

DESCRIPTION OF WELL AND LEASE

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-4-84 Spud Date	9-14-84 Date Reached TD	9-30-84 Completion Date
3800' Total Depth	3600' PBD	

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmf

API NO. 15-007,21,914
County Barber
NW SW NE Sec. 23 Twp. 32S Rge. 11W ☐ East ☒ West

36.50 Ft North from Southeast Corner of Section
 3.10 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name.....Colton.....Well #.....1.....

Field Name..... McGuire-Goeman

Producing Formation.....Indian Cave.....

Elevation: Ground 1501' KB 1512'

Section Plat

[illegible]

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Dock # n/a ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

Production Interval

METHOD OF COMPLETION

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☒ Conmingled

Indian Cave.....
2564-68'

all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Colton Well # 1
 Sec. 23 Twp. 32S Rge. 11W ☐ East ☒ West County Barber

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	none	182 MCFD	none		
	Bbls	MCF	Bbls	CFPB	

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

DST #1, 2550-71' (Indian Cave) Misrun

DST #2, 2550-71' (Indian Cave)

IFP/30"=479-693# GTS immediately. GA 3.75 MMCFD
 ISIP/60"=1108#
 FFP/45"-675-702# GA 3.7 inc. to 3.9 MCFD
 FSIP/90"=1108#
 Rec: 5' DM

DST #3, 3564-99' (Snyderville) Misrun

DST #4, 3608-37' (Toronto)

IFP/30"=45-54#, weak blow, died in 25"
 ISIP/60"=976#
 FFP/30"=72-72#, weak blow, dead in 4"
 FSIP/60"=993#
 Rec: 65' DM w/few oil specks

Ran O. H. Logs

Name	Top	Bottom
Onaga Sh	2553	-1041
Indian Cave	2564	-1052
Wab	2602	-1090
Stotler	2756	-1244
Topeka	3028	-1516
Elgin Sh	3380	-1868
Heebner	3569	-2057
Snyderville Sd	3584	-2072
Toronto-Doug	3708	-2196
Lansing	3760	-2248
LTD	3803	
RTD	3800	
PBD	3600	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	23#	304'	Class A	200	
PRODUCTION		4-1/2"	10.5#	3799'	Surfill	150.5	gilsonite

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
w/4 JSPE (9 holes)	3614-16'	500 gals 15% HCl	3614-16'
w/4 JSPE	2564-68'		

TUBING RECORD

Size	Set At	Packer at	Liner Run
2-/38"	2838'	2796'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production 12-27-84 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....