

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84OPERATOR Texas Energies, Inc. API NO. 15-007-21,577ADDRESS P.O. Box 947 COUNTY BarberPratt, KS 67124 FIELD Wildcat** CONTACT PERSON Richard D. Harper PROD. FORMATION Miss.PHONE (316) 672-7581PURCHASER Republic Natural Gas Company LEASE HinzADDRESS P.O. Box 947 WELL NO. 1-23Pratt, KS 67124 WELL LOCATION 250' W of C NW NWDRILLING Wheatstate Oilfield Services 660 Ft. from North Line andCONTRACTOR 410 Ft. from West Line ofADDRESS P.O. Box 329 the NW/4 (Qtr.) SEC 23 TWP 32S RGE 14W.Pratt, KS 67124PLUGGING N/A WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS

TOTAL DEPTH 4870 PBDT 4706SPUD DATE 3-31-83 DATE COMPLETED 4-12-83ELEV: GR 1807 DF 1818 KB 1820DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --Amount of surface pipe set and cemented 1001 DV Tool Used? NoTHIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ---

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Richard D. Harper, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July,19 83.Juanita Dick
(NOTARY PUBLIC)MY COMMISSION EXPIRES: 5-12-83

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

AUG 01 1983

WICHITA, KANSAS

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc.LEASE HinzSEC. 23 TWP. 32S RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-23

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed - surface shale	0	1001	LOG TOPS	
Lime & Shale	1001	4870	Chase	2121 (-301)
			Co. Grove	2488 (-668)
DST #1 4496-4525 (Miss.) 30-45-45-60 Gas to surface			Onaga Sh.	2920 (-1100)
2 min. 2nd opening. Gauged 2.74-37.4 mcf. Rec.			Topeka	3391 (-1571)
260' gassy oil cut mud, 110' gassy slightly oil			Heebner	3840 (-2020)
cut water. IFP 117-117; ISIP 1534; FFP 164-164;			Douglas	3878 (-2058)
FSIP 1557.			Lansing	4025 (-2205)
DST #2 4527-4550 (Miss.) 30-45-45-60. Rec. 382' water			B/KC	4477 (-2657)
cut mud, 2595' water. IFP 410-944; ISIP 1581;			Miss.	4511 (-2691)
FFP 1118-1442; FSIP 1604.			L.T.D.	4685 (-2865)
DST #3 3980-3998 (Douglas) 30-45-85-90 Gas to surface			23 min. 1st opening - too	
small to measure. Gas to surface 23 min. 2nd opening - gauged 3.92-8.77			mcf. Rec. 189' muddy, 30' mud. IFP 41-62; ISIP 1066; FFP 62-123, FSIP 1251	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		60	6 yards 10 sxs	Grout	
Surface	12 1/4	8 5/8	24	1001	Lite Common	300	3% CC
Production	7 7/8	4 1/2	10.5	4780	Lite Common	200	2% Gel 3% CC
						100	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4554	—	2		4512-4515

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
500 gal. 7 1/2% mud acid			4512-4515		
1500 gal. 15% gelled acid			4512-4515		
Frac with 75 sxs 100 mesh, 70 sxs 20-40 sd, 40 sxs 10-20 sd			4512-4515		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
7-06-83					
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	trace	30	50		
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold			4512-4515		

33-140