My Appt. Expires 11

	C	OPY
1		

STATE COMPORATION CONNIESSION OF INCOM	API NO. 15- 033-20,450-0001
GIL & SAS CONSERVATION BIVISION	County _ Comanche
ACO-1 WELL MISTORY MAR 3 0 2000	APPR C-NW NE sec. 33 Twp. 32s Rge. 19 X
Operator: License 6 4058 CONFIDENTIAL	659' Feet from IM (circle one) Line of Section
Memo: American Warrior Inc	1987 Feet from (B/W (circle one) Line of Section
Address PO. Box 399,	Footages Calculated from Nearest Outside Section Corner:
Garden City,	ME SE, MW or SW (circle one)
City/State/ZipKS 67846	Lease Name Kerstetter Well # 2-33
Purchaser: ANR	Field Name Bird
Operator Contact Person: Kevin Wiles Sr.	Producing Formation Pawnee
· · · · · · · · · · · · · · · · · · ·	Elevation: Ground 1918' KB 1926'
Phone () 316-275-2963	Total Depth 6300' PETD 6300'
Centrector: Name: Duke Drlg	Amount of Surface Pipe Set and Comented at Already Set
License: 5929	Already Set  Multiple Stage Cementing Cellar Used?
Wellsite Geologist: Alan Downing	If yes, show depth setFee
Designate Type of Completion New Well X Re-Entry Workover	If Alternate II completion, coment circulated from
Oil X. SVDSIOWTemp. Abd.	feet depth to w/ sx cat
X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	A
If Workever/Re-Entry: old well info as follows:	(Data must be collected from the Reserve Pit)
Operator: KRM Pet.COrp.	Chloride content <u>48000</u> ppm Fluid volume <u>600</u> bbl
,	Downstoring method used _Hauled Site
STATE OUT OF THE	,
Deepening Re-perf Conv. to Inj/SWD Plug Back PBTD MAY 3.0 2	Offerator Name American Warrior Inc
y Dual Completion Decket No. 050014	Lease Name L.A. Rich 2-20 License No. 4058
Other (SMD or Inj7) Decket No CONSERVATION DI	VISION / 4 Querter Sec. 20 Tup. 325 8 Rng. 19 XE/VI
Spud Date, 9 Date Reached TB Completion Date	County Comanche Docket No. NA
4/24/00	
INSTRUCTIONS: An original and two copies of this form shall Derby Ruilding, Wichita, Kansas, 67202, within 120 days of	be filed with the Kansas Corporation Commission, 200 Colorado the spud data, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on	side two of this form will be held confidential for a period of form (see rule 82-3-107 for pentidentiality in excess of 12
months). One copy of all wireline logs and goologist well r	report shall be attached with the Land ALS EDENTING TICKETS
	is. Submit CP-111 form with all temporarily abandoned wells.
with and the statements herein are complete and correct to the	gated to regulate the oil and gas midustry have leen fully complie me best of my knowledge.
	FROM CONFIDENTIAL
Signature July 2 7	Letter of Confidentiality Attached
Production Supt.	24-2000   C V Wireline Log Received   C ND Seclogist Report Received
Subscribed and sworn to before me this U day of 19	Distribution
Botary Public Debla Chun	KCC SWD/Rep NGPA
11000	KES Plug Other (Specify)
A. DEBRA J. PURCELL	
Notary Public - State of Kansas	Ferm ACO-1 (7-91)

Operator Name Amer	idan War	rior Inc	1 14	Kerste	tter	Well #	2-3
				Comanche		will a	
lec. <u>33-</u> tup. <u>32s</u>	Rge. 19	C west	County	Comancin	<u> </u>		
INSTRUCTIONS: Show interval tested, tis hydrostatic pressure if more space is nee	me toel open ar s, bottom hole 1	nd closed, flowin	ng and shut-in pres	saures, vheti	her shut-in pr	ssaure read	ched sta
Orill Stem Tests Tak (Attach Additions		☐ Yes 🏻 No	XI Log	Formation	n (Top), Depth	and Detume	
Samples Sent to Goel	ogical Survey	₹☐ Yes ☐ No	Mame   Heebne	r	<b>тор</b> 4183	; <b>,</b>	-22
ores Taken		☐ Yee ☐ No	Dougla Lansin	s g	4312	:	-22 -24
Electric Log Run		To yes. Sir He	Base K   Cherok		4852 5006		-291 -308
(Submit Copy.)			Miss	ee	5096		-31
ist All E.Logs Run:			Viola		5853		-39
Hole Only So	nic Ceme	nt Bond Lo	g   Arb.		6184	•	<b>-42</b>
	Report al	CASING REC	ORD   New Cru		production, et	tc.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.B.	Weight ) Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type at
Surface	12¼"	8-5/8	23#	alseady set.676	NA	NA	NA
Production	7-7/8"	5½"	17#	6164'	Swift	250	4#f
				j			D-A:
	· · · · · · · · · · · · · · · · · · ·	ADDITIO	ONAL CEMENTING/SQUE	EZE RECORD			
Purpose:	Top Bottom	Type of Cement	#Sacks Used	<u> </u>	Type and Percer	nt Additive	•
•			1 2222				
Perforate Protect Casing							
Perforate					, p. 1		
Perforate Protect Casing Plug Back TD	PERFORATION	RECORD - Bridge e of Each Interv	Plugs Set/Type	•	Fracture, Shet,	-	ueeze Re
Perforate Protect Casing Plug Back TD Plug Off Zone	PERFORATION Specify Feetag	e of Esch Interv	Plugs Set/Type	(Amount and	Kind of Mater	iel Used)	
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot	PERFORATION	e of Esch Interv	Plugs Set/Type	Frac, 10		40 san	d 49
Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot	PERFORATION Specify Feetage 4972-498	e of Esch Interv	Plugs Set/Type	Frac, 10	,000# 20/	40 san	d 49
Perforate Protect Casing Plug Back TB Plug Off Zone  Shots Per Foot  2 OH.	PERFORATION Specify Foots 4972-498 6164'-63	84'	Plugs Set/Type al Perforated	Frac,10	,000# 20/	40 san	
Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot  2  OH.  TURING RECORB GAS string 2  Disposal Str	PERFORATION Specify Feets 4972-498 6164'-63	Set At 5050'	Plugs Set/Type al Perforated  Packer At 6142!	Frac, 10 500gal:	,000# 20/ s 20% MCA	40 san	d  49°
Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot  2  OH.  TURING RECORB GAS string 2  Disposal Str	PERFORATION Specify Feets 4972-498 6164'-63	Set At 5050'	Plugs Set/Type al Perforated  Packer At 6142!	Frac, 10 500gal:	,000# 20/ s 20% MCA	40 san	d  49°
Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot  2 OH.  TUBING RECORB GAS string 2	PERFORATION Specify Foots  4972-499 6164'-63  2-1/16" ing @-1/ mod Production. In	Set At	Plugs Set/Type at Perforated  Packer At 6142' roducing Method	CAMOUNT and Frac, 10 500gal: Liner Run Lowing Pu	,000# 20/ s 20% MCA	40 san	d  49°
Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot  2  OH.  TUSING RECORS GAS string 2 Disposal Str Date of First, Resur	PERFORATION Specify Feets  4972-498 6164'-63	Set At	Plugs Set/Type al Perforated  Packer At 6142' roducing Method	CAMOUNT and Frac, 10 500gal: Liner Run Lowing Pu	s 20% MCA	Ho	d  49°