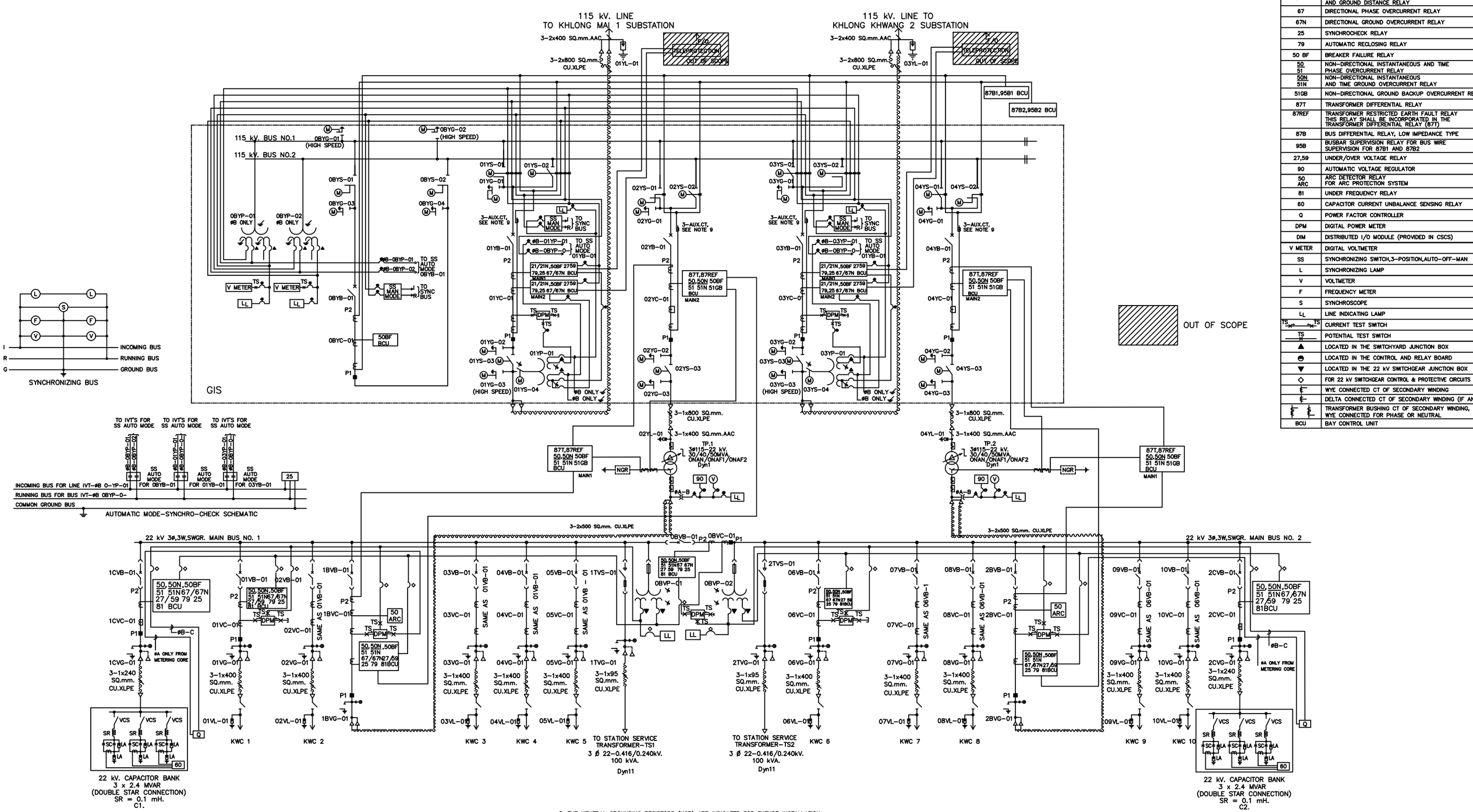
TDDP.2 KWC

DEVICES	EXPLANATION
21, 21N	DISTANCE TIME-STEP PHASE AND GROUND DISTANCE RELAY
67	DIRECTIONAL PHASE OVERCURRENT RELAY
67N	DIRECTIONAL GROUND OVERCURRENT RELAY
25	SYNCHROCHECK RELAY
79	AUTOMATIC RECLOSING RELAY
50 BF	BREAKER FAILURE RELAY
50 / 51	NON-DIRECTIONAL INSTANTANEOUS AND TIME PHASE OVERCURRENT RELAY
50N / 51N	NON-DIRECTIONAL INSTANTANEOUS AND TIME GROUND OVERCURRENT RELAY
51GB	NON-DIRECTIONAL GROUND BACKUP OVERCURRENT RELAY
87T	TRANSFORMER DIFFERENTIAL RELAY
87REF	TRANSFORMER RESTRICTED EARTH FAULT RELAY THIS RELAY SHALL BE INCORPORATED IN THE TRANSFORMER DIFFERENTIAL RELAY (87T)
87B	BUS DIFFERENTIAL RELAY, LOW IMPEDANCE TYPE
95B	BUSBAR SUPERVISION RELAY FOR BUS WIRE SUPERVISION FOR 87B1 AND 87B2
27,59	UNDER/OVER VOLTAGE RELAY
90	AUTOMATIC VOLTAGE REGULATOR
50 ARC	ARC DETECTOR RELAY FOR ARC PROTECTION SYSTEM
81	UNDER FREQUENCY RELAY
60	CAPACITOR CURRENT UNBALANCE SENSING RELAY
Q	POWER FACTOR CONTROLLER
DPM	DIGITAL POWER METER
DIM	DISTRIBUTED I/O MODULE (PROVIDED IN CSCS)
V METER	DIGITAL VOLTMETER
SS	SYNCHRONIZING SWITCH,3-POSITION,AUTO-OFF-MAN
L	SYNCHRONIZING LAMP
V	VOLTMETER
F	FREQUENCY METER
S	SYNCHROSCOPE
LL	LINE INDICATING LAMP
TS	CURRENT TEST SWITCH
TS	POTENTIAL TEST SWITCH
▲	LOCATED IN THE SWITCHYARD JUNCTION BOX
◓	LOCATED IN THE CONTROL AND RELAY BOARD
▼	LOCATED IN THE 22 kV SWITCHGEAR JUNCTION BOX
◇	FOR 22 kV SWITCHGEAR CONTROL & PROTECTIVE CIRCUITS
	WYE CONNECTED CT OF SECONDARY WINDING
	DELTA CONNECTED CT OF SECONDARY WINDING (IF ANY)
	TRANSFORMER BUSHING CT OF SECONDARY WINDING, WYE CONNECTED FOR PHASE OR NEUTRAL
BCU	BAY CONTROL UNIT



NOTES

1. 115 KV. IVT RATIO $\frac{115,000}{\sqrt{3}} : \frac{115}{\sqrt{3}} / 115 \;//\; \frac{115}{\sqrt{3}} / 115$ V — 50VA/0.2/1.5VF , 50VA/3P/1.5VF, SIMULTANEOUS BURDEN =100 VA.
2. 115 KV. CT RATIO
   - 1800/1500/1200/900/600/300 : 1/1/1/1 A. – FOR LINE BAY — 20VA/5P20,20VA/0.5FS5,20VA/5P20,20VA/5P20
   - 1800/1500/1200/900/600/300 : 1 A. – FOR TRANSFORMER BAY (CORE 1) — 20VA/5P20
   - 400/300/200 : 1/1/1 A. – FOR TRANSFORMER BAY (CORE.2-4) — 20VA/0.5FS5,30VA/5P20, 30VA/5P20
   - 1800/1500/1200/900/600/300 : 1/1/1 A – FOR BUS COUPLER BAY — 20VA/5P20, 20VA/5P20, 20VA/5P20 ***PARTICULAR REQUIREMENT FOR ALL 5P20 CLASS CT's CURRENT RATIO ERROR AT 100% OF RATED CURRENT < 0.5%
   - 500/200/100 : 1A – FOR HIGH SIDE TRANSFORMER BUSHING CT — 20VA/5P20
3. 22 KV. VT. RATIO $\frac{22000}{\sqrt{3}} : \frac{110}{\sqrt{3}} / \frac{110}{\sqrt{3}}$ V — 50VA/0.5/1.9VF , 50VA/3P/1.9VF
4. 22 KV. CT. RATIO
   - 1800/1500/900 : 1/1/1/1 A – FOR INCOMING BREAKER — 20VA/5P20 , 20VA/0.5FS5 , 20VA/5P20 , 20VA/5P20
   - 1800/1500/900 : 1/1 A – FOR TIE BREAKER — 20VA/0.5FS5 , 20VA/5P20
   - 1800/900 : 1/1 A – FOR LOW SIDE TRANSFORMER BUSHING CT — 20VA/5P20 , 20VA/0.5FS5
   - 1800/900 : 1/1 A – FOR NEUTRAL TRANSFORMER BUSHING CT — 20VA/5P20 , 20VA/5P20
   - 600/300 : 1/1 A – FOR OUTGOING 22 KV. — 20VA/0.5FS5 , 20VA/5P20
   - 600/300 : 1/1 A – FOR CAPACITOR BANK — 20VA/0.5FS5 , 20VA/5P20

   ***PARTICULAR REQUIREMENT FOR ALL 5P20 CLASS CT's CURRENT RATIO ERROR AT 100% OF RATED CURRENT < 0.5%
5. THE NEUTRAL GROUNDING RESISTORS (NGR) ARE INDICATED FOR FUTURE INSTALLATION.
6. SYNCHRONIZING SCHEMATIC
   - 6.1 0-YP-0- SHOWN THUS, REFER TO INCOMING IVT DESIGNATIONS.
   - 6.2 0BYP-0- SHOWN THUS REFERS TO RUNNING BUS IVT
   - 6.3 ØB ONLY ✓ SHOWN THUS, REFERS TO THE SECONDARY WINDING OF IVT FOR PHASE"B" AND USING FULL TAP WINDING 115V FOR SYNCHRONIZING SYSTEM WITH ONE END OF THE WINDING CONNECTED WITH COMMON GROUND BUS.
   - 6.4 MANUAL SYNCHRONIZING BY SYNCHROSCOPE SHALL UTILIZE INCOMING AND RUNNING SECONDARY VOLTAGES OF METERING CORES FROM"PHASE B" FOR BOTH IVT'S.
   - 6.5 AUTOMATIC SYCHRONISM VERIFICATION BY SYNCHRO CHECK RELAY (25) SHALL UTILIZE INCOMING AND RUNNING SECONDARY VOLTAGES OF RELAYING CORES FROM"PHASE B" FOR BOTH IVT'S.
7. EACH DIGTAL POWER METER (DPM) SHALL BE COMMUNICATED WITH AUTOMATIC METER READING (AMR) APPLICATION SERVER VIA SWITCH NETWORK.
8. THE MAIN-1 PROTECTION RELAY AND THE MAIN-2 PROTECTION RELAY WHICH ARE REFERRED ON THIS DRAWING SHALL BE FROM DIFFERENT MANUFACTURER.
9. AUXILIARY CURRENT TRANSFORMERS SHOWN THUS, SHALL BE AS PARTS OF THE BUS DIFFERENTIAL RELAYS.
10. THE DEDICATED PROTECTIVE RELAY FOR 22 kV. SWITCHGEAR SHALL BE STANDARDIZED WHICH CAN BE EITHER USED FOR INCOMINGS, BUS COUPLER, OUTGOINGS OR CAPACITOR BANKS FEEDERS.
11. NETWORK TOPOLOGY OF SUBSTATION CONTROL AND PROTECTION SYSTEM IS TOPOLOGY 1

REFERENCE DRAWING

– SINGLE LINE DIAGRAM ..... DWG. NO. FA2-011/64013

KWC-M

กองออกแบบสถานีไฟฟ้า ฝ่ายงานสถานีไฟฟ้า	การไฟฟ้าส่วนภูมิภาค	ใช้แทนแบบ —
ผู้เขียน สิริพงศ์	ผู้ว่าการ (แทน)	ถูกแทนโดยแบบ —
ผู้สำรวจ —		เขียนเสร็จวันที่ 22 มิ.ค. 64
วิศวกร สิริพงศ์	สถานีไฟฟ้าคลองขวาง 3 จ.ฉะเชิงเทรา	แก้แบบวันที่ —
หัวหน้าแผนก วรเวช	มิเตอร์ และ รีเลย์ไดอะแกรม	มิติเป็น —
ผู้อำนวยการกอง		มาตราส่วน —
ผู้อำนวยการฝ่าย (แทน)	KHLONG KHWANG 3 SUBSTATION CHACHOENGSAO PROVINCE METERING AND RELAYING DIAGRAM	แบบเลขที่ FA4-011/64021
รองผู้ว่าการวิศวกรรม		แผ่นที่ 1 ของจำนวน 1 แผ่น