

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION OR RECOMPLETION FORM**  
**ACO-1 WELL HISTORY**

## DESCRIPTION OF WELL AND LEASE

Operator: license # 5692  
name FINE OIL & CHEMICAL COMPANY  
address 1601 N.W. Expressway, Ste. 900  
City/State/Zip Oklahoma City, OK 73118

Operator Contact Person Dave Roddy  
Phone (405) 840-0671

Contractor: license # .....  
name ..... Allied Cementers .....

Wellsite Geologist .....

Phone .....  
PURCHASER .....

**Designate Type of Completion**  
☐ New Well      ☐ Re-Entry      ☐ Workover

☐ Oil                      ☐ SWD                      ☐ Temp Abd  
☐ Gas                      ☐ Inj                      ☐ Delayed Comp.  
☒ Dry                      ☐ Other (Core, Water Supply etc.)

If ~~OWWO~~: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

## WELL HISTORY

Drilling Method: ☐ Mud Rotary ☐ Air Rotary ☐ Cable

10/9/68		10/19/68
Spud Date	Date Reached TD	Completion Date

4396'	.....
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at .....276'..... feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set .....1609'..... feet

If alternate 2 completion, cement circulated  
from ..... feet depth to ..... w/ ..... SX cmt

API NO. 15 - 10-19-68

County .....Hodgeman.....

...C... SW... SE... Sec. 2... Twp. 21S... Rge. 26...  
(location)

330 ..... Ft North from Southeast Corner of Section  
990 ..... Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name CHENEY Well# 2

Field Name ..... Buda, S.E.

Producing Formation ..... None

Elevation: Ground ..... KB ..... 2420'

### Section Plat

**OTHER SUPPLY INFORMATION**

Source of water:

Division of Water Resources Permit # .....

☐ Groundwater..... Ft North From Southeast Corner  
(Well) ..... Ft. West From Southeast Corner

Sec      Twp      Rge      East      West

☐ Surface Water..... Ft North From Southeast Corner of  
(Stream, Pond etc.)..... Ft West From Southeast Corner of

Sec      Twp      Rge      ☐ East      ☐ West

☒ Other (explain) This was a SWD well.  
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☒ Repressuring

**Docket #** 85,994-C (C-14,869)

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

## SIDE TWO

Operator Name FINA OIL & CHEMICAL CO. Lease Name CHENEY Well# 2 SEC. 2 TWP. 21S RGE. 26 ☐ East ☐ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

## Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Anhydrite	1609'	
Base Anhydrite	1645'	
Heebner	3717'	
Toronto	3736'	
Lansing	3757'	
Base K.C.	4161'	
Marmaton	4182'	
Ft. Scott	4255'	
Cherokee Shale	4281'	
Cherokee Lime	4290'	
Conglomerate	4371'	
Miss. Dolo.	4389'	

**FEB 11 1986**  
**State Geological Survey**  
**WICHITA BRANCH**

## CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
		8-5/8"		276'		200	
		4-1/2"		4390'		125	

## PERFORATION RECORD

## Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth