IEEE POWER ENGINEERING SOCIETY

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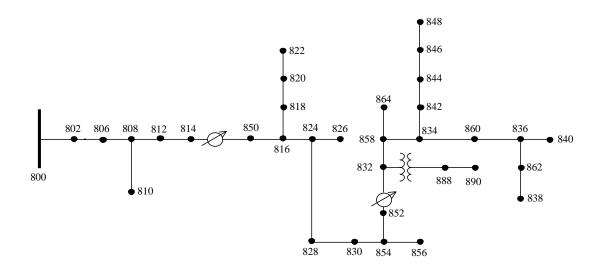
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Distribution System Analysis Subcommittee

IEEE 34 Node Test Feeder



IEEE 34 Node Test Feeder



Overhead Line Configurations (Config.)

Config.	Phasing	Phase	Neutral	Spacing ID
		ACSR	ACSR	
300	BACN	1/0	1/0	500
301	BACN	#2 6/1	#2 6/1	500
302	ΑN	#4 6/1	#4 6/1	510
303	BN	#4 6/1	#4 6/1	510
304	ΒN	#2 6/1	#2 6/1	510

Line Segment Data

Node A	Node B	Length(ft.)	Config.
800	802	2580	300
802	806	1730	300
806	808	32230	300
808	810	5804	303
808	812	37500	300
812	814	29730	300
814	850	10	301
816	818	1710	302
816	824	10210	301
818	820	48150	302
820	822	13740	302
824	826	3030	303
824	828	840	301
828	830	20440	301
830	854	520	301
832	858	4900	301
832	888	0	XFM-1
834	860	2020	301
834	842	280	301
836	840	860	301
836	862	280	301
842	844	1350	301
844	846	3640	301
846	848	530	301
850	816	310	301
852	832	10	301
854	856	23330	303
854	852	36830	301
858	864	1620	302
858	834	5830	301
860	836	2680	301
862	838	4860	304
888	890	10560	300



Transformer Data

kVA kV-high kV-low R - % X - % Substation: 2500 69 - D 24.9 -Gr. W 1 8 XFM -1 500 24.9 - Gr. W 4.16 - Gr. W 1.9 4.08

Spot Loads

Node	Load	Ph-1	Ph-1	Ph-2	Ph-2	Ph-3	Ph-4
	Model	kW	kVAr	kW	kVAr	kW	kVAr
860	Y-PQ	20	16	20	16	20	16
840	Y-I	9	7	9	7	9	7
844	Y-Z	135	105	135	105	135	105
848	D-PQ	20	16	20	16	20	16
890	D-I	150	75	150	75	150	75
830	D-Z	10	5	10	5	25	10
Total		344	224	344	224	359	229

Distributed Loads

Node	Node	Load	Ph-1	Ph-1	Ph-2	Ph-2	Ph-3	Ph-3
Α	В	Model	kW	kVAr	kW	kVAr	kW	kVAr
802	806	Y-PQ	0	0	30	15	25	14
808	810	Y-I	0	0	16	8	0	0
818	820	Y-Z	34	17	0	0	0	0
820	822	Y-PQ	135	70	0	0	0	0
816	824	D-I	0	0	5	2	0	0
824	826	Y-I	0	0	40	20	0	0
824	828	Y-PQ	0	0	0	0	4	2
828	830	Y-PQ	7	3	0	0	0	0
854	856	Y-PQ	0	0	4	2	0	0
832	858	D-Z	7	3	2	1	6	3
858	864	Y-PQ	2	1	0	0	0	0
858	834	D-PQ	4	2	15	8	13	7
834	860	D-Z	16	8	20	10	110	55
860	836	D-PQ	30	15	10	6	42	22
836	840	D-I	18	9	22	11	0	0
862	838	Y-PQ	0	0	28	14	0	0
842	844	Y-PQ	9	5	0	0	0	0
844	846	Y-PQ	0	0	25	12	20	11
846	848	Y-PQ	0	0	23	11	0	0
Total			262	133	240	120	220	114



Shunt Capacitors

Node	Ph-A	Ph-B	Ph-C		
	kVAr	kVAr	kVAr		
844	100	100	100		
848	150	150	150		
Total	250	250	250		

Regulator Data

Regulator ID:	1		
Line Segment:	814 - 850		
Location:	814		
Phases:	A - B -C		
Connection:	3-Ph,LG		
Monitoring Phase:	A-B-C		
Bandwidth:	2.0 volts		
PT Ratio:	120		
Primary CT Rating:	100		
Compensator Settings:	Ph-A	Ph-B	Ph-C
R - Setting:	2.7	2.7	2.7
X - Setting:	1.6	1.6	1.6
Volltage Level:	122	122	122
Regulator ID:	2		
Line Segment:	852 - 832		
Location:	852		
Phases:	A - B -C		
Connection:	3-Ph,LG		
Monitoring Phase:	A-B-C		
Bandwidth:	2.0 volts		
PT Ratio:	120		
Primary CT Rating:	100		
Compensator Settings:	Ph-A	Ph-B	Ph-C
R - Setting:	2.5	2.5	2.5
X - Setting:	1.5	1.5	1.5

124 124

124



Volltage Level:

IEEE 34 Node Test Feeder

Impedances

```
Configuration 300:
----- Z & B Matrices Before Changes -----
           Z (R +jX) in ohms per mile
1.3368 1.3343 0.2101 0.5779 0.2130 0.5015
1.3238 1.3569 0.2066 0.4591
                                  0.2066 0.4591
1.3294 1.3471
         B in micro Siemens per mile
            5.3350
                   -1.5313 -0.9943
                      5.0979
                             -0.6212
                               4.8880
Configuration 301:
           Z (R + jX) in ohms per mile
1.9300 1.4115 0.2327 0.6442 0.2359 0.5691
                 1.9157 1.4281 0.2288 0.5238
                                  1.9219 1.4209
         B in micro Siemens per mile
            5.1207 -1.4364 -0.9402
                      4.9055 -0.5951
                               4.7154
Configuration 302:
           {\bf Z} (R +jX) in ohms per mile
2.7995 1.4855
                0.0000 0.0000 0.0000 0.0000
                 0.0000 0.0000 0.0000 0.0000
                                  0.0000 0.0000
         B in micro Siemens per mile
            4.2251
                     0.0000 0.0000
                      0.0000
                               0.0000
                               0.0000
Configuration 303:
           Z (R +jX) in ohms per mile
0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 2.7995 1.4855 0.0000 0.0000
                                  0.0000 0.0000
         B in micro Siemens per mile
            0.0000
                    0.0000 0.0000
                      4.2251
                             0.0000
                               0.0000
Configuration 304:
          Z (R +jX) in ohms per mile
0.0000 0.0000 0.0000 0.0000 0.0000
                 1.9217 1.4212 0.0000 0.0000
                                  0.0000 0.0000
        B in micro Siemens per mile
```



0.0000

0.0000 0.0000

0.0000 0.0000

4.3637

Power Flow Results

- RADIAL FLOW SUMMARY - DATE: 6-24-2004 AT 16:34:11 HOURS --

SUBSTATION: IEEE 34;	FEEDER: IEEE 34		
-			
SYSTEM PHASE INPUT(A)	PHASE	PHASE	TOTAL
kW : 759.136	666.663	617.072	2042.872
kVAr: 171.727 kVA: 778.318	90.137	28.394	290.258
PF : .9754			
LOAD(A-N)(A-B)- kW : 359.9 246.4 TOT : 606.322	339.3 243.3	221.8 359.0	921.0 848.8
kVAr: 230.9 128.7 TOT: 359.531	216.9 128.7 345.609	161.8 184.6 346.407	609.6 441.9 1051.547
kVA : 427.6 278.0 TOT : 704.903	402.7 275.3	274.6 403.7	1104.5 957.0
PF : .8417 .8864 TOT : .8601			
LOSSES(A) kW : 114.836 kVAr : 14.200 kVA : 115.711	80.389 10.989	77.824 9.810	273.049
CAPAC (A-N) (A-B) - R-kVA: 250.0 .0 TOT: 250.000	250.0 .0	250.0 .0	750.0 .0
A-kVA: 265.7 .0 TOT: 265.658	264.8 .0	265.9 .0 265.869	796.3 .0 796.287



--- VOLTAGE PROFILE ---- DATE: 6-24-2004 AT 16:34:18 HOURS ---- SUBSTATION: IEEE 34; FEEDER: IEEE 34

NODE	M.	AG		ANGLE		MAG		ANGLE		MAG		ANGLE	mi.to SR
	1		 А-N		1]	B-N			(C-N		
800	1.	0500	at	.00	1	.0500	at	-120.00		1.0500	at	120.00	.000
802	1.	0475	at	05	1	.0484	at	-120.07		1.0484	at	119.95	.489
806	1.	0457	at	08	1	.0474	at	-120.11		1.0474	at	119.92	.816
808	1.	0136	at	75	1	.0296	at	-120.95		1.0289	at	119.30	6.920
810					1	.0294	at	-120.95					8.020
812	1 .	9763	at	-1.57	1	.0100	at	-121.92		1.0069	at	118.59	14.023
814	1 .	9467	at	-2.26		.9945	at	-122.70		.9893	at	118.01	19.653
RG10	1.	0177	at	-2.26	1	.0255	at	-122.70		1.0203	at	118.01	19.654
850	1.	0176	at	-2.26	1	.0255	at	-122.70		1.0203	at	118.01	19.655
816	1.	0172	at	-2.26	1	.0253	at	-122.71		1.0200	at	118.01	19.714
818	1.	0163	at	-2.27									20.038
820	1 .	9926	at	-2.32									29.157
822		9895	at	-2.33									31.760
824	1.	0082	at	-2.37	1	.0158	at	-122.94		1.0116	at	117.76	21.648
826					1	.0156	at	-122.94					22.222
828	1.	0074	at	-2.38	1	.0151	at	-122.95		1.0109	at	117.75	21.807
830	1 .	9894	at	-2.63		.9982	at	-123.39		.9938	at	117.25	25.678
854	1 .	9890	at	-2.64				-123.40		.9934	at	117.24	25.777
852	1 .	9581	at	-3.11		.9680	at	-124.18		.9637	at	116.33	32.752
RG11	1.	0359	at	-3.11	1	.0345	at	-124.18		1.0360	at	116.33	32.752
832	1.	0359	at	-3.11	1	.0345	at	-124.18		1.0360	at	116.33	32.754
858	1.	0336	at	-3.17	1	.0322	at	-124.28		1.0338	at	116.22	33.682
834	1.	0309	at	-3.24	1	.0295	at	-124.39		1.0313	at	116.09	34.786
842	1.	0309	at	-3.25	1	.0294	at	-124.39		1.0313	at	116.09	34.839
844		0307		-3.27				-124.42		1.0311	at	116.06	35.095
846	1.	0309	at	-3.32	1	.0291	at	-124.46		1.0313	at	116.01	35.784
848	1.	0310	at	-3.32	1	.0291	at	-124.47		1.0314	at	116.00	35.885
860	1.	0305	at	-3.24	1	.0291	at	-124.39		1.0310	at	116.09	35.169
836	1.	0303	at	-3.23	1	.0287	at	-124.39		1.0308	at	116.09	35.677
840	1.	0303	at	-3.23	1	.0287	at	-124.39		1.0308	at	116.09	35.839
862	1.	0303	at	-3.23	1	.0287	at	-124.39		1.0308	at	116.09	35.730
838					1	.0285	at	-124.39					36.650
864		0336		-3.17									33.989
XF10		9997		-4.63				-125.73		1.0000		114.82	32.754
888		9996		-4.64				-125.73		1.0000		114.82	•
890		9167	at	-5.19				-126.78		.9177	at	113.98	34.754
856	I				1	.9977	at	-123.41					30.195
		770	T ጥጽ ⁄	E REGULA	.πΩP	ר אידי א		- DATE:	6-	24-2004	λП	16.34.22	HOURS
SUBSTA	ATION:		EE 3		DER:		E 34		U	21 2004	411	10.01.22	110010

[NODE] -	[VREG]	[SE	-	[NO	-	MOD se A & B		OPT RX	BNDW 2.00
014	11.01.0	030	,	030	IIIa	SC A W D	a c, wye	1/22	2.00
	PHASE	LDCTR	VOLT	HOLD	R-VOLT	X-VOLT	PT RATIO	CT RATE	TAP
	1		122.	000	2.700	1.600	120.00	100.00	12
	2		122.	000	2.700	1.600	120.00	100.00	5
	3		122.	000	2.700	1.600	120.00	100.00	5
[NODE]	[VREG]	[SE	[G]	[NO	DE]	MOD	EL	OPT	BNDW
852	RG11	832	2	832	Phas	se A & B	& C, Wye	RX	2.00
	PHASE	LDCTR	VOLT	HOLD	R-VOLT	X-VOLT	PT RATIO	CT RATE	TAP
	1		124.	000	2.500	1.500	120.00	100.00	13
	2		124.	000	2.500	1.500	120.00	100.00	11
	3		124.	000	2.500	1.500	120.00	100.00	12



- RADIAL POWER FLOW --- DATE: 6-24-2004 AT 16:34:32 HOURS ---SUBSTATION: IEEE 34; FEEDER: IEEE 34 ______ PHASE A PHASE B PHASE C UNT O/L
(LINE A) (LINE B) (LINE C) 60.% NODE VALUE NODE: 800 VOLTS: 1.050 .00 1.050 -120.00 1.050 120.00 MAG/ANG kVll 24.900 NO LOAD OR CAPACITOR REPRESENTED AT SOURCE NODE 51.56 -12.74 44.57 -127.70 40.92 117.37 AMP/DG (1.637) (.978) (.858) kW TO NODE 802 : <802 > LOSS= 3.472: -----B-----*-----C-----*-----* VOLTS: 1.047 -.05 1.048 -120.07 1.048 119.95 MAG/ANG -LD: .00 .00 .00 .00 .00 .00 kW/kVR NODE: 802 kVll 24.900 .00 .00 kVR CAP: .00 FROM NODE 800: 51.58 -12.80 44.57 -127.76 40.93 117.31 AMP/DG <802 > LOSS= 3.472: (1.637) (.978) (.858) kW TO NODE 806: 51.58 -12.80 44.57 -127.76 40.93 117.31 AMP/DG <806 > LOSS= 2.272: (1.102) (.618) (.552) kW VOLTS: 1.046 -.08 1.047 -120.11 1.047 119.92 MAG/ANG -LD: .00 .00 .00 .00 .00 kW/kVR NODE: 806 -⊔レ. CAP: kVll 24.900 .00 .00 .00 kVR FROM NODE 802: 51.59 -12.83 42.47 -126.83 39.24 118.52 AMP/DG <806 > LOSS= 2.272: (1.102) (.618) (.552) kW TO NODE 808: 51.59 -12.83 42.47 -126.83 39.24 118.52 AMP/DG <808 > LOSS= 41.339: (20.677) (10.780) (9.882) kW -----B------C------* NODE: 808 VOLTS: 1.014 -.75 1.030 -120.95 1.029 119.30 MAG/ANG -LD: .00 .00 .00 .00 .00 kW/kVR kVll 24.900 CAP: .00 .00 .00 kVR FROM NODE 806: 51.76 -13.47 42.46 -127.59 39.28 117.76 AMP/DG (9.882) kW (20.677) <808 > LOSS= 41.339: (10.780) TO NODE 810: 1.22 -144.62 AMP/DG <810 > LOSS= .002: (.002) TO NODE 812: 51.76 -13.47 41.30 -127.10 39.28 117.76 AMP/DG (11.761) kW <812 > LOSS= 47.531: (24.126) (11.644) -----B-----*-----C-----*-----* NODE: 810 VOLTS: 1.029 -120.95 MAG/ANG -LD: .00 .00 kW/kVR kVll 24.900 CAP: .00 kVR .00 .00 FROM NODE 808: AMP/DG (.002) <810 > LOSS= .002: kW



- RADIAL POWER FLOW --- DATE: 6-24-2004 AT 16:34:32 HOURS ---SUBSTATION: IEEE 34; FEEDER: IEEE 34 ______ PHASE A PHASE B (LINE A) (LINE B) NODE VALUE PHASE C UNT O/L< (LINE C) -----*----C-----*-----VOLTS: .976 -1.57 1.010 -121.92 1.007 118.59 MAG/ANG -LD: .00 .00 .00 .00 .00 kW/kVR NODE: 812 kVll 24.900 CAP: .00 .00 .00 kVR: 51.95 -14.18 41.29 -127.99 39.33 116.90 AMP/DG FROM NODE 808 <812 > LOSS= 47.531: (24.126)(11.761) kW (11.644) 39.33 116.90 AMP/DG TO NODE 814: 51.95 -14.18 41.29 -127.99 <814 > LOSS= 37.790: (19.245)(9.140) (9.404) kW VOLTS: .947 -2.26 .994 -122.70 .989 118.01 MAG/ANG NODE: 814 .00 .00 kW/kVR -LD: .00 .00 .00 .00 kVll 24.900 CAP: .00 .00 .00 kVR FROM NODE 812: 52.10 -14.73 41.29 -128.69 39.37 116.23 AMP/DG <814 > LOSS= 37.790: (19.245)(9.140) (9.404) kW 39.37 116.23 AMP/DG TO NODE RG10 .<VRG>.: 52.10 -14.73 41.29 -128.69 1.018 -2.26 1.026 -122.70 1.020 118.01 MAG/ANG NODE: RG10 VOLTS: .00 .00 .00 .00 .00 kW/kVR -LD: kVll 24.900 CAP: .00 .00 kVR .00 FROM NODE 814 <VRG>: 48.47 -14.73 40.04 -128.69 38.17 116.23 AMP/DG (.000) <RG10 > LOSS= .000: (.000) (.000) kW 48.47 -14.73 TO NODE 850: 40.04 -128.69 38.17 116.23 AMP/DG <850 > LOSS= .017: (.008) (.005) kW NODE: 850 VOLTS: 1.018 -2.26 1.026 -122.70 1.020 118.01 MAG/ANG .00 .00 .00 .00 .00 .00 kW/kVR -LD: .00 .00 .00 kVR kVll 24.900 CAP: FROM NODE RG10: 48.47 -14.73 40.04 -128.69 38.17 116.23 AMP/DG <850 > LOSS= .017: (.008) (.005) (.005) kW 48.47 -14.73 40.04 -128.69 38.17 116.23 AMP/DG TO NODE 816: <816 > LOSS= .538: (.254) (.145) (.139) kW _____*__ ----A-----*----B------*-----C-----*-----NODE: 816 VOLTS: 1.017 -2.26 1.025 -122.71 1.020 118.01 MAG/ANG .00 .00 -LD: .00 .00 .00 .00 kW/kVR kVll 24.900 .00 .00 .00 kVR CAP: 48.47 -14.74 40.04 -128.70 38.17 116.23 AMP/DG FROM NODE 850: <816 > LOSS= .538: (.254) (.145) (.139) kW TO NODE 818: 13.02 -26.69 AMP/DG <818 > LOSS= .154: (.154) kW 35.83 -10.42 40.04 -128.70 38.17 116.23 AMP/DG TO NODE 824: <824 > LOSS= 14.181: (4.312) (5.444) (4.425)



- RADIAL SUBSTATION: IE	EEE 34;	FEEDER:	IEEE 34				34:32	HOURS
NODE VA	LUE	PHASE	A A)	PHASE (LINE	: В : В)	PHASE (LINE	C)	UNT O/L< 60.8
NODE: 818 kVll 24.900	VOLTS: -LD:	1.016	-2.27	Б		C		MAG/ANG kW/kVR kVR
FROM NODE 816 <818 > LOSS= TO NODE 820 . <820 > LOSS=	.154: : 3.614:	(.15 13.03 (3.65	54) -26.77 14)		*_	C-		AMP/DG kW AMP/DG kW
NODE: 820 kVll 24.900	VOLTS: -LD:	.993 .00				(-		MAG/ANG kW/kVR kVR
FROM NODE 818 <820 > LOSS= TO NODE 822 . <822 > LOSS=	3.614:	(3.63 10.62	14) -28.98	B-	*	C-		AMP/DG kW AMP/DG kW
NODE: 822 kVll 24.900	VOLTS: -LD:	.990 .00		Б		C		MAG/ANG kW/kVR kVR
FROM NODE 820 <822 > LOSS=	.413:	(.41	13)	B_	*_	C-		AMP/DG kW
NODE: 824 kV11 24.900	VOLTS: -LD:	1.008	-2.37	1.016 -	122.94	1.012	117.76	MAG/ANG kW/kVR
FROM NODE 816 <824 > LOSS= TO NODE 826 . <826 > LOSS= TO NODE 828 . <828 > LOSS=	:	35.87	-10.70 61)	3.10 - (.0 36.93 -	148.92 (08) (127.39	38.05	116.25 54)	AMP/DG kW AMP/DG kW
NODE: 826 kVll 24.900	VOLTS: -LD:	А	*_	1.016 - .00	* :122.94	C-		* MAG/ANG kW/kVR kVR
FROM NODE 824 <826 > LOSS=				.00	.00			AMP/DG kW



- RADIAL POWER FLOW --- DATE: 6-24-2004 AT 16:34:32 HOURS ---SUBSTATION: IEEE 34; FEEDER: IEEE 34 ______ VALUE PHASE A PHASE C PHASE B UNT O/L< (LINE B) (LINE C) (LINE A) NODE: 828 VOLTS: 1.007 -2.38 1.015 -122.95 1.011 117.75 MAG/ANG -LD: .00 .00 .00 .00 .00 .00 kW/kVR kVll 24.900 CAP: .00 .00 .00 kVR FROM NODE 824: 35.87 -10.72 36.93 -127.41 37.77 116.42 AMP/DG <828 > LOSS= 1.108: (.361) (.393) (.354) kW TO NODE 830: 35.87 -10.72 36.93 -127.41 37.77 116.42 AMP/DG (8.443) (8.930) kW <830 > LOSS= 26.587: (9.214) -----B-----*-----*-----*-----VOLTS: .989 -2.63 .998 -123.39 .994 117.25 MAG/ANG NODE: 830 9.95 4.98 9.86 4.93 24.55 9.82 kW/kVR D-LD: kVll 24.900 Y CAP: .00 kVR .00 .00 FROM NODE 828: 35.43 -11.06 36.91 -127.92 37.79 115.96 AMP/DG <830 > LOSS= 26.587: (8.443) (9.214)(8.930) kW TO NODE 854: 34.22 -9.97 36.19 -127.47 36.49 116.26 AMP/DG <854 > LOSS= .635: VOLTS: .989 -2.64 .998 -123.40 .993 117.24 MAG/ANG -LD: .00 .00 .00 .00 .00 kW/kVR NODE: 854 .00 .00 .00 kVll 24.900 CAP: .00 .00 .00 kVR FROM NODE 830: 34.23 -9.99 36.19 -127.48 36.49 116.25 AMP/DG (.211) kW <854 > LOSS= .635: (.197) (.227) TO NODE 852: 34.23 -9.99 35.93 -127.72 36.49 116.25 AMP/DG <852 > LOSS= 44.798: (13.996) (15.778)(15.023) kW TO NODE 856: .31 -98.70 AMP/DG <856 > LOSS= .001: (.001) -----B----*----C----*----VOLTS: .958 -3.11 .968 -124.18 .964 116.33 MAG/ANG -LD: .00 .00 .00 .00 .00 .00 kW/kVR CAP: .00 .00 .00 .00 kVR NODE: 852 kVll 24.900 CAP: .00 .00 .00 kVR FROM NODE 854: 34.35 -11.00 35.90 -128.66 36.52 115.41 AMP/DG <852 > LOSS= 44.798: (13.996) (15.778)(15.023) kW TO NODE RG11 .<VRG>.: 34.35 -11.00 35.90 -128.66 36.52 115.41 AMP/DG (.000) kW <RG11 > LOSS= .000: (.000) (.000) -----B----*----C----*----* NODE: RG11 VOLTS: 1.036 -3.11 1.035 -124.18 1.036 116.33 MAG/ANG -LD: .00 .00 .00 .00 .00 kW/kVR .00 kVll 24.900 .00 kVR .00 CAP: FROM NODE 852 <VRG>: 31.77 -11.00 33.59 -128.66 33.98 115.41 AMP/DG <RG11 > LOSS= .000: (.000) 31.77 -11.00 (.000) (.000) kW TO NODE 832: 33.59 -128.66 33.98 115.41 AMP/DG <832 > LOSS= .011: (.003) (.004) (.004) kW



- RADIAL POWER FLOW --- DATE: 6-24-2004 AT 16:34:32 HOURS ---SUBSTATION: IEEE 34; FEEDER: IEEE 34 ______ PHASE A PHASE B (LINE A) (LINE B) PHASE C UNT O/L< NODE VALUE (LINE C) VOLTS: 1.036 -3.11 1.035 -124.18 1.036 116.33 MAG/ANG -LD: .00 .00 .00 .00 .00 .00 kW/kVR CAP: .00 .00 .00 .00 kVR NODE: 832 kVll 24.900 31.77 -11.00 33.59 -128.66 33.98 115.41 AMP/DG FROM NODE RG11: <832 > LOSS= .011: (.003) (.004) (.004) kW TO NODE 858: 21.31 .47 23.40 -116.89 24.34 128.36 AMP/DG (.643) <858 > LOSS= 2.467: (.997) (.827) kW 11.68 -32.29 11.70 -152.73 11.61 87.39 AMP/DG < TO NODE XF10: <XF10 > LOSS= 9.625: (3.196)(3.241) (3.187) kW -----B------C-----*-----NODE: 858 1.034 -3.17 1.032 -124.28 1.034 116.22 MAG/ANG VOLTS: .00 .00 .00 .00 kW/kVR .00 .00 -LD: kVll 24.900 CAP: .00 .00 .00 kVR FROM NODE 832: <858 > LOSS= 2.467: 20.86 .86 23.13 -116.39 24.02 128.48 AMP/DG (.643) (.997) (.827) kW 20.73 1.01 23.13 -116.39 24.02 128.48 AMP/DG TO NODE 834: (.717) <834 > LOSS= 2.798: (1.145) (.936) kW .14 -22.82 TO NODE 864: AMP/DG <864 > LOSS= .000: ----A-----*----B------*----C-----*---NODE: 834 VOLTS: 1.031 -3.24 1.029 -124.39 1.031 116.09 MAG/ANG -LD: .00 .00 .00 .00 .00 kW/kVR kVll 24.900 CAP: .00 .00 .00 kVR FROM NODE 858: 20.29 2.18 22.37 -116.07 23.23 130.06 AMP/DG <834 > LOSS= 2.798: (.717) (1.145)(.936) kW TO NODE 842: 14.75 34.68 16.30 -95.63 15.12 151.05 AMP/DG <842 > LOSS= .064: (.015) (.032) (.017) kW 9.09 -154.82 TO NODE 860: 11.16 -43.05 10.60 99.34 AMP/DG (.017) kW <860 > LOSS= .141: (.021) (.104) _____*__ ----A----*---B-----*----C----*----1.031 -3.25 1.029 -124.39 .00 .00 .00 .00 1.031 116.09 MAG/ANG NODE: 842 VOLTS: -LD: .00 .00 kW/kVR kVll 24.900 CAP: .00 .00 kVR .00 FROM NODE 834: 14.74 34.67 16.30 -95.64 15.12 151.03 AMP/DG (.015) (.032) (.017) kW <842 > LOSS= .064: TO NODE 844: 14.74 34.67 16.30 -95.64 15.12 151.03 AMP/DG <844 > LOSS= .306: (.068) (.156) (.083) kW



- RADIAL POWER FLOW --- DATE: 6-24-2004 AT 16:34:32 HOURS ---SUBSTATION: IEEE 34; FEEDER: IEEE 34 ______ PHASE C VALUE PHASE A PHASE B UNT O/L< (LINE B) (LINE C) (LINE A) -----B-----*-----*-----*-----NODE: 844 VOLTS: 1.031 -3.27 1.029 -124.42 1.031 116.06 MAG/ANG Y-LD: 143.41 111.54 142.97 111.20 143.51 111.62 kW/kVR kVll 24.900 Y CAP: 106.23 105.90 106.31 kVR 14.47 37.12 16.29 -95.71 15.11 150.97 AMP/DG FROM NODE 842: <844 > LOSS= .306: (.068) (.156) (.083) kW TO NODE 846: 9.83 78.88 9.40 -63.87 9.40 -170.67 AMP/DG (.043) (.212) (.068) kW <846 > LOSS= .323: VOLTS: 1.031 -3.32 1.029 -124.46 1.031 116.01 MAG/ANG NODE: 846 -LD: .00 .00 .00 .00 .00 kW/kVR kVll 24.900 .00 .00 CAP: .00 kVR FROM NODE 844: 9.76 78.80 9.40 -52.54 <846 > LOSS= .323: (.043) (.212) TO NODE 848 9.76 70.00 0.10 9.78 -161.93 AMP/DG (.068) kW TO NODE 848: 9.76 78.80 9.40 -52.54 9.78 -161.93 AMP/DG <848 > LOSS= .048: (.007) (.031) (.010) kW VOLTS: 1.031 -3.32 1.029 -124.47 1.031 116.00 MAG/ANG NODE: 848 D-LD: 20.00 16.00 20.00 16.00 20.00 16.00 kW/kVR Y CAP: 158.86 kVll 24.900 159.43 159.56 kVR FROM NODE 846: FROM NODE 846: 9.76 78.79 9.77 -42.47 9.78 -161.94 AME <848 > LOSS= .048: (.007) (.031) (.010) kW 9.77 -42.47 9.78 -161.94 AMP/DG VOLTS: 1.030 -3.24 1.029 -124.39 1.031 116.09 MAG/ANG NODE: 860 Y-LD: 20.00 16.00 20.00 16.00 20.00 16.00 kW/kVR kVll 24.900 Y CAP: .00 .00 .00 kVR 5.87 -33.62 FROM NODE 834 7.68 -156.52 5.29 86.10 AMP/DG : (.021) (.017) kW <860 > LOSS= .141: (.104) 5.96 -154.63 3.60 90.25 AMP/DG (-.028) kW TO NODE 836: 4.16 -30.19 (.103) (-.035)<836 > LOSS= .039: -----B-----*-----C-----*-----* NODE: 836 VOLTS: 1.030 -3.23 1.029 -124.39 1.031 116.09 MAG/ANG .00 .00 -LD: .00 .00 .00 .00 kW/kVR .00 kVll 24.900 CAP: .00 .00 kVR FROM NODE 860 1.49 -19.83 4.42 -150.74 1.74 68.08 AMP/DG : <836 > LOSS= .039: (-.035)(.103) (-.028) kW 1.50 -20.01 2.33 -151.97 1.75 68.00 AMP/DG TO NODE 840: <840 > LOSS= .002: (-.014) (.026) (-.010) kW TO NODE 862: .00 .00 2.09 -149.38 <862 > LOSS= .000: (-.005) (.009) 2.09 -149.38 .00 .00 AMP/DG (-.004) kW



- RADIAL POWER FLOW --- DATE: 6-24-2004 AT 16:34:32 HOURS ---SUBSTATION: IEEE 34; FEEDER: IEEE 34 LINE B PHASE C
(LINE B) ______ NODE VALUE PHASE A PHASE B (LINE A) (LINE B) (LINE C) -----B-----*-----*-----* NODE: 840 VOLTS: 1.030 -3.23 1.029 -124.39 1.031 116.09 MAG/ANG Y-LD: 9.27 7.21 9.26 7.20 9.28 7.22 kW/kVR kV11 24.900 Y CAP: .00 .00 .00 kVR kV11 24.900 Y CAP: .00 .00 .00 kVR FROM NODE 836: .79 -41.11 .79 -162.26 <840 > LOSS= .002: (-.014) (.026) .79 78.21 AMP/DG (-.010) kW NODE: 862 VOLTS: 1.030 -3.23 1.029 -124.39 1.031 116.09 MAG/ANG -LD: .00 .00 .00 .00 .00 kW/kVR .00 kVll 24.900 CAP: .00 .00 kVR FROM NODE 836: .00 .00 2.09 -149.50 <862 > LOSS= .000: (-.005) (.009) .00 .00 AMP/DG (-.004) kW TO NODE 838: 2.09 -149.50 AMP/DG <838 > LOSS= .004: (.004) kW VOLTS: NODE: 838 1.029 -124.39 -LD: .00 .00 kW/kVR kV11 24.900 CAP: .00 kVR FROM NODE 862: .00 .00 AMP/DG <838 > LOSS= .004: (.004) -----B----*----C-----*----NODE: 864 VOLTS: 1.034 -3.17 -LD: .00 .00 kVll 24.900 CAP: kVR FROM NODE 858: .00 .00 < 864 > LOSS= .000: (.000) AMP/DG -----B----*---C----*----.00 .00 .00 kW/kVR FROM NODE 832: 69.90 -32.29 70.04 -152.73 69.50 87.39 AMP/DG < <XF10 > LOSS= 9.625: (3.196) (3.241) (3.187) kW TO NODE 888: 69.90 -32.29 70.04 -152.73 69.50 87.39 AMP/DG <888 > LOSS= .000: (.000) (.000) kW NODE: 888 VOLTS: 1.000 -4.64 .998 -125.73 1.000 114.82 MAG/ANG LD: .00 .00 .00 .00 .00 .00 kW/kVR kVl1 4.160 CAP: .00 .00 .00 .00 .00 .00 .00 .00 FROM NODE XF10: 69.90 -32.29 70.04 -152.73 69.50 87.39 AMP/DG <888 > LOSS= .000: (.000) (.000) kW
TO NODE 890: 69.90 -32.29 70.04 -152.73 69.50 87.39 AMP/DG <890 > LOSS= 32.760: (11.638) (9.950) (11.173) kW



- RADIA:	IEEE 34;	FEEDER:	IEEE 3	4				HOURS
NODE	VALUE	PHASE (LINE	E A E A)	PHAS	SE B IE B)	PHAS (LIN	E C E C)	UNT O/L< 60.%
NODE: 890	VOLTS:	==	-5.19	.924	-126.78	.918	113.98	MAG/ANG
kVll 4.160	Y CAP:		.00		.00		.00	kVR
FROM NODE 888 <890 > LOSS	= 32.760:	(11.6	538)	(9.	950)	(11.	173)	kW
NODE: 856		Α		.998	-123.41			
kVll 24.900	CAP:				.00			kVR
FROM NODE 854 <856 > LOSS				.00	.00			AMP/DG kW