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Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**Index of ARR & Tariff Filing Formats for Distribution and Retail Supply Licensees**

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MPPaKVVCL, Indore

Statement of Profit & Loss

Form No: S1

Amount in Rs. Crore

	Particulars	Ref. Form No.	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY17	FY18	FY19
I.	Revenue from operations (including Revenue Subsidy)	<u>R4</u>	10442.59	11488.42	12639.14
II.	Other income	<u>F14</u>	1862.28	140.89	151.45
III.	Income from other business allocated to Licensed business	<u>F14b</u>			
IV	Total Revenue (I+II+III+IV)		12304.87	11629.31	12790.60
V	Expenses:				
	Purchase of Power from MP PMC	<u>F1</u>	8602.98	7394.13	9116.76
	Purchase of Power from Other Sources	<u>F1</u>		0.00	0.00
	Inter-State Transmission charges	<u>F1e</u>		719.49	858.30
	Intra-State Transmission (MP Transco) Charges	<u>F1c</u>	1149.59	954.03	1036.51
	SLDC Charges			3.67	3.67
	Depreciation and amortization expenses	<u>F2a</u>	242.62	237.92	247.35
	Interest & Finance Charges	<u>F3</u>	378.39	164.01	177.92
	Repairs and Maintenance	<u>F5</u>	147.89	135.98	146.60
	Employee costs	<u>F6</u>	864.81	1055.04	1300.67
	Administration and General expenses	<u>F7</u>	121.37	153.79	163.88
	Net prior period credit charges	<u>F11</u>	0.00		
	Other Debits, Write-offs	<u>F12</u>	248.71	114.88	126.39
	Lease Rental	<u>F16</u>			
	Total Expenses		11756.38	10932.95	13178.04
VI	Profit before exceptional and extraordinary items and tax (IV-V)		548.50	696.36	(387.45)
VII	Exceptional items	<u>F10</u>	0.00	0.00	0.00
VIII	Profit before extraordinary items and tax (VI – VII)		548.50	696.36	(387.45)

MPPaKVCL, Indore**Statement of Profit & Loss****Form No: S1**

Amount in Rs. Crore

	Particulars	Ref. Form No.	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY17	FY18	FY19
IX	Extraordinary Items	<u>F10</u>	0.00	0.00	0.00
X	Profit before tax (VIII- IX)		548.50	696.36	(387.45)
XI	Tax expense:	<u>F13</u>			
	(1) Current tax		0.00	0.00	0.00
	(2) Deferred tax		0.00	0.00	0.00
XII	Profit (Loss) for the period from continuing operations (X-XI)		548.50	696.36	(387.45)
XIII	Profit/(loss) from discontinuing operations		0.00	0.00	0.00
XIV	Tax expense of discontinuing operations		0.00	0.00	0.00
XV	Profit/(loss) from Discontinuing operations (after tax) (XIII-XIV)		0.00	0.00	0.00
XV	Profit (Loss) for the period (XII+ XV)		548.50	696.36	(387.45)

MPPaKVVCL, Indore

Balance Sheet

Form No: S2
Amount in Rs. Crore

	Particulars	Ref. Form No.	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY17	FY18	FY19
I	EQUITY AND LIABILITIES	<u>S3</u>			
	(1) Shareholders' funds				
	(a) Share capital		2,129.84	2,221.90	2,359.63
	(b) Reserves and surplus		- 9,354.67	- 8,658.31	- 9,045.76
	(c) Money received against share warrants				
	(2) Share application money pending allotment		919.59	919.59	919.59
	(3) Non-current liabilities				
	(a) Long-term borrowings	<u>F3a</u>	9,890.98	9,675.52	9,671.42
	(b) Deferred tax liabilities (Net)	S6			
	(c) Other Long term liabilities	S7	2,883.13	3,687.34	4,732.15
	(d) Long-term provisions	S7	1,290.75	1,234.12	1,282.43
	(4) Current liabilities	S4			
	(a) Short-term borrowings		-	668.70	543.53
	(b) Trade payables		1,101.61	1,215.40	1,628.79
	(c) Other current liabilities		987.55	1,084.03	1,635.79
	(d) Short-term provisions		-	-	-
	TOTAL		9,848.78	12,048.29	13,727.58
II.	ASSETS	Check	9,848.78		
	(1) Non-current assets				
	(a) Fixed assets				
	Gross Block (Net of assets not in use)	<u>F2</u>	3,769.72	4,231.51	4,703.47
	less: Accumulated Depreciation	<u>F2a</u>	460.22	702.83	940.75

MPPaKVCL, Indore

Balance Sheet

Form No: S2
Amount in Rs. Crore

	Particulars	Ref. Form No.	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY17	FY18	FY19
	Net Block		3,309.50	3,528.68	3,762.72
	(iii) Capital work-in-progress	F2c	2,352.91	3,713.44	5,071.79
	(iv) Intangible assets under development	F2c			
	(b) Non-current investments	S5	-	-	-
	(c) Deferred tax assets (net)	S6	-	-	-
	(d) Long-term loans and advances given by Utility	S8	131.70	147.83	164.32
	(e) Other non-current assets	S8	-	-	-
	(2) Current assets	S4			
	(a) Current investments		-	-	-
	(b) Inventories		92.46	109.52	100.99
	(c) Trade receivables		1,840.45	3,131.79	3,258.18
	(d) Cash and cash equivalents		748.42	712.30	716.48
	(e) Short-term loans and advances		1,116.82	398.32	357.57
	(f) Other current assets		284.64	306.40	295.52
	TOTAL		9,876.90	12,048.29	13,727.58

MPPaKVVCL, Indore

Share Capital and Reserves & Surplus

Form No: S3

Amount in Rs. Crore

Sl.No.	Description of capital	Account Code	Opening Balance				
			FY 15	FY16	FY17	FY 18	FY19
A	SHARE CAPITAL						
	Equity Capital		1,825.96	1,945.38	2,065.38	2,129.84	2,221.90
B	RESERVES & SURPLUS						
	RESERVES						
	General Reserve		79.22	79.22	79.22	79.22	79.22
	Capital Reserve						
	Supply Affording and Other Charges		-	-	0.00	0.00	30.20
	Electrification Charges / Consumer Contribution		9.46	12.46	163.98	219.40	302.56
	Grants for Electrification Under RGGVY		170.41	115.37	93.74	123.06	232.22
			513.52	459.69	613.65	1,513.04	1,989.66
	Subsidies towards cost of network assets		473.09	602.30	706.63	5.98	167.59
	Sub-total of Reserves		1,245.70	1,269.05	1,657.22	1,940.69	2,801.45
	SURPLUS						
	Surplus (including debit balance of P&L)		- 7,733.55	- 8,794.40	- 10,033.27	- 9,484.77	- 8,788.42
	Sub-total of Surplus		- 7,733.55	- 8,794.40	- 10,033.27	- 9,484.77	- 8,788.42
	Ind AS Transition Reserve		50.89	50.89	50.89	50.89	50.89
	Total Reserves & Surplus		- 6,487.85	- 7,525.36	- 8,376.05	- 7,544.08	- 5,986.97
C	Money received against share warrants		-	-	-	-	-
D	Share Application money pending allotment		119.42	120.00	40.07	919.59	919.59

MPPaKVVCL, Indore

Share Capital and Reserves & Surplus

Form No: S3
Amount in Rs. Crore

Sl.No.	Description of capital	Account Code	Appropriation during the year				
			FY 15	FY16	FY17	FY 18	FY19
A	SHARE CAPITAL						
	Equity Capital		119.42	120.00	64.46	92.06	137.73
B	RESERVES & SURPLUS						
	RESERVES						
	General Reserve		-	-	-	-	-
	Capital Reserve						
	Supply Affording and Other Charges		29.52	33.04	28.04	30.20	30.43
	Electrification Charges / Consumer Contribution		12.98	158.72	77.77	83.16	106.55
	Grants for Electrification Under RGGVY		77.10	125.30	125.08	109.16	119.85
			144.60	257.69	1,027.59	476.63	587.30
	Subsidies towards cost of network assets		129.21	174.85	180.77	161.61	172.41
	Sub-total of Reserves		393.41	749.60	1,439.26	860.76	1,016.54
	SURPLUS						
	Surplus (including debit balalnce of P&L)		- 1,060.85	- 1,238.87	548.50	696.36	- 387.45
	Sub-total of Surplus		- 1,060.85	- 1,238.87	548.50	696.36	- 387.45
	Ind AS Transition Reserve						
	Total Reserves & Surplus		- 667.44	- 489.27	1,987.76	1,557.11	629.09
C	Money received against share warrants		-	-	-	-	-
D	Share Application money pending allotment		120.00	40.07	943.98	-	-

MPPaKVVCL, Indore

Share Capital and Reserves & Surplus

Form No: S3
Amount in Rs. Crore

Sl.No.	Description of capital	Account Code	Withdrawals during the year				
			FY 15	FY16	FY17	FY 18	FY19
A	SHARE CAPITAL						
	Equity Capital		-	-	-	-	-
B	RESERVES & SURPLUS						
	RESERVES						
	General Reserve		-	-	-	-	-
	Capital Reserve						
	Supply Affording and Other Charges		29.52	33.04	28.04		
	Electrification Charges / Consumer Contribution		9.98	7.20	22.36		
	Grants for Electrification Under RGGVY		132.14	146.93	95.77		
			198.43	103.73	128.20		
	Subsidies towards cost of network assets		-	70.52	881.42		
	Sub-total of Reserves		370.07	361.42	1,155.79	-	-
	SURPLUS						
	Surplus (including debit balance of P&L)		-	-	-	-	-
	Sub-total of Surplus		-	-	-	-	
	Ind AS Transition Reserve						
	Total Reserves & Surplus		370.07	361.42	1,155.79	-	-
C	Money received against share warrants		-	-	-	-	-
D	Share Application money pending allotment		119.42	120.00	64.46	-	-

MPPaKVVCL, Indore

Share Capital and Reserves & Surplus

Form No: S3

Amount in Rs. Crore

Sl.No.	Description of capital	Account Code	Balance at the end of the year				
			FY 15	FY16	FY17	FY 18	FY19
A	SHARE CAPITAL						
	Equity Capital		1,945.38	2,065.38	2,129.84	2,221.90	2,359.63
B	RESERVES & SURPLUS						
	RESERVES						
	General Reserve		79.22	79.22	79.22	79.22	79.22
	Capital Reserve						
	Supply Affording and Other Charges		-	0.00	0.00	30.20	60.63
	Electrification Charges / Consumer Contribution		12.46	163.98	219.40	302.56	409.11
	Grants for Electrification Under RGGVY		115.37	93.74	123.06	232.22	352.06
			459.69	613.65	1,513.04	1,989.66	2,576.96
	Subsidies towards cost of network assets		602.30	706.63	5.98	167.59	340.00
	Sub-total of Reserves		1,189.83	1,578.01	1,861.47	2,722.23	3,738.77
	SURPLUS						
	Surplus (including debit balalnce of P&L)		- 8,794.40	- 10,033.27	- 9,484.77	- 8,788.42	- 9,175.86
	Sub-total of Surplus		- 8,794.40	- 10,033.27	- 9,484.77	- 8,788.42	- 9,175.86
	Ind AS Transition Reserve		50.89	50.89	50.89	50.89	50.89
	Total Reserves & Surplus		- 8,664.29	- 9,903.17	- 9,354.67	- 8,658.31	- 9,045.76
C	Money received against share warrants		-	-	-	-	-
D	Share Application money pending allotment		120.00	40.07	919.59	919.59	919.59

MPPaKVVCL, Indore

Current Assets & Liabilities

Form No: S4
Amount in Rs. Crore

	Particulars	Account code	PY (Actuals)	PY (Actuals)	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY 15	FY 16	FY17	FY18	FY19
A	Current Assets, Loans and Advances						
	(a) Current investments		-	-	-	-	-
	(b) Inventories		154.20	126.58	92.46	109.52	100.99
	(c) Trade receivables		2,186.10	1,954.32	1,840.45	3,131.79	3,258.18
	(d) Cash and cash equivalents		699.77	688.73	748.42	712.30	716.48
	(e) Short-term loans and advances		75.94	2.21	1,116.82	398.32	357.57
	(f) Other current assets		278.29	328.17	284.64	306.40	295.52
	TOTAL OF 'A'		3,394.30	3,100.02	4,082.79	4,658.34	4,728.74
	Check		3,394.30	3,100.02	4,082.79		
B	Current Liabilities						
	(a) Short-term borrowings		-	350.00	-	668.70	543.53
	(b) Trade Payable		1,326.01	1,218.59	1,101.61	1,215.40	1,628.79
	(c) Other current liabilities		962.48	1,180.51	987.55	1,084.03	1,635.79
	(d) Short-term provisions		-	-	-	-	-
	TOTAL OF 'B'		2,288.49	2,749.09	2,089.16	2,968.13	3,808.12

MPPaKVVCL, Indore**Financial Investments****Form No: S5**

Amount in Rs. Crore

	Particulars	Account Code	PY (Actuals)	PY (Actuals)	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY 15	FY 16	FY17	FY18	FY19
A	Long Term Investments						
	Opening balance				-	-	-
	Further investments during the year						
	Investments realised during the year						
	Closing balance				-	-	-
	Total Investments						
	Opening balance				-	-	-
B	Further investments during the year		-	-	-	-	-
	Investments realised during the year						
			-	-	-	-	-

MPPaKVVCL, Indore

Deferred Tax Asset/Liability

Form No: S6
Amount in Rs. Crore

Sl.No.	Description of capital	PY (Actuals)	PY (Actuals)	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
		FY 15	FY 16	FY17	FY18	FY19
		NIL				
	Deferred Tax Asset/Liability					

MPPaKVVCL, Indore

Other Long Term Liability

Form No: S7

Amount in Rs. Crore

Sl.No.	Description of capital	Account Code	PY (Actuals)	PY (Actuals)	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY 15	FY 16	FY17	FY18	FY19
A	Other Long term liabilities		861.15	908.58	1,021.65	965.11	993.38
B	Deferred income/ other Non current liabilities		1,189.83	1,578.01	1,861.48	2,722.23	3,738.77
	Total		2,050.98	2,486.59	2,883.13	3,687.34	4,732.15
B	Long-term provisions		1,057.84	1,177.49	1,290.75	1,234.12	1,282.43
	Total		3,108.82	3,664.08	4,173.88	4,921.46	6,014.58

MPPaKVVCL, Indore

Long Term Loan & Advances

Form No: S8

Amount in Rs. Crore

Sl.No.	Description	Account Code	PY (Actuals)	PY (Actuals)	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY 15	FY 16	FY17	FY18	FY19
A	Long Term Loan & Advances		239.33	199.50	131.70	147.83	164.32
	Total Long Term Loan & Advances						
B	Other non-current assets						
	Total Other non-current assets		239.33	199.50	131.70	147.83	164.32

MPPaKVVCL, Indore

Aggregate Revenue Requirement

A-1

Amount in Rs. Crore

Aggregate Revenue Requirement for Distribution and Retail Sale				PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
		Particulars	Ref. Form No.	FY17	FY18	FY19
	A	Expenditure				
	I	Power Purchase expenses, including Inter-State and Intra-State Transmission charges and wheeling charges payable to any other		9,752.57	9,071.32	11,015.23
	II	Aggregate Revenue Requirement of Wheeling Activity		2,050.26	1,913.36	2,213.65
	III	Aggregate Revenue Requirement of Retail Sale Activity				
	IV	Gap for Previous Years				
		Total Aggregate Revenue Requirement for Distribution and Retail Sale (I+II+III)		11,802.84	10,984.69	13,228.88

Aggregate Revenue Requirement for Expenses related to Power Purchase - I				PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
		Particulars	Ref. Form No.	FY17	FY18	FY19
		Power Purchase or Energy Available (MU)	<u>F1</u>	21,388.31	22,374.29	24,746.31
		Sale of Power (MU)	<u>R2, R3, R4</u>	17,565.19	18,788.85	20,923.72
		Repairs and Maintenance Loss %		0.18	0.16	0.15
		Expenditure				
		Cost of power purchase, including T&D losses	<u>F1</u>	8,602.98	7,394.13	9,116.76
		Inter-State Transmission charges	<u>F1e</u>	-	719.49	858.30
		Intra-state Transmission (MP Transco) charges	<u>F1c</u>	1,149.59	954.03	1,036.51
		SLDC fees and charges		-	3.67	3.67
		Total expenditure on power purchase		9,752.57	9,071.32	11,015.23

MPPaKVVCL, Indore

Aggregate Revenue Requirement

A-1

Amount in Rs. Crore

All figures in ₹ Crores

Aggregate Revenue Requirement For Wheeling activity and Retail Supply - II				PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
		Particulars	Ref. Form No.	FY17	FY18	FY19
	A	Expenditure				
		R&M Expense	<u>F5</u>	147.89	135.98	146.60
		Employee Expenses	<u>F6</u>	864.81	1,055.04	1,300.67
		Terminal Benefits				
		A&G Expense	<u>F7</u>	121.37	153.79	163.88
		Depreciation	<u>F2a</u>	242.62	237.92	247.35
		Interest & Finance Charges on project loans (Including interest on consumer security deposit)	<u>F3</u>	343.06	107.96	112.83
		Interest and Finance Charges on working capital loans	<u>F3</u>	35.33	56.06	63.09
		Lease Rental	<u>F16</u>			
		Any other expenses*	<u>F12</u>	248.71	114.88	126.39
		Return on Equity	<u>F8</u>	179.25	192.62	204.29
	B	Less:				
		Other Income (inclusive of income from wheeling charges)	<u>F14</u>	132.79	140.89	151.45
		Annual Revenue Requirement (A-B)		2,050.26	1,913.36	2,213.65

MPPaKVVCL, Indore
Power Purchase cost - FY17

36.88%

Form No: F1
Amount in Rs. Crore

									Capacity Charges		Energy Charge					
SI No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
A	Central Sector	21,514		-	36.88%	-	18,814	6,609	913	-	1.97	1,304	2,217	3.35	239	6,370
1	NTPC Korba	2,100			36.88%	-	3,487.30	1,207.35	100.26	-	1.63	196.36	296.62	2.46	44.03	1,163
2	NTPC Korba III	500			36.88%	-	619.96	214.49	30.39	-	1.51	32.32	62.70	2.92	7.83	207
3	NTPC Vindychal I	1,260			36.88%	-	1,932.39	683.88	100.18	-	2.26	154.44	254.62	3.72	24.61	659
4	NTPC Vindychal II	1,000			36.88%	-	1,865.69	662.87	57.57	-	2.11	139.80	197.37	2.98	23.83	639
5	NTPC Vindychal III	1,000			36.88%	-	1,622.42	569.83	79.46	-	2.06	117.36	196.82	3.45	20.86	549
6	NTPC Vindychal IV	1,000			36.88%	-	1,717.36	604.40	113.32	-	2.07	125.36	238.69	3.95	21.97	582
7	NTPC Vindychal V Unit 1	500			36.88%	-	887.22	307.82	52.84	-	2.01	61.94	114.78	3.73	11.31	297
8	NTPC Sipat I	1,980			36.88%	-	2,628.98	905.11	129.53	-	1.52	137.59	267.12	2.95	33.03	872
9	NTPC Sipat II	1,000			36.88%	-	1,507.56	522.55	77.99	-	1.55	80.92	158.91	3.04	19.10	503
10	NTPC Mouda I	1,000			36.88%	-	135.79	49.26	76.65	-	2.70	13.31	89.96	18.26	1.75	48
11	NTPC Mouda II Unit 1	660			36.88%	-	26.67	9.52	6.77	-	2.56	2.43	9.21	9.67	0.32	9
12	NTPC Mouda II Unit 2	660			36.88%	-	-	-	-	-	-	-	-	#DIV/0!	-	-
13	NTPC Kawas GPP	656			36.88%	-	215.66	80.68	38.37	-	2.26	18.20	56.56	7.01	2.82	78
14	NTPC Gandhar GPP	657			36.88%	-	242.95	89.80	28.57	-	2.00	17.92	46.49	5.18	3.12	87
15	NTPC Kahalgaon 2	1,500			36.88%	-	237.59	83.07	21.51	-	2.23	18.51	40.02	4.82	1.91	81
16	KAPP Kakrapar	440			36.88%	-	-	-	-	-	-	0.72	0.72	#DIV/0!	-	-
17	TAPP Tarapur	1,080			36.88%	-	1,686.81	618.05	-	-	3.02	186.52	186.52	3.02	22.28	596
18	NTPC Solapur STPS, Unit-1	660			36.88%	-	-	-	-	-	-	-	-	#DIV/0!	-	-
19	NTPC Solapur STPS, Unit-2	660			36.88%	-	-	-	-	-	-	-	-	#DIV/0!	-	-
20	NTPC Gadawara STPS, Unit-1	800			36.88%	-	-	-	-	-	-	-	-	#DIV/0!	-	-
21	NTPC Gadawara STPS, Unit-2	800			36.88%	-	-	-	-	-	-	-	-	#DIV/0!	-	-
22	NTPC Lara STPS, Raigarh, Unit I	800			36.88%	-	-	-	-	-	-	-	-	#DIV/0!	-	-
23	NTPC Lara STPS, Raigarh, Unit II	800			36.88%	-	-	-	-	-	-	-	-	#DIV/0!	-	-
B	MP GENCO	6,586		-	36.88%	-	16,140	5,772	1,339	-	2.22	1,280	2,619	4.54	-	5,772
1	Amarkantak TPS Ph-III	210			36.88%	-	1,343.64	476.09	100.11	-	2.10	100.14	200.25	4.21	-	476
2	Satpura TPS Ph-II & III	830			36.88%	-	1,115.83	392.26	124.05	-	2.91	114.27	238.32	6.08	-	392
3	Satpura TPS Ph-IV	500			36.88%	-	2,118.00	762.27	261.67	-	2.29	174.25	435.92	5.72	-	762
4	SGTPS Ph-I & II	840			36.88%	-	2,837.99	1,008.19	151.33	-	2.62	264.35	415.69	4.12	-	1,008

MPPaKVVCL, Indore
Power Purchase cost - FY17

36.88%

Form No: F1
Amount in Rs. Crore

									Capacity Charges		Energy Charge					
SI No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
5	SGTPS Ph-III	500			36.88%	-	3,446.09	1,179.16	162.74	-	2.40	283.42	446.16	3.78	-	1,179
6	Shri Singaji STPS, Ph-I	1,200			36.88%	-	2,331.18	873.17	497.05	-	2.92	254.59	751.64	8.61	-	873
7	Shri Singaji Phase-2, Unit-1	660			36.88%	-	-	-	-	-	-	-	-	#DIV/0!	-	-
8	Shri Singaji Phase-2, Unit-2	660			36.88%	-	-	-	-	-	-	-	-	#DIV/0!	-	-
9	Rani Awanti Bai Sagar, Bargi HPS	90			36.88%	-	443.14	160.78	- 0.16	-	0.41	6.62	6.46	0.40	-	161
10	Bansagar Ph I HPS (Tons)	315			36.88%	-	1,230.10	449.81	18.60	-	0.72	32.31	50.90	1.13	-	450
11	Bansagar Ph-II HPS (Silpara)	30			36.88%	-	88.80	33.52	0.45	-	0.66	2.22	2.67	0.80	-	34
12	Bansagar Ph-III HPS (Deolond)	60			36.88%	-	71.58	24.11	3.25	-	1.28	3.08	6.34	2.63	-	24
13	Bansagar Ph-IV HPS (Jhinna)	20			36.88%	-	87.21	33.48	4.57	-	1.25	4.17	8.74	2.61	-	33
14	Birsinghpur HPS	20			36.88%	-	40.62	13.83	1.99	-	1.13	1.56	3.55	2.56	-	14
15	Marhikheda HPS	60			36.88%	-	145.73	52.23	11.59	-	1.67	8.70	20.30	3.89	-	52
16	Rajghat HPS	45			36.88%	-	30.03	11.21	1.34	-	1.41	1.58	2.92	2.60	-	11
17	Gandhisagar HPS	115			36.88%	-	173.12	65.29	- 3.33	-	0.52	3.43	0.10	0.02	-	65
18	Ranapratap Sagar HPS	271			36.88%	-	372.66	140.83	-	-	1.51	21.27	21.27	1.51	-	141
20	Pench HPS	160			36.88%	-	264.40	95.44	3.71	-	0.43	4.12	7.83	0.82	-	95
C	JV Hydel & Other Hydel	3,301		-	36.88%	-	6,455	2,300	537	-	0.97	224	761	3.31	22	2,277
1	NHDC Indira Sagar HPS	1,000			36.88%	-	3,253.33	1,167	299.57	-	1.15	134.31	433.88	3.72	-	1,167
2	NHDC Omkareshwar HPS	520			36.88%	-	1,416.63	508	172.78	-	0.75	38.13	210.91	4.15	-	508
3	Sardar Sarovar HPS	1,450			36.88%	-	1,785.10	625	65.12	-	0.82	51.23	116.35	1.86	22.46	602
6	Rihand HPS	300			36.88%	-	-	-	-	-	-	-	-	#DIV/0!	-	-
7	Matatila HPS	31			36.88%	-	-	-	-	-	-	-	-	#DIV/0!	-	-
D	DVC	2,840		-	36.88%	-	2,522	668	191	-	2.20	147	337	5.05	15	652
1	DVC (MTPS & CTPS)	1,840			36.88%	-	2,326.48	596.50	148	-	2.19	130.41	278.36	4.67	14	583
2	DVC DTPS, Unit 1 & Unit 2	1,000			36.88%	-	195.40	71.08	42.61	-	2.30	16.37	58.97	8.30	1.71	69
E	IPPs	9,335		-	36.88%	-	16,702	5,822	716	-	1.65	960	1,676	2.88	211	5,611
1	Torrent Power	765			36.88%	-	0.08	0.03	24.74	-	10.30	0.03	24.77	9,560.39	0	0
2	BLA Power	90			36.88%	-	15.48	5.18	6.94	-	2.68	1.39	8.33	16.07	-	5
3	Jaypee Bina Power	500			36.88%	-	162.33	59.78	177.54	-	3.06	18.30	195.84	32.76	-	60
4	Lanco Amarkantak TPS Unit 1	300			36.88%	-	1,903.88	665.54	103.62	-	1.66	110.70	214.32	3.22	24	641

MPPaKVVCL, Indore
Power Purchase cost - FY17

36.88%

Form No: F1
Amount in Rs. Crore

									Capacity Charges		Energy Charge					
SI No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
5	Reliance UMPP, Sasan	3,960			36.88%	-	10,425.05	3,646.87	62.85	-	1.80	656.97	719.82	1.97	133	3,514
6	Essar Power STPS	600			36.88%	-	-	-	-	-	-	-	-	#DIV/0!	-	-
7	Jaiprakash Power STPS, Nigri	1,320			36.88%	-	3,302.06	1,124.61	208.13	-	0.95	106.88	315.01	2.80	41	1,083
8	MB Power STPS	1,200			36.88%	-	869.11	311.91	92.21	-	2.03	63.46	155.67	4.99	11	301
9	Jhabua Power STPS, Unit-1	600			36.88%	-	23.71	8.17	39.94	-	2.65	2.16	42.10	51.55	0	8
10	Captive	-			36.88%	-	-	-	-	-	-	-	-	#DIV/0!	-	-
F	Renewables	-		-	36.88%	-	4,074	1,459	0	-	6.10	890	890	6.11	-	1,459
1	Solar	-			36.88%	-	931	339.73	-	-	7.04	239.19	239.19	7.04	-	340
2	Other than Solar	-			36.88%	-	3,143	1,118.84	0.02	-	5.82	651.26	651.27	5.82	-	1,119
3					36.88%	-				-	-		-	#DIV/0!		-
	Total	43,575		-		-	64,707	22,628	3,696	-	2.12	4,805	8,501	3.76	487	22,141
	Revenue from sale of surplus												288			
	Net Costs												8,212			
	Rpo												46			
	PP costs												8,259			
	MPPMCL Costs												(43)			
	Total PP costs												8,215			
	Total Cost - Ex Bus (D+E)							22,628					8,215	3.63		

MPPaKVVCL, Indore**Power Purchase cost - FY18****39.78%****Form No: F1****Amount in Rs. Crore**

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
A	Central Sector	21,513.59	23%	4,852		1,930	24,414	7,991	1,009	48,710,008	1.79	1,429	2,438	3.05	285.91	7,705
1	NTPC Korba	2,100.00	23%	478.53	39.78%	190.34	3,767.20	1,489	96.11	2,008,500	1.42	211.27	307.39	2.06	53.32	1,436
2	NTPC Korba III	500.00	99%	76.17	39.78%	30.30	623.41	246	30.94	4,061,965	1.15	28.45	59.39	2.41	8.80	238
3	NTPC Vindychal I	1,260.00	35%	441.16	39.78%	175.47	3,022.60	937	100.42	2,276,308	2.16	201.89	302.31	3.23	33.93	903
4	NTPC Vindychal II	1,000.00	32%	316.47	39.78%	125.88	2,220.24	802	61.60	1,946,350	1.80	144.56	206.15	2.57	28.87	773
5	NTPC Vindychal III	1,000.00	25%	243.47	39.78%	96.84	1,942.21	698	74.94	3,077,990	1.79	124.79	199.72	2.86	25.09	673
6	NTPC Vindychal IV	1,000.00	199%	283.76	39.78%	112.87	2,068.76	732	125.54	4,424,035	1.87	136.55	262.09	3.58	26.40	705
7	NTPC Vindychal V Unit 1	500.00	111%	141.53	39.78%	56.30	1,091.63	387	64.62	4,565,988	1.80	69.56	134.19	3.47	13.91	373
8	NTPC Sipat I	1,980.00	264%	337.15	39.78%	134.10	2,589.87	1,022	132.11	3,918,418	1.35	137.60	269.71	2.64	36.62	985
9	NTPC Sipat II	1,000.00	55%	185.51	39.78%	73.79	1,487.42	587	70.95	3,824,647	1.40	81.98	152.93	2.60	21.00	566
10	NTPC Mouda I	1,000.00	19%	181.04	39.78%	72.01	1,384.26	217	93.35	5,156,402	3.02	65.46	158.81	7.32	8.25	209
11	NTPC Mouda II Unit 1	660.00	100%	123.85	39.78%	49.26	666.49	0	27.69	2,235,860	126.09	3.57	31.26	1,104.12	0.01	0
12	NTPC Mouda II Unit 2	660.00	117%	123.85	39.78%	49.26	390.30	-	17.79	1,436,357	#DIV/0!	-	17.79	#DIV/0!	-	-
13	NTPC Kawas GPP	656.20	21%	140.17	39.78%	55.75	724.21	139	34.53	2,463,480	1.96	27.37	61.90	4.44	4.96	134
14	NTPC Gandhar GPP	657.39	18%	117.19	39.78%	46.61	565.54	140	35.65	3,041,754	1.95	27.26	62.90	4.51	4.94	135
15	NTPC Kahalgaon 2	1,500.00	5%	73.95	39.78%	29.41	490.03	120	22.51	3,043,997	2.37	28.39	50.90	4.24	2.68	117
16	KAPP Kakrapar	440.00	26%	113.23	39.78%	45.04	-	-	-	-	#DIV/0!	-	-	#DIV/0!	-	-
17	TAPP Tarapur	1,080.00	21%	229.63	39.78%	91.34	1,188.85	475	-	-	2.95	140.29	140.29	2.95	17.13	458
18	NTPC Solapur STPS, Unit-1	660.00	100%	165.99	39.78%	66.02	190.58	-	20.38	1,227,958	#DIV/0!	-	20.38	#DIV/0!	-	-
19	NTPC Solapur STPS, Unit-2	660.00	100%	152.00	39.78%	60.46	-	-	-	-	#DIV/0!	-	-	#DIV/0!	-	-
20	NTPC Gadawara STPS, Unit-1	800.00	100%	400.00	39.78%	159.10	-	-	-	-	#DIV/0!	-	-	#DIV/0!	-	-
21	NTPC Gadawara STPS, Unit-2	800.00	50%	400.00	39.78%	159.10	-	-	-	-	#DIV/0!	-	-	#DIV/0!	-	-
22	NTPC Lara STPS, Raigarh, Unit I	800.00	8%	63.80	39.78%	25.38	-	-	-	-	#DIV/0!	-	-	#DIV/0!	-	-
23	NTPC Lara STPS, Raigarh, Unit II	800.00	8%	63.80	39.78%	25.38	-	-	-	-	#DIV/0!	-	-	#DIV/0!	-	-
B	MP GENCO	6,586	94%	6,185		2,460	26,794	2,987	1,345	26,474,639	3.73	1,113	2,458	8.23	-	2,987
1	Amarkantak TPS Ph-III	210.00	100%	210.00	39.78%	83.53	1,601.56	201	87.99	4,190,160	5.59	112.20	200.19	9.98	-	200.57
2	Satpura TPS Ph-II & III	830.00	100%	830.00	39.78%	330.14	4,338.15	921	150.53	1,813,638	0.22	19.89	170.42	1.85	-	921.26
3	Satpura TPS Ph-IV	500.00	100%	500.00	39.78%	198.88	3,175.93	217	269.86	5,397,279	11.19	242.90	512.77	23.62	-	217.07
4	SGTPS Ph-I & II	840.00	100%	840.00	39.78%	334.11	3,862.54	69	145.59	1,733,209	46.28	319.90	465.49	67.34	-	69.13

MPPaKVVCL, Indore**Power Purchase cost - FY18****39.78%****Form No: F1****Amount in Rs. Crore**

									Capacity Charges		Energy Charges					
Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
5	SGTPS Ph-III	500.00	100%	500.00	39.78%	198.88	3,192.94	-	139.85	2,796,987	#DIV/0!	267.72	407.57	#DIV/0!	-	-
6	Shri Singaji STPS, Ph-I	1,200.00	100%	1,200.00	39.78%	477.30	8,289.48	692	504.99	4,208,274	1.08	75.03	580.02	8.38	-	692.07
7	Shri Singaji Phase-2, Unit-1	660.00	100%	594.00	39.78%	236.27	-	-	-	-	#DIV/0!	-	-	#DIV/0!	-	-
8	Shri Singaji Phase-2, Unit-2	660.00	100%	594.00	39.78%	236.27	-	-	-	-	#DIV/0!	-	-	#DIV/0!	-	-
9	Rani Awanti Bai Sagar, Bargi HPS	90.00	100%	90.00	39.78%	35.80	363.13	144	2.92	324,738	0.65	9.31	12.23	0.85	-	144.07
10	Bansagar Ph I HPS (Tons)	315.00	100%	315.00	39.78%	125.29	1,015.47	399	21.62	686,437	0.74	29.55	51.18	1.28	-	399.21
11	Bansagar Ph-II HPS (Silpara)	30.00	100%	30.00	39.78%	11.93	92.33	37	1.97	657,740	0.66	2.40	4.37	1.20	-	36.59
12	Bansagar Ph-III HPS (Deolond)	60.00	100%	60.00	39.78%	23.87	125.37	50	3.85	641,621	0.98	4.84	8.69	1.75	-	49.54
13	Bansagar Ph-IV HPS (Jhinna)	20.00	100%	20.00	39.78%	7.96	78.93	31	3.36	1,679,598	1.18	3.68	7.04	2.25	-	31.25
14	Birsinghpur HPS	20.00	100%	20.00	39.78%	7.96	39.46	8	1.28	641,196	3.70	2.86	4.15	5.36	-	7.74
15	Marhikheda HPS	60.00	100%	60.00	39.78%	23.87	60.14	15	6.18	1,029,550	1.83	2.79	8.97	5.88	-	15.26
16	Rajghat HPS	45.00	100%	22.50	39.78%	8.95	20.91	8	0.31	137,194	1.28	1.07	1.38	1.65	-	8.32
17	Gandhisagar HPS	115.00	100%	57.50	39.78%	22.87	120.50	48	1.19	206,364	1.00	4.75	5.94	1.25	-	47.69
18	Ranapratap Sagar & Jawahar Sagar HPS	271.00	100%	135.50	39.78%	53.90	229.67	73	-	-	1.51	11.00	11.00	1.51	-	72.83
19	Pench HPS	160.00	50%	106.67	39.78%	42.43	187.04	74	3.53	330,654	0.44	3.25	6.78	0.91	-	74.11
C	JV Hydel & Other Hydel	3,300.60	80%	2,401.50		955	4,757	1,884	464	6,298,316	0.48	90	554	2.94	22.26	1,861
1	NHDC Indira Sagar HPS	1,000.00	100%	1,000.00	39.78%	397.75	2,142.93	849	229.92	2,299,203	0.32	27.15	257.07	3.03	-	848.68
2	NHDC Omkareshwar HPS	520.00	100%	520.00	39.78%	206.83	1,057.68	418	163.75	3,149,058	0.29	12.10	175.85	4.21	-	418.15
3	Sardar Sarovar HPS	1,450.00	57%	826.50	39.78%	328.74	1,556.02	617	70.26	850,055	0.82	50.58	120.84	1.96	22.26	594.60
4	Rihand HPS	300.00	100%	45.00	39.78%	17.90	-	-	-	-	#DIV/0!	-	-	#DIV/0!	-	-
5	Matatila HPS	30.60	100%	10.00	39.78%	3.98	-	-	-	-	#DIV/0!	-	-	#DIV/0!	-	-
D	DVC	2,840.00	0%	-		-	2,429	766	150	#DIV/0!	2.09	160.00	309.93	4.05	18	748
1	DVC (MTPS & CTPS)	1,840.00	40%	-	39.78%	-	2,326.48	740	143.59	#DIV/0!	2.09	154.44	298.03	4.03	16.96	723.09
2	DVC DTPS, Unit 1 & Unit 2	1,000.00	100%	-	39.78%	-	102.59	26	6.34	#DIV/0!	2.17	5.56	11.90	4.65	0.59	24.98
E	IPPs	9,830.00	35%	3,397		1,351	23,885	7,744	754	#DIV/0!	1.39	1,077	1,831	2.36	267	7,477
1	Torrent Power	765.00	100%	75.00	39.78%	30	275.01	0	26.38	3,517,822	4.13	0.03	26.41	3,989.88	0.00	0.06
2	BLA Power	90.00	100%	31.50	39.78%	13	63.40	-	2.43	770,559	#DIV/0!	-	2.43	#DIV/0!	-	-
3	Jaypee Bina Power	500.00	100%	350.00	39.78%	139	2,046.12	327	175.11	5,003,222	0.85	27.73	202.84	6.21	-	326.71
4	Lanco Amarkantak TPS Unit 1	300.00	100%	300.00	39.78%	119	2,835.92	1,014	110.31	3,676,859	0.90	91.52	201.82	1.99	36.15	977.82

MPPaKVVCL, Indore**Power Purchase cost - FY18****39.78%**

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charges		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
									Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
5	Reliance UMPP, Sasan	3,960.00	100%	1,485.00	39.78%	591	11,340.22	4,385	66.00	444,423	1.65	724.12	790.12	1.80	157.41	4,227.11
6	Essar Power STPS	600.00	100%	30.00	39.78%	12	20.18	-	-	-	#DIV/0!	2.06	2.06	#DIV/0!	-	-
7	Jaiprakash Power STPS, Nigri	1,320.00	100%	495.00	39.78%	197	3,488.88	1,379	230.10	4,648,504	0.74	101.93	332.03	2.41	49.41	1,329.85
8	MB Power STPS	1,200.00	100%	420.00	39.78%	167	2,772.59	639	133.83	3,186,546	2.00	128.05	261.89	4.10	23.74	615.66
9	Jhabua Power STPS, Unit-1	600.00	100%	210.00	39.78%	84	1,022.31	-	9.82	467,579	#DIV/0!	-	9.82	#DIV/0!	-	-
10	Captive	495	100%	-	39.78%	-	20.00	-	-	#DIV/0!	#DIV/0!	1.85	1.85	#DIV/0!	-	-
F	Renewables	3,274	113%	3,688		1,467	5,523	2,219	-	-	5.61	1,245	1,245	5.61	-	535.75
1	Solar	1,025.25	100%	1,284	39.78%	511	1,324.37	531	-	0	6.19	328.62	328.62	6.19	-	531.05
2	Other Mini Micro	30.00	100%	32	39.78%	13	11.79	5	-	0	3.81	1.79	1.79	3.81	-	4.69
3	Other than Solar	2,218.38		2,371	39.78%	943	4,187.19	-	-	0	#DIV/0!	914.18	914.18	#DIV/0!	-	-
	Total	47,344		20,523		8,163	87,801	23,590	3,722	#DIV/0!	2.17	5,114	8,836	3.75	592	21,314
	Revenue from sale of surplus												1,305			
	Net Costs												7,531			
	Rpo															
	PP costs												7,531			
	MPPMCL Costs												(137)			
	Total PP costs												7,394			
	Total Cost - Ex Bus (D+E)							23,590					7,394.13	3.13		

MPPaKVVCL, Indore

Power Purchase cost - FY19

40.67% Needs to be changed based on finalization with client

Form No: F1

Amount in Rs. Crore

									Capacity Charges		Energy Charge Rate					
Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
A	Central Sector	21,514		4,856.23	40.67%	1,974.97	27,630.98	8,733.20	1,123.10	54,534,319.31	1.74	1,520	2,643	3.03	313	8,420
1	NTPC Korba	2,100	22.79%	479	40.67%	194.61	3,615	1,382.70	94.06	1,965,693.80	0.93	129	222.84	1.61	49.51	1,333.18
2	NTPC Korba III	500	16.04%	80	40.67%	32.61	611	233.91	30.50	3,803,670.11	1.08	25	55.81	2.39	8.38	225.53
3	NTPC Vindychal I	1,260	35.01%	441	40.67%	179.41	3,243	1,240.54	99.30	2,251,009.55	1.63	202	301.52	2.43	44.42	1,196.12
4	NTPC Vindychal II	1,000	31.65%	316	40.67%	128.70	2,308	883.05	60.90	1,924,462.63	1.54	136	196.58	2.23	31.62	851.43
5	NTPC Vindychal III	1,000	24.35%	243	40.67%	99.01	1,894	724.49	71.71	2,945,358.98	1.53	111	182.25	2.52	25.94	698.55
6	NTPC Vindychal IV	1,000	28.38%	284	40.67%	115.40	2,171	830.60	124.88	4,401,015.05	1.54	128	252.73	3.04	29.74	800.86
7	NTPC Vindychal V Unit 1	500	28.31%	142	40.67%	57.56	1,069	409.04	62.11	4,388,105.15	1.55	63	125.45	3.07	14.65	394.40
8	NTPC Sipat I	1,980	17.03%	337	40.67%	137.11	2,576	985.44	130.11	3,859,151.50	1.22	120	250.24	2.54	35.29	950.15
9	NTPC Sipat II	1,000	18.55%	186	40.67%	75.44	1,492	570.81	69.64	3,753,740.70	1.43	81	151.00	2.65	20.44	550.37
10	NTPC Mouda I	1,000	18.10%	181	40.67%	73.63	1,361	94.35	92.71	5,120,826.12	6.32	60	152.32	16.14	3.82	90.53
11	NTPC Mouda II Unit 1	660	18.77%	124	40.67%	50.37	788	54.66	29.03	2,344,052.98	2.72	15	43.91	8.03	2.21	52.45
12	NTPC Mouda II Unit 2	660	18.77%	124	40.67%	50.37	788	54.66	29.03	2,344,052.98	2.72	15	43.91	8.03	2.21	52.45
13	NTPC Kawas GPP	656	21.36%	140	40.67%	57.00	299	105.79	34.26	2,444,191.87	2.23	24	57.82	5.46	3.80	101.99
14	NTPC Gandhar GPP	657	17.83%	117	40.67%	47.66	250	88.45	35.26	3,008,877.07	2.08	18	53.65	6.07	3.18	85.27
15	NTPC Kahalgaon 2	1,500	4.93%	74	40.67%	30.07	565	148.94	21.80	2,948,538.85	3.20	48	69.46	4.66	3.26	145.68
16	KAPP Kakrapar	440	25.73%	113	40.67%	46.05	347	132.80	-	-	2.41	32	32.01	2.41	4.76	128.05
17	TAPP Tarapur	1,080	21.26%	230	40.67%	93.39	1,411	539.94	-	-	2.95	159	159.01	2.95	19.34	520.60
18	NTPC Solapur STPS, Unit-1	660	25.15%	166	40.67%	67.51	370	25.66	33.26	2,003,924.90	6.42	16	49.73	19.38	1.04	24.62
19	NTPC Solapur STPS, Unit-2	660	23.03%	152	40.67%	61.82	255	23.50	22.95	1,509,824.75	6.42	15	38.03	16.18	0.95	22.55
20	NTPC Gadawara STPS, Unit-1	800	50.00%	400	40.67%	162.68	1,910	175.81	70.36	1,758,911.16	6.59	116	186.26	10.59	7.11	168.70
21	NTPC Gadawara STPS, Unit-2	800	50.00%	400	40.67%	162.68	-	-	-	-	#DIV/0!	-	-	#DIV/0!	-	-
22	NTPC Lara STPS, Raigarh, Unit I	800	7.98%	64	40.67%	25.95	305	28.04	11.22	1,758,911.16	2.72	8	18.86	6.72	1.13	26.91
23	NTPC Lara STPS, Raigarh, Unit II	800	7.98%	64	40.67%	25.95	-	-	-	-	#DIV/0!	-	-	#DIV/0!	-	-
B	MP GENCO	6,586		6,185	40.67%	2,786.02	26,716.49	6,264.61	1,781	32,337,598	3.34	2,089	3,871	6.18	-	6,265
1	Amarkantak TPS Ph-III	210	100.00%	210	40.67%	85.40	1,550	585.93	87.77	4,179,502.41	1.86	108.98	196.75	3.36	-	586

MPPaKVVCL, Indore

Power Purchase cost - FY1940.67% Needs to be changed based on finalization with client

Form No: F1

Amount in Rs. Crore

SI No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
2	Satpura TPS Ph-II & III	830	100.00%	830	40.67%	337.55	4,006	213.46	144.46	1,740,428.15	3.60	76.78	221.24	10.36	-	213
3	Satpura TPS Ph-IV	500	100.00%	500	40.67%	203.34	2,561	837.70	265.84	5,316,715.56	2.44	204.42	470.25	5.61	-	838
4	SGTPS Ph-I & II	840	100.00%	840	40.67%	341.62	3,347	853.04	148.00	1,761,846.44	3.26	278.27	426.27	5.00	-	853
5	SGTPS Ph-III	500	100.00%	500	40.67%	203.34	3,303	1,011.15	144.28	2,885,594.87	2.73	276.02	420.30	4.16	-	1,011
6	Shri Singaji STPS, Ph-I	1,200	100.00%	1,200	52.00%	624.00	6,585	1,040.44	682.96	5,691,345.54	7.00	727.79	1,410.76	13.56	-	1,040
7	Shri Singaji Phase-2, Unit-1	660	90.00%	594	52.00%	308.88	1,634	439.63	195.47	3,290,691.50	4.95	217.58	413.05	9.40	-	440
8	Shri Singaji Phase-2, Unit-2	660	90.00%	594	52.00%	308.88	813	182.33	65.16	1,096,897.17	5.93	108.20	173.35	9.51	-	182
9	Rani Awanti Bai Sagar, Bargi HPS	90	100.00%	90	40.67%	36.60	466	175.87	3.03	336,953.28	0.51	8.92	11.95	0.68	-	176
10	Bansagar Ph I HPS (Tons)	315	100.00%	315	40.67%	128.11	1,166	440.21	22.81	724,254.43	0.72	31.82	54.63	1.24	-	440
11	Bansagar Ph-II HPS (Silpara)	30	100.00%	30	40.67%	12.20	107	40.31	1.92	640,554.26	0.65	2.61	4.53	1.12	-	40
12	Bansagar Ph-III HPS (Deolond)	60	100.00%	60	40.67%	24.40	114	43.03	3.46	576,667.33	1.08	4.65	8.11	1.89	-	43
13	Bansagar Ph-IV HPS (Jhinna)	20	100.00%	20	40.67%	8.13	97	36.62	3.43	1,716,279.94	1.18	4.30	7.74	2.11	-	37
14	Birsinghpur HPS	20	100.00%	20	40.67%	8.13	36	13.65	1.24	618,056.20	1.57	2.15	3.39	2.48	-	14
15	Marhikheda HPS	60	100.00%	60	40.67%	24.40	111	41.79	6.41	1,068,500.45	1.39	5.81	12.22	2.92	-	42
16	Rajghat HPS	45	50.00%	23	40.67%	9.15	30	11.48	0.37	166,590.39	1.28	1.47	1.84	1.60	-	11
17	Gandhisagar HPS	115	50.00%	58	40.67%	23.38	168	63.28	1.08	188,175.04	0.68	4.33	5.41	0.85	-	63
18	Ranapratap Sagar & Jawahar Sagar HPS	271	50.00%	136	40.67%	55.11	370	139.66	-	-	1.51	21.09	21.09	1.51	-	140
19	Pench HPS	160	66.67%	107	40.67%	43.38	252	95.01	3.61	338,544.76	0.43	4.11	7.72	0.81	-	95
C	JV Hydel & Other Hydel	3,301		2,402	40.67%	976.66	4,644.47	1,776.67	468.50	6,340,423.62	0.55	97	565.73	3.18	19	1,757
1	NHDC Indira Sagar HPS	1,000	100.00%	1,000	40.67%	406.69	2,221	849.58	236.60	2,366,032.48	0.45	38.58	275.19	3.24	-	850
2	NHDC Omkareshwar HPS	520	100.00%	520	40.67%	211.48	1,021	390.59	163.86	3,151,196.36	0.42	16.24	180.10	4.61	-	391
3	Sardar Sarovar HPS	1,450	57.00%	827	40.67%	336.13	1,303	498.53	68.04	823,194.78	0.82	40.88	108.92	2.18	17.85	481
4	Rihand HPS	300	15.00%	45	40.67%	18.30	78	29.71	-	-	0.40	1.19	1.19	0.40	1.06	29
5	Matatila HPS	31	32.68%	10	40.67%	4.07	22	8.25	-	-	0.40	0.33	0.33	0.40	0.30	8
D	DVC	2,840		500	40.67%	-	2,225.57	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	-	-
1	DVC (MTPS & CTPS)	1,840	-	-	40.67%	-	2,087	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	-	-

MPPaKVVCL, Indore

Power Purchase cost - FY19

40.67% Needs to be changed based on finalization with client

Form No: F1
Amount in Rs. Crore

SI No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
2	DVC DTPS, Unit 1& Unit 2	1,000	-	-	40.67%	-	139	-	-	#DIV/0!	#DIV/0!	-	-	#DIV/0!	-	-
E	IPPs	9,352		3,414	40.67%	1,388.23	12,448.89	6,954.21	732.93	21,763,736.89	1.35	936.88	1,669.81	2.40	248.56	6,706
1	Torrent Power	765	9.80%	75	40.67%	30.50	-	-	25.69	3,425,265.49	#DIV/0!	-	25.69	#DIV/0!	-	-
2	BLA Power	90	35.00%	32	40.67%	12.81	20	4.53	3.96	1,257,503.40	6.54	2.96	6.92	15.29	-	5
3	Jaypee Bina Power	500	70.00%	350	40.67%	142.34	-	-	175.38	5,010,717.52	#DIV/0!	20.54	195.91	#DIV/0!	-	-
4	Lanco Amarkantak TPS Unit 1	300	100.00%	300	40.67%	122.01	249	805.04	107.43	3,581,099.18	1.13	91.22	198.65	2.47	28.83	776
5	Reliance UMPP, Sasan	3,960	37.50%	1,485	40.67%	603.93	200	4,146.65	64.09	431,569.77	1.39	578.02	642.11	1.55	148.49	3,998
6	Essar Power STPS	600	5.00%	30	40.67%	12.20	1,952	1.39	-	-	6.43	0.89	0.89	6.43	-	1
7	Jaiprakash Power STPS, Nigri	1,320	37.50%	495	40.67%	201.31	1,805	1,228.47	224.33	4,531,819.87	0.77	94.49	318.82	2.60	43.99	1,184
8	MB Power STPS	1,200	35.00%	420	40.67%	170.81	1,805	759.10	116.03	2,762,702.26	1.92	145.75	261.78	3.45	27.25	732
9	Jhabua Power STPS, Unit-1	600	35.00%	210	40.67%	85.40	3,209	-	16.02	763,059.41	#DIV/0!	-	16.02	#DIV/0!	-	-
10	Captive	17	100.00%	17	40.67%	6.91	3,209	9.03	-	-	3.33	3.01	3.01	3.33	-	9
F	Renewables	1,316		-	40.67%	-	5,635.26	2,287.50	-	#DIV/0!	5.53	1,265	1,265	5.53	-	2,288
1	Solar	1,284	-	-	40.67%	-	1,336	625.79	-	#DIV/0!	5.95	372.36	372.36	5.95	-	626
2	Other Mini Micro	32	-	-	40.67%	-	4,299	13.39	-	#DIV/0!	3.81	5.10	5.10	3.81	-	13
3	Other than Solar	2,371	-	-	40.67%	-		1,648.32	-	#DIV/0!	5.38	887.25	887.25	5.38	-	1,648
G	Total	44,908	-		2	7,126	79,302	26,016	4,106	#DIV/0!	2.27	5,908	10,014	3.85	581	25,436
	Revenue from sale of surplus												774			
	Net Costs												9,241			
	Rpo												30			
	PP costs												9,270			
	MPPMCL Costs												(154)			
	Total PP costs												9,117			

MPPaKVVCL, Indore**Month-wise Power Procurement details****Form No: F1a**

	Power purchase figures in MU	Months in the Financial Year: 2017												
Sl No	Source / Station	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Total
A	Central Sector	615.84	492.75	580.83	368.87	252.10	436.10	458.78	700.15	734.10	664.29	614.12	690.77	6,608.69
1	NTPC Korba	108.23	105.25	111.97	70.75	49.62	86.93	101.65	123.85	97.78	124.76	112.50	114.06	1,207.35
2	NTPC Korba III	18.03	18.67	18.67	15.79	9.70	15.01	16.83	21.15	21.65	21.15	18.84	18.99	214.49
3	NTPC Vindychal I	70.73	30.85	66.68	23.90	12.58	41.48	44.89	75.57	90.17	65.30	74.95	86.79	683.88
4	NTPC Vindychal II	68.51	39.62	60.10	18.04	7.52	40.19	47.15	86.30	73.75	71.52	72.66	77.51	662.87
5	NTPC Vindychal III	57.98	46.57	55.84	37.90	17.76	32.63	22.49	58.88	67.02	56.19	57.17	59.41	569.83
6	NTPC Vindychal IV	59.46	36.09	64.73	32.67	14.07	37.45	39.58	72.04	72.99	51.71	59.18	64.42	604.40
7	NTPC Vindychal V Unit 1	33.69	26.03	34.44	20.34	8.80	22.76	25.34	33.86	39.40	28.83	3.32	31.02	307.82
8	NTPC Sipat I	75.04	82.23	78.92	54.53	57.71	64.81	58.28	87.78	95.08	92.94	74.01	83.78	905.11
9	NTPC Sipat II	44.39	43.99	45.78	42.63	18.87	37.18	42.86	50.25	52.33	51.22	46.47	46.57	522.55
10	NTPC Mouda I	2.45	1.44	4.06	0.49	0.20	3.31	0.70	2.61	14.66	5.08	5.35	8.91	49.26
11	NTPC Mouda II Unit 1	-	-	-	-	-	-	-	-	-	-	3.40	6.12	9.52
12	NTPC Mouda II Unit 2	-	-	-	-	-	-	-	-	-	-	-	-	-
13	NTPC Kawas GPP	2.90	1.83	4.22	0.51	0.01	1.04	0.17	13.01	18.27	12.57	12.75	13.40	80.68
14	NTPC Gandhar GPP	4.67	2.12	3.30	0.55	0.34	1.73	3.66	16.19	16.84	13.80	11.68	14.93	89.80
15	NTPC Kahalgaon 2	16.05	10.73	5.34	1.61	2.94	4.06	4.57	4.78	11.71	7.78	7.40	6.10	83.07
16	KAPP Kakrapar	-	-	-	-	-	-	-	-	-	-	-	-	-
17	TAPP Tarapur	53.73	47.32	26.78	49.17	51.99	47.52	50.59	53.88	62.44	61.42	54.44	58.77	618.05
18	NTPC Solapur STPS, Unit-1	-	-	-	-	-	-	-	-	-	-	-	-	-
19	NTPC Solapur STPS, Unit-2	-	-	-	-	-	-	-	-	-	-	-	-	-
20	NTPC Gadawara STPS, Unit-1	-	-	-	-	-	-	-	-	-	-	-	-	-
21	NTPC Gadawara STPS, Unit-2	-	-	-	-	-	-	-	-	-	-	-	-	-
22	NTPC Lara STPS, Raigarh, Unit I	-	-	-	-	-	-	-	-	-	-	-	-	-
23	NTPC Lara STPS, Raigarh, Unit II	-	-	-	-	-	-	-	-	-	-	-	-	-
B	MP GENCO	304.30	332.77	132.09	126.45	125.48	296.64	723.50	624.15	384.64	475.24	512.93	220.98	4,259.17
1	Amarkantak TPS Ph-III	46.82	45.67	46.28	17.49	3.29	24.03	43.55	44.77	55.85	54.21	47.56	46.58	476.09
2	Satpura TPS Ph-II & III	118.51	18.14	-	0.71	4.81	27.03	42.59	38.08	57.95	38.55	35.03	10.86	392.26
3	Satpura TPS Ph-IV	92.55	51.39	27.67	4.68	-	27.10	78.24	121.23	94.98	86.56	76.93	100.95	762.27

Form No: F1a

Month-wise Power Procurement details

[illegible]

MPPaKVVCL, Indore**Month-wise Power Procurement details****Form No: F1a**

	Power purchase figures in MU	Months in the Financial Year: 2017												
Sl No	Source / Station	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Total
A	Central Sector	615.84	492.75	580.83	368.87	252.10	436.10	458.78	700.15	734.10	664.29	614.12	690.77	6,608.69
2	BLA Power	2.67	0.66	0.97	0.35	0.04	0.48	-	-	-	0.01	-	-	5.18
3	Jaypee Bina Power	-	1.33	-	-	-	4.93	2.09	10.29	11.68	3.14	19.47	6.84	59.78
4	Lanco Amarkantak TPS Unit 1	66.44	64.19	65.81	46.76	13.82	40.02	48.01	59.06	70.28	56.96	64.21	69.97	665.54
5	Reliance UMPP, Sasan	336.36	305.23	324.15	270.39	149.80	176.00	252.77	395.35	369.03	396.36	355.33	316.11	3,646.87
6	Essar Power STPS	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Jaiprakash Power STPS, Nigri	94.89	111.28	103.95	81.08	78.18	90.84	104.97	122.98	71.17	106.72	96.83	61.73	1,124.61
8	MB Power STPS	23.92	45.29	29.66	5.84	3.63	12.35	16.57	55.48	34.57	31.52	26.51	26.57	311.91
9	Jhabua Power STPS, Unit-1	-	8.01	0.16	-	-	-	-	-	-	-	-	-	8.17
10	Captive	-	-	-	-	-	-	-	-	-	-	-	-	-
F	Renewables	98.18	106.88	102.51	97.60	94.16	92.26	106.63	104.21	106.86	107.89	93.22	101.57	1,211.98
1	Solar	30.17	29.91	25.67	17.14	14.88	44.34	28.02	31.03	31.65	29.03	27.72	30.17	339.73
2	Other Mini Micro	-	-	-	-	-	0.17	0.34	0.81	0.81	0.78	0.68	-	3.60
3	Other than Solar	101.13	167.56	174.75	149.52	165.06	86.35	54.60	30.28	35.80	59.67	80.37	13.74	1,118.84
	Total	1,805	1,746	1,553	1,230	1,160	1,579	2,161	2,323	2,099	2,129	1,982	1,760	21,527

MPPaKVVCL, Indore

Month-wise Power Procurement details

Form No: F1a

	Power purchase figures in MU	Months in the Financial Year: 2018												
Sl No	Source / Station	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Total
A	Central Sector	738	707	640	613	596	313	592	802	786	775	725	703	7,991
1	NTPC Korba	126.77	126.08	116.61	124.62	105.37	110.60	124.54	134.43	135.72	133.84	121.62	128.94	1,489
2	NTPC Korba III	21.21	21.28	41.06	4.46	19.31	17.29	19.47	21.01	21.22	20.92	19.01	20.16	246
3	NTPC Vindychal I	111.41	106.27	85.35	67.92	85.92	-	-	103.02	104.01	102.57	93.20	76.91	937
4	NTPC Vindychal II	86.36	74.70	37.62	71.94	78.28	-	72.38	78.12	78.87	77.78	70.68	74.93	802
5	NTPC Vindychal III	68.54	66.07	58.91	59.25	61.59	-	61.34	66.21	66.84	65.92	59.90	63.50	698
6	NTPC Vindychal IV	46.59	78.10	71.55	61.70	41.43	-	58.84	76.70	77.43	76.36	69.39	73.56	732
7	NTPC Vindychal V Unit 1	38.02	37.44	30.65	32.69	35.34	-	34.04	36.74	37.09	36.58	33.24	35.24	387
8	NTPC Sipat I	90.43	63.10	83.05	92.00	85.39	75.58	85.10	91.86	92.74	91.46	83.11	88.11	1,022
9	NTPC Sipat II	52.14	50.70	46.85	51.05	44.21	42.55	47.91	51.71	52.21	51.48	46.78	49.60	587
10	NTPC Mouda I	7.64	12.23	8.34	6.52	-	-	-	46.60	47.05	46.40	42.16	-	217
11	NTPC Mouda II Unit 1	-	-	0.28	-	-	-	-	-	-	-	-	-	0
12	NTPC Mouda II Unit 2	-	-	-	-	-	-	-	-	-	-	-	-	-
13	NTPC Kawas GPP	12.77	14.49	12.02	13.71	11.19	9.34	10.52	11.36	11.47	11.31	10.27	10.89	139
14	NTPC Gandhar GPP	15.23	18.79	10.86	15.97	15.90	7.81	8.80	9.50	9.59	9.45	8.59	9.11	140
15	NTPC Kahalgaon 2	7.61	7.12	9.39	3.74	12.53	-	12.71	13.72	13.85	13.66	12.41	13.16	120
16	KAPP Kakrapar	-	-	-	-	-	-	-	-	-	-	-	-	-
17	TAPP Tarapur	53.66	30.61	27.07	7.56	-	50.12	56.43	60.92	38.03	37.51	55.11	58.43	475
18	NTPC Solapur STPS, Unit-1	-	-	-	-	-	-	-	-	-	-	-	-	-
19	NTPC Solapur STPS, Unit-2	-	-	-	-	-	-	-	-	-	-	-	-	-
20	NTPC Gadawara STPS, Unit-1	-	-	-	-	-	-	-	-	-	-	-	-	-
21	NTPC Gadawara STPS, Unit-2	-	-	-	-	-	-	-	-	-	-	-	-	-
22	NTPC Lara STPS, Raigarh, Unit I	-	-	-	-	-	-	-	-	-	-	-	-	-
23	NTPC Lara STPS, Raigarh, Unit II	-	-	-	-	-	-	-	-	-	-	-	-	-
B	MP GENCO	131.68	214.03	229.14	308.34	88.49	228.72	221.71	406.98	494.94	238.57	222.29	201.79	2,986.70

Form No: F1a

[illegible]

MPPaKVVCL, Indore

Month-wise Power Procurement details

Form No: F1a

	Power purchase figures in MU	Months in the Financial Year: 2018												
Sl No	Source / Station	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Total
A	Central Sector	738	707	640	613	596	313	592	802	786	775	725	703	7,991
5	Matatila HPS	-	-	-	-	-	-	-	-	-	-	-	-	-
D	DVC	79.34	81.87	43.96	48.82	61.91	65.38	73.62	79.47	80.23	79.12	71.89	-	766
1	DVC (MTPS & CTPS)	62.01	73.63	43.96	48.82	61.91	65.38	73.62	79.47	80.23	79.12	71.89	-	740
2	DVC DTPS, Unit 1 & Unit 2	17.32	8.24	-	-	-	-	-	-	-	-	-	-	26
E	IPPs	669.59	636.49	558.61	523.88	726.46	407.78	568.86	783.48	790.98	780.04	708.80	588.96	7,744
1	Torrent Power	-	-	-	-	0.07	-	-	-	-	-	-	-	0
2	BLA Power	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Jaypee Bina Power	22.22	28.74	17.68	7.35	1.48	-	-	63.75	64.36	63.47	57.67	-	327
4	Lanco Amarkantak TPS Unit 1	78.63	69.79	48.02	43.12	273.09	62.32	70.18	75.75	76.47	75.42	68.53	72.66	1,014
5	Reliance UMPP, Sasan	405.68	352.35	327.77	367.57	295.49	242.35	382.58	412.96	416.92	411.15	373.60	396.10	4,385
6	Essar Power STPS	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Jaiprakash Power STPS, Nigri	130.93	130.39	119.04	55.65	113.83	103.11	116.10	125.32	126.52	124.77	113.38	120.21	1,379
8	MB Power STPS	32.13	55.22	46.09	50.20	42.51	-	-	105.70	106.71	105.23	95.62	-	639
9	Jhabua Power STPS, Unit-1	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Captive	-	-	-	-	-	-	-	-	-	-	-	-	-
F	Renewables	184.83	160.41	74.14	19.54	0.99	221.55	249.08	268.76	271.28	267.53	243.08	257.67	2,219
1	Solar	37.65	35.52	33.24	15.90	-	50.81	57.22	61.76	62.35	61.49	55.87	59.24	531
2	Other Mini Micro	0.01	-	-	-	-	0.98	0.71	0.67	0.63	0.62	0.54	0.53	5
3	Other than Solar	147.17	124.89	40.90	3.63	0.99	169.75	191.15	206.33	208.30	205.42	186.66	197.90	
G	Total	1,911	1,917	1,694	1,562	1,496	1,538	1,925	2,547	2,617	2,332	2,139	1,914	23,590

MPPaKVVCL, Indore

Month-wise Power Procurement details

Form No: F1a

	Power purchase figures in MU	Months in the Financial Year: 2019												
Sl No	Source / Station	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
A	Central Sector	701.50	690.95	658.60	653.04	602.58	602.88	697.67	981.57	990.45	750.22	681.79	721.95	8,733.20
1	NTPC-Korba	116.03	114.28	111.82	110.88	105.02	102.36	115.39	124.76	125.88	124.09	112.77	119.41	1,382.70
2	NTPC Korba -III	19.63	19.33	18.92	18.76	17.77	17.32	19.52	21.10	21.30	20.99	19.08	20.20	233.91
3	NTPC-Vindychal I	104.10	102.53	100.33	99.48	94.23	91.84	103.53	111.93	112.94	111.33	101.17	107.13	1,240.54
4	NTPC-Vindychal II	74.10	72.99	71.42	70.81	67.07	65.37	73.70	79.67	80.40	79.25	72.02	76.26	883.05
5	NTPC-Vindychal III	60.80	59.88	58.59	58.10	55.03	53.64	60.46	65.37	65.96	65.02	59.09	62.57	724.49
6	NTPC Vindychal IV	69.70	68.65	67.17	66.61	63.09	61.49	69.32	74.94	75.62	74.54	67.74	71.73	830.60
7	NTPC Vindychal V Unit 1	34.32	33.81	33.08	32.80	31.07	30.28	34.14	36.91	37.24	36.71	33.36	35.33	409.04
8	NTPC Sipat Stage - 1	82.69	81.45	79.70	79.02	74.85	72.95	82.24	88.91	89.72	88.44	80.37	85.10	985.44
9	NTPC - Sipat Stage II	47.90	47.18	46.16	45.77	43.36	42.26	47.64	51.50	51.97	51.23	46.55	49.30	570.81
10	NTPC Mouda I	-	-	-	-	-	-	-	46.96	47.39	-	-	-	94.35
11	NTPC Mouda II Unit 1	-	-	-	-	-	-	-	27.21	27.45	-	-	-	54.66
12	NTPC Mouda II Unit 2	-	-	-	-	-	-	-	27.21	27.45	-	-	-	54.66
13	NTPC Kawas GPP	9.61	9.46	9.26	9.18	-	8.48	9.55	10.33	10.42	10.27	9.34	9.89	105.79
14	NTPC-Gandhar	8.03	7.91	7.74	7.68	-	7.09	7.99	8.64	8.71	8.59	7.81	8.27	88.45
15	NTPC - Kahalgaon 2	18.14	17.87	-	-	-	-	18.04	19.51	19.68	19.40	17.63	18.67	148.94
16	KAPP	11.14	10.98	10.74	10.65	10.09	9.83	11.08	11.98	12.09	11.92	10.83	11.47	132.80
17	TAPP Tarapur	45.31	44.63	43.67	43.30	41.01	39.97	45.06	48.72	49.16	48.46	44.04	46.63	539.94
18	NTPC Solapur STPS, Unit-1	-	-	-	-	-	-	-	12.77	12.89	-	-	-	25.66
19	NTPC Solapur STPS, Unit-2	-	-	-	-	-	-	-	11.69	11.80	-	-	-	23.50
20	NTPC Gadawara STPS, Unit-1	-	-	-	-	-	-	-	87.51	88.30	-	-	-	175.81
21	NTPC Gadawara STPS, Unit-2	-	-	-	-	-	-	-	-	-	-	-	-	-
22	NTPC Lara STPS, Raigarh u1	-	-	-	-	-	-	-	13.96	14.08	-	-	-	28.04
23	NTPC Lara STPS, Raigarh u2	-	-	-	-	-	-	-	-	-	-	-	-	-
B	MP GENCO	395.30	398.10	261.63	131.24	187.91	322.56	551.39	886.58	949.47	878.48	820.70	481.25	6,264.61
1	Amarkantak TPS Ph-III	49.74	48.99	47.94	47.53	38.21	43.88	49.47	53.48	53.97	53.19	48.34	51.19	585.93

MPPaKVVCL, Indore

Month-wise Power Procurement details

Form No: F1a

	Power purchase figures in MU	Months in the Financial Year: 2019												
Sl No	Source / Station	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
A	Central Sector	701.50	690.95	658.60	653.04	602.58	602.88	697.67	981.57	990.45	750.22	681.79	721.95	8,733.20
2	Satpura TPS Ph-II & III	-	-	-	-	-	-	-	77.39	136.07	-	-	-	213.46
3	Satpura TPS Ph-IV	82.21	80.97	79.23	11.00	-	72.53	81.76	88.39	89.19	87.92	79.90	84.60	837.70
4	SGTPS Ph-I & II	85.56	98.56	-	-	-	-	106.87	115.54	116.58	114.92	104.43	110.59	853.04
5	SGTPS Ph-III	106.01	104.42	77.37	-	-	63.42	105.43	113.99	115.02	113.37	103.03	109.10	1,011.15
6	Shri Singaji STPS, Ph-I	-	-	-	-	-	-	103.69	227.29	229.34	226.07	205.45	48.61	1,040.44
7	MPPGCL - Shri Singaji Phase-2, u1	-	-	-	-	-	-	-	112.51	113.52	111.90	101.70	-	439.63
8	MPPGCL - Shri Singaji Phase-2, u2	-	-	-	-	-	-	-	-	3.66	80.32	98.36	-	182.33
9	Bargi HPS	11.47	10.41	9.12	11.61	23.91	22.80	16.64	15.66	14.71	14.50	12.70	12.33	175.87
10	Banasgar Tons HPS	28.70	26.05	22.83	29.07	59.86	57.07	41.65	39.19	36.83	36.31	31.78	30.85	440.21
11	Banasgar Tons HPS-Silpara	2.63	2.39	2.09	2.66	5.48	5.23	3.81	3.59	3.37	3.32	2.91	2.83	40.31
12	Banasgar Tons HPS-Devloned	2.81	2.55	2.23	2.84	5.85	5.58	4.07	3.83	3.60	3.55	3.11	3.02	43.03
13	Banasgar Tons HPS-Bansagar IV (Jhinna)	2.39	2.17	1.90	2.42	4.98	4.75	3.47	3.26	3.06	3.02	2.64	2.57	36.62
14	Birsingpur HPS	0.89	0.81	0.71	0.90	1.86	1.77	1.29	1.22	1.14	1.13	0.99	0.96	13.65
15	Marhi Khera HPS	2.72	2.47	2.17	2.76	5.68	5.42	3.95	3.72	3.50	3.45	3.02	2.93	41.79
16	Rajghat HPS	0.75	0.68	0.60	0.76	1.56	1.49	1.09	1.02	0.96	0.95	0.83	0.80	11.48
17	CHPS-Gandhi Sagar	4.13	3.75	3.28	4.18	8.60	8.20	5.99	5.63	5.29	5.22	4.57	4.44	63.28
18	CHPS-RP Sagar & Jawahar Sagar	9.11	8.27	7.24	9.22	18.99	18.11	13.22	12.43	11.69	11.52	10.08	9.79	139.66
19	Pench THPS	6.19	5.62	4.93	6.27	12.92	12.32	8.99	8.46	7.95	7.84	6.86	6.66	95.01
C	JV Hydel & Other Hydel	149.09	146.85	143.69	142.47	134.95	131.53	148.27	160.30	161.75	159.44	144.90	153.43	1,776.67
1	NHDC - Indira Sagar	71.29	70.22	68.71	68.13	64.53	62.90	70.90	76.65	77.35	76.24	69.29	73.37	849.58
2	Omkareshwar HPS	32.78	32.28	31.59	31.32	29.67	28.92	32.60	35.24	35.56	35.05	31.86	33.73	390.59
3	Sardar Sarovar	41.83	41.20	40.32	39.98	37.87	36.91	41.61	44.98	45.39	44.74	40.66	43.05	498.53
4	Rihand HPS	2.49	2.46	2.40	2.38	2.26	2.20	2.48	2.68	2.70	2.67	2.42	2.57	29.71
5	Matatila HPS	0.69	0.68	0.67	0.66	0.63	0.61	0.69	0.74	0.75	0.74	0.67	0.71	8.25

MPPaKVVCL, Indore**Month-wise Power Procurement details**

Form No: F1a

	Power purchase figures in MU	Months in the Financial Year: 2019												
Sl No	Source / Station	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
A	Central Sector	701.50	690.95	658.60	653.04	602.58	602.88	697.67	981.57	990.45	750.22	681.79	721.95	8,733.20
D	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-
1	DVC (MTPS, CTPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
2	DVC DTPS, Unit 1& Unit 2	-	-	-	-	-	-	-	-	-	-	-	-	-
E	IPPs	588.64	579.79	566.25	561.47	469.41	518.34	585.42	635.86	641.61	629.52	572.10	605.79	6,954.21
1	Torrent Power GPP	-	-	-	-	-	-	-	-	-	-	-	-	-
2	BLA Power	-	-	-	-	-	-	-	2.25	2.27	-	-	-	4.53
3	Jaypee Bina Power	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Lanco Amarkantak TPS Unit 1	67.55	66.54	65.11	64.56	61.15	59.60	67.19	72.64	73.29	72.25	65.66	69.52	805.04
5	Reliance UMPP, Sasan	347.96	342.73	335.35	332.53	314.96	306.98	346.06	374.14	377.52	372.13	338.19	358.10	4,146.65
6	Essar Power STPS	-	-	-	-	-	-	-	0.69	0.70	-	-	-	1.39
7	Jaiprakash Power STPS, Nigri	103.09	101.54	99.35	98.51	93.31	90.94	102.52	110.84	111.84	110.24	100.19	106.09	1,228.47
8	MB Power STPS	68.93	67.90	66.44	65.88	-	60.82	68.56	74.12	74.79	73.72	67.00	70.94	759.10
9	Jhabua Power	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Captive	1.10	1.08	-	-	-	-	1.09	1.18	1.19	1.18	1.07	1.13	9.03
F	Renewables	191.95	189.07	185.00	183.44	173.75	169.35	190.91	206.39	208.26	205.28	186.56	197.55	2,287.50
1	Renewable Energy - Solar	52.51	51.72	50.61	50.18	47.53	46.33	52.23	56.46	56.97	56.16	51.04	54.04	625.79
2	Other Mini Micro	1.12	1.11	1.08	1.07	1.02	0.99	1.12	1.21	1.22	1.20	1.09	1.16	13.39
3	Renewable Energy - Other than Solar	138.32	136.24	133.31	132.18	125.20	122.03	137.56	148.72	150.07	147.92	134.43	142.35	1,648.32
G	Total	2,026.48	2,004.76	1,815.16	1,671.66	1,568.59	1,744.65	2,173.66	2,870.71	2,951.55	2,622.94	2,406.04	2,159.98	26,016.19

MPPaKVVCL, Indore**Intra State Transmission (MPTRANSCO) Charges - excluding SLDC****Form No: F1c**

	Year	Contracted Capacity (MW)	Monthly Transmission Charge (Rs/MW)	Total charges (Rs.Crs.)
1	FY14	3,439.13	2,140,813	736.25
2	FY15	3,439.13	1,938,093	666.54
3	FY16	3,376.73	2,636,463	890.26
4	FY 17	5,733.40	1,999,573	1,146.44
5	FY 18	5,846.29	1,631,855	954.03
6	FY 19	6,224.49	1,665,213	1,036.51

MPPaKVVCL, Indore

Intra-state Inter Discom UI Charges details

Form No: F1d

FY 2016-17												
Month	Scheduled Energy at Ex-Bus (Mus)	Scheduled Energy at Discom periphery	Inter discom sale/purchase at discom periphery	Schedule energy at discom periphery after adjustment of inter discom sale/purchase	Actual Drawl at Discom periphery	UI Charges	Adjusted UI	Cap Amount	Additional UI	Net UI	OAC Embedded to WZ	Difference of adjusted scheduled and drawl energy
April	1969.52	1796.40	0	1,796.40	1,807.26	3.90	4.13	0.74	0.39	5.25	0.00	(10.86)
May	1774.05	1690.79	0	1,690.79	1,659.19	-15.13	-12.38	4.67	0.82	-6.89	0.00	31.60
June	1688.51	1619.16	0	1,619.16	1,576.20	1.42	2.25	0.45	0.20	2.90	0.00	42.96
July	1440.89	1394.82	0	1,394.82	1,268.97	-5.92	-5.47	1.90	0.47	-3.10	0.00	125.85
Aug	1409.45	1316.31	0	1,316.31	1,226.74	-3.51	-3.95	1.34	0.62	-2.00	0.00	89.57
Sept	1522.66	1395.97	0	1,395.97	1,388.25	-0.44	-1.51	1.30	0.60	0.39	0.00	7.73
Oct	1837.11	1701.60	0	1,701.60	1,726.33	2.45	0.51	1.66	0.62	2.79	0.00	(24.73)
Nov	2334.85	2224.61	0	2,224.61	2,398.73	5.82	4.16	0.77	1.54	6.47	-	(174.12)
Dec	2416.64	2301.53	0	2,301.53	2,481.67	7.29	9.12	1.58	1.27	11.97	-	(180.14)
Jan	2292.79	2161.29	0	2,161.29	2,320.57	10.78	11.75	1.64	2.15	15.54	-	(159.28)
Feb	2060.84	1955.90	0	1,955.90	1,991.13	0.43	0.24	0.68	0.13	1.05	-	(35.23)
March	1884.64	1828.92	0	1,828.92	1,900.09	5.71	5.03	1.00	0.67	6.70	-	(71.17)
Total	22,631.95	21,387.30	0	21,387.30	21,745.13	12.81	13.87	17.73	9.47	41.07	(0.00)	(357.83)

MPPaKVVCL, Indore**Inter State Transmission Charges**

Form No: F1e
Amount in Rs. Crore

	FY14 (Actual Upto available data & Thereafter estimated)		FY15		FY16		FY17		FY18		FY19	
Month	Contracted Capacity (MW)	Total Transmission /PoC charges (Rs.Crs.)	Contract ed Capacity (MW)	Total Transmission /PoC charges (Rs.Crs.)	Contracte d Capacity (MW)	Total Transmission /PoC charges (Rs.Crs.)	Contracte d Capacity (MW)	Total Transmission /PoC charges (Rs.Crs.)	Contracte d Capacity (MW)	Total Transmission /PoC charges (Rs.Crs.)	Contracte d Capacity (MW)	Total Transmission /PoC charges (Rs.Crs.)
April		27.75		41.04		40.65		46.56		63.94		70.64
May		27.88		41.24		40.85		42.12		60.85		69.58
June		29.22		43.21		42.80		46.31		55.01		67.16
July		30.81		45.57		45.14		33.26		50.70		66.59
August		30.41		44.98		44.55		25.77		59.52		58.92
September		30.59		45.23		44.81		32.75		38.14		61.47
October		30.34		44.88		44.45		39.64		56.14		70.26
November		34.79		51.45		50.96		55.12		71.65		87.99
December		32.77		48.47		48.01		53.06		71.12		88.79
January		32.58		48.19		47.74		51.50		70.13		75.55
February		32.03		47.38		46.93		47.47		64.54		68.66
March		37.72		55.78		55.26		47.69		57.74		72.70
Total		376.90		557.43		552.15		521.23		719.49		858.30

MPPaKVVCL, Indore**SLDC Charges****Form No: F1f**

Amount in Rs. Crore

Sl.No.	Year	Contracted Capacity (MW)	Monthly Transmission Charge (Rs/MW)	Total charges (Rs.Crs.)
1	FY14	4,030.38	7,633.77	3.08
2	FY15	5,855.12	6,346.47	3.72
3	FY16	6,206.01	6,674.96	4.14
4	FY17	5,733.40	5,503.02	3.16
5	FY18	5,846.29	6,279.54	3.67
6	FY19	6,224.49	5,897.99	3.67

MPPaKVVCL, Indore**Form No: F2**

Amount in Rs. Cr.

Sl.No	Particulars	MYT 2016-17 to FY 2018-19								
		FY17			FY18			FY19		
		Addition During Year	Adjustments & Deduction & assets not in use	At End of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End of Year
1	Land & Land rights	-		5.30	-		5.30	-		5.30
					-		-	-		-
2	Building and Civil Works	1.36		65.24	1.50		66.73	1.53		68.26
							-			-
3	Hydraulic Works	-		-	-		-	-		-
					-		-			-
4	Other Civil Works	1.01		5.04	1.03		6.07	1.03		7.10
					-		-			-
5	Plant & Machinery	146.31	1.01	1,220.39	157.14		1,377.53	160.75		1,538.28
		-		-	-		-			-
6	Line Cable Networks etc.	169.26	3.04	1,565.25	172.65		1,737.90	176.45		1,914.36
7	Communication equipment	-		-	-		-	-		-
8	Vehicles	1.19	0.03	1.62	1.21		2.83	1.24		4.07
					-		-	-		-
9	Furniture & fixtures	0.71		4.35	0.71		5.07	0.71		5.78
				-	-		-	-		-
10	Office Equipments	7.12		47.35	7.26		54.61	7.33		61.94
11	Assets of Partnership projects etc. (included in above heads)				-		-	-		-
12	Capital Stores and Spares	-	10.47	114.53	-		114.53	-		114.53
13	Any other items (RGGVY)	112.14		700.45	110.83		811.28	113.27		924.55
14	Intangible Assets	9.45		40.21	9.45		49.66	9.64		59.31
15	Total (1 to 14)	448.55	14.55	3,769.72	461.79	0.00	4,231.51	471.97	0.00	4,703.47

MPPaKVVCL, Indore**Depreciation Distribution (Wheeling and Retail)****Form No: F2a**

Amount in Rs. Cr.

		FY17			FY18			FY19		
Sl.No	Particulars	Additions	Withdrawals/Adjustments	Closing balance of depreciation	Additions	Withdrawals/Adjustments	Closing balance of depreciation	Additions	Withdrawals/Adjustments	Closing balance of depreciation
1	Land & Land rights	0.04		0.09	0.04		0.13	0.04		0.18
2	Building and Civil Works	3.30		6.47	3.09		9.76	3.11		12.85
3	Hydraulic Works	-		-	0.28		-	0.28		0.28
4	Other Civil Works	0.41		0.81	0.15		1.22	0.17		1.37
5	Plant & Machinery	77.96	0.52	157.62	94.33		235.58	98.57		329.91
6	Line Cable Networks etc.	92.12	1.56	176.42	104.87		268.54	109.53		373.41
7	Communication equipment	-		-	-		-	-		-
8	Vehicles	0.10	0.02	0.08	0.10		0.19	0.10		0.28
9	Furniture & fixtures	0.19		0.35	0.10		0.54	0.10		0.64
10	Office Equipments	6.72		10.66	2.73		17.38	2.96		20.11
11	Assets of Partnership projects etc. (included in above heads)	-		-	-		-	-		-
14	Depreciation on RGGVY Assets	43.51		71.81	29.66		115.32	29.66		144.98
15	Intangible Assets	4.79		7.73	2.57		12.52	2.82		15.09
16	Total (1 to 13 excluding 11)	242.61	2.10	460.22	237.92		702.83	247.35		940.75
17	Depreciation capitalised									
18	Net depreciation (14-15)	242.61	2.10	460.22	237.92	-	702.83	247.35	-	940.75

MPPaKVVCL, Indore
Investment Plan - Master (for wheeling activity + Retail supply)

Form No: F2b
Amount in Rs. Cr.

Project Details		2013-14						2014-15						
	Total capital expenditure as per business plan	SOURCE OF FINANCING FOR SCHEME				Consumer Contribution component	Total capital expenditure as per business plan	SOURCE OF FINANCING FOR SCHEME				Consumer Contribution component		
Name of scheme		Equity component		Debt Component				Capital Subsidies / grants component	Equity component		Debt Component		Capital Subsidies / grants component	
				Loan amount (Rs. Crs.)							Loan amount (Rs. Crs.)			
		Internal Accrual (from free reserves & surplus)	Equity infused	Loan-1					Internal Accrual (from free reserves & surplus)	Equity infused	Loan-1			
ADB	902.09		119.42	649.17		96.97	36.54	816.85		120.00	524.62	ADB	129.21	43.02
TSP and SCSP														
GOMP Scheme														
FSP - ADB Loan														
Grant Scheme(Govt. Contribution)														
New Agricultural pumps														
Mukyamantri Sthai Krishi pump Connection Scheme														
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)									PFC					
Transformore failuer reduction Schenme									REC					
Repairs and Maintenance									ADB					
RAPDRP (GOI)														
JBIC									JBIC					
Others (New EAP)														
RGGVY														
IPDS														
DDUGVY														
Central Govt. Assistance (FS)														
REC(Departmental Works)														
Equity for Nepa Ltd, Nepanagar														
	902.09	0.00	119.42	649.17	0.00	96.97	36.54	816.85	-	120.00	524.62	-	129.21	43.02

MPPaKVVCL, Indore

Investment Plan - Master (for wheeling activity +

Form No: F2b

Amount in Rs. Cr.

Project Details		2015-16						2016-17						
	Total capital expenditure as per business plan	SOURCE OF FINANCING FOR SCHEME						Total capital expenditure as per business plan	SOURCE OF FINANCING FOR SCHEME					
Name of scheme		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component
				Loan amount (Rs. Crs.)							Loan amount (Rs. Crs.)			
		Internal Accrual (from free reserves & surplus)	Equity infused	Loan-1					Internal Accrual (from free reserves & surplus)	Equity infused	Loan-1			
ADB	811.87	-	40.07	405.19	ADB	-	-	61.31	-	161.11	318.62	ADB	-	-
TSP and SCSP		-				-	-		-				-	-
GOMP Scheme		-				-	-		-				-	-
FSP - ADB Loan		-				-	-		-				-	-
Grant Scheme(Govt. Contribution)		-				-	-		-				-	-
New Agricultural pumps		-				-	-		-				-	-
Mukyamantri Sthai Krishi pump Connection Scheme		-				-	-		-				-	-
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)		-			PFC	-	-		-			PFC	-	-
Transformore failuer reduction Schenme		-			REC	-	-		-			REC	-	-
Repairs and Maintenance		-			ADB	-	-		-			ADB	-	-
RAPDRP (GOI)		-				-	-		-				-	-
JBIC		-			JBIC	-	-		-			JBIC	-	-
Others (New EAP)		-				-	-		-				-	-
RGGVY		-				-	-		-				-	-
IPDS													-	-
DDUGVY						-							-	-
Central Govt. Assistance (FS)		-				-	-		-				-	-
REC(Departmental Works)													-	-
Equity for Nepa Ltd, Nepanagar							-		-			-		-
	811.87	-	40.07	405.19	-	174.85	191.76	766.32	-	161.11	318.62	-	180.77	105.82

MPPaKVVCL, Indore
Investment Plan - Master (for wheeling activity -

Form No: F2b
Amount in Rs. Cr.

Project Details		2017-18							2018-19						
	Total capital expenditure as per business plan	SOURCE OF FINANCING FOR SCHEME						Total capital expenditure as per business plan	SOURCE OF FINANCING FOR SCHEME						
Name of scheme		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component	
				Loan amount (Rs. Crs.)							Loan amount (Rs. Crs.)				
		Internal Accrual (from free reserves & surplus)	Equity infused	Loan-1					Internal Accrual (from free reserves & surplus)	Equity infused	Loan-1				
ADB	70.00	-	-	70.00	ADB	-	-	30.00	-	-	30.00	ADB	-	-	
TSP and SCSP	79.26	-	23.78	55.48		-	-	122.41	-	36.72	85.68		-	-	
GOMP Scheme	105.10	-	31.53	73.57		-	-	161.70	-	48.51	113.19		-	-	
FSP - ADB Loan	-	-	-	-		-	-	-	-	-	-		-	-	
Grant Scheme(Govt. Contribution)	-	-	-	-		-	-	-	-	-	-		-	-	
New Agricultural pumps	-	-	-	-		-	-	-	-	-	-		-	-	
Mukyamantri Sthai Krishi pump Connection Scheme	1,031.32	-	-	474.41		309.40	247.52	832.55	-	-	382.97		249.77	199.81	
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)	-	-	-	-	PFC	-	-	-	-	-	-	PFC	-	-	
Transformore failuer reduction Schenme	35.70	-	-	35.70	REC	-	-	53.10	-	-	53.10	REC	-	-	
Repairs and Maintenance	28.00	-	-	28.00	ADB	-	-	61.00	-	-	61.00	ADB	-	-	
RAPDRP (GOI)	-	-	-	-		-	-	-	-	-	-		-	-	
JBIC	-	-	-	-	JBIC	-	-	-	-	-	-	JBIC	-	-	
Others (New EAP)	-	-	-	-		-	-	-	-	-	-		-	-	
RGGVY	161.35	-	-	-		161.35	-	117.24	-	-	-		117.24	-	
IPDS	122.50		36.75	73.50		12.25	-	175.00		52.50	105.00		17.50		
DDUGVY	189.08		-	75.63		113.45	-	277.32		-	110.93		166.39		
Central Govt. Assistance (FS)	-	-	-	-		-	-	-	-	-	-		-	-	
REC(Departmental Works)	-		-	-		-	-	-		-	-		-		
Equity for Nepa Ltd, Nepanagar	-		-	-		-	-	-		-	-		-	-	
	1,822.32	-	92.06	886.29	-	596.45	247.52	1,830.32	-	137.73	941.88	-	550.90	199.81	

MPPaKVVCL, Indore**Commissioning / Capitalisation Plan - Master****Form No: F2b(i)**

Amount in Rs. Crore

Project Details	Whether the scheme is part of approved Business Plan** (YES/NO)	Capitalisation schedule				
		FY15	FY16	FY 17	FY 18	FY 19
Opening CWIP		1,311.94	1,548.13	2,035.14	2,352.91	3,713.44
Investment drawn during the year						
ADB	Yes	816.85	811.87	61.31	70.00	30.00
TSP and SCSP	Yes			76.63	79.26	122.41
GOMP Scheme	Yes			91.96	105.10	161.70
FSP - ADB Loan	Yes			-	-	-
Grant Scheme(Govt. Contribution)	Yes			-	-	-
New Agricultural pumps	Yes			-	-	-
Mukyamantri Sthai Krishi pump Connection Scheme	Yes			268.21	1,031.32	832.55
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)	Yes			-	-	-
Transformore failuer reduction Schenme	Yes			22.99	35.70	53.10
Procurement of Smart Meters	Yes			15.33	28.00	61.00
RAPDRP (GOI)	Yes			-	-	-
JBIC	Yes			-	-	-
Others (New EAP)	Yes			-	-	-
RGGVY	Yes			76.63	161.35	117.24
IPDS	Yes			99.62	122.50	175.00
DDUGVY	Yes			53.64	189.08	277.32
Central Govt. Assistance (FS)	Yes			-	-	-
REC(Departmental Works)	Yes			-	-	-
Equity for Nepa Ltd, Nepanagar	Yes			-	-	-
Total		816.85	811.87	766.32	1,822.32	1,830.32
Scheme wise capitalization						
ADB				13.46	13.85	14.16
TSP and SCSP				17.94	18.47	18.88
GOMP Scheme				22.43	23.09	23.60

MPPaKVVCL, Indore**Commissioning / Capitalisation Plan - Master****Form No: F2b(i)**

Amount in Rs. Crore

Project Details	Whether the scheme is part of approved Business Plan** (YES/NO)	Capitalisation schedule				
		FY15	FY16	FY 17	FY 18	FY 19
FSP - ADB Loan		580.66	324.86	-	-	-
Grant Scheme(Govt. Contribution)				-	-	-
New Agricultural pumps				-	-	-
Mukyamantri Sthai Krishi pump Connection Scheme				233.25	240.13	245.42
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)				-	-	-
Transformore failuer reduction Schenme				4.49	4.62	4.72
Procurement of Smart Meters				8.97	9.24	9.44
RAPDRP (GOI)				-	-	-
JBIC				-	-	-
Others (New EAP)				-	-	-
RGGVY				40.37	41.56	42.48
IPDS				35.88	36.94	37.76
DDUGVY				71.77	73.89	75.51
Central Govt. Assistance (FS)				-	-	-
REC(Departmental Works)				-	-	-
Equity for Nepa Ltd, Nepanagar				-	-	-
Total		580.66	324.86	448.55	461.79	471.97
Year wise break up of Capitalization of Investments during the year						
Capitalization of FY13 investments			-			
Capitalization of FY14 investments						
Capitalization of FY15 investments						
Capitalization of FY16 investments						
Capitalization of FY17 investments						
Capitalization of FY18 investments					461.79	
Capitalization of FY19 investments						471.97
Capitalization of opening CWIP						
Total Capitalization of Investments during the year		580.66	324.86	448.55	461.79	471.97
Closing CWIP	756.68	1,548.13	2,035.14	2,352.91	3,713.44	5,071.79

MPPaKVVCL, Indore
Year-wise Capital Expenditure For wheeling activity + Retail supply

Form F2b(ii)

Project Details					2016-17									
					Total capital expenditure as per business plan	SOURCE OF FINANCING FOR CAPEX DURING THE YEAR				Capitalisation		CWIP		
Name of scheme	Cumulative expenditure till beginning of year	Opening CWIP	Capex during the year	Total capex till end of year		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component	Cumulative capitalisation on till beginning of year	Capitalisation during the year	Balance CWIP at end of year
								Loan amount (Rs. Crs.)						
						Internal Accrual (from free reserves and surplus)	Equity infused	Loan-1						
ADB			61.31	61.31		-	161.11	318.62	ADB	-	-		13.46	
TSP and SCSP			76.63	76.63		-	-	-	-	-	-			
GOMP Scheme			91.96	91.96		-	-	-	-	-	-			
FSP - ADB Loan			-	-		-	-	-	-	-	-			
FSP Equity			-	-		-	-	-	-	-	-			
New Agricultural pumps			-	-		-	-	-	-	-	-			
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)			268.21	268.21		-	-	-	-	-	-			
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)			-	-		-	-	-	PFC	-	-			
Transformore failuer reduction Schenme			22.99	22.99		-	-	-	REC	-	-			
Procurement of Smart Meters			15.33	15.33		-	-	-	ADB	-	-			
Repairs and Maintenance			-	-		-	-	-	-	-	-			
JBIC			-	-		-	-	-	JBIC	-	-			
Others (New EAP)			-	-		-	-	-	-	-	-			
RGGVY			76.63	76.63		-	-	-	-	-	-			
IPDS			99.62	99.62		-	-	-	-	-	-			
DDUGVY			53.64	53.64		-	-	-	-	-	-			
Central Govt. Assistance (FS)			-	-		-	-	-	-	-	-			
REC(Departmental Works)			-	-		-	-	-	-	-	-			
Equity for Nepa Ltd, Nepanagar			-	-										
CWIP As on 31st March		2,035.14		2,035.14										2,352.91
Total			766.32	2,801.46			161.11	318.62		-	-		448.55	

MPPaKVVCL, Indore

Year-wise Capital Expenditure For wheeling activity + Retail supply

Form F2b(ii)

Project Details		2017-18												
					Total capital expenditur e as per business plan	SOURCE OF FINANCING FOR CAPEX DURING THE YEAR				Capitalisation		CWIP		
Name of scheme	Cumulativ e expenditur e till beginning of year	Opening CWIP	Capex during the year	Total capex till end of year		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contributi on component	Cumulativ e capitalisati on till beginning of year	Capitalisat ion during the year	Balance CWIP at end of year
								Loan amount (Rs. Crs.)						
						Internal Accrual (from free reserves and surplus)	Equity infused	Loan-1						
ADB			70.00	70.00		-	-	70.00	ADB	-	-		13.85	
TSP and SCSP			79.26	79.26		-	23.78	55.48	-	-	-		18.47	
GOMP Scheme			105.10	105.10		-	31.53	73.57	-	-	-		23.09	
FSP - ADB Loan			-	-		-	-	-	-	-	-		-	
FSP Equity			-	-		-	-	-	-	-	-		-	
New Agricultural pumps			-	-		-	-	-	-	-	-		-	
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)			1,031.32	1,031.32		-	-	474.41	-	309.40	247.52		240.13	
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)			-	-		-	-	-	PFC	-	-		-	
Transformore failuer reduction Schenme			35.70	35.70		-	-	35.70	REC	-	-		4.62	
Procurement of Smart Meters			28.00	28.00		-	-	28.00	ADB	-	-		9.24	
Repairs and Maintenance			-	-		-	-	-	-	-	-		-	
JBIC			-	-		-	-	-	JBIC	-	-		-	
Others (New EAP)			-	-		-	-	-	-	-	-		-	
RGGVY			161.35	161.35		-	-	-	-	161.35	-		41.56	
IPDS			122.50	122.50		-	36.75	73.50	-	12.25	-		36.94	
DDUGVY			189.08	189.08		-	-	75.63	-	113.45	-		73.89	
Central Govt. Assistance (FS)			-	-		-	-	-	-	-	-		-	
REC(Departmental Works)			-	-		-	-	-	-	-	-		-	
Equity for Nepa Ltd, Nepanagar			-	-		-	-	-	-	-	-		-	
CWIP As on 31st March				2,352.91									-	3,713.44
Total		2,352.91	1,822.32	4,175.22		-	92.06	886.29		596.45	247.52		461.79	

MPPaKVVCL, Indore

Year-wise Capital Expenditure For wheeling activity + Retail supply

Form F2b(ii)

Project Details		2018-19												
						Total capital expenditure as per business plan	SOURCE OF FINANCING FOR CAPEX DURING THE YEAR				Capitalisation		CWIP	
Name of scheme	Cumulative expenditure till beginning of year	Opening CWIP	Capex during the year	Total capex till end of year	Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component	Cumulative capitalisation till beginning of year	Capitalisation during the year	Balance CWIP at end of year	
							Loan amount (Rs. Crs.)							
					Internal Accrual (from free reserves and surplus)		Equity infused	Loan-1						
ADB			30.00	30.00		-	-	30.00	ADB	-	-		14.16	
TSP and SCSP			122.41	122.41		-	36.72	85.68	-	-	-		18.88	
GOMP Scheme			161.70	161.70		-	48.51	113.19	-	-	-		23.60	
FSP - ADB Loan			-	-		-	-	-	-	-	-		-	
FSP Equity			-	-		-	-	-	-	-	-		-	
New Agricultural pumps			-	-		-	-	-	-	-	-		-	
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)			832.55	832.55		-	-	382.97	-	249.77	199.81		245.42	
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)			-	-		-	-	-	PFC	-	-		-	
Transformore failuer reduction Schenme			53.10	53.10		-	-	53.10	REC	-	-		4.72	
Procurement of Smart Meters			61.00	61.00		-	-	61.00	ADB	-	-		9.44	
Repairs and Maintenance			-	-		-	-	-	-	-	-		-	
JBIC			-	-		-	-	-	JBIC	-	-		-	
Others (New EAP)			-	-		-	-	-	-	-	-		-	
RGGVY			117.24	117.24		-	-	-	-	117.24	-		42.48	
IPDS			175.00	175.00		-	52.50	105.00	-	17.50	-		37.76	
DDUGVY			277.32	277.32		-	-	110.93	-	166.39	-		75.51	
Central Govt. Assistance (FS)			-	-		-	-	-	-	-	-		-	
REC(Departmental Works)			-	-		-	-	-	-	-	-		-	
Equity for Nepa Ltd, Nepanagar			-	-		-	-	-	-	-	-		-	
CWIP As on 31st March		3,713.44		3,713.44									-	5,071.79
Total		3,713.44	1,830.32	5,543.76		-	137.73	941.88		550.90	199.81		471.97	

MPPaKVVCL, Indore

**Financing of capitalised works
Wheeling Activity +Retail supply**

**Form F2b(iii)
Amount in Rs. Crore**

Particulars	MYT 2017-18 to FY 2018-19	
	FY 18	FY 19
Amount Capitalised in Work/Equipment (Excluding capitalization from opening CWIP)	461.79	471.97
Financing Details:-		
Loans		
Total Loan Amount	189.43	193.60
Equity	156.92	160.37
Internal Resources		
Consumer Contribution	247.52	199.81
Capital Subsidies / Grants	115	118
Others		
Total	709.31	671.78
Rates of Interest for Loans: %		
STN (Plan fund)-GoMP	14.5%-16.5%	14.5%-16.5%
Working Cap-GoMP	10% (SBI Base rate)	10% (SBI Base rate)
Old (MPSEB)-ADB	10.5% to 12%	10.5% to 12%
ADB-2347-ADB	2% to 3% (Libor+0.60) + 1% GOMP	2% to 3% (Libor+0.60) + 1% GOMP
ADB-2520-ADB	2% to 3% (Libor+0.60-.40) + 1% GOMP	2% to 3% (Libor+0.60-.40) + 1% GOMP
ADB-2732-ADB	2% to 3% (Libor+0.60-.30)+ 1% GOMP	2% to 3% (Libor+0.60-.30)+ 1% GOMP
ADB-2764-ADB	2% to 3% (Libor+0.60-.30)+ 1% GOMP	2% to 3% (Libor+0.60-.30)+ 1% GOMP
ADB-2830-ADB	2% to 3% (Libor+0.60-.20)+1% GOMP	2% to 3% (Libor+0.60-.20)+1% GOMP
FSP-REC	11%-12.5%	11%-12.5%
RAPDRP-B-REC	11.5%-12.5%	11.5%-12.5%
JBIC-REC	11%-12.5%	11%-12.5%
Old (MPSEB)-REC	7.95%	7.95%
Addl Liability-REC	11.75%	11.75%
ADB- Counterpart-PFC	12.75%-13%	12.75%-13%
Capasitor Bank-PFC	12.75%	12.75%

MPPaKVVCL, Indore

**Financing of capitalised works
Wheeling Activity +Retail supply**

**Form F2b(iii)
Amount in Rs. Crore**

Particulars	MYT 2017-18 to FY 2018-19	
	FY 18	FY 19
RTL Old (MPSEB)-PFC	12.75%	12.75%
RAPDRP-A (INCL Scada)-PFC	9.00%	9.00%
RAPDRP-B (Incl Scada)-PFC	9.00%	9.00%
STL-PFC	NIL	NIL
Moratorium Period for the loans:		
STN (Plan fund)-GoMP	-	-
Working Cap-GoMP	3 Years	3 Years
Old (MPSEB)-ADB	3 Years	3 Years
ADB-2347-ADB	3 Years	3 Years
ADB-2520-ADB	3 Years	3 Years
ADB-2732-ADB	3 Years	3 Years
ADB-2764-ADB	5 Years	5 Years
ADB-2830-ADB	5 Years	5 Years
FSP-REC	3 Years	3 Years
RAPDRP-B-REC	3 Years	3 Years
JBIC-REC	5 Years	5 Years
Old (MPSEB)-REC	-	-
Addl Liability-REC	-	-
ADB- Counterpart-PFC	3 Years	3 Years
Capasitor Bank-PFC	3 Years	3 Years
RTL Old (MPSEB)-PFC	3 Years	3 Years
RAPDRP-A (INCL Scada)-PFC	5 Years	5 Years
RAPDRP-B (Incl Scada)-PFC	5 Years	5 Years
STL-PFC	3-6 Month	3-6 Month
Moratorium effective from:		
STN (Plan fund)-GoMP	-	-
Working Cap-GoMP	-	-
Old (MPSEB)-ADB	from the date of each GoMP	from the date of each GoMP
ADB-2347-ADB	from the date of each disbursement	from the date of each disbursement
ADB-2520-ADB	from the date of each disbursement	from the date of each disbursement

MPPaKVVCL, Indore

**Financing of capitalised works
Wheeling Activity +Retail supply**

**Form F2b(iii)
Amount in Rs. Crore**

Particulars	MYT 2017-18 to FY 2018-19	
	FY 18	FY 19
ADB-2732-ADB	from the date of each disbursement	from the date of each disbursement
ADB-2764-ADB	upto 15/07/17	upto 15/07/17
ADB-2830-ADB	upto 1/06/18	upto 1/06/18
FSP-REC	from first disbursement 1/18/2012	from first disbursement 1/18/2012
RAPDRP-B-REC	from first disbursement 12/21/2012	from first disbursement 12/21/2012
JBIC-REC	from first disbursement 3/26/2008 for Part I and 25/09/09 for Part II	from first disbursement 3/26/2008 for Part I and 25/09/09 for Part II
Old (MPSEB)-REC	-	-
Addl Liability-REC	-	-
ADB- Counterpart-PFC	26-04-10 (from the date of sanction)	26-04-10 (from the date of sanction)
Capasitor Bank-PFC	09-01-2006 (from the date of sanction)	09-01-2006 (from the date of sanction)
RTL Old (MPSEB)-PFC	Trf by MPSEB	Trf by MPSEB
RAPDRP-A (INCL Scada)-PFC	27-02-09 (from the date of sanction)	27-02-09 (from the date of sanction)
RAPDRP-B (Incl Scada)-PFC	06-09-10 (from the date of sanction)	06-09-10 (from the date of sanction)
STL-PFC		
Repayment Period of the loans:		
STN (Plan fund)-GoMP	6 Year	6 Year
Working Cap-GoMP	13 Years	13 Years
Old (MPSEB)-ADB	20 Year	20 Year
ADB-2347-ADB	20 Year	20 Year
ADB-2520-ADB	20 Year	20 Year
ADB-2732-ADB	20 Year	20 Year
ADB-2764-ADB	20 Year	20 Year
ADB-2830-ADB	20 Year	20 Year

MPPaKVVCL, Indore

**Financing of capitalised works
Wheeling Activity +Retail supply**

**Form F2b(iii)
Amount in Rs. Crore**

Particulars	MYT 2017-18 to FY 2018-19	
	FY 18	FY 19
FSP-REC	10 Years	10 Years
RAPDRP-B-REC	10 Years	10 Years
JBIC-REC	10 Years	10 Years
Old (MPSEB)-REC	13 Years	13 Years
Addl Liability-REC	9 Years	9 Years
ADB- Counterpart-PFC	15 Years	15 Years
Capasitor Bank-PFC	12 Years	12 Years
RTL Old (MPSEB)-PFC	Upto July 2018	Upto July 2018
RAPDRP-A (INCL Scada)-PFC	7 Years	7 Years
RAPDRP-B (Incl Scada)-PFC	15 Years	15 Years

MPPaKVVCL, Indore**A Capital Works in Progress - Summary Statement****Form No: F2c****B. Intangible assets under development**

All figures in Rs Crores

Distribution (Wheeling + Retailing)

SL. No.	Particulars	CY (Actuals)	MYT 2017-18 to FY 2018-19	
		FY17	FY 18	FY 19
A	Opening Balance of CWIP	2,035.14	2,352.91	3,713.44
B	Fresh Investment during the year	766.32	1,822.32	1,830.32
	Total Capitalisation during the year (C+D)	448.55	461.79	471.97
C	Investment capitalised out of opening CWIP	448.55	461.79	471.97
D	Investment capitalised out of fresh investment			
	Closing Balance of CWIP (A + B - C - D)	2,352.91	3,713.44	5,071.79

MPPaKVVCL, Indore**Details of Expenses Capitalised****Form No: F2d**

All figures in Rs Crores

Wheeling+Retail Sale Activity

Sl.No.	Particulars	Ref. Form No.				MYT 2017-18 to 2018-19	
			FY15	FY 16	FY 17	FY 18	FY 19
1	Interest & Finance charges Capitalised	<u>F3</u>	22.69	28.42	57.75		
2	Other expenses capitalised:						
	a. R & M expenses	<u>F5</u>	6.26	0.44	1.04	0.00	0.00
	b. Employee Expenses	<u>F6</u>	26.82	31.97	26.72	0.00	0.00
	c. A&G Expenses	<u>F7</u>	5.13	8.84	10.55	0.00	0.00
	d. Others, if any	<u>F12</u>		0.00	0.00	0.00	0.00
	Total of 2		38.22	41.25	38.31	0.00	0.00
3	Capitalisation of depreciation, if any	<u>F2a</u>					
	Grand Total (1+2+3)		60.91	69.67	96.06	0.00	0.00

MPPaKVVCL, Indore**Contributions, Grants and subsidies towards Cost of Capital Assets**

Form No: F2e
Amount in Rs. Crore

For Wheeling+Retail activity

SI No	Particulars		FY14			FY15			FY16		
		Balance at the start of the Year	Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year	Balance at the end of the Year	Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year	Balance at the end of the Year	Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Network Assets										
	Supply Affording and Other Charges	-	32.79	32.79	-	29.52	29.52	-	33.04	33.04	- 0.00
	Electrification Charges / Consumer Contribution	11.55	3.75	5.83	9.46	12.98	9.98	12.46	158.72	7.20	163.98
	Grants for Electrification Under RGGVY	112.17	107.45	49.20	170.41	77.10	132.14	115.37	125.30	146.93	93.74
	Sub Total	123.71	143.99	87.82	179.88	119.60	171.64	127.84	317.06	187.17	257.73
2	Subsidies Towards Cost Of Network Assets										
	Subsidies Towards Cost of Network Assets	376.12	96.97	-	473.09	129.21	-	602.30	174.85	70.52	706.63
	Sub-Total	376.12	96.97	-	473.09	129.21	-	602.30	174.85	70.52	706.63
	Total	499.83	240.96	87.82	652.97	248.81	171.64	730.14	491.91	257.69	964.35

MPPaKVVCL, Indore**Contributions, Grants and subsidies towards C****Form No: F2e**

Amount in Rs. Crore

For Wheeling+Retail activity

SI No	Particulars	FY17			FY18			FY19		
		Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year	Balance at the end of the Year	Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year	Balance at the end of the Year	Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Network Assets									
	Supply Affording and Other Charges	28	28.04	- 0.00	30	-	30.20	30	-	60.63
	Electrification Charges / Consumer Contribution	78	22.36	219.40	83.16	-	302.56	106.55	-	409.11
	Grants for Electrification Under RGGVY	125	95.77	123.06	109	-	232.22	120	-	352.06
	Sub Total	230.90	146.17	342.45	222.52	-	564.97	256.83	-	821.80
2	Subsidies Towards Cost Of Network Assets									
	Subsidies Towards Cost of Network Assets	180.77	881.42	5.98	161.61	-	167.59	172.41	-	340.00
	Sub-Total	180.77	881.42	5.98	161.61	-	167.59	172.41	-	340.00
	Total	411.67	1,027.59	348.44	384.13	-	732.57	429.24	-	1,161.80

MPPaKVVCL, Indore**Summary statement of Interest & Finance Charges****Form No: F3**

Amount in Rs. Crore

Particulars	Form Ref.	2016-17	2017-18	2018-19
FY 15				
Debt identified with GFA as on 1st April 2014		684.66	684.66	684.66
70% of addition to net GFA considered as funded through Loan net of consumer contribution		222.17	222.17	222.17
Debt repayment (Equal to depreciation)		191.05	191.05	191.05
Total debt associated with GFA as on 31st March 2015		715.77	715.77	715.77
FY 16				
Debt identified with GFA as on 1st April 2015		715.77	715.77	715.77
70% of addition to net GFA considered as funded through Loan net of consumer contribution		103.07	103.07	103.07
Debt repayment (Equal to depreciation)		219.71	219.71	219.71
Total debt associated with GFA as on 31st March 2016		599.13	599.13	599.13
FY 17				
Debt identified with GFA as on 1st April 2016		599.13	599.13	599.13
70% of addition to net GFA considered as funded through Loan net of consumer contribution		239.92	239.92	239.92
Debt repayment (Equal to depreciation)		242.61	242.61	242.61
Total debt associated with GFA as on 31st March 2017		596.44	596.44	596.44
FY 18				
Debt identified with GFA as on 1st April 2017			596.44	596.44
70% of addition to net GFA considered as funded through Loan net of consumer contribution			149.99	149.99

MPPaKVVCL, Indore**Summary statement of Interest & Finance Charges****Form No: F3**

Amount in Rs. Crore

	Particulars	Form Ref.	2016-17	2017-18	2018-19
	Debt repayment (Equal to depreciation)			237.92	237.92
	Total debt associated with GFA as on 31st March 2018			508.50	508.50
	FY 19				
	Debt identified with GFA as on 1st April 2018				508.50
	70% of addition to net GFA considered as funded through Loan net of consumer contribution				190.51
	Debt repayment (Equal to depreciation)				247.35
	Total debt associated with GFA as on 31st March 2019				451.66
	Average of Loan Balance		597.78	552.47	480.08
	Weighted average rate of interest (%) (as per Interest on Project Loans)		11.61%	6.44%	6.93%
A	Interest and Finance charges on Project Loans		69.43	35.58	33.27
B	Cost of Raising finance		8.07	8.88	9.77
	Discount to consumer on timely repayment		-	-	-
C	Interest and Finance Charges on Working Capital Loans	F4	35.33	56.06	65.09
D	Interest on Consumer Security Deposit	6.25%	57.18	63.49	69.80
E	Interest at weighted average rate of loan portfolio on excess additional equity, if any**				
F	Total interest and finance charges chargeable to revenue account (A+B+C+D)		170.02	164.01	177.92

MPPaKVVCL, Indore

Working Capital Requirements

Form No: F4
Amount in Rs. Crore

For wheeling activity

Sl. No.	Particulars	Ref. Form No.	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY17	FY18	FY19
A)	1/6th of annual requirement of inventory for 1% GFA of previous year	6	7.33	7.88	8.50
B)	O&M expenses				
	R&M expenses	F5	126.36	135.98	146.60
	A&G expenes	F7	121.37	153.79	163.88
	Employee expenses	F6	963.74	1,055.04	1,300.67
B) i)	Total of O&M expenses		1,211.47	1,344.81	1,611.15
B) ii)	1/12th of total		100.96	112.07	134.26
C)	Receivables				
C) i)	Annual Revenue from wheeling charges**	R6	3.12	0.68	0.68
C) ii)	Receivables equivalent to 2 months average billing of wheeling charges	6	0.52	0.11	0.11
D)	Total Working capital (A), B) ii), C) ii))		108.80	120.06	142.87
E)	Rate of Interest *		14.05%	13.85%	13.75%
F)	Interest on Working capital		15.29	16.63	19.65

For Retail Sale activity

Sl. No.	Particulars	Ref. Form No.	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY17	FY 18	FY 19
A)	1/6th of annual requirement of inventory for previous year	6	1.83	1.97	2.12
B)	Receivables				
B) i)	Annual Revenue from Tariff and charges**	R4	10442.59	11488.42	13228.88
B) ii)	Receivables equivalent to 2 months average billing		1740.43	1914.74	2204.81
C)	Power Purchase expenses	F1	8215.49	7394.13	9116.76
C) i)	1/12th of power purchase expenses		684.62	616.18	759.73
D	Consuner Security Deposit	F15	914.95	1015.84	1116.73
	Net Consuner Security Deposit		914.95	1015.84	1116.73
E)	Total Working capital (A+B ii) - C i) - D)		142.69	284.69	330.48
F)	Rate of Interest *		14.05%	13.85%	13.75%
G)	Interest on Working capital		20.05	39.43	45.44
	Summary				
1	For wheeling activity		15.29	16.63	19.65
2	For Retail Sale activity		20.05	39.43	45.44
	Total Interest on working Capital		35.33	56.06	65.09

MPPaKVVCL, Indore**Repair & Maintenance Expenditure as pe****Form No: F5**

Amount in Rs. Crore

S.No.	Particulars	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
		FY17	FY18	FY19
1	Opening Gross Block	5,493.86	5,912.17	6,373.96
2	Applicable Rate		2.30%	2.30%
3	R&M Expenditure	148.93	135.98	146.60
4	R&M Capitalised	1.04		
	Sub Total	147.89	135.98	146.60

MPPaKVVCL, Indore**Employee Cost and Provisions**

Amount in Rs. Crore

	Particulars	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
		FY17	FY18	FY19
A	Salaries (Excluding DA, Arrear, Bonus/Ex-Gratia & Terminal Benefits) as per accounts/Regulations	403.00	415.00	428.00
	DA as per accounts/DA calculation	528.94	576.85	
	Salary as per 7th pay (Basic) (* 2.57 of Basic of sixth pay)	0.00	0.00	1099.96
	DA as per 7th pay	0.00	0.00	99.00
C	Terminal Benefits			
1	Terminal Benefits provision as per Para 34.1 of the tariff regulation read with para 2(ii) & 2(iii) of the terminal benefit regulation			
	a) Pension Provision	256.57	286.68	348.75
	b) Gratuity Provision	57.83	64.68	78.88
	c) Leave Encashment Povision	10.26	11.34	13.35
2	Terminal Benefits cash outflow as per Para 34.1 of the tariff regulation read with para 2(i) of the terminal benefit regulation			
	a) Pension			
	b) Gratuity			
	c) Leave Encashment	38.77	41.41	44.22
	d) NPS Employer contribution	8.24	9.48	10.33

	Particulars	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
		FY17	FY18	FY19
	e) PF/CFA/GTIS/Annuity	6.59	7.05	7.55
	Total Cashoutflow	53.61	57.94	62.10
	Medical Expenses Reimbursement.	1.35		
	Leave Travel Assistance	-		
	Tuition Fees Reimbursement	-		
	Compensatory Encashment To Officers & Officials.			
	Payment Under Workman's Compensations Act.	0.77		
	Expenditure On E.S.I.C.			
	Supply Of Free Electricity To Employees.	8.22		
	Interim Relief & Addl. Pay	0.08		
	Staff Welfare Expenses	0.58		
	Other Allowance	15.63		
	Other HR expense	26.64		
	Total C	80.25	57.94	62.10
	Employee Costs Capitalised.	26.72	-	-
D	Bonus/Ex-Gratia	4.92	5.25	5.61
E	Total Employee expenses	963.74	1,055.04	1,266.67

MPPaKVVCL, Indore**Adminstration & General Expenses****Form No: F7**

Amount in Rs. Crore

S.No.	Particulars	PY (Actuals)	PY (Actuals)	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
	In Rs Crores	FY 15	FY 16	FY17	FY18	FY19
i)	A&G Expenses as per regulation	120.24	124.04	129.00	138.00	147.00
ii)	Rates & Taxes	10.29	12.52	14.36	15.34	16.38
iii)	MPERC fee	0.59	0.61	0.64	0.45	0.49
	Total A&G expenses	131.11	137.17	144.00	153.79	163.88

MPPaKVVCL, Indore**Return on Equity****Form No: F8**

All figures in Rs. Crores

	Particulars	2016-17	2017-18	2018-19
	FY 2014-15			
	Equity identified with GFA as on 1st April 2014	929.53	929.53	929.53
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year	95.21	95.21	95.21
	Total Equity associated with GFA as on 31st March 2015	1,024.75	1,024.75	1,024.75
	FY 2015-16			
	Equity identified with GFA as on 1st April 2015	1,024.75	1,024.75	1,024.75
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year	44.17	44.17	44.17
	Total Equity associated with GFA as on 31st March 2016	1,068.92	1,068.92	1,068.92
	FY 2016-17			
	Equity identified with GFA as on 1st April 2016	1,068.92	1,068.92	1,068.92
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year	102.82	102.82	102.82
	Total Equity associated with GFA as on 31st March 2017	1,171.74	1,171.74	1,171.74
	FY 2017-18			
	Equity identified with GFA as on 1st April 2017		1,171.74	1,171.74

MPPaKVVCL, Indore**Return on Equity****Form No: F8**

All figures in Rs. Crores

	Particulars	2016-17	2017-18	2018-19
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year		64.28	64.28
	Total Equity associated with GFA as on 31st March 2018		1,236.02	1,236.02
	FY 2018-19			
	Equity identified with GFA as on 1st April 2018			1,236.02
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year			81.65
	Total Equity associated with GFA as on 31st March 2019			1,317.66
	Average Equity	1,120.33	1,203.88	1,276.84
	Rate of Return	16.00%	16.00%	16.00%
	Return on Equity	179.25	192.62	204.29

MPPaKVVCL, Indore

Statement of Sundry Debtors and provision for Bad & Doubtful Debts

Form No: F9

All figures in Rs. Crores

Sl.No.	Particulars	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
		FY17	FY18	FY19
1	Receivable from customers as at the beginning of the year	3,041.43	3,016.90	3,131.79
2	Revenue billed for the year	10,442.59	11,488.42	12,639.14
3	Collection for the year		11,373.54	12,512.75
4	Gross receivable from customers as at the end of the year	3,016.90	3,131.79	3,258.18
5	Provision for Bad Debts	1,176.45	-	-
6	Bad debts written off	158.51	114.88	126.39
	Total Provision	1,176.45	-	-
7	Net Receivables (4-5)	1,840.45	3,131.79	3,258.18

MPPaKVVCL, Indore

Extraordinary Items

Form No: F10

Amount in Rs. Crore

Sl.No.	Particulars	Account Code	PY (Actuals)	PY (Actuals)	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY 15	FY 16	FY17	FY18	FY19
		NIL					
1	Extraordinary Credits(incl. Adjustment due to final opening balance sheet)						
	Subsidies against losses due to natural disasters)						
	TOTAL CREDITS						
2	Extraordinary Debits (incl.						
	subsidies against losses due to natural disasters)						
	TOTAL DEBITS						
	Grand Total (1-2)						

MPPaKVVCL, Indore

Net Prior Period Expenses / Income

Form No.: F11
Amount in Rs. Crore

Sl.No.	Particulars	Account Code	PY (Actuals)	PY (Actuals)	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY 15	FY 16	FY17	FY18	FY19
A	Income relating to previous years:						
1	Interest income for prior periods						
2	Income Tax prior period						
3	Excess Provision for Depreciation						
4	Excess Provision for Interest & Finance Charges						
5	Receipts from consumers		-				
6	Other Excess Provision						
7	Other Income						
	Sub-Total A		-	-	-	-	-
B	Expenditure relating to previous years:						
1	Power Purchase		2.30				
2	Operating Expenses						
4	Employee Cost		- 0.04	- 0.13			
5	Depreciation		3.66	12.75			
6	Interest and Finance Charges		48.58				
7	Admn. Expenses		-				
8	Tax		0.23				
9	Material Related						
10	Others		- 104.56				
	Sub-Total B		- 49.82	12.62			
	Net prior period Credit/(Charges) : A-B		- 49.82	12.62	-	-	-

MPPaKVVCL, Indore**Other expenses / debits / write-offs****Form No: F12**

Amount in Rs. Crore

	Particulars	Ref Form No.	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY17	FY18	FY19
1	Material Cost Variance		-	-	-
2	Bad debts Write Offs		158.51	-	-
3	Provision for Bad Debt	<u>F9</u>	89.34	114.88	126
4	Sundry Expenses		0.87	-	-
	Research and Development Expenses		-	-	-
5	Sub-Total		248.71	114.88	126.39
6	Less Chargeable To Capital Expense				
	Net Chargeable To Revenue		248.71	114.88	126.39

MPPaKVVCL, Indore**Income Tax Provisions****Form No: F13**

Amount in Rs. Crore

	Particulars	Account Code	PY (Actuals)	PY (Actuals)	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY 15	FY 16	FY17	FY18	FY19
1	Provision Made/Proposed For The Year		NIL				
2	As Per Return Filed For The Years						
3	As Assessed For The Years						
4	Credit/Debit Of Assessment Year(S) (Give Details)						
	Total		-	-	-	-	-

MPPaKVVCL, Indore**Income from investments and other non-tariff income****Form No: F14**
Amount in Rs. Crore

S. No.	Particulars	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
		FY17	FY18	FY19
A	Income from Investment, Fixed & Call Deposits			
1	Interest Income from Investments	-		
2	Interest on fixed deposits	30.43	27.39	27.39
3	Interest from Banks other than Fixed Deposits			
4	Interest on (any other items)	0.35		
	Sub-Total	30.78	27.39	27.39
B	Other Non Tariff Income			
1	Interest on loans and Advances to staff	0.28	0.25	0.22
2	Interest on Loans and Advances to Licensee			
3	Interest on Loans and Advances to Lessors			
4	Interest on Advances to Suppliers / Contractors	0.00	5.00	5.00
7	Income/Fee/Collection against staff welfare activities			
8	Miscellaneous receipts	12.86	14.15	15.56
9	Meter Rent	61.72	67.89	74.68
10	Recovery from theft of energy	-	-	-
11	Surcharge and Additional Surcharge	-	-	-
12	Incentive due to Securitisation of CPSU Dues	-	-	-
13	Misc. charges from consumers			

S. No.	Particulars	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
		FY17	FY18	FY19
14	Delayed payment surcharge from Retail Sale consumers	160.81	-	-
15	Any other subsidies / grants other than those u/s 65			
16	Income from Trading other than Power	6.18	1.30	1.43
17	Supervision Charges	14.46	15.97	17.57
18	Sale of Scrap	6.38	8.25	8.91
19	Amortization of Consumer Contribution	128.20	141.02	155.12
20	Wheeling Charges	3.12	0.68	0.68
21	Amount written off by MP TRANSCO	190.77		
	Sub-Total	584.79	254.51	279.18
	Total (A+B)	615.57	281.90	306.57

MPPaKVVCL, Indore**Income from Miscellaneous Charges from consumers****Form No: F14a****Amount in Rs. Crore**

S.No.	Particulars	Account Code	PY (Actuals)	PY (Actuals)	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY 15	FY 16	FY17	FY18	FY19
1	Hiring of plants and equipments						
2	Testing charges for consumer's equipments						
3	Contest fee for billing meters						
5	Charges from arranging supply						
6	Service connection charges						
7	Charges for requisition forms/various booklets etc.						
8	Recovery of cost of burnt meters/metering equipments						
9	Shifting of connection from one premises to another						
10	Supervision charges						
11	Compensation charges for theft of energy/malpractices						
12	Power block charges						
13	Fee for veriification of old dues/records						
14	Fee for special meter reading						
15	Charges for maintenance of street lights						
16	Fees payable for representing the case and making appeals before Grievance Redressal Forum						
17	Other Miscellaneous and General Charges (specify)						
	Grand Total						
	Total for wheeling Activity*						
	Total for Retail Sale activity*						

Included in Other income

MPPaKVVCL, Indore**Expenses and Income from Business other than Licensed business (to be filled)**

Form No: F14b
All figures in Rs Crores

S.No.	Particulars <include description of business>	Account Code	PY (Actuals)	PY (Actuals)	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY 15	FY 16	FY17	FY18	FY19
1	Expenses of other business		NIL				
2	Total income from other business						
3	Income allocated to Licensed business*						
4	Total profit / (loss) from other business						
5	Total profit / (loss) allocated to Licensed business*						

MPPaKVVCL, Indore**Consumer Security Deposit****Form No: F15**

All figures in Rs Crores

		Account Code	PY (Actuals)	PY (Actuals)	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)
	Category		FY 15	FY 16	FY17	FY18	FY19
	L T CONSUMERS		540.49	476.26	540.49	604.71	668.93
	H T CONSUMERS		349.87	337.80	374.47	411.13	447.79
	TOTAL LT + HT		890.36	814.06	914.95	1,015.84	1,116.73

Form F 16
All figures in Rs Crores

[illegible]

Name of Distribution Licensee : MPPaKVVCL Indore
T&D Losses in LT and HT system

Form No: P1
All Figures in MU

		Particulars	CY (Estimates)	MYT Projections	
			FY17	FY18	FY19
A					
	1	Scheduled Energy at Ex-Bus	22,631.95	23,589.96	26,016.19
	2	Scheduled Energy at Discom Periphery	21,388.31	22,374.29	24,746.31
	3	Energy Lost in PGCIL+MP Transco system (2-1)	1,243.65	1,215.67	1,269.88
	4	Total Loss in the Transmission system [3/(2)*100]%	5.50%	5.15%	4.88%
	5	Actual Energy Drawl at Discom periphery (at Interface point)	21,388.31	22,374.29	24,746.31
	6	UI (2-3)	-	-	-
	7	Actual Energy input at Discom periphery (i.e. at outgoing feeders of EHV S/S)	21,388.31	22,374.29	24,746.31
	8	Energy Lost between interface point and outgoing feeders of EHV s/s [i.e. Bus loss = (5-7)]	-	-	-
	9	Total Loss in the Bus of Transmission system [8/(5)*100]%	0.00%	0.00%	0.00%
	10	Direct Injection at 33 kV which is not included in scheduled energy	-	-	-
	11	Direct Injection at 11 kV which is not included in scheduled energy	-	-	-
	12	Total Energy Input at Discom Periphery (7+10+11)	21,388.31	22,374.29	24,746.31
	13	Energy sold at this voltage level	821.32	719.23	732.07
	14	Energy transmitted to the 33 kV level	20,562.00	21,649.81	24,008.42
	15	Energy transmitted to the 11 kV level	-	-	-
	16	Energy Lost in EHV feeders feeding EHV Consumers (12-13-14-15)	4.98	5.25	5.82
	17	Total Loss in EHV feeders feeding EHV Consumers [16/(12)*100]%	0.02%	0.02%	0.02%
B		System Losses At 33 KV			
	1	Energy injection at 33 kV level from MP Transco EHV s/s	20,562.00	21,649.81	24,008.42
	2	Direct Injection at 33 kV which is not included in scheduled energy	-	-	-
	3	Total Energy input at 33kV Voltage level (1+2)	20,562.00	21,649.81	24,008.42
	4	Energy sold at this voltage level	2,822.24	2,962.27	3,042.76
	5	Energy transmitted to the 11 kV voltage level	16,615.71	17,504.02	19,653.20
	6	Energy Lost (3-4-5)	1,124.06	1,183.52	1,312.46
	7	Total Loss in the system [6/(3)*100]%	5.47%	5.47%	5.47%

Name of Distribution Licensee : MPPaKVVCL Indore
T&D Losses in LT and HT system

Form No: P1
All Figures in MU

		Particulars	CY (Estimates)	MYT Projections	
			FY17	FY18	FY19
C		Losses At 11 KV +LT			
	1	Energy received into the system from 33 kV system	16,615.71	17,504.02	19,653.20
	2	Direct Energy injection at 11 kV level from MP Transco EHV s/s			
	3	Direct Injection at 11 kV which is not included in scheduled energy			
	4	Total Energy input at 11kV Voltage level (1+2+3)	16,615.71	17,504.02	19,653.20
	5	Energy sold at 11 kV voltage level	276.89	286.71	292.69782
	6	Energy sold at LT voltage level	13,644.75	14,820.64	16,856.20
	7	Total Energy sold at 11kV + LT level (5+6)	13,921.63	15,107.35	17,148.89
		Energy transmitted to the next (lower) voltage level	-	-	-
	8	Energy Lost (4-7)	2,694.08	2,396.67	2,504.30
	9	Total Loss in 11kV + LT system [8/(4)*100]%	16.21%	13.69%	12.74%
D		LT System Losses			
	1	Energy received into the system			
	2	Energy sold at this voltage level			
	3	Energy Lost			
	4	Total Loss in the system (3/1)*100%			
E		Distribution system losses			
	1	Energy In (A12)	21,388.31	22,374.29	24,746.31
	2	Energy Out (A13+B4+C7)	17,565.19	18,788.85	20,923.72446
	3	Total Distribution Losses [(1-2)/(1)*100]%	18%	16%	15%
F		Overall Losses			
	1	Total Energy Lost (A3+A8+A16+B6+C8)	5,066.77	4,801.11	5,092.46
	2	Energy Out (A13+B4+C7)	17,565.19	18,788.85	20,923.72
	3	Total T&D Loss [(1)/(1+2)*100]%	22.39%	20.35%	19.57%

MPPaKVVCL, Indore
Distribution Losses

Form No: P2

Sl.No.	Particulars	Units	CY (Estimates)	MYT 2017-18 to 2018-19	
			FY17	FY18	FY19
1	Energy input received by the Discom at all voltage levels	MU	21,388.31	22,374.29	24,746.31
2	Energy sold by the Discom for all categories of consumers	MU	17,565.19	18,788.85	20,923.72
3	Actual Distribution losses in %	%	18%	16%	15%
4	Normative distribution losses	%	18%	16%	15%

MPPaKVVCL, Indore**Physical statistics of the network****Form P3**

Sr.no	Particulars	FY15	FY16		
		At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	Length of lines (ckt-km)				
	- 33kV	14,396	829		15,225
	- 11kV	100,845	6112		106,957
	- LT	150,172	3563		153,735
	Total	265,413	10504		275,917
2	Number of 33/11kV substations	1,160	58		1,218
3	No. of Power Transformers	2,091	82		2,173
	Total MVA capacity of power transformers	9,366	578		9,944
3	Number of Distribution Transformers	163,475	25,593		189,068
	Total MVA capacity of Distribution Trfs.	11,675	1,312		12,987

MPPaKVCL, Indore**Physical statistics of the network****Form P3**

Sr.no	Particulars	FY17			FY18 (Projected)			FY19 (Projected)		
		Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	Length of lines (ckt-km)									
	- 33kV	731		15,956	973		16,929	535		17,464
	- 11kV	4750		111,707	23467		135,174	12448		147,622
	- LT	3607		157,342	9578		166,920	6324		173,244
	Total	9,088	-	285,005	34,018	-	319,023	19,307	-	338,330
2	Number of 33/11kV substations	67		1,285	75		1,360	77		1,437
3	No. of Power Transformers	136		2,309	171		2,480	156		2,636
	Total MVA capacity of power transformers	792		10,736	855		11,591	780		12,371
3	Number of Distribution Transformers	18239		207,307	52290		259,597	24917		284,514
	Total MVA capacity of Distribution Trfs.	856		13,843	3503		17,346	1669		19,016

MPPaKVVCL, Indore**Monthly Projection of Sales****Form No: R1**

Month	MU	MU	MU	MU	MU
	FY 15	FY 16	FY 17	FY 18	FY 19
April	999	1,115	1,241	1,282	1,374
May	1,007	1,187	1,266	1,348	1,422
June	1,133	1,205	1,281	1,355	1,463
July	1,089	1,166	1,243	1,312	1,412
August	1,072	1,127	1,164	1,286	1,366
September	1,078	1,174	1,196	1,234	1,404
October	1,498	1,645	1,654	1,731	1,969
November	1,591	1,682	1,708	1,834	2,086
December	1,592	1,706	1,700	1,890	2,151
January	1,653	1,672	1,713	1,916	2,179
February	1,488	1,615	1,687	1,892	2,152
March	1,420	1,613	1,713	1,710	1,945
Total	15,620	16,908	17,565	18,789	20,924

Monthly Projection of Losses - excluding MPTransCo Losses

Month	%	%	%	%	%
	FY 15	FY 16	FY 17	FY 18	FY 19
April	35.74%	25.69%	30.93%	29.17%	28.67%
May	33.96%	27.24%	25.14%	25.97%	25.47%
June	23.02%	9.54%	20.90%	15.63%	15.13%
July	11.85%	12.79%	10.88%	11.40%	10.90%
August	12.62%	11.31%	11.58%	8.74%	8.24%
September	18.29%	26.05%	14.34%	15.91%	15.41%
October	23.12%	30.84%	2.81%	5.44%	4.94%
November	32.33%	32.86%	23.23%	24.11%	23.61%
December	27.54%	31.23%	26.15%	23.79%	23.29%
January	6.46%	24.26%	20.72%	13.37%	12.87%
February	14.28%	14.86%	13.73%	6.66%	6.16%
March	2.87%	13.19%	6.33%	5.82%	5.32%
Total	21.09%	23.10%	17.87%	15.50%	15.00%

Monthly Projection of Requirement at State Boundary

Month	MU	MU	MU		
	FY 17	FY 18	FY 19		
April	1,926.28	1,860.18	1,980.19		
May	1,729.02	1,870.97	1,961.66		
June	1,635.41	1,651.07	1,772.09		
July	1,404.65	1,521.96	1,628.97		
August	1,385.62	1,448.13	1,529.98		
September	1,493.66	1,508.27	1,705.65		
October	1,803.28	1,881.24	2,128.82		
November	2,288.33	2,483.38	2,806.57		
December	2,370.16	2,549.56	2,881.44		
January	2,246.29	2,272.87	2,570.75		
February	2,019.08	2,083.56	2,357.60		
March	1,842.97	1,866.33	2,111.90		
Total	22,145	22,998	25,436	0	0

MPPaKVVCL, Indore

Finace

Summary of Actual / estimated Revenue from sale of power**Form R2
Rs in Crore**

	Particulars	MYT Period (Projected at Current Tariffs)		
		PY	CY	First Year
		FY 17	FY 17-18	FY 18-19
	LOW TENSION	7,703.15	8,615.28	9,697.58
	LV 1: DOMESTIC	2,128.41	2,413.69	2,628.52
	LV 2: NON-DOMESTIC	791.70	905.38	982.17
	LV 3: PUBLIC WATER WORKS AND STREET LIGHTS	246.37	288.95	320.47
	LV 4: LT INDUSTRY	429.32	504.90	526.40
	LV 5: IRRIGATION PUMP FOR AGRICULTURE	4,107.33	4,502.35	5,240.02
	HIGH TENSION	2,565.32	2,873.15	2,941.57
	HV 1: RAILWAY TRACTION	-	-	-
	HV 2: COAL MINES	-	-	-
	HV-3: INDUSTRIAL AND NON-INDUSTRIAL	2,279.45	2,611.92	2,660.57
	HV-4: SEASONAL	10.56	11.88	12.48
	HV-5: HT IRRIGATION AND WATER WORKS	255.35	223.86	242.87
	HV 6: BULK RESIDENTIAL USERS	18.44	20.30	20.46
	HV 7: BULK SUPPLY TO EXEMPTTEES	1.51	5.18	5.18
	GRAND TOTAL HT + LT	10,268.47	11,488.42	12,639.14

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
	LOW TENSION					
	LV 1: DOMESTIC					
	Metered					
	Basic Rate					
	0 to 30 Units	Consumers	Nos.	71133	57769	71922
		Connected Load	KW	57655	45831	50974
		Sales	MU	9.18	13.52	16.83
		Revenue from Fixed Charges	Rs. Crs.	2.14	0.00	0.00
		Revenue from Variable Charges	Rs. Crs.	5.47	4.19	5.22
		Total Revenue	Rs. Crs.	7.53	4.19	5.22
	Upto 50 units					
		Consumers	Nos.	1120151	1525578	1578926
		Connected Load	KW	305284	366805	354983
		Sales	MU	575.72	505.11	617.78
		Revenue from Fixed Charges	Rs. Crs.	35.85	64.07	66.31
		Revenue from Variable Charges	Rs. Crs.	212.11	194.47	237.85
		Total Revenue	Rs. Crs.	249.69	258.54	304.16
	51 to 100 units					
		Consumers	Nos.	497150	521383	649118
		Connected Load	KW	413589	435772	484671
		Sales	MU	467.21	344.11	428.42
		Revenue from Fixed Charges	Rs. Crs.	32.58	40.67	50.63
		Revenue from Variable Charges	Rs. Crs.	186.76	135.14	168.25
		Total Revenue	Rs. Crs.	219.36	175.81	218.88
	101 to 300 units					
		Consumers	Nos.	165424	207266	258044

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Connected Load	KW	156916	191891	213424
		Sales	MU	291.89	559.62	696.72
		Revenue from Fixed Charges	Rs. Crs.	33.29	63.42	78.96
		Revenue from Variable Charges	Rs. Crs.	130.74	292.87	364.62
		Total Revenue	Rs. Crs.	164.03	356.29	443.58
	above 300 units					
		Consumers	Nos.	15818	26876	33461
		Connected Load	KW	19009	28819	32053
		Sales	MU	78.53	141.28	132.75
		Revenue from Fixed Charges	Rs. Crs.	8.76	19.78	18.58
		Revenue from Variable Charges	Rs. Crs.	40.49	80.54	73.09
		Total Revenue	Rs. Crs.	49.25	100.32	91.67
	above 500 units					
		Consumers	Nos.	0	0	0
		Connected Load	KW	0	0	0
		Sales	MU	0	0	0
		Revenue from Fixed Charges	Rs. Crs.	0	0	0
		Revenue from Variable Charges	Rs. Crs.	0	0	0
		Total Revenue	Rs. Crs.	0	0	0
	Sub-Total General					
		Consumers	Nos.	1,869,676	2,338,872	2,591,470
		Connected Load	KW	952,453	1,069,118	1,136,105
		Sales	MU	1,422.52	1,563.63	1,892.49
		Revenue from Fixed Charges	Rs. Crs.	112.61	187.94	214.49
		Revenue from Variable Charges	Rs. Crs.	575.58	707.21	849.02
		Total Revenue	Rs. Crs.	689.86	895.15	1,063.51
	Temporary					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Consumers	Nos.	1121	1121	1121
		Connected Load	KW	2254	2229	2229
		Sales	MU	2.80	3.31	3.31
		Revenue from Fixed Charges	Rs. Crs.	0.61	0.21	0.21
		Revenue from Variable Charges	Rs. Crs.	2.52	2.25	2.25
		Total Revenue	Rs. Crs.	3.13	2.46	2.46
	supply through DTR meter for jhuggi/ jhopdi					
		Consumers	Nos.	0	0	0
		Connected Load	KW	0	0	0
		Sales	MU	0.00	0.00	0.00
		Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	0.00
		Revenue from Variable Charges	Rs. Crs.	0.00	0.00	0.00
		Total Revenue	Rs. Crs.	0.00	0.00	0.00
	un- metered	Consumers	Nos.	2	2	1
		Connected Load	KW	2	0	0
		Sales	MU	0.46	0.00	0.00
		Revenue from Fixed Charges	Rs. Crs.	0.02	0.00	0.00
		Revenue from Variable Charges	Rs. Crs.	0.16	0.00	0.00
		Total Revenue	Rs. Crs.	0.18	0.00	0.00
	Total - LV 1 Domestic					
		Consumers	Nos.	1,870,799	2,339,995	2,592,592
		Connected Load	KW	954,709	1,071,348	1,138,334
		Sales	MU	1,425.78	1,566.94	1,895.80
		Revenue from Fixed Charges	Rs. Crs.	113.25	188.16	214.71
		Revenue from Variable Charges	Rs. Crs.	578.26	709.45	851.27

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Total Revenue	Rs. Crs.	693.17	897.61	1,065.98
LV 2.1						
	sanctioned load based tariff					
		Consumers	Nos.	4,790	6591	7136
		Connected Load	KW	7,833	9904	11030
		Sales	MU	9.32	10.60	11.88
		Revenue from Fixed Charges	Rs. Crs.	0.78	1.19	1.32
		Revenue from Variable Charges	Rs. Crs.	6.17	6.47	7.25
		Total Revenue	Rs. Crs.	6.96	7.65	8.57
	demand based tariff for for CD above 10 kw					
		Consumers	Nos.	20	22	24
		Connected Load	KW	451	486	542
		Sales	MU	0.29	0.40	0.45
		Revenue from Fixed Charges	Rs. Crs.	0.04	0.12	0.13
		Revenue from Variable Charges	Rs. Crs.	0.17	0.24	0.27
		Total Revenue	Rs. Crs.	0.24	0.36	0.40
LV 2.2: NON-DOMESTIC						
	0 to 50 Units					
		Consumers	Nos.	26,274	25496	27604
		Connected Load	KW	27,174	27858	31024
		Sales	MU	8.35	8.12	9.10
		Revenue from Fixed Charges	Rs. Crs.	1.80	1.84	2.05
		Revenue from Variable Charges	Rs. Crs.	5.90	5.04	5.64
		Total Revenue	Rs. Crs.	7.69	6.88	7.69

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
	Above 50 units					
		Consumers	Nos.	34,672	38911	42128
		Connected Load	KW	99,361	110995	123609
		Sales	MU	135.48	150.07	168.18
		Revenue from Fixed Charges	Rs. Crs.	12.79	13.32	14.83
		Revenue from Variable Charges	Rs. Crs.	90.01	108.25	121.42
		Total Revenue	Rs. Crs.	102.97	121.57	136.26
	Demand based tariff for for CD above 10 kw					
		Consumers	Nos.	578	798	864
		Connected Load	KW	7,502	9,253	10,304
		Sales	MU	7.04	10.66	11.95
		Revenue from Fixed Charges	Rs. Crs.	0.90	2.14	2.38
		Revenue from Variable Charges	Rs. Crs.	4.39	6.82	7.64
		Total Revenue	Rs. Crs.	5.24	8.96	10.03
	Sub-Total General					
		Consumers	Nos.	66334	71818	77756
		Connected Load	KW	142321	158496	176509
		Sales	MU	160.47	179.85	201.56
		Revenue from Fixed Charges	Rs. Crs.	16.31	18.60	20.72
		Revenue from Variable Charges	Rs. Crs.	106.64	126.81	142.23
		Total Revenue	Rs. Crs.	123.10	145.42	162.95
	Temporary					
		Consumers	Nos.	2,331	2331	2331
		Connected Load	KW	8,568	9014	9376
		Sales	MU	9.00	9.47	9.85

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Revenue from Fixed Charges	Rs. Crs.	1.54	2.08	2.17
		Revenue from Variable Charges	Rs. Crs.	7.49	8.05	8.37
		Total Revenue	Rs. Crs.	9.10	10.13	10.54
	LV-2.3: School Flat Rate					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Total LV 2 Non-Domestic					
		Consumers	Nos.	68,665	74,149	80,087
		Connected Load	KW	150,889	167,510	185,885
		Sales	MU	169.47	189.31	211.41
		Revenue from Fixed Charges	Rs. Crs.	17.86	20.69	22.88
		Revenue from Variable Charges	Rs. Crs.	114.13	134.86	150.60
		Total Revenue	Rs. Crs.	132.20	155.55	173.48
	LV 3: PUBLIC WATER WORKS AND STREET LIGHTS					
	PUBLIC WATER WORKS					
	Gram Panchayat					
		Consumers	Nos.	8,442	9136	10176
		Connected Load	KW	39,628	43645	49438
		Sales	MU	161.10	187.71	224.77
		Revenue from Fixed Charges	Rs. Crs.	4.34	5.24	5.93
		Revenue from Variable Charges	Rs. Crs.	73.77	91.98	110.14
		Total Revenue	Rs. Crs.	82.87	97.21	116.07

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
	Sub-Total General					
		Consumers	Nos.	8,442	9,136	10,176
		Connected Load	KW	39,628	43,645	49,438
		Sales	MU	161.10	187.71	224.77
		Revenue from Fixed Charges	Rs. Crs.	4.34	5.24	5.93
		Revenue from Variable Charges	Rs. Crs.	73.77	91.98	110.14
		Total Revenue	Rs. Crs.	82.87	97.21	116.07
	Temporary					
		Consumers	Nos.	162	167	174
		Connected Load	KW	723	798	839
		Sales	MU	2.88	3.14	3.29
		Revenue from Fixed Charges	Rs. Crs.	0.22	0.12	0.13
		Revenue from Variable Charges	Rs. Crs.	1.66	2.00	2.10
		Total Revenue	Rs. Crs.	1.93	2.12	2.23
	Sub-Total Public Water Works					
		Consumers	Nos.	8,604	9,304	10,350
		Connected Load	KW	40,351	44,443	50,277
		Sales	MU	163.98	190.84	228.06
		Revenue from Fixed Charges	Rs. Crs.	4.56	5.36	6.06
		Revenue from Variable Charges	Rs. Crs.	75.43	93.97	112.24
		Total Revenue	Rs. Crs.	84.79	99.34	118.30
STREET LIGHTS (incl. Traffic Signals)						
	Gram Panchayat					
		Consumers	Nos.	6,395	6605	6790
		Connected Load	KW	11,206	11815	12413
		Sales	MU	62.97	66.53	70.06
		Revenue from Fixed Charges	Rs. Crs.	1.04	1.42	1.49

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Revenue from Variable Charges	Rs. Crs.	29.16	32.60	34.33
		Total Revenue	Rs. Crs.	30.39	34.02	35.82
	Sub-Total Street Lights					
		Consumers	Nos.	6,395	6,605	6,790
		Connected Load	KW	11,206	11,815	12,413
		Sales	MU	62.97	66.53	70.06
		Revenue from Fixed Charges	Rs. Crs.	1.04	1.42	1.49
		Revenue from Variable Charges	Rs. Crs.	29.16	32.60	34.33
		Total Revenue	Rs. Crs.	30.39	34.02	35.82
	Total - LV 3 PWW and Street Lights					
		Consumers	Nos.	14,999	15,908	17,140
		Connected Load	KW	51,557	56,258	62,690
		Sales	MU	226.96	257.38	298.13
		Revenue from Fixed Charges	Rs. Crs.	5.60	6.78	7.55
		Revenue from Variable Charges	Rs. Crs.	104.59	126.58	146.57
		Total Revenue	Rs. Crs.	115.18	133.36	154.12
	LV 4: LT INDUSTRY					
	Upto 20 HP Non-seasonal					
		Consumers	Nos.	14,222	14754	15157
		Connected Load	KW	42,665	43993	46583
		Sales	MU	23.04	52.67	56.32
		Revenue from Fixed Charges	Rs. Crs.	5.63	6.65	7.25
		Revenue from Variable Charges	Rs. Crs.	10.39	23.23	25.83
		Total Revenue	Rs. Crs.	16.18	29.88	33.08
	Non seasonal 21 HP to 150 HP					
		Consumers	Nos.	4,108	4075	4193

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Connected Load	KW	84,864	90643	96046
		Sales	MU	69.54	49.70	53.19
		Revenue from Fixed Charges	Rs. Crs.	11.92	19.58	21.37
		Revenue from Variable Charges	Rs. Crs.	36.08	31.31	34.85
		Total Revenue	Rs. Crs.	48.37	50.89	56.22
	Seasonal 21 HP to 150 HP					
		Consumers	Nos.	127	128	131
		Connected Load	KW	1,362	1,410	1,497
		Sales	MU	1.12	1	1
		Revenue from Fixed Charges	Rs. Crs.	0.17	0.14	0.14
		Revenue from Variable Charges	Rs. Crs.	0.59	0.20	0.21
		Total Revenue	Rs. Crs.	0.76	0.33	0.35
	Sub-Total General					
		Consumers	Nos.	18,457	18,958	19,481
		Connected Load	KW	128,891	136,046	144,126
		Sales	MU	93.69	103.53	110.72
		Revenue from Fixed Charges	Rs. Crs.	17.72	26.37	28.77
		Revenue from Variable Charges	Rs. Crs.	47.06	54.74	60.89
		Total Revenue	Rs. Crs.	65.31	81.10	89.66
	Temporary					
		Consumers	Nos.	243	254	254
		Connected Load	KW	1,139	1306	1316
		Sales	MU	0.70	0.80	0.80
		Revenue from Fixed Charges	Rs. Crs.	0.24	0.33	0.33
		Revenue from Variable Charges	Rs. Crs.	0.41	0.55	0.56
		Total Revenue	Rs. Crs.	0.65	0.88	0.89
	Total LV 4 LT Industrial					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Consumers	Nos.	18,700	19,212	19,735
		Connected Load	KW	130,030	137,352	145,443
		Sales	MU	94.39	104.32	111.53
		Revenue from Fixed Charges	Rs. Crs.	17.96	26.70	29.10
		Revenue from Variable Charges	Rs. Crs.	47.47	55.29	61.45
		Total Revenue	Rs. Crs.	65.96	81.99	90.55
LV 5.1: IRRIGATION PUMP FOR AGRICULTURE						
Metered						
	Permanent Connection					
	first 300 units					
		Consumers	Nos.	375	387	398
		Connected Load	KW	1,437	1,473	1,487
		Sales	MU	4.07	4.18	4.30
		Revenue from Fixed Charges	Rs. Crs.	0.05	0.08	0.08
		Revenue from Variable Charges	Rs. Crs.	1.75	1.80	1.85
		Total Revenue	Rs. Crs.	1.86	1.88	1.93
Above 300 to 750 units						
		Consumers	Nos.	375	387	398
		Connected Load	KW	1,437	1,473	1,487
		Sales	MU	2.34	2.40	2.37
		Revenue from Fixed Charges	Rs. Crs.	0.07	0.11	0.11
		Revenue from Variable Charges	Rs. Crs.	1.20	1.23	1.22
		Total Revenue	Rs. Crs.	1.31	1.34	1.33
Above 750 units						
		Consumers	Nos.	375	387	398
		Connected Load	KW	1,437	1,473	1,487

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Sales	MU	1.04	1.07	1.05
		Revenue from Fixed Charges	Rs. Crs.	0.07	0.11	0.11
		Revenue from Variable Charges	Rs. Crs.	0.57	0.58	0.57
		Total Revenue	Rs. Crs.	0.66	0.69	0.68
	Temporary Connections					
		Consumers	Nos.	58	53	48
		Connected Load	KW	199	183	164
		Sales	MU	0.67	0.52	0.47
		Revenue from Fixed Charges	Rs. Crs.	0.01	0.01	0.01
		Revenue from Variable Charges	Rs. Crs.	0.36	0.29	0.26
		Total Revenue	Rs. Crs.	0.37	0.31	0.28
	Sub-Total Metered					
		Consumers	Nos.	1,182	1,213	1,243
		Connected Load	KW	4,511	4,601	4,627
		Sales	MU	8	8	8
		Revenue from Fixed Charges	Rs. Crs.	0	0	0
		Revenue from Variable Charges	Rs. Crs.	4	4	4
		Total Revenue	Rs. Crs.	4.20	4.22	4.22
	Temporary Connections					
		Consumers	Nos.	126,852	130,179	133,593
		Connected Load	KW	358,197	365,331	367,388
	Sub-Total Un-Metered connections					
		Consumers	Nos.	126,852	130,179	133,593
		Connected Load	KW	358,197	365,331	367,388
	DTR metered group consumers					

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	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
	Total LV 5.1					
		Consumers	Nos.	1,182	1,213	1,243
		Connected Load	KW	4,511	4,601	4,627
		Sales	MU	8.12	8.17	8.19
		Revenue from Fixed Charges	Rs. Crs.	0.20	0.31	0.31
		Revenue from Variable Charges	Rs. Crs.	3.87	3.91	3.91
		Total Revenue	Rs. Crs.	4.20	4.22	4.22
LV 5.2: Other than agriculture use - Horticulture						
	first 300 units					
		Consumers	Nos.	362,166	391,263	415,624
		Connected Load	KW	1,307,614	1,399,568	1,470,869
		Sales	MU	3,719.94	4,125.30	4,488.73
		Revenue from Fixed Charges	Rs. Crs.	60.28	78.80	82.81
		Revenue from Variable Charges	Rs. Crs.	1,651.11	1,773.88	1,930.16
		Total Revenue	Rs. Crs.	1,866.75	1,852.68	2,012.97
	Above 300 to 750 units					
		Consumers	Nos.	362,166	391,263	415,624
		Connected Load	KW	1,307,614	1,399,568	1,470,869
		Sales	MU	3,101.13	3,439.06	4,465.61
		Revenue from Fixed Charges	Rs. Crs.	60.28	101.31	106.47
		Revenue from Variable Charges	Rs. Crs.	1,376.45	1,771.11	2,299.79
		Total Revenue	Rs. Crs.	1,567.15	1,872.42	2,406.26
	Above 750 Units					
		Consumers	Nos.	362,166	391,263	415,624
		Connected Load	KW	1,307,614	1,399,568	1,470,869
		Sales	MU	798.13	885.10	989.98

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Revenue from Fixed Charges	Rs. Crs.	60.28	101.31	106.47
		Revenue from Variable Charges	Rs. Crs.	354.25	482.38	539.54
		Total Revenue	Rs. Crs.	452.16	583.69	646.01
	Temporary Connections					
		Consumers	Nos.	15,554	13,999	12,599
		Connected Load	KW	43,828	39,445	35,501
		Sales	MU	368.64	331.81	298.63
		Revenue from Fixed Charges	Rs. Crs.	5.65	2.86	2.57
		Revenue from Variable Charges	Rs. Crs.	191.05	185.48	166.94
		Total Revenue	Rs. Crs.	216.25	188.34	169.50
	Sub-Total					
		Consumers	Nos.	1,102,053	1,187,789	1,259,469
		Connected Load	KW	3,966,671	4,238,150	4,448,106
		Sales	MU	7,987.84	8,781.27	10,242.96
		Revenue from Fixed Charges	Rs. Crs.	186.49	284.27	298.32
		Revenue from Variable Charges	Rs. Crs.	3,572.86	4,212.86	4,936.42
		Total Revenue	Rs. Crs.	4,102.31	4,497.13	5,234.74
5.3 For other than agriculture use						
	Upto 25 HP in Rural Area					
		Consumers	Nos.	119	132	145
		Connected Load	KW	584	653	742
		Sales	MU	0.35	0.36	0.42
		Revenue from Fixed Charges	Rs. Crs.	0.06	0.07	0.08
		Revenue from Variable Charges	Rs. Crs.	0.13	0.17	0.20
		Total Revenue	Rs. Crs.	0.20	0.24	0.28

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	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
	Demand base Tariff Upto 100HP- rural area					
		Consumers	Nos.	6	6	6
		Connected Load	KW	190	218	218
		Sales	MU	0.29	0.35	0.35
		Revenue from Fixed Charges	Rs. Crs.	0.00	0.03	0.03
		Revenue from Variable Charges	Rs. Crs.	0.17	0.20	0.20
		Total Revenue	Rs. Crs.	0.17	0.23	0.23
	Temporary Connections rural area					
		Consumers	Nos.	0	0	0
		Connected Load	KW	0	0.00	0.00
		Sales	MU	0.01	0.00	0.00
		Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	0.00
		Revenue from Variable Charges	Rs. Crs.	0.00	0.00	0.00
		Total Revenue	Rs. Crs.	0.00	0.00	0.00
	Sub-Total					
		Consumers	Nos.	125	138	152
		Connected Load	KW	774	871	960
		Sales	MU	1	1	1
		Revenue from Fixed Charges	Rs. Crs.	0	0	0
		Revenue from Variable Charges	Rs. Crs.	0	0	0
		Total Revenue	Rs. Crs.	0	0.47	1
TOTAL LV 5 AGRICULTURE						
		Consumers	Nos.	1,103,360	1,189,140	1,260,864
		Connected Load	KW	3,971,956	4,243,622	4,453,693
		Sales	MU	7,996.61	8,790.15	10,251.92
		Revenue from Fixed Charges	Rs. Crs.	186.75	284.68	298.74
		Revenue from Variable Charges	Rs. Crs.	3,577.04	4,217.14	4,940.73

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Total Revenue	Rs. Crs.	4,106.89	4,501.82	5,239.47
TOTAL LOW TENSION- Rural AREA						
		Consumers	Nos.	3,076,523	3,638,404	3,970,417
		Connected Load	KW	5,259,141	5,676,089	5,986,045
		Sales	MU	9,913.21	10,908.11	12,768.78
		Revenue from Fixed Charges	Rs. Crs.	341.42	527.00	572.99
		Revenue from Variable Charges	Rs. Crs.	4,421.50	5,243.32	6,150.61
		Total Revenue	Rs. Crs.	5,113.40	5,770.32	6,723.60

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R4**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
	LOW TENSION					
	LV 1: DOMESTIC					
	Metered					
	Basic Rate					
	0 to 30 Units	Consumers	Nos.	133645	116079	119683
		Connected Load	KW	181911	166703	171879
		Sales	MU	16.59	22.98	23.70
		Revenue from Fixed Charges	Rs. Crs.	7.23	0.00	0.00
		Revenue from Variable Charges	Rs. Crs.	12.48	7.12	7.35
		Total Revenue	Rs. Crs.	18.73	7.12	7.35
	Upto 50 units					
		Consumers	Nos.	259220	188356	194205
		Connected Load	KW	266230	184871	190611
		Sales	MU	137.59	62.16	64.09
		Revenue from Fixed Charges	Rs. Crs.	16.06	11.30	11.65
		Revenue from Variable Charges	Rs. Crs.	55.52	23.93	24.67
		Total Revenue	Rs. Crs.	71.54	35.23	36.33
	51 to 100 units					
		Consumers	Nos.	412764	345070	355784
		Connected Load	KW	496829	404194	416744
		Sales	MU	339	228	235
		Revenue from Fixed Charges	Rs. Crs.	34.42	37.27	38.42
		Revenue from Variable Charges	Rs. Crs.	135.58	89.44	92.22
		Total Revenue	Rs. Crs.	170.21	126.71	130.64
	101 to 300 units					
		Consumers	Nos.	379178	469528	484106
		Connected Load	KW	547504	633365	653030
		Sales	MU	709	930	959

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R4**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Revenue from Fixed Charges	Rs. Crs.	116.02	123.96	127.80
		Revenue from Variable Charges	Rs. Crs.	336.43	460.61	474.91
		Total Revenue	Rs. Crs.	452.38	584.56	602.71
	301 to 500 units					
		Consumers	Nos.	161566	269153	277509
		Connected Load	KW	433693	618549	637754
		Sales	MU	1036.21	1065.88	1098.98
		Revenue from Fixed Charges	Rs. Crs.	137.55	156.33	161.18
		Revenue from Variable Charges	Rs. Crs.	552.15	586.72	604.94
		Total Revenue	Rs. Crs.	689.74	743.05	766.12
	above 500 units					
		Consumers	Nos.	0	0	0
		Connected Load	KW	0	0	0
		Sales	MU	0	0	0
		Revenue from Fixed Charges	Rs. Crs.	0	0	0
		Revenue from Variable Charges	Rs. Crs.	0	0	0
		Total Revenue	Rs. Crs.	0	0	0
	Sub-Total General					
		Consumers	Nos.	1,346,373	1,388,186	1,431,288
		Connected Load	KW	1,926,167	2,007,682	2,070,018
		Sales	MU	2,238.91	2,308.44	2,380.11
		Revenue from Fixed Charges	Rs. Crs.	311.29	328.85	339.06
		Revenue from Variable Charges	Rs. Crs.	1,092.17	1,167.83	1,204.09
		Total Revenue	Rs. Crs.	1,402.61	1,496.68	1,543.15
	Temporary					
		Consumers	Nos.	11776	11776	11776
		Connected Load	KW	20685	21923	21923
		Sales	MU	25.67	25.67	25.67
		Revenue from Fixed Charges	Rs. Crs.	10.00	1.93	1.93

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R4**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Revenue from Variable Charges	Rs. Crs.	24.58	17.46	17.46
		Total Revenue	Rs. Crs.	32.63	19.39	19.39
	supply through DTR meter for jhuggi/ jhopdi					
		Consumers	Nos.	0.00	0.00	0.00
		Connected Load	KW	0.00	0.00	0.00
		Sales	MU	0.00	0.00	0.00
		Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	0.00
		Revenue from Variable Charges	Rs. Crs.	0.00	0.00	0.00
		Total Revenue	Rs. Crs.	0.00	0.00	0.00
	un- metered	Consumers	Nos.	12	0	0
		Connected Load	KW	12	0	0
		Sales	MU	0	0	0
		Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	0.00
		Revenue from Variable Charges	Rs. Crs.	0.00	0.00	0.00
		Total Revenue	Rs. Crs.	0.00	0.00	0.00
	Total - LV 1 Domestic					
		Consumers	Nos.	1,358,161	1,399,962	1,443,064
		Connected Load	KW	1,946,864	2,029,604	2,091,940
		Sales	MU	2,264.58	2,334.11	2,405.79
		Revenue from Fixed Charges	Rs. Crs.	321.29	330.79	341.00
		Revenue from Variable Charges	Rs. Crs.	1,116.75	1,185.29	1,221.55
		Total Revenue	Rs. Crs.	1,435.25	1,516.08	1,562.55
	LV 2.1					
	sanctioned load based tariff					
		Consumers	Nos.	5161	5314	5509

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R4**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Connected Load	KW	16809	18276	19760
		Sales	MU	30.80	29.91	32.34
		Revenue from Fixed Charges	Rs. Crs.	2.44	2.85	3.08
		Revenue from Variable Charges	Rs. Crs.	20.59	18.25	19.73
		Total Revenue	Rs. Crs.	23.32	21.10	22.81
	demand based tariff for for CD above 10 kw					
		Consumers	Nos.	553	592	614
		Connected Load	KW	12738	13916	15045
		Sales	MU	14.53	16.26	17.58
		Revenue from Fixed Charges	Rs. Crs.	2.63	4.01	4.33
		Revenue from Variable Charges	Rs. Crs.	8.90	9.92	10.73
		Total Revenue	Rs. Crs.	11.55	13.93	15.06
	LV 2.2: NON-DOMESTIC					
	0 to 50 Units					
		Consumers	Nos.	126539	114005	118188
		Connected Load	KW	155272	148324	160361
		Sales	MU	36.33	32.28	34.90
		Revenue from Fixed Charges	Rs. Crs.	10.99	12.46	13.47
		Revenue from Variable Charges	Rs. Crs.	33.77	20.01	21.64
		Total Revenue	Rs. Crs.	44.20	32.47	35.11
	Above 50 units					
		Consumers	Nos.	131957	153309	158935
		Connected Load	KW	317763	361299	390621
		Sales	MU	413.74	438.53	474.11
		Revenue from Fixed Charges	Rs. Crs.	45.22	49.86	53.91
		Revenue from Variable Charges	Rs. Crs.	283.92	313.47	339.40

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R4**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Total Revenue	Rs. Crs.	331.25	363.33	393.31
	Demand based tariff for for CD above 10 kw					
		Consumers	Nos.	12,814	13,969	14,482
		Connected Load	KW	258,151	280,656	303,433
		Sales	MU	265.98	306.20	331.05
		Revenue from Fixed Charges	Rs. Crs.	52.20	88.03	95.18
		Revenue from Variable Charges	Rs. Crs.	164.32	195.94	211.84
		Total Revenue	Rs. Crs.	216.73	283.97	307.02
	Sub-Total General					
		Consumers	Nos.	277,024	287,189	297,727
		Connected Load	KW	760,733	822,471	889,220
		Sales	MU	761.39	823.18	889.99
		Revenue from Fixed Charges	Rs. Crs.	113.49	157.21	169.97
		Revenue from Variable Charges	Rs. Crs.	511.50	557.59	603.33
		Total Revenue	Rs. Crs.	627.05	714.80	773.30
	Temporary					
		Consumers	Nos.	4715	4715	4715
		Connected Load	KW	23483	24395	24643
		Sales	MU	31.80	33.03	33.37
		Revenue from Fixed Charges	Rs. Crs.	6.83	6.95	7.02
		Revenue from Variable Charges	Rs. Crs.	26.56	28.08	28.36
		Total Revenue	Rs. Crs.	32.45	35.03	35.39
	LV-2.3: School Flat Rate					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R4**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Total LV 2 Non-Domestic					
		Consumers	Nos.	281,739	291,904	302,442
		Connected Load	KW	784,216	846,866	913,863
		Sales	MU	793	856	923
		Revenue from Fixed Charges	Rs. Crs.	120	164	177
		Revenue from Variable Charges	Rs. Crs.	538	586	632
		Total Revenue	Rs. Crs.	659	750	809
	LV 3: PUBLIC WATER WORKS AND STREET LIGHTS					
	PUBLIC WATER WORKS					
	Municipal Corporation/ Cantonment Board					
		Consumers	Nos.	5533	5698	5778
		Connected Load	KW	35385	36837	37755
		Sales	MU	40.68	46.31	47.46
		Revenue from Fixed Charges	Rs. Crs.	8.97	10.61	10.87
		Revenue from Variable Charges	Rs. Crs.	18.65	24.08	24.68
		Total Revenue	Rs. Crs.	29.56	34.69	35.55
	Municipality / Nagar Panchayat					
		Consumers	Nos.	1972	2096	2208
		Connected Load	KW	17916	19075	20112
		Sales	MU	54.01	60.14	63.45
		Revenue from Fixed Charges	Rs. Crs.	4.29	5.26	5.55
		Revenue from Variable Charges	Rs. Crs.	24.73	30.07	31.72
		Total Revenue	Rs. Crs.	30.61	35.33	37.27
	Gram Panchayat					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R4**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Consumers	Nos.	-	-	-
		Connected Load	KW	-	-	-
		Sales	MU	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-
		Total Revenue	Rs. Crs.	-	-	-
	Sub-Total General					
		Consumers	Nos.	7,505	7,794	7,986
		Connected Load	KW	53,301	55,912	57,866
		Sales	MU	95	106	111
		Revenue from Fixed Charges	Rs. Crs.	13	16	16
		Revenue from Variable Charges	Rs. Crs.	43	54	56
		Total Revenue	Rs. Crs.	60	70	73
	Temporary					
		Consumers	Nos.	144	143	136
		Connected Load	KW	972	1,022	981
		Sales	MU	1.69	1.78	1.62
		Revenue from Fixed Charges	Rs. Crs.	0.30	0.38	0.36
		Revenue from Variable Charges	Rs. Crs.	0.98	1.18	1.07
		Total Revenue	Rs. Crs.	1.30	1.55	1.44
	Sub-Total Public Water Works					
		Consumers	Nos.	7,649	7,937	8,122
		Connected Load	KW	54,273	56,934	58,848
		Sales	MU	96.38	108.23	112.53
		Revenue from Fixed Charges	Rs. Crs.	13.56	16.25	16.79
		Revenue from Variable Charges	Rs. Crs.	44.36	55.33	57.48
		Total Revenue	Rs. Crs.	61.47	71.58	74.26
	STREET LIGHTS (incl. Traffic Signals)					
	Municipal Corporation/ Cantonment Board					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R4**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Consumers	Nos.	1900	2139	2312
		Connected Load	KW	28597	32199	34804
		Sales	MU	66.91	77.63	86.45
		Revenue from Fixed Charges	Rs. Crs.	10.59	13.52	14.62
		Revenue from Variable Charges	Rs. Crs.	31.46	40.37	44.95
		Total Revenue	Rs. Crs.	44.29	53.89	59.57
	Municipality / Nagar Panchayat					
		Consumers	Nos.	952	1046	1127
		Connected Load	KW	15395	17072	18420
		Sales	MU	42.51	47.15	50.88
		Revenue from Fixed Charges	Rs. Crs.	5.34	6.56	7.07
		Revenue from Variable Charges	Rs. Crs.	19.72	23.58	25.44
		Total Revenue	Rs. Crs.	25.43	30.13	32.51
	Gram Panchayat					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Sub-Total Street Lights					
		Consumers	Nos.	2,852	3,184	3,439
		Connected Load	KW	43,992	49,271	53,224
		Sales	MU	109.42	124.78	137.33
		Revenue from Fixed Charges	Rs. Crs.	15.93	20.08	21.69
		Revenue from Variable Charges	Rs. Crs.	51.18	63.94	70.39
		Total Revenue	Rs. Crs.	69.72	84.02	92.08
	Total - LV 3 PWW and Street Lights					
		Consumers	Nos.	10,501	11,121	11,561

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R4**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Connected Load	KW	98,265	106,205	112,072
		Sales	MU	205.80	233.00	249.86
		Revenue from Fixed Charges	Rs. Crs.	29.49	36.33	38.48
		Revenue from Variable Charges	Rs. Crs.	95.53	119.27	127.87
		Total Revenue	Rs. Crs.	131.20	155.60	166.35
LV 4: LT INDUSTRY						
	Non Seasonal -Upto 20 HP					
		Consumers	Nos.	16286	16411	16538
		Connected Load	KW	81428	83255	86259
		Sales	MU	48.86	121.98	126.84
		Revenue from Fixed Charges	Rs. Crs.	17.48	19.93	20.65
		Revenue from Variable Charges	Rs. Crs.	22.94	53.79	55.93
		Total Revenue	Rs. Crs.	41.43	73.73	76.58
	Non Seasonal -21 Hp to 150 Hp					
		Consumers	Nos.	9072	9131	9203
		Connected Load	KW	326800	339868	352170
		Sales	MU	412.85	359.14	373.47
		Revenue from Fixed Charges	Rs. Crs.	76.69	116.23	120.44
		Revenue from Variable Charges	Rs. Crs.	240.59	226.26	235.29
		Total Revenue	Rs. Crs.	317.17	342.50	355.73
	Seasonal -Upto 20 HP					
		Consumers	Nos.	153	0	0
		Connected Load	KW	1070	0	0
		Sales	MU	1.60	0.00	0.00
		Revenue from Fixed Charges	Rs. Crs.	0.22	0.00	0.00
		Revenue from Variable Charges	Rs. Crs.	0.75	0.00	0.00
		Total Revenue	Rs. Crs.	0.97	0.00	0.00

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R4**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
	Seasonal -21 Hp to 150 Hp					
		Consumers	Nos.	90	243	243
		Connected Load	KW	3115	4436	4442
		Sales	MU	3.17	6.24	6.25
		Revenue from Fixed Charges	Rs. Crs.	0.83	1.52	1.52
		Revenue from Variable Charges	Rs. Crs.	2.11	3.93	3.94
		Total Revenue	Rs. Crs.	2.94	5.45	5.46
	Sub-Total General					
		Consumers	Nos.	25,601	25,785	25,984
		Connected Load	KW	412,413	427,559	442,871
		Sales	MU	466.48	487.37	506.56
		Revenue from Fixed Charges	Rs. Crs.	95.23	137.68	142.61
		Revenue from Variable Charges	Rs. Crs.	266.39	283.99	295.16
		Total Revenue	Rs. Crs.	363	422	438
	Temporary					
		Consumers	Nos.	83	83	83
		Connected Load	KW	1,023	1,023	1,023
		Sales	MU	0.82	1.08	1.08
		Revenue from Fixed Charges	Rs. Crs.	0.30	0.43	0.43
		Revenue from Variable Charges	Rs. Crs.	0.63	0.82	0.82
		Total Revenue	Rs. Crs.	0.86	1.25	1.25
Total LV 4 LT Industrial						
		Consumers	Nos.	25,684	25,868	26,067
		Connected Load	KW	413,436	428,582	443,894
		Sales	MU	467.30	488.45	507.64
		Revenue from Fixed Charges	Rs. Crs.	95.53	138.11	143.04
		Revenue from Variable Charges	Rs. Crs.	267.02	284.81	295.98
		Total Revenue	Rs. Crs.	363.36	422.92	439.02

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R4**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
	LV 5.1: IRRIGATION PUMP FOR AGRICULTURE					
	Temporary Connections					
		Consumers	Nos.	4,184	4,294	4,400
		Connected Load	KW	13,215	13,478	13,554
	Sub-Total Un-Metered connections					
		Consumers	Nos.	4,184	4,294	4,400
		Connected Load	KW	13,215	13,478	13,554
	Total LV 5.1					
		Consumers	Nos.	4,184	4,294	4,400
		Connected Load	KW	13,215	13,478	13,554
	5.3 For other than agriculture use					
	Upto 25 HP in Urban Area					
		Consumers	Nos.	64	73	75
		Connected Load	KW	412	456	477
		Sales	MU	0	0	0
		Revenue from Fixed Charges	Rs. Crs.	0.08	0.07	0.07
		Revenue from Variable Charges	Rs. Crs.	0.19	0.23	0.24
		Total Revenue	Rs. Crs.	0.28	0.30	0.31
	Demand base Tariff Upto 100HP- Urban area					
		Consumers	Nos.	6	6	6
		Connected Load	KW	168	192	192
		Sales	MU	0	0	0
		Revenue from Fixed Charges	Rs. Crs.	0.00	0.05	0.05
		Revenue from Variable Charges	Rs. Crs.	0.15	0.13	0.13
		Total Revenue	Rs. Crs.	0.14	0.18	0.18
	Temporary Connections Urban area					
		Consumers	Nos.	3	3	3

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R4**

	Particulars	Parameter	Unit of measurement	PY(Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
		Connected Load	KW	25	24	24
		Sales	MU	0	0	0
		Revenue from Fixed Charges	Rs. Crs.	0.00	0.01	0.01
		Revenue from Variable Charges	Rs. Crs.	0.02	0.05	0.05
		Total Revenue	Rs. Crs.	0.03	0.05	0.05
^	Sub-Total					
		Consumers	Nos.	73	82	84
		Connected Load	KW	605	672	693
		Sales	MU	1	1	1
		Revenue from Fixed Charges	Rs. Crs.	0.08	0.13	0
		Revenue from Variable Charges	Rs. Crs.	0.36	0.41	0
		Total Revenue	Rs. Crs.	0.45	0.54	1
TOTAL LV 5 AGRICULTURE						
		Consumers	Nos.	73	82	84
		Connected Load	KW	605	672	693
		Sales	MU	0.67	0.76	0.77
		Revenue from Fixed Charges	Rs. Crs.	0.08	0.13	0.13
		Revenue from Variable Charges	Rs. Crs.	0.36	0.41	0.42
		Total Revenue	Rs. Crs.	0.45	0.54	0.55
TOTAL LOW TENSION- Urban AREA						
		Consumers	Nos.	1,676,158	1,728,937	1,783,218
		Connected Load	KW	3,243,386	3,411,929	3,562,461
		Sales	MU	3,731.54	3,912.53	4,087.41
		Revenue from Fixed Charges	Rs. Crs.	566.71	669.52	699.64
		Revenue from Variable Charges	Rs. Crs.	2,017.73	2,175.44	2,277.51
		Total Revenue	Rs. Crs.	2,589.75	2,844.96	2,977.15

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
				FY 17	FY 17-18	FY 18-19
	LOW TENSION					
	LV 1: DOMESTIC					
	Metered					
	Basic Rate					
	0 to 30 Units	Consumers	Nos.	204,778	173,848	191,605
		Connected Load	KW	239,566	212,534	222,853
		Sales	MU	26	37	41
		Revenue from Fixed Charges	Rs. Crs.	9	-	-
		Revenue from Variable Charges	Rs. Crs.	18	11	13
		Total Revenue	Rs. Crs.	26	11	13
	Upto 50 units					
		Consumers	Nos.	1,379,371	1,713,934	1,773,130
		Connected Load	KW	571,514	551,675	545,594
		Sales	MU	713	567	682
		Revenue from Fixed Charges	Rs. Crs.	52	75	78
		Revenue from Variable Charges	Rs. Crs.	268	218	263
		Total Revenue	Rs. Crs.	321	294	340
	51 to 100 units					
		Consumers	Nos.	909,914	866,453	1,004,902
		Connected Load	KW	910,418	839,966	901,415
		Sales	MU	806	572	663
		Revenue from Fixed Charges	Rs. Crs.	67	78	89
		Revenue from Variable Charges	Rs. Crs.	322	225	260
		Total Revenue	Rs. Crs.	390	303	350
	101 to 300 units					
		Consumers	Nos.	544,602	676,794	742,151
		Connected Load	KW	704,420	825,256	866,454

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Sales	MU	1,001	1,489	1,655
		Revenue from Fixed Charges	Rs. Crs.	149	187	207
		Revenue from Variable Charges	Rs. Crs.	467	753	840
		Total Revenue	Rs. Crs.	616	941	1,046
	301 to 500 units					
		Consumers	Nos.	177,384	296,029	310,970
		Connected Load	KW	452,702	647,368	669,807
		Sales	MU	1,115	1,207	1,232
		Revenue from Fixed Charges	Rs. Crs.	146	176	180
		Revenue from Variable Charges	Rs. Crs.	593	667	678
		Total Revenue	Rs. Crs.	739	843	858
	above 500 units					
		Consumers	Nos.	-	-	-
		Connected Load	KW	-	-	-
		Sales	MU	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-
		Total Revenue	Rs. Crs.	-	-	-
	Sub-Total General					
		Consumers	Nos.	3,216,049	3,727,058	4,022,758
		Connected Load	KW	2,878,620	3,076,800	3,206,122
		Sales	MU	3,661	3,872	4,273
		Revenue from Fixed Charges	Rs. Crs.	424	517	554
		Revenue from Variable Charges	Rs. Crs.	1,668	1,875	2,053
		Total Revenue	Rs. Crs.	2,092	2,392	2,607
	Temporary					
		Consumers	Nos.	12,897	12,897	12,897
		Connected Load	KW	22,939	24,152	24,152
		Sales	MU	28	29	29
		Revenue from Fixed Charges	Rs. Crs.	11	2	2

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Revenue from Variable Charges	Rs. Crs.	27	20	20
		Total Revenue	Rs. Crs.	36	22	22
	supply through DTR meter for jhuggi/ jhopdi					
		Consumers	Nos.	-	-	-
		Connected Load	KW	-	-	-
		Sales	MU	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-
		Total Revenue	Rs. Crs.	-	-	-
	un- metered					
		Consumers	Nos.	14	2	1
		Connected Load	KW	14	0	0
		Sales	MU	0	0	0
		Revenue from Fixed Charges	Rs. Crs.	0	0	0
		Revenue from Variable Charges	Rs. Crs.	0	0	0
		Total Revenue	Rs. Crs.	0	0	0
Total - LV 1 Domestic						
		Consumers	Nos.	3,228,960	3,739,957	4,035,656
		Connected Load	KW	2,901,573	3,100,952	3,230,274
		Sales	MU	3,690	3,901	4,302
		Revenue from Fixed Charges	Rs. Crs.	435	519	556
		Revenue from Variable Charges	Rs. Crs.	1,695	1,895	2,073
		Total Revenue	Rs. Crs.	2,128	2,414	2,629
LV 2.1						
	sanctioned load based tariff					
		Consumers	Nos.	9,951	11,905	12,645
		Connected Load	KW	24,642	28,180	30,789
		Sales	MU	40	41	44
		Revenue from Fixed Charges	Rs. Crs.	3	4	4

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Revenue from Variable Charges	Rs. Crs.	27	25	27
		Total Revenue	Rs. Crs.	30	29	31
	demand based tariff for for CD above 10 kw					
		Consumers	Nos.	573	614	638
		Connected Load	KW	13,189	14,402	15,587
		Sales	MU	15	17	18
		Revenue from Fixed Charges	Rs. Crs.	3	4	4
		Revenue from Variable Charges	Rs. Crs.	9	10	11
		Total Revenue	Rs. Crs.	12	14	15
	LV 2.2: NON-DOMESTIC					
	0 to 50 Units					
		Consumers	Nos.	152,813	139,500	145,791
		Connected Load	KW	182,446	176,181	191,385
		Sales	MU	45	40	44
		Revenue from Fixed Charges	Rs. Crs.	13	14	16
		Revenue from Variable Charges	Rs. Crs.	40	25	27
		Total Revenue	Rs. Crs.	52	39	43
	Above 50 units					
		Consumers	Nos.	166,629	192,220	201,063
		Connected Load	KW	417,124	472,294	514,230
		Sales	MU	549	589	642
		Revenue from Fixed Charges	Rs. Crs.	58	63	69
		Revenue from Variable Charges	Rs. Crs.	374	422	461
		Total Revenue	Rs. Crs.	434	485	530
	Demand based tariff for for CD above 10 kw					
		Consumers	Nos.	13,392	14,767	15,345

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Connected Load	KW	265,653	289,909	313,737
		Sales	MU	273	317	343
		Revenue from Fixed Charges	Rs. Crs.	53	90	98
		Revenue from Variable Charges	Rs. Crs.	169	203	219
		Total Revenue	Rs. Crs.	222	293	317
	Sub-Total General					
		Consumers	Nos.	343,358	359,007	375,482
		Connected Load	KW	903,054	980,967	1,065,729
		Sales	MU	922	1,003	1,092
		Revenue from Fixed Charges	Rs. Crs.	130	176	191
		Revenue from Variable Charges	Rs. Crs.	618	684	746
		Total Revenue	Rs. Crs.	750	860	936
	Temporary					
		Consumers	Nos.	7,046	7,046	7,046
		Connected Load	KW	32,051	33,409	34,019
		Sales	MU	41	42	43
		Revenue from Fixed Charges	Rs. Crs.	8	9	9
		Revenue from Variable Charges	Rs. Crs.	34	36	37
		Total Revenue	Rs. Crs.	42	45	46
	LV-2.3: School Flat Rate					
		Consumers	Nos.	-	-	-
		Connected Load	KW	-	-	-
		Sales	MU	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-
		Total Revenue	Rs. Crs.	-	-	-
	Total LV 2 Non-Domestic					
		Consumers	Nos.	350,404	366,053	382,528

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Connected Load	KW	935,105	1,014,375	1,099,748
		Sales	MU	963	1,046	1,135
		Revenue from Fixed Charges	Rs. Crs.	138	185	200
		Revenue from Variable Charges	Rs. Crs.	652	721	782
		Total Revenue	Rs. Crs.	792	905.38	982
LV 3: PUBLIC WATER WORKS AND STREET LIGHTS						
PUBLIC WATER WORKS						
	Municipal Corporation/ Cantonment Board					
		Consumers	Nos.	5,533	5,698	5,778
		Connected Load	KW	35,385	36,837	37,755
		Sales	MU	41	46	47
		Revenue from Fixed Charges	Rs. Crs.	9	11	11
		Revenue from Variable Charges	Rs. Crs.	19	24	25
		Total Revenue	Rs. Crs.	30	35	36
	Municipality / Nagar Panchayat					
		Consumers	Nos.	1,972	2,096	2,208
		Connected Load	KW	17,916	19,075	20,112
		Sales	MU	54	60	63
		Revenue from Fixed Charges	Rs. Crs.	4	5	6
		Revenue from Variable Charges	Rs. Crs.	25	30	32
		Total Revenue	Rs. Crs.	31	35	37
	Gram Panchayat					
		Consumers	Nos.	8,442	9,136	10,176
		Connected Load	KW	39,628	43,645	49,438
		Sales	MU	161	188	225
		Revenue from Fixed Charges	Rs. Crs.	4	5	6
		Revenue from Variable Charges	Rs. Crs.	74	92	110
		Total Revenue	Rs. Crs.	83	97	116
	Sub-Total General					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Consumers	Nos.	15,947	16,930	18,162
		Connected Load	KW	92,929	99,557	107,304
		Sales	MU	256	294	336
		Revenue from Fixed Charges	Rs. Crs.	18	21	22
		Revenue from Variable Charges	Rs. Crs.	117	146	167
		Total Revenue	Rs. Crs.	143	167	189
	Temporary					
		Consumers	Nos.	306	310	310
		Connected Load	KW	1,695	1,820	1,820
		Sales	MU	5	5	5
		Revenue from Fixed Charges	Rs. Crs.	1	1	0
		Revenue from Variable Charges	Rs. Crs.	3	3	3
		Total Revenue	Rs. Crs.	3	4	4
	Sub-Total Public Water Works					
		Consumers	Nos.	16,253	17,240	18,472
		Connected Load	KW	94,624	101,377	109,124
		Sales	MU	260	299	341
		Revenue from Fixed Charges	Rs. Crs.	18.12	21.61	22.85
		Revenue from Variable Charges	Rs. Crs.	120	149	170
		Total Revenue	Rs. Crs.	146	171	193
	STREET LIGHTS (incl. Traffic Signals)					
	Municipal Corporation/ Cantonment Board					
		Consumers	Nos.	1,900	2,139	2,312
		Connected Load	KW	28,597	32,199	34,804
		Sales	MU	67	78	86
		Revenue from Fixed Charges	Rs. Crs.	11	14	15
		Revenue from Variable Charges	Rs. Crs.	31	40	45
		Total Revenue	Rs. Crs.	44	54	60
	Municipality / Nagar Panchayat					
		Consumers	Nos.	952	1,046	1,127

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Connected Load	KW	15,395	17,072	18,420
		Sales	MU	43	47	51
		Revenue from Fixed Charges	Rs. Crs.	5	7	7
		Revenue from Variable Charges	Rs. Crs.	20	24	25
		Total Revenue	Rs. Crs.	25	30	33
	Gram Panchayat					
		Consumers	Nos.	6,395	6,605	6,790
		Connected Load	KW	11,206	11,815	12,413
		Sales	MU	63	67	70
		Revenue from Fixed Charges	Rs. Crs.	1	1	1
		Revenue from Variable Charges	Rs. Crs.	29	33	34
		Total Revenue	Rs. Crs.	30	34	36
	Sub-Total Street Lights					
		Consumers	Nos.	9,247	9,789	10,228
		Connected Load	KW	55,198	61,085	65,638
		Sales	MU	172	191	207
		Revenue from Fixed Charges	Rs. Crs.	17	21	23
		Revenue from Variable Charges	Rs. Crs.	80	97	105
		Total Revenue	Rs. Crs.	100	118	128
	Total - LV 3 PWW and Street Lights					
		Consumers	Nos.	25,500	27,029	28,701
		Connected Load	KW	149,822	162,463	174,762
		Sales	MU	433	490	548
		Revenue from Fixed Charges	Rs. Crs.	35	43	46
		Revenue from Variable Charges	Rs. Crs.	200	246	274
		Total Revenue	Rs. Crs.	246	288.95	320
	LV 4: LT INDUSTRY					
	Non Seasonal -Upto 20 HP					
		Consumers	Nos.	30,507	31,165	31,695

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Connected Load	KW	124,093	127,248	132,842
		Sales	MU	72	175	183
		Revenue from Fixed Charges	Rs. Crs.	23	27	28
		Revenue from Variable Charges	Rs. Crs.	33	77	82
		Total Revenue	Rs. Crs.	58	104	110
	Non Seasonal -21 Hp to 150 Hp					
		Consumers	Nos.	13,181	13,206	13,396
		Connected Load	KW	411,664	430,511	448,216
		Sales	MU	482	409	427
		Revenue from Fixed Charges	Rs. Crs.	89	136	142
		Revenue from Variable Charges	Rs. Crs.	277	258	270
		Total Revenue	Rs. Crs.	366	393	412
	Seasonal -Upto 20 HP					
		Consumers	Nos.	240	-	-
		Connected Load	KW	1,506	-	-
		Sales	MU	2	-	-
		Revenue from Fixed Charges	Rs. Crs.	0	-	-
		Revenue from Variable Charges	Rs. Crs.	1	-	-
		Total Revenue	Rs. Crs.	1	-	-
	Seasonal -21 Hp to 150 Hp					
		Consumers	Nos.	130	371	374
		Connected Load	KW	4,041	5,846	5,939
		Sales	MU	4	7	7
		Revenue from Fixed Charges	Rs. Crs.	1	2	2
		Revenue from Variable Charges	Rs. Crs.	3	4	4
		Total Revenue	Rs. Crs.	4	6	6
	Sub-Total General					
		Consumers	Nos.	44,058	44,743	45,465
		Connected Load	KW	541,304	563,605	586,997
		Sales	MU	560	591	617

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Revenue from Fixed Charges	Rs. Crs.	113	164	171
		Revenue from Variable Charges	Rs. Crs.	313	339	356
		Total Revenue	Rs. Crs.	428	503	527
	Temporary					
		Consumers	Nos.	326	337	337
		Connected Load	KW	2,162	2,329	2,339
		Sales	MU	2	2	2
		Revenue from Fixed Charges	Rs. Crs.	0.54	0.76	0.76
		Revenue from Variable Charges	Rs. Crs.	1.04	1.37	1.37
		Total Revenue	Rs. Crs.	1.52	2.13	2.14
Total LV 4 LT Industrial						
		Consumers	Nos.	44,384	45,080	45,802
		Connected Load	KW	543,466	565,934	589,337
		Sales	MU	562	593	619
		Revenue from Fixed Charges	Rs. Crs.	113	165	171
		Revenue from Variable Charges	Rs. Crs.	314	340	355
		Total Revenue	Rs. Crs.	429	504.90	526
LV 5.1: IRRIGATION PUMP FOR AGRICULTURE						
Metered						
	Permanent Connections -					
	first 300 units					
		Consumers	Nos.	375	387	398
		Connected Load	KW	1,437	1,473	1,487
		Sales	MU	4	4	4
		Revenue from Fixed Charges	Rs. Crs.	0	0	0
		Revenue from Variable Charges	Rs. Crs.	2	2	2
		Total Revenue	Rs. Crs.	2	2	2
	Above 300 to 750 units			-	-	-
		Consumers	Nos.	375	387	398

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Connected Load	KW	1,437	1,473	1,487
		Sales	MU	2	2	2
		Revenue from Fixed Charges	Rs. Crs.	0	0	0
		Revenue from Variable Charges	Rs. Crs.	1	1	1
		Total Revenue	Rs. Crs.	1	1	1
	Above 750 Units			-	-	-
		Consumers	Nos.	375	387	398
		Connected Load	KW	1,437	1,473	1,487
		Sales	MU	1	1	1
		Revenue from Fixed Charges	Rs. Crs.	0	0	0
		Revenue from Variable Charges	Rs. Crs.	1	1	1
		Total Revenue	Rs. Crs.	1	1	1
	Temporary			-	-	-
		Consumers	Nos.	58	53	48
		Connected Load	KW	199	183	164
		Sales	MU	1	1	0
		Revenue from Fixed Charges	Rs. Crs.	0	0	0
		Revenue from Variable Charges	Rs. Crs.	0	0	0
		Total Revenue	Rs. Crs.	0	0	0
				-	-	-
	Sub-Total Metered					
		Consumers	Nos.	1,182	1,213	1,243
		Connected Load	KW	4,511	4,601	4,627
		Sales	MU	8	8	8
		Revenue from Fixed Charges	Rs. Crs.	0	0	0
		Revenue from Variable Charges	Rs. Crs.	4	4	4
		Total Revenue	Rs. Crs.	4	4	4
	un- metered consumers					
	Temporary Connections	Consumers	Nos.	131,016	134,473	137,993

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
	Connections	Connected Load	KW	371,412	378,809	380,942
	Total LV 5.1					
		Consumers	Nos.	1,182	1,213	1,243
		Connected Load	KW	4,511	4,601	4,627
		Sales	MU	8	8	8
		Revenue from Fixed Charges	Rs. Crs.	0	0	0
		Revenue from Variable Charges	Rs. Crs.	4	4	4
		Total Revenue	Rs. Crs.	4	4.22	4
LV 5.2: Other than agriculture use - Horticulture						
	first 300 units					
		Consumers	Nos.	362,166	391,263	415,624
		Connected Load	KW	1,307,614	1,399,568	1,470,869
		Sales	MU	3,720	4,125	4,489
		Revenue from Fixed Charges	Rs. Crs.	60	79	83
		Revenue from Variable Charges	Rs. Crs.	1,651	1,774	1,930
		Total Revenue	Rs. Crs.	1,867	1,853	2,013
	Above 300 to 750 units					
		Consumers	Nos.	362,166	391,263	415,624
		Connected Load	KW	1,307,614	1,399,568	1,470,869
		Sales	MU	3,101	3,439	4,466
		Revenue from Fixed Charges	Rs. Crs.	60	101	106
		Revenue from Variable Charges	Rs. Crs.	1,376	1,771	2,300
		Total Revenue	Rs. Crs.	1,567	1,872	2,406
	Above 750 Units					
		Consumers	Nos.	362,166	391,263	415,624
		Connected Load	KW	1,307,614	1,399,568	1,470,869
		Sales	MU	798	885	990
		Revenue from Fixed Charges	Rs. Crs.	60	101	106
		Revenue from Variable Charges	Rs. Crs.	354	482	540
		Total Revenue	Rs. Crs.	452	584	646

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
	Temporary Connections					
		Consumers	Nos.	15,554	13,999	12,599
		Connected Load	KW	43,828	39,445	35,501
		Sales	MU	369	332	299
		Revenue from Fixed Charges	Rs. Crs.	6	3	3
		Revenue from Variable Charges	Rs. Crs.	191	185	167
		Total Revenue	Rs. Crs.	216	188	170
	Sub-Total					
		Consumers	Nos.	1,102,053	1,187,789	1,259,469
		Connected Load	KW	3,966,671	4,238,150	4,448,106
		Sales	MU	7,988	8,781	10,243
		Revenue from Fixed Charges	Rs. Crs.	186	284	298
		Revenue from Variable Charges	Rs. Crs.	3,573	4,213	4,936
		Total Revenue	Rs. Crs.	4,102	4,497	5,235
	5.3 For other than agriculture use					
	Upto 25 HP - Total					
		Consumers	Nos.	184	204	220
		Connected Load	KW	996	1,109	1,219
		Sales	MU	1	1	1
		Revenue from Fixed Charges	Rs. Crs.	0	0	0
		Revenue from Variable Charges	Rs. Crs.	0	0	0
		Total Revenue	Rs. Crs.	0	1	1
	Demand base Tariff Upto 100HP- Total Area					
		Consumers	Nos.	11	13	13
		Connected Load	KW	358	410	410
		Sales	MU	1	1	1
		Revenue from Fixed Charges	Rs. Crs.	0	0	0
		Revenue from Variable Charges	Rs. Crs.	0	0	0
		Total Revenue	Rs. Crs.	0	0	0

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
	Temporary Connections Total Area					
		Consumers	Nos.	3	3	3
		Connected Load	KW	25	24	24
		Sales	MU	0	0	0
		Revenue from Fixed Charges	Rs. Crs.	0	0	0
		Revenue from Variable Charges	Rs. Crs.	0	0	0
		Total Revenue	Rs. Crs.	0	0	0
	Sub-Total					
		Consumers	Nos.	198	220	236
		Connected Load	KW	1,379	1,543	1,652
		Sales	MU	1	1	2
		Revenue from Fixed Charges	Rs. Crs.	0	0	0
		Revenue from Variable Charges	Rs. Crs.	1	1	1
		Total Revenue	Rs. Crs.	1	1.01	1
	TOTAL LV 5 AGRICULTURE					
		Consumers	Nos.	1,103,433	1,189,222	1,260,948
		Connected Load	KW	3,972,561	4,244,294	4,454,385
		Sales	MU	7,997	8,791	10,253
		Revenue from Fixed Charges	Rs. Crs.	187	285	299
		Revenue from Variable Charges	Rs. Crs.	3,577	4,218	4,941
		Total Revenue	Rs. Crs.	4,107	4,502	5,240
	TOTAL LOW TENSION					
		Consumers	Nos.	4,752,681	5,367,342	5,753,635
		Connected Load	KW	8,502,527	9,088,018	9,548,506
		Sales	MU	13,645	14,821	16,856
		Revenue from Fixed Charges	Rs. Crs.	908	1,197	1,272
		Revenue from Variable Charges	Rs. Crs.	6,439	7,419	8,426
		Total Revenue	Rs. Crs.	7,703	8,615	9,698
	HIGH TENSION					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure- ment	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
HV 1: RAILWAY TRACTION						
		Consumers	Nos.	-	-	-
		Connected Load	KW	-	-	-
		Sales	MU	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-
		Total Revenue	Rs. Crs.	-	-	-
HV 2: COAL MINES						
	220 kV					
		Consumers	Nos.	0.000	0.000	0.000
		Connected Load	KW	0.000	0.000	0.000
		Sales	MU	0.000	0.000	0.000
		Revenue from Fixed Charges	Rs. Crs.	0.000	0.000	0.000
		Revenue from Variable Charges	Rs. Crs.	0.000	0.000	0.000
		Total Revenue	Rs. Crs.	0.000	0.000	0.000
	132 kV					
		Consumers	Nos.	0.000	0.000	0.000
		Connected Load	KW	0.000	0.000	0.000
		Sales	MU	0.000	0.000	0.000
		Revenue from Fixed Charges	Rs. Crs.	0.000	0.000	0.000
		Revenue from Variable Charges	Rs. Crs.	0.000	0.000	0.000
		Total Revenue	Rs. Crs.	0.000	0.000	0.000
	33 kV					
		Consumers	Nos.	0.000	0.000	0.000
		Connected Load	KW	0.000	0.000	0.000
		Sales	MU	0.000	0.000	0.000
		Revenue from Fixed Charges	Rs. Crs.	0.000	0.000	0.000
		Revenue from Variable Charges	Rs. Crs.	0.000	0.000	0.000
		Total Revenue	Rs. Crs.	0.000	0.000	0.000
	11 kV					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Consumers	Nos.	0.000	0.000	0.000
		Connected Load	KW	0.000	0.000	0.000
		Sales	MU	0.000	0.000	0.000
		Revenue from Fixed Charges	Rs. Crs.	0.000	0.000	0.000
		Revenue from Variable Charges	Rs. Crs.	0.000	0.000	0.000
		Total Revenue	Rs. Crs.	0.000	0.000	0.000
TOTAL HV 2 COAL MINES						
		Consumers	Nos.	-	-	-
		Connected Load	KW	-	-	-
		Sales	MU	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-
		Total Revenue	Rs. Crs.	-	-	-
HV-3: INDUSTRIAL AND NON-INDUSTRIAL						
	<i>HV 3.1: Industrial Use</i>					
	11kV supply					
		Consumers	Nos.	562	586	611
		Connected Load	KW	61,830.00	62,965.81	63,935.65
		Sales	MU	135.02	137.93	139.66
		Revenue from Fixed Charges	Rs. Crs.	23.19	27.70	28.13
		Revenue from Variable Charges	Rs. Crs.	81.09	91.04	92.18
		Total Revenue	Rs. Crs.	104.28	116.73	120.31
	33kV supply					
		Consumers	Nos.	1,410	1,475	1,537
		Connected Load	KW	510,850.00	526,017.19	532,592.40
		Sales	MU	1,851.20	1,914.98	1,938.92
		Revenue from Fixed Charges	Rs. Crs.	308.50	357.69	362.16
		Revenue from Variable Charges	Rs. Crs.	990.05	1,244.74	1,260.30
		Total Revenue	Rs. Crs.	1,321.91	1,489.40	1,622.46

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
	132kV supply					
		Consumers	Nos.	18	16	16
		Connected Load	KW	32,271.00	33,080.37	33,493.88
		Sales	MU	159.99	202.38	204.91
		Revenue from Fixed Charges	Rs. Crs.	29.72	26.91	27.24
		Revenue from Variable Charges	Rs. Crs.	82.04	117.84	119.32
		Total Revenue	Rs. Crs.	128.94	134.23	146.56
	200kV supply					
		Consumers	Nos.	5	2	1
		Connected Load	KW	5.00	1.00	1.00
		Sales	MU	2.87	2.48	2.41
		Revenue from Fixed Charges	Rs. Crs.	0.35	0.00	0.00
		Revenue from Variable Charges	Rs. Crs.	2.60	1.24	1.21
		Total Revenue	Rs. Crs.	2.95	1.29	1.21
	400kV supply					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Sub-Total HV 3.1: Industrial Use					
		Consumers	Nos.	1,995	2,078	2,164
		Connected Load	KW	604,956	622,064	630,023
		Sales	MU	2,149	2,258	2,286
		Revenue from Fixed Charges	Rs. Crs.	362	412	418
		Revenue from Variable Charges	Rs. Crs.	1,156	1,455	1,473
		Total Revenue	Rs. Crs.	1,558	1,742	1,891
	HV 3.2: Non-industrial use					
	11kV supply					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Consumers	Nos.	463	474	489
		Connected Load	KW	49,194.00	49,367.76	49,367.76
		Sales	MU	115.66	118.94	122.39
		Revenue from Fixed Charges	Rs. Crs.	17.92	19.75	19.75
		Revenue from Variable Charges	Rs. Crs.	76.38	80.88	83.23
		Total Revenue	Rs. Crs.	94.18	100.24	102.98
	33kV supply					
		Consumers	Nos.	302	317	338
		Connected Load	KW	76,792.00	77,632.00	82,451.76
		Sales	MU	213.92	231.44	250.36
		Revenue from Fixed Charges	Rs. Crs.	38.06	44.51	47.27
		Revenue from Variable Charges	Rs. Crs.	130.88	155.06	167.74
		Total Revenue	Rs. Crs.	170.83	192.69	215.02
	132kV supply					
		Consumers	Nos.	1	1	1
		Connected Load	KW	7,020.00	7,020.00	7,020.00
		Sales	MU	37.24	38.15	38.15
		Revenue from Fixed Charges	Rs. Crs.	4.88	5.05	5.05
		Revenue from Variable Charges	Rs. Crs.	19.82	23.14	23.14
		Total Revenue	Rs. Crs.	24.70	26.35	28.19
	220kV supply					
		Consumers	Nos.	0.000	0.000	0.000
		Connected Load	KW	0.000	0.000	0.000
		Sales	MU	0.000	0.000	0.000
		Revenue from Fixed Charges	Rs. Crs.	0.000	0.000	0.000
		Revenue from Variable Charges	Rs. Crs.	0.000	0.000	0.000
		Total Revenue	Rs. Crs.	0.000	0.000	0.000
	Sub-Total HV 3.2: Non-Industrial Use					
		Consumers	Nos.	766	792	828
		Connected Load	KW	133,006	134,020	138,840

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Sales	MU	367	389	411
		Revenue from Fixed Charges	Rs. Crs.	61	69	72
		Revenue from Variable Charges	Rs. Crs.	227	259	274
		Total Revenue	Rs. Crs.	290	319	346
	<i>HV 3.3: Shopping Mall</i>					
	11kV supply					
		Consumers	Nos.	13	14	15
		Connected Load	KW	1,922.00	2,079.33	2,079.33
		Sales	MU	3.03	3.16	3.26
		Revenue from Fixed Charges	Rs. Crs.	0.50	0.75	0.75
		Revenue from Variable Charges	Rs. Crs.	2.08	2.15	2.21
		Total Revenue	Rs. Crs.	2.70	3.03	2.96
	33kV supply					
		Consumers	Nos.	21	22	23
		Connected Load	KW	18,415.00	18,340.00	19,478.63
		Sales	MU	47.29	52.71	57.03
		Revenue from Fixed Charges	Rs. Crs.	7.23	9.17	9.74
		Revenue from Variable Charges	Rs. Crs.	27.72	34.79	37.64
		Total Revenue	Rs. Crs.	33.06	41.86	47.19
	132kV supply					
		Consumers	Nos.	0.000	0.000	0.000
		Connected Load	KW	0.000	0.000	0.000
		Sales	MU	0.000	0.000	0.000
		Revenue from Fixed Charges	Rs. Crs.	0.000	0.000	0.000
		Revenue from Variable Charges	Rs. Crs.	0.000	0.000	0.000
		Total Revenue	Rs. Crs.	0.000	0.000	0.000
	<i>Sub-Total HV 3.3: Shopping mall</i>					
		Consumers	Nos.	34	36	38
		Connected Load	KW	20,337	20,419	21,558
		Sales	MU	50	56	60

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Revenue from Fixed Charges	Rs. Crs.	8	10	10
		Revenue from Variable Charges	Rs. Crs.	30	37	40
		Total Revenue	Rs. Crs.	36	45	50
	<i>HV 3.4: Power Intensive</i>					
	33kV supply					
		Consumers	Nos.	29	32	33
		Connected Load	KW	102,320.00	109,157.85	110,522.32
		Sales	MU	494.06	525.23	531.80
		Revenue from Fixed Charges	Rs. Crs.	58.81	77.14	78.10
		Revenue from Variable Charges	Rs. Crs.	219.95	262.62	265.90
		Total Revenue	Rs. Crs.	255.40	314.92	336.23
	132kV supply					
		Consumers	Nos.	1	1	1
		Connected Load	KW	50,000.00	50,835.01	51,470.44
		Sales	MU	313.73	347.62	351.97
		Revenue from Fixed Charges	Rs. Crs.	34.84	43.38	43.92
		Revenue from Variable Charges	Rs. Crs.	122.84	166.86	168.94
		Total Revenue	Rs. Crs.	140.49	191.20	192.09
	<i>Sub-Total HV 3.4: Power Intensive</i>					
		Consumers	Nos.	30	33	34
		Connected Load	KW	152,320	159,993	161,993
		Sales	MU	808	873	884
		Revenue from Fixed Charges	Rs. Crs.	94	121	122
		Revenue from Variable Charges	Rs. Crs.	343	429	435
		Total Revenue	Rs. Crs.	396	506	528
	TOTAL HV 3 INDUSTRIAL AND NON-INDUSTRIAL					
		Consumers	Nos.	2,825	2,939	3,064
		Connected Load	KW	910,619	936,496	952,413
		Sales	MU	3,374	3,575	3,641
		Revenue from Fixed Charges	Rs. Crs.	524	612	622

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Revenue from Variable Charges	Rs. Crs.	1,755	2,180	2,222
		Total Revenue	Rs. Crs.	2,279	2,612	2,815
HV-4: SEASONAL						
	33kV supply					
		Consumers	Nos.	33	34	34
		Connected Load	KW	5,590.00	5,496.87	5,496.87
		Sales	MU	9.25	10.17	10.81
		Revenue from Fixed Charges	Rs. Crs.	2.63	2.71	2.71
		Revenue from Variable Charges	Rs. Crs.	6.08	6.31	6.70
		Total Revenue	Rs. Crs.	8.72	9.68	9.42
	11kV supply					
		Consumers	Nos.	8	9	10
		Connected Load	KW	1,358.00	1,329.57	1,329.57
		Sales	MU	2.12	2.34	2.57
		Revenue from Fixed Charges	Rs. Crs.	0.41	0.60	0.60
		Revenue from Variable Charges	Rs. Crs.	1.43	1.47	1.62
		Total Revenue	Rs. Crs.	1.85	2.20	2.22
TOTAL HV 4 SEASONAL						
		Consumers	Nos.	41	43	44
		Connected Load	KW	6,948	6,826	6,826
		Sales	MU	11	13	13
		Revenue from Fixed Charges	Rs. Crs.	3	3	3
		Revenue from Variable Charges	Rs. Crs.	8	8	8
		Total Revenue	Rs. Crs.	11	12	12
HV-5: HT IRRIGATION AND WATER WORKS						
	<i>Public water works/ Group Irrigation/Lift Irrigation</i>					
	132 kV					
		Consumers	Nos.	2	2	2
		Connected Load	KW	36,900.00	36,900.00	36,900.00

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Sales	MU	301.76	122.64	128.92
		Revenue from Fixed Charges	Rs. Crs.	13.01	14.76	14.76
		Revenue from Variable Charges	Rs. Crs.	126.51	61.32	64.46
		Total Revenue	Rs. Crs.	139.52	76.08	79.22
	33 kV					
		Consumers	Nos.	100	118	136
		Connected Load	KW	72,556.00	76,851.03	81,963.48
		Sales	MU	180.13	202.50	228.07
		Revenue from Fixed Charges	Rs. Crs.	21.47	27.67	29.51
		Revenue from Variable Charges	Rs. Crs.	83.85	107.32	120.88
		Total Revenue	Rs. Crs.	105.32	134.87	150.38
	11 kV					
		Consumers	Nos.	25	26	29
		Connected Load	KW	3,742.00	3,993.69	4,474.50
		Sales	MU	9.86	8.67	8.18
		Revenue from Fixed Charges	Rs. Crs.	1.29	1.33	1.49
		Revenue from Variable Charges	Rs. Crs.	5.24	4.77	4.50
		Total Revenue	Rs. Crs.	6.54	6.48	5.99
	Sub-Total					
		Consumers	Nos.	127	146	167
		Connected Load	KW	113,198	117,745	123,338
		Sales	MU	492	334	365
		Revenue from Fixed Charges	Rs. Crs.	36	44	46
		Revenue from Variable Charges	Rs. Crs.	216	173	190
		Total Revenue	Rs. Crs.	251	217	236
	Other agriculture users					
	132 kV					
		Consumers	Nos.	0.000	0.000	0.000
		Connected Load	KW	0.000	0.000	0.000
		Sales	MU	0.000	0.000	0.000

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Revenue from Fixed Charges	Rs. Crs.	0.000	0.000	0.000
		Revenue from Variable Charges	Rs. Crs.	0.000	0.000	0.000
		Total Revenue	Rs. Crs.	-	0.000	0.000
	33kV supply					
		Consumers	Nos.	1	1	1
		Connected Load	KW	68.00	68.00	68.00
		Sales	MU	1.74	0.04	0.04
		Revenue from Fixed Charges	Rs. Crs.	0.18	0.03	0.03
		Revenue from Variable Charges	Rs. Crs.	0.79	0.02	0.02
		Total Revenue	Rs. Crs.	0.97	0.04	0.05
	11kV supply					
		Consumers	Nos.	13	14	15
		Connected Load	KW	2,622.00	2,892.00	3,144.49
		Sales	MU	5.25	9.71	10.68
		Revenue from Fixed Charges	Rs. Crs.	0.65	1.00	1.09
		Revenue from Variable Charges	Rs. Crs.	2.35	5.39	5.93
		Total Revenue	Rs. Crs.	3.01	6.38	7.49
	<i>Sub-Total Other agriculture users</i>					
		Consumers	Nos.	14	15	16
		Connected Load	KW	2,690	2,960	3,212
		Sales	MU	7	10	11
		Revenue from Fixed Charges	Rs. Crs.	1	1	1
		Revenue from Variable Charges	Rs. Crs.	3	5	6
		Total Revenue	Rs. Crs.	4	6	8
	TOTAL HV 5					
		Consumers	Nos.	141	161	183
		Connected Load	KW	115,888	120,705	126,550
		Sales	MU	499	344	376
		Revenue from Fixed Charges	Rs. Crs.	37	45	47
		Revenue from Variable Charges	Rs. Crs.	219	179	196

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Total Revenue	Rs. Crs.	255	224	243
	HV 6: BULK RESIDENTIAL USERS					
	<i>HV 6.1</i>					
	132 kV					
		Consumers	Nos.	1	1	0
		Connected Load	KW	1.00	1.00	0.00
		Sales	MU	0.24	0.24	0.00
		Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	0.00
		Revenue from Variable Charges	Rs. Crs.	0.26	0.12	0.00
		Total Revenue	Rs. Crs.	0.26	0.12	0.00
	33 kV					
		Consumers	Nos.	9	8	8
		Connected Load	KW	4,644.00	4,697.00	4,697.00
		Sales	MU	24.66	25.19	25.73
		Revenue from Fixed Charges	Rs. Crs.	1.65	1.94	1.94
		Revenue from Variable Charges	Rs. Crs.	12.59	14.08	14.36
		Total Revenue	Rs. Crs.	14.25	15.95	16.30
	11 kV					
		Consumers	Nos.	10.000	11.111	12.346
		Connected Load	KW	1,967.000	2,041.032	2,041.032
		Sales	MU	5.952	5.952	5.952
		Revenue from Fixed Charges	Rs. Crs.	0.637	0.789	0.789
		Revenue from Variable Charges	Rs. Crs.	3.300	3.482	3.482
		Total Revenue	Rs. Crs.	3.937	4.232	-0.541
	<i>Sub-Total 6.1</i>					
		Consumers	Nos.	20	20	20
		Connected Load	KW	6,612	6,739	6,738
		Sales	MU	31	31	32
		Revenue from Fixed Charges	Rs. Crs.	2	3	3

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Revenue from Variable Charges	Rs. Crs.	16	18	18
		Total Revenue	Rs. Crs.	18	20	16
	HV 6.2					
	132 kV					
		Consumers	Nos.	0.000	0.000	0.000
		Connected Load	KW	0.000	0.000	0.000
		Sales	MU	0.000	0.000	0.000
		Revenue from Fixed Charges	Rs. Crs.	0.000	0.000	0.000
		Revenue from Variable Charges	Rs. Crs.	0.000	0.000	0.000
		Total Revenue	Rs. Crs.	0.000	0.000	0.000
	33 kV					
		Consumers	Nos.	0.000	0.000	0.000
		Connected Load	KW	0.000	0.000	0.000
		Sales	MU	0.000	0.000	0.000
		Revenue from Fixed Charges	Rs. Crs.	0.000	0.000	0.000
		Revenue from Variable Charges	Rs. Crs.	0.000	0.000	0.000
		Total Revenue	Rs. Crs.	-	0.000	0.000
	11 kV					
		Consumers	Nos.	0.000	0.000	0.000
		Connected Load	KW	0.000	0.000	0.000
		Sales	MU	0.000	0.000	0.000
		Revenue from Fixed Charges	Rs. Crs.	0.000	0.000	0.000
		Revenue from Variable Charges	Rs. Crs.	0.000	0.000	0.000
		Total Revenue	Rs. Crs.	0.000	0.000	0.000
	Sub-Total 6.2					
		Consumers	Nos.	-	-	-
		Connected Load	KW	-	-	-
		Sales	MU	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Total Revenue	Rs. Crs.	-	-	-
TOTAL HV 6						
		Consumers	Nos.	20	20	20
		Connected Load	KW	6,612	6,739	6,738
		Sales	MU	31	31	32
		Revenue from Fixed Charges	Rs. Crs.	2	3	3
		Revenue from Variable Charges	Rs. Crs.	16	18	18
		Total Revenue	Rs. Crs.	18	20	16
HV 7: Start Up Power						
	132KV					
		Consumers	Nos.	2.000	0.000	0.000
		Connected Load	KW	2.000	0.000	0.000
		Sales	MU	1.321	0.000	0.000
		Revenue from Fixed Charges	Rs. Crs.	0.000	0.000	0.000
		Revenue from Variable Charges	Rs. Crs.	1.343	0.000	0.000
		Total Revenue	Rs. Crs.	1.343	0.000	0.000
	33KV					
		Consumers	Nos.	72	82	82
		Connected Load	KW	72.00	82.00	82.00
		Sales	MU	4.17	4.17	4.17
		Revenue from Fixed Charges	Rs. Crs.	-4.56	0.00	0.00
		Revenue from Variable Charges	Rs. Crs.	4.73	3.65	3.65
		Total Revenue	Rs. Crs.	0.17	3.83	3.65
		Consumers	Nos.	0	15	15
		Connected Load	KW	0.00	15.00	15.00
		Sales	MU	0.00	1.54	1.54
		Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	0.00
		Revenue from Variable Charges	Rs. Crs.	0.00	1.35	1.35

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Period (Projected at Current Tariffs)
						First Year
		Total Revenue	Rs. Crs.	0.00	1.35	1.35
		Consumers	Nos.	-	-	-
		Connected Load	KW	-	-	-
		Sales	MU	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-
		Total Revenue	Rs. Crs.	-	-	-
TOTAL HV 7						
		Consumers	Nos.	74	97	97
		Connected Load	KW	74	97	97
		Sales	MU	5	6	6
		Revenue from Fixed Charges	Rs. Crs.	- 4.56	-	-
		Revenue from Variable Charges	Rs. Crs.	6.07	4.99	4.99
		Total Revenue	Rs. Crs.	1.51	5.18	4.99
TOTAL HT						
		Consumers	Nos.	3,101	3,260	3,409
		Connected Load	KW	1,040,141	1,070,864	1,092,625
		Sales	MU	3,920	3,968	4,068
		Revenue from Fixed Charges	Rs. Crs.	561	663	675
		Revenue from Variable Charges	Rs. Crs.	2,004	2,390	2,449
		Total Revenue	Rs. Crs.	2,565	2,873	2,942
GRAND TOTAL HT + LT						
		Consumers	Nos.	4,755,782	5,370,602	5,757,044
		Connected Load	KW	9,542,668.00	10,158,882.02	10,641,131.15
		Sales	MU	17,565.19	18,788.85	20,923.72
		Revenue from Fixed Charges	Rs. Crs.	1,469.52	1,859.40	1,946.83
		Revenue from Variable Charges	Rs. Crs.	8,443.16	9,808.39	10,874.52
		Total Revenue	Rs. Crs.	10,268.47	11,488.42	12,639.14

MPPaKVVCL, Indore**Summary of revenues and gap/surplus across major categories****Form No: R6**

Tariff Category	Type of installation	FY 17			
		Total Revenue from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
		A	B	C	B-C
	LT SUPPLY - 400/230 V				
(LV1)	Domestic	2,128.41	5.77	6.72	(0.95)
(LV2)	Non Domestic	791.70	8.22	6.72	1.50
(LV3)	Public water works and street light	246.37	5.69	6.72	(1.03)
(LV4)	Industrial	429.32	7.64	6.72	0.92
(LV5)	Irrigation Pumps for Agriculture and agriculture related use in rural areas	4,107.33	5.14	6.72	(1.58)
	TOTAL LT	7,703.15	5.65	6.72	(1.07)
	HT SUPPLY - 11KV & above				
HV-1	Railway Traction	-	-	6.72	(6.72)
HV-2	Coal Mines	-	-	6.72	(6.72)
HV-3	Industrial and Non Industrial	2,279.45	6.76	6.72	0.04
HV-4	Seasonal	10.56	9.29	6.72	2.57
HV-5	HT Irrigation and Public Water Works	255.35	5.12	6.72	(1.60)
HV-6	Bulk Residential users	18.44	5.98	6.72	(0.74)
HV-7	Bulk Supply to Exemptees				
	TOTAL HT	2,565.32	6.54	6.72	(0.18)
	GRAND TOTAL	10,268.47	5.85	6.72	(0.87)

MPPaKVVCL, Indore**Summary of revenues and gap/surplus across major****Form No: R6**

Tariff Category	Type of installation	MYT Period							
		Current Year: FY 18				First Year: FY 19			
		Total Revenue from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Revenue from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
		A	B	C	B-C	A	B	C	B-C
	LT SUPPLY - 400/230 V								
(LV1)	Domestic	2,413.69	6.19	5.85	0.34	2,628.52	6.11	6.32	(0.21)
(LV2)	Non Domestic	905.38	8.66	5.85	2.81	982.17	8.66	6.32	2.33
(LV3)	Public water works and street light	288.95	5.89	5.85	0.05	320.47	5.85	6.32	(0.48)
(LV4)	Industrial	504.90	8.52	5.85	2.67	526.40	8.50	6.32	2.18
(LV5)	Irrigation Pumps for Agriculture and agriculture related use in rural areas	4,502.35	5.12	5.85	(0.72)	5,240.02	5.11	6.32	(1.21)
	TOTAL LT	8,615.28	5.81	5.85	(0.03)	9,697.58	5.75	6.32	(0.57)
	HT SUPPLY - 11KV & above								
HV-1	Railway Traction	-	-	5.85	(5.85)	-	-	6.32	(6.32)
HV-2	Coal Mines	-		5.85	(5.85)	-		6.32	(6.32)
HV-3	Industrial and Non Industrial	2,611.92	7.31	5.85	1.46	2,815.19	7.73	6.32	1.41
HV-4	Seasonal	11.88	9.50	5.85	3.65	11.64	8.70	6.32	2.37
HV-5	HT Irrigation and Public Water Works	223.86	6.52	5.85	0.67	243.13	6.47	6.32	0.14
HV-6	Bulk Residential users	20.30	6.47	5.85	0.62	15.76	4.97	6.32	(1.35)
HV-7	Bulk Supply to Exemtees								
	TOTAL HT	2,873.15	7.24	5.85	1.39	2,941.57	7.23	6.32	0.91
	GRAND TOTAL	11,488.42	6.11	5.85	0.27	12,639.14	6.04	6.32	(0.28)

MPPaKVVCL, Indore
Income from Wheeling Charges

Form No: R7

Sl.No.	Discom or Open Access Consumer	Projections for MYT Period								
		FY 17			FY 18			FY 19		
		Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)	Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)	Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)
1	M/s Ritspin Synthetic Ltd.Pithampur	3,000		0.13	3,000		0.16	3,000		0.16
2	M/sNational Steel &Agro.Pithampur	5,500		0.10	5,500		-	5,500		-
3	M/s RSAL Steel Pvt.Ltd.Pithampur	3,000		-	3,000		-	3,000		-
4	M/s Pratibha Syntex Ltd.Pithampur	10,000		0.34	10,000		0.34	10,000		0.34
5	M/s Mahima Purespun , Pihampur	3,850		0.31	3,850		-	3,850		-
6	M/s Century Yarn , Khargone	3,000		-	3,000		-	3,000		-
7	M/s Century Denim , Khargone	5,400		-	5,400		-	5,400		-
8	M/s Werlit Global , Bheelgaon	3,525		0.12	3,525		0.17	3,525		0.17
9	M/s Maral Overseas,Ltd.Khalbujurg	2,000		0.27	2,000		-	2,000		-
10	M/s Porwal Auto Components Pithampur	3,050		0.02	3,050		-	3,050		-
11	M/S SUN PHARMACEUTICAL INDST. PVT. LTD-I	6,400		0.43	6,400		0.00	6,400		0.00
12	M/S SUN PHARMACEUTICAL INDUS. PVT LTD-II	5,200		0.46	5,200		0.00	5,200		0.00
13	M/S VE COMMERCIAL VEHICLES LTD	7,800		0.04	7,800		-	7,800		-
14	M/S. Venus Alloys (P) Ltd.	3,700		0.01	3,700		-	3,700		-
15	M/S AGRAWAL INDOTEX LTD.	2,200		0.05	2,200		-	2,200		-
16	M/s JAIDEEP ISPAT & ALLOYS	10,000		0.05	10,000		-	10,000		-
17	Shivangi Rolling Mills P.Ltd.	6,200		-	6,200		-	6,200		-
18	M/S Ruchi Soya Industries Ltd,	130		- 0.00	130		- 0.00	130		- 0.00
19	M/S Narmda Extrusion Ltd	1,575		0.02	1,575		-	1,575		-
20	M/S Spentex Industries Ltd	7,400		-	7,400		-	7,400		-
21	Grasim Industries Ltd.	50,000		-	50,000		-	50,000		-
22	M/S Avtec Ltd.	3,000		-	3,000		-	3,000		-
23	M/S IPCA LABORATORIES P. LTD	8,800		0.28	8,800			8,800		
	Total	154,730	-	3	154,730	-	1	154,730	-	1