IEEE 34 Node Test Feeder

Impedances

```
Configuration 300:
----- Z & B Matrices Before Changes -----
          Z (R +jX) in ohms per mile
<u>1.3368</u> 1.3343 <u>0.2101</u> 0.5779 <u>0.2130</u> 0.5015 
1.3238 1.3569 0.2066 0.4591
                                 0.2066 0.4591
1.3294 1.3471
         B in micro Siemens per mile
                  -1.5313 -0.9943
           5.3350
                     5.0979
                            -0.6212
                              4.8880
Configuration 301:
          Z (R + jX) in ohms per mile
<u>1.9300</u> 1.4115 <u>0.2327</u> 0.6442 <u>0.2359</u> 0.5691
                 1.9157 1.4281 0.2288 0.5238
                                 1.9219 1.4209
         B in micro Siemens per mile
           5.1207 -1.4364 -0.9402
                     4.9055 -0.5951
                              4.7154
Configuration 302:
          Z (R +jX) in ohms per mile
<u>2.7995</u> 1.4855
               <u>0.0000</u> 0.0000 <u>0.0000</u> 0.0000
                 0.0000 0.0000 0.0000 0.0000
                                 0.0000 0.0000
         B in micro Siemens per mile
           4.2251
                  0.0000 0.0000
                     0.0000
                              0.0000
                              0.0000
Configuration 303:
          Z (R + jX) in ohms per mile
0.0000 0.0000
         B in micro Siemens per mile
           0.0000 0.0000 0.0000
                     4.2251 0.0000
                              0.0000
Configuration 304:
         Z (R +jX) in ohms per mile
1.9217 1.4212 0.0000 0.0000
                                0.0000 0.0000
        B in micro Siemens per mile
                   0.0000 0.0000
4.3637 0.0000
          0.0000
```



0.0000

Power Flow Results

- RADIAL FLOW SUMMARY - DATE: 6-24-2004 AT 16:34:11 HOURS --

SUBSTAT	ION: IEEE 34;	FEEDER: IEEE 34		
		PHASE - (B)	PHASE	
		666.663		
		90.137		
		672.729		
PF :	.9754	.9910	.9989	.9901
kW :	359.9 246.	- (B-N)(B-C)- 4 339.3 243.3 582.662	221.8 359.0	921.0 848.8
101 .	000.322	1 302:002] 500.040	1709:024
		216.9 128.7 345.609		
kVA :	427.6 278.	402.7 275.3 677.452	 274.6 403.7	1104.5 957.0
		.8425 .8840 .8601		
kW : kVAr :	114.836 14.200	80.389 10.989 81.137	77.824 9.810	273.049 34.999
R-kVA: TOT:	250.0	- (B-N)(B-C)- 0 250.0 .0 250.000	250.0 .0 250.000	750.0 .0 750.000
A-kVA:	265.7	0 264.8 .0	265.9 .0	796.3 .0

TOT: 265.658 | 264.760 | 265.869 | 796.287



--- V O L T A G E P R O F I L E ---- DATE: 6-24-2004 AT 16:34:18 HOURS ----

SUBSTATION: IEEE 34; FEEDER: IEEE 34

NODE	MAG	ANGLE	MAG	;	ANGLE	MAG	ANGLE	mi.to SR
	A-N		 	B-N		C-N	I	
800	1.0500 at	.00	1.050	00 at <u>-</u>	120.00	1.0500 at	120.00	.000
802	1.0475 at	05	1.048	4 at -	120.07	1.0484 at	119.95	.489
806	1.0457 at	08	1.047	'4 at -	120.11	1.0474 at	119.92	.816
808	1.0136 at	75	1.029	6 at -	120.95	1.0289 at	119.30	6.920
810	1		1.029	4 at -	120.95	1		8.020
812	.9763 at	-1.57	1.010	0 at -	121.92	1.0069 at	118.59	14.023
814	.9467 at	-2.26			122.70	.9893 at		
	1.0177 at	-2.26	1.025	5 at -	122.70	1.0203 at		
	1.0176 at	-2.26			122.70	1.0203 at		
	1.0172 at	-2.26			122.71	1.0200 at		
818	1.0163 at	-2.27	I			1		20.038
	.9926 at	-2.32	' 			i		29.157
	.9895 at	-2.33	i			i		31.760
824	1.0082 at	-2.37	' 1 015	i8 at -	122.94	1.0116 at	117.76	
826	1	2.07			122.94	1		22.222
	1.0074 at	-2.38			122.95	1.0109 at	117.75	
830	1 .9894 at	-2.63			123.39	.9938 at		
854	9890 at	-2.64			123.40	.9934 at		
852	9581 at	-3.11			123.40	.9637 at		
	1.0359 at	-3.11			124.18	1.0360 at		
832	1.0359 at	-3.11			124.18	1.0360 at		
		-3.11			124.10	1.0300 at		
	1.0336 at 1.0309 at	-3.17 -3.24			124.20	1.0336 at		
	1.0309 at	-3.24 -3.25			124.39	1.0313 at		
842								
	1.0307 at	-3.27			124.42	1.0311 at		
	1.0309 at	-3.32			124.46	1.0313 at		
848	1.0310 at	-3.32			124.47	1.0314 at		
	1.0305 at	-3.24			124.39	1.0310 at		
	1.0303 at	-3.23			124.39	1.0308 at		
	1.0303 at	-3.23			124.39	1.0308 at		
862	1.0303 at	-3.23			124.39	1.0308 at	116.09	
838			1.028	5 at -	124.39	1		36.650
	1.0336 at	-3.17						33.989
XF10	.9997 at	-4.63			125.73	1.0000 at		
	.9996 at	-4.64				1.0000 at		
	.9167 at	-5.19			126.78	.9177 at	113.98	
856			.997	'7 at -	123.41			30.195
 SUBSTA		SE REGULA : 34; FEEI	TOR DATA		DATE:	6-24-2004 AT	16:34:22	2 HOURS
[NODE]	[VREG]	-[SEG]	[NODE		M(ODET.		PT BNDW
814						3 & C, Wye		RX 2.00
	PHASE LDCT	TR VOLT	HOLD F	R-VOLT	X-VOL	r pr ratio	CT RATE	TAP
	1	122	.000	2.700	1.600	120.00	100.00	12
	2	122	.000	2.700	1.600	120.00	100.00	5
	3	122	.000	2.700	1.600	120.00	100.00	5
[NODE]	[VREG]	[GEC]	[NODE	1				PT BNDW
852	RG11							RX 2.00
						r pr ratio		
	1					120.00		13
	2							
	3	124	.000	2.500	1.500	120.00	100.00	12
	Č							



- RADIAL POWER FLOW --- DATE: 6-24-2004 AT 16:34:32 HOURS ---SUBSTATION: IEEE 34; FEEDER: IEEE 34 ______ NODE VALUE PHASE A PHASE B PHASE C UNT O/L
(LINE A) (LINE B) (LINE C) 60.% NODE: 800 VOLTS: 1.050 .00 1.050 -120.00 1.050 120.00 MAG/ANG kVll 24.900 NO LOAD OR CAPACITOR REPRESENTED AT SOURCE NODE 51.56 -12.74 44.57 -127.70 40.92 117.37 AMP/DG (1.637) (.978) (.858) kW TO NODE 802 : <802 > LOSS= 3.472: -----B----*----C----*----* 1.047 -.05 1.048 -120.07 1.048 119.95 MAG/ANG
.00 .00 .00 .00 .00 .00 kW/kVR
.00 .00 .00 .00 kVR NODE: 802 VOLTS: -LD: kVll 24.900 CAP: FROM NODE 800: 51.58 -12.80 44.57 -127.76 40.93 117.31 AMP/DG <802 > LOSS= 3.472: (1.637) (.978) (.858) kW 44.57 -127.76 40.93 117.31 AMP/DG TO NODE 806: 51.58 -12.80 <806 > LOSS= 2.272: (1.102) (.618) (.552) kW -----B-----*----C-----*----VOLTS: 1.046 -.08 1.047 -120.11 1.047 119.92 MAG/ANG -LD: .00 .00 .00 .00 .00 kW/kVR NODE: 806 kVll 24.900 CAP: .00 .00 .00 kVR FROM NODE 802: 51.59 -12.83 42.47 -126.83 39.24 118.52 AMP/DG <806 > LOSS= 2.272: (1.102) (.618) (.552) kW 51.59 -12.83 42.47 -126.83 TO NODE 808: 39.24 118.52 AMP/DG <808 > LOSS= 41.339: (20.677) (10.780) (9.882) kW -----A-----*-----B------*-----C------*-----VOLTS: 1.014 -.75 1.030 -120.95 1.029 119.30 MAG/ANG -LD: .00 .00 .00 .00 .00 kW/kVR CAP: .00 .00 .00 .00 kVR NODE: 808 VOLTS: kVll 24.900 FROM NODE 806: 51.76 -13.47 42.46 -127.59 39.28 117.76 AMP/DG (9.882) kW (20.677) <808 > LOSS= 41.339: (10.780) TO NODE 810: 1.22 -144.62 AMP/DG <810 > LOSS= .002: (.002) TO NODE 812: 51.76 -13.47 41.30 -127.10 39.28 117.76 AMP/DG <812 > LOSS= 47.531: (24.126) (11.644)(11.761) kW _____*_ -----A-----*----B------*-----C-----NODE: 810 VOLTS: 1.029 -120.95 MAG/ANG -LD: .00 .00 kW/kVR kVll 24.900 CAP: .00 kVR .00 .00 FROM NODE 808: AMP/DG (.002) <810 > LOSS= .002: kW



- RADIAL POWER FLOW --- DATE: 6-24-2004 AT 16:34:32 HOURS ---SUBSTATION: IEEE 34; FEEDER: IEEE 34 ______ PHASE A PHASE B PHASE C UNT O/L
(LINE A) (LINE B) (LINE C) 60.% NODE VALUE .976 -1.57 1.010 -121.92 1.007 118.59 MAG/ANG NODE: 812 VOLTS: .00 .00 .00 .00 .00 kW/kVR -LD: kVll 24.900 .00 .00 .00 kVR CAP:: 51.95 -14.18 41.29 -127.99 39.33 116.90 AMP/DG FROM NODE 808 <812 > LOSS= 47.531: (24.126)(11.644) (11.761) kW TO NODE 814: 51.95 -14.18 41.29 -127.99 39.33 116.90 AMP/DG (19.245) <814 > LOSS= 37.790: (9.140) (9.404) kW -----B-----*----C-----*-----* NODE: 814 VOLTS: .947 -2.26 .994 -122.70 .989 118.01 MAG/ANG .00 .00 -LD: .00 .00 .00 .00 kW/kVR kVll 24.900 CAP: .00 .00 .00 kVR FROM NODE 812: 52.10 -14.73 41.29 -128.69 39.37 116.23 AMP/DG (9.404) kW <814 > LOSS= 37.790: (19.245) (9.140) 39.37 116.23 AMP/DG TO NODE RG10 .<VRG>.: 52.10 -14.73 41.29 -128.69 <RG10 > LOSS= .000: (.000) (.000) (.000) kW 1.018 -2.26 1.026 -122.70 1.020 118.01 MAG/ANG .00 .00 .00 .00 .00 .00 kW/kVR NODE: RG10 VOLTS: -LD: CAP: kVll 24.900 .00 kVR .00 .00 FROM NODE 814 <VRG>: 48.47 -14.73 40.04 -128.69 38.17 116.23 AMP/DG <RG10 > LOSS= .000: (.000) (.000) (.000) kW 48.47 -14.73 40.04 -128.69 38.17 116.23 AMP/DG TO NODE 850: <850 > LOSS= .017: (.008) (.005) kW -----B-----*-----*-----* VOLTS: 1.018 -2.26 1.026 -122.70 1.020 118.01 MAG/ANG NODE: 850 .00 .00 .00 .00 .00 kW/kVR -LD: .00 .00 kVR kVll 24.900 CAP: .00 FROM NODE RG10: 48.47 -14.73 40.04 -128.69 38.17 116.23 AMP/DG <850 > LOSS= .017: (.008) (.005) (.005) kW 48.47 -14.73 38.17 116.23 AMP/DG TO NODE 816: 40.04 -128.69 (.145) (.139) kW (.254) <816 > LOSS= .538: _____*__ -----A-----*-----B------*-----C------*-----NODE: 816 VOLTS: <u>1.017</u> -2.26 <u>1.025</u> -122.71 <u>1.020</u> 118.01 MAG/ANG .00 .00 -LD: .00 .00 .00 kW/kVR kVll 24.900 CAP: .00 .00 .00 kVR 48.47 -14.74 40.04 -128.70 38.17 116.23 AMP/DG FROM NODE 850: <816 > LOSS= .538: (.254) (.145) (.139) TO NODE 818: 13.02 -26.69 AMP/DG <818 > LOSS= .154: (.154) kW 35.83 -10.42 40.04 -128.70 38.17 116.23 AMP/DG TO NODE 824: <824 > LOSS= 14.181: (4.312) (5.444) (4.425)



SUBSTATION: IE	EEE 34;	R FLOW FEEDER: IEEE 34			HOURS
NODE VA	ALUE		PHASE B	PHASE C	UNT O/L< 60.%
	VOLTS: -LD:	<u>1.016</u> -2.27			MAG/ANG kW/kVR kVR
<818 > LOSS= TO NODE 820 . <820 > LOSS=	.154:	13.03 -26.77 (.154) 13.03 -26.77 (3.614)	D +		AMP/DG kW AMP/DG kW
	VOLTS: -LD:	<u>.993</u> -2.32 .00 .00			MAG/ANG kW/kVR kVR
TO NODE 822 . <822 > LOSS=	.413:	10.62 -28.98 (3.614) 10.62 -28.98 (.413)	-	C	AMP/DG kW AMP/DG kW
	VOLTS: -LD:	.990 -2.33 .00 .00	D		MAG/ANG kW/kVR kVR
FROM NODE (820) <822 > LOSS=	:	.00 .00 (.413)	*		AMP/DG kW
	VOLTS: -LD:	1.008 -2.37 .00 .00	<u>1.016</u> -122.94	<u>1.012</u> 117.76	MAG/ANG kW/kVR
<pre><824 > LOSS= TO NODE 826 <826 > LOSS= TO NODE 828 <828 > LOSS=</pre>	14.181:	35.87 -10.70 (4.312) 35.87 -10.70 (.361)	(5.444) 3.10 -148.92 (.008) 36.93 -127.39 (.393)	(4.425) 38.05 116.25	kW AMP/DG kW AMP/DG kW
NODE: 826 kV11 24.900	VOLTS: -LD:		1.016 -122.94 .00 .00		MAG/ANG kW/kVR kVR
FROM NODE (824) <826 > LOSS=			.00 .00		AMP/DG kW

SUBSTATION: II	EEE 34;	R FLOW FEEDER: IEEE 34			HOURS
NODE V	ALUE	PHASE A (LINE A)	PHASE B	PHASE C	60 %
NODE: 828	VOLTS: -LD:	1.007 -2.38 .00 .00 .00	<u>1.015</u> -122.95	<u>1.011</u> 117.75	MAG/ANG kW/kVR
<828 > LOSS= TO NODE 830 <830 > LOSS=	1.108: : 26.587:	35.87 -10.72 (.361) 35.87 -10.72 (8.443)	(.393) 36.93 -127.41 (9.214)	(.354) 37.77 116.42 (8.930)	kW AMP/DG kW
NODE: 830 kV11 24.900	VOLTS: D-LD: Y CAP:	.989 -2.63 9.95 4.98 .00	.998 -123.39 9.86 4.93 .00	.994 117.25 24.55 9.82 .00	MAG/ANG kW/kVR kVR
TO NODE 854	:	35.43 -11.06 (8.443) 34.22 -9.97 (.197)	36.19 -127.47	36.49 116.26	AMP/DG
NODE: 854	VOLTS.	.989 -2.64 .00 .00	998 -123 40	993 117 24	MAG/ANG
<pre><854 > LOSS= TO NODE 852 <852 > LOSS= TO NODE 856 <856 > LOSS=</pre>	.635: : 44.798: :	34.23 -9.99 (.197) 34.23 -9.99 (13.996)	(.227) 35.93 -127.72 (15.778) .31 -98.70 (.001)	(.211) 36.49 116.25 (15.023)	kW AMP/DG kW AMP/DG kW
NODE: 852	VOLTS:	.958 -3.11 .00 .00	.968 -124.18	.964 116.33	MAG/ANG
TO NODE RG11 < RG11 > LOSS=	. <vrg>.:</vrg>	34.35 -11.00 (13.996) 34.35 -11.00 (.000)	35.90 -128.66 (.000)	36.52 115.41 (.000)	AMP/DG kW
NODE: RG11 kV11 24.900			1.035 -124.18 .00 .00	1.036 116.33 .00 .00	
<rg11> LOSS=</rg11>	.000:	31.77 -11.00 (.000) 31.77 -11.00 (.003)	33.59 -128.66 (.000) 33.59 -128.66 (.004)	33.98 115.41 (.000) 33.98 115.41 (.004)	kW AMP/DG



- RADIAL POWER FLOW --- DATE: 6-24-2004 AT 16:34:32 HOURS ---SUBSTATION: IEEE 34; FEEDER: IEEE 34 ______ PHASE A PHASE B PHASE C UNT O/L
(LINE A) (LINE B) (LINE C) 60.% NODE VALUE <u>1.036</u> -3.11 <u>1.035</u> -124.18 <u>1.036</u> 116.33 MAG/ANG NODE: 832 VOLTS: .00 .00 .00 .00 .00 .00 kW/kVR .00 .00 .00 .00 kVR -LD: kVll 24.900 CAP: 31.77 -11.00 33.59 -128.66 33.98 115.41 AMP/DG FROM NODE RG11: <832 > LOSS= .011: (.003) (.004) (.004) kW TO NODE 858: 21.31 .47 23.40 -116.89 24.34 128.36 AMP/DG <858 > LOSS= 2.467: (.997) (.827) kW (.643) TO NODE XF10: 11.70 -152.73 11.68 -32.29 11.61 87.39 AMP/DG < (3.187) kW <XF10 > LOSS= 9.625: (3.196)(3.241)-----B-----*----C-----*-----* NODE: 858 VOLTS: <u>1.034</u> -3.17 <u>1.032</u> -124.28 <u>1.034</u> 116.22 MAG/ANG .00 .00 .00 .00 .00 .00 kW/kVR -LD: kVll 24.900 CAP: .00 .00 .00 kVR 20.86 .86 23.13 -116.39 24.02 128.48 AMP/DG FROM NODE 832: <858 > LOSS= 2.467: (.643) (.997) (.827) kW TO NODE 834: 20.73 1.01 23.13 -116.39 24.02 128.48 AMP/DG (.717) <834 > LOSS= 2.798: (1.145) (.936) kW .14 -22.82 (.000) TO NODE 864: AMP/DG <864 > LOSS= .000: 1.031 -3.24 1.029 -124.39 1.031 116.09 MAG/ANG .00 .00 .00 .00 .00 .00 kW/kVR .00 .00 .00 kVR NODE: 834 VOLTS: -LD: CAP: kVll 24.900 .00 .00 .00 kVR FROM NODE 858: 20.29 2.18 22.37 -116.07 23.23 130.06 AMP/DG (1.145)<834 > LOSS= 2.798: (.717) (.936) kW TO NODE 842: 16.30 -95.63 14.75 34.68 15.12 151.05 AMP/DG (.017) kW <842 > LOSS= .064: (.015) (.032) 9.09 -154.82 TO NODE 860: 11.16 -43.05 10.60 99.34 AMP/DG <860 > LOSS= .141: (.021) (.104) (.017) kW _____*_ ----A-----*----B-----*-------NODE: 842 <u>1.031</u> -3.25 <u>1.029</u> -124.39 <u>1.031</u> 116.09 MAG/ANG VOLTS: .00 .00 .00 .00 .00 .00 kW/kVR -LD: kVll 24.900 .00 .00 kVR CAP: .00 FROM NODE 834: 14.74 34.67 16.30 -95.64 15.12 151.03 AMP/DG (.015) <842 > LOSS= .064: (.032) (.017) kW 16.30 -95.64 TO NODE 844: 14.74 34.67 15.12 151.03 AMP/DG <844 > LOSS= .306: (.068) (.156) (.083) kW



- RADIAL SUBSTATION: IE	EEE 34;	FEEDER: I	EEE 34	l				
NODE VA		(LINE A	.) *	PHAS (LIN	E B E B)	PHAS (LIN	SE C IE C)	UNT O/L< 60.%
NODE: 844 kVll 24.900	VOLTS: Y-LD:	1.031 - 143.41 11	3.27 1.54	1.029 142.97	-124.42 111.20	1.031 143.51	116.06 111.62	MAG/ANG kW/kVR
FROM NODE 842 <844 > LOSS= TO NODE 846 . <846 > LOSS=	.306:	(.068 9.83 7 (.043) 8.88)	9.40 (156) -63.87 212)	(. 9.40 (.	083) -170.67 068)	kW AMP/DG kW
NODE: 846 kVll 24.900	VOLTS: -LD: CAP:	<u>1.031</u> -	3.32	1.029	-124.46 .00 .00	1.031	116.01 .00 .00	MAG/ANG kW/kVR kVR
FROM NODE 844 <846 > LOSS= TO NODE 848 . <848 > LOSS=	:	9.76 7 (.043 9.76 7 (.007	8.80) 8.80)	9.40 (. 9.40 (.	-52.54 212) -52.54 031)	9.78 (. 9.78 (.	-161.93 068) -161.93 010)	AMP/DG kW AMP/DG kW
NODE: 848 kVll 24.900	VOLTS:	1.031 -	3.32	1.029	-124.47	1.031	116.00	MAG/ANG
FROM NODE 846 <848 > LOSS=	.048:	9.76 7 (.007	8.79) *	9.77 (.	-42.47 031)	9.78 (.	-161.94 (010)	AMP/DG kW
NODE: 860 kVll 24.900	VOLTS: Y-LD:	1.030 - 20.00 1	3.24	$\frac{1.029}{20.00}$	-124.39	1.031 20.00	116.09	MAG/ANG kW/kVR
FROM NODE 834 <860 > LOSS= TO NODE 836 . <836 > LOSS=	.141:	(.021 4.16 -3 (035) 0.19)	(. 5.96 (.	104) -154.63 103)	(. 3.60 (017) 90.25 028)	kW AMP/DG kW
NODE: 836 kVll 24.900	VOLTS: -LD: CAP:	1.030 .00	3.23	1.029	-124.39 .00	1.031	116.09	MAG/ANG kW/kVR kVR
FROM NODE 860 <836 > LOSS= TO NODE 840 . <840 > LOSS= TO NODE 862 . <862 > LOSS=	:	1.49 -1 (035 1.50 -2 (014 .00 (005	.00	2.09	-149.38	.00	.00	AMP/DG



SUBSTATION: IE	EEE 34;	R FLOW FEEDER: IEEE 34			HOURS
NODE VA	LUE	PHASE A (LINE A)	PHASE B	PHASE C	60 %
NODE: 840	VOLTS: Y-LD:	1.030 -3.23 9.27 7.21 .00	1.029 -124.39 9.26 7.20	1.031 116.09	MAG/ANG kW/kVR
<840 > LOSS=	.002:	.79 -41.11 (014)	(.026)	(010)	kW
NODE: 862	VOLTS: -LD:	1.030 -3.23 .00 .00	1.029 -124.39 .00 .00	1.031 116.09 .00 .00	MAG/ANG kW/kVR
<pre><862 > LOSS= TO NODE 838 . <838 > LOSS=</pre>	.000:	.00 .00 (005)	(.009) 2.09 -149.50 (.004)	(004)	kW AMP/DG kW
NODE: 838 kVll 24.900	VOLTS: -LD:	*-	1.029 -124.39 .00 .00		
FROM NODE 862 <838 > LOSS=	.004:	*-	.00 .004)		AMP/DG kW
	VOLTS: -LD:	1.034 -3.17 .00 .00			MAG/ANG kW/kVR kVR
FROM NODE (858) < 864 > LOSS=	.000:	.00 .00 (.000)	D +		AMP/DG kW
NODE: XF10	VOLTS: -LD:	1.000 -4.63 .00 .00	.998 -125.73 .00 .00	1.000 114.82 .00 .00	MAG/ANG kW/kVR
<pre><xf10> LOSS= TO NODE 888 <888 > LOSS=</xf10></pre>	9.625: :	69.90 -32.29 (3.196) 69.90 -32.29 (.000)	(3.241) 70.04 -152.73 (.000)	(3.187) 69.50 87.39 (.000)	kW AMP/DG kW
NODE: 888 kVll 4.160	VOLTS: -LD: CAP:		.998 -125.73 .00 .00	1.000 114.82 .00 .00	MAG/ANG
FROM NODE XF10 <888 > LOSS= TO NODE 890 . <890 > LOSS=	.000:	69.90 -32.29 (.000) 69.90 -32.29 (11.638)	70.04 -152.73 (.000) 70.04 -152.73 (9.950)	69.50 87.39 (.000) 69.50 87.39 (11.173)	kW



- RADIA	IEEE 34;	FEEDER:	IEEE 3	4				
NODE	VALUE	PHASE (LINE	2 A 2 A)	PHAS (LIN	E B E B)	PHAS (LIN	E C E C)	UNT O/L< 60.%
NODE: 890	VOLTS: D-LD:	.917 139.11	-5.19 69.55	<u>.924</u> 137.56	-126.78 68.78	<u>.918</u> 137.01	113.98 68.50	MAG/ANG kW/kVR
kV11 4.160 FROM NODE 888						69.51		kVR AMP/DG
<890 > LOSS	= 32.760: *-	(11.6	538) *	(9.	950) *	(11.	173) 	kW *
NODE: (856)	-LD:				.00			MAG/ANG kW/kVR
kV11 24.900 FROM NODE 854				.00	.00			kVR AMP/DG
<856 > LOSS					001)			kW