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Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**Index of ARR & Tariff Filing Formats for Distribution and Retail Supply Licensees**

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MPPaKVVCL, Indore

Aggregate Revenue Requirement

A-1

Amount in Rs. Crore

Aggregate Revenue Requirement for Distribution and Retail Sale				CY (Actual)	MYT 2016-17 to 2018-19		
		Particulars	Ref. Form No.	FY 16	FY17	FY18	FY19
	A	Expenditure					
	I	Power Purchase expenses, including Inter-State and Intra-State Transmission charges and wheeling charges payable to		9,367.5	8,876.6	9,364.7	10,049.7
	II	Aggregate Revenue Requirement of Wheeling Activity		1,284.7	1,836.7	2,053.9	2,335.9
	III	Aggregate Revenue Requirement of Retail Sale Activity					
	IV	Gap for Previous Years					
		Total Aggregate Revenue Requirement for Distribution and Retail Sale (I+II+III)		10,652.18	10,713.24	11,418.55	12,385.68

Aggregate Revenue Requirement for Expenses related to Power Purchase - I				CY (Estimates)	MYT 2016-17 to 2018-19			
		Particulars	Ref. Form No.	FY 16	FY17	FY18	FY19	
		Power Purchase or Energy Available (MU)	F1	20287.24	20969.81	22005.79	23150.41	
		Sale of Power (MU)	R2, R3, R4	16908.13	17429.10	18430.79	19506.02	
		Loss %		16.66%	16.88%	16.25%	15.74%	
		Expenditure						
		Cost of power purchase, including T&D losses	F1	8,429.87	7,413.73	7,808.19	8,397.93	
		Inter-State Transmission charges	F1e		563.20	574.46	585.95	
		Intra-state Transmission (MP Transco) charges	F1c	937.59	895.70	977.88	1,061.43	
		SLDC fees and charges			3.92	4.14	4.43	
		Total expenditure on power purchase		9,367.45	8,876.55	9,364.67	10,049.73	

MPPaKVVCL, Indore

Aggregate Revenue Requirement

A-1

Amount in Rs. Crore

			All figures in				
Aggregate Revenue Requirement For Wheeling activity and Retail Supply - II			(Estimates)	MYT 2016-17 to 2018-19			
		Particulars	Ref. Form No.	FY 16	FY17	FY18	FY19
	A	Expenditure					
		R&M Expense	F5	115.86	123.48	140.38	165.90
		Employee Expenses	F6	767.98	949.85	1,028.66	1,112.98
		Terminal Benefits					
		A&G Expense	F7	137.17	142.79	152.72	162.72
		Depreciation	F2a	205.67	227.89	253.85	290.60
		Interest & Finance Charges on project loans (Including interest on consumer security deposit)	F3	229.23	188.13	221.31	279.93
		Interest and Finance Charges on working capital loans	F3	36.42	48.60	51.04	52.89
		Lease Rental	F16				
		Any other expenses*	F12	286.70	95.67	100.54	106.45
		Return on Equity	F8	196.46	220.14	256.13	312.91
	B	Less:					
		Other Income (inclusive of income from wheeling charges)	F14	475.72	159.87	150.75	148.43
		Annual Revenue Requirement (A-B)		1,284.73	1,836.69	2,053.87	2,335.95

MPPaKVVCL, Indore

Statement of Profit & Loss

Form No: S1
Amount in Rs. Crore

	Particulars	Ref. Form No.	PY (Actuals) FY 15	CY (Actuals) FY16	MYT 2016-17 to 2018-19		
					FY17	FY18	FY19
I.	Revenue from operations (including Revenue Subsidy)	R4	8,065.60	9,254.30	9,567.16	10,053.90	10,645.28
II.	Other income	F14	255.18	475.72	159.87	150.75	148.43
III.	Income from other business allocated to Licensed business	F14b					
IV	Total Revenue (I+II+III+IV)		8,320.78	9,730.02	9,727.03	10,204.65	10,793.71
V	Expenses:						
	Purchase of Power from MP PMC	F1	8,093.24	8,429.87	7,413.73	7,808.19	8,397.93
	Purchase of Power from Other Sources	F1					
	Inter-State Transmission charges	F1e			563.20	574.46	585.95
	Intra-State Transmission (MP Transco) Charges	F1c			895.70	977.88	1,061.43
	SLDC Charges			937.59	3.92	4.14	4.43
	Depreciation and amortization expenses	F2a	176.83	205.67	227.89	253.85	290.60
	Interest & Finance Charges	F3	201.88	265.65	236.74	272.34	332.82
	Repairs and Maintenance	F5	99.24	115.86	123.48	140.38	165.90
	Employee costs	F6	753.26	767.98	949.85	1,028.66	1,112.98
	Administration and General expenses	F7	124.49	137.17	142.79	152.72	162.72
	Net prior period credit charges	F11	6.79	12.62	-	-	-
	Other Debits, Write-offs	F12	80.83	274.07	95.67	100.54	106.45
	Lease Rental	F16	-	-			
	Total Expenses		9,536.56	11,146.47	10,652.97	11,313.17	12,221.21
VI	Profit before exceptional and extraordinary items and tax (IV-V)		(1,215.78)	(1,416.46)	(925.94)	(1,108.52)	(1,427.50)
VII	Exceptional items	F10	(154.93)	(209.44)	0	0	0
VIII	Profit before extraordinary items and tax (VI & VII)		(1,060.86)	(1,207.01)	(925.94)	(1,108.52)	(1,427.50)
IX	Extraordinary Items	F10					

MPPaKVVCL, Indore**Statement of Profit & Loss****Form No: S1**
Amount in Rs. Crore

	Particulars	Ref. Form No.	PY (Actuals) FY 15	CY (Actuals) FY16	MYT 2016-17 to 2018-19		
					FY17	FY18	FY19
X	Profit before tax (VIII- IX)		(1,060.86)	(1,207.01)	(925.94)	(1,108.52)	(1,427.50)
XI	Tax expense:	<u>F13</u>					
	(1) Current tax						
	(2) Deferred tax						
XII	Profit (Loss) for the period from continuing operations (X-XI)		(1,060.86)	(1,207.01)	(925.94)	(1,108.52)	(1,427.50)
XIII	Profit/(loss) from discontinuing operations						
XIV	Tax expense of discontinuing operations						
XV	Profit/(loss) from Discontinuing operations (after tax) (XIII-XIV)		-	-			
XV	Profit (Loss) for the period (XII+ XV)		(1,060.86)	(1,207.01)	(925.94)	(1,108.52)	(1,427.50)

MPPaKVVCL, Indore

Balance Sheet

Form No: S2

Amount in Rs. Crore

	Particulars	Ref. Form No.	PY (Actuals) FY 15	CY (Actuals) FY 16	MYT 2016-17 to 2018-19		
					FY17	FY18	FY19
I	EQUITY AND LIABILITIES	S3					
	(1) Shareholders' funds						
	(a) Share capital		1,945	2,065	3,846	3,973	4,110
	(b) Reserves and surplus		(7,372)	(8,215)	(8,840)	(7,135)	(5,945)
	(c) Money received against share warrants						
	(2) Share application money pending allotment		120	40	40	40	40
	(3) Non-current liabilities						
	(a) Long-term borrowings	F3a	9,401	9,835	9,299	9,207	9,000
	(b) Deferred tax liabilities (Net)	S6					
	(c) Other Long term liabilities	S7	861	909	885	897	891
	(d) Long-term provisions	S7	1,058	1,177	1,118	1,148	1,153
	(4) Current liabilities	S4					
	(a) Short-term borrowings		-	350	962	761	1,106
	(b) Trade payables		1,326	1,219	1,182	1,242	1,254
	(c) Other current liabilities		947	1,175	1,061	1,163	1,182
	(d) Short-term provisions		-	-	-	-	-
	TOTAL		8,285	8,556	9,552	11,295	12,791
II.	ASSETS						
	(1) Non-current assets						
	(a) Fixed assets						
	Gross Block (Net of assets not in use)	F2	4,881	5,369	5,889	6,868	8,255

MPPaKVVCL, Indore

Balance Sheet

Form No: S2

Amount in Rs. Crore

	Particulars	Ref. Form No.	PY (Actuals)	CY (Actuals)	MYT 2016-17 to 2018-19		
			FY 15	FY 16	FY17	FY18	FY19
	less: Accumulated Depreciation	F2a	2,155	2,363	2,582	2,809	3,063
	Net Block		2,726	3,006	3,307	4,059	5,191
	(iii) Capital work-in-progress	F2c	1,491	1,816	1,924	2,781	3,023
	(iv) Intangible assets under development	F2c					
	(b) Non-current investments	S5	-	-	-	-	-
	(c) Deferred tax assets (net)	S6	-	-	-	-	-
	(d) Long-term loans and advances given by Utility	S8	239	200	219	209	214
	(e) Other non-current assets	S8	-	-	-	-	-
	(2) Current assets	S4					
	(a) Current investments		-	-	-	-	-
	(b) Inventories		485	454	470	462	466
	(c) Trade receivables		2,262	2,050	2,649	2,745	2,845
	(d) Cash and cash equivalents		700	689	630	673	679
	(e) Short-term loans and advances		85	2	35	38	39
	(f) Other current assets		297	340	318	329	334
	TOTAL		8,285	8,556	9,552	11,296	12,791

MPPaKVVCL, Indore

Share Capital and Reserves & Surplus

Form No: S3

Amount in Rs. Crore

Sl.No.	Description of capital	Account Code	Opening Balance				
			FY 15	FY16	FY17	FY 18	FY19
A	SHARE CAPITAL						
	Equity Capital		1,826	1,945	2,065	3,846	3,973
B	RESERVES & SURPLUS						
	RESERVES						
	General Reserve		79	79	79	79	79
	Capital Reserve						
	Supply Affording and Other Charges		0	0	0	0	0
	Electrification Charges / Consumer Contribution		9	12	164	164	164
	Grants for Electrification Under RGGVY		170	115	94	394	1,708
	Consumer Contribution Deferred Income		514	613	743	743	743
	Subsidies Towards Cost of Network Assets		473	602	707	707	707
	Sub-total of Reserves		1,246	1,422	1,787	2,087	3,401
	SURPLUS						
	Surplus (including debit balalnce of P&L)		-7,734	-8,794	-10,001	-10,927	-10,536
	Sub-total of Surplus		-7,734	-8,794	-10,001	-10,927	-10,536
	Total Reserves & Surplus		-6,488	-7,372	-8,215	-8,840	-7,135
C	Money received against share warrants		0	0	0	0	0
D	Share Application money pending allotment		119	120	40	40	40

MPPaKVVCL, Indore

Share Capital and Reserves & Surplus

Form No: S3
Amount in Rs. Crore

Sl.No.	Description of capital	Account Code	Appropriation during the year					
			FY14	FY 15	FY16	FY17	FY 18	FY19
A	SHARE CAPITAL							
	Equity Capital		195	119	120	1,781	127	138
B	RESERVES & SURPLUS							
	RESERVES							
	General Reserve		0	0	0	0	0	0
	Capital Reserve							
	Supply Affording and Other Charges		33	30	33	0	0	0
	Electrification Charges / Consumer Contribution		4	13	159	0	0	0
	Grants for Electrification Under RGGVY		107	77	125	300	1,314	1,118
	Consumer Contribution Deferred Income		88	145	258	0	0	0
	Subsidies Towards Cost of Network Assets		97	129	175	-	-	-
	Sub-total of Reserves		329	393	750	300	1,314	1,118
	SURPLUS							
	Surplus (including debit balalnce of P&L)		-1,811	-1,061	-1,207	-926	391	73
	Sub-total of Surplus		-1,811	-1,061	-1,207	-926	391	73
	Total Reserves & Surplus		-1,482	-667	-457	-626	1,705	1,190
C	Money received against share warrants		0	0	0	0	0	0
D	Share Application money pending allotment		119	120	128	0	0	0

MPPaKVVCL, Indore

Share Capital and Reserves & Surplus

Form No: S3
Amount in Rs. Crore

Sl.No.	Description of capital	Account Code	Withdrawals during the year					
			FY14	FY 15	FY16	FY17	FY 18	FY19
A	SHARE CAPITAL							
	Equity Capital		0	0	0	0	0	0
B	RESERVES & SURPLUS							
	RESERVES							
	General Reserve		0	0	0	0	0	0
	Capital Reserve							
	Supply Affording and Other Charges		33	30	33	0	0	0
	Electrification Charges / Consumer Contribution		6	10	7	0	0	0
	Grants for Electrification Under RGGVY		49	132	147	-	-	-
	Consumer Contribution Deferred Income		40	45	127	0	0	0
	Subsidies Towards Cost of Network Assets		0	0	71	0	0	0
	Sub-total of Reserves		127	217	385	0	0	0
	SURPLUS							
	Surplus (including debit balalnce of P&L)		0	0	0	0	0	0
	Sub-total of Surplus		0	0	0	0	0	
	Total Reserves & Surplus		127	217	385	0	0	0
C	Money received against share warrants		0	0	0	0	0	0
D	Share Application money pending allotment		195	119	120	0	0	0

MPPaKVVCL, Indore

Share Capital and Reserves & Surplus

Form No: S3
Amount in Rs. Crore

Sl.No.	Description of capital	Account Code	Balance at the end of the year					
			FY14	FY 15	FY16	FY17	FY 18	FY19
A	SHARE CAPITAL							
	Equity Capital		1,826	1,945	2,065	3,846	3,973	4,110
B	RESERVES & SURPLUS							
	RESERVES							
	General Reserve		79	79	79	79	79	79
	Capital Reserve							
	Supply Affording and Other Charges		0	0	0	0	0	0
	Electrification Charges / Consumer Contribution		9	12	164	164	164	164
	Grants for Electrification Under RGGVY		170	115	94	394	1,708	2,826
	Consumer Contribution Deferred Income		514	613	743	743	743	743
	Subsidies Towards Cost of Network Assets		473	602	707	707	707	707
	Sub-total of Reserves		1,246	1,422	1,787	2,087	3,401	4,519
	SURPLUS							
	Surplus (including debit balalnce of P&L)		-7,734	-8,794	-10,001	-10,927	-10,536	-10,463
	Sub-total of Surplus		-7,734	-8,794	-10,001	-10,927	-10,536	-10,463
	Total Reserves & Surplus		-6,488	-7,372	-8,215	-8,840	-7,135	-5,945
C	Money received against share warrants		0	0	0	0	0	0
D	Share Application money pending allotment		119	120	40	40	40	40

MPPaKVVCL, Indore

Current Assets & Liabilities

Form No: S4
Amount in Rs. Crore

	Particulars	Account code	Old Year (Actuals)	PY (Actuals)	CY (Actuals)	MYT 2016-17 to 2018-19		
			FY14	FY 15	FY 16	FY17	FY18	FY19
A	Current Assets, Loans and Advances							
	(a) Current investments		0.00	0.00	0.00	0.00	0.00	0.00
	(b) Inventories		386.12	485.20	453.86	469.53	461.70	465.61
	(c) Trade receivables		1877.29	2261.82	2050.06	2648.85	2744.52	2845.06
	(d) Cash and cash equivalents		501.89	699.77	688.73	630.13	672.88	678.91
	(e) Short-term loans and advances		25.83	75.94	2.21	34.66	37.60	39.13
	(f) Other current assets		270.20	296.95	339.61	318.28	328.95	333.61
	TOTAL OF 'A'		3061.33	3819.67	3534.48	4101.45	4245.64	4362.33
B	Current Liabilities							
	(a) Short-term borrowings		0.00	0.00	350.00	962.00	761.00	1106.00
	(b) Trade payables		1000.03	1326.01	1218.59	1181.54	1242.05	1254.06
	(c) Other current liabilities		929.23	946.53	1175.25	1060.89	1163.07	1181.98
	(d) Short-term provisions		0	0	0	0	0	0
	TOTAL OF 'B'		1929.26	2272.54	2743.84	3204.44	3166.12	3542.04

MPPaKVVCL, Indore**Financial Investments****Form No: S5**

Amount in Rs. Crore

	Particulars	Account Code	PY (Actuals)	CY (Actuals)	MYT 2016-17 to 2018-19		
			FY 15	FY 16	FY17	FY18	FY19
A	Long Term Investments						
	Opening balance				-	-	-
	Further investments during the year						
	Investments realised during the year						
	Closing balance				-	-	-
	Total Investments						
	Opening balance				-	-	-
B	Further investments during the year		1.37	1.37	-	-	-
	Investments realised during the year						
	Closing balance		1.37	1.37	-	-	-

Deferred Tax Asset/Liability

Form No: S6
Amount in Rs. Crore

Sl.No.	Description of capital	Old Year (Actuals)	PY (Actuals)	CY (Actuals)	MYT 206-17 to 2018-19		
		FY14	FY 15	FY 16	FY17	FY18	FY19
		NIL					
	Deferred Tax Asset/Liability						

MPPaKVVCL, Indore

Other Long Term Liability

Form No: S7
Amount in Rs. Crore

Sl.No.	Description of capital	Account Code	Old Year (Actuals)	PY (Actuals)	CY (Actuals)	MYT 2016-17 to 2018-19		
			FY14	FY 15	FY 16	FY17	FY18	FY19
A	Other Long term liabilities		907.30	861.15	908.58	884.86	896.72	890.79
	Total							
B	Long-term provisions		939.26	1057.84	1177.49	1117.66	1147.58	1152.62
	Total		1,846.56	1,918.99	2,086.06	2,002.53	2,044.30	2,043.41

MPPaKVVCL, Indore

Long Term Loan & Advances

Form No: S8
Amount in Rs. Crore

Sl.No.	Description	Account Code	PY (Actuals)	CY (Actuals)	MYT 2016-17 to 2018-19		
			FY 15	FY 16	FY17	FY18	FY19
A	Long Term Loan & Advances		239.33	199.50	219.42	209.46	214.44
	Total Long Term Loan & Advances						
B	Other non-current assets						
	Total Other non-current assets		239.33	199.50	219.42	209.46	214.44

MPPaKVVCL, Indore
Power Purchase cost - FY16

Form No: F1
Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Free energy delivered at MP State periphery (MU)
11	MPPGCL - Shri Singaji Phase-2, u2	-	0%	-	37%	-	-	-	-	-	-	-	-	-	-	-
12	Bargi HPS	90	100%	90	37%	33	270	99	3	10,15,812	0.72	7	10	1.06	77	22
13	Banasgar Tons HPS	315	100%	315	37%	115	553	201	19	16,83,867	1.00	20	40	1.97	394	595
14	Banasgar Tons HPS-Silpara	30	100%	30	37%	11	53	19	2	16,83,867	1.00	2	4	1.97	19	-
15	Banasgar Tons HPS-Devloned	60	100%	60	37%	22	105	38	4	16,83,867	1.00	4	8	1.97	5,890	5,928
16	Banasgar Tons HPS-Bansagar IV (Jhinu)	20	100%	20	37%	7	58	21	1	16,83,867	1.20	3	4	1.77	21	-
17	Birsingpur HPS	20	100%	20	37%	7	15	5	1	11,42,677	1.03	1	1	2.69	5	-
18	Marhi Khera HPS	60	100%	60	37%	22	95	35	4	16,55,441	2.20	8	11	3.25	35	-
19	Rajghat HPS	45	50%	23	37%	8	18	0	0	3,34,209	(409.46)	2	3	(459.53)	0	-
20	CHPS-Gandhi Sagar	115	50%	58	37%	21	188	69	1	4,26,167	0.90	6	7	1.03	108	178
21	CHPS-RP Sagar & Jawahar Sagar	271	50%	136	37%	50	429	157	-	-	1.51	24	24	1.51	131	26
22	Pench THPS	160	67%	107	37%	39	251	91	4	10,57,404	0.51	5	9	0.96	586	677
#	JV Hydel & Other Hydel	3,055	0%	2,432	0%	890	4,124	1,482	419	47,05,668	0.42	62	480	3.24	1,482	-
1	NHDC - Indira Sagar	1,000	100%	1,000	37%	366	1,968	712	199	54,24,870	0.26	19	217	3.05	712	-
2	Omkareshwar HPS	520	100%	520	37%	190	953	344	154	80,66,245	0.24	8	162	4.71	344	-
3	Sardar Sarovar	1,450	57%	827	37%	303	1,193	422	65	21,46,691	0.82	35	100	2.36	422	-
4	Others(mini micro)	30	100%	30	37%	11	10	4	2	16,09,162	-	-	2	4.51	4	-
5	UPPMCL(Rihand Matatila)	55	100%	55	37%	20	-	-	-	-	-	-	-	-	-	-
#	DVC	1,100	0%	500	0%	183	2,355	844	174	95,29,714	2.25	190	364	4.31	360	484
1	DVC (MTPS, CTPS)	1,000	40%	400	37%	146	2,081	760	139	94,80,577	2.18	166	305	4.01	360	400
2	DVC DTPS u1	50	100%	50	37%	18	137	42	18	97,26,262	2.82	12	30	7.06	-	42
3	DVC DTPS u2	50	100%	50	37%	18	137	42	18	97,26,262	2.82	12	30	7.06	-	42
#	IPPs	3,183	0%	3,183	0%	1,165	17,637	6,133	678	58,22,314	1.43	878	1,557	2.54	239	5,894
1	Torrent Power GPP	100	100%	100	37%	37	70	-	32	86,60,108	-	-	32	-	-	-
2	BLA Power u1	16	100%	16	37%	6	52	18	8	135,51,779	2.68	5	13	7.21	-	18
3	BLA Power u2	-	0%	-	37%	-	-	-	-	-	-	-	-	-	-	-
4	Jaypee Bina Power u1	175	100%	175	37%	64	925	49	105	163,63,040	19.22	95	200	40.40	-	49
5	Jaypee Bina Power u2	175	100%	175	37%	64	-	-	105	163,63,040	-	-	105	-	-	-
6	Lanco Amarkantak	300	100%	300	37%	110	1,993	732	106	96,57,979	1.67	122	228	3.12	28	705
7	UMPP Sasan u1	247	100%	247	37%	90	5,433	1,984	10	10,81,282	1.44	286	296	1.49	75	1,909
8	UMPP Sasan u2	248	100%	248	37%	91	5,433	1,984	10	10,76,922	1.44	286	296	1.49	75	1,909
9	UMPP Sasan u3&4	495	100%	495	37%	181	-	-	20	10,79,097	-	-	20	-	-	-
10	UMPP Sasan u5&6	495	100%	495	37%	181	-	-	23	12,77,676	-	-	23	-	-	-
11	Concessional Energy from Essar Power	-	0%	-	37%	-	-	-	-	-	-	-	-	-	-	-
12	Jhabua Power	-	0%	-	37%	-	-	-	-	-	-	-	-	-	-	-
13	Jaiprakash Power, Nigri u1	248	100%	248	37%	91	2,818	1,029	184	202,68,830	0.80	82	266	2.59	39	990

MPPaKVCL, Indore
Power Purchase cost - FY16

Form No: F1
Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Free energy delivered at MP State periphery (MU)
									Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
14	Jaiprakash Power, Nigri u2	247	100%	247	37%	90	-	-	-	-	-	-	-	-	-	-
15	MB Power u1	210	100%	210	37%	77	878	325	38	49,94,532	-	-	38	1.18	12	313
16	MB Power u2	210	100%	210	37%	77	-	-	38	49,94,532	-	-	38	-	-	-
17	Captive	17	100%	17	37%	6	34	11	-	-	2.55	3	3	2.55	11	-
#	Renewables	1,397	0%	1,397	0%	511	2,220	811	482	94,29,059	-	-	482	5.95	-	811
1	Renewable Energy - Solar	550	100%	550	37%	201	804	294	208	103,38,945	-	-	208	7.09	-	294
2	Renewable Energy - Other than Solar	847	100%	847	37%	310	1,416	517	274	88,38,259	-	-	274	5.30	-	517
	STPP/MTPP	-	0%	-	-	-	-	129	-	-	-	37	37	-	-	-
	Total	25,681	0%	15,847		5,802	64,938	21,439	3,598	62,01,106	1.84	3,951	7,549	3.52	- 1,726	23,165
	Revenue from sale of surplus												(585)			
	Net Costs												6,964			
	Rpo												221			
	PP costs												7,184			
	MPPMCL Costs												1			
	Total PP costs							21,439					7,186			
F	Total Cost - Ex Bus							21,438.98					7,186	3.35		

Form No: F1
Amount in Rs. Crore

									Capacity Charges		Energy Charge					
Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmiss ion Losses (MU)	energy delivered at MP State periphery (MU)
-	Central Sector	11,680	-	3,339	-	1,233	20,144	7,222	805	65,27,477	2	1,287	2,092	3	271	6,951
1	NTPC-Korba	2,100	0	482	0	178	3,534	1,301	65	36,28,139	1	169	234	2	49	1,252
2	NTPC Korba -III	77	1	77	0	28	553	203	34	119,86,971	1	26	60	3	8	196
3	NTPC-Vindyachal I	1,260	0	442	0	163	2,714	999	67	41,28,324	2	177	245	2	38	961
4	NTPC-Vindyachal II	1,000	0	317	0	117	2,111	777	50	42,75,863	2	138	188	2	29	747
5	NTPC-Vindyachal III	1,000	0	246	0	91	1,732	637	83	91,55,505	2	110	193	3	24	613
6	NTPC Vindhyanchal MTPS, Stage - 4 u1	143	1	143	0	53	922	326	56	105,30,544	2	62	117	4	12	314
7	NTPC Vindhyanchal MTPS, Stage - 4 u2	128	1	128	0	47	922	312	56	117,64,593	2	62	117	4	12	300
8	NTPC Vindhyanchal MTPS, Stage - 5	128	1	128	0	47	762	281	35	74,84,610	2	49	84	3	11	270
9	NTPC Sipat Stage - I	340	1	340	0	126	2,220	817	118	94,04,608	1	112	230	3	31	786
10	NTPC - Sipat Stage II	1,000	0	188	0	70	1,302	479	78	112,76,681	1	59	138	3	18	461
11	NTPC Mouda STPS, Stage -1 u1	93	1	93	0	34	143	18	39	114,96,301	7	13	52	29	1	17
12	NTPC Mouda STPS, Stage -1 u2	78	1	78	0	29	-	-	39	136,62,911	-	-	39	-	-	-
13	NTPC-Kawas	656	0	140	0	52	298	79	27	53,14,591	3	24	52	6	3	76
14	NTPC-Gandhar	657	0	117	0	43	249	34	27	61,53,786	7	22	49	15	1	32
15	NTPC - Kahalgaoon 2	1,500	0	74	0	27	309	86	30	108,17,168	3	24	53	6	2	84
16	KAPP	440	0	114	0	42	777	286	-	-	2	69	69	2	11	275
17	TAPS	1,080	0	232	0	86	1,598	588	-	-	3	170	170	3	22	566
18	NTPC Lara STPS, Raigarh u1	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-
19	NTPC Lara STPS, Raigarh u2	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-
20	NTPC Lara STPS, Raigarh u3	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-
21	NTPC Lara STPS, Raigarh u4	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-
22	NTPC Lara STPS, Raigarh u5	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-
23	NTPC Gadarwara STPS, u1	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-
24	NTPC Gadarwara STPS, u2	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-
-	MP GENCO	5,266	-	4,997	-	1,845	17,763	4,259	1,063	57,57,515	3	1,391	2,453	6	1,054	3,205
1	ATPS - Chachai-PH 1&2	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-
2	ATPS - Chachai-Extn	210	1	210	0	78	1,524	561	75	96,91,331	2	97	172	3	-	561
3	STPS - Sarani-PH 1, 2 & 3	830	1	830	0	307	948	122	135	44,07,391	7	85	220	18	-	122
4	MPPGCL - Satpura TPS Extension u10	250	1	250	0	92	1,171	290	96	103,96,363	3	96	192	7	-	290
5	MPPGCL - Satpura TPS Extension u11	250	1	250	0	92	1,171	290	96	103,96,363	3	96	192	7	-	290
6	SGTPS - Bir'pur - PH 1 & 2	840	1	840	0	310	3,347	508	141	45,35,332	6	305	446	9	-	508
7	SGTPS - Bir'pur - Extn	500	1	500	0	185	3,313	959	162	87,99,376	3	267	430	4	-	959
8	MPPGCL - Shri Singaji STPS Phase -1 u1	600	1	600	0	222	1,694	290	162	73,16,567	6	170	332	11	-	290
9	MPPGCL - Shri Singaji STPS Phase -1 u2	600	1	600	0	222	1,694	187	155	69,88,087	9	170	324	17	-	187
10	MPPGCL - Shri Singaji Phase-2, u1	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-

MPPaKVVCL, Indore
Power Purchase cost - FY17

Form No: F1
Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	energy delivered at MP State periphery (MU)
									Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
11	MPPGCL - Shri Singaji Phase-2, u2	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-
12	Bargi HPS	90	1	90	0	33	468	172	3	9,07,733	1	11	14	1	172	-
13	Banasgar Tons HPS	315	1	315	0	116	1,129	415	24	20,95,903	1	38	63	2	415	-
14	Banasgar Tons HPS-Silpara	30	1	30	0	11	103	38	1	7,49,473	1	3	4	1	38	-
15	Banasgar Tons HPS-Devloned	60	1	60	0	22	128	47	1	4,14,058	1	6	7	1	47	-
16	Banasgar Tons HPS-Bansagar IV (Jhinna)	20	1	20	0	7	105	38	1	18,67,712	1	5	6	2	38	-
17	Birsingpur HPS	20	1	20	0	7	33	12	1	7,59,891	1	1	2	2	12	-
18	Marhi Khera HPS	60	1	60	0	22	105	29	4	18,35,972	3	8	13	4	29	-
19	Rajghat HPS	45	1	23	0	8	33	8	0	4,25,673	3	3	3	4	8	-
20	CHPS-Gandhi Sagar	115	1	58	0	21	159	59	1	4,86,445	1	5	6	1	59	-
21	CHPS-RP Sagar & Jawahar Sagar	271	1	136	0	50	376	138	-	-	2	21	21	2	138	-
22	Pench THPS	160	1	107	0	39	263	97	4	9,20,003	1	5	8	1	97	-
-	JV Hydel & Other Hydel	3,055	1	2,432	-	898	6,663	2,452	421	46,93,873	1	139	561	2	31	2,421
1	NHDC - Indira Sagar	1,000	1	1,000	0	369	3,035	1,117	202	54,65,542	0	52	254	2	-	1,117
2	Omkareshwar HPS	520	1	520	0	192	1,296	477	149	77,49,867	0	18	167	4	-	477
3	Sardar Sarovar	1,450	1	827	0	305	2,245	826	60	19,64,553	1	68	128	2	31	795
4	Others(mini micro)	30	1	30	0	11	42	15	11	97,99,264	-	-	11	7	-	15
5	UPPMCL(Rihand Matatila)	55	1	55	0	20	45	17	-	-	0	1	1	0	-	17
-	DVC	1,100	-	500	-	185	2,622	583	183	98,94,643	4	219	402	7	10	573
1	DVC (MTPS, CTPS)	1,000	0	400	0	148	2,096	478	143	97,10,632	4	172	316	7	10	468
2	DVC DTPS u1	50	1	50	0	18	263	53	20	106,30,687	4	23	43	8	-	53
3	DVC DTPS u2	50	1	50	0	18	263	52	20	106,30,687	4	23	43	8	-	52
-	IPPs	3,393	-	3,393	-	1,253	18,103	6,413	819	65,37,715	2	1,025	1,845	3	239	6,174
1	Torrent Power GPP	100	1	100	0	37	-	-	19	51,81,281	-	-	19	-	-	-
2	BLA Power u1	16	1	16	0	6	-	-	7	121,58,388	-	-	7	-	-	-
3	BLA Power u2	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-
4	Jaypee Bina Power u1	175	1	175	0	65	194	37	99	152,51,877	5	20	119	32	-	37
5	Jaypee Bina Power u2	175	1	175	0	65	165	6	99	152,51,877	29	17	116	199	-	6
6	Lanco Amarkantak	300	1	300	0	111	1,992	733	105	94,69,871	2	123	228	3	28	705
7	UMPP Sasan u1	247	1	247	0	91	1,604	590	12	12,76,360	2	92	104	2	22	568
8	UMPP Sasan u2	248	1	248	0	92	1,604	590	12	12,76,035	2	92	104	2	22	568
9	UMPP Sasan u3&4	495	1	495	0	183	3,209	1,181	23	12,76,197	2	185	208	2	44	1,136
10	UMPP Sasan u5&6	495	1	495	0	183	3,209	1,181	23	12,76,197	2	185	208	2	44	1,136
11	Concessional Energy from Essar Power	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-
12	Jhabua Power	210	1	210	0	78	141	-	91	116,95,261	-	15	106	-	-	-
13	Jaiprakash Power, Nigri u1	248	1	248	0	92	1,608	592	74	81,19,995	1	50	124	2	22	569

MPPaKVVCL, Indore
Power Purchase cost - FY17

Form No: F1
Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	energy delivered at MP State periphery (MU)
									Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
14	Jaiprakash Power, Nigri u2	247	1	247	0	91	1,608	592	74	81,52,869	1	50	124	2	22	569
15	MB Power u1	210	1	210	0	78	1,361	461	91	116,95,261	2	96	187	4	17	443
16	MB Power u2	210	1	210	0	78	1,361	440	91	116,95,261	2	96	187	4	17	423
17	Captive	17	1	17	0	6	47	12	-	-	3	4	4	3	-	12
-	Renewables	3,244	-	3,244	-	1,198	3,294	1,212	707	58,98,346	-	-	707	6	-	1,212
1	Renewable Energy - Solar	1,025	1	1,025	0	379	912	336	216	56,97,637	-	-	216	6	-	336
2	Renewable Energy - Other than Solar	2,218	1	2,218	0	819	2,382	876	491	59,91,106	-	-	491	6	-	876
	Total	27,737	-	17,904	-	6,612	68,590	22,141	3,997	60,45,552	2	4,061	8,059	4	1,605	20,536
	Revenue from sale of surplus												(757)			
	Net Costs												7,302			
	Rpo												177			
	PP costs												7,479			
	MPPMCL Costs												(65)			
	Total PP costs												7,414			
	Total Cost - Ex Bus (D+E)							22,141					7,414	3.35		

MPPaKVVCL, Indore**Power Purchase cost - FY18**

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charges		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
									Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
-	Central Sector	12,271	0%	3,930	0%	1,442	22,016	7,730	920	63,79,134	1.79	1,386	2,306	2.98	289	7,441
1	NTPC-Korba	2,100	23%	482	37%	177	3,524	1,289	64	36,30,976	1.30	168	232	1.80	49	1,240
2	NTPC Korba -III	77	100%	77	37%	28	558	205	34	119,96,343	1.30	27	60	2.95	8	198
3	NTPC-Vindychal I	1,260	35%	442	37%	162	2,701	991	67	41,31,551	1.78	176	243	2.45	37	954
4	NTPC-Vindychal II	1,000	32%	317	37%	116	2,063	750	50	42,79,206	1.80	135	184	2.46	28	722
5	NTPC-Vindychal III	1,000	25%	246	37%	90	1,749	639	83	91,62,664	1.72	110	193	3.02	24	615
6	NTPC Vindhyanchal MTPS, Stage - 4 u1	143	100%	143	37%	52	1,013	340	55	105,38,778	1.97	67	122	3.60	13	327
7	NTPC Vindhyanchal MTPS, Stage - 4 u2	128	100%	128	37%	47	1,013	340	55	117,73,791	1.97	67	122	3.60	13	327
8	NTPC Vindhyanchal MTPS, Stage - 5	128	100%	128	37%	47	976	359	35	74,90,462	1.75	63	98	2.73	14	345
9	NTPC Sipat Stage - 1	340	100%	340	37%	125	2,408	884	117	94,11,961	1.37	121	238	2.70	33	850
10	NTPC - Sipat Stage II	1,000	19%	188	37%	69	1,365	502	78	112,85,498	1.24	62	140	2.79	19	483
11	NTPC Mouda STPS, Stage -1 u1	93	100%	93	37%	34	185	-	39	115,05,289	-	17	56	-	-	-
12	NTPC Mouda STPS, Stage -1 u2	78	100%	78	37%	29	185	-	39	136,73,594	-	17	56	-	-	-
13	NTPC-Kawas	656	21%	140	37%	51	298	75	27	53,18,746	3.17	24	51	6.79	3	73
14	NTPC-Gandhar	657	18%	117	37%	43	249	9	26	61,58,598	25.79	22	49	56.35	0	8
15	NTPC - Kahalgaon 2	1,500	5%	74	37%	27	360	113	29	108,25,626	2.42	27	57	5.02	2	111
16	KAPP	440	26%	114	37%	42	704	257	-	-	2.41	62	62	2.41	10	247
17	TAPS	1,080	21%	232	37%	85	1,608	587	-	-	2.90	170	170	2.90	22	565
18	NTPC Lara STPS, Raigarh u1	64	100%	64	37%	23	249	91	21	89,97,257	1.30	12	33	3.61	3	87
19	NTPC Lara STPS, Raigarh u2	64	100%	64	37%	23	111	41	11	44,98,629	1.30	5	16	3.85	2	40
20	NTPC Lara STPS, Raigarh u3	64	100%	64	37%	23	-	-	-	-	-	-	-	-	-	-
21	NTPC Lara STPS, Raigarh u4	-	0%	-	37%	-	-	-	-	-	-	-	-	-	-	-
22	NTPC Lara STPS, Raigarh u5	-	0%	-	37%	-	-	-	-	-	-	-	-	-	-	-
23	NTPC Gadarwara STPS, u1	400	100%	400	37%	147	697	258	88	59,98,172	1.30	33	121	4.70	10	249
24	NTPC Gadarwara STPS, u2	-	0%	-	37%	-	-	-	-	-	-	-	-	-	-	-
-	MP GENCO	5,266	0%	4,997	0%	1,833	16,867	3,805	1,056	57,62,017	3.38	1,288	2,344	6.16	-	3,805
1	ATPS - Chachai-PH 1&2	-	0%	-	37%	-	-	-	-	-	-	-	-	-	-	-
2	ATPS - Chachai-Extn	210	100%	210	37%	77	1,529	562	75	96,98,908	1.73	98	172	3.06	-	562
3	STPS - Sarani-PH 1, 2 & 3	830	100%	830	37%	305	1,338	54	134	44,10,836	23.60	128	263	48.32	-	54
4	MPPGCL - Satpura TPS Extension u10	250	100%	250	37%	92	1,470	421	95	104,04,492	2.85	120	215	5.12	-	421

MPPaKVVCL, Indore

Power Purchase cost - FY18

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charges		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
									Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
5	MPPGCL - Satpura TPS Extension u11	250	100%	250	37%	92	1,470	393	95	104,04,492	3.05	120	215	5.48	-	393
6	SGTPS - Bir'pur - PH 1 & 2	840	100%	840	37%	308	3,347	409	140	45,38,878	7.43	303	443	10.85	-	409
7	SGTPS - Bir'pur - Extn	500	100%	500	37%	183	3,313	910	162	88,06,256	2.92	266	427	4.70	-	910
8	MPPGCL - Shri Singaji STPS Phase -1 u1	600	100%	600	37%	220	721	-	161	73,22,288	-	74	235	-	-	-
9	MPPGCL - Shri Singaji STPS Phase -1 u2	600	100%	600	37%	220	721	-	154	69,93,551	-	74	228	-	-	-
10	MPPGCL - Shri Singaji Phase-2, u1	-	0%	-	37%	-	-	-	-	-	-	-	-	-	-	-
11	MPPGCL - Shri Singaji Phase-2, u2	-	0%	-	37%	-	-	-	-	-	-	-	-	-	-	-
12	Bargi HPS	90	100%	90	37%	33	481	174	3	9,08,443	0.63	11	14	0.80	-	174
13	Banasgar Tons HPS	315	100%	315	37%	116	1,166	422	24	20,97,542	0.92	39	63	1.50	-	422
14	Banasgar Tons HPS-Silpara	30	100%	30	37%	11	118	43	1	7,50,059	0.90	4	5	1.09	-	43
15	Banasgar Tons HPS-Devloned	60	100%	60	37%	22	128	46	1	4,14,382	1.27	6	7	1.46	-	46
16	Banasgar Tons HPS-Bansagar IV (Jhinna)	20	100%	20	37%	7	99	36	1	18,69,172	1.21	4	6	1.59	-	36
17	Birsingpur HPS	20	100%	20	37%	7	36	13	1	7,60,486	1.06	1	2	1.49	-	13
18	Marhi Khera HPS	60	100%	60	37%	22	100	27	4	18,37,408	2.89	8	12	4.38	-	27
19	Rajghat HPS	45	50%	23	37%	8	35	7	0	4,26,006	3.80	3	3	4.27	-	7
20	CHPS-Gandhi Sagar	115	50%	58	37%	21	168	61	1	4,86,825	0.77	5	6	0.94	-	61
21	CHPS-RP Sagar & Jawahar Sagar	271	50%	136	37%	50	362	131	-	-	1.51	20	20	1.51	-	131
22	Pench THPS	160	67%	107	37%	39	262	95	4	9,20,722	0.50	5	8	0.88	-	95
-	JV Hydel & Other Hydel	3,055	80%	2,432	0%	892	6,157	2,228	419	46,97,543	0.56	125	544	2.44	28	2,200
1	NHDC - Indira Sagar	1,000	100%	1,000	37%	367	2,646	958	201	54,69,815	0.47	45	246	2.56	-	958
2	Omkareshwar HPS	520	100%	520	37%	191	1,273	461	148	77,55,926	0.38	18	166	3.60	-	461
3	Sardar Sarovar	1,450	57%	827	37%	303	2,059	745	60	19,66,088	0.82	61	121	1.62	28	717
4	Others(mini micro)	30	100%	30	37%	11	64	23	11	98,06,926	-	-	11	4.61	-	23
5	UPPMCL(Rihand Matatila)	55	100%	55	37%	20	114	41	-	-	0.40	2	2	0.40	-	41
-	DVC	1,100	0%	500	0%	183	2,611	602	182	99,02,380	3.60	217	399	6.62	10	592
1	DVC (MTPS, CTSPS)	1,000	40%	400	37%	147	2,084	493	143	97,18,225	3.46	170	313	6.35	10	482
2	DVC DTPS u1	50	100%	50	37%	18	263	55	20	106,38,999	4.23	23	43	7.79	-	55
3	DVC DTPS u2	50	100%	50	37%	18	263	55	20	106,38,999	4.23	23	43	7.79	-	55
-	IPPs	3,409	0%	3,409	0%	1,251	19,436	6,864	815	65,12,118	1.59	1,091	1,905	2.78	258	6,606

MPPaKVVCL, Indore

Power Purchase cost - FY18

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charges		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)
									Total Capacity Charges - incl. Income Tax (Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
1	Torrent Power GPP	100	100%	100	37%	37	-	-	19	51,85,332	-	-	19	-	-	-
2	BLA Power u1	16	100%	16	37%	6	-	-	7	121,67,894	-	-	7	-	-	-
3	BLA Power u2	16	100%	16	37%	6	-	-	-	-	-	-	-	-	-	-
4	Jaypee Bina Power u1	175	100%	175	37%	64	150	-	98	152,63,802	-	15	113	-	-	-
5	Jaypee Bina Power u2	175	100%	175	37%	64	150	-	98	152,63,802	-	15	113	-	-	-
6	Lanco Amarkantak	300	100%	300	37%	110	2,012	739	104	94,77,275	1.68	124	229	3.09	28	711
7	UMPP Sasan u1	247	100%	247	37%	91	1,805	659	12	12,77,358	1.56	103	115	1.74	25	635
8	UMPP Sasan u2	248	100%	248	37%	91	1,805	659	12	12,77,033	1.56	103	115	1.74	25	635
9	UMPP Sasan u3&4	495	100%	495	37%	182	3,610	1,319	23	12,77,195	1.56	206	230	1.74	50	1,269
10	UMPP Sasan u5&6	495	100%	495	37%	182	3,610	1,319	23	12,77,195	1.56	206	230	1.74	50	1,269
11	Concessional Energy from Essar Power	-	0%	-	37%	-	-	-	-	-	-	-	-	-	-	-
12	Jhabua Power	210	100%	210	37%	77	141	-	90	117,04,405	-	15	105	-	-	-
13	Jaiprakash Power, Nigri u1	248	100%	248	37%	91	1,655	606	74	81,26,344	0.84	51	125	2.06	23	583
14	Jaiprakash Power, Nigri u2	247	100%	247	37%	91	1,655	606	74	81,59,244	0.84	51	125	2.06	23	583
15	MB Power u1	210	100%	210	37%	77	1,404	474	90	117,04,405	2.09	99	189	3.99	18	456
16	MB Power u2	210	100%	210	37%	77	1,404	475	90	117,04,405	2.09	99	189	3.99	18	457
17	Captive	17	100%	17	37%	6	36	8	-	-	3.86	3	3	3.86	-	8
-	Renewables	3,244	0%	3,244	0%	1,190	5,501	2,013	1,167	98,05,135	-	-	1,167	5.80	-	2,013
1	Renewable Energy - Solar	1,025	100%	1,025	37%	376	1,314	481	309	82,14,608	-	-	309	6.43	-	481
2	Renewable Energy - Other than Solar	2,218	100%	2,218	37%	814	4,187	1,532	858	105,40,217	-	-	858	5.60	-	1,532
	Total	28,345	0%	18,511	0%	6,792	72,588	23,242	4,558	67,11,632	1.77	4,107	8,665	3.73	586	22,657
	Revenue from sale of surplus												(814)			
	Net Costs												7,851			
	Rpo												29			
	PP costs												7,880			
	MPPMCL Costs												(71)			
	Total PP costs												7,808			
	Total Cost - Ex Bus (D+E)							23,242					7,808.19	3.36		

MPPaKVVCL, Indore
Power Purchase cost - FY19

Form No: F1
Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	energy delivered at MP State periphery (MU)
									Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
#	Central Sector	12,671	-	4,330	-	1,576	24,524	8,644	1,052	66,74,379	2	1,507	2,559	3	323	8,320
1	NTPC-Korba	2,100	0	482	0	175	3,560	1,291	64	36,30,444	1	168	232	2	49	1,243
2	NTPC Korba -III	77	1	77	0	28	557	202	34	119,94,585	1	26	60	3	8	195
3	NTPC-Vindhyachal I	1,260	0	442	0	161	2,685	976	66	41,30,946	2	174	240	2	37	940
4	NTPC-Vindhyachal II	1,000	0	317	0	115	2,061	750	49	42,78,579	2	134	183	2	28	722
5	NTPC-Vindhyachal III	1,000	0	246	0	90	1,753	637	82	91,61,321	2	110	192	3	24	613
6	NTPC Vindhyanal MTPS, Stage - 4 u	143	1	143	0	52	1,014	368	55	105,37,233	2	67	122	3	14	354
7	NTPC Vindhyanal MTPS, Stage - 4 u	128	1	128	0	47	1,014	368	55	117,72,066	2	67	122	3	14	354
8	NTPC Vindhyanal MTPS, Stage - 5	128	1	128	0	47	830	301	35	74,89,364	2	53	87	3	11	290
9	NTPC Sipat Stage - 1	340	1	340	0	124	2,242	813	116	94,10,582	1	111	228	3	31	783
10	NTPC - Sipat Stage II	1,000	0	188	0	69	1,382	503	77	112,83,844	1	62	140	3	19	484
11	NTPC Mouda STPS, Stage -1 u1	93	1	93	0	34	347	41	39	115,03,603	8	32	71	17	2	40
12	NTPC Mouda STPS, Stage -1 u2	78	1	78	0	28	405	44	39	136,71,590	8	38	76	17	2	43
13	NTPC-Kawas	656	0	140	0	51	298	84	27	53,17,967	3	24	51	6	3	81
14	NTPC-Gandhar	657	0	117	0	43	249	40	26	61,57,695	5	22	48	12	2	39
15	NTPC - Kahalgaon 2	1,500	0	74	0	27	352	128	29	108,24,040	2	27	56	4	3	125
16	KAPP	440	0	114	0	42	643	233	-	-	2	56	56	2	9	225
17	TAPS	1,080	0	232	0	84	1,658	601	-	-	3	174	174	3	23	578
18	NTPC Lara STPS, Raigarh u1	64	1	64	0	23	299	108	21	89,95,939	1	14	35	3	4	104
19	NTPC Lara STPS, Raigarh u2	64	1	64	0	23	300	109	21	89,95,939	1	14	35	3	4	105
20	NTPC Lara STPS, Raigarh u3	64	1	64	0	23	300	109	21	89,95,939	1	14	35	3	4	105
21	NTPC Lara STPS, Raigarh u4	-	-	-	0	-	174	64	21	-	1	8	29	5	2	61
22	NTPC Lara STPS, Raigarh u5	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-
23	NTPC Gadarwara STPS, u1	400	1	400	0	146	1,201	436	87	59,97,293	1	56	144	3	16	419
24	NTPC Gadarwara STPS, u2	400	1	400	0	146	1,201	436	87	59,97,293	1	56	144	3	16	419
#	MP GENCO	6,454	-	4,997	-	1,818	17,169	4,363	1,175	64,60,821	3	1,332	2,507	6	-	4,363
1	ATPS - Chachai-PH 1&2	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-
2	ATPS - Chachai-Extn	210	1	210	0	76	1,555	565	74	96,97,486	2	98	172	3	-	565
3	STPS - Sarani-PH 1, 2 & 3	830	1	830	0	302	1,808	260	133	44,10,190	6	168	301	12	-	260
4	MPPGCL - Satpura TPS Extension u10	250	1	250	0	91	1,177	345	95	104,02,967	3	95	189	5	-	345
5	MPPGCL - Satpura TPS Extension u11	250	1	250	0	91	1,202	333	95	104,02,967	3	97	191	6	-	333
6	SGTPS - Bir'pur - PH 1 & 2	840	1	840	0	306	3,254	735	139	45,38,213	4	293	432	6	-	735
7	SGTPS - Bir'pur - Extn	500	1	500	0	182	3,367	1,148	160	88,04,966	2	268	428	4	-	1,148

MPPaKVVCL, Indore

Power Purchase cost - FY19

Form No: F1
Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	energy delivered at MP State periphery (MU)
									Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
8	MPPGCL - Shri Singaji STPS Phase -1 u1	600	1	600	0	218	721	23	160	73,21,215	32	73	233	103	-	23
9	MPPGCL - Shri Singaji STPS Phase -1 u2	600	1	600	0	218	721	-	153	69,92,526	-	73	226	-	-	-
10	MPPGCL - Shri Singaji Phase-2, u1	594	-	-	0	-	714	-	76	-	-	72	149	-	-	-
11	MPPGCL - Shri Singaji Phase-2, u2	594	-	-	0	-	-	-	51	-	-	-	51	-	-	-
12	Bargi HPS	90	1	90	0	33	406	147	3	9,08,310	1	9	12	1	-	147
13	Banasgar Tons HPS	315	1	315	0	115	949	343	24	20,97,235	1	32	56	2	-	343
14	Banasgar Tons HPS-Silpara	30	1	30	0	11	99	35	1	7,49,949	1	3	4	1	-	35
15	Banasgar Tons HPS-Devloned	60	1	60	0	22	121	43	1	4,14,321	1	5	6	1	-	43
16	Banasgar Tons HPS-Bansagar IV (Jhinn)	20	1	20	0	7	99	36	1	18,68,898	1	4	6	2	-	36
17	Barsingpur HPS	20	1	20	0	7	28	10	1	7,60,374	1	1	2	2	-	10
18	Marhi Khera HPS	60	1	60	0	22	100	36	4	18,37,139	2	8	12	3	-	36
19	Rajghat HPS	45	1	23	0	8	28	7	0	4,25,944	3	2	3	4	-	7
20	CHPS-Gandhi Sagar	115	1	58	0	21	172	62	1	4,86,754	1	5	6	1	-	62
21	CHPS-RP Sagar & Jawahar Sagar	271	1	136	0	49	389	141	-	-	2	21	21	2	-	141
22	Pench THPS	160	1	107	0	39	259	93	4	9,20,587	1	5	8	1	-	93
#	JV Hydel & Other Hydel	3,055	1	2,432	-	885	5,900	2,124	416	46,96,855	1	121	536	3	28	2,096
1	NHDC - Indira Sagar	1,000	1	1,000	0	364	2,550	919	199	54,69,014	0	43	242	3	-	919
2	Omkareshwar HPS	520	1	520	0	189	1,174	423	147	77,54,789	0	16	163	4	-	423
3	Sardar Sarovar	1,450	1	827	0	301	2,059	739	59	19,65,800	1	61	120	2	28	711
4	Others(mini micro)	30	1	30	0	11	64	23	11	98,05,489	-	-	11	5	-	23
5	UPPMCL(Rihand Matatila)	55	1	55	0	20	53	19	-	-	0	1	1	0	-	19
#	DVC	1,100	-	500	-	182	2,364	628	180	99,00,928	3	193	373	6	12	617
1	DVC (MTPS, CTPS)	1,000	0	400	0	146	2,087	560	141	97,16,801	3	169	311	6	12	548
2	DVC DTPS u1	50	1	50	0	18	139	34	19	106,37,440	4	12	31	9	-	34
3	DVC DTPS u2	50	1	50	0	18	139	34	19	106,37,440	4	12	31	9	-	34
#	IPPs	3,409	-	3,409	-	1,241	18,864	6,646	808	65,11,163	2	1,057	1,865	3	250	6,396
1	Torrent Power GPP	100	1	100	0	36	-	-	19	51,84,572	-	-	19	-	-	-
2	BLA Power u1	16	1	16	0	6	20	8	7	121,66,111	2	2	9	12	-	8
3	BLA Power u2	16	1	16	0	6	-	-	-	-	-	-	-	-	-	-
4	Jaypee Bina Power u1	175	1	175	0	64	249	-	97	152,61,565	-	26	123	-	-	-
5	Jaypee Bina Power u2	175	1	175	0	64	200	-	97	152,61,565	-	21	118	-	-	-
6	Lanco Amarkantak	300	1	300	0	109	1,952	708	103	94,75,886	2	119	223	3	27	682
7	UMPP Sasan u1	247	1	247	0	90	1,805	654	11	12,77,171	2	102	114	2	25	629

MPPaKVVCL, Indore
Power Purchase cost - FY19

Form No: F1
Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Discom Share in %	Discom Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	energy delivered at MP State periphery (MU)
									Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)				
8	UMPP Sasan u2	248	1	248	0	90	1,805	654	12	12,76,846	2	102	114	2	25	629
9	UMPP Sasan u3&4	495	1	495	0	180	3,209	1,164	23	12,77,008	2	182	205	2	44	1,120
10	UMPP Sasan u5&6	495	1	495	0	180	3,209	1,164	23	12,77,008	2	182	205	2	44	1,120
11	Concessional Energy from Essar Power	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-
12	Jhabua Power	210	1	210	0	76	179	30	89	117,02,690	6	19	108	35	1	29
13	Jaiprakash Power, Nigri u1	248	1	248	0	90	1,696	615	73	81,25,153	1	52	125	2	23	592
14	Jaiprakash Power, Nigri u2	247	1	247	0	90	1,696	615	73	81,58,048	1	52	125	2	23	592
15	MB Power u1	210	1	210	0	76	1,404	511	89	117,02,690	2	98	188	4	19	492
16	MB Power u2	210	1	210	0	76	1,404	512	89	117,02,690	2	98	188	4	19	493
17	Captive	17	1	17	0	6	36	9	-	-	3	3	3	3	-	9
#	Renewables	3,244	-	3,244	-	1,180	5,635	2,044	1,185	100,41,061	-	-	1,185	6	-	2,044
1	Renewable Energy - Solar	1,025	1	1,025	0	373	1,336	485	312	83,54,054	-	-	312	6	-	485
2	Renewable Energy - Other than Solar	2,218	1	2,218	0	807	4,299	1,559	874	108,20,733	-	-	874	6	-	1,559
#	Total	29,933	-	18,911	-	6,882	74,456	24,448	4,815	69,97,020	2	4,211	9,026	4	613	23,835
	Revenue from sale of surplus												(635)	-	-	-
	Net Costs												8,391	-	-	-
	Rpo												85	-	-	-
	PP costs												8,476	-	-	-
	MPPMCL Costs												(78)	-	-	-
	Total PP costs												8,398	-	-	-
	Total Cost - Ex Bus (D+E)							24,448					8,397.93	3.44		

MPPaKVVCL, Indore**Month-wise Power Procurement details**

Form No: F1a

Power purchase figures in MU		Months in the Financial Year: 2016												
Sl No	Source / Station	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
-	Central Sector	544	643	525	516	435	543	644	666	691	668	548	665	7,087
1	NTPC-Korba	89	121	119	106	99	110	117	94	122	122	104	117	1,322
2	NTPC Korba -III	19	21	6	10	18	17	21	20	19	21	18	20	210
3	NTPC-Vindychal I	78	96	55	72	41	78	92	93	106	84	81	91	968
4	NTPC-Vindychal II	65	77	38	30	34	58	80	80	74	65	70	67	739
5	NTPC-Vindychal III	57	60	48	54	30	39	63	59	59	64	58	62	653
6	NTPC Vindhyanchal MTPS, Stage - 4	64	73	56	57	51	63	75	62	51	67	66	64	749
7	NTPC Vindhyanchal MTPS, Stage - 4	-	-	-	-	-	-	-	-	-	-	-	-	-
8	NTPC Vindhyanchal MTPS, Stage - 5	-	-	-	-	-	-	1	34	29	18	29	36	148
9	NTPC Sipat Stage - 1	51	62	70	75	67	63	59	89	90	94	-	86	808
10	NTPC - Sipat Stage II	46	49	42	30	31	41	50	51	53	53	47	49	543
11	NTPC Mouda STPS, Stage -1 u1	2	0	-	-	-	0	-	-	-	-	0	0	2
12	NTPC Mouda STPS, Stage -1 u2	-	-	-	-	-	-	-	-	-	-	-	-	-
13	NTPC-Kawas	2	-	0	-	-	-	-	-	-	-	-	-	2
14	NTPC-Gandhar	0	-	0	-	-	-	-	-	-	-	-	-	1
15	NTPC - Kahalgaoon 2	10	13	9	14	-	11	14	15	14	10	14	12	135
16	KAPP	14	17	26	13	12	12	14	12	14	15	13	4	165
17	TAPS	48	54	57	54	52	50	57	56	58	56	48	56	645
18	NTPC Lara STPS, Raigarh u1	-	-	-	-	-	-	-	-	-	-	-	-	-
19	NTPC Lara STPS, Raigarh u2	-	-	-	-	-	-	-	-	-	-	-	-	-
20	NTPC Lara STPS, Raigarh u3	-	-	-	-	-	-	-	-	-	-	-	-	-
21	NTPC Lara STPS, Raigarh u4	-	-	-	-	-	-	-	-	-	-	-	-	-
22	NTPC Lara STPS, Raigarh u5	-	-	-	-	-	-	-	-	-	-	-	-	-
23	NTPC Gadarwara STPS, u1	-	-	-	-	-	-	-	-	-	-	-	-	-
24	NTPC Gadarwara STPS, u2	-	-	-	-	-	-	-	-	-	-	-	-	-
-	MP GENCO	466	508	439	315	152	317	340	575	506	549	564	221	4,953
1	ATPS - Chachai-PH 1&2	-	-	-	-	-	-	-	-	-	-	-	-	-
2	ATPS - Chachai-Extn	49	50	50	47	44	46	48	52	52	51	49	51	588
3	STPS - Sarani-PH 1, 2 & 3	81	128	76	29	-	51	26	111	123	99	133	-	856
4	MPPGCL - Satpura TPS Extension u1	28	30	30	27	26	27	30	30	30	30	29	28	345
5	MPPGCL - Satpura TPS Extension u1	28	30	30	27	3	27	30	30	30	30	29	28	322
6	SGTPS - Bir'pur - PH 1 & 2	102	106	-	16	-	-	-	143	73	103	84	-	627
7	SGTPS - Bir'pur - Extn	59	95	97	89	-	102	126	123	121	116	106	67	1,102
8	MPPGCL - Shri Singaji STPS Phase -I	67	22	118	44	-	-	-	14	-	41	70	-	376

MPPaKVVCL, Indore**Month-wise Power Procurement details**

Form No: F1a

Power purchase figures in MU		Months in the Financial Year: 2016												
Sl No	Source / Station	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
-	Central Sector	544	643	525	516	435	543	644	666	691	668	548	665	7,087
9	MPPGCL - Shri Singaji STPS Phase -1	-	-	-	-	-	-	-	-	-	-	-	-	-
10	MPPGCL - Shri Singaji Phase-2, u1	-	-	-	-	-	-	-	-	-	-	-	-	-
11	MPPGCL - Shri Singaji Phase-2, u2	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Bargi HPS	13	13	6	6	6	8	8	6	7	10	8	8	99
13	Banasgar Tons HPS	26	23	22	14	19	19	23	12	17	13	7	8	201
14	Banasgar Tons HPS-Silpara	2	2	2	1	2	2	2	1	2	1	1	1	19
15	Banasgar Tons HPS-Devloned	5	4	4	3	4	4	4	2	3	2	1	2	38
16	Banasgar Tons HPS-Bansagar IV (Jhin	3	2	1	1	1	2	1	2	3	2	2	1	21
17	Birsingpur HPS	0	0	0	1	3	1	0	0	-	0	-	-	5
18	Marhi Khera HPS	0	0	0	0	5	5	8	6	4	3	5	0	35
19	Rajghat HPS	-	0	-	0	-	-	0	-	-	-	-	0	-
20	CHPS-Gandhi Sagar	0	0	-	0	2	9	0	7	14	15	12	10	69
21	CHPS-RP Sagar & Jawahar Sagar	0	0	1	5	21	10	16	23	23	23	21	14	157
22	Pench THPS	1	3	2	3	10	14	17	11	6	11	9	3	91
-	JV Hydel & Other Hydel	114	135	72	105	354	98	118	91	118	107	94	77	1,482
1	NHDC - Indira Sagar	61	56	22	42	138	39	68	51	69	63	56	46	712
2	Omkareshwar HPS	27	28	14	26	67	20	30	23	31	29	26	23	344
3	Sardar Sarovar	26	51	36	37	148	38	20	16	17	14	11	8	422
4	Others(mini micro)	0	-	-	0	0	0	1	1	1	1	1	-	4
5	UPPMCL(Rihand Matatila)	-	-	-	-	-	-	-	-	-	-	-	-	-
-	DVC	73	85	55	69	57	67	76	75	75	75	68	70	844
1	DVC (MTPS, CTPS)	65	76	47	61	57	59	67	67	67	66	59	70	760
2	DVC DTPS u1	4	4	4	4	-	4	4	4	4	4	4	-	42
3	DVC DTPS u2	4	4	4	4	-	4	4	4	4	4	4	-	42
-	IPPs	426	398	463	470	447	467	587	606	605	598	539	526	6,133
1	Torrent Power GPP	-	-	-	-	-	-	-	-	-	-	-	-	-
2	BLA Power u1	3	3	0	-	-	1	2	1	3	2	3	-	18
3	BLA Power u2	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Jaypee Bina Power u1	49	-	-	-	-	-	-	-	-	-	-	-	49
5	Jaypee Bina Power u2	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Lanco Amarkantak	47	67	64	63	36	42	76	75	72	65	63	62	732
7	UMPP Sasan u1	138	154	161	169	149	151	173	181	179	180	169	182	1,984
8	UMPP Sasan u2	138	154	161	169	149	151	173	181	179	180	169	182	1,984

MPPaKVVCL, Indore**Month-wise Power Procurement details**

Form No: F1a

	Power purchase figures in MU	Months in the Financial Year: 2016												
Sl No	Source / Station	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
-	Central Sector	544	643	525	516	435	543	644	666	691	668	548	665	7,087
9	UMPP Sasan u3&4	-	-	-	-	-	-	-	-	-	-	-	-	-
10	UMPP Sasan u5&6	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Concessional Energy from Essar Power	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Jhabua Power	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Jaiprakash Power, Nigri u1	51	19	66	59	102	100	122	118	120	122	91	61	1,029
14	Jaiprakash Power, Nigri u2	-	-	-	-	-	-	-	-	-	-	-	-	-
15	MB Power u1	-	0	10	10	12	22	40	49	49	49	44	39	325
16	MB Power u2	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Captive	1	0	1	1	-	1	1	2	2	1	1	0	11
-	Renewables	67	70	70	64	62	63	70	71	70	71	68	67	811
1	Renewable Energy - Solar	24	25	25	23	22	23	25	26	25	26	25	24	294
2	Renewable Energy - Other than Solar	42	45	44	41	39	40	45	45	45	45	43	43	517
-	STPP/MTPP	9	-	108	0	-	-	6	2	-	-	5	0	129
-	Total	1,698	1,838	1,732	1,539	1,506	1,554	1,841	2,087	2,065	2,067	1,885	1,626	21,439

MPPaKVVCL, Indore**Month-wise Power Procurement details****Form No: F1a**

Power purchase figures in MU		Months in the Financial Year: 2017												
Sl No	Source / Station	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Total
-	Central Sector	567	644	598	529	549	556	656	641	644	663	573	602	7,222
1	NTPC-Korba	105	115	110	105	101	99	114	112	115	116	100	109	1,301
2	NTPC Korba -III	16	18	17	16	16	15	18	17	18	18	16	17	203
3	NTPC-Vindychal I	81	88	84	80	78	76	88	86	88	89	77	84	999
4	NTPC-Vindychal II	63	68	66	63	60	59	68	67	68	69	60	65	777
5	NTPC-Vindychal III	52	56	54	51	50	49	56	55	56	57	49	53	637
6	NTPC Vindhyanchal MTPS, Stage - 4	27	30	29	14	26	26	30	29	30	30	26	28	326
7	NTPC Vindhyanchal MTPS, Stage - 4	27	30	29	-	26	26	30	29	30	30	26	28	312
8	NTPC Vindhyanchal MTPS, Stage - 5	-	27	26	25	24	23	27	26	27	27	23	26	281
9	NTPC Sipat Stage - 1	66	72	69	66	63	62	72	70	72	73	63	68	817
10	NTPC - Sipat Stage II	39	42	41	39	37	36	42	41	42	43	37	40	479
11	NTPC Mouda STPS, Stage -1 u1	-	-	-	-	-	-	5	5	-	5	4	-	18
12	NTPC Mouda STPS, Stage -1 u2	-	-	-	-	-	-	-	-	-	-	-	-	-
13	NTPC-Kawas	10	10	-	-	-	9	10	10	10	11	9	-	79
14	NTPC-Gandhar	-	-	-	-	-	-	9	8	-	9	8	-	34
15	NTPC - Kahalgaon 2	9	10	-	-	-	9	10	10	10	10	9	10	86
16	KAPP	23	25	24	23	22	22	25	25	25	25	22	24	286
17	TAPS	48	52	50	47	46	45	52	51	52	52	45	49	588
18	NTPC Lara STPS, Raigarh u1	-	-	-	-	-	-	-	-	-	-	-	-	-
19	NTPC Lara STPS, Raigarh u2	-	-	-	-	-	-	-	-	-	-	-	-	-
20	NTPC Lara STPS, Raigarh u3	-	-	-	-	-	-	-	-	-	-	-	-	-
21	NTPC Lara STPS, Raigarh u4	-	-	-	-	-	-	-	-	-	-	-	-	-
22	NTPC Lara STPS, Raigarh u5	-	-	-	-	-	-	-	-	-	-	-	-	-
23	NTPC Gadarwara STPS, u1	-	-	-	-	-	-	-	-	-	-	-	-	-
24	NTPC Gadarwara STPS, u2	-	-	-	-	-	-	-	-	-	-	-	-	-
-	MP GENCO	304	333	132	126	125	297	723	624	385	475	513	221	4,259
1	ATPS - Chachai-PH 1&2	-	-	-	-	-	-	-	-	-	-	-	-	-
2	ATPS - Chachai-Extn	45	49	47	45	44	43	49	48	49	50	43	47	561
3	STPS - Sarani-PH 1, 2 & 3	-	-	-	-	-	-	122	-	-	-	-	-	122
4	MPPGCL - Satpura TPS Extension u1	35	38	-	-	-	33	38	37	38	38	33	-	290
5	MPPGCL - Satpura TPS Extension u1	35	38	-	-	-	33	38	37	38	38	33	-	290
6	SGTPS - Bir'pur - PH 1 & 2	-	-	-	-	-	6	117	114	51	118	102	-	508
7	SGTPS - Bir'pur - Extn	105	114	-	-	-	99	114	111	114	115	100	86	959
8	MPPGCL - Shri Singaji STPS Phase -1	-	-	-	-	-	-	94	92	-	20	83	-	290

MPPaKVVCL, Indore**Month-wise Power Procurement details****Form No: F1a**

Power purchase figures in MU		Months in the Financial Year: 2017												
Sl No	Source / Station	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Total
-	Central Sector	567	644	598	529	549	556	656	641	644	663	573	602	7,222
9	MPPGCL - Shri Singaji STPS Phase -1	-	-	-	-	-	-	57	92	-	-	37	-	187
10	MPPGCL - Shri Singaji Phase-2, u1	-	-	-	-	-	-	-	-	-	-	-	-	-
11	MPPGCL - Shri Singaji Phase-2, u2	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Bargi HPS	14	15	15	14	13	13	15	15	15	15	13	14	172
13	Banasgar Tons HPS	32	37	35	34	32	32	37	36	37	37	32	35	415
14	Banasgar Tons HPS-Silpara	3	3	3	3	3	3	3	3	3	3	3	3	38
15	Banasgar Tons HPS-Devloned	3	3	3	3	6	6	5	4	4	4	3	3	47
16	Banasgar Tons HPS-Bansagar IV (Jhin	3	3	3	3	3	3	3	3	3	3	3	3	38
17	Birsingpur HPS	1	1	1	1	1	1	1	1	1	1	1	1	12
18	Marhi Khera HPS	3	3	-	-	-	3	3	3	3	3	3	3	29
19	Rajghat HPS	1	1	-	-	-	1	1	1	1	1	1	-	8
20	CHPS-Gandhi Sagar	5	5	5	5	5	4	5	5	5	5	5	5	59
21	CHPS-RP Sagar & Jawahar Sagar	11	12	12	11	11	11	12	12	12	12	11	12	138
22	Pench THPS	8	9	8	8	8	7	9	8	9	9	7	8	97
-	JV Hydel & Other Hydel	199	216	207	197	190	187	216	211	216	218	189	205	2,452
1	NHDC - Indira Sagar	90	99	94	90	87	85	98	96	98	99	86	94	1,117
2	Omkareshwar HPS	39	42	40	38	37	36	42	41	42	42	37	40	477
3	Sardar Sarovar	67	73	70	67	64	63	73	71	73	74	64	69	826
4	Others(mini micro)	1	1	1	1	1	1	1	1	1	1	1	1	15
5	UPPMCL(Rihand Matatila)	1	1	1	1	1	1	1	1	1	1	1	1	17
-	DVC	63	26	-	-	-	74	86	84	86	87	75	-	583
1	DVC (MTPS, CTPS)	62	26	-	-	-	59	68	66	68	69	59	-	478
2	DVC DTPS u1	0	-	-	-	-	8	9	9	9	9	8	-	53
3	DVC DTPS u2	-	-	-	-	-	8	9	9	9	9	8	-	52
-	IPPs	525	571	530	440	498	493	570	599	571	577	498	541	6,413
1	Torrent Power GPP	-	-	-	-	-	-	-	-	-	-	-	-	-
2	BLA Power u1	-	-	-	-	-	-	-	-	-	-	-	-	-
3	BLA Power u2	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Jaypee Bina Power u1	-	-	-	-	-	-	-	37	-	-	-	-	37
5	Jaypee Bina Power u2	-	-	-	-	-	-	-	6	-	-	-	-	6
6	Lanco Amarkantak	59	65	62	59	57	56	64	63	65	65	56	61	733
7	UMPP Sasan u1	48	52	50	48	46	45	52	51	52	53	45	49	590
8	UMPP Sasan u2	48	52	50	48	46	45	52	51	52	53	45	49	590

MPPaKVVCL, Indore**Month-wise Power Procurement details****Form No: F1a**

Power purchase figures in MU		Months in the Financial Year: 2017												
Sl No	Source / Station	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Total
-	Central Sector	567	644	598	529	549	556	656	641	644	663	573	602	7,222
9	UMPP Sasan u3&4	96	104	100	95	92	90	104	102	104	105	91	99	1,181
10	UMPP Sasan u5&6	96	104	100	95	92	90	104	102	104	105	91	99	1,181
11	Concessional Energy from Essar Power	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Jhabua Power	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Jaiprakash Power, Nigri u1	48	52	50	48	46	45	52	51	52	53	46	50	592
14	Jaiprakash Power, Nigri u2	48	52	50	48	46	45	52	51	52	53	46	50	592
15	MB Power u1	41	44	42	-	39	38	44	43	44	45	39	42	461
16	MB Power u2	41	44	26	-	35	38	44	43	44	45	39	42	440
17	Captive	1	2	-	-	-	1	2	1	2	2	1	-	12
-	Renewables	98	107	103	98	94	92	107	104	107	108	93	102	1,212
1	Renewable Energy - Solar	27	30	28	27	26	26	30	29	30	30	26	28	336
2	Renewable Energy - Other than Solar	71	77	74	71	68	67	77	75	77	78	67	73	876
-	Total	1,755	1,897	1,570	1,390	1,457	1,699	2,358	2,264	2,009	2,129	1,942	1,671	22,141

Month-wise Power Procurement details

Form No: F1a

Power purchase figures in MU		Months in the Financial Year: 2018													
Sl No	Source / Station	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Total	
-	Central Sector	600	601	596	552	500	569	756	739	728	735	652	703	7,730	
1	NTPC-Korba	113	88	84	80	108	106	122	119	122	124	107	116	1,289	
2	NTPC Korba -III	18	19	18	17	5	17	19	19	19	19	17	18	205	
3	NTPC-Vindychal I	86	94	64	62	59	81	94	91	94	95	82	89	991	
4	NTPC-Vindychal II	65	44	68	65	39	55	71	69	71	72	62	68	750	
5	NTPC-Vindychal III	34	37	58	55	53	52	60	59	60	61	53	57	639	
6	NTPC Vindhyanchal MTPS, Stage - 4	20	22	33	32	31	-	35	34	35	35	30	33	340	
7	NTPC Vindhyanchal MTPS, Stage - 4	20	22	33	32	31	-	35	34	35	35	30	33	340	
8	NTPC Vindhyanchal MTPS, Stage - 5	31	33	32	31	9	29	33	33	33	34	29	32	359	
9	NTPC Sipat Stage - 1	77	84	57	55	53	72	83	82	84	84	73	80	884	
10	NTPC - Sipat Stage II	43	47	45	27	26	41	47	46	47	48	41	45	502	
11	NTPC Mouda STPS, Stage -1 u1	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	NTPC Mouda STPS, Stage -1 u2	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	NTPC-Kawas	10	10	8	6	-	-	10	10	10	10	-	-	75	
14	NTPC-Gandhar	-	9	-	-	-	-	-	-	-	-	-	-	9	
15	NTPC - Kahalgaon 2	11	13	9	8	8	-	12	12	12	13	11	4	113	
16	KAPP	22	24	23	22	21	21	24	24	15	15	21	23	257	
17	TAPS	51	55	53	51	49	48	55	54	34	35	48	53	587	
18	NTPC Lara STPS, Raigarh u1	-	-	9	9	9	8	10	9	10	10	8	9	91	
19	NTPC Lara STPS, Raigarh u2	-	-	-	-	-	5	6	6	6	6	5	6	41	
20	NTPC Lara STPS, Raigarh u3	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	NTPC Lara STPS, Raigarh u4	-	-	-	-	-	-	-	-	-	-	-	-	-	
22	NTPC Lara STPS, Raigarh u5	-	-	-	-	-	-	-	-	-	-	-	-	-	
23	NTPC Gadarwara STPS, u1	-	-	-	-	-	33	39	38	39	39	34	37	258	
24	NTPC Gadarwara STPS, u2	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	MP GENCO	366	479	396	228	159	181	373	428	406	393	277	119	3,805	
1	ATPS - Chachai-PH 1&2	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	ATPS - Chachai-Extn	48	52	50	48	14	45	52	51	52	53	46	50	562	
3	STPS - Sarani-PH 1, 2 & 3	-	54	-	-	-	-	-	-	-	-	-	-	54	
4	MPPGCL - Satpura TPS Extension u1	47	51	49	29	-	-	51	49	51	51	44	-	421	
5	MPPGCL - Satpura TPS Extension u1	47	51	49	29	-	-	51	49	51	51	16	-	393	
6	SGTPS - Bir'pur - PH 1 & 2	53	90	81	20	-	-	-	77	52	36	-	-	409	
7	SGTPS - Bir'pur - Extn	104	114	109	31	-	-	113	111	114	115	99	-	910	
8	MPPGCL - Shri Singaji STPS Phase -II	-	-	-	-	-	-	-	-	-	-	-	-	-	

MPPaKVVCL, Indore**Month-wise Power Procurement details**

Form No: F1a

Power purchase figures in MU		Months in the Financial Year: 2018												
Sl No	Source / Station	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Total
-	Central Sector	600	601	596	552	500	569	756	739	728	735	652	703	7,730
9	MPPGCL - Shri Singaji STPS Phase -1	-	-	-	-	-	-	-	-	-	-	-	-	-
10	MPPGCL - Shri Singaji Phase-2, u1	-	-	-	-	-	-	-	-	-	-	-	-	-
11	MPPGCL - Shri Singaji Phase-2, u2	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Bargi HPS	11	11	9	12	24	23	17	15	14	14	12	12	174
13	Banasgar Tons HPS	27	27	23	28	59	56	42	36	34	34	29	29	422
14	Banasgar Tons HPS-Silpara	3	3	2	3	6	6	4	4	3	3	3	3	43
15	Banasgar Tons HPS-Devloned	3	3	3	3	6	6	5	4	4	4	3	3	46
16	Banasgar Tons HPS-Bansagar IV (Jhin	2	2	2	2	5	5	4	3	3	3	2	2	36
17	Birsingpur HPS	1	1	1	1	2	2	1	1	1	1	1	1	13
18	Marhi Khera HPS	2	2	2	2	3	-	4	3	3	3	2	-	27
19	Rajghat HPS	1	1	1	1	-	-	1	1	1	1	-	-	7
20	CHPS-Gandhi Sagar	4	4	3	4	8	8	6	5	5	5	4	4	61
21	CHPS-RP Sagar & Jawahar Sagar	8	8	7	9	18	17	13	11	11	11	9	9	131
22	Pench THPS	6	6	5	6	13	13	9	8	8	8	6	6	95
-	JV Hydel & Other Hydel	140	141	121	148	308	295	221	189	180	182	152	151	2,228
1	NHDC - Indira Sagar	60	60	52	63	133	127	95	81	77	78	65	65	958
2	Omkareshwar HPS	29	29	25	30	64	61	46	39	37	38	31	31	461
3	Sardar Sarovar	47	47	40	49	103	99	74	63	60	61	51	51	745
4	Others(mini micro)	2	2	2	2	2	2	2	2	2	2	2	2	23
5	UPPMCL(Rihand Matatila)	3	3	2	3	6	6	4	3	3	3	3	3	41
-	DVC	68	84	65	56	-	-	60	88	91	91	-	-	602
1	DVC (MTPS, CTPS)	51	72	48	46	-	-	60	71	72	73	-	-	493
2	DVC DTPS u1	8	6	9	5	-	-	-	9	9	9	-	-	55
3	DVC DTPS u2	8	6	9	5	-	-	-	9	9	9	-	-	55
-	IPPs	504	508	526	525	510	483	654	640	657	663	572	623	6,864
1	Torrent Power GPP	-	-	-	-	-	-	-	-	-	-	-	-	-
2	BLA Power u1	-	-	-	-	-	-	-	-	-	-	-	-	-
3	BLA Power u2	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Jaypee Bina Power u1	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Jaypee Bina Power u2	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Lanco Amarkantak	63	69	66	19	61	60	69	67	69	70	60	66	739
7	UMPP Sasan u1	41	45	43	57	55	54	63	61	63	63	55	60	659
8	UMPP Sasan u2	41	45	43	57	55	54	63	61	63	63	55	60	659

Month-wise Power Procurement details

Form No: F1a[illegible]

MPPaKVVCL, Indore**Month-wise Power Procurement details**

Form No: F1a

Power purchase figures in MU		Months in the Financial Year: 2019												
Sl No	Source / Station	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
-	Central Sector	689	741	697	647	602	657	788	807	786	817	685	727	8,644
1	NTPC-Korba	101	107	103	96	102	104	117	107	119	119	103	113	1,291
2	NTPC Korba -III	16	18	17	16	15	15	18	17	18	18	16	17	202
3	NTPC-Vindychal I	81	92	67	71	59	78	90	89	95	88	79	87	976
4	NTPC-Vindychal II	64	63	57	52	44	59	72	72	71	68	63	66	750
5	NTPC-Vindychal III	47	51	53	53	44	46	59	57	58	60	53	57	637
6	NTPC Vindhyanchal MTPS, Stage	31	34	32	28	26	28	33	33	33	32	29	30	368
7	NTPC Vindhyanchal MTPS, Stage	31	34	32	28	26	28	33	33	33	32	29	30	368
8	NTPC Vindhyanchal MTPS, Stage	24	27	25	24	23	23	26	26	27	27	23	25	301
9	NTPC Sipat Stage - 1	67	70	66	65	64	63	72	71	72	72	63	67	813
10	NTPC - Sipat Stage II	42	46	42	32	31	39	46	46	47	47	41	44	503
11	NTPC Mouda STPS, Stage -1 u1	-	-	-	-	-	-	-	21	-	21	-	-	41
12	NTPC Mouda STPS, Stage -1 u2	-	-	-	-	-	-	-	21	3	21	-	-	44
13	NTPC-Kawas	9	10	8	6	-	-	10	10	10	10	9	-	84
14	NTPC-Gandhar	-	-	6	-	-	-	9	8	9	9	-	-	40
15	NTPC - Kahalgaoon 2	10	12	9	10	8	10	12	12	12	11	11	11	128
16	KAPP	20	22	24	19	18	18	21	20	18	18	18	17	233
17	TAPS	48	53	53	50	48	47	54	53	48	47	47	52	601
18	NTPC Lara STPS, Raigarh u1	9	10	9	9	8	8	10	9	10	10	8	9	108
19	NTPC Lara STPS, Raigarh u2	9	10	9	9	8	8	10	9	10	10	8	9	109
20	NTPC Lara STPS, Raigarh u3	9	10	9	9	8	8	10	9	10	10	8	9	109
21	NTPC Lara STPS, Raigarh u4	-	-	-	-	-	8	10	9	10	10	8	9	64
22	NTPC Lara STPS, Raigarh u5	-	-	-	-	-	-	-	-	-	-	-	-	-
23	NTPC Gadarwara STPS, u1	35	38	37	35	34	33	38	37	38	39	34	37	436
24	NTPC Gadarwara STPS, u2	35	38	37	35	34	33	38	37	38	39	34	37	436
-	MP GENCO	350	384	380	233	190	210	515	541	534	473	313	242	4,363
1	ATPS - Chachai-PH 1&2	-	-	-	-	-	-	-	-	-	-	-	-	-
2	ATPS - Chachai-Extn	47	50	49	46	34	44	50	50	51	51	45	49	565
3	STPS - Sarani-PH 1, 2 & 3	-	-	19	-	-	-	55	74	79	33	-	-	260
4	MPPGCL - Satpura TPS Extension	32	35	35	35	-	-	39	36	39	39	34	21	345
5	MPPGCL - Satpura TPS Extension	35	40	38	37	-	-	39	37	38	38	31	-	333
6	SGTPS - Bir'pur - PH 1 & 2	66	85	74	-	-	-	122	122	126	112	29	-	735

Month-wise Power Procurement details

Form No: F1a

[illegible]

Month-wise Power Procurement details

Form No: F1a[illegible]

MPPaKVVCL, Indore**Intra State Transmission (MPTRANSCO) Charges - excluding SLDC****Form No: F1c**

	Year	Contracted Capacity (MW)	Monthly Transmission Charge (Rs/MW)	Total charges (Rs.Crs.)
1	FY14	3,439.13	21,40,813	736.25
2	FY15	3,439.13	19,38,093	666.54
3	FY16	3,376.73	26,36,463	890.26
4	FY 17	3,376.73	26,52,564	895.70
5	FY 18	3,376.73	28,95,946	977.88
6	FY 19	3,376.73	31,43,355	1,061.43

MPPaKVVCL, Indore

Intra-state Inter Discom UI Charges details

Form No: F1d

FY 2014-15												
Month	Scheduled Energy at Ex-Bus (Mus)	Scheduled Energy at Discom periphery	Inter discom sale/purchase at discom periphery	Schedule energy at discom periphery after adjustment of inter discom sale/purchase	Actual Drawl at Discom periphery	UI Charges	Adjusted UI	Cap Amount	Additional UI	Net UI	OAC Embedded to WZ	Difference of adjusted scheduled and drawl energy
April	1683.15	1631.40	-	1,631.40	1575.95	-17.94	-17.41	5.97	0.70	-10.74	-	(55.45)
May	1603.88	1562.13	-	1,562.13	1539.72	-5.52	-6.06	1.93	1.13	-3.00	-	(22.41)
June	1528.60	1479.32	-	1,479.32	1484.54	5.21	5.27	1.15	3.10	9.52	-	5.21
July	1314.65	1283.67	-	1,283.67	1265.70	-3.34	2.24	1.51	1.61	5.36	-	(17.97)
Aug	1295.86	1259.33	-	1,259.33	1261.17	1.86	-2.16	2.79	2.47	3.10	-	1.84
Sept	1403.62	1346.11	-	1,346.11	1342.92	-3.21	-2.17	2.23	0.74	0.80	-	(3.19)
Oct	1994.63	1944.63	-	1,944.63	1969.69	4.90	10.84	1.00	1.62	13.45	-	25.06
Nov	2455.73	2321.87	-	2,321.87	2379.31	12.71	14.70	0.06	1.18	15.94	-	57.45
Dec	2266.71	2168.70	-	2,168.70	2215.97	13.03	13.35	1.32	4.42	19.08	-	47.28
Jan	1848.13	1794.81	-	1,794.81	1799.06	4.98	6.70	2.16	3.01	11.87	-	4.25
Feb	1814.19	1781.62	-	1,781.62	1769.05	-1.50	-0.25	1.68	1.09	2.52	-	(12.57)
March	1535.59	1499.65	-	1,499.65	1492.36	-2.20	-2.72	2.27	0.80	0.35	-	(7.28)
Total	20,744.74	20,073.23	-	20,073.23	20,095.45	8.99	22.32	24.06	21.87	68.24	-	22.22

MPPaKVVCL, Indore

Intra-state Inter Discom UI Charges details

Form No: F1d

FY 2015-16												
Month	Scheduled Energy at Ex-Bus (Mus)	Scheduled Energy at Discom periphery	Inter discom sale/purchase at discom periphery	Schedule energy at discom periphery after adjustment of inter discom sale/purchase	Actual Drawl at Discom periphery	UI Charges	Adjusted UI	Cap Amount	Additional UI	Net UI	OAC Embedded to WZ	Difference of adjusted scheduled and drawl energy
April	1563.20	1524.15	-	1,524.15	1508.42	-2.64	-1.09	1.18	0.92	1.00	-	(15.72)
May	1686.04	1641.32	-	1,641.32	1648.35	2.17	5.10	0.89	1.39	7.39	-	7.03
June	1433.17	1383.20	-	1,383.20	1372.36	-1.81	-2.07	1.05	0.88	-0.14	-	(10.85)
July	1466.40	1416.83	-	1,416.83	1355.43	-13.09	-12.64	3.44	0.13	-7.74	-	(61.39)
Aug	1451.13	1400.87	-	1,400.87	1325.69	-18.57	-17.50	5.03	0.24	-12.23	-	(75.18)
Sept	1740.46	1659.20	-	1,659.20	1609.74	-14.13	-15.22	5.70	0.30	-9.22	-	(49.46)
Oct	2494.57	2390.21	-	2,390.21	2396.27	4.18	3.33	1.12	1.00	5.45		6.07
Nov	2,628.71	2,504.00		2,504.00	2,516.20	20.67	20.17	4.98	3.99	29.13		12.20
Dec	2,599.96	2,502.01		2,502.01	2,499.78	(23.45)	(8.19)	15.65	3.85	11.30		(2.23)
Jan	2,354.63	2,261.94		2,261.94	2,229.33	(82.80)	(67.48)	34.78	2.56	(30.14)		(32.61)
Feb	1,976.01	1,902.92		1,902.92	1,907.74	11.58	8.76	10.59	9.09	28.44		4.81
March	1,935.55	1,858.31		1,858.31	1,885.86	53.68	54.22	3.92	7.69	65.82		27.56
Total	23,329.83	22,444.95	-	22,444.95	22,255.18	(64.23)	(32.61)	88.33	32.03	89.07	-	(189.77)

MPPaKVVCL, Indore

Inter State Transmission ChargesForm No: F1e
Amount in Rs. Crore

	FY14 (Actual Upto available data & Thereafter estimated)		FY15		FY16		FY17		FY18		FY19	
Month	Contracted Capacity (MW)	Total Transmission /PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission /PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission /PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission /PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission /PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission /PoC charges (Rs.Crs.)
April		27.75		41.04		40.65		41.46		42.29		43.14
May		27.88		41.24		40.85		41.67		42.50		43.35
June		29.22		43.21		42.80		43.66		44.53		45.42
July		30.81		45.57		45.14		46.04		46.96		47.90
August		30.41		44.98		44.55		45.45		46.35		47.28
September		30.59		45.23		44.81		45.70		46.62		47.55
October		30.34		44.88		44.45		45.34		46.25		47.17
November		34.79		51.45		50.96		51.98		53.02		54.08
December		32.77		48.47		48.01		48.97		49.95		50.95
January		32.58		48.19		47.74		48.69		49.66		50.66
February		32.03		47.38		46.93		47.87		48.82		49.80
March		37.72		55.78		55.26		56.36		57.49		58.64
Total		376.90		557.43		552.15		563.20		574.46		585.95

MPPaKVVCL, Indore**SLDC Charges****Form No: F1f**
Amount in Rs. Crore

Sl.No.	Year	Contracted Capacity (MW)	Monthly Transmission Charge (Rs/MW)	Total charges (Rs.Crs.)
1	FY14	4,030.38	7,633.77	3.08
2	FY15	5,855.12	6,346.47	3.72
3	FY16	6,206.01	6,674.96	4.14
4	FY17	6,925.07	5,667.54	3.92
5	FY18	7,308.14	5,667.54	4.14
6	FY19	7,816.49	5,667.54	4.43

MPPaKVVCL, Indore

Form No: F2

Amount in Rs. Cr.

Sl.No	Particulars	Account Code		MYT 2013-14 to 2015-16								
				FY14			FY15			FY16 (Actual)		
			At End of Year	Addition During Year	Adjustment s & Deduction & assets not in use	At End of Year	Addition During Year	Adjustment s & Deduction & assets not in use	At End of Year	Addition During Year	Adjustment s & Deduction & assets not in use	At End of Year
1	Land & Land rights	10.1	5.53	0.04		5.57	0.00		5.57	0.00		5.57
2	Building and Civil Works	10.2	78.51	1.64		80.15	7.10		87.25	7.94		95.19
3	Hydraulic Works	10.3	7.13	0.00		7.13	0.00		0.00	0.00		0.00
4	Other Civil Works	10.4	3.32	0.06		3.38	0.94		11.46	0.03		11.49
5	Plant & Machinery	10.5	1,540.00	125.41	12.76	1,652.65	117.50	6.30	1,761.44	111.55	7.24	1,865.76
6	Line Cable Networks etc.	10.6	1,918.49	282.63	5.37	2,195.74	287.31	7.72	2,476.18	186.64	4.24	2,658.58
7	Communication equipment									0.00		
8	Vehicles	10.7	5.24	0.08	0.41	4.90	0.00	0.40	4.51	0.02	0.38	4.15
9	Furniture & fixtures	10.8	3.16	0.60		3.76	0.71		5.65	0.21		5.86
10	Office Equipments	10.9	16.30	0.40		16.70	9.05		26.14	23.89		50.03
11	Assets of Partnership projects etc. (included in above heads)											
12	Assets taken over & pending final valuation											
13	Any other items (RGGVY)		289.40	55.03		344.43	142.18		486.56	154.13		640.69
14	Intangible Assets			0.45		0.45	15.87		16.32	15.23		31.55
15	Total (1 to 14)		3,867.08	466.33	18.54	4,314.87	580.66	14.42	4,881.07	499.64	11.85	5,368.86

MPPaKVVCL, Indore

Form No: F2

Amount in Rs. Cr.

Sl.No	Particulars	Account Code	MYT 2016-17 to FY 2018-19								
			FY17			FY18			FY19		
			Addition During Year	Adjustment s & Deduction & assets not in use	At End of Year	Addition During Year	Adjustment s & Deduction & assets not in use	At End of Year	Addition During Year	Adjustment s & Deduction & assets not in use	At End of Year
1	Land & Land rights	10.1	-		5.57	-		5.57	-		5.57
			-		-	-		-	-		-
2	Building and Civil Works	10.2	11.77		106.96	20.39		127.35	27.80		155.16
			-		-	-		-	-		-
3	Hydraulic Works	10.3	-		-	-		-	-		-
			-		-	-		-	-		-
4	Other Civil Works	10.4	0.05		11.54	0.09		11.63	0.12		11.74
			-		-	-		-	-		-
5	Plant & Machinery	10.5	165.40		2,031.15	286.54		2,317.69	390.66		2,708.35
			-		-	-		-	-		-
6	Line Cable Networks etc.	10.6	276.74		2,935.32	479.43		3,414.75	653.64		4,068.40
			-		-	-		-	-		-
7	Communication equipment		-		-	-		-	-		-
			-		-	-		-	-		-
8	Vehicles	10.7	0.02		4.17	0.04		4.21	0.06		4.27
			-		-	-		-	-		-
9	Furniture & fixtures	10.8	0.31		6.16	0.53		6.69	0.72		7.42
			-		-	-		-	-		-
10	Office Equipments	10.9	35.42		85.45	61.37		146.82	83.67		230.49
11	Assets of Partnership projects etc. (included in above heads)		-		-	-		-	-		-
12	Assets taken over & pending final valuation		-		-	-		-	-		-
13	Any other items (RGGVY)		30.40		671.09	131.04		802.14	229.68		1,031.82
14	Intangible Assets		-		31.55	-		31.55	-		31.55
15	Total (1 to 14)		520.11	0.00	5,888.97	979.44	0.00	6,868.41	1,386.36	0.00	8,254.77

MPPaKVVCL, Indore**Depreciation Distribution (Wheeling and Retail)**

			FY13	FY14 (Actuals)			FY15 (Actuals)			F
Sl.No	Particulars	Account Code*	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions
1	Land & Land rights	12.1	0.18	0.04		0.22	0.04		0	0
2	Building and Civil Works	12.2	25.67	2.73		28.40	2.86		31	3
3	Hydraulic Works	12.3	4.55	0.28		4.84	(0.00)		-	-
4	Other Civil Works	12.4	2.14	0.10		2.24	0.40		7	0
5	Plant & Machinery	12.5	653.35	79.28	11.48	721.15	81.38	6	794	84
6	Line Cable Networks etc.	12.6	1,135.61	61.08	4.84	1,191.85	77.68	7	1,257	92
7	Communication equipment		-			-			-	
8	Vehicles	12.7	4.59	0.09	0.37	4.31	0.03	0	4	0
9	Furniture & fixtures	12.8	1.96	0.09	-	2.06	0.14		2	0
10	Office Equipments	12.9	5.43	1.96	-	7.39	2.01		10	4
11	Assets of Partnership projects etc. (included in above heads)		-	-		-			-	
12	Assets taken over & pending final valuation		-	-		-			-	
13	Depreciation on RGGVY Assets		8.98	17.98	-	26.96	19.07	-	49	31
14	Intangible Assets			0.01		0.01	0.26		1	3
15	Total (1 to 13 excluding 11)		1,842.47	163.65	16.69	1,989.43	183.88	13	2,155	218
16	Depreciation capitalised									
17	Net depreciation (14-15)		1,842.47	163.65	16.69	1,989.43	183.88	13	2,155	218

MPPaKVVCL, Indore**Depreciation Distribution (Wheeling and Retail)****Form No: F2a**

Amount in Rs. Cr.

Sl.No	Particulars	Account Code*	Y16 (Actual)	
			Withdrawals	Closing balance of depreciation
1	Land & Land rights	12.1		0
2	Building and Civil Works	12.2		34
3	Hydraulic Works	12.3		-
4	Other Civil Works	12.4		8
5	Plant & Machinery	12.5	7	871
6	Line Cable Networks etc.	12.6	4	1,345
7	Communication equipment		0	(0)
8	Vehicles	12.7		4
9	Furniture & fixtures	12.8		2
10	Office Equipments	12.9		14
11	Assets of Partnership projects etc. (included in above heads)			-
12	Assets taken over & pending final valuation			-
13	Depreciation on RGGVY Assets		-	81
14	Intangible Assets			4
15	Total (1 to 13 excluding 11)		11	2,363
16	Depreciation capitalised			
17	Net depreciation (14-15)		11	2,363

MPPaKVVCL, Indore**Depreciation Distribution (Wheeling and Retail)****Form No: F2a**

Amount in Rs. Cr.

Sl.No	Particulars	Account Code*	FY17			FY18			FY19		
			Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation
1	Land & Land rights	12.1	0.04		0	0.04		0	0.04		0
2	Building and Civil Works	12.2	3.24		38	3.58		41	4.04		45
3	Hydraulic Works	12.3	0.28		-	0.28		0	0.28		1
4	Other Civil Works	12.4	0.12		8	0.12		8	0.12		9
5	Plant & Machinery	12.5	85.60		954	93.17		1,040	103.49		1,133
6	Line Cable Networks etc.	12.6	109.85		1,438	122.51		1,548	139.76		1,670
7	Communication equipment		-		(0)	-		(0)	-		(0)
8	Vehicles	12.7	0.16		4	0.16		4	0.16		4
9	Furniture & fixtures	12.8	0.16		3	0.16		3	0.16		3
10	Office Equipments	12.9			18			21			27
			3.40			5.34			7.99		
11	Assets of Partnership projects etc. (included in above heads)		-		-	-		-	-		-
12	Assets taken over & pending final valuation		-		-	-		-	-		-
13	Depreciation on RGGVY Assets		22.96		112	26.42		135	32.48		162
14	Intangible Assets		2.07		7	2.07		9	2.07		11
15	Total (1 to 13 excluding 11)		228		2,582	254		2,809	291		3,063
16	Depreciation capitalised										
17	Net depreciation (14-15)		227.89	-	2,582	254	-	2,809	291	-	3,063

MPPaKVCL, Indore**Investment Plan - Master (for wheeling activity +**

Project Details
Name of scheme
ADB
TSP and SCSP
GOMP (Equity)
FSP - ADB Loan
Grant Scheme(Govt. Contribution)
New Agricultural pumps
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)
Transformore failuer reduction Schenme
Procurement of Smart Meters
RAPDRP (GOI)
JBIC
Others (New EAP)
RGGVY
IPDS
DDUGVY
Central Govt. Assistance (FS)
REC(Departmental Works)
Equity for Nepa Ltd, Nepanagar

MPPaKVCL, Indore**Investment Plan - Master (for wheeling activity + Retail supply)****Form No: F2b**

Amount in Rs. Cr.

Project Details		2015-16							2016-17						
	Total capital expenditure as per business plan	SOURCE OF FINANCING FOR SCHEME						Total capital expenditure as per business plan	SOURCE OF FINANCING FOR SCHEME						
Name of scheme		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component	
				Loan amount (Rs. Crs.)							Loan amount (Rs. Crs.)				
		Internal Accrual (from free reserves &	Equity infused	Loan-1					Internal Accrual (from free reserves &	Equity infused	Loan-1				
ADB		0.00	0.00	0.00	ADB	0.00	0.00	49.00	0.00	0.00	49.00	ADB	0.00	0.00	
TSP and SCSP	0.00	0.00	0.00	0.00		0.00	0.00	45.72	0.00	13.72	32.00		0.00	0.00	
GOMP (Equity)	0.00	0.00	0.00	0.00		0.00	0.00	11.20	0.00	3.36	7.84		0.00	0.00	
FSP - ADB Loan	0.00	0.00	0.00	0.00		0.00	0.00	21.00	0.00	6.30	14.70		0.00	0.00	
Grant Scheme(Govt. Contribution)	0.00	0.00	0.00	0.00		0.00	0.00	26.78	0.00	26.78	0.00		0.00	0.00	
New Agricultural pumps	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)	0.00	0.00	0.00	0.00		0.00	0.00	72.09	0.00	0.00	0.00		72.09	0.00	
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)	0.00	0.00	0.00	0.00	PFC	0.00	0.00	50.54	0.00	0.00	0.00	PFC	50.54	0.00	
Transformore failuer reduction Schenme	0.00	0.00	0.00	0.00	REC	0.00	0.00	35.00	0.00	0.00	35.00	REC	0.00	0.00	
Procurement of Smart Meters	0.00	0.00	0.00	0.00	ADB	0.00	0.00	14.00	0.00	0.00	14.00	ADB	0.00	0.00	
RAPDRP (GOI)	0.00	0.00	0.00	0.00		0.00	0.00	79.07	0.00	0.00	79.07		0.00	0.00	
JBIC	0.00	0.00	0.00	0.00	JBIC	0.00	0.00	0.00	0.00	0.00	0.00	JBIC	0.00	0.00	
Others (New EAP)	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	
RGGVY	0.00	0.00	0.00	0.00		0.00	0.00	49.00	0.00	0.00	4.90		44.10	0.00	
IPDS	0.00	0.00	0.00	0.00		0.00	0.00	101.50	0.00	30.45	10.15		60.90	0.00	
DDUGVY	0.00	0.00	0.00	0.00		0.00	0.00	72.62	0.00	0.00	29.05		72.62	0.00	
Central Govt. Assistance (FS)	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	
REC(Departmental Works)	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	
Equity for Nepa Ltd, Neapanagar	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	627.52	0.00	80.60	275.71	0.00	300.25	0.00	

MPPaKVCL, Indore**Investment Plan - Master (for wheeling activity +****Form No: F2b**

Amount in Rs. Cr.

Project Details		2017-18							2018-19						
	Total capital expenditure as per business plan	SOURCE OF FINANCING FOR SCHEME						Total capital expenditure as per business plan	SOURCE OF FINANCING FOR SCHEME						
Name of scheme		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component	
				Loan amount (Rs. Crs.)							Loan amount (Rs. Crs.)				
		Internal Accrual (from free reserves &	Equity infused	Loan-1					Internal Accrual (from free reserves &	Equity infused	Loan-1				
ADB	91.00	0.00	0.00	91.00	ADB	0.00	0.00	30.00	0.00	0.00	30.00	ADB	0.00	0.00	
TSP and SCSP	98.85	0.00	29.66	69.20		0.00	0.00	122.41	0.00	36.72	85.68		0.00	0.00	
GOMP (Equity)	109.90	0.00	32.97	76.93		0.00	0.00	161.70	0.00	48.51	113.19		0.00	0.00	
FSP - ADB Loan	9.00	0.00	2.70	6.30		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	
Grant Scheme(Govt. Contribution)	11.48	0.00	11.48	0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	
New Agricultural pumps	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)	144.66	0.00	0.00	0.00		144.66	0.00	181.71	0.00	0.00	0.00		181.71	0.00	
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)	685.26	0.00	0.00	0.00	PFC	685.26	0.00	448.20	0.00	0.00	0.00	PFC	448.20	0.00	
Transformore failuer reduction Schenme	50.70	0.00	0.00	50.70	REC	0.00	0.00	53.10	0.00	0.00	53.10	REC	0.00	0.00	
Procurement of Smart Meters	34.00	0.00	0.00	34.00	ADB	0.00	0.00	61.00	0.00	0.00	61.00	ADB	0.00	0.00	
RAPDRP (GOI)	33.89	0.00	0.00	33.89		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	
JBIC	0.00	0.00	0.00	0.00	JBIC	0.00	0.00	0.00	0.00	0.00	0.00	JBIC	0.00	0.00	
Others (New EAP)	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	
RGGVY	182.35	0.00	0.00	18.24		164.12	0.00	117.24	0.00	0.00	11.72		105.52	0.00	
IPDS	166.00	0.00	49.80	16.60		99.60	0.00	175.00	0.00	52.50	17.50		105.00	0.00	
DDUGVY	220.21	0.00	0.00	88.08		220.21	0.00	277.32	0.00	0.00	110.93		277.32	0.00	
Central Govt. Assistance (FS)	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	
REC(Departmental Works)	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	
Equity for Nepa Ltd, Neapanagar	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	
	1837.29	0.00	126.60	484.93	0.00	1313.84	0.00	1627.68	0.00	137.73	483.13	0.00	1117.75	0.00	

MPPaKVVCL, Indore**Commissioning / Capitalisation Plan - Master****Form No: F2b(i)**

Amount in Rs. Crore

Project Details	Whether the scheme is part of approved Business Plan** (YES/NO)	Capitalisation schedule				
		FY15	FY16	FY 17	FY 18	FY 19
Capex Plan						
ADB				70.00	100.00	0.00
TSP and SCSP				65.31	113.23	126.34
GOMP (Equity)				16.00	150.14	166.66
FSP - ADB Loan				30.00	0.00	0.00
Grant Scheme(Govt. Contribution)				38.25	0.00	0.00
New Agricultural pumps				0.00	0.00	0.00
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)				102.99	162.52	189.94
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)				72.20	948.00	234.00
Transformore failuer reduction Schenme				50.00	51.00	54.00
Procurement of Smart Meters				20.00	40.00	70.00
RAPDRP (GOI)				112.96	0.00	0.00
JBIC						
Others (New EAP)						
RGVY				70.00	230.50	68.70
IPDS				145.00	175.00	175.00
DDUGVY				103.74	270.12	280.40
Central Govt. Assistance (FS)						
REC(Departmental Works)						
Equity for Nepa Ltd, Nepanagar						
Total			0.00	896.45	2240.51	1365.04
Opening CWIP		1311.94	1491.16	1816.17	1923.58	2781.43
Investment drawn during the year						
ADB	Yes			49	91	30

MPPaKVVCL, Indore**Commissioning / Capitalisation Plan - Master****Form No: F2b(i)**

Amount in Rs. Crore

Project Details	Whether the scheme is part of approved Business Plan** (YES/NO)	Capitalisation schedule				
		FY15	FY16	FY 17	FY 18	FY 19
TSP and SCSP	Yes	759.89	824.66	46	99	122
GOMP (Equity)	Yes			11	110	162
FSP - ADB Loan	Yes			21	9	0
Grant Scheme(Govt. Contribution)	Yes			27	11	0
New Agricultural pumps	Yes			0	0	0
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)	Yes			72	145	182
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)	Yes			51	685	448
Transformore failuer reduction Schenme	Yes			35	51	53
Procurement of Smart Meters	Yes			14	34	61
RAPDRP (GOI)	Yes			79	34	0
JBIC	Yes			0	0	0
Others (New EAP)	Yes			0	0	0
RGGVY	Yes			49	182	117
IPDS	Yes			102	166	175
DDUGVY	Yes			73	220	277
Central Govt. Assistance (FS)	Yes			0	0	0
REC(Departmental Works)	Yes			0	0	0
Equity for Nepa Ltd, Neapanagar	Yes		0	0	0	0
Total		759.89	824.66	627.52	1,837.29	1,627.68
Scheme wise capitalization						
ADB				12	35	43
TSP and SCSP				11	36	67
GOMP (Equity)				3	30	71
FSP - ADB Loan				5	8	8
Grant Scheme(Govt. Contribution)				7	10	10
New Agricultural pumps				0	0	0

MPPaKVVCL, Indore**Commissioning / Capitalisation Plan - Master****Form No: F2b(i)**

Amount in Rs. Crore

Project Details	Whether the scheme is part of approved Business Plan** (YES/NO)	Capitalisation schedule				
		FY15	FY16	FY 17	FY 18	FY 19
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)		580.66	499.64	18	54	100
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)				13	184	296
Transformore failuer reduction Schenme				9	21	35
Procurement of Smart Meters				4	12	27
RAPDRP (GOI)				20	28	28
JBIC				0	0	0
Others (New EAP)				0	0	0
RGGVY				12	58	87
IPDS				25	67	111
DDUGVY				18	73	143
Central Govt. Assistance (FS)				0	0	0
REC(Departmental Works)				0	0	0
Equity for Nepa Ltd, Nepanagar				0	0	0
Total		580.66	499.64	156.88	616.20	1023.12
Year wise break up of Capitalization of Investments during the year						
Capitalization of FY15 investments						
Capitalization of FY16 investments						
Capitalization of FY17 investments				156.88	156.88	156.88
Capitalization of FY18 investments					459.32	459.32
Capitalization of FY19 investments						406.92
Capitalization of opening CWIP				363.23	363.23	363.23
Total Capitalization of Investments during the year		580.66	499.64	520.11	979.44	1,386.36
Closing CWIP	756.68	1,491.16	1,816.17	1,923.58	2,781.43	3,022.75
Capitalization of FY15 investments			20%			
Capitalization of FY16 investments			25%	25%	25%	25%

MPPaKVVCL, Indore**Commissioning / Capitalisation Plan - Master****Form No: F2b(i)**

Amount in Rs. Crore

Project Details	Whether the scheme is part of approved Business Plan** (YES/NO)	Capitalisation schedule				
		FY15	FY16	FY 17	FY 18	FY 19
Capitalization of FY17 investments				25%	25%	25%
Capitalization of FY18 investments					25%	25%
Capitalization of FY19 investments						25%
Capitalization of Opening CWIP				20%	20%	20%

MPPaKVVCL, Indore

Financing of capitalised works
Wheeling Activity +Retail supply

Form F2b(iii)
Amount in Rs. Crore

Particulars	Old Year (Actuals)	PY (Actuals)	CY (Actual)	MYT 2016-17 to FY 2018-19		
	FY14	FY 15	FY 16	FY 17	FY 18	FY 19
Amount Capitalised in Work/Equipment (Excluding capitalization from opening CWIP)	466.33	580.66	499.64	156.88	616.20	1,023.12
Financing Details:-						
Loans						
ADB	642.04	467.66	499.64	12.25	35.00	42.50
TSP and SCSP	-	-	-	8.00	25.30	46.72
GOMP (Equity)	-	-	-	1.96	21.19	49.49
FSP - ADB Loan	-	-	-	3.68	5.25	5.25
FSP Equity	-	-	-	-	-	-
New Agricultural pumps	-	-	-	-	-	-
Grant for Simhastha Mela	-	-	-	-	-	-
PFC Loan (ADB Counter Funds)	-	-	-	-	-	-
REC Loan (FS) Phase - I	-	-	-	8.75	21.43	34.70
ADB Loan (FS) Phase - II	-	-	-	3.50	12.00	27.25
RAPDRP (GOI)	-	-	-	19.77	28.24	28.24
JBIC	-	-	-	-	-	-
Others (New EAP)	-	-	-	-	-	-
RGGVY	-	-	-	1.23	5.78	8.71
IPDS	-	-	-	2.54	6.69	11.06
Others	-	-	-	-	-	-
Total Loan Amount	-	467.66	499.64	61.67	160.88	253.93
Equity	-	96.00	-	64.81	324.28	539.51
Internal Resources	-	-	-			
Consumer Contribution	-	-	-			
Capital Subsidies / Grants	36.54	137.78	0	30	131	230
Others	-	-	-			
Total	36.54	701.44	499.64	156.88	616.20	1,023.12
Rates of Interest for Loans: %						

MPPaKVVCL, Indore

Financing of capitalised works
Wheeling Activity +Retail supply

Form F2b(iii)
Amount in Rs. Crore

Particulars	Old Year (Actuals)	PY (Actuals)	CY (Actual)	MYT 2016-17 to FY 2018-19		
	FY14	FY 15	FY 16	FY 17	FY 18	FY 19
STN (Plan fund)-GoMP	14.5%-16.5%	14.5%-16.5%	14.5%-16.5%			
Working Cap-GoMP	10% (SBI Base rate)	10% (SBI Base rate)	10% (SBI Base rate)			
Old (MPSEB)-ADB	10.5% to 12%	10.5% to 12%	10.5% to 12%			
ADB-2347-ADB	2% to 3% (Libor+0.60) + 1% GOMP	2% to 3% (Libor+0.60) + 1% GOMP	2% to 3% (Libor+0.60) + 1% GOMP			
ADB-2520-ADB	2% to 3% (Libor+0.60-.40) + 1% GOMP	2% to 3% (Libor+0.60-.40) + 1% GOMP	2% to 3% (Libor+0.60-.40) + 1% GOMP			
ADB-2732-ADB	2% to 3% (Libor+0.60-.30)+ 1% GOMP	2% to 3% (Libor+0.60-.30)+ 1% GOMP	2% to 3% (Libor+0.60-.30)+ 1% GOMP			
ADB-2764-ADB	2% to 3% (Libor+0.60-.30)+ 1% GOMP	2% to 3% (Libor+0.60-.30)+ 1% GOMP	2% to 3% (Libor+0.60-.30)+ 1% GOMP			
ADB-2830-ADB	2% to 3% (Libor+0.60-.20)+1% GOMP	2% to 3% (Libor+0.60-.20)+1% GOMP	2% to 3% (Libor+0.60-.20)+1% GOMP			
FSP-REC	11%-12.5%	11%-12.5%	11%-12.5%			
RAPDRP-B-REC	11.5%-12.5%	11.5%-12.5%	11.5%-12.5%			
JBIC-REC	11%-12.5%	11%-12.5%	11%-12.5%			
Old (MPSEB)-REC	7.95%	7.95%	7.95%			
Addl Liability-REC	11.75%	11.75%	11.75%			
ADB- Counterpart-PFC	12.75%-13%	12.75%-13%	12.75%-13%			
Capasitor Bank-PFC	12.75%	12.75%	12.75%			
RTL Old (MPSEB)-PFC	12.75%	12.75%	12.75%			
RAPDRP-A (INCL Scada)-PFC	9.00%	9.00%	9.00%			
RAPDRP-B (Incl Scada)-PFC	9.00%	9.00%	9.00%			
STL-PFC	NIL	NIL	NIL			
Moratorium Period for the loans:						

MPPaKVVCL, Indore

Financing of capitalised works
Wheeling Activity +Retail supply

Form F2b(iii)
Amount in Rs. Crore

Particulars	Old Year (Actuals)	PY (Actuals)	CY (Actual)	MYT 2016-17 to FY 2018-19		
	FY14	FY 15	FY 16	FY 17	FY 18	FY 19
STN (Plan fund)-GoMP	-	-	-			
Working Cap-GoMP	3 Years	3 Years	3 Years			
Old (MPSEB)-ADB	3 Years	3 Years	3 Years			
ADB-2347-ADB	3 Years	3 Years	3 Years			
ADB-2520-ADB	3 Years	3 Years	3 Years			
ADB-2732-ADB	3 Years	3 Years	3 Years			
ADB-2764-ADB	5 Years	5 Years	5 Years			
ADB-2830-ADB	5 Years	5 Years	5 Years			
FSP-REC	3 Years	3 Years	3 Years			
RAPDRP-B-REC	3 Years	3 Years	3 Years			
JBIC-REC	5 Years	5 Years	5 Years			
Old (MPSEB)-REC	-	-	-			
Addl Liability-REC	-	-	-			
ADB- Counterpart-PFC	3 Years	3 Years	3 Years			
Capasitor Bank-PFC	3 Years	3 Years	3 Years			
RTL Old (MPSEB)-PFC	3 Years	3 Years	3 Years			
RAPDRP-A (INCL Scada)-PFC	5 Years	5 Years	5 Years			
RAPDRP-B (Incl Scada)-PFC	5 Years	5 Years	5 Years			
STL-PFC	3-6 Month	3-6 Month	3-6 Month			
Moratorium effective from:						
STN (Plan fund)-GoMP	-	-	-			
Working Cap-GoMP	-	-	-			
Old (MPSEB)-ADB	from the date of each GoMP	from the date of each GoMP	from the date of each GoMP			
ADB-2347-ADB	from the date of each disbursement	from the date of each disbursement	from the date of each disbursement			

MPPaKVVCL, Indore

Financing of capitalised works
Wheeling Activity +Retail supply

Form F2b(iii)
Amount in Rs. Crore

Particulars	Old Year (Actuals)	PY (Actuals)	CY (Actual)	MYT 2016-17 to FY 2018-19		
	FY14	FY 15	FY 16	FY 17	FY 18	FY 19
ADB-2520-ADB	from the date of each disbursement	from the date of each disbursement	from the date of each disbursement			
ADB-2732-ADB	from the date of each disbursement	from the date of each disbursement	from the date of each disbursement			
ADB-2764-ADB	upto 15/07/16	upto 15/07/16	upto 15/07/16			
ADB-2830-ADB	upto 1/06/17	upto 1/06/17	upto 1/06/17			
FSP-REC	from first disbursement 1/18/2011	from first disbursement 1/18/2011	from first disbursement 1/18/2011			
RAPDRP-B-REC	from first disbursement 12/21/2011	from first disbursement 12/21/2011	from first disbursement 12/21/2011			
JBIC-REC	from first disbursement 3/26/2008 for Part I and 25/09/09 for Part II	from first disbursement 3/26/2008 for Part I and 25/09/09 for Part II	from first disbursement 3/26/2008 for Part I and 25/09/09 for Part II			
Old (MPSEB)-REC	-	-	-			
Addl Liability-REC	-	-	-			
ADB- Counterpart-PFC	26-04-10 (from the date of sanction)	26-04-10 (from the date of sanction)	26-04-10 (from the date of sanction)			
Capasitor Bank-PFC	09-01-2006 (from the date of sanction)	09-01-2006 (from the date of sanction)	09-01-2006 (from the date of sanction)			
RTL Old (MPSEB)-PFC	Trf by MPSEB	Trf by MPSEB	Trf by MPSEB			

MPPaKVVCL, Indore

Financing of capitalised works
Wheeling Activity +Retail supply

Form F2b(iii)
Amount in Rs. Crore

Particulars	Old Year (Actuals)	PY (Actuals)	CY (Actual)	MYT 2016-17 to FY 2018-19		
	FY14	FY 15	FY 16	FY 17	FY 18	FY 19
RAPDRP-A (INCL Scada)-PFC	27-02-09 (from the date of sanction)	27-02-09 (from the date of sanction)	27-02-09 (from the date of sanction)			
RAPDRP-B (Incl Scada)-PFC	06-09-10 (from the date of sanction)	06-09-10 (from the date of sanction)	06-09-10 (from the date of sanction)			
STL-PFC						
Repayment Period of the loans:						
STN (Plan fund)-GoMP	5 Year	5 Year	5 Year			
Working Cap-GoMP	12 Years	12 Years	12 Years			
Old (MPSEB)-ADB	20 Year	20 Year	20 Year			
ADB-2347-ADB	20 Year	20 Year	20 Year			
ADB-2520-ADB	20 Year	20 Year	20 Year			
ADB-2732-ADB	20 Year	20 Year	20 Year			
ADB-2764-ADB	20 Year	20 Year	20 Year			
ADB-2830-ADB	20 Year	20 Year	20 Year			
FSP-REC	10 Years	10 Years	10 Years			
RAPDRP-B-REC	10 Years	10 Years	10 Years			
JBIC-REC	10 Years	10 Years	10 Years			
Old (MPSEB)-REC	13 Years	13 Years	13 Years			
Addl Liability-REC	9 Years	9 Years	9 Years			
ADB- Counterpart-PFC	15 Years	15 Years	15 Years			
Capasitor Bank-PFC	12 Years	12 Years	12 Years			
RTL Old (MPSEB)-PFC	Upto July 2017	Upto July 2017	Upto July 2017			
RAPDRP-A (INCL Scada)-PFC	7 Years	7 Years	7 Years			
RAPDRP-B (Incl Scada)-PFC	15 Years	15 Years	15 Years			

MPPaKVVCL, Indore**A Capital Works in Progress - Summary Statement****B. Intangible assets under development****Form No: F2c**

All figures in Rs Crores

Distribution (Wheeling + Retailing)

SL. No.	Particulars	Ref. form no.	Account Code	Old Year (Actuals)	PY (Actuals)	CY (Actual)	MYT 2016-17 to FY 2018-19		
				FY14	FY 15	FY 16	FY17	FY 18	FY 19
A	Opening Balance of CWIP	<u>F2b(ii)</u>		883.31	1,311.94	1,491.16	1,816.17	1,923.58	2,781.43
B	Fresh Investment during the year	<u>F2b(ii)</u>		894.96	759.89	824.66	627.52	1,837.29	1,627.68
	Total Capitalisation during the year (C+D)			466.33	580.66	499.64	520.11	979.44	1,386.36
C	Investment capitalised out of opening CWIP	<u>F2b(ii)</u>		466.33	580.66	499.64	363.23	520.11	979.44
D	Investment capitalised out of fresh investment	<u>F2b(ii)</u>					156.88	459.32	406.92
	Closing Balance of CWIP (A + B - C - D)			1,311.94	1,491.16	1,816.17	1,923.58	2,781.43	3,022.75

MPPaKVVCL, Indore**Year-wise Capital Expenditure For wheeling activity + Retail supply**

Form F2b(ii)

Project Details		2013-14											
				Total capital expenditure as per business plan	SOURCE OF FINANCING FOR CAPEX DURING THE YEAR						Capitalisation		CWIP
Name of scheme	Opening CWIP	Capex during the year	Total capex till end of year		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component	Cumulative capitalisation till beginning of year	Capitalisation during the year	Balance CWIP at end of year
							Loan amount (Rs. Crs.)						
					Internal Accrual (from free reserves and surplus)	Equity infused	Loan-1						
ADB		894.96	894.96		-	119.42	642.04	-	96.97	36.54	3,867.08	466.33	
TSP and SCSP					-			-					
GOMP (Equity)					-			-					
FSP - ADB Loan					-			-					
FSP Equity					-			-					
New Agricultural pumps					-			-					
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)					-			-					
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)					-			-					
Transformore failuer reduction Schenme					-			-					
Procurement of Smart Meters					-			-					
RAPDRP (GOI)					-			-					
JBIC					-			-					
Others (New EAP)					-			-					
RGGVY					-			-					
IPDS					-			-					
DDUGVY					-			-					
Central Govt. Assistance (FS)					-			-					

REC(Departmental Works)													
Equity for Nepa Ltd, Nepanagar													
CWIP As on 31st March	883.31	-			-	-		-	-	-			1,311.94
Total		894.96	894.96		-	119.42	642.04	-	96.97	36.54	3,867.08	466.33	

MPPaKVVCL, Indore
Year-wise Capital Expenditure For

Fo

Project Details		2014-15											
						SOURCE OF FINANCING FOR CAPEX DURING THE YEAR						Capitalisation	
Name of scheme	Cumulative expenditure till beginning of year	Opening CWIP	Capex during the year	Total capex till end of year	Capex during the year	Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component	Cumulative capitalisation on till beginning of year	Capitalisation during the year
								Loan amount (Rs. Crs.)					
						Internal Accrual (from free reserves and surplus)	Equity infused	Loan-1					
ADB	894.96		759.89	759.89	759.89	-	120.00	467.66	ADB	129.21	43.02	4,314.87	580.66
TSP and SCSP			-	-		-	-	-	-	-	-		-
GOMP (Equity)			-	-		-	-	-	-	-	-		-
FSP - ADB Loan			-	-		-	-	-	-	-	-		-
FSP Equity			-	-		-	-	-	-	-	-		-
New Agricultural pumps			-	-		-	-	-	-	-	-		-
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)			-	-		-	-	-	-	-	-		-
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)			-	-		-	-	-	PFC	-	-		-
Transformore failuer reduction Schenme			-	-		-	-	-	REC	-	-		-
Procurement of Smart Meters			-	-		-	-	-	ADB	-	-		-
RAPDRP (GOI)			-	-		-	-	-	-	-	-		-
JBIC			-	-		-	-	-	JBIC	-	-		-
Others (New EAP)			-	-		-	-	-	-	-	-		-
RGGVY			-	-		-	-	-	-	-	-		-
IPDS													
DDUGVY													
Central Govt. Assistance (FS)				-		-		-	-	-	-		-

REC(Departmental Works)													-
Equity for Nepa Ltd, Nepanagar													-
CWIP As on 31st March	894.96	1,311.94		1,311.94		-	-	-	-	-	-		-
Total			759.89	2,071.82	759.89	-	120.00	467.66	-	129.21	43.02	4,314.87	580.66

MPPaKVVCL, Indore**Year-wise Capital Expenditure Form F2b(ii)**

Project Details	
	CWIP
Name of scheme	Balance CWIP at end of year
ADB	
TSP and SCSP	
GOMP (Equity)	
FSP - ADB Loan	
FSP Equity	
New Agricultural pumps	
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)	
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)	
Transformore failuer reduction Schenme	
Procurement of Smart Meters	
RAPDRP (GOI)	
JBIC	
Others (New EAP)	
RGGVY	
IPDS	
DDUGVY	
Central Govt. Assistance (FS)	

REC(Departmental Works)	
Equity for Nepa Ltd, Nepanagar	
CWIP As on 31st March	1,491.16
Total	

Year-wise Capital Expenditure For

Form F2b(ii)[illegible]

[illegible]

MPPaKVVCL, Indore
Year-wise Capital Expenditure For

Project Details		2016-17											
						SOURCE OF FINANCING FOR CAPEX DURING THE YEAR						Capitalisation	
Name of scheme	Cumulative expenditure till beginning of year	Opening CWIP	Capex during the year	Total capex till end of year	Total capital expenditure as per business plan	Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component	Cumulative capitalisation on till beginning of year	Capitalisation during the year
						Internal Accrual (from free reserves and surplus)	Equity infused	Loan amount (Rs. Crs.)					
								Loan-1					
ADB						-	-	49.00	ADB	-	-		12.25
TSP and SCSP			45.72	45.72		-	13.72	32.00	-	-	-		11.43
GOMP (Equity)			11.20	11.20		-	3.36	7.84	-	-	-		2.80
FSP - ADB Loan			21.00	21.00		-	6.30	14.70	-	-	-		5.25
FSP Equity			26.78	26.78		-	26.78	-	-	-	-		6.69
New Agricultural pumps			-	-		-	-	-	-	-	-		-
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)			72.09	72.09		-	-	-	-	72.09	-		18.02
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)			50.54	50.54		-	-	-	PFC	50.54	-		12.64
Transformore failuer reduction Schenme			35.00	35.00		-	-	35.00	REC	-	-		8.75
Procurement of Smart Meters			14.00	14.00		-	-	14.00	ADB	-	-		3.50
RAPDRP (GOI)			79.07	79.07		-	-	79.07	-	-	-		19.77
JBIC			-	-		-	-	-	JBIC	-	-		-
Others (New EAP)			-	-		-	-	-	-	-	-		-
RGGVY			49.00	49.00		-	-	4.90	-	44.10	-		12.25
IPDS			101.50	101.50		-	30.45	10.15	-	60.90	-		25.38
DDUGVY			72.62	72.62		-	-	29.05	-	72.62	-		18.15
Central Govt. Assistance (FS)			-	-		-	-	-	-	-	-		-

REC(Departmental Works)			-	-		-	-	-	-	-	-	-	-
Equity for Nepa Ltd, Neapanagar			-	-									-
CWIP As on 31st March		991.52		991.52									363.23
Total			578.52	1,570.03			80.60	275.71		300.25	-		520.11

MPPaKVVCL, Indore**Year-wise Capital Expenditure For Form F2b(ii)**

Project Details	
	CWIP
Name of scheme	Balance CWIP at end of year
ADB	
TSP and SCSP	
GOMP (Equity)	
FSP - ADB Loan	
FSP Equity	
New Agricultural pumps	
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)	
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)	
Transformore failuer reduction Schenme	
Procurement of Smart Meters	
RAPDRP (GOI)	
JBIC	
Others (New EAP)	
RGGVY	
IPDS	
DDUGVY	
Central Govt. Assistance (FS)	

REC(Departmental Works)	
Equity for Nepa Ltd, Nepanagar	
CWIP As on 31st March	1,049.92
Total	

MPPaKVVCL, Indore**Year-wise Capital Expenditure For**

Project Details		2017-18											
					Total capital expenditure as per business plan	SOURCE OF FINANCING FOR CAPEX DURING THE YEAR						Capitalisation	
Name of scheme	Cumulative expenditure till beginning of year	Opening CWIP	Capex during the year	Total capex till end of year		Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component	Cumulative capitalisation on till beginning of year	Capitalisation during the year
								Loan amount (Rs. Crs.)					
						Internal Accrual (from free reserves and surplus)	Equity infused	Loan-1					
ADB						-	-	91.00	ADB	-	-		35.00
TSP and SCSP			98.85	98.85		-	29.66	69.20	-	-	-		36.14
GOMP (Equity)			109.90	109.90		-	32.97	76.93	-	-	-		30.27
FSP - ADB Loan			9.00	9.00		-	2.70	6.30	-	-	-		7.50
FSP Equity			11.48	11.48		-	11.48	-	-	-	-		9.56
New Agricultural pumps			-	-		-	-	-	-	-	-		-
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)			144.66	144.66		-	-	-	-	144.66	-		54.19
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)			685.26	685.26		-	-	-	PFC	685.26	-		183.95
Transformore failuer reduction Schenme			50.70	50.70		-	-	50.70	REC	-	-		21.43
Procurement of Smart Meters			34.00	34.00		-	-	34.00	ADB	-	-		12.00
RAPDRP (GOI)			33.89	33.89		-	-	33.89	-	-	-		28.24
JBIC			-	-		-	-	-	JBIC	-	-		-
Others (New EAP)			-	-		-	-	-	-	-	-		-
RGGVY			182.35	182.35		-	-	18.24	-	164.12	-		57.84
IPDS			166.00	166.00		-	49.80	16.60	-	99.60	-		66.88
DDUGVY			220.21	220.21		-	-	88.08	-	220.21	-		73.21
Central Govt. Assistance (FS)			-	-		-	-	-	-	-	-		-

REC(Departmental Works)			-	-		-	-	-	-	-	-		-
Equity for Nepa Ltd, Nepanagar			-	-		-	-	-	-	-	-		-
CWIP As on 31st March				1,049.92									363.23
Total		1,049.92	1,746.29	2,796.21		-	126.60	484.93		1,313.84	-		979.44

MPPaKVVCL, Indore**Year-wise Capital Expenditure For Form F2b(ii)**

Project Details	
	CWIP
Name of scheme	Balance CWIP at end of year
ADB	
TSP and SCSP	
GOMP (Equity)	
FSP - ADB Loan	
FSP Equity	
New Agricultural pumps	
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)	
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)	
Transformore failuer reduction Schenme	
Procurement of Smart Meters	
RAPDRP (GOI)	
JBIC	
Others (New EAP)	
RGGVY	
IPDS	
DDUGVY	
Central Govt. Assistance (FS)	

REC(Departmental Works)	
Equity for Nepa Ltd, Nepanagar	
CWIP As on 31st March	1,816.77
Total	

MPPaKVVCL, Indore**Year-wise Capital Expenditure For**

For

Project Details		2018-19											
						SOURCE OF FINANCING FOR CAPEX DURING THE YEAR						Capitalisation	
Name of scheme	Cumulative expenditure till beginning of year	Opening CWIP	Capex during the year	Total capex till end of year	Total capital expenditure as per business plan	Equity component		Debt Component		Capital Subsidies / grants component	Consumer Contribution component	Cumulative capitalisation till beginning of year	Capitalisation during the year
						Internal Accrual (from free reserves and surplus)	Equity infused	Loan amount (Rs. Crs.)					
								Loan-1					
ADB			30.00	30.00		-	-	30.00	ADB	-	-		42.50
TSP and SCSP			122.41	122.41		-	36.72	85.68	-	-	-		66.74
GOMP (Equity)			161.70	161.70		-	48.51	113.19	-	-	-		70.70
FSP - ADB Loan			-	-		-	-	-	-	-	-		7.50
FSP Equity			-	-		-	-	-	-	-	-		9.56
New Agricultural pumps			-	-		-	-	-	-	-	-		-
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)			181.71	181.71		-	-	-	-	181.71	-		99.62
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)			448.20	448.20		-	-	-	PFC	448.20	-		296.00
Transformore failuer reduction Schenme			53.10	53.10		-	-	53.10	REC	-	-		34.70
Procurement of Smart Meters			61.00	61.00		-	-	61.00	ADB	-	-		27.25
RAPDRP (GOI)			-	-		-	-	-	-	-	-		28.24
JBIC			-	-		-	-	-	JBIC	-	-		-
Others (New EAP)			-	-		-	-	-	-	-	-		-
RGGVY			117.24	117.24		-	-	11.72	-	105.52	-		87.15
IPDS			175.00	175.00		-	52.50	17.50	-	105.00	-		110.63
DDUGVY			277.32	277.32		-	-	110.93	-	277.32	-		142.54
Central Govt. Assistance (FS)			-	-		-	-	-	-	-	-		-

REC(Departmental Works)			-	-		-	-	-	-	-	-		-
Equity for Nepa Ltd, Nepanagar			-	-		-	-	-	-	-	-		-
CWIP As on 31st March		1,816.77		1,816.77									363.23
Total		1,816.77	1,627.68	3,444.46		-	137.73	483.13		1,117.75	-		1,386.36

MPPaKVVCL, Indore**Year-wise Capital Expenditure Form F2b(ii)**

Project Details	
	CWIP
Name of scheme	Balance CWIP at end of year
ADB	
TSP and SCSP	
GOMP (Equity)	
FSP - ADB Loan	
FSP Equity	
New Agricultural pumps	
Mukyamantri Sthai Krishi pump Connection Scheme (Govt. Contribution)	
Conversion of Temporary Pump Connections to Permanent Pump Connections (Govt. Contribution)	
Transformore failuer reduction Schenme	
Procurement of Smart Meters	
RAPDRP (GOI)	
JBIC	
Others (New EAP)	
RGGVY	
IPDS	
DDUGVY	
Central Govt. Assistance (FS)	

REC(Departmental Works)	
Equity for Nepa Ltd, Nepanagar	
CWIP As on 31st March	2,058.10
Total	

MPPaKVVCL, Indore**Details of Expenses Capitalised**

Form No: F2d
All figures in Rs Crores

Wheeling+Retail Sale Activity

Sl.No.	Particulars	Ref. Form No.	MYT 2016-17 to 2018-19				
			FY15	FY 16	FY 17	FY 18	FY 19
1	Interest & Finance charges Capitalised	<u>F3</u>	22.69	28.42	0.00	0.00	0.00
2	Other expenses capitalised:						
	a. R & M expenses	<u>F5</u>	6.26	0.44	0.00	0.00	0.00
	b. Employee Expenses	<u>F6</u>	26.82	31.97	0.00	0.00	0.00
	c. A&G Expenses	<u>F7</u>	5.13	8.84	0.00	0.00	0.00
	d. Others, if any	<u>F12</u>		0.00	0.00	0.00	0.00
	Total of 2		38.22	41.25	0.00	0.00	0.00
3	Capitalisation of depreciation, if any	<u>F2a</u>					
	Grand Total (1+2+3)		60.91	69.67	0.00	0.00	0.00

MPPaKVVCL, Indore**Contributions, Grants and subsidies towards Cost of Capital Assets****For Wheeling+Retail activity**

For Wheeling & Retail activity										
SI No	Particulars		FY14			FY15			FY16	
		Balance at the start of the Year	Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year	Balance at the end of the Year	Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year	Balance at the end of the Year	Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year
1	Consumer Contribution Towards Cost of Network Assets									
	Supply Affording and Other Charges	-	32.79	32.79	-	29.52	29.52	-	33.04	33.04
	Electrification Charges / Consumer Contribution	11.55	3.75	5.83	9.46	12.98	9.98	12.46	158.72	7.20
	Grants for Electrification Under RGGVY	112.17	107.45	49.20	170.41	77.10	132.14	115.38	125.30	146.93
	Consumer Contribution Deferred Income	465.20	87.82	39.50	513.52	144.60	45.48	612.64	257.69	127.20
	Sub Total	588.92	231.81	127.33	693.40	264.20	217.12	740.48	574.74	314.37
2	Subsidies Towards Cost Of Network Assets									
	Subsidies Towards Cost of Network Assets	376.12	96.97	-	473.09	129.21	-	602.30	174.85	70.52
	Sub-Total	376.12	96.97	-	473.09	129.21	-	602.30	174.85	70.52
	Total	965.03	328.78	127.33	1,166.49	393.41	217.12	1,342.78	749.59	384.89

MPPaKVVCL, Indore

Contributions, Grants and subsidies towards Cost of Wheeling+Retail activity **Form No: F2e**
 Amount in Rs. Crore

Sl No	Particulars	16
		Balance at the end of the Year
1	Consumer Contribution Towards Cost of Network Assets	
	Supply Affording and Other Charges	-
	Electrification Charges / Consumer Contribution	163.98
	Grants for Electrification Under RGGVY	93.75
	Consumer Contribution Deferred Income	743.13
	Sub Total	1,000.85
2	Subsidies Towards Cost Of Network Assets	
	Subsidies Towards Cost of Network Assets	706.63
	Sub-Total	706.63
	Total	1,707.49

|MPPaKVVCL, Indore

Contributions, Grants and subsidies towards Co

Form No: F2e
Amount in Rs. Crore

For Wheeling+Retail activity

SI No	Particulars	FY17			FY18			FY19		
		Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year	Balance at the end of the Year	Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year	Balance at the end of the Year	Additions during the Year	Amortized in to P&L /Transferred to deferred income during the year	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Network Assets									
	Supply Affording and Other Charges	0	-	-	0	-	-	0	-	-
	Electrification Charges / Consumer Contribution	0	-	163.98	-	-	163.98	-	-	163.98
	Grants for Electrification Under RGGVY	300	-	394.00	1,314	-	1,707.84	1,118	-	2,825.58
	Consumer Contribution Deferred Income	0	-	743.13	-	-	743.13	-	-	743.13
	Sub Total	300.25	-	1,301.10	1,313.84	-	2,614.95	1,117.75	-	3,732.69
2	Subsidies Towards Cost Of Network Assets									
	Subsidies Towards Cost of Network Assets	-	-	706.63	-	-	706.63	-	-	706.63
	Sub-Total	-	-	706.63	-	-	706.63	-	-	706.63
	Total	300.25	-	2,007.74	1,313.84	-	3,321.58	1,117.75	-	4,439.32

MPPaKVVCL, Indore**Calculation of weighted average rate of interest on actual loans****Form No: F3b**
Amount in Rs. Crore

Particulars	Type of Loan (Please mention "PS" or "WC")	Amount in Rs. Crore					
		Old Year (Actuals)	PY (Actuals)	CY (Actual)	MYT 2016-17 to 2018-19		
		FY14	FY15	FY 16	FY17	FY 18	FY 19
GoMP Loans							
Loan - MPSEB transferred Loans converted into perpetual loan (Nabard, General, APDRP & PMGY)	-						
Gross Loan - Opening (Rs. Crs.)			Converted in Perpetual Loan				
Add: Drawals during the year (Rs. Crs.)							
Less: Repayment of Loan during the year (Rs. Crs.)							
Closing Balance of loan (Rs. Crs.)							
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}							
Rate of Interest on loan %							
Interest on loan (Rs. Crs.)							
Loan - Perpetual Loan	-						
Gross Loan - Opening (Rs. Crs.)		4,745.22	5,345.89	7,329.02	7,914.62	6,714.62	5,214.62
Add: Drawals during the year (Rs. Crs.)		600.67	1,983.13	585.60	500.00	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	1,700.00	1,500.00	1,500.00
Closing Balance of loan (Rs. Crs.)		5,345.89	7,329.02	7,914.62	6,714.62	5,214.62	3,714.62
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		5,045.56	6,337.46	7,621.82	7,314.62	5,964.62	4,464.62
Rate of Interest on loan %		SBI Base rate i.e. 10% PA	SBI Base rate i.e. 10% PA	SBI Base rate i.e. 10% PA	-	0.10	0.10
Interest on loan (Rs. Crs.)		-	-	-	-	596.46	446.46
Loan - STN (Plan Fund)	PS						
Gross Loan - Opening (Rs. Crs.)		47.13	325.71	276.52	370.02	352.94	451.65
Add: Drawals during the year (Rs. Crs.)		278.58	276.52	93.50	56.92	184.10	205.10
Less: Repayment of Loan during the year (Rs. Crs.)		-	325.71	-	74.00	85.39	122.21
Closing Balance of loan (Rs. Crs.)		325.71	276.52	370.02	352.94	451.65	534.54
Average loan (Rs. Crs.)		186.42	301.12	323.27	361.48	402.29	493.09
Rate of Interest on loan %		14.5%-16.5%	17%	14.5%-16.5%	17%	17%	17%
Interest on loan (Rs. Crs.)		36.81	22.93	49.90	59.64	66.38	81.36
Loan - Working Capital Loan	WC						
Gross Loan - Opening (Rs. Crs.)		813.82	813.82	-	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	813.82	-	-	-	-
Closing Balance of loan (Rs. Crs.)		813.82	-	-	-	-	-
Average loan (Rs. Crs.)		813.82	406.91	-	-	-	-
Rate of Interest on loan %		10% (SBI Base rate)	0.10	-	0.10	0.10	0.10
Interest on loan (Rs. Crs.)		34.84	-	-	-	-	-
GoMP- ADB Loans							
Loan - Old Loan Trf by MPSEB	PS						
Gross Loan - Opening (Rs. Crs.)		110.24	110.24	110.24	110.24	103.24	96.24
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-

MPPaKVVCL, Indore**Calculation of weighted average rate of interest on actual loans****Form No: F3b**
Amount in Rs. Crore

Particulars	Type of Loan (Please mention "PS" or "WC")	MYT 2016-17 to 2018-19					
		Old Year (Actuals)	PY (Actuals)	CY (Actual)			
		FY14	FY15	FY 16	FY17	FY 18	FY 19
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	7.00	7.00	7.00
Closing Balance of loan (Rs. Crs.)		110.24	110.24	110.24	103.24	96.24	89.24
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		110.24	110.24	110.24	106.74	99.74	92.74
Rate of Interest on loan %		10.5% to 12%	10.5% to 12%	10.5% to 12%	12%	12%	12%
Interest on loan (Rs. Crs.)		12.76	12.96	13.16	12.28	11.47	10.67
Loan - ADB 2347 IND	PS						
Gross Loan - Opening (Rs. Crs.)		175.15	197.56	197.56	197.56	191.06	182.60
Add: Drawals during the year (Rs. Crs.)		22.41	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	6.50	8.46	9.67
Closing Balance of loan (Rs. Crs.)		197.56	197.56	197.56	191.06	182.60	172.93
Average loan (Rs. Crs.)		186.36	197.56	197.56	194.31	186.83	177.77
Rate of Interest on loan %		2% to 3% (Libor+0.60)	2% to 3% (Libor+0.60)	2% to 3% (Libor+0.60)	3%	3%	3%
Interest on loan (Rs. Crs.)		4.03	3.85	4.28	5.83	5.60	5.33
Loan - ADB 2520 IND	PS						
Gross Loan - Opening (Rs. Crs.)		110.21	156.32	182.99	185.47	182.61	177.69
Add: Drawals during the year (Rs. Crs.)		46.11	26.67	2.48	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	2.86	4.92	7.09
Closing Balance of loan (Rs. Crs.)		156.32	182.99	185.47	182.61	177.69	170.60
Average loan (Rs. Crs.)		133.27	169.66	184.23	184.04	180.15	174.15
Rate of Interest on loan %		2% to 3% (Libor+0.60-.40)	2% to 3% (Libor+0.60-.40)	2% to 3% (Libor+0.60-.40)	3%	3%	3%
Interest on loan (Rs. Crs.)		2.35	2.87	3.23	5.52	5.40	5.22
Loan - ADB 2732 IND	PS						
Gross Loan - Opening (Rs. Crs.)		8.02	11.41	23.88	27.91	27.90	27.68
Add: Drawals during the year (Rs. Crs.)		3.39	12.47	4.03	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	0.01	0.22	0.50
Closing Balance of loan (Rs. Crs.)		11.41	23.88	27.91	27.90	27.68	27.18
Average loan (Rs. Crs.)		9.72	17.65	25.90	27.91	27.79	27.43
Rate of Interest on loan %		2% to 3% (Libor+0.60-.30)	2% to 3% (Libor+0.60-.30)	2% to 3% (Libor+0.60-.30)	3%	3%	3%
Interest on loan (Rs. Crs.)		0.18	0.27	0.50	0.84	0.83	0.82
Loan - ADB 2764 IND	PS						
Gross Loan - Opening (Rs. Crs.)		100.72	153.76	174.81	194.68	214.95	233.71
Add: Drawals during the year (Rs. Crs.)		53.04	21.05	19.87	30.00	30.00	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	9.73	11.23	12.73
Closing Balance of loan (Rs. Crs.)		153.76	174.81	194.68	214.95	233.71	220.98
Average loan (Rs. Crs.)		127.24	164.29	184.75	204.81	224.33	227.35

MPPaKVVCL, Indore**Calculation of weighted average rate of interest on actual loans****Form No: F3b**
Amount in Rs. Crore

Particulars	Type of Loan (Please mention "PS" or "WC")	MYT 2016-17 to 2018-19					
		Old Year (Actuals)	PY (Actuals)	CY (Actual)			
		FY14	FY15	FY 16	FY17	FY 18	FY 19
Rate of Interest on loan %		2% to 3% (Libor+0.60-.30)	2% to 3% (Libor+0.60-.30)	2% to 3% (Libor+0.60-.30)	3%	3%	3%
Interest on loan (Rs. Crs.)		2.48	2.95	3.63	6.14	6.73	6.82
Loan - ADB 2830 IND	PS						
Gross Loan - Opening (Rs. Crs.)		84.60	147.62	186.97	196.36	226.36	245.04
Add: Drawals during the year (Rs. Crs.)		63.02	39.35	9.39	30.00	30.00	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	11.32	12.82
Closing Balance of loan (Rs. Crs.)		147.62	186.97	196.36	226.36	245.04	232.22
Average loan (Rs. Crs.)		116.11	167.30	191.67	211.36	235.70	238.63
Rate of Interest on loan %		2% to 3% (Libor+0.60-.20)	2% to 3% (Libor+0.60-.20)	2% to 3% (Libor+0.60-.20)	3%	3%	3%
Interest on loan (Rs. Crs.)		2.53	3.22	4.10	6.34	7.07	7.16
Loan - ADB 3066 IND							
Gross Loan - Opening (Rs. Crs.)		-	-	30.80	62.00	108.34	138.34
Add: Drawals during the year (Rs. Crs.)		-	30.80	31.20	46.34	30.00	25.00
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	30.80	62.00	108.34	138.34	163.34
Average loan (Rs. Crs.)		-	15.40	46.40	85.17	123.34	150.84
Rate of Interest on loan %		-	2% to 3% (Libor+0.60-.20)	2% to 3% (Libor+0.60-.20)	3%	3%	3%
Interest on loan (Rs. Crs.)		-	0.54	1.11	2.56	3.70	4.53
REC Loans							
Feeder Separation							
Gross Loan - Opening (Rs. Crs.)	PS	178.94	259.97	261.75	235.63	212.02	182.42
Add: Drawals during the year (Rs. Crs.)		81.03	30.80	3.20	6.00	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	29.02	29.33	29.61	29.61	29.61
Closing Balance of loan (Rs. Crs.)		259.97	261.75	235.63	212.02	182.42	152.81
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		219.46	260.86	248.69	223.82	197.22	167.61
Rate of Interest on loan %		13%	13%	13%	13%	13%	13%
Interest on loan (Rs. Crs.)		26.64	34.20	31.58	27.98	24.65	20.95
RAPDRP PART-B							
Gross Loan - Opening (Rs. Crs.)	PS	86.56	134.77	192.21	224.71	312.71	280.71
Add: Drawals during the year (Rs. Crs.)		48.21	57.44	53.29	120.00	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	20.79	32.00	32.00	32.00
Closing Balance of loan (Rs. Crs.)		134.77	192.21	224.71	312.71	280.71	248.71
Average loan (Rs. Crs.)		110.67	163.49	208.46	268.71	296.71	264.71
Rate of Interest on loan %		13%	13%	13%	13%	13%	13%
Interest on loan (Rs. Crs.)		13.60	20.08	27.17	33.59	37.09	33.09
JBIC							

MPPaKVVCL, Indore**Calculation of weighted average rate of interest on actual loans****Form No: F3b**
Amount in Rs. Crore

Particulars	Type of Loan (Please mention "PS" or "WC")	MYT 2016-17 to 2018-19					
		Old Year (Actuals)	PY (Actuals)	CY (Actual)			
		FY14	FY15	FY 16	FY17	FY 18	FY 19
Gross Loan - Opening (Rs. Crs.)	PS	85.55	80.91	76.26	67.70	59.14	50.58
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		4.64	4.65	8.56	8.56	8.56	8.56
Closing Balance of loan (Rs. Crs.)		80.91	76.26	67.70	59.14	50.58	42.02
Average loan (Rs. Crs.)		83.23	78.59	71.98	63.42	54.86	46.30
Rate of Interest on loan %		11%	11%	11%	11%	11%	11%
Interest on loan (Rs. Crs.)		8.87	8.46	7.78	6.98	6.03	5.09
Old Loan - Trf by MPSEB							
Gross Loan - Opening (Rs. Crs.)	PS	51.25	44.98	38.19	30.84	22.88	14.27
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		6.27	6.79	7.35	7.96	8.61	9.32
Closing Balance of loan (Rs. Crs.)		44.98	38.19	30.84	22.88	14.27	4.95
Average loan (Rs. Crs.)		48.12	41.59	34.52	26.86	18.58	9.61
Rate of Interest on loan %		8%	8%	8%	8%	8%	8%
Interest on loan (Rs. Crs.)		3.85	3.33	2.77	2.14	1.48	0.76
Addl Liability- Trf by MPSEB							
Gross Loan - Opening (Rs. Crs.)	PS	41.24	34.90	28.56	22.21	15.87	9.53
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		6.34	6.34	6.34	6.34	6.34	6.34
Closing Balance of loan (Rs. Crs.)		34.90	28.56	22.21	15.87	9.53	3.19
Average loan (Rs. Crs.)		38.07	31.73	25.39	19.04	12.70	6.36
Rate of Interest on loan %		12%	12%	12%	12%	12%	12%
Interest on loan (Rs. Crs.)		4.47	3.73	2.99	2.24	1.49	0.75
MTL & STL	WC						
Gross Loan - Opening (Rs. Crs.)		-	-	350.00	456.25	131.25	-
Add: Drawals during the year (Rs. Crs.)		-	350.00	150.00	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	43.75	325.00	131.25	-
Closing Balance of loan (Rs. Crs.)		-	350.00	456.25	131.25	-	-
Average loan (Rs. Crs.)		-	175.00	403.13	293.75	65.63	-
Rate of Interest on loan %		0%	12%	12%	12%	12%	12%
Interest on loan (Rs. Crs.)		-	10.52	46.27	36.90	6.58	-
PFC Loans							
ADB Counter Part- 20806002							
Gross Loan - Opening (Rs. Crs.)	PS	29.29	45.22	44.47	41.45	38.43	35.41
Add: Drawals during the year (Rs. Crs.)		15.93	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	0.75	3.02	3.02	3.02	3.02
Closing Balance of loan (Rs. Crs.)		45.22	44.47	41.45	38.43	35.41	32.39
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		37.26	44.85	42.96	39.94	36.92	33.90
Rate of Interest on loan %		12%	12%	12%	12%	12%	12%
Interest on loan (Rs. Crs.)		4.85	5.79	5.33	4.79	4.43	4.07
New ADB Counter Part- 20806003							
Gross Loan - Opening (Rs. Crs.)		-	-	-	-	-	-

MPPaKVVCL, Indore**Calculation of weighted average rate of interest on actual loans****Form No: F3b**
Amount in Rs. Crore

Particulars	Type of Loan (Please mention "PS" or "WC")	MYT 2016-17 to 2018-19					
		Old Year (Actuals)	PY (Actuals)	CY (Actual)			
		FY14	FY15	FY 16	FY17	FY 18	FY 19
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	-	-	-	-
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		-	-	-	-	-	-
Rate of Interest on loan %		-	-	-	12%	12%	12%
Interest on loan (Rs. Crs.)		-	-	-	-	-	-
Capasitor Bank							
Gross Loan - Opening (Rs. Crs.)	PS	17.01	14.95	12.89	10.83	8.77	6.71
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		2.06	2.06	2.06	2.06	2.06	2.06
Closing Balance of loan (Rs. Crs.)		14.95	12.89	10.83	8.77	6.71	4.65
Average loan (Rs. Crs.)		15.98	13.92	11.86	9.80	7.74	5.68
Rate of Interest on loan %		12%	13%	13%	13%	13%	13%
Interest on loan (Rs. Crs.)		1.92	1.81	1.50	1.25	0.99	0.72
Other RTL- Trf by MPSEB							
Gross Loan - Opening (Rs. Crs.)	PS	21.97	14.50	7.03	3.44	1.14	0.00
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		7.47	7.47	3.59	2.30	1.14	-
Closing Balance of loan (Rs. Crs.)		14.50	7.03	3.44	1.14	0.00	0.00
Average loan (Rs. Crs.)		18.24	10.77	5.24	2.29	0.57	0.00
Rate of Interest on loan %		12%	13%	13%	13%	13%	13%
Interest on loan (Rs. Crs.)		2.15	1.22	0.57	0.29	0.07	0.00
STL							
Gross Loan - Opening (Rs. Crs.)	WC	-	-	-	200.00	1,152.15	1,000.00
Add: Drawals during the year (Rs. Crs.)		-	-	200.00	1,300.00	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	347.85	152.15	500.00
Closing Balance of loan (Rs. Crs.)		-	-	200.00	1,152.15	1,000.00	500.00
Average loan (Rs. Crs.)		-	-	100.00	676.08	1,076.08	750.00
Rate of Interest on loan %		-	-	11%	12%	12%	12%
Interest on loan (Rs. Crs.)		-	-	2.77	81.13	129.13	90.00
RAPDRP (A & B) / IPDS							
Gross Loan - Opening (Rs. Crs.)	PS	106.21	118.80	118.80	118.80	102.10	85.40
Add: Drawals during the year (Rs. Crs.)		12.87	-	-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		0.28	-	-	16.70	16.70	16.70
Closing Balance of loan (Rs. Crs.)		118.80	118.80	118.80	102.10	85.40	68.70
Average loan (Rs. Crs.)		112.51	118.80	118.80	110.45	93.75	77.05
Rate of Interest on loan %		9%	9%	9%	9%	9%	9%
Interest on loan (Rs. Crs.)		9.16	11.22	13.26	9.94	8.44	6.93
Bonds & Debanture							
SLR & PP Bonds							
Gross Loan - Opening (Rs. Crs.)		29.03	29.03	29.03	29.03	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-	-	-

MPPaKVVCL, Indore**Calculation of weighted average rate of interest on actual loans****Form No: F3b**
Amount in Rs. Crore

Particulars	Type of Loan (Please mention "PS" or "WC")						
		Old Year (Actuals)	PY (Actuals)	CY (Actual)	MYT 2016-17 to 2018-19		
		FY14	FY15	FY 16	FY17	FY 18	FY 19
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	29.03	-	-
Closing Balance of loan (Rs. Crs.)		29.03	29.03	29.03	-	-	-
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		29.03	29.03	29.03	14.52	-	-
Rate of Interest on loan %		12-16%	-	-	-	-	-
Interest on loan (Rs. Crs.)		-	-	-	-	-	-
Total Loans							
Gross Loan - Opening (Rs. Crs.)		6,842.16	8,040.36	9,671.98	10,699.75	10,178.48	8,432.60
Add: Drawals during the year (Rs. Crs.)		1,225.26	2,828.23	1,152.56	2,089.26	274.10	230.10
Less: Repayment of Loan during the year (Rs. Crs.)		27.06	1,196.61	124.79	2,610.53	2,019.98	2,279.63
Closing Balance of loan (Rs. Crs.)		8,040.36	9,671.98	10,699.75	10,178.48	8,432.60	6,383.08
Average loan (Rs. Crs.)		7,441.26	8,856.17	10,185.87	10,439.12	9,305.54	7,407.84
Weighted average Rate of Interest on Loans %		7.25%	6.02%	8.75%	9.85%	9.93%	9.86%
Total Interest on loan (Rs. Crs.) As above		171.49	149.95	221.90	306.37	924.04	730.74

MPPaKVVCL, Indore**Summary statement of Interest & Finance Charges (As per Regulations)**

								Amount
Particulars	Form Ref.	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	
FY 14								
Debt identified with GFA as on 1st April 2013			703.51	703.51	703.51	703.51	703.51	
70% of addition to net GFA considered as funded through Loan net of consumer contribution			300.86	300.86	300.86	300.86	300.86	
Debt repayment			165.48	165.48	165.48	165.48	165.48	
Total debt associated with GFA as on 31st March 2014			838.89	838.89	838.89	838.89	838.89	
FY 15								
Debt identified with GFA as on 1st April 2014				838.89	838.89	838.89	838.89	
70% of addition to net GFA considered as funded through Loan net of consumer contribution				376.71	376.71	376.71	376.71	
Debt repayment (Equal to depreciation)				191.05	191.05	191.05	191.05	
Total debt associated with GFA as on 31st March 2015				1024.55	1024.55	1024.55	1024.55	
FY 16								
Debt identified with GFA as on 1st April 2015					1024.55	1024.55	1024.55	
70% of addition to net GFA considered as funded through Loan net of consumer contribution					326.62	326.62	326.62	
Debt repayment (Equal to depreciation)					213.89	213.89	213.89	
Total debt associated with GFA as on 31st March 2016					1137.28	1137.28	1137.28	
FY 17								
Debt identified with GFA as on 1st April 2016						1137.28	1137.28	
70% of addition to net GFA considered as funded through Loan net of consumer contribution						364.08	364.08	
Debt repayment (Equal to depreciation)						227.77	227.77	
Total debt associated with GFA as on 31st March 2017						1,273.58	1273.58	

MPPaKVVCL, Indore**Summary statement of Interest & Finance Charges (As per Regulations)**

		Amount in Lakhs						
	Particulars	Form Ref.	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
	FY 18							
	Debt identified with GFA as on 1st April 2017							1,273.58
	70% of addition to net GFA considered as funded through Loan net of consumer contribution							685.61
	Debt repayment (Equal to depreciation)							253.74
	Total debt associated with GFA as on 31st March 2018							1,705.45
	FY 19							
	Debt identified with GFA as on 1st April 2018							
	70% of addition to net GFA considered as funded through Loan net of consumer contribution							
	Debt repayment (Equal to depreciation)							
	Total debt associated with GFA as on 31st March 2019							
	Average of Loan Balance		571.92	771.20	931.72	1080.91	1205.43	1489.52
	Weighted average rate of interest (%) (as per Interest on Project Loans)		0.00%	10.00%	6.02%	8.75%	9.85%	9.93%
A	Interest and Finance charges on Project Loans		0.00	77.12	56.12	94.62	118.75	147.91
B	Cost of Raising finance		0.00	6.07	12.41	8.95	9.85	10.83
	Discount to consumer on timely repayment		0.00	0.00	0.00	0.00	0.00	0.00
C	Interest and Finance Charges on Working Capital Loans	F4	0.00	0.00	25.47	36.42	48.60	51.04
D	Interest on Consumer Security Deposit	7.75%	55.05	54.12	61.34	62.28	59.54	62.57
E	Interest at weighted average rate of loan portfolio on excess additional equity, if any**							
F	Total interest and finance charges chargeable to revenue account (A+B+C+D)		55.05	137.31	155.33	202.27	236.74	272.34

Form No: F3
nt in Rs. Crore

2018-19
703.51
300.86
165.48
838.89
838.89
376.71
191.05
1024.55
1024.55
326.62
213.89
1137.28
1137.28
364.08
227.77
1273.58

Form No: F3
nt in Rs. Crore

2018-19
1,273.58
685.61
253.74
1,705.45
1,705.45
970.45
290.49
2,385.41
2045.43
9.86%
201.77
11.91
0.00
52.89
66.25
332.82

MPPaKVVCL, Indore

Working Capital Requirements

Form No: F4

Amount in Rs. Crore

For wheeling activity

Sl. No.	Particulars	Ref. Form No.	PY (Actuals)	CY (Actual)	MYT 2016-17 to 2018-19		
			FY15	FY 16	FY17	FY 18	FY 19
A)	1/6th of annual requirement of inventory for previous year	6	5.75	6.51	7.16	7.85	9.16
B)	O&M expenses						
	R&M expenses	F5	99.24	115.86	123.48	140.38	165.90
	A&G expenses	F7	124.49	137.17	142.79	152.72	162.72
	Employee expenses	F6	753.26	767.98	949.85	1028.66	1112.98
B) i)	Total of O&M expenses		976.99	1021.01	1216.12	1321.76	1441.60
B) ii)	1/12th of total		81.42	85.08	101.34	110.15	120.13
C)	Receivables						
C) i)	Annual Revenue from wheeling charges**	R6	1.93	3.02	3.26	3.26	3.26
C) ii)	Receivables equivalent to 2 months average billing of wheeling charges	6	0.32	0.50	0.54	0.54	0.54
D)	Total Working capital (A, B) ii), C) ii))		87.49	92.10	109.05	118.54	129.83
E)	Rate of Interest *		13.50%	13.50%	14.05%	14.05%	14.05%
F)	Interest on Working capital		11.81	12.43	15.32	16.66	18.24

For Retail Sale activity

Sl. No.	Particulars	Ref. Form No.	PY (Actuals)	CY (Estimates)	MYT 2016-17 to 2018-19		
			FY15	FY 16	FY17	FY 18	FY 19
A)	1/6th of annual requirement of inventory for previous year	6	1.44	1.63	1.79	1.96	2.29
B)	Receivables						
B) i)	Annual Revenue from Tariff and charges**	R4	8,320.78	9,730.02	9,727.03	10,204.65	10,793.71
B) ii)	Receivables equivalent to 2 months average billing		1,386.80	1,621.67	1,621.17	1,700.78	1,798.95
C)	Power Purchase expenses	F1	8,093.24	8,429.87	7,413.73	7,808.19	8,397.93
C) i)	1/12th of power purchase expenses		674.44	702.49	617.81	650.68	699.83
D)	Consumer Security Deposit	F15	612.64	743.13	768.26	807.34	854.83
	Net Consumer Security Deposit		612.64	743.13	768.26	807.34	854.83
E)	Total Working capital (A+B ii) - C i) - D)		101.16	177.68	236.89	244.71	246.58
F)	Rate of Interest *		13.50%	13.50%	14.05%	14.05%	14.05%
G)	Interest on Working capital		13.66	23.99	33.28	34.38	34.65
	Summary						
1	For wheeling activity		11.81	12.43	15.32	16.66	18.24
2	For Retail Sale activity		13.66	23.99	33.28	34.38	34.65
	Total Interest on working Capital		25.47	36.42	48.60	51.04	52.89

MPPaKVVCL, Indore**Repair & Maintenance Expenditure as per Regulation**

Form No: F5
Amount in Rs. Crore

S.No.	Particulars	Account Code	PY (Actuals)	CY (Actual)	MYT 2016-17 to 2018-19		
			FY15	FY 16	FY17	FY 18	FY 19
1	Opening Gross Block		4,314.87	4,881.07	5,368.86	5,888.97	6,868.41
2	Applicable Rate		2.30%	2.30%	2.30%	2.30%	2.30%
3	R&M Expenditure		105.51	116.30	123.48	140.38	165.90
	R&M Capitalised		6.26	0.44	-	-	-
	Sub Total		105.51	115.86	123.48	140.38	165.90

MPPaKVVCL, Indore**Employee Cost and Provisions**

Form No: F6
Amount in Rs. Crore

	Particulars	PY (Actuals)	CY (Actual)	MYT 2016-17 to 2018-19		
		FY15	FY 16	FY17	FY 18	FY 19
A	Employee Cost as per Regulation(Excluding DA, Arrear, Bonus/Ex-Gratia & Terminal Benefits)	333.77	335.98	403.00	415.00	428.00
B	Dearness Allowance	278.58	298.51	527.93	593.45	663.40
C	Terminal Benefits					
1	Terminal Benefits provision as per Para 34.1 of the tariff regulation read with para 2(ii) & 2(iii) of the terminal benefit regulation					
	a) Pension Provision			256.37	290.03	327.16
	b) Gratuity Provision			57.78	65.45	73.90
	c) Leave Encashment Povision			10.26	11.43	12.72
2	Terminal Benefits cash outflow as per Para 34.1 of the tariff regulation read with para 2(i) of the terminal benefit regulation					
	a) Pension Provision		41.90	44.75	47.79	51.04
	b) Gratuity Provision		6.67	7.12	7.61	8.13
	c) Leave Encashment Povision		11.70	12.50	13.35	14.25
	d) PF/CFA/GTIS/Annuity/NPS		5.58	5.96	6.36	6.80
	Medical Expenses Reimbursement.	1.15	1.32			
	Leave Travel Assistance	-	-			
	Tuition Fees Reimbursement	-	0.00			
	Earned Leave Encashment	10.96	7.21			
	Compensatory Encashment To Officers & Officials.	-	-			
	Payment Under Workman's Compensations Act.	1.13	0.69			
	Expenditure On E.S.I.C.	-	-			
	Supply Of Free Electricity To Employees.	4.71	5.14			
	Interim Relief & Addl. Pay	0.01	0.01			
	Staff Welfare Expenses	0.65	0.62			
	Other Allowance	17.36	16.74			
	Terminal Benefits	131.28	133.29	394.74	442.02	494.00
	Total C	167.25	165.02			
	Employee Costs Capitalised.	26.69	31.97	-	-	-
P	Bonus/Ex-Gratia	0.35	0.43	0.46	0.50	0.53
R	Total Employee expenses (A+B+C+D+E+F+G+H+I+J+K+L+M+N+P+Q+R - O)	753.26	767.98	1,326.13	1,450.97	1,585.93

	Total Employee expenses (excluding Terminal Benefits Provision)	586.01	602.96	949.85	1,028.66	1,112.98
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MPPaKVVCL, Indore**Adminstration & General Expenses**

Form No: F7
Amount in Rs. Crore

S.No.	Particulars	PY (Actuals)	CY (Actual)	MYT 2016-17 to 2018-19		
	In Rs Crores	FY15	FY 16	FY17	FY 18	FY 19
i)	A&G Expenses as per regulation	120.24	132.88	129.00	138.00	147.00
ii)	Rates & Taxes	10.29	12.52	13.37	14.28	15.25
iii)	MPERC fee	0.59	0.61	0.42	0.44	0.46
	Total A&G expenses	131.11	146.01	142.79	152.72	162.72
	A&G Capitalised	6.63	8.84			
	Net A&G	124.49	137.17	142.79	152.72	162.72

MPPaKVVCL, Indore

Return on Equity

Form No: F8

All figures in Rs. Crores

	Particulars	Form Ref.	2015-16	2016-17	2017-18	2018-19
	FY 2012-13					
	Equity identified with GFA as on 1st April 2012		728.78	728.78	728.78	728.78
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year		138.70	138.70	138.70	138.70
	Total Equity associated with GFA as on 31st March 2013		867.48	867.48	867.48	867.48
	FY 2013-14					
	Equity identified with GFA as on 1st April 2013		867.48	867.48	867.48	867.48
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year		128.94	128.94	128.94	128.94
	Total Equity associated with GFA as on 31st March 2014		996.42	996.42	996.42	996.42
	FY 2014-15					
	Equity identified with GFA as on 1st April 2014		996.42	996.42	996.42	996.42
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year		161.45	161.45	161.45	161.45
	Total Equity associated with GFA as on 31st March 2015		1157.87	1157.87	1157.87	1157.87
	FY 2015-16					
	Equity identified with GFA as on 1st April 2015		1,157.87	1,157.87	1,157.87	1,157.87
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year		139.98	139.98	139.98	139.98
	Total Equity associated with GFA as on 31st March 2016		1297.85	1297.85	1297.85	1297.85
	FY 2016-17					
	Equity identified with GFA as on 1st April 2016			1297.85	1297.85	1297.85
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year			156.03	156.03	156.03
	Total Equity associated with GFA as on 31st March 2017			1453.88	1453.88	1453.88
	FY 2017-18					
	Equity identified with GFA as on 1st April 2017				1453.88	1453.88

MPPaKVVCL, Indore

Return on Equity

Form No: F8

All figures in Rs. Crores

	Particulars	Form Ref.	2015-16	2016-17	2017-18	2018-19
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year				293.83	293.83
	Total Equity associated with GFA as on 31st March 2018				1747.71	1747.71
	FY 2018-19					
	Equity identified with GFA as on 1st April 2018					1747.71
	30% of addition to net GFA considered as funded through Equity net of consumer contribution for half year					415.91
	Total Equity associated with GFA as on 31st March 2019					2163.62
	Average Equity		1,227.86	1375.87	1600.80	1955.67
	Rate of Return		16.00%	16.00%	16.00%	16.00%
	Return on Equity		196.46	220.14	256.13	312.91

MPPaKVVCL, Indore

Statement of Sundry Debtors and provision for Bad & Doubtful Debts

Form No: F9

All figures in Rs. Crores

Sl.No.	Particulars	Account Code	PY (Actuals)	MYT 2016-17 to 2018-19		
			FY 16	FY 17	FY 18	FY 19
1	Receivable from customers as at the beginning of the year			2,648.85	2,744.52	2,845.06
2	Revenue billed for the year			9,567.16	10,053.90	10,645.28
3	Collection for the year			9,471.49	9,953.36	10,538.83
4	Gross receivable from customers as at the end of the year		2,648.85	2,744.52	2,845.06	2,951.51
5	Provision for Bad Debts		991.37	0	0	0
6	Bad debts written off		261.25	95.67	100.54	106.45
	Total Provision		1,252.62	95.67	100.54	106.45
7	Net Receivables (4-5-6)		1,396.22	2,648.85	2,744.52	2,845.06

MPPaKVVCL, Indore

Extraordinary Items

Form No: F10
Amount in Rs. Crore

Sl.No.	Particulars	Account Code	Old Year	PY (Actuals)	CY (Actuals)	MYT 2016-17 to 2018-19		
			FY14	FY15	FY 16	FY 17	FY 18	FY 19
1	Extraordinary Credits(incl. Adjustment due to final opening balance sheet)							
	Subsidies against losses due to natural disasters)							
	TOTAL CREDITS							
2	Extraordinary Debits (incl.							
	subsidies against losses due to natural disasters)							
	TOTAL DEBITS							
	Grand Total (1-2)							

NIL

MPPaKVVCL, Indore**Net Prior Period Expenses / Income**

Form No.: F11
Amount in Rs. Crore

Sl.No.	Particulars	Account Code	PY FY 16	MYT 2016-17 to 2018-19		
				FY 17	FY 18	FY 19
A	Income relating to previous years:					
1	Interest income for prior periods			-	-	-
2	Income Tax prior period			-	-	-
3	Excess Provision for Depreciation			-	-	-
4	Excess Provision for Interest & Finance Charges			-	-	-
5	Receipts from consumers			-	-	-
6	Other Excess Provision			-	-	-
7	Other Income			-	-	-
	Sub-Total A		-	-	-	-
				-	-	-
B	Expenditure relating to previous years:			-	-	-
1	Power Purchase			-	-	-
2	Operating Expenses			-	-	-
4	Employee Cost		(0.13)	-	-	-
5	Depreciation		13	-	-	-
6	Interest and Finance Charges			-	-	-
7	Admn. Expenses			-	-	-
8	Tax			-	-	-
9	Material Related			-	-	-
10	Others			-	-	-
	Sub-Total B		12.62	-	-	-
	Net prior period Credit/(Charges) : A-B		12.62	-	-	-

MPPaKVVCL, Indore**Other expenses / debits / write-offs**

Form No: F12
Amount in Rs. Crore

	Particulars	Ref Form No.	PY	MYT 2016-17 to 2018-19		
			FY 16	FY 17	FY 18	FY 19
1	Material Cost Variance		0.00	0.00	0.00	0.00
2	Miscellaneous Losses And Write Offs		261.25	0.00	0.00	0.00
3	Provision for Bad Debt	<u>F9</u>	12.37	95.67	100.54	106.45
4	Bad Debt Written Off					
5	Net Prior Period (Credit)/Charges	<u>F11</u>	0.00	0.00	0.00	0.00
6	Cost of trading / manufacturing activities		0.00	0.00	0.00	0.00
7	Sundry Expenses		0.45	0.00	0.00	0.00
8	Research and Development Expenses		0.00	0.00	0.00	0.00
9	Sub-Total					
10	Less Chargeable To Capital Expense					
	Net Chargeable To Revenue		274.07	95.67	100.54	106.45

MPPaKVVCL, Indore

Income Tax Provisions

Form No: F13
Amount in Rs. Crore

	Particulars	Account Code	Old Year	PY	PY	MYT 2016-17 to 2018-19		
			FY14	FY15	FY 16	FY 17	FY18	FY19
			NIL					
1	Provision Made/Proposed For The Year							
2	As Per Return Filed For The Years							
3	As Assessed For The Years							
4	Credit/Debit Of Assessment Year(S) (Give Details)							
	Total		0.00	0.00	0.00	0.00	0.00	0.00

MPPaKVVCL, Indore

Income from investments and other non-tariff income

Form No: F14

Amount in Rs. Crore

	Particulars	Account Code	Old Year (Actuals)	PY (Actuals)	PY	MYT 2016-17 to 2018-19		
			FY14	FY15	FY 16	FY17	FY18	FY19
A	Income from Investment, Fixed & Call Deposits							
1	Interest Income from Investments		-	-	-			
2	Interest on fixed deposits		22.54	30.45	40.07	35.00	25.00	25.00
3	Interest from Banks other than Fixed Deposits			0.00	0.00			
4	Interest on (any other items)		-	-	-			
	Sub-Total		22.54	30.45	40.07	35.00	25.00	25.00
B	Other Non Tariff Income							
1	Interest on loans and Advances to staff		-	-	0.31			
2	Interest on Loans and Advances to Licensee				-			
3	Interest on Loans and Advances to Lessors		-	-	-			
4	Interest on Advances to Suppliers / Contractors		13.22	1.97	33.62	3.00	3.00	3.00
7	Income/Fee/Collection against staff welfare activities							
8	Miscellaneous receipts		48.28	19.16	42.30	30.73	36.52	33.62
9	Meter Rent		43.20	48.92	57.14	53.03	55.09	54.06
10	Recovery from theft of energy		-	-	-	-	-	-
11	Surcharge and Additional Surcharge		-	-	-	-	-	-
12	Incentive due to Securitisation of CPSU Dues		-	-	-	-	-	-
13	Misc. charges from consumers							
14	Delayed payment surcharge from Retail Sale consumers		119.04	132.57	136.54	-	-	-
15	Any other subsidies / grants other than those u/s 65		-	-	-			
16	Income from Trading other than Power		5.91	6.00	7.17	4.00	2.00	2.00
17	Supervision Charges		15.61	12.77	19.17	15.97	15.97	17.57
18	Sale of Scrap		27.59	24.80	9.15	14.88	9.92	9.92
19	Amortization of Consumer Contribution		39.50	45.73	127.20	-	-	-
20	Wheeling Charges		9.06	1.93	3.02	325.88%	3.26	3.26
	Sub-Total		321.41	293.85	435.64	124.87	125.75	123.43

	Total (A+B)		343.95	324.30	475.72	159.87	150.75	148.43
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|MPPaKVVCL, Indore

Income from Miscellaneous Charges from consumers

Form No: F14a

Amount in Rs. Crore

S.No.	Particulars	Account Code	Old Year	PY (Actuals)	PY	MYT 2016-17 to 2018-19		
			FY14	FY15	FY 16	FY 17	FY 18	FY19
1	Hiring of plants and equipments							
2	Testing charges for consumer's equipments							
3	Contest fee for billing meters							
5	Charges from arranging supply							
6	Service connection charges							
7	Charges for requisition forms/various booklets etc.							
8	Recovery of cost of burnt meters/metering equipments							
9	Shifting of connection from one premises to another							
10	Supervision charges							
11	Compensation charges for theft of energy/malpractices							
12	Power block charges							
13	Fee for veriification of old dues/records							
14	Fee for special meter reading							
15	Charges for maintenance of street lights							
	Fees payable for representing the case and making appeals before Grievance Redressal Forum							
17	Other Miscellaneous and General Charges (specify)							
	Grand Total							
	Total for wheeling Activity*							
	Total for Retail Sale activity*							

Included in Other income

MPPaKVVCL, Indore**Expenses and Income from Business other than Licensed business (to be filled if other business util****Form No: F14b**

All figures in Rs Crores

S.No.	Particulars <include description of business>	Account Code	Old Year (Actuals)	PY (Actuals)	PY	MYT 2016-17 to 2018-19		
			FY14	FY15	FY 16	FY17	FY 18	FY 19
1	Expenses of other business							
2	Total income from other business							
3	Income allocated to Licensed business*							
4	Total profit / (loss) from other business							
5	Total profit / (loss) allocated to Licensed business*							

MPPaKVVCL, Indore**Consumer Security Deposit****Form No: F15**

All figures in Rs Crores

		Account Code	PY (Actuals) FY15	PY FY 16	MYT 2016-17 to 2018-19		
	Category				FY17	FY 18	FY 19
	L T CONSUMERS						
	H T CONSUMERS						
	TOTAL LT + HT		612.64	743.13	768.26	807.34	854.83

Lease Rental

Form F 16

All figures in Rs Crores

[illegible]

Name of Distribution Licensee : MPMKVVCL BHOPAL

T&D Losses in LT and HT system

Form No: P1

All Figures in MU

		Particulars	FY	MYT 2016-17 to 2018-19			
			(PY	FY 16	FY17	FY18	FY19
A		Losses in EHT System (400 kV, 220 kV, 132 kV & 66 kV)					
	1	Scheduled Energy at Ex-Bus		21,438.98	22,140.57	23,242.49	24,447.75
	2	Scheduled Energy at Discom Periphery		20,287.24	20,969.81	22,005.79	23,150.41
	3	Energy Lost in PGCIL+MP Transco system (2-1)		1,151.74	1,170.76	1,236.70	1,297.33
	4	Total Loss in the Transmission system [3/(2)*100]%		5.37%	5.29%	5.32%	5.31%
	5	Actual Energy Drawl at Discom periphery (at Interface point)		20,287.24	20,969.81	22,005.79	23,150.41
	6	UI (2-3)		-	-	-	-
	7	Actual Energy input at Discom periphery (i.e. at outgoing feeders of EHV S/S)		20,287.24	20,969.81	22,005.79	23,150.41
	8	Energy Lost between interface point and outgoing feeders of EHV s/s [i.e. Bus l		-	-	-	-
	9	Total Loss in the Bus of Transmission system [8/(5)*100]%		0.00%	0.00%	0.00%	0.00%
	10	Direct Injection at 33 kV which is not included in scheduled energy		-	-	-	-
	11	Direct Injection at 11 kV which is not included in scheduled energy		-	-	-	-
	12	Total Energy Input at Discom Periphery (7+10+11)		20,287.24	20,969.81	22,005.79	23,150.41
	13	Energy sold at this voltage level		1,121.66	774.64	793.50	812.87
	14	Energy transmitted to the 33 kV level		19,160.94	20,190.28	21,207.15	22,332.13
	15	Energy transmitted to the 11 kV level		-	-	-	-
	16	Energy Lost in EHV feeders feeding EHV Consumers (12-13-14-15)		4.64	4.89	5.14	5.41
	17	Total Loss in EHV feeders feeding EHV Consumers [16/(12)*100]%		0.02%	0.02%	0.02%	0.02%
B		System Losses At 33 KV					
	1	Energy injection at 33 kV level from MP Transco EHV s/s		19,160.94	20,190.28	21,207.15	22,332.13
	2	Direct Injection at 33 kV which is not included in scheduled energy		-	-	-	-
	3	Total Energy input at 33kV Voltage level (1+2)		19,160.94	20,190.28	21,207.15	22,332.13
	4	Energy sold at this voltage level		2,734.04	2,768.78	2,804.60	2,841.78
	5	Energy transmitted to the 11 kV voltage level		15,373.05	16,317.77	17,243.22	18,269.53
	6	Energy Lost (3-4-5)		1,053.85	1,103.74	1,159.32	1,220.82
	7	Total Loss in the system [6/(3)*100]%		5.50%	5.47%	5.47%	5.47%
C		Losses At 11 KV +LT					
	1	Energy received into the system from 33 kV system		15,373.05	16,317.77	17,243.22	18,269.53
	2	Direct Energy injection at 11 kV level from MP Transco EHV s/s					
	3	Direct Injection at 11 kV which is not included in scheduled energy					
	4	Total Energy input at 11kV Voltage level (1+2+3)		15,373.05	16,317.77	17,243.22	18,269.53
	5	Energy sold at 11 kV voltage level		290.71	287.51	287.65	287.80
	6	Energy sold at LT voltage level		12,761.72	13,598.18	14,545.05	15,563.58

Name of Distribution Licensee : MPMKVVCL BHOPAL

T&D Losses in LT and HT system

Form No: P1

All Figures in MU

		Particulars	FY	MYT 2016-17 to 2018-19			
			FY 16	FY17	FY18	FY19	
	7	Total Energy sold at 11kV + LT level (5+6)	13,052.43	13,885.69	14,832.69	15,851.37	
		Energy transmitted to the next (lower) voltage level	-	-	-	-	
	8	Energy Lost (4-7)	2,320.62	2,432.08	2,410.53	2,418.16	
	9	Total Loss in 11kV + LT system [8/(4)*100]%	15.10%	14.90%	13.98%	13.24%	
D		LT System Losses					
	1	Energy received into the system					
	2	Energy sold at this voltage level					
	3	Energy Lost					
	4	Total Loss in the system (3/1)*100%					
E		Distribution system losses					
	1	Energy In (A12)	20,287.24	20,969.81	22,005.79	23,150.41	
	2	Energy Out (A13+B4+C7)	16,908.13	17,429.10	18,430.79	19,506.02	
	3	Total Distribution Losses [(1-2)/(1)*100]%	16.66%	16.88%	16.25%	15.74%	
F		Overall Losses					
	1	Total Energy Lost (A3+A8+A16+B6+C8)	4,530.85	4,711.47	4,811.70	4,941.73	
	2	Energy Out (A13+B4+C7)	16,908.13	17,429.10	18,430.79	19,506.02	
	3	Total T&D Loss [(1)/(1+2)*100]%	21.13%	21.28%	20.70%	20.21%	

MPPaKVVCL, Indore**Distribution Losses****Form No: P2**

Sl.No.	Particulars	Units	CY (Actual)	MYT 2016-17 to 2018-19		
			FY 16	FY17	FY18	FY19
1	Energy input received by the Discom at all voltage levels	MU	20,287.24	20,969.81	22,005.79	23,150.41
2	Energy sold by the Discom for all categories of consumers	MU	16,908.13	17,429.10	18,430.79	19,506.02
3	Actual Distribution losses in %	%	16.66%	16.88%	16.25%	15.74%
4	Normative distribution losses	%	16.66%	16.00%	15.50%	15.00%

MPPaKVVCL, Indore**Physical statistics of the network****Form P3**

Sr.no	Particulars	FY14			FY15			FY16		
		Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	Length of lines (ckt-km)									
	- 33kV	365		13,942	453.55		14,396	829		15,225
	- 11kV	11,365		95,603	5241.92		1,00,845	6112		1,06,957
	- LT	1,743		1,47,621	2551.42		1,50,172	3563		1,53,735
	Total	13,473		2,57,166	8,247		2,65,413	10,504		2,75,917
2	Number of 33/11kV substations	49		1,140	20		1,160	58		1,218
3	No. of Power Transformers	222		2,027	64		2,091	82		2,173
	Total MVA capacity of power transformer	1,010		8,703	663		9,366	578		9,944
3	Number of Distribution Transformers	22,963		1,46,768	16,707		1,63,475	25,593		1,89,068
	Total MVA capacity of Distribution Trfs.	1,027		10,984	691		11,675	1,312		12,987

MPPaKVVCL, Indore**Physical statistics of the network****Form P3**

Sr.no	Particulars	FY17			FY18			FY19		
		Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	Length of lines (ckt-km)									
	- 33kV	451		15,676	977		16,653	375		17,028
	- 11kV	5225		1,12,182	24309		1,36,491	10940		1,47,431
	- LT	9772		1,63,507	21994		1,85,501	10221		1,95,722
	Total	15,448	-	2,91,365	47,280	-	3,38,645	21,536	-	3,60,181
2	Number of 33/11kV substations	34		1,252	73		1,325	77		1,402
3	No. of Power Transformers	102		2,275	112		2,387	130		2,517
	Total MVA capacity of power transformer	720		10,664	685		11,349	790		12,139
3	Number of Distribution Transformers	13659		2,02,727	50950		2,53,677	24035		2,77,712
	Total MVA capacity of Distribution Trfs.	460		13,447	1671		15,118	994		16,112

MPPaKVVCL, Indore**Monthly Projection of Sales****Form No: R1**

Month	MU	MU	MU	MU	MU
	FY 15	FY 16	FY 17	FY 18	FY 19
April	1,250	1,353	1,395	1,475	1,475
May	1,250	1,353	1,395	1,475	1,561
June	1,250	1,353	1,220	1,475	1,561
July	1,250	1,353	1,220	1,475	1,561
August	1,250	1,353	1,307	1,475	1,561
September	1,250	1,353	1,482	1,475	1,561
October	1,250	1,353	1,743	1,659	1,561
November	1,406	1,522	1,656	1,475	1,756
December	1,406	1,522	1,482	1,659	1,756
January	1,406	1,522	1,569	1,659	1,756
February	1,406	1,522	1,569	1,659	1,756
March	1,250	1,353	1,395	1,475	1,561
Total	15,620	16,908	17,432	18,434	19,423

Monthly Projection of Losses - excluding MPTransCo Losses

Month	%	%	%	%	%
	FY 15	FY 16	FY 17	FY 18	FY 19
April	14.58%	16.07%	16.07%	15.57%	11.19%
May	35.74%	22.33%	22.33%	21.83%	15.07%
June	33.96%	17.60%	17.60%	17.10%	21.33%
July	23.02%	7.01%	7.01%	6.51%	16.60%
August	11.87%	4.90%	4.90%	4.40%	6.01%
September	12.63%	7.88%	7.88%	7.38%	3.90%
October	18.29%	22.22%	22.22%	21.72%	6.88%
November	23.31%	23.01%	23.01%	7.38%	21.22%
December	32.34%	22.13%	22.13%	22.51%	22.01%
January	27.54%	22.27%	22.27%	21.63%	21.13%
February	6.47%	14.88%	14.88%	21.77%	21.27%
March	13.63%	11.69%	11.69%	14.38%	13.88%
Total	21.12%	16.00%	16.00%	15.18%	15.04%

Monthly Projection of Requirement at State Boundary

Month	MU	MU	MU	MU	MU
	FY 15	FY 16	FY 17	FY 18	FY 19
April	1,508.14	1,661.51	1,710.74	1,798.38	1,709.71
May	2,004.75	1,795.38	1,848.58	1,942.35	1,892.07
June	1,950.72	1,692.43	1,524.75	1,831.64	2,042.58
July	1,673.49	1,499.55	1,350.99	1,624.02	1,926.86
August	1,461.76	1,466.30	1,415.39	1,588.19	1,709.60
September	1,474.48	1,513.82	1,656.09	1,639.39	1,672.09
October	1,576.62	1,792.84	2,307.46	2,182.07	1,725.69
November	1,889.80	2,037.71	2,214.65	1,639.39	2,294.69
December	2,142.01	2,014.72	1,959.17	2,204.39	2,318.02
January	2,000.12	2,018.15	2,077.95	2,179.68	2,292.19
February	1,549.54	1,843.14	1,897.75	2,183.37	2,296.05
March	1,491.55	1,579.13	1,625.92	1,773.46	1,866.00
Total	20,723	20,915	21,589	22,586	23,746

West Discom

Monthly Projection of Sales

Form No: R1

Month	MU	MU	MU	MU	MU
	FY 15	FY 16	FY 17	FY 18	FY 19
April	1,250	1,353	1,395	1,475	1,475
May	1,250	1,353	1,395	1,475	1,561
June	1,250	1,353	1,220	1,475	1,561
July	1,250	1,353	1,220	1,475	1,561
August	1,250	1,353	1,307	1,475	1,561
September	1,250	1,353	1,482	1,475	1,561
October	1,250	1,353	1,743	1,659	1,561
November	1,406	1,522	1,656	1,475	1,756
December	1,406	1,522	1,482	1,659	1,756
January	1,406	1,522	1,569	1,659	1,756
February	1,406	1,522	1,569	1,659	1,756
March	1,250	1,353	1,395	1,475	1,561
Total	15,620	16,908	17,432	18,434	19,423

Monthly Projection of Losses - excluding MPTransCo Losses

Month	%	%	%	%	%
	FY 15	FY 16	FY 17	FY 18	FY 19
April	14.58%	16.07%	16.07%	15.57%	11.19%
May	35.74%	22.33%	22.33%	21.83%	15.07%
June	33.96%	17.60%	17.60%	17.10%	21.33%
July	23.02%	7.01%	7.01%	6.51%	16.60%
August	11.87%	4.90%	4.90%	4.40%	6.01%
September	12.63%	7.88%	7.88%	7.38%	3.90%
October	18.29%	22.22%	22.22%	21.72%	6.88%
November	23.31%	23.01%	23.01%	7.38%	21.22%
December	32.34%	22.13%	22.13%	22.51%	22.01%
January	27.54%	22.27%	22.27%	21.63%	21.13%
February	6.47%	14.88%	14.88%	21.77%	21.27%
March	13.63%	11.69%	11.69%	14.38%	13.88%
Total	21.12%	16.00%	16.00%	15.18%	15.04%

Monthly Projection of Requirement at State Boundary

Month	MU	MU	MU	MU	MU
	FY 15	FY 16	FY 17	FY 18	FY 19
April	1,508	1,662	1,711	1,798	1,710
May	2,005	1,795	1,849	1,942	1,892
June	1,951	1,692	1,525	1,832	2,043
July	1,673	1,500	1,351	1,624	1,927
August	1,462	1,466	1,415	1,588	1,710
September	1,474	1,514	1,656	1,639	1,672
October	1,577	1,793	2,307	2,182	1,726
November	1,890	2,038	2,215	1,639	2,295
December	2,142	2,015	1,959	2,204	2,318
January	2,000	2,018	2,078	2,180	2,292
February	1,550	1,843	1,898	2,183	2,296
March	1,492	1,579	1,626	1,773	1,866

Total	20,723	20,915	21,589	22,586	23,746
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MPPaKVVCL, Indore**Summary of Actual / estimated Revenue from sale of power****Form R2
Rs in Crore**

	Particulars	PY	MYT Period (Projected at Current Tariffs)			
			First Year	Second Year	Third Year	
		FY16	FY 17	FY 17-18	FY 18-19	FY 19-20
	LOW TENSION	6,534	7,200	7,657	8,217	8,808
	LV 1: DOMESTIC	1,883	1,989	2,103	2,269	2,443
	LV 2: NON-DOMESTIC	690	761	810	879	949
	LV 3: PUBLIC WATER WORKS AND STREET LIGHTS	196	227	247	269	293
	LV 4: LT INDUSTRY	395	426	435	453	467
	LV 5: IRRIGATION PUMP FOR AGRICULTURE	3,371	3,797	4,063	4,348	4,655
	HIGH TENSION	2,581	2,367	2,397	2,428	2,462
	HV 1: RAILWAY TRACTION	244	-	-	-	-
	HV 2: COAL MINES	-	-	-	-	-
	HV-3: INDUSTRIAL AND NON-INDUSTRIAL	2,096	2,106	2,128	2,152	2,175
	HV-4: SEASONAL	10	8	9	9	10
	HV-5: HT IRRIGATION AND WATER WORKS	214	234	241	249	258
	HV 6: BULK RESIDENTIAL USERS	17	18	18	18	18
	HV 7: BULK SUPPLY TO EXEMPTEDS	0	0	1	1	1
	GRAND TOTAL HT + LT	9,116	9,567	10,054	10,645	11,270

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measureme nt	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
	LOW TENSION							
	LV 1: DOMESTIC							
	Metered							
	Basic Rate							
	0 to 30 Units	Consumers	Nos.	993554	1010917	1061602	1114821	1170701
		Connected Load	KW	204533	190488	200038	210066	220596
		Sales	MU	470	303	331	375	351
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	188	88	96	109	102
	Upto 50 units							
		Consumers	Nos.	147815	150398	157939	165856	174170
		Connected Load	KW	119030	123174	129349	135834	142642
		Sales	MU	70	83	89	96	96
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	28	36	38	41	41
	51 to 100 units							
		Consumers	Nos.	486228	494725	519529	545574	572921
		Connected Load	KW	385062	398466	418445	407204	427616
		Sales	MU	442	475	611	556	619
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	191	218	278	255	283
	101 to 300 units							
		Consumers	Nos.	163110	166708	175067	183843	193058
		Connected Load	KW	134873	153525	161222	201522	211623
		Sales	MU	281	460	382	485	544
		Revenue from Fixed Charges	Rs. Crs.					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measureme nt	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	145	269	216	282	319
	above 300 units							
		Consumers	Nos.	18940	18523	19452	20427	21451
		Connected Load	KW	19649	27541	28922	30372	31895
		Sales	MU	80	72	79	86	102
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	46	45	50	55	66
	above 500 units							
		Consumers	Nos.		0	0	0	0
		Connected Load	KW		0	0	0	0
		Sales	MU		0	0	0	0
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.		0.00	0.00	0.00	0.00
	Sub-Total General							
		Consumers	Nos.	18,09,647	18,41,271	19,33,588	20,30,521	21,32,301
		Connected Load	KW	8,63,147	8,93,194	9,37,977	9,84,998	10,34,371
		Sales	MU	1,342	1,393	1,492	1,598	1,712
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	599	656	679	742	811
	Temporary							
		Consumers	Nos.	931	923	985	1052	1123
		Connected Load	KW	1503	1580	1687	1801	1923
		Sales	MU	3	3	3	3	3
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	3	3	3	3	3

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measureme nt	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
	supply through DTR meter for jhuggi/ jhopdi							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	un- metered	Consumers	Nos.	1724	507	254	254	0
		Connected Load	KW	163	79	40	40	0
		Sales	MU	49	0	0	0	0
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	22	0	0	0	0
	Total - LV 1 Domestic							
		Consumers	Nos.	18,12,302	18,42,701	19,34,827	20,31,827	21,33,424
		Connected Load	KW	8,64,813	8,94,853	9,39,703	9,86,839	10,36,294
		Sales	MU	1,395	1,396	1,495	1,601	1,715
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	623	659	682	745	814
	LV 2.1							
	sanctioned load based tariff							
		Consumers	Nos.	3,225	4,177	3,594	3,821	4,062
		Connected Load	KW	5721	6950	6464	6872	7306
		Sales	MU	8	8	32	35	37
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	6	5	19	21	22

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measureme nt	MYT Period (Projected at Current Tariffs)				
				PY	First Year	Second Year	Third Year	
				FY16	FY 17	FY 17-18	FY 18-19	FY 19-20
	demand based tariff for for CD above 10 kw							
		Consumers	Nos.	1	12	1	1	1
		Connected Load	KW	60	270	68	72	77
		Sales	MU	0	0	0	0	0
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	0.04	0.17	0.05	0.05	0.06
LV 2.2: NON-DOMESTIC								
	0 to 50 Units							
		Consumers	Nos.	23,315	22,776	25,982	27,623	29,367
		Connected Load	KW	23359	23406	26392	28059	29831
		Sales	MU	8	7	26	28	30
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	6	5	17	18	19
	Above 50 units							
		Consumers	Nos.	34,068	36,383	37,965	40,363	42,912
		Connected Load	KW	94884	98529	107203	113974	121171
		Sales	MU	124	131	55	59	63
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	90	100	48	52	55
	Demand based tariff for for CD above 10 kw							
		Consumers	Nos.	186	377	207	220	234
		Connected Load	KW	2,785	5,608	3,147	3,345	3,557
		Sales	MU	3	5	49	52	56

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area**

Form R3

	Particulars	Parameter	Unit of measurement	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	2	4	30	32	34
	Sub-Total General							
		Consumers	Nos.	60795	63725	67749	72027	76576
		Connected Load	KW	126809	134763	143274	152322	161941
		Sales	MU	142	152	162	173	185
		Revenue from Fixed Charges	Rs. Crs.	0	0	0	0	0
		Revenue from Variable Charge	Rs. Crs.	0	0	0	0	0
		Total Revenue	Rs. Crs.	104	116	114	122	131
	Temporary							
		Consumers	Nos.	1,920	1,920	1,920	1,920	1,920
		Connected Load	KW	6,608	6,608	6,608	6,608	6,608
		Sales	MU	8	8	8	8	8
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	8	7	7	7	7
	Total LV 2 Non-Domestic							
		Consumers	Nos.	62,715	65,645	69,669	73,947	78,496
		Connected Load	KW	1,33,417	1,41,371	1,49,882	1,58,930	1,68,549
		Sales	MU	150	160	170	181	193
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	111	123	121	130	138
LV 3: PUBLIC WATER WORKS AND STREET LIGHTS								
PUBLIC WATER WORKS								
	Municipal Corporation/ Cantonment Board							
		Consumers	Nos.					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Municipality / Nagar Panchayat							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Gram Panchayat							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Sub-Total General							
		Consumers	Nos.	-	-			
		Connected Load	KW	-	-			
		Sales	MU	-	-			
		Revenue from Fixed Charges	Rs. Crs.	-	-			
		Revenue from Variable Charge	Rs. Crs.	-	-			
		Total Revenue	Rs. Crs.	-	-			
	Temporary							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Sub-Total Public Water Works							
		Consumers	Nos.	-	-			
		Connected Load	KW	-	-			
		Sales	MU	-	-			
		Revenue from Fixed Charges	Rs. Crs.	-	-			
		Revenue from Variable Charge	Rs. Crs.	-	-			
		Total Revenue	Rs. Crs.	-	-			
	STREET LIGHTS (incl. Traffic Signals)							
	Municipal Corporation/ Cantonment Board							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Municipality / Nagar Panchayat							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Gram Panchayat							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Sub-Total Street Lights							
		Consumers	Nos.	-	-			
		Connected Load	KW	-	-			
		Sales	MU	-	-			
		Revenue from Fixed Charges	Rs. Crs.	-	-			
		Revenue from Variable Charge	Rs. Crs.	-	-			
		Total Revenue	Rs. Crs.	-	-			
	Total - LV 3 PWW and Street Lights							
		Consumers	Nos.	-	-	-	-	-
		Connected Load	KW	-	-	-	-	-
		Sales	MU	-	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	-	-	-	-
	LV 4: LT INDUSTRY							
	Upto 25 HP							
		Consumers	Nos.	17,455	18,023	18,609	19,215	19,840
		Connected Load	KW	93,828	97,519	1,01,363	1,05,358	1,09,511
		Sales	MU	68	70	73	76	79
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	40	43	44	46	48
	Demand Based - CD and CL Up to 100HP							
		Consumers	Nos.	389	422	437	453	469
		Connected Load	KW	18,245	20,098	21,139	22,234	23,386
		Sales	MU	13	17	17	18	19
		Revenue from Fixed Charges	Rs. Crs.					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	11	13	14	15	16
	Demand Based - CD 100HP and CL Up to 150HP							
		Consumers	Nos.	56	72	73	73	74
		Connected Load	KW	5,787	7,440	7,515	7,590	7,666
		Sales	MU	5	6	6	6	6
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	4	5	5	5	5
	Demand Based - CD 101HP to 150 HP and CL Up to 150HP							
		Consumers	Nos.		-			
		Connected Load	KW		-			
		Sales	MU		-			
		Revenue from Fixed Charges	Rs. Crs.		-			
		Revenue from Variable Charge	Rs. Crs.		-			
		Total Revenue	Rs. Crs.		-			
	Sub-Total General							
		Consumers	Nos.	17,900	18,517	19,119	19,741	20,383
		Connected Load	KW	1,17,860	1,25,058	1,30,017	1,35,182	1,40,562
		Sales	MU	86	93	97	101	105
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	55	61	63	66	69
	Temporary							
		Consumers	Nos.	191	208	215	223	230
		Connected Load	KW	1,008	1,174	1,300	1,439	1,593
		Sales	MU	1	1	1	1	1
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	0.37	0.53	0.58	0.65	0.72

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measureme nt	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
Total LV 4 LT Industrial								
		Consumers	Nos.	18,091	18,725	19,334	19,964	20,614
		Connected Load	KW	1,18,868	1,26,233	1,31,317	1,36,621	1,42,156
		Sales	MU	86	94	98	101	106
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	55	62	64	67	70
LV 5.1: IRRIGATION PUMP FOR AGRICULTURE								
Metered								
	Connections -							
	first 300 units							
		Consumers	Nos.	189	276	276	276	276
		Connected Load	KW	314	503	503	503	503
		Sales	MU	0	0	0	0	0
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	0.08	0	0	0	0
Above 300 to 750 units								
		Consumers	Nos.	362	527	527	527	527
		Connected Load	KW	1,013	1,621	1,621	1,621	1,621
		Sales	MU	1	1	1	1	1
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	0.27	0.42	0.42	0.42	0.42
	Units							
		Consumers	Nos.	176	256	256	256	256
		Connected Load	KW	1,276	2,043	2,043	2,043	2,043
		Sales	MU	1	1	1	1	1
		Revenue from Fixed Charges	Rs. Crs.					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	0	0	1	1	1
	Temporary Connections							
		Consumers	Nos.	32	32	32	32	32
		Connected Load	KW	125	125	125	125	125
		Sales	MU	0	0	0	0	0
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	0	0	0	0	0
	Metered							
		Consumers	Nos.	759	1,090	1,090	1,090	1,090
		Connected Load	KW	2,728	4,292	4,292	4,292	4,292
		Sales	MU	2	2	2	2	2
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	0.94	1.14	1.33	1.33	1.33
	un- metered consumers							
	Connections -							
	first 300 units							
		Consumers	Nos.	3,21,660	3,49,164	3,79,078	4,11,744	4,47,423
		Connected Load	KW	7,51,516	7,73,923	8,31,370	8,93,219	9,59,813
		Sales	MU	2,031	2,204	2,367	2,543	2,733
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	599	897	963	1,035	1,112
	Above 300 to 750 units							
		Consumers	Nos.	6,29,980	6,83,847	7,42,436	8,06,413	8,76,291
		Connected Load	KW	24,40,708	25,13,479	27,00,051	29,00,918	31,17,194
		Sales	MU	2,145	2,327	2,500	2,685	2,886

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	2,124	1,192	1,280	1,375	1,478
	Above 750 Units							
		Consumers	Nos.	59,175	64,235	69,738	75,747	82,311
		Connected Load	KW	4,18,439	4,30,916	4,62,902	4,97,339	5,34,418
		Sales	MU	2,722	2,953	3,172	3,408	3,662
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	410	1,453	1,561	1,677	1,802
	Temporary Connections							
		Consumers	Nos.	8,645	8,731	8,819	8,907	8,996
		Connected Load	KW	27,867	27,867	28,146	28,427	28,711
		Sales	MU	457	497	502	507	512
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	237	254	256	259	261
	Sub-Total Un-Metered connections							
		Consumers	Nos.	10,19,459	11,05,977	12,00,071	13,02,811	14,15,021
		Connected Load	KW	36,38,531	37,46,185	40,22,468	43,19,903	46,40,136
		Sales	MU	7,356	7,981	8,542	9,144	9,793
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	3,369	3,795	4,060	4,346	4,653
	DTR metered group consumers							
	Permanent Connections							
		Consumers	Nos.	-	-			
		Connected Load	KW	-	-			
		Sales	MU	-	-			

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area**

Form R3

	Particulars	Parameter	Unit of measurement	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
		Revenue from Fixed Charges	Rs. Crs.	-	-			
		Revenue from Variable Charge	Rs. Crs.	-	-			
		Total Revenue	Rs. Crs.	-	-			
	Total LV 5.1							
		Consumers	Nos.	10,20,218	11,07,067	12,01,161	13,03,901	14,16,111
		Connected Load	KW	36,41,259	37,50,477	40,26,760	43,24,195	46,44,428
		Sales	MU	7,358	7,984	8,544	9,147	9,795
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	3,370	3,796	4,062	4,347	4,654
	LV 5.2: Other than agriculture use - Horticulture							
	first 300 units							
		Consumers	Nos.	-	-			
		Connected Load	KW	-	-			
		Sales	MU	-	-			
		Revenue from Fixed Charges	Rs. Crs.	-	-			
		Revenue from Variable Charge	Rs. Crs.	-	-			
		Total Revenue	Rs. Crs.	-	-			
	750 units							
		Consumers	Nos.	-	-			
		Connected Load	KW	-	-			
		Sales	MU	-	-			
		Revenue from Fixed Charges	Rs. Crs.	-	-			
		Revenue from Variable Charge	Rs. Crs.	-	-			
		Total Revenue	Rs. Crs.	-	-			
	Above 750 Units							
		Consumers	Nos.	-	-			
		Connected Load	KW	-	-			
		Sales	MU	-	-			
		Revenue from Fixed Charges	Rs. Crs.	-	-			

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area****Form R3**

	Particulars	Parameter	Unit of measurement	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
		Revenue from Variable Charge	Rs. Crs.	-	-			
		Total Revenue	Rs. Crs.	-	-			
	Connections							
		Consumers	Nos.	-	-			
		Connected Load	KW	-	-			
		Sales	MU	-	-			
		Revenue from Fixed Charges	Rs. Crs.	-	-			
		Revenue from Variable Charge	Rs. Crs.	-	-			
		Total Revenue	Rs. Crs.	-	-			
	Sub-Total							
		Consumers	Nos.	-	-			
		Connected Load	KW	-	-			
		Sales	MU	-	-			
		Revenue from Fixed Charges	Rs. Crs.	-	-			
		Revenue from Variable Charge	Rs. Crs.	-	-			
		Total Revenue	Rs. Crs.	-	-			
	5.3 For other than agriculture use							
	Upto 25 HP in Rural Area							
		Consumers	Nos.	115	109	109	109	109
		Connected Load	KW	807	538	538	538	538
		Sales	MU	0.8	0.4	0.4	0.4	0.4
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	0.44	0.23	0.23	0.23	0.23
	Demand base Tariff Upto 100HP- rural area							
		Consumers	Nos.	0	10	8	7	5
		Connected Load	KW	0	229	187	153	125
		Sales	MU	0.0	0	0	0	0
		Revenue from Fixed Charges	Rs. Crs.					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Rural area**

Form R3

	Particulars	Parameter	Unit of measurement	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	0.00	0.16	0.13	0.11	0.09
	Temporary Connections rural area							
		Consumers	Nos.	0	0	0	0	0
		Connected Load	KW	0	0	0	0	0
		Sales	MU	0.0	0.0	0.0	0.0	0.0
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	0.00	0.00	0.00	0.00	0.00
	Sub-Total							
		Consumers	Nos.	115	119	117	116	114
		Connected Load	KW	807	767	725	691	663
		Sales	MU	1	1	1	1	1
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	0	0	0.36	0	0
	TOTAL LV 5 AGRICULTURE							
		Consumers	Nos.	10,20,333	11,07,186	12,01,278	13,04,017	14,16,226
		Connected Load	KW	36,42,066	37,51,244	40,27,486	43,24,886	46,45,091
		Sales	MU	7,358	7,985	8,545	9,147	9,796
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	3,370	3,797	4,062	4,348	4,654.68
	TOTAL LOW TENSION- Rural AREA							
		Consumers	Nos.	29,13,441	30,34,257	32,25,108	34,29,755	36,48,759
		Connected Load	KW	47,59,164	49,13,701	52,48,387	56,07,276	59,92,090
		Sales	MU	8,989	9,634	10,307	11,031	11,810
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	4,161	4,641	4,929	5,289	5,676

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area**

Form R4

	Particulars	Parameter	Unit of measureme nt	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
	LOW TENSION							
	LV 1: DOMESTIC							
	Metered							
	Basic Rate							
	0 to 30 Units	Consumers	Nos.	204661	208204	215859	223796	232025
		Connected Load	KW	228089	233420	242002	250901	260126
		Sales	MU	84	70	75	78	83
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	49	20	22	23	24
	Upto 50 units							
		Consumers	Nos.	139010	141416	146616	152007	157596
		Connected Load	KW	159730	163463	169473	175705	182165
		Sales	MU	62	81	87	89	95
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	28	37	40	41	43
	51 to 100 units							
		Consumers	Nos.	391584	398363	413010	428196	443941
		Connected Load	KW	453085	463674	480723	498399	516724
		Sales	MU	334	454	485	504	538
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	154	219	233	242	258
	101 to 300 units							
		Consumers	Nos.	388186	558058	578578	593853	616961
		Connected Load	KW	534136	911146	944648	979382	1020470
		Sales	MU	676	1473	1573	1679	1792
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area**

Form R4

	Particulars	Parameter	Unit of measureme nt	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
					FY 17	FY 17-18	FY 18-19	FY 19-20
		Total Revenue	Rs. Crs.	376	895	958	1028	1100
	301 to 500 units							
		Consumers	Nos.	177342	17260	17894	24551	24181
		Connected Load	KW	445252	91132	94482	97956	96480
		Sales	MU	1009	189	201	234	250
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	625	132	142	163	175
	above 500 units							
		Consumers	Nos.	0	0	0	0	0
		Connected Load	KW	0	0	0	0	0
		Sales	MU	0	0	0	0	0
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	0	0	0	0	0
	Sub-Total General							
		Consumers	Nos.	13,00,783	13,23,301	13,71,958	14,22,403	14,74,704
		Connected Load	KW	18,20,292	18,62,834	19,31,329	20,02,342	20,75,966
		Sales	MU	2,165	2,267	2,420	2,584	2,758
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	1,232	1,304	1,394	1,496	1,600
	Temporary							
		Consumers	Nos.	11256	10985	11315	11654	12004
		Connected Load	KW	20645	19102	19675	20265	20874
		Sales	MU	23	22	23	24	25
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	27	26	27	28	29
	supply through DTR meter for jhuggi/ jhopdi							
		Consumers	Nos.	0	0	0	0	0

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area**

Form R4

	Particulars	Parameter	Unit of measureme nt	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
					FY 17	FY 17-18	FY 18-19	FY 19-20
		Connected Load	KW	0	0	0	0	0
		Sales	MU	0	0	0	0	0
		Revenue from Fixed Charges	Rs. Crs.	0	0	0	0	0
		Revenue from Variable Charge	Rs. Crs.	0	0	0	0	0
		Total Revenue	Rs. Crs.	0	0	0	0	0
	un- metered	Consumers	Nos.	0	0	0	0	0
		Connected Load	KW	0	0	0	0	0
		Sales	MU	0	0	0	0	0
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	0	-	-	-	-
Total - LV 1 Domestic								
		Consumers	Nos.	13,12,039	13,34,286	13,83,272	14,34,057	14,86,708
		Connected Load	KW	18,40,937	18,81,936	19,51,004	20,22,608	20,96,840
		Sales	MU	2,188	2,290	2,444	2,608	2,783
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	1,259	1,330	1,421	1,524	1,629
LV 2.1								
	sanctioned load based tariff							
		Consumers	Nos.	5,055	5,139	5,317	5,501	5,691
		Connected Load	KW	18,823	19,509	20,991	22,585	24,300
		Sales	MU	34	36	39	42	46
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	24	23	25	27	30
	demand based tariff for for CD above 10 kw							
		Consumers	Nos.	277	282	291	301	312
		Connected Load	KW	7,844	8,130	8,747	9,412	10,127

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R4**

	Particulars	Parameter	Unit of measureme nt	PY	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
				FY16	FY 17	FY 17-18	FY 18-19	FY 19-20
		Sales	MU	8	8	9	10	11
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	6	7	8	8	9
LV 2.2: NON-DOMESTIC								
	0 to 50 Units							
		Consumers	Nos.	1,19,421	1,21,407	1,25,605	1,29,948	1,34,441
		Connected Load	KW	1,49,129	1,54,561	1,66,302	1,78,934	1,92,525
		Sales	MU	34	36	39	42	46
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	38	33	35	38	42
	Above 50 units							
		Consumers	Nos.	1,36,784	1,39,059	1,43,867	1,48,841	1,53,988
		Connected Load	KW	3,74,349	3,87,985	4,17,456	4,49,166	4,83,284
		Sales	MU	479	503	548	597	651
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	363	398	431	471	513
	Demand based tariff for for CD above 10 kw							
		Consumers	Nos.	5,609	5,702	5,899	6,103	6,314
		Connected Load	KW	1,53,292	1,58,876	1,70,944	1,83,929	1,97,900
		Sales	MU	154	161	176	192	209
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	114	144	156	170	184

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area**

Form R4

	Particulars	Parameter	Unit of measureme nt	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
					FY 17	FY 17-18	FY 18-19	FY 19-20
	Sub-Total General							
		Consumers	Nos.	2,67,146	2,71,589	2,80,979	2,90,695	3,00,745
		Connected Load	KW	7,03,437	7,29,061	7,84,440	8,44,025	9,08,136
		Sales	MU	708	743	810	883	963
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	545	604	654	715	777
	Temporary							
		Consumers	Nos.	5,443	5,443	5,443	5,443	5,443
		Connected Load	KW	26,836	26,227	26,227	26,227	26,227
		Sales	MU	35	35	35	35	35
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	33	34	34	34	34
	Total LV 2 Non-Domestic							
		Consumers	Nos.	2,72,589	2,77,032	2,86,422	2,96,138	3,06,188
		Connected Load	KW	7,30,273	7,55,288	8,10,667	8,70,252	9,34,363
		Sales	MU	743	778	845	918	997
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	579	638	688	749	811
LV 3: PUBLIC WATER WORKS AND STREET LIGHTS								
PUBLIC WATER WORKS								
	Municipal Corporation/ Cantonment Board							
		Consumers	Nos.	5,341	5,473	5,605	5,740	5,879
		Connected Load	KW	33,794	36,339	39,059	41,982	45,123
		Sales	MU	35	41	44	47	51
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	23	28	30	32	35

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area**

Form R4

	Particulars	Parameter	Unit of measureme nt	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
					FY 17	FY 17-18	FY 18-19	FY 19-20
	Municipality / Nagar Panchayat							
		Consumers	Nos.	1,847	1,972	2,104	2,246	2,397
		Connected Load	KW	16,403	18,188	19,441	20,788	22,235
		Sales	MU	55	58	62	66	70
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	28	30	32	35	37
	Gram Panchayat							
		Consumers	Nos.	7,750	8,445	9,156	9,927	10,763
		Connected Load	KW	35,022	38,768	42,067	45,661	49,578
		Sales	MU	135	149	165	182	202
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	63	71	79	87	96
	Sub-Total General							
		Consumers	Nos.	14,938	15,890	16,865	17,913	19,039
		Connected Load	KW	85,219	93,295	1,00,566	1,08,430	1,16,936
		Sales	MU	225	248	271	295	323
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	114	130	141	154	168
	Temporary							
		Consumers	Nos.	322	341	347	353	360
		Connected Load	KW	1,675	1,955	1,998	2,041	2,087
		Sales	MU	8	5	6	6	6
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	5	3	4	4	4
	Sub-Total Public Water Works							
		Consumers	Nos.	15,260	16,231	17,212	18,266	19,398
		Connected Load	KW	86,894	95,250	1,02,564	1,10,472	1,19,023

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area**

Form R4

	Particulars	Parameter	Unit of measureme nt	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
					FY 17	FY 17-18	FY 18-19	FY 19-20
		Sales	MU	232	253	276	301	329
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	118	133	145	157	171
STREET LIGHTS (incl. Traffic Signals)								
	Municipal Corporation/ Cantonment Board							
		Consumers	Nos.	1,754	1,856	1,959	2,067	2,182
		Connected Load	KW	27,355	31,805	33,575	35,443	37,415
		Sales	MU	57	63	67	71	75
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	34	42	44	46	49
	Municipality / Nagar Panchayat							
		Consumers	Nos.	846	929	1,019	1,119	1,229
		Connected Load	KW	14,050	15,447	16,984	18,674	20,533
		Sales	MU	39	42	46	51	56
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	21	25	27	30	33
	Gram Panchayat							
		Consumers	Nos.	6,287	6,564	6,851	7,150	7,463
		Connected Load	KW	10,745	11,542	12,382	13,283	14,250
		Sales	MU	51	58	66	74	84
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	22	27	31	35	39
	Sub-Total Street Lights							
		Consumers	Nos.	8,887	9,349	9,829	10,337	10,874
		Connected Load	KW	52,150	58,795	62,941	67,400	72,198
		Sales	MU	147	163	179	195	214
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area**

Form R4

	Particulars	Parameter	Unit of measureme nt	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	FY 19-20
					FY 17	FY 17-18	FY 18-19	
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	77	94	102	111	121
Total - LV 3 PWW and Street Lights								
		Consumers	Nos.	24,147	25,580	27,041	28,603	30,272
		Connected Load	KW	1,39,044	1,54,045	1,65,505	1,77,872	1,91,221
		Sales	MU	380	417	455	497	543
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	196	227	247	269	293
LV 4: LT INDUSTRY								
	Upto 25 HP							
		Consumers	Nos.	20,528	20,585	20,637	20,690	20,742
		Connected Load	KW	1,58,036	1,59,544	1,61,042	1,62,555	1,64,082
		Sales	MU	180	184	189	193	198
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	115	114	115	119	121
	Demand Based - CD and CL Up to 100HP							
		Consumers	Nos.	4,372	4,429	4,549	4,673	4,800
		Connected Load	KW	1,92,980	1,95,492	2,00,790	2,06,234	2,11,828
		Sales	MU	216	221	227	233	240
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	177	190	194	201	206
	Demand Based - CD 100HP and CL Up to 150HP							
		Consumers	Nos.	485	508	534	560	588
		Connected Load	KW	48,167	50,529	53,056	55,709	58,494
		Sales	MU	64	72	77	82	87
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area**

Form R4

	Particulars	Parameter	Unit of measurement	PY	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
				FY16	FY 17	FY 17-18	FY 18-19	FY 19-20
		Total Revenue	Rs. Crs.	46	58	61	66	70
	Demand Based - CD 101HP to 150 HP and CL Up to 150HP							
		Consumers	Nos.	-				
		Connected Load	KW	-				
		Sales	MU	-				
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	-				
	Sub-Total General							
		Consumers	Nos.	25,385	25,522	25,720	25,923	26,130
		Connected Load	KW	3,99,183	4,05,565	4,14,888	4,24,498	4,34,404
		Sales	MU	460	478	493	508	525
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	339	363	371	385	397
	Temporary							
		Consumers	Nos.	77	64	64	64	64
		Connected Load	KW	855	711	711	711	711
		Sales	MU	1.13	0.92	0.92	0.92	0.92
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	1	1	1	1	1
	Total LV 4 LT Industrial							
		Consumers	Nos.	25,462	25,586	25,784	25,987	26,194
		Connected Load	KW	4,00,038	4,06,276	4,15,599	4,25,208	4,35,115
		Sales	MU	461	479	494	509	525
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	340	364	371	386	398
	LV 5.1: IRRIGATION PUMP FOR AGRICULTURE							

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area**

Form R4

	Particulars	Parameter	Unit of measureme nt	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	FY 19-20
	Metered							
	Connections -							
	first 300 units							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Above 300 to 750 units							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Units							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Temporary Connections							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area**

Form R4

	Particulars	Parameter	Unit of measureme nt	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
					FY 17	FY 17-18	FY 18-19	FY 19-20
	<i>Sub-Total Metered connections</i>							
		Consumers	Nos.	-				
		Connected Load	KW	-				
		Sales	MU	-				
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	-				
<i>un- metered consumers</i>								
	Connections -							
	first 300 units							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Above 300 to 750 units							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Units							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Temporary Connections							

Revenue from Current Tariff & Charges for LT consumers in Urban area

Form R4

	Particulars	Parameter	Unit of measurement	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	
								FY 19-20
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Sub-Total Un-Metered connections							
		Consumers	Nos.	-				
		Connected Load	KW	-				
		Sales	MU	-				
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	-				
	DTR metered group consumers							
	Permanent Connections							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Total LV 5.1							
		Consumers	Nos.	-				
		Connected Load	KW	-				
		Sales	MU	-				
		Revenue from Fixed Charges	Rs. Crs.	-				
		Revenue from Variable Charges	Rs. Crs.	-				
		Total Revenue	Rs. Crs.	-				
	LV 5.2: Other than agriculture use - Horticulture							
	first 300 units							

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area****Form R4**

	Particulars	Parameter	Unit of measureme nt	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
					FY 17	FY 17-18	FY 18-19	FY 19-20
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	750 units							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Above 750 Units							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Connections							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Sub-Total							
		Consumers	Nos.	-				
		Connected Load	KW	-				

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area**

Form R4

	Particulars	Parameter	Unit of measureme nt	PY FY16	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
					FY 17	FY 17-18	FY 18-19	FY 19-20
		Sales	MU	-				
		Revenue from Fixed Charges	Rs. Crs.	-				
		Revenue from Variable Charge	Rs. Crs.	-				
		Total Revenue	Rs. Crs.	-				
5.3 For other than agriculture use								
	Upto 25 HP in Urban Area							
		Consumers	Nos.	73	68	71	73	76
		Connected Load	KW	605	282	291	300	310
		Sales	MU	1	0	0	0	0
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	0.46	0.15	0.15	0.16	0.16
	Demand base Tariff Upto 100HP- Urban area							
		Consumers	Nos.	-	8	9	9	10
		Connected Load	KW	-	346	363	381	400
		Sales	MU	-	1	1	1	1
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	-	0	0	0	0
	Temporary Connections Urban area							
		Consumers	Nos.	4	4	4	5	5
		Connected Load	KW	26	29	31	32	34
		Sales	MU	0	0	0	0	0
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	Rs. Crs.					
		Total Revenue	Rs. Crs.	0	0	0	0	0
	Sub-Total							
		Consumers	Nos.	77	81	84	87	90
		Connected Load	KW	631	657	684	714	744
		Sales	MU	1	1	1	1	1
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges for LT consumers in Urban area**

Form R4

	Particulars	Parameter	Unit of measureme nt	PY	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
				FY16	FY 17	FY 17-18	FY 18-19	FY 19-20
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	0	1	1	1	1
TOTAL LV 5 AGRICULTURE								
		Consumers	Nos.	77	81	84	87	90
		Connected Load	KW	631	657	684	714	744
		Sales	MU	1	1	1	1	1
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	0	1	1	1	1
TOTAL LOW TENSION- Urban AREA								
		Consumers	Nos.	16,34,314	16,62,565	17,22,604	17,84,872	18,49,453
		Connected Load	KW	31,10,923	31,98,202	33,43,459	34,96,653	36,58,282
		Sales	MU	3,773	3,964	4,238	4,532	4,849
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charge	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	2,374	2,559	2,728	2,928	3,131

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measurement	CY (Actuals) FY16	MYT Period (Projected at Current Tariffs)			
					First Year FY 17	Second Year FY 17-18	Third Year FY 18-19	
					FY 17	FY 17-18	FY 18-19	FY 19-20
	LOW TENSION							
	LV 1: DOMESTIC							
	Metered							
	Basic Rate							
	0 to 30 Units	Consumers	Nos.	11,98,215	12,19,120	12,77,461	13,38,617	14,02,726
		Connected Load	KW	4,32,622	4,23,907	4,42,041	4,60,967	4,80,722
		Sales	MU	554	373	406	452	434
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	237	108	118	131	126
	Upto 50 units							
		Consumers	Nos.	2,86,825	2,91,815	3,04,555	3,17,863	3,31,766
		Connected Load	KW	2,78,760	2,86,637	2,98,823	3,11,538	3,24,808
		Sales	MU	132	164	176	185	192
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	56	73	78	82	85
	51 to 100 units							
		Consumers	Nos.	8,77,812	8,93,088	9,32,540	9,73,770	10,16,861
		Connected Load	KW	8,38,147	8,62,140	8,99,167	9,05,603	9,44,340
		Sales	MU	775	929	1,096	1,060	1,156
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	345	438	511	497	541
	101 to 300 units							
		Consumers	Nos.	5,51,296	7,24,767	7,53,644	7,77,696	8,10,019
		Connected Load	KW	6,69,009	10,64,671	11,05,870	11,80,903	12,32,093
		Sales	MU	957	1,933	1,955	2,164	2,336
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	522	1,163	1,175	1,309	1,419
	301 to 500 units							

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Consumers	Nos.	1,96,282	35,783	37,346	44,978	45,632
		Connected Load	KW	4,64,901	1,18,673	1,23,405	1,28,329	1,28,375
		Sales	MU	1,089	260	280	320	351
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	672	178	192	219	241
	above 500 units							
		Consumers	Nos.	-	-	-	-	-
		Connected Load	KW	-	-	-	-	-
		Sales	MU	-	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	-	-	-	-
	Sub-Total General							
		Consumers	Nos.	31,10,430	31,64,572	33,05,546	34,52,924	36,07,004
		Connected Load	KW	26,83,439	27,56,028	28,69,305	29,87,340	31,10,338
		Sales	MU	3,507	3,660	3,913	4,182	4,470
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	1,831	1,960	2,073	2,238	2,411
	Temporary							
		Consumers	Nos.	12,187	11,908	12,300	12,706	13,127
		Connected Load	KW	22,148	20,682	21,362	22,067	22,796
		Sales	MU	26	25	26	27	28
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	30	29	30	31	32
	supply through DTR meter for jhuggi/ jhopdi							
		Consumers	Nos.	-	-	-	-	-
		Connected Load	KW	-	-	-	-	-
		Sales	MU	-	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	-	-	-	-

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
	un- metered	Consumers	Nos.	1,724	507	254	254	-
		Connected Load	KW	163	79	40	40	-
		Sales	MU	49	0	0	0	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	22	0	0	0	-
	Total - LV 1 Domestic							
		Consumers	Nos.	31,24,341	31,76,987	33,18,099	34,65,884	36,20,131
		Connected Load	KW	27,05,750	27,76,789	28,90,707	30,09,447	31,33,134
		Sales	MU	3,582	3,686	3,939	4,209	4,498
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	1,883	1,989	2,103	2,269	2,443
	LV 2.1							
	sanctioned load based tariff							
		Consumers	Nos.	8,280	9,316	8,911	9,321	9,753
		Connected Load	KW	24,544	26,459	27,454	29,457	31,606
		Sales	MU	42	44	71	77	83
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	30	28	44	48	52
	demand based tariff for for CD above 10 kw							
		Consumers	Nos.	278	294	292	303	313
		Connected Load	KW	7,904	8,400	8,815	9,484	10,203
		Sales	MU	8	8	9	10	11
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	6	7	8	8	9
	LV 2.2: NON-DOMESTIC							

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
	0 to 50 Units							
		Consumers	Nos.	1,42,736	1,44,183	1,51,587	1,57,571	1,63,808
		Connected Load	KW	1,72,488	1,77,967	1,92,693	2,06,992	2,22,356
		Sales	MU	42	43	65	70	76
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	45	38	52	56	61
	Above 50 units							
		Consumers	Nos.	1,70,852	1,75,442	1,81,832	1,89,204	1,96,899
		Connected Load	KW	4,69,233	4,86,514	5,24,660	5,63,139	6,04,455
		Sales	MU	602	634	603	656	714
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	453	498	479	523	568
	Demand based tariff for for CD above 10 kw							
		Consumers	Nos.	5,795	6,079	6,106	6,323	6,548
		Connected Load	KW	1,56,077	1,64,484	1,74,091	1,87,274	2,01,456
		Sales	MU	156	167	224	243	264
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	116	148	185	201	218
	Sub-Total General							
		Consumers	Nos.	3,27,941	3,35,314	3,48,728	3,62,722	3,77,321
		Connected Load	KW	8,30,246	8,63,824	9,27,713	9,96,346	10,70,077
		Sales	MU	850	895	972	1,056	1,148
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	649	720	769	837	908
	Temporary							
		Consumers	Nos.	7,363	7,363	7,363	7,363	7,363
		Connected Load	KW	33,444	32,835	32,835	32,835	32,835
		Sales	MU	43	42	42	42	42

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	41	41	41	41	41
	Total LV 2 Non-Domestic							
		Consumers	Nos.	3,35,304	3,42,677	3,56,091	3,70,085	3,84,684
		Connected Load	KW	8,63,690	8,96,659	9,60,549	10,29,182	11,02,912
		Sales	MU	893	938	1,015	1,099	1,190
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	690	761	809.76	879	949

LV 3: PUBLIC WATER WORKS AND STREET LIGHTS								
PUBLIC WATER WORKS								
	Municipal Corporation/ Cantonment Board							
		Consumers	Nos.	5,341	5,473	5,605	5,740	5,879
		Connected Load	KW	33,794	36,339	39,059	41,982	45,123
		Sales	MU	35	41	44	47	51
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	23	28	30	32	35
	Municipality / Nagar Panchayat							
		Consumers	Nos.	1,847	1,972	2,104	2,246	2,397
		Connected Load	KW	16,403	18,188	19,441	20,788	22,235
		Sales	MU	55	58	62	66	70
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	28	30	32	35	37
	Gram Panchayat							
		Consumers	Nos.	7,750	8,445	9,156	9,927	10,763
		Connected Load	KW	35,022	38,768	42,067	45,661	49,578
		Sales	MU	135	149	165	182	202
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	63	71	79	87	96

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
	<i>Sub-Total General</i>							
		Consumers	Nos.	14,938	15,890	16,865	17,913	19,039
		Connected Load	KW	85,219	93,295	1,00,566	1,08,430	1,16,936
		Sales	MU	225	248	271	295	323
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	114	130	141	154	168
	Temporary							
		Consumers	Nos.	322	341	347	353	360
		Connected Load	KW	1,675	1,955	1,998	2,041	2,087
		Sales	MU	8	5	6	6	6
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	5	3	4	4	4
	<i>Sub-Total Public Water Works</i>							
		Consumers	Nos.	15,260	16,231	17,212	18,266	19,398
		Connected Load	KW	86,894	95,250	1,02,564	1,10,472	1,19,023
		Sales	MU	232	253	276	301	329
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	118	133	145	157	171
	<i>STREET LIGHTS (incl. Traffic Signals)</i>							
	Municipal Corporation/ Cantonment Board							
		Consumers	Nos.	1,754	1,856	1,959	2,067	2,182
		Connected Load	KW	27,355	31,805	33,575	35,443	37,415
		Sales	MU	57	63	67	71	75
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	34	42	44	46	49
	Municipality / Nagar Panchayat							
		Consumers	Nos.	846	929	1,019	1,119	1,229
		Connected Load	KW	14,050	15,447	16,984	18,674	20,533
		Sales	MU	39	42	46	51	56
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	21	25	27	30	33
	Gram Panchayat							
		Consumers	Nos.	6,287	6,564	6,851	7,150	7,463
		Connected Load	KW	10,745	11,542	12,382	13,283	14,250
		Sales	MU	51	58	66	74	84
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	22	27	31	35	39
	Sub-Total Street Lights							
		Consumers	Nos.	8,887	9,349	9,829	10,337	10,874
		Connected Load	KW	52,150	58,795	62,941	67,400	72,198
		Sales	MU	147	163	179	195	214
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	77	94	102	111	121
	Total - LV 3 PWW and Street Lights							
		Consumers	Nos.	24,147	25,580	27,041	28,603	30,272
		Connected Load	KW	1,39,044	1,54,045	1,65,505	1,77,872	1,91,221
		Sales	MU	380	417	455	497	543
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	196	227	246.63	269	292.64

LV 4: LT INDUSTRY								
	Upto 25 HP							
		Consumers	Nos.	37,983	38,608	39,247	39,904	40,582
		Connected Load	KW	2,51,864	2,57,063	2,62,405	2,67,913	2,73,593
		Sales	MU	247	255	262	269	277
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	155	157	159	165	169
	Demand Based - CD and CL Up to 100HP							
		Consumers	Nos.	4,761	4,851	4,986	5,126	5,269

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Connected Load	KW	2,11,225	2,15,590	2,21,929	2,28,468	2,35,214
		Sales	MU	229	238	245	252	259
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	188	204	208	216	222
	Demand Based - CD 100HP and CL Up to 150HP							
		Consumers	Nos.	541	580	606	634	662
		Connected Load	KW	53,954	57,970	60,571	63,299	66,160
		Sales	MU	69	78	83	88	93
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	50	63	66	71	75
	Demand Based - CD 101HP to 150 HP and CL Up to 150HP							
		Consumers	Nos.	-	-	-	-	-
		Connected Load	KW	-	-	-	-	-
		Sales	MU	-	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	-	-	-	-
	Sub-Total General							
		Consumers	Nos.	43,285	44,039	44,839	45,664	46,514
		Connected Load	KW	5,17,043	5,30,623	5,44,905	5,59,680	5,74,967
		Sales	MU	545	571	590	609	629
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	393	424	434	452	466
	Temporary							
		Consumers	Nos.	268	272	279	287	294
		Connected Load	KW	1,863	1,885	2,011	2,150	2,304
		Sales	MU	2	2	2	2	2
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	1	1	1	1	1
Total LV 4 LT Industrial								

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Consumers	Nos.	43,553	44,311	45,119	45,951	46,808
		Connected Load	KW	5,18,906	5,32,508	5,46,916	5,61,830	5,77,271
		Sales	MU	547	572	591	611	631
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	395	426	435.09	453	467.38

LV 5.1: IRRIGATION PUMP FOR AGRICULTURE								
<i>Metered</i>								
	Permanent							
	first 300 units							
		Consumers	Nos.	189	276	276	276	276
		Connected Load	KW	314	503	503	503	503
		Sales	MU	0	0	0	0	0
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	0	0	0	0	0
	Above 300 to 750			-	-	-	-	-
		Consumers	Nos.	362	527	527	527	527
		Connected Load	KW	1,013	1,621	1,621	1,621	1,621
		Sales	MU	1	1	1	1	1
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	0	0	0	0	0
	Above 750 Units			-	-	-	-	-
		Consumers	Nos.	176	256	256	256	256
		Connected Load	KW	1,276	2,043	2,043	2,043	2,043
		Sales	MU	1	1	1	1	1
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	0	0	1	1	1
	Temporary			-	-	-	-	-
		Consumers	Nos.	32	32	32	32	32
		Connected Load	KW	125	125	125	125	125

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Sales	MU	0	0	0	0	0
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	0	0	0	0	0
				-	-	-	-	-
	Sub-Total							
		Consumers	Nos.	759	1,090	1,090	1,090	1,090
		Connected Load	KW	2,728	4,292	4,292	4,292	4,292
		Sales	MU	2	2	2	2	2
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	1	1	1	1	1
	un- metered consumers							
	Permanent							
	first 300 units							
		Consumers	Nos.	3,21,660	3,49,164	3,79,078	4,11,744	4,47,423
		Connected Load	KW	7,51,516	7,73,923	8,31,370	8,93,219	9,59,813
		Sales	MU	2,031	2,204	2,367	2,543	2,733
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	599	897	963	1,035	1,112
	Above 300 to 750							
		Consumers	Nos.	6,29,980	6,83,847	7,42,436	8,06,413	8,76,291
		Connected Load	KW	24,40,708	25,13,479	27,00,051	29,00,918	31,17,194
		Sales	MU	2,145	2,327	2,500	2,685	2,886
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	2,124	1,192	1,280	1,375	1,478
	Above 750 Units			-	-	-	-	-
		Consumers	Nos.	59,175	64,235	69,738	75,747	82,311
		Connected Load	KW	4,18,439	4,30,916	4,62,902	4,97,339	5,34,418
		Sales	MU	2,722	2,953	3,172	3,408	3,662
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Total Revenue	Rs. Crs.	410	1,453	1,561	1,677	1,802
	Temporary Connections							
		Consumers	Nos.	8,645	8,731	8,819	8,907	8,996
		Connected Load	KW	27,867	27,867	28,146	28,427	28,711
		Sales	MU	457	497	502	507	512
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	237	254	256	259	261
	Sub-Total Un-Metered connections							
		Consumers	Nos.	10,19,459	11,05,977	12,00,071	13,02,811	14,15,021
		Connected Load	KW	36,38,531	37,46,185	40,22,468	43,19,903	46,40,136
		Sales	MU	7,356	7,981	8,542	9,144	9,793
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	3,369	3,795	4,060.46	4,346	4,653
	DTR metered group consumers							
	Permanent Connections							
		Consumers	Nos.	-	-	-	-	-
		Connected Load	KW	-	-	-	-	-
		Sales	MU	-	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	-	-	-	-
	Total LV 5.1							
		Consumers	Nos.	10,20,218	11,07,067	12,01,161	13,03,901	14,16,111
		Connected Load	KW	36,41,259	37,50,477	40,26,760	43,24,195	46,44,428
		Sales	MU	7,358	7,984	8,544	9,147	9,795
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	3,370	3,796	4,061.79	4,347	4,654
	LV 5.2: Other than agriculture use - Horticulture							
	first 300 units							
		Consumers	Nos.	-	-	-	-	-

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Connected Load	KW	-	-	-	-	-
		Sales	MU	-	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	-	-	-	-
	Above 300 to 750							
		Consumers	Nos.	-	-	-	-	-
		Connected Load	KW	-	-	-	-	-
		Sales	MU	-	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	-	-	-	-
	Above 750 Units							
		Consumers	Nos.	-	-	-	-	-
		Connected Load	KW	-	-	-	-	-
		Sales	MU	-	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	-	-	-	-
	Temporary							
		Consumers	Nos.	-	-	-	-	-
		Connected Load	KW	-	-	-	-	-
		Sales	MU	-	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	-	-	-	-
	Sub-Total							
		Consumers	Nos.	-	-	-	-	-
		Connected Load	KW	-	-	-	-	-
		Sales	MU	-	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	-	-	-	-

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
5.3 For other than agriculture use								
	Upto 25 HP -							
		Consumers	Nos.	188	177	180	182	185
		Connected Load	KW	1,412	820	829	838	848
		Sales	MU	2	1	1	1	1
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	1	0	0	0	0
	Demand base Tariff Upto 100HP- Total Area							
		Consumers	Nos.	-	18	17	16	15
		Connected Load	KW	-	575	550	534	526
		Sales	MU	-	1	1	1	1
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	1	1	1	1
	Temporary Connections Total Area							
		Consumers	Nos.	4	4	4	5	5
		Connected Load	KW	26	29	31	32	34
		Sales	MU	0	0	0	0	0
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	0	0	0	0	0
	Sub-Total							
		Consumers	Nos.	192	200	201	203	205
		Connected Load	KW	1,438	1,424	1,410	1,405	1,408
		Sales	MU	2	1	1	1	1
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	1	1	0.93	1	1
TOTAL LV 5 AGRICULTURE								
		Consumers	Nos.	10,20,410	11,07,267	12,01,362	13,04,104	14,16,316
		Connected Load	KW	36,42,697	37,51,901	40,28,170	43,25,600	46,45,835
		Sales	MU	7,359	7,985	8,545	9,148	9,797
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	3,371	3,797	4,063	4,348	4,655.30
TOTAL LOW TENSION								
		Consumers	Nos.	45,47,755	46,96,822	49,47,712	52,14,626	54,98,212
		Connected Load	KW	78,70,087	81,11,903	85,91,846	91,03,929	96,50,373
		Sales	MU	12,762	13,598	14,545	15,564	16,659
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	6,534	7,200	7,657.32	8,217	8,807.79

HIGH TENSION								
HV 1: RAILWAY TRACTION								
		Consumers	Nos.	2	-	-	-	-
		Connected Load	KW	32,603	-	-	-	-
		Sales	MU	366	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	244		-	-	-
HV 2: COAL MINES								
	220 kV							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	132 kV							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	33 kV							

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	11 kV							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
TOTAL HV 2 COAL MINES								
		Consumers	Nos.	-	-	-	-	-
		Connected Load	KW	-	-	-	-	-
		Sales	MU	-	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	-	-	-	-
HV-3: INDUSTRIAL AND NON-INDUSTRIAL								
	<i>HV 3.1: Industrial Use</i>							
	11kV supply							
		Consumers	Nos.	535	543	551	560	568
		Connected Load	KW	60,719	60,719	60,719	60,719	60,719
		Sales	MU	145.53	145.53	145.53	145.53	145.53
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	104.93	104.94	104.92	104.92	104.92
	33kV supply							
		Consumers	Nos.	1,390	1,390	1,423	1,458	1,497
		Connected Load	KW	5,87,269	4,97,963	5,00,098	5,02,242	5,04,397
		Sales	MU	2,291.40	1,812.38	1,829.22	1,846.24	1,863.44

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	1,449.16	1,206.10	1,215.62	1,225.51	1,235.50
	132kV supply							
		Consumers	Nos.	14	17	17	18	19
		Connected Load	KW	81,727	34,973	34,973	34,973	34,973
		Sales	MU	444.37	168.29	173.34	178.53	183.89
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	250.72	104.36	106.74	109.24	111.81
	200kV supply							
		Consumers	Nos.	1	5	5	5	5
		Connected Load	KW	1	5	5	5	5
		Sales	MU	0.09	0.52	0.52	0.52	0.52
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	0.24	0.37	0.37	0.35	0.35
	400kV supply							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Sub-Total HV 3.1: Industrial Use							
		Consumers	Nos.	1,940	1,955	1,997	2,041	2,089
		Connected Load	KW	7,29,716	5,93,661	5,95,795	5,97,939	6,00,094
		Sales	MU	2,881	2,127	2,149	2,171	2,193
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	1,805	1,416	1,428	1,440	1,453
	HV 3.2: Non-industrial use							
	11kV supply							
		Consumers	Nos.	459.00	459.11	465.02	471.02	477.09

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Connected Load	KW	48,929.00	49,065.75	50,340.11	51,654.90	53,012.08
		Sales	MU	122.17	118.84	118.85	118.86	118.87
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	92.06	88.50	88.92	89.37	89.83
	33kV supply							
		Consumers	Nos.	298.00	292.77	309.52	327.30	346.17
		Connected Load	KW	86,753.00	73,009.76	76,415.17	79,990.85	83,745.31
		Sales	MU	240.43	198.50	201.91	205.38	208.90
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	176.30	149.22	152.78	156.49	160.32
	132kV supply							
		Consumers	Nos.	4.00	4.00	4.00	4.00	4.00
		Connected Load	KW	7,480.00	7,480.00	7,480.00	7,480.00	7,480.00
		Sales	MU	36.29	37.19	38.11	39.05	40.02
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	22.85	24.07	24.55	25.05	25.55
	220kV supply							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Sub-Total HV 3.2: Non-Industrial Use							
		Consumers	Nos.	761	756	779	802	827
		Connected Load	KW	1,43,162	1,29,556	1,34,235	1,39,126	1,44,237
		Sales	MU	399	355	359	363	368
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	291	262	266	271	276
	HV 3.3: Shopping Mall							

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
	11kV supply							
		Consumers	Nos.	-	12.89	13.06	13.23	13.40
		Connected Load	KW	-	1,875.05	1,923.76	1,974.00	2,025.86
		Sales	MU	-	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	-	2.72	2.73	2.74	2.76
	33kV supply							
		Consumers	Nos.	-	22.21	23.48	24.83	26.26
		Connected Load	KW	-	17,776.14	18,605.27	19,475.87	20,389.99
		Sales	MU	-	46.07	46.86	47.66	48.48
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	-	35.20	36.01	36.87	37.75
	132kV supply							
		Consumers	Nos.	-	-	-	-	-
		Connected Load	KW	-	-	-	-	-
		Sales	MU	-	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	-	-	-	-	-
	Sub-Total HV 3.3: Shopping mall							
		Consumers	Nos.	-	35	37	38	40
		Connected Load	KW	-	19,651	20,529	21,450	22,416
		Sales	MU	-	46	47	48	48
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	38	39	40	41
	HV 3.4: Power Intensive							
	33kV supply							
		Consumers	Nos.	-	31.44	32.19	32.99	33.86
		Connected Load	KW	-	91,821.13	92,214.66	92,610.09	93,007.41
		Sales	MU	-	500.28	504.92	509.62	514.37
		Revenue from Fixed Charges	Rs. Crs.					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	-	252.76	254.74	256.84	258.96
	132kV supply							
		Consumers	Nos.	-	1.38	1.45	1.51	1.58
		Connected Load	KW	-	46,755.72	46,755.72	46,755.72	46,755.72
		Sales	MU	-	289.58	298.27	307.21	316.42
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	-	137.96	141.02	144.24	147.56
	Sub-Total HV 3.4: Power Intensive							
		Consumers	Nos.	-	33	34	35	35
		Connected Load	KW	-	1,38,577	1,38,970	1,39,366	1,39,763
		Sales	MU	-	790	803	817	831
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	391	396	401	407
	TOTAL HV 3 INDUSTRIAL AND NON-INDUSTRIAL							
		Consumers	Nos.	2,701	2,778	2,845	2,916	2,991
		Connected Load	KW	8,72,878	8,81,444	8,89,530	8,97,881	9,06,511
		Sales	MU	3,280	3,317	3,358	3,399	3,440
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	2,096	2,106	2,128	2,152	2,175

HV-4: SEASONAL								
	33kV supply							
		Consumers	Nos.	35.00	36.25	37.56	38.94	40.39
		Connected Load	KW	6,176.00	6,392.20	6,619.21	6,857.57	7,107.85
		Sales	MU	9.42	9.42	9.42	9.42	9.42
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	8.34	6.83	6.88	6.93	8.28
	11kV supply							
		Consumers	Nos.	11.00	11.00	11.00	11.00	11.00

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	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Connected Load	KW	1,982.00	1,982.00	1,982.00	1,982.00	1,982.00
		Sales	MU	2.05	2.14	2.25	2.36	2.49
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	1.91	1.63	1.69	1.76	2.16
TOTAL HV 4 SEASONAL								
		Consumers	Nos.	46	47	49	50	51
		Connected Load	KW	8,158	8,374	8,601	8,840	9,090
		Sales	MU	11	12	12	12	12
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	10	8	9	9	10
HV-5: HT IRRIGATION AND WATER WORKS								
	Public water works/ Group Irrigation/Lift Irrigation							
	132 kV							
		Consumers	Nos.	4.00	4.00	4.00	4.00	4.00
		Connected Load	KW	37,152.00	37,242.22	37,332.66	37,423.32	37,514.20
		Sales	MU	274.88	279.06	283.27	287.55	291.90
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	117.45	126.39	128.09	129.88	131.68
	33 kV							
		Consumers	Nos.	87.00	102.91	120.08	141.12	166.96
		Connected Load	KW	65,547.00	70,184.50	74,062.33	78,313.40	82,974.54
		Sales	MU	163.51	172.58	182.51	193.39	205.30
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	85.47	96.20	101.67	107.68	114.27
	11 kV							
		Consumers	Nos.	24.00	27.00	27.00	27.00	27.00
		Connected Load	KW	4,367.00	4,768.00	4,768.00	4,768.00	4,768.00
		Sales	MU	12.41	12.44	12.46	12.48	12.50
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Total Revenue	Rs. Crs.	7.04	7.40	7.41	7.42	7.44
	<i>Sub-Total</i>							
		Consumers	Nos.	115	134	151	172	198
		Connected Load	KW	1,07,066	1,12,195	1,16,163	1,20,505	1,25,257
		Sales	MU	451	464	478	493	510
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	210	230	237	245	253
	<i>Other agriculture users</i>							
	132 kV							
		Consumers	Nos.		-	-	-	-
		Connected Load	KW		-	-	-	-
		Sales	MU		-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	33kV supply							
		Consumers	Nos.	9.00	9.00	9.00	9.00	9.00
		Connected Load	KW	1,827.00	1,827.00	1,827.00	1,827.00	1,827.00
		Sales	MU	5.11	5.11	5.11	5.11	5.11
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	2.74	2.76	2.76	2.76	2.76
	11kV supply							
		Consumers	Nos.	4.00	11.00	11.00	11.00	11.00
		Connected Load	KW	647.00	2,258.00	2,258.00	2,258.00	2,258.00
		Sales	MU	1.64	1.66	1.66	1.66	1.66
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	0.84	1.37	1.37	1.37	1.37
	<i>Sub-Total Other agriculture users</i>							
		Consumers	Nos.	13	20	20	20	20
		Connected Load	KW	2,474	4,085	4,085	4,085	4,085
		Sales	MU	7	7	7	7	7

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	4	4	4	4	4
TOTAL HV 5								
		Consumers	Nos.	128	154	171	192	218
		Connected Load	KW	1,09,540	1,16,280	1,20,248	1,24,590	1,29,342
		Sales	MU	458	471	485	500	516
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	214	234	241	249	258

HV 6: BULK RESIDENTIAL USERS								
	HV 6.1							
	132 kV							
		Consumers	Nos.		-	-	-	-
		Connected Load	KW		-	-	-	-
		Sales	MU		-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	33 kV							
		Consumers	Nos.	7.00	8.00	8.00	8.00	8.00
		Connected Load	KW	4,642.00	4,643.00	4,643.00	4,643.00	4,643.00
		Sales	MU	24.12	24.14	24.16	24.17	24.19
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	12.73	13.54	13.54	13.55	13.56
	11 kV							
		Consumers	Nos.	9.00	9.00	9.00	9.00	9.00
		Connected Load	KW	1,913.00	1,913.00	1,913.00	1,913.00	1,913.00
		Sales	MU	6.50	6.50	6.50	6.50	6.50
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	3.95	4.15	4.15	4.15	4.15

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
	<i>Sub-Total 6.1</i>							
		Consumers	Nos.	16	17	17	17	17
		Connected Load	KW	6,555	6,556	6,556	6,556	6,556
		Sales	MU	31	31	31	31	31
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	17	18	18	18	18
	<i>HV 6.2</i>							
	132 kV							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	33 kV							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	11 kV							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	<i>Sub-Total 6.2</i>							
		Consumers	Nos.	-	-	-	-	-
		Connected Load	KW	-	-	-	-	-
		Sales	MU	-	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	-	-	-	-
TOTAL HV 6								
		Consumers	Nos.	16	17	17	17	17
		Connected Load	KW	6,555	6,556	6,556	6,556	6,556
		Sales	MU	31	31	31	31	31
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	17	18	18	18	18
HV 7: Start Up Power								
	132KV							
		Consumers	Nos.	-	2	2	2	2
		Connected Load	KW	-	2	2	2	2
		Sales	MU	0.40	0.40	0.40	0.40	0.40
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	0	0	0	0	0
	33KV							
		Consumers	Nos.	-	71	71	71	71
		Connected Load	KW	-	71	71	71	71
		Sales	MU	0.05	0.31	0.50	0.80	1.28
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	0	0	0	1	1
		Consumers	Nos.	-	73	73	73	73
		Connected Load	KW	-	73	73	73	73
		Sales	MU	0	1	1	1	2
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	0	0	1	1	1
		Consumers	Nos.	-	-	-	-	-

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
		Connected Load	KW	-	-	-	-	-
		Sales	MU	-	-	-	-	-
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	-	-	-	-	-
TOTAL HV 7								
		Consumers	Nos.	-	73	73	73	73
		Connected Load	KW	-	73	73	73	73
		Sales	MU	0	1	1	1	2
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	0	0	1	1	1
TOTAL HT								
		Consumers	Nos.	2,893	3,070	3,155	3,248	3,351
		Connected Load	KW	10,29,734	10,12,727	10,25,008	10,37,939	10,51,571
		Sales	MU	4,146	3,831	3,886	3,942	4,001
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	2,581	2,367	2,397	2,428	2,462.11
GRAND TOTAL HT + LT								
		Consumers	Nos.	45,50,648	46,99,892	49,50,867	52,17,875	55,01,563
		Connected Load	KW	88,99,821	91,24,630	96,16,854	101,41,869	107,01,944
		Sales	MU	16,908	17,429	18,431	19,506	20,660
		Revenue from Fixed Charges	Rs. Crs.	-	-	-	-	-
		Revenue from Variable Charges	Rs. Crs.	-	-	-	-	-
		Total Revenue	Rs. Crs.	9,116	9,567	10,054	10,645	11,269.90

Voltagewise

10001-V	Consumers	Nos.	0	0	0	0	0
	Connected Load	KW	0	0	0	0	0
	Sales	MU	0	0	0	0	0

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
				First Year	Second Year	Third Year	
TOTAL	Revenue from Fixed Charges	Rs. Crs.	0	0	0	0	0
	Revenue from Variable Charges	Rs. Crs.	0	0	0	0	0
	Total Revenue	Rs. Crs.	0	0	0	0	0
220kV	Consumers	Nos.	3	5	5	5	5
	Connected Load	KW	32604	5	5	5	5
	Sales	MU	366.12	0.52	0.52	0.52	0.52
	Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	0.00	0.00	0.00
	Revenue from Variable Charges	Rs. Crs.	0.00	0.00	0.00	0.00	0.00
	Total Revenue	Rs. Crs.	244.50	0.37	0.37	0.35	0.35
132kV	Consumers	Nos.	22	26	27	28	29
	Connected Load	KW	126359	126451	126542	126632	126723
	Sales	MU	756	774	793	812	832
	Revenue from Fixed Charges	Rs. Crs.	0	0	0	0	0
	Revenue from Variable Charges	Rs. Crs.	0	0	0	0	0
	Total Revenue	Rs. Crs.	391	393	400	408	417
33kV	Consumers	Nos.	1826	1963	2034	2111	2198
	Connected Load	KW	752214	763688	774555	786031	798163
	Sales	MU	2734	2769	2805	2842	2880
	Revenue from Fixed Charges	Rs. Crs.	0	0	0	0	0
	Revenue from Variable Charges	Rs. Crs.	0	0	0	0	0
	Total Revenue	Rs. Crs.	1735	1763	1784	1807	1832
11kV	Consumers	Nos.	1042	1075	1089	1104	1119
	Connected Load	KW	118557	122583	123906	125271	126680
	Sales	MU	291	288	288	288	288
	Revenue from Fixed Charges	Rs. Crs.	0	0	0	0	0
	Revenue from Variable Charges	Rs. Crs.	0	0	0	0	0
	Total Revenue	Rs. Crs.	211	211	211	212	213
LT	Consumers	Nos.	4547755	4696822	4947712	5214626	5498212
	Connected Load	KW	7870087	8111903	8591846	9103929	9650373
	Sales	MU	12761.72	13598.18	14545.05	15563.58	16658.93
	Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	0.00	0.00	0.00
	Revenue from Variable Charges	Rs. Crs.	0.00	0.00	0.00	0.00	0.00
	Total Revenue	Rs. Crs.	6534.49	7200.20	7657.32	8217.35	8807.79
	Consumers	Nos.	4550648	4699892	4950867	5217875	5501563

MPPaKVVCL, Indore**Revenue from Current Tariff & Charges****Form R5**

	Particulars	Parameter	Unit of measure-	CY (Actuals)	MYT Period (Projected at Current Tariffs)			
					First Year	Second Year	Third Year	
	TOTAL	Connected Load	KW	8899821	9124630	9616854	10141869	10701944
		Sales	MU	16908.13	17429.10	18430.79	19506.02	20660.12
		Revenue from Fixed Charges	Rs. Crs.	0.00	0.00	0.00	0.00	0.00
		Revenue from Variable Charges	Rs. Crs.	0.00	0.00	0.00	0.00	0.00
		Total Revenue	Rs. Crs.	9115.91	9567.16	10053.90	10645.28	11269.90

MPPaKVVCL, Indore**Summary of revenues and gap/surplus across major categories****Form No: R6**

Tariff Category	Type of installation	MYT Period							
		Second Year: FY 16				Third Year: FY 17			
		Total Revenue from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Revenue from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
		A	B	C	B-C	A	B	C	B-C
	LT SUPPLY - 400/230 V								
(LV1)	Domestic	1,882.69	5.26	5.53	(0.27)	1,989.10	5.40	6.24	(0.84)
(LV2)	Non Domestic	690.20	7.73	5.53	2.20	761.50	8.12	6.24	1.89
(LV3)	Public water works and street light	195.83	5.16	5.53	(0.37)	226.77	5.44	6.24	(0.79)
(LV4)	Industrial	394.88	7.22	5.53	1.69	425.56	7.43	6.24	1.20
(LV5)	Irrigation Pumps for Agriculture and agriculture related use in rural areas	3,370.89	4.58	5.53	(0.95)	3,797.28	4.76	6.24	(1.48)
	TOTAL LT	6,534.49	5.12	5.53	(0.41)	7,200.20	5.29	6.24	(0.94)
	HT SUPPLY - 11KV & above								
HV-1	Railway Traction	244.25	6.67	5.53	1.15	-	-	6.24	(6.24)
HV-2	Coal Mines	-	-	5.53	(5.53)	-	-	6.24	(6.24)
HV-3	Industrial and Non Industrial	2,096.26	6.39	5.53	0.86	2,106.20	6.35	6.24	0.11
HV-4	Seasonal	10.25	8.94	5.53	3.42	8.46	7.32	6.24	1.09
HV-5	HT Irrigation and Public Water Works	213.54	4.67	5.53	(0.86)	234.13	4.97	6.24	(1.26)
HV-6	Bulk Residential users	16.67	5.44	5.53	(0.08)	17.69	5.77	6.24	(0.46)
HV-7	Bulk Supply to Exemptees								
	TOTAL HT	2,581.42	6.23	5.53	0.70	2,366.96	6.18	6.24	(0.06)
	GRAND TOTAL	9,115.91	5.39	5.53	(0.14)	9,567.16	5.49	6.24	(0.75)

MPPaKVVCL, Indore**Summary of revenues and gap/surplus across m****Form No: R6**

Tariff Category	Type of installation	MYT Period											
		First Year: FY 18				Second Year: FY 19				Third Year: FY 20			
		Total Revenue from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Revenue from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Revenue from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
		A	B	C	B-C	A	B	C	B-C	A	B	C	B-C
	LT SUPPLY - 400/230 V												
(LV1)	Domestic	2,103.12	5.34	5.81	(0.47)	2,269.20	5.39	5.85	(0.46)	2,443.10	5.43	5.99	(0.56)
(LV2)	Non Domestic	809.76	7.98	5.81	2.17	878.56	7.99	5.85	2.14	949.36	7.98	5.99	1.98
(LV3)	Public water works and street light	246.63	5.42	5.81	(0.39)	268.51	5.41	5.85	(0.45)	292.64	5.39	5.99	(0.61)
(LV4)	Industrial	435.09	7.36	5.81	1.55	452.93	7.42	5.85	1.56	467.38	7.41	5.99	1.41
(LV5)	Irrigation Pumps for Agriculture and agriculture related use in rural areas	4,062.71	4.75	5.81	(1.06)	4,348.15	4.75	5.85	(1.10)	4,655.30	4.75	5.99	(1.24)
	TOTAL LT	7,657.32	5.26	5.81	(0.55)	8,217.35	5.28	5.85	(0.57)	8,807.79	5.29	5.99	(0.71)
	HT SUPPLY - 11KV & above												
HV-1	Railway Traction	-	-	5.81	(5.81)	-	-	5.85	(5.85)	-	-	5.99	(5.99)
HV-2	Coal Mines	-		5.81	(5.81)	-		5.85	(5.85)	-		5.99	(5.99)
HV-3	Industrial and Non Industrial	2,128.40	6.34	5.81	0.53	2,151.61	6.33	5.85	0.48	2,175.31	6.32	5.99	0.33
HV-4	Seasonal	8.57	7.35	5.81	1.54	8.70	7.38	5.85	1.53	10.44	8.77	5.99	2.77
HV-5	HT Irrigation and Public Water Works	241.31	4.98	5.81	(0.84)	249.11	4.98	5.85	(0.87)	257.51	4.99	5.99	(1.01)
HV-6	Bulk Residential users	17.69	5.77	5.81	(0.04)	17.70	5.77	5.85	(0.08)	17.71	5.77	5.99	(0.22)
HV-7	Bulk Supply to Exemptees												
	TOTAL HT	2,396.58	6.17	5.81	0.35	2,427.93	6.16	5.85	0.30	2,462.11	6.15	5.99	0.16
	GRAND TOTAL	10,053.90	5.45	5.81	(0.36)	10,645.28	5.46	5.85	(0.40)	11,269.90	5.45	5.99	(0.54)

MPPaKVVCL, Indore**Income from Wheeling Charges**

Sl.No.	Discom or Open Access Consumer	Projections for MYT Period		
		FY 16		
		Contracte d Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)
1	M/S. Venus Alloys (P) Ltd.	3,700		0.15
2	MS CENTURY YARN	3,000		0.01
3	SHIVANGI ROLLING MILLS P.LTD.	6,200		0.00
4	M/S MARAL OVERSEAS LTD.	2,000		0.38
5	M/S RITSPIN SYNTHETICS LTD.,	3,000		0.23
6	M/s Wearit Global Ltd	3,525		0.21
7	M/S MAHIMA PURESUN	3,850	-	0.02
8	M/S AGRAWAL INDOTEX LTD.	2,200		0.00
9	M/s JAIDEEP ISPAT & ALLOYS	10,000		0.29
10	MS VE COMMERCIAL VEHICLES LTD	7,800		0.08
11	M/S PORWAL AUTO COMPONENTS LTD	3,050		0.11
12	M/S CENTURY DENIM (ADIV.OF	5,400		0.02
13	M/S Ruchi Soya Industries Ltd,	130	-	0.00
14	M/S PRATIBHA SYNTEX LTD.	10,000		0.50
15	MS NATIONAL STEEL AGRO.INDU	5,500		0.40
16	M/S RSAL STEEL PVT LTD.	3,000		0.01
17	M/S SUN PHARMACEUTICAL INDUS. PVT LTD-II	5,200		0.38
18	M/S NARMDA EXTRUSION LTD	1,575		0.00
19	M/S SUN PHARMACEUTICAL INDST. PVT. LTD-I	6,400		0.51
20	M/S SPENTEX INDUSTRIES LTD	7,400		-
21	GRASIM INDUSTRIES LTD.	50,000		-
22	M/S AVTEC LTD.	3,000		-
	Total	1,45,930	-	3

MPPaKVVCL, Indore**Income from Wheeling Charges**

Sl.No.	Discom or Open Access Consumer	Projections for MYT Period						
		FY 17			FY 18			Contracted Capacity (MW)
		Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)	Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)	
1	M/S. Venus Alloys (P) Ltd.	3,700		0.15	3,700		0.15	3,700
2	MS CENTURY YARN	3,000		0.01	3,000		0.01	3,000
3	SHIVANGI ROLLING MILLS P.LTD.	6,200		0.00	6,200		0.00	6,200
4	M/S MARAL OVERSEAS LTD.	2,000		0.38	2,000		0.38	2,000
5	M/S RITSPIN SYNTHETICS LTD.,	3,000		0.23	3,000		0.23	3,000
6	M/s Wearit Global Ltd	3,525		0.21	3,525		0.21	3,525
7	M/S MAHIMA PURESPUN	3,850		- 0.02	3,850		- 0.02	3,850
8	M/S AGRAWAL INDOTEX LTD.	2,200		0.00	2,200		0.00	2,200
9	M/s JAIDEEP ISPAT & ALLOYS	10,000		0.29	10,000		0.29	10,000
10	MS VE COMMERCIAL VEHICLES LTD	7,800		0.08	7,800		0.08	7,800
11	M/S PORWAL AUTO COMPONENTS LTD	3,050		0.11	3,050		0.11	3,050
12	M/S CENTURY DENIM (ADIV.OF	5,400		0.02	5,400		0.02	5,400
13	M/S Ruchi Soya Industries Ltd,	130		- 0.00	130		- 0.00	130
14	M/S PRATIBHA SYNTEX LTD.	10,000		0.50	10,000		0.50	10,000
15	MS NATIONAL STEEL AGRO.INDU	5,500		0.40	5,500		0.40	5,500
16	M/S RSAL STEEL PVT LTD.	3,000		0.01	3,000		0.01	3,000
17	M/S SUN PHARMACEUTICAL INDUS. PVT LTD-II	5,200		0.38	5,200		0.38	5,200
18	M/S NARMDA EXTRUSION LTD	1,575		0.00	1,575		0.00	1,575
19	M/S SUN PHARMACEUTICAL INDST. PVT. LTD-I	6,400		0.51	6,400		0.51	6,400
20	M/S SPENTEX INDUSTRIES LTD	7,400		-	7,400		-	7,400
21	GRASIM INDUSTRIES LTD.	50,000		-	50,000		-	50,000
22	M/S AVTEC LTD.	3,000		-	3,000		-	3,000
	Total	1,45,930	-	3	1,45,930	-	3	1,45,930

MPPaKVVCL, Indore**Income from Wheeling Charges****Form No: R7**

Sl.No.	Discom or Open Access Consumer	FY 19	
		Monthly Wheeling Charges	Total Charges (Rs. Crs.)
1	M/S. Venus Alloys (P) Ltd.		0.15
2	MS CENTURY YARN		0.01
3	SHIVANGI ROLLING MILLS P.LTD.		0.00
4	M/S MARAL OVERSEAS LTD.		0.38
5	M/S RITSPIN SYNTHETICS LTD.,		0.23
6	M/s Wearit Global Ltd		0.21
7	M/S MAHIMA PURESPUN	-	0.02
8	M/S AGRAWAL INDOTEX LTD.		0.00
9	M/s JAIDEEP ISPAT & ALLOYS		0.29
10	MS VE COMMERCIAL VEHICLES LTD		0.08
11	M/S PORWAL AUTO COMPONENTS LTD		0.11
12	M/S CENTURY DENIM (ADIV.OF		0.02
13	M/S Ruchi Soya Industries Ltd,	-	0.00
14	M/S PRATIBHA SYNTEX LTD.		0.50
15	MS NATIONAL STEEL AGRO.INDU		0.40
16	M/S RSAL STEEL PVT LTD.		0.01
17	M/S SUN PHARMACEUTICAL INDUS. PVT LTD-II		0.38
18	M/S NARMDA EXTRUSION LTD		0.00
19	M/S SUN PHARMACEUTICAL INDST. PVT. LTD-I		0.51
20	M/S SPENTEX INDUSTRIES LTD		-
21	GRASIM INDUSTRIES LTD.		-
22	M/S AVTEC LTD.		-
	Total	-	3