Math 656: Turbine Analysis Luke Botti

Data Prep

The first step towards preparing the data was getting a general idea of the difference in the features. Generating summary statistics for the dataset shows wild differences in center and spread for the data.

	AT	AP	AH	AFDP	GTEP	TIT	TAT	TEY	CDP	co	NOX
mean	17.225259	1014.50911	68.647464	3.598909	26.130149	1078.974689	546.642484	133.993380	12.097025	3.129986	59.890509
std	8.095783	6.89543	13.541116	0.610226	4.473737	19.762449	5.489066	16.179208	1.136601	2.234962	11.132464
min	-6.234800	989.40000	24.085000	2.368800	17.698000	1016.000000	516.040000	100.020000	9.870800	0.212800	25.905000
25%	11.073250	1009.67500	59.447250	3.117300	23.147000	1070.500000	544.747500	126.255000	11.465750	1.808175	52.399000
50%	17.456500	1014.00000	70.952000	3.538500	25.331000	1080.300000	549.720000	131.600000	11.933000	2.533400	56.838500
75%	23.684750	1018.30000	79.653750	4.194825	30.018250	1099.900000	550.030000	147.160000	13.148000	3.702550	65.093250
max	37.103000	1036.60000	96.666000	5.239500	40.716000	1100.400000	550.590000	179.500000	15.159000	41.097000	119.680000

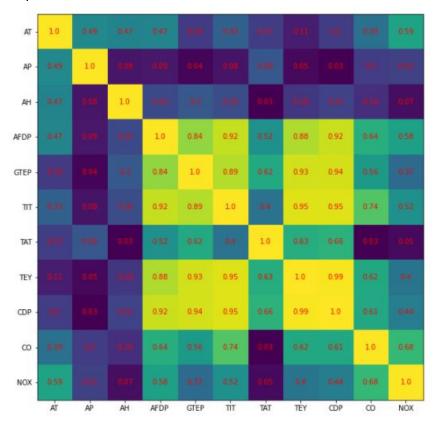
For example the column TIT (Turbine inlet temperature) has a mean of 1078 and standard deviation of 19.7, while the column CO (Carbon Monoxide) has a mean of 3.1 and standard deviation of 2.2. Comparing the 75th percentile for CO to the max also reveals the presence of outliers in the data, so I needed to be mindful of those when normalizing the data.

With these things in mind I used Sklearn's RobustScaler to normalize the data. This performs linear scaling and centering. However, it is mostly robust to outliers because it uses the interquartile range instead of the standard range. The resulting summary statistics are much more similar while still maintaining the presence of outliers.

	AT	AP	AH	AFDP	GTEP	TIT	TAT	TEY	CDP	CO	NOX
mean	-1.833570e-02	0.059027	-1.140492e-01	0.056063	1.163032e-01	-0.045079	-0.582587	0.114488	0.097503	0.314925	2.404246e-01
std	6.419366e-01	0.799470	6.701367e-01	0.566322	6.510805e-01	0.672192	1.039104	0.773940	0.675643	1.179789	8.769690e-01
min	-1.878547e+00	-2.852174	-2.319402e+00	-1.085543	-1.110860e+00	-2.187075	-6.375769	-1.510643	-1.225858	-1.224995	-2.436812e+00
25%	-5.061452e-01	-0.501449	-5.693589e-01	-0.390896	-3. <mark>178461</mark> e-01	-0.333333	-0.941316	-0.255680	-0.277753	-0.382831	-3.497253e-01
50%	1.408514e-16	0.000000	3.516406e-16	0.000000	2.585145e-16	0.000000	0.000000	0.000000	0.000000	0.000000	2.798665e-16
75%	4.938548e-01	0.498551	4.306411e-01	0.609104	6.821539e-01	0.666667	0.058684	0.744320	0.722247	0.617169	6.502747e-01
max	1.557824e+00	2.620290	1.272561e+00	1.578618	2.239039e+00	0.683673	0.164695	2.291318	1.917670	20.356899	4.950391e+00

Feature Relationships and Selection

The first step I took in finding relationships between the variables is examining the correlation. Below is a heatmap of the absolute correlations.



The heatmap clearly shows a group of highly correlated variables. I investigated them further by attempting to build linear regression models. The three variables that can be predicted with a high degree of reliability (Adjusted R-squared >=0.95) off of the rest are: Compressor discharge pressure (CDP), Turbine inlet temperature (TIT), and Turbine energy yield (TEY).

Compressor Discharge Pressure

OLS Regression Results

Dep. Variable: Model: Method: Date: Time: No. Observations: Df Residuals: Df Model:	Least Squ Sun, 13 Dec 01:3	2020	Adj. F-sta Prob		0.969 0.969 2.849e+04 0.00 5126.1 -1.024e+04 -1.018e+04			
Covariance Type:	nonro	bust						
coe	f std err		t	P> t	[0.025	0.975]		
AT -0.191	6 0.005	-39	.294	0.000	-0.201	-0.182		
AP 0.009	8 0.002	4	.329	0.000	0.005	0.014		
AH -0.037	3 0.003	-12	.608	0.000	-0.043	-0.032		
AFDP 0.705	1 0.007	97	.637	0.000	0.691	0.719		
GTEP 0.370	2 0.005	68	.442	0.000	0.360	0.381		
TAT -0.051	4 0.002	-23	.410	0.000	-0.056	-0.047		
CO -0.056	5 0.002	-25	.683	0.000	-0.061	-0.052		
NOX -0.004	3 0.003	-1	.567	0.117	-0.010	0.001		
Omnibus:	654	1.769	Durbi	n-Watson:		0.317		
Prob(Omnibus):	0.000		Jarque	e-Bera (JB):		1830.781		
Skew:			Prob(0.00		
Kurtosis:	5	5.234				10.1		

The above regression on the normalized data shows a statistically significant relationship between the remaining features and CDP, with the exception of Nitrogen oxides (NOX). Most notably ambient temperature (AT), air filter difference pressure (AFDP), and gas turbine exhaust pressure (GTEP) have the most influence on CDP. An increase in AT decreases CDP, while increases in AFDP and GTEP result in increases in CDP.

Turbine Inlet Temperature

OLS Regression Results

Dep. Variab Model: Method: Date: Time: No. Observa	Su tions:	(Least Squar n, 13 Dec 20 01:38	nes 020 :58 384	Adj. R F-stat Prob (Log-Li AIC:	red (uncente R-squared (un istic: F-statistic) kelihood:	0.955 0.955 1.951e+04 0.00 3878.8 -7742.			
Df Residuals: Df Model:		/:	8	BIC:			-7686.		
Covariance	Type:	nonrob	-						
	coef	std err		t	P> t	[0.025	0.975]		
AT	-0.2385	0.006	-41	.307	0.000	-0.250	-0.227		
AP	0.0123	0.003	4	.577	0.000	0.007	0.017		
AH	-0.0468	0.004	-13	.342	0.000	-0.054	-0.040		
AFDP	0.8550	0.009	99	.999	0.000	0.838	0.872		
GTEP	0.4492	0.006	70	.139	0.000	0.437	0.462		
TAT	0.2040	0.003	78	.413	0.000	0.199	0.209		
CO	-0.0694	0.003	-26	.637	0.000	-0.075	-0.064		
NOX	-0.0110	0.003	-3	.379	0.001	-0.017	-0.005		
Omnibus:		707	260	Durbin	-Watson:		0.271		
Prob(Omnibu	E).				-Bera (JB):		2435.747		
Skew:	3).			Prob()	3.00		0.00		
Kurtosis:			656	Xo' A ST			10.1		
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The above regression once again shows a statistically significant relationship between all the remaining variables and TIT. Once again, AT, AFDP, GTEP have significant coefficients, but this time turbine after temperature (TAT) significantly influences the model as well. Like before an increase in ambient temperature decreases the inlet temperature. The other three variables are all correlated to an increase in inlet temperature.

Turbine Energy Yield

OLS Regression Results Dep. Variable: TEY R-squared (uncentered): 0.960 Model: OLS Adj. R-squared (uncentered): 0.960 Method: Least Squares F-statistic: 2.228e+04 Date: Sun, 13 Dec 2020 Prob (F-statistic): 0.00 Time: 01:45:33 Log-Likelihood: 3243.8 No. Observations: 7384 AIC: -6472. Df Residuals: 7376 BIC: -6416. Covariance Type: nonrobust ______ coef std err t P>|t| [0.025 0.975] AT -0.4014 0.006 -63.779 0.000 -0.414 -0.389 AP -0.0119 0.003 -4.066 0.000 -0.018 -0.006 AH -0.0634 0.004 -16.599 0.000 -0.071 -0.056 AFDP 0.8395 0.009 90.094 0.000 0.821 0.858 GTEP 0.4659 0.007 66.749 0.000 0.452 0.480 TAT -0.0104 0.003 -3.663 0.000 -0.016 -0.005 CO -0.0723 0.003 -25.466 0.000 -0.078 -0.067 NOX -0.0088 0.004 -2.470 0.014 -0.016 -0.002

For the third time, the above regression shows a statistically significant relationship between all the remaining variables and turbine energy yield. Like with compressor discharge pressure, the three most correlated variables are AT, AFDP, and GTEP. Additionally they have the same directional relationships. An increase in AT decreases energy yield, and increases in AFDP and GTEP increase energy yield.

10.1

 Omnibus:
 539.041
 Durbin-Watson:
 0.311

 Prob(Omnibus):
 0.000
 Jarque-Bera (JB):
 1584.304

 Skew:
 -0.382
 Prob(JB):
 0.00

5.137 Cond. No.

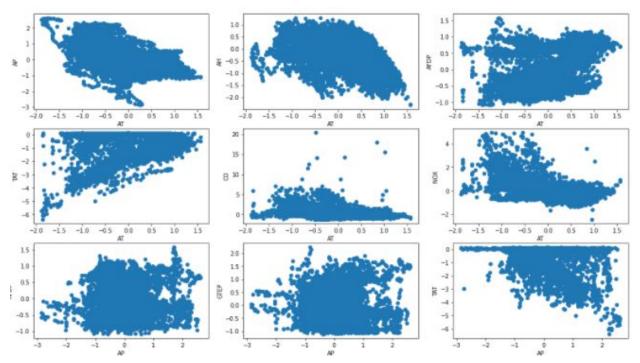
Given the similarities between how the most significant predictor features affect our target features, we can additionally conclude that our target features are all positively correlated together. This is supported by the correlation matrix (not included). We conclude the feature selection by dropping these three features from the dataset before doing any clustering; as all the information contained in them is almost perfectly captured by the rest of the data.

Clustering

Kurtosis:

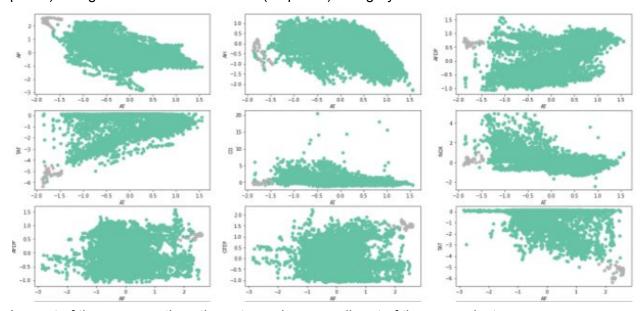
Visually examining the different combinations of three and two dimensional cross sections of the data do not lead to very much hope for finding many interesting clusters.

This is highlighted in a sample of 2D cross sections below:



Generally we can see a large main body and a potential small outcropping of points in most of the cross sections. If the algorithm identifies those outcroppings as the same cluster, then it's likely significant.

Running DBSCAN with a maximum distance between neighboring points of 0.85 gives 11 clusters, but visually inspecting the results identifies two main clusters. The larger cluster (7348 points) is in green and the smaller one (36 points) is in grey.



In most of the cross sections the outcroppings are all part of the same cluster.

Cluster Analysis

To determine what separates the cluster from the rest of the data we train a decision tree with the clusters as the class. Fitting the decision tree with balanced class weights, and a max depth of two produces the following rules for identifying the small cluster: (99.9% accuracy, no cross validation)

- 1. Turbine after temperature <= -4.48 (526 degrees celsius)
- 2. Ambient temperature <= -1.33 (0.683 degrees celsius)

Essentially there is a small but significant cluster with low ambient and turbine after temperatures. Based on the regression models above this cluster will have low compressor discharge pressure and energy yields as well.

Bibliography

Dua, D. and Graff, C. (2019). UCI Machine Learning Repository [http://archive.ics.uci.edu/ml]. Irvine, CA: University of California, School of Information and Computer Science.