and Heavy Equip:																

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-115 DOM: NEB/SAHIL WELL: SN-092 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 2 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-115 DOM: NEB/SAHIL

WELL: SN-092

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 2

DATE: Jul 7, 2025

Jul 08. 2025 7:54:07AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-303 DOM: BUHASA/SQM WELL: SY-146

EVENT: WELL MAINT – RIG

RPT NO.: 35 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost										
Objective: TUBING CHANGE			Midnight Depth: 8,110.0 ft RT/GL: 322.0/292.80 ft					Act. Days: 33.42	Daily Cost: \$395,745							
Code: ESP CLS:			Formation: SIMSIMA F'MTN PB Depth:			BP Days: 31.25	Cumm Cost: \$1,868,105									
LOC: 2,533,896.21-N/ 790,952.03-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 31.25	AFE \$/TD: \$1,737,000/8,110ft									
Safety and Well Control									Next/Previous Location							
Days since Last LTI: 769	Drills: 01,2M,	Crew Shortage: NIL	Last Casing/Liner:					Next Loc: SY-12								
TOPICS: LSR-LINE OF FIRE						Top/Shoe Depth:										
HSEO (Day/Month): 64/449 HSEO Service: 12			Hurt Free Days: 769 Stop Cards (D/CUM): 2/61			BOP Test Date: Jul 4, 2025			Next Move: Jul 10, 2025							
HSE Events: BEHAVIORAL SAFETY			Green Hats: NIL RMOP: 1.50			Next BOP test: Jul 18, 2025			Prev L. HO: Jun 12, 2025							
24-Hr Summar	FIN'D TRTRIEVE ANCHOR RIHDISPLACE WELL LD DP'S															
24-Hr Forecast	LD DP'S AND RIH SINGLE WIW COMPLETION															
Personnel							Survey Data (Last 5)									
Supervisor Day/Night: MOHAMED RADWAN				Drilling RM: FENG SHAN			MD(ft)	TVD(ft)	INC(°)	AZM(°)						
Drilling Fluid Supervisor: Rami Mohamed				Trainee Engineer: NONE												
AON	AON Service	AD Drilling	AD Drill Serv	GWDC			POB 63									
1	24	0	0	38												
Bit Record																
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R						
Bit Operation Parameter Today																
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max						
								/	/	Krev						
										Flow Rate (gpm)						
										TFA (in²)						
										Noz. Vel. (ft/s)						
Fluid Properties						Mud Inventory (Top 20 Used)										
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.						
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			CHEM	SAFE-SCAV CA 15LB - 1.00		SXS	0/0						
Mud Type: COMPLETION BRINE NACL			MBT:			CHEM	CONQOR 303A 55GAL - 2.00		DRM	0/0						
Sample Taken: 6:00:00PM / 5100 ft			pH: 10.00			CHEM	SAFE-SCAV HS 55GAL - 3.00		DRM	0/0						
Flowline Temp:			Alkalinity Mud:			CHEM	DUOVIS 25KG - 4.00		SXS	4/8						
Density: 8.70 ppg			Pf / Mf: / cc			CHEM	MI CIDE 5GAL - 5.00		CAN	3/96						
Rheology Temp:			Chlorides: 36,000 ppm			PERS	SENIOR MUD ENGINEER - 6.00		DAY	2/35						
R600 / R300: 0.00 / 0.00 °			Ca+ / K: / ppm			HAUL	LOCATION WATER - 7.00		BBL	512/0						
Viscosity: 28 s/qt			Mg++:			HAUL	FRESH WATER - 8.00		BBL	0/21,182						
PV / YP: 0 cp / 0 lbf/100ft²			Excess Lime:							354/0						
Gels 10s / 10m / 30m: 0 / 0 /			ES:							0/11,514						
API Fluid Loss:			Total Hardness:													
Filter Cake:			CaCl2:													
HTHP Fluid Loss:			WPS:													
HTHP Filter Cake:			H2S:													
Water: 98.00 %			Solids / Sol Corr: 2.00 / %													
Oil: 0.00 %																
RigSite Stocks			MUD Daily / Cumm Losses (bbl)													
Product	Used	Stock	Mud	Daily	Cumm.											
Diesel	1,720.0	31,001.0	Surf/Subsurf	1303/0	1379/8030		Mud Cost Daily/Cum (USD)		10,939.48	139,071						
Gasoline	211.0	1,897.0	Dump	0	300	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)						
Barite	0.0	22,500.0	Transferred	0	0					Displ. (gal/stk)						
Water	0.00	0.00	Initial Mud Vol.:	1303	End Mud Vol.:											
Major Equipment Not Working:																
Completion Code:OP307																
Available Transport and Heavy Equip: F.LIFT(1), TLC(1), P/UP(2), CRANE(1)																

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-303 DOM: BAHASA/SQM WELL: SY-146

EVENT: WELL MAINT – RIG

RPT NO.: 35 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	2.50	WAITING ON	WAITING ON WEATHER	WAIT O WEATHER HEAVY WIND SPEED AND SAND STORM

Daily NPT(Hrs): 2.50

Cumm NPT(Hrs): 210.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-303 DOM: BAHASA/SQM WELL: SY-146

EVENT: WELL MAINT – RIG

RPT NO.: 35 DATE: Jul 7, 2025

Remarks

REMARKS:

WEEK 27: AQ 4 / GW 0 (AON TI -O MOHAMED + SDS ALI JENDRO + FAISAL SIDDIQUE HSE)

WEEK 26: AQ 1 / GW 0 (SDS VISIT)

WEEK 25: AQ 2 (AON TI-Q MOHAMED & SDS LUIS) / GW 2 (OPS TEAM)

WEEK 24: AQ 3 (AON TI-Q MOHAMED & SDE RIJSHKEESH SDS LUIS) / GW 0

WEEK 23: AO 4 (AON TI-0 + TI-E + SDE AKINTUNDE / SDS LIIS) / GW 0

WEEK 23: AU 4 (AON TE-0 + TE-E + SDE ARINTUNDE, SDS EUS) / GW 0

- 2. RIG INSPECTION SCORE Q2: 95%
 - 3. HSE EVALUATION FROM DS TO RIG: GOOD.
 - 4. FSE AVAILABLE IN LOCATION: PERMANENT F/ GWDC
 - 5. WMS SCORE LAST WEEK: HARD COPY

** LT1 FREE DAYS: 769, HURT FREE DAYS: 769

NEXT LOGIC

- 1ST NEXT SY-12: HOC, WBS, EDL REQUEST # 72549. ALASHFAQ PREPARATION 100%.
 - 2ND NEXT SY-19: EDL #72614 PO 4200649390
 - 3RD NEXT SY-196: NO WBS.
 - ALMAHA GATE EDL-72621 GRD 56558

SUPPORT REQUIRED

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: GW-303 DOM: BUHASA/SQM WELL: SY-146

EVENT: WELL MAINT – RIG

RPT NO.: 35 DATE: Jul 7, 2025

Remarks

SY-19 MR's /PO'S / SIGNED PROGRAM

SY-196 WBS TO CREAT EDL RMR & LOC PREP

Prev Location SY24 Dispensation to HO location

Jul 08. 2025 2:36:13AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-180 DOM: BUHASA/SQM WELL: SY-192

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 6

DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost										
Objective: NEW SINGLE OIL PRODUCER			Midnight Depth: RT/GL: 348.4/323.39 ft			Act. Days: 4.00		Daily Cost: \$24,218								
Code: HP.I CLS: A-92.26/69.16			Formation: PB Depth:			BP Days: 39.45		Cumm Cost: \$822,564								
LOC: 2,526,916.00-N/ 779,226.00-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr			Progress:		EP1 Days: 36.14	AFE \$/TD: \$5,602,000/8,609.0ft							
Safety and Well Control									Next/Previous Location							
Days since Last LTI: 1220	Drills: 2M	Crew Shortage: NIL	Last Casing/Liner:					Next Loc: SY-122								
TOPICS: LSR: LINE OF FIRE									% Ready: 90.00 %							
HSEO (Day/Month): 86/508 HSEO Service: 14			Hurt Free Days: 609 Stop Cards (D/CUM):			BOP Test Date:			Next Move:							
HSE Events: 06			Green Hats: 01 AE , 01RA RMOP: 7.50			Next BOP test:			Prev L. HO:							
24-Hr Summar	CONT RIG MOVE FROM SY-198 TO SY-192															
24-Hr Forecast	CONT RIG MOVE FROM SY-198 TO SY-192															
Personnel									Survey Data (Last 5)							
Supervisor Day/Night: ABDULLA ALSHEHHI					Drilling RM: CALIN				MD(ft)	TVD(ft)						
Drilling Fluid Supervisor: SAEED					Trainee Engineer:				INC(°)	AZM(°)						
AON	AON Service	AD Drilling	AD Drill Serv	NCTH					DLS							
1	14	22	46	2												
Bit Record																
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R						
Bit Operation Parameter Today																
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max						
								/	/	Krev						
										Flow Rate (gpm)						
										TFA (in²)						
										Noz. Vel. (ft/s)						
Fluid Properties						Mud Inventory (Top 20 Used)										
Sample Taken:			Oil / Water: / %			Cat.	Product Name		Unit	Rec./Ret.						
Base Fluid Type:			LGS / HGS: / lbm/bbl			- 1.00			Used	Closing						
Mud Type:			MBT:						0/0	0						
Sample Taken: / ft			pH:													
Flowline Temp:			Alkalinity Mud:													
Density:			Pf / Mf: / cc													
Rheology Temp:			Chlorides:													
R600 / R300: / °			Ca+ / K: / ppm													
Viscosity:			Mg++:													
PV / YP: / lbf/100ft²			Excess Lime:													
Gels 10s / 10m / 30m: / /			ES:													
API Fluid Loss:			Total Hardness:													
Filter Cake:			CaCl2:													
HTHP Fluid Loss:			WPS:													
HTHP Filter Cake:			H2S:													
Water:			Solids / Sol Corr: / %													
Oil:																
RigSite Stocks			MUD Daily / Cumm Losses (bbl)													
Product	Used	Stock	Mud	Daily	Cumm.											
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0											
Gasoline	0.0	0.0	Dump	0	0	Mud Cost Daily/Cum (USD)			0.00							
Barite	0.0	0.0	Transferred	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)						
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0		Displ. (gal/stk)										
Major Equipment Not Working:																
Completion Code:OP309																
Available Transport and Heavy Equip:																

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-180 DOM: BUHASA/SQM WELL: SY-192

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 6

DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-180 DOM: BUGHASA/SQM WELL: SY-192

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 6

DATE: Jul 7, 2025

Remarks

AD180 BIG – HSE STATUS OVERVIEW

- CAMPAIGN: INJURY PREVENTION & CIVIL EQUIPMENT SAFETY
 - H2S: 0.09%
 - EPZ: 15M | EAZ: 90M
 - COLOR CODE: WHITE
 - DGS: FM AS DM
 - HSE: NO INCIDENTS, OPERATIONS RUNNING SAFE

- 9 5/8" RTTS

- RIG VISITS:

 - WEEK 23: TL MOHAMMED JAMAL, SDS LUIS PAZOS
 - WEEK 24: TL MOHAMMED JAMAL, SDS LUIS PAZOS, DE NOORA
 - WEEK 25: TL MOHAMMED JAMAL, SDE AKINTUNDE OLANIYI AKINLOSOTU, DTM MANSOOR ALBLOOSHI
 - WEEK 27: TL MOHAMMED JAMAL, SDE AKINTUNDE OLANIYI AKINLOSOTU, SDS: ALIJANDRO . OSL: HAMAD ALHEBSI

LOCATIONS STATUS:

- 1ST NEXT SY-122 RE:FS HO ON HAND , 90% READY
 - 2ND NEXT SY-203: FS HO ON HAND , 15% READY
 - 3RD NEXT SY-182 : FS HO ON HAND , NO WBS

Jul 08, 2025 3:15:17AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 5 DOM: WELL: TA-001			EVENT: WELL MAINT – RIGLESS			RPT NO.: 4		DATE: Jul 7, 2025							
Well Description			Depth and Progress			Actual vs. Plan Days and Cost									
Objective: DIAGNOSTIC			Midnight Depth: RT/GL: 415.5/384.93 ft			Act. Days: 4.00		Daily Cost: \$12,867							
Code: CLS:			Formation: PB Depth:			BP Days:		Cumm Cost: \$53,968							
LOC: 2,577,679.35-N/ 263,673.17-E /Zone 40N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 0.000		AFE \$/TD: \$50,000/0.0ft							
Safety and Well Control									Next/Previous Location						
Days since Last LTI:			Drills:		Crew Shortage:			Last Casing/Liner:			Next Loc:				
TOPICS: LSR: LINE OF FIRE									Top/Shoe Depth:			% Ready:			
HSEO (Day/Month): 0/0 HSEO Service:			Hurt Free Days:		Stop Cards (D/CUM):			BOP Test Date:			Next Move:				
HSE Events:			Green Hats:		RMOP:			Next BOP test:			Prev L. HO:				
24-Hr Summar		- MAPS / PLT UNDER FLOWING PASSES.													
24-Hr Forecast		- CONTINUE FLOWING PASSES.													
Personnel									Survey Data (Last 5)						
Supervisor Day/Night: M.ALNEYADI					Drilling RM: DEDEN / TAHER				MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS		
Drilling Fluid Supervisor:					Trainee Engineer:										
AON	AON Service	AD Drilling	AD Drill Serv	BHI	EMTRP			POB 14							
1	0	0	0	12	1										
Bit Record															
Bit No.	Size (in)	Manufacturer		Model	Serial No.	IADC Code	Nozzles (No.X32nd")		MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R			
							Nozzles (No.X32nd")								
Bit Operation Parameter Today															
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)	
								/	/	/					
Fluid Properties							Mud Inventory (Top 20 Used)								
Sample Taken:				Oil / Water: / %			Cat.	Product Name			Unit	Rec./Ret.	Used	Closing	
Base Fluid Type:				LGS / HGS: / lbm/bbl			- 1.00					0/0	0		
Mud Type:				MBT:											
Sample Taken: / ft				pH:											
Flowline Temp:				Alkalinity Mud:											
Density:				Pf / Mf: / cc											
Rheology Temp:				Chlorides:											
R600 / R300: / °				Ca+ / K: / ppm											
Viscosity:				Mg++:											
PV / YP: / lbf/100ft ²				Excess Lime:											
Gels 10s / 10m / 30m: / /				ES:											
API Fluid Loss:				Total Hardness:											
Filter Cake:				CaCl2:											
HTHP Fluid Loss:				WPS:											
HTHP Filter Cake:				H2S:											
Water:				Solids / Sol Corr: / %											
Oil:															
RigSite Stocks			MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.	Mud Cost Daily/Cum (USD)					0.00				
Diesel	0.0	0.0	Surf/Subsurf	0/0	0/0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)				
Gasoline	0.0	0.0	Dump	0	0										
Barite	0.0	0.0	Transferred	0	0										
Water	0.00	0.00	Initial Mud Vol.: 0	End Mud Vol.: 0											
Major Equipment Not Working:															
Completion Code:															
Available Transport and Heavy Equip:															

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 5 DOM:

WELL: TA-001

EVENT: WELL MAINT – RIGLESS

RPT NO.: 4

DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 0.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIGLESS 5 DOM:

WELL: TA-001

EVENT: WELL MAINT – RIGLESS

RPT NO.: 4

DATE: Jul 7, 2025

Jul 08. 2025 2:51:43AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-17	DOM: ASR	WELL: XN-049	EVENT: ABANDONMENT	RPT NO.: 57	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: ABANDONMENT		Midnight Depth: 3,170.0 ft RT/GL: 182.0/150.52 ft		Act. Days: 52.42	Daily Cost: \$74,522									
Code: A	CLS: GHANTOUT	Formation: PB Depth:		BP Days: 20.00	Cumm Cost: \$3,089,153									
LOC: 2,740,228.00-N/ 298,434.00-E /Zone 40N		ROP (24 Hours): 0.0 ft/hr		Progress: EP1 Days: 30.00	AFE \$/TD: \$1,810,000/3,170.0ft									
Safety and Well Control														
Days since Last LTI: 8968	Drills: 2M, 01	Crew Shortage: 1RA			Last Casing/Liner:									
TOPICS: SP2R9: LSR: LINE OF FIRE														
HSEO (Day/Month): 80/559		HSEO Service: 10		Hurt Free Days: 1060 Stop Cards (D/CUM): 0/4	BOP Test Date: Jun 26, 2025									
HSE Events: 3		Green Hats: NIL		RMOP: 4.60	Next BOP test: Jul 10, 2025									
24-Hr Summar	CONTD ROTATION W/8-1/4" WFD SECTION MILL TO 9-5/8" TOW @ 2565'.													
24-Hr Forecast	WORK ON CLOSE SECTION MILL KNIFE.													
Personnel														
Supervisor Day/Night: AHMED MAHRAN/WALID GENIDY			Drilling RM: ABDERRAHMANE BERKANE			MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS				
Drilling Fluid Supervisor: Mohamed Abouelsaad/Mahmoud Omran			Trainee Engineer:											
AON	AON Service	AD Drilling	AD Drill Serv	NCTH										
2	10	28	21	19										
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			CHEM	AD BAR 420 1 MT - 1.00		BIG BAG	126/0	78	132		
Mud Type: MILLING FLUID			MBT: 0.0 lbm/bbl			CHEM	XAN PLEX D 25 KG - 2.00		SXS	0/0	46	79		
Sample Taken: 6:00:00PM / 3000 ft			pH: 9.20			PERS	SENIOR MUD ENGINEER - 3.00		DAY	0/0	1	56		
Flowline Temp: 0.00 °F			Alkalinity Mud:			HAUL	LOCATION WATER - 4.00		BBL	960/0	0	24,409		
Density: 12.30 ppg			Pf / Mf: 0.00 / 0.00 cc			HAUL	FRESH WATER - 5.00		BBL	600/0	0	24,715		
Rheology Temp: 120.00 °F			Chlorides: 500 ppm											
R600 / R300: 71.00 / 56.00 °			Ca+ / K: / ppm											
Viscosity: 49 s/qt			Mg++:											
PV / YP: 15 cp / 41 lbf/100ft ²			Excess Lime:											
Gels 10s / 10m / 30m: 12 / 19 /			ES:											
API Fluid Loss:			Total Hardness: 0 ppm											
Filter Cake:			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 82.00 %			Solids / Sol Corr: 18.00 / %											
Oil: 0.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	0.0	0.0	Surf/Subsurf	0/340	4414/940		Mud Cost Daily/Cum (USD)		41,216.44	494,979				
Gasoline	0.0	0.0	Dump	0	1766	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	78.0	132.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	469	End Mud Vol.:	879								
Major Equipment Not Working:														
Completion Code:CB000														
Available Transport and Heavy Equip: CREW TLC(2), M/L(1), F/L(1), CRANE(1), DS TLC(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-17 DOM: ASR

WELL: XN-049

EVENT: ABANDONMENT

RPT NO.: 57 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
Weatherford Bin Hamo	9.00	FISHING	SECTION MILL - CASING MILLING	WORK ON STUCK.
Weatherford Bin Hamo	2.50	FISHING	SECTION MILL - CASING MILLING	WORK ON STUCK.
Weatherford Bin Hamo	3.00	FISHING	SECTION MILL - CASING MILLING	WORK ON STUCK.
ADNOC DRILLING COM	1.00	RIG SURFACE EQPT	ROTARY TABLE	WAIT FOR COOLING ROTARY TABLE.
Weatherford Bin Hamo	1.00	FISHING	SECTION MILL - CASING MILLING	WORK ON STUCK.
ADNOC DRILLING COM	5.00	RIG SURFACE EQPT	ROTARY TABLE	RIG REPAIR ROTARY TABLE MALFUNCTION
Weatherford Bin Hamo	1.50	FISHING	SECTION MILL - CASING MILLING	WORK ON STUCK.

Daily NPT(Hrs): 23.00

Cumm NPT(Hrs): 150.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-17 DOM: ASR

WELL: XN-049

EVENT: ABANDONMENT

RPT NO.: 57 DATE: Jul 7, 2025

Remarks

[R-1]: SP2R9: LSR: LINE OF FIRE

BEHAVIORAL SAFETY & HSEO OBSERVATIONS REPORTING

XN-49 ANNULUS B BLEED OFF COMMENCED @ 03:00 PM 11 JUNE 2025 AS FOLLOWS:

- INITIAL PRESSURE : 300 PSI
 - BLEED OFF TO ZERO IN 1 MINUTE, KEEP OPEN FOR 5 MINUTES
 - CLOSE VALVE AND MONITOR PRESSURE
 - SLOW BUILD UP SHOWN, AFTER 12 HRS: 100 PSI, 24 HOURS : 150 PSI, 36 HOURS: 220 AFTER 48 HOURS : 300 PSI, 72 HOURS: 300 PSI, 144 HOURS: 300 PSI

**SAFETY CAMPAIGN: INCIDENT PREVENTION/ CIVIL EQUIPMENT, HIDDEN COST, ASR CULTURE RENOVATION & BEAT THE HEAT.

*TRAINING MATRIX: OVERALL = 83% & MANDATORY = 91% - IN PROGRESS

**** WEEKLY FOCUS AREA "ENERGY ISOLATION"**

*NEXT LOCATION UPDATE DEPEND ON AD-17 Wells Sequence DWS Update JUNE 2025

NEXT LOCATION UPDATE

1ST NEXT LOCATION: XN-026

- LOCATION: 100 %
- RMR: 100%

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-17 DOM: ASR

WELL: XN-049

EVENT: ABANDONMENT

RPT NO.: 57 DATE: Jul 7, 2025

Remarks

- RMR HO - AVAILABLE
- WBS - YES
- SSSP - YES
- HANOVER - YES (NRV & PR INSTALLED)
- PRESS. IN SAP A=400 PSI AND SAP B= 15 PSI
BLEED AND BUILD UP TO SAME VALUE IN 24 HR

Jul 08. 2025 3:16:22AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-57	DOM: ASR	WELL: XN-097	EVENT: EXPLORATION DRILLING AND COMPLETION	RPT NO.: 23	DATE: Jul 7, 2025												
Well Description		Depth and Progress			Actual vs. Plan Days and Cost												
Objective: ORIGINAL DRILL & COMPLETE HORIZO		Midnight Depth: 11,044.0 ft RT/GL: 459.1/428.53 ft		Act. Days: 19.42	Daily Cost: \$52,225												
Code: EXPL	CLS: BU TASAH	Formation: LEKHWAIR-2-DENS	PB Depth:	BP Days: 70.00	Cumm Cost: \$2,993,070												
LOC: 2,576,850.00-N/ 263,814.00-E /Zone 40N		ROP (24 Hours): 0.0 ft/hr	Progress:	EP1 Days: 81.00	AFE \$/TD: \$9,846,000/13,955.0ft												
Safety and Well Control					Next/Previous Location												
Days since Last LTI: 4756	Drills: 01.2M	Crew Shortage: NIL	Last Casing/Liner: 9.625 in		Next Loc: HB-126												
TOPICS: SP2R9: LSR LINE OF FIRE, BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTI					% Ready: 55.00 %												
HSEO (Day/Month): 98/617	HSEO Service: 26	Hurt Free Days: 2424 Stop Cards (D/CUM):	BOP Test Date: Jul 3, 2025		Next Move: Aug 25, 202												
HSE Events: 5		Green Hats: NIL	RMOP: 3.92	Next BOP test: Jul 17, 2025	Prev L. HO: Jun 21, 2025												
24-Hr Summar	RIH IDS LOGGING TOOLS & PERFORM OPEN HOLE LOGGING NMR/GR RUN#2.																
24-Hr Forecast	PERFORM PCL LOGGING RUN #2 NMR-GR.POON AND L/D RUN#2 LOGGING TOOLS.																
Personnel					Survey Data (Last 5)												
Supervisor Day/Night: MOHAMMAD ASIF / KHALID ABDALLA	Drilling RM: ESSAM AHMED				MD(ft)												
Drilling Fluid Supervisor: Mahmoud Elwardany/Hossam Mostafa	Trainee Engineer: NIL				TVD(ft)												
AON	AON Service	AD Drilling	AD Drill Serv		INC(°)												
2	32	28	22		AZM(°)												
					DLS												
Bit Record																	
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R							
Bit Operation Parameter Today																	
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)			
								/	/	/							
Fluid Properties					Mud Inventory (Top 20 Used)												
Sample Taken: ACT. TANK	Oil / Water: 80.77 / 19.23 %				Cat.	Product Name		Unit	Rec./Ret.	Used	Closing						
Base Fluid Type: Diesel	LGS / HGS: 120.0 / 111.0 lbm/b				PERS	IDS MUD ENGINEER - 1.00		DAY	0/0	2	38						
Mud Type: OBM (DIESEL)	MBT:				EQUIP	MUD STORAGE TANK - 2.00		DAY	0/0	3	66						
Sample Taken: 8:00:00PM / 11,044 ft	pH:				EQUIP	AIR PUMP - 3.00		DAY	0/0	2	24						
Flowline Temp:	Alkalinity Mud: 3.40 cc				EQUIP	OPERATOR DAY RATE,INJECTOR,O		DAY	0/0	2	38						
Density: 10.50 ppg	Pf / Mf: / cc				EQUIP	CUTTING DRYER - 5.00		DAY	0/0	1	12						
Rheology Temp: 150.00 °F	Chlorides: 32,000 ppm				EQUIP	HI-CAPACITY CENTRIFUGE 14" - 6.0		DAY	0/0	1	27						
R600 / R300: 70.00 / 43.00 °	Ca+ / K: / ppm				HAUL	FRESH WATER - 7.00		BBL	480/0	0	10,200						
Viscosity: 62 s/qt	Mg++:				BOX	CUTTING SKIPS - 8.00		BOX	26/0	0	61						
PV / YP: 27 cp / 16 lbf/100ft ²	Excess Lime: 4.42 lbm/bbl																
Gels 10s / 10m / 30m: 7 / 13 /	ES: 780.0 Volts																
API Fluid Loss:	Total Hardness:																
Filter Cake:	CaCl2: 25.0000 %																
HTHP Fluid Loss: 2.8 cc/30min	WPS: 159,949 ppm																
HTHP Filter Cake: 2.0 32nd"	H2S: 0 %																
Water: 15.00 %	Solids / Sol Corr: 22.00 / 20.6																
Oil: 63.00 %																	
RigSite Stocks		MUD Daily / Cumm Losses (bbl)															
Product	Used	Stock	Mud	Daily	Cumm.												
Diesel	1,880.0	25,281.0	Surf/Subsurf	0/0	3447/1802												
Gasoline	60.0	274.0	Dump	0	1050	Mud Cost Daily/Cum (USD)											
Barite	0.0	42,000.0	Transferred	0	200	7,209.74											
Water	0.00	0.00	Initial Mud Vol.:	1391	End Mud Vol.:	387,617											
Major Equipment Not Working:																	
Completion Code:OP307/L80DF21																	
Available Transport and Heavy Equip: CRANE(2), TLC(3), D8(1), F/LIFT(1), DS TLC(1), MANLIFT(1)																	

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-57 DOM: ASR

WELL: XN-097

EVENT: EXPLORATION DRILLING AND COMPLETION

RPT NO.: 23 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 22.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-57 DOM: ASR

WELL: XN-097

EVENT: EXPLORATION DRILLING AND COMPLETION

RPT NO : 23 DATE : Jul 7 2025

Hole Sections						Current BHA						
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: MD In : MD Out: Date In/Out: /						
00	17-1/2" Section	0.0	2,240.0	Jun 18, 2025	Jun 21, 2025	Assembly Name: DD:						
00	12-1/4" Section	2,240.0	6,315.0	Jun 22, 2025	Jun 27, 2025							
00	8-1/2" Section	6,315.0	11,044.0	Jun 27, 2025	Jul 3, 2025							

Remarks

R-1:SP2R9: LS B LINE OF FIRE BEHAVIORAL SAFETY & HSE OBSERVATIONS REPORTING

HURT FREE DAYS · 2424

****Q2 RIG INSPECTION SCORE:- 89%**

**RIG HSE EVALUATION BY DS:- MEDIUM

**WMS DATA COMPLIANCE: 100%

WEEKLY VISITS:

WEEK#24 AON 01/ AD 01

WFFK#25 AON 00/ AD 02

WEEK#26 AON 01/ AD 02

WEEK#27 AON 00/ AD 01

WEEK#28 AON 00/ AD 01

"AS PER ADP MOC-79

1ST NEXT LOCATION:- HB-126

**WBS NOT RECEIVED

**SSSP NOT RECEIVED

****SURFACE LOCATION RECEIVED.**

**ADPHO: RECEIVED

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-57 DOM: ASR

WELL: XN-097

EVENT: EXPLORATION DRILLING AND COMPLETION

RPT NO.: 23 DATE: Jul 7, 2025

Remarks

**RMR: NOT RECEIVED (EMAIL SENT AS LOCATION IS HANDOVER FROM AD-24)

** LOCATION LEVELING 55%

** MOVE ROAD 0%

2ND NEXT LOCATION:XN-098

**WBS NOT RECEIVED

**SSSP NOT RECEIVED

**SURFACE LOCATION RECEIVED,

**ADPHO: NOT RECEIVED

**RMR: NOT RECEIVED

WAITING FOR ADP CONFIRMATION
TO PROCEED FOR LOCATION HO.

3RD : NEXT LOCATION XN-063RE

**WBS NOT RECEIVED

**SSSP NOT RECEIVED

** LOCATION HO NOT RECEIVED

**RMR: NOT RECEIVED

4TH: NEXT LOCATION HB-106

**WBS NOT RECEIVED

**SSSP NOT RECEIVED

** LOCATION HO NOT RECEIVED

**RMR: NOT RECEIVED

Jul 08. 2025 3:17:22AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-184 DOM: BUHASA/SQM WELL: BU-1109

EVENT: DEVELOPMENT DRILLING AND COMPLETION

RPT NO.: 37 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost									
Objective: NEW SINGLE OIL PRODUCER			Midnight Depth: 13,332.0 ft RT/GL: 480.1/455.08 ft					Act. Days: 30.04	Daily Cost: \$56,192						
Code: HP.B CLS: H-83.03/29.23			Formation: KHARAIB F'MTN PB Depth:					BP Days: 43.78	Cumm Cost: \$5,256,213						
LOC: 2,602,922.47-N/ 738,302.87-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:					EP1 Days: 43.78	AFE \$/TD: \$8,774,000/14,641.0ft						
Safety and Well Control									Next/Previous Location						
Days since Last LTI: 1066	Drills: O1,2M	Crew Shortage: NIL					Last Casing/Liner: 9.625 in			Next Loc: BU-1322					
TOPICS: LSR: LINE OF FIRE									% Ready: 100.00 %						
HSEO (Day/Month): 75/533 HSEO Service: 16			Hurt Free Days: 1066 Stop Cards (D/CUM):					BOP Test Date: Jun 30, 2025							
HSE Events: 5			Green Hats: 1 X TRAINEE A RMOP: 6.75					Next BOP test: Jul 14, 2025							
24-Hr Summar	Recorded 7" & 9.5/8" cement evaluation logs														
24-Hr Forecast	CONT. RECORD CEMENT EVALUATION LOGS. RUN 4 1/2" LOWER COMPLETION.														
Personnel							Survey Data (Last 5)								
Supervisor Day/Night: MUHAMMAD AAMER AMIN / M ALKURDI				Drilling RM: WAQAS			MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS				
Drilling Fluid Supervisor: Hatem Elessawy/Mohamed Elnaggar				Trainee Engineer: NIL			13,332.2	8,585.0	90.29	1.06	0.05				
AON	AON Service	AD Drilling	AD Drill Serv	NCTH	NESR		POB 75	13,310.0	8,585.1	90.29	1.07	0.54			
1	22	31	15	2	4			13,271.0	8,585.3	90.32	1.28	1.58			
								13,176.0	8,585.7	90.22	359.78	0.71			
								13,085.0	8,586.0	90.14	0.42	0.68			
Bit Record															
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R					
6	6.000	HLB	GTi64MKs	14384346		3x13	11,220.0	13,332.0	1-1.-WT-A	X-I-BT-TD					
Bit Operation Parameter Today															
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)	
6	29.50	2,112.0	0.0	71.6			/	/	/			0.389	0.0		
Fluid Properties						Mud Inventory (Top 20 Used)									
Sample Taken: ACT. TANK			Oil / Water: 2.09 / 97.91 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing			
Base Fluid Type: Water			LGS / HGS: 37.0 / 0.0 lbm/bbl			PERS	SCE OPERATOR - 1.00		DAY	0/0	2	67			
Mud Type: NDF			MBT: 0.0 lbm/bbl			PERS	SENIOR MUD ENGINEER - 2.00		DAY	0/0	1	32			
Sample Taken: 10:00:00PM / 12,550 ft			pH: 9.80			EQUIP	MUD STORAGE TANK - 3.00		DAY	0/0	10	370			
Flowline Temp: 125.00 °F			Alkalinity Mud:			EQUIP	DOG HOUSE - 4.00		DAY	0/0	1	31			
Density: 8.80 ppg			Pf / Mf: 0.40 / 0.70 cc			EQUIP	HI-CAPACITY CENTRIFUGE 14" - 5.0		DAY	0/0	1	42			
Rheology Temp: 120.00 °F			Chlorides: 1500 ppm			EQUIP	SEAWATER PUMP AND ACC - 6.00		DAY	0/0	1	37			
R600 / R300: 43.00 / 30.00 °			Ca+ / K: 360 / ppm			HAUL	FRESH WATER - 7.00		BBL	354/0	0	22,648			
Viscosity: 45 s/qt			Mg++: 0 ppm			HAUL	LOCATION WATER - 8.00		BBL	348/0	0	37,332			
PV / YP: 13 cp / 17 lbf/100ft ²			Excess Lime:			BOX	CUTTING SKIPS - 9.00		BOX	0/24	0	42			
Gels 10s / 10m / 30m: 8 / 11 / 12.000			ES: 0.0 Volts												
API Fluid Loss: 2.6 cc/30min			Total Hardness: 360 ppm												
Filter Cake: 1.0 32nd"			CaCl2:												
HTHP Fluid Loss: 10.6 cc/30min			WPS: 0 ppm												
HTHP Filter Cake: 1.0 32nd"			H2S:												
Water: 93.50 %			Solids / Sol Corr: 4.50 / 3.90												
Oil: 2.00 %															
RigSite Stocks			MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.										
Diesel	1,020.0	7,725.0	Surf/Subsurf	20/203	3403/6590										
Gasoline	0.0	0.0	Dump	0	2454	Mud Cost Daily/Cum (USD)	5,635.88		768,832						
Barite	0.0	0.0	Transferred	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)				
Water	0.00	0.00	Initial Mud Vol.:	1903	End Mud Vol.:										
Major Equipment Not Working:															
Completion Code: OP307/28CBU30															
Available Transport and Heavy Equip: MANLIFT(1), DS CAR(1), FORKLIFT(1), CRANE(1), CREW VEHICLE(3)															

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-184 DOM: BAHASA/SQM WELL: BU-1109 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 37 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

Daily NPT(Hrs): 0.00

Cumm NPT(Hrs): 129.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-184 DOM: BUHASA/SQM WELL: BU-1109 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 37 DATE: Jul 7, 2025

Remarks

[R-1] LSR -LINE OF FIRE, BEHAVIORAL SAFETY AND HSEQ REPORTING

- 1) LTI FREE: 1066
 - 2) HURT FREE DAYS 1066
 - 3) WMS COMPLIANCE : 100%
 - 4) RIG INSPECTION Q2: 83.5%
 - 5) RIG VISIT (ADNOC ONSHORE/ ADNOC DRILLING)
WEEK 27 (1/1) WEEK 26 (1/1) WEEK 25 (0/1) WEEK 24 (2/2) WEEK 23 (0/1) WEEK 22 (3/0)
 - 6) HSE EVALUATION FROM DS TO RIG : MEDIUM
 - 7) FSE LAST SEEN ON 07.07.2025
DOUBLE SUPERVISION: NO

1ST NEXT LOCATION BU-1322
- LOCATION 100% READY

2ND NEXT LOCATION BU-1279

- LOC STACKED & H.O FROM F.S ON 11.06.2025
- E-DL REQUEST RAISED ON 12.06.2025 (REQ # 72382) ON 13/06/2025
- LOCATION 90% READY
- NO MR & PO AVAILABLE FOR CELLAR AND CONDUCTOR MATERIAL
- NEED TO FINALIZE THE RIG LAYOUT

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-184 DOM: BUHASA/SQM WELL: BU-1109 EVENT: DEVELOPMENT DRILLING AND COMPLETION RPT NO.: 37 DATE: Jul 7, 2025

Remarks

- NO RMR HOC

3RD NEXT LOCATION BU-1235:

- LOCATION STACKED AND NO HOC FROM FIELD SERVICE
- NO WBS AVAILABLE

Jul 08. 2025 8:39:44AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-61	DOM: ASR	WELL: BB-352	EVENT: WELL MAINT – RIG	RPT NO.: 7	DATE: Jul 7, 2025									
Well Description		Depth and Progress			Actual vs. Plan Days and Cost									
Objective: TUBING CHANGE		Midnight Depth: 10,624.0 ft RT/GL: 383.5/348.50 ft		Act. Days: 6.38	Daily Cost: \$58,623									
Code: MGFF CLS: L-59.21/59.46		Formation: LEKHWAIR-3 PB Depth: 10,116.0		BP Days: 47.55	Cumm Cost: \$439,318									
LOC: 2,625,945.90-N/ 765,921.30-E /Zone 39N		ROP (24 Hours): 0.0 ft/hr Progress:		EP1 Days: 41.00	AFE \$/TD: \$6,540,000/10,624.0ft									
Safety and Well Control														
Days since Last LTI: 844	Drills: 01,2M	Crew Shortage: 1DM			Last Casing/Liner:									
TOPICS: SP2R7: TOXIC GAS.			Top/Shoe Depth:											
HSEO (Day/Month): 85/598 HSEO Service: 8		Hurt Free Days: 844 Stop Cards (D/CUM):		BOP Test Date: Jul 4, 2025										
HSE Events: 5		Green Hats: NIL		RMOP: Next BOP test: Jul 18, 2025										
24-Hr Summar	POOH OLD COMPLETION. PRESSURE TEST BOP. PU MU JUNK MILL BHA.													
24-Hr Forecast	RIH W/JUNK MILL BHA.													
Personnel														
Supervisor Day/Night: AHMED AL-ALI / ABDALLAH ALSABT			Drilling RM: MAHMOUD ALI IBRAHIM			MD(ft)	TVD(ft)	INC(°)	AZM(°)	DLS				
Drilling Fluid Supervisor: Mostafa Nassef			Trainee Engineer: NIL											
AON	AON Service	AD Drilling	AD Drill Serv	IDS	NCTH									
2	15	20	39	6	2									
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
							10,116.0							
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
							/	/	/					
Fluid Properties						Mud Inventory (Top 20 Used)								
Sample Taken: ACT. TANK			Oil / Water: 0.00 / 100.00 %			Cat.	Product Name		Unit	Rec./Ret.	Used	Closing		
Base Fluid Type: Water			LGS / HGS: / lbm/bbl			PERS	IDS MUD ENGINEER - 1.00		DAY	0/0	1	16		
Mud Type: COMPLETION BRINE NACL			MBT:			HAUL	FRESH WATER - 2.00		BBL	480/0	0	29,788		
Sample Taken: 8:00:00PM / 10,619 ft			pH: 9.80											
Flowline Temp:			Alkalinity Mud:											
Density: 8.40 ppg			Pf / Mf: / cc											
Rheology Temp: 0.00 °F			Chlorides: 2800 ppm											
R600 / R300: 0.00 / 0.00 °			Ca+ / K: / ppm											
Viscosity: 27 s/qt			Mg++:											
PV / YP: 0 cp / 0 lbf/100ft ²			Excess Lime:											
Gels 10s / 10m / 30m: 0 / 0 /			ES:											
API Fluid Loss:			Total Hardness:											
Filter Cake:			CaCl2:											
HTHP Fluid Loss:			WPS:											
HTHP Filter Cake:			H2S:											
Water: 100.00 %			Solids / Sol Corr: 0.00 / %											
RigSite Stocks		MUD Daily / Cumm Losses (bbl)												
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	900.0	11,968.0	Surf/Subsurf	0/71	0/1321		Mud Cost Daily/Cum (USD)		1,310.57		75,628			
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	1770	End Mud Vol.:	1699								
Major Equipment Not Working:														
Completion Code:GP507/L80AS21														
Available Transport and Heavy Equip: FORKLIFT(1), CREW CAR(4), CRANE(1), DS CAR(1), MANLIFT(1), BUS(1)														

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-61 DOM: ASR

WELL: BB-352

EVENT: WELL MAINT – RIG

RPT NO.: 7

DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	2.00	WAITING ON	WAITING ON WEATHER	SUSPENDED ALL OPERATION DUE TO HIGH WIND & SAND STORM.

Daily NPT(Hrs): 2.00

Cumm NPT(Hrs): 32.00

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-61 DOM: ASR

WELL: BB-352

EVENT: WELL MAINT – RIG

RPT NO.: 7 DATE: Jul 7, 2025

Hole Sections					Current BHA															
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: 1 MD In : 10,116.0 ft MD Out: Date In/Out: 07 July/ Assembly Name: FISHING STRING DD:														
						Component	OD	ID	Wt.	JT	Length	Description								
						Mill	4.500	1.500		1	2.80	4.5" FLAT BTM JUNK MILL.								
						Bit Sub	3.750			1	2.80	BIT SUB 2 7/8" REG x 2 7/8"								
						Drill Collar	3.125			2	62.00	3 1/8" DC								
						Unknown	4.625	2.000		1	3.30	X-OVER 2 7/8" PAC x 3 1/2"								
						Mechanical Jar	4.750	2.000		1	7.10	FISHING JAR								
	Phase Time and Cost Summary					Unknown	4.625	2.500		1	3.05	X-OVER 3 1/2" IF x HLIST39								
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)		Heavy Weight Drill	4.625	2.562		12	373.61	4" HWDP								
KW/PFW	2.94	4.62	261,020			Drill Pipe	4.625	2.500		39	1,252.00	4" DP								
COMPRE	3.44	16.03	178,298	1,522,462		Unknown	6.625	2.500		1	4.00	X-OVER HLIST39 x HLIST50								
Rental Equipment																				
Service Provider	Rec. Date	Qty.	Equipment Description																	
WFD	Jul 1, 2025	1	3-1/8" DC & HANDLING TOOL																	
						Length: 1,710.66 ft Wt. below Jars: 3.0 kip String Wt. Up/Down: 49.0/44.3 kip String Wt. Rot.:														
Remarks																				
R-1: DISCUSSED "LSR" TOXIC GAS, ROAD SAFETY AWARENESS, (RIG RIGLESS DRIVERS & CIVIL EQUIPMENT OPERATORS).																				
* WEEK#28: AON: 00 / AD: 00.																				
1) CUM. RIG VISITS: AON: 23 / AD DRLG: 47.																				
2) WMS DAILY COMPLIANCE: 100%.																				
3) RIG HSE EVALUATION BY DS: GOOD.																				
4) FSE LAST TIME ON LOCATION: PERMANENT																				
* 1ST NEXT LOCATION : BB-610 (WORKOVER)																				
* LOCATION HO: STILL NOT RECEIVED.																				
* RMR HO: VISITED ON 04-07-2025 WITH F.S. PENDING RMR HANDOVER.																				
* WELL KILLED BUT NOT DISMANTLED																				
* 2ND NEXT LOCATION: BB-596 (WORKOVER)																				
* LOCATION STILL UNDER GD.																				

Jul 08. 2025 8:40:31AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-224 DOM: ASR

WELL: BB-386

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 35 DATE: Jul 7, 2025

Well Description			Depth and Progress			Actual vs. Plan Days and Cost								
Objective: RE- ENTRY SINGLE GAS PRODUCER			Midnight Depth: 9,595.0 ft RT/GL: 47.6/17.95 ft			Act. Days: 28.54	Daily Cost: \$82,113							
Code: HGFF CLS: X-81.53/36.61			Formation: PB Depth:			BP Days: 46.60	Cumm Cost: \$3,384,527							
LOC: 2,653,661.30-N/ 778,153.10-E /Zone 39N			ROP (24 Hours): 0.0 ft/hr Progress:			EP1 Days: 46.60	AFE \$/TD: \$7,858,240/15,132.0ft							
Safety and Well Control							Next/Previous Location							
Days since Last LTI: 359	Drills: 2M, O1	Crew Shortage: AD			Last Casing/Liner:			Next Loc: BB-639						
TOPICS: LSR: LINE OF FIRE.			Top/Shoe Depth:			% Ready: 70.00 %								
HSEO (Day/Month): 75/508 HSEO Service: 8			Hurt Free Days: 359 Stop Cards (D/CUM):			BOP Test Date: Jul 1, 2025								
HSE Events: 3			Green Hats: 1 RMOP: 5.92			Next BOP test: Jul 15, 2025								
24-Hr Summar	WAITING ON AD TO REPLACE TRAVELING BLOCK HANGOFF CABLE., ROPE ACCESS TEAM REPLACED ONE HANGOFF CABLE, WAIT ON													
24-Hr Forecast	REPLACE TRAVELING BLOCK HANGOFF CABLE, SLIP & CUT DRILLING LINE, ENGAGE AND FISH 6" WHIPSTOCK LOST IN HOLE, POOH W													
Personnel							Survey Data (Last 5)							
Supervisor Day/Night: RAOUF BOUCHAREB/AHMED TALHAOUI				Drilling RM: AHMED ALI HUSSEIN MOHAM			MD(ft)	TVD(ft)						
Drilling Fluid Supervisor: Ahmed Ali Sherif Abdelsalam/Ahmed Elsa				Trainee Engineer: NILL			INC(*)	AZM(*)						
AON	AON Service	AD Drilling	AD Drill Serv	NCTH			POB 71	DLS						
2	20	28	19	2										
Bit Record														
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R				
Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in ²)	Noz. Vel. (ft/s)
								/	/	/				
Fluid Properties					Mud Inventory (Top 20 Used)									
Sample Taken: ACT. TANK				Oil / Water: 0.00 / 100.00 %				Cat.	Product Name		Unit	Rec./Ret.	Used	Closing
Base Fluid Type: Water				LGS / HGS: / lbm/bbl				PERS	SCE OPERATOR - 1.00		DAY	0/0	2	18
Mud Type: VISCOUS BRINE CACL2				MBT:				PERS	SECOND MUD ENGINEER - 2.00		DAY	0/0	1	8
Sample Taken: 6:00:00PM / 9600 ft				pH: 9.80				PERS	SENIOR MUD ENGINEER - 3.00		DAY	0/0	1	30
Flowline Temp:				Alkalinity Mud:				EQUIP	MUD STORAGE TANK - 4.00		DAY	0/0	4	31
Density: 8.50 ppg				Pf / Mf: / cc				EQUIP	C-PUMP & ACC - 5.00		DAY	0/0	1	8
Rheology Temp:				Chlorides: 9000 ppm				EQUIP	DOG HOUSE - 6.00		DAY	0/0	1	9
R600 / R300: 6.00 / 5.00 °				Ca+ / K: / ppm				EQUIP	HI-CAPACITY CENTRIFUGE 14" - 7.0		DAY	0/0	1	9
Viscosity: 30 s/qt				Mg++:				HAUL	FRESH WATER - 8.00		BBL	120/0	0	17,316
PV / YP: 1 cp / 4 lbf/100ft ²				Excess Lime:										
Gels 10s / 10m / 30m: / /				ES:										
API Fluid Loss:				Total Hardness:										
Filter Cake:				CaCl2:										
HTHP Fluid Loss:				WPS:										
HTHP Filter Cake:				H2S:										
Water: 99.00 %				Solids / Sol Corr: 1.00 / %										
Oil: 0.00 %														
RigSite Stocks			MUD Daily / Cumm Losses (bbl)											
Product	Used	Stock	Mud	Daily	Cumm.									
Diesel	490.0	5,720.0	Surf/Subsurf	0/0	40/1810				Mud Cost Daily/Cum (USD)		2,990.05	157,760		
Gasoline	0.0	0.0	Dump	0	0	Pump	Op. Type	L. Size (in)	SPM (spm)	Press. (psi)	Displ. (gal/stk)			
Barite	0.0	0.0	Transferred	0	0									
Water	0.00	0.00	Initial Mud Vol.:	2060	End Mud Vol.:	2060								
Major Equipment Not Working:														
Completion Code:OP307														
Available Transport and Heavy Equip: EXCAVATOR(1), DUMBER TANKER(1), TLC(1), BUS(1), CRANE(1), FORKLIFT(1)														

**ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT**

RIG: AD-224 DOM: ASR

WELL: BB-386

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 35 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary | WAIT ON DAY LIGHT.

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC DRILLING COM	6.00	WAITING ON	WAIT ON RIG CONTRACTOR PER	ACCESS ROPE TEAM CANNOT WORK AT HEIGHT & REPLACE HANG
ADNOC DRILLING COM	8.00	RIG SURFACE EQPT	DRAW WORKS	DAMAGE IN TRAVELING BLOC HANGOFF CABLE
ADNOC Onshore	2.00	WAITING ON	WAITING ON WEATHER	WOW DUE TO HIGH WIND SPEED
ADNOC DRILLING COM	8.00	WAITING ON	WAIT ON RIG CONTRACTOR PER	ACCESS ROPE TEAM CANNOT WORK AT HEIGHT & REPLACE HANG

Daily NPT(Hrs): 24.00

Cumm NPT(Hrs): 117.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-224 DOM: ASR

WELL: BB-386

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 35 DATE: Jul 7, 2025

Hole Sections						Current BHA						
WB	Section	MD Top(ft)	MD Base(ft)	Start Date	End Date	BHA No.: 4 MD In : 9,595.0 ft MD Out: Date In/Out: 04 July/ Assembly Name: FISHING STRING DD: HALLIBURTON WORLDWIDE						
						Component	OD	ID	Wt.	JT	Length	Description
						Unknown	6.000	2.250	33.57	1	6.51	DIE COLLAR
						Pony Drill Collar	4.750	2.250	33.57	1	9.98	PONY DC
						Drilling Jar	4.750	2.125	42.00	1	28.39	D/JAR
						Cross Over	4.750	2.500	42.00	1	3.12	X/OVER
						Heavy Weight Drill	4.000	2.560	33.57	21	649.29	HWDP
	Phase Time and Cost Summary					Cross Over	6.500	2.750	33.57	1	4.02	X/OVER
Phase	Cum. Actua	AFE Days	Actual Cost(\$)	AFE Cost(\$)		Heavy Weight Drill	5.500	3.750	53.42	12	370.00	HWDP
MOVE	5.96		133,580			Drill Pipe	5.500	4.750	24.96	2477	659.91	DP
KW/PFW	4.17		1,163,562									
COMPRE	14.15		1,035,567									
PREKO	10.06		695,786									
WOVER	0.17		356,032									
Rental Equipment												
Service Provider	Rec. Date	Qty.	Equipment Description									
HALLIBURTON	Jun 9, 2024	1	CMT UNIT									
SOLAS	Jun 9, 2025	1	AIRLOOP EQUIP									
HALLIBURTON	Jun 22, 2025	1	9-5/8" RTTS ASSY									

Remarks

HURT FREE DAYS: 359.

* ISR LINE OF FIRE

* HSE FOCUS: ENERGY ISOLATION

1) BIG VISITS YTD: AON - 35 / AD - 11

- WEEK # 37 AON - 01 / AD - 01

LAST PRESENCE OF FSE: 05/07/2025

3) WMS DAILY COMPLIANCE: IMPLEMENTED

3) BIG USE EVALUATION BY PC

4) PREVIOUS LOCATIONS HS

PR 2000-PA-FOR-GMT-DISPARITION-FULLY-SIGNED-WAIT-ON-P-E-TO-COMPLETE-THE-HG-PROCESS

- BB-2300. RA FOR CMT DISPENSATION

- BB-599: COMPLETE EDITIONS

* 1ST NEXT LOCATION: RR 222 (WC) AL CHAYKUM WORKING ON LOCATION PREPARATION FROM 22/22/2005

* 2ND NEXT WELL, BB-521, NOT PREPARED YET.

Jul 08 2025 4:14:26 AM

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-189 DOM: ASR

WELL: BB-454

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 66 DATE: Jul 7, 2025

Well Description		Depth and Progress		Actual vs. Plan Days and Cost	
Objective: RE- ENTRY SINGLE GAS PRODUCER		Midnight Depth: 15,788.0 ft RT/GL: 323.3/293.30 ft		Act. Days: 47.75	Daily Cost: \$85,182
Code: HGCC	CLS: O-49.38/24.45	Formation: KHARAIB-2 PB Depth:		BP Days: 46.60	Cumm Cost: \$6,887,981
LOC: 2,632,444.70-N/ 764,937.50-E /Zone 39N		ROP (24 Hours): 84.1 ft/hr	Progress: 1,261.0 ft	EP1 Days: 46.60	AFE \$/TD: \$8,278,000/15,915.5ft
Safety and Well Control					Next/Previous Location
Days since Last LTI: 28	Drills: 01, 2M	Crew Shortage: NIL		Last Casing/Liner:	Next Loc: XN-19
TOPICS: LSR: LINE OF FIRE			Top/Shoe Depth:		% Ready: 60.00 %
HSEO (Day/Month): 70/492	HSEO Service: 25	Hurt Free Days: 28	Stop Cards (D/CUM): 70/2	BOP Test Date: Jul 1, 2025	Next Move: Jul 12, 2025
HSE Events: 3 CWP		Green Hats: 1 FM, 1 DM	RMOP: 16.75	Next BOP test: Jul 15, 2025	Prev L. HO:
24-Hr Summary	RSS DRILL 6" HOLE TO TD AT 15788 FT, CIRC.				
24-Hr Forecast	CIRC, ACTIVATE SWD. POOH TO SURFACE.				

Bit Record										
Bit No.	Size (in)	Manufacturer	Model	Serial No.	IADC Code	Nozzles (No.X32nd")	MD In (ft)	MD Out (ft)	I-O-D-L	B-G-O-R
1	6.000	BAKER	TD405FS	5322228		5x11	9,115.0			

Bit Operation Parameter Today														
Bit No.	Rot Hrs	Cum. Rot. Hrs.	Prog. (ft)	Cum Prog. (ft)	ROP (ft/hr)	Cum ROP (ft/hr)	SPP (psi)	WOB min/max (kip)	TQ min/max (ft-lbf)	RPM min/max	Krev	Flow Rate (gpm)	TFA (in²)	Noz. Vel. (ft/s)
1	15.00	74.00	1,261.0	5,873.0	84.1	79.4	1500	15/22	7,000/17,000	80/120		260	0.464	179.8

Fluid Properties		Mud Inventory (Top 20 Used)					
Sample Taken: FLOW LINE	Oil / Water: 0.00 / 100.00 %	Cat.	Product Name	Unit	Rec./Ret.	Used	Closing
Base Fluid Type: Water	LGS / HGS: 9.0 / 0.0 lbm/bbl	CHEM	CALCIUM CARBONATE MEDIUM - 1	KG	0/0	3,000	0
Mud Type: NDF	MBT: 5.0 lbm/bbl	CHEM	PERMALOSE HT / AD STAR HT - 2.0	25 KG	200/0	40	160
Sample Taken: 6:00:00PM / 15,500 ft	pH:	CHEM	XAN-PLEX D / AD XAN D - 3.00	25 KG	0/0	22	120
Flowline Temp: 150.00 °F	Alkalinity Mud:	CHEM	MARBLE SIZED 5/25/50/150 - 4.00	MT	13/0	4	14
Density: 8.70 ppg	Pf / Mf: 0.40 / 0.50 cc	CHEM	AD HSCAV-T - 5.00	55 GAL	0/0	4	10
Rheology Temp: 120.00 °F	Chlorides: 6000 ppm	CHEM	NAVI-LUBE AD LUBE ER - 6.00	55 GAL	0/0	4	8
R600 / R300: 38.00 / 26.00 °	Ca+ / K: / ppm	CHEM	CALCIUM CARBONATE F 1 MT - 7.0	BIG BAG	0/0	2	12
Viscosity: 42 s/qt	Mg++:	PERS	IDS MUD ENGINEER - 8.00	DAY	0/0	2	82
PV / YP: 12 cp / 14 lbf/100ft²	Excess Lime:	EQUIP	HI-CAPACITY CENTRIFUGE 14" - 9.0	DAY	0/0	2	36
Gels 10s / 10m / 30m: 7 / 9 /	ES:	EQUIP	OPERATOR DAY RATE, PRODUCER	DAY	0/0	2	58
API Fluid Loss: 4.0 cc/30min	Total Hardness: 280 ppm	EQUIP	AIR PUMP - 11.00	DAY	0/0	1	54
Filter Cake: 1.0 32nd"	CaCl2:	EQUIP	IDS FILTRATION UNIT - 12.00	DAY	0/0	1	1
HTHP Fluid Loss:	WPS:	HAUL	FRESH WATER - 13.00	BBL	2,160/0	0	22,776
HTHP Filter Cake:	H2S:	HAUL	LOCATION WATER - 14.00	BBL	912/0	0	15,774
Water: 96.00 %	Solids / Sol Corr: 4.00 / 1.70						
Oil: 0.00 %							

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-189 DOM: ASR

WELL: BB-454

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 66 DATE: Jul 7, 2025

Operational Time Summary

06hrs Summary

NPT Detail

COMPANY	LT	NPT Code	NPT Subcode	NPT Description
ADNOC Onshore	4.00	HOLE PROBLEM	MUD LOSSES (LOST RETURN, C)	WHILE DRILLING 6" HOLE 14527 FT, HAD LOSSES INCREASED TO 2

Daily NPT(Hrs): 4.00

Cumm NPT(Hrs): 194.50

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-189 DOM: ASR

WELL: BB-454

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 66 DATE: Jul 7, 2025

Remarks

R1·LINE OF FIRE

WEEK #28 (AON 01 / AD 00).

VISITED BY MR. ABDELKHALIK - SDS - AON

FOCUS AREA: ENERGY ISOLATION.

** Q1 BIG INSPECTION CONDUCTED ON 20-02-2025 SCORE:- 94.8 %

** WMS DATA COM

OLD LOCATION HO: BB-630 HANDOVER

NEXT LOCATION:

1ST: XN-19.

- NO DIGITAL H/Q TO DB1 G

- WBS RECEIVED 30/06/2025

- RMR DONE ON 01/07/2025.

ADNOC ONSHORE
DAILY DRILLING OPERATIONS REPORT

RIG: AD-189 DOM: ASR

WELL: BB-454

EVENT: RE-ENTRY DRILLING AND COMPLETION

RPT NO.: 66 DATE: Jul 7, 2025

Remarks

2ND: XN-16:

ILT: NIL

Jul 08. 2025 7:03:47AM