

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31441Name: WILEY R. ASH SR.Address 113 E RHONDDA #108ANDOVER, KANSAS 67002

City/State/Zip _____

Purchaser: TOTALOperator Contact Person: WILEY R. ASH SR.Phone (316) 733-1152Contractor: Name: SUMMIT DRILLING CO.License: 30141Wellsite Geologist: WILEY ASH (ACTING)

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☒ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____10-9-94 10-20-94 11-9-94Spud Date 10-9-94 Date Reached TD 10-20-94 Completion Date 11-9-94API NO. 15- 035240570000County COWLEYSE SW SE Sec. 4 Twp. 31S Rge. 06E ☒595 Feet from (S)N (circle one) Line of Section1540 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name DRAKE Well # A#1Field Name WILDCATProducing Formation POSSIBLE MISSISSIPPIElevation: Ground 1335 KB 1341Total Depth 3290 PSTD _____Amount of Surface Pipe Set and Cemented at 310 FtMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Ft

If Alternate completion, cement circulated from 310feet depth to SURFACE w/ 185 class A sz cmDrilling Fluid Management Plan ALT 1 8/11-13-95
(Data must be collected from the Reserve Plot)Chloride content 1100 ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter SE Sec. 4 Twp. 31S Rge. 06ECounty COWLEY Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wiley R. Ash Sr.Title OPERATOR Date 12/7/94Subscribed and sworn to before me this 7 day of December 19 94Notary Public Patricia V. JohnsonDate Commission Expires 9-24-97

PATRICIA V. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-24-97

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify) JS

Operator Name WILEY R. ASH SR. Lease Name DRAKE Well # A#1
 Sec. 4 Twp. 31S Rge. 06 ☒ East ☐ West
 County COWLEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests of interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run: GAMMA_RAY-NEUTRON
SONIC BOND

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
KANSAS CITY	2128	-787
BASE KANSAS CITY	2350	-1009
EROS MISS	2840	-1499
MISS PROPER	2850	-1509
KINDERHOOK	3176	-1837
ARBUCKLE	3254	-1911

Casing Record <u>SURFACE</u>							
<input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20 #	310'	CLAS A	185	6 sax ca chl
PRODUCTION	7 7/8	5 1/2"	14#	3288	60-40 pqz	225	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3254-55 3256-57		
2	3257 1/2-3260		
4	3260-3261 CIBP @ 2950'		
10 total	2850-2853	400 GAL.MUD ACID	2850-28

TUBING RECORD	Size " 2 3/8	Set At 2788	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	NOT YET			
Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 5 1/2 Bbls.	Gas 0 Mcf	Water 300 Pbls.	Gas-Oil Ratio Gravity

Disposition of Gas: conv to sulfur Arb 12/94
☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval 2850'-2853'