STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 007-01-040000
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Barber
ACO-1 WELL HISTORY	•
DESCRIPTION OF WELL AND LEASE	- <u>NW</u> - <u>NE</u> - <u>NW</u> Sec. 6 Twp. 32 Rge. 11 X
ator: License # 30128	330 Feet from S(N) (circle one) Line of Section
Name: <u>Kenneth S. White</u>	1650 Feet from E(W)(circle one) Line of Section
Address 200 E 1st, Suite 405	Footages Calculated from Nearest Outside Section Corner: NE, SE NW or SW (circle one)
City/State/Zip Wichita, KS 67202	Lease Name Swayden Well # 1  Field Name Whelan
Purchaser: Nimrod Natural Gas	
Operator Contact Person: Kenneth S. White	Producing Formation <u>Snyderville W/Lansing SWI</u> Elevation: Ground <u>1492</u> KB <u>1502</u>
Phone (316) 263-4007	Total Depth 4647 PBTD 4050
ractor: Name: Pratt Well Service, Inc.	Amount of Surface Pipe Set and Cemented at 238 Fee
License: <u>5893</u>	
Wellsite Geologist:	Multiple Stage Cementing Collar Used? Yes X N
Designate Type of Completion New Well Re-Entry _X Workover	If yes, show depth set Fee  If Alternate II completion, cement circulated from
Oil _XSWDSIOWTemp. Abd.	feet depth to w/ sx cmt
XXX Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan REWORK 474 3-4-98 (Data must be collected from the Reserve Pit)
If Workover:	
Operator: <u>Kenneth S. White</u>	Chloride contentppm Fluid volumebbl
Well Name: #1 Swayden	Dewatering method used
Comp. Date $8/8/94$ Old Total Depth $4627$	Location of fluid disposal if hauled offsite:
Deepening $\frac{x}{4050}$ Re-perf. $\frac{x}{9}$ Conv. to Inj/SWD PBTD	Operator Name
Commingled Docket No. D-27,253  XXX Dual Completion Docket No.	
XXX Dual Completion Docket NoOther (SWD or Inj?) Docket No27.253	Lease NameLicense No
7-1-96	Quarter Sec TwpS RngE/W
Date of START Date Reached TD Completion Date of OF WORKOVER	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with th ths). One copy of all wireline logs and geologist well	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period or e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully compli- he best of my knowledge.
Signature Henneth S. White  Title Operator Date /  Subscribed and sworn to before me this 7th day of Nor	K.C.C. OFFICE USE ONLY  Letter of Confidentiality Attached  Wireline Log Received  Geologist Report Received
19 96.	Distribution KCC SWD/Rep NGPA
Date Commission Expires PATRICIA S. ARMSTRONG	KGS Plug Other (Specify)
Date Commission Expires NOTARY PUBLIC STATE OF KANDAR	
r " SIAIF DE KANGAG 1	

STATE OF KANSAS

	(11.11		•	SIDE TWO				
perator NameKei	West CS	White	·	Lease Na	meSwayo	den	Well # _	
ec. <u>6</u> Twp. <u>32</u>	Rge. <u>11</u> [	⊢ East ∑ West		County _	Barber			•
NSTRUCTIONS: Show interval tested, tim ydrostatic pressures f more space is need	me tool open ar s, bottom hole t	nd closed, f :emperature,	lowing as	nd shut-in pr	essures, wheth	er shut-in pre	ssure reac	hed static level,
rill Stem Tests Take (Attach Additional		Tes C	No No	⊠ Lo	g Formation	n (Top), Depth	and Datums	☐ Sample
amples Sent to Geold	ogical Survey	☐ Yes ☐	O <sub>No</sub>	Name		Тор		Datum
ores Taken		☐ Yes ☐	No No					
lectric Log Run (Submit Copy.)		☐ Yes [	No No					
ist All E.Logs Run:								
		CASIN	G RECORD					
	Report al	l strings s	et-conduc	New New tor, surface,	Used intermediate,	production, et	tc.	
Purpose of String	Size Hole Drilled	Size Cas Set (In		Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	ADDITIONAL C	EMENTING/SQU	EEZE REC	ORD		·		<u> </u>
Purpose:	Depth Top Bottom	Type of C	ement	#Sacks Used		Type and Percer	nt Additive	es
Protect Casing Plug Back TD Plug Off Zone								· · · · · · · · · · · · · · · · · · ·
Shots Per Foot	PERFORATION Specify Footag	RECORD - B se of Each I	ridge Plu nterval P	gs Set/Type Perforated		Fracture, Shot nd Kind of Mate		queeze Record Depth
_3	3925-3	938			Acidize	with 30	0.0	
			<del></del>		gallons	5 15% FE	Acid	
		•						
TUBING RECORD	<b>Size</b> 2-7/8	Set At		Packer At 3895	Liner Run	☐ <sub>Yes</sub> ☑		
Date of First, Resu	med Production	, SWD or Inj	. Produ	cing Method	Flowing P	mping Gas	Lift 🗆 o	ther (Explain)
Estimated Production Per 24 Hours	n Oil	Bbls.	Gas 200	Mcf W	oter Bbls		l Ratio	Gravity
Disposition of Gas:		F COMPLETION			P	roduction Inter		Snyderville
Vented Sold (If vented, su		Lease	Open	Hole Pe	rf. 🖾 Dually	y Comp. Com	mingled	3490-3495
(1) Vented, Su			Other	r (Specify) _				Lansing Dis

STATE CORPORATION CONSISSION OF KANSAS.  SIL 8 SAS CONSERVATION BIVISION  WELL COMPLETION FROM  ACC-1 WILL HISTORY  DESCRIPTION OF WELL AND LEASE  Operator: Lieunes 8 30128  Hame: Kenneth S. White	CONFIDENTIAL  0-32 Cook  100 COUNTY Barber  -NW - NE - NW See. 6 Tup. 32 Ros. 11 X V  330 Teest free E/B (circle ene) Line of Section
STATE CORPORATION COUNTESTION OF VARIAGE SIL 8 CAS CONSERVATION SIVISION WELL COMPLETION FROM ACC-1 WILL MISTORY DESCRIPTION OF WILL AND LEASE Sportter: License 8 30128 Kenneth S. White	County Barber  -NW - NE - NW sec. 6 Tup. 32 to. 11 X 330 Test from S(E) (circle ene) Line of Section
SIL & CAS CONSERVATION STYTEION  VELL COMPLETION FORM  ACC-1 VELL NISTORY  DESCRIPTION OF WELL AND LEASE  Sporestor: Liounce & 30128  Name: Kenneth S. White	County Barber  -NW - NE - NW see. 6 Tup. 32 Rgs. 11 X 330  Test free E(E) (circle ene) Line of Section
Acc-1 WELL MISTORY DESCRIPTION OF WELL AND LYANS  Perster: Lieune 8 30128  Name: Kenneth S. White	NW NE NW see. 6 Top. 32 Rgs. 11 X 330. Test free S(E) (circle one) Line of Section
Perster: Lieuws 8 30128  Renneth S. White	330 Test from S(E)(circle ene) Line of Section
Kenneth S. White	
	1650 Feet frem E/W circle one) Line of Section
Address 200 E. First, Suite 405	Footages Calculated from Mearest Outside Section Corner:
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	ME, SE, MW or SW (circle one)
City/State/Zip Wichita, Kansas 67202	Lease Name Swayden well a 1
Purchaser: Nimrod Natural Gas	Field Name Whelan
Operator Contact Person: Kenneth S. White	Producing Formation Snyderville Sand + MISSISS
Phone (316, 263-4007	Elevation: Ground 1492 KB 1502
Contractor: Name: Pratt Well Service, Inc	Total Depth
License: 5893	Assunt of Surface Pipe Set and Comented at 238 Feet
RELEASED	Multiple Stage Comenting Collar Used? Yes X No.
Unite declegist:	If yes, show depth_setFor
Designate Type of Completion	If Alternate II completion, coment circulated from
Oil SUD SIDE MCONTO	) Brilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Operator: Kenneth S. White	(Data must be collected from the Reserve Pit)  Chloride contantppm Fluid volumebbi
Operator: Kenneth S. White  Well Name: #1 Swayden	(Data must be collected from the Reserve Pit)  Chloride contentppm Fluid volumebbl:
Operator: Kenneth S. White  Well Name: #1 Swayden  Comp. Date 8/8/94 Cld Total Depth 4627	(Data must be collected from the Reserve Pit)  Chloride contantppm Fluid volumebbi
Operator: Kenneth S. White  Uell Name: #1 Swayden  Comp. Date 8/8/94 Old Total Depth 4627  Deepening X Re-perf Conv. to Inj/SMD PRID	(Data must be collected from the Reserve Pit)  Chloride contentppm Fluid volumebbl:
Operator: Kenneth S. White  Well Name: #1 Swayden  Comp. Date 8/8/94 Old Total Depth 4627  Despening X Re-perf. Com. to Inj/SWD  Plug Back PSTD  Local Completion Decket No.	Chloride contentppm Fluid volumebbit  Dowstering method usedt  Location of fluid disposal if hauled offsitMAR 2 2
Operator: Kenneth S. White  Uell Name: #1 Swayden  Comp. Date 8/8/94 old Total Depth 4627  Deepening X Re-perf. Conv. to Inj/SUD Plug Back Parp X Comingled Decket No. Dual Completion Decket No. Other (SUD or Inj?) Decket No.	Chloride contentppm Fluid volumebbit  Devetoring method usedt  Lecation of fluid disposal if hauled offsitMAR 2 2  Operator NameLicense_Ng
Operator: Kenneth S. White  Well Name: #1 Swayden  Comp. Date 8/8/94 Old Total Depth 4627  Despening X Re-perf. Com. to Inj/SWD  Plug Back PSTD  Local Completion Decket No.	Chloride contentppm Fluid volumebbit  Devetering method usedt  Lecation of fluid disposal if hauled offsitMAR 2 2  Operator NameLicense_No

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. <u>6</u> Tup. <u>32</u>	Rge	Tibes	الله الله		THE STATE OF THE	Water.	
torval toetod, timo pressures,	tool epen en bottem hole t	and base of fernation of classed, flouing a separature, fluid reprint of log.	nd shut-in press covery, and flow :	Dotail_all c ures,~whethe	r shut-in pro to surface dur	all drill	hed static level,
ll Stem Tests Taken (Attach Additional			□ Log		(Top), Depth	and Datums	Sample
mples Sent to Seeing	ical Survey	☐ Yee ⊠ #e	Snyder	ville	<b>Тор</b> 3490	) ·· -	1988
res Taken		□ Yee ☑ 10		1110			
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st All E.Logs Run:		different different		1. ***			
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	Report al	CASING RECORD	itor, surface, in	od termodiste,	production, et	: (+a : <b>6.</b>	
		and at temperature being made to the second	urae Hadmba	2000/20	Type of	# Backs	Type and Percent
Purpose of String	Size Hole Drilled	Bize Casing		Setting **Dopth*****	Coment	Used	Additives
urpose of String					Cement		Additives
urpose of String	Drilled			** Depth ***	Cement	Used	Additives
urpose of String	Drilled	Set (In 0.0.)>	SEE Lbs./Ft. ad	er Bepth श्रीका caepare	Coment	Used	Additives
urpose of String	Drilled And	Set (In 0:0:)	White	Company	Coment	Used	Additives
	Drilled And	See By (Industrial)	WART Lbs.VFt. and warrant lbs.VFt. and warrant lbs.VFt. and lbs.VFt. a	E RECORD	Coment Type and Parcer	Used	
Purpose:	Depth	Type of Cement	William Control of the Control of th	E RECORD	Comont	Used	
Purpose: Perforate Pretent Casing	Depth	Type of Cements	William Control of the Control of th	E RECORD	Type and Percer	nt Additive	
Purpose:  Perforate Protect Cacing Plug Back TB Plug Off Zone	Depth Top Bettem  PERFORATION Specify Feeta	Type of Cement	**************************************	ZE RECORD	Coment  Type and Percei	at Additive	
Purpose:  Perforate Protect Cacing Plug Back TB Plug Off Zone	Depth Top Bettem  PERFORATION Specify Feeta	Type of Cement	**************************************	ZE RECORD  Anid.  (Ansint an	Type and Percei	Land Used	preze Record
Purpose: PerforatePretect CasingPlug Back TBPlug Off Zone  Shots Per Feet	Depth Top Bettem  PERFORATION Specify Feeta	Type of Seconds	CEMENTINE/SOUSE  CHARLES  CHAR	ZE RECORD  Acid.  (Account on	Type and Percei	t Additive	pears Record Depth
Purpose:  Perforate Protect Casing Plug Back TB Plug Off Zone  Shots Per Feet	Depth Top Betten  PERFORATION Specify Feeta	Type of Coments  RECORD - Bridge Ples of Each Interval	CEMENTINE/SOUSE  CHARLES  CHAR	ZE RECORD  Anid.  (Assumt an Acidi	Type and Percer Fresture, Shot, (Kind of Nate	Comment Sorial Used)	Pueze Record Depth  lqns 7 1/2
Purpose:  Perforate Protect Casing Plug Back TB Plug Off Zone  Shots Per Feet	Depth Top Betten  PERFORATION Specify Feeta  4257 - 42	Type of Coment  RECORD - Bridge PL po of Each Interval	CENENTINE/SOUSE  CHARLES  CHAR	Acidi FE Acid 20/40S	Freeture, that d Kind of Material Edwith d, Frac wand, 550	Commit Equipment Serial Used) 500 gallwith 60	Pueze Record Depth  lqns 7 1/2
Protect Casing Plug Back TB Plug Off Zone  thots Per Feet  2  TUBING RECORD	Depth Top Betten  PERFORATION Specify Feeta  4257 - 42	ADDITIONAL Type of Cesents  RECORD - Beldge PL pe of Each Interval  95 PL 276	CENENTINE/SOUSE  CHARLES  CHAR	Acidi FE Acid 20/40S	Freeture, that d Kind of Material Edwith d, Frac wand, 550	Lessent Equipment With 500 gal with 500 gal LT	Depth 1 dns 7 1/2
Purpose:  Perforate Pretect Casing Plug Back TB Plug Off Zone  Thats Per Foet  2  TUBING RECORD	Depth Top Bettem  PERFORATION Specify Feeta  -3490-34  -4257 - 42  Size 2 3/8"	ADDITIONAL Type of Cesent  BECORD - Bridge PL  Go of Each Interval  Set At  3485	Market Used  Marke	Acid. (Acciding Aciding Acidin	Freeture, that, it find of Material Among The State of Mat	Community With 6(0 # 12/2	Depth lqns 7 1/2