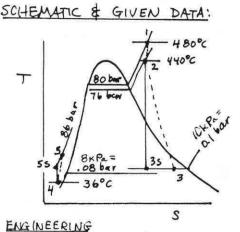
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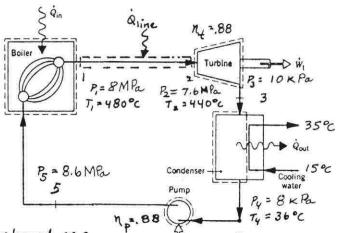
ME 3322A: Thermodynamics: Fall 2014 Homework Set # 11 Due Date: November 25, 2014

	Problem # in Textbook		Answer
	7 th Ed.	8 th Ed.	
1	8.22	8.22	a) 816×10 ⁴ kW; b) 32.2%; d) 1963 kg/s
2	8.29	8.29	a) 3913.9 kJ/kg; b) 41.9%; c) 145.7 MW
3	8.34	8.34	a) 265.23 MW; c) 37.7%
4	8.46	8.46	a) 1.498E5 kW; c) 46.5%; d) 22.92 kg/s

KNOWN: Water is the working fluid in a vapor power plant. Data are known at various locations, and the mass flow rate is given.

EIND: Determine (a) the net power output, (b) thermal efficiency, (c) the rate of heat transfer from the line connecting the steam generator and the turbine, and (d) the mass flow rate of condenser cooling water.





MODEL: (1) Each component is analyzed as a control volume at steady state. (2) The turbine and pump operate adiabatically (3) Kinetic & potential energy effects are negligible. (4) For the cooling water, assume h = hf(T).

ANALYSIS: First, fix each of the principal states.

State 1: P = 8MPa, 7 = 480° => h = 3348.4 kJ/kg, 5 = 6.6586 kJ/kg.K

State Z: Pz = 7.6MPa , Tz = 440°C > Interpolating in Table A-4; h2= 3252.3 kJ/kg, \$2=6.5526 kJ/kg.K

State 3: State 3 is fixed using the turbine efficiency. First, at P3=10 KPa, 585 = 52 = 6.5526 => X35= 0.787; h35 = 2075.0 kJ/kg. Thus

$$M_t = \frac{(\dot{w}_t/\dot{m})}{(\dot{w}_t/\dot{m})_s} = \frac{h_z - h_3}{h_z - h_{3s}} \Rightarrow h_3 = h_z - n_t(h_z - h_{3s})$$
= 2216,3 kJ/kg

Further, with h3 = 2216.3 kJ/kg; X3 = .8461 => 53 = 6.9958 kJ/kg.K State 4: Py = 8 k Pa , Ty = 36°C \$\ h42 hf CT4) = 150.86 kJ/kg

State 5:
$$h_{5s} \approx h_{4} + U_{4} (P_{5} - P_{4})$$
= 150.86 + (1.0063×10⁻³ $\frac{m^{3}}{kg}$) (86-.08) bars $\left(\frac{10^{5} N | m^{2}}{1 \text{ bar}}\right) \left(\frac{1 kJ}{10^{3} N \cdot m}\right)$
= 150.86 + 8.646 = 159.51 kJ/kg

Thus, using the pump efficiency

$$N_{p} = \frac{(\dot{w}_{p}/\dot{m})_{5}}{(\dot{w}_{p}/\dot{m})_{5}} = \frac{h_{55} - h_{4}}{h_{5} - h_{4}} \Rightarrow h_{5} = h_{4} + (\frac{h_{55} - h_{4}}{N_{p}})$$

$$= 150.86 + (\frac{159.51 - 150.86}{.88})$$

$$= 160.69 \text{ k}^{3}/\text{k}_{9}$$

(a) To determine the net power output, we use energy and mass balances for the control volumes surrounding the turbine and pump to get

Inserting values

(b) The thermal efficiency is

$$N = \frac{\dot{w}_{opele}}{\dot{a}_{in}} = \frac{\dot{w}_{opele}}{\dot{w}_{i}(h_{i}-h_{s})} = \frac{8.161 \times 10^{4}}{(79.53)(3348.4 - 160.69) \left| \frac{1}{1} \right|}$$

= 0.322 (32.2%) 4 M

Wayde

Qline

(c) For a control volume enclosing the line connecting the steam generator and the turbine

or

=-7643 kW

(d) The mass flow rate of cooling water is found from

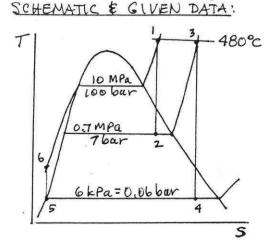
or

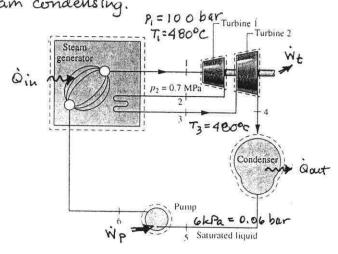
From Table A-2, how, out = hf(35°C) = 146.68 kJ/kg and how, in = hf(15°C) = 62.99 kJ/kg. Theorting values

$$\dot{m}_{cw} = (79.53 \frac{kg}{s}) \frac{(2216.3 - 150.86)}{(146.68 - 62.99)} = 1963 \text{ kg/s} = \frac{\dot{m}_{cw}}{s}$$

KNOWN: Water is the working fluid in an ideal Rankine cycle with reheat. The States, at the inlets to both turbine Stages and the condenser exit are specified.

Determine (a) the rate of heat addition per kg of steam flowing, (b) FIND: the thermal efficiency, (c) the rate of heat transfer for the condenser per kg of steam condensing.





ENGINEBRING MODEL: See Example 8.3.

ANALYSIS: First, fix all of the principal states.

State 1: P= 100 bar, T= 480°C → h= 3321.4 KJ/kg, S=6.5282 KJ/kg·K State 2: Pz=7 bar, sz=s, => xz= sz-sfz = 0.9619, hz= 2684.8 kJ/kg

State 3: P3=7 bar, T3=480° ⇒ h3=3438.9 LJkg, S3=7.8723 LJkg.K

State 4: P4=0.06 bor, S4=S3=> X4= S4-Sf4 = 0.9413, h4=2425.6 kg

State 5: ps=0.06 bar, sat. liquid => hs=151.53 kJ/kg

State 6: h6 = h5+ 25 (P6-P5) = 151.53 k_{5}^{T} + (1.006×10⁻³) $\frac{m^{3}}{k_{5}}$ (100-0.06) bar $\frac{10^{5}N/m^{2}}{1 \text{ bar}} \frac{1 \text{ kJ}}{10^{3} \text{ N·m}}$

= 151.53+10.06 = 161.59 kIlleg (a) For the control volume enclosing the steam generator Qin = m [(h,-h6)+(h3-h2)] => Qin/m = (h,-h6)+(h3-h2) Qin/m = (3321.4-161.59)+(3438.9-2684.8)

= 3913.9 KJ/kg 4.

Qialm

(b) The thermal efficiency is $\eta = \frac{\text{Weycle Im}}{0}$ Waycle/rin = (h,-hz) + (h3-h4) - (h6-hs)

= 636.6+1013.3-10.06 = 1639.8 KJ/kg

Thus N = 1639.8 = 0.419 (41.9%) <

PROBLEM 8.29 (Cont'd)

(c) For the condenser

Alternatively

(1)

= 3913.9 - 1639.8 = 2274.1 kJ/kg

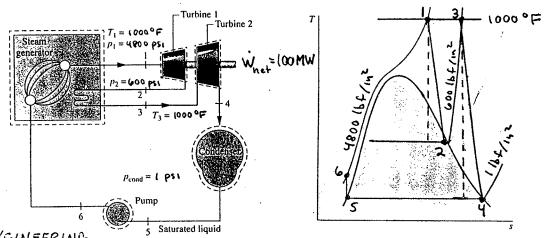
^{1.} The results of this analysis can be compared to the results of Problem 8.2 to see some of the effects of incorporating reheat into the ideal Rankine cycle.

PROBLEM 8.34

KNOWN: Water is the working fluid in an ideal Rankine cycle modified to include two turbine stages with reheat between the stages. The turbine and pump efficiencies are 85%.

<u>FIND:</u> (a) the rate of heat-transfer to the working fluid passing through the steam generator, (b) the rate of heat transfer from the working fluid passing through the condenser, and (c) the cycle efficiency.

SCHEMATIC + GIVEN DAT A:



ENGINEERING

MODEL! Same as in Example 8.3

ANALYSIS: First, fix each of the principal states.

statel: P=4800 (bf/in, T=1000°F => h,=1317.4 Btu/16, s,=1.4078 Btu/16°R State 2: $P_2 = 600 \text{ lbf/in}, S_{25} = S_1 \Rightarrow X_{25} = 0.9500 \text{ hz} = 1167.49 Btu / lb}$ $M_t = 0.85 = \frac{(h_1 - h_2)}{(h_1 - h_{25})} \Rightarrow h_2 = 1189.98 \text{ Btu / lb}$

state3: P3 = 600 lbf/in2, T3 = 1000° F => h3 = 1517.8 Btm/16, S3 = 1.7155 Btm/16°R State4: Py=1 lbf/in2, sus=53 => xys=0.8577, hys=958.32 Btu/16

Mt=0.85 = (hy-hy) => hy=1042.24 Btu/16

states: Ps=116+112, sat. 118. => hs=69.74 Btu/16, vs=0,01614 ft3/16

state 6: P10 = 4800 lbs line, ho= h5+ ~5 (P6-P5) Mp

Next, determine the flow rate of the working fluid.

What = \(\omega_1.74 \frac{84u}{16} + (0.01614)\frac{64}{16} \)

What = \(\omega_1.74 \frac{84u}{16} + (0.01614)\frac{64}{16} \)

What = \(\omega_1 - \omega_2 = \omega_1 \in (h_1 - h_2) + (h_3 - h_4) - (h_6 - h_5) \)

What = \(\omega_1 - \omega_2 = \omega_1 \in (h_1 - h_2) + (h_3 - h_4) - (h_6 - h_5) \)

m = \frac{\winet}{(h_1-h_2) + (h_3-h_4) - (h_6-h_5)} = \frac{(100 MW) \frac{1000 kJ/s}{1 MW} \frac{1 84u}{1.0551 kJ}}{\frac{1000 kJ/s}{1 MW} \frac{1 84u}{1.0551 kJ}} = \frac{100 MW}{1.0551 kJ} \frac{1 84u}{1 MW} = 161.7 16/s

(a) The rate of heat transfer to the working fluid in the steam generator is Qin=m(h,-ho+hz-hz)=(161.7) (1317.4-86.61+1517.8-1189.98) Bto à in = 2.52 × 10 5 Btu 1.055 1 kJ 1 1MW = 265.9 MW <

PROBLEM 8.34 (cont'd)

(b) The rate of heattransfer from the working fluid in the condenser is $\dot{Q}_{out} = \dot{m} \left(h_4 - h_5 \right) = (161.7) \left(1042.24 - 69.74 \right) \left| \frac{1.0551}{1000} \right|$

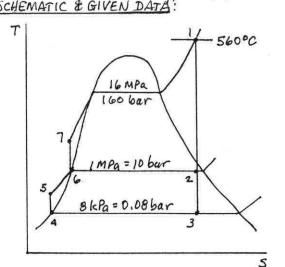
() Qout = 165.9 MW

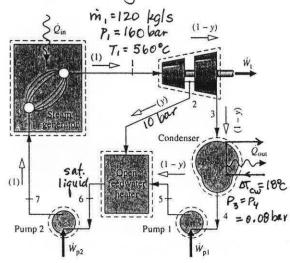
(c) The cycle thermal efficiency is $\eta = \frac{\dot{w}_{net}}{\dot{Q}_{sg}} = \frac{100 \text{ MW}}{265.9 \text{ MW}} = 0.376 (37.6\%) < \frac{\eta}{265.9 \text{ MW}}$

1. The overall energy balance holdsfor the cycle: Qin = Whet + Qout 265.9 MW = 100 MW + 165.9 MW KNOWN: Water is the working fluid in an ideal regenerative Rankine cycle with one open-feedwater reater. Data at various locations are known. The mass flow rate entering the first-stage turbine is given, and the temperature rise of cooling water passing through the condenser is specified.

FIND: Determine (a) the net power, (b) the rate of heat transfer àin, (c) the thermal efficiency, and (a) the mass flow rate of Cooling water.

SCHEMATIC & GIVEN DATA:





ENGINEERING MODEL: Same as Example 8.5, except turbine stages and pumps operate in an internally reversible manner.

ANALYSIS: First, fix each principal state.

Statel: p=160 bar, T, = 560°C => h, = 3465.4 kJ kg, S, = 6.5132 kJ/kg.K

State 2: P= 10 bar, sz=s, => x2 = 52-Sfz = 0.9836, hz = 2745.1 kJ/kg

State 3: p=0.08 bar, s=32 => x= s3-5+3 =0.7753, h=2037.0 Lolling

State 4: Py = 0.08 bar, sat. liquid > h4 = 173.88 bJ/kg

States: $h_5 \approx h_4 + v_4 (p_5 - p_4)$ = 173.88 \(\frac{\mathbb{k}}{\mathbb{L}g} + (1.0084\times 0^3) \frac{\mathbb{m}^3}{\mathbb{k}g} (10-0.08) \text{bar} \(\frac{10^5 N/m^2}{1 \text{ bar}}\) \(\frac{110^5 N/m^2}{10^3 N \text{ m}}\)

=173.88 + 1.00 = 174.88 kJ/kg State 6: P6=10 bar, sat.liquid => h6=762.81 kJ/kg

State 7: h, = h6+V6(P7-P6)=762.81+(1.1273×103)(160-10) 105 = 779.72 Kg

(a) For the control volume enclosing the turbine stages

W1=m, [(h,-hz)+(1-y)(hz-h3)]

To get y, apply mass and energy balances the the control volume enclosing the feedwater heater to get

 $y = \frac{h_6 - h_5}{h_0 - h_5} = \frac{762.81 - 174.88}{2745.1 - 174.88} = 0.2287$

Wt = (120 ks) [(3465.4-2745.1)+(1-0,2287)(2745.1-2037.0)] = | 1 km/s = 1,519 x105 kW

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PROBLEM 8.46 (Cont'd.)

For the pumps

W_p = W_{p_1} + W_{p_2} = m_1 \left[ (1-y)(h_s - h_4) + (h_7 - h_6) \right]

= (120) \left[ (1-0.2287)(174.88 - 173.88) + (779.72 - 762.81) \right] \left[ \frac{1}{1} \right]

= 2122 \text{ kW}

Thus, the net power developed is

W_{\text{cycle}} = W_{\text{t}} - W_{p} = 1.498 \times 10^{5} \text{ kW}

W_{\text{cycle}} = W_{\text{t}} - W_{p} = 1.498 \times 10^{5} \text{ kW}

W_{\text{cycle}} = m_1 (h_1 - h_7) = (120) \left( \frac{3465.4}{1} - \frac{779.72}{1} \right) \left[ \frac{1}{1} \right] = 3.223 \times 10^{5} \text{ kW}

W_{\text{cycle}} = m_1 (h_1 - h_1) = (120) \left( \frac{3465.4}{1} - \frac{79.72}{1} \right) \left[ \frac{1}{1} \right] = 3.223 \times 10^{5} \text{ kW}

W_{\text{cycle}} = m_1 (h_1 - h_1) = (120) \left( \frac{3465.4}{1} - \frac{3455.4}{1} \right) \left( \frac{3455.4}{1} - \frac{3455.4}
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