For KCC Use: 4-15-07
Effective Date: 4-15-07
District #
SCA2 Vee Ve No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date April 10, 2007	Spot ✓ East
month day year	NE NE SE Sec. 18 Twp. 29 S. R. 19 West
OPERATOR: License#	2408feet from N / V S Line of Section 261feet from V E / W Line of Section
Name- Quest Cherokee LLC	Is SECTION ✓ RequiarIrregular?
Address: 9520 North May Avenue, Suite 300	•
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin Phone: (405) 463-6880	County: Neosho Lease Name: Van Cleave SWD Well #: 18-1
	Lease Name: Vali Gleave SVVD Well #: 10 1 Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC /	
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?
	Target Formation(s): Arbuckle / Nearest Lease or unit boundary: 261 /
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1018 feet MSL
Oil Enh Rec 🗸 Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile: Yes V No V
OWWO ✓ Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 \ \sqrt{2}
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
	Length of Conductor Pipe required:
Operator: Well Name:	Projected Total Depth: 1600
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗍)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	IDAVIT RECEIVED
	FIDAVIT RECEIVED Slugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual p	ridgging of this well will compry with K.S.A. 33 et. seq.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-133-26893-00-00	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	2408 feet from N / S Line of Section
Lease: Van Cleave SWD	261 feet from 🗸 E / 🗌 W Line of Section
Well Number: 18-1	Sec. 18 Twp. 29 S. R. 19 VEast West
Field: Cherokee Basin CBM	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE NE NE SE	. Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		•			•		
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee Ll	LC		License Number: 33344	
Operator Address: 9520 North May	y Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120	
Contact Person: Richard Marlin			Phone Number: (405) 463 - 6880	
Lease Name & Well No.: Van Cleave	SWD #18-1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NE NE SE</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 18 Twp. 29 R. 19 ✓ East We	st
Settling Pit	If Existing, date or	onstructed:	2408 Feet from North / 🗸 South Line of S	Section
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		Feet from ✓ East / West Line of S	Section
(If WP Supply API No. or Year Drilled)	1	(bbls)	Neosho	County
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration:	_mg/l
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes ✓ No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	30 Length (fe	eet) 10	Width (feet) N/A: Steel Pit	is
	rom ground level to de			
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, in	edures for periodic maintenance and determining and special monitoring. RECEIV	ED
		Air Drilling	Operation Lasting Approx 3 Days PORATION APR 1 0 2	OO7
Distance to nearest water well within one-mil	e of pit		Operation Lasting Approx 3 Days PORATION APR 1 0 2	OO7
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Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state April '9, 2007	feet:	Depth to shallo Source of informeasu Drilling, Work Type of materia Number of wor Abandonment Drill pits must be correct to the bes	APR 1 0 2 CONSERVATION DR west fresh water feet. WICHITA, KS mation: tred well owner electric log KDV over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled king pits to be utilized: One procedure: Air Dry, Back Fill and Cover the closed within 365 days of spud date. It of my knowledge and belief.	VISION VISION