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Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)								Form No: S1	
Statement of Profit & Loss		All figures in Rs Crores							
	Particulars	Old Years	PY	CY	MYT 2022-23 to 2026-27				
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
I.	Revenue from operations (including Revenue Subsidy)	14914.68	15570.80	16502.77	17865.65	19455.80	20915.95	22373.65	23682.65
II.	Other income	810.19	854.57	313.40	341.73	394.59	458.18	530.11	596.58
III.	Income from other business allocated to Licensed business	-	-	-	-	-	-	-	-
IV	Total Revenue (I + II+III)	15724.87	16425.37	16816.17	18207.38	19850.39	21374.13	22903.76	24279.23
V	Expenses:								
	Purchase of Power from MP Genco								
	Purchase of Power from Other Sources	10617.17	11772.98	13731.67	15735.32	14426.97	15443.10	16469.61	17436.16
	Inter-State Transmission charges								
	Intra-State Transmission (MP Transco) Charges	1071.03	1835.63	1441.05	1502.08	1538.56	1600.10	1664.11	1730.67
	SLDC Charges	5.14	5.01	5.21	5.42	5.63	5.86	6.09	6.34
	Depreciation and amortization expenses	355.09	383.36	427.90	497.67	585.83	701.59	815.12	908.75
	Interest & Finance Charges	989.03	878.77	249.55	274.15	316.97	374.98	405.58	391.22
	Repairs and Maintenance	152.52	163.76	288.16	328.99	372.07	434.62	510.50	570.36
	Employee costs	1369.50	1209.34	1538.73	1224.98	1334.98	1452.11	1576.78	1709.43
	Administration and General expenses	119.92	124.85	132.58	138.87	144.79	150.95	157.37	164.06
	Net prior period credit charges								
	Other Debits, Write-offs	2.39	2.49	165.81	179.41	195.21	209.70	224.20	237.21
	Provision for bad debts								
	Total Expenses	14681.78	16376.18	17980.66	19886.89	18921.00	20373.00	21829.36	23154.20
VI	Profit before exceptional and extraordinary items and tax (IV-	1043.09	49.19	(1164.49)	(1679.50)	929.39	1001.13	1074.40	1125.04
VII	Exceptional items	(59.90)	(2.93)						
VIII	Profit before extraordinary items and tax (VI – VII)	1102.99	52.12	(1164.49)	(1679.50)	929.39	1001.13	1074.40	1125.04
IX	Extraordinary items	(173.92)	176.43						
X	Profit before tax (VIII- IX)	929.08	228.55	(1164.49)	(1679.50)	929.39	1001.13	1074.40	1125.04
XI	Tax expense:								
	(1) Current tax								
	(2) Deferred tax								
XII	Profit (Loss) for the period from continuing operations (X-XI)	929.08	228.55	(1164.49)	(1679.50)	929.39	1001.13	1074.40	1125.04
XIII	Profit/(loss) from discontinuing operations								
XIV	Tax expense of discontinuing operations								
XV	Profit/(loss) from Discontinuing operations (after tax) (XIII-								
XV	Profit (Loss) for the period (XII+ XV)	929.08	228.55	(1164.49)	(1679.50)	929.39	1001.13	1074.40	1125.04

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)

Form No: S2

Balance Sheet		MYT 2022-23 to 2026-27							
	Particulars	Old Years	PY	CY	FY 23	FY 24	FY 25	FY 26	FY 27
		FY 20	FY 21	FY 22					
I	EQUITY AND LIABILITIES								
	(1) Shareholders' funds								
	(a) Share capital	5,673.97	5,673.97	5,751.40	5,824.87	5,904.04	5,989.40	6,072.97	6,154.97
	(b) Reserves and surplus	(10,412.29)	(10,108.00)	(11,272.49)	(12,951.99)	(12,022.60)	(11,021.47)	(9,947.08)	(8,822.04)
	(c) Money received against share warrants								
	(2) Share application money pending allotment								
	(3) Non-current liabilities								
	(a) Long-term borrowings	9,565.14	8,924.98	9,103.48	9,558.65	10,036.59	10,538.42	11,065.34	11,286.64
	(b) Other financial liabilities	1,284.45	1,484.02	2311.38	4382.24	4299.92	4142.69	2308.01	492.28
	(c) Long-term provisions	3,686.91	3,860.04	3,975.84	4,095.12	4,217.97	4,344.51	4,474.84	4,609.09
	(d) Deferred Income	1,990.10	2,041.15	2,165.15	2,325.53	2,534.74	2,809.55	3,155.29	3,568.00
	(e) Other non current liabilities	539.56	567.54	584.57	602.10	620.17	638.77	657.93	677.67
	(4) Current liabilities								
	(a) Short-term borrowings								
	(b) Trade payables	1,254.64	1,701.37	1,752.41	1,804.98	1,859.13	1,914.91	1,972.35	2,031.52
	(c) Other financial liabilities	4,123.10	5,061.72	5,213.57	5,369.98	5,531.08	5,697.01	5,867.92	6,043.96
	(d) Short-term provisions	289.47	296.63	305.53	314.69	324.14	333.86	343.88	354.19
	(e) Deferred Income	209.97	210.00	216.30	222.79	229.47	236.36	243.45	250.75
	(f) Other current liabilities	277.83	437.54	450.67	464.19	478.11	492.46	507.23	522.45
	TOTAL	18,482.85	20,150.96	20,557.80	22,013.15	24,012.75	26,116.45	26,722.12	27,169.49
II.	ASSETS								
	(1) Non-current assets								
	(a) Fixed assets								
	(i) Tangible assets								
	Gross Block (Net of assets not in use)	6,039.72	6,612.38	7,849.77	9,155.36	11,050.61	13,350.07	15,163.93	16,742.37
	less: Accumulated Depreciation	1,349.21	1,718.96	2,146.86	2,644.54	3,230.36	3,931.96	4,747.07	5,655.82
	Net Block	4,690.51	4,893.42	5,702.91	6,510.82	7,820.25	9,418.11	10,416.86	11,086.56
	(ii) Intangible assets								
	Gross Block	45.75	45.75	47.12	48.53	49.99	51.49	53.03	54.62
	less: Accumulated Amortization	26.35	32.59	33.57	34.58	35.61	36.68	37.78	38.92
	Net Block	19.39	13.16	13.55	13.96	14.38	14.81	15.25	15.71
	(iii) Capital work-in-progress	3,186.19	3,156.20	2390.65	2664.16	2969.19	3078.32	2276.65	1633.45
	(iv) Intangible assets under development								
	(b) Non-current investments	6.47	25.32	26.08	26.86	27.67	28.50	29.35	30.23
	(c) Deferred tax assets (net)	5.14	8.26	8.51	8.76	9.03	9.30	9.58	9.86

	Particulars	Old Years	PY	CY	MYT 2022-23 to 2026-27					
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
	(d) Long-term loans and advances given by Utility									
	(e) Other non-current assets	337.81	187.27	192.89	198.68	204.64	210.78	217.10	223.61	
	(2) Current assets									
	(a) Current investments									
	(b) Inventories	228.45	164.59	169.53	174.61	179.85	185.25	190.80	196.53	
	(c) Trade receivables	2,027.38	3,064.54	3,156.48	3,251.17	3,348.71	3,449.17	3,552.64	3,659.22	
	(d) Cash and cash equivalents	307.15	286.08	294.66	303.50	312.61	321.99	331.65	341.59	
	(e) Bank balance	503.57	749.72	772.21	795.38	819.24	843.82	869.13	895.20	
	(f) Loans	0.02	0.13							
	(g) Other financial assets	481.67	627.13	645.94	665.32	685.28	705.84	727.02	748.83	
	(h) Current tax assets	16.12	-							
	(i) Other current assets	6,673.00	6,975.14	7,184.39	7,399.93	7,621.92	7,850.58	8,086.10	8,328.68	
	TOTAL	18,482.85	20,150.96	20,557.80	22,013.15	24,012.75	26,116.45	26,722.12	27,169.49	

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Cash Flow Statement**

S.N.	Particulars	31-03-2021	31-03-2020
A.	Cash Flows From Operating Activities		
	Profit / (Loss) for the year	52.12	1,103.00
	Adjustments for:		
(1)	Income tax expense	-	-
(2)	Allowance for Expected Credit Loss	-	-
(3)	Depreciation and Amortisation expense	383.36	355.09
(4)	Finance costs	724.90	778.08
(5)	Interest income	(28.85)	(50.05)
(6)	Net (gain) / loss on disposal of scrap materials	(6.56)	(7.71)
(7)	Sundry Creditor written back	(168.48)	(204.90)
(8)	Income from Consumer Contribution	(207.84)	(190.33)
(9)	Doubtful debts written off	-	0.13
(10)	Government Grant	(2.93)	(59.90)
(11)	Interest income of IPDS & DDUGJY	75.74	-
	Cash Flows From Operating Activities	821.47	1,723.41
	Movements in working capital:		
(1)	(Increase) / decrease in inventories	63.86	(45.82)
(2)	(Increase) / decrease in trade receivables	(1,037.16)	(426.03)
(3)	(Increase) / decrease in loans and other financial asset	(172.87)	(117.13)
(4)	(Increase) / decrease in other assets	(302.14)	(1,085.67)
(5)	Increase / (decrease) in Provisions	356.71	493.72
(6)	Increase / (decrease) in trade payables	615.20	220.61
(7)	Increase / (decrease) in other financial liabilities	203.76	115.43
(8)	Increase / (decrease) in other liabilities	169.83	(30.04)
	Cash (Used In) / Generated From Operations	718.66	848.48
	Income taxes receipt/(paid)	12.99	(5.19)
	Net Cash Generated By Operating Activities	731.66	843.29
B.	Cash Flows From Investing Activities		
(1)	Interest received from banks and others	37.30	64.49
(2)	Proceeds from disposal of scrap materials	8.88	15.24
(3)	Receipts/(Payment) made to the government authorities	0.01	0.43
(4)	Deposits placed with banks	(2,361.69)	(2,823.30)
(5)	Liquidation of FDR placed with Bank	2,115.54	2,778.89
(6)	Proceeds from deposits against temporary connections	17.86	18.46
(7)	Payments for PPE, CWIP, Intangible Assets (incl cap.adv)	(376.01)	(838.88)
	Net Cash Used In Investing Activities	(558.12)	(784.68)
C.	Cash Flows From Financing Activities		
(1)	Proceeds from issue of Equity Shares	-	-
(2)	Proceeds from Grants and Consumer Contributions	261.85	249.34
(3)	Proceeds/(Re-payment) from borrowings	(369.35)	(477.56)
(4)	Proceeds from Deposits	(87.10)	(83.56)
	Net Cash From Financing Activities	(194.61)	(311.78)
	Net Increase Or (Decrease) In Cash Or Cash Equivalents	(21.07)	(253.16)
	Cash And Cash Equivalents At The Beginning Of The Year	307.15	560.31
	Cash And Cash Equivalents At The End Of The Year	286.08	307.14

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)Share Capital and Reserves & Surplus

Form No: S4

2021-22

All figures in Rs Crores

Sl.No.	Description of capital	Account Code	Balance at the beginning of the year	Appropriation during the year	Withdrawals/ Allotment during the year	Balance at the end of the year
			1	2	3	4
A	SHARE CAPITAL					
	Equity Capital					
B	RESERVES & SURPLUS					
	RESERVES					
	General Reserve					
	Capital Reserve					
	a) Capital contributions from consumers					
	b) Capital subsidies / grants					
	c) Any other Capital Reserve					
	Other reserves					
	Sub-total of Reserves					
	SURPLUS					
	Surplus (including debit balance of P&L)					
	Sub-total of Surplus					
	Total Reserves & Surplus					
C	Money received against share warrants					
D	Share Application money pending allotment					

2020--21

Sl.No.	Description of capital	Account Code	Balance at the beginning of the year 1	Appropriation during the year 2	Withdrawals/ Allotment during the year 3	Balance at the end of the year 4
A	SHARE CAPITAL					
	Equity Capital		5,673.97			5,673.97
B	RESERVES & SURPLUS					
	RESERVES					
	General Reserve					(10,108.00)
	Capital Reserve					
	a) Capital contributions from consumers					
	b) Capital subsidies / grants					
	c) Any other Capital Reserve					
	Other reserves					
	Sub-total of Reserves					
	SURPLUS					
	Surplus (inlcuding debit balalnce of P&L)					
	Sub-total of Surplus					
	Total Reserves & Surplus		(10,412.29)			(10,108.00)
C	Money received against share warrants					
D	Share Application money pending allotment					

2019-20

Sl.No.	Description of capital	Account Code	Balance at the beginning of the year	Appropriation during the year	Withdrawals/Allotment during the year	Balance at the end of the year
			1	2	3	4
A	SHARE CAPITAL					
	Equity Capital		5,184.41			5,673.97
B	RESERVES & SURPLUS					
	RESERVES					
	General Reserve					(10,412.29)
	Capital Reserve					
	a) Capital contributions from consumers					
	b) Capital subsidies / grants					
	c) Any other Capital Reserve					
	Other reserves					
	Sub-total of Reserves					
	SURPLUS					
	Surplus (including debit balance of P&L)					
	Sub-total of Surplus					
	Total Reserves & Surplus		(10,851.81)			(10,412.29)
C	Money received against share warrants					
D	Share Application money pending allotment					

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Current Assets & Liabilities****Form No: S5**

All figures in Rs Crores

Sl.No.	Particulars	Account code	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
A	Current Assets, Loans and Advances									
(a)	Current investments		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(b)	Inventories		228.45	164.59	169.53	174.61	179.85	185.25	190.80	196.53
(c)	Trade receivables		2027.38	3064.54	3156.48	3251.17	3348.71	3449.17	3552.64	3659.22
(d)	Cash and cash equivalents		307.15	286.08	294.66	303.50	312.61	321.99	331.65	341.59
(e)	Bank balance		503.57	749.72	772.21	795.38	819.24	843.82	869.13	895.20
(f)	Loans		0.02	0.13	0.00	0.00	0.00	0.00	0.00	0.00
(g)	Other financial assets		481.67	627.13	645.94	665.32	685.28	705.84	727.02	748.83
(h)	Current tax assets		16.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(i)	Other current assets		6673.00	6975.14	7184.39	7399.93	7621.92	7850.58	8086.10	8328.68
TOTAL OF 'A'			10237.35	11867.33	12223.22	12589.91	12967.61	13356.64	13757.34	14170.06
B	Current Liabilities									
(a)	Short-term borrowings		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(b)	Trade payables		1254.64	1701.37	1752.41	1804.98	1859.13	1914.91	1972.35	2031.52
(c)	Other financial liabilities		4123.10	5061.72	5213.57	5369.98	5531.08	5697.01	5867.92	6043.96
(d)	Short-term provisions		289.47	296.63	305.53	314.69	324.14	333.86	343.88	354.19
(e)	Deferred Income		209.97	210.00	216.30	222.79	229.47	236.36	243.45	250.75
(f)	Other current liabilities		277.83	437.54	450.67	464.19	478.11	492.46	507.23	522.45
TOTAL OF 'B'			6155.02	7707.26	7938.48	8176.63	8421.93	8674.59	8934.83	9202.87

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)								
Financial Investments		Form No: S6						
Particulars	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27			
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26
Investment - 1								
Opening balance								
Further investments during the year								
Investments realised during the year								
Closing balance								
Investment - 2								
Opening balance								
Further investments during the year								
Investments realised during the year								
Closing balance								
Investment - 3								
Opening balance								
Further investments during the year								
Investments realised during the year								
Closing balance								
Investment - 4 and so on								
Opening balance								
Further investments during the year								
Investments realised during the year								
Closing balance								
Total Investments								
Opening balance								
Further investments during the year								
Investments realised during the year								
Closing balance								

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Deferred Tax Asset/Liability****Form No: S7**

All figures in Rs Crores

Sl.No.	Description of capital	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
	Deferred Tax Asset/Liability		0	0	0	0	0	0	0	0

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)Other Long Term Liability

Form No: S8

All figures in Rs Crores

Sl.No.	Description of capital	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
A	Other Long term liabilities		9,565.14	8,924.98	9,103.48	9,558.65	10,036.59	10,538.42	11,065.34	11,286.64
	Total									
B	Long-term provisions		3,686.91	3,860.04	3,975.84	4,095.12	4,217.97	4,344.51	4,474.84	4,609.09
	Total		3,686.91	3,860.04	3,975.84	4,095.12	4,217.97	4,344.51	4,474.84	4,609.09

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Long Term Loan & Advances**

Form No: S9

All figures in Rs Crores

Sl.No.	Description	Account Code	Old Years		PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27	
A	Long Term Loan & Advances		9,565.14	8,924.98	9,103.48	9,558.65	10,036.59	10,538.42	11,065.34	11,286.64	
	Total Long Term Loan & Advances										
B	Other non-current assets		337.81	187.27	192.89	198.68	204.64	210.78	217.10	223.61	
	Total Other non-current assets		337.81	187.27	192.89	198.68	204.64	210.78	217.10	223.61	

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Summary of ARR**

Particular	Format No.	As per Accounts			All figures in Rs Crores					
		Old Years		PY	CY	MYT 2022-23 to 2026-27				
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27	
Revenue										
Revenue from sale of power	S1	14914.68	15570.80	16502.77	17865.65	19455.80	20915.95	22373.65	23682.65	
Expenditure										
Purchase of Power	S1	10617.17	11772.98	13731.67	15735.32	14426.97	15443.10	16469.61	17436.16	
Inter-State Transmission charges	S1									
Intra-State Transmission (MP Transco) Charges	S1	1071.03	1835.63	1441.05	1502.08	1538.56	1600.10	1664.11	1730.67	
SLDC fees and charges	S1	5.14	5.01	5.21	5.42	5.63	5.86	6.09	6.34	
R&M Expense	F5	152.52	163.76	288.16	328.99	372.07	434.62	510.50	570.36	
Employee Expenses	F6	1369.50	1209.34	1538.73	1224.98	1334.98	1452.11	1576.78	1709.43	
A&G Expense	F7	119.92	124.85	132.58	138.87	144.79	150.95	157.37	164.06	
Additional OPEX	F5	0.00	0.00	0.00	29.98	79.70	198.49	198.49	198.49	
Depreciation and Related debits	F2a	355.09	383.36	427.90	497.67	585.83	701.59	815.12	908.75	
Interest & Finance Charges	F3	787.04	736.30	249.55	274.15	316.97	374.98	405.58	391.22	
Other Debits, Write-offs (Prior period and bad debts)	F12	2.39	2.49	165.81	179.41	195.21	209.70	224.20	237.21	
Interest on Working Capital		131.15	89.27	22.72	16.32	17.90	19.79	21.92	23.92	
Interest on Consumer Security Deposit		70.84	53.20	78.59	90.06	102.01	114.47	127.45	140.99	
Total Expenses		14681.78	16376.18	18081.98	20023.24	19120.62	20705.75	22177.23	23517.59	
RoE	F8	222.26	242.51	248.70	228.18	238.86	250.38	262.20	273.79	
Total Expenses Including RoE		14904.04	16618.69	18330.68	20251.42	19359.48	20956.13	22439.43	23791.39	
Other income	F14	810.19	854.57	313.40	341.73	394.59	458.18	530.11	596.58	
Total ARR		14093.85	15764.12	18017.27	19909.68	18964.89	20497.95	21909.33	23194.80	
True Up impact of Tranco, Genco & Discom										
Total ARR Inc, True Up Impact		14093.85	15764.12	18017.27	19909.68	18964.89	20497.95	21909.33	23194.80	
Revenue Gap		820.83	-193.32	-1514.51	-2044.03	490.92	418.00	464.33	487.85	
Avg. Tariff										
ACoS										
Hike Required %										

Madhya Pradesh Paschim Kshetra Vidyalay Vitran Company Limited (MPPaKVCL)

Aggregate Revenue Requirement

Form No: A1

Aggregate Revenue Requirement for Distribution and Retail Sale

All figures in Rs Crores

	Particulars	Old Years	PY	CY	MYT 2022-23 to 2026-27				
					FY 20	FY 21	FY 22	FY 23	FY 24
A	Expenditure								
I	Power Purchase expenses, including Inter-State and Intra-State Transmission charges and wheeling charges payable to any other Distribution Licensee	11693.34	13613.62	15177.93	17242.81	15971.16	17049.06	18139.81	19173.17
II	Aggregate Revenue Requirement of Wheeling Activity	1726.25	1579.27	1979.69	1832.34	2031.69	2281.89	2511.74	2679.07
III	Aggregate Revenue Requirement of Retail Sale Activity	564.12	499.85	859.65	834.53	962.04	1167.00	1257.78	1342.56
	Total Aggregate Revenue Requirement for Distribution and Retail	13983.71	15692.73	18017.27	19909.68	18964.89	20497.95	21909.33	23194.80

Aggregate Revenue Requirement for Expenses related to Purchase of power - I

All figures in Rs Crores

	Particulars	Old Years	PY	CY	MYT 2022-23 to 2026-27				
					FY 20	FY 21	FY 22	FY 23	FY 24
	Power Purchase or Energy Available (MU)								
	Sale of Power (MU)								
	Loss %			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Expenditure								
	Cost of power purchase, including T&D losses	10617.17	11772.98	13731.67	15735.32	14426.97	15443.10	16469.61	17436.16
	Inter-State Transmission charges								
	Intra-state Transmission (MP Transco) charges	1071.03	1835.63	1441.05	1502.08	1538.56	1600.10	1664.11	1730.67
	Wheeling charges payable to other distribution licensee								
	SLDC fees and charges	5.14	5.01	5.21	5.42	5.63	5.86	6.09	6.34
	Any other expenses*								
	Total expenditure on power purchase	11693.34	13613.62	15177.93	17242.81	15971.16	17049.06	18139.81	19173.17

Aggregate Revenue Requirement For Wheeling activity - II

All figures in Rs Crores

	Particulars	Old Years	PY	CY	MYT 2022-23 to 2026-27				
					FY 20	FY 21	FY 22	FY 23	FY 24
A	Expenditure	2455.42	2348.39	2261.76	2139.90	2386.82	2694.25	2988.83	3216.00
	R&M Expense	106.76	114.63	201.71	230.29	260.45	304.23	357.35	399.25
	Employee Expenses	958.65	846.54	1077.11	857.49	934.49	1016.48	1103.75	1196.60
	A&G Expense	83.95	87.40	92.80	97.21	101.35	105.66	110.16	114.84
	Depreciation	337.33	364.20	406.51	472.79	556.54	666.51	774.36	863.31
	Interest & Finance Charges on project loans	747.68	699.48	237.07	260.44	301.12	356.23	385.30	371.66
	Interest and Finance Charges on working capital loans	21.01	17.89	22.72	16.32	17.90	19.79	21.92	23.92
	Any other expenses*								
	Return on Equity	200.03	218.26	223.83	205.36	214.98	225.34	235.98	246.41
B	Less:								
	Other Income (inclusive of income from wheeling charges)	729.17	769.12	282.06	307.56	355.13	412.36	477.09	536.92
	Annual Revenue Requirement (A-B)	1726.25	1579.27	1979.69	1832.34	2031.69	2281.89	2511.74	2679.07

Aggregate Revenue Requirement For Retail Sale activity - III

All figures in Rs Crores

	Particulars	Old Years	PY	CY	MYT 2022-23 to 2026-27				
					FY 20	FY 21	FY 22	FY 23	FY 24
A	Expenditure	645.14	585.30	890.99	868.71	1001.50	1212.82	1310.79	1402.22
	R&M Expense	45.76	49.13	86.45	98.70	111.62	130.39	153.15	171.11
	Employee Expenses	410.85	362.80	461.62	367.49	400.49	435.63	473.04	512.83
	A&G Expense	35.98	37.46	39.77	41.66	43.44	45.28	47.21	49.22
	Depreciation	17.75	19.17	21.40	24.88	29.29	35.08	40.76	45.44
	Interest & Finance Charges on project loans	39.35	36.81	12.48	13.71	15.85	18.75	20.28	19.56
	Interest and Finance Charges on working capital loans	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Interest and Finance Charges on Consumer Security Deposit	70.84	53.20	78.59	90.06	102.01	114.47	127.45	140.99
	Bad and Doubtful debts	2.39	2.49	165.81	179.41	195.21	209.70	224.20	237.21
	Additional OPEX				29.98	79.70	198.49	198.49	198.49
	Return on Equity	22.23	24.25	24.87	22.82	23.89	25.04	26.22	27.38
B	Less								
	Other Income	81.02	85.46	31.34	34.17	39.46	45.82	53.01	59.66
	Income from other business allocated to Licensed business								
	Annual Revenue Requirement (A-B)	564.12	499.85	859.65	834.53	962.04	1167.00	1257.78	1342.56

Madhya Pradesh Paschim Kshetra Vidvat Vitran Company Limited (MPPaKVVCL)																	Form No: F1			
Power Purchase cost																	Amount in Rs. Crore			
Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges	Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis-Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)	
I	Central Generating Stations																			
1	NTPC-Korba																			
2	NTPC-Korba III																			
3	NTPC-Vidyachal I																			
4	NTPC-Vidyachal II																			
5	NTPC-Vidyachal III																			
6	NTPC-Vidyachal IV																			
7	NTPC-Vidyachal V Unit 1																			
8	NTPC-Sipat I																			
9	NTPC-Sipat II																			
10	NTPC-Mouda I																			
11	NTPC-Mouda II Unit 1																			
12	NTPC-Kawas GPP																			
13	NTPC-Gandhar GPP																			
14	NTPC-Auriya GPP																			
15	NTPC-Dadri GPP																			
16	NTPC-Anta GPP																			
17	NTPC-Kahalgao 2																			
18	KAPP-Kakrapar																			
19	TAPP-Tarapur																			
20	RAPP-Rawatbhatta																			
21	NAPP-Narora																			
22	NTPC-Solapur STPS Phase-1																			
23	NTPC-Gadarwara STPS Unit-1																			
24	NTPC-Gadarwara STPS Unit-2																			
25	NTPC-Lara STPS Unit I																			
26	NTPC-Lara STPS Unit II																			
27	NTPC-Unchahar I																			
28	NTPC-Unchahar II																			
29	NTPC-Unchahar III																			
30	NTPC-Unchahar IV																			
31	NTPC-Rihand I																			
32	NTPC-Rihand II																			
33	NTPC-Rihand III																			
34	NTPC-NCTP-Dadri II																			
35	NTPC-Singrauli																			
36	NTPC-IGPS I Jhajjar																			
37	NTPC-Khangone STPS Unit I																			
38	NTPC-Khangone STPS Unit II																			
	CGS-Total																			
II	State Generating Stations																			
1	Amarkantak TPS Ph-III																			
2	Satpura TPS Ph-IV																			
3	SGTPS Ph-I & II																			
4	SGTPS Ph-III																			
5	Shri Singaji STPS Ph-I																			
6	Shri Singaji STPS Ph-II, Unit-1																			
7	Shri Singaji STPS Ph-II, Unit-2																			
8	Rani Awanti Bai Sagar, Bargi HPS																			
9	Bansagar Ph I HPS (Tons)																			
10	Bansagar Ph II HPS (Silpara)																			
11	Bansagar Ph III HPS (Deolond)																			
12	Bansagar Ph IV HPS (Jhima)																			
13	Birsinghpur HPS																			
14	Marikheda HPS																			
15	Raigat HPS																			
16	Gandhisagar HPS																			
17	Ranapratap Sagar & Jawaharsagar HPS																			
18	Pench HPS																			
	SGS-Total																			

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		Other Charges					All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
							Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis-Incentive Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)				
III	JV Hydel & Other Hydel																		
1	NHDC Indirasagar HPS																		
2	NHDC Omkareshwar HPS																		
3	Sardar Sarovar HPS																		
4	Rihand HPS																		
5	Matatila HPS																		
6	SJVN Rampur HPS																		
7	SJVN Jhakri HPS																		
8	Tehri HPS																		
9	Koteshwar HPP																		
10	Parbati III																		
11	NHPC Chamera II																		
12	NHPC Chamera III																		
13	NHPC Dulhasti																		
14	NHPC Dhauliganga																		
15	NHPC Sewa II																		
16	NHPC Uri II																		
17	NHPC Kishanganga																		
18	NTPC Koldam HPP I																		
19	NTPC Singrauli Small HPP																		
20	MTOA from RVPNL																		
	JV Hydel & Other Hydel-Total																		
IV	IPPs																		
1	Jaypee Bina Power																		
2	Lanco Amarkantak TPS Unit 1																		
3	Reliance UMPP, Sasan																		
4	Jaiprakash Power STPS, Nigri																		
5	MB Power STPS																		
6	Jhabua Power STPS Unit 1																		
	IPPs-Total																		
V	Renewables																		
1	Solar*																		
2	Other Mini Micro*																		
3	Other than Solar & Mini Micro*																		
	Renewables Total																		
A	Grand Total (I+II+III+IV+V)																		
B	Total Inter-State transmission losses																		
C	Total energy input to MP system (A-B)																		

Power Purchase cost**FY 2022-23****Form No: F1****Amount in Rs. Crore**

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		Other Charges					All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
							Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)				
1	Amarkantak TPS Ph-III	210	100%	210	1540	1540	136	0.65	1.28	196	0	0	0	0	0	332	216	0	1540
2	Satpura TPS Ph-II & III	840	99%	830	0	0	0	0.00	0.00	0	0	0	0	0	0	0	0	0	0
3	Satpura TPS Ph-IV	500	100%	500	3388	3388	674	1.35	2.29	775	0	0	0	0	0	1449	428	0	3388
4	SGTPS Ph-I & II	840	100%	840	4754	4726	398	0.47	2.39	1128	0	0	0	0	0	1526	323	0	4726
5	SGTPS Ph-III	500	100%	500	3468	3468	335	0.67	1.92	665	0	0	0	0	0	1000	288	0	3468
6	Shri Singaji STPS Phase-I	1200	100%	1200	8421	2592	1211	1.01	3.12	808	0	0	0	0	0	2020	779	0	2592
7	Shri Singaji STPS Phase-II	1320	100%	1320	9141	0	361	0.27	3.57	0	0	0	0	0	0	361	0	0	0
A	Total (MP Genco Thermal-MP Share)	5410	100%	5400	30712	15713	3116	4	15	3573	0	0	0	0	0	6688	2034	0	15713
8	Rani Awanti Bai Sagar, Bargi HPS	90	100%	90	380	380	8	0.08	1.02	39	0	0	0	0	0	46	122	0	380
9	Bansagar Ph I HPS (Tons)	315	100%	315	898	898	43	0.14	0.75	67	0	0	0	0	0	110	123	0	898
10	Bansagar Ph-II HPS (Silpara)	30	100%	30	92	92	6	0.19	0.60	6	0	0	0	0	0	11	120	0	92
11	Bansagar Ph-III HPS (Deolond)	60	100%	60	107	107	12	0.21	0.95	10	0	0	0	0	0	22	211	0	107
12	Bansagar Ph-IV HPS (Jhonna)	20	100%	20	76	76	8	0.38	0.93	7	0	0	0	0	0	15	193	0	76
13	Birsinghpur HPS	20	100%	20	36	36	2	0.11	0.76	3	0	0	0	0	0	5	138	0	36
14	Madikheda HPS	60	100%	60	110	110	15	0.24	1.81	20	0	0	0	0	0	35	313	0	110
15	Rajghat HPS	45	50%	23	37	37	4	0.17	1.09	4	0	0	0	0	0	8	209	0	37
16	Gandhisagar HPS	115	50%	58	125	125	2	0.03	1.23	15	0	0	0	0	0	17	135	0	125
17	Ranapratap Sagar HPS	172	50%	86	201	201	0	0.00	1.51	30	0	0	0	0	0	30	151	0	201
18	Jawahar Sagar HPS	99	50%	50	147	147	0	0.00	1.51	22	0	0	0	0	0	22	151	0	147
19	Pench HPS	160	67%	107	199	199	7	0.07	0.48	10	0	0	0	0	0	17	86	0	199
B	Total (MP Genco Hydel)	1186	77%	917	2409	2409	105	2	13	233	0	0	0	0	0	338	1951	0	2409
20	NHDC Indira Sagar HPS	1000	100%	1000	2359	2359	274	0.27	1.71	404	0	0	0	0	0	677	287	0	2359
21	NHDC Omkareshwar HPS	520	100%	520	1043	1043	189	0.36	2.00	209	0	0	0	0	0	398	382	0	1043
22	NVDA Sardar Sarovar HPS	1450	57%	827	1696	1696	178	0.22	0.82	139	0	0	0	0	0	317	187	51	1645
23	Rihand HPS	300	15%	45	82	82	0	0.00	0.40	3	0	0	0	0	0	3	40	3	80
24	Matatila HPS	31	33%	10	29	29	0	0.00	0.40	1	0	0	0	0	0	1	40	1	28
25	SJVN Rampur HPS	412	0%	1	2	2	1	1.32	2.50	0	0	0	0	0	0	1	670	0	2
26	SJVN Jhakri HPS	1500	0%	2	9	9	1	0.59	1.14	1	0	0	0	0	0	2	273	0	9
27	Tehri HPS	1000	0%	2	6	6	1	0.56	1.19	1	0	0	0	0	0	2	268	0	6
28	Koteshwar HPP	400	0%	1	3	3	0	0.55	1.47	0	0	0	0	0	0	1	295	0	2
29	NHPC Parbat III	520	0%	1	5	5	1	0.69	1.57	1	0	0	0	0	0	2	341	0	5
30	NHPC Chamera II	300	0%	1	3	3	0	0.44	1.17	0	0	0	0	0	0	1	236	0	3
31	NHPC Chamera III	231	0%	1	2	2	1	1.13	2.03	0	0	0	0	0	0	1	507	0	2
32	NHPC Dulhasti	390	0%	1	4	0	2	1.62	3.43	0	0	0	0	0	0	2		0	0
33	NHPC Dhauliganga	280	0%	1	3	3	0	0.63	1.85	0	0	0	0	0	0	1	353	0	3
34	NHPC Sewa II	120	0%	0	1	0	0	0.16	5.01	0	0	0	0	0	0	0		0	0
35	NHPC Uri II	240	0%	1	0	0	1	1.27	3.19	0	0	0	0	0	0	1		0	0
36	NHPC Kishanganga	330	0%	1	3	3	1	0.87	2.29	1	0	0	0	0	0	1	462	0	3
37	NTPC Koldam HPP I	800	0%	1	4	3	1	1.16	2.43	1	0	0	0	0	0	2	612	0	3
38	NTPC Singrauli Small HPP	8	0%	0	0	0	0	0.00	9.32	0	0	0	0	0	0	0		0	0

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		Other Charges					All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
							Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs Crs.)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)				
39	NHPC Lower Subansiri HEP Unit-1	250	5%	13	0	0	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0
C	Total (JV Hydel & Other Hydel)	10082	24%	2427	5254	5248	651	12	44	762	0	0	0	0	0	1413	4953	56	5192
40	NTPC Korba	2100	23%	473	3286	3286	238	0.50	1.56	512	0	0	0	0	0	750	228	99	3187
41	NTPC Korba III	500	14%	72	505	505	74	1.03	1.47	74	0	0	0	0	0	148	293	15	489
42	NTPC Vindyachal I	1260	35%	435	2947	2947	253	0.58	1.93	567	0	0	0	0	0	820	278	89	2858
43	NTPC Vindyachal II	1000	31%	312	2190	2190	146	0.47	1.78	391	0	0	0	0	0	537	245	66	2123
44	NTPC Vindyachal III	1000	24%	239	1677	1677	181	0.76	1.75	293	0	0	0	0	0	474	283	51	1627
45	NTPC Vindyachal IV	1000	28%	275	1931	1931	306	1.11	1.74	336	0	0	0	0	0	642	332	58	1873
46	NTPC Vindyachal V Unit 1	500	27%	137	963	963	151	1.10	1.80	173	0	0	0	0	0	325	337	29	934
47	NTPC Sipat I	1980	16%	320	2247	2247	303	0.94	1.54	345	0	0	0	0	0	648	288	68	2179
48	NTPC Sipat II	1000	18%	181	1273	1273	159	0.88	1.59	202	0	0	0	0	0	361	284	38	1234
49	NTPC Mouda I	1000	2%	19	135	48	25	1.31	2.90	14	0	0	0	0	0	39	813	1	47
50	NTPC Mouda II Unit 1	1320	2%	24	171	14	26	1.05	3.20	5	0	0	0	0	0	30	2105	1	14
51	NTPC Solapur STPS	1320	24%	321	2250	61	533	1.66	3.26	20	0	0	0	0	0	552	9129	2	58
52	NTPC Gadarwara STPS, Unit-1	800	52%	415	2913	2420	570	1.37	2.83	686	0	0	0	0	0	1255	519	73	2347
53	NTPC Lara STPS, Raigarh, Unit I	800	11%	89	622	622	119	1.35	2.28	142	0	0	0	0	0	261	420	19	603
54	NTPC Khargone STPS, Unit-I & II	1320	52%	685	4806	2134	853	1.25	2.89	617	0	0	0	0	0	1471	689	63	2071
55	NTPC Kawas GPP	656	21%	140	718	228	85	0.61	3.05	70	0	0	0	0	0	155	678	6	222
56	NTPC Gandhar GPP	657	18%	117	601	549	86	0.73	2.80	154	0	0	0	0	0	239	436	17	533
57	KAPP Kakrapar	440	25%	111	728	728	0	0.00	2.29	167	0	0	0	0	0	167	229	22	706
58	TAPP Tarapur	1080	21%	231	1513	1513	0	0.00	3.38	512	0	0	0	0	0	512	338	46	1468
59	NTPC Gadarwara STPS, Unit-2	800	52%	415	2913	1977	570	1.37	2.83	560	0	0	0	0	0	1130	572	60	1917
60	NTPC Lara STPS, Raigarh, Unit II	800	11%	89	622	622	119	1.35	2.28	142	0	0	0	0	0	261	420	19	603
61	NTPC Lara STPS, Raigarh, Unit III	800	8%	64	0	0	0	0.00	0.00	0	0	0	0	0	0	0	0	0	
62	NTPC Lara STPS, Raigarh, Unit IV	800	8%	64	0	0	0	0.00	0.00	0	0	0	0	0	0	0	0	0	
63	NTPC Lara STPS, Raigarh, Unit V	800	8%	64	0	0	0	0.00	0.00	0	0	0	0	0	0	0	0	0	
D	Total WR Region	23,733.59	22%	5,291.96	35,010.83	27,936.09	4,796.00	19.41	49.15	5,981.42	-	-	-	-	-	10,777.43	18,915.33	842.08	27,094.01
64	NTPC Kahalgaon I	0		0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	0
65	NTPC Kahalgaon II	1500	5%	74	519	519	51	0.69	2.20	114	0	0	0	0	0	165	318	17	502
66	NTPC Farakka	0		0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	
67	NTPC Talcher	0		0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	
68	NTPC Barh	0		0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	
69	DVC (MTPS & CTPS)	1840	0%	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	
70	DVC (DTPS)	1000	0%	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	
E	Total ER Region	4340.00	2%	74.00	519.32	519.32	50.76	#DIV/0!	2.20	114.18	0.00	0.00	0.00	0.00	0.00	164.94	317.61	17.08	502.24
71	NTPC Auraiya GPP	663	0%	2	12	11	1	0.49	2.77	3	0	0	0	0	0	4	352	0	10
72	NTPC Dadri GPP	830	0%	2	15	13	1	0.46	2.57	3	0	0	0	0	0	4	328	0	13
73	NTPC Anta GPP	419	0%	1	7	2	1	0.56	3.09	1	0	0	0	0	0	1	553	0	2
74	NTPC Firoz Gandhi Unchahar I	420	0%	0	2	0	1	3.59	3.25	0	0	0	0	0	0	1	6966	0	0
75	NTPC Firoz Gandhi Unchahar II	420	0%	1	7	0	1	1.41	3.31	0	0	0	0	0	0	0	1	0	
76	NTPC Firoz Gandhi Unchahar III	210	0%	1	4	0	1	1.53	3.23	0	0	0	0	0	0	1	3150	0	0
77	NTPC Firoz Gandhi Unchahar IV	500	0%	1	9	3	2	1.79	3.11	1	0	0	0	0	0	3	1086	0	3
78	NTPC Rihand TPS-I	1000	0%	2	15	15	1	0.67	1.51	2	0	0	0	0	0	4	247	1	14

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		Other Charges					All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
							Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)				
79	NTPC Rihand TPS-II	1000	0%	2	16	16	2	0.67	1.52	2	0	0	0	0	0	4	247	1	16
80	NTPC Rihand TPS-III	1000	0%	2	17	17	3	1.28	1.58	3	0	0	0	0	0	6	341	1	16
81	NTPC NCTP Dadri II	980	0%	2	16	1	3	1.24	3.18	0	0	0	0	0	0	3	2606	0	1
82	NTPC Singrauli	2000	0%	4	28	28	2	0.47	1.59	4	0	0	0	0	0	6	225	1	27
83	NTPC IGPS I Jhajjar	1500	0%	2	14	0	2	1.19	3.96	0	0	0	0	0	0	2	0	0	0
84	MEJA Urja Nigam	660	0%	1	6	2	2	2.38	3.08	1	0	0	0	0	0	3	1334	0	2
85	NTPC Tanda	660	0%	1	8	3	2	1.53	3.02	1	0	0	0	0	0	2	961	0	3
86	NTPC Badarpur	0		0	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0
87	Rajasthan (NPCIL)	440	0%	1	8	8	0	0.00	3.97	3	0	0	0	0	0	3	397	0	7
88	NARORA (NPCIL)	440	0%	1	7	7	0	0.00	3.02	2	0	0	0	0	0	2	302	0	7
F	Total NR Region	13142	0%	27	191	127	25	#DIV/0!	48	27	0	0	0	0	0	52	19094	4	123
89	Torrent Power	1148	4%	50	256	0	31	0.61	4.62	0	0	0	0	0	0	31		0	0
90	BLA Power, Unit-I & II	90	35%	32	188	15	17	0.55	3.15	5	0	0	0	0	0	22	1467	0	15
91	Jaypee Bina Power	500	70%	350	2372	0	461	1.32	3.29	0	0	0	0	0	0	461		0	0
92	Lanco Amarkantak TPS Unit 1	300	100%	300	2033	2033	224	0.75	1.91	389	0	0	0	0	0	612	301	61	1971
93	Reliance UMPP, Sasan	3960	38%	1485	10422	10422	174	0.12	1.36	1412	0	0	0	0	0	1587	152	315	10106
94	Essar Power STPS	1200	5%	60	421	0	0	0.00	4.56	0	0	0	0	0	0	0	0	0	0
95	Jaiprakash Power STPS, Nigri	1320	38%	495	3474	3474	633	1.28	0.70	244	0	0	0	0	0	877	253	106	3368
96	MB Power STPS, Unit-I	600	35%	210	1474	1377	271	1.29	2.43	334	0	0	0	0	0	605	440	41	1335
97	MB Power STPS, Unit-II	600	35%	210	1474	1377	271	1.29	2.59	357	0	0	0	0	0	628	456	41	1335
98	Jhabua Power STPS, Unit-1	600	35%	210	1474	1344	280	1.33	2.65	355	0	0	0	0	0	635	473	40	1303
99	DB Power STPS Unit-1	660	38%	248	616	616	320	1.29	2.43	149	0	0	0	0	0	470	763	0	616
100	Pench Thermal Energy, Unit-1	0		0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0
G	Total (IPPs)	10978	33%	3649	24202	20656	2683	10	30	3246	0	0	0	0	0	5929	4304	605	20051
101	Renewable Energy (Solar)	3438	100%	3438	7555	7555	0	0.00	3.46	2613	0	0	0	0	0	2613	346	0	7555
102	Renewable Energy (other than Solar)	2542	100%	2542	4515	4515	0	0.00	5.50	2483	0	0	0	0	0	2483	550	0	4515
H	Total Renewable Energy	5980	100%	5980	12070	12070	0	0	9	5096	0	0	0	0	0	5096	896	0	12070
I	Additional Cost due to RPO (Rs. Cr)															573	573		
	MPPMCL Cost															274	274		
	Less: Savings due to surplus sale (Rs. Cr)															174	174		
	Inter-state transmission Charges (Rs. Cr)															2627	2627		
	Intra-state transmission Charges including SLDC Charges (Rs. Cr)															4256	4256		
	Total	74851	32%	23767	110368	84679	11427	0	0	19032	0	0	0	7557	0	38016	0	1525	83154

Power Purchase cost**FY 2023-24****Form No: F1****Amount in Rs. Crore**

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		Other Charges							Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
							Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)	All Charges Total in Rs Crs	Average rate (P/kwh)		
1	Amarkantak TPS Ph-III	210	100%	210	1544	1544	139	0.66	1.30	201	0	0	0	0	0	340	220	4	1540
2	Satpura TPS Ph-II & III	840	99%	830	0	0	0	0.00	0.00	0	0	0	0	0	0	0	0	0	0
3	Satpura TPS Ph-IV	500	100%	500	3397	3397	688	1.38	2.33	792	0	0	0	0	0	1480	436	9	3388
4	SGTPS Ph-I & II	840	100%	840	4768	4768	406	0.48	2.44	1161	0	0	0	0	0	1567	329	13	4754
5	SGTPS Ph-III	500	100%	500	3477	3477	342	0.68	1.96	680	0	0	0	0	0	1022	294	10	3468
6	Shri Singaji STPS Phase-I	1200	100%	1200	8445	3279	1235	1.03	3.18	1043	0	0	0	0	0	2279	695	-931	4210
7	Shri Singaji STPS Phase-II	1320	100%	1320	9166	0	368	0.28	3.64	0	0	0	0	0	0	368	0	-1739	1739
A	Total (MP Genco Thermal-MP Share)	5410	100%	5400	30797	16466	3178		15	3877	0	0	0	0	0	7055	1973	-2633	19099
8	Rani Awanti Bai Sagar, Bargi HPS	90	100%	90	380	380	8	0.09	1.04	39	0	0	0	0	0	47	124	343	37
9	Bansagar Ph I HPS (Tons)	315	100%	315	898	898	44	0.14	0.77	69	0	0	0	0	0	112	125	862	36
10	Bansagar Ph-II HPS (Silpara)	30	100%	30	92	92	6	0.19	0.61	6	0	0	0	0	0	11	123	-3285	3377
11	Bansagar Ph-III HPS (Deolond)	60	100%	60	107	107	13	0.21	0.97	10	0	0	0	0	0	23	215	-273	380
12	Bansagar Ph-IV HPS (Jhinna)	20	100%	20	76	76	8	0.39	0.95	7	0	0	0	0	0	15	197	-31	107
13	Birsinghpur HPS	20	100%	20	36	36	2	0.11	0.77	3	0	0	0	0	0	5	140	-1609	1645
14	Madikheda HPS	60	100%	60	110	110	15	0.25	1.84	20	0	0	0	0	0	35	319	108	3
15	Rajghat HPS	45	50%	23	37	37	4	0.17	1.11	4	0	0	0	0	0	8	213	28	9
16	Gandhisagar HPS	115	50%	58	167	167	2	0.03	1.25	21	0	0	0	0	0	23	135	-1377	1544
17	Ranapratap Sagar HPS	172	50%	86	201	201	0	0.00	1.54	31	0	0	0	0	0	31	154	54	147
18	Jawahar Sagar HPS	99	50%	50	147	147	0	0.00	1.54	23	0	0	0	0	0	23	154	133	14
19	Pench HPS	160	67%	107	199	199	8	0.07	0.49	10	0	0	0	0	0	17	88	107	92
B	Total (MP Genco Hydel)	1186	77%	917	2450	2450	107	2	13	243	0	0	0	0	0	350	1987	-4941	7391
20	NHDC Indira Sagar HPS	1000	100%	1000	2359	2359	279	0.28	1.74	412	0	0	0	0	0	691	293	481	1878
21	NHDC Omkareshwar HPS	520	100%	520	1043	1043	193	0.37	2.04	213	0	0	0	0	0	406	390	1040	2
22	NVDA Sardar Sarovar HPS	1450	57%	827	1696	1696	181	0.22	0.84	142	0	0	0	0	0	323	191	1620	76
23	Rihand HPS	300	15%	45	82	82	0	0.00	0.41	3	0	0	0	0	0	3	41	54	28
24	Matatila HPS	31	33%	10	29	29	0	0.00	0.41	1	0	0	0	0	0	1	41	-170	199
25	SJVN Rampur HPS	412	0%	1	2	2	1	1.35	2.55	1	0	0	0	0	0	1	617	-12	14
26	SJVN Jhakri HPS	1500	0%	2	9	9	1	0.61	1.16	1	0	0	0	0	0	2	279	6	3
27	Tehri HPS	1000	0%	2	6	6	1	0.57	1.21	1	0	0	0	0	0	2	273	-161	167
28	Koteshwar HPP	400	0%	1	3	3	0	0.56	1.50	0	0	0	0	0	0	1	301	-199	201
29	NHPC Parbat III	520	0%	1	5	5	1	0.70	1.60	1	0	0	0	0	0	2	348	-12	16
30	NHPC Chamera II	300	0%	1	3	3	0	0.45	1.20	0	0	0	0	0	0	1	241	-3	6
31	NHPC Chamera III	231	0%	1	2	2	1	1.15	2.07	0	0	0	0	0	0	1	517	-501	504
32	NHPC Dulhasti	390	0%	1	4	0	2	1.65	3.50	0	0	0	0	0	0	2	0	0	0
33	NHPC Dhauliganga	280	0%	1	3	3	0	0.64	1.88	0	0	0	0	0	0	1	360	-1974	1977
34	NHPC Sewa II	120	0%	0	1	0	0	0.16	5.11	0	0	0	0	0	0	0	0	0	0
35	NHPC Uri II	240	0%	1	0	0	1	1.30	3.25	0	0	0	0	0	0	1	-60	60	
36	NHPC Kishanganga	330	0%	1	3	3	1	0.89	2.33	1	0	0	0	0	0	1	471	-4764	4768
37	NTPC Koldam HPP I	800	0%	1	4	4	1	1.19	2.48	1	0	0	0	0	0	2	566	1	2
38	NTPC Singrauli Small HPP	8	0%	0	0	0	0	0.00	9.51	0	0	0	0	0	0	0	0	0	0
39	NHPC Lower Subansiri HEP Unit-1	250	5%	13	73	0	0	0.00	9.51	0	0	0	0	0	0	0	0	0	0
C	Total (JV Hydel & Other Hydel)	10082	24%	2427	5327	5249	664	12	54	778	0	0	0	0	0	1442	4927	-4652	9902
40	NTPC Korba	2100	23%	473	3295	3296	243	0.51	1.59	524	0	0	0	0	0	766	233	3291	5

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		Other Charges					All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
							Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)				
41	NTPC Korba III	500	14%	72	506	506	75	1.05	1.50	76	0	0	0	0	0	151	299	504	2
42	NTPC Vidyachal I	1260	35%	435	2955	2955	258	0.59	1.96	580	0	0	0	0	0	838	284	1913	1043
43	NTPC Vidyachal II	1000	31%	312	2196	2196	149	0.48	1.82	400	0	0	0	0	0	549	250	1259	937
44	NTPC Vidyachal III	1000	24%	239	1682	1682	184	0.77	1.78	300	0	0	0	0	0	484	288	447	2129
45	NTPC Vidyachal IV	1000	28%	275	1937	1937	312	1.13	1.78	344	0	0	0	0	0	656	339	306	1631
46	NTPC Vidyachal V Unit 1	500	27%	137	966	966	154	1.13	1.84	177	0	0	0	0	0	332	343	856	110
47	NTPC Sipat I	1980	16%	320	2253	2254	309	0.96	1.57	353	0	0	0	0	0	662	294	-942	3196
48	NTPC Sipat II	1000	18%	181	1276	1276	163	0.90	1.62	207	0	0	0	0	0	369	289	1249	27
49	NTPC Mouda I	1000	2%	19	135	63	26	1.34	2.95	19	0	0	0	0	0	44	702	59	4
50	NTPC Mouda II Unit 1	1320	2%	24	172	62	26	1.07	3.26	20	0	0	0	0	0	46	748	61	1
51	NTPC Solapur STPS	1320	24%	321	2257	618	543	1.69	3.33	206	0	0	0	0	0	749	1212	106	512
52	NTPC Gadarwara STPS, Unit-1	800	52%	415	2921	2628	581	1.40	2.89	760	0	0	0	0	0	1341	510	368	2260
53	NTPC Lara STPS, Raigarh, Unit I	800	11%	89	624	624	122	1.37	2.33	145	0	0	0	0	0	267	428	19	605
54	NTPC Khargone STPS, Unit-I & II	1320	52%	685	4819	2582	870	1.27	2.95	762	0	0	0	0	0	1632	632	2520	61
55	NTPC Kawas GPP	656	21%	140	720	355	87	0.62	3.11	111	0	0	0	0	0	197	555	352	3
56	NTPC Gandhar GPP	657	18%	117	602	551	87	0.75	2.85	157	0	0	0	0	0	245	444	-1997	2548
57	KAPP Kakrapar	440	25%	111	730	730	0	0.00	2.34	171	0	0	0	0	0	171	234	22	708
58	TAPP Tarapur	1080	21%	231	1518	1518	0	0.00	3.45	524	0	0	0	0	0	524	345	46	1472
59	NTPC Gadarwara STPS, Unit-2	800	52%	415	2921	2331	581	1.40	2.89	674	0	0	0	0	0	1255	538	-172	2504
60	NTPC Lara STPS, Raigarh, Unit II	800	11%	89	624	624	122	1.37	2.33	145	0	0	0	0	0	267	428	-2773	3397
61	NTPC Lara STPS, Raigarh, Unit III	800	8%	64	0	0	0	0.00	0.00	0	0	0	0	0	0	0	0	0	0
62	NTPC Lara STPS, Raigarh, Unit IV	800	8%	64	0	0	0	0.00	0.00	0	0	0	0	0	0	0	0	0	0
63	NTPC Lara STPS, Raigarh, Unit V	800	8%	64	0	0	0	0.00	0.00	0	0	0	0	0	0	0	0	0	0
D	Total WR Region	23,733.59	22%	5,291.96	35,106.49	29,754.84	4,891.92	19.80	50.14	6,652.78	-	-	-	-	-	11,544.71	9,392.75	6,598.56	23,156.28
64	NTPC Kahalgaon I	0	0	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	0
65	NTPC Kahalgaon II	1500	5%	74	521	521	52	0.70	2.24	117	0	0	0	0	0	169	324	-84	605
66	NTPC Farakka	0	0	0	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0
67	NTPC Talcher	0	0	0	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0
68	NTPC Barh	0	0	0	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0
69	DVC (MTPS & CTPS)	1840	0%	0	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0
70	DVC (DTPS)	1000	0%	0	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0
E	Total ER Region	4340.00	2%	74.00	520.74	520.84	51.78	#DIV/0!	2.24	116.80	0.00	0.00	0.00	0.00	0.00	168.58	323.67	-84.26	605.10
71	NTPC Auraiya GPP	663	0%	2	12	11	1	0.50	2.82	3	0	0	0	0	0	4	359	-523	534
72	NTPC Dadri GPP	830	0%	2	15	15	1	0.47	2.62	4	0	0	0	0	0	5	328	-1344	1359
73	NTPC Anta GPP	419	0%	1	7	4	1	0.58	3.15	1	0	0	0	0	0	2	478	-1	4
74	NTPC Firoz Gandhi Unchahar I	420	0%	0	2	1	1	3.66	3.31	0	0	0	0	0	0	1	1899	-600	601
75	NTPC Firoz Gandhi Unchahar II	420	0%	1	7	0	2	1.44	3.37	0	0	0	0	0	0	2	0	0	0
76	NTPC Firoz Gandhi Unchahar III	210	0%	1	4	1	1	1.56	3.29	0	0	0	0	0	0	1	997	0	1
77	NTPC Firoz Gandhi Unchahar IV	500	0%	1	9	4	2	1.83	3.18	1	0	0	0	0	0	4	836	-3275	3279
78	NTPC Rihand TPS-I	1000	0%	2	15	15	1	0.69	1.54	2	0	0	0	0	0	4	252	-1	16
79	NTPC Rihand TPS-II	1000	0%	2	16	16	2	0.68	1.55	3	0	0	0	0	0	4	251	-2169	2185
80	NTPC Rihand TPS-III	1000	0%	2	17	17	3	1.31	1.61	3	0	0	0	0	0	6	347	-1221	1238
81	NTPC NCTP Dadri II	980	0%	2	16	5	3	1.26	3.25	2	0	0	0	0	0	5	864	5	0
82	NTPC Singrauli	2000	0%	4	28	28	2	0.48	1.62	5	0	0	0	0	0	6	230	-2331	2359
83	NTPC IGPS I Jhajjar	1500	0%	2	14	0	2	1.22	4.04	0	0	0	0	0	0	2	0	0	0
84	MEJA Urja Nigam	660	0%	1	6	3	2	2.42	3.14	1	0	0	0	0	0	3	1001	-1	4
85	NTPC Tanda	660	0%	1	8	4	2	1.56	3.08	1	0	0	0	0	0	3	749	-340	344
86	NTPC Badarpur	0	0	0	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		Other Charges					All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)	
							Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)					
87	Rajasthan (NPCIL)	440	0%	1	8	8	0	0.00	4.05	3	0	0	0	0	0	3	405	0	8	
88	NARORA (NPCIL)	440	0%	1	7	7	0	0.00	3.08	2	0	0	0	0	0	2	308	0	7	
F	Total NR Region	13142	0%	27	191	139	25	#DIV/0!	49	32	0	0	0	0	0	57	9303	-11799	11938	
89	Torrent Power	1148	4%	50	257	0	31	0.63	4.71	0	0	0	0	0	0	31		0	0	
90	BLA Power, Unit-I & II	90	35%	32	189	66	18	0.57	3.21	21	0	0	0	0	0	39	593	60	5	
91	Jaypee Bina Power	500	70%	350	2378	512	470	1.34	3.36	172	0	0	0	0	0	642	1253	512	0	
92	Lanco Amarkantak TPS Unit 1	300	100%	300	2038	2039	228	0.76	1.95	397	0	0	0	0	0	626	307	-1439	3477	
93	Reliance UMPP, Sasan	3960	38%	1485	10450	10452	178	0.12	1.38	1445	0	0	0	0	0	1623	155	9961	491	
94	Essar Power STPS	1200	5%	60	422	0	0	0.00	4.65	0	0	0	0	0	0	0	0	0	0	
95	Jaiprakash Power STPS, Nigri	1320	38%	495	3483	3484	646	1.31	0.72	250	0	0	0	0	0	896	257	2586	898	
96	MB Power STPS, Unit-I	600	35%	210	1478	1478	277	1.32	2.48	366	0	0	0	0	0	643	435	-245	1723	
97	MB Power STPS, Unit-II	600	35%	210	1478	1401	277	1.32	2.65	371	0	0	0	0	0	647	462	94	1307	
98	Jhabua Power STPS, Unit-1	600	35%	210	1478	1348	286	1.36	2.70	364	0	0	0	0	0	649	482	1338	10	
99	DB Power STPS Unit-1	660	38%	248	1723	1723	327	1.32	2.48	427	0	0	0	0	0	753	437	1720	3	
100	Pench Thermal Energy, Unit-1	0		0	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	-9764	9764		
G	Total (IPPs)	10978	33%	3649	25374	22503	2737	#DIV/0!	30	3812	0	0	0	0	0	6549	4381	4824	17679	
101	Renewable Energy (Solar)	3438	100%	3438	9764	9764	0	0.00	3.22	3146	0	0	0	0	0	3146	322	5230	4534	
102	Renewable Energy (other than Solar)	2542	100%	2542	4534	4534	0	0.00	5.50	2493	0	0	0	0	0	2493	550	4455	80	
H	Total Renewable Energy	5980	100%	5980	14299	14299	0	0	9	5639	0	0	0	0	0	5639	872	9685	4614	
I	Additional Cost due to RPO (Rs. Cr)															784		784		
	MPPMCL Cost															291		291		
	Less: Savings due to surplus sale (Rs. Cr)															144		144		
	Inter-state transmission Charges (Rs. Cr)															2732		2732		
	Intra-state transmission Charges including SLDC Charges (Rs. Cr)															4339		4339		
	Total	74851	32%	23767	114066	91382	11656	0	0	21150	0	0	0	0	8002	0	40808	0	-3003	94384

Power Purchase cost										Form No: F1 Amount in Rs. Crore									
FY 2024-25																			
Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		Other Charges					All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
							Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)				
1	Amarkantak TPS Ph-III	210	100%	210	1540	1540	142	0.67	1.33	204	0	0	0	0	0	346	225	0	1540
2	Satpura TPS Ph-II & III	840	99%	830	0	0	0	0.00	0.00	0	0	0	0	0	0	0	0	0	0
3	Satpura TPS Ph-IV	500	100%	500	3388	3388	702	1.40	2.38	806	0	0	0	0	0	1508	445	0	3388
4	SGTPS Ph-I & II	840	100%	840	4754	4754	414	0.49	2.48	1181	0	0	0	0	0	1595	335	0	4754
5	SGTPS Ph-III	500	100%	500	3468	3468	349	0.70	1.99	691	0	0	0	0	0	1040	300	0	3468
6	Shri Singaji STPS Phase-I	1200	100%	1200	8421	4210	1260	1.05	3.25	1366	0	0	0	0	0	2626	624	0	4210
7	Shri Singaji STPS Phase-II	1320	100%	1320	9141	1739	375	0.28	3.71	645	0	0	0	0	0	1020	587	0	1739
A	Total (MP Genco Thermal-MP Share)	5410	100%	5400	30712	19099	3241		15	4894	0	0	0	0	0	8136	2516	0	19099
8	Rani Awanti Bai Sagar, Bargi HPS	90	100%	90	380	380	8	0.09	1.06	40	0	0	0	0	0	48	127	0	380
9	Bansagar Ph I HPS (Tons)	315	100%	315	898	898	44	0.14	0.78	70	0	0	0	0	0	114	128	0	898
10	Bansagar Ph-II HPS (Silpara)	30	100%	30	92	92	6	0.19	0.62	6	0	0	0	0	0	12	125	0	92
11	Bansagar Ph-III HPS (Deolond)	60	100%	60	107	107	13	0.21	0.99	11	0	0	0	0	0	23	219	0	107
12	Bansagar Ph-IV HPS (Jhonna)	20	100%	20	76	76	8	0.40	0.97	7	0	0	0	0	0	15	201	0	76
13	Birsinghpur HPS	20	100%	20	36	36	2	0.12	0.79	3	0	0	0	0	0	5	143	0	36
14	Madikheda HPS	60	100%	60	110	110	15	0.25	1.88	21	0	0	0	0	0	36	326	0	110
15	Rajghat HPS	45	50%	23	37	37	4	0.17	1.13	4	0	0	0	0	0	8	218	0	37
16	Gandhisagar HPS	115	50%	58	167	167	2	0.03	1.28	21	0	0	0	0	0	23	138	0	167
17	Ranapratap Sagar HPS	172	50%	86	201	201	0	0.00	1.57	32	0	0	0	0	0	32	157	0	201
18	Jawahar Sagar HPS	99	50%	50	147	147	0	0.00	1.57	23	0	0	0	0	0	23	157	0	147
19	Pench HPS	160	67%	107	199	199	8	0.07	0.50	10	0	0	0	0	0	18	89	0	199
B	Total (MP Genco Hydel)	1186	77%	917	2450	2450	110	2	13	248	0	0	0	0	0	357	2027	0	2450
20	NHDC Indira Sagar HPS	1000	100%	1000	2359	2359	285	0.28	1.78	420	0	0	0	0	0	705	299	0	2359
21	NHDC Omkareshwar HPS	520	100%	520	1043	1043	197	0.38	2.08	217	0	0	0	0	0	414	397	0	1043
22	NVDA Sardar Sarovar HPS	1450	57%	827	1696	1696	185	0.22	0.85	145	0	0	0	0	0	330	194	51	1645
23	Rihand HPS	300	15%	45	82	82	0	0.00	0.42	3	0	0	0	0	0	3	42	3	80
24	Matatila HPS	31	33%	10	29	29	0	0.00	0.42	1	0	0	0	0	0	1	42	1	28
25	SJVN Rampur HPS	412	0%	1	2	2	1	1.38	2.61	1	0	0	0	0	0	1	630	0	2
26	SJVN Jhakri HPS	1500	0%	2	9	9	1	0.62	1.18	1	0	0	0	0	0	3	284	0	9
27	Tehri HPS	1000	0%	2	6	6	1	0.58	1.24	1	0	0	0	0	0	2	279	0	6
28	Koteshwar HPP	400	0%	1	3	3	0	0.57	1.53	0	0	0	0	0	0	1	307	0	2
29	NHPC Parbat III	520	0%	1	5	5	1	0.72	1.63	1	0	0	0	0	0	2	355	0	5
30	NHPC Chamera II	300	0%	1	3	3	0	0.46	1.22	0	0	0	0	0	0	1	246	0	3
31	NHPC Chamera III	231	0%	1	2	2	1	1.18	2.12	0	0	0	0	0	0	1	527	0	2
32	NHPC Dulhasti	390	0%	1	4	1	2	1.69	3.57	0	0	0	0	0	0	2	1810	0	1
33	NHPC Dhaluiganga	280	0%	1	3	3	0	0.65	1.92	1	0	0	0	0	0	1	368	0	3
34	NHPC Sewa II	120	0%	0	1	0	0	0.17	5.22	0	0	0	0	0	0	0	0	0	0
35	NHPC Uri II	240	0%	1	0	0	1	1.33	3.31	0	0	0	0	0	0	1	0	0	0
36	NHPC Kishanganga	330	0%	1	3	3	1	0.90	2.38	1	0	0	0	0	0	1	480	0	3
37	NTPC Koldam HPP I	800	0%	1	4	4	1	1.21	2.53	1	0	0	0	0	0	2	577	0	3
38	NTPC Singrauli Small HPP	8	0%	0	0	0	0	0.00	9.70	0	0	0	0	0	0	0	0	0	0

SI No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		Other Charges					All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
							Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)				
39	NHPC Lower Subansiri HEP Unit-1	250	5%	13	267	0	0	0.00	9.70	0	0	0	0	0	0	0		0	0
C	Total (JV Hydel & Other Hydel)	10082	24%	2427	5520	5250	678	12	55	794	0	0	0	0	0	1471	6837	56	5194
40	NTPC Korba	2100	23%	473	3286	3286	248	0.52	1.62	532	0	0	0	0	0	780	237	99	3187
41	NTPC Korba III	500	14%	72	505	505	77	1.07	1.53	77	0	0	0	0	0	154	305	15	489
42	NTPC Vindyachal I	1260	35%	435	2947	2947	263	0.61	2.00	590	0	0	0	0	0	854	290	89	2858
43	NTPC Vindyachal II	1000	31%	312	2190	2190	152	0.49	1.86	407	0	0	0	0	0	558	255	66	2124
44	NTPC Vindyachal III	1000	24%	239	1677	1677	188	0.79	1.82	305	0	0	0	0	0	493	294	51	1627
45	NTPC Vindyachal IV	1000	28%	275	1931	1931	318	1.16	1.81	350	0	0	0	0	0	668	346	58	1873
46	NTPC Vindyachal V Unit 1	500	27%	137	963	963	158	1.15	1.87	180	0	0	0	0	0	338	351	29	934
47	NTPC Sipat I	1980	16%	320	2247	2247	315	0.98	1.60	359	0	0	0	0	0	674	300	68	2179
48	NTPC Sipat II	1000	18%	181	1273	1273	166	0.92	1.65	210	0	0	0	0	0	376	295	38	1234
49	NTPC Mouda I	1000	2%	19	135	99	26	1.37	3.01	30	0	0	0	0	0	56	566	3	96
50	NTPC Mouda II Unit 1	1320	2%	24	171	61	27	1.09	3.33	20	0	0	0	0	0	47	766	2	60
51	NTPC Solapur STPS	1320	24%	321	2250	806	554	1.73	3.40	274	0	0	0	0	0	828	1027	22	784
52	NTPC Gadawara STPS, Unit-1	800	52%	415	2913	2781	593	1.43	2.95	820	0	0	0	0	0	1412	508	84	2697
53	NTPC Lara STPS, Raigarh, Unit I	800	11%	89	361	361	124	1.40	2.37	86	0	0	0	0	0	210	581	11	350
54	NTPC Khargone STPS, Unit-I & II	1320	52%	685	4806	4081	888	1.30	3.01	1228	0	0	0	0	0	2116	518	123	3959
55	NTPC Kawas GPP	656	21%	140	718	526	88	0.63	3.18	167	0	0	0	0	0	255	486	16	511
56	NTPC Gandhar GPP	657	18%	117	601	601	89	0.76	2.91	175	0	0	0	0	0	264	439	18	582
57	KAPP Kakrapar	440	25%	111	728	728	0	0.00	2.38	174	0	0	0	0	0	174	238	22	706
58	TAPP Tarapur	1080	21%	231	1513	1513	0	0.00	3.52	533	0	0	0	0	0	533	352	46	1468
59	NTPC Gadawara STPS, Unit-2	800	52%	415	2913	2673	593	1.43	2.95	788	0	0	0	0	0	1381	516	81	2592
60	NTPC Lara STPS, Raigarh, Unit II	800	11%	89	361	361	124	1.40	2.37	86	0	0	0	0	0	210	581	11	350
61	NTPC Lara STPS, Raigarh, Unit III	800	8%	64	361	361	86	1.35	2.28	82	0	0	0	0	0	168	466	11	350
62	NTPC Lara STPS, Raigarh, Unit IV	800	8%	64	361	361	86	1.35	2.28	82	0	0	0	0	0	168	466	11	350
63	NTPC Lara STPS, Raigarh, Unit V	800	8%	64	0	0	0	0.00	0.00	0	0	0	0	0	0	0	0	0	0
D	Total WR Region	23,733.59	22%	5,291.96	35,211.41	32,334.26	5,161.45	22.89	55.70	7,555.54	-	-	-	-	-	12,716.99	10,183.69	973.57	31,360.69
64	NTPC Kahalgaon I	0		0	0	0	#DIV/0!		0.00	0	0	0	0	0	0	0	0	0	0
65	NTPC Kahalgaon II	1500	5%	74	519	519	53	0.71	2.29	119	0	0	0	0	0	172	330	17	502
66	NTPC Farakka	0		0	0	0	#DIV/0!		0.00	0	0	0	0	0	0	0	0	0	0
67	NTPC Talcher	0		0	0	0	#DIV/0!		0.00	0	0	0	0	0	0	0	0	0	0
68	NTPC Barh	0		0	0	0	#DIV/0!		0.00	0	0	0	0	0	0	0	0	0	0
69	DVC (MTPS & CTPS)	1840	0%	0	0	0	#DIV/0!		0.00	0	0	0	0	0	0	0	0	0	0
70	DVC (DTPS)	1000	0%	0	0	0	#DIV/0!		0.00	0	0	0	0	0	0	0	0	0	0
E	Total ER Region	4340.00	2%	74.00	519.32	519.32	52.82	#DIV/0!	2.29	118.79	0.00	0.00	0.00	0.00	0.00	171.60	330.44	17.08	502.24
71	NTPC Auraiya GPP	663	0%	2	12	12	1	0.51	2.88	3	0	0	0	0	0	4	360	0	11
72	NTPC Dadri GPP	830	0%	2	15	15	1	0.48	2.67	4	0	0	0	0	0	5	335	1	14
73	NTPC Anta GPP	419	0%	1	7	5	1	0.59	3.22	2	0	0	0	0	0	2	447	0	5
74	NTPC Firoz Gandhi Unchahar I	420	0%	0	2	1	1	3.73	3.38	0	0	0	0	0	0	2	1950	0	1
75	NTPC Firoz Gandhi Unchahar II	420	0%	1	7	2	2	1.47	3.44	1	0	0	0	0	0	2	979	0	2
76	NTPC Firoz Gandhi Unchahar III	210	0%	1	4	1	1	1.59	3.36	0	0	0	0	0	0	1	1022	0	1
77	NTPC Firoz Gandhi Unchahar IV	500	0%	1	9	6	2	1.87	3.24	2	0	0	0	0	0	4	722	0	6
78	NTPC Rihand TPS-I	1000	0%	2	15	15	1	0.70	1.58	2	0	0	0	0	0	4	257	1	14

SI No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		Other Charges					All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
							Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)				
79	NTPC Rihand TPS-II	1000	0%	2	16	16	2	0.70	1.58	3	0	0	0	0	0	4	257	1	16
80	NTPC Rihand TPS-III	1000	0%	2	17	17	3	1.34	1.65	3	0	0	0	0	0	6	354	1	16
81	NTPC NCTP Dadri II	980	0%	2	16	5	3	1.29	3.31	2	0	0	0	0	0	5	886	0	5
82	NTPC Singrauli	2000	0%	4	28	28	2	0.49	1.65	5	0	0	0	0	0	7	234	1	27
83	NTPC IGPS I Jhajjar	1500	0%	2	14	0	2	1.24	4.12	0	0	0	0	0	0	2		0	0
84	MEJA Urja Nigam	660	0%	1	6	4	2	2.47	3.20	1	0	0	0	0	0	3	848	0	4
85	NTPC Tanda	660	0%	1	8	6	2	1.59	3.14	2	0	0	0	0	0	4	615	0	6
86	NTPC Badarpur	0		0	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0		0	0
87	Rajasthan (NPCIL)	440	0%	1	8	8	0	0.00	4.13	3	0	0	0	0	0	3	413	0	7
88	NARORA (NPCIL)	440	0%	1	7	7	0	0.00	3.15	2	0	0	0	0	0	2	315	0	7
F	Total NR Region	13142	0%	27	191	148	26	#DIV/0!	50	35	0	0	0	0	0	61	9994	5	143
89	Torrent Power	1148	4%	50	256	0	32	0.64	4.81	0	0	0	0	0	0	32		0	0
90	BLA Power, Unit-I & II	90	35%	32	188	65	18	0.58	3.28	21	0	0	0	0	0	39	607	0	65
91	Jaypee Bina Power	500	70%	350	2372	844	479	1.37	3.43	289	0	0	0	0	0	768	911	0	844
92	Lanco Amarkantak TPS Unit 1	300	100%	300	2033	2033	233	0.78	1.99	404	0	0	0	0	0	637	313	61	1971
93	Reliance UMPP, Sasan	3960	38%	1485	10422	10422	181	0.12	1.41	1469	0	0	0	0	0	1651	158	317	10105
94	Essar Power STPS	1200	5%	60	421	0	0	0.00	4.74	0	0	0	0	0	0	0		0	0
95	Jaiprakash Power STPS, Nigri	1320	38%	495	3474	3474	659	1.33	0.73	254	0	0	0	0	0	913	263	106	3368
96	MB Power STPS, Unit-I	600	35%	210	1474	1474	282	1.34	2.53	372	0	0	0	0	0	654	444	44	1429
97	MB Power STPS, Unit-II	600	35%	210	1474	1474	282	1.34	2.70	398	0	0	0	0	0	680	461	44	1429
98	Jhabua Power STPS, Unit-1	600	35%	210	1474	1474	291	1.39	2.75	406	0	0	0	0	0	697	473	45	1429
99	DB Power STPS Unit-1	660	38%	248	1718	1718	333	1.35	2.53	434	0	0	0	0	0	767	446	0	1718
100	Pench Thermal Energy, Unit-1	0		0	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0		0	0
G	Total (IPPs)	10978	33%	3649	25305	22977	2791	#DIV/0!	31	4048	0	0	0	0	0	6839	4077	617	22360
101	Renewable Energy (Solar)	3438	100%	3438	10501	10501	0	0.00	3.16	3323	0	0	0	0	0	3323	316	0	10501
102	Renewable Energy (other than Solar)	2542	100%	2542	4534	4534	0	0.00	5.50	2492	0	0	0	0	0	2492	550	0	4534
H	Total Renewable Energy	5980	100%	5980	15035	15035	0	0	9	5815	0	0	0	0	0	5815	866	0	15035
I	Additional Cost due to RPO (Rs. Cr)															1007		1007	
	MPPMCL Cost															309		309	
	Less: Savings due to surplus sale (Rs. Cr)															70		70	
	Inter-state transmission Charges (Rs. Cr)															2842		2842	
	Intra-state transmission Charges including SLDC Charges (Rs. Cr)															4512		4512	
	Total	74851	32%	23767	114944	97813	12060	0	0	23508	0	0	0	8600	0	44168	0	1669	96144

Power Purchase cost											Form No: F1 Amount in Rs. Crore								
FY 2025-26																			
SI No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		Other Charges				All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)	
							Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)				
1	Amarkantak TPS Ph-III	210	100%	210	1540	1540	144	0.69	1.35	208	0	0	0	0	0	353	229	0	1540
2	Satpura TPS Ph-II & III	840	99%	830	0	0	0	0.00	0.00	0	0	0	0	0	0	0	0	0	0
3	Satpura TPS Ph-IV	500	100%	500	3388	3388	716	1.43	2.43	822	0	0	0	0	0	1538	454	0	3388
4	SGTPS Ph-I & II	840	100%	840	4754	4754	422	0.50	2.53	1205	0	0	0	0	0	1627	342	0	4754
5	SGTPS Ph-III	500	100%	500	3468	3468	356	0.71	2.03	705	0	0	0	0	0	1061	306	0	3468
6	Shri Singaji STPS Phase-I	1200	100%	1200	8421	7394	1285	1.07	3.31	2448	0	0	0	0	0	3733	505	0	7394
7	Shri Singaji STPS Phase-II	1320	100%	1320	9141	2132	383	0.29	3.78	807	0	0	0	0	0	1190	558	0	2132
A	Total (MP Genco Thermal-MP Share)	5410	100%	5400	30712	22676	3306	5	15	6195	0	0	0	0	0	9501	2394	0	22676
8	Rani Awanti Bai Sagar, Bargi HPS	90	100%	90	380	380	8	0.09	1.08	41	0	0	0	0	0	49	129	0	380
9	Bansagar Ph I HPS (Tons)	315	100%	315	898	898	45	0.14	0.80	71	0	0	0	0	0	117	130	0	898
10	Bansagar Ph-II HPS (Silpara)	30	100%	30	92	92	6	0.20	0.64	6	0	0	0	0	0	12	128	0	92
11	Bansagar Ph-III HPS (Deolond)	60	100%	60	107	107	13	0.22	1.01	11	0	0	0	0	0	24	223	0	107
12	Bansagar Ph-IV HPS (Jhinna)	20	100%	20	76	76	8	0.40	0.99	7	0	0	0	0	0	16	205	0	76
13	Birsinghpur HPS	20	100%	20	36	36	2	0.12	0.80	3	0	0	0	0	0	5	146	0	36
14	Madikheda HPS	60	100%	60	110	110	15	0.26	1.92	21	0	0	0	0	0	37	332	0	110
15	Rajghat HPS	45	50%	23	37	37	4	0.18	1.15	4	0	0	0	0	0	8	222	0	37
16	Gandhisagar HPS	115	50%	58	167	167	2	0.03	1.30	22	0	0	0	0	0	23	140	0	167
17	Ranapratap Sagar HPS	172	50%	86	201	201	0	0.00	1.60	32	0	0	0	0	0	32	160	0	201
18	Jawahar Sagar HPS	99	50%	50	147	147	0	0.00	1.60	24	0	0	0	0	0	24	160	0	147
19	Pench HPS	160	67%	107	199	199	8	0.07	0.51	10	0	0	0	0	0	18	91	0	199
B	Total (MP Genco Hydel)	1186	77%	917	2450	2450	112	2	13	253	0	0	0	0	0	365	2068	0	2450
20	NHDC Indira Sagar HPS	1000	100%	1000	2359	2359	291	0.29	1.82	428	0	0	0	0	0	719	305	0	2359
21	NHDC Omkareshwar HPS	520	100%	520	1043	1043	201	0.39	2.13	222	0	0	0	0	0	423	405	0	1043
22	NVDA Sardar Sarovar HPS	1450	57%	827	1696	1696	189	0.23	0.87	148	0	0	0	0	0	336	198	51	1645
23	Rihand HPS	300	15%	45	82	82	0	0.00	0.42	3	0	0	0	0	0	3	42	3	80
24	Matatila HPS	31	33%	10	29	29	0	0.00	0.42	1	0	0	0	0	0	1	42	1	28
25	SJVN Rampur HPS	412	0%	1	2	2	1	1.40	2.66	1	0	0	0	0	0	1	642	0	2
26	SJVN Jhakri HPS	1500	0%	2	9	9	2	0.63	1.21	1	0	0	0	0	0	3	290	0	9
27	Tehri HPS	1000	0%	2	6	6	1	0.59	1.26	1	0	0	0	0	0	2	284	0	6
28	Koteshwar HPP	400	0%	1	3	3	0	0.58	1.56	0	0	0	0	0	0	1	313	0	2
29	NHPC Parbat III	520	0%	1	5	5	1	0.73	1.66	1	0	0	0	0	0	2	362	0	5
30	NHPC Chamera II	300	0%	1	3	3	0	0.47	1.25	0	0	0	0	0	0	1	251	0	3
31	NHPC Chamera III	231	0%	1	2	2	1	1.20	2.16	0	0	0	0	0	0	1	538	0	2
32	NHPC Dulhasti	390	0%	1	4	1	2	1.72	3.64	0	0	0	0	0	0	2	1634	0	1
33	NHPC Dhauliganga	280	0%	1	3	3	0	0.67	1.96	1	0	0	0	0	0	1	375	0	3
34	NHPC Sewa II	120	0%	0	1	0	0	0.17	5.32	0	0	0	0	0	0	0	0	0	0
35	NHPC Uri II	240	0%	1	0	0	1	1.35	3.38	0	0	0	0	0	0	0	1	0	0
36	NHPC Kishanganga	330	0%	1	3	3	1	0.92	2.43	1	0	0	0	0	0	2	490	0	3
37	NTPC Koldam HPP I	800	0%	1	4	4	1	1.23	2.58	1	0	0	0	0	0	2	589	0	3
38	NTPC Singrauli Small HPP	8	0%	0	0	0	0	0.00	9.90	0	0	0	0	0	0	0	0	0	0
39	NHPC Lower Subansiri HEP Unit-1	250	5%	13	387	0	0	0.00	9.90	0	0	0	0	0	0	0	0	0	0
C	Total (JV Hydel & Other Hydel)	10082	24%	2427	5641	5250	691	13	57	809	0	0	0	0	0	1501	6761	56	5194
40	NTPC Korba	2100	23%	473	3286	3286	253	0.53	1.65	543	0	0	0	0	0	796	242	99	3187

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		Other Charges				Total Other Charges per unit (Rs per unit)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
							Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs					
41	NTPC Korba III	500	14%	72	505	505	78	1.09	1.56	79	0	0	0	0	0	157	311	15	489
42	NTPC Vindyachal I	1260	35%	435	2947	2947	269	0.62	2.04	602	0	0	0	0	0	871	295	89	2858
43	NTPC Vindyachal II	1000	31%	312	2190	2190	155	0.50	1.89	415	0	0	0	0	0	569	260	66	2123
44	NTPC Vindyachal III	1000	24%	239	1677	1677	192	0.80	1.86	311	0	0	0	0	0	503	300	51	1627
45	NTPC Vindyachal IV	1000	28%	275	1931	1931	325	1.18	1.85	357	0	0	0	0	0	681	353	58	1873
46	NTPC Vindyachal V Unit 1	500	27%	137	963	963	161	1.17	1.91	184	0	0	0	0	0	345	358	29	934
47	NTPC Sipat I	1980	16%	320	2247	2247	321	1.00	1.63	366	0	0	0	0	0	687	306	68	2179
48	NTPC Sipat II	1000	18%	181	1273	1273	169	0.93	1.68	214	0	0	0	0	0	383	301	38	1234
49	NTPC Mouda I	1000	2%	19	135	123	27	1.39	3.07	38	0	0	0	0	0	64	525	4	119
50	NTPC Mouda II Unit 1	1320	2%	24	171	134	27	1.11	3.39	45	0	0	0	0	0	72	542	4	130
51	NTPC Solapur STPS	1320	24%	321	2250	1506	565	1.76	3.46	522	0	0	0	0	0	1087	722	44	1463
52	NTPC Gadawara STPS, Unit-1	800	52%	415	2913	2913	605	1.46	3.01	876	0	0	0	0	0	1480	508	89	2824
53	NTPC Lara STPS, Raigarh, Unit I	800	11%	89	440	440	127	1.43	2.42	107	0	0	0	0	0	233	530	13	427
54	NTPC Khargone STPS, Unit-I & II	1320	52%	685	4806	4611	906	1.32	3.07	1415	0	0	0	0	0	2321	503	140	4471
55	NTPC Kawas GPP	656	21%	140	718	657	90	0.64	3.24	213	0	0	0	0	0	303	461	20	637
56	NTPC Gandhar GPP	657	18%	117	601	601	91	0.78	2.97	178	0	0	0	0	0	269	448	18	582
57	KAPP Kakrapar	440	25%	111	728	728	0	0.00	2.43	177	0	0	0	0	0	177	243	22	706
58	TAPP Tarapur	1080	21%	231	1513	1513	0	0.00	3.59	544	0	0	0	0	0	544	359	46	1468
59	NTPC Gadawara STPS, Unit-2	800	52%	415	2913	2913	605	1.46	3.01	876	0	0	0	0	0	1480	508	89	2824
60	NTPC Lara STPS, Raigarh, Unit II	800	11%	89	440	440	127	1.43	2.42	107	0	0	0	0	0	233	530	13	427
61	NTPC Lara STPS, Raigarh, Unit III	800	8%	64	440	440	86	1.35	2.33	102	0	0	0	0	0	188	428	13	427
62	NTPC Lara STPS, Raigarh, Unit IV	800	8%	64	440	440	86	1.35	2.33	102	0	0	0	0	0	188	428	13	427
63	NTPC Lara STPS, Raigarh, Unit V	800	8%	64	440	440	86	1.35	2.28	100	0	0	0	0	0	186	423	13	427
D	Total WR Region	23,733.59	22%	5,291.96	35,967.66	34,917.96	5,347.09	24.64	59.09	8,472.82	-	-	-	-	-	13,819.92	9,884.55	1,054.24	33,863.72
64	NTPC Kahalgaon I	0		0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	0
65	NTPC Kahalgaon II	1500	5%	74	519	519	54	0.73	2.33	121	0	0	0	0	0	175	337	17	502
66	NTPC Farakka	0		0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	
67	NTPC Talcher	0		0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	
68	NTPC Barh	0		0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	
69	DVC (MTPS & CTPS)	1840	0%	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	
70	DVC (DTPS)	1000	0%	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	
E	Total ER Region	4340.00	2%	74.00	519.32	519.32	53.87	#DIV/0!	2.33	121.17	0.00	0.00	0.00	0.00	0.00	175.04	337.05	17.08	502.24
71	NTPC Auraya GPP	663	0%	2	12	12	1	0.52	2.94	3	0	0	0	0	0	4	367	0	11
72	NTPC Dadri GPP	830	0%	2	15	15	1	0.49	2.72	4	0	0	0	0	0	5	342	1	14
73	NTPC Anta GPP	419	0%	1	7	7	1	0.60	3.28	2	0	0	0	0	0	3	421	0	7
74	NTPC Firoz Gandhi Unchahar I	420	0%	0	2	2	1	3.81	3.45	1	0	0	0	0	0	2	1153	0	2
75	NTPC Firoz Gandhi Unchahar II	420	0%	1	7	3	2	1.50	3.51	1	0	0	0	0	0	3	866	0	3
76	NTPC Firoz Gandhi Unchahar III	210	0%	1	4	2	1	1.62	3.43	1	0	0	0	0	0	2	687	0	2
77	NTPC Firoz Gandhi Unchahar IV	500	0%	1	9	8	2	1.90	3.31	3	0	0	0	0	0	5	625	0	8
78	NTPC Rihand TPS-I	1000	0%	2	15	15	2	0.72	1.61	2	0	0	0	0	0	4	262	1	14
79	NTPC Rihand TPS-II	1000	0%	2	16	16	2	0.71	1.61	3	0	0	0	0	0	4	262	1	16
80	NTPC Rihand TPS-III	1000	0%	2	17	17	3	1.36	1.68	3	0	0	0	0	0	6	361	1	16
81	NTPC NCTP Dadri II	980	0%	2	16	12	3	1.31	3.38	4	0	0	0	0	0	7	586	0	12
82	NTPC Singrauli	2000	0%	4	28	28	2	0.50	1.68	5	0	0	0	0	0	7	239	1	27
83	NTPC IGPS I Jhajjar	1500	0%	2	14	0	2	1.27	4.20	0	0	0	0	0	0	2	0	0	0
84	MEJA Urja Nigam	660	0%	1	6	6	2	2.52	3.27	2	0	0	0	0	0	4	717	0	5
85	NTPC Tanda	660	0%	1	8	7	2	1.62	3.21	2	0	0	0	0	0	4	571	0	7
86	NTPC Badarpur	0		0	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0

Sl No	Source	Capacity Charges		Energy Charge Rate		Other Charges					All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)					
		Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs					
87	Rajasthan (NPCIL)	440	0%	1	8	8	0	0.00	4.21	3	0	0	0	0	3	421	0	7	
88	NARORA (NPCIL)	440	0%	1	7	7	0	0.00	3.21	2	0	0	0	0	2	321	0	7	
F	Total NR Region	13142	0%	27	191	164	26	#DIV/0!	51	41	0	0	0	0	68	8201	6	159	
89	Torrent Power	1148	4%	50	256	0	33	0.65	4.90	0	0	0	0	0	33		0	0	
90	BLA Power, Unit-I & II	90	35%	32	188	148	19	0.59	3.34	50	0	0	0	0	68	459	0	148	
91	Jaypee Bina Power	500	70%	350	2372	1083	489	1.40	3.50	379	0	0	0	0	867	801	0	1083	
92	Lanco Amarkantak TPS Unit 1	300	100%	300	2033	2033	238	0.79	2.03	412	0	0	0	0	650	320	61	1972	
93	Reliance UMPP, Sasan	3960	38%	1485	10422	10422	185	0.12	1.44	1499	0	0	0	0	1684	162	313	10108	
94	Essar Power STPS	1200	5%	60	421	0	0	0.00	4.84	0	0	0	0	0	0	0	0	0	
95	Jaiprakash Power STPS, Nigri	1320	38%	495	3474	3474	672	1.36	0.75	259	0	0	0	0	931	268	102	3372	
96	MB Power STPS, Unit-I	600	35%	210	1474	1474	288	1.37	2.58	380	0	0	0	0	667	453	45	1428	
97	MB Power STPS, Unit-II	600	35%	210	1474	1474	288	1.37	2.75	406	0	0	0	0	693	471	45	1428	
98	Jhabua Power STPS, Unit-1	600	35%	210	1474	1474	297	1.41	2.81	414	0	0	0	0	711	482	45	1429	
99	DB Power STPS Unit-1	660	38%	248	1718	1718	340	1.37	2.58	443	0	0	0	0	783	455	0	1718	
100	Pench Thermal Energy, Unit-1	0		0	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	
G	Total (IPPs)	10978	33%	3649	25305	23300	2847	#DIV/0!	32	4240	0	0	0	0	7087	3870	612	22688	
101	Renewable Energy (Solar)	3438	100%	3438	10501	10501	0	0.00	3.16	3323	0	0	0	0	3323	316	0	10501	
102	Renewable Energy (other than Solar)	2542	100%	2542	4534	4534	0	0.00	5.49	2491	0	0	0	0	2491	549	0	4534	
H	Total Renewable Energy	5980	100%	5980	15035	15035	0	0	9	5814	0	0	0	0	5814	866	0	15035	
I	Additional Cost due to RPO (Rs. Cr)													1212		1212			
	MPPMCL Cost													329		329			
	Less: Savings due to surplus sale (Rs. Cr)													59		59			
	Inter-state transmission Charges (Rs. Cr)													2955		2955			
	Intra-state transmission Charges including SLDC Charges (Rs. Cr)													4693		4693			
	Total	74851	32%	23767	115821	104313	12384	0	0	25946	0	0	0	9130	0	47461	0	1745	102568

Power Purchase cost												Form No: F1							
FY 2026-27												Amount in Rs. Crore							
SI No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		Other Charges				Total Other Charges per unit (Rs per unit)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
							Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs					
1	Amarkantak TPS Ph-III	210	100%	210	1540	1540	147	0.70	1.38	213	0	0	0	0	0	360	234	0	1540
2	Satpura TPS Ph-II & III	840	99%	830	0	0	0	0.00	0.00	0	0	0	0	0	0	0	0	0	0
3	Satpura TPS Ph-IV	500	100%	500	3388	3388	730	1.46	2.48	839	0	0	0	0	0	1569	463	0	3388
4	SGTPS Ph-I & II	840	100%	840	4754	4754	430	0.51	2.58	1229	0	0	0	0	0	1659	349	0	4754
5	SGTPS Ph-III	500	100%	500	3468	3468	363	0.73	2.07	719	0	0	0	0	0	1083	312	0	3468
6	Shri Singaji STPS Phase-I	1200	100%	1200	8421	7746	1311	1.09	3.38	2615	0	0	0	0	0	3926	507	0	7746
7	Shri Singaji STPS Phase-II	1320	100%	1320	9141	3562	391	0.30	3.86	1375	0	0	0	0	0	1765	496	0	3562
A	Total (MP Genco Thermal-MP Share)	5410	100%	5400	30712	24458	3372	5	16	6989	0	0	0	0	0	10362	2360	0	24458
8	Rani Awanti Bai Sagar, Bargi HPS	90	100%	90	380	380	8	0.09	1.10	42	0	0	0	0	0	50	132	0	380
9	Bansagar Ph I HPS (Tons)	315	100%	315	898	898	46	0.15	0.81	73	0	0	0	0	0	119	133	0	898
10	Bansagar Ph-II HPS (Silpara)	30	100%	30	92	92	6	0.20	0.65	6	0	0	0	0	0	12	130	0	92
11	Bansagar Ph-III HPS (Deolond)	60	100%	60	107	107	13	0.22	1.03	11	0	0	0	0	0	24	228	0	107
12	Bansagar Ph-IV HPS (Jhinna)	20	100%	20	76	76	8	0.41	1.01	8	0	0	0	0	0	16	209	0	76
13	Birsinghpur HPS	20	100%	20	36	36	2	0.12	0.82	3	0	0	0	0	0	5	149	0	36
14	Madikheda HPS	60	100%	60	110	110	16	0.26	1.96	22	0	0	0	0	0	37	339	0	110
15	Rajghat HPS	45	50%	23	37	37	4	0.18	1.18	4	0	0	0	0	0	8	227	0	37
16	Gandhisagar HPS	115	50%	58	167	167	2	0.03	1.33	22	0	0	0	0	0	24	143	0	167
17	Ranapratap Sagar HPS	172	50%	86	201	201	0	0.00	1.63	33	0	0	0	0	0	33	163	0	201
18	Jawahar Sagar HPS	99	50%	50	147	147	0	0.00	1.63	24	0	0	0	0	0	24	163	0	147
19	Pench HPS	160	67%	107	199	199	8	0.08	0.52	10	0	0	0	0	0	19	93	0	199
B	Total (MP Genco Hydel)	1186	77%	917	2450	2450	114	2	14	258	0	0	0	0	0	372	2109	0	2450
20	NHDC Indira Sagar HPS	1000	100%	1000	2359	2359	296	0.30	1.85	437	0	0	0	0	0	733	311	0	2359
21	NHDC Omkareshwar HPS	520	100%	520	1043	1043	205	0.39	2.17	226	0	0	0	0	0	431	414	0	1043
22	NVDA Sardar Sarovar HPS	1450	57%	827	1696	1696	193	0.23	0.89	151	0	0	0	0	0	343	202	51	1645
23	Rihand HPS	300	15%	45	82	82	0	0.00	0.43	4	0	0	0	0	0	4	43	3	80
24	Matatila HPS	31	33%	10	29	29	0	0.00	0.43	1	0	0	0	0	0	1	43	1	28
25	SJVN Rampur HPS	412	0%	1	2	2	1	1.43	2.71	1	0	0	0	0	0	2	655	0	2
26	SJVN Jhakri HPS	1500	0%	2	9	9	2	0.64	1.23	1	0	0	0	0	0	3	296	0	9
27	Tehri HPS	1000	0%	2	6	6	1	0.60	1.29	1	0	0	0	0	0	2	290	0	6
28	Koteshwar HPP	400	0%	1	3	3	0	0.60	1.59	0	0	0	0	0	0	1	319	0	2
29	NHPC Parbat III	520	0%	1	5	5	1	0.75	1.69	1	0	0	0	0	0	2	370	0	5
30	NHPC Chamera II	300	0%	1	3	3	0	0.48	1.27	0	0	0	0	0	0	1	256	0	3
31	NHPC Chamera III	231	0%	1	2	2	1	1.22	2.20	0	0	0	0	0	0	1	548	0	2
32	NHPC Dulhasti	390	0%	1	4	2	2	1.75	3.71	1	0	0	0	0	0	3	1145	0	2
33	NHPC Dhauliganga	280	0%	1	3	3	0	0.68	2.00	1	0	0	0	0	0	1	382	0	3
34	NHPC Sewa II	120	0%	0	1	0	0	0.17	5.43	0	0	0	0	0	0	0	0	0	0
35	NHPC Uri II	240	0%	1	0	0	1	1.38	3.45	0	0	0	0	0	0	1	0	0	0
36	NHPC Kishanganga	330	0%	1	3	3	1	0.94	2.48	1	0	0	0	0	0	2	500	0	3
37	NTPC Koldam HPP I	800	0%	1	4	4	1	1.26	2.63	1	0	0	0	0	0	2	601	0	3
38	NTPC Singrauli Small HPP	8	0%	0	0	0	0	0.00	10.09	0	0	0	0	0	0	0	0	0	0

SI No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		Other Charges					All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
							Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)				
39	NHPC Lower Subansiri HEP Unit-1	250	5%	13	387	0	0	0.00	10.09	0	0	0	0	0	0	0	0	0	0
C	Total (JV Hydel & Other Hydel)	10082	24%	2427	5641	5251	705	13	58	826	0	0	0	0	0	1531	6374	56	5195
40	NTPC Korba	2100	23%	473	3286	3286	258	0.54	1.69	554	0	0	0	0	0	812	247	99	3187
41	NTPC Korba III	500	14%	72	505	505	80	1.11	1.59	80	0	0	0	0	0	160	317	15	489
42	NTPC Vindyachal I	1260	35%	435	2947	2947	274	0.63	2.08	614	0	0	0	0	0	888	301	89	2858
43	NTPC Vindyachal II	1000	31%	312	2190	2190	158	0.51	1.93	423	0	0	0	0	0	581	265	66	2123
44	NTPC Vindyachal III	1000	24%	239	1677	1677	196	0.82	1.89	318	0	0	0	0	0	513	306	51	1627
45	NTPC Vindyachal IV	1000	28%	275	1931	1931	331	1.20	1.88	364	0	0	0	0	0	695	360	58	1873
46	NTPC Vindyachal V Unit 1	500	27%	137	963	963	164	1.19	1.95	188	0	0	0	0	0	352	365	29	934
47	NTPC Sipat I	1980	16%	320	2247	2247	327	1.02	1.66	374	0	0	0	0	0	701	312	68	2179
48	NTPC Sipat II	1000	18%	181	1273	1273	173	0.95	1.72	219	0	0	0	0	0	391	307	38	1234
49	NTPC Mouda I	1000	2%	19	1162	1162	27	1.42	3.13	364	0	0	0	0	0	391	337	35	1127
50	NTPC Mouda II Unit 1	1320	2%	24	1620	1257	28	1.13	3.46	435	0	0	0	0	0	463	368	37	1220
51	NTPC Solapur STPS	1320	24%	321	2250	1639	577	1.80	3.53	579	0	0	0	0	0	1156	705	49	1590
52	NTPC Gadawara STPS, Unit-1	800	52%	415	2913	2913	617	1.49	3.07	893	0	0	0	0	0	1510	518	89	2824
53	NTPC Lara STPS, Raigarh, Unit I	800	11%	89	518	518	129	1.46	2.47	128	0	0	0	0	0	257	496	16	502
54	NTPC Khargone STPS, Unit-I & II	1320	52%	685	4806	4806	924	1.35	3.13	1505	0	0	0	0	0	2428	505	146	4660
55	NTPC Kawas GPP	656	21%	140	718	718	92	0.66	3.31	237	0	0	0	0	0	329	458	22	697
56	NTPC Gandhar GPP	657	18%	117	601	601	93	0.79	3.03	182	0	0	0	0	0	275	457	18	582
57	KAPP Kakrapar	440	25%	111	728	728	0	0.00	2.48	181	0	0	0	0	0	181	248	22	706
58	TAPP Tarapur	1080	21%	231	1513	1513	0	0.00	3.66	554	0	0	0	0	0	554	366	46	1468
59	NTPC Gadawara STPS, Unit-2	800	52%	415	2913	2913	617	1.49	3.07	893	0	0	0	0	0	1510	518	89	2824
60	NTPC Lara STPS, Raigarh, Unit II	800	11%	89	518	518	129	1.46	2.47	128	0	0	0	0	0	257	496	16	502
61	NTPC Lara STPS, Raigarh, Unit III	800	8%	64	518	518	86	1.35	2.37	123	0	0	0	0	0	209	403	16	502
62	NTPC Lara STPS, Raigarh, Unit IV	800	8%	64	518	518	86	1.35	2.37	123	0	0	0	0	0	209	403	16	502
63	NTPC Lara STPS, Raigarh, Unit V	800	8%	64	518	518	86	1.35	2.33	120	0	0	0	0	0	206	398	16	502
D	Total WR Region	23,733.59	22%	5,291.96	38,829.81	37,856.29	5,448.88	25.05	60.28	9,578.12	-	-	-	-	-	15,027.00	9,460.53	1,144.37	36,711.91
64	NTPC Kahalgaon I	0		0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	0
65	NTPC Kahalgaon II	1500	5%	74	519	519	55	0.74	2.38	124	0	0	0	0	0	179	344	17	502
66	NTPC Farakka	0		0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	0
67	NTPC Talcher	0		0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	0
68	NTPC Barh	0		0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	0
69	DVC (MTPS & CTPS)	1840	0%	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	0
70	DVC (DTPS)	1000	0%	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0	0
E	Total ER Region	4340.00	2%	74.00	519.32	519.32	54.95	#DIV/0!	2.38	123.59	0.00	0.00	0.00	0.00	0.00	178.54	343.79	17.06	502.26
71	NTPC Auraiya GPP	663	0%	2	12	12	1	0.53	2.99	3	0	0	0	0	0	4	374	0	11
72	NTPC Dadri GPP	830	0%	2	15	15	1	0.50	2.78	4	0	0	0	0	0	5	349	1	14
73	NTPC Anta GPP	419	0%	1	7	7	1	0.61	3.35	2	0	0	0	0	0	3	421	0	7
74	NTPC Firoz Gandhi Unchahar I	420	0%	0	2	2	1	3.88	3.52	1	0	0	0	0	0	2	1177	0	2
75	NTPC Firoz Gandhi Unchahar II	420	0%	1	7	5	2	1.53	3.58	2	0	0	0	0	0	3	683	0	5
76	NTPC Firoz Gandhi Unchahar III	210	0%	1	4	2	1	1.65	3.50	1	0	0	0	0	0	2	701	0	2
77	NTPC Firoz Gandhi Unchahar IV	500	0%	1	9	9	2	1.94	3.37	3	0	0	0	0	0	5	613	0	9
78	NTPC Rihand TPS-I	1000	0%	2	15	15	2	0.73	1.64	2	0	0	0	0	0	4	268	1	14

SI No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		Other Charges					All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
							Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED,Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)				
79	NTPC Rihand TPS-II	1000	0%	2	16	16	2	0.72	1.64	3	0	0	0	0	0	4	267	1	16
80	NTPC Rihand TPS-III	1000	0%	2	17	17	3	1.39	1.71	3	0	0	0	0	0	6	369	1	16
81	NTPC NCTP Dadri II	980	0%	2	16	13	3	1.34	3.44	5	0	0	0	0	0	8	572	0	13
82	NTPC Singrauli	2000	0%	4	28	28	2	0.51	1.72	5	0	0	0	0	0	7	244	1	27
83	NTPC IGPS I Jhajjar	1500	0%	2	14	0	3	1.29	4.28	0	0	0	0	0	0	3	0	0	0
84	MEJA Urja Nigam	660	0%	1	6	6	2	2.57	3.33	2	0	0	0	0	0	4	699	0	6
85	NTPC Tanda	660	0%	1	8	8	2	1.65	3.27	3	0	0	0	0	0	4	562	0	8
86	NTPC Badarpur	0		0	0	0	0	#DIV/0!	0.00	0	0	0	0	0	0	0	0	0	0
87	Rajasthan (NPCIL)	440	0%	1	8	8	0	0.00	4.29	3	0	0	0	0	0	3	429	0	7
88	NARORA (NPCIL)	440	0%	1	7	7	0	0.00	3.27	2	0	0	0	0	0	2	327	0	7
F	Total NR Region	13142	0%	27	191	170	27	#DIV/0!	52	44	0	0	0	0	0	71	8053	6	164
89	Torrent Power	1148	4%	50	256	0	33	0.66	5.00	0	0	0	0	0	0	33	0	0	0
90	BLA Power, Unit-I & II	90	35%	32	188	162	19	0.60	3.41	55	0	0	0	0	0	74	457	0	162
91	Jaypee Bina Power	500	70%	350	2372	1579	498	1.42	3.57	563	0	0	0	0	0	1061	672	0	1579
92	Lanco Amarkantak TPS Unit 1	300	100%	300	2033	2033	242	0.81	2.07	421	0	0	0	0	0	663	326	60	1973
93	Reliance UMPP, Sasan	3960	38%	1485	10422	10422	189	0.13	1.47	1529	0	0	0	0	0	1718	165	312	10109
94	Essar Power STPS	1200	5%	60	421	0	0	0.00	4.94	0	0	0	0	0	0	0	0	0	0
95	Jaiprakash Power STPS, Nigri	1320	38%	495	3474	3474	686	1.38	0.76	264	0	0	0	0	0	950	273	102	3372
96	MB Power STPS, Unit-I	600	35%	210	1474	1474	294	1.40	2.63	387	0	0	0	0	0	681	462	44	1429
97	MB Power STPS, Unit-II	600	35%	210	1474	1474	294	1.40	2.81	414	0	0	0	0	0	707	480	44	1429
98	Jhabua Power STPS, Unit-1	600	35%	210	1474	1474	303	1.44	2.86	422	0	0	0	0	0	725	492	45	1429
99	DB Power STPS Unit-1	660	38%	248	1718	1718	347	1.40	2.63	451	0	0	0	0	0	798	464	0	1718
100	Pench Thermal Energy, Unit-1	0		0	889	889	258	#DIV/0!	1.89	168	0	0	0	0	0	426	479	0	889
G	Total (IPPs)	10978	33%	3649	26194	24698	3162	#DIV/0!	34	4675	0	0	0	0	0	7836	4271	607	24091
101	Renewable Energy (Solar)	3438	100%	3438	10501	10501	0	0.00	3.16	3323	0	0	0	0	0	3323	316	0	10501
102	Renewable Energy (other than Solar)	2542	100%	2542	4531	4531	0	0.00	5.49	2489	0	0	0	0	0	2489	549	0	4531
H	Total Renewable Energy	5980	100%	5980	15032	15032	0	0	9	5812	0	0	0	0	0	5812	866	0	15032
I	Additional Cost due to RPO (Rs. Cr)														1404		1404		
	MPPMCL Cost														351		351		
	Less: Savings due to surplus sale (Rs. Cr)														6		6		
	Inter-state transmission Charges (Rs. Cr)														3074		3074		
	Intra-state transmission Charges including SLDC Charges (Rs. Cr)														4880		4880		
	Total	74851	32%	23767	119570	110435	12884	0	0	28305	0	0	0	9703	0	50892	0	1830	108605

MADHYA PRADESH PASHCHIM KSHETRA VIDYUT VITARAN COMPANY LIMITED															
<u>Month-wise Power Procurement details</u>		FY 2020-21													Form No: F1a
Sl No	Source / Station	Months in the Financial Year: 2020-21													Total
		April	May	June	July	August	September	October	November	December	January	February	March		
1	Amarkantak TPS Ph-III	139	143	113	91	33	134	143	136	138	141	130	143		1485
2	Satpura TPS Ph-II & III	0	0	0	101	61	0	50	98	123	145	77	26		679
3	Satpura TPS Ph-IV	268	288	252	336	194	206	328	296	318	307	301	317		3410
4	SGTPS Ph-I & II	342	411	253	293	258	248	355	434	429	441	405	456		4323
5	SGTPS Ph-III	328	315	251	310	252	214	317	340	339	340	321	341		3667
6	Shri Singaji STPS Phase-I	77	347	67	281	184	254	446	599	636	681	535	743		4851
7	Shri Singaji STPS Phase-II	0	14	0	483	232	90	0	0	0	0	0	0		820
A	Total (MP Genco Thermal-MP Share)	1154	1517	936	1896	1213	1146	1639	1903	1983	2055	1768	2026		19235
8	Rani Awanti Bai Sagar, Bargi HPS	53	46	24	40	59	56	43	21	25	33	26	21		448
9	Bansagar Ph I HPS (Tons)	80	87	118	101	67	92	135	111	117	108	65	96		1177
10	Bansagar Ph-II HPS (Silpara)	8	7	8	6	5	10	12	11	13	12	7	11		109
11	Bansagar Ph-III HPS (Deolond)	0	0	0	0	20	25	30	0	0	13	27	19		133
12	Bansagar Ph-IV HPS (Jhinna)	8	9	9	6	6	12	12	14	14	15	9	12		125
13	Birsinghpur HPS	0	0	4	12	15	12	4	1	0	0	0	0		48
14	Madikheda HPS	0	0	0	10	19	18	17	14	11	11	13	5		117
15	Rajghat HPS	3	4	0	0	4	17	5	9	5	7	9	0		62
16	Gandhisagar HPS	0	0	0	0	0	3	6	11	10	14	14	15		73
17	Ranapratap Sagar HPS	0	0	0	1	4	0	0	0	0	0	0	0		5
18	Jawahar Sagar HPS	0	1	0	1	6	7	12	21	21	14	20	15		119
19	Pench HPS	9	16	7	25	64	73	32	7	14	18	11	11		286
B	Total (MP Genco Hydel)	161	169	171	203	267	325	305	220	231	245	200	203		2701
20	NHDC Indira Sagar HPS	181	162	292	69	216	706	213	122	289	275	161	92		2779
21	NHDC Omkareshwar HPS	93	90	186	47	107	338	99	65	126	140	87	56		1435
22	NVDA Sardar Sarovar HPS	102	73	258	90	87	492	105	62	135	136	137	132		1808
23	Rihand HPS	0	0	0	0	0	0	0	0	0	0	0	0		0
24	Matatila HPS	0	0	0	0	0	0	0	0	0	0	0	0		0
25	SJVN Rampur HPS	0	0	0	0	0	0	0	0	0	0	0	0		3
26	SJVN Jhakri HPS	1	1	2	2	2	2	1	0	0	0	0	0		11
27	Tehri HPS	0	0	1	0	0	1	3	0	1	0	0	0		8
28	Koteshwar HPP	0	0	0	0	0	0	1	0	0	0	0	0		3
29	NHPC Parbat III	0	0	0	0	0	0	0	0	0	0	0	0		1
30	NHPC Chamera II	0	0	0	0	0	0	0	0	0	0	0	0		2
31	NHPC Chamera III	0	0	0	0	0	0	0	0	0	0	0	0		2
32	NHPC Dulhasti	0	1	1	1	1	1	1	0	0	0	0	0		6
33	NHPC Dhauliganga	0	0	0	1	0	0	0	0	0	0	0	0		3

	Power purchase figures in MU	Months in the Financial Year: 2020-21												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
34	NHPC Sewa II	0	0	0	0	0	0	0	0	0	0	0	0	1
35	NHPC Uri II	0	0	0	0	0	0	0	0	0	0	0	0	1
36	NHPC Kishanganga	0	0	0	0	0	0	0	0	0	0	0	0	3
37	NTPC Koldam HPP I	0	0	1	1	1	0	0	0	0	0	0	0	3
38	NTPC Singrauli Small HPP	0	0	0	0	0	0	0	0	0	0	0	0	0
39	NHPC Lower Subansiri HEP Unit-1	0	0	0	0	0	0	0	0	0	0	0	0	0
C	Total (JV Hydel & Other Hydel)	379	329	742	213	418	1542	424	250	552	552	387	281	6070
40	NTPC Korba	300	320	303	327	319	291	280	287	253	319	293	290	3582
41	NTPC Korba III	48	50	48	50	50	48	50	48	49	51	46	50	588
42	NTPC Vindyachal I	211	236	174	269	210	237	241	216	256	280	246	245	2821
43	NTPC Vindyachal II	187	196	175	168	192	198	199	191	106	188	185	210	2195
44	NTPC Vindyachal III	112	160	137	167	153	158	167	147	166	167	152	161	1847
45	NTPC Vindyachal IV	181	153	117	177	178	181	183	178	184	126	87	131	1878
46	NTPC Vindyachal V Unit 1	58	86	67	94	73	85	93	91	92	90	67	92	988
47	NTPC Sipat I	186	218	205	222	209	198	137	184	224	226	191	219	2418
48	NTPC Sipat II	123	126	116	123	125	121	126	94	75	113	57	108	1306
49	NTPC Mouda I	0	0	1	37	6	22	38	44	81	83	53	46	411
50	NTPC Mouda II Unit 1	0	0	1	24	11	12	28	54	79	73	56	61	398
51	NTPC Solapur STPS	0	0	0	53	10	25	41	96	109	99	112	108	653
52	NTPC Gadarwara STPS, Unit-1	0	0	0	181	129	102	239	189	132	203	237	459	1871
53	NTPC Lara STPS, Raigarh, Unit I	16	30	1	34	43	46	39	94	81	45	64	106	598
54	NTPC Khargone STPS, Unit-I & II	0	0	0	110	169	19	140	236	240	279	175	246	1613
55	NTPC Kawas GPP	30	21	14	10	18	31	16	15	0	0	0	0	154
56	NTPC Gandhar GPP	5	12	0	32	20	23	0	0	0	0	0	0	91
57	KAPP Kakrapar	70	73	70	61	68	70	73	69	60	77	69	76	836
58	TAPP Tarapur	152	157	152	156	157	86	77	121	151	78	71	99	1457
59	NTPC Gadarwara STPS, Unit-2	0	0	0	0	0	0	0	0	0	0	0	0	0
60	NTPC Lara STPS, Raigarh, Unit II	0	0	0	0	0	0	0	0	0	0	0	0	0
61	NTPC Lara STPS, Raigarh, Unit III	0	0	0	0	0	0	0	0	0	0	0	0	0
62	NTPC Lara STPS, Raigarh, Unit IV	0	0	0	0	0	0	0	0	0	0	0	0	0
63	NTPC Lara STPS, Raigarh, Unit V	0	0	0	0	0	0	0	0	0	0	0	0	0
D	Total WR Region	1677	1838	1581	2294	2139	1953	2166	2355	2338	2496	2161	2708	25707
64	NTPC Kahalgaon I	0	0	0	0	0	0	0	0	0	0	0	0	0
65	NTPC Kahalgaon II	0	31	17	40	16	22	29	19	32	31	44	49	332
66	NTPC Farakka	0	0	0	0	0	0	0	0	0	0	0	0	0
67	NTPC Talcher	0	0	0	0	0	0	0	0	0	0	0	0	0
68	NTPC Barh	0	0	0	0	0	0	0	0	0	0	0	0	0
69	DVC (MTPS & CTPS)	0	0	0	0	0	21	120	108	88	99	99	65	601
70	DVC (DTPS)	0	0	0	0	0	2	44	27	18	29	54	68	242

	Power purchase figures in MU	Months in the Financial Year: 2020-21												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
E	Total ER Region	0	31	17	40	16	45	193	154	138	160	197	182	1175
71	NTPC Auraiya GPP	1	0	0	0	0	0	0	0	0	0	0	0	2
72	NTPC Dadri GPP	1	1	0	2	0	1	1	0	2	0	0	0	8
73	NTPC Anta GPP	0	0	0	2	1	0	0	0	0	0	0	0	3
74	NTPC Firoz Gandhi Unchahar I	0	0	0	6	0	1	1	0	1	1	7	1	19
75	NTPC Firoz Gandhi Unchahar II	0	0	0	12	2	2	0	0	5	1	6	1	31
76	NTPC Firoz Gandhi Unchahar III	1	0	0	2	0	1	0	0	0	0	2	0	7
77	NTPC Firoz Gandhi Unchahar IV	4	0	0	4	0	1	0	0	1	0	4	1	16
78	NTPC Rihand TPS-I	4	5	3	4	2	2	1	1	1	1	2	1	28
79	NTPC Rihand TPS-II	4	7	4	4	2	2	2	2	2	1	2	2	32
80	NTPC Rihand TPS-III	2	2	2	4	2	2	2	2	2	1	1	2	23
81	NTPC NCTP Dadri II	2	0	0	2	0	0	0	0	0	1	4	1	10
82	NTPC Singrauli	11	15	5	7	4	2	2	3	6	3	4	2	63
83	NTPC IGPS I Jhajjar	0	0	0	0	0	3	0	0	0	0	1	1	5
84	MEJA Urja Nigam	0	0	0	0	0	0	0	0	0	0	1	1	4
85	NTPC Tanda	1	0	0	7	1	0	1	1	5	1	2	1	19
86	NTPC Badarpur	0	0	0	0	0	0	0	0	0	0	0	0	0
87	Rajasthan (NPCIL)	1	1	1	1	1	1	1	1	1	1	0	0	9
88	NARORA (NPCIL)	1	1	1	1	1	1	1	1	1	0	0	1	7
F	Total NR Region	31	32	17	60	17	20	11	11	27	12	37	14	288
89	Torrent Power	0	0	0	0	0	1	0	0	2	1	2	0	6
90	BLA Power, Unit-I & II	0	0	0	1	0	1	0	1	1	1	1	1	6
91	Jaypee Bina Power	0	0	0	0	0	0	21	48	58	69	90	100	386
92	Lanco Amarkantak TPS Unit 1	160	191	162	201	183	192	202	159	198	203	150	202	2202
93	Reliance UMPP, Sasan	963	988	973	980	974	945	1019	979	885	924	881	1021	11533
94	Essar Power STPS	0	0	0	0	0	1	3	7	9	9	9	12	50
95	Jaiprakash Power STPS, Nigri	154	277	293	327	326	304	302	324	307	323	214	229	3378
96	MB Power STPS, Unit-I	124	139	58	241	136	157	267	241	233	226	217	115	2153
97	MB Power STPS, Unit-II	0	0	0	0	0	0	0	0	0	0	0	0	0
98	Jhabua Power STPS, Unit-1	2	53	41	125	60	56	116	110	106	87	111	128	995
99	DB Power STPS Unit-1													0
100	Pench Thermal Energy, Unit-1													0
G	Total (IPPs)	1404	1648	1527	1876	1679	1657	1930	1868	1798	1842	1674	1807	20709
101	Renewable Energy (Solar)	297	314	231	238	194	217	228	210	211	221	234	256	2849
102	Renewable Energy (other than Solar)	353	597	445	330	518	217	216	214	221	243	175	59	3587
H	Total Renewable Energy	649	911	676	568	712	434	444	424	432	463	408	314	6436
I	Grand Total	5456	6476	5666	7151	6460	7122	7112	7186	7499	7826	6833	7536	82322

MADHYA PRADESH PASHCHIM KSHETRA VIDYUT VITARAN COMPANY LIMITED															
<u>Month-wise Power Procurement details</u>		FY 2021-22													Form No: F1a
Sl No	Source / Station	Months in the Financial Year: 2021-22													Total
		April	May	June	July	August	September	October	November	December	January	February	March		
1	Amarkantak TPS Ph-III	129	134	129	101	134	129	134	129	134	134	121	134		1540
2	Satpura TPS Ph-II & III	101	104	101	104	104	101	104	101	104	104	94	104		1229
3	Satpura TPS Ph-IV	296	305	296	148	255	296	305	296	305	305	276	305		3388
4	SGTPS Ph-I & II	432	397	297	324	307	232	446	432	446	446	403	446		4609
5	SGTPS Ph-III	314	325	314	325	143	143	325	314	325	325	293	325		3468
6	Shri Singaji STPS Phase-I	0	0	0	0	0	0	0	447	776	720	706	0		2650
7	Shri Singaji STPS Phase-II	0	0	0	0	0	0	0	0	0	0	0	0		0
A	Total (MP Genco Thermal-MP Share)	1272	1265	1137	1002	942	900	1314	1719	2091	2034	1893	1314	16883	
8	Rani Awanti Bai Sagar, Bargi HPS	19	20	20	21	51	59	48	31	31	30	25	24		380
9	Bansagar Ph I HPS (Tons)	45	47	47	49	121	139	113	74	74	72	60	57		898
10	Bansagar Ph-II HPS (Silpara)	5	5	5	5	12	14	12	8	8	7	6	6		92
11	Bansagar Ph-III HPS (Deolond)	5	6	6	6	14	17	13	9	9	9	7	7		107
12	Bansagar Ph-IV HPS (Jhinna)	4	4	4	4	10	12	10	6	6	6	5	5		76
13	Birsinghpur HPS	2	2	2	2	5	6	5	3	3	3	2	2		36
14	Madikheda HPS	6	6	6	6	15	17	14	9	9	9	7	7		110
15	Rajghat HPS	2	2	2	2	5	6	5	3	3	3	2	2		37
16	Gandhisagar HPS	4	4	4	5	11	13	11	7	7	7	6	5		84
17	Ranapratap Sagar HPS	10	10	10	11	27	31	25	17	17	16	13	13		201
18	Jawahar Sagar HPS	7	8	8	8	20	23	19	12	12	12	10	9		147
19	Pench HPS	10	10	10	11	27	31	25	16	16	16	13	13		199
B	Total (MP Genco Hydel)	118	123	123	130	320	367	298	194	194	189	159	151	2367	
20	NHDC Indira Sagar HPS	118	123	123	130	319	366	297	193	193	189	158	151		2359
21	NHDC Omkareshwar HPS	52	54	54	57	141	162	131	85	85	83	70	67		1043
22	NVDA Sardar Sarovar HPS	85	88	88	93	229	263	214	139	139	136	114	109		1696
23	Rihand HPS	4	4	4	5	11	13	10	7	7	7	6	5		82
24	Matatila HPS	1	2	2	2	4	4	4	2	2	2	2	2		29
25	SJVN Rampur HPS	0	2	2	2	0	0	6	4	4	4	3	3		29
26	SJVN Jhakri HPS	0	0	0	0	0	0	0	0	0	0	0	0		0
27	Tehri HPS	0	0	0	0	0	0	0	0	0	0	0	0		0
28	Koteshwar HPP	0	0	0	0	0	0	0	0	0	0	0	0		0
29	NHPC Parbat III	0	0	0	0	0	0	0	0	0	0	0	0		0
30	NHPC Chamera II	0	0	0	0	0	0	0	0	0	0	0	0		0
31	NHPC Chamera III	0	0	0	0	0	0	0	0	0	0	0	0		0
32	NHPC Dulhasti	0	0	0	0	0	0	0	0	0	0	0	0		0
33	NHPC Dhauliganga	0	0	0	0	0	0	0	0	0	0	0	0		0

	Power purchase figures in MU	Months in the Financial Year: 2021-22												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
34	NHPC Sewa II	0	0	0	0	0	0	0	0	0	0	0	0	0
35	NHPC Uri II	0	0	0	0	0	0	0	0	0	0	0	0	0
36	NHPC Kishanganga	0	0	0	0	0	0	0	0	0	0	0	0	0
37	NTPC Koldam HPP I	0	0	0	0	0	0	0	0	0	0	0	0	0
38	NTPC Singrauli Small HPP	0	0	0	0	0	0	0	0	0	0	0	0	0
39	NHPC Lower Subansiri HEP Unit-1	0	0	0	0	0	0	0	0	0	0	0	0	0
C	Total (JV Hydel & Other Hydel)	260	273	273	289	703	807	662	431	431	420	352	336	5239
40	NTPC Korba	216	237	268	274	266	249	308	298	308	308	278	275	3286
41	NTPC Korba III	46	48	46	0	37	46	48	46	48	48	43	48	505
42	NTPC Vindyachal I	213	230	227	223	223	241	275	266	275	275	248	251	2947
43	NTPC Vindyachal II	201	207	127	155	134	148	207	201	207	207	187	207	2190
44	NTPC Vindyachal III	100	132	100	155	155	150	155	150	155	155	140	132	1677
45	NTPC Vindyachal IV	177	94	155	183	94	155	183	177	183	183	165	183	1931
46	NTPC Vindyachal V Unit 1	86	3	86	89	89	86	89	86	89	89	81	89	963
47	NTPC Sipat I	202	209	135	141	147	190	209	202	209	209	188	209	2247
48	NTPC Sipat II	71	115	111	115	115	111	115	111	115	115	104	75	1273
49	NTPC Mouda I	0	0	0	0	0	0	0	12	12	12	10	0	47
50	NTPC Mouda II Unit 1	0	0	0	0	0	0	0	0	0	0	14	0	14
51	NTPC Solapur STPS	0	0	0	0	0	0	0	0	0	0	36	0	36
52	NTPC Gadarwara STPS, Unit-1	0	24	0	150	0	0	149	239	247	247	223	247	1528
53	NTPC Lara STPS, Raigarh, Unit I	56	58	56	30	30	56	58	56	58	58	52	58	622
54	NTPC Khargone STPS, Unit-I & II	0	0	0	0	0	0	0	395	408	408	369	128	1708
55	NTPC Kawas GPP	0	0	0	0	0	0	0	60	62	63	43	0	228
56	NTPC Gandhar GPP	0	53	0	53	0	0	53	51	51	53	32	53	401
57	KAPP Kakrapar	62	64	62	64	64	62	64	62	61	64	36	64	728
58	TAPP Tarapur	129	133	129	88	126	129	133	129	133	133	120	133	1513
59	NTPC Gadarwara STPS, Unit-2	0	0	0	0	0	0	0	239	247	247	223	247	1205
60	NTPC Lara STPS, Raigarh, Unit II	56	58	56	30	30	56	58	56	58	58	52	58	622
61	NTPC Lara STPS, Raigarh, Unit III	0	0	0	0	0	0	0	0	0	0	0	0	0
62	NTPC Lara STPS, Raigarh, Unit IV	0	0	0	0	0	0	0	0	0	0	0	0	0
63	NTPC Lara STPS, Raigarh, Unit V	0	0	0	0	0	0	0	0	0	0	0	0	0
D	Total WR Region	1614	1664	1558	1749	1509	1678	2103	2836	2926	2932	2647	2458	25673
64	NTPC Kahalgaon I	0	0	0	0	0	0	0	0	0	0	0	0	0
65	NTPC Kahalgaon II	519	42	43	42	45	45	43	45	43	45	45	40	994
66	NTPC Farakka	0	0	0	0	0	0	0	0	0	0	0	0	0
67	NTPC Talcher	0	0	0	0	0	0	0	0	0	0	0	0	0
68	NTPC Barh	0	0	0	0	0	0	0	0	0	0	0	0	0
69	DVC (MTPS & CTPS)	0	0	0	0	0	0	0	0	0	0	0	0	0
70	DVC (DTPS)	0	0	0	0	0	0	0	0	0	0	0	0	0

	Power purchase figures in MU	Months in the Financial Year: 2021-22												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
E	Total ER Region	519	42	43	42	45	45	43	45	43	45	45	40	994
71	NTPC Auraiya GPP	0	0	0	0	0	0	0	0	0	0	0	0	0
72	NTPC Dadri GPP	0	0	0	0	0	0	0	0	0	0	0	0	0
73	NTPC Anta GPP	0	0	0	0	0	0	0	0	0	0	0	0	0
74	NTPC Firoz Gandhi Unchahar I	0	0	0	0	0	0	0	0	0	0	4	0	4
75	NTPC Firoz Gandhi Unchahar II	0	0	0	0	0	0	0	0	0	0	0	0	0
76	NTPC Firoz Gandhi Unchahar III	0	0	0	0	0	0	0	0	0	0	4	0	4
77	NTPC Firoz Gandhi Unchahar IV	0	0	0	0	0	0	0	4	4	4	4	0	16
78	NTPC Rihand TPS-I	0	0	0	0	0	0	0	0	0	0	0	0	0
79	NTPC Rihand TPS-II	0	0	0	0	0	0	0	0	0	0	0	0	0
80	NTPC Rihand TPS-III	0	0	0	0	0	0	0	0	0	0	0	0	0
81	NTPC NCTP Dadri II	0	0	0	0	0	0	0	0	0	0	0	0	0
82	NTPC Singrauli	0	0	0	0	0	0	0	0	0	0	0	0	0
83	NTPC IGPS I Jhajjar	0	0	0	0	0	0	0	0	0	0	0	0	0
84	MEJA Urja Nigam	0	0	0	0	0	0	0	0	0	0	0	0	0
85	NTPC Tanda	0	0	0	0	0	0	0	0	0	0	0	0	0
86	NTPC Badarpur	0	0	0	0	0	0	0	0	0	0	0	0	0
87	Rajasthan (NPCIL)	0	0	0	0	0	0	0	0	0	0	0	0	0
88	NARORA (NPCIL)	0	0	0	0	0	0	0	0	0	0	0	0	0
F	Total NR Region	0	0	0	0	0	0	0	4	4	4	11	0	23
89	Torrent Power	0	0	0	0	0	0	0	0	0	0	0	0	0
90	BLA Power, Unit-I & II	0	0	0	0	0	0	0	0	0	0	15	0	15
91	Jaypee Bina Power	0	0	0	0	0	0	0	0	0	0	0	0	0
92	Lanco Amarkantak TPS Unit 1	178	184	178	184	56	178	184	178	184	184	166	184	2033
93	Reliance UMPP, Sasan	867	720	778	871	808	816	947	917	947	947	856	947	10422
94	Essar Power STPS	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Jaiprakash Power STPS, Nigri	303	313	303	105	313	303	313	303	313	313	282	313	3474
96	MB Power STPS, Unit-I	82	138	133	138	0	0	138	133	138	138	87	101	1226
97	MB Power STPS, Unit-II	0	138	133	138	0	0	138	133	138	138	87	101	1144
98	Jhabua Power STPS, Unit-1	0	135	24	135	0	0	135	130	135	135	122	135	1083
99	DB Power STPS Unit-1	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Pench Thermal Energy, Unit-1	0	0	0	0	0	0	0	0	0	0	0	0	0
G	Total (IPPs)	1429	1627	1549	1569	1176	1296	1854	1794	1854	1854	1613	1781	19396
101	Renewable Energy (Solar)	396	427	324	305	293	282	282	271	271	278	309	374	3812
102	Renewable Energy (other than Solar)	441	601	610	633	596	300	216	183	239	235	235	404	4692
H	Total Renewable Energy	837	1027	934	938	889	582	498	454	510	513	543	777	8504
I	Grand Total	6051	6020	5617	5719	5584	5676	6772	7476	8052	7991	7263	6858	79079

MADHYA PRADESH PASHCHIM KSHETRA VIDYUT VITARAN COMPANY LIMITED															
Month-wise Power Procurement details		FY 2022-23													Form No: F1a
		31	32	33	34	35	36	37	38	39	40	41	42		
	Power purchase figures in MU	Months in the Financial Year: 2022-23													
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total	
1	Amarkantak TPS Ph-III	129	134	129	101	134	129	134	129	134	134	121	134	1540	
2	Satpura TPS Ph-II & III	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Satpura TPS Ph-IV	296	305	296	148	255	296	305	296	305	305	276	305	3388	
4	SGTPS Ph-I & II	432	397	297	324	328	328	446	432	446	446	403	446	4726	
5	SGTPS Ph-III	314	325	314	325	143	143	325	314	325	325	293	325	3468	
6	Shri Singaji STPS Phase-I	0	0	0	0	0	0	0	389	779	718	706	0	2592	
7	Shri Singaji STPS Phase-II	0	0	0	0	0	0	0	0	0	0	0	0	0	
A	Total (MP Genco Thermal-MP Share)	1171	1160	1036	898	859	896	1210	1560	1989	1928	1799	1210	15713	
8	Rani Awanti Bai Sagar, Bargi HPS	19	20	20	21	51	59	48	31	31	30	25	24	380	
9	Bansagar Ph I HPS (Tons)	45	47	47	49	121	139	113	74	74	72	60	57	898	
10	Bansagar Ph-II HPS (Silpara)	5	5	5	5	12	14	12	8	8	7	6	6	92	
11	Bansagar Ph-III HPS (Deolond)	5	6	6	6	14	17	13	9	9	9	7	7	107	
12	Bansagar Ph-IV HPS (Jhinna)	4	4	4	4	10	12	10	6	6	6	5	5	76	
13	Birsinghpur HPS	2	2	2	2	5	6	5	3	3	3	2	2	36	
14	Madikheda HPS	6	6	6	6	15	17	14	9	9	9	7	7	110	
15	Rajghat HPS	2	2	2	2	5	6	5	3	3	3	2	2	37	
16	Gandhisagar HPS	6	7	7	7	17	19	16	10	10	10	8	8	125	
17	Ranapratap Sagar HPS	10	10	10	11	27	31	25	17	17	16	13	13	201	
18	Jawahar Sagar HPS	7	8	8	8	20	23	19	12	12	12	10	9	147	
19	Pench HPS	10	10	10	11	27	31	25	16	16	16	13	13	199	
B	Total (MP Genco Hydel)	120	125	125	132	325	373	303	198	198	193	161	154	2409	
20	NHDC Indira Sagar HPS	118	123	123	130	319	366	297	193	193	189	158	151	2359	
21	NHDC Omkareshwar HPS	52	54	54	57	141	162	131	85	85	83	70	67	1043	
22	NVDA Sardar Sarovar HPS	85	88	88	93	229	263	214	139	139	136	114	109	1696	
23	Rihand HPS	4	4	4	5	11	13	10	7	7	7	6	5	82	
24	Matatila HPS	1	2	2	2	4	4	4	2	2	2	2	2	29	
25	SJVN Rampur HPS	0	0	0	0	0	0	0	0	0	0	0	0	2	
26	SJVN Jhakri HPS	0	0	0	0	1	1	1	1	1	1	1	1	9	
27	Tehri HPS	0	0	0	0	1	1	1	1	1	1	0	0	6	
28	Koteshwar HPP	0	0	0	0	0	0	0	0	0	0	0	0	3	
29	NHPC Parbatii III	0	0	0	0	1	1	1	0	0	0	0	0	5	
30	NHPC Chamera II	0	0	0	0	0	1	0	0	0	0	0	0	3	
31	NHPC Chamera III	0	0	0	0	0	0	0	0	0	0	0	0	2	
32	NHPC Dulhasti	0	0	0	0	0	0	0	0	0	0	0	0	0	
33	NHPC Dhauliganga	0	0	0	0	0	0	0	0	0	0	0	0	3	
34	NHPC Sewa II	0	0	0	0	0	0	0	0	0	0	0	0	0	
35	NHPC Uri II	0	0	0	0	0	0	0	0	0	0	0	0	0	
36	NHPC Kishanganga	0	0	0	0	0	0	0	0	0	0	0	0	3	

	Power purchase figures in MU		Months in the Financial Year: 2022-23												
Sl No	Source / Station		April	May	June	July	August	September	October	November	December	January	February	March	Total
37	NTPC Koldam HPP I		0	0	0	0	0	0	0	0	0	0	0	0	3
38	NTPC Singrauli Small HPP		0	0	0	0	0	0	0	0	0	0	0	0	0
39	NHPC Lower Subansiri HEP Unit-1		0	0	0	0	0	0	0	0	0	0	0	0	0
C	Total (JV Hydel & Other Hydel)		262	273	273	289	709	813	661	430	430	420	352	336	5248
40	NTPC Korba		216	237	268	274	266	249	308	298	308	308	278	275	3286
41	NTPC Korba III		46	48	46	0	37	46	48	46	48	48	43	48	505
42	NTPC Vindyachal I		213	230	227	223	223	241	275	266	275	275	248	251	2947
43	NTPC Vindyachal II		201	207	127	155	134	148	207	201	207	207	187	207	2190
44	NTPC Vindyachal III		100	132	100	155	155	150	155	150	155	155	140	132	1677
45	NTPC Vindyachal IV		177	94	155	183	94	155	183	177	183	183	165	183	1931
46	NTPC Vindyachal V Unit 1		86	89	86	89	3	86	89	86	89	89	81	89	963
47	NTPC Sipat I		202	209	135	141	147	190	209	202	209	209	188	209	2247
48	NTPC Sipat II		71	115	111	115	115	111	115	111	115	115	104	75	1273
49	NTPC Mouda I		0	0	0	0	0	0	0	12	12	12	11	0	48
50	NTPC Mouda II Unit 1		0	0	0	0	0	0	0	0	0	0	14	0	14
51	NTPC Solapur STPS		0	0	0	0	0	0	0	0	0	0	61	0	61
52	NTPC Gadarwara STPS, Unit-1		239	247	239	247	89	0	153	239	247	247	223	247	2420
53	NTPC Lara STPS, Raigarh, Unit I		28	58	56	58	58	28	58	56	58	58	52	58	622
54	NTPC Khargone STPS, Unit-I & II		0	262	0	0	0	0	0	395	408	408	369	292	2134
55	NTPC Kawas GPP		0	0	0	0	0	0	0	60	62	63	43	0	228
56	NTPC Gandhar GPP		51	53	51	53	45	0	53	51	51	53	32	53	549
57	KAPP Kakrapar		62	64	62	64	64	62	64	62	61	64	36	64	728
58	TAPP Tarapur		129	126	129	133	133	129	133	129	133	133	75	133	1513
59	NTPC Gadarwara STPS, Unit-2		141	247	224	160	0	0	0	239	247	247	223	247	1977
60	NTPC Lara STPS, Raigarh, Unit II		28	58	56	58	58	28	58	56	58	58	52	58	622
61	NTPC Lara STPS, Raigarh, Unit III		0	0	0	0	0	0	0	0	0	0	0	0	0
62	NTPC Lara STPS, Raigarh, Unit IV		0	0	0	0	0	0	0	0	0	0	0	0	0
63	NTPC Lara STPS, Raigarh, Unit V		0	0	0	0	0	0	0	0	0	0	0	0	0
D	Total WR Region		1990	2476	2072	2107	1620	1622	2106	2836	2926	2932	2627	2622	27936
64	NTPC Kahalgaon I		0	0	0	0	0	0	0	0	0	0	0	0	0
65	NTPC Kahalgaon II		43	43	42	45	43	43	45	43	45	45	40	45	519
66	NTPC Farakka		0	0	0	0	0	0	0	0	0	0	0	0	0
67	NTPC Talcher		0	0	0	0	0	0	0	0	0	0	0	0	0
68	NTPC Barh		0	0	0	0	0	0	0	0	0	0	0	0	0
69	DVC (MTPS & CTPS)		0	0	0	0	0	0	0	0	0	0	0	0	0
70	DVC (DTPS)		0	0	0	0	0	0	0	0	0	0	0	0	0
E	Total ER Region		43	43	42	45	43	43	45	43	45	45	40	45	519
71	NTPC Auraiya GPP		1	1	1	1	1	0	1	1	1	1	1	1	11
72	NTPC Dadri GPP		1	1	1	1	1	0	1	1	1	1	1	1	13
73	NTPC Anta GPP		0	0	0	0	0	0	0	1	1	1	0	2	
74	NTPC Firoz Gandhi Unchahar I		0	0	0	0	0	0	0	0	0	0	0	0	0

	Power purchase figures in MU	Months in the Financial Year: 2022-23												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
75	NTPC Firoz Gandhi Unchahar II	0	0	0	0	0	0	0	0	0	0	0	0	0
76	NTPC Firoz Gandhi Unchahar III	0	0	0	0	0	0	0	0	0	0	0	0	0
77	NTPC Firoz Gandhi Unchahar IV	0	0	0	0	0	0	0	1	1	1	1	0	3
78	NTPC Rihand TPS-I	1	1	1	1	1	1	1	1	1	1	1	1	15
79	NTPC Rihand TPS-II	1	1	1	1	1	1	1	1	1	1	1	1	16
80	NTPC Rihand TPS-III	1	1	1	1	1	1	1	1	1	1	1	1	17
81	NTPC NCTP Dadri II	0	0	0	0	0	0	0	0	0	0	1	0	1
82	NTPC Singrauli	2	2	2	2	2	2	2	2	2	2	2	2	28
83	NTPC IGPS I Jhajjar	0	0	0	0	0	0	0	0	0	0	0	0	0
84	MEJA Urja Nigam	0	0	0	0	0	0	0	0	1	1	0	0	2
85	NTPC Tanda	0	0	0	0	0	0	0	1	1	1	1	0	3
86	NTPC Badarpur	0	0	0	0	0	0	0	0	0	0	0	0	0
87	Rajasthan (NPCIL)	1	1	1	1	1	1	1	1	1	1	1	1	8
88	NARORA (NPCIL)	1	1	1	1	1	1	1	1	1	1	1	1	7
F	Total NR Region	10	10	10	10	10	8	10	12	13	13	13	10	127
89	Torrent Power	0	0	0	0	0	0	0	0	0	0	0	0	0
90	BLA Power, Unit-I & II	0	0	0	0	0	0	0	0	0	0	15	0	15
91	Jaypee Bina Power	0	0	0	0	0	0	0	0	0	0	0	0	0
92	Lanco Amarkantak TPS Unit 1	178	184	178	184	56	178	184	178	184	184	166	184	2033
93	Reliance UMPP, Sasan	791	821	778	871	808	816	947	917	947	947	856	922	10422
94	Essar Power STPS	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Jaiprakash Power STPS, Nigri	303	313	303	105	313	303	313	303	313	313	282	313	3474
96	MB Power STPS, Unit-I	134	138	134	138	61	0	138	134	138	138	125	101	1377
97	MB Power STPS, Unit-II	134	138	134	138	61	0	138	134	138	138	125	101	1377
98	Jhabua Power STPS, Unit-1	130	135	130	135	24	0	135	130	135	135	122	135	1344
99	DB Power STPS Unit-1	0	0	0	0	0	0	4	108	112	115	132	146	616
100	Pench Thermal Energy, Unit-1	0	0	0	0	0	0	0	0	0	0	0	0	0
G	Total (IPPs)	1669	1728	1655	1570	1322	1296	1857	1902	1965	1969	1821	1902	20656
101	Renewable Energy (Solar)	621	642	621	642	642	621	642	621	642	642	580	642	7555
102	Renewable Energy (other than Solar)	371	384	371	384	384	371	384	371	384	384	346	384	4515
H	Total Renewable Energy	992	1025	992	1025	1025	992	1025	992	1025	1025	926	1025	12070
I	Grand Total	6258	6840	6205	6075	5912	6043	7218	7973	8590	8523	7739	7303	84679

Note: As the Power Purchase is procured by the MPPMCL, Hence the station wise power Purchase is shown for MP State

MADHYA PRADESH PASHCHIM KSHETRA VIDYUT VITARAN COMPANY LIMITED															
Month-wise Power Procurement details		FY 2023-24													Form No: F1a
	Power purchase figures in MU	Months in the Financial Year: 2023-24													
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total	
1	Amarkantak TPS Ph-III	129	134	129	101	134	129	134	129	134	134	125	134	1544	
2	Satpura TPS Ph-II & III	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Satpura TPS Ph-IV	296	305	296	148	255	296	305	296	305	305	286	305	3397	
4	SGTPS Ph-I & II	432	397	297	324	328	357	446	432	446	446	417	446	4768	
5	SGTPS Ph-III	314	325	314	324	143	143	324	314	324	324	304	324	3477	
6	Shri Singaji STPS Phase-I	0	125	0	0	0	0	0	756	781	781	731	104	3279	
7	Shri Singaji STPS Phase-II	0	0	0	0	0	0	0	0	0	0	0	0	0	
A	Total (MP Genco Thermal-MP Share)	1171	1285	1035	898	859	924	1210	1927	1991	1991	1863	1314	16466	
8	Rani Awanti Bai Sagar, Bargi HPS	19	20	20	21	51	59	48	31	31	30	25	24	380	
9	Bansagar Ph I HPS (Tons)	45	47	47	49	121	139	113	74	74	72	60	57	898	
10	Bansagar Ph-II HPS (Silpara)	5	5	5	5	12	14	12	8	8	7	6	6	92	
11	Bansagar Ph-III HPS (Deolond)	5	6	6	6	14	17	13	9	9	9	7	7	107	
12	Bansagar Ph-IV HPS (Jhinna)	4	4	4	4	10	12	10	6	6	6	5	5	76	
13	Birsinghpur HPS	2	2	2	2	5	6	5	3	3	3	2	2	36	
14	Madikheda HPS	6	6	6	6	15	17	14	9	9	9	7	7	110	
15	Rajghat HPS	2	2	2	2	5	6	5	3	3	3	2	2	37	
16	Gandhisagar HPS	8	9	9	9	23	26	21	14	14	13	11	11	167	
17	Ranapratap Sagar HPS	10	10	10	11	27	31	25	17	17	16	13	13	201	
18	Jawahar Sagar HPS	7	8	8	8	20	23	19	12	12	12	10	9	147	
19	Pench HPS	10	10	10	11	27	31	25	16	16	16	13	13	199	
B	Total (MP Genco Hydel)	123	127	127	135	331	380	309	201	201	196	164	157	2450	
20	NHDC Indira Sagar HPS	118	123	123	130	319	366	297	193	193	189	158	151	2359	
21	NHDC Omkareshwar HPS	52	54	54	57	141	162	131	85	85	83	70	67	1043	
22	NVDA Sardar Sarovar HPS	85	88	88	93	229	263	214	139	139	136	114	109	1696	
23	Rihand HPS	4	4	4	5	11	13	10	7	7	7	6	5	82	
24	Matatila HPS	1	2	2	2	4	4	4	2	2	2	2	2	29	
25	SJVN Rampur HPS	0	0	0	0	0	0	0	0	0	0	0	0	2	
26	SJVN Jhakri HPS	0	0	0	0	1	1	1	1	1	1	1	1	9	
27	Tehri HPS	0	0	0	0	1	1	1	1	1	1	0	0	6	
28	Koteshwar HPP	0	0	0	0	0	0	0	0	0	0	0	0	3	
29	NHPC Parbati III	0	0	0	0	1	1	1	0	0	0	0	0	5	
30	NHPC Chamera II	0	0	0	0	0	1	0	0	0	0	0	0	3	
31	NHPC Chamera III	0	0	0	0	0	0	0	0	0	0	0	0	2	
32	NHPC Dulhasti	0	0	0	0	0	0	0	0	0	0	0	0	0	
33	NHPC Dhauliganga	0	0	0	0	0	0	0	0	0	0	0	0	3	
34	NHPC Sewa II	0	0	0	0	0	0	0	0	0	0	0	0	0	
35	NHPC Uri II	0	0	0	0	0	0	0	0	0	0	0	0	0	

	Power purchase figures in MU	Months in the Financial Year: 2023-24												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
36	NHPC Kishanganga	0	0	0	0	0	0	0	0	0	0	0	0	3
37	NTPC Koldam HPP I	0	0	0	0	0	1	0	0	0	0	0	0	4
38	NTPC Singrauli Small HPP	0	0	0	0	0	0	0	0	0	0	0	0	0
39	NHPC Lower Subansiri HEP Unit-1	0	0	0	0	0	0	0	0	0	0	0	0	0
C	Total (JV Hydel & Other Hydel)	263	273	273	289	709	814	661	430	430	420	352	336	5249
40	NTPC Korba	217	237	268	274	266	248	308	298	308	308	288	275	3296
41	NTPC Korba III	46	48	46	0	37	46	48	46	48	48	45	48	506
42	NTPC Vindyachal I	213	230	227	223	223	241	275	266	275	275	257	251	2955
43	NTPC Vindyachal II	201	207	127	155	134	148	207	201	207	207	194	207	2196
44	NTPC Vindyachal III	100	155	150	155	155	150	155	150	155	132	95	132	1682
45	NTPC Vindyachal IV	177	94	155	183	94	155	183	177	183	183	171	183	1937
46	NTPC Vindyachal V Unit 1	86	89	86	89	3	86	89	86	89	89	83	89	966
47	NTPC Sipat I	202	208	135	141	147	190	208	202	208	208	195	208	2254
48	NTPC Sipat II	71	115	111	115	115	111	115	111	115	115	107	75	1276
49	NTPC Mouda I	0	7	0	0	0	0	0	12	12	12	12	7	63
50	NTPC Mouda II Unit 1	0	0	0	0	0	0	0	15	16	16	15	0	62
51	NTPC Solapur STPS	0	0	0	0	0	0	0	7	208	208	195	0	618
52	NTPC Gadarwara STPS, Unit-1	240	247	239	247	194	0	247	239	247	247	231	247	2628
53	NTPC Lara STPS, Raigarh, Unit I	56	58	56	58	30	28	58	56	58	58	54	58	624
54	NTPC Khargone STPS, Unit-I & II	16	408	100	56	0	0	0	395	408	408	382	408	2582
55	NTPC Kawas GPP	0	62	0	0	0	0	0	60	62	63	45	63	355
56	NTPC Gandhar GPP	52	53	51	53	45	0	53	51	51	53	34	53	551
57	KAPP Kakrapar	62	64	62	64	64	62	64	62	61	64	38	64	730
58	TAPP Tarapur	129	133	129	133	133	129	133	129	126	133	79	133	1518
59	NTPC Gadarwara STPS, Unit-2	240	247	239	247	0	0	144	239	247	247	231	247	2331
60	NTPC Lara STPS, Raigarh, Unit II	56	58	56	58	30	28	58	56	58	58	54	58	624
61	NTPC Lara STPS, Raigarh, Unit III	0	0	0	0	0	0	0	0	0	0	0	0	0
62	NTPC Lara STPS, Raigarh, Unit IV	0	0	0	0	0	0	0	0	0	0	0	0	0
63	NTPC Lara STPS, Raigarh, Unit V	0	0	0	0	0	0	0	0	0	0	0	0	0
D	Total WR Region	2164	2720	2238	2250	1668	1622	2345	2858	3142	3133	2806	2808	29755
64	NTPC Kahalgaon I	0	0	0	0	0	0	0	0	0	0	0	0	0
65	NTPC Kahalgaon II	42	43	42	45	45	43	45	43	45	45	42	45	521
66	NTPC Farakka	0	0	0	0	0	0	0	0	0	0	0	0	0
67	NTPC Talcher	0	0	0	0	0	0	0	0	0	0	0	0	0
68	NTPC Barh	0	0	0	0	0	0	0	0	0	0	0	0	0
69	DVC (MTPS & CTPS)	0	0	0	0	0	0	0	0	0	0	0	0	0
70	DVC (DTPS)	0	0	0	0	0	0	0	0	0	0	0	0	0
E	Total ER Region	42	43	42	45	45	43	45	43	45	45	42	45	521
71	NTPC Auraiya GPP	1	1	1	1	1	0	1	1	1	1	1	1	11
72	NTPC Dadri GPP	1	1	1	1	1	1	1	1	1	1	1	1	15

	Power purchase figures in MU	Months in the Financial Year: 2023-24												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
73	NTPC Anta GPP	0	1	0	0	0	0	0	1	1	1	1	1	4
74	NTPC Firoz Gandhi Unchahar I	0	0	0	0	0	0	0	0	0	0	0	0	1
75	NTPC Firoz Gandhi Unchahar II	0	0	0	0	0	0	0	0	0	0	0	0	0
76	NTPC Firoz Gandhi Unchahar III	0	0	0	0	0	0	0	0	0	0	0	0	1
77	NTPC Firoz Gandhi Unchahar IV	0	1	0	0	0	0	0	1	1	1	1	1	4
78	NTPC Rihand TPS-I	1	1	1	1	1	1	1	1	1	1	1	1	15
79	NTPC Rihand TPS-II	1	1	1	1	1	1	1	1	1	1	1	1	16
80	NTPC Rihand TPS-III	1	1	1	1	1	1	1	1	1	1	1	1	17
81	NTPC NCTP Dadri II	0	0	0	0	0	0	0	1	1	1	1	0	5
82	NTPC Singrauli	2	2	2	2	2	2	2	2	2	2	2	2	28
83	NTPC IGPS I Jhajjar	0	0	0	0	0	0	0	0	0	0	0	0	0
84	MEJA Urja Nigam	0	1	0	0	0	0	0	0	1	1	0	1	3
85	NTPC Tanda	0	1	0	0	0	0	0	1	1	1	1	1	4
86	NTPC Badarpur	0	0	0	0	0	0	0	0	0	0	0	0	0
87	Rajasthan (NPCIL)	1	1	1	1	1	1	1	1	1	1	1	1	8
88	NARORA (NPCIL)	1	1	1	1	1	1	1	1	1	1	1	1	7
F	Total NR Region	10	13	10	10	10	9	10	14	14	14	13	13	139
89	Torrent Power	0	0	0	0	0	0	0	0	0	0	0	0	0
90	BLA Power, Unit-I & II	0	0	0	0	0	0	0	16	17	17	16	0	66
91	Jaypee Bina Power	0	0	0	0	0	0	0	0	214	167	131	0	512
92	Lanco Amarkantak TPS Unit 1	178	183	178	183	56	178	183	178	183	183	172	183	2039
93	Reliance UMPP, Sasan	869	720	778	871	808	816	947	916	947	947	886	947	10452
94	Essar Power STPS	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Jaiprakash Power STPS, Nigri	303	313	303	105	313	303	313	303	313	313	292	313	3484
96	MB Power STPS, Unit-I	95	101	133	138	99	97	138	133	138	138	129	138	1478
97	MB Power STPS, Unit-II	95	101	133	138	99	20	138	133	138	138	129	138	1401
98	Jhabua Power STPS, Unit-1	130	135	130	135	24	0	135	130	135	135	126	135	1348
99	DB Power STPS Unit-1	141	146	141	146	146	141	146	141	146	146	137	146	1723
100	Pench Thermal Energy, Unit-1	0	0	0	0	0	0	0	0	0	0	0	0	0
G	Total (IPPs)	1813	1699	1796	1715	1545	1554	1999	1951	2230	2183	2017	1999	22503
101	Renewable Energy (Solar)	803	829	803	829	829	803	829	803	829	829	749	829	9764
102	Renewable Energy (other than Solar)	373	385	373	385	385	373	385	373	385	385	348	385	4534
H	Total Renewable Energy	1175	1214	1175	1214	1214	1175	1214	1175	1214	1214	1097	1214	14299
I	Grand Total	6760	7374	6696	6555	6380	6521	7793	8599	9269	9197	8354	7885	91382

Note: As the Power Purchase is procured by the MPPMCL, Hence the station wise power Purchase is shown for MP State

MADHYA PRADESH PASHCHIM KSHETRA VIDYUT VITARAN COMPANY LIMITED														
Month-wise Power Procurement details		FY 2024-25												
	Power purchase figures in MU	59	60	61	62	63	64	65	66	67	68	69	70	
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
1	Amarkantak TPS Ph-III	129	134	129	101	134	129	134	129	134	134	121	134	1540
2	Satpura TPS Ph-II & III	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Satpura TPS Ph-IV	296	305	296	148	255	296	305	296	305	305	276	305	3388
4	SGTPS Ph-I & II	432	397	297	324	328	357	446	432	446	446	403	446	4754
5	SGTPS Ph-III	314	325	314	325	143	143	325	314	325	325	293	325	3468
6	Shri Singaji STPS Phase-I	0	490	36	0	0	0	15	756	782	782	706	645	4210
7	Shri Singaji STPS Phase-II	0	0	0	0	0	0	0	121	561	510	547	0	1739
A	Total (MP Genco Thermal-MP Share)	1171	1650	1071	898	859	924	1225	2048	2552	2501	2346	1854	19099
8	Rani Awanti Bai Sagar, Bargi HPS	19	20	20	21	51	59	48	31	31	30	25	24	380
9	Bansagar Ph I HPS (Tons)	45	47	47	49	121	139	113	74	74	72	60	57	898
10	Bansagar Ph-II HPS (Silpara)	5	5	5	5	12	14	12	8	8	7	6	6	92
11	Bansagar Ph-III HPS (Deolond)	5	6	6	6	14	17	13	9	9	9	7	7	107
12	Bansagar Ph-IV HPS (Jhinna)	4	4	4	4	10	12	10	6	6	6	5	5	76
13	Birsinghpur HPS	2	2	2	2	5	6	5	3	3	3	2	2	36
14	Madikheda HPS	6	6	6	6	15	17	14	9	9	9	7	7	110
15	Rajghat HPS	2	2	2	2	5	6	5	3	3	3	2	2	37
16	Gandhisagar HPS	8	9	9	9	23	26	21	14	14	13	11	11	167
17	Ranapratap Sagar HPS	10	10	10	11	27	31	25	17	17	16	13	13	201
18	Jawahar Sagar HPS	7	8	8	8	20	23	19	12	12	12	10	9	147
19	Pench HPS	10	10	10	11	27	31	25	16	16	16	13	13	199
B	Total (MP Genco Hydel)	123	127	127	135	331	380	309	201	201	196	164	157	2450
20	NHDC Indira Sagar HPS	118	123	123	130	319	366	297	193	193	189	158	151	2359
21	NHDC Omkareshwar HPS	52	54	54	57	141	162	131	85	85	83	70	67	1043
22	NVDA Sardar Sarovar HPS	85	88	88	93	229	263	214	139	139	136	114	109	1696
23	Rihand HPS	4	4	4	5	11	13	10	7	7	7	6	5	82
24	Matatila HPS	1	2	2	2	4	4	4	2	2	2	2	2	29
25	SJVN Rampur HPS	0	0	0	0	0	0	0	0	0	0	0	0	2
26	SJVN Jhakri HPS	0	0	0	0	1	1	1	1	1	1	1	1	9
27	Tehri HPS	0	0	0	0	1	1	1	1	1	1	0	0	6
28	Koteshwar HPP	0	0	0	0	0	0	0	0	0	0	0	0	3
29	NHPC Parbati III	0	0	0	0	1	1	1	0	0	0	0	0	5
30	NHPC Chamera II	0	0	0	0	0	1	0	0	0	0	0	0	3
31	NHPC Chamera III	0	0	0	0	0	0	0	0	0	0	0	0	2
32	NHPC Dulhasti	0	0	0	0	0	0	0	0	0	0	0	0	1
33	NHPC Dhauliganga	0	0	0	0	0	0	0	0	0	0	0	0	3
34	NHPC Sewa II	0	0	0	0	0	0	0	0	0	0	0	0	0
35	NHPC Uri II	0	0	0	0	0	0	0	0	0	0	0	0	0

	Power purchase figures in MU	Months in the Financial Year: 2024-25												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
36	NHPC Kishanganga	0	0	0	0	0	0	0	0	0	0	0	0	3
37	NTPC Koldam HPP I	0	0	0	0	0	1	0	0	0	0	0	0	4
38	NTPC Singrauli Small HPP	0	0	0	0	0	0	0	0	0	0	0	0	0
39	NHPC Lower Subansiri HEP Unit-1	0	0	0	0	0	0	0	0	0	0	0	0	0
C	Total (JV Hydel & Other Hydel)	262	273	273	289	709	814	661	431	431	420	352	336	5250
40	NTPC Korba	216	237	268	274	266	249	308	298	308	308	278	275	3286
41	NTPC Korba III	46	48	46	0	37	46	48	46	48	48	43	48	505
42	NTPC Vindyachal I	213	230	227	223	223	241	275	266	275	275	248	251	2947
43	NTPC Vindyachal II	201	134	201	155	134	148	207	201	207	207	187	207	2190
44	NTPC Vindyachal III	100	155	150	155	155	150	155	150	155	132	91	132	1677
45	NTPC Vindyachal IV	177	94	155	183	94	155	183	177	183	183	165	183	1931
46	NTPC Vindyachal V Unit 1	86	89	86	89	3	86	89	86	89	89	81	89	963
47	NTPC Sipat I	202	209	135	141	147	190	209	202	209	209	188	209	2247
48	NTPC Sipat II	71	115	111	115	115	111	115	111	115	115	104	75	1273
49	NTPC Mouda I	0	7	11	12	0	0	12	12	12	12	11	7	99
50	NTPC Mouda II Unit 1	0	0	0	0	0	0	0	15	16	16	14	0	61
51	NTPC Solapur STPS	0	0	0	0	0	0	0	202	208	208	188	0	806
52	NTPC Gadarwara STPS, Unit-1	239	247	239	247	247	108	247	239	247	247	223	247	2781
53	NTPC Lara STPS, Raigarh, Unit I	24	25	32	33	33	24	33	32	33	33	30	33	361
54	NTPC Khargone STPS, Unit-I & II	351	408	395	408	123	0	408	395	408	408	369	408	4081
55	NTPC Kawas GPP	0	62	61	49	0	0	63	60	62	63	43	63	526
56	NTPC Gandhar GPP	51	53	51	53	45	51	53	51	51	53	32	53	601
57	KAPP Kakrapar	62	64	62	64	64	62	64	62	61	64	36	64	728
58	TAPP Tarapur	129	133	129	133	133	129	133	129	126	133	75	133	1513
59	NTPC Gadarwara STPS, Unit-2	239	247	239	247	247	0	247	239	247	247	223	247	2673
60	NTPC Lara STPS, Raigarh, Unit II	24	25	32	33	33	24	33	32	33	33	30	33	361
61	NTPC Lara STPS, Raigarh, Unit III	24	25	32	33	33	24	33	32	33	33	30	33	361
62	NTPC Lara STPS, Raigarh, Unit IV	24	25	32	33	33	24	33	32	33	33	30	33	361
63	NTPC Lara STPS, Raigarh, Unit V	0	0	0	0	0	0	0	0	0	0	0	0	0
D	Total WR Region	2478	2630	2694	2680	2164	1820	2948	3068	3159	3150	2720	2824	32334
64	NTPC Kahalgaon I	0	0	0	0	0	0	0	0	0	0	0	0	0
65	NTPC Kahalgaon II	42	43	42	45	45	43	45	43	45	45	40	45	519
66	NTPC Farakka	0	0	0	0	0	0	0	0	0	0	0	0	0
67	NTPC Talcher	0	0	0	0	0	0	0	0	0	0	0	0	0
68	NTPC Barh	0	0	0	0	0	0	0	0	0	0	0	0	0
69	DVC (MTPS & CTPS)	0	0	0	0	0	0	0	0	0	0	0	0	0
70	DVC (DTPS)	0	0	0	0	0	0	0	0	0	0	0	0	0
E	Total ER Region	42	43	42	45	45	43	45	43	45	45	40	45	519
71	NTPC Auraiya GPP	1	1	1	1	1	1	1	1	1	1	1	1	12
72	NTPC Dadri GPP	1	1	1	1	1	1	1	1	1	1	1	1	15

	Power purchase figures in MU	Months in the Financial Year: 2024-25												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
73	NTPC Anta GPP	0	1	1	0	0	0	1	1	1	1	1	1	5
74	NTPC Firoz Gandhi Unchahar I	0	0	0	0	0	0	0	0	0	0	0	0	1
75	NTPC Firoz Gandhi Unchahar II	0	0	0	0	0	0	0	1	1	1	1	0	2
76	NTPC Firoz Gandhi Unchahar III	0	0	0	0	0	0	0	0	0	0	0	0	1
77	NTPC Firoz Gandhi Unchahar IV	0	1	1	0	0	0	1	1	1	1	1	1	6
78	NTPC Rihand TPS-I	1	1	1	1	1	1	1	1	1	1	1	1	15
79	NTPC Rihand TPS-II	1	1	1	1	1	1	1	1	1	1	1	1	16
80	NTPC Rihand TPS-III	1	1	1	1	1	1	1	1	1	1	1	1	17
81	NTPC NCTP Dadri II	0	0	0	0	0	0	0	1	1	1	1	0	5
82	NTPC Singrauli	2	2	2	2	2	2	2	2	2	2	2	2	28
83	NTPC IGPS I Jhajjar	0	0	0	0	0	0	0	0	0	0	0	0	0
84	MEJA Urja Nigam	0	1	0	0	0	0	1	0	1	1	0	1	4
85	NTPC Tanda	0	1	1	1	0	0	1	1	1	1	1	1	6
86	NTPC Badarpur	0	0	0	0	0	0	0	0	0	0	0	0	0
87	Rajasthan (NPCIL)	1	1	1	1	1	1	1	1	1	1	1	1	8
88	NARORA (NPCIL)	1	1	1	1	1	1	1	1	1	1	1	1	7
F	Total NR Region	10	13	12	11	10	10	13	15	15	15	14	13	148
89	Torrent Power	0	0	0	0	0	0	0	0	0	0	0	0	0
90	BLA Power, Unit-I & II	0	0	0	0	0	0	0	16	17	17	15	0	65
91	Jaypee Bina Power	0	0	0	0	0	0	0	211	218	218	197	0	844
92	Lanco Amarkantak TPS Unit 1	178	184	178	184	56	178	184	178	184	184	166	184	2033
93	Reliance UMPP, Sasan	892	821	778	846	707	816	821	917	947	947	982	947	10422
94	Essar Power STPS	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Jaiprakash Power STPS, Nigri	303	313	303	105	313	303	313	303	313	313	282	313	3474
96	MB Power STPS, Unit-I	133	138	95	138	99	97	138	133	138	138	125	101	1474
97	MB Power STPS, Unit-II	133	138	95	138	99	97	138	133	138	138	125	101	1474
98	Jhabua Power STPS, Unit-1	130	135	130	135	24	130	135	130	135	135	122	135	1474
99	DB Power STPS Unit-1	141	146	141	146	146	141	146	141	146	146	132	146	1718
100	Pench Thermal Energy, Unit-1	0	0	0	0	0	0	0	0	0	0	0	0	0
G	Total (IPPs)	1911	1874	1720	1691	1444	1762	1874	2163	2235	2235	2144	1927	22977
101	Renewable Energy (Solar)	863	892	863	892	892	863	892	863	892	892	806	892	10501
102	Renewable Energy (other than Solar)	373	385	373	385	385	373	385	373	385	385	348	385	4534
H	Total Renewable Energy	1236	1277	1236	1277	1277	1236	1277	1236	1277	1277	1153	1277	15035
I	Grand Total	7231	7887	7174	7024	6837	6988	8350	9204	9914	9838	8933	8432	97813

Note: As the Power Purchase is procured by the MPPMCL, Hence the station wise power Purchase is shown for MP State

MADHYA PRADESH PASHCHIM KSHETRA VIDYUT VITARAN COMPANY LIMITED															
<u>Month-wise Power Procurement details</u>		FY 2025-26													<u>Form No: F1a</u>
Sl No	Source / Station	Months in the Financial Year: 2025-26													Total
		April	May	June	July	August	September	October	November	December	January	February	March		
1	Amarkantak TPS Ph-III	129	134	129	101	134	129	134	129	134	134	121	134	1540	
2	Satpura TPS Ph-II & III	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Satpura TPS Ph-IV	296	305	296	148	255	296	305	296	305	305	276	305	3388	
4	SGTPS Ph-I & II	432	397	297	324	328	357	446	432	446	446	403	446	4754	
5	SGTPS Ph-III	314	325	314	325	143	143	325	314	325	325	293	325	3468	
6	Shri Singaji STPS Phase-I	755	782	756	391	121	0	782	756	782	782	706	782	7394	
7	Shri Singaji STPS Phase-II	0	133	0	0	0	0	0	466	325	668	540	0	2132	
A	Total (MP Genco Thermal-MP Share)	1926	2075	1792	1289	980	924	1991	2393	2317	2660	2338	1991	22676	
8	Rani Awanti Bai Sagar, Bargi HPS	19	20	20	21	51	59	48	31	31	30	25	24	380	
9	Bansagar Ph I HPS (Tons)	45	47	47	49	121	139	113	74	74	72	60	57	898	
10	Bansagar Ph-II HPS (Silpara)	5	5	5	5	12	14	12	8	8	7	6	6	92	
11	Bansagar Ph-III HPS (Deolond)	5	6	6	6	14	17	13	9	9	9	7	7	107	
12	Bansagar Ph-IV HPS (Jhinna)	4	4	4	4	10	12	10	6	6	6	5	5	76	
13	Birsinghpur HPS	2	2	2	2	5	6	5	3	3	3	2	2	36	
14	Madikheda HPS	6	6	6	6	15	17	14	9	9	9	7	7	110	
15	Rajghat HPS	2	2	2	2	5	6	5	3	3	3	2	2	37	
16	Gandhisagar HPS	8	9	9	9	23	26	21	14	14	13	11	11	167	
17	Ranapratap Sagar HPS	10	10	10	11	27	31	25	17	17	16	13	13	201	
18	Jawahar Sagar HPS	7	8	8	8	20	23	19	12	12	12	10	9	147	
19	Pench HPS	10	10	10	11	27	31	25	16	16	16	13	13	199	
B	Total (MP Genco Hydel)	123	127	127	135	331	380	309	201	201	196	164	157	2450	
20	NHDC Indira Sagar HPS	118	123	123	130	319	366	297	193	193	189	158	151	2359	
21	NHDC Omkareshwar HPS	52	54	54	57	141	162	131	85	85	83	70	67	1043	
22	NVDA Sardar Sarovar HPS	85	88	88	93	229	263	214	139	139	136	114	109	1696	
23	Rihand HPS	4	4	4	5	11	13	10	7	7	7	6	5	82	
24	Matatila HPS	1	2	2	2	4	4	4	2	2	2	2	2	29	
25	SJVN Rampur HPS	0	0	0	0	0	0	0	0	0	0	0	0	2	
26	SJVN Jhakri HPS	0	0	0	0	1	1	1	1	1	1	1	1	9	
27	Tehri HPS	0	0	0	0	1	1	1	1	1	1	0	0	6	
28	Koteshwar HPP	0	0	0	0	0	0	0	0	0	0	0	0	3	
29	NHPC Parbat III	0	0	0	0	1	1	1	0	0	0	0	0	5	
30	NHPC Chamera II	0	0	0	0	0	1	0	0	0	0	0	0	3	
31	NHPC Chamera III	0	0	0	0	0	0	0	0	0	0	0	0	2	
32	NHPC Dulhasti	0	0	0	0	0	0	0	0	0	0	0	0	1	
33	NHPC Dhauliganga	0	0	0	0	0	0	0	0	0	0	0	0	3	

	Power purchase figures in MU	Months in the Financial Year: 2025-26												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
34	NHPC Sewa II	0	0	0	0	0	0	0	0	0	0	0	0	0
35	NHPC Uri II	0	0	0	0	0	0	0	0	0	0	0	0	0
36	NHPC Kishanganga	0	0	0	0	0	0	0	0	0	0	0	0	3
37	NTPC Koldam HPP I	0	0	0	0	0	1	0	0	0	0	0	0	4
38	NTPC Singrauli Small HPP	0	0	0	0	0	0	0	0	0	0	0	0	0
39	NHPC Lower Subansiri HEP Unit-1	0	0	0	0	0	0	0	0	0	0	0	0	0
C	Total (JV Hydel & Other Hydel)	262	273	273	289	709	814	661	431	431	420	352	336	5250
40	NTPC Korba	216	237	268	274	266	249	308	298	308	308	278	275	3286
41	NTPC Korba III	46	48	46	0	37	46	48	46	48	48	43	48	505
42	NTPC Vindyachal I	213	230	227	223	223	241	275	266	275	275	248	251	2947
43	NTPC Vindyachal II	201	207	127	155	134	148	207	201	207	207	187	207	2190
44	NTPC Vindyachal III	100	132	100	155	155	150	155	150	155	155	140	132	1677
45	NTPC Vindyachal IV	177	94	155	183	94	155	183	177	183	183	165	183	1931
46	NTPC Vindyachal V Unit 1	86	89	86	89	3	86	89	86	89	89	81	89	963
47	NTPC Sipat I	202	209	135	141	147	190	209	202	209	209	188	209	2247
48	NTPC Sipat II	71	115	111	115	115	111	115	111	115	115	104	75	1273
49	NTPC Mouda I	7	12	11	12	12	0	12	12	12	12	11	7	123
50	NTPC Mouda II Unit 1	0	16	9	16	0	0	16	15	16	16	14	16	134
51	NTPC Solapur STPS	0	208	0	6	0	0	75	202	410	208	188	208	1506
52	NTPC Gadarwara STPS, Unit-1	239	247	239	247	247	239	247	239	247	247	223	247	2913
53	NTPC Lara STPS, Raigarh, Unit I	28	30	31	33	39	39	41	39	41	41	37	41	440
54	NTPC Khargone STPS, Unit-I & II	395	408	395	408	408	200	408	395	408	408	369	408	4611
55	NTPC Kawas GPP	61	62	61	63	56	0	63	60	62	63	43	63	657
56	NTPC Gandhar GPP	51	53	51	53	45	51	53	51	51	53	32	53	601
57	KAPP Kakrapar	62	64	62	64	64	62	64	62	61	64	36	64	728
58	TAPP Tarapur	129	133	129	133	133	129	133	129	126	133	75	133	1513
59	NTPC Gadarwara STPS, Unit-2	239	247	239	247	247	239	247	239	247	247	223	247	2913
60	NTPC Lara STPS, Raigarh, Unit II	28	30	31	33	39	39	41	39	41	41	37	41	440
61	NTPC Lara STPS, Raigarh, Unit III	28	30	31	33	39	39	41	39	41	41	37	41	440
62	NTPC Lara STPS, Raigarh, Unit IV	28	30	31	33	39	39	41	39	41	41	37	41	440
63	NTPC Lara STPS, Raigarh, Unit V	28	30	31	33	39	39	41	39	41	41	37	41	440
D	Total WR Region	2637	2960	2610	2750	2583	2494	3111	3139	3434	3245	2835	3121	34918
64	NTPC Kahalgaon I	0	0	0	0	0	0	0	0	0	0	0	0	0
65	NTPC Kahalgaon II	43	43	43	45	43	42	45	43	45	45	40	45	519
66	NTPC Farakka	0	0	0	0	0	0	0	0	0	0	0	0	0
67	NTPC Talcher	0	0	0	0	0	0	0	0	0	0	0	0	0
68	NTPC Barh	0	0	0	0	0	0	0	0	0	0	0	0	0
69	DVC (MTPS & CTPS)	0	0	0	0	0	0	0	0	0	0	0	0	0
70	DVC (DTPS)	0	0	0	0	0	0	0	0	0	0	0	0	0

	Power purchase figures in MU	Months in the Financial Year: 2025-26												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
E	Total ER Region	43	43	43	45	43	42	45	43	45	45	40	45	519
71	NTPC Auraiya GPP	1	1	1	1	1	1	1	1	1	1	1	1	12
72	NTPC Dadri GPP	1	1	1	1	1	1	1	1	1	1	1	1	15
73	NTPC Anta GPP	1	1	1	1	1	0	1	1	1	1	1	1	7
74	NTPC Firoz Gandhi Unchahar I	0	0	0	0	0	0	0	0	0	0	0	0	2
75	NTPC Firoz Gandhi Unchahar II	0	1	0	0	0	0	0	1	1	1	1	0	3
76	NTPC Firoz Gandhi Unchahar III	0	0	0	0	0	0	0	0	0	0	0	0	2
77	NTPC Firoz Gandhi Unchahar IV	1	1	1	1	1	0	1	1	1	1	1	1	8
78	NTPC Rihand TPS-I	1	1	1	1	1	1	1	1	1	1	1	1	15
79	NTPC Rihand TPS-II	1	1	1	1	1	1	1	1	1	1	1	1	16
80	NTPC Rihand TPS-III	1	1	1	1	1	1	1	1	1	1	1	1	17
81	NTPC NCTP Dadri II	0	1	1	1	0	0	1	1	1	1	1	1	12
82	NTPC Singrauli	2	2	2	2	2	2	2	2	2	2	2	2	28
83	NTPC IGPS I Jhajjar	0	0	0	0	0	0	0	0	0	0	0	0	0
84	MEJA Urja Nigam	0	1	0	1	1	0	1	0	1	1	0	1	6
85	NTPC Tanda	1	1	1	1	1	0	1	1	1	1	1	1	7
86	NTPC Badarpur	0	0	0	0	0	0	0	0	0	0	0	0	0
87	Rajasthan (NPCIL)	1	1	1	1	1	1	1	1	1	1	1	1	8
88	NARORA (NPCIL)	1	1	1	1	1	1	1	1	1	1	1	1	7
F	Total NR Region	12	15	13	14	13	10	14	15	15	15	14	14	164
89	Torrent Power	0	0	0	0	0	0	0	0	0	0	0	0	0
90	BLA Power, Unit-I & II	0	17	16	17	0	0	17	16	17	17	15	17	148
91	Jaypee Bina Power	0	154	0	57	0	0	0	211	218	218	197	28	1083
92	Lanco Amarkantak TPS Unit 1	178	56	178	184	184	178	184	178	184	184	166	184	2033
93	Reliance UMPP, Sasan	707	821	778	846	707	816	707	917	1373	947	856	947	10422
94	Essar Power STPS	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Jaiprakash Power STPS, Nigri	105	105	105	105	105	105	105	501	521	719	490	511	3474
96	MB Power STPS, Unit-I	97	97	97	99	99	97	97	134	138	138	279	101	1474
97	MB Power STPS, Unit-II	97	97	97	99	99	97	97	134	138	138	279	101	1474
98	Jhabua Power STPS, Unit-1	130	135	130	135	24	130	135	130	135	135	232	24	1474
99	DB Power STPS Unit-1	141	146	141	146	146	141	146	141	146	146	132	146	1718
100	Pench Thermal Energy, Unit-1	0	0	0	0	0	0	0	0	0	0	0	0	0
G	Total (IPPs)	1455	1627	1542	1687	1364	1564	1486	2361	2869	2641	2646	2059	23300
101	Renewable Energy (Solar)	863	892	863	892	892	863	892	863	892	892	806	892	10501
102	Renewable Energy (other than Solar)	373	385	373	385	385	373	385	373	385	385	348	385	4534
H	Total Renewable Energy	1236	1277	1236	1277	1277	1236	1277	1236	1277	1277	1153	1277	15035
I	Grand Total	7694	8398	7637	7485	7298	7462	8895	9817	10587	10498	9543	9000	104313

MADHYA PRADESH PASHCHIM KSHETRA VIDYUT VITARAN COMPANY LIMITED														
Month-wise Power Procurement details		FY 2026-27												
	Power purchase figures in MU	87	88	89	90	91	92	93	94	95	96	97	98	
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
1	Amarkantak TPS Ph-III	129	134	129	101	134	129	134	129	134	134	121	134	1540
2	Satpura TPS Ph-II & III	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Satpura TPS Ph-IV	296	305	296	148	255	296	305	296	305	305	276	305	3388
4	SGTPS Ph-I & II	432	397	297	324	328	357	446	432	446	446	403	446	4754
5	SGTPS Ph-III	314	325	314	325	143	143	325	314	325	325	293	325	3468
6	Shri Singaji STPS Phase-I	756	782	756	391	391	81	782	756	782	782	706	782	7746
7	Shri Singaji STPS Phase-II	0	257	0	135	0	0	291	574	625	492	616	572	3562
A	Total (MP Genco Thermal-MP Share)	1927	2199	1792	1424	1250	1005	2283	2502	2616	2483	2414	2563	24458
8	Rani Awanti Bai Sagar, Bargi HPS	19	20	20	21	51	59	48	31	31	30	25	24	380
9	Bansagar Ph I HPS (Tons)	45	47	47	49	121	139	113	74	74	72	60	57	898
10	Bansagar Ph-II HPS (Silpara)	5	5	5	5	12	14	12	8	8	7	6	6	92
11	Bansagar Ph-III HPS (Deolond)	5	6	6	6	14	17	13	9	9	9	7	7	107
12	Bansagar Ph-IV HPS (Jhinna)	4	4	4	4	10	12	10	6	6	6	5	5	76
13	Birsinghpur HPS	2	2	2	2	5	6	5	3	3	3	2	2	36
14	Madikheda HPS	6	6	6	6	15	17	14	9	9	9	7	7	110
15	Rajghat HPS	2	2	2	2	5	2	5	3	3	3	6	2	37
16	Gandhisagar HPS	8	9	9	9	23	26	21	14	14	13	11	11	167
17	Ranapratap Sagar HPS	10	10	10	11	27	31	25	17	17	16	13	13	201
18	Jawahar Sagar HPS	7	8	8	8	20	23	19	12	12	12	10	9	147
19	Pench HPS	10	10	10	11	27	31	25	16	16	16	13	13	199
B	Total (MP Genco Hydel)	123	127	127	135	331	377	309	201	201	196	167	157	2450
20	NHDC Indira Sagar HPS	118	123	123	130	319	118	297	193	193	189	158	399	2359
21	NHDC Omkareshwar HPS	52	54	54	57	141	162	131	85	85	83	70	67	1043
22	NVDA Sardar Sarovar HPS	85	88	88	93	229	263	214	139	139	136	114	109	1696
23	Rihand HPS	4	4	4	5	11	13	10	7	7	7	6	5	82
24	Matatila HPS	1	2	2	2	4	4	4	2	2	2	2	2	29
25	SJVN Rampur HPS	0	0	0	0	0	0	0	0	0	0	0	0	2
26	SJVN Jhakri HPS	0	0	0	0	1	1	1	1	1	1	1	1	9
27	Tehri HPS	0	0	0	0	1	1	1	1	1	1	0	0	6
28	Koteshwar HPP	0	0	0	0	0	0	0	0	0	0	0	0	3
29	NHPC Parbatii III	0	0	0	0	1	1	1	0	0	0	0	0	5
30	NHPC Chamera II	0	0	0	0	0	1	0	0	0	0	0	0	3
31	NHPC Chamera III	0	0	0	0	0	0	0	0	0	0	0	0	2
32	NHPC Dulhasti	0	0	0	0	0	0	0	0	0	0	0	0	2
33	NHPC Dhauliganga	0	0	0	0	0	0	0	0	0	0	0	0	3
34	NHPC Sewa II	0	0	0	0	0	0	0	0	0	0	0	0	0
35	NHPC Uri II	0	0	0	0	0	0	0	0	0	0	0	0	0

	Power purchase figures in MU	Months in the Financial Year: 2026-27												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
36	NHPC Kishanganga	0	0	0	0	0	0	0	0	0	0	0	0	3
37	NTPC Koldam HPP I	0	0	0	0	0	1	0	0	0	0	0	0	4
38	NTPC Singrauli Small HPP	0	0	0	0	0	0	0	0	0	0	0	0	0
39	NHPC Lower Subansiri HEP Unit-1	0	0	0	0	0	0	0	0	0	0	0	0	0
C	Total (JV Hydel & Other Hydel)	262	273	273	289	709	566	662	431	431	420	352	584	5251
40	NTPC Korba	216	237	268	274	266	249	308	298	308	308	278	275	3286
41	NTPC Korba III	46	48	46	0	37	46	48	46	48	48	43	48	505
42	NTPC Vindyachal I	213	230	227	223	223	241	275	266	275	275	248	251	2947
43	NTPC Vindyachal II	201	207	127	155	134	148	207	201	207	207	187	207	2190
44	NTPC Vindyachal III	100	132	100	155	155	150	155	150	155	155	140	132	1677
45	NTPC Vindyachal IV	177	94	155	183	94	155	183	177	183	183	165	183	1931
46	NTPC Vindyachal V Unit 1	86	89	86	89	3	86	89	86	89	89	81	89	963
47	NTPC Sipat I	202	209	135	141	147	190	209	202	209	209	188	209	2247
48	NTPC Sipat II	71	115	111	115	115	111	115	111	115	115	104	75	1273
49	NTPC Mouda I	104	107	104	63	100	104	107	104	107	107	90	63	1162
50	NTPC Mouda II Unit 1	0	150	12	150	65	0	150	145	150	150	135	150	1257
51	NTPC Solapur STPS	0	208	0	6	0	0	6	202	410	208	390	208	1639
52	NTPC Gadarwara STPS, Unit-1	239	247	239	247	247	239	247	239	247	247	223	247	2913
53	NTPC Lara STPS, Raigarh, Unit I	35	40	38	48	40	35	48	46	48	48	43	48	518
54	NTPC Khargone STPS, Unit-I & II	395	408	395	408	408	395	408	395	408	408	369	408	4806
55	NTPC Kawas GPP	61	62	61	63	56	61	63	60	62	63	43	63	718
56	NTPC Gandhar GPP	51	53	51	53	45	51	53	51	51	53	32	53	601
57	KAPP Kakrapar	62	64	62	64	64	62	64	62	61	64	36	64	728
58	TAPP Tarapur	129	133	129	133	133	129	133	129	126	133	75	133	1513
59	NTPC Gadarwara STPS, Unit-2	239	247	239	247	247	239	247	239	247	247	223	247	2913
60	NTPC Lara STPS, Raigarh, Unit II	35	40	38	48	40	35	48	46	48	48	43	48	518
61	NTPC Lara STPS, Raigarh, Unit III	35	40	38	48	40	35	48	46	48	48	43	48	518
62	NTPC Lara STPS, Raigarh, Unit IV	35	40	38	48	40	35	48	46	48	48	43	48	518
63	NTPC Lara STPS, Raigarh, Unit V	35	40	38	48	40	35	48	46	48	48	43	48	518
D	Total WR Region	2769	3240	2740	3010	2739	2833	3307	3395	3699	3509	3269	3347	37856
64	NTPC Kahalgaon I	0	0	0	0	0	0	0	0	0	0	0	0	0
65	NTPC Kahalgaon II	43	43	43	45	45	43	45	42	43	45	40	45	519
66	NTPC Farakka	0	0	0	0	0	0	0	0	0	0	0	0	0
67	NTPC Talcher	0	0	0	0	0	0	0	0	0	0	0	0	0
68	NTPC Barh	0	0	0	0	0	0	0	0	0	0	0	0	0
69	DVC (MTPS & CTPS)	0	0	0	0	0	0	0	0	0	0	0	0	0
70	DVC (DTPS)	0	0	0	0	0	0	0	0	0	0	0	0	0
E	Total ER Region	43	43	43	45	45	43	45	42	43	45	40	45	519
71	NTPC Auraiya GPP	1	1	1	1	1	1	1	1	1	1	1	1	12
72	NTPC Dadri GPP	1	1	1	1	1	1	1	1	1	1	1	1	15

	Power purchase figures in MU	Months in the Financial Year: 2026-27												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
73	NTPC Anta GPP	1	1	1	1	1	1	1	1	1	1	1	1	7
74	NTPC Firoz Gandhi Unchahar I	0	0	0	0	0	0	0	0	0	0	0	0	2
75	NTPC Firoz Gandhi Unchahar II	0	1	0	1	0	0	1	1	1	1	1	1	5
76	NTPC Firoz Gandhi Unchahar III	0	0	0	0	0	0	0	0	0	0	0	0	2
77	NTPC Firoz Gandhi Unchahar IV	1	1	1	1	1	1	1	1	1	1	1	1	9
78	NTPC Rihand TPS-I	1	1	1	1	1	1	1	1	1	1	1	1	15
79	NTPC Rihand TPS-II	1	1	1	1	1	1	1	1	1	1	1	1	16
80	NTPC Rihand TPS-III	1	1	1	1	1	1	1	1	1	1	1	1	17
81	NTPC NCTP Dadri II	0	1	1	1	1	0	1	1	1	1	1	1	13
82	NTPC Singrauli	2	2	2	2	2	2	2	2	2	2	2	2	28
83	NTPC IGPS I Jhajjar	0	0	0	0	0	0	0	0	0	0	0	0	0
84	MEJA Urja Nigam	0	1	0	1	1	0	1	0	1	1	0	1	6
85	NTPC Tanda	1	1	1	1	1	1	1	1	1	1	1	1	8
86	NTPC Badarpur	0	0	0	0	0	0	0	0	0	0	0	0	0
87	Rajasthan (NPCIL)	1	1	1	1	1	1	1	1	1	1	1	1	8
88	NARORA (NPCIL)	1	1	1	1	1	1	1	1	1	1	1	1	7
F	Total NR Region	12	15	13	15	14	12	15	15	15	15	14	15	170
89	Torrent Power	0	0	0	0	0	0	0	0	0	0	0	0	0
90	BLA Power, Unit-I & II	4	17	16	17	10	0	17	16	17	17	15	17	162
91	Jaypee Bina Power	0	154	0	145	0	0	145	211	291	218	270	145	1579
92	Lanco Amarkantak TPS Unit 1	178	56	178	56	56	178	56	305	311	311	294	56	2033
93	Reliance UMPP, Sasan	753	821	753	770	808	816	753	917	947	1474	856	753	10422
94	Essar Power STPS	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Jaiprakash Power STPS, Nigri	303	105	303	105	105	303	105	511	521	521	490	105	3474
96	MB Power STPS, Unit-I	95	101	133	138	99	97	95	133	181	138	168	95	1474
97	MB Power STPS, Unit-II	95	101	133	138	99	97	95	133	181	138	168	95	1474
98	Jhabua Power STPS, Unit-1	130	135	130	135	24	130	24	130	245	135	232	24	1474
99	DB Power STPS Unit-1	141	146	141	146	146	141	146	141	146	146	132	146	1718
100	Pench Thermal Energy, Unit-1	79	81	79	81	15	79	81	79	81	81	73	81	889
G	Total (IPPs)	1777	1717	1867	1729	1362	1840	1517	2577	2921	3178	2697	1517	24698
101	Renewable Energy (Solar)	863	892	863	892	892	863	892	863	892	892	806	892	10501
102	Renewable Energy (other than Solar)	372	385	372	385	385	372	385	372	385	385	348	385	4531
H	Total Renewable Energy	1236	1277	1236	1277	1277	1236	1277	1236	1277	1277	1153	1277	15032
I	Grand Total	8149	8891	8091	7923	7724	7911	9413	10397	11202	11123	10107	9504	110435

Note: As the Power Purchase is procured by the MPPMCL, Hence the station wise power Purchase is shown for MP State

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**Energy Balance****Form F1b**

	Particulars	Notation / Calculation	FY 23		FY 24		FY 25		FY 26		FY 27	
			%	MU								
1	Energy Sales											
a)	LT Sales	A1	76%	20,595.54	76%	22,200.86	75%	23,658.25	75%	25,134.99	74%	26,512.93
b)	HT Sales at 11kV	A2	1%	402.59	2%	445.68	2%	495.51	2%	544.03	2%	594.43
c)	HT Sales at 33kV	A3	15%	3,981.09	15%	4,395.47	16%	4,886.50	16%	5,385.10	16%	5,850.59
c)	EHT Sales	A4	7%	1,994.17	7%	2,170.52	7%	2,334.27	7%	2,506.35	8%	2,693.22
	Total Energy Sales	A	100%	26,973.39	100%	29,212.53	100%	31,374.53	100%	33,570.46	100%	35,651.18
2	Distribution Losses											
a)	Distribution losses at 33kV level	B1	5.06%	1,458.52	5.06%	1,574.52	5.06%	1,685.72	5.06%	1,797.89	5.06%	1,902.12
b)	Distribution Losses in HT i.e. at 11kV + 33kV combined	B2	7.00%	2,017.72	7.00%	2,178.18	7.00%	2,332.02	7.00%	2,487.20	7.00%	2,631.39
c)	Distribution losses in HT 11kV and LT system combined	B3	10.59%	3,052.76	10.31%	3,209.56	10.04%	3,343.85	9.76%	3,468.37	9.49%	3,569.28
	Total Distribution Losses	B	14.75%	5,070.47	14.50%	5,387.75	14.25%	5,675.87	14.00%	5,955.57	13.75%	6,200.67
3	Energy requirement at T-D boundary											
a)	11kV and LT energy requirement combined	C1 = (A1+A2)/(1-B)		24,631.24		26,487.18		28,167.65		29,859.32		31,428.83
c)	HT 33kV energy requirement	C2 = A3/(1-B1)		4,193.27		4,629.73		5,146.94		5,672.11		6,162.41
	Total energy requirement at T-D boundary	C = C1 + C2		28,824.51		31,116.92		33,314.58		35,531.43		37,591.24
4	Intra-State Transmission Losses	D	2.59%	852.00	2.59%	919.96	2.59%	985.10	2.59%	1,050.93	2.59%	1,112.79
5	Energy requirement of EHT consumers	E = A4/(1-D)		2,047.19		2,228.23		2,396.33		2,572.99		2,764.82
6	Energy Requirement of Distribution system consumers after grossing up for Intra-State Transmission losses	F = C/(1-D)		30,848.65		33,291.64		35,638.49		38,003.55		40,200.00
7	Energy Requirement of Distribution Licensee	G = E + F		32,895.84		35,519.87		38,034.83		40,576.53		42,964.83
8	Inter-State Transmission Losses in MU	H		602.57		626.95		657.91		688.15		721.54
9	Total Energy requirement	I = G + H		33,498.41		36,146.82		38,692.74		41,264.68		43,686.37
10	Total Energy available											
	From MP Genco	J1										
	From Other Sources	J2										
	Total Energy Available	J		33,498.41		36,146.82		38,692.74		41,264.68		43,686.37
11	Surplus / (Deficit)	J - I		-		-		-		-		-

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)
Intra State Transmission (MPTRANSCO) Charges Form No: F1c

SL.No.	Year	Contracted Capacity (MW)	Monthly Transmission Charge (Rs/MW)	Total charges (Rs.Crs.)
1	FY 20	8149.39	1,09,520.47	1,071.03
2	FY 21	8149.39	1,87,706.15	1835.63
3	FY 22	8149.39	1,47,357.65	1441.05
4	FY 23	8,588.85	1,45,739.34	1,502.08
5	FY 24	8,993.64	1,42,560.00	1,538.56
6	FY 25	9,353.39	1,42,560.00	1,600.10
7	FY 26	9,727.52	1,42,560.00	1,664.11
8	FY 27	10,116.62	1,42,560.00	1,730.67

Wheeling Charges Payable to Other Distribution Licenser				
SL.No.	Year	Contracted Capacity (MW)	Monthly Wheeling Charge (Rs/kW)	Total charges (Rs.Crs.)
1	FY 20			
2	FY 21			
3	FY 22			
4	FY 23			
5	FY 24			
6	FY 25			
7	FY 26			
8	FY 27			

Not Applicable

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)Intra-state Inter Discom UI Charges details

Form No: F1d

FY 20

Month	Overdrawals during									Underdrawals		Total Receivable	Total UI charges	Total Additional	Net Receivable
	Below 49.20			Below 49.50 and upto 49.20			49.50-50.20				(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	
	MU	UI Charge	Additional UI Charge	MU	UI Charge	Additional UI Charge	MU	UI Charge	MU	UI Charge	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	
April															
May															
June															
July															
August															
September															
October															
November															
December															
January															
February															
March															
Total for the year															

Previous Year FY 21

Month	Overdrawals during									Underdrawals		Total Receivable	Total UI charges	Total Additional	Net Receivable
	Below 49.20			Below 49.50 and upto 49.20			49.50-50.20				(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	
	MU	UI Charge	Additional UI Charge	MU	UI Charge	Additional UI Charge	MU	UI Charge	MU	UI Charge	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	
April															
May															
June															
July															
August															
September															
October															
November															
December															
January															
February															
March															
Total for the year															

Current Year FY 22

Month	Overdrawals during									Underdrawals		Total Receivable	Total UI charges	Total Additional	Net Receivable
	Below 49.20			Below 49.50 and upto 49.20			49.50-50.20				(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	
	MU	UI Charge	Additional UI Charge	MU	UI Charge	Additional UI Charge	MU	UI Charge	MU	UI Charge	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	
April															
May															
June															
July															
August															
September															

Madhya Pradesh Paschim Kshetra Vidyalitran Company Limited (MPPaKVCL)**Form No: F1e**

Inter State Transmission Charges																
Month	FY 20		FY 21		FY 22 (Actual Upto available data & Thereafter estimated)		FY 23		FY 24		FY 25		FY 26		FY 27	
	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)
April	6,373	142	7,550	167	7,771	237	7,852	219	8,166	228	8,493	237	8,832	246	9,186	256
May	6,411	143	7,582	175	8,045	246	7,886	219	8,201	228	8,529	237	8,870	246	9,225	256
June	6,789	153	7,582	171	7,823	225	7,885	219	8,201	228	8,529	237	8,870	246	9,225	256
July	6,845	153	7,582	170	7,823	225	7,885	219	8,201	228	8,529	237	8,870	246	9,225	256
August	6,845	152	7,582	171	7,823	233	7,885	219	8,201	228	8,529	237	8,870	246	9,225	256
September	6,482	139	7,640	169	7,823	233	7,946	219	8,263	228	8,594	237	8,938	246	9,295	256
October	6,940	155	7,652	171	7,823	246	7,958	219	8,276	228	8,607	237	8,952	246	9,310	256
November	6,933	214	7,735	173	8,044	176	8,044	219	8,366	228	8,701	237	9,049	246	9,411	256
December	6,933	209	7,748	263	8,058	176	8,058	219	8,380	228	8,715	237	9,064	246	9,427	256
January	6,933	200	7,735	237	8,045	176	8,045	219	8,367	228	8,701	237	9,049	246	9,411	256
February	7,260	205	7,748	242	8,058	176	8,058	219	8,380	228	8,715	237	9,064	246	9,427	256
March	7,255	207	7,768	248	8,079	176	8,079	219	8,402	228	8,738	237	9,088	246	9,451	256
Total		2,073		2,358		2,526		2,627		2,732		2,842		2,955		3,074

For justification of the claims, the relevant CERC Order and the bills raised by CTU must be enclosed

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)				
<u>SLDC Charges</u>		Form No: F1f		
Sl.No.	Year	Contracted Capacity (MW)	Monthly SLDC Charge (Rs/MW)	Amount in Rs. Crore
1	FY 20	8149.39	525.60	5.14
2	FY 21	8149.39	512.06	5.01
3	FY 22	8149.39	532.54	5.21
4	FY 23	8588.85	525.51	5.42
5	FY 24	8993.64	521.93	5.63
6	FY 25	9353.39	521.93	5.86
7	FY 26	9727.52	521.93	6.09
8	FY 27	10116.62	521.93	6.34

Madhya Pradesh Paschim Kshetra Vidvat Vitran Company Limited (MPPaKVCL)

Form F2

Amount in Rs. Crore

Gross Fixed Assets

Gross Fixed Assets including consumer contribution and grants

SLNo	Particulars	Account Code*	FY 20		FY 21		FY 22		FY 23		FY 24		FY 25		FY 26		FY 27								
			Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year					
1	Land & Land rights		0.00	-	5.63	0.00	-	5.63	0.00	-	5.63	0.00	-	5.63	0.00	-	5.63	0.00	-	5.63	0.00				
2	Building and Civil Works	4.66	-	161.97	4.62	-	166.59	9.82	-	176.41	10.36	-	186.77	15.04	-	201.81	18.24	-	220.05	14.39	-	234.44	12.52		
	Others 1																					246.97			
	Others 2																								
	Others 3																								
	Sub-Total																								
3	Hydraulic Works		0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-			
4	Other Civil Works		0.00	-	30.28	0.00	-	30.28	0.00	-	30.28	0.00	-	30.28	0.00	-	30.28	0.00	-	30.28	0.00	-	30.28		
5	Plant & Machinery	123.68	4.14	2,607.42	111.85	5.96	2,713.31	237.65	-	2,950.96	250.75	-	3,201.70	363.99	-	3,565.70	441.62	-	4,007.32	348.36	-	4,355.68	303.15	-	4,658.83
	Power Transformers and kiosks																								
	Distribution transformers and kiosks																								
	Other substation apparatus																								
	Switchgears, Control gear & Protection																								
	Batteries																								
	Others																								
	Sub-Total																								
	Total																								
6	Line Cable Networks etc.	477.91	29.43	4,022.19	426.54	17.14	4,431.58	906.28	-	5,337.86	638.85	-	5,976.72	184.30	-	6,161.02	99.43	-	6,260.45	170.04	-	6,430.49	22.36	-	6,452.85
	Overhead lines upto 11kV																								
	Underground cables upto 11kV																								
	LT lines, service connections, etc.																								
	Others																								
	Sub-Total																								
	Total																								
7	Communication equipment																								
8	Vehicles	0.18	0.09	5.91	1.50	0.13	7.28	3.18	-	10.46	3.35	-	13.82	4.87	-	18.68	5.91	-	24.59	4.66	-	29.25	4.06	-	33.31
9	Furniture & fixtures	0.15	-	7.44	0.15	-	7.59	0.33	-	7.92	0.35	-	8.27	0.50	-	8.77	0.61	-	9.38	0.48	-	9.86	0.42	-	10.28
10	Office Equipments	4.91	-	81.82	15.42	-	97.24	32.77	-	130.01	34.57	-	164.59	50.19	-	214.78	60.89	-	275.67	48.03	-	323.70	41.80	-	365.50
11	Capital store and spare	0.00	4.16	125.33	22.29	-	147.62	47.36	-	194.98	49.97	-	244.94	72.54	-	317.48	88.01	-	405.49	69.42	-	474.91	60.41	-	535.32
12	RGGVY assets	0.00	-	1,078.35	-	1,078.35	0.00	-	1,078.35	0.00	-	1,078.35	0.00	-	1,078.35	0.00	-	1,078.35	0.00	-	1,078.35	0.00	-	1,078.35	
		-	-	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-
		-	-	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-
		-	-	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-
		-	-	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-
15	Intangible asset	5.51	-	46.51	0.00	-	46.52	0.00	-	46.52	0.00	-	46.52	0.01	-	46.53	0.01	-	46.54	0.01	-	46.54	0.01	-	46.55
15	RRRDS																								
	Others																								
16	Total (1 to 14)	617.00	37.82	8172.85	582.37	23.22	8731.99	1237.39	-	9969.38	1305.59	-	11274.96	1895.25	-	13170.22	2299.46	-	15469.67	1813.86	-	17283.54	1578.44	-	18861.98

1237.39

depreciation to avoid the double impact since the FDI

Gross Fixed Assets net of consumer contribution and grant

SlNo	Particulars	Code*	FY 20		FY 21		FY 22		FY 23		FY 24		FY 25		FY 26		FY 27												
			During Year	& Deduction Year																									
8	Vehicles		0.11	-	5.61	1.31	-	6.91	2.47	-	9.39	2.46	-	11.85	3.35	-	15.20	4.06	-	19.26	2.24	-	21.50	1.70	-	23.20			
9	Furniture & fixtures		0.09	-	7.05	0.14	-	7.19	0.26	-	7.45	0.25	-	7.70	0.35	-	8.05	0.42	-	8.47	0.23	-	8.70	0.18	-	8.87			
10	Office Equipments		2.89	-	77.62	13.45	-	91.08	25.50	-	116.58	25.36	-	141.94	34.56	-	176.50	41.87	-	218.37	23.05	-	241.41	17.56	-	258.98			
11	Capital store and spare		0.00	-	118.89	19.45	-	138.34	36.86	-	175.20	36.65	-	211.85	49.95	-	261.80	60.51	-	322.31	33.31	-	355.62	25.38	-	381.00			
12	RGGVY assets		0.00	-	1022.98	0.00	-	1,022.98	79.10	-	1,102.08	39.55	-	1,141.63	53.90	-	1,195.53	65.29	-	1,260.81	35.94	-	1,296.75	27.38	-	1,324.14			
13	DDUGJY assets			-	0.00	0.00	-	-	-	-	331.02	-	-	331.02	360.23	-	691.25	490.93	-	1,182.18	594.66	-	1,776.83	327.36	-	2,104.20	249.44	-	2,353.63
14	IPDS assets			-	0.00	0.00	-	-	-	-	581.46	-	-	581.46	907.46	-	1,488.91	1236.69	-	2,725.61	1498.00	-	4,223.61	824.66	-	5,048.27	628.35	-	5,676.62
15	Saubhagya assets			-	0.00	0.00	-	-	-	-	291.34	-	-	291.34	317.04	-	608.38	432.07	-	1,040.45	523.37	-	1,563.82	288.12	-	1,851.93	219.53	-	2,071.47
16	Supervision assets			-	0.00	0.00	-	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-
17	Intangible asset		3.24	-	44.13	0.00	-	44.13	0.00	-	44.13	0.00	-	44.13	0.00	-	44.13	0.00	-	44.13	0.00	-	44.13	0.00	-	44.13	0.00	-	44.13
	RRRDS										232.95			232.95	231.66		464.61	315.71		780.32	382.42		1,162.73	210.52		1,373.26	160.41		1,533.67
	Others																												
17	Total (1 to 14)		362.52	-	7753.24	508.07	-	8261.31	963.01	-	9224.32	957.69	-	10182.01	1305.45	-	11487.16	1580.92	-	13068.08	870.31	-	13938.39	663.14	-	14601.53			

Retail Supply Activity

SlNo	Particulars	Account Code	FY 20		FY 21		FY 22		FY 23		FY 24		FY 25		FY 26		FY 27	
			Adjustments & Deduction & assets not in use	At End Of Year	Adjustments & Deduction & assets not in use	At End Of Year	Adjustments & Deduction & assets not in use	At End Of Year	Adjustments & Deduction & assets not in use	At End Of Year	Adjustments & Deduction & assets not in use	At End Of Year	Adjustments & Deduction & assets not in use	At End Of Year	Adjustments & Deduction & assets not in use	At End Of Year	Adjustments & Deduction & assets not in use	At End Of Year
1	Land & Land rights		0.00															
2	Building and Civil Works	2.74																
	Others 1																	
	Others 2																	
	Others 3																	
	Sub-Total																	
3	Other Civil Works	0.00																
4	Communication equipment	0.00																
5	Meters, including metering equipment	0.00																
6	Vehicles	72.67																
7	Furniture & fixtures																	
8	Office Equipments																	
	Capital store and spare																	
	RGGVY assets																	
	DDUGJY assets																	
	IPDS assets																	
	Saubhagya assets																	
	Supervision assets																	
	Intangible asset																	
	RRRDS																	
	Others																	
17	Total (1 to 9)	362.52																

Madhya Pradesh Paschim Kshetra Vidvat Vitran Company Limited (MPPaKVCL)

Depreciation and provision for depreciation

Depreciation on Gross Fixed Assets

Sl.No	Particulars	Account Code*	Useful life (years)	Depreciation rate %	Average Depreciation Rate %	FY 20			FY 21			FY 22			FY 23			FY 24			FY 25			FY 26			FY 27				
						Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation		
1	Land & Land rights			0%		0.05	-	0.49	0.05	-	0.54			-	0.54		-	0.54		-	0.54		-	0.54		-	0.54				
2	Building and Civil Works			3.28% 3.02%	3.15%	5.24	-	52.05	4.96	-	57.01	5.41	-	62.42	5.72	-	68.14	6.12	-	74.27	6.65	-	80.91	7.16	-	88.08	7.59	-	95.66		
	Others 1																														
	Others 2																														
	Others 3																														
	Sub-Total																														
3	Hydraulic Works																														
4	Other Civil Works			2.96% 2.78%	2.87%	0.90	-	10.46	0.84	-	11.30	0.87	-	12.17	0.87	-	13.04	0.87	-	13.91	0.87	-	14.78	0.87	-	15.65	0.87	-	16.52		
5	Plant & Machinery			4.78% 4.68%	4.73%	121.72	3.72	1278.66	124.51	5.36	1397.81	133.99	-	1531.80	145.54	-	1677.33	160.08	-	1837.41	179.14	-	2016.55	197.82	-	2214.37	213.23	-	2427.60		
	Power Transformers and kiosks																														
	Distribution transformers and kiosks																														
	Other substation apparatus																														
	Switchgears, Control gear & Protection																														
	Batteries																														
	Others																														
	Sub-Total																														
	Total																														
6	Line Cable Networks etc.			5.22% 5.22%	5.22%	197.50	26.48	1826.80	220.61	15.43	2031.99	254.97	-	2286.97	295.30	-	2582.27	316.78	-	2899.05	324.19	-	3223.24	331.22	-	3554.46	336.24	-	3890.71		
	Overhead lines upto 11kV																														
	Underground cables upto 11kV																														
	LT lines, service connections, etc.																														
	Others																														
	Sub-Total																														
7	Communication equipment																														
8	Vehicles			3.88% 5.51%	0.00%	0.23	0.08	3.84	0.36	0.11	4.09	0.00	-	4.09	0.00	-	4.09	0.00	-	4.09	0.00	-	4.09	0.00	-	4.09	0.00	-	4.09		
9	Furniture & fixtures			3.55% 3.57%	3.56%	0.26	-	3.29	0.27	-	3.56	0.28	-	3.84	0.29	-	4.13	0.30	-	4.43	0.32	-	4.75	0.34	-	5.10	0.36	-	5.46		
10	Office Equipments			11.63% 11.04%	11.34%	9.23	-	46.67	9.89	-	56.56	12.88	-	69.44	16.70	-	86.14	21.50	-	107.64	27.80	-	135.43	33.97	-	169.40	39.06	-	208.46		
11	Capital store and spare			10.59% 11.45%	11.02%	13.27	-	41.74	15.63	-	57.37	18.88	-	76.25	24.24	-	100.49	30.99	-	131.48	39.84	-	171.32	48.51	-	219.83	55.67	-	275.50		
12	RGGVY assets			0.00% 0.00%	0.00%	0.00	-	171.80	-	-	171.80	0.00	-	171.80	0.00	-	171.80	0.00	-	171.80	0.00	-	171.80	0.00	-	171.80	0.00	-	171.80		
13	DDUGJY assets																														
14	IPDS assets																														
15	Saubhagya assets																														
16	Supervision assets																														
17	Intangible asset			15.31% 13.41%	14.36%	6.70	-	27.14	6.24	-	33.37	0.63	-	34.01	0.63	-	34.64	0.63	-	35.28	0.64	-	35.91	0.64	-	36.55	0.64	-	37.18		
18	RRRDS			5.28%	5.28%							0.00		0.00	8.38		8.38	48.54		56.92	122.16		179.07	194.58		373.65	255.09		628.74		
	Assets taken over & pending final valuation																														
	Any other items																														
19	Total (1 to 18)																														
20	Depreciation capitalised																														
21	Net depreciation (14-15)			4.52% 4.54%	4.53%	355.09	30.29	3462.95	383.36	20.90	3825.42	427.90	0.00	4253.32	497.67	0.00	4750.99	585.83	0.00	5336.82	701.59	0.00	6038.41	815.12	0.00	6853.53	908.75	0.00	7762.28		

Note: * Account Code must be provided, otherwise, the item shall not be considered 817.86
"Withdrawals" must also include depreciation on assets not in use

Note: Petitioner has claimed Depreciation on Gross fixed asset inclusive of consumer grant and depreciation to avoid the double impact since the Petition has considered the amortization on Amount in Rs. Crore

Sl.No	Particulars	Account Code*	Useful life (years)	FY 20		FY 21		FY 20			FY 21			FY 22			FY 23			FY 24			FY 25			FY 26			FY 27		
				Depreciation rate %	Average Depreciation Rate %	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation		
1	Land & Land rights					-		-			-			-			-			-			-			-			-		
2	Building and Civil Works		1.60%	1.46%	1.53%	2.43	-	2.27	-	3.84	-	3.88	-	3.94	-	4.04	-	4.12	-	4.14	-										
	Others 1																														
	Others 2																														
	Others 3																														
	Sub-Total																														
3	Hydraulic Works					0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	
4	Other Civil Works		1.45%	1.34%	1.40%	0.42	-	0.39	-	0.62	-	0.59	-	0.56	-	0.53	-	0.50	-	0.47	-										
5	Plant & Machinery		2.32%	2.26%	2.29%	56.48	-	57.01	-	95.16	-	98.64	-	102.91	-	108.97	-	113.92	-	116.39	-										
	Power Transformers and kiosks					0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
	Distribution transformers and kiosks																														
	Other substation apparatus																														
	Switchgears, Control gear & Protection																														
	Batteries																														
	Others																														
	Sub-Total																														
	Total																														
6	Line Cable Networks etc.		2.49%	2.52%	2.51%	91.64	-	101.01	-	181.09	-	200.14	-	203.66	-	197.20	-	190.73	-	183.54	-										
	Overhead lines upto 11kV																														
	Underground cables upto 11kV																														
	LT lines, service connections, etc.																														
	Others																														
	Sub-Total																														
7	Communication equipment					0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
8	Vehicles		1.89%	2.66%	2.27%	0.10	-	0.17	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00			
9	Furniture & fixtures		1.73%	1.73%	1.73%	0.12	-	0.12	-	0.20	-	0.20	-	0.20	-	0.20	-	0.20	-	0.20	-	0.20	-	0.20	-	0.20	-	0.20			
10	Office Equipment		5.62%	5.37%	5.49%	4.28	-	4.53	-	9.15	-	11.32	-	13.82	-	16.91	-	19.56	-	21.32	-										
	Capital store and spare		5.18%	5.56%	5.37%	6.16	-	7.16	-	13.41	-	16.43	-	19.92	-	24.23	-	27.94	-	30.39	-										
	RGGVY assets					0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00			
	DDUGJY assets					0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00			
	IPDS assets					0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00			
	Saubhagya assets					0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00			
	Supervision assets					0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00			
	Intangible asset		7.31%	6.47%	6.89%	3.11	-	2.86	-	0.45	-	0.43	-	0.41	-	0.39	-	0.37	-	0.35	-										
	RRRDS					5.28%	0.00	0.00	-	0.00	-	5.68	-	31.20	-	74.31	-	112.05	-	139.24	-										
13	Any other items																														
14	Total (1 to 13 excluding 11)		2.18%	2.19%	3.48%	164.761	-	175.528	-	303.907	-	337.289	-	376.618	-	426.779	-	469.383	-	496.035	-										
15	Depreciation capitalised																														
16	Net depreciation (14-15)					164.761		175.528		303.907		337.289		376.618		426.779		469.383		496.035											

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Fixed Assets - Historical information of asset creation****Form F2a(i)**

Amount in Rs. Crore

Sl.No	Particulars	Account Code*	Useful life (years)	Depreciation rate %	1981-1990		1991-2000			2001-2010			2011-2020			2020-2021		
					Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 1990	Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 2000	Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 2010	Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 2020	Additions to GFA	Assets retired
1	Land & Land rights																	
2	Building and Civil Works																	
	Others 1																	
	Others 2																	
	Others 3																	
	Sub-Total																	
3	Hydraulic Works																	
4	Other Civil Works																	
5	Plant & Machinery																	
	Power Transformers and kiosks																	
	Distribution transformers and kiosks																	
	Other substation apparatus																	
	Switchgears, Control gear & Protection																	
	Batteries																	
	Others																	
	Sub-Total																	
	Total																	
6	Line Cable Networks etc.																	
	Overhead lines upto 11kV																	
	Underground cables upto 11kV																	
	LT lines, service connections, etc.																	
	Metering equipment																	
	Others																	
	Sub-Total																	
	Total																	
7	Communication equipment																	
8	Meters																	
9	Vehicles																	
10	Furniture & fixtures																	
11	Office Equipments																	
12	Assets of Partnership projects etc. (included in above heads)																	
14	Assets taken over & pending final valuation																	
15	Any other items																	
16	Total (1 to 15 excluding 12)															-	-	-

Investment Plan - Master

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)

Form F2b

Amount in Rs. Crore

Name of scheme	Nature of Project (Select appropriate code from below)	Whether the scheme is part of approved Business Plan** (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Total capital expenditure approved by MPERC (Rs. Crs.)	SOURCE OF FINANCING FOR SCHEME								
						Equity component			Debt Component			Capital Subsidies / grants component	Consumer Contribution component	
						Internal Accrual (from free reserves and surplus)	Equity infused		Loan amount (Rs. Crs.)	Loan source				
On-going schemes														
A	Prior to FY 2021-22													
ADB		Yes			0.00	0%	100%						0%	0%
SSTD		Yes			94.06	30%	28.2	70%	65.84				0%	0.00
Grant Scheme(Govt. Contribution)		Yes			0.00	0%	0.0	0%	0.00				100%	0.00
Mukyamantri Sthai Krishi pump Connection Scheme		Yes			0.00	0%	0.0	46%	0.00				30%	0.00
Transformore failuer reduction Schenme		Yes			0.00	0%	0.0	100%	0.00				0%	0.00
Procurement of Smart Meters		Yes			0.00	0%	0.0	100%	0.00				0%	0.00
DTR Renovation		Yes			0.00	0%	0.0	100%	0.00				0%	0.00
IPDS		Yes			107.68	30%	32.3	60%	64.61				10%	10.77
DDUGVY		Yes			51.77	0%	0.0	40%	20.71				60%	31.06
Smart Meters		Yes			29.00	0%	0.0	100%	29.00				0%	0.00
Installation of meter at agriculture pre-dominant DTR		Yes			0.00	0%	0.0	100%	0.00				0%	0.00
B	Starting from FY 2021-22													
FY 2021-22														
ADB					0.00	0%	100%						0%	0%
SSTD					244.52	30%	73.36	70%	171.16				0%	0.00
Grant Scheme(Govt. Contribution)					0.00	0%	0.00	0%	0.00				100%	0.00
Mukyamantri Sthai Krishi pump Connection Scheme					0.00	0%	0.0	46%	0.00				30%	0.00
Transformore failuer reduction Schenme					48	0%	0.0	100%	48.00				0%	0.00
Procurement of Smart Meters					0.00	0%	0.0	100%	0.00				0%	0.00
DTR Renovation					0.00	0%	0.0	100%	0.00				0%	0.00
IPDS					0.00	30%	0.00	60%	0.00				10%	0.00
DDUGVY					0.00	0%	0.0	40%	0.00				60%	0.00
Smart Meters					126	0%	0.0	100%	126.00				0%	0.00
Installation of meter at agriculture pre-dominant DTR					53.32	0%	0.0	100%	53.32				0%	0.00
Smart Meterization					0.00	0%	0.0	0%	0.00				0%	0.00
Loss Reduction					0.00	0%	0.0	0%	0.00				0%	0.00
SSTD & Modernisation					0.00	0%	0.0	0%	0.00				0%	0.00
FY 2022-23														
ADB														
SSTD					238.5	30%	71.55	70%	166.95				0%	0.00
Grant Scheme(Govt. Contribution)					0.00	0%	0.00	0%	0.00				100%	0.00
Mukyamantri Sthai Krishi pump Connection Scheme					0.00	0%	0.0	46%	0.00				30%	0.00
Transformore failuer reduction Schenme					50.00	0%	0.0	100%	50.00				0%	0.00
Procurement of Smart Meters					0.00	0%	0.0	100%	0.00				0%	0.00
DTR Renovation					0.00	0%	0.0	100%	0.00				0%	0.00
IPDS					0.00	30%	0.00	60%	0.00				10%	0.00
DDUGVY					0.00	0%	0.0	40%	0.00				60%	0.00
Smart Meters					126.00	0%	0.0	100%	126.00				0%	0.00
Installation of meter at agriculture pre-dominant DTR					106.65	0%	0.0	100%	106.65				0%	0.00
Smart Meterization					325.76	0%	0.0	64%	207.88				36%	117.88
Loss Reduction					389.44	0%	0.0	40%	155.78				60%	233.66
SSTD & Modernisation					342.75	0%	0.0	40%	137.10				60%	205.65
FY 2023-24														
ADB														
SSTD					250.34	30%	75.1	70%	175.24				0%	0.00
Grant Scheme(Govt. Contribution)					0.00	0%	0.0	0%	0.00				100%	0.00
Mukyamantri Sthai Krishi pump Connection Scheme					0.00	0%	0.0	46%	0.00				30%	0.00
Transformore failuer reduction Schenme					52	0%	0.0	100%	52.00				0%	0.00
Procurement of Smart Meters					0.00	0%	0.0	100%	0.00				0%	0.00
DTR Renovation					0.00	0%	0.0	100%	0.00				0%	0.00

Name of scheme	Project Details				Total capital expenditure approved by MPERC (Rs. Crs.)	SOURCE OF FINANCING FOR SCHEME										
	Nature of Project (Select appropriate code from below)	Whether the scheme is part of approved Business Plan** (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)		Equity component			Debt Component				Capital Subsidies / grants component		Consumer Contribution component	
						Internal Accrual (from free reserves and surplus)		Equity infused	Loan -1	Loan -2	Loan -3					
IPDS					0.00	30%	0.0	60%	0.00				10%	0.00	0%	0.00
DDUGVY					0.00	0%	0.0	40%	0.00				60%	0.00	0%	0.00
Smart Meters					126.00	0%	0.0	100%	126.00				0%	0.00	0%	0.00
Installation of meter at agriculture predominant DTR					104.87	0%	0.0	100%	104.87				0%	0.00	0%	0.00
Smart Meterization					1260.64	0%	0.0	73%	924.56				27%	336.09	0%	0.00
Loss Reduction					778.88	0%	0.0	40%	311.55				60%	467.33	0%	0.00
SSTD & Modernisation					685.50	0%	0.0	40%	274.20				60%	411.30	0%	0.00
FY 2024-25																
ADB					262.95	30%	78.89	70%	184.07				0%	0.00	0%	0.00
SSTD						0%	0.0	0%	0.00				100%	0.00	0%	0.00
Grant Scheme(Govt. Contribution)						0%	0.0	46%	0.00				30%	0.00	24%	0.00
Mukhyamantri Sthai Krishi pump Connection Scheme					54	0%	0.0	100%	54.00				0%	0.00	0%	0.00
Transformore failure reduction Schenme						0%	0.0	100%	0.00				0%	0.00	0%	0.00
Procurement of Smart Meters						0%	0.0	100%	0.00				0%	0.00	0%	0.00
DTR Renovation						0%	0.0	100%	0.00				0%	0.00	0%	0.00
IPDS					0.00	30%	0.0	60%	0.00				10%	0.00	0%	0.00
DDUGVY					0.00	0%	0.0	40%	0.00				60%	0.00	0%	0.00
Smart Meters					126.00	0%	0.0	100%	126.00				0%	0.00	0%	0.00
Installation of meter at agriculture predominant DTR					0.00	0%	0.0	100%	0.00				0%	0.00	0%	0.00
Smart Meterization					1233.45	0%	0.0	73%	904.15				27%	329.30	0%	0.00
Loss Reduction					389.44	0%	0.0	40%	155.78				60%	233.66	0%	0.00
SSTD & Modernisation					342.75	0%	0.0	40%	137.10				60%	205.65	0%	0.00
FY 2025-26																
ADB					250	30%	75.00	70%	175.00				0%	0.00	0%	0.00
SSTD						0%	0.0	0%	0.00				100%	0.00	0%	0.00
Grant Scheme(Govt. Contribution)						0%	0.0	46%	0.00				30%	0.00	24%	0.00
Mukhyamantri Sthai Krishi pump Connection Scheme						0%	0.0	100%	0.00				0%	0.00	0%	0.00
Transformore failure reduction Schenme						0%	0.0	100%	0.00				0%	0.00	0%	0.00
Procurement of Smart Meters						0%	0.0	100%	0.00				0%	0.00	0%	0.00
DTR Renovation					30	0%	0.0	100%	30.00				0%	0.00	0%	0.00
IPDS						30%	0.0	60%	0.00				10%	0.00	0%	0.00
DDUGVY						0%	0.0	40%	0.00				60%	0.00	0%	0.00
Smart Meters						0%	0.0	100%	0.00				0%	0.00	0%	0.00
Installation of meter at agriculture predominant DTR						0%	0.0	100%	0.00				0%	0.00	0%	0.00
Smart Meterization					0.00	0%	0.0	73%	0.00				27%	0.00	0%	0.00
Loss Reduction					389.44	0%	0.0	40%	155.78				60%	233.66	0%	0.00
SSTD & Modernisation					342.75	0%	0.0	40%	137.10				60%	205.65	0%	0.00
FY 2026-27																
ADB					250	30%	75.00	70%	175.00				0%	0.00	0%	0.00
SSTD						0%	0.0	0%	0.00				100%	0.00	0%	0.00
Grant Scheme(Govt. Contribution)						0%	0.0	46%	0.00				30%	0.00	24%	0.00
Mukhyamantri Sthai Krishi pump Connection Scheme						0%	0.0	100%	0.00				0%	0.00	0%	0.00
Transformore failure reduction Schenme						0%	0.0	100%	0.00				0%	0.00	0%	0.00
Procurement of Smart Meters						0%	0.0	100%	0.00				0%	0.00	0%	0.00
DTR Renovation					30	0%	0.0	100%	30.00				0%	0.00	0%	0.00
IPDS						30%	0.0	60%	0.00				10%	0.00	0%	0.00
DDUGVY						0%	0.0	40%	0.00				60%	0.00	0%	0.00
Smart Meters						0%	0.0	100%	0.00				0%	0.00	0%	0.00
Installation of meter at agriculture predominant DTR						0%	0.0	100%	0.00				0%	0.00	0%	0.00
Smart Meterization					0.00	0%	0.0	73%	0.00				27%	0.00	0%	0.00
Loss Reduction					312.50	0%	0.0	40%	125.00				60%	187.50	0%	0.00
SSTD & Modernisation					342.75	0%	0.0	40%	137.10				60%	205.65	0%	0.00

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)								
Commissioning / Capitalisation Plan - Master			Form F2b(i)					
			Amount in Rs. Crore					
Project Details			Capitalisation schedule					
Name of scheme	Nature of Project (Select appropriate code from below)	Whether the scheme is part of approved Business Plan** (YES/NO)	As at 31.03.2019	FY 20	FY 22	FY 23	FY 24	FY 25
On-going schemes								
A	Prior to FY 2021-22							
B	Starting from FY 2021-22							
ADB		Yes		0.00	0.00	0.00	0.00	0.00
SSTD		Yes		122.26	149.82	230.64	246.80	248.40
Grant Scheme(Govt. Contribution)		Yes		0.00	0.00	0.00	0.00	0.00
Mukyamantri Sthai Krishi pump Connection Scheme		Yes		0.00	0.00	0.00	0.00	0.00
Transformore failuer reduction Schenme		Yes		48.00	25.00	38.50	46.25	23.13
Procurement of Smart Meters		Yes		0.00	0.00	0.00	0.00	0.00
DTR Renovation		Yes		0.00	0.00	0.00	0.00	15.00
IPDS		Yes		0.00	0.00	0.00	0.00	0.00
DDUGVY		Yes		0.00	0.00	0.00	0.00	0.00
Smart Meters		Yes		63.00	94.50	110.25	118.13	118.13
Installation of meter at agriculture pre-dominant DTR		Yes		53.32	53.33	79.10	39.55	39.55
Smart Meterization		Yes		0.00	97.73	581.46	907.46	453.73
Loss Reduction				0.00	116.83	331.02	360.23	374.83
SSTD & Modernisation				0.00	102.82	291.34	317.04	329.90
From Opening CWIP				950.81	665.56	232.95	264.01	211.21
Total				1237.39	1305.59	1895.25	2299.46	1813.86
								1578.44

Year-wise Capital Expenditure

Form F2b(ii)

Amount in Rs. Crore

Details of capital expenditure - scheme-wise		FY	Nature of Project (Select appropriate code from below)	Cumulative expenditure till beginning of year	Opening CWIP at beginning of year	Capex during the year	Total capex till end of year	SOURCE OF FINANCING FOR CAPEX DURING THE YEAR						Capitalisation			CWIP		
Name of scheme								Equity component of capex in year	Debt Component	Loan amount (Rs. Crs.)	%	Capital Subsidies / grants component	%	Consumer Contribution component	Cumulative capitalisation till beginning of year	%	Capitalisation during the year	Balance CWIP at end of year	
On-going schemes																			
Prior to FY 2021-22																			
A	Prior to FY 2021-22																		
ADB								0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00			
SSTD								94.06	94.06	30%	28.22	70%	65.84	0%	0.00	0%	0.00		
Grant Scheme(Govt. Contribution)								0.00	0%	0.00	0%	0.00	100%	0.00	0%	0.00			
Mukyamantri Sthai Krishi pump Connection Scheme								0.00	0%	0.00	46%	0.00	30%	0.00	24%	0.00			
Transformore failuer reduction Schenme								0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0.00			
Procurement of Smart Meters								0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00			
DTR Renovation								0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00			
IPDS								107.68	107.68	30%	32.30	60%	64.61	10%	10.77	0%	0.00		
DDUGVY								51.77	51.77	0%	0.00	40%	20.71	60%	31.06	0%	0.00		
Smart Meters								29.00	29.00	0%	0.00	100%	29.00	0%	0.00	0%	0.00		
Installation of meter at agriculture pre-dominant DTR								0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0.00			
	Total	11342.20	3205.58	522.91	11865.11			60.52		180.16		41.83		0.00	8172.85	106.9%	559.14	3169.35	
B	Starting from FY 2021-22																		
FY 2021-22																			
ADB		0	0.00	0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	
SSTD		0	94.06	0.00	244.52	338.58	30%	73.36	70%	171.16	0%	0.00	0%	0.00	0.00	50%	122.26	122.26	
Grant Scheme(Govt. Contribution)		0	0.00	0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	100%	0.00	0%	0.00	0.00	50%	0.00	
Mukyamantri Sthai Krishi pump Connection Scheme		0	0.00	0.00	0.00	0.00	0.00	0%	0.00	46%	0.00	30%	0.00	24%	0.00	0.00	50%	0.00	
Transformore failuer reduction Schenme		0	0.00	0.00	48.00	48.00	0%	0.00	100%	48.00	0%	0.00	0%	0.00	0.00	100%	48.00	0.00	
Procurement of Smart Meters			0.00	0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	
DTR Renovation		0	0.00	0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	
IPDS		0	107.68	0.00	0.00	107.68	30%	0.00	60%	0.00	10%	0.00	0%	0.00	0.00	50%	0.00	0.00	
DDUGVY		0	51.77	0.00	0.00	51.77	0%	0.00	40%	0.00	60%	0.00	0%	0.00	0.00	50%	0.00	0.00	
Smart Meters		0	29.00	0.00	126.00	155.00	0%	0.00	100%	126.00	0%	0.00	0%	0.00	0.00	50%	63.00	63.00	
Installation of meter at agriculture pre-dominant DTR		0	0.00	0.00	53.32	53.32	0%	0.00	100%	53.32	0%	0.00	0%	0.00	0.00	100%	53.32	0.00	
Smart Meterization			0.00	0.00	0.00	0.00	0.00	0%	0.00	40%	0.00	60%	0.00	0%	0.00	0.00	50%	0.00	
Loss Reduction			0.00	0.00	0.00	0.00	0.00	0%	0.00	40%	0.00	60%	0.00	0%	0.00	0.00	50%	0.00	
SSTD & Modernisation			0.00	0.00	0.00	0.00	0.00	0%	0.00	40%	0.00	60%	0.00	0%	0.00	0.00	50%	0.00	
From Opening CWIP								4%		67%		27%		2%			30%	950.81	2218.55
Total		282.51	3169.35	471.84	754.35		73.36		398.48		0.00		0.00		8731.99		1237.39	2403.81	
FY 2022-23																			
ADB			0.00	0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	
SSTD			338.58	122.26	238.50	577.08	30%	71.55	70%	166.95	0%	0.00	0%	0.00	122.26	50%	149.82	210.95	

Details of capital expenditure - scheme-wise			SOURCE OF FINANCING FOR CAPEX DURING THE YEAR													Capitalisation		
Name of scheme	FY	Nature of Project (Select appropriate code from below)	Cumulative expenditure till beginning of year	Opening CWIP	Capex during the year	Total capex till end of year	Equity component of capex in year		Debt Component		%	Capital Subsidies / grants component	%	Consumer Contribution component	Cumulative capitalisation till beginning of year	%	Capitalisation during the year	Balance CWIP at end of year
							%	Equity infused	%	Loan-1								
Grant Scheme(Govt. Contribution)			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	100%	0.00	0%	0.00	0.00	50%	0.00	0.00
Mukyamantri Sthai Krishi pump Connection Scheme			0.00	0.00	0.00	0.00	0%	0.00	46%	0.00	30%	0.00	24%	0.00	0.00	50%	0.00	0.00
Transformore failuer reduction Schenme			48.00	0.00	50.00	98.00	0%	0.00	100%	50.00	0%	0.00	0%	0.00	48.00	50%	25.00	25.00
Procurement of Smart Meters			0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00
DTR Renovation			0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00
IPDS			107.68	0.00	0.00	107.68	30%	0.00	60%	0.00	10%	0.00	0%	0.00	0.00	50%	0.00	0.00
DDUGVY			51.77	0.00	0.00	51.77	0%	0.00	40%	0.00	60%	0.00	0%	0.00	0.00	50%	0.00	0.00
Smart Meters			155.00	63.00	126.00	281.00	0%	0.00	100%	126.00	0%	0.00	0%	0.00	63.00	50%	94.50	94.50
Installation of meter at agriculture pre-dominant DTR			53.32	0.00	106.65	159.97	0%	0.00	100%	106.65	0%	0.00	0%	0.00	53.32	50%	53.33	53.33
Smart Meterization			0.00	0.00	325.76	325.76	0%	0.00	64%	207.88	36%	117.88	0%	0.00	0.00	30%	97.73	228.03
Loss Reduction			0.00	0.00	389.44	389.44	0%	0.00	40%	155.78	60%	233.66	0%	0.00	0.00	30%	116.83	272.61
SSTD & Modernisation			0.00	0.00	342.75	342.75	0%	0.00	40%	137.10	60%	205.65	0%	0.00	0.00	30%	102.82	239.92
From Opening CWIP			0.00	2218.55			4%		69%		25%		2%			30%	665.56	1552.98
			754.35	2403.81	1579.09	2333.44		71.55		950.35		557.19		0.00	9969.38		1305.59	2677.31
FY 2023-24																		
ADB			0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00
SSTD			577.08	210.95	250.34	827.42	30%	75.10	70%	175.24	0%	0.00	0%	0.00	272.08	50%	230.64	230.64
Grant Scheme(Govt. Contribution)			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	100%	0.00	0%	0.00	0.00	50%	0.00	0.00
Mukyamantri Sthai Krishi pump Connection Scheme			0.00	0.00	0.00	0.00	0%	0.00	46%	0.00	30%	0.00	24%	0.00	0.00	50%	0.00	0.00
Transformore failuer reduction Schenme			98.00	25.00	52.00	150.00	0%	0.00	100%	52.00	0%	0.00	0%	0.00	73.00	50%	38.50	38.50
Procurement of Smart Meters			0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00
DTR Renovation			0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00
IPDS			107.68	0.00	0.00	107.68	30%	0.00	60%	0.00	10%	0.00	0%	0.00	0.00	50%	0.00	0.00
DDUGVY			51.77	0.00	0.00	51.77	0%	0.00	40%	0.00	60%	0.00	0%	0.00	0.00	50%	0.00	0.00
Smart Meters			281.00	94.50	126.00	407.00	0%	0.00	100%	126.00	0%	0.00	0%	0.00	157.50	50%	110.25	110.25
Installation of meter at agriculture pre-dominant DTR			159.97	53.33	104.87	264.84	0%	0.00	100%	104.87	0%	0.00	0%	0.00	106.65	50%	79.10	79.10
Smart Meterization			325.76	228.03	934.89	1260.64	0%	0.00	73%	685.65	27%	249.24	0%	0.00	97.73	50%	581.46	581.46
Loss Reduction			389.44	272.61	389.44	778.88	0%	0.00	40%	155.78	60%	233.66	0%	0.00	116.83	50%	331.02	331.02
SSTD & Modernisation			342.75	239.92	342.75	685.50	0%	0.00	40%	137.10	60%	205.65	0%	0.00	102.82	50%	291.34	291.34
From Opening CWIP			1552.98				4%		69%		25%		2%			15%	232.95	1320.04
			2333.44	2677.31	2200.28	4533.73		75.10		1436.63		688.55		0.00	11274.96		1895.25	2982.34
FY 2024-25																		
ADB			0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00
SSTD			827.42	230.64	262.95	1090.37	30%	78.89	70%	184.07	0%	0.00	0%	0.00	502.72	50%	246.80	246.80
Grant Scheme(Govt. Contribution)			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	100%	0.00	0%	0.00	0.00	50%	0.00	0.00
Mukyamantri Sthai Krishi pump Connection Scheme			0.00	0.00	0.00	0.00	0%	0.00	46%	0.00	30%	0.00	24%	0.00	0.00	50%	0.00	0.00
Transformore failuer reduction Schenme			150.00	38.50	54.00	204.00	0%	0.00	100%	54.00	0%	0.00	0%	0.00	111.50	50%	46.25	46.25
Procurement of Smart Meters			0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00
DTR Renovation			0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00
IPDS			107.68	0.00	0.00	107.68	30%	0.00	60%	0.00	10%	0.00	0%	0.00	0.00	50%	0.00	0.00
DDUGVY			51.77	0.00	0.00	51.77	0%	0.00	40%	0.00	60%	0.00	0%	0.00	0.00	50%	0.00	0.00
Smart Meters			407.00	110.25	126.00	533.00	0%	0.00	100%	126.00	0%	0.00	0%	0.00	267.75	50%	118.13	118.13
Installation of meter at agriculture pre-dominant DTR			264.84	79.10	0.00	264.84	0%	0.00	100%	0.00	0%	0.00	0%	0.00	185.74	50%	39.55	39.55
Smart Meterization			1260.64	581.46	1233.45	2494.10	0%	0.00	73%	904.15	27%	329.30	0%	0.00	679.18	50%	907.46	907.46

Details of capital expenditure - scheme-wise			SOURCE OF FINANCING FOR CAPEX DURING THE YEAR													Capitalisation			
Name of scheme	FY	Nature of Project (Select appropriate code from below)	Cumulative expenditure till beginning of year	Opening CWIP	Capex during the year	Total capex till end of year	Equity component of capex in year		Debt Component		%	Capital Subsidies / grants component	%	Consumer Contribution component	Cumulative capitalisation till beginning of year	%	Capitalisation during the year	Balance CWIP at end of year	
							%	Equity infused	%	Loan-1									
Loss Reduction			778.88	331.02	389.44	1168.31	0%	0.00	40%	155.78	60%	233.66	0%	0.00	447.85	50%	360.23	360.23	
SSTD & Modernisation			685.50	291.34	342.75	1028.25	0%	0.00	40%	137.10	60%	205.65	0%	0.00	394.16	50%	317.04	317.04	
From Opening CWIP					1320.04			4%			69%		25%				20%	264.01	1056.03
			4533.73	2982.34	2408.59	6942.32		78.89		1561.09		768.61		0.00	13170.22		2299.46	3091.48	
FY 2025-26																			
ADB			0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00	
SSTD			1090.37	246.80	250.00	1340.37	30%	75.00	70%	175.00	0%	0.00	0%	0.00	749.51	50%	248.40	248.40	
Grant Scheme(Govt. Contribution)			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	100%	0.00	0%	0.00	0.00	50%	0.00	0.00	
Mukyamantri Sthai Krishi pump Connection Scheme			0.00	0.00	0.00	0.00	0%	0.00	46%	0.00	30%	0.00	24%	0.00	0.00	50%	0.00	0.00	
Transformore failuer reduction Schenme			204.00	46.25	0.00	204.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	157.75	50%	23.13	23.13	
Procurement of Smart Meters			0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00	
DTR Renovation			0.00	0.00	30.00	30.00	0%	0.00	100%	30.00	0%	0.00	0%	0.00	0.00	50%	15.00	15.00	
IPDS			107.68	0.00	0.00	107.68	30%	0.00	60%	0.00	10%	0.00	0%	0.00	0.00	50%	0.00	0.00	
DDUGVY			51.77	0.00	0.00	51.77	0%	0.00	40%	0.00	60%	0.00	0%	0.00	0.00	50%	0.00	0.00	
Smart Meters			533.00	118.13	0.00	533.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	385.88	100%	118.13	0.00	
Installation of meter at agriculture pre- dominant DTR			264.84	39.55	0.00	264.84	0%	0.00	100%	0.00	0%	0.00	0%	0.00	225.29	100%	39.55	0.00	
Smart Meterization			2494.10	907.46	0.00	2494.10	0%	0.00	0%	0.00	0%	0.00	100%	0.00	1586.64	50%	453.73	453.73	
Loss Reduction			1168.31	360.23	389.44	1557.75	0%	0.00	40%	155.78	60%	233.66	0%	0.00	808.08	50%	374.83	374.83	
SSTD & Modernisation			1028.25	317.04	342.75	1371.00	0%	0.00	40%	137.10	60%	205.65	0%	0.00	711.21	50%	329.90	329.90	
From Opening CWIP					1056.03			4%			64%		23%			264.01	20%	211.21	844.82
			6942.32	3091.48	1012.19	7954.51		75.00		497.87		439.31		0.00	15469.67		1813.86	2289.80	
FY 2026-27																			
ADB			0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00	
SSTD			1340.37	248.40	250.00	1590.37	30%	75.00	70%	175.00	0%	0.00	0%	0.00	997.91	50%	249.20	249.20	
Grant Scheme(Govt. Contribution)			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	100%	0.00	0%	0.00	0.00	50%	0.00	0.00	
Mukyamantri Sthai Krishi pump Connection Scheme			0.00	0.00	0.00	0.00	0%	0.00	46%	0.00	30%	0.00	24%	0.00	0.00	50%	0.00	0.00	
Transformore failuer reduction Schenme			204.00	23.13	0.00	204.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	180.88	50%	11.56	11.56	
Procurement of Smart Meters			0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00	
DTR Renovation			30.00	15.00	30.00	60.00	0%	0.00	100%	30.00	0%	0.00	0%	0.00	15.00	50%	15.00	30.00	
IPDS			107.68	0.00	0.00	107.68	30%	0.00	60%	0.00	10%	0.00	0%	0.00	0.00	50%	0.00	0.00	
DDUGVY			51.77	0.00	0.00	51.77	0%	0.00	40%	0.00	60%	0.00	0%	0.00	0.00	50%	0.00	0.00	
Smart Meters			533.00	0.00	0.00	533.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	504.00	100%	0.00	0.00	
Installation of meter at agriculture pre- dominant DTR			264.84	0.00	0.00	264.84	0%	0.00	100%	0.00	0%	0.00	0%	0.00	264.84	100%	0.00	0.00	
Smart Meterization			2494.10	453.73	0.00	2494.10	0%	0.00	0%	0.00	0%	0.00	100%	0.00	2040.37	100%	453.73	0.00	
Loss Reduction			1557.75	374.83	312.50	1870.25	0%	0.00	40%	125.00	60%	187.50	0%	0.00	1182.92	50%	343.67	343.67	
SSTD & Modernisation			1371.00	329.90	342.75	1713.75	0%	0.00	40%	137.10	60%	205.65	0%	0.00	1041.10	50%	336.32	336.32	
From Opening CWIP					844.82			4%			64%		23%		475.21	20%	168.96	675.86	
			7954.51	2289.80	935.25	8889.76		75.00		467.10		393.15		0.00	17283.54		1578.44	1646.61	

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)								
Financing of capitalised works			Form F2b(iii)					
Particulars	Old Years	PY	CY	Amount in Rs. Crore				
	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
Amount Capitalised in Work/Equipment		559.14	1237.39	1305.59	1895.25	2299.46	1813.86	1578.44
Financing Details:-								
Loan-1								
Loan-2			885.58	884.22	1225.97	1495.57	786.74	581.14
Loan-3 and so on								
Total Loan Amount			885.58	884.22	1225.97	1495.57	786.74	581.14
Equity			77.43	73.47	79.18	85.35	83.57	82.00
Internal Resources								
Consumer Contribution			16.30	11.41	3.99	4.53	472.43	468.69
Capital Subsidies / Grants			258.08	336.49	586.11	714.01	471.11	446.61
Others								
Total			1237.39	1305.59	1895.25	2299.46	1813.86	1578.44

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)

Form No: F2c

A Capital Works in Progress - Summary Statement

SL. No.	Particulars	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
A	Opening Balance of CWIP		2745.74	3186.19	3156.20	2390.65	2664.16	2969.19	3078.32	2276.65
B	Fresh Investment during the year		1046.14	514.35	471.84	1579.09	2200.28	2408.59	1012.19	935.25
	Total Capitalisation during the year (C+D)		605.69	544.34	1237.39	1305.59	1895.25	2299.46	1813.86	1578.44
C	Investment capitalised out of opening CWIP		605.69	544.34	0.00	0.00	0.00	0.00	0.00	0.00
D	Investment capitalised out of fresh investment				1237.39	1305.59	1895.25	2299.46	1813.86	1578.44
	Closing Balance of CWIP (A + B - C - D)		3186.19	3156.20	2390.65	2664.16	2969.19	3078.32	2276.65	1633.45

B. Intangible assets under development

SL. No.	Particulars	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
A	Opening Balance		20.58	19.39	13.16	13.16	13.16	13.16	13.16	13.16
B	Fresh Investment/amortization during the year		4.33	(6.23)	-	-	-	-	-	-
	Total Capitalisation during the year (C+D)		5.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C	Investment capitalised out of opening				-	-	-	-	-	-
D	Investment capitalised out of fresh investment		5.51	0.00	-	-	-	-	-	-
	Closing Balance of CWIP (A + B - C - D)		19.39	13.16	13.16	13.16	13.16	13.16	13.16	13.16

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Details of Expenses Capitalised****Form No: F2d**

Sl.No.	Particulars	Old Years	PY	CY	MYT 2022-23 to 2026-27					
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Interest & Finance charges Capitalised	67.58	25.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Other expenses capitalised:									
	a. Employee expenses	31.33	32.18	27.19	0.00	27.19	27.19	27.19	27.19	27.19
	b. R&M Expenses	0.64	0.56	0.38	0.00	0.00	0.00	0.00	0.00	0.00
	c. A&G Expenses	10.11	7.18	6.26	7.85	8.20	8.55	8.91	9.29	
	d. Others, if any									
	Total of 2	42.09	39.92	33.84	7.85	35.39	35.74	36.10	36.48	
3	Capitalisation of depreciation, if any	-	-	-	-	-	-	-	-	-
	Grand Total (1+2+3)	109.67	65.76	33.84	7.85	35.39	35.74	36.10	36.48	

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**Contributions, Grants and subsidies towards Cost of Capital Assets****Form No: F2e**

Amount in Rs. Crore

Sl No	Particulars		FY 20		FY 21		FY 22		FY 23		FY 24		FY 25		FY 26		FY 27	
	Account Code	Net Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	
1	Consumer Contribution Towards Cost Of Network Assets	(0.88)	2,200.07	51.08	1,135.92	-	1,135.92	-	1,135.92	-	1,135.92	-	1,135.92	-	1,135.92	-	1,135.92	
	Sub-Total																	
1	Subsidies Towards Cost Of Network Assets																	
2	Grant Towards Cost Of Network Assets	-	-	-	-	-	-	557.19	557.19	688.55	1,245.74	768.61	2,014.36	439.31	2,453.67	393.15	2,846.82	
	Sub-Total																	
	Total	(0.88)	2,200.07	51.08	1,135.92	-	1,135.92	557.19	1,693.11	688.55	2,381.66	768.61	3,150.27	439.31	3,589.59	393.15	3,982.74	

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)Summary statement of Interest & Finance Charges

Form No: F3

Amount in Rs. Crore

Actual Loan portfolio

		Particulars In Rs Crores	Old Years FY 20	PY FY 21	CY FY 22	MYT 2022-23 to 2026-27				
						FY 23	FY 24	FY 25	FY 26	FY 27
A	I	Interest charges on State Govt. Loans, Bonds And Advances								
	1	Interest charges on loans from the State Government	730.22	627.49						
	2	Interest charges on Bonds								
	3	Interest charges on Foreign Currency Loans / Credits								
	4	Interest charges on debentures								
		Total of I	730.22	627.49	0.00	0.00	0.00	0.00	0.00	0.00
	II	Interest on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government								
	1	Secured								
	2	REC	83.55	86.84						
	3	PFC	18.09	18.03						
	4	ADB								
		Total of II	101.65	104.87	0.00	0.00	0.00	0.00	0.00	0.00
	III	Total of A : I + II	831.87	732.37	0.00	0.00	0.00	0.00	0.00	0.00
B		Cost of raising finance & Bank Charges on project loans	22.75	29.19	0.00	0.00	0.00	0.00	0.00	0.00
	1	Bank Charges	0.55	0.08						
	2	Guarantee Charges								
	3	Other charges	23.04	29.12						
	4	Less: Rebate in Interest for timely payment	-0.85							
C		Grand Total Of Interest & Finance Charges: A + B	854.62	761.56						
D		Less: Interest & Finance Charges Chargeable to Capital Account	(67.58)	(25.83)		-	-	-	-	-
	1	Net Total Of Interest & Finance Charges on Project Loans C-D	787.03	735.73	0.00	0.00	0.00	0.00	0.00	0.00
	2	Interest and Finance Charges on Working Capital Loans	131.15	89.27						
	3	Interest on Consumer Security Deposit	70.84	53.20						
		Normative loan Calculations								
		Particulars	Old Years	PY	CY	MYT 2022-23 to 2026-27				
Sr. No		In Rs Crores	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1		Opening Debt associated with GFA (as per True-up Order)	3400.10	2691.24	2856.04	3313.72	3700.26	4340.41	5134.38	5106.01
2		GFA Addition during the year	617.00	582.37	1237.39	1305.59	1895.25	2299.46	1813.86	1578.44
3		Consumer Deposit and Grants utilized during the year	216.66	34.21	274.38	347.90	590.11	718.54	943.55	915.31
4		Net GFA Addition during the year	400.34	548.16	963.01	957.69	1305.15	1580.92	870.31	663.14
5		Addition of Equity	24.51	0.00	77.43	73.47	79.18	85.35	83.57	82.00
6		Net GFA considered as funded through debt	375.83	548.16	885.58	884.22	1225.97	1495.57	786.74	581.14
7		Debt repayment during the year	355.09	383.36	427.90	497.67	585.83	701.59	815.12	908.75
8		Closing debt associated with GFA	3420.84	2856.04	3313.72	3700.26	4340.41	5134.38	5106.01	4778.40
9		Average debt associated with Loan	3410.47	2773.64	3084.88	3506.99	4020.34	4737.40	5120.20	4942.20
10		Weighted average rate of interest (%) on all loans	7.71%	7.71%	7.74%	7.50%	7.61%	7.68%	7.70%	7.69%
11		Interest on Project Loans	263.00	213.89	238.63	262.95	305.91	363.85	394.49	380.11
12		Other Finance cost	10.36	11.48	10.92	11.20	11.06	11.13	11.09	11.11
13		<i>Bank Charges</i>	0.55	0.08	0.31	0.20	0.26	0.23	0.24	0.23
14		<i>Commitment Charges</i>	9.81	11.40	10.60	11.00	10.80	10.90	10.85	10.88
15		<i>Guarantee/Lc Charges</i>								
16		Interest Cost Claimed in Petition	273.36	225.37	249.55	274.15	316.97	374.98	405.58	391.22

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**Calculation of weighted average rate of interest on actual loans****Form No: F3a**

Amount in Rs. Crore

Particulars	Type of Loan (Please mention "PS")	MYT 2022-23 to 2026-27						
		PY	CY	FY 23	FY 24	FY 25	FY 26	FY 27
		FY 21	FY 22					
GoMP Loans								
Loan - MPSEB transferred Loans converted into perpetual loan (Nabard, General, APDRP & PMGY)	-							
Gross Loan - Opening (Rs. Crs.)								
Add: Drawals during the year (Rs. Crs.)								
Less: Repayment of Loan during the year (Rs. Crs.)								
Closing Balance of loan (Rs. Crs.)								
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}								
Rate of Interest on loan %								
Interest on loan (Rs. Crs.)								
Loan - Perpetual Loan								
Gross Loan - Opening (Rs. Crs.)		7,049.78	7,049.78	7,049.78	7,049.78	7,049.78	7,049.78	7,049.78
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		7,049.78	7,049.78	7,049.78	7,049.78	7,049.78	7,049.78	7,049.78
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		7,049.78	7,049.78	7,049.78	7,049.78	7,049.78	7,049.78	7,049.78
Rate of Interest on loan %		SBI Base rate	SBI Base rate	SBI Base rate i.				
Interest on loan (Rs. Crs.)		530.09	521.68	521.68	521.68	521.68	521.68	521.68
Loan - SSTD (Plan Fund)								
PS								
Gross Loan - Opening (Rs. Crs.)		362.88	367.88	355.84	329.41	309.17	293.93	288.69
Add: Drawals during the year (Rs. Crs.)		5.00	21.53	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	33.57	26.43	20.24	15.24	5.24	4.30
Less: Loan Conversion under FRP		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		367.88	355.84	329.41	309.17	293.93	288.69	284.39
Average loan (Rs. Crs.)		365.38	361.86	342.63	319.29	301.55	291.31	286.54
Rate of Interest on loan %		14.50%	14.50%	14.50%	14.50%	14.50%	14.50%	14.50%
Interest on loan (Rs. Crs.)		63.07	52.47	49.68	46.30	43.72	42.24	41.55
Loan - IPDS GoMP								
PS								
Gross Loan - Opening (Rs. Crs.)		45.37	45.37	36.30	31.08	26.84	22.60	18.36
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	9.07	5.22	4.24	4.24	4.24	4.24
Less: Loan Conversion under FRP		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		45.37	36.30	31.08	26.84	22.60	18.36	14.12
Average loan (Rs. Crs.)		45.37	40.84	33.69	28.96	24.72	20.48	16.24
Rate of Interest on loan %		14.00%	14.50%	14.50%	14.50%	14.50%	14.50%	14.50%
Interest on loan (Rs. Crs.)		6.38	5.92	4.89	4.20	3.58	2.97	2.35
Loan - Working Capital Loan								
WC								

Particulars	Type of Loan (Please mention "PS")	MYT 2022-23 to 2026-27						
		PY	CY	FY 21	FY 22	FY 23	FY 24	FY 25
								FY 26
Gross Loan - Opening (Rs. Crs.)		-	-	-	-	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	-	-	-	-	-
Average loan (Rs. Crs.)		-	-	-	-	-	-	-
Rate of Interest on loan %		-	-	-	-	-	-	-
Interest on loan (Rs. Crs.)		-	-	-	-	-	-	-
New GoMP loan as per capex plan								
Loan - SSTD (Capex)	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	139.57	279.87	391.07	476.38	521.71
Add: Drawals during the year (Rs. Crs.)		-	139.57	168.22	172.75	181.42	177.72	175.00
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	27.91	61.56	96.11	132.39	167.94
Less: Loan Conversion under FRP		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	139.57	279.87	391.07	476.38	521.71	528.77
Average loan (Rs. Crs.)		-	69.78	209.72	335.47	433.72	499.04	525.24
Rate of Interest on loan %		-	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%
Interest on loan (Rs. Crs.)		-	8.03	24.12	38.58	49.88	57.39	60.40
Loan - Transformore failuer reduction Schenme	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	23.52	53.40	77.76	96.32	81.37
Add: Drawals during the year (Rs. Crs.)		-	23.52	34.58	35.98	37.38	11.34	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	4.70	11.62	18.82	26.29	28.56
Less: Loan Conversion under FRP		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	23.52	53.40	77.76	96.32	81.37	52.81
Average loan (Rs. Crs.)		-	11.76	38.46	65.58	87.04	88.84	67.09
Rate of Interest on loan %		-	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%
Interest on loan (Rs. Crs.)		-	1.35	4.42	7.54	10.01	10.22	7.72
Loan - DTR Renovation	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	-	-	-	-	14.70
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	14.70	21.00
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-	2.94
Less: Loan Conversion under FRP		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	-	-	-	14.70	32.76
Average loan (Rs. Crs.)		-	-	-	-	-	7.35	23.73
Rate of Interest on loan %		-	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%
Interest on loan (Rs. Crs.)		-	-	-	-	-	0.85	2.73
Loan - Smart Meters	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	67.83	142.46	199.46	238.81	198.79
Add: Drawals during the year (Rs. Crs.)		-	67.83	88.20	88.20	88.20	26.46	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	13.57	31.21	48.85	66.49	71.78
Less: Loan Conversion under FRP		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	67.83	142.46	199.46	238.81	198.79	127.01
Average loan (Rs. Crs.)		-	33.92	105.15	170.96	219.14	218.80	162.90

Particulars	Type of Loan (Please mention "PS")	MYT 2022-23 to 2026-27						
		PY	CY	FY 21	FY 22	FY 23	FY 24	FY 25
								FY 26
Rate of Interest on loan %		-	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%
Interest on loan (Rs. Crs.)		-	3.90	12.09	19.66	25.20	25.16	18.73
Loan - Installation of meter at agriculture pre-dominant DTR	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	26.12	84.35	140.22	129.57	92.49
Add: Drawals during the year (Rs. Crs.)		-	26.12	63.46	73.78	22.02	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	5.22	17.92	32.67	37.08	37.08
Less: Loan Conversion under FRP		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	26.12	84.35	140.22	129.57	92.49	55.42
Average loan (Rs. Crs.)		-	13.06	55.24	112.29	134.89	111.03	73.95
Rate of Interest on loan %		-	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%
Interest on loan (Rs. Crs.)		-	1.50	6.35	12.91	15.51	12.77	8.50
RRRDS Smart Meter	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	-	646.26	1,486.39	1,809.52	1,841.83
Add: Drawals during the year (Rs. Crs.)		-	-	646.26	969.38	646.26	484.69	484.69
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	129.25	323.13	452.38	549.32
Less: Loan Conversion under FRP		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	646.26	1,486.39	1,809.52	1,841.83	1,777.20
Average loan (Rs. Crs.)		-	-	323.13	1,066.32	1,647.95	1,825.67	1,809.52
Rate of Interest on loan %		-	-	7.71%	7.71%	7.71%	7.71%	7.71%
Interest on loan (Rs. Crs.)		-	-	24.92	82.23	127.08	140.79	139.54
RRRDS Loss Reduction	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	-	-	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Loan Conversion under FRP		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	-	-	-	-	-
Average loan (Rs. Crs.)		-	-	-	-	-	-	-
Rate of Interest on loan %		-	-	7.71%	7.71%	7.71%	7.71%	7.71%
Interest on loan (Rs. Crs.)		-	-	-	-	-	-	-
RRRDS SSTD Moderisation	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	-	-	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Loan Conversion under FRP		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	-	-	-	-	-
Average loan (Rs. Crs.)		-	-	-	-	-	-	-
Rate of Interest on loan %		-	-	7.71%	7.71%	7.71%	7.71%	7.71%
Interest on loan (Rs. Crs.)		-	-	-	-	-	-	-

Particulars	Type of Loan (Please mention "PS")	MYT 2022-23 to 2026-27						
		PY	CY	FY 21	FY 22	FY 23	FY 24	FY 25
								FY 26
GoMP- ADB Loans								
Loan - Old Loan Trf by MPSEB	PS							
Gross Loan - Opening (Rs. Crs.)		110.24	110.24	103.24	96.24	89.24	82.24	75.24
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	7.00	7.00	7.00	7.00	7.00	7.00
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		110.24	103.24	96.24	89.24	82.24	75.24	68.24
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		110.24	106.74	99.74	92.74	85.74	78.74	71.74
Rate of Interest on loan %		12.8%	11.5%	11.5%	11.5%	11.5%	11.5%	11.5%
Interest on loan (Rs. Crs.)		14.15	12.28	11.47	10.67	9.86	9.06	8.25
Loan - ADB 2347 IND	PS							
Gross Loan - Opening (Rs. Crs.)		197.56	197.56	187.68	177.80	167.92	158.04	148.16
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	9.88	9.88	9.88	9.88	9.88	9.88
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		197.56	187.68	177.80	167.92	158.04	148.16	138.28
Average loan (Rs. Crs.)		197.56	192.62	182.74	172.86	162.98	153.10	143.22
Rate of Interest on loan %		ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%
Interest on loan (Rs. Crs.)		6.04	5.78	5.48	5.19	4.89	4.59	4.30
Loan - ADB 2520 IND	PS							
Gross Loan - Opening (Rs. Crs.)		185.47	185.47	176.13	166.79	157.45	148.11	138.77
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	9.34	9.34	9.34	9.34	9.34	9.34
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		185.47	176.13	166.79	157.45	148.11	138.77	129.43
Average loan (Rs. Crs.)		185.47	180.80	171.46	162.12	152.78	143.44	134.10
Rate of Interest on loan %		ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%
Interest on loan (Rs. Crs.)		4.56	5.42	5.14	4.86	4.58	4.30	4.02
Loan - ADB 2732 IND	PS							
Gross Loan - Opening (Rs. Crs.)		27.92	27.92	26.47	25.02	23.57	22.12	20.67
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	1.45	1.45	1.45	1.45	1.45	1.45
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		27.92	26.47	25.02	23.57	22.12	20.67	19.22
Average loan (Rs. Crs.)		27.92	27.20	25.75	24.30	22.85	21.40	19.95
Rate of Interest on loan %		ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%
Interest on loan (Rs. Crs.)		0.69	0.82	0.77	0.73	0.69	0.64	0.60
Loan - ADB 2764 IND	PS							
Gross Loan - Opening (Rs. Crs.)		231.66	231.66	220.01	208.36	196.71	185.06	173.41
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	11.65	11.65	11.65	11.65	11.65	11.65
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		231.66	220.01	208.36	196.71	185.06	173.41	161.76

Particulars	Type of Loan (Please mention "PS")	MYT 2022-23 to 2026-27						
		PY	CY	FY 21	FY 22	FY 23	FY 24	FY 25
								FY 26
Average loan (Rs. Crs.)		231.66	225.84	214.19	202.54	190.89	179.24	167.59
Rate of Interest on loan %		ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%
Interest on loan (Rs. Crs.)		6.31	6.78	6.43	6.08	5.73	5.38	5.03
Loan - ADB 2830 IND	PS							
Gross Loan - Opening (Rs. Crs.)		299.97	300.87	285.64	270.41	255.18	239.95	224.72
Add: Drawals during the year (Rs. Crs.)		0.90	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	15.23	15.23	15.23	15.23	15.23	15.23
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		300.87	285.64	270.41	255.18	239.95	224.72	209.49
Average loan (Rs. Crs.)		300.42	293.26	278.03	262.80	247.57	232.34	217.11
Rate of Interest on loan %		ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%
Interest on loan (Rs. Crs.)		7.72	8.80	8.34	7.88	7.43	6.97	6.51
Loan - ADB 3066 IND	PS							
Gross Loan - Opening (Rs. Crs.)		193.52	201.14	191.04	180.94	170.84	160.74	150.64
Add: Drawals during the year (Rs. Crs.)		7.62	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	10.10	10.10	10.10	10.10	10.10	10.10
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		201.14	191.04	180.94	170.84	160.74	150.64	140.54
Average loan (Rs. Crs.)		197.33	196.09	185.99	175.89	165.79	155.69	145.59
Rate of Interest on loan %		ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%
Interest on loan (Rs. Crs.)		4.81	5.88	5.58	5.28	4.97	4.67	4.37
REC Loans								
Feeder Separation	PS							
Gross Loan - Opening (Rs. Crs.)		3.50	2.72	-	-	-	-	-
Add: Drawals during the year (Rs. Crs.)		0.10	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		0.88	2.72	-	-	-	-	-
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		2.72	-	-	-	-	-	-
Average loan (Rs. Crs.) {{(Op Bal + Cl Bal)/2}}		3.11	1.36	-	-	-	-	-
Rate of Interest on loan %		11.00%	11.00%	-	-	-	-	-
Interest on loan (Rs. Crs.)		0.37	0.19	-	-	-	-	-
RAPDRP PART-B	PS							
Gross Loan - Opening (Rs. Crs.)		69.60	62.87	-	-	-	-	-
Add: Drawals during the year (Rs. Crs.)		4.97	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		11.70	62.87	-	-	-	-	-
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		62.87	-	-	-	-	-	-
Average loan (Rs. Crs.)		66.24	31.44	-	-	-	-	-
Rate of Interest on loan %		11.00%	11.00%	-	-	-	-	-
Interest on loan (Rs. Crs.)		7.50	4.48	-	-	-	-	-
MTL & STL	WC							
Gross Loan - Opening (Rs. Crs.)		950.00	68.51	-	-	-	-	-

Particulars	Type of Loan (Please mention "PS")	MYT 2022-23 to 2026-27						
		PY	CY	FY 21	FY 22	FY 23	FY 24	FY 25
								FY 26
Add: Drawals during the year (Rs. Crs.)		40.28	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		921.77	68.51	-	-	-	-	-
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		68.51	-	-	-	-	-	-
Average loan (Rs. Crs.)		509.26	34.26	-	-	-	-	-
Rate of Interest on loan %		10.00%	9.65%	-	-	-	-	-
Interest on loan (Rs. Crs.)		88.77	1.38	-	-	-	-	-
IPDS								
Gross Loan - Opening (Rs. Crs.)	PS			157.10	161.16	-	-	-
Add: Drawals during the year (Rs. Crs.)		4.06	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	161.16	-	-	-	-	-
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		161.16	-	-	-	-	-	-
Average loan (Rs. Crs.)		159.13	80.58	-	-	-	-	-
Rate of Interest on loan %		10.25%	10.25%	-	-	-	-	-
Interest on loan (Rs. Crs.)		16.32	18.00	-	-	-	-	-
DDUGJY								
Gross Loan - Opening (Rs. Crs.)	PS			372.00	381.30	344.10	306.90	269.70
Add: Drawals during the year (Rs. Crs.)		9.30	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	37.20	37.20	37.20	37.20	37.20	37.20
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		381.30	344.10	306.90	269.70	232.50	195.30	158.10
Average loan (Rs. Crs.)		376.65	362.70	325.50	288.30	251.10	213.90	176.70
Rate of Interest on loan %		10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%
Interest on loan (Rs. Crs.)		37.53	37.18	33.36	29.55	25.74	21.92	18.11
Mukhyamantri Krishi Pump Yojna								
Gross Loan - Opening (Rs. Crs.)	PS			145.00	148.54	-	-	-
Add: Drawals during the year (Rs. Crs.)		3.54	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	148.54	-	-	-	-	-
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		148.54	-	-	-	-	-	-
Average loan (Rs. Crs.)		146.77	74.27	-	-	-	-	-
Rate of Interest on loan %		10.00%	10.00%	-	-	-	-	-
Interest on loan (Rs. Crs.)		14.21	16.20	-	-	-	-	-
Saubhagya Counterpart								
Gross Loan - Opening (Rs. Crs.)	PS			95.96	98.68	-	-	-
Add: Drawals during the year (Rs. Crs.)		2.72	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	98.68	-	-	-	-	-
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		98.68	-	-	-	-	-	-
Average loan (Rs. Crs.) ((Op Bal + Cl Bal)/2)		97.32	49.34	-	-	-	-	-
Rate of Interest on loan %		11.25%	11.25%	-	-	-	-	-
Interest on loan (Rs. Crs.)		10.91	11.52	-	-	-	-	-

Particulars	Type of Loan (Please mention "PS")	MYT 2022-23 to 2026-27						
		PY	CY	FY 21	FY 22	FY 23	FY 24	FY 25
								FY 26
Punjab National Bank (REC Loans refinance)								
PNB RAPDRP-B	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	51.12	39.41	27.70	15.99	11.77
Add: Drawals during the year (Rs. Crs.)		-	59.69	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	8.57	11.71	11.71	11.71	4.22	4.00
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	51.12	39.41	27.70	15.99	11.77	7.77
Average loan (Rs. Crs.)		-	25.56	45.27	33.56	21.85	13.88	9.77
Rate of Interest on loan %		-	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%
Interest on loan (Rs. Crs.)		-	1.71	3.03	2.25	1.46	0.93	0.65
PNB- IPDS	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	147.49	131.78	116.07	100.36	84.65
Add: Drawals during the year (Rs. Crs.)		-	161.07	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	13.58	15.71	15.71	15.71	15.71	15.71
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	147.49	131.78	116.07	100.36	84.65	68.94
Average loan (Rs. Crs.)		-	73.75	139.64	123.93	108.22	92.51	76.79
Rate of Interest on loan %		-	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%
Interest on loan (Rs. Crs.)		-	4.94	9.36	8.30	7.25	6.20	5.15
PNB- Mukhyamantri Krishi Pump Yojna	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	133.97	119.47	104.97	90.47	75.97
Add: Drawals during the year (Rs. Crs.)		-	148.47	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	14.50	14.50	14.50	14.50	14.50	14.50
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	133.97	119.47	104.97	90.47	75.97	61.47
Average loan (Rs. Crs.)		-	66.99	126.72	112.22	97.72	83.22	68.72
Rate of Interest on loan %		-	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%
Interest on loan (Rs. Crs.)		-	4.49	8.49	7.52	6.55	5.58	4.60
PNB- Saubhagya	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	98.62	98.62	89.02	79.42	69.82
Add: Drawals during the year (Rs. Crs.)		-	98.62	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	9.60	9.60	9.60	9.60
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	98.62	98.62	89.02	79.42	69.82	60.22
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		-	49.31	98.62	93.82	84.22	74.62	65.02
Rate of Interest on loan %		-	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%
Interest on loan (Rs. Crs.)		-	3.30	6.61	6.29	5.64	5.00	4.36
PFC Loans								
STL-TL	WC							
Gross Loan - Opening (Rs. Crs.)		-	-	-	-	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-	-

Particulars	Type of Loan (Please mention "PS")	MYT 2022-23 to 2026-27						
		PY	CY	FY 21	FY 22	FY 23	FY 24	FY 25
								FY 26
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	-	-	-	-	-
Average loan (Rs. Crs.)		-	-	-	-	-	-	-
Rate of Interest on loan %		-	-	-	-	-	-	-
Interest on loan (Rs. Crs.)		-	-	-	-	-	-	-
RAPDRP (A & B)	PS							
Gross Loan - Opening (Rs. Crs.)		160.10	162.33	98.75	91.57	83.74	75.20	65.90
Add: Drawals during the year (Rs. Crs.)		2.23	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	6.59	7.18	7.83	8.53	9.30	10.14
Less: Loan Conversion into grant		-	56.99	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		162.33	98.75	91.57	83.74	75.20	65.90	55.76
Average loan (Rs. Crs.)		161.22	130.54	95.16	87.65	79.47	70.55	60.83
Rate of Interest on loan %		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	9.00%
Interest on loan (Rs. Crs.)		19.43	11.75	8.56	7.89	7.15	6.35	5.47
Central Bank of India (REC MTL refinance)								
TL	WC							
Gross Loan - Opening (Rs. Crs.)		-	484.27	-	-	-	-	-
Add: Drawals during the year (Rs. Crs.)		534.27	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		50.00	484.27	-	-	-	-	-
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		484.27	-	-	-	-	-	-
Average loan (Rs. Crs.)		242.14	242.14	-	-	-	-	-
Rate of Interest on loan %		6.90%	-	-	-	-	-	-
Interest on loan (Rs. Crs.)		0.51	14.96	-	-	-	-	-
UCO Bank Loan								
WCTL	WC							
Gross Loan - Opening (Rs. Crs.)		-	-	416.67	250.00	83.33	-	-
Add: Drawals during the year (Rs. Crs.)		-	500.00	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	83.33	166.67	166.67	83.33	-	-
Less: Loan Conversion under UDAY		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	416.67	250.00	83.33	-	-	-
Average loan (Rs. Crs.)		-	208.34	333.34	166.67	41.67	-	-
Rate of Interest on loan %		-	6.50%	6.50%	6.50%	6.50%	-	-
Interest on loan (Rs. Crs.)		-	15.09	22.13	11.32	1.58	-	-
New loans								
Smart Meter	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	-	-	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	-	-	-	-	-
Average loan (Rs. Crs.)		-	-	-	-	-	-	-
Rate of Interest on loan %		-	-	-	-	-	-	-

Particulars	Type of Loan (Please mention "PS")	MYT 2022-23 to 2026-27						
		PY	CY	FY 23	FY 24	FY 25	FY 26	FY 27
		FY 21	FY 22					
Interest on loan (Rs. Crs.)		-	-	-	-	-	-	-
WC Loan	WC							
Gross Loan - Opening (Rs. Crs.)		-	-	-	-	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	-	-	-	-	-
Average loan (Rs. Crs.)		-	-	-	-	-	-	-
Rate of Interest on loan %		-	-	-	-	-	-	-
Interest on loan (Rs. Crs.)		-	-	-	-	-	-	-
Bonds & Debanture								
SLR & PP Bonds								
Gross Loan - Opening (Rs. Crs.)		5.12	5.12	-	-	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	5.12	-	-	-	-	-
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		5.12	-	-	-	-	-	-
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		5.12	2.56	-	-	-	-	-
Rate of Interest on loan %		-	-	-	-	-	-	-
Interest on loan (Rs. Crs.)		-	-	-	-	-	-	-
Total Loans								
Gross Loan - Opening (Rs. Crs.)		10,662.75	10,293.39	10,179.89	10,133.66	10,029.73	9,897.59	9,700.91
Add: Drawals during the year (Rs. Crs.)		614.99	1,246.42	354.45	370.71	329.02	230.22	196.00
Less: Repayment of Loan during the year (Rs. Crs.)		984.35	1,302.93	400.68	474.65	461.16	426.91	472.63
Less: Loan Conversion under UDAY/FRP (Estimated)		-	56.99	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		10,293.39	10,179.89	10,133.66	10,029.73	9,897.59	9,700.91	9,424.28
Average loan (Rs. Crs.)		10,478.07	10,236.64	10,156.78	10,081.69	9,963.66	9,799.25	9,562.59
Weighted average Rate of Interest on Loans %		7.71%	7.74%	7.50%	7.61%	7.68%	7.70%	7.69%
Total Interest on loan (Rs. Crs.) As above		839.37	785.79	757.99	764.67	763.11	754.86	735.10

Working Capital RequirementsMadhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)

Form No: F4

Sl. No.	Particulars	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26
A)	Inventory	12.68	13.62	14.55	16.62	18.79	21.95	25.78	28.81
B)	O&M expenses								
	R&M expenses	152.52	187.98	288.16	328.99	372.07	434.62	510.50	570.36
	A&G expenes	119.92	124.85	132.58	138.87	144.79	150.95	157.37	164.06
	Employee expenses	1414.80	1209.34	1538.73	1224.98	1334.98	1452.11	1576.78	1709.43
B) i)	Total of O&M expenses	1687.24	1522.16	1959.46	1692.84	1851.84	2037.68	2244.65	2443.85
B) ii)	1/12th of total	140.60	126.85	163.29	141.07	154.32	169.81	187.05	203.65
C)	Receivables								
C) i)	Annual Revenue from wheeling charges**	14914.68	15570.80	16502.77	17865.65	19455.80	20915.95	22373.65	23682.65
C) ii)	Receivables equivalent to 2 months average billing of wheeling charges	2485.78	2595.13	2750.46	2977.61	3242.63	3485.99	3728.94	3947.11
	1/12th of power purchase expenses	884.76	981.08	1144.31	1311.28	1202.25	1286.92	1372.47	1453.01
	Consumer Security Deposit	1284.45	1484.02	1712.29	1950.24	2198.28	2456.85	2726.39	3007.36
D)	Total Working capital			176.15	155.44	170.50	188.48	208.81	227.82
	(A), B) ii), C) ii))								
E)	Rate of Interest	13.80%	12.90%	12.90%	10.50%	10.50%	10.50%	10.50%	10.50%
		As per Accounts							
F)	Interest on Working capital	131.15	89.27	22.72	16.32	17.90	19.79	21.92	23.92

Amount in Rs. Crore

For wheeling activity

Sl. No.	Particulars	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26
A)	Inventory	10.14	10.90	11.64	13.29	15.03	17.56	20.63	23.04
B)	O&M expenses								
	R&M expenses	152.52	187.98	288.16	328.99	372.07	434.62	510.50	570.36
	A&G expenes	119.92	124.85	132.58	138.87	144.79	150.95	157.37	164.06
	Employee expenses	1414.80	1209.34	1538.73	1224.98	1334.98	1452.11	1576.78	1709.43
B) i)	Total of O&M expenses	1687.24	1522.16	1959.46	1692.84	1851.84	2037.68	2244.65	2443.85
B) ii)	1/12th of total	140.604	126.847	163.288	141.070	154.320	169.806	187.054	203.654
C)	Receivables								
C) i)	Annual Revenue from wheeling charges**	8.98	5.60	7.29	6.45	6.87	6.66	6.77	6.71
C) ii)	Receivables equivalent to 2 months average billing of wheeling charges	1.50	0.93	1.22	1.07	1.15	1.11	1.13	1.12

Sl. No.	Particulars	Old Years	PY	CY	MYT 2022-23 to 2026-27				
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
D)	Total Working capital	152.24	138.68	176.15	155.44	170.50	188.48	208.81	227.82
(A, B) ii), C) ii))									
E)	Rate of Interest	13.80%	12.90%	12.90%	10.50%	10.50%	10.50%	10.50%	10.50%
F)	Interest on Working capital	21.01	17.89	22.72	16.32	17.90	19.79	21.92	23.92

For Retail Sale activity

Sl. No.	Particulars	Old Years	PY	CY	MYT 2022-23 to 2026-27				
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
A)	Iinventory	2.54	2.72	2.91	3.32	3.76	4.39	5.16	5.76
B)	Receivables								
B) i)	Annual Revenue from Tariff and charges**	14914.68	15570.80	16502.77	17865.65	19455.80	20915.95	22373.65	23682.65
B) ii)	Receivables equivalent to 2 months average billing	2485.78	2595.13	2750.46	2977.61	3242.63	3485.99	3728.94	3947.11
C)	Power Purchase expenses	10617.17	11772.98	13731.67	15735.32	14426.97	15443.10	16469.61	17436.16
C) i)	1/12th of power purchase expenses	884.76	981.08	1144.31	1311.28	1202.25	1286.92	1372.47	1453.01
D)	Consuner Security Deposit	1284.45	1484.02	1712.29	1950.24	2198.28	2456.85	2726.39	3007.36
E)	Amount paid by prepaid consumers								
F)	Total Working capital (A+B ii) - C i) - D - E)	319.10	132.76	-103.22	-280.58	-154.14	-253.40	-364.76	-507.51
G)	Rate of Interest	13.80%	12.90%	12.90%	10.50%	10.50%	10.50%	10.50%	10.50%
H)	Interest on Working capital			0.00	0.00	0.00	0.00	0.00	0.00

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)Repair & Maintenance Expenditure

Form No: F5

Amount in Rs. Crore

S.No.	Particulars	Account Code	Old Years	Old Years	PY	CY	MYT 2022-23 to 2026-27					
			FY 19	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27	
1	Opening Gross Block		6,499.84	7,607.38	8,172.85	8,731.99	9,969.38	11,274.96	13,170.22	15,469.67	17,283.54	
2	Applicable Rate		2.30%	2.30%	2.30%	2.30%	2.30%	2.30%	2.30%	2.30%	2.30%	
	Additional Rate*					1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	
3	Normative R&M Expenditure		149.50	174.97	187.98	288.16	328.99	372.07	434.62	510.50	570.36	
	additional R&M included above					87.32	99.69	112.75	131.70	154.70	172.84	
4	Actual Audited R&M Expenditure		119.30	153.08	164.13							
5	R&M Capitalised as per Accounts		-0.64	-0.56	-0.38							
	Net R&M Expenditure as per Accounts		118.66	152.52	163.76							
	Additional O&M for Smart Metering (OPEX)						29.98	79.70	198.49	198.49	198.49	

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**Employee Cost and Provisions****Form No: F6**

Amount in Rs. Crore

		Particulars	Account Code	Old Years		PY	Average of 3 Years	Normative		MYT 2022-23 to 2026-27				
				FY 19	FY 20			FY 21	FY 22 - Base Year	FY 23	FY 24	FY 25	FY 26	FY 27
A	Employee Strength													
	Working Strength At The Beginning Of The Year													
	Employee Category													
1	class- I			129	125	115	N.A.	N.A.	90	75	60	47	39	28
2	class II			441	435	418	N.A.	N.A.	387	378	372	364	360	355
3	class III			4154	4012	3681	N.A.	N.A.	3433	3217	3046	2875	2766	2679
4	class IV			5229	4993	4695	N.A.	N.A.	4314	3864	3535	3199	2975	2852
5	Outsource						N.A.	N.A.						
	Total			9953	9565	8909	N.A.	N.A.	8224	7534	7013	6485	6140	5914
	Sanctioned Strength At The Beginning Of The Year													
	Employee Category													
1	class- I			197	197	197	N.A.	N.A.	197	197	197	197	197	197
2	class II			504	504	504	N.A.	N.A.	504	504	504	504	504	504
3	class III			7811	7811	7811	N.A.	N.A.	7811	7811	7811	7811	7811	7811
4	class IV			10852	10852	10852	N.A.	N.A.	10852	10852	10852	10852	10852	10852
5	Outsource						N.A.	N.A.						
	Total			19364	19364	19364	N.A.	N.A.	19364	19364	19364	19364	19364	19364
B	Employee's Cost (Other Than Covered In 'C'&'D')													
1	Salaries (7th pay arrears added)			813.60	801.41	730.99	782.00	816.50	851.13	887.24	924.88	964.12	1005.01	1047.65
2	Additional Pay			9.62	9.52	6.12	8.42	8.79	9.16	9.55	9.96	10.38	10.82	11.28
3	D.A.			55.92	85.21	42.39	61.17	63.87	176.61	301.66	369.95	443.49	522.61	607.64
4	Other Allowances & Relief			20.92	14.93	8.23	14.69	15.34	15.99	16.67	17.38	18.12	18.88	19.69
5	Addl. Pay & C.Off Encashment													
6	Sub-Total: (1 to 5)			900.05	912.53	787.73	866.28	904.50	1052.90	1215.13	1322.17	1436.10	1557.33	1686.25
7	Medical Expenses Reimbursement			1.06	0.95	1.17	1.06	1.10	1.15	1.20	1.25	1.30	1.36	1.42
8	Travelling Allowance(Conveyance Allowance)			1.91	1.95	2.78	2.21	2.31	2.41	2.51	2.62	2.73	2.84	2.97
9	Leave Travel Assistance						-	-	-	-	-	-	-	-
10	Training Expenses			0.15	0.26	0.00	0.14	0.14	0.15	0.16	0.16	0.17	0.18	0.18
11	Incentives/Awards Including That In Partnership Project (Specify Items)						-	-	-	-	-	-	-	-
12	Earned Leave Encashment			57.05	111.61	25.11	64.59	67.44	70.30	27.52	30.08	32.85	35.86	39.13
13	Tution Fee Re-Imbursement													
14	D.L.I. Board'S Contribution													
15	E.D.L.I. Administration Charges													
16	E.S.I. Board'S Contribution													
17	E.S.I. Administration Charges													
18	Payment Under Workman'S Compensation And Gratuity													
19	Subsidised Electricity To Employees			4.33	3.83	3.67	3.94	4.12	4.29	4.47	4.66	4.86	5.07	5.28
20	COMPENSATION FOR INJURIES,DEATH & DAMAGES-STAFF			0.15	0.75		0.45	0.47	0.49	0.51	0.54	0.56	0.58	0.61
	Work outsourcing expense													
21	Other employee related expenses			0.31	0.48	0.98	0.59	0.62	0.64	0.67	0.70	0.73	0.76	0.79
22	Sub-Total (7 to 21)			64.95	119.84	33.71	72.99	76.21	79.44	37.05	40.01	43.20	46.65	50.38

		Particulars	Account Code	Old Years			PY	Average of 3 Years	Normative		MYT 2022-23 to 2026-27				
				FY 19	FY 20	FY 21			FY 21	FY 22 - Base Year	FY 23	FY 24	FY 25	FY 26	FY 27
	23	Staff Welfare Expenses													
C		Apprentice And Other Training Expenses													
D		Payment/Contribution To PF Staff Pension And Gratuity						-	-	-	-	-	-	-	-
1		Terminal Benefits						-	-	-	-	-	-	-	-
a)		Provident Fund Contribution													
b)		Provision for PF Fund						-	-	-	-	-	-	-	-
c)		Pension Payments	307.21	354.68	353.64	338.51	353.44	368.44	384.07	470.66	524.87	584.25	649.25		
d)		Gratuity Payment	41.55	44.40	40.25	42.07	43.92	45.79	47.73	102.68	114.75	127.98	142.47		
2		NPS Employer Contribution	8.97	10.98	11.60	10.52	10.98	11.47	11.95	16.73	24.43	37.13	58.67		
3		GTIS													
2		Any Other Items	7.61	4.56	9.59	7.25	7.57	7.90	8.23	8.58	8.94	9.32	9.72		
		Total D	365.34	414.61	415.09	398.35	415.92	433.58	451.98	598.65	673.00	758.69	860.11		
		Grand Total [B.6 + B.22 + B.23 + C + D]	1330.35	1446.98	1236.53	1337.62	1396.63	1565.92	1252.18	1362.17	1479.30	1603.98	1736.63		
E		Bonus/Exgratia To Employees													
F		Grand Total	1330.35	1446.98	1236.53	1337.62	1396.63	1565.92	1252.18	1362.17	1479.30	1603.98	1736.63		
G		Employee expenses capitalised	31.33	32.18	27.19		27.19	27.19	27.19	27.19	27.19	27.19	27.19		
		Net Employee expenses (F)-(G)	1299.02	1414.80	1209.34	1337.62	1369.43	1538.73	1224.98	1334.98	1452.11	1576.78	1709.43		
		Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)													
		WPI													
		CPI													

Madhya Pradesh Paschim Kshetra Vidvat Vitran Company Limited (MPPaKVVCL)													Form No: F7
													Amount in Rs. Crore
S.No.	Particulars	Account Code	Old Years		PY	Average of 3 Years	Normative	MYT 2022-23 to 2026-27					
			FY 19	FY 20				FY 23	FY 24	FY 25	FY 26	FY 27	
(A) Administration Expenses													
	Rent rates and taxes												
i)	Rent	761010	0.34	0.29	0.42	0.35	0.37	0.38	0.40	0.42	0.43	0.45	0.47
ii)	Rates & Taxes	761020	1.72	1.97	2.04	1.91	1.99	2.08	2.17	2.26	2.36	2.46	2.56
	Sub - total of Rent rates and taxes		2.06	2.26	2.46	2.26	2.36	2.46	2.57	2.68	2.79	2.91	3.03
iii)	Insurance	761040-761070,761370	0.17	0.20	0.39	0.25	0.27	0.28	0.29	0.30	0.31	0.33	0.34
iv)	Revenue Stamp Expenses Account	761090	0.03	0.02	0.00	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
v)	Telephone,Postage,Telegram & Telex Charges	761110,761120	6.75	6.26	7.27	6.76	7.06	7.36	7.67	7.99	8.33	8.69	9.05
vi)	Incentive & Award To Employees/Outsiders	761390	0.00	0.01	0.28	0.10	0.10	0.11	0.11	0.12	0.12	0.13	0.13
vii)	Consultancy Charges	761230	1.15	0.63	0.97	0.92	0.96	1.00	1.04	1.08	1.13	1.18	1.23
viii)	Technical Fees	761030,761240	9.49	10.43	9.70	9.87	10.31	10.74	11.20	11.67	12.17	12.69	13.22
ix)	Other Professional Charges	761250-761290,	1.56	1.23	1.53	1.44	1.51	1.57	1.64	1.71	1.78	1.85	1.93
x)	Conveyance And Travel	761300-761350	1.47	1.08	1.42	1.32	1.38	1.44	1.50	1.57	1.63	1.70	1.77
xi)	MPERC License fee	-	-	-	-	-	-	-	-	-	-	-	-
	License And Registration Fee Of												
xii)	Plant And Machinery	-	-	-	-	-	-	-	-	-	-	-	-
xiii)	Vehicles	761380	0.12	0.10	0.10	0.10	0.11	0.11	0.12	0.12	0.13	0.13	0.14
	Vehicle Expenses (Other Than Trucks And Delivery Vans)												
xv)	Vehicles Running Expenses Petrol And Oil	761360	0.99	0.96	2.01	1.32	1.38	1.43	1.50	1.56	1.63	1.69	1.77
xvi)	Hiring Of Vehicles	761400,761410	18.53	18.65	21.12	19.43	20.29	21.15	22.05	22.98	23.96	24.97	26.03
xvii)	Security / Service Charges Paid To Outside Agencies	761590	24.64	23.07	27.29	25.00	26.10	27.21	28.36	29.57	30.82	32.13	33.49
	Sub-Total of Admistrative Expenses		66.96	64.90	74.53	68.79	71.83	74.87	78.05	81.36	84.81	88.41	92.16
(B) Other Charges													
i)	Fee And Subscriptions Books And Periodicals	761510-761520	0.15	0.07	0.09	0.10	0.11	0.11	0.12	0.12	0.13	0.13	0.14
ii)	Printing And Stationery	761530-761540	5.57	3.80	3.40	4.25	4.44	4.63	4.83	5.03	5.25	5.47	5.70
iii)	Advertisement Expenses (Other Than Purchase Related) Exhibition	761550	0.71	1.02	0.83	0.85	0.89	0.93	0.97	1.01	1.05	1.10	1.14
iv)	Contributions/Donations To Outside Institute / Association	761570	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
v)	Electricity Charges To Offices	761580	25.48	23.77	22.28	23.84	24.90	25.95	27.05	28.20	29.40	30.64	31.94
vi)	Water Charges	761600	0.38	0.39	0.31	0.36	0.37	0.39	0.41	0.42	0.44	0.46	0.48
vii)	Entertainment Charges	761620-761640,	0.50	0.53	0.23	0.42	0.44	0.46	0.48	0.50	0.52	0.54	0.56
viii)	Miscellaneous Expenses	761900 e.t.c	6.13	9.58	5.15	6.95	7.26	7.57	7.89	8.22	8.57	8.94	9.31
	Sub-Total of other charges		38.91	39.17	32.27	36.78	38.41	40.04	41.73	43.50	45.35	47.27	49.28
(C) Legal Charges		761210,761420	1.52	1.24	1.72	1.50	1.56	1.63	1.70	1.77	1.84	1.92	2.00
(D) Auditor'S Fee		761220	0.46	0.41	0.79	0.55	0.58	0.60	0.63	0.65	0.68	0.71	0.74
(E) Material Related Expenses													
i)	Freight On Capital Equipments	762100-762110-762200	0.21	0.17	0.00	0.13	0.13	0.14	0.15	0.15	0.16	0.17	0.17
ii)	Purchase Related Advertisement Expenses	762600	0.44	0.38	0.39	0.40	0.42	0.44	0.46	0.48	0.50	0.52	0.54
iii)	Vehicle Running Expenses Truck / Delivery Van	762400	2.29	1.59	0.82	1.57	1.64	1.71	1.78	1.86	1.93	2.02	2.10
iv)	Vehicle Hiring Expenses Truck / Delivery Van	762830	19.52	18.82	20.44	19.59	20.45	21.32	22.23	23.17	24.15	25.18	26.25
v)	Other Freight	-	-	-	-	-	-	-	-	-	-	-	-
vi)	Transit Insurance	762300	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
vii)	Oktroi	762500	0.05	0.04	0.02	0.04	0.04	0.04	0.04	0.04	0.04	0.05	0.05
viii)	Incidental Stores Expenses	762700	0.39	0.35	0.15	0.29	0.31	0.32	0.33	0.35	0.36	0.38	0.39
ix)	Fabrication Charges	762810-762820	0.00	0.04	0.00	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02
	Sub Total of Material related expenses		22.91	21.39	21.81	22.04	23.01	23.98	25.00	26.06	27.17	28.32	29.52
(F) Direction And Supervision Charges													
(G) Total Charges			130.76	127.10	131.12	129.66	135.38	141.12	147.11	153.35	159.86	166.64	173.71
MPERC Fee										0.67	0.72	0.77	0.83
(H) A&G expenses capitalised			10.11	7.18	6.26	7.85	8.20	8.55	8.91	9.29	9.68	10.09	10.52
(I) Net A&G expenses			120.65	119.92	124.85	121.81	127.18	132.58	138.87	144.79	150.95	157.37	164.06

Madhya Pradesh Paschim Kshetra Vidvat Vitran Company Limited (MPPaKVCL)**Return on Equity****Form No: F8**

All figures in Rs Crores

Sl.No.	Particulars	Old Years	PY	CY	MYT 2022-23 to 2026-27				
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
A	Gross Fixed Assets at the beginning of year (net of consumer contributions)	7,390.72	7,753.24	8,261.31	9,224.32	10,182.01	11,487.16	13,068.08	13,938.39
A1	Opening balance of GFA identified as funded through equity	1,376.86	1,516	1,515.67	1,593.10	1,666.57	1,745.74	1,831.10	1,914.67
A2	Opening balance of GFA identified as funded through debt	1,629.98	2,691.24	2,815.94	3,273.62	3,660.17	4,300.32	5,094.29	5,065.92
B	Proposed capitalisation of assets as per the investment plan (net of consumer contribution and grant)	362.52	508.07	963.01	957.69	1,305.15	1,580.92	870.31	663.14
B1	Proportion of capitalised assets funded out of equity, internal reserves	24.51	0.00	77.43	73.47	79.18	85.35	83.57	82.00
B2	Balance Proportion of capitalised assets funded out of project loans (B - B1)	338.01	508.07	885.58	884.22	1,225.97	1,495.57	786.74	581.14
C1	Normative additional equity (30% of B)	108.76	152.42	288.90	287.31	391.54	474.28	261.09	198.94
C2	Normative additional debt (70% of B)	253.77	355.65	674.11	670.38	913.60	1106.64	609.22	464.20
D1	Excess / shortfall of additional equity over normative (B1-C1)	-84.25	-152.42	-211.48	-213.84	-312.37	-388.92	-177.52	-116.94
D2	Excess / shortfall of additional debt over normative (B2-C2)	84.25	152.42	211.48	213.84	312.37	388.92	177.52	116.94
E	Equity eligible for Return (A1+(C1/2)) OR (A1+(B1/2)), whichever is lower	1389.12	1515.67	1554.38	1629.83	1706.15	1788.42	1872.88	1955.67
F	Rate of Return in Equity	16%	16%	16%	14%	14%	14%	14%	14%
G	Return on Equity (14% on E)	222.26	242.51	248.70	228.18	238.86	250.38	262.20	273.79
	Interest at weighted average rate of loan portfolio on additional equity, if D1 > 0*								

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Statement of Sundry Debtors and provision for Bad & Doubtful Debts****Form No: F9**

All figures in Rs Crores

Sl.No.	Particulars	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
	Ope. Accumulated provision for bad & doubtful debts									
1	Receivable from customers as at the beginning of the year		3193.07	3345.35	3504.90	3669.93	3848.58	4043.14	4252.30	4476.04
2	Revenue billed for the year inclusing subsidy		15227.32	15955.06	16502.77	17865.65	19455.80	20915.95	22373.65	23682.65
3	Collection for the year		15075.04	15795.51	16337.74	17686.99	19261.25	20706.79	22149.92	23445.82
	Against current dues									
	Against arrears upto previous year									
4	Gross receivable from customers as at the end of the year		3345.35	3504.90	3669.93	3848.58	4043.14	4252.30	4476.04	4712.86
5	Bad debts written off/LT demand withdrawal		0.00	0.00	163.38	176.87	192.61	207.07	221.50	234.46
6	Provision for Bad Debts		0.00	0.00	165.03	178.66	194.56	209.16	223.74	236.83
7	Net Receivables (4-5-6)		3345.35	3504.90	3341.52	3493.06	3655.97	3836.07	4030.80	4241.58

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)										
Form No: F10										
Amount in Rs. Crore										
Sl.No.	Particulars	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Extraordinary Credits(incl. subsidies against losses due to natural disasters)									
	TOTAL CREDITS									
2	Extraordinary Debits (incl. subsidies against losses due to natural disasters)									
	TOTAL DEBITS									
	Grand Total (1-2)									

NIL

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)

Form F 11

Amount in Rs. Crore

Sl.No.	Particulars	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
A Income relating to previous years:										
1	Interest income for prior periods									
2	Income Tax prior period									
3	Excess Provision for Depreciation									
4	Excess Provision for Interest and Fin. Charges									
5	Receipts from consumers									
6	Other Excess Provision									
7	Other Income									
Sub-Total A										
B Expenditure relating to previous years										
1	Power Purchase									
2	Operating Expenses									
4	Employee Cost									
5	Depreciation									
6	Interest and Finance Charges									
7	Admn. Expenses									
8	Withdrawal of Revenue Demand									
9	Material Related									
10	Lease/hire purchase charges in assets									
11	Others									
Sub-Total B										
Net prior period Credit/(Charges) : A-B										

NA

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Other expenses / debits / write-offs****Form No: F12**

All figures in Rs Crores

Sl.No	Particulars	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Material Cost Variance									
2	Miscellaneous Losses And Write Offs		2.39	2.49	2.44	2.54	2.59	2.63	2.70	2.75
3	Bad Debt Written Off/Provided For		0.00	0.00	163.38	176.87	192.61	207.07	221.50	234.46
4	Cost Of Trading & Manufacturing Activities									
5	Net Prior Period Credit/Charges									
6	Sub-Total		2.39	2.49	165.81	179.41	195.21	209.70	224.20	237.21
7	Less Chargeable To Capital Expense		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Net Chargeable To Revenue		2.39	2.49	165.81	179.41	195.21	209.70	224.20	237.21

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)Income Tax Provisions

Form No: F13

All figures in Rs Crores

Sl. No.	Particulars	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27					
				FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
	In Rs Crores										
1	Provision Made/Proposed For The Year										
2	As Per Return Filed For The Years										N/A
3	As Assessed For The Years										
4	Credit/Debit Of Assessment Year(S) (Give Details)										
	Total										

Madhya Pradesh Paschim Kshetra Vidvat Vitran Company Limited (MPPaKVCL)**Income from investments and other non-tariff income**

Form No: F14

	Particulars	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27					
				FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
	Figure in Rs Crore										
A	Income from Investment, Fixed & Call Deposits										
1	Interest Income from Investments										
2	Interest on fixed deposits		48.65	27.64	38.14	32.89	35.52	34.21	34.86	34.53	
3	Interest from Banks other than Fixed Deposits		0.53	0.09	0.31	0.20	0.26	0.23	0.24	0.24	
4	Interest on (any other items)		0.06	1.07	0.57	0.82	0.69	0.76	0.73	0.74	
	Sub-Total		49.24	28.81	39.02	33.92	36.47	35.19	35.83	35.51	
B	Other Non Tariff Income										
1	Interest on loans and Advances to staff		0.15	0.09	0.12	0.10	0.11	0.11	0.11	0.11	
2	Interest on Loans and Advances to other Licensee		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Interest on Loans and Advances to Lessors		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Interest on Advances to Suppliers / Contractors		0.81	0.04	0.43	0.23	0.33	0.28	0.31	0.29	
6	Gain on Sale of Fixed Assets		7.71	6.56	7.14	6.85	6.99	6.92	6.95	6.94	
7	Income/Fee/Collection against staff welfare activities		0.02	0.01	0.02	0.02	0.02	0.02	0.02	0.02	
8	Amount written off by MP Transco		204.90	168.48	186.69	177.58	182.14	179.86	181.00	180.43	
9	Total Exceptional (Income) / Expenses		42.06	56.91	49.48	53.20	51.34	52.27	51.81	52.04	
10	Incentive due to Securitisation of CPSU Dues										
11	Misc. charges from open access consumers										
12	Delayed payment surcharge from open access consumers		209.44	304.97	257.21	281.09	269.15	275.12	272.13	273.63	
13	Any other subsidies / grants other than those u/s 65										
	Renting income		2.35	1.58	1.96	1.77	1.87	1.82	1.84	1.83	
	Supervision Charges		22.82	18.22	20.52	19.37	19.95	19.66	19.80	19.73	
	Wheeling/ U.I. Charges recovery		8.98	5.60	7.29	6.45	6.87	6.66	6.77	6.71	
	Metering Charge		71.39	55.47	63.43	59.45	61.44	60.44	60.94	60.69	
	Deferred Income		190.33	207.84	124.00	160.38	209.21	274.81	345.73	412.71	
	Grant Against Loss take over under UDAY										
	Sub-Total		760.95	825.77	718.28	766.49	809.40	877.96	947.40	1015.12	
	Total Other Income as per Audited Account (A+B)		810.19	854.58	757.30	800.41	845.87	913.16	983.24	1050.64	
	Allowable Total Other Income (A+B)		205.52	173.30	313.40	341.73	394.59	458.18	530.11	596.58	

Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVCL)

Form No: F14a

All figures in Rs Crores

S.No.	Particulars	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27					
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27	
1	Hiring of plants and equipments										
2	Testing charges for consumer's equipments										
3	Contest fee for billing meters										
5	Charges from arranging supply										
6	Service connection charges										
7	Charges for requisition forms/various booklets etc.										
8	Recovery of cost of burnt meters/metering equipments										
9	Shifting of connection from one premises to another										
10	Supervision charges										
11	Compensation charges for theft of energy/malpractices										
12	Power block charges										
13	Fee for verification of old dues/records										
14	Fee for special meter reading										
15	Charges for maintenance of street lights										
16	Fees payable for representing the case and making appeals before Grievance Redressal Forum										
17	Other Miscellaneous and General Charges (specify)										
Grand Total											
Total for wheeling Activity*											
Total for Retail Sale activity*											

Included in Other income

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Expenses and Income from Business other than Licensed business (to be filled if other business utilises the assets of Licensee)****Form No: F14b**

All figures in Rs Crores

S.No.	Particulars <include description of business>	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Expenses of other business									
2	Total income from other business									
3	Income allocated to Licensed business*									
4	Total profit / (loss) from other business									
5	Total profit / (loss) allocated to Licensed business*									

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Consumer Security Deposit****Form No: F15a**

Amount in Rs. Crore

	Category	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
	LT consumers									
	HT consumers									
	Opening Balance of CSD		1125.52	1204.99	1484.02	1712.29	1950.24	2198.28	2456.85	2726.39
	Addition during the year		158.93	279.03	228.27	237.95	248.05	258.57	269.54	280.97
	Closing Balance of CSD		1284.45	1484.02	1712.29	1950.24	2198.28	2456.85	2726.39	3007.36
	Average CSD	48.1/48.2	1204.99	1344.50	1598.15	1831.26	2074.26	2327.57	2591.62	2866.88
	Effective Interest rate		5.88%	3.96%	4.92%	4.92%	4.92%	4.92%	4.92%	4.92%
	Interest paid on CSD		70.84	53.20	78.59	90.06	102.01	114.47	127.45	140.99

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Payments made by prepaid consumers****Form No: F15b**

Amount in Rs. Crore

	Category	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
	LT consumers									
	HT consumers									
	TOTAL LT + HT									

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Lease Rental****Form F 16**

All figures in Rs Crores

Sl.No.	Asset Description	Old Years	PY	CY	MYT 2022-23 to 2026-27				
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
	Wheeling activity								
	Retail sale activity								

Madhya Pradesh Paschim Kshetra Vidvat Vitran Company Limited (MPPaKVCL)							
T&D Losses in LT and HT system							
	Particulars	CY FY 22	MYT 2022-23 to 2026-27				
			FY 23	FY 24	FY 25	FY 26	FY 27
A	Losses in EHT System (400 kV, 220 kV, 132 kV & 66 kV)						
1	Scheduled Energy at Ex-Bus	31020.45	33,498.41	36,146.82	38,692.74	41,264.68	43,686.37
2	Scheduled Energy at Discom Periphery	25208.76	26,973.37	29,212.16	31,373.86	33,570.03	35,651.37
3	Energy Lost in PGCIL+MP Transco system (2-1)	5811.69	6525.05	6934.66	7318.88	7694.66	8035.00
4	Total Loss in the Transmission system [3/(2)*100]%	18.74%	19.48%	19.18%	18.92%	18.65%	18.39%
5	Actual Energy Drawl at Discom periphery (at Interface point)	25208.76	26973.37	29212.16	31373.86	33570.03	35651.37
6	UI (2-5)						
7	Actual Energy input at Discom periphery (i.e. at outgoing feeders of EHV S/S)	25208.76	26973.37	29212.16	31373.86	33570.03	35651.37
8	Energy Lost between interface point and outgoing feeders of EHV s/s [i.e. Bus loss = (5-7)]	0.00	0.00	0.00	0.00	0.00	0.00
9	Total Loss in the Bus of Transmission system [8/(5)*100]%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10	Direct Injection at 33 kV which is not included in scheduled energy						
11	Direct Injection at 11 kV which is not included in scheduled energy						
12	Total Energy Input at Discom Periphery (7+10+11)	25208.76	26973.37	29212.16	31373.86	33570.03	35651.37
13	Energy sold at this voltage level	1753.26	1994.17	2170.52	2334.27	2506.35	2693.22
14	Energy transmitted to the 33 kV level	23455.50	24979.20	27041.64	29039.59	31063.68	32958.15
15	Energy transmitted to the 11 kV level						
16	Energy Lost in EHV feeders feeding EHV Consumers (12-13-14-15)	0.00	0.00	0.00	0.00	0.00	0.00
17	Total Loss in EHV feeders feeding EHV Consumers [16/(12)*100]%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
B	System Losses At 33 KV						
1	Energy injection at 33 kV level from MP Transco EHV s/s	23455.50	24979.20	27041.64	29039.59	31063.68	32958.15
2	Direct Injection at 33 kV which is not included in scheduled energy						
3	Total Energy input at 33kV Voltage level (1+2)						
4	Energy sold at this voltage level	3617.20	3981.09	4395.47	4886.50	5385.10	5850.59
5	Energy transmitted to the 11 kV voltage level	19838.30	20998.11	22646.17	24153.09	25678.58	27107.56
6	Energy Lost (3-4-5)						
7	Total Loss in the system [6/(3)*100]%						
C	Losses At 11 KV +LT						
1	Energy received into the system from 33 kV system	23455.50	24979.20	27041.64	29039.59	31063.68	32958.15
2	Direct Energy injection at 11 kV level from MP Transco EHV s/s						
3	Direct Injection at 11 kV which is not included in scheduled energy						
4	Total Energy input at 11kV Voltage level (1+2+3)						
5	Energy sold at 11 kV voltage level	366.06	402.59	445.68	495.51	544.03	594.43
6	Energy sold at LT voltage level	19148.34	20595.54	22200.86	23658.25	25134.99	26512.93
7	Total Energy sold at 11kV + LT level (5+6)	19514.40	20998.13	22646.54	24153.76	25679.02	27107.37
8	Energy transmitted to the next (lower) voltage level	3941.09	3981.07	4395.10	4885.83	5384.66	5850.78
9	Total Loss in 11kV + LT system [8/(4)*100]%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
D	LT System Losses						
1	Energy received into the system	29674.31	32,043.84	34,599.90	37,049.72	39,525.60	41,852.04
2	Energy sold at this voltage level	25208.76	26,973.37	29,212.16	31,373.86	33,570.03	35,651.37
3	Energy Lost	4465.55	5070.47	5387.75	5675.87	5955.57	6200.67
4	Total Loss in the system (3/1)*100%	15.05%	15.82%	15.57%	15.32%	15.07%	14.82%
E	Distribution system losses						
1	Energy In (A12)	29674.31	32043.84	34599.90	37049.72	39525.60	41852.04
2	Energy Out (A13+B4+C7)	24884.86	26973.39	29212.53	31374.53	33570.46	35651.18
3	Total Distribution Losses [(1-2)/(1)*100]%	19.25%	18.80%	18.44%	18.09%	17.74%	17.39%
F	Overall Losses						
1	Total Energy Lost (A3+A8+A16+B6+C8)	5811.69	6525.05	6934.66	7318.88	7694.66	8035.00
2	Energy Out (A13+B4+C7)	24884.86	26973.39	29212.53	31374.53	33570.46	35651.18
3	Total T&D Loss [(1)/(1+2)*100]%	18.93%	19.48%	19.18%	18.92%	18.65%	18.39%

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Distribution Losses****Form No: F18**

Sl.No.	Particulars	Units	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Energy input received by the Discom at all voltage levels	MU	24992	26388						
2	Energy sold by the Discom for all categories of consumers	MU	22218	23033						
3	Actual Distribution losses in %	%	11.100%	12.710%						
4	Normative distribution losses	%	15.00%	15.00%	15.00%	14.75%	14.50%	14.25%	14.00%	13.75%

Madhya Pradesh Paschim Kshetra Vid�ut Vitran Company Limited (MPPaKVCL)**Physical statistics of the network**

Sl.No	Particulars	FY 20				FY 21			FY 22			FY 23		
		At the start of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	Length of lines (ckt-km)													
	- 33kV	16859	93	0	16952	167		17119	425		17544	415		17959
	- 11kV	131202	3961	0	135163	485		135648	1030		136678	950		137628
	- LT	170614	2449	0	173063	450		173513	300		173813	300		174113
	Total													
2	Number of 33/11kV substations	1403	45	0	1448	24		1472	35		1507	25		1532
3	No. of Power Transformers	2522	71	0	2593	44		2637	65		2702	60		2762
	Total MVA capacity of power transformers	12014	451	0	12465	318.05		12783.05	325		13108.05	300		13408.05
3	Number of Distribution Transformers	243321	13351	0	256672	28840		285512	16500		302012	16500		318512
	Total MVA capacity of Distribution Trfs.	15457	688	0	16145	721		16866	1650		18516	1650		20166

Physical statistics of the network**Form F19**

Sl.No	Particulars	FY 24			FY 25			FY 26			FY 27		
		Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	Length of lines (ckt-km)												
	- 33kV	415		18374	455		18829	455		19284	455		19739
	- 11kV	1040		138668	1100		139768	1100		140868	1100		141968
	- LT	320		174433	360		174793	360		175153	360		175513
	Total												
2	Number of 33/11kV substations	30		1562	25		1587	20		1607	20		1627
3	No. of Power Transformers	65		2827	70		2897	70		2967	70		3037
	Total MVA capacity of power transformers	325		13733.05	350		14083.05	350		14433.05	350		14783.05
3	Number of Distribution Transformers	16600		335112	16800		351912	16800		368712	16800		385512
	Total MVA capacity of Distribution Trfs.	1650		21816	1680		23496	1680		25176	1680		26856

<u>Name of Distribution Licensee</u>	<u>Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)</u>								
	<u>Form No: R1</u>								
	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
LOW TENSION									
LV 1: DOMESTIC	4214.05	4913.01	5617.31	6105.01	6605.37	7139.00	7637.00	8075.55	8495.08
LV 2: NON-DOMESTIC	1094.54	1172.38	992.07	1258.83	1330.02	1418.53	1535.67	1665.66	1803.09
LV 3: PUBLIC WATER WORKS & STREET LIGHT	442.70	414.60	447.19	493.84	556.26	619.13	681.05	747.89	802.72
LV 4: LT INDUSTRIAL	623.05	642.19	602.25	669.14	733.93	806.50	887.40	983.08	1080.66
LV 5: AGRICULTURE AND ALLIED ACTIVITIES	9033.30	9691.97	10244.94	10600.06	11324.80	12145.31	12812.52	13520.10	14143.31
LV 6: EV CHARGING STATION	0.00	0.00	0.00	0.85	0.94	1.04	1.16	1.28	1.42
HIGH TENSION									
HV 1: RAILWAY TRACTION	0	0	0	0.00	0.00	0.00	0	0	0
HV 2: COAL MINES	0	0	0	0.00	0.00	0.00	0	0	0
HV-3.1: INDUSTRIAL	2776.08	2803.40	2663.90	2930.02	3214.75	3542.47	3920.09	4294.20	4649.61
HV-3.2: NON-INDUSTRIAL	413.22	427.64	328.10	408.18	455.35	508.99	567.94	630.52	682.80
HV-3.3: SHOPPING MALL	55.87	51.34	27.39	49.16	54.75	61.15	68.13	75.85	81.91
HV-3.4: POWER INTENSIVE INDUSTRIES	1234.68	1267.02	1200.98	1364.16	1493.40	1643.38	1796.11	1948.47	2098.75
HV-4: SEASONAL	11.40	10.25	10.05	10.22	10.39	10.56	10.74	10.92	11.10
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION	645.77	773.61	850.04	925.11	1095.95	1187.90	1291.70	1409.10	1542.35
HV-5.2: OTHER THAN AGRICULTURE USE	8.80	7.63	7.42	7.45	7.47	7.50	7.50	7.55	7.58
HV 6: BULK RESIDENTIAL USERS	31.28	27.28	24.89	24.89	24.89	24.89	24.89	24.89	24.89
HV 7: SYNCHRONIZATION/ START-UP POWER	12.08	12.8	13.29	14.61	16.23	18.05	20.10	22.41	25.02
HV 8: EV CHARGING STATION	0	0.56	0.92	1.02	1.12	1.28	1.48	1.70	1.95
GRAND TOTAL HT + LT	20598.63	22215.69	23033.23	24862.55	26925.63	29135.69	31263.47	33419.18	35452.24

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Summary of Actual / estimated Revenue from sale of power****Form R2**

Rs in Crore

	Particulars	Old Years	PY	CY	MYT
		FY 20	FY 21	FY 22	FY 23
LOW TENSION					
LV 1: DOMESTIC	3074.14	3476.36	4138.48	4543.03	
LV 2: NON-DOMESTIC	1073.41	975.67	1203.44	1241.32	
LV 3: PUBLIC WATER WORKS & STREET LIGHT	214	242	337.92	379.72	
LV 4: LT INDUSTRIAL	538.39	531.6	624.99	675.14	
LV 5: AGRICULTURE AND ALLIED ACTIVITIES	6019.5	6463.9	6183.66	6623.65	
LV 6: EV CHARGING STATION	0.01	0.01	0.51	0.57	
HIGH TENSION					
HV 1: RAILWAY TRACTION	0	0	0	0	
HV 2: COAL MINES	0	0	0	0	
HV-3.1: INDUSTRIAL	2112	2022.17	2280.36	2427.44	
HV-3.2: NON-INDUSTRIAL	364.15	306.81	309.56	384.64	
HV-3.3: SHOPPING MALL	40.46	29.35	40.83	44.45	
HV-3.4: POWER INTENSIVE INDUSTRIES	646.98	708.74	669.73	760.20	
HV-4: SEASONAL	10	9.61	9.27	9.44	
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION	495.65	559.8	648.35	701.35	
HV-5.2: OTHER THAN AGRICULTURE USE	5.21	5.18	5.68	6.14	
HV 6: BULK RESIDENTIAL USERS	19.19	18.05	18.41	19.02	
HV 7: SYNCHRONIZATION/ START-UP POWER	39	19.2	15.84	17.64	
HV 8: EV CHARGING STATION	0.13	0.13	0.79	0.87	
GRAND TOTAL HT + LT	14651.38	15368.34	16487.81	17834.61	

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)**

						Form R3
						MYT
						FY 23
Particulars	Parameter	Unit of measurement	Old Years FY 2019-20	PY FY 2020-21	CY FY 22	

LOW TENSION**LV 1: DOMESTIC****Metered****1.1**

0 to 30 Units	Consumers	Nos.	235671	326445	253260.33	255718.02
	Connected Load	KW	259529	371350	256465.38	275372.52
	Sales	MU	46.00	22.45	63.48	64.09
	Revenue from Fixed Charges	Rs. Crs.	16.54	16.20	0.00	0.00
	Revenue from Variable Charges	Rs. Crs.	30.13	20.87	20.63	20.83
	Total Revenue	Rs. Crs.	44.26	34.32	20.63	20.83

1.2 Upto 50 units

Consumers	Nos.	162480	175241	1200245.11	1212659.22
Connected Load	KW	165712	178326	451442.11	492851.16
Sales	MU	106.62	62.46	424.67	429.06
Revenue from Fixed Charges	Rs. Crs.	12.57	9.15	74.09	74.86
Revenue from Variable Charges	Rs. Crs.	44.49	25.73	175.39	177.20
Total Revenue	Rs. Crs.	56.49	34.08	249.48	252.06

51 to 150 units

Consumers	Nos.	1187289	919496	629131.35	635430.50
Connected Load	KW	1172123	884095	587836.14	637526.80
Sales	MU	1113.40	902.53	589.72	595.66
Revenue from Fixed Charges	Rs. Crs.	106.04	89.34	74.77	75.51
Revenue from Variable Charges	Rs. Crs.	505.72	411.88	263.08	265.73
Total Revenue	Rs. Crs.	610.22	499.73	337.85	341.25

151 to 300 units

Consumers	Nos.	824221	1052190	1349983.71	1363569.20
Connected Load	KW	1002514	1188514	1417211.23	1539440.13
Sales	MU	1097.70	1738.37	2192.95	2215.14
Revenue from Fixed Charges	Rs. Crs.	123.31	163.77	322.59	325.84
Revenue from Variable Charges	Rs. Crs.	540.26	835.00	999.74	1009.88
Total Revenue	Rs. Crs.	663.42	996.79	1322.33	1335.72

above 300 units

Consumers	Nos.	181763	196853	379893.70	383557.49
Connected Load	KW	521296	550938	639136.27	684388.50
Sales	MU	1495.68	1530.18	2762.96	3229.28
Revenue from Fixed Charges	Rs. Crs.	223.55	247.56	454.21	530.07
Revenue from Variable Charges	Rs. Crs.	874.27	887.03	1693.31	2002.03
Total Revenue	Rs. Crs.	1097.91	1133.79	2147.52	2532.10

Sub-Total (1.2)

Consumers	Nos.	2591424	2670225	3812514.21	3850934.43
Connected Load	KW	3121174	3173223	3352091.13	3629579.11
Sales	MU	3859.40	4255.99	6033.76	6533.24
Revenue from Fixed Charges	Rs. Crs.	482.01	526.01	925.65	1006.28
Revenue from Variable Charges	Rs. Crs.	1994.87	2180.51	3152.14	3475.67

	Particulars	Parameter	Unit of measurement	Old Years	PY	CY	MYT
				FY 2019-20	FY 2020-21	FY 22	FY 23
	Total Revenue	Rs. Crs.		2472.29	2698.71	4077.80	4481.95
Temporary							
	Consumers	Nos.	22512	27218	27759.29	28471.32	
	Connected Load	KW	40162	44912	23215.39	23215.39	
	Sales	MU	37.35	41.04	41.79	41.79	
	Revenue from Fixed Charges	Rs. Crs.	12.09	11.38	13.68	13.68	
	Revenue from Variable Charges	Rs. Crs.	38.24	40.12	28.13	27.96	
	Total Revenue	Rs. Crs.	45.85	51.52	41.81	41.64	
un- metered							
	Consumers	Nos.	1149660	1141180	32731.00	33712.93	
	Connected Load	KW	295692	289424	16365.50	16856.47	
	Sales	MU	1016.26	1320.28	29.46	30.34	
	Revenue from Fixed Charges	Rs. Crs.	93.24	113.77	3.85	3.96	
	Revenue from Variable Charges	Rs. Crs.	465.98	616.43	15.02	15.47	
	Total Revenue	Rs. Crs.	558.62	729.52	18.87	19.44	
Total - LV 1 Domestic							
	Consumers	Nos.	3763596	3838623	3873004.50	3913118.68	
	Connected Load	KW	3457028	3507559	3391672.01	3669650.96	
	Sales	MU	4913.01	5617.31	6105.01	6605.37	
	Revenue from Fixed Charges	Rs. Crs.	587.34	651.17	943.18	1023.93	
	Revenue from Variable Charges	Rs. Crs.	2499.08	2837.06	3195.30	3519.11	
	Total Revenue	Rs. Crs.	3076.75	3479.74	4138.48	4543.03	
LV 2.1							
	sanctioned load based tariff						
	Consumers	Nos.			32066.24	400189.86	
	Connected Load	KW			57778.90	1232682.83	
	Sales	MU			61.27	115.54	
	Revenue from Fixed Charges	Rs. Crs.			9.46	219.30	
	Revenue from Variable Charges	Rs. Crs.			39.21	73.95	
	Total Revenue	Rs. Crs.			48.67	293.25	
	demand based tariff for for CD above 10 kW						
	Consumers	Nos.			1577.25	5561.11	
	Connected Load	KW			43453.27	14692.13	
	Sales	MU			41.47	32.64	
	Revenue from Fixed Charges	Rs. Crs.			13.96	4.34	
	Revenue from Variable Charges	Rs. Crs.			26.54	20.89	
	Total Revenue	Rs. Crs.			40.50	25.23	
LV 2.2: NON-DOMESTIC							
	0 to 50 Units						
	Consumers	Nos.	196707	209635	193407.45	17495.53	
	Connected Load	KW	246748	273708	267054.92	45885.86	
	Sales	MU	42.43	40.27	43.88	37.02	
	Revenue from Fixed Charges	Rs. Crs.	22.66	33.15	25.50	3.89	
	Revenue from Variable Charges	Rs. Crs.	38.02	47.02	27.64	23.32	

	Particulars	Parameter	Unit of measurement	Old Years	PY	CY	MYT
				FY 2019-20	FY 2020-21	FY 22	FY 23
		Total Revenue	Rs. Crs.	59.98	80.08	53.14	27.21
Above 50 units							
	Consumers	Nos.	176619	179731	208421.60	20235.95	
	Connected Load	KW	460695	471502	528098.20	57955.81	
	Sales	MU	713.69	483.46	551.84	645.06	
	Revenue from Fixed Charges	Rs. Crs.	91.10	72.24	85.13	8.99	
	Revenue from Variable Charges	Rs. Crs.	534.89	365.88	411.68	501.33	
	Total Revenue	Rs. Crs.	625.73	440.07	496.80	510.32	
	Demand based tariff for CD above 10 kW						
	Consumers	Nos.	19149	19210	19505.18	16045.06	
	Connected Load	KW	428002	440753	456466.15	49298.66	
	Sales	MU	364.99	420.49	509.18	446.81	
	Revenue from Fixed Charges	Rs. Crs.	90.76	122.53	153.90	16.73	
	Revenue from Variable Charges	Rs. Crs.	250.53	293.11	351.33	308.30	
	Total Revenue	Rs. Crs.	336.08	402.97	505.24	325.03	
	Temporary						
	Consumers	Nos.	9643	10689	11482.99	11597.82	
	Connected Load	KW	45144	47532	51552.87	52589.09	
	Sales	MU	51.26	47.85	51.90	52.94	
	Revenue from Fixed Charges	Rs. Crs.	11.05	11.09	13.93	14.21	
	Revenue from Variable Charges	Rs. Crs.	45.18	42.55	45.15	46.06	
	Total Revenue	Rs. Crs.	53.69	54.28	59.08	60.27	
	Total LV 2 Non-Domestic						
	Consumers	Nos.	402118	419265	466460.71	471125.32	
	Connected Load	KW	1180589	1233495	1404404.31	1453104.37	
	Sales	MU	1172.38	992.07	1259.52	1330.02	
	Revenue from Fixed Charges	Rs. Crs.	215.57	239.01	301.88	267.47	
	Revenue from Variable Charges	Rs. Crs.	868.62	748.56	901.55	973.85	
	Total Revenue	Rs. Crs.	1075.47	977.40	1203.44	1241.32	
	LV 3: PUBLIC WATER WORKS AND STREET LIGHTS						
	Municipal Corporation/ Cantonment Board/ Municipality / Nagar Panchayat						
	Consumers	Nos.	8228	8476	8778.35	9091.78	
	Connected Load	KW	64837	71151	78089.25	83431.80	
	Sales	MU	98.99	105.21	117.22	134.50	
	Revenue from Fixed Charges	Rs. Crs.	20.43	26.04	29.61	31.64	
	Revenue from Variable Charges	Rs. Crs.	54.83	59.39	65.99	75.72	
	Total Revenue	Rs. Crs.	78.10	87.07	95.60	107.36	
	Gram Panchayat						
	Consumers	Nos.	10782	11294	12460.70	13748.12	
	Connected Load	KW	73278	84830	99776.30	117364.73	
	Sales	MU	156.81	186.89	219.73	258.37	
	Revenue from Fixed Charges	Rs. Crs.	9.55	13.91	17.24	20.28	
	Revenue from Variable Charges	Rs. Crs.	82.77	98.90	116.90	137.45	
	Total Revenue	Rs. Crs.	97.76	119.55	134.14	157.73	
	Temporary						

	Particulars	Parameter	Unit of measurement	Old Years	PY	CY	MYT
				FY 2019-20	FY 2020-21	FY 22	FY 23
	Consumers	Nos.		357	324	339.58	356.43
	Connected Load	KW		2279	2171	2453.89	2610.54
	Sales	MU		6.83	6.15	6.96	7.41
	Revenue from Fixed Charges	Rs. Crs.		0.92	1.10	0.58	0.90
	Revenue from Variable Charges	Rs. Crs.		4.55	4.26	2.45	5.07
	Total Revenue	Rs. Crs.		5.54	5.64	3.03	5.97
STREET LIGHTS							
Municipal Corporation/ Cantonment Board/ Municipality / Nagar Panchayat							
	Consumers	Nos.		3472	3823	3956.11	4247.92
	Connected Load	KW		51894	55699	58294.45	63008.25
	Sales	MU		108.30	107.96	125.59	150.39
	Revenue from Fixed Charges	Rs. Crs.		19.28	20.68	22.11	23.89
	Revenue from Variable Charges	Rs. Crs.		60.24	61.09	70.71	84.67
	Total Revenue	Rs. Crs.		80.61	82.03	92.81	108.56
Gram Panchayat							
	Consumers	Nos.		6615	6646	6766.62	6889.45
	Connected Load	KW		12545	12786	13257.84	13770.35
	Sales	MU		43.67	40.98	44.62	48.67
	Revenue from Fixed Charges	Rs. Crs.		1.79	2.07	2.29	2.38
	Revenue from Variable Charges	Rs. Crs.		23.03	21.86	23.74	25.89
	Total Revenue	Rs. Crs.		25.90	24.52	26.03	28.27
Temporary							
	Consumers	Nos.		0	0	0.00	0.00
	Connected Load	KW		0	0	0.00	0.00
	Sales	MU		0	0	0.00	0.00
	Revenue from Fixed Charges	Rs. Crs.		0	0	0.00	0.00
	Revenue from Variable Charges	Rs. Crs.		0	0	0.00	0.00
	Total Revenue	Rs. Crs.		0	0	0.00	0.00
Total - LV 3 PWW and Street Lights							
	Consumers	Nos.		29454	30563	32301.35	34333.70
	Connected Load	KW		204833	226637	251871.73	280185.67
	Sales	MU		414.60	447.19	514.12	599.35
	Revenue from Fixed Charges	Rs. Crs.		51.97	63.80	71.83	79.09
	Revenue from Variable Charges	Rs. Crs.		225.42	245.50	279.79	328.81
	Total Revenue	Rs. Crs.		287.91	318.81	351.62	407.90
LV 4: LT INDUSTRY							
4.1a	Demand Based - CD Up to 150 HP/112 kW						
	Consumers	Nos.		46047	47136	48392.00	49587.53
	Connected Load	KW		622573	653301	694483.64	733889.29
	Sales	MU		634.39	596.77	663.44	727.98
	Revenue from Fixed Charges	Rs. Crs.		149.85	165.18	177.00	230.67
	Revenue from Variable Charges	Rs. Crs.		382.79	364.14	313.45	437.89
	Total Revenue	Rs. Crs.		531.63	525.94	490.45	668.56
4.1b	Temporary						
	Consumers	Nos.		352	372	407.59	430.96
	Connected Load	KW		2025	2032	2153.38	2289.45
	Sales	MU		1.37	1.32	1.37	1.36

	Particulars	Parameter	Unit of measurement	Old Years	PY	CY	MYT
				FY 2019-20	FY 2020-21	FY 22	FY 23
	Revenue from Fixed Charges	Rs. Crs.	0.52	0.59	0.67	0.72	
	Revenue from Variable Charges	Rs. Crs.	0.92	0.87	0.99	1.12	
	Total Revenue	Rs. Crs.	1.43	1.48	1.66	1.84	
4.2a	During Season						
	Consumers	Nos.	346	339	341.82	344.72	
	Connected Load	KW	5912	5968	6170.64	6380.77	
	Sales	MU	6.44	4.17	4.32	4.48	
	Revenue from Fixed Charges	Rs. Crs.	1.26	1.12	1.93	2.00	
	Revenue from Variable Charges	Rs. Crs.	4.10	3.08	2.59	2.69	
	Total Revenue	Rs. Crs.	5.33	4.18	4.52	4.69	
4.2b	During Off-season						
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Total LV 4 LT Industrial							
	Consumers	Nos.	46745	47847	49141.40	50363.21	
	Connected Load	KW	630510	661301	702807.66	742559.51	
	Sales	MU	642.19	602.25	669.13	733.82	
	Revenue from Fixed Charges	Rs. Crs.	151.63	166.89	179.60	233.39	
	Revenue from Variable Charges	Rs. Crs.	387.81	368.09	317.03	441.70	
	Total Revenue	Rs. Crs.	538.39	531.60	496.64	675.09	

LV 5.1: IRRIGATION PUMP FOR AGRICULTURE**Metered**

	Permanent Connections - For agriculture Use						
	first 300 units						
	Consumers	Nos.			951.13	970.15	
	Connected Load	KW			1841.00	1724.73	
	Sales	MU			2.57	2.62	
	Revenue from Fixed Charges	Rs. Crs.			0.16	0.15	
	Revenue from Variable Charges	Rs. Crs.			1.20	1.23	
	Total Revenue	Rs. Crs.			1.36	1.38	
	Above 300 to 750 units						
	Consumers	Nos.			1585.22	1616.92	
	Connected Load	KW			7841.29	7346.07	
	Sales	MU			10.94	11.16	
	Revenue from Fixed Charges	Rs. Crs.			0.81	0.76	
	Revenue from Variable Charges	Rs. Crs.			5.67	5.78	
	Total Revenue	Rs. Crs.			6.48	6.54	
	Above 750 Units						
	Consumers	Nos.	1648	3317	634.09	646.77	
	Connected Load	KW	6597	14111	4001.98	5166.32	
	Sales	MU	8.77	18.96	5.58	7.85	
	Revenue from Fixed Charges	Rs. Crs.	0.43	0.99	0.45	0.58	

	Particulars	Parameter	Unit of measurement	Old Years	PY	CY	MYT
				FY 2019-20	FY 2020-21	FY 22	FY 23
	Revenue from Variable Charges	Rs. Crs.		5.09	11.05	2.95	4.30
	Total Revenue	Rs. Crs.		5.73	12.36	3.41	4.89
Temporary Connections							
	Consumers	Nos.		100	109		
	Connected Load	KW		321	463		
	Sales	MU		0.59	0.72		
	Revenue from Fixed Charges	Rs. Crs.		0.02	0.03		
	Revenue from Variable Charges	Rs. Crs.		0.36	0.50		
	Total Revenue	Rs. Crs.		0.36	0.55		
DTR metered group consumers							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Sub-Total Metered connections							
	Consumers	Nos.		1748	3426	3170.44	3233.85
	Connected Load	KW		6918	14574	13684.27	14237.11
	Sales	MU		9.37	19.68	19.09	21.62
	Revenue from Fixed Charges	Rs. Crs.		0.45	1.02	1.41	1.49
	Revenue from Variable Charges	Rs. Crs.		5.46	11.54	9.83	11.32
	Total Revenue	Rs. Crs.		6.09	12.91	11.24	12.80
un- metered consumers							
	Permanent Connections - For agriculture Use						
	first 300 units						
	Consumers	Nos.				474229.43	495540.41
	Connected Load	KW				711344.15	743310.61
	Sales	MU				1573.35	1644.05
	Revenue from Fixed Charges	Rs. Crs.				60.65	63.37
	Revenue from Variable Charges	Rs. Crs.				737.90	771.06
	Total Revenue	Rs. Crs.				798.55	834.43
	Above 300 to 750 units						
	Consumers	Nos.				745217.68	778706.36
	Connected Load	KW				2235653.03	2336119.07
	Sales	MU				4944.81	5167.02
	Revenue from Fixed Charges	Rs. Crs.				230.16	240.50
	Revenue from Variable Charges	Rs. Crs.				2552.10	2666.79
	Total Revenue	Rs. Crs.				2782.26	2907.29
	Above 750 Units						
	Consumers	Nos.		1243081	1285094	135494.12	141582.97
	Connected Load	KW		4557479	4757776	2112462.44	2322955.30
	Sales	MU		9408.70	9951.50	4060.15	4489.64
	Revenue from Fixed Charges	Rs. Crs.		370.26	429.78	237.86	261.57
	Revenue from Variable Charges	Rs. Crs.		4956.62	5299.19	2351.70	2605.60

	Particulars	Parameter	Unit of measurement	Old Years	PY	CY	MYT
				FY 2019-20	FY 2020-21	FY 22	FY 23
		Total Revenue	Rs. Crs.	5822.55	6259.04	2589.57	2867.17
	Temporary Connections						
		Consumers	Nos.	39869	19048		
		Connected Load	KW	106029	49508		
		Sales	MU	273.91	273.76		
		Revenue from Fixed Charges	Rs. Crs.	8.36	8.48		
		Revenue from Variable Charges	Rs. Crs.	164.99	165.14		
		Total Revenue	Rs. Crs.	189.47	189.99		
	<i>Sub-Total Un-Metered connections</i>						
		Consumers	Nos.	1282950	1304142	1354941.23	1415829.74
		Connected Load	KW	4663508	4807284	5059459.62	5402384.97
		Sales	MU	9682.61	10225.25	10578.31	11300.71
		Revenue from Fixed Charges	Rs. Crs.	378.63	438.26	528.67	565.44
		Revenue from Variable Charges	Rs. Crs.	5121.61	5464.33	5641.71	6043.45
		Total Revenue	Rs. Crs.	6012.02	6449.03	6170.38	6608.89
5.3							
	Upto 25 HP in urban areas						
		Consumers	Nos.	249	286	41.33	45.62
		Connected Load	KW	2201	2793	1631.88	1786.18
		Sales	MU	1.92	2.45	1.74	2.12
		Revenue from Fixed Charges	Rs. Crs.	0.27	0.43	0.00	0.00
		Revenue from Variable Charges	Rs. Crs.	1.14	1.52	0.00	0.00
		Total Revenue	Rs. Crs.	1.46	1.94	0.00	0.00
	Upto 25 HP in rural areas						
		Consumers	Nos.	3	6	270.66	292.93
		Connected Load	KW	15	26	3088.25	3389.79
		Sales	MU	0.03	0.04	3.00	3.63
		Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	0.47	0.51
		Revenue from Variable Charges	Rs. Crs.	0.02	0.03	1.78	2.15
		Total Revenue	Rs. Crs.	0.02	0.03	2.25	2.66
	Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in urban areas						
		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				
	Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in rural areas						
		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				

	Particulars	Parameter	Unit of measurement	Old Years	PY	CY	MYT
				FY 2019-20	FY 2020-21	FY 22	FY 23
5.4	Flat rate consumers (load upto 10 HP)						
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
	Flat rate consumers (load more than 10 HP)						
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
	TOTAL LV 5 AGRICULTURE						
	Consumers	Nos.	1284950	1307860	1358423.66	1419402.14	
	Connected Load	KW	4672642	4824677	5077864.02	5421798.06	
	Sales	MU	9693.93	10247.43	10602.14	11328.09	
	Revenue from Fixed Charges	Rs. Crs.	379.34	439.70	530.55	567.44	
	Revenue from Variable Charges	Rs. Crs.	5128.23	5477.42	5653.32	6056.92	
	Total Revenue	Rs. Crs.	6019.60	6463.90	6183.87	6624.36	
LV 6	E-VEHICLE / E-RICKSHAWS CHARGING STATIONS						
	Consumers	Nos.		2	11.00	12.05	
	Connected Load	KW		85	924.00	970.20	
	Sales	MU	0.00	0.01	0.85	0.94	
	Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	0.00	0.00	
	Revenue from Variable Charges	Rs. Crs.	0.00	0.00	0.51	0.57	
	Total Revenue	Rs. Crs.	0.00	0.00	0.51	0.57	
	TOTAL LOW TENSION						
	Consumers	Nos.	5526863	5644160	5779342.62	5888355.09	
	Connected Load	KW	10145602	10453754	10829543.73	11568268.78	
	Sales	MU	16836.11	17906.26	19150.78	20597.59	
	Revenue from Fixed Charges	Rs. Crs.	1385.85	1560.57	2027.05	2171.31	
	Revenue from Variable Charges	Rs. Crs.	9109.16	9676.64	10347.50	11320.96	
	Total Revenue	Rs. Crs.	10998.13	11771.46	12374.55	13492.28	
	HIGH TENSION						
	HV 1: RAILWAY TRACTION						
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
	HV 2: COAL MINES						
	220 kV						

	Particulars	Parameter	Unit of measurement	Old Years	PY	CY	MYT
				FY 2019-20	FY 2020-21	FY 22	FY 23
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
132 kV							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
33 kV							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
11 kV							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
TOTAL HV 2 COAL MINES							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					

HV-3: INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS

<i>HV 3.1: Industrial Use</i>						
	11 kV supply					
	Consumers	Nos.	694	721	765.50	812.75
	Connected Load	KW	79889	83191	87658.54	92366.23
	Sales	MU	188.86	186.53	214.61	234.16
	Revenue from Fixed Charges	Rs. Crs.	34.79	36.69	40.56	42.73
	Revenue from Variable Charges	Rs. Crs.	122.66	119.93	152.38	166.26
	Total Revenue	Rs. Crs.	157.46	156.62	174.49	188.87
	33 kV supply					
	Consumers	Nos.	1726	1788	1857.55	1972.96
	Connected Load	KW	682417	700663	642318.89	644440.19
	Sales	MU	2883.68	2642.68	2291.51	2518.49
	Revenue from Fixed Charges	Rs. Crs.	492.96	505.23	488.16	489.77

	Particulars	Parameter	Unit of measurement	Old Years	PY	CY	MYT
				FY 2019-20	FY 2020-21	FY 22	FY 23
	Revenue from Variable Charges	Rs. Crs.		1561.57	1503.79	1615.52	1775.54
	Total Revenue	Rs. Crs.		2054.52	2009.02	1831.09	1965.72
132 kV supply							
	Consumers	Nos.		19	19	17.00	17.04
	Connected Load	KW		130104	145404	74099.70	60983.42
	Sales	MU		987.76	1002.36	386.53	421.64
	Revenue from Fixed Charges	Rs. Crs.		122.95	125.49	65.21	53.67
	Revenue from Variable Charges	Rs. Crs.		413.33	413.39	249.87	264.14
	Total Revenue	Rs. Crs.		536.28	538.87	248.65	245.34
200/400 kV supply							
	Consumers	Nos.		3	3	3.00	3.00
	Connected Load	KW		10802	10802	10802.00	10802.00
	Sales	MU		10.13	33.31	37.36	40.46
	Revenue from Fixed Charges	Rs. Crs.		4.31	9.82	9.51	9.51
	Revenue from Variable Charges	Rs. Crs.		6.47	16.57	23.17	25.08
	Total Revenue	Rs. Crs.		10.78	26.39	26.12	27.49
Sub-Total HV 3.1: Industrial Use							
	Consumers	Nos.		2442	2531	2643.05	2805.75
	Connected Load	KW		903212	940060	814879.12	808591.85
	Sales	MU		4070.42	3864.88	2930.02	3214.75
	Revenue from Fixed Charges	Rs. Crs.		655.01	677.23	603.43	595.68
	Revenue from Variable Charges	Rs. Crs.		2104.04	2053.67	2040.93	2231.01
	Total Revenue	Rs. Crs.		2759.05	2730.91	2280.36	2427.44
HV 3.2: Non-industrial use							
11 kV supply							
	Consumers	Nos.		534	556	565.02	599.39
	Connected Load	KW		57031	56557	56091.57	59118.16
	Sales	MU		124.77	95.57	118.81	135.62
	Revenue from Fixed Charges	Rs. Crs.		22.96	23.41	24.46	25.78
	Revenue from Variable Charges	Rs. Crs.		89.17	75.71	88.51	101.04
	Total Revenue	Rs. Crs.		112.13	99.13	107.30	120.35
33 kV supply							
	Consumers	Nos.		349	354	313.51	342.11
	Connected Load	KW		106566	104027	73214.80	91636.21
	Sales	MU		311.54	227.77	198.42	272.92
	Revenue from Fixed Charges	Rs. Crs.		59.72	57.97	45.88	57.43
	Revenue from Variable Charges	Rs. Crs.		203.32	155.47	143.85	197.87
	Total Revenue	Rs. Crs.		263.04	213.44	174.06	233.74
132 kV supply							
	Consumers	Nos.		1	1	1.00	1.00
	Connected Load	KW		7020	7020	7020.00	7020.00
	Sales	MU		42.67	32.15	41.79	46.81
	Revenue from Fixed Charges	Rs. Crs.		5.49	5.04	5.24	5.24
	Revenue from Variable Charges	Rs. Crs.		23.94	18.56	27.20	30.06
	Total Revenue	Rs. Crs.		29.44	23.59	28.20	30.54
Sub-Total HV 3.2: Non-Industrial Use							
	Consumers	Nos.		884	911	879.53	942.51
	Connected Load	KW		170617	167604	136326.36	157774.36
	Sales	MU		478.98	355.49	359.01	455.35

	Particulars	Parameter	Unit of measurement	Old Years	PY	CY	MYT
				FY 2019-20	FY 2020-21	FY 22	FY 23
	Revenue from Fixed Charges	Rs. Crs.		88.18	86.43	75.58	88.44
	Revenue from Variable Charges	Rs. Crs.		316.43	249.74	259.57	328.97
	Total Revenue	Rs. Crs.		404.61	336.16	309.56	384.64
HV 3.3: Shopping Mall							
11 kV supply	Consumers	Nos.				10.00	10.00
	Connected Load	KW				1143.90	1143.90
	Sales	MU				2.48	2.77
	Revenue from Fixed Charges	Rs. Crs.				0.51	0.51
	Revenue from Variable Charges	Rs. Crs.				1.79	2.01
	Total Revenue	Rs. Crs.				2.20	2.40
33 kV supply	Consumers	Nos.				23.00	23.00
	Connected Load	KW				16306.20	16306.20
	Sales	MU				46.69	51.99
	Revenue from Fixed Charges	Rs. Crs.				8.44	8.44
	Revenue from Variable Charges	Rs. Crs.				33.38	37.17
	Total Revenue	Rs. Crs.				38.63	42.05
132 kV supply	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Sub-Total HV 3.3: Shopping mall							
	Consumers	Nos.				33.00	33.00
	Connected Load	KW				17450.10	17450.10
	Sales	MU				49.16	54.75
	Revenue from Fixed Charges	Rs. Crs.				8.95	8.95
	Revenue from Variable Charges	Rs. Crs.				35.18	39.18
	Total Revenue	Rs. Crs.				40.83	44.45
HV 3.4: Power Intensive							
33 kV supply	Consumers	Nos.				41.00	43.00
	Connected Load	KW				88538.40	117916.00
	Sales	MU				646.32	710.34
	Revenue from Fixed Charges	Rs. Crs.				68.47	91.19
	Revenue from Variable Charges	Rs. Crs.				349.01	383.59
	Total Revenue	Rs. Crs.				335.08	384.20
132 kV supply	Consumers	Nos.				2.00	2.00
	Connected Load	KW				76500.00	95000.00
	Sales	MU				717.84	783.05
	Revenue from Fixed Charges	Rs. Crs.				72.42	89.93
	Revenue from Variable Charges	Rs. Crs.				371.12	404.84
	Total Revenue	Rs. Crs.				334.66	375.99
220 kV supply	Consumers	Nos.					

	Particulars	Parameter	Unit of measurement	Old Years	PY	CY	MYT
				FY 2019-20	FY 2020-21	FY 22	FY 23
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Sub-Total HV 3.4: Power Intensive							
	Consumers	Nos.			43.00	45.00	
	Connected Load	KW			165038.40	212916.00	
	Sales	MU			1364.16	1493.40	
	Revenue from Fixed Charges	Rs. Crs.			140.89	181.12	
	Revenue from Variable Charges	Rs. Crs.			720.14	788.42	
	Total Revenue	Rs. Crs.			669.73	760.20	
TOTAL HV 3 INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS							
	Consumers	Nos.	3326	3442	3598.58	3826.25	
	Connected Load	KW	1073829	1107664	1133693.98	1196732.31	
	Sales	MU	4549.40	4220.37	4702.36	5218.26	
	Revenue from Fixed Charges	Rs. Crs.	743.19	763.66	828.85	874.19	
	Revenue from Variable Charges	Rs. Crs.	2420.47	2303.41	3055.81	3387.58	
	Total Revenue	Rs. Crs.	3163.66	3067.07	3300.48	3616.72	
HV-4: SEASONAL							
33 kV supply-During Season		Consumers	Nos.	23	21	21.58	22.17
		Connected Load	KW	4394	4165	4369.81	4584.74
		Sales	MU	8.22	7.70	7.82	7.95
		Revenue from Fixed Charges	Rs. Crs.	2.19	2.27	2.38	2.49
		Revenue from Variable Charges	Rs. Crs.	5.51	5.25	5.28	5.37
		Total Revenue	Rs. Crs.	7.70	7.52	7.27	7.46
11 kV supply-During Season		Consumers	Nos.	8	8	8.00	8.33
		Connected Load	KW	1283	1049	1066.30	1083.91
		Sales	MU	2.04	2.35	2.40	2.44
		Revenue from Fixed Charges	Rs. Crs.	0.40	0.49	0.52	0.53
		Revenue from Variable Charges	Rs. Crs.	1.48	1.60	1.67	1.70
		Total Revenue	Rs. Crs.	1.88	2.09	2.06	2.09
33 kV supply-During Off-season		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				
11 kV supply-During Off-season		Consumers	Nos.				
		Connected Load	KW				
		Sales	MU				
		Revenue from Fixed Charges	Rs. Crs.				
		Revenue from Variable Charges	Rs. Crs.				
		Total Revenue	Rs. Crs.				

	Particulars	Parameter	Unit of measurement	Old Years	PY	CY	MYT
				FY 2019-20	FY 2020-21	FY 22	FY 23
TOTAL HV 4 SEASONAL							
	Consumers	Nos.		31	29	29.58	30.51
	Connected Load	KW		5677	5214	5436.11	5668.65
	Sales	MU		10.25	10.05	10.22	10.39
	Revenue from Fixed Charges	Rs. Crs.		2.60	2.77	2.90	3.02
	Revenue from Variable Charges	Rs. Crs.		6.99	6.84	6.95	7.06
	Total Revenue	Rs. Crs.		9.58	9.61	9.32	9.55
HV-5: HT IRRIGATION, WATER WORKS AND OTHER THAN AGRICULTURE							
132 kV							
	Consumers	Nos.		2	2	6.00	6.00
	Connected Load	KW		47250	47250	135986.00	137761.53
	Sales	MU		393.24	381.92	565.87	609.01
	Revenue from Fixed Charges	Rs. Crs.		31.18	19.78	59.29	60.06
	Revenue from Variable Charges	Rs. Crs.		199.58	197.40	311.23	334.95
	Total Revenue	Rs. Crs.		230.76	217.18	383.20	408.67
33 kV							
	Consumers	Nos.		146	168	185.03	210.63
	Connected Load	KW		167998	199553	120886.87	132860.27
	Sales	MU		370.18	457.35	347.46	384.91
	Revenue from Fixed Charges	Rs. Crs.		49.55	69.70	52.71	57.93
	Revenue from Variable Charges	Rs. Crs.		207.51	264.32	205.00	227.10
	Total Revenue	Rs. Crs.		257.06	334.01	255.78	282.91
11 kV							
	Consumers	Nos.		43	45	46.54	48.47
	Connected Load	KW		6506	6881	7138.72	7483.57
	Sales	MU		17.82	18.19	19.83	21.62
	Revenue from Fixed Charges	Rs. Crs.		2.47	2.78	3.11	3.26
	Revenue from Variable Charges	Rs. Crs.		10.57	11.00	11.94	13.01
	Total Revenue	Rs. Crs.		13.04	13.78	15.41	16.67
TOTAL HV 5							
	Consumers	Nos.		191	215	237.57	265.10
	Connected Load	KW		221754	253684	264011.59	278105.37
	Sales	MU		781.24	857.46	933.15	1015.53
	Revenue from Fixed Charges	Rs. Crs.		83.20	92.25	115.11	121.25
	Revenue from Variable Charges	Rs. Crs.		417.66	472.72	528.16	575.06
	Total Revenue	Rs. Crs.		500.86	564.97	654.39	708.24
HV 6: BULK RESIDENTIAL USERS							
HV 6.1							
132 kV							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
33 kV							
	Consumers	Nos.		9	10	7.83	7.83
	Connected Load	KW		7068	7181	6057.31	6990.58

	Particulars	Parameter	Unit of measurement	Old Years	PY	CY	MYT
				FY 2019-20	FY 2020-21	FY 22	FY 23
	Sales	MU	22.33	20.09		13.56	14.00
	Revenue from Fixed Charges	Rs. Crs.	2.57	2.78		2.63	3.04
	Revenue from Variable Charges	Rs. Crs.	12.99	11.76		8.27	8.54
	Total Revenue	Rs. Crs.	15.56	14.54		10.47	11.13
11 kV							
	Consumers	Nos.	12	15		8.17	8.17
	Connected Load	KW	1828	2022		2105.78	2329.26
	Sales	MU	4.95	4.80		5.10	5.58
	Revenue from Fixed Charges	Rs. Crs.	0.67	0.71		0.92	1.01
	Revenue from Variable Charges	Rs. Crs.	2.95	2.89		3.19	3.49
	Total Revenue	Rs. Crs.	3.63	3.60		3.94	4.32
<i>Sub-Total 6.1</i>							
	Consumers	Nos.				16.00	16.00
	Connected Load	KW				8163.09	9319.85
	Sales	MU				18.67	19.58
	Revenue from Fixed Charges	Rs. Crs.				3.55	4.05
	Revenue from Variable Charges	Rs. Crs.				11.46	12.03
	Total Revenue	Rs. Crs.					
<i>HV 6.2</i>							
132 kV							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
33 kV							
	Consumers	Nos.				3.00	3.00
	Connected Load	KW				1238.59	1429.42
	Sales	MU				7.17	7.40
	Revenue from Fixed Charges	Rs. Crs.				0.34	0.39
	Revenue from Variable Charges	Rs. Crs.				4.25	4.43
	Total Revenue	Rs. Crs.				4.50	4.73
11 kV							
	Consumers	Nos.				9.00	9.00
	Connected Load	KW				130.81	144.69
	Sales	MU				0.15	0.17
	Revenue from Fixed Charges	Rs. Crs.				0.04	0.04
	Revenue from Variable Charges	Rs. Crs.				0.09	0.10
	Total Revenue	Rs. Crs.				0.13	0.14
<i>Sub-Total 6.2</i>							
	Consumers	Nos.				12.00	12.00
	Connected Load	KW				1369.40	1574.11
	Sales	MU				7.32	7.56
	Revenue from Fixed Charges	Rs. Crs.				0.37	0.43
	Revenue from Variable Charges	Rs. Crs.				4.34	4.54
	Total Revenue	Rs. Crs.				4.62	4.87
TOTAL HV 6						28.00	28.00
	Consumers	Nos.	21	25		28.00	28.00

	Particulars	Parameter	Unit of measurement	Old Years	PY	CY	MYT
				FY 2019-20	FY 2020-21	FY 22	FY 23
	Connected Load	KW		8896	9203	9532.48	10893.96
	Sales	MU		27.28	24.89	25.99	27.14
	Revenue from Fixed Charges	Rs. Crs.		3.25	3.49	3.92	4.48
	Revenue from Variable Charges	Rs. Crs.		15.94	14.64	15.81	16.56
	Total Revenue	Rs. Crs.		19.19	18.13	4.62	4.87
HV 7: SYNCHRONIZATION OF POWER FOR GENERATORS CONNECTED TO THE GRID							
	Consumers	Nos.		101	99	121.73	121.73
	Connected Load	KW		1002	817	841.41	841.41
	Sales	MU		12.80	13.29	14.63	14.63
	Revenue from Fixed Charges	Rs. Crs.		28.36	14.41	0.00	0.00
	Revenue from Variable Charges	Rs. Crs.		10.58	14.08	14.04	14.04
	Total Revenue	Rs. Crs.		38.94	28.49	15.86	15.86
HV 8: E-VEHICLE / E-RICKSHAWS CHARGING STATIONS							
	Consumers	Nos.		3	3	3.00	3.30
	Connected Load	KW		1656	1656	1656.00	1821.60
	Sales	MU		0.56	0.92	1.02	1.12
	Revenue from Fixed Charges	Rs. Crs.		0.09	0.24	0.22	0.24
	Revenue from Variable Charges	Rs. Crs.		0.33	0.53	0.60	0.66
	Total Revenue	Rs. Crs.		0.42	0.77	0.79	0.87
TOTAL HT							
	Consumers	Nos.		3673	3813	4018.46	4274.89
	Connected Load	KW		1312814	1378238	1415171.58	1494063.31
	Sales	MU		5381.53	5126.98	5687.36	6287.06
	Revenue from Fixed Charges	Rs. Crs.		860.68	876.81	951.00	1003.19
	Revenue from Variable Charges	Rs. Crs.		2871.98	2812.23	3621.37	4000.97
	Total Revenue	Rs. Crs.		3732.66	3689.04	3985.46	4356.11
GRAND TOTAL HT + LT							
	Consumers	Nos.		5530536	5647973	5783361.09	5892629.99
	Connected Load	KW		11458416	11831992	12244715.31	13062332.08
	Sales	MU		22217.63	23033.24	24838.14	26884.65
	Revenue from Fixed Charges	Rs. Crs.		2246.53	2437.39	2978.05	3174.51
	Revenue from Variable Charges	Rs. Crs.		11981.13	12488.87	13968.87	15321.93
	Total Revenue	Rs. Crs.		14730.78	15460.50	16360.02	17848.39

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Total Revenue from Prevaling/Current Tariff & Charges (LT AND HT)****Form R4**

	Particulars	Parameter	Unit of measurement	MYT			
				FY 23			
LOW TENSION							
LV 1: DOMESTIC							
Metered							
1.1							
	0 to 30 Units	Consumers	Nos.	255718.02			
		Connected Load	KW	275372.52			
		Sales	MU	64.09			
		Revenue from Fixed Charges	Rs. Crs.	0.00			
		Revenue from Variable Charges	Rs. Crs.	22.08			
		Total Revenue	Rs. Crs.	22.08			
1.2	Upto 50 units						
		Consumers	Nos.	1212659.22			
		Connected Load	KW	492851.16			
		Sales	MU	429.06			
		Revenue from Fixed Charges	Rs. Crs.	81.53			
		Revenue from Variable Charges	Rs. Crs.	191.38			
		Total Revenue	Rs. Crs.	272.91			
	51 to 150 units						
		Consumers	Nos.	635430.50			
		Connected Load	KW	637526.80			
		Sales	MU	595.66			
		Revenue from Fixed Charges	Rs. Crs.	81.50			
		Revenue from Variable Charges	Rs. Crs.	286.99			
		Total Revenue	Rs. Crs.	368.49			
	151 to 300 units						
		Consumers	Nos.	1363569.20			
		Connected Load	KW	1539440.13			
		Sales	MU	2215.14			
		Revenue from Fixed Charges	Rs. Crs.	355.38			
		Revenue from Variable Charges	Rs. Crs.	1091.49			
		Total Revenue	Rs. Crs.	1446.87			
	above 300 units						
		Consumers	Nos.	383557.49			
		Connected Load	KW	684388.50			
		Sales	MU	3229.28			
		Revenue from Fixed Charges	Rs. Crs.	573.12			
		Revenue from Variable Charges	Rs. Crs.	2135.22			

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
		Total Revenue	Rs. Crs.	2708.35
	<i>Sub-Total (1.2)</i>			
		Consumers	Nos.	3850934.43
		Connected Load	KW	3629579.11
		Sales	MU	6533.24
		Revenue from Fixed Charges	Rs. Crs.	1091.54
		Revenue from Variable Charges	Rs. Crs.	3727.17
		Total Revenue	Rs. Crs.	4818.71
	Temporary			
		Consumers	Nos.	28471.32
		Connected Load	KW	23215.39
		Sales	MU	41.79
		Revenue from Fixed Charges	Rs. Crs.	5.73
		Revenue from Variable Charges	Rs. Crs.	30.25
		Total Revenue	Rs. Crs.	35.98
	un- metered			
		Consumers	Nos.	33712.93
		Connected Load	KW	16856.47
		Sales	MU	30.34
		Revenue from Fixed Charges	Rs. Crs.	4.25
		Revenue from Variable Charges	Rs. Crs.	16.71
		Total Revenue	Rs. Crs.	20.96
	Total - LV 1 Domestic			
		Consumers	Nos.	3913118.68
		Connected Load	KW	3669650.96
		Sales	MU	6605.37
		Revenue from Fixed Charges	Rs. Crs.	1101.52
		Revenue from Variable Charges	Rs. Crs.	3774.13
		Total Revenue	Rs. Crs.	4875.64
LV 2.1				
	sanctioned load based tariff			
		Consumers	Nos.	400189.86
		Connected Load	KW	1232682.83
		Sales	MU	115.54
		Revenue from Fixed Charges	Rs. Crs.	223.74
		Revenue from Variable Charges	Rs. Crs.	75.80
		Total Revenue	Rs. Crs.	299.54
	demand based tariff for for CD above 10 kW			
		Consumers	Nos.	5561.11
		Connected Load	KW	14692.13

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
		Sales	MU	32.64
		Revenue from Fixed Charges	Rs. Crs.	4.39
		Revenue from Variable Charges	Rs. Crs.	21.41
		Total Revenue	Rs. Crs.	25.81
LV 2.2: NON-DOMESTIC				
	0 to 50 Units			
		Consumers	Nos.	17495.53
		Connected Load	KW	45885.86
		Sales	MU	37.02
		Revenue from Fixed Charges	Rs. Crs.	4.06
		Revenue from Variable Charges	Rs. Crs.	23.91
		Total Revenue	Rs. Crs.	27.97
	Above 50 units			
		Consumers	Nos.	20235.95
		Connected Load	KW	57955.81
		Sales	MU	645.06
		Revenue from Fixed Charges	Rs. Crs.	9.20
		Revenue from Variable Charges	Rs. Crs.	514.18
		Total Revenue	Rs. Crs.	523.38
	Demand based tariff for CD above 10 kW			
		Consumers	Nos.	16045.06
		Connected Load	KW	49298.66
		Sales	MU	446.81
		Revenue from Fixed Charges	Rs. Crs.	16.96
		Revenue from Variable Charges	Rs. Crs.	315.90
		Total Revenue	Rs. Crs.	332.86
	Temporary			
		Consumers	Nos.	11597.82
		Connected Load	KW	52589.09
		Sales	MU	52.94
		Revenue from Fixed Charges	Rs. Crs.	14.85
		Revenue from Variable Charges	Rs. Crs.	47.65
		Total Revenue	Rs. Crs.	62.49
	Total LV 2 Non-Domestic			
		Consumers	Nos.	471125.32
		Connected Load	KW	1453104.37

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
	Sales	MU		1330.02
	Revenue from Fixed Charges	Rs. Crs.		273.20
	Revenue from Variable Charges	Rs. Crs.		998.85
	Total Revenue	Rs. Crs.		1272.05

LV 3: PUBLIC WATER WORKS AND STREET LIGHTS				
Municipal Corporation/ Cantonment Board/ Municipality / Nagar Panchayat				
	Consumers	Nos.		9091.78
	Connected Load	KW		83431.80
	Sales	MU		134.50
	Revenue from Fixed Charges	Rs. Crs.		32.04
	Revenue from Variable Charges	Rs. Crs.		81.78
	Total Revenue	Rs. Crs.		113.81
Gram Panchayat				
	Consumers	Nos.		13748.12
	Connected Load	KW		117364.73
	Sales	MU		258.37
	Revenue from Fixed Charges	Rs. Crs.		20.42
	Revenue from Variable Charges	Rs. Crs.		148.56
	Total Revenue	Rs. Crs.		168.98
Temporary				
	Consumers	Nos.		356.43
	Connected Load	KW		2610.54
	Sales	MU		7.41
	Revenue from Fixed Charges	Rs. Crs.		0.91
	Revenue from Variable Charges	Rs. Crs.		5.48
	Total Revenue	Rs. Crs.		6.39
STREET LIGHTS				
Municipal Corporation/ Cantonment Board/ Municipality / Nagar Panchayat				
	Consumers	Nos.		4247.92
	Connected Load	KW		63008.25
	Sales	MU		150.39
	Revenue from Fixed Charges	Rs. Crs.		24.20
	Revenue from Variable Charges	Rs. Crs.		91.44
	Total Revenue	Rs. Crs.		115.63
Gram Panchayat				
	Consumers	Nos.		6889.45
	Connected Load	KW		13770.35
	Sales	MU		48.67
	Revenue from Fixed Charges	Rs. Crs.		2.40
	Revenue from Variable Charges	Rs. Crs.		27.99

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
		Total Revenue	Rs. Crs.	30.38
	Temporary			
		Consumers	Nos.	0.00
		Connected Load	KW	0.00
		Sales	MU	0.00
		Revenue from Fixed Charges	Rs. Crs.	0.00
		Revenue from Variable Charges	Rs. Crs.	0.00
		Total Revenue	Rs. Crs.	0.00
Total - LV 3 PWW and Street Lights				
		Consumers	Nos.	34333.70
		Connected Load	KW	280185.67
		Sales	MU	599.35
		Revenue from Fixed Charges	Rs. Crs.	79.96
		Revenue from Variable Charges	Rs. Crs.	355.24
		Total Revenue	Rs. Crs.	435.20

LV 4: LT INDUSTRY				
4.1a	Demand Based - CD Up to 150 HP/112 kW			
		Consumers	Nos.	49587.53
		Connected Load	KW	733889.29
		Sales	MU	727.98
		Revenue from Fixed Charges	Rs. Crs.	201.83
		Revenue from Variable Charges	Rs. Crs.	343.98
		Total Revenue	Rs. Crs.	545.81
4.1b	Temporary			
		Consumers	Nos.	430.96
		Connected Load	KW	2289.45
		Sales	MU	1.36
		Revenue from Fixed Charges	Rs. Crs.	0.78
		Revenue from Variable Charges	Rs. Crs.	1.14
		Total Revenue	Rs. Crs.	1.91
4.2a	During Season			
		Consumers	Nos.	344.72
		Connected Load	KW	6380.77
		Sales	MU	4.48
		Revenue from Fixed Charges	Rs. Crs.	2.18
		Revenue from Variable Charges	Rs. Crs.	2.74
		Total Revenue	Rs. Crs.	4.92
4.2b	During Off-season			
		Consumers	Nos.	
		Connected Load	KW	

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
	Sales	MU		
	Revenue from Fixed Charges	Rs. Crs.		
	Revenue from Variable Charges	Rs. Crs.		
	Total Revenue	Rs. Crs.		
Total LV 4 LT Industrial				
	Consumers	Nos.		50363.21
	Connected Load	KW		742559.51
	Sales	MU		733.82
	Revenue from Fixed Charges	Rs. Crs.		204.79
	Revenue from Variable Charges	Rs. Crs.		347.86
	Total Revenue	Rs. Crs.		552.65

LV 5.1: IRRIGATION PUMP FOR AGRICULTURE

<i>Metered</i>				
	Permanent Connections - For agriculture Use			
	first 300 units			
	Consumers	Nos.		970.15
	Connected Load	KW		1724.73
	Sales	MU		2.62
	Revenue from Fixed Charges	Rs. Crs.		0.15
	Revenue from Variable Charges	Rs. Crs.		1.33
	Total Revenue	Rs. Crs.		1.48
	Above 300 to 750 units			
	Consumers	Nos.		1616.92
	Connected Load	KW		7346.07
	Sales	MU		11.16
	Revenue from Fixed Charges	Rs. Crs.		0.77
	Revenue from Variable Charges	Rs. Crs.		6.24
	Total Revenue	Rs. Crs.		7.01
	Above 750 Units			
	Consumers	Nos.		646.77
	Connected Load	KW		5166.32
	Sales	MU		7.85
	Revenue from Fixed Charges	Rs. Crs.		0.62
	Revenue from Variable Charges	Rs. Crs.		4.65
	Total Revenue	Rs. Crs.		5.27
	Temporary Connections			
	Consumers	Nos.		
	Connected Load	KW		
	Sales	MU		

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	DTR metered group consumers			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	<i>Sub-Total Metered connections</i>			
		Consumers	Nos.	3233.85
		Connected Load	KW	14237.11
		Sales	MU	21.62
		Revenue from Fixed Charges	Rs. Crs.	1.54
		Revenue from Variable Charges	Rs. Crs.	12.22
		Total Revenue	Rs. Crs.	13.76
	<i>un-metered consumers</i>			
	Permanent Connections - For agriculture Use			
	first 300 units			
		Consumers	Nos.	495540.41
		Connected Load	KW	743310.61
		Sales	MU	1644.05
		Revenue from Fixed Charges	Rs. Crs.	65.76
		Revenue from Variable Charges	Rs. Crs.	832.75
		Total Revenue	Rs. Crs.	898.51
	Above 300 to 750 units			
		Consumers	Nos.	778706.36
		Connected Load	KW	2336119.07
		Sales	MU	5167.02
		Revenue from Fixed Charges	Rs. Crs.	244.26
		Revenue from Variable Charges	Rs. Crs.	2880.13
		Total Revenue	Rs. Crs.	3124.39
	Above 750 Units			
		Consumers	Nos.	141582.97
		Connected Load	KW	2322955.30

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
	Sales	MU		4489.64
	Revenue from Fixed Charges	Rs. Crs.		280.25
	Revenue from Variable Charges	Rs. Crs.		2814.05
	Total Revenue	Rs. Crs.		3094.30
Temporary Connections				0.00
	Consumers	Nos.		
	Connected Load	KW		
	Sales	MU		
	Revenue from Fixed Charges	Rs. Crs.		
	Revenue from Variable Charges	Rs. Crs.		
	Total Revenue	Rs. Crs.		
<i>Sub-Total Un-Metered connections</i>				
	Consumers	Nos.		1415829.74
	Connected Load	KW		5402384.97
	Sales	MU		11300.71
	Revenue from Fixed Charges	Rs. Crs.		590.27
	Revenue from Variable Charges	Rs. Crs.		6526.93
	Total Revenue	Rs. Crs.		7117.20
5.3				
	Upto 25 HP in urban areas			
	Consumers	Nos.		45.62
	Connected Load	KW		1786.18
	Sales	MU		2.12
	Revenue from Fixed Charges	Rs. Crs.		0.00
	Revenue from Variable Charges	Rs. Crs.		0.00
	Total Revenue	Rs. Crs.		0.00
	Upto 25 HP in rural areas			
	Consumers	Nos.		292.93
	Connected Load	KW		3389.79
	Sales	MU		3.63
	Revenue from Fixed Charges	Rs. Crs.		0.56
	Revenue from Variable Charges	Rs. Crs.		2.32
	Total Revenue	Rs. Crs.		2.89
	Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in urban areas			
	Consumers	Nos.		
	Connected Load	KW		
	Sales	MU		
	Revenue from Fixed Charges	Rs. Crs.		

	Particulars	Parameter	Unit of measurement	MYT FY 23
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in rural areas			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
5.4	Flat rate consumers (load upto 10 HP)			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Flat rate consumers (load more than 10 HP)			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	TOTAL LV 5 AGRICULTURE			
		Consumers	Nos.	1419402.14
		Connected Load	KW	5421798.06
		Sales	MU	11328.09
		Revenue from Fixed Charges	Rs. Crs.	592.37
		Revenue from Variable Charges	Rs. Crs.	6541.48
		Total Revenue	Rs. Crs.	7133.85
LV 6	E-VEHICLE / E-RICKSHAWS CHARGING STATIONS			
		Consumers	Nos.	12.05
		Connected Load	KW	970.20
		Sales	MU	0.94
		Revenue from Fixed Charges	Rs. Crs.	0.00
		Revenue from Variable Charges	Rs. Crs.	0.57
		Total Revenue	Rs. Crs.	0.57
	TOTAL LOW TENSION			

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
	Consumers	Nos.		5888355.09
	Connected Load	KW		11568268.78
	Sales	MU		20597.59
	Revenue from Fixed Charges	Rs. Crs.		2251.84
	Revenue from Variable Charges	Rs. Crs.		12018.12
	Total Revenue	Rs. Crs.		14269.96

HIGH TENSION				
HV 1: RAILWAY TRACTION				
	220 kV	Consumers	Nos.	
	220 kV	Connected Load	KW	
	220 kV	Sales	MU	
	220 kV	Revenue from Fixed Charges	Rs. Crs.	
	220 kV	Revenue from Variable Charges	Rs. Crs.	
	220 kV	Total Revenue	Rs. Crs.	
HV 2: COAL MINES				
	132 kV	Consumers	Nos.	
	132 kV	Connected Load	KW	
	132 kV	Sales	MU	
	132 kV	Revenue from Fixed Charges	Rs. Crs.	
	132 kV	Revenue from Variable Charges	Rs. Crs.	
	132 kV	Total Revenue	Rs. Crs.	
	33 kV	Consumers	Nos.	
	33 kV	Connected Load	KW	
	33 kV	Sales	MU	
	33 kV	Revenue from Fixed Charges	Rs. Crs.	
	33 kV	Revenue from Variable Charges	Rs. Crs.	
	33 kV	Total Revenue	Rs. Crs.	
	11 kV	Consumers	Nos.	
	11 kV	Connected Load	KW	
	11 kV	Sales	MU	

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL HV 2 COAL MINES				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

HV-3: INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS				
HV 3.1: Industrial Use				
11 kV supply		Consumers	Nos.	812.75
		Connected Load	KW	92366.23
		Sales	MU	234.16
		Revenue from Fixed Charges	Rs. Crs.	43.10
		Revenue from Variable Charges	Rs. Crs.	170.94
		Total Revenue	Rs. Crs.	193.93
33 kV supply		Consumers	Nos.	1972.96
		Connected Load	KW	644440.19
		Sales	MU	2518.49
		Revenue from Fixed Charges	Rs. Crs.	489.77
		Revenue from Variable Charges	Rs. Crs.	1788.13
		Total Revenue	Rs. Crs.	1978.32
132 kV supply		Consumers	Nos.	17.04
		Connected Load	KW	60983.42
		Sales	MU	421.64
		Revenue from Fixed Charges	Rs. Crs.	54.07
		Revenue from Variable Charges	Rs. Crs.	268.89
		Total Revenue	Rs. Crs.	250.50
200/400 kV supply		Consumers	Nos.	3.00
		Connected Load	KW	10802.00
		Sales	MU	40.46
		Revenue from Fixed Charges	Rs. Crs.	9.58
		Revenue from Variable Charges	Rs. Crs.	25.83
		Total Revenue	Rs. Crs.	28.32

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
	Sub-Total HV 3.1: Industrial Use			
		Consumers	Nos.	2805.75
		Connected Load	KW	808591.85
		Sales	MU	3214.75
		Revenue from Fixed Charges	Rs. Crs.	596.53
		Revenue from Variable Charges	Rs. Crs.	2253.79
		Total Revenue	Rs. Crs.	2451.06
	HV 3.2: Non-industrial use			
	11 kV supply			
		Consumers	Nos.	599.39
		Connected Load	KW	59118.16
		Sales	MU	135.62
		Revenue from Fixed Charges	Rs. Crs.	26.80
		Revenue from Variable Charges	Rs. Crs.	104.57
		Total Revenue	Rs. Crs.	124.90
	33 kV supply			
		Consumers	Nos.	342.11
		Connected Load	KW	91636.21
		Sales	MU	272.92
		Revenue from Fixed Charges	Rs. Crs.	58.65
		Revenue from Variable Charges	Rs. Crs.	204.69
		Total Revenue	Rs. Crs.	241.78
	132 kV supply			
		Consumers	Nos.	1.00
		Connected Load	KW	7020.00
		Sales	MU	46.81
		Revenue from Fixed Charges	Rs. Crs.	5.52
		Revenue from Variable Charges	Rs. Crs.	31.04
		Total Revenue	Rs. Crs.	31.80
	Sub-Total HV 3.2: Non-Industrial Use			
		Consumers	Nos.	942.51
		Connected Load	KW	157774.36
		Sales	MU	455.35
		Revenue from Fixed Charges	Rs. Crs.	90.97
		Revenue from Variable Charges	Rs. Crs.	340.30
		Total Revenue	Rs. Crs.	398.49
	HV 3.3: Shopping Mall			
	11 kV supply			
		Consumers	Nos.	10.00
		Connected Load	KW	1143.90
		Sales	MU	2.77

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
		Revenue from Fixed Charges	Rs. Crs.	0.53
		Revenue from Variable Charges	Rs. Crs.	2.06
		Total Revenue	Rs. Crs.	2.47
33 kV supply				
		Consumers	Nos.	23.00
		Connected Load	KW	16306.20
		Sales	MU	51.99
		Revenue from Fixed Charges	Rs. Crs.	8.65
		Revenue from Variable Charges	Rs. Crs.	38.26
		Total Revenue	Rs. Crs.	43.36
132 kV supply				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
Sub-Total HV 3.3: Shopping mall				
		Consumers	Nos.	33.00
		Connected Load	KW	17450.10
		Sales	MU	54.75
		Revenue from Fixed Charges	Rs. Crs.	9.18
		Revenue from Variable Charges	Rs. Crs.	40.32
		Total Revenue	Rs. Crs.	45.83
HV 3.4: Power Intensive				
33 kV supply				
		Consumers	Nos.	43.00
		Connected Load	KW	117916.00
		Sales	MU	710.34
		Revenue from Fixed Charges	Rs. Crs.	91.97
		Revenue from Variable Charges	Rs. Crs.	395.09
		Total Revenue	Rs. Crs.	396.50
132 kV supply				
		Consumers	Nos.	2.00
		Connected Load	KW	95000.00
		Sales	MU	783.05
		Revenue from Fixed Charges	Rs. Crs.	85.25
		Revenue from Variable Charges	Rs. Crs.	413.45
		Total Revenue	Rs. Crs.	379.92
220 kV supply				
		Consumers	Nos.	

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total HV 3.4: Power Intensive			
		Consumers	Nos.	45.00
		Connected Load	KW	212916.00
		Sales	MU	1493.40
		Revenue from Fixed Charges	Rs. Crs.	177.22
		Revenue from Variable Charges	Rs. Crs.	808.54
		Total Revenue	Rs. Crs.	776.42
	TOTAL HV 3 INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS			
		Consumers	Nos.	3826.25
		Connected Load	KW	1196732.31
		Sales	MU	5218.26
		Revenue from Fixed Charges	Rs. Crs.	873.90
		Revenue from Variable Charges	Rs. Crs.	3442.96
		Total Revenue	Rs. Crs.	3671.80
	HV-4: SEASONAL			
	33 kV supply-During Season	Consumers	Nos.	22.17
		Connected Load	KW	4584.74
		Sales	MU	7.95
		Revenue from Fixed Charges	Rs. Crs.	2.56
		Revenue from Variable Charges	Rs. Crs.	5.63
		Total Revenue	Rs. Crs.	7.79
	11 kV supply-During Season	Consumers	Nos.	8.33
		Connected Load	KW	1083.91
		Sales	MU	2.44
		Revenue from Fixed Charges	Rs. Crs.	0.54
		Revenue from Variable Charges	Rs. Crs.	1.78
		Total Revenue	Rs. Crs.	2.19
	33 kV supply-During Off-season	Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
		Total Revenue	Rs. Crs.	
	11 kV supply-During Off-season			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL HV 4 SEASONAL				
		Consumers	Nos.	30.51
		Connected Load	KW	5668.65
		Sales	MU	10.39
		Revenue from Fixed Charges	Rs. Crs.	3.10
		Revenue from Variable Charges	Rs. Crs.	7.42
		Total Revenue	Rs. Crs.	9.98
HV-5: HT IRRIGATION, WATER WORKS AND OTHER THAN AGRICULTURE				
	132 kV			
		Consumers	Nos.	6.00
		Connected Load	KW	137761.53
		Sales	MU	609.01
		Revenue from Fixed Charges	Rs. Crs.	61.90
		Revenue from Variable Charges	Rs. Crs.	377.58
		Total Revenue	Rs. Crs.	453.13
	33 kV			
		Consumers	Nos.	210.63
		Connected Load	KW	132860.27
		Sales	MU	384.91
		Revenue from Fixed Charges	Rs. Crs.	59.70
		Revenue from Variable Charges	Rs. Crs.	243.26
		Total Revenue	Rs. Crs.	300.85
	11 kV			0.00
		Consumers	Nos.	48.47
		Connected Load	KW	7483.57
		Sales	MU	21.62
		Revenue from Fixed Charges	Rs. Crs.	3.36
		Revenue from Variable Charges	Rs. Crs.	12.49
		Total Revenue	Rs. Crs.	16.25
TOTAL HV 5				
		Consumers	Nos.	265.10
		Connected Load	KW	278105.37
		Sales	MU	1015.53

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
		Revenue from Fixed Charges	Rs. Crs.	124.96
		Revenue from Variable Charges	Rs. Crs.	633.34
		Total Revenue	Rs. Crs.	770.23

HV 6: BULK RESIDENTIAL USERS				
	<i>HV 6.1</i>			
	132 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV			
		Consumers	Nos.	7.83
		Connected Load	KW	6990.58
		Sales	MU	14.00
		Revenue from Fixed Charges	Rs. Crs.	3.13
		Revenue from Variable Charges	Rs. Crs.	8.97
		Total Revenue	Rs. Crs.	11.65
	11 kV			
		Consumers	Nos.	8.17
		Connected Load	KW	2329.26
		Sales	MU	5.58
		Revenue from Fixed Charges	Rs. Crs.	1.04
		Revenue from Variable Charges	Rs. Crs.	3.66
		Total Revenue	Rs. Crs.	4.52
	<i>Sub-Total 6.1</i>			
		Consumers	Nos.	16.00
		Connected Load	KW	9319.85
		Sales	MU	19.58
		Revenue from Fixed Charges	Rs. Crs.	4.18
		Revenue from Variable Charges	Rs. Crs.	12.63
		Total Revenue	Rs. Crs.	
	<i>HV 6.2</i>			
	132 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
		Total Revenue	Rs. Crs.	
33 kV				
	Consumers	Nos.		3.00
	Connected Load	KW		1429.42
	Sales	MU		7.40
	Revenue from Fixed Charges	Rs. Crs.		0.41
	Revenue from Variable Charges	Rs. Crs.		4.65
	Total Revenue	Rs. Crs.		4.97
11 kV				
	Consumers	Nos.		9.00
	Connected Load	KW		144.69
	Sales	MU		0.17
	Revenue from Fixed Charges	Rs. Crs.		0.04
	Revenue from Variable Charges	Rs. Crs.		0.11
	Total Revenue	Rs. Crs.		0.15
<i>Sub-Total 6.2</i>				
	Consumers	Nos.		12.00
	Connected Load	KW		1574.11
	Sales	MU		7.56
	Revenue from Fixed Charges	Rs. Crs.		0.45
	Revenue from Variable Charges	Rs. Crs.		4.76
	Total Revenue	Rs. Crs.		5.12
TOTAL HV 6				
	Consumers	Nos.		28.00
	Connected Load	KW		10893.96
	Sales	MU		27.14
	Revenue from Fixed Charges	Rs. Crs.		4.62
	Revenue from Variable Charges	Rs. Crs.		17.39
	Total Revenue	Rs. Crs.		5.12
HV 7: SYNCHRONIZATION OF POWER FOR GENERATORS CONNECTED TO THE GRID				
	Consumers	Nos.		121.73
	Connected Load	KW		841.41
	Sales	MU		14.63
	Revenue from Fixed Charges	Rs. Crs.		0.00
	Revenue from Variable Charges	Rs. Crs.		14.04
	Total Revenue	Rs. Crs.		15.86
HV 8: E-VEHICLE / E-RICKSHAWS CHARGING STATIONS				
	Consumers	Nos.		3.30
	Connected Load	KW		1821.60
	Sales	MU		1.12

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
		Revenue from Fixed Charges	Rs. Crs.	0.12
		Revenue from Variable Charges	Rs. Crs.	0.66
		Total Revenue	Rs. Crs.	0.75
TOTAL HT				
		Consumers	Nos.	4274.89
		Connected Load	KW	1494063.31
		Sales	MU	6287.06
		Revenue from Fixed Charges	Rs. Crs.	1006.71
		Revenue from Variable Charges	Rs. Crs.	4115.81
		Total Revenue	Rs. Crs.	4473.73
GRAND TOTAL HT + LT				
		Consumers	Nos.	5892629.99
		Connected Load	KW	13062332.08
		Sales	MU	26884.65
		Revenue from Fixed Charges	Rs. Crs.	3258.55
		Revenue from Variable Charges	Rs. Crs.	16133.92
		Total Revenue	Rs. Crs.	18743.69

Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVVCL)

Form No: R5

Summary of revenues and gap/surplus across major categories

Tariff Category	Type of installation	Old Years FY 20					PY FY 21					CY FY 22					MYT FY 23				
		Total Revenue Rs. Crs.		Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Revenue Rs. Crs.		Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Revenue Rs. Crs.		Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Revenue Rs. Crs.		Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
		With subsidy	Without subsidy				With subsidy	Without subsidy				With subsidy	Without subsidy				With subsidy	Without subsidy			
		A	B	C	B-C	A	B	C	B-C	A	B	C	B	C	A-C	A	B	B	C	A-C	
LOW TENSION																					
LV 1: DOMESTIC	3074.14	1803.83	3.67	6.26	-2.59	3476.36	1846.79	3.29	6.19	-2.90	4138.48	-	-	6.78	-	4543.03	-	-	6.88	-	
LV 2: NON-DOMESTIC	1073.41	1073.41	9.16	9.16	0.00	975.67	975.67	9.83	9.83	0.00	1203.44	-	-	9.56	-	1241.32	-	-	9.33	-	
LV 3: PUBLIC WATER WORKS & STREET LIGHT	214	211.54	5.10	5.15	-0.05	241.76	240.31	5.37	5.41	-0.03	337.92	-	-	6.84	-	379.72	-	-	6.83	-	
LV 4: LT INDUSTRIAL	538.39	521.07	8.11	8.38	-0.27	531.6	512.69	8.51	8.83	-0.31	624.99	-	-	9.34	-	675.14	-	-	9.20	-	
LV 5: AGRICULTURE AND ALLIED ACTIVITIES	6019.5	344.31	0.36	6.21	-5.86	6463.9	372.39	0.36	6.31	-5.95	6183.66	-	-	5.83	-	6623.65	-	-	5.85	-	
LV 6: EV CHARGING STATION	0	0.00	0.00	0.00		0.01	0.01				0.51	-	-	6.02	-	0.57	-	-	6.02	-	
HIGH TENSION												-	-	-	-	-	-	-	-	-	-
HV 1: RAILWAY TRACTION												-	-	-	-	-	-	-	-	-	-
HV 2: COAL MINES												-	-	-	-	-	-	-	-	-	-
HV-3.1: INDUSTRIAL	2112.07	2108.37	7.52	7.53	-0.01	2022.17	2018.88	7.58	7.59	-0.01	2280.36	-	-	7.78	-	2427.44	-	-	7.55	-	
HV-3.2: NON-INDUSTRIAL	364.15	364.15	8.52	8.52	0.00	306.81	306.81	9.35	9.35	0.00	309.56	-	-	7.58	-	384.64	-	-	8.45	-	
HV-3.3: SHOPPING MALL	40.46	40.46	7.88	7.88	0.00	29.35	29.35	10.72	10.72	0.00	40.83	-	-	8.30	-	44.45	-	-	8.12	-	
HV-3.4: POWER INTENSIVE INDUSTRIES	646.98	646.98	5.11	5.11	0.00	708.74	708.74	5.90	5.90	0.00	669.73	-	-	4.91	-	760.20	-	-	5.09	-	
HV-4: SEASONAL	9.58	9.58	9.35	9.35	0.00	9.61	9.61	9.56	9.56	0.00	9.27	-	-	9.07	-	9.44	-	-	9.09	-	
HV-5.1: PUBLIC WATER WORKS AND IRRIGATI	495.65	450.51	5.82	6.41	-0.58	559.8	497.39	5.85	6.59	-0.73	648.35	-	-	7.01	-	701.35	-	-	6.40	-	
HV-5.2: OTHER THAN AGRICULTURE USE	5.21	5.21	6.83	6.83	0.00	5.18	5.18	6.98	6.98	0.00	5.68	-	-	7.63	-	6.14	-	-	8.22	-	
HV 6: BULK RESIDENTIAL USERS	19.19	19.19	7.03	7.03	0.00	18.05	18.05	7.25	7.25	0.00	18.41	-	-	7.39	-	19.02	-	-	7.64	-	
HV 7: SYNCHRONIZATION/ START-UP POWER	38.94	38.94	30.42	30.42	0.00	19.2	19.20	14.45	14.45	0.00	15.84	-	-	10.84	-	17.64	-	-	10.87	-	
HV 8: EV CHARGING STATION	0.13	0.13	2.32	2.32	0.00	0.13	0.13	1.41	1.41	0.00	0.79	-	-	7.78	-	0.87	-	-	7.78	-	
GRAND TOTAL HT + LT	14651.38	7637.68	3.44	6.60	-3.16	15368.34	7561.20	3.28	6.67	-3.39	16487.81	-	-	6.63	-	17834.61	-	-	6.62	-	

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Income from Wheeling Charges****Form No: R6**

Sl.No.	Discom or Open Access Consumers	Old Years			Previous Year			Current Year (upto Aug'21)			MYT		
		FY 20			FY 21			FY 22			FY 23		
		Contracted Capacity (MW)/(MVA)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)	Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)	Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)	Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)
1	74	141.09	0.54	6.43	129.10	0.47	5.60	128.06	0.43	2.15	141.09	0.54	6.43
	Total												

Revenue Arrears and Agewise Analysis**FY 2018-19**

S.No.	particulars	Account Code	Arrears at the beginning of the year (In Cr.) (APR.18)	billed during the year (In Cr.)	Realised during the year (In Cr.)	Arrears at the end of year (In Cr.) (APR.19)	Percentage increase (+) Decrease (-)	Age-wise Analysis (In Cr.) (months)					Notes
								Upto 6 Month	6-12 Months	12-24 Months	24-36 Months	More than 3 Years	
1	Sale of power within State		2110.05	13245.35	13480.92	1874.48	-11.16%	403.73	328.47	276.00	30.26	836.01	
5	Dues from permanently disconnected consumers having arrears more than 10 lacs		298.23	2.03	0.33	299.93	0.57%	1.88	1.11	2.37	8.73	285.83	
8	Total (1+2+3+4+5+5-7)		2408.27	13247.38	13481.26	2174.40	-9.71%	405.61	329.59	278.37	38.99	1121.84	
9	Details of litigation/disputes having dues more than Rs.10 lacs		Details of Cases involving high financial commitment in commercial matters pending before various Court/regulatory commission /tribunal for the month of Oct.21 is being submitted before Hon'ble commission in soft copy										
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'		1.Online channels, Pre-Paid channels and third-party channels are being promoted for the energy bill payment 2.Payment mode for HT consumers has been mandated to be in online mode only 3.Steps were taken under Due Recovery Act for the collection 4.To improve Flat Rate Recovery (FRT), DISCOM employees were encouraged through Sona Chandi medals 5. Disconnection Drives 6. Organization of camps for consumer Grevances and recovery										

Revenue Arrears and Agewise Analysis**FY 2019-20**

S.No.	particulars	Account Code	Arrears at the beginning of the year (In Cr.) (APR.19)	billed during the year (In Cr.)	Realised during the year (In Cr.)	Arrears at the end of year (In Cr.) (APR.20)	Percentage increase (+) Decrease (-)	Age-wise Analysis (In Cr.) (months)					Notes
								Upto 6 Month	6-12 Months	12-24 Months	24-36 Months	More than 3 Years	
1	Sale of power within State		1874.48	15078.55	14504.57	2448.46	30.62%	647.05	389.90	524.18	184.22	703.10	
5	Dues from permanently disconnected consumers having arrears more than 10 lacs		299.93	154.32	22.33	431.92	44.01%	7.15	2.42	124.60	2.91	294.84	
8	Total (1+2+3+4+5+5-7)		2174.40	15232.87	14526.90	2880.38	32.47%	654.20	392.31	648.78	187.13	997.94	
9	Details of litigation/disputes having dues more than Rs.10 lacs		Details of Cases involving high financial commitment in commercial matters pending before various Court/regulatory commission /tribunal for the month of Oct.21 is being submitted before Hon'ble commission in soft copy										
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'		1.Online channels, Pre-Paid channels and third-party channels are being promoted for the energy bill payment 2.Payment mode for HT consumers has been mandated to be in online mode only 3.Steps were taken under Due Recovery Act for the collection 4.To improve Flat Rate Recovery (FRT), DISCOM employees were encouraged through Sona Chandi medals 5. Mobilization of Sahaj Bhugtaan Wahan for rural Arrear 6. Disconnection Drives 7. Organization of camps for consumer Grevances and recovery										

Revenue Arrears and Agewise Analysis**FY 2020-21**

S.No.	particulars	Account Code	Arrears at the beginning of the year (In Cr.) (APR.20)	billed during the year (In Cr.)	Realised during the year (In Cr.)	Arrears at the end of year (In Cr.) (APR.21)	Percentage increase (+) Decrease (-)	Age-wise Analysis (In Cr.) (months)					Notes
								Upto 6 Month	6-12 Months	12-24 Months	24-36 Months	More than 3 Years	
1	Sale of power within State		2448.46	15894.84	15240.12	3103.18	26.74%	400.10	373.02	495.01	803.92	1031.14	
5	Dues from permanently disconnected consumers having arrears more than 10 lacs		431.92	13.01	1.71	443.23	2.62%	3.14	6.72	132.63	2.58	298.16	
8	Total (1+2+3+4+5+5-7)		2880.38	15907.85	15241.82	3546.41	23.12%	403.24	379.74	627.64	806.49	1329.30	
9	Details of litigation/disputes having dues more than Rs.10 lacs		Details of Cases involving high financial commitment in commercial matters pending before various Court/regulatory commission /tribunal for the month of Oct.21 is being submitted before Hon'ble commission in soft copy										
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'		1.Online channels, Pre-Paid channels and third-party channels are being promoted for the energy bill payment 2.Payment mode for HT consumers has been mandated to be in online mode only 3.Steps were taken under Due Recovery Act for the collection 4.To improve Flat Rate Recovery (FRT), DISCOM employees were encouraged through Sona Chandi medals 5. Collection using door to door Collection mobile app 6. Disconnection Drives 7. Organization of camps for consumer Grevances and recovery										

Revenue Arrears and Agewise Analysis**FY 2021-22**

S.No.	particulars	Account Code	Arrears at the beginning of the year (In Cr.) (APR.21)	billed during the year (Tentative) (In Cr.)	Realised during the year (tentative) (In Cr.)	Arrears at the end of year (tentative) (In Cr.) (APR.22)	Tentative Percentage increase (+) Decrease (-)	Tentative Age-wise Analysis (In Cr.) (months)					Notes
								Upto 6 Month	6-12 Months	12-24 Months	24-36 Months	More than 3 Years	
1	Sale of power within State		3103.18	17100.69	16500.61	3703.27	19.34%	432.89	428.44	613.26	969.88	1258.79	
5	Dues from permanently disconnected consumers having arrears more than 10 lacs		443.23	9.28	6.05	446.46	0.73%	4.62	1.77	6.72	132.63	300.73	
8	Total (1+2+3+4+5+5-7)		3546.41	17109.97	16506.65	4149.73	17.01%	437.51	430.21	619.98	1102.50	1559.52	
9	Details of litigation/disputes having dues more than Rs.10 lacs		Details of Cases involving high financial commitment in commercial matters pending before various Court/regulatory commission /tribunal for the month of Oct.21 is being submitted before Hon'ble commission in soft copy										
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'		1.Online channels, Pre-Paid channels and third-party channels are being promoted for the energy bill payment 2.Payment mode for HT consumers has been mandated to be in online mode only 3.Steps were taken under Due Recovery Act for the collection 4.To improve Flat Rate Recovery (FRT), DISCOM employees were encouraged through Sona Chandi medals 5. Collection using door to door Collection app 6. BRICS Scheme in 5 divisions has been implemented in the Company to improve collections 7 Disconnection Drives 8. Organization of camps for consumer Grevances and recovery										

Madhya Pradesh Paschim Kshetra VStatus of Metering

Category		No of consumers at the end of Year	FY 20				FY 21				
			No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	
LOW TENSION											
LV 1: DOMESTIC		3763596	270287	270287	2012316	2300	3838623	395594	395594	1849495	
LV 2: NON-DOMESTIC		402118	54334	54334	54152	0	419265	27607	27607	35785	
LV 3 PUBLIC WATER WORKS & STREET LIGHT		29454	796	796	11010	0	30563	3351	3351	8993	
LV 4: LT INDUSTRIAL		46745	1962	1962	8257	0	47847	2493	2493	7072	
LV 5 AGRICULTURE AND ALLIED ACTIVITIES		1284698	117	117	323	1282950	1307568	307	307	1103	
LV 6: EV CHARGING STATION		252	0	0	68	0	294	0	0	47	
HIGH TENSION											
HV 1: RAILWAY TRACTION		-	-	-	-	-	-	-	-	-	
HV 2: COAL MINES		-	-	-	-	-	-	-	-	-	
HV-3.1: INDUSTRIAL		2400	111	111	6	0	2486	86	89	4	
HV-3.2: NON-INDUSTRIAL		851	33	33	8	0	878	27	27	0	
HV-3.3: SHOPPING MALL		33	0	0	0	0	33	0	0	0	
HV-3.4: POWER INTENSIVE INDUSTRIES		42	3	3	0	0	45	3	0	0	
HV-4: SEASONAL		31	0	0	0	0	29	0	0	0	
HV-5.1 PUBLIC WATER WORKS AND IRRIGATION		176	21	21	2	0	199	23	23	1	
HV-5.2 OTHER THAN AGRICULTURE USE		15	0	0	0	0	16	1	1	0	
HV 6: BULK RESIDENTIAL USERS		22	3	3	1	0	26	4	4	0	
HV 7 SYNCHRONIZATION/ START-UP POWER		0	0	0	0	0	98	98	98	1	
HV 8: EV CHARGING STATION		3	3	3	0	0	3	0	0	0	
GRAND TOTAL HT + LT		5530436	327670	327670	2086143	1285250	5647973	429594	429594	1902501	1341069

Madhya Pradesh Electricity Distribution Company Limited (MPPaKVCL)Status of Metering

Category	FY 22						FY 23				
	No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	
LOW TENSION											
LV 1: DOMESTIC	3838623	184950	184950	1664546	0	3838623	416136	416136	1248409	0	
LV 2: NON-DOMESTIC	419265	17893	17893	17893	0	419265	17893	17893	0	0	
LV 3 PUBLIC WATER WORKS & STREET LIGHT	30563	4497	4497	4497	0	30563	4497	4497	0	0	
LV 4: LT INDUSTRIAL	47847	3536	3536	3536	0	47847	3536	3536	0	0	
LV 5 AGRICULTURE AND ALLIED ACTIVITIES	1307568	552	552	552	1304168	1307568	552	552	0	1304168	
LV 6: EV CHARGING STATION	294	24	24	24	0	294	24	24	0	0	
HIGH TENSION											
HV 1: RAILWAY TRACTION	-	-	-	-	-	-	-	-	-	-	
HV 2: COAL MINES	-	-	-	-	-	-	-	-	-	-	
HV-3.1: INDUSTRIAL	2643	0	0	5	0	2806	163	163	0	0	
HV-3.2: NON-INDUSTRIAL	913	3	3	2	0	943	30	30	0	0	
HV-3.3: SHOPPING MALL	33	0	0	0	0	33	0	0	0	0	
HV-3.4: POWER INTENSIVE INDUSTRIES	43	0	0	0	0	45	2	2	0	0	
HV-4: SEASONAL	30	7	7	0	0	30	1	1	0	0	
HV-5.1 PUBLIC WATER WORKS AND IRRIGATION	222	9	9	3	0	250	29	29	0	0	
HV-5.2 OTHER THAN AGRICULTURE USE	16	0	0	0	0	16	0	0	0	0	
HV 6: BULK RESIDENTIAL USERS	28	0	0	0	0	28	0	0	0	0	
HV 7 SYNCHRONIZATION/ START-UP POWER	104	6	24	0	0	110	5	5	0	0	
HV 8: EV CHARGING STATION	3	0	0	0	0	3	0	0	0	0	
GRAND TOTAL HT + LT	5648194	211475	211492	1691056	1304168	5648423	442866	442866	1248409	1304168	

Status of Metering

		FY 24					FY 25				
		No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year
Category											
LOW TENSION											
LV 1: DOMESTIC	3838623	416136	416136	832273	0	3838623	416136	416136	416136	0	
LV 2: NON-DOMESTIC	419265	0	0	0	0	419265	0	0	0	0	
LV 3 PUBLIC WATER WORKS & STREET LIGHT	30563	0	0	0	0	30563	0	0	0	0	
LV 4: LT INDUSTRIAL	47847	0	0	0	0	47847	0	0	0	0	
LV 5 AGRICULTURE AND ALLIED ACTIVITIES	1307568	0	0	0	1304168	1307568	0	0	0	1304168	
LV 6: EV CHARGING STATION	294	0	0	0	0	294	0	0	0	0	
HIGH TENSION											
HV 1: RAILWAY TRACTION	-	-	-	-	-	-	-	-	-	-	
HV 2: COAL MINES	-	-	-	-	-	-	-	-	-	-	
HV-3.1: INDUSTRIAL	2981	175	175	0	0	3166	186	186	0	0	
HV-3.2: NON-INDUSTRIAL	974	31	31	0	0	1006	32	32	0	0	
HV-3.3: SHOPPING MALL	33	0	0	0	0	33	0	0	0	0	
HV-3.4: POWER INTENSIVE INDUSTRIES	45	0	0	0	0	45	0	0	0	0	
HV-4: SEASONAL	45	15	14	0	0	66	22	21	0	0	
HV-5.1 PUBLIC WATER WORKS AND IRRIGATION	281	31	31	0	0	317	36	36	0	0	
HV-5.2 OTHER THAN AGRICULTURE USE	16	0	0	0	0	16	0	0	0	0	
HV 6: BULK RESIDENTIAL USERS	71	43	43	0	0	79	9	9	0	0	
HV 7 SYNCHRONIZATION/ START-UP POWER	231	121	121	0	0	243	12	12	0	0	
HV 8: EV CHARGING STATION	3	0	0	0	0	3	0	0	0	0	
GRAND TOTAL HT + LT	5648839	416552	416551	832273	1304168	5649136	416434	416432	416136	1304168	

Status of Metering**Form No: P2**

Category	FY 26						FY 27				
	No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	
LOW TENSION											
LV 1: DOMESTIC	3838623	416136	416136	0	0	3838623	0	0	0	0	
LV 2: NON-DOMESTIC	419265	0	0	0	0	419265	0	0	0	0	
LV 3 PUBLIC WATER WORKS & STREET LIGHT	30563	0	0	0	0	30563	0	0	0	0	
LV 4: LT INDUSTRIAL	47847	0	0	0	0	47847	0	0	0	0	
LV 5 AGRICULTURE AND ALLIED ACTIVITIES	1307568	0	0	0	1304168	1307568	0	0	0	1304168	
LV 6: EV CHARGING STATION	294	0	0	0	0	294	0	0	0	0	
HIGH TENSION											
HV 1: RAILWAY TRACTION	-	-	-	-	-	-	-	-	-	-	
HV 2: COAL MINES	-	-	-	-	-	-	-	-	-	-	
HV-3.1: INDUSTRIAL	3364	197	197	0	0	3573	210	210	0	0	
HV-3.2: NON-INDUSTRIAL	1040	34	34	0	0	1075	35	35	0	0	
HV-3.3: SHOPPING MALL	33	0	0	0	0	33	0	0	0	0	
HV-3.4: POWER INTENSIVE INDUSTRIES	45	0	0	0	0	45	0	0	0	0	
HV-4: SEASONAL	109	43	41	0	0	194	85	81	0	0	
HV-5.1 PUBLIC WATER WORKS AND IRRIGATION	360	42	42	0	0	410	50	50	0	0	
HV-5.2 OTHER THAN AGRICULTURE USE	16	0	0	0	0	16	0	0	0	0	
HV 6: BULK RESIDENTIAL USERS	89	10	10	0	0	101	11	11	0	0	
HV 7 SYNCHRONIZATION/ START-UP POWER	256	13	13	0	0	269	14	14	0	0	
HV 8: EV CHARGING STATION	3	0	0	0	0	3	0	0	0	0	
GRAND TOTAL HT + LT	5649475	416475	416473	0	1304168	5649879	404	400	0	1304168	

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)Abstract of outages due to tripping in HT feeders

3Form No: P6

S.No	Particulars	FY 20				FY 21				FY 22(Upto Sep'21)			
		Feeder & S/S details		Time Of Outage		Time Of Outage		Time Of Outage					
		Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins
1	33 KV Feeders	10337	15244	15	914655	9178	12806	0	768360	5947	9279	45	556785
2	11 KV Feeders	227203	293543	21	17612601	216373	259756	29	15585389	131238	2E+05	57	10525257
3	Power Transformer	3327	4704	28	282268	4830	6110	9	366609	2571	4247	0	254820

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Failure of Transformers**

Form No: P4

S.No	Particulars		FY 20		FY 21		FY 22(Upto Sert'21)		Reasons For Failure & Corrective Actions proposed to minimise
			Number	%	Number	%	Number	%	
1	EHT Transformer	Auto Transformer							Not perterning to Discom.
		Power Transformer							
2	Power Transformer (HT)		25	0.10%	22	0.84%	12	0.45%	
3	Distribution Transformers		18817	7.3%	18487	6.5%	6500	2.3%	Reasons for Failure;-Due to Internal fault, Due to Over loading by theft or unauthorized enhanced load use by connected consumers.
									Corrective Actions;- <ol style="list-style-type: none"> 1. Local repairing units (LRU) have been made functioning at division level in allthe circles in both the regions of the company to arrest DTR failure by identifying the minor defects 2. 710 No.additional DTRs were installed and 423 No.DTRs were augmented to avoid overloading and failure of transformers. 3.DTR & LT line maintenance work as per SPEC module initiated to curb the DTR failure. 4.Idetification of suspected DTR failure locations has been carried and preventive measures being implmented. 5.Physical verification of all repeated DTR failure locations has been done by field officers, and appropriate action has been taken to avoid repeated DTR failure.

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Major System Disturbances (Grid Disturbances)****Form No: P5**

Sl.No.	Particulars	FY 20	FY 21	FY 22
1	Number of disturbances (Major Grid Collapse)	Nil	Nil	Nil
2	Total Duration of Disturbances	Nil	Nil	Nil
3	Estimated unserved energy due to such interruption	Nil	Nil	Nil
4	Number of occasions when State system was isolated from the Regional Grid due to system disturbance affecting power supply in the State.	Nil	Nil	Nil
5	Number of occasions when system remained stable after having being isolated from the Regional Grid due to system disturbance.	Nil	Nil	Nil
6	Remedial measures to prevent grid System disturbance.	Nil	Nil	Nil

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Electrical Accidents****Form No: P6**

Sl.No	Particulars	FY 20			FY 21			FY 22 up to Sept'21			Corrective Measures Proposed In The Ensuing Year to Avoid Accidents			
		Feeder & S/S details		Fatal	Non-Fat	Total	Fatal	Non-Fat	Total	Fatal	Total			
		Human	Animal	Human	Human		Human	Animal		Human				
1	EHT (Transmission)											Not pertains to Discos		
2	HV/LV (Distribution)	402	532	175	1109	425	450	177	1052	174	292	72	538	1. Regular Training of Field staff and establishment of separate dedicated section for Safety. 2. Providing safety equipment.
	Total													

In numbers

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Peak Demand in MW****Form No: P7**

Sl.No.	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1 Peak Period								
a) Winter	5819	6108	6426	6747	7077	7425	7744	8044
b) Summer	3772	3706	3884	4063	4245	4437	4610	4770
c) Other	3622	3321	3791	3846	4105	4232	4569	4505
2 Maximum Peak Demand								
a) Restricted	5819	6108	6426	6747	7077	7425	7744	8044
b) Unrestricted	5819	6108	6426	6747	7077	7425	7744	8044
3 Peak Availability Assessed By MP Transco								
4 Shortfall in meeting Peak Demand								
a) Restricted	Nil							
b) Unrestricted	Nil							

Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

INDORE CITY

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	3-5 days	3-5 days	3-5 days	3-5 days	3-5 days	3-5 days	3-5 days	3-5 days
	b)Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days
	e) From issue date to delivery to consumer	Days				Immediately upon printing				
	f) From Delivery of bill to customer to the due date of bill	Days	15	15	15	15	15	15	15	15
2.a.	Number of consumers making payment									
	a) Within the due date	%	55%	51%	52%	54%	56%	58%	60%	62%
	b) After the due date	%	16%	13%	12%	11%	10%	9%	8%	7%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	101129	94965	94199	90948	87810	84780	81854	79029
	b) Actually Disconnected	No	35059	34011	30980	31729.87719	32391.1062	32969	33468	33894
	c) % Defaulters Disconnected	%	34.67%	35.81%	32.89%	34.89%	36.89%	38.89%	40.89%	42.89%
3	Checking									
	a)% of counters By AE /JE	%	15.00	18.00	20.00	21	22	23	24	25
	b)% of Bills By AE/JE/RA/Officials	%	11.00	14.00	15.00	17	19	21	23	25
4	Bills that are disputed by the customer to total bills per month per division	%	2.30%	2.30%	2.46%	2.41%	2.36%	2.31%	2.26%	2.21%
5	Number of meters found defective per month	No.	5814	6925	7065	7209	7356	7506	7658	7811
6	Tampered Meters that are identified per month	No	51	41	25	20	18	17	17	10
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	Within 30 days in case of rural areas and within 15 days in case of urban areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of above	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	2	2	2	2	2	1	1
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	1	1

Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

INDORE O&M

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	3-5 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days
	e) From issue date to delivery to consumer	Days				Immediately upon printing				
	f) From Delivery of bill to customer to the due date of bill	Days	15	15	15	15	15	15	15	15
2.a.	Number of consumers making payment									
	a) Within the due date	%	27%	29%	28%	30%	32%	34%	36%	38%
	b) After the due date	%	10%	11%	10%	9%	8%	7%	6%	5%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	123329	121677	134233	131548	128917	126339	123812	121336
	b) Actually Disconnected	No	49331	54236	42955	44726.8668	46410.67693	48009	49525	50962
	c) % Defaulters Disconnected	%	40.00%	44.57%	32.00%	34.00%	36.00%	38.00%	40.00%	42.00%
3	Checking									
	a)% of counters By AE /JE	%	25.00	28.00	30.00	31	32	33	34	35
	b)% of Bills By AE/JE/RA/Officials	%	10.50	12.80	14.90	17	19	21	23	25
4	Bills that are disputed by the customer to total bills per month per division	%	0.46%	1.07%	1.24%	1.14%	1.04%	0.94%	0.84%	0.74%
5	Number of meters found defective per month		2574	2803	3007	3351	3688	4019	4352	4439
6	Tampered Meters that are identified per month	No	7	8	4	3	3	3	2	2
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	Within 30 days in case of rural areas and within 15 days in case of urban areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of above	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	4	4	4
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	1

Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

KHANDWA

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	3-5 days
	b)Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days
	e) From issue date to delivery to consumer	Days				Immediately upon printing				
	f) From Delivery of bill to customer to the due date of bill	Days	15	15	15	15	15	15	15	15
2.a.	Number of consumers making payment									
	a) Within the due date	%	26%	29%	28%	30%	32%	34%	36%	38%
	b) After the due date	%	12%	10%	9%	8%	7%	6%	5%	4%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	86970	90850	110087	108986	107896	106817	105749	104692
	b) Actually Disconnected	No	13795	12162	7951	8961.3513	9950.700474	10919	11868	12796
	c) % Defaulters Disconnected	%	15.86%	13.39%	7.22%	8.22%	9.22%	10.22%	11.22%	12.22%
3	Checking									
	a)% of counters By AE /JE	%	23.27	19.38	20.00	21	22	23	24	25
	b)% of Bills By AE/JE/RA/Officials	%	10.04	10.36	14.52	17	19	21	23	25
4	Bills that are disputed by the customer to total bills per month per division	%	0.14%	0.64%	0.19%	0.17%	0.15%	0.13%	0.11%	0.09%
5	Number of meters found defective per month		1857	2029	2218	2547	2869	3185	3502	3572
6	Tampered Meters that are identified per month	No	7	5	2	2	2	1	1	1
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	Within 30 days in case of rural areas and within 15 days in case of urban areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of above	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	4	4	5
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	1

Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

BURHANPUR

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	3-5 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days
	e) From issue date to delivery to consumer	Days				Immediately upon printing				
	f) From Delivery of bill to customer to the due date of bill	Days	15	15	15	15	15	15	15	15
2.a.	Number of consumers making payment									
	a) Within the due date	%	29%	26%	29%	31%	33%	35%	37%	39%
	b) After the due date	%	14%	16%	13%	12%	11%	10%	9%	8%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	70052	74073	68577	68001	67430	66864	66302	65745
	b) Actually Disconnected	No	25749	29391	23047	23533.45201	24010.10756	24477	24935	25383
	c) % Defaulters Disconnected	%	36.76%	39.68%	33.61%	34.61%	35.61%	36.61%	37.61%	38.61%
3	Checking									
	a)% of counters By AE /JE	%	17.00	18.50	15.50	17	18	19	20	21
	b)% of Bills By AE/JE/RA/Officials	%	5.00	6.50	11.50	14	16	18	20	22
4	Bills that are disputed by the customer to total bills per month per division	%	0.03%	0.51%	0.09%	0.08%	0.07%	0.06%	0.05%	0.04%
5	Number of meters found defective per month		1216	1224	1334	1524	1710	1892	2076	2117
6	Tampered Meters that are identified per month	No	5	4	4	4	4	4	3	3
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	Within 30 days in case of rural areas and within 15 days in case of urban areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of above	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	4	4	4
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	1

Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

KHARGONE

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	3-5 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days
	e) From issue date to delivery to consumer	Days				Immediately upon printing				
	f) From Delivery of bill to customer to the due date of bill	Days	15	15	15	15	15	15	15	15
2.a.	Number of consumers making payment									
	a) Within the due date	%	25%	26%	25%	27%	29%	31%	33%	35%
	b) After the due date	%	10%	11%	10%	9%	8%	7%	6%	5%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	97637	92009	81141	77084	73230	69568	66090	62785
	b) Actually Disconnected	No	45812	48520	54730	54306.0185	53787.61015	53185	52509	51767
	c) % Defaulters Disconnected	%	46.92%	52.73%	67.45%	70.45%	73.45%	76.45%	79.45%	82.45%
3	Checking									
	a)% of counters By AE /JE	%	20.00	22.00	25.00	26	27	28	29	30
	b)% of Bills By AE/JE/RA/Officials	%	12.00	15.00	16.00	18	20	22	24	26
4	Bills that are disputed by the customer to total bills per month per division	%	0.18%	0.54%	0.64%	0.62%	0.60%	0.58%	0.56%	0.54%
5	Number of meters found defective per month		2925	2916	3203	3706	4198	4680	5165	5268
6	Tampered Meters that are identified per month	No	5	40	13	10	10	9	9	7
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	Within 30 days in case of rural areas and within 15 days in case of urban areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of above	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	4	4	4
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	1

Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

BARWANI

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	3-5 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days
	e) From issue date to delivery to consumer	Days				Immediately upon printing				
	f) From Delivery of bill to customer to the due date of bill	Days	15	15	15	15	15	15	15	15
2.a.	Number of consumers making payment									
	a) Within the due date	%	15%	17%	17%	19%	21%	23%	25%	27%
	b) After the due date	%	6%	8%	8%	7%	6%	5%	4%	3%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	22176	23819	18023	16498	15102	13824	12654	11583
	b) Actually Disconnected	No	7358	7914	7386	7404.4688	7366.920268	7283	7160	7006
	c) % Defaulters Disconnected	%	33.18%	33.23%	40.98%	44.88%	48.78%	52.68%	56.58%	60.48%
3	Checking									
	a)% of counters By AE /JE	%	20.30	21.51	24.09	25	26	27	28	29
	b)% of Bills By AE/JE/RA/Officials	%	12.67	15.61	18.90	21	23	25	27	29
4	Bills that are disputed by the customer to total bills per month per division	%	0.20%	0.55%	0.40%	0.37%	0.34%	0.31%	0.28%	0.25%
5	Number of meters found defective per month		1846	1863	2056	2396	2727	3053	3379	3447
6	Tampered Meters that are identified per month	No	7	7	6	6	6	5	4	4
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	Within 30 days in case of rural areas and within 15 days in case of urban areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of above	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	4	4	4
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	1

Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

DHAR

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	3-5 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days
	e) From issue date to delivery to consumer	Days				Immediately upon printing				
	f) From Delivery of bill to customer to the due date of bill	Days	15	15	15	15	15	15	15	15
2.a.	Number of consumers making payment									
	a) Within the due date	%	18%	18%	18%	20%	22%	24%	26%	28%
	b) After the due date	%	7%	8%	7%	6%	5%	4%	3%	2%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	139654	145455	142554	141128	139717	138320	136937	135567
	b) Actually Disconnected	No	12446	10310	11288	12586.4046	13857.71231	15102	16321	17513
	c) % Defaulters Disconnected	%	8.91%	7.09%	7.92%	8.92%	9.92%	10.92%	11.92%	12.92%
3	Checking									
	a)% of counters By AE /JE	%	15.00	17.00	20.00	21	22	23	24	25
	b)% of Bills By AE/JE/RA/Officials	%	7.00	12.00	15.00	17	19	21	23	25
4	Bills that are disputed by the customer to total bills per month per division	%	0.03%	0.13%	0.12%	0.11%	0.10%	0.09%	0.08%	0.07%
5	Number of meters found defective per month		2501	2658	2993	3593	4178	4752	5327	5433
6	Tampered Meters that are identified per month	No	4	5	4	3	3	3	2	2
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	Within 30 days in case of rural areas and within 15 days in case of urban areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of above	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	4	4	4
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	1

Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

JHABUA

	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time it Takes									
a)	In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	3-5 days
b)	Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days
C)	Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day
d)	Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days
e)	From issue date to delivery to consumer	Days				Immediately upon printing				
f)	From Delivery of bill to customer to the due date of bill	Days	15	15	15	15	15	15	15	15
2.a.	Number of consumers making payment									
a)	Within the due date	%	12%	16%	14%	16%	18%	20%	22%	24%
b)	After the due date	%	6%	9%	10%	9%	8%	7%	6%	5%
2.b.	Disconnection of the consumer									
a)	Defaulter	No	49358	52154	21157	20099	19094	18139	17233	16371
b)	Actually Disconnected	No	28953	37658	16254	15642.2915	15051.11885	14480	13928	13396
c)	% Defaulters Disconnected	%	58.66%	72.21%	76.83%	77.83%	78.83%	79.83%	80.83%	81.83%
3	Checking									
a)	% of counters By AE /JE	%	10.00	15.00	18.00	19	20	21	22	23
b)	% of Bills By AE/JE/RA/Officials	%	5.00	8.00	15.00	17	19	21	23	25
4	Bills that are disputed by the customer to total bills per month per division	%	0.13%	0.39%	0.20%	0.18%	0.16%	0.14%	0.12%	0.10%
5	Number of meters found defective per month		1561	1610	1929	2518	3092	3652	4215	4299
6	Tampered Meters that are identified per month	No	5	4	4	4	4	3	3	3
7	Average time taken to									
a)	Replace Defective/Disputed Meters	Days	Within 30 days in case of rural areas and within 15 days in case of urban areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas
b)	Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
C)	Prepare and deliver Supplementary bills in respect of above	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	4	4	4
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	1

Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

UJJAIN

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	3-5 days
	b)Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days
	e) From issue date to delivery to consumer	Days				Immediately upon printing				
	f) From Delivery of bill to customer to the due date of bill	Days	15	15	15	15	15	15	15	15
2.a.	Number of consumers making payment									
	a) Within the due date	%	30%	31%	29%	31%	33%	35%	37%	39%
	b) After the due date	%	7%	8%	7%	6%	5%	4%	3%	2%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	23250	25387	26250	25725	25211	24706	24212	23728
	b) Actually Disconnected	No	14352	17250	16580	16432.70323	16284.66632	16136	15987	15837
	c) % Defaulters Disconnected	%	61.73%	67.95%	63.16%	63.88%	64.59%	65.31%	66.03%	66.74%
3	Checking									
	a)% of counters By AE /JE	%	15.00	18.00	20.00	21	22	23	24	25
	b)% of Bills By AE/JE/RA/Officials	%	9.00	12.00	13.00	15	17	19	21	23
4	Bills that are disputed by the customer to total bills per month per division	%	0.28%	1.25%	0.80%	0.73%	0.66%	0.59%	0.52%	0.45%
5	Number of meters found defective per month		3716	4103	4377	4832	5278	5717	6158	6281
6	Tampered Meters that are identified per month	No	44	33	22	20	20	18	15	10
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	Within 30 days in case of rural areas and within 15 days in case of urban areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of above	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	4	4	4	5	6	6	6
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	1	1

Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

DEWAS

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	3-5 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days
	e) From issue date to delivery to consumer	Days				Immediately upon printing				
	f) From Delivery of bill to customer to the due date of bill	Days	15	15	15	15	15	15	15	15
2.a.	Number of consumers making payment									
	a) Within the due date	%	25%	26%	23%	25%	27%	29%	31%	33%
	b) After the due date	%	9%	9%	8%	7%	6%	5%	4%	3%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	156754	127951	137379	131884	126608	121544	116682	112015
	b) Actually Disconnected	No	89729	68743	81412	80793.1968	80093.63866	79321	78482	77583
	c) % Defaulters Disconnected	%	57.24%	53.73%	59.26%	61.26%	63.26%	65.26%	67.26%	69.26%
3	Checking									
	a)% of counters By AE /JE	%	12.48	14.88	13.28	14	15	16	17	18
	b)% of Bills By AE/JE/RA/Officials	%	10.86	13.85	11.86	14	16	18	20	22
4	Bills that are disputed by the customer to total bills per month per division	%	0.21%	0.92%	0.63%	0.59%	0.55%	0.51%	0.47%	0.43%
5	Number of meters found defective per month		2250	2425	2685	3144	3593	4032	4473	4563
6	Tampered Meters that are identified per month	No	1	2	1	1	1	1	1	1
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	Within 30 days in case of rural areas and within 15 days in case of urban areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of above	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	4	4	5
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	1

Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

SHAJAPUR

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	3-5 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days
	e) From issue date to delivery to consumer	Days				Immediately upon printing				
	f) From Delivery of bill to customer to the due date of bill	Days	15	15	15	15	15	15	15	15
2.a.	Number of consumers making payment									
	a) Within the due date	%	17%	16%	16%	18%	20%	22%	24%	26%
	b) After the due date	%	10%	12%	9%	8%	7%	6%	5%	4%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	130392	126856	123937	120831	117802	114849	111971	109164
	b) Actually Disconnected	No	67527	62854	20939	22830.79108	24614.59512	26295	27875	29360
	c) % Defaulters Disconnected	%	51.79%	49.55%	16.89%	18.89%	20.89%	22.89%	24.89%	26.89%
3	Checking									
	a)% of counters By AE /JE	%	12.00	13.44	18.00	19	20	21	22	23
	b)% of Bills By AE/JE/RA/Officials	%	8.00	11.86	15.00	17	19	21	23	25
4	Bills that are disputed by the customer to total bills per month per division	%	0.07%	0.55%	0.10%	0.09%	0.08%	0.07%	0.06%	0.05%
5	Number of meters found defective per month		1076	997	1179	1512	1838	2156	2474	2524
6	Tampered Meters that are identified per month	No	5	1	3	2	2	2	1	1
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	Within 30 days in case of rural areas and within 15 days in case of urban areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of above	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	4	4	4
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	1

Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

AGAR

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	3-5 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days
	e) From issue date to delivery to consumer	Days				Immediately upon printing				
	f) From Delivery of bill to customer to the due date of bill	Days	15	15	15	15	15	15	15	15
2.a.	Number of consumers making payment									
	a) Within the due date	%	15%	17%	17%	19%	21%	23%	25%	27%
	b) After the due date	%	5%	6%	5%	4%	4%	4%	4%	3%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	59199	57682	56483	55172	53892	52641	51420	50226
	b) Actually Disconnected	No	28416	28553	28806	28964.72972	29100.58006	29215	29308	29380
	c) % Defaulters Disconnected	%	48.00%	49.50%	51.00%	52.50%	54.00%	55.50%	57.00%	58.50%
3	Checking									
	a)% of counters By AE /JE	%	5.80	6.90	7.20	8	9	10	11	12
	b)% of Bills By AE/JE/RA/Officials	%	4.90	5.30	5.80	8	10	12	14	16
4	Bills that are disputed by the customer to total bills per month per division	%	0.15%	0.55%	0.72%	0.69%	0.66%	0.63%	0.60%	0.57%
5	Number of meters found defective per month		624	672	776	965	1149	1329	1510	1540
6	Tampered Meters that are identified per month	No	1	0	2	2	2	2	1	1
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	Within 30 days in case of rural areas and within 15 days in case of urban areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of above	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	4	4	4
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	1

Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

RATLAM

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	3-5 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days
	e) From issue date to delivery to consumer	Days				Immediately upon printing				
	f) From Delivery of bill to customer to the due date of bill	Days	15	15	15	15	15	15	15	15
2.a.	Number of consumers making payment									
	a) Within the due date	%	31%	30%	30%	32%	34%	36%	38%	40%
	b) After the due date	%	8%	9%	7%	6%	5%	5%	5%	4%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	133960	80895	119163	115588	112120	108757	105494	102329
	b) Actually Disconnected	No	33552	36497	32322	33664.1022	34896.58847	36025	37054	37989
	c) % Defaulters Disconnected	%	25.05%	45.12%	27.12%	29.12%	31.12%	33.12%	35.12%	37.12%
3	Checking									
	a)% of counters By AE /JE	%	17.61	13.61	11.90	13	14	15	16	17
	b)% of Bills By AE/JE/RA/Officials	%	4.50	8.10	7.10	9	11	13	15	17
4	Bills that are disputed by the customer to total bills per month per division	%	0.64%	0.40%	0.24%	0.21%	0.18%	0.15%	0.12%	0.09%
5	Number of meters found defective per month		2754	2688	2953	3418	3873	4319	4767	4862
6	Tampered Meters that are identified per month	No	5	1	1	1	1	1	1	1
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	Within 30 days in case of rural areas and within 15 days in case of urban areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of above	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	4	4	4
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	1

Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	3-5 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days
	e) From issue date to delivery to consumer	Days				Immediately upon printing				
	f) From Delivery of bill to customer to the due date of bill	Days	15	15	15	15	15	15	15	15
2.a.	Number of consumers making payment									
	a) Within the due date	%	30%	34%	34%	36%	38%	40%	42%	44%
	b) After the due date	%	9%	10%	9%	8%	7%	6%	5%	4%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	150025	130076	126769	120431	114409	108689	103254	98091
	b) Actually Disconnected	No	11169	12205	13661	14984.12714	16140.76741	17144	18007	18741
	c) % Defaulters Disconnected	%	7.44%	9.38%	10.78%	12.44%	14.11%	15.77%	17.44%	19.11%
3	Checking									
	a)% of counters By AE /JE	%	13.00	11.00	7.00	8	9	10	11	12
	b)% of Bills By AE/JE/RA/Officials	%	3.55	4.80	3.02	5	7	9	11	13
4	Bills that are disputed by the customer to total bills per month per division	%	0.16%	0.48%	0.70%	0.65%	0.60%	0.55%	0.50%	0.45%
5	Number of meters found defective per month		2213	2941	3159	3528	3890	4245	4602	4694
6	Tampered Meters that are identified per month	No	0	0	1	1	1	1	1	1
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	Within 30 days in case of rural areas and within 15 days in case of urban areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of above	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	4	4	4
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	1

Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

NEEMUCH

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	4-6 days	3-5 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days	1-2 days
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day	1 Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days	2-3 days
	e) From issue date to delivery to consumer	Days				Immediately upon printing				
	f) From Delivery of bill to customer to the due date of bill	Days	15	15	15	15	15	15	15	15
2.a.	Number of consumers making payment									
	a) Within the due date	%	35%	36%	37%	39%	41%	43%	45%	47%
	b) After the due date	%	11%	12%	11%	10%	9%	8%	7%	6%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	59315	71160	78553	76982	75442	73933	72455	71006
	b) Actually Disconnected	No	7497	8625	7005	9174	11254.14007	13247	15156	16983
	c) % Defaulters Disconnected	%	12.64%	12.12%	8.92%	11.92%	14.92%	17.92%	20.92%	23.92%
3	Checking									
	a)% of counters By AE /JE	%	30.00	32.00	35.00	36	37	38	39	40
	b)% of Bills By AE/JE/RA/Officials	%	15.00	17.00	20.00	22	24	26	28	30
4	Bills that are disputed by the customer to total bills per month per division	%	0.06%	0.33%	0.13%	0.12%	0.11%	0.10%	0.09%	0.08%
5	Number of meters found defective per month		1481	1563	1704	1949	2188	2423	2658	2711
6	Tampered Meters that are identified per month	No	0	0	1	1	1	1	1	1
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	Within 30 days in case of rural areas and within 15 days in case of urban areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas	within 24 hours in urban areas and 72 hours in rural areas
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of above	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	4	4	4
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	1

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)				
Status of Un-authorised connection by tariff category			Form No: P9	
Indore city				
Sl.No.	Particulars	FY 20	FY 21	FY 22
LOW TENSION				
LV 1:	DOMESTIC	927	736	215
LV 2:	NON-DOMESTIC	497	422	175
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	3	0	2
LV 4:	LT INDUSTRIAL	26	36	14
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	6	7	1
LV 6:	EV CHARGING STATION	0	0	0
HIGH TENSION		1459	1201	407
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0
HV-4:	SEASONAL	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
GRAND TOTAL HT + LT		1459	1201	407
Indore O&M				
Sl.No.	Particulars	FY 20	FY 21	FY 22
LOW TENSION				
LV 1:	DOMESTIC	449	368	207
LV 2:	NON-DOMESTIC	198	140	105
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	0	0	0
LV 4:	LT INDUSTRIAL	21	34	18
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	490	556	3
LV 6:	EV CHARGING STATION	0	0	0
HIGH TENSION		1158	1098	333
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0
HV-4:	SEASONAL	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
GRAND TOTAL HT + LT		1158	1098	333
Khandwa				
Sl.No.	Particulars	FY 20	FY 21	FY 22
LOW TENSION				
LV 1:	DOMESTIC	560	246	186
LV 2:	NON-DOMESTIC	179	13	41
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	117	30	28
LV 4:	LT INDUSTRIAL	37	8	10

LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	928	530	32
LV 6:	EV CHARGING STATION	0	0	0
HIGH TENSION		1821	827	297
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0
HV-4:	SEASONAL	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
GRAND TOTAL HT + LT		1821	827	297

Burhanpur

Sl.No.	Particulars	FY 20	FY 21	FY 22
LOW TENSION				
LV 1:	DOMESTIC	182	57	32
LV 2:	NON-DOMESTIC	0	25	11
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	253	215	127
LV 4:	LT INDUSTRIAL	31	105	34
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	261	327	16
LV 6:	EV CHARGING STATION	0	0	0
HIGH TENSION		727	729	220
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0
HV-4:	SEASONAL	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
GRAND TOTAL HT + LT		727	729	220

Khargone

Sl.No.	Particulars	FY 20	FY 21	FY 22
LOW TENSION				
LV 1:	DOMESTIC	218	78	67
LV 2:	NON-DOMESTIC	246	69	7
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	241	11	5
LV 4:	LT INDUSTRIAL	26	96	9
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	595	641	8
LV 6:	EV CHARGING STATION	0	0	0
HIGH TENSION		1326	895	96
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0

HV-4:	SEASONAL	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
GRAND TOTAL HT + LT		1326	895	96

Barwani

Sl.No.	Particulars	FY 20	FY 21	FY 22
LOW TENSION				
LV 1:	DOMESTIC	167	139	178
LV 2:	NON-DOMESTIC	58	113	174
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	65	25	13
LV 4:	LT INDUSTRIAL	18	19	24
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	512	629	21
LV 6:	EV CHARGING STATION	0	0	0
HIGH TENSION		820	925	410
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0
HV-4:	SEASONAL	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
GRAND TOTAL HT + LT		820	925	410

Dhar

Sl.No.	Particulars	FY 20	FY 21	FY 22
LOW TENSION				
LV 1:	DOMESTIC	87	112	42
LV 2:	NON-DOMESTIC	29	88	36
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	0	0	0
LV 4:	LT INDUSTRIAL	1	7	5
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	401	205	0
LV 6:	EV CHARGING STATION	0	0	0
HIGH TENSION		518	412	83
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0
HV-4:	SEASONAL	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
GRAND TOTAL HT + LT		518	412	83

Jhabua

Sl.No.	Particulars	FY 20	FY 21	FY 22
	LOW TENSION			
LV 1:	DOMESTIC	74	10	11
LV 2:	NON-DOMESTIC	37	5	17
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	0	0	0
LV 4:	LT INDUSTRIAL	18	2	6
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	0	63	0
LV 6:	EV CHARGING STATION	0	0	0
	HIGH TENSION	129	80	34
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0
HV-4:	SEASONAL	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
	GRAND TOTAL HT + LT	129	80	34

Ujjain

Sl.No.	Particulars	FY 20	FY 21	FY 22
	LOW TENSION			
LV 1:	DOMESTIC	493	567	438
LV 2:	NON-DOMESTIC	191	229	142
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	1	18	2
LV 4:	LT INDUSTRIAL	44	97	62
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	696	1031	0
LV 6:	EV CHARGING STATION	0	0	0
	HIGH TENSION	1425	1942	644
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0
HV-4:	SEASONAL	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
	GRAND TOTAL HT + LT	1425	1942	644

Dewas

Sl.No.	Particulars	FY 20	FY 21	FY 22
	LOW TENSION			
LV 1:	DOMESTIC	687	203	149
LV 2:	NON-DOMESTIC	52	95	42
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	7	0	0
LV 4:	LT INDUSTRIAL	20	15	7
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	634	130	0
LV 6:	EV CHARGING STATION	0	0	0

HIGH TENSION		1400	443	198
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0
HV-4:	SEASONAL	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
GRAND TOTAL HT + LT		1400	443	198

Shajapur

Sl.No.	Particulars	FY 20	FY 21	FY 22
LOW TENSION				
LV 1:	DOMESTIC	271	70	34
LV 2:	NON-DOMESTIC	133	44	6
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	25	0	0
LV 4:	LT INDUSTRIAL	13	20	15
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	869	295	2
LV 6:	EV CHARGING STATION	0	0	0
HIGH TENSION		1311	429	57
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0
HV-4:	SEASONAL	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
GRAND TOTAL HT + LT		1311	429	57

Agar

Sl.No.	Particulars	FY 20	FY 21	FY 22
LOW TENSION				
LV 1:	DOMESTIC	156	47	102
LV 2:	NON-DOMESTIC	93	13	40
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	22	1	0
LV 4:	LT INDUSTRIAL	1	4	16
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	590	115	0
LV 6:	EV CHARGING STATION	0	0	0
HIGH TENSION		862	180	158
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0
HV-4:	SEASONAL	0	0	0

HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
GRAND TOTAL HT + LT		862	180	158

Ratlam

Sl.No.	Particulars	FY 20	FY 21	FY 22
LOW TENSION				
LV 1:	DOMESTIC	283	42	55
LV 2:	NON-DOMESTIC	169	25	94
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	14	174	9
LV 4:	LT INDUSTRIAL	13	1	4
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	1187	1212	0
LV 6:	EV CHARGING STATION	0	0	0
HIGH TENSION		1666	1454	162
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0
HV-4:	SEASONAL	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
GRAND TOTAL HT + LT		1666	1454	162

Mandsaur

Sl.No.	Particulars	FY 20	FY 21	FY 22
LOW TENSION				
LV 1:	DOMESTIC	305	187	123
LV 2:	NON-DOMESTIC	159	132	113
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	127	157	46
LV 4:	LT INDUSTRIAL	22	13	22
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	646	805	1
LV 6:	EV CHARGING STATION	0	0	0
HIGH TENSION		1259	1294	305
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0
HV-4:	SEASONAL	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
GRAND TOTAL HT + LT		1259	1294	305

Neemuch

Sl.No.	Particulars	FY 20	FY 21	FY 22
	LOW TENSION			
LV 1:	DOMESTIC	319	93	120
LV 2:	NON-DOMESTIC	148	39	62
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	200	229	114
LV 4:	LT INDUSTRIAL	14	16	20
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	547	590	4
LV 6:	EV CHARGING STATION	0	0	0
	HIGH TENSION	1228	967	320
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0
HV-4:	SEASONAL	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
	GRAND TOTAL HT + LT	1228	967	320

Total WZ				
Sl.No.	Particulars	FY 20	FY 21	FY 22
	LOW TENSION			
LV 1:	DOMESTIC	17109	12876	3724
LV 2:	NON-DOMESTIC	29040	22797	5489
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	26851	21345	4424
LV 4:	LT INDUSTRIAL	25776	20485	4078
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	25471	20012	3812
LV 6:	EV CHARGING STATION	17109	12876	3724
	HIGH TENSION	141356	110391	25251
HV 1:	RAILWAY TRACTION	0	0	0
HV 2:	COAL MINES	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0
HV-4:	SEASONAL	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0
HV 8:	EV CHARGING STATION	0	0	0
	GRAND TOTAL HT + LT	141356	110391	25251

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**Consumer Complaint**

Form No: P10

SL.NO.	TYPE OF COMPLAINT	NO. OF COMPLAINTS RECEIVED DURING				
		Ist.Six months	2nd.Six months	Ist.Six months	2nd.Six months	Ist.Six months
		FY 20	FY 20	FY 21	FY 21	FY 22
1	Interruption due to problem in LT supply (Fuse off call at aerial cutouts/Sealable cutouts,snapping of wires,falling of trees on overhead lines,fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)	555788	335508	506355	328041	653008
2	Problems in metering and meter reading (Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong notation)	241379	140236	67416	156318	163238
3	Errors in billing (Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings	115996	117258	193828	66729	844880
4	Any other					

Madhya Pradesh Paschim Kshetra Vidyan Vitran Company Limited (MPPaKVVCL)

Form No: P11

Information for Time of Day Tariff

Table-A

Month	Monthly actual peak Demand (MW)	Monthly unrestricted Peak Demand	Monthly minimum actual demand (MW)	Monthly actual consumption (MU)	Monthly unrestricted requirement (MW)	Monthly average energy consumption (MW)	Load factor (%)	peak hours specified (Hrs)	Off-peak hours specified (Hrs)
April	3706	3706	1615	1864	2589	2589		17:00-22:00	17:00-06:00
May	3485	3485	1696	2078	2792	2792		17:00-22:00	17:00-06:00
June	3321	3321	1726	1700	2361	2361		17:00-22:00	17:00-06:00
July	2983	2983	1854	1830	2460	2460		17:00-22:00	17:00-06:00
August	2797	2797	1645	1643	2209	2209		17:00-22:00	17:00-06:00
September	3210	3210	1908	1746	2426	2426		17:00-22:00	17:00-06:00
October	5414	5414	2205	2423	3391	3391		17:00-22:00	17:00-06:00
November	5831	5831	2223	3120	4333	4333		17:00-22:00	17:00-06:00
December	6108	6108	1692	3021	4061	4061		17:00-22:00	17:00-06:00
January	5914	5914	2339	3046	4094	4094		17:00-22:00	17:00-06:00
February	5675	5675	2262	2563	3815	3815		17:00-22:00	17:00-06:00
March	4725	4725	2413	2506	3368	3368		17:00-22:00	17:00-06:00

Load Flow curves for each day of FY 2020-21 to be submitted

Table-B

Year	State Peak Demand (MW)	State Average Demand (MW)
FY 2015-16		
FY 2016-17		
FY 2017-18		
FY 2018-19		
FY 2019-20		
FY 2020-21		

Table-C: Hourly load data for the State

1. Maximum demand day for FY 2020-21

Date:	Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	Actual Demand met (MW)																								
	Unrestricted Demand / Demand with load shedding (MW)																								

2. Minimum demand day for FY 2020-21

Date:	Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	Actual Demand met (MW)																								
	Unrestricted Demand / Demand with load shedding (MW)																								

Table-D

FY 2020-2021 TOD wise Consumption Details

Tariff	TOD-1(Off-Peak)22:00hrs to 06:00 hrs -KWH	TOD-2 (Normal) 06:00 hrs to 22:00hrs -KWH	TOD-3 (Peak) 18:00 hrs to 22:00hrs -KWH	Load in KVA
HV3.1.A - 11KV	476691615	752470289	250284530	6279177
HV3.1.B - 33KV	275266277	456944004	144110176	2597051
HV3.1.C - 132KV	123076251	155489349	57000160	743708
HV3.1.D - 220KV	12540300	14580000	6175600	144024
HV3.2.A - 11KV	25531799	50773445	17467176	708864
HV3.2.B - 33KV	62323050	102228317	37388361	1130720
HV3.2.C - 132KV	9760860	17044547	5294720	93600
HV3.3.A - 11KV	197720	643253	251	142
HV3.3.B - 33KV	52213	1590731	6230274	100660
HV3.3.C - 132KV	178319960	265180937	89956905	1398192
HV3.4.C - 132KV	223935720	33158460	111904700	1140000
HV4.1.A - 11KV	757733	1163147	375253	3780
HV4.1.B - 33KV	2201141	4182016	135216	55612
HV5.1.A - 11KV	2884796	6471745	1872601	57956
HV5.1.B - 33KV	93318355	166183742	52135947	1353149
HV5.1.C - 132KV	176574903	262316810	88174479	1645788
HV5.2.A - 11KV	153754	212192	81230	2100
HV5.2.B - 33KV	1691377	3993453	1268625	29976
HV6.1.A - 11KV	1320145	2191522	819034	21520
HV6.1.B - 33KV	6768638	6876988	4402634	91276
HV6.2.A - 11KV	172084	312865	105113	4055
HV6.2.B - 33KV	741476	931279	409424	4620
HV7.1.B - 33KV	2394802	6072346	1341039	10087
HV7.1.C - 132KV	329625	870225	213813	32
HV7.1.D - 220KV	402400	1140000	168100	40
HV8.1.A - 11KV	3118	17445	373	5600
HV8.1.B - 33KV	276205	386487	235719	16800
Grand Total	1682839756	2625731998	879037639	17740499

FY 2021-2022 TOD wise Consumption Details(up to SEP-21)

Tariff	TOD-1(Off-Peak)22:00hrs to 06:00 hrs -KWH	TOD-2 (Normal) 06:00 hrs to 22:00hrs -KWH	TOD-3 (Peak) 18:00 hrs to 22:00hrs -KWH	Load in KVA
HV3.1.A - 11KV	23411727	57005123	14490659	545405
HV3.1.B - 33KV	381011326	656419079	198641200	3962557
HV3.1.C - 132KV	69137870	93060140	34183960	399336
HV3.1.D - 220KV	6251300	62986201	3137601	72008
HV3.2.A - 11KV	1485395	29774979	10031698	358890
HV3.2.B - 33KV	38830612	66108183	22869893	618322
HV3.2.C - 132KV	726400	9570400	2962200	46800
HV3.3.A - 11KV	127456	62456	192648	476
HV3.3.B - 33KV	2645386	8504433	333037	92148
HV3.4.B - 33KV	113087320	165686170	56663130	70226
HV3.4.C - 132KV	127229840	189300540	63665740	57000
HV4.1.A - 11KV	90642	207186	54264	7035
HV4.1.B - 33KV	271159	620998	198008	31806
HV5.1.A - 11KV	1473356	3323131	948801	29970
HV5.1.B - 33KV	47539617	80936684	25251993	762810
HV5.1.C - 132KV	88374990	132284136	43974660	1011141
HV5.2.A - 11KV	82941	126926	46951	930
HV5.2.B - 33KV	116188	2611843	929397	17388
HV6.1.A - 11KV	836382	1232332	448347	11310
HV6.1.B - 33KV	3783859	3848203	2254456	35478
HV6.2.A - 11KV	121542	210078	77348	2460
HV6.2.B - 33KV	534432	632726	258674	2685
HV7.1.B - 33KV	897931	1333170	503146	5240
HV7.1.C - 132KV	872225	574000	422538	66
HV7.1.D - 220KV	726400	354200	64	64
HV8.1.A - 11KV	1628	8551	2192	2640
HV8.1.B - 33KV	163710	202725	120447	8400
Grand Total	929268935	1512209296	486036386	9311291

Table-E: Hourly load data for the consumer categories having ToD tariffs

1. Maximum demand day for FY 2020-21

Date:	Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	Actual Demand met (MW)																								
	Unrestricted Demand / Demand with load shedding (MW)																								

2. Minimum demand day for FY 2020-21

Date:	Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	Actual Demand met (MW)																								
	Unrestricted Demand / Demand with load shedding (MW)																								