

ANNEXURE - I

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)
Index of ARR & Tariff Filing Formats for Distribution and Retail Supply Licensees

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MPPaKVVCL, Indore**Statement of Profit & Loss****Form No: S1**

Amount in Rs. Crore

	Particulars	Ref. Form No.	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
I.	Revenue from operations (including Revenue Subsidy)	R4	10442.59	11928.38	12439.37	13047.32
II.	Other income	F14	1862.42	561.43	63.87	71.19
III.	Income from other business allocated to Licensed business	F14b				
IV	Total Revenue (I+II+III+IV)		12305.01	12489.81	12503.24	13118.51
V	Expenses:					
	Purchase of Power from MP PMC	F1	8602.98	8985.38	8048.44	9083.86
	Purchase of Power from Other Sources	F1			0.00	0.00
	Inter-State Transmission charges	F1e			533.16	533.16
	Intra-State Transmission (MP Transco) Charges	F1c	1149.59	1033.83	1036.51	1036.51
	SLDC Charges				4.53	4.53
	Depreciation and amortization expenses	F2a	234.57	257.04	282.97	339.72
	Interest & Finance Charges	F3	378.39	947.15	166.96	170.32
	Repairs and Maintenance	F5	147.89	108.53	149.50	164.53
	Employee costs	F6	864.81	1039.18	1271.91	1376.03
	Administration and General expenses	F7	121.37	124.11	163.07	174.15
	Net prior period credit charges	F11	0.00	0.00	0.00	0.00
	Other Debits, Write-offs	F12	252.52	359.58	124.39	2.00
	Lease Rental	F16				
	Total Expenses		11752.12	12854.81	11781.43	12884.80
VI	Profit before exceptional and extraordinary items and tax (IV-V)		552.89	(365.00)	721.81	233.71
VII	Exceptional items	F10	0.00	(188.40)	0.00	0.00
VIII	Profit before extraordinary items and tax (VI – VII)		552.89	(176.61)	721.81	233.71
IX	Extraordinary Items	F10	0.00	0.00	0.00	0.00
X	Profit before tax (VIII- IX)		552.89	(176.61)	721.81	233.71
XI	Tax expense:	F13				
	(1) Current tax		0.00	0.00	0.00	0.00
	(2) Deferred tax		0.00	0.00	0.00	0.00
XII	Profit (Loss) for the period from continuing operations (X-XI)		552.89	(176.61)	721.81	233.71
XIII	Profit/(loss) from discontinuing operations		0.00	0.00	0.00	0.00
XIV	Tax expense of discontinuing operations		0.00	0.00	0.00	0.00
XV	Profit/(loss) from Discontinuing operations (after tax) (XIII-XIV)		0.00	0.00	0.00	0.00
XV	Profit (Loss) for the period (XII+ XV)		552.89	(176.61)	721.81	233.71

MPPaKVVCL, Indore

Balance Sheet

Form No: S2

Amount in Rs. Crore

	Particulars	Ref. Form No.	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
I	EQUITY AND LIABILITIES	<u>S3</u>				
	(1) Shareholders' funds					
	(a) Share capital		2,129.84	3,159.69	3,297.42	3,395.66
	(b) Reserves and surplus		- 9,265.59	- 9,442.20	- 8,720.39	- 8,486.67
	(c) Money received against share warrants					
	(2) Share application money pending allotment		919.59	1,969.44	2,585.92	3,434.53
	(3) Non-current liabilities					
	(a) Long-term borrowings	<u>F3a</u>	9,890.98	9,042.55	9,899.79	8,722.55
	(b) Deferred tax liabilities (Net)	S6				
	(c) Other Long term liabilities	S7	2,878.85	3,410.65	4,095.06	4,873.59
	(d) Long-term provisions	S7	1,290.75	1,479.67	1,385.21	1,432.44
	(4) Current liabilities	S4				
	(a) Short-term borrowings		-	-	-	-
	(b) Trade payables		966.97	1,107.93	1,037.45	1,072.69
	(c) Other current liabilities		987.42	2,108.04	1,547.73	1,832.47
	(d) Short-term provisions		-	68.45	73.24	78.37
	TOTAL		9,798.80	12,904.21	15,201.42	16,355.63
II.	ASSETS	Check	9,798.82			
			0.02			
	(1) Non-current assets					
	(a) Fixed assets					
	Gross Block (Net of assets not in use)	<u>F2</u>	3,782.07	4,379.63	5,033.11	5,884.33
	less: Accumulated Depreciation	<u>F2a</u>	458.34	712.09	969.12	1,252.10

MPPaKVVCL, Indore

Balance Sheet

Form No: S2

Amount in Rs. Crore

	Particulars	Ref. Form No.	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
	Net Block		3,323.73	3,667.54	4,063.99	4,632.23
(iii)	Capital work-in-progress	F2c	2,173.11	2,231.68	3,408.52	3,545.95
(iv)	Intangible assets under development	F2c				
(b)	Non-current investments	S5	-	-	-	-
(c)	Deferred tax assets (net)	S6	-	-	-	-
(d)	Long-term loans and advances given by Utility	S8	131.70	475.65	546.62	639.07
(e)	Other non-current assets	S8	-	-	-	-
(2)	Current assets	S4				
(a)	Current investments		-	-	-	-
(b)	Inventories		94.75	136.92	115.83	126.38
(c)	Trade receivables		2,106.28	2,149.58	3,184.41	3,314.88
(d)	Cash and cash equivalents		748.42	1,414.70	1,154.80	1,284.75
(e)	Short-term loans and advances		1,116.83	2,794.50	2,593.07	2,693.78
(f)	Other current assets		103.98	33.65	68.82	51.23
	TOTAL		9,798.80	12,904.22	15,136.05	16,288.26

MPPaKVCL, Indore

Share Capital and Reserves & Surplus

Form No: S3

Amount in Rs. Crore

Form No: S3

Amount in Rs. Crore

Sl.No.	Description of capital	Account Code	Opening Balance							Appropriation during the year				
			FY16	FY17	FY 18	FY19	FY20	FY21	FY22	FY16	FY17	FY 18	FY19	FY20
A	SHARE CAPITAL													
	Equity Capital		1,945.38	2,065.38	2,129.84	3,159.69	3,297.42	3,395.66	3,478.08	120.00	64.46	1,029.85	137.73	98.24
B	RESERVES & SURPLUS													
	RESERVES													
	General Reserve		79.22	79.22	79.22	79.22	79.22	79.22	79.22	-	-	-	-	-
	Capital Reserve													
	Supply Affording and Other Charges		- - 0.00	- 0.00	- 0.00	- 0.00	- 0.00	- 0.00	33.04	28.04	40.55	33.88	34.16	
	Electrification Charges / Consumer Contribution		12.46	163.98	225.40	288.40	380.38	452.51	452.51	158.72	83.77	80.61	107.70	90.70
	Grants for Electrification Under RGGVY		115.37	93.74	123.06	211.44	243.46	293.36	293.36	125.30	125.08	396.29	215.56	245.64
	Deferred Income-Consumer Contribution/Grant		458.16	609.37	1,508.76	1,754.36	2,186.42	2,712.10	2,712.10	257.69	1,027.59	366.07	550.45	648.03
	Subsidies towards cost of network assets		602.30	706.63	- 0.02	- 0.02	116.52	213.63	213.63	174.85	174.77	-	116.54	97.10
	Sub-total of Reserves		1,267.52	1,652.95	1,936.41	2,333.39	3,006.00	3,750.82	3,750.82	749.60	1,439.26	883.52	1,024.12	1,115.63
	SURPLUS													
	Surplus (including debit balalnce of P&L)		- 8,744.55	- 9,897.70	- 9,344.81	- 9,521.42	- 8,799.61	- 8,565.89	- 9,060.62	- 1,153.15	552.89	- 176.61	721.81	233.71
	Sub-total of Surplus		- 8,744.55	- 9,897.70	- 9,344.81	- 9,521.42	- 8,799.61	- 8,565.89	- 9,060.62	- 1,153.15	552.89	- 176.61	721.81	233.71
	Ind AS Transition Reserve		50.89	50.89	50.89	50.89	50.89	50.89	50.89					
	Total Reserves & Surplus		- 7,426.14	- 8,193.86	- 7,357.51	- 7,137.14	- 5,742.72	- 4,764.18	- 5,258.91	- 403.55	1,992.14	706.91	1,745.94	1,349.35
C	Money received against share warrants		-	-	-	-	-	-	-	-	-	-	-	-
D	Share Application money pending allotment		120.00	40.07	919.59	1,969.44	2,585.92	3,434.53	3,434.53	40.07	943.98	2,079.70	1,021.25	1,348.31

MPPaKVCL, Indore

Share Capital and Reserves & Surplus

Form No: S3 Form No: S3

Amount in Rs. Crore

Sl.No.	Description of capital	Account Code	Withdrawals during the year					Balance at the end of the year				
			FY16	FY17	FY 18	FY19	FY20	FY16	FY17	FY 18	FY19	FY20
A	SHARE CAPITAL											
	Equity Capital		-	-	-	-	-	2,065.38	2,129.84	3,159.69	3,297.42	3,395.66
B	RESERVES & SURPLUS											
	RESERVES											
	General Reserve		-	-	-	-	-	79.22	79.22	79.22	79.22	79.22
	Capital Reserve											
	Supply Affording and Other Charges		33.04	28.04	40.55	33.88	34.16	0.00	0.00	0.00	0.00	0.00
	Electrification Charges / Consumer Contribution		7.20	22.36	17.61	15.72	18.56	163.98	225.40	288.40	380.38	452.51
	Grants for Electrification Under RGGVY		146.93	95.77	307.91	183.54	195.74	93.74	123.06	211.44	243.46	293.36
	Deferred Income-Consumer Contribution/Grant		106.48	128.20	120.47	118.38	122.35	609.37	1,508.76	1,754.36	2,186.42	2,712.10
	Subsidies towards cost of network assets		70.52	881.42	-			706.63	-	0.02	0.02	116.52
	Sub-total of Reserves		364.17	1,155.79	486.54	351.52	370.81	1,652.94	1,857.19	2,333.39	3,006.00	3,750.82
	SURPLUS											
	Surplus (including debit balalnce of P&L)		-	-	-	-	-	9,897.70	9,344.81	9,521.42	8,799.61	8,565.89
	Sub-total of Surplus		-	-	-	-	-	9,897.70	9,344.81	9,521.42	8,799.61	8,565.89
	Ind AS Transition Reserve							50.89	50.89	50.89	50.89	50.89
	Total Reserves & Surplus		364.17	1,155.79	486.54	351.52	370.81	9,818.48	9,265.59	9,442.20	8,720.39	8,486.67
C	Money received against share warrants		-	-	-	-	-	-	-	-	-	-
D	Share Application money pending allotment		120.00	64.46	1,029.85	404.77	499.69	40.07	919.59	1,969.44	2,585.92	3,434.53
								- 9,778.41	- 8,346.00	- 7,472.76	- 6,134.47	- 5,052.14

MPPaKVVCL, Indore

Current Assets & Liabilities**Form No: S4**

Amount in Rs. Crore

	Particulars	Account code	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
A	Current Assets, Loans and Advances					
	(a) Current investments		-	-	-	-
	(b) Inventories		94.75	136.92	115.83	126.38
	(c) Trade receivables		2,106.28	2,149.58	3,184.41	3,314.88
	(d) Cash and cash equivalents		748.42	1,414.70	1,154.80	1,284.75
	(e) Short-term loans and advances		1,116.83	2,794.50	2,593.07	2,693.78
	(f) Other current assets		103.98	33.65	68.82	51.23
	TOTAL OF 'A'		4,170.27	6,529.33	7,116.92	7,471.01
B	Current Liabilities					
	(a) Short-term borrowings		-	-		
	(b) Trade Payble		966.97	1,107.93	1,037.45	1,072.69
	(c) Other current liabilities		987.42	2,108.04	1,547.73	1,832.47
	(d) Short-term provisions		-	68.45	73.24	78.37
	TOTAL OF 'B'		1,954.38	3,284.42	2,658.42	2,983.53

MPPaKVCL, Indore

Deferred Tax Asset/Liability

Form No: S6

Amount in Rs. Crore

MPPaKVVCL, Indore**Other Long Term Liability****Form No: S7**

Amount in Rs. Crore

Sl.No.	Description of capital	Account Code	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
A	Other Long term liabilities		1,021.65	1,156.47	1,089.06	1,122.76
B	Deferred income/ other Non current liabilities		1,857.20	2,254.18	3,006.00	3,750.82
	Total		2,878.85	3,410.65	4,095.06	4,873.59
B	Long-term provisions		1,290.75	1,479.67	1,385.21	1,432.44
	Total		4,169.60	4,890.32	5,480.27	6,306.03

MPPaKVVCL, Indore**Long Term Loan & Advances****Form No: S8**

Amount in Rs. Crore

Sl.No.	Description	Account Code	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
A	Long Term Loan & Advances		131.70	475.65	546.62	639.07
	Total Long Term Loan & Advances					
B	Other non-current assets					
	Total Other non-current assets		131.70	475.65	546.62	639.07

MPPaKVCL, Indore

Aggregate Revenue Requirement

A-1
Amount in Rs. Crore

Aggregate Revenue Requirement for Distribution and Retail Sale			PY (Actuals)	CY	MYT Control Period (Projected)
	Particulars	Ref. Form No.	FY18	FY19	FY20
A	Expenditure				
I	Power Purchase expenses, including Inter-State and Intra-State Transmission charges and wheeling charges payable to any other Distribution Licensee		10,019.21	9,622.63	10,658.05
II	Aggregate Revenue Requirement of Wheeling Activity		2,880.65	2,298.25	2,380.51
III	Aggregate Revenue Requirement of Retail Sale Activity				
IV	Gap for Previous Years				
V	True Up impact of Tranco, Genco & Discom				1,565.12
Total Aggregate Revenue Requirement for Distribution and Retail Sale (I+II+III)			12,899.86	11,921	14,604

Aggregate Revenue Requirement for Expenses related to Power Purchase - I			PY (Actuals)	CY	MYT Control Period (Projected)
	Particulars	Ref. Form No.	FY18	FY19	FY20
	Power Purchase or Energy Available (MU)	<u>F1</u>	22,319.51	24,381.21	25,534.60
	Sale of Power (MU)	<u>R2, R3, R4</u>	18,608.06	20,531.93	21,508.75
			0.17	0.16	0.16
	Expenditure				
	Cost of power purchase, including T&D losses	<u>F1</u>	8,985.38	8,048.44	9,083.86
	Inter-State Transmission charges	<u>F1e</u>		533.16	533.16
	Intra-state Transmission (MP Transco) charges	<u>F1c</u>		1,036.51	1,036.51
	SLDC fees and charges			4.53	4.53
	Total expenditure on power purchase		10,019.21	9,622.63	10,658

MPPaKVCL, Indore

Aggregate Revenue Requirement

A-1

Amount in Rs. Crore

All figures in ₹ Crores

Aggregate Revenue Requirement For Wheeling activity and Retail Supply - II			PY (Actuals)	CY	MYT Control Period (Projected)
	Particulars	Ref. Form No.	FY18	FY19	FY20
A	Expenditure				
	R&M Expense	<u>F5</u>	108.53	149.50	164.53
	Employee Expenses	<u>F6</u>	1,039.18	1,271.91	1,376.03
	Terminal Benefits				
	A&G Expense	<u>F7</u>	124.11	163.07	174.15
	Depreciation	<u>F2a</u>	257.04	282.97	339.72
	Interest & Finance Charges on project loans (Including interest on consumer security deposit)	<u>F3</u>	889.54	112.23	127.42
	Interest and Finance Charges on working capital loans	<u>F3</u>	57.61	54.74	42.90
	Lease Rental	<u>F16</u>			
	Any other expenses*	<u>F12</u>	359.58	124.39	2.00
	Return on Equity	<u>F8</u>	189.27	203.32	224.95
B	Less:				
	Other Income (inclusive of income from wheeling charges)	<u>F14</u>	144.22	63.87	71.19
	Annual Revenue Requirement (A-B)		2,880.65	2,298.25	2,381
C	True Up impact				
	Impact of True Up - Transco- FY 2016-17				26
	Impact of True Up-Genco-FY 2016-17				185
	Impact of True Up MP DISCOMs FY 2013-14				1,354
	Total True Up impact				1,565.12

MPPaKVVCL, Indore

Power Purchase cost (FY 2018)

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex bus)	Capacity Charges		Energy Charges		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
									Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
A	Central Sector	37,496	-	4,358	32%	1,374	22,680	7,467	865	120,626,379	2	1,303	2,168	3	255	7,212
1	NTPC Korba	2,100	23%	482	32%	152	3,575	1,157	81	5,321,766	1	167	248	2	40	1,117
2	NTPC Korba III	500	15%	76	32%	24	569	186	27	11,248,117	1	26	53	3	6	180
3	NTPC Vidyachal I	1,260	35%	443	32%	140	3,005	984	86	6,156,647	2	174	260	3	34	950
4	NTPC Vidyachal II	1,000	32%	318	32%	100	2,449	803	54	5,332,516	2	130	183	2	27	775
5	NTPC Vidyachal III	1,000	25%	245	32%	77	1,973	648	66	8,548,501	2	104	170	3	22	626
6	NTPC Vidyachal IV	1,000	28%	284	32%	90	2,235	737	112	12,448,126	2	119	231	3	25	712
7	NTPC Vidyachal V Unit 1	500	28%	142	32%	45	1,121	366	57	12,756,140	2	60	117	3	13	353
8	NTPC Sipat I	1,980	17%	338	32%	107	2,649	861	111	10,412,385	1	110	221	3	30	831
9	NTPC Sipat II	1,000	19%	187	32%	59	1,457	475	59	10,035,130	1	65	125	3	16	458
10	NTPC Mouda I	1,000	18%	184	32%	58	525	174	70	12,109,813	3	51	121	7	6	169
11	NTPC Mouda II Unit 1	1,320	34%	453	32%	143	427	147	33	2,300,354	2	36	69	5	5	143
13	NTPC Kawas GPP	656	21%	140	32%	44	519	172	30	6,857,124	3	44	74	4	6	167
14	NTPC Gandhar GPP	657	18%	117	32%	37	513	167	32	8,558,782	3	46	77	5	6	162
15	NTPC Auraiya GPP	663	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
16	NTPC Dadri GPP	830	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
17	NTPC Anta GPP	419	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
18	NTPC Kahalgao 2	1,500	5%	74	32%	23	333	111	20	8,540,978	2	27	47	4	2	109
19	KAPP Kakrapar	440	26%	114	32%	36	-	-	-	-	0	-	-	0	-	-
20	TAPP Tarapur	1,080	21%	232	32%	73	1,093	395	-	-	3	117	117	3	13	381
21	RAPP Rawabhatta	880	0%	-	32%	-	-	-	-	-	0	-	-	0	-	-
22	NAPP Narora	440	0%	-	32%	-	-	-	-	-	0	-	-	0	-	-
23	NTPC Solapur STPS, Unit-1	660	0%	-	32%	-	236	83	27	-	3	26	53	6	3	81
24	NTPC Solapur STPS, Unit-2	660	0%	-	32%	-	-	-	-	-	0	-	-	0	-	-
25	NTPC Gadarwara STPS, Unit-1	800	50%	400	32%	126	-	-	-	-	0	-	-	0	-	-
26	NTPC Gadarwara STPS, Unit-2	800	0%	-	32%	-	-	-	-	-	0	-	-	0	-	-
27	NTPC Lara STPS, Raigarh, Unit I	800	8%	64	32%	20	-	-	-	-	0	-	-	0	-	-
28	NTPC Lara STPS, Raigarh, Unit II	800	8%	64	32%	20	-	-	-	-	0	-	-	0	-	-
29	NTPC Lara STPS, Raigarh Unit -III	800	0%	-	32%	-	-	-	-	-	0	-	-	0	-	-
30	NTPC Lara STPS, Raigarh Unit -IV	800	0%	-	32%	-	-	-	-	-	0	-	-	0	-	-
31	NTPC Lara STPS, Raigarh Unit -V	800	0%	-	32%	-	-	-	-	-	0	-	-	0	-	-
32	NTPC Khargone STPS, Unit-I	660	0%	-	32%	-	-	-	-	-	0	-	-	0	-	-

MPPaKVVCL, Indore

Power Purchase cost (FY 2018)

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex- bus)	Capacity Charges		Energy Charges		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
									Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
A	Central Sector	37,496	-	4,358	32%	1,374	22,680	7,467	865	120,626,379	2	1,303	2,168	3	255	7,212
33	NTPC Khargone STPS, Unit-II	660	0%		32%	-	-	-	-		0	-	-	0	-	-
34	NTPC Firoz Gandhi Unchahar I	420	0%	-	32%	-	-	-	-		0	-	-	0	-	-
35	NTPC Firoz Gandhi Unchahar II	420	0%	-	32%	-	-	-	-		0	-	-	0	-	-
36	NTPC Firoz Gandhi Unchahar III	210	0%	-	32%	-	-	-	-		0	-	-	0	-	-
37	NTPC Firoz Gandhi Unchahar IV	500	0%	-	32%	-	-	-	-		0	-	-	0	-	-
38	NTPC Rihand I	1,000	0%	-	32%	-	-	-	-		0	-	-	0	-	-
39	NTPC Rihand II	1,000	0%	-	32%	-	-	-	-		0	-	-	0	-	-
40	NTPC Rihand III	1,000	0%	-	32%	-	-	-	-		0	-	-	0	-	-
41	NTPC NCTP Dadri II	980	0%	-	32%	-	-	-	-		0	-	-	0	-	-
42	NTPC Singrauli	2,000	0%	-	32%	-	-	-	-		0	-	-	0	-	-
43	NTPC IGPS I Jhajjar	1,500	0%	-	32%	-	-	-	-		0	-	-	0	-	-
B	MP Genco Stations	6,586	0%	4,999	32%	1,582	18,102	6,001	1,044	69,693,921	2	1,315	2,358	4	-	6,001
1	Amarkantak TPS Ph-III	210	100%	210	32%	66	1,572	512	77	11,652,438	2	92	169	3	-	512
2	Satpura Phase III	830	100%	830	32%	262	1,518	501	102	3,877,923	3	134	236	5	-	501
3	Satpura TPS Ph-IV	500	100%	500	32%	158	3,009	987	229	14,552,809	2	209	438	4	-	987
4	SGTPS Ph-I & II	840	100%	840	32%	265	4,042	1,331	125	4,703,292	2	307	432	3	-	1,331
5	SGTPS Ph-III	500	100%	500	32%	158	2,861	941	123	7,804,776	2	204	327	3	-	941
6	Shri Singaji STPS, Ph-I	1,200	100%	1,200	32%	384	3,579	1,188	346	9,020,692	3	314	660	6	-	1,188
7	Shri Singaji Phase-2, Unit-1	660	0%	-	24%	-	-	-	-		0	-	-	0	-	-
8	Shri Singaji Phase-2, Unit-2	660	0%	-	24%	-	-	-	-		0	-	-	0	-	-
9	Rani Awanti Bai Sagar, Bargi HPS	90	100%	90	32%	28	129	46	3	1,000,048	1	5	8	2	-	46
10	Bansagar Ph I HPS (Tons)	315	100%	315	32%	99	539	184	19	1,879,995	1	15	34	2	-	184
11	Bansagar Ph-II HPS (Silpara)	30	100%	30	32%	9	46	21	2	2,027,127	1	1	3	1	-	21
12	Bansagar Ph-III HPS (Deolond)	60	100%	60	32%	19	75	26	4	2,142,472	1	3	7	3	-	26
13	Bansagar Ph-IV HPS (Jhinna)	20	100%	20	32%	6	66	24	3	4,763,115	1	3	6	2	-	24
14	Birsinghpur HPS	20	100%	20	32%	6	24	8	1	985,568	2	2	2	3	-	8
15	Marhikheda HPS	60	100%	60	32%	19	22	8	5	2,733,146	3	3	8	10	-	8
16	Rajghat HPS	45	51%	23	32%	7	29	11	1	944,129	1	1	2	2	-	11
17	Gandhisagar HPS	115	50%	58	32%	18	174	63	1	646,365	1	4	5	1	-	63
18	Ranapratap Sagar & Jawahar Sagar HPS	271	50%	136	32%	43	316	116	-	-	2	18	18	2	-	116
19	Pench HPS	160	67%	107	32%	34	101	36	3	960,028	0	2	5	1	-	36

MPPaKVVCL, Indore

Power Purchase cost (FY 2018)

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex bus)	Capacity Charges		Energy Charges		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
									Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
A	Central Sector	37,496	-	4,358	32%	1,374	22,680	7,467	865	120,626,379	2	1,303	2,168	3	255	7,212
C	JV & Other Hydels	9,832	0%	2,402	32%	757	1,798	622	348	4,596,547	0	22	370	6	7	615
1	NHDC Indira Sagar HPS	1,000	100%	1,000	32%	315	837	288	171	5,421,832	0	5	176	6	-	288
2	NHDC Omkareshwar HPS	520	100%	520	32%	164	442	151	121	7,355,136	0	2	123	8	-	151
3	Sardar Sarovar HPS	1,450	57%	827	32%	261	520	184	57	2,168,306	1	15	72	4	7	177
4	Rihand HPS	300	15%	45	32%	14	-	-	-	-	0	-	-	0	-	-
5	Matatila HPS	31	33%	10	32%	3	-	-	-	-	0	-	-	0	-	-
6	SJVN Rampur HPS	412	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
7	SJVN Jhakri HPS	1,500	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
8	Tehri HPS	1,000	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
9	Koteshwar HPP	400	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
10	Parbati III	520	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
11	NHPC Chamera II	300	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
12	NHPC Chamera III	231	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
13	NHPC Dulhasti	390	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
14	NHPC Dhauliganga	280	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
15	NHPC Sewa II	120	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
16	NHPC Uri II	240	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
17	NHPC Kishanganga	330	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
18	NTPC Koldam HPP I	800	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
19	NTPC Singrauli Small HPP	8	0%	-	32%	-	-	-	-	0	0	-	-	0	-	-
D	DVC	2,840	16%	450	32%	145	1,708	556	122	8,428,801	2	120	241	4	11	544
1	DVC (MTPS & CTPS)	1,840	22%	400	32%	126	1,644	536	116	9,231,259	2	115	232	4	11	525
2	DVC DTPS, Unit 1 & Unit 2	1,000	5%	50	32%	16	64	20	5	3,436,287	2	4	10	5	0	19
E	IPPs	10,294	33%	3,439	32%	1,105	19,859	6,511	716	6,482,731	2	1,073	1,789	3	210	6,301
1	Torrent Power	765	13%	100	32%	32	44	15	23	7,346,558	4	6	29	20	0	15
2	BLA Power	32	100%	32	32%	10	-	-	-	-	0	-	-	0	-	-
3	Jaypee Bina Power	500	70%	350	32%	110	1,108	371	149	13,531,497	3	112	261	7	-	371
4	Lanco Amarkantak TPS Unit 1	300	100%	300	32%	95	1,774	586	82	8,671,158	2	111	194	3	20	566
5	Reliance UMPP, Sasan	3,960	38%	1,485	30%	446	11,235	3,669	58	1,299,241	2	581	639	2	126	3,542
6	Essar Power STPS	600	5%	30	32%	9	74	24	-	-	3	8	8	3	-	24
7	Jaiprakash Power STPS, Nigri	1,320	38%	495	32%	156	3,325	1,089	214	13,681,055	1	77	290	3	38	1,051

MPPaKVVCL, Indore

Power Purchase cost (FY 2018)**Form No: F1****Amount in Rs. Crore**

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex- bus)	Capacity Charges		Energy Charges		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
									Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
A	Central Sector	37,496	-	4,358	32%	1,374	22,680	7,467	865	120,626,379	2	1,303	2,168	3	255	7,212
8	MB Power STPS	1,200	35%	420	32%	132	1,859	607	139	10,510,696	2	141	280	5	21	586
9	Jhabua Power STPS, Unit-1	1,600	13%	210	32%	66	440	150	51	7,712,562	2	37	88	6	5	145
10	Captive	17	100%	17	32%	5	-	-	-	-	0	-	-	0	-	-
F	Renewables	3,273	100%	3,273	32%	1,032	4,952	1,697	-	-	6	986	986	6	-	1,697
1	Solar	1,025	100%	1,025	32%	323	1,207	424	-	-	7	277	277	7	-	424
2	Other Mini Micro	30	100%	30	32%	9	-	0	-	-	4	0	0	4	-	0
3	Other than Solar	2,218	100%	2,218	32%	700	3,745	1,274	-	-	6	709	709	6	-	1,274
G	Total	70,320.46	27%	18,920.31	32.13%	5,995.80	69,098.57	22,853.80	3,094.81	5,161,635	2	4,818.30	7,913.11	3	482.90	22,370.90
H	Revenue from sale of surplus	-	-	-	-	-	-	-	-	-	-	-	39	-	-	-
I	Net Costs	-	-	-	-	-	-	-	-	-	-	-	7,874	-	-	-
J	Rpo	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
K	PP costs	-	-	-	-	-	-	-	-	-	-	-	7,874	-	-	-
L	MPPMCL Costs	-	-	-	-	-	-	-	-	-	-	-	(87)	-	-	-
M	Total PP costs	-	-	-	-	-	-	-	-	-	-	-	7,788	-	-	-
N	Total Cost - Ex Bus (D+E)	-	-	-	-	-	-	-	-	-	-	-	7,788	-	-	-

MPPaKVVCL, Indore

Power Purchase cost (FY 2019)

31.85%

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex- bus)	Capacity Charges		Energy Charges		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter- State Transmis- sion Losses (MU)	Net energy delivered at MP State periphery (MU)
									Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
A	Central Sector	37,496	12%	4,479	38.23%	1,713	26,764	8,410	446	2,602,106	2	1,391	1,837	2	279	8,131
1	NTPC Korba	2,100	22%	464	38.23%	178	3,427	1,341	37	2,056,386	1	166	202	2	45	1,296
2	NTPC Korba III	500	14%	68	38.23%	26	540	211	11	4,118,733	1	28	39	2	7	203
3	NTPC Vidyachal I	1,260	34%	428	38.23%	164	3,059	1,194	39	2,354,657	2	200	238	2	40	1,154
4	NTPC Vidyachal II	1,000	31%	306	38.23%	117	2,202	861	24	2,081,879	2	134	158	2	29	832
5	NTPC Vidyachal III	1,000	23%	233	38.23%	89	1,873	730	31	3,517,212	2	112	143	2	24	706
6	NTPC Vidyachal IV	1,000	27%	268	38.23%	102	2,074	814	50	4,928,155	2	126	176	2	27	787
7	NTPC Vidyachal V Unit 1	500	27%	134	38.23%	51	988	384	25	4,891,691	2	60	85	2	13	372
8	NTPC Sipat I	1,980	15%	305	38.23%	117	2,286	894	46	3,980,907	1	108	155	2	30	864
9	NTPC Sipat II	1,000	18%	176	38.23%	67	1,425	556	26	3,835,129	1	72	98	2	19	538
10	NTPC Mouda I	1,000	17%	165	38.23%	63	1,010	-	20	3,203,308	0	-	20	0	-	-
11	NTPC Mouda II Unit 1	660	34%	227	38.23%	87	885	75	13	1,542,072	3	21	35	5	2	73
12	NTPC Mouda II Unit 2	660	34%	227	38.23%	87	828	67	13	1,539,635	3	19	32	5	2	65
13	NTPC Kawas GPP	656	21%	140	38.23%	54	1,069	273	14	2,533,152	2	65	78	3	9	264
14	NTPC Gandhar GPP	657	18%	117	38.23%	45	854	56	13	2,880,114	3	15	28	5	2	54
15	NTPC Auraiya GPP	663	0%	2	38.23%	1	7	-	0	2,045,639	0	-	0	0	-	-
16	NTPC Dadri GPP	830	0%	2	38.23%	1	9	-	0	1,923,499	0	-	0	0	-	-
17	NTPC Anta GPP	419	0%	1	38.23%	0	4	-	0	2,273,338	0	-	0	0	-	-
18	NTPC Kahalaon 2	1,500	5%	74	38.23%	28	518	150	9	3,229,121	2	34	43	3	3	147
19	KAPP Kakrapar	440	26%	113	38.23%	43	308	124	-	-	2	30	30	2	4	120
20	TAPP Tarapur	1,080	21%	230	38.23%	88	1,611	627	-	-	3	192	192	3	21	606
21	RAPP Rawabhatta	880	0%	2	38.23%	1	10	4	-	-	4	2	2	4	0	4
22	NAPP Narora	440	0%	1	38.23%	0	6	2	-	-	3	1	1	3	0	2
23	NTPC Solapur STPS, Unit-1	660	24%	155	38.23%	59	1,042	-	71	11,971,008	0	-	71	0	-	-
24	NTPC Solapur STPS, Unit-2	660	24%	157	38.23%	60	3	-	0	32,116	0	-	0	0	-	-
25	NTPC Gadarwara STPS, Unit-1	800	50%	400	38.23%	153	461	-	0	7,916	0	-	0	0	-	-
26	NTPC Gadarwara STPS, Unit-2	800	0%	-	38.23%	-	-	-	-	0	0	-	-	0	-	-

MPPaKVVCL, Indore

Power Purchase cost (FY 2019)

31.85%

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex- bus)	Capacity Charges		Energy Charges		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter- State Transmis- sion Losses (MU)	Net energy delivered at MP State periphery (MU)
									Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
A	Central Sector	37,496	12%	4,479	38.23%	1,713	26,764	8,410	446	2,602,106	2	1,391	1,837	2	279	8,131
27	NTPC Lara STPS, Raigarh, Unit I	800	8%	64	38.23%	24	74	-	0	49,632	0	-	0	0	-	-
28	NTPC Lara STPS, Raigarh, Unit II	800	0%	-	38.23%	-	-	-	-	0	0	-	-	0	-	-
29	NTPC Lara STPS, Raigarh Unit -III	800	0%	-	38.23%	-	-	-	-	0	0	-	-	0	-	-
30	NTPC Lara STPS, Raigarh Unit -IV	800	0%	-	38.23%	-	-	-	-	0	0	-	-	0	-	-
31	NTPC Lara STPS, Raigarh Unit -V	800	0%	-	38.23%	-	-	-	-	0	0	-	-	0	-	-
32	NTPC Khargone STPS, Unit-I	660	0%	-	38.23%	-	-	-	-	0	0	-	-	0	-	-
33	NTPC Khargone STPS, Unit-II	660	0%	-	38.23%	-	-	-	-	0	0	-	-	0	-	-
34	NTPC Firoz Gandhi Unchahar I	420	0%	0	38.23%	0	16	0	0	2,973,490	3	0	0	5	0	0
35	NTPC Firoz Gandhi Unchahar II	420	0%	1	38.23%	0	17	1	0	2,688,929	3	0	0	5	0	1
36	NTPC Firoz Gandhi Unchahar III	210	0%	1	38.23%	0	7	0	0	4,280,175	3	0	0	6	0	0
37	NTPC Firoz Gandhi Unchahar IV	500	0%	1	38.23%	0	5	1	-	-	3	0	0	3	0	1
38	NTPC Rihand I	1,000	0%	2	38.23%	1	21	8	0	2,578,394	1	1	1	2	0	8
39	NTPC Rihand II	1,000	0%	2	38.23%	1	19	7	0	2,023,951	1	1	1	2	0	7
40	NTPC Rihand III	1,000	0%	3	38.23%	1	22	8	0	4,045,961	1	1	2	2	0	8
41	NTPC NCTP Dadri II	980	0%	2	38.23%	1	12	-	0	4,440,774	0	-	0	0	-	-
42	NTPC Singrauli	2,000	0%	4	38.23%	2	54	20	0	1,777,678	1	3	3	2	1	19
43	NTPC IGPS I Jhajjar	1,500	0%	2	38.23%	1	19	-	0	1,994,698	0	-	0	0	-	-
B	MP Genco Stations	6,586.00	94%	6,185	38.23%	2,364.87	25,916.18	7,176.65	1,255.69	5,309,757	2	1,482.63	2,738.32	4	-	7,176.65
1	Amarkantak TPS Ph-III	210	100%	210	38.23%	80	1,421	557	85	10,590,237	2	89	174	3	-	557
2	Satpura Phase III	830	100%	830	38.23%	317	3,845	831	102	3,207,040	3	215	317	4	-	831
3	Satpura TPS Ph-IV	500	100%	500	38.23%	191	2,919	1,142	277	14,470,637	2	236	512	4	-	1,142
4	SGTPS Ph-I & II	840	100%	840	38.23%	321	4,564	1,745	151	4,708,946	2	377	529	3	-	1,745
5	SGTPS Ph-III	500	100%	500	38.23%	191	3,329	1,294	151	7,900,746	2	261	412	3	-	1,294
6	Shri Singaji STPS, Ph-I	1,200	100%	1,200	38.23%	459	6,261	773	391	8,532,326	3	202	594	8	-	773
7	Shri Singaji Phase-2, Unit-1	660	90%	594	38.23%	227	1,175	167	52	2,293,314	3	44	96	6	-	167
8	Shri Singaji Phase-2, Unit-2	660	90%	594	38.23%	227	652	-	0	3,049	0	-	0	0	-	-

MPPaKVVCL, Indore

Power Purchase cost (FY 2019)

31.85%

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex- bus)	Capacity Charges		Energy Charges		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter- State Transmis- sion Losses (MU)	Net energy delivered at MP State periphery (MU)
									Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
A	Central Sector	37,496	12%	4,479	38.23%	1,713	26,764	8,410	446	2,602,106	2	1,391	1,837	2	279	8,131
9	Rani Awanti Bai Sagar, Bargi HPS	90	100%	90	38.23%	34	349	134	3	985,400	1	8	12	1	-	134
10	Bansagar Ph I HPS (Tons)	315	100%	315	38.23%	120	717	276	20	1,701,387	1	22	43	2	-	276
11	Bansagar Ph-II HPS (Silpara)	30	100%	30	38.23%	11	50	20	2	1,690,604	1	2	4	2	-	20
12	Bansagar Ph-III HPS (Deolond)	60	100%	60	38.23%	23	70	27	5	2,004,794	2	5	9	3	-	27
13	Bansagar Ph-IV HPS (Jhinna)	20	100%	20	38.23%	8	50	20	3	4,402,379	1	2	6	3	-	20
14	Birsinghpur HPS	20	100%	20	38.23%	8	39	14	0	647,493	1	1	2	1	-	14
15	Marhikheda HPS	60	100%	60	38.23%	23	46	6	6	2,503,861	3	2	7	12	-	6
16	Rajghat HPS	45	50%	23	38.23%	9	19	7	1	990,793	1	1	2	3	-	7
17	Gandhisagar HPS	115	50%	58	38.23%	22	84	34	2	686,157	1	2	4	1	-	34
18	Ranapratap Sagar & Jawahar Sagar HPS	271	50%	136	38.23%	52	188	75	-	-	2	11	11	2	-	75
19	Pench HPS	160	67%	107	38.23%	41	140	56	4	968,656	0	3	7	1	-	56
C	JV & Other Hydels	9,832	25%	2,415	38.23%	923.35	2,057.92	810.25	318.81	3,452,756	2	121.95	440.76	5	6.17	804.09
1	NHDC Indira Sagar HPS	1,000	100%	1,000	38.23%	382	1,082.07	428	145	3,797,194	1	59	204	5	-	428
2	NHDC Omkareshwar HPS	520	100%	520	38.23%	199	502.48	197	106	5,350,359	2	40	146	7	-	197
3	Sardar Sarovar HPS	1,450	57%	827	38.23%	316	405.42	163	66	2,073,416	1	20	85	5	5	158
4	Rihand HPS	300	15%	45	38.23%	17	-	-	-	-	0	-	-	0	-	-
5	Matatila HPS	31	33%	10	38.23%	4	-	-	-	-	0	-	-	0	-	-
6	SJVN Rampur HPS	412	0%	1	38.23%	0	3.82	1	0	4,078,581	2	0	0	2	0	1
7	SJVN Jhakri HPS	1,500	0%	3	38.23%	1	14.55	6	0	2,413,778	1	1	1	2	0	5
8	Tehri HPS	1,000	0%	2	38.23%	1	8.71	3	0	3,307,402	1	0	1	2	0	3
9	Koteshwar HPP	400	0%	1	38.23%	0	3.75	1	0	2,915,026	1	0	0	1	0	1
10	Parbati III	520	0%	1	38.23%	1	5.44	1	0	1,587,705	3	0	0	4	0	1
11	NHPC Chamera II	300	0%	1	38.23%	0	5.18	2	0	2,419,214	1	0	0	1	0	2
12	NHPC Chamera III	231	0%	1	38.23%	0	3.38	1	0	4,857,676	2	0	0	3	0	1
13	NHPC Dulhasti	390	0%	1	38.23%	0	5.53	0	0	5,839,266	3	0	0	8	0	0
14	NHPC Dhauliganga	280	0%	1	38.23%	0	3.83	1	0	2,016,893	1	0	0	2	0	1

MPPaKVVCL, Indore

Power Purchase cost (FY 2019)

31.85%

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex- bus)	Capacity Charges		Energy Charges		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter- State Transmis- sion Losses (MU)	Net energy delivered at MP State periphery (MU)
									Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
A	Central Sector	37,496	12%	4,479	38.23%	1,713	26,764	8,410	446	2,602,106	2	1,391	1,837	2	279	8,131
15	NHPC Sewa II	120	0%	0	38.23%	0	1.33	1	0	4,897,386	1	0	0	2	0	0
16	NHPC Uri II	240	0%	1	38.23%	0	3.58	1	0	7,131,953	2	0	0	4	0	1
17	NHPC Kishanganga	330	0%	1	38.23%	0	3.14	1	0	1,527,833	2	0	0	2	0	1
18	NTPC Koldam HPP I	800	0%	1	38.23%	0	5.66	1	0	5,500,258	2	0	1	4	0	1
19	NTPC Singrauli Small HPP	8	0%	0	38.23%	0	0.06	0	-	-	2	0	0	2	0	0
D	DVC	2,840	0%	-	38.23%	-	-	-	-	0	0	-	-	0	-	-
1	DVC (MTPS & CTPS)	1,840	0%	-	38.23%	-	-	-	-	0	0	-	-	0	-	-
2	DVC DTPS, Unit 1 & Unit 2	1,000	0%	-	38.23%	-	-	-	-	0	0	-	-	0	-	-
E	IPPs	9,352	37%	3,414	38.23%	1,305	21,696	7,103	864	6,618,446	2	1,067	1,931	3	232	6,871
1	Torrent Power	765	10%	75	38.23%	29	625	-	26	9,095,575	0	-	26	0	-	-
2	BLA Power	90	35%	32	38.23%	12	109	43	9	7,869,574	1	6	16	4	-	43
3	Jaypee Bina Power	500	70%	350	38.23%	134	2,305	132	185	13,826,362	3	40	225	17	-	132
4	Lanco Amarkantak TPS Unit 1	300	100%	300	38.23%	115	2,135	837	88	7,652,768	2	176	263	3	28	809
5	Reliance UMPP, Sasan	3,960	38%	1,485	38.23%	568	10,501	4,097	67	1,179,872	1	573	640	2	138	3,959
6	Essar Power STPS	600	5%	30	38.23%	11	18	-	-	-	0	-	-	0	-	-
7	Jaiprakash Power STPS, Nigri	1,320	38%	495	38.23%	189	2,790	1,091	247	13,053,943	1	65	313	3	37	1,055
8	MB Power STPS	1,200	35%	420	38.23%	161	2,361	694	170	10,595,531	2	155	326	5	23	671
9	Jhabua Power STPS, Unit-1	600	35%	210	38.23%	80	833	203	71	8,871,494	2	50	121	6	7	196
10	Captive	17	100%	17	38.23%	6	17	7	-	-	2	2	2	2	-	7
F	Renewables	3,688	100%	3,688	38.23%	1,410	5,201	2,078	-	-	5	1,066	1,066	5	-	2,078
1	Solar	1,284	100%	1,284	38.23%	491	1,704	682	-	-	5	332	332	5	-	682
2	Other Mini Micro	32	100%	32	38.23%	12	84	34	-	-	4	13	13	4	-	34
3	Other than Solar	2,371	100%	2,371	38.23%	907	3,413	1,362	-	-	5	721	721	5	-	1,362
G	Total	69,792.79	29%	20,180.17	38.23%	7,715.79	81,635.49	25,578.07	2,883.91	3,737,671	2	5,128.98	8,012.89	3	517.71	25,060.35
H	Revenue from sale of surplus	-	-	-	-	-	-	-	-	-	-	-	(94)	-	-	-
I	Net Costs	-	-	-	-	-	-	-	-	-	-	-	8,107	-	-	-

MPPaKVVCL, Indore

Power Purchase cost (FY 2019)

31.85%

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex- bus)	Capacity Charges		Energy Charges		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter- State Transmis- sion Losses (MU)	Net energy delivered at MP State periphery (MU)
									Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
A	Central Sector	37,496	12%	4,479	38.23%	1,713	26,764	8,410	446	2,602,106	2	1,391	1,837	2	279	8,131
J	Rpo	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
K	PP costs	-	-	-	-	-	-	-	-	-	-	-	8,107	-	-	-
L	MPPMCL Costs	-	-	-	-	-	-	-	-	-	-	-	(58)	-	-	-
M	Total PP costs	-	-	-	-	-	-	-	-	-	-	-	8,048	-	-	-
N	Total Cost - Ex Bus (D+E)	-	-	-	-	-	-	-	-	-	-	-	8,048	-	-	-

MPPaKVCL, Indore

Power Purchase cost (FY 2020)

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charges		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
									Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
A	Central Sector	37,496	15%	5,794	38.23%	2,215	29,625	8,365	635	2,864,633	2	1,413	2,048	2	278	8,088
1	NTPC Korba	2,100	22%	464	38.23%	178	3,472	1,316	35	1,991,563	1	163	198	2	44	1,272
2	NTPC Korba III	500	14%	68	38.23%	26	529	200	10	4,000,928	1	26	37	2	7	194
3	NTPC Vidyachal I	1,260	34%	428	38.23%	164	3,069	1,163	37	2,286,243	2	194	232	2	39	1,124
4	NTPC Vidyachal II	1,000	31%	306	38.23%	117	2,249	852	24	2,017,471	2	133	156	2	29	824
5	NTPC Vidyachal III	1,000	23%	233	38.23%	89	1,819	689	31	3,418,435	2	106	136	2	23	666
6	NTPC Vidyachal IV	1,000	27%	268	38.23%	102	2,080	788	49	4,759,628	2	122	170	2	26	762
7	NTPC Vidyachal V Unit 1	500	27%	134	38.23%	51	876	332	24	4,765,056	2	52	77	2	11	321
8	NTPC Sipat I	1,980	15%	305	38.23%	117	2,330	883	45	3,859,384	1	107	152	2	30	853
9	NTPC Sipat II	1,000	18%	176	38.23%	67	1,392	528	25	3,721,711	1	69	94	2	18	510
10	NTPC Mouda I	1,000	17%	165	38.23%	63	1,061	74	20	3,104,886	3	24	44	6	2	71
11	NTPC Mouda II Unit 1	660	34%	227	38.23%	87	1,086	75	13	1,488,088	3	21	34	5	2	73
12	NTPC Mouda II Unit 2	660	34%	227	38.23%	87	970	67	13	1,488,088	3	19	32	5	2	65
13	NTPC Kawas GPP	656	21%	140	38.23%	54	1,014	295	13	2,459,586	2	70	83	3	10	285
14	NTPC Gandhar GPP	657	18%	117	38.23%	45	810	56	13	2,800,304	3	15	28	5	2	54
15	NTPC Auraiya GPP	663	0%	2	38.23%	1	12	-	0	1,963,733	0	-	0	0	-	-
16	NTPC Dadri GPP	830	0%	2	38.23%	1	15	1	0	1,828,656	4	0	1	5	0	1
17	NTPC Anta GPP	419	0%	1	38.23%	0	8	1	0	2,146,398	4	0	0	5	0	1
18	NTPC Kahalgaon 2	1,500	5%	74	38.23%	28	522	152	9	3,136,537	2	34	43	3	3	149
19	KAPP Kakrapar	440	26%	113	38.23%	43	620	235	-	-	2	58	58	2	8	227
20	TAPP Tarapur	1,080	21%	230	38.23%	88	1,528	579	-	-	3	178	178	3	19	560
21	RAPP Rawabhatta	880	0%	2	38.23%	1	12	5	-	-	4	2	2	4	0	4
22	NAPP Narora	440	0%	1	38.23%	0	7	3	-	-	3	1	1	3	0	3
23	NTPC Solapur STPS, Unit-1	660	24%	155	38.23%	59	1,115	37	69	11,534,211	4	14	83	22	1	36
24	NTPC Solapur STPS, Unit-2	660	24%	157	38.23%	60	566	-	52	8,658,559	0	-	52	0	-	-
25	NTPC Gadawara STPS, Unit-1	800	50%	400	38.23%	153	1,440	-	99	6,499,850	0	-	99	0	-	-
26	NTPC Gadawara STPS, Unit-2	800	50%	400	38.23%	153	502	-	44	2,872,613	0	-	44	0	-	-
27	NTPC Lala STPS, Raigarh, Unit I	800	8%	64	38.23%	24	230	-	5	2,031,944	0	-	5	0	-	-
28	NTPC Lala STPS, Raigarh, Unit II	800	8%	64	38.23%	24	155	-	3	1,231,029	0	-	3	0	-	-
29	NTPC Lala STPS, Raigarh Unit -III	800	8%	64	38.23%	24	-	-	-	0	-	-	0	-	-	
30	NTPC Lala STPS, Raigarh Unit -IV	800	8%	64	38.23%	24	-	-	-	0	-	-	0	-	-	
31	NTPC Lala STPS, Raigarh Unit -V	800	8%	64	38.23%	24	-	-	-	0	-	-	0	-	-	
32	NTPC Khargone STPS, Unit-I	660	50%	330	38.23%	126	-	-	-	-	0	-	-	0	-	-
33	NTPC Khargone STPS, Unit-II	660	50%	330	38.23%	126	-	-	-	-	0	-	-	0	-	-
34	NTPC Firoz Gandhi Unchahar I	420	0%	0	38.23%	0	2	0	0	3,076,324	3	0	0	5	0	0
35	NTPC Firoz Gandhi Unchahar II	420	0%	1	38.23%	0	8	1	0	2,726,288	3	0	0	5	0	1
36	NTPC Firoz Gandhi Unchahar III	210	0%	1	38.23%	0	4	0	0	4,344,368	3	0	0	6	0	0
37	NTPC Firoz Gandhi Unchahar IV	500	0%	1	38.23%	0	9	1	-	-	3	0	0	3	0	1
38	NTPC Rihand I	1,000	0%	2	38.23%	1	15	6	0	2,564,720	1	1	1	2	0	6
39	NTPC Rihand II	1,000	0%	2	38.23%	1	17	6	0	2,008,812	1	1	1	2	0	6
40	NTPC Rihand III	1,000	0%	3	38.23%	1	19	7	0	4,039,418	1	1	1	2	0	7
41	NTPC NCTP Dadri II	980	0%	2	38.23%	1	16	1	0	4,309,840	3	0	1	7	0	1
42	NTPC Singrauli	2,000	0%	4	38.23%	2	31	12	0	1,811,430	1	2	2	2	0	11
43	NTPC IGPS I Jhajjar	1,500	0%	2	38.23%	1	14	-	0	1,948,629	0	-	0	0	-	-

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
B	MP Genco Stations	6,176.00	94%	5,775	38.23%	2,208.11	29,014.92	7,359.19	1,752.46	7,936,461	2	1,607.22	3,359.68	5	-	7,359.19
1	Amarkantak TPS Ph-III	210	100%	210	38.23%	80	1,545	586	82	10,241,857	2	93	176	3	-	586
2	Satpura Phase III	420	100%	420	38.23%	161	2,175	520	99	6,143,567	3	134	233	4	-	520
3	Satpura TPS Ph-IV	500	100%	500	38.23%	191	2,653	1,006	268	14,021,264	2	207	476	5	-	1,006
4	SGTPS Ph-I & II	840	100%	840	38.23%	321	4,385	1,419	147	4,563,706	2	307	453	3	-	1,419
5	SGTPS Ph-III	500	100%	500	38.23%	191	3,439	1,303	147	7,704,747	2	263	410	3	-	1,303
6	Shri Singajji STPS, Ph-I	1,200	100%	1,200	38.23%	459	6,229	1,043	480	10,467,952	3	326	806	8	-	1,043
7	Shri Singajji Phase-2, Unit-1	660	90%	594	38.23%	227	3,138	393	242	10,663,818	3	124	366	9	-	393
8	Shri Singajji Phase-2, Unit-2	660	90%	594	38.23%	227	3,138	242	242	10,663,818	3	75	317	13	-	242
9	Rani Awanti Bai Sagar, Bargi HPS	90	100%	90	38.23%	34	332	126	3	974,014	1	8	11	1	-	126
10	Bansagar Ph I HPS (Tons)	315	100%	315	38.23%	120	852	323	20	1,675,569	1	26	46	1	-	323
11	Bansagar Ph-II HPS (Silpara)	30	100%	30	38.23%	11	70	26	2	1,608,754	1	2	4	2	-	26
12	Bansagar Ph-III HPS (Deolond)	60	100%	60	38.23%	23	88	33	4	1,942,125	2	6	10	3	-	33
13	Bansagar Ph-IV HPS (Jhinna)	20	100%	20	38.23%	8	77	29	3	4,178,671	1	3	6	2	-	29
14	Birsinghpur HPS	20	100%	20	38.23%	8	28	10	1	663,297	1	1	1	1	-	10
15	Mariikheda HPS	60	100%	60	38.23%	23	90	6	5	2,363,286	3	2	7	11	-	6
16	Rajghat HPS	45	50%	23	38.23%	9	29	11	1	976,203	1	2	2	2	-	11
17	Gandhisagar HPS	115	50%	58	38.23%	22	168	64	1	647,320	1	4	6	1	-	64
18	Ranapratap Sagar & Jawahar Sagar HPS	271	50%	136	38.23%	52	359	136	-	-	2	21	21	2	-	136
19	Pench HPS	160	67%	107	38.23%	41	219	83	4	924,186	0	4	8	1	-	83
C	JV & Other Hydels	9,832	25%	2,415	38.23%	923.35	4,459.22	1,689.18	305.27	3,306,124	1	248.85	554.12	3	16.77	1,672.42
1	NHDC Indira Sagar HPS	1,000	100%	1,000	38.23%	382	2,155.99	817	139	3,637,682	1	112	251	3	-	817
2	NHDC Omkareshwar HPS	520	100%	520	38.23%	199	985.69	374	103	5,161,409	2	76	179	5	-	374
3	Sardar Sarovar HPS	1,450	57%	827	38.23%	316	1,283.43	486	62	1,957,872	1	59	121	2	-	470
4	Rihand HPS	300	15%	45	38.23%	17	-	-	-	0	0	-	-	0	-	-
5	Matatila HPS	31	33%	10	38.23%	4	-	-	-	0	0	-	-	0	-	-
6	SJVN Rampur HPS	412	0%	1	38.23%	0	5.00	2	0	4,000,848	2	0	0	2	0	2
7	SJVN Jhakri HPS	1,500	0%	3	38.23%	1	19.00	7	0	2,365,503	1	1	1	2	0	7
8	Tehri HPS	1,000	0%	2	38.23%	1	1.80	1	0	3,272,979	1	0	0	5	0	1
9	Koteshwar HPP	400	0%	1	38.23%	0	0.72	0	0	2,891,470	1	0	0	4	0	0
10	Parbati III	520	0%	1	38.23%	1	1.40	0	0	1,530,530	3	0	0	11	0	0
11	NHPC Chamera II	300	0%	1	38.23%	0	0.96	0	0	2,377,268	1	0	0	3	0	0
12	NHPC Chamera III	231	0%	1	38.23%	0	0.62	0	0	4,770,345	2	0	0	7	0	0
13	NHPC Dhalbosti	390	0%	1	38.23%	0	1.05	0	0	5,724,329	3	0	0	34	0	0
14	NHPC Dhauliganga	280	0%	1	38.23%	0	0.76	0	0	1,977,371	1	0	0	3	0	0
15	NHPC Sewa II	120	0%	0	38.23%	0	0.31	0	0	4,770,351	1	0	0	5	0	0
16	NHPC Uri II	240	0%	1	38.23%	0	0.65	0	0	6,999,851	2	0	0	12	0	0
17	NHPC Kishanganga	330	0%	1	38.23%	0	0.86	0	0	1,460,598	2	0	0	3	0	0
18	NTPC Koldam HPP I	800	0%	1	38.23%	0	0.96	0	0	5,418,634	2	0	0	10	0	0
19	NTPC Singrauli Small HPP	8	0%	0	38.23%	0	0.02	0	-	-	2	0	0	2	0	0
D	DVC	2,840	0%	-	38.23%	-	-	-	0	0	-	-	0	-	-	-
1	DVC (MTPS & CTPS)	1,840	0%	-	38.23%	-	-	-	0	0	-	-	0	-	-	-
2	DVC DTPS, Unit 1 & Unit 2	1,000	0%	-	38.23%	-	-	-	0	0	-	-	0	-	-	-
E	IPPs	9,352	37%	3,414	38.23%	1,305	20,189	6,437	865	6,627,558	2	1,191	2,056	3	208	6,230
1	Torrent Power	765	10%	75	38.23%	29	593	-	25	8,840,768	0	-	25	0	-	-
2	BLA Power	90	35%	32	38.23%	12	89	34	9	7,644,731	1	5	14	4	-	34
3	Jaypee Bina Power	500	70%	350	38.23%	134	2,366	164	179	13,362,034	3	49	228	14	-	164
4	Lanco Amarkantak TPS Unit 1	300	100%	300	38.23%	115	2,195	818	85	7,395,275	2	172	256	3	27	790

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
5	Reliance UMPP, Sasan	3,960	38%	1,485	38.23%	568	9,632	3,650	92	1,627,182	2	725	817	2	122	3,528
6	Essar Power STPS	600	5%	30	38.23%	11	21	1	-	-	3	1	1	3	-	1
7	Jaiprakash Power STPS, Nigri	1,320	38%	495	38.23%	189	2,615	991	239	12,645,945	1	59	299	3	33	958
8	MB Power STPS	1,200	35%	420	38.23%	161	1,765	513	166	10,342,703	2	115	281	5	17	496
9	Jhabua Power STPS, Unit-1	600	35%	210	38.23%	80	884	257	69	8,590,311	2	63	132	5	8	249
10	Captive	17	100%	17	38.23%	6	30	9	-	-	2	2	2	2	-	9
F	Renewables	4,349	100%	4,349	38.23%	1,663	7,644	2,897	-	-	5	1,482	1,482	5	-	2,897
1	Solar	1,536	100%	1,536	38.23%	587	2,993	1,135	-	-	5	552	552	5	-	1,135
2	Other Mini Micro	42	100%	42	38.23%	16	46	17	-	-	4	7	7	4	-	17
3	Other than Solar	2,771	100%	2,771	38.23%	1,060	4,605	1,745	-	-	5	924	924	5	-	1,745
G	Total	70,044.11	31%	21,746.70	38.23%	8,314.74	90,932.01	26,747.99	3,557.34	4,278,347	2	5,942.75	9,500.09	4	502.12	26,245.87
H	Revenue from sale of surplus	-	-	-	-	-	-	-	-	-	-	-	298	-	-	-
I	Net Costs	-	-	-	-	-	-	-	-	-	-	-	9,202	-	-	-
J	Rpo	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
K	PP costs	-	-	-	-	-	-	-	-	-	-	-	9,202	-	-	-
L	MPPMCL Costs	-	-	-	-	-	-	-	-	-	-	-	(118)	-	-	-
M	Total PP costs	-	-	-	-	-	-	-	-	-	-	-	9,084	-	-	-
N	Total Cost - Ex Bus (D+E)	-	-	-	-	-	-	-	-	-	-	-	9,084	-	-	-

MPPaKVVCL, Indore**Month-wise Power Procurement details****Form No: F1a**

Sl No	Power purchase figures in MU Source / Station	Months in the Financial Year: 2018												
		Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Total
A	Central Sector	582.47	549.09	482.24	479.26	508.14	496.16	758.73	748.46	664.63	681.90	918.33	597.40	7466.80
1	NTPC Korba	99.06	96.85	90.87	97.29	84.89	87.78	105.84	101.02	91.04	101.71	99.71	100.78	1156.85
2	NTPC Korba III	16.58	16.35	16.00	3.48	15.56	13.55	19.66	18.45	17.66	18.57	15.88	14.43	186.16
3	NTPC Vindyachal I	87.06	81.64	66.51	53.02	69.23	76.99	108.08	112.68	85.98	72.98	100.54	68.88	983.58
4	NTPC Vindyachal II	67.49	57.38	29.32	56.17	63.07	59.14	78.77	78.84	65.21	66.48	118.48	62.33	802.68
5	NTPC Vindyachal III	53.56	50.76	45.91	46.26	49.62	26.79	58.30	62.68	47.24	55.40	100.70	50.91	648.12
6	NTPC Vindyachal IV	36.41	60.00	55.75	48.17	33.38	51.54	74.27	76.36	65.51	64.76	112.17	59.08	737.41
7	NTPC Vindyachal V Unit 1	29.71	28.77	23.89	25.52	28.47	26.66	36.80	34.84	26.75	27.77	49.21	27.39	365.77
8	NTPC Sipat I	70.66	48.47	64.72	71.83	68.80	64.88	73.07	57.10	64.87	81.09	130.56	64.67	860.73
9	NTPC Sipat II	40.74	38.94	36.51	39.86	35.62	34.93	46.24	50.36	43.08	44.31	40.20	23.89	474.67
10	NTPC Mouda I	5.97	9.39	6.50	5.09	22.72	8.03	14.59	17.28	25.07	20.93	27.50	11.33	174.40
11	NTPC Mouda II Unit 1	2.58	2.42	0.22	0.00	4.85	6.99	18.37	11.22	8.35	7.63	10.16	7.98	80.76
12	NTPC Mouda II Unit 2	0.00	0.00	0.00	0.00	0.00	3.03	18.37	11.22	8.35	7.63	10.16	7.98	66.73
13	NTPC Kawas GPP	9.98	11.13	9.37	10.70	9.02	12.64	29.23	18.09	11.38	17.10	21.53	12.20	172.37
14	NTPC Gandhar GPP	11.90	14.43	8.47	12.47	12.81	13.53	27.14	16.01	15.57	12.09	11.29	11.71	167.42
15	NTPC Kahalgaon 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	KAPP Kakrapar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	TAPP Tarapur	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	NTPC Solapur STPS, Unit-1	5.95	5.47	3.66	2.92	10.10	8.12	15.38	18.35	14.85	10.53	6.07	9.72	111.10
19	NTPC Solapur STPS, Unit-2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	NTPC Gadarwara STPS, Unit-1	44.83	27.07	24.55	6.48	0.00	0.00	28.54	49.92	56.15	57.79	45.73	53.67	394.73
21	NTPC Gadarwara STPS, Unit-2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	NTPC Lara STPS, Raigarh, Unit I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	NTPC Lara STPS, Raigarh, Unit II	0.00	0.00	0.00	0.00	0.00	1.57	6.07	14.05	17.58	15.14	18.44	10.46	83.32
B	MP Genco Stations	369.77	436.35	320.74	288.95	391.91	380.21	531.68	586.97	640.69	734.67	668.63	650.33	6000.90

MPPaKVCL, Indore

Month-wise Power Procurement details

Form No. F1a

MPPaKVVCL, Indore

Month-wise Power Procurement details

Form No: F1a

Sl No	Source / Station	Months in the Financial Year: 2018												
		Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Total
D	DVC	62.00	62.90	34.24	38.11	49.88	44.62	54.89	60.73	51.21	52.11	45.03	0.00	555.71
1	DVC (MTPS & CTPS)	48.46	56.56	34.24	38.11	49.88	44.62	54.89	60.73	51.21	52.11	45.03	0.00	535.84
2	DVC DTPS, Unit 1& Unit 2	13.54	6.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.87
E	IPPs	526.33	498.41	439.19	410.15	434.04	436.80	610.99	744.05	609.13	672.58	558.73	570.99	6511.39
1	Torrent Power	0.00	0.00	0.00	0.00	0.05	3.60	4.01	2.24	1.74	1.91	1.20	0.27	15.01
2	BLA Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Jaypee Bina Power	17.36	22.08	13.78	5.74	16.96	25.53	44.59	52.99	45.20	50.23	25.28	51.36	371.10
4	Lanco Amarkantak TPS Unit 1	61.44	53.61	37.43	33.66	22.00	24.26	45.02	55.16	68.78	72.08	64.33	48.31	586.07
5	Reliance UMPP, Sasan	317.01	270.68	255.43	286.97	238.08	255.66	333.98	384.07	333.67	366.60	313.10	313.44	3668.68
6	Essar Power STPS	0.00	2.27	1.79	1.32	0.66	2.94	3.52	3.31	2.66	2.12	2.35	1.41	24.34
7	Jaiprakash Power STPS, Nigri	102.31	100.17	92.77	43.45	91.72	69.26	123.21	136.69	80.90	97.38	81.05	69.63	1088.52
8	MB Power STPS	25.10	42.42	35.92	39.01	56.83	46.17	41.04	79.70	57.56	54.90	60.08	68.51	607.24
9	Jhabua Power STPS, Unit-1	3.11	7.19	2.09	0.00	7.73	9.38	15.63	29.89	18.62	27.36	11.34	18.08	150.42
10	Captive	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
F	Renewables	205.11	213.04	217.69	241.90	153.74	82.99	93.68	102.37	126.80	101.73	107.45	50.71	1697.19
1	Solar	31.68	32.53	35.26	22.30	24.96	29.53	35.83	45.43	38.31	47.97	50.63	29.09	423.52
2	Other Mini Micro	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
3	Other than Solar	173.42	180.51	182.43	219.60	128.78	53.46	57.85	56.93	88.49	53.76	56.81	21.62	1273.66
G	Total	1833.55	1861.61	1626.59	1498.40	1555.42	1494.62	2088.42	2295.26	2122.53	2272.06	2320.72	1884.62	22853.80

Madhya Pradesh Poory Kshetra Vidyut Vitaran Company Ltd.

Month-wise Power Procurement details

Form No: F1a

Madhya Pradesh Poorv Kshetra Vidyut Vitaran Company Ltd.**Form No: F1a****Month-wise Power Procurement details**

Power purchase figures in MU		Months in the Financial Year: 2019												
Sl No	Source / Station	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
A	Central Sector	701.73	711.10	653.60	668.06	553.84	606.43	722.17	857.22	843.33	731.92	647.10	713.43	8409.94
33	NTPC Khargone STPS, Unit-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	NTPC Firoz Gandhi Unchahar I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08	0.00	0.00	0.00	0.16
35	NTPC Firoz Gandhi Unchahar II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.28	0.27	0.00	0.00	0.00	0.55
36	NTPC Firoz Gandhi Unchahar III	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.13	0.00	0.00	0.00	0.27
37	NTPC Firoz Gandhi Unchahar IV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32	0.00	0.00	0.00	0.64
38	NTPC Rihand I	0.00	0.00	1.54	1.49	1.01	0.73	0.52	0.54	0.53	0.52	0.46	0.51	7.86
39	NTPC Rihand II	0.00	0.00	1.07	1.41	0.94	0.62	0.56	0.59	0.58	0.57	0.51	0.56	7.42
40	NTPC Rihand III	0.00	0.00	0.96	1.53	1.34	0.70	0.64	0.67	0.65	0.64	0.57	0.63	8.31
41	NTPC NCTP Dadri II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	NTPC Singrauli	0.00	0.00	3.14	3.61	5.00	2.18	1.04	1.08	1.07	1.05	0.93	1.02	20.11
43	NTPC IGPS I Jhajjar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B	MP Genco Stations	479.61	419.72	459.80	511.97	430.09	385.99	590.99	928.77	964.16	790.43	722.12	492.99	7176.65
1	Amarkantak TPS Ph-III	50.87	58.78	54.77	0.02	47.29	36.78	51.65	54.07	53.19	52.34	46.28	51.02	557.07
2	Satpura TPS Ph-II & III	0.00	0.00	0.00	120.50	0.00	0.00	114.78	150.45	148.01	145.65	128.77	22.54	830.70
3	Satpura TPS Ph-IV	118.73	124.49	130.82	71.08	76.55	90.05	88.70	92.86	91.36	89.90	79.48	87.62	1141.62
4	SGTPS Ph-I & II	167.57	174.72	142.46	128.49	121.12	134.23	146.62	153.49	151.01	148.59	131.37	144.84	1744.52
5	SGTPS Ph-III	124.89	35.22	108.37	133.17	114.02	91.14	114.97	120.37	118.42	116.52	103.02	113.58	1293.68
6	Shri Singaji STPS, Ph-I	0.00	0.00	0.00	12.04	0.00	0.00	0.00	218.04	214.50	162.14	166.64	0.00	773.37
7	Shri Singaji Phase-2, Unit-1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.59	108.07	0.00	0.00	0.00	166.66
8	Shri Singaji Phase-2, Unit-2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Rani Awanti Bai Sagar, Bargi HPS	4.65	10.86	8.32	12.54	20.65	10.33	11.11	11.63	11.44	11.26	9.95	10.97	133.73
10	Bansagar Ph I HPS (Tons)	8.86	10.20	10.21	17.12	42.94	16.53	28.49	29.83	29.35	28.88	25.53	28.15	276.08
11	Bansagar Ph-II HPS (Silpara)	1.12	1.35	1.27	1.23	-0.02	0.83	2.33	2.44	2.40	2.36	2.09	2.31	19.72
12	Bansagar Ph-III HPS (Deolond)	-0.03	-0.03	-0.01	8.46	-0.03	1.48	2.93	3.07	3.02	2.97	2.63	2.90	27.38
13	Bansagar Ph-IV HPS (Jhinna)	0.94	1.08	1.00	0.86	-0.03	0.65	2.59	2.71	2.66	2.62	2.32	2.55	19.94
14	Birsinghpur HPS	0.00	0.00	0.29	3.05	4.05	1.40	0.92	0.97	0.95	0.94	0.83	0.91	14.29
15	Marhikheda HPS	0.00	-0.02	0.00	-0.03	-0.01	0.00	0.00	3.14	3.09	0.00	0.00	0.00	6.17
16	Rajghat HPS	-0.01	-0.03	-0.02	0.07	1.39	0.28	0.97	1.01	1.00	0.98	0.87	0.96	7.48
17	Gandhisagar HPS	0.18	0.00	-0.02	-0.02	-0.02	0.02	5.60	5.87	5.77	5.68	5.02	5.54	33.62
18	Ranapratap Sagar & Jawahar Sagar HPS	0.17	0.25	0.61	0.85	0.93	0.51	12.01	12.57	12.37	12.17	10.76	11.86	75.04
19	Pench HPS	1.68	2.84	1.75	2.55	1.28	1.75	7.32	7.67	7.54	7.42	6.56	7.23	55.59
C	JV & Other Hydels	17.06	42.41	27.67	14.99	39.36	25.03	178.05	116.81	91.52	101.80	90.05	65.50	810.25
1	NHDC Indira Sagar HPS	11.90	29.00	17.69	6.65	22.52	15.42	72.17	60.09	48.57	58.66	49.28	36.15	428.10
2	NHDC Omkareshwar HPS	5.16	13.41	8.24	5.85	14.72	8.44	32.40	25.29	19.99	25.02	21.21	17.69	197.42

Madhya Pradesh Poorv Kshetra Vidyut Vitaran Company Ltd.**Form No: F1a****Month-wise Power Procurement details**

Power purchase figures in MU		Months in the Financial Year: 2019												
Sl No	Source / Station	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
A	Central Sector	701.73	711.10	653.60	668.06	553.84	606.43	722.17	857.22	843.33	731.92	647.10	713.43	8409.94
3	Sardar Sarovar HPS	0.00	0.00	0.00	0.00	0.00	0.00	71.23	28.55	20.14	15.84	17.54	9.43	162.73
4	Rihand HPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Matatila HPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	SJVN Rampur HPS	0.00	0.00	0.24	0.19	0.14	0.10	0.13	0.14	0.14	0.14	0.12	0.13	1.47
7	SJVN Jhakri HPS	0.00	0.00	0.70	0.74	0.54	0.36	0.55	0.58	0.57	0.56	0.49	0.54	5.63
8	Tehri HPS	0.00	0.00	0.12	0.26	0.58	0.18	0.37	0.38	0.38	0.37	0.33	0.36	3.33
9	Koteshwar HPP	0.00	0.00	0.08	0.14	0.25	0.09	0.15	0.15	0.15	0.15	0.13	0.15	1.43
10	Parbati III	0.00	0.00	0.00	0.03	0.01	0.00	0.00	0.30	0.29	0.00	0.00	0.00	0.63
11	NHPC Chamera II	0.00	0.00	0.22	0.25	0.22	0.13	0.20	0.21	0.20	0.20	0.18	0.19	2.00
12	NHPC Chamera III	0.00	0.00	0.16	0.16	0.14	0.08	0.13	0.13	0.13	0.13	0.11	0.13	1.30
13	NHPC Dulhasti	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.22	0.00	0.00	0.00	0.45
14	NHPC Dhauliganga	0.00	0.00	0.14	0.17	0.16	0.09	0.15	0.16	0.16	0.16	0.14	0.15	1.48
15	NHPC Sewa II	0.00	0.00	0.02	0.05	0.05	0.02	0.06	0.07	0.07	0.06	0.06	0.06	0.52
16	NHPC Uri II	0.00	0.00	0.00	0.17	0.00	0.09	0.13	0.14	0.14	0.13	0.12	0.13	1.05
17	NHPC Kishanganga	0.00	0.00	0.06	0.07	0.03	0.03	0.18	0.18	0.18	0.18	0.16	0.17	1.24
18	NTPC Koldam HPP I	0.00	0.00	0.00	0.26	0.00	0.00	0.20	0.21	0.20	0.20	0.18	0.19	1.43
19	NTPC Singrauli Small HPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
D	DVC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1	DVC (MTPS & CTPS)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	DVC DTPS, Unit 1 & Unit 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
E	IPPs	608.32	739.78	596.90	533.02	497.87	557.08	575.52	681.70	645.26	583.28	515.69	568.55	7102.96
1	Torrent Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	BLA Power	6.77	5.47	2.77	2.38	3.71	3.64	2.98	3.12	3.07	3.02	2.67	2.94	42.53
3	Jaypee Bina Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.18	52.50	0.00	0.00	0.00	131.68
4	Lanco Amarkantak TPS Unit 1	68.92	80.83	75.23	72.40	42.90	58.77	73.37	76.81	75.57	74.36	65.74	72.48	837.39
5	Reliance UMPP, Sasan	410.93	409.76	393.77	325.67	311.05	321.63	322.01	337.12	331.66	326.35	288.53	318.11	4096.59
6	Essar Power STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Jaiprakash Power STPS, Nigri	121.70	138.11	125.13	5.88	94.49	83.87	87.43	91.53	90.05	88.61	78.34	86.37	1091.49
8	MB Power STPS	0.00	105.60	0.00	106.40	45.73	83.56	59.00	61.76	60.76	59.79	52.86	58.28	693.75
9	Jhabua Power STPS, Unit-1	0.00	0.00	0.00	20.30	0.00	5.61	29.56	30.95	30.45	29.96	26.49	29.20	202.52
10	Captive	0.00	0.00	0.00	0.00	0.00	0.00	1.18	1.23	1.21	1.19	1.05	1.16	7.03
F	Renewables	206.72	255.73	173.01	8.83	2.64	107.27	221.62	232.02	228.26	224.62	198.59	218.94	2078.25
1	Solar	61.18	61.84	29.10	1.08	2.10	25.72	83.89	87.82	86.40	85.02	75.17	82.87	682.18
2	Other Mini Micro	0.00	0.00	0.00	0.00	0.00	0.00	5.64	5.90	5.81	5.71	5.05	5.57	33.69
3	Other than Solar	145.54	193.90	143.91	7.75	0.54	81.55	132.10	138.30	136.06	133.88	118.37	130.50	1362.38
G	Total	2013.44	2168.74	1910.98	1736.89	1523.80	1681.80	2288.35	2816.53	2772.53	2432.06	2173.55	2059.41	25578.07

Madhya Pradesh Poorv Kshetra Vidyut Vitaran Company Ltd.

Month-wise Power Procurement details

Form No: F1a

Power purchase figures in MU		Months in the Financial Year: 2020												
Sl No	Source / Station	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Total
A	Central Sector	674.29	678.53	607.48	594.95	569.48	596.97	720.85	911.77	899.32	730.57	668.96	712.08	8365.27
1	NTPC Korba	108.37	109.05	105.10	102.93	98.53	95.94	115.85	121.30	119.32	117.41	107.51	114.44	1315.77
2	NTPC Korba III	16.50	16.61	16.01	15.68	15.01	14.61	17.64	18.47	18.17	17.88	16.37	17.43	200.39
3	NTPC Vindyachal I	95.80	96.40	92.91	90.99	87.10	84.81	102.41	107.23	105.48	103.79	95.04	101.17	1163.13
4	NTPC Vindyachal II	70.21	70.65	68.09	66.69	63.83	62.16	75.06	78.59	77.31	76.07	69.65	74.14	852.44
5	NTPC Vindyachal III	56.79	57.14	55.08	53.94	51.63	50.28	60.71	63.56	62.53	61.53	56.34	59.97	689.49
6	NTPC Vindyachal IV	64.93	65.34	62.98	61.68	59.04	57.49	69.42	72.69	71.50	70.35	64.42	68.57	788.41
7	NTPC Vindyachal V Unit 1	27.35	27.52	26.53	25.98	24.87	24.22	29.24	30.62	30.12	29.63	27.14	28.88	332.10
8	NTPC Sipat I	72.72	73.17	70.53	69.07	66.11	64.38	77.74	81.40	80.07	78.79	72.14	76.79	882.92
9	NTPC Sipat II	43.46	43.73	42.15	41.28	39.51	38.48	46.46	48.65	47.85	47.09	43.12	45.90	527.68
10	NTPC Mouda I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.07	36.46	0.00	0.00	0.00	73.53
11	NTPC Mouda II Unit 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.96	37.34	0.00	0.00	0.00	75.30
12	NTPC Mouda II Unit 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.91	33.36	0.00	0.00	0.00	67.27
13	NTPC Kawas GPP	31.65	31.84	0.00	0.00	0.00	28.02	33.83	35.42	34.85	34.29	31.40	33.42	294.71
14	NTPC Gandhar GPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.30	27.84	0.00	0.00	0.00	56.14
15	NTPC Auraiya GPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	NTPC Dadri GPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.53	0.00	0.00	0.00	1.07
17	NTPC Anta GPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27	0.27	0.00	0.00	0.00	0.54
18	NTPC Kahalgaon 2	16.29	16.39	0.00	0.00	0.00	14.42	17.41	18.23	17.93	17.65	16.16	17.20	151.67
19	KAPP Kakrapar	19.35	19.47	18.77	18.38	17.59	17.13	20.69	21.66	21.31	20.96	19.20	20.43	234.93
20	TAPP Tarapur	47.70	48.00	46.26	45.31	43.37	42.23	50.99	53.39	52.52	51.68	47.32	50.37	579.14
21	RAPP Rawabhatta	0.38	0.39	0.37	0.36	0.35	0.34	0.41	0.43	0.42	0.42	0.38	0.41	4.66
22	NAPP Narora	0.23	0.23	0.22	0.22	0.21	0.20	0.24	0.26	0.25	0.25	0.23	0.24	2.77
23	NTPC Solapur STPS, Unit-1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.58	19.71	0.00	0.00	0.00	37.29
24	NTPC Solapur STPS, Unit-2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	NTPC Gadarwara STPS, Unit-1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	NTPC Gadarwara STPS, Unit-2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	NTPC Lara STPS, Raigarh, Unit I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	NTPC Lara STPS, Raigarh, Unit II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	NTPC Lara STPS, Raigarh Unit -III	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	NTPC Lara STPS, Raigarh Unit -IV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	NTPC Lara STPS, Raigarh Unit -V	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	NTPC Khargone STPS, Unit-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	NTPC Khargone STPS, Unit-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	NTPC Firoz Gandhi Unchahar I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08	0.00	0.00	0.00	0.16

Power purchase figures in MU		Months in the Financial Year: 2020												
SI No	Source / Station	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Total
35	NTPC Firoz Gandhi Unchahar II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.28	0.27	0.00	0.00	0.00	0.55
36	NTPC Firoz Gandhi Unchahar III	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.13	0.00	0.00	0.00	0.27
37	NTPC Firoz Gandhi Unchahar IV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.31	0.00	0.00	0.00	0.63
38	NTPC Rihand I	0.48	0.49	0.47	0.46	0.44	0.43	0.52	0.54	0.53	0.52	0.48	0.51	5.87
39	NTPC Rihand II	0.53	0.53	0.51	0.50	0.48	0.47	0.56	0.59	0.58	0.57	0.52	0.56	6.40
40	NTPC Rihand III	0.59	0.60	0.58	0.56	0.54	0.53	0.63	0.66	0.65	0.64	0.59	0.63	7.20
41	NTPC NCTP Dadri II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.55	0.54	0.00	0.00	0.00	1.10
42	NTPC Singrauli	0.97	0.97	0.94	0.92	0.88	0.86	1.03	1.08	1.06	1.05	0.96	1.02	11.74
43	NTPC IGPS I Jhajjar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B	MP Genco Stations	486.31	486.21	409.32	292.31	312.68	399.97	762.30	1013.84	997.30	896.20	764.31	538.43	7359.19
1	Amarkantak TPS Ph-III	48.22	48.53	46.77	45.80	43.84	42.69	51.55	53.98	53.10	52.25	47.84	50.93	585.50
2	Satpura TPS Ph-II & III	41.68	38.78	0.00	0.00	0.00	6.32	72.59	76.00	74.76	73.57	67.36	68.87	519.92
3	Satpura TPS Ph-IV	82.82	83.34	80.32	78.66	75.30	73.32	88.54	92.70	91.19	89.73	82.16	87.46	1005.53
4	SGTPS Ph-I & II	136.89	137.75	110.85	0.00	32.88	121.20	146.35	153.23	150.73	148.32	135.81	144.57	1418.59
5	SGTPS Ph-III	107.35	108.02	104.11	101.96	97.60	95.04	114.76	120.16	118.20	116.31	106.50	113.36	1303.38
6	Shri Singaji STPS, Ph-I	0.00	0.00	0.00	0.00	0.00	0.00	207.88	217.67	214.12	210.68	192.92	0.00	1043.27
7	Shri Singaji Phase-2, Unit-1	0.00	0.00	0.00	0.00	0.00	0.00	6.50	109.66	107.88	106.15	62.91	0.00	393.10
8	Shri Singaji Phase-2, Unit-2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.66	107.88	24.05	0.00	0.00	241.59
9	Rani Awanti Bai Sagar, Bargi HPS	10.37	10.44	10.06	9.85	9.43	9.18	11.09	11.61	11.42	11.24	10.29	10.95	125.94
10	Bansagar Ph I HPS (Tons)	26.60	26.77	25.80	25.27	24.19	23.55	28.44	29.78	29.29	28.82	26.39	28.10	323.02
11	Bansagar Ph-II HPS (Silpara)	2.18	2.19	2.11	2.07	1.98	1.93	2.33	2.44	2.40	2.36	2.16	2.30	26.45
12	Bansagar Ph-III HPS (Deolond)	2.74	2.76	2.66	2.60	2.49	2.43	2.93	3.07	3.02	2.97	2.72	2.89	33.27
13	Bansagar Ph-IV HPS (Jhinna)	2.41	2.43	2.34	2.29	2.20	2.14	2.58	2.70	2.66	2.62	2.40	2.55	29.32
14	Birsinghpur HPS	0.86	0.87	0.84	0.82	0.78	0.76	0.92	0.96	0.95	0.93	0.85	0.91	10.46
15	Marihikeda HPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	3.08	0.00	0.00	0.00	6.21
16	Rajghat HPS	0.90	0.91	0.88	0.86	0.82	0.80	0.97	1.01	1.00	0.98	0.90	0.96	10.99
17	Gandhisagar HPS	5.23	5.27	5.07	4.97	4.76	4.63	5.59	5.86	5.76	5.67	5.19	5.53	63.53
18	Ranapratap Sagar & Jawahar Sagar HPS	11.21	11.28	10.87	10.65	10.19	9.92	11.98	12.55	12.34	12.14	11.12	11.84	136.10
19	Pench HPS	6.84	6.88	6.63	6.49	6.22	6.05	7.31	7.65	7.53	7.41	6.78	7.22	83.01
C	JV & Other Hydels	139.12	140.00	134.88	132.08	126.44	123.17	148.73	155.81	153.27	150.73	138.02	146.92	1689.18
1	NHDC Indira Sagar HPS	67.30	67.72	65.27	63.93	61.19	59.58	71.95	75.33	74.11	72.92	66.77	71.07	817.15
2	NHDC Omkareshwar HPS	30.77	30.96	29.84	29.23	27.98	27.24	32.89	34.44	33.88	33.34	30.53	32.49	373.59
3	Sardar Sarovar HPS	40.06	40.32	38.86	38.05	36.43	35.47	42.83	44.85	44.11	43.41	39.75	42.31	486.44
4	Rihand HPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Matatila HPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	SJVN Rampur HPS	0.16	0.16	0.15	0.15	0.14	0.14	0.17	0.17	0.17	0.17	0.15	0.16	1.90
7	SJVN Jhakri HPS	0.59	0.60	0.58	0.56	0.54	0.53	0.63	0.66	0.65	0.64	0.59	0.63	7.20
8	Tehri HPS	0.06	0.06	0.05	0.05	0.05	0.05	0.06	0.06	0.06	0.06	0.06	0.06	0.68
9	Koteshwar HPP	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.02	0.02	0.02	0.02	0.27

Power purchase figures in MU		Months in the Financial Year: 2020												
SI No	Source / Station	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Total
10	Parbati III	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05	0.00	0.00	0.00	0.10
11	NHPC Chamera II	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.36
12	NHPC Chamera III	0.02	0.02	0.02	0.00	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.22
13	NHPC Dulhasti	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	0.00	0.00	0.00	0.07
14	NHPC Dhauliganga	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.02	0.03	0.29
15	NHPC Sewa II	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.12
16	NHPC Uri II	0.02	0.02	0.00	0.00	0.00	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.19
17	NHPC Kishanganga	0.03	0.03	0.03	0.03	0.02	0.02	0.03	0.03	0.03	0.03	0.03	0.03	0.33
18	NTPC Koldam HPP I	0.03	0.03	0.00	0.00	0.00	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.28
19	NTPC Singrauli Small HPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
D	DVC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1	DVC (MTPS & CTPS)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	DVC DTPS, Unit 1 & Unit 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
E	IPPs	537.20	540.57	439.91	416.78	412.39	475.60	574.29	684.73	673.56	582.03	532.95	567.30	6437.29
1	Torrent Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	BLA Power	2.78	2.80	2.70	2.64	2.53	2.46	2.97	3.11	3.06	3.01	2.76	2.94	33.76
3	Jaypee Bina Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.68	81.33	0.00	0.00	0.00	164.01
4	Lanco Amarkantak TPS Unit 1	68.51	68.94	66.44	51.02	62.28	60.65	73.24	76.68	75.43	74.22	67.96	72.35	817.72
5	Reliance UMPP, Sasan	300.66	302.55	291.60	285.58	273.36	266.18	321.42	336.54	331.06	325.75	298.28	317.51	3650.47
6	Essar Power STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.73	0.72	0.00	0.00	0.00	1.45
7	Jaiprakash Power STPS, Nigri	81.63	82.14	79.17	77.54	74.22	72.27	87.27	91.37	89.88	88.44	80.99	86.21	991.14
8	MB Power STPS	55.08	55.43	0.00	0.00	0.00	48.77	58.89	61.66	60.65	59.68	54.65	58.17	512.98
9	Jhabua Power STPS, Unit-1	27.60	27.77	0.00	0.00	0.00	24.44	29.51	30.90	30.39	29.90	27.38	29.15	257.04
10	Captive	0.94	0.94	0.00	0.00	0.00	0.83	1.00	1.05	1.03	1.01	0.93	0.99	8.72
F	Renewables	238.60	240.10	231.41	226.64	216.94	211.24	255.08	267.08	262.73	258.52	236.72	251.98	2897.05
1	Solar	93.44	94.03	90.62	88.75	84.95	82.72	99.89	104.59	102.89	101.24	92.70	98.68	1134.50
2	Other Mini Micro	1.42	1.43	1.38	1.35	1.29	1.26	1.52	1.59	1.57	1.54	1.41	1.50	17.28
3	Other than Solar	143.74	144.65	139.41	136.53	130.69	127.26	153.67	160.90	158.28	155.74	142.61	151.80	1745.27
G	Total	2075.53	2085.41	1823.01	1662.77	1637.93	1806.95	2461.25	3033.23	2986.19	2618.05	2340.96	2216.72	26747.99

MPPaKVCL, Indore**Intra State Transmission (MPTRANSCO) Charges - excluding SLDC****Form No: F1c**

	Year	Contracted Capacity (MW)	Monthly Transmission Charge (Rs/MW)	Total charges (Rs.Crs.)
1	FY 18	5,846.29	1,631,855	954.03
2	FY 19	6,224.49	1,665,213	1,036.51
3	FY 20	6,535.71	1,585,917	1,036.51

MPPaKVCL, Indore**Intra-state Inter Discom UI Charges details****Form No: F1d**

Month	FY 2016-17											
	Scheduled Energy at Ex-Bus (Mus)	Scheduled Energy at Discom periphery	Inter discom sale/purchase at discom periphery	Schedule energy at discom periphery after adjustment of inter discom sale/purchase	Actual Drawl at Discom periphery	UI Charges	Adjusted UI	Cap Amount	Additional UI	Net UI	OAC Embedded to WZ	Difference of adjusted scheduled and drawl energy
April	1683.15	1631.40	-	1,631.40	1575.95	-17.94	-17.41	5.97	0.70	-10.74	-	(55.45)
May	1603.88	1562.13	-	1,562.13	1539.72	-5.52	-6.06	1.93	1.13	-3.00	-	(22.41)
June	1528.60	1479.32	-	1,479.32	1484.54	5.21	5.27	1.15	3.10	9.52	-	5.21
July	1314.65	1283.67	-	1,283.67	1265.70	-3.34	2.24	1.51	1.61	5.36	-	(17.97)
Aug	1295.86	1259.33	-	1,259.33	1261.17	1.86	-2.16	2.79	2.47	3.10	-	1.84
Sept	1403.62	1346.11	-	1,346.11	1342.92	-3.21	-2.17	2.23	0.74	0.80	-	(3.19)
Oct	1994.63	1944.63	-	1,944.63	1969.69	4.90	10.84	1.00	1.62	13.45	-	25.06
Nov	2455.73	2321.87	-	2,321.87	2379.31	12.71	14.70	0.06	1.18	15.94	-	57.45
Dec	2266.71	2168.70	-	2,168.70	2215.97	13.03	13.35	1.32	4.42	19.08	-	47.28
Jan	1848.13	1794.81	-	1,794.81	1799.06	4.98	6.70	2.16	3.01	11.87	-	4.25
Feb	1814.19	1781.62	-	1,781.62	1769.05	-1.50	-0.25	1.68	1.09	2.52	-	(12.57)
March	1535.59	1499.65	-	1,499.65	1492.36	-2.20	-2.72	2.27	0.80	0.35	-	(7.28)
Total	20,744.74	20,073.23	-	20,073.23	20,095.45	8.99	22.32	24.06	21.87	68.24	-	22.22

MPPaKVCL, Indore

Intra-state Inter Discom UI Charges details

Form No: F1d

MPPaKVVCL, Indore

Intra-state Inter Discom UI Charges details

Form No: F1d

MPPaKVCL, Indore**Intra-state Inter Discom UI Charges details****Form No: F1d**

Month	Scheduled Energy at Ex-Bus (Mus)	Scheduled Energy at Discom periphery	Inter discom sale/purchase at discom periphery	Schedule energy at discom periphery after adjustment of inter discom sale/purchase	Actual Drawl at Discom periphery	UI Charges	Adjusted UI	Cap Amount	Additional UI	Net UI	OAC Embedded to WZ	Difference of adjusted scheduled and drawl energy
April	2,075.53	2032.87	0	2,032.87								2,032.87
May	2,085.41	2042.20	0	2,042.20								2,042.20
June	1,823.01	1783.20	0	1,783.20								1,783.20
July	1,662.77	1626.53	0	1,626.53								1,626.53
Aug	1,637.93	1602.12	0	1,602.12								1,602.12
Sept	1,806.95	1767.75	0	1,767.75								1,767.75
Oct	2,461.25	2418.69	0	2,418.69								2,418.69
Nov	3,033.23	2983.00	0	2,983.00								2,983.00
Dec	2,986.19	2936.09	0	2,936.09								2,936.09
Jan	2,618.05	2577.02	0	2,577.02								2,577.02
Feb	2,340.96	2301.78	0	2,301.78								2,301.78
March	2,216.72	2174.63	0	2,174.63								2,174.63
Total	26,747.99	26,245.87	-	26,245.87	-	-	-	-	-	-	-	26,245.87

MPPaKVCL, Indore**Inter State Transmission Charges****Form No: F1e**

Amount in Rs. Crore

	FY18		FY19		FY20	
Month	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)
April		43.78		43.78		43.78
May		41.20		41.20		41.20
June		37.00		37.00		37.00
July		34.42		34.42		34.42
August		36.45		36.45		36.45
September		35.60		35.60		35.60
October		51.90		51.90		51.90
November		56.57		56.57		56.57
December		48.13		48.13		48.13
January		50.80		50.80		50.80
February		55.77		55.77		55.77
March		41.53		41.53		41.53
Total		533.16		533.16		533.16

MPPaKVCL, Indore**SLDC Charges****Form No: F1f**

Amount in Rs. Crore

Sl.No.	Year	Contracted Capacity (MW)	Monthly Transmission Charge (Rs/MW)	Total charges (Rs.Crs.)
1	FY17	5,733.40	5,503.02	3.16
2	FY18	5,846.29	6,279.54	3.67
3	FY19	6,224.49	7,271.60	4.53
4	FY20	6,535.71	6,925.33	4.53

MPPaKVCL, Indore

FORM - F2a	Depreciation Distribution (Wheeling and Retail)			MYT 2019-20 to 2021-22											
				FY17			FY18			FY19			FY20		
Sl.No	Particulars	Account Code*	Closing balance of depreciation	Additions	Withdrawals/Adjustments	Closing balance of depreciation	Additions	Withdrawals/Adjustments	Closing balance of depreciation	Additions	Withdrawals/Adjustments	Closing balance of depreciation	Additions	Withdrawals/Adjustments	Closing balance of depreciation
1	Land & Land rights	12.1	0.04	0.04		0.09	0.05		0.13	0.04		0.18	0.05		0.23
2	Building and Civil Works	12.2	3.19	3.28		6.46	3.89		10.35	3.91		14.24	5.70		18.15
3	Hydraulic Works	12.3	-	-		-			-	0.28		-	0.23		0.28
4	Other Civil Works	12.4	0.40	0.41		0.81	0.41		1.22	0.16		1.63	0.22		1.80
5	Plant & Machinery	12.5	80.76	78.22	0.52	158.47	91.00	0.56	248.90	105.77		339.90	120.58		445.68
6	Line Cable Networks etc.	12.6	88.40	87.87	1.56	174.71	133.11	2.71	305.12	119.27		438.23	147.37		557.50
7	Communication equipment		-	-		-	-		-	-		-	-		-
8	Vehicles	12.7	-	0.00	0.10	0.02	0.08	0.12	0.01	0.19	0.13		0.31	0.13	0.44
9	Furniture & fixtures	12.8	0.16	0.19		0.35	0.22		0.57	0.13		0.80	0.28		0.92
10	Office Equipments	12.9	3.94	6.72		10.66	7.72		18.38	11.10		26.10	11.55		37.20
11	Assets of Partnership projects etc. (included in above heads)		-	-		-	-		-	-		-	-		-
13	Capital Stores and Spares		15.00	13.69		28.69	14.76		43.45	-		58.21	-		58.21
14	Depreciation on RGGVY Assets		31.04	39.24		70.28	-		70.28	33.73		70.28	47.49		104.01
15	Intangible Assets		2.94	4.79		7.73	5.76		13.49	8.43		19.25	6.12		27.68
16	Total (1 to 13 excluding 11)		225.88	234.55	2.10	458.34	257.04	3.28	712.09	282.97		969.12	339.72		1,252.10
17	Depreciation capitalised														
18	Net depreciation (14-15)		225.88	234.55	2.10	458.34	257.04	3.28	712.09	282.97	-	969.12	339.72	-	1,252.10

MPPaKVVCL, Indore**Form No: F2**
Amount in Rs. Cr.**Form No: F2**
Amount in Rs. Cr.

Sl.No	Particulars	Account Code	At End of Year	FY17 (Actual)			FY18 (Actual)			FY19			FY20		
				Addition During Year	Adjustments & Deduction & assets not in use	At End of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End of Year
1	Land & Land rights	10.1	5.30	-	-	5.30	0.06		5.35	0.05	0	5.41	0.06		5.47
2	Building and Civil Works	10.2	64.74	0.49		65.24	31.80		97.03	30.25		127.28	37.49		164.77
3	Hydraulic Works	10.3	0.00	-		-	-		-	-		-	-		-
4	Other Civil Works	10.4	4.04	1.00		5.04	0.85		5.89	0.81		6.70	1.01		7.71
5	Plant & Machinery	10.5	1,103.99	117.10	1.01	1,220.08	189.58	1.09	1,408.57	180.36		1,588.94	223.54		1,812.47
6	Line Cable Networks etc.	10.6	1,498.61	69.13	3.04	1,564.70	356.22	5.27	1,915.64	338.90		2,254.54	420.01		2,674.55
7	Communication equipment			-		-	-		-	-		-	-		-
8	Vehicles	10.7	0.46	1.19	0.03	1.62	-	0.02	1.60	-		1.60	-		1.60
9	Furniture & fixtures	10.8	3.65	0.71		4.35	0.42		4.77	0.40		5.17	0.50		5.67
10	Office Equipments	10.9	40.24	7.12		47.35	14.86		62.21	14.13		76.34	17.52		93.86
11	Assets of Partnership projects etc. (included in above heads)						-		-	-		-	-		-
12	Capital Stores and Spares		141.69	-	12.41	129.28	10.16		139.44	9.67		149.11	11.98		161.09
13	Any other items (RGGVY)		654.58	44.33		698.91	-		698.91	78.91		777.82	139.11		916.93
14	Intangible Assets		30.75	9.45		40.21	-		40.21	-		40.21	-		40.21
15	Total (1 to 14)		3,548.04	250.51	16.48	3,782.07	603.94	6.38	4,379.63	653.48	0.00	5,033.11	851.21	0.00	5,884.33

MPPaKVCL, IndoreInvestment Plan - Master (for wheeling activity + Retail supply)**Form No: F2b**

Amount in Rs. Cr.

Project Details		2016-17						2017-18							
Name of scheme	Total capital expenditure as per business plan	SOURCE OF FINANCING FOR SCHEME						Total capital expenditure as per business plan	SOURCE OF FINANCING FOR SCHEME						
		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component	
		Internal Accrual (from free reserves & surplus)	Equity infused	Loan-1					Internal Accrual (from free reserves & surplus)	Equity infused	Loan-1				
ADB		-				ADB	-	-	-				ADB	-	
TSP and SCSP		-					-	-	-					-	
GOMP Scheme		-					-	-	-					-	
FSP - ADB Loan		-					-	-	-					-	
Grant Scheme(Govt. Contribution)		-					-	-	-					-	
New Agricultural pumps		-					-	-	-					-	
Mukyamantri Sthai Krishi pump Connection Scheme		-					-	-	-					-	
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)		-				PFC	-	-	-				PFC	-	
Transformore failuer reduction Schenme	774.59	-	161.11		326.89	REC	-	-	662.51	-	457.47	83.88	REC	-	
Prfuremnet of Smart meter		-				ADB	-	-					ADB	-	
RAPDRP (GOI)		-					-	-						-	
JBIC		-				JBIC	-	-					JBIC	-	
Others (New EAP)		-					-	-						-	
RGGVY		-					-	-						-	
IPDS		-					-	-						-	
DDUGVY		-					-	-						-	
Central Govt. Assistance (FS)		-					-	-						-	
REC(Departmental Works)		-					-	-						-	
Equity for Nepa Ltd, Napanagar	-						-	-						-	
	774.59	-	161.11	326.89	-	174.77	111.82	662.51	-	457.47	83.88	-	-	121.16	

MPPaKVCL, Indore

Investment Plan - Master (for wheeling activity +

Form No: F2b

Amount in Rs. Cr.

Project Details		2018-19						2019-20							
Name of scheme	Total capital expenditure as per business plan	SOURCE OF FINANCING FOR SCHEME						Total capital expenditure as per business plan	SOURCE OF FINANCING FOR SCHEME						
		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component	
		Internal Accrual (from free reserves & surplus)	Equity infused	Loan-1					Internal Accrual (from free reserves & surplus)	Equity infused	Loan-1				
ADB	30.00	-	-	30.00	ADB	-	-	-	-	-	-	-	ADB	-	
TSP and SCSP	122.41	-	36.72	85.68		-	-	130.19	-	39.06	91.13			-	
GOMP Scheme	161.70	-	48.51	113.19		-	-	144.77	-	43.43	101.34			-	
FSP - ADB Loan	-	-	-	-		-	-	-	-	-	-			-	
Grant Scheme(Govt. Contribution)	-	-	-	-		-	-	-	-	-	-			-	
New Agricultural pumps	-	-	-	-		-	-	-	-	-	-			-	
Mukyamantri Sthai Krishi pump Connection Scheme	832.55	-	-	382.97		249.77	199.81	218.67	-	-	100.59		65.60	52.41	
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)	-	-	-	-	PFC	-	-	-	-	-	-	PFC	-	-	
Transformore failuer reduction Schenme	53.10	-	-	53.10	REC	-	-	55.40	-	-	55.40	REC	-	-	
Prfuremnet of Smart meter	61.00	-	-	61.00	ADB	-	-	86.10	-	-	86.10	ADB	-	-	
RAPDRP (GOI)	-	-	-	-		-	-	-	-	-	-		-	-	
JBIC	-	-	-	-	JBIC	-	-	-	-	-	-	JBIC	-	-	
Others (New EAP)	-	-	-	-		-	-	-	-	-	-		-	-	
RGGVY	117.24	-	-	-		117.24	-	20.61	-	-	-		20.61	-	
IPDS	175.00	-	52.50	105.00		17.50	-	52.50	-	15.75	31.50		5.25	-	
DDUGVY	277.32	-	-	110.93		166.39	-	280.40	-	-	112.16		168.24	-	
Central Govt. Assistance (FS)	-	-	-	-		-	-	-	-	-	-		-	-	
REC(Departmental Works)	-	-	-	-		-	-	-	-	-	-		-	-	
Equity for Nepa Ltd, Napanagar	-	-	-	-		-	-	-	-	-	-		-	-	
	1,830.32	-	137.73	941.88	-	550.90	199.81	988.64	-	98.24	578.22	-	259.70	52.41	

MPPaKVCL, Indore**Commissioning / Capitalisation Plan - Master****Form No: F2b(i)**

Amount in Rs. Crore

Project Details	Whether the scheme is part of approved Business Plan** (YES/NO)				
		FY 17	FY 18	FY 19	FY 20
Capex Plan					
ADB		100.00	-	-	
TSP and SCSP		113.23	126.34	131.84	
GOMP Scheme		150.14	166.66	135.39	
FSP - ADB Loan		-	-	-	
Grant Scheme(Govt. Contribution)		-	-	-	
New Agricultural pumps		-	-	-	
Mukyamantri Sthai Krishi pump Connection Scheme		1,473.32	557.94	73.27	
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)		-	-	-	
Transformore failuer reduction Schenme		51.00	54.00	56.00	
Procurement of Smart Meters		40.00	70.00	93.00	
RAPDRP (GOI)		-	-	-	
JBIC					
Others (New EAP)					
RGGVY		230.50	68.70	-	
IPDS		175.00	175.00	-	
DDUGVY		270.12	280.40	280.40	
Central Govt. Assistance (FS)					
REC(Departmental Works)					
Equity for Nepa Ltd, Nepanagar					
Total		-	2,603.31	1,499.04	769.90
Opening CWIP		1,635.09	2,173.11	2,231.68	3,408.52
Investment drawn during the year					
ADB	Yes			30.00	-
TSP and SCSP	Yes			122.41	130.19
GOMP Scheme	Yes			161.70	144.77
FSP - ADB Loan	Yes			-	-

MPPaKVCL, Indore**Commissioning / Capitalisation Plan - Master****Form No: F2b(i)**

Amount in Rs. Crore

Project Details	Whether the scheme is part of approved Business Plan** (YES/NO)				
		FY 17	FY 18	FY 19	FY 20
Grant Scheme(Govt. Contribution)	Yes			-	-
New Agricultural pumps	Yes			-	-
Mukyamantri Sthai Krishi pump Connection Scheme	Yes			832.55	218.67
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)	Yes			-	-
Transformore failuer reduction Schenme	Yes			53.10	55.40
Procurement of Smart Meters	Yes			61.00	86.10
RAPDRP (GOI)	Yes			-	-
JBIC	Yes			-	-
Others (New EAP)	Yes			-	-
RGGVY	Yes			117.24	20.61
IPDS	Yes			175.00	52.50
DDUGVY	Yes			277.32	280.40
Central Govt. Assistance (FS)	Yes			-	-
REC(Departmental Works)	Yes			-	-
Equity for Nepa Ltd, Nepanagar	Yes			-	-
Total		774.59	662.51	1,830.32	988.64
Scheme wise capitalization					
ADB				6.00	6.00
TSP and SCSP				24.48	50.52
GOMP Scheme				32.34	61.30

MPPaKVCL, Indore**Commissioning / Capitalisation Plan - Master****Form No: F2b(i)**

Amount in Rs. Crore

Project Details	Whether the scheme is part of approved Business Plan** (YES/NO)				
		FY 17	FY 18	FY 19	FY 20
FSP - ADB Loan				-	-
Grant Scheme(Govt. Contribution)				-	-
New Agricultural pumps				-	-
Mukyamantri Sthai Krishi pump Connection Scheme				166.51	210.25
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)				-	-
Transformore failuer reduction Schenme				10.62	21.70
Procurement of Smart Meters				12.20	29.42
RAPDRP (GOI)				-	-
JBIC				-	-
Others (New EAP)				-	-
RGGVY				23.45	27.57
IPDS				35.00	45.50
DDUGVY				55.46	111.54
Central Govt. Assistance (FS)				-	-
REC(Departmental Works)				-	-
Equity for Nepa Ltd, Nepanagar				-	-
Total		241.06	603.94	366.06	563.79
Year wise break up of Capitalization of Investments during the year					
Capitalization of FY17 investments				154.92	154.92
Capitalization of FY18 investments				132.50	132.50
Capitalization of FY19 investments				366.06	366.06
Capitalization of FY20 investments					197.73
Capitalization of FY21 investments					
Capitalization of FY22 investments					
Capitalization of opening CWIP					
Total Capitalization of Investments during the year		241.06	603.94	653.48	851.21
Closing CWIP		2,173.11	2,231.68	3,408.52	3,545.95

MPPaKVCL, Indore

Year-wise Capital Expenditure For wheeling activity + Retail supply

Form F2b(ii)

Project Details		2016-17												
Name of scheme	Cumulative expenditure till beginning of year	Opening CWIP	Capex during the year	Total capex till end of year	Total capital expenditure as per business plan	SOURCE OF FINANCING FOR CAPEX DURING THE YEAR					Capitalisation		CWIP	
						Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component	Cumulative capitalisation till beginning of year	Capitalisation during the year	
						Internal Accrual (from free reserves and surplus)	Equity infused	Loan amount (Rs. Crs.)	Loan-1					
ADB			774.59	774.59		-	161.11	326.89	ADB					
TSP and SCSP			-	-		-	-	-	-					
GOMP Scheme			-	-		-	-	-	-					
FSP - ADB Loan			-	-		-	-	-	-					
FSP Equity			-	-		-	-	-	-					
New Agricultural pumps			-	-		-	-	-	-					
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)			-	-		-	-	-	-					
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)			-	-		-	-	-	-	PFC				
Transformore failuer reduction Schenme			-	-		-	-	-	-	REC				
Procurement of Smart Meters			-	-		-	-	-	-	ADB				
RAPDRP (GOI)			-	-		-	-	-	-	-				
JBIC			-	-		-	-	-	-	JBIC				
Others (New EAP)			-	-		-	-	-	-	-				
RGGVY			-	-		-	-	-	-	-				
IPDS			-	-		-	-	-	-	-				
DDUGVY			-	-		-	-	-	-	-				
Central Govt. Assistance (FS)			-	-		-	-	-	-	-				
REC(Departmental Works)			-	-		-	-	-	-	-				
Equity for Nepa Ltd, Nepanagar			-	-										
CWIP As on 31st March		1,635.09		1,635.09									2,173.11	
Capitalisation from Opening CWIP														
Total			774.59	2,409.68			161.11	326.89		174.77	111.82		241.06	2,173.11

MPPaKVCL, IndoreYear-wise Capital Expenditure For wheeling activity + Retail supply

Form F2b(ii)

Project Details	2017-18										
	Name of scheme	Cumulative expenditure till beginning of year	Opening CWIP	Capex during the year	Total capex till end of year	Total capital expenditure as per business plan	SOURCE OF FINANCING FOR CAPEX DURING THE YEAR			Capitalisation	
							Equity component		Debt Component		Capital Subsidies / grants component
							Internal Accrual (from free reserves and surplus)	Equity infused	Loan amount (Rs. Crs.)		Consumer Contribution component
ADB				662.51	662.51		-				
TSP and SCSP				-	-		-				
GOMP Scheme				-	-		-				
FSP - ADB Loan				-	-		-				
FSP Equity				-	-		-				
New Agricultural pumps				-	-		-				
Mukyamantri Sthai Krishni pump Connection Scheme (Govt. Contribution)				-	-		-				
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)				-	-		-				
Transformore failuer reduction Schenme				-	-		-				
Procurement of Smart Meters				-	-		-				
RAPDRP (GOI)				-	-		-				
JBIC				-	-		-				
Others (New EAP)				-	-		-				
RGGVY				-	-		-				
IPDS				-	-		-				
DDUGVY				-	-		-				
Central Govt. Assistance (FS)				-	-		-				
REC(Departmental Works)				-	-		-				
Equity for Nepa Ltd, Nepanagar				-	-		-				
CWIP As on 31st March				2,173.11							
Capitalisation from Opening CWIP											
Total			2,173.11	662.51	2,835.62		-	457.47	83.88		121.16
										603.94	2,231.67

MPPaKVCL, IndoreYear-wise Capital Expenditure For wheeling activity + Retail supply

Form F2b(ii)

Project Details	2018-19											CWIP	
	Name of scheme	Cumulative expenditure till beginning of year	Opening CWIP	Capex during the year	Total capex till end of year	Total capital expenditure as per business plan	SOURCE OF FINANCING FOR CAPEX DURING THE YEAR				Capitalisation		
							Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component	Cumulative capitalisation till beginning of year
							Internal Accrual (from free reserves and surplus)	Equity infused	Loan amount (Rs. Crs.)				
ADB				30.00	30.00		-	-	30.00	ADB	-	-	6.00
TSP and SCSP				122.41	122.41		-	36.72	85.68	-	-	-	24.48
GOMP Scheme				161.70	161.70		-	48.51	113.19	-	-	-	32.34
FSP - ADB Loan				-	-		-	-	-	-	-	-	-
FSP Equity				-	-		-	-	-	-	-	-	-
New Agricultural pumps				-	-		-	-	-	-	-	-	-
Mukhyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)				832.55	832.55		-	-	382.97	-	249.77	199.81	166.51
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)				-	-		-	-	-	PFC	-	-	-
Transformore failuer reduction Schenme				53.10	53.10		-	-	53.10	REC	-	-	10.62
Procurement of Smart Meters				61.00	61.00		-	-	61.00	ADB	-	-	12.20
RAPDRP (GOI)				-	-		-	-	-	-	-	-	-
JBIC				-	-		-	-	-	JBIC	-	-	-
Others (New EAP)				-	-		-	-	-	-	-	-	-
RGGVY				117.24	117.24		-	-	-	-	117.24	-	23.45
IPDS				175.00	175.00		-	52.50	105.00	-	17.50	-	35.00
DDUGVY				277.32	277.32		-	-	110.93	-	166.39	-	55.46
Central Govt. Assistance (FS)				-	-		-	-	-	-	-	-	-
REC(Departmental Works)				-	-		-	-	-	-	-	-	-
Equity for Nepa Ltd, Napanagar				-	-		-	-	-	-	-	-	-
CWIP As on 31st March		2,231.67		2,231.67								-	3,408.51
Capitalisation from Opening CWIP												287.42	
Total		2,231.67		1,830.32	4,061.99		-	137.73	941.88		550.90	199.81	653.48

MPPaKVCL, Indore

Year-wise Capital Expenditure For wheeling activity + Retail supply

Form F2b(ii)

Project Details		2019-20											
Name of scheme	Opening CWIP	Capex during the year	Total capex till end of year	Total capital expenditure as per business plan	SOURCE OF FINANCING FOR CAPEX DURING THE YEAR							Capitalisation	
					Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component	Cumulative capitalisation till beginning of year	Capitalisation during the year	Balance CWIP at end of year
					Internal Accrual (from free reserves and surplus)	Equity infused	Loan-I						
ADB		-	-		-	-	-	ADB	-	-		6.00	
TSP and SCSP		130.19	130.19		-	40.66	94.87	-	-	-		50.52	
GOMP Scheme		144.77	144.77		-	41.75	97.43	-	-	-		61.30	
FSP - ADB Loan		-	-		-	-	-	-	-	-		-	
FSP Equity		-	-		-	-	-	-	-	-		-	
New Agricultural pumps		-	-		-	-	-	-	-	-		-	
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)		218.67	218.67		-	-	34.65	-	22.60	18.08		210.25	
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)		-	-		-	-	-	PFC	-	-		-	
Transformore failuer reduction Schenme		55.40	55.40		-	-	57.57	REC	-	-		21.70	
Procurement of Smart Meters		86.10	86.10		-	-	95.60	ADB	-	-		29.42	
RAPDRP (GOI)		-	-		-	-	-	-	-	-		-	
JBIC		-	-		-	-	-	JBIC	-	-		-	
Others (New EAP)		-	-		-	-	-	-	-	-		-	
RGGVY		20.61	20.61		-	-	-	-	-	-		27.57	
IPDS		52.50	52.50		-	-	-	-	-	-		45.50	
DDUGVY		280.40	280.40		-	-	115.30	-	172.95	-		111.54	
Central Govt. Assistance (FS)		-	-		-	-	-	-	-	-		-	
REC(Departmental Works)		-	-		-	-	-	-	-	-		-	
Equity for Nepa Ltd, Nepanagar		-	-		-	-	-	-	-	-		-	
CWIP As on 31st March	3,408.51		3,408.51									-	3,545.94
Capitalisation from Opening CWIP												287.42	
Total	3,408.51	988.64	4,397.15		-	82.41	495.42		195.55	18.08		851.21	

MPPaKVVCL, Indore

**Financing of capitalised works
Wheeling Activity +Retail supply**

**Form F2b(iii)
Amount in Rs. Crore**

Particulars	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
	FY 17	FY 18	FY 19	FY 20
Amount Capitalised in Work/Equipment (Excluding capitalization from opening CWIP)	241.06	603.94	366.06	563.79
Financing Details:-				
Loans				
ADB	241.06	482.78	6.00	6.00
TSP and SCSP	-	-	17.14	35.36
GOMP Scheme	-	-	22.64	42.91
FSP - ADB Loan	-	-	-	-
Grant Scheme(Govt. Contribution)	-	-	-	-
New Agricultural pumps	-	-	-	-
Mukyamantri Sthai Krishi pump Connection Scheme	-	-	76.59	96.71
Conversion of Temporary Pump Connections to Permanent Pump C	-	-	-	-
Transformore failuer reduction Schemme	-	-	10.62	21.70
Procurement of Smart Meters	-	-	12.20	29.42
RAPDRP (GOI)	-	-	-	-
JBIC	-	-	-	-
Others (New EAP)	-	-	-	-
RGGVY	-	-	-	-
IPDS	-	-	21.00	27.30
DDUGVY	-	-	22.19	44.62
Central Govt. Assistance (FS)	-	-	-	-
Total Loan Amount	241.06	482.78	188.38	304.02
Equity	-	-	121.94	150.51
Consumer Contribution	-	121.16	39.96	29.93
Capital Subsidies / Grants	-	-	15.78	79.33
Total	241.06	603.94	366.06	563.79
Rates of Interest for Loans: %				
STN (Plan fund)-GoMP	14.5%-16.5%	14.5%-16.5%	14.5%-16.5%	14.5%-16.5%
Working Cap-GoMP	10% (SBI Base rate)			
Old (MPSEB)-ADB	10.5% to 12%	10.5% to 12%	10.5% to 12%	10.5% to 12%

MPPaKVVCL, Indore

**Financing of capitalised works
Wheeling Activity +Retail supply**

**Form F2b(iii)
Amount in Rs. Crore**

Particulars	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
	FY 17	FY 18	FY 19	FY 20
ADB-2347-ADB	2% to 3% (Libor+0.60) + 1% GOMP	2% to 3% (Libor+0.60) + 1% GOMP	2% to 3% (Libor+0.60) + 1% GOMP	2% to 3% (Libor+0.60) + 1% GOMP
ADB-2520-ADB	2% to 3% (Libor+0.60-.40) + 1% GOMP	2% to 3% (Libor+0.60-.40) + 1% GOMP	2% to 3% (Libor+0.60-.40) + 1% GOMP	2% to 3% (Libor+0.60-.40) + 1% GOMP
ADB-2732-ADB	2% to 3% (Libor+0.60-.30)+ 1% GOMP	2% to 3% (Libor+0.60-.30)+ 1% GOMP	2% to 3% (Libor+0.60-.30)+ 1% GOMP	2% to 3% (Libor+0.60-.30)+ 1% GOMP
ADB-2764-ADB	2% to 3% (Libor+0.60-.30)+ 1% GOMP	2% to 3% (Libor+0.60-.30)+ 1% GOMP	2% to 3% (Libor+0.60-.30)+ 1% GOMP	2% to 3% (Libor+0.60-.30)+ 1% GOMP
ADB-2830-ADB	2% to 3% (Libor+0.60-.20)+1% GOMP	2% to 3% (Libor+0.60-.20)+1% GOMP	2% to 3% (Libor+0.60-.20)+1% GOMP	2% to 3% (Libor+0.60-.20)+1% GOMP
FSP-REC	11%-12.5%	11%-12.5%	11%-12.5%	11%-12.5%
RAPDRP-B-REC	11.5%-12.5%	11.5%-12.5%	11.5%-12.5%	11.5%-12.5%
JBIC-REC	11%-12.5%	11%-12.5%	11%-12.5%	11%-12.5%
Old (MPSEB)-REC	7.95%	7.95%	7.95%	7.95%
Addl Liability-REC	11.75%	11.75%	11.75%	11.75%
ADB- Counterpart-PFC	12.75%-13%	12.75%-13%	12.75%-13%	12.75%-13%
Capasitor Bank-PFC	12.75%	12.75%	12.75%	12.75%
RTL Old (MPSEB)-PFC	12.75%	12.75%	12.75%	12.75%
RAPDRP-A (INCL Scada)-PFC	9.00%	9.00%	9.00%	9.00%
RAPDRP-B (Incl Scada)-PFC	9.00%	9.00%	9.00%	9.00%
STL-PFC	NIL	NIL	NIL	NIL
Moratorium Period for the loans:				
STN (Plan fund)-GoMP	-	-	-	-
Working Cap-GoMP	3 Years	3 Years	3 Years	3 Years
Old (MPSEB)-ADB	3 Years	3 Years	3 Years	3 Years
ADB-2347-ADB	3 Years	3 Years	3 Years	3 Years
ADB-2520-ADB	3 Years	3 Years	3 Years	3 Years
ADB-2732-ADB	3 Years	3 Years	3 Years	3 Years

MPPaKVCL, Indore

**Financing of capitalised works
Wheeling Activity +Retail supply**

**Form F2b(iii)
Amount in Rs. Crore**

Particulars	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
	FY 17	FY 18	FY 19	FY 20
ADB-2764-ADB	5 Years	5 Years	5 Years	5 Years
ADB-2830-ADB	5 Years	5 Years	5 Years	5 Years
FSP-REC	3 Years	3 Years	3 Years	3 Years
RAPDRP-B-REC	3 Years	3 Years	3 Years	3 Years
JBIC-REC	5 Years	5 Years	5 Years	5 Years
Old (MPSEB)-REC	-	-	-	-
Addl Liability-REC	-	-	-	-
ADB- Counterpart-PFC	3 Years	3 Years	3 Years	3 Years
Capasitor Bank-PFC	3 Years	3 Years	3 Years	3 Years
RTL Old (MPSEB)-PFC	3 Years	3 Years	3 Years	3 Years
RAPDRP-A (INCL Scada)-PFC	5 Years	5 Years	5 Years	5 Years
RAPDRP-B (Incl Scada)-PFC	5 Years	5 Years	5 Years	5 Years
STL-PFC	3-6 Month	3-6 Month	3-6 Month	3-6 Month
Moratorium effective from:				
STN (Plan fund)-GoMP	-	-	-	-
Working Cap-GoMP	-	-	-	-
Old (MPSEB)-ADB	from the date of each GoMP			
ADB-2347-ADB	from the date of each disbursement			
ADB-2520-ADB	from the date of each disbursement			
ADB-2732-ADB	from the date of each disbursement			
ADB-2764-ADB	upto 15/07/17	upto 15/07/17	upto 15/07/17	upto 15/07/17
ADB-2830-ADB	upto 1/06/18	upto 1/06/18	upto 1/06/18	upto 1/06/18
FSP-REC	from first disbursement 1/18/2012			
RAPDRP-B-REC	from first disbursement 12/21/2012			

MPPaKVCL, Indore

**Financing of capitalised works
Wheeling Activity +Retail supply**

**Form F2b(iii)
Amount in Rs. Crore**

Particulars	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
	FY 17	FY 18	FY 19	FY 20
JBIC-REC	from first disbursement 3/26/2008 for Part I and 25/09/09 for Part II	from first disbursement 3/26/2008 for Part I and 25/09/09 for Part II	from first disbursement 3/26/2008 for Part I and 25/09/09 for Part II	from first disbursement 3/26/2008 for Part I and 25/09/09 for Part II
Old (MPSEB)-REC	-	-	-	-
Addl Liability-REC	-	-	-	-
ADB- Counterpart-PFC	26-04-10 (from the date of sanction)			
Capasitor Bank-PFC	09-01-2006 (from the date of sanction)			
RTL Old (MPSEB)-PFC	Trf by MPSEB	Trf by MPSEB	Trf by MPSEB	Trf by MPSEB
RAPDRP-A (INCL Scada)-PFC	27-02-09 (from the date of sanction)			
RAPDRP-B (Incl Scada)-PFC	06-09-10 (from the date of sanction)			
STL-PFC	Repayment Period of the loans:			
STN (Plan fund)-GoMP	6 Year	6 Year	6 Year	6 Year
Working Cap-GoMP	13 Years	13 Years	13 Years	13 Years
Old (MPSEB)-ADB	20 Year	20 Year	20 Year	20 Year
ADB-2347-ADB	20 Year	20 Year	20 Year	20 Year
ADB-2520-ADB	20 Year	20 Year	20 Year	20 Year
ADB-2732-ADB	20 Year	20 Year	20 Year	20 Year
ADB-2764-ADB	20 Year	20 Year	20 Year	20 Year
ADB-2830-ADB	20 Year	20 Year	20 Year	20 Year
FSP-REC	10 Years	10 Years	10 Years	10 Years
RAPDRP-B-REC	10 Years	10 Years	10 Years	10 Years
JBIC-REC	10 Years	10 Years	10 Years	10 Years
Old (MPSEB)-REC	13 Years	13 Years	13 Years	13 Years
Addl Liability-REC	9 Years	9 Years	9 Years	9 Years
ADB- Counterpart-PFC	15 Years	15 Years	15 Years	15 Years

MPPaKVVCL, Indore

**Financing of capitalised works
Wheeling Activity +Retail supply**

**Form F2b(iii)
Amount in Rs. Crore**

Particulars	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
	FY 17	FY 18	FY 19	FY 20
Capasitor Bank-PFC	12 Years	12 Years	12 Years	12 Years
RTL Old (MPSEB)-PFC	Upto July 2018	Upto July 2018	Upto July 2018	Upto July 2018
RAPDRP-A (INCL Scada)-PFC	7 Years	7 Years	7 Years	7 Years
RAPDRP-B (Incl Scada)-PFC	15 Years	15 Years	15 Years	15 Years

MPPaKVCL, Indore

A Capital Works in Progress - Summary Statement**Form No: F2c****B. Intangible assets under development**

All figures in Rs Crores

Distribution (Wheeling + Retailing)

SL. No.	Particulars	Ref. form no.	Account Code	Old Years	PY (Actuals)	CY	MYT
				FY17	FY 18	FY 19	FY 20
A	Opening Balance of CWIP	<u>F2b(ii)</u>		1,635.09	2,173.11	2,231.68	3,408.52
B	Fresh Investment during the year	<u>F2b(ii)</u>		774.59	662.51	1,830.32	988.64
	Total Capitalisation during the year (C+D)			241.06	603.94	653.48	851.21
C	Investment capitalised out of opening CWIP	<u>F2b(ii)</u>		241.06	603.94	287.42	653.48
D	Investment capitalised out of fresh investment	<u>F2b(ii)</u>				366.06	197.73
	Closing Balance of CWIP (A + B - C - D)			2,173.11	2,231.68	3,408.52	3,545.95

MPPaKVVCL, Indore**Details of Expenses Capitalised**

All figures in Rs Crores

Wheeling+Retail Sale Activity

Sl.No.	Particulars	Ref. Form No.	Old Years	PY (Actuals)	CY	MYT
			FY 17	FY 18	FY 19	FY 20
1	Interest & Finance charges Capitalised	<u>F3</u>	57.75	33.34		
2	Other expenses capitalised:					
	a. R & M expenses	<u>F5</u>	1.04	0.46	0.00	0.00
	b. Employee Expenses	<u>F6</u>	26.72	24.53	0.00	0.00
	c. A&G Expenses	<u>F7</u>	10.55	7.12	0.00	0.00
	d. Others, if any	<u>F12</u>	0.00	0.00	0.00	0.00
	Total of 2		38.31	32.11	0.00	0.00
3	Capitalisation of depreciation, if any	<u>F2a</u>				
	Grand Total (1+2+3)		96.06	65.46		

MPPaKVCL, Indore**Contributions, Grants and subsidies towards C** Form No: F2e

Amount in Rs. Crore

For Wheeling+Retail activity

Sl No	Particulars	Balance at the end of the Year 2016	FY17		
			Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Network Assets				
	Supply Affording and Other Charges	(0.00)	28	28.04	(0.00)
	Electrification Charges / Consumer Contribution	163.98	84	22.36	225.40
	Grants for Electrification Under RGGVY	93.74	125	95.77	123.06
	Sub Total	257.73	236.90	146.17	348.45
2	Subsidies Towards Cost Of Network Assets				
	Subsidies Towards Cost of Network Assets	706.63	174.77	881.42	(0.02)
	Sub-Total	706.63	174.77	881.42	(0.02)
	Total	964.35	411.67	1,027.59	348.44

MPPaKVCL, Indore

**Contributions, Grants and subsidies towards C
Ar**

**Form No: F2e
Amount in Rs. Crore**

For Wheeling+Retail activity

Sl No	Particulars	FY18			FY19			FY20		
		Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year	Balance at the end of the Year	Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year	Balance at the end of the Year	Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Network Assets									
	Supply Affording and Other Charges	41	40.55	(0.00)	34	33.88	(0.00)	34	34.16	(0.00)
	Electrification Charges / Consumer Contribution	80.61	17.61	288.40	108	15.72	380.38	91	18.56	452.51
	Grants for Electrification Under RGGVY	396	307.91	211.44	216	183.54	243.46	246	195.74	293.36
	Sub Total	517.45	366.07	499.84	357.14	233.14	623.84	370.49	248.46	745.87
2	Subsidies Towards Cost Of Network Assets									
	Subsidies Towards Cost of Network Assets	-	-	(0.02)	116.54	-	116.52	97.10	-	213.63
	Sub-Total	-	-	(0.02)	116.54	-	116.52	97.10	-	213.63
	Total	517.45	366.07	499.82	473.68	233.14	740.36	467.60	248.46	959.50

MPPaKVVCL, Indore**Summary statement of Interest & Finance Charges**

Particulars	Form Ref.	Amount in Rs. Crore			
		2016-17	2017-18	2018-19	2019-20
FY 17					
Debt identified with GFA as on 1st April 2016		599.13	599.13	599.13	599.13
70% of addition to net GFA considered as funded through Loan net of consumer contribution		97.09	97.09	97.09	97.09
Debt repayment (Equal to depreciation)		234.55	234.55	234.55	234.55
Total debt associated with GFA as on 31st March 2017		461.66	461.66	461.66	461.66
FY 18					
Debt identified with GFA as on 1st April 2017			461.66	461.66	461.66
70% of addition to net GFA considered as funded through Loan net of consumer contribution			337.95	337.95	337.95
Debt repayment (Equal to depreciation)			257.04	257.04	257.04
Total debt associated with GFA as on 31st March 2018			542.58	542.58	542.58
FY 19					
Debt identified with GFA as on 1st April 2018				542.58	542.58
70% of addition to net GFA considered as funded through Loan net of consumer contribution				71.81	71.81
Debt repayment (Equal to depreciation)				282.97	282.97
Total debt associated with GFA as on 31st March 2019				331.42	331.42
FY 20					
Debt identified with GFA as on 1st April 2018					331.42
70% of addition to net GFA considered as funded through Loan net of consumer contribution					559.11
Debt repayment (Equal to depreciation)					339.72
Total debt associated with GFA as on 31st March 2020					550.81

MPPaKVVCL, Indore**Summary statement of Interest & Finance Charges**

Particulars	Form Ref.	Amount in Rs. Crore			
		2016-17	2017-18	2018-19	2019-20
Average of Loan Balance		530.40	502.12	437.00	441.12
Weighted average rate of interest (%) (as per Interest on Project Loans)		11.61%	9.16%	6.25%	6.25%
A Interest and Finance charges on Project Loans		61.60	45.98	27.30	27.57
B Cost of Raising finance		8.07	8.88	9.77	10.75
Discount to consumer on timely repayment		-	3.08	3.38	3.72
C Interest and Finance Charges on Working Capital Loans	F4	34.40	57.61	54.74	44.59
D Interest on Consumer Security Deposit	6.75%	62.99	63.59	71.77	85.39
E Interest at weighted average rate of loan portfolio on excess additional equity, if any**					
F Total interest and finance charges chargeable to revenue account (A+B+C+D)		167.06	179.13	166.96	172.01

Name of Distribution Licensee: MP Paschim Kshetra Vidyut Vitaran Co. Ltd., Indore

Particulars	Type of Loan (Please mention "PS" or "WC")	Actual				Provisional	Estimated	
		PY FY14	PY FY15	PY FY16	PY FY17	CY FY18	FY19	FY20
GoMP Loans								
Loan - MPSEB transferred Loans converted into perpetual loan (Nabard, General, APDRP & PMGY)	-							
Gross Loan - Opening (Rs. Crs.)								
Add: Drawals during the year (Rs. Crs.)								
Less: Repayment of Loan during the year (Rs. Crs.)								
Closing Balance of loan (Rs. Crs.)								
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}								
Rate of Interest on loan %								
Interest on loan (Rs. Crs.)								
Loan - Perpetual Loan	-							
Gross Loan - Opening (Rs. Crs.)		4,745.22	5,345.89	7,329.02	7,914.62	8,569.44	7,195.34	5,849.49
Add: Drawals during the year (Rs. Crs.)		600.67	1,983.13	585.60	654.82	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Loan Conversion under UDAY		-	-	-	-	1,374.10	1,345.85	1,345.85
Closing Balance of loan (Rs. Crs.)		5,345.89	7,329.02	7,914.62	8,569.44	7,195.34	5,849.49	4,503.64
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		5,045.56	6,337.46	7,621.82	8,242.03	7,882.39	6,522.42	5,176.57
Rate of Interest on loan %		SBI Base rate i.e.						
Interest on loan (Rs. Crs.)		-	-	-	-	764.58	647.58	526.45
Loan - STN (Plan Fund)	PS							
Gross Loan - Opening (Rs. Crs.)		47.13	325.71	276.52	370.02	256.94	287.88	124.75
Add: Drawals during the year (Rs. Crs.)		278.58	276.52	93.50	56.92	30.94	100.00	100.00
Less: Repayment of Loan during the year (Rs. Crs.)		-	325.71	-	-	-	6.19	26.19
Less: Loan Conversion under FRP					170.00	-	256.94	-
Closing Balance of loan (Rs. Crs.)		325.71	276.52	370.02	256.94	287.88	124.75	198.56
Average loan (Rs. Crs.)		186.42	301.12	323.27	313.48	272.41	206.32	161.66
Rate of Interest on loan %		14.5%-16.5%	16.50%	14.5%-16.5%	14.5%-16.5%	14.50%	14.50%	14.50%
Interest on loan (Rs. Crs.)		36.81	22.93	49.90	67.85	44.09	29.92	23.44
Loan - IPDS GoMP	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	-	-	19.25	24.15	19.14
Add: Drawals during the year (Rs. Crs.)		-	-	-	19.25	4.90	15.22	12.93
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	0.98	4.02
Less: Loan Conversion under FRP					-	-	19.25	-
Closing Balance of loan (Rs. Crs.)		-	-	-	19.25	24.15	19.14	28.05
Average loan (Rs. Crs.)		-	-	-	9.63	21.70	21.65	23.59
Rate of Interest on loan %		-	-	-	14.50%	14.50%	14.50%	14.50%
Interest on loan (Rs. Crs.)		-	-	-	0.18	3.12	3.14	3.42
Loan - Working Capital Loan	WC							
Gross Loan - Opening (Rs. Crs.)		813.82	813.82	-	-	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	813.82	-	-	-	-	-
Less: Loan Conversion under UDAY					-	-	-	-
Closing Balance of loan (Rs. Crs.)		813.82	-	-	-	-	-	-
Average loan (Rs. Crs.)		813.82	406.91	-	-	-	-	-
Rate of Interest on loan %		10% (SBI Base	10.00%	-	10.00%	10.00%	10.00%	10.00%
Interest on loan (Rs. Crs.)		34.84	-	-	-	-	-	-

Particulars	Type of Loan (Please mention "PS" or "WC")	Actual				Provisional	Estimated	
		PY FY14	PY FY15	PY FY16	PY FY17		FY19	FY20
GoMP- ADB Loans								
Loan - Old Loan Trf by MPSEB	PS							
Gross Loan - Opening (Rs. Crs.)		110.24	110.24	110.24	110.24	110.24	110.24	103.24
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	7.00	7.00
Less: Loan Conversion under UDAY						-	-	-
Closing Balance of loan (Rs. Crs.)		110.24	110.24	110.24	110.24	110.24	103.24	96.24
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		110.24	110.24	110.24	110.24	110.24	106.74	99.74
Rate of Interest on loan %		10.5% to 12%	10.5% to 12%	10.5% to 12%	10.5% to 12%	11.5%	11.5%	11.5%
Interest on loan (Rs. Crs.)		12.76	12.96	13.16	13.35	13.55	12.28	11.47
Loan - ADB 2347 IND	PS							
Gross Loan - Opening (Rs. Crs.)		175.15	197.56	197.56	197.56	197.56	197.56	187.89
Add: Drawals during the year (Rs. Crs.)		22.41	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	9.67	9.87
Less: Loan Conversion under UDAY						-	-	-
Closing Balance of loan (Rs. Crs.)		197.56	197.56	197.56	197.56	197.56	187.89	178.02
Average loan (Rs. Crs.)		186.36	197.56	197.56	197.56	197.56	192.73	182.96
Rate of Interest on loan %		2% to 3% (Lib)	3.00%	3.00%	3.00%			
Interest on loan (Rs. Crs.)		4.03	3.85	4.28	5.43	6.63	5.78	5.49
Loan - ADB 2520 IND	PS							
Gross Loan - Opening (Rs. Crs.)		110.21	156.32	182.99	185.47	185.47	185.47	178.38
Add: Drawals during the year (Rs. Crs.)		46.11	26.67	2.48	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	7.09	9.04
Less: Loan Conversion under UDAY					-	-	-	-
Closing Balance of loan (Rs. Crs.)		156.32	182.99	185.47	185.47	185.47	178.38	169.34
Average loan (Rs. Crs.)		133.27	169.66	184.23	185.47	185.47	181.93	173.86
Rate of Interest on loan %		2% to 3% (Lib)	3.00%	3.00%	3.00%			
Interest on loan (Rs. Crs.)		2.35	2.87	3.23	4.18	5.21	5.46	5.22
Loan - ADB 2732 IND	PS							
Gross Loan - Opening (Rs. Crs.)		8.02	11.41	23.88	27.91	27.91	27.91	27.41
Add: Drawals during the year (Rs. Crs.)		3.39	12.47	4.03	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	0.50	1.01
Less: Loan Conversion under UDAY					-	-	-	-
Closing Balance of loan (Rs. Crs.)		11.41	23.88	27.91	27.91	27.91	27.41	26.40
Average loan (Rs. Crs.)		9.72	17.65	25.90	27.91	27.91	27.66	26.91
Rate of Interest on loan %		2% to 3% (Lib)	3.00%	3.00%	3.00%			
Interest on loan (Rs. Crs.)		0.18	0.27	0.50	0.65	0.79	0.83	0.81
Loan - ADB 2764 IND	PS							
Gross Loan - Opening (Rs. Crs.)		100.72	153.76	174.81	194.68	220.12	230.82	234.37
Add: Drawals during the year (Rs. Crs.)		53.04	21.05	19.87	25.44	10.70	15.00	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	11.45	12.00
Less: Loan Conversion under UDAY					-	-	-	-
Closing Balance of loan (Rs. Crs.)		153.76	174.81	194.68	220.12	230.82	234.37	222.37
Average loan (Rs. Crs.)		127.24	164.29	184.75	207.40	225.47	232.60	228.37
Rate of Interest on loan %		2% to 3% (Lib)	3%	3%	3%			
Interest on loan (Rs. Crs.)		2.48	2.95	3.63	5.09	6.57	6.98	6.85

Particulars	Type of Loan (Please mention "PS" or "WC")	Actual				Provisional	Estimated	
		PY	PY	PY	PY		FY19	FY20
		FY14	FY15	FY16	FY17	FY18		
Loan - ADB 2830 IND	PS							
Gross Loan - Opening (Rs. Crs.)		84.60	147.62	186.97	196.36	216.35	284.43	300.78
Add: Drawals during the year (Rs. Crs.)		63.02	39.35	9.39	19.99	68.08	30.00	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	13.65	13.65
Less: Loan Conversion under UDAY						-	-	-
Closing Balance of loan (Rs. Crs.)		147.62	186.97	196.36	216.35	284.43	300.78	287.13
Average loan (Rs. Crs.)		116.11	167.30	191.67	206.36	250.39	292.61	293.96
Rate of Interest on loan %		2% to 3% (Lib)	3%	3%	3%			
Interest on loan (Rs. Crs.)		2.53	3.22	4.10	5.20	7.33	8.78	8.82
Loan - ADB 3066 IND	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	30.80	62.00	115.08	170.21	225.21
Add: Drawals during the year (Rs. Crs.)		-	30.80	31.20	53.08	55.13	55.00	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-	11.26
Less: Loan Conversion under UDAY					-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	30.80	62.00	115.08	170.21	225.21	213.95
Average loan (Rs. Crs.)		-	15.40	46.40	88.54	142.65	197.71	219.58
Rate of Interest on loan %		-	2% to 3% (Lib)	2% to 3% (Lib)	2% to 3% (Lib)	3%	3%	3%
Interest on loan (Rs. Crs.)		-	0.54	1.11	2.40	4.37	5.93	6.59
REC Loans								
Feeder Separation	PS							
Gross Loan - Opening (Rs. Crs.)		178.94	259.97	261.75	235.63	-	2.82	6.52
Add: Drawals during the year (Rs. Crs.)		81.03	30.80	3.20	3.00	2.92	5.00	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	29.02	29.33	-	0.10	1.30	1.30
Less: Loan Conversion under UDAY					238.63	-	-	-
Closing Balance of loan (Rs. Crs.)		259.97	261.75	235.63	-	2.82	6.52	5.21
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		219.46	260.86	248.69	117.81	1.41	4.67	5.87
Rate of Interest on loan %		12.50%	12.50%	12.50%	11.50%	11.50%	11.50%	11.50%
Interest on loan (Rs. Crs.)		26.64	34.20	31.58	27.77	0.08	0.54	0.67
RAPDRP PART-B	PS							
Gross Loan - Opening (Rs. Crs.)		86.56	134.77	192.21	224.71	55.93	90.61	122.78
Add: Drawals during the year (Rs. Crs.)		48.21	57.44	53.29	15.06	81.98	50.00	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	20.79	0.52	9.08	17.83	17.83
Less: Loan Conversion under UDAY					183.32	38.22	-	-
Closing Balance of loan (Rs. Crs.)		134.77	192.21	224.71	55.93	90.61	122.78	104.95
Average loan (Rs. Crs.)		110.67	163.49	208.46	140.32	73.27	106.70	113.87
Rate of Interest on loan %		12.50%	12.50%	12.50%	11.50%	11.00%	11.00%	11.00%
Interest on loan (Rs. Crs.)		13.60	20.08	27.17	32.93	8.17	11.74	12.53
JBIC	PS							
Gross Loan - Opening (Rs. Crs.)		85.55	80.91	76.26	67.70	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		4.64	4.65	8.56	3.91	-	-	-
Less: Loan Conversion under UDAY					63.79	-	-	-
Closing Balance of loan (Rs. Crs.)		80.91	76.26	67.70	-	-	-	-
Average loan (Rs. Crs.)		83.23	78.59	71.98	33.85	-	-	-
Rate of Interest on loan %		11%	11%	11%	11%	-	-	-
Interest on loan (Rs. Crs.)		8.87	8.46	7.78	6.72	-	-	-
Old Loan - Trf by MPSEB	PS							

Particulars	Type of Loan (Please mention "PS" or "WC")	Actual				Provisional	Estimated	
		PY FY14	PY FY15	PY FY16	PY FY17		FY19	FY20
Gross Loan - Opening (Rs. Crs.)		51.25	44.98	38.19	30.84	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		6.27	6.79	7.35	7.27	23.57	-	-
Less: Loan Conversion under UDAY							-	-
Closing Balance of loan (Rs. Crs.)		44.98	38.19	30.84	-	-	-	-
Average loan (Rs. Crs.)		48.12	41.59	34.52	15.42	-	-	-
Rate of Interest on loan %		7.95%	7.95%	7.95%	7.95%	-	-	-
Interest on loan (Rs. Crs.)		3.85	3.33	2.77	2.01	-	-	-
Addl Liability- Trf by MPSEB	PS							
Gross Loan - Opening (Rs. Crs.)		41.24	34.90	28.56	22.21	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		6.34	6.34	6.34	5.81	-	-	-
Less: Loan Conversion under UDAY					16.40	-	-	-
Closing Balance of loan (Rs. Crs.)		34.90	28.56	22.21	-	-	-	-
Average loan (Rs. Crs.)		38.07	31.73	25.39	11.11	-	-	-
Rate of Interest on loan %		11.75%	11.75%	11.75%	11.75%	-	-	-
Interest on loan (Rs. Crs.)		4.47	3.73	2.99	2.21	-	-	-
MTL & STL	WC							
Gross Loan - Opening (Rs. Crs.)		-	-	350.00	456.25	-	300.00	1,487.50
Add: Drawals during the year (Rs. Crs.)		-	350.00	150.00	-	300.00	1,200.00	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	43.75	281.25	-	12.50	600.00
Less: Loan Conversion under UDAY					175.00	-	-	-
Closing Balance of loan (Rs. Crs.)		-	350.00	456.25	-	300.00	1,487.50	887.50
Average loan (Rs. Crs.)		-	175.00	403.13	228.13	150.00	893.75	1,187.50
Rate of Interest on loan %		0.00%	12.00%	12.00%	12.00%	9.15%	9.70%	9.70%
Interest on loan (Rs. Crs.)		-	10.52	46.27	36.22	1.05	86.69	115.19
IPDS	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	-	-	-	-	130.00
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	130.00	79.47
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Loan Conversion under UDAY (Estimated)				-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	-	-	-	130.00	209.47
Average loan (Rs. Crs.)		-	-	-	-	-	65.00	169.74
Rate of Interest on loan %					-	9.25%	9.25%	9.25%
Interest on loan (Rs. Crs.)					-	-	-	0.79
Mukhyamantri Krishi Pump Yojna	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	-	-	-	145.00	200.00
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	145.00	55.00	200.00
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Loan Conversion under UDAY (Estimated)				-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	-	-	145.00	200.00	400.00
Average loan (Rs. Crs.)		-	-	-	-	72.50	172.50	300.00
Rate of Interest on loan %					-	9.25%	9.25%	9.25%
Interest on loan (Rs. Crs.)					-	0.70	15.96	27.75
Other SSTD work (Meterization, Loss reduction, DTR failure, Load Management)	PS							

Particulars	Type of Loan (Please mention "PS" or "WC")	Actual				Provisional	Estimated	
		PY FY14	PY FY15	PY FY16	PY FY17		FY19	FY20
		-	-	-	-	-	-	100.00
Gross Loan - Opening (Rs. Crs.)		-	-	-	-	-	-	100.00
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	100.00	175.00
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Loan Conversion under UDAY (Estimated)						-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	-	-	-	100.00	275.00
Average loan (Rs. Crs.)		-	-	-	-	-	50.00	187.50
Rate of Interest on loan %						9.25%	9.25%	9.25%
Interest on loan (Rs. Crs.)						-	4.63	17.34
PFC Loans								
ADB Counter Part- 20806002	PS							
Gross Loan - Opening (Rs. Crs.)		29.29	45.22	44.47	41.45	-	-	-
Add: Drawals during the year (Rs. Crs.)		15.93	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	0.75	3.02	3.02	-	-	-
Less: Loan Conversion under UDAY					38.43	-	-	-
Closing Balance of loan (Rs. Crs.)		45.22	44.47	41.45	-	-	-	-
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		37.26	44.85	42.96	20.73	-	-	-
Rate of Interest on loan %		11.75%	12.00%	12.00%	12.00%	-	-	-
Interest on loan (Rs. Crs.)		4.85	5.79	5.33	4.58	-	-	-
New ADB Counter Part- 20806003	PS							
Gross Loan - Opening (Rs. Crs.)		-	-	-	-	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Loan Conversion under UDAY					-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	-	-	-	-	-
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		-	-	-	-	-	-	-
Rate of Interest on loan %		-	-	-	-	-	-	-
Interest on loan (Rs. Crs.)		-	-	-	-	-	-	-
Capasitor Bank	PS							
Gross Loan - Opening (Rs. Crs.)		17.01	14.95	12.89	10.83	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		2.06	2.06	2.06	2.06	-	-	-
Less: Loan Conversion under UDAY					8.77	-	-	-
Closing Balance of loan (Rs. Crs.)		14.95	12.89	10.83	-	-	-	-
Average loan (Rs. Crs.)		15.98	13.92	11.86	5.42	-	-	-
Rate of Interest on loan %		11.50%	12.75%	12.75%	12.00%	-	-	-
Interest on loan (Rs. Crs.)		1.92	1.81	1.50	1.15	-	-	-
Other RTL- Trf by MPSEB	PS							
Gross Loan - Opening (Rs. Crs.)		21.97	14.50	7.03	3.44	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		7.47	7.47	3.59	2.30	-	-	-
Less: Loan Conversion under UDAY					1.14	-	-	-
Closing Balance of loan (Rs. Crs.)		14.50	7.03	3.44	-	-	-	-
Average loan (Rs. Crs.)		18.24	10.77	5.24	1.72	-	-	-
Rate of Interest on loan %		11.50%	12.75%	12.75%	12.00%	-	-	-
Interest on loan (Rs. Crs.)		2.15	1.22	0.57	0.25	-	-	-
STL-TL	WC							
Gross Loan - Opening (Rs. Crs.)		-	-	-	200.00	-	-	169.48
Add: Drawals during the year (Rs. Crs.)		-	-	-	200.00	1,300.00	500.00	1,000.00

Particulars	Type of Loan (Please mention "PS" or "WC")	Actual				Provisional	Estimated	
		PY FY14	PY FY15	PY FY16	PY FY17		FY19	FY20
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	347.85	500.00	830.52	169.48
Less: Loan Conversion under UDAY					1,152.15	-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	200.00	-	-	169.48	-
Average loan (Rs. Crs.)		-	-	100.00	676.08	-	84.74	84.74
Rate of Interest on loan %		-	-	11.25%	11.00%	10.00%	10.00%	10.00%
Interest on loan (Rs. Crs.)		-	-	2.77	111.18	27.11	8.47	8.47
RAPDRP (A & B)	PS							
Gross Loan - Opening (Rs. Crs.)		106.21	118.80	118.80	118.80	125.65	142.42	123.25
Add: Drawals during the year (Rs. Crs.)		12.87	-	-	6.85	16.77	30.00	-
Less: Repayment of Loan during the year (Rs. Crs.)		0.28	-	-	-	-	8.00	15.00
Less: Loan Conversion into grant					-	-	41.17	-
Closing Balance of loan (Rs. Crs.)		118.80	118.80	118.80	125.65	142.42	123.25	108.25
Average loan (Rs. Crs.)		112.51	118.80	118.80	122.23	134.04	132.84	115.75
Rate of Interest on loan %		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	9.00%
Interest on loan (Rs. Crs.)		9.16	11.22	13.26	10.99	13.61	11.96	10.42
Future loans								
Saubhagya Counterpart	PS							
Gross Loan - Opening (Rs. Crs.)					-	-	29.00	
Add: Drawals during the year (Rs. Crs.)					-	29.00	66.96	
Less: Repayment of Loan during the year (Rs. Crs.)					-	-	-	
Less: Loan Conversion under UDAY (Estimated)					-	-	-	
Closing Balance of loan (Rs. Crs.)					-	29.00	95.96	
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}					-	14.50	62.48	
Rate of Interest on loan %					-	10%	10%	
Interest on loan (Rs. Crs.)					-	1.45	6.25	
Bonds & Debanture								
SLR & PP Bonds								
Gross Loan - Opening (Rs. Crs.)		29.03	29.03	29.03	29.03	5.12	5.12	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	23.91	-	5.12	-
Less: Loan Conversion under UDAY (Estimated)					-	-	-	-
Closing Balance of loan (Rs. Crs.)		29.03	29.03	29.03	5.12	5.12	-	-
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		29.03	29.03	29.03	17.08	-	-	-
Rate of Interest on loan %		12-16%	-	-	-	-	-	-
Interest on loan (Rs. Crs.)		-	-	-	19.87	-	-	-
Total Loans (Except Perpetual)								
Gross Loan - Opening (Rs. Crs.)		6,842.16	8,040.36	9,671.98	10,699.75	10,105.06	9,399.98	9,619.19
Add: Drawals during the year (Rs. Crs.)		1,225.26	2,828.23	1,152.56	2,135.16	1,216.42	2,814.22	634.36
Less: Repayment of Loan during the year (Rs. Crs.)		27.06	1,196.61	124.79	677.90	509.18	931.80	897.66
Less: Loan Conversion under UDAY/FRP (Estimated)						1,412.32	1,663.21	1,345.85
Closing Balance of loan (Rs. Crs.)		8,040.36	9,671.98	10,699.75	10,105.06	9,399.98	3,769.70	3,506.41
Average loan (Rs. Crs.)		7,441.26	8,856.17	10,185.87	10,968.86	9,747.40	9,507.03	8,814.62
Weighted average Rate of Interest on Loans %		8.639%	7.199%	8.387%	11.614%	9.16%	6.25%	6.25%
Total Interest on loan (Rs. Crs.) As above		171.49	149.95	221.90	360.20	906.96	868.09	797.96
Closing Balance appears in Financial statements		Note 2.4+ Not	Note 2.4+ Not	Note 2.4+ Note2.5+ Note 2.8+	2.10 (A+B (I) &B(II))			
Interest charges appears in financial statements		Note 2.24 (1 t	Note 2.24 (1 t	Note 2.24 (1 to 3 +5)				

MPPaKVVCL, Indore

Working Capital Requirements

Form No: F4

Amount in Rs. Crore

For wheeling activity

Sl. No.	Particulars	Ref. Form No.	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
A)	1/6th of annual requirement of inventory for 1% GFA of previous year	6	7.16	1.00	8.67	9.54
B)	O&M expenses					
	R&M expenses	F5	147.89	108.53	149.50	164.53
	A&G expenses	F7	121.37	124.11	163.07	174.15
	Employee expenses	F6	864.81	1,039.18	1,271.91	1,376.03
B) i)	Total of O&M expenses		1,134.07	1,271.82	1,584.47	1,714.70
B) ii)	1/12th of total		94.51	105.99	132.04	142.89
C)	Receivables					
C) i)	Annual Revenue from wheeling charges**	R6	3.12	7.65	6.12	3.33
C) ii)	Receivables equivalent to 2 months average billing of wheeling charges	6	0.52	1.28	1.02	0.56
D)	Total Working capital		102.19	108.26	141.73	152.99
(A), B) ii), C) ii))						
E)	Rate of Interest *		14.05%	13.85%	13.75%	13.75%
F)	Interest on Working capital		14.36	14.99	19.49	21.04

For Retail Sale activity

Sl. No.	Particulars	Ref. Form No.	PY (Actuals) (Based on Provisional Accounts)	MYT Control Period (Projected)	MYT Control Period (Projected)	MYT Control Period (Projected)
			FY17	FY 18	FY 19	FY20
A)	1/6th of annual requirement of inventory for previous year	6	1.79	0.25	2.17	2.38
B)	Receivables					
B) i)	Annual Revenue from Tariff and charges**	R4	10442.59	11928.38	12439.37	13047.32
B) ii)	Receivables equivalent to 2 months average billing		1740.43	1988.06	2073.23	2174.55
C)	Power Purchase expenses	F1	8215.49	7787.62	8048.44	8887.34
C) i)	1/12th of power purchase expenses		684.62	648.97	670.70	740.61
D)	Consumer Security Deposit	F15	914.95	1031.63	1148.32	1265.00
	Net Consumer Security Deposit		914.95	1031.63	1148.32	1265.00
E)	Total Working capital (A+B ii) - C i) - D)		142.65	307.71	256.37	171.33
F)	Rate of Interest *		14.05%	13.85%	13.75%	13.75%
G)	Interest on Working capital		20.04	42.62	35.25	23.56
Summary						
1	For wheeling activity		14.36	14.99	19.49	21.04
2	For Retail Sale activity		20.04	42.62	35.25	23.56
	Total Interest on working Capital		34.40	57.61	54.74	44.59

MPPaKVCL, Indore**Repair & Maintenance Expenditure as per Regulation**

Amount in Rs. Crore

S.No.	Particulars	Account Code	PY (Actuals)	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 16	FY17	FY18	FY19	FY20
1	Opening Gross Block		5,359.53	5,368.86	750.94	6,499.85	7,153.34
2	Applicable Rate				2.30%	2.30%	2.30%
3	R&M Expenditure		116.30	148.93	108.99	149.50	164.53
4	R&M Capitalised		0.44	1.04	0.46	-	-
	Sub Total		115.86	147.89	108.53	149.50	164.53

MPPaKVVCL, Indore**Employee Cost and Provisions**

	Particulars	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
		FY17	FY18	FY19	FY20
A	Salaries (Excluding DA, Arrear, Bonus/Ex-Gratia & Terminal Benefits) as per accounts/Regulations	991.61	1066.55	1099.96	1133.00
	DA as per accounts/DA calculation	19.83	55.99	99.00	164.29
	Salary as per 7th pay (Basic) (* 2.57 of Basic of sixth pay)	0.00	0.00		
	DA as per 7th pay	0.00	0.00		
C	Terminal Benefits				
1	Terminal Benefits provision as per Para 34.1 of the tariff regulation read with para 2(ii) & 2(iii) of the terminal benefit regulation				
	a) Pension Provision	256.57	86.83	342.89	386.84
	b) Gratuity Provision	57.83	24.78	78.29	88.36
	c) Leave Encashment Povision	10.26	38.19	18.32	20.19
2	Terminal Benefits cash outflow as per Para 34.1 of the tariff regulation read with para 2(i) of the terminal benefit regulation				
	a) Pension				
	b) Gratuity				
	c) Leave Encashment	38.77	38.26	40.86	43.64
	d) NPS Employer contribution	8.24	9.88	10.77	12.33
	e) PF/CFA/GTIS/Annuity	6.59	17.73	18.93	20.22
	Total Cashoutflow	53.61	65.86	70.55	76.18

Particulars	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)	
				FY17	FY18
Medical Expenses Reimbursement.	1.35				
Leave Travel Assistance	-				
Tuition Fees Reimbursement	-				
Compensatory Encashment To Officers & Officials.					
Payment Under Workman's Compensations Act.	0.77				
Expenditure On E.S.I.C.					
Supply Of Free Electricity To Employees.	8.22				
Interim Relief & Addl. Pay	0.08				
Staff Welfare Expenses	0.58	0.60			
Other Allowance	15.63				
Other HR expense	26.64				
Total C	80.25	65.86	70.55	76.18	
Employee Costs Capitalised.	26.72	24.53	-	-	
D Bonus/Ex-Gratia	4.92	2.24	2.40	2.56	
E Total Employee expenses	1,043.25	1,166.12	1,271.91	1,376.03	

MPPaKVCL, Indore**Administration & General Expenses**

Amount in Rs. Crore

S.No.	Particulars	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
	In Rs Crores	FY17	FY18	FY19	FY20
i)	A&G Expenses as per regulation	106.37	109.08	147.00	157.00
ii)	Rates & Taxes	14.36	14.59	15.58	16.64
iii)	MPERC fee	0.64	0.45	0.49	0.51
	Less- Capitalisation	10.55	7.12	-	-
	Total A&G expenses	121.37	124.11	163.07	174.15

MPPaKVCL, Indore**Return on Equity**

All figures in Rs. Crores

	Particulars	Form Ref.	2016-17	2017-18	2018-19	2019-20
	FY 2016-17					
	Equity identified with GFA as on 1st April 2016		1,068.92	1,068.92	1,068.92	1,068.92
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year		41.61	41.61	41.61	41.61
	Total Equity associated with GFA as on 31st March 2017		1,110.53	1,110.53	1,110.53	1,110.53
	FY 2017-18					
	Equity identified with GFA as on 1st April 2017			1,110.53	1,110.53	1,110.53
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year			144.84	144.84	144.84
	Total Equity associated with GFA as on 31st March 2018			1,255.36	1,255.36	1,255.36
	FY 2018-19					
	Equity identified with GFA as on 1st April 2018				1,255.36	1,255.36
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year				30.78	30.78
	Total Equity associated with GFA as on 31st March 2019				1,286.14	1,286.14
	FY 2019-20					
	Equity identified with GFA as on 1st April 2018					1,286.14
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year					239.62

MPPaKVCL, Indore**Return on Equity**

All figures in Rs. Crores

	Particulars	Form Ref.	2016-17	2017-18	2018-19	2019-20
	Total Equity associated with GFA as on 31st March 2019					1,525.76
	Average Equity		1,089.72	1,182.94	1,270.75	1,405.95
	Rate of Return		16.00%	16.00%	16.00%	16.00%
	Return on Equity		174.36	189.27	203.32	224.95

MPPaKVVCL, Indore**Statement of Sundry Debtors and provision for Bad & Doubtful Debts**

All figures in Rs. Crores

Sl.No.	Particulars	Account Code	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
1	Receivable from customers as at the beginning of the year		-	3,005.27	3,060.01	3,184.41
2	Revenue billed for the year		10,442.59	11,928.38	12,439.37	13,047.32
3	Collection for the year		10,453.51	11,873.64	12,314.98	12,916.85
4	Gross receivable from customers as at the end of the year		3,005.27	3,060.01	3,184.41	3,314.88
5	Provision for Bad Debts		- 1,079.64	- 1,193.96	-	-
6	Bad debts written off		158.51	122.05	124.39	2.00
	Total Provision		- 1,079.64	- 1,193.96	-	-
7	Net Receivables (4-5)		4,084.91	4,253.97	3,184.41	3,314.88

MPPaKVVCL, Indore**Extraordinary Items****Form No: F10**

Amount in Rs. Crore

Sl.No.	Particulars	Account Code	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	
1	Extraordinary Credits(incl. Adjustment due to final opening balance sheet)					
	Subsidies against losses due to natural disasters)					
	TOTAL CREDITS					NIL
2	Extraordinary Debits (incl.					
	subsidies against losses due to natural disasters)					
	TOTAL DEBITS					
	Grand Total (1-2)					

MPPaKVVCL, Indore

Net Prior Period Expenses / Income

Form No.: F11

Amount in Rs. Crore

Sl.No.	Particulars	Account Code	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	
A Income relating to previous years:						
1	Interest income for prior periods					
2	Income Tax prior period					
3	Excess Provision for Depreciation					
4	Excess Provision for Interest & Finance Charges					
5	Receipts from consumers					
6	Other Excess Provision					
7	Other Income					
Sub-Total A			-	-	-	-
B Expenditure relating to previous years:						
1	Power Purchase					
2	Operating Expenses					
4	Employee Cost					
5	Depreciation					
6	Interest and Finance Charges					
7	Admn. Expenses					
8	Tax					
9	Material Related					
10	Others					
Sub-Total B						
Net prior period Credit/(Charges) : A-B			-	-	-	-

MPPaKVCL, Indore**Other expenses / debits / write-offs**

Amount in Rs. Crore

	Particulars	Ref Form No.	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
1	Material Cost Variance		-	-	-	-
2	Bad debts Write Offs		158.51	237.00	-	-
3	Provision for Bad Debt	<u>F9</u>	93.14	122.05	124	2
4	Sundry Expenses		0.87	0.52	-	-
	Research and Development Expenses		-	-	-	-
5	Sub-Total		252.52	359.58	124.39	2.00
6	Less Chargeable To Capital Expense					
	Net Chargeable To Revenue		252.52	359.58	124.39	2.00

MPPaKVVCL, Indore**Income Tax Provisions****Form No: F13**

Amount in Rs. Crore

	Particulars	Account Code	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
1	Provision Made/Proposed For The Year					
2	As Per Return Filed For The Years					
3	As Assessed For The Years					
4	Credit/Debit Of Assessment Year(S) (Give Details)					
	Total		-	-	-	-

MPPaKVVCL, Indore**Income from investments and other non-tariff income**

S. No.	Particulars	Account Code	Amount in Rs. Crore			
			Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
A	Income from Investment, Fixed & Call Deposits					
1	Interest Income from Investments		-			
2	Interest on fixed deposits		30.32	29.71	23.77	35.66
3	Interest from Banks other than Fixed Deposits					
4	Interest on (any other items)		0.35	- 0.02		
	Sub-Total		30.67	29.70	23.77	35.66
B	Other Non Tariff Income					
1	Interest on loans and Advances to staff		0.28	0.19	0.15	0.20
2	Interest on Loans and Advances to Licensee					
3	Interest on Loans and Advances to Lessors					
4	Interest on Advances to Suppliers / Contractors		0.00	-	-	-
7	Income/Fee/Collection against staff welfare activities					
8	Miscellaneous receipts		13.10	11.88	9.51	6.65
9	Meter Rent		61.72	64.40	70.84	77.93
10	Recovery from theft of energy		-	-	-	-
11	Surcharge and Additional Surcharge		-	-	-	-
12	Incentive due to Securitisation of CPSU Dues		-	-	-	-
13	Misc. charges from consumers					

S. No.	Particulars	Account Code	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
14	Delayed payment surcharge from Retail Sale consumers		160.81	206.68	-	-
15	Any other subsidies / grants other than those u/s 65					
16	Income from Trading other than Power		6.18	2.27	1.82	1.09
17	Supervision Charges		14.46	18.47	14.78	16.55
18	Sale of Scrap		6.38	9.66	7.72	7.72
19	Amortization of Consumer Contribution		128.20	120.48	96.38	101.20
20	Wheeling Charges		3.12	7.65	6.12	3.33
21	Amount written off by MP TRANSCO		190.77	180.48		
	Sub-Total		585.03	622.16	207.32	214.68
	Total (A+B)		615.71	651.86	231.09	250.33

MPPaKVVCL, Indore**Income from Miscellaneous Charges from consumers**

Form No: F14a
Amount in Rs. Crore

S.No.	Particulars	Account Code	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
1	Hiring of plants and equipments					
2	Testing charges for consumer's equipments					
3	Contest fee for billing meters					
5	Charges from arranging supply					
6	Service connection charges					
7	Charges for requisition forms/various booklets etc.					
8	Recovery of cost of burnt meters/metering equipments					
9	Shifting of connection from one premises to another					
10	Supervision charges					
11	Compensation charges for theft of energy/malpractices					
12	Power block charges					
13	Fee for verification of old dues/records					
14	Fee for special meter reading					
15	Charges for maintenance of street lights					
16	Fees payable for representing the case and making appeals before Grievance Redressal Forum					
17	Other Miscellaneous and General Charges (specify)					
Grand Total						
Total for wheeling Activity*						
Total for Retail Sale activity*						

Included in Other income

MPPaKVVCL, Indore**Expenses and Income from Business other than Licensed business (to be filled i**

All figures in Rs Crores

S.No.	Particulars <include description of business>	Account Code	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
1	Expenses of other business					
2	Total income from other business					
3	Income allocated to Licensed business*					
4	Total profit / (loss) from other business					
5	Total profit / (loss) allocated to Licensed business*					

MPPaKVCL, Indore**Consumer Security Deposit**

All figures in Rs Crores

		Account Code	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
	Category		FY17	FY18	FY19	FY20
	L T CONSUMERS		540.49	589.39	638.29	687.20
	H T CONSUMERS		374.47	442.25	510.03	577.81
	TOTAL LT + HT		914.95	1,031.63	1,148.32	1,265.00

MPPaKVVCL, Indore

Lease Rental

Form F 16

All figures in Rs Crores

Name of Distribution Licensee : MPPaKVCL Indore
 T&D Losses in LT and HT system

Form No: P1
 All Figures in MU

		Particulars	Old Years	PY (Actual)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
A						
1	Scheduled Energy at Ex-Bus	22,631.95	23,566.88	25,578.07	26,747.99	
2	Scheduled Energy at Discom Periphery	21,388.31	22,625.97	24,381.21	25,534.60	
3	Energy Lost in PGCIL+MP Transco system (2-1)	1,243.65	940.91	1,196.85	1,213.39	
4	Total Loss in the Transmission system [3/(2)*100]%	5.50%	3.99%	4.68%	4.54%	
5	Actual Energy Drawl at Discom periphery (at Interface point)	21,388.31	22,625.97	24,381.21	25,534.60	
6	UI (2-3)	-	0.00	0.00	0.00	
7	Actual Energy input at Discom periphery (i.e. at outgoing feeders of EHV S/S)	21,388.31	22,319.51	24,381.21	25,534.60	
8	Energy Lost between interface point and outgoing feeders of EHV s/s [i.e. Bus loss = (5-7)]	-	306.46	-	-	
9	Total Loss in the Bus of Transmission system [8/(5)*100]%	0.00%	1.35%	0.00%	0.00%	
10	Direct Injection at 33 kV which is not included in scheduled energy	-	-	-	-	
11	Direct Injection at 11 kV which is not included in scheduled energy	-	-	-	-	
12	Total Energy Input at Discom Periphery (7+10+11)	21,388.31	22,319.51	24,381.21	25,534.60	
13	Energy sold at this voltage level	817.15	924.27	1,071.88	1,175.28	
14	Energy transmitted to the 33 kV level	20,566.17	21,390.06	23,303.69	24,353.42	
15	Energy transmitted to the 11 kV level	-	-	-	-	
16	Energy Lost in EHV feeders feeding EHV Consumers (12-13-14-15)	4.98	5.18	5.65	5.90	
17	Total Loss in EHV feeders feeding EHV Consumers [16/(12)*100]%	0.02%	0.02%	0.02%	0.02%	
B	System Losses At 33 KV					
1	Energy injection at 33 kV level from MP Transco EHV s/s	20,566.17	21,390.06	23,303.69	24,353.42	
2	Direct Injection at 33 kV which is not included in scheduled energy	-	-	-	-	
3	Total Energy input at 33kV Voltage level (1+2)	20,566.17	21,390.06	23,303.69	24,353.42	
4	Energy sold at this voltage level	2,826.40	3,149.45	3,429.19	3,636.63	
5	Energy transmitted to the 11 kV voltage level	16,615.48	17,071.29	18,600.56	19,385.47	
6	Energy Lost (3-4-5)	1,124.28	1,169.32	1,273.93	1,331.32	
7	Total Loss in the system [6/(3)*100]%	5.47%	5.47%	5.47%	5.47%	
C	Losses At 11 KV +LT					
1	Energy received into the system from 33 kV system	16,615.48	17,071.29	18,600.56	19,385.47	
2	Direct Energy injection at 11 kV level from MP Transco EHV s/s					
3	Direct Injection at 11 kV which is not included in scheduled energy					
4	Total Energy input at 11kV Voltage level (1+2+3)	16,615.48	17,071.29	18,600.56	19,385.47	
5	Energy sold at 11 kV voltage level	276.89	290.53	308.86	326.09	
6	Energy sold at LT voltage level	13,644.75	14,243.81	15,722.00	16,370.74	
7	Total Energy sold at 11kV + LT level (5+6)	13,921.63	14,534.34	16,030.86	16,696.84	
	Energy transmitted to the next (lower) voltage level	-	-	-	-	
8	Energy Lost (4-7)	2,693.85	2,536.94	2,569.70	2,688.63	
9	Total Loss in 11kV + LT system [8/(4)*100]%	16.21%	14.86%	13.82%	13.87%	
D	LT System Losses					
1	Energy received into the system					
2	Energy sold at this voltage level					
3	Energy Lost					
4	Total Loss in the system (3/1)*100%					
E	Distribution system losses					
1	Energy In (A12)	21,388.31	22,319.51	24,381.21	25,534.60	
2	Energy Out (A13+B4+C7)	17,565.19	18,608.06	20,531.93	21,508.75	
3	Total Distribution Losses [(1-2)/(1)*100]%	17.87%	16.63%	15.79%	15.77%	
F	Overall Losses					
1	Total Energy Lost (A3+A8+A16+B6+C8)	5,066.77	4,958.82	5,046.13	5,239.24	
2	Energy Out (A13+B4+C7)	17,565.19	18,608.06	20,531.93	21,508.75	
3	Total T&D Loss [(1)/(1+2)*100]%	22.39%	21.04%	19.73%	19.59%	

MPPaKVVCL, Indore
Distribution Losses

Form No: P2

Sl.No.	Particulars	Units	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)
			FY17	FY18	FY19	FY20
1	Energy input received by the Discom at all voltage levels	MU	21,388.31	22,319.51	24,381.21	25,534.60
2	Energy sold by the Discom for all categories of consumers	MU	17,565.19	18,608.06	20,531.93	21,508.75
3	Actual Distribution losses in %	%	17.87%	16.63%	15.79%	15.77%
4	Normative distribution losses	%	16.00%	15.50%	15.00%	15.00%

MPPaKVVCL, Indore**Physical statistics of the network****Form P3**

Sr.no	Particulars	FY 18			FY19 (Projected)			FY20 (Projected)		
		Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	Length of lines (ckt-km)									
	- 33kV	451		16,407	375		16,782	476		17,258
	- 11kV	7078		118,785	11639		130,424	4774		135,198
	- LT	5170		162,512	5327		167,839	2746		170,585
	Total									
2	Number of 33/11kV substations	47		1,332	77		1,409	85		1,494
3	No. of Power Transformers	88		2,397	53		2,450	60		2,510
	Total MVA capacity of power transformers	536		11,272	398		11,670	446		12,116
3	Number of Distribution Transformers	14,908		222,215	25780		247,995	7482		255,477
	Total MVA capacity of Distribution Trfs.	618		14,461	795		15,256	486		15,742

MPPaKVCL, Indore
Monthly Projection of Sales

Form No: R1

Month	MU	MU	MU	MU
	FY 17	FY 18	FY 19	FY20
April	1,281.95	1,281.95	1,391.45	1,436.82
May	1,347.54	1,347.54	1,543.13	1,487.22
June	1,355.33	1,355.33	1,597.78	1,527.58
July	1,311.85	1,311.85	1,540.60	1,477.83
August	1,285.76	1,285.76	1,329.70	1,432.73
September	1,246.77	1,246.77	1,353.53	1,458.40
October	1,712.09	1,712.09	1,869.79	2,014.67
November	1,829.99	1,829.99	1,980.47	2,133.93
December	1,819.67	1,819.67	2,016.68	2,172.94
January	1,823.24	1,823.24	2,037.88	2,195.78
February	1,812.75	1,812.75	1,987.23	2,141.20
March	1,781.12	1,781.12	1,883.69	2,029.64
Total	18,608	18,608	20,532	21,509

Monthly Projection of Losses - excluding MPTransCo Losses

Month	%	%	%	%
	FY 17	FY 18	FY 19	FY20
April	30.93%	27.85%	27.35%	27.35%
May	25.14%	25.65%	25.15%	25.15%
June	20.90%	12.45%	11.95%	11.95%
July	10.88%	7.11%	6.61%	6.61%
August	11.58%	8.58%	8.08%	8.08%
September	14.34%	15.70%	15.20%	15.20%
October	2.81%	14.88%	14.38%	14.38%
November	23.23%	26.97%	26.47%	26.47%
December	26.15%	24.43%	23.93%	23.93%
January	20.72%	12.92%	12.42%	12.42%
February	13.73%	4.88%	4.38%	4.38%
March	6.33%	4.57%	4.07%	4.07%
Total	17.87%	15.50%	15.00%	15.00%

Monthly Projection of Requirement at State Boundary

Month			MU	MU
			FY 19	FY20
April			1,980.19	2,033.00
May			1,961.66	2,042.00
June			1,772.09	1,783.00
July			1,628.97	1,627.00
August			1,529.98	1,602.00
September			1,705.65	1,768.00
October			2,128.82	2,419.00
November			2,806.57	2,983.00
December			2,881.44	2,936.00
January			2,570.75	2,577.00
February			2,357.60	2,302.00
March			2,111.90	2,175.00
Total		0	25,436	26,247

MPPaKVVCL, Indore

Finace

Summary of Actual / estimated Revenue from sale of power

Particulars				Form R2 Rs in Crore	Form R2 Rs in Crore
	Old Years	PY (Actuals)	CY	MYT Control Period (Projected)	
	FY 17	FY 17-18	FY 18-19	FY 19-20	
LOW TENSION	7,703	8,725	9,056	9,469	
LV 1: DOMESTIC	2,128	2,339	2,518	2,684	
LV 2: NON-DOMESTIC	792	898	969	1,055	
LV 3: PUBLIC WATER WORKS AND STREET LIGHTS	246	276	277	301	
LV 4: LT INDUSTRY	429	467	521	542	
LV 5: IRRIGATION PUMP FOR AGRICULTURE	4,107	4,746	4,771	4,886	
LV 6 LT EV Charging	-	-	1	1	
HIGH TENSION	2,565	2,983	3,382	3,593	
HV 1: RAILWAY TRACTION	-	-	-	-	
HV 2: COAL MINES	-	-	-	-	
HV-3: INDUSTRIAL AND NON-INDUSTRIAL	2,279	2,603	2,947	3,124	
HV-4: SEASONAL	11	11	11	11	
HV-5: HT IRRIGATION AND WATER WORKS	255	330	387	419	
HV 6: BULK RESIDENTIAL USERS	18	20	20	20	
HV 7: BULK SUPPLY TO EXEMPTED	2	19	15	17	
HV 8: EV CHARGING	-	-	2	2	
GRAND TOTAL HT + LT	10,268	11,707	12,439	13,061	

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
LOW TENSION					
LV 1: DOMESTIC					
Metered					
	Basic Rate				
0 to 30 Units	Consumers	Nos.	156,515	133775	Since Urban and Rural Bifurcation have been abolished in Proposal for Fy 2019-20, the revenue figures the FY has been shown in format R5
	Connected Load	KW	211,980	121883	
	Sales	MU	31.54	32.11	
	Revenue from Fixed Charges	Rs. Crs.	8.78	0.00	
	Revenue from Variable Charges	Rs. Crs.	16.48	9.95	
	Total Revenue	Rs. Crs.	23.77	9.95	
Upto 50 units					
	Consumers	Nos.	234,054	155450	
	Connected Load	KW	232,229	96432	
	Sales	MU	141.54	46.63	
	Revenue from Fixed Charges	Rs. Crs.	18.59	9.33	
	Revenue from Variable Charges	Rs. Crs.	59.74	17.95	
	Total Revenue	Rs. Crs.	78.05	27.28	
51 to 100 units					
	Consumers	Nos.	406,574	326057	
	Connected Load	KW	487,702	238186	
	Sales	MU	342.68	254.32	
	Revenue from Fixed Charges	Rs. Crs.	38.62	35.21	
	Revenue from Variable Charges	Rs. Crs.	143.89	102.90	
	Total Revenue	Rs. Crs.	182.50	138.12	
101 to 300 units					
	Consumers	Nos.	413,150	470995	
	Connected Load	KW	602,665	385252	

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	
	Sales	MU	717.77	649.97	
	Revenue from Fixed Charges	Rs. Crs.	115.99	86.66	
	Revenue from Variable Charges	Rs. Crs.	345.96	292.49	
	Total Revenue	Rs. Crs.	462.11	379.15	
above 300 units					
	Consumers	Nos.	183,418	399134	
	Connected Load	KW	497,632	551953	
	Sales	MU	1,074.12	1525.63	
	Revenue from Fixed Charges	Rs. Crs.	162.28	223.76	
	Revenue from Variable Charges	Rs. Crs.	604.52	835.42	
	Total Revenue	Rs. Crs.	766.17	1059.18	
<i>Sub-Total General</i>					
	Consumers	Nos.	1,393,711	1,485,411	
	Connected Load	KW	2,032,208	1,393,705	
	Sales	MU	2,307.65	2,508.67	
	Revenue from Fixed Charges	Rs. Crs.	344.27	354.96	
	Revenue from Variable Charges	Rs. Crs.	1,170.58	1,258.72	
	Total Revenue	Rs. Crs.	1,512.60	1,613.68	
Temporary					
	Consumers	Nos.	13,239	13239	
	Connected Load	KW	23,898	13685	
	Sales	MU	24.63	24.63	
	Revenue from Fixed Charges	Rs. Crs.	11.47	1.56	
	Revenue from Variable Charges	Rs. Crs.	24.98	16.75	
	Total Revenue	Rs. Crs.	32.66	18.31	
supply through DTR meter for jhuggi/ jhopdi					
	Consumers	Nos.	0	0	
	Connected Load	KW	0	0	

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Sales	MU	0.00	0.00	
	Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	
	Revenue from Variable Charges	Rs. Crs.	0.00	0.00	
	Total Revenue	Rs. Crs.	0.00	0.00	
un- metered	Consumers	Nos.	1	0	
	Connected Load	KW	1	0	
	Sales	MU	0.00	0.00	
	Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	
	Revenue from Variable Charges	Rs. Crs.	0.00	0.00	
	Total Revenue	Rs. Crs.	0.00	0.00	
Total - LV 1 Domestic					
	Consumers	Nos.	1,406,951	1,498,650	
	Connected Load	KW	2,056,107	1,407,390	
	Sales	MU	2,332.28	2,533.30	
	Revenue from Fixed Charges	Rs. Crs.	355.73	356.52	
	Revenue from Variable Charges	Rs. Crs.	1,195.56	1,275.47	
	Total Revenue	Rs. Crs.	1,545.26	1,631.99	
LV 2.1					
	sanctioned load based tariff				
Upto 10 KW	Consumers	Nos.	5,242	5420	
	Connected Load	KW	17,870	17749	
	Sales	MU	30.28	29.34	
	Revenue from Fixed Charges	Rs. Crs.	2.90	2.77	
	Revenue from Variable Charges	Rs. Crs.	21.18	17.90	
	Total Revenue	Rs. Crs.	24.48	20.67	
	demand based tariff for for CD above 10 kw				

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
Above 10 KW	Consumers	Nos.	624	702	
	Connected Load	KW	14,334	16564	
	Sales	MU	16.19	17.76	
	Revenue from Fixed Charges	Rs. Crs.	3.45	4.77	
	Revenue from Variable Charges	Rs. Crs.	10.44	10.84	
	Total Revenue	Rs. Crs.	13.92	15.61	
LV 2.2: NON-DOMESTIC					
0 to 50 Units					
	Consumers	Nos.	131,072	106726	
	Connected Load	KW	164,437	136452	
	Sales	MU	37.57	29.07	
	Revenue from Fixed Charges	Rs. Crs.	13.22	11.46	
	Revenue from Variable Charges	Rs. Crs.	29.76	18.02	
	Total Revenue	Rs. Crs.	41.94	29.49	
Above 50 units					
	Consumers	Nos.	134,613	166748	
	Connected Load	KW	332,927	380608	
	Sales	MU	425.00	449.12	
	Revenue from Fixed Charges	Rs. Crs.	51.67	52.52	
	Revenue from Variable Charges	Rs. Crs.	306.95	320.34	
	Total Revenue	Rs. Crs.	360.57	372.86	
Demand based tariff for CD above 10 kw					
	Consumers	Nos.	14,536	16141	
	Connected Load	KW	276,721	306044	

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Sales	MU	298.99	333.94	
	Revenue from Fixed Charges	Rs. Crs.	68.15	95.49	
	Revenue from Variable Charges	Rs. Crs.	193.84	213.72	
	Total Revenue	Rs. Crs.	259.45	309.21	
<i>Sub-Total General</i>					
	Consumers	Nos.	286087	295737	
	Connected Load	KW	806289	857418	
	Sales	MU	808.04	859.23	
	Revenue from Fixed Charges	Rs. Crs.	139.39	167.01	
	Revenue from Variable Charges	Rs. Crs.	562.18	580.82	
	Total Revenue	Rs. Crs.	700.36	747.83	
Temporary					
	Consumers	Nos.	4,998	5167	
	Connected Load	KW	27,709	29903	
	Sales	MU	31.11	33.57	
	Revenue from Fixed Charges	Rs. Crs.	6.71	8.52	
	Revenue from Variable Charges	Rs. Crs.	27.39	28.54	
	Total Revenue	Rs. Crs.	32.73	37.06	
LV-2.2: Total X-Ray					
	Consumers	Nos.	357	369	
	Connected Load	KW	3776	3989	
	Sales	MU	1	1	
	Revenue from Fixed Charges	Rs. Crs.	0.81	1.74	
	Revenue from Variable Charges	Rs. Crs.	0.95	0.86	
	Total Revenue	Rs. Crs.	2.09	2.61	
Total LV 2 Non-Domestic					
	Consumers	Nos.	291,442	301,273	

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Connected Load	KW	837,774	891,311	
	Sales	MU	840	894	
	Revenue from Fixed Charges	Rs. Crs.	147	177	
	Revenue from Variable Charges	Rs. Crs.	591	610	
	Total Revenue	Rs. Crs.	735	787	
LV 3: PUBLIC WATER WORKS AND STREET LIGHTS					
PUBLIC WATER WORKS					
Municipal Corporation/ Cantonment Board					
	Consumers	Nos.	5,758	5989	
	Connected Load	KW	37,308	39296	
	Sales	MU	44.85	47.26	
	Revenue from Fixed Charges	Rs. Crs.	10.50	11.32	
	Revenue from Variable Charges	Rs. Crs.	23.41	24.58	
	Total Revenue	Rs. Crs.	36.41	35.89	
Municipality / Nagar Panchayat					
	Consumers	Nos.	1,954	1960	
	Connected Load	KW	18,473	19352	
	Sales	MU	55.45	58.14	
	Revenue from Fixed Charges	Rs. Crs.	5.07	5.34	
	Revenue from Variable Charges	Rs. Crs.	28.04	29.07	
	Total Revenue	Rs. Crs.	34.87	34.41	
Gram Panchayat					
	Consumers	Nos.	8,923	9535	
	Connected Load	KW	42,788	46898	
	Sales	MU	169.82	186.41	
	Revenue from Fixed Charges	Rs. Crs.	5.20	5.63	
	Revenue from Variable Charges	Rs. Crs.	84.55	91.34	

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Total Revenue	Rs. Crs.	95.60	96.97	
<i>Sub-Total General</i>					
	Consumers	Nos.	16,635	17,484	
	Connected Load	KW	98,569	105,545	
	Sales	MU	270.12	291.82	
	Revenue from Fixed Charges	Rs. Crs.	20.77	22.29	
	Revenue from Variable Charges	Rs. Crs.	136.01	144.99	
	Total Revenue	Rs. Crs.	166.88	167.28	
<i>Temporary</i>					
	Consumers	Nos.	316	338	
	Connected Load	KW	1,834	1950	
	Sales	MU	4.46	4.75	
	Revenue from Fixed Charges	Rs. Crs.	0.61	0.51	
	Revenue from Variable Charges	Rs. Crs.	3.00	2.95	
	Total Revenue	Rs. Crs.	3.71	3.46	
<i>Sub-Total Public Water Works</i>					
	Consumers	Nos.	16,951	17,822	
	Connected Load	KW	100,403	107,495	
	Sales	MU	274.59	296.56	
	Revenue from Fixed Charges	Rs. Crs.	21.38	22.80	
	Revenue from Variable Charges	Rs. Crs.	139.01	147.94	
	Total Revenue	Rs. Crs.	170.59	170.74	
<i>STREET LIGHTS (incl. Traffic Signals)</i>					
Municipal Corporation/ Cantonment Board					
	Consumers	Nos.	2,093	2152	
	Connected Load	KW	30,650	31515	
	Sales	MU	60.13	63.92	
	Revenue from Fixed Charges	Rs. Crs.	12.50	13.24	

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Revenue from Variable Charges	Rs. Crs.	31.17	33.24	
	Total Revenue	Rs. Crs.	46.35	46.48	
Municipality / Nagar Panchayat					
	Consumers	Nos.	1,001	1053	
	Connected Load	KW	16,200	17046	
	Sales	MU	45.35	47.73	
	Revenue from Fixed Charges	Rs. Crs.	6.12	6.55	
	Revenue from Variable Charges	Rs. Crs.	23.29	23.86	
	Total Revenue	Rs. Crs.	29.85	30.41	
Gram Panchayat					
	Consumers	Nos.	6,398	6416	
	Connected Load	KW	11,290	11416	
	Sales	MU	55.67	56.69	
	Revenue from Fixed Charges	Rs. Crs.	1.40	1.37	
	Revenue from Variable Charges	Rs. Crs.	27.60	27.78	
	Total Revenue	Rs. Crs.	29.18	29.15	
<i>Sub-Total Street Lights</i>					
	Consumers	Nos.	9,492	9,621	
	Connected Load	KW	58,140	59,978	
	Sales	MU	161.15	168.34	
	Revenue from Fixed Charges	Rs. Crs.	20.02	21.15	
	Revenue from Variable Charges	Rs. Crs.	82.05	84.88	
	Total Revenue	Rs. Crs.	105.38	106.03	
Total - LV 3 PWW and Street Lights					
	Consumers	Nos.	26,443	27,443	
	Connected Load	KW	158,543	167,472	
	Sales	MU	435.74	464.90	
	Revenue from Fixed Charges	Rs. Crs.	41.40	43.95	

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Revenue from Variable Charges	Rs. Crs.	221.06	232.82	
	Total Revenue	Rs. Crs.	275.97	276.77	
LV 4: LT INDUSTRY					
Upto 20 HP Non-seasonal					
	Consumers	Nos.	16,262	16398	
	Connected Load	KW	81,312	82403	
	Sales	MU	48.79	145.33	
	Revenue from Fixed Charges	Rs. Crs.	18.89	19.73	
	Revenue from Variable Charges	Rs. Crs.	24.47	64.09	
	Total Revenue	Rs. Crs.	44.41	83.82	
Non seasonal 21 HP to 150 HP					
	Consumers	Nos.	9,227	9273	
	Connected Load	KW	340,621	346912	
	Sales	MU	424.25	346.35	
	Revenue from Fixed Charges	Rs. Crs.	84.28	118.64	
	Revenue from Variable Charges	Rs. Crs.	256.30	218.20	
	Total Revenue	Rs. Crs.	338.93	336.84	
Seasonal -Upto 20 HP					
	Consumers	Nos.	152	0	
	Connected Load	KW	1,064	0	
	Sales	MU	1.60	0.00	
	Revenue from Fixed Charges	Rs. Crs.	0.30	0.00	
	Revenue from Variable Charges	Rs. Crs.	0.83	0.00	
	Total Revenue	Rs. Crs.	1.13	0.00	
Seasonal 21 HP to 150 HP					
	Consumers	Nos.	93	246	
	Connected Load	KW	3,489	4698	

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Sales	MU	3.29	5.19	
	Revenue from Fixed Charges	Rs. Crs.	0.87	1.61	
	Revenue from Variable Charges	Rs. Crs.	2.15	3.27	
	Total Revenue	Rs. Crs.	3.03	4.88	
<i>Sub-Total General</i>					
	Consumers	Nos.	25,734	25,917	
	Connected Load	KW	426,486	434,014	
	Sales	MU	477.92	496.87	
	Revenue from Fixed Charges	Rs. Crs.	104.34	139.98	
	Revenue from Variable Charges	Rs. Crs.	283.74	285.56	
	Total Revenue	Rs. Crs.	387.50	425.54	
<i>Temporary</i>					
	Consumers	Nos.	84	84	
	Connected Load	KW	951	992	
	Sales	MU	0.67	0.70	
	Revenue from Fixed Charges	Rs. Crs.	0.27	0.40	
	Revenue from Variable Charges	Rs. Crs.	0.48	0.51	
	Total Revenue	Rs. Crs.	0.69	0.91	
Total LV 4 LT Industrial					
	Consumers	Nos.	25,818	26,001	
	Connected Load	KW	427,437	435,006	
	Sales	MU	478.58	497.57	
	Revenue from Fixed Charges	Rs. Crs.	104.61	140.38	
	Revenue from Variable Charges	Rs. Crs.	284.22	286.07	
	Total Revenue	Rs. Crs.	388.18	426.44	
LV 5.1: IRRIGATION PUMP FOR AGRICULTURE					
Metered					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
Permanent Connections					
first 300 units					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
Above 300 to 750 units					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
ABOVE 750 Units					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
Temporary Connections					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Total Revenue	Rs. Crs.			
<i>Sub-Total Meters</i>					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
<i>un-metered consumers</i>					
<i>Permanent Consumers</i>					
<i>first 300 units</i>					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
<i>Above 300 to 750 units</i>					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
<i>Above 750 Units</i>					
	Consumers	Nos.			
	Connected Load	KW			

MPPaKVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
Temporary Connections					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
<i>Sub-Total Un-Metered connections</i>					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
<i>DTR metered group consumers</i>					
	Permanent Connections				
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
Total LV 5.1					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
LV 5.2: Other than agriculture use - Horticulture					
first 300 units					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
Above 300 to 750 units					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
Above 750 Units					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Total Revenue	Rs. Crs.			
Temporary Connections					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
Sub-Total					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
5.3 For other than agriculture use					
Upto 25 HP in Rural Area					
	Consumers	Nos.	78	92	
	Connected Load	KW	535	670	
	Sales	MU	0.54	0.83	
	Revenue from Fixed Charges	Rs. Crs.	0.11	0.10	
	Revenue from Variable Charges	Rs. Crs.	0.30	0.41	
	Total Revenue	Rs. Crs.	0.42	0.51	
Demand base Tariff Upto 100HP- rural area					
	Consumers	Nos.	6	7	
	Connected Load	KW	192	230	

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Sales	MU	0.29	0.25	
	Revenue from Fixed Charges	Rs. Crs.	0.00	0.06	
	Revenue from Variable Charges	Rs. Crs.	0.17	0.15	
	Total Revenue	Rs. Crs.	0.17	0.21	
Temporary Connections rural area					
	Consumers	Nos.	4	5	
	Connected Load	KW	25	24	
	Sales	MU	0.02	0.02	
	Revenue from Fixed Charges	Rs. Crs.	0.00	0.01	
	Revenue from Variable Charges	Rs. Crs.	0.01	0.02	
	Total Revenue	Rs. Crs.	0.01	0.02	
<i>Sub-Total</i>					
	Consumers	Nos.	88	104	
	Connected Load	KW	752	924	
	Sales	MU	1	1	
	Revenue from Fixed Charges	Rs. Crs.	0	0	
	Revenue from Variable Charges	Rs. Crs.	0	1	
	Total Revenue	Rs. Crs.	0.60	1	
TOTAL LV 5 AGRICULTURE					
	Consumers	Nos.	88	104	
	Connected Load	KW	752	924	
	Sales	MU	1	1	
	Revenue from Fixed Charges	Rs. Crs.	0	0	
	Revenue from Variable Charges	Rs. Crs.	0	1	
	Total Revenue	Rs. Crs.	1	1	
LV-6: LT EV Charging Station					
	Consumers		-	11	
	Connected Load		-	924	

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R3**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Sales		-	0.85	
	Revenue from Fixed Charges		0.00	0.00	
	Revenue from Variable Charges		0.01	0.51	
	Total Revenue		0.01	0.51	
TOTAL LOW TENSION- Rural AREA					
	Consumers	Nos.	1,750,742	1,853,482	
	Connected Load	KW	3,480,613	2,903,027	
	Sales	MU	4,088	4,392	
	Revenue from Fixed Charges	Rs. Crs.	649	718	
	Revenue from Variable Charges	Rs. Crs.	2,292	2,406	
	Total Revenue	Rs. Crs.	2,945	3,124	

MPPaKVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
				FY 17-18	FY 18-19	
LOW TENSION						
LV 1: DOMESTIC						
Metered						
	Basic Rate					
	0 to 30 Units	Consumers	Nos.	119474	113824	Since Urban and Rural Bifurcation have been abolished in Proposal for Fy 2019-20, the revenue figures the FY has been shown in format R5
		Connected Load	KW	79106	56990	
		Sales	MU	11.70	34.15	
		Revenue from Fixed Charges	Rs. Crs.	3.30	0	
		Revenue from Variable Charges	Rs. Crs.	7.30	10.59	
		Total Revenue	Rs. Crs.	10.30	10.59	
	Upto 50 units					
		Consumers	Nos.	1237693	1339750	
		Connected Load	KW	342600	267734	
		Sales	MU	617.78	482	
		Revenue from Fixed Charges	Rs. Crs.	49.30	56	
		Revenue from Variable Charges	Rs. Crs.	244.04	186	
		Total Revenue	Rs. Crs.	293.14	242	
	51 to 100 units					
		Consumers	Nos.	526605	656122.95	
		Connected Load	KW	437464	463815.97	
		Sales	MU	477.35	708.61	
		Revenue from Fixed Charges	Rs. Crs.	39.55	51.18	
		Revenue from Variable Charges	Rs. Crs.	201.45	299.59	
		Total Revenue	Rs. Crs.	240.94	350.76	
	101 to 300 units					
		Consumers	Nos.	173712	169895.25	
		Connected Load	KW	162612	112955.18	
		Sales	MU	303.79	305.81	
		Revenue from Fixed Charges	Rs. Crs.	42.33	34.66	

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Revenue from Variable Charges	Rs. Crs.	144.79	148.32	
	Total Revenue	Rs. Crs.	187.10	182.98	
above 300 units					
	Consumers	Nos.	16630	28194.60	
	Connected Load	KW	21509	20982.16	
	Sales	MU	81.70	129.58	
	Revenue from Fixed Charges	Rs. Crs.	11.02	18.14	
	Revenue from Variable Charges	Rs. Crs.	45.33	72.75	
	Total Revenue	Rs. Crs.	56.31	90.89	
above 500 units					
	Consumers	Nos.	0	0	
	Connected Load	KW	0	0	
	Sales	MU	0	0	
	Revenue from Fixed Charges	Rs. Crs.	0	0	
	Revenue from Variable Charges	Rs. Crs.	0	0	
	Total Revenue	Rs. Crs.	0	0	
<i>Sub-Total General</i>					
	Consumers	Nos.	2,074,114	2,307,787	
	Connected Load	KW	1,043,291	922,478	
	Sales	MU	1,492.33	1,660.46	
	Revenue from Fixed Charges	Rs. Crs.	145.50	160.25	
	Revenue from Variable Charges	Rs. Crs.	642.91	716.93	
	Total Revenue	Rs. Crs.	787.79	877.18	
<i>Temporary</i>					
	Consumers	Nos.	1522	1898.00	
	Connected Load	KW	2956	2047.29	
	Sales	MU	3.69	3.69	
	Revenue from Fixed Charges	Rs. Crs.	1.06	0.19	
	Revenue from Variable Charges	Rs. Crs.	3.51	2.51	
	Total Revenue	Rs. Crs.	4.38	2.70	

MPPaKVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
				FY 17-18	FY 18-19	
supply through DTR meter for jhuggi/ jhopdi						
		Consumers	Nos.	0.00	0.00	
		Connected Load	KW	0.00	0.00	
		Sales	MU	0.00	0.00	
		Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	
		Revenue from Variable Charges	Rs. Crs.	0.00	0.00	
		Total Revenue	Rs. Crs.	0.00	0.00	
	un- metered	Consumers	Nos.	18702	20621.00	
		Connected Load	KW	4413	7238.98	
		Sales	MU	3.14	13.03	
		Revenue from Fixed Charges	Rs. Crs.	0.29	1.45	
		Revenue from Variable Charges	Rs. Crs.	1.04	5.13	
		Total Revenue	Rs. Crs.	1.33	6.58	
Total - LV 1 Domestic						
		Consumers	Nos.	2,094,338	2,330,306	
		Connected Load	KW	1,050,660	931,764	
		Sales	MU	1,499.15	1,677.18	
		Revenue from Fixed Charges	Rs. Crs.	146.85	161.89	
		Revenue from Variable Charges	Rs. Crs.	647.46	724.56	
		Total Revenue	Rs. Crs.	793.51	886.46	
LV 2.1						
	sanctioned load based tariff					
		Consumers	Nos.	7011	7866.82	

MPPaKVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Connected Load	KW	10197	11187.31	
	Sales	MU	11.08	11.32	
	Revenue from Fixed Charges	Rs. Crs.	1.31	1.34	
	Revenue from Variable Charges	Rs. Crs.	7.74	6.90	
	Total Revenue	Rs. Crs.	9.05	8.25	
demand based tariff for for CD above 10 kw					
	Consumers	Nos.	27	42.29	
	Connected Load	KW	544	916.28	
	Sales	MU	0.41	0.70	
	Revenue from Fixed Charges	Rs. Crs.	0.10	0.22	
	Revenue from Variable Charges	Rs. Crs.	0.26	0.43	
	Total Revenue	Rs. Crs.	0.36	0.65	
LV 2.2: NON-DOMESTIC					
0 to 50 Units					
	Consumers	Nos.	28653	27638.02	
	Connected Load	KW	30540	29369.60	
	Sales	MU	9.05	8.70	
	Revenue from Fixed Charges	Rs. Crs.	2.70	1.94	
	Revenue from Variable Charges	Rs. Crs.	6.64	5.39	
	Total Revenue	Rs. Crs.	9.29	7.33	
Above 50 units					
	Consumers	Nos.	36490	41750.94	
	Connected Load	KW	106699	107731.41	
	Sales	MU	151.10	161.07	
	Revenue from Fixed Charges	Rs. Crs.	17.20	12.93	
	Revenue from Variable Charges	Rs. Crs.	105.72	116.19	

MPPaKVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
				FY 17-18	FY 18-19	
	Total Revenue	Rs. Crs.		122.25	129.11	
	Demand based tariff for for CD above 10 kw					
	Consumers	Nos.		948	1899.84	
	Connected Load	KW		9661	23270.88	
	Sales	MU		11.51	24.22	
	Revenue from Fixed Charges	Rs. Crs.		1.65	5.31	
	Revenue from Variable Charges	Rs. Crs.		7.58	15.50	
	Total Revenue	Rs. Crs.		9.12	20.81	
	<i>Sub-Total General</i>					
	Consumers	Nos.		73,129	79,198	
	Connected Load	KW		157,641	172,475	
	Sales	MU		183.16	206.01	
	Revenue from Fixed Charges	Rs. Crs.		22.95	21.73	
	Revenue from Variable Charges	Rs. Crs.		127.95	144.41	
	Total Revenue	Rs. Crs.		150.06	166.15	
	Temporary					
	Consumers	Nos.		2773	3153.44	
	Connected Load	KW		11423	14212.89	
	Sales	MU		11.60	14.43	
	Revenue from Fixed Charges	Rs. Crs.		2.18	3.28	
	Revenue from Variable Charges	Rs. Crs.		10.17	12.27	
	Total Revenue	Rs. Crs.		12.38	15.55	
	LV-2.2: Total X-Ray					
	Consumers	Nos.		11	12	
	Connected Load	KW		39	41	
	Sales	MU		0	0	
	Revenue from Fixed Charges	Rs. Crs.		0.00	0.04	

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Revenue from Variable Charges	Rs. Crs.	0.04	0.02	
	Total Revenue	Rs. Crs.	0.04	0.06	
Total LV 2 Non-Domestic					
	Consumers	Nos.	75,913	82,363	
	Connected Load	KW	169,103	186,729	
	Sales	MU	195	220	
	Revenue from Fixed Charges	Rs. Crs.	25	25	
	Revenue from Variable Charges	Rs. Crs.	138	157	
	Total Revenue	Rs. Crs.	162	182	
LV 3: PUBLIC WATER WORKS AND STREET LIGHTS					
PUBLIC WATER WORKS					
	Municipal Corporation/ Cantonment Board				
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
	Municipality / Nagar Panchayat				
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
	Gram Panchayat				

MPPaKVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
<i>Sub-Total General</i>					
	Consumers	Nos.	-	-	
	Connected Load	KW	-	-	
	Sales	MU	-	-	
	Revenue from Fixed Charges	Rs. Crs.	-	-	
	Revenue from Variable Charges	Rs. Crs.	-	-	
	Total Revenue	Rs. Crs.	-	-	
<i>Temporary</i>					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
<i>Sub-Total Public Water Works</i>					
	Consumers	Nos.	-	-	
	Connected Load	KW	-	-	
	Sales	MU	-	-	
	Revenue from Fixed Charges	Rs. Crs.	-	-	
	Revenue from Variable Charges	Rs. Crs.	-	-	
	Total Revenue	Rs. Crs.	-	-	
<i>STREET LIGHTS (incl. Traffic Signals)</i>					
	Municipal Corporation/ Cantonment Board				

MPPaKVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
				FY 17-18	FY 18-19	FY 19-20
	Consumers	Nos.				
	Connected Load	KW				
	Sales	MU				
	Revenue from Fixed Charges	Rs. Crs.				
	Revenue from Variable Charges	Rs. Crs.				
	Total Revenue	Rs. Crs.				
Municipality / Nagar Panchayat						
	Consumers	Nos.				
	Connected Load	KW				
	Sales	MU				
	Revenue from Fixed Charges	Rs. Crs.				
	Revenue from Variable Charges	Rs. Crs.				
	Total Revenue	Rs. Crs.				
Gram Panchayat						
	Consumers	Nos.				
	Connected Load	KW				
	Sales	MU				
	Revenue from Fixed Charges	Rs. Crs.				
	Revenue from Variable Charges	Rs. Crs.				
	Total Revenue	Rs. Crs.				
<i>Sub-Total Street Lights</i>						
	Consumers	Nos.		-	-	
	Connected Load	KW		-	-	
	Sales	MU		-	-	
	Revenue from Fixed Charges	Rs. Crs.		-	-	
	Revenue from Variable Charges	Rs. Crs.		-	-	
	Total Revenue	Rs. Crs.		-	-	
Total - LV 3 PWW and Street Lights						
	Consumers	Nos.		-	-	

MPPaKVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Connected Load	KW	-	-	
	Sales	MU	-	-	
	Revenue from Fixed Charges	Rs. Crs.	-	-	
	Revenue from Variable Charges	Rs. Crs.	-	-	
	Total Revenue	Rs. Crs.	-	-	
LV 4: LT INDUSTRY					
Non Seasonal -Upto 20 HP					
	Consumers	Nos.	14580	15415.07	
	Connected Load	KW	43740	48088.74	
	Sales	MU	23.62	69.55	
	Revenue from Fixed Charges	Rs. Crs.	6.36	7.27	
	Revenue from Variable Charges	Rs. Crs.	10.88	30.67	
	Total Revenue	Rs. Crs.	17.40	37.94	
Non Seasonal -21 Hp to 150 Hp					
	Consumers	Nos.	4368	4354.92	
	Connected Load	KW	97877	111544.51	
	Sales	MU	80.56	48.73	
	Revenue from Fixed Charges	Rs. Crs.	15.39	24.09	
	Revenue from Variable Charges	Rs. Crs.	43.69	30.70	
	Total Revenue	Rs. Crs.	59.42	54.79	
Seasonal -Upto 20 HP					
	Consumers	Nos.	86	108.13	
	Connected Load	KW	428	1047.76	
	Sales	MU	0.26	0.90	
	Revenue from Fixed Charges	Rs. Crs.	0.00	0.16	
	Revenue from Variable Charges	Rs. Crs.	0.00	0.40	
	Total Revenue	Rs. Crs.	0.00	0.55	

MPPaKVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
				FY 17-18	FY 18-19	
	Seasonal -21 Hp to 150 Hp					
	Consumers	Nos.		38	15.87	
	Connected Load	KW		857	269.24	
	Sales	MU		0.83	0.23	
	Revenue from Fixed Charges	Rs. Crs.		0.21	0.06	
	Revenue from Variable Charges	Rs. Crs.		0.61	0.15	
	Total Revenue	Rs. Crs.		0.83	0.20	
	<i>Sub-Total General</i>					
	Consumers	Nos.		19,072	19,894	
	Connected Load	KW		142,902	160,950	
	Sales	MU		105.26	119.40	
	Revenue from Fixed Charges	Rs. Crs.		21.97	31.58	
	Revenue from Variable Charges	Rs. Crs.		55.18	61.91	
	Total Revenue	Rs. Crs.		78	93	
	Temporary					
	Consumers	Nos.		269	332.38	
	Connected Load	KW		1381	1706.37	
	Sales	MU		0.83	1.03	
	Revenue from Fixed Charges	Rs. Crs.		0.30	0.42	
	Revenue from Variable Charges	Rs. Crs.		0.57	0.67	
	Total Revenue	Rs. Crs.		0.88	1.09	
	Total LV 4 LT Industrial					
	Consumers	Nos.		19,341	20,226	
	Connected Load	KW		144,283	162,657	
	Sales	MU		106.10	120.43	
	Revenue from Fixed Charges	Rs. Crs.		22.27	32.00	
	Revenue from Variable Charges	Rs. Crs.		55.75	62.58	
	Total Revenue	Rs. Crs.		78.54	94.58	

MPPaKVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)				
				FY 17-18	FY 18-19					
LV 5.1: IRRIGATION PUMP FOR AGRICULTURE										
<i>Metered</i>										
	Permanent Connections - For									
	first 300 units									
	Consumers	Nos.		388	363.95					
	Connected Load	KW		1529	623.89					
	Sales	MU		0.92	0.98					
	Revenue from Fixed Charges	Rs. Crs.		0.08	0.04					
	Revenue from Variable Charges	Rs. Crs.		0.42	0.42					
	Total Revenue	Rs. Crs.		0.52	0.46					
	Above 300 to 750 units									
	Consumers	Nos.		388	606.58					
	Connected Load	KW		1529	2657.29					
	Sales	MU		3.93	4.19					
	Revenue from Fixed Charges	Rs. Crs.		0.11	0.19					
	Revenue from Variable Charges	Rs. Crs.		2.14	1.97					
	Total Revenue	Rs. Crs.		2.34	2.16					
	Above 750 Units									
	Consumers	Nos.		388	242.63					
	Connected Load	KW		1529	1527.20					
	Sales	MU		2.26	2.41					
	Revenue from Fixed Charges	Rs. Crs.		0.11	0.11					
	Revenue from Variable Charges	Rs. Crs.		1.30	1.17					
	Total Revenue	Rs. Crs.		1.47	1.28					
	Temporary Connections									
	Consumers	Nos.		48	44.10					
	Connected Load	KW		208	190.80					
	Sales	MU		0.57	0.55					
	Revenue from Fixed Charges	Rs. Crs.		0.01	0.01					
	Revenue from Variable Charges	Rs. Crs.		0.33	0.31					
	Total Revenue	Rs. Crs.		0.31	0.32					

MPPaKVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
				FY 17-18	FY 18-19	
<i>Sub-Total Metered connections</i>						
	Consumers	Nos.		1,211	1,257	
	Connected Load	KW		4,795	4,999	
	Sales	MU		8	8	
	Revenue from Fixed Charges	Rs. Crs.		0	0	
	Revenue from Variable Charges	Rs. Crs.		4	4	
	Total Revenue	Rs. Crs.		5	4	
<i>un- metered consumers</i>						
	Permanent Connections - For agriculture Use					
<i>first 300 units</i>						
	Consumers	Nos.				
	Connected Load	KW				
	Sales	MU				
	Revenue from Fixed Charges	Rs. Crs.				
	Revenue from Variable Charges	Rs. Crs.				
	Total Revenue	Rs. Crs.				
	Above 300 to 750 units					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.				
<i>Above 750 Units</i>						
	Consumers	Nos.				
	Connected Load	KW				
	Sales	MU				
	Revenue from Fixed Charges	Rs. Crs.				
	Revenue from Variable Charges	Rs. Crs.				
	Total Revenue	Rs. Crs.				
<i>Temporary Connections</i>						
	Consumers	Nos.				
	Connected Load	KW				

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
				FY 17-18	FY 18-19	
	Sales	MU				
	Revenue from Fixed Charges	Rs. Crs.				
	Revenue from Variable Charges	Rs. Crs.				
	Total Revenue	Rs. Crs.				
	<i>Sub-Total Un-Metered connections</i>					
	Consumers	Nos.				
	Connected Load	KW				
	Sales	MU				
	Revenue from Fixed Charges	Rs. Crs.				
	Revenue from Variable Charges	Rs. Crs.				
	Total Revenue	Rs. Crs.				
	<i>DTR metered group consumers</i>					
	Permanent Connections					
	Consumers	Nos.		-	-	
	Connected Load	KW		-	-	
	Sales	MU		-	-	
	Revenue from Fixed Charges	Rs. Crs.		-	-	
	Revenue from Variable Charges	Rs. Crs.		-	-	
	Total Revenue	Rs. Crs.		-	-	
	Total LV 5.1					
	Consumers	Nos.		1,211	1,257	
	Connected Load	KW		4,795	4,999	
	Sales	MU		8	8	
	Revenue from Fixed Charges	Rs. Crs.		0	0	
	Revenue from Variable Charges	Rs. Crs.		4	4	
	Total Revenue	Rs. Crs.		5	4	
	LV 5.2: Other than agriculture use - Horticulture					
	first 300 units					
	Consumers	Nos.		401781	421863.92	
	Connected Load	KW		602671	632795.88	
	Sales	MU		1308.75	1399.62	
	Revenue from Fixed Charges	Rs. Crs.		33.13	35.63	
	Revenue from Variable Charges	Rs. Crs.		562.76	601.83	
	Total Revenue	Rs. Crs.		651.34	637.46	

MPPaKVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
				FY 17-18	FY 18-19	
	Above 300 to 750 units					
	Consumers	Nos.		631370	662929.02	
	Connected Load	KW		2525479	2651716.08	
	Sales	MU		5484.28	5865.06	
	Revenue from Fixed Charges	Rs. Crs.		178.50	191.95	
	Revenue from Variable Charges	Rs. Crs.		2631.21	2817.65	
	Total Revenue	Rs. Crs.		3071.14	3009.59	
	Above 750 Units					
	Consumers	Nos.		114795	120532.55	
	Connected Load	KW		1002065	1011439.36	
	Sales	MU		1332.88	1839.05	
	Revenue from Fixed Charges	Rs. Crs.		74.24	73.21	
	Revenue from Variable Charges	Rs. Crs.		727.44	932.86	
	Total Revenue	Rs. Crs.		876.27	1006.07	
	Temporary Connections					
	Consumers	Nos.		4253	3827.70	
	Connected Load	KW		12913	11621.70	
	Sales	MU		221.65	199.46	
	Revenue from Fixed Charges	Rs. Crs.		5.09	0.84	
	Revenue from Variable Charges	Rs. Crs.		124.33	111.50	
	Total Revenue	Rs. Crs.		141.21	112.34	
	Sub-Total					
	Consumers	Nos.		1152198	1209153	
	Connected Load	KW		4143128	4307573	
	Sales	MU		8348	9303	
	Revenue from Fixed Charges	Rs. Crs.		291	302	
	Revenue from Variable Charges	Rs. Crs.		4046	4464	
	Total Revenue	Rs. Crs.		4740	4765	
	5.3 For other than agriculture use					
	Upto 25 HP in Urban Area					
	Consumers	Nos.		121	127.86	
	Connected Load	KW		602	627.69	
	Sales	MU		0.28	0.38	
	Revenue from Fixed Charges	Rs. Crs.		0.09	0.07	

MPPaKVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
				FY 17-18	FY 18-19	
		Revenue from Variable Charges	Rs. Crs.	0.10	0.18	
		Total Revenue	Rs. Crs.	0.20	0.25	
Demand base Tariff Upto 100HP- Urban area						
		Consumers	Nos.	7	9.26	
		Connected Load	KW	245	337.85	
		Sales	MU	0.37	0.30	
		Revenue from Fixed Charges	Rs. Crs.	0.00	0.04	
		Revenue from Variable Charges	Rs. Crs.	0.21	0.18	
		Total Revenue	Rs. Crs.	0.22	0.22	
Temporary Connections Urban area						
		Consumers	Nos.	0	0.00	
		Connected Load	KW	0	0.00	
		Sales	MU	0.00	0.00	
		Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	
		Revenue from Variable Charges	Rs. Crs.	0.00	0.00	
		Total Revenue	Rs. Crs.	0.00	0.00	
Sub-Total						
		Consumers	Nos.	128	137	
		Connected Load	KW	847	966	
		Sales	MU	1	1	
		Revenue from Fixed Charges	Rs. Crs.	0.09	0	
		Revenue from Variable Charges	Rs. Crs.	0.32	0	
		Total Revenue	Rs. Crs.	0.41	0	
TOTAL LV 5 AGRICULTURE						
		Consumers	Nos.	1,153,537	1,210,548	
		Connected Load	KW	4,148,770	4,313,538	
		Sales	MU	8,356	9,312	
		Revenue from Fixed Charges	Rs. Crs.	291	302	
		Revenue from Variable Charges	Rs. Crs.	4,050	4,468	
		Total Revenue	Rs. Crs.	4,745	4,770	
LV-6: LT EV Charging Station						
		Consumers				
		Connected Load				
		Sales				

MPPaKVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R4****Form R4**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY	MYT Control Period (Projected)
			FY 17-18	FY 18-19	FY 19-20
	Revenue from Fixed Charges				
	Revenue from Variable Charges				
	Total Revenue				
TOTAL LOW TENSION- Urban AREA					
	Consumers	Nos.	3,343,129	3,643,443	
	Connected Load	KW	5,512,816	5,594,688	
	Sales	MU	10,156	11,330	
	Revenue from Fixed Charges	Rs. Crs.	486	521	
	Revenue from Variable Charges	Rs. Crs.	4,892	5,412	
	Total Revenue	Rs. Crs.	5,780	5,933	

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
				FY 17-18	FY 18-19	FY 19-20		
LOW TENSION						Particulars	Parameter	Unit of measurement
LV 1: DOMESTIC						LOW TENSION		
Metered						LV 1: DOMESTIC		
	Basic Rate					Basic Rate		
0 to 30 Units	Consumers	Nos.	275,989	247,600	0 to 30 Units	Consumers	Nos.	259,980
	Connected Load	KW	291,086	178,874		Connected Load	KW	190,377
	Sales	MU	43	66		Sales	MU	70
	Revenue from Fixed Charges	Rs. Crs.	12	0		Revenue from Fixed Charges	Rs. Crs.	0.00
	Revenue from Variable Charges	Rs. Crs.	24	21		Revenue from Variable Charges	Rs. Crs.	21.57
	Total Revenue	Rs. Crs.	34	21		Total Revenue	Rs. Crs.	21.57
Upto 50 units					Upto 50 units			
	Consumers	Nos.	1,471,747	1,495,199		Consumers	Nos.	1,569,959
	Connected Load	KW	574,829	364,165		Connected Load	KW	384,399
	Sales	MU	759	529		Sales	MU	555
	Revenue from Fixed Charges	Rs. Crs.	68	66		Revenue from Fixed Charges	Rs. Crs.	67.82
	Revenue from Variable Charges	Rs. Crs.	304	204		Revenue from Variable Charges	Rs. Crs.	213.83
	Total Revenue	Rs. Crs.	371	269		Total Revenue	Rs. Crs.	281.65
51 to 100 units			0	0	51 to 100 units			
	Consumers	Nos.	933,179	982,180		Consumers	Nos.	1,031,289
	Connected Load	KW	925,166	702,002		Connected Load	KW	742,104
	Sales	MU	820	963		Sales	MU	1,011
	Revenue from Fixed Charges	Rs. Crs.	78	86		Revenue from Fixed Charges	Rs. Crs.	89.10
	Revenue from Variable Charges	Rs. Crs.	345	402		Revenue from Variable Charges	Rs. Crs.	422.61
	Total Revenue	Rs. Crs.	423	489		Total Revenue	Rs. Crs.	511.72
101 to 300 units			0	0	101 to 300 units			
	Consumers	Nos.	586,862	640,890		Consumers	Nos.	672,935
	Connected Load	KW	765,277	498,207		Connected Load	KW	531,208
	Sales	MU	1,022	956		Sales	MU	1,004
	Revenue from Fixed Charges	Rs. Crs.	158	121		Revenue from Fixed Charges		133.81
	Revenue from Variable Charges	Rs. Crs.	491	441		Revenue from Variable Charges		462.85
	Total Revenue	Rs. Crs.	649	562		Total Revenue	Rs. Crs.	596.66
301 to 500 units			0	0				
	Consumers	Nos.	200,048	427,328				
	Connected Load	KW	519,141	572,935				
	Sales	MU	1,156	1,655				
	Revenue from Fixed Charges	Rs. Crs.	173	242				
	Revenue from Variable Charges	Rs. Crs.	650	908				

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
	Total Revenue	Rs. Crs.		822	1,150			
above 500 units				0	0	above 300 units		
	Consumers	Nos.		0	0	Consumers	Nos.	448,695
	Connected Load	KW		0	0	Connected Load	KW	613,173
	Sales	MU		0	0	Sales	MU	1,791
	Revenue from Fixed Charges	Rs. Crs.		0	0	Revenue from Fixed Charges	Rs. Crs.	262,63
	Revenue from Variable Charges	Rs. Crs.		0	0	Revenue from Variable Charges	Rs. Crs.	986.77
	Total Revenue	Rs. Crs.		0	0	Total Revenue	Rs. Crs.	1,249.40
<i>Sub-Total General</i>				0	0	<i>Sub-Total General</i>		
	Consumers	Nos.		3,467,825	3,793,197	Consumers	Nos.	3,982,857
	Connected Load	KW		3,075,499	2,316,183	Connected Load	KW	2,461,260
	Sales	MU		3,800	4,169	Sales	MU	4,430
	Revenue from Fixed Charges	Rs. Crs.		490	515	Revenue from Fixed Charges	Rs. Crs.	553
	Revenue from Variable Charges	Rs. Crs.		1,813	1,976	Revenue from Variable Charges	Rs. Crs.	2,108
	Total Revenue	Rs. Crs.		2,300	2,491	Total Revenue	Rs. Crs.	2,661
<i>Temporary</i>				0	0	<i>Temporary</i>		
	Consumers	Nos.		14,761	15,137	Temporary 0 to 30	Consumers	872
	Connected Load	KW		26,854	15,732	Connected Load	KW	1,197
	Sales	MU		28	28	Sales	MU	0
	Revenue from Fixed Charges	Rs. Crs.		13	2	Revenue from Fixed Charges	Rs. Crs.	0.00
	Revenue from Variable Charges	Rs. Crs.		28	19	Revenue from Variable Charges	Rs. Crs.	0.09
	Total Revenue	Rs. Crs.		37	21	Total Revenue	Rs. Crs.	0.09
<i>supply through DTR meter for jhuggi/ jhopdi</i>				0	0	Temporary Upto 50 units		
	Consumers	Nos.		0	0	Consumers	Nos.	9,033
	Connected Load	KW		0	0	Connected Load	KW	5,183
	Sales	MU		0	0	Sales	MU	12
	Revenue from Fixed Charges	Rs. Crs.		0	0	Revenue from Fixed Charges	Rs. Crs.	0.49
	Revenue from Variable Charges	Rs. Crs.		0	0	Revenue from Variable Charges	Rs. Crs.	5.66
	Total Revenue	Rs. Crs.		0	0	Total Revenue	Rs. Crs.	6.15
						Temporary 51 to 100 units		
<i>un-metered</i>	Consumers	Nos.		18,703	20,621	Consumers	Nos.	3,843
	Connected Load	KW		4,414	7,239	Connected Load	KW	6,619
	Sales	MU		3	13	Sales	MU	9
	Revenue from Fixed Charges	Rs. Crs.		0	1	Revenue from Fixed Charges	Rs. Crs.	0.42
	Revenue from Variable Charges	Rs. Crs.		1	5	Revenue from Variable Charges	Rs. Crs.	5.09
	Total Revenue	Rs. Crs.		1	7	Total Revenue	Rs. Crs.	5.51
						Temporary 101 to 300 units		
Total - LV 1 Domestic				0	0	Consumers	Nos.	1,268
	Consumers	Nos.		3,501,289	3,828,955	Connected Load	KW	2,460

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
	Connected Load	KW		3,106,767	2,339,154	Sales	MU	6
	Sales	MU		3,831	4,210	Revenue from Fixed Charges		0.96
	Revenue from Fixed Charges	Rs. Crs.		503	518	Revenue from Variable Charges		4.01
	Revenue from Variable Charges	Rs. Crs.		1,843	2,000	Total Revenue	Rs. Crs.	4.97
	Total Revenue	Rs. Crs.		2,339	2,518			
LV 2.1				0	0			
	sanctioned load based tariff			0	0			
	Consumers	Nos.		12,253	13,287			
	Connected Load	KW		28,067	28,936			
	Sales	MU		41	41			
	Revenue from Fixed Charges	Rs. Crs.		4	4			
	Revenue from Variable Charges	Rs. Crs.		29	25	Temporary above 300 units		
	Total Revenue	Rs. Crs.		34	29	Consumers	Nos.	121
	demand based tariff for CD above 10 kw			0	0	Connected Load	KW	325
	Consumers	Nos.		651	744	Sales	MU	2
	Connected Load	KW		14,878	17,481	Revenue from Fixed Charges	Rs. Crs.	0.29
	Sales	MU		17	18	Revenue from Variable Charges	Rs. Crs.	1.18
	Revenue from Fixed Charges	Rs. Crs.		4	5	Total Revenue	Rs. Crs.	1.47
	Revenue from Variable Charges	Rs. Crs.		11	11	Sub-Total Temporary		
	Total Revenue	Rs. Crs.		14	16	Consumers	Nos.	15,137
				0	0	Connected Load	KW	15,785
				0	0	Sales	MU	28
				0	0	Revenue from Fixed Charges	Rs. Crs.	2.16
				0	0	Revenue from Variable Charges	Rs. Crs.	16.03
LV 2.2: NON-DOMESTIC				0	0	Total Revenue	Rs. Crs.	18.19
0 to 50 Units				0	0			
	Consumers	Nos.		159,725	134,364			
	Connected Load	KW		194,977	165,822			
	Sales	MU		47	38			
	Revenue from Fixed Charges	Rs. Crs.		16	13			
	Revenue from Variable Charges	Rs. Crs.		36	23	LV-1.2: unmetered Upto 500 Watts		
	Total Revenue	Rs. Crs.		51	37	Consumers	Nos.	20,621
Above 50 units				0	0	Connected Load	KW	7,239
	Consumers	Nos.		171,103	208,499	Sales	MU	13
	Connected Load	KW		439,626	488,340	Revenue from Fixed Charges	Rs. Crs.	1.86
	Sales	MU		576	610	Revenue from Variable Charges	Rs. Crs.	4.69
	Revenue from Fixed Charges	Rs. Crs.		69	65	Total Revenue	Rs. Crs.	6.55
	Revenue from Variable Charges	Rs. Crs.		413	437			
	Total Revenue	Rs. Crs.		483	502	Total - LV 1 Domestic		
				0	0	Consumers	Nos.	4,018,615

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
Demand based tariff for CD above 10 kw			0	0	Connected Load	KW	2,484,284
Consumers	Nos.	15,484	18,041	Sales	MU	4,472	
Connected Load	KW	286,382	329,315	Revenue from Fixed Charges	Rs. Crs.	557.38	
Sales	MU	311	358	Revenue from Variable Charges	Rs. Crs.	2,128.34	
Revenue from Fixed Charges	Rs. Crs.	70	101	Total Revenue	Rs. Crs.	2,685.72	
Revenue from Variable Charges	Rs. Crs.	201	229				
Total Revenue	Rs. Crs.	269	330				
		0	0	LV 2.2: NON-DOMESTIC			
<i>Sub-Total General</i>			0	LV-2: Sanctioned load based (only for Connected Load upto 2 KW)			
Consumers	Nos.	359,216	374,935	Consumers	Nos.	163,890	
Connected Load	KW	963,930	1,029,893	Connected Load	KW	236,079	
Sales	MU	991	1,065	Sales	MU	112	
Revenue from Fixed Charges	Rs. Crs.	162	189	Revenue from Fixed Charges	Rs. Crs.	28.33	
Revenue from Variable Charges	Rs. Crs.	690	725	Revenue from Variable Charges	Rs. Crs.	67.37	
Total Revenue	Rs. Crs.	850	914	Total Revenue	Rs. Crs.	95.70	
Temporary			0	LV-2: Demand based tariff mandatory for Connected Load above 2 KW			
Consumers	Nos.	7,771	8,320	Consumers	Nos.	229,097	
Connected Load	KW	39,132	44,116	Connected Load	KW	885,128	
Sales	MU	43	48	Sales	MU	1,049	
Revenue from Fixed Charges	Rs. Crs.	9	12	Revenue from Fixed Charges	Rs. Crs.	191.19	
Revenue from Variable Charges	Rs. Crs.	38	41	Revenue from Variable Charges	Rs. Crs.	687.12	
Total Revenue	Rs. Crs.	45	53	Total Revenue	Rs. Crs.	878.31	
LV-2.3: School Flat Rate			0	LV-2: Temporary Sanctioned load based (only for Connected Load upto 2 KW)			
Consumers	Nos.	368	381	Consumers	Nos.	3,669	
Connected Load	KW	3,815	4,031	Connected Load	KW	10,196	
Sales	MU	1	1	Sales	MU	5	
Revenue from Fixed Charges	Rs. Crs.	1	2	Revenue from Fixed Charges	Rs. Crs.	1.53	
Revenue from Variable Charges	Rs. Crs.	1	1	Revenue from Variable Charges	Rs. Crs.	3.81	
Total Revenue	Rs. Crs.	2	3	Total Revenue	Rs. Crs.	5.34	
Total LV 2 Non-Domestic			0	LV-2:Temporary Demand based tariff mandatory for Connected Load above 2 KW			
Consumers	Nos.	367,355	383,636	Consumers	Nos.	5,129	
Connected Load	KW	1,006,877	1,078,040	Connected Load	KW	38,228	
Sales	MU	1,035	1,115	Sales	MU	47	
Revenue from Fixed Charges	Rs. Crs.	172	202	Revenue from Fixed Charges	Rs. Crs.	30.96	
Revenue from Variable Charges	Rs. Crs.	729	767	Revenue from Variable Charges	Rs. Crs.	38.83	
Total Revenue	Rs. Crs.	898	969	Total Revenue	Rs. Crs.	69.79	
		0	0				
LV 3: PUBLIC WATER WORKS AND STREET LIGHTS			0	Total LV 2 Non-Domestic			
PUBLIC WATER WORKS			0	0	Consumers	Nos.	401,785

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
Municipal Corporation/ Cantonment Board			0	0	Connected Load	KW	1,169,631
	Consumers	Nos.	5,758	5,989	Sales	MU	1,214
	Connected Load	KW	37,308	39,296	Revenue from Fixed Charges	Rs. Crs.	252.01
	Sales	MU	45	47	Revenue from Variable Charges	Rs. Crs.	797.13
	Revenue from Fixed Charges	Rs. Crs.	11	11	Total Revenue	Rs. Crs.	1,049.14
	Revenue from Variable Charges	Rs. Crs.	23	25			
	Total Revenue	Rs. Crs.	36	36	LV 3: PUBLIC WATER WORKS AND STREET LIGHTS		
Municipality / Nagar Panchayat			0	0	PUBLIC WATER WORKS & Street Lights		
	Consumers	Nos.	1,954	1,960	Municipal Corporation/ Cantonment Board / Municipality / Nagar Panchayat / Gram Panchayat		
	Connected Load	KW	18,473	19,352	Consumers	Nos.	28,501
	Sales	MU	55	58	Connected Load	KW	178,710
	Revenue from Fixed Charges	Rs. Crs.	5	5	Sales	MU	501
	Revenue from Variable Charges	Rs. Crs.	28	29	Revenue from Fixed Charges	Rs. Crs.	34.31
	Total Revenue	Rs. Crs.	35	34	Revenue from Variable Charges	Rs. Crs.	263.12
Gram Panchayat			0	0	Total Revenue	Rs. Crs.	297.43
	Consumers	Nos.	8,923	9,535	Temporary		
	Connected Load	KW	42,788	46,898	Consumers	Nos.	349
	Sales	MU	170	186	Connected Load	KW	2,085
	Revenue from Fixed Charges	Rs. Crs.	5	6	Sales	MU	5
	Revenue from Variable Charges	Rs. Crs.	85	91	Revenue from Fixed Charges	Rs. Crs.	0.50
	Total Revenue	Rs. Crs.	96	97	Revenue from Variable Charges	Rs. Crs.	3.32
Sub-Total General			0	0	Total Revenue	Rs. Crs.	3.82
	Consumers	Nos.	16,635	17,484	Total Public Water Works / Street Lights		
	Connected Load	KW	98,569	105,545	Consumers	Nos.	28,850
	Sales	MU	270	292	Connected Load	KW	180,795
	Revenue from Fixed Charges	Rs. Crs.	21	22	Sales	MU	506
	Revenue from Variable Charges	Rs. Crs.	136	145	Revenue from Fixed Charges	Rs. Crs.	34.81
	Total Revenue	Rs. Crs.	167	167	Revenue from Variable Charges	Rs. Crs.	266.43
Temporary			0	0	Total Revenue	Rs. Crs.	301.25
	Consumers	Nos.	316	338			
	Connected Load	KW	1,834	1,950	LV 4: LT INDUSTRY		
	Sales	MU	4	5	Upto 20 HP		
	Revenue from Fixed Charges	Rs. Crs.	1	1	Consumers	Nos.	32,598
	Revenue from Variable Charges	Rs. Crs.	3	3	Connected Load	KW	137,696
	Total Revenue	Rs. Crs.	4	3	Sales	MU	227
Sub-Total Public Water Works			0	0	Revenue from Fixed Charges	Rs. Crs.	28.34
	Consumers	Nos.	16,951	17,822	Revenue from Variable Charges	Rs. Crs.	100.29
	Connected Load	KW	100,403	107,495	Total Revenue	Rs. Crs.	128.62
	Sales	MU	275	297	21 Hp to 150 Hp		

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
	Revenue from Fixed Charges	Rs. Crs.	21	23	Consumers	Nos.	14,111
	Revenue from Variable Charges	Rs. Crs.	139	148	Connected Load	KW	482,044
	Total Revenue	Rs. Crs.	171	171	Sales	MU	416
STREET LIGHTS (incl. Traffic Signals)			0	0	Revenue from Fixed Charges	Rs. Crs.	141.72
Municipal Corporation/ Cantonment Board			0	0	Revenue from Variable Charges	Rs. Crs.	261.85
	Consumers	Nos.	2,093	2,152	Total Revenue	Rs. Crs.	403.57
	Connected Load	KW	30,650	31,515	Temporary		
	Sales	MU	60	64	Temporary Upto 20 HP		
	Revenue from Fixed Charges	Rs. Crs.	13	13	Consumers	Nos.	323
	Revenue from Variable Charges	Rs. Crs.	31	33	Connected Load	KW	756
	Total Revenue	Rs. Crs.	46	46	Sales	MU	1
Municipality / Nagar Panchayat			0	0	Revenue from Fixed Charges	Rs. Crs.	0.19
	Consumers	Nos.	1,001	1,053	Revenue from Variable Charges	Rs. Crs.	0.49
	Connected Load	KW	16,200	17,046	Total Revenue	Rs. Crs.	0.68
	Sales	MU	45	48	Temporary 21 Hp to 150 Hp		
	Revenue from Fixed Charges	Rs. Crs.	6	7	Consumers	Nos.	107
	Revenue from Variable Charges	Rs. Crs.	23	24	Connected Load	KW	2,122
	Total Revenue	Rs. Crs.	30	30	Sales	MU	1
Gram Panchayat			0	0	Revenue from Fixed Charges	Rs. Crs.	0.78
	Consumers	Nos.	6,398	6,416	Revenue from Variable Charges	Rs. Crs.	0.77
	Connected Load	KW	11,290	11,416	Total Revenue	Rs. Crs.	1.55
	Sales	MU	56	57	Total LV 4 LT Industrial		
	Revenue from Fixed Charges	Rs. Crs.	1	1	Consumers	Nos.	47,138
	Revenue from Variable Charges	Rs. Crs.	28	28	Connected Load	KW	622,618
	Total Revenue	Rs. Crs.	29	29	Sales	MU	645
Sub-Total Street Lights			0	0	Revenue from Fixed Charges	Rs. Crs.	171.03
	Consumers	Nos.	9,492	9,621	Revenue from Variable Charges	Rs. Crs.	363.40
	Connected Load	KW	58,140	59,978	Total Revenue	Rs. Crs.	534.43
	Sales	MU	161	168			
	Revenue from Fixed Charges	Rs. Crs.	20	21	LV 5.1: IRRIGATION PUMP FOR AGRICULTURE		
	Revenue from Variable Charges	Rs. Crs.	82	85	Metered Connections - For agriculture Use		
	Total Revenue	Rs. Crs.	105	106	LV-5.1: First 300 units per month		
Total - LV 3 PWW and Street Lights			0	0	Consumers	Nos.	365
	Consumers	Nos.	26,443	27,443	Connected Load	KW	622
	Connected Load	KW	158,543	167,472	Sales	MU	1
	Sales	MU	436	465	Revenue from Fixed Charges	Rs. Crs.	0.04
	Revenue from Fixed Charges	Rs. Crs.	41	44	Revenue from Variable Charges	Rs. Crs.	0.42
	Revenue from Variable Charges	Rs. Crs.	221	233	Total Revenue	Rs. Crs.	0.46
	Total Revenue	Rs. Crs.	276	277	LV-5.1: Above 300 units up to 750 units in the month		

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
				0	0	Consumers	Nos.	609
LV 4: LT INDUSTRY				0	0	Connected Load	KW	2,649
	Non Seasonal -Upto 20 HP			0	0	Sales	MU	4
	Consumers	Nos.	30,842	31,813	Revenue from Fixed Charges	Rs. Crs.	0.17	
	Connected Load	KW	125,052	130,492	Revenue from Variable Charges	Rs. Crs.	1.98	
	Sales	MU	72	215	Total Revenue	Rs. Crs.	2.15	
	Revenue from Fixed Charges	Rs. Crs.	25	27	LV-5.1: Rest of the units in the month			
	Revenue from Variable Charges	Rs. Crs.	35	95	Consumers	Nos.	244	
	Total Revenue	Rs. Crs.	62	122	Connected Load	KW	1,576	
	Non Seasonal -21 Hp to 150 Hp			0	0	Sales	MU	3
	Consumers	Nos.	13,595	13,628	Revenue from Fixed Charges	Rs. Crs.	0.11	
	Connected Load	KW	438,498	458,457	Revenue from Variable Charges	Rs. Crs.	1.22	
	Sales	MU	505	395	Total Revenue	Rs. Crs.	1.34	
	Revenue from Fixed Charges	Rs. Crs.	100	143	LV-5.1: Temporary First 300 units per month			
	Revenue from Variable Charges	Rs. Crs.	300	249	Consumers	Nos.	12	
	Total Revenue	Rs. Crs.	398	392	Connected Load	KW	22	
	Seasonal -Upto 20 HP			0	0	Sales	MU	0
	Consumers	Nos.	238	108	Revenue from Fixed Charges	Rs. Crs.	0.00	
	Connected Load	KW	1,492	1,048	Revenue from Variable Charges	Rs. Crs.	0.03	
	Sales	MU	2	1	Total Revenue	Rs. Crs.	0.04	
	Revenue from Fixed Charges	Rs. Crs.	0	0	LV-5.1: Temporary Above 300 units up to 750 units in the month			
	Revenue from Variable Charges	Rs. Crs.	1	0	Consumers	Nos.	20	
	Total Revenue	Rs. Crs.	1	1	Connected Load	KW	94	
	Seasonal -21 Hp to 150 Hp			0	0	Sales	MU	0
	Consumers	Nos.	131	262	Revenue from Fixed Charges	Rs. Crs.	0.01	
	Connected Load	KW	4,346	4,968	Revenue from Variable Charges	Rs. Crs.	0.17	
	Sales	MU	4	5	Total Revenue	Rs. Crs.	0.18	
	Revenue from Fixed Charges	Rs. Crs.	1	2	LV-5.1: Temporary Rest of the units in the month			
	Revenue from Variable Charges	Rs. Crs.	3	3	Consumers	Nos.	8	
	Total Revenue	Rs. Crs.	4	5	Connected Load	KW	56	
	Sub-Total General			0	0	Sales	MU	0
	Consumers	Nos.	44,806	45,811	Revenue from Fixed Charges	Rs. Crs.	0.01	
	Connected Load	KW	569,388	594,964	Revenue from Variable Charges	Rs. Crs.	0.11	
	Sales	MU	583	616	Total Revenue	Rs. Crs.	0.11	
	Revenue from Fixed Charges	Rs. Crs.	126	172				
	Revenue from Variable Charges	Rs. Crs.	339	347	Total LV 5.1 metered			
	Total Revenue	Rs. Crs.	465	519	Consumers	Nos.	1,258	
	Temporary			0	0	Connected Load	KW	5,019
	Consumers	Nos.	353	416	Sales	MU	8	

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
	Connected Load	KW	2,332	2,699	Revenue from Fixed Charges	Rs. Crs.	0.34
	Sales	MU	1	2	Revenue from Variable Charges	Rs. Crs.	3.94
	Revenue from Fixed Charges	Rs. Crs.	1	1	Total Revenue	Rs. Crs.	4.28
	Revenue from Variable Charges	Rs. Crs.	1	1			
	Total Revenue	Rs. Crs.	2	2	Unmetered Connections - For agriculture Use		
Total LV 4 LT Industrial					LV-5.2: First 300 units per month		
	Consumers	Nos.	45,159	46,227	Consumers	Nos.	429,396
	Connected Load	KW	571,720	597,663	Connected Load	KW	644,094
	Sales	MU	585	618	Sales	MU	1,425
	Revenue from Fixed Charges	Rs. Crs.	127	172	Revenue from Fixed Charges	Rs. Crs.	37.30
	Revenue from Variable Charges	Rs. Crs.	340	349	Revenue from Variable Charges	Rs. Crs.	612.58
	Total Revenue	Rs. Crs.	467	521	Total Revenue	Rs. Crs.	649.88
			0	0	LV-5.2: Above 300 units up to 750 units in the month		
LV 5.1: IRRIGATION PUMP FOR AGRICULTURE			0	0	Consumers	Nos.	674,765
<i>Metered</i>			0	0	Connected Load	KW	2,699,060
	Permanent Connections -		0	0	Sales	MU	5.970
	first 300 units		0	0	Revenue from Fixed Charges	Rs. Crs.	178.01
	Consumers	Nos.	388	364	Revenue from Variable Charges	Rs. Crs.	2,867.95
	Connected Load	KW	1,529	624	Total Revenue	Rs. Crs.	3,045.96
	Sales	MU	1	1	LV-5.2: Rest of the units in the month		
	Revenue from Fixed Charges	Rs. Crs.	0	0	Consumers	Nos.	122,685
	Revenue from Variable Charges	Rs. Crs.	0	0	Connected Load	KW	1,047,049
	Total Revenue	Rs. Crs.	1	0	Sales	MU	1,949
	Above 300 to 750 units		0	0	Revenue from Fixed Charges	Rs. Crs.	75.79
	Consumers	Nos.	388	607	Revenue from Variable Charges	Rs. Crs.	991.61
	Connected Load	KW	1,529	2,657	Total Revenue	Rs. Crs.	1,067.40
	Sales	MU	4	4	LV-5.2: Temporary First 300 units per month		
	Revenue from Fixed Charges	Rs. Crs.	0	0	Consumers	Nos.	1,206
	Revenue from Variable Charges	Rs. Crs.	2	2	Connected Load	KW	1,535
	Total Revenue	Rs. Crs.	2	2	Sales	MU	27
	Above 750 Units		0	0	Revenue from Fixed Charges	Rs. Crs.	0.11
	Consumers	Nos.	388	243	Revenue from Variable Charges	Rs. Crs.	14.71
	Connected Load	KW	1,529	1,527	Total Revenue	Rs. Crs.	14.82
	Sales	MU	2	2	LV-5.2: Temporary Above 300 units up to 750 units in the month		
	Revenue from Fixed Charges	Rs. Crs.	0	0	Consumers	Nos.	1,895
	Revenue from Variable Charges	Rs. Crs.	1	1	Connected Load	KW	6,430
	Total Revenue	Rs. Crs.	1	1	Sales	MU	115
Temporary			0	0	Revenue from Fixed Charges	Rs. Crs.	0.53
	Consumers	Nos.	48	44	Revenue from Variable Charges	Rs. Crs.	73.83

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
	Connected Load	KW	208	191	Total Revenue	Rs. Crs.	74.36
	Sales	MU	1	1	LV-5.2: Temporary Rest of the units in the month		
	Revenue from Fixed Charges	Rs. Crs.	0	0	Consumers	Nos.	344
	Revenue from Variable Charges	Rs. Crs.	0	0	Connected Load	KW	2,495
	Total Revenue	Rs. Crs.	0	0	Sales	MU	37
			0	0	Revenue from Fixed Charges	Rs. Crs.	0.22
<i>Sub-Total Metered</i>			0	0	Revenue from Variable Charges	Rs. Crs.	25.51
	Consumers	Nos.	1,211	1,257	Total Revenue	Rs. Crs.	25.74
	Connected Load	KW	4,795	4,999	Total LV 5.2 Unmetered		
	Sales	MU	8	8	Consumers	Nos.	1,230,290
	Revenue from Fixed Charges	Rs. Crs.	0	0	Connected Load	KW	4,400,662
	Revenue from Variable Charges	Rs. Crs.	4	4	Sales	MU	9,523
	Total Revenue	Rs. Crs.	5	4	Revenue from Fixed Charges	Rs. Crs.	291.96
<i>un-metered consumers</i>			0	0	Revenue from Variable Charges	Rs. Crs.	4,586.20
Permanent Connections -			0	0	Total Revenue	Rs. Crs.	4,878.16
<i>first 300 units</i>			0	0			
	Consumers	Nos.	0	0	5.3 For other than agriculture use		
	Connected Load	KW	0	0	Upto 25 HP - Total Area		
	Sales	MU	0	0	Consumers	Nos.	242
	Revenue from Fixed Charges	Rs. Crs.	0	0	Connected Load	KW	1,383
	Revenue from Variable Charges	Rs. Crs.	0	0	Sales	MU	1
	Total Revenue	Rs. Crs.	0	0	Revenue from Fixed Charges	Rs. Crs.	0.16
<i>Above 300 to 750 units</i>			0	0	Revenue from Variable Charges	Rs. Crs.	0.64
	Consumers	Nos.	0	0	Total Revenue	Rs. Crs.	0.79
	Connected Load	KW	0	0	Demand base Tariff Upto 100HP- Total Area		
	Sales	MU	0	0	Consumers	Nos.	17
	Revenue from Fixed Charges	Rs. Crs.	0	0	Connected Load	KW	582
	Revenue from Variable Charges	Rs. Crs.	0	0	Sales	MU	1
	Total Revenue	Rs. Crs.	0	0	Revenue from Fixed Charges	Rs. Crs.	0.10
<i>Above 750 Units</i>			0	0	Revenue from Variable Charges	Rs. Crs.	0.32
	Consumers	Nos.	0	0	Total Revenue	Rs. Crs.	0.43
	Connected Load	KW	0	0	Temporary Connections		
	Sales	MU	0	0	Temporary Upto 25 HP - Total Area		
	Revenue from Fixed Charges	Rs. Crs.	0	0	Consumers	Nos.	6
	Revenue from Variable Charges	Rs. Crs.	0	0	Connected Load	KW	16
	Total Revenue	Rs. Crs.	0	0	Sales	MU	0
<i>Temporary Connections</i>			0	0	Revenue from Fixed Charges	Rs. Crs.	0.00
	Consumers	Nos.	0	0	Revenue from Variable Charges	Rs. Crs.	0.01
	Connected Load	KW	0	0	Total Revenue	Rs. Crs.	0.01

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
	Sales	MU		0	0	Temporary Demand base Tariff Upto 100HP- Total Area		
	Revenue from Fixed Charges	Rs. Crs.		0	0	Consumers	Nos.	0
	Revenue from Variable Charges	Rs. Crs.		0	0	Connected Load	KW	7
	Total Revenue	Rs. Crs.		0	0	Sales	MU	0
				0	0	Revenue from Fixed Charges	Rs. Crs.	0.00
				0	0	Revenue from Variable Charges	Rs. Crs.	0.00
<i>Sub-Total Un-Metered connections</i>	Consumers	Nos.		0	0	Total Revenue	Rs. Crs.	0.01
	Connected Load	KW		0	0			
	Sales	MU		0	0	Total LV 5.3		
	Revenue from Fixed Charges	Rs. Crs.		0	0	Consumers	Nos.	265
	Revenue from Variable Charges	Rs. Crs.		0	0	Connected Load	KW	1,987
	Total Revenue	Rs. Crs.		0	0	Sales	MU	2
<i>DTR metered group consumers</i>				0	0	Revenue from Fixed Charges	Rs. Crs.	0.26
Permanent Connections				0	0	Revenue from Variable Charges	Rs. Crs.	0.97
	Consumers	Nos.		0	0	Total Revenue	Rs. Crs.	1.24
	Connected Load	KW		0	0			
	Sales	MU		0	0	TOTAL LV 5 AGRICULTURE		
	Revenue from Fixed Charges	Rs. Crs.		0	0	Consumers	Nos.	1,231,812
	Revenue from Variable Charges	Rs. Crs.		0	0	Connected Load	KW	4,407,667
	Total Revenue	Rs. Crs.		0	0	Sales	MU	9,533
<i>Total LV 5.1</i>				0	0	Revenue from Fixed Charges	Rs. Crs.	292.56
	Consumers	Nos.	1,211	1,257		Revenue from Variable Charges	Rs. Crs.	4,591.11
	Connected Load	KW	4,795	4,999		Total Revenue	Rs. Crs.	4,883.68
	Sales	MU	8	8				
	Revenue from Fixed Charges	Rs. Crs.	0	0	LV 6: LT EV Charging Station			
	Revenue from Variable Charges	Rs. Crs.	4	4		Consumers	Nos.	11
	Total Revenue	Rs. Crs.	5	4		Connected Load	KW	970
<i>LV 5.2: Other than agriculture use - Horticulture first 300 units</i>				0	0	Sales	MU	1
				0	0	Revenue from Fixed Charges	Rs. Crs.	0.00
	Consumers	Nos.	401,781	421,864		Revenue from Variable Charges	Rs. Crs.	0.56
	Connected Load	KW	602,671	632,796		Total Revenue	Rs. Crs.	0.56
	Sales	MU	1,309	1,400				
	Revenue from Fixed Charges	Rs. Crs.	33	36	TOTAL LOW TENSION			
	Revenue from Variable Charges	Rs. Crs.	563	602		Consumers	Nos.	5,728,212
	Total Revenue	Rs. Crs.	651	637		Connected Load	KW	8,865,965
<i>Above 300 to 750 units</i>				0	0	Sales	MU	16,371
	Consumers	Nos.	631,370	662,929		Revenue from Fixed Charges	Rs. Crs.	1,307.80
	Connected Load	KW	2,525,479	2,651,716		Revenue from Variable Charges	Rs. Crs.	8,146.98
	Sales	MU	5,484	5,865		Total Revenue	Rs. Crs.	9,454.78

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
	Revenue from Fixed Charges	Rs. Crs.	179	192			
	Revenue from Variable Charges	Rs. Crs.	2,631	2,818			
	Total Revenue	Rs. Crs.	3,071	3,010			
Above 750 Units			0	0			
	Consumers	Nos.	114,795	120,533			
	Connected Load	KW	1,002,065	1,011,439			
	Sales	MU	1,333	1,839			
	Revenue from Fixed Charges	Rs. Crs.	74	73			
	Revenue from Variable Charges	Rs. Crs.	727	933			
	Total Revenue	Rs. Crs.	876	1,006			
Temporary Connections			0	0			
	Consumers	Nos.	4,253	3,828			
	Connected Load	KW	12,913	11,622			
	Sales	MU	222	199			
	Revenue from Fixed Charges	Rs. Crs.	5	1			
	Revenue from Variable Charges	Rs. Crs.	124	111			
	Total Revenue	Rs. Crs.	141	112			
			0	0			
Sub-Total			0	0			
	Consumers	Nos.	1,152,198	1,209,153			
	Connected Load	KW	4,143,128	4,307,573			
	Sales	MU	8,348	9,303			
	Revenue from Fixed Charges	Rs. Crs.	291	302			
	Revenue from Variable Charges	Rs. Crs.	4,046	4,464			
	Total Revenue	Rs. Crs.	4,740	4,765			
5.3 For other than agriculture use			0	0			
Upto 25 HP - Total			0	0			
	Consumers	Nos.	198	220			
	Connected Load	KW	1,137	1,298			
	Sales	MU	1	1			
	Revenue from Fixed Charges	Rs. Crs.	0	0			
	Revenue from Variable Charges	Rs. Crs.	0	1			
	Total Revenue	Rs. Crs.	1	1			
Demand base Tariff Upto 100HP- Total Area			0	0			
	Consumers	Nos.	14	17			
	Connected Load	KW	437	567			
	Sales	MU	1	1			
	Revenue from Fixed Charges	Rs. Crs.	0	0			
	Revenue from Variable Charges	Rs. Crs.	0	0			

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected
	Total Revenue	Rs. Crs.	0	0	
Temporary Connections Total Area			0	0	
	Consumers	Nos.	4	5	
	Connected Load	KW	25	24	
	Sales	MU	0	0	
	Revenue from Fixed Charges	Rs. Crs.	0	0	
	Revenue from Variable Charges	Rs. Crs.	0	0	
	Total Revenue	Rs. Crs.	0	0	
<i>Sub-Total</i>			0	0	
	Consumers	Nos.	216	241	
	Connected Load	KW	1,599	1,889	
	Sales	MU	1	2	
	Revenue from Fixed Charges	Rs. Crs.	0	0	
	Revenue from Variable Charges	Rs. Crs.	1	1	
	Total Revenue	Rs. Crs.	1	1	
TOTAL LV 5 AGRICULTURE			0	0	
	Consumers	Nos.	1,153,625	1,210,652	
	Connected Load	KW	4,149,522	4,314,461	
	Sales	MU	8,357	9,313	
	Revenue from Fixed Charges	Rs. Crs.	291	302	
	Revenue from Variable Charges	Rs. Crs.	4,051	4,469	
	Total Revenue	Rs. Crs.	4,746	4,771	
LV-6: LT EV Charging Station					
	Consumers		0	11	
	Connected Load		0	924	
	Sales		0	1	
	Revenue from Fixed Charges		0	0	
	Revenue from Variable Charges		0	1	
	Total Revenue		0	1	
TOTAL LOW TENSION					
	Consumers	Nos.	5,093,871	5,496,925	
	Connected Load	KW	8,993,429	8,497,715	0
	Sales	MU	14,244	15,722	0
	Revenue from Fixed Charges	Rs. Crs.	1,134	1,239	0
	Revenue from Variable Charges	Rs. Crs.	7,183	7,818	0
	Total Revenue	Rs. Crs.	8,725	9,057	0
HIGH TENSION				HIGH TENSION	
HV 1: RAILWAY TRACTION				HV 1: RAILWAY TRACTION	

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
	Consumers	Nos.	0	0.00	Consumers	Nos.	0
	Connected Load	KW	0	0.00	Connected Load	KW	0
	Sales	MU	0.00	0.00	Sales	MU	0
	Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	Revenue from Fixed Charges	Rs. Crs.	0.00
	Revenue from Variable Charges	Rs. Crs.	0.00	0.00	Revenue from Variable Charges	Rs. Crs.	0.00
	Total Revenue	Rs. Crs.	0.00	0.00	Total Revenue	Rs. Crs.	0.00
HV 2: COAL MINES					HV 2: COAL MINES		
220 kV				220 kV			
	Consumers	Nos.	0.000	0.000	Consumers	Nos.	0
	Connected Load	KW	0.000	0.000	Connected Load	KW	0
	Sales	MU	0.000	0.000	Sales	MU	0
	Revenue from Fixed Charges	Rs. Crs.	0.000	0.000	Revenue from Fixed Charges		0.00
	Revenue from Variable Charges	Rs. Crs.	0.000	0.000	Revenue from Variable Charges		0.00
	Total Revenue	Rs. Crs.	0.000	0.000	Total Revenue	Rs. Crs.	0.00
132 kV				132 kV			
	Consumers	Nos.	0.000	0.000	Consumers	Nos.	0
	Connected Load	KW	0.000	0.000	Connected Load	KW	0
	Sales	MU	0.000	0.000	Sales	MU	0
	Revenue from Fixed Charges	Rs. Crs.	0.000	0.000	Revenue from Fixed Charges		0.00
	Revenue from Variable Charges	Rs. Crs.	0.000	0.000	Revenue from Variable Charges		0.00
	Total Revenue	Rs. Crs.	0.000	0.000	Total Revenue	Rs. Crs.	0.00
33 kV				33 kV			
	Consumers	Nos.	0.000	0.000	Consumers	Nos.	0
	Connected Load	KW	0.000	0.000	Connected Load	KW	0
	Sales	MU	0.000	0.000	Sales	MU	0
	Revenue from Fixed Charges	Rs. Crs.	0.000	0.000	Revenue from Fixed Charges		0.00
	Revenue from Variable Charges	Rs. Crs.	0.000	0.000	Revenue from Variable Charges		0.00
	Total Revenue	Rs. Crs.	0.000	0.000	Total Revenue	Rs. Crs.	0.00
11 kV				11 kV			
	Consumers	Nos.	0.000	0.000	Consumers	Nos.	0
	Connected Load	KW	0.000	0.000	Connected Load	KW	0
	Sales	MU	0.000	0.000	Sales	MU	0
	Revenue from Fixed Charges	Rs. Crs.	0.000	0.000	Revenue from Fixed Charges		0.00
	Revenue from Variable Charges	Rs. Crs.	0.000	0.000	Revenue from Variable Charges		0.00
	Total Revenue	Rs. Crs.	0.000	0.000	Total Revenue	Rs. Crs.	0.00
TOTAL HV 2 COAL MINES					TOTAL HV 2 COAL MINES		
	Consumers	Nos.	-	-	Consumers	Nos.	0
	Connected Load	KW	-	-	Connected Load	KW	0
	Sales	MU	-	-	Sales	MU	0

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
	Revenue from Fixed Charges	Rs. Crs.	-	-	Revenue from Fixed Charges	Rs. Crs.	0.00
	Revenue from Variable Charges	Rs. Crs.	-	-	Revenue from Variable Charges	Rs. Crs.	0.00
	Total Revenue	Rs. Crs.	-	-	Total Revenue	Rs. Crs.	0.00
HV-3: INDUSTRIAL AND NON-INDUSTRIAL					HV-3: INDUSTRIAL AND NON-INDUSTRIAL		
<i>HV 3.1: Industrial Use</i>					<i>HV 3.1: Industrial Use</i>		
11kV supply				11kV supply			
	Consumers	Nos.	611	665	Consumers	Nos.	697
	Connected Load	KW	66569	72789	Connected Load	KW	75,032
	Sales	MU	148.09	162	Sales	MU	176
	Revenue from Fixed Charges	Rs. Crs.	26.87	32	Revenue from Fixed Charges	Rs. Crs.	33.01
	Revenue from Variable Charges	Rs. Crs.	93.26	107	Revenue from Variable Charges	Rs. Crs.	116.27
	Total Revenue	Rs. Crs.	120.13	130	Total Revenue	Rs. Crs.	140.00
33kV supply				33kV supply			
	Consumers	Nos.	1500	1610.23	Consumers	Nos.	1,739
	Connected Load	KW	531385	543313.27	Connected Load	KW	559,683
	Sales	MU	2024.15	2155.90	Sales	MU	2,268
	Revenue from Fixed Charges	Rs. Crs.	348.54	369.45	Revenue from Fixed Charges	Rs. Crs.	380.58
	Revenue from Variable Charges	Rs. Crs.	1130.45	1401.34	Revenue from Variable Charges	Rs. Crs.	1,474.08
	Total Revenue	Rs. Crs.	1456.28	1617.80	Total Revenue	Rs. Crs.	1,693.73
132kV supply				132kV supply			
	Consumers	Nos.	17	20.60	Consumers	Nos.	28
	Connected Load	KW	48983	52630.62	Connected Load	KW	55,944
	Sales	MU	199.39	250.71	Sales	MU	282
	Revenue from Fixed Charges	Rs. Crs.	37.05	42.81	Revenue from Fixed Charges	Rs. Crs.	45.50
	Revenue from Variable Charges	Rs. Crs.	100.71	150.06	Revenue from Variable Charges	Rs. Crs.	167.56
	Total Revenue	Rs. Crs.	123.31	185.29	Total Revenue	Rs. Crs.	204.55
200kV supply				220/400kV supply			
	Consumers	Nos.	1	1.00	Consumers	Nos.	1
	Connected Load	KW	1	1.00	Connected Load	KW	1
	Sales	MU	2.41	2.86	Sales	MU	3
	Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	Revenue from Fixed Charges	Rs. Crs.	0.00
	Revenue from Variable Charges	Rs. Crs.	2.80	1.43	Revenue from Variable Charges	Rs. Crs.	1.69
	Total Revenue	Rs. Crs.	2.80	1.08	Total Revenue	Rs. Crs.	1.28
400kV supply							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
<i>Sub-Total HV 3.1: Industrial Use</i>						<i>Sub-Total HV 3.1: Industrial Use</i>	
	Consumers	Nos.	2,129	2,297	Consumers	Nos.	2,465
	Connected Load	KW	646,938	668,734	Connected Load	KW	690,660
	Sales	MU	2,374	2,571	Sales	MU	2,729
	Revenue from Fixed Charges	Rs. Crs.	412	444	Revenue from Fixed Charges	Rs. Crs.	459
	Revenue from Variable Charges	Rs. Crs.	1,327	1,659	Revenue from Variable Charges	Rs. Crs.	1,760
	Total Revenue	Rs. Crs.	1,703	1,934	Total Revenue	Rs. Crs.	2,040
<i>HV 3.2: Non-industrial use</i>						<i>HV 3.2: Non-industrial use</i>	
11kV supply				11kV supply			
	Consumers	Nos.	482	495.31	Consumers	Nos.	512
	Connected Load	KW	49666	50467.79	Connected Load	KW	51,818
	Sales	MU	115.56	118.09	Sales	MU	119
	Revenue from Fixed Charges	Rs. Crs.	18.86	20.19	Revenue from Fixed Charges	Rs. Crs.	20.73
	Revenue from Variable Charges	Rs. Crs.	78.17	80.30	Revenue from Variable Charges	Rs. Crs.	80.85
	Total Revenue	Rs. Crs.	96.68	95.05	Total Revenue	Rs. Crs.	96.11
33kV supply				33kV supply			
	Consumers	Nos.	316	325.36	Consumers	Nos.	346
	Connected Load	KW	80401	81075.98	Connected Load	KW	87,289
	Sales	MU	239.45	258.71	Sales	MU	283
	Revenue from Fixed Charges	Rs. Crs.	45.87	46.48	Revenue from Fixed Charges	Rs. Crs.	50.05
	Revenue from Variable Charges	Rs. Crs.	152.69	173.34	Revenue from Variable Charges	Rs. Crs.	189.32
	Total Revenue	Rs. Crs.	192.16	205.42	Total Revenue	Rs. Crs.	223.64
132kV supply				132kV supply			
	Consumers	Nos.	1	1.00	Consumers	Nos.	1
	Connected Load	KW	7020	7020.00	Connected Load	KW	7,278
	Sales	MU	38.72	41.51	Sales	MU	43
	Revenue from Fixed Charges	Rs. Crs.	4.93	5.05	Revenue from Fixed Charges	Rs. Crs.	5.24
	Revenue from Variable Charges	Rs. Crs.	21.09	24.98	Revenue from Variable Charges	Rs. Crs.	25.79
	Total Revenue	Rs. Crs.	26.02	26.96	Total Revenue	Rs. Crs.	27.85
220kV supply				220kV supply			
	Consumers	Nos.	0	0.00	Consumers	Nos.	0
	Connected Load	KW	0	0.00	Connected Load	KW	0
	Sales	MU	0.00	0.00	Sales	MU	0
	Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	Revenue from Fixed Charges	Rs. Crs.	0.00
	Revenue from Variable Charges	Rs. Crs.	0.00	0.00	Revenue from Variable Charges	Rs. Crs.	0.00
	Total Revenue	Rs. Crs.	0.00	0.00	Total Revenue	Rs. Crs.	0.00
<i>Sub-Total HV 3.2: Non-Industrial Use</i>						<i>Sub-Total HV 3.2: Non-Industrial Use</i>	

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
	Consumers	Nos.	799	822	Consumers	Nos.	859
	Connected Load	KW	137,087	138,564	Connected Load	KW	146,385
	Sales	MU	394	418	Sales	MU	444
	Revenue from Fixed Charges	Rs. Crs.	70	72	Revenue from Fixed Charges	Rs. Crs.	76.01
	Revenue from Variable Charges	Rs. Crs.	252	279	Revenue from Variable Charges	Rs. Crs.	295.96
	Total Revenue	Rs. Crs.	315	327	Total Revenue	Rs. Crs.	347.59
<i>HV 3.3: Shopping Mall</i>					<i>HV 3.3: Shopping Mall</i>		
11kV supply				11kV supply			
	Consumers	Nos.	13	13.00	Consumers	Nos.	13
	Connected Load	KW	1766	1858.93	Connected Load	KW	1,909
	Sales	MU	3.14	3.80	Sales	MU	4
	Revenue from Fixed Charges	Rs. Crs.	0.56	0.67	Revenue from Fixed Charges	Rs. Crs.	0.69
	Revenue from Variable Charges	Rs. Crs.	2.16	2.58	Revenue from Variable Charges	Rs. Crs.	2.60
	Total Revenue	Rs. Crs.	3.07	3.25	Total Revenue	Rs. Crs.	3.29
33kV supply				33kV supply			
	Consumers	Nos.	22	23.00	Consumers	Nos.	24
	Connected Load	KW	17638	18566.37	Connected Load	KW	19,989
	Sales	MU	50.85	61.11	Sales	MU	67
	Revenue from Fixed Charges	Rs. Crs.	7.77	9.28	Revenue from Fixed Charges	Rs. Crs.	9.99
	Revenue from Variable Charges	Rs. Crs.	30.34	40.33	Revenue from Variable Charges	Rs. Crs.	44.05
	Total Revenue	Rs. Crs.	44.51	49.62	Total Revenue	Rs. Crs.	54.05
132kV supply				132kV supply			
	Consumers	Nos.	0	0.00	Consumers	Nos.	0
	Connected Load	KW	0	0.00	Connected Load	KW	0
	Sales	MU	0.00	0.00	Sales	MU	0
	Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	Revenue from Fixed Charges	Rs. Crs.	0.00
	Revenue from Variable Charges	Rs. Crs.	0.00	0.00	Revenue from Variable Charges	Rs. Crs.	0.00
	Total Revenue	Rs. Crs.	0.00	0.00	Total Revenue	Rs. Crs.	0.00
<i>Sub-Total HV 3.3: Shopping mall</i>				<i>Sub-Total HV 3.3: Shopping mall</i>			
	Consumers	Nos.	35	36	Consumers	Nos.	37
	Connected Load	KW	19,404	20,425	Connected Load	KW	21,898
	Sales	MU	54	65	Sales	MU	71
	Revenue from Fixed Charges	Rs. Crs.	8	10	Revenue from Fixed Charges	Rs. Crs.	10.68
	Revenue from Variable Charges	Rs. Crs.	33	43	Revenue from Variable Charges	Rs. Crs.	46.65
	Total Revenue	Rs. Crs.	48	53	Total Revenue	Rs. Crs.	57.34
<i>HV 3.4: Power Intensive</i>				<i>HV 3.4: Power Intensive</i>			
33kV supply				33kV supply			
	Consumers	Nos.	32	36.00	Consumers	Nos.	39
	Connected Load	KW	104694	110204.18	Connected Load	KW	113,524

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
	Sales	MU	545.76	608.30	Sales	MU	640
	Revenue from Fixed Charges	Rs. Crs.	67.35	77.88	Revenue from Fixed Charges	Rs. Crs.	80.22
	Revenue from Variable Charges	Rs. Crs.	251.20	304.15	Revenue from Variable Charges	Rs. Crs.	319.94
	Total Revenue	Rs. Crs.	341.26	382.03	Total Revenue	Rs. Crs.	400.16
132kV supply				132kV supply			
	Consumers	Nos.	2	2.00	Consumers	Nos.	3
	Connected Load	KW	54570	57442.35	Connected Load	KW	61,059
	Sales	MU	364.22	420.41	Sales	MU	473
	Revenue from Fixed Charges	Rs. Crs.	37.30	49.02	Revenue from Fixed Charges	Rs. Crs.	52.10
	Revenue from Variable Charges	Rs. Crs.	145.25	201.80	Revenue from Variable Charges	Rs. Crs.	226.84
	Total Revenue	Rs. Crs.	196.99	250.81	Total Revenue	Rs. Crs.	278.94
Sub-Total HV 3.4: Power Intensive					Sub-Total HV 3.4: Power Intensive		
	Consumers	Nos.	34	38	Consumers	Nos.	42
	Connected Load	KW	159,264	167,647	Connected Load	KW	174,583
	Sales	MU	910	1,029	Sales	MU	1,112
	Revenue from Fixed Charges	Rs. Crs.	105	127	Revenue from Fixed Charges	Rs. Crs.	132.33
	Revenue from Variable Charges	Rs. Crs.	396	506	Revenue from Variable Charges	Rs. Crs.	546.78
	Total Revenue	Rs. Crs.	538	633	Total Revenue	Rs. Crs.	679.11
TOTAL HV 3 INDUSTRIAL AND NON-INDUSTRIAL					TOTAL HV 3 INDUSTRIAL AND NON-INDUSTRIAL		
	Consumers	Nos.	2,997	3,193	Consumers	Nos.	3,402
	Connected Load	KW	962,693	995,370	Connected Load	KW	1,033,526
	Sales	MU	3,732	4,083	Sales	MU	4,357
	Revenue from Fixed Charges	Rs. Crs.	595	653	Revenue from Fixed Charges	Rs. Crs.	678.12
	Revenue from Variable Charges	Rs. Crs.	2,008	2,487	Revenue from Variable Charges	Rs. Crs.	2,649.00
	Total Revenue	Rs. Crs.	2,603	2,947	Total Revenue	Rs. Crs.	3,123.59
HV-4: SEASONAL					HV-4: SEASONAL		
11kV supply				33kV supply			
	Consumers	Nos.	30	31.08	Consumers	Nos.	41
	Connected Load	KW	5219	5359.79	Connected Load	KW	5,530
	Sales	MU	10.10	10.38	Sales	MU	11
	Revenue from Fixed Charges	Rs. Crs.	2.73	2.64	Revenue from Fixed Charges	Rs. Crs.	2.73
	Revenue from Variable Charges	Rs. Crs.	6.62	6.44	Revenue from Variable Charges	Rs. Crs.	6.65
	Total Revenue	Rs. Crs.	9.35	8.75	Total Revenue	Rs. Crs.	9.04
33kV supply				11kV supply			
	Consumers	Nos.	8	9.60	Consumers	Nos.	11
	Connected Load	KW	1148	1245.00	Connected Load	KW	1,245
	Sales	MU	2.06	2.24	Sales	MU	2
	Revenue from Fixed Charges	Rs. Crs.	0.40	0.56	Revenue from Fixed Charges	Rs. Crs.	0.56

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
	Revenue from Variable Charges	Rs. Crs.		1.34	1.41	Revenue from Variable Charges	Rs. Crs.	1.41
	Total Revenue	Rs. Crs.		1.74	1.85	Total Revenue	Rs. Crs.	1.85
TOTAL HV 4 SEASONAL				TOTAL HV 4 SEASONAL				
	Consumers	Nos.		38	41	Consumers	Nos.	51
	Connected Load	KW		6,367	6,605	Connected Load	KW	6,775
	Sales	MU		12	13	Sales	MU	13
	Revenue from Fixed Charges	Rs. Crs.		3	3	Revenue from Fixed Charges	Rs. Crs.	3.29
	Revenue from Variable Charges	Rs. Crs.		8	8	Revenue from Variable Charges	Rs. Crs.	8.06
	Total Revenue	Rs. Crs.		11	11	Total Revenue	Rs. Crs.	10.88
HV-5: HT IRRIGATION AND WATER WORKS				HV-5: HT IRRIGATION AND WATER WORKS				
	<i>Public water works/ Group Irrigation/Lift Irrigation</i>			<i>Public water works/ Group Irrigation/Lift Irrigation</i>				
132 kV				132 kV				
	Consumers	Nos.		3	3.00	Consumers	Nos.	3
	Connected Load	KW		60300	70005.51	Connected Load	KW	73,739
	Sales	MU		313.63	348.70	Sales	MU	366
	Revenue from Fixed Charges	Rs. Crs.		15.34	28.00	Revenue from Fixed Charges	Rs. Crs.	29.50
	Revenue from Variable Charges	Rs. Crs.		147.69	174.35	Revenue from Variable Charges	Rs. Crs.	183.09
	Total Revenue	Rs. Crs.		163.03	190.15	Total Revenue	Rs. Crs.	199.77
33 kV				33 kV				
	Consumers	Nos.		114	121.95	Consumers	Nos.	132
	Connected Load	KW		84177	98676.61	Connected Load	KW	111,206
	Sales	MU		247.27	295.85	Sales	MU	328
	Revenue from Fixed Charges	Rs. Crs.		25.66	35.52	Revenue from Fixed Charges	Rs. Crs.	40.03
	Revenue from Variable Charges	Rs. Crs.		130.13	156.80	Revenue from Variable Charges	Rs. Crs.	173.95
	Total Revenue	Rs. Crs.		155.79	185.31	Total Revenue	Rs. Crs.	206.20
11 kV				11 kV				
	Consumers	Nos.		28	32.24	Consumers	Nos.	33
	Connected Load	KW		3860	4043.15	Connected Load	KW	4,180
	Sales	MU		8.30	8.81	Sales	MU	9
	Revenue from Fixed Charges	Rs. Crs.		1.12	1.35	Revenue from Fixed Charges	Rs. Crs.	1.39
	Revenue from Variable Charges	Rs. Crs.		5.01	4.84	Revenue from Variable Charges	Rs. Crs.	5.16
	Total Revenue	Rs. Crs.		6.12	6.50	Total Revenue	Rs. Crs.	6.89
<i>Sub-Total</i>				<i>Sub-Total</i>				
	Consumers	Nos.		145	157	Consumers	Nos.	168
	Connected Load	KW		148,337	172,725	Connected Load	KW	189,125
	Sales	MU		569	653	Sales	MU	704
	Revenue from Fixed Charges	Rs. Crs.		42	65	Revenue from Fixed Charges	Rs. Crs.	70.92
	Revenue from Variable Charges	Rs. Crs.		283	336	Revenue from Variable Charges	Rs. Crs.	362.20
	Total Revenue	Rs. Crs.		325	382	Total Revenue	Rs. Crs.	412.86

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
5.2	Other than agriculture users					Other agriculture users		
	132 kV					132 kV		
	Consumers	Nos.	0	0.00		Consumers	Nos.	0
	Connected Load	KW	0	0.00		Connected Load	KW	0
	Sales	MU	0.00	0.00		Sales	MU	0
	Revenue from Fixed Charges	Rs. Crs.	0.00	0.00		Revenue from Fixed Charges	Rs. Crs.	0.00
	Revenue from Variable Charges	Rs. Crs.	0.00	0.00		Revenue from Variable Charges	Rs. Crs.	0.00
	Total Revenue	Rs. Crs.	0.00	0.00		Total Revenue	Rs. Crs.	0.00
	33kV supply				33kV supply			
	Consumers	Nos.	1	2.00		Consumers	Nos.	2
	Connected Load	KW	68	86.00		Connected Load	KW	86
	Sales	MU	0.14	0.21		Sales	MU	0
	Revenue from Fixed Charges	Rs. Crs.	0.02	0.03		Revenue from Fixed Charges	Rs. Crs.	0.03
	Revenue from Variable Charges	Rs. Crs.	0.07	0.11		Revenue from Variable Charges	Rs. Crs.	0.11
	Total Revenue	Rs. Crs.	0.09	-0.38		Total Revenue	Rs. Crs.	-0.38
	11kV supply				11kV supply			
	Consumers	Nos.	14	14.00		Consumers	Nos.	15
	Connected Load	KW	2892	3008.22		Connected Load	KW	3,318
	Sales	MU	7.73	8.76		Sales	MU	10
	Revenue from Fixed Charges	Rs. Crs.	1.01	1.04		Revenue from Fixed Charges	Rs. Crs.	1.15
	Revenue from Variable Charges	Rs. Crs.	3.90	4.86		Revenue from Variable Charges	Rs. Crs.	5.51
	Total Revenue	Rs. Crs.	4.92	5.90		Total Revenue	Rs. Crs.	6.65
	Sub-Total Other agriculture users				Sub-Total Other agriculture users			
	Consumers	Nos.	15	16		Consumers	Nos.	17
	Connected Load	KW	2,960	3,094		Connected Load	KW	3,404
	Sales	MU	8	9		Sales	MU	10
	Revenue from Fixed Charges	Rs. Crs.	1	1		Revenue from Fixed Charges	Rs. Crs.	1.18
	Revenue from Variable Charges	Rs. Crs.	4	5		Revenue from Variable Charges	Rs. Crs.	5.62
	Total Revenue	Rs. Crs.	5	6		Total Revenue	Rs. Crs.	6.28
	TOTAL HV 5				TOTAL HV 5			
	Consumers	Nos.	160	173		Consumers	Nos.	185
	Connected Load	KW	151,297	175,820		Connected Load	KW	192,529
	Sales	MU	577	662		Sales	MU	714
	Revenue from Fixed Charges	Rs. Crs.	43	66		Revenue from Fixed Charges	Rs. Crs.	72.11
	Revenue from Variable Charges	Rs. Crs.	287	341		Revenue from Variable Charges	Rs. Crs.	367.83
	Total Revenue	Rs. Crs.	330	387		Total Revenue	Rs. Crs.	419.13
	HV 6: BULK RESIDENTIAL USERS				HV 6: BULK RESIDENTIAL USERS			
	HV 6.1				HV 6.1			

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
132 kV					132 kV		
Consumers	Nos.	0	0.00		Consumers	Nos.	0
Connected Load	KW	0	0.00		Connected Load	KW	0
Sales	MU	0.01	0.00		Sales	MU	0
Revenue from Fixed Charges	Rs. Crs.	0.00	0.00		Revenue from Fixed Charges	Rs. Crs.	0.00
Revenue from Variable Charges	Rs. Crs.	0.02	0.00		Revenue from Variable Charges	Rs. Crs.	0.00
Total Revenue	Rs. Crs.	0.02	0.00		Total Revenue	Rs. Crs.	0.00
33 kV				33 kV			
Consumers	Nos.	6	6.29		Consumers	Nos.	7
Connected Load	KW	4462	4474.91		Connected Load	KW	4,495
Sales	MU	23.92	24.30		Sales	MU	24
Revenue from Fixed Charges	Rs. Crs.	1.74	1.85		Revenue from Fixed Charges	Rs. Crs.	1.86
Revenue from Variable Charges	Rs. Crs.	13.91	13.57		Revenue from Variable Charges	Rs. Crs.	13.65
Total Revenue	Rs. Crs.	15.65	14.96		Total Revenue	Rs. Crs.	15.04
11 kV				11 kV			
Consumers	Nos.	8	8.00		Consumers	Nos.	8
Connected Load	KW	1818	1882.49		Connected Load	KW	1,882
Sales	MU	5.50	5.51		Sales	MU	6
Revenue from Fixed Charges	Rs. Crs.	0.67	0.73		Revenue from Fixed Charges	Rs. Crs.	0.73
Revenue from Variable Charges	Rs. Crs.	3.27	3.22		Revenue from Variable Charges	Rs. Crs.	3.31
Total Revenue	Rs. Crs.	3.94	3.80		Total Revenue	Rs. Crs.	3.88
<i>Sub-Total 6.1</i>				<i>Sub-Total 6.1</i>			
Consumers	Nos.	14	14		Consumers	Nos.	15
Connected Load	KW	6,280	6,357		Connected Load	KW	6,377
Sales	MU	29	30		Sales	MU	30
Revenue from Fixed Charges	Rs. Crs.	2	3		Revenue from Fixed Charges	Rs. Crs.	2.59
Revenue from Variable Charges	Rs. Crs.	17	17		Revenue from Variable Charges	Rs. Crs.	16.95
Total Revenue	Rs. Crs.	20	19		Total Revenue	Rs. Crs.	18.92
<i>HV 6.2</i>				<i>HV 6.2</i>			
132 kV				132 kV			
Consumers	Nos.	0	0.00		Consumers	Nos.	0
Connected Load	KW	0	0.00		Connected Load	KW	0
Sales	MU	0.00	0.00		Sales	MU	0
Revenue from Fixed Charges	Rs. Crs.	0.00	0.00		Revenue from Fixed Charges	Rs. Crs.	0.00
Revenue from Variable Charges	Rs. Crs.	0.00	0.00		Revenue from Variable Charges	Rs. Crs.	0.00
Total Revenue	Rs. Crs.	0.00	0.00		Total Revenue	Rs. Crs.	0.00
33 kV				33 kV			
Consumers	Nos.	2	2.00		Consumers	Nos.	2
Connected Load	KW	234	234.68		Connected Load	KW	236

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
	Sales	MU		1.47	1.76	Sales	MU	2
	Revenue from Fixed Charges	Rs. Crs.		0.00	0.06	Revenue from Fixed Charges	Rs. Crs.	0.06
	Revenue from Variable Charges	Rs. Crs.		0.00	0.94	Revenue from Variable Charges	Rs. Crs.	1.06
	Total Revenue	Rs. Crs.		0.00	0.96	Total Revenue	Rs. Crs.	1.07
11 kV					11 kV			
	Consumers	Nos.		2	2.00	Consumers	Nos.	2
	Connected Load	KW		167	102.51	Connected Load	KW	103
	Sales	MU		0.15	0.14	Sales	MU	0
	Revenue from Fixed Charges	Rs. Crs.		0.00	0.02	Revenue from Fixed Charges	Rs. Crs.	0.02
	Revenue from Variable Charges	Rs. Crs.		0.00	0.08	Revenue from Variable Charges	Rs. Crs.	0.00
	Total Revenue	Rs. Crs.		0.00	0.11	Total Revenue	Rs. Crs.	0.02
<i>Sub-Total 6.2</i>					<i>Sub-Total 6.2</i>			
	Consumers	Nos.		4	4	Consumers	Nos.	4
	Connected Load	KW		401	337	Connected Load	KW	339
	Sales	MU		2	2	Sales	MU	2
	Revenue from Fixed Charges	Rs. Crs.		-	0	Revenue from Fixed Charges	Rs. Crs.	0.08
	Revenue from Variable Charges	Rs. Crs.		-	1	Revenue from Variable Charges	Rs. Crs.	1.06
	Total Revenue	Rs. Crs.		-	1	Total Revenue	Rs. Crs.	1.10
TOTAL HV 6					TOTAL HV 6			
	Consumers	Nos.		18	18	Consumers	Nos.	19
	Connected Load	KW		6,681	6,695	Connected Load	KW	6,716
	Sales	MU		31	32	Sales	MU	32
	Revenue from Fixed Charges	Rs. Crs.		2	3	Revenue from Fixed Charges	Rs. Crs.	2.67
	Revenue from Variable Charges	Rs. Crs.		17	18	Revenue from Variable Charges	Rs. Crs.	18.02
	Total Revenue	Rs. Crs.		20	20	Total Revenue	Rs. Crs.	20.02
HV 7: Start Up Power					HV-7: Generator Sync w/ Grid			
132KV					132 kV startup power			
	Consumers	Nos.		15	0.00	Consumers	Nos.	0
	Connected Load	KW		15	0.00	Connected Load	KW	0
	Sales	MU		5.89	0.00	Sales	MU	0
	Revenue from Fixed Charges	Rs. Crs.		0.00	0.00	Revenue from Fixed Charges	Rs. Crs.	0.00
	Revenue from Variable Charges	Rs. Crs.		9.15	0.00	Revenue from Variable Charges	Rs. Crs.	0.00
	Total Revenue	Rs. Crs.		9.15	0.00	Total Revenue	Rs. Crs.	0.00
33KV					33 kV startup power			
	Consumers	Nos.		84	86.04	Consumers	Nos.	86
	Connected Load	KW		1252	1252.00	Connected Load	KW	1,252
	Sales	MU		6.35	9.62	Sales	MU	11
	Revenue from Fixed Charges	Rs. Crs.		-0.24	0.00	Revenue from Fixed Charges	Rs. Crs.	0.00

MPPaKVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	PY (Actuals)	CY (Provisional)	Projected		
	Revenue from Variable Charges	Rs. Crs.		9.97	8.42	Revenue from Variable Charges	Rs. Crs.	9.26
	Total Revenue	Rs. Crs.		9.73	8.51	Total Revenue	Rs. Crs.	9.36
						11 kV startup power		
11KV	Consumers	Nos.		0	15.00	Consumers	Nos.	15
	Connected Load	KW		0	15.00	Connected Load	KW	15
	Sales	MU		0.00	7.70	Sales	MU	8
	Revenue from Fixed Charges	Rs. Crs.		0.00	0.00	Revenue from Fixed Charges	Rs. Crs.	0.00
	Revenue from Variable Charges	Rs. Crs.		0.00	6.74	Revenue from Variable Charges	Rs. Crs.	7.41
	Total Revenue	Rs. Crs.		0.00	6.74	Total Revenue	Rs. Crs.	7.41
TOTAL HV 7						TOTAL HV 7		
	Consumers	Nos.		99	101	Consumers	Nos.	101
	Connected Load	KW		1,267	1,267	Connected Load	KW	1,267
	Sales	MU		12	17	Sales	MU	19
	Revenue from Fixed Charges	Rs. Crs.		-0	-	Revenue from Fixed Charges	Rs. Crs.	0.00
	Revenue from Variable Charges	Rs. Crs.		19	15	Revenue from Variable Charges	Rs. Crs.	16.67
	Total Revenue	Rs. Crs.		19	15	Total Revenue	Rs. Crs.	16.77
TOTAL HV 8 EV Charging								
	Consumers	Nos.		0	2.00	HV 8: HT EV CHARGING		
	Connected Load	KW		0	660.00	Consumers	Nos.	2
	Sales	MU		0.00	3.04	Connected Load	KW	715
	Revenue from Fixed Charges	Rs. Crs.		0.00	0.11	Sales	MU	3
	Revenue from Variable Charges	Rs. Crs.		0.00	1.80	Revenue from Fixed Charges	Rs. Crs.	0.11
	Total Revenue	Rs. Crs.		0.00	1.90	Revenue from Variable Charges	Rs. Crs.	2.03
TOTAL HT						Total Revenue	Rs. Crs.	2.15
	Consumers	Nos.		3,312	3,528			
	Connected Load	KW		1,128,305	1,186,415	TOTAL HT		
	Sales	MU		4,364	4,810	Consumers	Nos.	3,760
	Revenue from Fixed Charges	Rs. Crs.		644	725	Connected Load	KW	1,241,528
	Revenue from Variable Charges	Rs. Crs.		2,339	2,870	Sales	MU	5,138
	Total Revenue	Rs. Crs.		2,983	3,382	Revenue from Fixed Charges	Rs. Crs.	756.30
GRAND TOTAL HT + LT						Revenue from Variable Charges	Rs. Crs.	3,061.61
	Consumers	Nos.		5,097,183	5,500,453	Total Revenue	Rs. Crs.	3,592.54
	Connected Load	KW		10,121,734	9,684,130	GRAND TOTAL HT + LT		
	Sales	MU		18,608	20,532	Consumers	Nos.	5,731,972
	Revenue from Fixed Charges	Rs. Crs.		1,778	1,964	Connected Load	KW	10,107,493
	Revenue from Variable Charges	Rs. Crs.		9,523	10,688	Sales	MU	21,509
	Total Revenue	Rs. Crs.		11,707	12,439	Revenue from Fixed Charges	Rs. Crs.	2,064
						Revenue from Variable Charges	Rs. Crs.	11,209
						Total Revenue	Rs. Crs.	13,047

MPPaKVCL, Indore**Summary of revenues and gap/surplus across major categories****Form No: R6**

Tariff Category													
		FY 18				Current Year FY 19				FY 20			
		Total Revenue from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Revenue from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Revenue from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
		A	B	C	B-C	A	B	C	B-C	A	B	C	B-C
	LT SUPPLY - 400/230 V												
(LV1)	Domestic	2,338.76	6.10	6.93	(0.83)	2,518.45	5.98	5.81	0.18	2,685.72	6.01	5.97	0.03
(LV2)	Non Domestic	897.66	8.67	6.93	1.74	969.26	8.70	5.81	2.89	1,049.14	8.64	5.97	2.67
(LV3)	Public water works and street light	275.97	6.33	6.93	(0.60)	276.77	5.95	5.81	0.15	301.25	5.95	5.97	(0.02)
(LV4)	Industrial	466.72	7.98	6.93	1.05	521.02	8.43	5.81	2.62	534.43	8.29	5.97	2.32
(LV5)	Irrigation Pumps for Agriculture and agriculture related use in rural areas	4,745.62	5.68	6.93	(1.25)	4,770.90	5.12	5.81	(0.68)	4,883.68	5.12	5.97	(0.85)
													-
	TOTAL LT	8,724.74	6.13	6.93	(0.81)	9,056.39	5.76	5.81	(0.05)	9,454.22	5.78	5.97	(0.20)
	HT SUPPLY - 11KV & above												
HV-1	Railway Traction	-	-	6.93	(6.93)	-	-	5.81	(5.81)			5.97	(5.97)
HV-2	Coal Mines	-		6.93	(6.93)	-		5.81	(5.81)			5.97	(5.97)
HV-3	Industrial and Non Industrial	2,603.21	6.98	6.93	0.04	2,947.42	7.22	5.81	1.41	3,123.59	7.17	5.97	1.20
HV-4	Seasonal	11.09	9.12	6.93	2.19	10.60	8.40	5.81	2.59	10.88	8.39	5.97	2.42
HV-5	HT Irrigation and Public Water Works	329.95	5.72	6.93	(1.21)	387.48	5.85	5.81	0.04	419.13	5.87	5.97	(0.10)
HV-6	Bulk Residential users	19.61	6.32	6.93	(0.62)	19.82	6.25	5.81	0.44	20.02	6.24	5.97	0.26
HV-7	Bulk Supply to Exemptees	18.88	15.42	6.93	8.49	15.25	8.80	5.81	3.00	16.77	8.80	5.97	2.83
HV-8	EV Charging	-	#DIV/0!	6.93	#DIV/0!	1.90	6.25	5.81	0.44	2.15	6.23	5.97	0.26
	TOTAL HT	2,982.74	6.83	6.93	(0.10)	3,382.47	7.03	5.81	1.23	3,592.54	6.99	5.97	1.02
	GRAND TOTAL	11,707.48	6.29	6.93	(0.64)	12,438.86	6.06	5.81	0.25	13,047	6.07	5.97	0.09

MPPaKVCL, Indore
Income from Wheeling Charges

Sl.No.	Discom or Open Access Consumer	Previous Year			Current Year			MYT		
		FY 18			FY 19			FY 20		
		Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)	Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)	Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)
1	M/S JAIDEEP GLASS WORKS(P)	2,200		0.08	2,200		0.08	2,200		0.09
2	M/S IPCA LABORATORIES P. LTD	8,800		0.16	8,800		0.16	8,800		0.16
3	M/S Gujarat Ambuja Exports Ltd,	600		0.01	600		0.01	600		0.01
4	M/S GAJRA GEARS (P) LTD.	2,000		0.03	2,000		0.03	2,000		0.03
5	M/S SYNCOM FORMULATIONS INDIA	1,005		0.01	1,005		0.01	1,005		0.01
6	M/S KIRLOSKAR BROTHERS LTD.	2,000		0.03	2,000		0.03	2,000		0.03
7	M/S SANGHAVI FOODS (P.) LTD.	1,400		0.01	1,400		0.01	1,400		0.01
8	M/S KHANDWA OIL UNIT II,	800		0.00	800		0.00	800		0.00
9	M/s Grain Milling Company Pvt.	2,250		0.04	2,250		0.04	2,250		0.04
10	M/S TIRUPATI STARCH & CHEMICAL	2,450		0.05	2,450		0.05	2,450		0.05
11	MS RUCHI SOYA INDUSTRIES UN.3	700		0.00	700		0.00	700		0.00
12	M/S SIGNET INDUSTRIES LTD.	2,000		0.04	2,000		0.04	2,000		0.04
13	M/S RITSPIN SYNTHETICS LTD.,	3,000		0.20	3,000		0.20	3,000		0.20
14	M/S PIRAMAL ENTERPRISES LTD.	2,000		0.07	2,000		0.07	2,000		0.07
15	M/S J.K. FILES[INDIA] LTD.	1,400		0.02	1,400		0.02	1,400		0.02
16	M/s Shriji Polymers (India)Ltd	1,550		0.05	1,550		0.05	1,550		0.05
17	M/s Wearit Global Ltd	3,525		0.20	3,525		0.20	3,525		0.21
18	M/S COMMERCIAL SYN BAG LTD.,	900		0.02	900		0.02	900		0.02
19	Ms. Anik Milk Products Private Ltd.	850		0.01	850		0.01	850		0.01
20	SATGURU CEMENT P. LTD.	1,600		0.03	1,600		0.03	1,600		0.03
21	MS ASHOK FINE SPUN	3,500		0.10	3,500		0.11	3,500		0.11
22	M/S AGRAWAL FLOUR MILL	1,000		0.01	1,000		0.01	1,000		0.01
23	PARAKH AGRO INDUSTRIES LT.	2,500		0.03	2,500		0.03	2,500		0.03
24	V.E. Commercial Vehicles	1,400		0.04	1,400		0.04	1,400		0.04

Sl.No.	Discom or Open Access Consumer	Previous Year			Current Year			MYT		
		FY 18			FY 19			FY 20		
		Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)	Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)	Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)
25	M/S VIPPY INDUSTRIES LTD.	3,300		0.07	3,300		0.07	3,300		0.07
26	MS VE COMMERCIAL VEHICLES LTD	7,800		0.24	7,800		0.25	7,800		0.25
27	M/S SAYAJI HOTEL LTD.,	1,250		0.02	1,250		0.02	1,250		0.02
28	M/S IPCA LABORATORIES LTD.,	1,150		0.03	1,150		0.03	1,150		0.03
29	M/S JAIDEEP GLASS WORKS P.LTD.	1,100		0.02	1,100		0.02	1,100		0.02
30	M/S SARSWATI ENTERPRISE	528		0.01	528		0.01	528		0.01
31	M/S, M.P.ENTERTAINMENT DEV.P.L	1,500		0.02	1,500		0.02	1,500		0.02
32	M/S MITTAL APPLIANCES LTD.,	2,200		0.01	2,200		0.01	2,200		0.01
33	M/S TATA STEEL LTD.	2,950		0.06	2,950		0.06	2,950		0.06
34	M/S PORWAL AUTO COMPONENTS LTD	3,050		0.07	3,050		0.07	3,050		0.07
35	M/S MOUNT EVEREST BREWERIES	1,035		0.02	1,035		0.02	1,035		0.02
36	FLEXITUFF INTERNATIONAL LTD.	1,600		0.05	1,600		0.05	1,600		0.05
37	M/s HIM TECHNOFORGE LTD.	3,000		0.03	3,000		0.03	3,000		0.03
38	M/S SHRI NIWAS BOARD AND PAPER	1,000		0.03	1,000		0.03	1,000		0.03
39	M/S D.P. WIRE P.LTD	2,350		0.06	2,350		0.06	2,350		0.06
40	MS RUCHI SOYA INDUSTRIES LTD.	3,500		0.04	3,500		0.04	3,500		0.04
41	M/S GUJRAT AMBUJA exports ltd.	1,300		0.01	1,300		0.01	1,300		0.01
42	M/S BESTECH HOSPITALITIES PVT.	1,350		0.02	1,350		0.02	1,350		0.02
43	Ms S.T.I. Sanoh India Private Ltd Dewas	1,400		0.03	1,400		0.03	1,400		0.03
44	KATARIA PLASTIC Pvt. Ltd.	1,375		0.04	1,375		0.04	1,375		0.04
45	M/S IDEA CELLULAR LTD.	1,000		0.02	1,000		0.02	1,000		0.02
46	MS B.P.FOOD PRODUCTS P.LTD.	570		0.00	570		0.00	570		0.00
47	M/S PRATIBHA SYNTEX LTD.	10,000		0.21	10,000		0.21	10,000		0.21
48	M/S IPF VIKRAM (I) LTD.UNIT-1	1,250		0.01	1,250		0.01	1,250		0.01
49	Ms SHRIJI POLYMERS I LTD.	350		0.01	350		0.01	350		0.01
50	M/S RAJRATAN GLOBAL WIRE LTD.	3,000		0.27	3,000		0.27	3,000		0.27
51	Ms VIKRAM URETHANE P LTD.	350		0.01	350		0.01	350		0.01
52	MS RUCHI SOYA INDUSTRIES	1,300		0.01	1,300		0.01	1,300		0.01
53	KATARIA WIRES Pvt.Ltd.	1,200		0.01	1,200		0.01	1,200		0.01
54	M/s PTPL Tubing & Products Private Ltd	1,300		0.02	1,300		0.02	1,300		0.02
55	M/S Sonic biochem Extraction	1,100		0.01	1,100		0.01	1,100		0.01
56	M/S MAAN ALUMINIUM LTD.	950		0.02	950		0.02	950		0.02
57	M/s KRITI INDUSTRIES INDIA Ltd	3,610		0.04	3,610		0.04	3,610		0.04

Sl.No.	Discom or Open Access Consumer	Previous Year			Current Year			MYT		
		FY 18			FY 19			FY 20		
		Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)	Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)	Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)
58	M/s.V.E.COMMERCIAL VEHICLE LTD	1,200		0.04	1,200		0.04	1,200		0.04
59	M/s PINNACLE INDUSTRIES LTD.,	750		0.02	750		0.02	750		0.02
60	M/S, CENTURY 21st TOWN PLANNER	2,200		0.03	2,200		0.03	2,200		0.03
61	M/S ASSOCIATED ALCOHOLS &	2,200		0.02	2,200		0.02	2,200		0.02
62	M/S ERAWAT PHARMA LTD.	780		0.02	780		0.02	780		0.02
63	M/S. H.& R. JOHNSON (INDIA)	1,850		0.06	1,850		0.06	1,850		0.06
64	M S PRATAP SNACKS LTD.	2,150		0.04	2,150		0.04	2,150		0.04
65	M/S KHANDWA OIL MILL	750		0.00	750		0.00	750		0.00
66	MS RUCHI SOYA INDUSTRIES LTD.	2,200		0.02	2,200		0.02	2,200		0.02
67	M/S SUN PHARMACEUTICAL INDUS. PVT LTD-II	5,200		0.00	5,200		0.00	5,200		0.00
68	MS TATA INTERNATIONAL LTD.	3,000		0.05	3,000		0.05	3,000		0.05
69	M/s.Bombay Hospital Trust,	1,000		0.02	1,000		0.02	1,000		0.02
70	M/S NAVIN FLOURINE	1,000		0.02	1,000		0.02	1,000		0.02
71	M/S NARMDA EXTRUSION LTD	1,575		0.04	1,575		0.04	1,575		0.04
72	M/S SUN PHARMACEUTICAL INDST. PVT. LTD-I	5,600		0.00	5,600		0.00	5,600		0.00
73	M/s. SANGHAVI FOODS II	1,700		0.01	1,700		0.01	1,700		0.01
74	M/S VIPPY SPIN PRO LTD.	1,550		0.05	1,550		0.05	1,550		0.05
75	M/S Pinnacle Fey Pvt.Ltd	675		0.01	675		0.01	675		0.01
76	M/S FLEXITUFF INTERNATIONALLTD	1,200		0.03	1,200		0.03	1,200		0.03
77	CONVENIENT HOSPITAL LTD	530		0.01	530		0.01	530		0.01
78	M/s.MAHAKALI FOOD(P) LTD.	800		0.01	800		0.01	800		0.01
79	MS INDORE TREASURE ISLAND PVT. LTD	2,200		0.02	2,200		0.02	2,200		0.02
Total				3.27			3.30			3.33