



NOTES

1. 115 kV. IVT RATIO

$$\frac{115,000}{\sqrt{3}} : \frac{115}{\sqrt{3}} / 115 // \frac{115}{\sqrt{3}} / 115 \text{ V}$$

2. 115 kV. CT RATIO

1800/1500/1200/900/600/300 : 1 A.

400/300/200 : 1/1/1/1 A.

1800/1500/1200/900/600/300 : 1/1/1/1 A.

500/200/100 : 1 A.

3. 22 kV. VT. RATIO

$$\frac{22000}{\sqrt{3}} : \frac{110}{\sqrt{3}} / \frac{110}{\sqrt{3}} \text{ V}$$

4. 22 kV. CT. RATIO

1800/1500/900 : 1/1/1/1 A

1800/1500/900 : 1/1 A

1800/900 : 1/1 A

1800/900 : 1/1 A

600/300 : 1/1 A

600/300 : 1/1 A

50 : 5 A

50VA/0.2/1.5VF , 50VA/3P/1.5VF
SIMULTANEOUS BURDEN=100 VA.

20VA/5P20

20VA/0.5FS5 , 30VA/5P20 , 30VA/5P20

20VA/5P20 , 20VA/0.5FS5 , 20VA/5P20 , 20VA/5P20

20VA/5P20

50VA/0.5/1.9VF , 50 VA/3P/1.9VF

20VA/5P20 , 20VA/0.5FS5 , 20VA/5P20 , 20VA/5P20

20VA/5P20 , 20VA/0.5FS5

20VA/5P20 , 20VA/0.5FS5

20VA/5P20 , 20VA/5P20

20VA/0.5FS5 , 20VA/5P20

20VA/0.5FS5 , 20VA/5P20

10VA/5P20

5. THE NEUTRAL GROUNDING RESISTORS (NGR) ARE INDICATED FOR FUTURE INSTALLATION.

6. SYNCHRONIZING SCHEMATIC

6.1. -YP-0- SHOWN THUS, REFER TO INCOMING IVT DESIGNATIONS.

6.2. BYP-01 SHOWN THUS REFERS TO RUNNING BUS IVT

6.3. #B ONLY ✓ SHOWN THUS, REFERS TO THE SECONDARY WINDING OF IVT FOR PHASE"B" AND USING FULL TAP WINDING 115V FOR SYNCHRONIZING SYSTEM WITH ONE END OF THE WINDING CONNECTED WITH COMMON GROUND BUS.

6.4. MANUAL SYNCHRONIZING BY SYNCHROSCOPE SHALL UTILIZE INCOMING AND RUNNING SECONDARY VOLTAGES OF METERING CORES FROM"PHASE B" FOR BOTH IVT'S.

6.5. AUTOMATIC SYNCHRONISM VERIFICATION BY SYNCHRO CHECK RELAY (25) SHALL UTILIZE INCOMING AND RUNNING SECONDARY VOLTAGES OF RELAYING CORES FROM"PHASE B" FOR BOTH IVT'S.

REFERENCE DRAWINGS
SINGLE LINE DIAGRAM.....DWG NO. FA1-011/610B4

DEVICES	EXPLANATION
21, 21N	DISTANCE TIME-STEP PHASE AND GROUND DISTANCE RELAY
67	DIRECTIONAL PHASD OVERCURRENT RELAY
67N	DIRECTIONAL GROUND OVERCURRENT RELAY
25	SYNCHROCHECK RELAY
79	AUTOMATIC RECLOSEING RELAY
50 BF	BREAKER FAILURE RELAYING
50	NON-DIRECTIONAL INSTANTANEOUS AND TIME PHASE OVERCURRENT RELAY
51	NON-DIRECTIONAL INSTANTANEOUS AND TIME GROUND OVERCURRENT RELAY
50G	NON-DIRECTIONAL INSTANTANEOUS AND TIME GROUND OVERCURRENT RELAY
51G	NON-DIRECTIONAL TIME GROUND BACKUP OVERCURRENT RELAY
51GB	NON-DIRECTIONAL TIME GROUND BACKUP OVERCURRENT RELAY
87T	TRANSFORMER DIFFERENTIAL REALY
64 REF	TRANSFORMER RESTRICTED EARTH FAULT RELAY THIS RELAY SHALL BE INCORPORATED IN THE TRANSFORMER DIFFERENTIAL RELAY (87T)
27,59	UNDER/OVER VOLTAGE RELAYS
90	AUTOMATIC VOLTAGE REGULATOR
87B	BUS DIFFERENTIAL RELAY-HIGH IMPEDANCE TYPE
95B	BUSBAR SUPERVISION RELAY FOR BUSWIRE SUPERVISION FOR 87B
50 ARC	ARC DETECTOR RELAY FOR ARC PROTECTION SYSTEM
81	UNDER FREQUENCY RELAY
60	CAPACITOR CURRENT UNBALANCE SENSING RELAY
Q	POWER FACTOR CONTROLLER
DPM	DIGITAL POWER METER
DIM	DISTRIBUTED I/O MODULE (PROVIDED IN CSCS)
V METER	DIGITAL VOLTMETER
SS	SYNCHRONIZING SWITCH,3-POSITION,AUTO-OFF-MAN
L	SYNCHRONIZING LAMP
V	VOLTMETER
F	FREQUENCY METER
S	SYNCHROSCOPE
LL	LINE INDICATING LAMP
TS	CURRENT TEST SWITCH
TS	POTENTIAL TEST SWITCH
▲	LOCATED IN THE SWITCHYARD JUNCTION BOX
●	LOCATED IN THE CONTROL AND RELAY BOARD
▼	LOCATED IN THE 22 kV SWITCHGEAR JUNCTION BOX
◇	FOR 22 kV SWITCHGEAR CONTROL & PROTECTIVE CIRCUITS
⏏	WYE CONNECTED CT OF SECONDARY WINDING
⏏	DELTA CONNECTED CT OF SECONDARY WINDING (IF ANY)
⏏	TRANSFORMER BUSHING CT OF SECONDARY WINDING, WYE CONNECTED FOR PHASE OR NEUTRAL

กองออกแบบสถานีไฟฟ้า
ฝ่ายงานสถานีไฟฟ้า

ผู้เขียน คุภชัย
ผู้สำรวจ อภิกรมคุภชัย
วิศวกร อภิกรม
หัวหน้าแผนก วชิรชัย
ผู้อำนวยการกอง
ผู้อำนวยการฝ่าย (แนบ)

รองผู้อำนวยการวิศวกรรม

การไฟฟ้าส่วนภูมิภาค

ผู้ว่าการ (แนบ)

สถานีไฟฟ้านิคมพัฒนา จระยอง (เพิ่มเติม)
มิเตอร์ และ รีเลย์ไดอะแกรม

NIKHOM PHATTHANA SUBSTATION (ADD)
METERING AND RELAYING DIAGRAM

ใช้แบบแบบ —
ถูกแทนโดยแบบ —
เขียนเสร็จวันที่ 17 ก.ย. 2561
แก้ไขแบบวันที่ —
มีมติเป็น —
มาตรฐาน —
แบบเลขที่ FA4-011/61067
แผ่นที่ 1 ของจำนวน 1 แผ่น