## WELL LOG EUREAU KANSAS GEOLOGICAL SOCIETY 4.2 Union National Bk Eldg., Wichita, Kansas

pl8W T. 11 27 Company MAZDA OIL CORP. SEC. NW NW WW No. 1-G Farm Henderson County. Ellis Total Depth. 35261 3-18-48 Comm. 2-22-48 Comp. KANSAS Shot or Treated. Acidized 250 Gals. Contractor Earl F. Wakefield saed 5-8-48 CASING: Elevation. 198 8-5/8" 1248" Cemented 5-1/2" 35151 Cemented Production. Deptho. 3732 BO, & no water. Figures Indicate Bottom of Formations. Swabbed 11 BO in 1 hr. 2300'  $\mu_0$ sand, clay & gravel shale blue 104 off bottom. 205 shale lime strks & shale 285 Acidized with 250 gallons. Pumped 19 BOPH - 6 hours. 475 shale & shells Did not lower fluid level. 500 shale & red bed 535 below 2350' off bottom. red bed sand shale & sand 620 6851 I. P. 3732 BO, no wtr Deptho. sand & iron P. 720 shale 745 Pot. 3000 Bbls. Maximum sand 880 sand & shale Tops; derrick floor level 980 shale & shells redbed, shale and Topeka 2941 3170 lime shells 1145 Heebner 3190 1241 Dodge red bed 3212 1299 Lansing K. C. anhydrite Sft zones 3249-51 1355 shale sft zones 3292-96 sft zone 3302-06 oolicastic shale & red bed 1525 1745 shale & salt sft zone 3374-76 1800 shale 3398 lime & shale 2142 Base Kansas City 3466 B.P. Conglomerate lime shale brks 2229 3497 2287 Simpson Dolomite lime & shale 3500 Simpson Shale lime & shale brks 2380 3511 2567 Ero. Arbuckle lime & shale 3513 2620 Solid Arbuckle lime 2816 lime & shale 2856 lime lime & shale 2914 lime & shale brks 2972 301.0 'ine lime & shale 3064 3091 lime & cherty 3192 lime 3266 lime & shale 3359 lime 3388 lime & cherty 3472 limo & snale longLoherate & cherr 3490 3499 conglomerate Simpson Dolomite 3513 3515 chert & green shale Arbuckle RTD 3517 2940 Top Topeka Drilled Deeper: 3526 Dolomite Total Depth

3517

3519늘

3522

3523

100' oil in hole at

200' oil in hole at

300' oil in hole at

600' oil in hole at 35 1500'oil in hole at 25 2500'oil in hole 2 hrs.

after drilling to 3526.