

28-14-13W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA INC.Address 110 S. Main #800City/State/Zip Wichita, Kansas 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Stephen A. McDanielPhone ( 316 ) 265-5624Contractor: Name: Express Well ServiceLicense: #6426

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☒ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: old well info as follows:

Operator: TEXACO E&PWell Name: Colliver "A" #2WComp. Date 10/18/38 Old Total Depth 3154'☒ Deepening ☒ Re-perf. ☒ Conv. to Inj/SWD☒ Plug Back 2792 PBDT☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☒ Other (SWD or Inj?) ☐ Docket No. E-5781

11-18-93

N/A

11-26-93

Date 11-18-93 Date Reached TD 11-26-93 Completion Date OF

WELL COMPLETION WORKOVER

API NO. 15- Completed in 1938County Russell- N/2 - N/2 - SE Sec. 28 Twp. 14S Rge. 13 X X W2310 Feet from (S) (circle one) Line of Section1320 Feet from (E) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)Lease Name Colliver "A" Well # 2WField Name Hall-GurneyProducing Formation Topeka, OreadElevation: Ground 1725' KB \_\_\_\_\_Total Depth 3154' PBDT 2792'Amount of Surface Pipe Set and Cemented at 376' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK JH 2-25-94  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carla J. DavisTitle Engineering Aide Date 11/30/93Subscribed and sworn to before me this 30th day of November, 19 93.Notary Public Sheri A. HiningerDate Commission Expires August 27, 1996

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Geologist Report Received

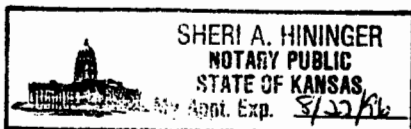
## Distribution

☐ SWD/Rep ☒ NGPA  
☐ Plug ☐ Other (Specify) IS

RECEIVED  
KCC  
KCS  
KANSAS CORPORATION COMMISSION

DEC 09 1993

Form ACO-1 (7-91)



CONSERVATION DIVISION  
WICHITA, KS

Operator Name OXY USA INC.Lease Name Colliver "A"Well # 2WSec. 28 Twp. 14S Rge. 13☐ EastCounty Russell☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy.)List All E.Logs Run: Cement Bond Log☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Indian Cave	2222'	(-497)
Topeka	2551'	(-826)
Oread	2704'	(-979)
Heebner	2784'	(-1059)
Toronto	2802'	(-1077)
LKC	2854'	(-1129)
Arbuckle	3124'	(-1399)

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing		13"	40#/ft.	376'		200	
Interm. Casing		7"	20#/ft.	2878'		100	
Prod. Casing		4-1/2"	9.5#/ft.	2881'	150 sx Poz	275	10% Gel, 1'

## ADDITIONAL CEMENTING/SQUEEZE RECORD

125 sx Class A

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	Oread 2705-08', 2720-28', 2730-46', 2750-70'	Acidized w/ 1500 gals 15% NE-FE	2705-70'
	Topeka 2556-62', 2576-81', 2588-92'	Acidized w/ 1000 gals 15% NE-FE	2556-92'

TUBING RECORD	Size 2-3/8"	Set At 2518'	Packer At 2518'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_
2556-277'