Santee Cooper Generator Interconnection Queue

Queue		Date of Completed		mection Queue			Sum Capacity	Win Capacity				Projected In-		Studies	Phase III DISIS		
Position	Queue Date	Application	Customer Name	Location County/State	SCPSA Substation	SCPSA Line	(MW)	(MW)	Unit Type	Fuel	BESS Capacity	Service Date	Requested A	vailable	Phase I DISIS Phase II DISIS (Restudy)	Studay	Project Status
1	4/2/01	N/A	SCPSA	Berkeley, SC	Jefferies 115 kV	N/A	128	128	Hydro Turbine	Water		4/25/05		N/A	N/A N/A	N/A	Operational
2	4/1/01 4/1/01	N/A N/A	SCPSA SCPSA	Berkeley, SC Horry, SC	Jefferies 115 kV Myrtle Beach 115 kV	N/A N/A	92 20	92	Steam Turbine CT	Oil Oil/Gas		5/7/05 5/15/05		N/A N/A	N/A N/A N/A N/A	N/A N/A	Decommissioned Operational
4	4/1/01	N/A	SCPSA	Horry, SC	Grainger 115 kV	N/A	170	170	Steam Turbine	Coal		5/19/05		N/A	N/A N/A	N/A	Decommissioned
5	4/1/01	N/A	SCPSA	Berkeley, SC	Jefferies 115 kV	N/A	306	306	Steam Turbine	Coal		5/23/05		N/A	N/A N/A	N/A	Decommissioned
6	4/1/01	N/A	SCPSA	Horry, SC	Myrtle Beach 115 kV	N/A	40	50	CT	Oil		5/25/05		N/A	N/A N/A	N/A	Operational
7 8	4/1/01 4/1/01	N/A N/A	SCPSA SCPSA	Beaufort, SC Beaufort, SC	Hilton Head 115 kV Hilton Head 115 kV	N/A N/A	20	25 25	CT	Oil		5/26/05 5/27/05	-	N/A N/A	N/A N/A N/Δ N/Δ	N/A N/A	Operational Operational
9	4/1/01	N/A	SCPSA	Georgetown, SC	Winyah 115 kV	N/A	295	295	Steam Turbine	Coal		5/28/05		N/A	N/A N/A	N/A	Operational
10	4/1/01	N/A	SCPSA	Horry, SC	Myrtle Beach 115 kV	N/A	30	35	CT	Oil		5/29/05		N/A	N/A N/A	N/A	Operational
11	4/1/01 4/1/01	N/A N/A	SCPSA SCPSA	Georgetown, SC Beaufort, SC	Winyah 230 kV Hilton Head 115 kV	N/A N/A	295 57	295 70	Steam Turbine CT	Coal		5/30/05 6/1/05		N/A N/A	N/A N/A	N/A N/A	Operational Operational
13	4/1/01	N/A N/A	SCPSA	Georgetown, SC	Winyah 230 kV	N/A N/A	295	295	Steam Turbine	Coal		6/2/05		N/A N/A	N/A N/A	N/A N/A	Operational
14	4/1/01	N/A	SCPSA	Georgetown, SC	Winyah 230 kV	N/A	270	270	Steam Turbine	Coal		6/3/05		N/A	N/A N/A	N/A	Operational
15	4/1/01	N/A	SCPSA/SCEG	Fairfield, SC	VC Summer 230 kV	N/A	318	318	Steam Turbine	Nuclear		6/5/05		N/A	N/A N/A	N/A	Operational
16 17	4/1/01 4/1/01	N/A N/A	SCPSA SCPSA	Berkeley, SC Berkeley, SC	Cross 230 kV Cross 230 kV	N/A N/A	540 620	540 620	Steam Turbine Steam Turbine	Coal		6/5/05 6/17/05		N/A N/A	N/A N/A N/A N/A	N/A N/A	Operational Operational
18	4/1/01	N/A N/A	SCPSA	Abbeville, SC	Rainey 230 kV	N/A	882	739	CC CC	Gas		3/1/02		N/A	N/A N/A	N/A N/A	Operational
19	4/1/01	N/A	SCPSA	Abbeville, SC	Rainey 230 kV	N/A	273	222	СТ	Gas		1/1/04		N/A	N/A N/A	N/A	Operational
20	4/6/01	5/14/01	Masked	Jasper, SC	N/A	Masked	620		СС	Gas		5/1/04		N/A	N/A N/A	N/A	Withdrawn
21	4/6/01 10/30/03	5/14/01 10/28/03	Masked Masked	Jasper, SC Calhoun, SC	N/A Masked	Masked Masked	620 400	450	CC CT	Gas Gas		5/1/04 TBD	NR	N/A Yes	N/A N/A N/A Complete	N/A Complete	Withdrawn Withdrawn
23	1/13/05	1/13/05	SCPSA	Berkeley, SC	Cross 230 kV	N/A	600	600	Steam Turbine	Coal		6/1/06		No	N/A Complete N/A N/A	N/A	Operational
24	1/13/05	1/13/05	SCPSA	Berkeley, SC	Cross 230 kV	N/A	600	600	Steam Turbine	Coal		6/1/09	NR	No	N/A N/A	N/A	Operational
25	5/9/07	5/3/07	SCPSA	Florence, SC	Pee Dee 230 kV	N/A	609	609	Steam Turbine	Coal		1/1/12	NR	N/A	Withdrawn Withdrawn	Withdrawn	Withdrawn
26 27	11/2/07 1/24/08	1/2/08 1/15/08	SCPSA Masked	Florence, SC Abbeville, SC	Pee Dee 230 kV Rainey 230 kV	N/A N/A	609 237	609 252	Steam Turbine CT	Coal		1/1/13 1/1/11	NR NR	Yes	N/A Complete Withdrawn Withdrawn	Complete Withdrawn	Withdrawn Withdrawn
28	5/26/09	5/22/09	Domtar	Bennettsville, SC	Bennettsville 69 kV	N/A	51	51	Steam Turbine	Byproduct		11/1/10		Yes	Complete Complete	Complete	Operational
29	5/29/09	5/28/09	Masked	Newberry, SC	Masked	Masked	55.9	55.9	Steam Turbine	Biomass		5/31/12	NR	N/A	Complete Complete	Withdrawn	Withdrawn
30	2/17/11	2/15/11	Masked	Kershaw, SC	Masked	Masked	19.9	19.9	Steam Turbine	Biomass		12/31/12		Yes	Complete Complete	Complete	Operational
31 32	2/17/11 2/17/11	2/15/11 2/15/11	SRE SRE	Dorchester, SC Allendale, SC	Harleyville 115 kV Allendale 69 kV	Masked Masked	19.9 19.9	19.9 19.9	Steam Turbine Steam Turbine	Biomass Biomass		12/31/12 12/31/12	NR NR	Yes	Complete Complete Complete Complete	Complete	Operational Operational
33	10/21/11	10/21/11	IPCO	Georgetown, SC	Georgetown 34 kV	Masked	65	62	Steam Turbine	Biomass		3/31/12	NR NR	Yes	Complete Complete	Complete	Operational
34	1/24/12	1/13/12	Masked	Newberry, SC	Masked	N/A	15	15	Hydro Turbine	Water		1/1/17	NR	Yes	Complete Complete	Complete	Withdrawn
35	6/30/14	5/29/14	Masked	Cainhoy, SC	Masked	N/A	27.5	28.5	Steam Turbine	Byproduct		7/1/16		No	Complete Complete	Complete	Operational
37 38	3/13/15 3/23/15	2/16/15 3/20/15	Masked Masked	Bamberg, SC Jasper, SC	Masked Masked	Masked Masked	20 74.9	20 74.9	Solar Solar	Sun Sun		4/1/16 TBD	NR NR	No No	Complete Complete Complete Complete	Complete Complete	Withdrawn Withdrawn
39	6/23/15	6/16/15	Masked	Orangeburg, SC	Shamrock 115 kV Sub	N/A	42	42	Solar	Sun		12/15/16		No	Complete Complete	Complete	Construction
40	8/21/15	8/7/15	Masked	Allendale, SC	N/A	Allendale - Sycamore 69 kV	20	20	Solar	Sun		11/15/16	NR	No	Complete Complete	Complete	Withdrawn
42	10/9/15	9/30/15	Masked	Clarendon, SC	Masked N/A	Masked	75	75	Solar	Sun		10/1/17	NR	No	Complete Complete	Complete	Withdrawn
43	4/1/17 8/25/17	3/23/17 8/9/17	Masked Masked	Orangeburg, SC Jasper, SC	N/A N/A	Orangeburg-St George 115 kV Bluffton-Varnville 115kV	75 75	75 75	Solar	Sun		6/1/19 9/1/19	NR NR/FR	No No	Complete Complete Complete Complete	Complete Complete	Withdrawn Complete
45	9/13/17	9/1/17	Masked	Aiken, SC	Masked	Shamrock-Aiken 115 kV	75	75	Solar	Sun		9/1/19	NR/ER	No	Complete Complete	Complete	Complete
46	9/18/17	9/15/17	Masked	Georgetown , SC	Campfield 230-115 kV	N/A	75	75	Solar	Sun		9/1/19	NR/ER	No	Complete Complete	Complete	Complete
47 48	9/18/17 9/18/17	9/15/17 9/15/17	Masked Masked	Georgetown , SC Horry, SC	Campfield 230-115 kV Bucksville 230-115 kV	N/A N/A	75 75	75 75	Solar Solar	Sun		9/1/19 9/1/19	NR/ER NR/ER	No No	Complete Complete Complete Complete	Complete	Complete Complete
48	11/2/17	8/28/17	Masked	Lexington, SC	N/A	Batesburg-Aiken 115 kV	100	100	Solar	Sun		12/1/19	NR/ER NR/ER	No	N/A In Progress	Complete	Withdrawn
50	11/2/17	8/28/17	Masked	Georgetown, SC	N/A	Winyah-Campfield 230 kV	100	100	Solar	Sun		12/1/19	NR/ER	No	Complete Complete	In Progress	Withdrawn
51	11/2/17	8/28/17	Masked	Beaufort/Hampton, SC	Yemassee 230 kV	N/A	100	100	Solar	Sun		12/1/19	NR/ER	No	Complete Complete	Complete	Withdrawn
52	11/3/17	9/5/17	Masked	Colleton, SC	N/A N/A	Mateeba-Yemassee 230 kV	75	75	Solar	Sun		9/1/19	NR/ER	No	N/A Complete	Complete	Withdrawn
53 54	11/14/17 11/14/17	9/22/17 9/22/17	Masked Gunsight	Newberry, SC Lexington, SC	N/A N/A	Newberry-GwdCty 230 kV Sandy Run-Orangeburg 115 kV	75 75	75 75	Solar Solar	Sun Sun		12/31/19 12/31/19	NR/ER NR/ER	No	Complete Complete Complete Complete	In Progress Complete	Withdrawn Operational
55	11/16/17	9/27/17	Masked	Allendale, SC	N/A	Allendale-Fairfax 69 kV	75	75	Solar	Sun		12/31/19	NR/ER	No	Complete In Progress		Withdrawn
56	11/16/17	9/27/17	Masked	Berkeley, SC	N/A	Cross-Orangeburg 230 kV	75	75	Solar	Sun		12/31/19	NR/ER	No	Complete Complete	Complete	Withdrawn
57 58	11/16/17 11/16/17	9/27/17 9/27/17	Masked Masked	Williamsburg, SC Barnwell, SC	N/A N/A	Winyah-Hemingway115 kV Shamrock-Barnwell 69 kV	75 75	75 75	Solar Solar	Sun		12/31/19 12/31/19	NR/ER NR/ER	No No	N/A Complete N/A In Progress	Complete	Withdrawn Withdrawn
58	11/16/17	9/27/17	Masked	Aiken, SC	N/A N/A	Aiken-Batesburg 115 kV	75	75	Solar	Sun		12/31/19		No	N/A In Progress Complete In Progress		Withdrawn
60	11/16/17	9/27/17	Masked	Clarendon, SC	N/A	Orangeburg-St. George 115 kV	75	75	Solar	Sun		12/31/19			Complete In Progress		Withdrawn
61	11/16/17	9/27/17	Masked	Dillon, SC	N/A	Marion-Bennettsville 230 kV	75	75	Solar	Sun		12/31/19	NR/ER	No			Withdrawn
62	11/16/17 11/21/17	9/27/17 9/27/17	Allora Centerfield	Lexington, SC Chesterfield, SC	N/A N/A	Batesburg-Columbia 115 kV Indian Creek-Grantham 69 kV	75 75	75 75	Solar Solar	Sun		12/31/19 12/31/19	NR/ER NR/ER	No No	N/A Complete N/A Complete	Complete	Operational Operational
64	12/14/17	8/28/17	Masked	Richland, SC	N/A	Columbia-Blythewood 69 kV	100	100	Solar	Sun		12/1/19	NR/ER NR/ER	No	In Progress	Complete	Withdrawn
65	12/15/17	8/8/17	Masked	Richland, SC	N/A	Pinewood-Sandy Run 115 kV	100	100	Solar	Sun		12/1/19	NR/ER	No	Complete In Progress		Withdrawn
66	12/15/17	8/8/17	Masked	Fairfield, SC	N/A	VCS-Blythewood 230 kV	100	100	Solar	Sun		12/1/19	NR/ER	No	In Progress		Withdrawn
67 68	12/15/17 12/15/17	8/8/17 8/8/17	Masked Masked	Newberry, SC Marion, SC	N/A N/A	VCS-Pomaria 230 kV Hemingway-Marion 230 kV	100 100	100	Solar Solar	Sun Sun		12/1/19 12/1/19	NR/ER NR/ER	No No	Complete In Progress Complete Complete	Complete	Withdrawn Withdrawn
69	1/4/18	10/10/17	Masked	Newberry, SC	Newberry 230-115-69 kV	N/A	1212	1207	CT	Gas		6/1/21		No	N/A In Progress	Complete	Withdrawn
70	1/4/18	10/13/17	Masked	Orangeburg, SC	N/A	Cross-Orangeburg 230 kV	72	75	Solar	Sun		12/1/19	NR/ER	No	N/A Complete	Complete	Withdrawn
71	1/4/18	10/20/17	Masked	Anderson, SC	Rainey 230-115 kV	N/A	1265	1261	ст	Gas		6/1/21	NR/ER	No	N/A In Progress		Withdrawn
72 73	1/4/18	11/7/17 11/15/17	Masked Masked	Richland, SC Lexington, SC	N/A N/A	Pinewood-Sandy Run 115 kV Batesburg-Shamrock 115 kV	75 72	75 75	Solar	Sun		9/1/20 12/31/25	NR/ER	No No	N/A Complete N/A Complete	In Progress In Progress	Complete Withdrawn
74	1/4/18	11/13/17	Landrace	Horry, SC	Bucksville 230-115 kV	N/A	55	55	Solar	Sun		12/1/19	NR/ER	No	Complete Complete	In Progress	Operational
75	1/4/18	11/30/17	Masked	Colleton, SC	N/A	Mateeba-Yemassee 230 kV	100	100	Solar	Sun		12/1/19	NR/ER	No			Withdrawn
76	1/4/18	11/30/17	Masked	Charleston, SC	N/A	Mateeba-Yemassee 230 kV	100	100	Solar	Sun		12/1/19	NR/ER	No			Withdrawn
77	1/4/18	11/30/17	Masked	Dorchester, SC	MATEEBA SUB	N/A	100	100	Solar	Sun		12/1/19	NR/ER	No			Withdrawn

Act													Type of						
Column C	Queue		Date of Completed					Sum Capacity	Win Capacity			Projected In-		Studie	·s		Phase III DISIS	Facilities	
The column Column	Position					SCPSA Substation							Diet Citation				, ,		
March Marc			1 1										,						
Decoration Control C						11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1													
The color of the	81			Masked				75	75	Solar		12/1/18	NR/ER	No					Complete
A													,						
1.				***************************************			****						,						
10						14.1							,						
1.00		, , , .				,						, ,							
Book State State	87	-, -,	2/8/18	***************************************	Georgetown, SC		Jefferies - Winyah 230 kV Line	75	75	Solar	Sun		NR/ER	No	Complete	In Progress			***************************************
Column												12/30/19	,						
1				***************************************								6/20/20							
Color				***************************************									,						
Column C					Dorchester, SC		N/A						NR/ER	No					Withdrawn
Property														_				In Progress	
Company Comp	_	, , .	-, , -		- //							-,, -	,			In December			
Column																			
March Control Contro				***************************************									,						
The Court	98			Masked	Kershaw, SC	14.1		100	100	Solar			,	No					Withdrawn
State Stat																			
														_					
Str.							Alken #1 - Batesburg 115 kV on Mayson Tap S. Bethune - Grantham 69 kV						,		,	In Progress			
March Marc			,, -										,			.// rogress			
10 10 10 10 10 10 10 10				Masked	Abbeville, SC		Greenwood Co - RB Russell 230 kV	75		Solar			NR/ER			In Progress			Withdrawn
10 10 10 10 10 10 10 10				***************************************												In Progress			
1982 1992					- //														
19						1							,						
19 17793													,						
11 1772 1782 1882					. ,,							-,,,	,	_		In Progress			
13 1797/8	111	7/27/18	7/26/18	Masked				50	50	Solar	Sun	12/1/20	NR/ER	No	In Progress				Withdrawn
15														No	In Progress				
13 1978/28 Mindre Mind																			
1982 1982																In Drogross			
13 100/07 100/0			-, -, -		,							-,-,-	,		-				
130 1274/18					· ·														
120 121/44 121/12 121/							Bennettsville - Indian Creek #1 69 kV												
123 27/278 17/478 Massard Mallon, C. 19/47 19/478 19/478 Massard Mallon, C. 19/478 Massard Mallon, C. 19/478 Mallon, C. 19					· · · · · · · · · · · · · · · · · · ·									_					
122 272/29 1781/9 Maked Alex X MA												12/1/21				In Progress			
131 32/37/8 17/27/8									15.5			6/1/25				III Flogress			
125 M13/19 Maked Service, K TBO TBO 100 Solar See 17/700 M18/18 No No No No No No No N					- ,														
130 773779 173478		-,,	-,,						74			00 0/-/-0				Complete	N/A	Complete	
127 77,7779 1,7879 1,7																			
138 7/37/19 17/37/8 Maked Marked Summer SC MA Souther-Dailed SAV Ince 74.9 Solar Sum 17/37/5 NB No																			
129 712719 1727					,														
130 71/17/9 5728/19 Masked Geogration, 5C TBD Wingsheffering 20 No in 100 50 for 50 in 12/17/12 No in						TBD													
122 12/20/19 7/30/19 Masked Humpton, SC Varmile 20 M Varmile							Winyah-Jefferies 230 kV line	100	100				NR	No					
133 12/20/19 9/3/19 Masked Dorchester, SC T8D T8D T8D 74.99												,,							
134 12/20/19 9/9/19 Masked Congetony, SC N/A Orangeburg -S. George 1115 VI Line 75 75 Solar Sun 3/1/26 NR No Withdrawn 12/20/19 10/20/19 1									74.00							Complete	N/A	Complete	
135 12/20/19 10/14/19 Masked Geogretown, SC TBD				***************************************		1													
136 12/20/19 10/28/19 Masked Congetown, SC TBD TBD TBD T5 75 Solar Sun 31/122 NR/TR No Complet Complet						,													
138 5/8/20 11/15/19 Masked Norry, SC TBD TBD 74.9 74.9 Solar Sun 12/20/22 NR/ER No No Withdrawn No NR/ER No No NR/ER NR/ER NO NR/ER	136	12/20/19					TBD	75	75	Solar	Sun	3/1/22	NR/ER						
588/20 32/12/19 Masked Marcing SC Sharmork 115 W Bus N/A 74.9 74.9 Solar Sun 32/31/27 NR No No No No No No No							,					, , ,				Complete	N/A	Complete	
140 5/8/20 12/18/19																			
141 5/8/20 12/18/19 Masked Richland, SC TBD TBD TBD 125 125 Solar Sun 6/30/23 NR/ER No No No No No No No N							,					, , ,							
142 5/8/20 12/27/9 Masked Saluda, SC TBD TBD 125 125 Solar Sun 6/30/23 NR/R No No Masked Saluda, SC TBD N/A Blythewood - Lugrife (98 V Line 20 20 Solar Sun 12/15/25 NR Ves Complete Withdrawn N/A Saluda, SC TBD				***************************************									,						***************************************
143 5/8/20 1/1/20 Masked Fairleid, SC N/A Blythewood - Lugoff 69 kV line 20 20 Solar Sun 12/15/25 NR No No Mithdrawn N/A Fiat Creek - South Bethune 230 kV Line 75 Solar Sun 12/15/25 NR Yes Complete N/A Compl																			
145 5/8/20 1/24/20 Masked Williamsburg, SC TBD TBD 400 400 Solar Sun 6/30/23 NR/ER No NR/ER NR/ER NO NR/ER NO NR/ER NR/	143	5/8/20	1/1/20		,			20						No					
146 5/8/20 2/11/20 Masked Marion, SC MARKER Marion, SC MIRD Masked Marion, SC MIRD MIR					<u> </u>											Complete	N/A	Complete	
147 5/8/20 2/11/20 Masked Clarendon, SC N/A Pinewood-Wilson 69 kV line 35 35 Solar Sun 12/31/25 NR No Withdrawn 148 5/8/20 2/11/20 Masked Anderson, SC TBD TBD TBD 1.40 170 CT Gas 6/1/21 NR/CR No Masked Georgetown, SC TBD TBD TBD 360 360 CT Gas 6/1/21 NR/CR No Masked Georgetown, SC TBD TBD TBD 360 360 CT Gas 6/1/24 NR/CR No Masked Georgetown, SC TBD TBD TBD 360 360 CT Gas 6/1/24 NR/CR No Masked Georgetown, SC TBD TBD TBD 360 360 CT Gas 6/1/24 NR/CR No Masked Georgetown, SC TBD TBD TBD 360 360 CT Gas 6/1/24 NR/CR No Masked Georgetown, SC TBD TBD TBD 360 360 CT Gas 6/1/24 NR/CR No Masked Georgetown, SC TBD TBD TBD 870 CGGT Gas 6/1/24 NR/CR No Masked Georgetown, SC TBD TBD TBD 870 CCGT Gas 6/1/24 NR/CR No Masked Georgetown, SC TBD TBD TBD 870 CCGT Gas 6/1/24 NR/CR No Masked Georgetown, SC TBD TBD TBD 103.5 113.3 CT Gas 150 NR/CR No Masked Horry, SC TBD TBD TBD 103.5 113.3 CT Gas TBD NR/CR No Masked Horry, SC TBD TBD TBD 103.5 113.3 CT Gas TBD NR/CR No Masked Horry, SC Withdrawn 154 1/20/21 7/16/20 Masked Allendale, SC TBD TBD TBD TBD 86 86 Solar Sun 12/15/23 RR No Masked Allendale, SC Withdrawn 155 Withdrawn 155 RR No Withdrawn 155				***************************************									,						
148 5/8/20 2/11/20 Masked Anderson, SC TBD TBD TBD 140 170 CT Gas 6/1/21 NR/ER No Mithdrawn 149 5/8/20 2/27/20 Masked Georgetown, SC TBD TBD 360 360 CT Gas 6/1/24 NR/ER No Mithdrawn 150 5/8/20 2/27/20 Masked Georgetown, SC TBD TBD TBD 360 360 CT Gas 6/1/24 NR/ER No Mithdrawn 151 5/8/20 2/27/20 Masked Georgetown, SC TBD																			
149 5/8/20 2/27/20 Masked Georgetown, SC TBD TBD TBD 360 360 CT Gas 6/1/24 NR/ER No Mithdrawn 150 5/8/20 2/27/20 Masked Georgetown, SC TBD TBD TBD 360 360 CT Gas 6/1/24 NR/ER No Mithdrawn 151 5/8/20 2/27/20 Masked Georgetown, SC TBD TBD TBD 360 360 CT Gas 6/1/24 NR/ER No Mithdrawn 152 5/8/20 2/27/20 Masked Georgetown, SC TBD TBD TBD 870 CCGT Gas 6/1/24 NR/ER No Mithdrawn 153 5/8/20 2/27/20 Masked Georgetown, SC TBD TBD TBD 870 CCGT Gas 6/1/24 NR/ER No Mithdrawn 154 1/20/21 Masked Horry, SC TBD TBD TBD 103.5 113.3 CT Gas TBD NR/ER No Mithdrawn 155 T7/27/20 Masked Colleton, SC TBD TBD TBD TBD 103.5 113.3 CT Gas TBD NR/ER No Mithdrawn 155 T7/27/20 Masked Allendale, SC TBD TBD TBD TBD TBD 86 86 Solar Sun 12/15/23 ER No Mithdrawn		-,-,																	
150 5/8/20 2/27/20 Masked Georgetown, SC TBD TBD 360 360 CT Gas 6/1/24 NR/ER No Withdrawn						TBD													
152 5/8/20 2/27/20 Masked Georgetown, SC TBD TBD 870 CCGT Gas 6/1/24 NR/ER No Withdrawn 153 1/20/21 Masked Horry, SC TBD TBD 103.5 113.3 CT Gas TBD NR/ER No Withdrawn 154 1/20/21 7/16/20 Masked Colleton, SC TBD TBD TBD 20 20 Solar Gas TBD NR/ER No Withdrawn 155 7/27/20 Masked Allendale, SC TBD TBD TBD 86 86 Solar Sun 12/15/23 ER No Withdrawn		5/8/20	2/27/20		Georgetown, SC			360			Gas	6/1/24							
153 1/20/21 Masked Horry, SC 1ED 1BD 103.5 113.3 CT Gas TBD NR/ER No Withdrawn 154 1/20/21 7/16/20 Masked Colleton, SC TBD TBD 20 20 Solar Gas TBD NR/ER No Withdrawn 155 7/27/20 Masked Allendale, SC TBD TBD TBD 86 86 Solar Sun 12/15/23 ER No Withdrawn		-,-,-										-, ,							
154 1/20/21 7/16/20 Masked Colleton, SC TBD TBD 20 20 Solar Gas TBD NN/ER No Withdrawn 155 7/27/20 Masked Allendale, SC TBD TBD 86 86 Solar Sun 12/15/23 ER No Withdrawn		-,-,	2/27/20	***************************************									,						***************************************
155 772720 Masked Allendale, SC TBD TBD 86 86 Solar Sun 12/15/23 ER No Withdrawn		, ,	7/16/20										,						
		, ,,==																	
	156	1/20/21	7/29/20	Masked	Newberry, SC	N/A	Newberry - Bush River 69 kV Line	30	30	Solar	Sun	12/31/25	NR	No					Withdrawn

													Type of						
Queue		Date of Completed					Sum Capacity	Win Capacity				Projected In-	Service	Studies			Phase III DISIS		
Position	Queue Date	Application	Customer Name	Location County/State	SCPSA Substation TRD	SCPSA Line	(MW)	(MW)	Unit Type	Fuel	BESS Capacity				Phase I DISIS	Phase II DISIS	(Restudy)	Studay	Project Status
157 158	1/20/21	8/1/20 8/1/20	Masked Masked	Aiken, SC Lexington, SC	TBD	TBD TBD	60 50	60 50	Solar	Sun		6/30/22	NR/ER NR/FR	No No					Withdrawn Withdrawn
159	1/20/21	8/1/20	Masked	Berkeley, SC	TBD	TBD	50	50	Solar	Sun		6/30/22	NR/ER	No					Withdrawn
160	6/2/21	9/9/2020 (8:29am)	Masked	· ·	TBD	TBD	75	75	Solar	Sun				No					Withdrawn
161	6/2/21	9/9/20 (1:15pm)	Masked		TBD	TBD	200	200	Solar	Sun				No					Withdrawn
162 163	6/2/21 6/2/21	9/11/20 10/13/20	Masked Masked	Sumter	TBD Dalzell 230 kV Bus	TBD N/A	125 50	125 50	Solar Solar/BESS	Sun/Battery	50	8/1/24	NR	No No					Withdrawn Withdrawn
164	6/2/21	11/16/20	Masked	Marlboro	TBD	TBD	125	125	Solar	Sun	30	0/1/24	INIT	No					Withdrawn
165	10/26/21	1/12/21	Masked	Georgetown	N/A	Winyah - Jefferies 230 kV Line	50		Solar	Sun		12/31/24	NR	Yes	Complete	Complete	N/A	Complete	Construction
166	10/26/21	1/12/21	Masked	Georgetown	TBD	TBD	79.9	79.9	Solar	Sun				No					Withdrawn
166B	10/26/21	2/12/21	Masked	Georgetown	N/A	Jefferies - Georgetown 115 kV Line	140	140	Solar	Sun		- / - /		No					Withdrawn
167 167B	10/26/21	3/19/21 3/22/21	Masked Masked	Darlington Richland	Darlington 69 kV Bus TBD	N/A Pinewood - Silver Lake #2 115 kV Line	74.99 55	55	Solar Solar	Sun		9/1/25	NR	Yes	Complete	Complete	N/A	Complete	Suspension Withdrawn
167C	10/26/21	3/24/21	Masked	Orangeburg	TBD	TBD	33	33	Solar	Sun				No					Withdrawn
168	10/26/21	4/8/21	Masked	Marlboro	Bennettsville 230 kV	TBD	125	125	Solar	Sun				No					Withdrawn
169	10/26/21	4/23/21	Masked	Newberry	TBD	TBD	100	50	Solar	Sun/Battery				No					Withdrawn
170	10/26/21	6/8/21	Masked	Williamsburg	TBD N/A	TBD	120	120	Solar	Sun		40/45/00		No	0 1.			0 1.	Withdrawn
171 172	10/26/21 10/26/21	6/8/21 6/8/21	Masked Masked	Williamsburg Williamsburg	N/A N/A	Winyah - Hemingway 230 kV Line Kingstree - Wilson 69 kV Line	249 50		Solar Solar	Sun		10/15/28 10/15/25		Yes	Complete Complete		N/A N/A	Complete	Construction Withdrawn
173	2/11/22	10/7/21	Masked	Darlington	TBD	TBD	50		Solar	Sun		10/15/25		No	compiete	Complete	14//	Complete	Withdrawn
173B	2/11/22	10/11/21	Masked	Lexington	TBD	TBD	152.3		Solar	Sun/Battery				No					Withdrawn
174	2/11/22	11/15/21	Masked	Chesterfield	TBD	TBD	74		Solar	Sun				No					Withdrawn
175	2/11/22	11/22/21	Masked	Lancaster	TBD	TBD	75		Solar	Sun				No					Withdrawn
176 177	2/11/22 2/11/22	11/30/21 11/30/21	Masked Masked	Georgetown Georgetown	TBD TBD	TBD TBD	100		Solar Solar	Sun				No No					Withdrawn Withdrawn
177	2/11/22	12/21/21	Masked	Williamsburg	N/A	Jefferies - Kingstree 230 kV Line	75		Solar	Sun		3/9/27	ER	No					Withdrawn
179	4/5/22	2/10/22	Masked	Williamsburg	TBD	TBD	74.9		Solar	Sun		.,-,		No					Withdrawn
180	4/5/22	2/10/22	Masked	Williamsburg	TBD	TBD	74.9		Solar	Sun				No					Withdrawn
181	4/5/22	2/10/22	Masked	Williamsburg	TBD	TBD	74.9		Solar	Sun				No					Withdrawn
182	4/5/22 4/5/22	2/10/22 2/11/22	Masked Masked	Williamsburg/Clarendon Kershaw	N/A N/A	Wilson - Lake City 69 kV Line	50 150.03		Solar	Sun		12/31/24	NR NR	No No					Withdrawn Withdrawn
183	6/1/23	1/2/23	Masked	Orangeburg	N/A N/A	Flat Creek - South Bethune 230 kV Line Sandy Run - Orangeburg #2 115 kV Line	150.03	50	Solar	Sun		9/27/25	NR NR	Yes	Complete	Complete			Withdrawn
185	6/1/23	1/2/23	Masked	Colleton	N/A	Smoaks Tap 115 kV Line (CEPCI Owned)	22.575	22.575	Solar	Sun		3/27/26	NR	No		Complete			Withdrawn
186	6/1/23	1/10/23	Masked	Marion	N/A	Lake City - Marion 230 kV Line	100	100	Solar	Sun		4/8/24	ER	Yes		Complete			Withdrawn
187	6/1/23	1/16/23	Masked	Hampton	N/A	Varnville - Bells Crossroads 115 kV Line	100	100	Solar	Sun		4/8/24	ER	Yes	Complete	Complete			Withdrawn
188	6/1/23	1/17/23	Masked	Marion	N/A	Pringle Ferry Tap 115kV Line (CEPCI Owned)	200	200	Solar	Sun		4/8/24	ER	Yes		Complete			Withdrawn
189	6/1/23	3/10/23	Masked Masked	Williamsburg	N/A N/A	Hemingway - Kingstree 230 kV Line	75	75 175	Solar	Sun		12/31/27	NR NR		Complete				Withdrawn
190 191	6/1/23 6/1/23	3/10/23 5/4/23	Masked	Williamsburg Sumter	N/A N/A	Hemingway - Kingstree 230 kV Line Dalzell - Camden 230 kV Line	175 200	200	Solar/BESS Solar	Sun/Battery Sun		12/31/27 1/31/27	NR NR	Yes	Complete Complete	Complete	Complete		Withdrawn 2023 Cluster
192	6/1/23	5/5/23	Masked	Anderson	Rainey 230 kV Sw. Station	N/A	7		Mat. Mod. NG	NG		TBD	NR	Yes	Complete	Complete	Complete	Complete	2023 Cluster
193	6/1/23	5/5/23	Masked	Anderson	Rainey 230 kV Sw. Station	N/A	7		Mat. Mod. NG	NG		TBD	NR	Yes	Complete	Complete	Complete	Complete	2023 Cluster
194	6/1/23	5/5/23	Masked	Anderson	Rainey 230 kV Sw. Station	N/A	7		Mat. Mod. NG	NG		TBD	NR	Yes	Complete		Complete	Complete	2023 Cluster
195	6/1/23	5/5/23	Masked	Anderson	Rainey 230 kV Sw. Station Rainey 230 kV Sw. Station	N/A	18	18	Mat. Mod. NG	NG		TBD	NR NR	Yes			Complete	Complete	2023 Cluster
196 197	6/1/23 6/1/23	5/5/23 5/5/23	Masked Masked	Anderson Anderson	Rainey 230 kV Sw. Station	N/A N/A	18 18	18 18	Mat. Mod. NG Mat. Mod. NG	NG NG		TBD	NR NR	Yes	Complete Complete	Complete Complete	Complete Complete	Complete Complete	2023 Cluster 2023 Cluster
198	6/1/23	5/5/23	Masked	Anderson	Rainey 230 kV Sw. Station	N/A	18	18	Mat. Mod. NG	NG		TBD	NR	Yes	Complete	Complete	Complete	Complete	2023 Cluster
199	6/1/23	5/5/23	Masked	Anderson	Rainey 230 kV Sw. Station	N/A	20	20	Mat. Mod. NG	NG		TBD	NR	Yes	Complete		Complete	Complete	2023 Cluster
200	6/1/23	5/5/23	Masked	Anderson	Rainey 230 kV Sw. Station	N/A	189	209	HRSG	Heat Recovery	,	TBD	NR	Yes	Complete		Complete	Complete	2023 Cluster
201	6/1/23	5/10/23	Masked	Kershaw	South Bethune 230 & 69 kV Sw. Stat.	N/A	190		Solar/BESS	Sun/Battery		2/19/27	NR		Complete				Withdrawn
202	6/1/23	5/15/23 5/17/23	Masked Masked	Chesterfield Kershaw	N/A N/A	SOUTH BETHUNE - DARLINGTON COUNTY (DEP) 230kV LINE Camden - South Bethune 230 kV Line	75 75	75 75	Solar Solar	Sun		6/1/27 10/12/27	NR NR	Yes					Withdrawn Withdrawn
203	6/1/23 6/1/23	5/23/23	Masked	Sumter	N/A	PINEWOOD - SCOTTSVILLE 69kV LINE	75	75	Solar/BESS	Sun/Battery	75	5/1/26	NR NR		Complete Complete				Withdrawn
205	6/1/23	5/24/23	Masked	Berkeley	N/A	CROSS - CARNES CROSSROADS 230kV LINE	198	198	Solar/BESS	Sun/Battery	50	1/30/27	NR	Yes					Withdrawn
206	6/1/23	5/24/23	Masked	Berkeley	N/A		198	198	Solar/BESS	Sun/Battery	50	1/30/27	NR		Complete	Complete	Complete		2023 Cluster
207	6/1/23	5/24/23	Masked	Marlboro	N/A	MARION - BENNETTSVILLE 230kV LINE	88.2	88.2	Solar	Sun		46357	NR			Complete			Withdrawn
208	6/1/23	5/25/23	Masked Masked	Aiken Kershaw	N/A CASSATT 69 KV STATION(BLACK RIVER CO-OP DELIVERY POINT)	SHAMROCK - AIKEN 115kV LINE N/A	74.9 19.95	74.9 19.95	Solar Solar	Sun		6/1/26	NR NR	Yes	Complete		Complete	Complete	2023 Cluster Withdrawn
209 210	6/1/23 6/1/23	5/25/23 5/25/23	Masked Masked	Clarendon	N/A	N/A JEFFERIES - PINEWOOD 115kV LINE	19.95 74.9	19.95 74.9	Solar	Sun		12/1/26 5/1/26	NR NR	Yes	Complete Complete				Withdrawn Withdrawn
211	6/1/23	5/26/23	Masked	Horry	N/A	ALLEN - PINE LEVEL 115 KV	74.8	74.8	Solar	Sun		12/31/26	NR	Yes			Complete		2023 Cluster
212	6/1/23	5/26/23	Masked	Calhoun	N/A	ORANGEBURG - ST. GEORGE 115 KV LINE NO.2	74.8	74.8	Solar	Sun		12/31/26	NR		Complete				Withdrawn
213	6/1/23	5/26/23	Masked	Aiken	N/A	POOLE'S MILL - PELION 115 KV LINE (CEPCI OWNED)	74.9		Solar	Sun		12/1/25	NR	No					Withdrawn
214	6/1/23	5/26/23	Masked	Chesterfield	N/A	G W TEAL 69kV LINE (CEPCI OWNED RADIAL)	49.9	49.9	Solar	Sun		12/1/25	NR	Yes	Complete	Complete			Withdrawn
215 216	6/1/23 6/1/23	5/26/23 5/26/23	Masked Masked	Newberry Kershaw	N/A N/A	BUSH RIVER LONG LANE 69kV LINE (CEPCI OWNED) BOONETOWN TAP 69kV LINE (CEPCI OWNED)	30 49.9	49.9	Solar Solar	Sun		12/1/25 12/1/25	NR NR	No Yes	Complete	Complete			Withdrawn Withdrawn
217	6/1/23	5/26/23	Masked	Georgetown	N/A N/A	JEFFERIES - GEORGETOWN #3 115 KV LINE	100	100	BESS	Battery	100	11/1/26	NR NR	Yes					Withdrawn
218	6/1/23	5/26/23	Masked	Saluda	N/A	AIKEN NO 1 - BATESBURG 115kV LINE	150		Solar/BESS	Sun/Battery	100	6/1/26	NR	No		- Danipiete			Withdrawn
219	6/1/23	5/30/23	Masked	Georgetown	N/A	CAMPFIELD - BUCKSVILLE 230kV LINE	212.5	212.5	Solar	Sun		46874	NR	Yes	Complete				Withdrawn
220	6/1/23	5/30/23	Masked	Georgetown	N/A	WINYAH - BUCKSVILLE 230kV LINE	250	250	Solar/BESS	Sun/Battery	250	5/1/28	NR	Yes		Complete			Withdrawn
221	6/1/23	5/30/23	Masked	Sumter	N/A	DALZELL - CAMDEN 230 kV LINE	50	50	BESS	Battery	50	1/31/27	NR	Yes	Complete	Complete			Withdrawn
222	6/1/23	5/30/23	Masked	Colleton	COLLETON CO. COMMERCE PK (COASTAL CO-OP DELIVERY POINT)	N/A	74.5	74.5	BESS	Battery	74.5	6/30/28	NR	Yes	Complete	Complete	Complete	Complete	2023 Cluster
	0/1/23	3/30/23	ividSREU	Collectori	WILLIAMSBURG IND. PARK	N/A	/4.3	74.3	DE33	battery	74.3	0/30/20	IND	162	complete	complete	complete	complete	ZUZU CIUSTEI
223	6/1/23	5/30/23	Masked	Williamsburg	(SANTEE CO-OP DELIVERY POINT)	N/A	74.5	74.5	BESS	Battery	74.5	6/30/28	NR	Yes	Complete	Complete	Complete		2023 Cluster
224	6/1/23	5/30/23	Masked	Orangeburg	N/A	ORANGEBURG - ST GEORGE LINE NO. 2 115 KV LINE	74.5	74.5	BESS	Battery	74.5	6/30/28	NR	Yes	Complete	Complete			Withdrawn
225	6/1/23	5/30/23	Masked	Dillon/Marion	N/A	MARION - BENNETTSVILLE 230 kV LINE	150	150	Solar	Sun		1/31/27	NR	No	Complete				Withdrawn
226	6/1/23	5/30/23	Masked Masked	Kershaw	N/A N/A	SOUTH BETHUNE - FLAT CREEK 230 kV LINE	80	80 80	Solar/BESS	Sun/Battery	80	12/31/26	NR NR	Yes					Withdrawn Withdrawn
227	6/1/23 6/1/23	5/30/23 5/30/23	Masked Masked	Colleton Berkeley	N/A JAMESTOWN STATION(BERKELEY CO-OP DELIVERY POINT)	BELLS CROSSROADS - ST. GEORGE 115kV LINE N/A	80 74.9	74.9	Solar/BESS BESS	Sun/Battery Battery	74.9	12/31/26 6/30/28	NR NR	Yes	Complete				Withdrawn
220	0/1/23	3/30/23	IVIDSKEU	Derneicy		IV/A	74.3	74.3	DEJJ	Dattery	74.5	0/30/20	IVII	163	complete	Complete			Withdiawii

Queue		Date of Completed					Sum Capacity	Win Capacity				Projected In-	Type of Service				Phase III DISIS	Facilities	
Position	Queue Date	Application	Customer Name	Location County/State	SCPSA Substation JAMESTOWN STATION	SCPSA Line	(MW)	(MW)	Unit Type	Fuel	BESS Capacity	Service Date	Requested	Available	e Phase I DISIS	Phase II DISIS	(Restudy)	Studay	Project Status
229	6/1/23	5/30/23	Masked	Berkeley	(BERKELEY CO-OP DELIVERY POINT)	N/A	150		BESS	Battery		6/30/28	NR	No					Withdrawn
230	6/1/23	5/30/23	Masked Masked	Williamsburg Williamsburg	HEMINGWAY 230 -115 kV STATION HEMINGWAY 230 -115 kV STATION	N/A N/A	74.9 150	74.9	BESS	Battery	74.9	6/30/28	NR NR	Yes	Complete	Complete	Complete		2023 Cluster Withdrawn
231	6/1/23	5/30/23 5/30/23	Masked	Dillon/Marion	N/A	MARION - BENNETTSVILLE 230kV LINE	250	250	BESS BESS	Battery Battery	100	6/30/28 1/31/27	NR NR	Yes	Complete	Complete			Withdrawn
233	6/1/23	5/30/23	Masked	Orangeburg	N/A	BAMBERG SW STA - ORANGBURG 69kV LINE	120		Solar/BESS	Sun/Battery		9/30/27	NR	No					Withdrawn
234	6/1/23	5/30/23	Masked	Hampton	Varnville 230 kV Bus N/A	N/A	75	75	BESS	Battery	75	10/31/27	NR		Complete		Complete		2023 Cluster
235 236	6/1/23 6/1/23	5/31/23 5/31/23	Masked Masked	Aiken Chesterfield	N/A N/A	SILVER BLUFF - NORTH AUGUSTA 115kV LINE (CEPCI OWNED) FLAT CREEK - INDIAN CREEK NO.1 69kV LINE	73 74.9	73	Solar Solar/BESS	Sun Sun/Battery	0	12/31/26 12/31/26	NR NR	Yes No		Complete			Withdrawn Withdrawn
237	6/1/23	5/31/23	Masked	Aiken	N/A	POOLE'S MILL - PELION 115kV LINE (CEPCI OWNED)	65	65	Solar	Sun	0	12/31/26	NR		Complete	Complete			Withdrawn
238	6/1/23	5/31/23	Masked	Marion	N/A	LAKE CITY - MARION 230 kV LINE	75	75	Solar	Sun		12/31/27	NR			Complete			2023 Cluster
239	6/1/23	5/31/23	Masked	Marion	N/A CROSSROADS STATION	LAKE CITY - MARION 230 kV LINE	55	55	Solar	Sun		12/31/27	NR	Yes	Complete	Complete	Complete		2023 Cluster
240	6/1/23	5/31/23	Masked	Aiken	(AIKEN CO-OP DELIVERY POINT)	N/A	55	55	BESS	Battery		6/30/27	NR	No	Complete				Withdrawn
241	6/1/23	5/31/23	Masked	Lancaster	N/A	RICHBURG - FLAT CREEK 230kV LINE	75	75	Solar	Sun		6/1/27	NR	No					Withdrawn
242	6/1/23	5/31/23	Masked	Colleton	N/A N/A	BELLS CROSSROADS - ST. GEORGE 115kV LINE	75	75	BESS	Battery	75	4/1/27	NR		Complete	Complete			Withdrawn
243	2/1/24	1/1/24	Masked Masked	Florence Williamsburg	N/A	HEMINGWAY - LAKE CITY 230kV LINE	75 175	75 175	Solar Solar	Sun		12/31/28	NR NR		Complete	Complete			Withdrawn 2024 Cluster
245	2/1/24	1/1/24	Masked	Williamsburg	N/A	CROSS - KINGSTREE #1 230kV LINE	175	175	Solar	Sun		12/31/28	NR	No	Complete	Complete			Withdrawn
246	2/1/24	1/1/24	Masked	Williamsburg	N/A	JEFFERIES - KINGSTREE 230kV LINE	75	75	Solar	Sun		12/31/28	NR		Complete	Complete			2024 Cluster
247 248	2/1/24	1/1/24 1/1/24	Masked Masked	Kershaw Williamsburg	N/A N/A	BLYTHEWOOD - LUGOFF 230kV LINE CROSS - KINGSTREE #1 230kV LINE	125 75	125 75	Solar Solar	Sun		12/31/28	NR NR	Yes					Withdrawn
248	2/1/24	1/1/24	Masked	Clarendon	N/A N/A	CROSS - RINGSTREE #1 230KV LINE CROSS - PINEWOOD 230KV LINE	75	75	Solar	Sun		12/31/28	NR NR	No					Withdrawn
250	2/1/24	1/1/24	Masked	Kershaw	N/A	BLYTHEWOOD - LUGOFF 230kV LINE	75	75	BESS	Battery		12/31/28	NR	Yes	Complete	Complete			2024 Cluster
251	2/1/24	1/1/24	Masked	Williamsburg	N/A	JEFFERIES - KINGSTREE 230kV LINE	75	75	BESS	Battery		12/31/28	NR	Yes					Withdrawn
252 253	2/1/24	1/1/24 1/1/24	Masked Masked	Florence Clarendon	N/A N/A	HEMINGWAY - LAKE CITY 230kV LINE CROSS - PINEWOOD 230kV LINE	75 75	75 75	BESS BESS	Battery Battery		12/31/28 12/31/28	NR NR	No No	Complete				Withdrawn Withdrawn
254	2/1/24	1/1/24	Masked	Williamsburg	N/A	CROSS - KINGSTREE #1 230kV LINE	75	75	BESS	Battery		12/31/28	NR	No					Withdrawn
255	5/15/24	1/2/24	Masked	Saluda	N/A	AIKEN NO 1 - BATESBURG 115kV LINE	74.99	74.99	Solar	Sun		8/1/26	NR	No					Withdrawn
256	5/15/24	1/2/24	Masked	Orangeburg	N/A	ST GEORGE - ORANGEBURG 115kV LINE	74.99	74.99	Solar	Sun		8/1/26	NR	No					Withdrawn
257 258	5/15/24 5/15/24	1/18/24 1/18/24	Masked Masked	Aiken Aiken	N/A N/A	AIKEN 230 SUB - AIKEN 115 SUB 115kV LINE AIKEN 230 SUB - AIKEN 115 SUB 115kV LINE	74.9 74.9	74.9 74.9	Solar BESS	Sun Battery		46266 46266	NR NR	No No					Withdrawn Withdrawn
259	5/15/24	2/27/24	Masked	Allendale	N/A	FAIRFAX - ALLENDALE SWITCHING STATION 69kV LINE	48	48	Solar	Sun		7/1/26	NR		Complete	Complete			2024 Cluster
260	5/15/24	5/15/24	Masked	Marion	MARION SUB (@230KV)	N/A	249.9	249.9	Solar	Sun		10/1/28	NR	No	Complete				Withdrawn
261	5/15/24 6/5/24	5/15/24	Masked Masked	Dillon	LATTA 69kV SWITCHING STATION	N/A JEFFERIES - GEORGETOWN #2 115kV LINE	49.9 75	49.9 75	Solar	Sun		5/15/25	NR NR	Yes	Complete	Complete			2024 Cluster Withdrawn
262 263	6/5/24	5/17/24	Masked	Berkeley Williamsburg		WINYAH - HEMINGWAY 230kV LINE	(Mat Mod to #17		Solar	Sun		10/1/28 11/1/28	NR NR	No No	Complete				Withdrawn
264	6/5/24	5/24/24	Masked	Clarendon		CROSS - PINEWOOD 230kV LINE	75	75	Solar	Sun		8/5/28	ER	No	Complete				Withdrawn
265	6/5/24	5/28/24	Masked	Saluda		MAYSON TAP 115kV LINE (CEPCI OWNED)	75	75	Solar	Sun		8/5/28	NR	No					Withdrawn
266 267	6/5/24	5/29/24	Masked Masked	Hampton	VARNVILLE 230 kV BUS	NEWBERRY - BATESBURG 230kV LINE	100	100	Solar	Sun Sun		6/1/28	NR NR	Yes		Complete			2024 Cluster 2024 Cluster
268	6/5/24 6/5/24	5/30/24 5/30/24	Masked	Saluda Richland		PINEWOOD - SANDY RUN 115kV LINE	185.5 51	185.5 51	Solar Solar	Sun		6/30/28 12/31/27	NR NR	Yes		Complete			2024 Cluster 2024 Cluster
269	6/5/24	5/30/24	Masked	Orangeburg		CROSS - ORANGEBURG 230kV LINE	150	150	BESS	Battery		6/6/28	ER	No					Withdrawn
270	6/5/24	5/30/24	Masked	Williamsburg		JEFFERIES - KINGSTREE 230kV LINE	150	150	Solar	Sun		12/31/29	NR		Complete	Complete			2024 Cluster
271 272	6/5/24 6/5/24	5/30/24 5/30/24	Masked Masked	Chesterfield		FLAT CREEK - INDIAN CREEK NO. 1 69kV LINE ORANGEBURG - ST. GEORGE NO. 2 LINE	50 74.9	50 74.9	Solar Solar	Sun		6/1/28 6/1/28	NR NR	No Yes		Complete			Withdrawn 2024 Cluster
273	6/5/24	5/30/24	Masked	Orangeburg Fairfield		V.C. SUMMER - WINNSBORO 230kV LINE	74.9	74.9	Solar	Sun		6/1/28	NR NR	No	Complete	Complete			Withdrawn
274	6/5/24	5/30/24	Masked	Darlington		SOUTH BETHUNE - GRANTHAM 69kV LINE	74.5	74.5	Solar	Sun		12/31/27	NR	No	Complete				Withdrawn
275	6/5/24	5/30/24	Masked	Chesterfield		A. O. SMITH TAP 69kV LINE	46	46	Solar	Sun		46752	NR	Yes					Withdrawn
276 277	6/5/24 6/5/24	5/30/24 5/30/24	Masked Masked	Sumter Darlington		SCOTTSVILLE 69kV SWITCHING STATION ANTIOCH TAP 115kV (OPER @ 69kV) LINE (CEPCI OWNED)	49.9 49.9	49.9 49.9	Solar Solar	Sun		3/31/28 3/31/28	NR NR	No No					Withdrawn Withdrawn
278	6/5/24	5/30/24	Masked	Williamsburg	HEMINGWAY 230 - 115 SUBSTATION (230 kV Bus)	ATTION (OF EN @ OSAV) LINE (CEPCI OWNED)	149.5	149.5	Solar	Sun		6/30/28	NR	Yes	Complete	Complete			2024 Cluster
279	6/5/24	5/31/24	Masked	Allendale	ALLENDALE 69 kV SWITCHING STATION		65	65	Solar/BESS	Sun/Battery		8/1/28	ER	No	Complete				Withdrawn
280	6/5/24	5/31/24	Masked	Fairfield	WINNSBORO COOP 69kV STATION (CEPCI OWNED)	WINDOOD TAD 44FILL USE (SEEK)	29.26	29.26	Solar	Sun		12/31/25	NR		Complete	C ! :			Withdrawn
281	6/5/24 1/3/25	5/31/24 1/1/25	Masked Masked	Aiken Marion		WINDSOR TAP 115kV LINE (CEPCI OWNED) LAKE CITY - MARION 230 kV LINE	74.9 120	74.9 120	Solar Solar	Sun		6/30/28 9/1/30	NR NRIS	Yes	Complete	Complete			2024 Cluster 2025 Cluster
283	2/10/25	2/7/25	Masked	Colleton		VARNVILLE - INDIAN FIELD 230 KV LINE (FUTURE)	819.4	819.4	CCGT	NG		12/31/29	NRIS	No					2025 Cluster
284	2/10/25	2/7/25	Masked	Colleton		VARNVILLE - INDIAN FIELD 230 KV LINE (FUTURE)	819.4	819.4	CCGT	NG		12/31/29	NRIS	No					2025 Cluster
285 286	2/10/25	2/7/25	Masked Masked	Colleton		VARNVILLE - INDIAN FIELD 230 KV LINE (FUTURE) NORTH - SWANSFA 115kV LINE	819.4 60	819.4	CCGT	NG		12/31/29	NRIS NRIS	No					2025 Cluster
286	5/19/25 5/19/25	3/11/25 4/4/25	Masked Masked	Orangeburg Fairfield		NORTH - SWANSEA 115kV LINE WINNSBORO - GREAT FALLS 69kV LINE	29.7	60 29.7	Solar	Sun		11/30/27 3/1/27	NRIS ERIS	No No	+				2025 Cluster 2025 Cluster
288	5/19/25	5/13/25	Masked	Chester	RICHBURG 230-69KV SUBSTATION	- TANK MAN SAN SAN	55.6	55.6	CT	NG	100	12/31/30	NRIS	No					2025 Cluster
289	5/19/25	5/13/25	Masked	Chester	RICHBURG 230-69KV SUBSTATION		55.6	55.6	СТ	NG		12/31/30	NRIS	No		1			2025 Cluster
290	5/19/25	5/13/25	Masked Masked	Chester	RICHBURG 230-69KV SUBSTATION RICHBURG 230-69KV SUBSTATION		55.6	55.6	CT	NG NG		12/31/30	NRIS NRIS	No No	-				2025 Cluster
291 292	5/19/25 5/19/25	5/13/25 5/14/25	Masked Masked	Chester Georgetown	NICHBUNG 230-09KV SUBSTATION	JEFFERIES - GEORGETOWN #3 115kV LINE	55.6 100	55.6 100	CT	NG NG		12/31/30 3/1/30	NRIS	No No				++	2025 Cluster 2025 Cluster
293	5/19/25	5/15/25	Masked	Georgetown		WINYAH - CHARITY 230kV LINE	55.6	55.6	CT	NG		1/31/28	NRIS	No					2025 Cluster
294	5/19/25	5/15/25	Masked	Georgetown		WINYAH - CHARITY 230kV LINE	55.6	55.6	СТ	NG		1/31/28	NRIS	No					2025 Cluster
295 296	5/19/25 5/19/25	5/16/25 5/16/25	Masked Masked	Colleton		VARNVILLE - YEMASSEE 230kV LINE VARNVILLE - YEMASSEE 230kV LINE	55.6 55.6	55.6 55.6	CT	NG NG		12/31/32 12/31/32	NRIS NRIS	No No				 	2025 Cluster 2025 Cluster
296	5/19/25	5/16/25	Masked	Colleton		VARNVILLE - YEMASSEE 230KV LINE VARNVILLE - YEMASSEE 230KV LINE	55.6	55.6	СТ	NG		12/31/32	NRIS	No					2025 Cluster 2025 Cluster
298	5/19/25	5/16/25	Masked	Colleton		VARNVILLE - YEMASSEE 230kV LINE	55.6	55.6	СТ	NG		12/31/32	NRIS	No					2025 Cluster
299	5/29/25	5/21/25	Masked	Georgetown		WINYAH - CHARITY 230kV LINE	100	100	BESS	Battery	100	12/31/27	NRIS	No					2025 Cluster
300 301	5/29/25 5/29/25	5/26/25 5/26/25	Masked Masked	Colleton		VARNVILLE - YEMASSEE 230kV LINE VARNVILLE - YEMASSEE 230kV LINE	457.6 457.6	457.6 457.6	CT HRSG	NG Heat Recovery		12/31/32 12/31/32	NRIS NRIS	No No				 	2025 Cluster 2025 Cluster
302	5/29/25	5/26/25	Masked	Colleton		VARNVILLE - YEMASSEE 230KV LINE VARNVILLE - YEMASSEE 230KV LINE	207.5	207.5	CT	NG NG		12/31/32	NRIS	No					2025 Cluster 2025 Cluster
303	5/29/25	5/26/25	Masked	Colleton		VARNVILLE - YEMASSEE 230kV LINE	207.5	207.5	HRSG	Heat Recovery		12/31/32	NRIS	No					2025 Cluster
304	5/29/25	5/27/25	Masked	Aiken	AIKEN 230-115 (AIKEN NO.3)		55.6	55.6	CT	NG	1	12/31/29	NRIS	No		1	1		2025 Cluster

													Type of						
Queue		Date of Completed					Sum Capacity	Win Capacity				Projected In-	Service	Studies			Phase III DISIS	Facilities	
Position	Queue Date	Application	Customer Name	Location County/State	SCPSA Substation	SCPSA Line	(MW)	(MW)	Unit Type	Fuel	BESS Capacity	Service Date	Requested	Available	Phase I DISIS	Phase II DISIS	(Restudy)	Studay	Project Status
305	5/29/25	5/27/25	Masked	Aiken	AIKEN 230-115 (AIKEN NO.3)		55.6	55.6	CT	NG		12/31/29	NRIS	No					2025 Cluster
306	5/29/25	5/27/25	Masked	Aiken	AIKEN 230-115 (AIKEN NO.3)		55.6	55.6	CT	NG		12/31/29	NRIS	No					2025 Cluster
307	5/29/25	5/27/25	Masked	Aiken	AIKEN 230-115 (AIKEN NO.3)		55.6	55.6	CT	NG		12/31/29	NRIS	No					2025 Cluster
308	5/29/25	5/28/25	Masked	Berkeley		CROSS - JEFFERIES 230kV LINE	250	250	BESS	Battery	250	12/31/28	NRIS	No					2025 Cluster
309	5/29/25	5/28/25	Masked	Dorchester		CROSS - CARNES CROSSROADS 230kV LINE	199	199	BESS	Battery	199	12/31/28	NRIS	No					2025 Cluster
310	5/29/25	5/28/25	Masked	Dorchester		CROSS - CARNES CROSSROADS 230kV LINE	199	199	BESS	Battery	199	12/31/28	NRIS	No					2025 Cluster
311	5/29/25	5/29/25	Masked	Lexington		LAKE MURRAY 69kV LINE	60	60	Solar/BESS	Sun/Battery	60	3/1/30	NRIS	No					2025 Cluster
312	6/2/25	5/29/25	Masked	Williamsburg	PINEWOOD 69 - 115KV SUBSTATION		74.9	74.9	BESS	Battery	74.9	12/31/29	NRIS	No					2025 Cluster
313	6/2/25	5/29/25	Masked	Williamsburg	PINEWOOD 69 - 115KV SUBSTATION		55	55	BESS	Battery	55	12/31/29	NRIS	No					2025 Cluster
314	6/2/25	5/30/25	Masked	Barnwell	AIKEN 230-115 (AIKEN NO.3)		635	635	CCGT	NG		12/31/29	NRIS	No					Withdrawn
315	6/2/25	5/30/25	Masked	Florence		DARLINGTON - FLORENCE 69kV LINE	148.8	148.8	RICE	NG		12/31/29	NRIS	No					Withdrawn
316	6/2/25	5/30/25	Masked	Hampton	VARNVILLE 115 kV BUS	<u> </u>	150	150	Solar	Sun		12/31/28	NRIS	No					2025 Cluster

Notes

Rainey was planned prior to FERC requiring Generation Interconnection Requests. This plan included the Powerblock, 2A, 2B, and units 3, 4, and 5. Therefore, no generator interconnection request was provided for these units, they were grandfathered.

A generation interconnection request was required of units 6, 7, and 8 because they were not included in the initial planning of Rainey.

Rainey Capacity is calculated as:

	Summer	Winter
Powerblock	447 MW	530 MW
2A	146 Mw	176 MW
2B	146 Mw	176 MW
3	74 MW	91 MW
4	74 MW	91 MW
5	74 MW	91 MW