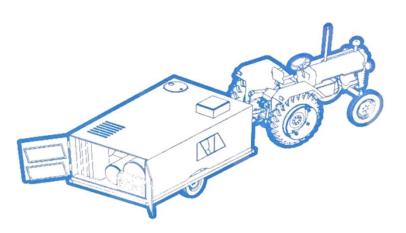
# Predicting Maximum Temperature Experienced by Pine Biomass Particles in a Takachar Moving Bed Reactor using Machine Learning Models and Thermogravimetric Analysis (TG/DTG)

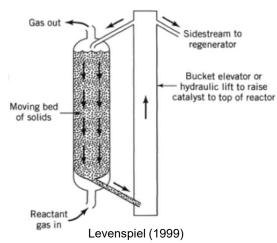
Jordan Watts

Dr. Kevin Kung Adam Potter

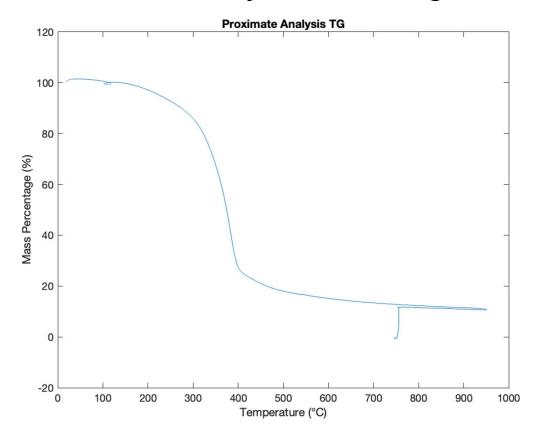
#### **Motivation**

- We want to know the maximum temperature distribution experienced by the biomass particles within the Takachar reactor
  - Not feasible to directly measure for each individual biomass with a thermocouple
- Broader application: issue applies to any moving bed reactor due to inhomogeneous heating, radial temperature gradient





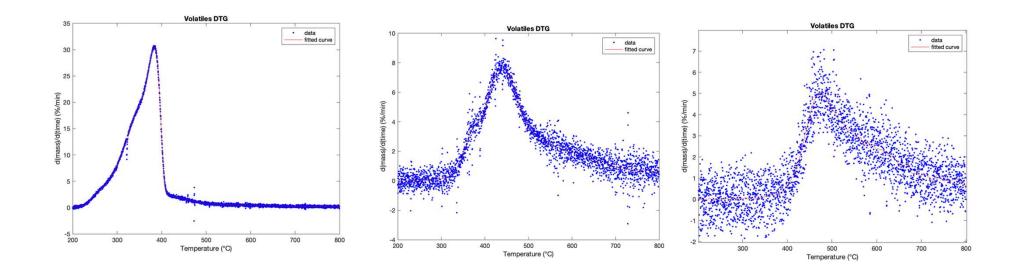
## Proximate Analysis/Thermogravimetric Analysis (TG)



- 1. 90.00mL/min flow of Nitrogen
- 2. Ramp 20.00°C/min to 107°C
- 3. Isothermal for 10.00 min
- 4. Ramp 28.10°C/min to 950.00°C
- 5. Isothermal for 7 min
- 6. Ramp 25.00°C/min to 750°C
- 7. 90.00mL/min flow of air
- 8. Isothermal for 5 min

Vasileiadou, et.al.

# Derivative Thermogravimetry (DTG)



Vasileiadou, et.al.

## Key Thermal Parameters from TG/DTG Analysis

 $R_{max}$  = Maximum rate of mass loss (DTG)

 $T_{max}$  = Temperature at which  $R_{max}$  occurs (DTG)

Dry, Ash free basis

VM = Volatile matter, [wt.%] (TG)

FC = Fixed carbon, [wt.%] (TG)

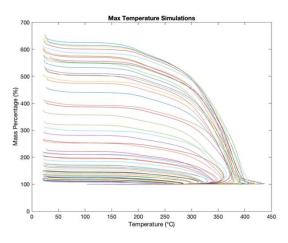
FCP = Fixed Carbon Proportion (TG)

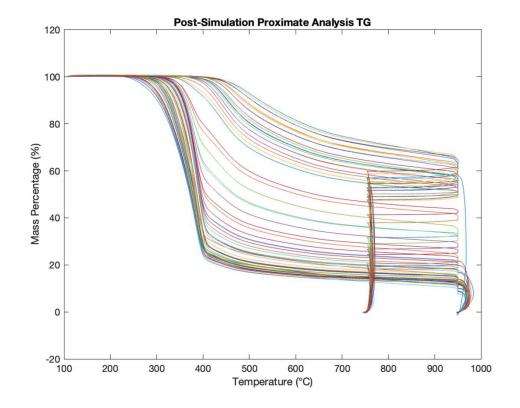
FCP = FC/(FC + VM)

Iordanidis, et.al.

## Simulation + Proximate Analysis

- 1. 90.00mL/min flow of Nitrogen
- 2. Ramp 6.00°C/min to max temp
- 3. Equilibrate at 107°C
- 1. Ramp 28.10°C/min to 950.00°C
- 2. Isothermal for 7 min
- 3. 90.00mL/min flow of air
- 4. Isothermal for 5 min

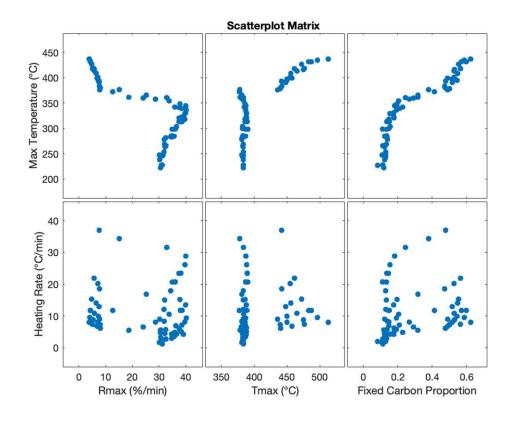




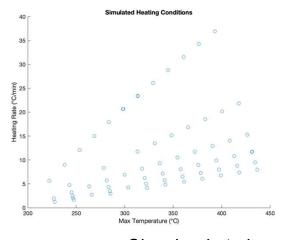
#### Method

- Hypothesis: We can use machine learning algorithms with key features of TG/DTG curves to predict the maximum temperature experienced by individual biomass particles without the need for a thermocouple.
- Simulate field reactor conditions experienced by individual biomass particles in a lab setting with observable maximum temperature. Vary heating rate to intentionally add noise and create a more robust model
- Proximate Analysis can analyze the general composition of a biomass in terms of volatiles and fixed carbon with TG/DTG analysis
- Relate key features of the TG/DTG curves to the known maximum temperature of biomass particles using machine learning models.
- Use Repeated k-fold cross validation to compare and evaluate the predictive strength of the various machine learning models models.

## Scatterplot Matrix to Select Response Variable



- Model Boundaries
  - Actual Temperatures range from 222.374 to 436.925°C



Cleveland, et.al.

## Matlab Machine Learning Models (1)

#### Parameters Generated by Regression Learner Application

M1 = Linear Regression M8 = Linear SVM

M2 = Interactions Linear Regression M9 = Quadratic SVM

M3 = Robust Linear Regression M10 = Cubic SVM

M4 = Stepwise Linear Regression M11 = Fine Gaussian SVM

M12 = Medium gaussian SVM

M5 = Fine Tree M13 = Coarse Gaussian SVM

M6 = Medium tree

M7 = Coarse Tree

## Matlab Machine Learning Models (2)

M14 = Boosted Trees Ensemble

M15 = Bagged Trees Ensemble

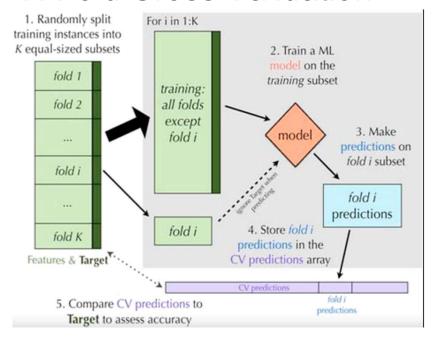
M16 = Squared Exponential Gaussian Process Regression

M17 = Matern 5/2 Gaussian Process Regression

M18 = Exponential Gaussian Process Regression

M19 = Rational Quadratic Gaussian Process Regression

## K-Fold Cross Validation



(Rohani, et.al.)

Cross Validation can be repeated an arbitrary number of times to provide more robust performance metrics

(Lu, et.al.)

## **Cross Validation Performance Metrics**

(Bouchouicha, et.al.)

$$\begin{aligned} &\mathsf{RMSE} = \sqrt{\frac{1}{n} \sum_{i=1}^n \left(\widehat{H} - H\right)^2} \qquad \text{(°C)} \\ &\mathsf{RRMSE} = \frac{\sqrt{\frac{1}{n} \sum_{i=1}^n \left(\widehat{H} - H\right)^2}}{\overline{H}} * 100\% \\ &\mathsf{MBE} = \frac{\sum_{i=1}^n \left(\widehat{H} - H\right)}{n} \qquad \text{(°C)} \\ &\mathsf{MPE} = \frac{1}{n} \sum_{i=1}^n \left(\frac{\widehat{H} - H}{H}\right) * 100\% \\ &\mathsf{R}^2 = 1 - \frac{\sum_{i=1}^n \left(\widehat{H} - H\right)^2}{\sum_{i=1}^n \left(H - \overline{H}\right)^2} \end{aligned}$$

- Root mean square error (RMSE, °C) and Mean Bias Error (MBE, °C) provide absolute estimations of the model's random error and bias respectively
- Relative-RMSE (RRMSE, %) and Mean Percentage Error (MPE, %) provide relative estimations of the model's random error and bias respectively
  - Model's performance considered good when RRMSE<10%</li>
- R^2 demonstrates the strength of the relationship between predicted output and true output

Machine Learning Performance Metric Data (1)

10-fold cross validation, 100 iterations

	M1 (LR)	M2 (LR)	M3 (LR)	M4 (LR)	M5 (Tree)	M6(Tree)	M7 (Tree)
RRMSE	4.068	3.9242	4.0895	4.1007	3.2123	5.3874	18.437
(%)	(0.062689)	( 0.11549)	(0.070191)	(0.10261)	(0.17075)	(0.15707)	(0.11204)
RMSE (°C) 10,15	13.588 (0.20939)	13.108 (0.38577)	13.66 (0.23445)	13.697 (0.34275)	10.73 (0.57034)	17.995 (0.52465)	61.584 (0.37424)
MPE (%),	0.20471	0.087626	0.22731	0.18314	0.1282	0.21495	3.6316
0.1,0.5	(0.039866)	(0.079677)	(0.053016)	(0.049463)	(0.22022)	(0.25702)	(0.026516)
MBE (°C)	-0.017805	-0.34239	0.028399	-0.095156	0.014193	-0.38617	-0.0038408
0.1,2.5	(0.12912)	(0.29372)	(0.17575)	(0.17959)	(0.74397)	(0.86976)	(0.062058)
R <sup>2</sup>	0.94983	0.95328	0.94929	0.949	0.96864	0.91195	-0.030398
0.90,0.95	(0.0015507)	(0.0028097)	(0.001747)	(0.0025672)	(0.0033346)	(0.0051559)	(0.012549)

Mean (Standard Deviation) of each performance metric across each iteration

Machine Learning Performance Metric Data (2)

		<u> </u>		1		
	M8 (SVM)	M9 (SVM)	M10 (SVM)	M11 (SVM)	M12 (SVM)	M13 (SVM)
RRMSE	4.1369	3.8027	4.0446	3.6905	3.2576	8.9222
(%)	(0.090457)	(0.28549)	(1.8555)	(0.17668)	(0.11755)	(0.098517)
RMSE (°C)	13.818	12.702	13.51	12.327	10.881	29.802
10,15	(0.30215)	(0.95361)	(6.1978)	(0.59014)	(0.39265)	(0.32907)
MPE (%),	0.1228	-0.05139	-0.16027	-0.0011512	0.28529	3.0115
0.1,0.5	(0.10834)	(0.15123)	(0.43116)	(0.088299)	(0.10299)	(0.075773)
MBE (°C)	-0.24574	-0.25364	-0.95106	-1.149	-0.098814	5.1567
0.1,2.5	(0.32373)	(0.51647)	(1.5696)	(0.29601)	(0.28771)	(0.24404)
R <sup>2</sup>	0.9481	0.95592	0.94008	0.95862	0.96779	0.75868
0.90,0.95	(0.0022763)	(0.0071501)	(0.077062)	(0.004136)	(0.0023425)	(0.0053523)

Mean (Standard Deviation) of each performance metric across each iteration

## Machine Learning Performance Metric Data (3)

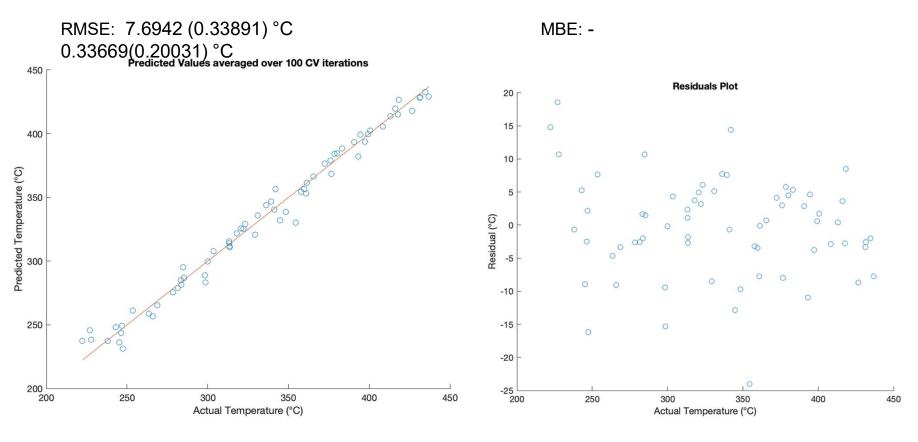
	M14 (TE)	M15 (TE)	M16 (GPR)	M17 (GPR)	M18 (GPR)	M19 (GPR)
RRMSE (%)	5.3143	4.4055	2.6042	2.6124	2.3035	2.6445
	(0.14786)	(0.2426)	(0.20987)	(0.15187)	(0.10146)	(0.11934)
RMSE (°C)	17.751	14.715	8.6985	8.7258	7.6942	8.8332
	(0.4939)	(0.81033)	(0.70102)	(0.50726)	(0.33891)	(0.39861)
MPE (%)	-4.3059	0.030781	0.026875	-0.050257	-0.023721	-0.014602
	(0.13412)	(0.17748)	(0.10445)	(0.095723)	(0.063577)	(0.10081)
MBE (°C)	-14.761	-1.5232	-0.18834	-0.46048	-0.33669	-0.37373
	(0.42028)	(0.56807)	(0.35848)	(0.31028)	(0.20031)	(0.31805)
R <sup>2</sup>	0.91433	0.941	(0.97931)	0.97925	0.98389	0.97876
	(0.004775)	(0.0065452)	0.0041553	(0.002528)	(0.0014497)	(0.0019765)

Mean (Standard Deviation) of each performance metric across each iteration

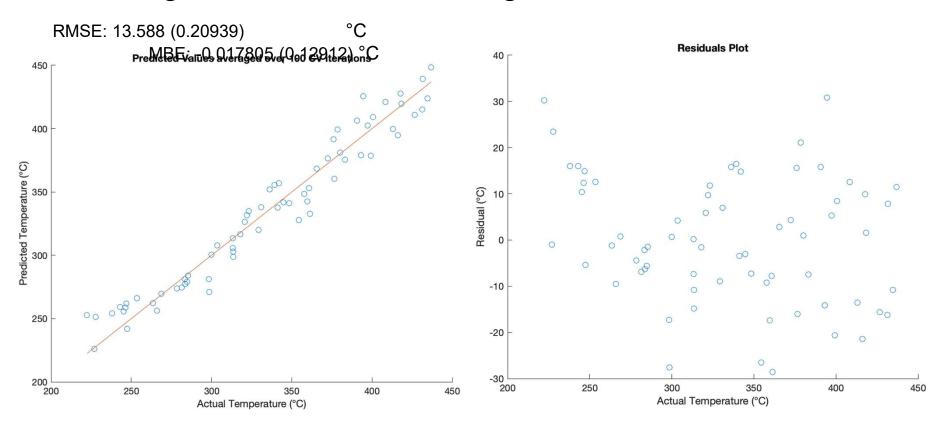
#### Best Performance Metrics for each ML method

- Linear Regression
  - o M1: Linear Regression
- Tree
  - o M5: Fine Tree
- Support Vector Machine
  - o M12: Medium Gaussian SVM
- Trees Ensemble
  - o M15: Bagged Trees Ensemble
- Gaussian Process Regression
  - M18: Exponential GPR

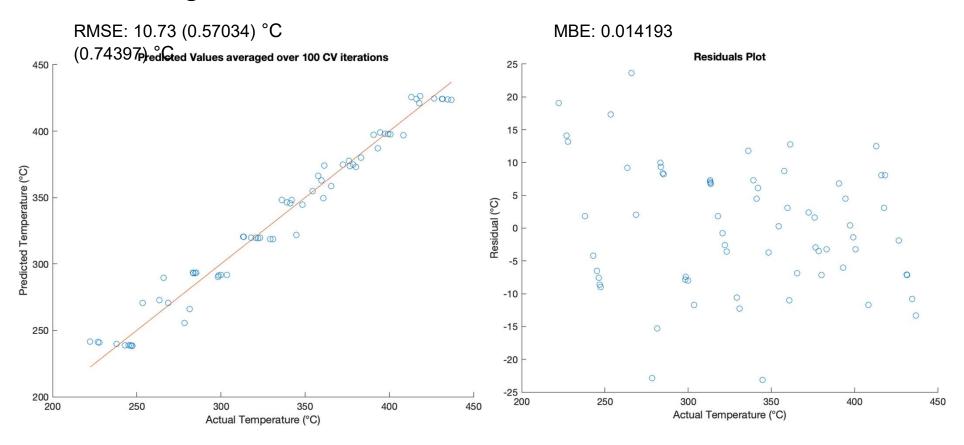
# Minimizing RMSE - M18: Exponential GPR



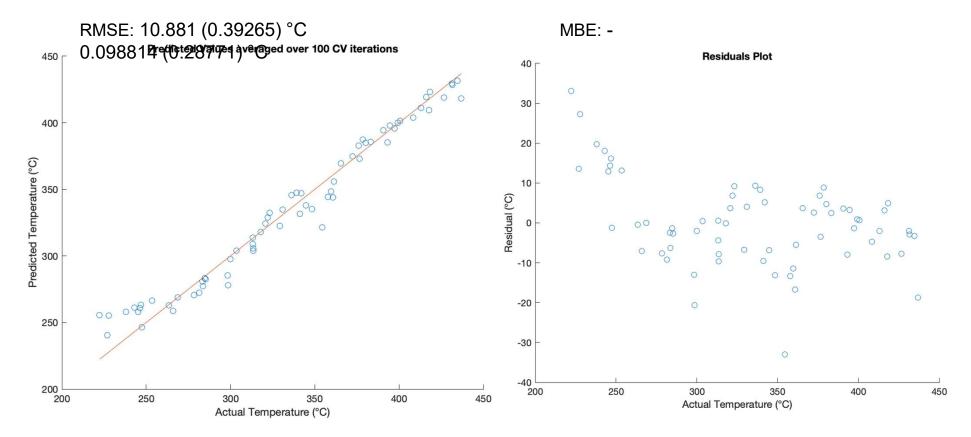
# Minimizing MBE - M1: Linear Regression



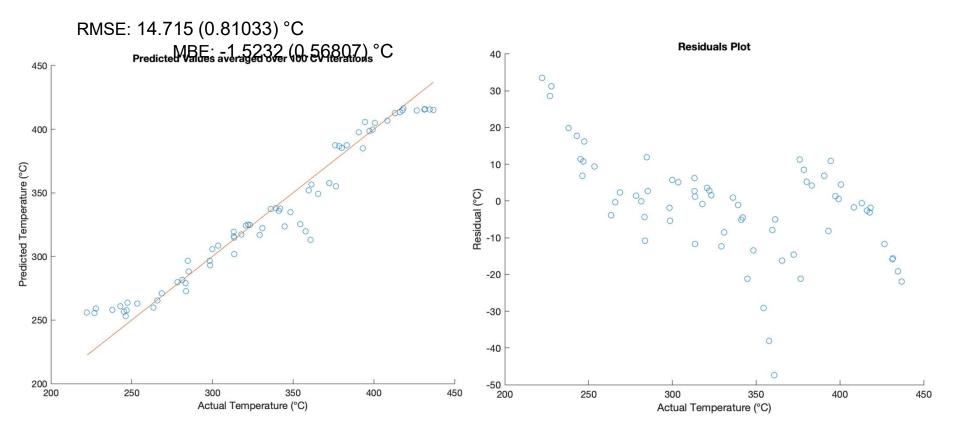
## Minimizing MBE - M5: Fine Tree



## M12: Medium Gaussian SVM



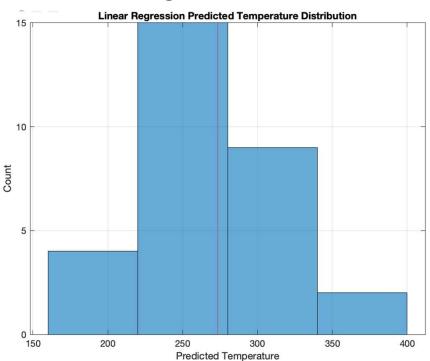
# M15: Bagged Trees Ensemble

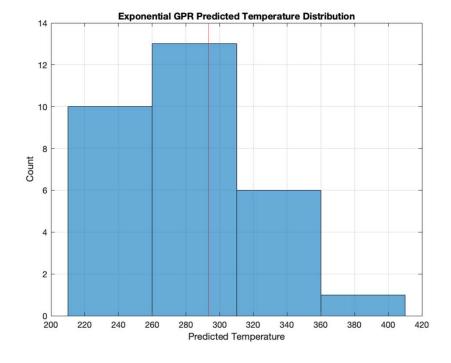


## Max Temperature Distribution of Exp. Biomass Particles

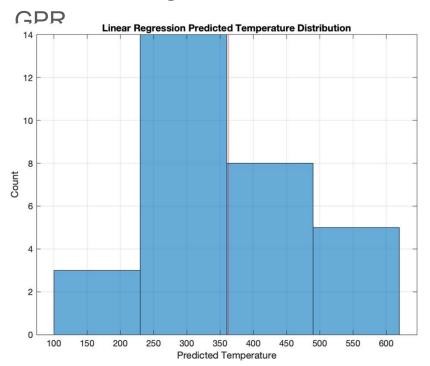
- Focus on M1 (Linear Regression) and M18 (Exponential GPR)
  - Boundaries
- 8 reactor runs
- For each run, 30 biomass sample particles
  - 1 mixed sample, approx. average material properties

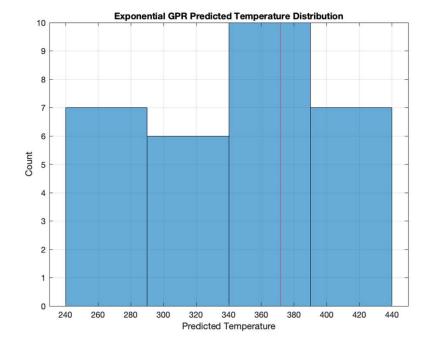
## M1: Linear Regression



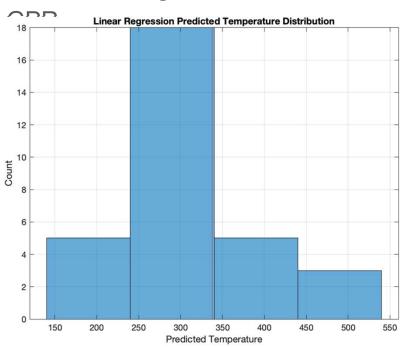


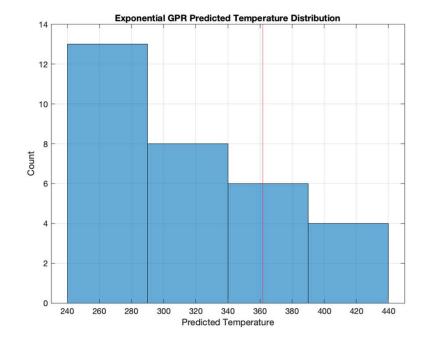
## M1: Linear Regression





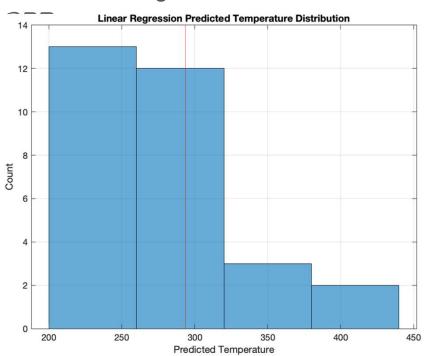
## M1: Linear Regression

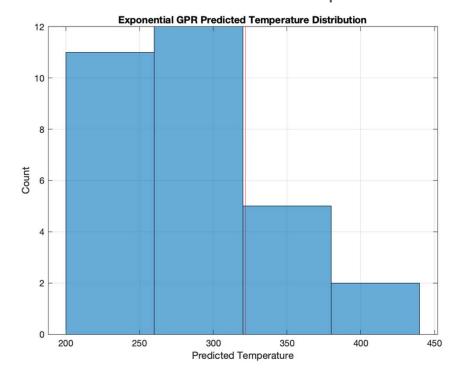




# 20161022\_pine\_15scfhtotal

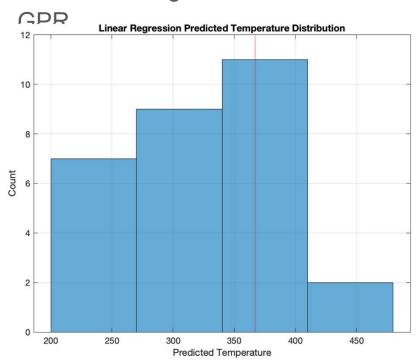
## M1: Linear Regression

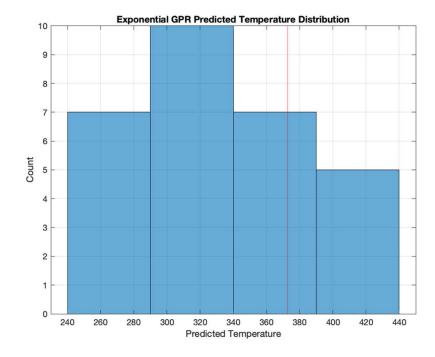




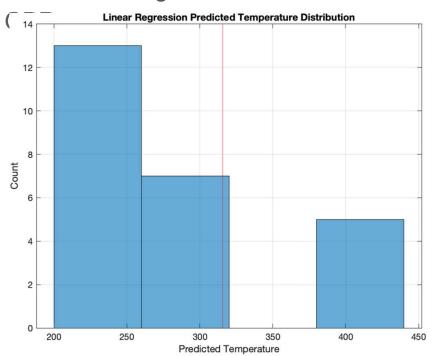
# 20161023\_pine\_15scfhtotal

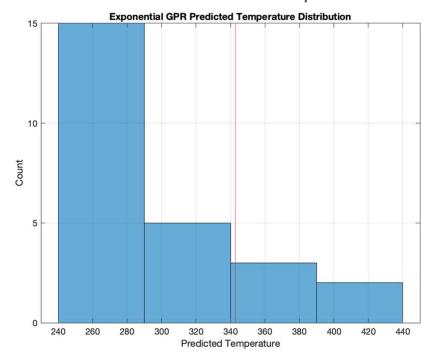
## M1: Linear Regression





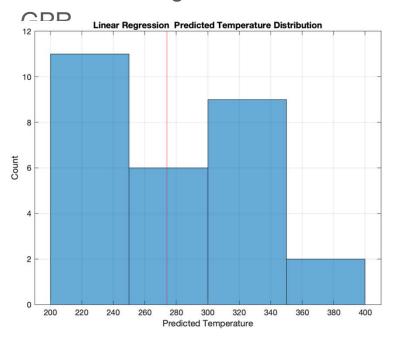
## M1: Linear Regression

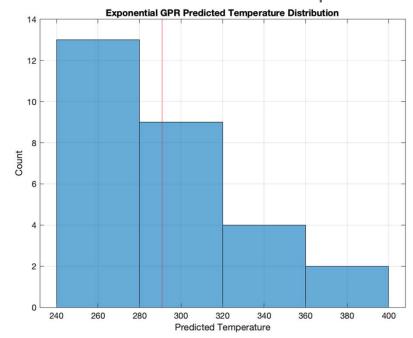




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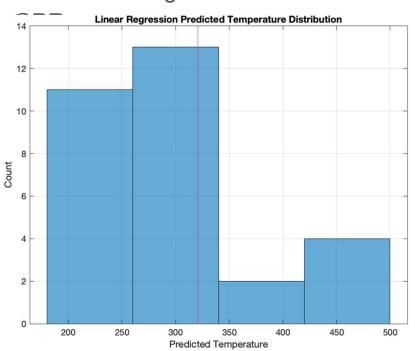
## M1: Linear Regression

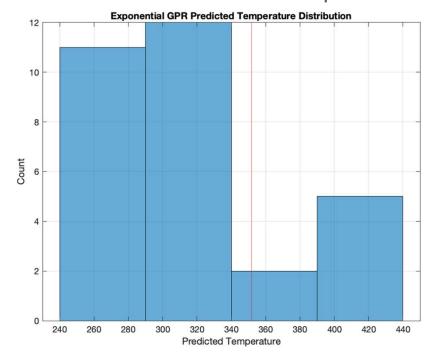




## 20161107

## M1: Linear Regression





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