

# Efficient Full Waveform Inversion Subject To A Total Variation Constraint

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**Abstract** Full waveform inversion (FWI) aims to reconstruct subsurface properties from observed seismic data. Since FWI is an ill-posed inverse problem, appropriate regularizations or constraints are effective approaches to achieve accurate reconstruction. The total variation (TV) -type regularization or constraint is widely known as a powerful prior that models the piecewise smoothness of subsurface properties. However, the optimization problem of the TV-type regularized or constrained FWI is difficult to solve due to the nonlinearity of the observation process and the non-smoothness of the TV-type regularization or constraint. Conventional approaches to solve the FWI problem rely on inner loops and/or approximations, resulting in high computational cost and/or inappropriate solutions. In this paper, we develop an efficient algorithm with neither inner loops nor approximations to solve the FWI problem based on a primal-dual splitting method. We also demonstrate the effectiveness of the proposed method through experiments using the SEG/EAGE Salt and Overthrust Models.

## 1 Introduction

Full waveform inversion (FWI) [1, 2] aims to reconstruct subsurface properties from seismic data observed at multiple points. These subsurface properties are used for geological research and resource exploration, including deposits of gas, oil, mineral, and groundwater [2–4]. In addition to geological fields, FWI has also been successfully applied to non-destructive testing in the medical and industrial fields [5, 6].

In FWI, the observation process of seismic data from subsurface properties is nonlinear and complex [2], making an analytic inverse transformation impossible. An effective approach to address this is to formulate FWI as an optimization problem [1, 7–12], such as minimizing the squared error between observed and modeled seismic data. Since FWI is an ill-posed inverse problem, many methods have been proposed that incorporate Tikhonov [13] and Total Variation (TV)-type [14, 15]

regularizations to capture the piecewise smoothness of subsurface properties [16–20]. However, these regularizations require careful tuning of balance parameters between FWI objective value and these regularization values. Instead of the regularizations, we focus on incorporating TV as a constraint into the FWI problem [21–24]. In contrast to the TV regularizations, the TV constraint has the advantage that its parameter can be determined independently of the objective function value like [25–29]. Specifically, the parameter of TV constraint can be determined based only on prior knowledge of the subsurface properties [30]. This makes the formulation and the reconstructed subsurface properties easier to interpret, which is beneficial for practical applications.

However, the TV-constrained FWI problem is difficult to solve not only because of the nonlinearity of the observation process, but also because of the non-smoothness of the TV constraint. To address this, conventional methods [21–24] adjust the objective variable to satisfy the constraint at each step of an iterative optimization algorithm. This requires an inner loop, which results in high computational cost. In addition, the methods rely on approximations, such as **treating non-convex functions as convex** and satisfying constraints outside the optimization method. If the TV-constrained FWI problem could be solved with neither inner loops nor approximations, more efficient and accurate reconstructions of subsurface properties would be possible.

In this paper, we propose a novel algorithm to solve the TV-constrained FWI problem based on the primal-dual splitting (PDS) method. Our algorithm addresses the challenges posed by both the nonlinearity of the observation process and the non-smoothness of the TV constraint without approximations, resulting in a more accurate reconstruction. Furthermore, by handling the constraint without inner loops, our algorithm is significantly more efficient compared to existing methods. We demonstrate that our algorithm efficiently handles the constraint while achieving accurate reconstruction.

## 2 Preliminaries

### 2.1 Mathematical Tools

Throughout this paper, we denote vectors and matrices by bold lowercase letters (e.g.,  $\mathbf{x}$ ) and bold uppercase letters (e.g.,  $\mathbf{X}$ ), respectively.

For  $\mathbf{x} \in \mathbb{R}^N$ , the mixed  $l_{1,2}$  norm is defined as follows:

$$\|\mathbf{x}\|_{1,2} := \sum_{\mathbf{g} \in \mathfrak{G}} \|\mathbf{x}_{\mathbf{g}}\|_2, \quad (1)$$

where  $\mathfrak{G}$  is a set of disjoint index sets, and  $\mathbf{x}_{\mathbf{g}}$  is the subvector of  $\mathbf{x}$  indexed by  $\mathbf{g}$ .

For  $\mathbf{x} \in \mathbb{R}^N$ , the total variation (TV) [14] is defined as follows:

$$\text{TV}(\mathbf{x}) := \|\mathbf{D}\mathbf{x}\|_{1,2} = \sum_{i=1}^N \sqrt{d_{h,i}^2 + d_{v,i}^2}, \quad (2)$$

where  $d_{h,i}$  and  $d_{v,i}$  are the horizontal and vertical differences of the  $i$ -th element of  $\mathbf{x}$ , respectively, when the vector  $\mathbf{x}$  is considered as a matrix.

### 2.2 Proximal Tools

For  $\gamma > 0$ ,  $f \in \mathbb{R}^N \rightarrow \mathbb{R}$  and  $\mathbf{x} \in \mathbb{R}^N$ , the proximity operator is defined as follows:

$$\text{prox}_{\gamma f}(\mathbf{x}) := \underset{\mathbf{y} \in \mathbb{R}^N}{\text{argmin}} \left\{ f(\mathbf{y}) + \frac{1}{2\gamma} \|\mathbf{y} - \mathbf{x}\|_2^2 \right\}. \quad (3)$$

For a proper lower-semicontinuous convex function  $f \in \mathbb{R}^N \rightarrow \mathbb{R}$  and  $\mathbf{x} \in \mathbb{R}^N$ , the convex conjugate function  $f^*$  is defined as follows:

$$f^*(\mathbf{x}) := \sup_{\mathbf{y} \in \mathbb{R}^N} \{ \mathbf{y}^T \mathbf{x} - f(\mathbf{y}) \}. \quad (4)$$

The proximity operator for the convex conjugate function is expressed as follows [31, Theorem 3.1 (ii)]:

$$\text{prox}_{\gamma f^*}(\mathbf{x}) = \mathbf{x} - \gamma \text{prox}_{\frac{1}{\gamma} f} \left( \frac{1}{\gamma} \mathbf{x} \right). \quad (5)$$

For a set  $C \subset \mathbb{R}^N$  and  $\mathbf{x} \in \mathbb{R}^N$ , the indicator function  $\iota_C$  is defined as follows:

$$\iota_C(\mathbf{x}) := \begin{cases} 0 & \text{if } \mathbf{x} \in C, \\ \infty & \text{otherwise.} \end{cases} \quad (6)$$

The proximity operator of  $\iota_C$  is the projection onto  $C$ , given by

$$\text{prox}_{\gamma \iota_C}(\mathbf{x}) = P_C(\mathbf{x}) := \underset{\mathbf{y} \in C}{\text{argmin}} \|\mathbf{y} - \mathbf{x}\|_2. \quad (7)$$

### 2.3 Primal-Dual Splitting Algorithm

The Primal-Dual Splitting algorithm (PDS) [32–35] is applied to the following problem:

$$\min_{\mathbf{x} \in \mathbb{R}^N} \{ f(\mathbf{x}) + g(\mathbf{x}) + h(\mathbf{L}\mathbf{x}) \}, \quad (8)$$

where  $\mathbf{L} \in \mathbb{R}^{M \times N}$ ,  $f$  is a differentiable convex function and  $g, h$  are convex functions whose proximity operator can be computed efficiently.

PDS solves Prob. (8) by iteratively updating the following:

$$\begin{cases} \mathbf{x}^{(k+1)} = \text{prox}_{\gamma_1 g} \left( \mathbf{x}^{(k)} - \gamma_1 (\nabla f(\mathbf{x}^{(k)}) + \mathbf{L}^T \mathbf{y}^{(k)}) \right), \\ \mathbf{y}^{(k+1)} = \text{prox}_{\gamma_2 h^*} \left( \mathbf{y}^{(k)} + \gamma_2 \mathbf{L} (2\mathbf{x}^{(k+1)} - \mathbf{x}^{(k)}) \right), \end{cases} \quad (9)$$

where  $\gamma_1, \gamma_2 \in \mathbb{R}$  are step sizes.

### 2.4 Full Waveform Inversion

Typically, FWI is treated as an optimization problem as follows [1]:

$$\underset{\mathbf{m} \in \mathbb{R}^N}{\text{argmin}} E(\mathbf{m}) = \frac{1}{2} \|\mathbf{u}_{\text{obs}} - \mathbf{u}_{\text{cal}}(\mathbf{m})\|_2^2, \quad (10)$$

where  $\mathbf{m} \in \mathbb{R}^N$  is the velocity model representing subsurface properties,  $\mathbf{u}_{\text{obs}} \in \mathbb{R}^M$  is the observed seismic data,  $\mathbf{u}_{\text{cal}} \in \mathbb{R}^N \rightarrow \mathbb{R}^M$  is the observation process, and  $\mathbf{u}_{\text{cal}}(\mathbf{m})$  is the modeled seismic data with the velocity model.  $N$  is the number of grid points, and  $M$  is the number of observed signals.

The observation process  $\mathbf{u}_{\text{cal}}$  is nonlinear and complex, making it difficult to express analytically. However, the gradient  $\nabla E$  can be computed numerically by simulating the wave equation using the adjoint-state method [36].

## 3 Proposed Method

We introduce the TV and box constraint into the FWI problem to achieve more accurate reconstruction. As shown in Fig. 1, the velocity model is piecewise smooth, thus introducing the TV constraint to achieve a more accurate reconstruction. The box constraint ensures that the velocity model remains within valid ranges.

The optimization problem of the TV and box constrained FWI is formulated as follows:

$$\underset{\mathbf{m} \in \mathbb{R}^N}{\text{argmin}} E(\mathbf{m}) \quad \text{s.t.} \quad \begin{cases} \|\mathbf{D}\mathbf{m}\|_{1,2} \leq \alpha, \\ \mathbf{m} \in [l, u]^N, \end{cases} \quad (11)$$

where  $\alpha \in \mathbb{R}$  is the upper bound of the  $l_{1,2}$  norm, and  $l, u \in \mathbb{R}$  are the lower and upper bounds of the velocity model values, respectively. By incorporating TV as

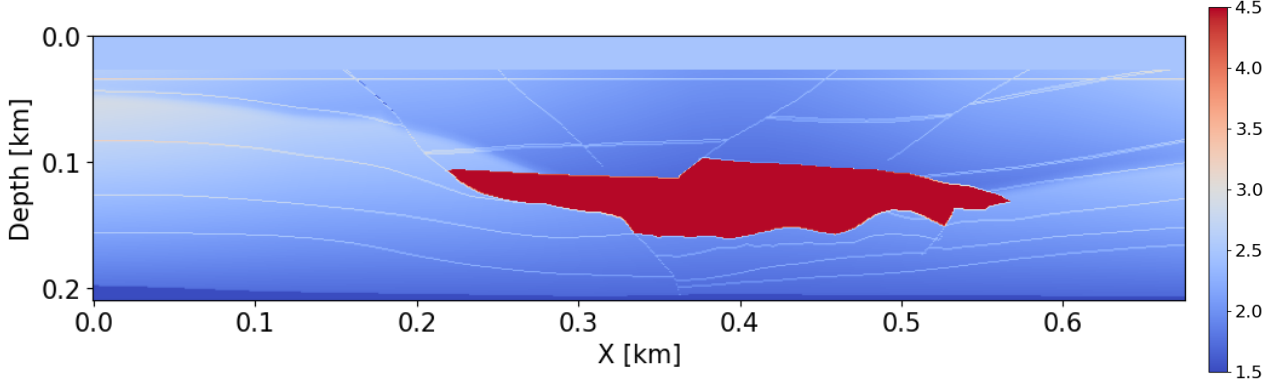


Fig. 1: the velocity model of the Salt [km/s]

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**Algorithm 1** PDS for (12)

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**Input:**  $\mathbf{m}^{(0)}, \mathbf{y}^{(0)}, \gamma_0 > 0, \gamma_1 > 0$

- 1: **while** A stopping criterion is not satisfied **do**
- 2:    $\tilde{\mathbf{m}} \leftarrow \mathbf{m}^{(k)} - \gamma_1 (\nabla E(\mathbf{m}^{(k)}) + \mathbf{D}^T \mathbf{y}^{(k)})$
- 3:    $\mathbf{m}^{(k+1)} \leftarrow P_{[l,u]^N}(\tilde{\mathbf{m}})$
- 4:    $\tilde{\mathbf{y}} \leftarrow \mathbf{y}^{(k)} + \gamma_2 \mathbf{D} (2\mathbf{m}^{(k+1)} - \mathbf{m}^{(k)})$
- 5:    $\mathbf{y}^{(k+1)} \leftarrow \tilde{\mathbf{y}} - \gamma_2 P_{\{\|\cdot\|_{1,2} \leq \alpha\}} \left( \frac{1}{\gamma_2} \tilde{\mathbf{y}} \right)$
- 6: **end while**

**Output:**  $\mathbf{m}^{(k)}$

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a constraint, the parameter  $\alpha$  can be determined independently of other terms or constraints, which has been highlighted as an advantage in prior works [25–30]. This separation makes it possible to directly control smoothness according to  $\alpha$ , providing a clearer interpretation of the reconstructed subsurface properties.

The constraints can be incorporated into the objective function as indicator functions:

$$\underset{\mathbf{m} \in \mathbb{R}^N}{\operatorname{argmin}} E(\mathbf{m}) + \iota_{\|\cdot\|_{1,2} \leq \alpha}(\mathbf{D}\mathbf{m}) + \iota_{[l,u]^N}(\mathbf{m}). \quad (12)$$

The proximity operator of  $\iota_{\|\cdot\|_{1,2} \leq \alpha}$  and  $\iota_{[l,u]^N}$  can be computed efficiently. Therefore, these functions of  $E$ ,  $\iota_{[l,u]^N}$  and  $\iota_{\|\cdot\|_{1,2} \leq \alpha}$  correspond to  $f$ ,  $g$  and  $h$  in (8), respectively,  $\mathbf{D}$  corresponds to  $\mathbf{L}$ , so the problem (12) can be solved using PDS. We show the detailed algorithm in Algorithm 1.

The proximity operators of  $\iota_{[l,u]^N}$ ,  $\iota_{\|\cdot\|_{1,2} \leq \alpha}$ , that is, the projection onto  $[l, u]^N$  and  $\|\cdot\|_{1,2} \leq \alpha$  are calculated by

$$P_{[l,u]^N}(\mathbf{x}) = \min(\max(\mathbf{x}, l), u), \quad (13)$$

$$(P_{\{\|\cdot\|_{1,2} \leq \alpha\}}(\mathbf{x}))_{\mathbf{g}_i} = \begin{cases} 0 & \text{if } \|\mathbf{x}_{\mathbf{g}_i}\|_2 = 0, \\ \beta_i \frac{\mathbf{x}_{\mathbf{g}_i}}{\|\mathbf{x}_{\mathbf{g}_i}\|_2} & \text{otherwise,} \end{cases} \quad (14)$$

where

$$\beta = P_{\{\|\cdot\|_1 \leq \alpha\}} \left( [\|\mathbf{x}_{\mathbf{g}_1}\|_2, \dots, \|\mathbf{x}_{\mathbf{g}_N}\|_2]^T \right),$$

and  $\mathbf{g}_i$  is an index set corresponding to the horizontal and vertical differences of the  $i$ -th element of  $\mathbf{m}$ .

The proximity operator for the  $l_1$  norm upper bound constraint is expressed as follows [37]:

$$P_{\{\|\cdot\|_1 \leq \alpha\}}(\mathbf{x}) = \operatorname{SoftThreshold}(\mathbf{x}, \beta), \quad (15)$$

where

$$\mathbf{x}_{\text{abs}} = \operatorname{abs}(\mathbf{x}),$$

$$\mathbf{y} = \operatorname{sort}_{\text{desc}}(\mathbf{x}_{\text{abs}}),$$

$$\beta' = \max \left\{ \frac{1}{i} \left( \left( \sum_{j=1}^i \mathbf{y}_j \right) - \alpha \right) \mid i = 1, \dots, N \right\},$$

$$\beta = \max \{ \beta', 0 \}.$$

Our algorithm handles the constraints completely, and it does not require any approximations to incorporate constraints. Furthermore, since our algorithm can solve the TV- and box-constrained FWI problem without inner loops, it can be executed efficiently. In fact, the incorporation of the constraints does not significantly increase the overall computational cost, because it is fast enough compared to the  $\nabla E$  computation, which requires simulation of the wave equation along the time axis.

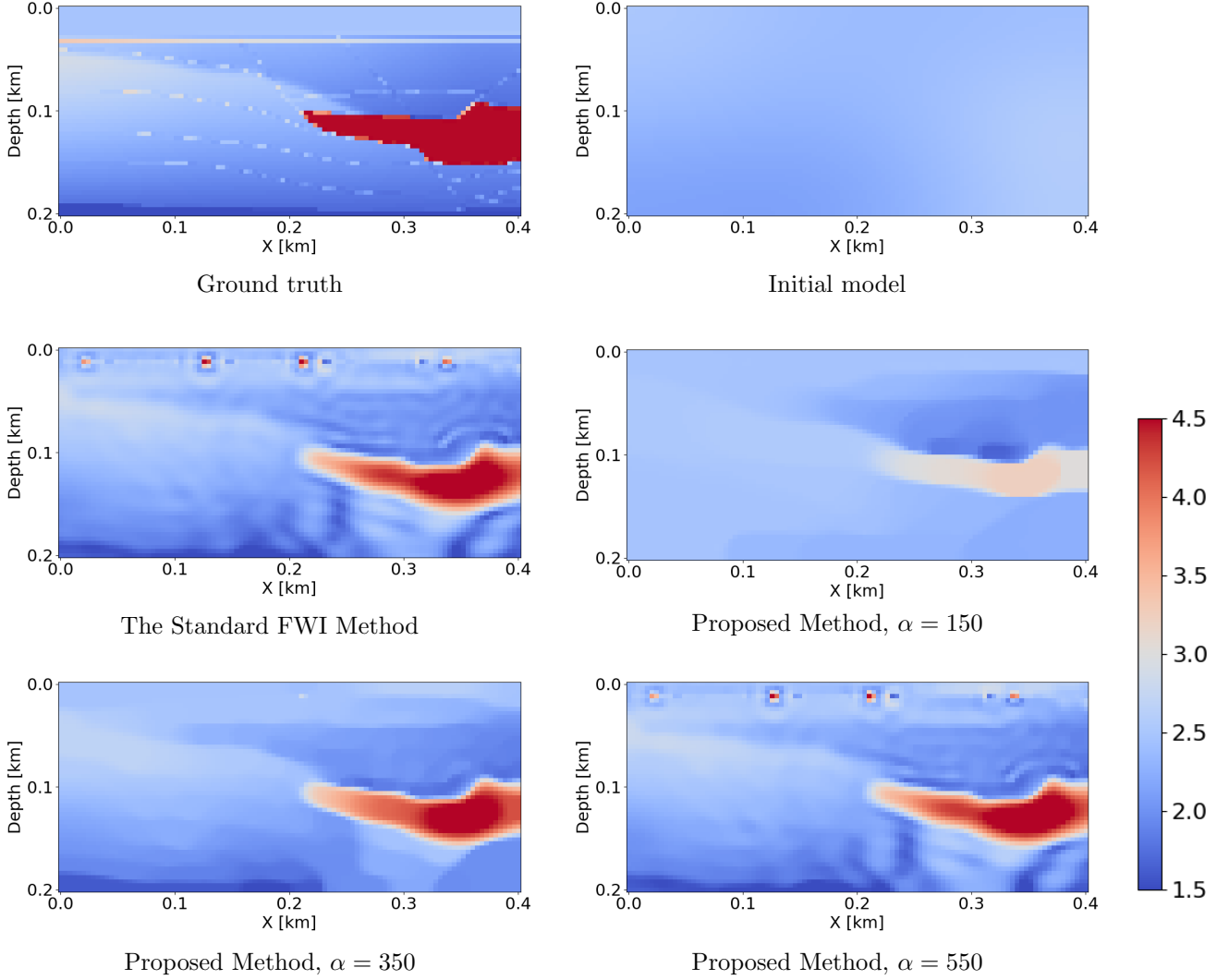


Fig. 2: Velocity models [km/s] and their corresponding reconstructions.

## 4 Experiments

### 4.1 Experimental Setup

To demonstrate the effectiveness of the TV and box constrained FWI, we conducted FWI experiments where we compared with the standard FWI method<sup>1</sup> [1], using the SEG/EAGE Salt and Overthrust Models.

The velocity model consists of  $51 \times 101$  grid points. The ground truth velocity model is generated by zooming and cropping Fig. 1. The initial velocity model is generated by smoothing the ground truth velocity model with a Gaussian function with a standard deviation of 80. The source waveform is a Ricker wavelet with a

peak wavelet frequency of 10 Hz. The number of waveform sources and receivers is 20 and 101, respectively, and they are placed on the surface at equal intervals. The gradient  $\nabla E$  is computed numerically using the Devito framework [38]. The number of iterations is set to 5000. In our algorithm, the step size  $\gamma_1$  and  $\gamma_2$  are set to  $1.0 \times 10^{-4}$  and  $1.0 \times 10^2$ , respectively. The lower and upper bounds of the velocity model  $l$ ,  $u$  are set to 1.5[km/s] and 4.5[km/s], respectively. The experiments are conducted using  $\alpha$  values ranging from 100 to 700 in steps of 50, representing the upper bound of the  $l_{1,2}$  norm. In the standard FWI method, the step size  $\gamma$  is set to  $1.0 \times 10^{-4}$ .

<sup>1</sup>The standard FWI method uses the following procedures:

$$\mathbf{m}^{(k+1)} = \mathbf{m}^{(k)} - \gamma \left( \nabla E(\mathbf{m}^{(k)}) \right), \quad (16)$$

where  $\gamma$  is the step size.

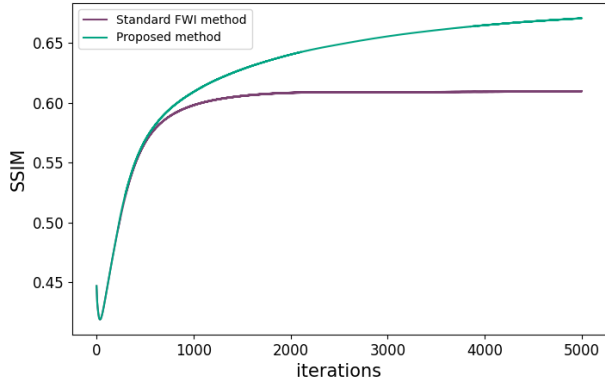


Fig. 3: SSIM against the number of iterations.

## 4.2 Results and Discussion

Fig. 2 shows the ground truth, the initial model, and the reconstructed velocity models using the standard FWI method and the proposed methods with  $\alpha = 150$ , 350, and 550. The best parameter is  $\alpha = 350$ , where  $\alpha = 150$  represents a stronger TV constraint and  $\alpha = 550$  represents a weaker one. The standard FWI method generates wave-like artifacts and noise around the source positions. In contrast, our proposed method with best parameter achieves the accurate velocity model reconstruction without these artifacts and noise. When the TV constraint is too strong, as with  $\alpha = 150$ , over-smoothing occurs, reducing contrast in the reconstruction. On the other hand, when the TV constraint is too weak, as with  $\alpha = 550$ , the constraint has little effect, leading to results similar to those of the standard FWI method.

For quantitative evaluation, we plot the Structural Similarity Index Measure (SSIM) against the number of iterations for our proposed method and the standard FWI method in Fig. 3. The proposed method consistently achieves higher SSIM values than the standard FWI method at every iteration, indicating enhanced reconstruction accuracy.

For a more detailed analysis of the TV constraint parameter  $\alpha$ , we plot the SSIM of our proposed method against the parameter  $\alpha$  and the standard FWI method in Fig. 4. As mentioned earlier, at  $\alpha = 350$ , the proposed method achieves the highest SSIM. As  $\alpha$  is smaller, meaning the TV constraint becomes stronger, the SSIM worsens. On the other hand, when  $\alpha$  becomes too large, the SSIM of our proposed method resembles that of standard FWI method. However, thanks to the box con-

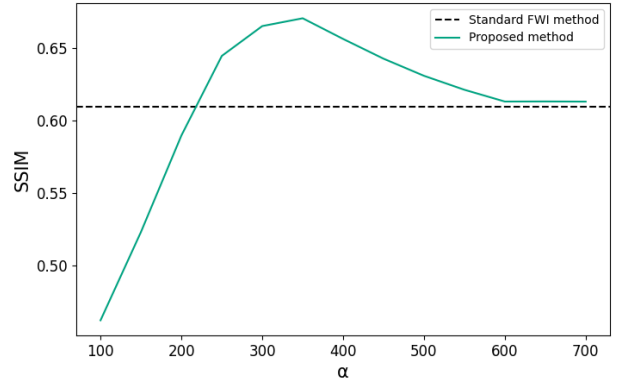


Fig. 4: SSIM against the parameter of  $\alpha$ .

straint, the proposed method still outperforms the standard FWI method. This demonstrates that the parameter  $\alpha$  has a clear and predictable effect on the reconstructed velocity model, which can be easily adjusted to achieve accurate results

## 5 Conclusion

In this paper, we developed an efficient algorithm to solve the TV and box constrained FWI problem based on PDS. Our algorithm handles the constraints completely without approximations, leading to more accurate reconstructions. Furthermore, the algorithm significantly enhances computational efficiency without inner loops. Experimental results demonstrate that our method successfully eliminates wave-like artifacts and noise present in the standard FWI method, resulting in a more accurate velocity model and a higher SSIM value.

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