

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 1

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Page 1 of 1

| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:OBM (DIESEL) | Rig Site Stocks | | | | | | | | | | | | | | |
|--------------------|--|---|---------|--|-----------|--|-----------|---------|--------------|---------------|---------------------------|---------|-----------------------------------|-------------------|-------------------------------|----------|--------------------------|--|------------------|-----------------|---------|-----------------------|----------------|-------------|----------|----------|-----|-----|--|---------|--|-------|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE WAG INJECT | | | | Days since Last LTI: 3,620 | | | | | BOP Test Date: 12 Mar 25 | | | | Midnight Depth: 10,266.0(ft) | | Formation: SHUAIBA F'MTN | | W: | 11.40 | Product | Used | Stock | | | | | | | | | | | |
| Rig: | AD-110 | Code: HX.A Cluster: D-33.43/36.98 | | | | TOFS Meeting Topics: LSR: - LINE OF FIRE | | | | | Next Test Date: 26 Mar 25 | | | | TD MD/TVD10,266.0/9,052.0(ft) | | ROP (24 Hours): 0.00 | | V: | 70 | Diesel | 1,700.00 | 16,936.00 | | | | | | | | | | | |
| Well: | SA-359 | Location: 23° 42' 14.818 N/ 54° 23' 5.724 E | | | | HSEO (Day/Month): 120/1,560 | | | | | Drills: 01,02M. F | | | | Next / Previous Location | | | | | | PV: | 25 | Gasoline | 80.00 | 1,500.00 | | | | | | | | | |
| Daily Cost: | 65,886 | Cum. Cost: 5,048,928 Duration B.P EP-1 Actual | | | | HSEO-Service Co: 20 | | | | | SPR-1 SPM psi | | | | Next Loc | | % Ready | Next Move Date | Prev Loc HO | YP: | 21 | Barite | 0.00 | 0.00 | | | | | | | | | | |
| AFE Cost: | 9,100,000 | (Days) | 68.67 | 68.80 | 38.6 | Other HSE Events: 02CRI+03GEN | | | | | SPR-2 SPM psi | | | | / SA-373 | | 90% | 03-04-2025 | 31-01-2025 | Gel: | 10/15 | Mud | Daily | Cum. | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | | 0 | 2,614.0 | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 337 | | | | | | | |
| 1 | 6.125 | BAKER | TD406FS | 5324582 | 3x14 | | | | | / | / | | | | | | | | | | | | Solid: | Transferred | 100 | 400 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 1,818.57 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 560,607.75 | | | | | | | | | | |
| Last Casing/ Liner | Size | 7 | Shoe | 10,263 | TOL | 7,679.4 | L.Shoe | 10,263 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | |
| BHA | 5.5"DP + 4.75"XO + 23x4"DP + 4"DP + 39x4"DP + 4"XO + 3x4"HW + 4.75"XO + 2x4.75"FS + 4.78"FS + 4.75)LWD + 4.75"MW | | | | | | | | | | Pull Up Wt: | | Depth MD | | Depth TVD | | Inclination | | Azimuth | | No | Type | Liner | SPM | Hrs | | | | | | | | | |
| | 4.75"MW + 4.75"MW + 4.75"MW + 5.02"MW + 5.02"MW + 3x5.04"MW + 5.236"HYBR + 6.125"PDC | | | | | | | | | | Slack Off Wt: | | | | | | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | | |
| | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | Company | | Received Date | | Equipment Description | | Company | L. Time | Comments | | | | | | | | |
| 00:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY. | | | | | | | | | | | | | | VEATHERFOR | | 11/03/2025 | | 5.7/8" S/Stabilizer | | | 0 | | | | | | | | | |
| 03:30 | 3.00 | DR6 | N | CONT'D RIH 6-1/8" IDS RSS BHA RIH TO 1481' OVER 4" VX 39 SINGLES. | | | | | | | | | | | | | | ALI & SONS | | 11/03/2025 | | 7" SWD | | | | | | | | | | | | |
| 05:30 | 2.00 | DR6 | N | SLIP DRILL LINE. | | | | | | | | | | | | | | ALI & SONS | | 11/03/2025 | | 9.5/8" SWD | | | | | | | | | | | | |
| 06:00 | 0.50 | DR6 | N | RIG SERVICE AND CALIBRATED BLOCK HIEGHT. | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 121 | | | | | | | |
| 11:30 | 5.50 | DR6 | N | CONT'D RIH 6-1/8" IDS RSS BHA RIH F/1481' TO 3997' OVER 4" XT SINGLES. | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | | | |
| 12:00 | 0.50 | DR6 | N | CONDUCTED FIRE DRILL, GOOD RESPONSE BY CREW. | | | | | | | | | | | | | | *** LTI FREE DAYS : 3620, HURT FREE DAYS: 1420. | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY. | | | | | | | | | | | | | | *** DAILY HSEOBs: 120 | | | | | | | | | | | | | | | | |
| 20:00 | 7.50 | DR6 | N | CONT'D RIH 6-1/8" IDS RSS BHA RIH F/3997' TO 7679' OVER 4" XT SINGLES. | | | | | | | | | | | | | | 1)Rig VISIT CUMALITIVE (AON 09 & / A/ DRLG VISIT: 03) | | | | | | | | | | | | | | | | |
| 20:30 | 0.50 | DR6 | N | CAREFULLY ENTERED TOL. | | | | | | | | | | | | | | 2)WMS DAILY COMPLIANCE 100% | | | | | | | | | | | | | | | | |
| 23:00 | 2.50 | DR6 | N | CONT'D RIH 6-1/8" IDS RSS BHA RIH F/7679' TO 8673' OVER 4" XT SINGLES. | | | | | | | | | | | | | | 3)HSE EVALUATION FROM DS TO RIG: MEDIUM. | | | | | | | | | | | | | | | | |
| 00:00 | 1.00 | DR6 | N | CONT'D RIH 6-1/8" IDS RSS BHA RIH F/8673' TO 9000' OVER 5.5" STDs. | | | | | | | | | | | | | | 4)FSE LAST SEEN AT RIG SITE ON 12/03/2025 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 5) CHIEF MECHANIC LAST SEEN AT RIG SITE ON 03/02/2025 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | *** WELL MOINITORED WITH TRIP TANK & TRIP SHEET. | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 1ST NEXT WELL:- SA-373. LOCATION STACKED. FS HO DONE. EDL:69972 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | AL ASHFAQ PREPARING LOCATION. 90% COMPLETE | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 2N NEXT WELL:- SA-339. HO DONE. EDL CREATED ON 05/02/2025 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | AL ASHFAQ PREPARING LOCATION: 75% COMPLETE | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Available Transport & Heavy EquipmentIDS CAR/1,MAN LIFT/1,CREW VEHICLE/3,FORK LIFT/1,CRANE/1 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Crew Shortage NIL | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Green Hats 01FM | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | CAMS Engineer NIL | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Drilling Fluid Supervisor Mohamed Gamal | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Onshore | | ADNOC | | AD | | NCTH | | AD | | IDS | | ONSHORE | | Total | | |
| | | | | | | | | | | | | | | | | | | 0 | | 32 | | 20 | | 19 | | 15 | | 3 | | 1 | | 90 | | |
| | | | | | | | | | | | | | | | | | | Drilling RM Jorge Arraiz | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Onshore DS SHIVAM | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:OBM (DIESEL) | Rig Site Stocks | | | | | | | | | | | | | | | |
|--------------------|--|---|---------|--|-----------|--|-----------|---------|--------------|---------------|---------------------------|---------|-----------------------------------|-------------------|-------------------------------|----------|--------------------------|----------------|------------------|-----------------|---------|----------|--|----------------|---------------------|-----------------------|-----|---------|--|---------|--|----------|--|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE WAG INJECT | | | | Days since Last LTI: 3,620 | | | | | BOP Test Date: 12 Mar 25 | | | | Midnight Depth: 10,266.0(ft) | | Formation: SHUAIBA F'MTN | | W: | 11.40 | Product | Used | Stock | | | | | | | | | | | | |
| Rig: | AD-110 | Code: HX.A Cluster: D-33.43/36.98 | | | | TOFS Meeting Topics: LSR: - LINE OF FIRE | | | | | Next Test Date: 26 Mar 25 | | | | TD MD/TVD10,266.0/9,052.0(ft) | | ROP (24 Hours): 0.00 | | V: | 70 | Diesel | 1,700.00 | 16,936.00 | | | | | | | | | | | | |
| Well: | SA-359 | Location: 23° 42' 14.818 N/ 54° 23' 5.724 E | | | | HSEO (Day/Month): 120/1,560 | | | | | Drills: 01,02M. F | | | | Next / Previous Location | | | | | | PV: | 25 | Gasoline | 80.00 | 1,500.00 | | | | | | | | | | |
| Daily Cost: | 64,067 | Cum. Cost: 5,010,976 Duration B.P EP-1 Actual | | | | HSEO-Service Co: 20 | | | | | SPR-1 SPM psi | | | | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | YP: | 21 | Barite | 0.00 | 0.00 | | | | | | | | | | |
| AFE Cost: | 9,100,000 | (Days) | 68.67 | 68.80 | 38.6 | Other HSE Events: 02CRI+03GEN | | | | | SPR-2 SPM psi | | | | / SA-373 | | 90% | 03-04-2025 | | 31-01-2025 | Gel: | 10/15 | Mud | Daily | Cum. | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | | 0 | 2,614.0 | | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 337 | | | | | | | | |
| 1 | 6.125 | BAKER | TD406FS | 5324582 | 3x14 | | | | | / | / | | | | | | | | | | | | | Solid: | Transferred | 100 | 400 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 1,818.57 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 560,607.75 | | | | | | | | | | |
| Last Casing/ Liner | Size | 7 | Shoe | 10,263 | TOL | 7,679.4 | L.Shoe | 10,263 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | |
| BHA | 5.5"DP + 4.75"XO + 23x4"DP + 4"DP + 39x4"DP + 4"XO + 3x4"HW + 4.75"XO + 2x4.75"FS + 4.78"FS + 4.75)LWD + 4.75"MW | | | | | | | | | | Pull Up Wt: | | Depth MD | | Depth TVD | | Inclination | | Azimuth | | No | Type | Liner | SPM | Hrs | | | | | | | | | | |
| | 4.75"MW + 4.75"MW + 4.75"MW + 5.02"MW + 5.02"MW + 3x5.04"MW + 5.236"HYBR + 6.125"PDC | | | | | | | | | | Slack Off Wt: | | | | | | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | Company | | | | Received Date | | | Equipment Description | | Company | | L. Time | | Comments | | | |
| 00:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY. | | | | | | | | | | | | | | | VEATHERFORT | | | | 11/03/2025 | | 5.7/8" S/STABILIZER | | | | | 0 | | | | | |
| 03:30 | 3.00 | DR6 | N | CONT'D RIH 6-1/8" IDS RSS BHA RIH TO 1481'OVER 4" VX 39 SINGLES. | | | | | | | | | | | | | | | ALI & SONS | | | | 11/03/2025 | | 7" SWD | | | | | | | | | | |
| 05:30 | 2.00 | DR6 | N | SLIP DRILL LINE. | | | | | | | | | | | | | | | ALI & SONS | | | | 11/03/2025 | | 9.5/8" SWD | | | | | | | | | | |
| 06:00 | 0.50 | DR6 | N | RIG SERVICE AND CALIBRATED BLOCK HIEGHT. | | | | | | | | | | | | | | | | | | | Daily NPT | | 0.00 | CUM NPT | 121 | | | | | | | | |
| 11:30 | 5.50 | DR6 | N | CONT'D RIH 6-1/8" IDS RSS BHA RIH F/1481' TO 3997' OVER 4" XT SINGLES. | | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | |
| 12:00 | 0.50 | DR6 | N | CONDUCTED FIRE DRILL, GOOD RESPONSE BY CREW. | | | | | | | | | | | | | | | | | | | *** LTI FREE DAYS : 3620, HURT FREE DAYS: 1420. | | | | | | | | | | | | |
| 12:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY. | | | | | | | | | | | | | | | | | | | *** DAILY HSEOBs: 120 | | | | | | | | | | | | |
| 20:00 | 7.50 | DR6 | N | CONT'D RIH 6-1/8" IDS RSS BHA RIH F/3997' TO 7679' OVER 4" XT SINGLES. | | | | | | | | | | | | | | | | | | | 1)Rig VISIT CUMALITIVE (AON 09 & / A/ DRLG VISIT: 03) | | | | | | | | | | | | |
| 20:30 | 0.50 | DR6 | N | CAREFULLY ENTERED TOL. | | | | | | | | | | | | | | | | | | | 2)WMS DAILY COMPLIANCE 100% | | | | | | | | | | | | |
| 23:00 | 2.50 | DR6 | N | CONT'D RIH 6-1/8" IDS RSS BHA RIH F/7679' TO 8673' OVER 4" XT SINGLES. | | | | | | | | | | | | | | | | | | | 3)HSE EVALUATION FROM DS TO RIG: MEDIUM. | | | | | | | | | | | | |
| 00:00 | 1.00 | DR6 | N | CONT'D RIH 6-1/8" IDS RSS BHA RIH F/8673' TO 9760' OVER 5.5" STDs. | | | | | | | | | | | | | | | | | | | 4) FSE LAST SEEN AT RIG SITE ON 12/03/2025 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 5) CHIEF MECHANIC LAST SEEN AT RIG SITE ON 03/02/2025 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | *** WELL MOINITORED WITH TRIP TANK & TRIP SHEET. | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 1ST NEXT WELL:- SA-373. LOCATION STACKED. FS HO DONE. EDL:69972 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | AL ASHFAQ PREPARING LOCATION. 90% COMPLETE | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 2N NEXT WELL:- SA-339. HO DONE. EDL CREATED ON 05/02/2025 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | AL ASHFAQ PREPARING LOCATION: 75% COMPLETE | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy EquipmentIDS CAR/1,MAN LIFT/1,CREW VEHICLE/3,FORK LIFT/1,CRANE/1 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Crew Shortage NIL | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Green Hats 01FM | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer NIL | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Drilling Fluid Supervisor Mohamed Gamal | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Onshore ADNOC AD NCTH AD IDS ONSHORE | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | Mud: | Rig Site Stocks | | | | | | | | | |
|--|------------|---|---------|--|--------|---|----------|-----------|--------------|------|-----------------|---------------|-----------------------------------|----------|-------------------------------|----------------------|----------------|---|-----------------|------------------------|-----------|--|----------|--------|----------------|------------|-----|------|
| Date: | 13/03/2025 | Objective: W SINGLE WAG INJECT | | | | Days since Last LTI: 1,451 | | | | | BOP Test Date: | | | | Midnight Depth: 6,271.0(ft) | Formation: FIQA FMTN | W: | Product | Used | Stock | | | | | | | | |
| Rig: | AD-64 | Code: HX.B Cluster: B-4.01/196.35 | | | | TOFS Meeting Topics: FIRE (DROP OBJECTS & FAL | | | | | Next Test Date: | | | | TD MD/TVD 6,271.0/6,270.7(ft) | ROP (24 Hours): 0.00 | V: | Diesel | 1,200.00 | 16,545.00 | | | | | | | | |
| Well: | SA-378 | Location: 23° 40' 1.065 N/ 54° 21' 24.589 E | | | | HSEO (Day/Month): 80/1,111 | | | | | Drills: 01,2M | | | | Next / Previous Location | | | | | PV: | Gasoline | 40.00 | 2,980.00 | | | | | |
| Daily Cost: | 116,640 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 15 | | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | 0.00 | 0.00 | | | | | | |
| Cum. Cost: | 2,919,035 | (Days) 52.31 | | | | Other HSE Events: 3 CWP | | | | | SPR-2 SPM psi | | | | SA-372 / | 20% | 15-04-2025 | | Gel: | / Mud | Daily | Cum. | | | | | | |
| AFE Cost: | 8,900,000 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | WL: | Losses | 0.0 | 7,540.0 | | | |
| Runs | | | | | No | No * size | (ft) | (ft) | (ft) | | | Flt/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 7076 |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 276,455.24 | | |
| Last Casing/ Liner | | Size | 13.375 | Shoe | 6,253 | TOL | 38 | L.Shoe | 6,253 | PBTD | String Weight | | | | Deviation Surveys | | | | | Mud Pumps | | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | FD-1600 | 6.500 | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | |
| 00:30 | 0.50 | CSG13F | N | TIME OUT FOR SAFETY MEETING (R-1) | | | | | | | | | | | | | | AL-MANSOURI | 11/03/2025 | 9.625" PERFORMANCE MTR | | | 0 | | | | | |
| 02:30 | 2.00 | CSG13F | N | DROP TOP PLUG & DISPL CEMENT, BUMP PLUG AT 2000 PSI. HOLD 5 MIN & B/OFF PRESS, SPACERS & 270 BBL CMT RETURN TO SURFACE | | | | | | | | | | | | | | AL-MANSOURI | 11/03/2025 | 8" MWD | | | | | | | | |
| 03:30 | 1.00 | CSG13F | N | CONNECT CMT LINES TO ANNULAS, PUMPED 45 BBL CMT W/ MAX. 200 PSI PRESS | | | | | | | | | | | | | | ITS | 12/03/2025 | 8" JAR | | | | | | | | |
| 04:00 | 0.50 | CSG13F | N | CONT'D. FLUSH CEMENT LINES | | | | | | | | | | | | | | ITS | 06/03/2025 | | | | | | | | | |
| 05:00 | 1.00 | CSG13F | N | B/OFF CMT LINES & RIG DOWN CMT HEAD | | | | | | | | | | | | | | ITS | 05/03/2025 | 21.25" DIVERTER | Daily NPT | 0.00 | CUM NPT | 11.5 | | | | |
| 05:30 | 0.50 | CSG13F | N | B/OFF & L/D 13-3/8" CSG LANDING JT | | | | | | | | | | | | | | Remarks | | | | | | | | | | |
| 07:00 | 1.50 | CSG13F | N | B/OFF 13 3/8" EXPRO CRT & R/D CASING HANDLING TOOLS | | | | | | | | | | | | | | R-1:SP2R1: LINE OF FIRE (DROP OBJECTS & FALL PROTECTION) | | | | | | | | | | |
| 07:30 | 0.50 | CSG13F | N | CONDUCT H2S DRILL, OK | | | | | | | | | | | | | | ** TOP UP ANNULUS W/ 65 BBL OF 15.8 CLASS G CMT SLURRY OFFLINE | | | | | | | | | | |
| 09:00 | 1.50 | CSG13F | N | R/DN FLOWLINE, R/D HYDRAULIC CATWALK | | | | | | | | | | | | | | 1ST NEXT LOCATION SA-372 | | | | | | | | | | |
| 09:30 | 0.50 | CSG13F | N | CONDUCT PJSM FOR N/D 21-1/4" DIVERTER | | | | | | | | | | | | | | - WBS IS RECIEVED | | | | | | | | | | |
| 12:00 | 2.50 | CSG13F | N | N/D 21 1/4" DIVERTER & LINES | | | | | | | | | | | | | | - EDL REQ IS SENT ON 27-02-2025 | | | | | | | | | | |
| 12:30 | 0.50 | CSG13F | N | TIME OUT FOR SAFETY MEETING (R-1) | | | | | | | | | | | | | | - LOC PREPARATION DONE BY AL ASHFAQ | | | | | | | | | | |
| 15:00 | 2.50 | CSG13F | N | INSTALL 13-5/8" FMC CHH & TIGHTEN SAME | | | | | | | | | | | | | | - RMR IS IN PROCESS BY SAHIL FS | | | | | | | | | | |
| 16:00 | 1.00 | CSG13F | N | CEMENT TOP UP JOB, PUMP 65 BBL CEMENT IN TO THE ANNULUS, FULL | | | | | | | | | | | | | | 2ND NEXT LOCATION SA-377 | | | | | | | | | | |
| 16:30 | 0.50 | CSG13F | N | PJSM FOR N/U THE BOP | | | | | | | | | | | | | | - WBS NOT RECIEVED | | | | | | | | | | |
| 23:30 | 7.00 | CSG13F | N | N/UP 13-5/8" 10M BOP, SGL BY SGL | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | |
| 00:00 | 0.50 | CSG13F | N | RIG SERVICE . | | | | | | | | | | | | | | FORK LIFT/1,CRANE/1,MAN LIFT/1,D.CABIN PICK UP/1,DS CAR/1,TLC/4 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Crew Shortage 1 ARM,1AD | | | | Green Hats NIL | | | | | | |
| | | | | | | | | | | | | | | | | | | CAMS Engineer Nil | | | | Drilling Fluid Supervisor Aamer/Ahmed Hossam | | | | | | |
| | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Onshore AD ADNOC AD | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 1 26 25 24 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Drilling RM Ammar ichir | | | | Onshore DS RADHAKRISHNAN | | | | | | |
| | | | | | | | | | | | | | | | | | | Completion Code: WG307/L80SE50 | | | | RMOP 6.00 (days) | | | | | | |
| Next 24 Hrs Operations: N/UP BOP & TEST, M/UP & RIH 12-1/4" DD BHA | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | |
|---|------------|--|---------|--|-----------|--|-----------|---------|------|---------------|--------|-----------------|---------------|-----------------------------------|----------------|---|---------------|-----------------------|--------|-----------|-----------------|-------------------------------|----------|--------|----------------|-------|------|
| Date: | 13/03/2025 | Objective: AJOR RIG MAINTENANCE | | | | Days since Last LTI: 1,674 | | | | | | BOP Test Date: | | | | Midnight Depth: | | Formation: | | W: | Product | Used | Stock | | | | |
| Rig: | AD-87 | Code: Cluster: E-45.07/69.12 | | | | TOFS Meeting Topics: LSR : LINE OF FIRE | | | | | | Next Test Date: | | | | TD MD/TVD | 0/0(ft) | ROP (24 Hours): | 0.00 | V: | Diesel | 180.00 | 6,719.00 | | | | |
| Well: | SB-380 | Location: 23° 16' 43.483 N/ 54° 12' 33.366 E | | | | HSEO (Day/Month): 25/412 | | | | | | Drills: 1M | | | | Next / Previous Location | | | | | | PV: | Gasoline | 0.00 | 0.00 | | |
| Daily Cost: | 9,414 | HSEO-Service Co: 0 | | | | SPR-1 SPM | | | | | | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | YP: | Barite | 0.00 | 0.00 | | | | | | |
| Cum. Cost: | 488,188 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 0 | | | | | | SPR-2 SPM | | psi | / 0% | | | Gel: | / Mud | Daily | Cum. | | | | | | |
| AFE Cost: | 0 | (Days) | | | 2.0 | Other HSE Events: P OBJECTS & FALL PROTECT | | | | | | SPR-2 SPM | | psi | / 0% | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0.0 | 0.0 | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 1350 |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 200 |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 0.00 | |
| Last Casing/ Liner | Size | 7 | Shoe | 1,203.1 | TOL | -6.1 | L.Shoe | 1,203.1 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | |
| 06:00 | 6.00 | MAIN | N | WAIT ON DAY LIGHT | | | | | | | | | | | | Company | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | |
| 06:30 | 0.50 | MAIN | N | TIME OUT FOR SAFETY MEETING | | | | | | | | | | | | | | | | | | | 0 | | | | |
| 18:00 | 11.50 | MAIN | N | RIG IS UNDER MAJOR MAINTENANCE: Day # 50/ 56 (on track) - week # 7 -RIG UP DOLLY TO SUBSTRUCTURE -INSTALL CYLINDER JACK FOR ROTARY TONG AND LOCKING POWELL -ELECTRICAL CABLES CONNECTION TO BE CONTINUED ON SHALE SHAKER TANK. -REPAIR SUCTION TANK TO BE CONTINUED. -REPAIR RESERVE TANK NO1 TO BE CONTINUED. -REPAIR RESERVE TANK NO 2 TO BE CONTINUED. -REPAIR COOLING TANK TO BE CONTINUED. -REPAIR WATER LOCATION TANK TO BE CONTINUED. -REPAIR FIRE TANK TO BE CONTINUED. -OVERHAULING KOOMEY UNIT TO BE CONTINUED. -OVERHAULING DRAW WORKS TO BE CONTINUED UPON RECEIVING MATERIALS. -OVERHAULING ROTARY TABLE TO BE CONTINUED UPON RECEIVING MATERIALS | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 0 | | | |
| | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -LSR : LINE OF FIRE, DROP OBJECTS & FALL PROTECTTIONS | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -WMS DAILY COMPLIANCE: 100% | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -RIG HSE EVALUATION BY DS: MEDIUM | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -FSE SEEN ON LOCATION : 08.03.2025 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -NEXT LOCATION: SB-380 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -RIG RELEASED: 01:00 HRS ON 23.01.2025 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | VISITS: YTD AON 3 - AD 3 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -WEEK# 06 -AON - 0 / AD - 0 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -WEEK# 07 -AON - 0 / AD - 0 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -WEEK# 08 -AON - 0 / AD - 1 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -WEEK# 09 -AON - 0 / AD - 1 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -WEEK# 10 -AON - 0 / AD - 0 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -WEEK# 11 -AON - 0 / AD - 0 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment ADCO/1,NDC/3,FORKLIFT/1,CRANE/1 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Crew Shortage NIL | | | | | | Green Hats NIL | | | | | |
| | | | | | | | | | | | | | | | | CAMS Engineer NIL | | | | | | Drilling Fluid Supervisor NIL | | | | | |
| | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Onshore | AD | AD | NCTH | ADNOC | | | | | | Total | |
| | | | | | | | | | | | | | | | | 0 | 22 | 14 | 2 | 1 | | | | | | 39 | |
| | | | | | | | | | | | | | | | | Drilling RM JIAN LUO | | | | | | Onshore DS ABDULAZIZ ABDULLA | | | | | |
| | | | | | | | | | | | | | | | | Completion Code: RMOP | | | | | | | | | | | |
| Next 24 Hrs Operations: MAJOR MAINTENANCE | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | COMPLETION D | Rig Site Stocks | | | | | | | |
|---|------------|---|------------------------|--|------------------|----------------------------|----------------------------|---------|---------------------------|-----------|--------------------------|------------------|-----------------------------------|-----------|-----------------------------|--------------------------|----------------------|------|---|---------------|---------------------------|-----------|---------|----------|--------------|----------------|----------|-----|
| Date: | 13/03/2025 | Objective: TUBING CHANGE | | | | Days since Last LTI: 3,841 | | | | | BOP Test Date: 06 Mar 25 | | | | Midnight Depth: 8,306.0(ft) | | Formation: KHARAIB-1 | | W: | 9.90 | Product | Used | Stock | | | | | |
| Rig: | AD-88 | Code: GLFT | Cluster: E-21.00/55.34 | TOFS Meeting Topics: LSR:LINE OF FIRE | | | | | Next Test Date: 20 Mar 25 | | | | TD MD/TVD 8,306.0/0(ft) | | ROP (24 Hours): 0.00 | | V: | 27 | Diesel | 510.00 | 1,581.00 | | | | | | | |
| Well: | SB-483 | Location: 23° 15' 57.282 N/ 54° 11' 9.740 E | | | | | HSEO (Day/Month): 95/1,225 | | | | | Drills: 01 2 M F | | | | Next / Previous Location | | | | PV: | 0 | Gasoline | 0.00 | 0.00 | | | | |
| Daily Cost: | 607,108 | Duration: EP-1 Actual: HSEO-Service Co: 8 | | | | | SPR-1 SPM | | | | | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | YP: | 0 | Barite | 0.00 | 0.00 | | | | | | |
| Cum. Cost: | 2,186,279 | B.P. | EP-1 | Actual | HSEO-Service Co: | 8 | SPR-1 | SPM | psi | SPR-2 | SPM | psi | SB-203 / | | | 16-03-2025 | 21-02-2025 | Gel: | 0/0 | Mud | Daily | Cum. | | | | | | |
| AFE Cost: | 2,728,000 | (Days) | 29.48 | 29.35 | 21.4 | Other HSE Events: 3 | SPR-2 | SPM | psi | SB-203 / | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 50 | 1,394.0 | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.70 | Dumped | 0.0 | 635 |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 149,000 | Daily Mud cost | 1,593.12 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 210,571.55 | | |
| Last Casing/ Liner | Size | 9.625 | Shoe | 6,682.9 | TOL | 0 | L.Shoe | 6,682.9 | PBTD | 8,292.000 | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | |
| 00:30 | 0.50 | WOVER | N | TIME OUT FOR SAFETY | | | | | | | | | | | | | | | SOLAS | 20/02/2025 | GAS DETECTORS | | | 0 | | | | |
| 12:00 | 11.50 | WOVER | N | START RIH SINGLE COMPLETION W/ 3-1/2" TUBING F/SURFACE T/3973'. FILL TUBING EVERY 10 JOINTS | | | | | | | | | | | | | | | WEATHERFOR | 24/02/2025 | JAR, SM, SMILL, SCRAPPERS | | | | | | | |
| 12:30 | 0.50 | WOVER | N | TIME OUT FOR SAFETY | | | | | | | | | | | | | | | SLB | 11/03/2025 | COMP ENG | | | | | | | |
| 16:30 | 4.00 | WOVER | N | CONTINUE RIH 3-1/2" TBG COMPLETION F/3973' T/4785'. FILL TUBING EVERY 10 JOINTS | | | | | | | | | | | | | | | HABSHAN | 11/03/2025 | THREAD INSPECTOR | | | | | | | |
| 17:00 | 0.50 | WOVER | N | CONDUCT FIRE DRILL (GOOD RESPONSE FROM CREW) | | | | | | | | | | | | | | | ALMASOOD | 11/03/2025 | TRS | Daily NPT | 0.00 | CUM NPT | 30 | | | |
| 18:30 | 1.50 | WOVER | N | CONTINUE RIH 3-1/2" COMPLETION F/4785' T/5222' FILL TUBING EVERY 10 JOINTS | | | | | | | | | | | | | | | Remarks | | | | | | | | | |
| 19:00 | 0.50 | WOVER | N | IFTAR BREAK | | | | | | | | | | | | | | | STATIC LOSSES 2 BPH | | | | | | | | | |
| 00:00 | 5.00 | WOVER | N | CONTINUE RIH 3-1/2" TBG COMPLETION F/5222' T/6629'. (205 / 251 JNTS) FILL TUBING EVERY 10 JOINTS | | | | | | | | | | | | | | | *** 1ST NEXT LOCATION: SB-203, 100% READY. | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | *** 2ND NEXT LOCATION: SB-831, HO NOT RCVD YET. WITH FIELD SERVICE | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | *** 3RD NEXT LOCATION: SB-401, HO NOT RCVD YET. | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment FORKLIFT/1, CREW VEHICLE/2, DS CAR/1, CRANE/1 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Crew Shortage NIL Green Hats 01-AD,01-RM | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | CAMS Engineer NIL Drilling Fluid Supervisor MAHESHKUMAR | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Onshore AD AD NOC Total | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | 1 31 19 19 70 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Drilling RM RABEA Onshore DS ALI AL SHAGGA | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Completion Code: OP307 RMOP 2.17 (days) | | | | | | | | | |
| Next 24 Hrs Operations: RIH SINGLE COMPLETION | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:NDF | | Rig Site Stocks | | | | | | |
|--------------------|------------|---|------------------------|---|-----------|--|-----------|---------|-------|---------------------------|---------------|---------------|-----|-----------------------------------|-------------------|----------------------|-------------|------|---------|---------|-----------|--|--------|---------|----------------|---|------------------------|------|
| Rig: | AD-142 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 1,282 | | | | BOP Test Date: 03 Mar 25 | | | | Midnight Depth: 10,688.0(ft) | | Formation: KHARAIB-1 | | W: | 9.90 | Product | Used | Stock | | | | | | |
| Well: | SB-955 | Code: HP.C | Cluster: E-37.10/92.29 | | | TOFS Meeting Topics: LSR:LINE OF FIRE. | | | | Next Test Date: 17 Mar 25 | | | | TD MD/TVD 10,688.0/0(ft) | | ROP (24 Hours): 0.00 | | V: | 48 | Diesel | 780.00 | 6,640.00 | | | | | | |
| Daily Cost: | 66,296 | Location: 23° 17' 58.245 N/ 54° 12' 3.790 E | | | | HSEO (Day/Month): 74/972 | | | | Drills: F, 2M, 01 | | | | Next / Previous Location | | | | | | PV: | 16 | Gasoline | 0.00 | 0.00 | | | | |
| Cum. Cost: | 4,773,543 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: 11 | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 18 | Barite | 0.00 | 0.00 | | | | | | |
| AFE Cost: | 7,900,000 | (Days) | 38.87 | 39.00 | 27.5 | Other HSE Events: 8 | | | | SPR-2 SPM psi | | | | SB-1070 / | 95% | 17-03-2025 | 21-02-2025 | Gel: | 9/11 | Mud | Daily | Cum. | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 2.5 | Losses | 24 | 5,939.00 | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.50 | Dumped | 0.0 | 660 | |
| | | | | | | | | | | | | | | | | | | | | | | | Solid: | | Transferred | 0.0 | 100 | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | 120,000 | Daily Mud cost | 1,797.08 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | | Cum Mud cost | 453,214.57 | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 9,103 | TOL | 6,198 | L.Shoe | 9,103 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | F-1600E | 6.500 | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | LGCH | N | TIME OUT FOR SAFETY. [R-1] | | | | | | | | | | | | | | | | | | Company | | | | Comments | | |
| 07:00 | 6.50 | LGCH | N | CONT. RIH W/L LOGGING. RECORD CBL/GYRO LOGS (POOH W/LINE TOOLS TILL SURFACE) | | | | | | | | | | | | | | | | | | SOLAS | | | | 16 | FAIL RUN (BAD QUALITY) | |
| 08:00 | 1.00 | LGCH | L | WAIT ON DATA CONFIRMATION F/ TOWN | | | | | | | | | | | | | | | | | | SCOMI | | | | | | |
| 08:30 | 0.50 | LGCH | N | CONDUCTED FIRE DRILL. GOOD SHOW BY FF TEAM. | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 3.50 | LGCH | L | CONT. WAIT ON DATA CONFIRMATION F/ TOWN | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | LGCH | N | TIME OUT FOR SAFETY. [R-1] | | | | | | | | | | | | | | | | | | Daily NPT | | | | 16.00 | CUM NPT | 19.5 |
| 17:00 | 4.50 | LGCH | L | CONT. WAIT ON DATA CONFIRMATION F/ TOWN. DECIDED TO RE-RUN DUE TO BAD QUALITY DATA. | | | | | | | | | | | | | | | | | | Remarks | | | | | | |
| 23:00 | 6.00 | LGCH | L | M/U 9 5/8" CBL/VDL/GYRO TOOLS & RIH. | | | | | | | | | | | | | | | | | | R-1: LSR:LINE OF FIRE. | | | | | | |
| 00:00 | 1.00 | LGCH | L | M/U 7" CBL/VDL/GYRO TOOLS. | | | | | | | | | | | | | | | | | | ***HURT FREE DAYS: 597. | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | ***LAST LTI: 1282. | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | RIG VISITS : AO/ AD | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | WEEK# 06 AO-2 / AD-0 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | WEEK# 07 AO-0 / AD-1 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | WEEK# 08 AO-0 / AD-0 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | WEEK# 09 AO-0 / AD-0 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | WEEK# 10 AO-0 / AD-1 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | HSE SEEN ON LOCATION : 13/03/2025 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | **NEXT LOC. SB-1070: | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | -SAARI PREPARING THE LOCATION (IN PROGRESS*) | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | *WAITING ON GATCH. | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | M/LIFT/1,TLC/1,NISSAN PATROL/1,CRANE/1,F/LIFT/1 | | |
| | | | | | | | | | | | | | | | | | | | | | | Crew Shortage | | | | 0 | | |
| | | | | | | | | | | | | | | | | | | | | | | Green Hats | | | | 0 | | |
| | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer : | | | | NIL | | |
| | | | | | | | | | | | | | | | | | | | | | | Drilling Fluid Supervisor | | | | MURALIKRISHNAN K G | | |
| | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Onshore | | | | ADNOC | | |
| | | | | | | | | | | | | | | | | | | | | | | AD | | | | | | |
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| | | | | | | | | | | | | | | | | | | | | | | Drilling RM | | | | BOGDAN ROKITA | | |
| | | | | | | | | | | | | | | | | | | | | | | Onshore DS | | | | AHMED ALBASHRI | | |
| | | | | | | | | | | | | | | | | | | | | | | Completion Code: | | | | OP307 | | |
| | | | | | | | | | | | | | | | | | | | | | | RMOP | | | | 3.00 (days) | | |

ADNOC Onshore Drilling Function DAILY DRILLING

Page 2 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | | | Mud: NDF | Rig Site Stocks | | | | | | | | | | | | | | |
|--------------------|------------|---|---------|------------------------------|---------------|--|-----------|----------|-----------|---------------------------|---------------|-------|--------|-----------------------------------|-------------------|---------|----------------|----------------------|-------------|---|-----------|----------|-----------------|---------------|-----------------------|-------------|----------|---------|----------|--|--|--|--|--|--|--|--|
| Rig: | AD-142 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 1,282 | | | | BOP Test Date: 03 Mar 25 | | | | Midnight Depth: 10,688.0(ft) | | | | Formation: KHARAIB-1 | | | | W: 9.90 | Product | Used | Stock | | | | | | | | | | | | |
| Well: | SB-955 | Code: | HP.C | Cluster: | E-37.10/92.29 | TOFS Meeting Topics: LSR:LINE OF FIRE. | | | | Next Test Date: 17 Mar 25 | | | | TD MD/TVD 10,688.0/0(ft) | | | | ROP (24 Hours): 0.00 | | | | V: 48 | Diesel | 780.00 | 6,640.00 | | | | | | | | | | | | |
| Daily Cost: | 66,296 | Location: 23° 17' 58.245 N/ 54° 12' 3.790 E | | | | HSEO (Day/Month): 74/972 | | | | Drills: F, 2M, 01 | | | | Next / Previous Location | | | | | | | | PV: 16 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | |
| Cum. Cost: | 4,773,543 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: 11 | | | | SPR-1 SPM psi | | | | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | | YP: 18 | Barite | 0.00 | 0.00 | | | | | | | | | | | | | |
| AFE Cost: | 7,900,000 | (Days) | 38.87 | 39.00 | 27.5 | Other HSE Events: 8 | | | | SPR-2 SPM psi | | | | SB-1070 / | | 95% | 17-03-2025 | | 21-02-2025 | | Gel: 9/11 | Mud | Daily | Cum. | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: 2.5 | Losses | 24 | 5,939.00 | | | | | | | | | | |
| Runs | | | | | No | | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: 9.50 | Dumped | 0.0 | 660 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 100 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: 120,000 | Daily Mud cost | 1,797.08 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 453,214.57 | | | | | | | | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 9,103 | TOL | 6,198 | L.Shoe | 9,103 | PBTD | String Weight | | | | Deviation Surveys | | | | | | | | Mud Pumps | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | | | Pull Up Wt: | Depth MD | | Depth TVD | | Inclination | | Azimuth | | No | Type | Liner | SPM | Hrs | | | | | | | | | | |
| | | | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Company | | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 16.00 | CUM NPT | 19.5 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | |
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| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:NDF | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | |
|--|---|--|---------|---|-----------|---|-----------|---------|--------------|---------------|---------------------------|----------|-----------------------------------|-------------------|------------------------------|----------------|-----------------------------|---------------|-----------------------|-----------------|---------|----------|-----------|--|----------------|-----------|-----|------|--|--|--|--|--|--|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 1,653 | | | | | BOP Test Date: 09 Mar 25 | | | | Midnight Depth: 11,972.0(ft) | | Formation: HUAIBA SUBUNIT A | | W: | 9.20 | Product | Used | Stock | | | | | | | | | | | | | | | | | |
| Rig: | AD-56 | Code: HP.A Cluster: H-99.39/18.06 | | | | TOFS Meeting Topics: LSR: LINE OF FIRE. | | | | | Next Test Date: 23 Mar 25 | | | | TD MD/TVD | 11,972.0/0(ft) | ROP (24 Hours): 37.42 | | V: | 50 | Diesel | 2,150.00 | 11,490.00 | | | | | | | | | | | | | | | | | |
| Well: | SB-970 | Location: 23° 19' 25.838 N/ 54° 15' 41.100 E | | | | HSEO (Day/Month): 83/1,074 | | | | | Drills: 01, 2M. | | | | Next / Previous Location | | | | | | PV: | 15 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | | | |
| Daily Cost: | 68,655 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 5 | | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 21 | Barite | 0.00 | 0.00 | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 4,463,890 | | | | | | | | | | SPR-2 SPM psi | | | | SB-1050 / | 95% | 10-04-2025 | | Gel: | 6/9 | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | |
| AFE Cost: | 10,868,600 | (Days) | 65.17 | 64.00 | 26.1 | Other HSE Events: 03-PTW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 3.8 | Losses | 0 | 875.0 | | | | | | | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Fl/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | | Dumped | 0.0 | 2373 | | | | | | | | | | | | |
| 1 | 8.500 | BAKER HUGHES | DD506V | 7918456 | 6x14 | 9,372.0 | | 2,600.0 | 41.00 | 63.4 | 10/15 | 70/90 | | 500 | 1380 | | | | | | | | | Solid: | Transferred | 0.0 | 400 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | 70,000 | Daily Mud cost | 20,281.45 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 592,790.07 | | | | | | | | | | | | | | | |
| Last Casing/ Liner | Size | 9.625 | Shoe | 9,353 | TOL | 0 | L.Shoe | 9,353 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | |
| BHA | 12x5.5"HW + 6.75"XO + 6.687"JAR + 6.75"XO + 6x5.5"HW + 6.375"XO + 6.375"XO + 6.375"FS + 6.375"SST + 6.75"XO + 6.8"LWD + 6.9"LWD + 6.375"PUS + 6.375"MWD + 8.25"HYBR + 8.5"PDC | | | | | | | | | Pull Up Wt: | 250 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Slack Off Wt: | 190 | | | | | 1 | F-1600E | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Wt below jar: | 20.0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | DR8F | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | | WFD | 20/02/2025 | 8" DRILLING JAR | | | 0 | | | | | | | | | | | | | | | | | | |
| 12:00 | 11.50 | DR8F | N | DRILL 8-1/2" H HOLE WITH IDS RSS/LWD/MWD BHA F/11,130' T/11,693'. (SHUAIBA ZONE A). NO LOSSES (10-15KLB, 90-70RPM, 22-25KLB-FT, 500GPM, 1300PSI). [R-2] | | | | | | | | | | | | | ALMASAOOD | 14/02/2025 | AUTOMATIC CATWALK | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | DR8F | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | | SOLAS | 16/02/2025 | FULL PACKAGE | | | | | | | | | | | | | | | | | | | | | |
| 23:30 | 11.00 | DR8F | N | DRILL 8-1/2" H HOLE WITH IDS RSS/LWD/MWD BHA F/11,693' T/11,972'. (15-16KLB, 70-80RPM, 22-26KLB-FT, 500GPM, 1300PSI) (SHUAIBA ZONE A). NO LOSSES. [R-2] | | | | | | | | | | | | | IDS - CMT | 14/02/2025 | CEMENTING EQPMT | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 0.50 | DR8F | N | PLANED RIG SERVICE. | | | | | | | | | | | | | SLB | 14/02/2025 | SLB STORAGE TANKS | Daily NPT | 0.00 | CUM NPT | 28.5 | | | | | | | | | | | | | | | | | |
| Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| R-1: LSR: DRIVING. HSE: DROP OBJECTS & FALL PROTECTIONS. | | | | | | | | | | | | | | | | | | | | | | | | R-2: FROM +/- 11,400' BTM ROP DECREASED FROM 200 TO 30FPH. ALSO OBSERVED LATERAL VIBRATION. | | | | | | | | | | | | | | | | |
| ** LTI FREE DAYS: 1653 ** HURT FREE DAYS: 1208 | | | | | | | | | | | | | | | | | | | | | | | | HSE FOCUS:- SITUATIONAL AWARENESS. | | | | | | | | | | | | | | | | |
| WMS DAILY COMPLIANCE: 100% HSE EVALUATION FROM DS TO THE RIG: STRONG. FSE LAST SEEN ON 13-03-2025. | | | | | | | | | | | | | | | | | | | | | | | | 1ST LOC: SB-1050 (STACKED 27/01/25) * GENERATE EDL REQUEST FOR LOCATION PREPARATION ON 06/02/2025 * SAARI STARTED LOCATION PREPARATION ON 15/02/2025 | | | | | | | | | | | | | | | | |
| Available Transport & Heavy Equipment CRANE/1,FORKLIFT/1,CREW TLC/2,MANLIFT/1,DS TLC/1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Crew Shortage NIL Green Hats NIL | | | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer : NIL Drilling Fluid Supervisor Mohammed Shamim | | | | | | | | | | | | | | | | |
| Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Onshore AD ADNOC TDSR NCTH EMTRP Total | | | | | | | | | | | | | | | | | | | | | | | | 1 27 20 15 3 2 1 69 | | | | | | | | | | | | | | | | |
| Drilling RM HONG YAN Onshore DS EDSON RODRIGUEZ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Completion Code: OP307/SCSE40 RMOP 3.67 (days) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: CONT. DRILL 8.5" HH. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Functions

DAILY DRILLING REPORT

Page 2 of 2

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | POLYMER MUD | Rig Site Stocks | | | | | | |
|---------------------|--|------------|-----------------------------------|------------------------------|----------------|----------------------|--------------------------|--------------------------|-------------|--------------|------------------|-----------------|---------------|-----------------------------------|-------------------|-----------|---------------|-----------------------|-------|---------|-------------|-----------------|----------|---------|----------------|--------------|-----|------|
| Rig: | AD-225 | Objective: | N SINGLE GAS PRODUCER | Days since Last LTI: | 221 | BOP Test Date: | 01 Mar 25 | Midnight Depth: | 8,874.0(ft) | Formation: | EKHWAIIR-9-DENSE | W: | 12.30 | Product | Used | Stock | | | | | | | | | | | | |
| Well: | SB-992 | Code: | APDL | Cluster: | I-97.36/831.26 | TOFS Meeting Topics: | OF FIRE / DROP OBJECTS & | Next Test Date: | 15 Mar 25 | TD MD/TVD | 8,874.0/0(ft) | ROP (24 Hours): | 0.00 | V: | 56 | Diesel | 1,000.00 | 7,950.00 | | | | | | | | | | |
| Daily Cost: | 73,007 | Location: | 23° 20' 8.594 N/ 54° 15' 33.085 E | HSEO (Day/Month): | 63/843 | Drills: | 2M | Next / Previous Location | | | | | | PV: | 18 | Gasoline | 0.00 | 0.00 | | | | | | | | | | |
| Cum. Cost: | 13,001,642 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: | 22 | SPR-1 | 30 | SPM | 340 psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 21 | Barite | 0.00 | 0.00 | | | | | | | | |
| AFE Cost: | 15,050,314 | (Days) | 100.70 | 101.00 | 84.3 | Other HSE Events: | 5 | SPR-2 | 40 | SPM | 340 psi | SB-1074 / | 95% | 06-04-2025 | 12-11-2024 | Gel: | 6/8 | Mud | Daily | Cum. | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 3.2 | Losses | 0 | 3,755.00 | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 10.00 | Dumped | 100 | 4430 |
| 1 | 8.500 | PROGRYND | WHIPSTOCK | | | 8,875.0 | | | | / | / | | | | | | | | | | | | | Solid: | | Transferred | 0.0 | 0 |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | 150,000 | Daily Mud cost | 15,962.14 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | | Cum Mud cost | 1,333,284.83 | | |
| Last Casing / Liner | Size | 9.625 | Shoe | 9,438.6 | TOL | 30 | L.Shoe | 9,438.6 | PBTD | 8,788.000 | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | |
| BHA | 8.25"WST + 8.5"AMIL + 8.5"ST + 8.5"WST + 8.5"UBH + 8.5"XO + 12x8.5"HW + 8.5"XO + 12x8.5"DC + 8.5"XO + 8.5"DP | | | | | | | | | | | | Pull Up Wt: | 270 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 260 | | | | | 1 | F-1600E | 6.500 | | 00:00 | | | | | |
| | | | | | | | | | | | | | Wt below jar: | 0.0 | | | | | 2 | F-1600E | 6.500 | | 00:00 | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | |
| | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | | | Company | L. Time | Comments | | | | | |
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ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 1

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | POLYMER MUD | Rig Site Stocks | | | | | | |
|--------------------|------------|------------|-----------------------------------|---|----------------------|--------------------|-----------------|--------------------------|--------------|----------------|-----------------|---------------|---------|-----------------------------------|-------------|-------------------|-----------|----------|--------|--------|-------------|--|-----|--------|--------------|------------------------------|-----------|------|
| Rig: | GW-20 | Objective: | V SINGLE GAS PRODUCER | Days since Last LTI: | 570 | BOP Test Date: | 03 Mar 25 | Midnight Depth: | 10,780.0(ft) | Formation: | ASAB F'MTN | W: | 10.30 | Product | Used | Stock | | | | | | | | | | | | |
| Well: | SB-999 | Code: | APDL | Cluster: E-16.45/39.53 | TOFS Meeting Topics: | LSR: LINE OF FIRE. | Next Test Date: | 17 Mar 25 | TD MD/TVD | 10,780.0/0(ft) | ROP (24 Hours): | 0.00 | V: | 60 | Diesel | 3,070.00 | 42,069.00 | | | | | | | | | | | |
| Daily Cost: | 82,923 | Location: | 23° 15' 5.586 N/ 54° 10' 54.782 E | HSEO (Day/Month): | 86/1,139 | Drills: | 01,02M, F, D2 | Next / Previous Location | | | | | | PV: | 21 | Gasoline | 244.00 | 3,886.00 | | | | | | | | | | |
| Cum. Cost: | 10,791,460 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: | 33 | SPR-1 | 30 | SPM | 490 psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 28 | Barite | 40.00 | 124.00 | | | | | | | | |
| AFE Cost: | 13,900,000 | (Days) | 95.75 | 95.75 | 74.2 | Other HSE Events: | 04 | SPR-2 | 30 | SPM | 500 psi | N/A / | 0% | 18-04-2025 | 12-01-2025 | Gel: | 8/12 | Mud | Daily | Cum. | | | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 3.6 | Losses | 0 | 10,715.00 | |
| Runs | | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.40 | Dumped | 0.0 | 2075 |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 1400 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 40,000 | Daily Mud cost | 9,304.16 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 1,030,885.98 | | |
| Last Casing/ Liner | | Size | 9.625 | Shoe | 9,447.6 | TOL | 30.5 | L.Shoe | 9,447.6 | PBTD | 0.000 | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | 10,693 | 10,642 | 0.42 | 253.62 | 1 | F-1600 | 6.500 | 30 | 00:30 | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | 10,728 | 10,677 | 0.46 | 250.00 | 2 | F-1600 | 6.500 | 0 | 00:00 | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | LG8FP | N | TIME OUT FOR SAFETY. [R-1] | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:00 | 5.50 | LG8FP | N | POOH FROM 9368 FT AND RECORDED 9-5/8" CASING CBL-VDL TO SURFACE. | | | | | | | | | | | | | | | | | | | | | | | | |
| 07:30 | 1.50 | LG8FP | N | PROCESSED AND SEND DATA TO AON PETROPSYCIST FOR APPROVAL. RECEIVED SAME. | | | | | | | | | | | | | | | | | | | | | | | | |
| 08:30 | 1.00 | LG8FP | N | RD BAKER ULTEX (CBL-VDL) TOOLSTRING. | | | | | | | | | | | | | | | | | | | | | | | | |
| 11:00 | 2.50 | LG8FP | N | RD BAKER WIRELINE EQUIPMENT. LD SHOOTING NIPPLE. | | | | | | | | | | | | | | | | | | | | | | | | |
| 11:30 | 0.50 | PB8FP | N | CONDUCTED FIRE DRILL: TESTED BOTH FIRE PUMPS, SPRINKLER SYSTEM AT BOP AND MUD TANKS, CHECKED FIRE TEAM RESPONSE AND FUNCTION / AVAILABILITY OF FOAM, CONFIRMED INTEGRITY OF FIRE HOSES. FULL MUSTER IN 3.25 MIN. | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 0.50 | PB8FP | N | CHANGED HANDLING GEARS FOR 3½" TUBING. PU, MU AND RIH 3½" CEMENTING STRING TO 120 FT (TOTAL 3 / 3 JOINTS), DRIFTING EACH JOINT. | | | | | | | | | | | | | | | | | | R-1: LINE OF FIRE. | | | | | | |
| 12:30 | 0.50 | PB8FP | N | TIME OUT FOR SAFETY. [R-1] | | | | | | | | | | | | | | | | | | HSE FOCUS: | | | | | | |
| 15:30 | 3.00 | PB8FP | N | PU, MU AND RIH 3½" CEMENTING STRING (3½" TUBING) FROM 120 FT TO 996 FT (TOTAL 25 / 28 JOINTS), DRIFTING EACH JOINT. CHANGED HANDLING GEARS FOR 5½" DP. MADE XO TO 5½" DP. BROKE CIRCULATION AND CONFIRM STRING IS FREE. | | | | | | | | | | | | | | | | | | 1. RIG VISITS CUMULATIVE (YTD) ADNOC ONSHORE / ADNOC DRILLING / GWDC - 6 / 0 / 6: | | | | | | |
| 22:00 | 6.50 | PB8FP | N | RIH 3½" CEMENTING STRING WITH 5½" DP FROM 996 FT TO 9440 FT. CONDUCTED KICK WHILE TRIPPING DRILL AT 7453 FT. | | | | | | | | | | | | | | | | | | WEEK 11 - 0 / 0 / 0 | | | | | | |
| 22:30 | 0.50 | PB8FP | N | BROKE CIRCULATION WITH 250 GPM, 500 PSI. TOOK PARAMETERS PRIOR ENTER OPEN HOLE. | | | | | | | | | | | | | | | | | | WEEK 10 - 0 / 0 / 0 | | | | | | |
| 23:30 | 1.00 | PB8FP | N | RIH 3½" CEMENTING STRING WITH 5½" DP FROM 9440 FT TO 10600 FT. | | | | | | | | | | | | | | | | | | WEEK 09 - 0 / 0 / 0 | | | | | | |
| 00:00 | 0.50 | PB8FP | N | WASHED DOWN FROM 10600 FT TO 10670 FT WITH 150 GPM, 480 PSI AND TAGGED TD AT 10780 FT. | | | | | | | | | | | | | | | | | | WEEK 08 - 0 / 0 / 1 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | 2. WMS DAILY COMPLIANCE: 100% | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | 3. HSE EVALUATION FROM DS TO RIG: LOW | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | 4. FSE IS PERMANENT ON THE RIG. | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | - NEXT LOCATION: NOT ASSIGNED YET AND ACCORDING TO THE LATEST JAN 2025 DRAFT SCENARIO, GW-20 WILL BE RETIRED AFTER THE CURRENT WELL (AS PER INFORMATION FROM DRILLING ENGINEER). | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | MANLIFT/1, CREW BUS/2, AMBULANCE/1, FORKLIFT/1, PICKUP/2, CRANE/2, | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Crew Shortage | | | | 0 | | |
| | | | | | | | | | | | | | | | | | | | | | | Green Hats | | | | 0 | | |
| | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer: | | | | NIL | | |
| | | | | | | | | | | | | | | | | | | | | | | Drilling Fluid Supervisor | | | | Mohamed Refaei/Mahmoud Omran | | |
| | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Onshore | | | | GWDC | | |
| | | | | | | | | | | | | | | | | | | | | | | ADNOC | | | | GWDCC | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | Total | | |
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ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | | | Mud: | COMPLETION E | Rig Site Stocks | | | | | |
|--------------------|------------|--|------------------------|--|--------|-------------------------------|---|-----------|---------|--------------------------|---------------------------|---------------|------|-----------------------------------|-------------------------------|-------------|----------------|----------------------------|----------------------|-------|-------|---------|--------------|-----------------|--------------|----------------|----------|------------|-----|
| Rig: | AD-135 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 2,593 | | | | BOP Test Date: 13 Mar 25 | | | | Midnight Depth: 17,279.0(ft) | | | | Formation: KHARAIB-2-DENSE | | | | W: | 10.50 | Product | Used | Stock | | | |
| Well: | SB-1016 | Code: HP.C | Cluster:E-31.28/772.24 | | | | TOFS Meeting Topics: LSR- LINE OF FIRE. | | | | Next Test Date: 27 Mar 25 | | | | TD MD/TVD17,279.0/8,218.9(ft) | | | | ROP (24 Hours): 0.00 | | | | V: | 27 | Diesel | 1,200.00 | 8,112.00 | | |
| Daily Cost: | 64,389 | Location: 23° 16' 52.777 N/ 54° 11' 44.689 E | | | | HSEO (Day/Month): 79/1,206 | | | | Drills: 01, 2M, D5 | | | | Next / Previous Location | | | | | | | | PV: | 0 | Gasoline | 0.00 | 0.00 | | | |
| Cum. Cost: | 4,937,337 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: 8 | | | | SPR-1 SPM psi | | | | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | | YP: | 0 | Barite | 0.00 | 0.00 | | | | |
| AFE Cost: | 8,750,000 | (Days) | 65.38 | 47.25 | 31.9 | Other HSE Events: 05-CRITICAL | | | | SPR-2 SPM psi | | | | / SB-1012 | 85% | 17-03-2025 | | Gel: | / | Mud | Daily | Cum. | | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | | | 60 | 3,798.00 | |
| Runs | | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.50 | Dumped | 0.0 | 2213 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | | | 0.0 | 700 |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 220,000 | Daily Mud cost | 996.89 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | | | 661,961.75 | |
| Last Casing/ Liner | | Size | 7 | Shoe | 9,329 | TOL | 6,248 | L.Shoe | 9,329 | PBTD | String Weight | | | | Deviation Surveys | | | | | | | | Mud Pumps | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | F-1600E | 6.500 | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | | NPT | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | COMP | N | TIME OUT FOR SAFETY [R-1] | | | | | | | | | | | | | | | | | | | | | | | | | |
| 02:00 | 1.50 | COMP | N | M/U & RIH 9-5/8" RTTS PACKER TO 300'. SET RTTS PACKER. PRESSURE TEST SAFETY VALVE & RTTS PACKER TO 500 PSI / 5 MIN, OK. POOH R/T TO SURFACE & L/DN | | | | | | | | | | | | | | | | | | | | | | | | | |
| 02:30 | 0.50 | COMP | N | M/UP TEST PLUG & RETRIEVE WEAR BUSHING | | | | | | | | | | | | | | | | | | | | | | | | | |
| 03:30 | 1.00 | COMP | N | PJSM - P/U ,M/U & RIH BOP TEST ASSY . PT SURFACE LINES - OK | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:00 | 2.50 | COMP | N | PRESSURE TEST BOP AS PER ADM | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:30 | 0.50 | COMP | N | R/D BOP TEST ASSY | | | | | | | | | | | | | | | | | | | | | | | | | |
| 07:00 | 0.50 | COMP | N | INSTALL WEAR BUSHING | | | | | | | | | | | | | | | | | | | | | | | | | |
| 07:30 | 0.50 | COMP | N | RUN BACK 9-5/8" RTTS PACKER & ENGAGE TOOL WITH RTTS PKR | | | | | | | | | | | | | | | | | | | | | | | | | |
| 08:30 | 1.00 | COMP | N | POOH & RETRIEVE RTTS PKR. B/OFF & L/D RTTS PACKER | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10:00 | 1.50 | COMP | N | SLIP & CUT DRLG LINE | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 2.00 | COMP | N | POOH & L/D DP's SINGLE BY SINGLE F/ 2800' TO 1650' | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | COMP | N | TIME OUT FOR SAFETY [R-1] | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15:00 | 2.50 | COMP | N | POOH & L/D DP's SINGLE BY SINGLE F/ 1650' TO SURFACE | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15:30 | 0.50 | COMP | N | P/U & M/UP TEST PLUG ASSY. RETRIEVED WEAR BUSHING & L/DN TEST PLUG ASSY | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17:30 | 2.00 | COMP | N | PJSM, R/U AL-MASOOD POWER TONG, JAM UNIT. FUNCTION TEST STABBING BOARD OK. | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18:00 | 0.50 | COMP | N | CONDUCT H2S DRILL. GOOD RESPONSE FROM THE CREW | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19:30 | 1.50 | COMP | N | CONT RIG UP SLB CABLE SHEAVE ASSY AT THE DERRICK | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20:30 | 1.00 | COMP | N | PJSM, P/U & M/UP ASSY #1, 3-1/2" WLEG, SAMS & M/UP WITH 1 X 3-1/2" JFEL 13CR95 ,TBG 9.20PPF & RIH TO 44' (1 JTS / 249 JTS) | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21:30 | 1.00 | COMP | N | P/U & M/UP ASSY #2, 3-1/2" MCBV & M/UP WITH 1 X 3-1/2" JFEL 13CR95 ,TBG 9.20PPF & RIH TO 107' (2 JTS / 249 JTS) | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23:00 | 1.50 | COMP | N | P/U & M/UP ASSY #3, DHPG ASSY GAUGE MANDREL. INSTALL OLIVE GLAND & MOUNTED. P/TESTED SGM INTERFACE TO 5000PSI - OK . PERFORM E-CHECKS -OK. CONT RIH TO 196' (4 JTS / 249 JTS). | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 1.00 | COMP | N | P/U & M/UP ASSY #4, 7" X 3-1/2" XMP AFLAS PKR ASSY - FEED THROUGH PACKER HOUSING & SPLICE THE PDC AS PER SLB PROCEDURE | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | Completion Code: OP307 | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | Completion Code: OP307 | | | | | | | | | | | | | | | | | | | | | | | | | |
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| | | | | Completion Code: OP307 | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | Completion Code: OP307 | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | Completion Code: OP307 | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | Completion Code: OP3 | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | | | Mud: | COMPLETION E | Rig Site Stocks | | | | | | | | | | | | | | | |
|--------------------|------------|--|------------------------|---|--------|-------------------------------|-----------|---------------------------|-----------|--------------------------|---------------|-------------------------------|-------|-----------------------------------|-------------------|----------------------|-------------|----------------------------|---|---------|------|--------|---|-----------------|-----------------------|--------------|----------------|------------|----------|------|--|--|--|--|--|--|--|--|--|
| Rig: | AD-135 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 2,593 | | | | BOP Test Date: 13 Mar 25 | | | | Midnight Depth: 17,279.0(ft) | | | | Formation: KHARAIB-2-DENSE | | | | W: | 10.50 | Product | Used | Stock | | | | | | | | | | | | | |
| Well: | SB-1016 | Code: HP.C | Cluster:E-31.28/772.24 | TOFS Meeting Topics: LSR- LINE OF FIRE. | | | | Next Test Date: 27 Mar 25 | | | | TD MD/TVD17,279.0/8,218.9(ft) | | | | ROP (24 Hours): 0.00 | | | | V: | 27 | Diesel | 1,200.00 | 8,112.00 | | | | | | | | | | | | | | | |
| Daily Cost: | 64,389 | Location: 23° 16' 52.777 N/ 54° 11' 44.689 E | | | | HSEO (Day/Month): 79/1,206 | | | | Drills: 01, 2M, D5 | | | | Next / Previous Location | | | | | | | | PV: | 0 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | |
| Cum. Cost: | 4,937,337 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: 8 | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 0 | Barite | 0.00 | 0.00 | Gel: | / | Mud | Daily | Cum. | | | | | | | | | | | | |
| AFE Cost: | 8,750,000 | (Days) | 65.38 | 47.25 | 31.9 | Other HSE Events: 05-CRITICAL | | | | SPR-2 SPM psi | | | | / SB-1012 | 85% | 17-03-2025 | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | | 60 | 3,798.00 | | | | | | | | | | | |
| Runs | | | | | | No | No * size | (ft) | (ft) | (ft) | | | Ft/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | 9.50 | Dumped | 0.0 | 2213 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | | 0.0 | 700 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 220,000 | Daily Mud cost | 996.89 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | | 661,961.75 | | | | | | | | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 9,329 | TOL | 6,248 | L.Shoe | 9,329 | PBTD | String Weight | | | | Deviation Surveys | | | | | | | | Mud Pumps | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | | Depth TVD | | Inclination | | Azimuth | | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | | Rentals | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 12 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | PAD - 6 LOCATION :- | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | NEXT: SB-1012 (WBS RECEIVED ON 03/03/2025)- EDL REQUEST TO PREPARE THE LOCATION APPROVED FOR AL-GHAJOUR. | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | AL-GAHAYOUN SURVEYOR VISITED LOCATION ON 30/01/2025. CIVIL EQUIPMENT MOVED ON LOCATION 13/02/2025 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 2ND NEXT : SB-1078 - STACKED (WAITING FOR WBS & LOCATION HO FROM FS) | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 3RD NEXT : SB-1065 - NOT STACKED | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | CREW VEHICLE/2,CRANE/1,FORKLIFT/1,DS CAR/1,MANLIFT/1 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Crew Shortage | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | NIL | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Green Hats | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | NIL | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Drilling Fluid Supervisor | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Dodi | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Onshore | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Onserv | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | AD | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | AD.Serv | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | | | | | | NCTH | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Onshore | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | | | | | | Drilling RM | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | SHENGJIN WU | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Onshore DS | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | SUBASH /MUHAMMAD SAEED | | | | | | | | | | | | | | | | |
| Completion Code: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Completion Date: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 1

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 1

| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:NDF | Rig Site Stocks | | | | | | | | | | | | |
|---|--|---|---------|---|--------|-----------------------------------|---------------|-----------|--------------|-------|---------------------------|-------------------|-----------------------------------|----------|------------------------------|-------------|------------------------|---|---------------|-----------------------|-----------|----------|----------|-------|--------------|----------------|-----------|---|------|--|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 298 | | | | | BOP Test Date: 05 Mar 25 | | | | Midnight Depth: 10,715.0(ft) | | Formation: BAB MEMBER | | W: | 10.00 | Product | Used | Stock | | | | | | | | | |
| Rig: | AD-222 | Code: HP.B Cluster: D-79.20/48.13 | | | | TOFS Meeting Topics: LINE OF FIRE | | | | | Next Test Date: 19 Mar 25 | | | | TD MD/TVD 10,715.0/0(ft) | | ROP (24 Hours): 136.24 | | V: | 44 | Diesel | 1,041.00 | 5,325.00 | | | | | | | | | |
| Well: | SB-1057 | Location: 23° 15' 31.154 N/ 54° 8' 43.255 E | | | | HSEO (Day/Month): 75/1,045 | | | | | Drills: 2M, D1,FIRE | | | | Next / Previous Location | | | | | | PV: | 12 | Gasoline | 0.00 | 0.00 | | | | | | | |
| Daily Cost: | 432,050 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 24 | | | | | SPR-1 20 SPM 350 psi | | | | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | YP: | 18 | Barite | 0.00 | 0.00 | | | | | | | |
| Cum. Cost: | 4,834,329 | (Days) 38.57 | | | | Other HSE Events: 4 | | | | | SPR-2 30 SPM 620 psi | | | | SB-247 / | | 45% | 18-03-2025 | | | Gel: | 8/9 | Mud | Daily | Cum. | | | | | | | |
| AFE Cost: | 6,418,000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 3.2 | Losses | 0 | 4,334.0 | | | | | |
| Runs | | | | | No | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.50 | Dumped | 0 | 6420 | | | |
| 1 | 6 | SCHLUMBERG PDC | | | QG1297 | | 9,012.0 | | 1,703.0 | 12.50 | 136.2 | 15/20 | 120/130 | | 303 | 2500 | | | | | | | | | Solid: | Transferred | 0 | 0 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 140,000 | Daily Mud cost | 91,356.70 | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 717,778.43 | | | | | | |
| Last Casing/ Liner | Size | 9.625 | Shoe | TOL | L.Shoe | PBTD | String Weight | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | |
| BHA | CSC + DP + 4x6.5"XO + 84x6.5"DP + 6.5"SRP + 80x4"DP + 3x4"HW + 3x6.5"XO + 6.5"JAR + 2x6.5"XO + 3x4"HW + 6.5"XO + 6.5"SST + 4.75"PC + 4.75"LWD + 4.75"MWD + 4.75"UNK + 5.375"POINT + 4.75"POINT + 6"PDC | | | | | | | | | | | Pull Up Wt: | 250 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | 185 | | | | | 1 | F-1600E | 0.560 | 60 | 14:00 | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | 10.0 | | | | | 2 | F-1600E | 6.500 | 60 | 14:00 | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | |
| 00:30 | 0.50 | CLNR7 | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | | | SLB | 10/02/2025 | CENTRIFUGES | | | 0 | | | | | | | | | |
| 01:00 | 0.50 | CLNR7 | N | SLIP&CUT DRILLING LINE | | | | | | | | | | | | | | EMDAD | 14/02/2025 | SWD | | | | | | | | | | | | |
| 02:00 | 1.00 | CLNR7 | N | CONT. REAM DOWN WIPE LOG F/8618 FT T/8830FT TAG L/C@8789 FT | | | | | | | | | | | | | | EMDAD. | 15/02/2025 | JAR | | | | | | | | | | | | |
| 03:30 | 1.50 | CLNR7 | N | DISPLACE HOLE F/10.6 PPG OBM TO 10 PPG NDF. | | | | | | | | | | | | | | EMDAD. | 15/02/2025 | STRING STABILIZER | | | | | | | | | | | | |
| 04:00 | 0.50 | CLNR7 | N | OBSERVE WELL, STATIC, RECORD SCR | | | | | | | | | | | | | | CHLUMBERGE | 15/02/2025 | DD | Daily NPT | 0.00 | CUM NPT | 63.3 | | | | | | | | |
| 09:30 | 5.50 | CLNR7 | N | DRILL OUT L/C, CMT/F/C@9004', F/S@9006-9009',DRILL RATE HOLE TO 9012 FT | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | |
| 11:30 | 2.00 | DR6 | N | START DRILLING NEW FORMATION F/9012 FT T/9360 FT | | | | | | | | | | | | | | R-1: DISCUSSED LSR: R-1: LSR: LINE OF FIRE Drop Objects & Fall Protections | | | | | | | | | | | | | | |
| 12:00 | 0.50 | DR6 | N | KICK DRILL WHILE DRILLING -D1 | | | | | | | | | | | | | | ***LTI FREE DAYS: 298 ***HURT FREE DAYS: 298 ***DAILY HSEOBs: 75/350 | | | | | | | | | | | | | | |
| 12:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | | | HSE FOCUS: 1) WMS DAILY COMPLIANCE: 100% 2) RIG HSE EVALUATION BY DS: MEDIUM. 3) FSE LAST TIME ON LOCATION 13/3/2025 | | | | | | | | | | | | | | |
| 13:00 | 0.50 | DR6 | N | RIG SERVICE | | | | | | | | | | | | | | NEXT LOCATION: SB-247 PREPARATION BY SAARI PROGRESS 45% STILL RIGLESS UNIT ON LOCATION | | | | | | | | | | | | | | |
| 13:30 | 0.50 | DR6 | N | CONDUCTED FIRE DRILL | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | | | |
| 00:00 | 10.50 | DR6 | N | CONT.D DRLNG 6" HORIZONTAL HOLE SECTION F/9360 T/10715 FT | | | | | | | | | | | | | | Crew Shortage NILL Green Hats NILL | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | CAMS Engineer : Drilling Fluid Supervisor Muhammad Waqas/Ahmed Abu Ismail | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Onshore AD AD NCTH Total | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 1 27 24 17 2 71 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Drilling RM SAMI MOHAMED Onshore DS MOHAMED GOMAA | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Completion Code: OP307 RMOP 3.42 (days) | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: DRLNG 6" HHOLE TO TD@11806', CIRC.POOH W/6"BHA,L/D ALL PIPE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: VISCOSUS BRIN | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|------------|--|------------------------|--|----------------|----------------------------|-----------|----------------------------|-----|---------------------------|--------|--------------------------|------|--|---------------|--|-----------|-------------|---------|--------------------|-----------------|---------------------------------|--------------------------------------|------------------------|---------|--|----------|--|--|--|--|--|--|--|--|-----------------------------------|--|---|--|-----------------------|--|---------------------|--|--|--|--|--|--|--|--|--|-------|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: N DUAL WATER INJECT | | | | Days since Last LTI: 3,259 | | | | | | BOP Test Date: 12 Mar 25 | | | | Midnight Depth: 17,125.0(ft) Formation: LEKHWAIR-8 | | | | W: 10.40 | Product | Used | Stock | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Rig: | AD-115 | Code: HI.67 | Cluster: -80.95/660.03 | TOFS Meeting Topics: SP2R1; LSR: LINE OF FIRE | | | | | | Next Test Date: 26 Mar 25 | | | | TD MD/TVD7,125.0/10,266.5(ft) ROP (24 Hours): 0.00 | | | | V: 53 | Diesel | 1,875.00 | 10,547.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Well: | SN-041 | Location: 24° 5' 11.953 N/ 54° 25' 26.161 E | | | | | | HSEO (Day/Month): 83/1,072 | | | | | | Drills: O1, 2M | | | | | | PV: 16 | Gasoline | 25.00 | 1,410.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 66,585 | Duration: B.P EP-1 Actual: HSEO-Service Co: 34 | | | | | | SPR-1 SPM psi | | | | | | Next / Previous Location | | | | YP: 32 | Barite | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 10,220,206 | (Days) 109.64 109.60 87.5 Other HSE Events: 4 | | | | | | SPR-2 SPM psi | | | | | | SN-044 / 80% 30-04-2025 26-01-2025 | | | | Gel: 10/12 | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 14,700,000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: 4.0 Losses 0 2,535.0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | | Flt/hr | * 1000 min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: 9.60 Dumped 0 2945 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Solid: Transferred 0 1884 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: 195,000 Daily Mud cost 23,761.75 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: 850 Cum Mud cost 1,837,242.52 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | Size | 7 | Shoe | 12,119.6 TOL | 8,095.3 L.Shoe | 12,119.6 PBTD | 7,040.000 | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | Slack Off Wt: | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | NPT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | PREKO | N | TIME OUT FOR SAFETY | | | | | | | | | | | | | | | | | | MBH | 12/12/2024 | CIVIL EQUIPMENT | | 0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 11.50 | PREKO | N | CONT'D MILLING 9 5/8" CSG WINDOW F/ 8063.5' TO 8075'. - PUMPED 30 BBLS SUPER SWEEP PILL & CLEAN DITCH MAGNET EVERY HALF HOUR. - ENCOUNTERED TDS STALL & OVERPULL AT 8065'. CIRC HOLE CLEAN. - WOB: 10-20KLBS, 100RPM, 600GPM. | | | | | | | | | | | | | | | | | | SLB | 11/03/2025 | 6 1/2" DRLG JAR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | PREKO | N | TIME OUT FOR SAFETY | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 624.5 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15:00 | 2.50 | PREKO | N | CONT'D MILLING 9 5/8" CSG WINDOW F/ 8075' TO 8079.7' (TOTAL MILLED 17' CASING WINDOW). - PUMPED 30 BBLS SUPER SWEEP PILL & CLEAN DITCH MAGNET EVERY HALF HOUR. - WOB: 10-20KLBS, 100RPM, 600GPM. | | | | | | | | | | | | | | | | | | Remarks | | | | HURT FREE DAYS: 595 *** DNV INSPECTION ON 22/06/2024 *** BV AUDIT DONE ON 27/01/2025 *** Q1 ADNOC ONSHORE HSE AUDIT ON 20/01/2025 *** RIG VISITS CUMULATIVE 2025 (ADNOC ONSHORE / ADNOC DRILLING): WEEK 1 (0/0)-WEEK 2 (2/0)-WEEK 3 (1NEB VP /0)-WEEK 04 (NEB DFS AON) WEEK 05 (3 AD)-WEEK 06 (CEO AD - DOM/DTL AON)-WEEK 07(AON HSE NIGHT VISIT) WEEK 08 (AD VP-AON HSE FOCAL)-WEEK 09 (0/0) - WEEK 10 (1/0) WEEK 11 (1/0) | | | | * WATER PIT REFILLED FOR AD-115 AFTER DRILLING 22" & 16" SECTION. NEXT LOCATION SN-44: - AL ASHFAQ WORKING ON RMR - RIGLESS OPS: ** RETRIEVED NRV & VR PLUGS; ** WELLHEAD SURVEY DONE ** SLICKLINE LOCATED LANDING NIPPLE AT 9251' W/ 2.78" GC | | | | Available Transport & Heavy Equipment MANLIFT/1, CREW BUS/1, CRANE/1, FORKLIFT/1, CREW CAR/2, DS CAR/1 | | Crew Shortage 1 RO Green Hats NIL | | CAMS Engineer NIL Drilling Fluid Supervisor Ahmed Samir/Yehia Elsayed | | Personnel on Location | | Onshore AD ADNOC AD | | | | | | | | | | Total | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | 2 | 30 | 27 | 16 | 75 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Drilling RM BECHIR ABDULLATIF | Onshore DS | JIANG ZHU | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Completion Code: DWI1339/L80UF1 | RMOP | 3.67 (days) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: POOH & L/D MILLING ASSY. M/U & RIH 8 1/2" HLB MOTOR BHA, SIDETRACK 8 1/2" HOLE. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

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|--|------------|---|---------|------------------------------|----------------------|-----------------------|----------|-----------|--------------------------|-----------------|-----------|---------------|-----------------|-------------------------------|----------|---|-----------------|-------------|---------|-------|---------|--------------------|-----------------|-----------|--------|---------|----------------|--------------|------|--|--|
| Date: | 13/03/2025 | Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: VISCOSUS BRIN | Rig Site Stocks | | | | | | | | |
| Rig: | AD-115 | Objective: N DUAL WATER INJECT | | | Days since Last LTI: | 3,259 | | | BOP Test Date: | 12 Mar 25 | | | Midnight Depth: | 17,125.0(ft) | | Formation: | LEKHWAIR-8 | | W: | 10.40 | Product | Used | Stock | | | | | | | | |
| Well: | SN-041 | Code: | HI.67 | Cluster: | -80.95/660.03 | TOFS Meeting Topics: | | | SP2R1; LSR: LINE OF FIRE | Next Test Date: | 26 Mar 25 | | | TD MD/TVD7,125.0/10,266.5(ft) | | | ROP (24 Hours): | 0.00 | | V: | 53 | Diesel | 1,875.00 | 10,547.00 | | | | | | | |
| Daily Cost: | 66,585 | Location: 24° 5' 11.953 N/ 54° 25' 26.161 E | | | | HSEO (Day/Month): | | | 83/1,072 | Drills: | O1, 2M | | | Next / Previous Location | | | | | | PV: | 16 | Gasoline | 25.00 | 1,410.00 | | | | | | | |
| Cum. Cost: | 10,220,206 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: | | | 34 | SPR-1 | SPM | | | psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 32 | Barite | 0.00 | 0.00 | | | | | | | | |
| AFE Cost: | 14,700,000 | (Days) | 109.64 | 109.60 | 87.5 | Other HSE Events: | | | 4 | SPR-2 | SPM | | | psi | SN-044 / | 80% | 30-04-2025 | 26-01-2025 | Gel: | 10/12 | Mud | Daily | Cum. | | | | | | | | |
| Runs | Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 4.0 | Losses | 0 | 2,535.0 | | | | |
| | | | | | No | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.60 | Dumped | 0 | 2945 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Solid: | | Transferred | 0 | 1884 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 195,000 | Daily Mud cost | 23,761.75 | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Ca: | 850 | Cum Mud cost | 1,837,242.52 | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 12,119.6 | TOL | 8,095.3 | L.Shoe | 12,119.6 | PBTD | 7,040.000 | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | |
| BHA | | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | |
| | | | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | F-1600E | 6.500 | | | | | | | | | |
| | | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | | |
| | | | | Company | Received Date | Equipment Description | | | | Company | L. Time | Comments | | | | | | | | | | | | | | | | | | | |
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| Available Transport & Heavy Equipment MANLIFT/1, CREW BUS/1, CRANE/1, FORKLIFT/1, CREW CAR/2, DS CAR/1 Crew Shortage 1 RO Green Hats NIL CAMS Engineer: NIL Drilling Fluid Supervisor Ahmed Samir/Yehia Elsayed Personnel on Location Onshore AD ADNOC AD Total 2 30 27 16 75 Drilling RM BECHIR ABDULLATIF Onshore DS JIANG ZHU Completion Code: DWI339/L80UF1 RMOP 3.67 (days) | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Next 24 Hrs Operations: POOH & L/D MILLING ASSY. M/U & RIH 8 1/2" HLB MOTOR BHA, SIDETRACK 8 1/2" HOLE. | | | | | | | | | | | | | | | |

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|---|------------|--|---------|--|--------------------------------------|----------------------|----------|-----------|------------------|----------------|-----------------|---------|------|-----------------------------------|-------------------|--------------------------|----------------|---|---------|----------------|-----------------|---------------------------|------|------------------------|------|---------|------|-----|-----|
| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | | |
| Rig: | GW-303 | Objective: | | | Days since Last LTI: | | | 653 | | BOP Test Date: | | | | Midnight Depth: | | Formation: | | W: | Product | | Used | Stock | | | | | | | |
| Well: | SY-044 | Code: | | Cluster: E-88.42/48.45 | | TOFS Meeting Topics: | | | RIG MOVE HAZARDS | | Next Test Date: | | | | TD MD/TVD | | 0/0(ft) | ROP (24 Hours): | 0.00 | V: | Diesel | | 0.00 | 0.00 | | | | | |
| Daily Cost: | 20,168 | Location: 22° 53' 54.938 N/ 53° 48' 55.853 E | | | HSEO (Day/Month): | | | 62/867 | | Drills: | | | | 1M | | Next / Previous Location | | | | PV: | Gasoline | | 0.00 | 0.00 | | | | | |
| Cum. Cost: | 40,337 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: | | 5 | | SPR-1 | | SPM | | Next Loc | | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | | 0.00 | 0.00 | | | | | | |
| AFE Cost: | 0 | (Days) | | 2.0 | Other HSE Events: RIG MOVE INCIDENTS | | | | SPR-2 | | SPM | | psi | / SY-111 | 0% | 23-03-2025 | | Gel: | / | Mud | Daily | Cum. | | | | | | | |
| Runs | Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | WL: | Losses | | 0.0 | 0.0 |
| | | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | | 0.0 | 1580 | | |
| | | | | | | | | | | | | | | | | | | | Solid: | Transferred | | 0.0 | 0 | | | | | | |
| | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | | 0.00 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | | 0.00 | | | | | | | |
| Last Casing/ Liner | | Size | 9.625 | Shoe | 4,163 | TOL | 0 | L.Shoe | 4,163 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | |
| BHA | | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | |
| | | | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:00 | 6.00 | MOVE | N | WAIT ON DAYLIGHT. | | | | | | | | | | | | Company | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | |
| 06:30 | 0.50 | MOVE | N | PRE JOB SAFETY MEETING PRIOR RIG DOWN & RIG MOVE. | | | | | | | | | | | | | | | | | | 0 | | | | | | | |
| 18:00 | 11.50 | MOVE | N | RIG DOWN: 100%, RIG MOVE 50%, R/UP 15%. * RIG MOVE ACTUAL / RMOP: 43 / 216 * RIG MOVE DISTANCE: 145 KM * RIG MOVE SCENARIO: DISMANTLED * RIG MOVE RESOURCES: 40 LOW BED TRAILERS, 5 CRANES | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 0 | | |
| | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | REMARKS: | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | --WEEK 11: AO 0 / GW 0 --WEEK 10: AO 1 (AD VP MR MUSABBEH) / GW 0 --WEEK 09: AO 0 / GW 0 --WEEK 08: AO 0 / GW 0 2. RIG INSPECTION SCORE Q1: 94.5% 3. HSE EVALUATION FROM DS TO RIG: GOOD. 4. FSE AVAILABLE IN LOCATION: PERMANENT F/ GWDC 5. WMS SCORE LAST WEEK: HARD COPY ** LTI FREE DAYS: 653, HURT FREE DAYS: 653 - NEXT LOC : - 1ST NEXT: SY-111: HOC AVAILABLE, NO WBS - 2ND NEXT: SY-180: NO HOC, NO WBS - 3RD NEXT: SY-001: NO HOC, NO WBS | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Crew Shortage | | NIL | | Green Hats | | NIL | | | | | |
| | | | | | | | | | | | | | | | | | | CAMS Engineer : | | NONE | | Drilling Fluid Supervisor | | Badawi Hmad | | | | | |
| | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | |
| Onshore | GWDC | ADNOC | | | | | | | | | | | | | | Total | | | | | | | | | | | | | |
| 1 | 35 | 5 | | | | | | | | | | | | | | 41 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Drilling RM | | WU JIAN | | Onshore DS | | MUHAMMAD NOUMAN KHALIL | | | | | |
| | | | | | | | | | | | | | | | | | | Completion Code: | | RMOP | | | | | | | | | |
| Next 24 Hrs Operations: CONTINUE RIG MOVE & RIG UP. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | | Depths / Formation / ROP Progress | | | | | | Mud: KCL POLYMER | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | | | | |
|--|------------|---|---------|--|---------|-----------|----------|--|---------|--------------|---------------|---------------|--------|---------------------------|-----------------------------------|----------------------------|-------------------|------------------|----------------|----------|------------------|-----------------|----------------|------------------------|---------|---------|----------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | | | Days since Last LTI: 1,106 | | | | | | BOP Test Date: 24 Feb 25 | Midnight Depth: 5,933.0(ft) | Formation: SIMSIMA UNIT R3 | W: | 9.00 | Product | Used | Stock | | | | | | | | | | | | | | | | | | | | | | | | | |
| Rig: | AD-180 | Code: HP.I Cluster:B-15.80/280.19 | | | | | | TOFS Meeting Topics: RE DROP OBJECT & FAILED | | | | | | Next Test Date: 10 Mar 25 | TD MD/TVD 5,933.0/5,933.0(ft) | ROP (24 Hours): 0.00 | V: | 48 | Diesel | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | | |
| Well: | SY-194 | Location: 22° 50' 17.659 N/ 53° 44' 36.776 E | | | | | | HSEO (Day/Month): 78/1,177 | | | | | | Drills: 02 M, 01 | Next / Previous Location | | | | | | PV: | 12 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 172,733 | Duration B.P. EP-1 Actual HSEO-Service Co: 32 | | | | | | SPR-1 SPM psi | | | | | | Next Loc % Ready | Next Move Date | Prev Loc HO | YP: | 22 | Barite | 0.00 | 0.00 | Gel: | 6/9 | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 3,124,825 | (Days) 42.45 43.20 17.8 Other HSE Events: 01 CRITICAL | | | | | | SPR-2 SPM psi | | | | | | / SY-097 95% | 25-03-2025 | 25-02-2025 | Gel: | 6/9 | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 6,257,000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: 6.4 Losses | 20 | 547.0 | | | | | | | | | | | | | | | | | | | | | |
| Runs | | | | | No | No * size | (ft) | (ft) | (ft) | | | Flt/hr | * 1000 | min/max | Revs | (psi) | I O D L B G O R | PH: 10.00 | Dumped | 0 | 2391 | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0 | 0 | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Cl: 33,600 | Daily Mud cost | 4,944.78 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Ca: Cum Mud cost | 400,949.09 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | | Size | 9.625 | Shoe | 4,808.4 | TOL | 25 | L.Shoe | 4,808.4 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | PZL-HP | 6.500 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | LG8FP | N | SAFETY MEETING CONDUCTED, COVERING 100% HSE, RIG OPERATIONS AND THE LSR TOPIC. | | | | | | | | | | | | | | | | | | CHLUMBERGE | 23/02/2025 | CONTROL EQUIPMENT, FIL | | 0 | | | | | | | | | | | | | | | | | | | | |
| 03:30 | 3.00 | LG8FP | N | L/D HALLIBURTON EQUIPMENT RIG DOWN . | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:00 | 2.50 | LG8FP | N | P/U & M/U HALLIBURTON CEMENT BOND TOOLS. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10:00 | 4.00 | LG8FP | N | RIH WITH CEMENT BOND LOGGING | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 2.00 | LG8FP | N | L/D HALLIBURTON EQUIPMENT & SHOOTING WITH NIPPLES | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | LG8FP | N | SAFETY MEETING CONDUCTED, COVERING 100% HSE, RIG OPERATIONS AND THE LSR TOPIC. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18:30 | 6.00 | LG8FP | N | P/U & RIH WITH CEMENT STINGER DPS FROM SURFACE TO 3610FT. | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 32.5 | | | | | | | | | | | | | | | | | | | | |
| 19:00 | 0.50 | LG8FP | N | RIG SERVICE. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22:00 | 3.00 | LG8FP | N | RIH WITH CEMENT STINGER DPS FROM 3610FT TO 5910FT. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 2.00 | LG8FP | N | CIRCULATE ON BOTTOM PRIOR PB CEMENT JOB IN PROGRESS. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: RIH WITH CEMENT STINGER FOR PLUG BACK PILOT HOLE AND WAIT ON CEMENT. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LSR : LINE OF FIRE DROPS OBJECT & FAILED PROTECTIONS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LTI: 1102 AND HURT FREE DAYS: 493. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3RD RUN LOGGING (PP & SAMPLING):- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 35 PRESSURE POINT - 35/35 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 SAMPLES - 3/3 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| RIG VISITS (ADNOC ONSHORE / ADNOC DRILLING) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WEEK 06 (1/1) SDE AKINTUNDE / AD OSL HAMAD HABSI | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WEEK 07 (0/0) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WEEK 08 (0/0) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WEEK 09(1/0) DE NOORA ALHASHMI | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WEEK 10(0/0) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WEEK 11(2/0) A/TL ALEJANDRO CORTES, SDE AKINTUNDE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NEXT LOCATIONS STATUS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (RECEIVED WBS / HOC TO DRILLING / LOCATION READINESS / RMR READINESS): | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Available Transport & Heavy Equipment | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FORKLIFT/1,ADNOC DRILLING/4,CRANE/1,MANLIFT/1,ADNOC ONSHORE/ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Crew Shortage | | | | | | | | | | | | NILL | | Green Hats | | N | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: KCL POLYMER | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|------------|---|--------------|------------------------------|----------------|--|---------------|--|--|--------------|--|---|-------------------|-----------------------------------|--|--|--|----------|-----------|-------------------------|-----------------|-------------------------|---------------|-----------------------|---------|---------|----------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 1,106 | | | | | | BOP Test Date: 24 Feb 25 | | | | Midnight Depth: 5,933.0(ft) Formation: SIMSIMA UNIT R3 | | | | W: 9.00 | Product | Used | Stock | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Rig: | AD-180 | Code: HP.I Cluster:B-15.80/280.19 | | | | TOFS Meeting Topics: RE DROP OBJECT & FAILED | | | | | | Next Test Date: 10 Mar 25 | | | | TD MD/TVD 5,933.0/5,933.0(ft) ROP (24 Hours): 0.00 | | | | V: 48 | Diesel | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Well: | SY-194 | Location: 22° 50' 17.659 N/ 53° 44' 36.776 E HSEO (Day/Month): 78/1,177 | | | | Drills: 02 M, 01 | | | | | | Next / Previous Location | | | | | | PV: 12 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 172,733 | Duration B.P EP-1 Actual HSEO-Service Co: 32 | | | | SPR-1 SPM psi | | | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | YP: 22 Barite 0.00 0.00 | | | | Gel: 6/9 Mud Daily Cum. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 3,124,825 | (Days) | | | | Other HSE Events: 01 CRITICAL | | | | | | SPR-2 SPM psi | | | | / SY-097 95% 25-03-2025 25-02-2025 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 6,257,000 | (Days) | | | | Bit Size Make Type | | | | | | Serial Nozzles Depth In Depth out Footage Hrs Avrg WOB RPM Cum GPM Press. | | | | Bit Wear | | | | | | WL: 6.4 Losses 20 547.0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Runs | | No No * size (ft) | | | | (ft) (ft) (ft) Ft/hr * 1000 min/max Revs (psi) | | | | | | I O D L B G O R | | | | PH: 10.00 Dumped 0 2391 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Solid: Transferred 0 0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Cl: 33,600 Daily Mud cost 4,944.78 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Ca: Cum Mud cost 400,949.09 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | | Size 9.625 | Shoe 4,808.4 | TOL 25 | L.Shoe 4,808.4 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | | | Pull Up Wt: | | | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | Slack Off Wt: | | | | | | | | 1 | PZL-HP | 6.500 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 32.5 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1. SY-97: YES / YES / 95% / 80%. NOTE: ALASHFAQ STARTED PREPARATION ON 21.01.2025 (ETA 42 DAYS). 2. SY-196: YES / YES / 30% / 60%. NOTE: E-DL # 69866 RAISED ON 03.02.2025 TO PREPARE THE LOCATION 3. SY-198: YES / YES / 0% / 0%. NOTE: E-DL # 70281 RAISED ON 12.03.2025 TO PREPARE THE LOCATION 4. SY-192: NO / YES / 0% / 0%. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Available Transport & Heavy Equipment FORKLIFT/1,ADNOC DRILLING/4,CRANE/1,MANLIFT/1,ADNOC ONSHORE/ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Crew Shortage NILL Green Hats NILL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CAMS Engineer NIL Drilling Fluid Supervisor Mohamed Bastwesy | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Onshore ADNOC AD NCTH Total | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 0 30 23 23 2 78 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Drilling RM IOAN CALIN Onshore DS ABDALLA BASHWARI | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Completion Code: OP307 RMOP 6.75 (days) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: RIH WITH CEMENT STINGER FOR PLUG BACK PILOT HOLE AND WAIT ON CEMENT. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | Mud: | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------------------------|------------|---|---------|--|-----------|--|----------|-----------|--------------|-----|-----------------|---------------|-----------------------------------|----------|--------------------------|-------------|-----------------|-------------|---|-----------|--|-----------------------|--|---------|----------------|--------|----------|---|--|--|----|--|--|--|-------|--|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: NTRY SINGLE OIL PROD | | | | Days since Last LTI: 572 | | | | | BOP Test Date: | | | | Midnight Depth: | | Formation: | | W: | Product | Used | Stock | | | | | | | | | | | | | | | | | | | | |
| Rig: | GW-70 | Code: HPBB Cluster: N-99.08/89.31 | | | | TOFS Meeting Topics: LSR, LINE OF FIRE | | | | | Next Test Date: | | | | TD MD/TVD | 0/0(ft) | ROP (24 Hours): | 0.00 | V: | Diesel | 4,275.00 | \$2,927.00 | | | | | | | | | | | | | | | | | | | | |
| Well: | BB-285 | Location: 23° 50' 33.659 N/ 53° 33' 5.851 E | | | | HSEO (Day/Month): 87/1,354 | | | | | Drills: 2M,O1 | | | | Next / Previous Location | | | | | PV: | Gasoline | 137.00 | 3,450.00 | | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 13,720 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 4 | | | | | SPR-1 SPM | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 82,320 | (Days) 44.95 | | | | Other HSE Events: 1HW | | | | | SPR-2 SPM psi | | | | / | 0% | | | Gel: | / Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 7,500,000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | WL: | Losses | 0.0 | 0.0 | | | | | | | | | | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | | Fl/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 0 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 0.00 | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | | Size | Shoe | | TOL | L.Shoe | | PBTD | | | String Weight | | | | Deviation Surveys | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | Company | | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | | | | | | | | | |
| 06:00 | 6.00 | MOVE | N | WAIT ON DAY LIGHT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:30 | 0.50 | MOVE | N | TIME OUT FOR SAFETY MEETING. DISCUSSED RIG UP OPERATIONS WITH ALL CREW CIVIL EQUIPMENT OPERATORS.[R-1] | | | | | | | | | | | | | | | | | | | | | 0 | | | | | | | | | | | | | | | | | |
| 12:00 | 5.50 | MOVE | N | R/UP A-FRAME, DOG HOUSE, DRAW WORKS AND DRILLER CABIN. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13:00 | 1.00 | MOVE | N | LUNCH BREAK | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18:00 | 5.00 | MOVE | N | CONT. R/UP MAST SECTION 2 AND 3. R/DOWN 100%, R/MOVE 100%, R/UP 40% | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 0 | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 6.00 | MOVE | N | WAIT ON DAY LIGHT. RIG MOVE SCENARIO :DISMANTLED RIG MOVE FROM BB-583 TO BB-285 TOTAL NUMBER OF KM: 16 TOTAL RIG MOVE HOURS: ACTUAL/PLANNED : 132 / 264,HRS (5.5 /11 Days) RIG MOVE LOADS ACTUAL/TOTAL: 115 / 115 LOAD AVAILABLE RIG MOVE RESOURCES: ACTUAL/PLAN KENWORTH: 1/1 LOWBED: 10/15 CRANE: 8/9 BULL DOZER: 1/1 WHEEL DOZER: 1/1,FORKLIFT 2/2 | | | | | | | | | | | | | | | Remarks | | | | R-1:SP2R, LINE OF FIRE DROP OBJECTS & FALL PROTECTION | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | 1) RIG VISITS YTD: AON - 3 / GWDC/AD- 5/5 | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | -WEEK # 08: AON - 0 / GWDC/AD - 0/0 | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | -WEEK # 09: AON - 0 / GWDC/AD - 0/0 | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | -WEEK # 10: AON - 0 / GWDC/AD - 0/0 | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | -WEEK # 11: AON - 0 / GWDC/AD - 0/0 | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | 2) WMS DAILY COMPLIANCE: USING PAPER BASED PTW | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Available Transport & Heavy EquipmentTLC-DS/1,NP/1,PICKUP/2,CRANE/1,CREW VEHICLE/1,FORKLIFT/1 | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Crew Shortage 1AD | | Green Hats NIL | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | CAMS Engineer NIL | | Drilling Fluid Supervisor NIL | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Onshore | | GWDC | | NCSF | | SERV CO | | SERV CON | | | | | | | | Total | | | | | | | |
| | | | | | | | | | | | | | | | | | | | 2 | | 41 | | 18 | | 17 | | 6 | | | | 84 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Drilling RM FENG WEI | | Onshore DS ABDULLA MUBARAK / FARES ALALAWI | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Completion Code: OP307/28CBB30 | | RMOP 11.00 (days) | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: CONT. RIG | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 1

| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | Mud: | Rig Site Stocks | | | | | | | | |
|--|------------|--|------------------------|--|-----------|--------------------------|--------------------------|---------|-----------------|---------------|----------------|----------------|-----------------------------------|----------------|-------------------|--------------------------|------------|------|-----------------|------------|----------|-----------|--------|----------------|--------|-----|---|
| Date: | 13/03/2025 | Objective: TUBING CHANGE | | | | Days since Last LTI: 348 | | | | | BOP Test Date: | | | | Midnight Depth: | | Formation: | | W: | Product | Used | Stock | | | | | |
| Rig: | AD-189 | Code: HGFF | Cluster: Y-31.62/40.44 | TOFS Meeting Topics: LSR: DRIVING | | | | | Next Test Date: | | | | | TD MD/TVD | 0/0(ft) | ROP (24 Hours): | 0.00 | V: | Diesel | 600.00 | 4,363.00 | | | | | | |
| Well: | BB-630 | Location: 23° 58' 30.338 N/ 53° 46' 57.481 E | | | | | HSEO (Day/Month): 70/882 | | | | | Drills: 01, 2M | | | | Next / Previous Location | | | | | PV: | Gasoline | 0.00 | 0.00 | | | |
| Daily Cost: | 16,707 | Duration: B.P. EP-1 Actual: HSEO-Service Co: 3 | | | | | SPR-1 SPM psi | | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | 0.00 | 60,000.00 | Cum. Cost: | 229,049 | | | | | | |
| AFE Cost: | 6,760,000 | (Days) | 36.80 | 41.80 | 1.0 | Other HSE Events: 3 CWP | | | | | SPR-2 SPM psi | | | | BB-443 / | 0% | 04-05-2025 | | Gel: | / Mud | Daily | Cum. | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | WL: | Losses | 0.0 | 0.0 | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | | Fl/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 0 |
| | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 0.00 | | |
| Last Casing/ Liner | Size | 13.325 | Shoe | 6,021.2 | TOL | 0 | L.Shoe | 6,021.2 | PBTD | String Weight | | | | | Deviation Surveys | | | | | Mud Pumps | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | FD-1600 | 6.500 | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | 2 | FD-1600 | 6.500 | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | NPT | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | NPT | | | | | |
| 06:00 | 6.00 | MOVE | N | WAIT ON DAY LIGHT. | | | | | | | | | | | | | | | | | | NPT | | | | | |
| 07:00 | 1.00 | MOVE | N | PRE JOB SAFETY MEETING WITH RIG MOVE TEAM & RIG CREW. | | | | | | | | | | | | | | | | | | NPT | | | | | |
| 12:00 | 5.00 | MOVE | N | R/D, R/M FROM BB-839 AND R/U ON BB-630 | | | | | | | | | | | | | | | | | | NPT | | | | | |
| 16:00 | 4.00 | MOVE | N | SUSPENDED OPERATION DUE TO HIGH WIND SPEED. | | | | | | | | | | | | | | | | | | NPT | | | | | |
| 18:00 | 2.00 | MOVE | N | RIG DOWN 95 %, RIG MOVE 65 %, RIG UP 10% - RMR FROM BB-839 TO BB-630 (37 KM). - RMOP 16.66 DAYS. - RIG RELEASED FROM BB-839 @ 07.03.2025 AT 00:00 HR. - RIG MOVE TILL MIDNIGHT 07 DAYS. - DAILY MOVED LOADS 9. - TOTAL MOVED LOADS 80. - PRE-MOVE LOADS 5. - PJSM, R/D DRAW WORK, ROTARY TABLE, SUB-BASE BEAMS. - R/M OFFICES AND DIESEL TANK TO NEW LOCATION. - R/U MUD SYSTEM & MUD PUMPS ON NEW LOCATION.. IN PROGRESS. - R/U OFFICES ON NEW LOCATION. - R/M MISCELLANEOUS EQUIP TO NEW LOCATION. - GENERAL R/D OF RIG EQUIPMENT. - RIG MOVE RESOURCES: - KW 5/4. - CRANE 5/6. - F/LIFT 2/2. - MAN LIFT 1/2. - BULLDOZER 1/1. - LOWBED 6/8. - D8 1/2. | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 0 | | |
| | | | | | | | | | | | | | | | | | | | | | | Remarks | | | | | |
| | | | | R1: DRIVING. WEEK #11 (AON 0 / AD 01). FOCUS AREA: SAFE RIG MOVE. ** Q1 RIG INSPECTION CONDUCTED ON 04/12/2024, SCORE:- 94.8 %. (REMAINING 5 OPEN ITEMS). ** RIG HSE EVALUATION BY DS:- GOOD. ** WMS DATA COMPLIANCE: 100%. DGS#1: BACK UP CO2 SYSTEM FOR SCR. OLD LOCATION HO: BB-839 HANDOVER: ALL DOCUMENTS uploaded, PENDING WITH INTEGRITY TEAM TO CHECK SAME. NEXT LOCATION: | | | | | | | | | | | | | | | | | | Remarks | | | | | |
| | | | | Available Transport & Heavy Equipment FORKLIFT/1,MANLIFT/1,TLC/1,DS TLC 52866/1,CRANE/1,COASTER BUS/1 | | | | | | | | | | | | | | | | | | Remarks | | | | | |
| | | | | Crew Shortage 1 RO Green Hats 1 RA CAMS Engineer NIL Drilling Fluid Supervisor NIL | | | | | | | | | | | | | | | | | | Remarks | | | | | |
| | | | | Personnel on Location | | | | | | | | | | | | | | | | | | Remarks | | | | | |
| | | | | Onshore AD ADNOC NCTH Total 1 33 32 3 2 71 | | | | | | | | | | | | | | | | | | Remarks | | | | | |
| | | | | Drilling RM Zhenxiang Yang Onshore DS Ahmed Mohamed | | | | | | | | | | | | | | | | | | Remarks | | | | | |
| | | | | Completion Code: GP507 RMOP 16.66 (days) | | | | | | | | | | | | | | | | | | Remarks | | | | | |
| Next 24 Hrs Operations: RD, RM FROM BB-839 AND R/U ON NEW LOCATION BB-630. | | | | | | | | | | | | | | | | | | | | | | Remarks | | | | | |

ADNOC Onshore Drilling Functions

DAILY DRILLING REPORT

Page 2 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | | | | | | | | | | | |
|--------------------|------------|--|------------------------|-----------------------------------|---------|--------------------------|---------|-----------------|-----------|----------------|---------------|---------------|--------|-----------------------------------|----------------------|------------|---------|----------------|--------|-------------|-----------------|----------|---------------|-----------------------|-----------|----------------|---------|----------|-----|---|--|--|--|--|--|--|--|--|
| Rig: | AD-189 | Objective: TUBING CHANGE | | | | Days since Last LTI: 348 | | | | BOP Test Date: | | | | Midnight Depth: | | Formation: | | | W: | Product | | Used | Stock | | | | | | | | | | | | | | | |
| Well: | BB-630 | Code: HGFF | Cluster: Y-31.62/40.44 | TOFS Meeting Topics: LSR: DRIVING | | | | Next Test Date: | | | | TD MD/TVD | | 0/0(ft) | ROP (24 Hours): 0.00 | | | V: | Diesel | | 600.00 | 4,363.00 | | | | | | | | | | | | | | | | |
| Daily Cost: | 16,707 | Location: 23° 58' 30.338 N/ 53° 46' 57.481 E | | | | HSEO (Day/Month): 70/882 | | | | Drills: 01, 2M | | | | Next / Previous Location | | | | | | PV: | Gasoline | | 0.00 | 0.00 | | | | | | | | | | | | | | |
| Cum. Cost: | 229,049 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 3 | | | | SPR-1 | | SPM | | psi | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | YP: | Barite | | 0.00 | 60,000.00 | | | | | | | | | | | | | |
| AFE Cost: | 6,760,000 | (Days) | 36.80 | 41.80 | 1.0 | Other HSE Events: 3 CWP | | | | SPR-2 | | SPM | | psi | BB-443 / | | 0% | 04-05-2025 | | | Gel: | / Mud | | Daily | Cum. | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | | 0.0 | 0.0 | | | | | | | | | | |
| Runs | | | | | No | No * size | | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | | 0.0 | 0 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | | 0.0 | 0 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | | 0.00 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | | 0.00 | | | | | | | | | | |
| Last Casing/ Liner | | Size | 13.325 | Shoe | 6,021.2 | TOL | 0 | L.Shoe | 6,021.2 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | | Depth TVD | | Inclination | | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | 1 | FD-1600 | 6.500 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | 2 | FD-1600 | 6.500 | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | | | | |
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| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | | | | | | | | | |
|--------------------|------------|---|---------|--|---------|-----|-----------|--|-----------|--------------|---------------|------|--------|-----------------------------------|---------|------------|-------------------|-----------------|-------------|-----------------|-----------------|--|-----------|------------------------------------|-----------------------|----------------|---------|---------|----------|---------|--|----|--|--|--|--|
| Date: | 13/03/2025 | Objective: ABANDONMENT | | | | | | Days since Last LTI: 1,082 | | | | | | BOP Test Date: | | | | Midnight Depth: | | Formation: | | W: | Product | Used | Stock | | | | | | | | | | | |
| Rig: | AD-181 | Code: A Cluster: P-20.98/5.54 | | | | | | TOFS Meeting Topics: E OF FIRE LFI: Drop Objects | | | | | | Next Test Date: | | | | TD MD/TVD | 0/0(ft) | ROP (24 Hours): | 0.00 | V: | Diesel | 0.00 | 0.00 | | | | | | | | | | | |
| Well: | BB-779 | Location: 23° 45' 54.251 N/ 53° 40' 10.749 E HSEO (Day/Month): 80/1,164 | | | | | | Drills: 01, 02M | | | | | | Next / Previous Location | | | | | | PV: | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | |
| Daily Cost: | 0 | Duration B.P. EP-1 Actual HSEO-Service Co: 4 | | | | | | SPR-1 SPM | | | | | | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | YP: | Barite | 0.00 | 0.00 | | | | | | | | | | | | | |
| Cum. Cost: | 0 | AFE Cost: 4,059,000 (Days) 51.11 51.10 1.0 Other HSE Events: 5 | | | | | | SPR-2 SPM psi | | | | | | / 0% | | 08-05-2025 | | Gel: / Mud | | Daily | Cum. | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0.0 | 0.0 | | | | | | | | | |
| Runs | | | | | No | | No * size | (ft) | (ft) | (ft) | | | Flt/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 0 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 0.00 | | | | | | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 1,951.9 | TOL | 0 | L.Shoe | 1,951.9 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | |
| | | | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:00 | 6.00 | MOVE | N | WAIT ON DAYLIGHT | | | | | | | | | | | | | | | | | | Company | | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | |
| 14:00 | 8.00 | MOVE | N | R/D: 25% R/M: 25% R/U: 0% Civil Equipment Actual VS RMOP Crane 80 Ton. 0/4 Crane 85 Ton. 4/0 Crane 100 Ton. 0/0 Kenworth - 6/4 Low bed - 4/8 Wheel Dozer Michigan - 1/1 Bull Dozer D8 - 1/1 Forklift - 0/1 Man lift - 0/1 Prime movers -1/1 Riggers on location - 2 LOADS MOVED TO DAY - 10 TOTAL LOADS MOVED - 32 TRUCKS MADE 1 TRIP. WAITED AT GATE #15 FROM 12:00 HRS TO 15:30 HRS | | | | | | | | | | | | | | | | | | ADNOC Onshore | | 4 | WAITING ON WEATHER | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Daily NPT | | 4.00 | CUM NPT | | 4 | Remarks | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | SP2R1: LSR: LINE OF FIRE LFI: Drop Objects & Fall Protections | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | * 1ST NEXT BB-2209 - NEW COORDINATES AGREED BY ALL PARTIES ON 24/02/2025. - WELL LOCATION STACKED BY GEOMATICS - WELL LOCATION HO RECIEVED ON 28.02.2025. - LOC H/OVER RECEIVED 6 MARCH 2025 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | 2ND NEXT BB-2225 - RECEIVED COORDINATE FROM DE ON 03/02/2025 REQUEST STACK FROM GEOMATICS - COORDINATE REJECTED BY GEOMATICS ON 07/02/2025 PENDING NEW COORDINATE. | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | ** Q#4 INSPECTION 93 % (AO), FINDING ITEMS 100% CLOSED ** CREW SHORTAGE : 1 RO, 1 FM | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | ** FSE LAST ATTENDANCE 13/03/2025 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | | | |
| 18:00 | 4.00 | MOVE | L | WAIT ON WEATHER | | | | | | | | | | | | | | | | | | Crew Shortage 1 CRO, 1 FM | | Green Hats 2 RA | | | | | | | | | | | | |
| | | | | SUSPEND RIG DOWN OPERATIONS DUE TO STRONG WIND | | | | | | | | | | | | | | | | | | CAMS Engineer NIL | | Drilling Fluid Supervisor JI JINFU | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | |
| 00:00 | 6.00 | MOVE | N | WAIT ON DAYLIGHT | | | | | | | | | | | | | | | | | | Onshore 2 | | AD 33 | | ADNOC 26 | | NCTH 4 | | Total 2 | | 67 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Drilling RM HONGKUI JI | | Onshore DS KAYODE / ZHANG | | | | | | | | | | | | |
| | | | | Completion Code: RMOP | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | Next 24 Hrs Operations: RIG MOVE TO BB-779 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: VISCOSUS BRIN | Rig Site Stocks | | | | | | | | | | | | | | | | |
|--------------------|------------|--|------------------------|--|-----------|----------------------------|-----------|--------------------------|------|---------------------------|-----|--------------------------|-----|-----------------------------------|-----------|----------------------|-------------|------------|------|---|-----------------|---------------|-----------------------|---|----------------|------------------------|----------|------|--|-------------|--|---------------------|--|-----------|--|--|--|
| Date: | 13/03/2025 | Objective: TUBING CHANGE | | | | Days since Last LTI: 1,379 | | | | | | BOP Test Date: 22 Feb 25 | | | | Midnight Depth: | | Formation: | | W: | 8.50 | Product | Used | Stock | | | | | | | | | | | | | |
| Rig: | AD-122 | Code: MG.. | Cluster: X-55.22/06.07 | TOFS Meeting Topics: OF FIRE Drop Objects & Fall | | | | | | Next Test Date: 08 Mar 25 | | | | TD MD/TVD | 0/0(ft) | ROP (24 Hours): 0.00 | | V: | 41 | Diesel | 800.00 | 21,200.00 | | | | | | | | | | | | | | | |
| Well: | BB-800 | Location: 23° 56' 43.476 N/ 53° 42' 25.190 E | | | | | | HSEO (Day/Month): 95/885 | | | | | | Drills: 01, 2M | | | | | | PV: | 9 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | |
| Daily Cost: | 15,889 | HSEO-Service Co: 15 | | | | | | SPR-1 SPM | | | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 16 | Barite | 0.00 | 0.00 | | | | | | | | | | | | | | | |
| Cum. Cost: | 931,984 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: | 15 | SPR-2 SPM | | | | | | / BB-453 | | | | Gel: | 0/0 | Mud | Daily | Cum. | | | | | | | | | | | | | | | |
| AFE Cost: | 7,226,000 | (Days) | 49.35 | 51.35 | 1.0 | Other HSE Events: | 4 | psi | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0 | 0.0 | | | | | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | | | | | | | I | O | D | L | B | G | O | R | PH: | 9.70 | Dumped | 0 | 0 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | 15,500 | Daily Mud cost | 16,540.30 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 16,540.30 | | | | | | | | | | | | |
| Last Casing/ Liner | | Size | Shoe | 2,520 | TOL | 0 | L.Shoe | 2,520 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | MOVE | N | TIME OUT FOR SAFETY MEETING. | | | | | | | | | | | | | | | | Company | | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | | | | |
| 04:30 | 4.00 | MOVE | N | CONT. RIG DOWN 100%, RIG MOVE 100%, RIG UP 100 %. MOVING "MAST UP" TO BB-800 TOTAL RIG MOVE DISTANCE: 56 KM TOTAL RMOP 180 HRs : 229 HRs. TOTAL RIG DOWN HRs (P/A) : 24 HRs / 24 HRs. TOTAL MOVING HRs (P/A): 48 HRs / 59 HRs TOTAL RIG UP HRs (P/A): 24 HRs / 38 HRs TOTAL WAIT ON DAY LIGHT HRs (P/A): 84 HRs / 108 HRs. TOTAL WOW HRs: 11.5 HRs. P/T CHOCK LINE AND FLARE LINE. | | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 0 | | | | | | | | | |
| 05:00 | 0.50 | MOVE | N | PERFORMED FIRE DRILL | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | | | | |
| 06:00 | 1.00 | MOVE | N | TESTED RIG FOR ACCEPTANCE. [RIG ACCEPTED @ 6:00 AM 13/03/2025] | | | | | | | | | | | | | | | | LSR : LINE OF FIRE Drop Objects & Fall Protections | | | | | | | | | | | | | | | | | |
| 06:30 | 0.50 | KW/PFW | N | PERFORMED H2S DRILL | | | | | | | | | | | | | | | | HSE: LTI FREE : 1379, HURT FREE: 1319 | | | | | | | | | | | | | | | | | |
| 07:30 | 1.00 | KW/PFW | N | CONDUCTED SAFETY MEETING FOR SPUDDING WORKOVER OPERATIONS | | | | | | | | | | | | | | | | A)RIG VISITS : WEEK #05 - AON -02/ AD -02 | | | | | | | | | | | | | | | | | |
| 09:00 | 1.50 | KW/PFW | N | R/U "ADDS" LUBRICATOR ON THS SIDE OUTLETS, FLUSH IT WITH CLEAN WATER AND P/T TO 300/4000 PSI. | | | | | | | | | | | | | | | | B)RIG VISITS : WEEK #06 - AON -00/ AD -01 | | | | | | | | | | | | | | | | | |
| 10:30 | 1.50 | KW/PFW | N | RETRIEVE VR PLUGS FROM THS SIDE OUTLETS. OBSERVED 35 PSI PRESSURE IN ANN A | | | | | | | | | | | | | | | | C)RIG VISITS : WEEK #07 - AON -02/ AD -01 | | | | | | | | | | | | | | | | | |
| 11:30 | 1.00 | KW/PFW | N | R/D ADOS LUBRICATOR & TOOLS. | | | | | | | | | | | | | | | | D)RIG VISITS : WEEK #08 - AON -00/ AD -00 | | | | | | | | | | | | | | | | | |
| 12:00 | 0.50 | KW/PFW | N | R/U AL MANSOORI S/L LUBRICATOR AND PCE (ON GOING) | | | | | | | | | | | | | | | | E)RIG VISITS : WEEK #09 - AON -00/ AD -00 | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | KW/PFW | N | TIME OUT FOR SAFETY MEETING. | | | | | | | | | | | | | | | | F)RIG VISITS : WEEK #10 - AON -01/ AD -00 | | | | | | | | | | | | | | | | | |
| 13:30 | 1.00 | KW/PFW | N | R/UP AL MANSOORI S/L LUBRICATOR AND PCE, FLUSH SAME WITH CLEAN WATER AND P/T TO 300/4000 PSI. | | | | | | | | | | | | | | | | G)RIG VISITS : WEEK #11 - AON -01/ AD -00 | | | | | | | | | | | | | | | | | |
| 14:00 | 0.50 | KW/PFW | N | UNPLUG THE WELL BY RETRIEVING 4.75" DRN PLUG FROM TBG HANGER. | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | | | | | | |
| 14:30 | 0.50 | KW/PFW | N | SLICK LINE CREW OPENED SSSV BY HAND PUMP | | | | | | | | | | | | | | | | Crew Shortage 1 ARM + 1 AD | | | | Green Hats | | NIL | | | | | | | | | | | |
| 15:30 | 1.00 | KW/PFW | N | MONITOR PRESSURE 100 PSI TBG PERSSURE, 35 PSI ANN A, 25 PSI ANN B & ZERO ANN C. | | | | | | | | | | | | | | | | CAMS Engineer NIL | | | | Drilling Fluid Supervisor | | Eslam/Mohamed | | | | | | | | | | | |
| 20:30 | 5.00 | KW/PFW | N | RIH WITH 3" RB TOOL TO RETRIEVE 3.688 PRONG BUT FAILED AFTER MANY TRIALS (4 RUNS). | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | | | | |
| 22:30 | 2.00 | KW/PFW | N | R/D AL MANSOORI S/L LUBRICATOR AND PCE. | | | | | | | | | | | | | | | | Onshore ADNOC | | | | Total | | 2 | | 45 | | 31 | | 13 | | 91 | | | |
| 23:00 | 0.50 | KW/PFW | N | PERFORMED PJSM PRIOR TO WL OPERATIONS | | | | | | | | | | | | | | | | Drilling RM AHMED RAMDAN | | | | Onshore DS AHMED METWALLY / KHALID AL NAQBI | | Completion Code: GP307 | | RMOP | | 7.50 (days) | | Printed: 03/14/2025 | | 7:13:20AM | | | |
| 00:00 | 1.00 | KW/PFW | N | R/U IDS WL UNIT (ON GOING) | | | | | | | | | | | | | | | | Next 24 Hrs Operations: KILL THE WELL AND RETRIEVE OLD COMPLETION | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 1

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: VISCOSUS BRIN | Rig Site Stocks | | | | | | |
|--|---|--|------------------------|--|-----------|--------------------------|-----------|--------------------------|------|-----------------|-----------|----------------|----------------|-----------------------------------|--------------|--|---------------|-----------------------|------------------|--------------------|--------------------|--|---------------------------|--------------------|---------|------|------|
| Date: | 13/03/2025 | Objective: TUBING CHANGE | | | | Days since Last LTI: 394 | | | | | | BOP Test Date: | 12 Mar 25 | Midnight Depth: | 12,642.0(ft) | Formation: | | | | | | W: 8.50 | Product | Used | Stock | | |
| Rig: | AD-219 | Code: MGCC | Cluster: X-20.65/00.42 | TOFS Meeting Topics: LSR: LINE OF FIRE. | | | | | | Next Test Date: | 26 Mar 25 | TD MD/TVD | 12,642.0/0(ft) | ROP (24 Hours): 0.00 | | | | | | V: 106 | Diesel | 830.00 | 5,159.00 | | | | |
| Well: | BB-1018 | Location: 23° 56' 27.286 N/ 53° 40' 22.548 E | | | | | | HSEO (Day/Month): 64/945 | | | | | | Drills: 1-FIRE DRILL | | | | | | PV: 16 | Gasoline | 0.00 | 0.00 | | | | |
| Daily Cost: | 66,319 | HSEO-Service Co: 25 | | | | | | SPR-1 | SPM | psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: 48 | Barite | 0.00 | 0.00 | Gel: 14/19 | Mud | Daily | Cum. | | | | | |
| Cum. Cost: | 4,812,619 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: | 25 | SPR-2 | SPM | psi | BB-1092 / | 95% | 11-03-2025 | 03-03-2025 | | | | | | | | | | | | | |
| AFE Cost: | 6,585,000 | (Days) | 57.55 | 57.55 | 48.6 | Other HSE Events: | 3 | SPR-2 | SPM | psi | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0 | 7,070.0 | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: 9.50 | Dumped | 200 | 1044 |
| | 6 | | | | | 9,800.0 | | | | | / | / | | | | | | | | | | | | Solid: Transferred | 0.0 | 4351 | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: 17,000 Daily Mud cost | 1,689.66 | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: Cum Mud cost | 204,181.09 | | | |
| Last Casing/ Liner | Size | 9.625 | Shoe | 8,285.7 | TOL | 0 | L.Shoe | 8,285.7 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | |
| BHA | 4"DP + 6x4"HW + 4.875"XO + 4.75"JAR + 4.875"XO + 12x4"HW + 4.875"XO + 6x4.75"DC + 4.875"XO + 4.875"BS + 6"BIT | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | 1 | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | |
| 00:30 | 0.50 | WOVER | N | TIME OUT FOR SAFETY. R-1. | | | | | | | | | | | | SOLAS | 19/01/2025 | AIR LOOP | ADNOC DRILLING C | 2 | TOP DRIVE/POWER SW | | | | | | |
| 02:30 | 2.00 | WOVER | N | CONT. SINGLE IN 4" DP TO 3400' WITH CLEAN OUT BHA. | | | | | | | | | | | | AL GHAITH | 19/01/2025 | FIRE FLY | | | | | | | | | |
| 04:30 | 2.00 | WOVER | L | CHANGE 4" BACK UP TONG GRPPEL OF TDS. FUCUNTION TEST, OK. | | | | | | | | | | | | NESR | 20/01/2025 | GREEN BURNER | | | | | | | | | |
| 12:00 | 7.50 | WOVER | N | CONT. SINGLE IN 4" DP TO 5476' WITH CLEAN OUT BHA. | | | | | | | | | | | | WFD | 11/02/2025 | 4"3/4 D-JAR | | | | | | | | | |
| 12:30 | 0.50 | WOVER | N | TIME OUT FOR SAFETY. R-1 | | | | | | | | | | | | WFD | 01/03/2025 | 8.5" STRING MILL | Daily NPT | 2.00 | CUM NPT | 232.5 | | | | | |
| 13:00 | 0.50 | WOVER | N | SERVICE TDS. | | | | | | | | | | | | Remarks | | | | | | | | | | | |
| 13:30 | 0.50 | WOVER | N | ENGAGE TDS AND WASH DOWN GOT RESITANCE AT 5334'. DISPLACE WITH 8.5PPG MILLING BRINE. | | | | | | | | | | | | [R-1] LSR: HOT WORK. | | | | | | | | | | | |
| 18:00 | 4.50 | WOVER | N | CONT. DRILL WIPER PLUG, CEMENT TO 5748'. PARAMETER: 260GPM/670PSI, 50RPM/1.5KLB.FT, 1-3KLBS. | | | | | | | | | | | | [R-2] FIRE DRILL: GOOD RESPONCE. MUSTERING IN 3MIN. FIRE FIGHTING TEAM READY IN 4MIN. | | | | | | | | | | | |
| 18:30 | 0.50 | WOVER | N | CONT. REAM DOWN FREE TO 5850'. | | | | | | | | | | | | * HSE FOCUS: SAFE RIG MOVE. | | | | | | | | | | | |
| 19:00 | 0.50 | WOVER | N | IFTAR BREAK. | | | | | | | | | | | | * LAST H2S DRILL: 09/3/2025 - NIGHT CREW. | | | | | | | | | | | |
| 19:30 | 0.50 | WOVER | N | PERFORMED FIRE DRILL. R-2 | | | | | | | | | | | | * LAST FIRE DRILL: 14/3/2025 - NIGHT CREW. | | | | | | | | | | | |
| 21:00 | 1.50 | WOVER | N | CONT. REAM DOWN FREE TO 6006'. | | | | | | | | | | | | 1) RIG VISITS YTD: AON - 06 / AD - 04 | | | | | | | | | | | |
| 00:00 | 3.00 | WOVER | N | BRILL BP WITH 3-7KBLs WOB, 70RPM/1.5KLB.FT, 260GPM/680PSI. | | | | | | | | | | | | 2) WMS DAILY COMPLIANCE: 100% E-WMS | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 3) RIG HSE EVALUATION BY DS: MEDIUM | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 4) Q4 INSPECTION DONE BY AD HSE ON 08.10.2024 "SCORE 91.5%". | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | - Q1 INSPECTION DONE BY AD HQ HSE ON 03.02.2025 "SCORE 94.8%". | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | * BB-513 DIGITAL HANDOVER COMPLETED ON 27-02-2025. | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | * 1ST NEXT WELL: BB-1092. RMR HO ON 4-3-2025. LEVEL LOCATION COMPLETE ON 10-3-2025. GATCH SUPPLY ON 12-3-2025. | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | M/LIFT/1, TLC/1, DS CAR/1, F/LIFT/1, CRANE/1 | | | | | |
| | | | | | | | | | | | | | | | | Crew Shortage 1 EA Green Hats 2 FM, 2 RA | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | CAMS Engineer: NILL Drilling Fluid Supervisor Faheem Khan | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Onshore AD AD NOC NCTH | | | | | | Total | | | | | |
| | | | | | | | | | | | | | | | | 1 33 19 9 2 | | | | | | 64 | | | | | |
| | | | | | | | | | | | | | | | | Drilling RM Ahmed ELMOUG Onshore DS Xiaowu Hu | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Completion Code: GP307 RMOP 7.75 (days) | | | | | | | | | | | |
| Next 24 Hrs Operations: CONT. DRILL BP AND PUSH TO OH. | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | | |
|--------------------|--------------------------------|---|-------|----------|------------------------------|---------------------------------------|-----------|----------|--------------------------|---------------------------|------------|---------------|------------------------------|-----------------------------------|----------------------|----------------------|---------------|-----------------------|---------|---------|-----------------|-----------|------|--------|----------------|------------|--------|----|----------|
| Rig: | AD-10 | Objective: TUBING CHANGE | | | Days since Last LTI: 763 | | | | BOP Test Date: 04 Mar 25 | | | | Midnight Depth: 17,200.0(ft) | | Formation: HABSHAN 9 | | W: | 9.00 | Product | Used | Stock | | | | | | | | |
| Well: | BB-1211 | Code: | MP.. | Cluster: | T-95.58/73.25 | TOFS Meeting Topics: LSR:LINE OF FIRE | | | | Next Test Date: 18 Mar 25 | | | | TD MD/TVD17,200.0/9,735.4(ft) | | ROP (24 Hours): 0.00 | | V: | 42 | Diesel | 1,200.00 | 8,963.00 | | | | | | | |
| Daily Cost: | 43,555 | Location: 23° 54' 54.389 N / 53° 44' 45.488 E | | | | HSEO (Day/Month): 80/1,045 | | | | Drills: 0.1-2M, D5 .F | | | | Next / Previous Location | | | | | | PV: | 9 | Gasoline | 1.00 | 608.00 | | | | | |
| Cum. Cost: | 2,108,309 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: 4 | | | | SPR-1 SPM | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 23 | Barite | 0.00 | 0.00 | | | | | | | |
| AFE Cost: | 6,637,000 | (Days) | 54.72 | 55.00 | 30.3 | Other HSE Events: HSE CULTURE | | | | SPR-2 SPM psi | | | | BB-708 / | 0% | 08-04-2025 | | Gel: | / | Mud | Daily | Cum. | | | | | | | |
| Bit | Size | Make | | Type | | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | | | | |
| Runs | | | | | | No | No * size | (ft) | (ft) | (ft) | | | Ft/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | WL: | Losses | 50 | 2,689.00 |
| | | | | | | | | | | | | | | | | | | | | | | | | PH: | Dumped | 0.0 | 6283 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 1555 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 2,927.68 | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 172,371.00 | | | |
| Last Casing/ Liner | | Size | 3.500 | Shoe | 10,320.2 | TOL | 6,686.3 | L.Shoe | 10,380 | PBTD | 17,200.000 | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | |
| BHA | 4.3"UNK + 4.88"XO + 359x3.5"DP | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | |
| Time | | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | |
| | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | |
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| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | COMPLETION E | Rig Site Stocks | | | | | | | | | |
|--------------------|------------|---|---------|---|--------|------------------------------|----------|-----------|---------|--------------|---------------|---------------------------|--------|-----------------------------------|----------|--|-------------------|---------|----|---------|--------------|-----------------|-----------|----------|---------|----------------|---------|------------|------|---------|------|
| Date: | 13/03/2025 | Objective: TUBING CHANGE | | | | Days since Last LTI: 1,726 | | | | | | BOP Test Date: 07 Mar 25 | | | | Midnight Depth: 15,368.0(ft) Formation: | | | | | | W: | 10.10 | Product | Used | Stock | | | | | |
| Rig: | AD-89 | Code: GLFT Cluster: T-33.55/54.04 | | | | TOFS Meeting Topics: DRIVING | | | | | | Next Test Date: 21 Mar 25 | | | | TD MD/TVD 15,368.0/30.7(ft) ROP (24 Hours): 0.00 | | | | | | V: | 28 | Diesel | 0.00 | 0.00 | | | | | |
| Well: | BB-1246 | Location: 23° 53' 55.852 N/ 53° 41' 5.047 E | | | | HSEO (Day/Month): 80/935 | | | | | | Drills: 01, 2M, D2 | | | | Next / Previous Location | | | | | | PV: | 0 | Gasoline | 0.00 | 0.00 | | | | | |
| Daily Cost: | 37,956 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 4 | | | | | | SPR-1 SPM psi | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | | | YP: | 0 | Barite | 0.00 | 0.00 | | | | | |
| Cum. Cost: | 4,950,240 | (Days) | | | | Other HSE Events: 03 | | | | | | SPR-2 SPM psi | | | | BB-1203 / 100% 12-03-2025 | | | | | | Gel: | / | Mud | Daily | Cum. | | | | | |
| AFE Cost: | 5,794,000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | | Losses | 201 | 4,608.0 | | | | |
| Runs | | | | | No | No * size | (ft) | (ft) | (ft) | | | Flt/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | 10.00 | Dumped | 0.0 | 1211 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | | Transferred | 0.0 | 1682 | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 180,000 | Daily Mud cost | | 847.94 | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | | Cum Mud cost | | 260,948.14 | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 10,480 | TOL | 0 | L.Shoe | 10,480 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | |
| BHA | | | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | |
| | | | | | | | | | | | | | | Slack Off Wt: | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | |
| | | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | | | NPT | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | COMP | N | TIME OUT FOR SAFETY MEETING [R-1] | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 02:30 | 2.00 | COMP | N | P/U & RIH 3½" 9.2 LB/FT TSH BLUE ALLOY28 SOP COMPLETION IN CONTROL SPEED 165-JOINTS FROM /4719' TO T/5179' (FILL UP STRING EVERY 10 jt WITH 10.1 BRINE) | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 03:00 | 0.50 | COMP | N | P/U & M/U ASSY "5" 3 1/2" W/FORD SIDE POCKET MANDREL SBRO-2N | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 03:30 | 0.50 | COMP | N | W.FORD RUN CABLE THROUGH GLM SLOTS & SECURED & RIH FROM /5179' TO T/5207' | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:30 | 3.00 | COMP | N | P/U & RIH 3½" 9.2 LB/FT TSH BLUE ALLOY28 SOP COMPLETION IN CONTROL SPEED 183-JOINTS FROM /5207' TO T/5755' (FILL UP STRING EVERY 10 jt WITH 10.1 BRINE) | | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 52.5 |
| 07:00 | 0.50 | COMP | N | P/U & M/U ASSY "6" 3 1/2" W/FORD SIDE POCKET MANDREL SBRO-2N | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 07:30 | 0.50 | COMP | N | W.FORD RUN CABLE THROUGH GLM SLOTS & SECURED & RIH FROM /5755' TO T/5783' | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 08:00 | 0.50 | COMP | N | RIG SERVICE | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 4.00 | COMP | N | P/U & RIH 3½" 9.2 LB/FT TSH BLUE ALLOY28 SOP COMPLETION IN CONTROL SPEED 213-JOINTS FROM /5783' TO T/6713' (FILL UP STRING EVERY 10 jt WITH 10.1 BRINE) | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | COMP | N | TIME OUT FOR SAFETY MEETING [R-1] | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13:00 | 0.50 | COMP | N | P/U & M/U ASSY "7" 3 1/2" W/FORD SIDE POCKET MANDREL SBRO-2N | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13:30 | 0.50 | COMP | N | W.FORD RUN CABLE THROUGH GLM SLOTS & SECURED & RIH FROM /6713' TO T/6741' | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14:00 | 0.50 | COMP | N | PERFORM KICK DRILL WHILE TRIPPING | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19:00 | 5.00 | COMP | L | SUSPENDED OPERATION DUE TO HIGH WIND SPEED. (MORE THAN 20 KNOTS) | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 5.00 | COMP | N | P/U & RIH 3½" 9.2 LB/FT TSH BLUE ALLOY28 SOP COMPLETION IN CONTROL SPEED 246-JOINTS FROM /6741' TO T/7759' (FILL UP STRING EVERY 10 jt WITH 10.1 BRINE) | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: POLYMER MUD | Rig Site Stocks | | | | | | | |
|---|---|---|-----------|---|-----------|-----------------------------------|-----------|------------|-------|---------------|--------|--------------------------------------|--------------------|-----------------------------------|-----------|---|---------------|---------------------------|----------------------------|------------------|--------------------|------------|----------------------------|--------------------|-----------|------|------|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 903 | | | | | | BOP Test Date: 02 Mar 25 | | | | Midnight Depth: 10,383.0(ft) Formation: HABSHAN F'MTN | | | | | | W: 10.70 | Product | Used | Stock | | | |
| Rig: | AD-183 | Code: HP.H1 Cluster: T-01.20/36.20 | | | | TOFS Meeting Topics: LINE OF FIRE | | | | | | Next Test Date: 16 Mar 25 | | | | TD MD/TVD 10,383.0/0(ft) ROP (24 Hours): 0.00 | | | | | | V: 51 | Diesel | 1,800.00 | 7,983.00 | | | |
| Well: | BB-1297 | Location: 23° 52' 59.891 N/ 53° 39' 9.572 E | | | | HSEO (Day/Month): 86/972 | | | | | | Drills: 01,2M | | | | Next / Previous Location | | | | | | PV: 16 | Gasoline | 0.00 | 0.00 | | | |
| Daily Cost: | 68,681 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 16 | | | | | | SPR-1 SPM psi | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | | | YP: 22 | Barite | 0.00 | 0.00 | | | |
| Cum. Cost: | 5,379,272 | (Days) | | | | Other HSE Events: 5 | | | | | | SPR-2 SPM psi | | | | / BB-2264 65% 08-04-2025 | | | | | | Gel: 11/13 | Mud | Daily | Cum. | | | |
| AFE Cost: | 9,994,000 | (Days) | | | | 64.00 65.00 45.8 | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: 3.8 | Losses | 260 | I10,870.0 | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: 9.60 | Dumped | 0.0 | 2825 | |
| 1 | 8.500 | HDBS | HDI75RMKs | 14269390 | 7x10 | 8,561.0 | | 1,822.0 | 54.00 | 33.7 | / | / | 155 | | | | | | | | | | | Solid: Transferred | 0.0 | 2150 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: 110,000 Daily Mud cost | 10,761.34 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: Cum Mud cost | 979,357.45 | | | | |
| Last Casing/ Liner | Size | 9.625 | Shoe | 8,551 | TOL | 0 | L.Shoe | 8,551 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | |
| BHA | 6x5.5"HW + 6.5"JAR + 3x5.5"HW + 6.5"CRS + 6.75"DUS + 6.75"FS + 8.25"IBS + 6.75)LWD + 8.25)LWD + 7.438)LWD + 8.375)POINT + 8.5"PDC | | | | | | | | | | | | Pull Up Wt: 205 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: 203 | | | | | 1 | | 6.500 | 40 | 12:00 | | | | | | |
| | | | | | | | | | | | | | Wt below jar: 19.0 | | | | | 2 | 9-P-100 | 6.500 | 40 | 12:00 | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | |
| 00:30 | 0.50 | DR8F | N | TOFS [R-1] | | | | | | | | | | | | SLB | 25/01/2025 | CENTRIFUGE | ADNOC DRILLING C | 8 | EQUIPMENT SUPPLY | | | | | | | |
| 03:00 | 2.50 | DR8F | L | WOW - SUSPEND WORKING AT HEIGHT | | | | | | | | | | | | NESR | 25/01/2025 | CEMENT UNIT | ADNOC DRILLING C | 2.50 | TOP DRIVE/POWER SW | | | | | | | |
| 04:00 | 1.00 | DR8F | L | REMOVE TDS HPU MOTOR | | | | | | | | | | | | ALB | 20/02/2025 | HI-G DRIERS | ADNOC Onshore | 7 | WAITING ON WEATHER | | | | | | | |
| 12:00 | 8.00 | DR8F | L | WAITING ON TDS HPU MOTOR | | | | | | | | | | | | WFORD | 05/02/2025 | 12 1/8" GDR | | | | | | | | | | |
| 12:30 | 0.50 | DR8F | N | TOFS [R-1] | | | | | | | | | | | | WFORD | 05/02/2025 | 8" JAR | Daily NPT | 17.50 | CUM NPT | 332.5 | | | | | | |
| 17:00 | 4.50 | DR8F | L | WOW - SUSPEND WORKING AT HEIGHT | | | | | | | | | | | | Remarks | | | | | | | | | | | | |
| 18:30 | 1.50 | DR8F | L | INSTALL TDS HPU MOTOR - FUNCTION TEST - OK. | | | | | | | | | | | | HURT FREE DAYS: 853 | | | | | | | | | | | | |
| 19:00 | 0.50 | DR8F | N | IFTAR BREAK . MEANWHILE CIRCULATE HOLLE | | | | | | | | | | | | [R-1] LINE OF FIRE | | | | | | | | | | | | |
| 20:30 | 1.50 | DR8F | N | RIH 8-1/2" RSS BHA FROM 6182' TO 8551' | | | | | | | | | | | | WELL CONTROL MINIMUM STOCK: | | | | | | | | | | | | |
| 21:00 | 0.50 | DR8F | N | KICK DRILL WHILE TRIPPING | | | | | | | | | | | | 1. Barite = 51 BIG BAGS | | | | | | | | | | | | |
| 21:30 | 0.50 | DR8F | N | CIRCULATE INSIDE 9-5/8" CASING SHOE @ 350 GPM/ 25-30 BPH LOSSES | | | | | | | | | | | | 2. CaCl2 = 82 BIG BAGS | | | | | | | | | | | | |
| 00:00 | 2.50 | DR8F | N | RIH 8-1/2" RSS BHA FROM 8551' TO 10383'. WASH DOWN LAST 2 STANDS. | | | | | | | | | | | | 3. CACO3 F = 06 BIG BAGS | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 4. CACO3 C = 02 BIG BAGS | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 5. CACO3 M = 02 BIG BAGS | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | DS CAR NEEDS REPAIR / REPLACEMENT | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | SHORTAGE: NIL | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | GREEN HAND: 2 RA 1 FM | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | **1- RIG VISIT CUMULATIVE (AON 09 / ADNOC DRILLING 04) | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Crew Shortage | 1FM | Green Hats | 1 RA, 1 FM | | | | | | | | | |
| | | | | | | | | | | | | | | | | CAMS Engineer | NIL | Drilling Fluid Supervisor | AMIR FAYAID/ELSAYED ISMAIL | | | | | | | | | |
| Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Onshore | AD | ADNOC | AD | | | | | | | | | | | | | | | | | | | Total | | | | | | |
| 2 | 29 | 26 | 14 | | | | | | | | | | | | | | | | | | | 71 | | | | | | |
| Drilling RM | | | | SUBRAT KUMAR | | | | Onshore DS | | | | ANDREI ZARNESCU/ ABDELAZIZ ALLOGHANI | | | | Completion Code: OP307 | | | | | | RMOP | 5.75 (days) | | | | | |
| Next 24 Hrs Operations: DRILL 8-1/2" SECTION TO TD. CIRCULATE HOLE. POOH AND L/D 8-1/2" RSS | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| Date: | 13/03/2025 | | | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | COMPLETION | | | Rig Site Stocks | | | | | | | | | | | | | |
|--------------------|------------|-------|---------|---|--------|-----------|--|--------------------------|---------|---------------------------------|---------------------------|----------------------------|---------|-------------------------|---|-----------------------------------|----------|-------------|----|---------|----------------|--|---------------|-----------------------|--------|------------------------|---------|-----------|---------|--|--|--|--|--|--|--|--|--|--|
| Rig: | AD-239 | | | Objective: TUBING CHANGE | | | Days since Last LTI: 49 | | | | BOP Test Date: 10 Mar 25 | | | | Midnight Depth: 12,311.0(ft) Formation: | | | | W: | 9.40 | Product | Used | Stock | | | | | | | | | | | | | | | | |
| Well: | BB-1741 | | | Code: GLFT Cluster: S-29.71/42.88 | | | TOFS Meeting Topics: DF FIRE + Drop Objects & Fall | | | | Next Test Date: 24 Mar 25 | | | | TD MD/TVD 12,311.0/0(ft) ROP (24 Hours): 0.00 | | | | V: | 28 | Diesel | 1,100.00 | 5,265.00 | | | | | | | | | | | | | | | | |
| Daily Cost: | 42,993 | | | Location: 23° 53' 25.898 N/ 53° 34' 57.451 E | | | | HSEO (Day/Month): 70/840 | | | | Drills: 01, 2SM, H2S, FIRE | | | | Next / Previous Location | | | | | | PV: | 0 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | |
| Cum. Cost: | 997,829 | | | Duration B.P | | | EP-1 Actual | | | HSEO-Service Co: 3 | | | | SPR-1 SPM | | | | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | YP: | 0 | Barite | 0.00 | 55,000.00 | | | | | | | | | | | |
| AFE Cost: | 5,547,000 | | | (Days) 31.70 | | | 31.17 8.0 | | | Other HSE Events: SPR-2 SPM psi | | | | BB-1034 / 0% 05-04-2025 | | | | Gel: 0/0 | | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | WL: | Losses | | 72 | 1,136.0 | | | | | | | | | | |
| Runs | | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 10.00 | Dumped | 0.0 | 1900 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | | 0.0 | 4188 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 102,000 Daily Mud cost | | 715.20 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | | 67,705.13 | | | | | | | | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 9,447 | TOL | 6,844.6 | L.Shoe | 9,447 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | | Depth TVD | | Inclination | | Azimuth | | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | | | | | |
| 01:00 | 1.00 | WOVER | N | HOUSE KEEPING ON THE RIG FLOOR & PREPARE TO R/U BAKER E-WIRELINE FOR LOGGING. | | | | | | | | | | | | | | | | | | SOLAS | 05/03/2025 | AIR LOOP | | | 0 | | | | | | | | | | | | |
| 02:00 | 1.00 | WOVER | N | R/U SHOOTING NIPPLE & PRESSURE TEST SAME TO 1000 PSI - OK. | | | | | | | | | | | | | | | | | | HALLIBURTON | 05/03/2025 | CEMENTING | | | | | | | | | | | | | | | |
| 06:00 | 4.00 | WOVER | N | PJSM. P/U & R/U BAKER E-WIRELINE TOOLS AND EQUIPMENT WITH E-WIRELINE BOP | | | | | | | | | | | | | | | | | | AL MASSOUD | 08/03/2025 | FIRE FLY | | | | | | | | | | | | | | | |
| 06:30 | 0.50 | WOVER | N | TIME OUT FOR SAFETY MEETING (R-1) | | | | | | | | | | | | | | | | | | EMDAM | 10/03/2025 | RENTAL TOOLS | | | | | | | | | | | | | | | |
| 07:00 | 0.50 | WOVER | N | CONDUCTED COMBINED FIRE & H2S DRILLS | | | | | | | | | | | | | | | | | | HALLIBURTON | 12/03/2025 | RENTAL TOOLS | | Daily NPT | 0.00 | CUM NPT | 6 | | | | | | | | | | |
| 18:00 | 10.00 | WOVER | N | RIH WITH BAKER E-WL LOGGING TOOLS WITH TRACTOR & RECORDED CMT /CORROSION LOGS ACROSS 9.5/8" AND 7" CSGS | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | | | | |
| 18:30 | 0.50 | WOVER | N | TIME OUT FOR SAFETY MEETING (R-1) | | | | | | | | | | | | | | | | | | HURT FREE DAYS: 49 LTI FREE DAYS: 49 POB: 62 HSEO: 70 R1-LSR: LINE OF FIRE + Drop Objects & Fall Protections | | | | | | | | | | | | | | | | | |
| 23:30 | 5.00 | WOVER | N | CONT. RECORDING CMT/CORROSION LOGS ACROSS 9.5/8" AND 7" CSGS | | | | | | | | | | | | | | | | | | *MINIMUM REQUIRED STOCK OF MANDATORY MATERIAL IS MAINTAINED AT RIG SITE AS REQUIRED IN DRILLING OPS: | | | | | | | | | | | | | | | | | |
| 00:00 | 0.50 | WOVER | N | RIG SERVICED | | | | | | | | | | | | | | | | | | *BARITE STOCK: 55000 KG | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | * CALCIUM CARBONATE: 154000 KG | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | ** FSE IS PERMANENT ON LOCATION | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | ** GREEN HAT: 02 x RA | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | ** GREEN HAND: NO | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | ** CREW SHORTAGE: 01xLFM | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | 1- RIG VISIT CUMULATIVE (10 ADNOC ONSHORE / 09 ADNOC DRILLING) | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | WEEK# 08 AO / AD: 0 / 1 | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | WEEK# 09 AO / AD: 3 / 0 | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | WEEK# 10 AO / AD: 0 / 1 | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | WEEK# 11 AO / AD: 0 / 0 | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Crew Shortage 01xLFM Green Hats 02xRA | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer NIL Drilling Fluid Supervisor Mohamed Al Basel | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Onshore 1 AD 30 NCTH 8 3 Total 62 | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Drilling RM ZHIPING ZHANG Onshore DS ABDULLA ALSHUWEIHI | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Date: | 13/03/2025 | | | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | COMPLETION | | | Rig Site Stocks | | | | |
|---|------------|-------|---------|--|------------------------|----------|-------------------------|--|------|--------|--------------------------|----------------------------|---------------|-----|------------------------------|--|----------------|-----------------------|----------------------|---------|-----------|--|------------|--------|--------------|-----------------|----------------|--------|---------|---|
| Rig: | AD-239 | | | Objective: TUBING CHANGE | | | Days since Last LTI: 49 | | | | BOP Test Date: 10 Mar 25 | | | | Midnight Depth: 12,311.0(ft) | | Formation: | | | W: | 9.40 | | Product | Used | Stock | | | | | |
| Well: | BB-1741 | | | Code: GLFT | Cluster: S-29.71/42.88 | | | TOFS Meeting Topics: DF FIRE + Drop Objects & Fall | | | | Next Test Date: 24 Mar 25 | | | | TD MD/TVD | 12,311.0/0(ft) | | ROP (24 Hours): 0.00 | | | V: | 28 | | Diesel | 1,100.00 | 5,265.00 | | | |
| Daily Cost: | 42,993 | | | Location: 23° 53' 25.898 N/ 53° 34' 57.451 E | | | | HSEO (Day/Month): 70/840 | | | | Drills: 01, 2SM, H2S, FIRE | | | | Next / Previous Location | | | | | | PV: | 0 | | Gasoline | 0.00 | 0.00 | | | |
| Cum. Cost: | 997,829 | | | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 3 | | | | SPR-1 SPM | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 0 | | Barite | 0.00 | 55,000.00 | | | | | |
| AFE Cost: | 5,547,000 | | | (Days) | 31.70 | 31.17 | 8.0 | Other HSE Events: | | | | SPR-2 SPM psi | | | | BB-1034 / | 0% | 05-04-2025 | | Gel: | 0/0 | | Mud | Daily | Cum. | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | | 72 | 1,136.0 | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 10.00 | | Dumped | 0.0 | 1900 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | | 0.0 | 4188 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 102,000 | | Daily Mud cost | 715.20 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | | 67,705.13 | | | |
| Last Casing/ Liner | Size | 7 | Shoe | 9,447 | TOL | 6,844.6 | L.Shoe | 9,447 | PBTD | | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | |
| | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 6 |
| | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 2- WMS DAILY COMPLIANCE: 100% | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | NEXT LOCATIONS: | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | # FIRST NEXT LOCATION: BB-1034 - VISITED & WAITING ON OPS WELL H/O + RMR H/O | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | REQUIRE SUPPORTS: | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 1) DS SLEEPER CARAVAN ON LOCATION | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 2) PERMANENT BUS FOR CREW CHANGE | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 3) PERMANENT M/L (NO MANLIFT ON LOCATION) | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 4) 01 EXTRA LTC DRIVER (ONLY 02 TLC CARS AVAILABLE: 01 FOR CREW & 01 FOR FOOD) | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Crew Shortage 01xLFM | | | | | | Green Hats 02xRA | | | | | | | | |
| | | | | | | | | | | | | | | | | CAMS Engineer NIL | | | | | | Drilling Fluid Supervisor Mohamed Al Basel | | | | | | | | |
| | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Onshore | AD | ADNOC | AD | NCTH | | | | | | | Total | | | |
| | | | | | | | | | | | | | | | | 1 | 30 | 20 | 8 | 3 | | | | | | | 62 | | | |
| | | | | | | | | | | | | | | | | Drilling RM ZHIPING ZHANG | | | | | | Onshore DS ABDULLA ALSHUWEIHI | | | | | | | | |
| | | | | | | | | | | | | | | | | Completion Code: OP307/28CBB60 | | | | | | RMOP 5.50 (days) | | | | | | | | |
| Next 24 Hrs Operations: RUN & SET 7" RBP & 9.5/8" RTTS AND CHANGE THS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:KCL POLYMER | Rig Site Stocks | | | | | |
|--|---|---|------------------------|--|-----------|--------------------------|---------------|---------------|----------|-----------------|-------------|---|------|-----------------------------------|--------|--|-----|---|---------------|-----------------------|-----------------|----------------|---------------------------|--------------------|-------|---|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 328 | | | | | | BOP Test Date: Midnight Depth: 4,968.0(ft) | | | | Formation: UER BASAL SHALE TD MD/TVD 4,968.0/0(ft) ROP (24 Hours): 66.65 | | | | | | W: 9.10 | Product | Used | Stock | |
| Rig: | AD-221 | Code: HP.B | Cluster: Y-58.06/60.43 | TOFS Meeting Topics: LSR :LINE OF FIRE | | | | | | Next Test Date: | | | | V: 44 Diesel | | | | | | 1,150.00 | 4,355.00 | | | | | |
| Well: | BB-1879 | Location: 23° 59' 33.548 N/ 53° 48' 32.350 E HSEO (Day/Month): 72/864 | | | | | | Drills: 01,2M | | | | PV: 14 Gasoline | | | | | | YP: 21 Barite | 0.00 | 0.00 | | | | | | |
| Daily Cost: | 63,688 | HSEO-Service Co: 7 | | | | | | SPR-1 SPM psi | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | | | Gel: 7/10 Mud | Daily | Cum. | | | | | | |
| Cum. Cost: | 1,123,434 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: | 7 | SPR-2 | SPM | psi | BB-1889 / | 80% | | | | | | | | | | | | | | |
| AFE Cost: | 11,581,000 | (Days) | 56.91 | 57.58 | 13.5 | Other HSE Events: | 2 | SPR-2 | SPM | psi | BB-1889 / | 80% | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: 9.0 Losses | 380 | 380.0 | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Fl/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: 9.50 Dumped | 0.0 | 0 |
| 1 | 16 | PDC BIT | 59220 | 12x9 | 255.0 | | | 3,468.0 | 61.00 | 56.9 | 10/30 | 70/80 | | 700 | 1400 | | | | | | | | | Solid: Transferred | 0.0 | 0 |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: 19,500 Daily Mud cost | 12,660.66 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: Cum Mud cost | 115,009.80 | | |
| Last Casing/ Liner | Size | Shoe | TOL | L.Shoe | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | |
| BHA | 5.5"DP + 12x5.5"HW + 6.5"XO + 2x8.25"DC + 8"JAR + 9x8.25"DC + 9.75"XO + 16"ROR + 9.75"DC + 16"ROR + 9.5"NDC + 9.5"UBH + 9.625"PDM + 16"DP | | | | | | Pull Up Wt: | 210 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | |
| | | | | | | | Slack Off Wt: | 205 | 3,595 | 3,594 | 0.44 | 185.03 | 1 | F-1600E | 6.500 | | | | | | | | | | | |
| | | | | | | | Wt below jar: | 60.0 | 3,689 | 3,688 | 0.23 | 213.68 | | | | | | | | | | | | | | |
| | | | | | | | | 3,783 | 3,782 | 0.39 | 176.68 | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | Rentals | | | | NPT | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | |
| 06:00 | 6.00 | DR16 | N | DRILL 16" HOLE W/ 16" MOTOR BHA F/ 3535' T/ 3940' - USING CONTROLLED PARAMETERS , 80 RPM , 20-30 WOB , 700 GPM , 1200-1300 PSI | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | |
| 06:30 | 0.50 | DR16 | N | TIME OUT FOR SAFETY [R-1] | | | | | | | | | | | | | | | | | | | 0 | | | |
| 18:00 | 11.50 | DR16 | N | DRILL 16" HOLE W/ 16" MOTOR BHA F/ 3940' T/ 4765' - USING CONTROLLED PARAMETERS , 80 RPM , 20-30 WOB , 700 GPM , 1200-1300 PSI | | | | | | | | | | | | | | | | | | | | | | |
| 18:30 | 0.50 | DR16 | N | TIME OUT FOR SAFETY [R-1] | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 19 | | | | |
| 22:30 | 4.00 | DR16 | N | DRILL 16" HOLE W/ 16" MOTOR BHA F/ 4765' T/ 4968' - USING CONTROLLED PARAMETERS , 90 RPM , 20-30 WOB , 700 GPM , 1200-1300 PSI | | | | | | | | | | | | | | Remarks | | | | | | | | |
| 00:00 | 1.50 | DR16 | N | PUMP 50 BBL HI-VIS & CIRCULATE HOLE CLEAN (68 FT TOP OF SIMSIMA) | | | | | | | | | | | | | | HURT FREE DAYS: 328 POB: 70 HSEO:72 [R-1]LSR :LINE OF FIRE DROP OBJECTS & FALL PROTECTIONS. | | | | | | | | |
| | | | | | | | | | | | | | | | | | | ** NEED ONE MORE TLC CAR OR BUS FOR COMPLETE EVACUATION | | | | | | | | |
| | | | | | | | | | | | | | | | | | | ** SAFETY CONES | | | | | | | | |
| | | | | | | | | | | | | | | | | | | ** JERSEY BARRIER | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 1-RIG VISIT CUMULATIVE (ADNOC ONSHORE / ADNOC DRILLING) (TOTAL WEEKS FROM INCEPTION) | | | | | | | | |
| | | | | | | | | | | | | | | | | | | WEEK-9 (1/2) AO DOM, AO SDE, AD OSL | | | | | | | | |
| | | | | | | | | | | | | | | | | | | WEEK-10 (0/1) | | | | | | | | |
| | | | | | | | | | | | | | | | | | | WEEK-11 (0/0) | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 2. WMS DAILY COMPLIANCE: 100% | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 3. HSE EVALUATION FROM DS TO RIG: GOOD | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 4. LAST DAY FSE SEEN: 13.03.2025 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment CRANE/1,FORKLIFT/1,DS CAR/1,TIPPER/1,MANLIFT/1,TLC/2,EXCAVATOR/ | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Crew Shortage NIL Green Hats NIL | | | | | | | | |
| | | | | | | | | | | | | | | | | | | CAMS Engineer NIL Drilling Fluid Supervisor ANSAF RIYAZ | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Onshore AD ADNOC NCTH | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 2 30 24 12 2 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Drilling RM AHMED ABDULRAZAQ | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Onshore DS ABDULLA GHAFERI / IBRAHIM ALSAFFAR | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Completion Code: OP407 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | RMOP 3.20 (days) | | | | | | | | |
| Next 24 Hrs Operations: DRILL W/ 16" MOTOR BHA | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | COMPLETION D | Rig Site Stocks | | | | | | | | |
|--------------------|------------|--|---------|--|-----------|--|----------|-----------|--------------|---------------|---------------------------|--------|-----------------------------------|-------------------|---|---------|----------|---------|--|---------------|--------------------------|-----------|-----------|----------|--------------|----------------|----------|------|--|
| Date: | 13/03/2025 | Objective: W SINGLE WAG INJECT | | | | Days since Last LTI: 3,057 | | | | | BOP Test Date: 28 Feb 25 | | | | Midnight Depth: 18,460.0(ft) Formation: KHARAIB-2-DENSE | | | | W: | 10.40 | Product | Used | Stock | | | | | | |
| Rig: | AD-133 | Code: HX.B Cluster: Y-82.32/08.72 | | | | TOFS Meeting Topics: DF FIRE DROP OBJECT & F | | | | | Next Test Date: 14 Mar 25 | | | | TD MD/TVD18,460.0/8,668.4(ft) ROP (24 Hours): 0.00 | | | | V: | 28 | Diesel | 2,500.00 | 13,789.00 | | | | | | |
| Well: | BB-1887 | Location: 23° 56' 44.022 N/ 53° 49' 54.430 E | | | | HSEO (Day/Month): 85/1,061 | | | | | Drills: 01, 2M, H2S | | | | Next / Previous Location | | | | | | PV: | 0 | Gasoline | 0.00 | 0.00 | | | | |
| Daily Cost: | 361,813 | Duration B.P | | | | Actual EP-1 HSEO-Service Co: 15 | | | | | SPR-1 SPM psi | | | | Next Loc % Ready | | | | Next Move Date | Prev Loc HO | YP: | 0 | Barite | 0.00 | 12,500.00 | | | | |
| Cum. Cost: | 5,938,311 | (Days) | | | | Other HSE Events: 3 | | | | | SPR-2 SPM psi | | | | BB-1886 / 100% 18-03-2025 | | | | 25-01-2025 | Gel: | 0/0 | Mud | Daily | Cum. | | | | | |
| AFE Cost: | 9,603,289 | | | | | | | | | | | | | | | | | | | | WL: | | Losses | 0 | 63,259.00 | | | | |
| Runs | Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | PH: | 9.80 | Dumped | 0.0 | 1912 | | |
| | | | | No | No * size | (ft) | (ft) | (ft) | | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | Solid: | Transferred | 0.0 | 4088 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 218,000 | Daily Mud cost | 1,400.57 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 633,503.72 | | | |
| Last Casing/ Liner | Size | 7 | Shoe | 9,411.8 | TOL | 6,798 | L.Shoe | 9,411.8 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | |
| BHA | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | |
| | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | F-1600E | 6 | | | | | | | | | | |
| | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | Rentals | | | | | | NPT | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | | |
| 02:30 | 2.50 | DR6 | N | CONT'D RUNNING LOWER COMPLETION IN OPEN HOLE ON 5.50" DPS TO 15820 FT. OBSVD INCREASED SLACK OFF TO 30 KLB | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | |
| 06:00 | 3.50 | DR6 | N | RIH LOWER COMPLETION IN OPEN HOLE WITH SWIVEL MASTER ACTIVATION MODE BY 5-10 RPM ON 5.50" DPS TO 16520 FT. FF 4.6 | | | | | | | | | | | | | | | ALMASOOD | 23/01/2025 | AIR LOOP | | 0 | | | | | | |
| 06:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY [R1]. | | | | | | | | | | | | | | | ALMASOOD | 23/01/2025 | REFLY | | | | | | | | |
| 07:00 | 0.50 | DR6 | N | PERFORM H2S DRILL. GOOD RESPONSE. | | | | | | | | | | | | | | | SLB | 27/02/2025 | 5-3/4" STB | | | | | | | | |
| 18:00 | 11.00 | DR6 | N | RIH LOWER COMPLETION WITH 60 RPM OF SWIVEL MASTER ON 5.50" DPS F/ 16520 FT T/ 16643 FT WITH SEVERAL ATTEMPTS TO PUSH STRING DOWN. AFTER 16643 FT NO SUCCESS TO PUSH DOWN STRING. | | | | | | | | | | | | | | | ALI & SONS | 27/02/2025 | 7" + 9 5/8" SCRAERPS SwD | Daily NPT | 0.00 | CUM NPT | 216 | | | | |
| 18:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY [R1]. | | | | | | | | | | | | | | | Remarks | | | | | | | | | | |
| 19:00 | 0.50 | DR6 | N | PJSM PRIOR SET WF 4-1/2 LINER HANGER PACKER | | | | | | | | | | | | | | | HURT FREE DAYS: 1847 LTI FREE DAYS: 3057 POB: 75 HSEO: 80 R1-SP2R1: LINE OF FIRE DROP OBJECT & FALL PROTECTION | | | | | | | | | | |
| 23:00 | 4.00 | DR6 | N | SET WF 4.50 LINER HANGER WITH 2100 PSI BY RIG PUMP CONFIRMED SLACKED OFF HOOK LOAD WITH ENGINEER. RELEASED SETTING TOOL WITH 3000 PSI. SHEARED BALL SEAT @ 4100 PSI BY IDS CMT UNIT. P/U 9 FT & SET LINER TOP PACKER @ 40 KLBS. L/D SIDE ENTRY SUB AND DP. | | | | | | | | | | | | | | | *MINIMUM REQUIRED STOCK OF MANDATORY MATERIAL IS MAINTAINED AT RIG SITE AS REQUIRED IN DRILLING OPS: | | | | | | | | | | |
| 00:00 | 1.00 | DR6 | N | DISPLACED CASED HOLE TO 10.40 PPG INHIBITED FILTERED BRINE | | | | | | | | | | | | | | | *BARITE STOCK (1000 KG) : 112.5 MT | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | * CALCIUM CARBONATE FINE (1000KG) : 18 MT | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | * CALCIUM CARBONATE MEDIUM (1000KG) : 20 MT | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | * CALCIUM CARBONATE COARSE (1000KG): 19 MT | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | ** BOP TABLET NOT AVAILABLE | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | ** FORKLIFT: AVAILABLE & WORKING | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | ** ABILITY TO TEST BOP ON STUMP : STUMP IS AVAILABLE & WORKING | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | ** SOFT TORQUE "CAT HEAD" : AVAILABLE & WORKING | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | ** IRON ROUGHNECK : AVAILABLE & WORKING | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | ** FSE LAST SEEN ON 12/03/2025 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | ** GREEN HAT: NIL | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | ** GREEN HAND: 01 RA | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment FORKLIFT/1,DS CAR/1,MAN LIFT/1,COASTER BUS/1,EXCAVATOR/1,CRA | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Crew Shortage NIL Green Hats 01 RA | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | CAMS Engineer Drilling Fluid Supervisor Levan Toroshelidze | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Onshore ADNOC AD IDS NCTH | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | 2 24 23 20 5 2 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Drilling RM LOAY ALROUSAN | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | | | Mud: | COMPLETION E | Rig Site Stocks | | | | | | |
|---------------------------------|------------|---|------------------------|------------------------------|---------|--|---------|----------|-----------|---------------------------|---------------|---------------|---------|-----------------------------------|-------------------|-------------|----------------|----------------------------|-------------|-------|------|------|--------------|-----------------|--|----------------|-----------------------|------------|-----------|-------------|
| Rig: | AD-133 | Objective: W SINGLE WAG INJECT | | | | Days since Last LTI: 3,057 | | | | BOP Test Date: 28 Feb 25 | | | | Midnight Depth: 18,460.0(ft) | | | | Formation: KHARAIB-2-DENSE | | | | W: | 10.40 | Product | Used | Stock | | | | |
| Well: | BB-1887 | Code: HX.B | Cluster: Y-82.32/08.72 | | | TOFS Meeting Topics: DF FIRE DROP OBJECT & F | | | | Next Test Date: 14 Mar 25 | | | | TD MD/TVD 18,460.0/8,668.4(ft) | | | | ROP (24 Hours): 0.00 | | | | V: | 28 | Diesel | 2,500.00 | 13,789.00 | | | | |
| Daily Cost: | 361,813 | Location: 23° 56' 44.022 N / 53° 49' 54.430 E | | | | HSEO (Day/Month): 85/1,061 | | | | Drills: 01, 2M, H2S | | | | Next / Previous Location | | | | | | | | PV: | 0 | Gasoline | 0.00 | 0.00 | | | | |
| Cum. Cost: | 5,938,311 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: 15 | | | | SPR-1 SPM psi | | | | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | | YP: | 0 | Barite | 0.00 | 12,500.00 | | | | | |
| AFE Cost: | 9,603,289 | (Days) | 53.99 | 54.66 | 49.4 | Other HSE Events: 3 | | | | SPR-2 SPM psi | | | | BB-1886 / | | 100% | 18-03-2025 | | 25-01-2025 | | Gel: | 0/0 | Mud | Daily | Cum. | | | | | |
| Bit | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | | | 0 | 63,259.00 | |
| Runs | | | | | No | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.80 | Dumped | 0.0 | 1912 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | | | 0.0 | 4088 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 218,000 | Daily Mud cost | 1,400.57 | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | | | 633,503.72 | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 9,411.8 | TOL | 6,798 | L.Shoe | 9,411.8 | PBTD | String Weight | | | | Deviation Surveys | | | | | | | | Mud Pumps | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | F-1600E | 6 | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | | | | Rentals | | | NPT | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments |
| | | | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 216 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Remarks | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | ** CREW SHORTAGE: NIL | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | 1- RIG VISIT CUMULATIVE (06 ADNOC ONSHORE / 07 ADNOC DRILLING) | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | WEEK-07 (0/0) | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | WEEK-08 (0/0) | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | WEEK-09 (1/0) | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | WEEK-10 (0/0) | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | 2- WMS DAILY COMPLIANCE: 100% | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | 3- HSE EVALUATION FOR RIG BY DS: VERY GOOD | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | 4- RIG INSPECTION SCORE Q4: 95 % | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | # FIRST NEXT LOCATION: BB-1886 - PAD BFN-2-27 (100%) Ready. | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | # 2nd NEXT LOCATION: BB-1880 - PAD BFN-2-27 (80%) Leaders currently drilling for conductor pipe. | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | # 3rd NEXT LOCATION: BB-1890 - PAD BFN-2-27 (100%) | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | FORKLIFT/1,DS CAR/1,MAN LIFT/1,COASTER BUS/1,EXCAVATOR/1,CRA | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Crew Shortage NIL | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Green Hats 01 RA | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer : Drilling Fluid Supervisor Levan Toroshelidze | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Onshore 2 24 23 20 5 2 | | | | | Total 76 |
| | | | | | | | | | | | | | | | | | | | | | | | | | Drilling RM LOAY ALROUSAN | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Onshore DS WASEEM ZUHAIR / IBRAHIM | | | | | |
| Next 24 Hrs Operations: L/D DPS | | | | | | | | | | | | | | | | | | | | | | | | | Completion Code: WG407 | | | | | 2.75 (days) |

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:NDF | Rig Site Stocks | | | | | | | |
|--|---|---|----------|--|-----------|---|-----------|---------|-------|---------------------------|--------|------------|---------------|---|----------|---------------------------|----------------|----------|-------------|---|-----------------|-----------|-------|---|----------------|-------------|-----|------|
| Rig: | GW-179 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 348 | | | | BOP Test Date: 10 Mar 25 | | | | Midnight Depth: 13,150.0(ft) Formation: SHUAIBA BAB MEM | | | | W: | 9.20 | Product | Used | Stock | | | | | | |
| Well: | BB-1897 | Code: HP.B Cluster: X-93.59/58.16 | | | | TOFS Meeting Topics: D FIRE, DROP OBJECTS & F | | | | Next Test Date: 24 Mar 25 | | | | TD MD/TVD 13,150.0/0(ft) ROP (24 Hours): 145.56 | | | | V: | 45 | Diesel | 4,350.00 | 86,863.00 | | | | | | |
| Daily Cost: | 81,118 | Location: 23° 59' 30.293 N/ 53° 44' 44.281 E HSEO (Day/Month): 81/1,147 | | | | Drills: O1, 2M, D2 | | | | Next / Previous Location | | | | | | PV: | 10 | Gasoline | 154.00 | 4,421.00 | | | | | | | | |
| Cum. Cost: | 6,179,193 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 39 | | | | SPR-1 | 40 | SPM | 925 psi | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | YP: | 14 | Barite | 0.00 | 73.50 | | | | |
| AFE Cost: | 13,093,333 | (Days) | 58.99 | 59.66 | 30.9 | Other HSE Events: 6 | | | | SPR-2 | 30 | SPM | 623 psi | BB-1891 / | | 100% | 31-03-2025 | | 09-02-2025 | Gel: | 6/8 | Mud | Daily | Cum. | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 3.0 | Losses | 0 | 459.0 | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | | Dumped | 0 | 314 |
| 5 | 6 | BAKER | DD406VTX | 7918887 | 6x10 | 9,656.0 | | 3,494.0 | 27.50 | 127.1 | 17/20 | 100/110 | | 303 | 2207 | | | | | | | | | Solid: | | Transferred | 0.0 | 2005 |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | 88,000 | Daily Mud cost | 10,925.61 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | 120 | Cum Mud cost | 612,393.19 | | |
| Last Casing/ Liner | Size | 7 | Shoe | 9,653 | TOL | 6,945 | L.Shoe | 9,653 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | |
| BHA | 3x4.75"DP + 8.6"SRP + 6.08"DP + 5.5"XO + 48x4"HW + 36x4"DP + 6.1"SRP + 318x4"DP + 3x4"HW + 4.75"XO + 4.75"UNK + 4.75"RES + 5.25"FS + 5.875"IBS + 5.29"MWD + 4.75)LWD + 5.875)LWD + 5.875)LWD + 5.875)MWD + 5.98)RSS + 6)PDC | | | | | | | | | | | | Pull Up Wt: | 189 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 100 | 12,935 | 8,589 | 90.23 | 89.73 | 1 | F-1600E | 6.500 | | | 23:59 | | | | |
| | | | | | | | | | | | | | Wt below jar: | | 13,030 | 8,589 | 90.36 | 89.76 | 2 | F-1600E | 6 | 60 | | 23:59 | | | | |
| | | | | | | | | | | | | | | 13,122 | 8,588 | 90.48 | 89.93 | 3 | F-1600E | 6.000 | 71 | | 23:59 | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | Company | | | | Comments | | | | |
| 00:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY [R-1] | | | | | | | | | | | | | | | | SOLAS | | | | 0 | | | | |
| 05:00 | 4.50 | DR6 | N | DRILLED 6" HOLE F/ 12495' T/13150'.[R-2] | | | | | | | | | | | | | | | | HALIBURTON | | | | 23:59 | | | | |
| 07:00 | 2.00 | DR6 | N | CIRC / CLEANED HOLE. | | | | | | | | | | | | | | | | HALLIBURTON | | | | CENTRIFUGES | | | | |
| 07:30 | 0.50 | DR6 | N | FLOW CHECKED - STATICI LOSSES @ 1-2 BPH. | | | | | | | | | | | | | | | | WFORD | | | | CEMENT UNIT | | | | |
| 11:00 | 3.50 | DR6 | N | POOH ON ELEVATOR TO 9653' - WHILE POOH OBSVD TIGHT SPOT AT 11328' CLEARED THE SAME WITH BACKREAMING. | | | | | | | | | | | | | | | | AL MASOOD | | | | 6" DD PACKAGE | | | | |
| 11:30 | 0.50 | DR6 | N | PERFORMED KICK DRILL WHILE TRIPPING. | | | | | | | | | | | | | | | | FIRE FLY | | | | Daily NPT | | | | |
| 12:00 | 0.50 | DR6 | N | FLOW CHECKED - STATIC LOSSES @ 1-2 BPH. | | | | | | | | | | | | | | | | 0.00 | | | | CUM NPT | | | | |
| 12:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY [R-1] | | | | | | | | | | | | | | | | HURT FREE DAYS : 348 | | | | | | | | |
| 13:00 | 0.50 | DR6 | N | POOH TO 9216'(TOP OF 4" DPS). | | | | | | | | | | | | | | | | DAYS SINCE LAST LTI : 348 | | | | | | | | |
| 13:30 | 0.50 | DR6 | N | CHANGE ELEVATOR TO 4" DP. | | | | | | | | | | | | | | | | R-1 :SP2R1: LINE OF FIRE, DROP OBJECTS & FALL PROTECTION. | | | | | | | | |
| 15:00 | 1.50 | DR6 | N | POOH TO 7157' TO ADD REMAINING 4" DPS. | | | | | | | | | | | | | | | | 2- FSE ON RIG LAST SEEN - DAILY. | | | | | | | | |
| 16:30 | 1.50 | DR6 | N | RIH 6" RSS BHA T/7602' WHILE P/U 14 X 4" DPS FROM RACKS SINGLE BY SINGLE. | | | | | | | | | | | | | | | | 3- Q4 HSE INSPECTION BY AD SCORE: 90% | | | | AVAILABILITY TO TEST BOP ON STUMP : STUMP IS AVAILABLE AND WORKING. | | | | |
| 18:30 | 2.00 | DR6 | N | P/U, M/U & R/B 8 X 4" HWDPs STDS. | | | | | | | | | | | | | | | | RIG VISITS CUMULATIVE (YTD) | | | | ADNOC ONSHORE / ADNOC DRILLING / GWDC - 7/17/11 | | | | |
| 19:00 | 0.50 | DR6 | N | IFTAR BREAK. | | | | | | | | | | | | | | | | -WEEK 11 2/0/1 | | | | | | | | |
| 22:00 | 3.00 | DR6 | N | P/U, M/U & R/B 8 X 4" HWDPs STDS. | | | | | | | | | | | | | | | | -WEEK 10 1/0/0 | | | | | | | | |
| 00:00 | 2.00 | DR6 | N | RIH 6" RSS BHA ON 4" DPS T/ 9843'. | | | | | | | | | | | | | | | | -WEEK 09 0/0/3 | | | | | | | | |
| Available Transport & Heavy Equipment | | | | | | | | | | | | | | | | | | | | | | | | PICKUP/1,FORKLIFT/1,CRANE/1,TLC/1,BUS/1 | | | | |
| Crew Shortage | | | | | | | | | | | | NIL | | | | Green Hats | | | | 1 R/A | | | | | | | | |
| CAMS Engineer : | | | | | | | | | | | | NIL | | | | Drilling Fluid Supervisor | | | | Serag Gamal/Mohamed ELnaggar | | | | | | | | |
| Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Onshore | GWDC | ADNOC | GWDC | NCTH | | | | | | | | | | | | | | | | | | | | Total | | | | |
| 1 | 40 | 27 | 11 | 2 | | | | | | | | | | | | | | | | | | | | 81 | | | | |
| Drilling RM LIANG DAIJUN / LI DAPENG | | | | | | | | | | | | Onshore DS | | | | MUHAMMAD ARSALAN | | | | | | | | | | | | |
| Completion Code: OP407/28CBB60 | | | | | | | | | | | | RMOP | | | | 20.00 (days) | | | | | | | | | | | | |
| Next 24 Hrs Operations: RIH 6" RSS BHA & DRILL AHEAD | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: NDF | Rig Site Stocks | | | | | | | |
|--------------------|--|---|---------|--|---------------|---------------------------------------|----------|-----------|----------|---------------------------|---------------|---------|---------------|-----------------------------------|-------------------------|----------------|-------------|---------|---------|----------|-----------------|----------|-------|---------|----------------|--------------|-----------|------|
| Rig: | AD-62 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 3,677 | | | | BOP Test Date: 13 Mar 25 | | | | Midnight Depth: 17,398.0(ft) | Formation: HAB'N ZONE-2 | | W: | 10.30 | Product | Used | Stock | | | | | | | |
| Well: | BB-1935 | Code: | HP.H2 | Cluster: | T-6.72/493.16 | TOFS Meeting Topics: LSR LINE OF FIRE | | | | Next Test Date: 27 Mar 25 | | | | TD MD/TVD 17,398.0(0ft) | ROP (24 Hours): 0.00 | | V: | 52 | Diesel | 0.00 | 13,946.00 | | | | | | | |
| Daily Cost: | 66,334 | Location: 23° 56' 4.583 N/ 53° 39' 32.861 E | | | | HSEO (Day/Month): 91/1,106 | | | | Drills: 01,2M, FIRE | | | | Next / Previous Location | | | | | | PV: | 12 | Gasoline | 0.00 | 0.00 | | | | |
| Cum. Cost: | 8,195,438 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: 5 | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 18 | Barite | 0.00 | 96.00 | | | | | | |
| AFE Cost: | 15,889,400 | (Days) | 105.92 | 106.59 | 65.0 | Other HSE Events: 3 | | | | SPR-2 SPM psi | | | | BB-2204 / | 85% | 25-04-2025 | 30-12-2024 | Gel: | 7/8 | Mud | Daily | Cum. | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 3.6 | Losses | 80 | 31,469.00 | |
| Runs | | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.80 | Dumped | 0.0 | 2030 |
| 07 | 6 | BAKER | | DD406VTX | 5356611 | 6x10 | 17,398.0 | | | / | / | | 282 | | | | | | | | | | | Solid: | | Transferred | 0.0 | 1540 |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | 166,000 | Daily Mud cost | 19,610.30 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | | Cum Mud cost | 1,073,853.64 | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 11,390.6 | TOL | 8,480 | L.Shoe | 11,390.6 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | |
| BHA | 6x4"HW + 4.75"XO + 5"CRS + 5"CRS + 4.75"DUS + 4.75"FS + 4.7"UIB + 5"NXO + 5.25"LWD + 4.75"PWD + 4.75)LWD + 4.75"PWD + 4.75"PWD + 5.75"PWD + 5.75"PWD + 5"POINT + 6"PDC | | | | | | | | | | | | Pull Up Wt: | 224 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 160 | | | | | 1 | FD-1600 | 6 | 66 | 00:28 | | | | | |
| | | | | | | | | | | | | | Wt below jar: | 0.0 | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | NPT | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY MEETING [R-1] | | | | | | | | | | | | | | | | | | | | | | | | |
| 03:00 | 2.50 | DR6 | N | PRESSURE TEST 13 5/8" BOP AS PER ADM. | | | | | | | | | | | | | | | | | | | | | | | | |
| 03:30 | 0.50 | DR6 | N | POOH AND L/D BOP TEST ASSY. | | | | | | | | | | | | | | | | | | | | | | | | |
| 04:30 | 1.00 | DR6 | N | INSTALL WEAR BUSHING | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:30 | 2.00 | DR6 | N | RIH 3 STANDS 5.1/2" DP WITH RUNNING TOOL, ENGAGE AND RETRIEVE RTTS PACKER. POOH AND L/D RTTS PACKER. | | | | | | | | | | | | | | | | | | | | | | | | |
| 09:30 | 3.00 | DR6 | N | PJSMS. BREAK CIRCULATION TO CHECK DD TOOLS. CHANGE SAVE SUB FROM XT-54 TO XT-39. | | | | | | | | | | | | | | | | | | | | | | | | |
| 10:00 | 0.50 | DR6 | N | CONDUCT FIRE DRILL | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 2.00 | DR6 | N | CONT. RIH 6" IDS RSS BHA ON 4" DPS SINGLE BY SINGLE FROM 5493 FT TO 6315 FT. [R-2] | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY [R-1] | | | | | | | | | | | | | | | | | | | | | | | | |
| 18:30 | 6.00 | DR6 | N | CONT. RIH 6" IDS RSS BHA ON 4" DPS SINGLE BY SINGLE FROM 6315 FT TO 10538 FT. [R-2] | | | | | | | | | | | | | | | | | | | | | | | | |
| 19:30 | 1.00 | DR6 | N | TOFS -IFTAR BREAK. | | | | | | | | | | | | | | | | | | | | | | | | |
| 21:30 | 2.00 | DR6 | N | CONT. RIH 6" IDS RSS BHA ON 4" DPS FROM 10538 FT TO 12217 FT. [R-2] | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 2.50 | DR6 | N | CONT. RIH 6" IDS RSS BHA ON 4" DPS BY REAMING DOWN FROM 12217 FT TO 13251 FT. [R-3] | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: NDF | Rig Site Stocks | | | | | | | | | | | | |
|--------------------|------------|--|---------|------------------------------|----------|---------------------------------------|---------|----------|-----------|--------------|---------------|---------------------------|---------|-----------------------------------|-----|--|-------------------|-------------|---------|----------|-----------------|----------------------------|--------------------|----------|-----------|-----|-----------|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 3,677 | | | | | | BOP Test Date: 13 Mar 25 | | | | Midnight Depth: 17,398.0(ft) Formation: HAB'N ZONE-2 | | | | | | W: 10.30 | Product | Used | Stock | | | | | | | | |
| Rig: | AD-62 | Code: HP.H2 Cluster: T-6.72/493.16 | | | | TOFS Meeting Topics: LSR LINE OF FIRE | | | | | | Next Test Date: 27 Mar 25 | | | | TD MD/TVD 17,398.0/0(ft) ROP (24 Hours): 0.00 | | | | | | V: 52 | Diesel | 0.00 | 13,946.00 | | | | | | | | |
| Well: | BB-1935 | Location: 23° 56' 4.583 N/ 53° 39' 32.861 E | | | | HSEO (Day/Month): 91/1,106 | | | | | | Drills: 01,2M,FIRE | | | | Next / Previous Location | | | | | | PV: 12 | Gasoline | 0.00 | 0.00 | | | | | | | | |
| Daily Cost: | 66,334 | Duration B.P EP-1 Actual | | | | HSEO-Service Co: 5 | | | | | | SPR-1 SPM psi | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | | | YP: 18 | Barite | 0.00 | 96.00 | | | | | | | | |
| Cum. Cost: | 8,195,438 | (Days) | | | | Other HSE Events: 3 | | | | | | SPR-2 SPM psi | | | | BB-2204 / 85% 25-04-2025 30-12-2024 | | | | | | Gel: 7/8 | Mud | Daily | Cum. | | | | | | | | |
| AFE Cost: | 15,889,400 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: 3.6 | Losses | 80 | 31,469.00 | | | | | | |
| Runs | | No | | No * size | (ft) | | (ft) | (ft) | | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I O D L B G O R | | | | | | | PH: 9.80 | Dumped | 0.0 | 2030 | | | | | | |
| 07 | 6 | BAKER | | DD406VTX | 5356611 | | 6x10 | 17,398.0 | | | | / | / | | 282 | | | | | | | | Solid: Transferred | 0.0 | 1540 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Cl: 166,000 Daily Mud cost | 19,610.30 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Ca: Cum Mud cost | 1,073,853.64 | | | | | | | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 11,390.6 | TOL | 8,480 | L.Shoe | 11,390.6 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | |
| BHA | | 6x4"HW + 4.75"XO + 5"CRS + 5"CRS + 4.75"DUS + 4.75"FS + 4.7"UIB + 5"NXO + 5.25)LWD + 4.75)LWD + 4.75)LWD + 4.75"MW | | | | | | | | | | Pull Up Wt: 224 | | Depth MD | | Depth TVD | | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: 160 | | | | | | | | 1 | FD-1600 | 6 | 66 | 00:28 | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: 0.0 | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | |
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ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: NDF | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | | | | | |
|--------------------|------------|--|-------------------------|---|-----------|----------------------------|-----------|---------------------------|-------|--------------------------|---------|---------------|----------------|-----------------------------------|-------------------------|----------------|-------------|--------|----------|-----------|-----------------|---|------|--------|---------------------------|-----------|--|--------------------------|--|--|----|--|--|---|--|--|----|--|--|--|--|--|--|--|--|--|
| Rig: | AD-182 | Objective: NEW WATER INJECTOR | | | | Days since Last LTI: 1,027 | | | | BOP Test Date: 13 Mar 25 | | | | Midnight Depth: 25,169.0(ft) | Formation: HAB'N ZONE-2 | | W: | 9.90 | Product | Used | Stock | | | | | | | | | | | | | | | | | | | | | | | | | |
| Well: | BB-1938 | Code: HI.H2 | Cluster: R-97.10/429.57 | TOFS Meeting Topics: DF FIRE / DROP OBJECTS & I | | | | Next Test Date: 27 Mar 25 | | | | TD MD/TVD | 25,169.0/0(ft) | ROP (24 Hours): 0.00 | | V: | 49 | Diesel | 1,020.00 | 3,765.00 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 59,603 | Location: 23° 52' 44.588 N / 53° 33' 1.407 E | | | | HSEO (Day/Month): 75/982 | | | | Drills: 01 , 2 M | | | | Next / Previous Location | | | | | | PV: | 14 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 11,611,681 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 25 | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 22 | Barite | 0.00 | 12.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 12,200,000 | (Days) | 109.11 | 111.20 | 109.5 | Other HSE Events: 3 | | | | SPR-2 SPM psi | | | | BB-2111 / | 98% | 28-03-2025 | | Gel: | 6/8 | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 3.2 | Losses | 150 | 19,615.00 | | | | | | | | | | | | | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | 9.70 | Dumped | 0.0 | 5159 | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | | Size | Shoe | | TOL | L.Shoe | | PBTD | | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | 1 | PZ11 | 6 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | NPT | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | LGCH | N | TIME OFF FOR SAFETY [R-1] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 01:30 | 1.00 | LGCH | N | CONT. P/U & M/U BOP TEST ASSY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 04:00 | 2.50 | LGCH | N | TEST BOP STACK AS PER ADM [R-2] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 05:00 | 1.00 | LGCH | N | L/D BOP TEST ASSY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:30 | 1.50 | COMP | N | R/U BAKER TRS EQUIPMENT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 07:00 | 0.50 | COMP | N | HELD PJSM PRIOR TO RIH LOWER COMPLETION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 07:30 | 0.50 | COMP | N | P/U & M/U SHOE ASSY & 02 JNT 4.5" LOWER COMPLETION TBG | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 08:00 | 0.50 | COMP | L | OBSERVED BAKER TRS JAM UNIT ISSUE, TROUBLESHOOTED SAME | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 4.00 | COMP | N | CONT. RIH 4.5" LOWER COMPLETION TO 2365 FT BY DOUBLE JNTS USING TCW (54/314 JNT). | | | | | | | | | | | | | | | | | | R-1: SP2R1 / LSR : LINE OF FIRE / DROP OBJECTS & FALL PROTECTIONS | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | COMP | N | TIME OFF FOR SAFETY [R-1] | | | | | | | | | | | | | | | | | | **STATIC LOSSES 7 BPH. | | | | | | | | | | | | | | | | | | | | | | | | |
| 13:30 | 1.00 | COMP | N | CONT. RIH 4.5" LOWER COMPLETION FROM 2365 FT TO 2865 FT BY DOUBLE JNTS USING TCW (66/314 JNT). | | | | | | | | | | | | | | | | | | POB: 73, ONBOARD RESOURCES 4 CARS + 1 BUS. | | | | | | | | | | | | | | | | | | | | | | | | |
| 17:30 | 4.00 | COMP | L | SUSPENDED OPERATION DUE TO HIGH WIND SPEED 20 KNOTS | | | | | | | | | | | | | | | | | | ** DNV INSPECTION 11/06/2023 TOTAL 32 POINTS OPEN OUT OF 48. | | | | | | | | | | | | | | | | | | | | | | | | |
| 18:30 | 1.00 | COMP | N | CONT. RIH 4.5" LOWER COMPLETION FROM 2865 FT TO 3410 FT BY DOUBLE JNTS USING TCW (78/314 JNT). | | | | | | | | | | | | | | | | | | ** BV AUDIT 16/12/2024 TOTAL POINTS OPEN 55 OUT OF 133 (3 CRITICAL) | | | | | | | | | | | | | | | | | | | | | | | | |
| 19:30 | 1.00 | COMP | N | IFTAR BREAK | | | | | | | | | | | | | | | | | | ** TOTAL 8 OF 8 CCTV CAMERAS WORKING. | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 4.50 | COMP | N | CONT. RIH 4.5" LOWER COMPLETION FROM 3410 FT TO 6625 FT BY DOUBLE JNTS USING TCW (152/314 JNT). | | | | | | | | | | | | | | | | | | **LTI FREE 1027 DAYS / HURT FREE 1027 DAYS. | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | **Q4 HSE SCORE - 86.5% | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | 1ST NEXT LOCATION BB-2111: LOC. HO DONE. LOC. READY 98%. | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | - INSTALLED CELLAR ON 02/02/2025 & RECEIVED 30" CONDUCTOR.RAN AND CEMENTED CONDUCTOR TO SURFACE | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | - RMR HO RECIEVED | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | ** RIG VISIT ADNOC DRILLING / ADNOC ONSHORE: WEEK #10 (0/0) | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Crew Shortage NIL | | | Green Hats | | | 2 RA , 1DM | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer NIL | | | Drilling Fluid Supervisor | | | NIE RUI/ Meivianto | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Onshore ADNOC | | | NCTH | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Onshore ADNOC | | | Total | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | 2 | | | 29 | | | 25 | | | 15 | | | 2 | | | 73 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Drilling RM MAHMOOD | | | Onshore DS | | | MEREKE / ABDULLA ALAMERI | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Completion Code: WI307 | | | RMOP | | | 7.50 (days) | | | | | | | | | | | | | | | | | | |
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| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:NDF | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | |
|--|------------|---|-------|---------|------------------------------|---|-----------|----------|--------------|------------|---------------------------|--------------------------|-----------------------------------|--------|------------------------------|----------------|-------------------------|-----------------------|---------|-----------------|----------------|--------------|----------|---------|-------|---|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: NEW WATER INJECTOR | | | | Days since Last LTI: 1,027 | | | | | BOP Test Date: 13 Mar 25 | | | | Midnight Depth: 25,169.0(ft) | | Formation: HAB'N ZONE-2 | | W: | 9.90 | Product | Used | Stock | | | | | | | | | | | | | | | | | | |
| Rig: | AD-182 | Code: HI.H2 Cluster: R-97.10/429.57 | | | | TOFS Meeting Topics: DF FIRE / DROP OBJECTS & | | | | | Next Test Date: 27 Mar 25 | | | | TD MD/TVD | 25,169.0/0(ft) | ROP (24 Hours): 0.00 | | V: | 49 | Diesel | 1,020.00 | 3,765.00 | | | | | | | | | | | | | | | | | | |
| Well: | BB-1938 | Location: 23° 52' 44.588 N/ 53° 33' 1.407 E | | | | HSEO (Day/Month): 75/982 | | | | | Drills: 01 , 2 M | | | | Next / Previous Location | | | | | | PV: | 14 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | | | | |
| Daily Cost: | 59,603 | Duration B.P EP-1 Actual | | | | HSEO-Service Co: 25 | | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 22 | Barite | 0.00 | 12.00 | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 11,611,681 | (Days) 109.11 | | | | Other HSE Events: 3 | | | | | SPR-2 SPM psi | | | | BB-2111 / | 98% | 28-03-2025 | | Gel: | 6/8 | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 12,200,000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | | | | | | | | | | | | | | | | |
| Runs | | | | | No | | No * size | (ft) | (ft) | (ft) | | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | PH: | 9.70 | Dumped | 0.0 | 5159 | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Solid: | 0.0 | Transferred | 0.0 | 0 | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Cl: | 99,000 | Daily Mud cost | 2,738.47 | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Ca: | 0 | Cum Mud cost | 2,160,313.15 | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | | Size | Shoe | | TOL | L.Shoe | | PBTD | | | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | PZ11 | 6 | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | Daily NPT | 4.50 | CUM NPT | 730.5 | | | | | | | | | | | | | | | | |
| Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WEEK #09 (0/1) AD DTM | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WEEK #08 (0/1) AON HSE ENG | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WEEK #07 (1/1) AON VP / VP OP BAB | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Available Transport & Heavy Equipment | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Crew Shortage NIL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CAMS Engineer NIL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Drilling Fluid Supervisor NIE RUI/ Meivianto | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Onshore | | AD | ADNOC | AD | NCTH | | | | | | | | | | | | | | | | | Total | | | | | | | | | | | | | | | | | | | |
| 2 | | 29 | 25 | 15 | 2 | | | | | | | | | | | | | | | | | 73 | | | | | | | | | | | | | | | | | | | |
| Drilling RM MAHMOOD | | | | | | | | | | Onshore DS | | MEREKE / ABDULLA ALAMERI | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Completion Code: WI307 | | | | | | | | | | RMOP | | 7.50 (days) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: CONT RIH W/ 4.5" THS BLUE LOWER COMPLETION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 1

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | |
|--------------------|--|--|-----------------------|---|-----------|----------------------------|-----------|--------------------------|------|---------------------------|--------|--------------------------|---------------|---|-----------|---|---------|-----|---------|--|-----------------|-----------------------|-----------|----------------|-------------|-------|------|
| Date: | 13/03/2025 | Objective: NEW WATER INJECTOR | | | | Days since Last LTI: 2,515 | | | | | | BOP Test Date: 09 Mar 25 | | | | Midnight Depth: 8,610.0(ft) Formation: THAMAMA UNIT-7 | | | | W: | Product | Used | Stock | | | | |
| Rig: | AD-54 | Code: HI.E | Cluster:T-71.46/401.8 | TOFS Meeting Topics: LSR :LINE OF FIRE | | | | | | Next Test Date: 23 Mar 25 | | | | TD MD/TVD 8,610.0/0(ft) ROP (24 Hours): 21.00 | | | | V: | Diesel | 0.00 | 10,505.00 | | | | | | |
| Well: | BB-2061 | Location: 23° 51' 3.849 N/ 53° 43' 15.395 E | | | | | | HSEO (Day/Month): 70/875 | | | | | | Drills: 2M | | | | | | PV: | Gasoline | 0.00 | 0.00 | | | | |
| Daily Cost: | 51,489 | Cum. Cost: 2,235,042 Duration B.P EP-1 Actual HSEO-Service Co: 5 | | | | | | SPR-1 SPM psi | | | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | YP: | Barite | 0.00 | 0.00 | | | | | | |
| AFE Cost: | 8,667,000 | (Days) | 60.16 | 60.16 | 26.3 | Other HSE Events: 3 | | | | | | SPR-2 SPM psi | | | | BB-2212 / 5% 18-04-2025 | | | | Gel: | / Mud | Daily | Cum. | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0.0 | 21,046.0 | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 3295 |
| 1 | 8.500 | SLB | PDC | MDI616UBPX-E | | 7,033.0 | | | | / | / | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 421,698.61 | | |
| Last Casing/ Liner | Size | 18.625 | Shoe | 367 | TOL | 183 | L.Shoe | 367 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | |
| BHA | 8.5"PDC + 8.375"HYBR + 7.5"MWD + 7.5"XO + 6.89"NXO + 8.25"UIB + 6.75"FS + 6.875"CRS + 6.875"CRS + 6.5"XO + 6.625"HW + 6.5"XO + 6.5"JAR + 6.5"XO + 6.625"HW + 6.22"DP | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | 1 | F-1600E | 6.500 | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | |
| 00:30 | 0.50 | DR8F | N | TIME OUT FOR SAFETY MEETING [R-1] | | | | | | | | | | | | | | | | ITS PARKER | 15/02/2025 | ITS HYDRULIC CATWALK | | 0 | | | |
| 01:30 | 1.00 | DR8F | N | WAITING ON SOAKING TIME | | | | | | | | | | | | | | | | WFD | 07/03/2025 | JAR | | | | | |
| 02:30 | 1.00 | DR8F | N | RIH FROM 7000 FT TO 8500 FT. | | | | | | | | | | | | | | | | WFD | 07/03/2025 | CIRC. SUB PACKAGE | | | | | |
| 03:30 | 1.00 | DR8F | N | PUMP 100 BBL SECOND LCM 300 PPB & DISPLACE WITH FRESH MUD 200 BBL. | | | | | | | | | | | | | | | | SLB | 07/03/2025 | SLB DD PACKAGE | | | | | |
| 05:00 | 1.50 | DR8F | N | POOH FROM 8500 FT TO CSG SHOE @ 7000 FT & FLASH THE STRING. | | | | | | | | | | | | | | | | WFD | 07/03/2025 | STRING STABILIZER | Daily NPT | 0.00 | CUM NPT | 124.5 | |
| 10:00 | 5.00 | DR8F | N | WAITING ON SOAKING TIME- STATIC LOSSES 30 BBL/HR | | | | | | | | | | | | | | | | Remarks | | | | | | | |
| 12:00 | 2.00 | DR8F | N | RIH FROM 7000 FT TO 8500 FT | | | | | | | | | | | | | | | | *HURT FREE DAYS: 891 | | | | | | | |
| 12:30 | 0.50 | DR8F | N | TIME OUT FOR SAFETY MEETING [R-1] | | | | | | | | | | | | | | | | *DAILY HSEO / CUMULATIVE: 70/8825 | | | | | | | |
| 13:00 | 0.50 | DR8F | N | DROP THE CLOSING DART | | | | | | | | | | | | | | | | [R-1] LSR : LINE OF FIRE | | | | | | | |
| 14:00 | 1.00 | DR8F | N | DRILLING W/ 8.5" SLB RSS BHA FROM 8520 FT TO 8589 FT - OBSERVE MUD IN & OUT NOT SAME. | | | | | | | | | | | | | | | | Current stock of Contingency chemicals: | | | | | | | |
| 16:30 | 2.50 | DR8F | N | CIRCULATE CONDITION MUD - AFTER INCREASE MW TO THE ORIGINAL OBSERVED TOTAL LOSS - NO RETURN & NOT ENOUGH MUD ON SYSTEM. | | | | | | | | | | | | | | | | • Barite Stock: 45 Metric Ton | | | | | | | |
| 19:00 | 2.50 | DR8F | N | POOH FROM 8500 FT TO CSG SHOE @ 7000 FT | | | | | | | | | | | | | | | | • Calcium Chloride Stock: 63 Metric Ton. | | | | | | | |
| 00:00 | 5.00 | DR8F | N | PREPARE 10.9 PPG FRESH MUD & 200 BBL LCM PILL | | | | | | | | | | | | | | | | • Calcium Carbonate Stock: 40 Metric Ton | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | *1- RIG VISIT CUMULATIVE (ADNOC ONSHORE 04 / ADNOC DRILLING 07) | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | ----- | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | *WEEK 06 (0-2) | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | *WEEK 07 (1-1) | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | *WEEK 08 (0-0) | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | *WEEK 09 (0-2) | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | *WEEK 10(1-0) | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | *WEEK 11(0-0) | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment CRANE/1,TLC CAR/2,DS CAR/1,BUS/1,MANLIFT/1 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Crew Shortage NILL Green Hats NILL | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | CAMS Engineer Drilling Fluid Supervisor Sherif Kamal/Ahmed Abd Elhakeem | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Onshore AD ADNOC AD | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | 2 30 19 19 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Drilling RM TUNG | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Onshore DS SULTAN ALTHAIBANI / MOHAMMED ALMAZROOEI | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Completion Code: WI307/L80BB20 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:PHB | Rig Site Stocks | | | | | | | | |
|--------------------|---|---|----------|---|-----------|------------------------------------|-----------|---------|--------------|---------------|---------------------|---------------|-----------------------------------|-------------------|---------------------------|-----------------------------|----------------|---|-----------|-----------------|-----------------------|---|---------|----------|----------------|-----------|-----|---|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 1,818 | | | | | BOP Test Date: | | | | Midnight Depth: 675.0(ft) | Formation: IIOCENE CLASTICS | | | W: 10.30 | Product | Used | Stock | | | | | | |
| Rig: | AD-117 | Code: H.P.A Cluster: X-65.60/24.62 | | | | TOFS Meeting Topics: LINE OF FIRE. | | | | | Next Test Date: | | | | TD MD/TVD 675.0/0(ft) | ROP (24 Hours): 27.65 | | | V: 54 | Diesel | 1,900.00 | 5,000.00 | | | | | | |
| Well: | BB-2121 | Location: 23° 57' 43.119 N/ 53° 43' 3.074 E | | | | HSEO (Day/Month): 81/1,176 | | | | | Drills: O1, 2M, H2S | | | | Next / Previous Location | | | | | | PV: 13 | Gasoline | 0.00 | 0.00 | | | | |
| Daily Cost: | 47,829 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 18 | | | | | SPR-1 SPM | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: 24 | Barite | 0.00 | 70.50 | | | | | | |
| Cum. Cost: | 503,598 | (Days) 47.60 | | | | Other HSE Events: 3 | | | | | SPR-2 SPM psi | | | | BB-2319 / | 40% | 29-04-2025 | | Gel: 8/11 | Mud | Daily | Cum. | | | | | | |
| AFE Cost: | 10,149,000 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 19 | 19.0 | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.60 | Dumped | 0.0 | 0 |
| 1 | 26 | VAREL | EB1GJMRS | 180055 | 4x18 | 205.0 | | 470.0 | 17.00 | 27.6 | 10/40 | 50/80 | | 900 | 1380 | | | | | | | | | Solid: | Transferred | 0.0 | 0 | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | 3400 | Daily Mud cost | 75,546.27 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | 320 | Cum Mud cost | 75,546.27 | | |
| Last Casing/ Liner | Size | 30 | Shoe | 204.5 | TOL | 30 | L.Shoe | 204.5 | PBTd | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | |
| BHA | 12x5.5"HW + 6.625"XO + 3x8.25"DC + 8.25"XO + 9x8.25"DC + 25.75"ROR + 9.75"NDC + 9.75"UBH + 9.75"UBH + 26"ROR + 12"SS + 9.625"PDM + 26"BIT | | | | | | | | | | | Pull Up Wt: | 125 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | 125 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | 0.0 | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | Company | | Received Date | Equipment Description | Company | L. Time | Comments | | | | |
| 00:30 | 0.50 | DR26 | N | TOFS. [R-1] | | | | | | | | | | | | | | GOSS | | 11/03/2025 | 26" RR | | | 0 | | | | |
| 01:30 | 1.00 | DR26 | N | P/U & R/B 5-1/2" DP STANDS. | | | | | | | | | | | | | | DS (ALGHAITH) | | 11/03/2025 | 26" DD PACKAGE | | | | | | | |
| 06:30 | 5.00 | DR26 | N | P/U & M/U AL-GHAITH (IDS) 26" MTR/ MWD BHA. WASHED DOWN & TAGGED TOC AT 196 FT. | | | | | | | | | | | | | | WFD | | 11/03/2025 | 29½" DIVERTER PACKAGE | | | | | | | |
| 07:00 | 0.50 | DR26 | N | DRILLOUT CEMENT & FLOAT SHOE TO 205 FT. | | | | | | | | | | | | | | WFD | | 11/03/2025 | 12" SHOCK SUB | | | | | | | |
| 12:30 | 0.50 | DR26 | N | TOFS. [R-1] | | | | | | | | | | | | | | WFD | | 11/03/2025 | 9½" JAR | Daily NPT | 0.00 | CUM NPT | 0 | | | |
| 17:00 | 4.50 | DR26 | N | CONT. DRILL 26" HOLE WITH MTR/ MWD BHA T/ 656 FT. | | | | | | | | | | | | | | Remarks | | | | | | | | | | |
| 17:30 | 0.50 | DR26 | N | PERFORMED H2S DRILL - GOOD RESPONSE. | | | | | | | | | | | | | | [R-1]: LINE OF FIRE. DROP OBJECTS & FALL PROTECTIONS. | | | | | | | | | | |
| 18:00 | 0.50 | DR26 | N | PUMP HVP & CIRCULATED TO CLEAN HOLE. | | | | | | | | | | | | | | **GREEN HATS DAY SHIFT: 1RA | | | | | | | | | | |
| 19:30 | 1.50 | DR26 | N | POOH TO ADD REMAINING BHA COMPONENTS & RAN BACK IN HOLE TO BOTTOM. | | | | | | | | | | | | | | **GREEN HATS NIGHT SHIFT: NIL | | | | | | | | | | |
| 00:00 | 4.50 | DR26 | N | CONT. DRILL 26" HOLE WITH MTR/ MWD BHA T/ 675 FT. | | | | | | | | | | | | | | **BOP TABLET NOT AVAILABLE | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | **FORKLIFT: AVAILABLE & WORKING | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | **ABILITY TO TEST BOP ON STAMP: AVAILABLE | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | **SOFT TORQ "CAT HEAD" AVAILABLE: SOFT TORQUE NOT WORKING | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | **IRON ROUGHNECK: AVAILABLE & WORKING | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | **BOP VISUAL INSPECTION: 03-12-2024 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | ** HSEO = 81 POB = 74 (49 DAY / 25 NIGHT) | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | ** TOTAL HURT FREE; 1,778 DAYS, LTI FREE: 1,818 DAYS | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | [1] RIG VISITS (ADNOC ONSHORE / ADNOC DRILLING) | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | WEEK 08 (2/1) | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | WEEK 09 (1/0) | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | WEEK 10 (1/1) | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Crew Shortage NIL | | | | Green Hats 1RA | | | | | | |
| | | | | | | | | | | | | | | | | | | CAMS Engineer NIL | | | | Drilling Fluid Supervisor Hesham Medhat | | | | | | |
| | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Onshore AD SERV 44 | | | | NCTH 24 | | | | | | |
| | | | | | | | | | | | | | | | | | | AO SERV 2 | | | | IDS 1 | | | | | | |
| | | | | | | | | | | | | | | | | | | AO 1 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Total 74 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Drilling RM SANJAY | | | | Onshore DS ABDUL HYE | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:PHB | Rig Site Stocks | | | | | | | | | | | | | | | | |
|---|------------|---|---------|------------------------------|--------|------------------------------------|-----------|----------|-----------|--------------|---------------|---------------------|---------------------------|-----------------------------------|-------------------|---|-------------|-----------------|-------------------------|-----------------------|-----------------|----------|----------|--------------------------|------|--|--|--|--|--|--|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 1,818 | | | | | | BOP Test Date: | | | | Midnight Depth: 675.0(ft) Formation: IIOCENE CLASTICS | | | | W: 10.30 | Product | Used | Stock | | | | | | | | | | | | | | |
| Rig: | AD-117 | Code: H.P.A Cluster: X-65.60/24.62 | | | | TOFS Meeting Topics: LINE OF FIRE. | | | | | | Next Test Date: | | | | TD MD/TVD 675.0/0(ft) ROP (24 Hours): 27.65 | | | | V: 54 | Diesel | 1,900.00 | 5,000.00 | | | | | | | | | | | | | | |
| Well: | BB-2121 | Location: 23° 57' 43.119 N/ 53° 43' 3.074 E | | | | HSEO (Day/Month): 81/1,176 | | | | | | Drills: O1, 2M, H2S | | | | Next / Previous Location | | | | | | PV: 13 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | |
| Daily Cost: | 47,829 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 18 | | | | | | SPR-1 SPM | | | | Next Loc % Ready | | | | Prev Loc HO YP: 24 | Barite | 0.00 | 70.50 | | | | | | | | | | | | | | |
| Cum. Cost: | 503,598 | (Days) | | | | Other HSE Events: 3 | | | | | | SPR-2 SPM psi | | | | BB-2319 / 40% 29-04-2025 | | | | Gel: 8/11 | Mud | Daily | Cum. | | | | | | | | | | | | | | |
| AFE Cost: | 10,149,000 | (Days) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: Losses 19 19.0 | | | | | | | | | | | | | |
| Runs | | | | | No | | No * size | (ft) | (ft) | (ft) | | Fl/hr | * 1000 | min/max | Revs | | (psi) | I O D L B G O R | PH: 9.60 | Dumped | 0.0 | 0 | | | | | | | | | | | | | | | |
| 1 | 26 | VAREL | | EB1GJMRS | 180055 | | 4x18 | 205.0 | | 470.0 | 17.00 | 27.6 | 10/40 | 50/80 | | 900 | 1380 | | | Solid: Transferred | 0.0 | 0 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Cl: 3400 Daily Mud cost | 75,546.27 | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Ca: 320 Cum Mud cost | 75,546.27 | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | | Size | 30 | Shoe | 204.5 | TOL | 30 | L.Shoe | 204.5 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | |
| BHA | | 12x5.5"HW + 6.625"XO + 3x8.25"DC + 8.25"XO + 9x8.25"DC + 25.75"ROR + 9.75"NDC + 9.75"UBH + 9.75"UBH + 26"ROR + 12"SS + 9.625"PDM + 26"BIT | | | | | | | | | | | Pull Up Wt: | 125 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 125 | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | 0.0 | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | ALMASAOOD | 03/12/2025 | AIRLOOP | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Daily NPT 0.00 CUM NPT 0 | | | | | | | | | | | | | |
| Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WEEK 11 (0/0) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| [2] WMS DAILY COMPLINCE : 100% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| [3] HSE EVALUATION FROM DS TO RIG : GOOD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| [4] RIG FSE LAST SEEN ON 12/03/2025 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1ST NEXT LOCATION BB-2319 (FAMOD) - 40% READY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LOCATION STACKED & HO ON 09/02/2025. RMR HO ON 18.02.2025 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SAARI STARTED WORKING ON LOCATION ON 26.02.2025. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FL ORIENTATION RECEIVED. GL CONFIRMED NO SPECIFIC REQMNT. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| REQUIRED MR FOR CELLAR & CONDUCTOR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2ND NEXT LOCATION BB-2174 (P5) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NOT STACKED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Available Transport & Heavy Equipment | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Crew Shortage | | | | | | | | | | | NIL | | Green Hats | | 1RA | | | | | | | | | | | | | | | | | | | | | | |
| CAMS Engineer: | | | | | | | | | | | NIL | | Drilling Fluid Supervisor | | Hesham Medhat | | | | | | | | | | | | | | | | | | | | | | |
| Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Onshore | AD SERV | AD | NCTH | AO SERV | IDS | AO | | | | | | | | | | | | | | | | Total | | | | | | | | | | | | | | | |
| 0 | 44 | 24 | 2 | 2 | 1 | 1 | | | | | | | | | | | | | | | | 74 | | | | | | | | | | | | | | | |
| Drilling RM | | | | | | | | | | | SANJAY | | Onshore DS | | ABDUL HYE | | | | | | | | | | | | | | | | | | | | | | |
| Completion Code: | | | | | | | | | | | OP307 | | RMOP | | 1.58 (days) | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: CONT. DRILL 26" V.HOLE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 1

| Date: | 13/03/2025 | | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | COMPLETION | | | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | |
|--------------------|------------|---------------------------------------|--|--|----------------------------|-----------|---|------------------|------------------------------|-------|-------------------------------|---------------|----------------------|--|-----------------------------------|---|---------------|-----------------------|------------|-------------|-----------|------------|---------|----------------------------|-----------------|--------|---------|------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| Rig: | AD-140 | | Objective: NEW WATER INJECTOR | | Days since Last LTI: 572 | | BOP Test Date: 07 Mar 25 | | Midnight Depth: 20,718.0(ft) | | Formation: HAB'N ZONE-1 | | W: 10.30 | | Product | | Used | | Stock | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Well: | BB-2207 | | Code: HI.H1 | | Cluster: T-3.46/413.99 | | TOFS Meeting Topics: DROP OBJECTS & FALL PROTECTION | | Next Test Date: 21 Mar 25 | | TD MD/TVD20,718.0/9,943.6(ft) | | ROP (24 Hours): 0.00 | | V: 28 | | Diesel | | 1,090.00 | | 12,988.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 66,412 | | Location: 23° 51' 47.591 N/ 53° 39' 16.069 E | | HSEO (Day/Month): 89/1,113 | | Drills: O1,2M,FIRE | | Next / Previous Location | | | | | | PV: 0 | | Gasoline | | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 10,775,989 | | Duration | | B.P. | EP-1 | Actual | HSEO-Service Co: | 24 | | SPR-1 | SPM | psi | Next Loc | | % Ready | | Next Move Date | | Prev Loc HO | | YP: 0 | Barite | 0.00 | \$9,000.00 | | | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 10,600,000 | | (Days) | 108.98 | 76.00 | 86.7 | Other HSE Events: | 05 PTW | | SPR-2 | SPM | psi | BB-2199 / | | 100% | | 15-03-2025 | | 20-12-2027 | | Gel: / | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | | 0 | 8,076.0 | | | | | | | | | | | | | | | | | | |
| Runs | | | | | No | No * size | (ft) | (ft) | (ft) | | | Fl/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: 10.00 | Dumped | 0.0 | 2031 | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: Transferred | 0.0 | 1638 | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: 192,700 Daily Mud cost | 633.77 | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: Cum Mud cost | 1,443,955.85 | | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 11,346 | TOL | 8,620.4 | L.Shoe | 11,346 | PBTD | 0.000 | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | | Depth TVD | | Inclination | | Azimuth | | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | 1 | F-1600E | 6 | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | *HURT FREE DAYS: 572 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | COMP | N | LSR: LINE OF FIRE DROP OBJECTS & FALL PROTECTIONS SP ² R1 | | | | | | | | | | | | Company | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | | | | | | | | | | | | | | | | | |
| 04:00 | 3.50 | COMP | N | RIH SINGLE COMPLETION ON 3½", 9.2#, L-80, TSH BLUE TUBING TO 4088 FT (132/305 JTS). [R-2][R-3] | | | | | | | | | | | | ALMASAOOD | 17/12/2024 | AIRLOOP | | | 0 | | | | | | | | | | | | | | | | | | | | | | | | |
| 04:30 | 0.50 | COMP | N | SUHOOR BRAKE | | | | | | | | | | | | ALGHAYOUM | 17/12/2024 | EXCAVATOR & TIPPER | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11:00 | 6.50 | COMP | N | RIH SINGLE COMPLETION ON 3½", 9.2#, L-80, TSH BLUE TUBING TO 6647 FT (216/305 JTS). [R-2][R-3] | | | | | | | | | | | | AKER HUGHE | 17/12/2024 | ACW | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11:30 | 0.50 | COMP | N | CONDUCTED FIRE DRILL. GOOD RESPONSE | | | | | | | | | | | | AL GHATHI | 06/01/2025 | FIRE FLY UNIT | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 0.50 | COMP | N | RIH SINGLE COMPLETION ON 3½", 9.2#, L-80, TSH BLUE TUBING TO 6920 FT (225/305 JTS). [R-2][R-3] | | | | | | | | | | | | WFD | 04/03/2025 | LC BASKET + UC BASKET | | Daily NPT | 0.00 | CUM NPT | 459.5 | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | COMP | N | TIME OUT FOR SAFETY MEETING [R-1] | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18:00 | 5.50 | COMP | N | RIH SINGLE COMPLETION ON 3½", 9.2#, L-80, TSH BLUE TUBING TO 9139 FT (298/305 JTS). [R-2][R-3] | | | | | | | | | | | | *HURT FREE DAYS: 572 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18:30 | 0.50 | COMP | N | P/U & M/U ASSY-D (WR-SSSV) AND SET UP IN THE SAFE WORKING POSITION. | | | | | | | | | | | | R-1: LSR: LINE OF FIRE DROP OBJECTS & FALL PROTECTIONS SP ² R1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19:00 | 0.50 | COMP | N | IFTAR BRAKE | | | | | | | | | | | | R-2: MONITORING THE WELL VIA TRIP TANK TRIP SHEET | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20:00 | 1.00 | COMP | N | CONNECTED WR-SSSV ¼" CL & TESTED SAME TO 6500 PSI/10MIN - OK. CONDUCTED WR-SSSV FUNCTION TEST 3 TIMES. OBSERVED VALVE OPENING AND CLOSING PROPERLY | | | | | | | | | | | | R-3: FILL UP THE STRING EVERY 10 JOINTS ABOVE MULTYCICLE DISC | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22:30 | 2.50 | COMP | N | CONT'D RIH SINGLE COMPLETION ON 3½", 9.2#, L-80 TSH BLUE TUBING TO 9357 FT (305/305 JTS) WHILE ATTACHED CL AND HOLDING 5000 PSI PRESSURE ON IT. TAG WITH 5 KIPS P/U 25 FT AND CONFIRMED TAG DEPTH WITH 5-6 KIPS. DISCUSSED & AGREED ON FINAL SPACE OUT WITH AON COMPLETION ENG AT OFFICE. [R-2][R-4] | | | | | | | | | | | | R-4: TAG @ 9357 FT MULE SHOE DEPTH WITH 5 KIPS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23:30 | 1.00 | COMP | N | L/D 03 JTS TO SPACE OUT TO HAVE 3½" MULE SHOE ±17 FT INSIDE LC HANGER TO 9351 FT (TOTAL: 302 JTS + 2 X 10 FT PUP JOINT + 1 X 5 FT PUP JOINT). [R-2] | | | | | | | | | | | | 1) RIG VISIT CUMULATIVE AON: 80 - AD: 66 WEEK #08 2/1 WEEK #09 2/0 WEEK #10 1/0 (AON DTL VIRTUAL VIST) WEEK #11 1/0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 0.50 | COMP | N | RIG SERVICE - TDS | | | | | | | | | | | | 2) WMS DAILY COMPLIANCE: 100% 3) RIG HSE EVALUATION BY DS: GOOD 4) FSE LAST TIME ON LOCATION: 13.03.2025 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | Available Transport & Heavy Equipment | | | | | | | | | | | | TLC,NP/2,CRANE/1,DS CAR/1,FORKLIFT/1,MANLIFT/1,BUS/1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | Crew Shortage | | | | | | | | | | | | Nil | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | CAMS Engineer : | | | | | | | | | | | | NIL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | Personnel on Location | | | | | | | | | | | | Onshore | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | COMPLETION E | Rig Site Stocks | | | | | | | | | | |
|--------------------|------------|---|---------|---|--------|--|----------|-----------|---------|---------------------------|--------|---------------|------|-----------------------------------|---------|-------------------------|-------------|-------------|---------|---------|--------------|-----------------|---------|--------------|----------------|-----------------------|----------|---------|---------|----------|--|--|
| Rig: | AD-140 | Objective: NEW WATER INJECTOR | | | | Days since Last LTI: 572 | | | | BOP Test Date: 07 Mar 25 | | | | Midnight Depth: 20,718.0(ft) | | Formation: HAB'N ZONE-1 | | W: | 10.30 | Product | Used | Stock | | | | | | | | | | |
| Well: | BB-2207 | Code: | HI.H1 | Cluster: T-3.46/413.99 | | TOFS Meeting Topics: DROP OBJECTS & FALL PRO | | | | Next Test Date: 21 Mar 25 | | | | TD MD/TVD 20,718.0/9,943.6(ft) | | ROP (24 Hours): 0.00 | | V: | 28 | Diesel | 1,090.00 | 12,988.00 | | | | | | | | | | |
| Daily Cost: | 66,412 | Location: 23° 51' 47.591 N / 53° 39' 16.069 E | | | | HSEO (Day/Month): 89/1,113 | | | | Drills: O1,2M,FIRE | | | | Next / Previous Location | | | | | | PV: | 0 | Gasoline | 0.00 | 0.00 | | | | | | | | |
| Cum. Cost: | 10,775,989 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: 24 | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 0 | Barite | 0.00 | 69,000.00 | | | | | | | | | | |
| AFE Cost: | 10,600,000 | (Days) | 108.98 | 76.00 | 86.7 | Other HSE Events: 05 PTW | | | | SPR-2 SPM psi | | | | BB-2199 / | 100% | 15-03-2025 | 20-12-2027 | Gel: | / | Mud | Daily | Cum. | | | | | | | | | | |
| Bit | Runs | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | | 0 | 8,076.00 | | | | | |
| | | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 10.00 | Dumped | 0.0 | 2031 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 1638 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | 192,700 | Daily Mud cost | 633.77 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 1,443,955.85 | | | | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 11,346 | TOL | 8,620.4 | L.Shoe | 11,346 | PBTD | 0.000 | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | |
| BHA | | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | |
| | | | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | F-1600E | 6 | | | | | | | | | | |
| | | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | | Rentals | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | NPT | | | | | | | | | |
| | | | | TOTAL PRE-RELEASE LOADS PLANNED / ACTUAL: 18 / 4 | | | | | | | | | | | | | | | | | | | Company | | Received Date | Equipment Description | | Company | L. Time | Comments | | |
| | | | | TOTAL RIGMOVE LOADS TO BB-2199 PLANNED/ACTUAL: 79 / 0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | RIG MOVE HOURS PLANNED/ACTUAL: 250 / 0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | RIG MOVE DISTANCE FROM BB-2207 TO BB-2199: 57 KM | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | RIG MOVE TYPE: MAST UP | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: POLYMER MUD | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|--|---------|------------------------------|-----------|----------------------------|---------------|---------|-----|--------------|--------|---------------------------|-------------------|-----------------------------------|--------|--|---------------|-----------------------|-------------|------------------|--|----------|-------------|----------------|-------------|-----|-----|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: NEW WATER INJECTOR | | | | Days since Last LTI: 2,214 | | | | | | BOP Test Date: 06 Mar 25 | | | | Midnight Depth: 10,901.0(ft) Formation: LEKHWAIR-1 | | | | W: 10.40 | Product | Used | Stock | | | | | | | | | | | | | | | | | | | | | | |
| Rig: | AD-58 | Code: HI.H1 (MDI) Cluster: S-97.83/75.66 | | | | TOFS Meeting Topics: LOF | | | | | | Next Test Date: 19 Mar 25 | | | | TD MD/TVD10,901.0/9,929.0(ft) ROP (24 Hours): 0.00 | | | | V: 50 | Diesel | 1,000.00 | 11,187.00 | | | | | | | | | | | | | | | | | | | | | | |
| Well: | BB-2208 | Location: 23° 55' 8.299 N/ 53° 39' 0.264 E | | | | HSEO (Day/Month): 67/849 | | | | | | Drills: 01, 2M | | | | Next / Previous Location | | | | | | PV: 21 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 55,030 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 15 | | | | | | SPR-1 SPM psi | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | YP: 21 | Barite | 0.00 | \$5,000.00 | | | | | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 4,183,757 | (Days) | | | | Other HSE Events: 4 | | | | | | SPR-2 SPM psi | | | | BB-2211 / 70% 07-04-2025 21-02-2025 | | | | Gel: 8/12 | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 8,192,000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: 3.0 | Losses | 0 | 13,112.0 | | | | | | | | | | | | | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: 9.60 | Dumped | 0.0 | 780 | | | | | | | | | | | | | | | | | | |
| 1 | 8.500 | IDS | ATD505X | 7917061 | 5x15 | 8,692.0 | | | | / | / | | | | | 1 | 1. | WT | A | X | I | NO | TD | Solid: | Transferred | 0.0 | 800 | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: 130,000 | Daily Mud cost | 1,593.17 | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: 400 | Cum Mud cost | 463,994.46 | | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | Size | 9.625 | Shoe | TOL | L.Shoe | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BHA | 15x5.5"HW + 6.75"XO + 6.68"JAR + 6.75"XO + 6x5.5"HW + 6.75"XO + 2x6.75"CRS + 6.75"UNK + 6.75"FS + 6.75"UIB + 6.75"MWD + 6.75"MWD + 6.75"MWD + 6.75"PWD | | | | | | | | | | | | Pull Up Wt: | | | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | SCOOMI | 08/02/2025 | CENTRIFUGE | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | AL MASOOD | 26/02/2025 | FIRE FLY | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | SLB | 03/03/2025 | CIRC & CATCHER SUB | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 27.5 | | | | | | | | | | | | | | | | | | | | | | |
| Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SCORE 95 %. DNV INSPECTION DONE ON 17/06/2024 SCORE 93% 7 ACTIONS POINTS OPEN & WILL BE CLOSED BY RIG TEAM. 4. HSE EVALUATION DS TO RIG: MEDIUM 5: FSE LAST SEEN ON 12.03.2025. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NEXT LOCATION BB-2211. LOCATION HO RECEIVED ON :16.01.2025 LOCATION PREPARED BY AD. READINESS: 70% MBH RAISED THE WHOLE LOCATION BY 0.5 M AS PER PROJECT TEAM ON 04/03/2025. PENDING MR & PO FOR CELLAR & CONDUCTOR. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2ND NEXT LOCATION : BB-2051 STACKED ON 06/03/2025 PENDING WBS. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Available Transport & Heavy Equipment | | | | | | | | | | | | | | | | | | | | | BUS/1,CRANE/1,EXCAVATOR/1,FORKLIFT/1,MANLIFT/1,6 WHEEL/1,LDD/3 | | | | | | | | | | | | | | | | | | | | | | | | |
| Crew Shortage NIL | | | | | | | | | | | | | | | | | | | | | | | | 01(RA) | | | | | | | | | | | | | | | | | | | | | |
| CAMS Engineer NIL | | | | | | | | | | | | | | | | | | | | | | | | Nader Omar | | | | | | | | | | | | | | | | | | | | | |
| Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Onshore AD ADNOC NCTH | | | | | | | | | | | | | | | | | | | | | | | | Total | | | | | | | | | | | | | | | | | | | | | |
| 2 24 20 19 2 | | | | | | | | | | | | | | | | | | | | | | | | 67 | | | | | | | | | | | | | | | | | | | | | |
| Drilling RM A/Ali Al Mehrezi | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Completion Code: WI307 | | | | | | | | | | | | | | | | | | | | | | | | 1.36 (days) | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: RIH & CEMENT 7" LINER. POOH RT & L/D EXCESS 5 1/2" DP. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:PHB | Rig Site Stocks | | | | | | |
|---|------------|--|---------|---|---------|---|-----------|----------|-----------|--------------|---------------|---------------------------|--------|-----------------------------------|-----------|---|-------------------|-----------------|----------|--|-----------------|-----------------------|-----------|--------------------------|-----------|--|--|
| Date: | 13/03/2025 | Objective: NEW WATER INJECTOR | | | | Days since Last LTI: 3,553 | | | | | | BOP Test Date: 10 Mar 25 | | | | Midnight Depth: 1,675.0(ft) Formation: DAMMAM F'MTN | | | | W: 9.60 | Product | Used | Stock | | | | |
| Rig: | AD-111 | Code: HI.B Cluster: U-12.03/32.85 | | | | TOFS Meeting Topics: LSR LINE OF FIRE | | | | | | Next Test Date: 24 Mar 25 | | | | TD MD/TVD 1,675.0/0(ft) ROP (24 Hours): 0.00 | | | | V: 56 | Diesel | 1,115.00 | 17,634.00 | | | | |
| Well: | BB-2213 | Location: 23° 52' 42.118 N/ 53° 45' 40.800 E | | | | HSEO (Day/Month): 100/6,779 | | | | | | Drills: O1,2M | | | | Next / Previous Location | | | | | | PV: 15 | Gasoline | 0.00 | 0.00 | | |
| Daily Cost: | 264,897 | Duration B.P | | | | EP-1 Actual HSEO-Service Co: 12 | | | | | | SPR-1 SPM | | | | Next Loc % Ready | | | | Prev Loc HO YP: 26 | Barite | 0.00 | 65.00 | | | | |
| Cum. Cost: | 884,460 | (Days) | | | | A FE Cost: 7,079,000 (Days) 44.68 44.68 3.3 Other HSE Events: 5 | | | | | | SPR-2 SPM psi | | | | BB-2062 / 0% 20-04-2025 | | | | Gel: 12/19 | Mud | Daily | Cum. | | | | |
| Bit | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: Losses 0 935.0 | | | |
| Runs | | | | | No | | No * size | (ft) | (ft) | (ft) | | | Flt/hr | * 1000 | min/max | Revs | (psi) | I O D L B G O R | PH: 9.50 | Dumped | 0.0 | 0 | | Solid: Transferred 0.0 0 | | | |
| | | | | | | | | | | | | | | | | | | | | Cl: 11,000 Daily Mud cost 3,298.57 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Ca: Cum Mud cost 113,147.25 | | | | | | | |
| Last Casing/ Liner | | Size | 13.375 | Shoe | 1,654.9 | TOL | 0 | L.Shoe | 1,654.9 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | Rentals | | | NPT | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | |
| 00:30 | 0.50 | CSG13F | N | R/U BAKER 13-3/8" CSG TRS EQUIPMENT: POWER TONG, CRT, JAM UNIT. | | | | | | | | | | | | | | | | ALMASOOD | 09/03/2025 | AIRLOOP | | 0 | | | |
| 01:30 | 1.00 | CSG13F | N | M/U SHOE TRACK & RIH, CHECK FLOAT - OK | | | | | | | | | | | | | | | | WFD | 09/03/2025 | 21 1/4" DIVERTER | | | | | |
| 06:00 | 4.50 | CSG13F | N | RIH WITH CRT 13-3/8" COATED CSG L-80 JL 68 PPF TO 1535FT (39/39) JNTS + 1 PUP JT | | | | | | | | | | | | | | | | CHLUMBERGE | 09/03/2025 | R.REAMER | | | | | |
| 06:30 | 0.50 | CSG13F | N | TIME OUT FOR SAFETY. [R-1] | | | | | | | | | | | | | | | | WFD | 09/03/2025 | JAR | | | | | |
| 07:00 | 0.50 | CSG13F | N | P/U & WASH DOWN 13 3/8" COATED CSG TO 1655 FT (LJ + HANGER 13-3/8" CSG SHOE DEPTH). | | | | | | | | | | | | | | | | IDS | 09/03/2025 | 17.5 D.D. TOOLS | Daily NPT | 0.00 | CUM NPT 0 | | |
| 08:00 | 1.00 | CSG13F | N | M/U CEMENTING HEAD & LINES. PRESSURE TEST THE SAME WITH 5000 PSI, OK. | | | | | | | | | | | | | | | | Remarks | | | | | | | |
| 09:30 | 1.50 | CSG13F | N | CIRCULATE HOLE CLEAN 1.5 CYCLES, PRIOR TO CEMENT JOB. DYNAMIC LOSSES 20 BPH | | | | | | | | | | | | | | | | 'HURT FREE DAYS: 1630 | | | | | | | |
| 10:00 | 0.50 | CSG13F | N | PRE JOB SAFETY MEETING | | | | | | | | | | | | | | | | [R-1] LSR LINE OF FIRE | | | | | | | |
| 13:30 | 3.50 | CSG13F | N | CONDUCT 13-3/8" CSG CMT JOB AS PER PROGRAM. [R-2] | | | | | | | | | | | | | | | | [R-2]PUMPED 200BBLS LVM BY RIG PUMP, SWITCH TO CMT UNIT , PUMP 40BLS OF 10.7 PPG WEIGHTED WBM SPACER, MIX & PUMP 360 BBL OF 15.8 PPG G NEAT CMT SLURRY, DROP TOP PLUG, DISPLACED WITH 5 BBLS OF G NEAT SLURRY AHEAD OF 20 BLS FRESH WATER & SWITCHED TO RIG PUMPS, PUMPED 210 BBLS OF 9.6 PPG MUD,BUMPED PLUG AND TESTED 13 3/8" CASING WITH 1000PSI / 10 MINS, OK. FLOATS HOLDING, GOOD. NO CEMENT ON SURFACE RECEIVED. | | | | | | | |
| 14:30 | 1.00 | CSG13F | N | R/D CEMENT HEAD & SURFACE LINES | | | | | | | | | | | | | | | | [R-3]: CONDUCT TOP JOB OF 13 3/8" ANNULUS - PUMPED 40 BBL 15.8 PPG G NEAT CEMENT SLURRY WITH MAX 250 PSI WITHOUT WAIT ON CEMENT. ANNULUS FULL. | | | | | | | |
| 15:00 | 0.50 | CSG13F | N | B/O L/D LANDING JOINT. | | | | | | | | | | | | | | | | 1- RIG VISITS CUMULATIVE (AON 3 / AD 2) | | | | | | | |
| 16:00 | 1.00 | CSG13F | N | R/D BAKER POWER TONG, CRT AND ELEVATORS. | | | | | | | | | | | | | | | | Week 11 (0/0) | | | | | | | |
| 18:00 | 2.00 | CSG13F | N | N/D 21-1/4" DIVERTOR SYSTEM. | | | | | | | | | | | | | | | | Week 10 (0/1) | | | | | | | |
| 18:30 | 0.50 | CSG13F | N | TIME OUT FOR SAFETY. [R-1] | | | | | | | | | | | | | | | | Week 9 (0/0) | | | | | | | |
| 19:00 | 0.50 | CSG13F | N | IFTAR BRAKE | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | |
| 21:30 | 2.50 | CSG13F | N | N/U 13-5/8" x 5K FMC CASING HEAD HOUSING. TORQUED TO 23150 FT*LBS, TEST HANGER SEAL TO 1800PSI-OK | | | | | | | | | | | | | | | | IDS CAR/1,CREW BUS/1,CRANE/1,TLC/2 | | | | | | | |
| 22:30 | 1.00 | CSG13F | N | INSTALL ADAPTER FLANGE. | | | | | | | | | | | | | | | | Crew Shortage CRO Green Hats FM | | | | | | | |
| 00:00 | | CSG13F | N | N/U BOP STACK, ALI & SONS ROTATING HEAD. - MEANWHILE RUN MULTI SHOT GYRO SURVEY. | | | | | | | | | | | | | | | | CAMS Engineer NIL Drilling Fluid Supervisor MANSOURI YOUSSEF | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Onshore AD AD ADNOC Total | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | 2 37 24 10 73 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Drilling RM MOHAMED SHAABAN Onshore DS PAVEL/ MOHAMMED JASSIM | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Completion Code: WI307 RMOP | | | | | | | |
| Next 24 Hrs Operations: N/U BOP, BOP PT, M/U 5.5" STDS, M/U 12 1/4" BHA, RIH W/ THE SAME. | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:OBM (DIESEL) | Rig Site Stocks | | | | | | |
|--|------------|---|------------------------|--|-----------------------------------|----------------------------|-----------|---------|---------------------------|--------------------------|---------------|---------|---------------|-----------------------------------|-----------------------|----------------|-------------|--|---------------|-------------------------------|-----------------|----------|----------------------|----------------|-------------|------|------|
| Rig: | AD-143 | Objective: NEW WATER INJECTOR | | | | Days since Last LTI: 1,062 | | | | BOP Test Date: 11 Mar 25 | | | | Midnight Depth: 9,095.0(ft) | Formation: NAHR UMR | | W: | 11.40 | Product | Used | Stock | | | | | | |
| Well: | BB-2214 | Code: HI.A | Cluster: Y-16.57/61.84 | | TOFS Meeting Topics: LINE OF FIRE | | | | Next Test Date: 25 Mar 25 | | | | TD MD/TVD | 9,095.0/0(ft) | ROP (24 Hours): 62.50 | | V: | 64 | Diesel | 0.00 | 0.00 | | | | | | |
| Daily Cost: | 98,279 | Location: 23° 59' 40.799 N/ 53° 46' 5.773 E | | | | HSEO (Day/Month): 67/914 | | | | Drills: 01.2M. | | | | Next / Previous Location | | | | | | PV: | 35 | Gasoline | 0.00 | 0.00 | | | |
| Cum. Cost: | 3,817,296 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 10 | | | | SPR-1 SPM | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 22 | Barite | 0.00 | 0.00 | | | | | |
| AFE Cost: | 8,461,000 | (Days) | 46.41 | 46.00 | 25.8 | Other HSE Events: 05 | | | | SPR-2 SPM psi | | | | BB-1943 / | 20% | 09-04-2025 | | Gel: | 10/14 | Mud | Daily | Cum. | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 30 | 19,728.0 | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Fl/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 1826 |
| 01 | 8.500 | BAKER | ATD505X | 7918200 | 5x15 | 7,585.0 | | 1,510.0 | 24.50 | 61.6 | 10/35 | 100/120 | | 500 | 1750 | | | | | | | | | Solid: | Transferred | 1479 | 1479 |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 33,613.97 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 518,313.61 | | |
| Last Casing/ Liner | | Size | 9.625 | Shoe | 7,571 | TOL | 0 | L.Shoe | 7,571 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | |
| BHA | | 9x5.5"HW + 6.75"XO + 6.5"JRH + 6.75"XO + 6x5.5"HW + 6.75"XO + 6.88"CRS + 6.88"CRS + 6.75"FS + 6.75"FS + 6.75"IBS + 6.75"RES + 6.75"MWD + 6.75"PUS + 6.75)LWD + 7.024"HYBR + 8.5"PDC | | | | | | | | | | | Pull Up Wt: | 240 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 190 | 8,834 | 8,343 | 61.78 | 109.69 | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | 25.0 | 8,925 | 8,385 | 64.40 | 111.47 | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | |
| 00:30 | 0.50 | DR8F | N | T.O.F.S.M. | | | | | | | | | | | | | | SAARI | 15/02/2025 | TIPPER AND EXCAVATOR | | 0 | | | | | |
| 12:00 | 11.50 | DR8F | N | DRILLED 8 1/2" D.HOLE W/ IDS RSS/MWD/LWD BHA F/ 7595' TO 8040'. | | | | | | | | | | | | | | AL MASOUD | 15/02/2025 | AIR LOOP | | | | | | | |
| 12:30 | 0.50 | DR8F | N | T.O.F.S.M. | | | | | | | | | | | | | | ITS | 10/03/2025 | 3 1/2" CIRCULATION SUB PKG | | | | | | | |
| 00:00 | 11.50 | DR8F | N | CONT'D DRILL 8 1/2" D.HOLE W/ IDS RSS/MWD/LWD BHA F/ 8040' TO 9095'. | | | | | | | | | | | | | | WTF | 11/03/2025 | 6 1/2" D.JAR & 8 1/4" ST.STAB | | | | | | | |
| | | | | | | | | | | | | | | | | | | ALMASAOOD1 | 13/03/2025 | FIRE FLY | Daily NPT | 0.00 | CUM NPT | 103.5 | | | |
| | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | **HURT FREE DAYS: 810 LAST LTI 24/12/2022 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | **AMBULANCE DRY RUN 6 KM, 9 MIN FROM AD-32, 25 KM, 23 MIN HABSHAN CLINIC | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 13/02/2025 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | **COORDINATION MEETING DONE ON 12/02/2025 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | **IRON ROUGHNECK: WORKING | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | **FORKLIFT: WORKING | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | **ABILITY TO TEST BOP ON STUMP: STUMP IS AVAILABLE AND WORKING | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | **SOFT TORQUE "CAT HEAD": AVAILABLE AND WORKING | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | NEXT BB-1943. 20%. RECEIVED GEODETIC HO ON 25.12.2024. RECEIVED BAB FS HO ON | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 30.12.2024. WAITING FOR BAB FS TO REMOVE BB-907 FLOWLINE. eDL REQUEST | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | CREATED FOR LOC & RMR PREPARATION ON 09.03.2025. CELLAR INSTALLED ON | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 10.03.2025 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 2ND BB-2177 0%. LOC STAKED ON 17022025. BFS HO RECEIVED 18022025 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 1) RIG VISITS: YTD AON 06 - AD 12 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Week #11- AON -1/ AD -0 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | FORKLIFT/1, TLC VEHICLE/3, BUS/2, DS CAR/1, MANLIFT/1, CRANE/2 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Crew Shortage 01AE Green Hats 01AD | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | CAMS Engineer NIL Drilling Fluid Supervisor Mohamed Khedr/ Hossam Sarhan | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Onshore D DRILLING RILLING S ONSHORE NCTH ONSHORE | | | | | Total | | | | |
| | | | | | | | | | | | | | | | | | | 0 33 16 15 2 1 | | | | | 67 | | | | |
| | | | | | | | | | | | | | | | | | | Drilling RM TOMISLAV VUK | | | | | Onshore DS G.H.GOHER | | | | |
| | | | | | | | | | | | | | | | | | | Completion Code: WI307/L80BB22 | | | | | RMOP 3.00 (days) | | | | |
| Next 24 Hrs Operations: DRILL DEVIATED HOLE TILL SEC TD. CIRCULATE HOLE CLEAN. | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: OBM (DIESEL) | Rig Site Stocks | | | | | | | | | | | | | |
|--|---|---|------------------------|------------------------------|---------|-----------------------------------|----------|-----------|---------|---------------------------|---------------|-------|---------------|-----------------------------------|-----------------------|----------------|-------------------|------------|--------|-------------------|-----------------|---------|---|---------------|---------------------------|------------|------------------------------|---------|------------|--|-------------|---------|--|-------|
| Rig: | AD-143 | Objective: NEW WATER INJECTOR | | | | Days since Last LTI: 1,062 | | | | BOP Test Date: 11 Mar 25 | | | | Midnight Depth: 9,095.0(ft) | Formation: NAHR UMR | | W: 11.40 | Product | Used | Stock | | | | | | | | | | | | | | |
| Well: | BB-2214 | Code: HI.A | Cluster: Y-16.57/61.84 | | | TOFS Meeting Topics: LINE OF FIRE | | | | Next Test Date: 25 Mar 25 | | | | TD MD/TVD 9,095.0/0(ft) | ROP (24 Hours): 62.50 | | V: 64 | Diesel | 0.00 | 0.00 | | | | | | | | | | | | | | |
| Daily Cost: | 98,279 | Location: 23° 59' 40.799 N/ 53° 46' 5.773 E | | | | HSEO (Day/Month): 67/914 | | | | Drills: 01.2M. | | | | Next / Previous Location | | | | | | PV: 35 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | |
| Cum. Cost: | 3,817,296 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 10 | | | | SPR-1 SPM | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: 22 | Barite | 0.00 | 0.00 | | | | | | | | | | | | | |
| AFE Cost: | 8,461,000 | (Days) | 46.41 | 46.00 | 25.8 | Other HSE Events: 05 | | | | SPR-2 SPM psi | | | | BB-1943 / | 20% | 09-04-2025 | | Gel: 10/14 | Mud | Daily | Cum. | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 30 | 19,728 | | | | | | | | |
| Runs | | No | | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 1826 | | | | | | | | |
| 01 | 8.500 | BAKER | | ATD505X | 7918200 | 5x15 | 7,585.0 | | 1,510.0 | 24.50 | 61.6 | 10/35 | 100/120 | | 500 | 1750 | | | | | | | | Solid: | Transferred | 1479 | 1479 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 33,613.97 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 518,313.61 | | | | | | | | |
| Last Casing / Liner | | Size | 9.625 | Shoe | 7,571 | TOL | 0 | L.Shoe | 7,571 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | |
| BHA | 9x5.5"HW + 6.75"XO + 6.5"JRH + 6.75"XO + 6x5.5"HW + 6.75"XO + 6.88"CRS + 6.88"CRS + 6.75"FS + 6.75"FS + 6.75"IBS + 6.75"RES + 6.75"MWD + 6.75"PUS + 6.75)LWD + 7.024"HYBR + 8.5"PDC | | | | | | | | | | | | Pull Up Wt: | 240 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 190 | 8,834 | 8,343 | 61.78 | 109.69 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | 25.0 | 8,925 | 8,385 | 64.40 | 111.47 | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Company | | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | | 0.00 | CUM NPT | 103.8 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Week #08- AON -0/ AD -1 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 2) WMS DAILY COMPLIANCE 100 % | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 3) RIG HSE EVALUATION BY DS: GOOD | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 4) FSE LAST TIME ON LOCATION:12/03/2025 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | FORKLIFT/1,TLC VEHICLE/3,BUS/2,DS CAR/1,MANLIFT/1,CRANE/2 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Crew Shortage | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 01AE | | Green Hats | | 01AD | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer : | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | NIL | | Drilling Fluid Supervisor | | Mohamed Khedr/ Hossam Sarhan | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Onshore | | D DRILLING | | RILLING | | S ONSHOR | | NCTH | ONSHORE | | Total |
| | | | | | | | | | | | | | | | | | | | | | | | 0 | | 33 | | 16 | | 15 | | 2 | 1 | | 67 |
| | | | | | | | | | | | | | | | | | | | | | | | Drilling RM | | | | TOMISLAV VUK | | Onshore DS | | G.H.GOHER | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Completion Code: | | | | WI307/L80BB22 | | RMOP | | 3.00 (days) | | | |
| Next 24 Hrs Operations: DRILL DEVIATED HOLE TILL SEC TD. CIRCULATE HOLE CLEAN. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: NDF | Rig Site Stocks | | | | | | | |
|--------------------|------------|--|------------------------|---|-----------|--|-----------|---------|-------|---------------------------|---------------|---------------|----------|-----------------------------------|-------------------------|----------------|-------------|---------|---------|----------|-----------------|--------------|----------------|----------|------|-----------|--|--|
| Rig: | AD-113 | Objective: NEW WATER INJECTOR | | | | Days since Last LTI: 1,681 | | | | BOP Test Date: 07 Mar 25 | | | | Midnight Depth: 15,513.0(ft) | Formation: HAB'N ZONE-1 | | W: | 10.80 | Product | Used | Stock | | | | | | | |
| Well: | BB-2216 | Code: HI.H1 (MDI) | Cluster: S-81.10/53.98 | | | TOFS Meeting Topics:)F FIRE, DROP OBJECTS & F | | | | Next Test Date: 21 Mar 25 | | | | TD MD/TVD 15,513.0/0(ft) | ROP (24 Hours): 0.00 | | V: | 45 | Diesel | 1,290.00 | 9,824.00 | | | | | | | |
| Daily Cost: | 61,284 | Location: 23° 53' 58.865 N/ 53° 37' 59.736 E | | | | HSEO (Day/Month): 98/1,262 | | | | Drills: 01, 2M | | | | Next / Previous Location | | | | | | PV: | 18 | Gasoline | 0.00 | 0.00 | | | | |
| Cum. Cost: | 6,961,415 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 20 | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 17 | Barite | 0.00 | 48,500.00 | | | | | | |
| AFE Cost: | 7,004,870 | (Days) | 48.73 | 48.00 | 57.9 | Other HSE Events: | | | | SPR-2 SPM psi | | | | BB-2320 / | 95% | 17-03-2025 | 06-01-2025 | Gel: | 4/6 | Mud | Daily | Cum. | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 2.4 | Losses | 24 | 16,720.00 | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | 9.80 | Dumped | 0.0 | 1771 | | |
| | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 3846 | | | |
| | | | | | | | | | | | | | | | | | | | | | Cl: | 219,000 | Daily Mud cost | 1,751.12 | | | | |
| | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 1,335,908.99 | | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 9,724 | TOL | 6,697.7 | L.Shoe | 9,724 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | 1 | F-1600E | 6 | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | 2 | F-1600E | 5.500 | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY [R-1] | | | | | | | | | | | | | | | | | | | | | | | | |
| 01:00 | 0.50 | DR6 | N | RIH 4" OEDP ON ELEVATOR WHILE DRIFTING EACH STD F/ 10100 T/ 10600 FT. [R-2] | | | | | | | | | | | | | | | | | | | | | | | | |
| 01:30 | 0.50 | DR6 | N | PJSM, PRIOR PERFORMING CST JOB. | | | | | | | | | | | | | | | | | | | | | | | | |
| 03:30 | 2.00 | DR6 | N | LOADED CST INSIDE 4" DP & PUMP 115 BBL STRING CAPACITY , THEN OVERDISPLACED WITH EXTRA 8 BBL TO SET THE CST IN OPEN HOLE W/250 GPM - HAD INDICATION OF SMALL PRESSURE DROP WHEN CST IS OUT OF DP (OK) | | | | | | | | | | | | | | | | | | | | | | | | |
| 05:00 | 1.50 | | | CIRCULATE WITH FRESH LOW SOLIDS 10.8 PPG MUD. 250 GPM | | | | | | | | | | | | | | | | | | | | | | | | |
| 05:30 | 0.50 | DR6 | N | FLOW CHECK - WELL STATIC. | | | | | | | | | | | | | | | | | | | | | | | | |
| 08:30 | 3.00 | DR6 | N | POOH 4" OEDP ON ELEVATOR & LD 32 STD 4" DP F/ 10587 T/ 7610 FT. [R-2] | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 3.50 | DR6 | N | POOH 4" OEDP ON ELEVATOR RACK BACK 35 STD 4" DP F/ 7610 T/ 4380 FT. [R-2] | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY [R-1] | | | | | | | | | | | | | | | | | | | | | | | | |
| 18:00 | 5.50 | DR6 | N | POOH 4" OEDP ON ELEVATOR & LD 50 STD 4" DP F/ 4380 T/ SURFACE. [R-2] | | | | | | | | | | | | | | | | | | | | | | | | |
| 18:30 | 0.50 | DR6 | N | HOUSEKEEPING RIG FLOOR. | | | | | | | | | | | | | | | | | | | | | | | | |
| 19:00 | 0.50 | DR6 | N | IFTAR BREAK | | | | | | | | | | | | | | | | | | | | | | | | |
| 20:30 | 1.50 | LNR4F | N | R/U ITS 4½" LINER RUNNING TOOLS. | | | | | | | | | | | | | | | | | | | | | | | | |
| 21:00 | 0.50 | LNR4F | N | PJSM, PRIOR RIH 4½" LINER. | | | | | | | | | | | | | | | | | | | | | | | | |
| 22:30 | 1.50 | LNR4F | N | P/U M/U AND RIH WITH 4½" LINER SHOE TRACK (4/27 JTS). CHECKED FLOAT EQUIPMENT. OK | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 1.50 | LNR4F | N | RIH WITH 4½" LINER L-80, 12.6#. VAMTOP TO 1117 FT (27/27 JTS). [R-2] | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Date: 13/03/2025 | | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:NDF | Rig Site Stocks | | | | | | | | | | | | | | | |
|---|-----------|------------|-------------------------------------|----------------------|------------------------------|----------------------|---------------------------|--------------------------|--------------|--------------|--------------------|---------------------------|----------------|-----------------------------------|-------------------|-------------|---------------|-----------------------|----------------|--------------|-----------------|-------|---|---|--|--|--|--|--|--|--|--|--|--|--|--|
| Rig: | AD-113 | Objective: | NEW WATER INJECTOR | Days since Last LTI: | 1,681 | BOP Test Date: | 07 Mar 25 | Midnight Depth: | 15,513.0(ft) | Formation: | HAB'N ZONE-1 | W: | 10.80 | Product | Used | Stock | | | | | | | | | | | | | | | | | | | | |
| Well: | BB-2216 | Code: | HI.H1 (MDI) | Cluster: | S-81.10/53.98 | TOFS Meeting Topics: | OF FIRE, DROP OBJECTS & F | Next Test Date: | 21 Mar 25 | TD MD/TVD | 15,513.0/0(ft) | ROP (24 Hours): | 0.00 | V: | 45 | Diesel | 1,290.00 | 9,824.00 | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 61,284 | Location: | 23° 53' 58.865 N / 53° 37' 59.736 E | HSEO (Day/Month): | 98/1,262 | Drills: | 01, 2M | Next / Previous Location | | | | | | PV: | 18 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 6,961,415 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: | 20 | SPR-1 | SPM | psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 17 | Barite | 0.00 | 48,500.00 | | | | | | | | | | | | | | | | | |
| AFE Cost: | 7,004,870 | (Days) | 48.73 | 48.00 | 57.9 | Other HSE Events: | SPR-2 | SPM | psi | BB-2320 / | 95% | 17-03-2025 | 06-01-2025 | Gel: | 4/6 | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | |
| Runs | Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | | | | | | | | | | | | |
| | | | | | No | No * size | (ft) | (ft) | (ft) | | Fl/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | PH: | 9.80 | Dumped | 0.0 | 1771 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | Solid: | | Transferred | 0.0 | 3846 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | Cl: | 219,000 | Daily Mud cost | 1,751.12 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | Ca: | | Cum Mud cost | 1,335,908.99 | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 9,724 | TOL | 6,697.7 | L.Shoe | 9,724 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | F-1600E | 6 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | 2 | F-1600E | 5.500 | | | | | | | | | | | | | | | | |
| Time | | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | WFD | 11/03/2025 | 4½" LNR HGR PKG | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | SLB | 12/03/2025 | 4½" SCRAPPER | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 420.5 | | | | | | | | | | | | | | |
| Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| HSE FOCUS: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1) RIG VISIT CUMULATIVE: ADNOC DRILLING (05) / ADNOC ONSHORE (09) WK#10 (1.0) WK#09 (0,1) WK#08 (0,2) WK#07 (1,0) WK#06 (0,1) WK#05 (1,3) 2) WMS COMPLIANCE: 100%. 3) HSE EVALUATION FROM DS TO RIG: GOOD. 4) FSE LAST SEEN ON 12/03/2025 IRON ROUGHNECK : NOT WORKING | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1ST NEXT LOCATION BB-2320 (95%): - CELLAR INSTALLED ON 11.02.2025, CONDUCTOR JOB COMPLETED ON 24.02.2025 - PENDING LEVELING & SPREADING GATCH | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2ND NEXT LOCATION BB-2120 (20%): - VISITED LOCATION ON 13.02.2025 - STAKED LOCATION ON 15.02.2025 - RECEIVED RMR H/O ON 03/03/2025 - ALASHFAQ WORKING ON LOC. PREP. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Available Transport & Heavy Equipment | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Crew Shortage | | | | | | | | | | | 2RA, 1RO | Green Hats | | NIL | | | | | | | | | | | | | | | | | | | | | | |
| CAMS Engineer | | | | | | | | | | | NIL | Drilling Fluid Supervisor | | Ezz eldin Samy | | | | | | | | | | | | | | | | | | | | | | |
| Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Onshore | ADNOC | AD | AD | NCTH | AO | | | | | | | | | | | | | | | Total | | | | | | | | | | | | | | | | |
| 0 | 22 | 19 | 18 | 2 | 1 | | | | | | | | | | | | | | | 62 | | | | | | | | | | | | | | | | |
| Drilling RM | | | | | | | | | | | SURYANARAYAN KAYAL | Onshore DS | | ABDELAZIZ KHALID | | | | | | | | | | | | | | | | | | | | | | |
| Completion Code: | | | | | | | | | | | WI307 | RMOP | | 4.17 (days) | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: CONT RIH 4½" LINER PERFORM 4½" LINER CMT JOB | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | | Depths / Formation / ROP Progress | | | | | | Mud:OBM (DIESEL) | Rig Site Stocks | | | | | | | | |
|--|--|--|---------|--|-----------|--|----------------------|-----------------------------------|----------------------|---------------|------------|----------------|--------------------|---------------------------|-----------------------------------|---|---------------|-----------------------|---------|-------|------------------|-----------------|---------------------|--------|----------------|------------|-----|--|--|--|
| Date: | 13/03/2025 | Objective: NEW WATER INJECTOR | | | | | | Days since Last LTI: 1,307 | | | | | | BOP Test Date: 28 Feb 25 | Midnight Depth: 9,940.0(ft) | Formation: THAMAMA UNIT-18 | | | | | | W: 10.40 | Product | Used | Stock | | | | | |
| Rig: | AD-51 | Code: HI.H2 Cluster:X-77.64 / 43.38 | | | | | | TOFS Meeting Topics: LINE OF FIRE | | | | | | Next Test Date: 14 Mar 25 | TD MD/TVD 9,940.0(ft) | ROP (24 Hours): 35.62 | | | | | | V: 55 | Diesel | 0.00 | 5,435.00 | | | | | |
| Well: | BB-2274 | Location: 23° 59' 15.637 N/ 53° 42' 42.712 E | | | | | | HSEO (Day/Month): 88/1,037 | | | | | | Drills: 01,2M,2D2,D5 | Next / Previous Location | | | | | | PV: 23 | Gasoline | 0.00 | 530.00 | | | | | | |
| Daily Cost: | 51,617 | Cum. Cost: 3,822,188 Duration B.P EP-1 Actual HSEO-Service Co: 9 | | | | | | SPR-1 40 SPM 580 psi | SPR-2 30 SPM 490 psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: 19 | Barite | 0.00 | 95,000.00 | Gel: 9/12 | Mud | Daily | Cum. | | | | | | | | | |
| AFE Cost: | 6,977,940 | (Days) | 54.76 | 54.76 | 42.6 | Other HSE Events: P OBJECTS & FALL PROTECT | SPR-2 30 SPM 490 psi | / BB-2307 | 50% | 24-03-2025 | 28-01-2025 | Gel: 9/12 | Mud | Daily | Cum. | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 72 | 7,349.0 | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Fl/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0 | 769 | | | |
| 1 | 8.500 | SITE | PDC | 14342265 | 7x13 | 7,518.0 | | 2,422.0 | 55.50 | 43.6 | 20/25 | 110/120 | | 480 | 1700 | | | | | | | | | Solid: | Transferred | 0 | 0 | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 7,420.97 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 662,526.45 | | | | |
| Last Casing/ Liner | Size | 9.625 | Shoe | 7,380 | TOL | 0 | L.Shoe | 7,380 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | |
| BHA | 8.5"PDC + 6.75"PUSH + 6.75"MWD + 6.75"LWD + 7.01"MWD + 6.75"FS + 6.75"UNK + 6.87"UNK + 6.625"XO + 3x5.5"HW + 6.625"XO + 6.5"JAR + 6.625"XO + 21x5.5"HW | | | | | | | | | | | | Pull Up Wt: 295 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: 255 | 9,074 | 8,915 | 26.81 | 16.95 | 1 | F-1600E | 6.500 | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: 14.0 | 9,165 | 8,996 | 28.75 | 19.21 | 2 | F-1600E | 6.500 | | | | | | | | | | |
| | | | | | | | | | | | | | 9,259 | 9,078 | 30.81 | 21.70 | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | Company | Received Date | Equipment Description | | | Company | L. Time | Comments | | | | | | | |
| 00:30 | 0.50 | DR8F | N | RIG SERVICE | | | | | | | | | | | | ALMASOOD | 29/01/2025 | AIR LOOP | | | ADNOC Onshore | 21 | SIDETRACK DUE TO HO | | | | | | | |
| 06:00 | 5.50 | DR8F | L | CONTD DRILL DIRECTION HOLE WITH 8.5" RSS BHA F/9192' TO 9364' | | | | | | | | | | | | WFORD | 14/02/2025 | 7" CIRU SUB | | | | | | | | | | | | |
| 06:30 | 0.50 | DR8F | N | TOFSM (LSR: LINE OF FIRE, HSE: DROP OBJECTS FALL PROTECTIONS) | | | | | | | | | | | | WFORD | 03/02/2025 | WFORD DD | | | | | | | | | | | | |
| 07:00 | 0.50 | DR8F | N | PERFORM H2S DRILL , GOOD RESPONSE FROM TEAM WELL SECURED IN 1.4 MINS | | | | | | | | | | | | ALMASOOD | 16/02/2025 | FIRE FLY | | | | | | | | | | | | |
| 12:00 | 5.00 | DR8F | L | CONTD DRILL DIRECTION HOLE WITH 8.5" RSS BHA F/9364' TO 9541' | | | | | | | | | | | | WFORD | 02/03/2025 | 6.5 JAR | | | Daily NPT | 21.00 | CUM NPT | 339 | | | | | | |
| 12:30 | 0.50 | DR8F | N | PERFORM KICK DRILL WHILE DRILLING , GOOD RESPONSE FROM TEAM WELL SECURED IN 1.2 MINS | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | |
| 18:00 | 5.50 | DR8F | L | CONTD DRILL DIRECTION HOLE WITH 8.5" RSS BHA F/9541' TO 9741' | | | | | | | | | | | | RIG INSPECTION SCORE Q4: 95.8% | | | | | | | | | | | | | | |
| 18:30 | 0.50 | DR8F | N | TOFSM (LSR: LINE OF FIRE, HSE: DROP OBJECTS FALL PROTECTIONS) | | | | | | | | | | | | ** FSE LAST SEEN ON 13-03-2025 | | | | | | | | | | | | | | |
| 21:30 | 3.00 | DR8F | L | CONTD DRILL DIRECTION HOLE WITH 8.5" RSS BHA F/9741' TO 9861' | | | | | | | | | | | | NEXT LOCATION : | | | | | | | | | | | | | | |
| 22:00 | 0.50 | DR8F | N | PERFORM KICK DRILL WHILE DRILLING , GOOD RESPONSE FROM TEAM WELL SECURED IN 1.3 MINS | | | | | | | | | | | | BB-2307 HO (YES) RMR HO (YES) PENDING FOR CONDUCTOR RUNNING | | | | | | | | | | | | | | |
| 00:00 | 2.00 | DR8F | L | E-DL Request: 69267 LOCATION PREPARATION UNDER ALGAYOUM | | | | | | | | | | | | SECOND LOCATION: | | | | | | | | | | | | | | |
| | | | | BB-2210 HO (YES) RMR HO (NO) | | | | | | | | | | | | Well Control & Losses Management: | | | | | | | | | | | | | | |
| | | | | 1. Barite: 48 MT, | | | | | | | | | | | | 2.NACL: 10 MT | | | | | | | | | | | | | | |
| | | | | 3.CaCo3 Coarse 19 Bag | | | | | | | | | | | | RIG VISITS: | | | | | | | | | | | | | | |
| | | | | -WEEK#09:AON-0, AD-1 ; OSL | | | | | | | | | | | | -WEEK#8:AON-0, AD-0 ; | | | | | | | | | | | | | | |
| | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | F/LIFT/1,BUS/1,DS CAR/1,TLC/1,M/LIFT/1,CRANE/1 | | | | | | | | | | | | | | |
| | | | | Crew Shortage | | | | | | | | | | | | NILL | | | | | | | | | | | | | | |
| | | | | CAMS Engineer | | | | | | | | | | | | NIL | | | | | | | | | | | | | | |
| | | | | Drilling Fluid Supervisor Mohamed abdelhafeez/Saad Ahmed moenes | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | |
| | | | | Onshore | | | | | | | | | | | | AD | | | | | | | | | | | | | | |
| | | | | 1 | | | | | | | | | | | | ADNOC | | | | | | | | | | | | | | |
| | | | | 29 | | | | | | | | | | | | 20 | | | | | | | | | | | | | | |
| | | | | 18 | | | | | | | | | | | | Total | | | | | | | | | | | | | | |
| | | | | Drilling RM | | | | | | | | | | | | AMIR HASSAN | | | | | | | | | | | | | | |
| | | | | Onshore DS | | | | | | | | | | | | OMAR ALMHEIRI | | | | | | | | | | | | | | |
| | | | | Completion Code: | | | | | | | | | | | | WI307 | | | | | | | | | | | | | | |
| | | | | RMOP | | | | | | | | | | | | 7.67 (days) | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: DRILL 8.5" DIRECTIONAL HOLE WITH 8.5 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Functions

DAILY DRILLING REPORT

Page 2 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | | | Mud: OBM (DIESEL) | Rig Site Stocks | | | | | | | |
|---|--|--|---------|------------------------------|--------|--|---------|----------|-----------|---------------------------|---------------|---------|---------------|-----------------------------------|-------------------|--|----------------|----------------------------|-------------|-------------|---------|-------------------|-----------------|-------------|----------------|-------------|---------------|--|--|--|
| Rig: | AD-51 | Objective: NEW WATER INJECTOR | | | | Days since Last LTI: 1,307 | | | | BOP Test Date: 28 Feb 25 | | | | Midnight Depth: 9,940.0(ft) | | | | Formation: THAMAMA UNIT-18 | W: | 10.40 | Product | Used | Stock | | | | | | | |
| Well: | BB-2274 | Code: HI.H2 Cluster:X-77.64 / 43.38 | | | | TOFS Meeting Topics: LINE OF FIRE | | | | Next Test Date: 14 Mar 25 | | | | TD MD/TVD 9,940.0/0(ft) | | | | ROP (24 Hours): 35.62 | V: | 55 | Diesel | 0.00 | 5,435.00 | | | | | | | |
| Daily Cost: | 51,617 | Location: 23° 59' 15.637 N/ 53° 42' 42.712 E | | | | HSEO (Day/Month): 88/1,037 | | | | Drills: 01,2M,2D2,D5 | | | | Next / Previous Location | | | | | | | | PV: | 23 | Gasoline | 0.00 | 530.00 | | | | |
| Cum. Cost: | 3,822,188 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 9 | | | | SPR-1 | 40 | SPM | 580 psi | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | YP: | 19 | Barite | 0.00 | 95,000.00 | | | | | | |
| AFE Cost: | 6,977,940 | (Days) | 54.76 | 54.76 | 42.6 | Other HSE Events: P OBJECTS & FALL PROTECT | | | | SPR-2 | 30 | SPM | 490 psi | / BB-2307 | | 50% | 24-03-2025 | | 28-01-2025 | Gel: | 9/12 | Mud | Daily | Cum. | | | | | | |
| Bit Runs | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | | | | | |
| | | No | | No * size | (ft) | | (ft) | (ft) | | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | | | | |
| 1 | 8.500 | SITE | PDC | 14342265 | 7x13 | 7,518.0 | | 2,422.0 | 55.50 | 43.6 | 20/25 | 110/120 | | 480 | 1700 | | | | | | | | | | Solid: | Transferred | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | | | | | |
| Last Casing / Liner | | Size | 9.625 | Shoe | 7,380 | TOL | 0 | L.Shoe | 7,380 | PBTD | String Weight | | | | Deviation Surveys | | | | | | | | Mud Pumps | | | | | | | |
| BHA | 8.5"PDC + 6.75"PUSH + 6.75"MWD + 6.75"LWD + 7.01"MWD + 6.75"FS + 6.75"UNK + 6.87"UNK + 6.625"XO + 3x5.5"HW + 6.625"XO + 6.5"JAR + 6.625"XO + 21x5.5"HW | | | | | | | | | | | | Pull Up Wt: | 295 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 255 | 9,074 | 8,915 | 26.81 | 16.95 | 1 | F-1600E | 6.500 | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | 14.0 | 9,165 | 8,996 | 28.75 | 19.21 | 2 | F-1600E | 6.500 | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | |
| | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | | | Company | L. Time | Comments | | | | | | | |
| | | | | | | | | | | | | | | | | WFORD | 02/03/2025 | 8" STABILIZER | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 21.00 | CUM NPT | 339 | | | | | |
| | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -WEEK#7:AON-1, AD-0 ; DE KHULOOD | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -WEEK#6:AON-1, AD-0 ; A/TL MR. MIGUEL | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -WEEK#5:AON-0, AD-0 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -WEEK#4: AON-2, AD-0 SENIOR HSE GERARDO, DE MUHAMMED RASHED | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -WEEK#3: AON-1, AD-0 DTL FAISAL ALHOSANI | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -WEEK#2: AON-0, AD-0 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | -WEEK#1: AON-0, AD-1 OSL AHMED ALMAAZMI | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | F/LIFT/1,BUS/1,DS CAR/1,TLC/1,M/LIFT/1,CRANE/1 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Crew Shortage | | | | NILL | | | | Green Hats | | | | | | |
| | | | | | | | | | | | | | | | | CAMS Engineer | | | | NIL | | | | 1 RA , 1 AD | | | | | | |
| | | | | | | | | | | | | | | | | Drilling Fluid Supervisor Mohamed abdelhafeez/Saad Ahmed moene | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Onshore | AD | AD | ADNOC | | | | | | | | Total | | | |
| | | | | | | | | | | | | | | | | 1 | 29 | 20 | 18 | | | | | | | | 68 | | | |
| | | | | | | | | | | | | | | | | Drilling RM | | | | AMIR HASSAN | | | | Onshore DS | | | OMAR ALMHEIRI | | | |
| | | | | | | | | | | | | | | | | Completion Code: | | | | WI307 | | | | RMOP | | | 7.67 (days) | | | |
| Next 24 Hrs Operations: DRILL 8.5" DIRECTIONAL HOLE WITH 8.5" RSS BHA | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | | Well Control | | | | | Depths / Formation / ROP Progress | | | | | | Mud:OBM (DIESEL) | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|--|------------------------|--|-----------|---|--------------------------|---------|------|---------------|---------------------------|----------------|---------------|-----|-------------------|--|--------------------------|------------------------|----|---------|-----------|---|-----------------|----------------|-------------|------|-----------------------|--|--|--|--|--------------------------------|--|----|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| Rig: | AD-224 | Objective: V SINGLE GAS PRODUCER | | | | Days since Last LTI: 243 | | | | | BOP Test Date: 13 Mar 25 | | | | | Midnight Depth: 8,757.0(ft) Formation: JENSEN B/ HAB'N Z-1 | | | | | W: | 10.70 | Product | Used | Stock | | | | | | | | | | | | | | | | | | | | | | | | | |
| Well: | BB-2300 | Code: HG.G | Cluster: S-88.11/20.67 | | | TOFS Meeting Topics: LSR: LINE OF FIRE. | | | | | Next Test Date: 27 Mar 25 | | | | | TD MD/TVD 8,757.0/8,570.7(ft) ROP (24 Hours): 0.00 | | | | | V: | 57 | Diesel | 850.00 | 12,324.00 | | | | | | | | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 77,517 | Location: 23° 52' 10.239 N/ 53° 38' 22.309 E | | | | | HSEO (Day/Month): 62/804 | | | | | Drills: O1, 2M | | | | | Next / Previous Location | | | | | | PV: | 22 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 5,913,263 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 7 | | | | | SPR-1 SPM psi | | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | | YP: | 21 | Barite | 0.00 | 08,000.00 | | | | | | | | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 9,746,000 | (Days) | 59.96 | 60.16 | 27.4 | Other HSE Events: 2CWP | | | | | SPR-2 SPM psi | | | | | SA-352 / 13-04-2025 20-02-2025 | | | | | Gel: | 11/13 | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | WL: | Losses | 0 | 3,729.0 | | | | | | | | | | | | | | | | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 1350 | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 8.500 | SITE | | 14252699 | | 8,757.0 | | | | | 2/5 | 50/60 | | 350 | 1600 | | | | | | | | | Solid: | Transferred | 0.0 | 1642 | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 6,834.15 | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 438,147.74 | | | | | | | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | Size | 9.625 | Shoe | 8,735 | TOL | 0 | L.Shoe | 8,735 | PBTD | String Weight | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BHA | DP + 5.5"HW + 6.72"XO + 6.5"JHM + 6.72"XO + 5.5"HW + 6.75"XO + 7"CRS + 8.25"IBS + 6.75"FS + 6.75"MW + 6.75"PUSH + 8.5"PDC | | | | | | | | | | | | Pull Up Wt: | 210 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 200 | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | 2 | F-1600E | 6.500 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | Company Received Date Equipment Description | | | | | | Company L. Time Comments | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | CSG9F | N | TIME OUT FOR SAFETY MEETING. | | | | | | | | | | | | HALLIBURTON | 11/02/2025 | CENTRIFUGE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 02:00 | 1.50 | CSG9F | N | R/U WFD HI TORQUE WRENCH AND TIGHT ALL THS BOLTS. - P/T CAVITY TO 3800 PSI, OK. | | | | | | | | | | | | HALLIBURTON | 27/02/2025 | 8-1/2" DIRECTIONAL BHA | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 05:00 | 3.00 | CSG9F | N | PJSM, P/T 13-5/8" BOP STACK AS PER ADM. | | | | | | | | | | | | HALLIBURTON | 09/02/2025 | CEMENT PACKAGE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:00 | 1.00 | CSG9F | N | M/U 11" TEST PLUG ASSY. AND INSTALL WEAR BUSHING INSIDE THS. | | | | | | | | | | | | AL-MASOOD | 10/02/2025 | ACW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 6.00 | CSG9F | N | P/U AND M/U 8-1/2" RSS/MWD BHA TO 290 FT. - PERFORMED SHALLOW TEST FOR RSS/MWD AT 380 GPM / 1150 PSI. | | | | | | | | | | | | AL-MASOOD | 14/02/2025 | AIRLOOP SYSTEM | | | Daily NPT | 0.00 | CUM NPT | 39.5 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | CSG9F | N | TIME OUT FOR SAFETY MEETING. | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19:30 | 7.00 | CSG9F | N | RIH WITH 8-1/2" RSS/MWD BHA ON 5-1/2" DRILL PIPE SINGLE FROM 290' TO 3530'. | | | | | | | | | | | | HURT FREE DAYS: 243 * LSR: LINE OF FIRE. * HSE FOCUS: SAFE RIG MOVE. * H2S DRILL: 08/03/2025. * FIRE DRILL: 11/03/2025. * BB-2300 RIG MOVE WAS DISMANTLE SO THE COST IS LITTLE BIT HIGH. 1) RIG VISITS YTD: AON - 13 / AD - 06 - WEEK # 10 AON - 00 / AD - 01 2) WMS DAILY COMPLIANCE: IMPLEMENTED. 3) RIG HSE EVALUATION BY DS: AVERAGE-GOOD 4) PREVIOUS LOCATION HO BB-389: COMPLETED ON 20/02/2025. - NEXT LOCATIONS: * 1ST NEXT LOCATION: SA-352. * 2ND NEXT LOCATION: NOT ASSIGNED YET | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22:30 | 3.00 | CSG9F | N | RIH WITH 8-1/2" RSS/MWD BHA ON 5-1/2" DRILL PIPE SINGLE FROM 3530' TILL TAGGED TOC AT 5280'. | | | | | | | | | | | | Available Transport & Heavy Equipment FORKLIFT/1, CRANE/1, EXCAVATOR/1, TLC/2, DUMBER/1, DS CAR/1, BUS/1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 1.50 | CSG9F | N | DRILL OUT CEMENT FROM 5280' TO 5350'. DRILLING PARAMETER: WOB : 1-5 KLB, RPM: 50, SPP: 1580 PSI. | | | | | | | | | | | | Crew Shortage NIL Green Hats 1AD | | | | | | CAMS Engineer NONE Drilling Fluid Supervisor Pengfei Zhang/Son Pham/Waqas Ahmed | | | | | Personnel on Location | | | | | Onshore ADNOC ADOFS NCTH Total | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 1 | 27 | 24 | 19 | 2 | | | | | | | | | | | | | | 73 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Drilling RM:HMED ALI HUSSEIN MOHAMED Onshore DS MOHAMED ALI | | | | | | Completion Code: GP407 RMOP 19.00 (days) | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: DRILL OUT CMT, FC, FS AND 10 FT NEW FORMATION. DISPLACE TO POLYMER MUD. PERFORM FIT. DRILL 8-1/2" HOLE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 1

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | |
|--------------------|------------|---|------------------------|--|--------------------------|---|----------|-----------|--------------------------|---------------------------|---------------|---------|-----------------|-----------------------------------|-------------------|----------------------|-------------|-----|----------|--------|-----------------|-----------|------|--------|----------------|-----------|-----|
| Rig: | AD-235 | Objective: ABANDONMENT | | | Days since Last LTI: 253 | | | | BOP Test Date: 07 Mar 25 | | | | Midnight Depth: | | Formation: | | | W: | Product | | Used | Stock | | | | | |
| Well: | BU-351 | Code: A | Cluster: H-18.79/49.53 | | | TOFS Meeting Topics: LSR: LINE OF FIRE. | | | | Next Test Date: 21 Mar 25 | | | | TD MD/TVD | 0/0(ft) | ROP (24 Hours): 0.00 | | | V: | Diesel | 520.00 | 10,845.00 | | | | | |
| Daily Cost: | 65,281 | Location: 23° 32' 25.092 N / 53° 16' 16.751 E | | | | HSEO (Day/Month): 61/871 | | | | Drills: 01, 3M, D2 | | | | Next / Previous Location | | | | | | PV: | Gasoline | 0.00 | 0.00 | | | | |
| Cum. Cost: | 895,698 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: 23 | | | | SPR-1 | 30 | SPM | 360 psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | 0.00 | 30,000.00 | | | | | | |
| AFE Cost: | 1,980,000 | (Days) | 23.50 | 23.50 | 8.0 | Other HSE Events: 8 | | | | SPR-2 | SPM | psi | BU-661 / | 0% | 19-03-2025 | | Gel: | / | Mud | Daily | Cum. | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0.0 | 200.0 | |
| Runs | | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 243 |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 46,086.78 | |
| Last Casing/ Liner | | Size | 7 | Shoe | 5,977.7 | TOL | 0 | L.Shoe | 5,977.7 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | 1 | HHF-1300 | 65 | | 00:00 | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | NPT | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | WOVER | N | T.O.F.S. | | | | | | | | | | | | | | | | | | | | | | | |
| 03:00 | 2.50 | WOVER | N | R/D ADNOC DRILLING EWL & SHOOTING NIPPLE. | | | | | | | | | | | | | | | | | | | | | | | |
| 03:30 | 0.50 | WOVER | N | P.J.S.M. | | | | | | | | | | | | | | | | | | | | | | | |
| 08:00 | 4.50 | WOVER | N | P/U, M/U 2 7/8" CMT STRING & RIH TO 1003'. | | | | | | | | | | | | | | | | | | | | | | | |
| 08:30 | 0.50 | WOVER | N | BREAK CIRCULATION. | | | | | | | | | | | | | | | | | | | | | | | |
| 11:30 | 3.00 | WOVER | N | CONT'D RIH W/ 2 7/8" CMT STRING ON 3 1/2" DP TO 3804'. | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 0.50 | WOVER | N | CONDUCTED KICK DRILL WHILE TRIPPING. | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | WOVER | N | T.O.F.S. | | | | | | | | | | | | | | | | | | | | | | | |
| 14:00 | 1.50 | WOVER | N | CONT'D RIH W/ 2 7/8" CMT STRING ON 3 1/2" DP TO 5540'. | | | | | | | | | | | | | | | | | | | | | | | |
| 15:30 | 1.50 | WOVER | L | WAIT ON WEATHER (HIGH WIND SPEED). | | | | | | | | | | | | | | | | | | | | | | | |
| 19:00 | 3.50 | WOVER | N | CONT'D RIH W/ 2 7/8" CMT STRING ON 3 1/2" DP TO 9580'. | | | | | | | | | | | | | | | | | | | | | | | |
| 19:30 | 0.50 | WOVER | N | RIG SERVICE. | | | | | | | | | | | | | | | | | | | | | | | |
| 21:30 | 2.00 | WOVER | N | CIRCULATE HOLE CLEAN, MEANWHILE PREPARED FOR BALANCED CEMENT PLUG #1. NO DYNAMIC LOSSES. | | | | | | | | | | | | | | | | | | | | | | | |
| 22:00 | 0.50 | WOVER | N | P.J.S.M. | | | | | | | | | | | | | | | | | | | | | | | |
| 23:00 | 1.00 | WOVER | N | PERFORMED BALANCED CEMENT PLUG #1 (9580' TO 8636'). [R-1] | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 1.00 | WOVER | N | POOH SLOWLY W/ 2 7/8" CEMENT STRING TO 8336' (300' ABOVE THEORITICAL TOC). | | | | | | | | | | | | | | | | | | | | | | | |
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ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | |
|--------------------|------------|---|------------------------|------------------------------|--------------------------|---|----------|-----------|--------------------------|---------------------------|---------------|---------------|-----------------|-----------------------------------|-------------------|----------------------|-------------|------|----------|--------|-----------------|-----------|--|-----------------------|----------------|-----------|----------|-------|
| Rig: | AD-235 | Objective: ABANDONMENT | | | Days since Last LTI: 253 | | | | BOP Test Date: 07 Mar 25 | | | | Midnight Depth: | | Formation: | | | W: | Product | | Used | Stock | | | | | | |
| Well: | BU-351 | Code: A | Cluster: H-18.79/49.53 | | | TOFS Meeting Topics: LSR: LINE OF FIRE. | | | | Next Test Date: 21 Mar 25 | | | | TD MD/TVD | 0/0(ft) | ROP (24 Hours): 0.00 | | | V: | Diesel | 520.00 | 10,845.00 | | | | | | |
| Daily Cost: | 65,281 | Location: 23° 32' 25.092 N / 53° 16' 16.751 E | | | | HSEO (Day/Month): 61/871 | | | | Drills: 01, 3M, D2 | | | | Next / Previous Location | | | | | | PV: | Gasoline | 0.00 | 0.00 | | | | | |
| Cum. Cost: | 895,698 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: 23 | | | | SPR-1 | 30 | SPM | 360 psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | 0.00 | 30,000.00 | | | | | | | |
| AFE Cost: | 1,980,000 | (Days) | 23.50 | 23.50 | 8.0 | Other HSE Events: 8 | | | | SPR-2 | SPM | | psi | BU-661 / | 0% | 19-03-2025 | | Gel: | / | Mud | Daily | Cum. | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | | | | |
| Runs | | | | | No | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | WL: | Losses | 0.0 | 200.0 |
| | | | | | | | | | | | | | | | | | | | | | | | | PH: | Dumped | 0.0 | 243 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 46,086.78 | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 5,977.7 | TOL | 0 | L.Shoe | 5,977.7 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | HHF-1300 | 65 | | 00:00 | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | NPT | | | |
| | | | | | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 1.50 | CUM NPT | 14 | | |
| | | | | | | | | | | | | | | | | | | | | | | Remarks | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 8) DOUBLE SUPERVISION: NO | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | NEXT LOCATION: | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 1ST NEXT LOCATION (BU-661): LOCATION NOT HANDED OVER. | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 2ND NEXT LOCATION (BU-672): RM SENT ON 09/03/2025. LOCATION NOT HANDED OVER. | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 3RD NEXT LOCATION (BU-746): RM SENT ON 10/03/2025. LOCATION NOT HANDED OVER. | | | | | |
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| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: POLYMER MUD | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--------------------|------------|---|---------|---|--------|--|-----------|----------|--------------|---------|---------------------------|---------------|-----------------------------------|----------|--|-----------|--------|-------------|------------------|-----------------|------------|----------|---------|------------|----------------------------------|-----------------------|--------|---------|-----------|----------|---------|---|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: TUBING CHANGE | | | | Days since Last LTI: 4,772 | | | | | BOP Test Date: 01 Mar 25 | | | | Midnight Depth: 5,767.2(ft) Formation: | | | | | | W: 11.90 | Product | Used | Stock | | | | | | | | | | | | | | | | | | | | | | | |
| Rig: | AD-8 | Code: MPSS Cluster: H-89.43/81.11 | | | | TOFS Meeting Topics: OF FIRE - Drop Objects & Fall | | | | | Next Test Date: 15 Mar 25 | | | | TD MD/TVD 5,767.2/481.4(ft) ROP (24 Hours): 0.00 | | | | | | V: 48 | Diesel | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | |
| Well: | BU-442 | Location: 23° 34' 4.038 N/ 53° 20' 27.499 E | | | | HSEO (Day/Month): 60/769 | | | | | Drills: O1, 2M, H2S, KICK | | | | Next / Previous Location | | | | | | PV: 12 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 42,414 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 8 | | | | | SPR-1 SPM psi | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | | | YP: 23 | Barite | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 911,617 | (Days) | | | | Other HSE Events: LSR: LINE OF FIRE | | | | | SPR-2 SPM psi | | | | BU-886 / 0% 15-03-2025 24-02-2025 | | | | | | Gel: 11/16 | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 1,420,000 | (Days) | | | | LSR: LINE OF FIRE | | | | | SPR-2 SPM psi | | | | BU-886 / 0% 15-03-2025 24-02-2025 | | | | | | WL: 11/16 | Losses | 0 | 180.0 | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Runs | | | | | No | | No * size | (ft) | (ft) | (ft) | | | Ft/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: 9.50 | Dumped | 0.0 | 0 | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Solid: Transferred 0.0 200 | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Cl: 3200 Daily Mud cost 4,639.26 | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Ca: 440 Cum Mud cost 126,665.79 | | | | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | | Size | Shoe | | TOL | L.Shoe | | PBTD | | | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BHA | | 8.5"UNK + 8.25"UNK + 6.625"BS + 6.5"PC | | | | | | | | | | Pull Up Wt: | | Depth MD | | Depth TVD | | Inclination | | Azimuth | | No | Type | | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | 1 | 9 P-100 | | 6.500 | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | Company | | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | WOVER | N | TOFS | | | | | | | | | | | | | | | | | | | WFD | 01/03/2025 | SECTION MILL | | | 0 | | | | | | | | | | | | | | | | | | | |
| 09:30 | 9.00 | WOVER | N | CNTD SECTION MILL 9-5/8" CASING F/ 1458' T/ 1462' | | | | | | | | | | | | | | | | | | | EMDAD | 27/02/2025 | SCRAPER & JAR | | | | | | | | | | | | | | | | | | | | | | |
| 10:00 | 0.50 | WOVER | N | CONDUCTED H2S DRILL. [R-2] | | | | | | | | | | | | | | | | | | | EMDAD | 07/03/2025 | STRING MILL | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 2.00 | WOVER | N | CNTD SECTION MILL 9-5/8" CASING F/ 1462' T/ 1468' | | | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 8 | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | WOVER | N | TOFS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 16:00 | 3.50 | WOVER | N | CNTD SECTION MILL 9-5/8" CASING F/ 1468' T/ 1470' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17:00 | 1.00 | WOVER | N | PUMP 80 BBLS HI-VIS PILL. CIRC | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21:00 | 4.00 | WOVER | N | CNTD SECTION MILL 9-5/8" CASING F/ 1470' T/ 1476' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21:30 | 0.50 | WOVER | N | CONDUCTED KICK DRILL WHILE MILLING. [R-3] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23:00 | 1.50 | WOVER | N | CNTD SECTION MILL 9-5/8" CASING F/ 1476' T/ 1482' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 1.00 | WOVER | N | PUMP 80 BBLS HI-VIS PILL. CIRC | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | | | Mud: | PHB | | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--------------------|---|--|------------------------|--|--------|------------------------------------|---------|----------|-----------|-----------------|-------|---------------|---------------|-----------------------------------|-------------------------|-------------------|-------------|----------|------|---------|---------|----------|---------------------------------------|--------------------|-----------------|---------------|-----------------------------|--|--|-----------------------|--------------------------------|--|--|---------|--------------------------|--|--|---------|----------------------------|--|--|----------|-------------|--|--|--|--------------------|--|--|--|--|--|--|--|--|--|
| Rig: | AD-55 | Objective: NEW WATER INJECTOR | | | | Days since Last LTI: 4,807 | | | | BOP Test Date: | | | | Midnight Depth: 1,350.0(ft) | Formation: DAMMAM F'MTN | | | | W: | 8.80 | Product | Used | Stock | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Well: | BU-988 | Code: HI.BA | Cluster: L-3.75/104.31 | | | TOFS Meeting Topics: LINE OF FIRE. | | | | Next Test Date: | | | | TD MD/TVD 1,350.0/0(ft) | ROP (24 Hours): 134.00 | | | | V: | 52 | Diesel | 2,270.00 | 18,174.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 36,624 | Location: 23° 35' 23.890 N/ 53° 15' 26.795 E | | | | HSEO (Day/Month): 82/1,121 | | | | Drills: 01, 2M | | | | Next / Previous Location | | | | | | | | PV: | 8 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 523,675 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: 27 | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 24 | Barite | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 7,449,000 | (Days) | 44.58 | 44.65 | 2.0 | Other HSE Events: PTW# 7 | | | | SPR-2 SPM psi | | | | BU-272 / | 50% | 26-04-2025 | | Gel: | 9/11 | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Runs | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | WL: | 21.0 | Losses | 32 | 32.0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 17.500 | ULTERRA | CF616 | 73585 | 9x12 | 211.0 | 1,350.0 | 1,139.0 | 8.50 | 134.0 | 10/40 | 80/120 | | 953 | 1500 | 1 | 1. | WT | S | X | I | BT | TD | Solid: | Transferred | 0 | 0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | 800 Daily Mud cost | 38,536.85 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 129,880.92 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | | Size | Shoe | | TOL | L.Shoe | | PBTD | | | | String Weight | | | | Deviation Surveys | | | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BHA | 12x5.5"HW + 8.25"XO + 6x8.25"DC + 8.5"XO + 17.5"ROR + 9.75"DC + 17.5"ROR + 9.5"SS + 9.5"FS + 9.625"PDM + 17.5"PDC | | | | | | | | | | | | Pull Up Wt: | 110 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 60 | | | | | 1 | F-1600E | 6.500 | 95 | 00:00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | 2 | F-1600E | 6.500 | 95 | 00:00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | Company | | | | Received Date | | | | Equipment Description | | | | Company | | | | L. Time | | | | Comments | | | | | | | | | | | | | | |
| 00:30 | 0.50 | DR17F | N | TIME OUT FOR SAFETY. | | | | | | | | | | | | | | | | | | | AL MASAOOD | | | | 11/03/2025 | | | | AIRLOOP SENSORS | | | | 0 | | | | | | | | | | | | | | | | | | | | | |
| 04:30 | 4.00 | DR17F | N | P/U - M/U 17½" MOTOR BHA & RIH TO 155'. | | | | | | | | | | | | | | | | | | | SLB | | | | 10/03/2025 | | | | 17-1/2" ROLLER REAMER | | | | | | | | | | | | | | | | | | | | | | | | | |
| 05:00 | 0.50 | DR17F | N | WASHED DOWN F/ 155' & TAG CMT @ 211'. | | | | | | | | | | | | | | | | | | | EMDAD | | | | 10/03/2025 | | | | 9-1/2" SHOCK SUB | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:00 | 1.00 | DR17F | N | DRILLED OUT CMT & SHOE F/ 211' TO 224'. | | | | | | | | | | | | | | | | | | | IDS | | | | 10/03/2025 | | | | 17-1/2" DD PACKAGE | | | | | | | | | | | | | | | | | | | | | | | | | |
| 07:00 | 1.00 | DR17F | N | MOTOR DRLG 17½" V. HOLE F/ 224' TO 343'. | | | | | | | | | | | | | | | | | | | SLB | | | | 13/03/2024 | | | | 12-1/4" ROLLER REAMER | | | | Daily NPT | | | | 0.00 CUM NPT | | | | | | | | | | | | | | | | | |
| 07:30 | 0.50 | DR17F | N | POH 17½" MOTOR BHA TO ADJUST BHA. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0 | | | | | | | | | | | | | | | | | | | | | |
| 08:30 | 1.00 | DR17F | N | RIH REST OF BHA 8½" DC's TO BOTTOM. | | | | | | | | | | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 3.50 | DR17F | N | MOTOR DRLG 17½" V. HOLE F/ 343' TO 810'. | | | | | | | | | | | | | | | | | | | HURT FREE DAYS - 2969 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | DR17F | N | TIME OUT FOR SAFETY. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 16:30 | 4.00 | DR17F | N | MOTOR DRLG 17½" V. HOLE F/ 810' TO 1350' (TD). DRILLED WITH REDUCED FLOW RATE IN DAMMAM. | | | | | | | | | | | | | | | | | | | HSE FOCUS : | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18:30 | 2.00 | DR17F | N | CIRCULATED HOLE CLEAN. NO LOSSES. | | | | | | | | | | | | | | | | | | | 1) RIG VISIT BY AON & AD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19:00 | 0.50 | DR17F | N | SPOTTED 200 BBLS PHB HI-VIS PILL ON BOTTOM. | | | | | | | | | | | | | | | | | | | WEEK # 05 00/00 / WEEK # 06 00/00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20:00 | 1.00 | DR17F | N | POH W/ 17½" MOTOR BHA TO 283'. | | | | | | | | | | | | | | | | | | | WEEK# 09 01/01 / WEEK# 10 02/01 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20:30 | 0.50 | DR17F | N | RIG SERVICE. | | | | | | | | | | | | | | | | | | | WEEK# 11 00/00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 3.50 | DR17F | N | B/O AND L/D 17½" BHA. | | | | | | | | | | | | | | | | | | | 2) RIG INSPECTION SCORE Q1: 90.5% | | | | 3) DS HSE EVALUATION - HIGH | | | | 4) FSE LAST SEEN ON 12/03/2025 | | | | 5) WMS COMPLIANCE - 100% | | | | 6) DOUBLE SUPERVISION - NO | | | | 7) YDP - NO | | | | 8) OBSERVATION: 72 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | NEXT BU-272 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | ML/1, TLC/3, FL/2, WDZ/1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Crew Shortage | | | | NIL | | | | Green Hats | | | | 01 FM | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer | | | | NIL | | | | Drilling Fluid Supervisor | | | | Adel Bencheikh | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Onshore | | | | AD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:PHB | Rig Site Stocks | | | | | | | | | |
|---|---|--|---------|------------------------------|-----------|------------------------------------|-----------|---------|------|--------------|--------|-------------------|---------------|-----------------------------------|----------|---------------------------------------|-------------------------|---------------------------|----------------|----------|-----------------|-------------------------|----------------------------------|--------------------------|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: NEW WATER INJECTOR | | | | Days since Last LTI: 4,807 | | | | | | BOP Test Date: | | | | Midnight Depth: 1,350.0(ft) | Formation: DAMMAM F'MTN | W: | 8.80 | Product | Used | Stock | | | | | | | | |
| Rig: | AD-55 | Code: HI.BA Cluster: L-3.75/104.31 | | | | TOFS Meeting Topics: LINE OF FIRE. | | | | | | Next Test Date: | | | | TD MD/TVD 1,350.0/0(ft) | ROP (24 Hours): 134.00 | V: | 52 | Diesel | 2,270.00 | 18,174.00 | | | | | | | | |
| Well: | BU-988 | Location: 23° 35' 23.890 N/ 53° 15' 26.795 E | | | | HSEO (Day/Month): 82/1,121 | | | | | | Drills: 01, 2M | | | | Next / Previous Location | | | | | | | | | | | | | | |
| Daily Cost: | 36,624 | HSEO-Service Co: 27 | | | | SPR-1 SPM psi | | | | | | Next Loc % Ready | | | | Next Move Date | Prev Loc HO | PV: | 8 | Gasoline | 0.00 | 0.00 | | | | | | | | |
| Cum. Cost: | 523,675 | Duration | B.P. | EP-1 | Actual | Other HSE Events: PTW# 7 | | | | | | SPR-2 SPM psi | | | | BU-272 / 50% | 26-04-2025 | YP: | 24 | Barite | 0.00 | 0.00 | | | | | | | | |
| AFE Cost: | 7,449,000 | (Days) | 44.58 | 44.65 | 2.0 | | | | | | | | | | | Gel: 9/11 | Mud | Daily | Cum. | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: 21.0 Losses 32 32.0 | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Fl/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: 9.40 Dumped 171 171 | | | | | | |
| 1 | 17.500 | ULTERRA | CF616 | 73585 | 9x12 | 211.0 | 1,350.0 | 1,139.0 | 8.50 | 134.0 | 10/40 | 80/120 | | 953 | 1500 | 1 | 1. | WT | S | X | I | BT | TD | Solid: Transferred 0 0 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: 800 Daily Mud cost 38,536.85 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: Cum Mud cost 129,880.92 | | | | | | | |
| Last Casing/ Liner | Size | Shoe | TOL | L.Shoe | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | |
| BHA | 12x5.5"HW + 8.25"XO + 6x8.25"DC + 8.5"XO + 17.5"ROR + 9.75"DC + 17.5"ROR + 9.5"SS + 9.5"FS + 9.625"PDM + 17.5"PDC | | | | | | | | | | | | Pull Up Wt: | 110 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 60 | | | | | 1 | F-1600E | 6.500 | 95 | 00:00 | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | 2 | F-1600E | 6.500 | 95 | 00:00 | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | |
| | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Daily NPT 0.00 CUM NPT 0 | | | | | | |
| | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | ** ONLY NEED LEVELING | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | ** AD WILL PREPARE LOCATION | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | ML/1,TLC/3,FL/2,WDZ/1 | | | | | | | | |
| | | | | | | | | | | | | | | | | Crew Shortage | NIL | Green Hats | 01 FM | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | CAMS Engineer: | NIL | Drilling Fluid Supervisor | Adel Bencheikh | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Onshore | AD | ADNOP | AON SERV | NCTH | | | | Total | | | | | | |
| | | | | | | | | | | | | | | | | 1 | 26 | 25 | 21 | 2 | | | | 75 | | | | | | |
| | | | | | | | | | | | | | | | | Drilling RM | JITENDRAKUMAR JHA | Onshore DS | OLEG AFANASYEV | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Completion Code: | WI407/L80BU20 | RMOP | 3.67 (days) | | | | | | | | | | | |
| Next 24 Hrs Operations: RUN AND CEMENT 13-3/8" CSG. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 1

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | |
|--------------------|------------|--|------------------------|---|-----------|---------------------------|-----------|--------------------------------|---------|--------------------------|---------------|---------------|----------------|-----------------------------------|-------------------|-------------|---------------|---|---------|---------|-----------------|----------|--------|----------------|--------------|-----------|
| Rig: | AD-114 | Objective: W SINGLE OIL PRODUC | | Days since Last LTI: 1,575 | | BOP Test Date: 28 Feb 25 | | Midnight Depth: 21,292.0(ft) | | Formation: SHUAIBA F'MTN | | W: | | Product | | Used | | Stock | | | | | | | | |
| Well: | BU-1018 | Code: HP.G | Cluster: L-83.78/11.18 | TOFS Meeting Topics: F FIRE DROP OBJECTS & FA | | Next Test Date: 14 Mar 25 | | TD MD/TVD 21,292.0/8,379.9(ft) | | ROP (24 Hours): 0.00 | | V: | | Diesel | | 0.00 | | 0.00 | | | | | | | | |
| Daily Cost: | 69,957 | Location: 23° 35' 42.060 N / 53° 20' 9.328 E | | HSEO (Day/Month): 92/1,214 | | Drills: 01 2M | | Next / Previous Location | | | | | | PV: | Gasoline | | 0.00 | | 0.00 | | | | | | | |
| Cum. Cost: | 9,325,147 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: 25 | | SPR-1 | SPM | psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | | 0.00 | | 0.00 | | | | | | |
| AFE Cost: | 18,409,200 | (Days) | 86.15 | 86.35 | 68.3 | Other HSE Events: 6 CWP | | SPR-2 | SPM | psi | BQ 70 / | 87% | 22-03-2025 | 31-01-2025 | Gel: | / | Mud | Daily | Cum. | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | WL: | Losses | 0.0 | 12,064.40 |
| | 8.500 | | PDC | | | 21,292.0 | 21,292.0 | | | / | / | | | | | | | | | | | | PH: | Dumped | 0.0 | 9751 |
| | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 2429 |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 1,457,064.89 | |
| Last Casing/ Liner | | Size | 9.625 | Shoe | 9,546.2 | TOL | 29.2 | L.Shoe | 9,546.2 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | |
| BHA | | 53xDP + XO + 9xHW + XO + JHM + XO + 3xHW + XO + IBS + DC + IBS + DC + SRP + FS + JSB + BIT | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | F-1600E | 6 | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | COMP | N | TIME OUT FOR SAFETY MEETING [R1] | | | | | | | | | | | | Company | Received Date | Equipment Description | | Company | L. Time | Comments | | | | |
| 04:30 | 4.00 | COMP | N | POH 6" CLEAN OUT BHA ON 4 " DRILL PIPES FROM 10520 FT TO 6020 FT. STATIC LOSSES 6 BPH | | | | | | | | | | | | SLB | 10/02/2025 | 4" HYDRA JAR | | | 0 | | | | | |
| 05:30 | 1.00 | COMP | N | CUT AND SLIP DRILLLINE | | | | | | | | | | | | SLB | 07/03/2025 | STRING MAGNET | | | | | | | | |
| 12:00 | 6.50 | COMP | N | POH 6" CLEAN OUT BHA ON 4 " DRILL PIPES FROM 6020 FT TO SURFACE | | | | | | | | | | | | SLB | 07/03/2025 | 7" | | | | | | | | |
| 12:30 | 0.50 | COMP | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | GOSS | 08/03/2025 | JUNK SUB | | | | | | | | |
| 14:30 | 2.00 | COMP | N | POH 6" AND INSPECTED CLEAN OUT BHA. CLEANED MAGNETS. RACK BACK BHA | | | | | | | | | | | | | | Daily NPT | | 0.00 | CUM NPT | 235.5 | | | | |
| 15:00 | 0.50 | COMP | N | RETRIEVE WEAR BUSHING | | | | | | | | | | | | | | Remarks | | | | | | | | |
| 16:00 | 1.00 | COMP | N | RIH 2 STANDS OF DP. MU BOP ASSY | | | | | | | | | | | | | | [R-1]:--SPR1 LSR LINE OF FIRE DROP OBJECTS & FALL PROTECTIONS | | | | | | | | |
| 18:30 | 2.50 | COMP | N | BOP TEST AS PER ADM | | | | | | | | | | | | | | | | | | | | | | |
| 19:00 | 0.50 | COMP | N | CONDUCT H2S DRILL. GOOD RESPONCE FROM CREW | | | | | | | | | | | | | | *NEXT LOCATION : BQ 70 | | | | | | | | |
| 19:30 | 0.50 | COMP | N | IFTAR BREAK | | | | | | | | | | | | | | - LOCATION STACKED AND HO RECEIVED | | | | | | | | |
| 20:00 | 0.50 | COMP | N | INSERT WEAR BUSHING | | | | | | | | | | | | | | - ALGAYOUM PERFORMING CUTTING TO FGL 110,35M | | | | | | | | |
| 21:00 | 1.00 | COMP | N | B/O AND L/D TEST ASSY. POOH AND RB 2 HWDP STANDS | | | | | | | | | | | | | | - INSTALLED CELLAR BY 01/03/25 AND DRIVEN CONDUCTOR BY 13.03.25 | | | | | | | | |
| 23:30 | 2.50 | COMP | N | RIH 6" CLEAN OUT BHA ON 4 " DRILL PIPES TO 2230 FT. STATIC LOSSES 6 BPH | | | | | | | | | | | | | | - RMR HANDOVER RECEIVED FROM BUH FS | | | | | | | | |
| 00:00 | 0.50 | COMP | N | RIG SERVICE. TDS SERVICE | | | | | | | | | | | | | | - RMR PREPARATION EDL REQ: 69838 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | - NEED TO MOBILIZE WW RIG ON 10.03.2025 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | *2ND NEXT LOCATION: BQ-67 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | - LOCATION | | | | | | | | |
| | | | | | | | | | | | | | | | | | | - RMR HO RECEIVED | | | | | | | | |
| | | | | | | | | | | | | | | | | | | - LOCATION STACKED AND HO RECEIVED | | | | | | | | |
| | | | | | | | | | | | | | | | | | | - AD AGREED TO PREPARE LOCATION | | | | | | | | |
| | | | | | | | | | | | | | | | | | | *3RD NEXT LOCATION: BQ-78 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | - DRILLABILITY STUDY | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | |
| | | | | | | | | | | | | | | | | | | MANLIFT/1,FORKLIFT/1,CRANE/1,DS CAR/1,TLC/4 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Crew Shortage | | | | | | | | |
| | | | | | | | | | | | | | | | | | | NIL | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Green Hats | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 1 RA | | | | | | | | |
| | | | | | | | | | | | | | | | | | | CAMS Engineer : | | | | | | | | |
| | | | | | | | | | | | | | | | | | | NIL | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Drilling Fluid Supervisor | | | | | | | | |
| | | | | | | | | | | | | | | | | | | ABDALLAH/Mohamed Eid | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Onshore | AD | ADNOC | AD | NCTH | | | Total | |
| | | | | | | | | | | | | | | | | | | 1 | 28 | 25 | 16 | 2 | | | 72 | |
| | | | | | | | | | | | | | | | | | | Drilling RM | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Onshore DS | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | Mud: | | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | |
|--|------------|---|-------|---------|------------------------------|--|----------|-----------|--------------|-------|-----------------|---------------|-----------------------------------|---------------------------|--------------------------|-----------------|----------------------|-----------------------|-------------|-----------------|-----------|----------|----------|--------|----------------|--------|-----|---|--|--|--|--|--|--|--|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 3,027 | | | | | BOP Test Date: | | | | Midnight Depth: | | Formation: | | | W: | Product | Used | Stock | | | | | | | | | | | | | | | | | | |
| Rig: | AD-134 | Code: HP.FD Cluster: H-83.96/75.33 | | | | TOFS Meeting Topics: RE; DROP OBJECT & FALL PR | | | | | Next Test Date: | | | | TD MD/TVD | 0/0(ft) | ROP (24 Hours): 0.00 | | | V: | Diesel | 750.00 | 6,450.00 | | | | | | | | | | | | | | | | | | |
| Well: | BU-1108 | Location: 23° 33' 45.539 N/ 53° 20' 7.888 E | | | | HSEO (Day/Month): 89/1,088 | | | | | Drills: 1M | | | | Next / Previous Location | | | | | PV: | Gasoline | 100.00 | 2,355.00 | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 20,965 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 21 | | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | | Prev Loc HO | YP: | Barite | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 62,895 | (Days) 35.90 | | | | Other HSE Events: CRITICAL-4 | | | | | SPR-2 SPM psi | | | | / | | | | | Gel: | / | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | |
| AFE Cost: | 7,845,000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | WL: | Losses | 0.0 | 0.0 | | | | | | | | | | | | | | | | |
| Runs | | | | | No | No * size | (ft) | (ft) | (ft) | | | Ft/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 0 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 0.00 | | | | | | | | | | | | | | | |
| Last Casing/ Liner | | Size | Shoe | | TOL | L.Shoe | | PBTD | | | String Weight | | | | Deviation Surveys | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | 2 | F-1600E | 6.500 | | | | | | | | | | | | | | | | | | | |
| Time | | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | Rentals | | | | | NPT | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 0 | | | | | | | | | | | | | | | | | |
| Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4) FSE LAST SEEN ON 11/03/2025. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5) RIG INSPECTION Q1 SCORE - 92%. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6) DOUBLE SUPERVISION: NO | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Available Transport & Heavy Equipment | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FORK LIFT/1, COASTER BUS/1, MAN LIFT/1, DS CAR/1, CREW VEHICLE/2, CI | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Crew Shortage | | | | | | | | | | | | NIL | | Green Hats | | NIL | | | | | | | | | | | | | | | | | | | | | | | | | |
| CAMS Engineer: | | | | | | | | | | | | NIL | | Drilling Fluid Supervisor | | AHMED SALAMA | | | | | | | | | | | | | | | | | | | | | | | | | |
| Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Onshore | D SERVIC | AD | HLB | SOLAS | SLB | NCTH | ALGYM | WFord | SLB | EMTRP | Total | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 40 | 29 | 4 | 3 | 3 | 2 | 2 | 2 | 1 | 1 | 88 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Drilling RM | | | | | | | | | | | | SIDDIQUE SHAH | | Onshore DS | | HASAN AL HASHMI | | | | | | | | | | | | | | | | | | | | | | | | | |
| Completion Code: | | | | | | | | | | | | OP307 | | RMOP | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: RIG MOVE & RIG UP | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

ADNOC Onshore Drilling Functions

DAILY DRILLING REPORT

Page 2 of 2

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | | | Mud: | COMPLETION E | Rig Site Stocks | | | | | | |
|--------------------|------------|--|------------------------|--|--|--|---------------------------|------------------------------|-------------------------------|---------------------------|----------------------|---------------|----------------|-----------------------------------|--------|-------------------|-----------|-------------|---------|------|----------|--|--------------|-----------------|----------------|--------|-----|--|--|--|
| Rig: | AD-236 | Objective: TUBING CHANGE | | Days since Last LTI: 241 | | BOP Test Date: 02 Mar 25 | | Midnight Depth: 19,977.0(ft) | | Formation: THAMAMA ZONE F | | W: | 11.50 | Product | | Used | Stock | | | | | | | | | | | | | |
| Well: | BU-1192 | Code: MPSS | Cluster: H-73.82/74.15 | | TOFS Meeting Topics: LSR:-LINE OF FIRE | | Next Test Date: 16 Mar 25 | | TD MD/TVD19,977.0/9,612.1(ft) | | ROP (24 Hours): 0.00 | | V: | 27 | Diesel | | 0.00 | 0.00 | | | | | | | | | | | | |
| Daily Cost: | 47,317 | Location: 23° 33' 42.230 N/ 53° 19' 32.069 E | | HSEO (Day/Month): 75/868 | | Drills: O1, 2M, D5 | | Next / Previous Location | | | | | | | | PV: | 0 | Gasoline | 0.00 | 0.00 | | | | | | | | | | |
| Cum. Cost: | 3,717,619 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: | 17 | SPR-1 | SPM | psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 0 | Barite | 0.00 | 0.00 | | | | | | | | | | | |
| AFE Cost: | 3,302,000 | (Days) | 24.00 | 24.00 | 40.0 | Other HSE Events: P OBJECTS & FALL PROTECT | SPR-2 | SPM | psi | BU-908 / | 100% | 16-03-2025 | | Gel: | 0/0 | Mud | Daily | Cum. | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | | 180 | 11,530 | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.50 | Dumped | 0.0 | 420 | | | |
| | | | | | | | | | | / | / | | | | | | | | | | | | Solid: | Transferred | 0.0 | 700 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | 324,000 | Daily Mud cost | 853.08 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 715,049.87 | | | | | |
| Last Casing/ Liner | | Size | 9.625 | Shoe | 6,232.3 | TOL | 0 | L.Shoe | 6,232.3 | PBTD | 0.000 | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | | | 1 | HHF-1300 | 6.500 | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | NPT | | | | | | | | |
| 00:30 | 0.50 | COMP | N | TOFS [R-1] | | | | | | | | | | | | | | | | | | Company | | | | | | | | |
| 11:00 | 10.50 | COMP | N | CONT RIH 3 1/2" S13CR JFE LION 9.2# TUBING WITH DHPG CABLE ALONG WITH CLAMPS EVERY JOINT UP TO JOINT #106 OUT OF 291 JOINTS) STATIC LOSSES 7 BPH [R-2] | | | | | | | | | | | | | | | | | | VEATHERFORT | | | | | | | | |
| 11:30 | 0.50 | COMP | N | P/U AND M/U ASSY#4 7" XMP S13CR AFLAS, 3 1/2" VAMTOP PACKER W/XN LANDING NIPPLE AND M/U WITH JOINT #107 | | | | | | | | | | | | | | | | | | AL MASOOD | | | | | | | | |
| 12:00 | 0.50 | COMP | N | TOFS [R-1] | | | | | | | | | | | | | | | | | | SLB | | | | | | | | |
| 19:30 | 7.50 | COMP | N | SPLICE DATA CABLE THROUGH 7" PACKER AS PER SLB PROCEDURE - FUNCTION TEST DATA - ALL READINGS OK | | | | | | | | | | | | | | | | | | WFD | | | | | | | | |
| 20:00 | 0.50 | COMP | N | CONDUCT H2S DRILL | | | | | | | | | | | | | | | | | | FMC | | | | | | | | |
| 00:00 | 4.00 | COMP | N | CONT RIH 3 1/2" S13CR JFE LION 9.2# TUBING WITH DHPG CABLE ALONG WITH CLAMPS EVERY JOINT UP TO JOINT #137 OUT OF 291 JOINTS) STATIC LOSSES 7 BPH [R-2] | | | | | | | | | | | | | | | | | | [R-1] LSR:-DRIVING, WORK MANAGEMENT SYSTEM | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | [R-2] FILL UP TUBING EVERY 10 JOINTS | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | * HURT FREE DAY'S - 241 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | * TOTAL ACTUAL POB ON RIG LOCATION TODAY- 66 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | * TOTAL HSE OBSERVATIONS REPORTED - 75 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | FSE LAST SEEN ON 13/03/2025. | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | DOUBLE SUPERVISION: NO. | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | NEXT LOCATIONS: | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | -1st NEXT LOC. BU-908: 100% | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | WBS : RECIEVED | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | LOC. HO : RECIEVED | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | RMR. HO : RECIEVED | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | -2nd LOC. BU-350: | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | FOOD CAR/1,CRANE/2,MANLIFT/1,FORK LIFT/1,DS CAR/1,CREW VEHICLE | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Crew Shortage NIL | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Green Hats NIL | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer NIL | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Drilling Fluid Supervisor SWAPNIL ASABE | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Onshore ADNOC | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | | | | | Drilling RM CAO | | | | | | | | |
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ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | | | Mud: | COMPLETION E | Rig Site Stocks | | | | | | |
|--------------------|------------|--|------------------------|---------|------------------------------|--|-----------|--------------------------|---------------------------|--------------|------------------------------|-------------------------------|--------|-----------------------------------|----------------------|-------------------|--|---------------|-----------------------|--------|--|---------|---------------------------|-----------------|----------------|-------------|-------|--------|-----|-----|
| Rig: | AD-236 | Objective: TUBING CHANGE | | | Days since Last LTI: 241 | | | BOP Test Date: 02 Mar 25 | | | Midnight Depth: 19,977.0(ft) | | | Formation: THAMAMA ZONE F | | | W: | 11.50 | Product | Used | Stock | | | | | | | | | |
| Well: | BU-1192 | Code: MPSS | Cluster: H-73.82/74.15 | | | TOFS Meeting Topics: LSR:-LINE OF FIRE | | | Next Test Date: 16 Mar 25 | | | TD MD/TVD19,977.0/9,612.1(ft) | | | ROP (24 Hours): 0.00 | | | V: | 27 | Diesel | 0.00 | 0.00 | | | | | | | | |
| Daily Cost: | 47,317 | Location: 23° 33' 42.230 N/ 53° 19' 32.069 E | | | HSEO (Day/Month): 75/868 | | | Drills: O1, 2M, D5 | | | Next / Previous Location | | | | | | | | PV: | 0 | Gasoline | 0.00 | 0.00 | | | | | | | |
| Cum. Cost: | 3,717,619 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 17 | | | SPR-1 SPM psi | | | Next Loc | | % Ready | | Next Move Date | | Prev Loc HO | | YP: | 0 | Barite | 0.00 | 0.00 | | | | | | |
| AFE Cost: | 3,302,000 | (Days) | 24.00 | 24.00 | 40.0 | Other HSE Events: P OBJECTS & FALL PROTECT | | | SPR-2 SPM psi | | | BU-908 / | | 100% | | 16-03-2025 | | Gel: | | 0/0 | Mud | Daily | Cum. | | | | | | | |
| Bit | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | | 180 | 11,530 | | |
| Runs | | | | | No | | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.50 | Dumped | 0.0 | 420 |
| | | | | | | | | | | | / | / | | | | | | | | | | | | | Solid: | Transferred | | 0.0 | 700 | |
| Last Casing/ Liner | | Size | 9.625 | Shoe | 6,232.3 | TOL | 0 | L.Shoe | 6,232.3 | PBTD | 0.000 | String Weight | | | | Deviation Surveys | | | | | | | | Mud Pumps | | | | | | |
| BHA | | | | | | | | | | | | | | Pull Up Wt: | Depth MD | | Depth TVD | | Inclination | | Azimuth | | No | Type | Liner | SPM | Hrs | | | |
| | | | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | 1 | HHF-1300 | 6.500 | | | | | |
| | | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | |
| Time | | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | |
| | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | |
| | | | | | | | | | | | | | | | | | ALMANSOORI | 03/12/2025 | SLICKLINE UNIT | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 99.5 | | | | |
| | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | WBS : NOT RECIEVED | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | LOC. HO : NOT RECIEVED | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | RMR. HO : NOT RECIEVED | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | VISITED : YES BY DS , CLUSTER FACILITIES AROUND LOCATION (25 METERS FROM CELLAR) | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | 3RD LOC: BU-767 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | RM SENT FOR HANDOVER ON 12.03.2025 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | FOOD CAR/1,CRANE/2,MANLIFT/1,FORK LIFT/1,DS CAR/1,CREW VEHICLE | | | | | | | | | |
| | | | | | | | | | | | | | | | | | Crew Shortage | | | | NIL | | Green Hats | | NIL | | | | | |
| | | | | | | | | | | | | | | | | | CAMS Engineer : | | | | NILL | | Drilling Fluid Supervisor | | SWAPNIL ASABE | | | | | |
| | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | Onshore | ADNOC | AD | AD | | | | | | | Total | | | |
| | | | | | | | | | | | | | | | | | 3 | 26 | 24 | 13 | | | | | | | 66 | | | |
| | | | | | | | | | | | | | | | | | Drilling RM | | | | CAO | | Onshore DS | | AHMED ALHMOUDI | | | | | |
| | | | | | | | | | | | | | | | | | Completion Code: | | | | OP307/SCBU31 | | RMOP | | 4.40 (days) | | | | | |
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ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | | | Mud: OBM (DIESEL) | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--------------------|---|--|------------------------|---|-----------|---------------------------|----------|-----------------------------|---------|--------------------------|--------------------|-----------|----------|-----------------------------------|-------------|----------|-------------|-----------|---|------|-----|-------------------|-----------------|----------------|-------------|------------|---|---|--|--|--------------------|--|--|--|--------------------------------|--|--|--|---------------------------|--|--|--|--|--|--|--|---|--|--|--|---|--|--|--|---------------------------------------|--|--|--|--------------------------|--|--|--|-------|--|--|--|---------------|--|--|--|----|--|--|--|------------|--|--|--|-------|--|--|--|-----------------|--|--|--|-----|--|--|--|---------------------------|--|--|--|----------------|--|--|--|-----------------------|--|--|--|---------|--|--|--|----|--|--|--|-------|--|--|--|------|--|--|--|------|--|--|--|--|--|--|--|-------|--|--|--|--|--|--|--|--|--|--|--|
| Rig: | AD-184 | Objective: W SINGLE OIL PRODUC | | Days since Last LTI: 950 | | BOP Test Date: 11 Mar 25 | | Midnight Depth: 7,250.0(ft) | | Formation: SHILAIF F'MTN | | W: 11.00 | | Product | | Used | | Stock | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Well: | BU-1280 | Code: HP.G | Cluster:E-65.56/993.50 | TOFS Meeting Topics: LSR- LINE OF FIRE | | Next Test Date: 25 Mar 25 | | TD MD/TVD 7,250.0/0(ft) | | ROP (24 Hours): 68.73 | | V: 58 | | Diesel | | 2,280.00 | | 12,321.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 106,367 | Location: 23° 29' 20.629 N/ 53° 18' 58.377 E | | HSEO (Day/Month): 68/954 | | Drills: O1, 2M, D1 | | Next / Previous Location | | | | | | | | PV: | 20 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 2,761,691 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: 23 | | SPR-1 | 30 | SPM | 400 psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 19 | Barite | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 6,621,000 | (Days) | 36.15 | 34.40 | 12.2 | Other HSE Events: PTW = 5 | | SPR-2 | 40 | SPM | 600 psi | BU-1309 / | 15% | 04-04-2025 | 06-03-2025 | Gel: | 10/15 | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | WL: | Losses | | 0 | 3,855.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | | 0.0 | 2344 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 8.500 | HALLIBURTON | | HDi75RMKs | | 14221946 | 7x12 | 6,205.0 | | 1,045.0 | 16.00 | 65.3 | 20/35 | 80/135 | | 530 | 3400 | | | | | | | Solid: | Transferred | | 0.0 | 0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | | 50,312.34 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | | 479,729.02 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | Size | 9.625 | Shoe | 6,190 | TOL | 0 | L.Shoe | 6,190 | PBTD | String Weight | | | | Deviation Surveys | | | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BHA | 3x4"HW + 4"XO + 12x5"HW + 6.5"JAR + 6.75"UNK + 6.75"UNK + 6.75"LWD + 6.75"FS + 6.75"MWD + 6.75)LWD + 6.75)LWD + 6.75)LWD + 6.75)LWD + 6.75)LWD + 6.75)LWD + 6.75)PUSH + 8.5"PDC | | | | | | | | | | Pull Up Wt: 200 | | Depth MD | | Depth TVD | | Inclination | | Azimuth | | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | Slack Off Wt: 191 | | 6,827 | | 6,821 | | 9.74 | | 175.85 | | 1 | PZ-11-1600 | 6,500 | | 20:00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | Wt below jar: 17.0 | | 6,921 | | 6,913 | | 10.88 | | 176.72 | | 2 | PZ-11-1600 | 6,500 | | 20:00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | Company | | | | Received Date | | | | Equipment Description | | | | Company | | | | L. Time | | | | Comments | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | DR8F | N | TIME OUT FOR SAFETY MEETING (R-1) | | | | | | | | | | | | | | | OLAS AIRLOO | | | | 09/03/2025 | | | | AIRLOOP | | | | ADNOC DRILLING | | | | 7 | | | | RIG PUMPS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 02:00 | 1.50 | DR8F | N | DRILLED 8 1/2" DEVIATED HOLE WITH CONTROLLED ROP FROM 6219' TO 6304' | | | | | | | | | | | | | | | WEATHERFOR | | | | 08/03/2025 | | | | 6.5" JAR + 8.25" STAB | | | | HALLIBURTON WO | | | | 1.50 | | | | MWD PROBLEMS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 04:30 | 2.50 | DR8F | L | REPAIR MUD PUMP | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:00 | 1.50 | DR8F | L | HALLIBURTON DIRECTIONAL TROUBLESHOOT MWD SIGNALS. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 09:30 | 3.50 | DR8F | N | DRILLED 8 1/2" DEVIATED HOLE WITH RSS BHA FROM 6304' TO 6525'. MEANWHILE HLB CONTROLLED ROP BTW 80-100 FPH FROM 6304' TO 6480'. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | | | | 8.50 | | | | CUM NPT | | | | 44 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10:00 | 0.50 | DR8F | N | CONDUCTED KICK DRILL WHILE DRILLING- WELL SECURED IN 79SEC | | | | | | | | | | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11:30 | 1.50 | DR8F | N | DRILLED 8 1/2" DEVIATED HOLE WITH RSS BHA FROM 6525' TO 6711' | | | | | | | | | | | | | | | [R-1] LSR- LINE OF FIRE, DROP OBJECTS & FALL PROTECTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 0.50 | DR8F | N | RIG SERVICE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | DR8F | N | TIME OUT FOR SAFETY MEETING (R-1) | | | | | | | | | | | | | | | 1) LTI FREE: 950 | | | | | | | | 2) HURT FREE DAYS 950 | | | | | | | | 3) WMS COMPLIANCE : 100% | | | | 4) RIG INSPECTION Q1: 92% | | | | 5) RIG VISIT (ADNOC ONSHORE/ ADNOC DRILLING) | | | | | | | | WEEK 11 (1/1) WEEK 10 (3/1) WEEK 09 (1/1) WEEK 08 (1/1) WEEK 07 (3/1) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14:00 | 1.50 | DR8F | L | REPAIR MUD PUMP | | | | | | | | | | | | | | | | | | | | | | | 6) HSE EVALUATION FROM DS TO RIG : MEDIUM | | | | | | | | 7) FSE LAST SEEN ON 11/03/2025 | | | | DOUBLE SUPERVISION: NO | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17:00 | 3.00 | DR8F | N | DRILLED 8 1/2" DEVIATED HOLE WITH RSS BHA FROM 6711' TO 7060' | | | | | | | | | | | | | | | | | | | | | | | 1ST NEXT LOCATION: BU-1309 | | | | - LOCATION STACKED | | | | - LOC H.O ON 04-03-25 | | | | | | | | 2ND NEXT LOCATION: BU-1276 | | | | - LOCATION STACKED. NEED LEVEL CONFIRMATION FROM P&C TEAM | | | | | | | | Available Transport & Heavy Equipment | | | | CRANE/1,TLC/3,FORKLIFT/1 | | | | | | | | Crew Shortage | | | | AD | | | | Green Hats | | | | 2 R/A | | | | CAMS Engineer : | | | | NIL | | | | Drilling Fluid Supervisor | | | | Hatem Elessawy | | | | Personnel on Location | | | | Onshore | | | | AD | | | | ADNOC | | | | NESR | | | | NCTH | | | | | | | | Total | | | | | | | | | | | |
| 22:30 | 3.00 | DR8F | L | REPAIR MUD PUMP | | | | | | | | | | | | | | | | | | | | | | | 1 | | | | 27 | | | | 16 | | | | 14 | | | | 4 | | | | 2 | | | | | | | | 64 | | | | Drilling RM | | | | WAQAS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:OBM (DIESEL) | Rig Site Stocks | | | | | | | | | | | | | | | | | | | |
|--|------------|---|-----------|------------------------------|-----------|--|-----------|---------|--------------|--------|---------------------------|--------------------------|-----------------------------------|----------|-----------------------------|--------------------------|---------|-----------|------------------|-----------------|-----------------------|---------|---------|----------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 950 | | | | | BOP Test Date: 11 Mar 25 | | | | Midnight Depth: 7,250.0(ft) | Formation: SHILAIF F'MTN | W: | 11.00 | Product | Used | Stock | | | | | | | | | | | | | | | | | | |
| Rig: | AD-184 | Code: HP.G Cluster:E-65.56/993.50 | | | | TOFS Meeting Topics: LSR- LINE OF FIRE | | | | | Next Test Date: 25 Mar 25 | | | | TD MD/TVD 7,250.0/0(ft) | ROP (24 Hours): 68.73 | V: | 58 | Diesel | 2,280.00 | 12,321.00 | | | | | | | | | | | | | | | | | | |
| Well: | BU-1280 | Location: 23° 29' 20.629 N/ 53° 18' 58.377 E HSEO (Day/Month): 68/954 | | | | Drills: O1, 2M, D1 | | | | | Next / Previous Location | | | | | | PV: | 20 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 106,367 | HSEO-Service Co: 23 | | | | SPR-1 30 SPM 400 psi | | | | | Next Loc % Ready | | | | Next Move Date | Prev Loc HO | YP: | 19 | Barite | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 2,761,691 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 23 | | | | | SPR-2 40 SPM 600 psi | BU-1309 / 15% 04-04-2025 | | | | 06-03-2025 | Gel: | 10/15 | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 6,621,000 | (Days) | 36.15 | 34.40 | 12.2 | Other HSE Events: PTW = 5 | | | | | BU-1309 / 15% 04-04-2025 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | | | | | | | | | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | | | | | | | | | | | | | | | | | |
| 1 | 8.500 | HALLIBURTON | HDI75RMKs | 14221946 | 7x12 | 6,205.0 | | 1,045.0 | 16.00 | 65.3 | 20/35 | 80/135 | 530 | 3400 | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | | Size | 9.625 | Shoe | 6,190 | TOL | 0 | L.Shoe | 6,190 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | |
| BHA | | 3x4"HW + 4"XO + 12x5"HW + 6.5"JAR + 6x5"HW + 6.75"UNK + 6.75"UNK + 6.75)LWD + 6.75"FS + 6.75"MW + 6.75)LWD + 6.75)LWD + 6.75)LWD + 6.75)LWD + 6.75)LWD + 6.75)LWD + 6.75)PUSH + 8.5"PDC | | | | | | | | | | Pull Up Wt: | 200 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | 191 | 6,827 | 6,821 | 9.74 | 175.85 | 1 | PZ-11-1600 | 6.500 | | 20:00 | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | 17.0 | 6,921 | 6,913 | 10.88 | 176.72 | 2 | PZ-11-1600 | 6.500 | | 20:00 | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | Rentals | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | NPT | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | Company | | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | Daily NPT | | 8.50 | CUM NPT | 44 | | | | | | | | | | | | | | | | | |
| Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| - LOC H.O ON 20-02-25 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3RD NEXT LOCATION BU-1109 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| - LOC H.O ON 13-03-25 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Available Transport & Heavy Equipment CRANE/1,TLC/3,FORKLIFT/1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Crew Shortage AD Green Hats 2 R/A | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CAMS Engineer NIL Drilling Fluid Supervisor Hatem Elessawy | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Onshore | AD | AD | ADNOC | NESR | NCTH | | | | | | | | | | | | | | | | | Total | | | | | | | | | | | | | | | | | |
| 1 | 27 | 16 | 14 | 4 | 2 | | | | | | | | | | | | | | | | | 64 | | | | | | | | | | | | | | | | | |
| Drilling RM WAQAS | | | | | | | | | | | Onshore DS MUHAMMAD MURAD | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Completion Code: OP307/SCBU60 | | | | | | | | | | | RMOP 6.50 (days) | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: DRILL AHEAD 8.5" DEV HOLE AS PER PLAN. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 3

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | KCL POLYMER | Rig Site Stocks | | | | | |
|--------------------|------------|------------|-------------------------------------|---|----------------------|--------------------|-----------------|--------------------------|-------------|---------------|-----------------|---------------|----------------|-----------------------------------|-------------------|-------------|----------|---------|------------|-------|-------------|-----------------|--------|-------------|----------------|------------|-------|
| Rig: | AD-186 | Objective: | W SINGLE OIL PRODUC | Days since Last LTI: | 866 | BOP Test Date: | 07 Mar 25 | Midnight Depth: | 6,220.0(ft) | Formation: | FIQA F'MTN | W: | 10.20 | Product | Used | Stock | | | | | | | | | | | |
| Well: | BU-1283 | Code: | HP.S | Cluster:L-54.43/103.63 | TOFS Meeting Topics: | LSR - LINE OF FIRE | Next Test Date: | 21 Mar 25 | TD MD/TVD | 6,220.0/0(ft) | ROP (24 Hours): | 0.00 | V: | 45 | Diesel | 900.00 | 2,143.00 | | | | | | | | | | |
| Daily Cost: | 76,182 | Location: | 23° 35' 19.064 N / 53° 18' 25.396 E | HSEO (Day/Month): | 77/1,002 | Drills: | 01, 2M | Next / Previous Location | | | | | | PV: | 14 | Gasoline | 0.00 | 770.00 | | | | | | | | | |
| Cum. Cost: | 2,022,324 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: | 30 | SPR-1 | SPM | psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 23 | Barite | 3,500.0 | 52,500.00 | | | | | | | | |
| AFE Cost: | 7,801,000 | (Days) | 44.26 | 45.18 | 9.8 | Other HSE Events: | 4CWP | SPR-2 | SPM | psi | / BU-1231 | 100% | 17-04-2025 | 06-03-2025 | Gel: | 9/12 | Mud | Daily | Cum. | | | | | | | | |
| Bit | Runs | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 5.0 | Losses | 60 | 500.0 |
| | | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.60 | Dumped | 468 |
| | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0 | 0 | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | 42,000 | Daily Mud cost | 19,194.16 | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | 360 | Cum Mud cost | 208,639.44 | |
| Last Casing/ Liner | | Size | 13.375 | Shoe | 2,189 | TOL | 27.7 | L.Shoe | 2,189 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | PZ-11-1600 | 6.500 | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | | NPT |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | CSG9F | N | TIME OUT FOR SAFETY. [R-1] | | | | | | | | | | | | | | | | | | | | | | | |
| 02:30 | 2.00 | CSG9F | N | CONDUCTED 9 5/8" CMT JOB 1ST STAGE AS PER PROGRAM. [R-2] | | | | | | | | | | | | | | | | | | | | | | | |
| 04:30 | 2.00 | CSG9F | N | CIRC HOLE CLEAN WHILE BAKER MIXING THE CMT FLUIDS. DH LOSSES - NIL | | | | | | | | | | | | | | | | | | | | | | | |
| 08:00 | 3.50 | CSG9F | N | CONDUCTED 9 5/8" CMT JOB 2ND STAGE AS PER PROGRAM. [R-3] | | | | | | | | | | | | | | | | | | | | | | | |
| 09:00 | 1.00 | CSG9F | N | FLUSH BOPs, R/D BAKER CMT HEAD, ADOPTER AND CMT LINES. | | | | | | | | | | | | | | | | | | | | | | | |
| 11:30 | 2.50 | CSG9F | N | L/D LANDING JOINT AND R/T FOR CSG HGR. R/D ITS CRT AND CASING HANDLING EQUIPMENTS. | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 0.50 | CSG9F | N | PJSM, INSTALL PACK-OFF BUSHING ON CSG HGR, L/D RUNNING TOOL. | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | CSG9F | N | TIME OUT FOR SAFETY. [R-1] | | | | | | | | | | | | | | | | | | | | | | | |
| 15:30 | 3.00 | CSG9F | N | DISCONNECT FLOW LINE, R/D BELL NIPPLE. N/D BOP STACK, | | | | | | | | | | | | | | | | | | | | | | | |
| 18:00 | 2.50 | CSG9F | N | INSTALL FMC 13-5/8" 5K x 11" 5K THS. TEST NECK SEALS AND CAVITY TO 3800 PSI FOR 15MIN. TEST OK. | | | | | | | | | | | | | | | | | | | | | | | |
| 18:30 | 0.50 | CSG9F | N | RIG SERVICE. | | | | | | | | | | | | | | | | | | | | | | | |
| 23:00 | 4.50 | CSG9F | N | INSTALL 13 5/8" BOP STACK. CONNECT FLOW LINE WITH BELL NIPPLE. | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 1.00 | CSG9F | N | P/U AND M/U BOP TEST ASSY. | | | | | | | | | | | | | | | | | | | | | | | |
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| Date: 13/03/2025 | | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: KCL POLYMER | Rig Site Stocks | | | | | | | |
|--------------------|-----------|------------|-------------------------------------|------------------------|------------------------------|--------------------|-----------------|--------------------------|-------------|---------------|-----------------|-----------|----------------|-----------------------------------|-----------------------|------------|----------|----------|-----------|------------------|-----------------|---|--------|-------------|----------------|------------|-------|------|
| Rig: | AD-186 | Objective: | W SINGLE OIL PRODUC | Days since Last LTI: | 866 | BOP Test Date: | 07 Mar 25 | Midnight Depth: | 6,220.0(ft) | Formation: | FIQA FMTN | W: | 10.20 | Product | Used | Stock | | | | | | | | | | | | |
| Well: | BU-1283 | Code: | HP.S | Cluster:L-54.43/103.63 | TOFS Meeting Topics: | LSR - LINE OF FIRE | Next Test Date: | 21 Mar 25 | TD MD/TVD | 6,220.0/0(ft) | ROP (24 Hours): | 0.00 | V: | 45 | Diesel | 900.00 | 2,143.00 | | | | | | | | | | | |
| Daily Cost: | 76,182 | Location: | 23° 35' 19.064 N / 53° 18' 25.396 E | HSEO (Day/Month): | 77/1,002 | Drills: | 01, 2M | Next / Previous Location | | | | | | PV: | 14 | Gasoline | 0.00 | 770.00 | | | | | | | | | | |
| Cum. Cost: | 2,022,324 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: | 30 | SPR-1 | SPM | psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 23 | Barite | 3,500.00 | 52,500.00 | | | | | | | | | |
| AFE Cost: | 7,801,000 | (Days) | 44.26 | 45.18 | 9.8 | Other HSE Events: | 4CWP | SPR-2 | SPM | psi | / BU-1231 | 100% | 17-04-2025 | 06-03-2025 | Gel: | 9/12 | Mud | Daily | Cum. | | | | | | | | | |
| Runs | Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 5.0 | Losses | 60 | 500.0 | |
| | No | No * size | (ft) | (ft) | (ft) | | | | | Fl/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.60 | Dumped | 468 | 2003 |
| | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0 | 0 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | 42,000 | Daily Mud cost | 19,194.16 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | 360 | Cum Mud cost | 208,639.44 | | |
| Last Casing/ Liner | | Size | 13.375 | Shoe | 2,189 | TOL | 27.7 | L.Shoe | 2,189 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | |
| BHA | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | |
| | | | | | | | | | | Slack Off Wt: | | | | | 1 | PZ-11-1600 | 6.500 | | | | | | | | | | | |
| | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | |
| Time | | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | Rentals | | | | | | NPT | | | | | | | | | |
| | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | | |
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| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: KCL POLYMER | Rig Site Stocks | | | | | | | | |
|--------------------|------------|---|---------|------------------------------|-----------|------------------------|-----------|---|------|---------------|--------|--------|---------------|-----------------------------------|-----------------------------|----------------------|---------------|-----------------------|------------|------------------|-----------------|-----------|----------|--------|-------------|----------------|------------|------|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | | | Days since Last LTI: 866 | | | | | | BOP Test Date: 07 Mar 25 | Midnight Depth: 6,220.0(ft) | Formation: FIQA FMTN | W: | 10.20 | Product | Used | Stock | | | | | | | | |
| Rig: | AD-186 | Code: HP.S Cluster:L-54.43/103.63 | | | | | | TOFS Meeting Topics: LSR - LINE OF FIRE | | | | | | Next Test Date: 21 Mar 25 | TD MD/TVD 6,220.0/0(ft) | ROP (24 Hours): 0.00 | V: | 45 | Diesel | 900.00 | 2,143.00 | | | | | | | | |
| Well: | BU-1283 | Location: 23° 35' 19.064 N/ 53° 18' 25.396 E | | | | | | HSEO (Day/Month): 77/1,002 | | | | | | Drills: 01, 2M | Next / Previous Location | | | | | | PV: | 14 | Gasoline | 0.00 | 770.00 | | | | |
| Daily Cost: | 76,182 | Duration B.P. EP-1 Actual HSEO-Service Co: 30 | | | | | | SPR-1 SPM psi | | | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 23 | Barite | 3,500.00 | 52,500.00 | | | | | | | |
| Cum. Cost: | 2,022,324 | Other HSE Events: 4CWP | | | | | | SPR-2 SPM psi | | | | | | / BU-1231 | 100% | 17-04-2025 | 06-03-2025 | Gel: | 9/12 | Mud | Daily | Cum. | | | | | | | |
| AFE Cost: | 7,801,000 | (Days) | 44.26 | 45.18 | 9.8 | Other HSE Events: 4CWP | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 5.0 | Losses | 60 | 500.0 | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | | Flt/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | 9.60 | Dumped | 468 | 2003 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0 | 0 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 42,000 | Daily Mud cost | 19,194.16 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | 360 | Cum Mud cost | 208,639.44 | | |
| Last Casing/ Liner | Size | 13.375 | Shoe | 2,189 | TOL | 27.7 | L.Shoe | 2,189 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | 1 | PZ-11-1600 | 6.500 | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | |
| | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | |
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ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 3

| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:NDF | Rig Site Stocks | | | | | | | | | | | |
|--------------------|--|--|------|-----------|----------|---|---------|----------|--------------|---------------|---------------------------|---------|-----------------------------------|-----------------------|---|-----------|---------|----------------|---------|-----------------|---------|----------|------------|-------|----------------|------------|-------------|---------|-----|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 907 | | | | | BOP Test Date: 08 Mar 25 | | | | Midnight Depth: 14,652.0(ft) Formation: JAIBA SUB-UNIT A6 | | | | W: | 8.60 | Product | Used | Stock | | | | | | | | |
| Rig: | AD-185 | Code: HP.G Cluster: H-76.70/30.30 | | | | TOFS Meeting Topics: FIRE DROP OBJECTS & FAIL | | | | | Next Test Date: 22 Mar 25 | | | | TD MD/TVD14,652.0/8,632.5(ft) ROP (24 Hours): 0.00 | | | | V: | 42 | Diesel | 1,050.00 | 9,951.00 | | | | | | | | |
| Well: | BU-1295 | Location: 23° 31' 19.601 N/ 53° 19' 39.714 E | | | | HSEO (Day/Month): 72/949 | | | | | Drills: 2M,01 | | | | Next / Previous Location | | | | | | PV: | 13 | Gasoline | 0.00 | 0.00 | | | | | | |
| Daily Cost: | 77,737 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 18 | | | | | SPR-1 10 SPM 300 psi | | | | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | YP: | 20 | Barite | 0.00 | 45,500.00 | | | | | | |
| Cum. Cost: | 3,949,757 | (Days) | | | | Other HSE Events: 6 CRT | | | | | SPR-2 20 SPM 540 psi | | | | BU-1307 / | | 82% | 21-03-2025 | | 10-03-2025 | Gel: | 7/9 | Mud | Daily | Cum. | | | | | | |
| AFE Cost: | 7,008,000 | (Days) | | | | Other HSE Events: 6 CRT | | | | | SPR-2 20 SPM 540 psi | | | | Next / Previous Location | | | | | | Gel: | 7/9 | Mud | Daily | Cum. | | | | | | |
| Bit | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 3.6 | Losses | 0 | 1,740.0 | | | |
| Runs | | No | | No * size | (ft) | | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.50 | Dumped | 300 | 3803 | | | |
| 4 | 6 | HDBS | | GTI64MKs | 13980812 | | 3x13, x | 9,300.0 | | 5,352.0 | 54.50 | 98.2 | 0/0 | 100/125 | | 279 | 2250 | | | | | | | | Solid: | | Transferred | 0.0 | 400 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | 6000 | Daily Mud cost | 20,716.95 | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | 200 | Cum Mud cost | 542,043.44 | | | | | |
| Last Casing/ Liner | Size | 7 | Shoe | 9,297 | TOL | 5,839.2 | L.Shoe | 9,297 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | |
| BHA | 7"SRP + 5"XO + 111x4"DP + 5.81"SRP + 162x4"DP + 3x4"HW + 4"XO + 4.75"JAR + 4"XO + 3x4"HW + 4.75"XO + 4.75"FS + 5.75"LWD + 5.62)LWD + 5.75)LWD + 5.37)LWD + 5.9"RSS LWD + 5.595"JAR + 6"JAR | | | | | | | | | | Pull Up Wt: | | 220 | Depth MD | | Depth TVD | | Inclination | | Azimuth | | No | Type | | Liner | SPM | Hrs | | | | |
| | | | | | | | | | | | Slack Off Wt: | | 192 | 14,508 | | 8,629 | | 88.68 | | 130.37 | | 1 | PZ-11-1600 | | 6.500 | 31 | 08:00 | | | | |
| | | | | | | | | | | | Wt below jar: | | 10.0 | 14,573 | | 8,630 | | 88.88 | | 130.90 | | 2 | PZ-11-1600 | | 6.500 | 31 | 07:30 | | | | |
| | | | | | | | | | | | 14,652 | | 8,632 | 88.79 | | 130.90 | | Rentals | | | | | | NPT | | | | | | | |
| | | | | | | | | | | | Company | | Received Date | Equipment Description | | Company | | L. Time | | Comments | | | | | | | | | | | |
| | | | | | | | | | | | SCOMI | | 13/03/2025 | CENTRIFUGE | | | | | | | | | | | | | | | | | |
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| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:NDF | Rig Site Stocks | | | | | | | | | |
|--------------------|------------|--|---------|------------------------------|----------|---|---------|----------|--------------|---------|---------------------------|---------|-----------------------------------|---------|-------------------------------|-------------------|------------------------------|----------------|---------|-----------------|---------|-----------|----------|--------|-------------|--------------|----------------|-----------|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 907 | | | | | BOP Test Date: 08 Mar 25 | | | | Midnight Depth: 14,652.0(ft) | | Formation: JAIBA SUB-UNIT A6 | | W: | 8.60 | Product | Used | Stock | | | | | | |
| Rig: | AD-185 | Code: HP.G Cluster: H-76.70/30.30 | | | | TOFS Meeting Topics: FIRE DROP OBJECTS & FAIL | | | | | Next Test Date: 22 Mar 25 | | | | TD MD/TVD14,652.0/8,632.5(ft) | | ROP (24 Hours): 0.00 | | V: | 42 | Diesel | 1,050.00 | 9,951.00 | | | | | | |
| Well: | BU-1295 | Location: 23° 31' 19.601 N/ 53° 19' 39.714 E | | | | HSEO (Day/Month): 72/949 | | | | | Drills: 2M,01 | | | | Next / Previous Location | | | | | | PV: | 13 | Gasoline | 0.00 | 0.00 | | | | |
| Daily Cost: | 77,737 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 18 | | | | | SPR-1 10 SPM 300 psi | | | | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | YP: | 20 | Barite | 0.00 | 45,500.00 | | | | |
| Cum. Cost: | 3,949,757 | (Days) 37.65 | | | | Other HSE Events: 6 CRT | | | | | SPR-2 20 SPM 540 psi | | | | BU-1307 / | | 82% | 21-03-2025 | | 10-03-2025 | Gel: | 7/9 | Mud | Daily | Cum. | | | | |
| AFE Cost: | 7,008,000 | (Days) 37.65 | | | | | | | | | | | | | | | | | | | WL: | 3.6 | Losses | 0 | 1,740.0 | | | | |
| Bit | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | | | | |
| Runs | No | No * size | | (ft) | (ft) | | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | 9.50 | Dumped | 300 | 3803 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 400 | | |
| 4 | 6 | HDBS | | GTI64MKs | 13980812 | | 3x13, x | 9,300.0 | | 5,352.0 | 54.50 | 98.2 | 0/0 | 100/125 | | 279 | 2250 | | | | | | | | Cl: | 6000 | Daily Mud cost | 20,716.95 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | 200 | Cum Mud cost | 542,043.44 | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 9,297 | TOL | 5,839.2 | L.Shoe | 9,297 | PBTD | String Weight | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | |
| BHA | | 7"SRP + 5"XO + 111x4"DP + 5.81"SRP + 162x4"DP + 3x4"HW + 4"XO + 4.75"JAR + 4"XO + 3x4"HW + 4.75"XO + 4.75"FS + 5.75)LWD + 5.62)LWD + 5.75)LWD + 5.37)LWD + 5.9"LRD + 5.595"JAR + 6"JAR | | | | | | | | | | | Pull Up Wt: | 220 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 192 | 14,508 | 8,629 | 88.68 | 130.37 | 1 | PZ-11-1600 | 6.500 | 31 | 08:00 | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | 10.0 | 14,573 | 8,630 | 88.88 | 130.90 | 2 | PZ-11-1600 | 6.500 | 31 | 07:30 | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | NPT | | | | | | | |
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| Date: | 13/03/2025 | Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | Mud: | KCL POLYMER | Rig Site Stocks | | | | | | | | | | | |
|--------------------|------------|--|---------|--|-----------|---|-----------|---------|---------|-------|---------------------------|---------|---------------|-----|--|-------------------|-------------|---------|------|---------|-------------|---|-----------|---------------|---------------------------|--|------------------|---------|-------------|-----|-------|--|--|
| Rig: | AD-139 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 1,945 | | | | | BOP Test Date: 07 Mar 25 | | | | Midnight Depth: 6,185.0(ft) Formation: FIQA FMTN | | | | W: | 8.80 | Product | Used | Stock | | | | | | | | | | |
| Well: | BU-1302 | Code: HP.S Cluster:E-28.60/985.19 | | | | TOFS Meeting Topics: OF FIRE (Drop Objects & Fall Protection) | | | | | Next Test Date: 21 Mar 25 | | | | TD MD/TVD 6,185.0/0(ft) ROP (24 Hours): 0.00 | | | | V: | 38 | Diesel | 1,860.00 | 21,101.00 | | | | | | | | | | |
| Daily Cost: | 67,272 | Location: 23° 28' 55.519 N/ 53° 16' 47.706 E | | | | HSEO (Day/Month): 72/971 | | | | | Drills: 01, 2M | | | | Next / Previous Location | | | | | PV: | 10 | Gasoline | 0.00 | 0.00 | | | | | | | | | |
| Cum. Cost: | 1,772,650 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 7 | | | | | SPR-1 SPM psi | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | YP: | 19 | Barite | 0.00 | 0.00 | | | | | | | | | | |
| AFE Cost: | 5,973,000 | (Days) | 36.15 | 35.15 | 8.2 | Other HSE Events: 4 GEN,3 CRITICAL | | | | | SPR-2 SPM psi | | | | BU-680 / 0% 03-04-2025 | | | | Gel: | 5/7 | Mud | Daily | Cum. | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | WL: | 7.0 | Losses | 1636 | 6,836.0 | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.30 | Dumped | 0.0 | 554 | | | | | |
| 2 | 12.250 | ULTERRA | U619 | 46854 | 9x12 | 1,370.0 | 6,185.0 | | | / | / | | | | | 1 | 1. | WT | A | 1 | 1 | NO | TD | Solid: | | Transferred | 0.0 | 0 | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 35,000 | Daily Mud cost | 21,331.58 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | | Cum Mud cost | 214,825.29 | | | | | | |
| Last Casing/ Liner | | Size | 13.375 | Shoe | 1,360.5 | TOL | 0 | L.Shoe | 1,360.5 | PBTD | String Weight | | | | | Deviation Surveys | | | | | Mud Pumps | | | | | | | | | | | | |
| BHA | | DP + 12x5.5"HW + 6.5"XO + 3x8.25"DC + 8.25"JAR + 9x8.25"DC + 12.25"ROR + 8.25"DC + 12.25"ROR + 9.625"PDM + 12.25"PDC | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | Company | | Received Date | Equipment Description | | Company | L. Time | Comments | | | | |
| 00:30 | 0.50 | DR12F | N | TOFS,R-1 | | | | | | | | | | | | | | | | | | IDS | | 05/03/2025 | CMTG PKG | | INTERNATIONAL TU | 0.50 | CRT FAILURE | | | | |
| 01:00 | 0.50 | DR12F | N | RETRIVED ALMASOOD RCD INSERT RUBBER. | | | | | | | | | | | | | | | | | | IDS | | 07/03/2025 | 8.5" DD PKG | | | | | | | | |
| 02:00 | 1.00 | DR12F | N | POOH 12 1/4" MTR ASSY FROM CSG SHOE TO TOP OF BHA | | | | | | | | | | | | | | | | | | SLB | | 13/03/2025 | STRING STAB | | | | | | | | |
| 06:00 | 4.00 | DR12F | N | CHANGE ELEVATOR, L/D 8 1/2" DC. B/O & L/D JAR, RR, IDS MTR, 12 1/4" PDC BIT. | | | | | | | | | | | | | | | | | | WFD | | 13/03/2025 | D-JAR 6.5" | | | | | | | | |
| 07:00 | 1.00 | DR12F | N | RETRIEVED FMC WEAR BUSHING | | | | | | | | | | | | | | | | | | WFD | | 13/03/2025 | CIRCULATING SUB | | Daily NPT | 0.50 | CUM NPT | 8.5 | | | |
| 09:30 | 2.50 | CSG9F | N | PJSM W/ ITS CREW, R/U CSG HANDLING TOOL. | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | |
| 10:00 | 0.50 | CSG9F | N | PJSM,WALL CREW, DISCUSSED JSA & LFI'S | | | | | | | | | | | | | | | | | | LSR :LINE OF FIRE (Drop Objects & Fall Protections) | | | | | | | | | | | |
| 12:00 | 2.00 | CSG9F | N | M/UP& RIH 9 5/8" CSG,TSH,47#,L-80 SHOE TRACK JTS TO 221',BKR LOC,FUNCTION TESTED F/S F/C, OK | | | | | | | | | | | | | | | | | | Q1 2025 HSE INSPECTION DONE. | | | | | | | | | | | |
| 12:30 | 0.50 | CSG9F | N | TOFS,R-1 | | | | | | | | | | | | | | | | | | HURT FREE DAYS :1945 | | | | | | | | | | | |
| 13:00 | 0.50 | CSG9F | N | SERVICED RIG, ADJUST CAMERA. | | | | | | | | | | | | | | | | | | 1) RIG VISITS: AO / AD | | | | | | | | | | | |
| 14:30 | 1.50 | CSG9F | N | M/U & RIH 9 5/8" CSG,TSH,47#,L-80 9 5/8" CSG F/221 TO 1340' | | | | | | | | | | | | | | | | | | WEEK#50 01/01 | | | | | | | | | | | |
| 15:00 | 0.50 | CSG9F | N | BREAK CIRCULATION AT CSG SHOE. | | | | | | | | | | | | | | | | | | WEEK#6 00/01 | | | | | | | | | | | |
| 15:30 | 0.50 | CSG9F | L | CRT TORQUE SENSOR MULFUNCTION, CHANGE SENSOR TO POWER TONG. | | | | | | | | | | | | | | | | | | WEEK#7 00/02 | | | | | | | | | | | |
| 16:00 | 0.50 | CSG9F | N | M/U & RIH 9 5/8" CSG,TSH,47#,L-80 9 5/8" CSG F/1340 TO 1715' | | | | | | | | | | | | | | | | | | WEEK#8 01/01 | | | | | | | | | | | |
| 16:30 | 0.50 | CSG9F | N | BREAK AND RE-TORQUE ONE JNT, DUE TO UNPROPER TORQUE. | | | | | | | | | | | | | | | | | | WEEK#9 01/00 | | | | | | | | | | | |
| 17:30 | 1.00 | CSG9F | N | P/U M/U RUN ACP & STAGE TOOL ASSEMBLY AS PER WFD ENGINEER. - BREAK CIRC. | | | | | | | | | | | | | | | | | | WEEK#10 02/00 | | | | | | | | | | | |
| 00:00 | 6.50 | CSG9F | N | M/U & RIH 9 5/8" CSG,TSH,47#,L-80 9 5/8" CSG F/1745' TO 5842' | | | | | | | | | | | | | | | | | | 2) WMS DAILY COMPLIANCE: 97% | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | 3) HSE EVALUATION FROM DS TO RIG :GOOD. | | | | 4) FSE LAST SEEN ON LOCATION 11.03.2025. | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | NEXT LOCATION | | | | BU-680: EDL REQUEST CREATED TO PREPARE LOCATION. | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | FORKLIFT/1,DS CAR/1,CRANE/1,MANLIFT/1,CREW VEHICLE/3 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Crew Shortage | | NIL | Green Hats | 1 DM | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer | | NIL | Drilling Fluid Supervisor | Mahmoud Merdan | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Onshore | | AD | AD | ADNOC | WFord | IDS | MASOD | | Total | | |
| | | | | | | | | | | | | | | | | | | | | | | 1 | | 33 | 11 | 9 | 7 | 5 | 4 | | 70 | | |
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ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| Well Data | | | | Safety | | | | | | Well Control | | | | | Depths / Formation / ROP Progress | | | | | | Mud: NDF | Rig Site Stocks | | | | | | | | |
|--|------------|---|---------|--|-----------|---|-----------|---------|------|--------------|---------------|---------------------------|---------------|-----|-----------------------------------|-------------------|--|---------------|-----------------------|---------|-------------|-----------------|----------|-----------|--------|--------------|----------------|----------|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 2,859 | | | | | | BOP Test Date: 09 Mar 25 | | | | | Midnight Depth: 8,666.5(ft) Formation: SHUAIBA F'MTN | | | | | | W: 8.60 | Product | Used | Stock | | | | |
| Rig: | AD-116 | Code: ZP.S Cluster: H-72.39/26.00 | | | | TOFS Meeting Topics: E OF FIRE (DROP OBJECTS) | | | | | | Next Test Date: 23 Mar 25 | | | | | TD MD/TVD 8,666.5/0(ft) ROP (24 Hours): 0.00 | | | | | | V: 41 | Diesel | 0.00 | 0.00 | | | | |
| Well: | BU-1306 | Location: 23° 31' 5.859 N/ 53° 19' 24.284 E | | | | HSEO (Day/Month): 82/1,071 | | | | | | Drills: 01.2M | | | | | Next / Previous Location | | | | | | PV: 7 | Gasoline | 0.00 | 0.00 | | | | |
| Daily Cost: | 62,293 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 10 | | | | | | SPR-1 SPM psi | | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | | | YP: 24 | Barite | 0.00 | 60,000.00 | | | | |
| Cum. Cost: | 2,596,499 | | | | | | | | | | | SPR-2 SPM psi | | | | | BU-1297 / 100% 21-03-2025 23-02-2025 | | | | | | Gel: 6/7 | Mud | Daily | Cum. | | | | |
| AFE Cost: | 5,635,310 | (Days) | 29.66 | 29.83 | 20.8 | Other HSE Events: 04-PTW | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | WL: | Losses | 0 | 13,434.0 | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 868 | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 1301 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 28,000 | Daily Mud cost | 9,230.70 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 338,599.14 | | | |
| Last Casing/ Liner | Size | 7 | Shoe | 8,663.5 | TOL | 5,836.5 | L.Shoe | 8,663.5 | PBTD | 8,645.000 | String Weight | | | | | Deviation Surveys | | | | | | | | Mud Pumps | | | | | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | FD-1600 | 6.500 | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | | | NPT | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | Company | | Received Date | Equipment Description | | Company | | L. Time | Comments | | | | | | |
| 00:30 | 0.50 | LNR7 | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | ALMASAOOD | | 28/02/2025 | ALMASAOOD AIRLOOP | | | | 0 | | | | | | | |
| 01:00 | 0.50 | LNR7 | N | RIG SERVICE. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 01:30 | 0.50 | LNR7 | N | RETRIEVE RTTS PACKER AS PER BAKER ENGINEER INSTRUCTIONS, & POOH TO 5570 FT (PACKER 2ND SETTING DEPTH 4460 FT) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 02:00 | 0.50 | LNR7 | N | BREAK CIRCULATION. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 02:30 | 0.50 | LNR7 | N | SET RTTS PACKER AS PER BAKER ENGINEER INSTRUCTIONS. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 03:00 | 0.50 | LNR7 | N | CLOSED BOP RAM AND PRESSURE TEST WELL AGAINST 9 5/8" CSG ABOVE DV TOOL TO 2800 PSI GRADUALLY, PRESSURE HOLD. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 03:30 | 0.50 | LNR7 | N | RETRIEVE RTTS PACKER AS PER BAKER ENGINEER INSTRUCTIONS. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 07:00 | 3.50 | LNR7 | N | POOH WITH 9 5/8" RTTS FROM 5570 FT TO 1218 FT. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 07:30 | 0.50 | LNR7 | N | L/D 9 5/8" RTTS PACKER. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 08:30 | 1.00 | LNR7 | N | CONTINUE POOH 5 1/2" DPS FROM 1200 FT TO SURFACE. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 3.50 | LNR7 | N | P/U, M/U 10 STANDS OF 4" DPS BY SINGLES. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | LNR7 | N | TIME OUT FOR SAFETY [R-1] | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14:30 | 2.00 | LNR7 | N | P/U, M/U & RIH 7" RECEPTACLE POLISH MILL ASSEMBLY BHA. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18:30 | 4.00 | LNR7 | N | CONTINUE RIH WITH POLISH MILL ASSEMBLY FROM 210 FT TO TAGGED TOL @ 5837 FT. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19:00 | 0.50 | LNR7 | N | IFTAR BREAK | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19:30 | 0.50 | LNR7 | N | DRESS & POLISH MILL 7" LINER RECEPTACLE [10 TIMES] | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21:00 | 1.50 | LNR7 | N | PUMP 50 BBLS H-VIS & CIRCULATE 1 CYCLE | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 3.00 | LNR7 | N | POOH 7" RECEPTACLE POLISH MILL ASSEMBLY BHA FROM 5837 FT TO 2038 FT | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: P/U & M/U 5.1/2" HWDP. RIH 7" SCAB LINER | | | | | | | | | | | | | | | | Completion Code: | | OP307/SCBU60 | RMOP | | 3.20 (days) | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|------------|---|---------|---|----------------------|--|----------|------------|-----------------|-------|---------------|--------------|--------------------------|---------------|----------------------|---|----------------|---------------|-----------------------|----------|---------------------------|---------|-----------------|--------|-----|-----------|------|---------|---|
| Date: | 13/03/2025 | Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | |
| Rig: | SU-01 | Objective: WELL P&A OPERATION | | | Days since Last LTI: | 0 | | | BOP Test Date: | | | | Midnight Depth: | | Formation: | | | | W: | Product | Used | Stock | | | | | | | |
| Well: | DY-232 | Code: | HP.F | Cluster: | CLUSTER B | TOFS Meeting Topics: F FIRE, DROP OBJECTS & FA | | | Next Test Date: | | | | TD MD/TVD | 0/0(ft) | ROP (24 Hours): 0.00 | | | | V: | Diesel | 0.00 | 0.00 | | | | | | | |
| Daily Cost: | 0 | Location: 24° 14' 19.736 N/ 54° 0' 49.895 E | | | HSEO (Day/Month): | 0/0 | | | Drills: 1M | | | | Next / Previous Location | | | | | | PV: | Gasoline | 0.00 | 0.00 | | | | | | | |
| Cum. Cost: | 0 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: | | | 0 | | | | SPR-1 | SPM | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | 0.00 | 0.00 | | | | | | | |
| AFE Cost: | 5,109,621 | (Days) | 81.71 | 60.00 | 2.0 | Other HSE Events: 0 | | | SPR-2 | SPM | psi | / | 100% | | | | | Gel: | / | Mud | Daily | Cum. | | | | | | | |
| Runs | Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0.0 | 0.0 | | | |
| | | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 3684 | | | |
| | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 1225 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 0.00 | | | | | | | |
| Last Casing/ Liner | | Size | 9.625 | Shoe | 11,356 | TOL | 4 | L.Shoe | 11,356 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | |
| BHA | | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | |
| | | | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:00 | 6.00 | MOVE | N | WAIT ON DAY LIGHT. | | | | | | | | | | | | Company | | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | |
| 06:30 | 0.50 | MOVE | N | TIME OUT FOR SAFETY, HELD RIG MOVE SAFETY MEETING WITH ALL PARTIES AND DISCUSS WORK PERMIT SYSTEM, JSA, CRITICAL LIFT PLAN, LIFTING GEAR AND COLOR CODE, USE OF PPE ALL TIME, CRANE OPERATORS FOCUS ON LIFTING WORKS AND CONDUCT DAILY CHECK LIST, TRUCK DRIVER TO MOVE LOADS SAFELY AND NO SHORT CUT WHILE MOVING | | | | | | | | | | | | | | | | | | | | | 0 | | | | |
| 18:00 | 11.50 | MOVE | N | RIG MOVE FROM ICAD MUSAFFAH TO RAFIQ JETTY, THEN MARINE MOVE TO CLS-B (DY-232). R/M 6 % , RIG UP 0% * TOTAL / ACTUAL: 80/5 LOADS. * RIG MOBILIZATION FROM ICAD MUSAFFAH ON 3/12/2025 AT 12:00 AM. * MOVE DISTANCE = 65 KM FROM ICAD MUSAFFAH TO RAFIQ JETTY. * MOVING DAYS (RMOP/ACTUAL): 15 / 1.5 DAYS (INCLUDING WAIT ON DAY LIGHT). * RIG MOVE SCENARIO: MOBILIZATION FROM ICAD MUSAFFAH & MARINE MOVE FROM RAFIQ JETTY TO (CLS-B). OPERATION: > MOVING (KOOMEY UNIT + CHOKE MANIFOLD + POOR BOY DEGASSER + TIRP TANK + ACTIVE TANK + STORAGE TANK) * MOVE RESOURCES: CRANE (90T): 01 LB: 06 | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 0 |
| | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | SP2R1 LSR: LINE OF FIRE, DROP OBJECTS & FALL PROTECTIONS. | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | ** LANDING CRAFT "NORAH" IN SERVICE FOR RIG HALL SU TODAY. | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | ** 2 X 30 PERSON CAPACITY SPEED BOATS "LMS-21 & LMS-30" IN SERVICE FOR HALL SU TODAY. | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Crew Shortage | | | | 0 | Green Hats | | | | 0 | | | | |
| | | | | | | | | | | | | | | | | CAMS Engineer | | | | NIL | Drilling Fluid Supervisor | | | | NIL | | | | |
| | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Onshore | | | | | | | | | | | | | |
| 0 | | | | | | | | | | | | | | | 0 | | | | | | | | | | | | | | |
| Drilling RM | | | | Jayaprakash | | | | Onshore DS | | | | ESLAM ALY | | | | | | | | | | | | | | | | | |
| Completion Code: | | | | | | | | RMOP | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: RIG MOBILIZATION FROM ICAD MUSAFFAH TO RAFIQ JETTY, THEN MARINE MOVE TO CLS-B (DY-232). | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: OBM (DIESEL) | Rig Site Stocks | | | | | | | | | | |
|---|------------|---|---------|---|-----------|-------------------|-----------|--|--------|--------------|------------|---------------|---------------|-----------------------------------|------------------------------|----------------------|-------------|---------|---------|-------------------|-----------------|------------|---|---------------------------|----------------|------------|---|-----|--|--|--|
| Date: | 13/03/2025 | Objective: NTRY SINGLE OIL PROD | | | | | | Days since Last LTI: 2,343 | | | | | | BOP Test Date: 02 Mar 25 | Midnight Depth: 16,713.0(ft) | Formation: KHARAIB-2 | W: | 12.60 | Product | Used | Stock | | | | | | | | | | |
| Rig: | AD-108 | Code: HPBB Cluster: -47.56/93.37 | | | | | | TOFS Meeting Topics: FIRE, DROP OBJECTS & FALL | | | | | | Next Test Date: 16 Mar 25 | TD MD/TVD 16,713.0/0(ft) | ROP (24 Hours): 0.00 | V: | 79 | Diesel | 1,443.60 | 32,286.00 | | | | | | | | | | |
| Well: | DY-319 | Location: 24° 17' 28.587 N/ 54° 5' 29.599 E | | | | | | HSEO (Day/Month): 89/1,122 | | | | | | Drills: 2M, O1, D2 | Next / Previous Location | | | | | | PV: 37 | Gasoline | 0.00 | 326.20 | | | | | | | |
| Daily Cost: | 106,610 | HSEO-Service Co: 21 | | | | | | SPR-1 SPM psi | | | | | | Next Loc % Ready | Next Move Date | Prev Loc HO | YP: | 14 | Barite | 0.00 | 0.00 | | | | | | | | | | |
| Cum. Cost: | 5,855,479 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: | 21 | SPR-2 SPM psi | | | | | | DY-418 / 25% | 25-03-2025 | Gel: | 8/14 | Mud | Daily | Cum. | | | | | | | | | | | |
| AFE Cost: | 9,900,000 | (Days) | 65.40 | 65.00 | 47.6 | Other HSE Events: | 5 | SPR-2 SPM psi | | | | | | DY-418 / 25% | 25-03-2025 | Gel: | 8/14 | Mud | Daily | Cum. | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0 | 2,498.0 | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Fl/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 840 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 5190 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 20,326.88 | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 551,772.79 | | | | | |
| Last Casing/ Liner | | Size | 3.500 | Shoe | 13,963.7 | TOL | 12,685.6 | L.Shoe | 17,157 | PBTD | 16,023.000 | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | F-1600E | 6 | 20 | 05:00 | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | |
| 00:30 | 0.50 | LNR7 | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | | | | | | | IDS-SCOOMI | 25/01/2025 | UGER, 3 AIR PUMP & 1 COR/ | | 0 | | | | | |
| 01:00 | 0.50 | LNR7 | N | CONDUCT KICK DRILL WHILE TRIPPING. | | | | | | | | | | | | | | | | | | WFT | 13/02/2025 | JETTING TOOL | | | | | | | |
| 01:30 | 0.50 | LNR7 | N | RIG SERVICE. | | | | | | | | | | | | | | | | | | WFT | 26/01/2025 | 1X STRING MAGNET | | | | | | | |
| 04:30 | 3.00 | LNR7 | N | CONT. RIH 7" W.FORD LINER HGR ON 5-1/2" DP F/7371' TO 10585' (20' ABOVE 9-5/8" CSG WINDOW, TOW @ 10605' & BOW @ 10618'). FILL STRING EVERY 10 STD. | | | | | | | | | | | | | | | | | | AL MASAOOD | 25/01/2025 | AIRLOOP PKG | | | | | | | |
| 06:00 | 1.50 | LNR7 | N | CIRC LINER CAPACITY AT 9 5/8" CSG WINDOW. RECORDED PARAMETERS: 4BPM/735 PSI, WEIGHT UP/DOWN: 225/175KLBS (PUMPS-OFF), 210/155KLBS (PUMPS-ON), 6-8KFTLBS TORQUE @ 10-20RPM. | | | | | | | | | | | | | | | | | | AL MASAOD | 25/01/2025 | IREFLY AUTO IGNITION SYS | Daily NPT | 0.00 | CUM NPT | 124 | | | |
| 12:00 | 6.00 | LNR7 | N | CONT. RIH 7" LINER & WFT HGR ON 5-1/2" DP FROM 9-5/8" CSG WINDOW @ 10605' TO 15764'. FILL STRING EVERY 10 STD. | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | |
| 12:30 | 0.50 | LNR7 | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | | | | | | | | R-1: DISCUSSED LSR LINE OF FIRE, DROP OBJECTS & FALL PROTECTION. R-2: ENSURED LINER STRING FULL EVERY 5 JT. | | | | | | | | |
| 13:00 | 0.50 | LNR7 | N | CONT. RIH 7" LINER & WFT HGR ON 5-1/2" DP F/15764' TO 16135'. TIGHT HOLE IN SIDETRACK AREA ±16023'. | | | | | | | | | | | | | | | | | | | -HURT FREE DAYS: 987 -FSE SHARING WITH AD-34 -FSE LAST SEEN ON AD-108 RIG: 12/03/2025 | | | | | | | | |
| 00:00 | 11.00 | LNR7 | N | REPEATEDLY WORKED DOWN 7" LINER THROUGH SIDETRACK HOLE W/±60KLB USING DP WORKING-SINGLES F/16135' TO 16690' (DUE TO HOLE RESTRICTION IN SIDETRACK AREA). INTERMITTENTLY BREAKING CIRC SLOWLY TO CLEAN HOLE/AVOID PACK-OFF & CHECKING STRING FREE UP AT INTERVALS. | | | | | | | | | | | | | | | | | | | -MOC: NIL -CREW SHORTAGE (NOP): NIL -GREEN HAT: NIL | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | NEXT LOCATIONS: CLS-X: DY-418 & DY-417. LOCATION PREP ONGOING; WAITING ON CELLAR. RECEIVED RMR & LOCATION HANDOVER. CLS-11L: DY-416 (NO GEOMATIC & LOCATION HANDOVER). RMR RECEIVED. NO LOC PREP | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Crew Shortage NIL AS PER NOP | | | | Green Hats NIL | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer NIL | | | | Drilling Fluid Supervisor Adel Naguib/Mohamed Abd El Rahman | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Onshore AD AD ADNOC | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 1 29 21 19 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Drilling RM PRANAV BAHUGUNA | | | | Onshore DS ADEBOLA SOKALE | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Completion Code: OP307 | | | | RMOP 7.00 (days) | | | | |
| Next 24 Hrs Operations: SET WFT HGR & CEMENT 7" LINER. CIRC & POOH WFT R/TOOL. L/D EXCESS 5-1/2" DP IN SINGLES. PERFORM BOP TEST. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Date: 13/03/2025 | | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | | | | |
|--|--------|--|------------------|--|---|----------------------------|-----------|---------|-----------------|---------------|--------|---------|-----------------|-----------------------------------|-----------------|----------------|-------------|---------|----------|-----------|-----------------|----------|---|-----------------------|---------|---------|----------|--|--|--|--|
| Rig: | AD-34 | Objective: | NEW WATER SUPPLY | | Days since Last LTI: 2,836 | | | | BOP Test Date: | | | | Midnight Depth: | | Formation: | | W: | Product | | Used | Stock | | | | | | | | | | |
| Well: | DY-334 | Code: | DW | Cluster: | TOFS Meeting Topics: INE OF FIRE ; Drop Objects & | | | | Next Test Date: | | | | TD MD/TVD | 0/0(ft) | ROP (24 Hours): | 0.00 | V: | Diesel | | 1,300.00 | 9,240.00 | | | | | | | | | | |
| Daily Cost: | 23,395 | Location: 24° 14' 3.656 N/ 54° 10' 2.004 E | | | | HSEO (Day/Month): 70/1,148 | | | | Drills: 2M | | | | Next / Previous Location | | | | PV: | Gasoline | | 50.00 | 2,640.00 | | | | | | | | | |
| Cum. Cost: | 36,028 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 3 | | | | SPR-1 SPM | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | | 0.00 | 0.00 | | | | | | | | | |
| AFE Cost: | 0 | (Days) | 16.87 | | 1.0 | Other HSE Events: 8 CRT | | | | SPR-2 SPM psi | | | | / | 90% | 18-04-2025 | | Gel: | / | Mud | Daily | Cum. | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0.0 | 0.0 | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Fl/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 0 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 0.00 | | | | | | |
| Last Casing/ Liner | | Size | Shoe | TOL | L.Shoe | PBTD | | | | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | NPT | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | NPT | | | | | | | | | |
| 00:00 | 24.00 | MOVE | N | RIG DN: 15%, RIG MOVE: 5%, RIG UP: 0%, PLANNED MAINTENANCE: 15% - RIG RELEASED F/ DY-76 TO DY-334 @ 11:00 HRS AM ON 12/03/2025. - MOVE DISTANCE = 15.1 KM - MOVING HRS (RMOP/ACTUAL): 336/37 HRS TILL MIDNIGHT. - RIG MOVE SCENARIO: MAST UP. *RESOURCES*: Plan/Actual - KW 8 / 5 - Low Bed 3 / 3 - WDZ 1 / 1 - Crane 4 / 5 - D8 2 / 2 - F.L 1 / 0 | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 0 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 0 | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | R-1: SPPR#1; LSR: LINE OF FIRE ; Drop Objects & Fall Protections. | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | **HSE** 1- RIG HSE VISITS CUMULATIVE (110 ADNOC ONSHORE/ 90 ADNOC DRLG) WEEK 9 (0/0) , WEEK 10 (2/2), WEEK 11 (0/0) 2- WMS DAILY COMPLIANCE: 100% 3- HSE EVALUATION FROM DS TO RIG: GOOD 4- FSE LAST SEEN ON: 13/03/25 5- HURT FREE / LTI DAYS: 226 / 2836 6- CATERING POB: 20 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment JCB/1, EXCAVATOR/1, TLC/3, TIPPER/1, BUS/1 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Crew Shortage NIL Green Hats 2 FM | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer: THURAYA ALBREIKI Drilling Fluid Supervisor Fathalla Mahgoub | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Onshore AD ADNOC IDS Total | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 3 29 27 8 3 70 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Drilling RM SANTOSH SHIVAN Onshore DS CESAR R / SARA S | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Completion Code: WS000 RMOP | | | | | | | | |
| Next 24 Hrs Operations: RIG MOVE FROM DY-76 [CL-P] TO DY-334 [CL-WW] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | | |
|--|------------|---|-----------------------|---|-----------|--------------------------|-----------|-----------------------------|------|---------------------------|-------|--------------------------|---------------|--|-----------|--|---------------|-----------------------|---------------|----------------|--------------------|---|--------|----------------|--------------|-----|------|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 972 | | | | | | BOP Test Date: 26 Feb 25 | | | | Midnight Depth: 18,703.0(ft) Formation: KHARAIB-2 | | | | W: | Product | Used | Stock | | | | | | |
| Rig: | AD-106 | Code: HP.B | Cluster: -7.22/777.78 | TOFS Meeting Topics: DF FIRE : DROP OBJECTS & FALL PROTECTIONS | | | | | | Next Test Date: 12 Mar 25 | | | | TD MD/TVD18,703.0/9,035.8(ft) ROP (24 Hours): 0.00 | | | | V: | Diesel | 2,120.00 | 12,175.00 | | | | | | | | |
| Well: | DY-350 | Location: 24° 11' 3.496 N/ 53° 57' 21.355 E | | | | | | HSEO (Day/Month): 110/1,320 | | | | | | Drills: 01,2M,D2 | | | | | | PV: | Gasoline | 0.00 | 0.00 | | | | | | |
| Daily Cost: | 88,317 | Duration B.P EP-1 Actual HSEO-Service Co: | | | | | | 1 | | | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | 0.00 | 0.00 | | | | |
| Cum. Cost: | 14,222,166 | Duration B.P EP-1 Actual HSEO-Service Co: | | | | | | 1 | | | | | | SPR-2 SPM psi | | | | DY-352 / | 100% | 05-03-2025 | | Gel: | / Mud | Daily | Cum. | | | | |
| AFE Cost: | 12,034,000 | (Days) | 70.80 | 60.60 | 90.3 | Other HSE Events: 4 | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0.0 | 5,293.0 | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | | Fl/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 2364 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 1,539,495.57 | | | | |
| Last Casing/ Liner | Size | 7 | Shoe | 13,878 | TOL | 12,643.7 | L.Shoe | 13,878 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | 1 | F-1600E | 6.500 | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | |
| 00:30 | 0.50 | COMP | L | TIME OUT FOR SAFETY. [R-1] | | | | | | | | | | | | AL MASOOD | 12/12/2024 | AIRLOOP PACKAGE | ADNOC Onshore | 24 | COMP.RUNNING OPERA | | | | | | | | |
| 02:30 | 2.00 | COMP | L | SLIP & CUT DRILLING LINE. RECALIBRATE ACS. | | | | | | | | | | | | WFD | 26/01/2025 | STRG STAB | | | | | | | | | | | |
| 07:00 | 4.50 | COMP | L | CONT' RIH 5-7/8" SC OVERSHOT ASSY TO 12640'. | | | | | | | | | | | | WFD | 26/01/2025 | JAR | | | | | | | | | | | |
| 09:00 | 2.00 | COMP | L | WASH DOWN F/ 12640' TO 12680', PUMP 30 BBL HI-VIS PILL & CIRCULATE TO CONDITION HOLE. | | | | | | | | | | | | INTEGRATION UNI | 12/12/2024 | SCE | | | | | | | | | | | |
| 09:30 | 0.50 | COMP | L | LOWER STRING SLOWLY OVER TOP OF FISH @12691' TO 12694' & PICK UP STRING - HAD EXTRA STRING WEIGHT OF 8 KIPS. SLACK OFF 10 KIPS & PICK UP WITH EXTRA STRING WT INTACT. | | | | | | | | | | | | LEADERS | 12/12/2024 | RO PLANT | Daily NPT | 24.00 | CUM NPT | 823.5 | | | | | | | |
| 12:00 | 2.50 | COMP | L | POOH 5-7/8" SC OVERSHOT ASSY TO 10665'. [R-2] | | | | | | | | | | | | Remarks | | | | | | | | | | | | | |
| 12:30 | 0.50 | COMP | L | TIME OUT FOR SAFETY. [R-1] | | | | | | | | | | | | * HURT FREE DAYS: 972 | | | | | | | | | | | | | |
| 00:00 | 11.50 | COMP | L | POOH 5-7/8" SC OVERSHOT ASSY TO 1900' [R-2] | | | | | | | | | | | | * R-1 : SP2R1: LSR : LINE OF FIRE : DROP OBJECTS & FALL PROTECTIONS | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | * R-2: WET PULL OUT. | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | * HSE FOCUS: | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 1) RIG VISITS YTD: AON - 3 / AD - 2 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | - WEEK # 6: AON- 1/ AD- 0 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | - WEEK # 7: AON- 1/ AD- 2 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | - WEEK # 8: AON- 0 / AD- 1 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | - WEEK # 9 : AON- 1/ AD-0 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | - WEEK #10 AON- 0/ AD-1 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | - WEEK #11 AON- 1/ AD-0 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 2. WMS DAILY COMPLIANCE: 100 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 3. RIG HSE EVALUATION BY DS: GOOD | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 4. FSE LAST SEEN: 13/03/2025 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | * MARINE VESSELS ASSIGNED TO AD-106: KHALID FARAG SPEED BOATS - 2; LCT SALMA (FROM 12/12/2024) | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Crew Shortage 1 RA,1 AE | | | | | | Green Hats 1 RA | | | | | | | |
| | | | | | | | | | | | | | | | | CAMS Engineer NIL | | | | | | Drilling Fluid Supervisor Muhamad Alewa | | | | | | | |
| | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Onshore | ADNOC | AD | AD | NCTH | | | | | Total | | | | |
| | | | | | | | | | | | | | | | | 1 | 28 | 27 | 21 | 19 | | | | | 96 | | | | |
| | | | | | | | | | | | | | | | | Drilling RM SHAJI ANTONY | | | | | | Onshore DS RAJKUMAR FREDRICK | | | | | | | |
| | | | | | | | | | | | | | | | | Completion Code: OP307/SCNB60 | | | | | | RMOP 2.00 (days) | | | | | | | |
| Next 24 Hrs Operations: POOH 5-7/8" SC OVERSHOT ASSY, RECOVER FISH & RIH CLEAN UP ASSY.. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | | | | | | | |
|--|------------|--|---------|------------------------------|-----|----------|-----------|---|-----------|--------------|-----|------|---------------|-----------------------------------|-----------|--------------------------|----------------------|-----------------|----------------|-------------|-----------------|-------------------|--|-----------------------|-----------|----------------|---|--------|-----|------|--|--|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUCER | | | | | | Days since Last LTI: 972 | | | | | | BOP Test Date: | 26 Feb 25 | Midnight Depth: | 18,703.0(ft) | Formation: | KHARAIB-2 | W: | Product | Used | Stock | | | | | | | | | | | |
| Rig: | AD-106 | Code: HP.B Cluster: -7.22/777.78 | | | | | | TOFS Meeting Topics: DF FIRE : DROP OBJECTS & ETC | | | | | | Next Test Date: | 12 Mar 25 | TD MD/TVD | 18,703.0/9,035.8(ft) | ROP (24 Hours): | 0.00 | V: | Diesel | 2,120.00 | 12,175.00 | | | | | | | | | | | |
| Well: | DY-350 | Location: 24° 11' 3.496 N / 53° 57' 21.355 E | | | | | | HSEO (Day/Month): 110/1,320 | | | | | | Drills: | 01,2M,D2 | Next / Previous Location | | | | | | PV: | Gasoline | 0.00 | 0.00 | | | | | | | | | |
| Daily Cost: | 88,317 | Duration B.P. EP-1 Actual | | | | | | HSEO-Service Co: 1 | | | | | | SPR-1 | SPM | psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | 0.00 | 0.00 | | | | | | | | | | |
| Cum. Cost: | 14,222,166 | (Days) 70.80 | | | | | | Other HSE Events: 4 | | | | | | SPR-2 | SPM | psi | DY-352 / | 100% | 05-03-2025 | | Gel: | / Mud | Daily | Cum. | | | | | | | | | | |
| AFE Cost: | 12,034,000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0.0 | 5,293.0 | | | | | | | |
| Runs | | | | | | No | No * size | (ft) | (ft) | (ft) | | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 2364 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 1,539,495.57 | | | | | | | |
| Last Casing/ Liner | Size | 7 | Shoe | 13,878 | TOL | 12,643.7 | L.Shoe | 13,878 | PBTD | | | | | | | | | String Weight | | | | Deviation Surveys | | | | Mud Pumps | | | | | | | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | DNOC DRILLIN | 12/12/2024 | GATE CARAVAN | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | AL MASAOOD | 24/01/2025 | TRS | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 24.00 | CUM NPT | 823.5 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | NEXT LOCATIONS: | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | DY-356 (CLS-Q) - 100% READY (CONDUCTOR INSTALLED ON 21-FEB-2025) | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | * SUPPORT NEEDED: | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | - NEED TRUCKS TO BACKLOAD 12 LOADS OF CUTTINGS BOXES (FULL) | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Crew Shortage 1 RA,1 AE | | | | Green Hats 1 RA | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer NIL | | | | Drilling Fluid Supervisor Muhamad Alewa | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Onshore ADNOC AD AD NCTH | | | | | Total | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 1 28 27 21 19 | | | | | 96 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Drilling RM SHAJI ANTONY | | | | Onshore DS RAJKUMAR FREDRICK | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Completion Code: OP307/SCNB60 | | | | RMOP 2.00 (days) | | | | | | | |
| Next 24 Hrs Operations: POOH 5-7/8" SC OVERSHOT ASSY, RECOVER FISH & RIH CLEAN UP ASSY.. | | | | | | | | | | | | | | | | | | | | | | | Printed: | 03/14/2025 | 8:22:35AM | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:NDF | Rig Site Stocks | | | | | | | |
|--|---|--|---------|--|-----------|--|-----------|---------|-------|--------------|--------|---------------------------|---------------|-----------------------------------|----------|---|-------------------|---------------------------|-------------------------------------|----------------|-----------------|----------|----------------------------|--------------------|---------|-------|------|--|
| Date: | 13/03/2025 | Objective: W SINGLE WAG INJECT | | | | Days since Last LTI: 580 | | | | | | BOP Test Date: 28 Feb 25 | | | | Midnight Depth: 20,832.0(ft) Formation: KHARAIB-2 | | | | W: 10.60 | Product | Used | Stock | | | | | |
| Rig: | GW-197 | Code: HX.B Cluster: DY Cluster U | | | | TOFS Meeting Topics: SP2R1 LSR: LINE OF FIRE | | | | | | Next Test Date: 14 Mar 25 | | | | TD MD/TVD20,832.0/9,094.8(ft) ROP (24 Hours): 0.00 | | | | V: 56 | Diesel | 7,350.00 | \$9,235.00 | | | | | |
| Well: | DY-361 | Location: 24° 15' 36.792 N/ 53° 56' 17.860 E | | | | HSEO (Day/Month): 82/1,846 | | | | | | Drills: O1,2M | | | | Next / Previous Location | | | | | | PV: 20 | Gasoline | 0.00 | 90.00 | | | |
| Daily Cost: | 107,165 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 10 | | | | | | SPR-1 SPM psi | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | YP: 22 | Barite | 0.00 | 50,000.00 | | | | | |
| Cum. Cost: | 9,548,578 | | | | | | | | | | | SPR-2 SPM psi | | | | DY-159 / 90% 05-04-2025 04-02-2025 | | | | Gel: 8/12 | Mud | Daily | Cum. | | | | | |
| AFE Cost: | 13,982,072 | (Days) | 70.61 | 71.00 | 43.0 | Other HSE Events: P OBJECTS & FALL PROTECT | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: 2.7 | Losses | 150 | 1,820.0 | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: 9.30 | Dumped | 0 | 5294 | |
| 2 | 6 | HDBS | GTI64Ms | 14268897 | 3x14 | 17,770.0 | | 9,461.0 | 96.00 | 98.6 | / | / | | | | | | | | | | | | Solid: Transferred | 0.0 | 2226 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: 205,000 Daily Mud cost | 16,479.78 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: 10,000 Cum Mud cost | 1,731,859.20 | | | | |
| Last Casing/ Liner | Size | Shoe | TOL | L.Shoe | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | |
| BHA | 92x5.5"DP + 6"SRP + 87x4"DP + 4.75"JRH + 3x4"HW + 4.75"XO + 5.125"FS + 4.79"PUS + 4.75"MWD + 4.75"ST + 4x4"HW + 4"ST + 5"ST + 6"PDC | | | | | | | | | | | | Pull Up Wt: | 280 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 204 | | | | | 1 | F-1600E | 6 | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | 12.0 | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | |
| 00:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | LEADERS | 15/01/2025 | SEA WATER SUPPLY | | | 0 | | | | | | | |
| 03:00 | 2.50 | DR6 | N | RIH W/ 6" HLB RSS/LWD BHA FOR LOWER COMPLETION DRIFT RUN F/ 15870' TO 16100' ON ELEVATOR, OBSERVED SLACK OFF & REAMED DOWN TO 16182'. CONT'D RIH ON ELEVATOR TO 17410' & OBSERVED SLACK OFF. | | | | | | | | | | | | SLB | 22/01/2025 | CMT UNIT | | | | | | | | | | |
| 04:30 | 1.50 | DR6 | N | CLEARED TIGHT HOLE & PRECAUTIONARY REAMED DOWN F/ 17410' TO 18076'. | | | | | | | | | | | | WFD | 26/01/2025 | DH RENTAL TOOLS | | | | | | | | | | |
| 06:00 | 1.50 | DR6 | N | RIH W/ 6" HLB RSS/LWD BHA FOR LOWER COMPLETION DRIFT RUN F/ 18076' TO 18927' ON ELEVATOR & OBSERVED SLACK OFF. | | | | | | | | | | | | HLB | 26/01/2025 | DD / MWD TOOLS | | | | | | | | | | |
| 08:30 | 2.50 | DR6 | N | REAMED DOWN F/ 18927' TO 19460' W/ PARAMETERS RPM: 100-120; GPM: 250; SPP: 3400-3750 PSI; TQ: 10-19 KFT.LB. RECORDED DYNAMIC LOSS +/- 15 BPH. | | | | | | | | | | | | SLB | 28/01/2025 | SOLID CONTROL | Daily NPT | 0.00 | CUM NPT | 95.5 | | | | | | |
| | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | "HURT FREE DAYS: 580 * [R-1] LSR: LINE OF FIRE DROP OBJECTS & FALL PROTECTIONS | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | * BARGE ""ALEXU-16"" IN SERVICE FOR RIG GW-197. * 03 X 30 PERSON CAPACITY SPEED BOATS ""LMS-23, LMS-25, LMS-26"" IN SERVICE FOR RIG GW-197 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | * HSE FOCUS: 1) RIG VISITS YTD: AON - 7 / GWDC/AD - 6 - WEEK #07: AON - 1 / GWDC/AD - 1 - WEEK #08: AON - 1 / GWDC/AD - 0 - WEEK #09: AON - 0 / GWDC/AD - 2 - WEEK #10: AON - 1 / GWDC/AD - 2 2) WMS DAILY COMPLIANCE: USING PAPER BASED WMS PTW 3) RIG HSE EVALUATION BY DS: MEDIUM 4) Q1 INSPECTION DONE BY AON HSE ON 17.02.2025 ""SCORE 91.8%"" | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | * 1ST NEXT WELL: DY-159 WO (CLS-U) | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Crew Shortage | 1 RA | Green Hats | NIL | | | | | | | | | |
| | | | | | | | | | | | | | | | | CAMS Engineer | NIL | Drilling Fluid Supervisor | Mohamed Mekawy/Mahmad Rafik Mansuri | | | | | | | | | |
| | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Onshore | GWDC | AON SER | GWDC SER | NCTH | AON | | | | | Total | | |
| | | | | | | | | | | | | | | | | 0 | 36 | 28 | 9 | 2 | 1 | | | | | 76 | | |
| | | | | | | | | | | | | | | | | Drilling RM | LIU GENG ZHAI | Onshore DS | | MUHAMMAD AHSEN | | | | | | | | |
| | | | | | | | | | | | | | | | | Completion Code: | WG407/L80NB20 | RMOP | | 64.00 (days) | | | | | | | | |
| Next 24 Hrs Operations: SHORT WIPER TRIP TO 17400' TO VERIFY HOLE CONDITION. CHC. ACTIVATE SWD & POOH ON ELEVATOR. | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | | |
|--------------------|------------|---|---------|---|-----------|----------------------------|----------|-----------|---------|--------------------------|---------------|-------------------|----------------|-----------------------------------|-------------|----------------------|----------|----------------|--------|------|-----------------|-----------|-------|---------|---|--|--|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE WAG INJECT | | | | Days since Last LTI: 2,296 | | | | | | BOP Test Date: | | | | Midnight Depth: | | Formation: | | W: | Product | Used | Stock | | | | | | |
| Rig: | AD-107 | Code: HX.B Cluster: TOFS Meeting Topics: RIZATION, LFI: (Fall Arresters P | | | | Next Test Date: | | | | | | TD MD/TVD 0/0(ft) | | | | ROP (24 Hours): 0.00 | | V: | Diesel | 0.00 | 0.00 | | | | | | | | |
| Well: | DY-412 | Location: 24° 17' 4.922 N/ 53° 59' 21.265 E HSEO (Day/Month): 50/720 | | | | Drills: 0 | | | | Next / Previous Location | | | | | | PV: | Gasoline | 0.00 | 0.00 | | | | | | | | | | |
| Daily Cost: | 34,920 | HSEO-Service Co: 8 | | | | SPR-1 SPM | | | | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | YP: | Barite | 0.00 | 0.00 | | | | | | | | | | |
| Cum. Cost: | 3,890,477 | Duration | B.P. | EP-1 | Actual | Other HSE Events: 3 | | | | SPR-2 SPM | | psi | DY-421 / 100% | | 30-04-2025 | 04-02-2025 | Gel: | / Mud | Daily | Cum. | | | | | | | | | |
| AFE Cost: | 13,913,085 | (Days) | 68.11 | 61.64 | 1.0 | | | | | | | | | | | | | WL: | Losses | 0.0 | 0.0 | | | | | | | | |
| Runs | Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | | | | | |
| | | | | No | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I O D L B G O R | PH: | Dumped | 0.0 | 0 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 0.00 | | | | | | | | | | |
| Last Casing/ Liner | Size | Shoe | TOL | L.Shoe | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | |
| | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | NPT | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:00 | 6.00 | MOVE | N | WAIT ON DAY-LIGHT | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:30 | 0.50 | MOVE | N | TIME-OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14:00 | 7.50 | MOVE | N | "RIG-DOWN 100% RIG-MOVE 62% (PRE RIG-MOVE 8%) RIG-UP 13 %. * MOVE DISTANCE = 50.5 KM TO JETTY / MARINE MOVE TO CLS#V * MOVING DAYS (RMOP/ACTUAL): 65 / 55 DAYS TILL MID-NIGHT * RIG MOVE SCENARIO: FULL DISMANTLE / MARINE MOVE * MOVE RESOURCES (RMOP PLAN /ACTUAL): KW 06/08 - CRANE 06/05 - WD 01/02 - LB 04/06 - D8 00/02 - FL 2/3 - MAN LIFT 1/2 " | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 0 | | | | |
| 18:00 | 4.00 | MOVE | N | WAIT ON WEATHER (WATER TIDE) | | | | | | | | | | | | | | | | | | Remarks | | | | | | | |
| 00:00 | 6.00 | MOVE | N | WAIT ON DAY-LIGHT | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 1

| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--------------------|------------|---|---------|---|-----------|--------------------------|----------|-----------|--------------|---------------|--------------------------|--------|-----------------------------------|-------------------|----------------------|-------------|-------------|----------|--------|-----------------|-------|---------|-----------------------|-----------|---------------|--|------|-----------------------|---|---------|---------|---|---|---------|---------------|--|----------|--------------------|--|--|--|--|--|--|--|--|-------------------------------|--|--|------------------------|--|--|-------------------------------|--|--|-------------------------------------|--|--|-------------------------------------|--|--|------------------|--|--|--|--|--|---|--|--|---------------------------------------|--|--|--------------------|--|--|--|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: AJOR RIG MAINTENANCE | | | | Days since Last LTI: 169 | | | | | BOP Test Date: | | | | Midnight Depth: | | Formation: | | W: | Product | Used | Stock | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Rig: | AD-31 | Code: Cluster: TOFS Meeting Topics: F FIRE, DROP OBJECTS & FA | | | | Next Test Date: | | | | | TD MD/TVD 0/0(ft) | | | | ROP (24 Hours): 0.00 | | V: | Diesel | 691.00 | 8,955.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Well: | DY-429 | Location: 24° 11' 43.941 N / 53° 56' 36.238 E HSEO (Day/Month): 105/1,140 | | | | Drills: O1,1M | | | | | Next / Previous Location | | | | | | PV: | Gasoline | 30.00 | 850.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 35,235 | HSEO-Service Co: 0 | | | | SPR-1 SPM | | | | | Next Loc | | % Ready | Next Move Date | | Prev Loc HO | YP: | Barite | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 634,230 | Duration | B.P. | EP-1 | Actual | Other HSE Events: 4 | | | | | SPR-2 SPM | | psi | / 90% | | | Gel: | / Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 0 | (Days) | | | | | | | | | Bit Wear | | | | | | WL: | Losses | 0.0 | 0.0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Runs | Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | No | No * size | (ft) | (ft) | (ft) | | | Flt/hr | * 1000 | min/max | Revs | | (psi) | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | Size | Shoe | | TOL | L.Shoe | | PBTD | | | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | NPT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:00 | 6.00 | MAIN | N | WAIT ON DAY LIGHT. | | | | | | | | | | | | | | | | | | Company | | | Received Date | | | Equipment Description | | | Company | | | L. Time | | | Comments | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:30 | 0.50 | MAIN | N | TIME OUT FOR SAFETY, HELD RIG MOVE SAFETY MEETING WITH ALL PARTIES AND DISCUSS WORK PERMIT SYSTEM, JSA, CRITICAL LIFT PLAN, LIFTING GEAR AND COLOR CODE, USE OF PPE ALL TIME, CRANE OPERATORS FOCUS ON LIFTING WORKS AND CONDUCT DAILY CHECK LIST, TRUCK DRIVER TO MOVE LOADS SAFELY AND NO SHORT CUT WHILE MOVING. | | | | | | | | | | | | | | | | | | LEADERS | | | 20/12/2023 | | | RO UNIT | | | 0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18:00 | 11.50 | | | CONTINUE RIG DOWN OPERATION MEANWHILE DISMANTLE SUBSTRUCTURE / MAST AT DY-347 & MOVE TO MM AREA. -> R/D 85% , R/M 85%. -> DAYS SINCE RELEASE: 18 DAYS (INCLUDING WAIT ON DAYLIGHT). -> ACTUAL/ RMOP : 18/ 23.5 DAYS. -> DAILY / TOTAL LOADS: 01/35. -> RIG MOVE DISTANCE: 2.5 KM (SKID ROAD). -> ALL CRANE OPERATORS & FORKLIFT DRIVERS CERTIFICATES ARE VALID & AVAILABLE AT LOCATION. OPERATIONS: * OPENED LOAD CELL FOR WEIGHT INDICATOR . * R/D AIR WINCH IN FRONT OF DRAW WORKS . * MAST BTM SECTIONS DS AND ODS DETACHED & REMOVED SPREADER BEAM . * FESTOON DETACHED, SECURED AND MOVED FOR DRAWWORK R/D PREPARATION. * SHALE SHAKER TANK CLEANING COMPLETED . * REMOVED ALL CAMERAS AND ALARMS FROM PLC ROOM . * PERFORMED SAND BLASTING ON 2ND SECTION OF THE MAST & MPI ONGOING... * SHALE SHAKER TANK HANDRAILS REMOVED AND SAND BLASTING ONGOING... * DISCONNECT ALL HOSES UNDER RIG FLOOR IN PROGRESS... RIG MOVE RESOURCES: -> LOW BED: 03 -> SKW: 01 -> CRANE (80T): 3 | | | | | | | | | | | | | | | | | | | | Daily NPT | | | 0.00 | | | CUM NPT | | | 0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Remarks | | | R-1: SP2R1 LSR: LINE OF FIRE, DROP OBJECTS & FALL PROTECTIONS. | | | ** LANDING CRAFT "SULTAN-2" IN SERVICE FOR RIG AD-31 TODAY. | | | ** 2 X 30 PERSON CAPACITY SPEED BOATS ADSO-108 & ADSO-111 IN SERVICE FOR AD-31 TODAY. | | | * HSE FOCUS: | | | 1) RIG VISITS YTD: | | | - WEEK#7: AON - 1 (AON SENIOR DRILLING COMPLETION ENG.& SLB COMPLETION ENG.)/ ADD - 3 (VP & DTM) | | | - WEEK#8: AON - 2 (DTL-SALEH AL AMRI/ HSE- MOHAMED SALEEM) | | | - WEEK#9: AON-0 / AD-02(DTM) | | | -WEEK#10: AON-0 / AD-0 | | | 2) WMS DAILY COMPLIANCE: HIGH | | | 3) RIG HSE EVALUATION BY DS: MEDIUM | | | 4) FSE SEEN ON LOCATION: 11/03/2025 | | | * NEXT LOCATION: | | | NEXT LOC. WSW (WATER SUPPLY WELL DY-429) - GEOMATICS STACKED LOCATION FOR SLOT CONSTRUCTION. | | | WELL SLOTS TO BE STACKED AFTER RIG MOVE - SAARI EXPECTED TO START | | | Available Transport & Heavy Equipment | | | TOYOTA BUS/1,TLC/2 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Crew Shortage | | | NIL | | | Green Hats | | | NIL | | | CAMS Engineer | | | NIL | | | Drilling Fluid Supervisor | | | NIL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Onshore | | | AD | | | ADNOC | | | | | | | | | | | | | | | | | | Total | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | 1 | | | 69 | | | 25 | | | 10 | | | | | | | | | | | | | | | | | | 105 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Drilling RM | | | MUHAMMAD ZUBAIR | | | Onshore DS | | | ESLAM ALY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Completion Code: | | | RMOP | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

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|---|------------|---|----------|---|-----------------------------|------------------|-----------------------------|---------------|----------------|---------------|-------------------|--------------------------|-----------------|-----------------------------------|-------------|----------------------|---------------|-----------------------|-----------|---------|-----------------|----------|-----|--------|-----|-----|
| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | |
| Rig: | AD-31 | Objective: AJOR RIG MAINTENANCE | | | Days since Last LTI: | 169 | | | BOP Test Date: | | | | Midnight Depth: | | Formation: | | W: | Product | Used | Stock | | | | | | |
| Well: | DY-429 | Code: | Cluster: | TOFS Meeting Topics: F FIRE, DROP OBJECTS & FA | | | HSEO (Day/Month): 105/1,140 | | | Drills: O1,1M | | | | TD MD/TVD 0/0(ft) | | ROP (24 Hours): 0.00 | | V: | Diesel | 691.00 | 8,955.00 | | | | | |
| Daily Cost: | 35,235 | Location: 24° 11' 43.941 N / 53° 56' 36.238 E | | | HSEO (Day/Month): 105/1,140 | | | Drills: O1,1M | | | | Next / Previous Location | | | | | | PV: | Gasoline | 30.00 | 850.00 | | | | | |
| Cum. Cost: | 634,230 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: | 0 | | | SPR-1 | SPM | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | 0.00 | 0.00 | | | | | | | |
| AFE Cost: | 0 | (Days) | | 1.0 | Other HSE Events: | | | 4 | | | SPR-2 | SPM | psi | / | 90% | | Gel: | / | Mud | Daily | Cum. | | | | | |
| Runs | Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0.0 | 0.0 |
| | | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 0 |
| | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | |
| | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | | | |
| | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 0.00 | | | | |
| Last Casing/ Liner | | Size | Shoe | TOL | L.Shoe | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | |
| BHA | | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | |
| | | | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | |
| | | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | Company | Received Date | Equipment Description | | Company | L. Time | Comments | | | | |
| 00:00 | 6.00 | MAIN | N | >> FORKLIFT: 2 >> MANLIFT: 1 WAIT ON DAY LIGHT. | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 0 | | | | |
| Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Available Transport & Heavy Equipment TOYOTA BUS/1, TLC/2 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Crew Shortage NIL Green Hats NIL | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CAMS Engineer: NIL Drilling Fluid Supervisor NIL | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Onshore | AD | AD | ADNOC | | | | | | | | | | | | | | | Total | | | | | | | | |
| 1 | 69 | 25 | 10 | | | | | | | | | | | | | | | 105 | | | | | | | | |
| Drilling RM MUHAMMAD ZUBAIR | | | | | | | | | | | | Onshore DS ESLAM ALY | | | | | | | | | | | | | | |
| Completion Code: RMOP | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: R/D AT DY-347 & R/M TO MM STAGING AREA. | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | BREAKER FLUID | Rig Site Stocks | | | | | | | | | | | | | | | |
|--------------------|------------|--|---------|---|--------|---|---------|----------|-----------|--------------|---------------|---|--------|-----------------------------------|------|---|-------------------|-----------|-----|-------------|---------------|-----------------|--|---------------|-----------------------|--------|----------------|-----------|----------|---|--|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: CAL SUBMERSIBLE PUMPS | | | | Days since Last LTI: 5,327 | | | | | | BOP Test Date: 11 Mar 25 | | | | Midnight Depth: 12,553.0(ft) Formation: | | | | W: | 8.70 | Product | Used | Stock | | | | | | | | | | | | | |
| Rig: | AD-25 | Code: RPFF Cluster: HALIBA | | | | TOFS Meeting Topics: LSR :LINE OF FIRE | | | | | | Next Test Date: 25 Mar 25 | | | | TD MD/TVD 12,553.0/0(ft) ROP (24 Hours): 0.00 | | | | V: | 27 | Diesel | 1,030.00 | 10,060.00 | | | | | | | | | | | | | |
| Well: | HB-007 | Location: 23° 13' 30.969 N/ 54° 45' 18.563 E HSEO (Day/Month): 105/1,452 | | | | Drills: 01,2M,F | | | | | | Next / Previous Location | | | | | | PV: | 0 | Gasoline | 100.00 | 2,197.00 | | | | | | | | | | | | | | | |
| Daily Cost: | 27,481 | Duration B.P. EP-1 Actual HSEO-Service Co: 25 | | | | SPR-1 SPM | | | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | YR: | | | | YR: | 0 | Barite | 0.00 | 0.00 | | | | | | | | | | | | | |
| Cum. Cost: | 410,967 | (Days) | | | | Other HSE Events: ' OBJECTS AND FALL PROTECTION | | | | | | SPR-2 SPM psi | | | | HB-091 / 0% 30-03-2025 10-03-2025 | | | | Gel: | 0/0 | Mud | Daily | Cum. | | | | | | | | | | | | | |
| AFE Cost: | 2,523,650 | (Days) | | | | 3.6 | | | | | | HB-091 / 0% 30-03-2025 10-03-2025 | | | | | | WL: | 0/0 | Losses | 95 | 672.0 | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | | | | | | | | | | | | |
| Runs | | No | | No * size | (ft) | | (ft) | (ft) | | | | FT/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.50 | Dumped | 0.0 | 0 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Solid: | | Transferred | 0.0 | 0 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 35,000 | Daily Mud cost | 5,694.30 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Ca: | | Cum Mud cost | 66,029.38 | | | | | | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 10,550 | TOL | 6,174.4 | L.Shoe | 10,550 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | | Depth TVD | | Inclination | | Azimuth | | No | Type | Liner | SPM | Hrs | | | | | | | | | |
| | | | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | KW/PFW | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | | | | | | | Company | | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | | |
| 10:00 | 9.50 | KW/PFW | N | START BULLHEADING THROUGH ANNULUS W/ 8.7 PPG NORMAL BRINE (0.15 BPM, PRES 1,350 PSI). TOTAL BULLHEADED 324 BBL / 600 BBL | | | | | | | | | | | | | | | | | | | | | | | 0 | | | | | | | | | | |
| 11:00 | 1.00 | KW/PFW | N | CHANGE LINE UP TO TBG, TBG PRESS 650 PSI, ATTEMPT TO BLEED OFF , NOTICE OIL CONTAMINATION AT SURFACE. STOP BLEED OFF. ATTEMPT TO BULLHEAD TBG, RATE 0.2 BPM - TBG PRES 1,250 PSI. | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 0 | | | | | | | | | | | |
| 12:00 | 1.00 | KW/PFW | N | RESUME BULLHEADING ANNULUS W/ 8.7 PPG NORMAL BRINE (0.3 BPM, PRES 1,350 PSI). TOTAL BULLHEADED 341 BBL / 600 BBL | | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | |
| 12:30 | 0.50 | KW/PFW | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | | | | | | | | R1: LSR:LINE OF FIRE | | | | | | | | | | | | | | |
| 15:30 | 3.00 | KW/PFW | N | CONT BULLHEADING ANNULUS W/ 8.7 PPG NORMAL BRINE (0.3 BPM, PRES 1,350 PSI). TOTAL BULLHEADED 395 BBL / 600 BBL | | | | | | | | | | | | | | | | | | | DROP OBJECT & FALL PROTECTION | | | | | | | | | | | | | | |
| 16:00 | 0.50 | KW/PFW | N | CONDUCT FIRE DRILL - QUICK RESPONSE FROM CREW | | | | | | | | | | | | | | | | | | | POB: PERSON-97 | | | | | | | | | | | | | | |
| 21:00 | 5.00 | KW/PFW | N | CONT BULLHEADING ANNULUS W/ 8.7 PPG NORMAL BRINE (0.3 BPM, PRES 1,350 PSI). TOTAL BULLHEADED 450 BBL / 600 BBL - ANNULUS UP TO PUNCH 3RD POINT 8,064 FT DISPLACED WITH 8.7 PPG | | | | | | | | | | | | | | | | | | | CREW SHORTAGE: NIL | | | | | | | | | | | | | | |
| 21:30 | 0.50 | KW/PFW | N | RIG SERVICE | | | | | | | | | | | | | | | | | | | GREEN HATS: 1FM | | | | | | | | | | | | | | |
| 00:00 | 2.50 | KW/PFW | N | CHANGE LINE UP TO TBG, NOTICE 480 PRES. ATTEMPT TO BULLHEAD TBG W/ 8.7 PPG NORMAL BRINE ; RATE - 1 BPM (PRES TBG 500 PSI - ANN 100 PSI) RATE - 0.2 BPM (PRES TBG 1,120 PSI - ANN 700 PSI) RATE - 0.1 BPM (PRES TBG 1,350 PSI - ANN 800 PSI) TOTAL BULLHEADED 22 BBL - IN PROGRESS | | | | | | | | | | | | | | | | | | | * YTD CUMMULATIVE LEADERSHIP VISITS. | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | AON- 07 AD- 07 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | WEEK# 10.AON-00 & AD-00 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | WEEK# 11.AON-00 & AD-00 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | HSE EVALUATION FROM DS TO THE RIG- GOOD | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | FSE WAS AVAILABLE ON SITE ON 13/03/2025 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | AS PER CURRENT SIGNED ADP MOC-75 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | *NEXT LOCATION HB-91 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | EMAIL FOR LOCATION STATUS SENT ON 20.01.25 SITE VISIT WITH RM IS DONE | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | ON 20/01/2025 LINES NOT DISMANTLED ADP OPERATION NOT RECEIVED | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | PLAN TO SHUTDOWN THE WELL. WBS NUMBER RECEIVED ON 10.03.25 SENT | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | LATEST REMINDER EMAIL FOR HO ON 11.03.2025 - AS PER ADP EXPECT TO COMPLETE | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Date: 13/03/2025 | | Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | BREAKER FLUID | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|-----------|--|---------------------|------------------------------|----------------------|---|-----------|--------------------------|--------|---------------------------|---------------|------------------------------|------------|--------------------------|------------------------|-----------------------------------|-------------|------|---------|--------|-----------|----------|---------------|-----------------------|--------------|----------------|----------|-----|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| Rig: | AD-25 | Objective: | CAL SUBMERSIBLE PUM | | Days since Last LTI: | 5,327 | | BOP Test Date: 11 Mar 25 | | | | Midnight Depth: 12,553.0(ft) | Formation: | | | | W: | 8.70 | Product | Used | Stock | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Well: | HB-007 | Code: | RPF | Cluster: | HALIBA | TOFS Meeting Topics: LSR :LINE OF FIRE | | | | Next Test Date: 25 Mar 25 | | | | TD MD/TVD | 12,553.0/0(ft) | ROP (24 Hours): 0.00 | | | | V: | 27 | Diesel | 1,030.00 | 10,060.00 | | | | | | | | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 27,481 | Location: 23° 13' 30.969 N/ 54° 45' 18.563 E | | | | HSEO (Day/Month): 105/1,452 | | | | Drills: 01,2M,F | | | | Next / Previous Location | | | | | | PV: | 0 | Gasoline | 100.00 | 2,197.00 | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 410,967 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 25 | | | | SPR-1 SPM | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 0 | Barite | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 2,523,650 | (Days) | 22.00 | 22.00 | 3.6 | Other HSE Events: ' OBJECTS AND FALL PROTEC | | | | SPR-2 SPM | | | | psi | HB-091 / 0% 30-03-2025 | | | | Gel: | 0/0 | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | | Losses | 95 | 672.0 | | | | | | | | | | | | | | | | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.50 | Dumped | 0.0 | 0 | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 35,000 | Daily Mud cost | 5,694.30 | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 66,029.38 | | | | | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 10,550 | TOL | 6,174.4 | L.Shoe | 10,550 | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DISMANTLE ON 16.03.25 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| **2ND NEXT LOCATION HB-67 LATEST REMINDER EMAIL FOR HO SENT ON 10.03.25 - NO FEEDBACK | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ***3RD NEXT LOCATION HB-68 LATEST REMINDER EMAIL FOR HO SENT ON 10.03.25 - WITH RIGLESS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Available Transport & Heavy Equipment CREW TLC/5,FORKLIFT/1,CRANE/1,DS CAR/1,MANLIFT/1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Crew Shortage 1FM Green Hats 1FM | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CAMS Engineer: NIL Drilling Fluid Supervisor Moataz Waheed | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Onshore | AD | ADNOC | AD | NCTH | | | | | | | | | | | | | | | | | | | | | | Total | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 33 | 23 | 21 | 19 | | | | | | | | | | | | | | | | | | | | | | 97 | | | | | | | | | | | | | | | | | | | | | | | |
| Drilling RM ASIF ISMAIL | | | | | | | | | | | | Onshore DS AHMED AL RAEESI | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Completion Code: OP309/SCDF70 | | | | | | | | | | | | RMOP 3.50 (days) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: CONT BULLHEAD THROUGH TBG | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Completion Data | | | Rig Site Stocks | | | | | | | | |
|--------------------|------------|--|---------|--|--------|---|-----------|----------|-----------|--------------|---------------|---------------------------|-------|-----------------------------------|---------|---|-------------------|-------------|---------|-------------|-----------------|---------|---------------|-----------------------|----------------|--------------|--------------------|----------|---------|----|--|--|
| Date: | 13/03/2025 | Objective: NTRY SINGLE OIL PROD | | | | Days since Last LTI: 4,640 | | | | | | BOP Test Date: 10 Mar 25 | | | | Midnight Depth: 6,176.0(ft) Formation: SIMSIMA FMTN | | | | W: | 10.40 | Product | Used | Stock | | | | | | | | |
| Rig: | AD-57 | Code: HPFF Cluster: HALIBA | | | | TOFS Meeting Topics: FIRE, DROP OBJECTS AND | | | | | | Next Test Date: 24 Mar 25 | | | | TD MD/TVD 6,176.0/0(ft) ROP (24 Hours): 0.00 | | | | V: | 47 | Diesel | 1,070.00 | 16,030.00 | | | | | | | | |
| Well: | HB-093 | Location: 23° 12' 54.159 N/ 54° 41' 46.024 E | | | | HSEO (Day/Month): 101/1,447 | | | | | | Drills: 01,2M,D2 | | | | Next / Previous Location | | | | | | PV: | 10 | Gasoline | 215.00 | 2,453.00 | | | | | | |
| Daily Cost: | 51,220 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 26 | | | | | | SPR-1 SPM psi | | | | Next Loc % Ready | | | | Prev Loc HO | YP: | 23 | Barite | 0.00 | 0.00 | | | | | | | |
| Cum. Cost: | 916,349 | (Days) | | | | Other HSE Events: 3 | | | | | | SPR-2 SPM psi | | | | HB-082 / 0% 04-04-2025 | | | | Gel: | 6/8 | Mud | Daily | Cum. | | | | | | | | |
| AFE Cost: | 5,184,500 | | | | | | | | | | | | | | | | | | | | | WL: | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | Losses | 0 | 0.0 | | | | | | |
| Runs | | | | | No | | No * size | (ft) | (ft) | (ft) | | | Fl/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 600 | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 400 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 203,000 | Daily Mud cost | 5,361.97 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 167,579.34 | | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 11,497 | TOL | 6,388.2 | L.Shoe | 11,497 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | |
| BHA | | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | |
| | | | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | |
| | | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | |
| 00:30 | 0.50 | DR8F | L | T.O.F.S [R-1] | | | | | | | | | | | | | | | | | | WFORD | 06/03/2025 | 6½" JAR | ADNOC DRILLING | 16.50 | TOP DRIVE/POWER SW | | | | | |
| 12:00 | 11.50 | DR8F | L | GROUND FAULT IN TDS INNER POWER CABLE, TROUBLESHOOTED AND CHANGING INNER POWER CABLE BY RIG ELECTRICIAN IN PROGRESS. R-2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | DR8F | L | T.O.F.S [R-1] | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 16:30 | 4.00 | DR8F | L | CONTINUE RIG ELECTRICIAN CHANGED INNER POWER CABLE, FUNCTION TESTED TDS-OK. R-2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17:30 | 1.00 | DR8F | N | CONT RIH 8 1/2" TCR BIT, AD IDS MOTOR, MWD , UBHO SUB ASSY F/ 62' TO 375'. M/UP JAR. R-2 | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 16.50 | CUM NPT | 22 | | |
| 18:00 | 0.50 | DR8F | N | SHALLOW TESTED MOTOR AND MWD TOOLS, 300 GPM AT 600 PSI. | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18:30 | 0.50 | DR8F | N | CONTD. RIH MOTOR AND MWD BHA ON 5 1/2" D/PIPE F/375' TO 1670 FT. R-2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19:00 | 0.50 | DR8F | N | PERFORMED KICK DRILL WHILE TRIPPING- GOOD RESPONSE FROM CREW. | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22:00 | 3.00 | DR8F | N | CONTD. RIH MOTOR AND MWD BHA ON 5 1/2" D/PIPE F/1670' TO 6150 FT. R-2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23:00 | 1.00 | DR8F | N | R/U SHEAVES FOR GYRO RUN. | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:00 | 1.00 | DR8F | N | RIH W/GYRO TOOL TO UBHO SUB WITH STRING ABOVE THE WINDOW. ORIENTATION OF MOTOR HIGH SIDE IN PROGRESS | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | COMPLETION D | Rig Site Stocks | | | | | | | | | | |
|--------------------|------------|--|---|--------|--------|---------|-----------|---|-----------|--------------|---------------|------|-------|-----------------------------------|---------|----------|-------------------|-----------------------------|---------|-------------------------|----------------|-----------------|-----------------------|----------|-----------|--------------|----------------|----------|-----|--|--|--|
| Date: | 13/03/2025 | Objective: JTRY SINGLE OIL PROD | | | | | | Days since Last LTI: 4,640 | | | | | | BOP Test Date: 10 Mar 25 | | | | Midnight Depth: 6,176.0(ft) | | Formation: SIMSIMA FMTN | W: | 10.40 | Product | Used | Stock | | | | | | | |
| Rig: | AD-57 | Code: HPEFF Cluster: HALIBA | | | | | | TOFS Meeting Topics: FIRE, DROP OBJECTS AND | | | | | | Next Test Date: 24 Mar 25 | | | | TD MD/TVD 6,176.0/0(ft) | | ROP (24 Hours): 0.00 | V: | 47 | Diesel | 1,070.00 | 16,030.00 | | | | | | | |
| Well: | HB-093 | Location: 23° 12' 54.159 N/ 54° 41' 46.024 E | | | | | | HSEO (Day/Month): 101/1,447 | | | | | | Drills: 01,2M,D2 | | | | Next / Previous Location | | | | | | PV: | 10 | Gasoline | 215.00 | 2,453.00 | | | | |
| Daily Cost: | 51,220 | Duration B.P EP-1 Actual | | | | | | HSEO-Service Co: 26 | | | | | | SPR-1 SPM psi | | | | Next Loc | | % Ready | Next Move Date | Prev Loc HO | YP: | 23 | Barite | 0.00 | 0.00 | | | | | |
| Cum. Cost: | 916,349 | (Days) 33.00 | | | | | | Other HSE Events: 3 | | | | | | SPR-2 SPM psi | | | | HB-082 / | | 0% | 04-04-2025 | 06-03-2025 | Gel: | 6/8 | Mud | Daily | Cum. | | | | | |
| AFE Cost: | 5,184,500 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | WL: | Losses | 0 | 0.0 | | | |
| Runs | | | | | | No | No * size | (ft) | (ft) | (ft) | | | Fl/hr | * 1000 | min/max | Revs | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 600 | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 400 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 203,000 | Daily Mud cost | 5,361.97 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 167,579.34 | | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 11,497 | TOL | 6,388.2 | L.Shoe | 11,497 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | | | Mud Pumps | | | | | | | |
| BHA | | | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | |
| | | | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | |
| | | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | |
| Time | | Hrs | | Phase | | OP Type | | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Company | | Received Date | Equipment Description | | Company | | L. Time | Comments | | | | |
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| Well Data | | | | Safety | | | | | | Well Control | | | | | Depths / Formation / ROP Progress | | | | | | Mud: VISCOSUS BRIN | Rig Site Stocks | | | | | | |
|-----------------------------------|------------|---|---------|---|---------|--|-----------|---------|------|---------------|--------|---------------------------|---------------|----------|-----------------------------------|-------------------|---|-----------------------|---------|---------|--------------------|-----------------|----------|----------|--------------|----------------|---------|--|
| Date: | 13/03/2025 | Objective: NEW WATER INJECTOR | | | | Days since Last LTI: 1,888 | | | | | | BOP Test Date: 08 Mar 25 | | | | | Midnight Depth: 12,274.0(ft) Formation: HAWAR | | | | | | W: 10.10 | Product | Used | Stock | | |
| Rig: | AD-52 | Code: HI.A Cluster: -50.33/729.76 | | | | TOFS Meeting Topics: IE OF FIRE / DROP OBJECTS | | | | | | Next Test Date: 22 Mar 25 | | | | | TD MD/TVD 12,274.0/0(ft) ROP (24 Hours): 0.00 | | | | | | V: 27 | Diesel | 1,675.00 | 9,304.00 | | |
| Well: | HB-110 | Location: 23° 15' 4.415 N/ 54° 42' 12.396 E | | | | HSEO (Day/Month): 105/1,401 | | | | | | Drills: 01,2M | | | | | Next / Previous Location | | | | | | PV: 0 | Gasoline | 110.00 | 656.00 | | |
| Daily Cost: | 278.807 | HSEO-Service Co: 35 | | | | SPR-1 SPM psi | | | | | | Next Loc % Ready | | | | | Next Move Date Prev Loc HO | | | | | | YP: 0 | Barite | 0.00 | 0.00 | | |
| Cum. Cost: | 4,495,041 | Duration | B.P. | EP-1 | Actual | Other HSE Events: 3 CRI, 3 GEN, 1 HOT | | | | | | SPR-2 SPM psi | | | | | RQ-002 / 100% 13-03-2025 | | | | | | Gel: 0/0 | Mud | Daily | Cum. | | |
| AFE Cost: | 4,549,000 | (Days) | 31.00 | 31.00 | 36.8 | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | | | | | |
| Runs | | | No | No * size | (ft) | (ft) | (ft) | | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | WL: | Losses | 0 | 2,398.0 | |
| | | | | | | | | | | | | | | | | | | | | | | | | PH: | Dumped | 0.0 | 0 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 1400 | 1400 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 174,000 | Daily Mud cost | 422.57 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 760,145.61 | | |
| Last Casing/ Liner | Size | 7 | Shoe | 9,254.3 | TOL | 6,011.4 | L.Shoe | 9,254.3 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | | | | | Mud Pumps | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 12,112 | 7,848 | 89.96 | 235.27 | 1 | F1600E | 6.500 | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | 12,204 | 7,848 | 90.06 | 235.42 | | | | | | | | | | | |
| | | | | | | | | | | | | | 12,266 | 7,848 | 89.50 | 235.50 | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | | | | | NPT | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | |
| 00:30 | 0.50 | COMP | N | TIME OUT FOR SAFETY MEETING [R-1] | | | | | | | | | | | | WFD | 19/02/2025 | 4 ¾" DRILING JAR | | | 0 | | | | | | | |
| 01:00 | 0.50 | COMP | N | CONT RIH W/ 3 1/2" TUBING JFE BEAR 9.2 LB/FT L-80 FROM 8520 FT TO 8976 FT [293 / 298] | | | | | | | | | | | | | | | | | | | | | | | | |
| 01:30 | 0.50 | COMP | N | P/U & M/U ASSY #B L/N & RIH W/ 3 1/2" TUBING JFE BEAR 9.2 LB/FT L-80 FROM 8976 FT TO 9166 FT TO 8976 FT [298 / 298] | | | | | | | | | | | | | | | | | | | | | | | | |
| 02:30 | 1.00 | COMP | N | M/U TBG. HGR. FLUSH & CONNECT C/L, P/T SAME TO 5000 PSI -OK, LANDED TBG HGR IN PLACE & P/U 2'. | | | | | | | | | | | | | | | | | | | | | | | | |
| 06:30 | 4.00 | COMP | N | R/U INJECTION MANIFOLD & CIRCULATION TWICE STRING CAPACITY @ MAX. 300PSI. | | | | | | | | | | | | | | | | | | | | | | | | |
| 07:30 | 1.00 | COMP | N | R/U S/L LUBRICATOR ON INJ MANIFOLD & P/T TO 4500 PSI. | | | | | | | | | | | | | | | | | | | | | | | | |
| 09:00 | 1.50 | COMP | N | RIH 2.75" N TEST TOOL, SET SAME IN "XN"-NIPPLE,PRESS UP TO 500 PSI FOR 2 MIN, THEN 1000 PSI FOR 2 MINS, INCREASED PRESS TO FULLY SET PKR TO 4000 PSI FOR 30 MIN. HOLD OK, BLEEDED SAME. | | | | | | | | | | | | | | | | | | | | | | | | |
| 10:00 | 1.00 | COMP | N | POOH 2.75" N TEST TOOL & R/D SLICK LINE. | | | | | | | | | | | | | | | | | | | | | | | | |
| 11:00 | 1.00 | COMP | N | PERFORMED INJECTIVITY TEST FOR 30 MINS WITH 0.4 - 0.5 BBLS 1000 PSI. TOTAL PUMPED 13 BBLS. | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:00 | 1.00 | COMP | N | L/D INJ MANIFOLD. LANDED TBG HGR IN THS,TIGHTENED LOCK DOWN SCREWS.(WITNESSED BY DS, WELL HEAD ENG) | | | | | | | | | | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | COMP | N | TIME OUT FOR SAFETY MEETING [R-1] | | | | | | | | | | | | | | | | | | | | | | | | |
| 13:30 | 1.00 | COMP | N | LINE UP SURFACE LINES TO THS SOV. P/T THE SAME TO 2500 PSI.T ESTED ANNULUS @ 2000 PSI FOR 30MIN-HOLD, NO RETURN FROM TBG. | | | | | | | | | | | | | | | | | | | | | | | | |
| 14:00 | 0.50 | COMP | N | R/U INJ. MANIFOLD & S/L ON COMPLETION STRING & TEST THE SAME TO 3000 PSI. | | | | | | | | | | | | | | | | | | | | | | | | |
| 15:00 | 1.00 | COMP | N | RIH W/ INJECTION VALVE & SET INSIDE INJECTION VALVE LANDING NIPPLE. R/D S/L AND INJ. AMNIFOLD. | | | | | | | | | | | | | | | | | | | | | | | | |
| 15:30 | 0.50 | COMP | N | BACKED OFF LANDING JOINT, L/D SAME & INSTALLED 4" NRV. | | | | | | | | | | | | | | | | | | | | | | | | |
| 18:00 | 2.50 | COMP | N | HPJS, DISCONNECTED FLOW LINE & N/D BOP. | | | | | | | | | | | | | | | | | | | | | | | | |
| 20:00 | 2.00 | COMP | N | N/U XMAS TREE. | | | | | | | | | | | | | | | | | | | | | | | | |
| 21:00 | 1.00 | COMP | N | TESTED CAVITY & NECK SEALS TO 5000PSI, OK.FILLED X-MASS TREE WITH HYDRAULIC OIL, CLOSED ALL X-MASS TREE VALVES SECURED WELL & RELEASED RIG @ 21:00 HRS ON 13/03/2025. | | | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: RIG MOVE. | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

| Well Data | | | | Safety | | | | | | Well Control | | | | | Depths / Formation / ROP Progress | | | | | | Mud: KCL POLYMER | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|------------|---|---------|------------------------------|--------|---------|----------|-----------------------------------|---------|--------------|---------------|--------------|-------|---------------------------|-----------------------------------|-----------------------|-------------------|-----------------------------|----------|------------|------------------|-----------------|---------------|-----------------------|----------------|-------------|----------|-----|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: L DRILL & COMPLETE V | | | | | | Days since Last LTI: 1,789 | | | | | | BOP Test Date: 12 Mar 25 | Midnight Depth: 7,057.0(ft) | Formation: SHUAIBA-1 | W: 10.70 | Product | Used | Stock | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Rig: | AD-24 | Code: APDL Cluster: imrah Field / A | | | | | | TOFS Meeting Topics: LINE OF FIRE | | | | | | Next Test Date: 26 Mar 25 | TD MD/TVD 7,057.0/0(ft) | ROP (24 Hours): 54.23 | V: 49 | Diesel | 2,163.00 | 12,882.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Well: | HM-006 | Location: 23° 15' 7.584 N / 54° 38' 37.667 E | | | | | | HSEO (Day/Month): 135/1,746 | | | | | | Drills: O1-2M-F | Next / Previous Location | | | | | | PV: 13 | Gasoline | 60.00 | 1,169.00 | | | | | | | | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 99,132 | Duration B.P. EP-1 Actual HSEO-Service Co: 50 | | | | | | SPR-1 SPM psi | | | | | | Next Loc % Ready | Next Move Date | Prev Loc HO | YP: 25 | Barite | 0.00 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 3,261,965 | (Days) 66.00 66.00 28.5 Other HSE Events: ADNOC LSR # | | | | | | SPR-2 SPM psi | | | | | | HB-95 / 30% | 18-04-2025 | 15-02-2025 | Gel: 10/13 | Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 7,020,000 | | | | | | | | | | | | | Bit Wear | | | | | | WL: 3.6 | Losses | 0 | 7,983.0 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Runs | Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | I | O | D | L | B | G | O | R | PH: 9.70 | Dumped | 0.0 | 200 | | | | | | | | | | | | | | | | | | | | | |
| 1 | 12.250 | ULTERRA | U619 | MDDS | 9x12 | 5,881.0 | | | 1,176.0 | 25.50 | 46.1 | 20/25 | 70/80 | | 782 | 2200 | | | | | | | | | Solid: 132,000 | Transferred | 0.0 | 0 | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: 132,000 | Daily Mud cost | 58,226.09 | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: Cum Mud cost | 441,451.76 | | | | | | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | | Size | 13.375 | Shoe | 5,868 | TOL | 0 | L.Shoe | 5,868 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BHA | | 12x5.5"HW + 8.25"XO + 2x8.25"DC + 8.25"JAR + 9x8.25"DC + 12.25"ROR + 8"MWD + 8"MWD + 12.25"ROR + 8"FS + 9.625" MOT + 12.25" PDC | | | | | | | | | | | | Pull Up Wt: 240 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | Slack Off Wt: 238 | | | | | 1 | PZ-11-1600 | 6.500 | 86 | 21:30 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | Wt below jar: 52.0 | | | | | 2 | PZ-11-1600 | 6.500 | 84 | 21:30 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 266 | | | | | | | | | | | | | | | | | | | | | | | |
| Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| INITIAL STACKING DONE ON 21/01/25. HO RECIEVED ON 02/02/25. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SSSP RECIEVED ON 27/02/25. WBS- L4 RECEIVED ON 03/03/2025 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| AD START PREPARED LOCATION 08/03/2025. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LOCATION PREPARATION-30 % RMR-0% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| . | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ** 2ND NEXT XN-63 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| XN-063-HO & DHWS RECIEVED ON 20/01/25 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NO WBS RECEIVED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NEED SOIL TESTING | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| *** 3RD NEXT LOCATION HB-117 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NO SURFACE LOC RECEIVED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NO HANDOVER RECIEVED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NO WBS RECIEVED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Available Transport & Heavy Equipment | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Crew Shortage | | | | | | | | | | | | NIL | | | Green Hats | | | 1RA | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CAMS Engineer: | | | | | | | | | | | | NIL | | | Drilling Fluid Supervisor | | | Ahmed Hassan/Keha Boubekeur | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Personnel on Location | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Onshore | AD | ADNOC | AD | NCTH | | | | | | | | | | | | | | | | | | | | | | Total | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 41 | 23 | 22 | 18 | | | | | | | | | | | | | | | | | | | | | | 105 | | | | | | | | | | | | | | | | | | | | | | | |
| Drilling RM | | | | | | | | | | | | ALI AL ZAABI | | | Onshore DS | | | V PATHI SHANMUGANATHAM | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Completion Code: | | | | | | | | | | | | OP307 | | | RMOP | | | 4.50 (days) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: CONT MOTOR DRILL 12 1/4" HOLE TO TD. CIRCULATE AND POOH TO SURFACE. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | | | | |
|--|------------|---|----------|--|-----------------------------------|--------------------------|-----------|---------------|---------------------------|--------------------------|--------|---|-------------------------------|-----------------------------------|------------------------|---|---------------|---|----------|---------------|-----------------|--------------------|--------|----------------|--------|------------|------|---|--|--|--|
| Rig: | AD-218 | Objective: RIGINAL DRILL VERTIC | | | | Days since Last LTI: 440 | | | | BOP Test Date: 04 Mar 25 | | | | Midnight Depth: 2,665.0(ft) | Formation: HORMUZ SALT | | W: | Product | | Used | Stock | | | | | | | | | | |
| Well: | JD-010 | Code: APDL | Cluster: | | TOFS Meeting Topics: LSR: DRIVING | | | | Next Test Date: 18 Mar 25 | | | | TD MD/TVD 2,665.0/2,664.6(ft) | ROP (24 Hours): 0.00 | | V: | Diesel | | 1,700.00 | 18,066.00 | | | | | | | | | | | |
| Daily Cost: | 63,109 | Location: 24° 9' 29.874 N/ 52° 36' 32.059 E | | | | HSEO (Day/Month): 45/575 | | | | Drills: 01/2M | | | | Next / Previous Location | | | | | | PV: | Gasoline | | 120.00 | 3,055.00 | | | | | | | |
| Cum. Cost: | 3,975,940 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 10 | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | | 0.00 | 12,000.00 | | | | | | | | | |
| AFE Cost: | 7,500,000 | (Days) | 49.00 | 60.00 | 26.4 | Other HSE Events: 4 | | | | SPR-2 SPM psi | | | | / JD-009 | 100% | 31-03-2025 | 07-12-2024 | Gel: | / | Mud | Daily | Cum. | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | | 0.0 | 290.0 | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Fl/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | | 0.0 | 0 | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | | 0.0 | 2700 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | | 0.00 | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | | 415,220.38 | | | | | |
| Last Casing/ Liner | Size | 18.625 | Shoe | TOL | L.Shoe | PBTD | 2,800.000 | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | 1 | F-1600E | 7 | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | DR17F | N | TIME OUT FOR SAFETY | | | | | | | | | | | | Company | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | | | |
| 02:00 | 1.50 | CSG13F | N | SERVICE TDS GREASE WASH PIPE & R/D TDS LINKS . | | | | | | | | | | | | | | | | ADNOC Onshore | 1.50 | WAITING ON WEATHER | | | | | | | | | |
| 02:30 | 0.50 | CSG13F | N | PJSM PRIOR RIH 13-3/8" CSG W/ RIG CREW & WFD TRS CREW. | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 03:30 | 1.00 | CSG13F | N | R/U WFD CRT & TRS HANDLING TOOLS FOR RIH 13-3/8"CSG. FUNCTION TESTED CRT - WORKING PROPERLY. | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 05:00 | 1.50 | CSG13F | L | SUSPEND OPERATIONS DUE TO HIGH WIND SPEED 27 KNOTS | | | | | | | | | | | | | | | | Daily NPT | 1.50 | CUM NPT | 15 | | | | | | | | |
| 06:30 | 1.50 | CSG13F | N | CONTD R/U WFD CRT & TRS HANDLING TOOLS FOR RIH 13-3/8"CSG. FUNCTION TESTED CRT - WORKING PROPERLY. | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | | |
| 08:00 | 1.50 | CSG13F | N | P/U & M/U 13-3/8" CSG [72 PPF, L-80, VAMTOP] SHOE TRACK, THREAD LOCKED SAME, CHECKED FLOATS INTEGRITY - OK. | | | | | | | | | | | | -----SAFETY----- | | | | | | | | | | | | | | | |
| 10:30 | 2.50 | CSG13F | N | RIH 13-3/8" CSG [72 PPF, L-80, VAMTOP] F/ 89' TO 18-5/8" CSG SHOE @ 772 ' W/ CRT & ACW.. FILLED UP EVERY JT. | | | | | | | | | | | | [R1 LSR LINE OF FIRE (DROP OBJECTS) | | | | | | | | | | | | | | | |
| 12:00 | 1.50 | CSG13F | N | CIRCULATION 1.2 CAPACITY @ 18-5/8" CSG | | | | | | | | | | | | *HSE FOCUS AREA* Safety in Ramadhan 2025 | | | | | | | | | | | | | | | |
| 12:30 | 0.50 | CSG13F | N | TIME OUT FOR SAFETY | | | | | | | | | | | | *WEEKLY SAFETY MEETING DISCUSSED HSE FLASHES WITH BOTH CREW | | | | | | | | | | | | | | | |
| 15:30 | 3.00 | CSG13F | N | RIH 13-3/8" CSG [72 PPF, L-80, VAMTOP] F/ 772' TO 1960' W/ CRT & ACW. PRECAUTIONARY WASHED DOWN LAST JT. | | | | | | | | | | | | *CONDUCT FIRE & H2S DRILLS ON 09/03/2025 & 10/03/2025 | | | | | | | | | | | | | | | |
| 16:30 | 1.00 | CSG13F | N | CIRC HOLE CLEAN FOR 1.5 CYCLES PRIOR 13-3/8" CMT JOB. MEANWHILE PREPARED MIXED FLUID. | | | | | | | | | | | | *R-2 13-3/8" CMT JOB | | | | | | | | | | | | | | | |
| 17:00 | 0.50 | CSG13F | N | TIME OUT FOR SAFETY [R-1] | | | | | | | | | | | | -CMT UNIT PUMP 100 BBL of 10.70 PPG SALT SATURATED TDGS SPACER 4 BPM. | | | | | | | | | | | | | | | |
| 18:00 | 1.00 | CSG13F | N | R/D WFD CRT & HANDLING TOOLS F/ RIG FLOOR. | | | | | | | | | | | | -DROP BTM PLUG | | | | | | | | | | | | | | | |
| 18:30 | 0.50 | CSG13F | N | PJSM PRIOR CMT 13-3/8" CSG W/ RIG CREW & HES CMT CREW. | | | | | | | | | | | | -FLY MIX & PUMP 100 BBL 14 PPG SALT SATURATED G-NEAT SCAVENGER | | | | | | | | | | | | | | | |
| 20:00 | 1.50 | CSG13F | N | R/U CMT HEAD W/ PRE-LOADED TOP & BTM PLUG. | | | | | | | | | | | | -HES BACH MIX & PUMP 210 BBL 15.8 PPG LEAD SLURRY AT 5 BPM | | | | | | | | | | | | | | | |
| 20:30 | 0.50 | CSG13F | N | HPJS ,P/T CMT LINE TO 3000 PSI/10 MIN & MUD PUMP LINE TO 2000 PSI/10 MIN. | | | | | | | | | | | | -HES BACH MIX & PUMP 200 BBL 16.7 PPG TAIL SLURRY AT 5 BPM | | | | | | | | | | | | | | | |
| 22:00 | 1.50 | CSG13F | N | PUMPED 200 BBL LVM OF 10 PPG WITH RIG PUMP AT 6 BPM. | | | | | | | | | | | | -DROP TOP PLUG, | | | | | | | | | | | | | | | |
| 00:00 | 2.00 | CSG13F | N | PERFORMED 13-3/8" CSG CMT JOB AS PER PROGRAM. [R-2] | | | | | | | | | | | | -CMT UNIT DISPLACED 10 BBL CMT, 20 BBL 10.70 PPG SALT SATURATED TDGS SPACER 5-6BPM. | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: PERFORM 13-3/8" CMT JOB & WOC. | | | | | | | | | | | | - RIG DISPLACEMENT WITH 248 BBL FRESH WATER W 10 -5 BPM | | | | | | - REDUCE PUMPING RATE TO 3 BPM TO PUMP DOWN PLUG W/1500 PSI @1:20 am | | | | | | | | | | | | | |
| | | | | | | | | | | | | - NO LOSSES DURING THE JOB AND GOT +/- 80 BBLS OF LEAD SLURRY 15.1 PPG. | | | | | | Available Transport & Heavy Equipment MANLIFT/1, COASTER BUS/1, CRANE/1, DS CAR/1, FORKLIFT/1, CREW CAR/1 | | | | | | | | | | | | | |
| | | | | | | | | | | | | Crew Shortage NILL | | | | | | Green Hats NILL | | | | | | | | | | | | | |
| | | | | | | | | | | | | CAMS Engineer NIL | | | | | | Drilling Fluid Supervisor Ahmed Ibrahim/Ahmed Abul Naga | | | | | | | | | | | | | |
| | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Onshore NOC DRILLING SERV NCTH ORE SERV OC ONSHO | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | 0 29 22 19 17 1 | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|------------|--|---------|------------------------------|-----------|---------------------------|-----------|---------------|-----|---|--------|--|---------------|-----------------------------------|-----------|--|------------|-----------|-----------|-------------------------------|-----------------|---------|---------------|-----------------------|----------------|------------|----------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: RIGINAL DRILL VERTIC | | | | Days since Last LTI: 440 | | | | | | BOP Test Date: 04 Mar 25 | | | | Midnight Depth: 2,665.0(ft) Formation: HORMUZ SALT | | | | W: | Product | Used | Stock | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Rig: | AD-218 | Code: APDL Cluster: TOFS Meeting Topics: LSR: DRIVING | | | | Next Test Date: 18 Mar 25 | | | | | | TD MD/TVD 2,665.0/2,664.6(ft) ROP (24 Hours): 0.00 | | | | V: | Diesel | 1,700.00 | 18,066.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Well: | JD-010 | Location: 24° 9' 29.874 N/ 52° 36' 32.059 E HSEO (Day/Month): 45/575 | | | | Drills: 01/2M | | | | | | Next / Previous Location | | | | | | PV: | Gasoline | 120.00 | 3,055.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Daily Cost: | 63,109 | HSEO-Service Co: 10 | | | | SPR-1 SPM psi | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | YP: | Barite | 0.00 | 12,000.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cum. Cost: | 3,975,940 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 10 | | | | SPR-2 SPM psi | | | | / JD-009 | 100% | 31-03-2025 | 07-12-2024 | Gel: | / Mud | Daily | Cum. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| AFE Cost: | 7,500,000 | (Days) | 49.00 | 60.00 | 26.4 | Other HSE Events: 4 | | | | SPR-2 SPM psi | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0.0 | 290.0 | | | | | | | | | | | | | | | | | | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 2700 | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 415,220.38 | | | | | | | | | | | | | | | | | | | | | | | | |
| Last Casing/ Liner | Size | 18.625 | Shoe | TOL | L.Shoe | PBTD | 2,800.000 | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | 1 | F-1600E | 7 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 1.50 | CUM NPT | 15 | | | | | | | | | | | | | | | | | | | | | | | | |
| Remarks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| -----AUDIT----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| *MOBILE CAMP HSE AUDIT DONE ON 23/04/2024 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| *BV AUDIT ALL ITEMS CLOSED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| -----RIG VISIT----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ** WEEK#7 [AON 1] HSE ENGINEER | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ** WEEK#8 [AON 2] SDE, DFTL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ** FSE PERMANENT ON RIG AS PER AGREEMENT FOR JD WELLS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| -----WELL DESIGN ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| * 30" CSG PLAN /ACTUAL :195' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| * 18-5/8" CSG PLAN/ACTUAL : 770' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| * 13-3/8" CSG PLAN/ACTUAL / xxx | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| * 10-3/4" LEACHING STG PLAN /ACTUAL: xxx | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| * 7" LEACHING STG PLAN/ ACTUAL: xxx | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| * TD: PLAN /ACTUAL: xxx / xxx | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| -----SPUD DATE & RELEASE DATE----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Available Transport & Heavy Equipment | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Crew Shortage | | | | | | | | | | | | NILL | | | | Green Hats | | | | NILL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CAMS Engineer: | | | | | | | | | | | | NIL | | | | Drilling Fluid Supervisor | | | | Ahmed Ibrahim/Ahmed Abul Naga | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| -----Personnel on Location----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Onshore | NOC DRILL | ING SERV | NCTH | DRE SERV | OC ONSH | | | | | | | | | | | | | | | | | | | | Total | | | | | | | | | | | | | | | | | | | | | | | | | |
| 0 | 29 | 22 | 19 | 17 | 1 | | | | | | | | | | | | | | | | | | | | 88 | | | | | | | | | | | | | | | | | | | | | | | | | |
| Drilling RM | | | | | | | | | | | | BO ZHANG | | | | Onshore DS | | | | AHMED MAHRAN | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Completion Code: | | | | | | | | | | | | ABD307X | | | | RMOP | | | | 3.00 (days) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Next 24 Hrs Operations: PERFORM 13-3/8" CMT JOB & WOC. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 2 of 2

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: VISCOSUS BRIN | Rig Site Stocks | | | | | | | | | |
|--|------------|---|---------|---|-------|--------|-----------|---|-----------|--------------|---------------|---------------|--------|-----------------------------------|-------------------------------|----------------------|-------------------|------------|---------|--------------------|-----------------|---|---------------|---------------------------|------------------------------|----------------|-------------|--------|-----|------|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | | | Days since Last LTI: 2,082 | | | | | | BOP Test Date: 06 Mar 25 | Midnight Depth: 8,065.0(ft) | Formation: KHARAIB-2 | W: | 10.30 | Product | Used | Stock | | | | | | | | | |
| Rig: | AD-132 | Code: HP.B Cluster: -49.36/145.35 | | | | | | TOFS Meeting Topics: LSR TOPIC:- LINE OF FIRE | | | | | | Next Test Date: 20 Mar 25 | TD MD/TVD 8,065.0/3,799.0(ft) | ROP (24 Hours): 0.00 | V: | 27 | Diesel | 1,000.00 | 9,416.00 | | | | | | | | | |
| Well: | MN-137 | Location: 22° 43' 43.609 N/ 55° 6' 2.390 E | | | | | | HSEO (Day/Month): 123/1,565 | | | | | | Drills: 01 & 2M, | Next / Previous Location | | | | | | PV: | 0 | Gasoline | 50.00 | 1,150.00 | | | | | |
| Daily Cost: | 121,637 | Duration B.P. EP-1 Actual | | | | | | HSEO-Service Co: 15 | | | | | | SPR-1 SPM psi | SPR-2 SPM psi | / MN-148 | 100% | 16-03-2025 | | YP: | 0 | Barite | 0.00 | 0.00 | | | | | | |
| Cum. Cost: | 3,132,446 | (Days) | | | | | | Other HSE Events: DROP OBJECTS | | | | | | | | Gel: | / | Mud | Daily | Cum. | | | | | | | | | | |
| AFE Cost: | 4,000,000 | (Days) 21.75 | | | | | | 15.1 | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 20 | 5,315.0 | | | |
| Runs | | | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.50 | Dumped | 0.0 | 1069 |
| 1 | 6 | SMITH | | SN0128 | | QF9546 | 2x13 | 4,830.0 | 8,065.0 | 3,235.0 | 28.50 | 113.5 | 0/0 | 0/0 | | 0 | | 1 | 1. | WT | A | X | I | BT | TD | Solid: | Transferred | 0.0 | 0 | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 196,000 | Daily Mud cost | 55,141.27 | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 565,712.76 | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 4,827 | TOL | 3,545 | L.Shoe | 4,827 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | |
| BHA | | 6"PDC + 5.875"STS + 5.625"MWD + 5.25"MWD + 5.75"MWD + 4.75"IBS + 5"XO + 3x5.25"HW + 5"XO + 4.83"JAR + 5"XO + 3x5.25"HW + 96x4.563"DP + 4.875"SRP + 43x4.563"DP + 5"XO + 7"SRP | | | | | | | | | | Pull Up Wt: | 0 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | 0 | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | 0.0 | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | |
| 00:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY + SAFE LIFTING OPERATIONS + CURRENT OPERATIONS. [R-1] | | | | | | | | | | | | | | | | | | SOLAS | 01/03/2025 | AIRLOOP | | 0 | | | | |
| 02:30 | 2.00 | DR6 | N | CONT'D POOH W/ 6" SLB RSS BHA TO 7" LINER SHOE @ 4827' - HOLE FREE | | | | | | | | | | | | | | | | | | SLB | 10/03/2025 | 6 1/2" DRLG JAR | | | | | | |
| 03:30 | 1.00 | DR6 | N | CIRCU & DISPLACE HOLE TO 10.3 PPG FILTERED BRINE MUD, CONDITION MUD IN & OUT SAME, | | | | | | | | | | | | | | | | | | SLB | 10/03/2025 | 8 1/8" STRG STAB | | | | | | |
| 06:00 | 2.50 | DR6 | N | CONT'D POOH W/ 6" SLB RSS BHA F/ 4827' TO 3213' (RACK BACK 15 STD) M/W/L/D 9 5/8" SCRAPPER. | | | | | | | | | | | | | | | | | | ALI & SONS | 10/03/2025 | 7" & 9 5/8" SCRAPPER | | | | | | |
| 12:00 | 6.00 | DR6 | N | CONT'D POOH W/ 6" SLB RSS BHA F/ 3213' TO TOP OF THE BHA WHILE LAYDOWN 4" DPS SGL BY SGL. | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 0 | | | | | |
| 12:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY + SAFE LIFTING OPERATIONS + CURRENT OPERATIONS. [R-1] | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | |
| 13:00 | 0.50 | DR6 | N | FLOW CHECK - WELL STATIC. | | | | | | | | | | | | | | | | | | R-1 :- LSR TOPIC:- LINE OF FIRE - SAFETY TOPIC:- DROP OBJECTS | | | | | | | | |
| 13:30 | 0.50 | DR6 | N | RETRIEVED RADIO ACTIVE SOURCE. | | | | | | | | | | | | | | | | | | ** DONE RIG SERVICE (TDS NORMAL SERVICE) | | | | | | | | |
| 16:30 | 3.00 | DR6 | N | CONT.D POOH & L/D 6" SLB RSS/LWD BHA AND BREAK OUT BIT. | | | | | | | | | | | | | | | | | | 1. RIG VIST CUMULATIVE (ADNOC ONSHORE: 3, ADNOC DRILLING: 3) WEEK # 08 ADNOC ONSHORE 0 / ADNOC DRILLING 1 WEEK # 09 ADNOC ONSHORE 2 / ADNOC DRILLING 1 WEEK # 10 ADNOC ONSHORE 1 / ADNOC DRILLING 1 WEEK # 11 ADNOC ONSHORE 0 / ADNOC DRILLING 1 | | | | | | | | |
| 18:00 | 1.50 | DR6 | N | PJSM, SLIP DRILL LINE 50'. | | | | | | | | | | | | | | | | | | 2. RIG INSPECTION SCORE: 96% 3. HSE EVALUATION FROM DS TO RIG: MEDIUM 4. FSE AVAILABLE IN LOCATION ON 13.03.2025 5. WMS SCORE LAST WEEK: 100% | | | | | | | | |
| 18:30 | 0.50 | LGCH | N | P/U SHOOTING NIPPLE AND PRESSURE TEST TO 1000 PSI. | | | | | | | | | | | | | | | | | | ** HURT FREE DAYS: 1601 DAYS WITHOUT LTI : 2082 | | | | | | | | |
| 22:00 | 3.50 | LGCH | N | PJSM, RU SLB W/L EQUIPMENT/SHEAVES. PERFORMED SURFACE FUNCTIONAL TEST TO TRACTOR & LOGGING TOOLS OK. | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | |
| 00:00 | 2.00 | LGCH | N | RIH W/ SLB W/L TOOLS AND RECORDED CMT BOND EVALUATION & GYRO/GR LOGS ON TRACTOR AS PER PROGRAMME FOR 7" & 9 5/8" CSG - IN PROGRESS. | | | | | | | | | | | | | | | | | | Crew Shortage | NIL | Green Hats | NIL | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | CAMS Engineer | NIL | Drilling Fluid Supervisor | Mohamed Mostafa/Roshy Heikal | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Onshore | SPM | AD | ADServ | NCTH | Total | | | |
| | | | | | | | | | | | | | | | | | | | | | | 1 | 43 | 30 | 22 | 19 | 115 | | | |
| | | | | | | | | | | | | | | | | | | | | | | Drilling RM | AHMED FAHMY | Onshore DS | YOUSUF MOHAMMED AL SUMAITI | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Completion Code: | OP309 | RMOP | 4.25 (days) | | | | | |
| Next 24 Hrs Operations: CONT'D RIH LOGGING, RIH 3 1/2" ESP COMPLETION. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Date: 13/03/2025 | | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: VISCOSUS BRIN | Rig Site Stocks | | | | | | | | | | | |
|--------------------|---|------------|----------------------------------|------------------------------|---------------|----------------------|--------------------------|--------------------------|-------------|--------------|---------------------|-----------------|----------------|-----------------------------------|-------------------|----------|----------|----------|-------|--------------------|-----------------|---------|---------------|-----------------------|----------------|-------------|----------|------|--|--|--|--|
| Rig: | AD-132 | Objective: | W SINGLE OIL PRODUC | Days since Last LTI: | 2,082 | BOP Test Date: | 06 Mar 25 | Midnight Depth: | 8,065.0(ft) | Formation: | KHARAIB-2 | W: | 10.30 | Product | Used | Stock | | | | | | | | | | | | | | | | |
| Well: | MN-137 | Code: | HP.B | Cluster: | -49.36/145.35 | TOFS Meeting Topics: | LSR TOPIC:- LINE OF FIRE | Next Test Date: | 20 Mar 25 | TD MD/TVD | 8,065.0/3,799.0(ft) | ROP (24 Hours): | 0.00 | V: | 27 | Diesel | 1,000.00 | 9,416.00 | | | | | | | | | | | | | | |
| Daily Cost: | 121,637 | Location: | 22° 43' 43.609 N/ 55° 6' 2.390 E | HSEO (Day/Month): | 123/1,565 | Drills: | 01 & 2M, | Next / Previous Location | | | | | | PV: | 0 | Gasoline | 50.00 | 1,150.00 | | | | | | | | | | | | | | |
| Cum. Cost: | 3,132,446 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: | 15 | SPR-1 | SPM | psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 0 | Barite | 0.00 | 0.00 | | | | | | | | | | | | | |
| AFE Cost: | 4,000,000 | (Days) | 21.75 | 21.75 | 15.1 | Other HSE Events: | DROP OBJECTS | SPR-2 | SPM | psi | / MN-148 | 100% | 16-03-2025 | | Gel: | / | Mud | Daily | Cum. | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 20 | 5,315.0 | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.50 | Dumped | 0.0 | 1069 | | | | |
| 1 | 6 | SMITH | SN0128 | QF9546 | 2x13 | 4,830.0 | 8,065.0 | 3,235.0 | 28.50 | 113.5 | 0/0 | 0/0 | | 0 | | 1 | 1. | WT | A | X | I | BT | TD | Solid: | | Transferred | 0.0 | 0 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | 196,000 | Daily Mud cost | 55,141.27 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | | Cum Mud cost | 565,712.76 | | | | | | |
| Last Casing/ Liner | Size | 7 | Shoe | 4,827 | TOL | 3,545 | L.Shoe | 4,827 | PBTD | | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | |
| BHA | 6"PDC + 5.875"STS + 5.625"MWD + 5.25"MWD + 5.75"MWD + 4.75"MWD + 5.875"IBS + 5"XO + 3x5.25"HW + 5"XO + 4.83"JAR + 5"XO + 3x5.25"HW + 96x4.563"DP + 4.875"SRP + 43x4.563"DP + 5"XO + 7"SRP | | | | | | | | | | Pull Up Wt: | 0 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | |
| | | | | | | | | | | | Slack Off Wt: | 0 | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | | | | |
| | | | | | | | | | | | Wt below jar: | 0.0 | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | | | NPT | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | |
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ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:NDF | Rig Site Stocks | | | | | | | | | |
|---|---|--|---------|------------------------------|------------|---|-----------|---------------------------------------|-------|---------------|--------|---------------|---------------|-----------------------------------|------------------------------|---|---------------|---------------------------|----------------------------|-------------|-----------------|---|----------|---------|----------------|-------------|-----|-------|--|--|
| Date: | 13/03/2025 | Objective: NEW WATER INJECTOR | | | | | | Days since Last LTI: 2,910 | | | | | | BOP Test Date: 08 Mar 25 | Midnight Depth: 13,056.0(ft) | Formation: THAMAMA ZONE B | W: | 9.80 | Product | Used | Stock | | | | | | | | | |
| Rig: | AD-136 | Code: HI.B Cluster: J-63.25/00.24 | | | | | | TOFS Meeting Topics: LSR:LINE OF FIRE | | | | | | Next Test Date: 22 Mar 25 | TD MD/TVD 13,056.0/0(ft) | ROP (24 Hours): 76.61 | V: | 44 | Diesel | 1,500.00 | 6,670.00 | | | | | | | | | |
| Well: | QW-307 | Location: 22° 51' 54.216 N/ 54° 49' 11.997 E | | | | | | HSEO (Day/Month): 110/1,465 | | | | | | Drills: 01,2M | Next / Previous Location | | | | | | PV: | 15 | Gasoline | 65.00 | 1,170.00 | | | | | |
| Daily Cost: | 234,898 | HSEO-Service Co: | | | | | | SPR-1 SPM psi | | | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 20 | Barite | 0.00 | 0.00 | | | | | | | | |
| Cum. Cost: | 3,353,174 | Duration | B.P. | EP-1 | Actual | Other HSE Events: Drop Objects & Fall Protections | | | | | | SPR-2 SPM psi | | | | | | QW-272 / | 90% | 23-03-2025 | 11-03-2025 | Gel: | 8/10 | Mud | Daily | Cum. | | | | |
| AFE Cost: | 7,177,000 | (Days) | 40.60 | 41.00 | 18.2 | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 2.8 | Losses | 400 | 1,779.0 | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | | Dumped | 0.0 | 1976 | | |
| 1 | 6.125 | SLB | MI613 | SM2795 | 2x12, 1x13 | 7,710.0 | | 5,346.0 | 59.00 | 90.6 | 15/22 | 115/120 | | 291 | 3550 | | | | | | | | | Solid: | | Transferred | 0.0 | 1233 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | 105,000 | Daily Mud cost | 19,049.16 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | 12 | Cum Mud cost | 348,076.75 | | | | |
| Last Casing/ Liner | Size | 7 | Shoe | 7,707 | TOL | 4,404 | L.Shoe | 7,707 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | |
| BHA | 138x5.5"DP + 5"XO + 72x4"DP + 4.875"XO + 154x4"DP + 3x5.25"HW + 4.75"XO + 4.75"JRH + 4.75"XO + 3x4.875"HW + 5"XO + 5.75"SST + 4.75"NDC + 5.875"MW + 5.25"MW + 5.25"MW + 5.5"MW + 6"MW + 6.125"PDC | | | | | | | | | | | | Pull Up Wt: | 225 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 130 | 12,738 | 5,938 | 90.07 | 218.67 | 1 | F-1600E | 6 | 68 | 20:00 | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | 8.0 | 12,834 | 5,938 | 90.17 | 218.64 | 2 | F-1600E | 6 | | | | | | | | | |
| | | | | | | | | | | | | | | 12,927 | 5,938 | 90.28 | 217.57 | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | |
| | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 1 | | | | | |
| | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | - Q-4 HSE SCORE 93% | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | ** HURT FREE DAYS: 1431, DAYS WITHOUT LTI: 2910 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | ** HSE OBSERVATION: 110 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 1st NEXT QW-272. STACKED.INSTALLED CELLAR, CONDUCTOR JOB FINISHED | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 2nd NEXT QW-271.CELLAR INSTALLED | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 3D NEXT LOCATION QW-211 (WO) NOT YET HO FROM FIELD SERVICE | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 4TH & 5TH LOCATION QW-325 & QW-324 STACKED NOT YET HO | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | D8/1,CRANE/1,CREW CAR/4,FORKLIFT/1,DS CAR/1,MANLIFT/1 | | | | | | | | |
| | | | | | | | | | | | | | | | | Crew Shortage | 1XASST ELEC | Green Hats | NIL | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | CAMS Engineer: | NIL | Drilling Fluid Supervisor | Karim Osman/Swapanil Asabe | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Onshore | AD | AO SERV | AD SER | AO | | | | | | | | Total | | |
| | | | | | | | | | | | | | | | | 0 | 32 | 32 | 24 | 1 | | | | | | | | 89 | | |
| | | | | | | | | | | | | | | | | Drilling RM | YANXING BI | Onshore DS | RADWAN | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Completion Code: | WG307/L80SE50 | RMOP | | 4.00 (days) | | | | | | | | | | |
| Next 24 Hrs Operations: Cont'd Drill 6 1/8" Horizontal hole to TD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | | | |
|--------------------|---|--|----------|--|------------|--|-----------|---------|------|---------------|--------|----------------------------|---------------|-----|-----------------------------------|-------------------|--|---------|----|---------|-------|---------------------|---|----------|----------------|------------|------|----------|------|--|--|
| Date: | 13/03/2025 | Objective: NEW WATER INJECTOR | | | | Days since Last LTI: 2,847 | | | | | | BOP Test Date: 12 Mar 25 | | | | | Midnight Depth: 4,638.0(ft) Formation: SHILAIF F'MTN | | | | | | W: | Product | Used | Stock | | | | | |
| Rig: | AD-138 | Code: HI.BM Cluster: H-46.43/92.10 | | | | TOFS Meeting Topics: SR: LINE OF FIRE + 100% HS | | | | | | Next Test Date: 26 Mar 25 | | | | | TD MD/TVD 4,638.0/0(ft) ROP (24 Hours): 20.00 | | | | | | V: | Diesel | 1,295.00 | 9,201.00 | | | | | |
| Well: | QW-318 | Location: 22° 51' 26.944 N/ 54° 48' 13.430 E | | | | HSEO (Day/Month): 90/1,344 | | | | | | Drills: 01, 2M, D1, D4, D5 | | | | | Next / Previous Location | | | | | | PV: | Gasoline | 70.00 | 161.00 | | | | | |
| Daily Cost: | 60,450 | HSEO-Service Co: | | | | Duration B.P. EP-1 Actual 10 | | | | | | SPR-1 SPM psi | | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | | | YP: | Barite | 0.00 | 27.00 | | | | | |
| Cum. Cost: | 1,886,229 | Other HSE Events: Drop Objects & Fall Protection | | | | SPR-2 SPM psi | | | | | | QW-304 / 95% 03-04-2025 | | | | | Gel: / Mud Daily Cum. | | | | | | Gel: | / Mud | Daily | Cum. | | | | | |
| AFE Cost: | 6,069,000 | (Days) | 31.65 | 32.10 | 8.0 | Other HSE Events: Drop Objects & Fall Protection | | | | | | SPR-2 SPM psi | | | | | QW-304 / 95% 03-04-2025 | | | | | | WL: | Losses | 0.0 | 5,035.0 | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0.0 | 5,035.0 | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 1037 | | | | |
| 1 | 8.500 | HDBS | GTI75RHO | 14043927 | 3x11, 4x12 | 4,628.0 | | | | | / | / | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 255,504.53 | | | | | |
| Last Casing/ Liner | Size | 9.625 | Shoe | 4,594 | TOL | 0 | L.Shoe | 4,594 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | |
| BHA | 12x5.5"HW + 6.75"XO + 6.75"JRH + 6.75"XO + 6x5.5"HW + 6.75"XO + 6.77"FS + 6.75"MWD + 6.75"MWD + 6.75"MW + 7.25"MW + 6.8"MW + 6.75"MW + 6.75"MW + 6.812"MW + 6.75"MW + 6.77"MW + 6.75"MW + 8.5"PDC | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | F-1600E | 6.500 | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | | | Rentals | | | | | | NPT | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | Company | | | | | | Comments | | | |
| 00:30 | 0.50 | DR8F | N | TOFS - DISCUSSED RIG OPERATIONS + LSR + 100 % HSE. [R-1] | | | | | | | | | | | | | | | | | | | ITS | | | | | | 0 | | |
| 01:30 | 1.00 | DR8F | N | P/U & M/U 8½" hLB RSS BHA. PROGRAMMED TOOLS & RIH BHA TO 213'. | | | | | | | | | | | | | | | | | | | HLB | | | | | | | | |
| 02:00 | 0.50 | DR8F | N | INSTALLED R/A SOURCE. | | | | | | | | | | | | | | | | | | | SLB | | | | | | | | |
| 03:00 | 1.00 | DR8F | N | SHALLOW TESTED 8 1/2" HL RSS/MLWD TOOLS [500 GPM - 1000 PSI] - OK. | | | | | | | | | | | | | | | | | | | SLB | | | | | | | | |
| 04:00 | 1.00 | DR8F | N | CONT'D RIH W/ 8½" RSS BHA F/ 213' TO 371' W/ P/U 5 1/2" HWDP'S BY SINGLES. | | | | | | | | | | | | | | | | | | | SLB | | | | | | | | |
| 07:30 | 3.50 | DR8F | N | CONT'D RIH W/ 8½" RSS BHA F/ 371' TO 1956' W/ P/U 5 1/2" DP'S BY SINGLES. | | | | | | | | | | | | | | | | | | | Daily NPT | | | | | | 0.00 | | |
| 09:30 | 2.00 | DR8F | N | SLIP AND CUT DRILL LINE. | | | | | | | | | | | | | | | | | | | Cum NPT | | | | | | 0 | | |
| 11:00 | 1.50 | DR8F | N | CONT'D RIH W/ 8½" RSS BHA TO 2586' W/ P/U 5 1/2" DP'S BY SINGLES. | | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | |
| 11:30 | 0.50 | DR8F | N | CONT'D RIH W/ 8½" RSS BHA TO 3164', ON 5 1/2" DP'S STANDS. | | | | | | | | | | | | | | | | | | | R-1:- * DISCUSSED LSR: LINE OF FIRE + Drop Objects & Fall Protection | | | | | | | | |
| 12:00 | 0.50 | DR8F | N | RIG SERVICE. | | | | | | | | | | | | | | | | | | | ** HURT FREE DAYS = 660 DAYS, DAYS W/OUT LTI = 2847 DAYS | | | | | | | | |
| 12:30 | 0.50 | DR8F | N | TOFS - DISCUSSED RIG OPERATIONS + LSR + 100 % HSE. [R-1] | | | | | | | | | | | | | | | | | | | 1) RIG VISIT: YTD AON - 9 AD - 4 | | | | | | | | |
| 13:30 | 1.00 | DR8F | N | CONT'D RIH W/ 8½" RSS BHA TO 4400', ON 5 1/2" DP'S STANDS. | | | | | | | | | | | | | | | | | | | 2) WMS COMPLIANCE: 100% | | | | | | | | |
| 15:00 | 1.50 | DR8F | N | WIPE LOGGING F/ 4400' TO 4501' (TAG L/C). | | | | | | | | | | | | | | | | | | | 3) RIG HSE EVALUATION FROM DS: GOOD (GREEN HATS & HANDS) | | | | | | | | |
| 15:30 | 0.50 | DR8F | N | CONDUCTED KICK DRILL DRILLING, D1, SHUT-IN THE WELL IN 120 SEC, CONDUCTED "WELL KILL DRILL". | | | | | | | | | | | | | | | | | | | 4) Q4 RIG INSPECTION SCORE: 95% | | | | | | | | |
| 20:30 | 5.00 | DR8F | N | DRILLED OUT F/C @ 4501', SHOE TRACK & F/S @ 4594'. CLEANED OUT RATHOLE TO 4,628'. | | | | | | | | | | | | | | | | | | 5) FSE IS AVAILABLE | | | | | | | | | |
| 21:00 | 0.50 | DR8F | N | RSS DRILLING 8½" NEW FORMATION 10' F/ 4628' TO 4638'. | | | | | | | | | | | | | | | | | | | **1ST NEXT LOCATION QW-304. LOCATION IS PREPARED. CELLAR IS INSTALLED. 95% READINESS CONDUCTOR IS RUN & CEMENTED. | | | | | | | | |
| 21:30 | 0.50 | DR8F | N | CIRCULATED HOLE CLEAN. PUMPED 50 BBL OF HVP. | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment CRANE/1,AD CREW CAR/3,FORKLIFT/1,DS CAR/1,MANLIFT/1,C.BUS/1 | | | | | | | | |
| 23:30 | 2.00 | DR8F | N | DISPLACED HOLE TO 11.0 PPG OBM, CIRCULATED UNTIL EQUAL MUD WEIGHT ON/OUT. | | | | | | | | | | | | | | | | | | | Crew Shortage NIL Green Hats 1 FLM, 1 RA | | | | | | | | |
| 00:00 | 0.50 | DR8F | N | CONDUCTED H2S DRILL - OBSERVED GOOD RESPONSE FROM RIG CREW. | | | | | | | | | | | | | | | | | | | CAMS Engineer NIL Drilling Fluid Supervisor Haitham Hagazy | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 1

ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 1

| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:HPWBM | Rig Site Stocks | | | | | | | | | |
|--------------------|---|---|---------|---|--------|--------------------------------------|----------|-----------|--------------|-------|---------------------------|---------------|-----------------------------------|----------|-----------------------------|-------------|-----------------------|-------------|--|-----------------|-----------------------|---------------|-----------|---------------------|------------|-----------------|--------------|-----|------|
| Date: | 13/03/2025 | Objective: L DRILL & COMPLETE V | | | | Days since Last LTI: 2,787 | | | | | BOP Test Date: 02 Mar 25 | | | | Midnight Depth: 9,330.0(ft) | | Formation: BAB MEMBER | | W: | 10.20 | Product | Used | Stock | | | | | | |
| Rig: | AD-11 | Code: EXPL Cluster: RUMAITHA | | | | TOFS Meeting Topics: LSRLINE OF FIRE | | | | | Next Test Date: 16 Mar 25 | | | | TD MD/TVD 9,330.0/0(ft) | | ROP (24 Hours): 0.00 | | V: | 48 | Diesel | 1,810.00 | 21,566.00 | | | | | | |
| Well: | RA-604 | Location: 24° 1' 22.320 N/ 54° 20' 57.614 E | | | | HSEO (Day/Month): 79/1,078 | | | | | Drills: 02 M | | | | Next / Previous Location | | | | | | PV: | 13 | Gasoline | 15.00 | 125.00 | | | | |
| Daily Cost: | 68,527 | Duration B.P. EP-1 Actual | | | | HSEO-Service Co: 20 | | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 23 | Barite | 0.00 | 0.00 | | | | | | |
| Cum. Cost: | 11,605,056 | (Days) 96.08 | | | | Other HSE Events: SPR-2 SPM psi | | | | | SA-606 / 0% 15-04-2025 | | | | Gel: | 10/12 | Mud | Daily | Cum. | | | | | | | | | | |
| AFE Cost: | 12,401,500 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 2.8 | Losses | 0 | 9,714.0 | | |
| Runs | | | | | No | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.50 | Dumped | 0.0 | 8709 |
| | | | | | | 9,330.0 | 9,330.0 | | | | | / | / | | | | | | | | | | | | Solid: | | Transferred | 0.0 | 0 |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 38,000 | Daily Mud cost | 11,828.08 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | | Cum Mud cost | 3,198,452.13 | | |
| Last Casing/ Liner | Size | 13.375 | Shoe | 9,290 | TOL | 39 | L.Shoe | 9,290 | PBTD | 0.000 | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | |
| BHA | 12.25"JM + 12.25"BS + 12.25"W + 8.25"DC + 8"HJF + 5.5"HW + 6.5"MT | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | 1 | 1700-PT | 6.500 | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | |
| 00:30 | 0.50 | DR12F | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | | | | SLB | 09/01/2025 | CENTRIFUGE | ADNOC Onshore | 17.50 | CASING CRACK/ PARTE | | | | | |
| 01:30 | 1.00 | DR12F | L | FLOW CHECK AND PUMP OUT FROM 8639FT TO 8449FT | | | | | | | | | | | | | | | WFD | 02/03/2025 | JAR | | | | | | | | |
| 06:30 | 5.00 | DR12F | L | POOH 12 1/4" ROTARY BHA FROM 8449FT TO 945FT | | | | | | | | | | | | | | | SOLAS | 03/02/2025 | AIRLOOP | | | | | | | | |
| 07:00 | 0.50 | DR12F | L | FLOW CHECK AT BHA, STATIC | | | | | | | | | | | | | | | SAARI | 14/01/2025 | EXCAVATOR | | | | | | | | |
| 08:00 | 1.00 | DR12F | L | RACK BACK 5 X 5 1/2" H.W.D.P STAND | | | | | | | | | | | | | | | ALI & SON | 02/03/2025 | CIRC. SUB | Daily NPT | 17.50 | CUM NPT | 583.5 | | | | |
| 09:30 | 0.50 | DR12F | L | CONDUCT FIRE DRILL - GOOD RESPONSE. | | | | | | | | | | | | | | | Remarks | | | | | | | | | | |
| 10:30 | 1.00 | DR12F | L | CONTINUE L/D JAR,CIRC SUB ,GDR S STAB AND 12 1/4' BIT. | | | | | | | | | | | | | | | R-1 | | | | | | | | | | |
| 12:00 | 1.50 | DR12F | L | WAIT ON WFD MILLING ASSY TAPER MILL | | | | | | | | | | | | | | | LSR LINE OF FIRE | | | | | | | | | | |
| 12:30 | 0.50 | DR12F | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | | | | Drop Objects & Fall Protections | | | | | | | | | | |
| 17:30 | 5.00 | DR12F | L | WAIT ON WFD MILLING ASSY TAPER MILL | | | | | | | | | | | | | | | HURT FREE DAYS : 2447 , DAYS WITHOUT LTI: 2787 | | | | | | | | | | |
| 18:00 | 0.50 | DR12F | L | CONDUCT H2S DRILL - GOOD RESPONSE. | | | | | | | | | | | | | | | RIG INSPECTION SCORE: 90.5% . , CLOSED ALL POINTS | | | | | | | | | | |
| 18:30 | 0.50 | DR12F | L | IFTAR BREAK. | | | | | | | | | | | | | | | HSE EVALUATION FROM DS TO RIG: GOOD. | | | | | | | | | | |
| 21:00 | 2.50 | DR12F | N | P/U M/U 12 1/4" TAPER MILL BHA WITH 12 1/4" STRING MILL AND STRING MAGNET | | | | | | | | | | | | | | | FSE AVAILABLE ON LOCATION. | | | | | | | | | | |
| 23:30 | 2.50 | DR12F | N | RIH 12 1/4" TAPER MILL BHA ON 5 1/2" DPS STANDS TO --5181' | | | | | | | | | | | | | | | BV AUDIT COMPLETED ON 04/02/2025. | | | | | | | | | | |
| 00:00 | 0.50 | DR12F | N | SERVICE TDS - PLANNED. | | | | | | | | | | | | | | | TOTAL AON - 26 / AD - 23 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | WEEK # 8: AON - 6 / AD - 9 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | WEEK # 9: AON - 4 / AD - 3 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | WEEK # 10: AON - 2 / AD - 2 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | WEEK # 11: AON - / AD - | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | NEXT LOCATION SA-387 (WAITING F.S TO REMOVE OLD FLOW LINES / DRILLABILITY) | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | D8/1,FORK LIFT/1,CRANE/1,BUS/1,TLC/3,MANLIFT/1 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Crew Shortage NIL Green Hats NIL | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | CAMS Engineer NIL Drilling Fluid Supervisor 3DELRAHMAN SOLIMAN/AHMED METWALI | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Onshore AD AD NCTH AD | | | | | | Total | | | | |
| | | | | | | | | | | | | | | | | | | | 1 35 30 19 14 | | | | | | 99 | | | | |
| | | | | | | | | | | | | | | | | | | | Drilling RM FARES | | | | | | Onshore DS | MUHAMMAD ISMAIL | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | | | |
|--|------------|---|---------|---|-----------|--|-----------|---------|--------------|-------------------|-----------------|----------|-----------------------------------|-------------|--------------------------|-----------|-----------------|-------------|---|-----------------|-----------------------|-----------|---------|----------------|--------|-----|---|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 1,888 | | | | | BOP Test Date: | | | | Midnight Depth: | | Formation: | | W: | Product | Used | Stock | | | | | | | |
| Rig: | AD-52 | Code: APDL Cluster: HALIBA | | | | TOFS Meeting Topics: NE OF FIRE/ DROP OBJECT | | | | | Next Test Date: | | | | TD MD/TVD | 0/0(ft) | ROP (24 Hours): | 0.00 | V: | Diesel | 0.00 | 9,304.00 | | | | | | | |
| Well: | RQ-002 | Location: 23° 21' 10.928 N/ 54° 48' 0.240 E | | | | HSEO (Day/Month): 105/1,401 | | | | | Drills: 1M | | | | Next / Previous Location | | | | PV: | Gasoline | 0.00 | 731.00 | | | | | | | |
| Daily Cost: | 0 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: | 35 | | | | SPR-1 | SPM | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | 0.00 | 28,700.00 | | | | | | | |
| Cum. Cost: | 0 | Other HSE Events: 3 CRI, 2 GEN, 1 HOT | | | | SPR-2 | SPM | | | psi | HB-119 / | 0% | | | | | Gel: | / | Mud | Daily | Cum. | | | | | | | | |
| AFE Cost: | 6,479,000 | (Days) | 34.00 | 34.00 | 1.0 | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0.0 | 0.0 | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 0 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 0.00 | | | | |
| Last Casing/ Liner | Size | Shoe | TOL | L.Shoe | PBTD | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | |
| | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | |
| 21:00 | | | | Start time for these operations | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | |
| 00:00 | 3.00 | MOVE | N | WAIT ON DAYLIGHT. NOTE: R/D 0%, RM 0%, R/U 0% *** RIG MOVE FROM HB-110 TO RQ-002 *** RIG MOVE SCENARIO: MAST UP / RIG MOVE DISTANCE: 20 KMS *** AD RMOP 94 HRS / 3.79 DAYS *** AON RMOP 168 HRS / DAYS *** RIG MOVE DAYS TILL TODAY: 03 HRS / 0.125 DAY RIG MOVE RESOURCES DETAILS: RESOURCES PLAN AVAILABLE KW 5 7 LOW BED 2 2 D8 1 2 CRANE 4 4 + 1 AD52 CRANE WHEEL DOZER 1 1 EXTRA TLC 1 0 | | | | | | | | | | | | | | | | | | | 0 | | | | | | |
| | | | | | | | | | | | | | | | | | | | Daily NPT | | | | 0.00 | CUM NPT | 0 | | | | |
| | | | | | | | | | | | | | | | | | | | Remarks | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | [R-1]:- SP2R1, LSR- KINE OF FIRE / DROP OBJECTS & FALL PROTECTIONS | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | 2 X WATER WELL ON LOCATION HB-110 ** 1ST WW PRODUCTION IS +/- 65 BBLS. ** 2ND WW PRODUCTION IS +/- 65 BBLS. | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | 3 NEXT = LOCATION "AS PER SINGED ADP MOC-75" | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | 1ST NEXT LOCATION: RQ-002 ** WBS RECEIVED ON 17.01.2025 ** SURFACE LOC RECEIVED ON 23.03.2024 ** ADP HO RECEIVED on 25.03.2024 ** RMR RECEIVED.ON 15.01.2025 ** E DEL REQUEST LOC. PRE (69660) RMR (69661) GATCH (69662) WW (69663) ALL CREATE ON 17.01.2025. | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | ** LOC. READY: 100 %, RMR READY: 100%. **WW RIG AD105 MOBILIZED TO LOCATION ON 16.02.2025, ** 1ST WW PRODUCTION IS +/- 65 BBLS. 2ND WW PRODUCTION IS +/- 65 BBLS 3RD | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment CRANE/1,AO/NP/1,AD/TLC/4,FORKLIFT/1,MANLIFT/1 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Crew Shortage ROUSTABOUT Green Hats NIL | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | CAMS Engineer NIL Drilling Fluid Supervisor MOHAMED ABDEL-MAKSoud | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Onshore ADS AOS AD NCTH Total | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | 1 43 35 18 2 99 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Drilling RM XIAOZHONG QIN Onshore DS KHAMEIS ALYAMMAHI | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Completion Code: OP309/SCDF70 RMOP | | | | | | | | | | |
| Next 24 Hrs Operations: RIG DOWN, RIG MOVE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | | | | | | | |
|--------------------|------------|---|---------|------------------------------|-----------|--|-----------|---------|-----|---------------|--------|-----------------|------|-----------------------------------|-----------|--------------------------|---------|-----------------|-------------|-----------|-----------------|-----------------------|-----------|----------------|----------|-----|---|--|--|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 1,888 | | | | | | BOP Test Date: | | | | Midnight Depth: | | Formation: | | W: | Product | Used | Stock | | | | | | | | | | | |
| Rig: | AD-52 | Code: APDL Cluster: HALIBA | | | | TOFS Meeting Topics: NE OF FIRE/ DROP OBJECT | | | | | | Next Test Date: | | | | TD MD/TVD | 0/0(ft) | ROP (24 Hours): | 0.00 | V: | Diesel | 0.00 | 9,304.00 | | | | | | | | | | | |
| Well: | RQ-002 | Location: 23° 21' 10.928 N/ 54° 48' 0.240 E | | | | HSEO (Day/Month): 105/1,401 | | | | | | Drills: 1M | | | | Next / Previous Location | | | | PV: | Gasoline | 0.00 | 731.00 | | | | | | | | | | | |
| Daily Cost: | 0 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 35 | | | | | | SPR-1 SPM | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | 0.00 | 28,700.00 | | | | | | | | | | | |
| Cum. Cost: | 0 | Other HSE Events: 3 CRI, 2 GEN, 1 HOT | | | | SPR-2 SPM | | | | psi | | | | HB-119 / | | 0% | | | Gel: | / Mud | Daily | Cum. | | | | | | | | | | | | |
| AFE Cost: | 6,479,000 | (Days) | 34.00 | 34.00 | 1.0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0.0 | 0.0 | | | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 0 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 0.00 | | | | | | | | | |
| Last Casing/ Liner | | Size | Shoe | TOL | L.Shoe | PBTD | | | | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | Pull Up Wt: | | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | | |
| | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | |
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| Well Data | | | | Safety | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | Mud: | COMPLETION E | Rig Site Stocks | | | | | | | | | | | | | |
|--|------------|--|------------------------|--|-----------|--------------------------|---------------------|---------|-----------------|--------|--------------------------|---------|--|----------|---|-------------|---------|-----------|---|-----------------|---------------------------|-----------------------|--------------------|---------|--------------|----------------|-----------|---|--|--|--|--|--|
| Date: | 13/03/2025 | Objective: TUBING CHANGE | | | | Days since Last LTI: 229 | | | | | BOP Test Date: | | | | Midnight Depth: 11,150.0(ft) Formation: | | | | | W: | 10.10 | Product | Used | Stock | | | | | | | | | |
| Rig: | AD-238 | Code: GLFT | Cluster: D-37.42/72.82 | TOFS Meeting Topics: LINE OF FIRE | | | | | Next Test Date: | | | | TD MD/TVD11,150.0/9,278.4(ft) ROP (24 Hours): 0.00 | | | | | V: | 27 | Diesel | 0.00 | 0.00 | | | | | | | | | | | |
| Well: | SA-071 | HSEO (Day/Month): 60/877 | | | | | Drills: 2M | | | | Next / Previous Location | | | | | PV: | 0 | Gasoline | 0.00 | 0.00 | | | | | | | | | | | | | |
| Daily Cost: | 76,552 | Location: 23° 44' 11.499 N/ 54° 23' 17.493 E | | | | | HSEO-Service Co: 25 | | | | SPR-1 SPM | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | YP: | 0 | Barite | 0.00 | 0.00 | | | | | | | | | | |
| Cum. Cost: | 708,256 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: | 2 | | | | SPR-2 SPM | | | | psi SA-324 / | | | | Gel: | / | Mud | Daily | Cum. | | | | | | | | | | |
| AFE Cost: | 4,665,000 | (Days) | 30.00 | 29.40 | 2.3 | Other HSE Events: | 2 | | | | SA-324 / | | | | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | WL: | Losses | 410 | 810.0 | | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Flt/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.80 | Dumped | 0.0 | 0 | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Cl: | 176,000 | Daily Mud cost | 23,419.55 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 79,067.53 | | | | | | | |
| Last Casing/ Liner | | Size | Shoe | TOL | L.Shoe | PBTD | String Weight | | | | Deviation Surveys | | | | | | | Mud Pumps | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | Rentals | | | | | NPT | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | KW/PFW | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | | | | Company | | Received Date | Equipment Description | | Company | | L. Time | Comments | | | | | | |
| 03:00 | 2.50 | KW/PFW | N | PRESSURE TEST BOP RAMS AS PER ADM TO 300/3500 PSI, OK. [R-2] | | | | | | | | | | | | | | | | | | | | | | 0 | | | | | | | |
| 05:00 | 2.00 | KW/PFW | N | R/UP IDS S/L + BOP AND TEST SAME TO 4000 PSI -OK, | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 07:00 | 2.00 | KW/PFW | N | RIH W/ IDS S/L AND RETEIVE SSSV , POOH TO SURFACE , L/D TOOLS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10:00 | 3.00 | KW/PFW | N | PERFORM ACESIBILITY RUN , RIH S.L 2.23 G.C TO 9035 FT (X-NIPPLE) & POOH & L/D TOOLS. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13:00 | 3.00 | KW/PFW | | R/U SLB ELECTRIC W/L LUBRICATOR + BOP + UNIT CONTROL + SHEAVES , P/T SAME TO 4000 PSI. | | | | | | | | | | | | | | | Daily NPT | | 0.00 | CUM NPT | | 0 | | | | | | | | | |
| 13:30 | 0.50 | KW/PFW | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | |
| 14:00 | 0.50 | KW/PFW | N | CONDUCTED FIRE DRILL . | | | | | | | | | | | | | | | [R-1]: SP2R4 : LINE OF FIRE | | | | | | | | | | | | | | |
| 15:30 | 1.50 | KW/PFW | N | RIH W/1 11/16" TUBING PUNCHER CORRELATE AND PUNCH TUBING @ 8986 FT (10 FT ABOVE PKR) -FIRE SUCCESSFUL. | | | | | | | | | | | | | | | LTI FREE- 229 HURT FREE - 229 HSE FOCUS AREA: PEOPLES WELFARE RIG HSE VISIT CUMULATIVE RIG VISIT WEEK # 9:- AON- 1, AD -1 RIG VISIT WEEK # 8:- AON- 0, AD -1 RIG VISIT WEEK # 7:- AON- 2, AD -0 WMS DAILY COMPLIANCE- 100%. MONITOR WELL ON TRIP TANK & STATICLOSSSES IS 3-4 BBL/HR | | | | | | | | | | | | | | |
| 18:30 | 3.00 | KW/PFW | N | POOH TO SURFACE, COMPLETE R/D SLB W/L LUBRICATOR | | | | | | | | | | | | | | | NEXT LOCATION:SA-324 | | | | | | | | | | | | | | |
| 00:00 | 5.50 | KW/PFW | N | BULL HEAD ANNULUS VOLUME WITH 10.1 PPG CACL2 BRINE. | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Crew Shortage | | 0 | Green Hats | | | | 0 | | | | | | | |
| | | | | | | | | | | | | | | | | | | | CAMS Engineer : | | Drilling Fluid Supervisor | | Shyam Krishna Gupt | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Onshore | | AD | ADNOC | AD | | | | Total | | | | | | |
| | | | | | | | | | | | | | | | | | | | 1 | | 30 | 20 | 16 | | | | 67 | | | | | | |
| | | | | | | | | | | | | | | | | | | | Drilling RM | | Onshore DS | | MOHAMED YOUSSEF | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Completion Code: | | OP307/SCSE62 | | RMOP | | 6.40 (days) | | | | | | | | |
| Next 24 Hrs Operations: CONTINUE CIRC. , UNSET PKR , POOH WITH LOWER COMPLETION. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | | | | | |
|---|---|--|---------|---|------------|-----------------------------------|-----------|---------|------|-------------------------------|---------------|---------|---------------|-----------------------------------|-------------------|--|---------------|-----------------------|---------|-----------|-----------------|--------------|---------------------|----------------|-------------|-------|------|-------------------|--|--|--|
| Rig: | AD-223 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 284 | | | | BOP Test Date: 12 Mar 25 | | | | Midnight Depth: 11,780.0(ft) | | Formation: SHUAIBA F'MTN | | W: | Product | | Used | Stock | | | | | | | | | |
| Well: | SA-277 | Code: HP.A Cluster: D-09.13/47.73 | | | | TOFS Meeting Topics: LINE OF FIRE | | | | Next Test Date: 26 Mar 25 | | | | TD MD/TVD 11,780.0/0(ft) | | ROP (24 Hours): 0.00 | | V: | Diesel | | 2,190.00 | 13,132.00 | | | | | | | | | |
| Daily Cost: | 75,288 | Location: 23° 42' 48.283 N/ 54° 21' 39.300 E | | | | HSEO (Day/Month): 95/1,274 | | | | Drills: 02,D5, F, P1, D2, D4, | | | | Next / Previous Location | | | | | | PV: | Gasoline | | 15.00 | 1,031.00 | | | | | | | |
| Cum. Cost: | 8,058,266 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: 18 | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | | 0.00 | 34.00 | | | | | | | | | |
| AFE Cost: | 11,500,000 | (Days) | 59.27 | 59.40 | 35.1 | Other HSE Events: 4 | | | | SPR-2 SPM psi | | | | SA-375 / | 100% | 10-04-2025 | 01-12-2024 | Gel: | / | Mud | Daily | Cum. | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0.0 | 760.0 | | | | | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Fl/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 2060 | | | | |
| 1 | 6 | SMITH | SP619 | QG1414 | 2x13, 1x12 | 11,780.0 | | | | | 0/0 | 0/0 | | 200 | 1300 | | | | | | | | | Solid: | Transferred | 0.0 | 0 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 579,397.89 | | | | | | |
| Last Casing/ Liner | Size | 7 | Shoe | 11,775 | TOL | 7,342 | L.Shoe | 11,775 | PBDT | 11,780.000 | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | |
| BHA | 3x4"HW + 4.75"XO + 21x4"JAR + 4.75"XO + 3x4.875"HW + 4.875"XO + 4.75"IBS + 4.75"NKO + 4.75"LWD + 4.82)LWD + 4.75"MWd + 4.98"BNT + 3.48"BS + 6"PDC | | | | | | | | | | | | Pull Up Wt: | 0 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 0 | | | | | 1 | | 6.500 | | | | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | 11.0 | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | Company | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | | | |
| 00:30 | 0.50 | DR6 | N | TOFS [R-1] | | | | | | | | | | | | Almasood | 08/03/2025 | 7" SWD | | | | 0 | | | | | | | | | |
| 08:00 | 7.50 | DR6 | N | RIH SLB 6" DIRC DRLG BHA WITH P/U & M/U 4" DP F/1500FT TO 4960FT [R-2]. * Drift each jt of 4" DP. * Fill up string each 45 jts. | | | | | | | | | | | | Almasood | 08/03/2025 | 9"5/8 SWD | | | | | | | | | | | | | |
| 08:30 | 0.50 | DR6 | N | CONDUCT COMBINED DRILL -H2S & KICK WHILE TRIPPING- | | | | | | | | | | | | WFD | 09/03/2025 | 4"3/4 DJ | | | | | | | | | | | | | |
| 12:00 | 3.50 | DR6 | N | RIH SLB 6" DIRC DRLG BHA WITH P/U & M/U 4" DP F/4960FT TO 5685FT. * Drift each jt of 4" DP. * Fill up string each 45 jts. | | | | | | | | | | | | | | | | Daily NPT | 0.00 | CUM NPT | 68.5 | | | | | | | | |
| 12:30 | 0.50 | DR6 | N | TOFS [R-1] | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | | |
| 17:30 | 5.00 | DR6 | N | RIH SLB 6" DIRC DRLG BHA WITH P/U & M/U 4" DP F/5685FT TO 7400FT. * Drift each jt of 4" DP. | | | | | | | | | | | | R-1: - TOFS: SP2R1 LSR LINE OF FIRE Drop Objects & Fall protections. - HSE Focus area Week#11: Safe Rig move. R-2: -SHALLOW TEST Q=200gpm, SPP=1300psi -OK- RIG VISITE - ON 20/01/2025: MOHAMMED ABDU OSL. - ON 22/01/2025: AD/SVP KHAMISS, DTLM MUBAREK, OSL MOHAMED ABDOU, HSE/ADVISOR SILVESTER. - ON 23, 24, 25, 26/01/2025: MOHAMMED ABDU OSL. - ON 27, 28, 29, 30, 31/01/2025: Rashid OSL - ON 03/02/2025: Rashid OSL - ON 07/02/2025: Mubarak Eid DTLM - ON 11/02/2025: Mubarak Eid DTLM - ON 14/02/2025: MOHAMMED ABDU OSL. - ON 19/02/2025: MOHAMED MALLAH DTLM. - ON 24/02/2025: HSE/ADVISOR SILVESTER. - ON 25-02-2025: AON DTL NASER. - ON 06-03-2025: AON DE, DTLE, MUD SUPERVISOR. | | | | | | | | | | | | | | | |
| 18:00 | 0.50 | DR6 | N | SERVICE TDS. | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | | | | |
| 00:00 | 6.00 | DR6 | N | RIH SLB 6" DIRC DRLG BHA WITH P/U & M/U 4" DP F/7400FT TO 10160FT. * Drift each jt of 4" DP. * Fill up each 45 jts. * P/U 315/ Total 381jts. of 4" DP. * P/U & M/U AT 7745FT 7" SWD -WFD- | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Onshore | ADNOC | AD | NCTH | AD | | | | | | Total | | | | | |
| | | | | | | | | | | | | | | | | 1 | 29 | 28 | 19 | 18 | | | | | | 95 | | | | | |
| | | | | | | | | | | | | | | | | Drilling RM | | | | | | Onshore DS | | | | | | Abderaouf BRAHMIA | | | |
| | | | | | | | | | | | | | | | | Completion Code: | DOP237 | | | | RMOP | 33.46 (days) | | | | | | | | | |
| Next 24 Hrs Operations: D/O SHOE TRACK, DRILL 10FT RATE HOLE, DISPLACE, DRILL 6" HOR SECTION. | | | | | | | | | | | | | | | | | | | | | | | Printed: 03/14/2025 | | 2:56:34AM | | | | | | |

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud: | Rig Site Stocks | | | | | | |
|--------------------|---|--------------------------------|-------------------------------------|------------------------------|----------------------|----------------------|-----------|---------|-----------------------|-----------------|---------------|--------------------------|-----------------|-----------------------------------|-------------------|------------|-----------------|-----------------------|----------|---------|-----------------|----------|-----------|----------------|-------------|-----|------|
| Rig: | AD-223 | Objective: W SINGLE OIL PRODUC | | | Days since Last LTI: | 284 | | | BOP Test Date: | 12 Mar 25 | | | Midnight Depth: | 11,780.0(ft) | | Formation: | SHUAIBA F'MTN | | W: | Product | Used | Stock | | | | | |
| Well: | SA-277 | Code: | HP.A | Cluster: | D-09.13/47.73 | TOFS Meeting Topics: | | | LINE OF FIRE | Next Test Date: | 26 Mar 25 | | | TD MD/TVD | 11,780.0/0(ft) | | ROP (24 Hours): | 0.00 | | V: | Diesel | 2,190.00 | 13,132.00 | | | | |
| Daily Cost: | 75,288 | Location: | 23° 42' 48.283 N / 54° 21' 39.300 E | HSEO (Day/Month): | 95/1,274 | | | Drills: | 02,D5, F, P1, D2, D4, | | | Next / Previous Location | | | | | | PV: | Gasoline | 15.00 | 1,031.00 | | | | | | |
| Cum. Cost: | 8,058,266 | Duration | B.P. | EP-1 | Actual | HSEO-Service Co: | 18 | | | SPR-1 | SPM | | | psi | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | Barite | 0.00 | 34.00 | | | | | |
| AFE Cost: | 11,500,000 | (Days) | 59.27 | 59.40 | 35.1 | Other HSE Events: | 4 | | | SPR-2 | SPM | | | psi | SA-375 / | 100% | 10-04-2025 | 01-12-2024 | Gel: | / Mud | Daily | Cum. | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | Losses | 0.0 | 760.0 | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | Dumped | 0.0 | 2060 |
| 1 | 6 | SMITH | SP619 | QG1414 | 2x13, 1x12 | 11,780.0 | | | | | 0/0 | 0/0 | | 200 | 1300 | | | | | | | | | Solid: | Transferred | 0.0 | 0 |
| | | | | | | | | | | | | | | | | | | | | | | | Cl: | Daily Mud cost | 0.00 | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | Cum Mud cost | 579,397.89 | | |
| Last Casing/ Liner | Size | 7 | Shoe | 11,775 | TOL | 7,342 | L.Shoe | 11,775 | PBDT | 11,780.00 | String Weight | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | |
| BHA | 3x4"HW + 4.75"XO + 21x4"JAR + 4.75"XO + 3x4.875"HW + 4.875"XO + 4.75"IBS + 4.75"NKO + 4.75"LWD + 4.82)LWD + 4.75"MWd + 4.98"BNT + 3.48"BS + 6"PDC | | | | | | | | | | | | Pull Up Wt: | 0 | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | 0 | | | | | 1 | | 6.500 | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | 11.0 | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | NPT | | | | | |
| | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | |
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ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 2

| Date: | 13/03/2025 | Well Data | | | | Safety | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | | | Mud: NDF | | Rig Site Stocks | | | | | | |
|--------------------|------------|---|----------------|--|-----------|----------------------------|-----------|---------------------------|---------|--------------------------|---------------|--------------------------|-----|-----------------------------------|-------------------|--|---------------|-----------------------|---------------|------------|--------------------|----------|-----------|-----------------|--------------|----------------|--------------|----------|--|--|
| Rig: | AD-187 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 818 | | | | BOP Test Date: 05 Mar 25 | | | | Midnight Depth: 18,697.0(ft) | | Formation: SHUAIBA-1 | | W: | 11.00 | Product | Used | Stock | | | | | | | | |
| Well: | SA-333 | Code: HP.A | Cluster: SAHIL | TOFS Meeting Topics: LSR: LINE OF FIRE | | | | Next Test Date: 19 Mar 25 | | | | TD MD/TVD 18,697.0/0(ft) | | ROP (24 Hours): 0.00 | | V: | 44 | Diesel | 1,850.00 | 9,955.00 | | | | | | | | | | |
| Daily Cost: | 101,828 | Location: 23° 42' 19.240 N/ 54° 22' 56.248 E | | | | HSEO (Day/Month): 75/1,050 | | | | Drills: 01,2M | | | | Next / Previous Location | | | | | | | | PV: | 15 | Gasoline | 40.00 | 1,920.00 | | | | |
| Cum. Cost: | 6,016,784 | Duration | B.P | EP-1 | Actual | HSEO-Service Co: 3 | | | | SPR-1 SPM psi | | | | Next Loc | % Ready | Next Move Date | Prev Loc HO | YP: | 18 | Barite | 0.00 | 0.00 | Gel: | 7/9 | Mud | Daily | Cum. | | | |
| AFE Cost: | 9,130,000 | (Days) | 61.57 | 61.70 | 44.8 | Other HSE Events: 2XCRIT | | | | SPR-2 SPM psi | | | | SA-370 / | 90% | 20-03-2025 | | | | | | | | | | | | | | |
| Bit | Size | Make | Type | Serial | Nozzles | Depth In | Depth out | Footage | Hrs | Avg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | | | WL: | 2.9 | Losses | 472 | 6,366.00 | | |
| Runs | | | | No | No * size | (ft) | (ft) | (ft) | Ft/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.50 | Dumped | 53 | 6198 | | | |
| | | | | | 18,697.0 | | | | / | / | | | | | | | | | | | | | Solid: | | Transferred | 0.0 | 0 | | | |
| 1 | 6 | Smith | MDI613 | 9617 | 3x12 | 15,339.0 | 18,697.0 | 3,385.0 | 98.50 | 34.4 | / | / | | | | 1 | 1. | WT | A | N | I | NO | DTF | Cl: | 142,000 | Daily Mud cost | 46,392.49 | | | |
| | | | | | | | | | | | | | | | | | | | | | | | Ca: | | Cum Mud cost | 1,341,531.13 | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 9,883.5 | TOL | 7,361.4 | L.Shoe | 9,883.5 | PBTD | String Weight | | | | Deviation Surveys | | | | | | | | Mud Pumps | | | | | | | |
| BHA | | PDC + BS + RM3 + DC + IBS + DC + IBS + DC + XO + 3xHW + XO + JRH + XO + 3xHW + 274xDP + SRP + 81xDP + XO + XO + SRP + XO + 231xDP | | | | | | | | | | | | Pull Up Wt: | Depth MD | Depth TVD | Inclination | Azimuth | No | Type | Liner | SPM | Hrs | | | | | | | |
| | | | | | | | | | | | | | | Slack Off Wt: | | | | | 1 | PZ-11-1600 | 6.500 | | | | | | | | | |
| | | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | Ca: | | Cum Mud cost | 1,341,531.13 | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | Rentals | | | | | | | | NPT | | | | | | |
| 00:00 | | | | Start time for these operations | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | Company | Received Date | Equipment Description | | Company | L. Time | Comments | | | | | | | | |
| 04:30 | 4.00 | DR6 | N | CONT POOH BACK REAMING F/ 12630' TO 11372 & L/DOWN 9 5/8" SCRAPPER | | | | | | | | | | | | SLB | 18/02/2025 | 4.75" JAR | ADNOC Onshore | 1 | TIGHT HOLE FROM FO | | | | | | | | | |
| 05:30 | 1.00 | DR6 | N | START POOH 4" D/P W/ ELEVATOR F/ 11372' TO 10836' | | | | | | | | | | | | ALI & SONS | 20/02/2025 | 9 5/8 SWD | | | | | | | | | | | | |
| 06:30 | 1.00 | DR6 | L | STRING STUCK @ 10836' WORK ON - FREE | | | | | | | | | | | | ALI & SONS | 20/02/2025 | 7' SWD | | | | | | | | | | | | |
| 08:00 | 1.50 | DR6 | N | CONT POOH W/ ELEVATOR F/ 10836' TO 9872' (SHOE) | | | | | | | | | | | | SLB | 13/03/2025 | 5.875 STABILIZER | | | | | | | | | | | | |
| 09:30 | 1.50 | DR6 | N | CIRC HOLE CLEAN @ SHOE | | | | | | | | | | | | SLB | 13/03/2025 | 6' ROLLER REAMER | Daily NPT | 1.00 | CUM NPT | 188.5 | | | | | | | | |
| 10:00 | 0.50 | DR6 | N | CONT POOH 4" DP F/ 9872 TO 9221' | | | | | | | | | | | | Remarks | | | | | | | | | | | | | | |
| 10:30 | 0.50 | DR6 | N | KICK DRILL | | | | | | | | | | | | [R-1] LSR: LINE OF FIRE | | | | | | | | | | | | | | |
| 12:00 | 1.50 | DR6 | N | CONT POOH 4" DP F/ 9221' TO 7180' | | | | | | | | | | | | DROP OBJECTS & FALL PROTECTIONS | | | | | | | | | | | | | | |
| 12:30 | 0.50 | DR6 | N | TIME OUT FOR SAFETY MEETING. [R-1] | | | | | | | | | | | | TOFS FOR LINE OF FIRE EVERY 4 HOURS | | | | | | | | | | | | | | |
| 15:00 | 2.50 | DR6 | N | CONT POOH 4" DP F/ 7,180' TO 4,045' | | | | | | | | | | | | 1ST NEXT LOC: SA-370 (LOC 90%) | | | | | | | | | | | | | | |
| 15:30 | 0.50 | DR6 | N | RIG SERVICE | | | | | | | | | | | | ** LOCATION H.O. & RMR RECEIVED. | | | | | | | | | | | | | | |
| 18:00 | 2.50 | DR6 | N | CONT POOH 4" DP F/ 4,045' TO 323' | | | | | | | | | | | | ** LOCATION PREP. STARTED. | | | | | | | | | | | | | | |
| 18:30 | 0.50 | DR6 | N | POOH & L/D JNTs 4" DP & 1 PUBJOINT | | | | | | | | | | | | 2ND NEXT LOC: SA-355 (LOC 0%) | | | | | | | | | | | | | | |
| 19:00 | 0.50 | DR6 | N | CONT POOH 4" HWDP F/ 323' TO 132' | | | | | | | | | | | | ** LOCATION STACKED. | | | | | | | | | | | | | | |
| 22:00 | 3.00 | DR6 | N | POOH & B/O , L/D 5" DRLG ASSY F/ 132" TO SURFACE | | | | | | | | | | | | ** LOCATION H.O. RECEIVED& RMR NOT YET RECEIVED. | | | | | | | | | | | | | | |
| 22:30 | 0.50 | DR6 | N | PJSM FOR P/U, M/U & RIH 6" CLEAN OUT BHA | | | | | | | | | | | | ** LOCATION PREP. WAITING FOR WBS. | | | | | | | | | | | | | | |
| 00:00 | 1.50 | DR6 | N | P/U, M/U & RIH 6" CLEAN OUT BHA F/ SURFACE TO 4" DP | | | | | | | | | | | | 3RD NEXT LOC: SA-365 (LOC 0%) | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | ** LOCATION STACKED. | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | ** LOCATION H.O.RECEIVED & RMR NOT YET RECEIVED. | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Available Transport & Heavy Equipment | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | FORK LIFT/1,CRANE/1,ADNOC DRILLING/2,MANLIFT/1,ADNOC ONSHORE | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Crew Shortage | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Green Hats | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | CAMS Engineer : | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | Drilling Fluid Supervisor | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Personnel on Location | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Onshore | | | | | | | | | | | | | | |
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| Well Data | | | | Safety | | | | | | Well Control | | | | Depths / Formation / ROP Progress | | | | | | Mud:NDF | Rig Site Stocks | | | | | | | | | | | | | | |
|--------------------|------------|---|---------|------------------------------|---------|--|-----------|----------|-----------|--------------|---------------|---------------------------|---------------|-----------------------------------|---------|---|-------------------|----------|-----------|---------|-----------------|-----------------------|-----------|----------|----------|------------|-----|--------------|----------------|-----------|------|--|--|--|--|
| Date: | 13/03/2025 | Objective: W SINGLE OIL PRODUC | | | | Days since Last LTI: 818 | | | | | | BOP Test Date: 05 Mar 25 | | | | Midnight Depth: 18,697.0(ft) Formation: SHUAIBA-1 | | | | W: | 11.00 | Product | Used | Stock | | | | | | | | | | | |
| Rig: | AD-187 | Code: HP.A Cluster: SAHIL | | | | TOFS Meeting Topics: LSR: LINE OF FIRE | | | | | | Next Test Date: 19 Mar 25 | | | | TD MD/TVD 18,697.0/0(ft) ROP (24 Hours): 0.00 | | | | V: | 44 | Diesel | 1,850.00 | 9,955.00 | | | | | | | | | | | |
| Well: | SA-333 | Location: 23° 42' 19.240 N/ 54° 22' 56.248 E | | | | HSEO (Day/Month): 75/1,050 | | | | | | Drills: 01,2M | | | | Next / Previous Location | | | | | | PV: | 15 | Gasoline | 40.00 | 1,920.00 | | | | | | | | | |
| Daily Cost: | 101,828 | Duration B.P EP-1 Actual HSEO-Service Co: | | | | 3 | | | | | | SPR-1 SPM psi | | | | Next Loc % Ready Next Move Date Prev Loc HO | | | | YP: | 18 | Barite | 0.00 | 0.00 | | | | | | | | | | | |
| Cum. Cost: | 6,016,784 | (Days) | | | | Other HSE Events: 2XCRIT | | | | | | SPR-2 SPM psi | | | | SA-370 / 90% 20-03-2025 | | | | Gel: | 7/9 | Mud | Daily | Cum. | | | | | | | | | | | |
| AFE Cost: | 9,130,000 | (Days) | | | | 2XCRIT | | | | | | SA-370 / 90% 20-03-2025 | | | | Gel: 7/9 Mud Daily Cum. | | | | | | | | | | | | | | | | | | | |
| Bit | Size | Make | | Type | Serial | | Nozzles | Depth In | Depth out | Footage | Hrs | Avrg | WOB | RPM | Cum | GPM | Press. | Bit Wear | | | | | | WL: | 2.9 | Losses | 472 | 6,366.0 | | | | | | | |
| Runs | | | | | No | | No * size | (ft) | (ft) | (ft) | | | Fl/hr | * 1000 | min/max | Revs | | (psi) | I | O | D | L | B | G | O | R | PH: | 9.50 | Dumped | 53 | 6198 | | | | |
| | | | | | | | | 18,697.0 | | | | | | / | / | | | | | | | | | | | Solid: | | Transferred | 0.0 | 0 | | | | | |
| 1 | 6 | Smith | | MDi613 | 9617 | | 3x12 | 15,339.0 | 18,697.0 | 3,385.0 | 98.50 | 34.4 | / | / | | | | | 1 | 1. | WT | A | N | I | NO | DTF | Cl: | 142,000 | Daily Mud cost | 46,392.49 | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | Ca: | | Cum Mud cost | 1,341,531.13 | | | | | | |
| Last Casing/ Liner | | Size | 7 | Shoe | 9,883.5 | TOL | 7,361.4 | L.Shoe | 9,883.5 | PBTD | String Weight | | | | | | Deviation Surveys | | | | | | Mud Pumps | | | | | | | | | | | | |
| BHA | | PDC + BS + RM3 + DC + IBS + DC + IBS + DC + XO + 3xHW + XO + JRH + XO + 3xHW + 274xDP + SRP + 81xDP + XO + XO + SRP + XO + 231xDP | | | | | | | | | | | Pull Up Wt: | | | | Depth MD | | Depth TVD | | Inclination | | Azimuth | | No | Type | | Liner | SPM | Hrs | | | | | |
| | | | | | | | | | | | | | Slack Off Wt: | | | | | | | | | | | | 1 | PZ-11-1600 | | 6.500 | | | | | | | |
| | | | | | | | | | | | | | Wt below jar: | | | | | | | | | | | | | | | | | | | | | | |
| Time | Hrs | Phase | OP Type | Time Breakdown From Midnight | | | | | | | | | | | | | | | | Rentals | | | | NPT | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Company | Received Date | Equipment Description | Company | L. Time | Comments | | | | | | | | | | |
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ADNOC Onshore Drilling Function

DAILY DRILLING REPORT

Page 1 of 1