

KANSAS DRILLERS LOG

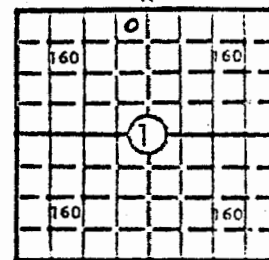
API No. 15 — 065 — 20,960
County Number

S. 1 T. 8 S. R. 24 E. W

Loc. NE NE NW

County Graham

640 Acres
N



Locate well correctly

Elev.: Gr. 2341

DF 2347 KB 2349

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center, Wichita, Kansas 67202

Well No.

1

Lease Name

DAISY

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Greg Cheney

Spud Date

November 1, 1977

Total Depth

3840'

P.B.T.D.

Date Completed

November 18, 1977

Oil Purchaser

Clear Creek, Kansas

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	215.71	Sunset	190	2% gel, 3% CaCl, 1.5% ammonia
Production	7-7/8"	4 1/2"	10 1/2#	3839	Posmix	50	2% gel, 12 1/2# gilsonite per sac
					Common	100	salt saturated

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4		3657-3660

TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% Non-E Acid	3657-3660
1500 gal. 15% Non-E Acid	3657-3660

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

Pumping

RATE OF PRODUCTION PER 24 HOURS

Oil

30

STATE CORPORATION COMMISSION

MCF

Water

50%

Gas-oil ratio

XX

CFPB

Disposition of gas (vented, used on lease or sold)

JUN 27 1986

Producing interval (s)

3657-3660

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

55598

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Oil

Operator

Abercrombie Drilling, Inc.

Well No.

1

Lease Name

Daisy

S 1 T 8S R 24^W

WELL LOG

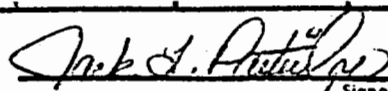
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 (3632-3667) 15", 45", 60", 45". Good blow. Rec. 315' gip, 360' clean oil, 28 ^o gravity, 18' thin watery mud. IFP 30-51, IBHP 500, FFP 81-173, FBHP 475.			SAMPLE TOPS:	
DST#2 (3673-3701) 15", 45", 60", 45". Good blow. Rec. 345' muddy water. IFP 30-40, IBHP 1131, FFP 71-173, FBHP 1111.			Anhydrite	2024 (+325)
DST#3 (3719-3745) 15", 45", 30", 45". Weak blow 30". IFP 20-20, IBHP 1131, FFP 25-30, FBHP 1060. Rec. 20' mud with 1 gal. oil on top of topl.			B/Anhydrite	2054 (+295)
DST#4 (3748-3778) 30", 30", 30", 30". Rec. 5' mud. IFP 20-20, IBHP 88, FFP 20-20, FBHP 20.			Heebner	3572 (-1223)
DST#5 (3780-3800) 30", 30", 30", 30". Rec. 10' mud with oil spots. IFP 15-15, KBHP 15, FFP 15-15, FBHP 15.			Toronto	3596 (-1247)
			Lansing	3606 (-1257)
			ELECTRIC LOG TOPS:	
			Anhydrite	2026 (+323)
			B/Anhydrite	2057 (+292)
			Heebner	3574 (-1225)
			Toronto	3596 (-1247)
			Lansing	3610 (-2161)
			B/KC	3817 (-1468)
Surface soil & sand	0	67		
Sand & shale	67	215	ELTD	3841 (-1)
Shale	215	1040		
Shale & sand	1040	1927	RTD	3840 (-1491)
Shale	1927	2023		
Anhydrite	2023	2054		
Shale	2054	2520		
Shale & lime	2520	2966		
Lime & shale	2966	3271		
Shale & lime	3271	3470		
Lime & shale	3470	3618		
Lime	3618	3701		
Lime & shale	3701	3724		
Shale & lime	3724	3745		
Lime	3745	3778		
Shale & lime	3778	3800		
Lime	3800	3840		
Rotary Total Depth		3840		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Jack L. Partridge, Ass't. Secretary-Treasurer

Title

February 10, 1978

Date