

Date:		13/03/2025		Well Data				Safety				Well Control				Depths / Formation / ROP Progress								Mud:OBM (DIESEL)		Rig Site Stocks															
Rig:		AD-110		Objective: W SINGLE WAG INJECT				Days since Last LTI: 3,620				BOP Test Date: 12 Mar 25				Midnight Depth: 10,266.0(ft)				Formation: SHUAIBA F'MTN				W: 11.40		Product		Used	Stock												
Well:		SA-359		Code: HX.A		Cluster: D-33.43/36.98		TOFS Meeting Topics: LSR: - LINE OF FIRE				Next Test Date: 26 Mar 25				TD MD/TVD10,266.0/9,052.0(ft)				ROP (24 Hours): 0.00				V: 70		Diesel		1,700.00	16,936.00												
Daily Cost:		64,586		Location: 23° 42' 14.818 N/ 54° 23' 5.724 E				HSEO (Day/Month): 120/1,560				Drills: 01,02M. F				Next / Previous Location								PV: 25		Gasoline		80.00	1,500.00												
Cum. Cost:		5,047,628		Duration		B.P		EP-1		Actual		HSEO-Service Co: 20				SPR-1 SPM		psi		Next Loc		% Ready		Next Move Date		Prev Loc HO		YP: 21		Barite		0.00	0.00								
AFE Cost:		9,100,000		(Days)		68.67		68.80		38.6		Other HSE Events: 02CRI+03GEN				SPR-2 SPM		psi		/ SA-373		90%		03-04-2025		31-01-2025		Gel: 10/15		Mud		Daily	Cum.								
Bit	Size	Make		Type		Serial		Nozzles		Depth In		Depth out		Footage		Hrs		Avrg		WOB		RPM		Cum		GPM		Press.		Bit Wear											
Runs						No		No * size		(ft)		(ft)		(ft)				Ft/hr		* 1000		min/max		Revs				(psi)		I	O	D	L	B	G	O	R				
1	6.125	BAKER		TD406FS		5324582		3x14												/		/																			
Last Casing/ Liner		Size		7		Shoe		10,263		TOL		7,679.4		L.Shoe		10,263		PBTD		String Weight				Deviation Surveys								Mud Pumps									
BHA		5.5"DP + 4.75"XO + 232x4"DP + 4"DP + 39x4"DP + 4"XO + 3x4"HW + 4.75"XO + 2x4.75"FS + 4.78"FS + 4.75"LWD + 4.75"MWD + 4.75"MWD + 4.75"MWD + 5.02"MWD + 5.02"MWD + 3x5.04"MWD + 5.236"HYBR + 6.125"PDC														Pull Up Wt:				Depth MD		Depth TVD		Inclination		Azimuth		No		Type		Liner		SPM		Hrs					
																Slack Off Wt:																1		F-1600E		6.500					
																Wt below jar:																									
Time	Hrs	Phase		OP Type		Time Breakdown From Midnight														Rentals								NPT													
00:00						Start time for these operations														Company		Received Date		Equipment Description				Company		L. Time		Comments									
00:30	0.50	DR6		N		TIME OUT FOR SAFETY.														VEATHERFOR		11/03/2025		5.7/8" S/STABILIZER						0											
03:30	3.00	DR6		N		CONT'D RIH 6-1/8" IDS RSS BHA RIH TO 1481'OVER 4" VX 39 SINGLES.														ALI & SONS		11/03/2025		7" SWD																	
05:30	2.00	DR6		N		SLIP DRILL LINE.														ALI & SONS		11/03/2025		9.5/8" SWD																	
06:00	0.50	DR6		N		RIG SERVICE AND CALIBRATED BLOCK HIEGHT.																																			
11:30	5.50	DR6		N		CONT'D RIH 6-1/8" IDS RSS BHA RIH F/1481' TO 3997' OVER 4" XT SINGLES.																																			
12:00	0.50	DR6		N		CONDUCTED FIRE DRILL, GOOD RESPONSE BY CREW.																																			
12:30	0.50	DR6		N		TIME OUT FOR SAFETY.																																			
20:00	7.50	DR6		N		CONT'D RIH 6-1/8" IDS RSS BHA RIH F/3997' TO 7679' OVER 4" XT SINGLES.																																			
20:30	0.50	DR6		N		CAREFULLY ENTERED TOL.																																			
23:00	2.50	DR6		N		CONT'D RIH 6-1/8" IDS RSS BHA RIH F/7679' TO 8673' OVER 4" XT SINGLES.																																			
00:00	1.00	DR6		N		CONT'D RIH 6-1/8" IDS RSS BHA RIH F/8673' TO 9000' OVER 5.5" STDs.																																			